

IN THE MATTER OF the *Ontario Energy Board Act*,
1998, S.O. 1998, c. 15, (Schedule B);

AND IN THE MATTER OF an application by Lakeland
Power Distribution Ltd. for an order approving just and
reasonable rates and other charges for electricity distribution
beginning May 1, 2025.

LAKELAND POWER DISTRIBUTION LTD.

REPLY SUBMISSION ON DRAFT RATE ORDER

APRIL 22, 2025

Lakeland Power Distribution Ltd.
EB-2024-0039
Reply Submission on Draft Rate Order

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LIVE EXCEL MODELS

In addition to the Appendices listed above, the following live excel models have been filed together with and form an integral part of this Reply Submission on OEB comments on the Draft Rate Order:

- LPDL_2025_DVA_Continuity_Schedule_CoS_1.0_DRO 2- 20250422
- LPDL_2025_Tariff_Schedule_and_Bill_Impact_Model_Settlement DRO 2 - 20250422

Lakeland Power Distribution Ltd.
(“LPDL”)
EB-2024-0039
Reply Submission on Draft Rate Order

Filed with OEB: April 22, 2025

1 INTRODUCTION

LPDL filed a Cost of Service application with the OEB on October 31, 2024 under section 78 of the *Ontario Energy Board Act, 1998*, S.O. 1998, c. 15, (Schedule B) (the “**Act**”), seeking approval for changes to the rates that LPDL charges for electricity distribution, to be effective May 1, 2025 (OEB Docket Number EB-2024-0039) (the “**Application**”).

On April 7, 2025, LPDL submitted its Draft Rate Order pursuant to the OEB’s March 27, 2025 Partial Decision and Order (“the Decision”).

On April 14, 2025, OEB Staff issued its comments on the draft rate order in the above referenced proceeding and confirmed:

- 1) LPDL implemented the OEB’s direction related to the 2025 cost of capital update as set out in the Decision.
- 2) the updated base revenue requirement, reflecting the changes to the cost of capital parameters, is consistent with the Decision.
- 3) the cost allocation model, revenue-to-cost ratios and fixed-variable splits are consistent with the Decision and the methodologies used in the OEB-approved settlement proposal.
- 4) LPDL updated the Tariff Schedule and Bill Impact model appropriately to reflect the changes in the 2025 distribution rates.

However, OEB staff commented that LPDL did not provide any updates to the “DVA Continuity Schedule” which was last filed as part of the partial settlement proposal on March 18, 2025. OEB staff noted that distribution revenue (Tab 4, Column I of the “DVA Continuity Schedule”) is used to allocate certain Group 2 DVA balances to rate classes. Since the base revenue requirement had been updated in the draft rate order, the update may result in changes to the Group 2 DVA rate riders for certain rate classes.

OEB staff observed that in the DVA Continuity Schedule filed with the settlement proposal, “kWh” had been selected as the allocator for Account 1508 – Pole Attachment Revenue Variance. OEB staff submitted that the allocator should be updated to “Distribution Revenue” as per the OEB’s accounting guidance for this account.

OEB staff submitted that as part of its reply comments, LPDL should file an updated “DVA Continuity Schedule” with corrected Group 2 DVA rate riders which reflect the distribution revenue changes and updated allocator for the Pole Attachment Revenue Variance Account. Given

that this is arguably a minor amendment to the settlement proposal, OEB staff recommended that LPDL advise the parties to the settlement proposal about this update.

In response to the above recommendation by OEB staff, LPDL has updated the distribution revenue in the “DVA Continuity Schedule” to reflect the latest base revenue requirement and changed the allocator for Account 1508 – Pole Attachment Revenue Variance from “kWh” to “Distribution Revenue”. LPDL has also updated the Tariff Schedule and Bill Impact model to reflect the corrected Group 2 DVA rate riders, resulting from the allocator change to “Distribution Revenue”.

LPDL has updated its draft rate order accordingly as shown in the Reply Submission below.

2 REPLY SUBMISSION ON DRAFT RATE ORDER

2.1 DVA Continuity Schedule

LPDL has updated Distribution Revenue in Tab 4 (Column I) of the DVA Continuity Schedule.

The table below provides the distribution revenue updated to reflect the latest base revenue requirement \$9,506,787.



Ontario Energy Board

2025 Deferral/Variance Account Workform

In the green shaded cells, enter the data related to the **proposed** load forecast. Do not enter data for the MicroFit class.

Rate Class <i>(Enter Rate Classes in cells below as they appear on your current tariff of rates and charges)</i>	Units	# of Customers	A		B		Distribution Revenue
			Total Metered kWh	Total Metered kW	Metered kWh for Non-RPP Customers ⁴	Metered kW for Non-RPP Customers ⁴	
RESIDENTIAL	kWh	12,503	115,413,813		1,043,316	-	6,002,940
GS <50 KW	kWh	2,241	59,829,645		9,232,041	-	2,019,185
GS 50 TO 4,999 KW	kW	140	127,238,477	311,745	121,761,218	298,285	1,378,467
UNMETERED SCATTERED LOAD	kWh	63	169,657	-	600	-	14,160
SENTINEL LIGHTING	kW	31	29,218	81			4,287
STREET LIGHTING	kW	8	1,061,882	3,008	774,743	2,250	87,748
Total		14,986	303,742,692	314,834	132,811,918	300,535	\$ 9,506,787

The following tabs in the DVA Continuity Schedule filed on March 18, 2025 (“LPDL_2025_DVA_Continuity_Schedule_CoS_1.0_Settlement_20250318”) have been updated:

- Tab 4: Billing Determinants
 - o Updated Distribution Revenue in Column I, to reflect the latest base revenue requirement resulting from the cost of capital updates made in the draft rate order submitted April 7, 2025.
- Tab 5: Allocation of Balances
 - o Updated the Allocator in Column E from “kWh” to “Distribution Rev.” for Account 1508 – Pole Attachment Revenue Variance.
- Tab 7: Rate Rider Calculations

o Rate Rider Calculation for Group 2 Accounts reflect the updates made above in
Tab 4 and 5

LPDL has filed the updated DVA Continuity Schedule in live excel format as
“LPDL_2025_DVA_Continuity_Schedule_CoS_1.0_DRO 2- 20250422”.

2.2 Bill Impacts

The table below provides the revised bill impacts that reflect the updates made in Section 2.1.

Table 2

RATE CLASSES / CATEGORIES (eg: Residential TOU, Residential Retailer)	Units	Sub-Total						Total	
		A		B		C		Total Bill	
		\$	%	\$	%	\$	%	\$	%
RESIDENTIAL SERVICE CLASSIFICATION - RPP	kwh	\$ (0.39)	-1.0%	\$ (3.69)	-7.4%	\$ (3.38)	-5.4%	\$ (3.40)	-2.4%
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION - RPP	kwh	\$ (1.80)	-2.5%	\$ (10.61)	-10.9%	\$ (9.96)	-7.8%	\$ (10.03)	-3.0%
GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION - RPP	kw	\$ (97.51)	-11.2%	\$ (390.45)	-29.3%	\$ (351.73)	-13.8%	\$ (464.73)	-3.6%
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION - RPP	kwh	\$ (0.09)	-0.5%	\$ (1.08)	-5.1%	\$ (1.01)	-4.1%	\$ (1.02)	-2.1%
SENTINEL LIGHTING SERVICE CLASSIFICATION - RPP	kw	\$ (0.02)	-0.2%	\$ (0.38)	-3.0%	\$ (0.34)	-2.6%	\$ (0.35)	-1.6%
STREET LIGHTING SERVICE CLASSIFICATION - Non-RPP (Other)	kw	\$ (285.69)	-23.9%	\$ (299.46)	-22.9%	\$ (295.09)	-20.4%	\$ (333.98)	-11.8%
RESIDENTIAL SERVICE CLASSIFICATION - RPP	kwh	\$ (0.39)	-1.0%	\$ (1.34)	-3.1%	\$ (1.25)	-2.7%	\$ (1.25)	-1.8%
RESIDENTIAL SERVICE CLASSIFICATION - Non-RPP (Retailer)	kwh	\$ (0.39)	-1.0%	\$ (0.68)	-1.6%	\$ (0.59)	-1.3%	\$ (0.59)	-0.9%
RESIDENTIAL SERVICE CLASSIFICATION - Non-RPP (Retailer)	kwh	\$ (0.39)	-1.0%	\$ (1.39)	-2.9%	\$ (1.07)	-1.8%	\$ (1.10)	-0.8%
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION - Non-RPP (Retail)	kwh	\$ (1.80)	-2.5%	\$ (4.47)	-4.8%	\$ (3.82)	-3.1%	\$ (3.90)	-1.2%
GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION - Non-RPP (Other)	kw	\$ (97.51)	-11.2%	\$ (150.99)	-12.3%	\$ (112.27)	-4.6%	\$ (187.81)	-1.6%

