

November 6, 2008

Ontario Energy Board
2300 Yonge Street, 26th Floor
Toronto ON M4P 1E4

Attention: Kirsten Walli
Board Secretary

Dear Kirsten:

RE: Covering Letter - 2009 2nd Generation IRM Distribution Rate Application
for Festival Hydro Inc. ED 2002-0513 (EB-2008-0175)

Enclosed please find two paper copies of the 2009 2nd Generation IRM Distribution application (2009 2nd Generation IRM Model and Manager's Summary) for Festival Hydro Inc., one electronic copy of the completed 2009 IRM model in Excel and a PDF file of the entire 2009 IRM application.

Please contact Debbie Reece at 519-271-4703 x. 268 if you have any questions regarding the 2009 rate application.

Yours truly,
Festival Hydro Inc.

W. G. Zehr
President

November 6, 2008

Ontario Energy Board
2300 Yonge Street, 26th Floor
Toronto ON M4P 1E4

Attention: Kirsten Walli
Board Secretary

Dear Kirsten:

**RE: Manager's Summary – 2008 Rate Application for Festival Hydro Inc. ED
2002-0513 (EB-2008-0175)**

Manager's Summary

The 2009 2nd Generation IRM rate model has been completed according to the instructions outlined in the following documents: Filing Requirements for Incentive Regulation Distribution Rate Adjustments issued by the Board on October 3, 2008, G-2008-001 Guideline – Electricity Distribution Retail Transmission Service Rates, G-2008-002 Guideline – Smart Meter Funding and Cost Recovery and the 2009 Electricity Distribution Rate FAQs for LDCs issued October 20, 2008.

A. 2009 2nd Generation IRM Model for Festival Hydro Inc.

The following details the approach followed by Festival Hydro in completing the 2009 IRM model. We have presented our comments on a Sheet by Sheet basis.

A.1.1. LDC Information Sheet

The model allowed two service area choices: Main or Hensall. We have selected Main, also but included the Residential Hensall rates so that all Festival Hydro approved rates are on the same approved Rate Decision and Order. They were filed together for the 2008 IRM application.

B.1.1 Current & Appl Rt Class General

The rate classes are taken from the Tariff of Rates and Charges (effective May 1, 2008) which was issued by the OEB as part of its Rate Decision and Order. There are no changes to the 2008 rate classes.

B. 2.1 Current & Appl Rt Class Unique

Festival Hydro has no unique rates so this page and the following pages are not completed:

- C 6.1 Current rates & Charges Unique,
- C 8.1 Base Distn Rate Unique,
- D.1.3 K Factor Adjustment Unique,
- D.2.3 Federal Tax Adj. Unique,
- E.2.1 Rate Reb Base Distn Rtn Unique,
- F.1.3 Price Cap Adjustment Unique,
- G.2.1 After PrcCp Base Distn Rts Unique,
- K.2.1 Appl for Distn Rate Unique,
- L 2.2 Curr & Appl for Tx Conn Unique,
- N.2.1 Application for Mthly R & C Unique,
- O.1.2 Sum of Chgs to MSC & DX General

C. 1.1 Smart Meter Rate Adder

The smart meter rate adder has been taken from Festival Hydro's 2008 OEB final approved IRM Model.

C. 2.1 Smart Meter Cost Recovery

C. 2.2 Regulatory Asset Recovery

C. 2.3 LV Wheeling

Festival Hydro currently does not have any of these costs as part of their rates nor will they be part of the 2009 rates.

C.3.1. Curr Rates & Chgs General

The rates are taken from the Tariff of Rates and Charges (effective May 1, 2007) which was issued by the OEB as part of its Rate Decision and Order dated April 14, 2007.

C. 7.1 Base Distn Rate General

The spreadsheet is automatically created based on prior inputs.

D. 1.1 K-Factor Adjustment Worksheet

This spreadsheet had been calculated using information from the 2006 EDR model and 2008 IRM model.

D. 1.2 K-Factor Adjustment General

This spreadsheet automatically calculates using information from D. 1.1.

D.2.1 Federal Tax Adjustment Worksheet

This spreadsheet had been calculated using tax information from the 2006 EDR model.

D.2.2 Federal Tax Adjustment General

This spreadsheet had been automatically calculated based on inputs.

E. 1.1 Rate Reb Base Distn Rtn General

This spreadsheet had been automatically calculated based on inputs.

F. 1.1 Price Cap Adjustment Worksheet

This spreadsheet is a placeholder to be updated by the OEB.

F. 1.2 Price Cap Adjustment General

The Price Cap Adjustment has been automatically calculated by the model using data on F. 1. 1. In this submitted version, it is calculated at a rate of 1.1%.

G.1.1 After PrcCp Base Distn Rts Gen

This spreadsheet had been automatically calculated based on prior price cap inputs.

J. 1.1 Smart Meter Rate Adder

Festival Hydro has been authorized to conduct smart meter activities by virtue of paragraph 8 of Section 1(1) of O. Reg. 427/06, conditional on our meters being acquired pursuant to and in compliance with a Request for Proposal issued by London Hydro Inc. As we clearly intend to install smart meters in the 2009 rate test year, Festival Hydro is requesting the standard \$1.00 smart meter funding adder be approved by the Board as part of our 2009 rate application.

The following is our response to specific requirements noted on Pages 9 and 10 of G-2008-002 Guideline – Smart Meter Funding and Cost Recovery dated October 22, 2008:

Page 9

1. The distributor will need to provide evidence demonstrating that their smart meters were procured pursuant to and in compliance with the August 14, 2007 Request for Proposal issued by London Hydro.

Response: Attached is a letter from RPR International Fairness Advisory Services regarding the Attestation of the Fairness Commissioner for the

London Hydro & Consortium Smart Meter Project as it relates specifically to the two highest ranked proponents for Festival Hydro. Festival Hydro is currently working on a Statement of Work with the highest ranked proponent, Elster Metering.

Page 10:

1. The estimate number of meters to be installed in the rate test year (i.e. May 1, 2009 to April 30, 2010).

Response: 8,500 smart meters to be installed between May 1, 2009 and April 30, 2010.

2. The estimate costs per installed meter and in total.

Response: The estimate cost per installed meter is \$95.70. For 8,500 installed meters, the total costs will be \$813,450. for the rate year. (Note: This represents the smart meter unit cost only. It does not include the AMI capital cost, other capital costs, incremental AMI operational expenses or incremental other operational expenses).

3. A statement as to whether the distributor has purchased, or expects, to purchase, smart meters or advanced metering infrastructure (AMI) whose functionality exceeds the minimum functionality adopted in O. Reg. 425/06, and an estimate of these costs.

Response: Festival Hydro has not purchased, nor do they expect to purchase, smart meters or advanced metering infrastructure (AMI) whose functionality exceeds the minimum functionality adopted in O. Reg. 425/06.

4. A statement as to whether the distributor has incurred, or expects to incur, costs associated with functions for which the SME has the exclusive authority to carry out pursuant to O. Reg. 393/07, and an estimate of those costs.

Response: Festival Hydro has not incurred, nor expects to incur, costs associated with functions for which the SME has the exclusive authority to carry out pursuant to O. Reg. 393/07.

J. 2.1 Smart Meter Cost Recovery

J. 2.2 Regulatory Asset Recovery

J. 2.3 LV Wheeling

Festival Hydro is not applying for any of these types of costs to be part of the 2009 rates.

K. 1. 1 Appl for Distn Rate General

The spreadsheet had been calculated automatically based on inputs.

L. 1.1. Current & Application for TX Network

For network service charges, Festival Hydro has applied the uniform percentage of 11.3% as outlined on Page 2 in G-2008-001 Guideline – Electricity Distribution Retail Transmission Service Rates. The model automatically calculates the adjustment per rate class.

L. 2.1. Current & Application for TX Connection

For line connection and transformation connection service charges, Festival Hydro has applied the combined uniform percentage of 5.5% as outlined on Page 2 in G-2008-001 Guideline – Electricity Distribution Retail Transmission Service Rates. The model automatically calculates the adjustment per rate class.

N. 1.1 Application for Mthly R & C General

The tariff sheets have been automatically calculated based on earlier inputs.

N. 3.1 Curr & Appl for Loss Factor

The loss factors have been taken from Festival Hydro’s 2008 OEB final approved Rate Decision and Order. There are no requested changes for 2009.

O. 1.1 Sum of Chgs to MSC & DX General

This spreadsheet had been automatically calculated based on inputs.

O. 2.1 Calculation of Bill Impact

These spreadsheets have been calculated automatically based on inputs. Changes were made to the kWh and KW quantities to better reflect Festival Hydro’s customer base.

The following is a table of our increases:

<u>Class</u>	<u>Usage</u>	<u>Current bill</u>	<u>2009 Bill</u>	<u>\$ increase</u>	<u>%</u>
Residential	1,000 kWh	\$ 120.12	\$ 121.93	\$ 1.81	1.5%
Hensall- Res.	1,000 kWh	108.62	110.30	1.68	1.5%
GS< 50 kW	5,000 kWh	561.72	566.92	5.20	0.9%
GS>50<4,999	715,000 kWh	74,720.13	75,481.35	761.22	1.0%
	2,480 kW				
Large Use	2,500,000kWh	243,332.08	245,177.07	1,844.99	0.8%
	5,000 kW				
USL	58,137 kWh	6,272.61	6,322.70	50.09	0.8%
Sentinel light	17,000 kWh				
	47.2 kW	1,762.26	1,774.02	11.76	0.7%
Street Lights	320,000 kWh				
	902 kW	31,259.56	31,470.76	211.20	0.7%

Note: The quantities used for the examples above for Residential, GS<50 kW, GS>50<4,999 kW, Large User and Residential – Hensall represents monthly usage by a typical Festival Hydro customer. For USL, Sentinel lights and street lighting, the amounts above represents the average monthly billing for all customers in that class.

