

Rideau St. Lawrence Distribution Inc.

*P.O. Box 699, 985 Industrial Road
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Phone: 613-925-3851 Fax: 613-925-0303*

BY COURIER

November 6, 2008

**Ontario Energy Board
Attention: Kirsten Walli, Board Secretary
2300 Yonge Street
27th Floor
P.O. Box 2319
Toronto, ON M4P 1E4**

Dear Ms. Walli,

**Rideau St. Lawrence Distribution Inc.
2009 3rd Generation
Incentive Rate Mechanism Adjustment Application
Ontario Energy Board File Number EB-2008-0210**

In accordance with instructions released September 17th in the Supplemental Report of the Board EB-2007-0673, Distributors are expected to file their third (3rd) Generation Incentive Regulation Mechanism rate applications for the 2009 rate year by November 7, 2008.

This application contains the following parts:

- Manager's Summary
- Completed 2009 - 3 GIRM Rate Generator Model; and
- Completed 2009 - 3 GIRM Supplementary Model

An electronic version of this application has been filed on the Ontario Energy Board's RESS Filing System and two (2) hard copies have been sent by courier to the Board office to the attention of the Board Secretary. Included with the paper copies of the application is a CD containing a copy of the application.

Yours truly,

RIDEAU ST. LAWRENCE DISTRIBUTION INC.

John Walsh, President/CEO
Rideau St. Lawrence Distribution Inc.
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ONTARIO ENERGY BOARD

IN THE MATTER OF *the Ontario Energy Board Act, 1998*;

AND IN THE MATTER OF an Application by Rideau St. Lawrence Distribution
Inc.,

for an Order or Orders approving rates for the distribution of electricity to be
implemented on May 1, 2009.

APPLICATION

The Applicant is Rideau St. Lawrence Distribution Inc. (Rideau, the Company, RSL, or the Applicant), an Ontario corporation with its head office located in Prescott, Ontario. Rideau St. Lawrence Distribution Inc. is an electricity distributor licensed by the Ontario Energy Board (ED-2003-0003). The Applicant carries on business at 985 Industrial Road, Prescott, Ontario serving the urban areas of Prescott, Cardinal, Iroquois, Morrisburg, Williamsburg and Westport.

Rideau St. Lawrence Distribution Inc. hereby makes application to the Ontario Energy Board for an Order or Orders approving electricity distribution rates effective May 1, 2009.

The Ontario Energy Board issued file number EB-2008-0210 to Rideau St. Lawrence Distribution Inc. for the 3rd Generation IRM adjustment. To achieve a revenue adjustment, Rideau St. Lawrence Distribution Inc. is seeking approval for rates using the 3rd Generation 2009 IRM Rate Generator and Supplementary Models for electricity distribution companies.

On July 14, 2008 the Board issued the *Report of the Board on 3rd Generation Incentive Regulation for Ontario's Electricity Distributors* (the "Report"). On September 17, 2008 the Board issued a *Supplemental Report of the Board on 3rd Generation Incentive Regulation for Ontario's Electricity Distributors*. On October 3, 2008 the Board issued the 2009 electricity distribution incentive regulation ("IR") rate application model. The model is a guide for electricity distributors in the preparation and filing of their incentive regulation mechanism application to adjust distribution rates for 2009.

RSL is applying for electricity distribution rates on the basis of the Report and the 2009 3rd GIRM instructions.

RSL is seeking approval of adjusted electricity distribution rates to be implemented on May 1, 2009.

The application for 3rd Generation IRM Electricity Distribution Rates for the 2009 year includes the following parts:

- Manager's Summary of the application;
- Completed 2009 - 3 GIRM Rate Generator Model; and
- Completed 2009 - 3 GIRM Supplementary Model

The persons affected by this application are the ratepayers of RSL.

RSL contact information for matter relating to this application is as follows:

Representing the Applicant:

Mr. John Walsh
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MANAGER'S SUMMARY

RSL has used the Board's Decision and Order related to EB-2007-0762 as the basis for 2009 electricity distribution rates, service classifications and rate classifications for inputs to the 2009 IRM model.

CAPITAL STRUCTURE

RSL had a deemed capital structure of 53.3% debt and 46.7% equity embedded in its 2008 rates. RSL has complied with Board instructions and in the 2009 IRM Model has completed the required adjustment to reflect a capital structure of 56.7 % debt and 43.3% equity.

INCREMENTAL CAPITAL

RSL is not applying for incremental capital and therefore has not completed the Incremental Capital Module.

Z FACTOR

RSL is not applying for a Z-factor in this application.

TAX FACTORS

RSL had previously revised its 2008 Cost of Service application to reflect the most current tax changes in its calculations. RSL is not aware of any further tax changes that would affect their rates. Specifically RSL calculated its 2008 PILs provision reflecting the new federal small business income tax rate which was reduced to 11% and the new CCA class rates applicable for computer hardware and software. Therefore the amounts calculated as part of the 2008 Cost of Service application and Decision EB-2007-0762 have been brought forward and used in this application.

COST ALLOCATION

RSL has applied Revenue to Cost ratios consistent with the Boards' direction. In its Decision and Order of June 13, 2008 the Ontario Energy Board provided the following direction:

“However, the Board finds that the revenue to cost ratio for Street Lights should be raised to 56%. This is half way between the current level and the lower end of the Board’s range. The extra revenue will be used to reduce the revenue collected from the Residential and GS>50kW class. The Board directs RSL to incorporate a further increase to 70% in its 2009 rate application.”

Rideau St. Lawrence Distribution Inc. has complied by moving the Street Lighting class from a revenue-to-cost ratio of 56% to 70% in this 2009 3GIRM submission. Please reference 2009 3GIRM Supplementary Filing Module worksheet C3.1 (column C, Resultant Revenue/Cost Ratio %). As a result of following this direction, the total bill impact for the default Street Lighting class consumption profile in the model is an increase of 17.6%.

BILL IMPACT SUMMARY

The following table is used to show the impacts of the rate adjustments and overall bill impacts proposed in this application for the default customer profile in each customer class.

Customer Class	kWh	kW	Distribution Charges	Total Bill
Residential	1,000		\$0.61 or 2.5%	\$1.42 or 1.2%
GS Less than 50kW	10,000		\$1.91 or 1.7%	\$9.91 or 0.9%
GS 50 to 4,999 kW	715,000	2,480	-\$42.45 or -0.8%	\$713.97 or 0.9%
Unmetered Scattered Load	10,000		\$2.05 or 0.6%	\$10.06 or 0.7%
Sentinel Lights	180	0.5	\$0.07 or 0.6%	\$0.31 or 1.1%
Street Lights	180	0.5	\$4.29 or 45.9%	\$4.73 or 17.6%

RATE MITIGATION

Rideau St. Lawrence Distribution Inc. does not propose any Rate Mitigation in this application. The total bill impacts to the various customer classes are relatively low except for the Street Lighting class. The bill impacts as calculated in the Rate Generator Model indicate that potential exists for total bill impacts for the Street Lighting class to exceed 10% for certain consumption profiles. These impacts are primarily a result of the Board’s 2008 Decision in EB-2007-0762 and direction to move the cost to revenue ratio from 56% to 70% for this class.

SMART METERS

In its 2008 Cost of Service Decision Rideau St. Lawrence Distribution Inc. was approved for a Smart Meter Funding Adder of \$0.26 per metered customer per month. The company is applying for the Standard Smart Meter Funding Adder of \$1.00 per metered customer per month.

Rideau St. Lawrence Distribution Inc. is one of the LDCs included in the Advanced Metering Infrastructure RFP, August 2007-July 2008 including London Hydro, Consortium & Add-On LDCs Smart Metering Project. RSL has received the Attestation of the Fairness Commissioner dated August 1, 2008 in that regard. RSL had entered into negotiations with the highest ranked proponent from the London process shortly thereafter. RSL has since terminated negotiations with that vendor. RSL along with several members of the CHEC group have recently engaged the Fairness Commissioner to begin the negotiation process with our second ranked proponent.

RSL is aiming to have completed negotiations with the smart meter vendor by the end of January 2009. Deployment dates for all meters are planned for May and June 2009. The total number of meters estimated to be deployed is 5755.

The total capital budget is forecast to be \$1,450,000 or \$252.00 per meter.

The budget has been established based on the AMI base network functionality. RSL expects to purchase smart meters and associated infrastructure that meets the minimum functionality adopted in O. Reg. 425/06. The budget figures are preliminary numbers as RSL is in the vendor negotiation process.

The budget includes an allocation for an Operational Data Store (ODS) required for testing, validation and network functionality. This is similar to a temporary MDMR. Some of the ODS functionality might be interpreted as SME functions, but the ODS should be considered a requirement in order to ensure that AMI regulatory requirements can be met while deploying the Smart Meter network. The estimates do not include on-going costs for functions which the SME has exclusive authority to carry out.

RSL is applying at this time for an increase in the smart meter rate adder on the basis that RSL expects to install its meters in 2009, the rate test year, and the increase to \$1.00 per metered customer per month will help reduce future rate increases and future customer bill impacts due to the smart metering program.

