



Ontario  
Energy  
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de l'Ontario

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# **DECISION AND INTERIM RATE ORDER**

## **EB-2025-0078**

### **ENBRIDGE GAS INC.**

**Application for quarterly rate adjustment mechanism  
commencing April 1, 2025**

**Before: David Sword**  
Presiding Commissioner

**Fred Cass**  
Commissioner

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**March 26, 2025**

## INTRODUCTION AND PROCESS

Enbridge Gas Inc. (Enbridge Gas) filed an application with the Ontario Energy Board (OEB) on March 11, 2025 (amended March 18, 2025) for an order approving or fixing rates for the distribution, transmission, and storage of natural gas effective April 1, 2025, for its Enbridge Gas Distribution (EGD), Union South, Union North East and Union North West rate zones.<sup>1</sup> The purpose of this application is to set rates to pass-through to customers the market price of the natural gas commodity. Enbridge Gas does not make a profit on the sale of the natural gas commodity to its customers.

The application was made pursuant to section 36(1) of the *Ontario Energy Board Act, 1998* and in accordance with the Quarterly Rate Adjustment Mechanism (QRAM), established by the OEB for dealing with changes in natural gas commodity costs.<sup>2</sup>

The OEB has an established process for reviewing QRAM information.<sup>3</sup> This process requires distributors, one month in advance of the normal QRAM filing date, to complete a preliminary estimate of the change in the commodity portion of a typical residential customer's bill who purchases its natural gas supply from the distributor. The preliminary estimate is based on a forecast of natural gas prices, including any true-ups for differences between actual and forecast natural gas prices for prior periods. In accordance with the QRAM process established by the OEB in a previous decision<sup>4</sup>, the forecasted reference price must be based on the most current 21-day strip of market prices available at the time. If a distributor anticipates an increase or decrease of 25% or more on the commodity portion of a typical residential customer's bill, the distributor must file a letter with the OEB describing the anticipated increase or decrease and the cost drivers underpinning the anticipated change.

If a 25% or greater change on the commodity portion of a typical residential customer's bill is still anticipated when the QRAM application is filed, the distributor must file evidence that explains, in detail, the reasons for the rate increase or decrease. Where the change is an increase, the distributor must also propose a plan for rate mitigation.

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<sup>1</sup> Enbridge Gas Distribution Inc. (EGD) and Union Gas Limited (Union) amalgamated effective January 1, 2019 to become Enbridge Gas Inc. However, Enbridge Gas Inc. has continued to maintain the existing rates zones of EGD and Union (i.e., EGD, Union North West, Union North East and Union South).

<sup>2</sup> EB-2008-0106

<sup>3</sup> EB-2014-0199, Review of the Quarterly Rate Adjustment Mechanism, Decision and Order, August 14, 2014

<sup>4</sup> EB-2008-0106

In its original application, Enbridge Gas identified that, absent mitigation, the commodity-related bill impacts would exceed 25% and the total bill impacts would exceed 10% for a typical residential sales service customer in all rate zones. The application also sought to implement, among other rate adjustments, increases to the unit rates for the federal carbon charge and facility carbon charge previously approved by the OEB in Enbridge Gas's 2025 Federal Carbon Pricing proceeding<sup>5</sup>. As a result of the forecast increases to rates, Enbridge Gas proposed a rate mitigation plan that limited the commodity-related increase to less than 25% and the total bill increase to less than 10%.

On March 18, 2025, Enbridge Gas filed an amended application to reflect federal regulations amending Schedule 2 to the *Greenhouse Gas Pollution Pricing Act* and the *Fuel Charge Regulations*. Enbridge Gas stated that these amendments set the federal carbon charge to zero, after March 31, 2025. With the removal of the federal carbon charge, total bill impacts for sales service customers are decreasing in all rate zones. As a result, Enbridge Gas indicated that it is no longer proposing a rate mitigation plan.

Enbridge Gas provided written evidence in support of the proposed changes outlined in the application (original and amended) and served the application on all intervenors of record in the Generic QRAM proceeding,<sup>6</sup> the consultation to review Enbridge Gas's Five-Year Gas Supply Plan,<sup>7</sup> the consultation to review Enbridge Gas's annual update to the Five-Year Gas Supply Plan,<sup>8</sup> and Phases 1 and 2 of Enbridge Gas's 2024 Rebasing proceeding<sup>9</sup>.

Parties and OEB staff wishing to file comments or questions on the original application were required to file these comments or questions with the OEB by March 17, 2025. The OEB also provided parties and OEB staff an opportunity to provide additional comments or questions on Enbridge Gas's amended application by March 20, 2025. Comments and questions were filed by the Canadian Manufacturers and Exporters (CME), the Federation of Rental-housing Providers Ontario (FRPO) and OEB staff. Enbridge Gas filed responses to those questions and comments on March 19 and 21.

For the reasons set out below, the OEB approves the amended application as filed. As it did for previous QRAM applications in 2024 and 2025, the OEB approves the application on an interim basis pending the conclusion of the unsettled issues for Phase 2 rebasing.

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<sup>5</sup> EB-2024-0251, Decision and Order, February 28, 2025

<sup>6</sup> EB-2008-0106

<sup>7</sup> EB-2019-0137

<sup>8</sup> EB-2024-0067

<sup>9</sup> EB-2022-0200 and EB-2024-0111

## SUMMARY OF THE APPLICATION AND BILL IMPACTS

The amended application still reflects an increase in the forecast cost of natural gas market prices over the next 12 months and a true-up between actual and forecast natural gas prices for prior periods.

Based on the amended application, the annual bill impacts for typical residential customers in the EGD and the Union rate zones<sup>10</sup> who purchase their gas supply from Enbridge Gas are set out below.

Zone	Commodity Bill Impacts		Total Annual Bill Impacts (Without Rate Adjustments)	
	Amount	Percentage	Amount	Percentage
EGD	\$63.17	37.0%	-\$222.38	-17.6%
Union South	\$141.27	45.4%	-\$192.25	-16.8%
Union North East	\$99.64	27.9%	-\$224.17	-15.6%
Union North West	\$59.28	54.6%	-\$252.57	-22.1%

The total bill impacts set out in the table above include the impact of setting the federal carbon charge to zero. The total bill impacts also include the implementation of the unit rate for the facility carbon charge previously approved by the OEB in Enbridge Gas's 2025 Federal Carbon Pricing proceeding<sup>11</sup>. Enbridge Gas proposes retaining the facility carbon charge at this time and stated that it would update delivery rates for the facility carbon charge in a subsequent application.

In addition, the application implements a rate adjustment approved by the OEB in Phase 2 of Enbridge Gas's 2024 Rebasing proceeding<sup>12</sup> and a temporary rate adjustment approved by the OEB in Enbridge Gas's 2025 Federal Carbon Pricing Program proceeding<sup>13</sup>. The total annual bill impacts of these rate adjustments for typical

<sup>10</sup> The typical residential customer's consumption is 2,400 m<sup>3</sup> per year in the EGD rate zone and 2,200 m<sup>3</sup> per year in the Union rate zones.

<sup>11</sup> EB-2024-0251, Decision and Order, February 28, 2025; The unit rate for the common facility carbon charge increased from 0.0143 cents/m<sup>3</sup> to 0.0172 cents/m<sup>3</sup>. The bill impacts from the facility carbon charge is between \$0.38 and \$0.41, depending on the rate zone.

<sup>12</sup> EB-2024-0111, Decision on Settlement Proposal and Interim Rate Order, November 29, 2024; The OEB approved a rate rider adjustment to recover Enbridge Gas's 2024 Phase 2 revenue deficiency. The bill impacts from the rate adjustments are increases of \$1.52 for the EGD rate zone, \$1.14 for the Union South rate zone, \$1.60 for the Union North East rate zone and \$1.55 for the Union North West rate zone. The rate adjustments will be applied to customer bills from January 1, 2025 to December 31, 2025.

<sup>13</sup> EB-2024-0251, Decision and Order, February 28, 2025; The OEB approved the one-time disposition of Enbridge Gas's 2023 federal carbon deferral and variance account balances. The bill impacts from the temporary rate adjustments are increases of \$2.13 for the EGD rate zone, \$0.85 for the Union South rate zone, and \$1.12 for the Union North rate zones. The temporary rate adjustment will be applied to customer bills on a one-time basis in April 2025.

residential customers in the EGD and the Union rate zones<sup>14</sup> who purchase their gas supply from Enbridge Gas are presented in the table below.

<b>Zone</b>	<b>Impact of Rate Adjustments</b>
EGD	\$3.66
Union South	\$1.98
Union North East	\$2.72
Union North West	\$2.67

In its amended application, Enbridge Gas indicated that it is no longer proposing a rate mitigation plan because the total bill impacts for sales service customers in all rate zones are decreasing as a result of the removal of the federal carbon charge. Enbridge Gas stated that requiring a rate mitigation plan in this application, where total annual bills are decreasing, would further distort market signals and defeat the purpose of the QRAM.

## **REASONS FOR THE CHANGES IN GAS SUPPLY COSTS**

Enbridge Gas stated that North American natural gas inventories are 23.4% lower than last year and 11.5% lower than the 5-year average, driven primarily by colder than normal weather in prior periods. Enbridge Gas stated that the low inventory level has created upward pressure on prices. Enbridge Gas also stated that actual weather from November 2024 to February 2025 averaged approximately 0.2% colder than normal, compared to the 2023/2024 winter season. As a result, the forward New York Mercantile Exchange strip has increased by \$1.02 (US\$/MMBtu) or approximately 32% since the OEB approved Enbridge Gas's January 2025 QRAM application.<sup>15</sup> This increase is based on the 21-day market strip ending on February 28, 2025.

## **INTERVENOR QUESTIONS AND COMMENTS**

Prior to Enbridge Gas filing its amended application, CME asked Enbridge Gas why it believes it is appropriate to distinguish between the causes of market price fluctuations in its mitigation plan responses, given that federal carbon charge increases affect customers in the same way as other market-based commodity price hikes. FRPO also asked Enbridge Gas about its plan for adjusting its application to account for the changes to the federal carbon charge.

<sup>14</sup> The typical residential customer's consumption is 2,400 m<sup>3</sup> per year in the EGD rate zone and 2,200 m<sup>3</sup> per year in the Union rate zones.

<sup>15</sup> EB-2024-0326

In its response to questions on the original application, Enbridge Gas stated that it did not discriminate between the drivers of the increase (i.e., the commodity vs. the federal carbon charge increase) and treated the bill impacts holistically. Enbridge Gas also noted that it filed an amended application on March 18, 2025, that no longer proposed a rate mitigation plan due to the decrease to the total bill impacts as a result of the removal of the federal carbon charge.

FRPO expressed concerns related to the calculation of gas supply load balancing and transportation charges for the EGD rate zone at Exhibit C, Tab 4, Schedule 4, page 2. FRPO requested that Enbridge Gas provide a description of the methodology regarding allocators and the process used to determine and allocate cost variances. FRPO also requested that Enbridge Gas provide the relevant references to the schedule. In its response, Enbridge Gas provided the relevant references for Exhibit C, Tab 4, Schedule 4.

Enbridge Gas's response made references to the QRAM Generic Proceeding and Enbridge Gas's 2018 approved cost allocation study. In a supplemental letter, FRPO further requested that Enbridge Gas provide the specific references from these past proceedings to better understand the principles and methodologies for the allocation of variances for transportation and load balancing. Enbridge Gas did not provide a response to FRPO's request.

Both FRPO and OEB staff supported Enbridge Gas's amended application, as filed.

OEB staff agreed with Enbridge Gas that requiring a mitigation plan to limit the commodity-related increases would further distort market signals and defeat the purpose of the QRAM in addition to requiring incremental carrying charges that would be recovered from customers. OEB staff submitted that the amended application as filed achieves the intended purpose of the QRAM.

Regarding the facility carbon charge, OEB staff submitted that retaining the facility carbon charge (at the rate recently approved) is appropriate, given the uncertainty as to how Enbridge Gas's costs recovered through the facility carbon charge will be impacted by the removal of the federal carbon charge, the small magnitude of the facility carbon charge, and the ability to true-up any overcollection through the established facility carbon charge variance account. OEB staff stated that it understands that Enbridge Gas is proposing to retain the facility carbon charge at this time because a portion of the costs recovered through this charge are related to Enbridge Gas's costs as a prescribed industrial emitter under the provincial Emissions Performance Standards program, which remains in place. OEB staff requested that Enbridge Gas confirm this in its responses.

CME also requested that Enbridge Gas describe any impediments to implementing the change to the facility carbon charge for this application and the steps and estimated time Enbridge Gas would need to reflect the change.

In its response, Enbridge Gas confirmed OEB staff's understanding. Enbridge Gas stated that the reduction of the federal carbon charge to \$0.00 will not fully eliminate the facility carbon charge. Enbridge Gas stated that the facility carbon charge is comprised of two components: one related to the federal carbon charge (company use volumes) and the other related to the Emissions Performance Standards program (compressor volumes). Enbridge Gas stated that the removal of the federal carbon charge has not impacted the Emissions Performance Standards program. Enbridge Gas stated that it would track and true-up any overcollection through its facility carbon charge variance account. Enbridge Gas further stated that it did not update the facility carbon charge in the amended application due to the limited time available to complete the work needed to update it.

OEB staff also asked Enbridge Gas to comment on how it intends to present the removal of the federal carbon charge on natural gas bills issued after March 31, 2025.

Enbridge Gas stated that in April, a prorated carbon charge line item will appear on bills to account for gas usage up to and including March 31, 2025. For gas usage after this period, Enbridge Gas stated that the carbon charge line item would be removed from bills.

## FINDINGS

The OEB approves Enbridge Gas's amended QRAM application, as filed on March 18, 2025, without any rate mitigation.

In Phase 1 of Enbridge Gas's 2024 Rebasing proceeding<sup>16</sup>, the OEB approved the establishment of 2024 rates on an interim basis because the 2024 Rebasing proceeding is being conducted in phases and certain interim 2024 rates might be further adjusted as of January 1, 2024 to reflect the full impacts of determinations to be made in Phase 2 of the proceeding. In Phase 2<sup>17</sup>, the OEB approved 2025 rates on an interim basis until the remaining Phase 2 issues and applicable Phase 3 issues are resolved. This QRAM application is therefore likewise being approved on an interim basis.

The QRAM process is how the OEB adjusts the prices that natural gas customers pay based on changes in the natural gas market prices.

In line with OEB guidelines which apply when the commodity-related bill impacts exceed 25% and total bill impacts exceed 10% for a typical residential customer on system gas, Enbridge Gas's original QRAM application, filed on March 11, 2025, included a rate mitigation plan.

However, on March 15, 2025, the Government of Canada set the consumer fuel charge (federal carbon charge) to zero after March 31, 2025.

In response, Enbridge Gas filed an amended QRAM application on March 18, 2025, reflecting, among other changes, the removal of the federal carbon charge. Enbridge Gas no longer proposes a rate mitigation plan, as the total bill impacts for sales service customers in all rate zones will decrease due to the removal of the federal carbon charge.

Although there is a significant increase in the gas commodity price for Enbridge Gas customers using system gas, this increase will be more than offset by the overall decrease in customer bills resulting from the removal of the carbon charge.

The OEB agrees with Enbridge Gas that a rate mitigation plan is unnecessary, given the bill impacts of this major change in federal policy.

OEB staff support this approach and have recommended the approval of Enbridge Gas's amended application as filed. FRPO also endorsed the revised approach by Enbridge Gas.

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<sup>16</sup> EB-2022-0200

<sup>17</sup> EB-2024-0111



As noted by CME and OEB staff, Enbridge Gas is not proposing to fully eliminate the facility carbon charge. The facility carbon charge recovers costs related to the Emissions Performance Standards program, which have not been eliminated.

Enbridge Gas has calculated that the annual rate impact of removing the facility carbon charge is relatively small for a typical residential customer ranging between \$0.38 and \$0.41, depending on the rate zone.

Enbridge Gas proposes updating delivery rates for the facility carbon charge in a subsequent QRAM application.

The OEB supports this approach with respect to the facility carbon charge.

Therefore, the OEB approves Enbridge Gas's amended QRAM application, as filed, on an interim basis. This includes the setting of the federal carbon charge to zero for all rate classes effective April 1.

Natural gas consumers who purchase system gas from Enbridge Gas will see immediate bill reductions. The total bill impact for the typical residential customer on Enbridge Gas system gas consuming between 2,200 m<sup>3</sup> and 2,400 m<sup>3</sup> will decrease by 15.5% to 22.0%, or \$191.40 to \$251.45 annually, depending on the rate zone,

Enbridge Gas has various communication tools available and is encouraged to use them to inform customers about this change.

Additionally, Enbridge Gas is encouraged to reach out to FRPO with background information to assist FRPO in understanding the principles and methodologies for allocating variances related to Transportation and Load Balancing, as referred to in FRPO's March 21, 2025 submission.

### **EGD Rate Zone**

Enbridge Gas's rates for its EGD rate zone will be adjusted effective April 1, 2025 to reflect the new utility price of \$211.145/10<sup>3</sup>m<sup>3</sup> (\$5.403/GJ @39.08 MJ/m<sup>3</sup>). The price is an increase from the current utility price of \$166.822/10<sup>3</sup>m<sup>3</sup> (\$4.269/GJ @39.08 MJ/m<sup>3</sup>).

The Weighted Average Reference Price based on the approved prescribed methodology is \$189.095/10<sup>3</sup>m<sup>3</sup> (\$4.839/GJ @39.08 MJ/m<sup>3</sup>) effective April 1, 2025.

The new utility price and Weighted Average Reference Price will also be used in determining the amounts to be recorded in the EGD rate zone 2025 Purchase Gas Variance Account (PGVA) for the second quarter of 2025.

The OEB also approves the unit rates contained in the Gas Cost Adjustment Rider to dispose of the PGVA balance for the EGD rate zone as of March 31, 2025. The Gas

Cost Adjustment Rider reflects the difference between forecast and actual natural gas costs from prior periods and increases the bill impact for residential customers of Enbridge Gas in this rate zone when compared to the rates that are currently in effect.

### Union Rate Zones

The Alberta Border Reference Price for the period April 1, 2025 to March 31, 2026 is \$2.846/GJ. This represents an increase of \$0.504/GJ from the Alberta Border Reference Price of \$2.342/GJ last approved by the OEB.<sup>18</sup>

The Dawn Reference Price for the period April 1, 2025 to March 31, 2026 is \$5.112/GJ. This represents an increase of \$1.358/GJ from the Dawn Reference Price of \$3.754/GJ last approved by the OEB.<sup>19</sup>

The Weighted Average Reference Price based on the approved prescribed methodology is \$4.839/GJ effective April 1, 2025.

The rates in the three Union rate zones will be adjusted effective April 1, 2025 to reflect the projected changes in gas costs and the prospective recovery of the gas supply deferral account balances for the period ending March 31, 2026. The reference prices (both the Alberta Border Reference Price and the Dawn Reference Price) and the Weighted Average Reference Price will also reflect projected gas costs over the next 12 months.

## THE ONTARIO ENERGY BOARD ORDERS THAT:

1. The rate changes set out in Schedule A, and the rate handbook set out in Schedule B are approved effective April 1, 2025 on an interim basis. Enbridge Gas Inc. shall implement these interim rates on the first billing cycle on or after April 1, 2025.
2. Enbridge Gas Inc. shall provide appropriate and accurate customer notices regarding the rate changes with the first bill on or after April 1, 2025.

### Cost Awards

3. Intervenors shall file their cost claims with the OEB and forward them to Enbridge Gas by **April 7, 2025**. Cost claims must be prepared in accordance with the OEB's *Practice Direction on Cost Awards*.

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<sup>18</sup> EB-2024-0326

<sup>19</sup> Ibid.

4. Enbridge Gas shall file with the OEB and forward to intervenors any objections to the claimed costs by **April 17, 2025**.
5. Intervenors, to which Enbridge Gas filed an objection to the claimed costs, shall file with the OEB and forward to Enbridge Gas any responses to the objections for cost claims by **April 28, 2025**.
6. Enbridge Gas shall pay the OEB's costs of and incidental to this proceeding upon receipt of the OEB's invoice.

**DATED** at Toronto, March 26, 2025

**ONTARIO ENERGY BOARD**

Nancy Marconi  
Registrar

**SCHEDULE A TO  
DECISION AND INTERIM RATE ORDER  
OEB FILE NO. EB-2025-0078  
DATED: March 26, 2025**

Summary of Proposed Rate Change by Rate Class  
EGD Rate Zone

Line No.	Particulars	Units	EB-2024-0326	Rate Change	EB-2025-0078
			Approved January 1, 2025 Rates (a)		Proposed April 1, 2025 Rates (c) = (a + b)
			(a)	(b)	(c) = (a + b)
<u>Rate 1</u>					
1	Monthly Customer Charge (1)	\$	\$26.74	-	\$26.74
	Delivery Charge - Commodity				
2	First 30 m <sup>3</sup>	cents/m <sup>3</sup>	10.9165	0.0857	11.0022
3	Next 55 m <sup>3</sup>	cents/m <sup>3</sup>	10.1644	0.0857	10.2501
4	Next 85 m <sup>3</sup>	cents/m <sup>3</sup>	9.5755	0.0857	9.6612
5	Over 170 m <sup>3</sup>	cents/m <sup>3</sup>	9.1365	0.0857	9.2222
6	Gas Supply Load Balancing Charge	cents/m <sup>3</sup>	2.0246	0.9047	2.9293
7	Gas Supply Transportation Charge	cents/m <sup>3</sup>	5.6393	1.7570	7.3963
8	Gas Supply Transportation Dawn Charge	cents/m <sup>3</sup>	0.9420	-	0.9420
9	Gas Supply Commodity Charge	cents/m <sup>3</sup>	9.2221	1.5856	10.8077
<u>Rate 6</u>					
10	Monthly Customer Charge (1)	\$	\$82.51	-	\$82.51
	Delivery Charge - Commodity				
11	First 500 m <sup>3</sup>	cents/m <sup>3</sup>	11.0727	0.0815	11.1542
12	Next 1,050 m <sup>3</sup>	cents/m <sup>3</sup>	8.4902	0.0815	8.5717
13	Next 4,500 m <sup>3</sup>	cents/m <sup>3</sup>	6.6817	0.0815	6.7632
14	Next 7,000 m <sup>3</sup>	cents/m <sup>3</sup>	5.5198	0.0815	5.6013
15	Next 15,250 m <sup>3</sup>	cents/m <sup>3</sup>	5.0035	0.0815	5.0850
16	Over 28,300 m <sup>3</sup>	cents/m <sup>3</sup>	4.8739	0.0815	4.9554
17	Gas Supply Load Balancing Charge	cents/m <sup>3</sup>	1.8693	0.8252	2.6945
18	Gas Supply Transportation Charge	cents/m <sup>3</sup>	5.6393	1.7570	7.3963
19	Gas Supply Transportation Dawn Charge	cents/m <sup>3</sup>	0.9420	-	0.9420
20	Gas Supply Commodity Charge	cents/m <sup>3</sup>	9.2470	1.5856	10.8326
<u>Rate 100</u>					
21	Monthly Customer Charge (1)	\$	\$143.08	-	\$143.08
22	Delivery Charge - Contract Demand	cents/m <sup>3</sup> /d	42.3281	-	42.3281
	Delivery Charge - Commodity				
23	First 14,000 m <sup>3</sup>	cents/m <sup>3</sup>	0.7691	0.0517	0.8208
24	Next 28,000 m <sup>3</sup>	cents/m <sup>3</sup>	0.7691	0.0517	0.8208
25	Over 42,000 m <sup>3</sup>	cents/m <sup>3</sup>	0.7691	0.0517	0.8208
26	Gas Supply Load Balancing Charge	cents/m <sup>3</sup>	1.8693	0.8252	2.6945
27	Gas Supply Transportation Charge	cents/m <sup>3</sup>	5.6393	1.7570	7.3963
28	Gas Supply Transportation Dawn Charge	cents/m <sup>3</sup>	0.9420	-	0.9420
29	Gas Supply Commodity Charge	cents/m <sup>3</sup>	9.2470	1.5856	10.8326
<u>Rate 110</u>					
30	Monthly Customer Charge (1)	\$	\$684.99	-	\$684.99
31	Delivery Charge - Contract Demand	cents/m <sup>3</sup> /d	27.8297	-	27.8297
	Delivery Charge - Commodity				
32	First 1,000,000 m <sup>3</sup>	cents/m <sup>3</sup>	0.9597	0.0568	1.0165
33	Over 1,000,000 m <sup>3</sup>	cents/m <sup>3</sup>	0.7766	0.0568	0.8334
34	Gas Supply Load Balancing Charge	cents/m <sup>3</sup>	0.3913	0.1784	0.5697
35	Gas Supply Transportation Charge	cents/m <sup>3</sup>	5.6393	1.7570	7.3963
36	Gas Supply Transportation Dawn Charge	cents/m <sup>3</sup>	0.9420	-	0.9420
37	Gas Supply Commodity Charge	cents/m <sup>3</sup>	9.1817	1.5856	10.7673
<u>Rate 115</u>					
38	Monthly Customer Charge (1)	\$	\$726.04	-	\$726.04
39	Delivery Charge - Contract Demand	cents/m <sup>3</sup> /d	30.4300	-	30.4300
	Delivery Charge - Commodity				
40	First 1,000,000 m <sup>3</sup>	cents/m <sup>3</sup>	0.5049	0.0534	0.5583
41	Over 1,000,000 m <sup>3</sup>	cents/m <sup>3</sup>	0.3905	0.0534	0.4439
42	Gas Supply Load Balancing Charge	cents/m <sup>3</sup>	0.1373	0.0541	0.1914
43	Gas Supply Transportation Charge	cents/m <sup>3</sup>	5.6393	1.7570	7.3963
44	Gas Supply Transportation Dawn Charge	cents/m <sup>3</sup>	0.9420	-	0.9420
45	Gas Supply Commodity Charge	cents/m <sup>3</sup>	9.1817	1.5856	10.7673

Summary of Proposed Rate Change by Rate Class (Continued)  
EGD Rate Zone

Line No.	Particulars	Units	EB-2024-0326	Rate Change	EB-2025-0078
			Approved January 1, 2025	(b)	Proposed April 1, 2025
			Rates		Rates
			(a)		(c) = (a + b)
<u>Rate 125</u>					
46	Monthly Customer Charge (1)	\$	\$583.25	-	\$583.25
47	Delivery Charge - Contract Demand	cents/m <sup>3</sup> /d	12.2368	-	12.2368
<u>Rate 135</u>					
48	Monthly Customer Charge (1) Winter	\$	\$135.02	-	\$135.02
Delivery Charge - Commodity					
49	First 14,000 m <sup>3</sup>	cents/m <sup>3</sup>	10.6558	0.0517	10.7075
50	Next 28,000 m <sup>3</sup>	cents/m <sup>3</sup>	9.0208	0.0517	9.0725
51	Over 42,000 m <sup>3</sup>	cents/m <sup>3</sup>	8.3728	0.0517	8.4245
Summer					
Delivery Charge - Commodity					
52	First 14,000 m <sup>3</sup>	cents/m <sup>3</sup>	4.3561	0.0517	4.4078
53	Next 28,000 m <sup>3</sup>	cents/m <sup>3</sup>	3.4311	0.0517	3.4828
54	Over 42,000 m <sup>3</sup>	cents/m <sup>3</sup>	3.1478	0.0517	3.1995
55	Gas Supply Load Balancing Charge	cents/m <sup>3</sup>	-	-	-
56	Gas Supply Transportation Charge	cents/m <sup>3</sup>	5.6393	1.7570	7.3963
57	Gas Supply Transportation Dawn Charge	cents/m <sup>3</sup>	0.9420	-	0.9420
58	Gas Supply Commodity Charge	cents/m <sup>3</sup>	9.1897	1.5856	10.7753
<u>Rate 145</u>					
59	Monthly Customer Charge (1)	\$	\$144.62	-	\$144.62
60	Delivery Charge - Contract Demand	cents/m <sup>3</sup> /d	11.7849	-	11.7849
Delivery Charge - Commodity					
61	First 14,000 m <sup>3</sup>	cents/m <sup>3</sup>	2.0258	0.0625	2.0883
62	Next 28,000 m <sup>3</sup>	cents/m <sup>3</sup>	2.0258	0.0625	2.0883
63	Over 42,000 m <sup>3</sup>	cents/m <sup>3</sup>	2.0258	0.0625	2.0883
64	Gas Supply Load Balancing Charge	cents/m <sup>3</sup>	0.8639	0.3818	1.2457
65	Gas Supply Transportation Charge	cents/m <sup>3</sup>	5.6393	1.7570	7.3963
66	Gas Supply Transportation Dawn Charge	cents/m <sup>3</sup>	0.9420	-	0.9420
67	Gas Supply Commodity Charge	cents/m <sup>3</sup>	9.1858	1.5856	10.7714
<u>Rate 170</u>					
68	Monthly Customer Charge (1)	\$	\$326.26	-	\$326.26
69	Delivery Charge - Contract Demand	cents/m <sup>3</sup> /d	5.4490	-	5.4490
Delivery Charge - Commodity					
70	First 1,000,000 m <sup>3</sup>	cents/m <sup>3</sup>	0.3914	0.0565	0.4479
71	Over 1,000,000 m <sup>3</sup>	cents/m <sup>3</sup>	0.3914	0.0565	0.4479
72	Gas Supply Load Balancing Charge	cents/m <sup>3</sup>	0.3793	0.1707	0.5500
73	Gas Supply Transportation Charge	cents/m <sup>3</sup>	5.6393	1.7570	7.3963
74	Gas Supply Transportation Dawn Charge	cents/m <sup>3</sup>	0.9420	-	0.9420
75	Gas Supply Commodity Charge	cents/m <sup>3</sup>	9.1817	1.5856	10.7673
<u>Rate 200</u>					
76	Monthly Customer Charge	\$	\$2,000.00	-	\$2,000.00
77	Delivery Charge - Contract Demand	cents/m <sup>3</sup> /d	17.6902	-	17.6902
78	Delivery Charge - Commodity	cents/m <sup>3</sup>	1.3001	0.0773	1.3774
79	Gas Supply Load Balancing Charge	cents/m <sup>3</sup>	1.7567	0.7835	2.5402
80	Gas Supply Transportation Charge	cents/m <sup>3</sup>	5.6393	1.7570	7.3963
81	Gas Supply Transportation Dawn Charge	cents/m <sup>3</sup>	0.9420	-	0.9420
82	Gas Supply Commodity Charge	cents/m <sup>3</sup>	9.1815	1.5856	10.7671

Summary of Proposed Rate Change by Rate Class (Continued)  
EGD Rate Zone

Line No.	Particulars	Units	EB-2024-0326	Rate Change	EB-2025-0078
			Approved January 1, 2025		Proposed April 1, 2025
			Rates (a)	(b)	Rates (c) = (a + b)
	<u>Rate 300</u>				
	Firm Service				
83	Monthly Customer Charge (1)	\$	\$584.32	-	\$584.32
84	Delivery Demand Charge	cents/m <sup>3</sup> /d	28.0778	-	28.0778
	Interruptible Service				
85	Minimum Delivery Charge	cents/m <sup>3</sup> /mth	0.4828	-	0.4828
86	Maximum Delivery Charge	cents/m <sup>3</sup> /mth	1.1077	-	1.1077
	<u>Rate 315</u>				
87	Monthly Customer Charge	\$	\$174.68	-	\$174.68
88	Space Demand Chg	cents/m <sup>3</sup> /mth	0.0572	-	0.0572
89	Deliverability/Injection Demand Chg	cents/m <sup>3</sup> /mth	23.8874	-	23.8874
90	Injection & Withdrawal Chg	cents/m <sup>3</sup> /mth	0.2234	0.0173	0.2407
	<u>Rate 316</u>				
91	Monthly Customer Charge	\$	\$174.68	-	\$174.68
92	Space Demand Chg	cents/m <sup>3</sup> /mth	0.0572	-	0.0572
93	Deliverability/Injection Demand Chg	cents/m <sup>3</sup> /mth	5.9240	-	5.9240
94	Injection & Withdrawal Chg	cents/m <sup>3</sup> /mth	0.1064	0.0173	0.1237
	<u>Rate 320</u>				
	Backstop				
95	All Gas Sold	cents/m <sup>3</sup>	15.5917	3.5698	19.1615

Summary of Proposed Rate Change by Rate Class (Continued)  
Union North Rate Zone

Line No.	Particulars	Units	EB-2024-0326	Rate Change	EB-2025-0078
			Approved January 1, 2025 Rates (a)		Proposed April 1, 2025 Rates (c) = (a + b)
<u>Rate 01</u>					
96	Monthly Customer Charge (1)	\$	\$27.91	-	\$27.91
Delivery Charge - Commodity					
97	First 100 m <sup>3</sup>	cents/m <sup>3</sup>	11.5085	0.1163	11.6248
98	Next 200 m <sup>3</sup>	cents/m <sup>3</sup>	11.2231	0.1163	11.3394
99	Next 200 m <sup>3</sup>	cents/m <sup>3</sup>	10.7706	0.1163	10.8869
100	Next 500 m <sup>3</sup>	cents/m <sup>3</sup>	10.3555	0.1163	10.4718
101	Over 1,000 m <sup>3</sup>	cents/m <sup>3</sup>	10.0122	0.1163	10.1285
102	Gas Supply Transportation Charge - North West	cents/m <sup>3</sup>	3.1374	0.0267	3.1641
103	Gas Supply Transportation Charge - North East	cents/m <sup>3</sup>	1.8558	0.0211	1.8769
104	Gas Supply Storage Charge - North West	cents/m <sup>3</sup>	2.2545	0.0210	2.2755
105	Gas Supply Storage Charge - North East	cents/m <sup>3</sup>	5.8527	0.0122	5.8649
106	Gas Supply Commodity Charge - North West	cents/m <sup>3</sup>	9.3768	1.9502	11.3270
107	Gas Supply Commodity Charge - North East	cents/m <sup>3</sup>	14.8963	5.2726	20.1689
<u>Rate 10</u>					
108	Monthly Customer Charge (1)	\$	\$82.52	-	\$82.52
Delivery Charge - Commodity					
109	First 1,000 m <sup>3</sup>	cents/m <sup>3</sup>	11.3203	0.0999	11.4202
110	Next 9,000 m <sup>3</sup>	cents/m <sup>3</sup>	9.2150	0.0999	9.3149
111	Next 20,000 m <sup>3</sup>	cents/m <sup>3</sup>	7.9872	0.0999	8.0871
112	Next 70,000 m <sup>3</sup>	cents/m <sup>3</sup>	7.1878	0.0999	7.2877
113	Over 100,000 m <sup>3</sup>	cents/m <sup>3</sup>	4.2936	0.0999	4.3935
114	Gas Supply Transportation Charge - North West	cents/m <sup>3</sup>	2.7211	0.0290	2.7501
115	Gas Supply Transportation Charge - North East	cents/m <sup>3</sup>	1.6969	0.0221	1.7190
116	Gas Supply Storage Charge - North West	cents/m <sup>3</sup>	1.9857	0.0260	2.0117
117	Gas Supply Storage Charge - North East	cents/m <sup>3</sup>	4.6045	0.0145	4.6190
118	Gas Supply Commodity Charge - North West	cents/m <sup>3</sup>	9.3768	1.9502	11.3270
119	Gas Supply Commodity Charge - North East	cents/m <sup>3</sup>	14.8963	5.2726	20.1689
<u>Rate 20</u>					
120	Monthly Customer Charge (1)	\$	\$1,162.11	-	\$1,162.11
Delivery Charge - Contract Demand					
121	First 70,000 m <sup>3</sup>	cents/m <sup>3</sup> /d	37.0326	-	37.0326
122	All over 70,000 m <sup>3</sup>	cents/m <sup>3</sup> /d	21.8687	-	21.8687
Delivery Charge - Commodity					
123	First 852,000 m <sup>3</sup>	cents/m <sup>3</sup>	0.7707	0.0105	0.7812
124	All over 852,000 m <sup>3</sup>	cents/m <sup>3</sup>	0.5458	0.0105	0.5563
Gas Supply Demand Charge					
125	North West	cents/m <sup>3</sup> /d	31.7271	0.7996	32.5267
126	North East	cents/m <sup>3</sup> /d	38.7693	0.3092	39.0785
Commodity Transportation 1					
127	North West	cents/m <sup>3</sup>	1.7838	0.0462	1.8300
128	North East	cents/m <sup>3</sup>	1.3223	0.0155	1.3378
Commodity Transportation 2					
129	North West	cents/m <sup>3</sup>	-	-	-
130	North East	cents/m <sup>3</sup>	-	-	-
Bundled (T-Service) Storage Service Charges					
131	Demand	\$/GJ/d	18.160	-	18.160
132	Commodity	\$/GJ	0.241	0.009	0.250
133	Gas Supply Commodity Charge - North West	cents/m <sup>3</sup>	9.0957	1.9097	11.0054
134	Gas Supply Commodity Charge - North East	cents/m <sup>3</sup>	14.4458	5.1455	19.5913



Summary of Proposed Rate Change by Rate Class (Continued)  
Union North Rate Zone

Line No.	Particulars	Units	EB-2024-0326	EB-2025-0078	
			Approved January 1, 2025	Proposed April 1, 2025	Rates
			(a)	(b)	(c) = (a + b)
	<u>Rate 25</u>				
135	Monthly Customer Charge	\$	\$392.33	-	\$392.33
136	Delivery Charge - Commodity (maximum)	cents/m <sup>3</sup>	7.2276	0.0899	7.3175
	<u>Gas Supply Charge - All Union North Rate Zones</u>				
137	Minimum	cents/m <sup>3</sup>	1.4848	-	1.4848
138	Maximum	cents/m <sup>3</sup>	675.9484	-	675.9484
	<u>Rate 100</u>				
139	Monthly Customer Charge (1)	\$	\$1,726.41	-	\$1,726.41
140	Delivery Charge - Contract Demand	cents/m <sup>3</sup> /d	21.4244	-	21.4244
141	Delivery Charge - Commodity	cents/m <sup>3</sup>	0.3068	0.0007	0.3075
	<u>Gas Supply Demand Charge</u>				
142	North West	cents/m <sup>3</sup> /d	51.6199	0.7317	52.3516
143	North East	cents/m <sup>3</sup> /d	87.1937	0.8232	88.0169
	<u>Commodity Transportation 1</u>				
144	North West	cents/m <sup>3</sup>	0.7924	0.0112	0.8036
145	North East	cents/m <sup>3</sup>	1.5807	0.0149	1.5956
	<u>Commodity Transportation 2</u>				
146	North West	cents/m <sup>3</sup>	-	-	-
147	North East	cents/m <sup>3</sup>	-	-	-
	<u>Bundled (T-Service) Storage Service</u>				
148	Storage Demand	\$/GJ/d	18.160	-	18.160
149	Storage Commodity	\$/GJ	0.241	0.009	0.250
150	Gas Supply Commodity Charge - North West	cents/m <sup>3</sup>	9.0957	1.9097	11.0054
151	Gas Supply Commodity Charge - North East	cents/m <sup>3</sup>	14.4458	5.1455	19.5913

Summary of Proposed Rate Change by Rate Class (Continued)  
Union South Rate Zone

Line No.	Particulars	Units	EB-2024-0326	EB-2025-0078	
			Approved January 1, 2025 Rates (a)	Proposed April 1, 2025 Rates (b)	
			Rate Change	(c) = (a + b)	
<u>Rate M1</u>					
152	Monthly Customer Charge (1)	\$	\$27.91	-	\$27.91
	Delivery Charge - Commodity				
153	First 100 m <sup>3</sup>	cents/m <sup>3</sup>	6.6142	0.0882	6.7024
154	Next 150 m <sup>3</sup>	cents/m <sup>3</sup>	6.3087	0.0882	6.3969
155	All over 250 m <sup>3</sup>	cents/m <sup>3</sup>	5.5199	0.0882	5.6081
156	Storage Charge	cents/m <sup>3</sup>	0.9768	-	0.9768
157	Gas Supply Commodity Charge	cents/m <sup>3</sup>	14.5957	5.2726	19.8683
<u>Rate M2</u>					
158	Monthly Customer Charge (1)	\$	\$82.52	-	\$82.52
	Delivery Charge - Commodity				
159	First 1,000 m <sup>3</sup>	cents/m <sup>3</sup>	6.9210	0.0763	6.9973
160	Next 6,000 m <sup>3</sup>	cents/m <sup>3</sup>	6.8016	0.0763	6.8779
161	Next 13,000 m <sup>3</sup>	cents/m <sup>3</sup>	6.3939	0.0763	6.4702
162	All over 20,000 m <sup>3</sup>	cents/m <sup>3</sup>	5.8414	0.0763	5.9177
163	Storage Charge	cents/m <sup>3</sup>	0.9938	-	0.9938
164	Gas Supply Commodity Charge	cents/m <sup>3</sup>	14.5957	5.2726	19.8683
<u>Rate M4</u>					
	Delivery Charge - Contract Demand				
165	First 8,450 m <sup>3</sup>	cents/m <sup>3</sup>	76.1579	-	76.1579
166	Next 19,700 m <sup>3</sup>	cents/m <sup>3</sup>	36.4535	-	36.4535
167	All over 28,150 m <sup>3</sup>	cents/m <sup>3</sup>	31.7522	-	31.7522
	Delivery Charge - Commodity				
168	First Block	cents/m <sup>3</sup>	2.0817	0.0648	2.1465
169	All remaining use	cents/m <sup>3</sup>	0.8191	0.0648	0.8839
170	Firm MAV	cents/m <sup>3</sup>	2.3036	0.0648	2.3684
	Interruptible contracts				
171	Monthly Customer Charge (1)	\$	\$805.63	-	805.63
172	Delivery Charge - Commodity (average)	cents/m <sup>3</sup>	4.2725	0.2043	4.4768
173	MAV Gas Supply	cents/m <sup>3</sup>	0.2219	-	0.2219
174	Gas Supply Commodity Charge	cents/m <sup>3</sup>	14.5957	5.2726	19.8683
<u>Rate M5</u>					
	Firm contracts				
175	Delivery Charge - Contract Demand	cents/m <sup>3</sup> /d	48.7683	-	48.7683
176	Delivery Charge - Commodity	cents/m <sup>3</sup>	4.5795	0.2043	4.7838
	Interruptible contracts				
177	Monthly Customer Charge (1)	\$	\$805.63	-	805.63
	Delivery Charge - Commodity				
178	2,400 m <sup>3</sup> to 17,000 m <sup>3</sup>	cents/m <sup>3</sup>	4.4134	0.2043	4.6177
179	17,000 m <sup>3</sup> to 30,000 m <sup>3</sup>	cents/m <sup>3</sup>	4.2835	0.2043	4.4878
180	30,000 m <sup>3</sup> to 50,000 m <sup>3</sup>	cents/m <sup>3</sup>	4.2152	0.2043	4.4195
181	50,000 m <sup>3</sup> to 60,000 m <sup>3</sup>	cents/m <sup>3</sup>	4.1673	0.2043	4.3716
182	Delivery Charge - Commodity (average)	cents/m <sup>3</sup>	4.2725	0.2043	4.4768
183	Interruptible MAV	cents/m <sup>3</sup>	4.6353	0.2043	4.8396
184	MAV Gas Supply	cents/m <sup>3</sup>	0.2219	-	0.2219
185	Gas Supply Commodity Charge	cents/m <sup>3</sup>	14.5957	5.2726	19.8683
<u>Rate M7</u>					
	Firm Contracts				
186	Delivery Charge - Contract Demand	cents/m <sup>3</sup> /d	38.6655	-	38.6655
187	Delivery Charge - Commodity	cents/m <sup>3</sup>	0.3807	0.0543	0.4350
	Interruptible / Seasonal Contracts				
188	Interruptible Delivery Charge - Commodity (maximum)	cents/m <sup>3</sup>	5.9415	0.0543	5.9958
189	Seasonal Delivery Charge - Commodity (maximum)	cents/m <sup>3</sup>	5.6974	0.0543	5.7517
190	Gas Supply Commodity Charge	cents/m <sup>3</sup>	14.5957	5.2726	19.8683
<u>Rate M9</u>					
191	Delivery Demand Charge	cents/m <sup>3</sup> /d	29.3948	-	29.3948
192	Delivery Commodity Charge	cents/m <sup>3</sup>	0.2816	0.0481	0.3297
193	Gas Supply Commodity Charge	cents/m <sup>3</sup>	14.5957	5.2726	19.8683

