



Ontario Energy Board
Commission de l'énergie de l'Ontario

3rd Generation Incentive Regulation Mechanism

Purpose of this Sheet:

To set up Applicant file information.

Instructions:

1. Enter applicant name and service area (if more than one)
2. Enter applicant contact information
3. Read the copyright and OEB policy with respect to this application below

Please note that this model uses MACROS. Before starting, please ensure that macros have been enabled.

Applicant Name	Rideau St. Lawrence Distribution Inc.
Applicant Service Area	Main
OEB Application Number	EB-2008-0210
LDC Licence Number	ED-2003-0003
Notice Publication Language	English
DRC Rate	0.00700
Customer Bills	12 per year
Distribution Demand Bill Determinant	kW
RTSR - Low Voltage	No
Contact Information	
Name:	John Walsh
Title:	C. E. O.
Phone Number:	613-925-3851
E-Mail Address:	jwalsh@rslu.ca

Please Note:

In the event of an inconsistency between this model and any element of the July 15, 2008 "Report of the Board on 3rd Generation Incentive Regulation for Ontario's Electricity Distributors", the September 5, 2008 "Supplemental Report of the Board on 3rd Generation Incentive Regulation for Ontario's Electricity Distributors", or other related Board Direction, the Board direction governs.

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Ontario Energy Board
Commission de l'énergie de l'Ontario
3rd Generation Incentive Regulation Mechanism

Sheet Name	Purpose of Sheet
A1.1 LDC Information	Enter LDC Data
A2.1 Table of Contents	Table of Contents
B1.1 Curr&Appl Rt Class General	Set up Tariff Sheet Rate Classes - General
B2.1 Curr&Appl Rt Class Unique	Set up Tariff Sheet Rate Classes - Unique
C1.1 Smart Meter Rate Adder	Enter Current Tariff Sheet Smart Meter Rate Adder
C2.1 LRAMSSM Recovery RateRider	Enter LRAM and SSM Rate riders
C2.2 Deferral Account RateRider	Enter Deferral Account Rate Rider
C2.3 Sale Dawson Rd Rate Rider	Enter Sale of Dawson Road Property Rate Rider
C2.4 SC RateRider for Smrt Mtr	Enter Service Charge Rate Rider for Smart Meter
C2.5 ForegoneRevenue Rate Rider	Enter Foregone Distribution Revenue Rate Rider
C3.1 Curr Rates & Chgs General	Enter Current Tariff Sheet Rates - General Rate Classes
C6.1 Curr Rates & Chgs Unique	Enter Current Tariff Sheet Rates - Unique Rate Classes (if applicable)
C7.1 Base Dist Rates Gen	Calculation of Base Distribution Rates - General Rate Classes
C8.1 Base Dist Rates Unique	Calculation of Base Distribution Rates - Unique Rate Classes
D1.2 Reven Cost Ratio Adj - Gen	Enter Revenue Cost Ratio Adjustment - General Rate Class
D1.3 Reven Cost Ratio Adj - Unq	Enter Revenue Cost Ratio Adjustment - Unique Rate Class
D2.2 K-Factor Adjustment - Gen	Enter K-Factor Adjustment - General Class
D2.3 K-Factor Adjustment - Uniq	Enter K-Factor Adjustment - Unique Class
E1.1 Rate Reb Base Dist Rts Gen	Calculation of Rate Rebalanced Base Distribution Rates General
E2.1 Rate Reb Base Dist Rts Unq	Calculation of Rate Rebalanced Base Distribution Rates Unique
F1.2 Price Cap Adjustment - Gen	Enter Price Cap Adjustment - General Class
F1.3 Price Cap Adjustment - Unq	Enter Price Cap Adjustment - Unique Class
G1.1 Aft PrcCap Base Dst Rts Gen	Base Distribution Rates after Price Cap Adjustment - General Rate Class
G2.1 AftPrcCap Bas Dst Rts Uniq	Base Distribution Rates after Price Cap Adjustment - Unique Rate Class
J1.1 Smart Meter Rate Adder	Enter Proposed Tariff Sheet Smart Meter Rate Adder
J2.1 LRAMSSM Recovery RateRider	Enter LRAM and SSM Rate riders
J2.2 Deferral Account RateRider	Enter Deferral Account Rate Rider
J2.3 SC RateRider for Smrt Mtr	Enter Service Charge Rate Rider for Smart Meter
J2.4 ForegoneRevenue Rate Rider	Enter Foregone Distribution Revenue Rate Rider
J2.5 Tax Change Rate Rider	Enter Tax Change Rate Rider
J2.6 Incremental Cap Rate Rider	Enter Incremental Capital Rate Rider
K1.1 App For Dist Rates Gen	Calculation of Proposed Distribution Rates - General Rate Classes
K2.1 App For Dist Rates Uniq	Calculation of Proposed Distribution Rates - Unique Rate Classes
L1.1 Curr&Appl For TX Network	Enter Change to RTSR - Network rates
L2.1 Curr&Appl For TX Connect	Enter Change to RTSR - Connection rates
N1.1 Appl For Mthly R&C General	Monthly Rates and Charges - General Rate Classes
N2.1 Appl For Mthly R&C Unique	Monthly Rates and Charges - Unique Rate Classes
N3.1 Curr&Appl For Loss Factor	Enter Loss Factors From Current Tariff Sheet
O1.1 Sum of Chgs To MSC&DX Gen	Shows Summary of Changes To General Service Charge and Distribution Volumetric Charge
O1.2 Sum of Chgs To MSC&DX Uniq	Shows Summary of Changes To Unique Service Charge and Distribution Volumetric Charge
O2.1 Calculation of Bill Impact	Bill Impact Calculations
P1.1 Curr&Appl For Allowances	Enter Allowances from Current Tariff Sheets
P2.1 Curr&Appl For Spc Srv Chg	Enter Specific Service Charges from Current Tariff Sheets
P3.1 Curr&Appl For Rtl Srv Chg	Enter Retail Service Charges from Current Tariff Sheets



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3rd Generation Incentive Regulation Mechanism

Purpose of this worksheet:

This worksheet sets up the "General" rate classes and metrics applied to the rate classes.

Instructions:

1. Obtain a copy of your current tariff sheet.
2. Enter rate classes in the order found under Monthly Rates and Charges (general classes only). Select a Rate Group first and then a corresponding Rate Class.

Rate Group	Rate Class	Applied for Status	Fixed Metric	Vol Metric
RES	Residential	Continuing	Customer - 12 per year	kWh
GSLT50	General Service Less Than 50 kW	Continuing	Customer - 12 per year	kWh
GSGT50	General Service 50 to 4,999 kW	Continuing	Customer - 12 per year	kW
USL	Unmetered Scattered Load	Continuing	Customer - 12 per year	kWh
Sen	Sentinel Lighting	Continuing	Connection - 12 per year	kW
SL	Street Lighting	Continuing	Connection - 12 per year	kW
NA	Rate Class 7	NA	NA	NA
NA	Rate Class 8	NA	NA	NA
NA	Rate Class 9	NA	NA	NA
NA	Rate Class 10	NA	NA	NA
NA	Rate Class 11	NA	NA	NA
NA	Rate Class 12	NA	NA	NA
NA	Rate Class 13	NA	NA	NA
NA	Rate Class 14	NA	NA	NA
NA	Rate Class 15	NA	NA	NA
NA	Rate Class 16	NA	NA	NA
NA	Rate Class 17	NA	NA	NA
NA	Rate Class 18	NA	NA	NA
NA	Rate Class 19	NA	NA	NA
NA	Rate Class 20	NA	NA	NA
NA	Rate Class 21	NA	NA	NA
NA	Rate Class 22	NA	NA	NA
NA	Rate Class 23	NA	NA	NA
NA	Rate Class 24	NA	NA	NA
NA	Rate Class 25	NA	NA	NA



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3rd Generation Incentive Regulation Mechanism

Purpose of this worksheet:

This worksheet sets up the "Unique" rate classes and metrics applied to the rate classes.