THE 2009 IRM MODEL

RSL has completed the 2009 IRM Model in compliance with the instructions provided by the Board. The service and rate classifications together with the associated electricity distribution rates included in the 2009 IRM Model are those approved by the Board in its Decision and Order of EB-2007-0762.

Rideau St. Lawrence Distribution Inc. would like to supply the following explanations and clarifications regarding data entered into the two models used in the filing of the company's 3rd Generation IRM Application in order to facilitate a clear understanding of Rideau St. Lawrence Distribution Inc.'s submission.

RATE GENERATOR MODEL

Sheet B1.1 – Set up Tariff Sheet Rate Classes – General

Rideau St. Lawrence Inc. is not proposing any changes to the currently approved customer classes.

The customer classes are:

- Residential
- General Service Less Than 50 kW
- General Service 50 to 4,999 kW
- Unmetered Scattered Load
- Sentinel Lighting
- Street Lighting

Sheet C1.1 and J1.1 – Smart Meter Rate Adder

The smart metering plan rate adder approved by the Board in its Decision and Order in the matter of EB-2007-0762, in the amount of \$0.26 per metered customer per month, has been removed from the 2008 rates for the purpose of applying the incentive rate mechanism adjustment and then a new rate adder requested and incorporated onto the 2009 rates.

Rideau St. Lawrence Inc. has entered \$0.26 in the “Uniform Service Charge Amount” field on worksheet C1.1 and has included \$1.00 in the “Uniform Service Charge Amount” field on the J1.1 worksheet and has indicated an “Applied for Status” of Continuing where applicable.

Sheet C2.1 LRAM/SSM Recovery Rate Rider

Rideau St. Lawrence Distribution Inc. has not applied for a Lost Revenue Adjustment Mechanism (LRAM) Recovery/Shared Savings Mechanism (SSM) Recovery Rate Rider.

Sheet C2.2 – Deferral Account Rate Rider

Rideau St. Lawrence Distribution Inc. has included the approved Deferral Account Rate Rider which is in effect until April 30, 2010. The Deferral Account Rate Rider has been applied to all classes in the model with the end date of April 30, 2010 as shown in the resultant Bill Impact analysis. These rates remain in effect for the rates effective May 1, 2009.

Sheet C3.1 – Current Rates & Charges General

The monthly rates and charges from Rideau St. Lawrence Distribution Inc.'s 2008 approved Tariff of Rates and Charges have been input into the model on this sheet where applicable.

Sheet D1.2 - Revenue Cost Ratio Adjustment – General

This worksheet requires the transfer of the resultant adjustments as found in the 2009 OEB 3rd GIRM Supplementary Filing Module Sheet C3.1.

Rideau St. Lawrence Inc. has calculated the increase in revenue for the street lighting class resulting from the Board's Decision to move from a revenue to-cost ratio of 56% to 70%.

The revenue for the Street Lights class has increased by \$16,229. Please reference 2009 3GIRM Supplementary Filing Module worksheet C3.1 (column C, Resultant Revenue/Cost Ratio %).

The Base Total Revenue by rate class in column AA of Sheet C4.1 of the Supplementary Filing Module provides revenue at the approved 2008 revenue-to-cost ratios. The Street Lighting revenue of \$64,916 based on the revenue-to-cost ratio of 56% increases to $(64,916/0.56 \times 0.70)$ \$81,145 when the revenue-to-cost ratio is increased as directed to 70%. In order to arrive at the appropriate rate for this class, we had to calculate an adjustment of $(81,145-64,916)$ \$16,229 divided by the 2008 forecasted kW of 3,875 for this class. The resulting rate increase is \$4.1881/kW.

Rideau St. Lawrence has allocated the offset of this increase of \$16,229 allocated between the Residential and GS>50 – 4,999 kW customer classes on the basis of 75% 25% respectively. The basis for the allocation was the 2008 approved distribution revenue by customer class for these two classes. This is the same allocation method that was used to implement the Boards' direction in EB-2007-0762 to achieve the 56.0% Revenue to Cost Allocation in RSL's Rate Order approved June 13, 2008. The rate adjustments have been made to the variable rate in all cases consistent with the methodology used to calculate rates approved by the Board in RSL's EB-2007-0762 Rate Order.

The resulting rate adjustments as a result of the reductions are;

Residential	$(-\$16,229 \times 0.75) / 45,379,623 \text{ kWh} = (\$0.00027) / \text{kWh}$
Gs >50-4,999 kW	$(-\$16,229 \times 0.25) / 132,103 \text{ kW} = (\$0.0307) / \text{kW}$

The Model does not allow for a five decimal place adjustment to the variable rate which has caused a -\$1441 to appear on Sheet C4.3 RevCstAdjustment Test in the Supplementary Model. We have adjusted for this on the Rate Tariff sheet in the Residential distribution volumetric rate in the Managers Summary page 20 for a five decimal place rate.

The original cost allocation revenue to cost ratio, and the revenue to cost ratio for the 2008 rate application was calculated prior to the costs being added in for transformer allowance (TA), and for the low voltage (LV) costs.

The 2009 3 GIRM model, calculates the revenue to cost ratio with the costs for transformer allowance and low voltage included. The total revenue is \$2,199,318 (Tab C1.1) which includes the TA and LV revenues.

On Tab C1.1 of the Supplementary Filing Model, we used the 2008 approved revenue to cost ratios to allocate expenses to the revenues (which include TA and LV). As a result the revenue to cost ratio for street lights appears as 55.8% instead of 56%. The applied for rate for street lights in the 2009 3 GIRM displays a revenue to cost ratio of 69.9%.

RSL submits if the revenue to cost calculation had been calculated prior to the inclusion of TA and LV, the 2008 revenue to cost ratio for street lights would have appeared as 56%, and for 2009 it would have appeared as 70%, in the Model.

Sheet D2.2 – K-Factor Adjustment

This worksheet requires the transfer of the resultant adjustments as found in the 2009 OEB 3rd GIRM Supplementary Filing Module Sheet E1.2. Rideau St. Lawrence Distribution Inc. has transferred this K-Factor adjustment of -0.29% to the Uniform Service & Volumetric Charge Percent fields.

Sheet F1.2 – Price Cap Adjustment

This worksheet requires the transfer of the resultant adjustments as found in the 2009 OEB 3rd GIRM Supplementary Filing Module Sheet G1.1. Rideau St. Lawrence Distribution Inc. has transferred this Price Cap Index of 0.98% to the Uniform Service & Volumetric Charge Percent fields.

Rideau St. Lawrence Distribution Inc. has used the default factors as provided for in the model.

Rideau St. Lawrence Distribution Inc. understands that this Price Cap Index may be updated by the Board prior to rates for May 1, 2009 being approved.

Sheet L1.1 and L2.1 – Current & Applied For TX Network and TX Connect

As per the Ontario Energy Board's *Guideline G-2008-001 Electricity Distribution Retail Transmission Service Rates* dated October 22, 2008, Rideau St. Lawrence Distribution Inc. has applied the percentage changes calculated below to these worksheets as applicable. Part 2 of the *Guideline* has been used in the table above to calculate the effective percentage changes for each of the Retail Transmission Service Rates (RTSR). The resultant percentage increases have been input into the rate generator model.

	Current Rate	Revised Rate	% Change
Network	\$2.31	\$2.57	11.3%
Connection	\$0.59	\$0.70	18.6%
	\$1.61	\$1.62	0.6%
	<u>\$2.20</u>	<u>\$2.32</u>	5.5%

Sheet N3.1 – Current & Applied For Loss Factor

Rideau St. Lawrence Distribution Inc. has entered their currently approved Total Loss Factors.

LOSS FACTORS

Total Loss Factor - Secondary Metered Customer < 5,000 kW	1.0764
Total Loss Factor - Secondary Metered Customer > 5,000 kW	N/A
Total Loss Factor - Primary Metered Customer < 5,000 kW	1.0657
Total Loss Factor - Primary Metered Customer > 5,000 kW	N/A

Sheet O2.1 – Calculation of Bill Impact

The output from the Bill Impact Generator produced singular design bill impacts for multi utility comparison purposes and has been provided in the following pages.

RSL had a Deferral Account Rate Rider of 0.00027 \$/kWh approved in its 2008 rates. This rate has been input into the model in this format. The Model truncates to four decimal places causing a slight difference due to rounding and therefore the Bill Impacts may vary slightly.

RSL expects that the Bill Impact for Street Light Class customers will be closer to an increase of 10% when actual customers’ load profiles are used.