Summary of Proposed Rate Change by Rate Class (Continued)  
Union South Rate Zone

Line No.	Particulars	Units	EB-2024-0326	Rate Change	EB-2025-0078
			Approved January 1, 2025 Rates (a)		Proposed April 1, 2025 Rates (c) = (a + b)
<u>Rate T1</u>					
194	Monthly Customer Charge (1)	\$	\$2,295.65	-	\$2,295.65
Transportation Service Charges					
Transportation Contract Demand					
195	First 28,150 m <sup>3</sup>	cents/m <sup>3</sup> /d	45.8932	-	45.8932
196	Next 112,720 m <sup>3</sup>	cents/m <sup>3</sup> /d	33.0325	-	33.0325
Transportation Commodity					
197	Firm Volumes	cents/m <sup>3</sup>	0.1751	-	0.1751
198	Interruptible Volumes (maximum)	cents/m <sup>3</sup>	5.9415	0.0543	5.9958
199	Customer Supplied Fuel - Transportation	%	0.419%	-	0.419%
Storage Service Charges					
Monthly Demand Charges:					
200	Firm Space	\$/GJ/d	0.012	-	0.012
Firm Injection/Withdrawal Right					
201	Utility provides deliverability inventory	\$/GJ/d	1.864	0.088	1.952
202	Customer provides deliverability inventory	\$/GJ/d	1.580	-	1.580
203	Firm incremental injection	\$/GJ/d	1.580	-	1.580
204	Interruptible withdrawal	\$/GJ/d	1.580	-	1.580
Commodity					
205	Commodity - Withdrawal/Injection	\$/GJ	0.012	-	0.012
206	Customer Supplied Fuel - Storage	%	0.496%	-	0.496%
<u>Rate T2</u>					
207	Monthly Customer Charge (1)	\$	\$7,243.66	-	\$7,243.66
Transportation Service Charges					
Transportation Contract Demand					
208	First 140,870 m <sup>3</sup>	cents/m <sup>3</sup> /d	34.9164	-	34.9164
209	All Over 140,870 m <sup>3</sup>	cents/m <sup>3</sup> /d	19.5467	-	19.5467
Transportation Commodity					
210	Firm Volumes	cents/m <sup>3</sup>	0.0418	-	0.0418
211	Interruptible Volumes (maximum)	cents/m <sup>3</sup>	5.9415	0.0543	5.9958
212	Customer Supplied Fuel - Transportation	%	0.364%	-	0.364%
Storage Service Charges					
Monthly Demand Charges					
213	Firm Space	\$/GJ/d	0.012	-	0.012
Firm Injection/Withdrawal Right					
214	Utility provides deliverability inventory	\$/GJ/d	1.864	0.088	1.952
215	Customer provides deliverability inventory	\$/GJ/d	1.580	-	1.580
216	Firm incremental injection	\$/GJ/d	1.580	-	1.580
217	Interruptible withdrawal	\$/GJ/d	1.580	-	1.580
Commodity					
218	Commodity - Withdrawal/Injection	\$/GJ	0.012	-	0.012
219	Customer Supplied Fuel - Storage	%	0.496%	-	0.496%
<u>Rate T3</u>					
220	Monthly Customer Charge	\$	\$24,168.13	-	\$24,168.13
Transportation Service Charges					
221	Transportation Contract Demand	cents/m <sup>3</sup> /d	22.4293	-	22.4293
222	Transportation Commodity	cents/m <sup>3</sup>	0.1234	-	0.1234
223	Customer Supplied Fuel - Transportation	%	0.481%	-	0.481%
Storage Service Charges					
Monthly Demand Charges					
225	Firm Space	\$/GJ/d	0.012	-	0.012
Firm Injection/Withdrawal Right					
226	Utility provides deliverability inventory	\$/GJ/d	1.864	0.088	1.952
227	Customer provides deliverability inventory	\$/GJ/d	1.580	-	1.580
228	Firm incremental injection	\$/GJ/d	1.580	-	1.580
229	Interruptible withdrawal	\$/GJ/d	1.580	-	1.580
Commodity:					
230	Commodity - Withdrawal/Injection	\$/GJ	0.012	-	0.012
231	Customer Supplied Fuel - Storage	%	0.496%	-	0.496%

Summary of Proposed Rate Change by Rate Class (Continued)  
Ex-Franchise

Line No.	Particulars	Units	EB-2024-0326	Rate Change	EB-2025-0078
			Approved January 1, 2025		Proposed April 1, 2025
			Rates	(b)	Rates
			(a)		(c) = (a + b)
<u>Rate 331</u>					
232	Monthly Demand Charge - Firm	\$/GJ/d	0.171	-	0.171
233	Commodity Charge - Interruptible	\$/GJ	0.007	-	0.007
<u>Rate 332</u>					
234	Monthly Demand Charge	\$/GJ/d	1.456	-	1.456
235	Authorized Overrun	\$/GJ	0.056	-	0.056
<u>Rate M12</u>					
Monthly Demand Charge					
236	Dawn to Parkway	\$/GJ/d	4.098	-	4.098
237	Dawn to Kirkwall	\$/GJ/d	3.480	-	3.480
238	Kirkwall to Parkway	\$/GJ/d	0.619	-	0.619
239	M12-X - Dawn, Kirkwall and Parkway	\$/GJ/d	5.062	-	5.062
240	F24-T	\$/GJ/d	0.082	-	0.082
Commodity Charges					
241	Easterly	\$/GJ	Note (2)	-	Note (2)
242	Westerly	\$/GJ	Note (2)	-	Note (2)
Limited Firm/Interruptible Transportation					
243	Monthly Demand Charge - Maximum	\$/GJ/d	9.835		9.835
Authorized Overrun					
Transportation Commodity Charges					
244	Dawn to Parkway	\$/GJ	0.135 (2)		0.135 (2)
245	Dawn to Kirkwall	\$/GJ	0.114 (2)	-	0.114 (2)
246	Kirkwall to Parkway	\$/GJ	0.020 (2)		0.020 (2)
247	M12-X - Dawn, Kirkwall and Parkway	\$/GJ	0.166 (2)		0.166 (2)
<u>Rate M13</u>					
248	Monthly Fixed Charge per Customer Station	\$	\$1,047.53		\$1,047.53
249	Transmission Commodity Charge to Dawn	\$/GJ	0.041		0.041
250	Commodity Charge - Utility Supplied Fuel	\$/GJ	0.008	0.002	0.010
251	Commodity Charge - Shipper Supplied Fuel	\$/GJ	Note (3)	-	Note (3)
252	Authorized Overrun - Utility Supplied Fuel	\$/GJ	0.131	0.002	0.133
253	Authorized Overrun - Shipper Supplied Fuel	\$/GJ	0.123 (3)		0.123 (3)
<u>Rate M16</u>					
254	Monthly Fixed Charge	\$	\$1,774.00	-	\$1,774.00
Firm Demand Charge					
255	East of Dawn	\$/GJ/d	0.896	-	0.896
256	West of Dawn	\$/GJ/d	2.567	-	2.567
257	Transmission Commodity Charge	\$/GJ	0.041		0.041
Transportation Fuel Charges to Dawn					
258	East of Dawn - Utility Supplied Fuel	\$/GJ	0.008	0.002	0.010
259	West of Dawn - Utility Supplied Fuel	\$/GJ	0.008	0.002	0.010
260	East of Dawn - Shipper supplied fuel	\$/GJ	Note (3)	-	Note (3)
261	West of Dawn - Shipper supplied fuel	\$/GJ	Note (3)	-	Note (3)
Transportation Fuel Charges to Pools					
262	East of Dawn - Utility Supplied Fuel	\$/GJ	0.009	0.003	0.012
263	West of Dawn - Utility Supplied Fuel	\$/GJ	0.020	0.006	0.026
264	East of Dawn - Shipper supplied fuel	\$/GJ	Note (3)	-	Note (3)
265	West of Dawn - Shipper supplied fuel	\$/GJ	Note (3)	-	Note (3)
Authorized Overrun					
Transportation Fuel Charges to Dawn					
266	East of Dawn - Utility Supplied Fuel	\$/GJ	0.078	0.002	0.080
267	West of Dawn - Utility Supplied Fuel	\$/GJ	0.131	0.002	0.133
268	East of Dawn - Shipper supplied fuel	\$/GJ	0.070 (3)	-	0.070 (3)
269	West of Dawn - Shipper supplied fuel	\$/GJ	0.123 (3)	-	0.123 (3)
Transportation Fuel Charges to Pools					
270	East of Dawn - Utility Supplied Fuel	\$/GJ	0.038	0.003	0.041
271	West of Dawn - Utility Supplied Fuel	\$/GJ	0.102	0.006	0.108
272	East of Dawn - Shipper supplied fuel	\$/GJ	0.029 (3)	-	0.029 (3)
273	West of Dawn - Shipper supplied fuel	\$/GJ	0.082 (3)	-	0.082 (3)

Summary of Proposed Rate Change by Rate Class (Continued)

Ex-Franchise

Line No.	Particulars	Units	EB-2024-0326	Rate Change	EB-2025-0078
			Approved January 1, 2025		Proposed April 1, 2025
			(a)	(b)	(c) = (a + b)
<b>Rate M17</b>					
274	Monthly Fixed Charge	\$	\$2,273.08	-	\$2,273.08
	Firm Transportation				
Monthly Demand Charges					
275	Dawn to Delivery Area	\$/GJ/d	5.240	-	5.240
276	Kirkwall to Delivery Area or Dawn	\$/GJ/d	3.091	-	3.091
277	Parkway (TCPL) to Delivery Area or Dawn	\$/GJ/d	3.091	-	3.091
Commodity Charges					
278	Dawn to Delivery Area (Nov. 1 - Mar. 31)	\$/GJ	Note (3)	-	Note (3)
279	Dawn to Delivery Area (Apr. 1 - Oct. 31)	\$/GJ	Note (3)	-	Note (3)
280	Kirkwall to Delivery Area or Dawn (Nov. 1 - Mar. 31)	\$/GJ	Note (3)	-	Note (3)
281	Kirkwall to Delivery Area or Dawn (Apr. 1 - Oct. 31)	\$/GJ	Note (3)	-	Note (3)
282	Parkway (TCPL) to Delivery Area or Dawn (Nov. 1 - Mar. 31)	\$/GJ	Note (3)	-	Note (3)
283	Parkway (TCPL) to Delivery Area or Dawn (Apr. 1 - Oct. 31)	\$/GJ	Note (3)	-	Note (3)
Authorized Overrun					
Transmission Commodity Charges					
284	Dawn to Delivery Area (Nov. 1 - Mar. 31)	\$/GJ	0.172 (3)	-	0.172 (3)
285	Dawn to Delivery Area (Apr. 1 - Oct. 31)	\$/GJ	0.172 (3)	-	0.172 (3)
286	Kirkwall to Delivery Area or Dawn (Nov. 1 - Mar. 31)	\$/GJ	0.102 (3)	-	0.102 (3)
287	Kirkwall to Delivery Area or Dawn (Apr. 1 - Oct. 31)	\$/GJ	0.102 (3)	-	0.102 (3)
288	Parkway (TCPL) to Delivery Area or Dawn (Nov. 1 - Mar. 31)	\$/GJ	0.102 (3)	-	0.102 (3)
289	Parkway (TCPL) to Delivery Area or Dawn (Apr. 1 - Oct. 31)	\$/GJ	0.102 (3)	-	0.102 (3)
<b>Rate C1</b>					
Monthly Demand Charges					
290	Dawn to Parkway	\$/GJ/d	4.098	-	4.098
291	Dawn to Kirkwall	\$/GJ/d	3.480	-	3.480
292	Kirkwall to Parkway	\$/GJ/d	0.619	-	0.619
293	Parkway to Dawn	\$/GJ/d	0.964	-	0.964
294	Parkway to Kirkwall	\$/GJ/d	0.964	-	0.964
295	Kirkwall to Dawn	\$/GJ/d	1.699	-	1.699
296	Between St. Clair / Bluewater / Ojibway & Dawn	\$/GJ/d	2.492	-	2.492
297	Dawn to Dawn-Vector	\$/GJ/d	0.034	-	0.034
298	Dawn to Dawn-TCPL	\$/GJ/d	0.163	-	0.163
299	Commodity Charges	\$/GJ	Note (3)	-	Note (3)
Authorized Overrun					
300	Dawn to Parkway	\$/GJ	0.135 (3)	-	0.135 (3)
301	Dawn to Kirkwall	\$/GJ	0.114 (3)	-	0.114 (3)
302	Kirkwall to Parkway	\$/GJ	0.020 (3)	-	0.020 (3)
303	Kirkwall to Dawn	\$/GJ	0.056 (3)	-	0.056 (3)
304	Parkway to Kirkwall / Dawn	\$/GJ	0.134 (3)	-	0.134 (3)
305	Between St. Clair / Bluewater / Ojibway & Dawn	\$/GJ	0.082 (3)	-	0.082 (3)
306	Dawn to Dawn-Vector	\$/GJ	0.001 (3)	-	0.001 (3)
307	Dawn to Dawn-TCPL	\$/GJ	0.005 (3)	-	0.005 (3)

Notes:

- (1) Aggregated within the Monthly Customer Charge is the amount of one dollar per month in accordance with Rider K - Bill 32 and Ontario Regulation 24/19
- (2) Monthly fuel and commodity ratios per Appendix B, Schedule B.
- (3) Plus shipper supplied fuel per rate schedule.

**SCHEDULE B TO  
DECISION AND INTERIM RATE ORDER  
OEB FILE NO. EB-2025-0078  
DATED: March 26, 2025**

***ENBRIDGE GAS INC.***  
**RATE HANDBOOK**

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Effective April 1, 2025  
Implemented April 1, 2025  
OEB Order EB-2025-0078  
Supersedes EB-2024-0326 effective January 1, 2025

The application of rates and charges within this Rate Handbook to services rendered by the Company to a Customer shall be in accordance with an order of the Ontario Energy Board (OEB) and applicable from its effective date until such time as it is superseded by a subsequent order of the OEB.

Either the Company or a Customer, or potential Customer, may apply to the OEB to fix rates and other charges different from the rates and other charges specified herein if the changed rates and other charges are considered by either party to be necessary, desirable and in the public interest.

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## PART I

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### DESCRIPTION OF SERVICES AVAILABLE

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The provisions of PART I are intended to provide a general description of services offered by the Company and certain matters relating thereto. Such provisions are not definitive or comprehensive as to their subject matter and may be changed by the Company at any time without notice.

The Company provides in-franchise Distribution and Direct Purchase Services and ex-franchise transportation services to Customers.

#### 1. DISTRIBUTION SERVICES

The Company provides in-franchise Distribution Services for the transportation of Gas, using the Company's Distribution System, to the Point(s) of Consumption at which the Gas will be used by the Customer. The Gas to be transported may be owned by the Customer (through Direct Purchase Services described in section 2 below) or by the Company. In the latter case, the Gas will be sold to the Customer at the outlet of the meter located at the Point(s) of Consumption.

In-franchise Distribution Services are offered by the Company in three Rate Zones: the EGD Rate Zone, the Union North Rate Zone and the Union South Rate Zone. The Rate Zone and Rate Schedule applicable for in-franchise Distribution Service is dependent upon the Customer's location within the Company's franchise area.

In-franchise Distribution Services are offered by the Company without a Service Contract under General Service provided under Rate 1, Rate 6, Rate 01, Rate 10, Rate M1 and Rate M2. General Service Customers are subject to the Company's Conditions of Service.

In-franchise Distribution Services available under a Service Contract with the Company consist of Firm, Seasonal Firm, and/or Interruptible Services. The availability of services may be limited if the Company's Distribution System does not have sufficient physical capacity under current operating conditions to accommodate such services. The specific terms and conditions associated with contracted in-franchise Distribution Services are provided in the Service Contract between the Company and the Customer. Customers whose operations present a risk to the operational integrity of the Company's Distribution System may, at the Company's sole discretion, not be eligible for General Service and may be limited to in-franchise Distribution Service under a Service Contract.

In addition to the rates quoted within the Rate Schedules, Customers taking in-franchise Distribution Service may be required to pay any one-time charges as approved by the OEB from time to time.

#### 2. DIRECT PURCHASE SERVICES

The Company provides Direct Purchase (DP) Service options that allow for Customers to contract to provide their own Gas supply to meet their Consumption needs. The Company, in turn, delivers that Gas to the Customer's Point(s) of Consumption through in-franchise Distribution Services discussed in Section 1 above. DP Service options include:

- a) Bundled DP
- b) Semi-unbundled DP
- c) Unbundled DP

The availability of DP Service options may be limited to those offered within the Rate Schedules of the Rate Zone specific to the Customer's location.

The specific terms and conditions associated with contracted DP Services are set out in the Service Contract between the Company and the Customer, or an Agent or Energy Marketer on behalf of the Customer. The contract administration charges, balancing transaction service charges, and compliance charges associated with DP Services are contained in the Rate Schedules and in Rider A of this Rate Handbook.

- a) *Bundled DP*

The bundled DP Service option allows a Customer, or an Agent or Energy Marketer on the Customer's behalf, to contract to deliver their own Gas supply through a fixed quantity of Gas (Daily Contract Quantity or DCQ) to the Company to meet planned annual Consumption at the Customer's Point(s) of Consumption. The

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Customer is obligated to deliver the Gas at the Point(s) of Receipt identified in the Service Contract. During any period of Curtailment of in-franchise Distribution Service as ordered by the Company, the Customer must continue to deliver its DCQ.

The Company tracks and manages the differences between the Customer's Daily Delivered Volume and Consumption under the bundled DP Service in a Banked Gas Account (BGA). Depending on the Rate Zone, the Customer may be obligated to balance for differences between actual and planned Consumption at specific times during the year. To assist with balancing the BGA, the Company provides a suite of balancing transaction services as contained in Rider A of this Rate Handbook.

The bundled DP Service is available for contract under: Dawn Transportation Service, Ontario Transportation Service, and Western Transportation Service in the EGD Rate Zone; Northern Bundled T in the Union North Rate Zone; and Southern Bundled T in the Union South Rate Zone.

*b) Semi-unbundled DP*

The Company provides a semi-unbundled DP Service under Rate T1, Rate T2 and Rate T3 in the Union South Rate Zone. The semi-unbundled DP Service allows the Customer to contract to deliver an obligated DCQ to the Company to meet planned annual Consumption at the Customer's Point(s) of Consumption. The Customer is obligated to deliver the Gas at the Point(s) of Receipt identified in the Service Contract. During any period of Curtailment of in-franchise Distribution Service as ordered by the Company, the Customer must continue to deliver its DCQ.

The Customer contracts for an allocation of Storage Services from the Company to manage differences between the Customer's Daily Delivered Volume and Consumption and to meet planned annual and peak firm Consumption at the Customer's Point(s) of Consumption. The Customer is responsible for managing the storage account within its contracted parameters. To assist with managing the storage account, the Company provides a suite of balancing transaction services as contained in Rider A of this Rate Handbook.

*c) Unbundled DP*

An unbundled DP Service option allows a Customer to actively manage their Gas supply each day through a Nomination of Gas deliveries to their Point(s) of Receipt to meet their planned daily Consumption. Provided that the Company has the capacity available, the Customer

may contract for an allocation of storage under storage allocation methodologies that recognize that the Customer does not have an obligated DCQ for all of their planned Consumption. Depending on the current service, the Customer may be required to Nominate the use of their contracted storage and their Gas supply. Daily and cumulative differences between Nominated Gas quantities and actual Consumption are tracked in a balancing account (Load Balancing Service in the EGD Rate Zone, Customer Balancing Service in the Union North Rate Zone, and Daily Variance Account in the Union South Rate Zone). Where necessary, the Customer may be required to manage their balancing account hourly.

The Company provides an unbundled DP Service in the EGD Rate Zone under Rate 125 and Rate 300. Storage may be available under Rate 315 or Rate 316 as a companion service.

The Company provides unbundled DP Service under the Transportation Service option on all Rate Schedules in the Union North Rate Zones. Under this service, the Customer may also contract for interruptible sales service (under Rate 25) to assist in meeting their balancing needs.

The Company provides an unbundled DP Service option under Rate T2 in the Union South Rate Zone where the Customer may contract for their Dawn Gas deliveries to be non-obligated.

**3. EX-FRANCHISE SERVICES**

The Company provides regulated ex-franchise services for the transportation of Gas through its transmission system to a point of interconnection with a third-party pipeline system. In addition, the Company provides a Gas injection service and Gas transportation service for Gas producers.

For the purposes of interpreting the terms and conditions contained in this Rate Handbook, the ex-franchise shipper shall be considered to be the Customer.

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**PART II**

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**TERMS AND CONDITIONS  
APPLICABLE TO SERVICES**

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The following terms and conditions shall apply to all in-franchise distribution and DP services unless specified otherwise. For Customers with Service Contracts, the terms and conditions contained within the Service

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**Supersedes EB-2024-0326 effective January 1, 2025**

Contract will also apply and will govern if specified below.

### **SECTION A - AVAILABILITY**

The Rate Schedules set out the availability of those rates and services within the specified Rate Zones.

In-franchise Distribution Service will be provided subject to the Company having the capacity in its Distribution System to provide the service requested. When the Company is requested to supply the Gas to be delivered, service shall be available subject to the Company having available to it a supply of Gas adequate to meet the requirement without jeopardizing the supply to its existing Customers.

Service shall be made available after acceptance by the Company of an application for service to a Point(s) of Consumption or execution of a Service Contract, as applicable.

### **SECTION B - BILLS**

Bills will be delivered monthly or at such other time period as set out in the Service Contract. Gas Consumption to which the Company's rates apply will be determined by the Company either by meter reading or by the Company's estimate of Consumption where meter reading has not occurred. Customers must provide the Company with free access to their meter in order to maintain and read the meter. The rates and charges applicable to a Billing Period shall be those applicable to the respective calendar month(s) in the Billing Period.

### **SECTION C - MINIMUM BILLS**

The Minimum Bill applicable to service under any particular Rate Schedule shall be the Customer Charge plus any applicable Contract Demand charges for Delivery, Transportation, Gas Supply Load Balancing, and Gas Supply and any applicable Direct Purchase Administration Charge, all as provided for in the applicable Rate Schedule.

### **SECTION D - BILLABLE VOLUMES**

All billable volumes are referenced to standard pressure and standard temperature in accordance with applicable laws. Where Gas is metered at a fixed pressure, the metered volume is multiplied by a fixed pressure factor to establish the correct billable volume. The value of the pressure factor is dependent on the fixed pressure, declared atmospheric pressure, and standard pressure values for a particular Customer and their location.

### **SECTION E - PAYMENT CONDITIONS**

Charges for service are to be paid by the due date specified on a Customer's bill, which is twenty (20) days after the bill date specified on a Customer's bill, or other time period set out in the Service Contract. A late payment charge of 1.5% per month (19.56% effectively per annum) will be applied on any amount not received by the due date, until the Company receives payment of all unpaid charges, including all applicable federal and provincial taxes.

### **SECTION F - TERM OF ARRANGEMENT**

For Distribution Service provided under General Service Rates, the Company shall continue to provide service from initial commencement until termination by the Company pursuant to Section J or by the Customer by providing notice and the Company accepting such notice in accordance with the Company's Conditions of Service. A Customer who temporarily discontinues service and does not pay all the Minimum Bills for the period of such temporary discontinuance of service shall, upon the continuance of service, either be liable to pay an amount equal to the unpaid Minimum Bills for such period or the applicable reconnection fee.

For Customers with a Service Contract, terms and conditions related to termination of service are as set out in the Service Contract.

### **SECTION G - RESALE PROHIBITION**

Gas taken at a Point of Consumption shall not be resold other than in accordance with all applicable laws and regulations and orders of any governmental authority, including the OEB, having jurisdiction.

### **SECTION H - MEASUREMENT**

The Company will install, operate and maintain at a Point of Consumption measurement equipment of suitable capacity and design as is required to measure the quantity of Gas delivered. A Service Contract may also contain special conditions for measurement.

### **SECTION I - RATES IN CONTRACTS**

Notwithstanding any rates for service specified in any Service Contract, the rates and charges provided for in an applicable Rate Schedule shall apply for service rendered on and after the effective date stated in such Rate Schedule until such Rate Schedule ceases to be applicable.

### **SECTION J - COMPANY RESPONSIBILITY AND LIABILITY**

This section applies only to Distribution Service provided under General Service Rates.

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The Company shall make reasonable efforts to maintain, but does not guarantee, continuity of Gas service to its Customers. The Company may, in its sole discretion, terminate or curtail Gas service to Customers;

(a) to maintain safety and reliability on, or to facilitate construction, installation, maintenance, repair, replacement or inspection of the Company's facilities; or

(b) for any reason related to dangerous or hazardous circumstances, emergencies or Force Majeure.

The Company shall not be liable for any loss, injury, damage, expense, charge, cost or liability of any kind, whether direct, indirect, special or consequential in nature, including without limitation business loss or interruption, loss of revenue, profits or inventory and excepting only direct physical injury or damage to a Customer or a Customer's premises, resulting from the negligent acts or omissions of the Company, its employees or Agents, arising from or connected with any failure, defect, fluctuation or interruption in the provision of Gas service by the Company to its Customers.

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### PART III

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### GLOSSARY OF TERMS

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In this Rate Handbook, each term set out below, whether capitalized or not, shall have the meaning ascribed to it. Terms used within this Rate Handbook may also refer to definitions set out in a Rate Schedule or the Terms and Conditions of a Service Contract, as applicable.

**Agent or Energy Marketer:** A party that has been granted written authority by the Customer to act for or on behalf of the Customer in respect of the rights and obligations of such Customer.

**Annual Volume Deficiency:** The difference between the Minimum Annual Volume and the volume consumed by the Customer in a contract year, if such volume is less than the Minimum Annual Volume.

**Authorized Overrun:** A quantity of Gas in excess of contracted parameters for which the Customer received authorization from the Company in advance.

**Backstopping Service:** A service whereby alternative supplies of Gas may be available in the event that a Customer's supply of Gas is not available for delivery to the Company.

**Banked Gas Account (BGA):** A record of the quantity of Gas delivered by the Customer to the Company in respect of Point(s) of Consumption net of the quantity of Gas consumed by the Customer at the Point(s) of Consumption.

**Bill:** A monthly statement of the amount a Customer owes for services provided by the Company. The Bill will equal the sum of the monthly charges for all services selected plus the rates multiplied by the applicable Gas quantities delivered or withdrawn for each service chosen plus all applicable taxes.

**Billing Contract Demand (BCD):** Applicable only to new Customers who take Dedicated Service under Rate 125 or Rate T2. The Company and the Customer shall determine a BCD to be set at a level which would result in annual revenues over the term of the Service Contract that would enable the Company to recover the invested capital, return on capital, and operating and maintenance costs of the Dedicated Service in accordance with its system expansion policies.

**Billing Period:** A period of approximately thirty (30) days, or such other duration as otherwise determined by the Company, following which the Company renders a Bill to a Customer. The Billing Period is determined by the Company's monthly Reading and Billing Schedule.

**Commodity Charge:** A per unit charge for the usage of a service by the Customer.

**Company:** Enbridge Gas Inc.

**Contract Demand (CD):** The maximum volume or quantity of Gas that the Company is obligated to deliver in any one gas day of the term to a Customer at the Point of Consumption under all Services or, if the context so requires, under a particular Service.

**Consumption:** The quantity of Gas delivered to the Customer's Point(s) of Consumption.

**Contiguous:** Properties are contiguous when they have the same owner and are not divided by a public right-of-way.

**Cubic Metre (m<sup>3</sup>):** The volume of Gas which at a temperature of 15 degrees Celsius and at an absolute

pressure of 101.325 kilopascals ("kPa") occupies one cubic metre. 10<sup>3</sup>m<sup>3</sup> means 1,000 cubic metres.

**Curtailment:** A reduction to a Customer's service resulting from an order by the Company to discontinue or curtail the use of service.

**Curtailment Credit:** A credit available to certain Interruptible Service Customers to recognize the benefits they provide to the system during the winter months provided certain conditions are met by the Customer.

**Curtailment Delivered Supply (CDS):** An additional quantity of Gas in excess of the Customer's DCQ determined by mutual agreement between the Customer and the Company, which is Nominated and delivered by or on behalf of the Customer to a point of interconnection with the Company's Distribution System on a day of Curtailment. CDS is available only to Customers with Interruptible Service in the EGD Rate Zone.

**Customer:** Any Person or Persons receiving one or more Services.

**Customer Charge:** A monthly fixed charge that reflects the costs of being a Customer connected to the Distribution System.

**Daily Delivered Volume:** The quantity of Gas accepted by the Company as having been delivered by a Customer to the Company on a day.

**Daily Contract Quantity (DCQ):** The quantity of Gas which a Customer under a Direct Purchase agreement agrees to deliver to the Company each day in the term of the arrangement.

**Dedicated Service:** A service provided through a distribution pipeline that is initially constructed to serve a single Customer, and for which the quantity of Gas is measured through a billing meter that is directly connected to a third-party transporter or other third-party facility, when service commences.

**Delivery Charge:** A charge through which the Company recovers its cost of providing service to the Customer.

**Demand Charge:** A fixed monthly charge which is applied to the Contract Demand specified in a Service Contract.

**Direct Purchase (DP) Service:** A service in which the Customer, or their Agent or Energy Marketer, contracts with the Company to provide their own Gas for the Customer's Point(s) of Consumption.

**Disconnect and Reconnect Charges:** The charges levied by the Company for disconnecting or reconnecting a Customer from or to the Company's Distribution System.

**Distribution Contract Rates:** The Rate Schedules applicable to Customers who sign a Service Contract with the Company for Distribution Service to meet hourly, daily, and annual consumption at the Customer's applicable Point(s) of Consumption.

**Distribution Service:** The transportation of Gas, using the Company's Distribution System, to the Point(s) of Consumption at which the Gas will be used by the Customer.

**Distribution System:** The physical facilities owned by the Company and utilized to contain, move and measure Gas.

**End Use Customer:** means a Person receiving one or more of the Services of the Company and excluding, for certainty, an Agent.

**Firm:** A service quality not subject to interruption or curtailment, except under Force Majeure.

**Firm Transportation (FT):** Firm Transportation service offered by upstream pipelines to move Gas from a receipt point to a delivery point, as defined by the pipeline.

**Force Majeure:** Any cause not reasonably within the control of the Company and which the Company cannot prevent or overcome with reasonable due diligence, including:

(a) physical events such as an act of God, landslide, earthquake, storm or storm warning such as a hurricane which results in evacuation of an affected area, flood, washout, explosion, breakage or accident to machinery or equipment or lines of pipe used to transport Gas, the necessity for making repairs to or alterations of such machinery or equipment or lines of pipe or inability to obtain materials, supplies (including a supply of services) or permits required by the Company to provide service;

(b) interruption and/or curtailment of Firm Transportation by a Gas transporter for the Company;

(c) acts of others such as strike, lockout or other industrial disturbance, civil disturbance, blockade, act of a public enemy, terrorism, riot, sabotage, insurrections or war, as well as physical damage resulting from the negligence of others;

(d) failure or malfunction of any storage equipment or facilities of the Company; and

(e) governmental actions, such as necessity for compliance with any applicable laws.

**Gas:** Natural Gas or Renewable Natural Gas.

**Gas Supply Commodity Charge:** A per unit charge for the Gas commodity purchased by the Customer from the Company.

**General Service:** Service provided under General Service Rate Schedules.

**General Service Rate Schedules:** Rate Schedules 1, 6, M1, M2, 01 and 10, applicable to those Bundled Services for which a specific contract between the Company and the Customer is not generally required.

**Hourly Demand:** A contractually specified quantity of Gas applicable to service under a particular Rate Schedule which is the maximum quantity of Gas the Company is required to deliver to a Customer on an hourly basis under a Service Contract.

**Interruptible:** Any service quality which is subject to interruption, at the discretion of the Company.

**Load Balancing:** The balancing of the Gas supply to meet demand.

**Minimum Annual Volume (MAV):** A Customer's annual minimum Gas requirement for each service applicable at each Point of Consumption.

**Monthly Minimum Bill or Minimum Bill:** The minimum amount owing each Billing Period by the Customer for services provided by the Company irrespective of the amount of Gas consumed by the Customer during the Billing Period.

**Natural Gas:** Natural and/or residue gas comprised primarily of methane.

**Nomination, Nominate:** An electronic request to the Company that details quantities and other service elements relevant to a Service Contract.

**Ontario Energy Board (OEB):** A statutory corporation continued pursuant to the *Ontario Energy Board Act, 1998*, as may be amended from time to time, which, amongst other things, regulates the Company's Rate Schedules (Part IV of this Rate Handbook) and the matters described in Part II of this Rate Handbook.

**Overrun:** A quantity of Gas in excess of contracted parameters.

**Person:** An individual, corporation, partnership, firm, joint venture, syndicate, association, trust, trustee, government, governmental agency, board, tribunal, ministry, commission or department or other form of entity or organization and the heirs, beneficiaries, executors, legal representatives or administrators of an individual, and "Persons" has a similar meaning.

**Point of Consumption:** The outlet side of the meter or meters at which Gas is or may be delivered to the Customer.

**Point of Receipt:** The point at which the Company has agreed to accept delivery of Gas from or on behalf of the Customer.

**Rate Handbook:** This Enbridge Gas Rate Handbook, including all Rate Schedules, approved by the OEB from time to time.

**Rate Schedule:** An alphabetic and/or numbered rate of the Company as fixed or approved by the OEB that specifies rates, applicability, character of service, terms and conditions of service and the effective date.

**Rate Zone:** The geographic areas within which the Company provides the services set out in this Rate Handbook, consisting of the EGD rate zone, Union North rate zone and Union South rate zone as initially delineated by the areas served by the former Enbridge Gas Distribution Inc. and Union Gas Limited prior to their amalgamation with on January 1, 2019 and since expanded through system expansions adjacent to those areas.

**Renewable Natural Gas (RNG):** Biogas resulting from the decomposition of organic matter under anaerobic conditions that has been upgraded for use in place of Natural Gas.

**Sales Service:** A service in which the gas supply commodity is provided by the Company to the Customer.

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**Seasonal Service:** Any service that is available during a specified period of the year as set out in a Rate Schedule.

**Seasonal Credit:** A credit available to certain Seasonal Service Customers to recognize the benefits they provide to the storage operations during the winter period provided certain conditions are met by the Customer.

**Service:** Any sales, direct purchase, distribution, transportation, storage or related service provided by the Company and set out in a Rate Schedule.

**Service Contract:** An agreement between the Company and the Customer which describes the responsibilities of each party in respect to the arrangements for the Company to provide Service. The term of a Service Contract is for a period of not less than one year unless the Company, in its sole discretion, accepts a term of less than one year.

**Storage Service:** An allocation of storage space and deliverability rights to the Customer to be used to manage daily differences between the Customer's Daily Delivered Volume and Consumption. Depending on the current service, the Customer may be required to Nominate their use of their contracted storage.

**Transportation Charge:** A per unit charge for the use of transportation capacity to deliver Gas to the Customer.

**Unauthorized Overrun:** A quantity of Gas in excess of contracted parameters for which the Customer did not receive authorization from the Company in advance.

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## PART IV

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### RATE SCHEDULES

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The Rate Schedules provided in this Rate Handbook include a schedule for each rate class and rate rider. The in-franchise rate class schedules are organized by rate zone, with the EGD rate zone provided first followed by the Union North and Union South rate zones. The ex-franchise rate class schedules follow the in-franchise rate class schedules.

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RATE: 1

**RESIDENTIAL SERVICE**

**AVAILABILITY**

To Enbridge Gas Customers in the EGD Rate Zone.

**APPLICABILITY**

To any Customer needing to use the Company's Distribution System to have transported a supply of Gas to a residential building served through one meter, the Point of Consumption, and containing no more than six dwelling units.

**MONTHLY RATES AND CHARGES**

<b>Monthly Customer Charge (1)</b>		<b>\$26.74</b>
<b>Delivery Charge</b>		
For the first 30 m <sup>3</sup> per month		<b>13.9315 ¢/m<sup>3</sup></b>
For the next 55 m <sup>3</sup> per month		<b>13.1794 ¢/m<sup>3</sup></b>
For the next 85 m <sup>3</sup> per month		<b>12.5905 ¢/m<sup>3</sup></b>
For all over 170 m <sup>3</sup> per month		<b>12.1515 ¢/m<sup>3</sup></b>
<b>Gas Supply Transportation Charge</b>	(if applicable)	<b>7.3963 ¢/m<sup>3</sup></b>
<b>Gas Supply Transportation Dawn Charge</b>	(if applicable)	<b>0.9420 ¢/m<sup>3</sup></b>
<b>Gas Supply Commodity Charge</b>	(if applicable)	<b>10.8077 ¢/m<sup>3</sup></b>

**Rate Riders**

The rates quoted herein shall be subject to the following Riders (if applicable):

- Rider C - Gas Cost Adjustment
- Rider D - Deferral and Variance Account Clearance
- Rider E - Revenue Adjustment
- Rider G - Service Charges
- Rider I - System Expansion and Temporary Connection Surcharge
- Rider J - Carbon Charges
- Rider K - Bill 32 and Ontario Regulation 24/19
- Rider L - Voluntary RNG Program
- Rider M - Hydrogen Gas

(1) Aggregated within the Monthly Customer Charge is the amount of one dollar per month in accordance with Rider K - Bill 32 and Ontario Regulation 24/19.

**DIRECT PURCHASE SERVICES**

Rider A - Direct Purchase shall be applicable to Customers who enter into Direct Purchase Services under this Rate Schedule.

**TERMS AND CONDITIONS OF SERVICE**

The provisions of PARTS II and III of the Company's Rate Handbook apply, as contemplated therein, to service under this Rate Schedule.

Effective **April 1, 2025**  
 Implemented **April 1, 2025**  
**OEB Order EB-2025-0078**

**Supersedes EB-2024-0326 Rate Schedule effective January 1, 2025.**

RATE:

6

GENERAL SERVICE

**AVAILABILITY**

To Enbridge Gas Customers in the EGD Rate Zone.

**APPLICABILITY**

To any Customer needing to use the Company's Distribution System to have transported a supply of Gas to a single Point of Consumption for non-residential purposes.

**MONTHLY RATES AND CHARGES**

<b>Monthly Customer Charge (1)</b>		<b>\$82.51</b>
<b>Delivery Charge</b>		
For the first	500 m <sup>3</sup> per month	<b>13.8487 ¢/m<sup>3</sup></b>
For the next	1,050 m <sup>3</sup> per month	<b>11.2662 ¢/m<sup>3</sup></b>
For the next	4,500 m <sup>3</sup> per month	<b>9.4577 ¢/m<sup>3</sup></b>
For the next	7,000 m <sup>3</sup> per month	<b>8.2958 ¢/m<sup>3</sup></b>
For the next	15,250 m <sup>3</sup> per month	<b>7.7795 ¢/m<sup>3</sup></b>
For all over	28,300 m <sup>3</sup> per month	<b>7.6499 ¢/m<sup>3</sup></b>
<b>Gas Supply Transportation Charge</b>	(if applicable)	<b>7.3963 ¢/m<sup>3</sup></b>
<b>Gas Supply Transportation Dawn Charge</b>	(if applicable)	<b>0.9420 ¢/m<sup>3</sup></b>
<b>Gas Supply Commodity Charge</b>	(if applicable)	<b>10.8326 ¢/m<sup>3</sup></b>

**Rate Riders**

The rates quoted herein shall be subject to the following Riders (if applicable):

- Rider C - Gas Cost Adjustment
- Rider D - Deferral and Variance Account Clearance
- Rider E - Revenue Adjustment
- Rider G - Service Charges
- Rider I - System Expansion and Temporary Connection Surcharge
- Rider J - Carbon Charges
- Rider K - Bill 32 and Ontario Regulation 24/19
- Rider L - Voluntary RNG Program
- Rider M - Hydrogen Gas

(1) Aggregated within the Monthly Customer Charge is the amount of one dollar per month in accordance with Rider K - Bill 32 and Ontario Regulation 24/19.

