



November 6, 2008

Ontario Energy Board
Attn: Kirsten Walli, Board Secretary
PO Box 2319
27th Floor
2300 Yonge Street
Toronto ON M4P 1E4

Dear Ms. Walli,

**Re: EB-2008-170
Filing Requirements for Incentive Regulation Distribution Rate Adjustments**

As per the instructions for filing materials dated October 3, 2008 with respect to the Filing Requirements for Incentive Regulation Distribution Rate Adjustments, we submit:

- ✓ Two (2) paper copies of the Manager's Summary
- ✓ Two (2) paper copies of the IRM Model
- ✓ One (1) CD with electronic copies of:
 - PDF document e-mailed to the Board
 - Microsoft Excel 2008 IRM Model

Please do not hesitate to contact me if I can be of further assistance:

Sandra Slater
172 Forest Ave
Essex ON N8M 3E4
Phone: 519-776-5291 x13
Fax: 519-776-5640
E-mail: sslater@elkenenergy.com

Regards,

Sandra Slater, CA
Director, Finance & Regulatory Affairs

This submission is made based on the 2009 IR Model which was developed by the OEB based on the policies set out in the Report of the Board on the Cost of Capital (EB-2006-0088) and the 2nd Generation Incentive Regulation Mechanism (EB-2006-0089) for Ontario's Electricity Distributors issued on December 20, 2006 and subsequent relevant Board Decisions.

The 2009 IR Model as submitted includes the following components:

- All rate classes from the Board Approved 2008 Tariff of Rates and Charges are continuing.
- E.L.K. has no unique classes in our Board Approved 2008 Tariff of Rates and Charges.
- Sheet C1.1 includes the rate adder from the Board approved 2008 IRM model of \$0.27 for the smart meter rate adder. On sheet J1.1, this smart meter rate adder is requested for 2009 as continuing.
- The K-Factor Derivation Worksheet as been completed consistent with the 2008 Incentive Regulation Model. The resulting K-factor is -0.3%.
- The 2009 Federal Tax Rate Adjustment Factor is as per the OEB model.
- Sheet F1.1 Price Cap Adjustment Worksheet will require to be updated by Board staff once the 2009 GDP-IPI is determined in the beginning of March 2009.
- Based on G-2008-0001, Electricity Distribution Retail Transmission Service Rates issued on October 22, 2008, Uniform Transmission Rates effective January 1, 2009 will result in increases of: 11.3% for the network service rate; 18.6% for line connection service rate and 0.6% for transformation connection service rate. As a result, E.L.K. reviewed 24 months of data and determined that based on currently approved transmission rates customers pay approximately 3.9% more than the current transmission network expenditures and approximately 4.1% more than the current transmission connection expenditures. As a result, an increase in the transmission network of 7.4% and an increase of 15.1% in the transmission connection is being proposed and has been included in the IR Model. The detailed analysis is included in Appendix A.

The ultimate impact to customers of this rate application can only be determined once the 2009 GDP-IPI is determined in early March 2009.

Appendix A

		Transmission - Connection			
		Expense paid by E.L.K.	Billed to customers	Difference - \$	Difference - %
2006					
	October	\$ 52,419.20	\$ 82,885.75	\$ (30,466.55)	-58.1%
	November	\$ 57,034.09	\$ 68,414.19	\$ (11,380.10)	-20.0%
	December	\$ 65,056.69	\$ 60,920.52	\$ 4,136.17	6.4%
2007					
	January	\$ 60,131.03	\$ 54,381.00	\$ 5,750.03	9.6%
	February	\$ 64,515.89	\$ 79,476.94	\$ (14,961.05)	-23.2%
	March	\$ 60,170.90	\$ 73,373.04	\$ (13,202.14)	-21.9%
	April	\$ 57,104.09	\$ 73,189.52	\$ (16,085.43)	-28.2%
	May	\$ 69,627.77	\$ 67,090.92	\$ 2,536.85	3.6%
	June	\$ 67,313.94	\$ 59,690.41	\$ 7,623.53	11.3%
	July	\$ 104,253.54	\$ 65,030.79	\$ 39,222.75	37.6%
	August	\$ 87,840.10	\$ 77,154.38	\$ 10,685.72	12.2%
	September	\$ 80,725.54	\$ 85,530.55	\$ (4,805.01)	-6.0%
	October	\$ 65,546.29	\$ 80,671.36	\$ (15,125.07)	-23.1%
	November	\$ 74,187.98	\$ 73,677.67	\$ 510.31	0.7%
	December	\$ 75,546.39	\$ 65,115.99	\$ 10,430.40	13.8%
2008					
	January	\$ 63,638.18	\$ 54,444.64	\$ 9,193.54	14.4%
	February	\$ 61,895.49	\$ 79,138.90	\$ (17,243.41)	-27.9%
	March	\$ 57,453.17	\$ 76,247.66	\$ (18,794.49)	-32.7%
	April	\$ 51,767.33	\$ 69,002.09	\$ (17,234.76)	-33.3%
	May	\$ 55,560.36	\$ 68,055.25	\$ (12,494.89)	-22.5%
	June	\$ 74,470.42	\$ 63,133.92	\$ 11,336.50	15.2%
	July	\$ 77,787.52	\$ 49,387.84	\$ 28,399.68	36.5%
	August	\$ 75,051.25	\$ 78,025.94	\$ (2,974.69)	-4.0%
	September	\$ 72,805.37	\$ 95,377.89	\$ (22,572.52)	-31.0%
		\$ 67,995.94	\$ 70,809.05	\$ (2,813.11)	-4.1%
UTR increase - January 1, 2009 - Line Connectin Service Rate					18.6%
UTR increase - January 1, 2009 - Transformation Connection Servi					0.6%
Proposed increase Transformation Connection					15.1%

Appendix A

		Transmission Network			
		Expense paid by E.L.K.	Billed to customers	Difference - \$	Difference - %
2006					
	October	\$ 71,575.56	\$ 108,025.14	\$ (36,449.58)	-50.9%
	November	\$ 78,137.64	\$ 94,277.14	\$ (16,139.50)	-20.7%
	December	\$ 89,729.64	\$ 84,515.13	\$ 5,214.51	5.8%
2007					
	January	\$ 82,749.24	\$ 78,329.32	\$ 4,419.92	5.3%
	February	\$ 88,875.36	\$ 87,566.46	\$ 1,308.90	1.5%
	March	\$ 81,491.76	\$ 98,183.19	\$ (16,691.43)	-20.5%
	April	\$ 75,350.52	\$ 118,186.26	\$ (42,835.74)	-56.8%
	May	\$ 98,370.72	\$ 91,811.38	\$ 6,559.34	6.7%
	June	\$ 84,195.72	\$ 84,816.51	\$ (620.79)	-0.7%
	July	\$ 152,984.16	\$ 89,253.84	\$ 63,730.32	41.7%
	August	\$ 121,254.86	\$ 102,683.18	\$ 18,571.68	15.3%
	September	\$ 111,517.56	\$ 112,596.78	\$ (1,079.22)	-1.0%
	October	\$ 85,934.52	\$ 107,912.45	\$ (21,977.93)	-25.6%
	November	\$ 96,687.36	\$ 99,171.27	\$ (2,483.91)	-2.6%
	December	\$ 104,821.92	\$ 71,946.64	\$ 32,875.28	31.4%
2008					
	January	\$ 85,947.12	\$ 78,576.63	\$ 7,370.49	8.6%
	February	\$ 84,432.60	\$ 105,454.54	\$ (21,021.94)	-24.9%
	March	\$ 79,203.60	\$ 101,634.69	\$ (22,431.09)	-28.3%
	April	\$ 70,998.48	\$ 111,416.54	\$ (40,418.06)	-56.9%
	May	\$ 65,111.94	\$ 92,686.14	\$ (27,574.20)	-42.3%
	June	\$ 89,125.41	\$ 70,611.93	\$ 18,513.48	20.8%
	July	\$ 92,904.21	\$ 58,707.24	\$ 34,196.97	36.8%
	August	\$ 89,515.35	\$ 90,934.98	\$ (1,419.63)	-1.6%
	September	\$ 86,914.41	\$ 112,883.71	\$ (25,969.30)	-29.9%
		\$ 90,326.24	\$ 93,840.88	\$ (3,514.64)	-3.9%
UTR increase - January 1, 2009 - Network Service Rate					11.3%
					7.4%



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2nd Generation Incentive Regulation Mechanism



Email the Board

Forward	Table of Contents	Pull-Down Menu	Input Cell	Formulated Cells	How to Turn on Macros
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Please note that this model uses MACROS. Before starting, please ensure that macros have been enabled. For best viewing, set your screen resolution to 1280 by 960 pixels

Applicant Name	ELK Energy
Applicant Service Area	Main
OEB Application Number	EB-2008-0170
LDC Licence Number	ED-2003-0015
Notice Publication Language	English
DRC Rate	0.00700
Customer Bills	12 per year
Distribution Demand Bill Determinant	kW
RTSR - Low Voltage	No

Contact Information

Name:	Sandra Slater
Title:	Director, Finance & Regulatory Affairs
Phone Number:	519-776-5291
E-Mail Address:	sslater@elkenenergy.com

Please Note:

In the event of an inconsistency between this model and any element of the December 20, 2006 "Report of the Board on Cost of Capital and 2nd Generation Incentive Regulation of Ontario's Electricity Distributors", the Report governs.

