



Electricity Generation Licence Application

Oakville Hydro Energy Services Inc.

1. Application Type

1. (a) Application Type

New Renewal

1. (b) Licence Number

EG-2004-0415

1. (c) Expiry Date

March 16, 2025

2. The Applicant

2. (a) Legal Name of the Applicant

Oakville Hydro Energy Services Inc.

2. (b) Business Classification

Sole Proprietorship Partnership Corporation Other

2. (c) Date of Formation or Incorporation

January 28, 2000

2. (d) Province/State of Formation or Incorporation

Ontario

2. (e) Country of Formation or Incorporation

Canada

2. (f) If the applicant is an individual, are they at least 18 years old?

If the applicant is an individual, the applicant must be at least 18 years old.

Yes No Not Applicable

2. (g) Head Office or Business Address of the Applicant

Street Address: 861 Redwood Square

City: Oakville

Province/State: Ontario

Country: Canada

Postal/Zip Code: L6L 6R6

Website: <https://www.oecrenewables.ca/>

Main Phone Number and Email Address

Phone Number: 905-825-1962

Email Address: info@oecrenewables.ca

2. (h) Please describe the applicant's current or intended line of business and business activities.

Electricity generation (solar), and water billing services.

3. Licence Primary Contact

The licensee shall designate a person who will act as a primary contact with the Ontario Energy Board (OEB) on matters related to the licence.

3. (a) Licence Primary Contact

Salutation: Mr.

Last Name: McCaughan

First Name: Sean

Title/Position: EVP, Chief Operating and Strategy Officer

Company: Oakville Enterprises Corporation

Phone Number: 905-825-4444

Email Address: smccaughan@oec.ca

3. (b) Is the Licence Primary Contact address the same as the Head Office or Business address?

Yes No

4. Application Primary Contact

The primary contact for the licence application may be a person within the applicant's organization other than the licence primary contact noted above. An applicant may also choose to designate a consultant, lawyer, etc. to be the primary contact for the licence application. The OEB will communicate with this person during the course of the application review process, but with the licence primary contact after a licence is issued.

4. (a) Is the Application Primary Contact the same as the Licence Primary Contact?

Yes No

4. (b) Application Primary Contact

Salutation: Mr.

Last Name: Savage

First Name: David

Title/Position: Director, Regulatory Strategy and Privacy Officer

Company: Oakville Enterprises Corporation

Phone Number: 905-483-1581

Email Address: dsavage@oec.ca

Application Primary Contact Address

Street Address: 861 Redwood Square

City: Oakville

Province/State: Ontario

Country: Canada

Postal/Zip Code: L6L 6R6

Website: <https://oec.ca/>

5. Trade Names

The electricity generation licence authorizes the licensee to conduct business using the name under which the licence is held (i.e. the applicant's legal name). It also provides for the use of trade names by the licensee.

5. (a) Does the applicant intend to use trade names?

Yes No

6. Applicant's Licensing Status and History

6. (a) Has the applicant, an affiliate of the applicant, or an associated entity (e.g. a partnership or limited partnership) ever been licensed by the OEB?

Yes No

The *Business Corporations Act* definition for "affiliate" can be found at www.e-laws.gov.on.ca.

If yes, please provide current and expired licences.

Licensee Name	Relation to the Applicant (e.g. applicant itself, affiliate, partner, etc.)	Licence Number
Oakville Hydro Electricity Distribution Inc.	Affiliate	ED-2003-0135
Golden Horseshoe Metering Systems Inc.	Affiliate	ES-2023-0245
Sunny Shores LP	Affiliate	EG-2013-0422
Carlisle Limited Partnership No. 1	Affiliate	EG-2007-0597
Sandpiper Kagawong Inc.	Affiliate	EG-2014-0327

6. (b) Does the applicant, an affiliate of the applicant, or an associated entity (e.g. a partnership or limited partnership) have any other application(s) before the OEB?

Yes No

6. (c) Has the applicant, an affiliate of the applicant, or an associated entity (e.g. a partnership or limited partnership) ever undertaken energy sector activity in any other jurisdiction within North America?

Yes No

6. (d) Is the applicant, an affiliate of the applicant, or an associated entity (e.g. a partnership or limited partnership) an Independent Electricity System Operator (IESO) market participant?