**DIRECT PURCHASE SERVICES**

Rider A - Direct Purchase shall be applicable to Customers who enter into Direct Purchase Services under this Rate Schedule.

**TERMS AND CONDITIONS OF SERVICE**

The provisions of PARTS II and III of the Company's Rate Handbook apply, as contemplated therein, to service under this Rate Schedule.

Effective **April 1, 2025**  
 Implemented **April 1, 2025**  
**OEB Order EB-2025-0078**

**Supersedes EB-2024-0326 Rate Schedule effective January 1, 2025.**



RATE: **100**

**FIRM CONTRACT SERVICE**

**AVAILABILITY**

To Enbridge Gas Customers in the EGD Rate Zone.

**APPLICABILITY**

To any Customer who enters into a Service Contract with the Company to use the Company's Distribution System for the transportation, to a single Point of Consumption, to be delivered at a specified maximum daily volume of not less than 10,000 m<sup>3</sup> and not more than 150,000 m<sup>3</sup>.

**CHARACTER OF SERVICE**

Service shall be Firm except for events as specified in the Service Contract including Force Majeure.

**MONTHLY RATES AND CHARGES**

<b>Monthly Customer Charge (1)</b>		<b>\$143.08</b>
<b>Delivery Charges</b>		
Per cubic metre of Contract Demand		<b>42.3281 ¢/m<sup>3</sup></b>
Per cubic metre of Gas delivered		<b>0.8208 ¢/m<sup>3</sup></b>
<b>Gas Supply Load Balancing Charge</b>		<b>2.6945 ¢/m<sup>3</sup></b>
<b>Gas Supply Transportation Charge</b>	(if applicable)	<b>7.3963 ¢/m<sup>3</sup></b>
<b>Gas Supply Transportation Dawn Charge</b>	(if applicable)	<b>0.9420 ¢/m<sup>3</sup></b>
<b>Gas Supply Commodity Charge</b>	(if applicable)	<b>10.8326 ¢/m<sup>3</sup></b>

**Rate Riders**

The rates quoted herein shall be subject to the following Riders (if applicable):

- Rider C - Gas Cost Adjustment
- Rider D - Deferral and Variance Account Clearance
- Rider E - Revenue Adjustment
- Rider G - Service Charges
- Rider J - Carbon Charges
- Rider K - Bill 32 and Ontario Regulation 24/19
- Rider L - Voluntary RNG Program

(1) Aggregated within the Monthly Customer Charge is the amount of one dollar per month in accordance with Rider K - Bill 32 and Ontario Regulation 24/19.

**Monthly Minimum Bill**

The Monthly Minimum Bill shall be the Monthly Customer Charge plus the monthly Contract Demand Delivery Charge.

**OVERRUN CHARGES**

**Unauthorized Overrun Gas Rate**

When the Customer takes Unauthorized Supply Overrun Gas, the Customer shall purchase such Gas at a rate of 150% of the highest price on each day on which an Overrun occurred for the calendar month as published in the Gas Daily for the Niagara and Iroquois export points for the Enbridge CDA and Enbridge EDA respectively.

On the second and subsequent occasion in a contract year when the Customer takes Unauthorized Demand Overrun Gas, a new Contract Demand will be established and shall be charged equal to 120% of the applicable monthly charge for twelve months of the current contract term, including retroactively based on the terms of the Service Contract.

RATE: **100**

**FIRM CONTRACT SERVICE**

**DIRECT PURCHASE SERVICES**

Rider A - Direct Purchase shall be applicable to Customers who enter into Direct Purchase Services under this Rate Schedule.

**TERMS AND CONDITIONS OF SERVICE**

The provisions of PARTS II and III of the Company's Rate Handbook apply, as contemplated therein, to service under this Rate Schedule.

**Effective** April 1, 2025  
**Implemented** April 1, 2025  
OEB Order EB-2025-0078

Supersedes EB-2024-0326 Rate Schedule effective January 1, 2025.

RATE: **110**

**LARGE VOLUME LOAD FACTOR SERVICE**

**AVAILABILITY**

To Enbridge Gas Customers in the EGD Rate Zone.

**APPLICABILITY**

To any Customer who enters into a Service Contract with the Company to use the Company's Distribution System for the transportation, to a single Point of Consumption, of an annual supply of Gas of not less than 146 times a specified maximum daily volume of not less than 1,865 m<sup>3</sup>.

**CHARACTER OF SERVICE**

Service shall be Firm except for events as specified in the Service Contract including Force Majeure.

**MONTHLY RATES AND CHARGES**

<b>Monthly Customer Charge (1)</b>		<b>\$684.99</b>
<b>Delivery Charges</b>		
Per cubic metre of Contract Demand		<b>27.8297 ¢/m<sup>3</sup></b>
Per cubic metre of Gas delivered		
For the first 1,000,000 m <sup>3</sup> per month		<b>1.0165 ¢/m<sup>3</sup></b>
For all over 1,000,000 m <sup>3</sup> per month		<b>0.8334 ¢/m<sup>3</sup></b>
<b>Gas Supply Load Balancing Charge</b>		<b>0.5697 ¢/m<sup>3</sup></b>
<b>Gas Supply Transportation Charge</b>	(if applicable)	<b>7.3963 ¢/m<sup>3</sup></b>
<b>Gas Supply Transportation Dawn Charge</b>	(if applicable)	<b>0.9420 ¢/m<sup>3</sup></b>
<b>Gas Supply Commodity Charge</b>	(if applicable)	<b>10.7673 ¢/m<sup>3</sup></b>

**Rate Riders**

The rates quoted herein shall be subject to the following Riders (if applicable):

- Rider C - Gas Cost Adjustment
- Rider D - Deferral and Variance Account Clearance
- Rider E - Revenue Adjustment
- Rider G - Service Charges
- Rider J - Carbon Charges
- Rider K - Bill 32 and Ontario Regulation 24/19
- Rider L - Voluntary RNG Program

(1) Aggregated within the Monthly Customer Charge is the amount of one dollar per month in accordance with Rider K - Bill 32 and Ontario Regulation 24/19.

**Minimum Bill**

Per cubic metre of Annual Volume Deficiency (See Terms and Conditions of Service) **8.7249 ¢/m<sup>3</sup>**  
In determining the Annual Volume Deficiency, the minimum Bill multiplier shall not be less than 146.

**OVERRUN CHARGES**

**Unauthorized Overrun Gas Rate**

When the Customer takes Unauthorized Supply Overrun Gas, the Customer shall purchase such Gas at a rate of 150% of the highest price on each day on which an Overrun occurred for the calendar month as published in the Gas Daily for the Niagara and Iroquois export points for the Enbridge CDA and Enbridge EDA respectively.

On the second and subsequent occasion in a contract year when the Customer takes Unauthorized Demand Overrun Gas, a new Contract Demand will be established and shall be charged equal to 120% of the applicable monthly charge for twelve months of the current contract term, including retroactively based on the terms of the Service Contract.

RATE: **110**

**LARGE VOLUME LOAD FACTOR SERVICE**

**DIRECT PURCHASE SERVICES**

Rider A - Direct Purchase shall be applicable to Customers who enter into Direct Purchase Services under this Rate Schedule.

**TERMS AND CONDITIONS OF SERVICE**

The provisions of PARTS II and III of the Company's Rate Handbook apply, as contemplated therein, to service under this Rate Schedule.

**Effective** April 1, 2025  
**Implemented** April 1, 2025  
OEB Order EB-2025-0078

Supersedes EB-2024-0326 Rate Schedule effective January 1, 2025.

RATE: **115**

**LARGE VOLUME LOAD FACTOR SERVICE**

**AVAILABILITY**

To Enbridge Gas Customers in the EGD Rate Zone.

**APPLICABILITY**

To any Customer who enters into a Service Contract with the Company to use the Company's Gas Distribution System for the transportation, to a single Point of Consumption, of an annual supply of Gas of not less than 292 times a specified maximum daily volume of not less than 1,165 m<sup>3</sup>.

**CHARACTER OF SERVICE**

Service shall be Firm except for events as specified in the Service Contract including Force Majeure.

**MONTHLY RATES AND CHARGES**

<b>Monthly Customer Charge (1)</b>		<b>\$726.04</b>
<b>Delivery Charges</b>		
Per cubic metre of Contract Demand		<b>30.4300 ¢/m<sup>3</sup></b>
Per cubic metre of Gas delivered		
For the first 1,000,000 m <sup>3</sup> per month		<b>0.5583 ¢/m<sup>3</sup></b>
For all over 1,000,000 m <sup>3</sup> per month		<b>0.4439 ¢/m<sup>3</sup></b>
<b>Gas Supply Load Balancing Charge</b>		<b>0.1914 ¢/m<sup>3</sup></b>
<b>Gas Supply Transportation Charge</b>	(if applicable)	<b>7.3963 ¢/m<sup>3</sup></b>
<b>Gas Supply Transportation Dawn Charge</b>	(if applicable)	<b>0.9420 ¢/m<sup>3</sup></b>
<b>Gas Supply Commodity Charge</b>	(if applicable)	<b>10.7673 ¢/m<sup>3</sup></b>

**Rate Riders**

The rates quoted herein shall be subject to the following Riders (if applicable):

- Rider C - Gas Cost Adjustment
- Rider D - Deferral and Variance Account Clearance
- Rider E - Revenue Adjustment
- Rider G - Service Charges
- Rider J - Carbon Charges
- Rider K - Bill 32 and Ontario Regulation 24/19
- Rider L - Voluntary RNG Program

(1) Aggregated within the Monthly Customer Charge is the amount of one dollar per month in accordance with Rider K - Bill 32 and Ontario Regulation 24/19.

**Minimum Bill**

Per cubic metre of Annual Volume Deficiency (See Terms and Conditions of Service) **7.8884 ¢/m<sup>3</sup>**  
In determining the Annual Volume Deficiency, the minimum Bill multiplier shall not be less than 292.

**OVERRUN CHARGES**

**Unauthorized Overrun Gas Rate**

When the Customer takes Unauthorized Supply Overrun Gas, the Customer shall purchase such Gas at a rate of 150% of the highest price on each day on which an Overrun occurred for the calendar month as published in the Gas Daily for the Niagara and Iroquois export points for the Enbridge CDA and Enbridge EDA respectively.

On the second and subsequent occasion in a contract year when the Customer takes Unauthorized Demand Overrun Gas, a new Contract Demand will be established and shall be charged equal to 120% of the applicable monthly charge for twelve months of the current contract term, including retroactively based on the terms of the Service Contract.

RATE: **115**

**LARGE VOLUME LOAD FACTOR SERVICE**

**DIRECT PURCHASE SERVICES**

Rider A - Direct Purchase shall be applicable to Customers who enter into Direct Purchase Services under this Rate Schedule.

**TERMS AND CONDITIONS OF SERVICE**

The provisions of PARTS II and III of the Company's Rate Handbook apply, as contemplated therein, to service under this Rate Schedule.

**Effective** April 1, 2025  
**Implemented** April 1, 2025  
OEB Order EB-2025-0078

Supersedes EB-2024-0326 Rate Schedule effective January 1, 2025.

RATE: **125**

**EXTRA LARGE FIRM DISTRIBUTION SERVICE**

**AVAILABILITY**

To Enbridge Gas Customers in the EGD Rate Zone.

**APPLICABILITY**

To any Customer who enters into a Service Contract with the Company to use the Company's Distribution System for the transportation, to a single Point of Consumption, of a specified maximum daily volume of Gas. The Daily Contract Quantity for billing purposes, Contract Demand or maximum daily volume of Gas. The maximum daily volume for billing purposes, Contract Demand or Billing Contract Demand, as applicable, shall not be less than 600,000 m<sup>3</sup>. The Service under this rate requires Automatic Meter Reading (AMR) capability.

**CHARACTER OF SERVICE**

Service shall be Firm except for events specified in the Service Contract including Force Majeure.

For Non-Dedicated Service the monthly Demand Charges payable shall be based on the Contract Demand which shall be 24 times the Hourly Demand and the Customer shall not exceed the Hourly Demand.

For Dedicated Service the monthly Demand Charges payable shall be based on the Billing Contract Demand or the Contract Demand specified in the Service Contract. The Customer shall not exceed an hourly flow calculated as 1/24th of the Contract Demand specified in the Service Contract.

**MONTHLY RATES AND CHARGES**

The following rates and charges, as applicable, shall apply for deliveries to the Point of Consumption.

<b>Monthly Customer Charge (1)</b>	<b>\$583.25</b>
<b>Demand Charge</b> Per cubic metre of Contract Demand or Billing Contract Demand, as applicable	<b>12.2368 ¢/m<sup>3</sup></b>
<b>Direct Purchase Administration Charge</b>	<b>\$126.40</b>
<b>Forecast Unaccounted For Gas Percentage</b>	<b>1.098%</b>

**Rate Riders**

The rates quoted herein shall be subject to the following Riders (if applicable):

- Rider A - Direct Purchase
- Rider D - Deferral and Variance Account Clearance
- Rider E - Revenue Adjustment
- Rider G - Service Charges
- Rider J - Carbon Charges
- Rider K - Bill 32 and Ontario Regulation 24/19

(1) Aggregated within the Monthly Customer Charge is the amount of one dollar per month in accordance with Rider K - Bill 32 and Ontario Regulation 24/19.

**Monthly Minimum Bill**

The Monthly Minimum Bill shall be the Monthly Customer Charge plus the monthly Contract Demand Charge.

**TERMS AND CONDITIONS OF SERVICE**

- To the extent that this Rate Schedule does not specifically address matters set out in PARTS II and III of the Company's Rate Handbook then the provisions in those Parts shall apply, as contemplated therein, to service under this Rate Schedule.

RATE: **125**

**EXTRA LARGE FIRM DISTRIBUTION SERVICE**

**2. Unaccounted for Gas (UFG) Adjustment Factor**

The Customer is required to deliver to the Company on a daily basis the sum of: (a) the volume of Gas to be delivered to the Customer's Point of Consumption; and (b) a volume of Gas equal to the forecast unaccounted for Gas percentage as stated above multiplied by (a). In the case of a Dedicated Service, the Unaccounted for Gas volume requirement is not applicable.

**3. Nominations**

Customer shall nominate Gas delivery daily based on the gross commodity delivery required to serve the Customer's daily load plus the UFG. Customers may change daily Nominations based on the Nomination windows within a day as defined by the Customer contract with TransCanada or Enbridge Gas.

Schedule of Nominations under Rate 125 has to match upstream Nominations. This rate does not allow for any more flexibility than exists upstream of the Company's Distribution System. Where the Customer's Nomination does not match the confirmed upstream Nomination, the Nomination will be confirmed at the upstream value.

Customer may nominate Gas to a contractually specified Primary Delivery Area that may be the Enbridge Central Delivery Area (CDA) or the Enbridge Eastern Delivery Area (EDA) or other Delivery Area as specified in the applicable Service Contract. The Company may accept deliveries at a Secondary Delivery Area such as Dawn, at its sole discretion. Quantities of Gas nominated to the system cannot exceed the Contract Demand, unless Make-up Gas or Authorized Overrun is permitted.

Customers with multiple Rate 125 contracts within a Primary Delivery Area may combine Nominations subject to system operating requirements and subject to the Contract Demand for each Point of Consumption. For combined Nominations the Customer shall specify the quantity of Gas to each Point of Consumption and the order in which Gas is to be delivered to each Point of Consumption. The specified order of deliveries shall be used to administer Load Balancing Provisions to each Point of Consumption. When system conditions require delivery to a single Point of Consumption only, Nominations with different Points of Consumption may not be combined.

**4. Authorized Demand Overrun**

The Company may, at its sole discretion, authorize Consumption of Gas in excess of the Contract Demand for limited periods within a month, provided local distribution facilities have sufficient capacity to accommodate higher demand. In such circumstances, Customer shall nominate Gas delivery based on the gross commodity delivery (the sum of the Customer's Contract Demand and the Authorized Overrun amount) required to serve the Customer's daily load, plus the UFG. In the event that Gas usage exceeds the Gas delivery on a day where demand Overrun is authorized, the excess Gas Consumption shall be deemed Supply Overrun Gas.

Such service shall not exceed 5 days in any contract year. Based on the terms of the Service Contract, requests beyond 5 days will constitute a request for a new Contract Demand level with retroactive charges. The new Contract Demand level may be restricted by the capability of the local distribution facilities to accommodate higher demand.

Automatic authorization of transportation Overrun over the Billing Contract Demand will be given in the case of Dedicated Service to the Point of Consumption provided that pipeline capacity is available and subject to the Contract Demand as specified in the Service Contract.

Authorized Demand Overrun Rate

**0.4023 ¢/m<sup>3</sup>**

The Authorized Demand Overrun Rate may be applied to commissioning volumes at the Company's sole discretion, for a contractual period of not more than one year, as specified in the Service Contract.



RATE: **125**

**EXTRA LARGE FIRM DISTRIBUTION SERVICE**

**5. Unauthorized Demand Overrun**

Any Gas consumed in excess of the Contract Demand and/or maximum hourly flow requirements, if not authorized, will be deemed to be Unauthorized Demand Overrun Gas. Unauthorized Demand Overrun Gas may establish a new Contract Demand effective immediately and shall be subject to a charge equal to 120% of the applicable monthly charge for twelve months of the current contract term, including retroactively based on terms of the Service Contract. Based on capability of the local distribution facilities to accommodate higher demand, different conditions may apply as specified in the applicable Service Contract. Unauthorized Demand Overrun Gas shall also be subject to Unauthorized Supply Overrun provisions.

**6. Unauthorized Supply Overrun**

Any volume of Gas taken by the Customer on a day at the Point of Consumption which exceeds the sum of:

- i. any applicable provisions of Rate 315 and any applicable Load Balancing Provision pursuant to Rate 125, plus
- ii. the volume of Gas delivered by the Customer on that day shall constitute Unauthorized Supply Overrun Gas.

The Company may also deem volumes of Gas to be Unauthorized Supply Overrun Gas in other circumstances, as set out in the Load Balancing Provisions of Rate 125.

Any Gas deemed to be Unauthorized Supply Overrun Gas shall be purchased by the Customer at a price (Pe), which is equal to 150% of the highest price in effect for that day as defined below\*.

**7. Unauthorized Supply Underrun**

Any volume of Gas delivered by the Customer on any day in excess of the sum of:

- i. any applicable provisions of Rate 315 and any applicable Load Balancing Provision pursuant to Rate 125, plus
- ii. the volume of Gas taken by the Customer at the Point of Consumption on that day shall be classified as Unauthorized Supply Underrun Gas.

The Company may also deem volumes of Gas to be Unauthorized Supply Underrun Gas in other circumstances, as set out in the Load Balancing Provisions of Rate 125.

Any Gas deemed to be Unauthorized Supply Underrun Gas shall be purchased by the Company at a price (Pu) which is equal to fifty percent (50%) of the lowest price in effect for that day as defined below\*\*.

\* where the price  $P_e$  expressed in cents / cubic metre is defined as follows:

$$P_e = (P_m * E_r * 100 * 0.03908 / 1.055056) * 1.5$$

$P_m$  = highest daily price in U.S. \$/mmBtu published in the Gas Daily, a Platts Publication, for that day under the column "Absolute", for the Niagara export point if the Point of Consumption is in the Enbridge CDA delivery area, and the Iroquois export point if the Point of Consumption is in the Enbridge EDA delivery area.

$E_r$  = **Daily Average exchange rate** expressed in Canadian dollars per U.S. dollar for such day quoted by the Bank of Canada in the following day's Globe & Mail Publication.

**1.055056 = Conversion factor from mmBtu to GJ.**

**0.03908 = Conversion factor from GJ to cubic metres.**

\*\* where the price  $P_u$  expressed in cents / cubic metre is defined as follows:

$$P_u = (P_l * E_r * 100 * 0.03908) / 1.055056 * 0.5$$

$P_l$  = lowest daily price in U.S. \$/mmBtu published in the Gas Daily, a Platts Publication, for that day under the column "Absolute", for the Niagara export point if the Point of Consumption is in the Enbridge CDA delivery area, and the Iroquois export point if the Point of Consumption is in the Enbridge EDA delivery area.

RATE: **125**

## **EXTRA LARGE FIRM DISTRIBUTION SERVICE**

### **Term of Contract**

A minimum of one year. A longer-term contract may be required if incremental contracts/assets/facilities have been procured/built for the Customer. Migration from an unbundled rate to bundled rate may be restricted subject to availability of adequate transportation and storage assets.

### **Right to Terminate Service**

The Company reserves the right to terminate service to Customers served hereunder where the Customer's failure to comply with the parameters of this rate schedule, including the Load Balancing Provisions, jeopardizes either the safety or reliability of the Gas system. The Company shall provide notice to the Customer of such termination; however, no notice is required to alleviate emergency conditions.

### **LOAD BALANCING PROVISIONS**

Load Balancing Provisions shall apply at the Customer's Point of Consumption or at the location of the meter installation for a Customer served from a dedicated facility. In the event of an imbalance any excess delivery above the Customer's actual Consumption or delivery less than the actual Consumption shall be subject to the Load Balancing Provisions.

### **DEFINITIONS**

#### **Aggregate Delivery**

The Aggregate Delivery for a Customer's account shall equal the sum of the confirmed Nominations of the Customer for delivery of Gas to the applicable delivery area from all pipeline sources including where applicable, the confirmed Nominations of the Customer for Storage Service under Rate 316 or Rate 315 and any available No-Notice Storage Service under Rate 315 for delivery of Gas to the Applicable Delivery Area.

#### **Applicable Delivery Area**

The Applicable Delivery Area for each Customer shall be specified by the Service Contract as a Primary Delivery Area. Where system-operating conditions permit, the Company, in its sole discretion, may accept a Secondary Delivery Area as the Applicable Delivery Area by confirming the Customer's Nomination of such area. Confirmation of a Secondary Delivery Area for a period of a Gas day shall cause such area to become the Applicable Delivery Area for such day. Where delivery occurs at both a Point of Consumption and a Secondary Delivery Area on a given day, the sum of the confirmed deliveries may not exceed the Contract Demand, unless Demand Overrun and/or Make-up Gas is authorized.

#### **Primary Delivery Area**

The Primary Delivery Area shall be delivery area such as the Enbridge Central Delivery Area (CDA) or the Enbridge Eastern Delivery Area (EDA), or other Delivery Area as specified in the applicable Service Contract.

#### **Secondary Delivery Area**

A Secondary Delivery Area may be a delivery area such as Dawn where the Company, at its sole discretion, determines that operating conditions permit Gas deliveries for a Customer.

#### **Actual Consumption**

The Actual Consumption of the Customer shall be the metered quantity of Gas consumed at the Customer's Point of Consumption or in the event of combined Nominations at the Points of Consumption specified.

#### **Net Available Delivery**

The Net Available Delivery shall equal the Aggregate Delivery times one minus the annually determined percentage of Unaccounted for Gas (UFG) as reported by the Company.

#### **Daily Imbalance**

The Daily Imbalance shall be the absolute value of the difference between Actual Consumption and Net Available Delivery.

#### **Cumulative Imbalance**

The Cumulative Imbalance shall be the sum of the difference between Actual Consumption and Net Available Delivery since the date the Customer last balanced or was deemed to have balanced its Cumulative Imbalance account.

RATE:

125

## EXTRA LARGE FIRM DISTRIBUTION SERVICE

### Maximum Contractual Imbalance

The Maximum Contractual Imbalance shall be equal to 60% of the Customer's Contract Demand for non dedicated service and 60% of the Billing Contract Demand for dedicated service.

### Winter and Summer Seasons

The winter season shall commence on the date that the Company provides notice of the start of the winter period and conclude on the date that the Company provides notice of the end of the winter period. The summer season shall constitute all other days. The Company shall provide advance notice to the Customer of the start and end of the winter season as soon as reasonably possible, but in no event not less than 2 days prior to the start or end.

### Operational Flow Order

An Operational Flow Order (OFO) shall constitute an issuance of instructions to protect the operational capacity and integrity of the Company's system, including distribution and/or storage assets, and/or connected transmission pipelines.

Enbridge Gas, acting reasonably, may call for an OFO in the following circumstances:

- Capacity constraint on the system, or portions of the system, or upstream systems, that are fully utilized;
- Conditions where the potential exists that forecasted system demand plus reserves for short notice services provided by the Company and allowances for power generation Customers' balancing requirements would exceed facility capabilities and/or provisions of 3rd party contracts;
- Pressures on the system or specific portions of the system are too high or too low for safe operations;
- Storage system constraints on capacity or pressure or caused by equipment problems resulting in limited ability to inject or withdraw from storage;
- Pipeline equipment failures and/or damage that prohibits the flow of Gas;
- Any and all other circumstances where the potential for system failure exists.

### Daily Balancing Fee

On any day where the Customer has a Daily Imbalance the Customer shall pay a Daily Balancing Fee equal to:

$(\text{Tier 1 Quantity} \times \text{Tier 1 Fee}) + (\text{Tier 2 Quantity} \times \text{Tier 2 Fee}) + (\text{Applicable Penalty Fee for Imbalance in excess of the Maximum Contractual Imbalance} \times \text{the amount of Daily Imbalance in excess of the Maximum Contractual Imbalance})$

Where Tier 1 and 2 Fees and Quantities are set forth as follows:

Tier 1 = 0.8101 cents/m<sup>3</sup> applied to Daily Imbalance of greater than 2% but less than 10% of the Maximum Contractual

Tier 2 = 0.9721 cents/m<sup>3</sup> applied to Daily Imbalance of greater than 10% but less than the Maximum Contractual Imbalance

In addition for Tier 2, instances where the Daily Imbalance represents an under delivery of Gas during the winter season shall constitute Unauthorized Supply Overrun Gas for all Gas in excess of 10% of Maximum Contractual Imbalance. Where the Daily Imbalance represents an over delivery of Gas during the summer season, the Company reserves the right to deem as Unauthorized Supply Underrun Gas for all Gas in excess of 10% of Maximum Contractual Imbalance. The Company will issue a 24-hour advance notice to Customers of its intent to impose cash out for over delivery of Gas during the summer season.

For Customers delivering to a Primary Delivery Area other than the Enbridge CDA or the Enbridge EDA, the Tier 1 Fee is applied to Daily Imbalance of greater than 0% but less than 10% of the Maximum Contractual Imbalance.

RATE: **125**

**EXTRA LARGE FIRM DISTRIBUTION SERVICE**

The Customers shall also pay any Limited Balancing Agreement (LBA) charges imposed by the pipeline on days when the Customer has a Daily Imbalance provided such imbalance matches the direction of the pipeline imbalance. LBA charges shall first be allocated to Customers served under Rates 125 and 300. The system bears a portion of these charges only to the extent that the system incurs such charges based on its operation excluding the operation of Customers under Rates 125 and 300. In that event, LBA charges shall be prorated based on the relative imbalances. The Company will provide the Customer with a derivation of any such charges.

Customer's Actual Consumption cannot exceed Net Available Delivery when the Company issues an OFO in the winter. Net Nominations must not be less than Consumption at the Point of Consumption. Any negative Daily Imbalance on a winter OFO day shall be deemed to be Unauthorized Supply Overrun. Customer's Net Available Delivery cannot exceed Actual Consumption when the Company issues an OFO in the summer. Actual Consumption must not be less than net Nomination at the Point of Consumption. Any positive Daily Imbalance on a summer OFO day shall be deemed to be Unauthorized Supply Underrun.

The Company will waive Daily Balancing Fee and Cumulative Imbalance Charge on the day of an OFO if the Customer used less Gas than the amount the Customer delivered to the system during the winter season or the Customer used more Gas than the amount the Customer delivered to the system during the summer suspension of Load Balancing Provisions.

**Cumulative Imbalance Charges**

Customers may trade Cumulative Imbalances within a delivery area. Customers may also nominate to transfer Gas from their Cumulative Imbalance Account into an unbundled (Rate 315 or Rate 316) storage account of the Customer subject to their storage contract parameters.

Customers shall be permitted to nominate Make-up Gas, subject to operating constraints, provided that Make-up Gas plus Aggregate Delivery do not exceed the Contract Demand. The Company may, on days with no operating constraints, authorize Make-up Gas that, in conjunction with Aggregate Delivery, exceeds the Contract Demand.

The Customer's Cumulative Imbalance cannot exceed its Maximum Contractual Imbalance. In the event that the Customer's imbalance exceeds their Maximum Contractual Imbalance the Company shall deem the excess imbalance to be Unauthorized Supply Overrun or Underrun Gas, as appropriate.

The Cumulative Imbalance Fee, applicable daily, is 1.0875 cents/m<sup>3</sup> per unit of imbalance.

In addition, on any day that the Company declares an OFO, negative Cumulative Imbalances greater than 10% of Maximum Contractual Imbalance in the winter season shall be deemed to be Unauthorized Overrun Gas. The Company reserves the right to deem positive Cumulative Imbalances greater than 10% of Maximum Contractual Imbalance in the summer season as Unauthorized Supply Underun Gas. The Company will issue a 24-hour advance notice to Customers of OFO including cash out instructions for Cumulative Imbalances greater than 10% of Maximum Contractual Imbalance.

**Effective** April 1, 2025  
**Implemented** April 1, 2025  
OEB Order EB-2025-0078

**Supersedes EB-2024-0326 Rate Schedule effective January 1, 2025.**

RATE: **135**

**SEASONAL FIRM SERVICE**

**AVAILABILITY**

To Enbridge Gas Customers in the EGD Rate Zone.

**APPLICABILITY**

To any Customer who enters into a Service Contract with the Company to use the Company's Distribution System for the transportation, to a single Point of Consumption, of an annual supply of Gas of not less than 340,000 m<sup>3</sup>.

**CHARACTER OF SERVICE**

Service shall be Firm except for events as specified in the Service Contract including Force Majeure. A maximum of five percent of the contracted annual volume may be taken by the Customer in a single month during the months of December to March inclusively.

**MONTHLY RATES AND CHARGES**

<b>Monthly Customer Charge (1)</b>			<b>\$135.02</b>
		<b>December to March</b>	<b>April to November</b>
<b>Delivery Charges</b>			
For the first 14,000 m <sup>3</sup> per month		<b>10.7075</b>	<b>4.4078 ¢/m<sup>3</sup></b>
For the next 28,000 m <sup>3</sup> per month		<b>9.0725</b>	<b>3.4828 ¢/m<sup>3</sup></b>
For all over 42,000 m <sup>3</sup> per month		<b>8.4245</b>	<b>3.1995 ¢/m<sup>3</sup></b>
<b>Gas Supply Load Balancing Charge</b>		-	-
<b>Gas Supply Transportation Charge</b>	(if applicable)	<b>7.3963</b>	<b>7.3963 ¢/m<sup>3</sup></b>
<b>Gas Supply Transportation Dawn Charge</b>	(if applicable)	<b>0.9420</b>	<b>0.9420 ¢/m<sup>3</sup></b>
<b>Gas Supply Commodity Charge</b>	(if applicable)	<b>10.7753</b>	<b>10.7753 ¢/m<sup>3</sup></b>

**Rate Riders**

The rates quoted herein shall be subject to the following Riders (if applicable):

- Rider C - Gas Cost Adjustment
- Rider D - Deferral and Variance Account Clearance
- Rider E - Revenue Adjustment
- Rider G - Service Charges
- Rider J - Carbon Charges
- Rider K - Bill 32 and Ontario Regulation 24/19
- Rider L - Voluntary RNG Program

(1) Aggregated within the Monthly Customer Charge is the amount of one dollar per month in accordance with Rider K - Bill 32 and Ontario Regulation 24/19.

**Minimum Bill**

Per cubic metre of Annual Volume Deficiency (See Terms and Conditions of Service) **14.6964 ¢/m<sup>3</sup>**

**Seasonal Credit**

Per cubic metre of Daily Contracted Quantity (DCQ) from December to March **\$0.77 /m<sup>3</sup>**  
Per cubic metre of Modified Daily Contracted Quantity (MDCQ) for December **\$0.77 /m<sup>3</sup>**

RATE: **135**

**SEASONAL FIRM SERVICE**

**OVERRUN CHARGES**

**Unauthorized Overrun Gas Rate**

When the Customer takes Unauthorized Supply Overrun Gas, the Customer shall purchase such Gas at a rate of 150% of the highest price on each day on which an Overrun occurred for the calendar month as published in the Gas Daily for the Niagara and Iroquois export points for the Enbridge CDA and Enbridge EDA respectively.

Failure to deliver a volume of Gas equal to the Daily Contracted Quantity under Option a) set out in the Service Contract during the months of December to March inclusive may result in the Customer not being eligible for service under this rate in a subsequent contract period, at the Company's sole discretion.

Failure to deliver a volume of Gas equal to the Modified Daily Contracted Quantity under Option b) set out in the Service Contract during the month of December may result in the Customer not being eligible for service under this rate in a subsequent contract period, at the Company's sole discretion.

**Seasonal Overrun Charge**

During the months of December through March inclusively, any volume of Gas taken in a single month in excess of five percent of the annual contract volume (Seasonal Overrun Monthly Volume) will be subject to Seasonal Overrun Charges in place of both the Delivery and Gas Supply Load Balancing Charges. The Seasonal Overrun Charge applicable for the months of December and March shall be calculated as 2.0 times the sum of the Transportation Charge and the maximum Delivery Charge. The Seasonal Overrun Charge applicable for the months of January and February shall be calculated as 5.0 times the sum of the Transportation Charge and the maximum Delivery Charge.

**Seasonal Overrun Charges**

For the months

December and March

**36.2076 ¢/m<sup>3</sup>**

January and February

**90.5190 ¢/m<sup>3</sup>**

**DIRECT PURCHASE SERVICES**

Rider A - Direct Purchase shall be applicable to Customers who enter into Direct Purchase Services under this Rate Schedule.

The Customer has the option of delivering either Option a) a DCQ based on 12 months, or Option b) a MDCQ based on nine months of deliveries. Deliveries for the months of January, February and March would be zero under option b).

**TERMS AND CONDITIONS OF SERVICE**

The provisions of PARTS II and III of the Company's Rate Handbook apply, as contemplated therein, to service under this Rate Schedule.

**Effective April 1, 2025**  
**Implemented April 1, 2025**  
**OEB Order EB-2025-0078**

**Supersedes EB-2024-0326 Rate Schedule effective January 1, 2025.**

RATE: **145**

**INTERRUPTIBLE SERVICE**

**AVAILABILITY**

To Enbridge Gas Customers in the EGD Rate Zone.

**APPLICABILITY**

To any Customer who enters into a Service Contract with the Company to use the Company's Distribution System for the transportation of a specified maximum daily volume of Gas to a single Point of Consumption which can accommodate the total interruption of Gas service as ordered by the Company exercising its sole discretion. The Company reserves the right to satisfy itself that the Customer can accommodate the interruption of Gas through either a shutdown of operations or a demonstrated ability and readiness to switch to an alternative fuel source. Any Customer contracting for service under this rate schedule must agree to transport a Minimum Annual Volume of 340,000 m<sup>3</sup>.

**CHARACTER OF SERVICE**

In addition to events as specified in the Service Contract including Force Majeure, service shall be subject to interruption or discontinuance upon the Company issuing a notice not less than 16 hours prior to the time at which such interruption or discontinuance is to commence. A Customer may, by contract, agree to accept a shorter notice period.

**MONTHLY RATES AND CHARGES**

<b>Monthly Customer Charge (1)</b>		<b>\$144.62</b>
<b>Delivery Charges (2)</b>		
Per cubic metre of Contract Demand		<b>11.7849 ¢/m<sup>3</sup></b>
Per cubic metre of Gas delivered		
For the first 14,000 m <sup>3</sup> per month		<b>2.0883 ¢/m<sup>3</sup></b>
For the next 28,000 m <sup>3</sup> per month		<b>2.0883 ¢/m<sup>3</sup></b>
For all over 42,000 m <sup>3</sup> per month		<b>2.0883 ¢/m<sup>3</sup></b>
<b>Gas Supply Load Balancing Charge</b>		<b>1.2457 ¢/m<sup>3</sup></b>
<b>Gas Supply Transportation Charge</b>	(if applicable)	<b>7.3963 ¢/m<sup>3</sup></b>
<b>Gas Supply Transportation Dawn Charge</b>	(if applicable)	<b>0.9420 ¢/m<sup>3</sup></b>
<b>Gas Supply Commodity Charge</b>	(if applicable)	<b>10.7714 ¢/m<sup>3</sup></b>

**Rate Riders**

The rates quoted herein shall be subject to the following Riders (if applicable):

- Rider C - Gas Cost Adjustment
- Rider D - Deferral and Variance Account Clearance
- Rider E - Revenue Adjustment
- Rider G - Service Charges
- Rider J - Carbon Charges
- Rider K - Bill 32 and Ontario Regulation 24/19
- Rider L - Voluntary RNG Program

(1) Aggregated within the Monthly Customer Charge is the amount of one dollar per month in accordance with Rider K - Bill 32 and Ontario Regulation 24/19.

(2) The Company may negotiate rates for Interruptible service where the Customer is located in an area of constraint for purposes of an integrated resource planning alternative. The negotiated rates may be lower than the rates identified in the rate schedule, including negative rates or other incentives, and are subject to approval by the OEB for the integrated resource planning alternative.

**Minimum Bill**

Per cubic metre of Annual Volume Deficiency (See Terms and Conditions of Service) **10.4727 ¢/m<sup>3</sup>**

RATE: **145**

**INTERRUPTIBLE SERVICE**

**Curtailment Credit**

Per cubic metre of Daily Contracted Quantity from December to March for 16 hours of notice **\$0.50 /m<sup>3</sup>**

In addition, if the Customer is supplying its own Gas requirements, the Gas delivered by the Customer during the period of interruption shall be purchased by the Company for the Company's use. The purchase price for such Gas will be equal to the price that is reported for the month, in the first issue of the Natural Gas Market Report published by Canadian Enerdata Ltd. during the month, as the "current" "Avg." (i.e., average) "Alberta One-Month Firm Spot Price" for "AECO 'C' and Nova Inventory Transfer" in the table entitled "Domestic spot Gas prices", adjusted for AECO to Empress transportation tolls and compressor fuel costs.

**OVERRUN CHARGES**

**Unauthorized Overrun Gas Rate**

When the Customer takes Unauthorized Supply Overrun Gas, the Customer shall purchase such Gas at a rate of 150% of the highest price on each day on which an Overrun occurred for the calendar month as published in the Gas Daily for the Niagara and Iroquois export points for the Enbridge CDA and Enbridge EDA respectively.

Any material instance of failure to curtail in any contract year may result in the Customer forfeiting the right to be served under this rate schedule.

In such case, service hereunder would cease, notwithstanding any Service Contract between the Company and the Customer. Gas supply and/or transportation service would continue to be available to the Customer pursuant to the provisions of the Company's Rate 6 until a Service Contract pursuant to another applicable Rate Schedule was executed.

Any Customer taking a material volume of Unauthorized Supply Overrun Gas, during a period of ordered interruption, may forfeit its Curtailment credits for the respective winter season, December through March inclusive.

On the second and subsequent occasion in a contract year when the Customer takes Unauthorized Demand Overrun Gas, a new Contract Demand will be established and shall be charged equal to 120% of the applicable monthly charge for twelve months of the current contract term, including retroactively based on the terms of the Service Contract.

**DIRECT PURCHASE SERVICES**

Rider A - Direct Purchase shall be applicable to Customers who enter into Direct Purchase Services under this Rate Schedule.

**TERMS AND CONDITIONS OF SERVICE**

The provisions of PARTS II and III of the Company's Rate Handbook apply, as contemplated therein, to service under this Rate Schedule.

**Effective** April 1, 2025  
**Implemented** April 1, 2025  
OEB Order EB-2025-0078

**Supersedes EB-2024-0326 Rate Schedule effective January 1, 2025.**



RATE: **170**

**LARGE INTERRUPTIBLE SERVICE**

**AVAILABILITY**

To Enbridge Gas Customers in the EGD Rate Zone.

**APPLICABILITY**

To any Customer who enters into a Service Contract with the Company to use the Company's Gas Distribution Network for the transportation of a specified maximum daily volume of Gas of not less than 30,000 m<sup>3</sup> and a Minimum Annual Volume of 5,000,000 m<sup>3</sup> to a single Point of Consumption which can accommodate the total interruption of Gas service when required by the Company. The Company reserves the right to satisfy itself that the Customer can accommodate the interruption of Gas through either a shutdown of operations or a demonstrated ability and readiness to switch to an alternative fuel source. The Company, exercising its sole discretion, may order interruption of Gas service upon not less than four (4) hours notice.

**CHARACTER OF SERVICE**

In addition to events as specified in the Service Contract including Force Majeure, service shall be subject to interruption or discontinuance upon the Company issuing a notice not less than 4 hours prior to the time at which such interruption or discontinuance is to commence.

**MONTHLY RATES AND CHARGES**

<b>Monthly Customer Charge (1)</b>		<b>\$326.26</b>
<b>Delivery Charges (2)</b>		
Per cubic metre of Contract Demand		<b>5.4490 ¢/m<sup>3</sup></b>
Per cubic metre of Gas delivered		
For the first 1,000,000 m <sup>3</sup> per month		<b>0.4479 ¢/m<sup>3</sup></b>
For all over 1,000,000 m <sup>3</sup> per month		<b>0.4479 ¢/m<sup>3</sup></b>
<b>Gas Supply Load Balancing Charge</b>		<b>0.5500 ¢/m<sup>3</sup></b>
<b>Gas Supply Transportation Charge</b>	(if applicable)	<b>7.3963 ¢/m<sup>3</sup></b>
<b>Gas Supply Transportation Dawn Charge</b>	(if applicable)	<b>0.9420 ¢/m<sup>3</sup></b>
<b>Gas Supply Commodity Charge</b>	(if applicable)	<b>10.7673 ¢/m<sup>3</sup></b>

**Rate Riders**

The rates quoted herein shall be subject to the following Riders (if applicable):

- Rider C - Gas Cost Adjustment
- Rider D - Deferral and Variance Account Clearance
- Rider E - Revenue Adjustment
- Rider G - Service Charges
- Rider J - Carbon Charges
- Rider K - Bill 32 and Ontario Regulation 24/19
- Rider L - Voluntary RNG Program

(1) Aggregated within the Monthly Customer Charge is the amount of one dollar per month in accordance with Rider K - Bill 32 and Ontario Regulation 24/19.