The following tabs in the Tariff Schedule and Bill Impact Model filed on April 7, 2025 (“LPDL_2025_Tariff_Schedule_and_Bill_Impact_Model_Settlement DRO - 20250407”) have been updated:

- Tab 4: Additional Rates
 - o Updated Rate Rider for Disposition of Group 2 Deferral/Variance Accounts (2025) as a result of the updates made in Section 2.1.
- Tab 5: Final Tariff Schedule
 - o Updated Rate Rider for Disposition of Group 2 Deferral/Variance Accounts (2025) flowing from the Additional Rates tab above.
- Tab 6: Bill Impacts
 - o Updated to reflect the changes made to Tab 5.

LPDL has included the updated bill impacts as Appendix A to this draft rate order.

LPDL has included the updated Tariff of Rates and Charges as Appendix B to this draft rate order.

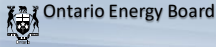
LPDL has filed the updated Tariff Schedule and Bill Impact Model in live excel format as “LPDL_2025_Tariff_Schedule_and_Bill_Impact_Model_Settlement DRO 2 - 20250422”.

3 CONCLUSION

LPDL respectfully requests that the OEB approve its Reply Submission on Draft Rate Order and Draft Tariff of Rates and Charges to be effective and implemented as of May 1, 2025.

4 APPENDICES

Appendix A – Updated Bill Impacts



Tariff Schedule and Bill Impacts Model (2025 Cost of Service Filers)

The bill comparisons below must be provided for typical customers and consumption levels. Bill impacts must be provided for residential customers consuming 750 kWh per month and general service customers consuming 2,000 kWh per month and having a monthly demand of less than 50 kW. Include bill comparisons for Non-RPP (retailer) as well. **Those distributors that are still in the process of moving to fully fixed residential rates should refer to section 3.2.3 of Chapter 3 of the Filing Requirements for Incentive Rate-Setting Applications.**

For certain classes where one or more customers have unique consumption and demand patterns and which may be significantly impacted by the proposed rate changes, the distributor must show a typical comparison, and provide an explanation.

- Note:
- For those classes that are not eligible for the RPP price, the weighted average price including Class B GA through March 2024 of \$0.08917/kWh (IESO's Monthly Market Report for January 2024) has been used to represent the cost of power. For those classes on a retailer contract, applicants should enter the contract price (plus GA) for a more accurate estimate. Changes to the cost of power can be made directly on the bill impact table for the specific class.
 - Please enter the applicable billing determinant (e.g. number of connections or devices) to be applied to the monthly service charge for unmetered rate classes in column N. If the monthly service charge is applied on a per customer basis, enter the number "1". Distributors should provide the number of connections or devices reflective of a typical customer in each class.

Note that cells with the highlighted color shown to the left indicate quantities that are loss adjusted.

Table 1

RATE CLASSES / CATEGORIES (eg: Residential TOU, Residential Retailer)	Units	RPP? Non-RPP Retailer? Non-RPP Other?	Current Loss Factor (eg: 1.0351)	Proposed Loss Factor	Consumption (kWh)	Demand kW (if applicable)	RTSR Demand or Demand- Interval?	Billing Determinant Applied to Fixed Charge for Unmetered Classes (e.g. # of devices/connections)
RESIDENTIAL SERVICE CLASSIFICATION	kwh	RPP	1.0723	1.0652	750		CONSUMPTION	
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kwh	RPP	1.0723	1.0652	2,000		CONSUMPTION	
GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kw	RPP	1.0723	1.0652	79,821	194	DEMAND	
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kwh	RPP	1.0723	1.0652	225		CONSUMPTION	1
SENTINEL LIGHTING SERVICE CLASSIFICATION	kw	RPP	1.0723	1.0652	79	0	DEMAND	1
STREET LIGHTING SERVICE CLASSIFICATION	kw	Non-RPP (Other)	1.0723	1.0652	11,037	31	DEMAND	357
RESIDENTIAL SERVICE CLASSIFICATION	kwh	RPP	1.0723	1.0652	215		CONSUMPTION	
RESIDENTIAL SERVICE CLASSIFICATION	kwh	Non-RPP (Retailer)	1.0723	1.0652	215		CONSUMPTION	
RESIDENTIAL SERVICE CLASSIFICATION	kwh	Non-RPP (Retailer)	1.0723	1.0652	750		CONSUMPTION	
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kwh	Non-RPP (Retailer)	1.0723	1.0652	2,000		CONSUMPTION	
GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kw	Non-RPP (Other)	1.0723	1.0652	79,821	194	DEMAND	
Add additional scenarios if required								
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Add additional scenarios if required								
Add additional scenarios if required								

Table 2

RATE CLASSES / CATEGORIES (eg: Residential TOU, Residential Retailer)	Units	Sub-Total						Total	
		A		B		C		Total Bill	
		\$	%	\$	%	\$	%	\$	%
RESIDENTIAL SERVICE CLASSIFICATION - RPP	kwh	\$ (0.39)	-1.0%	\$ (3.69)	-7.4%	\$ (3.38)	-5.4%	\$ (3.40)	-2.4%
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION - RPP	kwh	\$ (1.80)	-2.5%	\$ (10.61)	-10.9%	\$ (9.96)	-7.8%	\$ (10.03)	-3.0%
GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION - RPP	kw	\$ (97.51)	-11.2%	\$ (390.45)	-29.3%	\$ (351.73)	-13.8%	\$ (464.73)	-3.6%
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION - RPP	kwh	\$ (0.09)	-0.5%	\$ (1.08)	-5.1%	\$ (1.01)	-4.1%	\$ (1.02)	-2.1%
SENTINEL LIGHTING SERVICE CLASSIFICATION - RPP	kw	\$ (0.02)	-0.2%	\$ (0.38)	-3.0%	\$ (0.34)	-2.6%	\$ (0.35)	-1.6%
STREET LIGHTING SERVICE CLASSIFICATION - Non-RPP (Other)	kw	\$ (285.69)	-23.9%	\$ (299.46)	-22.9%	\$ (295.09)	-20.4%	\$ (333.98)	-11.8%
RESIDENTIAL SERVICE CLASSIFICATION - RPP	kwh	\$ (0.39)	-1.0%	\$ (1.34)	-3.1%	\$ (1.25)	-2.7%	\$ (1.25)	-1.8%
RESIDENTIAL SERVICE CLASSIFICATION - Non-RPP (Retailer)	kwh	\$ (0.39)	-1.0%	\$ (0.68)	-1.6%	\$ (0.59)	-1.3%	\$ (0.59)	-0.9%
RESIDENTIAL SERVICE CLASSIFICATION - Non-RPP (Retailer)	kwh	\$ (0.39)	-1.0%	\$ (1.39)	-2.9%	\$ (1.07)	-1.8%	\$ (1.10)	-0.8%
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION - Non-RPP (Retailer)	kwh	\$ (1.80)	-2.5%	\$ (4.47)	-4.8%	\$ (3.82)	-3.1%	\$ (3.90)	-1.2%
GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION - Non-RPP (Other)	kw	\$ (97.51)	-11.2%	\$ (150.99)	-12.3%	\$ (112.27)	-4.6%	\$ (187.81)	-1.6%

