

November 6, 2008

Ms. Kirsten Walli
Board Secretary
Ontario Energy Board
P.O. Box 2319, 27th Floor
2300 Yonge Street
Toronto, Ontario
M4P 1E4

Dear Ms. Walli:

**Re: Orillia Power Distribution Corporation
Licence Number ED-2002-0530
2009 Electricity Distribution Rates Application EB-2008-0239**

Orillia Power Distribution Corporation ("Orillia") is pleased to submit to the Ontario Energy Board (the "Board") its 2009 electricity distribution rate application, in compliance with the Board letter dated October 23, 2008 that directs the company to file its electricity distribution rate application by November 7, 2008. The October 23rd letter was accompanied by the Board's filing requirements for 2009 incentive regulation mechanism ("IRM") rate adjustments and the 2009 IRM model.

The filing requirements indicate that each application should include a completed incentive regulation mechanism model ("IRM Model") and a brief Manager's Summary explaining all rate adjustments applied for. The completed 2009 IRM Model is attached and this letter will constitute the Manager's Summary for Orillia's 2009 rate application. Information that is provided in the IRM Model will not be repeated in this letter.

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Orillia's 2009 electricity distribution rate application will be sent to you in the following form:

- (a) Electronic filing through the Board's web portal at www.errr.oeb.gov.on.ca, consisting of one (1) electronic copy of the application in searchable /unrestricted PDF format and one (1) electronic copy in Microsoft Excel format of the completed 2nd Generation IRM model and one (1) electronic copy of the Manager's summary;
- (b) Two (2) paper copies of the application, the Manager's Summary and the IRM Model, along with a CD of the above (item (a)).

Price Cap Adjustment

Under the 2nd Generation IRM plan, Orillia's electricity distribution rates for 2009 have been adjusted for four factors: a price escalator, an X-factor, a K-factor and a federal tax adjustment. The Board has determined that GDP-IPI – for final domestic demand is to be used as the price escalator for the 2nd Generation IRM. For 2009, the Board expects Orillia to use, as a proxy, the current value of 2.1% in its application. The IRM Model includes this proxy as a reasonable estimate of the index result. Orillia understands that when the final 2008 data are published by Statistics Canada in late February 2009, the Board will adjust the inflation index in Orillia's rate application model to ensure this final published number is used to adjust rates.

The Board approved X-Factor of 1.0% is applied to reduce the upward adjustment resulting from the price escalator value. The X-Factor represents the annual average expected productivity gain to be achieved by a distributor.

In the Report of the Board on Cost of Capital and 2nd Generation Incentive Regulation for Ontario's Electricity Distributors, the Board determined that a common deemed capital structure of 40% equity and 60% debt would be used for rate-setting purpose. In 2009, year 2 of the transition, it is assumed Orillia's deemed capital structure will move from 46.7% equity and 53.3% debt to 43.3% equity and 56.7% debt. An adjustment factor of -0.3% is applied to the 2008 rates to address the change in deemed capital structure. This adjustment factor has been termed the K-factor.

As the result of the federal government announced in an Economic Statement on October 30, 2007 that the federal income tax rates for corporations would be reduced effective January 1, 2008, the Board made changes to the IRM application process. The 2009 price cap will be adjusted to reflect the new income tax rates by the method described in Appendix A of the Board's letter dated November 21, 2007. A federal tax rate adjustment of -0.2% is applied to the 2008 rates to address the change in federal income tax rates.

The IRM Model applied the price cap adjustment of 1.1% (i.e. 2.1% price escalator less -1.0% X-factor) to the 2008 fixed and variable distribution rates before the smart meter funding adder, and after the application of the K-factor and the federal tax adjustment. The combined impact of the price cap adjustment, the K-factor and the federal tax adjustment on distribution rates is approximately 0.6%. Orillia understands the price cap will not apply to Specific Service Charges.

The Smart Meter Adder

Smart Meter Funding is currently included in the Monthly Service Charge in accordance with the Board's Decision RP-2005-0020/EB-2005-0529 and as approved in the Board's Decision and Rate Order that supports Orillia's current rates. The current rate adder of \$0.27 has been removed and a new rate adder of \$1.00 has been incorporated into 2009 rates.

Orillia is participating in the Cornerstone Hydro Electric Concepts ("CHEC") and Ontario Utility Smart Meter ("OUSM") groups. Orillia intends to achieve full deployment of smart meters to all its residential and general service <50 kW customers by the end of 2009. Orillia has initiated procurement of smart meters pursuant to and in compliance with the August 14, 2007 Request for Proposal issued by London Hydro Inc. and has been extended authorization pursuant to Ontario Regulation 427/06 as amended on June 25, 2008 to install smart meters within its service territory.

Orillia has entered into negotiations with Sensus, its vendor selected through the London Hydro RFP and expects to have a signed contract by December 2008. Orillia plans to install 11,981 meters in the 2009 rate year at an estimated capital cost of \$184 per meter and \$2.2 Million in total.

Orillia has not purchased, and does not expect to purchase, smart meters or advanced metering infrastructure ("AMI") whose functionality exceeds the minimum functionality adopted in O. Reg. 425/06. Orillia has not incurred, and does not expect to incur, costs associated with functions for which the SME has the exclusive authority to carry out pursuant to O. Reg. 393/07.

Retail Transmission Rates

The Board "Guidelines for Electricity Distribution Retail Transmission Rates ("RTSR's) were issued October 22, 2008. Based on the Decision and Rate Order of the Board (EB-2008-0113), new Uniform Transmission Rates (UTR's) are effective January 1, 2009. The Guideline instructs distributors to adjust RTSR's in the same manner as the UTR's have been changed. An increase of

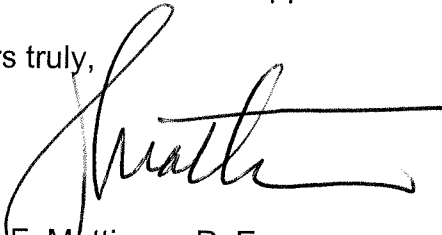
11% has been applied to the 2008 Network Service Rate and an increase of 5% has been applied to the 2008 Line Transformation Connection Service Rate.

Conclusion

The proposed 2009 distribution rates for Orillia are calculated in Sheet N1.1 and N2.1, the 2009 Proposed Tariff Sheet and the resulting bill impacts are shown in excel sheets generated by the model. The bill impact for a residential customer in Orillia, with a monthly electricity consumption of 600 kWh, will increase by 1.8% or \$1.30 per month after GST. The same customer using 1,000 kWh per month will see an increase of 1.4% or \$1.60 per month after GST. This increase is the result of three factors: a net increase in distribution rates, an increase in smart meter funding adder from \$0.27 to \$1.00 and an increase in RTSR rates.

We would be pleased to provide any further information or details that you may require relative to this application.

Yours truly,

A handwritten signature in black ink, appearing to read 'J. Mattinson', with a long horizontal stroke extending to the right.

John F. Mattinson P. Eng.
President & Secretary
Orillia Power Distribution Corporation



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**Please note that this model uses MACROS. Before starting, please ensure that macros have been enabled.
For best viewing, set your screen resolution to 1280 by 960 pixels**

Applicant Name	Orillia Power Distribution Corporation
Applicant Service Area	Main
OEB Application Number	EB-2008-0239
LDC Licence Number	ED-2002-0530
Notice Publication Language	English
DRC Rate	0.00490
Customer Bills	12 per year
Distribution Demand Bill Determinant	kW
RTSR - Low Voltage	No

Contact Information

Name:	Patrick Hurley
Title:	Treasurer and Chief Financial Officer
Phone Number:	705-326-2495 Extension 222
E-Mail Address:	phurley@orilliapower.ca

Please Note:

In the event of an inconsistency between this model and any element of the December 20, 2006 "Report of the Board on Cost of Capital and 2nd Generation Incentive Regulation of Ontario's Electricity Distributors", the Report governs.

Copyright:

This IRM adjustment model is protected by copyright and is being made available to you solely for the purpose of preparing or reviewing an IRM adjustment application. You may use and copy this model for that purpose, and provide a copy of this model to any person that is advising or assisting you in that regard. Except as indicated above, any copying, reproduction, publication, sale, adaptation, translation, modification, reverse engineering or other use or dissemination of this model without the express written consent of the Ontario Energy Board is prohibited. If you provide a copy of this model to a person that is advising or assisting you in preparing or reviewing an IRM adjustment application, you must ensure that the person understands and agrees to the restrictions noted above.



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Sheet Name	Purpose of Sheet	
A1.1 LDC Information	Enter LDC Data	
A2.1 Table of Contents	Table of Contents	
B1.1 Curr&Appl Rt Class General	Set up Tariff Sheet Rate Classes - General	
B2.1 Curr&Appl Rt Class Unique	Set up Tariff Sheet Rate Classes - Unique	
C1.1 Smart Meters Rate Adder	Enter Smart Meter Rate Adder	
C2.1 Smart Meter Cost Recovery		0
C2.2 Regulatory Asset Recovery		0
C2.3 LV Wheeling		0
C3.1 Curr Rates & Chgs General	Enter Current Tariff Sheet Rates - General Rate Classes	
C6.1 Curr Rates & Chgs Unique	Enter Current Tariff Sheet Rates - Unique Rate Classes (if applicable)	
C7.1 Base Dist Rates Gen	Calculation of Base Distribution Rates - General Rate Classes	
C8.1 Base Dist Rates Unique	Calculation of Base Distribution Rates - Unique Rate Classes	
D1.1 K-factor Adjustment Wrksht	Enter 2006 EDR K-Factor Adjustment Data	
D1.2 K-factor Adjustment - Gen	Calculation of Adjustment to Rates for K-Factor - General Rate Class	
D1.3 K-factor Adjustment - Uniq	Calculation of Adjustment to Rates for K-Factor - Unique Rate Class	
D2.1 Federal Tax Adjust Wrksht	Enter Federal Tax Adjustment Data	
D2.2 Federal Tax Adjustment Gen	Calculation of Adjustment to Rates for Federal Taxes - General Rate Classes	
D2.3 Federal Tax Adjustment Ung	Calculation of Adjustment to Rates for Federal Taxes - Unique Rate Classes	
E1.1 Rate Reb Base Dist Rts Gen	Calculation of Rates before Price Cap Adjustment - General Rate Classes	
E2.1 Rate Reb Base Dist Rts Ung	Calculation of Rates before Price Cap Adjustment - Unique Rate Classes	
F1.1 Price Cap Adjustmnt Wrksht	Enter Price Cap Adjustment Data	
F1.2 Price Cap Adjustment - Gen	Calculation of Adjustment to Rates for Price Cap Adjustment - General Rate Classes	
F1.3 Price Cap Adjustment - Ung	Calculation of Adjustment to Rates for Price Cap Adjustment - Unique Rate Classes	
G1.1 Aft PrcCap Bas Dst Rts Gen	Base Distribution Rates after Price Cap Adjustment - General Rate Class	
G2.1 AftPrcCap Bas Dst Rts Uniq	Base Distribution Rates after Price Cap Adjustment - Unique Rate Class	
J1.1 Smart Meters Rate Adder	Enter Proposed Tariff Sheet Smart Meter Rate Adder	
J2.1 Smart Meter Cost Recovery		0
J2.2 Regulatory Asset Recovery		0
J2.3 LV Wheeling		0
K1.1 App For Dist Rates Gen	Calculation of Proposed Distribution Rates - General Rate Classes	
K2.1 App For Dist Rates Uniq	Calculation of Proposed Distribution Rates - Unique Rate Classes	
L1.1 Curr&Appl For TX Network	To input adjustment changes for Retail Transmission Network Rates General	
L1.2 Curr&Appl For TX Net Uniq	To input adjustment changes for Retail Transmission Network Rates Unique	
L2.1 Curr&Appl For TX Connect	To input adjustment changes for Retail Transmission Connection Rates General	
L2.2 Curr&Appl For TX Conn Uniq	To input adjustment changes for Retail Transmission Connection Rates Unique	
N1.1 Appl For Mthly R&C General	Monthly Rates and Charges - General Rate Classes	
N2.1 Appl For Mthly R&C Unique	Monthly Rates and Charges - Unique Rate Classes	
N3.1 Curr&Appl For Loss Factor	Enter Loss Factors From Current Tariff Sheet	
O1.1 Sum of Chgs To MSC&DX Gen	Shows Summary of Changes To General Service Charge and Distribution Volumetric Charge	

O1.2 Sum of Chgs To MSC&DX Uniq	Shows Summary of Changes To Unique Service Charge and Distribution Volumetric Charge
O2.1 Calculation of Bill Impact	Bill Impact Calculations
P1.1 Curr&Appl For Allowances	Enter Allowances from Current Tariff Sheets
P2.1 Curr&Appl For Spc Srv Chg	Enter Specific Service Charges from Current Tariff Sheets
P3.1 Curr&Appl For Rtl Srv Chg	Enter Retail Service Charges from Current Tariff Sheets



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Instructions

Using the pull-down list in column C and D, choose the general classes that match those on your Board-Approved 2008 Tariff of Rates and Charges.

In column E, indicate whether the class is NEW, CONTINUING, OR DISCONTINUING.

(If a Rate Classification needs to be added to the pull-down list, please contact the Board.)