(2) The Company may negotiate rates for Interruptible service where the Customer is located in an area of constraint for purposes of an integrated resource planning alternative. The negotiated rates may be lower than the rates identified in the rate schedule, including negative rates or other incentives, and are subject to approval by the OEB for the integrated resource planning alternative.

**Minimum Bill**

Per cubic metre of Annual Volume Deficiency (See Terms and Conditions of Service) **8.1366 ¢/m<sup>3</sup>**

RATE: **170**

**LARGE INTERRUPTIBLE SERVICE**

**Curtailment Credit**

Per cubic metre of Daily Contracted Quantity from December to March for 4 hours of notice

**\$1.10 /m<sup>3</sup>**

In addition, if the Customer is supplying its own Gas requirements, the Gas delivered by the Customer during the period of interruption shall be purchased by the Company for the Company's use. The purchase price for such Gas will be equal to the price that is reported for the month, in the first issue of the Natural Gas Market Report published by Canadian Enerdata Ltd. during the month, as the "current" "Avg." (i.e., average) "Alberta One-Month Firm Spot Price" for "AECO 'C' and Nova Inventory Transfer" in the table entitled "Domestic spot Gas prices", adjusted for AECO to Empress transportation tolls and compressor fuel costs.

**OVERRUN CHARGES**

**Unauthorized Overrun Gas Rate**

When the Customer takes Unauthorized Supply Overrun Gas, the Customer shall purchase such Gas at a rate of 150% of the highest price on each day on which an Overrun occurred for the calendar month as published in the Gas Daily for the Niagara and Iroquois export points for the Enbridge CDA and Enbridge EDA respectively.

Any material instance of failure to curtail in any contract year may result in the Customer forfeiting the right to be served under this rate schedule.

In such case, service hereunder would cease, notwithstanding any Service Contract between the Company and the Customer. Gas supply and/or transportation service would continue to be available to the Customer pursuant to the provisions of the Company's Rate 6 until a Service Contract pursuant to another applicable Rate Schedule was executed.

Any Customer taking a material volume of Unauthorized Supply Overrun Gas, during a period of ordered interruption, may forfeit its Curtailment credits for the respective winter season, December through March inclusive.

On the second and subsequent occasion in a contract year when the Customer takes Unauthorized Demand Overrun Gas, a new Contract Demand will be established and shall be charged equal to 120% of the applicable monthly charge for twelve months of the current contract term, including retroactively based on the terms of the Service Contract.

**DIRECT PURCHASE SERVICES**

Rider A - Direct Purchase shall be applicable to Customers who enter into Direct Purchase Services under this Rate Schedule.

**TERMS AND CONDITIONS OF SERVICE**

The provisions of PARTS II and III of the Company's Rate Handbook apply, as contemplated therein, to service under this Rate Schedule.

**Effective** April 1, 2025  
**Implemented** April 1, 2025  
OEB Order EB-2025-0078

**Supersedes EB-2024-0326 Rate Schedule effective January 1, 2025.**

RATE: **200**

**WHOLESALE SERVICE**

**AVAILABILITY**

To Enbridge Gas Customers in the EGD Rate Zone.

**APPLICABILITY**

To any Distributor who enters into a Service Contract with the Company to use the Company's Distribution System for the transportation of an annual supply of Gas to Customers outside of the Company's franchise area.

**CHARACTER OF SERVICE**

Service shall be Firm, except for events as specified in the Service Contract including Force Majeure, up to the Firm Contract Demand and subject to interruption or discontinuance, of demand in excess of the Firm Contract Demand, upon the Company issuing a notice not less than 4 hours prior to the time at which such interruption or discontinuance is to commence.

**MONTHLY RATES AND CHARGES**

**Monthly Customer Charge**

The monthly Customer Charge shall be negotiated with the Customer and shall not exceed: **\$2,000.00**

**Delivery Charges**

Per cubic metre of Contract Demand **17.6902 ¢/m<sup>3</sup>**  
Per cubic metre of Gas delivered **1.3774 ¢/m<sup>3</sup>**

**Gas Supply Load Balancing Charge** **2.5402 ¢/m<sup>3</sup>**

**Gas Supply Transportation Charge** (if applicable) **7.3963 ¢/m<sup>3</sup>**

**Gas Supply Transportation Dawn Charge** (if applicable) **0.9420 ¢/m<sup>3</sup>**

**Gas Supply Commodity Charge** (if applicable) **10.7671 ¢/m<sup>3</sup>**

The Gas Supply Charge is applicable to volumes of Gas purchased from the Company. The volumes purchased shall be the volumes delivered at the Point of Consumption less any volumes, which the Company does not own and are received at the Point of Receipt for delivery to the Customer at the Point of Consumption.

**Rate Riders**

The rates quoted herein shall be subject to the following Riders (if applicable):

- Rider C - Gas Cost Adjustment
- Rider D - Deferral and Variance Account Clearance
- Rider E - Revenue Adjustment
- Rider J - Carbon Charges

**Minimum Bill**

Per cubic metre of Annual Volume Deficiency (See Terms and Conditions of Service) **11.0563 ¢/m<sup>3</sup>**

**Curtailement Credit**

Per cubic metre of Daily Contracted Quantity from December to March for 4 hours of notice **\$1.10 /m<sup>3</sup>**

In addition, if the Customer is supplying its own Gas requirements, the Gas delivered by the Customer during the period of interruption shall be purchased by the Company for the Company's use. The purchase price for such Gas will be equal to the price that is reported for the month, in the first issue of the Natural Gas Market Report published by Canadian Enerdata Ltd. during the month, as the "current" "Avg." (i.e., average) "Alberta One-Month Firm Spot Price" for "AECO 'C' and Nova Inventory Transfer" in the table entitled "Domestic spot Gas prices", adjusted for AECO to Empress transportation tolls and compressor fuel costs.

RATE: **200**

**WHOLESALE SERVICE**

**OVERRUN CHARGES**

**Unauthorized Overrun Gas Rate**

When the Customer takes Unauthorized Supply Overrun Gas, the Customer shall purchase such Gas at a rate of 150% of the highest price on each day on which an Overrun occurred for the calendar month as published in the Gas Daily for the Niagara and Iroquois export points for the Enbridge CDA and Enbridge EDA respectively.

Any material instance of failure to curtail in any contract year may result in the Customer forfeiting the right to be served under this rate schedule.

Any Customer taking a material volume of Unauthorized Supply Overrun Gas, during a period of ordered interruption, may forfeit its Curtailment credits for the respective winter season, December through March inclusive.

On the second and subsequent occasion in a contract year when the Customer takes Unauthorized Demand Overrun Gas, a new Contract Demand will be established and shall be charged equal to 120% of the applicable monthly charge for twelve months of the current contract term, including retroactively based on the terms of the Service Contract.

**DIRECT PURCHASE SERVICES**

Rider A - Direct Purchase shall be applicable to Customers who enter into Direct Purchase Services under this Rate Schedule.

**TERMS AND CONDITIONS OF SERVICE**

The provisions of PARTS II and III of the Company's Rate Handbook apply, as contemplated therein, to service under this Rate Schedule.

**Effective** April 1, 2025  
**Implemented** April 1, 2025  
OEB Order EB-2025-0078

**Supersedes EB-2024-0326 Rate Schedule effective January 1, 2025.**

RATE: **300**

**FIRM OR INTERRUPTIBLE DISTRIBUTION SERVICE**

**AVAILABILITY**

To Enbridge Gas Customers in the EGD Rate Zone.

**APPLICABILITY**

To any Customer who enters into a Service Contract with the Company to use the Company's Distribution System for the transportation to a single Point of Consumption of a specified maximum daily volume of Gas. The Company reserves the right to limit service under this schedule to Customers whose maximum Contract Demand does not exceed 600,000 m<sup>3</sup>. The Service under this rate requires Automatic Meter Reading (AMR) capability. Service under this schedule is Firm unless a Customer is currently served under Interruptible distribution service or the Company, in its sole judgment, determines that existing delivery facilities cannot adequately serve the load on a Firm basis.

The unitized Monthly Contract Demand Charge is also applicable to volumes delivered to any Customer taking service under a Curtailment Delivered Supply contract with the Company. The unitized rate equals the applicable Monthly Contract Demand Charge times 12/365.

**CHARACTER OF SERVICE**

The Service shall be Firm except for events specified in the Service Contract including Force Majeure. The Customer is neither allowed to take a daily quantity of Gas greater than the Contract Demand nor an hourly amount in excess of the Contract Demand divided by 24, without the Company's prior consent. Interruptible Distribution Service is provided on a best efforts basis subject to the events identified in the Service Contract including Force Majeure and, in addition, shall be subject to interruption or discontinuance of service when the Company notifies the Customer under normal circumstances 4 hours prior to the time that service is subject to interruption or discontinuance. Under emergency conditions, the Company may curtail or discontinue service on one-hour notice. The Interruptible Service Customer is not allowed to exceed maximum hourly flow requirements as specified in the Service Contract.

**MONTHLY RATES AND CHARGES**

<b>Monthly Customer Charge (1)</b>	<b>\$584.32</b>
<b>Demand Charge</b>	
Per cubic metre of Firm Contract Demand	<b>28.0778 ¢/m<sup>3</sup></b>
<b>Interruptible Service</b>	
Minimum Delivery Charge	<b>0.4828 ¢/m<sup>3</sup></b>
Maximum Delivery Charge	<b>1.1077 ¢/m<sup>3</sup></b>
<b>Direct Purchase Administration Charge</b>	<b>\$126.40</b>
<b>Forecast Unaccounted For Gas Percentage</b>	<b>1.098%</b>

**Monthly Minimum Bill**

The Monthly Minimum Bill shall be the Monthly Customer Charge plus the monthly Contract Demand Charge.

**Rate Riders**

The rates quoted herein shall be subject to the following Riders (if applicable):

- Rider A - Direct Purchase
- Rider D - Deferral and Variance Account Clearance
- Rider E - Revenue Adjustment
- Rider G - Service Charges
- Rider J - Carbon Charges
- Rider K - Bill 32 and Ontario Regulation 24/19

(1) Aggregated within the Monthly Customer Charge is the amount of one dollar per month in accordance with Rider K - Bill 32 and Ontario Regulation 24/19.

RATE:

**300**

**FIRM OR INTERRUPTIBLE DISTRIBUTION SERVICE**

**TERMS AND CONDITIONS OF SERVICE**

1. The provisions of PARTS II and III of the Company's Rate Handbook apply, as contemplated therein, to service under this Rate Schedule.

2. **Unaccounted for Gas (UFG) Adjustment Factor**

The Customer is required to deliver to the Company on a daily basis the sum of: (a) the volume of Gas to be delivered to the Customer's Point of Consumption; and (b) a volume of Gas equal to the forecast UFG percentage as stated above multiplied by (a).

3. **Nominations**

Customer shall nominate Gas delivery daily based on the gross commodity delivery required to serve the Customer's daily load plus the UFG, net of No-Notice Storage Service provisions under Rate 315, if applicable. The amount of Gas delivered under No-Notice Storage Service will also be reduced by the UFG adjustment factor for delivery to the Customer's meter.

Customers may change daily Nominations based on the Nomination windows within a day as defined by the Customer contract with TransCanada or Enbridge Gas.

Schedule of Nominations under Rate 300 has to match upstream Nominations. This rate does not allow for any more flexibility than exists upstream of the Company's Distribution System. Where the Customer's Nomination does not match the confirmed upstream Nomination, the Nomination will be confirmed at the upstream value.

Customer may nominate Gas to a contractually specified Primary Delivery Area that may be the Enbridge Central Delivery Area (CDA) or the Enbridge Eastern Delivery Area (EDA) or other Delivery Area as specified in the applicable Service Contract. The Company may accept deliveries at a Secondary Delivery Area such as Dawn, at its sole discretion. Quantities of Gas nominated to the system cannot exceed Contract Demand, unless Make-up Gas or Authorized Overrun is permitted.

Customers with multiple Rate 300 contracts within a Primary Delivery Area may combine Nominations subject to system operating requirements and subject to the Contract Demand for each Point of Consumption. For combined Nominations the Customer shall specify the quantity of Gas to each Point of Consumption and the order in which Gas is to be delivered to each Point of Consumption. The specified order of deliveries shall be used to administer Load Balancing Provisions to each Point of Consumption. When system conditions require delivery to a single Point of Consumption only, Nominations with different Points of Consumption may not be combined.

4. **Authorized Demand Overrun**

The Company may, at its sole discretion, authorize Consumption of Gas in excess of the Contract Demand for limited periods within a month, provided local distribution facilities have sufficient capacity to accommodate higher demand. In such circumstances, Customer shall nominate Gas delivery based on the gross commodity delivery required to serve the Customer's daily load, including quantities of Gas in excess of the Contract Demand, plus the UFG. The Load Balancing Provisions and/or No-Notice Storage Service provisions under Rate 315 cannot be used for Authorized Demand Overrun. Failure to nominate Gas deliveries to match Authorized Demand Overrun shall constitute Unauthorized Supply Overrun.

The rate applicable to Authorized Demand Overrun shall equal the applicable Monthly Demand Charge times 12/365 provided, however, that such service shall not exceed 5 days in any contract year. Requests beyond 5 days will constitute a request for a new Contract Demand level, with retroactive charges based on terms of Service Contract.

5. **Unauthorized Demand Overrun**

Any Gas consumed in excess of the Contract Demand and/or maximum hourly flow requirements, if not authorized, will be deemed to be Unauthorized Demand Overrun Gas. Unauthorized Demand Overrun Gas will establish a new Contract Demand and shall be subject to a charge equal to 120% of the applicable monthly charge for twelve months of the current contract term, including retroactively based on terms of Service Contract. Unauthorized Demand Overrun Gas shall also be subject to Unauthorized Supply Overrun provisions. Where a Customer receives Interruptible Service hereunder and consumes Gas during a period of interruption, such Gas shall be deemed Unauthorized Supply Overrun. In addition to charges for Unauthorized Supply Overrun, Interruptible Customers consuming Gas during a scheduled interruption shall pay a penalty charge of \$18.00 per m<sup>3</sup>.

RATE:

**300**

**FIRM OR INTERRUPTIBLE DISTRIBUTION SERVICE**

**6. Unauthorized Supply Overrun**

Any volume of Gas taken by the Customer on a day at the Point of Consumption which exceeds the sum of:

- i. any applicable Load Balancing Provision pursuant to Rate 300 and/or provisions of Rate 315, plus
- ii. the volume of Gas delivered by the Customer on that day shall constitute Unauthorized Supply Overrun Gas.

The Company may also deem volumes of Gas to be Unauthorized Supply Overrun Gas in other circumstances, as set out in the Load Balancing Provisions of Rate 300.

Any Gas deemed to be Unauthorized Supply Overrun Gas shall be purchased by the Customer at a price (Pe), which is equal to 150% of the highest price in effect for that day as defined below\*.

**7. Unauthorized Supply Underrun**

Any volume of Gas delivered by the Customer on any day in excess of the sum of:

- i. any applicable Rate 300 Load Balancing Provision pursuant to Rate 300 and/or provisions of Rate 315, plus
- ii. the volume of Gas taken by the Customer at the Point of Consumption on that day shall be classified as Unauthorized Supply Underrun Gas.

The Company may also deem volumes of Gas to be Unauthorized Supply Underrun Gas in other circumstances, as set out in the Load Balancing Provisions of Rate 300.

Any Gas deemed to be Unauthorized Supply Underrun Gas shall be purchased by the Company at a price (Pu) which is equal to fifty percent (50%) of the lowest price in effect for that day as defined below\*\*.

\* where the price  $P_e$  expressed in cents / cubic metre is defined as follows:

$$P_e = (P_m * E_r * 100 * 0.03908 / 1.055056) * 1.5$$

$P_m$  = highest daily price in U.S. \$/mmBtu published in the Gas Daily, a Platts Publication, for that day under the column "Absolute", for the Niagara export point if the Point of Consumption is in the Enbridge CDA delivery area, and the Iroquois export point if the Point of Consumption is in the Enbridge EDA delivery area.

$E_r$  = **Daily Average exchange rate** expressed in Canadian dollars per U.S. dollar for such day quoted by the Bank of Canada in the following days Globe & Mail Publication.

**1.055056 = Conversion factor from mmBtu to GJ.**

**0.03908 = Conversion factor from GJ to cubic metres.**

\*\* where the price  $P_u$  expressed in cents / cubic metre is defined as follows:

$$P_u = (P_l * E_r * 100 * 0.03908) / 1.055056 * 0.5$$

$P_l$  = lowest daily price in U.S. \$/mmBtu published in the Gas Daily, a Platts Publication, for that day under the column "Absolute", for the Niagara export point if the Point of Consumption is in the Enbridge CDA delivery area, and the Iroquois export point if the Point of Consumption is in the Enbridge EDA delivery area.

**Term of Contract**

A minimum of one year. A longer-term contract may be required if incremental assets/facilities have been procured/built for the Customer. Migration from an unbundled rate to bundled rate may be restricted subject to availability of adequate transportation and storage assets.

**Right to Terminate Service**

The Company reserves the right to terminate service to Customers served hereunder where the Customer's failure to comply with the parameters of this rate schedule, including Interruptible Service and Load Balancing Provisions, jeopardizes either the safety or reliability of the Gas system. The Company shall provide notice to the Customer of such termination; however, no notice is required to alleviate emergency conditions.

RATE: **300**

**FIRM OR INTERRUPTIBLE DISTRIBUTION SERVICE**

**Load Balancing**

Any difference between actual daily-metered Consumption and the actual daily volume of Gas delivered to the system less the UFG shall first be provided under the provisions of Rate 315 - Gas Storage Service, if applicable. Any remaining difference will be subject to the Load Balancing Provisions.

**LOAD BALANCING PROVISIONS**

Load Balancing Provisions shall apply at the Customer's Point of Consumption.

In the event of an imbalance any excess delivery above the Customer's actual Consumption or delivery less than the actual Consumption shall be subject to the Load Balancing Provisions.

**DEFINITIONS**

**Aggregate Delivery**

The Aggregate Delivery for a Customer's account shall equal the sum of the confirmed Nominations of the Customer for delivery of Gas to the applicable delivery area from all pipeline sources plus, where applicable, the confirmed Nominations of the Customer for Storage Service under Rate 316 or Rate 315 and any available No-Notice Storage Service under Rate 315 for delivery of Gas to the Applicable Delivery Area.

**Applicable Delivery Area**

The Applicable Delivery Area for each Customer shall be specified by contract as a Primary Delivery Area. Where system-operating conditions permit, the Company, in its sole discretion, may accept a Secondary Delivery Area as the Applicable Delivery Area by confirming the Customer's Nomination of such area. Confirmation of a Secondary Delivery Area for a period of a Gas day shall cause such area to become the Applicable Delivery Area for such day. Where delivery occurs at both a Point of Consumption and a Secondary Delivery Area on a given day, the sum of the confirmed deliveries may not exceed Contract Demand, unless Demand Overrun and/or Make-up Gas is authorized.

**Primary Delivery Area**

The Primary Delivery Area shall be delivery area such as Enbridge Central Delivery Area (CDA) or Enbridge Eastern Delivery Area (EDA), or other Delivery Area as specified in the applicable Service Contract.

**Secondary Delivery Area**

A Secondary Delivery Area may be a delivery area such as Dawn where the Company, at its sole discretion, determines that operating conditions permit Gas deliveries for a Customer.

**Actual Consumption**

The Actual Consumption of the Customer shall be the metered quantity of Gas consumed at the Customer's premise.

**Net Available Delivery**

The Net Available Delivery shall equal the Aggregate Delivery times one minus the annually determined percentage of UFG as reported by the Company.

**Daily Imbalance**

The Daily Imbalance shall be the absolute value of the difference between Actual Consumption and Net Available Delivery.

**Cumulative Imbalance**

The Cumulative Imbalance shall be the sum of the difference between Actual Consumption and Net Available Delivery.

**Maximum Contractual Imbalance**

The Maximum Contractual Imbalance shall be equal to 60% of the Customer's Contract Demand.



RATE: **300**

**FIRM OR INTERRUPTIBLE DISTRIBUTION SERVICE**

**Winter and Summer Seasons**

The winter season shall commence on the date that the Company provides notice of the start of the winter period and conclude on the date that the Company provides notice of the end of the winter period. The summer season shall constitute all other days. The Company shall provide advance notice to the Customer of the start and end of the winter season as soon as reasonably possible, but in no event not less than 2 days prior to the start or end.

**Operational Flow Order**

An Operational Flow Order (OFO) shall constitute an issuance of instructions to protect the operational capacity and integrity of the Company's system, including distribution and/or storage assets, and/or connected transmission pipelines.

Enbridge Gas, acting reasonably, may call for an OFO in the following circumstances:

- Capacity constraint on the system, or portions of the system, or upstream systems, that are fully utilized;
- Conditions where the potential exists that forecasted system demand plus reserves for short notice services provided by the Company and allowances for power generation Customers' balancing requirements would exceed facility capabilities and/or provisions of 3rd party contracts;
- Pressures on the system or specific portions of the system are too high or too low for safe operations;
- Storage system constraints on capacity or pressure or caused by equipment problems resulting in limited ability to inject or withdraw from storage;
- Pipeline equipment failures and/or damage that prohibits the flow of Gas;
- Any and all other circumstances where the potential for system failure exists.

**Daily Balancing Fee**

On any day where the Customer has a Daily Imbalance the Customer shall pay a Daily Balancing Fee equal to:

(Tier 1 Quantity X Tier 1 Fee) + (Tier 2 Quantity X Tier 2 Fee) + (Applicable Penalty Fee for Imbalance in excess of the Maximum Contractual Imbalance X the amount of Daily Imbalance in excess of the Maximum Contractual Imbalance)

Where Tier 1 and 2 Fees and Quantities are set forth as follows:

Tier 1 = 0.8101 cents/m<sup>3</sup> applied to Daily Imbalance of greater than 2% but less than 10% of the Maximum Contractual

Tier 2 = 0.9721 cents/m<sup>3</sup> applied to Daily Imbalance of greater than 10% but less than the Maximum Contractual Imbalance

The Customers shall also pay any Limited Balancing Agreement (LBA) charges imposed by the pipeline on days when the Customer has a Daily Imbalance provided such imbalance matches the direction of the pipeline imbalance. LBA charges shall first be allocated to Customers served under Rate 125 and 300. The system bears a portion of these charges only to the extent that the system incurs such charges based on its operation excluding the operation of Customers under Rates 125 and 300. In that event, LBA charges shall be prorated based on the relative imbalances.

A Daily Imbalance in excess of the Maximum Contractual Imbalance shall be deemed to be Unauthorized Supply Overrun or Underrun Gas, as appropriate.

Customer's Actual Consumption cannot exceed Net Available Delivery when the Company issues an OFO in the winter. Net Nominations must not be less than Consumption at the Point of Consumption. Any negative Daily Imbalance on a winter OFO day shall be deemed to be Unauthorized Supply Overrun. Customer's Net Available Delivery cannot exceed Actual Consumption when the Company issues an OFO in the summer. Actual Consumption must not be less than net Nomination at the Point of Consumption. Any positive Daily Imbalance on a summer OFO day shall be deemed to be Unauthorized Supply Underrun.

RATE:

**300**

**FIRM OR INTERRUPTIBLE DISTRIBUTION SERVICE**

The Company will waive Daily Balancing Fee and Cumulative Imbalance Charge on the day of an OFO if the Customer used less Gas than the amount the Customer delivered to the system during the winter season or the Customer used more Gas than the amount the Customer delivered to the system during the summer season. The Company will issue a 24-hour advance notice to Customers of OFO and suspension of Load Balancing Provisions.

**Cumulative Imbalance Charges**

Customers may trade Cumulative Imbalances within a delivery area.

Customers shall be permitted to nominate Make-up Gas, subject to operating constraints, provided that Make-up Gas plus Aggregate Delivery do not exceed Contract Demand. The Company may, on days with no operating constraints, authorize Make-up Gas that, in conjunction with Aggregate Delivery, exceeds Contract Demand.

The Customer's Cumulative Imbalance cannot exceed its Maximum Contractual Imbalance. The excess imbalance shall be deemed to be Unauthorized Supply Overrun or Underrun Gas, as appropriate.

The Cumulative Imbalance Fee, applicable daily, is 0.7868 cents/m<sup>3</sup> per unit of imbalance.

The Customer's Cumulative Imbalance shall be equal to zero within five (5) days from the last day of the Service Contract.

**Effective** April 1, 2025  
**Implemented** April 1, 2025  
OEB Order EB-2025-0078

**Supersedes EB-2024-0326 Rate Schedule effective January 1, 2025.**

RATE: **315**

**GAS STORAGE SERVICE**

**AVAILABILITY**

To Enbridge Gas Customers in the EGD Rate Zone.

**APPLICABILITY**

This rate is available to any Customer taking service under Distribution Rates 125 and 300. It requires a Service Contract that identifies the required storage space and deliverability. In addition, the Customer shall maintain a positive balance of Gas in storage at all times or forfeit the use of Storage Services for Load Balancing and No-Notice Storage Service.

A daily Nomination for storage injection and withdrawal except for No-Notice Storage Service, hereunder, which is used automatically for daily Load Balancing, shall also be required.

The maximum hourly injections / withdrawals shall equal 1/24th of the daily Storage Demand. No-Notice Storage Service is available up to the maximum daily withdrawal rights less the nominated withdrawal or the maximum daily injection rights less the nominated injections.

Storage space shall be based on either of two storage allocation methodologies: (Customer's average winter demand - Customer's average annual demand) x 151, or [(17 x Customer's maximum Hourly Demand) / 0.1] x 0.57. Customers have the option to select from these two storage space allocation methods the one that best suits their requirements.

Maximum deliverability shall be 1.2% of contracted storage space. The Customer may inject and withdraw Gas based on the quantity of Gas in storage and the limitations specified in the Service Contract. Both injection and withdrawal shall be subject to applicable storage ratchets as determined by the Company and posted from time to time.

**CHARACTER OF SERVICE**

Service shall be Firm when used in conjunction with Firm distribution service. Service is Interruptible when used in conjunction with Interruptible distribution service. All service is subject to contract terms and Force Majeure.

The service is available on two bases:

- (1) Service nominated daily based on the available capacity and Gas in storage up to the maximum contracted daily deliverability; and
- (2) No-Notice Storage Service for daily Load Balancing consistent with the maximum hourly deliverability.

**MONTHLY RATES AND CHARGES**

The following rates and charges shall apply in respect to all Gas received by the Company from and delivered by the Company to storage on behalf of the Customer.

<b>Monthly Customer Charge</b>	<b>\$174.68</b>
<b>Storage Reservation Charge</b>	
Storage Space Demand Charge	<b>0.0572 ¢/m<sup>3</sup></b>
Storage Deliverability Demand Charge	<b>23.8874 ¢/m<sup>3</sup></b>
<b>Injection &amp; Withdrawal Unit Charge</b>	
Per cubic metre of Gas injected or withdrawn based on daily Nominations and No-Notice Storage Service	<b>0.2407 ¢/m<sup>3</sup></b>
<b>Fuel Ratio Requirement</b>	
Per unit of Gas injected and withdrawn	<b>0.348%</b>

All deemed withdrawal quantities under the No-Notice Storage Service provisions of this rate will be adjusted for the UFG provisions applicable to the distribution service rates.

In addition, for each unit of injection or withdrawal there will be an applicable fuel charge adjustment expressed as a percent of Gas.

RATE: **315**

**GAS STORAGE SERVICE**

**Rate Riders**

The rates quoted herein shall be subject to the Federal Carbon Charge (if applicable) and the Facility Carbon Charge (in addition to Delivery Charge) contained in Rider J.

**Monthly Minimum Bill**

The Monthly Minimum Bill shall be the Monthly Customer Charge plus monthly Demand Charges.

**TERMS AND CONDITIONS OF SERVICE**

**1. Nominated Storage Service**

Nominations under this rate shall only be accepted at the standard North American Energy Standards Board (NAESB) Nomination windows. The Customer may elect to nominate all or a portion of the available withdrawal capacity for delivery to the applicable Primary Delivery Area, which may be the Enbridge Central Delivery Area (CDA) or Enbridge Eastern Delivery Area (EDA). All volumes nominated from storage are delivered first for purposes of daily Load Balancing of available supply assets. When system conditions permit, the Customer may nominate all or a portion of the available withdrawal capacity for delivery to Dawn or to the Customer's Primary Delivery Area for purposes other than Consumption at the Customer's own meter.

Storage not nominated for delivery will be available for No-Notice Storage Service. The sum of Gas nominated for storage injection and for the Point of Consumption shall not exceed the Customer's Contract Demand.

The Customer may also nominate Gas for delivery into storage by nominating the storage delivery area as the Primary Delivery Area. Gas nominated for storage delivery will not be available for No-Notice Storage Service. The sum of Gas nominated for storage injection and for the Point of Consumption shall not exceed the Customer's Contract Demand. Any Gas in excess of the Contract Demand will be subject to cash out as injection Overrun Gas.

The Company reserves the right to limit injection and withdrawal rights to all storage Customers in certain situations, such as major maintenance or construction projects, and may reduce Nominations for injections and withdrawals over and above applicable storage ratchets. The Company will provide Customers with one week's notice of its intent to limit injection and withdrawal rights, and at the same time, shall provide its best estimate of the duration and extent of the limitations.

In situations where the Company limits injection and withdrawal rights, the Company shall proportionately reduce the Storage Deliverability/Injection Demand Charge for affected Customers based on the number of days the limitation is in effect and the difference between Deliverability/Injection Demand, subject to applicable storage ratchets, and the quantity of Gas actually delivered or injected.

**2. No-Notice Storage Service**

The Company, at its sole discretion based on operating conditions, may provide a No-Notice Storage Service that allows Customers taking Gas under distribution service rates to balance daily deliveries using this Storage Service. No-Notice Storage Service requires that the Customer grant the Company the exclusive right to use unscheduled service available from storage to reduce the daily imbalance associated with the actual Consumption of the Customer.

No-Notice Storage Service is limited to the available, unscheduled withdrawal or injection capacity under contract to serve a Customer. Where the Customer serves multiple delivery locations from a single Storage Service Contract, the Customer shall specify the order in which Gas is to be delivered to each Point of Consumption served under a distribution Service Contract. The specified order of deliveries shall be used to administer Load Balancing Provisions to each Point of Consumption.

The availability of No-Notice Storage Service is subject to and reduced by any service schedule from or to storage. To the extent that the quantity of Gas available in storage is insufficient to meet the requirements of the Customer under a No-Notice Storage Service, the Customer will be unable to use the service on a no-notice basis for Load Balancing service. To the extent that the scheduled injections into storage plus No-Notice Storage Service exceed the maximum limit for injection, No-Notice Storage Service will be reduced and the remainder of the Gas will constitute a daily imbalance. Gas delivered in excess of the maximum injection quantity shall be deemed injection Overrun Gas and cashed out at 50% of the lowest index price of Gas.

RATE: **315**

**GAS STORAGE SERVICE**

**Other Provisions**

If the Customer elects to use the contracted storage capacity at less than the full volumetric capacity of the storage, the Company may inject its own Gas provided that such injection does not reduce the right of the Customer to withdraw the full amount of Gas injected on any day during the withdrawal season or to schedule its full injection right during the injection season.

**Term of Contract**

The term of the contract shall be a minimum of one year. A longer-term contract may be required if incremental contracts/assets/facilities have been procured/built for the Customer.

**Effective** April 1, 2025  
**Implemented** April 1, 2025  
OEB Order EB-2025-0078

Supersedes EB-2024-0326 Rate Schedule effective January 1, 2025.

RATE: **316**

**GAS STORAGE SERVICE AT DAWN**

**AVAILABILITY**

To Enbridge Gas Customers in the EGD Rate Zone.

**APPLICABILITY**

This rate is available to any Customer taking service under Distribution Rates 125 and 300. It requires a Service Contract that identifies the required storage space and deliverability. The Customer shall maintain a positive balance of Gas in storage at all times. In addition, the Customer must arrange for pipeline delivery service from Dawn to the applicable Primary Delivery Area.

This service is not a delivered service and is only available when the relevant pipeline confirms the delivery.

The maximum hourly injections / withdrawals shall equal 1/24<sup>th</sup> of the daily Storage Demand.

Storage space shall be based on either of two storage allocation methodologies: (Customer's average winter demand - Customer's average annual demand) x 151, or [(17 x Customer's maximum Hourly Demand) / 0.1] x 0.57. Customers have the option to select from these two storage space allocation methods the one that best suits their requirements.

Maximum deliverability shall be 1.2% of contracted storage space. The Customer may inject and withdraw Gas based on the quantity of Gas in storage and the limitations specified in the Service Contract. Both injection and withdrawal shall be subject to applicable storage ratchets as determined by the Company and posted from time to time.

**CHARACTER OF SERVICE**

Service shall be Firm when used in conjunction with Firm distribution service. Service is Interruptible when used in conjunction with Interruptible distribution service. All service is subject to contract terms and Force Majeure.

The service is nominated based on the available capacity and Gas in storage up to the maximum contracted daily deliverability.

**MONTHLY RATES AND CHARGES**

The following rates and charges shall apply in respect to all Gas received by the Company from and delivered by the Company to storage on behalf of the Customer.

<b>Monthly Customer Charge</b>	<b>\$174.68</b>
<b>Storage Reservation Charge</b>	
Storage Space Demand Charge	<b>0.0572 ¢/m<sup>3</sup></b>
Storage Deliverability Demand Charge	<b>5.9240 ¢/m<sup>3</sup></b>
<b>Injection &amp; Withdrawal Unit Charge</b>	
Per cubic metre of Gas injected or withdrawn based on daily Nominations	<b>0.1237 ¢/m<sup>3</sup></b>
<b>Fuel Ratio Requirement</b>	
Per unit of Gas injected and withdrawn	<b>0.348%</b>

For each unit of injection or withdrawal there will be an applicable fuel charge adjustment expressed as a percent of Gas.

**Rate Riders**

The rates quoted herein shall be subject to the Federal Carbon Charge (if applicable) and the Facility Carbon Charge (in addition to Delivery Charge) contained in Rider J.

**Monthly Minimum Bill**

The Monthly Minimum Bill shall be the Monthly Customer Charge plus monthly Demand Charges.

RATE: **316**

**GAS STORAGE SERVICE AT DAWN**

**TERMS AND CONDITIONS OF SERVICE**

**Nominated Storage Service**

The Customer shall nominate storage injections and withdrawals daily. The Customer may change daily Nominations based on the Nomination windows within a day as defined by the Customer's contract with Enbridge Gas and TransCanada.

The Customer may elect to nominate all or a portion of the available withdrawal capacity for delivery to the applicable Primary Delivery Area.

The Company reserves the right to limit injection and withdrawal rights to all storage Customers in certain situations, such as major maintenance or construction projects, and may reduce Nominations for injections and withdrawals over and above applicable storage ratchets. The Company will provide Customers with one week's notice of its intent to limit injection and withdrawal rights, and at the same time, shall provide its best estimate of the duration and extent of the limitations.

In situations where the Company limits injection and withdrawal rights, the Company shall proportionately reduce the Storage Deliverability/Injection Demand Charge for affected Customers based on the number of days the limitation is in effect and the difference between Deliverability/Injection Demand, subject to applicable storage ratchets, and the quantity of Gas actually delivered or injected.

The Customer may transfer the title of Gas in storage.

**Other Provisions**

If the Customer elects to use the contracted storage capacity at less than the full volumetric capacity of the storage, the Company may inject its own Gas provided that such injection does not reduce the right of the Customer to withdraw the full amount of Gas injected on any day during the withdrawal season or to schedule its full injection right during the injection season.

**Term of Contract**

The term of the contract shall be a minimum of one year. A longer-term contract may be required if incremental contracts/assets/facilities have been procured/built for the Customer.

**Effective** April 1, 2025  
**Implemented** April 1, 2025  
OEB Order EB-2025-0078

**Supersedes EB-2024-0326 Rate Schedule effective January 1, 2025.**

RATE: **320**

**BACKSTOPPING SERVICE**

**AVAILABILITY**

To Enbridge Gas Customers in the EGD Rate Zone.

**APPLICABILITY**

To any Customer whose delivery of Gas to the Company for transportation to a Point of Consumption has been interrupted prior to the delivery of such Gas to the Company.

**CHARACTER OF SERVICE**

The volume of Gas available for backstopping in any day shall be determined by the Company exercising its sole discretion. If the aggregate daily demand for service under this Rate Schedule exceeds the supply available for such day, the available supply shall be allocated to Firm Service Customers on a first requested basis and any balance shall be available to Interruptible Customers on a first requested basis.

**MONTHLY RATES AND CHARGES**

The rates applicable in the circumstances contemplated by this Rate Schedule, in lieu of the Gas Supply Commodity Charges specified in any of the Company's other Rate Schedules pursuant to which the Customer is taking service, shall be as follows:

**Gas Supply Commodity Charge**  
per cubic metre of Gas sold

**19.1615 ¢/m<sup>3</sup>**

Provided that if upon the request of a Customer, the Company quotes a rate to apply to Gas which is delivered to the Customer at a particular Point of Consumption on a particular day or days and to which this Rate Schedule is applicable (which rate shall not be less than the Company's avoided cost in the circumstances at the time nor greater than the otherwise applicable rate specified above), then the Gas Supply Charge applicable to such Gas shall be the rate quoted by the Company.

**Rate Riders**

The rates quoted herein shall be subject to the Federal Carbon Charge (if applicable) and the Facility Carbon Charge (in addition to Delivery Charge) contained in Rider J.

**Effective** April 1, 2025  
**Implemented** April 1, 2025  
OEB Order EB-2025-0078

Supersedes EB-2024-0326 Rate Schedule effective January 1, 2025.



RATE: **401**

**RENEWABLE NATURAL GAS INJECTION SERVICE**

**AVAILABILITY**

To Enbridge Gas Customers in the EGD Rate Zone.

**APPLICABILITY**

To any Renewable Natural Gas Producer (Customer) who enters into a Service Agreement (Agreement) with the Company for Renewable Natural Gas (RNG) Injection Service located on or adjacent to the property employed by the Customer for producing RNG in an area served by the Company's Distribution System. RNG Injection Service under this Schedule is conditioned upon arrangements mutually satisfactory to the Customer and the Company for design, location, construction, and operation of required facilities.

**MONTHLY RATES AND CHARGES**

The Company will set a rate based on the Customer's unique circumstances (Service Fee). The Service Fee shall be based on a cost-of-service calculation of the Company's fully-allocated direct and indirect costs using the Company's weighted average cost of capital (WACC) of providing the services under the Agreement for a period of time agreed to between the Company and the Customer. The Service Fee for RNG Injection Services will be derived from a Discounted Cash Flow (DCF) analysis. The DCF analysis will be based on the principles and parameters set out in the Ontario Energy Board's EBO 188 feasibility guideline (the Guideline). The Service Fee for RNG Injection Services is a site specific levelized (constant) service fee return on investment and related taxes. The Service Fee for Renewable Natural Gas Injection Service is a site specific levelized (constant) service fee applicable to each month of the term of the Agreement. The Service Fee is set so as to recover all costs associated with the provision of service such as, but not limited to; operating and maintenance costs, depreciation, cost of debt the Company's return on investment and related taxes. The Service Fee will be calculated such that the application of the Guideline is forecast to result in a Profitability Index of equal to or greater than 1.02 over the service life of the plant and facilities required to provide this service.

**TERMS AND CONDITIONS OF SERVICE**

To be set out in the Service Agreement.

**Effective** April 1, 2025  
**Implemented** April 1, 2025  
OEB Order EB-2025-0078

**Supersedes EB-2024-0326 Rate Schedule effective January 1, 2025.**

RATE: 01

**SMALL VOLUME GENERAL FIRM SERVICE**

**AVAILABILITY**

To Enbridge Gas Customers in the Union North Rate Zone.

**APPLICABILITY**

Any Customer who is an end-user whose total Gas requirements at that location are equal to or less than 50,000 m<sup>3</sup> per year.

**CHARACTER OF SERVICE**

Service shall be Firm, except for events as specified in the Service Contract including Force Majeure, up to the contracted Firm daily demand and subject to interruption or discontinuance, of demand in excess of the Firm Contract Demand, upon the Company issuing a notice not less than 4 hours prior to the time at which such interruption or discontinuance is to commence.

**MONTHLY RATES AND CHARGES**

<b>Monthly Customer Charge (1)</b>			<b>\$27.91</b>
<b>Delivery Charge</b>			
For the first 100 m <sup>3</sup> per month			<b>11.6248 ¢/m<sup>3</sup></b>
For the next 200 m <sup>3</sup> per month			<b>11.3394 ¢/m<sup>3</sup></b>
For the next 200 m <sup>3</sup> per month			<b>10.8869 ¢/m<sup>3</sup></b>
For the next 500 m <sup>3</sup> per month			<b>10.4718 ¢/m<sup>3</sup></b>
For all over 1,000 m <sup>3</sup> per month			<b>10.1285 ¢/m<sup>3</sup></b>
		<u>Union</u>	<u>Union</u>
		<u>North West</u>	<u>North East</u>
<b>Gas Supply Storage Charge</b>	(if applicable)	<b>2.2755 ¢/m<sup>3</sup></b>	<b>5.8649 ¢/m<sup>3</sup></b>
<b>Gas Supply Transportation Charge</b>	(if applicable)	<b>3.1641 ¢/m<sup>3</sup></b>	<b>1.8769 ¢/m<sup>3</sup></b>
<b>Gas Supply Commodity Charge</b>	(if applicable)	<b>11.3270 ¢/m<sup>3</sup></b>	<b>20.1689 ¢/m<sup>3</sup></b>

**Rate Riders**

The rates quoted herein shall be subject to the following Riders (if applicable):

- Rider C - Gas Cost Adjustment
- Rider D - Deferral and Variance Account Clearance
- Rider E - Revenue Adjustment
- Rider G - Service Charges
- Rider I - System Expansion and Temporary Connection Surcharge
- Rider J - Carbon Charges
- Rider K - Bill 32 and Ontario Regulation 24/19
- Rider L - Voluntary RNG Program

(1) Aggregated within the Monthly Customer Charge is the amount of one dollar per month in accordance with Rider K - Bill 32 and Ontario Regulation 24/19.