Residential

Monthly Rates and Charges	Metric	Current Rate	Applied For Rate
Service Charge	\$	10.55	11.36
Service Charge Rate Rider(s)	\$	-	-
Distribution Volumetric Rate	\$/kWh	0.0133	0.0131
Distribution Volumetric Rate Rider(s)	\$/kWh	0.0003	0.0003
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0048	0.0053
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0045	0.0047
Wholesale Market Service Rate	\$/kWh	0.0052	0.0052
Rural Rate Protection Charge	\$/kWh	0.0010	0.0010
Standard Supply Service – Administration Charge (if applicable)	\$	0.25	0.25

Consumption	1,000 kWh	- kW
RPP Tier One	600 kWh	Load Factor

Loss Factor 1.0764

	Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	\$	%	% of Total Bill
Energy First Tier (kWh)	600	0.0560	33.60	600	0.0560	33.60	0.00	0.0%	28.05%
Energy Second Tier (kWh)	477	0.0650	31.01	477	0.0650	31.01	0.00	0.0%	25.89%
Sub-Total: Energy			64.61			64.61	0.00	0.0%	53.95%
Service Charge	1	10.55	10.55	1	11.36	11.36	0.81	7.7%	9.48%
Service Charge Rate Rider(s)	1	0.00	0.00	1	0.00	0.00	0.00	0.0%	0.00%
Distribution Volumetric Rate	1,000	0.0133	13.30	1,000	0.0131	13.10	-0.20	(1.5)%	10.94%
Distribution Volumetric Rate Rider(s)	1,000	0.0003	0.30	1,000	0.0003	0.30	0.00	0.0%	0.25%
Total: Distribution			24.15			24.76	0.61	2.5%	20.67%
Retail Transmission Rate – Network Service Rate	1,077	0.0048	5.17	1,077	0.0053	5.71	0.54	10.4%	4.77%
Retail Transmission Rate – Line and Transformation Connection Service Rate	1,077	0.0045	4.85	1,077	0.0047	5.06	0.21	4.3%	4.22%
Total: Retail Transmission			10.02			10.77	0.75	7.5%	8.99%
Sub-Total: Delivery (Distribution and Retail Transmission)			34.17			35.53	1.36	4.0%	29.67%
Wholesale Market Service Rate	1,077	0.0052	5.60	1,077	0.0052	5.60	0.00	0.0%	4.68%
Rural Rate Protection Charge	1,077	0.0010	1.08	1,077	0.0010	1.08	0.00	0.0%	0.90%
Standard Supply Service – Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.0%	0.21%
Sub-Total: Regulatory			6.93			6.93	0.00	0.0%	5.79%
Debt Retirement Charge (DRC)	1,000	0.00700	7.00	1,000	0.00700	7.00	0.00	0.0%	5.84%
Total Bill before Taxes			112.71			114.07	1.36	1.2%	95.24%
GST	112.71	5%	5.64	114.07	5%	5.70	0.06	1.1%	4.76%
			118.35			119.77	1.42	1.2%	100.00%

Rate Class Threshold Test

Residential

kWh	250	600	1,000	1,600	2,250
Loss Factor Adjusted kWh	270	646	1,077	1,723	2,422
kW					
Load Factor					

Energy

Applied For Bill	\$ 15.12	\$ 36.59	\$ 64.60	\$ 106.59	\$ 152.03
Current Bill	\$ 15.12	\$ 36.59	\$ 64.60	\$ 106.59	\$ 152.03
\$ Impact	\$ -	\$ -	\$ -	\$ -	\$ -
% Impact	0.0%	0.0%	0.0%	0.0%	0.0%
% of Total Bill	39.8%	49.2%	54.0%	56.8%	58.2%

Distribution

Applied For Bill	\$ 14.71	\$ 19.38	\$ 24.73	\$ 32.75	\$ 41.45
Current Bill	\$ 13.94	\$ 18.69	\$ 24.12	\$ 32.26	\$ 41.08
\$ Impact	\$ 0.77	\$ 0.69	\$ 0.61	\$ 0.49	\$ 0.37
% Impact	5.5%	3.7%	2.5%	1.5%	0.9%
% of Total Bill	38.7%	26.0%	20.7%	17.5%	15.9%

Retail Transmission

Applied For Bill	\$ 2.70	\$ 6.46	\$ 10.77	\$ 17.23	\$ 24.22
Current Bill	\$ 2.51	\$ 6.01	\$ 10.02	\$ 16.02	\$ 22.53
\$ Impact	\$ 0.19	\$ 0.45	\$ 0.75	\$ 1.21	\$ 1.69
% Impact	7.6%	7.5%	7.5%	7.6%	7.5%
% of Total Bill	7.1%	8.7%	9.0%	9.2%	9.3%

Delivery (Distribution and Retail Transmission)

Applied For Bill	\$ 17.41	\$ 25.84	\$ 35.50	\$ 49.98	\$ 65.67
Current Bill	\$ 16.45	\$ 24.70	\$ 34.14	\$ 48.28	\$ 63.61
\$ Impact	\$ 0.96	\$ 1.14	\$ 1.36	\$ 1.70	\$ 2.06
% Impact	5.8%	4.6%	4.0%	3.5%	3.2%
% of Total Bill	45.8%	34.7%	29.7%	26.6%	25.1%

Regulatory

Applied For Bill	\$ 1.92	\$ 4.26	\$ 6.93	\$ 10.93	\$ 15.26
Current Bill	\$ 1.92	\$ 4.26	\$ 6.93	\$ 10.93	\$ 15.26
\$ Impact	\$ -	\$ -	\$ -	\$ -	\$ -
% Impact	0.0%	0.0%	0.0%	0.0%	0.0%
% of Total Bill	5.1%	5.7%	5.8%	5.8%	5.8%

Debt Retirement Charge

Applied For Bill	\$ 1.75	\$ 4.20	\$ 7.00	\$ 11.20	\$ 15.75
Current Bill	\$ 1.75	\$ 4.20	\$ 7.00	\$ 11.20	\$ 15.75
\$ Impact	\$ -	\$ -	\$ -	\$ -	\$ -
% Impact	0.0%	0.0%	0.0%	0.0%	0.0%
% of Total Bill	4.6%	5.6%	5.8%	6.0%	6.0%

GST

Applied For Bill	\$ 1.81	\$ 3.54	\$ 5.70	\$ 8.94	\$ 12.44
Current Bill	\$ 1.76	\$ 3.49	\$ 5.63	\$ 8.85	\$ 12.33
\$ Impact	\$ 0.05	\$ 0.05	\$ 0.07	\$ 0.09	\$ 0.11
% Impact	2.8%	1.4%	1.2%	1.0%	0.9%
% of Total Bill	4.8%	4.8%	4.8%	4.8%	4.8%

Total Bill

Applied For Bill	\$ 38.01	\$ 74.43	\$ 119.73	\$ 187.64	\$ 261.15
Current Bill	\$ 37.00	\$ 73.24	\$ 118.30	\$ 185.85	\$ 258.98
\$ Impact	\$ 1.01	\$ 1.19	\$ 1.43	\$ 1.79	\$ 2.17
% Impact	2.7%	1.6%	1.2%	1.0%	0.8%

General Service Less Than 50 kW

Monthly Rates and Charges	Metric	Current Rate	Applied For Rate
Service Charge	\$	24.38	25.29
Service Charge Rate Rider(s)	\$	-	-
Distribution Volumetric Rate	\$/kWh	0.0088	0.0089
Distribution Volumetric Rate Rider(s)	\$/kWh	0.0003	0.0003
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0043	0.0048
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0041	0.0043
Wholesale Market Service Rate	\$/kWh	0.0052	0.0052
Rural Rate Protection Charge	\$/kWh	0.0010	0.0010
Standard Supply Service – Administration Charge (if applicable)	\$	0.25	0.25

Consumption	10,000 kWh	- kW
RPP Tier One	750 kWh	Load Factor

Loss Factor 1.0764

	Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	\$	%	% of Total Bill
Energy First Tier (kWh)	750	0.0560	42.00	750	0.0560	42.00	0.00	0.0%	3.83%
Energy Second Tier (kWh)	10,015	0.0850	850.98	10,015	0.0850	850.98	0.00	0.0%	59.32%
Sub-Total: Energy			692.98			692.98	0.00	0.0%	63.14%
Service Charge	1	24.38	24.38	1	25.29	25.29	0.91	3.7%	2.30%
Service Charge Rate Rider(s)	1	0.00	0.00	1	0.00	0.00	0.00	0.0%	0.00%
Distribution Volumetric Rate	10,000	0.0088	88.00	10,000	0.0089	89.00	1.00	1.1%	8.11%
Distribution Volumetric Rate Rider(s)	10,000	0.0003	3.00	10,000	0.0003	3.00	0.00	0.0%	0.27%
Total: Distribution			115.38			117.29	1.91	1.7%	10.69%
Retail Transmission Rate – Network Service Rate	10,765	0.0043	46.29	10,765	0.0048	51.67	5.38	11.6%	4.71%
Retail Transmission Rate – Line and Transformation Connection Service Rate	10,765	0.0041	44.14	10,765	0.0043	46.29	2.15	4.9%	4.22%
Total: Retail Transmission			90.43			97.96	7.53	8.3%	8.93%
Sub-Total: Delivery (Distribution and Retail Transmission)			205.81			215.25	9.44	4.6%	19.61%
Wholesale Market Service Rate	10,765	0.0052	55.98	10,765	0.0052	55.98	0.00	0.0%	5.10%
Rural Rate Protection Charge	10,765	0.0010	10.77	10,765	0.0010	10.77	0.00	0.0%	0.98%
Standard Supply Service – Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.0%	0.02%
Sub-Total: Regulatory			67.00			67.00	0.00	0.0%	6.10%
Debt Retirement Charge (DRC)	10,000	0.00700	70.00	10,000	0.00700	70.00	0.00	0.0%	6.38%
Total Bill before Taxes			1,035.79			1,045.23	9.44	0.9%	95.24%
GST	1,035.79	5%	51.79	1,045.23	5%	52.26	0.47	0.9%	4.76%
			1,087.58			1,097.49	9.91	0.9%	100.00%