Instructions:

1. Obtain a copy of your current tariff sheet.
2. Enter rate classes in the order found under Monthly Rates and Charges (unique classes only). Select a Rate Group first and then a corresponding Rate Class.

Rate Group	Rate Class	Applied for Status	Fixed Metric	Vol Metric
NA	Rate Class 26	NA	NA	NA
NA	Rate Class 27	NA	NA	NA
NA	Rate Class 28	NA	NA	NA
NA	Rate Class 29	NA	NA	NA
NA	Rate Class 30	NA	NA	NA
NA	Rate Class 31	NA	NA	NA
NA	Rate Class 32	NA	NA	NA
NA	Rate Class 33	NA	NA	NA
NA	Rate Class 34	NA	NA	NA
NA	Rate Class 35	NA	NA	NA



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3rd Generation Incentive Regulation Mechanism

Purpose of this sheet:

To record the current smart meter rate adder which will be removed from affected rates to return to base distribution rates

Rate Adder	Smart Meter Rate Adder
Applied for Status	Continuing
Metric Applied To	Metered Customers
Method of Application	Uniform Service Charge
Uniform Service Charge Amount	0.260000

Rate Class	Applied to Class	Fixed Amount	Fixed Metric	Vol Amount	Vol Metric
Residential	Yes	0.260000	Customer - 12 per year	0.000000	kWh
General Service Less Than 50 kW	Yes	0.260000	Customer - 12 per year	0.000000	kWh
General Service 50 to 4,999 kW	Yes	0.260000	Customer - 12 per year	0.000000	kW



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3rd Generation Incentive Regulation Mechanism

Purpose of this sheet:

To record the current LRAM/SSM rate rider (if applicable)

Rate Rider	Lost Revenue Adjustment Mechanism (LRAM) Recovery/Shared Savings Mechanism (SSM) Recovery Rate Rider
Sunset Date	
Metric Applied To	DD/MM/YYYY All Customers
Method of Application	Distinct Volumetric

Rate Class	Applied to Class	Fixed Amount	Fixed Metric	Vol Amount	Vol Metric
Residential	No	0.000000	Customer - 12 per year	0.000000	kWh
General Service Less Than 50 kW	No	0.000000	Customer - 12 per year	0.000000	kWh
General Service 50 to 4,999 kW	No	0.000000	Customer - 12 per year	0.000000	kW
Unmetered Scattered Load	No	0.000000	Customer -12 per year	0.000000	kWh
Sentinel Lighting	No	0.000000	Connection - 12 per year	0.000000	kW
Street Lighting	No	0.000000	Connection - 12 per year	0.000000	kW



Email the

Previous
 Forward
 Current Tariff Sheet
 Proposed Tariff Sheet
 Current & Proposed Tariff Sheets
 Bill Impacts Generator

Purpose of this sheet:
To record the current Deferral Account rate rider (if applicable)

Rate Rider	Deferral Account Rate Rider
Sunset Date	April 30, 2010 DD/MM/YYYY
Metric Applied To	All Customers
Method of Application	Distinct Volumetric

Rate Class	Applied to Class	Fixed Amount	Fixed Metric	Vol Amount	Vol Metric
Residential	Yes	0.000000	Customer - 12 per year	0.000270	kWh
General Service Less Than 50 kW	Yes	0.000000	Customer - 12 per year	0.000270	kWh
General Service 50 to 4,999 kW	Yes	0.000000	Customer - 12 per year	0.095910	kW
Unmetered Scattered Load	Yes	0.000000	Customer -12 per year	0.000270	kWh
Sentinel Lighting	Yes	0.000000	Connection - 12 per year	0.096350	kW
Street Lighting	Yes	0.000000	Connection - 12 per year	0.094000	kW



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Purpose of this sheet:
 To record the current Sale of Dawson Road Property rate rider (if applicable)

Rate Rider	Sale of Dawson Road Property Rate Rider
Sunset Date	
	DD/MM/YYYY
Metric Applied To	All Customers
Method of Application	Uniform Service Charge
Uniform Service Charge Amount	0.000000

Rate Class	Applied to Class	Fixed Amount	Fixed Metric	Vol Amount	Vol Metric
Residential	Yes	0.000000	Customer - 12 per year	0.000000	kWh
General Service Less Than 50 kW	Yes	0.000000	Customer - 12 per year	0.000000	kWh
General Service 50 to 4,999 kW	Yes	0.000000	Customer - 12 per year	0.000000	kW
Unmetered Scattered Load	Yes	0.000000	Customer -12 per year	0.000000	kWh
Sentinel Lighting	Yes	0.000000	Connection - 12 per year	0.000000	kW
Street Lighting	Yes	0.000000	Connection - 12 per year	0.000000	kW



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3rd Generation Incentive Regulation Mechanism

Purpose of this sheet:
To record the current Service Charge For Smart Meter rate rider (if applicable)

Rate Rider	Service Charge Rate Rider for Smart Meter
Sunset Date	DD/MM/YYYY
Metric Applied To	Metered Customers
Method of Application	Uniform Service Charge
Uniform Service Charge Amount	0.000000

Rate Class	Applied to Class	Fixed Amount	Fixed Metric	Vol Amount	Vol Metric
Residential	Yes	0.000000	Customer - 12 per year	0.000000	kWh
General Service Less Than 50 kW	Yes	0.000000	Customer - 12 per year	0.000000	kWh
General Service 50 to 4,999 kW	Yes	0.000000	Customer - 12 per year	0.000000	kW



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3rd Generation Incentive Regulation Mechanism

Purpose of this sheet:
 To record the current Foregone Distribution Revenue rate rider (if applicable)

Rate Rider	Foregone Distribution Revenue Rate Rider
Sunset Date	
	DD/MM/YYYY
Metric Applied To	All Customers
Method of Application	Both Distinct

Rate Class	Applied to Class	Fixed Amount	Fixed Metric	Vol Amount	Vol Metric
Residential	No	0.000000	Customer - 12 per year	0.000000	kWh
General Service Less Than 50 kW	No	0.000000	Customer - 12 per year	0.000000	kWh
General Service 50 to 4,999 kW	No	0.000000	Customer - 12 per year	0.000000	kW
Unmetered Scattered Load	No	0.000000	Customer -12 per year	0.000000	kWh
Sentinel Lighting	No	0.000000	Connection - 12 per year	0.000000	kW
Street Lighting	No	0.000000	Connection - 12 per year	0.000000	kW



Purpose of this worksheet:

This worksheet shows the current Monthly Rates and Charges for the general rate classes.