Customer Class:	RESIDENTIAL SERVICE CLASSIFICATION	
RPP / Non-RPP:	RPP	
Consumption	750	kWh
Demand	-	kW
Current Loss Factor	1.0723	
Proposed/Approved Loss Factor	1.0652	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 39.61	1	\$ 39.61	\$ 40.01	1	\$ 40.01	\$ 0.40	1.01%
Distribution Volumetric Rate	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	-
Fixed Rate Riders	\$ (0.13)	1	\$ (0.13)	\$ (0.92)	1	\$ (0.92)	\$ (0.79)	607.69%
Volumetric Rate Riders	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	-
Sub-Total A (excluding pass through)			\$ 39.48			\$ 39.09	\$ (0.39)	-0.99%
Line Losses on Cost of Power	\$ 0.0990	54	\$ 5.37	\$ 0.0990	49	\$ 4.84	\$ (0.53)	-9.82%
Total Deferral/Variance Account Rate Riders	\$ 0.0013	750	\$ 0.98	\$ (0.0020)	750	\$ (1.50)	\$ (2.48)	-253.85%
CBR Class B Rate Riders	\$ (0.0001)	750	\$ (0.08)	\$ -	750	\$ -	\$ 0.08	-100.00%
GA Rate Riders	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	-
Low Voltage Service Charge	\$ 0.0047	750	\$ 3.53	\$ 0.0042	750	\$ 3.15	\$ (0.38)	-10.64%
Smart Meter Entity Charge (if applicable)	\$ 0.42	1	\$ 0.42	\$ 0.42	1	\$ 0.42	\$ -	0.00%
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
Additional Volumetric Rate Riders	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	-
Sub-Total B - Distribution (includes Sub-Total A)			\$ 49.70			\$ 46.00	\$ (3.69)	-7.43%
RTSR - Network	\$ 0.0085	804	\$ 6.84	\$ 0.0089	799	\$ 7.11	\$ 0.27	4.01%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0071	804	\$ 5.71	\$ 0.0072	799	\$ 5.75	\$ 0.04	0.74%
Sub-Total C - Delivery (including Sub-Total B)			\$ 62.24			\$ 58.87	\$ (3.38)	-5.42%
Wholesale Market Service Charge (WMSC)	\$ 0.0045	804	\$ 3.62	\$ 0.0045	799	\$ 3.60	\$ (0.02)	-0.66%
Rural and Remote Rate Protection (RRRP)	\$ 0.0015	804	\$ 1.21	\$ 0.0015	799	\$ 1.20	\$ (0.01)	-0.66%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
TOU - Off Peak	\$ 0.0760	480	\$ 36.48	\$ 0.0760	480	\$ 36.48	\$ -	0.00%
TOU - Mid Peak	\$ 0.1220	135	\$ 16.47	\$ 0.1220	135	\$ 16.47	\$ -	0.00%
TOU - On Peak	\$ 0.1580	135	\$ 21.33	\$ 0.1580	135	\$ 21.33	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 141.60			\$ 138.19	\$ (3.41)	-2.41%
HST	13%		\$ 18.41	13%		\$ 17.96	\$ (0.44)	-2.41%
Ontario Electricity Rebate	13.1%		\$ (18.55)	13.1%		\$ (18.10)	\$ 0.45	-
Total Bill on TOU			\$ 141.46			\$ 138.05	\$ (3.40)	-2.41%

Customer Class:	GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	
RPP / Non-RPP:	RPP	
Consumption	2,000	kWh
Demand	-	kW
Current Loss Factor	1.0723	
Proposed/Approved Loss Factor	1.0652	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 45.05	1	\$ 45.05	\$ 45.05	1	\$ 45.05	\$ -	0.00%
Distribution Volumetric Rate	\$ 0.0132	2000	\$ 26.40	\$ 0.0135	2000	\$ 27.00	\$ 0.60	2.27%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
Volumetric Rate Riders	\$ (0.0001)	2000	\$ (0.20)	\$ (0.0013)	2000	\$ (2.60)	\$ (2.40)	1200.00%
Sub-Total A (excluding pass through)			\$ 71.25			\$ 69.45	\$ (1.80)	-2.53%
Line Losses on Cost of Power	\$ 0.0990	145	\$ 14.32	\$ 0.0990	130	\$ 12.91	\$ (1.41)	-9.82%
Total Deferral/Variance Account Rate Riders	\$ 0.0015	2,000	\$ 3.00	\$ (0.0019)	2,000	\$ (3.80)	\$ (6.80)	-226.67%
CBR Class B Rate Riders	\$ (0.0001)	2,000	\$ (0.20)	\$ -	2,000	\$ -	\$ 0.20	-100.00%
GA Rate Riders	\$ -	2,000	\$ -	\$ -	2,000	\$ -	\$ -	-
Low Voltage Service Charge	\$ 0.0043	2,000	\$ 8.60	\$ 0.0039	2,000	\$ 7.80	\$ (0.80)	-9.30%
Smart Meter Entity Charge (if applicable)	\$ 0.42	1	\$ 0.42	\$ 0.42	1	\$ 0.42	\$ -	0.00%
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
Additional Volumetric Rate Riders	\$ -	2,000	\$ -	\$ -	2,000	\$ -	\$ -	-
Sub-Total B - Distribution (includes Sub-Total A)			\$ 97.39			\$ 86.78	\$ (10.61)	-10.89%
RTSR - Network	\$ 0.0078	2,145	\$ 16.73	\$ 0.0081	2,130	\$ 17.26	\$ 0.53	3.16%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0065	2,145	\$ 13.94	\$ 0.0066	2,130	\$ 14.06	\$ 0.12	0.87%
Sub-Total C - Delivery (including Sub-Total B)			\$ 128.06			\$ 118.10	\$ (9.96)	-7.78%
Wholesale Market Service Charge (WMSC)	\$ 0.0045	2,145	\$ 9.65	\$ 0.0045	2,130	\$ 9.59	\$ (0.06)	-0.66%
Rural and Remote Rate Protection (RRRP)	\$ 0.0015	2,145	\$ 3.22	\$ 0.0015	2,130	\$ 3.20	\$ (0.02)	-0.66%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
TOU - Off Peak	\$ 0.0760	1,280	\$ 97.28	\$ 0.0760	1,280	\$ 97.28	\$ -	0.00%
TOU - Mid Peak	\$ 0.1220	360	\$ 43.92	\$ 0.1220	360	\$ 43.92	\$ -	0.00%
TOU - On Peak	\$ 0.1580	360	\$ 56.88	\$ 0.1580	360	\$ 56.88	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 339.26			\$ 329.21	\$ (10.04)	-2.96%
HST	13%		\$ 44.10	13%		\$ 42.80	\$ (1.31)	-2.96%
Ontario Electricity Rebate	13.1%		\$ (44.44)	13.1%		\$ (43.13)	\$ 1.32	-
Total Bill on TOU			\$ 338.92			\$ 328.88	\$ (10.03)	-2.96%