Copyright:

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2nd Generation Incentive Regulation Mechanism



Email the Board

Previous
 Forward
 Table of Contents
 Current Tariff Sheet
 Proposed Tariff Sheet
 Current & Proposed Tariff Sheets
 Bill Impacts Generator

Sheet Name	Purpose of Sheet	
A1.1 LDC Information	Enter LDC Data	
A2.1 Table of Contents	Table of Contents	
B1.1 Curr&Appl Rt Class General	Set up Tariff Sheet Rate Classes - General	
B2.1 Curr&Appl Rt Class Unique	Set up Tariff Sheet Rate Classes - Unique	
C1.1 Smart Meters Rate Adder	Enter Smart Meter Rate Adder	
C2.1 Smart Meter Cost Recovery		0
C2.2 Regulatory Asset Recovery		0
C2.3 LV Wheeling		0
C3.1 Curr Rates & Chgs General	Enter Current Tariff Sheet Rates - General Rate Classes	
C6.1 Curr Rates & Chgs Unique	Enter Current Tariff Sheet Rates - Unique Rate Classes (if applicable)	
C7.1 Base Dist Rates Gen	Calculation of Base Distribution Rates - General Rate Classes	
C8.1 Base Dist Rates Unique	Calculation of Base Distribution Rates - Unique Rate Classes	
D1.1 K-factor Adjustment Wrksh	Enter 2006 EDR K-Factor Adjustment Data	
D1.2 K-factor Adjustment - Gen	Calculation of Adjustment to Rates for K-Factor - General Rate Class	
D1.3 K-factor Adjustment - Uniq	Calculation of Adjustment to Rates for K-Factor - Unique Rate Class	
D2.1 Federal Tax Adjust Wrksh	Enter Federal Tax Adjustment Data	
D2.2 Federal Tax Adjustment Gen	Calculation of Adjustment to Rates for Federal Taxes - General Rate Classes	
D2.3 Federal Tax Adjustment Unq	Calculation of Adjustment to Rates for Federal Taxes - Unique Rate Classes	
E1.1 Rate Reb Base Dist Rts Gen	Calculation of Rates before Price Cap Adjustment - General Rate Classes	
E2.1 Rate Reb Base Dist Rts Unq	Calculation of Rates before Price Cap Adjustment - Unique Rate Classes	
F1.1 Price Cap Adjustmnt Wrksh	Enter Price Cap Adjustment Data	
F1.2 Price Cap Adjustment - Gen	Calculation of Adjustment to Rates for Price Cap Adjustment - General Rate Classes	
F1.3 Price Cap Adjustment - Unq	Calculation of Adjustment to Rates for Price Cap Adjustment - Unique Rate Classes	
G1.1 Aft PrcCp Base Dst Rts Gen	Base Distribution Rates after Price Cap Adjustment - General Rate Class	
G2.1 AftPrcCap Bas Dst Rts Uniq	Base Distribution Rates after Price Cap Adjustment - Unique Rate Class	
J1.1 Smart Meters Rate Adder	Enter Proposed Tariff Sheet Smart Meter Rate Adder	
J2.1 Smart Meter Cost Recovery		0
J2.2 Regulatory Asset Recovery		0
J2.3 LV Wheeling		0
K1.1 App For Dist Rates Gen	Calculation of Proposed Distribution Rates - General Rate Classes	
K2.1 App For Dist Rates Uniq	Calculation of Proposed Distribution Rates - Unique Rate Classes	
L1.1 Curr&Appl For TX Network	To input adjustment changes for Retail Transmission Network Rates General	
L1.2 Curr&Appl For TX Net Uniq	To input adjustment changes for Retail Transmission Network Rates Unique	
L2.1 Curr&Appl For TX Connect	To input adjustment changes for Retail Transmission Connection Rates General	
L2.2 Curr&Appl For TX Conn Uniq	To input adjustment changes for Retail Transmission Connection Rates Unique	
N1.1 Appl For Mthly R&C General	Monthly Rates and Charges - General Rate Classes	
N2.1 Appl For Mthly R&C Unique	Monthly Rates and Charges - Unique Rate Classes	
N3.1 Curr&Appl For Loss Factor	Enter Loss Factors From Current Tariff Sheet	

O1.1 Sum of Chgs To MSC&DX Gen	Shows Summary of Changes To General Service Charge and Distribution Volumetric Charge
O1.2 Sum of Chgs To MSC&DX Uniq	Shows Summary of Changes To Unique Service Charge and Distribution Volumetric Charge
O2.1 Calculation of Bill Impact	Bill Impact Calculations
P1.1 Curr&Appl For Allowances	Enter Allowances from Current Tariff Sheets
P2.1 Curr&Appl For Spc Srv Chg	Enter Specific Service Charges from Current Tariff Sheets
P3.1 Curr&Appl For Rtl Srv Chg	Enter Retail Service Charges from Current Tariff Sheets



2nd Generation Incentive Regulation Mechanism

Previous	Forward	Table of Contents	Current Tariff Sheet	Proposed Tariff Sheet	Current & Proposed Tariff Sheets	Bill Impacts Generator
----------	---------	-------------------	----------------------	-----------------------	----------------------------------	------------------------

Instructions

Using the pull-down list in column C and D, choose the general classes that match those on your Board-Approved 2008 Tariff of Rates and Charges.

In column E, indicate whether the class is **NEW, CONTINUING, OR DISCONTINUING**.

(If a Rate Classification needs to be added to the pull-down list, please contact the Board.)

<u>Rate Group</u>	<u>Rate Class</u>	<u>Applied for Status</u>	<u>Fixed Metric</u>	<u>Vol Metric</u>
RES	Residential	Continuing	Customer - 12 per year	kWh
GSLT50	General Service Less Than 50 kW	Continuing	Customer - 12 per year	kWh
GSGT50	General Service 50 to 4,999 kW	Continuing	Customer - 12 per year	kW
GSGT50	General Service 50 to 4,999 kW - Time of Use	Continuing	Customer - 12 per year	kW
USL	Unmetered Scattered Load	Continuing	Connection - 12 per year	kWh
Sen	Sentinel Lighting	Continuing	Connection - 12 per year	kW
SL	Street Lighting	Continuing	Connection - 12 per year	kW
NA	Rate Class 8	NA	NA	NA
NA	Rate Class 9	NA	NA	NA
NA	Rate Class 10	NA	NA	NA
NA	Rate Class 11	NA	NA	NA
NA	Rate Class 12	NA	NA	NA
NA	Rate Class 13	NA	NA	NA
NA	Rate Class 14	NA	NA	NA
NA	Rate Class 15	NA	NA	NA
NA	Rate Class 16	NA	NA	NA
NA	Rate Class 17	NA	NA	NA
NA	Rate Class 18	NA	NA	NA
NA	Rate Class 19	NA	NA	NA
NA	Rate Class 20	NA	NA	NA
NA	Rate Class 21	NA	NA	NA
NA	Rate Class 22	NA	NA	NA
NA	Rate Class 23	NA	NA	NA
NA	Rate Class 24	NA	NA	NA
NA	Rate Class 25	NA	NA	NA



2nd Generation Incentive Regulation Mechanism

Previous	Forward	Table of Contents	Current Tariff Sheet	Proposed Tariff Sheet	Current & Proposed Tariff Sheets	Bill Impacts Generator
----------	---------	-------------------	----------------------	-----------------------	----------------------------------	------------------------

Instructions

Using the pull-down list in column C and D, choose the unique classes that match those on your Board-Approved 2008 Tariff of Rates and Charges.

In column E, indicate whether the class is NEW, CONTINUING, OR DISCONTINUING.

(If a Rate Classification needs to be added to the pull-down list, please contact the Board.)

Rate Group	Rate Class	Applied for Status	Fixed Metric	Vol Metric
NA	Rate Class 26	NA	NA	NA
NA	Rate Class 27	NA	NA	NA
NA	Rate Class 28	NA	NA	NA
NA	Rate Class 29	NA	NA	NA
NA	Rate Class 30	NA	NA	NA
NA	Rate Class 31	NA	NA	NA
NA	Rate Class 32	NA	NA	NA
NA	Rate Class 33	NA	NA	NA
NA	Rate Class 34	NA	NA	NA
NA	Rate Class 35	NA	NA	NA



Instructions

The smart meter plan rate adder is a monthly service charge for metered customers equivalent to an amount of \$0.30 per month per residential customer for utilities that do not have a plan. A different amount applied to utilities who had a smart meter plan that was modified in accordance with the Decision with Reasons RP-2005-0020 / EB-2005-0529.

Please identify the rate adder in cell D28. For most utilities, the rate adder can be located in the Board-approved 2008 IRM model, worksheet "8. Addback of Smart Meter Amt", column D.