Rate Class

Residential

Rate Description	Metric	Rate
Service Charge	\$	10.55
Distribution Volumetric Rate	\$/kWh	0.0133
Distribution Volumetric Rate Rider for Deferral Account Rate Rider – effective until Friday, April 30, 2010	\$/kWh	0.0003
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0048
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0045
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0010
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Rate Class

General Service Less Than 50 kW

Rate Description	Metric	Rate
Service Charge	\$	24.38
Distribution Volumetric Rate	\$/kWh	0.0088
Distribution Volumetric Rate Rider for Deferral Account Rate Rider – effective until Friday, April 30, 2010	\$/kWh	0.0003
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0043
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0041
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0010
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Rate Class

General Service 50 to 4,999 kW

Rate Description	Metric	Rate
Service Charge	\$	282.14
Distribution Volumetric Rate	\$/kW	1.8564
Distribution Volumetric Rate Rider for Deferral Account Rate Rider – effective until	\$/kW	0.0959
Retail Transmission Rate – Network Service Rate	\$/kW	1.7870
Retail Transmission Rate – Network Service Rate – Interval metered	\$/kW	1.9966
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	0.0000
Retail Transmission Rate – Line and Transformation Connection Service Rate – Interval metered	\$/kW	1.6251
Retail Transmission Rate – Line and Transformation Connection Service Rate – Interval metered	\$/kW	1.8113
Wholesale Market Service Rate	\$/kW	0.0000
Rural Rate Protection Charge	\$/kWh	0.0052
Standard Supply Service – Administrative Charge (if applicable)	\$/kWh	0.0010
	\$	0.25

Rate Class

Unmetered Scattered Load

Rate Description	Metric	Rate
Service Charge	\$	7.34
Distribution Volumetric Rate	\$/kWh	0.0351
Distribution Volumetric Rate Rider for Deferral Account Rate Rider – effective until	\$/kWh	0.0003
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0043
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0041
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0010
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Rate Class

Sentinel Lighting

Rate Description	Metric	Rate
Service Charge (per connection)	\$	1.23
Distribution Volumetric Rate	\$/kW	9.4558
Distribution Volumetric Rate Rider for Deferral Account Rate Rider – effective until Friday, April 30, 2010	\$/kW	0.0964
Retail Transmission Rate – Network Service Rate	\$/kW	1.3545
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.2826
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0010
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Rate Class

Street Lighting

Rate Description	Metric	Rate
Service Charge (per connection)	\$	1.82
Distribution Volumetric Rate	\$/kW	7.4359
Distribution Volumetric Rate Rider for Deferral Account Rate Rider – effective until Friday, April 30, 2010	\$/kW	0.0940
Retail Transmission Rate – Network Service Rate	\$/kW	1.3477
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.2564
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0010
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25



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Purpose of this worksheet:

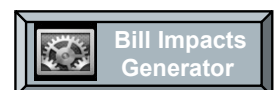
This worksheet shows the **Monthly Rates and Charges** for the unique rate classes (if applicable).



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Purpose of this Worksheet :

This worksheet removes all rate adders from the general rate class distribution rates to determine current base rates. Please enter these rates onto sheet B2.1 of the 2009 OEB 3GIRM Supplementary Filing Module.

Service Charge

Class	Metric	Current Rates	Smart Meter Rate Adder	Current Base Rates
Residential	Customer - 12 per year	10.550000	0.260000	10.290000
General Service Less Than 50 kW	Customer - 12 per year	24.380000	0.260000	24.120000
General Service 50 to 4,999 kW	Customer - 12 per year	282.140000	0.260000	281.880000
Unmetered Scattered Load	Customer -12 per year	7.340000	0.000000	7.340000
Sentinel Lighting	Connection - 12 per year	1.230000	0.000000	1.230000
Street Lighting	Connection - 12 per year	1.820000	0.000000	1.820000

Distribution Volumetric Rate

Class	Metric	Current Rates	Smart Meter Rate Adder	Current Base Rates
Residential	kWh	0.013300	0.000000	0.013300
General Service Less Than 50 kW	kWh	0.008800	0.000000	0.008800
General Service 50 to 4,999 kW	kW	1.856400	0.000000	1.856400
Unmetered Scattered Load	kWh	0.035100	0.000000	0.035100
Sentinel Lighting	kW	9.455800	0.000000	9.455800
Street Lighting	kW	7.435900	0.000000	7.435900



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3rd Generation Incentive Regulation Mechanism

Purpose of this Worksheet :

This worksheet allows the applicant to add the Revenue Cost Ratio Adjustments as calculated in the 2009 OEB 3GIRM Supplementary Filing Module for general rate classes (if applicable).

Instructions:

Transfer the resultant adjustments found in Columns J, K & L from sheet "C3.1 CA RevCst -PropPos- Gen"

Rate Rebalancing Adjustment	Revenue Cost Ratio Adjustment - General Rate Class
Metric Applied To	All Customers
Method of Application	Both Distinct\$

Monthly Service Charge

Class	Metric	Base Rate	To This Class	\$ Adjustment	Adj To Base
Residential	Customer - 12 per year	10.290000	Yes	0.000000	0.000000
General Service Less Than 50 kW	Customer - 12 per year	24.120000	Yes	0.000000	0.000000
General Service 50 to 4,999 kW	Customer - 12 per year	281.880000	Yes	0.000000	0.000000
Unmetered Scattered Load	Customer -12 per year	7.340000	Yes	0.000000	0.000000
Sentinel Lighting	Connection - 12 per year	1.230000	Yes	0.000000	0.000000
Street Lighting	Connection - 12 per year	1.820000	Yes	0.000000	0.000000

Volumetric Distribution Charge

Class	Metric	Base Rate	To This Class	\$ Adjustment	Adj To Base
Residential	kWh	0.013300	Yes	- 0.000270	0.000270
General Service Less Than 50 kW	kWh	0.008800	Yes	0.000000	0.000000
General Service 50 to 4,999 kW	kWh	1.856400	Yes	- 0.030700	0.030700
Unmetered Scattered Load	kWh	0.035100	Yes	0.000000	0.000000
Sentinel Lighting	kW	9.455800	Yes	0.000000	0.000000
Street Lighting	kW	7.435900	Yes	4.188100	4.188100



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Purpose of this Worksheet :

This worksheet allows the applicant to add the Revenue to Cost Ratio Adjustments as calculated in the 2009 OEB 3GIRM Supplementary Filing Module for unique rate classes (if applicable).

Instructions:

Transfer the resultant adjustments found in Columns J, K & L from sheet "C3.2 CA RevCst -PropPos- Unq"

Rate Rebalancing Adjustment Revenue Cost Ratio Adjustment - Unique Rate Class

Metric Applied To All Customers

Method of Application Both Distinct\$

Monthly Service Charge

Class	Metric	Base Rate	To This Class	\$ Adjustment	Adj To Base
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Volumetric Distribution Charge

Class	Metric	Base Rate	To This Class	\$ Adjustment	Adj To Base
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Purpose of this Worksheet :

This worksheet allows the applicant to add the K-factor Adjustment as calculated in the 2009 OEB 3GIRM Supplementary Filing Module for general rate classes.

Instructions:

Transfer the resultant adjustments found in K-factor Adjustment AX from sheet "E1.2 K-Factor Adjustment"

Rate Rebalancing Adjustment	K-Factor Adjustment - General Class		
Metric Applied To	All Customers		
Method of Application	Both Uniform%		
Uniform Service Charge Percent	-0.290%	Uniform Volumetric Charge Percent	-0.290% kWh -0.290% kW

Monthly Service Charge

Class	Metric	Base Rate	To This Class	% Adjustment	Adj To Base
Residential	Customer - 12 per year	10.290000	Yes	-0.290%	0.029841
General Service Less Than 50 kW	Customer - 12 per year	24.120000	Yes	-0.290%	0.069948
General Service 50 to 4,999 kW	Customer - 12 per year	281.880000	Yes	-0.290%	0.817452
Unmetered Scattered Load	Customer -12 per year	7.340000	Yes	-0.290%	0.021286
Sentinel Lighting	Connection - 12 per year	1.230000	Yes	-0.290%	0.003567
Street Lighting	Connection - 12 per year	1.820000	Yes	-0.290%	0.005278

Volumetric Distribution Charge

Class	Metric	Base Rate	To This Class	% Adjustment	Adj To Base
Residential	kWh	0.013300	Yes	-0.290%	0.000039
General Service Less Than 50 kW	kWh	0.008800	Yes	-0.290%	0.000026
General Service 50 to 4,999 kW	kW	1.856400	Yes	-0.290%	0.005384
Unmetered Scattered Load	kWh	0.035100	Yes	-0.290%	0.000102
Sentinel Lighting	kW	9.455800	Yes	-0.290%	0.027422
Street Lighting	kW	7.435900	Yes	-0.290%	0.021564



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Purpose of this Worksheet :

This worksheet allows the applicant to add the K-factor Adjustment as calculated in the 2009 OEB 3GIRM Supplementary Filing Module for unique rate classes (if applicable).