Customer Class:	GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	
RPP / Non-RPP:	RPP	
Consumption	79,821	kWh
Demand	194	kW
Current Loss Factor	1.0723	
Proposed/Approved Loss Factor	1.0652	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 271.06	1	\$ 271.06	\$ 271.06	1	\$ 271.06	\$ -	0.00%
Distribution Volumetric Rate	\$ 3.1033	194.46653	\$ 603.49	\$ 3.2379	194.4665301	\$ 629.66	\$ 26.18	4.34%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ (0.0146)	194.46653	\$ (2.84)	\$ (0.6506)	194.4665301	\$ (126.52)	\$ (123.68)	4356.16%
Sub-Total A (excluding pass through)			\$ 871.71			\$ 774.20	\$ (97.51)	-11.19%
Line Losses on Cost of Power	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
Total Deferral/Variance Account Rate Riders	\$ 0.6488	194	\$ 126.17	\$ (0.7289)	194	\$ (141.75)	\$ (267.92)	-212.35%
CBR Class B Rate Riders	\$ (0.0272)	194	\$ (5.29)	\$ -	194	\$ -	\$ 5.29	-100.00%
GA Rate Riders	\$ -	79,821	\$ -	\$ -	79,821	\$ -	\$ -	
Low Voltage Service Charge	\$ 1.7592	194	\$ 342.11	\$ 1.6033	194	\$ 311.79	\$ (30.32)	-8.86%
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	194	\$ -	\$ -	194	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 1,334.69			\$ 944.24	\$ (390.45)	-29.25%
RTSR - Network	\$ 3.4085	194	\$ 662.84	\$ 3.5495	194	\$ 690.26	\$ 27.42	4.14%
RTSR - Connection and/or Line and Transformation Connection	\$ 2.8548	194	\$ 555.16	\$ 2.9129	194	\$ 566.46	\$ 11.30	2.04%
Sub-Total C - Delivery (including Sub-Total B)			\$ 2,552.70			\$ 2,200.97	\$ (351.73)	-13.78%
Wholesale Market Service Charge (WMSC)	\$ 0.0045	85,592	\$ 385.17	\$ 0.0045	85,026	\$ 382.62	\$ (2.55)	-0.66%
Rural and Remote Rate Protection (RRRP)	\$ 0.0015	85,592	\$ 128.39	\$ 0.0015	85,026	\$ 127.54	\$ (0.85)	-0.66%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
TOU - Off Peak	\$ 0.0760	54,779	\$ 4,163.22	\$ 0.0760	54,416	\$ 4,135.65	\$ (27.57)	-0.66%
TOU - Mid Peak	\$ 0.1220	15,407	\$ 1,879.61	\$ 0.1220	15,305	\$ 1,867.16	\$ (12.45)	-0.66%
TOU - On Peak	\$ 0.1580	15,407	\$ 2,434.25	\$ 0.1580	15,305	\$ 2,418.13	\$ (16.12)	-0.66%
Total Bill on TOU (before Taxes)			\$ 11,543.58			\$ 11,132.32	\$ (411.26)	-3.56%
HST	13%		\$ 1,500.67	13%		\$ 1,447.20	\$ (53.46)	-3.56%
Ontario Electricity Rebate	13.1%		\$ -	13.1%		\$ -	\$ -	
Total Bill on TOU			\$ 13,044.24			\$ 12,579.52	\$ (464.73)	-3.56%

Customer Class:	UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	
RPP / Non-RPP:	RPP	
Consumption	225	kWh
Demand	-	kW
Current Loss Factor	1.0723	
Proposed/Approved Loss Factor	1.0652	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 12.90	1	\$ 12.90	\$ 13.03	1	\$ 13.03	\$ 0.13	1.01%
Distribution Volumetric Rate	\$ 0.0252	224.68099	\$ 5.66	\$ 0.0254	224.6809896	\$ 5.71	\$ 0.04	0.79%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ (0.0002)	224.68099	\$ (0.04)	\$ (0.0014)	224.6809896	\$ (0.31)	\$ (0.27)	600.00%
Sub-Total A (excluding pass through)			\$ 18.52			\$ 18.42	\$ (0.09)	-0.51%
Line Losses on Cost of Power	\$ 0.0990	16	\$ 1.61	\$ 0.0990	15	\$ 1.45	\$ (0.16)	-9.82%
Total Deferral/Variance Account Rate Riders	\$ 0.0016	225	\$ 0.36	\$ (0.0018)	225	\$ (0.40)	\$ (0.76)	-212.50%
CBR Class B Rate Riders	\$ (0.0001)	225	\$ (0.02)	\$ -	225	\$ -	\$ 0.02	-100.00%
GA Rate Riders	\$ -	225	\$ -	\$ -	225	\$ -	\$ -	
Low Voltage Service Charge	\$ 0.0043	225	\$ 0.97	\$ 0.0039	225	\$ 0.88	\$ (0.09)	-9.30%
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	225	\$ -	\$ -	225	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 21.43			\$ 20.35	\$ (1.08)	-5.06%
RTSR - Network	\$ 0.0078	241	\$ 1.88	\$ 0.0081	239	\$ 1.94	\$ 0.06	3.16%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0065	241	\$ 1.57	\$ 0.0066	239	\$ 1.58	\$ 0.01	0.87%
Sub-Total C - Delivery (including Sub-Total B)			\$ 24.87			\$ 23.86	\$ (1.01)	-4.06%
Wholesale Market Service Charge (WMSC)	\$ 0.0045	241	\$ 1.08	\$ 0.0045	239	\$ 1.08	\$ (0.01)	-0.66%
Rural and Remote Rate Protection (RRRP)	\$ 0.0015	241	\$ 0.36	\$ 0.0015	239	\$ 0.36	\$ (0.00)	-0.66%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
TOU - Off Peak	\$ 0.0760	144	\$ 10.93	\$ 0.0760	144	\$ 10.93	\$ -	0.00%
TOU - Mid Peak	\$ 0.1220	40	\$ 4.93	\$ 0.1220	40	\$ 4.93	\$ -	0.00%
TOU - On Peak	\$ 0.1580	40	\$ 6.39	\$ 0.1580	40	\$ 6.39	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 48.82			\$ 47.80	\$ (1.02)	-2.09%
HST	13%		\$ 6.35	13%		\$ 6.21	\$ (0.13)	-2.09%
Ontario Electricity Rebate	13.1%		\$ (6.40)	13.1%		\$ (6.26)	\$ 0.13	
Total Bill on TOU			\$ 48.77			\$ 47.75	\$ (1.02)	-2.09%