The 2009 rate increases range from a 0.7% to 1.5%. Overall, Festival Hydro believes the increases for each class are reasonable and request the Board to approve these increases.

P.1.1 Curr & Appl for Allowance

The allowances have been taken from Festival Hydro's 2008 OEB final approved Rate Decision and Order. There are no requested changes for 2009.

P.2.1 Curr & Appl for Specific Service Charges

The specific service charges have been taken from Festival Hydro's 2008 OEB final approved Rate Decision and Order. There are no requested changes for 2009.

P.3.1 Curr & Appl for Retailer Service Charges

The retailer service charges have been taken from Festival Hydro's 2008 OEB final approved Rate Decision and Order. There are no requested changes for 2009.

Conclusion: The increases as determined by the model for all Festival Hydro rate classes are reasonable. We ask that the Board approve the 2009 IRM as submitted.

If you have any questions regarding the 2009 IRM model or the proposed retail transmission rates please contact Debbie Reece at 519-271-4703 x.268 or at dreece@festivalhydro.com

Yours truly,
Festival Hydro Inc.

W. G. Zehr
President



PRP International, Inc.

Fairness Advisory Services

May 30, 2008

Mr. Wm. G. (Bill) Zehr
President
Festival Hydro Inc.
187 Erie Street, P.O. Box 397
Stratford, ON N5A 6T5

Dear Mr. Zehr:

Subject: Attestation of the Fairness Commissioner
Advanced Metering Infrastructure RFP, August 2007
London Hydro & Consortium of LDCs Smartmetering Project

PRP International, Inc. is pleased to submit its letter report of the Fairness Commissioner for the noted Request for Proposal (RFP) evaluation and selection phase. This judgment is being provided for the information and use of each Consortium LDC Sponsor, in their consideration of the report from the Evaluation Phase, for this competitive transaction.

"It is the judgment of PRP International, Inc., as the Fairness Commissioner, that the determinations of the two (2) highest ranked Proponents for the Festival Hydro Inc. requirements are:

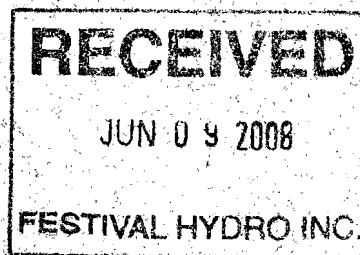
- *Elster Metering, as the recommended Preferred Proponent, based on its highest ranking, and*
- *Silver Spring Networks being the second ranked Proponent.*

These determinations were made in a fair (objective and competent) manner and consistent with the evaluation and selection processes set out in the RFP, issued August 14, 2007."

A detailed report for your records will be submitted to you, by August 31, 2008. Should you have any questions or require clarification of any matter contained in this letter report, please contact the undersigned.

Yours truly,

Peter Sorensen
President
cc: Mr. Gary Rains, RFP Project Director





2nd Generation Incentive Regulation Mechanism

Forward	Table of Contents	Pull-Down Menu	Input Cell	Formulated Cells	How to Turn on Macros
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**Please note that this model uses MACROS. Before starting, please ensure that macros have been enabled.
For best viewing, set your screen resolution to 1280 by 960 pixels**

Applicant Name	Festival Hydro Inc.
Applicant Service Area	Main
OEB Application Number	EB-2008-0175
LDC Licence Number	ED-2002-0513
Notice Publication Language	English
DRC Rate	0.00700
Customer Bills	12 per year
Distribution Demand Bill Determinant	kW
RTSR - Low Voltage	No

Contact Information

Name:	Debbie Reece
Title:	Secretary Treasurer
Phone Number:	519-271-4703 x.268
E-Mail Address:	dreece@festivalhydro.com

Please Note:

In the event of an inconsistency between this model and any element of the December 20, 2006 "Report of the Board on Cost of Capital and 2nd Generation Incentive Regulation of Ontario's Electricity Distributors", the Report governs.

Copyright:

This IRM adjustment model is protected by copyright and is being made available to you solely for the purpose of preparing or reviewing an IRM adjustment application. You may use and copy this model for that purpose, and provide a copy of this model to any person that is advising or assisting you in that regard. Except as indicated above, any copying, reproduction, publication, sale, adaptation, translation, modification, reverse engineering or other use or dissemination of this model without the express written consent of the Ontario Energy Board is prohibited. If you provide a copy of this model to a person that is advising or assisting you in preparing or reviewing an IRM adjustment application, you must ensure that the person understands and agrees to the restrictions noted above.

Sheet Name	Purpose of Sheet	
A1.1 LDC Information	Enter LDC Data	
A2.1 Table of Contents	Table of Contents	
B1.1 Curr&Appl RI Class General	Set up Tariff Sheet Rate Classes - General	
B2.1 Curr&Appl RI Class Unique	Set up Tariff Sheet Rate Classes - Unique	
C1.1 Smart Meters Rate Adder	Enter Smart Meter Rate Adder	
C2.1 Smart Meter Cost Recovery		0
C2.2 Regulatory Asset Recovery		0
C2.3 LV Wheeling		0
C3.1 Curr Rates & Chgs General	Enter Current Tariff Sheet Rates - General Rate Classes	
C6.1 Curr Rates & Chgs Unique	Enter Current Tariff Sheet Rates - Unique Rate Classes (if applicable)	
C7.1 Base Dist Rates Gen	Calculation of Base Distribution Rates - General Rate Classes	
C8.1 Base Dist Rates Unique	Calculation of Base Distribution Rates - Unique Rate Classes	
D1.1 K-factor Adjustment Wksht	Enter 2006 EDR K-Factor Adjustment Data	
D1.2 K-factor Adjustment - Gen	Calculation of Adjustment to Rates for K-Factor - General Rate Class	
D1.3 K-factor Adjustment - Univ	Calculation of Adjustment to Rates for K-Factor - Unique Rate Class	
D2.1 Federal Tax Adjust Wksht	Enter Federal Tax Adjustment Data	
D2.2 Federal Tax Adjustment Gen	Calculation of Adjustment to Rates for Federal Taxes - General Rate Classes	
D2.3 Federal Tax Adjustment Univ	Calculation of Adjustment to Rates for Federal Taxes - Unique Rate Classes	
E1.1 Rate Reb Base Dist Rts Gen	Calculation of Rates before Price Cap Adjustment - General Rate Classes	
E2.1 Rate Reb Base Dist Rts Univ	Calculation of Rates before Price Cap Adjustment - Unique Rate Classes	
F1.1 Price Cap Adjustment Wksht	Enter Price Cap Adjustment Data	
F1.2 Price Cap Adjustment - Gen	Calculation of Adjustment to Rates for Price Cap Adjustment - General Rate Classes	
F1.3 Price Cap Adjustment - Univ	Calculation of Adjustment to Rates for Price Cap Adjustment - Unique Rate Classes	
G1.1 All PreCap Base Dist Rts Gen	Base Distribution Rates after Price Cap Adjustment - General Rate Class	
G2.1 AllPreCap Bas Dist Rts Univ	Base Distribution Rates after Price Cap Adjustment - Unique Rate Class	
J1.1 Smart Meters Rate Adder	Enter Proposed Tariff Sheet Smart Meter Rate Adder	
J2.1 Smart Meter Cost Recovery		0
J2.2 Regulatory Asset Recovery		0
J2.3 LV Wheeling		0
K1.1 App For Dist Rates Gen	Calculation of Proposed Distribution Rates - General Rate Classes	
K2.1 App For Dist Rates Univ	Calculation of Proposed Distribution Rates - Unique Rate Classes	
L1.1 Curr&Appl For TX Network	To input adjustment changes for Retail Transmission Network Rates General	
L1.2 Curr&Appl For TX Net Univ	To input adjustment changes for Retail Transmission Network Rates Unique	
L2.1 Curr&Appl For TX Connect	To input adjustment changes for Retail Transmission Connection Rates General	
L2.2 Curr&Appl For TX Conn Univ	To input adjustment changes for Retail Transmission Connection Rates Unique	
N1.1 Appl For Mthly R&C General	Monthly Rates and Charges - General Rate Classes	
N2.1 Appl For Mthly R&C Unique	Monthly Rates and Charges - Unique Rate Classes	
N3.1 Curr&Appl For Loss Factor	Enter Loss Factors From Current Tariff Sheet	
O1.1 Sum of Chgs To MSC&DX Gen	Shows Summary of Changes To General Service Charge and Distribution Volumetric Charge	
O1.2 Sum of Chgs To MSC&DX Univ	Shows Summary of Changes To Unique Service Charge and Distribution Volumetric Charge	
P2.1 Calculation of Bill Impact	Bill Impact Calculations	
P1.1 Curr&Appl For Allowances	Enter Allowances from Current Tariff Sheets	
P2.1 Curr&Appl For Spc Svc Chg	Enter Specific Service Charges from Current Tariff Sheets	
P3.1 Curr&Appl For Rtl Svc Chg	Enter Retail Service Charges from Current Tariff Sheets	



2nd Generation Incentive Regulation Mechanism

Previous	Forward	Table of Contents	Current Tariff Sheet	Proposed Tariff	Current & Proposed Tariff Sheets	Bill Impacts Generator
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Instructions

Using the pull-down list in column C and D, choose the general classes that match those on your Board-Approved 2008 Tariff of Rates and Charges.

