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# DECISION AND RATE ORDER

## EB-2024-0050

## OTTAWA RIVER POWER CORPORATION

Application for rates and other charges to be effective  
May 1, 2025

**BEFORE:**        **Patrick Moran**  
                      Presiding Commissioner

**Fred Cass**  
Commissioner

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March 20, 2025

## 1. OVERVIEW

The Ontario Energy Board (OEB) is approving changes to the rates that Ottawa River Power Corporation (ORPC) charges to distribute electricity to its customers, effective May 1, 2025.

As a result of this Decision and Rate Order, there will be a monthly total bill decrease of \$2.10 for a residential customer with a monthly consumption of 750 kWh. This change does not factor in applicable taxes or the Ontario Electricity Rebate.

## 2. CONTEXT AND PROCESS

ORPC filed its application on October 9, 2024 under section 78 of the *Ontario Energy Board Act, 1998* and in accordance with [Chapter 3 \(Incentive Rate-Setting Applications\)](#) of the OEB's *Filing Requirements for Electricity Distribution Rate Applications* (Filing Requirements). The application was based on the Price Cap Incentive Rate-setting (Price Cap IR) option, with a five-year term.

The Price Cap IR option is one of three incentive rate-setting mechanisms (IRM) used by the OEB.<sup>1</sup> It involves the setting of rates through a cost of service application in the first year and mechanistic price cap adjustments which may be approved through IRM applications in each of the ensuing adjustment years.

The OEB follows a standardized and streamlined process for processing IRM applications filed under Price Cap IR. In each adjustment year of a Price Cap IR term, the OEB prepares a Rate Generator Model that includes, as a placeholder, information from the distributor's past proceedings and annual reporting requirements. A distributor then reviews, completes, and includes the model with its application, and may update the model during the proceeding to make any necessary corrections or to incorporate new rate-setting parameters as they become available.

ORPC serves approximately 11,700 mostly residential and commercial electricity customers in the City of Pembroke, the Township of Whitewater (Beachburg only), the Town of Mississippi Mills (Almonte Ward only) and the Township of Killaloe, Hagarty and Richards (Killaloe only).

Notice of the application was issued on November 1, 2024. There were no intervenors.

The application was supported by pre-filed written evidence and a completed Rate Generator Model and, as required during the proceeding, ORPC updated and clarified the evidence.

ORPC responded to interrogatories from OEB staff. Final submissions on the application were filed by OEB staff and ORPC.

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<sup>1</sup> Each of these options is explained in the OEB's [Handbook for Utility Rate Applications](#).

### 3. DECISION OUTLINE

Each of the following issues is addressed in this Decision and Rate Order, together with the OEB's findings.

- Annual Adjustment Mechanism
- Shared Tax Adjustments
- Retail Transmission Service Rates
- Low Voltage Service Rates
- Group 1 Deferral and Variance Accounts
- Power Purchased True-up Proposal
- Lost Revenue Adjustment Mechanism Variance Account

Instructions for implementing ORPC's new rates and charges are set out in section 11 of this Decision.

This Decision and Rate Order does not address rates and charges approved by the OEB in prior proceedings, such as specific service charges<sup>2</sup> and loss factors, which are out of the scope of an IRM proceeding and for which no further approvals are required to continue to include them on the distributor's Tariff of Rates and Charges.

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<sup>2</sup> Certain service charges are subject to annual inflationary adjustments to be determined by the OEB through a generic order. For example, the OEB's Decision and Order in EB-2024-0226, September 26, 2024, established the adjustment for energy retailer service charges, effective January 1, 2025; and the OEB's Decision and Order in EB-2024-0227, issued September 26, 2024, established the 2025 Wireline Pole Attachment Charge, effective January 1, 2025.

## 4. ANNUAL ADJUSTMENT MECHANISM

ORPC has applied to change its rates, effective May 1, 2025. The proposed rate change is based on a mechanistic rate adjustment using the OEB-approved **inflation minus X-factor** formula applicable to IRM applications. The adjustment applies to distribution rates (fixed and variable) uniformly across all customer classes.<sup>3</sup>

The components of the Price Cap adjustment formula applicable to ORPC are set out in the table below. Inserting these components into the formula results in a 3.60% increase to ORPC's rates: **3.60% = 3.60% - (0.00% + 0.00%)**.

**Table 4.1: Price Cap IR Adjustment Formula**

Components		Amount
Inflation factor <sup>4</sup>		3.60%
Less: X-factor	Productivity factor <sup>5</sup>	0.00%
	Stretch factor (0.00% to 0.60%) <sup>6</sup>	0.00%

An inflation factor of 3.60% applies to all IRM applications for the 2025 rate year. The X-factor is the sum of the productivity factor and the stretch factor. It is a productivity offset that varies among different groupings of distributors. Subtracting the X-factor from inflation ensures that rates decline in real, constant-dollar terms, providing distributors with a tangible incentive to improve efficiency or else experience declining net income. The productivity component of the X-factor is based on industry conditions over a historical study period and applies to all IRM applications for the 2025 rate year. The stretch factor component of the X-factor is one of five stretch factor groupings established by the OEB, ranging from 0.00% to 0.60%. The stretch factor assigned to any distributor is based on the distributor's total cost performance as benchmarked against other distributors in Ontario. The stretch factor assigned to ORPC is 0.00%, resulting in a rate adjustment of 3.60%.