Customer Class:	SENTINEL LIGHTING SERVICE CLASSIFICATION	
RPP / Non-RPP:	RPP	
Consumption	79	kWh
Demand	0	kW
Current Loss Factor	1.0723	
Proposed/Approved Loss Factor	1.0652	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 6.49	1	\$ 6.49	\$ 6.55	1	\$ 6.55	\$ 0.06	0.92%
Distribution Volumetric Rate	\$ 22.5503	0.2212644	\$ 4.99	\$ 22.7983	0.221264368	\$ 5.04	\$ 0.05	1.10%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
Volumetric Rate Riders	\$ (0.2156)	0.2212644	\$ (0.05)	\$ (0.8424)	0.221264368	\$ (0.19)	\$ (0.14)	290.72%
Sub-Total A (excluding pass through)			\$ 11.43			\$ 11.41	\$ (0.02)	-0.21%
Line Losses on Cost of Power	\$ 0.0990	6	\$ 0.57	\$ 0.0990	5	\$ 0.51	\$ (0.06)	-9.82%
Total Deferral/Variance Account Rate Riders	\$ 0.5799	0	\$ 0.13	\$ (0.6777)	0	\$ (0.15)	\$ (0.28)	-216.86%
CBR Class B Rate Riders	\$ (0.0309)	0	\$ (0.01)	\$ -	0	\$ -	\$ 0.01	-100.00%
GA Rate Riders	\$ -	79	\$ -	\$ -	79	\$ -	\$ -	-
Low Voltage Service Charge	\$ 1.2509	0	\$ 0.28	\$ 1.1401	0	\$ 0.25	\$ (0.02)	-8.86%
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
Additional Volumetric Rate Riders	\$ -	0	\$ -	\$ -	0	\$ -	\$ -	-
Sub-Total B - Distribution (includes Sub-Total A)			\$ 12.40			\$ 12.02	\$ (0.38)	-3.03%
RTSR - Network	\$ 2.4254	0	\$ 0.54	\$ 2.5258	0	\$ 0.56	\$ 0.02	4.14%
RTSR - Connection and/or Line and Transformation Connection	\$ 2.0300	0	\$ 0.45	\$ 2.0713	0	\$ 0.46	\$ 0.01	2.03%
Sub-Total C - Delivery (including Sub-Total B)			\$ 13.38			\$ 13.04	\$ (0.34)	-2.57%
Wholesale Market Service Charge (WMSC)	\$ 0.0045	85	\$ 0.38	\$ 0.0045	84	\$ 0.38	\$ (0.00)	-0.66%
Rural and Remote Rate Protection (RRRP)	\$ 0.0015	85	\$ 0.13	\$ 0.0015	84	\$ 0.13	\$ (0.00)	-0.66%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
TOU - Off Peak	\$ 0.0760	51	\$ 3.85	\$ 0.0760	51	\$ 3.85	\$ -	0.00%
TOU - Mid Peak	\$ 0.1220	14	\$ 1.74	\$ 0.1220	14	\$ 1.74	\$ -	0.00%
TOU - On Peak	\$ 0.1580	14	\$ 2.25	\$ 0.1580	14	\$ 2.25	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 21.98			\$ 21.64	\$ (0.35)	-1.58%
HST	13%		\$ 2.86	13%		\$ 2.81	\$ (0.05)	-1.58%
Ontario Electricity Rebate	13.1%		\$ (2.88)	13.1%		\$ (2.83)	\$ 0.05	-
Total Bill on TOU			\$ 21.96			\$ 21.61	\$ (0.35)	-1.58%

Customer Class:	STREET LIGHTING SERVICE CLASSIFICATION	
RPP / Non-RPP:	Non-RPP (Other)	
Consumption	11,037	kWh
Demand	31	kW
Current Loss Factor	1.0723	
Proposed/Approved Loss Factor	1.0652	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 2.40	356.625	\$ 855.90	\$ 1.83	356.625	\$ 652.62	\$ (203.28)	-23.75%
Distribution Volumetric Rate	\$ 11.0008	31.1875	\$ 343.09	\$ 8.3565	31.1875	\$ 260.62	\$ (82.47)	-24.04%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
Volumetric Rate Riders	\$ (0.1298)	31.1875	\$ (4.05)	\$ (0.1279)	31.1875	\$ (3.99)	\$ 0.06	-1.46%
Sub-Total A (excluding pass through)			\$ 1,194.94			\$ 909.25	\$ (285.69)	-23.91%
Line Losses on Cost of Power	\$ 0.0892	798	\$ 71.15	\$ 0.0892	720	\$ 64.17	\$ (6.99)	-9.82%
Total Deferral/Variance Account Rate Riders	\$ 0.5561	31	\$ 17.34	\$ (0.6390)	31	\$ (19.93)	\$ (37.27)	-214.91%
CBR Class B Rate Riders	\$ (0.0256)	31	\$ (0.80)	\$ -	31	\$ -	\$ 0.80	-100.00%
GA Rate Riders	\$ (0.0013)	11,037	\$ (14.35)	\$ 0.0017	11,037	\$ 18.76	\$ 33.11	-230.77%
Low Voltage Service Charge	\$ 1.2397	31	\$ 38.66	\$ 1.1299	31	\$ 35.24	\$ (3.42)	-8.86%
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
Additional Volumetric Rate Riders	\$ -	31	\$ -	\$ -	31	\$ -	\$ -	-
Sub-Total B - Distribution (includes Sub-Total A)			\$ 1,306.95			\$ 1,007.49	\$ (299.46)	-22.91%
RTSR - Network	\$ 2.3980	31	\$ 74.79	\$ 2.4972	31	\$ 77.88	\$ 3.09	4.14%
RTSR - Connection and/or Line and Transformation Connection	\$ 2.0118	31	\$ 62.74	\$ 2.0528	31	\$ 64.02	\$ 1.28	2.04%
Sub-Total C - Delivery (including Sub-Total B)			\$ 1,444.48			\$ 1,149.40	\$ (295.09)	-20.43%
Wholesale Market Service Charge (WMSC)	\$ 0.0045	11,835	\$ 53.26	\$ 0.0045	11,756	\$ 52.90	\$ (0.35)	-0.66%
Rural and Remote Rate Protection (RRRP)	\$ 0.0015	11,835	\$ 17.75	\$ 0.0015	11,756	\$ 17.63	\$ (0.12)	-0.66%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Average IESO Wholesale Market Price	\$ 0.0892	11,037	\$ 984.15	\$ 0.0892	11,037	\$ 984.15	\$ -	0.00%
Total Bill on Average IESO Wholesale Market Price			\$ 2,499.89			\$ 2,204.34	\$ (295.56)	-11.82%
HST	13%		\$ 324.99	13%		\$ 286.56	\$ (38.42)	-11.82%
Ontario Electricity Rebate	13.1%		\$ -	13.1%		\$ -	\$ -	-
Total Bill on Average IESO Wholesale Market Price			\$ 2,824.88			\$ 2,490.90	\$ (333.98)	-11.82%

Customer Class:	RESIDENTIAL SERVICE CLASSIFICATION	
RPP / Non-RPP:	RPP	
Consumption	215	kWh
Demand	-	kW
Current Loss Factor	1.0723	
Proposed/Approved Loss Factor	1.0652	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 39.61	1	\$ 39.61	\$ 40.01	1	\$ 40.01	\$ 0.40	1.01%
Distribution Volumetric Rate	\$ -	215	\$ -	\$ -	215	\$ -	\$ -	-
Fixed Rate Riders	\$ (0.13)	1	\$ (0.13)	\$ (0.92)	1	\$ (0.92)	\$ (0.79)	607.69%
Volumetric Rate Riders	\$ -	215	\$ -	\$ -	215	\$ -	\$ -	-
Sub-Total A (excluding pass through)			\$ 39.48			\$ 39.09	\$ (0.39)	-0.99%
Line Losses on Cost of Power	\$ 0.0990	16	\$ 1.54	\$ 0.0990	14	\$ 1.39	\$ (0.15)	-9.82%
Total Deferral/Variance Account Rate Riders	\$ 0.0013	215	\$ 0.28	\$ (0.0020)	215	\$ (0.43)	\$ (0.71)	-253.85%
CBR Class B Rate Riders	\$ (0.0001)	215	\$ (0.02)	\$ -	215	\$ -	\$ 0.02	-100.00%
GA Rate Riders	\$ -	215	\$ -	\$ -	215	\$ -	\$ -	-
Low Voltage Service Charge	\$ 0.0047	215	\$ 1.01	\$ 0.0042	215	\$ 0.90	\$ (0.11)	-10.64%
Smart Meter Entity Charge (if applicable)	\$ 0.42	1	\$ 0.42	\$ 0.42	1	\$ 0.42	\$ -	0.00%
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
Additional Volumetric Rate Riders	\$ -	215	\$ -	\$ -	215	\$ -	\$ -	-
Sub-Total B - Distribution (includes Sub-Total A)			\$ 42.71			\$ 41.37	\$ (1.34)	-3.13%
RTSR - Network	\$ 0.0085	231	\$ 1.96	\$ 0.0089	229	\$ 2.04	\$ 0.08	4.01%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0071	231	\$ 1.64	\$ 0.0072	229	\$ 1.65	\$ 0.01	0.74%
Sub-Total C - Delivery (including Sub-Total B)			\$ 46.30			\$ 45.06	\$ (1.25)	-2.69%
Wholesale Market Service Charge (WMSC)	\$ 0.0045	231	\$ 1.04	\$ 0.0045	229	\$ 1.03	\$ (0.01)	-0.66%
Rural and Remote Rate Protection (RRRP)	\$ 0.0015	231	\$ 0.35	\$ 0.0015	229	\$ 0.34	\$ (0.00)	-0.66%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
TOU - Off Peak	\$ 0.0760	138	\$ 10.46	\$ 0.0760	138	\$ 10.46	\$ -	0.00%
TOU - Mid Peak	\$ 0.1220	39	\$ 4.72	\$ 0.1220	39	\$ 4.72	\$ -	0.00%
TOU - On Peak	\$ 0.1580	39	\$ 6.11	\$ 0.1580	39	\$ 6.11	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 69.23			\$ 67.98	\$ (1.26)	-1.81%
HST	13%		\$ 9.00	13%		\$ 8.84	\$ (0.16)	-1.81%
Ontario Electricity Rebate	13.1%		\$ (9.07)	13.1%		\$ (8.90)	\$ 0.16	
Total Bill on TOU			\$ 69.16			\$ 67.91	\$ (1.25)	-1.81%