In column E, indicate whether the class is **NEW, CONTINUING, OR DISCONTINUING**.

(If a Rate Classification needs to be added to the pull-down list, please contact the Board.)

<u>Rate Group</u>	<u>Rate Class</u>	<u>Applied for Status</u>	<u>Fixed Metric</u>	<u>Vol Metric</u>
RES	Residential	Continuing	Customer - 12 per year	kWh
RES	Residential - Hensall	Continuing	Customer - 12 per year	kWh
GSLT50	General Service Less Than 50 kW	Continuing	Customer - 12 per year	kWh
GSGT50	General Service 50 to 4,999 kW	Continuing	Customer - 12 per year	kW
LU	Large Use	Continuing	Customer - 12 per year	kW
USL	Unmetered Scattered Load	Continuing	Connection - 12 per year	kWh
Sen	Sentinel Lighting	Continuing	Connection - 12 per year	kW
SL	Street Lighting	Continuing	Connection - 12 per year	kW
NA	Rate Class 9	NA	NA	NA
NA	Rate Class 10	NA	NA	NA
NA	Rate Class 11	NA	NA	NA
NA	Rate Class 12	NA	NA	NA
NA	Rate Class 13	NA	NA	NA
NA	Rate Class 14	NA	NA	NA
NA	Rate Class 15	NA	NA	NA
NA	Rate Class 16	NA	NA	NA
NA	Rate Class 17	NA	NA	NA
NA	Rate Class 18	NA	NA	NA
NA	Rate Class 19	NA	NA	NA
NA	Rate Class 20	NA	NA	NA
NA	Rate Class 21	NA	NA	NA
NA	Rate Class 22	NA	NA	NA
NA	Rate Class 23	NA	NA	NA
NA	Rate Class 24	NA	NA	NA
NA	Rate Class 25	NA	NA	NA



2nd Generation Incentive Regulation Mechanism

Previous	Forward	Table of Contents	Current Tariff	Proposed Tariff	Current & Proposed Tariff Sheets	Bill Impacts Generator
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Instructions

Using the pull-down list in column C and D, choose the unique classes that match those on your Board-Approved 2008 Tariff of Rates and Charges.

In column E, indicate whether the class is NEW, CONTINUING, OR DISCONTINUING.

(If a Rate Classification needs to be added to the pull-down list, please contact the Board.)

Rate Group	Rate Class	Applied for Status	Fixed Metric	Vol Metric
NA	Rate Class 26	NA	NA	NA
NA	Rate Class 27	NA	NA	NA
NA	Rate Class 28	NA	NA	NA
NA	Rate Class 29	NA	NA	NA
NA	Rate Class 30	NA	NA	NA
NA	Rate Class 31	NA	NA	NA
UGSLT50	Rate Class 32	NA	NA	NA
UGSLT50	Rate Class 33	NA	NA	NA
NA	Rate Class 34	NA	NA	NA
NA	Rate Class 35	NA	NA	NA



Email

2nd Generation Incentive Regulation Mechanism

Previous	Forward	Table of Contents	Current Sheet	Proposed Tariff	Current & Proposed Tariff Sheets	Bill Impacts Generator
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Instructions

The smart meter plan rate adder is a monthly service charge for metered customers equivalent to an amount of \$0.30 per month per residential customer for utilities that do not have a plan. A different amount applied to utilities who had a smart meter plan that was modified in accordance with the Decision with Reasons RP-2005-0020 / EB-2005-0529.

Please identify the rate adder in cell D28. For most utilities, the rate adder can be located in the Board-approved 2008 IRM model, worksheet "8. Addback of Smart Meter Amt", column D.

Rate Adder	Smart Meters Rate Adder
Applied for Status	Continuing
Metric Applied To	Metered Customers
Method of Application	Uniform Service Charge
Uniform Service Charge Amount	0.260000

<u>Rate Class</u>	<u>Applied to Class</u>	<u>Fixed Amount</u>	<u>Fixed Metric</u>	<u>Vol Amount</u>	<u>Vol Metric</u>
Residential	Yes	0.260000	Customer - 12 per year	0.000000	kWh
Residential - Hensall	Yes	0.260000	Customer - 12 per year	0.000000	kWh
General Service Less Than 50 kW	Yes	0.260000	Customer - 12 per year	0.000000	kWh
General Service 50 to 4,999 kW	Yes	0.260000	Customer - 12 per year	0.000000	kW
Large Use	Yes	0.260000	Customer - 12 per year	0.000000	kW

Rate Rider	Smart Meter Cost Recovery
Sunset Date	
	DD/MM/YYYY
Metric Applied To	Metered Customers
Method of Application	Uniform Service Charge
Uniform Service Charge Amount	0.000000

Rate Class	Applied to Class	Fixed Amount	Fixed Metric	Vol Amount	Vol Metric
Residential	Yes	0.000000	Customer - 12 per year	0.000000	kWh
Residential - Hensall	Yes	0.000000	Customer - 12 per year	0.000000	kWh
General Service Less Than 50 kW	Yes	0.000000	Customer - 12 per year	0.000000	kWh
General Service 50 to 4,999 kW	Yes	0.000000	Customer - 12 per year	0.000000	kW
Large Use	Yes	0.000000	Customer - 12 per year	0.000000	kW

Rate Rider Regulatory Asset Recovery

Sunset Date
 DD/MM/YYYY

Metric Applied To All Customers

Method of Application Distinct Volumetric

Rate Class	Applied to Class	Fixed Amount	Fixed Metric	Vol Amount	Vol Metric
Residential	No	0.000000	Customer - 12 per year	0.000000	kWh
Residential - Hensall	No	0.000000	Customer - 12 per year	0.000000	kWh
General Service Less Than 50 kW	No	0.000000	Customer - 12 per year	0.000000	kWh
General Service 50 to 4,999 kW	No	0.000000	Customer - 12 per year	0.000000	kW
Large Use	No	0.000000	Customer - 12 per year	0.000000	kW
Unmetered Scattered Load	No	0.000000	Connection - 12 per year	0.000000	kWh
Sentinel Lighting	No	0.000000	Connection - 12 per year	0.000000	kW
Street Lighting	No	0.000000	Connection - 12 per year	0.000000	kW

Rate Rider	LV Wheeling
Sunset Date	DD/MM/YYYY
Metric Applied To	All Customers
Method of Application	Distinct Volumetric

Rate Class	Applied to Class	Fixed Amount	Fixed Metric	Vol Amount	Vol Metric
Residential	No	0.000000	Customer - 12 per year	0.000000	kWh
Residential - Hensall	No	0.000000	Customer - 12 per year	0.000000	kWh
General Service Less Than 50 kW	No	0.000000	Customer - 12 per year	0.000000	kWh
General Service 50 to 4,999 kW	No	0.000000	Customer - 12 per year	0.000000	kW
Large Use	No	0.000000	Customer - 12 per year	0.000000	kW
Unmetered Scattered Load	No	0.000000	Connection - 12 per year	0.000000	kWh
Sentinel Lighting	No	0.000000	Connection - 12 per year	0.000000	kW
Street Lighting	No	0.000000	Connection - 12 per year	0.000000	kW



2nd Generation Incentive Regulation Mechanism

Previous	Forward	Table of Contents	Current Tariff Sheet	Proposed Tariff Sheet	Current & Proposed Tariff Sheets	Bill Impacts Generator
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Instructions

Enter your Board-Approved 2008 Tariff of Rates and Charges for all General Classes

Rate Class

Residential

Rate Description	Metric	Rate
Service Charge	\$	14.32
Distribution Volumetric Rate	\$/kWh	0.0158
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0049
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0040
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0010
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Rate Class

Residential - Hensall

Rate Description	Metric	Rate
Service Charge	\$	9.27
Distribution Volumetric Rate	\$/kWh	0.0099
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0049
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0040
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0010
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Rate Class

General Service Less Than 50 kW

Rate Description	Metric	Rate
Service Charge	\$	28.30
Distribution Volumetric Rate	\$/kWh	0.0142
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0044
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0036
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0010
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Rate Class

General Service 50 to 4,999 kW

Rate Description	Metric	Rate
Service Charge	\$	209.53
Distribution Volumetric Rate	\$/kW	2.2550
Retail Transmission Rate – Network Service Rate	\$/kW	1.8099
Retail Transmission Rate – Network Service Rate – Interval metered	\$/kW	1.9222
	\$/kW	0.0000
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.4252
Retail Transmission Rate – Line and Transformation Connection Service Rate – Interval metered	\$/kW	1.5624
	\$/kW	0.0000
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0010
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Rate Class

Large Use

Rate Description	Metric	Rate
Service Charge	\$	10,422.76
Distribution Volumetric Rate	\$/kW	1.0905
Retail Transmission Rate – Network Service Rate	\$/kW	0.0000
Retail Transmission Rate – Network Service Rate – Interval metered	\$/kW	2.1284
	\$/kW	0.0000
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	0.0000
Retail Transmission Rate – Line and Transformation Connection Service Rate – Interval metered	\$/kW	1.7866
	\$/kW	0.0000
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0010
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Rate Class

Unmetered Scattered Load

Rate Description	Metric	Rate
Service Charge (per connection)	\$	14.03
Distribution Volumetric Rate	\$/kWh	0.0142
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0044
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0036
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0010
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Rate Class

Sentinel Lighting

Rate Description	Metric	Rate
Service Charge (per connection)	\$	0.79
Distribution Volumetric Rate	\$/kW	4.1827
Retail Transmission Rate – Network Service Rate	\$/kW	1.3719
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.1248
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0010
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Rate Class

Street Lighting

Rate Description	Metric	Rate
Service Charge (per connection)	\$	0.45
Distribution Volumetric Rate	\$/kW	2.0928
Retail Transmission Rate – Network Service Rate	\$/kW	1.3650
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.1018
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0010
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25



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Current Tariff Sheet



Proposed Tariff



Current & Proposed Tariff Sheets



Bill Impacts Generator

Instructions

Enter your Board-Approved 2008 Tariff of Rates and Charges for the Unique classes



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Instructions

No input required.

