

EB-2024-0008

IN THE MATTER OF the *Ontario Energy Board Act, 1998*,
S.O. 1998,c.15 (Schedule B);

AND IN THE MATTER OF an application by
Atikokan Hydro Inc.
For an order approving just and reasonable rates and
Other charges for electricity distribution beginning
May 1, 2025.

Atikokan Hydro Inc.

Draft Rate Order

Filed: April 7, 2025

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Live Excel Models

The following models have been filed together as evidence to support this Draft Rate Order. The models include:

- Atikokan_2025 COS_Rev_Reqt_Workform_1.0_DRO_20250407
- Atikokan_2025 COS_Tariff_Schedule_and_Bill_Impact_Model_DRO_20250407
- Atikokan_2025_COS_Cost_Allocation_Model_1.0_DRO_20250407
- Atikokan_2025 COS_Test_year_Income_Tax_PILS_1.0_DRO_20250407
- Atikokan_2025_RSTR_Workform_1.0_DRO_20250407
- Atikokan_2025 COS_Load_Profiles_DRO_20250407
- Atikokan_2025 COS_GA_Analysis_Workform_1.0_DRO_20250407
- Atikokan_2025 COS_Filing_Requirements_Chapter2_Appendices_DRO_20250407
- Atikokan_2025 COS_DVA_Continuity_Schedule_CoS_1.0_DRO_20250407
- Atikokan_2025 COS_Load Forecast Model_DRO_20250407

List of Appendices

- Appendix A - Draft Tariff of Rates and Charges
- Appendix B - Bill Impacts Model
- Appendix C - Revenue Requirement Workform
- Appendix D - Cost Allocation

1. Background

Atikokan Hydro Inc. (the “Applicant” or “Atikokan”) filed a Cost of Service application with the Ontario Energy Board (the OEB) on October 30, 2024 under section 78 of the *Ontario Energy Board Act, 1998*, S.O. 1998, c. 15, (Schedule B) (the “Act”), seeking approval for changes to the rates that Atikokan charges for electricity distribution, to be effective May 1, 2025 (OEB file number EB-2024-0008) (the “Application”).

The OEB issued a completeness letter November 13, 2024 and published a Notice of Hearing dated November 21, 2024.

The OEB also issued a Letter of Direction and Notice of Application on November 21, 2024. In Procedural Order No. 1, dated December 16, 2024, the OEB approved the request of the Vulnerable Energy Consumers Coalition (VECC) to be an intervenor in this proceeding. The Procedural Order also indicated the prescribed dates for a one-day Issues Day meeting, and a settlement conference.

On January 13, 2025, the OEB issued a direction that OEB staff would be a party to the settlement conference and to any resulting settlement proposal.

All parties (i.e, OEB staff, VECC and Atikokan) participated in a one-day Issues Day meeting held January 15, 2025.

On January 21, 2025, OEB staff, on behalf of all the parties, submitted a proposed issues list to the OEB for approval. The OEB approved the Issues List on February 4, 2025. The OEB also accepted the mutually agreed to list of evidentiary clarifications, updates and corrections to be made by Atikokan (commitment responses).

Atikokan filed its commitment responses with the OEB on February 19, 2025.

A settlement conference was convened virtually on February 24-25 and re-convened March 4, 2025 in accordance with the OEB’s *Rules of Practice and Procedure* (the “Rules”) and the OEB’s *Practice Direction on Settlement Conferences* (the “Practice Direction”). Atikokan Hydro, VECC, and OEB staff participated in the settlement conference. OEB staff was a party to the settlement. As part of the VSU pilot, the facilitator for the settlement conference was an OEB Commissioner.

Atikokan filed a Settlement Proposal covering all issues on March 20, 2025.

Subsequent to the Settlement Proposal filed by Atikokan Hydro, the OEB issued its Decision and Order in the generic Cost of Capital proceeding on March 27, 2025.

On March 27, 2025, the Ontario Energy Board issued its Decision and Order (“the Decision”), approving the Settlement Proposal as filed. On the 1st of April, Atikokan as ordered advised the

OEB Atikokan will be able to update the proposed Tariff of Rates and Changes to reflect the decision in the cost of capital generic proceeding; EB-2024-0063.

Atikokan submits this Draft Rate Order (“DRO”) pursuant to the Decision dated March 27, 2025.

The DRO has been prepared on the basis that the new rates will be effective May 1, 2025.

2. Bill Impact

Table 1 - 2025 Summary of Total Bill Impacts

Rate Class	Usage		Current Rates	2025 Proposed Rates	\$	%
	kWh	kW	Total Bill \$	Total Bill \$	Difference	Difference
Residential - RPP	750		142.97	136.10	(6.87)	-4.80%
Residential - RPP	141		61.00	56.97	(4.02)	-6.60%
Residential - RPP	547		115.64	109.72	(5.92)	-5.12%
Residential - non-RPP (retailer)	750		138.52	132.84	(5.68)	-4.10%
GS<50 kW - RPP	2,000		365.43	349.15	(16.28)	-4.46%
GS <50 kW -RPP	3,000		503.10	478.68	(24.42)	-4.85%
GS<50 kW – non-RPP (retailer)	2,000		353.99	340.88	(13.11)	-3.70%
GS > 50 to 4,999 kW – non-RPP (retailer)	83,882	190	13,464.07	13,144.37	(319.69)	-2.37%
GS > 50 to 4,999 kW – non-RPP (other)	72,337	125	11,233.69	11,015.27	(218.42)	-1.94%
GS> 50 to 4,999 kW – non-RPP (other)	433,900	1,304	71,169.41	69,112.37	(2,057.04)	-2.89%
GS> 50 to 4,999 kW – non-RPP (other)	15,348	55	2,939.70	2,861.61	(78.09)	-2.66%
GS>50 to 4,999 kW – non-RPP (Other)	32,850	87	5,883.87	5,740.11	(143.76)	-2.44%
Street Lighting -non-RPP (other)	43,319	93	19,070.44	18,363.87	(706.57)	-3.71%

Table 2 - 2025 Proposed Rates – Summary of Monthly Change

Rate Class	Usage		A - Sub-Total Distribution		B – Sub-Total Distribution with DVA		C – Sub-Total Total Delivery		Total Bill Impact	
	kWh	kW	\$	%	\$	%	\$	%	\$	%
Residential - RPP	750		(3.37)	-8.14%	(8.16)	-16.32%	(6.79)	-10.66%	(6.87)	-4.8%
Residential - RPP	141		(3.37)	-8.14%	4.27	9.85%	4.01	8.74%	(4.02)	-6.6%
Residential - RPP	547		(3.37)	-8.14%	(6.87)	-14.36%	(5.86)	-10.15%	(5.92)	-5.12%
Residential - non-RPP (retailer)	750		(3.37)	-8.14%	(6.97)	-13.1%	(5.60)	-8.37%	(5.68)	-4.1%
GS<50 kW - RPP	2,000		(6.40)	-6.38%	(19.18)	-15.56%	(16.07)	-10.41%	(16.28)	-4.46%
GS <50 kW -RPP	3,000		(9.60)	-9.08%	(28.77)	-20.57%	(24.10)	-12.92%	(24.42)	-4.85%
GS<50 kW – non-RPP (retailer)	2,000		(6.40)	-6.38%	(16.01)	-12.15%	(12.89)	-7.92%	(13.11)	-3.7%
GS > 50 to 4,999 kW – non-RPP (retailer)	83,882	190	(86.66)	-5.79%	(261.44)	-12.65%	(130.44)	-4.10%	(319.69)	-2.37%
GS > 50 to 4,999 kW – non-RPP (other)	72,337	125	(57.01)	-4.7%	(147.99)	-8.83%	(61.80)	-2.57%	(218.42)	-1.94%
GS> 50 to 4,999 kW – non-RPP (other)	433,900	1,304	(594.75)	-9.29%	(1,992.85)	-20.83%	(1031.67)	-5.80%	(2,057.04)	-2.89%
GS> 50 to 4,999 kW – non-RPP (other)	15,348	55	(25.09)	-2.78%	(88.19)	-8.63%	(50.27)	-3.74%	(78.09)	-2.66%
GS>50 to 4,999 kW – non-RPP (Other)	32,850	87	(39.68)	-3.80%	(127.50)	-9.99%	(67.51)	-3.78%	(143.76)	-2.44%
Street Lighting -non-RPP (other)	43,319	93	(672.93)	-5.77%	(595.12)	-4.98%	(546.54)	-4.42%	(706.57)	-3.71%

Appendix A contains a detailed set of bill impact calculations.

3. Decision

As a result of the OEB’s updates, Atikokan’s service revenue requirement has been updated to \$1,808,301 and the base revenue requirement to \$1,643,006. The service revenue deficiency has been updated to \$13,759; a reduction of \$8,717. See Table 3 below for a detailed summary of the revenue requirement changes.

