
KINGSTON HYDRO CORPORATION

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November 6, 2008

Kirsten Walli
Ontario Energy Board
2300 Yonge Street, 27th Floor
P.O. Box 2319
Toronto, Ontario,
M4P 1E4

**Re: 2009 Incentive Regulation Mechanism Distribution Rate Adjustments
Kingston Hydro Corporation - Licence No. ED-2003-0057
Docid No. EB-2008-0191
Kingston_APPL_CovLtr_20081106**

Dear Ms. Walli:

Kingston Hydro Corporation is applying for 2009 Electrical Distribution Rates Adjustments on the basis of the Cost of Capital and 2nd Generation Incentive Regulation Mechanism ("2GIRM") policies as set out by the Ontario Energy Board in the 2GIRM Report dated December 20, 2006, and in subsequent relevant Board Decisions.

Please find enclosed two hard copies of Kingston Hydro Corporation's 2009 Electrical Distribution Rates Adjustment Application. As well this application has now been submitted through the RESS filing system.

Kingston Hydro Corporation's Rate Adjustment submission follows the guidelines set by the Ontario Energy Board. The rate adjustments applied for are those generated by the completed 2009 2nd Generation IRM Model and Manager's Summary. As President and Chief Executive Officer of Kingston Hydro Corporation, I request that this submission be approved as filed.

Yours truly,



J.A. Keech, President & CEO
Kingston Hydro Corporation

Enclosures:

- Two (2) hard copies of the 2009 EDR Application consisting of Manager's Summary and the completed 2009 2GIRM Model.
- One CD ROM containing:
 - 2009 EDR Application in PDF document
 - Completed 2GIRM Excel Model in separate non-PDF document

November 6, 2008

**Re: 2009 Incentive Regulation Mechanism Distribution Rate Adjustments
Kingston Hydro Corporation - Licence No. ED-2003-0057
Docid No. EB-2008-0191
Kingston_APPL_IRM_20081106**

Manager's Summary

1. Introduction

Kingston Hydro Corporation, Licence No. ED-2003-0057, is applying for 2009 Electrical Distribution Rates Adjustments on the basis of the Cost of Capital and 2nd Generation Incentive Regulation Mechanism ("2GIRM") policies as set out by the Ontario Energy Board in the 2GIRM Report dated December 20, 2006, and in subsequent relevant Board Decisions. Kingston Hydro Corporation is seeking approval for 2009 Rate Adjustments as laid out by the completed 2009 2nd Generation IRM Model (attached) and this Manager's Summary.

2. Board-Approved 2008 EDR Tariff Sheet and 2006 EDR Model Inputs

All 2008 EDR (IRM) rate classifications, rates and charges have been entered into the 2009 2GIRM Model exactly as indicated on the Board-Approved 2008 Tariff of Rates and Charges with one exception; the rate description for Standby Power – APPROVED ON AN INTERIM BASIS.

In Sheet C6.1 Curr Rates & Chgs Unique, the rate description that exactly matches Kingston Hydro's approved rate description for "Standby Power – APPROVED ON AN INTERIM BASIS" is not available in the drop-down list. The rate description that most closely matches has been chosen. The description from Kingston Hydro Corporation's approved 2008 Tariff Sheet that should be entered in Sheet C6.1 is as follows:

"Standby Charge – for a month where standby power is not provided, the charge is based on the applicable General Service 50 to 4,999 kW or Large Use Distribution Volumetric Charge applied to the contracted amount (e.g. nameplate rating of generation facility)."

All required Board-Approved 2006 EDR model information and corresponding PILS spreadsheet information has been entered into the 2009 2GIRM Model.

3. Smart Meter Adder

Kingston Hydro Corporation's 2008 Board-Approved smart meter adder to be applied to all metered customers is \$0.26 per month. Kingston Hydro Corporation is not planning

to start a smart meter program in 2009 and so is applying for the continuation of the 2008 smart meter rate adder for 2009. This smart meter adder of \$0.26 has been entered into Sheet J1.1 Smart Meters Rate Adder of the 2009 2GIRM Model. Kingston Hydro Corporation intends to address the future steps to be taken in order to mitigate future rate impacts related to the implementation of smart meters in the upcoming 2010 cost of service rate application.

4. Adjustment for Transition to Common Deemed Capital Structure (K-Factor)

Kingston Hydro Corporation's K-factor calculated by the 2009 2GIRM Model is -0.4%.

5. Distributor Retail Transmission Rates

On October 22, 2008, the Board issued Guidelines for adjusting the Retail Transmission Service Rates ("RTSR"). As per the Guidelines for the 2009 rate year for distributors that file incentive regulation applications, Kingston Hydro Corporation has adjusted the RTSRs for the 2009 rate year based only on the specific changes in the connection and network rates determined in the uniform transmission rates ("UTR") proceeding. Kingston Hydro Corporation has calculated the percentage change to RTSRs using the same methodology that The Panel determined appropriate for the RTSR adjustments made for all distributors as part of the 2008 IRM applications. The percentage change in the RTSRs have been calculated, and are, as follows:

- Percentage Change in RTSR – Network Service Rate = $(\text{new UTR Network}) / (\text{old UTR Network}) - 1 = (\$2.57) / (\$2.31) - 1 = 11.3\%$ increase
- Percentage change in RTSR – Line and Transformation Connection Service Rate = $(\text{new UTR Line Connection} + \text{new UTR Transformation Connection}) / (\text{old UTR Line Connection} + \text{old UTR Transformation Connection}) - 1 = (\$0.70 + \$1.62) / (\$0.59 + \$1.61) - 1 = 5.5\%$ increase

The percentage change in the RTSRs have been inputted into the appropriate "L" sheets of the 2009 2GIRM Model.

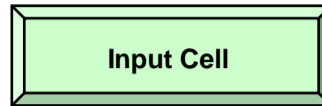
9. Rate Implementation

Rate changes will be implemented on a pro-rated basis, which is, consumption prior to May 1, 2009 will be billed at the current rates and consumption occurring May 1, 2009 and after will be billed at the new rates.

7. Submission Guidelines

Kingston Hydro Corporation Rate Adjustment submission follows the guidelines set by the Ontario Energy Board. The rate adjustments applied for are those generated by the completed 2009 2GIRM Model and this Manager's Summary.

Attachment: Completed 2009 2GIRM Model



**Please note that this model uses MACROS. Before starting, please ensure that macros have been enabled.
For best viewing, set your screen resolution to 1280 by 960 pixels**

Applicant Name	Kingston Hydro Corporation
Applicant Service Area	
OEB Application Number	EB-2008-0191
LDC Licence Number	ED-2003-0057
Notice Publication Language	English/French
DRC Rate	0.00700
Customer Bills	12 per year
Distribution Demand Bill Determinant	kW
RTSR - Low Voltage	No

Contact Information

Name:	Sherry Gibson
Title:	Rates and Revenue Analyst
Phone Number:	613.546.1181 ext 2383
E-Mail Address:	sgibson@utilitieskingston.com

Please Note:

In the event of an inconsistency between this model and any element of the December 20, 2006 "Report of the Board on Cost of Capital and 2nd Generation Incentive Regulation of Ontario's Electricity Distributors", the Report governs.

Copyright:

This IRM adjustment model is protected by copyright and is being made available to you solely for the purpose of preparing or reviewing an IRM adjustment application. You may use and copy this model for that purpose, and provide a copy of this model to any person that is advising or assisting you in that regard. Except as indicated above, any copying, reproduction, publication, sale, adaptation, translation, modification, reverse engineering or other use or dissemination of this model without the express written consent of the Ontario Energy Board is prohibited. If you provide a copy of this model to a person that is advising or assisting you in preparing or reviewing an IRM adjustment application, you must ensure that the person understands and agrees to the restrictions noted above.

Sheet Name	Purpose of Sheet	
A1.1 LDC Information	Enter LDC Data	
A2.1 Table of Contents	Table of Contents	
B1.1 Curr&Appl Rt Class General	Set up Tariff Sheet Rate Classes - General	
B2.1 Curr&Appl Rt Class Unique	Set up Tariff Sheet Rate Classes - Unique	
C1.1 Smart Meters Rate Adder	Enter Smart Meter Rate Adder	
C2.1 Smart Meter Cost Recovery		0
C2.2 Regulatory Asset Recovery		0
C2.3 LV Wheeling		0
C3.1 Curr Rates & Chgs General	Enter Current Tariff Sheet Rates - General Rate Classes	
C6.1 Curr Rates & Chgs Unique	Enter Current Tariff Sheet Rates - Unique Rate Classes (if applicable)	
C7.1 Base Dist Rates Gen	Calculation of Base Distribution Rates - General Rate Classes	
C8.1 Base Dist Rates Unique	Calculation of Base Distribution Rates - Unique Rate Classes	
D1.1 K-factor Adjustment Wrksht	Enter 2006 EDR K-Factor Adjustment Data	
D1.2 K-factor Adjustment - Gen	Calculation of Adjustment to Rates for K-Factor - General Rate Class	
D1.3 K-factor Adjustment - Uniq	Calculation of Adjustment to Rates for K-Factor - Unique Rate Class	
D2.1 Federal Tax Adjust Wrksht	Enter Federal Tax Adjustment Data	
D2.2 Federal Tax Adjustment Gen	Calculation of Adjustment to Rates for Federal Taxes - General Rate Classes	
D2.3 Federal Tax Adjustment Unq	Calculation of Adjustment to Rates for Federal Taxes - Unique Rate Classes	
E1.1 Rate Reb Base Dist Rts Gen	Calculation of Rates before Price Cap Adjustment - General Rate Classes	
E2.1 Rate Reb Base Dist Rts Unq	Calculation of Rates before Price Cap Adjustment - Unique Rate Classes	
F1.1 Price Cap Adjustmnt Wrksht	Enter Price Cap Adjustment Data	
F1.2 Price Cap Adjustment - Gen	Calculation of Adjustment to Rates for Price Cap Adjustment - General Rate Classes	
F1.3 Price Cap Adjustment - Unq	Calculation of Adjustment to Rates for Price Cap Adjustment - Unique Rate Classes	
G1.1 Aft PrcCap Base Dst Rts Gen	Base Distribution Rates after Price Cap Adjustment - General Rate Class	
G2.1 AftPrcCap Bas Dst Rts Uniq	Base Distribution Rates after Price Cap Adjustment - Unique Rate Class	
J1.1 Smart Meters Rate Adder	Enter Proposed Tariff Sheet Smart Meter Rate Adder	
J2.1 Smart Meter Cost Recovery		0
J2.2 Regulatory Asset Recovery		0
J2.3 LV Wheeling		0
K1.1 App For Dist Rates Gen	Calculation of Proposed Distribution Rates - General Rate Classes	
K2.1 App For Dist Rates Uniq	Calculation of Proposed Distribution Rates - Unique Rate Classes	
L1.1 Curr&Appl For TX Network	To input adjustment changes for Retail Transmission Network Rates General	
L1.2 Curr&Appl For TX Net Uniq	To input adjustment changes for Retail Transmission Network Rates Unique	
L2.1 Curr&Appl For TX Connect	To input adjustment changes for Retail Transmission Connection Rates General	
L2.2 Curr&Appl For TX Conn Uniq	To input adjustment changes for Retail Transmission Connection Rates Unique	
N1.1 Appl For Mthly R&C General	Monthly Rates and Charges - General Rate Classes	
N2.1 Appl For Mthly R&C Unique	Monthly Rates and Charges - Unique Rate Classes	
N3.1 Curr&Appl For Loss Factor	Enter Loss Factors From Current Tariff Sheet	
O1.1 Sum of Chgs To MSC&DX Gen	Shows Summary of Changes To General Service Charge and Distribution Volumetric Charge	
O1.2 Sum of Chgs To MSC&DX Uniq	Shows Summary of Changes To Unique Service Charge and Distribution Volumetric Charge	
O2.1 Calculation of Bill Impact	Bill Impact Calculations	
P1.1 Curr&Appl For Allowances	Enter Allowances from Current Tariff Sheets	
P2.1 Curr&Appl For Spc Srv Chg	Enter Specific Service Charges from Current Tariff Sheets	
P3.1 Curr&Appl For Rtl Srv Chg	Enter Retail Service Charges from Current Tariff Sheets	
Sheet1		#N/A



2nd Generation Incentive Regulation Mechanism

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Instructions

Using the pull-down list in column C and D, choose the general classes that match those on your Board-Approved 2008 Tariff of Rates and Charges.

In column E, indicate whether the class is NEW, CONTINUING, OR DISCONTINUING.

(If a Rate Classification needs to be added to the pull-down list, please contact the Board.)

<u>Rate Group</u>	<u>Rate Class</u>	<u>Applied for Status</u>	<u>Fixed Metric</u>	<u>Vol Metric</u>
RES	Residential	Continuing	Customer - 12 per year	kWh
GSLT50	General Service Less Than 50 kW	Continuing	Customer - 12 per year	kWh
GSGT50	General Service 50 to 4,999 kW	Continuing	Customer - 12 per year	kW
LU	Large Use	Continuing	Customer - 12 per year	kW
USL	Unmetered Scattered Load	Continuing	Customer -12 per year	kWh
SL	Street Lighting	Continuing	Connection - 12 per year	kW
NA	Rate Class 7	NA	NA	NA
NA	Rate Class 8	NA	NA	NA
NA	Rate Class 9	NA	NA	NA
NA	Rate Class 10	NA	NA	NA
NA	Rate Class 11	NA	NA	NA
NA	Rate Class 12	NA	NA	NA
NA	Rate Class 13	NA	NA	NA
NA	Rate Class 14	NA	NA	NA
NA	Rate Class 15	NA	NA	NA
NA	Rate Class 16	NA	NA	NA
NA	Rate Class 17	NA	NA	NA
NA	Rate Class 18	NA	NA	NA
NA	Rate Class 19	NA	NA	NA
NA	Rate Class 20	NA	NA	NA
NA	Rate Class 21	NA	NA	NA
NA	Rate Class 22	NA	NA	NA
NA	Rate Class 23	NA	NA	NA
NA	Rate Class 24	NA	NA	NA
NA	Rate Class 25	NA	NA	NA



2nd Generation Incentive Regulation Mechanism

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Instructions

Using the pull-down list in column C and D, choose the unique classes that match those on your Board-Approved 2008 Tariff of Rates and Charges.

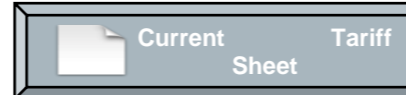
In column E, indicate whether the class is NEW, CONTINUING, OR DISCONTINUING.

(If a Rate Classification needs to be added to the pull-down list, please contact the Board.)

Rate Group	Rate Class	Applied for Status	Fixed Metric	Vol Metric
USB	Standby Power - APPROVED ON AN INTERIM BASIS	Continuing	Customer - 12 per year	kW
NA	Rate Class 27	NA	NA	NA
NA	Rate Class 28	NA	NA	NA
NA	Rate Class 29	NA	NA	NA
NA	Rate Class 30	NA	NA	NA
NA	Rate Class 31	NA	NA	NA
NA	Rate Class 32	NA	NA	NA
NA	Rate Class 33	NA	NA	NA
NA	Rate Class 34	NA	NA	NA
NA	Rate Class 35	NA	NA	NA



Email



Instructions

The smart meter plan rate adder is a monthly service charge for metered customers equivalent to an amount of \$0.30 per month per residential customer for utilities that do not have a plan. A different amount applied to utilities who had a smart meter plan that was modified in accordance with the Decision with Reasons RP-2005-0020 / EB-2005-0529.

Please identify the rate adder in cell D28. For most utilities, the rate adder can be located in the Board-approved 2008 IRM model, worksheet "8. Addback of Smart Meter Amt", column D.

Rate Adder	Smart Meters Rate Adder
Applied for Status	Continuing
Metric Applied To	Metered Customers
Method of Application	Uniform Service Charge
Uniform Service Charge Amount	0.260000

<u>Rate Class</u>	<u>Applied to Class</u>	<u>Fixed Amount</u>	<u>Fixed Metric</u>	<u>Vol Amount</u>	<u>Vol Metric</u>
Residential	Yes	0.260000	Customer - 12 per year	0.000000	kWh
General Service Less Than 50 kW	Yes	0.260000	Customer - 12 per year	0.000000	kWh
General Service 50 to 4,999 kW	Yes	0.260000	Customer - 12 per year	0.000000	kW
Large Use	Yes	0.260000	Customer - 12 per year	0.000000	kW

Rate Rider	Smart Meter Cost Recovery
Sunset Date	 DD/MM/YYYY
Metric Applied To	Metered Customers
Method of Application	Uniform Service Charge
Uniform Service Charge Amount	0.000000

Rate Class	Applied to Class	Fixed Amount	Fixed Metric	Vol Amount	Vol Metric
Residential	Yes	0.000000	Customer - 12 per year	0.000000	kWh
General Service Less Than 50 kW	Yes	0.000000	Customer - 12 per year	0.000000	kWh
General Service 50 to 4,999 kW	Yes	0.000000	Customer - 12 per year	0.000000	kW
Large Use	Yes	0.000000	Customer - 12 per year	0.000000	kW

Rate Rider	Regulatory Asset Recovery
Sunset Date	DD/MM/YYYY
Metric Applied To	All Customers
Method of Application	Distinct Volumetric

Rate Class	Applied to Class	Fixed Amount	Fixed Metric	Vol Amount	Vol Metric
Residential	No	0.000000	Customer - 12 per year	0.000000	kWh
General Service Less Than 50 kW	No	0.000000	Customer - 12 per year	0.000000	kWh
General Service 50 to 4,999 kW	No	0.000000	Customer - 12 per year	0.000000	kW
Large Use	No	0.000000	Customer - 12 per year	0.000000	kW
Unmetered Scattered Load	No	0.000000	Customer -12 per year	0.000000	kWh
Street Lighting	No	0.000000	Connection - 12 per year	0.000000	kW

Rate Rider	LV Wheeling
Sunset Date	 DD/MM/YYYY
Metric Applied To	All Customers
Method of Application	Distinct Volumetric

Rate Class	Applied to Class	Fixed Amount	Fixed Metric	Vol Amount	Vol Metric
Residential	No	0.000000	Customer - 12 per year	0.000000	kWh
General Service Less Than 50 kW	No	0.000000	Customer - 12 per year	0.000000	kWh
General Service 50 to 4,999 kW	No	0.000000	Customer - 12 per year	0.000000	kW
Large Use	No	0.000000	Customer - 12 per year	0.000000	kW
Unmetered Scattered Load	No	0.000000	Customer -12 per year	0.000000	kWh
Street Lighting	No	0.000000	Connection - 12 per year	0.000000	kW



2nd Generation Incentive Regulation Mechanism

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Instructions

Enter your Board-Approved 2008 Tariff of Rates and Charges for all General Classes

Rate Class

Residential

Rate Description	Metric	Rate
Service Charge	\$	10.44
Distribution Volumetric Rate	\$/kWh	0.0126
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0043
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0042
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0010
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Rate Class

General Service Less Than 50 kW

Rate Description	Metric	Rate
Service Charge	\$	23.79
Distribution Volumetric Rate	\$/kWh	0.0100
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0039
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0038
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0010
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Rate Class

General Service 50 to 4,999 kW

Rate Description	Metric	Rate
Service Charge	\$	235.74
Distribution Volumetric Rate	\$/kW	1.8056
Retail Transmission Rate – Network Service Rate	\$/kW	1.7040
	\$/kW	0.0000
	\$/kW	0.0000
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.6438
	\$/kW	0.0000
	\$/kW	0.0000
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0010
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Rate Class

Large Use

Rate Description	Metric	Rate
Service Charge	\$	3,887.21
Distribution Volumetric Rate	\$/kW	0.9920
Retail Transmission Rate – Network Service Rate	\$/kW	2.0533
	\$/kW	0.0000
	\$/kW	0.0000
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.9808
	\$/kW	0.0000
	\$/kW	0.0000
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0010
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Rate Class

Unmetered Scattered Load

Rate Description	Metric	Rate
Service Charge	\$	9.76
Distribution Volumetric Rate	\$/kWh	0.0121
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0043
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0042
Wholesale Market Service Rate	\$/kWh	0.0052

Rural Rate Protection Charge	\$/kWh	0.0010
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Rate Class

Street Lighting

Rate Description	Metric	Rate
Service Charge (per connection)	\$	0.87
Distribution Volumetric Rate	\$/kW	3.9999
Retail Transmission Rate – Network Service Rate	\$/kW	1.2309
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.1874
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0010
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25



2nd Generation Incentive Regulation Mechanism

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Instructions

Enter your Board-Approved 2008 Tariff of Rates and Charges for the Unique classes

Rate Class

Standby Power - APPROVED ON AN INTERIM BASIS

Rate Description	Metric	Rate
Service Charge	\$	0.00
Standby Charge – for a month where standby power is not provided. The charge is applied to the contracted amount (e.g. nameplate rating of generation facility).	\$/kW	0.0000
Retail Transmission Rate – Network Service Rate	\$/kW	0.0000
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	0.0000



2nd Generation Incentive Regulation Mechanism



Instructions

No input required.

