

**EB-2024-0022**

**EB-2024-0096**

**IN THE MATTER OF** the *Ontario Energy Board Act, 1998*, S.O. 1998, c. 15, (Schedule B);

**AND IN THE MATTER OF** an application by Essex Powerlines Corporation for an order approving just and reasonable rates and other charges for electricity distribution beginning January 1, 2025.

**ESSEX POWERLINES CORPORATION**

**DRAFT RATE ORDER**

**April 1, 2025**

**Essex Powerlines Corporation**  
**EB-2024-0022 / EB-2024-0096**  
**Draft Rate Order**

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## **LIVE EXCEL MODELS**

In addition to the Appendices listed below, the following live excel models have been filed together with and form an integral part of this Settlement Proposal:

- EPLC\_Chapter2Appendices\_DRO\_20250401
- EPLC\_CostAllocation\_DRO\_20250401
- EPLC\_PILsWorkform\_DRO\_20250401
- EPLC\_RevReqWorkform\_DRO\_20250401
- EPLC\_RTSRWorkform\_DRO\_20250401
- EPLC\_TariffSchedule\_BillImpactModel\_DRO\_20250401
- EPLC\_DVA Continuity Schedule\_DRO\_20250401
- EPLC\_Foregone Revenue Calculation\_DRO\_20250401

## **LIST OF ATTACHMENTS**

- Appendix A – Tariff Schedule and Bill Impacts Model

## A. BACKGROUND

On February 16, 2024, EPLC filed an application (the “**DVA Application**”) with the Ontario Energy Board (“**OEB**”) to establish a new deferral account and sub-accounts (“**Powershare DVA**”) pursuant to section 78 of the *Ontario Energy Board Act, 1998* (the “**Act**”). EPLC's Powershare Pilot Project qualified for funding through the IESO's Grid Innovation Fund, and received regulatory guidance from OEB staff through the OEB's Innovation Sandbox. As described in Essex Powerlines' application to the Grid Innovation Fund, the PowerShare Project will enable Essex Powerlines to perform as a Distribution System Operator with a scalable market design for activation of distributed energy resources in near real-time.

The Powershare DVA would be used to accrue costs paid to program participants that exceed the cost of power for any kWh procured by EPLC through its Powershare Project for disposition at a later time. EPLC requested that the Powershare DVA start effective February 19, 2024 and will stop recording charges March 31, 2026.

On March 13, 2024, the OEB advised that it was combining EPLC's Cost of Service application with the Powershare DVA application. The OEB intended to establish an expedited procedural schedule to address the request for a new deferral account.

On April 17, 2024, the OEB advised that the Powershare DVA application would be held in abeyance until EPLC's Cost of Service application is received.

On May 1, 2024, EPLC filed its Cost of Service application with the OEB seeking approval for changes to the rates that EPLC charges for electricity distribution, beginning January 1, 2025.

On May 15, 2024, the OEB advised that it would begin processing the Powershare DVA application.

On May 24, 2024, the OEB issued and published a Notice of a Rate Hearing and Letter of Direction requiring EPLC to comply with certain publishing directions by May 30, 2024. EPLC filed its Affidavit of Service with the OEB on May 30, 2024 confirming it had complied with the OEB's directions.

On June 12, 2024, the OEB issued Procedural Order (“**PO**”) No. 1 granting Hydro One Networks Inc. (“**HONI**”), School Energy Coalition (“**SEC**”) and Vulnerable Energy Consumers Coalition (“**VECC**”) intervenor status.

On June 21, 2024, pursuant to PO No. 1, OEB Staff submitted a proposed revised Issues List. OEB Staff also advised the OEB that “parties may wish to raise additional matters for inclusion on the Issues List after the responses to the interrogatories are received.”

On June 24, 2024, pursuant to PO No. 1, a transcribed deferral account presentation and technical conference was held.

On June 27, 2024, the OEB issued its Decision on Issues List, approving the proposed revised Issues List submitted by OEB Staff (the “Approved Issues List”).

On July 2, 2024, EPLC filed its undertaking responses from the technical conference.

On July 4, 2024, a Settlement Conference was convened in accordance with the OEB’s Rules of Practice and Procedure (the “Rules”) and the OEB’s Practice Direction on Settlement Conferences (the “Practice Direction”). The Settlement Conference was only convened to deal with Issues 7.4 and 7.5 on the Approved Issues List.

On July 10, 2024, OEB Staff, SEC and VECC filed interrogatories on the cost of service application, which included all issues except Issues 7.4 and 7.5 of the Approved Issues List.

On July 12, 2024, the Parties filed a Partial Settlement Proposal with the OEB in connection with the DVA Application and partially addresses only Issues 7.4 and 7.5 of the Approved Issues List.

On July 16, 2024, EPLC filed its Argument in Chief on the unresolved matters with respect to Issues 7.4 and 7.5 of the Approved Issues List.

On July 17, 2024, the OEB issued PO No. 2 setting out a process for submissions on Issues 7.4 and 7.5 of the Approved Issues List.

On July 25, 2024, OEB Staff, VECC and SEC filed their submission on the unresolved matters with respect to Issues 7.4 and 7.5 of the Approved Issues List. OEB Staff also filed its submission on the July 15 Partial Settlement Proposal.

On July 30, 2024, EPLC filed its responses to interrogatories from OEB Staff, SEC and VECC on July 10.

On August 1, 2024, EPLC filed its reply submission on the unresolved matters with respect to Issues 7.4 and 7.5 of the Approved Issues List.

Between August 7-9, 2024, a Settlement Conference was convened in accordance with the OEB’s Rules and the Practice Direction. The Settlement Conference was convened to deal with all remaining issues on the Approved Issues List.

On August 8, 2024, the OEB issued Procedural Order No. 3 setting out a process for dealing with EPLC’s request for confidential treatment of IR responses 4-Staff-41, 4.0-VECC-36 and 4-SEC-30.

On August 9, 2024, EPLC filed the 48 hour letter advising that a settlement was reached on all issues in the Approved Issues List except Issues 7.4 and 7.5.

On August 13, 2024, OEB Staff filed a submission on EPLC’s request for confidentiality.

On August 29, 2024, the OEB issued its Decision and Order in EB-2024-0096 approving a new deferral account with an effective date of July 1, 2024 to capture commodity costs that exceed the Hourly Ontario Energy Price for any kWh procured by EPLC through its pilot PowerShare DSO project. The OEB determined that the maximum amount of costs to be recorded in the account is \$350,000. Given this approval, the OEB found it is unnecessary to approve the Partial Settlement Proposal filed on July 12, 2024.

EPLC and the following Intervenors (the “Intervenors”), participated in the Settlement Conference:

- School Energy Coalition (“SEC”); and
- Vulnerable Energy Consumers Coalition (“VECC”).

EPLC and the Intervenors are collectively referred to below as the “Parties”. HONI was approved as an intervenor but did not participate in the Settlement Conference. OEB staff also participated in the Settlement Conference.

On September 23, 2024, EPLC filed a partial settlement proposal with the OEB covering all issues in this proceeding, except for:

- Issues 7.4 and 7.5, which had been previously addressed in a separate OEB decision and order issued on August 29, 2024 that approved a new deferral account for the PowerShare Distribution System Operator (DSO) project;
- 2025 PowerShare DSO capital additions (part of Issue 1.1 on the OEB-approved Issues List).

On October 15, 2024, the OEB issued its decision and order, approving the partial settlement proposal, and establishing the written hearing schedule for the unsettled issue relating to 2025 PowerShare DSO capital additions. Essex Powerlines filed its argument-in-chief on October 22, 2024. OEB staff and intervenors filed submissions on November 1, 2024. EPLC filed a reply submission on November 11, 2024.

On December 13, 2024, EPLC filed an update to its reply submission on the unsettled issue, reflecting changes made in the project scope and timing as proposed by the IESO GIF Team and, requesting an amendment to the terms of the previously approved PowerShare Deferral Account.

On December 16, 2024, the School Energy Coalition filed a letter on behalf of itself and the Vulnerable Energy Consumers Coalition requesting that the OEB require EPLC to provide additional details regarding changes to the PowerShare DSO project, and submitting that Essex Powerlines’ proposed changes to the PowerShare DSO project and the funding arrangement with the Independent Electricity System Operator constitute a material change to the evidence. The School Energy Coalition also stated that the proposal to amend the terms of the approved PowerShare DVA was a motion to vary the OEB’s August 29, 2024 decision and order based on new circumstances. On December 17, 2024, Essex Powerlines filed additional information based on the signed amended contribution agreement between EPLC and the IESO, and withdrew its request for approval of 2025 PowerShare DSO capital additions.

On December 17, 2024, EPLC filed a further update to its Reply Submission including a copy of the Amended Contribution Agreement to provide additional context to the original letter filed on December 13, 2024. Essex Powerlines requested: (a) to withdraw the entire request for 2025 PowerShare DSO pilot project capital additions, thereby rendering moot the Unsettled Issue from the OEB Decision and Order EB-2024-0022 / EB-2024-0096 on October 15, 2024; and (b) to amend, if necessary, the terms of the PowerShare DVA approved in Decision and Order EB-2024-0096 on August 29, 2024 to: (i) reduce the cap from \$350,000 to \$255,000; and (ii) change the end date of the PowerShare DVA from March 31, 2026 to February 28, 2025 (“**DVA Issue**”).

On February 20, 2025, the OEB issued Procedural Order No. 4 in which it allowed EPLC to withdraw the entire request for 2025 PowerShare DSO pilot project capital additions; and it set a process for the DVA Issue that included a technical conference to be followed immediately by a settlement conference.

On March 6, 2025, EPLC, VECC and SEC attended the technical conference and settlement conference.

On March 18, 2025, The OEB issued its Decision and Order directing EPLC to file a draft rate order, updating placeholder values as agreed upon in the partial settlement proposal filed on September 23, 2024 and further directing EPLC to calculate foregone revenue rate riders as part of the draft rate order process based on an effective date of January 1, 2025.

EPLC is filing this Draft Rate Order following the direction of the Decision and Order issued by the OEB on October 15, 2024. In its Decision, the OEB approved the Settlement Proposal as filed and directed EPLC as follows:

A draft Tariff of Rates and Charges has been included with the partial settlement proposal for rates effective on January 1, 2025.

As noted in the partial settlement proposal, prior to finalizing its rate order, Essex Powerlines will make updates when the OEB issues its decisions on the following:

- 2025 Cost of Capital parameters (return on equity and deemed short-term debt rate)
- 2025 Regulated Price Plan (RPP) pricing
- The Unsettled Issue (costs relating to 2025 PowerShare DSO capital additions)

Essex Powerlines shall file its draft rate order, updating the placeholder values for the components noted, with detailed supporting material showing the impact of any required adjustments.

Essex Powerlines will also be required to update its Cost of Power and the associated Tariff Schedule and Bill Impacts model to reflect the RPP Price Report

for November 1, 2024 to October 31, 2025 once the updated information is available.

Also included in its Settlement Proposal is the following:

- 1) The Parties agree that EPLC will update the 2024 weighted average cost of debt during the Draft Rate Order process.
- 2) The Parties agree that EPLC will update the interest rate in row 13 in Table 3.1A with the lower of:
  - (a) the deemed long-term debt rate issued by the OEB for the 2025 Cost of Capital Parameters; or
  - (b) the quoted rate from TD Bank for a 20 year amortization loan at the time of the Draft Rate Order process.

EPLC submits the draft rate order (“DRO”), which incorporates the information directed by the Board from the Decision. Included in this DRO are the “live” excel models and appendices listed above.

Further, the DRO has been prepared on the basis that EPLCs new rates will be effective January 1, 2025 with an implementation date of May 1, 2025. To allow adequate time for implementation EPLC requests that a Final Decision and Order be issued no later than May 1, 2025. Foregone revenue rate riders have been calculated as detailed below.

## **B. UPDATES PURSUANT TO THE ORDER**

In accordance with the Settlement Proposal and the OEB’s directions in the Decision, EPLC has incorporated the following amendments in the Updated Models:

- Short-term debt and return on equity rates issued by the OEB on October 31, 2024 in the revenue requirement workform, cost allocation model, bill impact model and the PILs workform (ie., change in revenue).
- Long-term debt rate for the new loan dated December 20, 2024, the lower of (a) the deemed long-term debt rate issued by the OEB for the 2025 Cost of Capital Parameters or (b) the quoted rate from TD for a 20-year amortization loan at the time of the DRO process; with (a) being 4.51% and (b) being 4.305%. The lower, 4.305% has been used.
- Cost of Power to reflect the Regulated Price Plan Report (“RPP”) and Ontario Electricity Rebate (“OER”) for November 1, 2024 to October 31, 2025, issued on October 31, 2024.
  - RPP and OER rates have been updated in the bill impacts.
  - The impacts to the change in rate base and working capital have been updated in the revenue requirement workform, cost allocation model and PILs workform.
- Uniform Transmission Rates (“UTRs”) to reflect the 2025 UTRs published by the OEB on January 22, 2025 and Sub-Transmission Rates to reflect rates published in the Hydro One Networks Inc. Rate Order (EB-2024-0032) on December 19, 2024.



- 2025 Retail Service Charges and Pole Attachment Charges were updated prior to the Settlement Proposal, no further updates are required.

EPLC Confirms that no other updates are required to the “live” excel models filed on September 23, 2024 and the Settlement Proposal.

