



**Lakefront
Utilities
Inc.**

207 Division Street, Box 577, Cobourg, Ontario K9A 3P6 • www.lusi.on.ca • Tel: (905) 372-2193 • Fax: (05) 372-2581

November 6, 2008

**Ontario Energy Board
Attention: Kirsten Walli; Board Secretary
2300 Yonge Street, 27th Floor
P.O. Box 2319
Toronto, ON
M4P 1E4**

Dear Ms. Walli,

**Lakefront Utilities Inc.
2009 3rd Generation
Incentive Rate Mechanism Adjustment Application
Ontario Energy Board File Number EB-2008-0193**

In accordance with instructions released September 17th in the Supplemental Report of the Board EB-2007-0673, Distributors are expected to file their third (3rd) Generation Incentive Regulation Mechanism rate applications for the 2009 rate year by November 7, 2008.

This application contains the following parts:

- Manager's Summary
- Completed 2009 - 3 GIRM Rate Generator Model; and
- Completed 2009 - 3 GIRM Supplementary Model

An electronic version of this application has been filed on the Ontario Energy Board's RESS Filing System and Two (2) hard copies have been sent by courier to the Board office to the attention of the Board Secretary.

This application is respectfully submitted for the Board consideration.

Yours truly,

LAKEFRONT UTILITIES INC.

Dereck C. Paul; Manager
Lakefront Utilities Inc.

Phone: 905-372-2193
Fax: 905-372-2581

ONTARIO ENERGY BOARD
IN THE MATTER OF *the Ontario Energy Board Act, 1998*;
AND IN THE MATTER OF an Application by Lakefront Utilities Inc.,
for an Order or Orders approving rates for the distribution of electricity.

APPLICATION

The Applicant is Lakefront Utilities Inc. (“LUI”), Licence # ED-2002-0545. LUI is an Ontario corporation with its office in the Town of Cobourg. LUI carries on the business of distributing electricity within the Town of Cobourg and the Village of Colborne.

LUI hereby applies to the Ontario Energy Board, pursuant to section 78 of the Ontario Energy Board Act, 1998, for an Order or Orders approving the revenue adjustment and customer rates for the distribution of electricity, to be implemented on **May 1, 2009**.

However, the rates LUI is applying for in this application is subject to change depending on the outcome of a Motion to Vary the Decision and Order that LUI filed with the OEB on August 7th, 2008.

The Ontario Energy Board issued file number EB-2008-0193 to LUI for the 3rd Generation IRM, adjustment. To achieve a revenue adjustment, LUI is seeking approval for rates using the 3rd Generation 2009 IRM Rate Generator and Supplementary Models for electricity distribution companies.

The application for 3rd Generation IRM Electricity Distribution Rates for the 2009 year includes the following parts:

- Manager’s Summary of the application;
- Completed 2009 - 3 GIRM Rate Generator Model; and
- Completed 2009 - 3 GIRM Supplementary Model

Distributor Information

- Name of the distributor - Lakefront Utilities Inc.
- Current licence number of the distributor - ED-2002-0545
- Community or communities served - Town of Cobourg and Village of Colborne
- List of adjacent distributors - Veridian Corporation Inc. and Hydro One
- Characteristics of the service area - Urban
- Embedded or host distributor - Embedded
- Mailing address - P.O. Box 577, 207 Division Street,
Cobourg, ON K9A 4L3

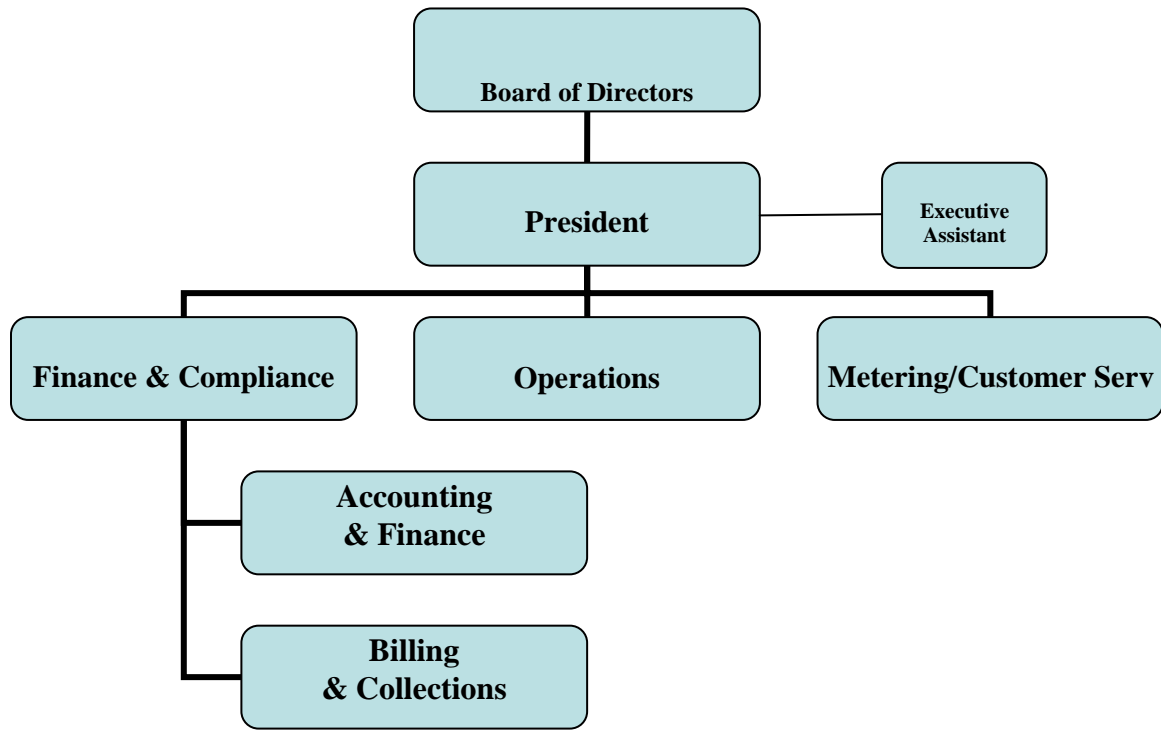
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At December 31, 2007 LUI. served 9,191 electric customers. There were 7,878 residential customers, 1,044 General Service customers less than 50kW, 133 General Service >50-2999 kW customers, and 2 General Service >3000-4999 kW customers. There were 81 Unmetered Scattered Load customers, 51 Sentinel Lighting customers and 2 Street Lighting customers.

The rates will be reflected on a pro-rated basis with pre-May 1, 2009 at the old distribution rate and the post-May 1, 2009 consumption at the new distribution rates.

Corporate Structure – Lakefront Utilities Inc.



Bill Impact Summary

The distribution rate adjustments and overall bill impacts have the following effect on customers of LUI:

Customer Class	kWh	kW	Distribution Charges	Total Bill
Residential	750		-\$0.75 or -3.4%	-\$0.21 or -0.2%
GS Less than 50kW	3,000		-\$2.82 or -4.7%	-\$0.96 or -0.3%
GS 50 to 2,999 kW	15,000	60	-\$26.52 or -5.6%	-\$12.48 or -0.6%
GS 3,000 to 4,999 kW	2,100,000	3,000	-\$895.04 or -12.1%	-\$65.99 or -0.0%
Unmetered Scattered Load	800		-\$1.20 or -3.2%	-\$0.64 or -0.6%
Sentinel Lights	50	0.75	\$8.53 or 63.8%	\$9.16 or 44.8%
Street Lights	118,000	346	\$2,728.22 or 103.9%	\$2,931.98 or 21.4%

In its Decision and Order of May 9, 2008, the Ontario Energy Board provided the following direction;

“The Board directs Lakefront to increase the rate for Street Lights so that the ratio is 25%. This increase is approximately one quarter of the way to the target minimum of 70%. The Board further directs Lakefront to adjust this rate annually so that the revenue to cost ratio increases in 15% increments each year during the IRM period (in other words, to 40% in 2009, 55% in 2010, and 70% in 2011). Similarly, the Board directs Lakefront to increase the rate for Sentinel Lights that the ratio is 55% in 2008, and to further adjust the rate so the ratio is 70% in 2009.

To the extent that additional revenue is forecast to be collected from the Street Lights and Sentinel Lights classes, the rates of the GS<50kW and GS 50-2,999kW classes shall be adjusted downward to yield the total revenue requirement.”

LUI has complied by moving the Sentinel Lighting class to a revenue-to-cost ratio of 70 and the Street Lighting class to a revenue-to-cost ratio of 40 in this 2009 3GIRM submission. Please reference 2009 3GIRM Supplementary Filing Module worksheet C3.1 (column C, Resultant Revenue/Cost Ratio %). As a result of following this direction, the total bill impact for the Street Lighting class is an increase of 33.4% using the default bill impact volumes.

Model Inputs and Issues

LUI would like to supply the following explanations and clarifications regarding data entered into the two models used in the filing of the company's 3rd Generation IRM Application in order to facilitate a clear understanding of LUI's submission.

Rate Generator Model

Sheet B1.1 – Set up Tariff Sheet Rate Classes – General

LUI is not proposing to change the currently approved customer classes.