RATE:

**01**

**SMALL VOLUME GENERAL FIRM SERVICE**

**DIRECT PURCHASE SERVICES**

Rider A - Direct Purchase shall be applicable to Customers who enter into Direct Purchase Services under this Rate Schedule.

**TERMS AND CONDITIONS OF SERVICE**

If multiple end-users are receiving service from a customer under this rate, for billing purposes, the Monthly, Delivery and Carbon (if applicable) Charges, plus any other charge that is specific to the location of each end-user shall be used to develop a monthly bill for each end-user at each location. Upon request, possibly for a fee, Union will combine the individual bills on a single invoice or statement for administrative convenience. However, Union will not combine the quantities or demands of several end-use locations so that eligibility to a different rate class will result. Further, Union will not combine the monthly billing data of individual end-users to generate a single bill which is less than the sum of the monthly bills of the individual end-users involved at each location.

The provisions of PARTS II and III of the Company's Rate Handbook apply, as contemplated therein, to service under this Rate Schedule.

**Effective** April 1, 2025  
**Implemented** April 1, 2025  
OEB Order EB-2025-0078

**Supersedes EB-2024-0326 Rate Schedule effective January 1, 2025.**

RATE: 10

**LARGE VOLUME GENERAL FIRM SERVICE**

**AVAILABILITY**

To Enbridge Gas Customers in the Union North Rate Zone.

**APPLICABILITY**

Any Customer who is an end-user whose total Firm Gas requirements at one or more Company-owned meters at one location exceed 50,000 m<sup>3</sup> per year.

**CHARACTER OF SERVICE**

Service shall be Firm, except for events as specified in the Service Contract including Force Majeure, up to the Firm Contract Demand and subject to interruption or discontinuance, of demand in excess of the Firm Contract Demand, upon the Company issuing a notice not less than 4 hours prior to the time at which such interruption or discontinuance is to commence.

**MONTHLY RATES AND CHARGES**

**Monthly Customer Charge (1)** **\$82.52**

**Delivery Charge**

For the first	1,000 m <sup>3</sup> per month	<b>11.4202</b>	<b>¢/m<sup>3</sup></b>
For the next	9,000 m <sup>3</sup> per month	<b>9.3149</b>	<b>¢/m<sup>3</sup></b>
For the next	20,000 m <sup>3</sup> per month	<b>8.0871</b>	<b>¢/m<sup>3</sup></b>
For the next	70,000 m <sup>3</sup> per month	<b>7.2877</b>	<b>¢/m<sup>3</sup></b>
For all over	100,000 m <sup>3</sup> per month	<b>4.3935</b>	<b>¢/m<sup>3</sup></b>

		<u>Union North West</u>	<u>Union North East</u>
<b>Gas Supply Storage Charge</b>	(if applicable)	<b>2.0117</b>	<b>4.6190</b>
<b>Gas Supply Transportation Charge</b>	(if applicable)	<b>2.7501</b>	<b>1.7190</b>
<b>Gas Supply Commodity Charge</b>	(if applicable)	<b>11.3270</b>	<b>20.1689</b>

**Rate Riders**

The rates quoted herein shall be subject to the following Riders (if applicable):

- Rider C - Gas Cost Adjustment
- Rider D - Deferral and Variance Account Clearance
- Rider E - Revenue Adjustment
- Rider G - Service Charges
- Rider I - System Expansion and Temporary Connection Surcharge
- Rider J - Carbon Charges
- Rider K - Bill 32 and Ontario Regulation 24/19
- Rider L - Voluntary RNG Program

(1) Aggregated within the Monthly Customer Charge is the amount of one dollar per month in accordance with Rider K - Bill 32 and Ontario Regulation 24/19.

**Transportation Service from Dawn**

Transportation Service Customers in the Union North East Zone may contract with the Company for the transportation service from Dawn to the Customer's Delivery Area, subject to the Company's discretion. The charges for the transportation service will consist of the Rate C1 Dawn-Parkway Firm Transportation rate and applicable fuel charges, in accordance with Enbridge Gas's Rate C1 rate schedule, and all applicable third party (i.e. TransCanada) Transportation Charges on upstream pipelines from Parkway to the Customer's delivery area.

RATE:

**10**

**LARGE VOLUME GENERAL FIRM SERVICE**

**DIRECT PURCHASE SERVICES**

Rider A - Direct Purchase shall be applicable to Customers who enter into Direct Purchase Services under this Rate Schedule.

**TERMS AND CONDITIONS OF SERVICE**

If multiple end-users are receiving service from a customer under this rate, for billing purposes, the Monthly, Delivery and Carbon (if applicable) Charges, plus any other charge that is specific to the location of each end-user shall be used to develop a monthly bill for each end-user at each location. Upon request, possibly for a fee, Union will combine the individual bills on a single invoice or statement for administrative convenience. However, Union will not combine the quantities or demands of several end-use locations so that eligibility to a different rate class will result. Further, Union will not combine the monthly billing data of individual end-users to generate a single bill which is less than the sum of the monthly bills of the individual end-users involved at each location.

The provisions of PARTS II and III of the Company's Rate Handbook apply, as contemplated therein, to service under this Rate Schedule.

**Effective** April 1, 2025  
**Implemented** April 1, 2025  
OEB Order EB-2025-0078

**Supersedes EB-2024-0326 Rate Schedule effective January 1, 2025.**

RATE: 20

**MEDIUM VOLUME FIRM SERVICE**

**AVAILABILITY**

To Enbridge Gas Customers in the Union North Rate Zone.

**APPLICABILITY**

Any Customer who is an end-user or who is authorized to serve an end-user of Gas through one or more Company-owned meters at one location, and whose total maximum daily requirements for Firm or combined Firm and Interruptible Service is 14,000 m<sup>3</sup> or more.

**CHARACTER OF SERVICE**

Service shall be Firm, except for events as specified in the Service Contract including Force Majeure, up to the Firm Contract Demand and subject to interruption or discontinuance, of demand in excess of the Firm Contract Demand, upon the Company issuing a notice not less than 4 hours prior to the time at which such interruption or discontinuance is to commence.

**MONTHLY RATES AND CHARGES**

The identified rates (excluding Gas Supply Charges, if applicable) represent maximum prices for service. These rates may change periodically. Multi-year prices may also be negotiated which may be higher than the identified rates.

<b>Monthly Customer Charge (1)</b>			<b>\$1,162.11</b>
<b>Delivery Charges</b>			
Per cubic metre of Contract Demand			
For the first	70,000 m <sup>3</sup> per month		<b>37.0326 ¢/m<sup>3</sup></b>
For all over	70,000 m <sup>3</sup> per month		<b>21.8687 ¢/m<sup>3</sup></b>
Per cubic metre of Gas delivered			
For the first	852,000 m <sup>3</sup> per month		<b>0.7812 ¢/m<sup>3</sup></b>
For all over	852,000 m <sup>3</sup> per month		<b>0.5563 ¢/m<sup>3</sup></b>
		<u>Union North West</u>	<u>Union North East</u>
<b>Gas Supply Transportation Demand Charge</b>	(if applicable)	<b>32.5267</b>	<b>39.0785 ¢/m<sup>3</sup></b>
<b>Gas Supply Transportation Charge</b>	(if applicable)		
Charge 1		<b>1.8300 ¢/m<sup>3</sup></b>	<b>1.3378 ¢/m<sup>3</sup></b>
Charge 2		<b>- ¢/m<sup>3</sup></b>	<b>- ¢/m<sup>3</sup></b>

Charge 1 applies for all gas volumes delivered in the billing month up to the volume represented by the Contract Demand multiplied by the number of days in the billing month multiplied by 0.4.

Charge 2 applies for all additional gas volumes delivered in the billing month.

<b>Gas Supply Commodity Charge</b>	(if applicable)	<b>11.0054 ¢/m<sup>3</sup></b>	<b>19.5913 ¢/m<sup>3</sup></b>
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**Rate Riders**

The rates quoted herein shall be subject to the following Riders (if applicable):

- Rider C - Gas Cost Adjustment
- Rider D - Deferral and Variance Account Clearance
- Rider E - Revenue Adjustment
- Rider G - Service Charges
- Rider J - Carbon Charges
- Rider K - Bill 32 and Ontario Regulation 24/19
- Rider L - Voluntary RNG Program

RATE: **20**

**MEDIUM VOLUME FIRM SERVICE**

(1) Aggregated within the Monthly Customer Charge is the amount of one dollar per month in accordance with Rider K - Bill 32 and Ontario Regulation 24/19.

**ADDITIONAL CHARGES FOR TRANSPORTATION AND STORAGE SERVICES**

**Transportation Service from Dawn**

Transportation Service Customers in the Union North East Zone may contract with the Company for the transportation service from Dawn to the Customer's Delivery Area, subject to the Company's discretion. The charges for the transportation service will consist of the Rate C1 Dawn-Parkway Firm Transportation rate and applicable fuel charges, in accordance with Enbridge Gas's Rate C1 rate schedule, and all applicable third party (i.e. TransCanada) Transportation Charges on upstream pipelines from Parkway to the Customer's delivery area.

**Monthly Transportation Account Charge**

For customers that currently have installed or will require installing telemetering equipment **\$264.07**

**Bundled (T-Service) Storage Service Charges**

Demand Charge for each unit of Contracted Daily Storage Withdrawal Entitlement **18.160 \$/GJ**

Commodity Charge for each unit of Gas withdrawn from storage **0.250 \$/GJ**

Authorized Overrun Commodity Charge on each additional unit of Gas the Company authorizes for withdrawal from storage **0.847 \$/GJ**

The Authorized Overrun Commodity Charge is payable on all quantities on any Day in excess of the Customer's contractual rights, for which authorization has been received. Overrun will be authorized by the Company at its sole discretion.

**OVERRUN CHARGES**

Delivery and Gas supply Overrun is accommodated through Interruptible Services provided under Rate 25.

**COMMISSIONING AND DECOMMISSIONING RATE**

The Service Contract may provide that the Monthly Demand Charges specified above shall not apply on all or part of the Contract Demand used by the Customer either during the testing, commissioning and phasing in of Gas using equipment or, alternatively, in the decommissioning and phasing out of Gas using equipment being displaced by other Gas using equipment, for a period not to exceed one year ("the transition period"). To be eligible the new or displaced Gas using equipment must be separately meterable. In such event, the Service Contract will provide the following rates that such volume during the transitional period will be charged.

**Monthly Customer Charge (1) \$1,162.11**

**Delivery Charge**

Per cubic metre of Gas delivered **3.2162 ¢/m<sup>3</sup>**

**Gas Supply Transportation Charge**

Per cubic metre of Gas delivered

	Union North West	Union North East
	<b>4.1351 ¢/m<sup>3</sup></b>	<b>3.5702 ¢/m<sup>3</sup></b>

**HEAT CONTENT ADJUSTMENT**

The Gas Supply Commodity Charges hereunder will be adjusted upwards or downwards as described below if the average total heating value of the Gas per cubic metre (m<sup>3</sup>) determined in accordance with the Company's Terms and Conditions in any month falls above or below 37.89 MJ per m<sup>3</sup>, respectively. The adjustment shall be determined by multiplying the amount otherwise payable by a fraction, where the numerator is the monthly weighted average total heating value per cubic metre and the denominator 37.89.

RATE:

**20**

**MEDIUM VOLUME FIRM SERVICE**

**DIRECT PURCHASE SERVICES**

Rider A - Direct Purchase shall be applicable to Customers who enter into Direct Purchase Services under this Rate Schedule.

**TERMS AND CONDITIONS OF SERVICE**

If multiple end-users are receiving service from a customer under this rate, for billing purposes, the Monthly, Delivery and Carbon (if applicable) Charges, plus any other charge that is specific to the location of each end-user shall be used to develop a monthly bill for each end-user at each location. Upon request, possibly for a fee, Union will combine the individual bills on a single invoice or statement for administrative convenience. However, Union will not combine the quantities or demands of several end-use locations so that eligibility to a different rate class will result. Further, Union will not combine the monthly billing data of individual end-users to generate a single bill which is less than the sum of the monthly bills of the individual end-users involved at each location.

The provisions of PARTS II and III of the Company's Rate Handbook apply, as contemplated therein, to service under this Rate Schedule.

**Effective** April 1, 2025  
**Implemented** April 1, 2025  
OEB Order EB-2025-0078

**Supersedes EB-2024-0326 Rate Schedule effective January 1, 2025.**



RATE: **25**

**LARGE VOLUME INTERRUPTIBLE SERVICE**

**AVAILABILITY**

To Enbridge Gas Customers in the Union North Rate Zone.

**APPLICABILITY**

Any Customer who is an end-user or who is authorized to serve an end-user of Gas through one or more Company-owned meters at one location, and whose total maximum daily Interruptible requirement is 3,000 m<sup>3</sup> or more or the Interruptible portion of a maximum daily requirement for combined Firm and Interruptible Service is 14,000 m<sup>3</sup> or more and whose operations, in the judgement of the Company, can readily accept interruption and restoration of Gas service.

**CHARACTER OF SERVICE**

Service shall be Firm, except for events as specified in the Service Contract including Force Majeure, up to the Firm Contract Demand and subject to interruption or discontinuance, of demand in excess of the Firm Contract Demand, upon the Company issuing a notice not less than 4 hours prior to the time at which such interruption or discontinuance is to commence.

**MONTHLY RATES AND CHARGES**

The identified rates (excluding Gas Supply Charges, if applicable) represent maximum prices for service. These rates may change periodically. Multi-year prices may also be negotiated which may be higher than the identified rates.

**Monthly Customer Charge** **\$392.33**

**Delivery Charge (1)**

A Delivery Price for all volumes delivered to the Customer to be negotiated between the Company and the Customer and the average price during the period in which these rates remain in effect shall not exceed:

**7.3175 ¢/m<sup>3</sup>**

**Gas Supply Charge (All Union North rate zones)**

Per cubic metre of Interruptible Gas delivered

Minimum	(if applicable)	<b>1.4848 ¢/m<sup>3</sup></b>
Maximum	(if applicable)	<b>675.9484 ¢/m<sup>3</sup></b>

**Rate Riders**

The rates quoted herein shall be subject to the following Riders (if applicable):

- Rider C - Gas Cost Adjustment
- Rider D - Deferral and Variance Account Clearance
- Rider E - Revenue Adjustment
- Rider G - Service Charges
- Rider J - Carbon Charges
- Rider K - Bill 32 and Ontario Regulation 24/19
- Rider L - Voluntary RNG Program
- Rider O - Average Interruptible Rate and Price Adjustment

(1) In negotiating the rate to be charged for the transportation of Gas under Interruptible Transportation, the matters that are to be considered include:

- a) The amount of the Interruptible transportation for which Customer is willing to contract,
- b) The anticipated load factor for the Interruptible transportation quantities,
- c) Interruptible or Curtailment provisions, and
- d) Competition.

RATE: 25

**LARGE VOLUME INTERRUPTIBLE SERVICE**

**ADDITIONAL CHARGES FOR TRANSPORTATION**

**Transportation Service from Dawn**

Transportation Service Customers in the Union North East Zone may contract with the Company for the transportation service from Dawn to the Customer's Delivery Area, subject to the Company's discretion. The charges for the transportation service will consist of the Rate C1 Dawn-Parkway Firm Transportation rate and applicable fuel charges, in accordance with Enbridge Gas's Rate C1 rate schedule, and all applicable third party (i.e. TransCanada) Transportation Charges on upstream pipelines from Parkway to the Customer's delivery area.

**Monthly Transportation Account Charge**

For customers that currently have installed or will require installing telemetering equipment **\$264.07**

**OVERRUN CHARGES**

**Delivery Overrun**

Authorized

Authorized Overrun charge is set at the negotiated Rate 25 Delivery Charge between the Company and the Customer, not to exceed the maximum below.

Authorized - Maximum **7.3175 ¢/m<sup>3</sup>**

Unauthorized

**10.9763 ¢/m<sup>3</sup>**

**Unauthorized Overrun Non-Compliance Rate**

**234.1200 ¢/m<sup>3</sup>**

Unauthorized Overrun Gas taken any month during a period when a notice of interruption is in effect.

**Gas Supply Overrun**

Overrun Gas is available without penalty provided that it is authorized by the Company in advance. The Company will not unreasonably withhold authorization.

Authorized

Authorized Overrun charge is set at the negotiated Rate 25 Gas Supply Charge between the Company and the Customer subject to the maximum above.

Unauthorized

Unauthorized Overrun charge is set to the greatest of:

- a) The highest daily cost of Gas at Dawn, Parkway, Niagara, Empress or Iroquois in the month the Overrun occurred or the month following, as published in the Canadian Gas Price Reporter (CGPR) or equivalent as determined by the Company plus all applicable costs associated with transporting such Overrun to the applicable Delivery Area; or,
- b) The Company's Dawn Reference Price as approved by the Ontario Energy Board for the Day the Overrun occurred plus all applicable costs associated with transporting such Overrun to the applicable delivery area; or,
- c) The negotiated Gas Supply Charge for Rate 25 Utility Sales between the Company and the Customer for the appropriate Delivery Area for the Day the Overrun occurred, subject to the maximum above.

**HEAT CONTENT ADJUSTMENT**

The Gas Supply Commodity Charges hereunder will be adjusted upwards or downwards as described below if the average total heating value of the Gas per cubic metre (m<sup>3</sup>) determined in accordance with the Company's Terms and Conditions in any month falls above or below 37.89 MJ per m<sup>3</sup>, respectively. The adjustment shall be determined by multiplying the amount otherwise payable by a fraction, where the numerator is the monthly weighted average total heating value per cubic metre and the denominator 37.89.

RATE:

**25**

**LARGE VOLUME INTERRUPTIBLE SERVICE**

**DIRECT PURCHASE SERVICES**

Rider A - Direct Purchase shall be applicable to Customers who enter into Direct Purchase Services under this Rate Schedule.

**TERMS AND CONDITIONS OF SERVICE**

If multiple end-users are receiving service from a customer under this rate, for billing purposes, the Monthly, Delivery and Carbon (if applicable) Charges, plus any other charge that is specific to the location of each end-user shall be used to develop a monthly bill for each end-user at each location. Upon request, possibly for a fee, Union will combine the individual bills on a single invoice or statement for administrative convenience. However, Union will not combine the quantities or demands of several end-use locations so that eligibility to a different rate class will result. Further, Union will not combine the monthly billing data of individual end-users to generate a single bill which is less than the sum of the monthly bills of the individual end-users involved at each location.

The provisions of PARTS II and III of the Company's Rate Handbook apply, as contemplated therein, to service under this Rate Schedule.

**Effective** April 1, 2025  
**Implemented** April 1, 2025  
OEB Order EB-2025-0078

**Supersedes EB-2024-0326 Rate Schedule effective January 1, 2025.**

RATE: **100**

**LARGE VOLUME HIGH LOAD FACTOR FIRM SERVICE**

**AVAILABILITY**

To Enbridge Gas Customers in the Union North Rate Zone.

**APPLICABILITY**

Any Customer who is an end-user or who is authorized to serve an end-user of Gas through one or more Company-owned meters at one location, and whose Firm Contract Demand is 100,000 m<sup>3</sup> or more, and whose annual requirement for Firm Service is equal to or greater than its Firm Contract Demand multiplied by 256.

**CHARACTER OF SERVICE**

Service shall be Firm, except for events as specified in the Service Contract including Force Majeure, up to the Firm Contract Demand and subject to interruption or discontinuance, of demand in excess of the Firm Contract Demand, upon the Company issuing a notice not less than 4 hours prior to the time at which such interruption or discontinuance is to commence.

**MONTHLY RATES AND CHARGES**

The identified rates (excluding Gas Supply Charges, if applicable) represent maximum prices for service. These rates may change periodically. Multi-year prices may also be negotiated which may be higher than the identified rates.

**Monthly Customer Charge (1)** **\$1,726.41**

**Delivery Charges**

Per cubic metre of Contract Demand **21.4244 ¢/m<sup>3</sup>**  
Per cubic metre of all Gas delivered **0.3075 ¢/m<sup>3</sup>**

		<u>Union North West</u>	<u>Union North East</u>
<b>Gas Supply Transportation Demand Charge</b>	(if applicable)	<b>52.3516 ¢/m<sup>3</sup></b>	<b>88.0169 ¢/m<sup>3</sup></b>
<b>Gas Supply Transportation Charge</b>	(if applicable)		
Charge 1		<b>0.8036 ¢/m<sup>3</sup></b>	<b>1.5956 ¢/m<sup>3</sup></b>
Charge 2		<b>- ¢/m<sup>3</sup></b>	<b>- ¢/m<sup>3</sup></b>

Charge 1 applies for all gas volumes delivered in the billing month up to the volume represented by the Contract Demand multiplied by the number of days in the billing month multiplied by 0.3.

Charge 2 applies for all additional gas volumes delivered in the billing month.

**Gas Supply Commodity Charge** (if applicable) **11.0054 ¢/m<sup>3</sup>** **19.5913 ¢/m<sup>3</sup>**

**Rate Riders**

The rates quoted herein shall be subject to the following Riders (if applicable):

- Rider C - Gas Cost Adjustment
- Rider D - Deferral and Variance Account Clearance
- Rider E - Revenue Adjustment
- Rider G - Service Charges
- Rider J - Carbon Charges
- Rider K - Bill 32 and Ontario Regulation 24/19
- Rider L - Voluntary RNG Program

(1) Aggregated within the Monthly Customer Charge is the amount of one dollar per month in accordance with Rider K - Bill 32 and Ontario Regulation 24/19.

RATE: **100**

**LARGE VOLUME HIGH LOAD FACTOR FIRM SERVICE**

**ADDITIONAL CHARGES FOR TRANSPORTATION AND STORAGE SERVICES**

**Transportation Service from Dawn**

Transportation Service Customers in the Union North East Zone may contract with the Company for the transportation service from Dawn to the Customer's Delivery Area, subject to the Company's discretion. The charges for the transportation service will consist of the Rate C1 Dawn-Parkway Firm Transportation rate and applicable fuel charges, in accordance with Enbridge Gas's Rate C1 rate schedule, and all applicable third party (i.e. TransCanada) Transportation Charges on upstream pipelines from Parkway to the Customer's delivery area.

**Monthly Transportation Account Charge**

For customers that currently have installed or will require installing telemetering equipment **\$264.07**

**Bundled (T-Service) Storage Service Charges**

Demand Charge for each unit of Contracted Daily Storage Withdrawal Entitlement **18.160 \$/GJ**  
Commodity Charge for each unit of Gas withdrawn from storage **0.250 \$/GJ**

Authorized Overrun Commodity Charge on each additional unit of Gas the Company authorizes for withdrawal from storage **0.847 \$/GJ**

The Authorized Overrun Commodity Charge is payable on all quantities on any Day in excess of the Customer's contractual rights, for which authorization has been received. Overrun will be authorized by the Company at its sole discretion.

**OVERRUN CHARGES**

Delivery and Gas supply Overrun is accommodated through Interruptible Services provided under Rate 25.

**COMMISSIONING AND DECOMMISSIONING RATE**

The Service Contract may provide that the Monthly Demand Charges specified above shall not apply on all or part of the Contract Demand used by the Customer either during the testing, commissioning and phasing in of Gas using equipment or, alternatively, in the decommissioning and phasing out of Gas using equipment being displaced by other Gas using equipment, for a period not to exceed one year ("the transition period"). To be eligible the new or displaced Gas using equipment must be separately meterable. In such event, the Service Contract will provide the following rates that such volume during the transitional period will be charged.

**Monthly Customer Charge (1) \$1,726.41**

**Delivery Charge**

Per cubic metre of Gas delivered **1.3137 ¢/m<sup>3</sup>**

**Gas Supply Transportation Charge**

Per cubic metre of Gas delivered

	Union <u>North West</u>	Union <u>North East</u>
	<b>3.8569 ¢/m<sup>3</sup></b>	<b>6.5894 ¢/m<sup>3</sup></b>

**HEAT CONTENT ADJUSTMENT**

The Gas Supply Commodity Charges hereunder will be adjusted upwards or downwards as described below if the average total heating value of the Gas per cubic metre (m<sup>3</sup>) determined in accordance with the Company's Terms and Conditions in any month falls above or below 37.89 MJ per m<sup>3</sup>, respectively. The adjustment shall be determined by multiplying the amount otherwise payable by a fraction, where the numerator is the monthly weighted average total heating value per cubic metre and the denominator 37.89.

RATE:

**100**

**LARGE VOLUME HIGH LOAD FACTOR FIRM SERVICE**

**DIRECT PURCHASE SERVICES**

Rider A - Direct Purchase shall be applicable to Customers who enter into Direct Purchase Services under this Rate Schedule.

**TERMS AND CONDITIONS OF SERVICE**

If multiple end-users are receiving service from a customer under this rate, for billing purposes, the Monthly, Delivery and Carbon (if applicable) Charges, plus any other charge that is specific to the location of each end-user shall be used to develop a monthly bill for each end-user at each location. Upon request, possibly for a fee, Union will combine the individual bills on a single invoice or statement for administrative convenience. However, Union will not combine the quantities or demands of several end-use locations so that eligibility to a different rate class will result. Further, Union will not combine the monthly billing data of individual end-users to generate a single bill which is less than the sum of the monthly bills of the individual end-users involved at each location.

The provisions of PARTS II and III of the Company's Rate Handbook apply, as contemplated therein, to service under this Rate Schedule.

**Effective** April 1, 2025  
**Implemented** April 1, 2025  
OEB Order EB-2025-0078

**Supersedes EB-2024-0326 Rate Schedule effective January 1, 2025.**

RATE: **M1**

**SMALL VOLUME GENERAL SERVICE**

**AVAILABILITY**

To Enbridge Gas Customers in the Union South Rate Zone.

**APPLICABILITY**

To general service Customers whose total Consumption is equal to or less than 50,000 m<sup>3</sup> per year.

**MONTHLY RATES AND CHARGES**

<b>Monthly Customer Charge (1)</b>		<b>\$27.91</b>
<b>Delivery Charge</b>		
For the first 100 m <sup>3</sup> per month		<b>6.7024 ¢/m<sup>3</sup></b>
For the next 150 m <sup>3</sup> per month		<b>6.3969 ¢/m<sup>3</sup></b>
For all over 250 m <sup>3</sup> per month		<b>5.6081 ¢/m<sup>3</sup></b>
<b>Storage Charge</b>	(if applicable)	<b>0.9768 ¢/m<sup>3</sup></b>
<b>Gas Supply Commodity Charge</b>	(if applicable)	<b>19.8683 ¢/m<sup>3</sup></b>

**Rate Riders**

The rates quoted herein shall be subject to the following Riders (if applicable):

- Rider C - Gas Cost Adjustment
- Rider D - Deferral and Variance Account Clearance
- Rider E - Revenue Adjustment
- Rider G - Service Charges
- Rider I - System Expansion and Temporary Connection Surcharge
- Rider J - Carbon Charges
- Rider K - Bill 32 and Ontario Regulation 24/19
- Rider L - Voluntary RNG Program

(1) Aggregated within the Monthly Customer Charge is the amount of one dollar per month in accordance with Rider K - Bill 32 and Ontario Regulation 24/19.

**DIRECT PURCHASE SERVICES**

Rider A - Direct Purchase shall be applicable to Customers who enter into Direct Purchase Services under this Rate Schedule.

**SUPPLEMENTAL SERVICE TO COMMERCIAL AND INDUSTRIAL CUSTOMERS UNDER GROUP METERS**

Combination of readings from several meters may be authorized by the Company and the Company will not reasonably withhold authorization in cases where meters are located on contiguous pieces of property of the same owner not divided by a public right-of-way.

**TERMS AND CONDITIONS OF SERVICE**

The provisions of PARTS II and III of the Company's Rate Handbook apply, as contemplated therein, to service under this Rate Schedule.

**Effective** April 1, 2025  
**Implemented** April 1, 2025  
OEB Order EB-2025-0078

Supersedes EB-2024-0326 Rate Schedule effective January 1, 2025.

RATE: **M2**

**LARGE VOLUME GENERAL SERVICE**

**AVAILABILITY**

To Enbridge Gas Customers in the Union South Rate Zone.

**APPLICABILITY**

To general service Customers whose total Consumption is greater than 50,000 m<sup>3</sup> per year.

**MONTHLY RATES AND CHARGES**

<b>Monthly Customer Charge (1)</b>		<b>\$82.52</b>
<b>Delivery Charge</b>		
For the first	1,000 m <sup>3</sup> per month	<b>6.9973 ¢/m<sup>3</sup></b>
For the next	6,000 m <sup>3</sup> per month	<b>6.8779 ¢/m<sup>3</sup></b>
For the next	13,000 m <sup>3</sup> per month	<b>6.4702 ¢/m<sup>3</sup></b>
For all over	20,000 m <sup>3</sup> per month	<b>5.9177 ¢/m<sup>3</sup></b>
<b>Storage Charge</b>	(if applicable)	<b>0.9938 ¢/m<sup>3</sup></b>
<b>Gas Supply Commodity Charge</b>	(if applicable)	<b>19.8683 ¢/m<sup>3</sup></b>

**Rate Riders**

The rates quoted herein shall be subject to the following Riders (if applicable):

- Rider C - Gas Cost Adjustment
- Rider D - Deferral and Variance Account Clearance
- Rider E - Revenue Adjustment
- Rider G - Service Charges
- Rider I - System Expansion and Temporary Connection Surcharge
- Rider J - Carbon Charges
- Rider K - Bill 32 and Ontario Regulation 24/19
- Rider L - Voluntary RNG Program

(1) Aggregated within the Monthly Customer Charge is the amount of one dollar per month in accordance with Rider K - Bill 32 and Ontario Regulation 24/19.

**DIRECT PURCHASE SERVICES**

Rider A - Direct Purchase shall be applicable to Customers who enter into Direct Purchase Services under this Rate Schedule.

**SUPPLEMENTAL SERVICE TO COMMERCIAL AND INDUSTRIAL CUSTOMERS UNDER GROUP METERS**

Combination of readings from several meters may be authorized by the Company and the Company will not reasonably withhold authorization in cases where meters are located on contiguous pieces of property of the same owner not divided by a public right-of-way.

**TERMS AND CONDITIONS OF SERVICE**

The provisions of PARTS II and III of the Company's Rate Handbook apply, as contemplated therein, to service under this Rate Schedule.

**Effective** April 1, 2025  
**Implemented** April 1, 2025  
OEB Order EB-2025-0078

Supersedes EB-2024-0326 Rate Schedule effective January 1, 2025.



RATE:

**M4****FIRM INDUSTRIAL AND COMMERCIAL CONTRACT SERVICE****AVAILABILITY**

To Enbridge Gas Customers in the Union South Rate Zone.

**APPLICABILITY**

To a Customer who enters into a Service Contract for the purchase or transportation of Gas for a minimum term of one year that specifies a Contract Demand between 2,400 m<sup>3</sup> and 60,000 m<sup>3</sup>. The Company may agree, in its sole discretion, to combine a Firm Service with an Interruptible Service provided that the amount of Interruptible volume to be delivered and agreed upon by the Company and the Customer shall be no less than 350,000 m<sup>3</sup> per year.

**CHARACTER OF SERVICE**

Service shall be Firm, except for events as specified in the Service Contract including Force Majeure, up to the Firm Contract Demand and subject to interruption or discontinuance of demand in excess of the Firm Contract Demand upon the Company issuing a notice not less than 4 hours prior to the time at which such interruption or discontinuance is to commence.

**MONTHLY RATES AND CHARGES**

The identified rates (excluding Gas Supply Charges, if applicable) represent maximum prices for service. These rates may change periodically. Multi-year prices may also be negotiated which may be higher than the identified rates.

**Monthly Customer Charge (1)**

-

**Delivery Charges**

Per cubic metre of Contract Demand per month

For the first	8,450 m <sup>3</sup> per month	<b>76.1579</b>	<b>¢/m<sup>3</sup></b>
For the next	19,700 m <sup>3</sup> per month	<b>36.4535</b>	<b>¢/m<sup>3</sup></b>
For all over	28,150 m <sup>3</sup> per month	<b>31.7522</b>	<b>¢/m<sup>3</sup></b>

Per cubic metre of Gas delivered

For the first	422,250 m <sup>3</sup> per month	<b>2.1465</b>	<b>¢/m<sup>3</sup></b>
Next Gas delivered equal to 15 days use of Contract Demand		<b>2.1465</b>	<b>¢/m<sup>3</sup></b>
For remainder of Gas delivered in the month		<b>0.8839</b>	<b>¢/m<sup>3</sup></b>

**Gas Supply Commodity Charge**

(if applicable)

**19.8683** ¢/m<sup>3</sup>**Rate Riders**

The rates quoted herein shall be subject to the following Riders (if applicable):

- Rider C - Gas Cost Adjustment
- Rider D - Deferral and Variance Account Clearance
- Rider E - Revenue Adjustment
- Rider G - Service Charges
- Rider J - Carbon Charges
- Rider K - Bill 32 and Ontario Regulation 24/19
- Rider L - Voluntary RNG Program

(1): Effective July 1, 2019, Rate M4 Customers will be charged a one-time adjustment annually set at the equivalent of one dollar per month in accordance with Rider K - Bill 32 and Ontario Regulation 24/19.

RATE:

**M4****FIRM INDUSTRIAL AND COMMERCIAL CONTRACT SERVICE****Firm Minimum Annual Charge**

In each contract year, the Customer shall purchase from the Company or pay for a minimum volume of Gas or transportation services equivalent to 146 days use of the Firm Contract Demand. Overrun Gas volumes will not contribute to the minimum volume. In the event that the Customer shall not take such minimum volume the Customer shall pay an amount equal to the deficiency from the minimum volume times the identified Firm minimum annual Delivery Charge and, if applicable a Gas Supply Commodity Charge.

Firm Minimum Annual Delivery Charge	<b>2.3684 ¢/m<sup>3</sup></b>
Firm Minimum Annual Gas Supply Commodity Charge	<b>0.2219 ¢/m<sup>3</sup></b>

In the event that the contract period exceeds one year the Minimum Annual Volume will be prorated for any part year.

**OVERRUN CHARGES****Firm Overrun Charge**

Authorized Overrun Gas is available provided that it is authorized by the Company in advance. The Company will not unreasonably withhold authorization. Overrun means Gas taken on any day in excess of 103% of the Contract Demand. Authorized Overrun will be available April 1 through October 31 at the identified Authorized Overrun Delivery Charge plus applicable Riders, and the total Gas Supply Commodity Charge for utility sales per m<sup>3</sup> for all volumes purchased.

Unauthorized Overrun Gas taken in any month shall be paid for at the identified Unauthorized Overrun Charge plus applicable Riders, and the total Gas Supply Charge for utility sales per m<sup>3</sup> for all Gas supply volumes purchased.

Authorized Overrun Delivery Charge	<b>4.6503 ¢/m<sup>3</sup></b>
Unauthorized Overrun Delivery Charge	<b>7.6792 ¢/m<sup>3</sup></b>

**INTERRUPTIBLE SERVICE**

The price for all Interruptible Gas delivered by the Company shall be determined on the basis of the following:

<b>Monthly Customer Charge (1)</b>	<b>\$805.63</b>
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**Delivery Charge (2)**

Per cubic metre of Gas delivered

For Contract Demand equal to

2,400 m <sup>3</sup> and less than 17,000 m <sup>3</sup>	<b>4.6177 ¢/m<sup>3</sup></b>
17,000 m <sup>3</sup> and less than 30,000 m <sup>3</sup>	<b>4.4878 ¢/m<sup>3</sup></b>
30,000 m <sup>3</sup> and less than 50,000 m <sup>3</sup>	<b>4.4195 ¢/m<sup>3</sup></b>
50,000 m <sup>3</sup> and equal to or less than 60,000 m <sup>3</sup>	<b>4.3716 ¢/m<sup>3</sup></b>

**Days Use of Interruptible Contract Demand**

The Interruptible Service Delivery Charge will be reduced by the amount based on the number of Days Use of Contract Demand as scheduled below:

For 75 days use of Contract Demand	<b>0.0530 ¢/m<sup>3</sup></b>
For each additional days use of Contract Demand up to a maximum of 275 days, an additional discount of	<b>0.00212 ¢/m<sup>3</sup></b>

<b>Gas Supply Commodity Charge</b>	(if applicable)	<b>19.8683 ¢/m<sup>3</sup></b>
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**Rate Riders**

The Riders applicable to Firm service also apply to Interruptible service.

(1) Aggregated within the Monthly Customer Charge is the amount of one dollar per month in accordance with Rider K - Bill 32 and Ontario Regulation 24/19.

RATE:

**M4**

**FIRM INDUSTRIAL AND COMMERCIAL CONTRACT SERVICE**

(2) The Company may negotiate rates for Interruptible service where the Customer is located in an area of constraint for purposes of an integrated resource planning alternative. The negotiated rates may be lower than the rates identified in the rate schedule, including negative rates or other incentives, and are subject to approval by the OEB for the integrated resource planning alternative.

**Interruptible Minimum Annual Charge**

In each contract year, the Customer shall take delivery from the Company, or in any event pay for, if available and not accepted by the Customer, a minimum volume of Gas or transportation services as specified in the Service Contract between the parties and which will not be less than 350,000 m<sup>3</sup> per annum. Overrun volumes will not contribute to the minimum volume. In the event that the Customer shall not take such minimum volume, the Customer shall pay an amount equal to the deficiency from the minimum volume times the identified Interruptible minimum annual Delivery Charge, and if applicable, a Gas Supply Charge.

In the event that the contract period exceeds one year, the Minimum Annual Volume will be prorated for any part year.

Interruptible Minimum Annual Delivery Charge **4.8396 ¢/m<sup>3</sup>**

**OVERRUN CHARGES**

**Interruptible Overrun Charge**

Overrun Gas is available without penalty provided that it is authorized in advance. The Company will not unreasonably withhold authorization. Overrun means Gas taken on any day in excess of 105% of the Contract Demand.

Unauthorized Overrun Gas taken in any month shall be paid for at the identified Unauthorized Overrun Delivery Charge plus the Facility Carbon Charge and if applicable, the identified Federal Carbon Charge and the total Gas Supply Charge for utility sales per m<sup>3</sup> for all Gas supply volumes purchased.

Unauthorized Overrun Delivery Charge **7.6792 ¢/m<sup>3</sup>**

**Unauthorized Overrun Non-Compliance Rate**

Unauthorized Overrun Gas delivered any month during a period when a notice of Interruption is in effect. (\$60 per GJ)

**234.1200 ¢/m<sup>3</sup>**

**DIRECT PURCHASE SERVICES**

Rider A - Direct Purchase shall be applicable to Customers who enter into Direct Purchase Services under this Rate Schedule.

**TERMS AND CONDITIONS OF SERVICE**

The provisions of PARTS II and III of the Company's Rate Handbook apply, as contemplated therein, to service under this Rate Schedule.

**Effective April 1, 2025**  
**Implemented April 1, 2025**  
**OEB Order EB-2025-0078**

**Supersedes EB-2024-0326 Rate Schedule effective January 1, 2025.**

RATE:

**M5**

**INTERRUPTIBLE INDUSTRIAL AND COMMERCIAL CONTRACT SERVICE**

**AVAILABILITY**

To Enbridge Gas Customers in the Union South Rate Zone.

**APPLICABILITY**

To a Customer who enters into a Service Contract for the purchase or transportation of Gas for a minimum term of one year that specifies an Interruptible Contract Demand between 2,400 m<sup>3</sup> and 60,000 m<sup>3</sup> inclusive. The Company may agree, in its sole discretion, to combine an Interruptible Service with a Firm Service in which case the amount of Firm Contract Demand to be delivered shall be agreed upon by the Company and the Customer.

**CHARACTER OF SERVICE**

Service shall be Firm, except for events as specified in the Service Contract including Force Majeure, up to the Firm Contract Demand and subject to interruption or discontinuance of demand in excess of the Firm Contract Demand upon the Company issuing a notice not less than 4 hours prior to the time at which such interruption or discontinuance is to commence.

**MONTHLY RATES AND CHARGES**

The identified rates (excluding Gas Supply Charges, if applicable) represent maximum prices for service. These rates may change periodically. Multi-year prices may also be negotiated which may be higher than the identified rates.

**Monthly Customer Charge (1)** **\$805.63**

**Delivery Charges (2)**

Per Cubic Meter of Gas delivered

For Contract Demand equal to

2,400 m <sup>3</sup> and less than 17,000 m <sup>3</sup>	<b>4.6177 ¢/m<sup>3</sup></b>
17,000 m <sup>3</sup> and less than 30,000 m <sup>3</sup>	<b>4.4878 ¢/m<sup>3</sup></b>
30,000 m <sup>3</sup> and less than 50,000 m <sup>3</sup>	<b>4.4195 ¢/m<sup>3</sup></b>
50,000 m <sup>3</sup> and equal to or less than 60,000 m <sup>3</sup>	<b>4.3716 ¢/m<sup>3</sup></b>

**Days Use of Interruptible Contract Demand**

The Interruptible Service Delivery Charge will be reduced by the amount based on the number of Days Use of Contract Demand as scheduled below:

For 75 days use of Contract Demand	<b>0.0530 ¢/m<sup>3</sup></b>
For each additional days use of Contract Demand up to a maximum of 275 days, an additional discount of	<b>0.00212 ¢/m<sup>3</sup></b>

**Gas Supply Commodity Charge** (if applicable) **19.8683 ¢/m<sup>3</sup>**

**Rate Riders**

The rates quoted herein shall be subject to the following Riders (if applicable):

- Rider C - Gas Cost Adjustment
- Rider D - Deferral and Variance Account Clearance
- Rider E - Revenue Adjustment
- Rider G - Service Charges
- Rider J - Carbon Charges
- Rider K - Bill 32 and Ontario Regulation 24/19
- Rider L - Voluntary RNG Program
- Rider O - Average Interruptible Rate and Price Adjustment

(1) Aggregated within the Monthly Customer Charge is the amount of one dollar per month in accordance with Rider K - Bill 32 and Ontario Regulation 24/19.