EPLC also confirms that as part of this DRO, the Updated Models also include the following changes to the Chapter 2 Appendices:

- Tab App. 2-OA Capital Structure
  - 2024 Cost of Capital rates
- Tab App. 2-ZA Com. Exp. Forecast
  - Forecasted Commodity Prices
- Tab App. 2-ZB – Cost of Power
  - RPP, GA, Transmission-Network, Transmission-Connection and OER rates

### 1.1 Bill Impacts

The table below provides a summary of the bill impacts as a result of the updates from Section B:

RATE CLASSES / CATEGORIES <i>(eg: Residential TOU, Residential Retailer)</i>	Units	Sub-Total						Total	
		A		B		C		Total Bill	
		\$	%	\$	%	\$	%	\$	%
RESIDENTIAL SERVICE CLASSIFICATION - RPP	kWh	\$ (1.65)	-5.3%	\$ (10.96)	-24.7%	\$ (10.32)	-17.8%	\$ (10.27)	-7.5%
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION - RPP	kWh	\$ (11.67)	-15.6%	\$ (37.08)	-33.8%	\$ (35.41)	-25.0%	\$ (35.29)	-10.0%
GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION - Non-RPP (Other)	kW	\$ (214.61)	-39.5%	\$ (762.37)	-55.5%	\$ (762.37)	-55.5%	\$ (831.37)	-13.8%
EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION - Non-RPP (Other)	kW	\$ (192.72)	-26.8%	\$ (807.60)	-33.2%	\$ (807.60)	-33.2%	\$ (762.02)	-3.0%
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION - RPP	kWh	\$ (1,658.44)	-33.1%	\$ (3,214.95)	-48.6%	\$ (3,118.30)	-36.8%	\$ (3,427.88)	-14.4%
SENTINEL LIGHTING SERVICE CLASSIFICATION - Non-RPP (Other)	kW	\$ 955.15	66.7%	\$ 621.69	32.3%	\$ 634.04	29.0%	\$ 732.92	15.0%
STREET LIGHTING SERVICE CLASSIFICATION - Non-RPP (Other)	kW	\$ 76.01	0.4%	\$ (3,019.10)	-13.0%	\$ (2,896.36)	-11.0%	\$ (3,120.22)	-6.0%
RESIDENTIAL SERVICE CLASSIFICATION - RPP	kWh	\$ (1.65)	-5.3%	\$ (5.37)	-14.7%	\$ (5.12)	-12.2%	\$ (5.10)	-6.3%
RESIDENTIAL SERVICE CLASSIFICATION - RPP	kWh	\$ (1.65)	-5.3%	\$ (20.26)	-35.5%	\$ (18.98)	-22.6%	\$ (18.90)	-7.8%
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION - RPP	kWh	\$ (4.67)	-8.0%	\$ (17.38)	-22.9%	\$ (16.54)	-18.0%	\$ (16.48)	-8.3%
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION - RPP	kWh	\$ (32.67)	-26.4%	\$ (96.20)	-45.6%	\$ (92.01)	-31.6%	\$ (91.71)	-11.2%

Specifically, the following tabs in the Bill Impact Model were updated:

- Tab 3: Regulatory Charges
  - Time-of-Use RPP Prices
  - OER %
- Tab 4: Additional Rates
  - Foregone Revenue Rate Riders
- Tab 6: Bill Impacts
  - RPP rates
  - OER % rate
  - RTSR Network & Connection rates

Appendix A Also contains a detailed set of bill impact calculations. EPLC also filed the live Tariff and Bill Impacts Model: EPLC\_TariffSchedule\_BillImpactModel\_DRO\_20250401.

## 1.2 Revenue Requirement

As a result of the updates from section B, the revenue requirement is as follows:

- The service revenue requirement decreased by \$166,762 to \$18,257,985
- The base revenue requirement decreased by \$166,762 to \$17,098,804
- The revenue deficiency decreased by \$166,762 to \$1,009,875

The table below provides a summary of changes in the Revenue Requirement Workform:

Line No.	Particulars	Application	Interrogatory Responses	Settlement Agreement	Per Board Decision
1	OM&A Expenses	\$10,312,735	\$10,312,735	\$9,637,735	\$9,637,735
2	Amortization/Depreciation	\$4,050,033	\$4,050,033	\$4,007,010	\$4,007,010
3	Property Taxes	\$44,000	\$44,000	\$44,000	\$44,000
5	Income Taxes (Grossed up)	\$199,088	\$52,895	\$11,856	\$0
6	Other Expenses	\$ -			
7	Return				
	Deemed Interest Expense	\$1,815,791	\$1,817,586	\$1,755,183	\$1,665,054
	Return on Deemed Equity	\$3,074,726	\$3,074,520	\$2,968,963	\$2,904,186
8	<b>Service Revenue Requirement (before)</b>	<b>\$19,496,373</b>	<b>\$19,351,770</b>	<b>\$18,424,747</b>	<b>\$18,257,985</b>
9	Revenue Offsets	\$1,106,244	\$1,159,279	\$1,159,181	\$1,159,181
10	<b>Base Revenue Requirement (excluding Tranformer Owership Allowance credit)</b>	<b>\$18,390,129</b>	<b>\$18,192,491</b>	<b>\$17,265,566</b>	<b>\$17,098,804</b>
11	Distribution revenue	\$18,390,129	\$18,192,491	\$17,265,566	\$17,098,804
12	Other revenue	\$1,106,244	\$1,159,279	\$1,159,181	\$1,159,181
13	<b>Total revenue</b>	<b>\$19,496,373</b>	<b>\$19,351,770</b>	<b>\$18,424,747</b>	<b>\$18,257,985</b>
14	<b>Difference (Total Revenue Less Distribution Revenue Requirement before)</b>	<b>\$ - <sup>(1)</sup></b>	<b>\$ - <sup>(1)</sup></b>	<b>\$ - <sup>(1)</sup></b>	<b>\$ - <sup>(1)</sup></b>

Specifically,

The following tabs in the Revenue Requirement Workform were updated:

- Tab 3: Data Input Sheet
  - Cost of Power
  - Distribution Revenue at Proposed Rates
  - Income Taxes
  - Cost of Capital
- Tab 4: Rate Base and Working Capital
  - Allowance for Working Capital
- Tab 11: Cost Allocation and Rate Design
  - Allocated Cost
  - Calculated Class Revenues
- Tab 13: Rate Design
- Tab 14: Tracking Sheet

EPLC has also filed a live Revenue Requirement Workform Model: EPLC\_RevReqWorkform\_DRO\_20250401.

### 1.3 Cost Allocation

As a result of the updates to the Revenue Requirement Workform, the Cost Allocation Model was also updated.

The following table provides the updated Revenue/Cost Ratios along with the comparison to the Revenue/Cost Ratios from the Settlement Proposal:

Rate Class	Settlement Proposal Revenue/Cost Ratios			Draft Rate Order Revenue/Cost Ratios			OEB Target Low	OEB Target High
	2025	2026	2027	Proposed Revenue to Cost Ratio 2025	Proposed Revenue to Cost Ratio 2026	Proposed Revenue to Cost Ratio 2027		
Residential	94.17%	94.17%	94.17%	94.18%	94.18%	94.18%	85%	115%
GS<50 kW	118.64%	118.64%	118.64%	118.65%	118.65%	118.65%	80%	120%
GS 50 to 4999 kW	120.46%	120.18%	120.00%	120.44%	120.18%	120.00%	80%	120%
Sentinel Light	59.90%	72.11%	80.00%	60.98%	68.20%	80.00%	80%	120%
Street Light	94.17%	94.17%	94.17%	94.18%	94.18%	94.18%	80%	120%
USL	120.46%	120.18%	120.00%	120.44%	120.18%	120.00%	80%	120%
Embedded Distributor	120.46%	120.18%	120.00%	120.44%	120.18%	120.00%	80%	120%

The following table provides the updated base revenue allocations and fixed-variable splits:

Rate Class	Allocated Base Revenue Requirement	Percentage from Fixed	Percentage from Variable	Fixed Component of Revenue Requirement	Variable Component of Revenue Requirement	Transformer Allowance
Residential	\$ 11,973,721	100.00%	0.00%	\$ 11,973,721	\$ -	\$ -
GS<50 kW	\$ 2,206,919	48.25%	51.75%	\$ 1,064,942	\$ 1,141,977	\$ -
GS 50 to 4999 kW	\$ 2,443,938	30.51%	69.49%	\$ 745,546	\$ 1,698,393	\$ 75,811
Sentinel Light	\$ 29,057	55.73%	44.27%	\$ 16,193	\$ 12,864	\$ -
Street Light	\$ 249,864	63.00%	37.00%	\$ 157,412	\$ 92,452	\$ -
USL	\$ 55,242	25.51%	74.49%	\$ 14,094	\$ 41,147	\$ -
Embedded Distributor	\$ 140,063	18.60%	81.40%	\$ 26,049	\$ 114,014	\$ -

Specifically, the following tabs in the Cost allocation Model were updated:

- Tab I3: TB Data
  - RRWF reference
- Tab I6.1: Revenue
  - Deficiency/Sufficiency

EPLC has also filed a live Cost Allocation Model: EPLC\_Cost\_allocation\_DRO\_20250401.

#### ***1.4 Group 1 & 2 Deferral and Variance Account Rate Riders***

There were no changes to the Group 1 & 2 Deferral and Variance Account Rate Riders as a result of the updates as directed by the October 15, 2024 Decision & Order. There has been a change in the Group 1 & 2 Deferral and Variance Account Rate Riders based on the March 18, 2025 Decision and Order related to the Implementation Date of May 1, 2025 being subsequent to the January 1, 2025 Effective Date of EPLC's rates.

EPLC has calculated new rate riders on the EPLC\_DVA Continuity Schedule\_DRO\_20250401 included with this submission. There has been no change to the balance allocation, but recovery has been reduced from 12 months (Jan-Dec) to 8 months (May-Dec) using the Settlement Proposal load forecast.

### 1.5 Foregone Revenue Rate Riders

EPLC has calculated both fixed and variable distribution rate riders to recover the 4 months of foregone revenue over an 8-month recovery period. These foregone revenue rate riders are proposed to be effective from May 1, 2025 to December 31, 2025. EPLC has added to its Draft Rate Order the following two rates for each rate class:

- “Foregone Distribution Revenue Rate Rider – Service Charge – effective until December 31, 2025” representing the fixed distribution monthly rate rider
- “Foregone Distribution Revenue Rate Rider – Volumetric Rate – Effective until December 31, 2025” representing the volumetric distribution rate rider.

These calculations are provided in Table 1 below and EPLC has also filed a live excel model, EPLC\_Foregone Revenue Calculation\_DRO\_20250401, in support of these calculations.

Table 1: Foregone Revenue Rate Rider Calculations and Proposed Rate Riders

Rate Class	Determinants from Approved Load Forecast (per Partial Settlement)		Interim Rates January 1, 2025 - April 30, 2025		Proposed Rates Effective May 1, 2025		Difference in Rates January 1, 2025 - April 30, 2025		Total Foregone Revenue January 1, 2025 - April 30, 2025	
	2025 Approved Customer #'s	2025 Approved kWh or kW	Fixed Distribution Charge	Variable Distribution Charge	Fixed Distribution Charge	Variable Distribution Charge	Fixed Distribution Charge	Variable Distribution Charge	Fixed Distribution Charge	Variable Distribution Charge
Residential	29,392	280,949,153	\$31.10	\$0.0000	\$33.95	\$0.0000	\$2.85	\$0.0000	\$335,069	\$0
GS<50	2,122	70,095,830	\$41.91	\$0.0144	\$41.82	\$0.0163	-\$0.09	\$0.0019	-\$764	\$44,394
GS>50	240	707,026	\$274.38	\$2.6533	\$258.87	\$2.5094	-\$15.51	-\$0.1439	-\$14,890	-\$33,914
Embedded Distributor	4	94,898	\$648.55	\$1.4358	\$542.69	\$1.2014	-\$105.86	-\$0.2344	-\$1,694	-\$7,415
USL	124	1,394,244	\$10.40	\$0.0324	\$9.47	\$0.0295	-\$0.93	-\$0.0029	-\$461	-\$1,348
Sentinel	218	724	\$3.69	\$10.5858	\$6.19	\$17.7681	\$2.50	\$7.1823	\$2,180	\$1,733
Street Light	2,821	7,354	\$3.86	\$10.4546	\$4.65	\$12.5717	\$0.79	\$2.1171	\$8,914	\$5,190

Proposed Rate Riders May 1, 2025 - December 31, 2025		
Rate Class	Fixed Distribution Charge	Variable Distribution Charge
Residential	\$1.43	\$0.0000
GS<50	-\$0.04	\$0.0010
GS>50	-\$7.76	-\$0.0720
Embedded Distributor	-\$52.93	-\$0.1172
USL	-\$0.47	-\$0.0015
Sentinel	\$1.25	\$3.5912
Street Light	\$0.40	\$1.0586

### 1.6 Cost of Power

As a result of the updates from Section B, the Cost of Power is as follows:

- The power purchased decreased by \$3,562,978 to \$46,347,809
- The global adjustment decreased by \$1,340,796 to 15,084,053
  - This is due to the change in the average supply cost for RPP consumers decreasing from \$111.05 in 2024 to \$99.38 in 2025.
    - Wholesale Electricity Costs – RPP-weighted increased from \$31.79 (2024) to \$35.67 (2025).
      - Global Adjustment costs decreased from \$72.86 (2024) to \$66.64 (2025)
      - Adjustment to Clear Existing Variances decreased from (\$4.97) (2024) to (\$3.93) (2025)
      - Adjustment to address Bias Towards Unfavourable Variances remained at \$1.00
- The Network charges increased by \$1,446,160 to \$6,995,591
- The Connection charges increased by \$935,457 to \$5,094,770
- The Miscellaneous A/R or A/P (OER) decreased by \$3,603,274 to (\$6,361,157)
  - This is due to the change in the OER rate from 19.3% in 2024 to 13.1% in 2025

The following table provides the Cost of Power from the Settlement Proposal and the OEB Approved (ie. UTRs, RPP, GA and OER).