The customer classes are:

Residential
General Service Less Than 50 kW
General Service 50 to 2,999 kW
General Service 3,000 to 4,999 kW
Unmetered Scattered Load
Sentinel Lighting
Street Lighting

Sheet C1.1 and J1.1 – Smart Meter Rate Adder

In our 2008 Rate Rebasement application LUI was approved for a Smart Meter Rate Adder of \$1.00. LUI is applying to continue with the Smart Meter Funding Adder of \$1.00 per metered customer per month. LUI is one of the LDCs included in the London RFP process and the Government amendments of the Ontario regulations. LUI is in the midst of completing negotiations and implementation of our 2009 smart metering deployment plan.

LUI has included \$1.00 in the "Uniform Service Charge Amount" field on these two worksheets and has indicated an "Applied for Status" of Continuing where applicable.

Sheet C2.2 – Deferral Account Rate Rider

LUI has included the volumetric Deferral Account Rate Riders which are approved to be in effect until April 30, 2009. These volumetric rate riders have been applied to all classes in the model and we've indicated the "Sunset Date" of April 30, 2009. The Bill Impact analysis proves that these rates have in fact been removed for May 1, 2009.

Sheet C3.1 – Curr Rates & Chgs General

The monthly rates and charges from LUI's 2008 approved Tariff of Rates and Charges have been input into the model on this sheet where applicable.

Sheet D1.2 - Revenue Cost Ratio Adj – Gen

This worksheet requires the transfer of the resultant adjustments as found in the 2009 OEB 3rd GIRM Supplementary Filing Module Sheet C3.1

LUI has calculated the increase in revenue for both the street lighting and sentinel lighting classes resulting from the Board's decision. Street lighting revenue to cost ratios percentages were moved to 40% and Sentinel lighting to 70%. Please reference 2009 3GIRM Supplementary Filing Module worksheet C3.1 (column C, Resultant Revenue/Cost Ratio %).

The revenue for the Street Light and Sentinel Light classes has increased by \$42,773 and \$900 respectively for these classes.

The Base Total Revenue by Rate class in column AA of Sheet C4.1 of the Supplementary Filing Module provides revenue at the approved 2008 revenue-to-cost ratios. The Street Lighting revenue of \$75,222 based on the revenue-to-cost ratio of 25.5 increases to $(\$75,222/0.255 \times 0.40)$ \$117,995 when the revenue-to-cost ratio is increased as directed to 40. In order to arrive at the appropriate rate for this class, we had to calculate an adjustment of $(\$117,995 - \$75,222)$ \$42,773 divided by the 2008 forecasted kW of 5,335 for this class. The resulting rate increase is \$8.0174/kW.

The same logic was used for the Sentinel Lighting class with a 2008 base revenue requirement of \$3,329 and 98 kW. The resulting rate increase for the Sentinel lighting class is \$9.1859/kW.

LUI has elected to apply the offset of this total increase of $(\$42,773 + \$900)$ \$43,673 to the GS>50-2,999kW class.

The resulting rate reductions is: $GS > 50-2,999 \text{ kW } (\$43,673) / 270,520 \text{ kW} = (\$0.1614) / \text{kW}$

Please note, LUI utilized Supplementary Model Worksheet C1.1 to force the revenue to cost ratios to the approved 2008 Cost of Service Application figures. It appears worksheet C1.1 was developed assuming the revenues to cost ratios produce by the Cost Allocation Informational Filing was the starting point for the 2009 3rd IRM, when in fact the 2008 approved revenue to cost ratios should be the starting point.

LUI has not made any adjustments to the residential, GS < 50KW, GS > 3,000 - 4,999KW or Unmetered Scattered Load classes. LUI chose to apply to corresponding decrease to the GS > 50 - 2,999KW customer class in recognition that this class is further from unity than the GS < 50KW.

Sheet D2.2 – K-Factor Adjustment – Gen

This worksheet requires the transfer of the resultant adjustments as found in the 2009 OEB 3rd GIRM Supplementary Filing Module Sheet E1.2. LUI has transferred this K-Factor adjustment of -0.27% to the Uniform Service & Volumetric Charge Percent fields.

The PILs amount generated in the supplementary model (worksheet F1.1 Z-Factor Tax changes), utilizes a tax rate for 2008 of 28.9%. Whereas, in the 2008 Cost of Service Application, a tax rate of 30.82% was used, resulting in grossed up for Income Taxes amount of \$319,484 or \$28,554 higher than the Supplementary model figures. No adjustment has been made in the 2009 3rd IRM for this difference.

Sheet F1.2 – Price Cap Adjustment – Gen

This worksheet requires the transfer of the resultant adjustments as found in the 2009 OEB 3rd GIRM Supplementary Filing Module Sheet G1.1. LUI has transferred this Price Cap Index of 0.98% to the Uniform Service & Volumetric Charge Percent fields.

Sheet L1.1 and L2.1 – Curr & Appl For TX Network and TX Connect

	Current Rate	Revised Rate	% Change
Network	\$2.31	\$2.57	11.3%
Connection	\$0.59	\$0.70	18.6%
	\$1.61	\$1.62	0.6%
	\$2.20	\$2.32	5.5%

As per the Ontario Energy Board’s Guideline G-2008-001 Electricity Distribution Retail Transmission Service Rates dated October 22, 2008, LUI has applied the percentage changes calculated above to these worksheets as applicable. Part 2 of the Guideline has been used in the table above to calculate the effective percentage changes for each of the Retail Transmission Service Rates (RTSR).

Sheet N3.1 – Curr & Appl For Loss Factor

LUI has entered their currently approved Total Loss Factors as outlined on their 2008 Tariff of Rates and Charges.

LOSS FACTORS

- Total Loss Factor – Secondary Metered Customer < 5,000 kW 1.0541
- Total Loss Factor – Secondary Metered Customer > 5,000 kW N/A
- Total Loss Factor – Primary Metered Customer < 5,000 kW 1.0436
- Total Loss Factor – Primary Metered Customer > 5,000 kW N/A

Sheet O2.1 – Calculation of Bill Impact

The output from the Bill Impact Generator produced singular design bill impacts for multi utility comparison purposes and has been provided in the following pages:

Residential

Monthly Rates and Charges	Metric	Current Rate	Applied For Rate
Service Charge	\$	10.26	10.33
Service Charge Rate Rider(s)	\$	-	-
Distribution Volumetric Rate	\$/kWh	0.0146	0.0147
Distribution Volumetric Rate Rider(s)	\$/kWh	0.0012	-
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0040	0.0045
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0038	0.0040
Wholesale Market Service Rate	\$/kWh	0.0052	0.0052
Rural Rate Protection Charge	\$/kWh	0.0010	0.0010
Standard Supply Service – Administration Charge (if applicable)	\$	0.25	0.25

Consumption	1,000 kWh	- kW
RPP Tier One	600 kWh	Load Factor

Loss Factor 1.0541

	Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	\$	%	% of Total Bill
Energy First Tier (kWh)	600	0.0560	33.60	600	0.0560	33.60	0.00	0.0%	28.83%
Energy Second Tier (kWh)	455	0.0650	29.58	455	0.0650	29.58	0.00	0.0%	25.38%
Sub-Total: Energy			63.18			63.18	0.00	0.0%	54.22%
Service Charge	1	10.26	10.26	1	10.33	10.33	0.07	0.7%	8.86%
Service Charge Rate Rider(s)	1	0.00	0.00	1	0.00	0.00	0.00	0.0%	0.00%
Distribution Volumetric Rate	1,000	0.0146	14.60	1,000	0.0147	14.70	0.10	0.7%	12.61%
Distribution Volumetric Rate Rider(s)	1,000	0.0012	1.20	1,000	0.0000	0.00	-1.20	(100.0)%	0.00%
Total: Distribution			26.06			25.03	-1.03	(4.0)%	21.48%
Retail Transmission Rate – Network Service Rate	1,055	0.0040	4.22	1,055	0.0045	4.75	0.53	12.6%	4.08%
Retail Transmission Rate – Line and Transformation Connection Service Rate	1,055	0.0038	4.01	1,055	0.0040	4.22	0.21	5.2%	3.62%
Total: Retail Transmission			8.23			8.97	0.74	9.0%	7.70%
Sub-Total: Delivery (Distribution and Retail Transmission)			34.29			34.00	-0.29	(0.8)%	29.18%
Wholesale Market Service Rate	1,055	0.0052	5.49	1,055	0.0052	5.49	0.00	0.0%	4.71%
Rural Rate Protection Charge	1,055	0.0010	1.06	1,055	0.0010	1.06	0.00	0.0%	0.91%
Standard Supply Service – Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.0%	0.21%
Sub-Total: Regulatory			6.80			6.80	0.00	0.0%	5.84%
Debt Retirement Charge (DRC)	1,000	0.00700	7.00	1,000	0.00700	7.00	0.00	0.0%	6.01%
Total Bill before Taxes			111.27			110.98	-0.29	(0.3)%	95.24%
GST	111.27	5%		110.98	5%		5.55	-0.01	(0.2)%
			116.83			116.53	-0.30	(0.3)%	100.00%

Rate Class Threshold Test

Residential

	kWh	250	600	1,000	1,600	2,250
Loss Factor Adjusted kWh	kWh	264	633	1,055	1,687	2,372
	kW					
	Load Factor					

Energy

Applied For Bill	\$ 14.78	\$ 35.74	\$ 63.17	\$ 104.25	\$ 148.78
Current Bill	\$ 14.78	\$ 35.74	\$ 63.17	\$ 104.25	\$ 148.78
\$ Impact	\$ -	\$ -	\$ -	\$ -	\$ -
% Impact	0.0%	0.0%	0.0%	0.0%	0.0%
% of Total Bill	40.6%	49.6%	54.2%	56.9%	58.3%