Rate Adder	Smart Meters Rate Adder
Applied for Status	Continuing
Metric Applied To	Metered Customers
Method of Application	Uniform Service Charge
Uniform Service Charge Amount	0.270000

Rate Class	Applied to Class	Fixed Amount	Fixed Metric	Vol Amount	Vol Metric
Residential	Yes	0.270000	Customer - 12 per year	0.000000	kWh
General Service Less Than 50 kW	Yes	0.270000	Customer - 12 per year	0.000000	kWh
General Service 50 to 4,999 kW	Yes	0.270000	Customer - 12 per year	0.000000	kW
General Service 50 to 4,999 kW - Time of Use	Yes	0.270000	Customer - 12 per year	0.000000	kW

Rate Rider	Smart Meter Cost Recovery
Sunset Date	
	DD/MM/YYYY
Metric Applied To	Metered Customers
Method of Application	Uniform Service Charge
Uniform Service Charge Amount	0.000000

Rate Class	Applied to Class	Fixed Amount	Fixed Metric	Vol Amount	Vol Metric
Residential	Yes	0.000000	Customer - 12 per year	0.000000	kWh
General Service Less Than 50 kW	Yes	0.000000	Customer - 12 per year	0.000000	kWh
General Service 50 to 4,999 kW	Yes	0.000000	Customer - 12 per year	0.000000	kW
General Service 50 to 4,999 kW - Time of Use	Yes	0.000000	Customer - 12 per year	0.000000	kW

Rate Rider	Regulatory Asset Recovery
Sunset Date	DD/MM/YYYY
Metric Applied To	All Customers
Method of Application	Distinct Volumetric

Rate Class	Applied to Class	Fixed Amount	Fixed Metric	Vol Amount	Vol Metric
Residential	No	0.000000	Customer - 12 per year	0.000000	kWh
General Service Less Than 50 kW	No	0.000000	Customer - 12 per year	0.000000	kWh
General Service 50 to 4,999 kW	No	0.000000	Customer - 12 per year	0.000000	kW
General Service 50 to 4,999 kW - Time of Use	No	0.000000	Customer - 12 per year	0.000000	kW
Unmetered Scattered Load	No	0.000000	Connection - 12 per year	0.000000	kWh
Sentinel Lighting	No	0.000000	Connection - 12 per year	0.000000	kW
Street Lighting	No	0.000000	Connection - 12 per year	0.000000	kW

Rate Rider	LV Wheeling
Sunset Date	DD/MM/YYYY
Metric Applied To	All Customers
Method of Application	Distinct Volumetric

Rate Class	Applied to Class	Fixed Amount	Fixed Metric	Vol Amount	Vol Metric
Residential	No	0.000000	Customer - 12 per year	0.000000	kWh
General Service Less Than 50 kW	No	0.000000	Customer - 12 per year	0.000000	kWh
General Service 50 to 4,999 kW	No	0.000000	Customer - 12 per year	0.000000	kW
General Service 50 to 4,999 kW - Time of Use	No	0.000000	Customer - 12 per year	0.000000	kW
Unmetered Scattered Load	No	0.000000	Connection - 12 per year	0.000000	kWh
Sentinel Lighting	No	0.000000	Connection - 12 per year	0.000000	kW
Street Lighting	No	0.000000	Connection - 12 per year	0.000000	kW



Instructions

Enter your Board-Approved 2008 Tariff of Rates and Charges for all General Classes

Rate Class

Residential

Rate Description	Metric	Rate
Service Charge	\$	11.49
Distribution Volumetric Rate	\$/kWh	0.0095
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0049
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0042
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0010
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Rate Class

General Service Less Than 50 kW

Rate Description	Metric	Rate
Service Charge	\$	11.42
Distribution Volumetric Rate	\$/kWh	0.0031
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0045
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0038
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0010
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Rate Class

General Service 50 to 4,999 kW

Rate Description	Metric	Rate
Service Charge	\$	440.65
Distribution Volumetric Rate	\$/kW	3.4344
Retail Transmission Rate – Network Service Rate	\$/kW	1.8407
	\$/kW	0.0000
	\$/kW	0.0000
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.5023
	\$/kW	0.0000
	\$/kW	0.0000
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0010
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Rate Class

General Service 50 to 4,999 kW - Time of Use

Rate Description	Metric	Rate
Service Charge	\$	849.26
Distribution Volumetric Rate	\$/kW	0.7888
Retail Transmission Rate – Network Service Rate	\$/kW	1.9526
	\$/kW	0.0000
	\$/kW	0.0000
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.6614
	\$/kW	0.0000
	\$/kW	0.0000
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0010
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Rate Class

Unmetered Scattered Load

Rate Description	Metric	Rate
Service Charge (per connection)	\$	5.58
Distribution Volumetric Rate	\$/kWh	0.0031
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0045
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0038
Wholesale Market Service Rate	\$/kWh	0.0052

Rural Rate Protection Charge	\$/kWh	0.0010
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Rate Class

Sentinel Lighting

Rate Description	Metric	Rate
Service Charge (per connection)	\$	0.40
Distribution Volumetric Rate	\$/kW	0.7566
Retail Transmission Rate – Network Service Rate	\$/kW	1.3953
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.1865
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0010
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Rate Class

Street Lighting

Rate Description	Metric	Rate
Service Charge (per connection)	\$	0.01
Distribution Volumetric Rate	\$/kW	0.5370
Retail Transmission Rate – Network Service Rate	\$/kW	1.3883
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.1621
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0010
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25



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Email the Board

2nd Generation Incentive Regulation Mechanism

Previous	Forward	Table of Contents	Current Tariff Sheet	Proposed Tariff Sheet	Current & Proposed Tariff Sheets	Bill Impacts Generator
----------	---------	-------------------	----------------------	-----------------------	----------------------------------	------------------------

Instructions

Enter your Board-Approved 2008 Tariff of Rates and Charges for the Unique classes



Instructions

No input required.

The sheet provides a breakdown for the determination of "Current Base Rates" for all general classes.

Service Charge

<u>Class</u>	<u>Metric</u>	<u>Current Rates</u>	<u>Smart Meters Rate Adder</u>	<u>Current Base Rates</u>
Residential	Customer - 12 per year	11.490000	0.270000	11.220000
General Service Less Than 50 kW	Customer - 12 per year	11.420000	0.270000	11.150000
General Service 50 to 4,999 kW	Customer - 12 per year	440.650000	0.270000	440.380000
General Service 50 to 4,999 kW - Time of Use	Customer - 12 per year	849.260000	0.270000	848.990000
Unmetered Scattered Load	Connection -12 per year	5.580000	0.000000	5.580000
Sentinel Lighting	Connection - 12 per year	0.400000	0.000000	0.400000
Street Lighting	Connection - 12 per year	0.010000	0.000000	0.010000

Distribution Volumetric Rate

<u>Class</u>	<u>Metric</u>	<u>Current Rates</u>	<u>Smart Meters Rate Adder</u>	<u>Current Base Rates</u>
Residential	kWh	0.009500	0.000000	0.009500



2nd Generation Incentive Regulation Mechanism



Forward



Table of Contents



Current Tariff Sheet



Proposed Tariff Sheet



Current & Proposed Tariff Sheets



Bill Impacts Generator

Instructions

No input required.

The sheet provides a breakdown for the determination of "Current Base Rates" for all unique classes.

Service Charge

Class [Metric](#) [Current Rates](#) [Current Base Rates](#)

Distribution Volumetric Rate

Class [Metric](#) [Current Rates](#) [Current Base Rates](#)



2nd Generation Incentive Regulation Mechanism

- Previous
- Forward
- Table of Contents
- Current Tariff Sheet
- Proposed Tariff Sheet
- Current & Proposed Tariff Sheets
- Bill Impacts Generator

K-Factor Derivation Worksheet

Please enter the required information into the green-shaded cells.

Capital Structure Transition

Size of Utility (Rate Base)

Year	Small [\$0, \$100M]		Med-Small [\$100M, \$250M]		Med-Large [\$250M, \$1B]		Large >=\$1B	
	Debt	Equity	Debt	Equity	Debt	Equity	Debt	Equity
2007	50.0%	50.0%	55.0%	45.0%	60.0%	40.0%	65.0%	35.0%
2008	53.3%	46.7%	57.5%	42.5%	60.0%	40.0%	62.5%	37.5%
2009	56.7%	43.3%	60.0%	40.0%	60.0%	40.0%	60.0%	40.0%
2010	60.0%	40.0%	60.0%	40.0%	60.0%	40.0%	60.0%	40.0%

Cost of Capital parameters

ROE	A	9.00%	(Board Approved 2006 EDR Model, Sheet 3-2, Cell E32)
Debt Rate	B	7.25%	(Board Approved 2006 EDR Model, Sheet 3-2, Cell C25)
Rate Base	C	\$ 10,247,703	(Board Approved 2006 EDR Model, Sheet 3-1, Cell F21)
Size of Utility	D	Small	

Deemed Capital Structure

	Debt	Equity	
2006	E1 50.0%	50.0%	E2
2008	F1 53.3%	46.7%	F2
2009	F1.2 56.7%	43.3%	F2.2

Based on C, copies the deemed D/E from row "2007" of the table
Based on C, copies the deemed D/E from row "2008" of the table
Based on C, copies the deemed D/E from row "2009" of the table

Cost of Capital

2006	G	8.125%	= (E1 X B) + (E2 X A)	Weighted Average Cost of capital
2008	H	8.07%	= (F1 X B) + (F2 X A)	
2009	H1	8.01%	= (F1.2 X B) + (F2.2 X A)	

Return on Rate Base

2006	I	\$ 832,625.87	= C X G / 100
2008	J	\$ 826,707.82	= C X H / 100
2009	J1	\$ 820,610.44	= C X H1 / 100

Distribution Expenses and Revenue Requirement (before PILs)

Distribution Expenses (other than PILs)	K	\$ 2,614,395	(Board Approved 2006 EDR Model, Sheet 4-1, Cell F15)
Base Revenue Requirement	L	\$ 3,465,520	(Board Approved 2006 EDR Model, Sheet 5-5, Cell F27)
Transformer Allowance Credit	M	\$ 22,033	(Board Approved 2006 EDR Model, Sheet 6-3, Cell "Total" in Row R120)