Instructions:

Transfer the resultant adjustments found in K-factor Adjustment AX from sheet "E1.2 K-Factor Adjustment"

Rate Rebalancing Adjustment

K-Factor Adjustment - Unique Class

Metric Applied To

All Customers

Method of Application

Both Uniform%

Uniform Service Charge Percent

0.000%

Uniform Volumetric Charge Percent

0.000% kWh
0.000% kW

Monthly Service Charge

Class

Metric

Base Rate

To This Class

% Adjustment

Adj To Base

Volumetric Distribution Charge

Class

Metric

Base Rate

To This Class

% Adjustment

Adj To Base



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Purpose of this Worksheet :

This worksheet shows the calculation of Base Rates for general rate classes to which the price cap index will be applied to.

Monthly Service Charge

Class	Metric	Base Rate	Revenue Cost Ratio Adjustment - General Rate Class	K-Factor Adjustment - General Class	Rate ReBal Base
Residential	Customer - 12 per year	10.290000	0.000000	-0.029841	10.260159
General Service Less Than 50 kW	Customer - 12 per year	24.120000	0.000000	-0.069948	24.050052
General Service 50 to 4,999 kW	Customer - 12 per year	281.880000	0.000000	-0.817452	281.062548
Unmetered Scattered Load	Customer -12 per year	7.340000	0.000000	-0.021286	7.318714
Sentinel Lighting	Connection - 12 per year	1.230000	0.000000	-0.003567	1.226433
Street Lighting	Connection - 12 per year	1.820000	0.000000	-0.005278	1.814722

Volumetric Distribution Charge

Class	Metric	Base Rate	Revenue Cost Ratio Adjustment - General Rate Class	K-Factor Adjustment - General Class	Rate ReBal Base
Residential	kWh	0.013300	-0.000270	-0.000039	0.012991
General Service Less Than 50 kW	kWh	0.008800	0.000000	-0.000026	0.008774
General Service 50 to 4,999 kW	kW	1.856400	-0.030700	-0.005384	1.820316
Unmetered Scattered Load	kWh	0.035100	0.000000	-0.000102	0.034998
Sentinel Lighting	kW	9.455800	0.000000	-0.027422	9.428378
Street Lighting	kW	7.435900	4.188100	-0.021564	11.602436



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Purpose of this Worksheet :

This worksheet shows the calculation of Base Rates for unique rate classes to which the price cap adjustment will be applied to (if applicable).

Monthly Service Charge

Class	Metric	Base Rate	Revenue Cost Ratio Adjustment - Unique Rate Class	K-Factor Adjustment - Unique Class	Rate ReBal Base
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Volumetric Distribution Charge

Class	Metric	Base Rate	Revenue Cost Ratio Adjustment - Unique Rate Class	K-Factor Adjustment - Unique Class	Rate ReBal Base
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Purpose of this Worksheet :

This worksheet allows the applicant to add the Price Cap Index as calculated in the 2009 OEB 3GIRM Supplementary Filing Module for general rate classes (if applicable).

Instructions:

Transfer the resultant adjustments found as Price Cap Index from sheet "G1.1 Threshold Parameters"

Price Cap Adjustment	Price Cap Adjustment - General Class		
Metric Applied To	All Customers		
Method of Application	Both Uniform%		
Uniform Service Charge Percent	0.980%	Uniform Volumetric Charge Percent	0.980% kWh 0.980% kW

Monthly Service Charge

Class	Metric	Base Rate	To This Class	% Adjustment	Adj To Base
Residential	Customer - 12 per year	10.260159	Yes	0.980%	0.100550
General Service Less Than 50 kW	Customer - 12 per year	24.050052	Yes	0.980%	0.235691
General Service 50 to 4,999 kW	Customer - 12 per year	281.062548	Yes	0.980%	2.754413
Unmetered Scattered Load	Customer -12 per year	7.318714	Yes	0.980%	0.071723
Sentinel Lighting	Connection - 12 per year	1.226433	Yes	0.980%	0.012019
Street Lighting	Connection - 12 per year	1.814722	Yes	0.980%	0.017784

Volumetric Distribution Charge

Class	Metric	Base Rate	To This Class	% Adjustment	Adj To Base
Residential	kWh	0.012991	Yes	0.980%	0.000127
General Service Less Than 50 kW	kWh	0.008774	Yes	0.980%	0.000086
General Service 50 to 4,999 kW	kW	1.820316	Yes	0.980%	0.017839
Unmetered Scattered Load	kWh	0.034998	Yes	0.980%	0.000343
Sentinel Lighting	kW	9.428378	Yes	0.980%	0.092398
Street Lighting	kW	11.602436	Yes	0.980%	0.113704



Ontario Energy Board

Commission de l'énergie de l'Ontario

3rd Generation Incentive Regulation Mechanism

Purpose of this Worksheet :

This worksheet allows the applicant to add the Price Cap Index as calculated in the 2009 OEB 3GIRM Supplementary Filing Module for unique rate classes (if applicable).

Instructions:

Transfer the resultant adjustments found as Price Cap Index from sheet "G1.1 Threshold Parameters"

Price Cap Adjustment

Price Cap Adjustment - Unique Class

Metric Applied To

All Customers

Method of Application

Both Uniform%

Uniform Service Charge Percent

0.000%

Uniform Volumetric Charge Percent

0.000% kWh
0.000% kW

Monthly Service Charge

Class

Metric

Base Rate

To This Class

% Adjustment

Adj To Base

Volumetric Distribution Charge

Class

Metric

Base Rate

To This Class

% Adjustment

Adj To Base



Ontario Energy Board
Commission de l'énergie de l'Ontario

3rd Generation Incentive Regulation Mechanism

Purpose of this Worksheet :

This worksheet shows the calculation of Base Rates for general rate classes after the price cap index has been applied.

Monthly Service Charge

Class	Metric	Base Rate	Price Cap Adjustment - General Class	After Price Cape Base
Residential	Customer - 12 per year	10.260159	0.100550	10.360709
General Service Less Than 50 kW	Customer - 12 per year	24.050052	0.235691	24.285743
General Service 50 to 4,999 kW	Customer - 12 per year	281.062548	2.754413	283.816961
Unmetered Scattered Load	Customer -12 per year	7.318714	0.071723	7.390437
Sentinel Lighting	Connection - 12 per year	1.226433	0.012019	1.238452
Street Lighting	Connection - 12 per year	1.814722	0.017784	1.832506

Volumetric Distribution Charge

Class	Metric	Base Rate	Price Cap Adjustment - General Class	After Price Cape Base
Residential	kWh	0.012991	0.000127	0.013118
General Service Less Than 50 kW	kWh	0.008774	0.000086	0.008860
General Service 50 to 4,999 kW	kW	1.820316	0.017839	1.838155
Unmetered Scattered Load	kWh	0.034998	0.000343	0.035341
Sentinel Lighting	kW	9.428378	0.092398	9.520776
Street Lighting	kW	11.602436	0.113704	11.716140



Ontario Energy Board
Commission de l'énergie de l'Ontario
3rd Generation Incentive Regulation Mechanism

Purpose of this Worksheet :

This worksheet shows the calculation of Base Rates for unique rate classes after the price cap index has been applied (if applicable).

Monthly Service Charge

Class	Metric	Base Rate	Price Cap Adjustment - Unique Class	After Price Cape Base
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Volumetric Distribution Charge

Class	Metric	Base Rate	Price Cap Adjustment - Unique Class	After Price Cape Base
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Commission de l'énergie de l'Ontario

3rd Generation Incentive Regulation Mechanism

Purpose of this sheet:

To record the proposed smart meter rate adder that will be added to affected rates to the adjusted base distribution rates.