Cost of Power	Settlement Proposal	OEB Approved	Change
4705 - Power Purchased	49,910,787	46,347,809	(3,562,978)
4707 - Global Adjustment	16,424,849	15,084,053	(1,340,796)
4708 - Charges WMS	2,772,042	2,772,042	0
4714 - Charges NW	5,549,431	6,995,591	1,446,160
4716 - Charges CN	4,159,313	5,094,770	935,457
4730 - RRRP	862,413	862,413	0
4750 - Charges LV	1,783,979	1,783,979	0
4751 - IESO SME	158,831	158,831	0
Misc A/R or A/P	(9,964,431)	(6,361,157)	3,603,274
<b>Total</b>	<b>71,657,214</b>	<b>72,738,331</b>	<b>1,081,117</b>



## 1.7 Cost of Capital

As a result of the updates from section B, The Cost of Capital is as follows:

- The long-term debt increased by \$45,407 to \$45,176,226
- The short-term debt increased by \$3,243 to \$3,226,873
- The equity increased by \$32,434 to \$32,268,733

The following table provides the Cost of Capital detail from the Settlement Agreement followed by the updated parameters from Section B:

		Settlement Agreement				
		(%)		(\$)	(%)	(\$)
	<b>Debt</b>					
8	Long-term Debt	56.00%		\$45,130,819	3.44%	\$1,554,351
9	Short-term Debt	4.00%		\$3,223,630	6.23%	\$200,832
10	<b>Total Debt</b>	<u>60.00%</u>		<u>\$48,354,449</u>	<u>3.63%</u>	<u>\$1,755,183</u>
	<b>Equity</b>					
11	Common Equity	40.00%		\$32,236,299	9.21%	\$2,968,963
12	Preferred Shares	0.00%		\$-	0.00%	\$-
13	<b>Total Equity</b>	<u>40.00%</u>		<u>\$32,236,299</u>	<u>9.21%</u>	<u>\$2,968,963</u>
14	<b>Total</b>	<u>100.00%</u>		<u>\$80,590,748</u>	<u>5.86%</u>	<u>\$4,724,146</u>
		Per Board Decision				
		(%)		(\$)	(%)	(\$)
	<b>Debt</b>					
8	Long-term Debt	56.00%		\$45,176,226	3.41%	\$1,538,883
9	Short-term Debt	4.00%		\$3,226,873	3.91%	\$126,171
10	<b>Total Debt</b>	<u>60.00%</u>		<u>\$48,403,099</u>	<u>3.44%</u>	<u>\$1,665,054</u>
	<b>Equity</b>					
11	Common Equity	40.00%		\$32,268,733	9.00%	\$2,904,186
12	Preferred Shares	0.00%		\$-	0.00%	\$-
13	<b>Total Equity</b>	<u>40.00%</u>		<u>\$32,268,733</u>	<u>9.00%</u>	<u>\$2,904,186</u>
14	<b>Total</b>	<u>100.00%</u>		<u>\$80,671,832</u>	<u>5.66%</u>	<u>\$4,569,240</u>



### 1.8 PILs

As a result of the updates from Section B, the PILs are as follows:

- The grossed-up PILs decreased by \$11,856 to \$0

The following table provides the PILs with the updated parameters from Section B:

Category	Settlement Proposal	OEB Rate Change	Change
Grossed Up PILS	11,856.00	0.00	(11,856.00)

Specifically, the following tabs in the PILs Model were updated:

- Tab A: Data Input Sheet
  - Test Year Rate Base
  - Cost of Capital Rates

EPLC has also filed a live PILs Model: [EPLC\\_2025\\_PILsWorkform\\_DRO\\_20250401](#).

### **C. CONCLUSION**

EPLC respectfully requests that the OEB approve its DRO and draft of Tariff of Rates and Charges, to be effective January 1, 2025 with an implementation date of May 1, 2025.

**APPENDIX A**  
**BILL IMPACT MODEL**

# Tariff Schedule and Bill Impacts Model (2025 Cost of Service Filers)

**Quick Link**

Ontario Energy Board's 2025 Electricity  
Distribution Rates Webpage

Version 1.0

Utility Name Essex Powerlines Corporation

Assigned EB Number EB-2024-0020

Name of Contact and Title Grace Flood, Director Finance & Regulatory Affairs

Phone Number 519-737-9811 X 163

Email Address gflood@essexpowerlines.ca

We are applying for rates effective Wednesday, January 1, 2025

Rate-Setting Method Price Cap IR

Please indicate the last Cost of Service Re-Basing Year 2018

Legend

Pale green cells represent input cells.



# Tariff Schedule and Bill Impacts Model

## Essex Powerlines Corporation

### TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2024

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2023-0020

## RESIDENTIAL SERVICE CLASSIFICATION

This classification refers to an account taking electricity at 750 volts or less where the electricity is used exclusively in a separately metered living accommodation. Customers shall be residing in single-dwelling units that consist of a detached house or one unit of a semi-detached, duplex, triplex or quadruplex house, with a residential zoning. Separately metered dwellings within a town house complex or apartments building also qualify as residential customers. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

## APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

## MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	31.10
Smart Metering Entity Charge - effective until December 31, 2027	\$	0.42
Low Voltage Service Rate	\$/kWh	0.0035
Rate Rider for Disposition of Global Adjustment Account (2024) - effective until December 31, 2024 Applicable only for Non-RPP Customers	\$/kWh	0.0077
Rate Rider for Disposition of Deferral/Variance Accounts (2024) - effective until December 31, 2024	\$/kWh	0.0101
Rate Rider for Disposition of Capacity Based Recovery Account (2024) - effective until April 30, 2025 Applicable only for Class B Customers	\$/kWh	(0.0001)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0099
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0075

## MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0014
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25



# Tariff Schedule and Bill Impacts Model

## GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification refers to a non residential account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

### MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	41.91
Smart Metering Entity Charge - effective until December 31, 2027	\$	0.42
Distribution Volumetric Rate	\$/kWh	0.0144
Low Voltage Service Rate	\$/kWh	0.0034
Rate Rider for Disposition of Global Adjustment Account (2024) - effective until December 31, 2024 Applicable only for Non-RPP Customers	\$/kWh	0.0077
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2024) - effective until December 31, 2024	\$/kWh	0.0017
Rate Rider for Disposition of Deferral/Variance Accounts (2024) - effective until December 31, 2024	\$/kWh	0.0105
Rate Rider for Disposition of Capacity Based Recovery Account (2024) - effective until April 30, 2025 Applicable only for Class B Customers	\$/kWh	(0.0001)
Rate Rider for Prospective LRAM (2024) - effective until December 31, 2024	\$/kW	0.0003
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0084
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0071

### MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0014
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25



# Tariff Schedule and Bill Impacts Model

## GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION

This classification refers to a non residential account whose monthly average peak demand is equal to or greater than, or is forecast to be equal to or greater than, 50 kW but less than 5,000 kW. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor’s Conditions of Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor’s Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to WMP, customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

### MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	274.38
Distribution Volumetric Rate	\$/kW	2.6533
Low Voltage Service Rate	\$/kW	1.4462
Rate Rider for Disposition of Global Adjustment Account (2024) - effective until December 31, 2024 Applicable only for Non-RPP Customers	\$/kWh	0.0077
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2024) - effective until December 31, 2024	\$/kW	0.0303
Rate Rider for Disposition of Deferral/Variance Accounts (2024) - effective until December 31, 2024 Applicable only for Non-Wholesale Market Participants	\$/kW	3.2552
Rate Rider for Disposition of Deferral/Variance Accounts (2024) - effective until December 31, 2024	\$/kW	0.5551
Rate Rider for Disposition of Capacity Based Recovery Account (2024) - effective until April 30, 2025 Applicable only for Class B Customers	\$/kW	(0.0375)
<b>2. Current Tariff Schedule</b>		
Rate Rider for Prospective LRAM (2024) - effective until December 31, 2024	\$/kW	0.0044



# Tariff Schedule and Bill Impacts Model

Retail Transmission Rate - Network Service Rate - Interval Metered	\$/kW	4.3247
Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered	\$/kW	3.1951

## MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0014
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25





# Tariff Schedule and Bill Impacts Model

## EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION

This classification applies to an electricity distributor licensed by the Ontario Energy Board that is provided with electricity by means of this distributor's facilities. Further servicing details are available in the distributor's Conditions of Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's License or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

### MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	648.55
Distribution Volumetric Rate	\$/kW	1.4358
Rate Rider for Disposition of Global Adjustment Account (2024) - effective until December 31, 2024 Applicable only for Non-RPP Customers	\$/kWh	0.0077
Rate Rider for Disposition of Deferral/Variance Accounts (2024) - effective until December 31, 2024	\$/kW	3.5338
Rate Rider for Disposition of Capacity Based Recovery Account (2024) - effective until April 30, 2025 Applicable only for Class B Customers	\$/kW	(0.0360)

### MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0014
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25



# Tariff Schedule and Bill Impacts Model

## UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification refers to an account whose monthly average peak demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The customer will provide detailed manufacturer information/documentation with regard to electrical consumption of the proposed unmetered load. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor’s Conditions of Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor’s Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

### MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	10.40
Distribution Volumetric Rate	\$/kWh	0.0324
Low Voltage Service Rate	\$/kWh	0.0034
Rate Rider for Disposition of Global Adjustment Account (2024) - effective until December 31, 2024 Applicable only for Non-RPP Customers	\$/kWh	0.0077
Rate Rider for Disposition of Deferral/Variance Accounts (2024) - effective until December 31, 2024	\$/kWh	0.0106
Rate Rider for Disposition of Capacity Based Recovery Account (2024) - effective until April 30, 2025 Applicable only for Class B Customers	\$/kWh	(0.0001)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0084
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0071

### MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0014
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25



# Tariff Schedule and Bill Impacts Model

## SENTINEL LIGHTING SERVICE CLASSIFICATION

This classification refers to accounts that are an unmetered lighting load supplied to a sentinel light. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

### MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	3.69
Distribution Volumetric Rate	\$/kW	10.5858
Low Voltage Service Rate	\$/kW	0.9942
Rate Rider for Disposition of Global Adjustment Account (2024) - effective until December 31, 2024 Applicable only for Non-RPP Customers	\$/kWh	0.0076
Rate Rider for Disposition of Deferral/Variance Accounts (2024) - effective until December 31, 2024	\$/kW	3.8859
Rate Rider for Disposition of Capacity Based Recovery Account (2024) - effective until April 30, 2025 Applicable only for Class B Customers	\$/kW	(0.0391)
Retail Transmission Rate - Network Service Rate	\$/kW	2.7029
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.1962

### MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0014
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25



# Tariff Schedule and Bill Impacts Model

## STREET LIGHTING SERVICE CLASSIFICATION

This classification refers to an account for roadway lighting with a Municipality, Regional Municipality, Ministry of Transportation and private roadway lighting operation, controlled by photo cells. The consumption for these customers will be based on the calculated connected load times the required lighting times established in the approved Ontario Energy Board street lighting load shape template. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

### MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	3.86
Distribution Volumetric Rate	\$/kW	10.4546
Low Voltage Service Rate	\$/kW	0.9877
Rate Rider for Disposition of Global Adjustment Account (2024) - effective until December 31, 2024 Applicable only for Non-RPP Customers	\$/kWh	0.0077
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2024) - effective until December 31, 2024	\$/kW	2.2516
Rate Rider for Disposition of Deferral/Variance Accounts (2024) - effective until December 31, 2024	\$/kW	3.5051
Rate Rider for Disposition of Capacity Based Recovery Account (2024) - effective until April 30, 2025 Applicable only for Class B Customers	\$/kW	(0.0357)
Rate Rider for Prospective LRAM (2024) - effective until December 31, 2024	\$/kW	0.4452
Retail Transmission Rate - Network Service Rate	\$/kW	2.6650
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.1821

### MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0014
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25



# Tariff Schedule and Bill Impacts Model

## microFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Independent Electricity System Operator's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

## MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	4.55
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## ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.60)
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Primary Metering Allowance for Transformer Losses - applied to measured demand & energy	%	(1.00)
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## SPECIFIC SERVICE CHARGES

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

## Customer Administration

Arrears certificate	\$	15.00
Statement of account	\$	15.00
Duplicate invoices for previous billing	\$	15.00
Request for other billing information	\$	15.00
Easement letter	\$	15.00
Income tax letter	\$	15.00
Account history	\$	15.00
Returned cheque (plus bank charges)	\$	15.00



# Tariff Schedule and Bill Impacts Model

Legal letter charge	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Special meter reads	\$	30.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00

## Non-Payment of Account

Late payment – per month (effective annual rate 19.56% per annum or 0.04896% compounded daily rate)	%	1.50
Reconnection at meter - during regular hours	\$	65.00
Reconnection at meter - after regular hours	\$	185.00
Reconnection at pole - during regular hours	\$	185.00
Reconnection at pole - after regular hours	\$	415.00

## Other

Service call - customer owned equipment	\$	30.00
Service call - after regular hours	\$	165.00
Temporary service install & remove - overhead - no transformer	\$	500.00
Temporary service install & remove - underground - no transformer	\$	300.00
Temporary service install & remove - overhead - with transformer	\$	1,000.00
Specific charge for access to the power poles - \$/pole/year (with the exception of wireless attachments)	\$	37.78

## RETAIL SERVICE CHARGES (if applicable)

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	117.02
Monthly fixed charge, per retailer	\$	46.81
Monthly variable charge, per customer, per retailer	\$	1.16
Distributor-consolidated billing monthly charge, per customer, per retailer	\$	0.69
Retailer-consolidated billing monthly credit, per customer, per retailer	\$	(0.69)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.59
Processing fee, per request, applied to the requesting party	\$	1.16



# Tariff Schedule and Bill Impacts Model

Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party

Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	4.68

Notice of switch letter charge, per letter (unless the distributor has opted out of applying the charge as per the Ontario Energy Board's Decision and Order EB-2015-0304, issued on February 14, 2019)	\$	2.34
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## LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor - Secondary Metered Customer < 5,000 kW	1.0355
Total Loss Factor - Primary Metered Customer < 5,000 kW	1.0251





## Tariff Schedule and Bill Impacts Model (2025 Cost of Service Filers)

*Update the following rates if an OEB Decision has been issued at the time of completing this application*

Regulatory Charges			
Effective Date of Regulatory Charges		January 1, 2024	January 1, 2025 <sup>1</sup>
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0014	0.0015
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25	0.25

Time-of-Use RPP Prices			
As of		November 1, 2024	
Off-Peak	\$/kWh	0.0760	64.00%
Mid-Peak	\$/kWh	0.1220	18.00%
On-Peak	\$/kWh	0.1580	18.00%

Ontario Electricity Rebate (OER)		
Ontario Electricity Rebate (OER)	\$	13.10%

Smart Meter Entity Charge (SME)		
Smart Meter Entity Charge (SME)	\$	0.42

Distribution Rate Protection (DRP) Amount (Applicable to LDCs under the Distribution Rate Protection program):	\$	41.39
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**Miscellaneous Service Charges**

Wireline Pole Attachment Charge	Unit	Current charge	Inflation factor <sup>2</sup>	Proposed charge <sup>3/4</sup>
Specific charge for access to the power poles - per pole/year	\$	37.78	3.60%	39.14

Retail Service Charges		Current charge	Inflation factor <sup>2</sup>	Proposed charge <sup>4</sup>
One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	117.02	3.60%	121.23
Monthly fixed charge, per retailer	\$	46.81	3.60%	48.5
Monthly variable charge, per customer, per retailer	\$/cust.	1.16	3.60%	1.2
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.69	3.60%	0.71
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	-0.69	3.60%	-0.71
Service Transaction Requests (STR)				0
Request fee, per request, applied to the requesting party	\$	0.59	3.60%	0.61
Processing fee, per request, applied to the requesting party	\$	1.16	3.60%	1.2
Electronic Business Transaction (EBT) system, applied to the requesting party				
up to twice a year		no charge		no charge
more than twice a year, per request (plus incremental delivery costs)	\$	4.68	3.60%	4.85
Notice of switch letter charge, per letter (unless the distributor has opted out of applying the charge as per the Ontario Energy Board's Decision and Order EB-2015-0304, issued on February 14, 2019)	\$	2.34	3.60%	2.42

<sup>1</sup> Regulatory charges subject to change pending OEB approved regulatory charges effective in 2025.