Distribution

Applied For Bill	\$ 14.01	\$ 19.15	\$ 25.03	\$ 33.85	\$ 43.41
Current Bill	\$ 14.21	\$ 19.74	\$ 26.06	\$ 35.54	\$ 45.81
\$ Impact	\$ -0.20	\$ -0.59	\$ -1.03	\$ -1.69	\$ -2.40
% Impact	-1.4%	-3.0%	-4.0%	-4.8%	-5.2%
% of Total Bill	38.5%	26.6%	21.5%	18.5%	17.0%

Retail Transmission

Applied For Bill	\$ 2.25	\$ 5.38	\$ 8.97	\$ 14.34	\$ 20.16
Current Bill	\$ 2.06	\$ 4.94	\$ 8.23	\$ 13.16	\$ 18.50
\$ Impact	\$ 0.19	\$ 0.44	\$ 0.74	\$ 1.18	\$ 1.66
% Impact	9.2%	8.9%	9.0%	9.0%	9.0%
% of Total Bill	6.2%	7.5%	7.7%	7.8%	7.9%

Delivery (Distribution and Retail Transmission)

Applied For Bill	\$ 16.26	\$ 24.53	\$ 34.00	\$ 48.19	\$ 63.57
Current Bill	\$ 16.27	\$ 24.68	\$ 34.29	\$ 48.70	\$ 64.31
\$ Impact	\$ -0.01	\$ 0.15	\$ 0.29	\$ 0.51	\$ 0.74
% Impact	-0.1%	-0.6%	-0.8%	-1.0%	-1.2%
% of Total Bill	44.7%	34.0%	29.2%	26.3%	24.9%

Regulatory

Applied For Bill	\$ 1.88	\$ 4.17	\$ 6.80	\$ 10.71	\$ 14.95
Current Bill	\$ 1.88	\$ 4.17	\$ 6.80	\$ 10.71	\$ 14.95
\$ Impact	\$ -	\$ -	\$ -	\$ -	\$ -
% Impact	0.0%	0.0%	0.0%	0.0%	0.0%
% of Total Bill	5.2%	5.8%	5.8%	5.9%	5.9%

Debt Retirement Charge

Applied For Bill	\$ 1.75	\$ 4.20	\$ 7.00	\$ 11.20	\$ 15.75
Current Bill	\$ 1.75	\$ 4.20	\$ 7.00	\$ 11.20	\$ 15.75
\$ Impact	\$ -	\$ -	\$ -	\$ -	\$ -
% Impact	0.0%	0.0%	0.0%	0.0%	0.0%
% of Total Bill	4.8%	5.8%	6.0%	6.1%	6.2%

GST

Applied For Bill	\$ 1.73	\$ 3.43	\$ 5.55	\$ 8.72	\$ 12.15
Current Bill	\$ 1.73	\$ 3.44	\$ 5.56	\$ 8.74	\$ 12.19
\$ Impact	\$ -	\$ 0.01	\$ 0.01	\$ 0.02	\$ 0.04
% Impact	0.0%	-0.3%	-0.2%	-0.2%	-0.3%
% of Total Bill	4.8%	4.8%	4.8%	4.8%	4.8%

Total Bill

Applied For Bill	\$ 36.40	\$ 72.07	\$ 116.52	\$ 183.07	\$ 255.20
Current Bill	\$ 36.41	\$ 72.23	\$ 116.82	\$ 183.60	\$ 255.98
\$ Impact	\$ -0.01	\$ 0.16	\$ 0.30	\$ 0.53	\$ 0.78
% Impact	0.0%	-0.2%	-0.3%	-0.3%	-0.3%

General Service Less Than 50 kW

Monthly Rates and Charges	Metric	Current Rate	Applied For Rate
Service Charge	\$	25.82	26.00
Service Charge Rate Rider(s)	\$	-	-
Distribution Volumetric Rate	\$/kWh	0.0103	0.0104
Distribution Volumetric Rate Rider(s)	\$/kWh	0.0011	-
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0037	0.0041
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0034	0.0036
Wholesale Market Service Rate	\$/kWh	0.0052	0.0052
Rural Rate Protection Charge	\$/kWh	0.0010	0.0010
Standard Supply Service – Administration Charge (if applicable)	\$	0.25	0.25

Consumption	10,000	kWh	-	kW
RPP Tier One	750	kWh	Load Factor	

Loss Factor 1.0541

	Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	\$	%	% of Total Bill
Energy First Tier (kWh)	750	0.0560	42.00	750	0.0560	42.00	0.00	0.0%	3.90%
Energy Second Tier (kWh)	9,792	0.0650	636.48	9,792	0.0650	636.48	0.00	0.0%	59.12%
Sub-Total: Energy			678.48			678.48	0.00	0.0%	63.03%
Service Charge	1	25.82	25.82	1	26.00	26.00	0.18	0.7%	2.42%
Service Charge Rate Rider(s)	1	0.00	0.00	1	0.00	0.00	0.00	0.0%	0.00%
Distribution Volumetric Rate	10,000	0.0103	103.00	10,000	0.0104	104.00	1.00	1.0%	9.66%
Distribution Volumetric Rate Rider(s)	10,000	0.0011	11.00	10,000	0.0000	0.00	-11.00	(100.0)%	0.00%
Total: Distribution			139.82			130.00	-9.82	(7.0)%	12.08%
Retail Transmission Rate – Network Service Rate	10,542	0.0037	39.01	10,542	0.0041	43.22	4.21	10.8%	4.01%
Retail Transmission Rate – Line and Transformation Connection Service Rate	10,542	0.0034	35.84	10,542	0.0036	37.95	2.11	5.9%	3.53%
Total: Retail Transmission			74.85			81.17	6.32	8.4%	7.54%
Sub-Total: Delivery (Distribution and Retail Transmission)			214.67			211.17	-3.50	(1.6)%	19.62%
Wholesale Market Service Rate	10,542	0.0052	54.82	10,542	0.0052	54.82	0.00	0.0%	5.09%
Rural Rate Protection Charge	10,542	0.0010	10.54	10,542	0.0010	10.54	0.00	0.0%	0.98%
Standard Supply Service – Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.0%	0.02%
Sub-Total: Regulatory			65.61			65.61	0.00	0.0%	6.09%
Debt Retirement Charge (DRC)	10,000	0.00700	70.00	10,000	0.00700	70.00	0.00	0.0%	6.50%
Total Bill before Taxes			1,028.76			1,025.26	-3.50	(0.3)%	95.24%
GST	1,028.76	5%	51.44	1,025.26	5%	51.26	-0.18	(0.3)%	4.76%
			1,080.20			1,076.52	-3.68	(0.3)%	100.00%

Rate Class Threshold Test

General Service Less Than 50 kW

	kWh	1,000	5,000	10,000	15,000	20,000
Loss Factor Adjusted kWh	kWh	1,055	5,271	10,542	15,812	21,083
	kW					
	Load Factor					
Energy	Applied For Bill	\$ 61.82	\$ 335.86	\$ 678.48	\$ 1,021.03	\$ 1,363.64
	Current Bill	\$ 61.82	\$ 335.86	\$ 678.48	\$ 1,021.03	\$ 1,363.64
	\$ Impact	\$ -	\$ -	\$ -	\$ -	\$ -
	% Impact	0.0%	0.0%	0.0%	0.0%	0.0%
	% of Total Bill	49.0%	61.2%	63.0%	63.6%	63.9%
Distribution	Applied For Bill	\$ 36.40	\$ 78.00	\$ 130.00	\$ 182.00	\$ 234.00
	Current Bill	\$ 37.22	\$ 82.82	\$ 139.82	\$ 196.82	\$ 253.82
	\$ Impact	\$ -0.82	\$ -4.82	\$ -9.82	\$ -14.82	\$ -19.82
	% Impact	-2.2%	-5.8%	-7.0%	-7.5%	-7.8%
	% of Total Bill	28.9%	14.2%	12.1%	11.3%	11.0%
Retail Transmission	Applied For Bill	\$ 8.13	\$ 40.59	\$ 81.17	\$ 121.75	\$ 162.34
	Current Bill	\$ 7.49	\$ 37.42	\$ 74.85	\$ 112.26	\$ 149.69
	\$ Impact	\$ 0.64	\$ 3.17	\$ 6.32	\$ 9.49	\$ 12.65
	% Impact	8.5%	8.5%	8.4%	8.5%	8.5%
	% of Total Bill	6.4%	7.4%	7.5%	7.6%	7.6%
Delivery (Distribution and Retail Transmission)	Applied For Bill	\$ 44.53	\$ 118.59	\$ 211.17	\$ 303.75	\$ 396.34
	Current Bill	\$ 44.71	\$ 120.24	\$ 214.67	\$ 309.08	\$ 403.51
	\$ Impact	\$ -0.18	\$ -1.65	\$ -3.50	\$ -5.33	\$ -7.17
	% Impact	-0.4%	-1.4%	-1.6%	-1.7%	-1.8%
	% of Total Bill	35.3%	21.6%	19.6%	18.9%	18.6%
Regulatory	Applied For Bill	\$ 6.80	\$ 32.93	\$ 65.61	\$ 98.28	\$ 130.96
	Current Bill	\$ 6.80	\$ 32.93	\$ 65.61	\$ 98.28	\$ 130.96
	\$ Impact	\$ -	\$ -	\$ -	\$ -	\$ -
	% Impact	0.0%	0.0%	0.0%	0.0%	0.0%
	% of Total Bill	5.4%	6.0%	6.1%	6.1%	6.1%
Debt Retirement Charge	Applied For Bill	\$ 7.00	\$ 35.00	\$ 70.00	\$ 105.00	\$ 140.00
	Current Bill	\$ 7.00	\$ 35.00	\$ 70.00	\$ 105.00	\$ 140.00
	\$ Impact	\$ -	\$ -	\$ -	\$ -	\$ -
	% Impact	0.0%	0.0%	0.0%	0.0%	0.0%
	% of Total Bill	5.5%	6.4%	6.5%	6.5%	6.6%
GST	Applied For Bill	\$ 6.01	\$ 26.12	\$ 51.26	\$ 76.40	\$ 101.55
	Current Bill	\$ 6.02	\$ 26.20	\$ 51.44	\$ 76.67	\$ 101.91
	\$ Impact	\$ -0.01	\$ -0.08	\$ -0.18	\$ -0.27	\$ -0.36
	% Impact	-0.2%	-0.3%	-0.3%	-0.4%	-0.4%
	% of Total Bill	4.8%	4.8%	4.8%	4.8%	4.8%
Total Bill	Applied For Bill	\$ 126.16	\$ 548.50	\$ 1,076.52	\$ 1,604.46	\$ 2,132.49
	Current Bill	\$ 126.35	\$ 550.23	\$ 1,080.20	\$ 1,610.06	\$ 2,140.02
	\$ Impact	\$ -0.19	\$ -1.73	\$ -3.68	\$ -5.60	\$ -7.53
	% Impact	-0.2%	-0.3%	-0.3%	-0.3%	-0.4%