<u>Rate Group</u>	<u>Rate Class</u>	<u>Applied for Status</u>	<u>Fixed Metric</u>	<u>Vol Metric</u>
RES	Residential	Continuing	Customer - 12 per year	kWh
GSLT50	General Service Less Than 50 kW	Continuing	Customer - 12 per year	kWh
GSGT50	General Service 50 to 4,999 kW	Continuing	Customer - 12 per year	kW
USL	Unmetered Scattered Load	Continuing	Connection -12 per year	kWh
Sen	Sentinel Lighting	Continuing	Connection - 12 per year	kW
SL	Street Lighting	Continuing	Connection - 12 per year	kW
NA	Rate Class 7	NA	NA	NA
NA	Rate Class 8	NA	NA	NA
NA	Rate Class 9	NA	NA	NA
NA	Rate Class 10	NA	NA	NA
NA	Rate Class 11	NA	NA	NA
NA	Rate Class 12	NA	NA	NA
NA	Rate Class 13	NA	NA	NA
NA	Rate Class 14	NA	NA	NA
NA	Rate Class 15	NA	NA	NA
NA	Rate Class 16	NA	NA	NA
NA	Rate Class 17	NA	NA	NA
NA	Rate Class 18	NA	NA	NA
NA	Rate Class 19	NA	NA	NA
NA	Rate Class 20	NA	NA	NA
NA	Rate Class 21	NA	NA	NA
NA	Rate Class 22	NA	NA	NA
NA	Rate Class 23	NA	NA	NA
NA	Rate Class 24	NA	NA	NA
NA	Rate Class 25	NA	NA	NA



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Instructions

Using the pull-down list in column C and D, choose the unique classes that match those on your Board-Approved 2008 Tariff of Rates and Charges.

In column E, indicate whether the class is NEW, CONTINUING, OR DISCONTINUING.

(If a Rate Classification needs to be added to the pull-down list, please contact the Board.)

Rate Group	Rate Class	Applied for Status	Fixed Metric	Vol Metric
USB	Standby Power - APPROVED ON AN INTERIM BASIS	Continuing	Customer - 12 per year	kW
NA	Rate Class 27	NA	NA	NA
NA	Rate Class 28	NA	NA	NA
NA	Rate Class 29	NA	NA	NA
NA	Rate Class 30	NA	NA	NA
NA	Rate Class 31	NA	NA	NA
NA	Rate Class 32	NA	NA	NA
NA	Rate Class 33	NA	NA	NA
NA	Rate Class 34	NA	NA	NA
NA	Rate Class 35	NA	NA	NA



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Instructions

The smart meter plan rate adder is a monthly service charge for metered customers equivalent to an amount of \$0.30 per month per residential customer for utilities that do not have a plan. A different amount applied to utilities who had a smart meter plan that was modified in accordance with the Decision with Reasons RP-2005-0020 / EB-2005-0529.

Please identify the rate adder in cell D28. For most utilities, the rate adder can be located in the Board-approved 2008 IRM model, worksheet "8. Addback of Smart Meter Amt", column D.

Rate Adder	Smart Meters Rate Adder
Applied for Status	Continuing
Metric Applied To	Metered Customers
Method of Application	Uniform Service Charge
Uniform Service Charge Amount	0.270000

<u>Rate Class</u>	<u>Applied to Class</u>	<u>Fixed Amount</u>	<u>Fixed Metric</u>	<u>Vol Amount</u>	<u>Vol Metric</u>
Residential	Yes	0.270000	Customer - 12 per year	0.000000	kWh
General Service Less Than 50 kW	Yes	0.270000	Customer - 12 per year	0.000000	kWh
General Service 50 to 4,999 kW	Yes	0.270000	Customer - 12 per year	0.000000	kW



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Instructions
 Enter your Board-Approved 2008 Tariff of Rates and Charges for all General Classes

Rate Class

Residential

Rate Description	Metric	Rate
Service Charge	\$	13.58
Distribution Volumetric Rate	\$/kWh	0.0128
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0034
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0033
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0010
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Rate Class

General Service Less Than 50 kW

Rate Description	Metric	Rate
Service Charge	\$	31.00
Distribution Volumetric Rate	\$/kWh	0.0144
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0030
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0030
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0010
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Rate Class

General Service 50 to 4,999 kW

Rate Description	Metric	Rate
Service Charge	\$	337.64
Distribution Volumetric Rate	\$/kW	3.3955
Retail Transmission Rate – Network Service Rate	\$/kW	1.2825
	\$/kW	0.0000
	\$/kW	0.0000
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.2338
	\$/kW	0.0000
	\$/kW	0.0000
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0010
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Rate Class

Unmetered Scattered Load

Rate Description	Metric	Rate
Service Charge (per connection)	\$	15.36
Distribution Volumetric Rate	\$/kWh	0.0144
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0030
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0030
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0010
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Rate Class

Sentinel Lighting

Rate Description	Metric	Rate
Service Charge (per connection)	\$	3.18
Distribution Volumetric Rate	\$/kW	8.5253
Retail Transmission Rate – Network Service Rate	\$/kW	0.9496
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	0.9392
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0010
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Rate Class

Street Lighting

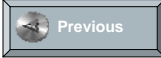
Rate Description	Metric	Rate
Service Charge (per connection)	\$	1.06
Distribution Volumetric Rate	\$/kW	3.7151
Retail Transmission Rate – Network Service Rate	\$/kW	0.9448
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	0.9199
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0010
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25



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Instructions

Enter your Board-Approved 2008 Tariff of Rates and Charges for the Unique classes

Rate Class

Standby Power - APPROVED ON AN INTERIM BASIS

Rate Description	Metric	Rate
Service Charge	\$	0.00
Distribution Volumetric Rate	\$/kW	1.0090
Retail Transmission Rate – Network Service Rate	\$/kW	0.0000
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	0.0000



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Instructions

No input required.

The sheet provides a breakdown for the determination of "Current Base Rates" for all general classes.

Service Charge

<u>Class</u>	<u>Metric</u>	<u>Current Rates</u>	<u>Smart Meters Rate Adder</u>	<u>Current Base Rates</u>
Residential	Customer - 12 per year	13.580000	0.270000	13.310000
General Service Less Than 50 kW	Customer - 12 per year	31.000000	0.270000	30.730000
General Service 50 to 4,999 kW	Customer - 12 per year	337.640000	0.270000	337.370000
Unmetered Scattered Load	Connection -12 per year	15.360000	0.000000	15.360000
Sentinel Lighting	Connection - 12 per year	3.180000	0.000000	3.180000
Street Lighting	Connection - 12 per year	1.060000	0.000000	1.060000

Distribution Volumetric Rate

<u>Class</u>	<u>Metric</u>	<u>Current Rates</u>	<u>Smart Meters Rate Adder</u>	<u>Current Base Rates</u>
Residential	kWh	0.012800	0.000000	0.012800
General Service Less Than 50 kW	kWh	0.014400	0.000000	0.014400
General Service 50 to 4,999 kW	kW	3.395500	0.000000	3.395500
Unmetered Scattered Load	kWh	0.014400	0.000000	0.014400
Sentinel Lighting	kW	8.525300	0.000000	8.525300
Street Lighting	kW	3.715100	0.000000	3.715100



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Instructions

No input required.

The sheet provides a breakdown for the determination of "Current Base Rates" for all unique classes.

Service Charge

Class	Metric	Current Rates	Current Base Rates
Standby Power - APPROVED ON AN INTERIM BASIS	Customer - 12 per year	0.000000	0.000000

Distribution Volumetric Rate

Class	Metric	Current Rates	Current Base Rates
Standby Power - APPROVED ON AN INTERIM BASIS	Customer - 12 per year	1.009000	1.009000



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K-Factor Derivation Worksheet

Please enter the required information into the green-shaded cells.

Capital Structure Transition

Size of Utility (Rate Base)

Year	Small [\$0, \$100M]		Med-Small [\$100M, \$250M]		Med-Large [\$250M, \$1B]		Large >=\$1B	
	Debt	Equity	Debt	Equity	Debt	Equity	Debt	Equity
2007	50.0%	50.0%	55.0%	45.0%	60.0%	40.0%	65.0%	35.0%
2008	53.3%	46.7%	57.5%	42.5%	60.0%	40.0%	62.5%	37.5%
2009	56.7%	43.3%	60.0%	40.0%	60.0%	40.0%	60.0%	40.0%
2010	60.0%	40.0%	60.0%	40.0%	60.0%	40.0%	60.0%	40.0%

Cost of Capital parameters

ROE	A	9.00%	(Board Approved 2006 EDR Model, Sheet 3-2, Cell E32)
Debt Rate	B	7.25%	(Board Approved 2006 EDR Model, Sheet 3-2, Cell C25)
Rate Base	C	\$ 18,115,319	(Board Approved 2006 EDR Model, Sheet 3-1, Cell F21)
Size of Utility	D	Small	

Deemed Capital Structure

	Debt	Equity	
2006	E1 50.0%	50.0%	E2
2008	F1 53.3%	46.7%	F2
2009	F1.2 56.7%	43.3%	F2.2

Based on C, copies the deemed D/E from row "2007" of the table
Based on C, copies the deemed D/E from row "2008" of the table
Based on C, copies the deemed D/E from row "2009" of the table

Cost of Capital

2006	G	8.125%	= (E1 X B) + (E2 X A)	Weighted Average Cost of capital
2008	H	8.07%	= (F1 X B) + (F2 X A)	
2009	H1	8.01%	= (F1.2 X B) + (F2.2 X A)	

Return on Rate Base

2006	I	\$ 1,471,869.67	= C X G / 100
2008	J	\$ 1,461,408.07	= C X H / 100
2009	J1	\$ 1,450,629.46	= C X H1 / 100

Distribution Expenses and Revenue Requirement (before PILs)

Distribution Expenses (other than PILs)	K	\$ 4,457,212	(Board Approved 2006 EDR Model, Sheet 4-1, Cell F15)
Base Revenue Requirement	L	\$ 6,035,152	(Board Approved 2006 EDR Model, Sheet 5-5, Cell F27)
Transformer Allowance Credit	M	\$ 146,263	(Board Approved 2006 EDR Model, Sheet 6-3, Cell "Total" in Row R120)

Revenue Requirement (before PILs)

2006	N	\$ 5,929,081.67	= J + K
2008	O	\$ 5,918,620.07	= J + K
2009	O2	\$ 5,907,841.46	= J1 + K

Target Net Income (EBIT)

2006	\$ 815,189.36	P1 = I - P2
2008	\$ 761,386.86	Q1 = J - Q2
2009	\$ 705,953.98	Q1.2 = J1 - Q2.2

Interest Expense

2006	\$ 656,680.31	P2 = C X (B X E1 / 100)
2008	\$ 700,021.21	Q2 = C X (B X F1 / 100)
2009	\$ 744,675.48	Q2.2 = C X (B X F1.2 / 100)

PILs

Tax Rate	R	30.62%	(Board Approved 2006 PILs Model, Sheet "Test Year PILs, Tax Provision", Cell D14)
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Large Corporation Tax Allowance (if applicable) - grossed up	\$ -	S	(Board Approved 2006 PILs Model, Sheet "Test Year PILs, Tax Provision", Cell D31)
OCT (Rate Base less \$10,000,000 X 0.30%)	\$ 50,413	T	(Board Approved 2006 PILs Model, Sheet "Test Year PILs, Tax Provision", Cell D30)
PILs Allowance	\$ 545,903	U	(Board Approved 2006 PILs Model, Sheet "Test Year PILs, Tax Provision", Cell D33)
Taxable Income	2006 \$ 1,122,505	AC	(Board Approved 2006 PILs Model, Sheet "Test Year PILs, Tax Provision", Cell D11)
	2008 \$ 1,106,031	AD	= AC + (Q1 - P1) * (R / 100)
	2009 \$ 1,089,057	AD1	= AC + (Q1.2 - P1) * (R / 100)
Federal Tax (grossed up)	2006 \$ 495,404	V	= AC * (R / 100) / (1 - R / 100)
	2008 \$ 488,133	W	= AD * (R / 100) / (1 - R / 100)
	2009 \$ 480,642	W1	= AD1 * (R / 100) / (1 - R / 100)

Base Revenue Requirement Adjustment (including PILs)

Revenue Requirement (less LCT) (LCT is removed as it was removed from rates in 2007 EDR)

2006	\$ 6,474,898.29	X	= N + V + T
2008	\$ 6,457,165.95	Y	= O + W + T
2009	\$ 6,438,896.27	Y2	= O2 + W + T

Base Revenue Requirement (plus transformer allowance credit)

(Transformer allowance credit needs to be added onto revenue requirement for full rate recovery - similar to LCT calculation in 2007 EDR)

2006	\$ 6,181,415.00	Z	= L + M
2008	\$ 6,163,682.66	AA1	= Z + (Y - X)
2009	\$ 6,145,412.99	AA1.2	= Z + (Y2 - X)
Difference	2008 \$ -17,732.34	AA2	= AA1 - Z
	2009 \$ -18,269.68	AA2.2	= AA1.2 - AA1
K-factor	2008 -0.3%	AB	= AA2 / Z
	2009 -0.3%	AC	= AA2.2 / AA1



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Instructions

This worksheet applies the 2009 K-Factor adjustment from Sheet D1.1 to all general classes.

No input required.