The sheet provides a breakdown for the determination of "Current Base Rates" for all general classes.

Service Charge

<u>Class</u>	<u>Metric</u>	<u>Current Rates</u>	<u>Smart Meters Rate Adder</u>	<u>Current Base Rates</u>
Residential	Customer - 12 per year	10.440000	0.260000	10.180000
General Service Less Than 50 kW	Customer - 12 per year	23.790000	0.260000	23.530000
General Service 50 to 4,999 kW	Customer - 12 per year	235.740000	0.260000	235.480000
Large Use	Customer - 12 per year	3,887.210000	0.260000	3,886.950000
Unmetered Scattered Load	Customer -12 per year	9.760000	0.000000	9.760000
Street Lighting	Connection - 12 per year	0.870000	0.000000	0.870000

Distribution Volumetric Rate

<u>Class</u>	<u>Metric</u>	<u>Current Rates</u>	<u>Smart Meters Rate Adder</u>	<u>Current Base Rates</u>
Residential	kWh	0.012600	0.000000	0.012600



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Instructions

No input required.

The sheet provides a breakdown for the determination of "Current Base Rates" for all unique classes.

Service Charge

<u>Class</u>	<u>Metric</u>	<u>Current Rates</u>	<u>Current Base Rates</u>
Standby Power - APPROVED ON AN INTERIM BASIS	Customer - 12 per year	0.000000	0.000000

Distribution Volumetric Rate

<u>Class</u>	<u>Metric</u>	<u>Current Rates</u>	<u>Current Base Rates</u>
Standby Power - APPROVED ON AN INTERIM BASIS	Customer - 12 per year	0.000000	0.000000



2nd Generation Incentive Regulation Mechanism

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K-Factor Derivation Worksheet

Please enter the required information into the green-shaded cells.

Capital Structure Transition

Size of Utility (Rate Base)

Year	Small [\$0, \$100M)		Med-Small [\$100M, \$250M)		Med-Large [\$250M, \$1B)		Large >=\$1B	
	Debt	Equity	Debt	Equity	Debt	Equity	Debt	Equity
2007	50.0%	50.0%	55.0%	45.0%	60.0%	40.0%	65.0%	35.0%
2008	53.3%	46.7%	57.5%	42.5%	60.0%	40.0%	62.5%	37.5%
2009	56.7%	43.3%	60.0%	40.0%	60.0%	40.0%	60.0%	40.0%
2010	60.0%	40.0%	60.0%	40.0%	60.0%	40.0%	60.0%	40.0%

Cost of Capital parameters

ROE	A	9.00%	(Board Approved 2006 EDR Model, Sheet 3-2, Cell E32)
Debt Rate	B	6.57%	(Board Approved 2006 EDR Model, Sheet 3-2, Cell C25)
Rate Base	C	\$ 27,792,554	(Board Approved 2006 EDR Model, Sheet 3-1, Cell F21)
Size of Utility	D	Small	

Deemed Capital Structure

	Debt	Equity	
2006	E1 50.0%	E2 50.0%	Based on C, copies the deemed D/E from row "2007" of the table
2008	F1 53.3%	F2 46.7%	Based on C, copies the deemed D/E from row "2008" of the table
2009	F1.2 56.7%	F2.2 43.3%	Based on C, copies the deemed D/E from row "2009" of the table

Cost of Capital

2006	G	7.785%	= (E1 X B) + (E2 X A)	Weighted Average Cost of capital
2008	H	7.70%	= (F1 X B) + (F2 X A)	
2009	H1	7.62%	= (F1.2 X B) + (F2.2 X A)	

Return on Rate Base

2006	I	\$ 2,163,650.33	= C X G / 100
2008	J	\$ 2,141,363.48	= C X H / 100
2009	J1	\$ 2,118,401.27	= C X H1 / 100

Distribution Expenses and Revenue Requirement (before PILs)

Distribution Expenses (other than PILs)	K	\$ 7,150,844	(Board Approved 2006 EDR Model, Sheet 4-1, Cell F15)
Base Revenue Requirement	L	\$ 9,742,371	(Board Approved 2006 EDR Model, Sheet 5-5, Cell F27)
Transformer Allowance Credit	M	\$ 199,891	(Board Approved 2006 EDR Model, Sheet 6-3, Cell "Total" in Row R120)

Revenue Requirement (before PILs)

2006	N	\$ 9,314,494.33	= I + K
2008	O	\$ 9,292,207.48	= J + K
2009	O2	\$ 9,269,245.27	= J1 + K

Target Net Income (EBIT)

2006	\$ 1,250,664.93	P1 = I - P2
2008	\$ 1,168,121.04	Q1 = J - Q2
2009	\$ 1,083,075.83	Q1.2 = J1 - Q2.2

Interest Expense

2006	\$ 912,985.40	P2 = C X (B X E1 / 100)
2008	\$ 973,242.44	Q2 = C X (B X F1 / 100)
2009	\$ 1,035,325.44	Q2.2 = C X (B X F1.2 / 100)

PILs

Tax Rate	R	36.12%	(Board Approved 2006 PILs Model, Sheet "Test Year PILs, Tax Provision", Cell D14)
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Large Corporation Tax Allowance (if applicable) - grossed up	\$		S	(Board Approved 2006 PILs Model, Sheet "Test Year PILs, Tax Provision", Cell D31)
OCT (Rate Base less \$10,000,000 X 0.30%)	\$	69,807	T	(Board Approved 2006 PILs Model, Sheet "Test Year PILs, Tax Provision", Cell D30)
PILs Allowance	\$	917,092	U	(Board Approved 2006 PILs Model, Sheet "Test Year PILs, Tax Provision", Cell D33)
Taxable Income				
		2006	\$ 1,498,466	AC
		2008	\$ 1,468,651	AD
		2009	\$ 1,437,933	AD1
				= AC + (Q1 - P1) * (R / 100)
				= AC + (Q1.2 - P1) * (R / 100)
Federal Tax (grossed up)				
		2006	\$ 847,285	V
		2008	\$ 830,427	W
		2009	\$ 813,058	W1
				= AC * (R / 100) / (1 - R / 100)
				= AD * (R / 100) / (1 - R / 100)
				= AD1 * (R / 100) / (1 - R / 100)

Base Revenue Requirement Adjustment (including PILs)

Revenue Requirement (less LCT)

(LCT is removed as it was removed in from rates in 2007 EDR)

2006	\$ 10,231,586.74	X	= N + V + T
2008	\$ 10,192,441.52	Y	= O + W + T
2009	\$ 10,152,110.09	Y2	= O2 + W + T

Base Revenue Requirement (plus transformer allowance credit)

(Transformer allowance credit needs to be added onto revenue requirement for full rate recovery - similar to LCT calculation in 2007 EDR)

2006	\$ 9,942,262.00	Z	= L + M
2008	\$ 9,903,116.78	AA1	= Z + (Y - X)
2009	\$ 9,862,785.35	AA1.2	= Z + (Y2 - X)
Difference			
	2008	\$ -39,145.22	AA2
	2009	\$ -40,331.43	AA2.2
			= AA1 - Z
			= AA1.2 - AA1
K-factor			
	2008	-0.4%	AB
	2009	-0.4%	AC
			= AA2 / Z
			= AA2.2 / AA1



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Instructions

This worksheet applies the 2009 K-Factor adjustment from Sheet D1.1 to all general classes.

No input required.

Rate Rebalancing Adjustment	K-factor Adjustment - General	
Metric Applied To	All Customers	
Method of Application	Both Uniform%	
Uniform Service Charge Percent	-0.400%	Uniform Volumetric Charge Percent
		-0.400% kWh
		-0.400% kW

Monthly Service Charge

Class	Metric	Base Rate	To This Class	% Adjustment	Adj To Base
Residential	Customer - 12 per year	10.180000	Yes	-0.400% -	0.040720
General Service Less Than 50 kW	Customer - 12 per year	23.530000	Yes	-0.400% -	0.094120
General Service 50 to 4,999 kW	Customer - 12 per year	235.480000	Yes	-0.400% -	0.941920
Large Use	Customer - 12 per year	3886.950000	Yes	-0.400% -	15.547800
Unmetered Scattered Load	Customer -12 per year	9.760000	Yes	-0.400% -	0.039040
Street Lighting	Connection - 12 per year	0.870000	Yes	-0.400% -	0.003480

Volumetric Distribution Charge

Class	Metric	Base Rate	To This Class	% Adjustment	Adj To Base
Residential	kWh	0.012600	Yes	-0.400% -	0.000050
General Service Less Than 50 kW	kWh	0.010000	Yes	-0.400% -	0.000040
General Service 50 to 4,999 kW	kW	1.805600	Yes	-0.400% -	0.007222
Large Use	kW	0.992000	Yes	-0.400% -	0.003968
Unmetered Scattered Load	kWh	0.012100	Yes	-0.400% -	0.000048
Street Lighting	kW	3.999900	Yes	-0.400% -	0.016000



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Instructions

This worksheet applies the 2009 K-Factor adjustment from Sheet D1.1 to all unique classes.

No input required.

Rate Rebalancing Adjustment	K-factor Adjustment - Unique		
Metric Applied To	All Customers		
Method of Application	Both Uniform%		
Uniform Service Charge Percent	-0.400%	Uniform Volumetric Charge Percent	-0.400% kWh -0.400% kW

Monthly Service Charge

<u>Class</u>	<u>Metric</u>	<u>Base Rate</u>	<u>To This Class</u>	<u>% Adjustment</u>	<u>Adj To Base</u>
Standby Power - APPROVED ON AN INTERIM BASIS	Customer - 12 per year	0.000000	Yes	-0.400%	0.000000

Volumetric Distribution Charge

<u>Class</u>	<u>Metric</u>	<u>Base Rate</u>	<u>To This Class</u>	<u>% Adjustment</u>	<u>Adj To Base</u>
Standby Power - APPROVED ON AN INTERIM BASIS	kW	0.000000	Yes	-0.400%	0.000000



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Instructions

This worksheet derives the 2009 Federal Tax Rate Adjustment Factor.

No input required.

	2006		2008	2008 Adjustment	2009	2009 Adjustment
From 2006 PIL's Model						
2006 Regulatory Taxable Income (<i>K-Factor Cell H87</i>)	1,498,466	A	1,498,466		1,498,466	
2006 Corporate Income Tax Rate (<i>K-Factor Cell E79</i>)	36.12%	B	33.50%		33.00%	
Corporate PILs/Income Tax Provision for Test Year	541,246	$C = A * B$	501,986		494,494	
Income Tax (grossed-up)	847,285	$D = C / (1 - B)$	754,866	-92,419	738,050	-16,816 ← 2009 Amount to be adjusted
From 2006 EDR Model						
2006 EDR Base Revenue Requirement From Distribution Rates (<i>K-Factor Cell E105</i>)	9,942,262	E	9,942,262		9,942,262	
Grossed up taxes as a % of Revenue Requirement	8.500%	$F = D / E$	7.600%	-0.900%	7.400%	-0.200%

↑
2009 Federal Tax Rate Adjustment Factor



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Instructions

This worksheet applies the 2009 Federal Tax Rate Adjustment Factor to all general classes.

No input required.

Rate Rebalancing Adjustment

Federal Tax Adjustment General

Metric Applied To

All Customers

Method of Application

Both Uniform%

Uniform Service Charge Percent

-0.200%

Uniform Volumetric Charge Percent

-0.200% kWh
-0.200% kW

Monthly Service Charge

<u>Class</u>	<u>Metric</u>	<u>Base Rate</u>	<u>To This Class</u>	<u>% Adjustment</u>	<u>Adj To Base</u>
Residential	Customer - 12 per year	10.180000	Yes	-0.200% -	0.020360



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Instructions

This worksheet applies the 2009 Federal Tax Rate Adjustment Factor to all unique classes.

No input required.

Rate Rebalancing Adjustment Federal Tax Adjustment Unique

Metric Applied To All Customers

Method of Application Both Uniform%

Uniform Service Charge Percent -0.200%

Uniform Volumetric Charge Percent -0.200% kWh
-0.200% kW

Monthly Service Charge

Class	Metric	Base Rate	To This Class	% Adjustment	Adj To Base
Standby Power - APPROVED ON AN INTERIM BASIS	Customer - 12 per year	0.000000	Yes	-0.200%	0.000000

Volumetric Distribution Charge

Class	Metric	Base Rate	To This Class	% Adjustment	Adj To Base
Standby Power - APPROVED ON AN INTERIM BASIS	kW	0.000000	Yes	-0.200%	0.000000



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Instructions

This worksheet shows the adjustments to Base Rates prior to the application of the Price Cap Index for all general classes.

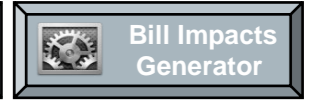
No input required.

Monthly Service Charge

Class	Metric	Base Rate	K-factor Adjustment -	Federal Tax Adjustment	Rate ReBal Base
			General	General	
Residential	Customer - 12 per year	10.180000	-0.040720	-0.020360	10.118920
General Service Less Than 50 kW	Customer - 12 per year	23.530000	-0.094120	-0.047060	23.388820
General Service 50 to 4,999 kW	Customer - 12 per year	235.480000	-0.941920	-0.470960	234.067120
Large Use	Customer - 12 per year	3,886.950000	-15.547800	-7.773900	3,863.628300
Unmetered Scattered Load	Customer -12 per year	9.760000	-0.039040	-0.019520	9.701440
Street Lighting	Connection - 12 per year	0.870000	-0.003480	-0.001740	0.864780

Volumetric Distribution Charge

Class	Metric	Base Rate	K-factor Adjustment -	Federal Tax Adjustment	Rate ReBal Base
			General	General	
Residential	kWh	0.012600	-0.000050	-0.000025	0.012525
General Service Less Than 50 kW	kWh	0.010000	-0.000040	-0.000020	0.009940
General Service 50 to 4,999 kW	kW	1.805600	-0.007222	-0.003611	1.794767
Large Use	kW	0.992000	-0.003968	-0.001984	0.986048
Unmetered Scattered Load	kWh	0.012100	-0.000048	-0.000024	0.012028
Street Lighting	kW	3.999900	-0.016000	-0.008000	3.975900



Instructions

This worksheet shows the adjustments to Base Rates prior to the application of the Price Cap Index for all unique classes.

No input required.

Monthly Service Charge

<u>Class</u>	<u>Metric</u>	<u>Base Rate</u>	<u>K-factor Adjustment - Unique</u>	<u>Federal Tax Adjustment Unique</u>	<u>Rate ReBal Base</u>
Standby Power - APPROVED ON AN INTERIM BASIS	Customer - 12 per year	0.000000	0.000000	0.000000	0.000000

Volumetric Distribution Charge

<u>Class</u>	<u>Metric</u>	<u>Base Rate</u>	<u>K-factor Adjustment - Unique</u>	<u>Federal Tax Adjustment Unique</u>	<u>Rate ReBal Base</u>
Standby Power - APPROVED ON AN INTERIM BASIS	Customer - 12 per year	0.000000	0.000000	0.000000	0.000000



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Instructions

This worksheet is a placeholder for the 2009 GDP-IPI amount that will be determine in the beginning of March 2009.

Board staff will make the necessary adjustment to cell C22.

No input required.

Price Escalator (GDP-IPI)	Average annual expected Productivity Gain (X)	(GDP-IPI) - X
2.1%	1.0%	1.1%



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Instructions

This worksheet applies the Price Cap Adjustment from Sheet F1.1 to all general classes.

No input required.

Price Cap Adjustment	Price Cap Adjustment - General	
Metric Applied To	All Customers	
Method of Application	Both Uniform%	
Uniform Service Charge Percent	1.100%	Uniform Volumetric Charge Percent
		1.100% kWh
		1.100% kW

Monthly Service Charge

Class	Metric	Base Rate	To This Class	% Adjustment	Adj To Base
Residential	Customer - 12 per year	10.118920	Yes	1.100%	0.111308
General Service Less Than 50 kW	Customer - 12 per year	23.388820	Yes	1.100%	0.257277
General Service 50 to 4,999 kW	Customer - 12 per year	234.067120	Yes	1.100%	2.574738
Large Use	Customer - 12 per year	3863.628300	Yes	1.100%	42.499911
Unmetered Scattered Load	Customer -12 per year	9.701440	Yes	1.100%	0.106716
Street Lighting	Connection - 12 per year	0.864780	Yes	1.100%	0.009513

Volumetric Distribution Charge

Class	Metric	Base Rate	To This Class	% Adjustment	Adj To Base
Residential	kWh	0.012525	Yes	1.100%	0.000138
General Service Less Than 50 kW	kWh	0.009940	Yes	1.100%	0.000109
General Service 50 to 4,999 kW	kW	1.794767	Yes	1.100%	0.019742
Large Use	kW	0.986048	Yes	1.100%	0.010847
Unmetered Scattered Load	kWh	0.012028	Yes	1.100%	0.000132
Street Lighting	kW	3.975900	Yes	1.100%	0.043735



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Instructions

This worksheet applies the Price Cap Adjustment from Sheet F1.1 to all unique classes.

No input required.

Price Cap Adjustment	Price Cap Adjustment - Unique		
Metric Applied To	All Customers		
Method of Application	Both Uniform%		
Uniform Service Charge Percent	1.100%	Uniform Volumetric Charge Percent	1.100% kWh 1.100% kW

Monthly Service Charge

<u>Class</u>	<u>Metric</u>	<u>Base Rate</u>	<u>To This Class</u>	<u>% Adjustment</u>	<u>Adj To Base</u>
Standby Power - APPROVED ON AN INTERIM BASIS	Customer - 12 per year	0.000000	Yes	1.100%	0.000000

Volumetric Distribution Charge

<u>Class</u>	<u>Metric</u>	<u>Base Rate</u>	<u>To This Class</u>	<u>% Adjustment</u>	<u>Adj To Base</u>
Standby Power - APPROVED ON AN INTERIM BASIS	kW	0.000000	Yes	1.100%	0.000000



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Instructions

This worksheet shows the adjustments made to Base Rates after the application of the Price Cap Adjustment to all general classes.