General Service 50 to 2,999 kW

Monthly Rates and Charges	Metric	Current Rate	Applied For Rate
Service Charge	\$	201.54	202.96
Service Charge Rate Rider(s)	\$	-	-
Distribution Volumetric Rate	\$/kW	4.2114	4.0782
Distribution Volumetric Rate Rider(s)	\$/kW	0.3325	-
Retail Transmission Rate – Network Service Rate	\$/kW	1.4910	1.6595
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.3718	1.4472
Wholesale Market Service Rate	\$/kWh	0.0052	0.0052
Rural Rate Protection Charge	\$/kWh	0.0010	0.0010
Standard Supply Service – Administration Charge (if applicable)	\$	0.25	0.25

Consumption	435,000 kWh	1,480 kW
RPP Tier One	750 kWh	Load Factor 40.3%

Loss Factor 1.0541

	Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	\$	%	% of Total Bill
Energy First Tier (kWh)	750	0.0560	42.00	750	0.0560	42.00	0.00	0.0%	0.09%
Energy Second Tier (kWh)	457,784	0.0650	29,755.96	457,784	0.0650	29,755.96	0.00	0.0%	60.91%
Sub-Total: Energy			29,797.96			29,797.96	0.00	0.0%	61.00%
Service Charge	1	201.54	201.54	1	202.96	202.96	1.42	0.7%	0.42%
Service Charge Rate Rider(s)	1	0.00	0.00	1	0.00	0.00	0.00	0.0%	0.00%
Distribution Volumetric Rate	1,480	4.2114	6,232.87	1,480	4.0782	6,035.74	-197.13	(3.2)%	12.36%
Distribution Volumetric Rate Rider(s)	1,480	0.3325	492.10	1,480	0.0000	0.00	-492.10	(100.0)%	0.00%
Total: Distribution			6,926.51			6,238.70	-687.81	(9.9)%	12.77%
Retail Transmission Rate – Network Service Rate	1,480	1.4910	2,206.68	1,480	1.6595	2,456.06	249.38	11.3%	5.03%
Retail Transmission Rate – Line and Transformation Connection Service Rate	1,480	1.3718	2,030.26	1,480	1.4472	2,141.86	111.60	5.5%	4.38%
Total: Retail Transmission			4,236.94			4,597.92	360.98	8.5%	9.41%
Sub-Total: Delivery (Distribution and Retail Transmission)			11,163.45			10,836.62	-326.83	(2.9)%	22.18%
Wholesale Market Service Rate	458,534	0.0052	2,384.38	458,534	0.0052	2,384.38	0.00	0.0%	4.88%
Rural Rate Protection Charge	458,534	0.0010	458.53	458,534	0.0010	458.53	0.00	0.0%	0.94%
Standard Supply Service – Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.0%	0.00%
Sub-Total: Regulatory			2,843.16			2,843.16	0.00	0.0%	5.82%
Debt Retirement Charge (DRC)	435,000	0.00700	3,045.00	435,000	0.00700	3,045.00	0.00	0.0%	6.23%
Total Bill before Taxes			46,849.57			46,522.74	-326.83	(0.7)%	95.24%
GST	46,849.57	5%	2,342.48	46,522.74	5%	2,326.14	-16.34	(0.7)%	4.76%
			49,192.05			48,848.88	-343.17	(0.7)%	100.00%

Rate Class Threshold Test

General Service 50 to 2,999 kW

	kWh	20,000	309,000	594,000	899,000	1,204,000
Loss Factor Adjusted kWh		21,083	325,717	626,136	947,636	1,269,137
kW		50	770	1,480	2,240	3,000
Load Factor		0.55	0.55	0.55	0.55	0.55

Energy

	Applied For Bill	Current Bill	\$ Impact	% Impact	% of Total Bill
	\$ 1,363.64	\$ 21,164.85	\$ -	0.0%	59.1%
	\$ 40,692.09	\$ 40,692.09	\$ -	0.0%	64.8%
	\$ 61,589.59	\$ 61,589.59	\$ -	0.0%	65.1%
	\$ 82,487.15	\$ 82,487.15	\$ -	0.0%	65.1%
	\$ -	\$ -	\$ -	0.0%	65.2%

Distribution

	Applied For Bill	Current Bill	\$ Impact	% Impact	% of Total Bill
	\$ 406.87	\$ 3,343.17	\$ -	-5.1%	17.6%
	\$ 6,238.70	\$ 6,238.70	\$ -	-9.7%	10.2%
	\$ 9,338.13	\$ 9,338.13	\$ -	-9.9%	10.0%
	\$ 12,437.56	\$ 10,379.88	\$ -	-10.0%	9.9%
	\$ 13,833.24	\$ 13,833.24	\$ -	-10.1%	9.8%
	\$ 1,395.68	\$ 1,395.68	\$ -	-10.1%	9.8%

Retail Transmission

	Applied For Bill	Current Bill	\$ Impact	% Impact	% of Total Bill
	\$ 155.34	\$ 2,392.16	\$ -	8.5%	6.7%
	\$ 4,597.92	\$ 4,597.92	\$ -	8.5%	7.3%
	\$ 6,959.01	\$ 6,959.01	\$ -	8.5%	7.4%
	\$ 9,320.10	\$ 8,588.40	\$ -	8.5%	7.4%
	\$ 8,588.40	\$ 8,588.40	\$ -	8.5%	7.4%
	\$ 731.70	\$ 731.70	\$ -	8.5%	7.4%

Delivery (Distribution and Retail Transmission)

	Applied For Bill	Current Bill	\$ Impact	% Impact	% of Total Bill
	\$ 562.21	\$ 5,735.33	\$ -	-1.7%	24.4%
	\$ 10,836.62	\$ 10,836.62	\$ -	-2.9%	17.6%
	\$ 16,297.14	\$ 16,297.14	\$ -	-2.9%	17.3%
	\$ 21,757.66	\$ 16,792.55	\$ -	-3.0%	17.2%
	\$ 22,421.64	\$ 22,421.64	\$ -	-3.0%	17.2%
	\$ 663.98	\$ 663.98	\$ -	-3.0%	17.2%

Regulatory

	Applied For Bill	Current Bill	\$ Impact	% Impact	% of Total Bill
	\$ 130.96	\$ 2,019.70	\$ -	0.0%	5.7%
	\$ 3,882.30	\$ 3,882.30	\$ -	0.0%	6.2%
	\$ 5,875.60	\$ 5,875.60	\$ -	0.0%	6.2%
	\$ 7,868.90	\$ 7,868.90	\$ -	0.0%	6.2%
	\$ -	\$ -	\$ -	0.0%	6.2%

Debt Retirement Charge

	Applied For Bill	Current Bill	\$ Impact	% Impact	% of Total Bill
	\$ 140.00	\$ 2,163.00	\$ -	0.0%	6.1%
	\$ 4,158.00	\$ 4,158.00	\$ -	0.0%	6.6%
	\$ 6,293.00	\$ 6,293.00	\$ -	0.0%	6.7%
	\$ 8,428.00	\$ 8,428.00	\$ -	0.0%	6.7%
	\$ -	\$ -	\$ -	0.0%	6.7%

GST

	Applied For Bill	Current Bill	\$ Impact	% Impact	% of Total Bill
	\$ 109.84	\$ 1,554.14	\$ -	-0.4%	4.8%
	\$ 2,978.45	\$ 2,978.45	\$ -	-0.5%	4.8%
	\$ 4,502.77	\$ 4,502.77	\$ -	-0.5%	4.8%
	\$ 6,027.09	\$ 6,060.28	\$ -	-0.5%	4.8%
	\$ 6,060.28	\$ 6,060.28	\$ -	-0.5%	4.8%
	\$ 33.19	\$ 33.19	\$ -	-0.5%	4.8%