Customer Class:	RESIDENTIAL SERVICE CLASSIFICATION	
RPP / Non-RPP:	Non-RPP (Retailer)	
Consumption	215	kWh
Demand	-	kW
Current Loss Factor	1.0723	
Proposed/Approved Loss Factor	1.0652	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 39.61	1	\$ 39.61	\$ 40.01	1	\$ 40.01	\$ 0.40	1.01%
Distribution Volumetric Rate	\$ -	215	\$ -	\$ -	215	\$ -	\$ -	-
Fixed Rate Riders	\$ (0.13)	1	\$ (0.13)	\$ (0.92)	1	\$ (0.92)	\$ (0.79)	607.69%
Volumetric Rate Riders	\$ -	215	\$ -	\$ -	215	\$ -	\$ -	-
Sub-Total A (excluding pass through)			\$ 39.48			\$ 39.09	\$ (0.39)	-0.99%
Line Losses on Cost of Power	\$ 0.0892	16	\$ 1.39	\$ 0.0892	14	\$ 1.25	\$ (0.14)	-9.82%
Total Deferral/Variance Account Rate Riders	\$ 0.0013	215	\$ 0.28	\$ (0.0020)	215	\$ (0.43)	\$ (0.71)	-253.85%
CBR Class B Rate Riders	\$ (0.0001)	215	\$ (0.02)	\$ -	215	\$ -	\$ 0.02	-100.00%
GA Rate Riders	\$ (0.0013)	215	\$ (0.28)	\$ 0.0017	215	\$ 0.37	\$ 0.65	-230.77%
Low Voltage Service Charge	\$ 0.0047	215	\$ 1.01	\$ 0.0042	215	\$ 0.90	\$ (0.11)	-10.64%
Smart Meter Entity Charge (if applicable)	\$ 0.42	1	\$ 0.42	\$ 0.42	1	\$ 0.42	\$ -	0.00%
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
Additional Volumetric Rate Riders	\$ -	215	\$ -	\$ -	215	\$ -	\$ -	-
Sub-Total B - Distribution (includes Sub-Total A)			\$ 42.28			\$ 41.60	\$ (0.68)	-1.60%
RTSR - Network	\$ 0.0085	231	\$ 1.96	\$ 0.0089	229	\$ 2.04	\$ 0.08	4.01%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0071	231	\$ 1.64	\$ 0.0072	229	\$ 1.65	\$ 0.01	0.74%
Sub-Total C - Delivery (including Sub-Total B)			\$ 45.87			\$ 45.29	\$ (0.59)	-1.28%
Wholesale Market Service Charge (WMSC)	\$ 0.0045	231	\$ 1.04	\$ 0.0045	229	\$ 1.03	\$ (0.01)	-0.66%
Rural and Remote Rate Protection (RRRP)	\$ 0.0015	231	\$ 0.35	\$ 0.0015	229	\$ 0.34	\$ (0.00)	-0.66%
Standard Supply Service Charge	\$ -		\$ -	\$ -		\$ -	\$ -	-
Non-RPP Retailer Avg. Price	\$ 0.0892	215	\$ 19.17	\$ 0.0892	215	\$ 19.17	\$ -	0.00%
Total Bill on Non-RPP Avg. Price			\$ 66.43			\$ 65.83	\$ (0.60)	-0.90%
HST	13%		\$ 8.64	13%		\$ 8.56	\$ (0.08)	-0.90%
Ontario Electricity Rebate	13.1%		\$ (8.70)	13.1%		\$ (8.62)	\$ 0.08	
Total Bill on Non-RPP Avg. Price			\$ 66.36			\$ 65.77	\$ (0.59)	-0.90%

Customer Class:	RESIDENTIAL SERVICE CLASSIFICATION
RPP / Non-RPP:	Non-RPP (Retailer)
Consumption	750 kWh
Demand	- kW
Current Loss Factor	1.0723
Proposed/Approved Loss Factor	1.0652

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 39.61	1	\$ 39.61	\$ 40.01	1	\$ 40.01	\$ 0.40	1.01%
Distribution Volumetric Rate	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	-
Fixed Rate Riders	\$ (0.13)	1	\$ (0.13)	\$ (0.92)	1	\$ (0.92)	\$ (0.79)	607.69%
Volumetric Rate Riders	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	-
Sub-Total A (excluding pass through)			\$ 39.48			\$ 39.09	\$ (0.39)	-0.99%
Line Losses on Cost of Power	\$ 0.0892	54	\$ 4.84	\$ 0.0892	49	\$ 4.36	\$ (0.47)	-9.82%
Total Deferral/Variance Account Rate Riders	\$ 0.0013	750	\$ 0.98	\$ (0.0020)	750	\$ (1.50)	\$ (2.48)	-253.85%
CBR Class B Rate Riders	\$ (0.0001)	750	\$ (0.08)	\$ -	750	\$ -	\$ 0.08	-100.00%
GA Rate Riders	\$ (0.0013)	750	\$ (0.98)	\$ 0.0017	750	\$ 1.28	\$ 2.25	-230.77%
Low Voltage Service Charge	\$ 0.0047	750	\$ 3.53	\$ 0.0042	750	\$ 3.15	\$ (0.38)	-10.64%
Smart Meter Entity Charge (if applicable)	\$ 0.42	1	\$ 0.42	\$ 0.42	1	\$ 0.42	\$ -	0.00%
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
Additional Volumetric Rate Riders	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	-
Sub-Total B - Distribution (includes Sub-Total A)			\$ 48.19			\$ 46.80	\$ (1.39)	-2.88%
RTSR - Network	\$ 0.0085	804	\$ 6.84	\$ 0.0089	799	\$ 7.11	\$ 0.27	4.01%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0071	804	\$ 5.71	\$ 0.0072	799	\$ 5.75	\$ 0.04	0.74%
Sub-Total C - Delivery (including Sub-Total B)			\$ 60.73			\$ 59.66	\$ (1.07)	-1.77%
Wholesale Market Service Charge (WMSC)	\$ 0.0045	804	\$ 3.62	\$ 0.0045	799	\$ 3.60	\$ (0.02)	-0.66%
Rural and Remote Rate Protection (RRRP)	\$ 0.0015	804	\$ 1.21	\$ 0.0015	799	\$ 1.20	\$ (0.01)	-0.66%
Standard Supply Service Charge	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-
Non-RPP Retailer Avg. Price	\$ 0.0892	750	\$ 66.88	\$ 0.0892	750	\$ 66.88	\$ -	0.00%
Total Bill on Non-RPP Avg. Price			\$ 132.43			\$ 131.33	\$ (1.11)	-0.83%
HST	13%		\$ 17.22	13%		\$ 17.07	\$ (0.14)	-0.83%
Ontario Electricity Rebate	13.1%		\$ (17.35)	13.1%		\$ (17.20)	\$ (0.15)	-0.83%
Total Bill on Non-RPP Avg. Price			\$ 132.30			\$ 131.20	\$ (1.10)	-0.83%