Yes No

If yes, please provide information on the IESO market participant(s) below.

Registered IESO Organization Name	Relation to the Applicant	Participant/Program/Service
Oakville Hydro Electricity Distribution Inc.	Affiliate	Local Distribution Company

7. Officers, Directors and Key Individuals

7. (a) Please confirm the number of officers, directors and key individuals in your organization.

5

7. (b) In the table below, identify the key individuals that are responsible for executing the following functions for the applicant: matters related to regulatory requirements and conduct, financial matters and technical matters.

Key individuals include the Chief Executive Officer, the Chief Financial Officer, other officers and directors, partners or proprietors.

NOTES:

1. List a minimum of 3 key individuals in the table below. Additional information about each key individual is required in Section 16.
2. One of the listed key individuals must sign the completed application. See Section 18 for signing authority details.

Name of Key Individual	Email	Title/Position within Applicant's Business (or identify company if not the Applicant's Business)
Sean McCaughan	smccaughan@oec.ca	EVP, Chief Operating and Strategy Officer
Rob Lister	rlister@oec.ca	President & CEO
Laura Wilson	lwilson@oec.ca	Chief Financial Officer

8. Intended Markets and Services

8. (a) Does the applicant intend to sell electricity into the IESO-administered markets?

Yes No

If yes, please provide particulars (e.g. procurement contract with the IESO).

Under FIT and MicroFIT contracts with the IESO.

8. (b) Does the applicant intend to sell ancillary services into the IESO-administered markets?

The [Ontario Energy Board Act, 1998](#), (OEB Act), defines "ancillary services" as services necessary to maintain the reliability of the IESO-controlled grid, including frequency control, voltage control, reactive power and operating reserve services.

Yes No

8. (c) Does the applicant intend to sell electricity to another person?

Yes No

8. (d) Does the applicant intend to sell electricity to a consumer, defined as a person who uses for the person's own consumption, electricity that the person did not generate?

Yes No

If yes, the applicant may require a retailer licence. The electricity retailer application form along with information regarding when a retailer licence is required can be found on the OEB's [Apply for a licence](#) web page. If required, the electricity retailer application should be filed as soon as possible.

9. Facility Description

Please provide the number of facilities the applicant intends to generate electricity for sale from.

2

Facility #1

(a) Generation Type

Natural Gas Water Wind Solar Other

(b) Installed Capacity (in Megawatts)

0.01 MW

NOTE: A person who owns or operates 1 or more facilities each with a total name plate capacity of 500 kilowatts or less is exempt from the need to obtain an electricity generation licence.

(c) Number of Units

1

(d) Facility Name

Oakville Hydro Energy Services Inc. Solar 1 - MicroFIT

(e) Facility Address

861 Redwood Square, Oakville, Ontario L6L 6R6

(f) Licensee Responsibility/Qualification Sought

Owner and operator Owner only Operator only

Facility #2

(a) Generation Type

Natural Gas Water Wind Solar Other

(b) Installed Capacity (in Megawatts)

0.07 MW

NOTE: A person who owns or operates 1 or more facilities each with a total name plate capacity of 500 kilowatts or less is exempt from the need to obtain an electricity generation licence.

(c) Number of Units

314

(d) Facility Name

Oakville Hydro Energy Services Inc. Solar 2 - Oakville Town Hall Project

(e) Facility Address

1225 Trafalgar Road, Oakville, Ontario L6H 0H3

(f) Licensee Responsibility/Qualification Sought

Owner and operator Owner only Operator only

10. Facility Status

Facility #1

(a) Facility Status

Existing facility in commercial service New facility Existing facility not in commercial service

When did this facility achieve commercial operation?

January 8, 2010

Is the applicant the original owner and operator?

Yes No

(b) Please provide a list of all regulatory approvals required (e.g. environmental, municipal, etc.) and identify the status of each approval.

n/a

(c) Is the generation facility under construction or extensive rehabilitation?

Yes No

(d) Has the applicant secured financing?

Yes No

If yes, please provide particulars.

Self financed

Facility #2

(a) Facility Status

Existing facility in commercial service New facility Existing facility not in commercial service

When did this facility achieve commercial operation?