No input required.

Monthly Service Charge

Class	Metric	Base Rate	Price Cap Adjustment -	After Price Cape Base
			General	
Residential	Customer - 12 per year	10.118920	0.111308	10.230228
General Service Less Than 50 kW	Customer - 12 per year	23.388820	0.257277	23.646097
General Service 50 to 4,999 kW	Customer - 12 per year	234.067120	2.574738	236.641858
Large Use	Customer - 12 per year	3863.628300	42.499911	3906.128211
Unmetered Scattered Load	Customer -12 per year	9.701440	0.106716	9.808156
Street Lighting	Connection - 12 per year	0.864780	0.009513	0.874293

Volumetric Distribution Charge

Class	Metric	Base Rate	Price Cap Adjustment -	After Price Cape Base
			General	
Residential	kWh	0.012525	0.000138	0.012663
General Service Less Than 50 kW	kWh	0.009940	0.000109	0.010049
General Service 50 to 4,999 kW	kW	1.794767	0.019742	1.814509
Large Use	kW	0.986048	0.010847	0.996895
Unmetered Scattered Load	kWh	0.012028	0.000132	0.012160
Street Lighting	kW	3.975900	0.043735	4.019635



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Instructions

This worksheet shows the adjustments made to Base Rates after the application of the Price Cap Adjustment to all unique classes.

No input required.

Monthly Service Charge

<u>Class</u>	<u>Metric</u>	<u>Base Rate</u>	<u>Price Cap Adjustment - Unique</u>	<u>After Price Cape Base</u>
Standby Power - APPROVED ON AN INTERIM BASIS	Customer - 12 per year	0.000000	0.000000	0.000000

Volumetric Distribution Charge

<u>Class</u>	<u>Metric</u>	<u>Base Rate</u>	<u>Price Cap Adjustment - Unique</u>	<u>After Price Cape Base</u>
Standby Power - APPROVED ON AN INTERIM BASIS	Customer - 12 per year	0.000000	0.000000	0.000000



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Instructions

Enter your Smart Meter Rate Adder in cell D28.

Rate Adder	Smart Meters Rate Adder
Applied for Status	Continuing
Metric Applied To	Metered Customers
Method of Application	Uniform Service Charge
Uniform Service Charge Amount	0.260000

<u>Rate Class</u>	<u>Applied to Class</u>	<u>Fixed Amount</u>	<u>Fixed Metric</u>	<u>Vol Amount</u>	<u>Vol Metric</u>
Residential	Yes	0.260000	Customer - 12 per year	0.000000	kWh
General Service Less Than 50 kW	Yes	0.260000	Customer - 12 per year	0.000000	kWh
General Service 50 to 4,999 kW	Yes	0.260000	Customer - 12 per year	0.000000	kW
Large Use	Yes	0.260000	Customer - 12 per year	0.000000	kW

Rate Rider	Smart Meter Cost Recovery
Sunset Date	 DD/MM/YYYY
Metric Applied To	Metered Customers
Method of Application	Uniform Service Charge
Uniform Service Charge Amount	0.000000

Rate Class	Applied to Class	Fixed Amount	Fixed Metric	Vol Amount	Vol Metric
Residential	Yes	0.000000	Customer - 12 per year	0.000000	kWh
General Service Less Than 50 kW	Yes	0.000000	Customer - 12 per year	0.000000	kWh
General Service 50 to 4,999 kW	Yes	0.000000	Customer - 12 per year	0.000000	kW
Large Use	Yes	0.000000	Customer - 12 per year	0.000000	kW

Rate Rider	Regulatory Asset Recovery
Sunset Date	DD/MM/YYYY
Metric Applied To	All Customers
Method of Application	Distinct Volumetric

Rate Class	Applied to Class	Fixed Amount	Fixed Metric	Vol Amount	Vol Metric
Residential	No	0.000000	Customer - 12 per year	0.000000	kWh
General Service Less Than 50 kW	No	0.000000	Customer - 12 per year	0.000000	kWh
General Service 50 to 4,999 kW	No	0.000000	Customer - 12 per year	0.000000	kW
Large Use	No	0.000000	Customer - 12 per year	0.000000	kW
Unmetered Scattered Load	No	0.000000	Customer -12 per year	0.000000	kWh
Street Lighting	No	0.000000	Connection - 12 per year	0.000000	kW

Rate Rider	LV Wheeling
Sunset Date	
	DD/MM/YYYY
Metric Applied To	All Customers
Method of Application	Distinct Volumetric

Rate Class	Applied to Class	Fixed Amount	Fixed Metric	Vol Amount	Vol Metric
Residential	No	0.000000	Customer - 12 per year	0.000000	kWh
General Service Less Than 50 kW	No	0.000000	Customer - 12 per year	0.000000	kWh
General Service 50 to 4,999 kW	No	0.000000	Customer - 12 per year	0.000000	kW
Large Use	No	0.000000	Customer - 12 per year	0.000000	kW
Unmetered Scattered Load	No	0.000000	Customer -12 per year	0.000000	kWh
Street Lighting	No	0.000000	Connection - 12 per year	0.000000	kW



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Instructions

This worksheet shows the derivation of the Final distribution rates for all general classes.

No input required.

Monthly Service Charge

<u>Class</u>	<u>Metric</u>	<u>Base Rate</u>	<u>Smart Meters Rate Adder</u>	<u>Final Base</u>
Residential	Customer - 12 per year	10.230228	0.260000	10.490228
General Service Less Than 50 kW	Customer - 12 per year	23.646097	0.260000	23.906097
General Service 50 to 4,999 kW	Customer - 12 per year	236.641858	0.260000	236.901858
Large Use	Customer - 12 per year	3,906.128211	0.260000	3,906.388211
Unmetered Scattered Load	Customer -12 per year	9.808156	0.000000	9.808156
Street Lighting	Connection - 12 per year	0.874293	0.000000	0.874293

Volumetric Distribution Charge

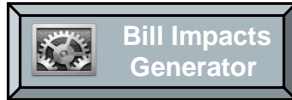
<u>Class</u>	<u>Metric</u>	<u>Base Rate</u>	<u>Smart Meters Rate Adder</u>	<u>Final Base</u>
Residential	kWh	0.012663	0.000000	0.012663
General Service Less Than 50 kW	kWh	0.010049	0.000000	0.010049
General Service 50 to 4,999 kW	kW	1.814509	0.000000	1.814509
Large Use	kW	0.996895	0.000000	0.996895
Unmetered Scattered Load	kWh	0.012160	0.000000	0.012160
Street Lighting	kW	4.019635	0.000000	4.019635



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Instructions

This worksheet shows the derivation of the Final distribution rates for all unique classes.

No input required.

Monthly Service Charge

<u>Class</u>	<u>Metric</u>	<u>Base Rate</u>	<u>Final Base</u>
Standby Power - APPROVED ON AN INTERIM BASIS	Customer - 12 per year	0.000000	0.000000

Volumetric Distribution Charge

<u>Class</u>	<u>Metric</u>	<u>Base Rate</u>	<u>Final Base</u>
Standby Power - APPROVED ON AN INTERIM BASIS	Customer - 12 per year	0.000000	0.000000



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Purpose of this Worksheet :
Uniform Transmission rates have changed. This worksheet is a placeholder only at this time.

Method of Application **Uniform Percentage**

Uniform Percentage **11.300%**

Rate Class **Applied to Class**
Residential **Yes**

Rate Description	Vol Metric	Current Amount	% Adjustment	\$ Adjustment	Final Amount
Retail Transmission Rate – Network Service Rate	\$/kWh	0.004300	11.300%	0.000486	0.004786

Rate Class **Applied to Class**
General Service Less Than 50 kW **Yes**

Rate Description	Vol Metric	Current Amount	% Adjustment	\$ Adjustment	Final Amount
Retail Transmission Rate – Network Service Rate	\$/kWh	0.003900	11.300%	0.000441	0.004341

Rate Class **Applied to Class**
General Service 50 to 4,999 kW **Yes**

Rate Description	Vol Metric	Current Amount	% Adjustment	\$ Adjustment	Final Amount
Retail Transmission Rate – Network Service Rate	\$/kW	1.704000	11.300%	0.192552	1.896552

Rate Class **Applied to Class**
Large Use **Yes**

Rate Description	Vol Metric	Current Amount	% Adjustment	\$ Adjustment	Final Amount
Retail Transmission Rate – Network Service Rate	\$/kW	2.053300	11.300%	0.232023	2.285323

Rate Class **Applied to Class**
Unmetered Scattered Load **Yes**

Rate Description	Vol Metric	Current Amount	% Adjustment	\$ Adjustment	Final Amount
Retail Transmission Rate – Network Service Rate	\$/kWh	0.004300	11.300%	0.000486	0.004786

Rate Class **Applied to Class**
Street Lighting **Yes**

Rate Description	Vol Metric	Current Amount	% Adjustment	\$ Adjustment	Final Amount
Retail Transmission Rate – Network Service Rate	\$/kW	1.230900	11.300%	0.139092	1.369992



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Method of Application	Uniform Percentage				
Uniform Percentage	11.300%				
Rate Class	Applied to Class				
Standby Power - APPROVED ON AN INTERIM BASIS	Yes				
Rate Description	Vol Metric	Current Amount	% Adjustment	\$ Adjustment	Final Amount



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Purpose of this Worksheet :
Uniform Transmission rates have changed. This worksheet is a placeholder only at this time.

Method of Application Uniform Percentage

Uniform Percentage 5.500%

Rate Class **Applied to Class**
Residential Yes

Rate Description	Vol Metric	Current Amount	% Adjustment	\$ Adjustment	Final Amount
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.004200	5.500%	0.000231	0.004431

Rate Class Applied to Class
General Service Less Than 50 kW Yes

Rate Description	Vol Metric	Current Amount	% Adjustment	\$ Adjustment	Final Amount
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.003800	5.500%	0.000209	0.004009

Rate Class Applied to Class
General Service 50 to 4,999 kW Yes

Rate Description	Vol Metric	Current Amount	% Adjustment	\$ Adjustment	Final Amount
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.643800	5.500%	0.090409	1.734209

Rate Class Applied to Class
Large Use Yes

Rate Description	Vol Metric	Current Amount	% Adjustment	\$ Adjustment	Final Amount
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.980800	5.500%	0.108944	2.089744

Rate Class Applied to Class
Unmetered Scattered Load Yes

Rate Description	Vol Metric	Current Amount	% Adjustment	\$ Adjustment	Final Amount
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.004200	5.500%	0.000231	0.004431

Rate Class Applied to Class
Street Lighting Yes

Rate Description	Vol Metric	Current Amount	% Adjustment	\$ Adjustment	Final Amount
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.187400	5.500%	0.065307	1.252707



Ontario Energy Board
Commission de l'énergie de l'Ontario

2nd Generation Incentive Regulation Mechanism

Method of Application	Uniform Percentage				
Uniform Percentage	5.500%				
Rate Class	Applied to Class				
Standby Power - APPROVED ON AN INTERIM BASIS	Yes				
Rate Description	Vol Metric	Current Amount	% Adjustment	\$ Adjustment	Final Amount



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Instructions

This worksheet displays the final distribution rates and charges for all general classes.

No input required.

Rate Class

Residential

Rate Description	Metric	Rate
Service Charge	\$	10.49
Distribution Volumetric Rate	\$/kWh	0.0127
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0048
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0044
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0010
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Rate Class

General Service Less Than 50 kW

Rate Description	Metric	Rate
Service Charge	\$	23.91
Distribution Volumetric Rate	\$/kWh	0.0100
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0043
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0040
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0010
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Rate Class

General Service 50 to 4,999 kW

Rate Description	Metric	Rate
Service Charge	\$	236.90
Distribution Volumetric Rate	\$/kW	1.8145
Retail Transmission Rate – Network Service Rate	\$/kW	1.8966
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.7342
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0010
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Rate Class

Large Use

Rate Description	Metric	Rate
Service Charge	\$	3,906.39
Distribution Volumetric Rate	\$/kW	0.9969
Retail Transmission Rate – Network Service Rate	\$/kW	2.2853
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	2.0897
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0010
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Rate Class

Unmetered Scattered Load

Rate Description	Metric	Rate
Service Charge	\$	9.81
Distribution Volumetric Rate	\$/kWh	0.0122
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0048
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0044
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0010
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Rate Class

Street Lighting

Rate Description	Metric	Rate
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Service Charge	\$	0.87
Distribution Volumetric Rate	\$/kW	4.0196
Retail Transmission Rate – Network Service Rate	\$/kW	1.3700
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.2527
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0010
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25



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Instructions

This worksheet displays the final distribution rates and charges for all unique classes.

No input required.

Rate Class

Standby Power - APPROVED ON AN INTERIM BASIS

Rate Description	Metric	Rate
Service Charge	\$	0.00
Standby Charge – for a month where standby power is not provided. The charge is applied to the contracted amount (e.g. nameplate rating of generation facility).	\$/kW	0.0000
Retail Transmission Rate – Network Service Rate	\$/kW	0
Retail Transmission Rate – Line and Transformation Connection Service R:	\$/kW	0



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Instructions

Please enter the Total Loss Factors found on your current (Board-Approved) tariff schedule.

Note: Loss Factors must be entered in order for bill impacts to be calculated.

LOSS FACTORS

	<u>Current</u>
Total Loss Factor - Secondary Metered Customer < 5,000 kW	1.0375
Total Loss Factor - Secondary Metered Customer > 5,000 kW	1.0174
Total Loss Factor - Primary Metered Customer < 5,000 kW	1.0271
Total Loss Factor - Primary Metered Customer > 5,000 kW	1.0073



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This worksheet provides a summary of how the monthly service and volumetric charges are calculated for each general class

	Fixed (\$)	Volumetric \$/kWh
Residential		
Current Rates	10.44	0.0126
Less Rate Adders		
Smart Meters Rate Adder	0.26	0.0000
Rate Rebalancing Adj		
K-factor Adjustment - General	-0.04	-0.0001
Federal Tax Adjustment General	-0.02	0.0000
Price Cap Adj		
Price Cap Adjustment - General	0.11	0.0001
Smart Meters Rate Adder	0.26	0.0000
Applied For Rates	10.49	0.0127
	0.00	0.0000

	Fixed (\$)	Volumetric \$/kWh
General Service Less Than 50 kW		
Current Rates	23.79	0.0100
Less Rate Adders		
Smart Meters Rate Adder	0.26	0.0000
Rate Rebalancing Adj		
K-factor Adjustment - General	-0.09	0.0000
Federal Tax Adjustment General	-0.05	0.0000
Price Cap Adj		
Price Cap Adjustment - General	0.26	0.0001
Smart Meters Rate Adder	0.26	0.0000
Applied For Rates	23.91	0.0100
	0.00	0.0000

	Fixed (\$)	Volumetric \$/kW
General Service 50 to 4,999 kW		
Current Rates	235.74	1.8056
Less Rate Adders		
Smart Meters Rate Adder	0.26	0.0000
Rate Rebalancing Adj		
K-factor Adjustment - General	-0.94	-0.0072
Federal Tax Adjustment General	-0.47	-0.0036
Price Cap Adj		
Price Cap Adjustment - General	2.57	0.0197
Smart Meters Rate Adder	0.26	0.0000
Applied For Rates	236.90	1.8145
	0.00	0.0000

	Fixed (\$)	Volumetric \$/kW
Large Use		
Current Rates	3,887.21	0.9920
Less Rate Adders		
Smart Meters Rate Adder	0.26	0.0000
Rate Rebalancing Adj		
K-factor Adjustment - General	-15.55	-0.0040
Federal Tax Adjustment General	-7.77	-0.0020
Price Cap Adj		
Price Cap Adjustment - General	42.50	0.0108
Smart Meters Rate Adder	0.26	0.0000
Applied For Rates	3,906.39	0.9969
	0.00	0.0000

	Fixed (\$)	Volumetric \$/kWh
Unmetered Scattered Load		
Current Rates	9.76	0.0121
Less Rate Adders		
Smart Meters Rate Adder	0.00	0.0000
Rate Rebalancing Adj		
K-factor Adjustment - General	-0.04	0.0000
Federal Tax Adjustment General	-0.02	0.0000
Price Cap Adj		
Price Cap Adjustment - General	0.11	0.0001
Smart Meters Rate Adder	0.00	0.0000
Applied For Rates	9.81	0.0122

0.00 0.0000

	Fixed	Volumetric
Street Lighting	(\$)	\$/kW
Current Rates	0.87	3.9999
Less Rate Adders		
Smart Meters Rate Adder	0.00	0.0000
Rate Rebalancing Adj		
K-factor Adjustment - General	0.00	-0.0160
Federal Tax Adjustment General	0.00	-0.0080
Price Cap Adj		
Price Cap Adjustment - General	0.01	0.0437
Smart Meters Rate Adder	0.00	0.0000
Applied For Rates	0.87	4.0196
	0.00	0.0000



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This worksheet provides a summary of how the monthly service and volumetric charges are calculated for each unique class

	Fixed	Volumetric
	(\$)	\$/kWh
Standby Power - APPROVED ON AN INTERIM BASIS		
Current Rates	0.00	0.0000
Rate Rebalancing Adj		
K-factor Adjustment - Unique	0.00	0.0000
Federal Tax Adjustment Unique	0.00	0.0000
Price Cap Adj		
Price Cap Adjustment - Unique	0.00	0.0000
Applied For Rates	0.00	0.0000
	0.00	0.0000



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Instructions

This worksheet calculates the bill impacts for all general rate classes.

