



April 15, 2025

Ms. Nancy Marconi  
Registrar  
Ontario Energy Board  
PO Box 2319  
27<sup>th</sup> Floor, 2300 Yonge Street  
Toronto, Ontario M4P 1E4

**Re: 2025 Cost of Service Application for Electricity Distribution Rates**  
**Reply Submission on Draft Rate Order**  
**Board File No.: 2024-0022 / 2024-0096**

Dear Ms. Marconi,

In accordance with the Ontario Energy Board's ("OEB's") Decision and Order, dated April 1, 2025, enclosed is Essex Powerlines revised reply to submissions from OEB Staff on the Draft Rate Order. This version replaces EPLC\_Draft\_Rate\_Order\_20250411.

Essex Powerlines also provides updated live versions of the following models:

- EPLC\_Chapter2Appendices\_DRO\_20250415
- EPLC\_RevReqWorkform\_DRO\_20250415
- EPLC\_TariffSchedule\_BillImpactModel\_DRO\_20250415
- EPLC\_DVAContinuitySchedule\_DRO\_20250415
- EPLC\_ForegoneRevenueCalculation\_DRO\_20250415

Copies of the attached reply submission are being filed through the OEB's web portal ("RESS").

Regards,

A handwritten signature in black ink, appearing to read "Grace Flood".

Grace Flood, CPA, CA  
Director of Finance and Regulatory Affairs  
Essex Powerlines Corporation

**EB-2024-0022**

**EB-2024-0096**

**IN THE MATTER OF** the *Ontario Energy Board Act, 1998*, S.O. 1998, c. 15, (Schedule B);

**AND IN THE MATTER OF** an application by Essex Powerlines Corporation for an order approving just and reasonable rates and other charges for electricity distribution beginning January 1, 2025.

**ESSEX POWERLINES CORPORATION**

**REPLY SUBMISSION ON DRAFT RATE ORDER**

**April 15, 2025**

**Essex Powerlines Corporation**  
**EB-2024-0022 / EB-2024-0096**  
**Reply Submission on Draft Rate Order**

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## **LIVE EXCEL MODELS**

In addition to the Appendices listed below, the following live excel models have been filed together with and form an integral part of this Reply Submission on OEB comments on Draft Rate Order:

- EPLC\_Chapter2Appendices\_DRO\_20250415
- EPLC\_RevReqWorkform\_DRO\_20250415
- EPLC\_TariffSchedule\_BillImpactModel\_DRO\_20250415
- EPLC\_DVAContinuitySchedule\_DRO\_20250415
- EPLC\_ForegoneRevenueCalculation\_DRO\_20250415

## **LIST OF ATTACHMENTS**

- Appendix A – Tariff Schedule and Bill Impact Model

## INTRODUCTION

Essex Powerlines Corporation (Essex Powerlines) filed an Electricity Distribution Rates application (“Application”) on May 1<sup>st</sup>, 2024 under a Cost of Service application to the Ontario Energy Board (“OEB”) for electricity distribution rates and other charges effective January 1, 2025.

On April 8, 2025, the OEB Issued a Staff Submission on Draft Rate Order approving:

1. The Total Bill Impact of a typical residential customer.
2. The updated 2025 UTRs, Hydro One’s Sub-Transmission rates, OER & the Regulated Price Plan Report for November 1, 2024 to October 31, 2025.
3. The updated 2025 Cost of Capital parameters issued by the OEB in a Decision and Order dated March 27, 2025.
4. The updated 2025 Test Year PILS to NIL from \$11,856 resulting from the 2025 final Cost of Capital parameters.
5. The Group 1 and Group 2 DVA recovery period changing from twelve months (January-December) to eight months (May-December) based on the Settlement Proposal forecast.
6. The updated base revenue requirement of \$17,098,804 which is a decrease of \$166,762.
7. Fixed and variable distribution rate riders to recover the 4 months of forgone revenue over an 8-month recovery period of May 1, 2025 to December 31, 2025.

Further, OEB Staff directed Essex Powerlines to:

1. File updated Chapter 2 Appendices with the correct rate base value reconciled with the RRWF
2. To reduce the Sentinel Lighting Revenue-to-Cost ratio in 2025 to achieve a maximum total bill impact of 10%, while maintaining the overall increase to achieve 80% Revenue-to-Cost ratio by 2027.

Additionally it was identified that a necessary update to the DVA Continuity Schedule on Tab 4 (column I) to the Distribution Revenue values had not been applied prior to submission of the Draft Rate Order. Essex Powerlines also recalculated Foregone Revenue rate riders to reflect the updated Distribution and Volumetric service charges. Essex Powerlines has updated those values and reflected the accompanying changes to rate rider values in the Bill Impact Model. Essex Powerlines filed a live version of the DVA Continuity Schedule and the Foregone Revenue calculation:

- EPLC\_DVAContinuitySchedule\_DRO\_20250415
- EPLC\_ForegoneRevenueCalculation\_DRO\_20250415

Essex Powerlines has updated its Draft Rate Order accordingly as shown in the Reply Submission below.

## REPLY SUBMISSION ON DRAFT RATE ORDER

### 1. Chapter 2 Appendices (Tab 2-OA)

Essex Powerlines has updated the Chapter 2 Appendices (Tab 2-OA) with the same value for rate base that has been used in the RRWF and Tab 2-OA now reconciles with the RRWF.

### 2. Sentinel Lighting Total Bill Impact

The Sentinel Lighting Revenue-to-Cost ratio has been reduced in 2025 to achieve a maximum total bill impact of 10% while maintaining the overall increase to achieve 80% Revenue-to-Cost ratio by 2027.

The table below provides a summary of the bill impacts as a result of these updates:

RATE CLASSES / CATEGORIES (eg: Residential TOU, Residential Retailer)	Units	Sub-Total						Total	
		A		B		C		Total Bill	
		\$	%	\$	%	\$	%	\$	%
RESIDENTIAL SERVICE CLASSIFICATION - RPP	kWh	\$ (1.70)	-5.5%	\$ (11.01)	-24.9%	\$ (10.37)	-17.9%	\$ (10.32)	-7.5%
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION - RPP	kWh	\$ (11.67)	-15.6%	\$ (37.08)	-33.8%	\$ (35.41)	-25.0%	\$ (35.29)	-10.0%
GENERAL SERVICE 50 to 4,999 KW SERVICE CLASSIFICATION - Non-RPP (Other)	kW	\$ (212.11)	-39.0%	\$ (759.87)	-55.3%	\$ (728.16)	-34.3%	\$ (792.71)	-11.6%
EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION - Non-RPP (Other)	kW	\$ (198.27)	-27.5%	\$ (813.14)	-33.4%	\$ (813.14)	-33.4%	\$ (768.29)	-3.1%
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION - RPP	kWh	\$ (1,599.61)	-31.9%	\$ (3,156.12)	-47.7%	\$ (3,059.47)	-36.1%	\$ (3,361.41)	-14.2%
SENTINEL LIGHTING SERVICE CLASSIFICATION - Non-RPP (Other)	kW	\$ 742.33	51.8%	\$ 409.07	21.7%	\$ 421.22	19.3%	\$ 492.43	10.0%
STREET LIGHTING SERVICE CLASSIFICATION - Non-RPP (Other)	kW	\$ (95.84)	-0.5%	\$ (3,190.94)	-13.7%	\$ (3,068.21)	-11.7%	\$ (3,314.41)	-6.3%
RESIDENTIAL SERVICE CLASSIFICATION - RPP	kwh	\$ (1.70)	-5.5%	\$ (5.42)	-14.8%	\$ (5.17)	-12.3%	\$ (5.15)	-7.0%
RESIDENTIAL SERVICE CLASSIFICATION - RPP	kwh	\$ (1.70)	-5.5%	\$ (20.31)	-35.6%	\$ (19.03)	-22.6%	\$ (18.95)	-7.8%
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION - RPP	kwh	\$ (4.67)	-8.0%	\$ (17.38)	-22.9%	\$ (16.54)	-18.0%	\$ (16.48)	-8.3%
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION - RPP	kwh	\$ (32.67)	-26.4%	\$ (96.20)	-45.6%	\$ (92.01)	-31.6%	\$ (91.71)	-11.2%

To achieve the desired outcome changes were made in the RRWF on Tab “11. Cost Allocation” and Tab “13. Rate Design”. Essex Powerlines has filed live model EPLC\_RevReqWorkform\_DRO\_20250415.

The following table provides the updated Revenue/Cost Ratios along with the comparison to the Revenue/Cost Ratios from the Settlement Proposal:

Rate Class	Settlement Proposal Revenue/Cost Ratios			Draft Rate Order Revenue/Cost Ratios			OEB Target Low	OEB Target High
	2025	2026	2027	Proposed Revenue to Cost Ratio 2025	Proposed Revenue to Cost Ratio 2026	Proposed Revenue to Cost Ratio 2027		
Residential	94.17%	94.17%	94.17%	94.18%	94.18%	94.18%	85%	115%
GS<50 kW	118.64%	118.64%	118.64%	118.65%	118.65%	118.65%	80%	120%
GS 50 to 4999 kW	120.46%	120.18%	120.00%	120.52%	120.18%	120.00%	80%	120%
Sentinel Light	59.90%	72.11%	80.00%	57.67%	68.23%	80.00%	80%	120%
Street Light	94.17%	94.17%	94.17%	94.18%	94.18%	94.18%	80%	120%
USL	120.46%	120.18%	120.00%	120.52%	120.18%	120.00%	80%	120%
Embedded Distributor	120.46%	120.18%	120.00%	120.52%	120.18%	120.00%	80%	120%

The following table provides the updated base revenue allocations and fixed-variable splits:

Rate Class	Allocated Base Revenue Requirement	Percentage from Fixed	Percentage from Variable	Fixed Component of Revenue Requirement	Variable Component of Revenue Requirement	Transformer Allowance
Residential	\$ 11,973,721	100.00%	0.00%	\$ 11,973,721	\$ -	\$ -
GS<50 kW	\$ 2,206,919	48.25%	51.75%	\$ 1,064,942	\$ 1,141,977	\$ -
GS 50 to 4999 kW	\$ 2,445,558	30.51%	69.49%	\$ 746,035	\$ 1,699,523	\$ 75,811
Sentinel Light	\$ 27,312	55.75%	44.25%	\$ 15,225	\$ 12,086	\$ -
Street Light	\$ 249,864	63.00%	37.00%	\$ 157,412	\$ 92,452	\$ -
USL	\$ 55,278	25.52%	74.48%	\$ 14,105	\$ 41,173	\$ -
Embedded Distributor	\$ 140,152	18.60%	81.40%	\$ 26,066	\$ 114,086	\$ -

Appendix A Also contains a detailed set of bill impact calculations. Essex Powerlines also filed the live Tariff and Bill Impact Model: EPLC\_TariffSchedule\_BillImpactModel\_DRO\_20250415.

## ADDITIONAL UPDATES

### DVA Continuity Schedule Distribution Revenue

Essex Powerlines has updated Distribution Revenue in Tab 4 (column I) of the the DVA Continuity schedule. Due to the updated Distribution Revenue, the calculations for Group 2 and 1509 rate riders have been updated and are reflected in the Bill Impact model.

## **Foregone Revenue Rate Riders**

Essex Powerlines has recalculated the Foregone Revenue rate riders in accordance with the updated Distribution Fixed and Variable service charges. The Foregone Revenue rate riders have been updated and are reflected in the Bill Impact model. Essex Powerlines has filed a live model EPLC\_ForegoneRevenueCalculation\_DRO\_20250415.