Rate Rebalancing Adjustment	K-factor Adjustment - General	
Metric Applied To	All Customers	
Method of Application	Both Uniform%	
Uniform Service Charge Percent	-0.300%	Uniform Volumetric Charge Percent
		-0.300% kWh
		-0.300% kW

Monthly Service Charge

Class	Metric	Base Rate	To This Class	% Adjustment	Adj To Base
Residential	Customer - 12 per year	13.310000	Yes	-0.300% -	0.039930
General Service Less Than 50 kW	Customer - 12 per year	30.730000	Yes	-0.300% -	0.092190
General Service 50 to 4,999 kW	Customer - 12 per year	337.370000	Yes	-0.300% -	1.012110
Unmetered Scattered Load	Connection -12 per year	15.360000	Yes	-0.300% -	0.046080
Sentinel Lighting	Connection - 12 per year	3.180000	Yes	-0.300% -	0.009540
Street Lighting	Connection - 12 per year	1.060000	Yes	-0.300% -	0.003180

Volumetric Distribution Charge

Class	Metric	Base Rate	To This Class	% Adjustment	Adj To Base
Residential	kWh	0.012800	Yes	-0.300% -	0.000038
General Service Less Than 50 kW	kWh	0.014400	Yes	-0.300% -	0.000043
General Service 50 to 4,999 kW	kW	3.395500	Yes	-0.300% -	0.010187
Unmetered Scattered Load	kWh	0.014400	Yes	-0.300% -	0.000043
Sentinel Lighting	kW	8.525300	Yes	-0.300% -	0.025576
Street Lighting	kW	3.715100	Yes	-0.300% -	0.011145



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Instructions

This worksheet applies the 2009 K-Factor adjustment from Sheet D1.1 to all unique classes.

No input required.

Rate Rebalancing Adjustment	K-factor Adjustment - Unique	
Metric Applied To	All Customers	
Method of Application	Both Uniform%	
Uniform Service Charge Percent	-0.300%	Uniform Volumetric Charge Percent
		-0.300% kWh
		-0.300% kW

Monthly Service Charge

<u>Class</u>	<u>Metric</u>	<u>Base Rate</u>	<u>To This Class</u>	<u>% Adjustment</u>	<u>Adj To Base</u>
Standby Power - APPROVED ON AN INTERIM BASIS	Customer - 12 per year	0.000000	Yes	-0.300%	0.000000

Volumetric Distribution Charge

<u>Class</u>	<u>Metric</u>	<u>Base Rate</u>	<u>To This Class</u>	<u>% Adjustment</u>	<u>Adj To Base</u>
Standby Power - APPROVED ON AN INTERIM BASIS	kW	1.009000	Yes	-0.300%	0.003027



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Instructions

This worksheet derives the 2009 Federal Tax Rate Adjustment Factor.

No input required.

	2006		2008	2008 Adjustment	2009	2009 Adjustment
From 2006 PIL's Model						
2006 Regulatory Taxable Income (<i>K-Factor Cell H87</i>)	1,122,505	A	1,122,505		1,122,505	
2006 Corporate Income Tax Rate (<i>K-Factor Cell E79</i>)	30.62%	B	28.00%		27.50%	
Corporate PILs/Income Tax Provision for Test Year	343,711	$C = A * B$	314,343		308,731	
Income Tax (grossed-up)	495,404	$D = C / (1 - B)$	436,610	-58,793	425,857	-10,753 ← 2009 Amount to be adjusted
From 2006 EDR Model						
2006 EDR Base Revenue Requirement From Distribution Rates (<i>K-Factor Cell E105</i>)	6,181,415	E	6,181,415		6,181,415	
Grossed up taxes as a % of Revenue Requirement	8.000%	$F = D / E$	7.100%	-0.900%	6.900%	-0.200%
						↑ 2009 Federal Tax Rate Adjustment Factor



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Instructions

This worksheet applies the 2009 Federal Tax Rate Adjustment Factor to all general classes.

No input required.

Rate Rebalancing Adjustment	Federal Tax Adjustment General		
Metric Applied To	All Customers		
Method of Application	Both Uniform%		
Uniform Service Charge Percent	-0.200%	Uniform Volumetric Charge Percent	-0.200% kWh -0.200% kW

Monthly Service Charge

Class	Metric	Base Rate	To This Class	% Adjustment	Adj To Base
Residential	Customer - 12 per year	13.310000	Yes	-0.200% -	0.026620
General Service Less Than 50 kW	Customer - 12 per year	30.730000	Yes	-0.200% -	0.061460
General Service 50 to 4,999 kW	Customer - 12 per year	337.370000	Yes	-0.200% -	0.674740
Unmetered Scattered Load	Connection - 12 per year	15.360000	Yes	-0.200% -	0.030720
Sentinel Lighting	Connection - 12 per year	3.180000	Yes	-0.200% -	0.006360
Street Lighting	Connection - 12 per year	1.060000	Yes	-0.200% -	0.002120

Volumetric Distribution Charge

Class	Metric	Base Rate	To This Class	% Adjustment	Adj To Base
Residential	kWh	0.012800	Yes	-0.200% -	0.000026
General Service Less Than 50 kW	kWh	0.014400	Yes	-0.200% -	0.000029
General Service 50 to 4,999 kW	kW	3.395500	Yes	-0.200% -	0.006791
Unmetered Scattered Load	kWh	0.014400	Yes	-0.200% -	0.000029
Sentinel Lighting	kW	8.525300	Yes	-0.200% -	0.017051
Street Lighting	kW	3.715100	Yes	-0.200% -	0.007430



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Instructions

This worksheet applies the 2009 Federal Tax Rate Adjustment Factor to all unique classes.

No input required.

Rate Rebalancing Adjustment	Federal Tax Adjustment Unique
Metric Applied To	All Customers
Method of Application	Both Uniform%
Uniform Service Charge Percent	-0.200%
	Uniform Volumetric Charge Percent
	-0.200% kWh
	-0.200% kW

Monthly Service Charge

<u>Class</u>	<u>Metric</u>	<u>Base Rate</u>	<u>To This Class</u>	<u>% Adjustment</u>	<u>Adj To Base</u>
Standby Power - APPROVED ON AN INTERIM BASIS	Customer - 12 per year	0.000000	Yes	-0.200%	0.000000

Volumetric Distribution Charge

<u>Class</u>	<u>Metric</u>	<u>Base Rate</u>	<u>To This Class</u>	<u>% Adjustment</u>	<u>Adj To Base</u>
Standby Power - APPROVED ON AN INTERIM BASIS	kW	1.009000	Yes	-0.200%	0.002018



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Instructions

This worksheet shows the adjustments to Base Rates prior to the application of the Price Cap Index for all general classes.

No input required.

Monthly Service Charge

Class	Metric	Base Rate	K-factor Adjustment -	Federal Tax Adjustment	Rate ReBal Base
			General	General	
Residential	Customer - 12 per year	13.310000	-0.039930	-0.026620	13.243450
General Service Less Than 50 kW	Customer - 12 per year	30.730000	-0.092190	-0.061460	30.576350
General Service 50 to 4,999 kW	Customer - 12 per year	337.370000	-1.012110	-0.674740	335.683150
Unmetered Scattered Load	Connection -12 per year	15.360000	-0.046080	-0.030720	15.283200
Sentinel Lighting	Connection - 12 per year	3.180000	-0.009540	-0.006360	3.164100
Street Lighting	Connection - 12 per year	1.060000	-0.003180	-0.002120	1.054700

Volumetric Distribution Charge

Class	Metric	Base Rate	K-factor Adjustment -	Federal Tax Adjustment	Rate ReBal Base
			General	General	
Residential	kWh	0.012800	-0.000038	-0.000026	0.012736
General Service Less Than 50 kW	kWh	0.014400	-0.000043	-0.000029	0.014328
General Service 50 to 4,999 kW	kW	3.395500	-0.010187	-0.006791	3.378522
Unmetered Scattered Load	kWh	0.014400	-0.000043	-0.000029	0.014328
Sentinel Lighting	kW	8.525300	-0.025576	-0.017051	8.482673
Street Lighting	kW	3.715100	-0.011145	-0.007430	3.696525



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Instructions

This worksheet shows the adjustments to Base Rates prior to the application of the Price Cap Index for all unique classes.
No input required.

Monthly Service Charge

<u>Class</u>	<u>Metric</u>	<u>Base Rate</u>	<u>K-factor Adjustment - Unique</u>	<u>Federal Tax Adjustment Unique</u>	<u>Rate ReBal Base</u>
Standby Power - APPROVED ON AN INTERIM BASIS	Customer - 12 per year	0.000000	0.000000	0.000000	0.000000

Volumetric Distribution Charge

<u>Class</u>	<u>Metric</u>	<u>Base Rate</u>	<u>K-factor Adjustment - Unique</u>	<u>Federal Tax Adjustment Unique</u>	<u>Rate ReBal Base</u>
Standby Power - APPROVED ON AN INTERIM BASIS	Customer - 12 per year	1.009000	-0.003027	-0.002018	1.003955



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Proposed Tariff Sheet



Current & Proposed Tariff Sheets



Bill Impacts Generator

Instructions

This worksheet is a placeholder for the 2009 GDP-IPI amount that will be determine in the beginning of March 2009.

Board staff will make the necessary adjustment to cell C22.

No input required.

Price Escalator (GDP-IPI)	Average annual expected Productivity Gain (X)	(GDP-IPI) - X
2.1%	1.0%	1.1%



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Instructions

This worksheet applies the Price Cap Adjustment from Sheet F1.1 to all general classes.

No input required.

Price Cap Adjustment

Price Cap Adjustment - General

Metric Applied To

All Customers

Method of Application

Both Uniform%

Uniform Service Charge Percent

1.100%

Uniform Volumetric Charge Percent

1.100% kWh

1.100% kW

Monthly Service Charge

<u>Class</u>	<u>Metric</u>	<u>Base Rate</u>	<u>To This Class</u>	<u>% Adjustment</u>	<u>Adj To Base</u>
Residential	Customer - 12 per year	13.243450	Yes	1.100%	0.145678
General Service Less Than 50 kW	Customer - 12 per year	30.576350	Yes	1.100%	0.336340
General Service 50 to 4,999 kW	Customer - 12 per year	335.683150	Yes	1.100%	3.692515
Unmetered Scattered Load	Connection -12 per year	15.283200	Yes	1.100%	0.168115
Sentinel Lighting	Connection - 12 per year	3.164100	Yes	1.100%	0.034805
Street Lighting	Connection - 12 per year	1.054700	Yes	1.100%	0.011602

Volumetric Distribution Charge

<u>Class</u>	<u>Metric</u>	<u>Base Rate</u>	<u>To This Class</u>	<u>% Adjustment</u>	<u>Adj To Base</u>
Residential	kWh	0.012736	Yes	1.100%	0.000140
General Service Less Than 50 kW	kWh	0.014328	Yes	1.100%	0.000158
General Service 50 to 4,999 kW	kW	3.378522	Yes	1.100%	0.037164
Unmetered Scattered Load	kWh	0.014328	Yes	1.100%	0.000158
Sentinel Lighting	kW	8.482673	Yes	1.100%	0.093309
Street Lighting	kW	3.696525	Yes	1.100%	0.040662



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Instructions

This worksheet applies the Price Cap Adjustment from Sheet F1.1 to all unique classes.

No input required.

Price Cap Adjustment	Price Cap Adjustment - Unique		
Metric Applied To	All Customers		
Method of Application	Both Uniform%		
Uniform Service Charge Percent	1.100%	Uniform Volumetric Charge Percent	1.100% kWh 1.100% kW

Monthly Service Charge

<u>Class</u>	<u>Metric</u>	<u>Base Rate</u>	<u>To This Class</u>	<u>% Adjustment</u>	<u>Adj To Base</u>
Standby Power - APPROVED ON AN INTERIM BASIS	Customer - 12 per year	0.000000	Yes	1.100%	0.000000

Volumetric Distribution Charge

<u>Class</u>	<u>Metric</u>	<u>Base Rate</u>	<u>To This Class</u>	<u>% Adjustment</u>	<u>Adj To Base</u>
Standby Power - APPROVED ON AN INTERIM BASIS	kW	1.003955	Yes	1.100%	0.011044



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Instructions

This worksheet shows the adjustments made to Base Rates after the application of the Price Cap Adjustment to all general classes.

No input required.

Monthly Service Charge

<u>Class</u>	<u>Metric</u>	<u>Base Rate</u>	<u>Price Cap Adjustment - General</u>	<u>After Price Cape Base</u>
Residential	<u>Customer - 12 per year</u>	<u>13.243450</u>	<u>0.145678</u>	<u>13.389128</u>
General Service Less Than 50 kW	<u>Customer - 12 per year</u>	<u>30.576350</u>	<u>0.336340</u>	<u>30.912690</u>
General Service 50 to 4,999 kW	<u>Customer - 12 per year</u>	<u>335.683150</u>	<u>3.692515</u>	<u>339.375665</u>
Unmetered Scattered Load	<u>Connection -12 per year</u>	<u>15.283200</u>	<u>0.168115</u>	<u>15.451315</u>
Sentinel Lighting	<u>Connection - 12 per year</u>	<u>3.164100</u>	<u>0.034805</u>	<u>3.198905</u>
Street Lighting	<u>Connection - 12 per year</u>	<u>1.054700</u>	<u>0.011602</u>	<u>1.066302</u>

Volumetric Distribution Charge

<u>Class</u>	<u>Metric</u>	<u>Base Rate</u>	<u>Price Cap Adjustment - General</u>	<u>After Price Cape Base</u>
Residential	kWh	0.012736	0.000140	0.012876
General Service Less Than 50 kW	kWh	0.014328	0.000158	0.014486
General Service 50 to 4,999 kW	kW	3.378522	0.037164	3.415686
Unmetered Scattered Load	kWh	0.014328	0.000158	0.014486
Sentinel Lighting	kW	8.482673	0.093309	8.575982
Street Lighting	kW	3.696525	0.040662	3.737187



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Instructions

This worksheet shows the adjustments made to Base Rates after the application of the Price Cap Adjustment to all unique classes.