The sheet provides a breakdown for the determination of "Current Base Rates" for all general classes.

Service Charge

<u>Class</u>	<u>Metric</u>	<u>Current Rates</u>	<u>Smart Meters Rate Adder</u>	<u>Current Base Rates</u>
Residential	Customer - 12 per year	14.320000	0.260000	14.060000
Residential - Hensall	Customer - 12 per year	9.270000	0.260000	9.010000
General Service Less Than 50 kW	Customer - 12 per year	28.300000	0.260000	28.040000
General Service 50 to 4,999 kW	Customer - 12 per year	209.530000	0.260000	209.270000
Large Use	Customer - 12 per year	10,422.760000	0.260000	10,422.500000
Unmetered Scattered Load	Connection - 12 per year	14.030000	0.000000	14.030000
Sentinel Lighting	Connection - 12 per year	0.790000	0.000000	0.790000
Street Lighting	Connection - 12 per year	0.450000	0.000000	0.450000

Distribution Volumetric Rate

<u>Class</u>	<u>Metric</u>	<u>Current Rates</u>	<u>Smart Meters Rate Adder</u>	<u>Current Base Rates</u>
Residential	kWh	0.015800	0.000000	0.015800



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Instructions

No input required.

The sheet provides a breakdown for the determination of "Current Base Rates" for all unique classes.

Service Charge

Class Metric Current Rates Current Base Rates

Distribution Volumetric Rate

Class Metric Current Rates Current Base Rates



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K-Factor Derivation Worksheet

Please enter the required information into the green-shaded cells.

Capital Structure Transition

Size of Utility (Rate Base)

Year	Small [\$0, \$100M]		Med-Small [\$100M, \$250M]		Med-Large [\$250M, \$1B]		Large >=\$1B	
	Debt	Equity	Debt	Equity	Debt	Equity	Debt	Equity
2007	50.0%	50.0%	55.0%	45.0%	60.0%	40.0%	65.0%	35.0%
2008	53.3%	46.7%	57.5%	42.5%	60.0%	40.0%	62.5%	37.5%
2009	56.7%	43.3%	60.0%	40.0%	60.0%	40.0%	60.0%	40.0%
2010	60.0%	40.0%	60.0%	40.0%	60.0%	40.0%	60.0%	40.0%

Cost of Capital parameters

ROE	A	9.00%	(Board Approved 2006 EDR Model, Sheet 3-2, Cell E32)
Debt Rate	B	7.25%	(Board Approved 2006 EDR Model, Sheet 3-2, Cell C25)
Rate Base	C	\$ 34,999,828	(Board Approved 2006 EDR Model, Sheet 3-1, Cell F21)
Size of Utility	D	Small	

Deemed Capital Structure

	Debt	Equity	
2006	E1 50.0%	50.0%	E2
2008	F1 53.3%	46.7%	F2
2009	F1.2 56.7%	43.3%	F2.2

Based on C, copies the deemed D/E from row "2007" of the table
Based on C, copies the deemed D/E from row "2008" of the table
Based on C, copies the deemed D/E from row "2009" of the table

Cost of Capital

2006	G	8.125%	= (E1 X B) + (E2 X A)	Weighted Average Cost of capital
2008	H	8.07%	= (F1 X B) + (F2 X A)	
2009	H1	8.01%	= (F1.2 X B) + (F2.2 X A)	

Return on Rate Base

2006	I	\$ 2,843,736.03	= C X G / 100
2008	J	\$ 2,823,523.62	= C X H / 100
2009	J1	\$ 2,802,698.73	= C X H1 / 100

Distribution Expenses and Revenue Requirement (before PILs)

Distribution Expenses (other than PILs)	K	\$ 5,438,303	(Board Approved 2006 EDR Model, Sheet 4-1, Cell F15)
Base Revenue Requirement	L	\$ 9,013,847	(Board Approved 2006 EDR Model, Sheet 5-5, Cell F27)
Transformer Allowance Credit	M	\$ 446,944	(Board Approved 2006 EDR Model, Sheet 6-3, Cell "Total" in Row R120)

Revenue Requirement (before PILs)

2006	N	\$ 8,282,039.03	= I + K
2008	O	\$ 8,261,826.62	= J + K
2009	O2	\$ 8,241,001.73	= J1 + K

Target Net Income (EBIT)

2006	\$ 1,574,992.26	P1 = I - P2
2008	\$ 1,471,042.77	Q1 = J - Q2
2009	\$ 1,363,943.30	Q1.2 = J1 - Q2.2

Interest Expense

2006	\$ 1,268,743.77	P2 = C X (B X E1 / 100)
2008	\$ 1,352,480.85	Q2 = C X (B X F1 / 100)
2009	\$ 1,438,755.43	Q2.2 = C X (B X F1.2 / 100)

PILs

Tax Rate	R	36.12%	(Board Approved 2006 PILs Model, Sheet "Test Year PILs, Tax Provision", Cell D14)
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Large Corporation Tax Allowance (if applicable) - grossed up

\$ -	S
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(Board Approved 2006 PILs Model, Sheet "Test Year PILs, Tax Provision", Cell D31)

OCT (Rate Base less \$10,000,000 X 0.30%)

\$ 87,022	T
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(Board Approved 2006 PILs Model, Sheet "Test Year PILs, Tax Provision", Cell D30)

PILs Allowance

\$ 1,339,573	U
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(Board Approved 2006 PILs Model, Sheet "Test Year PILs, Tax Provision", Cell D33)

Taxable Income

2006	\$ 2,222,272	AC
2008	\$ 2,184,725	AD
2009	\$ 2,146,041	AD1

(Board Approved 2006 PILs Model, Sheet "Test Year PILs, Tax Provision", Cell D11)
= AC + (Q1 - P1) * (R / 100)
= AC + (Q1.2 - P1) * (R / 100)

Federal Tax (grossed up)

2006	\$ 1,256,551	V
2008	\$ 1,235,321	W
2009	\$ 1,213,447	W1

= AC * (R / 100) / (1 - R / 100)
= AD * (R / 100) / (1 - R / 100)
= AD1 * (R / 100) / (1 - R / 100)

Base Revenue Requirement Adjustment (including PILs)

Revenue Requirement (less LCT)

(LCT is removed as it was removed in from rates in 2007 EDR)

2006	\$ 9,625,611.82	X	= N + V + T
2008	\$ 9,584,169.27	Y	= O + W + T
2009	\$ 9,541,470.89	Y2	= O2 + W + T

Base Revenue Requirement (plus transformer allowance credit)

(Transformer allowance credit needs to be added onto revenue requirement for full rate recovery - similar to LCT calculation in 2007 EDR)

2006	\$ 9,460,791.00	Z	= L + M
2008	\$ 9,419,348.46	AA1	= Z + (Y - X)
2009	\$ 9,376,650.08	AA1.2	= Z + (Y2 - X)

Difference	2008	\$ 41,442.54	AA2	= AA1 - Z
	2009	\$ 42,698.38	AA2.2	= AA1.2 - AA1

K-factor

2008	-0.4%	AB	= AA2 / Z
2009	-0.5%	AC	= AA2.2 / AA1



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Instructions

This worksheet applies the 2009 K-Factor adjustment from Sheet D1.1 to all general classes.

No input required.

Rate Rebalancing Adjustment

K-factor Adjustment - General

Metric Applied To

All Customers

Method of Application

Both Uniform%

Uniform Service Charge Percent

-0.500%

Uniform Volumetric Charge Percent

-0.500% kWh
-0.500% kW

Monthly Service Charge

Class	Metric	Base Rate	To This Class	% Adjustment	Adj To Base
Residential	Customer - 12 per year	14.060000	Yes	-0.500%	0.070300
Residential - Hensall	Customer - 12 per year	9.010000	Yes	-0.500%	0.045050
General Service Less Than 50 kW	Customer - 12 per year	28.040000	Yes	-0.500%	0.140200
General Service 50 to 4,999 kW	Customer - 12 per year	209.270000	Yes	-0.500%	1.046350
Large Use	Customer - 12 per year	10422.500000	Yes	-0.500%	52.112500
Unmetered Scattered Load	Connection -12 per year	14.030000	Yes	-0.500%	0.070150
Sentinel Lighting	Connection - 12 per year	0.790000	Yes	-0.500%	0.003950
Street Lighting	Connection - 12 per year	0.450000	Yes	-0.500%	0.002250

Volumetric Distribution Charge

Class	Metric	Base Rate	To This Class	% Adjustment	Adj To Base
Residential	kWh	0.015800	Yes	-0.500%	0.000079
Residential - Hensall	kWh	0.009900	Yes	-0.500%	0.000050
General Service Less Than 50 kW	kWh	0.014200	Yes	-0.500%	0.000071
General Service 50 to 4,999 kW	kW	2.255000	Yes	-0.500%	0.011275
Large Use	kW	1.090500	Yes	-0.500%	0.005453
Unmetered Scattered Load	kWh	0.014200	Yes	-0.500%	0.000071
Sentinel Lighting	kW	4.182700	Yes	-0.500%	0.020914
Street Lighting	kW	2.092800	Yes	-0.500%	0.010464



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Instructions

This worksheet applies the 2009 K-Factor adjustment from Sheet D1.1 to all unique classes.