Residential

Monthly Rates and Charges	Metric	Current Rate	Applied For Rate
Service Charge	\$	10.44	10.49
Service Charge Rate Rider(s)	\$	-	-
Distribution Volumetric Rate	\$/kWh	0.0126	0.0127
Distribution Volumetric Rate Rider(s)	\$/kWh	-	-
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0043	0.0048
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0042	0.0044
Wholesale Market Service Rate	\$/kWh	0.0052	0.0052
Rural Rate Protection Charge	\$/kWh	0.0010	0.0010
Standard Supply Service – Administration Charge (if applicable)	\$	0.25	0.25

Consumption	1,000 kWh	0 kW
RPP Tier One	600 kWh	Load Factor

Loss Factor 1.0375

	Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	\$	%	% of Total Bill
Energy First Tier (kWh)	600	0.0560	33.60	600	0.0560	33.60	0.00	0.0%	29.49%
Energy Second Tier (kWh)	438	0.0650	28.47	438	0.0650	28.47	0.00	0.0%	24.99%
Sub-Total: Energy			62.07			62.07	0.00	0.0%	54.48%
Service Charge	1	10.44	10.44	1	10.49	10.49	0.05	0.5%	9.21%
Service Charge Rate Rider(s)	1	0.00	0.00	1	0.00	0.00	0.00	0.0%	0.00%
Distribution Volumetric Rate	1,000	0.0126	12.60	1,000	0.0127	12.70	0.10	0.8%	11.15%
Distribution Volumetric Rate Rider(s)	1,000	0.0000	0.00	1,000	0.0000	0.00	0.00	0.0%	0.00%
Total: Distribution			23.04			23.19	0.15	0.7%	20.35%
Retail Transmission Rate – Network Service Rate	1,038	0.0043	4.46	1,038	0.0048	4.98	0.52	11.7%	4.37%
Retail Transmission Rate – Line and Transformation Connection Service Rate	1,038	0.0042	4.36	1,038	0.0044	4.57	0.21	4.8%	4.01%
Total: Retail Transmission			8.82			9.55	0.73	8.3%	8.38%
Sub-Total: Delivery (Distribution and Retail Transmission)			31.86			32.74	0.88	2.8%	28.74%
Wholesale Market Service Rate	1,038	0.0052	5.40	1,038	0.0052	5.40	0.00	0.0%	4.74%
Rural Rate Protection Charge	1,038	0.0010	1.04	1,038	0.0010	1.04	0.00	0.0%	0.91%
Standard Supply Service – Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.0%	0.22%
Sub-Total: Regulatory			6.69			6.69	0.00	0.0%	5.87%
Debt Retirement Charge (DRC)	1,000	0.00700	7.00	1,000	0.00700	7.00	0.00	0.0%	6.14%
Total Bill before Taxes			107.62			108.50	0.88	0.8%	95.23%
GST	107.62	5%	5.38	108.50	5%	5.43	0.05	0.9%	4.77%
			113.00			113.93	0.93	0.8%	100.00%

Rate Class Threshold Test

Residential

	kWh	250	600	1,000	1,600	2,250
Loss Factor Adjusted kWh		260	623	1,038	1,661	2,335
kW						
Load Factor						

Energy

Applied For Bill	\$ 14.56	\$ 35.09	\$ 62.07	\$ 102.56	\$ 146.37
Current Bill	\$ 14.56	\$ 35.09	\$ 62.07	\$ 102.56	\$ 146.37
\$ Impact	\$ -	\$ -	\$ -	\$ -	\$ -
% Impact	0.0%	0.0%	0.0%	0.0%	0.0%
% of Total Bill	40.5%	49.7%	54.5%	57.3%	58.7%

Distribution

Applied For Bill	\$ 13.66	\$ 18.11	\$ 23.19	\$ 30.81	\$ 39.06
Current Bill	\$ 13.59	\$ 18.00	\$ 23.04	\$ 30.60	\$ 38.79
\$ Impact	\$ 0.07	\$ 0.11	\$ 0.15	\$ 0.21	\$ 0.27
% Impact	0.5%	0.6%	0.7%	0.7%	0.7%
% of Total Bill	38.0%	25.7%	20.4%	17.2%	15.7%

Retail Transmission

Applied For Bill	\$ 2.39	\$ 5.73	\$ 9.55	\$ 15.28	\$ 21.48
Current Bill	\$ 2.21	\$ 5.30	\$ 8.82	\$ 14.12	\$ 19.85
\$ Impact	\$ 0.18	\$ 0.43	\$ 0.73	\$ 1.16	\$ 1.63
% Impact	8.1%	8.1%	8.3%	8.2%	8.2%
% of Total Bill	6.7%	8.1%	8.4%	8.5%	8.6%

Delivery (Distribution and Retail Transmission)

Applied For Bill	\$ 16.05	\$ 23.84	\$ 32.74	\$ 46.09	\$ 60.54
Current Bill	\$ 15.80	\$ 23.30	\$ 31.86	\$ 44.72	\$ 58.64
\$ Impact	\$ 0.25	\$ 0.54	\$ 0.88	\$ 1.37	\$ 1.90
% Impact	1.6%	2.3%	2.8%	3.1%	3.2%
% of Total Bill	44.7%	33.8%	28.7%	25.8%	24.3%

Regulatory

Applied For Bill	\$ 1.86	\$ 4.11	\$ 6.69	\$ 10.55	\$ 14.73
Current Bill	\$ 1.86	\$ 4.11	\$ 6.69	\$ 10.55	\$ 14.73
\$ Impact	\$ -	\$ -	\$ -	\$ -	\$ -
% Impact	0.0%	0.0%	0.0%	0.0%	0.0%
% of Total Bill	5.2%	5.8%	5.9%	5.9%	5.9%

Debt Retirement Charge

Applied For Bill	\$ 1.75	\$ 4.20	\$ 7.00	\$ 11.20	\$ 15.75
Current Bill	\$ 1.75	\$ 4.20	\$ 7.00	\$ 11.20	\$ 15.75
\$ Impact	\$ -	\$ -	\$ -	\$ -	\$ -
% Impact	0.0%	0.0%	0.0%	0.0%	0.0%
% of Total Bill	4.9%	5.9%	6.1%	6.3%	6.3%

GST

Applied For Bill	\$ 1.71	\$ 3.36	\$ 5.43	\$ 8.52	\$ 11.87
Current Bill	\$ 1.70	\$ 3.34	\$ 5.38	\$ 8.45	\$ 11.77
\$ Impact	\$ 0.01	\$ 0.02	\$ 0.05	\$ 0.07	\$ 0.10
% Impact	0.6%	0.6%	0.9%	0.8%	0.8%
% of Total Bill	4.8%	4.8%	4.8%	4.8%	4.8%

Total Bill

Applied For Bill	\$ 35.93	\$ 70.60	\$ 113.93	\$ 178.92	\$ 249.26
Current Bill	\$ 35.67	\$ 70.04	\$ 113.00	\$ 177.48	\$ 247.26
\$ Impact	\$ 0.26	\$ 0.56	\$ 0.93	\$ 1.44	\$ 2.00
% Impact	0.7%	0.8%	0.8%	0.8%	0.8%



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Instructions

This worksheet calculates the bill impacts for all general rate classes.

General Service Less Than 50 kW

Monthly Rates and Charges	Metric	Current Rate	Applied For Rate
Service Charge	\$	23.79	23.91
Service Charge Rate Rider(s)	\$	-	-
Distribution Volumetric Rate	\$/kWh	0.0100	0.0100
Distribution Volumetric Rate Rider(s)	\$/kWh	-	-
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0039	0.0043
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0038	0.0040
Wholesale Market Service Rate	\$/kWh	0.0052	0.0052
Rural Rate Protection Charge	\$/kWh	0.0010	0.0010
Standard Supply Service – Administration Charge (if applicable)	\$	0.25	0.25

Consumption	10,000	kWh	-	kW
RPP Tier One	750	kWh	Load Factor	

Loss Factor 1.0375

	Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	\$	%	% of Total Bill
Energy First Tier (kWh)	750	0.0560	42.00	750	0.0560	42.00	0.00	0.0%	3.95%
Energy Second Tier (kWh)	9,626	0.0650	625.69	9,626	0.0650	625.69	0.00	0.0%	58.86%
Sub-Total: Energy			667.69			667.69	0.00	0.0%	62.82%
Service Charge	1	23.79	23.79	1	23.91	23.91	0.12	0.5%	2.25%
Service Charge Rate Rider(s)	1	0.00	0.00	1	0.00	0.00	0.00	0.0%	0.00%
Distribution Volumetric Rate	10,000	0.0100	100.00	10,000	0.0100	100.00	0.00	0.0%	9.41%
Distribution Volumetric Rate Rider(s)	10,000	0.0000	0.00	10,000	0.0000	0.00	0.00	0.0%	0.00%
Total: Distribution			123.79			123.91	0.12	0.1%	11.66%
Retail Transmission Rate – Network Service Rate	10,376	0.0039	40.47	10,376	0.0043	44.62	4.15	10.3%	4.20%
Retail Transmission Rate – Line and Transformation Connection Service Rate	10,376	0.0038	39.43	10,376	0.0040	41.50	2.07	5.2%	3.90%
Total: Retail Transmission			79.90			86.12	6.22	7.8%	8.10%
Sub-Total: Delivery (Distribution and Retail Transmission)			203.69			210.03	6.34	3.1%	19.76%
Wholesale Market Service Rate	10,376	0.0052	53.96	10,376	0.0052	53.96	0.00	0.0%	5.08%
Rural Rate Protection Charge	10,376	0.0010	10.38	10,376	0.0010	10.38	0.00	0.0%	0.98%
Standard Supply Service – Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.0%	0.02%
Sub-Total: Regulatory			64.59			64.59	0.00	0.0%	6.08%
Debt Retirement Charge (DRC)	10,000	0.00700	70.00	10,000	0.00700	70.00	0.00	0.0%	6.59%
Total Bill before Taxes			1,005.97			1,012.31	6.34	0.6%	95.24%
GST	1,005.97	5%	50.30	1,012.31	5%	50.62	0.32	0.6%	4.76%
			1,056.27			1,062.93	6.66	0.6%	100.00%

Rate Class Threshold Test

General Service Less Than 50 kW

	kWh	1,000	5,000	10,000	15,000	20,000
Loss Factor Adjusted kWh		1,038	5,188	10,376	15,563	20,751
kW						
Load Factor						

Energy

Applied For Bill	\$ 60.72	\$ 330.47	\$ 667.69	\$ 1,004.84	\$ 1,342.06
Current Bill	\$ 60.72	\$ 330.47	\$ 667.69	\$ 1,004.84	\$ 1,342.06
\$ Impact	\$ -	\$ -	\$ -	\$ -	\$ -
% Impact	0.0%	0.0%	0.0%	0.0%	0.0%
% of Total Bill	49.5%	61.1%	62.8%	63.4%	63.7%

Distribution

Applied For Bill	\$ 33.91	\$ 73.91	\$ 123.91	\$ 173.91	\$ 223.91
Current Bill	\$ 33.79	\$ 73.79	\$ 123.79	\$ 173.79	\$ 223.79
\$ Impact	\$ 0.12	\$ 0.12	\$ 0.12	\$ 0.12	\$ 0.12
% Impact	0.4%	0.2%	0.1%	0.1%	0.1%
% of Total Bill	27.6%	13.7%	11.7%	11.0%	10.6%

Retail Transmission

Applied For Bill	\$ 8.61	\$ 43.06	\$ 86.12	\$ 129.17	\$ 172.23
Current Bill	\$ 7.99	\$ 39.94	\$ 79.90	\$ 119.84	\$ 159.78
\$ Impact	\$ 0.62	\$ 3.12	\$ 6.22	\$ 9.33	\$ 12.45
% Impact	7.8%	7.8%	7.8%	7.8%	7.8%
% of Total Bill	7.0%	8.0%	8.1%	8.1%	8.2%

Delivery (Distribution and Retail Transmission)

Applied For Bill	\$ 42.52	\$ 116.97	\$ 210.03	\$ 303.08	\$ 396.14
Current Bill	\$ 41.78	\$ 113.73	\$ 203.69	\$ 293.63	\$ 383.57
\$ Impact	\$ 0.74	\$ 3.24	\$ 6.34	\$ 9.45	\$ 12.57
% Impact	1.8%	2.8%	3.1%	3.2%	3.3%
% of Total Bill	34.6%	21.6%	19.8%	19.1%	18.8%

Regulatory

Applied For Bill	\$ 6.69	\$ 32.42	\$ 64.59	\$ 96.74	\$ 128.91
Current Bill	\$ 6.69	\$ 32.42	\$ 64.59	\$ 96.74	\$ 128.91
\$ Impact	\$ -	\$ -	\$ -	\$ -	\$ -
% Impact	0.0%	0.0%	0.0%	0.0%	0.0%
% of Total Bill	5.4%	6.0%	6.1%	6.1%	6.1%

Debt Retirement Charge

Applied For Bill	\$ 7.00	\$ 35.00	\$ 70.00	\$ 105.00	\$ 140.00
Current Bill	\$ 7.00	\$ 35.00	\$ 70.00	\$ 105.00	\$ 140.00
\$ Impact	\$ -	\$ -	\$ -	\$ -	\$ -
% Impact	0.0%	0.0%	0.0%	0.0%	0.0%
% of Total Bill	5.7%	6.5%	6.6%	6.6%	6.6%

GST

Applied For Bill	\$ 5.85	\$ 25.74	\$ 50.62	\$ 75.48	\$ 100.36
Current Bill	\$ 5.81	\$ 25.58	\$ 50.30	\$ 75.01	\$ 99.73
\$ Impact	\$ 0.04	\$ 0.16	\$ 0.32	\$ 0.47	\$ 0.63
% Impact	0.7%	0.6%	0.6%	0.6%	0.6%
% of Total Bill	4.8%	4.8%	4.8%	4.8%	4.8%

Total Bill

Applied For Bill	\$ 122.78	\$ 540.60	\$ 1,062.93	\$ 1,585.14	\$ 2,107.47
Current Bill	\$ 122.00	\$ 537.20	\$ 1,056.27	\$ 1,575.22	\$ 2,094.27
\$ Impact	\$ 0.78	\$ 3.40	\$ 6.66	\$ 9.92	\$ 13.20
% Impact	0.6%	0.6%	0.6%	0.6%	0.6%



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Instructions

This worksheet calculates the bill impacts for all general rate classes.

General Service 50 to 4,999 kW

Monthly Rates and Charges	Metric	Current Rate	Applied For Rate
Service Charge	\$	235.74	236.90
Service Charge Rate Rider(s)	\$	-	-
Distribution Volumetric Rate	\$/kW	1.8056	1.8145
Distribution Volumetric Rate Rider(s)	\$/kW	-	-
Retail Transmission Rate – Network Service Rate	\$/kW	1.7040	1.8966
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.6438	1.7342
Wholesale Market Service Rate	\$/kWh	0.0052	0.0052
Rural Rate Protection Charge	\$/kWh	0.0010	0.0010
Standard Supply Service – Administration Charge (if applicable)	\$	0.25	0.25

Consumption	715,000	kWh	2,480	kW
RPP Tier One	750	kWh	Load Factor	39.5%

Loss Factor 1.0375

	Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	\$	%	% of Total Bill
Energy First Tier (kWh)	750	0.0560	42.00	750	0.0560	42.00	0.00	0.0%	0.06%
Energy Second Tier (kWh)	741,063	0.0650	48,169.10	741,063	0.0650	48,169.10	0.00	0.0%	64.11%
Sub-Total: Energy			48,211.10			48,211.10	0.00	0.0%	64.17%
Service Charge	1	235.74	235.74	1	236.90	236.90	1.16	0.5%	0.32%
Service Charge Rate Rider(s)	1	0.00	0.00	1	0.00	0.00	0.00	0.0%	0.00%
Distribution Volumetric Rate	2,480	1.8056	4,477.89	2,480	1.8145	4,499.96	22.07	0.5%	5.99%
Distribution Volumetric Rate Rider(s)	2,480	0.0000	0.00	2,480	0.0000	0.00	0.00	0.0%	0.00%
Total: Distribution			4,713.63			4,736.86	23.23	0.5%	6.30%
Retail Transmission Rate – Network Service Rate	2,480	1.7040	4,225.92	2,480	1.8966	4,703.57	477.65	11.3%	6.26%
Retail Transmission Rate – Line and Transformation Connection Service Rate	2,480	1.6438	4,076.62	2,480	1.7342	4,300.82	224.20	5.5%	5.72%
Total: Retail Transmission			8,302.54			9,004.39	701.85	8.5%	11.98%
Sub-Total: Delivery (Distribution and Retail Transmission)			13,016.17			13,741.25	725.08	5.6%	18.29%
Wholesale Market Service Rate	741,813	0.0052	3,857.43	741,813	0.0052	3,857.43	0.00	0.0%	5.13%
Rural Rate Protection Charge	741,813	0.0010	741.81	741,813	0.0010	741.81	0.00	0.0%	0.99%
Standard Supply Service – Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.0%	0.00%
Sub-Total: Regulatory			4,599.49			4,599.49	0.00	0.0%	6.12%
Debt Retirement Charge (DRC)	715,000	0.00700	5,005.00	715,000	0.00700	5,005.00	0.00	0.0%	6.66%
Total Bill before Taxes			70,831.76			71,556.84	725.08	1.0%	95.24%
GST	70,831.76	5%	3,541.59	71,556.84	5%	3,577.84	36.25	1.0%	4.76%
			74,373.35			75,134.68	761.33	1.0%	100.00%

Rate Class Threshold Test

General Service 50 to 4,999 kW

	kWh	20,000	510,000	995,000	1,501,000	2,006,000
Loss Factor Adjusted kWh		20,751	529,126	1,032,313	1,557,288	2,081,226
	kW	50	1,270	2,480	3,740	5,000
Load Factor		0.55	0.55	0.55	0.55	0.55

Energy

Applied For Bill	\$ 1,342.06	\$ 34,386.44	\$ 67,093.59	\$ 101,216.97	\$ 135,272.94
Current Bill	\$ 1,342.06	\$ 34,386.44	\$ 67,093.59	\$ 101,216.97	\$ 135,272.94
\$ Impact	\$ -	\$ -	\$ -	\$ -	\$ -
% Impact	0.0%	0.0%	0.0%	0.0%	0.0%
% of Total Bill	60.3%	67.7%	67.8%	67.9%	67.9%

Distribution

Applied For Bill	\$ 327.62	\$ 2,541.31	\$ 4,736.86	\$ 7,023.13	\$ 9,309.40
Current Bill	\$ 326.02	\$ 2,528.85	\$ 4,713.63	\$ 6,988.68	\$ 9,263.74
\$ Impact	\$ 1.60	\$ 12.46	\$ 23.23	\$ 34.45	\$ 45.66
% Impact	0.5%	0.5%	0.5%	0.5%	0.5%
% of Total Bill	14.7%	5.0%	4.8%	4.7%	4.7%

Retail Transmission

Applied For Bill	\$ 181.54	\$ 4,611.11	\$ 9,004.39	\$ 13,579.19	\$ 18,154.00
Current Bill	\$ 167.39	\$ 4,251.71	\$ 8,302.54	\$ 12,520.77	\$ 16,739.00
\$ Impact	\$ 14.15	\$ 359.40	\$ 701.85	\$ 1,058.42	\$ 1,415.00
% Impact	8.5%	8.5%	8.5%	8.5%	8.5%
% of Total Bill	8.2%	9.1%	9.1%	9.1%	9.1%

Delivery (Distribution and Retail Transmission)

Applied For Bill	\$ 509.16	\$ 7,152.42	\$ 13,741.25	\$ 20,602.32	\$ 27,463.40
Current Bill	\$ 493.41	\$ 6,780.56	\$ 13,016.17	\$ 19,509.45	\$ 26,002.74
\$ Impact	\$ 15.75	\$ 371.86	\$ 725.08	\$ 1,092.87	\$ 1,460.66
% Impact	3.2%	5.5%	5.6%	5.6%	5.6%
% of Total Bill	22.9%	14.1%	13.9%	13.8%	13.8%

Regulatory

Applied For Bill	\$ 128.91	\$ 3,280.84	\$ 6,400.59	\$ 9,655.44	\$ 12,903.86
Current Bill	\$ 128.91	\$ 3,280.84	\$ 6,400.59	\$ 9,655.44	\$ 12,903.86
\$ Impact	\$ -	\$ -	\$ -	\$ -	\$ -
% Impact	0.0%	0.0%	0.0%	0.0%	0.0%
% of Total Bill	5.8%	6.5%	6.5%	6.5%	6.5%

Debt Retirement Charge

Applied For Bill	\$ 140.00	\$ 3,570.00	\$ 6,965.00	\$ 10,507.00	\$ 14,042.00
Current Bill	\$ 140.00	\$ 3,570.00	\$ 6,965.00	\$ 10,507.00	\$ 14,042.00
\$ Impact	\$ -	\$ -	\$ -	\$ -	\$ -
% Impact	0.0%	0.0%	0.0%	0.0%	0.0%
% of Total Bill	6.3%	7.0%	7.0%	7.0%	7.1%

GST

Applied For Bill	\$ 106.01	\$ 2,419.49	\$ 4,710.02	\$ 7,099.09	\$ 9,484.11
Current Bill	\$ 105.22	\$ 2,400.89	\$ 4,673.77	\$ 7,044.44	\$ 9,411.08
\$ Impact	\$ 0.79	\$ 18.60	\$ 36.25	\$ 54.65	\$ 73.03
% Impact	0.8%	0.8%	0.8%	0.8%	0.8%
% of Total Bill	4.8%	4.8%	4.8%	4.8%	4.8%

Total Bill

Applied For Bill	\$ 2,226.14	\$ 50,809.19	\$ 98,910.45	\$ 149,080.82	\$ 199,166.31
Current Bill	\$ 2,209.60	\$ 50,418.73	\$ 98,149.12	\$ 147,933.30	\$ 197,632.62
\$ Impact	\$ 16.54	\$ 390.46	\$ 761.33	\$ 1,147.52	\$ 1,533.69
% Impact	0.7%	0.8%	0.8%	0.8%	0.8%



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Instructions

This worksheet calculates the bill impacts for all general rate classes.