<sup>3</sup> The adjustment does not apply to the following components of delivery rates: rate riders, rate adders, low voltage service charges, retail transmission service rates, wholesale market service rate, smart metering entity charge, rural or remote electricity rate protection charge, standard supply service – administrative charge, transformation and primary metering allowances, loss factors, specific service charges (other than the Wireline Pole Attachment charge), and microFIT charge.

<sup>4</sup> OEB Letter, 2025 Inflation Parameters, issued June 20, 2024

<sup>5</sup> Report of the Ontario Energy Board – “Rate Setting Parameters and Benchmarking under the Renewed Regulatory Framework for Ontario’s Electricity Distributors” EB-2010-0379, December 4, 2013

<sup>6</sup> Report to the Ontario Energy Board – “Empirical Research in Support of Incentive Rate-Setting: 2023 Benchmarking Update”, prepared by Pacific Economics Group LLC., August 6, 2024

## Findings

ORPC's request for a 3.60% rate increase is in accordance with the annually updated parameters set by the OEB. The adjustment is approved, and ORPC's new rates shall be effective May 1, 2025.

## 5. SHARED TAX ADJUSTMENTS

In any adjustment year of an IRM term, a change in legislation may result in a change to the amount of taxes payable by a distributor.<sup>7</sup> <sup>8</sup> The impacts of such legislated tax changes are shared equally between shareholders and customers.<sup>9</sup> The shared tax change amount, whether in the form of a credit or a debit, will be assigned to customer rate classes in the same proportions as the OEB-approved distribution revenue by rate class from the distributor's last cost of service proceeding.

The application identifies a total tax decrease of \$6,797, resulting in a shared amount of \$3,399 to be refunded to ratepayers.

This allocated tax sharing amount is too small to produce a rate rider greater than zero at the fourth decimal place, in any rate class. In such situations where the Rate Generator Model does not compute rate riders, distributors are required to transfer the entire OEB-approved tax sharing amount into the Disposition and Recovery of Regulatory Balances Control Account (Account 1595) for disposition at a later date.

### Findings

The OEB approves the tax sharing credit in the amount of \$3,399.

As the allocated tax sharing amount does not produce a rate rider greater than zero at the fourth decimal place in any rate class, the OEB directs ORPC to record the credit amount of \$3,399 into Account 1595 (2025).

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<sup>7</sup> On July 25, 2019, the OEB issued a [letter](#) providing accounting guidance with respect to changes in capital cost allowance (CCA) rules. The guidance provides that impacts from changes in CCA rules will not be assessed in IRM proceedings, and that any request for disposition of amounts related to CCA changes is to be deferred to the distributor's next cost-of-service rate proceeding. A distributor's request for disposition of shared tax adjustment amounts in an IRM application should, therefore, be comprised only of impacts for tax changes unrelated to CCA.

<sup>8</sup> Chapter 3 Filing Requirements, section 3.2.8, notes that the Rate Generator Model reflects the change in the Small Business Deduction phase-out for 2025 rates.

<sup>9</sup> EB-2007-0673, [Supplemental Report of the Board on 3<sup>rd</sup> Generation Incentive Regulation for Ontario's Electricity Distributors](#), September 17, 2008, page 35

## 6. RETAIL TRANSMISSION SERVICE RATES

In Ontario, some distributors are connected directly to a licensed transmitter, while others may be embedded, or partially-embedded, within the distribution system of another licensed distributor. ORPC is fully embedded within Hydro One Networks Inc. (Hydro One) distribution system.

To recover its cost of transmission services, ORPC requests approval to adjust the Retail Transmission Service Rates (RTSRs) that it charges its customers in accordance with the host distributor RTSRs currently in effect.

### Findings

ORPC's proposed adjustment to its RTSRs based on the current OEB-approved host-RTSRs is approved.

Host-RTSRs<sup>10</sup> are typically approved annually by the OEB. If the OEB updates the approved host-RTSRs during ORPC's 2025 rate year, any resulting differences (from the prior-approved host-RTSRs) will be captured in Retail Settlement Variance Accounts 1584 (Retail Transmission Network Charge) and 1586 (Retail Transmission Connection Charge).

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<sup>10</sup> EB-2024-0032, Rate Order, December 19, 2024



## 7. LOW VOLTAGE SERVICE RATES

As noted above, ORPC is fully embedded within Hydro One.

Low voltage transactions, which are not part of the wholesale electricity market, are charged to a distributor by its host distributor(s). To recover the cost of its low voltage transactions, ORPC requests approval to adjust its Low Voltage Service Rates that it charges its customers as part of this IRM application. The adjusted Low Voltage Service Rates are based on the current OEB-approved host embedded distributor rates and the most recent demand data for low voltage transactions.

### Findings

ORPC's proposed adjustment to its Low Voltage Service Rates is approved. These rates have been updated based on the current OEB-approved host distributor's embedded distributor rates. In the event that the OEB updates the approved host distributor embedded distributor rates during ORPC's 2025 rate year, any resulting differences are to be captured in Account 1550 (LV Variance Account).