No input required.

Rate Rebalancing Adjustment

K-factor Adjustment - Unique

Metric Applied To

All Customers

Method of Application

Both Uniform%

Uniform Service Charge Percent

-0.500%

Uniform Volumetric Charge Percent

-0.500% kWh
-0.500% kW

Monthly Service Charge

Class

Metric

Base Rate

To This Class

% Adjustment

Adj To Base

Volumetric Distribution Charge

Class

Metric

Base Rate

To This Class

% Adjustment

Adj To Base



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Instructions

This worksheet derives the 2009 Federal Tax Rate Adjustment Factor.

No input required.

	2006		2008	2008 Adjustment	2009	2009 Adjustment
From 2006 PIL's Model						
2006 Regulatory Taxable Income (K-Factor Cell H87)	2,222,272	A	2,222,272		2,222,272	
2006 Corporate Income Tax Rate (K-Factor Cell E79)	36.12%	B	33.50%		33.00%	
Corporate PILs/Income Tax Provision for Test Year	802,685	C = A * B	744,461		733,350	
Income Tax (grossed-up)	1,256,551	D = C / (1 - B)	1,119,490	-137,060	1,094,552	-24,939 ← 2009 Amount to be adjusted
From 2006 EDR Model						
2006 EDR Base Revenue Requirement From Distribution Rates (K-Factor Cell E105)	9,460,791	E	9,460,791		9,460,791	
Grossed up taxes as a % of Revenue Requirement	13.300%	F = D / E	11.800%	-1.500%	11.600%	-0.200%

2009 Federal Tax Rate Adjustment Factor



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Instructions

This worksheet applies the 2009 Federal Tax Rate Adjustment Factor to all general classes.

No input required.

Rate Rebalancing Adjustment	Federal Tax Adjustment General		
Metric Applied To	All Customers		
Method of Application	Both Uniform%		
Uniform Service Charge Percent	-0.200%	Uniform Volumetric Charge Percent	-0.200% kWh -0.200% kW

Monthly Service Charge

<u>Class</u>	<u>Metric</u>	<u>Base Rate</u>	<u>To This Class</u>	<u>% Adjustment</u>	<u>Adj To Base</u>
Residential	Customer - 12 per year	14.060000	Yes	-0.200% -	0.028120



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Instructions

This worksheet applies the 2009 Federal Tax Rate Adjustment Factor to all unique classes.

No input required.

Rate Rebalancing Adjustment

Federal Tax Adjustment Unique

Metric Applied To

All Customers

Method of Application

Both Uniform%

Uniform Service Charge Percent

-0.200%

Uniform Volumetric Charge Percent

-0.200% kWh

-0.200% kW

Monthly Service Charge

<u>Class</u>	<u>Metric</u>	<u>Base Rate</u>	<u>To This Class</u>	<u>% Adjustment</u>	<u>Adj To Base</u>
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Volumetric Distribution Charge

Class	Metric	Base Rate	To This Class	% Adjustment	Adj To Base
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Instructions

This worksheet shows the adjustments to Base Rates prior to the application of the Price Cap Index for all general classes.

No input required.

Monthly Service Charge

Class	Metric	Base Rate	K-factor Adjustment -	Federal Tax Adjustment	Rate ReBal Base
			General	General	
Residential	Customer - 12 per year	14.060000	-0.070300	-0.028120	13.961580
Residential - Hensall	Customer - 12 per year	9.010000	-0.045050	-0.018020	8.946930
General Service Less Than 50 kW	Customer - 12 per year	28.040000	-0.140200	-0.056080	27.843720
General Service 50 to 4,999 kW	Customer - 12 per year	209.270000	-1.046350	-0.418540	207.805110
Large Use	Customer - 12 per year	10,422.500000	-52.112500	-20.845000	10,349.542500
Unmetered Scattered Load	Connection - 12 per year	14.030000	-0.070150	-0.028060	13.931790
Sentinel Lighting	Connection - 12 per year	0.790000	-0.003950	-0.001580	0.784470
Street Lighting	Connection - 12 per year	0.450000	-0.002250	-0.000900	0.446850

Volumetric Distribution Charge

Class	Metric	Base Rate	K-factor Adjustment -	Federal Tax Adjustment	Rate ReBal Base
			General	General	
Residential	kWh	0.015800	-0.000079	-0.000032	0.015689
Residential - Hensall	kWh	0.009900	-0.000050	-0.000020	0.009830
General Service Less Than 50 kW	kWh	0.014200	-0.000071	-0.000028	0.014101
General Service 50 to 4,999 kW	kW	2.255000	-0.011275	-0.004510	2.239215
Large Use	kW	1.090500	-0.005453	-0.002181	1.082866
Unmetered Scattered Load	kWh	0.014200	-0.000071	-0.000028	0.014101
Sentinel Lighting	kW	4.182700	-0.020914	-0.008365	4.153421
Street Lighting	kW	2.092800	-0.010464	-0.004186	2.078150



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Instructions

This worksheet shows the adjustments to Base Rates prior to the application of the Price Cap Index for all unique classes.

No input required.

Monthly Service Charge

<u>Class</u>	<u>Metric</u>	<u>Base Rate</u>	<u>K-factor Adjustment - Unique</u>	<u>Federal Tax Adjustment Unique</u>	<u>Rate ReBal Base</u>
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Volumetric Distribution Charge

<u>Class</u>	<u>Metric</u>	<u>Base Rate</u>	<u>K-factor Adjustment - Unique</u>	<u>Federal Tax Adjustment Unique</u>	<u>Rate ReBal Base</u>
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Instructions

This worksheet is a placeholder for the 2009 GDP-IPI amount that will be determine in the beginning of March 2009.

Board staff will make the necessary adjustment to cell C22.

No input required.

Price Escalator (GDP-IPI)	Average annual expected Productivity Gain (X)	(GDP-IPI) - X
2.1%	1.0%	1.1%



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Instructions

This worksheet applies the Price Cap Adjustment from Sheet F1.1 to all general classes.

No input required.

Price Cap Adjustment

Price Cap Adjustment - General

Metric Applied To

All Customers

Method of Application

Both Uniform%

Uniform Service Charge Percent

1.100%

Uniform Volumetric Charge Percent

1.100% kWh
1.100% kW

Monthly Service Charge

Class	Metric	Base Rate	To This Class	% Adjustment	Adj To Base
Residential	Customer - 12 per year	13.961580	Yes	1.100%	0.153577
Residential - Hensall	Customer - 12 per year	8.946930	Yes	1.100%	0.098416
General Service Less Than 50 kW	Customer - 12 per year	27.843720	Yes	1.100%	0.306281
General Service 50 to 4,999 kW	Customer - 12 per year	207.805110	Yes	1.100%	2.285856
Large Use	Customer - 12 per year	10349.542500	Yes	1.100%	113.844968
Unmetered Scattered Load	Connection -12 per year	13.931790	Yes	1.100%	0.153250
Sentinel Lighting	Connection - 12 per year	0.784470	Yes	1.100%	0.008629
Street Lighting	Connection - 12 per year	0.446850	Yes	1.100%	0.004915

Volumetric Distribution Charge

Class	Metric	Base Rate	To This Class	% Adjustment	Adj To Base
Residential	kWh	0.015689	Yes	1.100%	0.000173
Residential - Hensall	kWh	0.009830	Yes	1.100%	0.000108
General Service Less Than 50 kW	kWh	0.014101	Yes	1.100%	0.000155
General Service 50 to 4,999 kW	kW	2.239215	Yes	1.100%	0.024631
Large Use	kW	1.082866	Yes	1.100%	0.011912
Unmetered Scattered Load	kWh	0.014101	Yes	1.100%	0.000155
Sentinel Lighting	kW	4.153421	Yes	1.100%	0.045688
Street Lighting	kW	2.078150	Yes	1.100%	0.022860



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Instructions

This worksheet applies the Price Cap Adjustment from Sheet F1.1 to all unique classes.

No input required.

Price Cap Adjustment	Price Cap Adjustment - Unique			
Metric Applied To	All Customers			
Method of Application	Both Uniform%			
Uniform Service Charge Percent	1.100%	Uniform Volumetric Charge Percent	1.100% kWh	1.100% kW

Monthly Service Charge

<u>Class</u>	<u>Metric</u>	<u>Base Rate</u>	<u>To This Class</u>	<u>% Adjustment</u>	<u>Adj To Base</u>
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Volumetric Distribution Charge

<u>Class</u>	<u>Metric</u>	<u>Base Rate</u>	<u>To This Class</u>	<u>% Adjustment</u>	<u>Adj To Base</u>
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Instructions

This worksheet shows the adjustments made to Base Rates after the application of the Price Cap Adjustment to all general classes.

No input required.