Revenue Requirement (before PILs)

2006	N	\$ 3,447,020.87	= I + K
2008	O	\$ 3,441,102.82	= J + K
2009	O2	\$ 3,435,005.44	= J1 + K

Target Net Income (EBIT)

2006	\$ 461,146.64	P1 = I - P2
2008	\$ 430,710.96	Q1 = J - Q2
2009	\$ 399,352.99	Q1.2 = J1 - Q2.2

Interest Expense

2006	\$ 371,479.23	P2 = C X (B X E1 / 100)
2008	\$ 395,996.86	Q2 = C X (B X F1 / 100)
2009	\$ 421,257.45	Q2.2 = C X (B X F1.2 / 100)

PILs

Tax Rate	R	29.88%	(Board Approved 2006 PILs Model, Sheet "Test Year PILs, Tax Provision", Cell D14)
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Large Corporation Tax Allowance (if applicable) - grossed up	\$ -	S	(Board Approved 2006 PILs Model, Sheet "Test Year PILs, Tax Provision", Cell D31)
OCT (Rate Base less \$10,000,000 X 0.30%)	\$ 22,701	T	(Board Approved 2006 PILs Model, Sheet "Test Year PILs, Tax Provision", Cell D30)
PILs Allowance	\$ 353,774	U	(Board Approved 2006 PILs Model, Sheet "Test Year PILs, Tax Provision", Cell D33)
Taxable Income	2006 \$ 776,802	AC	(Board Approved 2006 PILs Model, Sheet "Test Year PILs, Tax Provision", Cell D11)
	2008 \$ 767,708	AD	= AC + (Q1 - P1) * (R / 100)
	2009 \$ 758,338	AD1	= AC + (Q1.2 - P1) * (R / 100)
Federal Tax (grossed up)	2006 \$ 331,016	V	= AC * (R / 100) / (1 - R / 100)
	2008 \$ 327,141	W	= AD * (R / 100) / (1 - R / 100)
	2009 \$ 323,148	W1	= AD1 * (R / 100) / (1 - R / 100)

Base Revenue Requirement Adjustment (including PILs)

Revenue Requirement (less LCT)	(LCT is removed as it was removed in from rates in 2007 EDR)
2006	\$ 3,800,737.89 X = N + V + T
2008	\$ 3,790,944.57 Y = O + W + T
2009	\$ 3,780,854.49 Y2 = O2 + W + T

Base Revenue Requirement (plus transformer allowance credit)

(Transformer allowance credit needs to be added onto revenue requirement for full rate recovery - similar to LCT calculation in 2007 EDR)

2006	\$ 3,487,553.00	Z	= L + M
2008	\$ 3,477,759.68	AA1	= Z + (Y - X)
2009	\$ 3,467,669.59	AA1.2	= Z + (Y2 - X)
Difference	2008 \$ 9,793.32	AA2	= AA1 - Z
	2009 \$ 10,090.09	AA2.2	= AA1.2 - AA1
K-factor	2008	-0.3%	AB = AA2 / Z
	2009	-0.3%	AC = AA2.2 / AA1



2nd Generation Incentive Regulation Mechanism

Previous	Forward	Table of Contents	Current Tariff Sheet	Proposed Tariff Sheet	Current & Proposed Tariff Sheets	Bill Impacts Generator
----------	---------	-------------------	----------------------	-----------------------	----------------------------------	------------------------

Instructions

This worksheet applies the 2009 K-Factor adjustment from Sheet D1.1 to all general classes.

No input required.

Rate Rebalancing Adjustment

K-factor Adjustment - General

Metric Applied To

All Customers

Method of Application

Both Uniform%

Uniform Service Charge Percent

-0.300%

Uniform Volumetric Charge Percent

-0.300% kWh

-0.300% kW

Monthly Service Charge

Class	Metric	Base Rate	To This Class	% Adjustment	Adj To Base
Residential	Customer - 12 per year	11.220000	Yes	-0.300% -	0.033660
General Service Less Than 50 kW	Customer - 12 per year	11.150000	Yes	-0.300% -	0.033450
General Service 50 to 4,999 kW	Customer - 12 per year	440.380000	Yes	-0.300% -	1.321140
General Service 50 to 4,999 kW - Time of Use	Customer - 12 per year	848.990000	Yes	-0.300% -	2.546970
Unmetered Scattered Load	Connection -12 per year	5.580000	Yes	-0.300% -	0.016740
Sentinel Lighting	Connection - 12 per year	0.400000	Yes	-0.300% -	0.001200
Street Lighting	Connection - 12 per year	0.010000	Yes	-0.300% -	0.000030

Volumetric Distribution Charge

Class	Metric	Base Rate	To This Class	% Adjustment	Adj To Base
Residential	kWh	0.009500	Yes	-0.300% -	0.000029
General Service Less Than 50 kW	kWh	0.003100	Yes	-0.300% -	0.000009
General Service 50 to 4,999 kW	kW	3.434400	Yes	-0.300% -	0.010303
General Service 50 to 4,999 kW - Time of Use	kW	0.788800	Yes	-0.300% -	0.002366
Unmetered Scattered Load	kWh	0.003100	Yes	-0.300% -	0.000009
Sentinel Lighting	kW	0.756600	Yes	-0.300% -	0.002270
Street Lighting	kW	0.537000	Yes	-0.300% -	0.001611



2nd Generation Incentive Regulation Mechanism

Previous	Forward	Table of Contents	Current Tariff Sheet	Proposed Tariff Sheet	Current & Proposed Tariff Sheets	Bill Impacts Generator
----------	---------	-------------------	----------------------	-----------------------	----------------------------------	------------------------

Instructions

This worksheet applies the 2009 K-Factor adjustment from Sheet D1.1 to all unique classes.

No input required.

Rate Rebalancing Adjustment	K-factor Adjustment - Unique			
Metric Applied To	All Customers			
Method of Application	Both Uniform%			
Uniform Service Charge Percent	-0.300%	Uniform Volumetric Charge Percent	-0.300% kWh	-0.300% kW

Monthly Service Charge

<u>Class</u>	<u>Metric</u>	<u>Base Rate</u>	<u>To This Class</u>	<u>% Adjustment</u>	<u>Adj To Base</u>
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Volumetric Distribution Charge

<u>Class</u>	<u>Metric</u>	<u>Base Rate</u>	<u>To This Class</u>	<u>% Adjustment</u>	<u>Adj To Base</u>
--------------	---------------	------------------	----------------------	---------------------	--------------------



2nd Generation Incentive Regulation Mechanism

Previous
Forward
Table of Contents
Current Tariff Sheet
Proposed Tariff Sheet
Current & Proposed Tariff Sheets
Bill Impacts Generator

Instructions

This worksheet derives the 2009 Federal Tax Rate Adjustment Factor.

No input required.

	2006		2008	2008 Adjustment	2009	2009 Adjustment
From 2006 PIL's Model						
2006 Regulatory Taxable Income (<i>K-Factor Cell H87</i>)	776,802	A	776,802		776,802	
2006 Corporate Income Tax Rate (<i>K-Factor Cell E79</i>)	29.88%	B	27.26%		26.76%	
Corporate PILs/Income Tax Provision for Test Year	232,108	C = A * B	211,785		207,901	
Income Tax (grossed-up)	331,016	D = C / (1 - B)	291,167	-39,849	283,876	-7,291 ← 2009 Amount to be adjusted
From 2006 EDR Model						
2006 EDR Base Revenue Requirement From Distribution Rates (<i>K-Factor Cell E105</i>)	3,487,553	E	3,487,553		3,487,553	
Grossed up taxes as a % of Revenue Requirement	9.500%	F = D / E	8.300%	-1.200%	8.100%	-0.200%

↑
2009 Federal Tax Rate Adjustment Factor



2nd Generation Incentive Regulation Mechanism



Previous	Forward	Table of Contents	Current Tariff Sheet	Proposed Tariff Sheet	Current & Proposed Tariff Sheets	Bill Impacts Generator
----------	---------	-------------------	----------------------	-----------------------	----------------------------------	------------------------

Instructions

This worksheet applies the 2009 Federal Tax Rate Adjustment Factor to all general classes.

No input required.

Rate Rebalancing Adjustment	Federal Tax Adjustment General		
Metric Applied To	All Customers		
Method of Application	Both Uniform%		
Uniform Service Charge Percent	-0.200%	Uniform Volumetric Charge Percent	-0.200% kWh -0.200% kW

Monthly Service Charge

Class	Metric	Base Rate	To This Class	% Adjustment	Adj To Base
Residential	Customer - 12 per year	11.220000	Yes	-0.200% -	0.022440



Ontario Energy Board

Commission de l'énergie de l'Ontario

2nd Generation Incentive Regulation Mechanism



Previous	Forward	Table of Contents	Current Tariff Sheet	Proposed Tariff Sheet	Current & Proposed Tariff Sheets	Bill Impacts Generator
----------	---------	-------------------	----------------------	-----------------------	----------------------------------	------------------------

Instructions

This worksheet applies the 2009 Federal Tax Rate Adjustment Factor to all unique classes.

No input required.