Customer Class:	GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION
RPP / Non-RPP:	Non-RPP (Retailer)
Consumption	2,000 kWh
Demand	- kW
Current Loss Factor	1.0723
Proposed/Approved Loss Factor	1.0652

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 45.05	1	\$ 45.05	\$ 45.05	1	\$ 45.05	\$ -	0.00%
Distribution Volumetric Rate	\$ 0.0132	2000	\$ 26.40	\$ 0.0135	2000	\$ 27.00	\$ 0.60	2.27%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
Volumetric Rate Riders	\$ (0.0001)	2000	\$ (0.20)	\$ (0.0013)	2000	\$ (2.60)	\$ (2.40)	1200.00%
Sub-Total A (excluding pass through)			\$ 71.25			\$ 69.45	\$ (1.80)	-2.53%
Line Losses on Cost of Power	\$ 0.0892	145	\$ 12.89	\$ 0.0892	130	\$ 11.63	\$ (1.27)	-9.82%
Total Deferral/Variance Account Rate Riders	\$ 0.0015	2,000	\$ 3.00	\$ (0.0019)	2,000	\$ (3.80)	\$ (6.80)	-226.67%
CBR Class B Rate Riders	\$ (0.0001)	2,000	\$ (0.20)	\$ -	2,000	\$ -	\$ 0.20	-100.00%
GA Rate Riders	\$ (0.0013)	2,000	\$ (2.60)	\$ 0.0017	2,000	\$ 3.40	\$ 6.00	-230.77%
Low Voltage Service Charge	\$ 0.0043	2,000	\$ 8.60	\$ 0.0039	2,000	\$ 7.80	\$ (0.80)	-9.30%
Smart Meter Entity Charge (if applicable)	\$ 0.42	1	\$ 0.42	\$ 0.42	1	\$ 0.42	\$ -	0.00%
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
Additional Volumetric Rate Riders	\$ -	2,000	\$ -	\$ -	2,000	\$ -	\$ -	-
Sub-Total B - Distribution (includes Sub-Total A)			\$ 93.36			\$ 88.90	\$ (4.47)	-4.78%
RTSR - Network	\$ 0.0078	2,145	\$ 16.73	\$ 0.0081	2,130	\$ 17.26	\$ 0.53	3.16%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0065	2,145	\$ 13.94	\$ 0.0066	2,130	\$ 14.06	\$ 0.12	0.87%
Sub-Total C - Delivery (including Sub-Total B)			\$ 124.03			\$ 120.21	\$ (3.82)	-3.08%
Wholesale Market Service Charge (WMSC)	\$ 0.0045	2,145	\$ 9.65	\$ 0.0045	2,130	\$ 9.59	\$ (0.06)	-0.66%
Rural and Remote Rate Protection (RRRP)	\$ 0.0015	2,145	\$ 3.22	\$ 0.0015	2,130	\$ 3.20	\$ (0.02)	-0.66%
Standard Supply Service Charge	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-
Non-RPP Retailer Avg. Price	\$ 0.0892	2,000	\$ 178.34	\$ 0.0892	2,000	\$ 178.34	\$ -	0.00%
Total Bill on Non-RPP Avg. Price			\$ 315.24			\$ 311.34	\$ (3.90)	-1.24%
HST	13%		\$ 40.98	13%		\$ 40.47	\$ (0.51)	-1.24%
Ontario Electricity Rebate	13.1%		\$ (41.30)	13.1%		\$ (40.79)	\$ (0.51)	-1.24%
Total Bill on Non-RPP Avg. Price			\$ 314.92			\$ 311.03	\$ (3.90)	-1.24%

Customer Class:	GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION
RPP / Non-RPP:	Non-RPP (Other)
Consumption	79,821 kWh
Demand	194 kW
Current Loss Factor	1.0723
Proposed/Approved Loss Factor	1.0652

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 271.06	1	\$ 271.06	\$ 271.06	1	\$ 271.06	\$ -	0.00%
Distribution Volumetric Rate	\$ 3.1033	194.46653	\$ 603.49	\$ 3.2379	194.4665301	\$ 629.66	\$ 26.18	4.34%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ (0.0146)	194.46653	\$ (2.84)	\$ (0.6506)	194.4665301	\$ (126.52)	\$ (123.68)	4356.16%
Sub-Total A (excluding pass through)			\$ 871.71			\$ 774.20	\$ (97.51)	-11.19%
Line Losses on Cost of Power	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
Total Deferral/Variance Account Rate Riders	\$ 0.6488	194	\$ 126.17	\$ (0.7289)	194	\$ (141.75)	\$ (267.92)	-212.35%
CBR Class B Rate Riders	\$ (0.0272)	194	\$ (5.29)	\$ -	194	\$ -	\$ 5.29	-100.00%
GA Rate Riders	\$ (0.0013)	79,821	\$ (103.77)	\$ 0.0017	79,821	\$ 135.70	\$ 239.46	-230.77%
Low Voltage Service Charge	\$ 1.7592	194	\$ 342.11	\$ 1.6033	194	\$ 311.79	\$ (30.32)	-8.86%
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	194	\$ -	\$ -	194	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 1,230.93			\$ 1,079.94	\$ (150.99)	-12.27%
RTSR - Network	\$ 3.4085	194	\$ 662.84	\$ 3.5495	194	\$ 690.26	\$ 27.42	4.14%
RTSR - Connection and/or Line and Transformation Connection	\$ 2.8548	194	\$ 555.16	\$ 2.9129	194	\$ 566.46	\$ 11.30	2.04%
Sub-Total C - Delivery (including Sub-Total B)			\$ 2,448.93			\$ 2,336.66	\$ (112.27)	-4.58%
Wholesale Market Service Charge (WMSO)	\$ 0.0045	85,592	\$ 385.17	\$ 0.0045	85,026	\$ 382.62	\$ (2.55)	-0.66%
Rural and Remote Rate Protection (RRRP)	\$ 0.0015	85,592	\$ 128.39	\$ 0.0015	85,026	\$ 127.54	\$ (0.85)	-0.66%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Average IESO Wholesale Market Price	\$ 0.0892	85,592	\$ 7,632.28	\$ 0.0892	85,026	\$ 7,581.74	\$ (50.54)	-0.66%
Total Bill on Average IESO Wholesale Market Price			\$ 10,595.01			\$ 10,428.81	\$ (166.20)	-1.57%
HST	13%		\$ 1,377.35	13%		\$ 1,355.75	\$ (21.61)	-1.57%
Ontario Electricity Rebate	13.1%		\$ -	13.1%		\$ -	\$ -	
Total Bill on Average IESO Wholesale Market Price			\$ 11,972.37			\$ 11,784.56	\$ (187.81)	-1.57%

Appendix B – Updated Draft Tariff of Rates and Charges

Lakeland Power Distribution Ltd.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2025