Rate Class Threshold Test

General Service Less Than 50 kW

	kWh	1,000	5,000	10,000	15,000	20,000
Loss Factor Adjusted kWh	kWh	1,077	5,383	10,765	16,147	21,529
	kW					
	Load Factor					

Energy

Applied For Bill	\$ 63.25	\$ 343.14	\$ 692.97	\$ 1,042.80	\$ 1,392.63
Current Bill	\$ 63.25	\$ 343.14	\$ 692.97	\$ 1,042.80	\$ 1,392.63
\$ Impact	\$ -	\$ -	\$ -	\$ -	\$ -
% Impact	0.0%	0.0%	0.0%	0.0%	0.0%
% of Total Bill	49.6%	61.4%	63.2%	63.7%	64.0%

Distribution

Applied For Bill	\$ 34.46	\$ 71.14	\$ 116.99	\$ 162.84	\$ 208.89
Current Bill	\$ 33.45	\$ 69.73	\$ 115.08	\$ 160.43	\$ 205.78
\$ Impact	\$ 1.01	\$ 1.41	\$ 1.91	\$ 2.41	\$ 3.11
% Impact	3.0%	2.0%	1.7%	1.5%	1.4%
% of Total Bill	27.0%	12.7%	10.7%	10.0%	9.6%

Retail Transmission

Applied For Bill	\$ 9.80	\$ 48.99	\$ 97.96	\$ 146.94	\$ 195.91
Current Bill	\$ 9.05	\$ 45.22	\$ 90.43	\$ 135.63	\$ 180.84
\$ Impact	\$ 0.75	\$ 3.77	\$ 7.53	\$ 11.31	\$ 15.07
% Impact	8.3%	8.3%	8.3%	8.3%	8.3%
% of Total Bill	7.7%	8.8%	8.9%	9.0%	9.0%

Delivery (Distribution and Retail Transmission)

Applied For Bill	\$ 44.26	\$ 120.13	\$ 214.95	\$ 309.78	\$ 404.60
Current Bill	\$ 42.50	\$ 114.95	\$ 205.51	\$ 296.06	\$ 386.62
\$ Impact	\$ 1.76	\$ 5.18	\$ 9.44	\$ 13.72	\$ 17.98
% Impact	4.1%	4.5%	4.6%	4.6%	4.7%
% of Total Bill	34.7%	21.5%	19.6%	18.9%	18.6%

Regulatory

Applied For Bill	\$ 6.93	\$ 33.62	\$ 67.00	\$ 100.36	\$ 133.73
Current Bill	\$ 6.93	\$ 33.62	\$ 67.00	\$ 100.36	\$ 133.73
\$ Impact	\$ -	\$ -	\$ -	\$ -	\$ -
% Impact	0.0%	0.0%	0.0%	0.0%	0.0%
% of Total Bill	5.4%	6.0%	6.1%	6.1%	6.1%

Debt Retirement Charge

Applied For Bill	\$ 7.00	\$ 35.00	\$ 70.00	\$ 105.00	\$ 140.00
Current Bill	\$ 7.00	\$ 35.00	\$ 70.00	\$ 105.00	\$ 140.00
\$ Impact	\$ -	\$ -	\$ -	\$ -	\$ -
% Impact	0.0%	0.0%	0.0%	0.0%	0.0%
% of Total Bill	5.5%	6.3%	6.4%	6.4%	6.4%

GST

Applied For Bill	\$ 6.07	\$ 26.59	\$ 52.25	\$ 77.90	\$ 103.55
Current Bill	\$ 5.98	\$ 26.34	\$ 51.77	\$ 77.21	\$ 102.65
\$ Impact	\$ 0.09	\$ 0.25	\$ 0.48	\$ 0.69	\$ 0.90
% Impact	1.5%	0.9%	0.9%	0.9%	0.9%
% of Total Bill	4.8%	4.8%	4.8%	4.8%	4.8%

Total Bill

Applied For Bill	\$ 127.51	\$ 558.48	\$ 1,097.17	\$ 1,635.84	\$ 2,174.51
Current Bill	\$ 125.66	\$ 553.05	\$ 1,087.25	\$ 1,621.43	\$ 2,155.63
\$ Impact	\$ 1.85	\$ 5.43	\$ 9.92	\$ 14.41	\$ 18.88
% Impact	1.5%	1.0%	0.9%	0.9%	0.9%

General Service 50 to 4,999 kW

Monthly Rates and Charges	Metric	Current Rate	Applied For Rate
Service Charge	\$	282.14	284.82
Service Charge Rate Rider(s)	\$	-	-
Distribution Volumetric Rate	\$/kW	1.8564	1.8382
Distribution Volumetric Rate Rider(s)	\$/kW	0.0959	0.0959
Retail Transmission Rate – Network Service Rate	\$/kW	1.7870	1.9889
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.6251	1.7145
Wholesale Market Service Rate	\$/kWh	0.0052	0.0052
Rural Rate Protection Charge	\$/kWh	0.0010	0.0010
Standard Supply Service – Administration Charge (if applicable)	\$	0.25	0.25

Consumption	715,000 kWh	2,480 kW
RPP Tier One	750 kWh	Load Factor 39.5%

Loss Factor 1.0764

	Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	\$	%	% of Total Bill
Energy First Tier (kWh)	750	0.0560	42.00	750	0.0560	42.00	0.00	0.0%	0.05%
Energy Second Tier (kWh)	768,877	0.0650	49,977.01	768,877	0.0650	49,977.01	0.00	0.0%	64.27%
Sub-Total: Energy			50,019.01			50,019.01	0.00	0.0%	64.32%
Service Charge	1	282.14	282.14	1	284.82	284.82	2.68	0.9%	0.37%
Service Charge Rate Rider(s)	1	0.00	0.00	1	0.00	0.00	0.00	0.0%	0.00%
Distribution Volumetric Rate	2,480	1.8564	4,603.87	2,480	1.8382	4,558.74	-45.13	(1.0)%	5.86%
Distribution Volumetric Rate Rider(s)	2,480	0.0959	237.83	2,480	0.0959	237.83	0.00	0.0%	0.31%
Total: Distribution			5,123.84			5,081.39	-42.45	(0.8)%	6.53%
Retail Transmission Rate – Network Service Rate	2,480	1.7870	4,431.76	2,480	1.9889	4,932.47	500.71	11.3%	6.34%
Retail Transmission Rate – Line and Transformation Connection Service Rate	2,480	1.6251	4,030.25	2,480	1.7145	4,251.96	221.71	5.5%	5.47%
Total: Retail Transmission			8,462.01			9,184.43	722.42	8.5%	11.81%
Sub-Total: Delivery (Distribution and Retail Transmission)			13,585.85			14,265.82	679.97	5.0%	18.34%
Wholesale Market Service Rate	769,627	0.0052	4,002.06	769,627	0.0052	4,002.06	0.00	0.0%	5.15%
Rural Rate Protection Charge	769,627	0.0010	769.63	769,627	0.0010	769.63	0.00	0.0%	0.99%
Standard Supply Service – Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.0%	0.00%
Sub-Total: Regulatory			4,771.94			4,771.94	0.00	0.0%	6.14%
Debt Retirement Charge (DRC)	715,000	0.00700	5,005.00	715,000	0.00700	5,005.00	0.00	0.0%	6.44%
Total Bill before Taxes			73,381.80			74,061.77	679.97	0.9%	95.24%
GST	73,381.80	5%	3,669.09	74,061.77	5%	3,703.09	34.00	0.9%	4.76%
			77,050.89			77,764.86	713.97	0.9%	100.00%

Rate Class Threshold Test

General Service 50 to 4,999 kW

	kWh	20,000	510,000	995,000	1,501,000	2,006,000
Loss Factor Adjusted kWh		21,529	548,965	1,071,019	1,615,677	2,159,259
kW		50	1,270	2,480	3,740	5,000
Load Factor		0.55	0.55	0.55	0.55	0.55

Energy

Applied For Bill	\$ 1,392.63	\$ 35,675.97	\$ 69,609.48	\$ 105,012.25	\$ 140,345.08
Current Bill	\$ 1,392.63	\$ 35,675.97	\$ 69,609.48	\$ 105,012.25	\$ 140,345.08
\$ Impact	\$ -	\$ -	\$ -	\$ -	\$ -
% Impact	0.0%	0.0%	0.0%	0.0%	0.0%
% of Total Bill	59.4%	67.8%	68.0%	68.1%	68.1%

Distribution

Applied For Bill	\$ 381.53	\$ 2,741.14	\$ 5,081.42	\$ 7,518.39	\$ 9,955.37
Current Bill	\$ 379.76	\$ 2,761.58	\$ 5,123.87	\$ 7,583.78	\$ 10,043.69
\$ Impact	\$ -1.77	\$ 20.44	\$ -42.45	\$ -65.39	\$ -88.32
% Impact	0.5%	-0.7%	-0.8%	-0.9%	-0.9%
% of Total Bill	16.3%	5.2%	5.0%	4.9%	4.8%