Rate Rebalancing Adjustment	Federal Tax Adjustment Unique		
Metric Applied To	All Customers		
Method of Application	Both Uniform%		
Uniform Service Charge Percent	-0.200%	Uniform Volumetric Charge Percent	-0.200% kWh -0.200% kW

Monthly Service Charge

<u>Class</u>	<u>Metric</u>	<u>Base Rate</u>	<u>To This Class</u>	<u>% Adjustment</u>	<u>Adj To Base</u>
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Volumetric Distribution Charge

Class	Metric	Base Rate	To This Class	% Adjustment	Adj To Base
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Previous
 Forward
 Table of Contents
 Current Tariff Sheet
 Proposed Tariff Sheet
 Current & Proposed Tariff Sheets
 Bill Impacts Generator

Instructions

This worksheet shows the adjustments to Base Rates prior to the application of the Price Cap Index for all general classes.

No input required.

Monthly Service Charge

Class	Metric	Base Rate	K-factor Adjustment -	Federal Tax Adjustment	Rate ReBal Base
			General	General	
Residential	Customer - 12 per year	11.220000	-0.033660	-0.022440	11.163900
General Service Less Than 50 kW	Customer - 12 per year	11.150000	-0.033450	-0.022300	11.094250
General Service 50 to 4,999 kW	Customer - 12 per year	440.380000	-1.321140	-0.880760	438.178100
General Service 50 to 4,999 kW - Time of Use	Customer - 12 per year	848.990000	-2.546970	-1.697980	844.745050
Unmetered Scattered Load	Connection - 12 per year	5.580000	-0.016740	-0.011160	5.552100
Sentinel Lighting	Connection - 12 per year	0.400000	-0.001200	-0.000800	0.398000
Street Lighting	Connection - 12 per year	0.010000	-0.000030	-0.000020	0.009950

Volumetric Distribution Charge

Class	Metric	Base Rate	K-factor Adjustment -	Federal Tax Adjustment	Rate ReBal Base
			General	General	
Residential	kWh	0.009500	-0.000029	-0.000019	0.009452
General Service Less Than 50 kW	kWh	0.003100	-0.000009	-0.000006	0.003085
General Service 50 to 4,999 kW	kW	3.434400	-0.010303	-0.006869	3.417228
General Service 50 to 4,999 kW - Time of Use	kW	0.788800	-0.002366	-0.001578	0.784856
Unmetered Scattered Load	kWh	0.003100	-0.000009	-0.000006	0.003085
Sentinel Lighting	kW	0.756600	-0.002270	-0.001513	0.752817
Street Lighting	kW	0.537000	-0.001611	-0.001074	0.534315



Previous	Forward	Table of Contents	Current Tariff Sheet	Proposed Tariff Sheet	Current & Proposed Tariff Sheets	Bill Impacts Generator
----------	---------	-------------------	----------------------	-----------------------	----------------------------------	------------------------

Instructions

This worksheet shows the adjustments to Base Rates prior to the application of the Price Cap Index for all unique classes.

No input required.

Monthly Service Charge

<u>Class</u>	<u>Metric</u>	<u>Base Rate</u>	<u>K-factor Adjustment - Unique</u>	<u>Federal Tax Adjustment Unique</u>	<u>Rate ReBal Base</u>
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Volumetric Distribution Charge

<u>Class</u>	<u>Metric</u>	<u>Base Rate</u>	<u>K-factor Adjustment - Unique</u>	<u>Federal Tax Adjustment Unique</u>	<u>Rate ReBal Base</u>
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2nd Generation Incentive Regulation Mechanism

Previous	Forward	Table of Contents	Current Tariff Sheet	Proposed Tariff Sheet	Current & Proposed Tariff Sheets	Bill Impacts Generator
----------	---------	-------------------	----------------------	-----------------------	----------------------------------	------------------------

Instructions

This worksheet is a placeholder for the 2009 GDP-IPI amount that will be determine in the beginning of March 2009.

Board staff will make the necessary adjustment to cell C22.

No input required.

Price Escalator (GDP-IPI)	Average annual expected Productivity Gain (X)	(GDP-IPI) - X
2.1%	1.0%	1.1%



2nd Generation Incentive Regulation Mechanism

Previous	Forward	Table of Contents	Current Tariff Sheet	Proposed Tariff Sheet	Current & Proposed Tariff Sheets	Bill Impacts Generator
----------	---------	-------------------	----------------------	-----------------------	----------------------------------	------------------------

Instructions

This worksheet applies the Price Cap Adjustment from Sheet F1.1 to all general classes.

No input required.

Price Cap Adjustment	Price Cap Adjustment - General	
Metric Applied To	All Customers	
Method of Application	Both Uniform%	
Uniform Service Charge Percent	1.100%	Uniform Volumetric Charge Percent
		1.100% kWh
		1.100% kW

Monthly Service Charge

Class	Metric	Base Rate	To This Class	% Adjustment	Adj To Base
Residential	Customer - 12 per year	11.163900	Yes	1.100%	0.122803
General Service Less Than 50 kW	Customer - 12 per year	11.094250	Yes	1.100%	0.122037
General Service 50 to 4,999 kW	Customer - 12 per year	438.178100	Yes	1.100%	4.819959
General Service 50 to 4,999 kW - Time of Use	Customer - 12 per year	844.745050	Yes	1.100%	9.292196
Unmetered Scattered Load	Connection -12 per year	5.552100	Yes	1.100%	0.061073
Sentinel Lighting	Connection - 12 per year	0.398000	Yes	1.100%	0.004378
Street Lighting	Connection - 12 per year	0.009950	Yes	1.100%	0.000109

Volumetric Distribution Charge

Class	Metric	Base Rate	To This Class	% Adjustment	Adj To Base
Residential	kWh	0.009452	Yes	1.100%	0.000104
General Service Less Than 50 kW	kWh	0.003085	Yes	1.100%	0.000034
General Service 50 to 4,999 kW	kW	3.417228	Yes	1.100%	0.037590
General Service 50 to 4,999 kW - Time of Use	kW	0.784856	Yes	1.100%	0.008633
Unmetered Scattered Load	kWh	0.003085	Yes	1.100%	0.000034
Sentinel Lighting	kW	0.752817	Yes	1.100%	0.008281
Street Lighting	kW	0.534315	Yes	1.100%	0.005877



2nd Generation Incentive Regulation Mechanism

Previous	Forward	Table of Contents	Current Tariff Sheet	Proposed Tariff Sheet	Current & Proposed Tariff Sheets	Bill Impacts Generator
----------	---------	-------------------	----------------------	-----------------------	----------------------------------	------------------------

Instructions

This worksheet applies the Price Cap Adjustment from Sheet F1.1 to all unique classes.

No input required.

Price Cap Adjustment	Price Cap Adjustment - Unique			
Metric Applied To	All Customers			
Method of Application	Both Uniform%			
Uniform Service Charge Percent	1.100%	Uniform Volumetric Charge Percent	1.100% kWh	1.100% kW

Monthly Service Charge

<u>Class</u>	<u>Metric</u>	<u>Base Rate</u>	<u>To This Class</u>	<u>% Adjustment</u>	<u>Adj To Base</u>
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Volumetric Distribution Charge

<u>Class</u>	<u>Metric</u>	<u>Base Rate</u>	<u>To This Class</u>	<u>% Adjustment</u>	<u>Adj To Base</u>
--------------	---------------	------------------	----------------------	---------------------	--------------------



2nd Generation Incentive Regulation Mechanism



Previous	Forward	Table of Contents	Current Tariff Sheet	Proposed Tariff Sheet	Current & Proposed Tariff Sheets	Bill Impacts Generator
----------	---------	-------------------	----------------------	-----------------------	----------------------------------	------------------------

Instructions

This worksheet shows the adjustments made to Base Rates after the application of the Price Cap Adjustment to all general classes.

No input required.

Monthly Service Charge

Class	Metric	Base Rate	Price Cap Adjustment -	After Price Cape Base
			General	
Residential	Customer - 12 per year	11.163900	0.122803	11.286703
General Service Less Than 50 kW	Customer - 12 per year	11.094250	0.122037	11.216287
General Service 50 to 4,999 kW	Customer - 12 per year	438.178100	4.819959	442.998059
General Service 50 to 4,999 kW - Time of Use	Customer - 12 per year	844.745050	9.292196	854.037246
Unmetered Scattered Load	Connection -12 per year	5.552100	0.061073	5.613173
Sentinel Lighting	Connection - 12 per year	0.398000	0.004378	0.402378
Street Lighting	Connection - 12 per year	0.009950	0.000109	0.010059

Volumetric Distribution Charge

Class	Metric	Base Rate	Price Cap Adjustment -	After Price Cape Base
			General	
Residential	kWh	0.009452	0.000104	0.009556
General Service Less Than 50 kW	kWh	0.003085	0.000034	0.003119
General Service 50 to 4,999 kW	kW	3.417228	0.037590	3.454818
General Service 50 to 4,999 kW - Time of Use	kW	0.784856	0.008633	0.793489
Unmetered Scattered Load	kWh	0.003085	0.000034	0.003119
Sentinel Lighting	kW	0.752817	0.008281	0.761098
Street Lighting	kW	0.534315	0.005877	0.540192



2nd Generation Incentive Regulation Mechanism

Previous	Forward	Table of Contents	Current Tariff Sheet	Proposed Tariff Sheet	Current & Proposed Tariff Sheets	Bill Impacts Generator
----------	---------	-------------------	----------------------	-----------------------	----------------------------------	------------------------

Instructions

This worksheet shows the adjustments made to Base Rates after the application of the Price Cap Adjustment to all unique classes.