Table 3- Summary of 2025 Revenue Requirement

	Decision and Order March 27, 2025	Draft Rate Order April 7, 2025	
Long Term Debt	4.66%	4.51%	-0.15%
Short Term Debt	5.04%	3.91%	-1.13%
Return on Equity	9.25%	9.00%	-0.25%
Regulated Rate of Return	6.51%	6.28%	-0.23%
Controllable Expenses	\$1,364,267	\$1,364,267	\$0
Cost of Power	\$3,157,262	\$3,157,262	\$0
Total Eligible Distribution Expenses	\$4,521,529	\$4,521,529	\$0
Working Capital Allowance Rate	7.5%	7.5%	0.00%
Working Capital Allowance	\$339,115	\$339,115	\$0
Gross Fixed Assets (avg)	\$8,167,875	\$8,167,875	\$0
Accumulated Depreciation (avg)	\$(4,703,692)	\$(4,703,692)	\$0
Net Fixed Assets (avg)	\$3,464,184	\$3,464,184	\$0
Working Capital Allowance	\$339,115	\$339,115	\$0
Rate Base	\$3,803,298	\$3,803,298	\$0
Regulated Rate of Return	6.51%	6.28%	-0.23%
Regulated Return on Capital	\$247,640	\$238,923	-\$8,717
Deemed Interest Expense	\$106,918	\$102,004	-\$4,914
Deemed Return on Equity	\$140,722	\$136,919	-\$3,803
OM&A Expense	\$1,335,301	\$1,335,301	\$0
Depreciation Expense	\$205,111	\$205,111	\$0
Property Tax	\$28,966	\$28,966	\$0
Income Tax (PILS)	0	0	0
Service Revenue Requirement	\$1,817,018	\$1,808,301	\$8,717
Revenue Offset	\$174,295	\$174,295	\$0
Base Revenue Requirement	\$1,642,723	\$1,643,006	\$0
Revenue Sufficiency/Deficiency	\$22,476	\$13,759	-\$8,717

4. Cost of Capital

Due to the Decision in the generic cost of capital proceeding issued by the OEB March 27, 2025, Atikokan has amended the models for the parameters in the decision. The changes to the cost of capital parameters issued by the OEB are set out below in Table 4.

Table 4 - 2025 Cost of Capital

Capital Structure:	Decision and Order March 27, 2025	Draft Rate Order April 7, 2025	Variance
Long-term debt Capitalization Ratio (%)	56.0%	56.0%	56.0%
Short-term debt Capitalization Ratio (%)	4.0%	4.0%	4.0%
Common Equity Capitalization Ratio (%)	40.0%	40.0%	40.0%
Preferred Shares Capitalization Ratio (%)	0.0%	0.0%	0.0%
	100.0%	100.0%	100.0%
Cost of Capital			
Long-term debt Cost Rate (%)	4.66%	4.51%	-0.15%
Short-term debt Cost Rate (%)	5.04%	3.91%	-1.13%
Common Equity Cost Rate (%)	9.25%	9.00%	-0.25%
TOTAL	6.51%	6.28%	-0.23%

As a result,

- The long-term debt decreased by \$3,195
- The short-term debt decreased by \$1,719
- The equity decreased by \$3,803

This is a combined decrease of \$8,717.

The following from Tab 7. Cost_of_Capital of the Revenue Requirement Workform illustrates the parameters used in settlement and the updated cost of capital with parameters from the generic cost of capital Decision.

		Settlement Agreement			
		(%)	(\$)	(%)	(\$)
	Debt				
8	Long-term Debt	56.00%	\$2,129,847	4.66%	\$99,251
9	Short-term Debt	4.00%	\$152,132	5.04%	\$7,667
10	Total Debt	<u>60.00%</u>	<u>\$2,281,979</u>	<u>4.69%</u>	<u>\$106,918</u>
	Equity				
11	Common Equity	40.00%	\$1,521,319	9.25%	\$140,722
12	Preferred Shares	0.00%	\$ -	9.25%	\$ -
13	Total Equity	<u>40.00%</u>	<u>\$1,521,319</u>	<u>9.25%</u>	<u>\$140,722</u>
14	Total	<u>100.00%</u>	<u>\$3,803,298</u>	<u>6.51%</u>	<u>\$247,640</u>

		Per Board Decision			
		(%)	(\$)	(%)	(\$)
	Debt				
8	Long-term Debt	56.00%	\$2,129,847	4.51%	\$96,056
9	Short-term Debt	4.00%	\$152,132	3.91%	\$5,948
10	Total Debt	60.00%	\$2,281,979	4.47%	\$102,004
	Equity				
11	Common Equity	40.00%	\$1,521,319	9.00%	\$136,919
12	Preferred Shares	0.00%	\$ -	9.00%	\$ -
13	Total Equity	40.00%	\$1,521,319	9.00%	\$136,919
14	Total	100.00%	\$3,803,298	6.28%	\$238,923

5. Revenue Requirement

Below provides a summary of the changes in the revenue requirement workform.

Table 5 - 2025 Revenue Requirement

	Decision and Order March 27, 2025	Draft Rate Order April 7, 2025	Variance
OM&A Expenses	\$1,335,301	\$1,335,301	\$0
Amortization/Depreciation	\$205,111	\$205,111	\$0
Property Taxes	\$28,966	\$28,966	\$0
Income Taxes (Grossed up) (PILS)	\$0	\$0	\$0
Other Expenses	-	-	
Return			
Deemed Interest Expense	\$106,918	\$102,004	-\$4,914
Return on Deemed Equity	\$140,722	\$136,919	-\$3,803
Service Revenue Requirement (before Revenues)	\$1,817,018	\$1,808,301	-\$8,717
Revenue Offsets	\$174,295	\$174,295	\$0
Base Revenue Requirement	\$1,642,723	\$1,643,006	-\$8,717
Grossed up Revenue Deficiency	\$22,476	\$13,759	-\$8,717

The calculations supporting this change as part of the Draft Rate Order are included in the updated live excel revenue requirement model.

The following tabs in the Revenue Requirement Workform were updated:

- Tab 3: Data Input Sheet
 - Distribution Revenue at Proposed Rates
 - Cost of Capital Parameters
- Tab 7: Cost of Capital
- Tab 11: Cost Allocation
 - Allocated Costs
 - Calculated Class Revenues
- Tab 13: Rate Design

6. Cost Allocation

As a result of the changes to the Revenue Requirement Workform, the Cost Allocation Model was updated with new data.

Specifically, the following tabs in the Cost Allocation Model were updated:

- Tab I3: TB Data
 - RRWF Reference
- Tab I6.1: Revenue
 - Deficiency/Sufficiency

The proposed revenue-to-cost ratios for all rate classes are still within the OEB policy range; 85-115% for residential and 80-120% respectively for all other rate classes.

A summary of the updated revenue to cost ratios are provided below in Table 6:

Table 6 - Proposed 2025 Revenue to Cost Ratios

Rate Class	Decision and Order March 27, 2025			Draft Rate Order April 7, 2025		
	Calculated R/C Ratio	Proposed R/C Ratio	Var	Calculated R/C Ratio	Proposed R/C Ratio	Var
Residential	98.92%	98.92%	0.00%	98.84%	98.92%	0.00%
General Service < 50 kW	116.95%	116.95%	0.00%	116.96%	116.95%	0.00%
General Service > 50 to 4999 kW	84.88%	85.07%	0.19%	85.07%	85.04%	1.50%
Street Lighting	120.58%	120.00%	-0.58%	120.49%	120.00%	-6.25%

7. Rate Design

As a result of the updates to the revenue requirement, distribution rates have been adjusted for all rate classes. Consistent with the Settlement Proposal except for residential which is fully fixed, where the current fixed service charge is greater than the minimum Peak Load Carrying Capability (PLCC), the current fixed service charge would be maintained, and the volumetric variable rate would be adjusted. Accordingly, the fixed service charges for the GS > 50, GS < 50 and Street Lighting customer classes are held at the 2024 OEB's approved rates and Atikokan adjusted the volumetric rates accordingly, in accordance with OEB Policy.

Table 7 - Summary of 2025 Fixed to Variable Split

Rate Class	Decision and Order March 27, 2025		Draft Rate Order April 7, 2025	
	Fixed %	Variable %	Fixed %	Variable %
Residential	100.00%	0.00%	100.00%	0.00%
General Service < 50 kW	89.55%	10.45%	90.04%	9.96%
General Service > 50 to 4999 kW	38.35%	61.65%	38.67%	61.33%
Street Lighting	90.91%	9.09%	91.35%	8.65%

8. PILS

Atikokan updated the PILS model Tab A: Data Input Sheet for the Cost of Capital parameters. The changes did not result in a change to the grossed-up Income Taxes (PILS) as shown in the table below.