Retail Transmission

Applied For Bill	\$ 185.16	\$ 4,703.31	\$ 9,184.43	\$ 13,850.72	\$ 18,517.00
Current Bill	\$ 170.61	\$ 4,333.37	\$ 8,462.01	\$ 12,761.25	\$ 17,060.50
\$ Impact	\$ 14.55	\$ 369.94	\$ 722.42	\$ 1,089.47	\$ 1,456.50
% Impact	8.5%	8.5%	8.5%	8.5%	8.5%
% of Total Bill	7.9%	8.9%	9.0%	9.0%	9.0%

Delivery (Distribution and Retail Transmission)

Applied For Bill	\$ 566.69	\$ 7,444.45	\$ 14,265.85	\$ 21,369.11	\$ 28,472.37
Current Bill	\$ 550.37	\$ 7,094.95	\$ 13,585.88	\$ 20,345.03	\$ 27,104.19
\$ Impact	\$ 16.32	\$ 349.50	\$ 679.97	\$ 1,024.08	\$ 1,368.18
% Impact	3.0%	4.9%	5.0%	5.0%	5.0%
% of Total Bill	24.2%	14.2%	13.9%	13.9%	13.8%

Regulatory

Applied For Bill	\$ 133.73	\$ 3,403.84	\$ 6,640.57	\$ 10,017.45	\$ 13,387.66
Current Bill	\$ 133.73	\$ 3,403.84	\$ 6,640.57	\$ 10,017.45	\$ 13,387.66
\$ Impact	\$ -	\$ -	\$ -	\$ -	\$ -
% Impact	0.0%	0.0%	0.0%	0.0%	0.0%
% of Total Bill	5.7%	6.5%	6.5%	6.5%	6.5%

Debt Retirement Charge

Applied For Bill	\$ 140.00	\$ 3,570.00	\$ 6,965.00	\$ 10,507.00	\$ 14,042.00
Current Bill	\$ 140.00	\$ 3,570.00	\$ 6,965.00	\$ 10,507.00	\$ 14,042.00
\$ Impact	\$ -	\$ -	\$ -	\$ -	\$ -
% Impact	0.0%	0.0%	0.0%	0.0%	0.0%
% of Total Bill	6.0%	6.8%	6.8%	6.8%	6.8%

GST

Applied For Bill	\$ 111.65	\$ 2,504.71	\$ 4,874.05	\$ 7,345.29	\$ 9,812.36
Current Bill	\$ 110.84	\$ 2,487.24	\$ 4,840.05	\$ 7,294.09	\$ 9,743.95
\$ Impact	\$ 0.81	\$ 17.47	\$ 34.00	\$ 51.20	\$ 68.41
% Impact	0.7%	0.7%	0.7%	0.7%	0.7%
% of Total Bill	4.8%	4.8%	4.8%	4.8%	4.8%

Total Bill

Applied For Bill	\$ 2,344.70	\$ 52,598.97	\$ 102,354.95	\$ 154,251.10	\$ 206,059.47
Current Bill	\$ 2,327.57	\$ 52,232.00	\$ 101,640.98	\$ 153,175.82	\$ 204,622.88
\$ Impact	\$ 17.13	\$ 366.97	\$ 713.97	\$ 1,075.28	\$ 1,436.59
% Impact	0.7%	0.7%	0.7%	0.7%	0.7%

Unmetered Scattered Load

Monthly Rates and Charges	Metric	Current Rate	Applied For Rate
Service Charge	\$	7.34	7.39
Service Charge Rate Rider(s)	\$	-	-
Distribution Volumetric Rate	\$/kWh	0.0351	0.0353
Distribution Volumetric Rate Rider(s)	\$/kWh	0.0003	0.0003
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0043	0.0048
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0041	0.0043
Wholesale Market Service Rate	\$/kWh	0.0052	0.0052
Rural Rate Protection Charge	\$/kWh	0.0010	0.0010
Standard Supply Service – Administration Charge (if applicable)	\$	0.25	0.25

Consumption	10,000 kWh	0 kW
RPP Tier One	750 kWh	Load Factor

Loss Factor 1.0764

	Volume	RATE	CHARGE	Volume	RATE	CHARGE	\$	%	% of Total Bill
		\$	\$		\$	\$			
Energy First Tier (kWh)	750	0.0560	42.00	750	0.0560	42.00	0.00	0.0%	3.10%
Energy Second Tier (kWh)	10,015	0.0650	650.98	10,015	0.0650	650.98	0.00	0.0%	48.01%
Sub-Total: Energy			692.98			692.98	0.00	0.0%	51.11%
Service Charge	1	7.34	7.34	1	7.39	7.39	0.05	0.7%	0.55%
Service Charge Rate Rider(s)	1	0.00	0.00	1	0.00	0.00	0.00	0.0%	0.00%
Distribution Volumetric Rate	10,000	0.0351	351.00	10,000	0.0353	353.00	2.00	0.6%	26.03%
Distribution Volumetric Rate Rider(s)	10,000	0.0003	3.00	10,000	0.0003	3.00	0.00	0.0%	0.22%
Total: Distribution			361.34			363.39	2.05	0.6%	26.80%
Retail Transmission Rate – Network Service Rate	10,765	0.0043	46.29	10,765	0.0048	51.67	5.38	11.6%	3.81%
Retail Transmission Rate – Line and Transformation Connection Service Rate	10,765	0.0041	44.14	10,765	0.0043	46.29	2.15	4.9%	3.41%
Total: Retail Transmission			90.43			97.96	7.53	8.3%	7.22%
Sub-Total: Delivery (Distribution and Retail Transmission)			451.77			461.35	9.58	2.1%	34.03%
Wholesale Market Service Rate	10,765	0.0052	55.98	10,765	0.0052	55.98	0.00	0.0%	4.13%
Rural Rate Protection Charge	10,765	0.0010	10.77	10,765	0.0010	10.77	0.00	0.0%	0.79%
Standard Supply Service – Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.0%	0.02%
Sub-Total: Regulatory			67.00			67.00	0.00	0.0%	4.94%
Debt Retirement Charge (DRC)	10,000	0.00700	70.00	10,000	0.00700	70.00	0.00	0.0%	5.16%
Total Bill before Taxes			1,281.75			1,291.33	9.58	0.7%	95.24%
GST	1,281.75	5%	64.09	1,291.33	5%	64.57	0.48	0.7%	4.76%
			1,345.84			1,355.90	10.06	0.7%	100.00%

Rate Class Threshold Test

Unmetered Scattered Load

	kWh	500	5,000	10,000	15,000	20,000
Loss Factor Adjusted kWh		539	5,383	10,765	16,147	21,529
kW						
Load Factor						

Energy

Applied For Bill	\$ 30.18	\$ 343.14	\$ 692.97	\$ 1,042.80	\$ 1,392.63
Current Bill	\$ 30.18	\$ 343.14	\$ 692.97	\$ 1,042.80	\$ 1,392.63
\$ Impact	\$ -	\$ -	\$ -	\$ -	\$ -
% Impact	0.0%	0.0%	0.0%	0.0%	0.0%
% of Total Bill	42.7%	50.6%	51.1%	51.3%	51.4%

Distribution

Applied For Bill	\$ 25.17	\$ 185.24	\$ 363.09	\$ 540.94	\$ 718.79
Current Bill	\$ 25.02	\$ 184.19	\$ 361.04	\$ 537.89	\$ 714.74
\$ Impact	\$ 0.15	\$ 1.05	\$ 2.05	\$ 3.05	\$ 4.05
% Impact	0.6%	0.6%	0.6%	0.6%	0.6%
% of Total Bill	35.6%	27.3%	26.8%	26.6%	26.5%

Retail Transmission

Applied For Bill	\$ 4.91	\$ 48.99	\$ 97.96	\$ 146.94	\$ 195.91
Current Bill	\$ 4.53	\$ 45.22	\$ 90.43	\$ 135.63	\$ 180.84
\$ Impact	\$ 0.38	\$ 3.77	\$ 7.53	\$ 11.31	\$ 15.07
% Impact	8.4%	8.3%	8.3%	8.3%	8.3%
% of Total Bill	6.9%	7.2%	7.2%	7.2%	7.2%

Delivery (Distribution and Retail Transmission)

Applied For Bill	\$ 30.08	\$ 234.23	\$ 461.05	\$ 687.88	\$ 914.70
Current Bill	\$ 29.55	\$ 229.41	\$ 451.47	\$ 673.52	\$ 895.58
\$ Impact	\$ 0.53	\$ 4.82	\$ 9.58	\$ 14.36	\$ 19.12
% Impact	1.8%	2.1%	2.1%	2.1%	2.1%
% of Total Bill	42.5%	34.5%	34.0%	33.8%	33.8%