Rate Adder	Smart Meter Rate Adder
Applied for Status	Continuing
Metric Applied To	Metered Customers
Method of Application	Uniform Service Charge
Uniform Service Charge Amount	1.000000

Rate Class	Applied to Class	Fixed Amount	Fixed Metric	Vol Amount	Vol Metric
Residential	Yes	1.000000	Customer - 12 per year	0.000000	kWh
General Service Less Than 50 kW	Yes	1.000000	Customer - 12 per year	0.000000	kWh
General Service 50 to 4,999 kW	Yes	1.000000	Customer - 12 per year	0.000000	kW



Ontario Energy Board
Commission de l'énergie de l'Ontario

3rd Generation Incentive Regulation Mechanism

Purpose of this sheet:

To record the proposed LRAM/SSM rate rider which will be added to affected rates to the adjusted base distribution rates (if applicable).

Rate Rider	Lost Revenue Adjustment Mechanism (LRAM) Recovery/Shared Savings Mechanism (SSM) Recovery Rate Rider
Sunset Date	DD/MM/YYYY
Metric Applied To	All Customers
Method of Application	Distinct Volumetric

Rate Class	Applied to Class	Fixed Amount	Fixed Metric	Vol Amount	Vol Metric
Residential	No	0.000000	Customer - 12 per year	0.000000	kWh
General Service Less Than 50 kW	No	0.000000	Customer - 12 per year	0.000000	kWh
General Service 50 to 4,999 kW	No	0.000000	Customer - 12 per year	0.000000	kW
Unmetered Scattered Load	No	0.000000	Customer -12 per year	0.000000	kWh
Sentinel Lighting	No	0.000000	Connection - 12 per year	0.000000	kW
Street Lighting	No	0.000000	Connection - 12 per year	0.000000	kW



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3rd Generation Incentive Regulation Mechanism

Purpose of this sheet:
To record the proposed Deferral Account rate rider (if applicable).

Rate Rider	Deferral Account Rate Rider
Sunset Date	April 30, 2010 <small>DD/MM/YYYY</small>
Metric Applied To	All Customers
Method of Application	Distinct Volumetric

Rate Class	Applied to Class	Fixed Amount	Fixed Metric	Vol Amount	Vol Metric
Residential	Yes	0.000000	Customer - 12 per year	0.000270	kWh
General Service Less Than 50 kW	Yes	0.000000	Customer - 12 per year	0.000270	kWh
General Service 50 to 4,999 kW	Yes	0.000000	Customer - 12 per year	0.095910	kW
Unmetered Scattered Load	Yes	0.000000	Customer -12 per year	0.000270	kWh
Sentinel Lighting	Yes	0.000000	Connection - 12 per year	0.096350	kW
Street Lighting	Yes	0.000000	Connection - 12 per year	0.094000	kW



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3rd Generation Incentive Regulation Mechanism

Purpose of this sheet:

To record the proposed Service Charge for Smart Meters rate rider (if applicable).

Rate Rider	Service Charge Rate Rider for Smart Meter
Sunset Date	DD/MM/YYYY
Metric Applied To	Metered Customers
Method of Application	Uniform Service Charge
Uniform Service Charge Amount	0.000000

Rate Class	Applied to Class	Fixed Amount	Fixed Metric	Vol Amount	Vol Metric
Residential	Yes	0.000000	Customer - 12 per year	0.000000	kWh
General Service Less Than 50 kW	Yes	0.000000	Customer - 12 per year	0.000000	kWh
General Service 50 to 4,999 kW	Yes	0.000000	Customer - 12 per year	0.000000	kW



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3rd Generation Incentive Regulation Mechanism

Purpose of this sheet:

To record the proposed Foregone Distribution Revenue rate rider (if applicable)

Rate Rider	Foregone Distribution Revenue Rate Rider
Sunset Date	
	DD/MM/YYYY
Metric Applied To	All Customers
Method of Application	Both Distinct

Rate Class	Applied to Class	Fixed Amount	Fixed Metric	Vol Amount	Vol Metric
Residential	No	0.000000	Customer - 12 per year	0.000000	kWh
General Service Less Than 50 kW	No	0.000000	Customer - 12 per year	0.000000	kWh
General Service 50 to 4,999 kW	No	0.000000	Customer - 12 per year	0.000000	kW
Unmetered Scattered Load	No	0.000000	Customer -12 per year	0.000000	kWh
Sentinel Lighting	No	0.000000	Connection - 12 per year	0.000000	kW
Street Lighting	No	0.000000	Connection - 12 per year	0.000000	kW



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3rd Generation Incentive Regulation Mechanism

Purpose of this Worksheet :

This worksheet allows the applicant to record the Tax Change rate rider as calculated in the 2009 OEB 3GIRM Supplementary Filing Module for general rate classes (if applicable).

Instructions:

Transfer the resultant adjustments found as a rate adder from sheet "F1.2 CalcTaxChg RRider OptA FV" K,L and M or sheet "F1.3 CalcTaxChg RRider OptB Vol" F and G or as otherwise calculated by the applicant.

Rate Rider	Tax Change Rate Rider
Sunset Date	DD/MM/YYYY
Metric Applied To	All Customers
Method of Application	Both Distinct

Rate Class	Applied to Class	Fixed Amount	Fixed Metric	Vol Amount	Vol Metric
Residential	No	0.000000	Customer - 12 per year	0.000000	kWh
General Service Less Than 50 kW	No	0.000000	Customer - 12 per year	0.000000	kWh
General Service 50 to 4,999 kW	No	0.000000	Customer - 12 per year	0.000000	kW
Unmetered Scattered Load	No	0.000000	Customer -12 per year	0.000000	kWh
Sentinel Lighting	No	0.000000	Connection - 12 per year	0.000000	kW
Street Lighting	No	0.000000	Connection - 12 per year	0.000000	kW



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3rd Generation Incentive Regulation Mechanism

Purpose of this Worksheet :

This worksheet allows the applicant to record the Incremental Capital rate rider as calculated in the 2009 OEB 3GIRM Supplementary Filing Module for general rate classes (if applicable).

Instructions:

Transfer the resultant adjustments found as a rate adder from sheet "G4.2 Incr Cap RRider Opt A FV" K,L and M or sheet "G4.3 Incr Cap RRider Opt B Vol " F and G or as otherwise calculated by the applicant.

Rate Rider	Incremental Capital Rate Rider
Sunset Date	DD/MM/YYYY
Metric Applied To	All Customers
Method of Application	Both Distinct

Rate Class	Applied to Class	Fixed Amount	Fixed Metric	Vol Amount	Vol Metric
Residential	No	0.000000	Customer - 12 per year	0.000000	kWh
General Service Less Than 50 kW	No	0.000000	Customer - 12 per year	0.000000	kWh
General Service 50 to 4,999 kW	No	0.000000	Customer - 12 per year	0.000000	kW
Unmetered Scattered Load	No	0.000000	Customer -12 per year	0.000000	kWh
Sentinel Lighting	No	0.000000	Connection - 12 per year	0.000000	kW
Street Lighting	No	0.000000	Connection - 12 per year	0.000000	kW



Ontario Energy Board

Commission de l'énergie de l'Ontario

3rd Generation Incentive Regulation Mechanism

Purpose of this Worksheet :

This worksheet adds all rate adders proposed earlier to the general rate class distribution rates to determine final base distribution rates.