<sup>2</sup> Inflation factor subject to change pending OEB approved inflation rate effective in 2025.

<sup>3</sup> Applicable only to LDCs in which the province-wide pole attachment charge applies.

<sup>4</sup> Subject to change pending OEB order on miscellaneous service charges.



# Tariff Schedule and Bill Impacts Model

## (2025 Cost of Service Filers)

In column A, select the rate rider descriptions from the drop-down list in the blue cells. If the proposed rate rider cannot be found in the drop-down list, enter the rate rider description in the green cell provided in column A. The rate rider description must begin with "Rate Rider for". Please note that the following rates/charges are to be entered in the Final Tariff Schedule tab: Monthly Service Charge, Distribution Volumetric Rate and Retail Transmission Rates.

In column B, select the associated unit from the drop-down list.

In column C, enter the rate. All rate riders with a "\$" unit should be rounded to 2 decimal places and all others rounded to 4 decimal places.

In column E, enter the expiry date (e.g. April 30, 2024) or description of the expiry date in text (e.g. the effective date of the next cost of service-based rate order).

In column G, choose the sub-total as applicable in the bill impact calculation from the drop-down list for any rate riders entered in the green cells. The sub-total will be populated for the rate riders selected in the blue cells.

RESIDENTIAL SERVICE CLASSIFICATION	UNIT	RATE		DATE (EG: December 31, 2025)	SUB-TOTAL
Rate Rider for Disposition of Deferral/Variance Accounts	\$/kWh	-0.0026	- effective until	12/31/2025	B
Rate Rider for Disposition of Capacity Based Recovery Account Applicable only for Class B Customer:	\$/kWh	0.0003	- effective until	12/31/2025	B
Low Voltage Service Rate	\$/kWh	0.0028	- effective until		B
			- effective until		
			- effective until		
Rate Rider for Disposition of Account 1509	\$	0.31	- effective until	12/31/2025	A
Rate Rider for Disposition of Group 2 Accounts	\$	-6.88	- effective until	12/31/2025	A
Rate Rider for Disposition of Global Adjustment Account	\$/kWh	0.0057	- effective until	12/31/2025	B
Rate Rider for Disposition of Z-Factor	\$	0.64	- effective until	12/31/2025	A
Rate Rider for Foregone Distribution Revenue - Service Charge	\$	1.55	- effective until	12/31/2025	A
			- effective until		
			- effective until		

GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	UNIT	RATE		DATE (EG: December 31, 2025)	SUB-TOTAL
Rate Rider for Disposition of Deferral/Variance Accounts	\$/kWh	-0.0024	- effective until	12/31/2025	B
Rate Rider for Disposition of Capacity Based Recovery Account Applicable only for Class B Customer:	\$/kWh	0.0003	- effective until	12/31/2025	B
Low Voltage Service Rate	\$/kWh	0.0026	- effective until		B
			- effective until		
			- effective until		
Rate Rider for Disposition of Account 1509	\$	0.82	- effective until	12/31/2025	A
Rate Rider for Disposition of Group 2 Accounts	\$/kWh	-0.0079	- effective until	12/31/2025	A
Rate Rider for Disposition of Global Adjustment Account	\$/kWh	0.0057	- effective until	12/31/2025	B
Rate Rider for Disposition of Z-Factor	\$	1.64	- effective until	12/31/2025	A
Rate Rider for Foregone Distribution Revenue - Service Charge	\$	0.09	- effective until	12/31/2025	A
Rate Rider for Foregone Distribution Revenue - Volumetric Rate	\$/kWh	0.0010	- effective until	12/31/2025	A
			- effective until		
			- effective until		

GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	UNIT	RATE		DATE (EG: December 31, 2025)	SUB-TOTAL
Rate Rider for Disposition of Deferral/Variance Accounts	\$/kW	0.2338	- effective until	12/31/2025	B
Rate Rider for Disposition of Capacity Based Recovery Account Applicable only for Class B Customer:	\$/kW	0.0676	- effective until	12/31/2025	B
Rate Rider for Disposition of Deferral/Variance Accounts Applicable only for Non-Wholesale Market	\$/kW	-0.8613	- effective until	12/31/2025	B
Low Voltage Service Rate	\$/kW	1.1388	- effective until		B
			- effective until		
			- effective until		
Rate Rider for Disposition of Account 1509	\$	9.06	- effective until	12/31/2025	A
Rate Rider for Disposition of Group 2 Accounts	\$/kW	-1.8902	- effective until	12/31/2025	A
Rate Rider for Disposition of Global Adjustment Account	\$/kWh	0.0057	- effective until	12/31/2025	B
Rate Rider for Disposition of Z-Factor	\$	13.68	- effective until	12/31/2025	A
Rate Rider for Foregone Distribution Revenue - Service Charge	\$	-6.44	- effective until	12/31/2025	A
Rate Rider for Foregone Distribution Revenue - Volumetric Rate	\$/kW	-0.0598	- effective until	12/31/2025	A
			- effective until		
			- effective until		

EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION	UNIT	RATE		DATE (EG: December 31, 2025)	SUB-TOTAL
Rate Rider for Disposition of Deferral/Variance Accounts	\$/kW	-0.8633	- effective until	12/31/2025	B
Rate Rider for Disposition of Capacity Based Recovery Account Applicable only for Class B Customer:	\$/kW	0.0996	- effective until	12/31/2025	B
			- effective until		
			- effective until		
			- effective until		

# Tariff Schedule and Bill Impacts Model

## (2025 Cost of Service Filers)

	UNIT	RATE	DATE (EG: December 31, 2025)	SUB-TOTAL
Rate Rider for Disposition of Account 1509	\$	35.13	- effective until 12/31/2025	A
Rate Rider for Disposition of Group 2 Accounts	\$/kW	-2.2852	- effective until 12/31/2025	A
Rate Rider for Disposition of Global Adjustment Account	\$/kWh	0.0057	- effective until 12/31/2025	B
Rate Rider for Disposition of Z-Factor	\$	62.78	- effective until 12/31/2025	A
Rate Rider for Foregone Distribution Revenue - Service Charge	\$	-52.71	- effective until 12/31/2025	A
Rate Rider for Foregone Distribution Revenue - Volumetric Rate	\$/kW	-0.1167	- effective until 12/31/2025	A
			- effective until	
			- effective until	

<b>UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION</b>		UNIT	RATE	DATE (EG: December 31, 2025)	SUB-TOTAL
Rate Rider for Disposition of Deferral/Variance Accounts	\$/kWh		-0.0024	- effective until 12/31/2025	B
Rate Rider for Disposition of Capacity Based Recovery Account Applicable only for Class B Customer:	\$/kWh		0.0003	- effective until 12/31/2025	B
				- effective until	
Low Voltage Service Rate	\$/kWh		0.0026	- effective until	B
				- effective until	
				- effective until	
				- effective until	
Rate Rider for Disposition of Account 1509	\$		0.41	- effective until 12/31/2025	A
Rate Rider for Disposition of Group 2 Accounts	\$/kWh		-0.0090	- effective until 12/31/2025	A
Rate Rider for Disposition of Global Adjustment Account	\$/kWh		0.0057	- effective until 12/31/2025	B
Rate Rider for Disposition of Z-Factor	\$		0.99	- effective until 12/31/2025	A
Rate Rider for Foregone Distribution Revenue - Service Charge	\$		-0.43	- effective until 12/31/2025	A
Rate Rider for Foregone Distribution Revenue - Volumetric Rate	\$/kWh		-0.0014	- effective until 12/31/2025	A
				- effective until	
				- effective until	

<b>SENTINEL LIGHTING SERVICE CLASSIFICATION</b>		UNIT	RATE	DATE (EG: December 31, 2025)	SUB-TOTAL
Rate Rider for Disposition of Deferral/Variance Accounts	\$/kW		-0.8615	- effective until 12/31/2025	B
Rate Rider for Disposition of Capacity Based Recovery Account Applicable only for Class B Customer:	\$/kW		0.0968	- effective until 12/31/2025	B
				- effective until	
Low Voltage Service Rate	\$/kW		0.7827	- effective until	B
				- effective until	
				- effective until	
				- effective until	
Rate Rider for Disposition of Account 1509	\$		0.07	- effective until 12/31/2025	A
Rate Rider for Disposition of Group 2 Accounts	\$/kW		-3.8805	- effective until 12/31/2025	A
Rate Rider for Disposition of Global Adjustment Account	\$/kWh		0.0057	- effective until 12/31/2025	B
Rate Rider for Disposition of Z-Factor	\$		0.25	- effective until 12/31/2025	A
Rate Rider for Foregone Distribution Revenue - Service Charge	\$		1.20	- effective until 12/31/2025	A
Rate Rider for Foregone Distribution Revenue - Volumetric Rate	\$/kW		3.4431	- effective until 12/31/2025	A
				- effective until	
				- effective until	

<b>STREET LIGHTING SERVICE CLASSIFICATION</b>		UNIT	RATE	DATE (EG: December 31, 2025)	SUB-TOTAL
Rate Rider for Disposition of Deferral/Variance Accounts	\$/kW		-0.7524	- effective until 12/31/2025	B
Rate Rider for Disposition of Capacity Based Recovery Account Applicable only for Class B Customer:	\$/kW		0.0872	- effective until 12/31/2025	B
				- effective until	
Low Voltage Service Rate	\$/kW		0.7777	- effective until	B
				- effective until	
				- effective until	
				- effective until	
Rate Rider for Disposition of Account 1509	\$		0.06	- effective until 12/31/2025	A
Rate Rider for Disposition of Group 2 Accounts	\$/kW		-3.9947	- effective until 12/31/2025	A
Rate Rider for Disposition of Global Adjustment Account	\$/kWh		0.0057	- effective until 12/31/2025	B
Rate Rider for Disposition of Z-Factor	\$		0.13	- effective until 12/31/2025	A
Rate Rider for Foregone Distribution Revenue - Service Charge	\$		0.41	- effective until 12/31/2025	A
Rate Rider for Foregone Distribution Revenue - Volumetric Rate	\$/kW		1.1210	- effective until 12/31/2025	A
				- effective until	
				- effective until	

<b>microFIT SERVICE CLASSIFICATION</b>		UNIT	RATE	DATE (EG: December 31, 2025)	SUB-TOTAL
				- effective until	
				- effective until	
				- effective until	
				- effective until	
				- effective until	

# Tariff Schedule and Bill Impacts Model (2025 Cost of Service Filers)

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**TARIFF OF RATES AND CHARGES**  
**Effective and Implementation Date January 1, 2025**  
**This schedule supersedes and replaces all previously**  
**approved schedules of Rates, Charges and Loss Factors**

EB-2024-0020

**RESIDENTIAL SERVICE CLASSIFICATION**

This classification refers to an account taking electricity at 750 volts or less where the electricity is used exclusively in a separately metered living accommodation. Customers shall be residing in single-dwelling units that consist of a detached house or one unit of a semi-detached, duplex, triplex or quadruplex house, with a residential zoning. Separately metered dwellings within a town house complex or apartments building also qualify as residential customers. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

**APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

**MONTHLY RATES AND CHARGES - Delivery Component**

Service Charge	\$	33.95
Rate Rider for Foregone Distribution Revenue - Service Charge - effective until December 31, 2025	\$	1.55
Rate Rider for Disposition of Z-Factor - effective until December 31, 2025	\$	0.64
Rate Rider for Disposition of Group 2 Accounts - effective until December 31, 2025	\$	(6.88)
Rate Rider for Disposition of Account 1509 - effective until December 31, 2025	\$	0.31
Smart Metering Entity Charge - effective until December 31, 2027	\$	0.42
Low Voltage Service Rate	\$/kWh	0.0028
Rate Rider for Disposition of Capacity Based Recovery Account (2024) - effective until April 30, 2025 Applicable only for Class B Customers	\$/kWh	(0.0001)
Rate Rider for Disposition of Deferral/Variance Accounts - effective until December 31, 2025	\$/kWh	(0.0026)
Rate Rider for Disposition of Capacity Based Recovery Account Applicable only for Class B Customers - effective until December 31, 2025	\$/kWh	0.0003
Rate Rider for Disposition of Global Adjustment Account - effective until December 31, 2025	\$/kWh	0.0057
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0105
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0076