Total Bill

	Applied For Bill	Current Bill	\$ Impact	% Impact	% of Total Bill
	\$ 2,306.65	\$ 32,637.02	\$ -	-0.4%	4.8%
	\$ 62,547.46	\$ 62,547.46	\$ -	-0.5%	4.8%
	\$ 94,558.10	\$ 94,558.10	\$ -	-0.5%	4.8%
	\$ 126,568.80	\$ 126,568.80	\$ -	-0.5%	4.8%
	\$ 127,265.97	\$ 127,265.97	\$ -	-0.5%	4.8%
	\$ 697.17	\$ 697.17	\$ -	-0.5%	4.8%

General Service 3,000 to 4,999 kW

Monthly Rates and Charges	Metric	Current Rate	Applied For Rate
Service Charge	\$	1,763.11	1,775.57
Service Charge Rate Rider(s)	\$	-	-
Distribution Volumetric Rate	\$/kW	1.5745	1.5856
Distribution Volumetric Rate Rider(s)	\$/kW	0.3136	-
Retail Transmission Rate – Network Service Rate	\$/kW	1.6676	1.8560
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.6179	1.7069
Wholesale Market Service Rate	\$/kWh	0.0052	0.0052
Rural Rate Protection Charge	\$/kWh	0.0010	0.0010
Standard Supply Service – Administration Charge (if applicable)	\$	0.25	0.25

Consumption	1,750,000 kWh	4,000 kW
RPP Tier One	750 kWh	Load Factor 60.0%

Loss Factor 1.0541

	Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	\$	%	% of Total Bill
Energy First Tier (kWh)	750	0.0560	42.00	750	0.0560	42.00	0.00	0.0%	0.02%
Energy Second Tier (kWh)	1,843,926	0.0650	119,855.19	1,843,926	0.0650	119,855.19	0.00	0.0%	68.78%
Sub-Total: Energy			119,897.19			119,897.19	0.00	0.0%	68.81%
Service Charge	1	1,763.11	1,763.11	1	1,775.57	1,775.57	12.46	0.7%	1.02%
Service Charge Rate Rider(s)	1	0.00	0.00	1	0.00	0.00	0.00	0.0%	0.00%
Distribution Volumetric Rate	4,000	1.5745	6,298.00	4,000	1.5856	6,342.40	44.40	0.7%	3.64%
Distribution Volumetric Rate Rider(s)	4,000	0.3136	1,254.40	4,000	0.0000	0.00	-1,254.40	(100.0)%	0.00%
Total: Distribution			9,315.51			8,117.97	-1,197.54	(12.9)%	4.66%
Retail Transmission Rate – Network Service Rate	4,000	1.6676	6,670.40	4,000	1.8560	7,424.00	753.60	11.3%	4.26%
Retail Transmission Rate – Line and Transformation Connection Service Rate	4,000	1.6179	6,471.60	4,000	1.7069	6,827.60	356.00	5.5%	3.92%
Total: Retail Transmission			13,142.00			14,251.60	1,109.60	8.4%	8.18%
Sub-Total: Delivery (Distribution and Retail Transmission)			22,457.51			22,369.57	-87.94	(0.4)%	12.84%
Wholesale Market Service Rate	1,844,676	0.0052	9,592.32	1,844,676	0.0052	9,592.32	0.00	0.0%	5.50%
Rural Rate Protection Charge	1,844,676	0.0010	1,844.68	1,844,676	0.0010	1,844.68	0.00	0.0%	1.06%
Standard Supply Service – Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.0%	0.00%
Sub-Total: Regulatory			11,437.25			11,437.25	0.00	0.0%	6.56%
Debt Retirement Charge (DRC)	1,750,000	0.00700	12,250.00	1,750,000	0.00700	12,250.00	0.00	0.0%	7.03%
Total Bill before Taxes			166,041.95			165,954.01	-87.94	(0.1)%	95.24%
GST	166,041.95	5%	8,302.10	165,954.01	5%	8,297.70	-4.40	(0.1)%	4.76%
			174,344.05			174,251.71	-92.34	(0.1)%	100.00%

Rate Class Threshold Test

General Service 3,000 to 4,999 kW

kWh	1,313,000	1,532,000	1,751,000	1,970,000	2,189,000
Loss Factor Adjusted kWh	1,384,034	1,614,882	1,845,730	2,076,578	2,307,425
kW	3,000	3,500	4,000	4,500	5,000
Load Factor	0.60	0.60	0.60	0.60	0.60

Energy

Applied For Bill	\$ 89,955.46	\$ 104,960.58	\$ 119,965.70	\$ 134,970.82	\$ 149,975.87
Current Bill	\$ 89,955.46	\$ 104,960.58	\$ 119,965.70	\$ 134,970.82	\$ 149,975.87
\$ Impact	\$ -	\$ -	\$ -	\$ -	\$ -
% Impact	0.0%	0.0%	0.0%	0.0%	0.0%
% of Total Bill	68.6%	68.7%	68.8%	68.9%	69.0%

Distribution

Applied For Bill	\$ 6,532.37	\$ 7,325.17	\$ 8,117.97	\$ 8,910.77	\$ 9,703.57
Current Bill	\$ 7,427.41	\$ 8,371.46	\$ 9,315.51	\$ 10,259.56	\$ 11,203.61
\$ Impact	-\$ 895.04	-\$ 1,046.29	-\$ 1,197.54	-\$ 1,348.79	-\$ 1,500.04
% Impact	-12.1%	-12.5%	-12.9%	-13.1%	-13.4%
% of Total Bill	5.0%	4.8%	4.7%	4.5%	4.5%

Retail Transmission

Applied For Bill	\$ 10,688.70	\$ 12,470.15	\$ 14,251.60	\$ 16,033.05	\$ 17,814.50
Current Bill	\$ 9,856.50	\$ 11,499.25	\$ 13,142.00	\$ 14,784.75	\$ 16,427.50
\$ Impact	\$ 832.20	\$ 970.90	\$ 1,109.60	\$ 1,248.30	\$ 1,387.00
% Impact	8.4%	8.4%	8.4%	8.4%	8.4%
% of Total Bill	8.1%	8.2%	8.2%	8.2%	8.2%

Delivery (Distribution and Retail Transmission)

Applied For Bill	\$ 17,221.07	\$ 19,795.32	\$ 22,369.57	\$ 24,943.82	\$ 27,518.07
Current Bill	\$ 17,283.91	\$ 19,870.71	\$ 22,457.51	\$ 25,044.31	\$ 27,631.11
\$ Impact	-\$ 62.84	-\$ 75.39	-\$ 87.94	-\$ 100.49	-\$ 113.04
% Impact	-0.4%	-0.4%	-0.4%	-0.4%	-0.4%
% of Total Bill	13.1%	13.0%	12.8%	12.7%	12.7%

Regulatory

Applied For Bill	\$ 8,581.26	\$ 10,012.52	\$ 11,443.78	\$ 12,875.04	\$ 14,306.29
Current Bill	\$ 8,581.26	\$ 10,012.52	\$ 11,443.78	\$ 12,875.04	\$ 14,306.29
\$ Impact	\$ -	\$ -	\$ -	\$ -	\$ -
% Impact	0.0%	0.0%	0.0%	0.0%	0.0%
% of Total Bill	6.5%	6.6%	6.6%	6.6%	6.6%

Debt Retirement Charge

Applied For Bill	\$ 9,191.00	\$ 10,724.00	\$ 12,257.00	\$ 13,790.00	\$ 15,323.00
Current Bill	\$ 9,191.00	\$ 10,724.00	\$ 12,257.00	\$ 13,790.00	\$ 15,323.00
\$ Impact	\$ -	\$ -	\$ -	\$ -	\$ -
% Impact	0.0%	0.0%	0.0%	0.0%	0.0%
% of Total Bill	7.0%	7.0%	7.0%	7.0%	7.0%

GST

Applied For Bill	\$ 6,247.44	\$ 7,274.62	\$ 8,301.80	\$ 9,328.98	\$ 10,356.16
Current Bill	\$ 6,250.58	\$ 7,278.39	\$ 8,306.20	\$ 9,334.01	\$ 10,361.81
\$ Impact	-\$ 3.14	-\$ 3.77	-\$ 4.40	-\$ 5.03	-\$ 5.65
% Impact	-0.1%	-0.1%	-0.1%	-0.1%	-0.1%
% of Total Bill	4.8%	4.8%	4.8%	4.8%	4.8%

Total Bill

Applied For Bill	\$ 131,196.23	\$ 152,767.04	\$ 174,337.85	\$ 195,908.66	\$ 217,479.39
Current Bill	\$ 131,262.21	\$ 152,846.20	\$ 174,430.19	\$ 196,014.18	\$ 217,598.08
\$ Impact	-\$ 65.98	-\$ 79.16	-\$ 92.34	-\$ 105.52	-\$ 118.69
% Impact	-0.1%	-0.1%	-0.1%	-0.1%	-0.1%

Unmetered Scattered Load

Monthly Rates and Charges	Metric	Current Rate	Applied For Rate
Service Charge	\$	11.19	11.27
Service Charge Rate Rider(s)	\$	-	-
Distribution Volumetric Rate	\$/kWh	0.0306	0.0308
Distribution Volumetric Rate Rider(s)	\$/kWh	0.0018	-
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0043	0.0048
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0043	0.0045
Wholesale Market Service Rate	\$/kWh	0.0052	0.0052
Rural Rate Protection Charge	\$/kWh	0.0010	0.0010
Standard Supply Service – Administration Charge (if applicable)	\$	0.25	0.25