Monthly Service Charge

<u>Class</u>	<u>Metric</u>	<u>Base Rate</u>	<u>Price Cap Adjustment - General</u>	<u>After Price Cape Base</u>
Residential	<u>Customer - 12 per year</u>	<u>13.961580</u>	<u>0.153577</u>	<u>14.115157</u>
Residential - Hensall	<u>Customer - 12 per year</u>	<u>8.946930</u>	<u>0.098416</u>	<u>9.045346</u>
General Service Less Than 50 kW	<u>Customer - 12 per year</u>	<u>27.843720</u>	<u>0.306281</u>	<u>28.150001</u>
General Service 50 to 4,999 kW	<u>Customer - 12 per year</u>	<u>207.805110</u>	<u>2.285856</u>	<u>210.090966</u>
Large Use	<u>Customer - 12 per year</u>	<u>10349.542500</u>	<u>113.844968</u>	<u>10463.387468</u>
Unmetered Scattered Load	<u>Connection -12 per year</u>	<u>13.931790</u>	<u>0.153250</u>	<u>14.085040</u>
Sentinel Lighting	<u>Connection - 12 per year</u>	<u>0.784470</u>	<u>0.008629</u>	<u>0.793099</u>
Street Lighting	<u>Connection - 12 per year</u>	<u>0.446850</u>	<u>0.004915</u>	<u>0.451765</u>

Volumetric Distribution Charge

<u>Class</u>	<u>Metric</u>	<u>Base Rate</u>	<u>Price Cap Adjustment - General</u>	<u>After Price Cape Base</u>
Residential	kWh	0.015689	0.000173	0.015862
Residential - Hensall	kWh	0.009830	0.000108	0.009938
General Service Less Than 50 kW	kWh	0.014101	0.000155	0.014256
General Service 50 to 4,999 kW	kW	2.239215	0.024631	2.263846
Large Use	kW	1.082866	0.011912	1.094778
Unmetered Scattered Load	kWh	0.014101	0.000155	0.014256
Sentinel Lighting	kW	4.153421	0.045688	4.199109
Street Lighting	kW	2.078150	0.022860	2.101010



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Instructions

This worksheet shows the adjustments made to Base Rates after the application of the Price Cap Adjustment to all unique classes.

No input required.

Monthly Service Charge

<u>Class</u>	<u>Metric</u>	<u>Base Rate</u>	<u>Price Cap Adjustment - Unique</u>	<u>After Price Cape Base</u>
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Volumetric Distribution Charge

<u>Class</u>	<u>Metric</u>	<u>Base Rate</u>	<u>Price Cap Adjustment - Unique</u>	<u>After Price Cape Base</u>
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Instructions

Enter your Smart Meter Rate Adder in cell D28.

Rate Adder	Smart Meters Rate Adder
Applied for Status	Continuing
Metric Applied To	Metered Customers
Method of Application	Uniform Service Charge
Uniform Service Charge Amount	1.000000

<u>Rate Class</u>	<u>Applied to Class</u>	<u>Fixed Amount</u>	<u>Fixed Metric</u>	<u>Vol Amount</u>	<u>Vol Metric</u>
Residential	Yes	1.000000	Customer - 12 per year	0.000000	kWh
Residential - Hensall	Yes	1.000000	Customer - 12 per year	0.000000	kWh
General Service Less Than 50 kW	Yes	1.000000	Customer - 12 per year	0.000000	kWh
General Service 50 to 4,999 kW	Yes	1.000000	Customer - 12 per year	0.000000	kW
Large Use	Yes	1.000000	Customer - 12 per year	0.000000	kW

Rate Rider	Smart Meter Cost Recovery
Sunset Date	
	DD/MM/YYYY
Metric Applied To	Metered Customers
Method of Application	Uniform Service Charge
Uniform Service Charge Amount	0.000000

Rate Class	Applied to Class	Fixed Amount
Residential	Yes	0.000000
Residential - Hensall	Yes	0.000000
General Service Less Than 50 kW	Yes	0.000000
General Service 50 to 4,999 kW	Yes	0.000000
Large Use	Yes	0.000000

Fixed Metric	Vol Amount	Vol Metric
Customer - 12 per year	0.000000	kWh
Customer - 12 per year	0.000000	kWh
Customer - 12 per year	0.000000	kWh
Customer - 12 per year	0.000000	kW
Customer - 12 per year	0.000000	kW

Rate Rider Regulatory Asset Recovery

Sunset Date
 DD/MM/YYYY

Metric Applied To All Customers

Method of Application Distinct Volumetric

Rate Class	Applied to Class	Fixed Amount	Fixed Metric	Vol Amount	Vol Metric
Residential	No	0.000000	Customer - 12 per year	0.000000	kWh
Residential - Hensall	No	0.000000	Customer - 12 per year	0.000000	kWh
General Service Less Than 50 kW	No	0.000000	Customer - 12 per year	0.000000	kWh
General Service 50 to 4,999 kW	No	0.000000	Customer - 12 per year	0.000000	kW
Large Use	No	0.000000	Customer - 12 per year	0.000000	kW
Unmetered Scattered Load	No	0.000000	Connection - 12 per year	0.000000	kWh
Sentinel Lighting	No	0.000000	Connection - 12 per year	0.000000	kW
Street Lighting	No	0.000000	Connection - 12 per year	0.000000	kW

Rate Rider	LV Wheeling
Sunset Date	DD/MM/YYYY
Metric Applied To	All Customers
Method of Application	Distinct Volumetric

Rate Class	Applied to Class	Fixed Amount	Fixed Metric	Vol Amount	Vol Metric
Residential	No	0.000000	Customer - 12 per year	0.000000	kWh
Residential - Hensall	No	0.000000	Customer - 12 per year	0.000000	kWh
General Service Less Than 50 kW	No	0.000000	Customer - 12 per year	0.000000	kWh
General Service 50 to 4,999 kW	No	0.000000	Customer - 12 per year	0.000000	kW
Large Use	No	0.000000	Customer - 12 per year	0.000000	kW
Unmetered Scattered Load	No	0.000000	Connection - 12 per year	0.000000	kWh
Sentinel Lighting	No	0.000000	Connection - 12 per year	0.000000	kW
Street Lighting	No	0.000000	Connection - 12 per year	0.000000	kW



2nd Generation Incentive Regulation Mechanism



Instructions

This worksheet shows the derivation of the Final distribution rates for all general classes.

No input required.

Monthly Service Charge

<u>Class</u>	<u>Metric</u>	<u>Base Rate</u>	<u>Smart Meters Rate Adder</u>	<u>Final Base</u>
Residential	Customer - 12 per year	14.115157	1.000000	15.115157
Residential - Hensall	Customer - 12 per year	9.045346	1.000000	10.045346
General Service Less Than 50 kW	Customer - 12 per year	28.150001	1.000000	29.150001
General Service 50 to 4,999 kW	Customer - 12 per year	210.090966	1.000000	211.090966
Large Use	Customer - 12 per year	10,463.387468	1.000000	10,464.387468
Unmetered Scattered Load	Connection -12 per year	14.085040	0.000000	14.085040
Sentinel Lighting	Connection - 12 per year	0.793099	0.000000	0.793099
Street Lighting	Connection - 12 per year	0.451765	0.000000	0.451765

Volumetric Distribution Charge

<u>Class</u>	<u>Metric</u>	<u>Base Rate</u>	<u>Smart Meters Rate Adder</u>	<u>Final Base</u>
Residential	kWh	0.015862	0.000000	0.015862
Residential - Hensall	kWh	0.009938	0.000000	0.009938
General Service Less Than 50 kW	kWh	0.014256	0.000000	0.014256
General Service 50 to 4,999 kW	kW	2.263846	0.000000	2.263846
Large Use	kW	1.094778	0.000000	1.094778
Unmetered Scattered Load	kWh	0.014256	0.000000	0.014256
Sentinel Lighting	kW	4.199109	0.000000	4.199109
Street Lighting	kW	2.101010	0.000000	2.101010



2nd Generation Incentive Regulation Mechanism

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Instructions

This worksheet shows the derivation of the Final distribution rates for all unique classes.

No input required.

Monthly Service Charge

<u>Class</u>	<u>Metric</u>	<u>Base Rate</u>	<u>Final Base</u>
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Volumetric Distribution Charge

<u>Class</u>	<u>Metric</u>	<u>Base Rate</u>	<u>Final Base</u>
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Purpose of this Worksheet :

Uniform Transmission rates have changed. This worksheet is a placeholder only at this time.

Method of Application	Uniform Percentage				
Uniform Percentage	11.300%				
Rate Class	Applied to Class				
Residential	Yes				
Rate Description	Vol Metric	Current Amount	% Adjustment	\$ Adjustment	Final Amount
Retail Transmission Rate – Network Service Rate	\$/kWh	0.004900	11.300%	0.000554	0.005454
Rate Class	Applied to Class				
Residential - Hensall	Yes				
Rate Description	Vol Metric	Current Amount	% Adjustment	\$ Adjustment	Final Amount
Retail Transmission Rate – Network Service Rate	\$/kWh	0.004900	11.300%	0.000554	0.005454
Rate Class	Applied to Class				
General Service Less Than 50 kW	Yes				
Rate Description	Vol Metric	Current Amount	% Adjustment	\$ Adjustment	Final Amount
Retail Transmission Rate – Network Service Rate	\$/kWh	0.004400	11.300%	0.000497	0.004897
Rate Class	Applied to Class				
General Service 50 to 4,999 kW	Yes				
Rate Description	Vol Metric	Current Amount	% Adjustment	\$ Adjustment	Final Amount
Retail Transmission Rate – Network Service Rate	\$/kW	1.809900	11.300%	0.204519	2.014419
Retail Transmission Rate – Network Service Rate – Interval metered	\$/kW	1.922200	11.300%	0.217209	2.139409
Rate Class	Applied to Class				
Large Use	Yes				
Rate Description	Vol Metric	Current Amount	% Adjustment	\$ Adjustment	Final Amount
Retail Transmission Rate – Network Service Rate – Interval metered	\$/kW	2.128400	11.300%	0.240509	2.368909
Rate Class	Applied to Class				
Unmetered Scattered Load	Yes				
Rate Description	Vol Metric	Current Amount	% Adjustment	\$ Adjustment	Final Amount
Retail Transmission Rate – Network Service Rate	\$/kWh	0.004400	11.300%	0.000497	0.004897
Rate Class	Applied to Class				
Sentinel Lighting	Yes				
Rate Description	Vol Metric	Current Amount	% Adjustment	\$ Adjustment	Final Amount
Retail Transmission Rate – Network Service Rate	\$/kW	1.371900	11.300%	0.155025	1.526925
Rate Class	Applied to Class				
Street Lighting	Yes				
Rate Description	Vol Metric	Current Amount	% Adjustment	\$ Adjustment	Final Amount
Retail Transmission Rate – Network Service Rate	\$/kW	1.365000	11.300%	0.154245	1.519245



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Commission de l'énergie de l'Ontario

2nd Generation Incentive Regulation M

Method of Application

Uniform Percentage

Uniform Percentage

0.000%

Mechanism



Email

Navigation buttons: Previous, Forward, Table of Contents, Current Tariff Sheet, Proposed Tariff, Current & Proposed Tariff, Bill Impacts

Purpose of this Worksheet :

Uniform Transmission rates have changed. This worksheet is a placeholder only at this time.