Table 8 – Summary of Grossed up PILS

	Decision and Order March 27, 2025	Draft Rate Order April 7, 2025	Variance
Grossed up PILS	\$0	\$0	\$0

APPENDICES

- Appendix A – Draft Tariff of Rates and Charges effective May 1, 2025
- Appendix B – Bill Impact Model
- Appendix C – Revenue Requirement Workform
- Appendix D – Cost Allocation

Appendix A – Draft Tariff of Rates and Charges effective May 1, 2025

Atikokan Hydro Inc.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date May 1, 2025
This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2024-0008

RESIDENTIAL SERVICE CLASSIFICATION

This classification applies to an account taking electricity at 750 volts or less where the electricity is used exclusively in a separate metered living accommodation. Customers shall be residing in single-dwelling units that consist of a detached house or one unit of a semi-detached, duplex, triplex or quadruplex house, with a residential zoning. Separately metered dwellings within a town house complex or apartment building also qualify as residential customers. All customers are single-phase. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	55.33
Rate Rider for Disposition of Group 2 Deferral/Variance Accounts (2025) - effective until April 30, 2027	\$	(3.75)
Smart Metering Entity Charge - effective until December 31, 2027	\$	0.42
Rate Rider for Disposition of Group 1 Deferral/Variance Accounts (2025) - effective until April 30, 2026	\$/kWh	(0.0030)
Rate Rider for Disposition of Global Adjustment Account (2025) Applicable only for Non-RPP Customers - effective until April 30, 2026	\$/kWh	0.0066
Rate Rider for Disposition of CBR Class B Account (2025) - effective until April 30, 2026	\$/kWh	0.0001
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0117
Retail Transmission Rate - Transformation Connection Service Rate	\$/kWh	0.0069

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0015
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Atikokan Hydro Inc.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date May 1, 2025
This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2024-0008

GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification applies to a non-residential account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	89.51
Smart Metering Entity Charge - effective until December 31, 2027	\$	0.42
Distribution Volumetric Rate	\$/kWh	0.0059
Rate Rider for Disposition of Group 1 Deferral/Variance Accounts (2025) - effective until April 30, 2026	\$/kWh	(0.0027)
Rate Rider for Disposition of Group 2 Deferral/Variance Accounts (2025) - effective until April 30, 2027	\$/kWh	(0.0041)
Rate Rider for Disposition of Global Adjustment Account (2025) Applicable only for Non-RPP Customers - effective until April 30, 2026	\$/kWh	0.0066
Rate Rider for Disposition of CBR Class B Account (2025) - effective until April 30, 2026	\$/kWh	0.0001
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0102
Retail Transmission Rate - Transformation Connection Service Rate	\$/kWh	0.0057

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0015
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Atikokan Hydro Inc.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date May 1, 2025
This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2024-0008

GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION

This classification applies to a non residential account whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or greater than, 50kW but less than 5,000kW. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	661.90
Distribution Volumetric Rate	\$/kW	4.4545
Rate Rider for Disposition of Group 1 Deferral/Variance Accounts (2025) - effective until April 30, 2026	\$/kW	(0.8958)
Rate Rider for Disposition of Group 2 Deferral/Variance Accounts (2025) - effective until April 30, 2027	\$/kW	(0.5596)
Rate Rider for Disposition of Global Adjustment Account (2025) Applicable only for Non-RPP Customers - effective until April 30, 2026	\$/kWh	0.0066
Rate Rider for Disposition of CBR Class B Account (2025) - effective until April 30, 2026	\$/kW	0.0563
Retail Transmission Rate - Network Service Rate	\$/kW	4.1630
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.3735
Retail Transmission Rate - Network Service Rate - Interval Metered	\$/kW	4.4167

Atikokan Hydro Inc.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date May 1, 2025
This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2024-0008

Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered	\$/kW	2.6232
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MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0015
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Atikokan Hydro Inc.
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STREET LIGHTING SERVICE CLASSIFICATION

This classification applies to an account for roadway lighting with a Municipality, Regional Municipality, Ministry of Transportation and private roadway lighting, controlled by photo cells. The consumption for these customers will be based on the calculated connected load times the required lighting times established in the approved Ontario Energy Board street lighting load shape template. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	16.95
Distribution Volumetric Rate	\$/kW	12.5259
Rate Rider for Disposition of Group 1 Deferral/Variance Accounts (2025) - effective until April 30, 2026	\$/kW	(0.8497)
Rate Rider for Disposition of Group 2 Deferral/Variance Accounts (2025) - effective until April 30, 2027	\$/kW	(8.7513)
Rate Rider for Disposition of Global Adjustment Account (2025) Applicable only for Non-RPP Customers - effective until April 30, 2026	\$/kWh	0.0066
Rate Rider for Disposition of CBR Class B Account (2025) - effective until April 30, 2026	\$/kW	0.0450
Retail Transmission Rate - Network Service Rate	\$/kW	3.1399
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.8348

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0015
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Atikokan Hydro Inc.
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EB-2024-0008

microFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Independent Electricity System Operator's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	5.00
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ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.29)
Primary Metering Allowance for Transformer Losses - applied to measured demand & energy	%	(1.00)

SPECIFIC SERVICE CHARGES

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Customer Administration

Returned cheque (plus bank charges)	\$	25.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	25.00
Special meter reads	\$	25.00

Atikokan Hydro Inc.
TARIFF OF RATES AND CHARGES
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Non-Payment of Account

Late payment - per month (effective annual rate 19.56% per annum or 0.04896% compounded daily rate)	%	1.50
Reconnection at meter - during regular hours	\$	28.00
Reconnection at meter - after regular hours	\$	315.00
Reconnection at pole - during regular hours	\$	28.00
Reconnection at pole - after regular hours	\$	315.00

Other

Specific charge for access to the power poles - \$/pole/year (with the exception of wireless attachments)	\$	39.14 39.14
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RETAIL SERVICE CHARGES (if applicable)

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	121.23
Monthly fixed charge, per retailer	\$	48.50
Monthly variable charge, per customer, per retailer	\$/cust.	1.20
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.71
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.71)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.61
Processing fee, per request, applied to the requesting party	\$	1.20
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	4.85
Notice of switch letter charge, per letter (unless the distributor has opted out of applying the charge as per the Ontario Energy Board's Decision and Order EB-2015-0304, issued on February 14, 2019)	\$	2.42

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor - Secondary Metered Customer < 5,000 kW	1.0754
Total Loss Factor - Primary Metered Customer < 5,000 kW	1.0648

Appendix B – Bill Impacts Model

Customer Class:	RESIDENTIAL SERVICE CLASSIFICATION	
RPP / Non-RPP:	RPP	
Consumption	750	kWh
Demand	-	kW
Current Loss Factor	1.0945	
Proposed/Approved Loss Factor	1.0754	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 54.81	1	\$ 54.81	\$ 55.33	1	\$ 55.33	\$ 0.52	0.95%
Distribution Volumetric Rate	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	
DRP Adjustment		750	\$ (13.42)		750	\$ (13.94)	\$ (0.52)	3.87%
Fixed Rate Riders	\$ -	1	\$ -	\$ (3.37)	1	\$ (3.37)	\$ (3.37)	
Volumetric Rate Riders	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	
Sub-Total A (excluding pass through)			\$ 41.39			\$ 38.02	\$ (3.37)	-8.14%
Line Losses on Cost of Power	\$ 0.0990	71	\$ 7.02	\$ 0.0990	57	\$ 5.60	\$ (1.42)	-20.21%
Total Deferral/Variance Account Rate Riders	\$ 0.0018	750	\$ 1.35	\$ (0.0030)	750	\$ (2.25)	\$ (3.60)	-266.67%
CBR Class B Rate Riders	\$ (0.0002)	750	\$ (0.15)	\$ 0.0001	750	\$ 0.08	\$ 0.23	-150.00%
GA Rate Riders	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	
Low Voltage Service Charge	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	
Smart Meter Entity Charge (if applicable)	\$ 0.42	1	\$ 0.42	\$ 0.42	1	\$ 0.42	\$ -	0.00%
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders		750	\$ -	\$ -	750	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 50.03			\$ 41.87	\$ (8.16)	-16.32%
RTSR - Network	\$ 0.0101	821	\$ 8.29	\$ 0.0117	807	\$ 9.44	\$ 1.15	13.82%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0065	821	\$ 5.34	\$ 0.0069	807	\$ 5.57	\$ 0.23	4.30%
Sub-Total C - Delivery (including Sub-Total B)			\$ 63.66			\$ 56.87	\$ (6.79)	-10.66%
Wholesale Market Service Charge (WMSC)	\$ 0.0045	821	\$ 3.69	\$ 0.0045	807	\$ 3.63	\$ (0.06)	-1.75%
Rural and Remote Rate Protection (RRRP)	\$ 0.0015	821	\$ 1.23	\$ 0.0015	807	\$ 1.21	\$ (0.02)	-1.75%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
TOU - Off Peak	\$ 0.0760	480	\$ 36.48	\$ 0.0760	480	\$ 36.48	\$ -	0.00%
TOU - Mid Peak	\$ 0.1220	135	\$ 16.47	\$ 0.1220	135	\$ 16.47	\$ -	0.00%
TOU - On Peak	\$ 0.1580	135	\$ 21.33	\$ 0.1580	135	\$ 21.33	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 143.11			\$ 136.24	\$ (6.87)	-4.80%
HST	13%		\$ 18.60	13%		\$ 17.71	\$ (0.89)	-4.80%
Ontario Electricity Rebate	13.1%		\$ (18.75)	13.1%		\$ (17.85)	\$ 0.90	
Total Bill on TOU			\$ 142.97			\$ 136.10	\$ (6.87)	-4.80%