No input required.

Monthly Service Charge

<u>Class</u>	<u>Metric</u>	<u>Base Rate</u>	<u>Price Cap Adjustment - Unique</u>	<u>After Price Cape Base</u>
Standby Power - APPROVED ON AN INTERIM BASIS	Customer - 12 per year	0.000000	0.000000	0.000000

Volumetric Distribution Charge

<u>Class</u>	<u>Metric</u>	<u>Base Rate</u>	<u>Price Cap Adjustment - Unique</u>	<u>After Price Cape Base</u>
Standby Power - APPROVED ON AN INTERIM BASIS	Customer - 12 per year	1.003955	0.011044	1.014999



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Instructions

Enter your Smart Meter Rate Adder in cell D28.

Rate Adder	Smart Meters Rate Adder
Applied for Status	Continuing
Metric Applied To	Metered Customers
Method of Application	Uniform Service Charge
Uniform Service Charge Amount	1.000000

<u>Rate Class</u>	<u>Applied to Class</u>	<u>Fixed Amount</u>	<u>Fixed Metric</u>	<u>Vol Amount</u>	<u>Vol Metric</u>
Residential	Yes	1.000000	Customer - 12 per year	0.000000	kWh
General Service Less Than 50 kW	Yes	1.000000	Customer - 12 per year	0.000000	kWh
General Service 50 to 4,999 kW	Yes	1.000000	Customer - 12 per year	0.000000	kW



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Instructions

This worksheet shows the derivation of the Final distribution rates for all general classes.

No input required.

Monthly Service Charge

<u>Class</u>	<u>Metric</u>	<u>Base Rate</u>	<u>Smart Meters Rate Adder</u>	<u>Final Base</u>
Residential	Customer - 12 per year	13.389128	1.000000	14.389128
General Service Less Than 50 kW	Customer - 12 per year	30.912690	1.000000	31.912690
General Service 50 to 4,999 kW	Customer - 12 per year	339.375665	1.000000	340.375665
Unmetered Scattered Load	Connection - 12 per year	15.451315	0.000000	15.451315
Sentinel Lighting	Connection - 12 per year	3.198905	0.000000	3.198905
Street Lighting	Connection - 12 per year	1.066302	0.000000	1.066302

Volumetric Distribution Charge

<u>Class</u>	<u>Metric</u>	<u>Base Rate</u>	<u>Smart Meters Rate Adder</u>	<u>Final Base</u>
Residential	kWh	0.012876	0.000000	0.012876
General Service Less Than 50 kW	kWh	0.014486	0.000000	0.014486
General Service 50 to 4,999 kW	kWh	3.415686	0.000000	3.415686
Unmetered Scattered Load	kWh	0.014486	0.000000	0.014486
Sentinel Lighting	kW	8.575982	0.000000	8.575982
Street Lighting	kW	3.737187	0.000000	3.737187



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Instructions

This worksheet shows the derivation of the Final distribution rates for all unique classes.

No input required.

Monthly Service Charge

<u>Class</u>	<u>Metric</u>	<u>Base Rate</u>	<u>Final Base</u>
Standby Power - APPROVED ON AN INTERIM BASIS	Customer - 12 per year	0.000000	0.000000

Volumetric Distribution Charge

<u>Class</u>	<u>Metric</u>	<u>Base Rate</u>	<u>Final Base</u>
Standby Power - APPROVED ON AN INTERIM BASIS	Customer - 12 per year	1.014999	1.014999



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Purpose of this Worksheet :
Uniform Transmission rates have changed. This worksheet is a placeholder only at this time.

Method of Application Uniform Percentage

Uniform Percentage 11.000%

Rate Class **Applied to Class**
Residential Yes

Rate Description	Vol Metric	Current Amount	% Adjustment	\$ Adjustment	Final Amount
Retail Transmission Rate – Network Service Rate	\$/kWh	0.003400	11.000%	0.000374	0.003774

Rate Class Applied to Class
General Service Less Than 50 kW Yes

Rate Description	Vol Metric	Current Amount	% Adjustment	\$ Adjustment	Final Amount
Retail Transmission Rate – Network Service Rate	\$/kWh	0.003000	11.000%	0.000330	0.003330

Rate Class Applied to Class
General Service 50 to 4,999 kW Yes

Rate Description	Vol Metric	Current Amount	% Adjustment	\$ Adjustment	Final Amount
Retail Transmission Rate – Network Service Rate	\$/kW	1.282500	11.000%	0.141075	1.423575

Rate Class Applied to Class
Unmetered Scattered Load Yes

Rate Description	Vol Metric	Current Amount	% Adjustment	\$ Adjustment	Final Amount
Retail Transmission Rate – Network Service Rate	\$/kWh	0.003000	11.000%	0.000330	0.003330

Rate Class Applied to Class
Sentinel Lighting Yes

Rate Description	Vol Metric	Current Amount	% Adjustment	\$ Adjustment	Final Amount
Retail Transmission Rate – Network Service Rate	\$/kW	0.949600	11.000%	0.104456	1.054056

Rate Class Applied to Class
Street Lighting Yes

Rate Description	Vol Metric	Current Amount	% Adjustment	\$ Adjustment	Final Amount
Retail Transmission Rate – Network Service Rate	\$/kW	0.944800	11.000%	0.103928	1.048728



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Method of Application

Uniform Percentage

Uniform Percentage

11.000%

Rate Class

Applied to Class

Standby Power - APPROVED ON AN INTERIM BASIS

Yes

Rate Description

Vol Metric

Current Amount % Adjustment \$ Adjustment Final Amount



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Purpose of this Worksheet :
Uniform Transmission rates have changed. This worksheet is a placeholder only at this time.

Method of Application [Uniform Percentage](#)

Uniform Percentage [5.000%](#)

Rate Class **Applied to Class**
Residential Yes

Rate Description	Vol Metric	Current Amount	% Adjustment	\$ Adjustment	Final Amount
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.003300	5.000%	0.000165	0.003465

Rate Class Applied to Class
General Service Less Than 50 kW Yes

Rate Description	Vol Metric	Current Amount	% Adjustment	\$ Adjustment	Final Amount
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.003000	5.000%	0.000150	0.003150

Rate Class Applied to Class
General Service 50 to 4,999 kW Yes

Rate Description	Vol Metric	Current Amount	% Adjustment	\$ Adjustment	Final Amount
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.233800	5.000%	0.061690	1.295490

Rate Class Applied to Class
Unmetered Scattered Load Yes

Rate Description	Vol Metric	Current Amount	% Adjustment	\$ Adjustment	Final Amount
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.003000	5.000%	0.000150	0.003150

Rate Class Applied to Class
Sentinel Lighting Yes

Rate Description	Vol Metric	Current Amount	% Adjustment	\$ Adjustment	Final Amount
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	0.939200	5.000%	0.046960	0.986160

Rate Class Applied to Class
Street Lighting Yes

Rate Description	Vol Metric	Current Amount	% Adjustment	\$ Adjustment	Final Amount
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	0.919900	5.000%	0.045995	0.965895



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Method of Application

Uniform Percentage

Uniform Percentage

5.000%

Rate Class

Applied to Class

Standby Power - APPROVED ON AN INTERIM BASIS

Yes

Rate Description

Vol Metric

Current Amount

% Adjustment

\$ Adjustment

Final Amount



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2nd Generation Incentive Regulation Mechanism



Email the Board



Instructions

This worksheet displays the final distribution rates and charges for all general classes.

No input required.

Rate Class

Residential

Rate Description	Metric	Rate
Service Charge	\$	14.39
Distribution Volumetric Rate	\$/kWh	0.0129
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0038
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0035
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0010
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Rate Class

General Service Less Than 50 kW

Rate Description	Metric	Rate
Service Charge	\$	31.91
Distribution Volumetric Rate	\$/kWh	0.0145
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0033
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0032
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0010
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Rate Class

General Service 50 to 4,999 kW

Rate Description	Metric	Rate
Service Charge	\$	340.38
Distribution Volumetric Rate	\$/kW	3.4157
Retail Transmission Rate – Network Service Rate	\$/kW	1.4236
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.2955
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0010
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Rate Class

Unmetered Scattered Load

Rate Description	Metric	Rate
Service Charge	\$	15.45
Distribution Volumetric Rate	\$/kWh	0.0145
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0033
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0032
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0010
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Rate Class

Sentinel Lighting

Rate Description	Metric	Rate
Service Charge	\$	3.20
Distribution Volumetric Rate	\$/kW	8.5760
Retail Transmission Rate – Network Service Rate	\$/kW	1.0541
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	0.9862
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0010
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Rate Class

Street Lighting

Rate Description	Metric	Rate
Service Charge	\$	1.07
Distribution Volumetric Rate	\$/kW	3.7372
Retail Transmission Rate – Network Service Rate	\$/kW	1.0487
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	0.9659
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0010
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25



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Instructions

This worksheet displays the final distribution rates and charges for all unique classes.

No input required.

Rate Class

Standby Power - APPROVED ON AN INTERIM BASIS

Rate Description	Metric	Rate
Service Charge	\$	0.00
Distribution Volumetric Rate	\$/kW	1.0150
Retail Transmission Rate – Network Service Rate	\$/kW	0
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	0



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Instructions

Please enter the Total Loss Factors found on your current (Board-Approved) tariff schedule.

Note: Loss Factors must be entered in order for bill impacts to be calculated.

LOSS FACTORS

Current

Total Loss Factor - Secondary Metered Customer < 5,000 kW	1.0370
Total Loss Factor - Secondary Metered Customer > 5,000 kW	N/A
Total Loss Factor - Primary Metered Customer < 5,000 kW	1.0267
Total Loss Factor - Primary Metered Customer > 5,000 kW	N/A



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Bill Impacts Generator

This worksheet provides a summary of how the monthly service and volumetric charges are calculated for each general class

	Fixed	Volumetric
Residential	(\$)	\$/kWh
Current Rates	13.58	0.0128
Less Rate Adders		
Smart Meters Rate Adder	0.27	0.0000
Rate Rebalancing Adj		
K-factor Adjustment - General	-0.04	0.0000
Federal Tax Adjustment General	-0.03	0.0000
Price Cap Adj		
Price Cap Adjustment - General	0.15	0.0001
Smart Meters Rate Adder	1.00	0.0000
Applied For Rates	14.39	0.0129
	0.00	0.0000

	Fixed	Volumetric
General Service Less Than 50 kW	(\$)	\$/kWh
Current Rates	31.00	0.0144
Less Rate Adders		
Smart Meters Rate Adder	0.27	0.0000
Rate Rebalancing Adj		
K-factor Adjustment - General	-0.09	0.0000
Federal Tax Adjustment General	-0.06	0.0000
Price Cap Adj		
Price Cap Adjustment - General	0.34	0.0002
Smart Meters Rate Adder	1.00	0.0000
Applied For Rates	31.91	0.0145
	0.00	0.0000

	Fixed	Volumetric
General Service 50 to 4,999 kW	(\$)	\$/kWh
Current Rates	337.64	3.3955
Less Rate Adders		
Smart Meters Rate Adder	0.27	0.0000
Rate Rebalancing Adj		
K-factor Adjustment - General	-1.01	-0.0102
Federal Tax Adjustment General	-0.67	-0.0068
Price Cap Adj		
Price Cap Adjustment - General	3.69	0.0372
Smart Meters Rate Adder	1.00	0.0000
Applied For Rates	340.38	3.4157
	0.00	0.0000

	Fixed	Volumetric
Unmetered Scattered Load	(\$)	\$/kWh
Current Rates	15.36	0.0144
Less Rate Adders		
Smart Meters Rate Adder	0.00	0.0000
Rate Rebalancing Adj		
K-factor Adjustment - General	-0.05	0.0000
Federal Tax Adjustment General	-0.03	0.0000
Price Cap Adj		
Price Cap Adjustment - General	0.17	0.0002
Smart Meters Rate Adder	0.00	0.0000
Applied For Rates	15.45	0.0145
	0.00	0.0000

	Fixed	Volumetric
Sentinel Lighting	(\$)	\$/kW
Current Rates	3.18	8.5253
Less Rate Adders		
Smart Meters Rate Adder	0.00	0.0000
Rate Rebalancing Adj		
K-factor Adjustment - General	-0.01	-0.0256
Federal Tax Adjustment General	-0.01	-0.0171
Price Cap Adj		
Price Cap Adjustment - General	0.03	0.0933
Smart Meters Rate Adder	0.00	0.0000
Applied For Rates	3.20	8.5760
	0.00	0.0000

	Fixed	Volumetric
Street Lighting	(\$)	\$/kW
Current Rates	1.06	3.7151
Less Rate Adders		
Smart Meters Rate Adder	0.00	0.0000
Rate Rebalancing Adj		
K-factor Adjustment - General	0.00	-0.0111
Federal Tax Adjustment General	0.00	-0.0074
Price Cap Adj		
Price Cap Adjustment - General	0.01	0.0407
Smart Meters Rate Adder	0.00	0.0000
Applied For Rates	1.07	3.7372
	0.00	0.0000



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This worksheet provides a summary of how the monthly service and volumetric charges are calculated for each unique class

	Fixed	Volumetric
	(\$)	\$/kWh
Standby Power - APPROVED ON AN INTERIM BASIS		
Current Rates	0.00	1.0090
Rate Rebalancing Adj		
K-factor Adjustment - Unique	0.00	-0.0030
Federal Tax Adjustment Unique	0.00	-0.0020
Price Cap Adj		
Price Cap Adjustment - Unique	0.00	0.0110
Applied For Rates	0.00	1.0150
	0.00	0.0000



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Instructions

Enter the following allowances from your current Board-Approved Tariff Schedule

Allowances

Transformer Allowance for Ownership - per kW of billing demand/month
 Primary Metering Allowance for transformer losses - applied to measured demand and energy

Metric Current

\$/kW	-0.60
%	-1.0



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Instructions

This worksheet displays your current Board-Approved Retail Service Charges.