## 8. GROUP 1 DEFERRAL AND VARIANCE ACCOUNTS

In each year of an IRM term, the OEB will review a distributor's Group 1 deferral and variance accounts (DVAs) to determine whether balances in those accounts should be disposed of. OEB policy states that Group 1 account balances should be disposed of if they exceed, on a net basis (as a debit or credit), a pre-set disposition threshold of \$0.001 per kWh, unless a distributor can justify why balances should not be disposed of.<sup>11</sup> If the net balance does not exceed the threshold, a distributor may still request disposition.<sup>12</sup>

The 2023 year-end net balance for ORPC's Group 1 accounts eligible for disposition, including interest projected to April 30, 2025, is a debit of \$610,631, and pertains to variances accumulated during the 2023 calendar year. This amount represents a total claim of \$0.0034 per kWh, which exceeds the disposition threshold.

ORPC has requested the disposition of this amount over a one-year period.

ORPC has also requested the final disposition of its Accounts 1588 and 1589 balances related to the 2018 through 2022 calendar years that were disposed on an interim basis in its 2024 IRM proceeding, with no adjustments to those balances. Similarly, ORPC has requested the final disposition of its remaining Group 1 balances related to the 2022 calendar year that were disposed on an interim basis in its 2024 IRM proceeding, with no adjustments to those balances.

In its 2024 IRM decision, the OEB required ORPC to undertake a detailed review of its Accounts 1588 and 1589 balances before it was to file its next rate application. In the current proceeding, ORPC confirmed that it had conducted this detailed review, with no adjustments proposed to the balances previously disposed on an interim basis.

In its submission, OEB staff supported ORPC's request to dispose of the above-noted debit of \$610,631, as well as its request for the OEB to declare balances previously disposed on an interim basis, as disposed on a final basis.

Included in the Group 1 accounts are certain variances related to costs that are paid for by a distributor's customers on different bases, depending on their classification. "Class A" customers, who participate in the Industrial Conservation Initiative, pay for Global Adjustment (GA) charges based on their contribution to the five highest Ontario demand

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<sup>11</sup> Report of the OEB – "Electricity Distributors' Deferral and Variance Account Review Initiative" (EDDVAR), EB-2008-0046, July 31, 2009

<sup>12</sup> OEB letter, "Update to the Electricity Distributors' Deferral and Variance Account Review ("EDDVAR Report"), released July 2009 (EB-2008-0046)", issued July 25, 2014

peaks over a 12-month period. “Class B” customers pay for GA charges based on their monthly consumption, either as a standalone charge or embedded in the Regulated Price Plan (RPP).<sup>13</sup> A similar mechanism applies to Class A and Class B customers for Capacity Based Recovery (CBR) charges.<sup>14</sup> The balance in the GA variance account is attributable to non-RPP Class B customers and is disposed of through a separate rate rider. The balance in the CBR Class B variance account is attributable to all Class B customers.

ORPC had one or more Class A customers during the period in which variances accumulated, however, the calculated CBR Class B rate riders rounded to zero at the fourth decimal place in one or more of the rate classes. When this occurs, the entire balance of the CBR Class B variance account is disposed of along with Account 1580 – Wholesale Market Service Charge through the general DVA rate riders.

## Findings

The balances proposed for disposition reconcile with the amounts reported as part of the OEB's *Electricity Reporting and Record-Keeping Requirements*.

The OEB approves the disposition of a debit balance of \$610,631 as of December 31, 2023, including interest projected to April 30, 2025, for Group 1 accounts on a final basis.

The OEB also approves on a final basis:

- Accounts 1588 and 1589 balances related to the 2018 through 2022 calendar years that were disposed on an interim basis in ORPC's 2024 IRM proceeding
- Remaining Group 1 DVA balances related to the 2022 calendar year that were disposed on an interim basis in its 2024 IRM proceeding

Table 8.1 identifies the principal and interest amounts which the OEB approves for disposition.

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<sup>13</sup> For additional details on the Global Adjustment charge, refer to the Independent Electricity System Operator (IESO)'s [website](#).

<sup>14</sup> All Class B customers (RPP and non-RPP) pay the CBR as a separate charge based on their monthly consumption. For additional details on the CBR for Class A customers, refer to the IESO's [website](#).

Table 8.1: Group 1 Deferral and Variance Account Balances

Account Name	Account Number	Principal Balance (\$) A	Interest Balance (\$) B	Total Claim (\$) C=A+B
LV Variance Account	1550	88,569	15,428	103,997
Smart Metering Entity Charge Variance Account	1551	(27,087)	(2,543)	(29,630)
RSVA - Wholesale Market Service Charge	1580	(187,480)	(19,048)	(206,528)
RSVA - Retail Transmission Network Charge	1584	156,455	16,403	172,858
RSVA - Retail Transmission Connection Charge	1586	84,245	9,935	94,180
RSVA - Power	1588	123,160	92,930	216,090
RSVA - Global Adjustment	1589	187,088	72,576	259,664
<b>Total for Group 1 accounts</b>		<b>424,950</b>	<b>185,681</b>	<b>610,631</b>

The balance of each of the Group 1 accounts approved for disposition shall be transferred to the applicable principal and interest sub-accounts of Account 1595. The transfer shall be pursuant to the requirements specified in the *Accounting Procedures Handbook for Electricity Distributors*.<sup>15</sup> The date of the transfer must be the same as the effective date for the associated rates, which is May 1, 2025.