No input required.

Monthly Service Charge

<u>Class</u>	<u>Metric</u>	<u>Base Rate</u>	<u>Price Cap Adjustment - Unique</u>	<u>After Price Cape Base</u>
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Volumetric Distribution Charge

<u>Class</u>	<u>Metric</u>	<u>Base Rate</u>	<u>Price Cap Adjustment - Unique</u>	<u>After Price Cape Base</u>
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2nd Generation Incentive Regulation Mechanism



[Previous](#)
[Forward](#)
[Table of Contents](#)
[Current Sheet](#)
[Tariff](#)
[Proposed Tariff Sheet](#)
[Current & Proposed Tariff Sheets](#)
[Bill Impacts Generator](#)

Instructions

Enter your Smart Meter Rate Adder in cell D28.

Rate Adder	Smart Meters Rate Adder
Applied for Status	Continuing
Metric Applied To	Metered Customers
Method of Application	Uniform Service Charge
Uniform Service Charge Amount	0.270000

<u>Rate Class</u>	<u>Applied to Class</u>	<u>Fixed Amount</u>	<u>Fixed Metric</u>	<u>Vol Amount</u>	<u>Vol Metric</u>
Residential	Yes	0.270000	Customer - 12 per year	0.000000	kWh
General Service Less Than 50 kW	Yes	0.270000	Customer - 12 per year	0.000000	kWh
General Service 50 to 4,999 kW	Yes	0.270000	Customer - 12 per year	0.000000	kW
General Service 50 to 4,999 kW - Time of Use	Yes	0.270000	Customer - 12 per year	0.000000	kW

Rate Rider	Smart Meter Cost Recovery
Sunset Date	
	DD/MM/YYYY
Metric Applied To	Metered Customers
Method of Application	Uniform Service Charge
Uniform Service Charge Amount	0.000000

Rate Class	Applied to Class	Fixed Amount	Fixed Metric	Vol Amount	Vol Metric
Residential	Yes	0.000000	Customer - 12 per year	0.000000	kWh
General Service Less Than 50 kW	Yes	0.000000	Customer - 12 per year	0.000000	kWh
General Service 50 to 4,999 kW	Yes	0.000000	Customer - 12 per year	0.000000	kW
General Service 50 to 4,999 kW - Time of Use	Yes	0.000000	Customer - 12 per year	0.000000	kW

Rate Rider Regulatory Asset Recovery

Sunset Date DD/MM/YYYY

Metric Applied To All Customers

Method of Application Distinct Volumetric

Rate Class	Applied to Class	Fixed Amount	Fixed Metric	Vol Amount	Vol Metric
Residential	No	0.000000	Customer - 12 per year	0.000000	kWh
General Service Less Than 50 kW	No	0.000000	Customer - 12 per year	0.000000	kWh
General Service 50 to 4,999 kW	No	0.000000	Customer - 12 per year	0.000000	kW
General Service 50 to 4,999 kW - Time of Use	No	0.000000	Customer - 12 per year	0.000000	kW
Unmetered Scattered Load	No	0.000000	Connection -12 per year	0.000000	kWh
Sentinel Lighting	No	0.000000	Connection - 12 per year	0.000000	kW
Street Lighting	No	0.000000	Connection - 12 per year	0.000000	kW

Rate Rider LV Wheeling

Sunset Date DD/MM/YYYY

Metric Applied To All Customers

Method of Application Distinct Volumetric

Rate Class	Applied to Class	Fixed Amount	Fixed Metric	Vol Amount	Vol Metric
Residential	Yes	0.000000	Customer - 12 per year	1.000000	kWh
General Service Less Than 50 kW	No	0.000000	Customer - 12 per year	0.000000	kWh
General Service 50 to 4,999 kW	No	0.000000	Customer - 12 per year	0.000000	kW
General Service 50 to 4,999 kW - Time of Use	No	0.000000	Customer - 12 per year	0.000000	kW
Unmetered Scattered Load	No	0.000000	Connection - 12 per year	0.000000	kWh
Sentinel Lighting	No	0.000000	Connection - 12 per year	0.000000	kW
Street Lighting	No	0.000000	Connection - 12 per year	0.000000	kW



Previous	Forward	Table of Contents	Current Tariff Sheet	Proposed Tariff Sheet	Current & Proposed Tariff Sheets	Bill Impacts Generator
----------	---------	-------------------	----------------------	-----------------------	----------------------------------	------------------------

Instructions

This worksheet shows the derivation of the Final distribution rates for all general classes.

No input required.

Monthly Service Charge

<u>Class</u>	<u>Metric</u>	<u>Base Rate</u>	<u>Smart Meters Rate Adder</u>	<u>Final Base</u>
Residential	Customer - 12 per year	11.286703	0.270000	11.556703
General Service Less Than 50 kW	Customer - 12 per year	11.216287	0.270000	11.486287
General Service 50 to 4,999 kW	Customer - 12 per year	442.998059	0.270000	443.268059
General Service 50 to 4,999 kW - Time of Use	Customer - 12 per year	854.037246	0.270000	854.307246
Unmetered Scattered Load	Connection -12 per year	5.613173	0.000000	5.613173
Sentinel Lighting	Connection - 12 per year	0.402378	0.000000	0.402378
Street Lighting	Connection - 12 per year	0.010059	0.000000	0.010059

Volumetric Distribution Charge

<u>Class</u>	<u>Metric</u>	<u>Base Rate</u>	<u>Smart Meters Rate Adder</u>	<u>Final Base</u>
Residential	kWh	0.009556	0.000000	0.009556
General Service Less Than 50 kW	kWh	0.003119	0.000000	0.003119
General Service 50 to 4,999 kW	kW	3.454818	0.000000	3.454818
General Service 50 to 4,999 kW - Time of Use	kW	0.793489	0.000000	0.793489
Unmetered Scattered Load	kWh	0.003119	0.000000	0.003119
Sentinel Lighting	kW	0.761098	0.000000	0.761098
Street Lighting	kW	0.540192	0.000000	0.540192



2nd Generation Incentive Regulation Mechanism



Instructions

This worksheet shows the derivation of the Final distribution rates for all unique classes.

No input required.

Monthly Service Charge

Class Metric Base Rate Final Base

Volumetric Distribution Charge

Class Metric Base Rate Final Base



Email to: [@](#)

2nd Generation Incentive Regulation Mechanism

Previous	Forward	Table of Contents	Current Tariff Sheet	Proposed Tariff Sheet	Current & Proposed Tariff Sheets	Bill Impacts Generator
----------	---------	-------------------	----------------------	-----------------------	----------------------------------	------------------------

Purpose of this Worksheet :
Uniform Transmission rates have changed. This worksheet is a placeholder only at this time.

Method of Application **Uniform Percentage**

Uniform Percentage **7.400%**

Rate Class **Applied to Class**
Residential Yes

Rate Description	Vol Metric	Current Amount	% Adjustment	\$ Adjustment	Final Amount
Retail Transmission Rate – Network Service Rate	\$/kWh	0.004900	7.400%	0.000363	0.005263

Rate Class **Applied to Class**
General Service Less Than 50 kW Yes

Rate Description	Vol Metric	Current Amount	% Adjustment	\$ Adjustment	Final Amount
Retail Transmission Rate – Network Service Rate	\$/kWh	0.004500	7.400%	0.000333	0.004833

Rate Class **Applied to Class**
General Service 50 to 4,999 kW Yes

Rate Description	Vol Metric	Current Amount	% Adjustment	\$ Adjustment	Final Amount
Retail Transmission Rate – Network Service Rate	\$/kW	1.840700	7.400%	0.136212	1.976912

Rate Class **Applied to Class**
General Service 50 to 4,999 kW - Time of Use Yes

Rate Description	Vol Metric	Current Amount	% Adjustment	\$ Adjustment	Final Amount
Retail Transmission Rate – Network Service Rate	\$/kW	1.952600	7.400%	0.144492	2.097092

Rate Class **Applied to Class**
Unmetered Scattered Load Yes

Rate Description	Vol Metric	Current Amount	% Adjustment	\$ Adjustment	Final Amount
Retail Transmission Rate – Network Service Rate	\$/kWh	0.004500	7.400%	0.000333	0.004833

Rate Class **Applied to Class**
Sentinel Lighting Yes

Rate Description	Vol Metric	Current Amount	% Adjustment	\$ Adjustment	Final Amount
Retail Transmission Rate – Network Service Rate	\$/kW	1.395300	7.400%	0.103252	1.498552

Rate Class **Applied to Class**
Street Lighting Yes

Rate Description	Vol Metric	Current Amount	% Adjustment	\$ Adjustment	Final Amount
Retail Transmission Rate – Network Service Rate	\$/kW	1.388300	7.400%	0.102734	1.491034



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2nd Generation Incentive Regulation M

Method of Application

Uniform Percentage

Uniform Percentage

0.000%

Mechanism



2nd Generation Incentive Regulation Mechanism

Previous	Forward	Table of Contents	Current Tariff Sheet	Proposed Tariff Sheet	Current & Proposed Tariff	Bill Impacts
----------	---------	-------------------	----------------------	-----------------------	---------------------------	--------------

Purpose of this Worksheet :
Uniform Transmission rates have changed. This worksheet is a placeholder only at this time.