Retail Service Charges (if applicable)

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity

	<u>Metric</u>	<u>Current</u>
One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	100.00
Monthly Fixed Charge, per retailer	\$	20.00
Monthly Variable Charge, per customer, per retailer	\$/cust.	0.50
Distributor-consolidated billing charge, per customer, per retailer	\$/cust.	0.30
Retailer-consolidated billing credit, per customer, per retailer	\$/cust. -	0.30
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.25
Processing fee, per request, applied to the requesting party	\$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year		no charge
More than twice a year, per request (plus incremental delivery costs)	\$	2.00

MONTHLY RATES AND CHARGES - General

Rate Class

Residential

Rate Description	Metric	Rate
Service Charge	\$	13.58
Distribution Volumetric Rate	\$/kWh	0.0128
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0034
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0033
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0010
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Rate Class

General Service Less Than 50 kW

Rate Description	Metric	Rate
Service Charge	\$	31.00
Distribution Volumetric Rate	\$/kWh	0.0144
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0030
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0030
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0010
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Rate Class

General Service 50 to 4,999 kW

Rate Description	Metric	Rate
Service Charge	\$	337.64
Distribution Volumetric Rate	\$/kW	3.3955
Retail Transmission Rate – Network Service Rate	\$/kW	1.2825
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.2338
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0010
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Rate Class

Unmetered Scattered Load

Rate Description	Metric	Rate
Service Charge (per connection)	\$	15.36
Distribution Volumetric Rate	\$/kWh	0.0144
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0030
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0030
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0010
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Rate Class

Sentinel Lighting

Rate Description	Metric	Rate
Service Charge (per connection)	\$	3.18
Distribution Volumetric Rate	\$/kW	8.5253
Retail Transmission Rate – Network Service Rate	\$/kW	0.9496
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	0.9392
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0010
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Rate Class

Street Lighting

Rate Description	Metric	Rate
Service Charge (per connection)	\$	1.06
Distribution Volumetric Rate	\$/kW	3.7151
Retail Transmission Rate – Network Service Rate	\$/kW	0.9448
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	0.9199
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0010
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

MONTHLY RATES AND CHARGES - Unique

Rate Class

Standby Power - APPROVED ON AN INTERIM BASIS

Rate Description	Metric	Rate
Distribution Volumetric Rate - \$/kW of contracted amount	\$/kW	1.0090
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	0.0000

Specific Service Charges

Customer Administration

	Metric	Current
Arrears certificate	\$	15.00
Statement of account	\$	15.00
Easement letter	\$	15.00
Income tax letter	\$	15.00
Account history	\$	15.00
Credit reference/credit check (plus credit agency costs)	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Returned cheque charge (plus bank charges)	\$	15.00
Legal letter charge	\$	15.00
Special meter reads	\$	30.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00

Non-Payment of Account

	Metric	Current
Late Payment - per month	%	1.5%
Late Payment - per annum	%	19.56%
Collection of account charge - no disconnection	\$	30.00
Collection of account charge - no disconnection - after regular hours	\$	165.00
Disconnect/Reconnect at meter - during regular hours	\$	65.00
Disconnect/Reconnect at meter - after regular hours	\$	185.00
Disconnect/Reconnect at pole - during regular hours	\$	185.00
Disconnect/Reconnect at pole - after regular hours	\$	415.00

Other	Metric	Current
Install/Remove load control device - during regular hours	\$	65.00
Install/Remove load control device - after regular hours	\$	185.00
Temporary service install & remove - overhead - no transformer	\$	500.00
Temporary service install & remove - underground - no transformer	\$	300.00
Temporary service install & remove - overhead - with transformer	\$	1000.00
Specific Charge for Access to the Power Poles \$/pole/year	\$	22.35

Allowances	Metric	Current
Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	-0.60
Primary Metering Allowance for transformer losses - applied to measured demand and energy	%	-1.0

Retail Service Charges (if applicable)	Metric	Current
Retail Service Charges (if applicable)		
Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity		
One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	100.00
Monthly Fixed Charge, per retailer	\$	20.00
Monthly Variable Charge, per customer, per retailer	\$/cust.	0.50
Distributor-consolidated billing charge, per customer, per retailer	\$/cust.	0.30
Retailer-consolidated billing credit, per customer, per retailer	\$/cust.	(0.30)

Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.25
Processing fee, per request, applied to the requesting party	\$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year		no charge
More than twice a year, per request (plus incremental delivery costs)	\$	2.00

LOSS FACTORS	Current
Total Loss Factor - Secondary Metered Customer < 5,000 kW	1.0370
Total Loss Factor - Secondary Metered Customer > 5,000 kW	N/A
Total Loss Factor - Primary Metered Customer < 5,000 kW	1.0267
Total Loss Factor - Primary Metered Customer > 5,000 kW	N/A

MONTHLY RATES AND CHARGES - General

Rate Class

Residential

Rate Description	Metric	Rate
Service Charge	\$	14.39
Distribution Volumetric Rate	\$/kWh	0.0129
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0038
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0035
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0010
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Rate Class

General Service Less Than 50 kW

Rate Description	Metric	Rate
Service Charge	\$	31.91
Distribution Volumetric Rate	\$/kWh	0.0145
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0033
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0032
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0010
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Rate Class

General Service 50 to 4,999 kW

Rate Description	Metric	Rate
Service Charge	\$	340.38
Distribution Volumetric Rate	\$/kW	3.4157
Retail Transmission Rate – Network Service Rate	\$/kW	1.4236
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.2955
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0010
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Rate Class

Unmetered Scattered Load

Rate Description	Metric	Rate
Service Charge (per connection)	\$	15.45
Distribution Volumetric Rate	\$/kWh	0.0145
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0033
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0032
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0010
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Rate Class

Sentinel Lighting

Rate Description	Metric	Rate
Service Charge (per connection)	\$	3.20
Distribution Volumetric Rate	\$/kW	8.5760
Retail Transmission Rate – Network Service Rate	\$/kW	1.0541
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	0.9862
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0010
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Rate Class

Street Lighting

Rate Description	Metric	Rate
Service Charge (per connection)	\$	1.07
Distribution Volumetric Rate	\$/kW	3.7372
Retail Transmission Rate – Network Service Rate	\$/kW	1.0487
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	0.9659
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0010
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

MONTHLY RATES AND CHARGES - Unique

Rate Class

Standby Power - APPROVED ON AN INTERIM BASIS

Rate Description	Metric	Rate
Distribution Volumetric Rate - \$/kW of contracted amount	\$/kW	1.0150
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	0

Specific Service Charges

Customer Administration

	<u>Metric</u>	<u>Current</u>
Arrears certificate	\$	15.00
Statement of account	\$	15.00
Easement letter	\$	15.00
Income tax letter	\$	15.00
Account history	\$	15.00
Credit reference/credit check (plus credit agency costs)	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Returned cheque charge (plus bank charges)	\$	15.00
Legal letter charge	\$	15.00
Special meter reads	\$	30.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00

Non-Payment of Account

	<u>Metric</u>	<u>Current</u>
Late Payment - per month	%	1.5%
Late Payment - per annum	%	19.56%
Collection of account charge - no disconnection	\$	30.00
Collection of account charge - no disconnection - after regular hours	\$	165.00
Disconnect/Reconnect at meter - during regular hours	\$	65.00
Disconnect/Reconnect at meter - after regular hours	\$	185.00
Disconnect/Reconnect at pole - during regular hours	\$	185.00
Disconnect/Reconnect at pole - after regular hours	\$	415.00

Other

	<u>Metric</u>	<u>Current</u>
Install/Remove load control device - during regular hours	\$	65.00
Install/Remove load control device - after regular hours	\$	185.00
Temporary service install & remove - overhead - no transformer	\$	500.00
Temporary service install & remove - underground - no transformer	\$	300.00
Temporary service install & remove - overhead - with transformer	\$	1000.00
Specific Charge for Access to the Power Poles \$/pole/year	\$	22.35

Allowances

	<u>Metric</u>	<u>Current</u>
Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	-0.60
Primary Metering Allowance for transformer losses - applied to measured demand and energy	%	-1.0

Retail Service Charges (if applicable)

Retail Service Charges (if applicable)

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity

	<u>Metric</u>	<u>Current</u>
One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	100.00
Monthly Fixed Charge, per retailer	\$	20.00
Monthly Variable Charge, per customer, per retailer	\$/cust.	0.50
Distributor-consolidated billing charge, per customer, per retailer	\$/cust.	0.30
Retailer-consolidated billing credit, per customer, per retailer	\$/cust.	(0.30)

Service Transaction Requests (STR)

Request fee, per request, applied to the requesting party	\$	0.25
Processing fee, per request, applied to the requesting party	\$	0.50

Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party

Up to twice a year		no charge
More than twice a year, per request (plus incremental delivery costs)	\$	2.00

LOSS FACTORS

	<u>Current</u>
Total Loss Factor - Secondary Metered Customer < 5,000 kW	1.0370
Total Loss Factor - Secondary Metered Customer > 5,000 kW	N/A
Total Loss Factor - Primary Metered Customer < 5,000 kW	1.0267
Total Loss Factor - Primary Metered Customer > 5,000 kW	N/A

Residential

Monthly Rates and Charges	Metric	Current Rate	Applied For Rate
Service Charge	\$	13.58	14.39
Service Charge Rate Rider(s)	\$	-	-
Distribution Volumetric Rate	\$/kWh	0.0128	0.0129
Distribution Volumetric Rate Rider(s)	\$/kWh	-	-
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0034	0.0038
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0033	0.0035
Wholesale Market Service Rate	\$/kWh	0.0052	0.0052
Rural Rate Protection Charge	\$/kWh	0.0010	0.0010
Standard Supply Service – Administration Charge (if applicable)	\$	0.25	0.25

Consumption	1,000	kWh	-	kW
RPP Tier One	600	kWh	Load Factor	

Loss Factor 1.0370

	Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	\$	%	% of Total Bill
Energy First Tier (kWh)	600	0.0560	33.60	600	0.0560	33.60	0.00	0.0%	29.51%
Energy Second Tier (kWh)	437	0.0650	28.41	437	0.0650	28.41	0.00	0.0%	24.95%
Sub-Total: Energy			62.01			62.01	0.00	0.0%	54.46%
Service Charge	1	13.58	13.58	1	14.39	14.39	0.81	6.0%	12.64%
Service Charge Rate Rider(s)	1	0.00	0.00	1	0.00	0.00	0.00	0.0%	0.00%
Distribution Volumetric Rate	1,000	0.0128	12.80	1,000	0.0129	12.90	0.10	0.8%	11.33%
Distribution Volumetric Rate Rider(s)	1,000	0.0000	0.00	1,000	0.0000	0.00	0.00	0.0%	0.00%
Total: Distribution			26.38			27.29	0.91	3.4%	23.97%
Retail Transmission Rate – Network Service Rate	1,037	0.0034	3.53	1,037	0.0038	3.94	0.41	11.6%	3.46%
Retail Transmission Rate – Line and Transformation Connection Service Rate	1,037	0.0033	3.42	1,037	0.0035	3.63	0.21	6.1%	3.19%
Total: Retail Transmission			6.95			7.57	0.62	8.9%	6.65%
Sub-Total: Delivery (Distribution and Retail Transmission)			33.33			34.86	1.53	4.6%	30.61%
Wholesale Market Service Rate	1,037	0.0052	5.39	1,037	0.0052	5.39	0.00	0.0%	4.73%
Rural Rate Protection Charge	1,037	0.0010	1.04	1,037	0.0010	1.04	0.00	0.0%	0.91%
Standard Supply Service – Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.0%	0.22%
Sub-Total: Regulatory			6.68			6.68	0.00	0.0%	5.87%
Debt Retirement Charge (DRC)	1,000	0.00490	4.90	1,000	0.00490	4.90	0.00	0.0%	4.30%
Total Bill before Taxes			106.92			108.45	1.53	1.4%	95.24%
GST	106.92	5%	5.35	108.45	5%	5.42	0.07	1.3%	4.76%
			112.27			113.87	1.60	1.4%	100.00%

Rate Class Threshold Test

Residential

	kWh	250	600	1,000	1,600	2,250
Loss Factor Adjusted kWh		260	623	1,037	1,660	2,334
kW						
Load Factor						

Energy

Applied For Bill	\$ 14.56	\$ 35.09	\$ 62.00	\$ 102.50	\$ 146.31
Current Bill	\$ 14.56	\$ 35.09	\$ 62.00	\$ 102.50	\$ 146.31
\$ Impact	\$ -	\$ -	\$ -	\$ -	\$ -
% Impact	0.0%	0.0%	0.0%	0.0%	0.0%
% of Total Bill	37.3%	48.6%	54.5%	58.1%	59.9%