**MONTHLY RATES AND CHARGES - Regulatory Component**

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0015
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

**TARIFF OF RATES AND CHARGES**  
**Effective and Implementation Date January 1, 2025**  
**This schedule supersedes and replaces all previously**  
**approved schedules of Rates, Charges and Loss Factors**

EB-2024-0020

## GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification refers to a non residential account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

### MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	41.82
Rate Rider for Foregone Distribution Revenue - Service Charge - effective until December 31, 2025	\$	0.09
Rate Rider for Disposition of Z-Factor - effective until December 31, 2025	\$	1.64
Rate Rider for Disposition of Account 1509 - effective until December 31, 2025	\$	0.82
Smart Metering Entity Charge - effective until December 31, 2027	\$	0.42
Rate Rider for Disposition of Deferral/Variance Accounts - effective until December 31, 2025	\$/kWh	(0.0024)
Rate Rider for Disposition of Capacity Based Recovery Account Applicable only for Class B Customers - effective until December 31, 2025	\$/kWh	0.0003
Rate Rider for Disposition of Group 2 Accounts - effective until December 31, 2025	\$/kWh	(0.0079)
Rate Rider for Disposition of Global Adjustment Account - effective until December 31, 2025	\$/kWh	0.0057
Rate Rider for Foregone Distribution Revenue - Volumetric Rate - effective until December 31, 2025	\$/kWh	0.0010
Distribution Volumetric Rate	\$/kWh	0.0163
Low Voltage Service Rate	\$/kWh	0.0026
Rate Rider for Disposition of Capacity Based Recovery Account (2024) - effective until April 30, 2025 Applicable only for Class B Customers	\$/kWh	(0.0001)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0089
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0073

### MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0015
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

**TARIFF OF RATES AND CHARGES**  
**Effective and Implementation Date January 1, 2025**  
**This schedule supersedes and replaces all previously**  
**approved schedules of Rates, Charges and Loss Factors**

EB-2024-0020

## GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION

This classification refers to a non residential account whose monthly average peak demand is equal to or greater than, or is forecast to be equal to or greater than, 50 kW but less than 5,000 kW. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to WMP, customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

### MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	258.87
Rate Rider for Foregone Distribution Revenue - Service Charge - effective until December 31, 2025	\$	(6.44)
Rate Rider for Disposition of Z-Factor - effective until December 31, 2025	\$	13.68
Rate Rider for Disposition of Account 1509 - effective until December 31, 2025	\$	9.06
Rate Rider for Disposition of Deferral/Variance Accounts - effective until December 31, 2025	\$/kW	0.2338
Rate Rider for Disposition of Capacity Based Recovery Account Applicable only for Class B Customers - effective until December 31, 2025	\$/kW	0.0676
Rate Rider for Disposition of Deferral/Variance Accounts Applicable only for Non-Wholesale Market Participants - effective until December 31, 2025	\$/kW	(0.8613)
Rate Rider for Disposition of Group 2 Accounts - effective until December 31, 2025	\$/kW	(1.8902)
Rate Rider for Disposition of Global Adjustment Account - effective until December 31, 2025	\$/kWh	0.0057

## TARIFF OF RATES AND CHARGES

### Effective and Implementation Date January 1, 2025

**This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors**

		<b>EB-2024-0020</b>
Rate Rider for Foregone Distribution Revenue - Volumetric Rate - effective until December 31, 2025	\$/kW	<b>(0.0598)</b>
Distribution Volumetric Rate	\$/kW	2.5094
Low Voltage Service Rate	\$/kW	1.1388
Rate Rider for Disposition of Capacity Based Recovery Account (2024) - effective until April 30, 2025 Applicable only for Class B Customers	\$/kW	<b>(0.0375)</b>
Retail Transmission Rate - Network Service Rate - Interval Metered	\$/kW	4.5743
Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered	\$/kW	3.2626
<b>MONTHLY RATES AND CHARGES - Regulatory Component</b>		
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0015
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

**TARIFF OF RATES AND CHARGES**  
**Effective and Implementation Date January 1, 2025**  
**This schedule supersedes and replaces all previously**  
**approved schedules of Rates, Charges and Loss Factors**

EB-2024-0020

## EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION

This classification applies to an electricity distributor licensed by the Ontario Energy Board that is provided with electricity by means of this distributor's facilities. Further servicing details are available in the distributor's Conditions of Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's License or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

### MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	542.69
Rate Rider for Foregone Distribution Revenue - Service Charge - effective until December 31, 2025	\$	(52.71)
Rate Rider for Disposition of Z-Factor - effective until December 31, 2025	\$	62.78
Rate Rider for Disposition of Account 1509 - effective until December 31, 2025	\$	35.13
Rate Rider for Disposition of Deferral/Variance Accounts - effective until December 31, 2025	\$/kW	(0.8633)
Rate Rider for Disposition of Capacity Based Recovery Account Applicable only for Class B Customers - effective until December 31, 2025	\$/kW	0.0996
Rate Rider for Disposition of Group 2 Accounts - effective until December 31, 2025	\$/kW	(2.2852)
Rate Rider for Disposition of Global Adjustment Account - effective until December 31, 2025	\$/kWh	0.0057
Rate Rider for Foregone Distribution Revenue - Volumetric Rate - effective until December 31, 2025	\$/kW	(0.1167)
Distribution Volumetric Rate	\$/kW	1.2014
Rate Rider for Disposition of Capacity Based Recovery Account (2024) - effective until April 30, 2025 Applicable only for Class B Customers	\$/kW	(0.0360)

### MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0015
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25



**TARIFF OF RATES AND CHARGES**  
**Effective and Implementation Date January 1, 2025**  
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EB-2024-0020

## UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification refers to an account whose monthly average peak demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The customer will provide detailed manufacturer information/documentation with regard to electrical consumption of the proposed unmetered load. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

### MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	9.47
Rate Rider for Foregone Distribution Revenue - Service Charge - effective until December 31, 2025	\$	(0.43)
Rate Rider for Disposition of Z-Factor - effective until December 31, 2025	\$	0.99
Rate Rider for Disposition of Account 1509 - effective until December 31, 2025	\$	0.41
Rate Rider for Disposition of Deferral/Variance Accounts - effective until December 31, 2025	\$/kWh	(0.0024)
Rate Rider for Disposition of Capacity Based Recovery Account Applicable only for Class B Customers - effective until December 31, 2025	\$/kWh	0.0003
Rate Rider for Disposition of Group 2 Accounts - effective until December 31, 2025	\$/kWh	(0.0090)
Rate Rider for Disposition of Global Adjustment Account - effective until December 31, 2025	\$/kWh	0.0057
Rate Rider for Foregone Distribution Revenue - Volumetric Rate - effective until December 31, 2025	\$/kWh	(0.0014)
Distribution Volumetric Rate	\$/kWh	0.0295
Low Voltage Service Rate	\$/kWh	0.0026
Rate Rider for Disposition of Capacity Based Recovery Account (2024) - effective until April 30, 2025 Applicable only for Class B Customers	\$/kWh	(0.0001)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0089
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0073

### MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0015
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

**TARIFF OF RATES AND CHARGES**  
**Effective and Implementation Date January 1, 2025**  
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**approved schedules of Rates, Charges and Loss Factors**

EB-2024-0020

## SENTINEL LIGHTING SERVICE CLASSIFICATION

This classification refers to accounts that are an unmetered lighting load supplied to a sentinel light. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

### MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	6.19
Rate Rider for Foregone Distribution Revenue - Service Charge - effective until December 31, 2025	\$	1.20
Rate Rider for Disposition of Z-Factor - effective until December 31, 2025	\$	0.25
Rate Rider for Disposition of Account 1509 - effective until December 31, 2025	\$	0.07
Rate Rider for Disposition of Deferral/Variance Accounts - effective until December 31, 2025	\$/kW	(0.8615)
Rate Rider for Disposition of Capacity Based Recovery Account Applicable only for Class B Customers - effective until December 31, 2025	\$/kW	0.0968
Rate Rider for Disposition of Group 2 Accounts - effective until December 31, 2025	\$/kW	(3.8805)
Rate Rider for Disposition of Global Adjustment Account - effective until December 31, 2025	\$/kW	0.0057
Rate Rider for Foregone Distribution Revenue - Volumetric Rate - effective until December 31, 2025	\$/kW	3.4431
Distribution Volumetric Rate	\$/kW	17.7681
Low Voltage Service Rate	\$/kW	0.7827
Rate Rider for Disposition of Capacity Based Recovery Account (2024) - effective until April 30, 2025 Applicable only for Class B Customers	\$/kW	(0.0391)
Retail Transmission Rate - Network Service Rate	\$/kW	2.8590
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.2426

### MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0015
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

**TARIFF OF RATES AND CHARGES**  
**Effective and Implementation Date January 1, 2025**  
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EB-2024-0020

## STREET LIGHTING SERVICE CLASSIFICATION

This classification refers to an account for roadway lighting with a Municipality, Regional Municipality, Ministry of Transportation and private roadway lighting operation, controlled by photo cells. The consumption for these customers will be based on the calculated connected load times the required lighting times established in the approved Ontario Energy Board street lighting load shape template. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

### MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	4.65
Rate Rider for Foregone Distribution Revenue - Service Charge - effective until December 31, 2025	\$	0.41
Rate Rider for Disposition of Z-Factor - effective until December 31, 2025	\$	0.13
Rate Rider for Disposition of Account 1509 - effective until December 31, 2025	\$	0.06
Rate Rider for Disposition of Deferral/Variance Accounts - effective until December 31, 2025	\$/kW	(0.7524)
Rate Rider for Disposition of Capacity Based Recovery Account Applicable only for Class B Customers - effective until December 31, 2025	\$/kW	0.0872
Rate Rider for Disposition of Group 2 Accounts - effective until December 31, 2025	\$/kW	(3.9947)
Rate Rider for Disposition of Global Adjustment Account - effective until December 31, 2025	\$/kWh	0.0057
Rate Rider for Foregone Distribution Revenue - Volumetric Rate - effective until December 31, 2025	\$/kW	1.1210
Distribution Volumetric Rate	\$/kW	12.5717
Low Voltage Service Rate	\$/kW	0.7777

Rate Rider for Disposition of Capacity Based Recovery Account (2024) - effective until April 30, 2025 Applicable only for Class B Customers	\$/kW	(0.0357)
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Retail Transmission Rate - Network Service Rate	\$/kW	2.8188
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Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.2282
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### MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0015
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

**TARIFF OF RATES AND CHARGES**  
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EB-2024-0020

**microFIT SERVICE CLASSIFICATION**

This classification applies to an electricity generation facility contracted under the Independent Electricity System Operator's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

**APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

**MONTHLY RATES AND CHARGES - Delivery Component**

Service Charge	\$	5.00
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**ALLOWANCES**

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.60)
Primary Metering Allowance for Transformer Losses - applied to measured demand & energy	%	(1.00)

**SPECIFIC SERVICE CHARGES****APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

**Customer Administration**

Arrears certificate	\$	15.00
Statement of account	\$	15.00
Duplicate invoices for previous billing	\$	15.00
Request for other billing information	\$	15.00
Easement letter	\$	15.00
Income tax letter	\$	15.00
Account history	\$	15.00
Returned cheque (plus bank charges)	\$	15.00
Legal letter charge	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00

**TARIFF OF RATES AND CHARGES**  
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		<b>EB-2024-0020</b>
Special meter reads	\$	30.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00
<b>Non-Payment of Account</b>		
Late payment – per month (effective annual rate 19.56% per annum or 0.04896% compounded daily rate)	%	1.50
Reconnection at meter - during regular hours	\$	65.00
Reconnection at meter - after regular hours	\$	185.00
Reconnection at pole - during regular hours	\$	185.00
Reconnection at pole - after regular hours	\$	415.00
<b>Other</b>		
Service call - customer owned equipment	\$	30.00
Service call - after regular hours	\$	165.00
Temporary service install & remove - overhead - no transformer	\$	500.00
Temporary service install & remove - underground - no transformer	\$	300.00
Temporary service install & remove - overhead - with transformer	\$	1,000.00
Specific charge for access to the power poles - \$/pole/year (with the exception of wireless attachments)	\$	39.14

## RETAIL SERVICE CHARGES (if applicable)

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	121.23
Monthly fixed charge, per retailer	\$	48.50
Monthly variable charge, per customer, per retailer	\$	1.20
Distributor-consolidated billing monthly charge, per customer, per retailer	\$	0.71
Retailer-consolidated billing monthly credit, per customer, per retailer	\$	(0.71)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.61
Processing fee, per request, applied to the requesting party	\$	1.20
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	4.85
Notice of switch letter charge, per letter (unless the distributor has opted out of applying the charge as per the Ontario Energy Board's Decision and Order EB-2015-0304, issued on February 14, 2019)	\$	2.42

**TARIFF OF RATES AND CHARGES**  
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**LOSS FACTORS**

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor - Secondary Metered Customer < 5,000 kW	1.0425
Total Loss Factor - Primary Metered Customer < 5,000 kW	1.0320