Monthly Service Charge

Class	Metric	Base Rate	Smart Meter Rate Adder	Final Base
Residential	Customer - 12 per year	10.360709	1.000000	11.360709
General Service Less Than 50 kW	Customer - 12 per year	24.285743	1.000000	25.285743
General Service 50 to 4,999 kW	Customer - 12 per year	283.816961	1.000000	284.816961
Unmetered Scattered Load	Customer -12 per year	7.390437	0.000000	7.390437
Sentinel Lighting	Connection - 12 per year	1.238452	0.000000	1.238452
Street Lighting	Connection - 12 per year	1.832506	0.000000	1.832506

Volumetric Distribution Charge

Class	Metric	Base Rate	Smart Meter Rate Adder	Final Base
Residential	kWh	0.013118	0.000000	0.013118
General Service Less Than 50 kW	kWh	0.008860	0.000000	0.008860
General Service 50 to 4,999 kW	kW	1.838155	0.000000	1.838155
Unmetered Scattered Load	kWh	0.035341	0.000000	0.035341
Sentinel Lighting	kW	9.520776	0.000000	9.520776
Street Lighting	kW	11.716140	0.000000	11.716140



Ontario Energy Board

Commission de l'énergie de l'Ontario

3rd Generation Incentive Regulation Mechanism

Purpose of this Worksheet :

This worksheet adds all rate adders as proposed earlier to the unique rate class distribution rates to determine final base distribution rates (if applicable).

Monthly Service Charge

Class	Metric	Base Rate	Final Base
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Volumetric Distribution Charge

Class	Metric	Base Rate	Final Base
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Ontario Energy Board

Commission de l'énergie de l'Ontario

3rd Generation Incentive Regulation Mechanism

Purpose of this Worksheet :
Uniform Transmission Network rates have changed. This worksheet is a placeholder at this time.

Method of Application Uniform Percentage

Uniform Percentage 11.300%

Rate Class	Applied to Class
Residential	Yes

Rate Description	Vol Metric	Current Amount	% Adjustment	\$ Adjustment	Final Amount
Retail Transmission Rate – Network Service Rate	\$/kWh	0.004800	11.300%	0.000542	0.005342

Rate Class	Applied to Class
General Service Less Than 50 kW	Yes

Rate Description	Vol Metric	Current Amount	% Adjustment	\$ Adjustment	Final Amount
Retail Transmission Rate – Network Service Rate	\$/kWh	0.004300	11.300%	0.000486	0.004786

Rate Class	Applied to Class
General Service 50 to 4,999 kW	Yes

Rate Description	Vol Metric	Current Amount	% Adjustment	\$ Adjustment	Final Amount
Retail Transmission Rate – Network Service Rate	\$/kW	1.787000	11.300%	0.201931	1.988931
Retail Transmission Rate – Network Service Rate – Interval metered	\$/kW	1.996600	11.300%	0.225616	2.222216

Rate Class	Applied to Class
Unmetered Scattered Load	Yes

Rate Description	Vol Metric	Current Amount	% Adjustment	\$ Adjustment	Final Amount
Retail Transmission Rate – Network Service Rate	\$/kWh	0.004300	11.300%	0.000486	0.004786

Rate Class	Applied to Class
Sentinel Lighting	Yes

Rate Description	Vol Metric	Current Amount	% Adjustment	\$ Adjustment	Final Amount
Retail Transmission Rate – Network Service Rate	\$/kW	1.354500	11.300%	0.153059	1.507559

Rate Class	Applied to Class
Street Lighting	Yes

Rate Description	Vol Metric	Current Amount	% Adjustment	\$ Adjustment	Final Amount
Retail Transmission Rate – Network Service Rate	\$/kW	1.347700	11.300%	0.152290	1.499990



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3rd Generation Incentive Regulation Mechanism

Purpose of this Worksheet :
Uniform Transmission Connection rates have changed. This worksheet is a placeholder at this time.

Method of Application	Uniform Percentage				
Uniform Percentage	5.500%				
	Rate Class	Applied to Class			
	Residential	Yes			
Rate Description	Vol Metric	Current Amount	% Adjustment	\$ Adjustment	Final Amount
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.004500	5.500%	0.000248	0.004748
	Rate Class	Applied to Class			
	General Service Less Than 50 kW	Yes			
Rate Description	Vol Metric	Current Amount	% Adjustment	\$ Adjustment	Final Amount
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.004100	5.500%	0.000226	0.004326
	Rate Class	Applied to Class			
	General Service 50 to 4,999 kW	Yes			
Rate Description	Vol Metric	Current Amount	% Adjustment	\$ Adjustment	Final Amount
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.625100	5.500%	0.089381	1.714481
Retail Transmission Rate – Line and Transformation Connection Service Rate – Interval metered	\$/kW	1.811300	5.500%	0.099622	1.910922
	Rate Class	Applied to Class			
	Unmetered Scattered Load	Yes			
Rate Description	Vol Metric	Current Amount	% Adjustment	\$ Adjustment	Final Amount
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.004100	5.500%	0.000226	0.004326
	Rate Class	Applied to Class			
	Sentinel Lighting	Yes			
Rate Description	Vol Metric	Current Amount	% Adjustment	\$ Adjustment	Final Amount
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.282600	5.500%	0.070543	1.353143
	Rate Class	Applied to Class			
	Street Lighting	Yes			
Rate Description	Vol Metric	Current Amount	% Adjustment	\$ Adjustment	Final Amount
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.256400	5.500%	0.069102	1.325502



Purpose of this worksheet:

This worksheet shows the proposed Monthly Rates and Charges for the general rate classes.

Rate Class

Residential

Rate Description	Metric	Rate
Service Charge	\$	11.36
Distribution Volumetric Rate	\$/kWh	0.0131
Distribution Volumetric Rate Rider for Deferral Account Rate Rider – effective until Friday, April 30, 2010	\$/kWh	0.0003
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0053
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0047
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0010
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Rate Class

General Service Less Than 50 kW

Rate Description	Metric	Rate
Service Charge	\$	25.29
Distribution Volumetric Rate	\$/kWh	0.0089
Distribution Volumetric Rate Rider for Deferral Account Rate Rider – effective until Friday, April 30, 2010	\$/kWh	0.0003
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0048
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0043
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0010
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Rate Class

General Service 50 to 4,999 kW

Rate Description	Metric	Rate
Service Charge	\$	284.82
Distribution Volumetric Rate	\$/kW	1.8382
Distribution Volumetric Rate Rider for Deferral Account Rate Rider – effective until Friday, April 30, 2010	\$/kW	0.0959
Retail Transmission Rate – Network Service Rate	\$/kW	1.9889
Retail Transmission Rate – Network Service Rate – Interval metered	\$/kW	2.2222
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.7145
Retail Transmission Rate – Line and Transformation Connection Service Rate – Interval metered	\$/kW	1.9109
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0010
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Rate Class

Unmetered Scattered Load

Rate Description	Metric	Rate
Service Charge	\$	7.39
Distribution Volumetric Rate	\$/kWh	0.0353
Distribution Volumetric Rate Rider for Deferral Account Rate Rider – effective until Friday, April 30, 2010	\$/kWh	0.0003
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0048
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0043
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0010
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Rate Class

Sentinel Lighting

Rate Description	Metric	Rate
Service Charge	\$	1.24
Distribution Volumetric Rate	\$/kW	9.5208
Distribution Volumetric Rate Rider for Deferral Account Rate Rider – effective until Friday, April 30, 2010	\$/kW	0.0964
Retail Transmission Rate – Network Service Rate	\$/kW	1.5076
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.3531
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0010
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Rate Class

Street Lighting

Rate Description	Metric	Rate
Service Charge	\$	1.83
Distribution Volumetric Rate	\$/kW	11.7161
Distribution Volumetric Rate Rider for Deferral Account Rate Rider – effective until Friday, April 30, 2010	\$/kW	0.0940
Retail Transmission Rate – Network Service Rate	\$/kW	1.5000
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.3255
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0010
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25



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Commission de l'énergie de l'Ontario

3rd Generation Incentive Regulation Mechanism

Purpose of this worksheet:

This worksheet shows the proposed Monthly Rates and Charges for the unique rate classes (if applicable).