Distribution

Applied For Bill	\$ 17.62	\$ 22.13	\$ 27.29	\$ 35.03	\$ 43.42
Current Bill	\$ 16.78	\$ 21.26	\$ 26.38	\$ 34.06	\$ 42.38
\$ Impact	\$ 0.84	\$ 0.87	\$ 0.91	\$ 0.97	\$ 1.04
% Impact	5.0%	4.1%	3.4%	2.8%	2.5%
% of Total Bill	45.1%	30.6%	24.0%	19.9%	17.8%

Retail Transmission

Applied For Bill	\$ 1.90	\$ 4.55	\$ 7.57	\$ 12.12	\$ 17.04
Current Bill	\$ 1.74	\$ 4.18	\$ 6.95	\$ 11.12	\$ 15.64
\$ Impact	\$ 0.16	\$ 0.37	\$ 0.62	\$ 1.00	\$ 1.40
% Impact	9.2%	8.9%	8.9%	9.0%	9.0%
% of Total Bill	4.9%	6.3%	6.6%	6.9%	7.0%

Delivery (Distribution and Retail Transmission)

Applied For Bill	\$ 19.52	\$ 26.68	\$ 34.86	\$ 47.15	\$ 60.46
Current Bill	\$ 18.52	\$ 25.44	\$ 33.33	\$ 45.18	\$ 58.02
\$ Impact	\$ 1.00	\$ 1.24	\$ 1.53	\$ 1.97	\$ 2.44
% Impact	5.4%	4.9%	4.6%	4.4%	4.2%
% of Total Bill	50.0%	36.9%	30.6%	26.7%	24.8%

Regulatory

Applied For Bill	\$ 1.86	\$ 4.11	\$ 6.68	\$ 10.54	\$ 14.72
Current Bill	\$ 1.86	\$ 4.11	\$ 6.68	\$ 10.54	\$ 14.72
\$ Impact	\$ -	\$ -	\$ -	\$ -	\$ -
% Impact	0.0%	0.0%	0.0%	0.0%	0.0%
% of Total Bill	4.8%	5.7%	5.9%	6.0%	6.0%

Debt Retirement Charge

Applied For Bill	\$ 1.23	\$ 2.94	\$ 4.90	\$ 7.84	\$ 11.03
Current Bill	\$ 1.23	\$ 2.94	\$ 4.90	\$ 7.84	\$ 11.03
\$ Impact	\$ -	\$ -	\$ -	\$ -	\$ -
% Impact	0.0%	0.0%	0.0%	0.0%	0.0%
% of Total Bill	3.2%	4.1%	4.3%	4.4%	4.5%

GST

Applied For Bill	\$ 1.86	\$ 3.44	\$ 5.42	\$ 8.40	\$ 11.63
Current Bill	\$ 1.81	\$ 3.38	\$ 5.35	\$ 8.30	\$ 11.50
\$ Impact	\$ 0.05	\$ 0.06	\$ 0.07	\$ 0.10	\$ 0.13
% Impact	2.8%	1.8%	1.3%	1.2%	1.1%
% of Total Bill	4.8%	4.8%	4.8%	4.8%	4.8%

Total Bill

Applied For Bill	\$ 39.03	\$ 72.26	\$ 113.86	\$ 176.43	\$ 244.15
Current Bill	\$ 37.98	\$ 70.96	\$ 112.26	\$ 174.36	\$ 241.58
\$ Impact	\$ 1.05	\$ 1.30	\$ 1.60	\$ 2.07	\$ 2.57
% Impact	2.8%	1.8%	1.4%	1.2%	1.1%

General Service Less Than 50 kW

Monthly Rates and Charges	Metric	Current Rate	Applied For Rate
Service Charge	\$	31.00	31.91
Service Charge Rate Rider(s)	\$	-	-
Distribution Volumetric Rate	\$/kWh	0.0144	0.0145
Distribution Volumetric Rate Rider(s)	\$/kWh	-	-
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0030	0.0033
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0030	0.0032
Wholesale Market Service Rate	\$/kWh	0.0052	0.0052
Rural Rate Protection Charge	\$/kWh	0.0010	0.0010
Standard Supply Service – Administration Charge (if applicable)	\$	0.25	0.25

Consumption	10,000	kWh	-	kW
RPP Tier One	750	kWh	Load Factor	

Loss Factor 1.0370

	Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	\$	%	% of Total Bill
Energy First Tier (kWh)	750	0.0560	42.00	750	0.0560	42.00	0.00	0.0%	3.90%
Energy Second Tier (kWh)	9,620	0.0650	625.30	9,620	0.0650	625.30	0.00	0.0%	58.09%
Sub-Total: Energy			667.30			667.30	0.00	0.0%	61.99%
Service Charge	1	31.00	31.00	1	31.91	31.91	0.91	2.9%	2.96%
Service Charge Rate Rider(s)	1	0.00	0.00	1	0.00	0.00	0.00	0.0%	0.00%
Distribution Volumetric Rate	10,000	0.0144	144.00	10,000	0.0145	145.00	1.00	0.7%	13.47%
Distribution Volumetric Rate Rider(s)	10,000	0.0000	0.00	10,000	0.0000	0.00	0.00	0.0%	0.00%
Total: Distribution			175.00			176.91	1.91	1.1%	16.44%
Retail Transmission Rate – Network Service Rate	10,370	0.0030	31.11	10,370	0.0033	34.22	3.11	10.0%	3.18%
Retail Transmission Rate – Line and Transformation Connection Service Rate	10,370	0.0030	31.11	10,370	0.0032	33.18	2.07	6.7%	3.08%
Total: Retail Transmission			62.22			67.40	5.18	8.3%	6.26%
Sub-Total: Delivery (Distribution and Retail Transmission)			237.22			244.31	7.09	3.0%	22.70%
Wholesale Market Service Rate	10,370	0.0052	53.92	10,370	0.0052	53.92	0.00	0.0%	5.01%
Rural Rate Protection Charge	10,370	0.0010	10.37	10,370	0.0010	10.37	0.00	0.0%	0.96%
Standard Supply Service – Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.0%	0.02%
Sub-Total: Regulatory			64.54			64.54	0.00	0.0%	6.00%
Debt Retirement Charge (DRC)	10,000	0.00490	49.00	10,000	0.00490	49.00	0.00	0.0%	4.55%
Total Bill before Taxes			1,018.06			1,025.15	7.09	0.7%	95.24%
GST	1,018.06	5%	50.90	1,025.15	5%	51.26	0.36	0.7%	4.76%
			1,068.96			1,076.41	7.45	0.7%	100.00%

Rate Class Threshold Test

General Service Less Than 50 kW

kWh	1,000	5,000	10,000	15,000	20,000
Loss Factor Adjusted kWh	1,037	5,185	10,370	15,555	20,740
kW					
Load Factor					

Energy

Applied For Bill	\$ 60.65	\$ 330.27	\$ 667.30	\$ 1,004.32	\$ 1,341.35
Current Bill	\$ 60.65	\$ 330.27	\$ 667.30	\$ 1,004.32	\$ 1,341.35
\$ Impact	\$ -	\$ -	\$ -	\$ -	\$ -
% Impact	0.0%	0.0%	0.0%	0.0%	0.0%
% of Total Bill	46.1%	59.9%	62.0%	62.7%	63.1%

Distribution

Applied For Bill	\$ 46.41	\$ 104.41	\$ 176.91	\$ 249.41	\$ 321.91
Current Bill	\$ 45.40	\$ 103.00	\$ 175.00	\$ 247.00	\$ 319.00
\$ Impact	\$ 1.01	\$ 1.41	\$ 1.91	\$ 2.41	\$ 2.91
% Impact	2.2%	1.4%	1.1%	1.0%	0.9%
% of Total Bill	35.3%	18.9%	16.4%	15.6%	15.1%

Retail Transmission

Applied For Bill	\$ 6.74	\$ 33.70	\$ 67.40	\$ 101.11	\$ 134.81
Current Bill	\$ 6.22	\$ 31.12	\$ 62.22	\$ 93.34	\$ 124.44
\$ Impact	\$ 0.52	\$ 2.58	\$ 5.18	\$ 7.77	\$ 10.37
% Impact	8.4%	8.3%	8.3%	8.3%	8.3%
% of Total Bill	5.1%	6.1%	6.3%	6.3%	6.3%

Delivery (Distribution and Retail Transmission)

Applied For Bill	\$ 53.15	\$ 138.11	\$ 244.31	\$ 350.52	\$ 456.72
Current Bill	\$ 51.62	\$ 134.12	\$ 237.22	\$ 340.34	\$ 443.44
\$ Impact	\$ 1.53	\$ 3.99	\$ 7.09	\$ 10.18	\$ 13.28
% Impact	3.0%	3.0%	3.0%	3.0%	3.0%
% of Total Bill	40.4%	25.0%	22.7%	21.9%	21.5%

Regulatory

Applied For Bill	\$ 6.68	\$ 32.40	\$ 64.54	\$ 96.70	\$ 128.84
Current Bill	\$ 6.68	\$ 32.40	\$ 64.54	\$ 96.70	\$ 128.84
\$ Impact	\$ -	\$ -	\$ -	\$ -	\$ -
% Impact	0.0%	0.0%	0.0%	0.0%	0.0%
% of Total Bill	5.1%	5.9%	6.0%	6.0%	6.1%

Debt Retirement Charge

Applied For Bill	\$ 4.90	\$ 24.50	\$ 49.00	\$ 73.50	\$ 98.00
Current Bill	\$ 4.90	\$ 24.50	\$ 49.00	\$ 73.50	\$ 98.00
\$ Impact	\$ -	\$ -	\$ -	\$ -	\$ -
% Impact	0.0%	0.0%	0.0%	0.0%	0.0%
% of Total Bill	3.7%	4.4%	4.6%	4.6%	4.6%

GST

Applied For Bill	\$ 6.27	\$ 26.26	\$ 51.26	\$ 76.25	\$ 101.25
Current Bill	\$ 6.19	\$ 26.06	\$ 50.90	\$ 75.74	\$ 100.58
\$ Impact	\$ 0.08	\$ 0.20	\$ 0.36	\$ 0.51	\$ 0.67
% Impact	1.3%	0.8%	0.7%	0.7%	0.7%
% of Total Bill	4.8%	4.8%	4.8%	4.8%	4.8%

Total Bill

Applied For Bill	\$ 131.65	\$ 551.54	\$ 1,076.41	\$ 1,601.29	\$ 2,126.16
Current Bill	\$ 130.04	\$ 547.35	\$ 1,068.96	\$ 1,590.60	\$ 2,112.21
\$ Impact	\$ 1.61	\$ 4.19	\$ 7.45	\$ 10.69	\$ 13.95
% Impact	1.2%	0.8%	0.7%	0.7%	0.7%

General Service 50 to 4,999 kW

Monthly Rates and Charges	Metric	Current Rate	Applied For Rate
Service Charge	\$	337.64	340.38
Service Charge Rate Rider(s)	\$	-	-
Distribution Volumetric Rate	\$/kW	3.3955	3.4157
Distribution Volumetric Rate Rider(s)	\$/kW	-	-
Retail Transmission Rate – Network Service Rate	\$/kW	1.2825	1.4236
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.2338	1.2955
Wholesale Market Service Rate	\$/kWh	0.0052	0.0052
Rural Rate Protection Charge	\$/kWh	0.0010	0.0010
Standard Supply Service – Administration Charge (if applicable)	\$	0.25	0.25

Consumption	715,000	kWh	2,480	kW
RPP Tier One	750	kWh	Load Factor	39.5%

Loss Factor 1.0370

	Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	\$	%	% of Total Bill
Energy First Tier (kWh)	750	0.0560	42.00	750	0.0560	42.00	0.00	0.0%	0.06%
Energy Second Tier (kWh)	740,705	0.0650	48,145.83	740,705	0.0650	48,145.83	0.00	0.0%	63.82%
Sub-Total: Energy			48,187.83			48,187.83	0.00	0.0%	63.88%
Service Charge	1	337.64	337.64	1	340.38	340.38	2.74	0.8%	0.45%
Service Charge Rate Rider(s)	1	0.00	0.00	1	0.00	0.00	0.00	0.0%	0.00%
Distribution Volumetric Rate	2,480	3.3955	8,420.84	2,480	3.4157	8,470.94	50.10	0.6%	11.23%
Distribution Volumetric Rate Rider(s)	2,480	0.0000	0.00	2,480	0.0000	0.00	0.00	0.0%	0.00%
Total: Distribution			8,758.48			8,811.32	52.84	0.6%	11.68%
Retail Transmission Rate – Network Service Rate	2,480	1.2825	3,180.60	2,480	1.4236	3,530.53	349.93	###	4.68%
Retail Transmission Rate – Line and Transformation Connection Service Rate	2,480	1.2338	3,059.82	2,480	1.2955	3,212.84	153.02	5.0%	4.26%
Total: Retail Transmission			6,240.42			6,743.37	502.95	8.1%	8.94%
Sub-Total: Delivery (Distribution and Retail Transmission)			14,998.90			15,554.69	555.79	3.7%	20.62%
Wholesale Market Service Rate	741,455	0.0052	3,855.57	741,455	0.0052	3,855.57	0.00	0.0%	5.11%
Rural Rate Protection Charge	741,455	0.0010	741.46	741,455	0.0010	741.46	0.00	0.0%	0.98%
Standard Supply Service – Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.0%	0.00%
Sub-Total: Regulatory			4,597.28			4,597.28	0.00	0.0%	6.09%
Debt Retirement Charge (DRC)	715,000	0.00490	3,503.50	715,000	0.00490	3,503.50	0.00	0.0%	4.64%
Total Bill before Taxes			71,287.51			71,843.30	555.79	0.8%	95.24%
GST	71,287.51	5%	3,564.38	71,843.30	5%	3,592.17	27.79	0.8%	4.76%
			74,851.89			75,435.47	583.58	0.8%	100.00%