The OEB approves these balances to be disposed of through final rate riders, charges, or payments, as calculated in the Rate Generator Model. The final rate riders, charges,

<sup>15</sup> Article 220, Account Descriptions, *Accounting Procedures Handbook for Electricity Distributors*, effective January 1, 2012

and payments, as applicable, will be in effect over a one-year period from May 1, 2025 to April 30, 2026.<sup>16</sup>

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<sup>16</sup> 2025 IRM Rate Generator Model Tab 6.1 GA, Tab 6.1a GA Allocation, Tab 6.2 CBR B, Tab 6.2a CBR B\_Allocation and Tab 7 Calculation of Def-Var RR

## 9. POWER PURCHASED TRUE-UP PROPOSAL

Electricity purchased by ORPC from the Waltham Generating Station, located in the Province of Quebec, is supplied directly to ORPC via a transmission line that is not part of the IESO-administered grid or ORPC's host distributor's distribution system. ORPC pays for this electricity under a power purchase agreement with Brookfield Renewable Trading and Marketing LP, dated September 28, 2021.<sup>17</sup>

ORPC stated that historically it has paid GA on this purchased electricity.<sup>18</sup> Effective July 1, 2023, O.Reg. 429/04 under the *Electricity Act, 1998* was amended to exempt GA charges for customers who consume electricity supplied from outside Ontario without reliance on the IESO-administered grid or the distribution system of a host distributor. As a result of this amendment, ORPC has not paid GA for this purchased electricity since July 1, 2023.

ORPC also stated that electricity supply costs paid by ORPC's ratepayers continue to include GA, either explicitly as GA charges for non-RPP customers or within time-of-use or tiered rates for RPP customers.<sup>19</sup> ORPC's payments to Brookfield, as set out in the legacy power purchase agreement, include an Avoided GA component which ORPC pays to Evolgen (which invoices ORPC on behalf of Brookfield) based on 50% of GA costs avoided by purchasing from Waltham Generating Station. Therefore, the net result is an increase to the cost of electricity purchased from Waltham Generating Station equal to half of the GA that is no longer required to be paid.

To address this, ORPC proposed a Power Purchased True-Up rate mechanism which was first proposed, and approved by the OEB, in its 2024 IRM proceeding.<sup>20</sup>

The purpose of the mechanism is to:

1. Refund the over-collection of GA from ratepayers since July 1, 2023
2. Collect increased electricity costs of Waltham Generating Station purchases since July 1, 2023
3. Pass GA savings on to ratepayers going forward so that ORPC does not over-collect GA
4. Collect increased electricity costs going forward so that ratepayers pay incremental supply costs as they are incurred by ORPC

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<sup>17</sup> EB-2021-0263, Decision and Order, p. 2

<sup>18</sup> Manager's Summary, October 9, 2024, p. 22

<sup>19</sup> *Ibid.*

<sup>20</sup> EB-2023-0047

In the current proceeding, using that mechanism, ORPC proposed the following Power Purchased True-Up Rates:

- A credit of \$0.0070 per kWh that was previously approved by the OEB in the 2024 IRM decision to be refunded to all of ORPC's customers on an interim basis, effective May 1, 2024 for 12 months
- A credit of \$0.0107 per kWh that is proposed to be refunded in the current proceeding to all of ORPC's customers on a final basis, effective May 1, 2025 for 12 months

In the 2024 IRM proceeding, the OEB was concerned with certain discrepancies in the Power Purchased True-Up Rate Model. The OEB ordered ORPC to file a revised model in its application for 2025 rates, after performing a detailed review of this Power Purchased True-Up Rate Model.

In the current proceeding, ORPC stated that it had performed a detailed review of the model and confirmed that no revisions were required to the figures or calculations used to derive the 2024 Power Purchased True-Up Rate.

OEB staff did not take issue with the OEB making these rates final.

However, OEB staff was concerned with a significant formula change to the Power Purchased True-Up Rate Model relating to the 2026 and subsequent rate years, as indicated in the response to interrogatories<sup>21</sup>. OEB staff submitted that ORPC should perform another detailed review of this spreadsheet before its next rate application filing, including an assessment of the appropriateness of its significant formula change. OEB staff submitted that findings from the detailed review should be included in ORPC's evidence for its 2026 IRM proceeding.

In its reply submission, ORPC provided an explanation for the formula errors referred to by OEB staff and stated that it will ensure the 2026 Power Purchased True-Up Rate is calculated properly when the values relevant to that rate are available. ORPC submitted that OEB staff had not identified any errors in the model used to calculate the 2025 Power Purchased True-Up Rates that are the subject of this application, and did not agree that another detailed review of the model was warranted.