Large Use

Monthly Rates and Charges	Metric	Current Rate	Applied For Rate
Service Charge	\$	3,887.21	3,906.39
Service Charge Rate Rider(s)	\$	-	-
Distribution Volumetric Rate	\$/kW	0.9920	0.9969
Distribution Volumetric Rate Rider(s)	\$/kW	-	-
Retail Transmission Rate – Network Service Rate	\$/kW	2.0533	2.2853
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.9808	2.0897
Wholesale Market Service Rate	\$/kWh	0.0052	0.0052
Rural Rate Protection Charge	\$/kWh	0.0010	0.0010
Standard Supply Service – Administration Charge (if applicable)	\$	0.25	0.25

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Consumption	29,000,000	kWh	50,000	kW
RPP Tier One	750	kWh	Load Factor	79.5%

Loss Factor	1.0073
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	Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	\$	%	% of Total Bill
Energy First Tier (kWh)	750	0.0560	42.00	750	0.0560	42.00	0.00	0.0%	0.00%
Energy Second Tier (kWh)	29,210,951	0.0650	1,898,711.82	29,210,951	0.0650	1,898,711.82	0.00	0.0%	70.76%
Sub-Total: Energy			1,898,753.82			1,898,753.82	0.00	0.0%	70.77%
Service Charge	1	3,887.21	3,887.21	1	3,906.39	3,906.39	19.18	0.5%	0.15%
Service Charge Rate Rider(s)	1	0.00	0.00	1	0.00	0.00	0.00	0.0%	0.00%
Distribution Volumetric Rate	50,000	0.9920	49,600.00	50,000	0.9969	49,845.00	245.00	0.5%	1.86%
Distribution Volumetric Rate Rider(s)	50,000	0.0000	0.00	50,000	0.0000	0.00	0.00	0.0%	0.00%
Total: Distribution			53,487.21			53,751.39	264.18	0.5%	2.00%
Retail Transmission Rate – Network Service Rate	50,000	2.0533	102,665.00	50,000	2.2853	114,265.00	11,600.00	11.3%	4.26%
Retail Transmission Rate – Line and Transformation Connection Service Rate	50,000	1.9808	99,040.00	50,000	2.0897	104,485.00	5,445.00	5.5%	3.89%
Total: Retail Transmission			201,705.00			218,750.00	17,045.00	8.5%	8.15%
Sub-Total: Delivery (Distribution and Retail Transmission)			255,192.21			272,501.39	17,309.18	6.8%	10.16%
Wholesale Market Service Rate	29,211,701	0.0052	151,900.85	29,211,701	0.0052	151,900.85	0.00	0.0%	5.66%
Rural Rate Protection Charge	29,211,701	0.0010	29,211.70	29,211,701	0.0010	29,211.70	0.00	0.0%	1.09%
Standard Supply Service – Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.0%	0.00%
Sub-Total: Regulatory			181,112.80			181,112.80	0.00	0.0%	6.75%
Debt Retirement Charge (DRC)	29,000,000	0.00700	203,000.01	29,000,000	0.00700	203,000.01	0.00	0.0%	7.57%
Total Bill before Taxes			2,538,058.84			2,555,368.02	17,309.18	0.7%	95.24%
GST	2,538,058.84	5%		2,555,368.02	5%		865.46	0.7%	4.76%
			2,664,961.78			2,683,136.42	18,174.64	0.7%	100.00%

Rate Class Threshold Test

Large Use

	kWh	2,600,000	5,000,000	13,000,000	20,000,000	26,000,000
Loss Factor Adjusted kWh		2,618,981	5,036,501	13,094,901	20,146,001	26,189,801
	kW	5,000	10,000	25,000	40,000	50,000
Load Factor		0.71	0.69	0.71	0.69	0.71

Energy

Applied For Bill	\$	170,227.01	\$	327,365.80	\$	851,161.78	\$	1,309,483.27	\$	1,702,330.25
Current Bill	\$	170,227.01	\$	327,365.80	\$	851,161.78	\$	1,309,483.27	\$	1,702,330.25
\$ Impact	\$	-	\$	-	\$	-	\$	-	\$	-
% Impact		0.0%		0.0%		0.0%		0.0%		0.0%
% of Total Bill		68.9%		69.1%		69.8%		69.5%		69.9%

Distribution

Applied For Bill	\$	8,890.89	\$	13,875.39	\$	28,828.89	\$	43,782.39	\$	53,751.39
Current Bill	\$	8,847.21	\$	13,807.21	\$	28,687.21	\$	43,567.21	\$	53,487.21
\$ Impact	\$	43.68	\$	68.18	\$	141.68	\$	215.18	\$	264.18
% Impact		0.5%		0.5%		0.5%		0.5%		0.5%
% of Total Bill		3.6%		2.9%		2.4%		2.3%		2.2%

Retail Transmission

Applied For Bill	\$	21,875.00	\$	43,750.00	\$	109,375.00	\$	175,000.00	\$	218,750.00
Current Bill	\$	20,170.50	\$	40,341.00	\$	100,852.50	\$	161,364.00	\$	201,705.00
\$ Impact	\$	1,704.50	\$	3,409.00	\$	8,522.50	\$	13,636.00	\$	17,045.00
% Impact		8.5%		8.5%		8.5%		8.5%		8.5%
% of Total Bill		8.8%		9.2%		9.0%		9.3%		9.0%

Delivery (Distribution and Retail Transmission)

Applied For Bill	\$	30,765.89	\$	57,625.39	\$	138,203.89	\$	218,782.39	\$	272,501.39
Current Bill	\$	29,017.71	\$	54,148.21	\$	129,539.71	\$	204,931.21	\$	255,192.21
\$ Impact	\$	1,748.18	\$	3,477.18	\$	8,664.18	\$	13,851.18	\$	17,309.18
% Impact		6.0%		6.4%		6.7%		6.8%		6.8%
% of Total Bill		12.4%		12.2%		11.3%		11.6%		11.2%

Regulatory

Applied For Bill	\$	16,237.93	\$	31,226.56	\$	81,188.64	\$	124,905.46	\$	162,377.02
Current Bill	\$	16,237.93	\$	31,226.56	\$	81,188.64	\$	124,905.46	\$	162,377.02
\$ Impact	\$	-	\$	-	\$	-	\$	-	\$	-
% Impact		0.0%		0.0%		0.0%		0.0%		0.0%
% of Total Bill		6.6%		6.6%		6.7%		6.6%		6.7%

Debt Retirement Charge

Applied For Bill	\$	18,200.00	\$	35,000.00	\$	91,000.00	\$	140,000.00	\$	182,000.01
Current Bill	\$	18,200.00	\$	35,000.00	\$	91,000.00	\$	140,000.00	\$	182,000.01
\$ Impact	\$	-	\$	-	\$	-	\$	-	\$	-
% Impact		0.0%		0.0%		0.0%		0.0%		0.0%
% of Total Bill		7.4%		7.4%		7.5%		7.4%		7.5%

GST

Applied For Bill	\$	11,771.54	\$	22,560.89	\$	58,077.72	\$	89,658.56	\$	115,960.43
Current Bill	\$	11,684.13	\$	22,387.03	\$	57,644.51	\$	88,966.00	\$	115,094.97
\$ Impact	\$	87.41	\$	173.86	\$	433.21	\$	692.56	\$	865.46
% Impact		0.7%		0.8%		0.8%		0.8%		0.8%
% of Total Bill		4.8%		4.8%		4.8%		4.8%		4.8%

Total Bill

Applied For Bill	\$	247,202.37	\$	473,778.64	\$	1,219,632.03	\$	1,882,829.68	\$	2,435,169.10
Current Bill	\$	245,366.78	\$	470,127.60	\$	1,210,534.64	\$	1,868,285.94	\$	2,416,994.46
\$ Impact	\$	1,835.59	\$	3,651.04	\$	9,097.39	\$	14,543.74	\$	18,174.64
% Impact		0.7%		0.8%		0.8%		0.8%		0.8%



2nd Generation Incentive Regulation Mechanism

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Instructions

This worksheet calculates the bill impacts for all general rate classes.

Unmetered Scattered Load

Monthly Rates and Charges	Metric	Current Rate	Applied For Rate
Service Charge	\$	9.76	9.81
Service Charge Rate Rider(s)	\$	-	-
Distribution Volumetric Rate	\$/kWh	0.0121	0.0122
Distribution Volumetric Rate Rider(s)	\$/kWh	-	-
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0043	0.0048
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0042	0.0044
Wholesale Market Service Rate	\$/kWh	0.0052	0.0052
Rural Rate Protection Charge	\$/kWh	0.0010	0.0010
Standard Supply Service – Administration Charge (if applicable)	\$	0.25	0.25

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Consumption	10,000	kWh	0	kW
RPP Tier One	750	kWh	Load Factor	

Loss Factor 1.0375

	Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	\$	%	% of Total Bill
Energy First Tier (kWh)	750	0.0560	42.00	750	0.0560	42.00	0.00	0.0%	3.89%
Energy Second Tier (kWh)	9,626	0.0650	625.69	9,626	0.0650	625.69	0.00	0.0%	57.88%
Sub-Total: Energy			667.69			667.69	0.00	0.0%	61.76%
Service Charge	1	9.76	9.76	1	9.81	9.81	0.05	0.5%	0.91%
Service Charge Rate Rider(s)	1	0.00	0.00	1	0.00	0.00	0.00	0.0%	0.00%
Distribution Volumetric Rate	10,000	0.0121	121.00	10,000	0.0122	122.00	1.00	0.8%	11.29%
Distribution Volumetric Rate Rider(s)	10,000	0.0000	0.00	10,000	0.0000	0.00	0.00	0.0%	0.00%
Total: Distribution			130.76			131.81	1.05	0.8%	12.19%
Retail Transmission Rate – Network Service Rate	10,376	0.0043	44.62	10,376	0.0048	49.80	5.18	11.6%	4.61%
Retail Transmission Rate – Line and Transformation Connection Service Rate	10,376	0.0042	43.58	10,376	0.0044	45.65	2.07	4.7%	4.22%
Total: Retail Transmission			88.20			95.45	7.25	8.2%	8.83%
Sub-Total: Delivery (Distribution and Retail Transmission)			218.96			227.26	8.30	3.8%	21.02%
Wholesale Market Service Rate	10,376	0.0052	53.96	10,376	0.0052	53.96	0.00	0.0%	4.99%
Rural Rate Protection Charge	10,376	0.0010	10.38	10,376	0.0010	10.38	0.00	0.0%	0.96%
Standard Supply Service – Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.0%	0.02%
Sub-Total: Regulatory			64.59			64.59	0.00	0.0%	5.97%
Debt Retirement Charge (DRC)	10,000	0.00700	70.00	10,000	0.00700	70.00	0.00	0.0%	6.48%
Total Bill before Taxes			1,021.24			1,029.54	8.30	0.8%	95.24%
GST	1,021.24	5%	51.06	1,029.54	5%	51.48	0.42	0.8%	4.76%
			1,072.30			1,081.02	8.72	0.8%	100.00%

Rate Class Threshold Test

Unmetered Scattered Load

	kWh	500	5,000	10,000	15,000	20,000
Loss Factor Adjusted kWh		519	5,188	10,376	15,563	20,751
kW						
Load Factor						

Energy

Applied For Bill	\$ 29.06	\$ 330.47	\$ 667.69	\$ 1,004.84	\$ 1,342.06
Current Bill	\$ 29.06	\$ 330.47	\$ 667.69	\$ 1,004.84	\$ 1,342.06
\$ Impact	\$ -	\$ -	\$ -	\$ -	\$ -
% Impact	0.0%	0.0%	0.0%	0.0%	0.0%
% of Total Bill	48.8%	60.9%	61.8%	62.0%	62.2%

Distribution

Applied For Bill	\$ 15.91	\$ 70.81	\$ 131.81	\$ 192.81	\$ 253.81
Current Bill	\$ 15.81	\$ 70.26	\$ 130.76	\$ 191.26	\$ 251.76
\$ Impact	\$ 0.10	\$ 0.55	\$ 1.05	\$ 1.55	\$ 2.05
% Impact	0.6%	0.8%	0.8%	0.8%	0.8%
% of Total Bill	26.7%	13.1%	12.2%	11.9%	11.8%

Retail Transmission

Applied For Bill	\$ 4.77	\$ 47.73	\$ 95.45	\$ 143.18	\$ 190.90
Current Bill	\$ 4.41	\$ 44.10	\$ 88.20	\$ 132.28	\$ 176.38
\$ Impact	\$ 0.36	\$ 3.63	\$ 7.25	\$ 10.90	\$ 14.52
% Impact	8.2%	8.2%	8.2%	8.2%	8.2%
% of Total Bill	8.0%	8.8%	8.8%	8.8%	8.8%

Delivery (Distribution and Retail Transmission)

Applied For Bill	\$ 20.68	\$ 118.54	\$ 227.26	\$ 335.99	\$ 444.71
Current Bill	\$ 20.22	\$ 114.36	\$ 218.96	\$ 323.54	\$ 428.14
\$ Impact	\$ 0.46	\$ 4.18	\$ 8.30	\$ 12.45	\$ 16.57
% Impact	2.3%	3.7%	3.8%	3.8%	3.9%
% of Total Bill	34.7%	21.9%	21.0%	20.7%	20.6%

Regulatory

Applied For Bill	\$ 3.47	\$ 32.42	\$ 64.59	\$ 96.74	\$ 128.91
Current Bill	\$ 3.47	\$ 32.42	\$ 64.59	\$ 96.74	\$ 128.91
\$ Impact	\$ -	\$ -	\$ -	\$ -	\$ -
% Impact	0.0%	0.0%	0.0%	0.0%	0.0%
% of Total Bill	5.8%	6.0%	6.0%	6.0%	6.0%

Debt Retirement Charge

Applied For Bill	\$ 3.50	\$ 35.00	\$ 70.00	\$ 105.00	\$ 140.00
Current Bill	\$ 3.50	\$ 35.00	\$ 70.00	\$ 105.00	\$ 140.00
\$ Impact	\$ -	\$ -	\$ -	\$ -	\$ -
% Impact	0.0%	0.0%	0.0%	0.0%	0.0%
% of Total Bill	5.9%	6.5%	6.5%	6.5%	6.5%

GST

Applied For Bill	\$ 2.84	\$ 25.82	\$ 51.48	\$ 77.13	\$ 102.78
Current Bill	\$ 2.81	\$ 25.61	\$ 51.06	\$ 76.51	\$ 101.96
\$ Impact	\$ 0.03	\$ 0.21	\$ 0.42	\$ 0.62	\$ 0.82
% Impact	1.1%	0.8%	0.8%	0.8%	0.8%
% of Total Bill	4.8%	4.8%	4.8%	4.8%	4.8%

Total Bill

Applied For Bill	\$ 59.55	\$ 542.25	\$ 1,081.02	\$ 1,619.70	\$ 2,158.46
Current Bill	\$ 59.06	\$ 537.86	\$ 1,072.30	\$ 1,606.63	\$ 2,141.07
\$ Impact	\$ 0.49	\$ 4.39	\$ 8.72	\$ 13.07	\$ 17.39
% Impact	0.8%	0.8%	0.8%	0.8%	0.8%



2nd Generation Incentive Regulation Mechanism

Previous	Forward	Table of Contents	Current Tariff Sheet	Proposed Tariff Sheet	Current & Proposed Tariff Sheets	Bill Impacts Generator
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Instructions

This worksheet calculates the bill impacts for all general rate classes.

Street Lighting

Monthly Rates and Charges	Metric	Current Rate	Applied For Rate
Service Charge	\$	0.87	0.87
Service Charge Rate Rider(s)	\$	-	-
Distribution Volumetric Rate	\$/kW	3.9999	4.0196
Distribution Volumetric Rate Rider(s)	\$/kW	-	-
Retail Transmission Rate – Network Service Rate	\$/kW	1.2309	1.3700
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.1874	1.2527
Wholesale Market Service Rate	\$/kWh	0.0052	0.0052
Rural Rate Protection Charge	\$/kWh	0.0010	0.0010
Standard Supply Service – Administration Charge (if applicable)	\$	0.25	0.25

Consumption	180	kWh	0.50	kW
RPP Tier One	750	kWh	Load Factor	49.3%

Loss Factor 1.0375

	Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	\$	%	% of Total Bill
Energy First Tier (kWh)	187	0.0560	10.47	187	0.0560	10.47	0.00	0.0%	48.29%
Energy Second Tier (kWh)	0	0.0650	0.00	0	0.0650	0.00	0.00	0.0%	0.00%
Sub-Total: Energy			10.47			10.47	0.00	0.0%	48.29%
Service Charge	1	0.87	0.87	1	0.87	0.87	0.00	0.0%	4.01%
Service Charge Rate Rider(s)	1	0.00	0.00	1	0.00	0.00	0.00	0.0%	0.00%
Distribution Volumetric Rate	1	3.9999	4.00	1	4.0196	4.02	0.02	0.5%	18.54%
Distribution Volumetric Rate Rider(s)	1	0.0000	0.00	1	0.0000	0.00	0.00	0.0%	0.00%
Total: Distribution			4.87			4.89	0.02	0.4%	22.56%
Retail Transmission Rate – Network Service Rate	1	1.2309	1.23	1	1.3700	1.37	0.14	11.4%	6.32%
Retail Transmission Rate – Line and Transformation Connection Service Rate	1	1.1874	1.19	1	1.2527	1.25	0.06	5.0%	5.77%
Total: Retail Transmission			2.42			2.62	0.20	8.3%	12.08%
Sub-Total: Delivery (Distribution and Retail Transmission)			7.29			7.51	0.22	3.0%	34.64%
Wholesale Market Service Rate	187	0.0052	0.97	187	0.0052	0.97	0.00	0.0%	4.47%
Rural Rate Protection Charge	187	0.0010	0.19	187	0.0010	0.19	0.00	0.0%	0.88%
Standard Supply Service – Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.0%	1.15%
Sub-Total: Regulatory			1.41			1.41	0.00	0.0%	6.50%
Debt Retirement Charge (DRC)	180	0.00700	1.26	180	0.00700	1.26	0.00	0.0%	5.81%
Total Bill before Taxes			20.43			20.65	0.22	1.1%	95.25%
GST	20.43	5%	1.02	20.65	5%	1.03	0.01	1.0%	4.75%
			21.45			21.68	0.23	1.1%	100.00%

Rate Class Threshold Test

Street Lighting

	kWh	70	130	180	270	360
Loss Factor Adjusted kWh		73	135	187	281	374
	kW	0.20	0.35	0.50	0.75	1.00
	Load Factor	0.48	0.51	0.49	0.49	0.49