Rate Class Threshold Test

General Service 50 to 4,999 kW

	kWh	20,000	510,000	995,000	1,501,000	2,006,000
Loss Factor Adjusted kWh		20,740	528,870	1,031,815	1,556,537	2,080,222
	kW	50	1,270	2,480	3,740	5,000
Load Factor		0.55	0.55	0.55	0.55	0.55

Energy

Applied For Bill	\$ 1,341.35	\$ 34,369.80	\$ 67,061.22	\$ 101,168.15	\$ 135,207.68
Current Bill	\$ 1,341.35	\$ 34,369.80	\$ 67,061.22	\$ 101,168.15	\$ 135,207.68
\$ Impact	\$ -	\$ -	\$ -	\$ -	\$ -
% Impact	0.0%	0.0%	0.0%	0.0%	0.0%
% of Total Bill	57.7%	67.8%	68.0%	68.1%	68.2%

Distribution

Applied For Bill	\$ 511.16	\$ 4,678.32	\$ 8,811.32	\$ 13,115.10	\$ 17,418.88
Current Bill	\$ 507.41	\$ 4,649.92	\$ 8,758.48	\$ 13,036.81	\$ 17,315.14
\$ Impact	\$ 3.75	\$ 28.40	\$ 52.84	\$ 78.29	\$ 103.74
% Impact	0.7%	0.6%	0.6%	0.6%	0.6%
% of Total Bill	22.0%	9.2%	8.9%	8.8%	8.8%

Retail Transmission

Applied For Bill	\$ 135.96	\$ 3,453.26	\$ 6,743.37	\$ 10,169.43	\$ 13,595.50
Current Bill	\$ 125.82	\$ 3,195.71	\$ 6,240.42	\$ 9,410.96	\$ 12,581.50
\$ Impact	\$ 10.14	\$ 257.55	\$ 502.95	\$ 758.47	\$ 1,014.00
% Impact	8.1%	8.1%	8.1%	8.1%	8.1%
% of Total Bill	5.8%	6.8%	6.8%	6.8%	6.9%

Delivery (Distribution and Retail Transmission)

Applied For Bill	\$ 647.12	\$ 8,131.58	\$ 15,554.69	\$ 23,284.53	\$ 31,014.38
Current Bill	\$ 633.23	\$ 7,845.63	\$ 14,998.90	\$ 22,447.77	\$ 29,896.64
\$ Impact	\$ 13.89	\$ 285.95	\$ 555.79	\$ 836.76	\$ 1,117.74
% Impact	2.2%	3.6%	3.7%	3.7%	3.7%
% of Total Bill	27.8%	16.0%	15.8%	15.7%	15.6%

Regulatory

Applied For Bill	\$ 128.84	\$ 3,279.24	\$ 6,397.51	\$ 9,650.78	\$ 12,897.62
Current Bill	\$ 128.84	\$ 3,279.24	\$ 6,397.51	\$ 9,650.78	\$ 12,897.62
\$ Impact	\$ -	\$ -	\$ -	\$ -	\$ -
% Impact	0.0%	0.0%	0.0%	0.0%	0.0%
% of Total Bill	5.5%	6.5%	6.5%	6.5%	6.5%

Debt Retirement Charge

Applied For Bill	\$ 98.00	\$ 2,499.00	\$ 4,875.50	\$ 7,354.90	\$ 9,829.40
Current Bill	\$ 98.00	\$ 2,499.00	\$ 4,875.50	\$ 7,354.90	\$ 9,829.40
\$ Impact	\$ -	\$ -	\$ -	\$ -	\$ -
% Impact	0.0%	0.0%	0.0%	0.0%	0.0%
% of Total Bill	4.2%	4.9%	4.9%	5.0%	5.0%

GST

Applied For Bill	\$ 110.77	\$ 2,413.98	\$ 4,694.45	\$ 7,072.92	\$ 9,447.45
Current Bill	\$ 110.07	\$ 2,399.68	\$ 4,666.66	\$ 7,031.08	\$ 9,391.57
\$ Impact	\$ 0.70	\$ 14.30	\$ 27.79	\$ 41.84	\$ 55.88
% Impact	0.6%	0.6%	0.6%	0.6%	0.6%
% of Total Bill	4.8%	4.8%	4.8%	4.8%	4.8%

Total Bill

Applied For Bill	\$ 2,326.08	\$ 50,693.60	\$ 98,583.37	\$ 148,531.28	\$ 198,396.53
Current Bill	\$ 2,311.49	\$ 50,393.35	\$ 97,999.79	\$ 147,652.68	\$ 197,222.91
\$ Impact	\$ 14.59	\$ 300.25	\$ 583.58	\$ 878.60	\$ 1,173.62
% Impact	0.6%	0.6%	0.6%	0.6%	0.6%

Unmetered Scattered Load

Monthly Rates and Charges	Metric	Current Rate	Applied For Rate
Service Charge	\$	15.36	15.45
Service Charge Rate Rider(s)	\$	-	-
Distribution Volumetric Rate	\$/kWh	0.0144	0.0145
Distribution Volumetric Rate Rider(s)	\$/kWh	-	-
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0030	0.0033
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0030	0.0032
Wholesale Market Service Rate	\$/kWh	0.0052	0.0052
Rural Rate Protection Charge	\$/kWh	0.0010	0.0010
Standard Supply Service – Administration Charge (if applicable)	\$	0.25	0.25

Consumption	10,000	kWh	0	kW
RPP Tier One	750	kWh	Load Factor	

Loss Factor 1.0370

	Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	\$	%	% of Total Bill
Energy First Tier (kWh)	750	0.0560	42.00	750	0.0560	42.00	0.00	0.0%	3.97%
Energy Second Tier (kWh)	9,620	0.0650	625.30	9,620	0.0650	625.30	0.00	0.0%	59.04%
Sub-Total: Energy			667.30			667.30	0.00	0.0%	63.01%
Service Charge	1	15.36	15.36	1	15.45	15.45	0.09	0.6%	1.46%
Service Charge Rate Rider(s)	1	0.00	0.00	1	0.00	0.00	0.00	0.0%	0.00%
Distribution Volumetric Rate	10,000	0.0144	144.00	10,000	0.0145	145.00	1.00	0.7%	13.69%
Distribution Volumetric Rate Rider(s)	10,000	0.0000	0.00	10,000	0.0000	0.00	0.00	0.0%	0.00%
Total: Distribution			159.36			160.45	1.09	0.7%	15.15%
Retail Transmission Rate – Network Service Rate	10,370	0.0030	31.11	10,370	0.0033	34.22	3.11	10.0%	3.23%
Retail Transmission Rate – Line and Transformation Connection Service Rate	10,370	0.0030	31.11	10,370	0.0032	33.18	2.07	6.7%	3.13%
Total: Retail Transmission			62.22			67.40	5.18	8.3%	6.36%
Sub-Total: Delivery (Distribution and Retail Transmission)			221.58			227.85	6.27	2.8%	21.51%
Wholesale Market Service Rate	10,370	0.0052	53.92	10,370	0.0052	53.92	0.00	0.0%	5.09%
Rural Rate Protection Charge	10,370	0.0010	10.37	10,370	0.0010	10.37	0.00	0.0%	0.98%
Standard Supply Service – Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.0%	0.02%
Sub-Total: Regulatory			64.54			64.54	0.00	0.0%	6.09%
Debt Retirement Charge (DRC)	10,000	0.00490	49.00	10,000	0.00490	49.00	0.00	0.0%	4.63%
Total Bill before Taxes			1,002.42			1,008.69	6.27	0.6%	95.24%
GST	1,002.42	5%	50.12	1,008.69	5%	50.43	0.31	0.6%	4.76%
			1,052.54			1,059.12	6.58	0.6%	100.00%

Rate Class Threshold Test

Unmetered Scattered Load

	kWh	500	5,000	10,000	15,000	20,000
Loss Factor Adjusted kWh		519	5,185	10,370	15,555	20,740
kW						
Load Factor						

Energy

Applied For Bill	\$ 29.06	\$ 330.27	\$ 667.30	\$ 1,004.32	\$ 1,341.35
Current Bill	\$ 29.06	\$ 330.27	\$ 667.30	\$ 1,004.32	\$ 1,341.35
\$ Impact	\$ -	\$ -	\$ -	\$ -	\$ -
% Impact	0.0%	0.0%	0.0%	0.0%	0.0%
% of Total Bill	45.3%	61.8%	63.0%	63.4%	63.6%

Distribution

Applied For Bill	\$ 22.70	\$ 87.95	\$ 160.45	\$ 232.95	\$ 305.45
Current Bill	\$ 22.56	\$ 87.36	\$ 159.36	\$ 231.36	\$ 303.36
\$ Impact	\$ 0.14	\$ 0.59	\$ 1.09	\$ 1.59	\$ 2.09
% Impact	0.6%	0.7%	0.7%	0.7%	0.7%
% of Total Bill	35.4%	16.5%	15.1%	14.7%	14.5%

Retail Transmission

Applied For Bill	\$ 3.37	\$ 33.70	\$ 67.40	\$ 101.11	\$ 134.81
Current Bill	\$ 3.12	\$ 31.12	\$ 62.22	\$ 93.34	\$ 124.44
\$ Impact	\$ 0.25	\$ 2.58	\$ 5.18	\$ 7.77	\$ 10.37
% Impact	8.0%	8.3%	8.3%	8.3%	8.3%
% of Total Bill	5.3%	6.3%	6.4%	6.4%	6.4%

Delivery (Distribution and Retail Transmission)

Applied For Bill	\$ 26.07	\$ 121.65	\$ 227.85	\$ 334.06	\$ 440.26
Current Bill	\$ 25.68	\$ 118.48	\$ 221.58	\$ 324.70	\$ 427.80
\$ Impact	\$ 0.39	\$ 3.17	\$ 6.27	\$ 9.36	\$ 12.46
% Impact	1.5%	2.7%	2.8%	2.9%	2.9%
% of Total Bill	40.7%	22.8%	21.5%	21.1%	20.9%

Regulatory

Applied For Bill	\$ 3.47	\$ 32.40	\$ 64.54	\$ 96.70	\$ 128.84
Current Bill	\$ 3.47	\$ 32.40	\$ 64.54	\$ 96.70	\$ 128.84
\$ Impact	\$ -	\$ -	\$ -	\$ -	\$ -
% Impact	0.0%	0.0%	0.0%	0.0%	0.0%
% of Total Bill	5.4%	6.1%	6.1%	6.1%	6.1%

Debt Retirement Charge

Applied For Bill	\$ 2.45	\$ 24.50	\$ 49.00	\$ 73.50	\$ 98.00
Current Bill	\$ 2.45	\$ 24.50	\$ 49.00	\$ 73.50	\$ 98.00
\$ Impact	\$ -	\$ -	\$ -	\$ -	\$ -
% Impact	0.0%	0.0%	0.0%	0.0%	0.0%
% of Total Bill	3.8%	4.6%	4.6%	4.6%	4.6%

GST

Applied For Bill	\$ 3.05	\$ 25.44	\$ 50.43	\$ 75.43	\$ 100.42
Current Bill	\$ 3.03	\$ 25.28	\$ 50.12	\$ 74.96	\$ 99.80
\$ Impact	\$ 0.02	\$ 0.16	\$ 0.31	\$ 0.47	\$ 0.62
% Impact	0.7%	0.6%	0.6%	0.6%	0.6%
% of Total Bill	4.8%	4.8%	4.8%	4.8%	4.8%

Total Bill

Applied For Bill	\$ 64.10	\$ 534.26	\$ 1,059.12	\$ 1,584.01	\$ 2,108.87
Current Bill	\$ 63.69	\$ 530.93	\$ 1,052.54	\$ 1,574.18	\$ 2,095.79
\$ Impact	\$ 0.41	\$ 3.33	\$ 6.58	\$ 9.83	\$ 13.08
% Impact	0.6%	0.6%	0.6%	0.6%	0.6%

Sentinel Lighting

Monthly Rates and Charges	Metric	Current Rate	Applied For Rate
Service Charge	\$	3.18	3.20
Service Charge Rate Rider(s)	\$	-	-
Distribution Volumetric Rate	\$/kW	8.5253	8.5760
Distribution Volumetric Rate Rider(s)	\$/kW	-	-
Retail Transmission Rate – Network Service Rate	\$/kW	0.9496	1.0541
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	0.9392	0.9862
Wholesale Market Service Rate	\$/kWh	0.0052	0.0052
Rural Rate Protection Charge	\$/kWh	0.0010	0.0010
Standard Supply Service – Administration Charge (if applicable)	\$	0.25	0.25