## **CONCLUSION**

Essex Powerlines respectfully requests that the OEB approve its Reply Submission on DRO and draft of Tariff of Rates and Charges, to be effective January 1, 2025 with an implementation date of May 1, 2025.



APPENDIX A  
BILL IMPACT MODEL

# Tariff Schedule and Bill Impacts Model (2025 Cost of Service Filers)

Quick Link

Ontario Energy Board's 2025 Electricity  
Distribution Rates Webpage

Version 1.0

Utility Name	Essex Powerlines Corporation
Assigned EB Number	EB-2024-0020
Name of Contact and Title	Grace Flood, Director Finance & Regulatory Affairs
Phone Number	519-737-9811 X 163
Email Address	gflood@essexpowerlines.ca
We are applying for rates effective	Wednesday, January 1, 2025
Rate-Setting Method	Price Cap IR
Please indicate the last Cost of Service Re-Basing Year	2018

**Legend**

- Pale green cells represent input cells.
- Pale blue cells represent drop-down lists. The applicant should select the appropriate item from the drop-down list.
- Pale grey cell represent auto-populated RRR data
- White cells contain fixed values, automatically generated values or formulae.

*This Workbook Model is protected by copyright and is being made available to you solely for the purpose of filing your rate application. You may use and copy this model for that purpose, and provide a copy of this model to any person that is advising or assisting you in that regard. Except as indicated above, any copying, reproduction, publication, sale, adaptation, translation, modification, reverse engineering or other use or dissemination of this model without the express written consent of the Ontario Energy Board is prohibited. If you provide a copy of this model to a person that is advising or assisting you in preparing the application or reviewing your draft rate order, you must ensure that the person understands and agrees to the restrictions noted above.*

*While this model has been provided in Excel format and is required to be filed with the applications, the onus remains on the applicant to ensure the accuracy of the data and the results.*



# Tariff Schedule and Bill Impacts Model (2025 Cost of Service Filers)

*Please wait as macro imports and formats your current tariff schedule*

## Essex Powerlines Corporation

### TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2024

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2023-0020

### RESIDENTIAL SERVICE CLASSIFICATION

This classification refers to an account taking electricity at 750 volts or less where the electricity is used exclusively in a separately metered living accommodation. Customers shall be residing in single-dwelling units that consist of a detached house or one unit of a semi-detached, duplex, triplex or quadruplex house, with a residential zoning. Separately metered dwellings within a town house complex or apartments building also qualify as residential customers. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

### MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	31.10
Smart Metering Entity Charge - effective until December 31, 2027	\$	0.42
Low Voltage Service Rate	\$/kWh	0.0035
Rate Rider for Disposition of Global Adjustment Account (2024) - effective until December 31, 2024 Applicable only for Non-RPP Customers	\$/kWh	0.0077
Rate Rider for Disposition of Deferral/Variance Accounts (2024) - effective until December 31, 2024	\$/kWh	0.0101
Rate Rider for Disposition of Capacity Based Recovery Account (2024) - effective until April 30, 2025 Applicable only for Class B Customers	\$/kWh	(0.0001)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0099
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0075

### MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0014
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25



# Tariff Schedule and Bill Impacts Model

## GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification refers to a non residential account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

### MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	41.91
Smart Metering Entity Charge - effective until December 31, 2027	\$	0.42
Distribution Volumetric Rate	\$/kWh	0.0144
Low Voltage Service Rate	\$/kWh	0.0034
Rate Rider for Disposition of Global Adjustment Account (2024) - effective until December 31, 2024 Applicable only for Non-RPP Customers	\$/kWh	0.0077
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2024) - effective until December 31, 2024	\$/kWh	0.0017
Rate Rider for Disposition of Deferral/Variance Accounts (2024) - effective until December 31, 2024	\$/kWh	0.0105
Rate Rider for Disposition of Capacity Based Recovery Account (2024) - effective until April 30, 2025 Applicable only for Class B Customers	\$/kWh	(0.0001)
Rate Rider for Prospective LRAM (2024) - effective until December 31, 2024	\$/kW	0.0003
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0084
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0071

### MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0014
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25



# Tariff Schedule and Bill Impacts Model

## GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION

This classification refers to a non residential account whose monthly average peak demand is equal to or greater than, or is forecast to be equal to or greater than, 50 kW but less than 5,000 kW. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to WMP, customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

### MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	274.38
Distribution Volumetric Rate	\$/kW	2.6533
Low Voltage Service Rate	\$/kW	1.4462
Rate Rider for Disposition of Global Adjustment Account (2024) - effective until December 31, 2024 Applicable only for Non-RPP Customers	\$/kWh	0.0077
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2024) - effective until December 31, 2024	\$/kW	0.0303
Rate Rider for Disposition of Deferral/Variance Accounts (2024) - effective until December 31, 2024 Applicable only for Non-Wholesale Market Participants	\$/kW	3.2552
Rate Rider for Disposition of Deferral/Variance Accounts (2024) - effective until December 31, 2024	\$/kW	0.5551
Rate Rider for Disposition of Capacity Based Recovery Account (2024) - effective until April 30, 2025 Applicable only for Class B Customers	\$/kW	(0.0375)
Rate Rider for Prospective LRAM (2024) - effective until December 31, 2024	\$/kW	0.0044
Retail Transmission Rate - Network Service Rate - Interval Metered	\$/kW	4.3247
Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered	\$/kW	3.1951

### MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP) 2. Current Tariff Schedule	\$/kWh	0.0014
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25



# Tariff Schedule and Bill Impacts Model

## EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION

This classification applies to an electricity distributor licensed by the Ontario Energy Board that is provided with electricity by means of this distributor's facilities. Further servicing details are available in the distributor's Conditions of Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's License or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

### MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	648.55
Distribution Volumetric Rate	\$/kW	1.4358
Rate Rider for Disposition of Global Adjustment Account (2024) - effective until December 31, 2024 Applicable only for Non-RPP Customers	\$/kWh	0.0077
Rate Rider for Disposition of Deferral/Variance Accounts (2024) - effective until December 31, 2024	\$/kW	3.5338
Rate Rider for Disposition of Capacity Based Recovery Account (2024) - effective until April 30, 2025 Applicable only for Class B Customers	\$/kW	(0.0360)

### MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0014
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25



# Tariff Schedule and Bill Impacts Model

## UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification refers to an account whose monthly average peak demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The customer will provide detailed manufacturer information/documentation with regard to electrical consumption of the proposed unmetered load. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

### MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	10.40
Distribution Volumetric Rate	\$/kWh	0.0324
Low Voltage Service Rate	\$/kWh	0.0034
Rate Rider for Disposition of Global Adjustment Account (2024) - effective until December 31, 2024 Applicable only for Non-RPP Customers	\$/kWh	0.0077
Rate Rider for Disposition of Deferral/Variance Accounts (2024) - effective until December 31, 2024	\$/kWh	0.0106
Rate Rider for Disposition of Capacity Based Recovery Account (2024) - effective until April 30, 2025 Applicable only for Class B Customers	\$/kWh	(0.0001)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0084
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0071

### MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0014
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25



# Tariff Schedule and Bill Impacts Model

## SENTINEL LIGHTING SERVICE CLASSIFICATION

This classification refers to accounts that are an unmetered lighting load supplied to a sentinel light. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

### MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	3.69
Distribution Volumetric Rate	\$/kW	10.5858
Low Voltage Service Rate	\$/kW	0.9942
Rate Rider for Disposition of Global Adjustment Account (2024) - effective until December 31, 2024 Applicable only for Non-RPP Customers	\$/kWh	0.0076
Rate Rider for Disposition of Deferral/Variance Accounts (2024) - effective until December 31, 2024	\$/kW	3.8859
Rate Rider for Disposition of Capacity Based Recovery Account (2024) - effective until April 30, 2025 Applicable only for Class B Customers	\$/kW	(0.0391)
Retail Transmission Rate - Network Service Rate	\$/kW	2.7029
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.1962

### MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0014
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25





# Tariff Schedule and Bill Impacts Model

## STREET LIGHTING SERVICE CLASSIFICATION

This classification refers to an account for roadway lighting with a Municipality, Regional Municipality, Ministry of Transportation and private roadway lighting operation, controlled by photo cells. The consumption for these customers will be based on the calculated connected load times the required lighting times established in the approved Ontario Energy Board street lighting load shape template. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

### MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	3.86
Distribution Volumetric Rate	\$/kW	10.4546
Low Voltage Service Rate	\$/kW	0.9877
Rate Rider for Disposition of Global Adjustment Account (2024) - effective until December 31, 2024 Applicable only for Non-RPP Customers	\$/kWh	0.0077
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2024) - effective until December 31, 2024	\$/kW	2.2516
Rate Rider for Disposition of Deferral/Variance Accounts (2024) - effective until December 31, 2024	\$/kW	3.5051
Rate Rider for Disposition of Capacity Based Recovery Account (2024) - effective until April 30, 2025 Applicable only for Class B Customers	\$/kW	(0.0357)
Rate Rider for Prospective LRAM (2024) - effective until December 31, 2024	\$/kW	0.4452
Retail Transmission Rate - Network Service Rate	\$/kW	2.6650
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.1821

### MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0014
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25



# Tariff Schedule and Bill Impacts Model

## microFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Independent Electricity System Operator's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

### MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	4.55
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### ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.60)
Primary Metering Allowance for Transformer Losses - applied to measured demand & energy	%	(1.00)

### SPECIFIC SERVICE CHARGES

#### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

### Customer Administration

Arrears certificate	\$	15.00
Statement of account	\$	15.00
Duplicate invoices for previous billing	\$	15.00
Request for other billing information	\$	15.00
Easement letter	\$	15.00
Income tax letter	\$	15.00
Account history	\$	15.00
Returned cheque (plus bank charges)	\$	15.00
Legal letter charge	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Special meter reads	\$	30.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00

### Non-Payment of Account

Late payment – per month (effective annual rate 19.56% per annum or 0.04896% compounded daily rate)	%	1.50
Reconnection at meter - during regular hours	\$	65.00



# Tariff Schedule and Bill Impacts Model

Reconnection at meter - after regular hours	\$	185.00
Reconnection at pole - during regular hours	\$	185.00
Reconnection at pole - after regular hours	\$	415.00

**Other**

Service call - customer owned equipment	\$	30.00
Service call - after regular hours	\$	165.00
Temporary service install & remove - overhead - no transformer	\$	500.00
Temporary service install & remove - underground - no transformer	\$	300.00
Temporary service install & remove - overhead - with transformer	\$	1,000.00
Specific charge for access to the power poles - \$/pole/year (with the exception of wireless attachments)	\$	37.78

**RETAIL SERVICE CHARGES (if applicable)**

**APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	117.02
Monthly fixed charge, per retailer	\$	46.81
Monthly variable charge, per customer, per retailer	\$	1.16
Distributor-consolidated billing monthly charge, per customer, per retailer	\$	0.69
Retailer-consolidated billing monthly credit, per customer, per retailer	\$	(0.69)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.59
Processing fee, per request, applied to the requesting party	\$	1.16
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	4.68
Notice of switch letter charge, per letter (unless the distributor has opted out of applying the charge as per the Ontario Energy Board's Decision and Order EB-2015-0304, issued on February 14, 2019)	\$	2.34

**LOSS FACTORS**

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor - Secondary Metered Customer < 5,000 kW	1.0355
Total Loss Factor - Primary Metered Customer < 5,000 kW	1.0251



## Tariff Schedule and Bill Impacts Model (2025 Cost of Service Filers)

*Update the following rates if an OEB Decision has been issued at the time of completing this application*