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<sup>21</sup> EB-2024-0050, Response to Staff-11, January 14, 2025

## Findings

The OEB has determined that it is reasonable to make final ORPC's Power Purchased True-Up Rates of:

- A credit of \$0.0070 per kWh that was previously approved by the OEB in the 2024 IRM decision to be refunded to all of ORPC's customers on an interim basis, effective May 1, 2024 for 12 months
- A credit of \$0.0107 per kWh that is proposed to be refunded in the current proceeding to all of ORPC's customers on a final basis, effective May 1, 2025 for 12 months

Based on the submissions from OEB staff and ORPC, there is no concern about the accuracy of the model that was used to generate the 2025 Power Purchased True-Up Rates that are being approved in this proceeding. Regarding the accuracy of the model for the purpose of generating proposed Power Purchased True-Up Rates for 2026, the OEB expects ORPC to confirm the accuracy of the model for that purpose when it files its application for 2026 rates.



## 10. LOST REVENUE ADJUSTMENT MECHANISM VARIANCE ACCOUNT

The OEB has historically used a Lost Revenue Adjustment Mechanism (LRAM) Variance Account (LRAMVA) to capture implications for a distributor's revenues which arise from differences between actual and forecast Conservation and Demand Management (CDM) savings included in its last OEB-approved load forecast. The use of the LRAMVA is no longer the default approach for CDM activities. The OEB has recently issued guidelines to electricity distributors related to non-wires solutions.<sup>22</sup> In accordance with these guidelines, a distributor may request the use of an LRAMVA for distribution-rate funded non-wires solutions, and this may include traditional CDM activities or Local Initiatives Program activities, with need to be determined on a case-by-case basis.

Distributors delivered CDM programs to their customers through the Conservation First Framework (CFF) that began on January 1, 2015 until March 20, 2019, when the CFF was revoked.<sup>23</sup>

Distributors that do not have a confirmed zero balance in the LRAMVA are required to seek disposition as part of their IRM application, with supporting information, or provide a rationale for not doing so.<sup>24</sup>

Distributors are also eligible to make an LRAMVA request relating to persisting impacts of conservation programs until their next rebasing. The OEB previously provided direction for distributors to seek approval of LRAM-eligible amounts for 2023 onwards on a prospective basis, and a rate rider in the corresponding rate year, to address amounts that would otherwise be recorded in the LRAMVA for all years until their next rebasing application.

ORPC has applied to dispose of its LRAMVA debit balance of \$58,726. The balance consists of lost revenues from 2021 to April 30, 2022 from CDM programs delivered during the period from 2015 to 2019 and carrying charges. The actual conservation savings claimed by ORPC under the CFF were validated with reports from the Independent Electricity System Operator, project level savings files, or both.

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<sup>22</sup> *Non-Wires Solutions Guidelines for Electricity Distributors*, March 28, 2024

<sup>23</sup> On March 20, 2019 the Minister of Energy, Northern Development and Mines issued separate Directives to the OEB and the Independent Electricity System Operator.

<sup>24</sup> Chapter 3 Filing Requirements, section 3.2.7.1

Actual conservation savings were compared against ORPC's forecasted conservation savings of 3,333,333 kWh included in its last OEB-approved load forecast applicable to the requested LRAMVA balances.<sup>25</sup>

ORPC did not apply for approval of any LRAM-eligible amounts on a prospective basis arising from persisting savings from completed CDM programs.

## Findings

The OEB finds that ORPC's LRAMVA balance has been calculated in accordance with the OEB's CDM-related guidelines and updated LRAMVA policy. The OEB approves the disposition of ORPC's LRAMVA debit balance of \$58,726, over a one-year period, as set out in Table 10.1 below.

**Table 10.1 LRAMVA Balance for Disposition**

Account Name and Number		Actual Savings (\$) A	Forecasted Savings (\$) B	Carrying Charges (\$) C	Total LRAM Disposition (\$) D=(A-B)+C
LRAMVA	1568	80,874	29,627	7,479	58,726

The balance in the LRAMVA is now zero, and no further entries to the LRAMVA are permitted at this time. The LRAMVA may be continued if ORPC requests the use of the LRAMVA for an eligible new activity in a future application, which the OEB will consider on a case-by-case basis.<sup>26</sup>

<sup>25</sup> EB-2014-0105, Decision and Order, May 12, 2016

<sup>26</sup> Non-Wires Solutions Guidelines for Electricity Distributors, March 28, 2024, p. 31

## 11. IMPLEMENTATION

This Decision and Rate Order is accompanied by a Rate Generator Model, applicable supporting models, and a Tariff of Rates and Charges (Schedule A). The Rate Generator Model also incorporates the following regulatory rates and charges set out in Table 11.1.