Consumption	10,000 kWh	0 kW
RPP Tier One	750 kWh	Load Factor

Loss Factor 1.0541

	Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	\$	%	% of Total Bill
Energy First Tier (kWh)	750	0.0560	42.00	750	0.0560	42.00	0.00	0.0%	3.25%
Energy Second Tier (kWh)	9,792	0.0650	636.48	9,792	0.0650	636.48	0.00	0.0%	49.23%
Sub-Total: Energy			678.48			678.48	0.00	0.0%	52.47%
Service Charge	1	11.19	11.19	1	11.27	11.27	0.08	0.7%	0.87%
Service Charge Rate Rider(s)	1	0.00	0.00	1	0.00	0.00	0.00	0.0%	0.00%
Distribution Volumetric Rate	10,000	0.0306	306.00	10,000	0.0308	308.00	2.00	0.7%	23.82%
Distribution Volumetric Rate Rider(s)	10,000	0.0018	18.00	10,000	0.0000	0.00	-18.00	(100.0)%	0.00%
Total: Distribution			335.19			319.27	-15.92	(4.7)%	24.69%
Retail Transmission Rate – Network Service Rate	10,542	0.0043	45.33	10,542	0.0048	50.60	5.27	11.6%	3.91%
Retail Transmission Rate – Line and Transformation Connection Service Rate	10,542	0.0043	45.33	10,542	0.0045	47.44	2.11	4.7%	3.67%
Total: Retail Transmission			90.66			98.04	7.38	8.1%	7.58%
Sub-Total: Delivery (Distribution and Retail Transmission)			425.85			417.31	-8.54	(2.0)%	32.28%
Wholesale Market Service Rate	10,542	0.0052	54.82	10,542	0.0052	54.82	0.00	0.0%	4.24%
Rural Rate Protection Charge	10,542	0.0010	10.54	10,542	0.0010	10.54	0.00	0.0%	0.82%
Standard Supply Service – Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.0%	0.02%
Sub-Total: Regulatory			65.61			65.61	0.00	0.0%	5.07%
Debt Retirement Charge (DRC)	10,000	0.00700	70.00	10,000	0.00700	70.00	0.00	0.0%	5.41%
Total Bill before Taxes			1,239.94			1,231.40	-8.54	(0.7)%	95.24%
GST	1,239.94	5%	62.00	1,231.40	5%	61.57	-0.43	(0.7)%	4.76%
			1,301.94			1,292.97	-8.97	(0.7)%	100.00%

**Rate Class Threshold Test
Unmetered Scattered Load**

	kWh	500	5,000	10,000	15,000	20,000
Loss Factor Adjusted kWh	kWh	528	5,271	10,542	15,812	21,083
Load Factor	kW					
Energy	Applied For Bill	\$ 29.57	\$ 335.86	\$ 678.48	\$ 1,021.03	\$ 1,363.64
	Current Bill	\$ 29.57	\$ 335.86	\$ 678.48	\$ 1,021.03	\$ 1,363.64
	\$ Impact	\$ -	\$ -	\$ -	\$ -	\$ -
	% Impact	0.0%	0.0%	0.0%	0.0%	0.0%
	% of Total Bill	41.3%	51.8%	52.5%	52.7%	52.8%
Distribution	Applied For Bill	\$ 26.67	\$ 165.27	\$ 319.27	\$ 473.27	\$ 627.27
	Current Bill	\$ 27.39	\$ 173.19	\$ 335.19	\$ 497.19	\$ 659.19
	\$ Impact	\$ 0.72	\$ 7.92	\$ 15.92	\$ 23.92	\$ 31.92
	% Impact	-2.6%	-4.6%	-4.7%	-4.8%	-4.8%
	% of Total Bill	37.3%	25.5%	24.7%	24.4%	24.3%
Retail Transmission	Applied For Bill	\$ 4.91	\$ 49.02	\$ 98.04	\$ 147.05	\$ 196.07
	Current Bill	\$ 4.54	\$ 45.34	\$ 90.66	\$ 135.98	\$ 181.32
	\$ Impact	\$ 0.37	\$ 3.68	\$ 7.38	\$ 11.07	\$ 14.75
	% Impact	8.1%	8.1%	8.1%	8.1%	8.1%
	% of Total Bill	6.9%	7.6%	7.6%	7.6%	7.6%
Delivery (Distribution and Retail Transmission)	Applied For Bill	\$ 31.58	\$ 214.29	\$ 417.31	\$ 620.32	\$ 823.34
	Current Bill	\$ 31.93	\$ 218.53	\$ 425.85	\$ 633.17	\$ 840.51
	\$ Impact	\$ 0.35	\$ 4.24	\$ 8.54	\$ 12.85	\$ 17.17
	% Impact	-1.1%	-1.9%	-2.0%	-2.0%	-2.0%
	% of Total Bill	44.1%	33.0%	32.3%	32.0%	31.9%
Regulatory	Applied For Bill	\$ 3.53	\$ 32.93	\$ 65.61	\$ 98.28	\$ 130.96
	Current Bill	\$ 3.53	\$ 32.93	\$ 65.61	\$ 98.28	\$ 130.96
	\$ Impact	\$ -	\$ -	\$ -	\$ -	\$ -
	% Impact	0.0%	0.0%	0.0%	0.0%	0.0%
	% of Total Bill	4.9%	5.1%	5.1%	5.1%	5.1%
Debt Retirement Charge	Applied For Bill	\$ 3.50	\$ 35.00	\$ 70.00	\$ 105.00	\$ 140.00
	Current Bill	\$ 3.50	\$ 35.00	\$ 70.00	\$ 105.00	\$ 140.00
	\$ Impact	\$ -	\$ -	\$ -	\$ -	\$ -
	% Impact	0.0%	0.0%	0.0%	0.0%	0.0%
	% of Total Bill	4.9%	5.4%	5.4%	5.4%	5.4%
GST	Applied For Bill	\$ 3.41	\$ 30.90	\$ 61.57	\$ 92.23	\$ 122.90
	Current Bill	\$ 3.43	\$ 31.12	\$ 62.00	\$ 92.87	\$ 123.76
	\$ Impact	\$ 0.02	\$ 0.22	\$ 0.43	\$ 0.64	\$ 0.86
	% Impact	-0.6%	-0.7%	-0.7%	-0.7%	-0.7%
	% of Total Bill	4.8%	4.8%	4.8%	4.8%	4.8%
Total Bill	Applied For Bill	\$ 71.59	\$ 648.98	\$ 1,292.97	\$ 1,936.86	\$ 2,580.84
	Current Bill	\$ 71.96	\$ 653.44	\$ 1,301.94	\$ 1,950.35	\$ 2,598.87
	\$ Impact	\$ 0.37	\$ 4.46	\$ 8.97	\$ 13.49	\$ 18.03
	% Impact	-0.5%	-0.7%	-0.7%	-0.7%	-0.7%

Sentinel Lighting

Monthly Rates and Charges	Metric	Current Rate	Applied For Rate
Service Charge	\$	3.51	3.53
Service Charge Rate Rider(s)	\$	-	-
Distribution Volumetric Rate	\$/kW	9.0386	18.3785
Distribution Volumetric Rate Rider(s)	\$/kW	0.8315	-
Retail Transmission Rate – Network Service Rate	\$/kW	1.1301	1.2578
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.0826	1.1421
Wholesale Market Service Rate	\$/kWh	0.0052	0.0052
Rural Rate Protection Charge	\$/kWh	0.0010	0.0010
Standard Supply Service – Administration Charge (if applicable)	\$	0.25	0.25

Consumption	180 kWh	0.50 kW
RPP Tier One	750 kWh	Load Factor 49.3%

Loss Factor 1.0541

	Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	\$	%	% of Total Bill
Energy First Tier (kWh)	190	0.0560	10.64	190	0.0560	10.64	0.00	0.0%	26.92%
Energy Second Tier (kWh)	0	0.0650	0.00	0	0.0650	0.00	0.00	0.0%	0.00%
Sub-Total: Energy			10.64			10.64	0.00	0.0%	26.92%
Service Charge	1	3.51	3.51	1	3.53	3.53	0.02	0.6%	8.93%
Service Charge Rate Rider(s)	1	0.00	0.00	1	0.00	0.00	0.00	0.0%	0.00%
Distribution Volumetric Rate	1	9.0386	9.04	1	18.3785	18.38	9.34	103.3%	46.51%
Distribution Volumetric Rate Rider(s)	1	0.8315	0.83	1	0.0000	0.00	-0.83	(100.0)%	0.00%
Total: Distribution			13.38			21.91	8.53	63.8%	55.44%
Retail Transmission Rate – Network Service Rate	1	1.1301	1.13	1	1.2578	1.26	0.13	11.5%	3.19%
Retail Transmission Rate – Line and Transformation Connection Service Rate	1	1.0826	1.08	1	1.1421	1.14	0.06	5.6%	2.88%
Total: Retail Transmission			2.21			2.40	0.19	8.6%	6.07%
Sub-Total: Delivery (Distribution and Retail Transmission)			15.59			24.31	8.72	55.9%	61.51%
Wholesale Market Service Rate	190	0.0052	0.99	190	0.0052	0.99	0.00	0.0%	2.51%
Rural Rate Protection Charge	190	0.0010	0.19	190	0.0010	0.19	0.00	0.0%	0.48%
Standard Supply Service – Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.0%	0.63%
Sub-Total: Regulatory			1.43			1.43	0.00	0.0%	3.62%
Debt Retirement Charge (DRC)	180	0.00700	1.26	180	0.00700	1.26	0.00	0.0%	3.19%
Total Bill before Taxes			28.92			37.64	8.72	30.2%	95.24%
GST	28.92	5%	1.45	37.64	5%	1.88	0.43	29.7%	4.76%
			30.37			39.52	9.15	30.1%	100.00%