RATE:	<b>M5</b>	<b>INTERRUPTIBLE INDUSTRIAL AND COMMERCIAL CONTRACT SERVICE</b>
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(2) The Company may negotiate rates for Interruptible service where the Customer is located in an area of constraint for purposes of an integrated resource planning alternative. The negotiated rates may be lower than the rates identified in the rate schedule, including negative rates or other incentives, and are subject to approval by the OEB for the integrated resource planning alternative.

**Interruptible Minimum Annual Charge**

In each contract year, the Customer shall take delivery from the Company, or in any event pay for, if available and not accepted by the Customer, a minimum volume of Gas or transportation services as specified in the Service Contract between the parties and which will not be less than 350,000 m<sup>3</sup> per annum. Overrun volumes will not contribute to the minimum volume. In the event that the Customer shall not take such minimum volume, the Customer shall pay an amount equal to the deficiency from the minimum volume times the identified Interruptible minimum annual Delivery Charge, and if applicable, a Gas Supply Commodity Charge.

In the event that the contract period exceeds one year, the Minimum Annual Volume will be prorated for any part year.

Interruptible Minimum Annual Delivery Charge	<b>4.8396 ¢/m<sup>3</sup></b>
Interruptible Minimum Annual Gas Supply Commodity Charge	<b>0.2219 ¢/m<sup>3</sup></b>

**OVERRUN CHARGES**

**Interruptible Overrun Charge**

Overrun Gas is available without penalty provided that it is authorized by the Company in advance. The Company will not unreasonably withhold authorization. Overrun means Gas taken on any day in excess of 105% of the Contract Demand.

Unauthorized Overrun Gas taken in any month shall be paid for at the identified Unauthorized Overrun Delivery Charge plus the Facility Carbon Charge and if applicable, the identified Federal Carbon Charge and the total Gas Supply Charge for utility sales per m<sup>3</sup> for all Gas supply volumes purchased.

Unauthorized Overrun Delivery Charge	<b>7.6792 ¢/m<sup>3</sup></b>
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**Unauthorized Overrun Non-Compliance Rate**

Unauthorized Overrun Gas delivered any month during a period when a notice of Interruption is in effect. (\$60 per GJ)	<b>234.1200 ¢/m<sup>3</sup></b>
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**FIRM SERVICE**

The price for all Firm Gas delivered by the Company shall be determined on the basis of the following:

**Delivery Charge**

Per cubic metre of Contract Demand	<b>48.7683 ¢/m<sup>3</sup></b>
Per cubic metre of Gas delivered	

The Commodity Charge for Firm Service shall be the rate for Firm Service at the Company's Firm rates net of a monthly Demand Charge of 48.7683 ¢/m<sup>3</sup> of the Contract Demand.

**Rate Riders**

The Riders applicable to Interruptible service also apply to Firm service.

**DIRECT PURCHASE SERVICES**

Rider A - Direct Purchase shall be applicable to Customers who enter into Direct Purchase Services under this Rate Schedule.

**TERMS AND CONDITIONS OF SERVICE**

The provisions of PARTS II and III of the Company's Rate Handbook apply, as contemplated therein, to service under this Rate Schedule.

**Effective April 1, 2025**  
**Implemented April 1, 2025**  
**OEB Order EB-2025-0078**

**Supersedes EB-2024-0326 Rate Schedule effective January 1, 2025.**

RATE:	<b>M7</b>	<b>SPECIAL LARGE VOLUME INDUSTRIAL AND COMMERCIAL CONTRACT SERVICE</b>
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**AVAILABILITY**

To Enbridge Gas Customers in the Union South Rate Zone.

**APPLICABILITY**

To a Customer who enters into a Service Contract for the purchase or transportation of Gas for a minimum term of one year that specifies a combined maximum daily requirement for Firm, Interruptible and Seasonal Service of at least 60,000 m<sup>3</sup>; and who has access to site specific energy measuring equipment that will be used in determining energy balances.

**CHARACTER OF SERVICE**

Service shall be Firm, except for events as specified in the Service Contract including Force Majeure, up to the Firm Contract Demand and subject to interruption or discontinuance of demand in excess of the Firm Contract Demand upon the Company issuing a notice not less than 4 hours prior to the time at which such interruption or discontinuance is to commence.

**MONTHLY RATES AND CHARGES**

The identified rates (excluding Gas Supply Charges, if applicable) represent maximum prices for service. These rates may change periodically. Multi-year prices may also be negotiated which may be higher than the identified rates.

<b>Monthly Customer Charge (1)</b>	-
<b>Delivery Charges</b>	
Per cubic metre of Firm Contract Demand	<b>38.6655 ¢/m<sup>3</sup></b>
Per cubic metre of Firm Gas delivered	<b>0.4350 ¢/m<sup>3</sup></b>
Per cubic metre of Interruptible Gas delivered negotiated between Enbridge Gas and the Customer not to exceed an annual average of	<b>5.9958 ¢/m<sup>3</sup></b>
Per cubic metre of seasonal Gas delivered negotiated between Enbridge Gas and the Customer not to exceed an annual average of	<b>5.7517 ¢/m<sup>3</sup></b>
<b>Gas Supply Commodity Charge</b>	<b>19.8683 ¢/m<sup>3</sup></b>
	(if applicable)

**Rate Riders**

The rates quoted herein shall be subject to the following Riders (if applicable):

- Rider C - Gas Cost Adjustment
- Rider D - Deferral and Variance Account Clearance
- Rider E - Revenue Adjustment
- Rider G - Service Charges
- Rider J - Carbon Charges
- Rider K - Bill 32 and Ontario Regulation 24/19
- Rider L - Voluntary RNG Program
- Rider O - Average Interruptible Rate and Price Adjustment

(1): Effective July 1, 2019, Rate M7 Customers will be charged a one-time adjustment annually set at the equivalent of one dollar per month in accordance with Rider K - Bill 32 and Ontario Regulation 24/19.

**Interruptible and Seasonal Commodity Charges**

In negotiating the Interruptible and Seasonal Commodity Charges, the matters to be considered include:

- (a) The volume of Gas for which the Customer is willing to contract,
- (b) The load factor of the Customer's anticipated Gas Consumption, the pattern of annual use, and the minimum annual quantity of Gas which the Customer is willing to contract to take or in any event pay for,
- (c) Interruptible or Curtailment provisions, and
- (d) Competition.

**COMMISSIONING AND DECOMMISSIONING**

The Service Contract may provide that the Monthly Demand Charge above shall not apply on all or part of the Firm Contract Demand used by the Customer during the testing, commissioning, phasing in, decommissioning and phasing out of Gas-using equipment for a period not to exceed one year (the "transition period"). In such event, the Service Contract will provide for a Monthly Delivery Commodity Charge to be applied on such volume during the transition at the identified commissioning and decommissioning rate plus applicable charges and riders.

Commissioning and Decommissioning Rate **5.9958 ¢/m<sup>3</sup>**

**OVERRUN CHARGES**

Overrun Gas is available without penalty provided that it is authorized by the Company in advance. The Company will not unreasonably withhold authorization. Overrun means Gas taken on any day in excess of 103% of the Contract Demand.

Unauthorized Overrun Gas taken in any month shall be paid for at the M1 rate in effect, plus applicable charges and riders, at the time the Overrun occurs.

**Unauthorized Overrun Non-Compliance Rate**

Unauthorized Overrun Gas delivered any month during a period when a notice of interruption is in effect. (\$60 per GJ) **234.1200 ¢/m<sup>3</sup>**

**DIRECT PURCHASE SERVICES**

Rider A - Direct Purchase shall be applicable to Customers who enter into Direct Purchase Services under this Rate Schedule.

**TERMS AND CONDITIONS OF SERVICE**

The provisions of PARTS II and III of the Company's Rate Handbook apply, as contemplated therein, to service under this Rate Schedule.

**Effective** April 1, 2025  
**Implemented** April 1, 2025  
OEB Order EB-2025-0078

**Supersedes EB-2024-0326 Rate Schedule effective January 1, 2025.**

RATE: **M9**

**LARGE WHOLESALE SERVICE RATE**

**AVAILABILITY**

To Enbridge Gas Customers in the Union South Rate Zone.

**APPLICABILITY**

To a Distributor who enters into a Service Contract to purchase and/or receive delivery of a Firm supply of Gas for distribution to its Customers; and who agrees to take or pay for an annual quantity of at least 2,000,000 m<sup>3</sup>; and who commenced and continued service under Rate M9 prior to January 1, 2019.

**CHARACTER OF SERVICE**

Service shall be Firm except for events as specified in the Service Contract including Force Majeure.

**MONTHLY RATES AND CHARGES**

The identified rates (excluding Gas Supply Charges, if applicable) represent maximum prices for service. These rates may change periodically. Multi-year prices may also be negotiated which may be higher than the identified rates.

**Monthly Customer Charge**

-

**Delivery Charges**

Per cubic metre of Contract Demand	<b>29.3948</b> ¢/m <sup>3</sup>
Per cubic metre of Gas delivered	<b>0.3297</b> ¢/m <sup>3</sup>

**Gas Supply Commodity Charge**

(if applicable) **19.8683** ¢/m<sup>3</sup>

**Rate Riders**

The rates quoted herein shall be subject to the following Riders (if applicable):

- Rider C - Gas Cost Adjustment
- Rider D - Deferral and Variance Account Clearance
- Rider E - Revenue Adjustment
- Rider J - Carbon Charges

**OVERRUN CHARGES**

For all quantities on any day in excess of 103% of the Customer's contractual rights, for which authorization has been received, the Customer will be charged the Authorized Overrun Delivery Charge plus applicable Riders. Overrun will be authorized by the Company at its sole discretion.

Authorized Overrun Delivery Charge	<b>1.2961</b> ¢/m <sup>3</sup>
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For all quantities on any day in excess of 103% of the Customer's contractual rights, for which authorization has not been received, the Customer will be charged the Unauthorized Overrun Delivery Charge plus applicable Riders.

Unauthorized Overrun Delivery Charge	<b>36.0000</b> ¢/m <sup>3</sup>
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RATE:

**M9**

**LARGE WHOLESALE SERVICE RATE**

**DIRECT PURCHASE SERVICES**

Rider A - Direct Purchase shall be applicable to Customers who enter into Direct Purchase Services under this Rate Schedule.

**TERMS AND CONDITIONS OF SERVICE**

The provisions of PARTS II and III of the Company's Rate Handbook apply, as contemplated therein, to service under this Rate Schedule.

**Effective** April 1, 2025  
**Implemented** April 1, 2025  
OEB Order EB-2025-0078

Supersedes EB-2024-0326 Rate Schedule effective January 1, 2025.

RATE:	<b>T1</b>	<b>STORAGE AND TRANSPORTATION RATES FOR CONTRACT CARRIAGE CUSTOMERS</b>
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**AVAILABILITY**

To Enbridge Gas Customers in the Union South Rate Zone.

**APPLICABILITY**

To a Customer:

- a) whose qualifying annual transportation volume for combined Firm and Interruptible Service is at least 2,500,000 m<sup>3</sup> or greater and has a Firm Contract Demand up to 140,870 m<sup>3</sup>; and
- b) who enters into a Carriage Service Contract with the Company for the transportation or the storage and transportation of Gas for use at facilities located within the Company's Gas franchise area; and
- c) who has meters with electronic recording at each Point of Consumption; and
- d) who has site specific energy measuring equipment that will be used in determining energy balances; and
- e) for whom the Company has determined transportation and/or storage capacity is available.

For the purposes of qualifying for a rate class, the total quantities of Gas consumed or expected to be consumed on the Customer's contiguous property will be used, irrespective of the number of meters installed.

**CHARACTER OF SERVICE**

Service shall be Firm, except for events as specified in the Service Contract including Force Majeure, up to the Firm Contract Demand and subject to interruption or discontinuance of demand in excess of the Firm Contract Demand upon the Company issuing a notice not less than 4 hours prior to the time at which such interruption or discontinuance is to commence.

**MONTHLY RATES AND CHARGES**

The identified rates represent maximum prices for service. These rates may change periodically. Multi-year prices may also be negotiated, which may be higher than the identified rates.

**Monthly Customer Charge (1)**

Per each Point of Consumption **\$2,295.65**

	<u>Demand Charge</u>	<u>Fuel Ratio (4)</u>	&	<u>Commodity Charge</u>	
<b>Transportation Service Charges (2)</b>					
Per cubic metre of Firm Contract Demand					
For the first 28,150 m <sup>3</sup> per month	<b>45.8932</b>				<b>¢/m<sup>3</sup></b>
For the next 112,720 m <sup>3</sup> per month	<b>33.0325</b>				<b>¢/m<sup>3</sup></b>
Per cubic metre of Firm Gas delivered to the Customer's Point(s) of Consumption					
		<b>0.419%</b>		<b>0.1751</b>	<b>¢/m<sup>3</sup></b>
Per cubic metre of Interruptible Gas delivered to the Customer's Point(s) of Consumption					
Maximum		<b>0.419%</b>		<b>5.9958</b>	<b>¢/m<sup>3</sup></b>

RATE:	<b>T1</b>	<b>STORAGE AND TRANSPORTATION RATES FOR CONTRACT CARRIAGE CUSTOMERS</b>
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	<u>Demand Charge</u>	<u>Fuel Ratio (4)</u>	<u>&amp;</u>	<u>Commodity Charge</u>
<b>Storage Service Charges (3)</b>				
Annual Firm Storage Space				
Per GJ of contracted Maximum				
Annual Storage Space	<b>0.012</b>			<b>\$/GJ</b>
Annual Firm Injection/Withdrawal Right				
Per GJ of the contracted Maximum				
Annual Firm Injection/Withdrawal Right				
Utility provides deliverability inventory	<b>1.952</b>			<b>\$/GJ</b>
Customer provides deliverability inventory (5)	<b>1.580</b>			<b>\$/GJ</b>
Incremental Firm Injection Right				
Per GJ of the contracted Maximum				
Incremental Firm Injection Right	<b>1.580</b>			<b>\$/GJ</b>
Annual Interruptible Withdrawal Right				
Per GJ of the contracted Maximum				
Annual Interruptible Withdrawal Right	<b>1.580</b>			<b>\$/GJ</b>
Withdrawal Commodity				
Per GJ of all quantities withdrawn from storage				
up to the Maximum Daily Storage Withdrawal Quantity		<b>0.496%</b>		<b>0.012 \$/GJ</b>
Injection Commodity				
Per GJ of all quantities injected into storage				
up to the Maximum Daily Storage Injection Quantity		<b>0.496%</b>		<b>0.012 \$/GJ</b>

**Rate Riders**

The rates quoted herein shall be subject to the following Riders (if applicable):

- Rider A - Direct Purchase
- Rider D - Deferral and Variance Account Clearance
- Rider E - Revenue Adjustment
- Rider G - Service Charges
- Rider J - Carbon Charges
- Rider K - Bill 32 and Ontario Regulation 24/19
- Rider O - Average Interruptible Rate and Price Adjustment

(1) Aggregated within the Monthly Customer Charge is the amount of one dollar per month in accordance with Rider K - Bill 32 and Ontario Regulation 24/19.

**(2) Notes to Transportation Charges**

1. In negotiating the rate to be charged for the transportation of Gas under Interruptible Transportation, the matters that are to be considered include:
  - a) The amount of the Interruptible transportation for which Customer is willing to contract,
  - b) The anticipated load factor for the Interruptible transportation quantities,
  - c) Interruptible or Curtailment provisions, and
  - d) Competition.
2. In each contract year, the Customer shall pay for a Minimum Interruptible Transportation Activity level as specified in the Service Contract. Overrun activity will not contribute to the minimum activity level.
3. Transportation fuel ratios do not apply to Customers served from dedicated facilities directly connected to third party transmission systems with custody transfer metering at the interconnect.
4. Either the Company or a Customer, or potential Customer, may apply to the Ontario Energy Board to fix rates and other charges different from the rates and other charges specified herein if the changed rates and other charges are considered by either party to be necessary, desirable and in the public interest.

**(3) Notes to Storage Charges****1. Annual Firm Storage Space**

The maximum storage space available to a Customer at the rates specified herein is determined by one of the following storage allocation methodologies.

**1.1 Aggregate Excess**

Aggregate excess is the difference between the Customer's total 151-day winter Consumption (November 1 through March 31) and the Customer's average daily Consumption (Daily Contract Quantity) for the contract year multiplied by 151 days of winter. This calculation will be done using two years of historical data (with 25% weighting for each year) and one year of forecast data (with 50% weighting). If a Customer is new, or an existing Customer is undergoing a significant change in operations, the allocation will be based on forecast Consumption only, as negotiated between the Company and the Customer. Once sufficient historical information is available for the Customer, the standard calculation will be done. At each contract renewal, the aggregate excess calculation will be performed to set the new space allocation.

**1.2 Obligated Daily Contract Quantity multiple of 15**

Obligated Daily Contract Quantity is the Firm daily quantity of Gas which the Customer must deliver to the Company. The 15x obligated Daily Contract Quantity calculation will be done using the Daily Contract Quantity for the upcoming contract year. At each contract renewal, the 15x obligated Daily Contract Quantity calculation will be performed to set the new space allocation.

Customers may contract for less than their maximum entitlement of Firm storage space.

**2. Annual Injection/Withdrawal Right (Deliverability)**

The maximum level of deliverability available to a Customer at the rates specified herein is determined by one of the following storage deliverability allocation methodologies.

**2.1 The greater of obligated DCQ and Firm CD less obligated DCQ**

Annual Firm Injection Rights are equal to 100% of their respective Annual Firm Withdrawal Rights. Injection Rights in excess of the Annual Firm Injection Rights will be charged at the Incremental Firm Injection Right.

Customers may contract for less than their maximum entitlement of deliverability. A Customer may contract up to this maximum entitlement with a combination of Firm and Interruptible deliverability as specified in Storage Service Charges.

RATE:	<b>T1</b>	<b>STORAGE AND TRANSPORTATION RATES FOR CONTRACT CARRIAGE CUSTOMERS</b>
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3. Additional storage space or deliverability, in excess of the maximum allocated entitlements per Notes 1 and 2, may be available at market prices.
4. Storage Space and Withdrawal Rights are not assignable to any other party without the prior written consent of the Company.
5. Deliverability Inventory being defined as 20% of annual storage space.
6. Short Term Storage / Balancing Service is:
  - i) a combined space and Interruptible deliverability service for short-term or off-peak storage in the Company's storage facilities, or
  - ii) short-term Firm deliverability, or
  - iii) a component of an operational balancing service offered.

**OVERRUN CHARGES**

**Annual Storage Space**

Authorized Overrun is provided as Storage/Balancing Service. It is payable on all quantities on any Day in excess of the Customer's contracted Maximum Storage Space. Overrun will be authorized by the Company at its sole discretion. Storage Space Overrun equal to the Customer's Firm deliveries from TransCanada: less the Customer's Firm Contract Demand, all multiplied by the Days of Interruption called during the period of November 1 to March 31, will be automatically authorized until the following July 1.

If in any month, the Customer has Gas in storage in excess of the contracted Maximum Storage Space, and which has not been authorized by the Company or provided for under a short term supplemental Storage Service, such an event will constitute an occurrence of Unauthorized Overrun. The Unauthorized Overrun charge will apply to the greatest excess for each occurrence.

If on any Day the Gas storage balance for the account of the Customer is less than zero, the Unauthorized Overrun charge will apply for each GJ of Gas below a zero inventory level and this amount of Gas shall be deemed not to have been withdrawn from storage. The Gas shall be deemed to have been sold to the Customer at the highest spot price at Dawn in the month of occurrence and the month following occurrence as identified in the Canadian Gas Price Reporter and shall not be less than the Company's approved weighted average cost of Gas. If the Customer has contracted to provide its own deliverability inventory, the zero inventory level shall be deemed to mean twenty percent (20%) of the Annual Firm Storage Space.

Unauthorized Overrun		
Per GJ applied to the greatest excess for each occurrence		<b>6.000 \$/GJ</b>

**Transportation and Storage Injections/Withdrawals**

Overrun will be authorized by the Company at its sole discretion. The following Authorized Overrun rates are applied to any quantities transported, injected or withdrawn in excess of 103% of the Service Contract parameters. Automatic authorization of Injection Overrun will be given during all Days a Customer has been interrupted.

Authorized Overrun Firm or Interruptible Service	<u>Fuel</u> <u>Ratio</u>	&	<u>Commodity</u> <u>Charge</u>
Transportation	<b>0.419%</b>		<b>1.6839 ¢/m<sup>3</sup></b>
Storage Injections	<b>0.961%</b>		<b>0.076 \$/GJ</b>
Storage Withdrawals	<b>0.961%</b>		<b>0.076 \$/GJ</b>

RATE:	<b>T1</b>	<b>STORAGE AND TRANSPORTATION RATES FOR CONTRACT CARRIAGE CUSTOMERS</b>
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Overrun for which authorization has not been received shall constitute an occurrence of Unauthorized Overrun. For all quantities on any Day in excess of 103% of the Customer's contractual rights, for which authorization has not been received, the Customer will be charged the identified Unauthorized Overrun Charge, as appropriate.

Unauthorized Overrun Transportation Charge	7.6792 ¢/m <sup>3</sup>
Unauthorized Overrun Storage Injections/Withdrawals Charge	1.968 \$/GJ

**Unauthorized Overrun Non-Compliance Rate**

Unauthorized Overrun Gas delivered any month during a period when a notice of Interruption is in effect. (\$60 per GJ)	234.1200 ¢/m <sup>3</sup>
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**Authorized Storage Balancing Service Firm Service**

Space	6.000 \$/GJ
Injection /Withdrawal Maximum	6.000 \$/GJ

**DIRECT PURCHASE SERVICES**

Rider A - Direct Purchase shall be applicable to Customers who enter into Direct Purchase Services under this Rate Schedule.

**TERMS AND CONDITIONS OF SERVICE**

The provisions of PARTS II and III of the Company's Rate Handbook apply, as contemplated therein, to service under this Rate Schedule.

Effective April 1, 2025  
Implemented April 1, 2025  
OEB Order EB-2025-0078

Supersedes EB-2024-0326 Rate Schedule effective January 1, 2025.

**AVAILABILITY**

To Enbridge Gas Customers in the Union South Rate Zone.

**APPLICABILITY**

To a Customer:

- a) who has a Firm Contract Demand of at least 140,870 m<sup>3</sup>. Firm and/or Interruptible Contract Demand of less than 140,870 m<sup>3</sup> cannot be combined for the purposes of qualifying for this rate class; and
- b) who enters into a Carriage Service Contract with the Company for the transportation or the storage and transportation of Gas for use at facilities located within the Company's Gas franchise area; and
- c) who has meters with electronic recording at each Point of Consumption; and
- d) who has site specific energy measuring equipment that will be used in determining energy balances; and
- e) for whom the Company has determined transportation and/or storage capacity is available.

For the purposes of qualifying for a rate class, the total quantities of Gas consumed or expected to be consumed on the Customer's contiguous property will be used, irrespective of the number of meters installed.

**CHARACTER OF SERVICE**

Service shall be Firm, except for events as specified in the Service Contract including Force Majeure, up to the Firm Contract Demand and subject to interruption or discontinuance of demand in excess of the Firm Contract Demand upon the Company issuing a notice not less than 4 hours prior to the time at which such interruption or discontinuance is to commence.

**MONTHLY RATES AND CHARGES**

The identified rates represent maximum prices for service. These rates may change periodically. Multi-year prices may also be negotiated, which may be higher than the identified rates.

**Monthly Customer Charge (1)**

Per each Point of Consumption **\$7,243.66**

	<u>Demand Charge</u>	<u>Fuel Ratio (5)</u>	&		<u>Commodity Charge</u>
<b>Transportation Service Charges (2)</b>					
Per cubic metre of Firm Contract Demand					
For the first 140,870 m <sup>3</sup> per month	<b>34.9164</b>				<b>¢/m<sup>3</sup></b>
For all over 140,870 m <sup>3</sup> per month	<b>19.5467</b>				<b>¢/m<sup>3</sup></b>
Per cubic metre of Firm Gas delivered to the Customer's Point(s) of Consumption					
		<b>0.364%</b>		<b>0.0418</b>	<b>¢/m<sup>3</sup></b>
Per cubic metre of Interruptible Gas delivered to the Customer's Point(s) of Consumption					
Maximum		<b>0.364%</b>		<b>5.9958</b>	<b>¢/m<sup>3</sup></b>

RATE:	<b>T2</b>	<b>STORAGE AND TRANSPORTATION RATES FOR CONTRACT CARRIAGE CUSTOMERS</b>
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	<u>Demand Charge</u>	<u>Fuel Ratio (4)</u> &	<u>Commodity Charge</u>
<b>Storage Service Charges (3)</b>			
Annual Firm Storage Space			
Per GJ of contracted Maximum			
Annual Storage Space	<b>0.012</b>		<b>\$/GJ</b>
Annual Firm Injection/Withdrawal Right			
Per GJ of the contracted Maximum			
Annual Firm Injection/Withdrawal Right			
Utility provides deliverability inventory	<b>1.952</b>		<b>\$/GJ</b>
Customer provides deliverability inventory (5)	<b>1.580</b>		<b>\$/GJ</b>
Incremental Firm Injection Right			
Per GJ of the contracted Maximum			
Incremental Firm Injection Right	<b>1.580</b>		<b>\$/GJ</b>
Annual Interruptible Withdrawal Right			
Per GJ of the contracted Maximum			
Annual Interruptible Withdrawal Right	<b>1.580</b>		<b>\$/GJ</b>
Withdrawal Commodity			
Per GJ of all quantities withdrawn from storage			
up to the Maximum Daily Storage Withdrawal Quantity		<b>0.496%</b>	<b>0.012 \$/GJ</b>
Injection Commodity			
Per GJ of all quantities injected into storage			
up to the Maximum Daily Storage Injection Quantity		<b>0.496%</b>	<b>0.012 \$/GJ</b>
Daily Variance Account			
Interruptible Injections/Withdrawals			
Per GJ of all quantities withdrawn from			
and injected into the Daily Variance Account			
up to the Maximum Injection/Withdrawal Quantity		<b>0.961%</b>	<b>0.076 \$/GJ</b>

**Rate Riders**

The rates quoted herein shall be subject to the following Riders (if applicable):

- Rider A - Direct Purchase
- Rider D - Deferral and Variance Account Clearance
- Rider E - Revenue Adjustment
- Rider G - Service Charges
- Rider J - Carbon Charges
- Rider K - Bill 32 and Ontario Regulation 24/19
- Rider O - Average Interruptible Rate and Price Adjustment

(1) Aggregated within the Monthly Customer Charge is the amount of one dollar per month in accordance with Rider K - Bill 32 and Ontario Regulation 24/19.



**(2) Notes to Transportation Charges**

1. Effective January 1, 2007, new Customers and existing Customers with incremental daily Firm Demand requirements in excess of 1,200,000 m<sup>3</sup>/d and who are directly connected to i) the Dawn Parkway transmission system in close proximity to Parkway or ii) a third party pipeline, have the option to pay for service using a Billing Contract Demand. The Billing Contract Demand shall be determined by the Company such that the annual revenues over the term of the contract will recover the invested capital, return on capital and operating and maintenance costs associated with the dedicated service in accordance with the Company's system expansion policy. The Firm Transportation Demand Charge will be applied to the Billing Contract Demand. For Customers choosing the Billing Contract Demand option, the authorized transportation Overrun rate will apply to all volumes in excess of the Billing Contract Demand but less than the daily Firm demand requirement.
2. In negotiating the rate to be charged for the transportation of Gas under Interruptible Transportation, the matters that are to be considered include:
  - a) The amount of the Interruptible transportation for which Customer is willing to contract,
  - b) The anticipated load factor for the Interruptible transportation quantities,
  - c) Interruptible or Curtailment provisions, and
  - d) Competition.
3. In each contract year, the Customer shall pay for a Minimum Interruptible Transportation Activity level as specified in the Service Contract. Overrun activity will not contribute to the minimum activity level.
4. Transportation fuel ratios do not apply to Customers served from dedicated facilities directly connected to third party transmission systems with custody transfer metering at the interconnect.
5. Firm Transportation fuel ratio does not apply to new Customers or existing Customers with incremental daily Firm demand requirements in excess of 1,200,000 m<sup>3</sup>/day that contract for M12 Dawn to Parkway transportation service equivalent to 100% of their daily Firm demand requirement. If a Customer with a daily Firm demand requirement in excess of 1,200,000 m<sup>3</sup>/day contracts for M12 Dawn to Parkway transportation service at less than 100% of their Firm daily demand requirement, the Firm Transportation fuel ratio will be applicable to daily volumes not transported under the M12 transportation contract.
6. Either the Company or a Customer, or potential Customer, may apply to the Ontario Energy Board to fix rates and other charges different from the rates and other charges specified herein if the changed rates and other charges are considered by either party to be necessary, desirable and in the public interest.

**(3) Notes to Storage Charges****1. Annual Firm Storage Space**

The maximum storage space available to a Customer at the rates specified herein is determined by one of the following storage allocation methodologies.

**1.1 Aggregate Excess**

Aggregate excess is the difference between the Customer's total 151-day winter Consumption (November 1 through March 31) and the Customer's average daily Consumption (Daily Contract Quantity) for the contract year multiplied by 151 days of winter. This calculation will be done using two years of historical data (with 25% weighting for each year) and one year of forecast data (with 50% weighting). If a Customer is new, or an existing Customer is undergoing a significant change in operations, the allocation will be based on forecast Consumption only, as negotiated between the Company and the Customer. Once sufficient historical information is available for the Customer, the standard calculation will be used. At each contract renewal, the aggregate excess calculation will be performed to set the new space allocation.

**1.2 Obligated Daily Contract Quantity multiple of 15**

Obligated Daily Contract Quantity is the Firm daily quantity of Gas which the Customer must deliver to the Company. The 15x obligated Daily Contract Quantity calculation will be done using the Daily Contract Quantity for the upcoming contract year. At each contract renewal, the 15x obligated Daily Contract Quantity calculation will be performed to set the new space allocation.

RATE:

**T2**

**STORAGE AND TRANSPORTATION RATES FOR CONTRACT CARRIAGE CUSTOMERS**

1.3 Peak Hourly Consumption x 24 x 4 Days

For new, large (daily Firm Transportation demand requirements in excess of 1,200,000 m<sup>3</sup>/day) Gas fired power generation Customers, storage space is determined by peak hourly Consumption x 24 x 4 days. Should the Customer elect Firm deliverability less than their maximum entitlement (see Note 2.3), the maximum storage space available at the rates specified herein is 10x Firm storage deliverability contracted, not to exceed peak hourly Consumption x 24 x 4 days.

1.4 Contract Demand multiple of 10

For Customers with non-obligated supply and who are not eligible for Section 3.3 above, the maximum storage space is determined as 9x Firm Contract Demand and the Daily Variance Account maximum storage space is determined as 1 x Firm Contract Demand.

Customers may contract for less than their maximum entitlement of Firm storage space.

2. **Annual Injection/Withdrawal Right (Deliverability)**

The maximum level of deliverability available to a Customer at the rates specified herein is determined by one of the following storage deliverability allocation methodologies.

2.1 The greater of obligated DCQ and Firm CD less obligated DCQ.

2.2 For new, large (daily Firm Transportation demand requirements in excess of 1,200,000 m<sup>3</sup>/day) Gas fired power generation Customers, the maximum entitlement of Firm storage deliverability is 24 times the Customer's peak hourly Consumption, with 1.2% Firm deliverability available at the rates specified herein.

2.3 For Customers with non-obligated supply and are not eligible for Note 2.2 above, the Firm storage deliverability is determined as 1.2% of Firm storage space, excluding the Firm storage space associated with the Daily Variance Account. For the Daily Variance Account, the storage deliverability is available on an Interruptible basis up to the Customer's Firm Contract Demand.

Annual Firm Injection Rights are equal to 100% of their respective Annual Firm Withdrawal Rights. Injection Rights in excess of the Annual Firm Injection Rights will be charged at the Incremental Firm Injection Right.

Customers may contract for less than their maximum entitlement of deliverability. A Customer may contract up to this maximum entitlement with a combination of Firm and Interruptible deliverability as specified in Storage Service Charges.

3. Additional storage space or deliverability, in excess of the maximum allocated entitlements per Notes 1 and 2, may be available at market prices.
4. Storage Space and Withdrawal Rights are not assignable to any other party without the prior written consent of the Company.
5. Deliverability Inventory is defined as 20% of annual storage space.
6. Short Term Storage / Balancing Service is:
  - i) a combined space and Interruptible deliverability service for short-term or off-peak storage in the Company's storage facilities, or
  - ii) short-term Firm deliverability, or
  - iii) a component of an operational balancing service offered.

**OVERRUN CHARGES**

**Annual Storage Space**

Authorized Overrun is provided as Storage/Balancing Service. It is payable on all quantities on any Day in excess of the Customer's contracted Maximum Storage Space. Overrun will be authorized by the Company at its sole discretion. Storage Space Overrun equal to the Customer's Firm deliveries from TransCanada less the Customer's Firm Contract Demand, all multiplied by the Days of Interruption called during the period of November 1 to March 31, will be automatically authorized until the following July 1. Authorized Overrun is not applicable to the Daily Variance Account.

If in any month, the Customer has Gas in storage in excess of the contracted Maximum Storage Space, and which has not been authorized by the Company or provided for under a short term supplemental Storage Service, such an event will constitute an occurrence of Unauthorized Overrun. The Unauthorized Overrun charge will apply to the greatest excess for each occurrence.

If on any Day the Gas storage balance for the account of the Customer is less than zero, the Unauthorized Overrun charge will apply for each GJ of Gas below a zero inventory level and this amount of Gas shall be deemed not to have been withdrawn from storage. The Gas shall be deemed to have been sold to the Customer at the highest spot price at Dawn in the month of occurrence and the month following occurrence as identified in the Canadian Gas Price Reporter and shall not be less than the Company's approved weighted average cost of Gas. If the Customer has contracted to provide its own deliverability inventory, the zero inventory level shall be deemed to mean twenty percent (20%) of the Annual Firm Storage Space.

Unauthorized Overrun	<b>6.000 \$/GJ</b>
Per GJ applied to the greatest excess for each occurrence	

**Transportation and Storage Injections/Withdrawals**

Overrun will be authorized by the Company at its sole discretion. The following Authorized Overrun rates are applied to any quantities transported, injected or withdrawn in excess of 103% of the Service Contract parameters. The Authorized Overrun rates are not applicable to the Daily Variance Account. Automatic authorization of Injection Overrun will be given during all Days a Customer has been interrupted.

	<u>Fuel</u> <u>Ratio</u>	&	<u>Commodity</u> <u>Charge</u>
Authorized Overrun			
Firm or Interruptible Service			
Transportation	<b>0.364%</b>		<b>1.1897 ¢/m³</b>
Storage Injections	<b>0.961%</b>		<b>0.076 \$/GJ</b>
Storage Withdrawals	<b>0.961%</b>		<b>0.076 \$/GJ</b>

Overrun for which authorization has not been received shall constitute an occurrence of Unauthorized Overrun. For all quantities on any Day in excess of 103% of the Customer's contractual rights, for which authorization has not been received, the Customer will be charged the identified Unauthorized Overrun Charge, as appropriate. For the Daily Variance Account, this Unauthorized Storage Overrun rate will be charged on all quantities in excess of the Daily Variance Account maximum injection/withdrawal quantity.

Unauthorized Overrun Transportation Charge	<b>7.6792 ¢/m³</b>
Unauthorized Overrun Storage Injections/Withdrawals Charge	<b>1.968 \$/GJ</b>

RATE:	<b>T2</b>	<b>STORAGE AND TRANSPORTATION RATES FOR CONTRACT CARRIAGE CUSTOMERS</b>
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**Unauthorized Overrun Non-Compliance Rate**

Unauthorized Overrun Gas delivered any month during a period when a notice of Interruption is in effect. (\$60 per GJ)

**234.1200 ¢/m<sup>3</sup>**

**Authorized Storage Balancing Service Firm Service**

Space

**6.000 \$/GJ**

Injection/Withdrawal Maximum

**6.000 \$/GJ**

**DIRECT PURCHASE SERVICES**

Rider A - Direct Purchase shall be applicable to Customers who enter into Direct Purchase Services under this Rate Schedule.

**TERMS AND CONDITIONS OF SERVICE**

The provisions of PARTS II and III of the Company's Rate Handbook apply, as contemplated therein, to service under this Rate Schedule.

**Effective April 1, 2025**  
**Implemented April 1, 2025**  
**OEB Order EB-2025-0078**

**Supersedes EB-2024-0326 Rate Schedule effective January 1, 2025.**

RATE:	<b>T3</b>	<b>STORAGE AND TRANSPORTATION RATES FOR CONTRACT CARRIAGE CUSTOMERS</b>
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**AVAILABILITY**

To Enbridge Gas Customers in the Union South Rate Zone.

**APPLICABILITY**

To a Distributor:

- a) whose minimum annual transportation of Gas is 700,000 m<sup>3</sup> or greater; and
- b) who enters into a Carriage Service Contract with the Company for the transportation or the storage and transportation of Gas for distribution to its Customers; and
- c) who has meters with electronic recording at each Point of Consumption; and
- d) for whom the Company has determined transportation and/or storage capacity is available; and
- e) who commenced and continued service under Rate T3 prior to January 1, 2019.

**CHARACTER OF SERVICE**

Service shall be Firm except for events as specified in the Service Contract including Force Majeure.

**MONTHLY RATES AND CHARGES**

The identified rates represent maximum prices for service. These rates may change periodically. Multi-year prices may also be negotiated, which may be higher than the identified rates.

**Monthly Customer Charge**

City of Kitchener **\$ 24,168.13**

	<u>Demand Charge</u>	<u>Fuel Ratio</u>	<u>Commodity &amp; Charge</u>
<b>Transportation Service Charges</b>			
Per cubic metre of Firm Contract Demand	<b>22.4293</b>		<b>¢/m<sup>3</sup></b>
Per cubic metre of Firm Gas delivered to the Customer's Point(s) of delivery		<b>0.481%</b>	<b>0.1234 ¢/m<sup>3</sup></b>
<b>Storage Service Charges (1)</b>			
Annual Firm Storage Space			
Per GJ of contracted Maximum Annual Storage Space	<b>0.012</b>		<b>\$/GJ</b>
Annual Firm Injection/Withdrawal Right			
Per GJ of the contracted Maximum Annual Firm Injection/Withdrawal Right			
Utility provides deliverability inventory	<b>1.952</b>		<b>\$/GJ</b>
Customer provides deliverability inventory (5)	<b>1.580</b>		<b>\$/GJ</b>
Incremental Firm Injection Right			
Per GJ of the contracted Maximum Incremental Firm Injection Right	<b>1.580</b>		<b>\$/GJ</b>
Annual Interruptible Withdrawal Right			
Per GJ of the contracted Maximum Annual Interruptible Withdrawal Right	<b>1.580</b>		<b>\$/GJ</b>

<b>RATE:</b>	<b>T3</b>	<b>STORAGE AND TRANSPORTATION RATES FOR CONTRACT CARRIAGE CUSTOMERS</b>
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	<u>Demand Charge</u>	<u>Fuel Ratio</u>	<u>&amp;</u>	<u>Commodity Charge</u>
<b>Storage Service Charges (1)</b>				
Withdrawal Commodity				
Per GJ of all quantities withdrawn from storage up to the Maximum Daily Storage Withdrawal Quantity		<b>0.496%</b>		<b>0.012 \$/GJ</b>
Injection Commodity				
Per GJ of all quantities injected into storage up to the Maximum Daily Storage Injection Quantity		<b>0.496%</b>		<b>0.012 \$/GJ</b>

**Rate Riders**

The rates quoted herein shall be subject to the following Riders (if applicable):

- Rider A - Direct Purchase
- Rider D - Deferral and Variance Account Clearance
- Rider E - Revenue Adjustment
- Rider J - Carbon Charges

**(1) Notes to Storage Charges**

**1. Annual Firm Storage Space**

The maximum storage space available to a Customer at the rates specified herein is determined by one of the following storage allocation methodologies.

1.1 Aggregate Excess

Aggregate excess is the difference between the Customer's total 151-day winter Consumption (November 1 through March 31) and the Customer's average daily Consumption (Daily Contract Quantity) for the contract year multiplied by 151 days of winter. This calculation will be done using two years of historical data (with 25% weighting for each year) and one year of forecast data (with 50% weighting). If a Customer is new, or an existing Customer is undergoing a significant change in operations, the allocation will be based on forecast Consumption only, as negotiated between the Company and the Customer. Once sufficient historical information is available for the Customer, the standard calculation will be used. At each contract renewal, the aggregate excess calculation will be performed to set the new space allocation.

1.2 Obligated Daily Contract Quantity multiple of 15

Obligated Daily Contract Quantity is the Firm daily quantity of Gas which the Customer must deliver to the Company. The 15x obligated Daily Contract Quantity calculation will be done using the Daily Contract Quantity for the upcoming contract year. At each contract renewal, the 15x obligated Daily Contract Quantity calculation will be performed to set the new space allocation.

Customers may contract for less than their maximum entitlement of Firm storage space.

**2. Annual Injection/Withdrawal Right (Deliverability)**

The maximum level of deliverability available to a Customer at the rates specified herein is determined by one of the following storage deliverability allocation methodologies.

2.1 The greater of obligated DCQ and Firm CD less obligated DCQ.

Annual Firm Injection Rights are equal to 100% of their respective Annual Firm Withdrawal Rights. Injection Rights in excess of the Annual Firm Injection Rights will be charged at the Incremental Firm Injection Right.

Customers may contract for less than their maximum entitlement of deliverability. A Customer may contract up to this maximum entitlement with a combination of Firm and Interruptible deliverability as specified in Storage Service Charges.

<b>RATE:</b>	<b>T3</b>	<b>STORAGE AND TRANSPORTATION RATES FOR CONTRACT CARRIAGE CUSTOMERS</b>
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3. Additional storage space or deliverability, in excess of the maximum allocated entitlements per Notes 1 and 2, may be available at market prices.
4. Storage Space and Withdrawal Rights are not assignable to any other party without the prior written consent of the Company.
5. Deliverability Inventory is defined as 20% of annual storage space.
6. Short Term Storage / Balancing Service is:
  - i) a combined space and Interruptible deliverability service for short-term or off-peak storage in the Company's storage facilities, or
  - ii) short-term Firm deliverability, or
  - iii) a component of an operational balancing service offered.