Regulatory Charges			
Effective Date of Regulatory Charges		January 1, 2024	January 1, 2025 <sup>1</sup>
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0014	0.0015
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25	0.25

Time-of-Use RPP Prices			
As of		November 1, 2024	
Off-Peak	\$/kWh	0.0760	64.00%
Mid-Peak	\$/kWh	0.1220	18.00%
On-Peak	\$/kWh	0.1580	18.00%

Ontario Electricity Rebate (OER)		
Ontario Electricity Rebate (OER)	\$	13.10%

Smart Meter Entity Charge (SME)		
Smart Meter Entity Charge (SME)	\$	0.42

Distribution Rate Protection (DRP) Amount (Applicable to LDCs under the Distribution Rate Protection program):	\$	41.39
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**Miscellaneous Service Charges**

Wireline Pole Attachment Charge	Unit	Current charge	Inflation factor <sup>2</sup>	Proposed charge <sup>3/4</sup>
Specific charge for access to the power poles - per pole/year	\$	37.78	3.60%	39.14

Retail Service Charges		Current charge	Inflation factor <sup>2</sup>	Proposed charge <sup>4</sup>
One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	117.02	3.60%	121.23
Monthly fixed charge, per retailer	\$	46.81	3.60%	48.5
Monthly variable charge, per customer, per retailer	\$/cust.	1.16	3.60%	1.2
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.69	3.60%	0.71
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	-0.69	3.60%	-0.71
Service Transaction Requests (STR)				0
Request fee, per request, applied to the requesting party	\$	0.59	3.60%	0.61
Processing fee, per request, applied to the requesting party	\$	1.16	3.60%	1.2
Electronic Business Transaction (EBT) system, applied to the requesting party				
up to twice a year		no charge		no charge
more than twice a year, per request (plus incremental delivery costs)	\$	4.68	3.60%	4.85
Notice of switch letter charge, per letter (unless the distributor has opted out of applying the charge as per the Ontario Energy Board's Decision and Order EB-2015-0304, issued on February 14, 2019)	\$	2.34	3.60%	2.42

<sup>1</sup> Regulatory charges subject to change pending OEB approved regulatory charges effective in 2025.

<sup>2</sup> Inflation factor subject to change pending OEB approved inflation rate effective in 2025.

<sup>3</sup> Applicable only to LDCs in which the province-wide pole attachment charge applies.

<sup>4</sup> Subject to change pending OEB order on miscellaneous service charges.

# Tariff Schedule and Bill Impacts Model

## (2025 Cost of Service Filers)

In column A, select the rate rider descriptions from the drop-down list in the blue cells. If the proposed rate rider cannot be found in the drop-down list, enter the rate rider description in the green cell provided in column A. The rate rider description must begin with "Rate Rider for". Please note that the following rates/charges are to be entered in the Final Tariff Schedule tab: Monthly Service Charge, Distribution Volumetric Rate and Retail Transmission Rates.

In column B, select the associated unit from the drop-down list.

In column C, enter the rate. All rate riders with a "\$" unit should be rounded to 2 decimal places and all others rounded to 4 decimal places.

In column E, enter the expiry date (e.g. April 30, 2024) or description of the expiry date in text (e.g. the effective date of the next cost of service-based rate order).

In column G, choose the sub-total as applicable in the bill impact calculation from the drop-down list for any rate riders entered in the green cells. The sub-total will be populated for the rate riders selected in the blue cells.

RESIDENTIAL SERVICE CLASSIFICATION	UNIT	RATE		DATE (EG: December 31, 2025)	SUB-TOTAL
Rate Rider for Disposition of Deferral/Variance Accounts	\$/kWh	-0.0026	- effective until	12/31/2025	B
Rate Rider for Disposition of Capacity Based Recovery Account Applicable only for Class B Custom	\$/kWh	0.0003	- effective until	12/31/2025	B
Low Voltage Service Rate	\$/kWh	0.0028	- effective until		B
			- effective until		
			- effective until		
			- effective until		
Rate Rider for Disposition of Account 1509	\$	0.32	- effective until	12/31/2025	A
Rate Rider for Disposition of Group 2 Accounts	\$	-6.94	- effective until	12/31/2025	A
Rate Rider for Disposition of Global Adjustment Account	\$/kWh	0.0057	- effective until	12/31/2025	B
Rate Rider for Disposition of Z-Factor	\$	0.64	- effective until	12/31/2025	A
Rate Rider for Foregone Distribution Revenue - Service Charge	\$	1.43	- effective until	12/31/2025	A
			- effective until		
			- effective until		
			- effective until		

GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	UNIT	RATE		DATE (EG: December 31, 2025)	SUB-TOTAL
Rate Rider for Disposition of Deferral/Variance Accounts	\$/kWh	-0.0024	- effective until	12/31/2025	B
Rate Rider for Disposition of Capacity Based Recovery Account Applicable only for Class B Custom	\$/kWh	0.0003	- effective until	12/31/2025	B
Low Voltage Service Rate	\$/kWh	0.0026	- effective until		B
			- effective until		
			- effective until		
			- effective until		
Rate Rider for Disposition of Account 1509	\$	0.82	- effective until	12/31/2025	A
Rate Rider for Disposition of Group 2 Accounts	\$/kWh	-0.0079	- effective until	12/31/2025	A
Rate Rider for Disposition of Global Adjustment Account	\$/kWh	0.0057	- effective until	12/31/2025	B
Rate Rider for Disposition of Z-Factor	\$	1.64	- effective until	12/31/2025	A
Rate Rider for Foregone Distribution Revenue - Service Charge	\$	-0.04	- effective until	12/31/2025	A
Rate Rider for Foregone Distribution Revenue - Volumetric Rate	\$/kWh	0.0010	- effective until	12/31/2025	A
			- effective until		
			- effective until		

GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	UNIT	RATE		DATE (EG: December 31, 2025)	SUB-TOTAL
Rate Rider for Disposition of Deferral/Variance Accounts	\$/kW	0.2338	- effective until	12/31/2025	B
Rate Rider for Disposition of Capacity Based Recovery Account Applicable only for Class B Custom	\$/kW	0.0676	- effective until	12/31/2025	B
Rate Rider for Disposition of Deferral/Variance Accounts Applicable only for Non-Wholesale Mark	\$/kW	-0.8613	- effective until	12/31/2025	B
Low Voltage Service Rate	\$/kW	1.1388	- effective until		B
			- effective until		
			- effective until		
			- effective until		
Rate Rider for Disposition of Account 1509	\$	8.05	- effective until	12/31/2025	A
Rate Rider for Disposition of Group 2 Accounts	\$/kW	-1.8596	- effective until	12/31/2025	A
Rate Rider for Disposition of Global Adjustment Account	\$/kWh	0.0057	- effective until	12/31/2025	B
Rate Rider for Disposition of Z-Factor	\$	13.68	- effective until	12/31/2025	A
Rate Rider for Foregone Distribution Revenue - Service Charge	\$	-7.68	- effective until	12/31/2025	A
Rate Rider for Foregone Distribution Revenue - Volumetric Rate	\$/kW	-0.0713	- effective until	12/31/2025	A
			- effective until		
			- effective until		

EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION	UNIT	RATE		DATE (EG: December 31, 2025)	SUB-TOTAL
Rate Rider for Disposition of Deferral/Variance Accounts	\$/kW	-0.8633	- effective until	12/31/2025	B
Rate Rider for Disposition of Capacity Based Recovery Account Applicable only for Class B Custom	\$/kW	0.0996	- effective until	12/31/2025	B
			- effective until		
			- effective until		
			- effective until		
			- effective until		
Rate Rider for Disposition of Account 1509	\$	27.68	- effective until	12/31/2025	A

# Tariff Schedule and Bill Impacts Model

## (2025 Cost of Service Filers)

Rate Rider for Disposition of Group 2 Accounts	\$/kW	-2.2573	- effective until	12/31/2025	A
Rate Rider for Disposition of Global Adjustment Account	\$/kWh	0.0057	- effective until	12/31/2025	B
Rate Rider for Disposition of Z-Factor	\$	62.78	- effective until	12/31/2025	A
Rate Rider for Foregone Distribution Revenue - Service Charge	\$	-52.78	- effective until	12/31/2025	A
Rate Rider for Foregone Distribution Revenue - Volumetric Rate	\$/kW	-0.1169	- effective until	12/31/2025	A
			- effective until		
			- effective until		

UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	UNIT	RATE		DATE (EG: December 31, 2025)	SUB-TOTAL
Rate Rider for Disposition of Deferral/Variance Accounts	\$/kWh	-0.0024	- effective until	12/31/2025	B
Rate Rider for Disposition of Capacity Based Recovery Account Applicable only for Class B Custom	\$/kWh	0.0003	- effective until	12/31/2025	B
			- effective until		
Low Voltage Service Rate	\$/kWh	0.0026	- effective until		B
			- effective until		
			- effective until		
Rate Rider for Disposition of Account 1509	\$	0.35	- effective until	12/31/2025	A
Rate Rider for Disposition of Group 2 Accounts	\$/kWh	-0.0085	- effective until	12/31/2025	A
Rate Rider for Disposition of Global Adjustment Account	\$/kWh	0.0057	- effective until	12/31/2025	B
Rate Rider for Disposition of Z-Factor	\$	0.99	- effective until	12/31/2025	A
Rate Rider for Foregone Distribution Revenue - Service Charge	\$	-0.46	- effective until	12/31/2025	A
Rate Rider for Foregone Distribution Revenue - Volumetric Rate	\$/kWh	-0.0015	- effective until	12/31/2025	A
			- effective until		
			- effective until		

SENTINEL LIGHTING SERVICE CLASSIFICATION	UNIT	RATE		DATE (EG: December 31, 2025)	SUB-TOTAL
Rate Rider for Disposition of Deferral/Variance Accounts	\$/kW	-0.8615	- effective until	12/31/2025	B
Rate Rider for Disposition of Capacity Based Recovery Account Applicable only for Class B Custom	\$/kW	0.0968	- effective until	12/31/2025	B
			- effective until		
Low Voltage Service Rate	\$/kW	0.7827	- effective until		B
			- effective until		
			- effective until		
Rate Rider for Disposition of Account 1509	\$	0.10	- effective until	12/31/2025	A
Rate Rider for Disposition of Group 2 Accounts	\$/kW	-4.7610	- effective until	12/31/2025	A
Rate Rider for Disposition of Global Adjustment Account	\$/kWh	0.0057	- effective until	12/31/2025	B
Rate Rider for Disposition of Z-Factor	\$	0.25	- effective until	12/31/2025	A
Rate Rider for Foregone Distribution Revenue - Service Charge	\$	1.08	- effective until	12/31/2025	A
Rate Rider for Foregone Distribution Revenue - Volumetric Rate	\$/kW	3.1111	- effective until	12/31/2025	A
			- effective until		
			- effective until		

STREET LIGHTING SERVICE CLASSIFICATION	UNIT	RATE		DATE (EG: December 31, 2025)	SUB-TOTAL
Rate Rider for Disposition of Deferral/Variance Accounts	\$/kW	-0.7524	- effective until	12/31/2025	B
Rate Rider for Disposition of Capacity Based Recovery Account Applicable only for Class B Custom	\$/kW	0.0872	- effective until	12/31/2025	B
			- effective until		
Low Voltage Service Rate	\$/kW	0.7777	- effective until		B
			- effective until		
			- effective until		
Rate Rider for Disposition of Account 1509	\$	0.07	- effective until	12/31/2025	A
Rate Rider for Disposition of Group 2 Accounts	\$/kW	-4.2746	- effective until	12/31/2025	A
Rate Rider for Disposition of Global Adjustment Account	\$/kWh	0.0057	- effective until	12/31/2025	B
Rate Rider for Disposition of Z-Factor	\$	0.13	- effective until	12/31/2025	A
Rate Rider for Foregone Distribution Revenue - Service Charge	\$	0.40	- effective until	12/31/2025	A
Rate Rider for Foregone Distribution Revenue - Volumetric Rate	\$/kW	1.0586	- effective until	12/31/2025	A
			- effective until		
			- effective until		

microFIT SERVICE CLASSIFICATION	UNIT	RATE		DATE (EG: December 31, 2025)	SUB-TOTAL
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		