Ontario Energy Board

Commission de l'énergie de l'Ontario

3rd Generation Incentive Regulation Mechanism

Enter your loss factors as shown on your current Board-approved tariff schedule.

Note: Loss Factors must be completed before the Bill Impact calculation sheet can be generated.

LOSS FACTORS

Current

Total Loss Factor - Secondary Metered Customer < 5,000 kW
Total Loss Factor - Secondary Metered Customer > 5,000 kW
Total Loss Factor - Primary Metered Customer < 5,000 kW
Total Loss Factor - Primary Metered Customer > 5,000 kW

1.0764
N/A
1.0657
N/A



Ontario Energy Board

Commission de l'énergie de l'Ontario

3rd Generation Incentive Regulation Mechanism

Purpose of this worksheet:

This worksheet shows the changes made to Monthly Rates and Charges for the general rate classes.

	Fixed (\$)	Volumetric \$/kWh
Residential		
Current Rates	10.55	0.0133
Less Rate Adders		
Smart Meter Rate Adder	0.26	0.0000
Rate Rebalancing Adj		
Revenue Cost Ratio Adjustment - General Rate Class	0.00	-0.0003
K-Factor Adjustment - General Class	-0.03	0.0000
Price Cap Adj		
Price Cap Adjustment - General Class	0.10	0.0001
Smart Meter Rate Adder	1.00	0.0000
Applied For Rates	11.36	0.0131
	0.00	0.0000

	Fixed (\$)	Volumetric \$/kWh
General Service Less Than 50 kW		
Current Rates	24.38	0.0088
Less Rate Adders		
Smart Meter Rate Adder	0.26	0.0000
Rate Rebalancing Adj		
Revenue Cost Ratio Adjustment - General Rate Class	0.00	0.0000
K-Factor Adjustment - General Class	-0.07	0.0000
Price Cap Adj		
Price Cap Adjustment - General Class	0.24	0.0001
Smart Meter Rate Adder	1.00	0.0000
Applied For Rates	25.29	0.0089
	0.00	0.0000

	Fixed (\$)	Volumetric \$/kW
General Service 50 to 4,999 kW		
Current Rates	282.14	1.8564
Less Rate Adders		
Smart Meter Rate Adder	0.26	0.0000
Rate Rebalancing Adj		
Revenue Cost Ratio Adjustment - General Rate Class	0.00	-0.0307
K-Factor Adjustment - General Class	-0.82	-0.0054
Price Cap Adj		
Price Cap Adjustment - General Class	2.75	0.0178
Smart Meter Rate Adder	1.00	0.0000
Applied For Rates	284.82	1.8382
	0.00	0.0000

	Fixed (\$)	Volumetric \$/kWh
Unmetered Scattered Load		
Current Rates	7.34	0.0351
Less Rate Adders		
Smart Meter Rate Adder	0.00	0.0000
Rate Rebalancing Adj		
Revenue Cost Ratio Adjustment - General Rate Class	0.00	0.0000
K-Factor Adjustment - General Class	-0.02	-0.0001
Price Cap Adj		
Price Cap Adjustment - General Class	0.07	0.0003
Smart Meter Rate Adder	0.00	0.0000
Applied For Rates	7.39	0.0353
	0.00	0.0000

	Fixed (\$)	Volumetric \$/kW
Sentinel Lighting		
Current Rates	1.23	9.4558
Less Rate Adders		
Smart Meter Rate Adder	0.00	0.0000
Rate Rebalancing Adj		
Revenue Cost Ratio Adjustment - General Rate Class	0.00	0.0000
K-Factor Adjustment - General Class	0.00	-0.0274
Price Cap Adj		
Price Cap Adjustment - General Class	0.01	0.0924
Smart Meter Rate Adder	0.00	0.0000
Applied For Rates	1.24	9.5208
	0.00	0.0000

	Fixed (\$)	Volumetric \$/kW
Street Lighting		
Current Rates	1.82	7.4359
Less Rate Adders		
Smart Meter Rate Adder	0.00	0.0000
Rate Rebalancing Adj		
Revenue Cost Ratio Adjustment - General Rate Class	0.00	4.1881
K-Factor Adjustment - General Class	-0.01	-0.0216
Price Cap Adj		
Price Cap Adjustment - General Class	0.02	0.1137
Smart Meter Rate Adder	0.00	0.0000
Applied For Rates	1.83	11.7161
	0.00	0.0000



Ontario Energy Board
Commission de l'énergie de l'Ontario
3rd Generation Incentive Regulation Mechanism

Purpose of this worksheet:
This worksheet calculates the Bill Impact for the General rate classes.

Instructions:

1. From the drop down box in C20 select a rate class you wish to view.
2. To view all general rate classes click the Bill Impact Generator button and bill impacts for all rate classes will be set up in a separate workbook.

Street Lighting

Monthly Rates and Charges	Metric	Current Rate	Applied For Rate
Service Charge	\$	1.82	1.83
Service Charge Rate Rider(s)	\$	-	-
Distribution Volumetric Rate	\$/kW	7.4359	11.7161
Distribution Volumetric Rate Rider(s)	\$/kW	0.0940	0.0940
Retail Transmission Rate – Network Service Rate	\$/kW	1.3477	1.5000
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.2564	1.3255
Wholesale Market Service Rate	\$/kWh	0.0052	0.0052
Rural Rate Protection Charge	\$/kWh	0.0010	0.0010
Standard Supply Service – Administration Charge (if applicable)	\$	0.25	0.25

Consumption	180 kWh	0.50 kW
RPP Tier One	750 kWh	Load Factor 49.3%

Loss Factor 1.0764

	Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	\$	%	% of Total Bill
Energy First Tier (kWh)	194	0.0560	10.86	194	0.0560	10.86	0.00	0.0%	34.43%
Energy Second Tier (kWh)	0	0.0650	0.00	0	0.0650	0.00	0.00	0.0%	0.00%
Sub-Total: Energy			10.86			10.86	0.00	0.0%	34.43%
Service Charge	1	1.82	1.82	1	1.83	1.83	0.01	0.5%	5.60%
Service Charge Rate Rider(s)	1	0.00	0.00	1	0.00	0.00	0.00	0.0%	0.00%
Distribution Volumetric Rate	1	7.4359	7.44	1	11.7161	11.72	4.28	57.5%	37.16%
Distribution Volumetric Rate Rider(s)	1	0.0940	0.09	1	0.0940	0.09	0.00	0.0%	0.29%
Total: Distribution			9.35			13.64	4.29	45.9%	43.25%
Retail Transmission Rate – Network Service Rate	1	1.3477	1.35	1	1.5000	1.50	0.15	11.1%	4.76%
Retail Transmission Rate – Line and Transformation Connection Service Rate	1	1.2564	1.26	1	1.3255	1.33	0.07	5.6%	4.22%
Total: Retail Transmission			2.61			2.83	0.22	8.4%	8.97%
Sub-Total: Delivery (Distribution and Retail Transmission)			11.96			16.47	4.51	37.7%	52.22%
Wholesale Market Service Rate	194	0.0052	1.01	194	0.0052	1.01	0.00	0.0%	3.20%
Rural Rate Protection Charge	194	0.0010	0.19	194	0.0010	0.19	0.00	0.0%	0.60%
Standard Supply Service – Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.0%	0.79%
Sub-Total: Regulatory			1.45			1.45	0.00	0.0%	4.60%
Debt Retirement Charge (DRC)	180	0.00700	1.26	180	0.00700	1.26	0.00	0.0%	3.99%
Total Bill before Taxes			25.53			30.04	4.51	17.7%	95.24%
GST	25.53	5%	1.28	30.04	5%	1.50	0.22	17.2%	4.76%
			26.81			31.54	4.73	17.6%	100.00%