Regulatory

Applied For Bill	\$ 3.59	\$ 33.62	\$ 67.00	\$ 100.36	\$ 133.73
Current Bill	\$ 3.59	\$ 33.62	\$ 67.00	\$ 100.36	\$ 133.73
\$ Impact	\$ -	\$ -	\$ -	\$ -	\$ -
% Impact	0.0%	0.0%	0.0%	0.0%	0.0%
% of Total Bill	5.1%	5.0%	4.9%	4.9%	4.9%

Debt Retirement Charge

Applied For Bill	\$ 3.50	\$ 35.00	\$ 70.00	\$ 105.00	\$ 140.00
Current Bill	\$ 3.50	\$ 35.00	\$ 70.00	\$ 105.00	\$ 140.00
\$ Impact	\$ -	\$ -	\$ -	\$ -	\$ -
% Impact	0.0%	0.0%	0.0%	0.0%	0.0%
% of Total Bill	4.9%	5.2%	5.2%	5.2%	5.2%

GST

Applied For Bill	\$ 3.37	\$ 32.30	\$ 64.55	\$ 96.80	\$ 129.05
Current Bill	\$ 3.34	\$ 32.06	\$ 64.07	\$ 96.08	\$ 128.10
\$ Impact	\$ 0.03	\$ 0.24	\$ 0.48	\$ 0.72	\$ 0.95
% Impact	0.9%	0.7%	0.7%	0.7%	0.7%
% of Total Bill	4.8%	4.8%	4.8%	4.8%	4.8%

Total Bill

Applied For Bill	\$ 70.72	\$ 678.29	\$ 1,355.57	\$ 2,032.84	\$ 2,710.11
Current Bill	\$ 70.16	\$ 673.23	\$ 1,345.51	\$ 2,017.76	\$ 2,690.04
\$ Impact	\$ 0.56	\$ 5.06	\$ 10.06	\$ 15.08	\$ 20.07
% Impact	0.8%	0.8%	0.7%	0.7%	0.7%

Sentinel Lighting

Monthly Rates and Charges	Metric	Current Rate	Applied For Rate
Service Charge	\$	1.23	1.24
Service Charge Rate Rider(s)	\$	-	-
Distribution Volumetric Rate	\$/kW	9.4558	9.5208
Distribution Volumetric Rate Rider(s)	\$/kW	0.0964	0.0964
Retail Transmission Rate – Network Service Rate	\$/kW	1.3545	1.5076
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.2826	1.3531
Wholesale Market Service Rate	\$/kWh	0.0052	0.0052
Rural Rate Protection Charge	\$/kWh	0.0010	0.0010
Standard Supply Service – Administration Charge (if applicable)	\$	0.25	0.25

Consumption	180 kWh	0.50 kW
RPP Tier One	750 kWh	Load Factor 49.3%

Loss Factor 1.0764

	Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	\$	%	% of Total Bill
Energy First Tier (kWh)	194	0.0560	10.86	194	0.0560	10.86	0.00	0.0%	37.91%
Energy Second Tier (kWh)	0	0.0650	0.00	0	0.0650	0.00	0.00	0.0%	0.00%
Sub-Total: Energy			10.86			10.86	0.00	0.0%	37.91%
Service Charge	1	1.23	1.23	1	1.24	1.24	0.01	0.8%	4.33%
Service Charge Rate Rider(s)	1	0.00	0.00	1	0.00	0.00	0.00	0.0%	0.00%
Distribution Volumetric Rate	1	9.4558	9.46	1	9.5208	9.52	0.06	0.6%	33.23%
Distribution Volumetric Rate Rider(s)	1	0.0964	0.10	1	0.0964	0.10	0.00	0.0%	0.35%
Total: Distribution			10.79			10.86	0.07	0.6%	37.91%
Retail Transmission Rate – Network Service Rate	1	1.3545	1.35	1	1.5076	1.51	0.16	11.9%	5.27%
Retail Transmission Rate – Line and Transformation Connection Service Rate	1	1.2826	1.28	1	1.3531	1.35	0.07	5.5%	4.71%
Total: Retail Transmission			2.63			2.86	0.23	8.7%	9.98%
Sub-Total: Delivery (Distribution and Retail Transmission)			13.42			13.72	0.30	2.2%	47.89%
Wholesale Market Service Rate	194	0.0052	1.01	194	0.0052	1.01	0.00	0.0%	3.53%
Rural Rate Protection Charge	194	0.0010	0.19	194	0.0010	0.19	0.00	0.0%	0.68%
Standard Supply Service – Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.0%	0.87%
Sub-Total: Regulatory			1.45			1.45	0.00	0.0%	5.06%
Debt Retirement Charge (DRC)	180	0.00700	1.26	180	0.00700	1.26	0.00	0.0%	4.40%
Total Bill before Taxes			26.99			27.29	0.30	1.1%	95.25%
GST	26.99	5%	1.35	27.29	5%	1.36	0.01	0.7%	4.75%
			28.34			28.65	0.31	1.1%	100.00%

Rate Class Threshold Test

Sentinel Lighting

	70 kWh	130 kWh	180 kWh	270 kWh	360 kWh
Loss Factor Adjusted kWh	76	140	194	291	388
kW	0.20	0.35	0.50	0.75	1.00
Load Factor	0.48	0.51	0.49	0.49	0.49

Energy

	Applied For Bill	Current Bill	\$ Impact	% Impact	% of Total Bill
	\$ 4.26	\$ 7.84	\$ 10.86	\$ 16.30	\$ 21.73
	\$ 4.26	\$ 7.84	\$ 10.86	\$ 16.30	\$ 21.73
	\$ -	\$ -	\$ -	\$ -	\$ -
	0.0%	0.0%	0.0%	0.0%	0.0%
	21.1%	31.7%	37.9%	45.7%	50.9%

Distribution

	Applied For Bill	Current Bill	\$ Impact	% Impact	% of Total Bill
	\$ 10.86	\$ 10.86	\$ 10.86	\$ 10.86	\$ 10.86
	\$ 10.79	\$ 10.79	\$ 10.79	\$ 10.79	\$ 10.79
	\$ 0.07	\$ 0.07	\$ 0.07	\$ 0.07	\$ 0.07
	0.6%	0.6%	0.6%	0.6%	0.6%
	53.9%	43.8%	37.9%	30.5%	25.5%

Retail Transmission

	Applied For Bill	Current Bill	\$ Impact	% Impact	% of Total Bill
	\$ 2.86	\$ 2.86	\$ 2.86	\$ 2.86	\$ 2.86
	\$ 2.63	\$ 2.63	\$ 2.63	\$ 2.63	\$ 2.63
	\$ 0.23	\$ 0.23	\$ 0.23	\$ 0.23	\$ 0.23
	8.7%	8.7%	8.7%	8.7%	8.7%
	14.2%	11.5%	10.0%	8.0%	6.7%

Delivery (Distribution and Retail Transmission)

	Applied For Bill	Current Bill	\$ Impact	% Impact	% of Total Bill
	\$ 13.72	\$ 13.72	\$ 13.72	\$ 13.72	\$ 13.72
	\$ 13.42	\$ 13.42	\$ 13.42	\$ 13.42	\$ 13.42
	\$ 0.30	\$ 0.30	\$ 0.30	\$ 0.30	\$ 0.30
	2.2%	2.2%	2.2%	2.2%	2.2%
	68.1%	55.4%	47.9%	38.5%	32.2%

Regulatory

	Applied For Bill	Current Bill	\$ Impact	% Impact	% of Total Bill
	\$ 0.73	\$ 1.12	\$ 1.45	\$ 2.05	\$ 2.66
	\$ 0.73	\$ 1.12	\$ 1.45	\$ 2.05	\$ 2.66
	\$ -	\$ -	\$ -	\$ -	\$ -
	0.0%	0.0%	0.0%	0.0%	0.0%
	3.6%	4.5%	5.1%	5.7%	6.2%

Debt Retirement Charge

	Applied For Bill	Current Bill	\$ Impact	% Impact	% of Total Bill
	\$ 0.49	\$ 0.91	\$ 1.26	\$ 1.89	\$ 2.52
	\$ 0.49	\$ 0.91	\$ 1.26	\$ 1.89	\$ 2.52
	\$ -	\$ -	\$ -	\$ -	\$ -
	0.0%	0.0%	0.0%	0.0%	0.0%
	2.4%	3.7%	4.4%	5.3%	5.9%

GST

	Applied For Bill	Current Bill	\$ Impact	% Impact	% of Total Bill
	\$ 0.96	\$ 1.18	\$ 1.36	\$ 1.70	\$ 2.03
	\$ 0.95	\$ 1.16	\$ 1.35	\$ 1.68	\$ 2.02
	\$ 0.01	\$ 0.02	\$ 0.01	\$ 0.02	\$ 0.01
	1.1%	1.7%	0.7%	1.2%	0.5%
	4.8%	4.8%	4.7%	4.8%	4.8%

Total Bill

	Applied For Bill	Current Bill	\$ Impact	% Impact	% of Total Bill
	\$ 20.16	\$ 24.77	\$ 28.65	\$ 35.66	\$ 42.66
	\$ 19.85	\$ 24.45	\$ 28.34	\$ 35.34	\$ 42.35
	\$ 0.31	\$ 0.32	\$ 0.31	\$ 0.32	\$ 0.31
	1.6%	1.3%	1.1%	0.9%	0.7%