Method of Application [Uniform Percentage](#)

Uniform Percentage [5.500%](#)

Rate Class [Applied to Class](#)
Residential [Yes](#)

Rate Description	Vol Metric	Current Amount	% Adjustment	\$ Adjustment	Final Amount
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.004000	5.500%	0.000220	0.004220

Rate Class [Applied to Class](#)
Residential - Hensall [Yes](#)

Rate Description	Vol Metric	Current Amount	% Adjustment	\$ Adjustment	Final Amount
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.004000	5.500%	0.000220	0.004220

Rate Class [Applied to Class](#)
General Service Less Than 50 kW [Yes](#)

Rate Description	Vol Metric	Current Amount	% Adjustment	\$ Adjustment	Final Amount
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.003600	5.500%	0.000198	0.003798

Rate Class [Applied to Class](#)
General Service 50 to 4,999 kW [Yes](#)

Rate Description	Vol Metric	Current Amount	% Adjustment	\$ Adjustment	Final Amount
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.425200	5.500%	0.078386	1.503586
Retail Transmission Rate – Line and Transformation Connection Service Rate – Interval metered	\$/kW	1.562400	5.500%	0.085932	1.648332

Rate Class [Applied to Class](#)
Large Use [Yes](#)

Rate Description	Vol Metric	Current Amount	% Adjustment	\$ Adjustment	Final Amount
Retail Transmission Rate – Line and Transformation Connection Service Rate – Interval metered	\$/kW	1.786600	5.500%	0.098263	1.884863

Rate Class [Applied to Class](#)
Unmetered Scattered Load [Yes](#)

Rate Description	Vol Metric	Current Amount	% Adjustment	\$ Adjustment	Final Amount
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.003600	5.500%	0.000198	0.003798

Rate Class [Applied to Class](#)
Sentinel Lighting [Yes](#)

Rate Description	Vol Metric	Current Amount	% Adjustment	\$ Adjustment	Final Amount
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.124800	5.500%	0.061864	1.186664

Rate Class [Applied to Class](#)
Street Lighting [Yes](#)

Rate Description	Vol Metric	Current Amount	% Adjustment	\$ Adjustment	Final Amount
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.101800	5.500%	0.060599	1.162399



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Method of Application

Uniform Percentage

Uniform Percentage

0.000%



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Instructions

This worksheet displays the final distribution rates and charges for all general classes.

No input required.

Rate Class

Residential

Rate Description

Rate Description	Metric	Rate
Service Charge	\$	15.12
Distribution Volumetric Rate	\$/kWh	0.0159
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0055
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0042
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0010
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25



2nd Generation Incentive Regulation Mechanism

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Instructions

This worksheet displays the final distribution rates and charges for all unique classes.

No input required.



2nd Generation Incentive Regulation Mechanism



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Current
Tariff Sheet



Proposed
Tariff



Current & Proposed
Tariff Sheets



Bill Impacts
Generator

Instructions

Please enter the Total Loss Factors found on your current (Board-Approved) tariff schedule.

Note: Loss Factors must be entered in order for bill impacts to be calculated.

LOSS FACTORS

Current

Total Loss Factor - Secondary Metered Customer < 5,000 kW	1.0281
Total Loss Factor - Secondary Metered Customer > 5,000 kW	1.0145
Total Loss Factor - Primary Metered Customer < 5,000 kW	1.0178
Total Loss Factor - Primary Metered Customer > 5,000 kW	1.0045



2nd Generation Incentive Regulation Mechanism

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This worksheet provides a summary of how the monthly service and volumetric charges are calculated for each general class

	Fixed (\$)	Volumetric \$/kWh
Residential		
Current Rates	14.32	0.0158
Less Rate Adders		
Smart Meters Rate Adder	0.26	0.0000
Rate Rebalancing Adj		
K-factor Adjustment - General	-0.07	-0.0001
Federal Tax Adjustment General	-0.03	0.0000
Price Cap Adj		
Price Cap Adjustment - General	0.15	0.0002
Smart Meters Rate Adder	1.00	0.0000
Applied For Rates	15.12	0.0159
	0.00	0.0000

	Fixed (\$)	Volumetric \$/kWh
Residential - Hensall		
Current Rates	9.27	0.0099
Less Rate Adders		
Smart Meters Rate Adder	0.26	0.0000
Rate Rebalancing Adj		
K-factor Adjustment - General	-0.05	-0.0001
Federal Tax Adjustment General	-0.02	0.0000
Price Cap Adj		
Price Cap Adjustment - General	0.10	0.0001
Smart Meters Rate Adder	1.00	0.0000
Applied For Rates	10.05	0.0099
	0.00	0.0000

	Fixed (\$)	Volumetric \$/kWh
General Service Less Than 50 kW		
Current Rates	28.30	0.0142
Less Rate Adders		
Smart Meters Rate Adder	0.26	0.0000
Rate Rebalancing Adj		
K-factor Adjustment - General	-0.14	-0.0001
Federal Tax Adjustment General	-0.06	0.0000
Price Cap Adj		
Price Cap Adjustment - General	0.31	0.0002
Smart Meters Rate Adder	1.00	0.0000
Applied For Rates	29.15	0.0143
	0.00	0.0000

	Fixed (\$)	Volumetric \$/kW
General Service 50 to 4,999 kW		
Current Rates	209.53	2.2550
Less Rate Adders		
Smart Meters Rate Adder	0.26	0.0000
Rate Rebalancing Adj		
K-factor Adjustment - General	-1.05	-0.0113
Federal Tax Adjustment General	-0.42	-0.0045
Price Cap Adj		
Price Cap Adjustment - General	2.29	0.0246
Smart Meters Rate Adder	1.00	0.0000
Applied For Rates	211.09	2.2638
	0.00	0.0000

	Fixed (\$)	Volumetric \$/kW
Large Use		
Current Rates	10,422.76	1.0905
Less Rate Adders		
Smart Meters Rate Adder	0.26	0.0000
Rate Rebalancing Adj		
K-factor Adjustment - General	-52.11	-0.0055
Federal Tax Adjustment General	-20.85	-0.0022
Price Cap Adj		
Price Cap Adjustment - General	113.84	0.0119
Smart Meters Rate Adder	1.00	0.0000
Applied For Rates	10,464.39	1.0948
	0.00	0.0000

	Fixed (\$)	Volumetric \$/kWh
Unmetered Scattered Load		
Current Rates	14.03	0.0142
Less Rate Adders		
Smart Meters Rate Adder	0.00	0.0000
Rate Rebalancing Adj		
K-factor Adjustment - General	-0.07	-0.0001
Federal Tax Adjustment General	-0.03	0.0000
Price Cap Adj		

Price Cap Adjustment - General	0.15	0.0002
Smart Meters Rate Adder	0.00	0.0000
Applied For Rates	14.09	0.0143
	0.00	0.0000

	Fixed	Volumetric
Sentinel Lighting	(\$)	\$/kW
Current Rates	0.79	4.1827
Less Rate Adders		
Smart Meters Rate Adder	0.00	0.0000
Rate Rebalancing Adj		
K-factor Adjustment - General	0.00	-0.0209
Federal Tax Adjustment General	0.00	-0.0084
Price Cap Adj		
Price Cap Adjustment - General	0.01	0.0457
Smart Meters Rate Adder	0.00	0.0000
Applied For Rates	0.79	4.1991
	0.00	0.0000

	Fixed	Volumetric
Street Lighting	(\$)	\$/kW
Current Rates	0.45	2.0928
Less Rate Adders		
Smart Meters Rate Adder	0.00	0.0000
Rate Rebalancing Adj		
K-factor Adjustment - General	0.00	-0.0105
Federal Tax Adjustment General	0.00	-0.0042
Price Cap Adj		
Price Cap Adjustment - General	0.00	0.0229
Smart Meters Rate Adder	0.00	0.0000
Applied For Rates	0.45	2.1010
	0.00	0.0000



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Email the Board

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This worksheet provides a summary of how the monthly service and volumetric charges are calculated for each unique class

Instructions

This worksheet calculates the bill impacts for all general rate classes.

