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BY EMAIL

April 3, 2025

Janice Robertson
Manager, Financial & Regulatory Affairs
Synergy North Corporation
34 Cumberland Street North
Thunder Bay, ON P7A 4L4
jrobertson@synergynorth.ca

Dear Janice Robertson:

Re: EB-2024-0055 Synergy North Corporation Application for 2025 Rates

The Ontario Energy Board (OEB) provided a draft Decision and Rate Order and a draft Tariff of Rates and Charges in relation to the above-noted proceeding on March 14, 2025. On March 19, 2025, in its comments on the drafts, Synergy North Corporation (Synergy North) noted a revision related to the monthly bill impact reported in the draft Decision and Rate Order. Synergy North stated that the Synergy North Rate Generator Model (RGM) cannot be used to assess the bill impact, as each rate zone still has discrete rate riders for each customer class. Instead, Synergy North requested that the bill impact reported be changed to reflect the bill impact for each rate zone.

Synergy North also noted the following for the Unmetered Scattered Load Class in the Synergy North RGM:

- The “Rate Rider for Disposition of Group 1 Deferral//Variance Accounts” should be revised to “Rate Rider for Disposition of Global Adjustment (2025) - Applicable only for Kenora Non-RPP Customers – effective until April 30, 2026”, at the rate of \$(0.0007)/kWh
- The “Rate Rider for Disposition of Global Adjustment Account (2025) - Applicable only for Kenora Non-RPP customers”, at the rate (0.0006)/\$/kWh should not be included in this rate class

The OEB accepts and has incorporated the comments provided by Synergy North.

The OEB has now issued a final Decision and Rate Order and a final Tariff of Rates and Charges. Copies of these documents are enclosed with this letter.

Yours truly,

Nancy Marconi
Registrar