Energy

Applied For Bill	\$ 4.09	\$ 7.56	\$ 10.47	\$ 15.74	\$ 20.94
Current Bill	\$ 4.09	\$ 7.56	\$ 10.47	\$ 15.74	\$ 20.94
\$ Impact	\$ -	\$ -	\$ -	\$ -	\$ -
% Impact	0.0%	0.0%	0.0%	0.0%	0.0%
% of Total Bill	30.5%	42.2%	48.3%	55.2%	59.5%

Distribution

Applied For Bill	\$ 4.89	\$ 4.89	\$ 4.89	\$ 4.89	\$ 4.89
Current Bill	\$ 4.87	\$ 4.87	\$ 4.87	\$ 4.87	\$ 4.87
\$ Impact	\$ 0.02	\$ 0.02	\$ 0.02	\$ 0.02	\$ 0.02
% Impact	0.4%	0.4%	0.4%	0.4%	0.4%
% of Total Bill	36.4%	27.3%	22.6%	17.2%	13.9%

Retail Transmission

Applied For Bill	\$ 2.62	\$ 2.62	\$ 2.62	\$ 2.62	\$ 2.62
Current Bill	\$ 2.42	\$ 2.42	\$ 2.42	\$ 2.42	\$ 2.42
\$ Impact	\$ 0.20	\$ 0.20	\$ 0.20	\$ 0.20	\$ 0.20
% Impact	8.3%	8.3%	8.3%	8.3%	8.3%
% of Total Bill	19.5%	14.6%	12.1%	9.2%	7.4%

Delivery (Distribution and Retail Transmission)

Applied For Bill	\$ 7.51	\$ 7.51	\$ 7.51	\$ 7.51	\$ 7.51
Current Bill	\$ 7.29	\$ 7.29	\$ 7.29	\$ 7.29	\$ 7.29
\$ Impact	\$ 0.22	\$ 0.22	\$ 0.22	\$ 0.22	\$ 0.22
% Impact	3.0%	3.0%	3.0%	3.0%	3.0%
% of Total Bill	55.9%	41.9%	34.6%	26.4%	21.3%

Regulatory

Applied For Bill	\$ 0.70	\$ 1.09	\$ 1.41	\$ 1.99	\$ 2.56
Current Bill	\$ 0.70	\$ 1.09	\$ 1.41	\$ 1.99	\$ 2.56
\$ Impact	\$ -	\$ -	\$ -	\$ -	\$ -
% Impact	0.0%	0.0%	0.0%	0.0%	0.0%
% of Total Bill	5.2%	6.1%	6.5%	7.0%	7.3%

Debt Retirement Charge

Applied For Bill	\$ 0.49	\$ 0.91	\$ 1.26	\$ 1.89	\$ 2.52
Current Bill	\$ 0.49	\$ 0.91	\$ 1.26	\$ 1.89	\$ 2.52
\$ Impact	\$ -	\$ -	\$ -	\$ -	\$ -
% Impact	0.0%	0.0%	0.0%	0.0%	0.0%
% of Total Bill	3.6%	5.1%	5.8%	6.6%	7.2%

GST

Applied For Bill	\$ 0.64	\$ 0.85	\$ 1.03	\$ 1.36	\$ 1.68
Current Bill	\$ 0.63	\$ 0.84	\$ 1.02	\$ 1.35	\$ 1.67
\$ Impact	\$ 0.01	\$ 0.01	\$ 0.01	\$ 0.01	\$ 0.01
% Impact	1.6%	1.2%	1.0%	0.7%	0.6%
% of Total Bill	4.8%	4.7%	4.8%	4.8%	4.8%

Total Bill

Applied For Bill	\$ 13.43	\$ 17.92	\$ 21.68	\$ 28.49	\$ 35.21
Current Bill	\$ 13.20	\$ 17.69	\$ 21.45	\$ 28.26	\$ 34.98
\$ Impact	\$ 0.23	\$ 0.23	\$ 0.23	\$ 0.23	\$ 0.23
% Impact	1.7%	1.3%	1.1%	0.8%	0.7%



2nd Generation Incentive Regulation Mechanism

Previous	Forward	Table of Contents	Current Tariff Sheet	Proposed Tariff Sheet	Current & Proposed Tariff Sheets	Bill Impacts Generator
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Instructions

Enter the following allowances from your current Board-Approved Tariff Schedule

Allowances

	<u>Metric</u>	<u>Current</u>
Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	-0.60
Primary Metering Allowance for transformer losses - applied to measured demand and energy	%	-1.0



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[Current & Proposed Tariff Sheets](#)
[Bill Impacts Generator](#)

Instructions

Enter the following charges from your current Board-Approved Tariff Schedule

Customer Administration	Metric	Current
Arrears certificate	\$	15.00
Statement of account	\$	15.00
Request for other billing information	\$	15.00
Account history	\$	15.00
Returned cheque charge (plus bank charges)	\$	15.00
Legal letter charge	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	15.00
Special meter reads	\$	30.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00
	\$	
	\$	
	\$	
	\$	
	\$	
	\$	
	\$	
	\$	
	\$	
	\$	
	\$	
	\$	
	\$	

Non-Payment of Account	Metric	Current
Late Payment - per month	%	1.5%
Late Payment - per annum	%	19.56%
Disconnect/Reconnect at meter - during regular hours	\$	65.00
Disconnect/Reconnect at meter - after regular hours	\$	185.00
Disconnect/Reconnect at pole - during regular hours	\$	185.00
Disconnect/Reconnect at pole - after regular hours	\$	415.00
	\$	
	\$	
	\$	
	\$	

Other	Metric	Current
Install/Remove load control device - during regular hours	\$	65.00
Install/Remove load control device - after regular hours	\$	185.00
Specific Charge for Access to the Power Poles \$/pole/year	\$	22.35
Layout fees	\$	200.00
	\$	
	\$	
	\$	
	\$	
	\$	
	\$	
	\$	
	\$	
	\$	



2nd Generation Incentive Regulation Mechanism

Previous	Forward	Table of Contents	Current Tariff Sheet	Proposed Tariff Sheet	Current & Proposed Tariff Sheets	Bill Impacts Generator
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Instructions

This worksheet displays your current Board-Approved Retail Service Charges.

Retail Service Charges (if applicable)

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity

	<u>Metric</u>	<u>Current</u>
One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	100.00
Monthly Fixed Charge, per retailer	\$	20.00
Monthly Variable Charge, per customer, per retailer	\$/cust.	0.50
Distributor-consolidated billing charge, per customer, per retailer	\$/cust.	0.30
Retailer-consolidated billing credit, per customer, per retailer	\$/cust. -	0.30
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.25
Processing fee, per request, applied to the requesting party	\$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year		no charge
More than twice a year, per request (plus incremental delivery costs)	\$	2.00

MONTHLY RATES AND CHARGES - General

Rate Class

Residential

<u>Rate Description</u>	<u>Metric</u>	<u>Rate</u>
Service Charge	\$	10.44
Distribution Volumetric Rate	\$/kWh	0.0126
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0043
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0042
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0010
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Rate Class

General Service Less Than 50 kW

<u>Rate Description</u>	<u>Metric</u>	<u>Rate</u>
Service Charge	\$	23.79
Distribution Volumetric Rate	\$/kWh	0.0100
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0039
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0038
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0010
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Rate Class

General Service 50 to 4,999 kW

<u>Rate Description</u>	<u>Metric</u>	<u>Rate</u>
Service Charge	\$	235.74
Distribution Volumetric Rate	\$/kW	1.8056
Retail Transmission Rate – Network Service Rate	\$/kW	1.7040
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.6438
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0010
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Rate Class

Large Use

<u>Rate Description</u>	<u>Metric</u>	<u>Rate</u>
Service Charge	\$	3,887.21
Distribution Volumetric Rate	\$/kW	0.9920
Retail Transmission Rate – Network Service Rate	\$/kW	2.0533
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.9808
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0010
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Rate Class

Unmetered Scattered Load

Rate Description	Metric	Rate
Service Charge	\$	9.76
Distribution Volumetric Rate	\$/kWh	0.0121
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0043
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0042
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0010
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Rate Class

Street Lighting

Rate Description	Metric	Rate
Service Charge (per connection)	\$	0.87
Distribution Volumetric Rate	\$/kW	3.9999
Retail Transmission Rate – Network Service Rate	\$/kW	1.2309
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.1874
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0010
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

MONTHLY RATES AND CHARGES - Unique

Rate Class

Standby Power - APPROVED ON AN INTERIM BASIS

Rate Description	Metric	Rate
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	0.0000

Specific Service Charges

Customer Administration

	Metric	Current
Arrears certificate	\$	15.00
Statement of account	\$	15.00
Request for other billing information	\$	15.00
Account history	\$	15.00
Returned cheque charge (plus bank charges)	\$	15.00
Legal letter charge	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	15.00
Special meter reads	\$	30.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00

Non-Payment of Account

	Metric	Current
Late Payment - per month	%	1.5%
Late Payment - per annum	%	19.56%
Disconnect/Reconnect at meter - during regular hours	\$	65.00
Disconnect/Reconnect at meter - after regular hours	\$	185.00
Disconnect/Reconnect at pole - during regular hours	\$	185.00
Disconnect/Reconnect at pole - after regular hours	\$	415.00

Other

	Metric	Current
Install/Remove load control device - during regular hours	\$	65.00
Install/Remove load control device - after regular hours	\$	185.00
Specific Charge for Access to the Power Poles \$/pole/year	\$	22.35
Layout fees	\$	200.00

Allowances

	Metric	Current
Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	-0.60
Primary Metering Allowance for transformer losses - applied to measured demand and energy	%	-1.0

Retail Service Charges (if applicable)

Retail Service Charges (if applicable)

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity

	Metric	Current
One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	100.00
Monthly Fixed Charge, per retailer	\$	20.00
Monthly Variable Charge, per customer, per retailer	\$/cust.	0.50
Distributor-consolidated billing charge, per customer, per retailer	\$/cust.	0.30
Retailer-consolidated billing credit, per customer, per retailer	\$/cust. -	0.30

Service Transaction Requests (STR)

Request fee, per request, applied to the requesting party	\$	0.25
Processing fee, per request, applied to the requesting party	\$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year		no charge
More than twice a year, per request (plus incremental delivery costs)	\$	2.00

LOSS FACTORS

	Current
Total Loss Factor - Secondary Metered Customer < 5,000 kW	1.0375
Total Loss Factor - Secondary Metered Customer > 5,000 kW	1.0174
Total Loss Factor - Primary Metered Customer < 5,000 kW	1.0271
Total Loss Factor - Primary Metered Customer > 5,000 kW	1.0073

MONTHLY RATES AND CHARGES - General

Rate Class

Residential

Rate Description	Metric	Rate
Service Charge	\$	10.49
Distribution Volumetric Rate	\$/kWh	0.0127
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0048
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0044
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0010
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Rate Class

General Service Less Than 50 kW

Rate Description	Metric	Rate
Service Charge	\$	23.91
Distribution Volumetric Rate	\$/kWh	0.0100
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0043
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0040
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0010
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Rate Class

General Service 50 to 4,999 kW

Rate Description	Metric	Rate
Service Charge	\$	236.90
Distribution Volumetric Rate	\$/kW	1.8145
Retail Transmission Rate – Network Service Rate	\$/kW	1.8966
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.7342
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0010
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Rate Class

Large Use

Rate Description	Metric	Rate
Service Charge	\$	3,906.39
Distribution Volumetric Rate	\$/kW	0.9969
Retail Transmission Rate – Network Service Rate	\$/kW	2.2853
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	2.0897
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0010
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Rate Class

Unmetered Scattered Load

Rate Description	Metric	Rate
Service Charge	\$	9.81
Distribution Volumetric Rate	\$/kWh	0.0122
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0048
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0044
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0010
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Rate Class

Street Lighting

Rate Description	Metric	Rate
Service Charge	\$	0.87
Distribution Volumetric Rate	\$/kW	4.0196
Retail Transmission Rate – Network Service Rate	\$/kW	1.3700
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.2527
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0010
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

MONTHLY RATES AND CHARGES - Unique

Rate Class

Standby Power - APPROVED ON AN INTERIM BASIS

Rate Description	Metric	Rate
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	0

Specific Service Charges**Customer Administration**

	Metric	Current
Arrears certificate	\$	15.00
Statement of account	\$	15.00
Request for other billing information	\$	15.00
Account history	\$	15.00
Returned cheque charge (plus bank charges)	\$	15.00
Legal letter charge	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	15.00
Special meter reads	\$	30.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00

Non-Payment of Account

	Metric	Current
Late Payment - per month	%	1.5%
Late Payment - per annum	%	19.56%
Disconnect/Reconnect at meter - during regular hours	\$	65.00
Disconnect/Reconnect at meter - after regular hours	\$	185.00
Disconnect/Reconnect at pole - during regular hours	\$	185.00
Disconnect/Reconnect at pole - after regular hours	\$	415.00

Other

	Metric	Current
Install/Remove load control device - during regular hours	\$	65.00
Install/Remove load control device - after regular hours	\$	185.00
Specific Charge for Access to the Power Poles \$/pole/year	\$	22.35
Layout fees	\$	200.00

Allowances

	Metric	Current
Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	-0.60
Primary Metering Allowance for transformer losses - applied to measured demand and energy	%	-1.0

Retail Service Charges (if applicable)**Retail Service Charges (if applicable)**

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity

	Metric	Current
One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	100.00
Monthly Fixed Charge, per retailer	\$	20.00
Monthly Variable Charge, per customer, per retailer	\$/cust.	0.50
Distributor-consolidated billing charge, per customer, per retailer	\$/cust.	0.30
Retailer-consolidated billing credit, per customer, per retailer	\$/cust. -	0.30

Service Transaction Requests (STR)

Request fee, per request, applied to the requesting party	\$	0.25
Processing fee, per request, applied to the requesting party	\$	0.50

Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party

Up to twice a year		no charge
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More than twice a year, per request (plus incremental delivery costs)	\$	2.00
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LOSS FACTORS

	<u>Current</u>
Total Loss Factor - Secondary Metered Customer < 5,000 kW	1.0375
Total Loss Factor - Secondary Metered Customer > 5,000 kW	1.0174
Total Loss Factor - Primary Metered Customer < 5,000 kW	1.0271
Total Loss Factor - Primary Metered Customer > 5,000 kW	1.0073

Residential

Monthly Rates and Charges	Metric	Current Rate	Applied For Rate
Service Charge	\$	10.44	10.49
Service Charge Rate Rider(s)	\$	-	-
Distribution Volumetric Rate	\$/kWh	0.0126	0.0127
Distribution Volumetric Rate Rider(s)	\$/kWh	-	-
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0043	0.0048
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0042	0.0044
Wholesale Market Service Rate	\$/kWh	0.0052	0.0052
Rural Rate Protection Charge	\$/kWh	0.0010	0.0010
Standard Supply Service – Administration Charge (if applicable)	\$	0.25	0.25

Consumption	1,000 kWh	0 kW
RPP Tier One	600 kWh	Load Factor

Loss Factor 1.0375

	Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	\$	%	% of Total Bill
Energy First Tier (kWh)	600	0.0560	33.60	600	0.0560	33.60	0.00	0.0%	29.49%
Energy Second Tier (kWh)	438	0.0650	28.47	438	0.0650	28.47	0.00	0.0%	24.99%
Sub-Total: Energy			62.07			62.07	0.00	0.0%	54.48%
Service Charge	1	10.44	10.44	1	10.49	10.49	0.05	0.5%	9.21%
Service Charge Rate Rider(s)	1	0.00	0.00	1	0.00	0.00	0.00	0.0%	0.00%
Distribution Volumetric Rate	1,000	0.0126	12.60	1,000	0.0127	12.70	0.10	0.8%	11.15%
Distribution Volumetric Rate Rider(s)	1,000	0.0000	0.00	1,000	0.0000	0.00	0.00	0.0%	0.00%
Total: Distribution			23.04			23.19	0.15	0.7%	20.35%
Retail Transmission Rate – Network Service Rate	1,038	0.0043	4.46	1,038	0.0048	4.98	0.52	11.7%	4.37%
Retail Transmission Rate – Line and Transformation Connection Service Rate	1,038	0.0042	4.36	1,038	0.0044	4.57	0.21	4.8%	4.01%
Total: Retail Transmission			8.82			9.55	0.73	8.3%	8.38%
Sub-Total: Delivery (Distribution and Retail Transmission)			31.86			32.74	0.88	2.8%	28.74%
Wholesale Market Service Rate	1,038	0.0052	5.40	1,038	0.0052	5.40	0.00	0.0%	4.74%
Rural Rate Protection Charge	1,038	0.0010	1.04	1,038	0.0010	1.04	0.00	0.0%	0.91%
Standard Supply Service – Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.0%	0.22%
Sub-Total: Regulatory			6.69			6.69	0.00	0.0%	5.87%
Debt Retirement Charge (DRC)	1,000	0.00700	7.00	1,000	0.00700	7.00	0.00	0.0%	6.14%
Total Bill before Taxes			107.62			108.50	0.88	0.8%	95.23%
GST	107.62	5%	5.38	108.50	5%	5.43	0.05	0.9%	4.77%
			113.00			113.93	0.93	0.8%	100.00%

Residential Bill Impact

Rate Class Threshold Test
Residential

	kWh	250	600	1,000	1,600	2,250
Loss Factor Adjusted kWh		260	623	1,038	1,661	2,335
kW						
Load Factor						

Energy

Applied For Bill	\$ 14.56	\$ 35.09	\$ 62.07	\$ 102.56	\$ 146.37
Current Bill	\$ 14.56	\$ 35.09	\$ 62.07	\$ 102.56	\$ 146.37
\$ Impact	\$ -	\$ -	\$ -	\$ -	\$ -
% Impact	0.0%	0.0%	0.0%	0.0%	0.0%
% of Total Bill	40.5%	49.7%	54.5%	57.3%	58.7%

Distribution

Applied For Bill	\$ 13.66	\$ 18.11	\$ 23.19	\$ 30.81	\$ 39.06
Current Bill	\$ 13.59	\$ 18.00	\$ 23.04	\$ 30.60	\$ 38.79
\$ Impact	\$ 0.07	\$ 0.11	\$ 0.15	\$ 0.21	\$ 0.27
% Impact	0.5%	0.6%	0.7%	0.7%	0.7%
% of Total Bill	38.0%	25.7%	20.4%	17.2%	15.7%

Retail Transmission

Applied For Bill	\$ 2.39	\$ 5.73	\$ 9.55	\$ 15.28	\$ 21.48
Current Bill	\$ 2.21	\$ 5.30	\$ 8.82	\$ 14.12	\$ 19.85
\$ Impact	\$ 0.18	\$ 0.43	\$ 0.73	\$ 1.16	\$ 1.63
% Impact	8.1%	8.1%	8.3%	8.2%	8.2%
% of Total Bill	6.7%	8.1%	8.4%	8.5%	8.6%

Delivery (Distribution and Retail Transmission)

Applied For Bill	\$ 16.05	\$ 23.84	\$ 32.74	\$ 46.09	\$ 60.54
Current Bill	\$ 15.80	\$ 23.30	\$ 31.86	\$ 44.72	\$ 58.64
\$ Impact	\$ 0.25	\$ 0.54	\$ 0.88	\$ 1.37	\$ 1.90
% Impact	1.6%	2.3%	2.8%	3.1%	3.2%
% of Total Bill	44.7%	33.8%	28.7%	25.8%	24.3%