# Tariff Schedule and Bill Impacts Model

## (2025 Cost of Service Filers)

			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		

**TARIFF OF RATES AND CHARGES**  
**Effective and Implementation Date January 1, 2025**  
**This schedule supersedes and replaces all previously**  
**approved schedules of Rates, Charges and Loss Factors**

EB-2024-0020

## RESIDENTIAL SERVICE CLASSIFICATION

This classification refers to an account taking electricity at 750 volts or less where the electricity is used exclusively in a separately metered living accommodation. Customers shall be residing in single-dwelling units that consist of a detached house or one unit of a semi-detached, duplex, triplex or quadruplex house, with a residential zoning. Separately metered dwellings within a town house complex or apartments building also qualify as residential customers. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

## APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

## MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	33.95
Rate Rider for Foregone Distribution Revenue - Service Charge - effective until December 31, 2025	\$	1.43
Rate Rider for Disposition of Z-Factor - effective until December 31, 2025	\$	0.64
Rate Rider for Disposition of Group 2 Accounts - effective until December 31, 2025	\$	(6.94)
Rate Rider for Disposition of Account 1509 - effective until December 31, 2025	\$	0.32
Smart Metering Entity Charge - effective until December 31, 2027	\$	0.42
Low Voltage Service Rate	\$/kWh	0.0028
Rate Rider for Disposition of Capacity Based Recovery Account (2024) - effective until April 30, 2025 Applicable only for Class B Customers	\$/kWh	(0.0001)
Rate Rider for Disposition of Deferral/Variance Accounts - effective until December 31, 2025	\$/kWh	(0.0026)
Rate Rider for Disposition of Capacity Based Recovery Account Applicable only for Class B Customers - effective until December 31, 2025	\$/kWh	0.0003
Rate Rider for Disposition of Global Adjustment Account - effective until December 31, 2025	\$/kWh	0.0057
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0105
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0076

## MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0015
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25



**TARIFF OF RATES AND CHARGES**  
**Effective and Implementation Date January 1, 2025**  
**This schedule supersedes and replaces all previously**  
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EB-2024-0020

## GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification refers to a non residential account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

### MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	41.82
Rate Rider for Foregone Distribution Revenue - Service Charge - effective until December 31, 2025	\$	(0.04)
Rate Rider for Disposition of Z-Factor - effective until December 31, 2025	\$	1.64
Rate Rider for Disposition of Account 1509 - effective until December 31, 2025	\$	0.82
Smart Metering Entity Charge - effective until December 31, 2027	\$	0.42
Rate Rider for Disposition of Deferral/Variance Accounts - effective until December 31, 2025	\$/kWh	(0.0024)
Rate Rider for Disposition of Capacity Based Recovery Account Applicable only for Class B Customers - effective until December 31, 2025	\$/kWh	0.0003
Rate Rider for Disposition of Group 2 Accounts - effective until December 31, 2025	\$/kWh	(0.0079)
Rate Rider for Disposition of Global Adjustment Account - effective until December 31, 2025	\$/kWh	0.0057
Rate Rider for Foregone Distribution Revenue - Volumetric Rate - effective until December 31, 2025	\$/kWh	0.0010
Distribution Volumetric Rate	\$/kWh	0.0163
Low Voltage Service Rate	\$/kWh	0.0026
Rate Rider for Disposition of Capacity Based Recovery Account (2024) - effective until April 30, 2025 Applicable only for Class B Customers	\$/kWh	(0.0001)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0089
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0073

### MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0015
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

**TARIFF OF RATES AND CHARGES**  
**Effective and Implementation Date January 1, 2025**  
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EB-2024-0020

## GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION

This classification refers to a non residential account whose monthly average peak demand is equal to or greater than, or is forecast to be equal to or greater than, 50 kW but less than 5,000 kW. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to WMP, customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

### MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	259.03
Rate Rider for Foregone Distribution Revenue - Service Charge - effective until December 31, 2025	\$	(7.68)
Rate Rider for Disposition of Z-Factor - effective until December 31, 2025	\$	13.68
Rate Rider for Disposition of Account 1509 - effective until December 31, 2025	\$	8.05
Rate Rider for Disposition of Deferral/Variance Accounts - effective until December 31, 2025	\$/kW	0.2338
Rate Rider for Disposition of Capacity Based Recovery Account Applicable only for Class B Customers - effective until December 31, 2025	\$/kW	0.0676

## TARIFF OF RATES AND CHARGES

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Rate Rider for Disposition of Deferral/Variance Accounts Applicable only for Non-Wholesale Market Participants - effective until December 31, 2025	\$/kW	(0.8613)
Rate Rider for Disposition of Group 2 Accounts - effective until December 31, 2025	\$/kW	(1.8596)
Rate Rider for Disposition of Global Adjustment Account - effective until December 31, 2025	\$/kWh	0.0057
Rate Rider for Foregone Distribution Revenue - Volumetric Rate - effective until December 31, 2025	\$/kW	(0.0713)
Distribution Volumetric Rate	\$/kW	2.5108
Low Voltage Service Rate	\$/kW	1.1388
Rate Rider for Disposition of Capacity Based Recovery Account (2024) - effective until April 30, 2025 Applicable only for Class B Customers	\$/kW	(0.0375)
Retail Transmission Rate - Network Service Rate - Interval Metered	\$/kW	4.5743
Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered	\$/kW	3.2626
<b>MONTHLY RATES AND CHARGES - Regulatory Component</b>		
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0015
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

**TARIFF OF RATES AND CHARGES**  
**Effective and Implementation Date January 1, 2025**  
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EB-2024-0020

## EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION

This classification applies to an electricity distributor licensed by the Ontario Energy Board that is provided with electricity by means of this distributor's facilities. Further servicing details are available in the distributor's Conditions of Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's License or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

### MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	543.00
Rate Rider for Foregone Distribution Revenue - Service Charge - effective until December 31, 2025	\$	(52.78)
Rate Rider for Disposition of Z-Factor - effective until December 31, 2025	\$	62.78
Rate Rider for Disposition of Account 1509 - effective until December 31, 2025	\$	27.68
Rate Rider for Disposition of Deferral/Variance Accounts - effective until December 31, 2025	\$/kW	(0.8633)
Rate Rider for Disposition of Capacity Based Recovery Account Applicable only for Class B Customers - effective until December 31, 2025	\$/kW	0.0996
Rate Rider for Disposition of Group 2 Accounts - effective until December 31, 2025	\$/kW	(2.2573)
Rate Rider for Disposition of Global Adjustment Account - effective until December 31, 2025	\$/kWh	0.0057
Rate Rider for Foregone Distribution Revenue - Volumetric Rate - effective until December 31, 2025	\$/kW	(0.1169)
Distribution Volumetric Rate	\$/kW	1.2021
Rate Rider for Disposition of Capacity Based Recovery Account (2024) - effective until April 30, 2025 Applicable only for Class B Customers	\$/kW	(0.0360)

### MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0015
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

## TARIFF OF RATES AND CHARGES

### Effective and Implementation Date January 1, 2025

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### UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification refers to an account whose monthly average peak demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The customer will provide detailed manufacturer information/documentation with regard to electrical consumption of the proposed unmetered load. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

#### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

#### MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	9.48
Rate Rider for Foregone Distribution Revenue - Service Charge - effective until December 31, 2025	\$	(0.46)
Rate Rider for Disposition of Z-Factor - effective until December 31, 2025	\$	0.99
Rate Rider for Disposition of Account 1509 - effective until December 31, 2025	\$	0.35
Rate Rider for Disposition of Deferral/Variance Accounts - effective until December 31, 2025	\$/kWh	(0.0024)
Rate Rider for Disposition of Capacity Based Recovery Account Applicable only for Class B Customers - effective until December 31, 2025	\$/kWh	0.0003
Rate Rider for Disposition of Group 2 Accounts - effective until December 31, 2025	\$/kWh	(0.0085)
Rate Rider for Disposition of Global Adjustment Account - effective until December 31, 2025	\$/kWh	0.0057
Rate Rider for Foregone Distribution Revenue - Volumetric Rate - effective until December 31, 2025	\$/kWh	(0.0015)
Distribution Volumetric Rate	\$/kWh	0.0295
Low Voltage Service Rate	\$/kWh	0.0026
Rate Rider for Disposition of Capacity Based Recovery Account (2024) - effective until April 30, 2025 Applicable only for Class B Customers	\$/kWh	(0.0001)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0089
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0073

#### MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0015
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

**TARIFF OF RATES AND CHARGES**  
**Effective and Implementation Date January 1, 2025**  
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## SENTINEL LIGHTING SERVICE CLASSIFICATION

This classification refers to accounts that are an unmetered lighting load supplied to a sentinel light. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

### MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	5.85
Rate Rider for Foregone Distribution Revenue - Service Charge - effective until December 31, 2025	\$	1.08
Rate Rider for Disposition of Z-Factor - effective until December 31, 2025	\$	0.25
Rate Rider for Disposition of Account 1509 - effective until December 31, 2025	\$	0.10
Rate Rider for Disposition of Deferral/Variance Accounts - effective until December 31, 2025	\$/kW	(0.8615)
Rate Rider for Disposition of Capacity Based Recovery Account Applicable only for Class B Customers - effective until December 31, 2025	\$/kW	0.0968
Rate Rider for Disposition of Group 2 Accounts - effective until December 31, 2025	\$/kW	(4.7610)
Rate Rider for Disposition of Global Adjustment Account - effective until December 31, 2025	\$/kWh	0.0057
Rate Rider for Foregone Distribution Revenue - Volumetric Rate - effective until December 31, 2025	\$/kW	3.1111
Distribution Volumetric Rate	\$/kW	16.8080
Low Voltage Service Rate	\$/kW	0.7827
Rate Rider for Disposition of Capacity Based Recovery Account (2024) - effective until April 30, 2025 Applicable only for Class B Customers	\$/kW	(0.0391)
Retail Transmission Rate - Network Service Rate	\$/kW	2.8590
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.2426

### MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0015
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

**TARIFF OF RATES AND CHARGES**  
**Effective and Implementation Date January 1, 2025**  
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EB-2024-0020

## STREET LIGHTING SERVICE CLASSIFICATION

This classification refers to an account for roadway lighting with a Municipality, Regional Municipality, Ministry of Transportation and private roadway lighting operation, controlled by photo cells. The consumption for these customers will be based on the calculated connected load times the required lighting times established in the approved Ontario Energy Board street lighting load shape template. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

### MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	4.65
Rate Rider for Foregone Distribution Revenue - Service Charge - effective until December 31, 2025	\$	0.40
Rate Rider for Disposition of Z-Factor - effective until December 31, 2025	\$	0.13
Rate Rider for Disposition of Account 1509 - effective until December 31, 2025	\$	0.07
Rate Rider for Disposition of Deferral/Variance Accounts - effective until December 31, 2025	\$/kW	(0.7524)
Rate Rider for Disposition of Capacity Based Recovery Account Applicable only for Class B Customers - effective until December 31, 2025	\$/kW	0.0872
Rate Rider for Disposition of Group 2 Accounts - effective until December 31, 2025	\$/kW	(4.2746)
Rate Rider for Disposition of Global Adjustment Account - effective until December 31, 2025	\$/kWh	0.0057
Rate Rider for Foregone Distribution Revenue - Volumetric Rate - effective until December 31, 2025	\$/kW	1.0586
Distribution Volumetric Rate	\$/kW	12.5717
Low Voltage Service Rate	\$/kW	0.7777
Rate Rider for Disposition of Capacity Based Recovery Account (2024) - effective until April 30, 2025 Applicable only for Class B Customers	\$/kW	(0.0357)
Retail Transmission Rate - Network Service Rate	\$/kW	2.8188
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.2282

### MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0015
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

**TARIFF OF RATES AND CHARGES**  
**Effective and Implementation Date January 1, 2025**  
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EB-2024-0020

## microFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Independent Electricity System Operator's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

### MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	5.00
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### ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.60)
Primary Metering Allowance for Transformer Losses - applied to measured demand & energy	%	(1.00)

### SPECIFIC SERVICE CHARGES

#### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

#### Customer Administration

Arrears certificate	\$	15.00
Statement of account	\$	15.00
Duplicate invoices for previous billing	\$	15.00
Request for other billing information	\$	15.00
Easement letter	\$	15.00
Income tax letter	\$	15.00
Account history	\$	15.00
Returned cheque (plus bank charges)	\$	15.00



## TARIFF OF RATES AND CHARGES

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Legal letter charge	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Special meter reads	\$	30.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00

#### Non-Payment of Account

Late payment – per month (effective annual rate 19.56% per annum or 0.04896% compounded daily rate)	%	1.50
Reconnection at meter - during regular hours	\$	65.00
Reconnection at meter - after regular hours	\$	185.00
Reconnection at pole - during regular hours	\$	185.00
Reconnection at pole - after regular hours	\$	415.00

#### Other

Service call - customer owned equipment	\$	30.00
Service call - after regular hours	\$	165.00
Temporary service install & remove - overhead - no transformer	\$	500.00
Temporary service install & remove - underground - no transformer	\$	300.00
Temporary service install & remove - overhead - with transformer	\$	1,000.00
Specific charge for access to the power poles - \$/pole/year		39.14
(with the exception of wireless attachments)	\$	39.14

## RETAIL SERVICE CHARGES (if applicable)

#### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	121.23
Monthly fixed charge, per retailer	\$	48.50
Monthly variable charge, per customer, per retailer	\$	1.20
Distributor-consolidated billing monthly charge, per customer, per retailer	\$	0.71
Retailer-consolidated billing monthly credit, per customer, per retailer	\$	(0.71)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.61
Processing fee, per request, applied to the requesting party	\$	1.20
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the		

**TARIFF OF RATES AND CHARGES**  
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Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	4.85
Notice of switch letter charge, per letter (unless the distributor has opted out of applying the charge as per the Ontario Energy Board's Decision and Order EB-2015-0304, issued on February 14, 2019)	\$	2.42

## LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor - Secondary Metered Customer < 5,000 kW	1.0425
Total Loss Factor - Primary Metered Customer < 5,000 kW	1.0320





Customer Class:	RESIDENTIAL SERVICE CLASSIFICATION	
RPP / Non-RPP:	RPP	
Consumption	750	kWh
Demand	-	kW
Current Loss Factor	1.0355	
Proposed/Approved Loss Factor	1.0425	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 31.10	1	\$ 31.10	\$ 33.95	1	\$ 33.95	\$ 2.85	9.16%
Distribution Volumetric Rate	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	-
Fixed Rate Riders	\$ -	1	\$ -	\$ (4.55)	1	\$ (4.55)	\$ (4.55)	-
Volumetric Rate Riders	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	-
<b>Sub-Total A (excluding pass through)</b>			<b>\$ 31.10</b>			<b>\$ 29.40</b>	<b>\$ (1.70)</b>	<b>-5.47%</b>
Line Losses on Cost of Power	\$ 0.0990	27	\$ 2.64	\$ 0.0990	32	\$ 3.16	\$ 0.52	19.72%
Total Deferral/Variance Account Rate Riders	\$ 0.0101	750	\$ 7.58	\$ (0.0026)	750	\$ (1.95)	\$ (9.53)	-125.74%
CBR Class B Rate Riders	\$ (0.0001)	750	\$ (0.08)	\$ 0.0002	750	\$ 0.15	\$ 0.23	-300.00%
GA Rate Riders	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	-
Low Voltage Service Charge	\$ 0.0035	750	\$ 2.63	\$ 0.0028	750	\$ 2.10	\$ (0.53)	-20.00%
Smart Meter Entity Charge (if applicable)	\$ 0.42	1	\$ 0.42	\$ 0.42	1	\$ 0.42	\$ -	0.00%
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
Additional Volumetric Rate Riders	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	-
<b>Sub-Total B - Distribution (includes Sub-Total A)</b>			<b>\$ 44.28</b>			<b>\$ 33.28</b>	<b>\$ (11.01)</b>	<b>-24.85%</b>
RTSR - Network	\$ 0.0099	777	\$ 7.69	\$ 0.0105	782	\$ 8.21	\$ 0.52	6.78%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0075	777	\$ 5.82	\$ 0.0076	782	\$ 5.94	\$ 0.12	2.02%
<b>Sub-Total C - Delivery (including Sub-Total B)</b>			<b>\$ 57.80</b>			<b>\$ 47.43</b>	<b>\$ (10.37)</b>	<b>-17.94%</b>
Wholesale Market Service Charge (WMSC)	\$ 0.0045	777	\$ 3.49	\$ 0.0045	782	\$ 3.52	\$ 0.02	0.68%
Rural and Remote Rate Protection (RRRP)	\$ 0.0015	777	\$ 1.16	\$ 0.0015	782	\$ 1.17	\$ 0.01	0.68%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
TOU - Off Peak	\$ 0.0760	480	\$ 36.48	\$ 0.0760	480	\$ 36.48	\$ -	0.00%
TOU - Mid Peak	\$ 0.1220	135	\$ 16.47	\$ 0.1220	135	\$ 16.47	\$ -	0.00%
TOU - On Peak	\$ 0.1580	135	\$ 21.33	\$ 0.1580	135	\$ 21.33	\$ -	0.00%
<b>Total Bill on TOU (before Taxes)</b>			<b>\$ 136.98</b>			<b>\$ 126.65</b>	<b>\$ (10.33)</b>	<b>-7.54%</b>
HST	13%		\$ 17.81	13%		\$ 16.46	\$ (1.34)	-7.54%
Ontario Electricity Rebate	13.1%		\$ (17.95)	13.1%		\$ (16.59)	\$ 1.35	-
<b>Total Bill on TOU</b>			<b>\$ 136.85</b>			<b>\$ 126.52</b>	<b>\$ (10.32)</b>	<b>-7.54%</b>

In the manager's summary, discuss the reasoning for the change in RTSR rates

Customer Class: **GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION**

RPP / Non-RPP: **RPP**

Consumption **2,000** kWh

Demand **-** kW

Current Loss Factor **1.0355**

Proposed/Approved Loss Factor **1.0425**

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 41.91	1	\$ 41.91	\$ 41.82	1	\$ 41.82	\$ (0.09)	-0.21%
Distribution Volumetric Rate	\$ 0.0144	2000	\$ 28.80	\$ 0.0163	2000	\$ 32.60	\$ 3.80	13.19%
Fixed Rate Riders	\$ -	1	\$ -	\$ 2.42	1	\$ 2.42	\$ 2.42	
Volumetric Rate Riders	\$ 0.0020	2000	\$ 4.00	\$ (0.0069)	2000	\$ (13.80)	\$ (17.80)	-445.00%
<b>Sub-Total A (excluding pass through)</b>			<b>\$ 74.71</b>			<b>\$ 63.04</b>	<b>\$ (11.67)</b>	<b>-15.62%</b>
Line Losses on Cost of Power	\$ 0.0990	71	\$ 7.03	\$ 0.0990	85	\$ 8.42	\$ 1.39	19.72%
Total Deferral/Variance Account Rate Riders	\$ 0.0105	2,000	\$ 21.00	\$ (0.0024)	2,000	\$ (4.80)	\$ (25.80)	-122.86%
CBR Class B Rate Riders	\$ (0.0001)	2,000	\$ (0.20)	\$ 0.0002	2,000	\$ 0.40	\$ 0.60	-300.00%
GA Rate Riders	\$ -	2,000	\$ -	\$ -	2,000	\$ -	\$ -	
Low Voltage Service Charge	\$ 0.0034	2,000	\$ 6.80	\$ 0.0026	2,000	\$ 5.20	\$ (1.60)	-23.53%
Smart Meter Entity Charge (if applicable)	\$ 0.42	1	\$ 0.42	\$ 0.42	1	\$ 0.42	\$ -	0.00%
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	2,000	\$ -	\$ -	2,000	\$ -	\$ -	
<b>Sub-Total B - Distribution (includes Sub-Total A)</b>			<b>\$ 109.76</b>			<b>\$ 72.68</b>	<b>\$ (37.08)</b>	<b>-33.79%</b>
RTSR - Network	\$ 0.0084	2,071	\$ 17.40	\$ 0.0089	2,085	\$ 18.56	\$ 1.16	6.67%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0071	2,071	\$ 14.70	\$ 0.0073	2,085	\$ 15.22	\$ 0.52	3.51%
<b>Sub-Total C - Delivery (including Sub-Total B)</b>			<b>\$ 141.86</b>			<b>\$ 106.46</b>	<b>\$ (35.41)</b>	<b>-24.96%</b>
Wholesale Market Service Charge (WMSC)	\$ 0.0045	2,071	\$ 9.32	\$ 0.0045	2,085	\$ 9.38	\$ 0.06	0.68%
Rural and Remote Rate Protection (RRRP)	\$ 0.0015	2,071	\$ 3.11	\$ 0.0015	2,085	\$ 3.13	\$ 0.02	0.68%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
TOU - Off Peak	\$ 0.0760	1,280	\$ 97.28	\$ 0.0760	1,280	\$ 97.28	\$ -	0.00%
TOU - Mid Peak	\$ 0.1220	360	\$ 43.92	\$ 0.1220	360	\$ 43.92	\$ -	0.00%
TOU - On Peak	\$ 0.1580	360	\$ 56.88	\$ 0.1580	360	\$ 56.88	\$ -	0.00%
<b>Total Bill on TOU (before Taxes)</b>			<b>\$ 352.62</b>			<b>\$ 317.30</b>	<b>\$ (35.32)</b>	<b>-10.02%</b>
HST	13%		\$ 45.84	13%		\$ 41.25	\$ (4.59)	-10.02%
Ontario Electricity Rebate	13.1%		\$ (46.19)	13.1%		\$ (41.57)	\$ 4.63	
<b>Total Bill on TOU</b>			<b>\$ 352.27</b>			<b>\$ 316.98</b>	<b>\$ (35.29)</b>	<b>-10.02%</b>