Customer Class:	RESIDENTIAL SERVICE CLASSIFICATION	
RPP / Non-RPP:	RPP	
Consumption	750	kWh
Demand	-	kW
Current Loss Factor	1.0355	
Proposed/Approved Loss Factor	1.0425	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 31.10	1	\$ 31.10	\$ 33.95	1	\$ 33.95	\$ 2.85	9.16%
Distribution Volumetric Rate	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	-
Fixed Rate Riders	\$ -	1	\$ -	\$ (4.38)	1	\$ (4.38)	\$ (4.38)	(4.38)%
Volumetric Rate Riders	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	-
<b>Sub-Total A (excluding pass through)</b>			<b>\$ 31.10</b>			<b>\$ 29.57</b>	<b>\$ (1.53)</b>	<b>-4.92%</b>
Line Losses on Cost of Power	\$ 0.0990	27	\$ 2.64	\$ 0.0990	32	\$ 3.16	\$ 0.52	19.72%
Total Deferral/Variance Account Rate Riders	\$ 0.0101	750	\$ 7.58	\$ (0.0026)	750	\$ (1.95)	\$ (9.53)	-125.74%
CBR Class B Rate Riders	\$ (0.0001)	750	\$ (0.08)	\$ 0.0002	750	\$ 0.15	\$ 0.23	-300.00%
GA Rate Riders	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	-
Low Voltage Service Charge	\$ 0.0035	750	\$ 2.63	\$ 0.0028	750	\$ 2.10	\$ (0.53)	-20.00%
Smart Meter Entity Charge (if applicable)	\$ 0.42	1	\$ 0.42	\$ 0.42	1	\$ 0.42	\$ -	0.00%
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
Additional Volumetric Rate Riders	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	-
<b>Sub-Total B - Distribution (includes Sub-Total A)</b>			<b>\$ 44.28</b>			<b>\$ 33.45</b>	<b>\$ (10.84)</b>	<b>-24.47%</b>
RTSR - Network	\$ 0.0099	777	\$ 7.69	\$ 0.0105	782	\$ 8.21	\$ 0.52	6.78%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0075	777	\$ 5.82	\$ 0.0076	782	\$ 5.94	\$ 0.12	2.02%
<b>Sub-Total C - Delivery (including Sub-Total B)</b>			<b>\$ 57.80</b>			<b>\$ 47.60</b>	<b>\$ (10.20)</b>	<b>-17.64%</b>
Wholesale Market Service Charge (WMSC)	\$ 0.0045	777	\$ 3.49	\$ 0.0045	782	\$ 3.52	\$ 0.02	0.68%
Rural and Remote Rate Protection (RRRP)	\$ 0.0015	777	\$ 1.16	\$ 0.0015	782	\$ 1.17	\$ 0.01	0.68%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
TOU - Off Peak	\$ 0.0760	480	\$ 36.48	\$ 0.0760	480	\$ 36.48	\$ -	0.00%
TOU - Mid Peak	\$ 0.1220	135	\$ 16.47	\$ 0.1220	135	\$ 16.47	\$ -	0.00%
TOU - On Peak	\$ 0.1580	135	\$ 21.33	\$ 0.1580	135	\$ 21.33	\$ -	0.00%
<b>Total Bill on TOU (before Taxes)</b>			<b>\$ 136.98</b>			<b>\$ 126.82</b>	<b>\$ (10.16)</b>	<b>-7.42%</b>
HST	13%		\$ 17.81	13%		\$ 16.49	\$ (1.32)	-7.42%
Ontario Electricity Rebate	13.1%		\$ (17.95)	13.1%		\$ (16.61)	\$ 1.33	
<b>Total Bill on TOU</b>			<b>\$ 136.85</b>			<b>\$ 126.69</b>	<b>\$ (10.15)</b>	<b>-7.42%</b>

In the manager's summary, discuss the reason for the change in the total bill on TOU.

Customer Class: **GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION**

RPP / Non-RPP: **RPP**

Consumption	2,000	kWh
Demand	-	kW
Current Loss Factor	1.0355	
Proposed/Approved Loss Factor	1.0425	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 41.91	1	\$ 41.91	\$ 41.82	1	\$ 41.82	\$ (0.09)	-0.21%
Distribution Volumetric Rate	\$ 0.0144	2000	\$ 28.80	\$ 0.0163	2000	\$ 32.60	\$ 3.80	13.19%
Fixed Rate Riders	\$ -	1	\$ -	\$ 2.55	1	\$ 2.55	\$ 2.55	
Volumetric Rate Riders	\$ 0.0020	2000	\$ 4.00	\$ (0.0069)	2000	\$ (13.80)	\$ (17.80)	-445.00%
<b>Sub-Total A (excluding pass through)</b>			\$ 74.71			\$ 63.17	\$ (11.54)	-15.45%
Line Losses on Cost of Power	\$ 0.0990	71	\$ 7.03	\$ 0.0990	85	\$ 8.42	\$ 1.39	19.72%
Total Deferral/Variance Account Rate Riders	\$ 0.0105	2,000	\$ 21.00	\$ (0.0024)	2,000	\$ (4.80)	\$ (25.80)	-122.86%
CBR Class B Rate Riders	\$ (0.0001)	2,000	\$ (0.20)	\$ 0.0002	2,000	\$ 0.40	\$ 0.60	-300.00%
GA Rate Riders	\$ -	2,000	\$ -	\$ -	2,000	\$ -	\$ -	
Low Voltage Service Charge	\$ 0.0034	2,000	\$ 6.80	\$ 0.0026	2,000	\$ 5.20	\$ (1.60)	-23.53%
Smart Meter Entity Charge (if applicable)	\$ 0.42	1	\$ 0.42	\$ 0.42	1	\$ 0.42	\$ -	0.00%
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders		2,000	\$ -	\$ -	2,000	\$ -	\$ -	
<b>Sub-Total B - Distribution (includes Sub-Total A)</b>			\$ 109.76			\$ 72.81	\$ (36.95)	-33.67%
RTSR - Network	\$ 0.0084	2,071	\$ 17.40	\$ 0.0089	2,085	\$ 18.56	\$ 1.16	6.67%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0071	2,071	\$ 14.70	\$ 0.0073	2,085	\$ 15.22	\$ 0.52	3.51%
<b>Sub-Total C - Delivery (including Sub-Total B)</b>			\$ 141.86			\$ 106.59	\$ (35.28)	-24.87%
Wholesale Market Service Charge (WMSC)	\$ 0.0045	2,071	\$ 9.32	\$ 0.0045	2,085	\$ 9.38	\$ 0.06	0.68%
Rural and Remote Rate Protection (RRRP)	\$ 0.0015	2,071	\$ 3.11	\$ 0.0015	2,085	\$ 3.13	\$ 0.02	0.68%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
TOU - Off Peak	\$ 0.0760	1,280	\$ 97.28	\$ 0.0760	1,280	\$ 97.28	\$ -	0.00%
TOU - Mid Peak	\$ 0.1220	360	\$ 43.92	\$ 0.1220	360	\$ 43.92	\$ -	0.00%
TOU - On Peak	\$ 0.1580	360	\$ 56.88	\$ 0.1580	360	\$ 56.88	\$ -	0.00%
<b>Total Bill on TOU (before Taxes)</b>			\$ 352.62			\$ 317.43	\$ (35.19)	-9.98%
HST	13%		\$ 45.84	13%		\$ 41.27	\$ (4.58)	-9.98%
Ontario Electricity Rebate	13.1%		\$ (46.19)	13.1%		\$ (41.58)	\$ 4.61	
<b>Total Bill on TOU</b>			\$ 352.27			\$ 317.11	\$ (35.16)	-9.98%

In the manager's summary, discuss the reason

Customer Class:	GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	
RPP / Non-RPP:	Non-RPP (Other)	
Consumption	40,000	kWh
Demand	100	kW
Current Loss Factor	1.0355	
Proposed/Approved Loss Factor	1.0425	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 274.38	1	\$ 274.38	\$ 258.87	1	\$ 258.87	\$ (15.51)	-5.65%
Distribution Volumetric Rate	\$ 2.6533	100	\$ 265.33	\$ 2.5094	100	\$ 250.94	\$ (14.39)	-5.42%
Fixed Rate Riders	\$ -	1	\$ -	\$ 16.30	1	\$ 16.30	\$ 16.30	
Volumetric Rate Riders	\$ 0.0347	100	\$ 3.47	\$ (1.9500)	100	\$ (195.00)	\$ (198.47)	-5719.60%
<b>Sub-Total A (excluding pass through)</b>			<b>\$ 543.18</b>			<b>\$ 331.11</b>	<b>\$ (212.07)</b>	<b>-39.04%</b>
Line Losses on Cost of Power	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
Total Deferral/Variance Account Rate Riders	\$ 3.8103	100	\$ 381.03	\$ (0.6275)	100	\$ (62.75)	\$ (443.78)	-116.47%
CBR Class B Rate Riders	\$ (0.0375)	100	\$ (3.75)	\$ 0.0301	100	\$ 3.01	\$ 6.76	-180.27%
GA Rate Riders	\$ 0.0077	40,000	\$ 308.00	\$ 0.0057	40,000	\$ 228.00	\$ (80.00)	-25.97%
Low Voltage Service Charge	\$ 1.4462	100	\$ 144.62	\$ 1.1388	100	\$ 113.88	\$ (30.74)	-21.26%
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	100	\$ -	\$ -	100	\$ -	\$ -	
<b>Sub-Total B - Distribution (includes Sub-Total A)</b>			<b>\$ 1,373.08</b>			<b>\$ 613.25</b>	<b>\$ (759.83)</b>	<b>-55.34%</b>
RTSR - Network	\$ 4.3247	100	\$ 432.47	\$ 4.5743	100	\$ 457.43	\$ 24.96	5.77%
RTSR - Connection and/or Line and Transformation Connection	\$ 3.1951	100	\$ 319.51	\$ 3.2626	100	\$ 326.26	\$ 6.75	2.11%
<b>Sub-Total C - Delivery (including Sub-Total B)</b>			<b>\$ 2,125.06</b>			<b>\$ 1,396.94</b>	<b>\$ (728.12)</b>	<b>-34.26%</b>
Wholesale Market Service Charge (WMSC)	\$ 0.0045	41,420	\$ 186.39	\$ 0.0045	41,700	\$ 187.65	\$ 1.26	0.68%
Rural and Remote Rate Protection (RRRP)	\$ 0.0015	41,420	\$ 62.13	\$ 0.0015	41,700	\$ 62.55	\$ 0.42	0.68%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Average IESO Wholesale Market Price	\$ 0.0892	41,420	\$ 3,693.42	\$ 0.0892	41,700	\$ 3,718.39	\$ 24.97	0.68%
<b>Total Bill on Average IESO Wholesale Market Price</b>			<b>\$ 6,067.25</b>			<b>\$ 5,365.78</b>	<b>\$ (701.47)</b>	<b>-11.56%</b>
HST	13%		\$ 788.74	13%		\$ 697.55	\$ (91.19)	-11.56%
Ontario Electricity Rebate	13.1%		\$ -	13.1%		\$ -	\$ -	
<b>Total Bill on Average IESO Wholesale Market Price</b>			<b>\$ 6,855.99</b>			<b>\$ 6,063.33</b>	<b>\$ (792.66)</b>	<b>-11.56%</b>

In the manager's summary, discuss the reason

Customer Class:	<b>EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION</b>	
RPP / Non-RPP:	Non-RPP (Other)	
Consumption	200,000	kWh
Demand	50	kW
Current Loss Factor	1.0355	
Proposed/Approved Loss Factor	1.0425	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 648.55	1	\$ 648.55	\$ 542.69	1	\$ 542.69	\$ (105.86)	-16.32%
Distribution Volumetric Rate	\$ 1.4358	50	\$ 71.79	\$ 1.2014	50	\$ 60.07	\$ (11.72)	-16.33%
Fixed Rate Riders	\$ -	1	\$ -	\$ 45.20	1	\$ 45.20	\$ 45.20	
Volumetric Rate Riders	\$ -	50	\$ -	\$ (2.4019)	50	\$ (120.10)	\$ (120.10)	
<b>Sub-Total A (excluding pass through)</b>			<b>\$ 720.34</b>			<b>\$ 527.87</b>	<b>\$ (192.48)</b>	<b>-26.72%</b>
Line Losses on Cost of Power	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
Total Deferral/Variance Account Rate Riders	\$ 3.5338	50	\$ 176.69	\$ (0.8633)	50	\$ (43.17)	\$ (219.86)	-124.43%
CBR Class B Rate Riders	\$ (0.0360)	50	\$ (1.80)	\$ 0.0636	50	\$ 3.18	\$ 4.98	-276.67%
GA Rate Riders	\$ 0.0077	200,000	\$ 1,540.00	\$ 0.0057	200,000	\$ 1,140.00	\$ (400.00)	-25.97%
Low Voltage Service Charge	\$ -	50	\$ -	\$ -	50	\$ -	\$ -	
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	50	\$ -	\$ -	50	\$ -	\$ -	
<b>Sub-Total B - Distribution (includes Sub-Total A)</b>			<b>\$ 2,435.23</b>			<b>\$ 1,627.88</b>	<b>\$ (807.35)</b>	<b>-33.15%</b>
RTSR - Network	\$ -	50	\$ -	\$ -	50	\$ -	\$ -	
RTSR - Connection and/or Line and Transformation Connection	\$ -	50	\$ -	\$ -	50	\$ -	\$ -	
<b>Sub-Total C - Delivery (including Sub-Total B)</b>			<b>\$ 2,435.23</b>			<b>\$ 1,627.88</b>	<b>\$ (807.35)</b>	<b>-33.15%</b>
Wholesale Market Service Charge (WMSC)	\$ 0.0045	207,100	\$ 931.95	\$ 0.0045	208,500	\$ 938.25	\$ 6.30	0.68%
Rural and Remote Rate Protection (RRRP)	\$ 0.0015	207,100	\$ 310.65	\$ 0.0015	208,500	\$ 312.75	\$ 2.10	0.68%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Average IESO Wholesale Market Price	\$ 0.0892	207,100	\$ 18,467.11	\$ 0.0892	208,500	\$ 18,591.95	\$ 124.84	0.68%
<b>Total Bill on Average IESO Wholesale Market Price</b>			<b>\$ 22,145.19</b>			<b>\$ 21,471.08</b>	<b>\$ (674.11)</b>	<b>-3.04%</b>
HST	13%		\$ 2,878.87	13%		\$ 2,791.24	\$ (87.63)	-3.04%
Ontario Electricity Rebate	13.1%		\$ -	13.1%		\$ -	\$ -	
<b>Total Bill on Average IESO Wholesale Market Price</b>			<b>\$ 25,024.06</b>			<b>\$ 24,262.31</b>	<b>\$ (761.75)</b>	<b>-3.04%</b>