Regulatory

Applied For Bill	\$ 1.86	\$ 4.11	\$ 6.69	\$ 10.55	\$ 14.73
Current Bill	\$ 1.86	\$ 4.11	\$ 6.69	\$ 10.55	\$ 14.73
\$ Impact	\$ -	\$ -	\$ -	\$ -	\$ -
% Impact	0.0%	0.0%	0.0%	0.0%	0.0%
% of Total Bill	5.2%	5.8%	5.9%	5.9%	5.9%

Debt Retirement Charge

Applied For Bill	\$ 1.75	\$ 4.20	\$ 7.00	\$ 11.20	\$ 15.75
Current Bill	\$ 1.75	\$ 4.20	\$ 7.00	\$ 11.20	\$ 15.75
\$ Impact	\$ -	\$ -	\$ -	\$ -	\$ -
% Impact	0.0%	0.0%	0.0%	0.0%	0.0%
% of Total Bill	4.9%	5.9%	6.1%	6.3%	6.3%

GST

Applied For Bill	\$ 1.71	\$ 3.36	\$ 5.43	\$ 8.52	\$ 11.87
Current Bill	\$ 1.70	\$ 3.34	\$ 5.38	\$ 8.45	\$ 11.77
\$ Impact	\$ 0.01	\$ 0.02	\$ 0.05	\$ 0.07	\$ 0.10
% Impact	0.6%	0.6%	0.9%	0.8%	0.8%
% of Total Bill	4.8%	4.8%	4.8%	4.8%	4.8%

Total Bill

Applied For Bill	\$ 35.93	\$ 70.60	\$ 113.93	\$ 178.92	\$ 249.26
Current Bill	\$ 35.67	\$ 70.04	\$ 113.00	\$ 177.48	\$ 247.26
\$ Impact	\$ 0.26	\$ 0.56	\$ 0.93	\$ 1.44	\$ 2.00
% Impact	0.7%	0.8%	0.8%	0.8%	0.8%

General Service Less Than 50 kW

Monthly Rates and Charges	Metric	Current Rate	Applied For Rate
Service Charge	\$	23.79	23.91
Service Charge Rate Rider(s)	\$	-	-
Distribution Volumetric Rate	\$/kWh	0.0100	0.0100
Distribution Volumetric Rate Rider(s)	\$/kWh	-	-
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0039	0.0043
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0038	0.0040
Wholesale Market Service Rate	\$/kWh	0.0052	0.0052
Rural Rate Protection Charge	\$/kWh	0.0010	0.0010
Standard Supply Service – Administration Charge (if applicable)	\$	0.25	0.25

Consumption	10,000 kWh	0 kW
RPP Tier One	750 kWh	Load Factor

Loss Factor 1.0375

	Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	\$	%	% of Total Bill
Energy First Tier (kWh)	750	0.0560	42.00	750	0.0560	42.00	0.00	0.0%	3.95%
Energy Second Tier (kWh)	9,626	0.0650	625.69	9,626	0.0650	625.69	0.00	0.0%	58.86%
Sub-Total: Energy			667.69			667.69	0.00	0.0%	62.82%
Service Charge	1	23.79	23.79	1	23.91	23.91	0.12	0.5%	2.25%
Service Charge Rate Rider(s)	1	0.00	0.00	1	0.00	0.00	0.00	0.0%	0.00%
Distribution Volumetric Rate	10,000	0.0100	100.00	10,000	0.0100	100.00	0.00	0.0%	9.41%
Distribution Volumetric Rate Rider(s)	10,000	0.0000	0.00	10,000	0.0000	0.00	0.00	0.0%	0.00%
Total: Distribution			123.79			123.91	0.12	0.1%	11.66%
Retail Transmission Rate – Network Service Rate	10,376	0.0039	40.47	10,376	0.0043	44.62	4.15	10.3%	4.20%
Retail Transmission Rate – Line and Transformation Connection Service Rate	10,376	0.0038	39.43	10,376	0.0040	41.50	2.07	5.2%	3.90%
Total: Retail Transmission			79.90			86.12	6.22	7.8%	8.10%
Sub-Total: Delivery (Distribution and Retail Transmission)			203.69			210.03	6.34	3.1%	19.76%
Wholesale Market Service Rate	10,376	0.0052	53.96	10,376	0.0052	53.96	0.00	0.0%	5.08%
Rural Rate Protection Charge	10,376	0.0010	10.38	10,376	0.0010	10.38	0.00	0.0%	0.98%
Standard Supply Service – Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.0%	0.02%
Sub-Total: Regulatory			64.59			64.59	0.00	0.0%	6.08%
Debt Retirement Charge (DRC)	10,000	0.00700	70.00	10,000	0.00700	70.00	0.00	0.0%	6.59%
Total Bill before Taxes			1,005.97			1,012.31	6.34	0.6%	95.24%
GST	1,005.97	5%	50.30	1,012.31	5%	50.62	0.32	0.6%	4.76%
			1,056.27			1,062.93	6.66	0.6%	100.00%

General Service Less Than 50 kW Bill Impact

Rate Class Threshold Test
General Service Less Than 50 kW

	kWh	1,000	5,000	10,000	15,000	20,000
Loss Factor Adjusted kWh		1,038	5,188	10,376	15,563	20,751
kW						
Load Factor						

Energy

Applied For Bill	\$ 60.72	\$ 330.47	\$ 667.69	\$ 1,004.84	\$ 1,342.06
Current Bill	\$ 60.72	\$ 330.47	\$ 667.69	\$ 1,004.84	\$ 1,342.06
\$ Impact	\$ -	\$ -	\$ -	\$ -	\$ -
% Impact	0.0%	0.0%	0.0%	0.0%	0.0%
% of Total Bill	49.5%	61.1%	62.8%	63.4%	63.7%

Distribution

Applied For Bill	\$ 33.91	\$ 73.91	\$ 123.91	\$ 173.91	\$ 223.91
Current Bill	\$ 33.79	\$ 73.79	\$ 123.79	\$ 173.79	\$ 223.79
\$ Impact	\$ 0.12	\$ 0.12	\$ 0.12	\$ 0.12	\$ 0.12
% Impact	0.4%	0.2%	0.1%	0.1%	0.1%
% of Total Bill	27.6%	13.7%	11.7%	11.0%	10.6%

Retail Transmission

Applied For Bill	\$ 8.61	\$ 43.06	\$ 86.12	\$ 129.17	\$ 172.23
Current Bill	\$ 7.99	\$ 39.94	\$ 79.90	\$ 119.84	\$ 159.78
\$ Impact	\$ 0.62	\$ 3.12	\$ 6.22	\$ 9.33	\$ 12.45
% Impact	7.8%	7.8%	7.8%	7.8%	7.8%
% of Total Bill	7.0%	8.0%	8.1%	8.1%	8.2%

Delivery (Distribution and Retail Transmission)

Applied For Bill	\$ 42.52	\$ 116.97	\$ 210.03	\$ 303.08	\$ 396.14
Current Bill	\$ 41.78	\$ 113.73	\$ 203.69	\$ 293.63	\$ 383.57
\$ Impact	\$ 0.74	\$ 3.24	\$ 6.34	\$ 9.45	\$ 12.57
% Impact	1.8%	2.8%	3.1%	3.2%	3.3%
% of Total Bill	34.6%	21.6%	19.8%	19.1%	18.8%

Regulatory

Applied For Bill	\$ 6.69	\$ 32.42	\$ 64.59	\$ 96.74	\$ 128.91
Current Bill	\$ 6.69	\$ 32.42	\$ 64.59	\$ 96.74	\$ 128.91
\$ Impact	\$ -	\$ -	\$ -	\$ -	\$ -
% Impact	0.0%	0.0%	0.0%	0.0%	0.0%
% of Total Bill	5.4%	6.0%	6.1%	6.1%	6.1%

Debt Retirement Charge

Applied For Bill	\$ 7.00	\$ 35.00	\$ 70.00	\$ 105.00	\$ 140.00
Current Bill	\$ 7.00	\$ 35.00	\$ 70.00	\$ 105.00	\$ 140.00
\$ Impact	\$ -	\$ -	\$ -	\$ -	\$ -
% Impact	0.0%	0.0%	0.0%	0.0%	0.0%
% of Total Bill	5.7%	6.5%	6.6%	6.6%	6.6%

GST

Applied For Bill	\$ 5.85	\$ 25.74	\$ 50.62	\$ 75.48	\$ 100.36
Current Bill	\$ 5.81	\$ 25.58	\$ 50.30	\$ 75.01	\$ 99.73
\$ Impact	\$ 0.04	\$ 0.16	\$ 0.32	\$ 0.47	\$ 0.63
% Impact	0.7%	0.6%	0.6%	0.6%	0.6%
% of Total Bill	4.8%	4.8%	4.8%	4.8%	4.8%

Total Bill

Applied For Bill	\$ 122.78	\$ 540.60	\$ 1,062.93	\$ 1,585.14	\$ 2,107.47
Current Bill	\$ 122.00	\$ 537.20	\$ 1,056.27	\$ 1,575.22	\$ 2,094.27
\$ Impact	\$ 0.78	\$ 3.40	\$ 6.66	\$ 9.92	\$ 13.20
% Impact	0.6%	0.6%	0.6%	0.6%	0.6%

General Service 50 to 4,999 kW

Monthly Rates and Charges	Metric	Current Rate	Applied For Rate
Service Charge	\$	235.74	236.90
Service Charge Rate Rider(s)		-	-
Distribution Volumetric Rate	\$/kW	1.8056	1.8145
Distribution Volumetric Rate Rider(s)	\$/kW	-	-
Retail Transmission Rate – Network Service Rate	\$/kW	1.7040	1.8966
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.6438	1.7342
Wholesale Market Service Rate	\$/kWh	0.0052	0.0052
Rural Rate Protection Charge	\$/kWh	0.0010	0.0010
Standard Supply Service – Administration Charge (if applicable)	\$	0.25	0.25

Consumption	715,000	kWh	2,480	kW
RPP Tier One	750	kWh	Load Factor	39.5%

Loss Factor 1.0375

	Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	\$	%	% of Total Bill
Energy First Tier (kWh)	750	0.0560	42.00	750	0.0560	42.00	0.00	0.0%	0.06%
Energy Second Tier (kWh)	741,063	0.0650	48,169.10	741,063	0.0650	48,169.10	0.00	0.0%	64.11%
Sub-Total: Energy			48,211.10			48,211.10	0.00	0.0%	64.17%
Service Charge	1	235.74	235.74	1	236.90	236.90	1.16	0.5%	0.32%
Service Charge Rate Rider(s)	1	0.00	0.00	1	0.00	0.00	0.00	0.0%	0.00%
Distribution Volumetric Rate	2,480	1.8056	4,477.89	2,480	1.8145	4,499.96	22.07	0.5%	5.99%
Distribution Volumetric Rate Rider(s)	2,480	0.0000	0.00	2,480	0.0000	0.00	0.00	0.0%	0.00%
Total: Distribution			4,713.63			4,736.86	23.23	0.5%	6.30%
Retail Transmission Rate – Network Service Rate	2,480	1.7040	4,225.92	2,480	1.8966	4,703.57	477.65	11.3%	6.26%
Retail Transmission Rate – Line and Transformation Connection Service Rate	2,480	1.6438	4,076.62	2,480	1.7342	4,300.82	224.20	5.5%	5.72%
Total: Retail Transmission			8,302.54			9,004.39	701.85	8.5%	11.98%
Sub-Total: Delivery (Distribution and Retail Transmission)			13,016.17			13,741.25	725.08	5.6%	18.29%
Wholesale Market Service Rate	741,813	0.0052	3,857.43	741,813	0.0052	3,857.43	0.00	0.0%	5.13%
Rural Rate Protection Charge	741,813	0.0010	741.81	741,813	0.0010	741.81	0.00	0.0%	0.99%
Standard Supply Service – Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.0%	0.00%
Sub-Total: Regulatory			4,599.49			4,599.49	0.00	0.0%	6.12%
Debt Retirement Charge (DRC)	715,000	0.00700	5,005.00	715,000	0.00700	5,005.00	0.00	0.0%	6.66%
Total Bill before Taxes			70,831.76			71,556.84	725.08	1.0%	95.24%
GST	70,831.76	5%	3,541.59	71,556.84	5%	3,577.84	36.25	1.0%	4.76%
			74,373.35			75,134.68	761.33	1.0%	100.00%

General Service 50 to 4,999 kW Bill Impact

Rate Class Threshold Test
General Service 50 to 4,999 kW

	kWh	20,000	510,000	995,000	1,501,000	2,006,000
Loss Factor Adjusted kWh		20,751	529,126	1,032,313	1,557,288	2,081,226
kW		50	1,270	2,480	3,740	5,000
Load Factor		0.55	0.55	0.55	0.55	0.55

Energy

Applied For Bill	\$ 1,342.06	\$ 34,386.44	\$ 67,093.59	\$ 101,216.97	\$ 135,272.94
Current Bill	\$ 1,342.06	\$ 34,386.44	\$ 67,093.59	\$ 101,216.97	\$ 135,272.94
\$ Impact	\$ -	\$ -	\$ -	\$ -	\$ -
% Impact	0.0%	0.0%	0.0%	0.0%	0.0%
% of Total Bill	60.3%	67.7%	67.8%	67.9%	67.9%

Distribution

Applied For Bill	\$ 327.62	\$ 2,541.31	\$ 4,736.86	\$ 7,023.13	\$ 9,309.40
Current Bill	\$ 326.02	\$ 2,528.85	\$ 4,713.63	\$ 6,988.68	\$ 9,263.74
\$ Impact	\$ 1.60	\$ 12.46	\$ 23.23	\$ 34.45	\$ 45.66
% Impact	0.5%	0.5%	0.5%	0.5%	0.5%
% of Total Bill	14.7%	5.0%	4.8%	4.7%	4.7%

Retail Transmission

Applied For Bill	\$ 181.54	\$ 4,611.11	\$ 9,004.39	\$ 13,579.19	\$ 18,154.00
Current Bill	\$ 167.39	\$ 4,251.71	\$ 8,302.54	\$ 12,520.77	\$ 16,739.00
\$ Impact	\$ 14.15	\$ 359.40	\$ 701.85	\$ 1,058.42	\$ 1,415.00
% Impact	8.5%	8.5%	8.5%	8.5%	8.5%
% of Total Bill	8.2%	9.1%	9.1%	9.1%	9.1%

Delivery (Distribution and Retail Transmission)

Applied For Bill	\$ 509.16	\$ 7,152.42	\$ 13,741.25	\$ 20,602.32	\$ 27,463.40
Current Bill	\$ 493.41	\$ 6,780.56	\$ 13,016.17	\$ 19,509.45	\$ 26,002.74
\$ Impact	\$ 15.75	\$ 371.86	\$ 725.08	\$ 1,092.87	\$ 1,460.66
% Impact	3.2%	5.5%	5.6%	5.6%	5.6%
% of Total Bill	22.9%	14.1%	13.9%	13.8%	13.8%

Regulatory

Applied For Bill	\$ 128.91	\$ 3,280.84	\$ 6,400.59	\$ 9,655.44	\$ 12,903.86
Current Bill	\$ 128.91	\$ 3,280.84	\$ 6,400.59	\$ 9,655.44	\$ 12,903.86
\$ Impact	\$ -	\$ -	\$ -	\$ -	\$ -
% Impact	0.0%	0.0%	0.0%	0.0%	0.0%
% of Total Bill	5.8%	6.5%	6.5%	6.5%	6.5%

Debt Retirement Charge

Applied For Bill	\$ 140.00	\$ 3,570.00	\$ 6,965.00	\$ 10,507.00	\$ 14,042.00
Current Bill	\$ 140.00	\$ 3,570.00	\$ 6,965.00	\$ 10,507.00	\$ 14,042.00
\$ Impact	\$ -	\$ -	\$ -	\$ -	\$ -
% Impact	0.0%	0.0%	0.0%	0.0%	0.0%
% of Total Bill	6.3%	7.0%	7.0%	7.0%	7.1%

GST

Applied For Bill	\$ 106.01	\$ 2,419.49	\$ 4,710.02	\$ 7,099.09	\$ 9,484.11
Current Bill	\$ 105.22	\$ 2,400.89	\$ 4,673.77	\$ 7,044.44	\$ 9,411.08
\$ Impact	\$ 0.79	\$ 18.60	\$ 36.25	\$ 54.65	\$ 73.03
% Impact	0.8%	0.8%	0.8%	0.8%	0.8%
% of Total Bill	4.8%	4.8%	4.8%	4.8%	4.8%

Total Bill

Applied For Bill	\$ 2,226.14	\$ 50,809.19	\$ 98,910.45	\$ 149,080.82	\$ 199,166.31
Current Bill	\$ 2,209.60	\$ 50,418.73	\$ 98,149.12	\$ 147,933.30	\$ 197,632.62
\$ Impact	\$ 16.54	\$ 390.46	\$ 761.33	\$ 1,147.52	\$ 1,533.69
% Impact	0.7%	0.8%	0.8%	0.8%	0.8%

Large Use

Monthly Rates and Charges	Metric	Current Rate	Applied For Rate
Service Charge	\$	3,887.21	3,906.39
Service Charge Rate Rider(s)	\$	-	-
Distribution Volumetric Rate	\$/kW	0.9920	0.9969
Distribution Volumetric Rate Rider(s)	\$/kW	-	-
Retail Transmission Rate – Network Service Rate	\$/kW	2.0533	2.2853
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.9808	2.0897
Wholesale Market Service Rate	\$/kWh	0.0052	0.0052
Rural Rate Protection Charge	\$/kWh	0.0010	0.0010
Standard Supply Service – Administration Charge (if applicable)	\$	0.25	0.25

Consumption	29,000,000	kWh	50,000	kW
RPP Tier One	750	kWh	Load Factor	79.5%

Loss Factor 1.0073

	Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	\$	%	% of Total Bill
Energy First Tier (kWh)	750	0.0560	42.00	750	0.0560	42.00	0.00	0.0%	0.00%
Energy Second Tier (kWh)	29,210,951	0.0650	1,898,711.82	29,210,951	0.0650	1,898,711.82	0.00	0.0%	70.76%
Sub-Total: Energy			1,898,753.82			1,898,753.82	0.00	0.0%	70.77%
Service Charge	1	3,887.21	3,887.21	1	3,906.39	3,906.39	19.18	0.5%	0.15%
Service Charge Rate Rider(s)	1	0.00	0.00	1	0.00	0.00	0.00	0.0%	0.00%
Distribution Volumetric Rate	50,000	0.9920	49,600.00	50,000	0.9969	49,845.00	245.00	0.5%	1.86%
Distribution Volumetric Rate Rider(s)	50,000	0.0000	0.00	50,000	0.0000	0.00	0.00	0.0%	0.00%
Total: Distribution			53,487.21			53,751.39	264.18	0.5%	2.00%
Retail Transmission Rate – Network Service Rate	50,000	2.0533	102,665.00	50,000	2.2853	114,265.00	11,600.00	11.3%	4.26%
Retail Transmission Rate – Line and Transformation Connection Service Rate	50,000	1.9808	99,040.00	50,000	2.0897	104,485.00	5,445.00	5.5%	3.89%
Total: Retail Transmission			201,705.00			218,750.00	17,045.00	8.5%	8.15%
Sub-Total: Delivery (Distribution and Retail Transmission)			255,192.21			272,501.39	17,309.18	6.8%	10.16%
Wholesale Market Service Rate	29,211,701	0.0052	151,900.85	29,211,701	0.0052	151,900.85	0.00	0.0%	5.66%
Rural Rate Protection Charge	29,211,701	0.0010	29,211.70	29,211,701	0.0010	29,211.70	0.00	0.0%	1.09%
Standard Supply Service – Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.0%	0.00%
Sub-Total: Regulatory			181,112.80			181,112.80	0.00	0.0%	6.75%
Debt Retirement Charge (DRC)	29,000,000	0.00700	203,000.01	29,000,000	0.00700	203,000.01	0.00	0.0%	7.57%
Total Bill before Taxes			2,538,058.84			2,555,368.02	17,309.18	0.7%	95.24%
GST	2,538,058.84	5%	126,902.94	2,555,368.02	5%	127,768.40	865.46	0.7%	4.76%
			2,664,961.78			2,683,136.42	18,174.64	0.7%	100.00%