In the manager's summary, discuss the reas

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Customer Class:	GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	
RPP / Non-RPP:	RPP	
Consumption	2,000	kWh
Demand	-	kW
Current Loss Factor	1.0945	
Proposed/Approved Loss Factor	1.0754	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 89.51	1	\$ 89.51	\$ 89.51	1	\$ 89.51	\$ -	0.00%
Distribution Volumetric Rate	\$ 0.0054	2000	\$ 10.80	\$ 0.0059	2000	\$ 11.80	\$ 1.00	9.26%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
Volumetric Rate Riders	\$ -	2000	\$ -	\$ (0.0037)	2000	\$ (7.40)	\$ (7.40)	-
Sub-Total A (excluding pass through)			\$ 100.31			\$ 93.91	\$ (6.40)	-6.38%
Line Losses on Cost of Power	\$ 0.0990	189	\$ 18.72	\$ 0.0990	151	\$ 14.94	\$ (3.78)	-20.21%
Total Deferral/Variance Account Rate Riders	\$ 0.0021	2,000	\$ 4.20	\$ (0.0027)	2,000	\$ (5.40)	\$ (9.60)	-228.57%
CBR Class B Rate Riders	\$ (0.0002)	2,000	\$ (0.40)	\$ 0.0001	2,000	\$ 0.20	\$ 0.60	-150.00%
GA Rate Riders	\$ -	2,000	\$ -	\$ -	2,000	\$ -	\$ -	-
Low Voltage Service Charge	\$ -	2,000	\$ -	\$ -	2,000	\$ -	\$ -	-
Smart Meter Entity Charge (if applicable)	\$ 0.42	1	\$ 0.42	\$ 0.42	1	\$ 0.42	\$ -	0.00%
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
Additional Volumetric Rate Riders	\$ -	2,000	\$ -	\$ -	2,000	\$ -	\$ -	-
Sub-Total B - Distribution (includes Sub-Total A)			\$ 123.25			\$ 104.07	\$ (19.18)	-15.56%
RTSR - Network	\$ 0.0088	2,189	\$ 19.26	\$ 0.0102	2,151	\$ 21.94	\$ 2.67	13.89%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0054	2,189	\$ 11.82	\$ 0.0057	2,151	\$ 12.26	\$ 0.44	3.71%
Sub-Total C - Delivery (including Sub-Total B)			\$ 154.33			\$ 138.26	\$ (16.07)	-10.41%
Wholesale Market Service Charge (WMSC)	\$ 0.0045	2,189	\$ 9.85	\$ 0.0045	2,151	\$ 9.68	\$ (0.17)	-1.75%
Rural and Remote Rate Protection (RRRP)	\$ 0.0015	2,189	\$ 3.28	\$ 0.0015	2,151	\$ 3.23	\$ (0.06)	-1.75%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
TOU - Off Peak	\$ 0.0760	1,280	\$ 97.28	\$ 0.0760	1,280	\$ 97.28	\$ -	0.00%
TOU - Mid Peak	\$ 0.1220	360	\$ 43.92	\$ 0.1220	360	\$ 43.92	\$ -	0.00%
TOU - On Peak	\$ 0.1580	360	\$ 56.88	\$ 0.1580	360	\$ 56.88	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 365.80			\$ 349.50	\$ (16.30)	-4.46%
HST	13%		\$ 47.55	13%		\$ 45.43	\$ (2.12)	-4.46%
Ontario Electricity Rebate	13.1%		\$ (47.92)	13.1%		\$ (45.78)	\$ 2.14	-
Total Bill on TOU			\$ 365.43			\$ 349.15	\$ (16.28)	-4.46%

In the manager's summary, discuss the reas

Customer Class:	GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	
RPP / Non-RPP:	Non-RPP (Other)	
Consumption	72,337	kWh
Demand	125	kW
Current Loss Factor	1.0945	
Proposed/Approved Loss Factor	1.0754	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 661.90	1	\$ 661.90	\$ 661.90	1	\$ 661.90	\$ -	0.00%
Distribution Volumetric Rate	\$ 4.3996	125	\$ 549.95	\$ 4.4545	125	\$ 556.81	\$ 6.86	1.25%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ -	125	\$ -	\$ (0.5110)	125	\$ (63.88)	\$ (63.88)	
Sub-Total A (excluding pass through)			\$ 1,211.85			\$ 1,154.84	\$ (57.01)	-4.70%
Line Losses on Cost of Power	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
Total Deferral/Variance Account Rate Riders	\$ 0.7509	125	\$ 93.86	\$ (0.8958)	125	\$ (111.98)	\$ (205.84)	-219.30%
CBR Class B Rate Riders	\$ (0.0524)	125	\$ (6.55)	\$ 0.0563	125	\$ 7.04	\$ 13.59	-207.44%
GA Rate Riders	\$ 0.0052	72,337	\$ 376.15	\$ 0.0066	72,337	\$ 477.42	\$ 101.27	26.92%
Low Voltage Service Charge	\$ -	125	\$ -	\$ -	125	\$ -	\$ -	
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	125	\$ -	\$ -	125	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 1,675.31			\$ 1,527.32	\$ (147.99)	-8.83%
RTSR - Network	\$ 3.5988	125	\$ 449.85	\$ 4.1630	125	\$ 520.38	\$ 70.53	15.68%
RTSR - Connection and/or Line and Transformation Connection	\$ 2.2482	125	\$ 281.03	\$ 2.3735	125	\$ 296.69	\$ 15.66	5.57%
Sub-Total C - Delivery (including Sub-Total B)			\$ 2,406.19			\$ 2,344.39	\$ (61.80)	-2.57%
Wholesale Market Service Charge (WMSC)	\$ 0.0045	79,173	\$ 356.28	\$ 0.0045	77,791	\$ 350.06	\$ (6.22)	-1.75%
Rural and Remote Rate Protection (RRRP)	\$ 0.0015	79,173	\$ 118.76	\$ 0.0015	77,791	\$ 116.69	\$ (2.07)	-1.75%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Average IESO Wholesale Market Price	\$ 0.0892	79,173	\$ 7,059.84	\$ 0.0892	77,791	\$ 6,936.64	\$ (123.20)	-1.75%
Total Bill on Average IESO Wholesale Market Price			\$ 9,941.32			\$ 9,748.03	\$ (193.29)	-1.94%
HST	13%		\$ 1,292.37	13%		\$ 1,267.24	\$ (25.13)	-1.94%
Ontario Electricity Rebate	13.1%		\$ -	13.1%		\$ -	\$ -	
Total Bill on Average IESO Wholesale Market Price			\$ 11,233.69			\$ 11,015.27	\$ (218.42)	-1.94%

In the manager's summary, discuss the reas

In the manager's summary, discuss the reas

Customer Class:	STREET LIGHTING SERVICE CLASSIFICATION	
RPP / Non-RPP:	Non-RPP (Other)	
Consumption	43,319	kWh
Demand	93	kW
Current Loss Factor	1.0945	
Proposed/Approved Loss Factor	1.0754	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 16.95	622	\$ 10,542.90	\$ 16.95	622	\$ 10,542.90	\$ -	0.00%
Distribution Volumetric Rate	\$ 11.9969	93	\$ 1,115.71	\$ 12.5259	93	\$ 1,164.91	\$ 49.20	4.41%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ -	93	\$ -	\$ (7.7648)	93	\$ (722.13)	\$ (722.13)	
Sub-Total A (excluding pass through)			\$ 11,658.61			\$ 10,985.68	\$ (672.93)	-5.77%
Line Losses on Cost of Power	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
Total Deferral/Variance Account Rate Riders	\$ 0.7683	93	\$ 71.45	\$ 0.8497	93	\$ 79.02	\$ 7.57	10.59%
CBR Class B Rate Riders	\$ (0.0581)	93	\$ (5.40)	\$ 0.0450	93	\$ 4.19	\$ 9.59	-177.45%
GA Rate Riders	\$ 0.0052	43,319	\$ 225.26	\$ 0.0066	43,319	\$ 285.91	\$ 60.65	26.92%
Low Voltage Service Charge	\$ -	93	\$ -	\$ -	93	\$ -	\$ -	
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	93	\$ -	\$ -	93	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 11,949.92			\$ 11,354.79	\$ (595.12)	-4.98%
RTSR - Network	\$ 2.7144	93	\$ 252.44	\$ 3.1399	93	\$ 292.01	\$ 39.57	15.68%
RTSR - Connection and/or Line and Transformation Connection	\$ 1.7379	93	\$ 161.62	\$ 1.8348	93	\$ 170.64	\$ 9.01	5.58%
Sub-Total C - Delivery (including Sub-Total B)			\$ 12,363.98			\$ 11,817.44	\$ (546.54)	-4.42%
Wholesale Market Service Charge (WMSC)	\$ 0.0045	47,413	\$ 213.36	\$ 0.0045	46,585	\$ 209.63	\$ (3.72)	-1.75%
Rural and Remote Rate Protection (RRRP)	\$ 0.0015	47,413	\$ 71.12	\$ 0.0015	46,585	\$ 69.88	\$ (1.24)	-1.75%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Average IESO Wholesale Market Price	\$ 0.0892	47,413	\$ 4,227.79	\$ 0.0892	46,585	\$ 4,154.01	\$ (73.78)	-1.75%
Total Bill on Average IESO Wholesale Market Price			\$ 16,876.49			\$ 16,251.21	\$ (625.28)	-3.71%
HST	13%		\$ 2,193.94	13%		\$ 2,112.66	\$ (81.29)	-3.71%
Ontario Electricity Rebate	13.1%		\$ -	13.1%		\$ -	\$ -	
Total Bill on Average IESO Wholesale Market Price			\$ 19,070.44			\$ 18,363.87	\$ (706.57)	-3.71%