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2024-0039

RESIDENTIAL SERVICE CLASSIFICATION

This classification refers to the supply of electrical energy to residential customers residing in detached, semi detached, town house (freehold or condominium) dwelling units, duplexes or triplexes. Supply will be limited up to a maximum of 200 amp @ 240/120 volt. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	40.01
Rate Rider for Disposition of Deferral/Variance Accounts 1575 and 1576 (2025) - effective until April 30, 2026	\$	(0.02)
Rate Rider for Disposition of Group 2 Deferral/Variance Accounts (2025) - effective until April 30, 2026	\$	(0.90)
Smart Metering Entity Charge - effective until December 31, 2027	\$	0.42
Low Voltage Service Rate	\$/kWh	0.0042
Rate Rider for Disposition of Group 1 Deferral/Variance Accounts (2025) - effective until April 30, 2026	\$/kWh	(0.0020)
Rate Rider for Disposition of Global Adjustment Account (2025) - Applicable only for Non-RPP Customers - effective until April 30, 2026	\$/kWh	0.0017
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0089
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0072

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0015
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification refers to a non-residential account taking electricity at 750 volts or less whose monthly peak demand is less than or is expected to be less than 50 kW. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	45.05
Smart Metering Entity Charge - effective until December 31, 2027	\$	0.42
Distribution Volumetric Rate	\$/kWh	0.0135
Low Voltage Service Rate	\$/kWh	0.0039
Rate Rider for Disposition of Group 1 Deferral/Variance Accounts (2025) - effective until April 30, 2026	\$/kWh	(0.0019)
Rate Rider for Disposition of Global Adjustment Account (2025) - Applicable only for Non-RPP Customers - effective until April 30, 2026	\$/kWh	0.0017
Rate Rider for Disposition of Group 2 Deferral/Variance Accounts (2025) - effective until April 30, 2026	\$/kWh	(0.0013)
Rate Rider for Disposition of Deferral/Variance Accounts 1575 and 1576 (2025) - effective until April 30, 2026	\$/kWh	0.0000
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0081
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0066

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0015
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION

This classification refers to a non residential account whose monthly average peak demand is equal to or greater than, or is expected to be equal to or greater than 50 kW but less than 5,000 kW. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to WMP, customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	271.06
Distribution Volumetric Rate	\$/kW	3.2379
Low Voltage Service Rate	\$/kW	1.6033
Rate Rider for Disposition of Group 1 Deferral/Variance Accounts (2025) - effective until April 30, 2026	\$/kW	(0.7289)
Rate Rider for Disposition of Global Adjustment Account (2025) - Applicable only for Non-RPP Customers - effective until April 30, 2026	\$/kWh	0.0017
Rate Rider for Disposition of Group 2 Deferral/Variance Accounts (2025) - effective until April 30, 2026	\$/kW	(0.6415)
Rate Rider for Disposition of Deferral/Variance Accounts 1575 and 1576 (2025) - effective until April 30, 2026	\$/kW	(0.0091)
Retail Transmission Rate - Network Service Rate	\$/kW	3.5495
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.9129

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0015
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification refers to a non-residential account taking electricity at 240/120 or 120 volts whose monthly peak demand is less than or expected to be less than 50 kW and is unmetered. A detailed calculation of the load will be calculated for billing purposes. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	13.03
Distribution Volumetric Rate	\$/kWh	0.0254
Low Voltage Service Rate	\$/kWh	0.0039
Rate Rider for Disposition of Group 1 Deferral/Variance Accounts (2025) - effective until April 30, 2026	\$/kWh	(0.0018)
Rate Rider for Disposition of Global Adjustment Account (2025) - Applicable only for Non-RPP Customers - effective until April 30, 2026	\$/kWh	0.0017
Rate Rider for Disposition of Group 2 Deferral/Variance Accounts (2025) - effective until April 30, 2026	\$/kWh	(0.0014)
Rate Rider for Disposition of Deferral/Variance Accounts 1575 and 1576 (2025) - effective until April 30, 2026	\$/kWh	0.0000
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0081
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0066

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0015
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

SENTINEL LIGHTING SERVICE CLASSIFICATION

This classification refers to accounts that are unmetered lighting load supplied to a sentinel light. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	6.55
Distribution Volumetric Rate	\$/kW	22.7983
Low Voltage Service Rate	\$/kW	1.1401
Rate Rider for Disposition of Group 1 Deferral/Variance Accounts (2025) - effective until April 30, 2026	\$/kW	(0.6777)
Rate Rider for Disposition of Group 2 Deferral/Variance Accounts (2025) - effective until April 30, 2026	\$/kW	(0.8343)
Rate Rider for Disposition of Deferral/Variance Accounts 1575 and 1576 (2025) - effective until April 30, 2026	\$/kW	(0.0081)
Retail Transmission Rate - Network Service Rate	\$/kW	2.5258
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.0713

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0015
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

STREET LIGHTING SERVICE CLASSIFICATION

This classification refers to accounts concerning roadway lighting for a Municipality, Regional Municipality, and/or the Ministry of Transportation. This lighting will be controlled by photocells. The consumption for these customers will be based on the calculated connected load times as established in the approved Ontario Energy Board Street Lighting Load Shape Template. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	1.83
Distribution Volumetric Rate	\$/kW	8.3565
Low Voltage Service Rate	\$/kW	1.1299
Rate Rider for Disposition of Group 1 Deferral/Variance Accounts (2025) - effective until April 30, 2026	\$/kW	(0.6390)
Rate Rider for Disposition of Global Adjustment Account (2025) - Applicable only for Non-RPP Customers - effective until April 30, 2026	\$/kWh	0.0017
Rate Rider for Disposition of Group 2 Deferral/Variance Accounts (2025) - effective until April 30, 2026	\$/kW	(0.1200)
Rate Rider for Disposition of Deferral/Variance Accounts 1575 and 1576 (2025) - effective until April 30, 2026	\$/kW	(0.0079)
Retail Transmission Rate - Network Service Rate	\$/kW	2.4972
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.0528

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0015
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

microFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Independent Electricity System Operator's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	10.00
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ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.60)
Primary Metering Allowance for Transformer Losses - applied to measured demand & energy	%	(1.00)

SPECIFIC SERVICE CHARGES

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Customer Administration

Arrears certificate	\$	15.00
Account history/Statement of account	\$	15.00
Request for other billing information	\$	15.00
Income tax letter	\$	15.00
Returned cheque (plus bank charges)	\$	15.00
Legal letter charge	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Special meter reads	\$	30.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00

Non-Payment of Account

Late payment - per month (effective annual rate 19.56% per annum or 0.04896% compounded daily rate)	%	1.50
Reconnection at meter - during regular hours	\$	65.00
Reconnection at meter - after regular hours	\$	185.00
Reconnection at pole - during regular hours	\$	185.00
Reconnection at pole - after regular hours	\$	415.00

Other

Temporary service - install & remove - overhead - no transformer	\$	500.00
Temporary service - install & remove - underground - no transformer	\$	300.00
Temporary service - install & remove - overhead - with transformer	\$	1,000.00
Service call - customer owned equipment	\$	30.00
Specific charge for access to the power poles - \$/pole/year (with the exception of wireless attachments) - Approved on an Interim Basis	\$	39.14

RETAIL SERVICE CHARGES (if applicable)

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	121.23
Monthly Fixed Charge, per retailer	\$	48.50
Monthly Variable Charge, per customer, per retailer	\$/cust.	1.20
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.71
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.71)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.61
Processing fee, per request, applied to the requesting party	\$	1.20
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	4.85
Notice of switch letter charge, per letter (unless the distributor has opted out of applying the charge as per the Ontario Energy Board's Decision and Order EB-2015-0304, issued on February 14, 2019)	\$	2.42

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor - Secondary Metered Customer < 5,000 kW	1.0652
Total Loss Factor - Primary Metered Customer < 5,000 kW	1.0545