Rate Class Threshold Test

Sentinel Lighting

	kWh	70	130	180	270	360
Loss Factor Adjusted kWh		74	138	190	285	380
kW		0.20	0.35	0.50	0.75	1.00
Load Factor		0.48	0.51	0.49	0.49	0.49

Energy

Applied For Bill	\$ 4.14	\$ 7.73	\$ 10.64	\$ 15.96	\$ 21.28
Current Bill	\$ 4.14	\$ 7.73	\$ 10.64	\$ 15.96	\$ 21.28
\$ Impact	\$ -	\$ -	\$ -	\$ -	\$ -
% Impact	0.0%	0.0%	0.0%	0.0%	0.0%
% of Total Bill	13.3%	21.6%	26.9%	34.4%	40.0%

Distribution

Applied For Bill	\$ 21.91	\$ 21.91	\$ 21.91	\$ 21.91	\$ 21.91
Current Bill	\$ 13.38	\$ 13.38	\$ 13.38	\$ 13.38	\$ 13.38
\$ Impact	\$ 8.53	\$ 8.53	\$ 8.53	\$ 8.53	\$ 8.53
% Impact	63.8%	63.8%	63.8%	63.8%	63.8%
% of Total Bill	70.4%	61.3%	55.4%	47.2%	41.1%

Retail Transmission

Applied For Bill	\$ 2.40	\$ 2.40	\$ 2.40	\$ 2.40	\$ 2.40
Current Bill	\$ 2.21	\$ 2.21	\$ 2.21	\$ 2.21	\$ 2.21
\$ Impact	\$ 0.19	\$ 0.19	\$ 0.19	\$ 0.19	\$ 0.19
% Impact	8.6%	8.6%	8.6%	8.6%	8.6%
% of Total Bill	7.7%	6.7%	6.1%	5.2%	4.5%

Delivery (Distribution and Retail Transmission)

Applied For Bill	\$ 24.31	\$ 24.31	\$ 24.31	\$ 24.31	\$ 24.31
Current Bill	\$ 15.59	\$ 15.59	\$ 15.59	\$ 15.59	\$ 15.59
\$ Impact	\$ 8.72	\$ 8.72	\$ 8.72	\$ 8.72	\$ 8.72
% Impact	55.9%	55.9%	55.9%	55.9%	55.9%
% of Total Bill	78.1%	68.0%	61.5%	52.4%	45.6%

Regulatory

Applied For Bill	\$ 0.70	\$ 1.11	\$ 1.43	\$ 2.02	\$ 2.61
Current Bill	\$ 0.70	\$ 1.11	\$ 1.43	\$ 2.02	\$ 2.61
\$ Impact	\$ -	\$ -	\$ -	\$ -	\$ -
% Impact	0.0%	0.0%	0.0%	0.0%	0.0%
% of Total Bill	2.2%	3.1%	3.6%	4.4%	4.9%

Debt Retirement Charge

Applied For Bill	\$ 0.49	\$ 0.91	\$ 1.26	\$ 1.89	\$ 2.52
Current Bill	\$ 0.49	\$ 0.91	\$ 1.26	\$ 1.89	\$ 2.52
\$ Impact	\$ -	\$ -	\$ -	\$ -	\$ -
% Impact	0.0%	0.0%	0.0%	0.0%	0.0%
% of Total Bill	1.6%	2.5%	3.2%	4.1%	4.7%

GST

Applied For Bill	\$ 1.48	\$ 1.70	\$ 1.88	\$ 2.21	\$ 2.54
Current Bill	\$ 1.05	\$ 1.27	\$ 1.45	\$ 1.77	\$ 2.10
\$ Impact	\$ 0.43	\$ 0.43	\$ 0.43	\$ 0.44	\$ 0.44
% Impact	41.0%	33.9%	29.7%	24.9%	21.0%
% of Total Bill	4.8%	4.8%	4.8%	4.8%	4.8%

Total Bill

Applied For Bill	\$ 31.12	\$ 35.76	\$ 39.52	\$ 46.39	\$ 53.26
Current Bill	\$ 21.97	\$ 26.61	\$ 30.37	\$ 37.23	\$ 44.10
\$ Impact	\$ 9.15	\$ 9.15	\$ 9.15	\$ 9.16	\$ 9.16
% Impact	41.6%	34.4%	30.1%	24.6%	20.8%

Street Lighting

Monthly Rates and Charges	Metric	Current Rate	Applied For Rate
Service Charge	\$	1.10	1.11
Service Charge Rate Rider(s)		-	-
Distribution Volumetric Rate	\$/kW	7.3229	15.4707
Distribution Volumetric Rate Rider(s)	\$/kW	0.2628	-
Retail Transmission Rate – Network Service Rate	\$/kW	1.1245	1.2516
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.0605	1.1188
Wholesale Market Service Rate	\$/kWh	0.0052	0.0052
Rural Rate Protection Charge	\$/kWh	0.0010	0.0010
Standard Supply Service – Administration Charge (if applicable)	\$	0.25	0.25

Consumption	180	kWh	0.50	kW
RPP Tier One	750	kWh	Load Factor	49.3%

Loss Factor 1.0541

	Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	\$	%	% of Total Bill
Energy First Tier (kWh)	190	0.0560	10.64	190	0.0560	10.64	0.00	0.0%	31.40%
Energy Second Tier (kWh)	0	0.0650	0.00	0	0.0650	0.00	0.00	0.0%	0.00%
Sub-Total: Energy			10.64			10.64	0.00	0.0%	31.40%
Service Charge	1	1.10	1.10	1	1.11	1.11	0.01	0.9%	3.28%
Service Charge Rate Rider(s)	1	0.00	0.00	1	0.00	0.00	0.00	0.0%	0.00%
Distribution Volumetric Rate	1	7.3229	7.32	1	15.4707	15.47	8.15	111.3%	45.65%
Distribution Volumetric Rate Rider(s)	1	0.2628	0.26	1	0.0000	0.00	-0.26	(100.0%)	0.00%
Total: Distribution			8.68			16.58	7.90	91.0%	48.92%
Retail Transmission Rate – Network Service Rate	1	1.1245	1.12	1	1.2516	1.25	0.13	11.6%	3.69%
Retail Transmission Rate – Line and Transformation Connection Service Rate	1	1.0605	1.06	1	1.1188	1.12	0.06	5.7%	3.30%
Total: Retail Transmission			2.18			2.37	0.19	8.7%	6.99%
Sub-Total: Delivery (Distribution and Retail Transmission)			10.86			18.95	8.09	74.5%	55.92%
Wholesale Market Service Rate	190	0.0052	0.99	190	0.0052	0.99	0.00	0.0%	2.92%
Rural Rate Protection Charge	190	0.0010	0.19	190	0.0010	0.19	0.00	0.0%	0.56%
Standard Supply Service – Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.0%	0.74%
Sub-Total: Regulatory			1.43			1.43	0.00	0.0%	4.22%
Debt Retirement Charge (DRC)	180	0.00700	1.26	180	0.00700	1.26	0.00	0.0%	3.72%
Total Bill before Taxes			24.19			32.28	8.09	33.4%	95.25%
GST	24.19	5%	1.21	32.28	5%	1.61	0.40	33.4%	4.75%
			25.40			33.89	8.49	33.4%	100.00%

Rate Class Threshold Test

Street Lighting

kWh	70	130	180	270	360
Loss Factor Adjusted kWh	74	138	190	285	380
kW	0.20	0.35	0.50	0.75	1.00
Load Factor	0.48	0.51	0.49	0.49	0.49

Energy

Applied For Bill	\$ 4.14	\$ 7.73	\$ 10.64	\$ 15.96	\$ 21.28
Current Bill	\$ 4.14	\$ 7.73	\$ 10.64	\$ 15.96	\$ 21.28
\$ Impact	\$ -	\$ -	\$ -	\$ -	\$ -
% Impact	0.0%	0.0%	0.0%	0.0%	0.0%
% of Total Bill	16.2%	25.6%	31.4%	39.2%	44.7%

Distribution

Applied For Bill	\$ 16.58	\$ 16.58	\$ 16.58	\$ 16.58	\$ 16.58
Current Bill	\$ 8.68	\$ 8.68	\$ 8.68	\$ 8.68	\$ 8.68
\$ Impact	\$ 7.90	\$ 7.90	\$ 7.90	\$ 7.90	\$ 7.90
% Impact	91.0%	91.0%	91.0%	91.0%	91.0%
% of Total Bill	65.0%	55.0%	48.9%	40.7%	34.8%

Retail Transmission

Applied For Bill	\$ 2.37	\$ 2.37	\$ 2.37	\$ 2.37	\$ 2.37
Current Bill	\$ 2.18	\$ 2.18	\$ 2.18	\$ 2.18	\$ 2.18
\$ Impact	\$ 0.19	\$ 0.19	\$ 0.19	\$ 0.19	\$ 0.19
% Impact	8.7%	8.7%	8.7%	8.7%	8.7%
% of Total Bill	9.3%	7.9%	7.0%	5.8%	5.0%

Delivery (Distribution and Retail Transmission)