In the manager's summary, discuss the reas

In the manager's summary, discuss the reas

Customer Class:	RESIDENTIAL SERVICE CLASSIFICATION	
RPP / Non-RPP:	RPP	
Consumption	141	kWh
Demand	-	kW
Current Loss Factor	1.0945	
Proposed/Approved Loss Factor	1.0754	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 54.81	1	\$ 54.81	\$ 55.33	1	\$ 55.33	\$ 0.52	0.95%
Distribution Volumetric Rate	\$ -	141	\$ -	\$ -	141	\$ -	\$ -	
DRP Adjustment		141	\$ (13.42)		141	\$ (13.94)	\$ (0.52)	3.87%
Fixed Rate Riders	\$ -	1	\$ -	\$ (3.37)	1	\$ (3.37)	\$ (3.37)	
Volumetric Rate Riders	\$ -	141	\$ -	\$ -	141	\$ -	\$ -	
Sub-Total A (excluding pass through)			\$ 41.39			\$ 38.02	\$ (3.37)	-8.14%
Line Losses on Cost of Power	\$ 0.0990	13	\$ 1.32	\$ 0.0990	11	\$ 1.05	\$ (0.27)	-20.21%
Total Deferral/Variance Account Rate Riders	\$ 0.0018	141	\$ 0.25	\$ (0.0030)	141	\$ (0.42)	\$ (0.68)	-266.67%
CBR Class B Rate Riders	\$ (0.0002)	141	\$ (0.03)	\$ 0.0001	141	\$ 0.01	\$ 0.04	-150.00%
GA Rate Riders	\$ -	141	\$ -	\$ -	141	\$ -	\$ -	
Low Voltage Service Charge	\$ -	141	\$ -	\$ -	141	\$ -	\$ -	
Smart Meter Entity Charge (if applicable)	\$ 0.42	1	\$ 0.42	\$ 0.42	1	\$ 0.42	\$ -	0.00%
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders		141	\$ -	\$ -	141	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 43.36			\$ 39.08	\$ (4.27)	-9.85%
RTSR - Network	\$ 0.0101	154	\$ 1.56	\$ 0.0117	152	\$ 1.77	\$ 0.22	13.82%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0065	154	\$ 1.00	\$ 0.0069	152	\$ 1.05	\$ 0.04	4.30%
Sub-Total C - Delivery (including Sub-Total B)			\$ 45.92			\$ 41.90	\$ (4.01)	-8.74%
Wholesale Market Service Charge (WMSC)	\$ 0.0045	154	\$ 0.69	\$ 0.0045	152	\$ 0.68	\$ (0.01)	-1.75%
Rural and Remote Rate Protection (RRRP)	\$ 0.0015	154	\$ 0.23	\$ 0.0015	152	\$ 0.23	\$ (0.00)	-1.75%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
TOU - Off Peak	\$ 0.0760	90	\$ 6.86	\$ 0.0760	90	\$ 6.86	\$ -	0.00%
TOU - Mid Peak	\$ 0.1220	25	\$ 3.10	\$ 0.1220	25	\$ 3.10	\$ -	0.00%
TOU - On Peak	\$ 0.1580	25	\$ 4.01	\$ 0.1580	25	\$ 4.01	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 61.06			\$ 57.03	\$ (4.03)	-6.60%
HST	13%		\$ 7.94	13%		\$ 7.41	\$ (0.52)	-6.60%
Ontario Electricity Rebate	13.1%		\$ (8.00)	13.1%		\$ (7.47)	\$ 0.53	
Total Bill on TOU			\$ 61.00			\$ 56.97	\$ (4.02)	-6.60%

In the manager's summary, discuss the reas

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Customer Class:	RESIDENTIAL SERVICE CLASSIFICATION	
RPP / Non-RPP:	Non-RPP (Retailer)	
Consumption	750	kWh
Demand	-	kW
Current Loss Factor	1.0945	
Proposed/Approved Loss Factor	1.0754	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 54.81	1	\$ 54.81	\$ 55.33	1	\$ 55.33	\$ 0.52	0.95%
Distribution Volumetric Rate	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	
DRP Adjustment		750	(13.42)		750	(13.94)	(0.52)	3.87%
Fixed Rate Riders	\$ -	1	\$ -	\$ (3.37)	1	\$ (3.37)	\$ (3.37)	
Volumetric Rate Riders	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	
Sub-Total A (excluding pass through)			\$ 41.39			\$ 38.02	\$ (3.37)	-8.14%
Line Losses on Cost of Power	\$ 0.0892	71	\$ 6.32	\$ 0.0892	57	\$ 5.04	\$ (1.28)	-20.21%
Total Deferral/Variance Account Rate Riders	\$ 0.0018	750	\$ 1.35	\$ (0.0030)	750	\$ (2.25)	\$ (3.60)	-266.67%
CBR Class B Rate Riders	\$ (0.0002)	750	\$ (0.15)	\$ 0.0001	750	\$ 0.08	\$ 0.23	-150.00%
GA Rate Riders	\$ 0.0052	750	\$ 3.90	\$ 0.0066	750	\$ 4.95	\$ 1.05	26.92%
Low Voltage Service Charge	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	
Smart Meter Entity Charge (if applicable)	\$ 0.42	1	\$ 0.42	\$ 0.42	1	\$ 0.42	\$ -	0.00%
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders		750	\$ -	\$ -	750	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 53.23			\$ 46.26	\$ (6.97)	-13.10%
RTSR - Network	\$ 0.0101	821	\$ 8.29	\$ 0.0117	807	\$ 9.44	\$ 1.15	13.82%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0065	821	\$ 5.34	\$ 0.0069	807	\$ 5.57	\$ 0.23	4.30%
Sub-Total C - Delivery (including Sub-Total B)			\$ 66.86			\$ 61.26	\$ (5.60)	-8.37%
Wholesale Market Service Charge (WMSC)	\$ 0.0045	821	\$ 3.69	\$ 0.0045	807	\$ 3.63	\$ (0.06)	-1.75%
Rural and Remote Rate Protection (RRRP)	\$ 0.0015	821	\$ 1.23	\$ 0.0015	807	\$ 1.21	\$ (0.02)	-1.75%
Standard Supply Service Charge								
Non-RPP Retailer Avg. Price	\$ 0.0892	750	\$ 66.88	\$ 0.0892	750	\$ 66.88	\$ -	0.00%
Total Bill on Non-RPP Avg. Price			\$ 138.66			\$ 132.98	\$ (5.68)	-4.10%
HST	13%		\$ 18.03	13%		\$ 17.29	\$ (0.74)	-4.10%
Ontario Electricity Rebate	13.1%		\$ (18.16)	13.1%		\$ (17.42)	\$ (0.74)	-4.10%
Total Bill on Non-RPP Avg. Price			\$ 138.52			\$ 132.84	\$ (5.68)	-4.10%

In the manager's summary, discuss the reas

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Customer Class:	RESIDENTIAL SERVICE CLASSIFICATION	
RPP / Non-RPP:	RPP	
Consumption	547	kWh
Demand	-	kW
Current Loss Factor	1.0945	
Proposed/Approved Loss Factor	1.0754	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 54.81	1	\$ 54.81	\$ 55.33	1	\$ 55.33	\$ 0.52	0.95%
Distribution Volumetric Rate	\$ -	547	\$ -	\$ -	547	\$ -	\$ -	
DRP Adjustment		547	\$ (13.42)		547	\$ (13.94)	\$ (0.52)	3.87%
Fixed Rate Riders	\$ -	1	\$ -	\$ (3.37)	1	\$ (3.37)	\$ (3.37)	
Volumetric Rate Riders	\$ -	547	\$ -	\$ -	547	\$ -	\$ -	
Sub-Total A (excluding pass through)			\$ 41.39			\$ 38.02	\$ (3.37)	-8.14%
Line Losses on Cost of Power	\$ 0.0990	52	\$ 5.12	\$ 0.0990	41	\$ 4.08	\$ (1.03)	-20.21%
Total Deferral/Variance Account Rate Riders	\$ 0.0018	547	\$ 0.98	\$ (0.0030)	547	\$ (1.64)	\$ (2.63)	-266.67%
CBR Class B Rate Riders	\$ (0.0002)	547	\$ (0.11)	\$ 0.0001	547	\$ 0.05	\$ 0.16	-150.00%
GA Rate Riders	\$ -	547	\$ -	\$ -	547	\$ -	\$ -	
Low Voltage Service Charge	\$ -	547	\$ -	\$ -	547	\$ -	\$ -	
Smart Meter Entity Charge (if applicable)	\$ 0.42	1	\$ 0.42	\$ 0.42	1	\$ 0.42	\$ -	0.00%
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders		547	\$ -	\$ -	547	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 47.80			\$ 40.94	\$ (6.87)	-14.36%
RTSR - Network	\$ 0.0101	599	\$ 6.05	\$ 0.0117	588	\$ 6.88	\$ 0.84	13.82%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0065	599	\$ 3.89	\$ 0.0069	588	\$ 4.06	\$ 0.17	4.30%
Sub-Total C - Delivery (including Sub-Total B)			\$ 57.74			\$ 51.88	\$ (5.86)	-10.15%
Wholesale Market Service Charge (WMSC)	\$ 0.0045	599	\$ 2.69	\$ 0.0045	588	\$ 2.65	\$ (0.05)	-1.75%
Rural and Remote Rate Protection (RRRP)	\$ 0.0015	599	\$ 0.90	\$ 0.0015	588	\$ 0.88	\$ (0.02)	-1.75%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
TOU - Off Peak	\$ 0.0760	350	\$ 26.61	\$ 0.0760	350	\$ 26.61	\$ -	0.00%
TOU - Mid Peak	\$ 0.1220	98	\$ 12.01	\$ 0.1220	98	\$ 12.01	\$ -	0.00%
TOU - On Peak	\$ 0.1580	98	\$ 15.56	\$ 0.1580	98	\$ 15.56	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 115.76			\$ 109.83	\$ (5.93)	-5.12%
HST	13%		\$ 15.05	13%		\$ 14.28	\$ (0.77)	-5.12%
Ontario Electricity Rebate	13.1%		\$ (15.16)	13.1%		\$ (14.39)	\$ 0.78	
Total Bill on TOU			\$ 115.64			\$ 109.72	\$ (5.92)	-5.12%