In the manager's summary, discuss the reasoning for the change in RTSR rates

Customer Class:	GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	
RPP / Non-RPP:	Non-RPP (Other)	
Consumption	40,000	kWh
Demand	100	kW
Current Loss Factor	1.0355	
Proposed/Approved Loss Factor	1.0425	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 274.38	1	\$ 274.38	\$ 259.03	1	\$ 259.03	\$ (15.35)	-5.59%
Distribution Volumetric Rate	\$ 2.6533	100	\$ 265.33	\$ 2.5108	100	\$ 251.08	\$ (14.25)	-5.37%
Fixed Rate Riders	\$ -	1	\$ -	\$ 14.05	1	\$ 14.05	\$ 14.05	
Volumetric Rate Riders	\$ 0.0347	100	\$ 3.47	\$ (1.9309)	100	\$ (193.09)	\$ (196.56)	-5664.55%
<b>Sub-Total A (excluding pass through)</b>			<b>\$ 543.18</b>			<b>\$ 331.07</b>	<b>\$ (212.11)</b>	<b>-39.05%</b>
Line Losses on Cost of Power	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
Total Deferral/Variance Account Rate Riders	\$ 3.8103	100	\$ 381.03	\$ (0.6275)	100	\$ (62.75)	\$ (443.78)	-116.47%
CBR Class B Rate Riders	\$ (0.0375)	100	\$ (3.75)	\$ 0.0301	100	\$ 3.01	\$ 6.76	-180.27%
GA Rate Riders	\$ 0.0077	40,000	\$ 308.00	\$ 0.0057	40,000	\$ 228.00	\$ (80.00)	-25.97%
Low Voltage Service Charge	\$ 1.4462	100	\$ 144.62	\$ 1.1388	100	\$ 113.88	\$ (30.74)	-21.26%
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	100	\$ -	\$ -	100	\$ -	\$ -	
<b>Sub-Total B - Distribution (includes Sub-Total A)</b>			<b>\$ 1,373.08</b>			<b>\$ 613.21</b>	<b>\$ (759.87)</b>	<b>-55.34%</b>
RTSR - Network	\$ 4.3247	100	\$ 432.47	\$ 4.5743	100	\$ 457.43	\$ 24.96	5.77%
RTSR - Connection and/or Line and Transformation Connection	\$ 3.1951	100	\$ 319.51	\$ 3.2626	100	\$ 326.26	\$ 6.75	2.11%
<b>Sub-Total C - Delivery (including Sub-Total B)</b>			<b>\$ 2,125.06</b>			<b>\$ 1,396.90</b>	<b>\$ (728.16)</b>	<b>-34.27%</b>
Wholesale Market Service Charge (WMSC)	\$ 0.0045	41,420	\$ 186.39	\$ 0.0045	41,700	\$ 187.65	\$ 1.26	0.68%
Rural and Remote Rate Protection (RRRP)	\$ 0.0015	41,420	\$ 62.13	\$ 0.0015	41,700	\$ 62.55	\$ 0.42	0.68%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Average IESO Wholesale Market Price	\$ 0.0892	41,420	\$ 3,693.42	\$ 0.0892	41,700	\$ 3,718.39	\$ 24.97	0.68%
<b>Total Bill on Average IESO Wholesale Market Price</b>			<b>\$ 6,067.25</b>			<b>\$ 5,365.74</b>	<b>\$ (701.51)</b>	<b>-11.56%</b>
HST	13%		\$ 788.74	13%		\$ 697.55	\$ (91.20)	-11.56%
Ontario Electricity Rebate	13.1%		\$ -	13.1%		\$ -	\$ -	
<b>Total Bill on Average IESO Wholesale Market Price</b>			<b>\$ 6,855.99</b>			<b>\$ 6,063.29</b>	<b>\$ (792.71)</b>	<b>-11.56%</b>

In the manager's summary, discuss the reasoning for the change in RTSR rates

Customer Class:	EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION	
RPP / Non-RPP:	Non-RPP (Other)	
Consumption	200,000	kWh
Demand	50	kW
Current Loss Factor	1.0355	
Proposed/Approved Loss Factor	1.0425	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 648.55	1	\$ 648.55	\$ 543.00	1	\$ 543.00	\$ (105.55)	-16.27%
Distribution Volumetric Rate	\$ 1.4358	50	\$ 71.79	\$ 1.2021	50	\$ 60.11	\$ (11.69)	-16.28%
Fixed Rate Riders	\$ -	1	\$ -	\$ 37.68	1	\$ 37.68	\$ 37.68	
Volumetric Rate Riders	\$ -	50	\$ -	\$ (2.3742)	50	\$ (118.71)	\$ (118.71)	
<b>Sub-Total A (excluding pass through)</b>			<b>\$ 720.34</b>			<b>\$ 522.08</b>	<b>\$ (198.27)</b>	<b>-27.52%</b>
Line Losses on Cost of Power	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
Total Deferral/Variance Account Rate Riders	\$ 3.5338	50	\$ 176.69	\$ (0.8633)	50	\$ (43.17)	\$ (219.86)	-124.43%
CBR Class B Rate Riders	\$ (0.0360)	50	\$ (1.80)	\$ 0.0636	50	\$ 3.18	\$ 4.98	-276.67%
GA Rate Riders	\$ 0.0077	200,000	\$ 1,540.00	\$ 0.0057	200,000	\$ 1,140.00	\$ (400.00)	-25.97%
Low Voltage Service Charge	\$ -	50	\$ -	\$ -	50	\$ -	\$ -	
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	50	\$ -	\$ -	50	\$ -	\$ -	
<b>Sub-Total B - Distribution (includes Sub-Total A)</b>			<b>\$ 2,435.23</b>			<b>\$ 1,622.09</b>	<b>\$ (813.14)</b>	<b>-33.39%</b>
RTSR - Network	\$ -	50	\$ -	\$ -	50	\$ -	\$ -	
RTSR - Connection and/or Line and Transformation Connection	\$ -	50	\$ -	\$ -	50	\$ -	\$ -	
<b>Sub-Total C - Delivery (including Sub-Total B)</b>			<b>\$ 2,435.23</b>			<b>\$ 1,622.09</b>	<b>\$ (813.14)</b>	<b>-33.39%</b>
Wholesale Market Service Charge (WMSC)	\$ 0.0045	207,100	\$ 931.95	\$ 0.0045	208,500	\$ 938.25	\$ 6.30	0.68%
Rural and Remote Rate Protection (RRRP)	\$ 0.0015	207,100	\$ 310.65	\$ 0.0015	208,500	\$ 312.75	\$ 2.10	0.68%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Average IESO Wholesale Market Price	\$ 0.0892	207,100	\$ 18,467.11	\$ 0.0892	208,500	\$ 18,591.95	\$ 124.84	0.68%
<b>Total Bill on Average IESO Wholesale Market Price</b>			<b>\$ 22,145.19</b>			<b>\$ 21,465.29</b>	<b>\$ (679.90)</b>	<b>-3.07%</b>
HST	13%		\$ 2,878.87	13%		\$ 2,790.49	\$ (88.39)	-3.07%
Ontario Electricity Rebate	13.1%		\$ -	13.1%		\$ -	\$ -	
<b>Total Bill on Average IESO Wholesale Market Price</b>			<b>\$ 25,024.06</b>			<b>\$ 24,255.77</b>	<b>\$ (768.29)</b>	<b>-3.07%</b>



Customer Class:	UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	
RPP / Non-RPP:	RPP	
Consumption	115,297	kWh
Demand	-	kW
Current Loss Factor	1.0355	
Proposed/Approved Loss Factor	1.0425	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 10.40	123	\$ 1,279.20	\$ 9.48	123	\$ 1,166.04	\$ (113.16)	-8.85%
Distribution Volumetric Rate	\$ 0.0324	115,297	\$ 3,735.62	\$ 0.0295	115,297	\$ 3,401.26	\$ (334.36)	-8.95%
Fixed Rate Riders	\$ -	1	\$ -	\$ 0.88	1	\$ 0.88	\$ 0.88	
Volumetric Rate Riders	\$ -	115,297	\$ -	\$ (0.0100)	115,297	\$ (1,152.97)	\$ (1,152.97)	
<b>Sub-Total A (excluding pass through)</b>			<b>\$ 5,014.82</b>			<b>\$ 3,415.21</b>	<b>\$ (1,599.61)</b>	<b>-31.90%</b>
Line Losses on Cost of Power	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
Total Deferral/Variance Account Rate Riders	\$ 0.0106	115,297	\$ 1,222.15	\$ (0.0024)	115,297	\$ (276.71)	\$ (1,498.86)	-122.64%
CBR Class B Rate Riders	\$ (0.0001)	115,297	\$ (11.53)	\$ 0.0002	115,297	\$ 23.06	\$ 34.59	-300.00%
GA Rate Riders	\$ -	115,297	\$ -	\$ -	115,297	\$ -	\$ -	
Low Voltage Service Charge	\$ 0.0034	115,297	\$ 392.01	\$ 0.0026	115,297	\$ 299.77	\$ (92.24)	-23.53%
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	115,297	\$ -	\$ -	115,297	\$ -	\$ -	
<b>Sub-Total B - Distribution (includes Sub-Total A)</b>			<b>\$ 6,617.45</b>			<b>\$ 3,461.33</b>	<b>\$ (3,156.12)</b>	<b>-47.69%</b>
RTSR - Network	\$ 0.0084	119,390	\$ 1,002.88	\$ 0.0089	120,197	\$ 1,069.75	\$ 66.88	6.67%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0071	119,390	\$ 847.67	\$ 0.0073	120,197	\$ 877.44	\$ 29.77	3.51%
<b>Sub-Total C - Delivery (including Sub-Total B)</b>			<b>\$ 8,468.00</b>			<b>\$ 5,408.52</b>	<b>\$ (3,059.47)</b>	<b>-36.13%</b>
Wholesale Market Service Charge (WMSC)	\$ 0.0045	119,390	\$ 537.26	\$ 0.0045	120,197	\$ 540.89	\$ 3.63	0.68%
Rural and Remote Rate Protection (RRRP)	\$ 0.0015	119,390	\$ 179.09	\$ 0.0015	120,197	\$ 180.30	\$ 1.21	0.68%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
TOU - Off Peak	\$ 0.0760	76,410	\$ 5,807.13	\$ 0.0760	76,926	\$ 5,846.39	\$ 39.26	0.68%
TOU - Mid Peak	\$ 0.1220	21,490	\$ 2,621.81	\$ 0.1220	21,635	\$ 2,639.53	\$ 17.72	0.68%
TOU - On Peak	\$ 0.1580	21,490	\$ 3,395.45	\$ 0.1580	21,635	\$ 3,418.41	\$ 22.95	0.68%
<b>Total Bill on TOU (before Taxes)</b>			<b>\$ 21,008.98</b>			<b>\$ 18,034.28</b>	<b>\$ (2,974.70)</b>	<b>-14.16%</b>
HST	13%		\$ 2,731.17	13%		\$ 2,344.46	\$ (386.71)	-14.16%
Ontario Electricity Rebate	13.1%		\$ -	13.1%		\$ -	\$ -	
<b>Total Bill on TOU</b>			<b>\$ 23,740.14</b>			<b>\$ 20,378.74</b>	<b>\$ (3,361.41)</b>	<b>-14.16%</b>