July 7, 2014

Is the applicant the original owner and operator?

Yes No

(b) Please provide a list of all regulatory approvals required (e.g. environmental, municipal, etc.) and identify the status of each approval.

n/a

(c) Is the generation facility under construction or extensive rehabilitation?

Yes No

(d) Has the applicant secured financing?

Yes No

If yes, please provide particulars.

self financed

11. Facility Connection

Facility #1

(a) What is the voltage at the perimeter of the applicant's property from the output of the generation facility?

50 kV or less greater than 50 kV

NOTE:

The [OEB Act](#) defines a "distribution system" as a system for distributing electricity, and includes any structures, equipment or other things used for that purpose. "Distribute", with respect to electricity, means to convey electricity at voltages of 50 kV or less.

(i) Describe the existing or future distribution system from the output of the generation facility to the connection point with the electricity distributor or to the connection point with the transmission system (e.g. length of line, transformers, etc.).

The facility is an indirectly connected micro-fit system. The meter for the facility is located downstream of the meter for the associated load customer.

(ii) Does (or will) the applicant own and/or operate the distribution system?

Yes No

If no, please identify the owner and/or operator of the distribution system.

Oakville Hydro Electricity Distribution Inc

(iii) Does (or will) the distribution system connect the generation facility to an electricity distributor?

Yes No

(b) Please provide a diagram demonstrating all components of the generation facility, distribution assets to connect to the customer's facility and the connection point to the customer's facility.

[connection-diagram-rooftop-soalr-861-redwood.pdf](#)

(c) Please identify the ownership of all components included in the diagram provided in the last question, i.e. if the components are owned by the applicant or the customer.

100% ownership by Applicant

Facility #2

(a) What is the voltage at the perimeter of the applicant's property from the output of the generation facility?

50 kV or less greater than 50 kV

NOTE:

The [OEB Act](#) defines a "distribution system" as a system for distributing electricity, and includes any structures, equipment or other things used for that purpose. "Distribute", with respect to electricity, means to convey electricity at voltages of 50 kV or less.

(i) Describe the existing or future distribution system from the output of the generation facility to the connection point with the electricity distributor or to the connection point with the transmission system (e.g. length of line, transformers, etc.).

Generation is connected to Oakville Hydro distribution system.

(ii) Does (or will) the applicant own and/or operate the distribution system?

Yes No

If no, please identify the owner and/or operator of the distribution system.

Oakville Hydro Electricity Distribution Inc

(iii) Does (or will) the distribution system connect the generation facility to an electricity distributor?

Yes No

(b) Please provide a diagram demonstrating all components of the generation facility, distribution assets to connect to the customer's facility and the connection point to the customer's facility.

[town-hall-fit-project-details.pdf](#)

(c) Please identify the ownership of all components included in the diagram provided in the last question, i.e. if the components are owned by the applicant or the customer.

100% ownership by Applicant

CONFIDENTIAL SECTIONS

Information filed as part of or in support of sections 12 to 16 of this application will be treated as confidential and is not available for public view.

17. Notice

The OEB is authorized, under section 4.14 of the [OEB Act](#), to collect personal information for the purpose of carrying out its duties and exercising its powers under the OEB Act or any other Act.

The information provided both on this form and attached to this form is being collected by the OEB for the purpose of determining whether the applicant is qualified to receive the licence for which it is applying.

In order to verify the information on this form and/or determine whether the applicant is qualified to receive the licence for which it is applying, it may be necessary for the OEB to collect additional information from some or all of the following sources: federal, provincial/state, or municipal governments; licensing bodies; law enforcement agencies; credit bureaus; and banks. Only information relevant to the application or the OEB's determination of the application will be collected by the OEB.

The public official who can answer questions about the collection of the information is:

Registrar

Ontario Energy Board

P.O. Box 2319

2300 Yonge Street, 27th Floor

Toronto, ON M4P 1E4

Tel: 416-481-1967 or 1-888-632-6273

Applicants are reminded that the OEB is subject to the *Freedom of Information and Protection of Privacy Act* (FIPPA). FIPPA addresses circumstances in which the OEB may, upon request, be required to release information that is in its custody or under its control, and generally prohibits the OEB from releasing personal information. "Personal Information" has the meaning given to it under FIPPA.