In the manager's summary, discuss the reas

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Customer Class:	GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	
RPP / Non-RPP:	RPP	
Consumption	3,000	kWh
Demand	-	kW
Current Loss Factor	1.0945	
Proposed/Approved Loss Factor	1.0754	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 89.51	1	\$ 89.51	\$ 89.51	1	\$ 89.51	\$ -	0.00%
Distribution Volumetric Rate	\$ 0.0054	3000	\$ 16.20	\$ 0.0059	3000	\$ 17.70	\$ 1.50	9.26%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
Volumetric Rate Riders	\$ -	3000	\$ -	\$ (0.0037)	3000	\$ (11.10)	\$ (11.10)	-
Sub-Total A (excluding pass through)			\$ 105.71			\$ 96.11	\$ (9.60)	-9.08%
Line Losses on Cost of Power	\$ 0.0990	284	\$ 28.08	\$ 0.0990	226	\$ 22.40	\$ (5.67)	-20.21%
Total Deferral/Variance Account Rate Riders	\$ 0.0021	3,000	\$ 6.30	\$ (0.0027)	3,000	\$ (8.10)	\$ (14.40)	-228.57%
CBR Class B Rate Riders	\$ (0.0002)	3,000	\$ (0.60)	\$ 0.0001	3,000	\$ 0.30	\$ 0.90	-150.00%
GA Rate Riders	\$ -	3,000	\$ -	\$ -	3,000	\$ -	\$ -	-
Low Voltage Service Charge	\$ -	3,000	\$ -	\$ -	3,000	\$ -	\$ -	-
Smart Meter Entity Charge (if applicable)	\$ 0.42	1	\$ 0.42	\$ 0.42	1	\$ 0.42	\$ -	0.00%
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
Additional Volumetric Rate Riders	\$ -	3,000	\$ -	\$ -	3,000	\$ -	\$ -	-
Sub-Total B - Distribution (includes Sub-Total A)			\$ 139.91			\$ 111.13	\$ (28.77)	-20.57%
RTSR - Network	\$ 0.0088	3,284	\$ 28.89	\$ 0.0102	3,226	\$ 32.91	\$ 4.01	13.89%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0054	3,284	\$ 17.73	\$ 0.0057	3,226	\$ 18.39	\$ 0.66	3.71%
Sub-Total C - Delivery (including Sub-Total B)			\$ 186.53			\$ 162.43	\$ (24.10)	-12.92%
Wholesale Market Service Charge (WMSC)	\$ 0.0045	3,284	\$ 14.78	\$ 0.0045	3,226	\$ 14.52	\$ (0.26)	-1.75%
Rural and Remote Rate Protection (RRRP)	\$ 0.0015	3,284	\$ 4.93	\$ 0.0015	3,226	\$ 4.84	\$ (0.09)	-1.75%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
TOU - Off Peak	\$ 0.0760	1,920	\$ 145.92	\$ 0.0760	1,920	\$ 145.92	\$ -	0.00%
TOU - Mid Peak	\$ 0.1220	540	\$ 65.88	\$ 0.1220	540	\$ 65.88	\$ -	0.00%
TOU - On Peak	\$ 0.1580	540	\$ 85.32	\$ 0.1580	540	\$ 85.32	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 503.60			\$ 479.16	\$ (24.45)	-4.85%
HST	13%		\$ 65.47	13%		\$ 62.29	\$ (3.18)	-4.85%
Ontario Electricity Rebate	13.1%		\$ (65.97)	13.1%		\$ (62.77)	\$ 3.20	-
Total Bill on TOU			\$ 503.10			\$ 478.68	\$ (24.42)	-4.85%

In the manager's summary, discuss the reas

Customer Class:	GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	
RPP / Non-RPP:	Non-RPP (Retailer)	
Consumption	2,000	kWh
Demand	-	kW
Current Loss Factor	1.0945	
Proposed/Approved Loss Factor	1.0754	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 89.51	1	\$ 89.51	\$ 89.51	1	\$ 89.51	\$ -	0.00%
Distribution Volumetric Rate	\$ 0.0054	2000	\$ 10.80	\$ 0.0059	2000	\$ 11.80	\$ 1.00	9.26%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ -	2000	\$ -	\$ (0.0037)	2000	\$ (7.40)	\$ (7.40)	
Sub-Total A (excluding pass through)			\$ 100.31			\$ 93.91	\$ (6.40)	-6.38%
Line Losses on Cost of Power	\$ 0.0892	189	\$ 16.85	\$ 0.0892	151	\$ 13.45	\$ (3.41)	-20.21%
Total Deferral/Variance Account Rate Riders	\$ 0.0021	2,000	\$ 4.20	\$ (0.0027)	2,000	\$ (5.40)	\$ (9.60)	-228.57%
CBR Class B Rate Riders	\$ (0.0002)	2,000	\$ (0.40)	\$ 0.0001	2,000	\$ 0.20	\$ 0.60	-150.00%
GA Rate Riders	\$ 0.0052	2,000	\$ 10.40	\$ 0.0066	2,000	\$ 13.20	\$ 2.80	26.92%
Low Voltage Service Charge	\$ -	2,000	\$ -	\$ -	2,000	\$ -	\$ -	
Smart Meter Entity Charge (if applicable)	\$ 0.42	1	\$ 0.42	\$ 0.42	1	\$ 0.42	\$ -	0.00%
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	2,000	\$ -	\$ -	2,000	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 131.78			\$ 115.78	\$ (16.01)	-12.15%
RTSR - Network	\$ 0.0088	2,189	\$ 19.26	\$ 0.0102	2,151	\$ 21.94	\$ 2.67	13.89%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0054	2,189	\$ 11.82	\$ 0.0057	2,151	\$ 12.26	\$ 0.44	3.71%
Sub-Total C - Delivery (including Sub-Total B)			\$ 162.87			\$ 149.97	\$ (12.89)	-7.92%
Wholesale Market Service Charge (WMSC)	\$ 0.0045	2,189	\$ 9.85	\$ 0.0045	2,151	\$ 9.68	\$ (0.17)	-1.75%
Rural and Remote Rate Protection (RRRP)	\$ 0.0015	2,189	\$ 3.28	\$ 0.0015	2,151	\$ 3.23	\$ (0.06)	-1.75%
Standard Supply Service Charge	\$ -		\$ -	\$ -		\$ -	\$ -	
Non-RPP Retailer Avg. Price	\$ 0.0892	2,000	\$ 178.34	\$ 0.0892	2,000	\$ 178.34	\$ -	0.00%
Total Bill on Non-RPP Avg. Price			\$ 354.34			\$ 341.22	\$ (13.12)	-3.70%
HST	13%		\$ 46.06	13%		\$ 44.36	\$ (1.71)	-3.70%
Ontario Electricity Rebate	13.1%		\$ (46.42)	13.1%		\$ (44.70)	\$ (1.72)	
Total Bill on Non-RPP Avg. Price			\$ 353.99			\$ 340.88	\$ (13.11)	-3.70%

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Customer Class:	GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	
RPP / Non-RPP:	Non-RPP (Retailer)	
Consumption	83,882	kWh
Demand	190	kW
Current Loss Factor	1.0945	
Proposed/Approved Loss Factor	1.0754	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 661.90	1	\$ 661.90	\$ 661.90	1	\$ 661.90	\$ -	0.00%
Distribution Volumetric Rate	\$ 4.3996	190	\$ 835.92	\$ 4.4545	190	\$ 846.36	\$ 10.43	1.25%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ -	190	\$ -	\$ (0.5110)	190	\$ (97.09)	\$ (97.09)	
Sub-Total A (excluding pass through)			\$ 1,497.82			\$ 1,411.17	\$ (86.66)	-5.79%
Line Losses on Cost of Power	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
Total Deferral/Variance Account Rate Riders	\$ 0.7509	190	\$ 142.67	\$ (0.8958)	190	\$ (170.20)	\$ (312.87)	-219.30%
CBR Class B Rate Riders	\$ (0.0524)	190	\$ (9.96)	\$ 0.0563	190	\$ 10.70	\$ 20.65	-207.44%
GA Rate Riders	\$ 0.0052	83,882	\$ 436.19	\$ 0.0066	83,882	\$ 553.62	\$ 117.43	26.92%
Low Voltage Service Charge	\$ -	190	\$ -	\$ -	190	\$ -	\$ -	
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	190	\$ -	\$ -	190	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 2,066.73			\$ 1,805.28	\$ (261.44)	-12.65%
RTSR - Network	\$ 3.5988	190	\$ 683.77	\$ 4.1630	190	\$ 790.97	\$ 107.20	15.68%
RTSR - Connection and/or Line and Transformation Connection	\$ 2.2482	190	\$ 427.16	\$ 2.3735	190	\$ 450.97	\$ 23.81	5.57%
Sub-Total C - Delivery (including Sub-Total B)			\$ 3,177.66			\$ 3,047.22	\$ (130.44)	-4.10%
Wholesale Market Service Charge (WMSC)	\$ 0.0045	91,809	\$ 413.14	\$ 0.0045	90,207	\$ 405.93	\$ (7.21)	-1.75%
Rural and Remote Rate Protection (RRRP)	\$ 0.0015	91,809	\$ 137.71	\$ 0.0015	90,207	\$ 135.31	\$ (2.40)	-1.75%
Standard Supply Service Charge Non-RPP Retailer Avg. Price	\$ 0.0892	91,809	\$ 8,186.60	\$ 0.0892	90,207	\$ 8,043.73	\$ (142.86)	-1.75%
Total Bill on Non-RPP Avg. Price			\$ 11,915.10			\$ 11,632.19	\$ (282.92)	-2.37%
HST	13%		\$ 1,548.96	13%		\$ 1,512.18	\$ (36.78)	-2.37%
Ontario Electricity Rebate	13.1%		\$ -	13.1%		\$ -	\$ -	
Total Bill on Non-RPP Avg. Price			\$ 13,464.07			\$ 13,144.37	\$ (319.69)	-2.37%