Street Lighting

Monthly Rates and Charges	Metric	Current Rate	Applied For Rate
Service Charge	\$	1.82	1.83
Service Charge Rate Rider(s)	\$	-	-
Distribution Volumetric Rate	\$/kW	7.4359	11.7161
Distribution Volumetric Rate Rider(s)	\$/kW	0.0940	0.0940
Retail Transmission Rate – Network Service Rate	\$/kW	1.3477	1.5000
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.2564	1.3255
Wholesale Market Service Rate	\$/kWh	0.0052	0.0052
Rural Rate Protection Charge	\$/kWh	0.0010	0.0010
Standard Supply Service – Administration Charge (if applicable)	\$	0.25	0.25

Consumption	180 kWh	0.50 kW
RPP Tier One	750 kWh	Load Factor 49.3%

Loss Factor 1.0764

	Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	\$	%	% of Total Bill
Energy First Tier (kWh)	194	0.0560	10.86	194	0.0560	10.86	0.00	0.0%	34.43%
Energy Second Tier (kWh)	0	0.0650	0.00	0	0.0650	0.00	0.00	0.0%	0.00%
Sub-Total: Energy			10.86			10.86	0.00	0.0%	34.43%
Service Charge	1	1.82	1.82	1	1.83	1.83	0.01	0.5%	5.80%
Service Charge Rate Rider(s)	1	0.00	0.00	1	0.00	0.00	0.00	0.0%	0.00%
Distribution Volumetric Rate	1	7.4359	7.44	1	11.7161	11.72	4.28	57.5%	37.16%
Distribution Volumetric Rate Rider(s)	1	0.0940	0.09	1	0.0940	0.09	0.00	0.0%	0.29%
Total: Distribution			9.35			13.64	4.29	45.9%	43.25%
Retail Transmission Rate – Network Service Rate	1	1.3477	1.35	1	1.5000	1.50	0.15	11.1%	4.76%
Retail Transmission Rate – Line and Transformation Connection Service Rate	1	1.2564	1.26	1	1.3255	1.33	0.07	5.6%	4.22%
Total: Retail Transmission			2.61			2.83	0.22	8.4%	8.97%
Sub-Total: Delivery (Distribution and Retail Transmission)			11.96			16.47	4.51	37.7%	52.22%
Wholesale Market Service Rate	194	0.0052	1.01	194	0.0052	1.01	0.00	0.0%	3.20%
Rural Rate Protection Charge	194	0.0010	0.19	194	0.0010	0.19	0.00	0.0%	0.60%
Standard Supply Service – Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.0%	0.79%
Sub-Total: Regulatory			1.45			1.45	0.00	0.0%	4.60%
Debt Retirement Charge (DRC)	180	0.00700	1.26	180	0.00700	1.26	0.00	0.0%	3.99%
Total Bill before Taxes			25.53			30.04	4.51	17.7%	95.24%
GST	25.53	5%	1.28	30.04	5%	1.50	0.22	17.2%	4.76%
			26.81			31.54	4.73	17.6%	100.00%

Rate Class Threshold Test

Street Lighting

kWh	70	130	180	270	360
Loss Factor Adjusted kWh	76	140	194	291	388
kW	0.20	0.35	0.50	0.75	1.00
Load Factor	0.48	0.51	0.49	0.49	0.49

Energy

Applied For Bill	\$ 4.26	\$ 7.84	\$ 10.86	\$ 16.30	\$ 21.73
Current Bill	\$ 4.26	\$ 7.84	\$ 10.86	\$ 16.30	\$ 21.73
\$ Impact	\$ -	\$ -	\$ -	\$ -	\$ -
% Impact	0.0%	0.0%	0.0%	0.0%	0.0%
% of Total Bill	18.5%	28.3%	34.4%	42.3%	47.7%

Distribution

Applied For Bill	\$ 13.64	\$ 13.64	\$ 13.64	\$ 13.64	\$ 13.64
Current Bill	\$ 9.35	\$ 9.35	\$ 9.35	\$ 9.35	\$ 9.35
\$ Impact	\$ 4.29	\$ 4.29	\$ 4.29	\$ 4.29	\$ 4.29
% Impact	45.9%	45.9%	45.9%	45.9%	45.9%
% of Total Bill	59.2%	49.3%	43.2%	35.4%	29.9%

Retail Transmission

Applied For Bill	\$ 2.83	\$ 2.83	\$ 2.83	\$ 2.83	\$ 2.83
Current Bill	\$ 2.61	\$ 2.61	\$ 2.61	\$ 2.61	\$ 2.61
\$ Impact	\$ 0.22	\$ 0.22	\$ 0.22	\$ 0.22	\$ 0.22
% Impact	8.4%	8.4%	8.4%	8.4%	8.4%
% of Total Bill	12.3%	10.2%	9.0%	7.3%	6.2%

Delivery (Distribution and Retail Transmission)

Applied For Bill	\$ 16.47	\$ 16.47	\$ 16.47	\$ 16.47	\$ 16.47
Current Bill	\$ 11.96	\$ 11.96	\$ 11.96	\$ 11.96	\$ 11.96
\$ Impact	\$ 4.51	\$ 4.51	\$ 4.51	\$ 4.51	\$ 4.51
% Impact	37.7%	37.7%	37.7%	37.7%	37.7%
% of Total Bill	71.5%	59.5%	52.2%	42.7%	36.2%

Regulatory

Applied For Bill	\$ 0.73	\$ 1.12	\$ 1.45	\$ 2.05	\$ 2.66
Current Bill	\$ 0.73	\$ 1.12	\$ 1.45	\$ 2.05	\$ 2.66
\$ Impact	\$ -	\$ -	\$ -	\$ -	\$ -
% Impact	0.0%	0.0%	0.0%	0.0%	0.0%
% of Total Bill	3.2%	4.0%	4.6%	5.3%	5.8%

Debt Retirement Charge

Applied For Bill	\$ 0.49	\$ 0.91	\$ 1.26	\$ 1.89	\$ 2.52
Current Bill	\$ 0.49	\$ 0.91	\$ 1.26	\$ 1.89	\$ 2.52
\$ Impact	\$ -	\$ -	\$ -	\$ -	\$ -
% Impact	0.0%	0.0%	0.0%	0.0%	0.0%
% of Total Bill	2.1%	3.3%	4.0%	4.9%	5.5%

GST

Applied For Bill	\$ 1.10	\$ 1.32	\$ 1.50	\$ 1.84	\$ 2.17
Current Bill	\$ 0.87	\$ 1.09	\$ 1.28	\$ 1.61	\$ 1.94
\$ Impact	\$ 0.23	\$ 0.23	\$ 0.22	\$ 0.23	\$ 0.23
% Impact	26.4%	21.1%	17.2%	14.3%	11.9%
% of Total Bill	4.8%	4.8%	4.8%	4.8%	4.8%

Total Bill

Applied For Bill	\$ 23.05	\$ 27.66	\$ 31.54	\$ 38.55	\$ 45.55
Current Bill	\$ 18.31	\$ 22.92	\$ 26.81	\$ 33.81	\$ 40.81
\$ Impact	\$ 4.74	\$ 4.74	\$ 4.73	\$ 4.74	\$ 4.74
% Impact	25.9%	20.7%	17.6%	14.0%	11.6%

P1.1 Current & Applied For Allowances

Rideau St. Lawrence Distribution Inc. has entered their currently approved Allowances as outlined on their 2008 Tariff of Rates and Charges.

Allowances		
Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.60)
Primary Metering Allowance for transformer losses – applied to measured demand and energy	%	(1.00)

P2.1 Current & Applied For Specific Service Charges

Rideau St. Lawrence Distribution Inc. has entered their currently approved Specific Service Charges as outlined on their 2008 Tariff of Rates and Charges.

Customer Administration	Metric	Current
Arrears certificate	\$	15.00
Statement of account	\$	15.00
Pulling post dated cheques	\$	15.00
Duplicate invoices for previous billing	\$	15.00
Request for other billing information	\$	15.00
Easement letter	\$	15.00
Income tax letter	\$	15.00
Notification charge	\$	15.00
Account history	\$	15.00
Credit reference/credit check (plus credit agency costs)	\$	15.00
Returned cheque charge (plus bank charges)	\$	15.00
Charge to certify cheque	\$	15.00
Legal letter charge	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00
Special meter reads	\$	30.00

Non-Payment of Account	Metric	Current
Late Payment - per month	%	1.5%
Late Payment - per annum	%	19.56%
Collection of account charge - no disconnection	\$	30.00
Collection of account charge - no disconnection - after regular hours	\$	165.00
Disconnect/Reconnect at meter - during regular hours	\$	65.00
Disconnect/Reconnect at meter - after regular hours	\$	185.00
Disconnect/Reconnect at pole - during regular hours	\$	185.00
Disconnect/Reconnect at pole - after regular hours	\$	415.00

Other	Metric	Current
Service call - customer-owned equipment	\$	30.00
Service call - after regular hours	\$	165.00
Install/Remove load control device - during regular hours	\$	65.00
Install/Remove load control device - after regular hours	\$	185.00
Temporary service install & remove - overhead - no transformer	\$	500.00
Temporary service install & remove - underground - no transformer	\$	300.00
Temporary service install & remove - overhead - with transformer	\$	1000.00
Specific Charge for Access to the Power Poles \$/pole/year	\$	22.35

P3.1 Current & Applied For Retail Service Charges

No input is required for this particular worksheet. The information has been pre populated.