In the manager's summary, discuss the reasoning for the change in RTSR rates

Customer Class:	SENTINEL LIGHTING SERVICE CLASSIFICATION	
RPP / Non-RPP:	Non-RPP (Other)	
Consumption	21,860	kWh
Demand	60	kW
Current Loss Factor	1.0355	
Proposed/Approved Loss Factor	1.0425	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 3.69	216	\$ 797.04	\$ 5.85	216	\$ 1,263.60	\$ 466.56	58.54%
Distribution Volumetric Rate	\$ 10.5858	60	\$ 635.15	\$ 16.8080	60	\$ 1,008.48	\$ 373.33	58.78%
Fixed Rate Riders	\$ -	1	\$ -	\$ 1.43	1	\$ 1.43	\$ 1.43	
Volumetric Rate Riders	\$ -	60	\$ -	\$ (1.6499)	60	\$ (98.99)	\$ (98.99)	
<b>Sub-Total A (excluding pass through)</b>			<b>\$ 1,432.19</b>			<b>\$ 2,174.52</b>	<b>\$ 742.33</b>	<b>51.83%</b>
Line Losses on Cost of Power	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
Total Deferral/Variance Account Rate Riders	\$ 3.8859	60	\$ 233.15	\$ (0.8615)	60	\$ (51.69)	\$ (284.84)	-122.17%
CBR Class B Rate Riders	\$ (0.0391)	60	\$ (2.35)	\$ 0.0577	60	\$ 3.46	\$ 5.81	-247.57%
GA Rate Riders	\$ 0.0076	21,860	\$ 166.14	\$ 0.0057	21,860	\$ 124.60	\$ (41.53)	-25.00%
Low Voltage Service Charge	\$ 0.9942	60	\$ 59.65	\$ 0.7827	60	\$ 46.96	\$ (12.69)	-21.27%
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	60	\$ -	\$ -	60	\$ -	\$ -	
<b>Sub-Total B - Distribution (includes Sub-Total A)</b>			<b>\$ 1,888.78</b>			<b>\$ 2,297.85</b>	<b>\$ 409.07</b>	<b>21.66%</b>
RTSR - Network	\$ 2.7029	60	\$ 162.17	\$ 2.8590	60	\$ 171.54	\$ 9.37	5.78%
RTSR - Connection and/or Line and Transformation Connection	\$ 2.1962	60	\$ 131.77	\$ 2.2426	60	\$ 134.56	\$ 2.78	2.11%
<b>Sub-Total C - Delivery (including Sub-Total B)</b>			<b>\$ 2,182.73</b>			<b>\$ 2,603.95</b>	<b>\$ 421.22</b>	<b>19.30%</b>
Wholesale Market Service Charge (WMSC)	\$ 0.0045	22,636	\$ 101.86	\$ 0.0045	22,789	\$ 102.55	\$ 0.69	0.68%
Rural and Remote Rate Protection (RRRP)	\$ 0.0015	22,636	\$ 33.95	\$ 0.0015	22,789	\$ 34.18	\$ 0.23	0.68%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Average IESO Wholesale Market Price	\$ 0.0892	22,636	\$ 2,018.45	\$ 0.0892	22,789	\$ 2,032.10	\$ 13.64	0.68%
<b>Total Bill on Average IESO Wholesale Market Price</b>			<b>\$ 4,337.25</b>			<b>\$ 4,773.03</b>	<b>\$ 435.78</b>	<b>10.05%</b>
HST	13%		\$ 563.84	13%		\$ 620.49	\$ 56.65	10.05%
Ontario Electricity Rebate	13.1%		\$ -	13.1%		\$ -	\$ -	
<b>Total Bill on Average IESO Wholesale Market Price</b>			<b>\$ 4,901.09</b>			<b>\$ 5,393.53</b>	<b>\$ 492.43</b>	<b>10.05%</b>

In the manager's summary, discuss the reasoning for the change in RTSR rates

Customer Class:	STREET LIGHTING SERVICE CLASSIFICATION	
RPP / Non-RPP:	Non-RPP (Other)	
Consumption	202,800	kWh
Demand	614	kW
Current Loss Factor	1.0355	
Proposed/Approved Loss Factor	1.0425	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 3.86	2828	\$ 10,916.08	\$ 4.65	2828	\$ 13,150.20	\$ 2,234.12	20.47%
Distribution Volumetric Rate	\$ 10.4546	614	\$ 6,419.12	\$ 12.5717	614	\$ 7,719.02	\$ 1,299.90	20.25%
Fixed Rate Riders	\$ -	1	\$ -	\$ 0.60	1	\$ 0.60	\$ 0.60	
Volumetric Rate Riders	\$ 2.6968	614	\$ 1,655.84	\$ (3.2160)	614	\$ (1,974.62)	\$ (3,630.46)	-219.25%
<b>Sub-Total A (excluding pass through)</b>			<b>\$ 18,991.04</b>			<b>\$ 18,895.20</b>	<b>\$ (95.84)</b>	<b>-0.50%</b>
Line Losses on Cost of Power	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
Total Deferral/Variance Account Rate Riders	\$ 3.5051	614	\$ 2,152.13	\$ (0.7524)	614	\$ (461.97)	\$ (2,614.11)	-121.47%
CBR Class B Rate Riders	\$ (0.0357)	614	\$ (21.92)	\$ 0.0515	614	\$ 31.62	\$ 53.54	-244.26%
GA Rate Riders	\$ 0.0077	202,800	\$ 1,561.56	\$ 0.0057	202,800	\$ 1,155.96	\$ (405.60)	-25.97%
Low Voltage Service Charge	\$ 0.9877	614	\$ 606.45	\$ 0.7777	614	\$ 477.51	\$ (128.94)	-21.26%
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	614	\$ -	\$ -	614	\$ -	\$ -	
<b>Sub-Total B - Distribution (includes Sub-Total A)</b>			<b>\$ 23,289.26</b>			<b>\$ 20,098.32</b>	<b>\$ (3,190.94)</b>	<b>-13.70%</b>
RTSR - Network	\$ 2.6650	614	\$ 1,636.31	\$ 2.8188	614	\$ 1,730.74	\$ 94.43	5.77%
RTSR - Connection and/or Line and Transformation Connection	\$ 2.1821	614	\$ 1,339.81	\$ 2.2282	614	\$ 1,368.11	\$ 28.31	2.11%
<b>Sub-Total C - Delivery (including Sub-Total B)</b>			<b>\$ 26,265.38</b>			<b>\$ 23,197.17</b>	<b>\$ (3,068.21)</b>	<b>-11.68%</b>
Wholesale Market Service Charge (WMSC)	\$ 0.0045	209,999	\$ 945.00	\$ 0.0045	211,419	\$ 951.39	\$ 6.39	0.68%
Rural and Remote Rate Protection (RRRP)	\$ 0.0015	209,999	\$ 315.00	\$ 0.0015	211,419	\$ 317.13	\$ 2.13	0.68%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Average IESO Wholesale Market Price	\$ 0.0892	209,999	\$ 18,725.65	\$ 0.0892	211,419	\$ 18,852.23	\$ 126.59	0.68%
<b>Total Bill on Average IESO Wholesale Market Price</b>			<b>\$ 46,251.27</b>			<b>\$ 43,318.17</b>	<b>\$ (2,933.10)</b>	<b>-6.34%</b>
HST	13%		\$ 6,012.67	13%		\$ 5,631.36	\$ (381.30)	-6.34%
Ontario Electricity Rebate	13.1%		\$ -	13.1%		\$ -	\$ -	
<b>Total Bill on Average IESO Wholesale Market Price</b>			<b>\$ 52,263.94</b>			<b>\$ 48,949.53</b>	<b>\$ (3,314.41)</b>	<b>-6.34%</b>

In the manager's summary, discuss the reasoning for the change in RTSR rates

Customer Class:	RESIDENTIAL SERVICE CLASSIFICATION	
RPP / Non-RPP:	RPP	
Consumption	300	kWh
Demand	-	kW
Current Loss Factor	1.0355	
Proposed/Approved Loss Factor	1.0425	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 31.10	1	\$ 31.10	\$ 33.95	1	\$ 33.95	\$ 2.85	9.16%
Distribution Volumetric Rate	\$ -	300	\$ -	\$ -	300	\$ -	\$ -	-
Fixed Rate Riders	\$ -	1	\$ -	\$ (4.55)	1	\$ (4.55)	\$ (4.55)	-
Volumetric Rate Riders	\$ -	300	\$ -	\$ -	300	\$ -	\$ -	-
<b>Sub-Total A (excluding pass through)</b>			<b>\$ 31.10</b>			<b>\$ 29.40</b>	<b>\$ (1.70)</b>	<b>-5.47%</b>
Line Losses on Cost of Power	\$ 0.0990	11	\$ 1.05	\$ 0.0990	13	\$ 1.26	\$ 0.21	19.72%
Total Deferral/Variance Account Rate Riders	\$ 0.0101	300	\$ 3.03	\$ (0.0026)	300	\$ (0.78)	\$ (3.81)	-125.74%
CBR Class B Rate Riders	\$ (0.0001)	300	\$ (0.03)	\$ 0.0002	300	\$ 0.06	\$ 0.09	-300.00%
GA Rate Riders	\$ -	300	\$ -	\$ -	300	\$ -	\$ -	-
Low Voltage Service Charge	\$ 0.0035	300	\$ 1.05	\$ 0.0028	300	\$ 0.84	\$ (0.21)	-20.00%
Smart Meter Entity Charge (if applicable)	\$ 0.42	1	\$ 0.42	\$ 0.42	1	\$ 0.42	\$ -	0.00%
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
Additional Volumetric Rate Riders	\$ -	300	\$ -	\$ -	300	\$ -	\$ -	-
<b>Sub-Total B - Distribution (includes Sub-Total A)</b>			<b>\$ 36.62</b>			<b>\$ 31.20</b>	<b>\$ (5.42)</b>	<b>-14.80%</b>
RTSR - Network	\$ 0.0099	311	\$ 3.08	\$ 0.0105	313	\$ 3.28	\$ 0.21	6.78%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0075	311	\$ 2.33	\$ 0.0076	313	\$ 2.38	\$ 0.05	2.02%
<b>Sub-Total C - Delivery (including Sub-Total B)</b>			<b>\$ 42.03</b>			<b>\$ 36.86</b>	<b>\$ (5.17)</b>	<b>-12.29%</b>
Wholesale Market Service Charge (WMSC)	\$ 0.0045	311	\$ 1.40	\$ 0.0045	313	\$ 1.41	\$ 0.01	0.68%
Rural and Remote Rate Protection (RRRP)	\$ 0.0015	311	\$ 0.47	\$ 0.0015	313	\$ 0.47	\$ 0.00	0.68%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
TOU - Off Peak	\$ 0.0760	192	\$ 14.59	\$ 0.0760	192	\$ 14.59	\$ -	0.00%
TOU - Mid Peak	\$ 0.1220	54	\$ 6.59	\$ 0.1220	54	\$ 6.59	\$ -	0.00%
TOU - On Peak	\$ 0.1580	54	\$ 8.53	\$ 0.1580	54	\$ 8.53	\$ -	0.00%
<b>Total Bill on TOU (before Taxes)</b>			<b>\$ 73.86</b>			<b>\$ 68.70</b>	<b>\$ (5.15)</b>	<b>-6.98%</b>
HST	13%		\$ 9.60	13%		\$ 8.93	\$ (0.67)	-6.98%
Ontario Electricity Rebate	13.1%		\$ (9.68)	13.1%		\$ (9.00)	\$ 0.68	-
<b>Total Bill on TOU</b>			<b>\$ 73.78</b>			<b>\$ 68.63</b>	<b>\$ (5.15)</b>	<b>-6.98%</b>