In the manager's summary, discuss the reas

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Customer Class:	GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	
RPP / Non-RPP:	Non-RPP (Other)	
Consumption	433,900	kWh
Demand	1,304	kW
Current Loss Factor	1.0945	
Proposed/Approved Loss Factor	1.0754	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 661.90	1	\$ 661.90	\$ 661.90	1	\$ 661.90	\$ -	0.00%
Distribution Volumetric Rate	\$ 4.3996	1304	\$ 5,737.08	\$ 4.4545	1304	\$ 5,808.67	\$ 71.59	1.25%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ -	1304	\$ -	\$ (0.5110)	1304	\$ (666.34)	\$ (666.34)	
Sub-Total A (excluding pass through)			\$ 6,398.98			\$ 5,804.22	\$ (594.75)	-9.29%
Line Losses on Cost of Power	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
Total Deferral/Variance Account Rate Riders	\$ 0.7509	1,304	\$ 979.17	\$ (0.8958)	1,304	\$ (1,168.12)	\$ (2,147.30)	-219.30%
CBR Class B Rate Riders	\$ (0.0524)	1,304	\$ (68.33)	\$ 0.0563	1,304	\$ 73.42	\$ 141.74	-207.44%
GA Rate Riders	\$ 0.0052	433,900	\$ 2,256.28	\$ 0.0066	433,900	\$ 2,863.74	\$ 607.46	26.92%
Low Voltage Service Charge	\$ -	1,304	\$ -	\$ -	1,304	\$ -	\$ -	
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	1,304	\$ -	\$ -	1,304	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 9,566.10			\$ 7,573.26	\$ (1,992.85)	-20.83%
RTSR - Network	\$ 3.8181	1,304	\$ 4,978.80	\$ 4.4167	1,304	\$ 5,759.38	\$ 780.57	15.68%
RTSR - Connection and/or Line and Transformation Connection	\$ 2.4847	1,304	\$ 3,240.05	\$ 2.6232	1,304	\$ 3,420.65	\$ 180.60	5.57%
Sub-Total C - Delivery (including Sub-Total B)			\$ 17,784.95			\$ 16,753.29	\$ (1,031.67)	-5.80%
Wholesale Market Service Charge (WMSC)	\$ 0.0045	474,904	\$ 2,137.07	\$ 0.0045	466,616	\$ 2,099.77	\$ (37.29)	-1.75%
Rural and Remote Rate Protection (RRRP)	\$ 0.0015	474,904	\$ 712.36	\$ 0.0015	466,616	\$ 699.92	\$ (12.43)	-1.75%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Average IESO Wholesale Market Price	\$ 0.0892	474,904	\$ 42,347.15	\$ 0.0892	466,616	\$ 41,608.15	\$ (739.00)	-1.75%
Total Bill on Average IESO Wholesale Market Price			\$ 62,981.77			\$ 61,161.39	\$ (1,820.39)	-2.89%
HST	13%		\$ 8,187.63	13%		\$ 7,950.98	\$ (236.65)	-2.89%
Ontario Electricity Rebate	13.1%		\$ -	13.1%		\$ -	\$ -	
Total Bill on Average IESO Wholesale Market Price			\$ 71,169.41			\$ 69,112.37	\$ (2,057.04)	-2.89%

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Customer Class:	GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	
RPP / Non-RPP:	Non-RPP (Other)	
Consumption	15,348	kWh
Demand	55	kW
Current Loss Factor	1.0945	
Proposed/Approved Loss Factor	1.0754	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 661.90	1	\$ 661.90	\$ 661.90	1	\$ 661.90	\$ -	0.00%
Distribution Volumetric Rate	\$ 4.3996	55	\$ 241.98	\$ 4.4545	55	\$ 245.00	\$ 3.02	1.25%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ -	55	\$ -	\$ (0.5110)	55	\$ (28.11)	\$ (28.11)	
Sub-Total A (excluding pass through)			\$ 903.88			\$ 878.79	\$ (25.09)	-2.78%
Line Losses on Cost of Power	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
Total Deferral/Variance Account Rate Riders	\$ 0.7509	55	\$ 41.30	\$ (0.8958)	55	\$ (49.27)	\$ (90.57)	-219.30%
CBR Class B Rate Riders	\$ (0.0524)	55	\$ (2.88)	\$ 0.0563	55	\$ 3.10	\$ 5.98	-207.44%
GA Rate Riders	\$ 0.0052	15,348	\$ 79.81	\$ 0.0066	15,348	\$ 101.30	\$ 21.49	26.92%
Low Voltage Service Charge	\$ -	55	\$ -	\$ -	55	\$ -	\$ -	
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	55	\$ -	\$ -	55	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 1,022.11			\$ 933.92	\$ (88.19)	-8.63%
RTSR - Network	\$ 3.5988	55	\$ 197.93	\$ 4.1630	55	\$ 228.97	\$ 31.03	15.68%
RTSR - Connection and/or Line and Transformation Connection	\$ 2.2482	55	\$ 123.65	\$ 2.3735	55	\$ 130.54	\$ 6.89	5.57%
Sub-Total C - Delivery (including Sub-Total B)			\$ 1,343.69			\$ 1,293.42	\$ (50.27)	-3.74%
Wholesale Market Service Charge (WMSC)	\$ 0.0045	16,798	\$ 75.59	\$ 0.0045	16,505	\$ 74.27	\$ (1.32)	-1.75%
Rural and Remote Rate Protection (RRRP)	\$ 0.0015	16,798	\$ 25.20	\$ 0.0015	16,505	\$ 24.76	\$ (0.44)	-1.75%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Average IESO Wholesale Market Price	\$ 0.0892	16,798	\$ 1,497.91	\$ 0.0892	16,505	\$ 1,471.77	\$ (26.14)	-1.75%
Total Bill on Average IESO Wholesale Market Price			\$ 2,942.64			\$ 2,864.48	\$ (78.16)	-2.66%
HST	13%		\$ 382.54	13%		\$ 372.38	\$ (10.16)	-2.66%
Ontario Electricity Rebate	13.1%		\$ (385.49)	13.1%		\$ (375.25)	\$ (10.24)	-2.66%
Total Bill on Average IESO Wholesale Market Price			\$ 2,939.70			\$ 2,861.61	\$ (78.09)	-2.66%

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Customer Class:	GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	
RPP / Non-RPP:	Non-RPP (Other)	
Consumption	32,850	kWh
Demand	87	kW
Current Loss Factor	1.0945	
Proposed/Approved Loss Factor	1.0754	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 661.90	1	\$ 661.90	\$ 661.90	1	\$ 661.90	\$ -	0.00%
Distribution Volumetric Rate	\$ 4.3996	87	\$ 382.77	\$ 4.4545	87	\$ 387.54	\$ 4.78	1.25%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ -	87	\$ -	\$ (0.5110)	87	\$ (44.46)	\$ (44.46)	
Sub-Total A (excluding pass through)			\$ 1,044.67			\$ 1,004.98	\$ (39.68)	-3.80%
Line Losses on Cost of Power	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
Total Deferral/Variance Account Rate Riders	\$ 0.7509	87	\$ 65.33	\$ (0.8958)	87	\$ (77.93)	\$ (143.26)	-219.30%
CBR Class B Rate Riders	\$ (0.0524)	87	\$ (4.56)	\$ 0.0563	87	\$ 4.90	\$ 9.46	-207.44%
GA Rate Riders	\$ 0.0052	32,850	\$ 170.82	\$ 0.0066	32,850	\$ 216.81	\$ 45.99	26.92%
Low Voltage Service Charge	\$ -	87	\$ -	\$ -	87	\$ -	\$ -	
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	87	\$ -	\$ -	87	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 1,276.25			\$ 1,148.76	\$ (127.50)	-9.99%
RTSR - Network	\$ 3.5988	87	\$ 313.10	\$ 4.1630	87	\$ 362.18	\$ 49.09	15.68%
RTSR - Connection and/or Line and Transformation Connection	\$ 2.2482	87	\$ 195.59	\$ 2.3735	87	\$ 206.49	\$ 10.90	5.57%
Sub-Total C - Delivery (including Sub-Total B)			\$ 1,784.94			\$ 1,717.43	\$ (67.51)	-3.78%
Wholesale Market Service Charge (WMSC)	\$ 0.0045	35,954	\$ 161.79	\$ 0.0045	35,327	\$ 158.97	\$ (2.82)	-1.75%
Rural and Remote Rate Protection (RRRP)	\$ 0.0015	35,954	\$ 53.93	\$ 0.0015	35,327	\$ 52.99	\$ (0.94)	-1.75%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Average IESO Wholesale Market Price	\$ 0.0892	35,954	\$ 3,206.05	\$ 0.0892	35,327	\$ 3,150.10	\$ (55.95)	-1.75%
Total Bill on Average IESO Wholesale Market Price			\$ 5,206.97			\$ 5,079.74	\$ (127.22)	-2.44%
HST	13%		\$ 676.91	13%		\$ 660.37	\$ (16.54)	-2.44%
Ontario Electricity Rebate	13.1%		\$ -	13.1%		\$ -	\$ -	
Total Bill on Average IESO Wholesale Market Price			\$ 5,883.87			\$ 5,740.11	\$ (143.76)	-2.44%