Applied For Bill	\$ 18.95	\$ 18.95	\$ 18.95	\$ 18.95	\$ 18.95
Current Bill	\$ 10.86	\$ 10.86	\$ 10.86	\$ 10.86	\$ 10.86
\$ Impact	\$ 8.09	\$ 8.09	\$ 8.09	\$ 8.09	\$ 8.09
% Impact	74.5%	74.5%	74.5%	74.5%	74.5%
% of Total Bill	74.3%	62.9%	55.9%	46.5%	39.8%

Regulatory

Applied For Bill	\$ 0.70	\$ 1.11	\$ 1.43	\$ 2.02	\$ 2.61
Current Bill	\$ 0.70	\$ 1.11	\$ 1.43	\$ 2.02	\$ 2.61
\$ Impact	\$ -	\$ -	\$ -	\$ -	\$ -
% Impact	0.0%	0.0%	0.0%	0.0%	0.0%
% of Total Bill	2.7%	3.7%	4.2%	5.0%	5.5%

Debt Retirement Charge

Applied For Bill	\$ 0.49	\$ 0.91	\$ 1.26	\$ 1.89	\$ 2.52
Current Bill	\$ 0.49	\$ 0.91	\$ 1.26	\$ 1.89	\$ 2.52
\$ Impact	\$ -	\$ -	\$ -	\$ -	\$ -
% Impact	0.0%	0.0%	0.0%	0.0%	0.0%
% of Total Bill	1.9%	3.0%	3.7%	4.6%	5.3%

GST

Applied For Bill	\$ 1.21	\$ 1.44	\$ 1.61	\$ 1.94	\$ 2.27
Current Bill	\$ 0.81	\$ 1.03	\$ 1.21	\$ 1.54	\$ 1.86
\$ Impact	\$ 0.40	\$ 0.41	\$ 0.40	\$ 0.40	\$ 0.41
% Impact	49.4%	39.8%	33.1%	26.0%	22.0%
% of Total Bill	4.7%	4.8%	4.8%	4.8%	4.8%

Total Bill

Applied For Bill	\$ 25.49	\$ 30.14	\$ 33.89	\$ 40.76	\$ 47.63
Current Bill	\$ 17.00	\$ 21.64	\$ 25.40	\$ 32.27	\$ 39.13
\$ Impact	\$ 8.49	\$ 8.50	\$ 8.49	\$ 8.49	\$ 8.50
% Impact	49.9%	39.3%	33.4%	26.3%	21.7%

P1.1 Curr & Appl For Allowances

LUI has entered their currently approved Allowances as outlined on their 2008 Tariff of Rates and Charges.

Allowances		
Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.60)
Primary Metering Allowance for transformer losses – applied to measured demand and energy	%	(1.00)

P2.1 Curr & Appl For Spc Srv Chg

LUI has entered their currently approved Specific Service Charges as outlined on their 2008 Tariff of Rates and Charges.

Customer Administration	Metric	Current
Arrears certificate	\$	15.00
Statement of account	\$	15.00
Pulling post dated cheques	\$	15.00
Request for other billing information	\$	15.00
Easement letter	\$	15.00
Income tax letter	\$	15.00
Credit reference/credit check (plus credit agency costs)	\$	15.00
Returned cheque charge (plus bank charges)	\$	15.00
Legal letter charge	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Special meter reads	\$	30.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00

Non-Payment of Account	Metric	Current
Late Payment - per month	%	1.5%
Late Payment - per annum	%	19.56%
Collection of account charge - no disconnection	\$	30.00
Collection of account charge - no disconnection - after regular hours	\$	165.00
Disconnect/Reconnect at meter - during regular hours	\$	65.00
Disconnect/Reconnect at meter - after regular hours	\$	185.00
Disconnect/Reconnect at pole - during regular hours	\$	185.00
Disconnect/Reconnect at pole - after regular hours	\$	415.00

Other	Metric	Current
Install/Remove load control device - during regular hours	\$	65.00
Install/Remove load control device - after regular hours	\$	185.00
Service call - customer-owned equipment	\$	30.00
Service call - after regular hours	\$	165.00
Temporary service install & remove - overhead - no transformer	\$	500.00
Temporary service install & remove - underground - no transformer	\$	300.00
Temporary service install & remove - overhead - with transformer	\$	1000.00
Specific Charge for Access to the Power Poles \$/pole/year	\$	22.35
Interval Meter Load Management Tool	\$	110.00

P3.1 Curr & Appl For Rtl Srv Chg

No input is required for this particular worksheet. The information has been pre-entered.

Retail Service Charges (if applicable)

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	100.00
Monthly Fixed Charge, per retailer	\$	20.00
Monthly Variable Charge, per customer, per retailer	\$/cust.	0.50
Distributor-consolidated billing charge, per customer, per retailer	\$/cust.	0.30
Retailer-consolidated billing credit, per customer, per retailer	\$/cust.	(0.30)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.25
Processing fee, per request, applied to the requesting party	\$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year		no charge
More than twice a year, per request (plus incremental delivery costs)	\$	2.00

LUI's Proposed Tariff of Rates And Charges:

MONTHLY RATES AND CHARGES - General

Rate Class

Residential

Rate Description	Metric	Rate
Service Charge	\$	10.33
Distribution Volumetric Rate	\$/kWh	0.0147
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0045
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0040
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0010
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Rate Class

General Service Less Than 50 kW

Rate Description	Metric	Rate
Service Charge	\$	26.00
Distribution Volumetric Rate	\$/kWh	0.0104
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0041
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0036
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0010
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Rate Class

General Service 50 to 2,999 kW

Rate Description	Metric	Rate
Service Charge	\$	202.96
Distribution Volumetric Rate	\$/kW	4.0782
Retail Transmission Rate – Network Service Rate	\$/kW	1.6595
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.4472
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0010
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Rate Class

General Service 3,000 to 4,999 kW

Rate Description	Metric	Rate
Service Charge	\$	1,775.57
Distribution Volumetric Rate	\$/kW	1.5856
Retail Transmission Rate – Network Service Rate	\$/kW	1.8560
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.7069
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0010
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Rate Class

Unmetered Scattered Load

Rate Description	Metric	Rate
Service Charge	\$	11.27
Distribution Volumetric Rate	\$/kWh	0.0308
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0048
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0045
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0010
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Rate Class

Sentinel Lighting

Rate Description	Metric	Rate
Service Charge	\$	3.53
Distribution Volumetric Rate	\$/kW	18.3785
Retail Transmission Rate – Network Service Rate	\$/kW	1.2578
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.1421
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0010
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Rate Class

Street Lighting

Rate Description	Metric	Rate
Service Charge	\$	1.11
Distribution Volumetric Rate	\$/kW	15.4707
Retail Transmission Rate – Network Service Rate	\$/kW	1.2516
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.1188
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0010
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Specific Service Charges

Customer Administration

	Metric	Current
Arrears certificate	\$	15.00
Statement of account	\$	15.00
Pulling post dated cheques	\$	15.00
Request for other billing information	\$	15.00
Easement letter	\$	15.00
Income tax letter	\$	15.00
Credit reference/credit check (plus credit agency costs)	\$	15.00
Returned cheque charge (plus bank charges)	\$	15.00
Legal letter charge	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Special meter reads	\$	30.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00

Non-Payment of Account

	Metric	Current
Late Payment - per month	%	1.5%
Late Payment - per annum	%	19.56%
Collection of account charge - no disconnection	\$	30.00
Collection of account charge - no disconnection - after regular hours	\$	165.00
Disconnect/Reconnect at meter - during regular hours	\$	65.00
Disconnect/Reconnect at meter - after regular hours	\$	185.00
Disconnect/Reconnect at pole - during regular hours	\$	185.00
Disconnect/Reconnect at pole - after regular hours	\$	415.00

Other

	Metric	Current
Install/Remove load control device - during regular hours	\$	65.00
Install/Remove load control device - after regular hours	\$	185.00
Service call - customer-owned equipment	\$	30.00
Service call - after regular hours	\$	165.00
Temporary service install & remove - overhead - no transformer	\$	500.00
Temporary service install & remove - underground - no transformer	\$	300.00
Temporary service install & remove - overhead - with transformer	\$	1000.00
Specific Charge for Access to the Power Poles \$/pole/year	\$	22.35
Interval Meter Load Management Tool	\$	110.00

Allowances

	Metric	Current
Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	-0.60
Primary Metering Allowance for transformer losses - applied to measured demand and energy	%	-1.0

Retail Service Charges (if applicable)

Retail Service Charges (if applicable)

	Metric	Current
Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity		
One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	100.00
Monthly Fixed Charge, per retailer	\$	20.00
Monthly Variable Charge, per customer, per retailer	\$/cust.	0.50
Distributor-consolidated billing charge, per customer, per retailer	\$/cust.	0.30
Retailer-consolidated billing credit, per customer, per retailer	\$/cust. -	0.30

Service Transaction Requests (STR)

Request fee, per request, applied to the requesting party	\$	0.25
Processing fee, per request, applied to the requesting party	\$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year		no charge
More than twice a year, per request (plus incremental delivery costs)	\$	2.00

LOSS FACTORS

	Current
Total Loss Factor - Secondary Metered Customer < 5,000 kW	1.0541
Total Loss Factor - Secondary Metered Customer > 5,000 kW	0.0000
Total Loss Factor - Primary Metered Customer < 5,000 kW	1.0436
Total Loss Factor - Primary Metered Customer > 5,000 kW	0.0000