Consumption	180	kWh	0.50	kW
RPP Tier One	750	kWh	Load Factor	49.3%

Loss Factor 1.0370

	Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	\$	%	% of Total Bill
Energy First Tier (kWh)	187	0.0560	10.47	187	0.0560	10.47	0.00	0.0%	37.51%
Energy Second Tier (kWh)	0	0.0650	0.00	0	0.0650	0.00	0.00	0.0%	0.00%
Sub-Total: Energy			10.47			10.47	0.00	0.0%	37.51%
Service Charge	1	3.18	3.18	1	3.20	3.20	0.02	0.6%	11.47%
Service Charge Rate Rider(s)	1	0.00	0.00	1	0.00	0.00	0.00	0.0%	0.00%
Distribution Volumetric Rate	1	8.5253	8.53	1	8.5760	8.58	0.05	0.6%	30.74%
Distribution Volumetric Rate Rider(s)	1	0.0000	0.00	1	0.0000	0.00	0.00	0.0%	0.00%
Total: Distribution			11.71			11.78	0.07	0.6%	42.21%
Retail Transmission Rate – Network Service Rate	1	0.9496	0.95	1	1.0541	1.05	0.10	10.5%	3.76%
Retail Transmission Rate – Line and Transformation Connection Service Rate	1	0.9392	0.94	1	0.9862	0.99	0.05	5.3%	3.55%
Total: Retail Transmission			1.89			2.04	0.15	7.9%	7.31%
Sub-Total: Delivery (Distribution and Retail Transmission)			13.60			13.82	0.22	1.6%	49.52%
Wholesale Market Service Rate	187	0.0052	0.97	187	0.0052	0.97	0.00	0.0%	3.48%
Rural Rate Protection Charge	187	0.0010	0.19	187	0.0010	0.19	0.00	0.0%	0.68%
Standard Supply Service – Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.0%	0.90%
Sub-Total: Regulatory			1.41			1.41	0.00	0.0%	5.05%
Debt Retirement Charge (DRC)	180	0.00490	0.88	180	0.00490	0.88	0.00	0.0%	3.15%
Total Bill before Taxes			26.36			26.58	0.22	0.8%	95.23%
GST	26.36	5%	1.32	26.58	5%	1.33	0.01	0.8%	4.77%
			27.68			27.91	0.23	0.8%	100.00%

Rate Class Threshold Test

Sentinel Lighting

kWh	70	130	180	270	360
Loss Factor Adjusted kWh	73	135	187	280	374
kW	0.20	0.35	0.50	0.75	1.00
Load Factor	0.48	0.51	0.49	0.49	0.49

Energy

Applied For Bill	\$ 4.09	\$ 7.56	\$ 10.47	\$ 15.68	\$ 20.94
Current Bill	\$ 4.09	\$ 7.56	\$ 10.47	\$ 15.68	\$ 20.94
\$ Impact	\$ -	\$ -	\$ -	\$ -	\$ -
% Impact	0.0%	0.0%	0.0%	0.0%	0.0%
% of Total Bill	20.6%	31.1%	37.5%	45.5%	51.0%

Distribution

Applied For Bill	\$ 11.78	\$ 11.78	\$ 11.78	\$ 11.78	\$ 11.78
Current Bill	\$ 11.71	\$ 11.71	\$ 11.71	\$ 11.71	\$ 11.71
\$ Impact	\$ 0.07	\$ 0.07	\$ 0.07	\$ 0.07	\$ 0.07
% Impact	0.6%	0.6%	0.6%	0.6%	0.6%
% of Total Bill	59.2%	48.5%	42.2%	34.2%	28.7%

Retail Transmission

Applied For Bill	\$ 2.04	\$ 2.04	\$ 2.04	\$ 2.04	\$ 2.04
Current Bill	\$ 1.89	\$ 1.89	\$ 1.89	\$ 1.89	\$ 1.89
\$ Impact	\$ 0.15	\$ 0.15	\$ 0.15	\$ 0.15	\$ 0.15
% Impact	7.9%	7.9%	7.9%	7.9%	7.9%
% of Total Bill	10.3%	8.4%	7.3%	5.9%	5.0%

Delivery (Distribution and Retail Transmission)

Applied For Bill	\$ 13.82	\$ 13.82	\$ 13.82	\$ 13.82	\$ 13.82
Current Bill	\$ 13.60	\$ 13.60	\$ 13.60	\$ 13.60	\$ 13.60
\$ Impact	\$ 0.22	\$ 0.22	\$ 0.22	\$ 0.22	\$ 0.22
% Impact	1.6%	1.6%	1.6%	1.6%	1.6%
% of Total Bill	69.4%	56.9%	49.5%	40.1%	33.7%

Regulatory

Applied For Bill	\$ 0.70	\$ 1.09	\$ 1.41	\$ 1.99	\$ 2.56
Current Bill	\$ 0.70	\$ 1.09	\$ 1.41	\$ 1.99	\$ 2.56
\$ Impact	\$ -	\$ -	\$ -	\$ -	\$ -
% Impact	0.0%	0.0%	0.0%	0.0%	0.0%
% of Total Bill	3.5%	4.5%	5.1%	5.8%	6.2%

Debt Retirement Charge

Applied For Bill	\$ 0.34	\$ 0.64	\$ 0.88	\$ 1.32	\$ 1.76
Current Bill	\$ 0.34	\$ 0.64	\$ 0.88	\$ 1.32	\$ 1.76
\$ Impact	\$ -	\$ -	\$ -	\$ -	\$ -
% Impact	0.0%	0.0%	0.0%	0.0%	0.0%
% of Total Bill	1.7%	2.6%	3.2%	3.8%	4.3%

GST

Applied For Bill	\$ 0.95	\$ 1.16	\$ 1.33	\$ 1.64	\$ 1.95
Current Bill	\$ 0.94	\$ 1.14	\$ 1.32	\$ 1.63	\$ 1.94
\$ Impact	\$ 0.01	\$ 0.02	\$ 0.01	\$ 0.01	\$ 0.01
% Impact	1.1%	1.8%	0.8%	0.6%	0.5%
% of Total Bill	4.8%	4.8%	4.8%	4.8%	4.8%

Total Bill

Applied For Bill	\$ 19.90	\$ 24.27	\$ 27.91	\$ 34.45	\$ 41.03
Current Bill	\$ 19.67	\$ 24.03	\$ 27.68	\$ 34.22	\$ 40.80
\$ Impact	\$ 0.23	\$ 0.24	\$ 0.23	\$ 0.23	\$ 0.23
% Impact	1.2%	1.0%	0.8%	0.7%	0.6%

Street Lighting

Monthly Rates and Charges	Metric	Current Rate	Applied For Rate
Service Charge	\$	1.06	1.07
Service Charge Rate Rider(s)	\$	-	-
Distribution Volumetric Rate	\$/kW	3.7151	3.7372
Distribution Volumetric Rate Rider(s)	\$/kW	-	-
Retail Transmission Rate – Network Service Rate	\$/kW	0.9448	1.0487
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	0.9199	0.9659
Wholesale Market Service Rate	\$/kWh	0.0052	0.0052
Rural Rate Protection Charge	\$/kWh	0.0010	0.0010
Standard Supply Service – Administration Charge (if applicable)	\$	0.25	0.25

Consumption	180	kWh	0.50	kW
RPP Tier One	750	kWh	Load Factor	49.3%

Loss Factor 1.0370

	Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	\$	%	% of Total Bill
Energy First Tier (kWh)	187	0.0560	10.47	187	0.0560	10.47	0.00	0.0%	50.90%
Energy Second Tier (kWh)	0	0.0650	0.00	0	0.0650	0.00	0.00	0.0%	0.00%
Sub-Total: Energy			10.47			10.47	0.00	0.0%	50.90%
Service Charge	1	1.06	1.06	1	1.07	1.07	0.01	0.9%	5.20%
Service Charge Rate Rider(s)	1	0.00	0.00	1	0.00	0.00	0.00	0.0%	0.00%
Distribution Volumetric Rate	1	3.7151	3.72	1	3.7372	3.74	0.02	0.5%	18.18%
Distribution Volumetric Rate Rider(s)	1	0.0000	0.00	1	0.0000	0.00	0.00	0.0%	0.00%
Total: Distribution			4.78			4.81	0.03	0.6%	23.38%
Retail Transmission Rate – Network Service Rate	1	0.9448	0.94	1	1.0487	1.05	0.11	11.7%	5.10%
Retail Transmission Rate – Line and Transformation Connection Service Rate	1	0.9199	0.92	1	0.9659	0.97	0.05	5.4%	4.72%
Total: Retail Transmission			1.86			2.02	0.16	8.6%	9.82%
Sub-Total: Delivery (Distribution and Retail Transmission)			6.64			6.83	0.19	2.9%	33.20%
Wholesale Market Service Rate	187	0.0052	0.97	187	0.0052	0.97	0.00	0.0%	4.72%
Rural Rate Protection Charge	187	0.0010	0.19	187	0.0010	0.19	0.00	0.0%	0.92%
Standard Supply Service – Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.0%	1.22%
Sub-Total: Regulatory			1.41			1.41	0.00	0.0%	6.85%
Debt Retirement Charge (DRC)	180	0.00490	0.88	180	0.00490	0.88	0.00	0.0%	4.28%
Total Bill before Taxes			19.40			19.59	0.19	1.0%	95.24%
GST	19.40	5%	0.97	19.59	5%	0.98	0.01	1.0%	4.76%
			20.37			20.57	0.20	1.0%	100.00%

Rate Class Threshold Test

Street Lighting

kWh	70	130	180	270	360
Loss Factor Adjusted kWh	73	135	187	280	374
kW	0.20	0.35	0.50	0.75	1.00
Load Factor	0.48	0.51	0.49	0.49	0.49

Energy

Applied For Bill	\$ 4.09	\$ 7.56	\$ 10.47	\$ 15.68	\$ 20.94
Current Bill	\$ 4.09	\$ 7.56	\$ 10.47	\$ 15.68	\$ 20.94
\$ Impact	\$ -	\$ -	\$ -	\$ -	\$ -
% Impact	0.0%	0.0%	0.0%	0.0%	0.0%
% of Total Bill	32.6%	44.7%	50.9%	57.8%	62.2%

Distribution

Applied For Bill	\$ 4.81	\$ 4.81	\$ 4.81	\$ 4.81	\$ 4.81
Current Bill	\$ 4.78	\$ 4.78	\$ 4.78	\$ 4.78	\$ 4.78
\$ Impact	\$ 0.03	\$ 0.03	\$ 0.03	\$ 0.03	\$ 0.03
% Impact	0.6%	0.6%	0.6%	0.6%	0.6%
% of Total Bill	38.3%	28.4%	23.4%	17.7%	14.3%

Retail Transmission

Applied For Bill	\$ 2.02	\$ 2.02	\$ 2.02	\$ 2.02	\$ 2.02
Current Bill	\$ 1.86	\$ 1.86	\$ 1.86	\$ 1.86	\$ 1.86
\$ Impact	\$ 0.16	\$ 0.16	\$ 0.16	\$ 0.16	\$ 0.16
% Impact	8.6%	8.6%	8.6%	8.6%	8.6%
% of Total Bill	16.1%	11.9%	9.8%	7.5%	6.0%

Delivery (Distribution and Retail Transmission)

Applied For Bill	\$ 6.83	\$ 6.83	\$ 6.83	\$ 6.83	\$ 6.83
Current Bill	\$ 6.64	\$ 6.64	\$ 6.64	\$ 6.64	\$ 6.64
\$ Impact	\$ 0.19	\$ 0.19	\$ 0.19	\$ 0.19	\$ 0.19
% Impact	2.9%	2.9%	2.9%	2.9%	2.9%
% of Total Bill	54.4%	40.3%	33.2%	25.2%	20.3%

Regulatory

Applied For Bill	\$ 0.70	\$ 1.09	\$ 1.41	\$ 1.99	\$ 2.56
Current Bill	\$ 0.70	\$ 1.09	\$ 1.41	\$ 1.99	\$ 2.56
\$ Impact	\$ -	\$ -	\$ -	\$ -	\$ -
% Impact	0.0%	0.0%	0.0%	0.0%	0.0%
% of Total Bill	5.6%	6.4%	6.9%	7.3%	7.6%

Debt Retirement Charge

Applied For Bill	\$ 0.34	\$ 0.64	\$ 0.88	\$ 1.32	\$ 1.76
Current Bill	\$ 0.34	\$ 0.64	\$ 0.88	\$ 1.32	\$ 1.76
\$ Impact	\$ -	\$ -	\$ -	\$ -	\$ -
% Impact	0.0%	0.0%	0.0%	0.0%	0.0%
% of Total Bill	2.7%	3.8%	4.3%	4.9%	5.2%

GST

Applied For Bill	\$ 0.60	\$ 0.81	\$ 0.98	\$ 1.29	\$ 1.60
Current Bill	\$ 0.59	\$ 0.80	\$ 0.97	\$ 1.28	\$ 1.60
\$ Impact	\$ 0.01	\$ 0.01	\$ 0.01	\$ 0.01	\$ -
% Impact	1.7%	1.3%	1.0%	0.8%	0.0%
% of Total Bill	4.8%	4.8%	4.8%	4.8%	4.7%

Total Bill

Applied For Bill	\$ 12.56	\$ 16.93	\$ 20.57	\$ 27.11	\$ 33.69
Current Bill	\$ 12.36	\$ 16.73	\$ 20.37	\$ 26.91	\$ 33.50
\$ Impact	\$ 0.20	\$ 0.20	\$ 0.20	\$ 0.20	\$ 0.19
% Impact	1.6%	1.2%	1.0%	0.7%	0.6%