Customer Class: **UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION**

RPP / Non-RPP: **RPP**

Consumption	115,297	kWh
Demand	-	kW
Current Loss Factor	1.0355	
Proposed/Approved Loss Factor	1.0425	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 10.40	123	\$ 1,279.20	\$ 9.47	123	\$ 1,164.81	\$ (114.39)	-8.94%
Distribution Volumetric Rate	\$ 0.0324	115297	\$ 3,735.62	\$ 0.0295	115297	\$ 3,401.26	\$ (334.36)	-8.95%
Fixed Rate Riders	\$ -	1	\$ -	\$ 0.97	1	\$ 0.97	\$ 0.97	
Volumetric Rate Riders	\$ -	115297	\$ -	\$ (0.0104)	115297	\$ (1,199.09)	\$ (1,199.09)	
<b>Sub-Total A (excluding pass through)</b>			<b>\$ 5,014.82</b>			<b>\$ 3,367.95</b>	<b>\$ (1,646.87)</b>	<b>-32.84%</b>
Line Losses on Cost of Power	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
Total Deferral/Variance Account Rate Riders	\$ 0.0106	115,297	\$ 1,222.15	\$ (0.0024)	115,297	\$ (276.71)	\$ (1,498.86)	-122.64%
CBR Class B Rate Riders	\$ (0.0001)	115,297	\$ (11.53)	\$ 0.0002	115,297	\$ 23.06	\$ 34.59	-300.00%
GA Rate Riders	\$ -	115,297	\$ -	\$ -	115,297	\$ -	\$ -	
Low Voltage Service Charge	\$ 0.0034	115,297	\$ 392.01	\$ 0.0026	115,297	\$ 299.77	\$ (92.24)	-23.53%
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	115,297	\$ -	\$ -	115,297	\$ -	\$ -	
<b>Sub-Total B - Distribution (includes Sub-Total A)</b>			<b>\$ 6,617.45</b>			<b>\$ 3,414.07</b>	<b>\$ (3,203.38)</b>	<b>-48.41%</b>
RTSR - Network	\$ 0.0084	119,390	\$ 1,002.88	\$ 0.0089	120,197	\$ 1,069.75	\$ 66.88	6.67%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0071	119,390	\$ 847.67	\$ 0.0073	120,197	\$ 877.44	\$ 29.77	3.51%
<b>Sub-Total C - Delivery (including Sub-Total B)</b>			<b>\$ 8,468.00</b>			<b>\$ 5,361.26</b>	<b>\$ (3,106.73)</b>	<b>-36.69%</b>
Wholesale Market Service Charge (WMSC)	\$ 0.0045	119,390	\$ 537.26	\$ 0.0045	120,197	\$ 540.89	\$ 3.63	0.68%
Rural and Remote Rate Protection (RRRP)	\$ 0.0015	119,390	\$ 179.09	\$ 0.0015	120,197	\$ 180.30	\$ 1.21	0.68%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
TOU - Off Peak	\$ 0.0760	76,410	\$ 5,807.13	\$ 0.0760	76,926	\$ 5,846.39	\$ 39.26	0.68%
TOU - Mid Peak	\$ 0.1220	21,490	\$ 2,621.81	\$ 0.1220	21,635	\$ 2,639.53	\$ 17.72	0.68%
TOU - On Peak	\$ 0.1580	21,490	\$ 3,395.45	\$ 0.1580	21,635	\$ 3,418.41	\$ 22.95	0.68%
<b>Total Bill on TOU (before Taxes)</b>			<b>\$ 21,008.98</b>			<b>\$ 17,987.02</b>	<b>\$ (3,021.96)</b>	<b>-14.38%</b>
HST	13%		\$ 2,731.17	13%		\$ 2,338.31	\$ (392.85)	-14.38%
Ontario Electricity Rebate	13.1%		\$ -	13.1%		\$ -	\$ -	
<b>Total Bill on TOU</b>			<b>\$ 23,740.14</b>			<b>\$ 20,325.33</b>	<b>\$ (3,414.81)</b>	<b>-14.38%</b>

In the manager's summary, discuss the reason

Customer Class:	SENTINEL LIGHTING SERVICE CLASSIFICATION	
RPP / Non-RPP:	Non-RPP (Other)	
Consumption	21,860	kWh
Demand	60	kW
Current Loss Factor	1.0355	
Proposed/Approved Loss Factor	1.0425	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 3.69	216	\$ 797.04	\$ 6.19	216	\$ 1,337.04	\$ 540.00	67.75%
Distribution Volumetric Rate	\$ 10.5858	60	\$ 635.15	\$ 17.7681	60	\$ 1,066.09	\$ 430.94	67.85%
Fixed Rate Riders	\$ -	1	\$ -	\$ 1.52	1	\$ 1.52	\$ 1.52	
Volumetric Rate Riders	\$ -	60	\$ -	\$ (0.4374)	60	\$ (26.24)	\$ (26.24)	
<b>Sub-Total A (excluding pass through)</b>			<b>\$ 1,432.19</b>			<b>\$ 2,378.40</b>	<b>\$ 946.21</b>	<b>66.07%</b>
Line Losses on Cost of Power	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
Total Deferral/Variance Account Rate Riders	\$ 3.8859	60	\$ 233.15	\$ (0.8615)	60	\$ (51.69)	\$ (284.84)	-122.17%
CBR Class B Rate Riders	\$ (0.0391)	60	\$ (2.35)	\$ 0.0577	60	\$ 3.46	\$ 5.81	-247.57%
GA Rate Riders	\$ 0.0076	21,860	\$ 166.14	\$ 0.0057	21,860	\$ 124.60	\$ (41.53)	-25.00%
Low Voltage Service Charge	\$ 0.9942	60	\$ 59.65	\$ 0.7827	60	\$ 46.96	\$ (12.69)	-21.27%
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	60	\$ -	\$ -	60	\$ -	\$ -	
<b>Sub-Total B - Distribution (includes Sub-Total A)</b>			<b>\$ 1,888.78</b>			<b>\$ 2,501.74</b>	<b>\$ 612.95</b>	<b>32.45%</b>
RTSR - Network	\$ 2.7029	60	\$ 162.17	\$ 2.8590	60	\$ 171.54	\$ 9.37	5.78%
RTSR - Connection and/or Line and Transformation Connection	\$ 2.1962	60	\$ 131.77	\$ 2.2426	60	\$ 134.56	\$ 2.78	2.11%
<b>Sub-Total C - Delivery (including Sub-Total B)</b>			<b>\$ 2,182.73</b>			<b>\$ 2,807.83</b>	<b>\$ 625.10</b>	<b>28.64%</b>
Wholesale Market Service Charge (WMSC)	\$ 0.0045	22,636	\$ 101.86	\$ 0.0045	22,789	\$ 102.55	\$ 0.69	0.68%
Rural and Remote Rate Protection (RRRP)	\$ 0.0015	22,636	\$ 33.95	\$ 0.0015	22,789	\$ 34.18	\$ 0.23	0.68%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Average IESO Wholesale Market Price	\$ 0.0892	22,636	\$ 2,018.45	\$ 0.0892	22,789	\$ 2,032.10	\$ 13.64	0.68%
<b>Total Bill on Average IESO Wholesale Market Price</b>			<b>\$ 4,337.25</b>			<b>\$ 4,976.92</b>	<b>\$ 639.67</b>	<b>14.75%</b>
HST	13%		\$ 563.84	13%		\$ 647.00	\$ 83.16	14.75%
Ontario Electricity Rebate	13.1%		\$ -	13.1%		\$ -	\$ -	
<b>Total Bill on Average IESO Wholesale Market Price</b>			<b>\$ 4,901.09</b>			<b>\$ 5,623.92</b>	<b>\$ 722.82</b>	<b>14.75%</b>

In the manager's summary, discuss the reason

Customer Class:	STREET LIGHTING SERVICE CLASSIFICATION	
RPP / Non-RPP:	Non-RPP (Other)	
Consumption	202,800	kWh
Demand	614	kW
Current Loss Factor	1.0355	
Proposed/Approved Loss Factor	1.0425	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 3.86	2828	\$ 10,916.08	\$ 4.65	2828	\$ 13,150.20	\$ 2,234.12	20.47%
Distribution Volumetric Rate	\$ 10.4546	614	\$ 6,419.12	\$ 12.5717	614	\$ 7,719.02	\$ 1,299.90	20.25%
Fixed Rate Riders	\$ -	1	\$ -	\$ 0.60	1	\$ 0.60	\$ 0.60	
Volumetric Rate Riders	\$ 2.6968	614	\$ 1,655.84	\$ (2.8737)	614	\$ (1,764.45)	\$ (3,420.29)	-206.56%
<b>Sub-Total A (excluding pass through)</b>			<b>\$ 18,991.04</b>			<b>\$ 19,105.37</b>	<b>\$ 114.33</b>	<b>0.60%</b>
Line Losses on Cost of Power	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
Total Deferral/Variance Account Rate Riders	\$ 3.5051	614	\$ 2,152.13	\$ (0.7524)	614	\$ (461.97)	\$ (2,614.11)	-121.47%
CBR Class B Rate Riders	\$ (0.0357)	614	\$ (21.92)	\$ 0.0515	614	\$ 31.62	\$ 53.54	-244.26%
GA Rate Riders	\$ 0.0077	202,800	\$ 1,561.56	\$ 0.0057	202,800	\$ 1,155.96	\$ (405.60)	-25.97%
Low Voltage Service Charge	\$ 0.9877	614	\$ 606.45	\$ 0.7777	614	\$ 477.51	\$ (128.94)	-21.26%
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	614	\$ -	\$ -	614	\$ -	\$ -	
<b>Sub-Total B - Distribution (includes Sub-Total A)</b>			<b>\$ 23,289.26</b>			<b>\$ 20,308.49</b>	<b>\$ (2,980.77)</b>	<b>-12.80%</b>
RTSR - Network	\$ 2.6650	614	\$ 1,636.31	\$ 2.8188	614	\$ 1,730.74	\$ 94.43	5.77%
RTSR - Connection and/or Line and Transformation Connection	\$ 2.1821	614	\$ 1,339.81	\$ 2.2282	614	\$ 1,368.11	\$ 28.31	2.11%
<b>Sub-Total C - Delivery (including Sub-Total B)</b>			<b>\$ 26,265.38</b>			<b>\$ 23,407.35</b>	<b>\$ (2,858.03)</b>	<b>-10.88%</b>
Wholesale Market Service Charge (WMSC)	\$ 0.0045	209,999	\$ 945.00	\$ 0.0045	211,419	\$ 951.39	\$ 6.39	0.68%
Rural and Remote Rate Protection (RRRP)	\$ 0.0015	209,999	\$ 315.00	\$ 0.0015	211,419	\$ 317.13	\$ 2.13	0.68%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Average IESO Wholesale Market Price	\$ 0.0892	209,999	\$ 18,725.65	\$ 0.0892	211,419	\$ 18,852.23	\$ 126.59	0.68%
<b>Total Bill on Average IESO Wholesale Market Price</b>			<b>\$ 46,251.27</b>			<b>\$ 43,528.34</b>	<b>\$ (2,722.93)</b>	<b>-5.89%</b>
HST	13%		\$ 6,012.67	13%		\$ 5,658.68	\$ (353.98)	-5.89%
Ontario Electricity Rebate	13.1%		\$ -	13.1%		\$ -	\$ -	
<b>Total Bill on Average IESO Wholesale Market Price</b>			<b>\$ 52,263.94</b>			<b>\$ 49,187.03</b>	<b>\$ (3,076.91)</b>	<b>-5.89%</b>

In the manager's summary, discuss the reason

Customer Class:	RESIDENTIAL SERVICE CLASSIFICATION	
RPP / Non-RPP:	RPP	
Consumption	300	kWh
Demand	-	kW
Current Loss Factor	1.0355	
Proposed/Approved Loss Factor	1.0425	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 31.10	1	\$ 31.10	\$ 33.95	1	\$ 33.95	\$ 2.85	9.16%
Distribution Volumetric Rate	\$ -	300	\$ -	\$ -	300	\$ -	\$ -	-
Fixed Rate Riders	\$ -	1	\$ -	\$ (4.38)	1	\$ (4.38)	\$ (4.38)	(4.38)
Volumetric Rate Riders	\$ -	300	\$ -	\$ -	300	\$ -	\$ -	-
<b>Sub-Total A (excluding pass through)</b>			<b>\$ 31.10</b>			<b>\$ 29.57</b>	<b>\$ (1.53)</b>	<b>-4.92%</b>
Line Losses on Cost of Power	\$ 0.0990	11	\$ 1.05	\$ 0.0990	13	\$ 1.26	\$ 0.21	19.72%
Total Deferral/Variance Account Rate Riders	\$ 0.0101	300	\$ 3.03	\$ (0.0026)	300	\$ (0.78)	\$ (3.81)	-125.74%
CBR Class B Rate Riders	\$ (0.0001)	300	\$ (0.03)	\$ 0.0002	300	\$ 0.06	\$ 0.09	-300.00%
GA Rate Riders	\$ -	300	\$ -	\$ -	300	\$ -	\$ -	-
Low Voltage Service Charge	\$ 0.0035	300	\$ 1.05	\$ 0.0028	300	\$ 0.84	\$ (0.21)	-20.00%
Smart Meter Entity Charge (if applicable)	\$ 0.42	1	\$ 0.42	\$ 0.42	1	\$ 0.42	\$ -	0.00%
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
Additional Volumetric Rate Riders	\$ -	300	\$ -	\$ -	300	\$ -	\$ -	-
<b>Sub-Total B - Distribution (includes Sub-Total A)</b>			<b>\$ 36.62</b>			<b>\$ 31.37</b>	<b>\$ (5.25)</b>	<b>-14.34%</b>
RTSR - Network	\$ 0.0099	311	\$ 3.08	\$ 0.0105	313	\$ 3.28	\$ 0.21	6.78%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0075	311	\$ 2.33	\$ 0.0076	313	\$ 2.38	\$ 0.05	2.02%
<b>Sub-Total C - Delivery (including Sub-Total B)</b>			<b>\$ 42.03</b>			<b>\$ 37.03</b>	<b>\$ (5.00)</b>	<b>-11.89%</b>
Wholesale Market Service Charge (WMSC)	\$ 0.0045	311	\$ 1.40	\$ 0.0045	313	\$ 1.41	\$ 0.01	0.68%
Rural and Remote Rate Protection (RRRP)	\$ 0.0015	311	\$ 0.47	\$ 0.0015	313	\$ 0.47	\$ 0.00	0.68%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
TOU - Off Peak	\$ 0.0760	192	\$ 14.59	\$ 0.0760	192	\$ 14.59	\$ -	0.00%
TOU - Mid Peak	\$ 0.1220	54	\$ 6.59	\$ 0.1220	54	\$ 6.59	\$ -	0.00%
TOU - On Peak	\$ 0.1580	54	\$ 8.53	\$ 0.1580	54	\$ 8.53	\$ -	0.00%
<b>Total Bill on TOU (before Taxes)</b>			<b>\$ 73.86</b>			<b>\$ 68.87</b>	<b>\$ (4.98)</b>	<b>-6.75%</b>
HST	13%		\$ 9.60	13%		\$ 8.95	\$ (0.65)	-6.75%
Ontario Electricity Rebate	13.1%		\$ (9.68)	13.1%		\$ (9.02)	\$ 0.65	-
<b>Total Bill on TOU</b>			<b>\$ 73.78</b>			<b>\$ 68.80</b>	<b>\$ (4.98)</b>	<b>-6.75%</b>

In the manager's summary, discuss the reason for the change.