Method of Application	Uniform Percentage	Vol Metric	Current Amount	% Adjustment	\$ Adjustment	Final Amount
Method of Application	Uniform Percentage					
	Uniform Percentage			7.400%		
Rate Class	Applied to Class					
Residential	Yes					
Rate Description						
Retail Transmission Rate – Line and Transformation Connection Service Rate		\$/kWh	0.004200	7.400%	0.000311	0.004511
Rate Class	Applied to Class					
General Service Less Than 50 kW	Yes					
Rate Description						
Retail Transmission Rate – Line and Transformation Connection Service Rate		\$/kWh	0.003800	7.400%	0.000281	0.004081
Rate Class	Applied to Class					
General Service 50 to 4,999 kW	Yes					
Rate Description						
Retail Transmission Rate – Line and Transformation Connection Service Rate		\$/kW	1.502300	7.400%	0.111170	1.613470
Rate Class	Applied to Class					
General Service 50 to 4,999 kW - Time of Use	Yes					
Rate Description						
Retail Transmission Rate – Line and Transformation Connection Service Rate		\$/kW	1.661400	7.400%	0.122944	1.784344
Rate Class	Applied to Class					
Unmetered Scattered Load	Yes					
Rate Description						
Retail Transmission Rate – Line and Transformation Connection Service Rate		\$/kWh	0.003800	7.400%	0.000281	0.004081
Rate Class	Applied to Class					
Sentinel Lighting	Yes					
Rate Description						
Retail Transmission Rate – Line and Transformation Connection Service Rate		\$/kW	1.186500	7.400%	0.087801	1.274301
Rate Class	Applied to Class					
Street Lighting	Yes					
Rate Description						
Retail Transmission Rate – Line and Transformation Connection Service Rate		\$/kW	1.162100	7.400%	0.085995	1.248095



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2nd Generation Incentive Regula

Method of Application

Uniform Percentage

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Uniform Percentage

0.000%



2nd Generation Incentive Regulation Mechanism

Previous	Forward	Table of Contents	Current Tariff Sheet	Proposed Tariff Sheet	Current & Proposed Tariff Sheets	Bill Impacts Generator
----------	---------	-------------------	----------------------	-----------------------	----------------------------------	------------------------

Instructions

This worksheet displays the final distribution rates and charges for all general classes.

No input required.

Rate Class

Residential

Rate Description	Metric	Rate
Service Charge	\$	11.56
Distribution Volumetric Rate	\$/kWh	0.0096
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0053
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0045
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0010
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25



2nd Generation Incentive Regulation Mechanism

Previous	Forward	Table of Contents	Current Tariff Sheet	Proposed Tariff Sheet	Current & Proposed Tariff Sheets	Bill Impacts Generator
----------	---------	-------------------	----------------------	-----------------------	----------------------------------	------------------------

Instructions

This worksheet displays the final distribution rates and charges for all unique classes.

No input required.



2nd Generation Incentive Regulation Mechanism

Previous	Forward	Table of Contents	Current Tariff Sheet	Proposed Tariff Sheet	Current & Proposed Tariff Sheets	Bill Impacts Generator
----------	---------	-------------------	----------------------	-----------------------	----------------------------------	------------------------

Instructions

Please enter the Total Loss Factors found on your current (Board-Approved) tariff schedule.

Note: Loss Factors must be entered in order for bill impacts to be calculated.

LOSS FACTORS

Total Loss Factor - Secondary Metered Customer < 5,000 kW
 Total Loss Factor - Secondary Metered Customer > 5,000 kW
 Total Loss Factor - Primary Metered Customer < 5,000 kW
 Total Loss Factor - Primary Metered Customer > 5,000 kW

Current

1.0791
 N/A
 1.0683
 N/A



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2nd Generation Incentive Regulation Mechanism



This worksheet provides a summary of how the monthly service and volumetric charges are calculated for each general class

	Fixed (\$)	Volumetric \$/kWh
Residential		
Current Rates	11.49	0.0095
Less Rate Adders		
Smart Meters Rate Adder	0.27	0.0000
Rate Rebalancing Adj		
K-factor Adjustment - General	-0.03	0.0000
Federal Tax Adjustment General	-0.02	0.0000
Price Cap Adj		
Price Cap Adjustment - General	0.12	0.0001
Smart Meters Rate Adder	0.27	0.0000
Applied For Rates	11.56	0.0096
	0.00	0.0000

	Fixed (\$)	Volumetric \$/kWh
General Service Less Than 50 kW		
Current Rates	11.42	0.0031
Less Rate Adders		
Smart Meters Rate Adder	0.27	0.0000
Rate Rebalancing Adj		
K-factor Adjustment - General	-0.03	0.0000
Federal Tax Adjustment General	-0.02	0.0000
Price Cap Adj		
Price Cap Adjustment - General	0.12	0.0000
Smart Meters Rate Adder	0.27	0.0000
Applied For Rates	11.49	0.0031
	0.00	0.0000

	Fixed (\$)	Volumetric \$/kW
General Service 50 to 4,999 kW		
Current Rates	440.65	3.4344
Less Rate Adders		
Smart Meters Rate Adder	0.27	0.0000
Rate Rebalancing Adj		
K-factor Adjustment - General	-1.32	-0.0103
Federal Tax Adjustment General	-0.88	-0.0069
Price Cap Adj		
Price Cap Adjustment - General	4.82	0.0376
Smart Meters Rate Adder	0.27	0.0000
Applied For Rates	443.27	3.4548
	0.00	0.0000

	Fixed (\$)	Volumetric \$/kW
General Service 50 to 4,999 kW - Time of Use		
Current Rates	849.26	0.7888
Less Rate Adders		
Smart Meters Rate Adder	0.27	0.0000
Rate Rebalancing Adj		
K-factor Adjustment - General	-2.55	-0.0024
Federal Tax Adjustment General	-1.70	-0.0016
Price Cap Adj		
Price Cap Adjustment - General	9.29	0.0086
Smart Meters Rate Adder	0.27	0.0000
Applied For Rates	854.31	0.7935
	0.00	0.0000

	Fixed (\$)	Volumetric \$/kWh
Unmetered Scattered Load		
Current Rates	5.58	0.0031
Less Rate Adders		
Smart Meters Rate Adder	0.00	0.0000
Rate Rebalancing Adj		
K-factor Adjustment - General	-0.02	0.0000
Federal Tax Adjustment General	-0.01	0.0000
Price Cap Adj		
Price Cap Adjustment - General	0.06	0.0000
Smart Meters Rate Adder	0.00	0.0000
Applied For Rates	5.61	0.0031
	0.00	0.0000

	Fixed (\$)	Volumetric \$/kW
Sentinel Lighting		
Current Rates	0.40	0.7566
Less Rate Adders		

Smart Meters Rate Adder	0.00	0.0000
Rate Rebalancing Adj		
K-factor Adjustment - General	0.00	-0.0023
Federal Tax Adjustment General	0.00	-0.0015
Price Cap Adj		
Price Cap Adjustment - General	0.00	0.0083
Smart Meters Rate Adder	0.00	0.0000
Applied For Rates	0.40	0.7611
	0.00	0.0000

	Fixed	Volumetric
Street Lighting	(\$)	\$/kW
Current Rates	0.01	0.5370
Less Rate Adders		
Smart Meters Rate Adder	0.00	0.0000
Rate Rebalancing Adj		
K-factor Adjustment - General	0.00	-0.0016
Federal Tax Adjustment General	0.00	-0.0011
Price Cap Adj		
Price Cap Adjustment - General	0.00	0.0059
Smart Meters Rate Adder	0.00	0.0000
Applied For Rates	0.01	0.5402
	0.00	0.0000



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2nd Generation Incentive Regulation Mechanism



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This worksheet sheet provides a summary of how the monthly service and volumetric charges are calculated for each unique class



2nd Generation Incentive Regulation Mechanism

Previous	Forward	Table of Contents	Current Tariff Sheet	Proposed Tariff Sheet	Current & Proposed Tariff Sheets	Bill Impacts Generator
----------	---------	-------------------	----------------------	-----------------------	----------------------------------	------------------------

Instructions

This worksheet calculates the bill impacts for all general rate classes.