Retail Service Charges (if applicable)	Metric	Current
Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity		
One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	100.00
Monthly Fixed Charge, per retailer	\$	20.00
Monthly Variable Charge, per customer, per retailer	\$/cust.	0.50
Distributor-consolidated billing charge, per customer, per retailer	\$/cust.	0.30
Retailer-consolidated billing credit, per customer, per retailer	\$/cust. -	0.30
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.25
Processing fee, per request, applied to the requesting party	\$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year		no charge
More than twice a year, per request (plus incremental delivery costs)	\$	2.00

RIDEAU ST. LAWRENCE DISTRIBUTION INC. TARIFF OF RATES AND CHARGES

Effective May 1, 2009

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

Application

- The application of these rates and charges shall be in accordance with the License of the Distributor and any Codes, Guidelines or Orders of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.
- No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's License or a Code, Guideline or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.
- This schedule does not contain any rates or charges relating to the electricity commodity (e.g. the Regulated Price Plan).

EFFECTIVE DATES

DISTRIBUTION RATES – May 1, 2009 for all consumption or deemed consumption services used on or after that date.

SPECIFIC SERVICE CHARGES- May 1, 2009 for all charges incurred by customers on or after that date.

RETAIL SERVICE CHARGES – May 1, 2009 for all charges incurred by retailers or customers on or after that date.

LOSS FACTOR ADJUSTMENT – May 1, 2009 unless the distributor is not capable of prorating changed loss factors jointly with distribution rates. In that case, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Service Classifications

Residential

This classification applies to an account taking electricity at 750 volts or less where the electricity is used exclusively in a separate metered living accommodation. Customers shall be residing in single-dwelling units that consist of a detached house or one unit of a semi-detached, duplex, triplex or quadruplex house, with a residential zoning. Separately metered dwellings within a town house complex or apartment building also qualify as residential customers.

General Service Less Than 50 kW

This classification applies to a non residential account taking electricity at 750 volts or less whose average monthly demand is less than, or is forecast to be less than, 50 kW.

General Service 50 to 4999kW

This classification applies to a non residential account whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or greater than, 50 kW but less than 5,000 kW.

Unmetered Scattered Load

This classification applies to an account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The level of the consumption will be agreed to by the distributor and the customer, based on detailed manufacturer information/documentation with regard to electrical consumption of the unmetered load or periodic monitoring of actual consumption.

Sentinel Lights

This classification refers to accounts that are an unmetered lighting load supplied to a sentinel light.

Street Lighting

This classification applies to an account for roadway lighting with a Municipality, Regional Municipality, Ministry of Transportation and private roadway lighting, controlled by photo cells. The consumption for these customers will be based on the calculated connected load times the required lighting times established in the approved OEB street lighting load shape template.

Residential

	UOM	Rate
Service Charge	\$	11.36
Distribution Volumetric Rate	\$/kWh	0.01313
Deferral Account Rate Rider -effective until April 30, 2010	\$/kWh	0.00027
Retail Transmission Rate – Network Service Rate	\$/kWh	0.00530
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.00470
Wholesale Market Service Rate	\$/kWh	0.00520
Rural Rate Protection Charge	\$/kWh	0.00100
Standard Supply Service– Administration Charge (if applicable)	\$	0.25

General Service <50 kW

Service Charge	\$	25.29
Distribution Volumetric Rate	\$/kWh	0.00890
Deferral Account Rate Rider effective until April 30, 2010	\$/kWh	0.00027
Retail Transmission Rate – Network Service Rate	\$/kWh	0.00480
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.00430
Wholesale Market Service Rate	\$/kWh	0.00520
Rural Rate Protection Charge	\$/kWh	0.00100
Standard Supply Service – Administration Charge (if applicable)	\$	0.25

General Service >50 To 4.999 kW

Service Charge	\$	284.82
Distribution Volumetric Rate	\$/kW	1.83820
Deferral Account Rate Rider -effective until April 30, 2010	\$/kW	0.09591
Retail Transmission Rate – Network Service Rate	\$/kW	1.98890
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.71450
Retail Transmission Rate – Network Service Rate - Interval Metered	\$/kWh	2.22220
Retail Transmission Rate – Line and Transformation Connection Service Rate - Interval Metered	\$/kWh	1.91090
Wholesale Market Service Rate	\$/kWh	0.00520
Rural Rate Protection Charge	\$/kWh	0.00100
Standard Supply Service – Administration Charge (if applicable)	\$	0.25

Unmetered Scattered Load

Service Charge	\$	7.39
Distribution Volumetric Rate	\$/kWh	0.03530
Deferral Account Rate Rider -effective until April 30, 2010	\$/kWh	0.00027
Retail Transmission Rate – Network Service Rate	\$/kWh	0.00480
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.00430
Wholesale Market Service Rate	\$/kWh	0.00520
Rural Rate Protection Charge	\$/kWh	0.00100
Standard Supply Service – Administration Charge (if applicable)	\$	0.25

Sentinel Lighting

Service Charge	\$	1.24
Distribution Volumetric Rate	\$/kWh	9.5208
Deferral Account Rate Rider --effective until April 30, 2010	\$/kWh	0.09635
Retail Transmission Rate – Network Service Rate	\$/kWh	1.50760
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	1.35310
Wholesale Market Service Rate	\$/kWh	0.00520
Rural Rate Protection Charge	\$/kWh	0.00100
Standard Supply Service – Administration Charge (if applicable)	\$	0.25

Street Lighting

Service Charge	\$	1.83
Distribution Volumetric Rate	\$/kWh	11.7161
Deferral Account Rate Rider -effective until April 30, 2010	\$/kWh	0.0940
Retail Transmission Rate – Network Service Rate	\$/kWh	1.50000
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	1.32550
Wholesale Market Service Rate	\$/kWh	0.00520
Rural Rate Protection Charge	\$/kWh	0.00100
Standard Supply Service – Administration Charge (if applicable)	\$	0.25

Specific Service Charges

Customer Administration

	Metric	Current
Arrears certificate	\$	15.00
Statement of account	\$	15.00
Pulling post dated cheques	\$	15.00
Duplicate invoices for previous billing	\$	15.00
Request for other billing information	\$	15.00
Easement letter	\$	15.00
Income tax letter	\$	15.00
Notification charge	\$	15.00
Account history	\$	15.00
Credit reference/credit check (plus credit agency costs)	\$	15.00
Returned cheque charge (plus bank charges)	\$	15.00
Charge to certify cheque	\$	15.00
Legal letter charge	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00
Special meter reads	\$	30.00

Non-Payment of Account

	Metric	Current
Late Payment - per month	%	1.5%
Late Payment - per annum	%	19.56%
Collection of account charge - no disconnection	\$	30.00
Collection of account charge - no disconnection - after regular hours	\$	165.00
Disconnect/Reconnect at meter - during regular hours	\$	65.00
Disconnect/Reconnect at meter - after regular hours	\$	185.00
Disconnect/Reconnect at pole - during regular hours	\$	185.00
Disconnect/Reconnect at pole - after regular hours	\$	415.00

Other

	Metric	Current
Service call - customer-owned equipment	\$	30.00
Service call - after regular hours	\$	165.00
Install/Remove load control device - during regular hours	\$	65.00
Install/Remove load control device - after regular hours	\$	185.00
Temporary service install & remove - overhead - no transformer	\$	500.00
Temporary service install & remove - underground - no transformer	\$	300.00
Temporary service install & remove - overhead - with transformer	\$	1000.00
Specific Charge for Access to the Power Poles \$/pole/year	\$	22.35

Allowances

	Metric	Current
Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	-0.60
Primary Metering Allowance for transformer losses - applied to measured demand and energy	%	-1.0

Retail Service Charges (if applicable)

Retail Service Charges (if applicable)

	Metric	Current
Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity		
One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	100.00
Monthly Fixed Charge, per retailer	\$	20.00
Monthly Variable Charge, per customer, per retailer	\$/cust.	0.50
Distributor-consolidated billing charge, per customer, per retailer	\$/cust.	0.30
Retailer-consolidated billing credit, per customer, per retailer	\$/cust.	(0.30)

Service Transaction Requests (STR)

Request fee, per request, applied to the requesting party	\$	0.25
Processing fee, per request, applied to the requesting party	\$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year		no charge
More than twice a year, per request (plus incremental delivery costs)	\$	2.00

LOSS FACTORS

	Current
Total Loss Factor - Secondary Metered Customer < 5,000 kW	1.0764
Total Loss Factor - Secondary Metered Customer > 5,000 kW	0.0000
Total Loss Factor - Primary Metered Customer < 5,000 kW	1.0657
Total Loss Factor - Primary Metered Customer > 5,000 kW	0.0000