Rate Class Threshold Test

Street Lighting

	kWh	70	130	180	270	360
Loss Factor Adjusted kWh		76	140	194	291	388
	kW	0.20	0.35	0.50	0.75	1.00
	Load Factor	0.48	0.51	0.49	0.49	0.49

Energy

	Applied For Bill	\$ 4.26	\$ 7.84	\$ 10.86	\$ 16.30	\$ 21.73
Current Bill	\$ 4.26	\$ 7.84	\$ 10.86	\$ 16.30	\$ 21.73	
\$ Impact	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
% Impact	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%
% of Total Bill	18.5%	28.3%	34.4%	42.3%	47.7%	

Distribution

	Applied For Bill	\$ 13.64	\$ 13.64	\$ 13.64	\$ 13.64	\$ 13.64
Current Bill	\$ 9.35	\$ 9.35	\$ 9.35	\$ 9.35	\$ 9.35	
\$ Impact	\$ 4.29	\$ 4.29	\$ 4.29	\$ 4.29	\$ 4.29	
% Impact	45.9%	45.9%	45.9%	45.9%	45.9%	
% of Total Bill	59.2%	49.3%	43.2%	35.4%	29.9%	

Retail Transmission

	Applied For Bill	\$ 2.83	\$ 2.83	\$ 2.83	\$ 2.83	\$ 2.83
Current Bill	\$ 2.61	\$ 2.61	\$ 2.61	\$ 2.61	\$ 2.61	
\$ Impact	\$ 0.22	\$ 0.22	\$ 0.22	\$ 0.22	\$ 0.22	
% Impact	8.4%	8.4%	8.4%	8.4%	8.4%	
% of Total Bill	12.3%	10.2%	9.0%	7.3%	6.2%	

Delivery (Distribution and Retail Transmission)

	Applied For Bill	\$ 16.47	\$ 16.47	\$ 16.47	\$ 16.47	\$ 16.47
Current Bill	\$ 11.96	\$ 11.96	\$ 11.96	\$ 11.96	\$ 11.96	
\$ Impact	\$ 4.51	\$ 4.51	\$ 4.51	\$ 4.51	\$ 4.51	
% Impact	37.7%	37.7%	37.7%	37.7%	37.7%	
% of Total Bill	71.5%	59.5%	52.2%	42.7%	36.2%	

Regulatory

	Applied For Bill	\$ 0.73	\$ 1.12	\$ 1.45	\$ 2.05	\$ 2.66
Current Bill	\$ 0.73	\$ 1.12	\$ 1.45	\$ 2.05	\$ 2.66	
\$ Impact	\$ -	\$ -	\$ -	\$ -	\$ -	
% Impact	0.0%	0.0%	0.0%	0.0%	0.0%	
% of Total Bill	3.2%	4.0%	4.6%	5.3%	5.8%	

Debt Retirement Charge

	Applied For Bill	\$ 0.49	\$ 0.91	\$ 1.26	\$ 1.89	\$ 2.52
Current Bill	\$ 0.49	\$ 0.91	\$ 1.26	\$ 1.89	\$ 2.52	
\$ Impact	\$ -	\$ -	\$ -	\$ -	\$ -	
% Impact	0.0%	0.0%	0.0%	0.0%	0.0%	
% of Total Bill	2.1%	3.3%	4.0%	4.9%	5.5%	

GST

	Applied For Bill	\$ 1.10	\$ 1.32	\$ 1.50	\$ 1.84	\$ 2.17
Current Bill	\$ 0.87	\$ 1.09	\$ 1.28	\$ 1.61	\$ 1.94	
\$ Impact	\$ 0.23	\$ 0.23	\$ 0.22	\$ 0.23	\$ 0.23	
% Impact	26.4%	21.1%	17.2%	14.3%	11.9%	
% of Total Bill	4.8%	4.8%	4.8%	4.8%	4.8%	

Total Bill

	Applied For Bill	\$ 23.05	\$ 27.66	\$ 31.54	\$ 38.55	\$ 45.55
Current Bill	\$ 18.31	\$ 22.92	\$ 26.81	\$ 33.81	\$ 40.81	
\$ Impact	\$ 4.74	\$ 4.74	\$ 4.73	\$ 4.74	\$ 4.74	
% Impact	25.9%	20.7%	17.6%	14.0%	11.6%	



Ontario Energy Board

Commission de l'énergie de l'Ontario

3rd Generation Incentive Regulation Mechanism



Purpose of this worksheet:

This worksheet is for the applicant to enter the Allowances as found on the current Tariff Sheet.

Allowances

Metric Current

Transformer Allowance for Ownership - per kW of billing demand/month

\$/kW -0.60

Primary Metering Allowance for transformer losses - applied to measured demand and energy

% -1.0



Previous	Forward	Current Tariff Sheet	Proposed Tariff	Current & Proposed Tariff Sheets	Bill Impacts Generator
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Purpose of this worksheet:
This worksheet is for the applicant to enter the Specific Service Charges as found on the current Tariff Sheet.

Customer Administration	Metric	Current
Arrears certificate	\$	15.00
Statement of account	\$	15.00
Pulling post dated cheques	\$	15.00
Duplicate invoices for previous billing	\$	15.00
Request for other billing information	\$	15.00
Easement letter	\$	15.00
Income tax letter	\$	15.00
Notification charge	\$	15.00
Account history	\$	15.00
Credit reference/credit check (plus credit agency costs)	\$	15.00
Returned cheque charge (plus bank charges)	\$	15.00
Charge to certify cheque	\$	15.00
Legal letter charge	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00
Special meter reads	\$	30.00
	\$	
	\$	
	\$	
	\$	

Non-Payment of Account	Metric	Current
Late Payment - per month	%	1.5%
Late Payment - per annum	%	19.56%
Collection of account charge - no disconnection	\$	30.00
Collection of account charge - no disconnection - after regular hours	\$	165.00
Disconnect/Reconnect at meter - during regular hours	\$	65.00
Disconnect/Reconnect at meter - after regular hours	\$	185.00
Disconnect/Reconnect at pole - during regular hours	\$	185.00
Disconnect/Reconnect at pole - after regular hours	\$	415.00
	\$	
	\$	

Other	Metric	Current
Service call - customer-owned equipment	\$	30.00
Service call - after regular hours	\$	165.00
Install/Remove load control device - during regular hours	\$	65.00
Install/Remove load control device - after regular hours	\$	185.00
Temporary service install & remove - overhead - no transformer	\$	500.00
Temporary service install & remove - underground - no transformer	\$	300.00
Temporary service install & remove - overhead - with transformer	\$	1000.00
Specific Charge for Access to the Power Poles \$/pole/year	\$	22.35
	\$	
	\$	
	\$	
	\$	
	\$	



Ontario Energy Board

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3rd Generation Incentive Regulation Mechanism

Purpose of this worksheet:

This worksheet is for the show the Retail Service Charges as found on the current Tariff Sheet.

Retail Service Charges (if applicable)

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity

	Metric	Current
One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	100.00
Monthly Fixed Charge, per retailer	\$	20.00
Monthly Variable Charge, per customer, per retailer	\$/cust.	0.50
Distributor-consolidated billing charge, per customer, per retailer	\$/cust.	0.30
Retailer-consolidated billing credit, per customer, per retailer	\$/cust. -	0.30

Service Transaction Requests (STR)

Request fee, per request, applied to the requesting party	\$	0.25
Processing fee, per request, applied to the requesting party	\$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year		no charge
More than twice a year, per request (plus incremental delivery costs)	\$	2.00