Street Lighting

Monthly Rates and Charges	Metric	Current Rate	Applied For Rate
Service Charge	\$	0.45	0.45
Service Charge Rate Rider(s)	\$	-	-
Distribution Volumetric Rate	\$/kW	2.0928	2.1010
Distribution Volumetric Rate Rider(s)	\$/kW	-	-
Retail Transmission Rate – Network Service Rate	\$/kW	1.3650	1.5192
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.1018	1.1624
Wholesale Market Service Rate	\$/kWh	0.0052	0.0052
Rural Rate Protection Charge	\$/kWh	0.0010	0.0010
Standard Supply Service – Administration Charge (if applicable)	\$	0.25	0.25

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Consumption	320,000	kWh	902.00	kW
RPP Tier One	750	kWh	Load Factor	48.6%

Loss Factor 1.0281

	Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	\$	%	% of Total Bill
Energy First Tier (kWh)	750	0.0560	42.00	750	0.0560	42.00	0.00	0.0%	0.13%
Energy Second Tier (kWh)	328,243	0.0650	21,335.80	328,243	0.0650	21,335.80	0.00	0.0%	67.80%
Sub-Total: Energy			21,377.80			21,377.80	0.00	0.0%	67.93%
Service Charge	1	0.45	0.45	1	0.45	0.45	0.00	0.0%	0.00%
Service Charge Rate Rider(s)	1	0.00	0.00	1	0.00	0.00	0.00	0.0%	0.00%
Distribution Volumetric Rate	902	2.0928	1,887.71	902	2.1010	1,895.10	7.39	0.4%	6.02%
Distribution Volumetric Rate Rider(s)	902	0.0000	0.00	902	0.0000	0.00	0.00	0.0%	0.00%
Total: Distribution			1,888.16			1,895.55	7.39	0.4%	6.02%
Retail Transmission Rate – Network Service Rate	902	1.3650	1,231.23	902	1.5192	1,370.32	139.09	11.3%	4.35%
Retail Transmission Rate – Line and Transformation Connection Service Rate	902	1.1018	993.82	902	1.1624	1,048.48	54.66	5.5%	3.33%
Total: Retail Transmission			2,225.05			2,418.80	193.75	8.7%	7.69%
Sub-Total: Delivery (Distribution and Retail Transmission)			4,113.21			4,314.35	201.14	4.9%	13.71%
Wholesale Market Service Rate	328,993	0.0052	1,710.76	328,993	0.0052	1,710.76	0.00	0.0%	5.44%
Rural Rate Protection Charge	328,993	0.0010	328.99	328,993	0.0010	328.99	0.00	0.0%	1.05%
Standard Supply Service – Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.0%	0.00%
Sub-Total: Regulatory			2,040.00			2,040.00	0.00	0.0%	6.48%
Debt Retirement Charge (DRC)	320,000	0.00700	2,240.00	320,000	0.00700	2,240.00	0.00	0.0%	7.12%
Total Bill before Taxes			29,771.01			29,972.15	201.14	0.7%	95.24%
GST	29,771.01	5%	1,488.55	29,972.15	5%	1,498.61	10.06	0.7%	4.76%
			31,259.56			31,470.76	211.20	0.7%	100.00%

Rate Class Threshold Test**Street Lighting**

	kWh	70	130	180	270	360
Loss Factor Adjusted kWh		72	134	186	278	371
	kW	0.20	0.35	0.50	0.75	1.00
Load Factor		0.48	0.51	0.49	0.49	0.49

Energy

Applied For Bill	\$ 4.03	\$ 7.50	\$ 10.42	\$ 15.57	\$ 20.78
Current Bill	\$ 4.03	\$ 7.50	\$ 10.42	\$ 15.57	\$ 20.78
\$ Impact	\$ -	\$ -	\$ -	\$ -	\$ -
% Impact	0.0%	0.0%	0.0%	0.0%	0.0%
% of Total Bill	36.8%	48.5%	54.2%	60.1%	63.7%

Distribution

Applied For Bill	\$ 2.55	\$ 2.55	\$ 2.55	\$ 2.55	\$ 2.55
Current Bill	\$ 2.54	\$ 2.54	\$ 2.54	\$ 2.54	\$ 2.54
\$ Impact	\$ 0.01	\$ 0.01	\$ 0.01	\$ 0.01	\$ 0.01
% Impact	0.4%	0.4%	0.4%	0.4%	0.4%
% of Total Bill	23.3%	16.5%	13.3%	9.8%	7.8%

Retail Transmission

Applied For Bill	\$ 2.68	\$ 2.68	\$ 2.68	\$ 2.68	\$ 2.68
Current Bill	\$ 2.47	\$ 2.47	\$ 2.47	\$ 2.47	\$ 2.47
\$ Impact	\$ 0.21	\$ 0.21	\$ 0.21	\$ 0.21	\$ 0.21
% Impact	8.5%	8.5%	8.5%	8.5%	8.5%
% of Total Bill	24.5%	17.3%	13.9%	10.3%	8.2%

Delivery (Distribution and Retail Transmission)

Applied For Bill	\$ 5.23	\$ 5.23	\$ 5.23	\$ 5.23	\$ 5.23
Current Bill	\$ 5.01	\$ 5.01	\$ 5.01	\$ 5.01	\$ 5.01
\$ Impact	\$ 0.22	\$ 0.22	\$ 0.22	\$ 0.22	\$ 0.22
% Impact	4.4%	4.4%	4.4%	4.4%	4.4%
% of Total Bill	47.7%	33.8%	27.2%	20.2%	16.0%

Regulatory

Applied For Bill	\$ 0.69	\$ 1.08	\$ 1.41	\$ 1.98	\$ 2.55
Current Bill	\$ 0.69	\$ 1.08	\$ 1.41	\$ 1.98	\$ 2.55
\$ Impact	\$ -	\$ -	\$ -	\$ -	\$ -
% Impact	0.0%	0.0%	0.0%	0.0%	0.0%
% of Total Bill	6.3%	7.0%	7.3%	7.6%	7.8%

Debt Retirement Charge

Applied For Bill	\$ 0.49	\$ 0.91	\$ 1.26	\$ 1.89	\$ 2.52
Current Bill	\$ 0.49	\$ 0.91	\$ 1.26	\$ 1.89	\$ 2.52
\$ Impact	\$ -	\$ -	\$ -	\$ -	\$ -
% Impact	0.0%	0.0%	0.0%	0.0%	0.0%
% of Total Bill	4.5%	5.9%	6.5%	7.3%	7.7%

GST

Applied For Bill	\$ 0.52	\$ 0.74	\$ 0.92	\$ 1.23	\$ 1.55
Current Bill	\$ 0.51	\$ 0.73	\$ 0.91	\$ 1.22	\$ 1.54
\$ Impact	\$ 0.01	\$ 0.01	\$ 0.01	\$ 0.01	\$ 0.01
% Impact	2.0%	1.4%	1.1%	0.8%	0.6%
% of Total Bill	4.7%	4.8%	4.8%	4.7%	4.8%

Total Bill

Applied For Bill	\$ 10.96	\$ 15.46	\$ 19.24	\$ 25.90	\$ 32.63
Current Bill	\$ 10.73	\$ 15.23	\$ 19.01	\$ 25.67	\$ 32.40
\$ Impact	\$ 0.23	\$ 0.23	\$ 0.23	\$ 0.23	\$ 0.23
% Impact	2.1%	1.5%	1.2%	0.9%	0.7%



2nd Generation Incentive Regulation Mechanism

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Instructions

Enter the following allowances from your current Board-Approved Tariff Schedule

Allowances

Transformer Allowance for Ownership - per kW of billing demand/month
 Primary Metering Allowance for transformer losses - applied to measured demand and energy

Metric Current

\$/kW	-0.60
%	-1.0



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Instructions

Enter the following charges from your current Board-Approved Tariff Schedule

Customer Administration	Metric	Current
Arrears certificate	\$	15.00
Income tax letter	\$	15.00
Credit reference/credit check (plus credit agency costs)	\$	15.00
Returned cheque charge (plus bank charges)	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00
	\$	
	\$	
	\$	
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	\$	
	\$	
	\$	

Non-Payment of Account	Metric	Current
Late Payment - per month	%	1.5%
Late Payment - per annum	%	19.56%
Collection of account charge - no disconnection	\$	30.00
Disconnect/Reconnect at meter - during regular hours	\$	65.00
Disconnect/Reconnect at meter - after regular hours	\$	185.00
Disconnect/Reconnect at pole - during regular hours	\$	185.00
Disconnect/Reconnect at pole - after regular hours	\$	415.00
	\$	
	\$	
	\$	

Other	Metric	Current
Install/Remove load control device - during regular hours	\$	65.00
Install/Remove load control device - after regular hours	\$	185.00
Service call - customer-owned equipment	\$	30.00
Service call - after regular hours	\$	165.00
Temporary service install & remove - overhead - no transformer	\$	500.00
Temporary service install & remove - underground - no transformer	\$	300.00
Temporary service install & remove - overhead - with transformer	\$	1000.00
Specific Charge for Access to the Power Poles \$/pole/year	\$	22.35
	\$	
	\$	
	\$	
	\$	
	\$	
	\$	
	\$	
	\$	



2nd Generation Incentive Regulation Mechanism

Previous	Forward	Table of Contents	Current Tariff Sheet	Proposed Tariff Sheet	Current & Proposed Tariff Sheets	Bill Impacts Generator
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Instructions

This worksheet displays your current Board-Approved Retail Service Charges.

Retail Service Charges (if applicable)

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity

	<u>Metric</u>	<u>Current</u>
One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	100.00
Monthly Fixed Charge, per retailer	\$	20.00
Monthly Variable Charge, per customer, per retailer	\$/cust.	0.50
Distributor-consolidated billing charge, per customer, per retailer	\$/cust.	0.30
Retailer-consolidated billing credit, per customer, per retailer	\$/cust. -	0.30

Service Transaction Requests (STR)

Request fee, per request, applied to the requesting party	\$	0.25
Processing fee, per request, applied to the requesting party	\$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year		no charge
More than twice a year, per request (plus incremental delivery costs)	\$	2.00