Customer Class:	RESIDENTIAL SERVICE CLASSIFICATION	
RPP / Non-RPP:	RPP	
Consumption	1,500	kWh
Demand	-	kW
Current Loss Factor	1.0355	
Proposed/Approved Loss Factor	1.0425	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 31.10	1	\$ 31.10	\$ 33.95	1	\$ 33.95	\$ 2.85	9.16%
Distribution Volumetric Rate	\$ -	1500	\$ -	\$ -	1500	\$ -	\$ -	
Fixed Rate Riders	\$ -	1	\$ -	\$ (4.38)	1	\$ (4.38)	\$ (4.38)	
Volumetric Rate Riders	\$ -	1500	\$ -	\$ -	1500	\$ -	\$ -	
<b>Sub-Total A (excluding pass through)</b>			<b>\$ 31.10</b>			<b>\$ 29.57</b>	<b>\$ (1.53)</b>	<b>-4.92%</b>
Line Losses on Cost of Power	\$ 0.0990	53	\$ 5.27	\$ 0.0990	64	\$ 6.31	\$ 1.04	19.72%
Total Deferral/Variance Account Rate Riders	\$ 0.0101	1,500	\$ 15.15	\$ (0.0026)	1,500	\$ (3.90)	\$ (19.05)	-125.74%
CBR Class B Rate Riders	\$ (0.0001)	1,500	\$ (0.15)	\$ 0.0002	1,500	\$ 0.30	\$ 0.45	-300.00%
GA Rate Riders	\$ -	1,500	\$ -	\$ -	1,500	\$ -	\$ -	
Low Voltage Service Charge	\$ 0.0035	1,500	\$ 5.25	\$ 0.0028	1,500	\$ 4.20	\$ (1.05)	-20.00%
Smart Meter Entity Charge (if applicable)	\$ 0.42	1	\$ 0.42	\$ 0.42	1	\$ 0.42	\$ -	0.00%
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	1,500	\$ -	\$ -	1,500	\$ -	\$ -	
<b>Sub-Total B - Distribution (includes Sub-Total A)</b>			<b>\$ 57.04</b>			<b>\$ 36.90</b>	<b>\$ (20.14)</b>	<b>-35.31%</b>
RTSR - Network	\$ 0.0099	1,553	\$ 15.38	\$ 0.0105	1,564	\$ 16.42	\$ 1.04	6.78%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0075	1,553	\$ 11.65	\$ 0.0076	1,564	\$ 11.88	\$ 0.24	2.02%
<b>Sub-Total C - Delivery (including Sub-Total B)</b>			<b>\$ 84.07</b>			<b>\$ 65.21</b>	<b>\$ (18.86)</b>	<b>-22.44%</b>
Wholesale Market Service Charge (WMSC)	\$ 0.0045	1,553	\$ 6.99	\$ 0.0045	1,564	\$ 7.04	\$ 0.05	0.68%
Rural and Remote Rate Protection (RRRP)	\$ 0.0015	1,553	\$ 2.33	\$ 0.0015	1,564	\$ 2.35	\$ 0.02	0.68%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
TOU - Off Peak	\$ 0.0760	960	\$ 72.96	\$ 0.0760	960	\$ 72.96	\$ -	0.00%
TOU - Mid Peak	\$ 0.1220	270	\$ 32.94	\$ 0.1220	270	\$ 32.94	\$ -	0.00%
TOU - On Peak	\$ 0.1580	270	\$ 42.66	\$ 0.1580	270	\$ 42.66	\$ -	0.00%
<b>Total Bill on TOU (before Taxes)</b>			<b>\$ 242.20</b>			<b>\$ 223.40</b>	<b>\$ (18.80)</b>	<b>-7.76%</b>
HST	13%		\$ 31.49	13%		\$ 29.04	\$ (2.44)	-7.76%
Ontario Electricity Rebate	13.1%		\$ (31.73)	13.1%		\$ (29.27)	\$ 2.46	
<b>Total Bill on TOU</b>			<b>\$ 241.96</b>			<b>\$ 223.18</b>	<b>\$ (18.78)</b>	<b>-7.76%</b>

In the manager's summary, discuss the reason for the change.

Customer Class: **GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION**

RPP / Non-RPP: **RPP**

Consumption	1,000	kWh
Demand	-	kW
Current Loss Factor	1.0355	
Proposed/Approved Loss Factor	1.0425	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 41.91	1	\$ 41.91	\$ 41.82	1	\$ 41.82	\$ (0.09)	-0.21%
Distribution Volumetric Rate	\$ 0.0144	1000	\$ 14.40	\$ 0.0163	1000	\$ 16.30	\$ 1.90	13.19%
Fixed Rate Riders	\$ -	1	\$ -	\$ 2.55	1	\$ 2.55	\$ 2.55	
Volumetric Rate Riders	\$ 0.0020	1000	\$ 2.00	\$ (0.0069)	1000	\$ (6.90)	\$ (8.90)	-445.00%
<b>Sub-Total A (excluding pass through)</b>			<b>\$ 58.31</b>			<b>\$ 53.77</b>	<b>\$ (4.54)</b>	<b>-7.79%</b>
Line Losses on Cost of Power	\$ 0.0990	36	\$ 3.52	\$ 0.0990	43	\$ 4.21	\$ 0.69	19.72%
Total Deferral/Variance Account Rate Riders	\$ 0.0105	1,000	\$ 10.50	\$ (0.0024)	1,000	\$ (2.40)	\$ (12.90)	-122.86%
CBR Class B Rate Riders	\$ (0.0001)	1,000	\$ (0.10)	\$ 0.0002	1,000	\$ 0.20	\$ 0.30	-300.00%
GA Rate Riders	\$ -	1,000	\$ -	\$ -	1,000	\$ -	\$ -	
Low Voltage Service Charge	\$ 0.0034	1,000	\$ 3.40	\$ 0.0026	1,000	\$ 2.60	\$ (0.80)	-23.53%
Smart Meter Entity Charge (if applicable)	\$ 0.42	1	\$ 0.42	\$ 0.42	1	\$ 0.42	\$ -	0.00%
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders		1,000	\$ -	\$ -	1,000	\$ -	\$ -	
<b>Sub-Total B - Distribution (includes Sub-Total A)</b>			<b>\$ 76.05</b>			<b>\$ 58.80</b>	<b>\$ (17.25)</b>	<b>-22.68%</b>
RTSR - Network	\$ 0.0084	1,036	\$ 8.70	\$ 0.0089	1,043	\$ 9.28	\$ 0.58	6.67%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0071	1,036	\$ 7.35	\$ 0.0073	1,043	\$ 7.61	\$ 0.26	3.51%
<b>Sub-Total C - Delivery (including Sub-Total B)</b>			<b>\$ 92.10</b>			<b>\$ 75.69</b>	<b>\$ (16.41)</b>	<b>-17.82%</b>
Wholesale Market Service Charge (WMSC)	\$ 0.0045	1,036	\$ 4.66	\$ 0.0045	1,043	\$ 4.69	\$ 0.03	0.68%
Rural and Remote Rate Protection (RRRP)	\$ 0.0015	1,036	\$ 1.55	\$ 0.0015	1,043	\$ 1.56	\$ 0.01	0.68%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
TOU - Off Peak	\$ 0.0760	640	\$ 48.64	\$ 0.0760	640	\$ 48.64	\$ -	0.00%
TOU - Mid Peak	\$ 0.1220	180	\$ 21.96	\$ 0.1220	180	\$ 21.96	\$ -	0.00%
TOU - On Peak	\$ 0.1580	180	\$ 28.44	\$ 0.1580	180	\$ 28.44	\$ -	0.00%
<b>Total Bill on TOU (before Taxes)</b>			<b>\$ 197.60</b>			<b>\$ 181.23</b>	<b>\$ (16.37)</b>	<b>-8.28%</b>
HST	13%		\$ 25.69	13%		\$ 23.56	\$ (2.13)	-8.28%
Ontario Electricity Rebate	13.1%		\$ (25.89)	13.1%		\$ (23.74)	\$ 2.14	
<b>Total Bill on TOU</b>			<b>\$ 197.40</b>			<b>\$ 181.05</b>	<b>\$ (16.35)</b>	<b>-8.28%</b>

In the manager's summary, discuss the reason

Customer Class: **GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION**

RPP / Non-RPP: **RPP**

Consumption **5,000** kWh

Demand **-** kW

Current Loss Factor **1.0355**

Proposed/Approved Loss Factor **1.0425**

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 41.91	1	\$ 41.91	\$ 41.82	1	\$ 41.82	\$ (0.09)	-0.21%
Distribution Volumetric Rate	\$ 0.0144	5000	\$ 72.00	\$ 0.0163	5000	\$ 81.50	\$ 9.50	13.19%
Fixed Rate Riders	\$ -	1	\$ -	\$ 2.55	1	\$ 2.55	\$ 2.55	
Volumetric Rate Riders	\$ 0.0020	5000	\$ 10.00	\$ (0.0069)	5000	\$ (34.50)	\$ (44.50)	-445.00%
<b>Sub-Total A (excluding pass through)</b>			<b>\$ 123.91</b>			<b>\$ 91.37</b>	<b>\$ (32.54)</b>	<b>-26.26%</b>
Line Losses on Cost of Power	\$ 0.0990	178	\$ 17.58	\$ 0.0990	213	\$ 21.05	\$ 3.47	19.72%
Total Deferral/Variance Account Rate Riders	\$ 0.0105	5,000	\$ 52.50	\$ (0.0024)	5,000	\$ (12.00)	\$ (64.50)	-122.86%
CBR Class B Rate Riders	\$ (0.0001)	5,000	\$ (0.50)	\$ 0.0002	5,000	\$ 1.00	\$ 1.50	-300.00%
GA Rate Riders	\$ -	5,000	\$ -	\$ -	5,000	\$ -	\$ -	
Low Voltage Service Charge	\$ 0.0034	5,000	\$ 17.00	\$ 0.0026	5,000	\$ 13.00	\$ (4.00)	-23.53%
Smart Meter Entity Charge (if applicable)	\$ 0.42	1	\$ 0.42	\$ 0.42	1	\$ 0.42	\$ -	0.00%
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders		5,000	\$ -	\$ -	5,000	\$ -	\$ -	
<b>Sub-Total B - Distribution (includes Sub-Total A)</b>			<b>\$ 210.91</b>			<b>\$ 114.84</b>	<b>\$ (96.07)</b>	<b>-45.55%</b>
RTSR - Network	\$ 0.0084	5,178	\$ 43.49	\$ 0.0089	5,213	\$ 46.39	\$ 2.90	6.67%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0071	5,178	\$ 36.76	\$ 0.0073	5,213	\$ 38.05	\$ 1.29	3.51%
<b>Sub-Total C - Delivery (including Sub-Total B)</b>			<b>\$ 291.16</b>			<b>\$ 199.28</b>	<b>\$ (91.88)</b>	<b>-31.56%</b>
Wholesale Market Service Charge (WMSC)	\$ 0.0045	5,178	\$ 23.30	\$ 0.0045	5,213	\$ 23.46	\$ 0.16	0.68%
Rural and Remote Rate Protection (RRRP)	\$ 0.0015	5,178	\$ 7.77	\$ 0.0015	5,213	\$ 7.82	\$ 0.05	0.68%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
TOU - Off Peak	\$ 0.0760	3,200	\$ 243.20	\$ 0.0760	3,200	\$ 243.20	\$ -	0.00%
TOU - Mid Peak	\$ 0.1220	900	\$ 109.80	\$ 0.1220	900	\$ 109.80	\$ -	0.00%
TOU - On Peak	\$ 0.1580	900	\$ 142.20	\$ 0.1580	900	\$ 142.20	\$ -	0.00%
<b>Total Bill on TOU (before Taxes)</b>			<b>\$ 817.68</b>			<b>\$ 726.00</b>	<b>\$ (91.67)</b>	<b>-11.21%</b>
HST	13%		\$ 106.30	13%		\$ 94.38	\$ (11.92)	-11.21%
Ontario Electricity Rebate	13.1%		\$ (107.12)	13.1%		\$ (95.11)	\$ 12.01	
<b>Total Bill on TOU</b>			<b>\$ 816.86</b>			<b>\$ 725.28</b>	<b>\$ (91.58)</b>	<b>-11.21%</b>

In the manager's summary, discuss the reason