**Table 11.1: Regulatory Rates and Charges**

<b>Rates</b>	<b>per kWh (\$)</b>
Rural or Remote Electricity Rate Protection (RRRP)	0.0015
Wholesale Market Service (WMS) billed to Class A and B Customers	0.0041
Capacity Based Recovery (CBR) billed to Class B Customers	0.0004
<b>Charges</b>	<b>(\$)</b>
Smart Metering Entity Charge	0.42
microFIT Charge	5.00
Standard Supply Service - Administrative Charge (if applicable)	0.25

Each of the rates in Table 11.1 is a component of the “Regulatory Charge” on a customer’s bill, established annually by the OEB through a separate, generic order. The RRRP and WMS rates were set by the OEB on December 10, 2024.<sup>27</sup>

The Smart Metering Entity Charge is a component of the “Distribution Charge” on a customer’s bill, established by the OEB through a separate order. The Smart Metering Entity Charge was set by the OEB on September 8, 2022.<sup>28</sup>

In the *Report of the Board: Review of Electricity Distribution Cost Allocation Policy*,<sup>29</sup> the OEB indicated that it will review the default province-wide microFIT charge annually to ensure it continues to reflect actual costs in accordance with the established methodology. On November 19, 2024, the OEB issued a letter advising electricity distributors that the microFIT charge shall be \$5.00 for the duration of the 2025 rate year (May 1, 2025 to April 30, 2026).<sup>30</sup>

<sup>27</sup> EB-2024-0282, Decision and Order, December 10, 2024

<sup>28</sup> EB-2022-0137, Decision and Order, September 8, 2022

<sup>29</sup> EB-2010-0219, Report of the Board “Review of Electricity Distribution Cost Allocation Policy”, March 31, 2011

<sup>30</sup> OEB Letter, “Review of Fixed Monthly Charge for microFIT Generator Service Classification”, issued November 19, 2024

## 12. ORDER

### THE ONTARIO ENERGY BOARD ORDERS THAT:

1. Ottawa River Power Corporation's new final distribution rates shall be effective May 1, 2025, in accordance with this Decision and Rate Order.
2. The Tariff of Rates and Charges set out at Schedule A of this Decision and Rate Order is deemed draft until the following procedural steps have been complied with:
  - i. Ottawa River Power Corporation shall review the Tariff of Rates and Charges and shall file with the OEB written confirmation of its completeness and accuracy, or provide a detailed explanation of any inaccuracies or missing information, by March 27, 2025.
  - ii. The Tariff of Rates and Charges will be considered final if Ottawa River Power Corporation does not provide a submission to the OEB that inaccuracies were found or information was missing pursuant to item 2.i
  - iii. If the OEB receives a submission from Ottawa River Power Corporation to the effect that inaccuracies were found or information was missing pursuant to item 2.i, the OEB will consider the submission and issue a Final Rate Order.
3. Ottawa River Power Corporation shall notify its customers of the rate changes no later than the delivery of the first bill reflecting the new rates.

Parties are responsible for ensuring that any documents they file with the OEB, such as applicant and intervenor evidence, interrogatories and responses to interrogatories or any other type of document, **do not include personal information** (as that phrase is defined in the *Freedom of Information and Protection of Privacy Act*), unless filed in accordance with rule 9A of the OEB's [Rules of Practice and Procedure](#).

Please quote file number, **EB-2024-0050** for all materials filed and submit them in searchable/unrestricted PDF format with a digital signature through the [OEB's online filing portal](#).

- Filings should clearly state the sender's name, postal address, telephone number and e-mail address.
- Please use the document naming conventions and document submission standards outlined in the [Regulatory Electronic Submission System \(RESS\)](#)

[Document Guidelines](#) found at the [File documents online page](#) on the OEB's website.

- Parties are encouraged to use RESS. Those who have not yet [set up an account](#), or require assistance using the online filing portal can contact [registrar@oeb.ca](mailto:registrar@oeb.ca) for assistance.
- Cost claims are filed through the OEB's online filing portal. Please visit the [File documents online page](#) of the OEB's website for more information. All participants shall download a copy of their submitted cost claim and serve it on all required parties as per the [Practice Direction on Cost Awards](#).

All communications should be directed to the attention of the Registrar and be received by end of business, 4:45 p.m., on the required date.

With respect to distribution lists for all electronic correspondence and materials related to this proceeding, parties must include the Case Manager, Urooj Iqbal at [urooj.iqbal@oeb.ca](mailto:urooj.iqbal@oeb.ca), and OEB Counsel, Ljuba Djurdjevic at [ljuba.djurdjevic@oeb.ca](mailto:ljuba.djurdjevic@oeb.ca).

Email: [registrar@oeb.ca](mailto:registrar@oeb.ca)

Tel: 1-877-632-2727 (Toll free)

**DATED** at Toronto, March 20, 2025

**ONTARIO ENERGY BOARD**

Nancy Marconi  
Registrar

**SCHEDULE A**  
**DECISION AND RATE ORDER**  
**OTTAWA RIVER POWER CORPORATION**  
**TARIFF OF RATES AND CHARGES**  
**EB-2024-0050**  
**MARCH 20, 2025**

# Ottawa River Power Corporation

## TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2025

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2024-0050

### RESIDENTIAL SERVICE CLASSIFICATION

This classification refers to the supply of electrical energy to customers residing in residential dwelling units. Energy is generally supplied as single phase, 3-wire, 60-Hertz, having nominal voltage of 120/240 volts and up to 400 amps. There shall be only one delivery point to a dwelling. The Basic Connection for Residential consumers is defined as 100 amp 120/240 volt overhead service. A Residential building is supplied at one service voltage per land parcel. Depending upon the location of the building the supply voltage will be one of the following:

- 120/240 volts 1 phase 3 wire
- 120/208 volts 1 phase 3 wire
- 120/208 volts 3 phase 4 wire
- 347/600 volts 3 phase 4 wire

Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

### MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	28.75
Smart Metering Entity Charge - effective until December 31, 2027	\$	0.42
Low Voltage Service Rate	\$/kWh	0.0032
Rate Rider for Disposition of Global Adjustment Account (2025) - effective until April 30, 2026 Applicable only for Non-RPP Customers	\$/kWh	0.0042
Rate Rider for Disposition of Deferral/Variance Accounts (2025) - effective until April 30, 2026	\$/kWh	0.0018
Rate Rider for Disposition of Global Adjustment Account (2024) - effective until April 30, 2028 Applicable only for Non-RPP Customers	\$/kWh	(0.0133)
Rate Rider for Disposition of Deferral/Variance Accounts (2024) - effective until April 30, 2028	\$/kWh	(0.0029)
Rate Rider for Power Purchased True-Up - effective until April 30, 2026	\$/kWh	(0.0107)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0099
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0080

# Ottawa River Power Corporation

## TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2025

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2024-0050

### MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0015
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25



# Ottawa River Power Corporation

## TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2025

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2024-0050

### GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification refers to the supply of electrical energy to customers residing in residential dwelling units. Energy is generally supplied as single phase, 3-wire, 60-Hertz, having nominal voltage of 120/240 volts and up to 400 amps. There shall be only one delivery point to a dwelling. The Basic Connection for Residential consumers is defined as 100 amp 120/240 volt overhead service. A Residential building is supplied at one service voltage per land parcel. Depending upon the location of the building the supply voltage will be one of the following:

- 120/240 volts 1 phase 3 wire
- 120/208 volts 1 phase 3 wire
- 120/208 volts 3 phase 4 wire
- 347/600 volts 3 phase 4 wire

Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

### MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	26.69
Smart Metering Entity Charge - effective until December 31, 2027	\$	0.42
Distribution Volumetric Rate	\$/kWh	0.0157
Low Voltage Service Rate	\$/kWh	0.0028
Rate Rider for Disposition of Global Adjustment Account (2025) - effective until April 30, 2026 Applicable only for Non-RPP Customers	\$/kWh	0.0042
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2025) - effective until April 30, 2026	\$/kWh	0.0017
Rate Rider for Disposition of Deferral/Variance Accounts (2025) - effective until April 30, 2026	\$/kWh	0.0020
Rate Rider for Disposition of Global Adjustment Account (2024) - effective until April 30, 2028 Applicable only for Non-RPP Customers	\$/kWh	(0.0133)
Rate Rider for Disposition of Deferral/Variance Accounts (2024) - effective until April 30, 2028	\$/kWh	(0.0029)
Rate Rider for Power Purchased True-Up - effective until April 30, 2026	\$/kWh	(0.0107)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0089
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0071

# Ottawa River Power Corporation

## TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2025

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2024-0050

### MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0015
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

# Ottawa River Power Corporation

## TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2025

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2024-0050

### GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION

This classification refers to the supply of electrical energy to General Service Customers requiring a connection with a connected load equal to or greater than 50 kW but less than 5,000kW. A General Service building is supplied at one service voltage per land parcel. Depending upon the location of the building the supply voltage will be one of the following:

- 120/240 volts 1 phase 3 wire
- 120/208 volts 3 phase 4 wire
- 347/600 volts 3 phase 4 wire

Depending upon the location of the building, primary supplies to transformers and customer owned Sub-Stations will be one of the following as determined by the Distributor:

- 7,200/12,400 volts 3 phase 4 wire
- 44,000 volts 3 phase 3 wire

Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to WMP, customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

# Ottawa River Power Corporation

## TARIFF OF RATES AND CHARGES

**Effective and Implementation Date May 1, 2025**

**This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors**

EB-2024-0050

### MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	100.44
Distribution Volumetric Rate	\$/kW	3.8441
Low Voltage Service Rate	\$/kW	1.0829
Rate Rider for Disposition of Global Adjustment Account (2025) - effective until April 30, 2026 Applicable only for Non-RPP Customers	\$/kWh	0.0042
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2025) - effective until April 30, 2026	\$/kW	0.0456
Rate Rider for Disposition of Deferral/Variance Accounts (2025) - effective until April 30, 2026	\$/kW	0.6643
Rate Rider for Disposition of Global Adjustment Account (2024) - effective until April 30, 2028 Applicable only for Non-RPP Customers	\$/kWh	(0.0133)
Rate Rider for Disposition of Deferral/Variance Accounts (2024) - effective until April 30, 2028	\$/kW	(0.9419)
Rate Rider for Power Purchased True-Up - effective until April 30, 2026	\$/kWh	(0.0107)
Retail Transmission Rate - Network Service Rate	\$/kW	3.6956
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.8617

### MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0015
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

# Ottawa River Power Corporation

## TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2025

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2024-0050

### SENTINEL LIGHTING SERVICE CLASSIFICATION

This classification refers to privately owned roadway lighting controlled by photo cells. Consumption is based on calculated connected load times the required lighting hours. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

### MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	4.21
Distribution Volumetric Rate	\$/kW	12.9668
Low Voltage Service Rate	\$/kW	0.8549
Rate Rider for Disposition of Global Adjustment Account (2025) - effective until April 30, 2026 Applicable only for Non-RPP Customers	\$/kWh	0.0042
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2025) - effective until April 30, 2026	\$/kW	(0.1037)
Rate Rider for Disposition of Deferral/Variance Accounts (2025) - effective until April 30, 2026	\$/kW	0.7727
Rate Rider for Disposition of Global Adjustment Account (2024) - effective until April 30, 2028 Applicable only for Non-RPP Customers	\$/kWh	(0.0133)
Rate Rider for Disposition of Deferral/Variance Accounts (2024) - effective until April 30, 2028	\$/kW	(1.0196)
Rate Rider for Power Purchased True-Up - effective until April 30, 2026	\$/kWh	(0.0107)
Retail Transmission Rate - Network Service Rate	\$/kW	2.8010
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.2592

### MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0015
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

# Ottawa River Power Corporation

## TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2025

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2024-0050

### STREET LIGHTING SERVICE CLASSIFICATION

This classification refers to municipal lighting, Ministry of Transportation operation controlled by photo cells. The consumption for these customers will be based on the calculated connected load multiplied by the required lighting times, established in the approved Ontario Energy Board street lighting load shape template. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Global Adjustment and the HST.

### MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	2.87
Distribution Volumetric Rate	\$/kW	15.7326
Low Voltage Service Rate	\$/kW	0.8372
Rate Rider for Disposition of Global Adjustment Account (2025) - effective until April 30, 2026 Applicable only for Non-RPP Customers	\$/kWh	0.0042
Rate Rider for Disposition of Deferral/Variance Accounts (2025) - effective until April 30, 2026	\$/kW	0.7561
Rate Rider for Disposition of Global Adjustment Account (2024) - effective until April 30, 2028 Applicable only for Non-RPP Customers	\$/kWh	(0.0133)
Rate Rider for Disposition of Deferral/Variance Accounts (2024) - effective until April 30, 2028	\$/kW	(1.2030)
Rate Rider for Power Purchased True-Up - effective until April 30, 2026	\$/kWh	(0.0107)
Retail Transmission Rate - Network Service Rate	\$/kW	2.7872
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.2126

### MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0015
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

# Ottawa River Power Corporation

## TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2025

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2024-0050

### UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification applies to an account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The level of the consumption will be agreed to by the distributor and the customer, based on detailed manufacturer information/ documentation with regard to electrical consumption of the unmetered load or periodic monitoring of actual consumption. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

### MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per customer)	\$	27.63
Distribution Volumetric Rate	\$/kWh	0.0093
Low Voltage Service Rate	\$/kWh	0.0028
Rate Rider for Disposition of Global Adjustment Account (2025) - effective until April 30, 2026 Applicable only for Non-RPP Customers	\$/kWh	0.0042
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2025) - effective until April 30, 2026	\$/kWh	(0.0001)
Rate Rider for Disposition of Deferral/Variance Accounts (2025) - effective until April 30, 2026	\$/kWh	0.0021
Rate Rider for Disposition of Global Adjustment Account (2024) - effective until April 30, 2028 Applicable only for Non-RPP Customers	\$/kWh	(0.0133)
Rate Rider for Disposition of Deferral/Variance Accounts (2024) - effective until April 30, 2028	\$/kWh	(0.0028)
Rate Rider for Power Purchased True-Up - effective until April 30, 2026	\$/kWh	(0.0107)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0089
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0071

# Ottawa River Power Corporation

## TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2025

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2024-0050

### MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0015
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25



# Ottawa River Power Corporation

## TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2025

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2024-0050

### microFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Independent Electricity System Operator's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Global Adjustment and the HST.

### MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	5.00
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# Ottawa River Power Corporation

## TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2025

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EB-2024-0050

### ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.60)
Primary Metering Allowance for Transformer Losses - applied to measured demand & energy	%	(1.00)

### SPECIFIC SERVICE CHARGES

#### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

#### Customer Administration

Arrears certificate	\$	15.00
Account history	\$	15.00
Returned Cheque (plus bank charges)	\$	20.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	45.00

#### Non-Payment of Account

Late Payment - per month (effective annual rate 19.56% per annum or 0.04896% compounded daily rate)	%	1.50
Late payment - per annum	%	19.56
Collection of account charge - no disconnection	\$	30.00
Reconnection at meter - during regular hours	\$	65.00
Reconnection charge at meter - after hours	\$	185.00

#### Other

Specific charge for access to the power poles - \$/pole/year (with the exception of wireless attachments)	\$	39.14
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# Ottawa River Power Corporation

## TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2025

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2024-0050

### RETAIL SERVICE CHARGES (if applicable)

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	121.23
Monthly Fixed Charge, per retailer	\$	48.50
Monthly Variable Charge, per customer, per retailer	\$/cust.	1.20
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.71
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.71)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.61
Processing fee, per request, applied to the requesting party	\$	1.20
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	4.85
Notice of switch letter charge, per letter (unless the distributor has opted out of applying the charge as per the Ontario Energy Board's Decision and Order EB-2015-0304, issued on February 14, 2019)	\$	2.42

### LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor - Secondary Metered Customer < 5,000 kW	1.0410
Total Loss Factor - Primary Metered Customer < 5,000 kW	1.0349