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Appendix C – Revenue Requirement Workform



Revenue Requirement Workform (RRWF) for 2025 Filers

Revenue Deficiency/Sufficiency

Line No.	Particulars	Initial Application		Interrogatory Responses		Settlement Agreement		Per Board Decision	
		At Current Approved Rates	At Proposed Rates	At Current Approved Rates	At Proposed Rates	At Current Approved Rates	At Proposed Rates	At Current Approved Rates	At Proposed Rates
1	Revenue Deficiency from Below		\$115,661		\$22,929		\$22,476		\$13,759
2	Distribution Revenue	\$1,622,713	\$1,622,713	\$1,616,941	\$1,616,941	\$1,620,247	\$1,620,247	\$1,620,247	\$1,620,247
3	Other Operating Revenue	\$173,258	\$173,258	\$175,817	\$175,817	\$174,295	\$174,295	\$174,295	\$174,295
	Offsets - net								
4	Total Revenue	\$1,795,971	\$1,911,632	\$1,792,758	\$1,815,687	\$1,794,542	\$1,817,018	\$1,794,542	\$1,808,301
5	Operating Expenses	\$1,617,102	\$1,617,102	\$1,574,047	\$1,574,047	\$1,569,378	\$1,569,378	\$1,569,378	\$1,569,378
6	Deemed Interest Expense	\$152,591	\$152,591	\$104,328	\$104,328	\$106,918	\$106,918	\$102,004	\$102,004
8	Total Cost and Expenses	\$1,769,692	\$1,769,692	\$1,678,374	\$1,678,374	\$1,676,296	\$1,676,296	\$1,671,382	\$1,671,382
9	Utility Income Before Income Taxes	\$26,279	\$141,940	\$114,384	\$137,313	\$118,246	\$140,722	\$123,160	\$136,919
10	Tax Adjustments to Accounting Income per 2013 PILs model	(\$130,089)	(\$130,089)	(\$285,898)	(\$285,898)	(\$284,569)	(\$284,569)	(\$284,569)	(\$284,569)
11	Taxable Income	(\$103,810)	\$11,851	(\$171,514)	(\$148,585)	(\$166,323)	(\$143,847)	(\$161,409)	(\$147,650)
12	Income Tax Rate	12.20%	12.20%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
13	Income Tax on Taxable Income	(\$12,665)	\$1,446	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
14	Income Tax Credits	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
15	Utility Net Income	\$38,944	\$140,494	\$114,384	\$137,313	\$118,246	\$140,722	\$123,160	\$136,919
16	Utility Rate Base	\$3,813,623	\$3,813,623	\$3,711,150	\$3,711,150	\$3,803,298	\$3,803,298	\$3,803,298	\$3,803,298
17	Deemed Equity Portion of Rate Base	\$1,525,449	\$1,525,449	\$1,484,460	\$1,484,460	\$1,521,319	\$1,521,319	\$1,521,319	\$1,521,319
18	Income/(Equity Portion of Rate Base)	2.55%	9.21%	7.71%	9.25%	7.77%	9.25%	8.10%	9.00%
19	Target Return - Equity on Rate Base	9.21%	9.21%	9.25%	9.25%	9.25%	9.25%	9.00%	9.00%
20	Deficiency/Sufficiency in Return on Equity	-6.66%	0.00%	-1.54%	0.00%	-1.48%	0.00%	-0.90%	0.00%
21	Indicated Rate of Return	5.02%	7.69%	5.89%	6.51%	5.92%	6.51%	5.92%	6.28%
22	Requested Rate of Return on Rate Base	7.69%	7.69%	6.51%	6.51%	6.51%	6.51%	6.28%	6.28%
23	Deficiency/Sufficiency in Rate of Return	-2.66%	0.00%	-0.62%	0.00%	-0.59%	0.00%	-0.36%	0.00%
24	Target Return on Equity	\$140,494	\$140,494	\$137,313	\$137,313	\$140,722	\$140,722	\$136,919	\$136,919
25	Revenue Deficiency/(Sufficiency)	\$101,550	\$0	\$22,929	\$0	\$22,476	\$0	\$13,759	\$0
26	Gross Revenue Deficiency/(Sufficiency)	\$115,661 ⁽¹⁾		\$22,929 ⁽¹⁾		\$22,476 ⁽¹⁾		\$13,759 ⁽¹⁾	

Notes:

⁽¹⁾ Revenue Deficiency/Sufficiency divided by (1 - Tax Rate)

Appendix D – Cost Allocation

2025 Cost Allocation Model

EB-2024-0008

Sheet O1 Revenue to Cost Summary Worksheet - Draft Settlement

Instructions:

Please see the first tab in this workbook for detailed instructions

Class Revenue, Cost Analysis, and Return on Rate Base

		Total	1 Residential	2 GS <50	3 GS>50-Regular	7 Street Light
Rate Base						
Assets						
crev	Distribution Revenue at Existing Rates	\$1,620,247	\$899,761	\$276,831	\$305,664	\$137,990
mi	Miscellaneous Revenue (mi)	\$174,295	\$98,793	\$25,221	\$30,327	\$19,955
	Miscellaneous Revenue Input equals Output					
	Total Revenue at Existing Rates	\$1,794,542	\$998,554	\$302,052	\$335,991	\$157,945
	Factor required to recover deficiency (1 + D)	1.0085				
	Distribution Revenue at Status Quo Rates	\$1,634,006	\$907,402	\$279,182	\$308,260	\$139,162
	Miscellaneous Revenue (mi)	\$174,295	\$98,793	\$25,221	\$30,327	\$19,955
	Total Revenue at Status Quo Rates	\$1,808,301	\$1,006,194	\$304,403	\$338,587	\$159,117
	Expenses					
di	Distribution Costs (di)	\$553,646	\$280,822	\$74,591	\$136,477	\$61,756
cu	Customer Related Costs (cu)	\$271,437	\$209,967	\$41,687	\$16,181	\$3,603
ad	General and Administration (ad)	\$539,184	\$315,297	\$76,370	\$105,687	\$41,830
dep	Depreciation and Amortization (dep)	\$205,111	\$100,347	\$31,752	\$62,116	\$10,896
INPUT	PILs (INPUT)	\$0	\$0	\$0	\$0	\$0
INT	Interest	\$102,004	\$47,622	\$15,309	\$33,105	\$5,967
	Total Expenses	\$1,671,382	\$954,055	\$239,709	\$353,566	\$124,052
	Direct Allocation	\$0	\$0	\$0	\$0	\$0
NI	Allocated Net Income (NI)	\$136,919	\$63,923	\$20,550	\$44,437	\$8,009
	Revenue Requirement (includes NI)	\$1,808,301	\$1,017,978	\$260,259	\$398,003	\$132,061
	Revenue Requirement Input equals Output					
	Rate Base Calculation					
	Net Assets					
dp	Distribution Plant - Gross	\$7,056,015	\$3,368,547	\$1,083,838	\$2,241,728	\$361,902
gp	General Plant - Gross	\$2,218,882	\$1,013,960	\$333,784	\$745,336	\$125,803
accum dep	Accumulated Depreciation	(\$4,703,693)	(\$2,293,609)	(\$729,981)	(\$1,451,569)	(\$228,534)
co	Capital Contribution	(\$1,107,021)	(\$478,674)	(\$167,468)	(\$403,065)	(\$57,815)
	Total Net Plant	\$3,464,183	\$1,610,223	\$520,174	\$1,132,430	\$201,356
	Directly Allocated Net Fixed Assets	\$0	\$0	\$0	\$0	\$0
COP	Cost of Power (COP)	\$3,157,262	\$975,369	\$516,645	\$1,630,936	\$34,312
	OM&A Expenses	\$1,364,267	\$806,086	\$192,648	\$258,344	\$107,189
	Directly Allocated Expenses	\$0	\$0	\$0	\$0	\$0
	Subtotal	\$4,521,529	\$1,781,455	\$709,293	\$1,889,280	\$141,501
	Working Capital	\$339,115	\$133,609	\$53,197	\$141,696	\$10,613
	Total Rate Base	\$3,803,298	\$1,743,833	\$573,371	\$1,274,126	\$211,968
	Rate Base Input equals Output					
	Equity Component of Rate Base	\$1,521,319	\$697,533	\$229,348	\$509,650	\$84,787
	Net Income on Allocated Assets	\$136,919	\$52,139	\$64,694	(\$14,979)	\$35,065
	Net Income on Direct Allocation Assets	\$0	\$0	\$0	\$0	\$0
	Net Income	\$136,919	\$52,139	\$64,694	(\$14,979)	\$35,065
	RATIOS ANALYSIS					
	REVENUE TO EXPENSES STATUS QUO%	100.00%	98.84%	116.96%	85.07%	120.49%
	EXISTING REVENUE MINUS ALLOCATED COSTS	(\$13,759)	(\$19,424)	\$41,793	(\$62,012)	\$25,884
	Deficiency Input equals Output					
	STATUS QUO REVENUE MINUS ALLOCATED COSTS	\$0	(\$11,783)	\$44,144	(\$59,416)	\$27,055
	RETURN ON EQUITY COMPONENT OF RATE BASE	9.00%	7.47%	28.21%	-2.94%	41.36%