Residential

Monthly Rates and Charges	Metric	Current Rate	Applied For Rate
Service Charge	\$	11.49	11.56
Service Charge Rate Rider(s)	\$		
Distribution Volumetric Rate	\$/kWh	0.0095	0.0096
Distribution Volumetric Rate Rider(s)	\$/kWh	-	1.0000
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0049	0.0053
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0042	0.0045
Wholesale Market Service Rate	\$/kWh	0.0052	0.0052
Rural Rate Protection Charge	\$/kWh	0.0010	0.0010
Standard Supply Service – Administration Charge (if applicable)	\$	0.25	0.25

Consumption	1,000	kWh	-	kW
RPP Tier One	600	kWh	Load Factor	

Loss Factor 1.0791

	Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	\$	%	% of Total Bill
Energy First Tier (kWh)	600	0.0560	33.60	600	0.0560	33.60	0.00	0.0%	2.88%
Energy Second Tier (kWh)	480	0.0650	31.20	480	0.0650	31.20	0.00	0.0%	2.68%
Sub-Total: Energy			64.80			64.80	0.00	0.0%	5.56%
Service Charge	1	11.49	11.49	1	11.56	11.56	0.07	0.6%	0.99%
Service Charge Rate Rider(s)	1	0.00	0.00	1	0.00	0.00	0.00	0.0%	0.00%
Distribution Volumetric Rate	1,000	0.0095	9.50	1,000	0.0096	9.60	0.10	1.1%	0.82%
Distribution Volumetric Rate Rider(s)	1,000	0.0000	0.00	1,000	1.0000	1,000.00	1,000.00	0.0%	85.76%
Total: Distribution			20.99			1,021.16	1,000.17	####	87.58%
Retail Transmission Rate – Network Service Rate	1,080	0.0049	5.29	1,080	0.0053	5.72	0.43	8.1%	0.49%
Retail Transmission Rate – Line and Transformation Connection Service Rate	1,080	0.0042	4.54	1,080	0.0045	4.86	0.32	7.0%	0.42%
Total: Retail Transmission			9.83			10.58	0.75	7.6%	0.91%
Sub-Total: Delivery (Distribution and Retail Transmission)			30.82			1,031.74	1,000.92	####	88.48%
Wholesale Market Service Rate	1,080	0.0052	5.62	1,080	0.0052	5.62	0.00	0.0%	0.48%
Rural Rate Protection Charge	1,080	0.0010	1.08	1,080	0.0010	1.08	0.00	0.0%	0.09%
Standard Supply Service – Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.0%	0.02%
Sub-Total: Regulatory			6.95			6.95	0.00	0.0%	0.60%
Debt Retirement Charge (DRC)	1,000	0.00700	7.00	1,000	0.00700	7.00	0.00	0.0%	0.60%
Total Bill before Taxes			109.57			1,110.49	1,000.92	####	95.24%
GST	109.57	5%	5.48	1,110.49	5%	55.52	50.04	####	4.76%
			115.05			1,166.01	1,050.96	####	100.00%

Rate Class Threshold Test

Residential

	kWh	250	600	1,000	1,600	2,250
Loss Factor Adjusted kWh		270	648	1,080	1,727	2,428
	kW					
	Load Factor					

Energy

Applied For Bill	\$ 15.12	\$ 36.72	\$ 64.80	\$ 106.85	\$ 152.42
Current Bill	\$ 15.12	\$ 36.72	\$ 64.80	\$ 106.85	\$ 152.42
\$ Impact	\$ -	\$ -	\$ -	\$ -	\$ -
% Impact	0.0%	0.0%	0.0%	0.0%	0.0%
% of Total Bill	5.0%	5.2%	5.6%	5.7%	5.8%

Distribution

Applied For Bill	#####	\$ 617.32	\$ 1,021.16	#####	#####
Current Bill	\$ 13.86	\$ 17.19	\$ 20.99	\$ 26.69	\$ 32.86
\$ Impact	#####	\$ 600.13	\$ 1,000.17	#####	#####
% Impact	1804.5%	3491.2%	4765.0%	5995.6%	6848.1%
% of Total Bill	88.1%	87.9%	87.6%	87.4%	87.3%

Retail Transmission

Applied For Bill	\$ 2.64	\$ 6.35	\$ 10.58	\$ 16.92	\$ 23.80
Current Bill	\$ 2.45	\$ 5.90	\$ 9.83	\$ 15.71	\$ 22.10
\$ Impact	\$ 0.19	\$ 0.45	\$ 0.75	\$ 1.21	\$ 1.70
% Impact	7.8%	7.6%	7.6%	7.7%	7.7%
% of Total Bill	0.9%	0.9%	0.9%	0.9%	0.9%

Delivery (Distribution and Retail Transmission)

Applied For Bill	#####	\$ 623.67	\$ 1,031.74	#####	#####
Current Bill	\$ 16.31	\$ 23.09	\$ 30.82	\$ 42.40	\$ 54.96
\$ Impact	#####	\$ 600.58	\$ 1,000.92	#####	#####
% Impact	1534.6%	2601.0%	3247.6%	3777.0%	4097.5%
% of Total Bill	89.0%	88.8%	88.5%	88.3%	88.2%

Regulatory

Applied For Bill	\$ 1.92	\$ 4.27	\$ 6.95	\$ 10.96	\$ 15.31
Current Bill	\$ 1.92	\$ 4.27	\$ 6.95	\$ 10.96	\$ 15.31
\$ Impact	\$ -	\$ -	\$ -	\$ -	\$ -
% Impact	0.0%	0.0%	0.0%	0.0%	0.0%
% of Total Bill	0.6%	0.6%	0.6%	0.6%	0.6%

Debt Retirement Charge

Applied For Bill	\$ 1.75	\$ 4.20	\$ 7.00	\$ 11.20	\$ 15.75
Current Bill	\$ 1.75	\$ 4.20	\$ 7.00	\$ 11.20	\$ 15.75
\$ Impact	\$ -	\$ -	\$ -	\$ -	\$ -
% Impact	0.0%	0.0%	0.0%	0.0%	0.0%
% of Total Bill	0.6%	0.6%	0.6%	0.6%	0.6%

GST

Applied For Bill	\$ 14.27	\$ 33.44	\$ 55.52	\$ 88.64	\$ 124.52
Current Bill	\$ 1.76	\$ 3.41	\$ 5.48	\$ 8.57	\$ 11.92
\$ Impact	\$ 12.51	\$ 30.03	\$ 50.04	\$ 80.07	\$ 112.60
% Impact	710.8%	880.6%	913.1%	934.3%	944.6%
% of Total Bill	4.8%	4.8%	4.8%	4.8%	4.8%

Total Bill

Applied For Bill	#####	\$ 702.30	\$ 1,166.01	#####	#####
Current Bill	\$ 36.86	\$ 71.69	\$ 115.05	\$ 179.98	\$ 250.36
\$ Impact	#####	\$ 630.61	\$ 1,050.96	#####	#####
% Impact	713.0%	879.6%	913.5%	934.3%	944.5%



2nd Generation Incentive Regulation Mechanism

Previous	Forward	Table of Contents	Current Tariff Sheet	Proposed Tariff Sheet	Current & Proposed Tariff Sheets	Bill Impacts Generator
----------	---------	-------------------	----------------------	-----------------------	----------------------------------	------------------------

Instructions

Enter the following allowances from your current Board-Approved Tariff Schedule

Allowances

Transformer Allowance for Ownership - per kW of billing demand/month
Primary Metering Allowance for transformer losses - applied to measured demand and energy

<u>Metric</u>	<u>Current</u>
---------------	----------------

\$/kW	-0.60
%	-1.0



[Previous](#)
[Forward](#)
[Table of Contents](#)
[Current Tariff Sheet](#)
[Proposed Tariff Sheet](#)
[Current & Proposed Tariff Sheets](#)
[Bill Impacts Generator](#)

Instructions

Enter the following charges from your current Board-Approved Tariff Schedule

Customer Administration	Metric	Current
Arrears certificate	\$	15.00
Statement of account	\$	15.00
Pulling post dated cheques	\$	15.00
Duplicate invoices for previous billing	\$	15.00
Request for other billing information	\$	15.00
Easement letter	\$	15.00
Income tax letter	\$	15.00
Notification charge	\$	15.00
Account history	\$	15.00
Credit reference/credit check (plus credit agency costs)	\$	15.00
Returned cheque charge (plus bank charges)	\$	15.00
Charge to certify cheque	\$	15.00
Legal letter charge	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Special meter reads	\$	30.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00
	\$	
	\$	
	\$	
	\$	

Non-Payment of Account	Metric	Current
Late Payment - per month	%	1.5%
Late Payment - per annum	%	19.56%
Collection of account charge - no disconnection	\$	30.00
Collection of account charge - no disconnection - after regular hours	\$	165.00
Disconnect/Reconnect at meter - during regular hours	\$	65.00
Disconnect/Reconnect at meter - after regular hours	\$	185.00
Disconnect/Reconnect at pole - during regular hours	\$	185.00
Disconnect/Reconnect at pole - after regular hours	\$	415.00
	\$	
	\$	

Other	Metric	Current
Install/Remove load control device - during regular hours	\$	65.00
Install/Remove load control device - after regular hours	\$	185.00
Service call - customer-owned equipment	\$	30.00
Service call - after regular hours	\$	165.00
Temporary service install & remove - overhead - no transformer	\$	500.00
Temporary service install & remove - underground - no transformer	\$	300.00
Temporary service install & remove - overhead - with transformer	\$	1000.00
Specific Charge for Access to the Power Poles \$/pole/year	\$	22.35
	\$	
	\$	
	\$	
	\$	
	\$	
	\$	



2nd Generation Incentive Regulation Mechanism

Previous	Forward	Table of Contents	Current Tariff Sheet	Proposed Tariff Sheet	Current & Proposed Tariff Sheets	Bill Impacts Generator
----------	---------	-------------------	----------------------	-----------------------	----------------------------------	------------------------

Instructions

This worksheet displays your current Board-Approved Retail Service Charges.

Retail Service Charges (if applicable)

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity

	<u>Metric</u>	<u>Current</u>
One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	100.00
Monthly Fixed Charge, per retailer	\$	20.00
Monthly Variable Charge, per customer, per retailer	\$/cust.	0.50
Distributor-consolidated billing charge, per customer, per retailer	\$/cust.	0.30
Retailer-consolidated billing credit, per customer, per retailer	\$/cust. -	0.30
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.25
Processing fee, per request, applied to the requesting party	\$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year		no charge
More than twice a year, per request (plus incremental delivery costs)	\$	2.00