Large Use Bill Impact

Rate Class Threshold Test

Large Use

	kWh	2,600,000	5,000,000	13,000,000	20,000,000	26,000,000
Loss Factor Adjusted kWh		2,618,981	5,036,501	13,094,901	20,146,001	26,189,801
	kW	5,000	10,000	25,000	40,000	50,000
Load Factor		0.71	0.69	0.71	0.69	0.71

Energy

Applied For Bill	\$	170,227.01	\$	327,365.80	\$	851,161.78	\$	1,309,483.27	\$	1,702,330.25
Current Bill	\$	170,227.01	\$	327,365.80	\$	851,161.78	\$	1,309,483.27	\$	1,702,330.25
\$ Impact	\$	-	\$	-	\$	-	\$	-	\$	-
% Impact		0.0%		0.0%		0.0%		0.0%		0.0%
% of Total Bill		68.9%		69.1%		69.8%		69.5%		69.9%

Distribution

Applied For Bill	\$	8,890.89	\$	13,875.39	\$	28,828.89	\$	43,782.39	\$	53,751.39
Current Bill	\$	8,847.21	\$	13,807.21	\$	28,687.21	\$	43,567.21	\$	53,487.21
\$ Impact	\$	43.68	\$	68.18	\$	141.68	\$	215.18	\$	264.18
% Impact		0.5%		0.5%		0.5%		0.5%		0.5%
% of Total Bill		3.6%		2.9%		2.4%		2.3%		2.2%

Retail Transmission

Applied For Bill	\$	21,875.00	\$	43,750.00	\$	109,375.00	\$	175,000.00	\$	218,750.00
Current Bill	\$	20,170.50	\$	40,341.00	\$	100,852.50	\$	161,364.00	\$	201,705.00
\$ Impact	\$	1,704.50	\$	3,409.00	\$	8,522.50	\$	13,636.00	\$	17,045.00
% Impact		8.5%		8.5%		8.5%		8.5%		8.5%
% of Total Bill		8.8%		9.2%		9.0%		9.3%		9.0%

Delivery (Distribution and Retail Transmission)

Applied For Bill	\$	30,765.89	\$	57,625.39	\$	138,203.89	\$	218,782.39	\$	272,501.39
Current Bill	\$	29,017.71	\$	54,148.21	\$	129,539.71	\$	204,931.21	\$	255,192.21
\$ Impact	\$	1,748.18	\$	3,477.18	\$	8,664.18	\$	13,851.18	\$	17,309.18
% Impact		6.0%		6.4%		6.7%		6.8%		6.8%
% of Total Bill		12.4%		12.2%		11.3%		11.6%		11.2%

Regulatory

Applied For Bill	\$	16,237.93	\$	31,226.56	\$	81,188.64	\$	124,905.46	\$	162,377.02
Current Bill	\$	16,237.93	\$	31,226.56	\$	81,188.64	\$	124,905.46	\$	162,377.02
\$ Impact	\$	-	\$	-	\$	-	\$	-	\$	-
% Impact		0.0%		0.0%		0.0%		0.0%		0.0%
% of Total Bill		6.6%		6.6%		6.7%		6.6%		6.7%

Debt Retirement Charge

Applied For Bill	\$	18,200.00	\$	35,000.00	\$	91,000.00	\$	140,000.00	\$	182,000.01
Current Bill	\$	18,200.00	\$	35,000.00	\$	91,000.00	\$	140,000.00	\$	182,000.01
\$ Impact	\$	-	\$	-	\$	-	\$	-	\$	-
% Impact		0.0%		0.0%		0.0%		0.0%		0.0%
% of Total Bill		7.4%		7.4%		7.5%		7.4%		7.5%

GST

Applied For Bill	\$	11,771.54	\$	22,560.89	\$	58,077.72	\$	89,658.56	\$	115,960.43
Current Bill	\$	11,684.13	\$	22,387.03	\$	57,644.51	\$	88,966.00	\$	115,094.97
\$ Impact	\$	87.41	\$	173.86	\$	433.21	\$	692.56	\$	865.46
% Impact		0.7%		0.8%		0.8%		0.8%		0.8%
% of Total Bill		4.8%		4.8%		4.8%		4.8%		4.8%

Total Bill

Applied For Bill	\$	247,202.37	\$	473,778.64	\$	1,219,632.03	\$	1,882,829.68	\$	2,435,169.10
Current Bill	\$	245,366.78	\$	470,127.60	\$	1,210,534.64	\$	1,868,285.94	\$	2,416,994.46
\$ Impact	\$	1,835.59	\$	3,651.04	\$	9,097.39	\$	14,543.74	\$	18,174.64
% Impact		0.7%		0.8%		0.8%		0.8%		0.8%

Unmetered Scattered Load

Monthly Rates and Charges	Metric	Current Rate	Applied For Rate
Service Charge	\$	9.76	9.81
Service Charge Rate Rider(s)	\$	-	-
Distribution Volumetric Rate	\$/kWh	0.0121	0.0122
Distribution Volumetric Rate Rider(s)	\$/kWh	-	-
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0043	0.0048
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0042	0.0044
Wholesale Market Service Rate	\$/kWh	0.0052	0.0052
Rural Rate Protection Charge	\$/kWh	0.0010	0.0010
Standard Supply Service – Administration Charge (if applicable)	\$	0.25	0.25

Consumption	10,000 kWh	0 kW
RPP Tier One	750 kWh	Load Factor

Loss Factor 1.0375

	Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	\$	%	% of Total Bill
Energy First Tier (kWh)	750	0.0560	42.00	750	0.0560	42.00	0.00	0.0%	3.89%
Energy Second Tier (kWh)	9,626	0.0650	625.69	9,626	0.0650	625.69	0.00	0.0%	57.88%
Sub-Total: Energy			667.69			667.69	0.00	0.0%	61.76%
Service Charge	1	9.76	9.76	1	9.81	9.81	0.05	0.5%	0.91%
Service Charge Rate Rider(s)	1	0.00	0.00	1	0.00	0.00	0.00	0.0%	0.00%
Distribution Volumetric Rate	10,000	0.0121	121.00	10,000	0.0122	122.00	1.00	0.8%	11.29%
Distribution Volumetric Rate Rider(s)	10,000	0.0000	0.00	10,000	0.0000	0.00	0.00	0.0%	0.00%
Total: Distribution			130.76			131.81	1.05	0.8%	12.19%
Retail Transmission Rate – Network Service Rate	10,376	0.0043	44.62	10,376	0.0048	49.80	5.18	11.6%	4.61%
Retail Transmission Rate – Line and Transformation Connection Service Rate	10,376	0.0042	43.58	10,376	0.0044	45.65	2.07	4.7%	4.22%
Total: Retail Transmission			88.20			95.45	7.25	8.2%	8.83%
Sub-Total: Delivery (Distribution and Retail Transmission)			218.96			227.26	8.30	3.8%	21.02%
Wholesale Market Service Rate	10,376	0.0052	53.96	10,376	0.0052	53.96	0.00	0.0%	4.99%
Rural Rate Protection Charge	10,376	0.0010	10.38	10,376	0.0010	10.38	0.00	0.0%	0.96%
Standard Supply Service – Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.0%	0.02%
Sub-Total: Regulatory			64.59			64.59	0.00	0.0%	5.97%
Debt Retirement Charge (DRC)	10,000	0.00700	70.00	10,000	0.00700	70.00	0.00	0.0%	6.48%
Total Bill before Taxes			1,021.24			1,029.54	8.30	0.8%	95.24%
GST	1,021.24	5%	51.06	1,029.54	5%	51.48	0.42	0.8%	4.76%
			1,072.30			1,081.02	8.72	0.8%	100.00%

Unmetered Scattered Load Bill Impact

Rate Class Threshold Test
Unmetered Scattered Load

	kWh	500	5,000	10,000	15,000	20,000
Loss Factor Adjusted kWh		519	5,188	10,376	15,563	20,751
kW						
Load Factor						

Energy

Applied For Bill	\$ 29.06	\$ 330.47	\$ 667.69	\$ 1,004.84	\$ 1,342.06
Current Bill	\$ 29.06	\$ 330.47	\$ 667.69	\$ 1,004.84	\$ 1,342.06
\$ Impact	\$ -	\$ -	\$ -	\$ -	\$ -
% Impact	0.0%	0.0%	0.0%	0.0%	0.0%
% of Total Bill	48.8%	60.9%	61.8%	62.0%	62.2%

Distribution

Applied For Bill	\$ 15.91	\$ 70.81	\$ 131.81	\$ 192.81	\$ 253.81
Current Bill	\$ 15.81	\$ 70.26	\$ 130.76	\$ 191.26	\$ 251.76
\$ Impact	\$ 0.10	\$ 0.55	\$ 1.05	\$ 1.55	\$ 2.05
% Impact	0.6%	0.8%	0.8%	0.8%	0.8%
% of Total Bill	26.7%	13.1%	12.2%	11.9%	11.8%

Retail Transmission

Applied For Bill	\$ 4.77	\$ 47.73	\$ 95.45	\$ 143.18	\$ 190.90
Current Bill	\$ 4.41	\$ 44.10	\$ 88.20	\$ 132.28	\$ 176.38
\$ Impact	\$ 0.36	\$ 3.63	\$ 7.25	\$ 10.90	\$ 14.52
% Impact	8.2%	8.2%	8.2%	8.2%	8.2%
% of Total Bill	8.0%	8.8%	8.8%	8.8%	8.8%

Delivery (Distribution and Retail Transmission)

Applied For Bill	\$ 20.68	\$ 118.54	\$ 227.26	\$ 335.99	\$ 444.71
Current Bill	\$ 20.22	\$ 114.36	\$ 218.96	\$ 323.54	\$ 428.14
\$ Impact	\$ 0.46	\$ 4.18	\$ 8.30	\$ 12.45	\$ 16.57
% Impact	2.3%	3.7%	3.8%	3.8%	3.9%
% of Total Bill	34.7%	21.9%	21.0%	20.7%	20.6%

Regulatory

Applied For Bill	\$ 3.47	\$ 32.42	\$ 64.59	\$ 96.74	\$ 128.91
Current Bill	\$ 3.47	\$ 32.42	\$ 64.59	\$ 96.74	\$ 128.91
\$ Impact	\$ -	\$ -	\$ -	\$ -	\$ -
% Impact	0.0%	0.0%	0.0%	0.0%	0.0%
% of Total Bill	5.8%	6.0%	6.0%	6.0%	6.0%

Debt Retirement Charge

Applied For Bill	\$ 3.50	\$ 35.00	\$ 70.00	\$ 105.00	\$ 140.00
Current Bill	\$ 3.50	\$ 35.00	\$ 70.00	\$ 105.00	\$ 140.00
\$ Impact	\$ -	\$ -	\$ -	\$ -	\$ -
% Impact	0.0%	0.0%	0.0%	0.0%	0.0%
% of Total Bill	5.9%	6.5%	6.5%	6.5%	6.5%

GST

Applied For Bill	\$ 2.84	\$ 25.82	\$ 51.48	\$ 77.13	\$ 102.78
Current Bill	\$ 2.81	\$ 25.61	\$ 51.06	\$ 76.51	\$ 101.96
\$ Impact	\$ 0.03	\$ 0.21	\$ 0.42	\$ 0.62	\$ 0.82
% Impact	1.1%	0.8%	0.8%	0.8%	0.8%
% of Total Bill	4.8%	4.8%	4.8%	4.8%	4.8%

Total Bill

Applied For Bill	\$ 59.55	\$ 542.25	\$ 1,081.02	\$ 1,619.70	\$ 2,158.46
Current Bill	\$ 59.06	\$ 537.86	\$ 1,072.30	\$ 1,606.63	\$ 2,141.07
\$ Impact	\$ 0.49	\$ 4.39	\$ 8.72	\$ 13.07	\$ 17.39
% Impact	0.8%	0.8%	0.8%	0.8%	0.8%

Street Lighting

Monthly Rates and Charges	Metric	Current Rate	Applied For Rate
Service Charge	\$	0.87	0.87
Service Charge Rate Rider(s)	\$	-	-
Distribution Volumetric Rate	\$/kW	3.9999	4.0196
Distribution Volumetric Rate Rider(s)	\$/kW	-	-
Retail Transmission Rate – Network Service Rate	\$/kW	1.2309	1.3700
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.1874	1.2527
Wholesale Market Service Rate	\$/kWh	0.0052	0.0052
Rural Rate Protection Charge	\$/kWh	0.0010	0.0010
Standard Supply Service – Administration Charge (if applicable)	\$	0.25	0.25

Consumption	180 kWh	0.50 kW
RPP Tier One	750 kWh	Load Factor 49.3%

Loss Factor 1.0375

	Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	\$	%	% of Total Bill
Energy First Tier (kWh)	187	0.0560	10.47	187	0.0560	10.47	0.00	0.0%	48.29%
Energy Second Tier (kWh)	0	0.0650	0.00	0	0.0650	0.00	0.00	0.0%	0.00%
Sub-Total: Energy			10.47			10.47	0.00	0.0%	48.29%
Service Charge	1	0.87	0.87	1	0.87	0.87	0.00	0.0%	4.01%
Service Charge Rate Rider(s)	1	0.00	0.00	1	0.00	0.00	0.00	0.0%	0.00%
Distribution Volumetric Rate	1	3.9999	4.00	1	4.0196	4.02	0.02	0.5%	18.54%
Distribution Volumetric Rate Rider(s)	1	0.0000	0.00	1	0.0000	0.00	0.00	0.0%	0.00%
Total: Distribution			4.87			4.89	0.02	0.4%	22.56%
Retail Transmission Rate – Network Service Rate	1	1.2309	1.23	1	1.3700	1.37	0.14	11.4%	6.32%
Retail Transmission Rate – Line and Transformation Connection Service Rate	1	1.1874	1.19	1	1.2527	1.25	0.06	5.0%	5.77%
Total: Retail Transmission			2.42			2.62	0.20	8.3%	12.08%
Sub-Total: Delivery (Distribution and Retail Transmission)			7.29			7.51	0.22	3.0%	34.64%
Wholesale Market Service Rate	187	0.0052	0.97	187	0.0052	0.97	0.00	0.0%	4.47%
Rural Rate Protection Charge	187	0.0010	0.19	187	0.0010	0.19	0.00	0.0%	0.88%
Standard Supply Service – Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.0%	1.15%
Sub-Total: Regulatory			1.41			1.41	0.00	0.0%	6.50%
Debt Retirement Charge (DRC)	180	0.00700	1.26	180	0.00700	1.26	0.00	0.0%	5.81%
Total Bill before Taxes			20.43			20.65	0.22	1.1%	95.25%
GST	20.43	5%	1.02	20.65	5%	1.03	0.01	1.0%	4.75%
			21.45			21.68	0.23	1.1%	100.00%

Street Lighting Bill Impact

Rate Class Threshold Test

Street Lighting

	kWh	70	130	180	270	360
Loss Factor Adjusted kWh		73	135	187	281	374
	kW	0.20	0.35	0.50	0.75	1.00
	Load Factor	0.48	0.51	0.49	0.49	0.49

Energy

Applied For Bill	\$ 4.09	\$ 7.56	\$ 10.47	\$ 15.74	\$ 20.94
Current Bill	\$ 4.09	\$ 7.56	\$ 10.47	\$ 15.74	\$ 20.94
\$ Impact	\$ -	\$ -	\$ -	\$ -	\$ -
% Impact	0.0%	0.0%	0.0%	0.0%	0.0%
% of Total Bill	30.5%	42.2%	48.3%	55.2%	59.5%

Distribution

Applied For Bill	\$ 4.89	\$ 4.89	\$ 4.89	\$ 4.89	\$ 4.89
Current Bill	\$ 4.87	\$ 4.87	\$ 4.87	\$ 4.87	\$ 4.87
\$ Impact	\$ 0.02	\$ 0.02	\$ 0.02	\$ 0.02	\$ 0.02
% Impact	0.4%	0.4%	0.4%	0.4%	0.4%
% of Total Bill	36.4%	27.3%	22.6%	17.2%	13.9%

Retail Transmission

Applied For Bill	\$ 2.62	\$ 2.62	\$ 2.62	\$ 2.62	\$ 2.62
Current Bill	\$ 2.42	\$ 2.42	\$ 2.42	\$ 2.42	\$ 2.42
\$ Impact	\$ 0.20	\$ 0.20	\$ 0.20	\$ 0.20	\$ 0.20
% Impact	8.3%	8.3%	8.3%	8.3%	8.3%
% of Total Bill	19.5%	14.6%	12.1%	9.2%	7.4%

Delivery (Distribution and Retail Transmission)

Applied For Bill	\$ 7.51	\$ 7.51	\$ 7.51	\$ 7.51	\$ 7.51
Current Bill	\$ 7.29	\$ 7.29	\$ 7.29	\$ 7.29	\$ 7.29
\$ Impact	\$ 0.22	\$ 0.22	\$ 0.22	\$ 0.22	\$ 0.22
% Impact	3.0%	3.0%	3.0%	3.0%	3.0%
% of Total Bill	55.9%	41.9%	34.6%	26.4%	21.3%

Regulatory

Applied For Bill	\$ 0.70	\$ 1.09	\$ 1.41	\$ 1.99	\$ 2.56
Current Bill	\$ 0.70	\$ 1.09	\$ 1.41	\$ 1.99	\$ 2.56
\$ Impact	\$ -	\$ -	\$ -	\$ -	\$ -
% Impact	0.0%	0.0%	0.0%	0.0%	0.0%
% of Total Bill	5.2%	6.1%	6.5%	7.0%	7.3%

Debt Retirement Charge

Applied For Bill	\$ 0.49	\$ 0.91	\$ 1.26	\$ 1.89	\$ 2.52
Current Bill	\$ 0.49	\$ 0.91	\$ 1.26	\$ 1.89	\$ 2.52
\$ Impact	\$ -	\$ -	\$ -	\$ -	\$ -
% Impact	0.0%	0.0%	0.0%	0.0%	0.0%
% of Total Bill	3.6%	5.1%	5.8%	6.6%	7.2%

GST

Applied For Bill	\$ 0.64	\$ 0.85	\$ 1.03	\$ 1.36	\$ 1.68
Current Bill	\$ 0.63	\$ 0.84	\$ 1.02	\$ 1.35	\$ 1.67
\$ Impact	\$ 0.01	\$ 0.01	\$ 0.01	\$ 0.01	\$ 0.01
% Impact	1.6%	1.2%	1.0%	0.7%	0.6%
% of Total Bill	4.8%	4.7%	4.8%	4.8%	4.8%

Total Bill

Applied For Bill	\$ 13.43	\$ 17.92	\$ 21.68	\$ 28.49	\$ 35.21
Current Bill	\$ 13.20	\$ 17.69	\$ 21.45	\$ 28.26	\$ 34.98
\$ Impact	\$ 0.23	\$ 0.23	\$ 0.23	\$ 0.23	\$ 0.23
% Impact	1.7%	1.3%	1.1%	0.8%	0.7%