**OVERRUN CHARGES**

**Annual Storage Space**

Authorized Overrun is provided as Storage/Balancing Service. It is payable on all quantities on any Day in excess of the Customer's contracted Maximum Storage Space. Overrun will be authorized by the Company at its sole discretion.

If in any month, the Customer has Gas in storage in excess of the contracted Maximum Storage Space, and which has not been authorized by the Company or provided for under a short term supplemental Storage Service, such an event will constitute an occurrence of Unauthorized Overrun. The Unauthorized Overrun charge will apply to the greatest excess for each occurrence.

If on any Day, the Gas storage balance for the account of the Customer is less than zero, the Unauthorized Overrun charge will apply for each GJ of Gas below a zero inventory level and this amount of Gas shall be deemed not to have been withdrawn from storage. The Gas shall be deemed to have been sold to the Customer at the highest spot price at Dawn in the month of occurrence and the month following occurrence as identified in the Canadian Gas Price Reporter and shall not be less than the Company's approved weighted average cost of Gas. If the Customer has contracted to provide its own deliverability inventory, the zero inventory level shall be deemed to mean twenty percent (20%) of the Annual Firm Storage Space.

Unauthorized Overrun		
Per GJ applied to the greatest excess for each occurrence		<b>6.000 \$/GJ</b>

**Transportation, & Injection/Withdrawals Right**

Overrun will be authorized by the Company at its sole discretion. The following Authorized Overrun rates are applied to any quantities transported, injected or withdrawn in excess of 103% of the Contract parameters.

	<u>Fuel</u> <u>Ratio</u>	&	<u>Commodity</u> <u>Charge</u>
Authorized Overrun			
Firm or Interruptible Service			
Transportation	<b>0.481%</b>		<b>0.8608 ¢/m<sup>3</sup></b>
Storage Injections	<b>0.961%</b>		<b>0.076 \$/GJ</b>
Storage Withdrawals	<b>0.961%</b>		<b>0.076 \$/GJ</b>

<b>RATE:</b>	<b>T3</b>	<b>STORAGE AND TRANSPORTATION RATES FOR CONTRACT CARRIAGE CUSTOMERS</b>
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Overrun for which authorization has not been received shall constitute an occurrence of Unauthorized Overrun. For all quantities on any Day in excess of 103% of the Customer's contractual rights, for which authorization has not been received, the Customer will be charged the identified Unauthorized Overrun charge, as appropriate.

Unauthorized Overrun Transportation Charge	36.0000	¢/m <sup>3</sup>
Unauthorized Overrun Storage Injections and Withdrawals Charge	9.226	\$/GJ
<b>Authorized Storage Balancing Service Firm Service</b>		
Space	6.000	\$/GJ
Injection / Withdrawal Maximum	6.000	\$/GJ

**DIRECT PURCHASE SERVICES**

Rider A - Direct Purchase shall be applicable to Customers who enter into Direct Purchase Services under this Rate Schedule.

**TERMS AND CONDITIONS OF SERVICE**

The provisions of PARTS II and III of the Company's Rate Handbook apply, as contemplated therein, to service under this Rate Schedule.

**Effective** April 1, 2025  
**Implemented** April 1, 2025  
OEB Order EB-2025-0078

Supersedes EB-2024-0326 Rate Schedule effective January 1, 2025.



RATE: **331**

**TECUMSEH TRANSPORTATION SERVICE**

**APPLICABILITY**

To any Customer who enters into an agreement with the Company pursuant to the Rate 331 Tariff (Tariff) for transportation service on the Company's pipelines extending from Corunna (ANR) to Dawn. The Company will receive Gas at Corunna (ANR) and deliver the Gas at Dawn. Capitalized terms used in this Rate Schedule shall have the meanings ascribed to those terms in the Tariff.

**CHARACTER OF SERVICE**

Transportation Service under this Rate Schedule may be available on a Firm basis (FT Service) or an Interruptible basis (IT Service), subject to the terms and conditions of service set out in the Tariff and the applicable rates set out below.

**MONTHLY RATES AND CHARGES**

The following rates, effective April 1, 2025, shall apply in respect of FT and IT Service under this Rate Schedule.

	<u>Demand Rate</u>		<u>Commodity Rate</u>	
	<u>\$/GJ</u>	<u>\$/10<sup>3</sup>m<sup>3</sup></u>	<u>\$/GJ</u>	<u>\$/10<sup>3</sup>m<sup>3</sup></u>
<b>FT Service</b>	<b>0.171</b>	<b>6.6827</b>	-	-
<b>IT Service</b>	-	-	<b>0.007</b>	<b>0.2736</b>

**FT Service:** The monthly Demand Charge shall be the products obtained by multiplying the applicable Maximum Daily Volume by the above demand rate.

**IT Service:** The monthly Commodity Charge shall be the product obtained by multiplying the applicable Delivery Volume for the Month by the above commodity rate.

**Rate Riders**

The rates quoted herein shall be subject to the following Riders (if applicable):

- Rider D - Deferral and Variance Account Clearance
- Rider E - Revenue Adjustment
- Rider J - Carbon Charges

**TERMS AND CONDITIONS OF SERVICE**

The terms and conditions of FT and IT Service are set out in the Tariff. The provisions of PARTS II to III of the Company's Rate Handbook do not apply to Rate 331 service.

Effective **April 1, 2025**  
Implemented **April 1, 2025**  
**OEB Order EB-2025-0078**

**Supersedes EB-2024-0326 Rate Schedule effective January 1, 2025.**

RATE: **332**

**PARKWAY TO ALBION KING'S NORTH TRANSPORTATION SERVICE**

**APPLICABILITY**

To any Customer who enters into an agreement with the Company pursuant to the Rate 332 Tariff (Tariff) for transportation service on the Company's Albion Pipeline, as defined in the Tariff. Capitalized terms used in this Rate Schedule shall have the meanings ascribed to those terms in the Tariff.

**CHARACTER OF SERVICE**

Transportation service under this Rate Schedule shall be provided on a Firm basis, subject to the terms and conditions set out in the Tariff and this Rate Schedule.

**MONTHLY RATES AND CHARGES**

The following charges shall apply for transportation service under this Rate Schedule.

	<u>\$/GJ</u>	<u>\$/10<sup>3</sup>m<sup>3</sup></u>
<b>Monthly Contract Demand Charge</b>	<b>1.456</b>	<b>56.9005</b>
<b>Authorized Overrun Charge</b>	<b>0.056</b>	<b>2.1885</b>

The Monthly Contract Demand Charge is equal to the Daily Contract Demand of \$0.048 per GJ or \$1.8707 per 10<sup>3</sup>m<sup>3</sup>.

**Riders**

The rates quoted herein shall be subject to the following Riders (if applicable):

- Rider D - Deferral and Variance Account Clearance
- Rider E - Revenue Adjustment
- Rider J - Carbon Charges

**Monthly Minimum Bill**

The Monthly Minimum Bill shall equal the applicable Monthly Contract Demand Charge times the Maximum Daily Quantity.

**OVERRUN CHARGES**

**Authorized Overrun**

The Company may, in its sole discretion, authorize transportation of Gas in excess of the Maximum Daily Quantity provided excess capacity is available. The excess volumes will be subject to the Authorized Overrun Charge.

**TERMS AND CONDITIONS OF SERVICE**

The terms and conditions of transportation service are set out in the Tariff. The provisions of Parts II to III of the Company's Rate Handbook do not apply to Rate 332 transportation service.

**Effective** April 1, 2025  
**Implemented** April 1, 2025  
OEB Order EB-2025-0078

**Supersedes EB-2024-0326 Rate Schedule effective January 1, 2025.**

RATE: **M12**

**TRANSPORTATION SERVICE**

**APPLICABILITY**

To any Customer who enters into an agreement with the Company pursuant to the Rate M12 Tariff for transportation service on the Company's Dawn-Parkway facilities, as defined in the Tariff.

Applicable Points

Dawn as a receipt point: Dawn (TCPL), Dawn (Facilities) and Dawn (Vector).

Dawn as a delivery point: Dawn (Facilities).

**MONTHLY RATES AND CHARGES**

The identified rates represent maximum prices for service. These rates may change periodically. Multi-year prices may also be negotiated, which may be higher than the identified rates.

	<u>Demand Rate</u> (per month)	<u>Fuel and Commodity Rate</u> <u>Ratio</u> & <u>Charge</u>	
<b>Firm Transportation (1) (2)</b>			
Dawn to Parkway	<b>4.098</b>	Monthly fuel ratios shall be in accordance with Schedule "B".	<b>\$/GJ</b>
Dawn to Kirkwall	<b>3.480</b>		<b>\$/GJ</b>
Kirkwall to Parkway	<b>0.619</b>		<b>\$/GJ</b>
<b>M12-X Firm Transportation</b>			
Between Dawn, Kirkwall and Parkway	<b>5.062</b>	Monthly fuel ratios shall be in accordance with Schedule "B".	<b>\$/GJ</b>
<b>Limited Firm/Interruptible Transportation (1)</b>			
Dawn to Parkway – Maximum	<b>9.835</b>	Monthly fuel ratios shall be in accordance with Schedule "B".	<b>\$/GJ</b>
Dawn to Kirkwall – Maximum	<b>9.835</b>		<b>\$/GJ</b>

**Rate Riders**

The rates quoted herein shall be subject to the following Riders (if applicable):

Rider D - Deferral and Variance Account Clearance

Rider E - Revenue Adjustment

Rider J - Carbon Charges

**Notes to Transportation Charges**

1. The annual transportation fuel required is calculated by application of the YCR Formula, as per Transportation Fuel Charges below.
2. A Demand Charge of \$0.082/GJ/day/month will be applicable for Customers contracting for Firm all day transportation service in addition to the Demand Charges appearing on this schedule for Firm Transportation service to either Kirkwall or Parkway.

RATE: **M12**

**TRANSPORTATION SERVICE**

**OVERRUN CHARGES**

**Authorized Overrun**

Authorized Overrun rates will be payable on all quantities in excess of the Company's contractual obligation on any day. The Overrun charges payable will be calculated at the following rates. Overrun will be authorized at Enbridge Gas's sole discretion.

For purposes of applying the YCR Formula to transportation Overrun quantities, the transportation fuel revenue will be deemed to be equal to the fuel and Commodity Charge of the applicable service.

	<u>Fuel and Commodity Charges</u>		
	<u>Fuel</u> <u>Ratio</u>	<u>Commodity</u> <u>&amp; Charge</u>	
<b>Transportation Overrun</b>			
Dawn to Parkway	Monthly fuel ratios	<b>0.135</b>	<b>\$/GJ</b>
Dawn to Kirkwall	shall be in accordance	<b>0.114</b>	<b>\$/GJ</b>
Kirkwall to Parkway	with schedule "B".	<b>0.020</b>	<b>\$/GJ</b>
<b>M12-X Firm Transportation</b>			
Between Dawn, Kirkwall and Parkway	Monthly fuel ratios	<b>0.166</b>	<b>\$/GJ</b>
	shall be in accordance		
	with schedule "B".		

**Unauthorized Overrun**

Authorized Overrun rates will be payable on all quantities up to 2% in excess of the Company's contractual obligation.

The Unauthorized Overrun rate shall be the higher of the reported daily spot price of Gas at either Dawn, Parkway, Niagara or Iroquois in the month of or the month following the month in which the Overrun occurred plus 25% for all usage on any day in excess of 102% of Enbridge Gas's contractual obligation.

RATE:

**M12**

**TRANSPORTATION SERVICE**

**TRANSPORTATION FUEL CHARGES**

On a daily basis, the Shipper will provide the Company at the delivery point and delivery pressure as specified in the contract, a quantity (the Transportation Fuel Quantity) representing the Shipper's share of compressor fuel and unaccounted for Gas for transportation service on the Company's system.

The annual fuel charge in kind for transportation service in any contract year shall be equal to the sum of the application of the following equation applied monthly for the 12 months April through March (YCR Formula). In the event the actual quantity of fuel supplied by the Shipper was different from the actual fuel quantity as calculated using the YCR formula, an adjustment will be made. An appropriate adjustment in the fuel charges will be made in May for the previous 12 months ending March 31st to obtain the annual fuel charges as calculated using the applicable YCR Formula. At the Company's sole discretion Enbridge Gas may make more frequent adjustments than once per year. The YCR adjustments must be paid/remitted to/from Shippers at Dawn within one Billing Period after invoicing.

$$YCR = \sum_{1}^{4} [(0.002110 \times (QT1 + QT3)) + (DSF \times (QT1 + QT3)) + F_{ST}] \text{ For June 1 to Sept. 30}$$

plus

$$\sum_{5}^{12} [(0.002110 \times (QT1 + QT3)) + (DWF \times QT1) + F_{WT}] \text{ For Oct. 1 to May 31}$$

where: DSF = 0.00000 for Dawn summer fuel requirements  
 DWF = 0.00300 for Dawn winter fuel requirements

in which:

YCR Yearly Commodity Required  
 The sum of 12 separate monthly calculations of Commodity Quantities required for the period from April through March.

QT1 Monthly quantities in GJ transported easterly hereunder received at Dawn at not less than 4,850 kPa but less than 5,860 kPa (compression required at Dawn).

QT3 Monthly quantities in GJ transported westerly hereunder received at the Parkway Delivery Point.

F<sub>WT</sub> The individual Shipper's monthly share of compressor fuel used in GJ which was required at Enbridge Gas's Lobo, Bright and Parkway Compressor Stations (Lobo, Bright and Parkway) to transport the same Shipper's QT1 monthly quantities easterly.

Lobo, Bright and Parkway compressor fuel required by each Shipper will be calculated each month.

The monthly Lobo and Bright compressor fuel will be allocated to each Shipper in the same proportion as the Shipper's monthly quantities transported is to the monthly transported quantity for all users including Enbridge Gas.

The monthly Parkway compressor fuel used will be allocated to each Shipper in the same proportion as the monthly quantity transported to Parkway (TCPL) for each user is to the total monthly quantity transported for all users including Enbridge Gas.

F<sub>ST</sub> The individual Shipper's monthly share of compressor fuel used in GJ which was required at Enbridge Gas's Lobo, Bright and Parkway compressor stations to transport the same Shipper's quantity on the Dawn Parkway system.

Lobo, Bright and Parkway compressor fuel required by each Shipper will be calculated each month.

Notes:

- (i) In the case of easterly flow, direct deliveries by TCPL at Parkway to Enbridge Gas or on behalf of Enbridge Gas to the Company's Transportation Shippers will be allocated to supply the Company's markets on the Dawn-Parkway facilities starting at Parkway and proceeding westerly to successive laterals until exhausted.

RATE:

**M12**

**TRANSPORTATION SERVICE**

**TERMS OF SERVICE**

For Rate M12 contracts with an effective date before October 1, 2010, the Schedule "A" (General Terms & Conditions) posted on the Enbridge Gas website at [www.enbridgegas.com](http://www.enbridgegas.com) shall apply. For Rate M12 contracts with an effective date of October 1, 2010 or later, the Schedule "A 2010" (General Terms & Conditions) posted on the Enbridge Gas website at [www.enbridgegas.com](http://www.enbridgegas.com) shall apply.

**Nominations**

For Rate M12 contracts with an effective date before October 1, 2010, Article XVI (Nominations) of the Schedule "A" posted on the Enbridge Gas website at [www.enbridgegas.com](http://www.enbridgegas.com) shall apply. For Rate M12 contracts with an effective date of October 1, 2010 or later, Article XXII (Nominations) of the Schedule "A 2010" posted on the Enbridge Gas website at [www.enbridgegas.com](http://www.enbridgegas.com) shall apply.

The Shipper will be required to nominate its Transportation Fuel Quantity in addition to its normal Nominations for transportation services.

**Receipt and Delivery Points and Pressures**

For Rate M12 contracts with an effective date of October 1, 2010 or later, Article XXIII (Receipt and Delivery Points and Pressures) of the Schedule "A 2010" posted on Enbridge Gas website at [www.enbridgegas.com](http://www.enbridgegas.com) shall apply.

**MONTHLY FUEL RATIOS**

Monthly fuel rates and ratios under this rate schedule shall be in accordance with the attached Schedule "B".

**Effective** April 1, 2025  
**Implemented** April 1, 2025  
OEB Order EB-2025-0078

Supersedes EB-2024-0326 Rate Schedule effective January 1, 2025.

RATE:

**M12**

**SCHEDULE B - MONTHLY TRANSPORTATION FUEL RATIOS**

**FIRM OR INTERRUPTIBLE TRANSPORTATION COMMODITY**

Month	M12-X Westerly				
	Dawn to Parkway	Dawn to Kirkwall	Kirkwall to Parkway	Parkway to Kirkwall, Dawn	Kirkwall to Dawn
	Fuel Ratio (%)	Fuel Ratio (%)	Fuel Ratio (%)	Fuel Ratio (%)	Fuel Ratio (%)
January	1.303	0.996	0.518	0.211	0.211
February	1.240	0.941	0.510	0.211	0.211
March	1.160	0.846	0.525	0.211	0.211
April	0.991	0.634	0.568	0.364	0.211
May	0.716	0.444	0.483	0.364	0.211
June	0.604	0.338	0.477	0.364	0.211
July	0.588	0.324	0.475	0.364	0.211
August	0.476	0.212	0.475	0.364	0.211
September	0.472	0.212	0.471	0.364	0.211
October	0.853	0.542	0.522	0.364	0.211
November	1.009	0.718	0.502	0.211	0.211
December	1.137	0.845	0.503	0.211	0.211

**FIRM OR INTERRUPTIBLE TRANSPORTATION COMMODITY  
AUTHORIZED OVERRUN FUEL RATIOS**

Month	M12-X Westerly				
	Dawn to Parkway	Dawn to Kirkwall	Kirkwall to Parkway	Parkway to Kirkwall, Dawn	Kirkwall to Dawn
	Fuel Ratio (%)	Fuel Ratio (%)	Fuel Ratio (%)	Fuel Ratio (%)	Fuel Ratio (%)
January	1.903	1.596	1.118	0.811	0.811
February	1.840	1.541	1.110	0.811	0.811
March	1.760	1.446	1.125	0.811	0.811
April	1.591	1.234	1.168	0.964	0.811
May	1.316	1.044	1.083	0.964	0.811
June	1.204	0.938	1.077	0.964	0.811
July	1.188	0.924	1.075	0.964	0.811
August	1.076	0.812	1.075	0.964	0.811
September	1.072	0.812	1.071	0.964	0.811
October	1.453	1.142	1.122	0.964	0.811
November	1.609	1.318	1.102	0.811	0.811
December	1.737	1.445	1.103	0.811	0.811

Effective April 1, 2025  
 Implemented April 1, 2025  
 OEB Order EB-2025-0078

Supersedes EB-2024-0326 Rate Schedule effective January 1, 2025.

<b>RATE:</b>	<b>M13</b>	<b>TRANSPORTATION SERVICE FOR LOCALLY PRODUCED GAS</b>
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**APPLICABILITY**

To any Customer who enters into an agreement with the Company pursuant to the Rate M13 Tariff for Gas received at a local production point to be transported to Dawn.

Applicable Points: Dawn as a delivery point: Dawn (Facilities).

**MONTHLY RATES AND CHARGES**

The identified rates represent maximum prices for service. These rates may change periodically. Multi-year prices may also be negotiated, which may be higher than the identified rates.

	<u>Charge</u>	<u>Fuel and Commodity Charges</u>				
		<u>Utility</u>	<u>Shipper Supplied Fuel</u>			
		<u>Supplied</u>	<u>Fuel</u>	<u>Commodity</u>		
		<u>Fuel</u>	<u>Ratio</u>	<u>&amp;</u>	<u>Charge</u>	
<b>Monthly Fixed Charge per Customer Station</b>	<b>\$1,047.53</b>					
<b>Transmission Commodity Charge</b>	<b>0.041</b>					<b>\$/GJ</b>
<b>Delivery Commodity Charge</b>		<b>0.010</b>	<b>0.211%</b>			<b>\$/GJ</b>
<b>Authorized Overrun Charge</b>		<b>0.133</b>	<b>0.211%</b>		<b>0.123</b>	<b>\$/GJ</b>

These charges are in addition to the transportation, storage and/or balancing charges which shall be paid for under Rate M12 or Rate C1, or other services that may be negotiated.

**Rate Riders**

The rates quoted herein shall be subject to the following Riders (if applicable):

- Rider D - Deferral and Variance Account Clearance
- Rider E - Revenue Adjustment
- Rider J - Carbon Charges

**OVERRUN CHARGES**

**Authorized Overrun**

The Authorized Overrun Charge is payable on all quantities transported in excess of the Company's obligation on any day. The Overrun charges payable will be calculated at the identified Authorized Overrun Charge. Overrun will be authorized at Enbridge Gas's sole discretion.

**Unauthorized Overrun**

The Authorized Overrun Charge is payable on all quantities transported up to 2% in excess of the Company's contractual obligation. The Unauthorized Overrun Charge during the November 1 to April 15 period will be \$50 per GJ for all usage on any day in excess of 102% of the Company's contractual obligation. The Unauthorized Overrun Charge during the April 16 to October 31 period will be \$9.373 per GJ for all usage on any day in excess of 102% of the Company's contractual obligation.

**TERMS OF SERVICE**

The General Terms & Conditions applicable to this rate schedule shall be in accordance with the Schedule "A 2013" (General Terms & Conditions) posted on the Enbridge Gas website at [www.enbridgegas.com](http://www.enbridgegas.com).

**Effective** April 1, 2025  
**Implemented** April 1, 2025  
 OEB Order EB-2025-0078

Supersedes EB-2024-0326 Rate Schedule effective January 1, 2025.



RATE: **M16**

**STORAGE AND TRANSPORTATION SERVICES**

**APPLICABILITY**

To any Customer who enters into an agreement with the Company pursuant to the Rate M16 Tariff for transportation service rendered by Enbridge Gas for all quantities transported to and from embedded storage pools located within Enbridge Gas's franchise area and served using the Enbridge Gas's distribution and transmission assets.

Applicable Points

- Dawn as a receipt point: Dawn (Facilities).
- Dawn as a delivery point: Dawn (Facilities).

**MONTHLY RATES AND CHARGES**

The identified rates represent maximum prices for service. These rates may change periodically. Multi-year prices may also be negotiated, which may be higher than the identified rates.

**Monthly Fixed Charge per Customer Station** **\$1,774.00**

The monthly fixed charge will be applied once per month per Customer station regardless of service being Firm, Interruptible or a combination thereof.

**Transmission Commodity Charge to Dawn** **0.041 \$/GJ**

	<u>Customers located East of Dawn</u>	<u>Customers located West of Dawn</u>
<b>Monthly Firm Demand Charge</b>		
Per GJ of Firm Contract Demand	<b>0.896</b>	<b>2.567 \$/GJ</b>

**Transportation Fuel**

Charges to Dawn		
Commodity Rate - Utility Supplied Fuel	<b>0.010</b>	<b>0.010 \$/GJ</b>
Fuel Ratio - Shipper Supplied Fuel	<b>0.211%</b>	<b>0.211%</b>
Charges to the Pool		
Commodity Rate - Utility Supplied Fuel	<b>0.012</b>	<b>0.026 \$/GJ</b>
Fuel Ratio - Shipper Supplied Fuel	<b>0.238%</b>	<b>0.528%</b>

**Riders**

The rates quoted herein shall be subject to the following Riders (if applicable):

- Rider D - Deferral and Variance Account Clearance
- Rider E - Revenue Adjustment
- Rider J - Carbon Charges

RATE: **M16**

**STORAGE AND TRANSPORTATION SERVICES**

**OVERRUN CHARGES**

**Authorized Overrun**

The Authorized Overrun rate is payable on all quantities transported in excess of the Company's obligation. Overrun will be authorized at the Company's sole discretion.

	<u>Customers located East of Dawn</u>	<u>Customers located West of Dawn</u>
Firm Transportation:		
Charges to Dawn		
Commodity Rate - Utility Supplied Fuel	<b>0.080</b>	<b>0.133 \$/GJ</b>
Commodity Rate - Shipper Supplied Fuel	<b>0.070</b>	<b>0.123 \$/GJ</b>
Fuel Ratio - Shipper Supplied Fuel	<b>0.211%</b>	<b>0.211%</b>
Charges to the Pool		
Commodity Rate - Utility Supplied Fuel	<b>0.041</b>	<b>0.108 \$/GJ</b>
Commodity Rate - Shipper Supplied Fuel	<b>0.029</b>	<b>0.082 \$/GJ</b>
Fuel Ratio - Shipper Supplied Fuel	<b>0.238%</b>	<b>0.528%</b>

**Unauthorized Overrun**

Authorized Overrun rates payable on all transported quantities up to 2% in excess of the Company's contractual obligation.

The Unauthorized Overrun rate during the November 1 to April 15 period will be \$50 per GJ for all usage on any day in excess of 102% of the Company's contractual obligation. The Unauthorized Overrun rate during the April 16 to October 31 period will be \$9.373 per GJ for all usage on any day in excess of 102% of the Company's contractual obligation.

**TERMS OF SERVICE**

The General Terms & Conditions applicable to this rate schedule shall be in accordance with the Schedule "A 2013" (General Terms & Conditions) posted on the Enbridge Gas website at [www.enbridgegas.com](http://www.enbridgegas.com).

**Effective** April 1, 2025  
**Implemented** April 1, 2025  
OEB Order EB-2025-0078

Supersedes EB-2024-0326 Rate Schedule effective January 1, 2025.

RATE: **M17**

**TRANSPORTATION SERVICES**

**APPLICABILITY**

To any distributor in the Union South rate zone who is located east of Dawn and who enters into a Service Contract with Enbridge Gas pursuant to the Rate M17 Tariff for the transportation of Gas for distribution to its Customers. Transportation Services under this rate schedule is transportation on Enbridge Gas's pipeline facilities from any Applicable Receipt Point to the distributor's delivery area.

Applicable Points

- Dawn\*
- Kirkwall
- Parkway (TCPL)

\* Dawn as a receipt point: Dawn (TCPL), Dawn (Facilities) and Dawn (Vector).

**MONTHLY RATES AND CHARGES**

The identified rates represent maximum prices for service. These rates may change periodically. Multi-year prices may also be negotiated, which may be higher than the identified rates.

**Monthly Charge**

A Monthly Charge shall be applied each month to each distributor and is applicable to such distributor's delivery area. Should a new delivery area be served under this rate schedule, a distributor specific charge would be established at that time.

Monthly Charge - South Bruce **\$2,273.08**

	Monthly Demand Charge	Fuel Charges	
		Fuel Ratio	
		Apr.1 - Oct.31	Nov.1 - Mar.31
<b>Firm Transportation Charges</b>			
Dawn to Delivery Area	<b>5.240</b>	<b>0.387%</b>	<b>0.869% \$/GJ</b>
Kirkwall to Delivery Area or Dawn	<b>3.091</b>	<b>0.211%</b>	<b>0.211% \$/GJ</b>
Parkway (TCPL) to Delivery Area or Dawn	<b>3.091</b>	<b>0.364%</b>	<b>0.211% \$/GJ</b>

**Rate Riders**

The rates quoted herein shall be subject to the following Riders (if applicable):

- Rider D - Deferral and Variance Account Clearance
- Rider E - Revenue Adjustment
- Rider J - Carbon Charges

**OVERRUN CHARGES**

**Authorized Overrun**

Authorized Overrun will be payable on all quantities transported in excess of Enbridge Gas's contractual obligation on any day. The Authorized Overrun charges payable will be calculated at the following rates. Overrun will be authorized at the Company's sole discretion.

	Fuel and Commodity Charges		
	Fuel Ratio		
	Apr.1 - Oct.31	Nov.1 - Mar.31	Commodity & Charge
Dawn to Delivery Area	<b>1.061%</b>	<b>1.544%</b>	<b>0.172 \$/GJ</b>
Kirkwall to Delivery Area or Dawn	<b>0.886%</b>	<b>0.886%</b>	<b>0.102 \$/GJ</b>
Parkway (TCPL) to Delivery Area or Dawn	<b>1.039%</b>	<b>0.886%</b>	<b>0.102 \$/GJ</b>

RATE:

**M17**

**TRANSPORTATION SERVICES**

**TERMS OF SERVICE**

For Rate M17 contracts, the Schedule "A" (General Terms & Conditions) posted on the Enbridge Gas website at [www.enbridgegas.com](http://www.enbridgegas.com) shall apply.

**Nominations**

For Rate M17 contracts, Article XXII (Nominations) of the Schedule "A" posted on the Enbridge Gas website at [www.enbridgegas.com](http://www.enbridgegas.com) shall apply.

Nomination variances shall be handled in accordance with the applicable Limited Balancing Agreement.

**Receipt and Delivery Points and Pressures**

For Rate M17 contracts, Article XXIII (Receipt and Delivery Points and Pressures) of the Schedule "A" posted on the Enbridge Gas website at [www.enbridgegas.com](http://www.enbridgegas.com) shall apply.

**Effective** April 1, 2025  
**Implemented** April 1, 2025  
OEB Order EB-2025-0078

**Supersedes EB-2024-0326 Rate Schedule effective January 1, 2025.**

RATE: **C1**

**TRANSPORTATION SERVICES**

**APPLICABILITY**

To any Customer who enters into a Service Contract with Enbridge Gas pursuant to Rate C1 Tariff for delivery of Gas to Enbridge Gas at one of Enbridge Gas's points listed below for redelivery by Enbridge Gas to Shipper at one of Enbridge Gas's points.

<u>Applicable Points</u>	(1)	(2)
	Ojibway	WDA
	St. Clair	NDA
	Dawn*	SSMDA
	Parkway	SWDA
	Kirkwall	CDA
	Bluewater	EDA

\*Dawn as a receipt point: Dawn (TCPL), Dawn (Facilities) and Dawn (Vector).

\*Dawn as a delivery point: Dawn (Facilities).

**RATES AND CHARGES**

The identified rates represent maximum prices for service. These rates may change periodically. Multi-year prices may also be negotiated, which may be higher than the identified rates.

	Monthly Demand Charges	Fuel Charges		
		Fuel Ratio		
		Apr.1 - Oct.31	Nov.1 - Mar.31	
<b>Firm Transportation</b>				
<b>Between:</b>				
St. Clair & Dawn	2.492	0.265%	0.330%	\$/GJ
Ojibway & Dawn	2.492	0.528%	0.371%	\$/GJ
Bluewater & Dawn	2.492	0.265%	0.330%	\$/GJ
<b>From:</b>				
Parkway to Kirkwall	0.964	0.364%	0.211%	\$/GJ
Parkway to Dawn	0.964	0.364%	0.211%	\$/GJ
Kirkwall to Dawn	1.699	0.211%	0.211%	\$/GJ
Dawn to Kirkwall	3.480	0.387%	0.869%	\$/GJ
Dawn to Parkway	4.098	0.671%	1.170%	\$/GJ
Kirkwall to Parkway	0.619	0.496%	0.511%	\$/GJ
<b>Firm Transportation Between Two Points within Dawn:</b>				
Dawn to Dawn-Vector	0.034	0.410%	0.211%	\$/GJ
Dawn to Dawn-TCPL	0.163	0.211%	0.423%	\$/GJ
<b>Interruptible Transportation Between Two Points within Dawn*</b>				
* includes Dawn (TCPL), Dawn (Vector), and Dawn Facilities		0.211%	0.211%	

**Rate Riders**

The rates quoted herein shall be subject to the following Riders (if applicable):

- Rider D - Deferral and Variance Account Clearance
- Rider E - Revenue Adjustment
- Rider J - Carbon Charges

**Interruptible and Short Term (1 year or less) Firm Transportation:**

Maximum, includes fuel and Commodity Charges **\$75.00**

A Demand Charge of \$0.082/GJ/day/month will be applicable to Customers contracting for Firm all day transportation service in addition to the Demand Charges appearing on this schedule for all Firm Transportation service paths.

RATE: **C1**

**TRANSPORTATION SERVICES**

**OVERRUN CHARGES**

**Authorized Overrun**

The following Overrun rates are applied to any quantities transported in excess of the Contract parameters. Overrun will be authorized at the Company's sole discretion. Authorized Overrun for short-term Firm Transportation is available at negotiated rates.

	Fuel and Commodity Charges			
	<u>Fuel Ratio</u>			
	<u>Apr.1 - Oct.31</u>	<u>Nov.1 - Mar.31</u>	&	<u>Commodity Charge</u>
<b>Firm Transportation</b>				
<b>Between:</b>				
St. Clair & Dawn	0.265%	0.330%	0.082	\$/GJ
Ojibway & Dawn	0.528%	0.371%	0.082	\$/GJ
Bluewater & Dawn	0.265%	0.330%	0.082	\$/GJ
<b>From:</b>				
Parkway to Kirkwall	0.964%	0.811%	0.134	\$/GJ
Parkway to Dawn	0.964%	0.811%	0.134	\$/GJ
Kirkwall to Dawn	0.811%	0.811%	0.056	\$/GJ
Dawn to Kirkwall	0.987%	1.469%	0.114	\$/GJ
Dawn to Parkway	1.271%	1.770%	0.135	\$/GJ
Kirkwall to Parkway	1.096%	1.111%	0.020	\$/GJ
<b>Firm Transportation Between Two Points within Dawn:</b>				
Dawn to Dawn-Vector	0.410%	0.211%	0.001	\$/GJ
Dawn to Dawn-TCPL	0.211%	0.423%	0.005	\$/GJ

**Unauthorized Overrun**

The Unauthorized Overrun rate shall be the higher of the reported daily spot price of Gas at either, Dawn, Parkway, Niagara, Iroquois or Chicago in the month of or the month following the month in which the Overrun occurred plus 25% for all usage on any day in excess of 102% of the Company's contractual obligation.

**TERMS OF SERVICE**

For Rate C1 contracts with an effective date of October 1, 2010 or later, the Schedule "A 2010" (General Terms & Conditions) posted on the Enbridge Gas website at [www.enbridgegas.com](http://www.enbridgegas.com) shall apply.

**Nominations**

For Rate C1 contracts with an effective date of October 1, 2010 or later, Article XXII (Nominations) the Schedule "A 2010" posted on the Enbridge Gas website at [www.enbridgegas.com](http://www.enbridgegas.com) shall apply.

**Receipt and Delivery Points and Pressures**

For Rate C1 contracts with an effective date of October 1, 2020 or later, Article XXIII (Receipt and Delivery Points and Pressures) of the Schedule "A 2010" posted on Enbridge Gas website at [www.enbridgegas.com](http://www.enbridgegas.com) shall apply.

**Effective** April 1, 2025  
**Implemented** April 1, 2025  
OEB Order EB-2025-0078

Supersedes EB-2024-0326 Rate Schedule effective January 1, 2025.

**APPLICABILITY**

This rider is applicable to any Customer who enters into a Direct Purchase Agreement with the Company under any rate schedule other than the following: Rates 125 and 300 in the EGD Rate Zone (except where otherwise noted). Prior to 2024, this rider was included in the Rate R1 rate schedule, the Rate 30 rate schedule, the Union North and South Schedule A and EGD rate zone Rider H.

**A. ADMINISTRATION RATES AND CHARGES**

<b>Monthly Direct Purchase Administration Charges</b>		
Monthly Fee per pool/contract		<b>\$126.40</b>
<b>Notice of Switch Letter Service Charge</b> , per transaction		<b>\$2.42</b>
<b>Distributor Consolidated Billing Charges</b>		
Distributor Consolidated Billing Fee, per month, per account		<b>\$2.31</b>
Invoice Vendor Adjustment (IVA) Fee, per successful transaction		<b>\$1.46</b>
<b>Parkway Delivery Commitment Incentive (PDCI)</b>	(if applicable)	<b>(0.169) \$/GJ</b>
Credit applicable to Union South Rate Zone Bundled Direct Purchase and Transportation Service (T1, T2, T3) Parkway DCQ		

**B. BALANCING RATES AND CHARGES**

**EGD RATE ZONE CHARGES**

**Average Cost of Firm Transportation**

The average cost of Firm Transportation effective April 1, 2025:

Transportation Dawn	<b>0.9420 ¢/m³</b>
Transportation Western	<b>7.3963 ¢/m³</b>

**In-Franchise Title Transfer Service**

In any Direct Purchase Agreement between the Company and the Customer, a Customer may elect to initiate a transfer of Gas from one of its pools to the pool of another Customer for the purposes of reducing an imbalance between the Customer's deliveries and Consumption as recorded in its Banked Gas Account or Cumulative Imbalance Account. Elections must be made in accordance with the Company's policies and procedures related to transaction requests under the Direct Purchase Agreement.

The Company will not apply an Administration charge for transfers between pools that have similar Points of Receipt (i.e. both Ontario, both Western, or both Dawn Points of Receipt). For transfers between pools that have dissimilar Points of Receipt (i.e. one Ontario and one Western Point of Receipt or, one Western and one Dawn Point of Receipt), the Company will apply the following Administration Charge per transaction to the pool transferring the Gas (i.e. the seller or transferor).

<b>Administration Charge</b>	<b>\$169.00 per transaction</b>
------------------------------	---------------------------------

The applicable average cost of transportation above is adjusted for transfers between Western, Dawn and Ontario Points of Receipt, so that the seller pool (transferor) is charged the applicable cost for the quantity transferred and the buyer pool or (recipient) is remitted at the applicable cost for the quantity transferred.

**Enhanced Title Transfer Service**

In any Direct Purchase Agreement between the Company and the Customer, the Customer may elect to initiate a transfer of Gas between the EGD and Union rate zones and/or other market participants at Dawn for the purposes of reducing an imbalance between the Customer's deliveries and Consumption within the EGD rate zone. The ability of the Company to accept such an election may be constrained at various points in time for Customers obtaining services under any rate other than Rate 125 or 300 due to operational considerations of the Company.

RIDER: **A**

**DIRECT PURCHASE**

The cost for this service is separated between an Administration Charge that is applicable to all Customers and a Bundled Service Charge that is only applicable to Customers obtaining services under any rate other than Rate 125 or 300.

**Administration Charge**

Base Charge **\$50.00 per transaction**  
Commodity Charge **\$0.6218 per 10<sup>3</sup>m<sup>3</sup>**

**Bundled Service Charge**

The Bundled Service Charge shall be equal to the absolute difference between the Eastern Zone and Southwest Zone Firm Transportation tolls approved by the National Energy Board for TCPL at a 100% Load Factor.

Also, the average cost of transportation for the transferred quantity is charged to the Customer with a Western Point of Receipt for transfers to another party. The average cost of transportation below for the transferred quantity is remitted to the Customer with a Western Point of Receipt for transfers from another party.

**Gas In Storage Title Transfer**

A Customer that holds a contract for Storage Services under Rate 315 or 316 may elect to initiate a transfer of title to the Gas currently held in storage between the Storage Service and another Storage Service held by the Customer, or any other Customer that has contracted with the Company for Storage Services under Rate 315 or 316. The service will be provided on a Firm basis up to the quantity of Gas that is equivalent to the more restrictive Firm withdrawal and injection parameters of the two parties involved in the transfer. Transfer of title at rates above this level may be done on at the Company's discretion.

For Customers requesting service between two Storage Service Contracts that have like services, each party to the request shall pay an Administration Charge applicable to the request. Services shall be considered to be alike if the injection and deliverability rate at the ratchet levels in effect at the time of the request are the same and both services are Firm or both services are Interruptible. In addition to like services, the Company, at its sole discretion based on operational conditions, will also allow for the transfer of Gas from a Storage Service Contract that has a level of deliverability that is higher than the level of deliverability of the Storage Service Contract the Gas is being transferred to with only the Administration Charge being applicable to each party.

**Administration Charge** **\$25.00 per transaction**

In addition to the Administration Charge, Customers requesting service between two Storage Service Contracts not addressed in the preceding paragraph would be subject to the injection and withdrawal charges specified in their contracts.

**BGA Rollover** **0.8292 ¢/m<sup>3</sup>**

**Curtailed Delivered Supply** **No Charge**

**Make-up Gas and Suspensions** **No Charge**

**Incremental Storage Space / Loan Service**  
May be available from the Company at negotiated prices.

**UNION NORTH RATE ZONE CHARGES**

**Bundled Transportation**

**In-franchise Transfers from Union North West Bundled Transportation Service**

For transfer of Gas to:  
Union North East and Union South Bundled Transportation and Union South  
Transportation (Rate T1, T2 and T3) **1.010 \$/GJ**  
Union North West Bundled Transportation **0.024 \$/GJ**

**In-franchise Transfers from Union North East Bundled Transportation Service**

For transfer of Gas to:  
Union North East and Union South Bundled Transportation and Union South  
Transportation (Rate T1, T2 and T3) **0.024 \$/GJ**  
Union North West Bundled Transportation **0.024 \$/GJ**



RIDER:

**A****DIRECT PURCHASE****Ex-franchise Transfers at Dawn**

For transfer of Gas from:

Union North West Bundled Transportation Service	<b>1.024 \$/GJ</b>
Union North East Bundled Transportation Service	<b>0.024 \$/GJ</b>

**DCQ Assignment****No Charge****Incremental Supply & Suspensions****No Charge****Incremental Storage Space / Loan Service**

May be available from the Company at negotiated prices.

**Transportation Customer Balancing Service (CBS)****Daily Balancing Service Fee**

Applied to all CBS quantities based on a proportionate share of TransCanada costs incurred by the Company to provide the balancing service.

**CBS Commodity Fees**Applied to all CBS quantities injected or withdrawn on the day if the CBS opening balance is less than 40% of CBS upper tolerance. **0.03 \$/GJ**Applied to all CBS quantities injected or withdrawn on the day if the CBS opening balance is between 40% and 100% of CBS upper tolerance. **0.05 \$/GJ**

If authorized, Overrun will be charged 50% of the Union North Bundled (T-Service) Storage Authorized Overrun Commodity Charge for Rate 20 or Rate 100 as applicable for all CBS quantities if the CBS opening balance exceeds the upper tolerance. If unauthorized, Overrun will be charged the greater of i) 100% of the Union North Bundled (T-Service) Storage Authorized Overrun Commodity Charge for Rate 20 or Rate 100 or ii) the maximum cumulative balancing fee as defined in TransCanada's tariff for all CBS quantities if the CBS opening balance exceeds the upper tolerance.