In the manager's summary, discuss the reasoning for the change in RTSR rates

Customer Class:	RESIDENTIAL SERVICE CLASSIFICATION	
RPP / Non-RPP:	RPP	
Consumption	1,500	kWh
Demand	-	kW
Current Loss Factor	1.0355	
Proposed/Approved Loss Factor	1.0425	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 31.10	1	\$ 31.10	\$ 33.95	1	\$ 33.95	\$ 2.85	9.16%
Distribution Volumetric Rate	\$ -	1500	\$ -	\$ -	1500	\$ -	\$ -	-
Fixed Rate Riders	\$ -	1	\$ -	\$ (4.55)	1	\$ (4.55)	\$ (4.55)	-
Volumetric Rate Riders	\$ -	1500	\$ -	\$ -	1500	\$ -	\$ -	-
<b>Sub-Total A (excluding pass through)</b>			<b>\$ 31.10</b>			<b>\$ 29.40</b>	<b>\$ (1.70)</b>	<b>-5.47%</b>
Line Losses on Cost of Power	\$ 0.0990	53	\$ 5.27	\$ 0.0990	64	\$ 6.31	\$ 1.04	19.72%
Total Deferral/Variance Account Rate Riders	\$ 0.0101	1,500	\$ 15.15	\$ (0.0026)	1,500	\$ (3.90)	\$ (19.05)	-125.74%
CBR Class B Rate Riders	\$ (0.0001)	1,500	\$ (0.15)	\$ 0.0002	1,500	\$ 0.30	\$ 0.45	-300.00%
GA Rate Riders	\$ -	1,500	\$ -	\$ -	1,500	\$ -	\$ -	-
Low Voltage Service Charge	\$ 0.0035	1,500	\$ 5.25	\$ 0.0028	1,500	\$ 4.20	\$ (1.05)	-20.00%
Smart Meter Entity Charge (if applicable)	\$ 0.42	1	\$ 0.42	\$ 0.42	1	\$ 0.42	\$ -	0.00%
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
Additional Volumetric Rate Riders	\$ -	1,500	\$ -	\$ -	1,500	\$ -	\$ -	-
<b>Sub-Total B - Distribution (includes Sub-Total A)</b>			<b>\$ 57.04</b>			<b>\$ 36.73</b>	<b>\$ (20.31)</b>	<b>-35.60%</b>
RTSR - Network	\$ 0.0099	1,553	\$ 15.38	\$ 0.0105	1,564	\$ 16.42	\$ 1.04	6.78%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0075	1,553	\$ 11.65	\$ 0.0076	1,564	\$ 11.88	\$ 0.24	2.02%
<b>Sub-Total C - Delivery (including Sub-Total B)</b>			<b>\$ 84.07</b>			<b>\$ 65.04</b>	<b>\$ (19.03)</b>	<b>-22.64%</b>
Wholesale Market Service Charge (WMSC)	\$ 0.0045	1,553	\$ 6.99	\$ 0.0045	1,564	\$ 7.04	\$ 0.05	0.68%
Rural and Remote Rate Protection (RRRP)	\$ 0.0015	1,553	\$ 2.33	\$ 0.0015	1,564	\$ 2.35	\$ 0.02	0.68%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
TOU - Off Peak	\$ 0.0760	960	\$ 72.96	\$ 0.0760	960	\$ 72.96	\$ -	0.00%
TOU - Mid Peak	\$ 0.1220	270	\$ 32.94	\$ 0.1220	270	\$ 32.94	\$ -	0.00%
TOU - On Peak	\$ 0.1580	270	\$ 42.66	\$ 0.1580	270	\$ 42.66	\$ -	0.00%
<b>Total Bill on TOU (before Taxes)</b>			<b>\$ 242.20</b>			<b>\$ 223.23</b>	<b>\$ (18.97)</b>	<b>-7.83%</b>
HST	13%		\$ 31.49	13%		\$ 29.02	\$ (2.47)	-7.83%
Ontario Electricity Rebate	13.1%		\$ (31.73)	13.1%		\$ (29.24)	\$ 2.49	-
<b>Total Bill on TOU</b>			<b>\$ 241.96</b>			<b>\$ 223.01</b>	<b>\$ (18.95)</b>	<b>-7.83%</b>

In the manager's summary, discuss the reasoning for the change in RTSR rates

Customer Class: **GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION**

RPP / Non-RPP: **RPP**

Consumption **1,000** kWh

Demand **-** kW

Current Loss Factor **1.0355**

Proposed/Approved Loss Factor **1.0425**

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 41.91	1	\$ 41.91	\$ 41.82	1	\$ 41.82	\$ (0.09)	-0.21%
Distribution Volumetric Rate	\$ 0.0144	1000	\$ 14.40	\$ 0.0163	1000	\$ 16.30	\$ 1.90	13.19%
Fixed Rate Riders	\$ -	1	\$ -	\$ 2.42	1	\$ 2.42	\$ 2.42	
Volumetric Rate Riders	\$ 0.0020	1000	\$ 2.00	\$ (0.0069)	1000	\$ (6.90)	\$ (8.90)	-445.00%
<b>Sub-Total A (excluding pass through)</b>			<b>\$ 58.31</b>			<b>\$ 53.64</b>	<b>\$ (4.67)</b>	<b>-8.01%</b>
Line Losses on Cost of Power	\$ 0.0990	36	\$ 3.52	\$ 0.0990	43	\$ 4.21	\$ 0.69	19.72%
Total Deferral/Variance Account Rate Riders	\$ 0.0105	1,000	\$ 10.50	\$ (0.0024)	1,000	\$ (2.40)	\$ (12.90)	-122.86%
CBR Class B Rate Riders	\$ (0.0001)	1,000	\$ (0.10)	\$ 0.0002	1,000	\$ 0.20	\$ 0.30	-300.00%
GA Rate Riders	\$ -	1,000	\$ -	\$ -	1,000	\$ -	\$ -	
Low Voltage Service Charge	\$ 0.0034	1,000	\$ 3.40	\$ 0.0026	1,000	\$ 2.60	\$ (0.80)	-23.53%
Smart Meter Entity Charge (if applicable)	\$ 0.42	1	\$ 0.42	\$ 0.42	1	\$ 0.42	\$ -	0.00%
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	1,000	\$ -	\$ -	1,000	\$ -	\$ -	
<b>Sub-Total B - Distribution (includes Sub-Total A)</b>			<b>\$ 76.05</b>			<b>\$ 58.67</b>	<b>\$ (17.38)</b>	<b>-22.85%</b>
RTSR - Network	\$ 0.0084	1,036	\$ 8.70	\$ 0.0089	1,043	\$ 9.28	\$ 0.58	6.67%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0071	1,036	\$ 7.35	\$ 0.0073	1,043	\$ 7.61	\$ 0.26	3.51%
<b>Sub-Total C - Delivery (including Sub-Total B)</b>			<b>\$ 92.10</b>			<b>\$ 75.56</b>	<b>\$ (16.54)</b>	<b>-17.96%</b>
Wholesale Market Service Charge (WMSC)	\$ 0.0045	1,036	\$ 4.66	\$ 0.0045	1,043	\$ 4.69	\$ 0.03	0.68%
Rural and Remote Rate Protection (RRRP)	\$ 0.0015	1,036	\$ 1.55	\$ 0.0015	1,043	\$ 1.56	\$ 0.01	0.68%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
TOU - Off Peak	\$ 0.0760	640	\$ 48.64	\$ 0.0760	640	\$ 48.64	\$ -	0.00%
TOU - Mid Peak	\$ 0.1220	180	\$ 21.96	\$ 0.1220	180	\$ 21.96	\$ -	0.00%
TOU - On Peak	\$ 0.1580	180	\$ 28.44	\$ 0.1580	180	\$ 28.44	\$ -	0.00%
<b>Total Bill on TOU (before Taxes)</b>			<b>\$ 197.60</b>			<b>\$ 181.10</b>	<b>\$ (16.50)</b>	<b>-8.35%</b>
HST	13%		\$ 25.69	13%		\$ 23.54	\$ (2.14)	-8.35%
Ontario Electricity Rebate	13.1%		\$ (25.89)	13.1%		\$ (23.72)	\$ 2.16	
<b>Total Bill on TOU</b>			<b>\$ 197.40</b>			<b>\$ 180.92</b>	<b>\$ (16.48)</b>	<b>-8.35%</b>

In the manager's summary, discuss the reasoning for the change in RTSR rates

Customer Class:	GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	
RPP / Non-RPP:	RPP	
Consumption	5,000	kWh
Demand	-	kW
Current Loss Factor	1.0355	
Proposed/Approved Loss Factor	1.0425	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 41.91	1	\$ 41.91	\$ 41.82	1	\$ 41.82	\$ (0.09)	-0.21%
Distribution Volumetric Rate	\$ 0.0144	5000	\$ 72.00	\$ 0.0163	5000	\$ 81.50	\$ 9.50	13.19%
Fixed Rate Riders	\$ -	1	\$ -	\$ 2.42	1	\$ 2.42	\$ 2.42	
Volumetric Rate Riders	\$ 0.0020	5000	\$ 10.00	\$ (0.0069)	5000	\$ (34.50)	\$ (44.50)	-445.00%
<b>Sub-Total A (excluding pass through)</b>			\$ 123.91			\$ 91.24	\$ (32.67)	-26.37%
Line Losses on Cost of Power	\$ 0.0990	178	\$ 17.58	\$ 0.0990	213	\$ 21.05	\$ 3.47	19.72%
Total Deferral/Variance Account Rate Riders	\$ 0.0105	5,000	\$ 52.50	\$ (0.0024)	5,000	\$ (12.00)	\$ (64.50)	-122.86%
CBR Class B Rate Riders	\$ (0.0001)	5,000	\$ (0.50)	\$ 0.0002	5,000	\$ 1.00	\$ 1.50	-300.00%
GA Rate Riders	\$ -	5,000	\$ -	\$ -	5,000	\$ -	\$ -	
Low Voltage Service Charge	\$ 0.0034	5,000	\$ 17.00	\$ 0.0026	5,000	\$ 13.00	\$ (4.00)	-23.53%
Smart Meter Entity Charge (if applicable)	\$ 0.42	1	\$ 0.42	\$ 0.42	1	\$ 0.42	\$ -	0.00%
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders		5,000	\$ -	\$ -	5,000	\$ -	\$ -	
<b>Sub-Total B - Distribution (includes Sub-Total A)</b>			\$ 210.91			\$ 114.71	\$ (96.20)	-45.61%
RTSR - Network	\$ 0.0084	5,178	\$ 43.49	\$ 0.0089	5,213	\$ 46.39	\$ 2.90	6.67%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0071	5,178	\$ 36.76	\$ 0.0073	5,213	\$ 38.05	\$ 1.29	3.51%
<b>Sub-Total C - Delivery (including Sub-Total B)</b>			\$ 291.16			\$ 199.15	\$ (92.01)	-31.60%
Wholesale Market Service Charge (WMSC)	\$ 0.0045	5,178	\$ 23.30	\$ 0.0045	5,213	\$ 23.46	\$ 0.16	0.68%
Rural and Remote Rate Protection (RRRP)	\$ 0.0015	5,178	\$ 7.77	\$ 0.0015	5,213	\$ 7.82	\$ 0.05	0.68%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
TOU - Off Peak	\$ 0.0760	3,200	\$ 243.20	\$ 0.0760	3,200	\$ 243.20	\$ -	0.00%
TOU - Mid Peak	\$ 0.1220	900	\$ 109.80	\$ 0.1220	900	\$ 109.80	\$ -	0.00%
TOU - On Peak	\$ 0.1580	900	\$ 142.20	\$ 0.1580	900	\$ 142.20	\$ -	0.00%
<b>Total Bill on TOU (before Taxes)</b>			\$ 817.68			\$ 725.87	\$ (91.80)	-11.23%
HST		13%	\$ 106.30		13%	\$ 94.36	\$ (11.93)	-11.23%
Ontario Electricity Rebate		13.1%	\$ (107.12)		13.1%	\$ (95.09)	\$ 12.03	
<b>Total Bill on TOU</b>			\$ 816.86			\$ 725.15	\$ (91.71)	-11.23%

In the manager's summary, discuss the reasoning for the change in RTSR rates