For Customers who have contracted for the hourly CBS service, an Overrun charge is applied if a Customer's injection into or withdrawal from the CBS account in any hour exceeds the Customer's contracted Hourly Balancing Amount. The Hourly Overrun Fee is applied on all quantities in any hour in excess of the Hourly Balancing Amount. If authorized, Overrun will be charged 50% of the Union North Bundled (T-Service) Storage Authorized Overrun Commodity Charge for Rate 20 and Rate 100. If unauthorized, Overrun will be charged the greater of i) 100% of the Union North Bundled (T-Service) Storage Authorized Overrun Commodity Charge for Rate 20 and Rate 100 or ii) the maximum cumulative balancing fee as defined in TransCanada's tariff.

**CBS Cumulative Balancing Fee**

The Cumulative Balancing Service Fee is applied daily when a Customer's CBS ending balance exceeds the Customer's upper tolerance. The Cumulative Balancing Fee is calculated as 25% of the Kingston Public Utilities Corporation (KPUC) EDA FT (1) toll, as defined in TransCanada's tariff, multiplied by the CBS ending balance in excess of the upper tolerance. The fee is applied daily if a Customer's CBS ending balance exceeds their upper tolerance. The Fee applies only to the quantity in excess of the upper tolerance.

For Customers who have contracted for the Hourly CBS Service, the CBS Cumulative Balancing Service Fee is applied if a Customer's maximum hourly CBS balance for the day is in excess of the Customer's upper tolerance. The Fee applies only to the quantity in excess of the upper tolerance.

(1) TransCanada rates, Mainline FT tolls in effect

**Incremental Storage Space / Loan Service**

May be available from the Company at negotiated prices.

**UNION SOUTH RATE ZONE CHARGES****In-franchise Transfers from Union South Bundled Transportation Service****0.024 \$/GJ**

For transfer of Gas to:

Union North and Union South Bundled Transportation and Union South Transportation (Rate T1, T2 and T3)

RIDER:

**A**

**DIRECT PURCHASE**

**In-franchise Transfers from Union South Transportation Service (Rate T1, T2 and T3) No Charge**

For transfer of Gas to:

Union North and Union South Bundled Transportation and Union South Transportation (Rate T1, T2 and T3)

**Underground In-franchise Transfer (UIFT) (applicable to Rate T1, T2 and T3) No Charge**

**Daily Variance Account Transfer During Interruption (applicable to CMS Customers under Rate T2) No Charge**

**Ex-franchise Transfers at Dawn**

For transfer of Gas from:

Union South Bundled Transportation Service

**0.024 \$/GJ**

Union South Transportation Service (Rate T1, T2 and T3)

**No Charge**

**Discretionary Gas Supply Service (DGSS)**

Gas Supply Administration Charge (in addition to supply cost)

**0.057 \$/GJ**

**DCQ Assignment**

**No Charge**

**Incremental Supply & Suspensions**

**No Charge**

**Incremental Storage Space / Loan Service**

May be available from the Company at negotiated prices.

**C. COMPLIANCE RATES AND CHARGES**

**EGD RATE ZONE CHARGES**

**Unauthorized Supply Overrun Gas**

The quantity of Gas by which the Daily Contract Quantity applicable exceeds the Daily Delivered Volume delivered by the Customer to the Company shall constitute Unauthorized Supply Overrun Gas. The rate applicable shall be 150% of the highest price on each day on which an overrun occurred for the calendar month as published in the Gas Daily for the Niagara and Iroquois export points for the Enbridge CDA and the Enbridge EDA delivery areas respectively.

**Failure to Balance a Supply Shortfall Position**

Any quantity of Gas that is not within 5.5% of the lower tolerance of the BGA at the end of the applicable pool's term will have been deemed as sold to the Company at the rates below:

**Bundled Western Transportation Service**

A price equal to 120% of the average price over the contract year, based on the published index price for the Monthly AECO/NIT supply adjusted for Nova's AECO to Empress transportation tolls and compressor fuel costs.

**Bundled Dawn Transportation Service**

A price equal to 120% of the average price over the contract year, based on the published index price for the Monthly AECO/NIT supply adjusted for Nova's AECO to Empress transportation tolls including compressor fuel costs, plus the Company's average transportation cost to its franchise area over the contract year and less the Company's average Dawn T-Service transportation cost to the franchise area over the contract year.

**Bundled Ontario Transportation Service**

A price equal to 120% of the average price over the contract year, based on the published index price for the Monthly AECO/NIT supply adjusted for Nova's AECO to Empress transportation tolls and compressor fuel costs, plus the Company's average transportation cost to its franchise area over the contract year.

**Failure to Balance an Excess Supply Position**

Any quantity of Gas that is not within 5.5% of the upper tolerance of the BGA at the end of the applicable pool's term will have been deemed as sold to the Company at the rates below:

**Bundled Western Transportation Service**

A price equal to 80% of the average price over the contract year, based on the published index price for the Monthly AECO/NIT supply adjusted for Nova's AECO to Empress transportation tolls and compressor fuel costs, less the Company's average transportation cost to its franchise area over the contract year.

**Bundled Dawn Transportation Service**

A price equal to 80% of the average price over the contract year, based on the published index price for the Monthly AECO/NIT supply adjusted for Nova's AECO to Empress transportation tolls including compressor fuel costs, less the Company's average Dawn T-Service transportation cost to the franchise area over the contract year.

**Bundled Ontario Transportation Service**

A price equal to 80% of the average price over the contract year, based on the published index price for the Monthly AECO/NIT supply adjusted for Nova's AECO to Empress transportation tolls and compressor fuel costs.

**UNION NORTH RATE ZONE CHARGES****Bundled Direct Purchase****Failure to Deliver**

If the Company chooses to replace the Gas, the Customer must reimburse the Company.

**Failure to Balance a Supply Shortfall Position**

The Customer must reimburse the Company for the shortfall balance at a rate equivalent to the Enbridge Gas Alberta Border reference price for customers in the North West rate zone or the Enbridge Gas Dawn reference price for customers in the North East rate zone.

**Failure to Balance an Excess Supply Position**

The Customer will be reimbursed by the Company for the excess supply at a rate equivalent to the Enbridge Gas Alberta Border reference price for customers in the North West rate zone or the Enbridge Gas Dawn reference price for customers in the North East rate zone.

**UNION SOUTH RATE ZONE CHARGES****Bundled Direct Purchase****Failure to Deliver**

Applied to quantities not delivered to the Company in the event the Customer's supply fails.

**3.298 \$/GJ**

If the Company chooses to replace the Gas, the Customer must reimburse the Company.

**Banked Gas Account Overdraft**

Applied when Customer does not deliver enough gas to meet balancing obligations. The charge for banked Gas purchases shall be the greater of the highest daily spot cost at Dawn in the month of or the month following the month in which Gas is sold under this rate and shall not be less than the Enbridge Gas Dawn reference price.

**Banked Gas Account Overrun**

Applied when Customer does not remove enough gas to meet balancing obligations.

**6.000 \$/GJ**

RIDER:

**A**

**DIRECT PURCHASE**

**Transportation Service (Rate T1, T2 and T3)**

**Failure to Deliver**

Applied to quantities not delivered to the Company in the event the Customer's supply fails.  
If the Company chooses to replace the Gas, the Customer must reimburse the Company.

**3.298 \$/GJ**

**Effective April 1, 2025**  
**Implemented April 1, 2025**  
**OEB Order EB-2025-0078**

**Supersedes EB-2024-0326 Rate Schedule effective January 1, 2025.**

**APPLICABILITY**

This rider is applicable to all gas sold or delivered during the period of April 1, 2025 to March 31, 2026.

**RATES AND CHARGES**

	Sales Service <u>( ¢/m<sup>3</sup> )</u>	Western Transportation Service <u>( ¢/m<sup>3</sup> )</u>	Ontario Transportation Service <u>( ¢/m<sup>3</sup> )</u>	Dawn Transportation Service <u>( ¢/m<sup>3</sup> )</u>																																																																											
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Rate 1	(0.4385)	0.6316	0.4671	0.4671																																																																											
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Rate 115	(1.4974)	0.1945	0.0300	0.0300																																																																											
Rate 135	(1.5274)	0.1645	0.0000	0.0000																																																																											
Rate 145	(0.8100)	0.3909	0.2264	0.2264																																																																											
Rate 170	(0.9962)	0.2660	0.1015	0.1015																																																																											
Rate 200	(0.3902)	0.6011	0.4366	0.4366																																																																											
<table border="1" style="width: 100%; border-collapse: collapse;"> <thead> <tr> <th colspan="2" style="text-align: center;"><u>Union North West</u></th> <th colspan="2" style="text-align: center;"><u>Union North East</u></th> </tr> <tr> <th style="text-align: center;">Sales Service <u>( ¢/m<sup>3</sup> )</u></th> <th style="text-align: center;">Bundled Transportation Service <u>( ¢/m<sup>3</sup> )</u></th> <th style="text-align: center;">Sales Service <u>( ¢/m<sup>3</sup> )</u></th> <th style="text-align: center;">Bundled Transportation Service <u>( ¢/m<sup>3</sup> )</u></th> </tr> </thead> <tbody> <tr> <td colspan="4"><u>Union Rate Zones</u></td> </tr> <tr> <td colspan="4">Union North Rate Class</td> </tr> <tr> <td>Rate 01</td> <td style="text-align: right;">(3.0317)</td> <td style="text-align: right;">0.6654</td> <td style="text-align: right;">0.4820</td> <td style="text-align: right;">(0.0870)</td> </tr> <tr> <td>Rate 10</td> <td style="text-align: right;">(3.0317)</td> <td style="text-align: right;">0.6654</td> <td style="text-align: right;">0.4820</td> <td style="text-align: right;">(0.0870)</td> </tr> <tr> <td>Rate 20</td> <td style="text-align: right;">(3.0317)</td> <td style="text-align: right;">0.6654</td> <td style="text-align: right;">0.4820</td> <td style="text-align: right;">(0.0870)</td> </tr> <tr> <td>Rate 25</td> <td style="text-align: center;">-</td> <td style="text-align: center;">-</td> <td style="text-align: center;">-</td> <td style="text-align: center;">-</td> </tr> <tr> <td>Rate 100</td> <td style="text-align: right;">(3.6971)</td> <td style="text-align: center;">-</td> <td style="text-align: right;">0.5690</td> <td style="text-align: center;">-</td> </tr> <tr> <td colspan="4">Union South Rate Class</td> </tr> <tr> <td>Rate M1</td> <td style="text-align: right;">0.6929</td> <td></td> <td></td> <td></td> </tr> <tr> <td>Rate M2</td> <td style="text-align: right;">0.6929</td> <td></td> <td></td> <td></td> </tr> <tr> <td>Rate M4</td> <td style="text-align: right;">0.6929</td> <td></td> <td></td> <td></td> </tr> <tr> <td>Rate M5</td> <td style="text-align: right;">0.6929</td> <td></td> <td></td> <td></td> </tr> <tr> <td>Rate M7</td> <td style="text-align: right;">0.6929</td> <td></td> <td></td> <td></td> </tr> <tr> <td>Rate M9</td> <td style="text-align: right;">0.6929</td> <td></td> <td></td> <td></td> </tr> </tbody> </table>					<u>Union North West</u>		<u>Union North East</u>		Sales Service <u>( ¢/m<sup>3</sup> )</u>	Bundled Transportation Service <u>( ¢/m<sup>3</sup> )</u>	Sales Service <u>( ¢/m<sup>3</sup> )</u>	Bundled Transportation Service <u>( ¢/m<sup>3</sup> )</u>	<u>Union Rate Zones</u>				Union North Rate Class				Rate 01	(3.0317)	0.6654	0.4820	(0.0870)	Rate 10	(3.0317)	0.6654	0.4820	(0.0870)	Rate 20	(3.0317)	0.6654	0.4820	(0.0870)	Rate 25	-	-	-	-	Rate 100	(3.6971)	-	0.5690	-	Union South Rate Class				Rate M1	0.6929				Rate M2	0.6929				Rate M4	0.6929				Rate M5	0.6929				Rate M7	0.6929				Rate M9	0.6929			
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RIDER:

**C****GAS COST ADJUSTMENT**

<u>EGD Rate Zone</u>		<u>Sales Service</u>	<u>Western Transportation Service</u>	<u>Ontario Transportation Service</u>	<u>Dawn Transportation Service</u>
Rate Class		( ¢/m <sup>3</sup> )	( ¢/m <sup>3</sup> )	( ¢/m <sup>3</sup> )	( ¢/m <sup>3</sup> )
Rate 1	Gas Supply Commodity Charge	(1.0701)			
	Gas Supply Transportation Charge	0.1645	0.1645		
	<u>Gas Supply Load Balancing Charge</u>	<u>0.4671</u>	<u>0.4671</u>	<u>0.4671</u>	<u>0.4671</u>
	Total	(0.4385)	0.6316	0.4671	0.4671
Rate 6	Gas Supply Commodity Charge	(1.0767)			
	Gas Supply Transportation Charge	0.1645	0.1645		
	<u>Gas Supply Load Balancing Charge</u>	<u>0.4353</u>	<u>0.4353</u>	<u>0.4353</u>	<u>0.4353</u>
	Total	(0.4769)	0.5998	0.4353	0.4353
Rate 100	Gas Supply Commodity Charge	(1.0767)			
	Gas Supply Transportation Charge	0.1645	0.1645		
	<u>Gas Supply Load Balancing Charge</u>	<u>0.4353</u>	<u>0.4353</u>	<u>0.4353</u>	<u>0.4353</u>
	Total	(0.4769)	0.5998	0.4353	0.4353
Rate 110	Gas Supply Commodity Charge	(1.6185)			
	Gas Supply Transportation Charge	0.1645	0.1645		
	<u>Gas Supply Load Balancing Charge</u>	<u>0.1062</u>	<u>0.1062</u>	<u>0.1062</u>	<u>0.1062</u>
	Total	(1.3478)	0.2707	0.1062	0.1062
Rate 115	Gas Supply Commodity Charge	(1.6919)			
	Gas Supply Transportation Charge	0.1645	0.1645		
	<u>Gas Supply Load Balancing Charge</u>	<u>0.0300</u>	<u>0.0300</u>	<u>0.0300</u>	<u>0.0300</u>
	Total	(1.4974)	0.1945	0.0300	0.0300
Rate 135	Gas Supply Commodity Charge	(1.6919)			
	Gas Supply Transportation Charge	0.1645	0.1645		
	<u>Gas Supply Load Balancing Charge</u>	<u>0.0000</u>	<u>0.0000</u>	<u>0.0000</u>	<u>0.0000</u>
	Total	(1.5274)	0.1645	0.0000	0.0000
Rate 145	Gas Supply Commodity Charge	(1.2009)			
	Gas Supply Transportation Charge	0.1645	0.1645		
	<u>Gas Supply Load Balancing Charge</u>	<u>0.2264</u>	<u>0.2264</u>	<u>0.2264</u>	<u>0.2264</u>
	Total	(0.8100)	0.3909	0.2264	0.2264
Rate 170	Gas Supply Commodity Charge	(1.2622)			
	Gas Supply Transportation Charge	0.1645	0.1645		
	<u>Gas Supply Load Balancing Charge</u>	<u>0.1015</u>	<u>0.1015</u>	<u>0.1015</u>	<u>0.1015</u>
	Total	(0.9962)	0.2660	0.1015	0.1015
Rate 200	Gas Supply Commodity Charge	(0.9913)			
	Gas Supply Transportation Charge	0.1645	0.1645		
	<u>Gas Supply Load Balancing Charge</u>	<u>0.4366</u>	<u>0.4366</u>	<u>0.4366</u>	<u>0.4366</u>
	Total	(0.3902)	0.6011	0.4366	0.4366

RIDER:

**C****GAS COST ADJUSTMENT**

		Union North West		Union North East	
		Sales	Bundled	Sales	Bundled
		Service	Transportation	Service	Transportation
<u>Union Rate Zones</u>			Service		Service
Union North Rate Class		( ¢/m <sup>3</sup> )	( ¢/m <sup>3</sup> )	( ¢/m <sup>3</sup> )	( ¢/m <sup>3</sup> )
Rate 01	Gas Supply Commodity Charge	(3.6971)		0.5690	
	<u>Gas Supply Transportation Charge</u>	<u>0.6654</u>	<u>0.6654</u>	<u>(0.0870)</u>	<u>(0.0870)</u>
	Total	(3.0317)	0.6654	0.4820	(0.0870)
Rate 10	Gas Supply Commodity Charge	(3.6971)		0.5690	
	<u>Gas Supply Transportation Charge</u>	<u>0.6654</u>	<u>0.6654</u>	<u>(0.0870)</u>	<u>(0.0870)</u>
	Total	(3.0317)	0.6654	0.4820	(0.0870)
Rate 20	Gas Supply Commodity Charge	(3.6971)		0.5690	
	<u>Gas Supply Transportation Charge</u>	<u>0.6654</u>	<u>0.6654</u>	<u>(0.0870)</u>	<u>(0.0870)</u>
	Total	(3.0317)	0.6654	0.4820	(0.0870)
Rate 25	Gas Supply Commodity Charge	-			
	<u>Gas Supply Transportation Charge</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>
	Total	-	-	-	-
Rate 100	Gas Supply Commodity Charge	(3.6971)		0.5690	
	<u>Gas Supply Transportation Charge</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>
	Total	(3.6971)	-	0.5690	-
Union South Rate Class		Sales			
		Service			
		( ¢/m <sup>3</sup> )			
Rate M1	Gas Supply Commodity Charge	0.6929			
Rate M2	Gas Supply Commodity Charge	0.6929			
Rate M4	Gas Supply Commodity Charge	0.6929			
Rate M5	Gas Supply Commodity Charge	0.6929			
Rate M7	Gas Supply Commodity Charge	0.6929			
Rate M9	Gas Supply Commodity Charge	0.6929			

Effective April 1, 2025  
Implemented April 1, 2025  
OEB Order EB-2025-0078

Supersedes EB-2024-0326 Rate Schedule effective January 1, 2025.

RIDER:

**D**

**DEFERRAL AND VARIANCE ACCOUNT CLEARANCE**

**APPLICABILITY**

This rider is applicable to all Gas sold or delivered during the period of.

**RATES AND CHARGES**

EGD Rate Zone

Rate Class	-	¢/m <sup>3</sup>
Rate 1	-	¢/m <sup>3</sup>
Rate 6	-	¢/m <sup>3</sup>
Rate 100	-	¢/m <sup>3</sup> /d
Rate 110	-	¢/m <sup>3</sup> /d
Rate 115	-	¢/m <sup>3</sup> /d
Rate 125	-	¢/m <sup>3</sup> /d
Rate 135	-	¢/m <sup>3</sup>
Rate 145	-	¢/m <sup>3</sup> /d
Rate 170	-	¢/m <sup>3</sup> /d
Rate 200	-	¢/m <sup>3</sup> /d
Rate 300	-	¢/m <sup>3</sup> /d

Union Rate Zones

<u>Union North Rate Class</u>		
Rate 01	-	¢/m <sup>3</sup>
Rate 10	-	¢/m <sup>3</sup>
Rate 20	-	¢/m <sup>3</sup> /d
Rate 25	-	¢/m <sup>3</sup>
Rate 100	-	¢/m <sup>3</sup> /d
<u>Union South Rate Class</u>		
Rate M1	-	¢/m <sup>3</sup>
Rate M2	-	¢/m <sup>3</sup>
Rate M4 Firm	-	¢/m <sup>3</sup> /d
Rate M4 Interruptible	-	¢/m <sup>3</sup>
Rate M5 Interruptible	-	¢/m <sup>3</sup>
Rate M7 Firm	-	¢/m <sup>3</sup> /d
Rate M7 Interruptible	-	¢/m <sup>3</sup>
Rate M9	-	¢/m <sup>3</sup> /d
Rate T1 Firm	-	¢/m <sup>3</sup> /d
Rate T1 Interruptible	-	¢/m <sup>3</sup>
Rate T2 Firm	-	¢/m <sup>3</sup> /d
Rate T2 Interruptible	-	¢/m <sup>3</sup>
Rate T3	-	¢/m <sup>3</sup> /d

Effective April 1, 2025  
 Implemented April 1, 2025  
 OEB Order EB-2025-0078

Supersedes EB-2024-0326 Rate Schedule effective January 1, 2025.



RIDER:

**E****REVENUE ADJUSTMENT****APPLICABILITY**

This rider is applicable to all services below during the period of January 1, 2025 to December 31, 2025.

**RATES AND CHARGES**

<u>EGD Rate Zone</u>	<u>Rate Adjustment Rider Unit Rate (cents/m<sup>3</sup>)</u>
<b><u>Rate 1</u></b>	
Delivery Charges - Commodity	0.0630
Gas Supply Transportation Charge	0.0002
Gas Supply Transportation Dawn Charge	0.0019
Gas Supply Commodity Charge	0.0003
<b><u>Rate 6</u></b>	
Delivery Charges - Commodity	0.0273
Gas Supply Transportation Charge	0.0002
Gas Supply Transportation Dawn Charge	0.0019
Gas Supply Commodity Charge	0.0003
<b><u>Rate 100</u></b>	
Delivery Charge - Contract Demand	0.1295
Delivery Charge - Commodity	0.0020
Gas Supply Transportation Charge	0.0002
Gas Supply Transportation Dawn Charge	0.0019
Gas Supply Commodity Charge	0.0004
<b><u>Rate 110</u></b>	
Delivery Charge - Contract Demand	0.0957
Delivery Charges - Commodity	0.0018
Gas Supply Transportation Charge	0.0002
Gas Supply Transportation Dawn Charge	0.0019
Gas Supply Commodity Charge	0.0001
<b><u>Rate 115</u></b>	
Delivery Charge - Contract Demand	0.0916
Delivery Charges - Commodity	-
Gas Supply Transportation Charge	0.0002
Gas Supply Transportation Dawn Charge	0.0019
Gas Supply Commodity Charge	0.0001
<b><u>Rate 125</u></b>	
Delivery Charge - Contract Demand	0.0358
<b><u>Rate 135</u></b>	
<u>Winter</u>	
Delivery Charges - Commodity	0.0202
<u>Summer</u>	
Delivery Charges - Commodity	0.0045
Gas Supply Transportation Charge	0.0002
Gas Supply Transportation Dawn Charge	0.0019
Gas Supply Commodity Charge	0.0002

RIDER:

**E****REVENUE ADJUSTMENT****Rate 145**

Delivery Charge - Contract Demand	0.0306
Delivery Charges - Commodity	0.0009
Gas Supply Transportation Charge	0.0002
Gas Supply Transportation Dawn Charge	0.0019
Gas Supply Commodity Charge	0.0002

**Rate 170**

Delivery Charge - Contract Demand	0.0154
Delivery Charges - Commodity	0.0004
Gas Supply Transportation Charge	0.0002
Gas Supply Transportation Dawn Charge	0.0019
Gas Supply Commodity Charge	0.0001

**Rate 200**

Delivery Charge - Contract Demand	0.0525
Delivery Charge - Commodity	0.0036
Gas Supply Transportation Charge	0.0002
Gas Supply Transportation Dawn Charge	0.0019
Gas Supply Commodity Charge	0.0001

Union North Rate Zone**Rate 01**

Delivery Charges - Commodity	0.0653
Gas Supply Transportation Charge	
Union North West	(0.0013)
Union North East	(0.0005)
Gas Supply Storage Charge	
Union North West	0.0057
Union North East	0.0072
Gas Supply Commodity Charge	
Union North West	0.0007
Union North East	0.0007

**Rate 10**

Delivery Charges - Commodity	0.0218
Gas Supply Transportation Charge	
Union North West	(0.0013)
Union North East	(0.0005)
Gas Supply Storage Charge	
Union North West	0.0046
Union North East	0.0054
Gas Supply Commodity Charge	
Union North West	0.0007
Union North East	0.0007

**Rate 20**

Delivery Charges - Contract Demand	0.0780
Delivery Charges - Commodity	0.0017
Gas Supply Demand Charge	
Union North West	0.0189
Union North East	0.0140
Gas Supply Transportation Charge	
Union North West	(0.0002)
Union North East	(0.0004)

RIDER:

**E****REVENUE ADJUSTMENT**

Gas Supply Commodity Charge	
Union North West	0.0007
Union North East	0.0007
Bundled (T-Service) Storage Demand (\$/GJ)	0.027

**Rate 25**

Delivery Charge - Commodity (average)	0.0113
Gas Supply Commodity Charge	
Union North West	0.0007
Union North East	0.0007

**Rate 100**

Delivery Charge - Contract Demand	0.0595
Delivery Charge - Commodity	0.0008

Union South Rate Zone**Rate M1**

Delivery Charges - Commodity	0.0490
Storage Charge	0.0028
Gas Supply Commodity Charge	(0.0002)

**Rate M2**

Delivery Charges - Commodity	0.0170
Storage Charge	0.0027
Gas Supply Commodity Charge	(0.0002)

**Rate M4**

Delivery Charges - Contract Demand	0.1368
Delivery Charges - Commodity	0.0047
Interruptible Delivery Charge Commodity (average)	0.0107
Gas Supply Commodity Charge	(0.0001)

**Rate M5**

Delivery Charge - Contract Demand	0.1028
Delivery Charges - Commodity	0.0095
Interruptible Delivery Charge Commodity (average)	0.0107
Gas Supply Commodity Charge	0.0003

**Rate M7**

Delivery Charge - Contract Demand	0.1002
Delivery Charge - Commodity	0.0005
Interruptible Delivery Charge Commodity (average)	0.0069
Gas Supply Commodity Charge	(0.0002)

**Rate M9**

Delivery Charge - Contract Demand	0.0870
Delivery Charge - Commodity	0.0005
Gas Supply Commodity Charge	(0.0002)

RIDER:

**E**

**REVENUE ADJUSTMENT**

**Rate T1**

Transportation Demand	0.1211
Transportation Commodity	0.0005
Interruptible Delivery Commodity (Avg Price)	0.0062
Storage Demand (\$/GJ)	-
Storage Injection Withdrawal Rights (\$/GJ)	0.0050
Storage Commodity (\$/GJ)	-

**Rate T2**

Transportation Demand	0.0675
Transportation Commodity	0.0001
Interruptible Delivery Commodity (Avg Price)	0.0085
Storage Demand (\$/GJ)	-
Storage Injection Withdrawal Rights (\$/GJ)	0.005
Storage Commodity (\$/GJ)	-

**Rate T3**

Transportation Demand	0.0688
Transportation Commodity	0.0004
Storage Demand (\$/GJ)	-
Storage Injection Withdrawal Rights (\$/GJ)	0.005
Storage Commodity (\$/GJ)	-

**Parkway Delivery Commitment Incentive ("PDCI")**

PDCI (\$/GJ)	-
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**Effective** April 1, 2025  
**Implemented** April 1, 2025  
OEB Order EB-2025-0078

Supersedes EB-2024-0326 Rate Schedule effective January 1, 2025.

**APPLICABILITY**

This rider is applicable to any Customer utilizing any service outlined in this schedule.

**RATES AND CHARGES**

	<u>Rate</u> (excluding HST)
New Account Establishing a new Customer account and activating billing information.	\$ 25.83 per new account
Non-Sufficient Funds Recovers the amount charged from the financial institution.	\$ 20.00 per occurrence
Construction Heat Activation For the temporary use of Gas for buildings under construction before a building is occupied.	\$ 124.00 per occurrence
Safety Inspection To review the condition of appliances that must be performed when Gas is either first introduced or reintroduced at a premise. First inspections at the time Gas is first introduced to a premise is free of charge.	\$ 124.00 per premise
Meter Unlock For turning the meter on after deactivation to reconnect the Customer to Gas service.	\$ 124.00 per occurrence
Meter Dispute Test When a Customer disputes the accuracy of a meter at their premise and requests a meter test. The charge is applied if the test confirms the meter was not faulty.	\$ 103.33 per occurrence
Extra Length Charge (ELC) New residential services connecting to existing mains are allowed a 20 metre service at no cost to the Customer. Any service longer than this allowable threshold is charged an ELC on a per metre basis. (1)	\$ 164.29 per metre beyond 20 metres
<u>Damage Cost Recovery Charges (2)</u>	
Emergency Crew Response Redirecting resources from active field sites of planned Enbridge Gas work in order to respond to a damage.	\$ 299.66 per damage
Damage Investigation Dispatching resources to analyze damage and determine the root cause.	\$ 568.32 per damage
Loss of Containment (Gas Loss) Recovers the value of Gas fugitive emissions lost to the atmosphere.	Varies based on duration and pipe size

Notes:

(1) Service length is measured from the property line to the metre location.

(2) Actual damage charge recoveries can be subject to litigation and dispute processes, including court orders and settlements.

RIDER:

**G**

**SERVICE CHARGES**

Rate  
(excluding HST)

Custom Charges

Required to recover the costs incurred per occurrence for a variety of services where the work and the associated costs are not consistent. The custom charge can include regular labour, overtime labour, third party invoices and/or material. Examples of custom charges include damage response, damage remediation and ad-hoc Customer requested services. Custom charges also include installation costs in the event a Customer does not use Gas within six months of installation of a new Gas service.

Regular Labour	\$ 183.93 per hour
Overtime Labour	\$ 230.43 per hour
Third Party Invoices	Based on invoice
Materials	Based on cost

**Effective** April 1, 2025  
**Implemented** April 1, 2025  
OEB Order EB-2025-0078

**Supersedes EB-2024-0326 Rate Schedule effective January 1, 2025.**

**APPLICABILITY**

This rider is applicable to the Point of Consumption of any Customer who receives Gas distribution services from the Company as part of a Community Expansion Project, Small Main Extension or Customer Attachment Project, as defined below. The System Expansion Surcharge (SES) and Temporary Connection Surcharge (TCS) are in addition to the rates charged pursuant to the applicable rate schedules.

**RATES AND CHARGES**

<b>System Expansion Surcharge (SES)</b>	<b>23.0000</b> €/m <sup>3</sup>
<b>Temporary Connection Surcharge (TCS)</b>	<b>23.0000</b> €/m <sup>3</sup>

SES and TCS Additional Terms and Conditions:

- a) The Company may apply the SES for a term of up to 40 years, to be determined in accordance with the Company's feasibility policy;
- b) The Company may require payment of a Contribution in Aid of Construction (CIAC) or apply the TCS for a term of up to 40 years, to be determined in accordance with the Company's feasibility policy;
- c) The Community Expansion Projects to which the SES apply are set out below. The Company will publish the geographic location, effective date and term of TCS project areas on the Company's website. Subject to d) below, the SES and TCS will apply to all Points of Consumption within the geographic location for the term, notwithstanding any change of ownership or occupancy; and
- d) The Company's estimated annual supply of Gas at the Point of Consumption must be no more than 50,000 m<sup>3</sup>. For any Terminal Location with an estimated annual supply of Gas greater than 50,000 m<sup>3</sup>, the Customer may elect to pay the SES or TCS, as applicable, or pay a CIAC.

**GLOSSARY OF TERMS****Community Expansion Project**

A Gas system expansion project undertaken by the Company for which the PI is less than 1.0 and which will provide first-time Gas system access to a minimum of 50 potential Customers.

**Contribution in Aid of Construction (CIAC)**

The Company's calculation in accordance with its feasibility policy of the amount of Customer financial contributions required to reduce the capital cost of a project to serve one or more Customers so that the project becomes feasible.

**Small Main Extension and Customer Attachment Projects**

A Gas system extension or expansion project undertaken by the Company for which the PI is less than 1.0 and which will provide Gas system access to less than 50 potential Customers.

**Profitability Index (PI)**

The Company's calculation in accordance with its feasibility policy of the ratio of the net present value (NPV) of the net cash inflows to the NPV of the net cash outflows for a Gas system expansion or extension project undertaken by the Company.

RIDER:

I

**SYSTEM EXPANSION AND TEMPORARY CONNECTION SURCHARGES**

**COMMUNITY EXPANSION PROJECTS AND EFFECTIVE DATES**

<b>Rate Zone</b>	<b>Community Expansion Project Description</b>	<b>In-service Date</b>	<b>SES initial Term</b>	<b>Board Order Number</b>
EGD	Town of Fenelon Falls	2020	40 years	EB-2017-0147
EGD	Scugog Island	2021	40 years	EB-2017-0261
Union South	Kettle and Stony Point First Nation and Lambton Shores	2017	12 years	EB-2015-0179
Union South	Milverton, Rostock and Wartburg	2017	15 years	EB-2015-0179
Union South	Delaware Nation of Moraviantown First Nation	2018	40 years	EB-2015-0179
Union South	Chippewas of the Thames First Nation	2019	40 years	EB-2019-0139
Union South	Saugeen First Nation	2020	40 years	EB-2019-0187
Union North	Prince Township	2018	22 years	EB-2015-0179
Union North	North Bay - Northshore and Peninsula Roads	2020	40 years	EB-2019-0188

**Effective** April 1, 2025  
**Implemented** April 1, 2025  
OEB Order EB-2025-0078

Supersedes EB-2024-0326 Rate Schedule effective January 1, 2025.



**APPLICABILITY**

This rider is applicable to all Gas delivered or transported.

**RATES AND CHARGES**

<u>EGD Rate Zone</u>	Federal Carbon Charge (if applicable) ¢/m <sup>3</sup>	Facility Carbon Charge  ¢/m <sup>3</sup>
Rate Class		
Rate 1	0.0000	0.0172
Rate 6	0.0000	0.0172
Rate 100	0.0000	0.0172
Rate 110	0.0000	0.0172
Rate 115	0.0000	0.0172
Rate 125	0.0000	0.0172
Rate 135	0.0000	0.0172
Rate 145	0.0000	0.0172
Rate 170	0.0000	0.0172
Rate 200	0.0000	0.0172
Rate 300	0.0000	0.0172
Rate 315	0.0000	0.0172
Rate 316	0.0000	0.0172
Rate 320	0.0000	0.0000
Rate 331	0.0000	0.0172
Rate 332	0.0000	0.0172

	Federal Carbon Charge (if applicable) <u>¢/m<sup>3</sup></u>	Facility Carbon Charge  <u>¢/m<sup>3</sup></u>
<u>Union Rate Zones</u>		
Union North Rate Class		
Rate 01	0.0000	0.0172
Rate 10	0.0000	0.0172
Rate 20	0.0000	0.0172
Rate 25	0.0000	0.0172
Rate 100	0.0000	0.0172
Union South Rate Class		
Rate M1	0.0000	0.0172
Rate M2	0.0000	0.0172
Rate M4	0.0000	0.0172
Rate M5	0.0000	0.0172
Rate M7	0.0000	0.0172
Rate M9	0.0000	0.0172
Rate T1	0.0000	0.0172
Rate T2	0.0000	0.0172
Rate T3	0.0000	0.0172
	<u>\$/GJ</u>	<u>\$/GJ</u>
Rate M12	0.0000	0.004
Rate M13	0.0000	0.004
Rate M16	0.0000	0.004
Rate M17	0.0000	0.004
Rate C1	0.0000	0.004

Effective **April 1, 2025**  
 Implemented **April 1, 2025**  
 OEB Order **EB-2025-0078**

Supersedes EB-2024-0326 Rate Schedule effective January 1, 2025.

**APPLICABILITY**

This rider is applicable to Customers taking service within the rate classes listed below to comply with Bill 32 and Ontario Regulation 24/19 for the expansion of Gas distribution systems within Ontario.

**RATES AND CHARGES**

<u>EGD Rate Zone</u>	Monthly Charge Per Customer \$	
<u>Rate Class</u>		
Rate 1	1.00	
Rate 6	1.00	
Rate 100	1.00	
Rate 110	1.00	
Rate 115	1.00	
Rate 125	1.00	
Rate 135	1.00	
Rate 145	1.00	
Rate 170	1.00	
Rate 300	1.00	
 <u>Union Rate Zones</u>		
<u>Union North Rate Class</u>		
Rate 01	1.00	
Rate 10	1.00	
Rate 20	1.00	
Rate 100	1.00	
 <u>Union South Rate Class</u>		
Rate M1	1.00	
Rate M2	1.00	
Rate M5	1.00	
Rate T1	1.00	
Rate T2	1.00	
 Rate M4	 1.00	 Billed annually
Rate M7	1.00	Billed annually

**Effective** April 1, 2025  
**Implemented** April 1, 2025  
 OEB Order EB-2025-0078

Supersedes EB-2024-0326 Rate Schedule effective January 1, 2025.

RIDER: L

**VOLUNTARY RNG PROGRAM**

**APPLICABILITY**

This rider is applicable to Sales Service Customers in the below rate classes who elect to participate in the Company's Voluntary Renewable Natural Gas (RNG) Program to fund the incremental cost of the Company's purchase of RNG as part of System Supply. The charge is a fixed monthly amount that applies (i) to the Customer and not to the Point of Consumption or address; and (ii) whether or not the Customer consumes Gas within the month.

**RATES AND CHARGES**

	Monthly Charge Per Customer \$
<u>EGD Rate Zone</u>	
Rate Class	
Rate 1	2.00
Rate 6	2.00
<u>Union Rate Zones</u>	
Union North Rate Class	
Rate 01	2.00
Rate 10	2.00
Union South Rate Class	
Rate M1	2.00
Rate M2	2.00

**MINIMUM TERM**

The minimum term available is one complete Billing month renewing automatically monthly until terminated by the Customer or until the Company terminates the Voluntary RNG Program, whichever occurs earlier. Any termination will be effective as of the next Billing Period for the Customer.

**Effective** April 1, 2025  
**Implemented** April 1, 2025  
OEB Order EB-2025-0078

Supersedes EB-2024-0326 Rate Schedule effective January 1, 2025.

**APPLICABILITY**

This rider is applicable to the Point of Consumption of any Customer who, pursuant to any rate schedule, receives Gas distribution services from the Company as part of a Hydrogen Blending Pilot Project listed below. The Hydrogen Gas Rider will compensate Customers in the applicable Blended Gas Area for costs associated with increased Gas Consumption resulting from a lower heating value of the Gas and is in addition to the rate charged pursuant to the applicable rate schedule.

**RATES AND CHARGES**

**Hydrogen Gas Rider for Customers in the Blended Gas Area**

- Rate 1: A credit of 15.00 per year per Point of Consumption
- Rate 6: A credit of 126.00 per year per Point of Consumption

**HYDROGEN BLENDING PILOT PROJECT AND EFFECTIVE DATE**

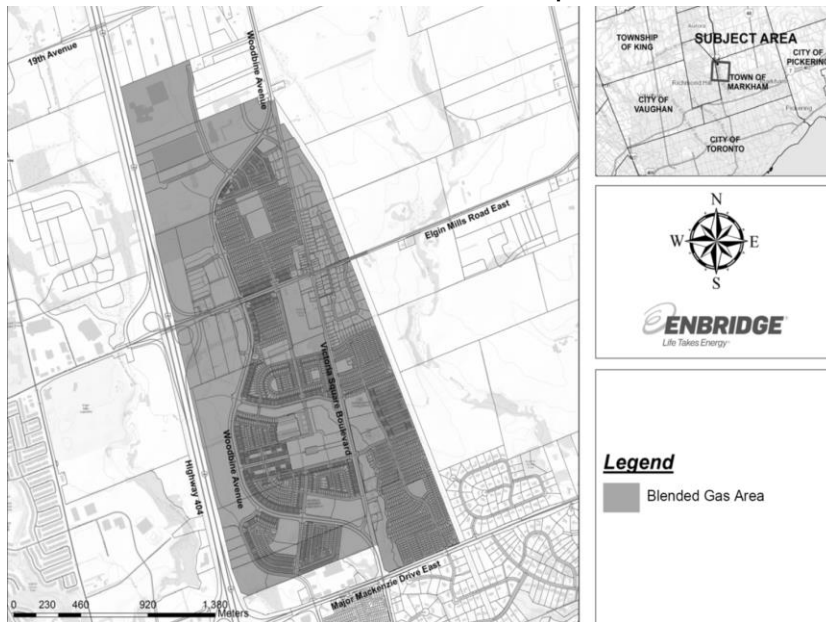
Description	In-service Date	Term	Board Order Number
Hydrogen Blending Pilot Project Markham (see map below)	August 1, 2021	To be reviewed annually and updated if there is a material change in the price of Gas.	EB-2019-0294

**GLOSSARY OF TERMS**

**Hydrogen Blending Pilot Project**

A project for which the Company blends its standard Gas supply with up to 2% of hydrogen gas (blended gas) for distribution within an isolated portion the Gas Distribution System called the Blended Gas Area.

**Markham Blended Gas Area Map**



**Effective** April 1, 2025  
**Implemented** April 1, 2025  
**OEB Order** EB-2025-0078

Supersedes EB-2024-0326 Rate Schedule effective January 1, 2025.

RIDER:

**O**

**AVERAGE INTERRUPTIBLE RATE AND PRICE ADJUSTMENT**

**APPLICABILITY**

This rider is applicable to Customers with a negotiated rate taking service within the rate classes listed below.

**RATES AND CHARGES**

	Increase / (Decrease) ¢/m <sup>3</sup>	Rate ¢/m <sup>3</sup>
<u>Union Rate Zones</u>		
Union North Rate Class		
Rate 25		
Monthly Charge	-	
Delivery Commodity Charge	0.0023	
Gas Commodity Price Adjustment		(0.2895)
Union South Rate Class		
Rate M4		
Monthly Charge	-	
Interruptible Delivery Commodity Charge	0.2043	
Rate M5		
Monthly Charge	-	
Interruptible Delivery Commodity Charge	0.2043	
Rate M7		
Monthly Charge	-	
Interruptible Delivery Commodity Charge	0.0543	
Seasonal Delivery Commodity Charge	0.0543	
Rate T1		
Interruptible Transportation - Customer Supplied Fuel	-	
Rate T2		
Interruptible Transportation - Customer Supplied Fuel	-	

Effective April 1, 2025  
 Implemented April 1, 2025  
 OEB Order EB-2025-0078

Supersedes EB-2024-0326 Rate Schedule effective January 1, 2025.