

Newbury Power Inc.

November 7, 2008

Ms. Kirstin Walli
Board Secretary
Ontario Energy Board
P.O. Box 2319
2300 Yonge Street, 27th Floor
Toronto, ON M4P 1E4

Re: EB-2008-0196 Newbury Power Inc. 2009 Incentive Rate 2nd Generation Mechanism Application

Dear Ms. Walli:

Please find attached the submission of Newbury Power Inc. for the 2009 Incentive Rate Mechanism 2nd Generation Application. Enclosed are two hard copies of the Manager's Summary and IRM model and a CD that contains the PDF document of the complete application and copy of Microsoft Excel 2009 IRM model.

The complete application was submitted through the Board's web portal with RESS and an email version of the excel IRM model was sent to the Board Secretary on November 6, 2007.

Should there be any questions, please contact me at the number below

Yours truly,



Cheryl Decaire
Co-ordinator of Regulatory and Rates
(519) 352-6300 ext 405
Email: cheryldecaire@ckenergy.com

CC: Jim Hogan, Chief Financial and Regulatory Officer

Manager's Summary

Newbury Power Inc. ("NPI") submits a complete application for the approval of distribution and transmission rates proposed to be effective May 1, 2008. NPI has filed in accordance with the guidelines of the Ontario Energy Board ("Board") letter dated October 3, 2008 based on policies stated in report of Cost of Capital (EB-2006-0088) and 2nd Generation Incentive Regulation Mechanism (EB-2006-0089) for Ontario's Electricity Distributors issued on December 20, 2006. NPI has used the 2009 Incentive Rate Mechanism Adjustment Model for the 2nd Generation Incentive Rate Mechanism as provided by the Board.

Listed below are the specific items addressed in the IRM Model:

1. Incentive Rate Mechanism
2. Smart Meter Funding Adder for Residential Meters
3. Regulatory Asset Recovery Rates
4. Low Voltage Rider
5. Transmission Rates

Incentive Rate Mechanism

NPI used the 2.1% as the Price Escalator (GDP-IPI) as prescribed in the 2009 IRM Model. NPI understands that the Board will adjust the inflation index in our 2009 IRM rate application model, when Statistics Canada publishes its final 2008 data in late February 2009.

In addition to that there is a K factor that represents the percentage change in revenue requirement our current capital structure to the 2009 transitional capital structures setup by the OEB, NPI had calculated a K factor of -0.1%.

The Federal Tax rate adjustment for the rate change from 2008 to 2009, NPI had calculated a Tax adjustment of 0% leaving a Price Cap Adjustment of 1% for the May 1 2009 rates.

Smart Meter Funding Adder

NPI is requesting to increase the monthly smart meter service charge for metered customers from \$ 0.25 to \$1.00 per month per meter customer; the proposal is to minimize the rate impact in 2010 after full deployment in 2009. NPI is being purchased by Middlesex Power Distribution Power ("MPDC") Merger, Amalgamation, Acquisition and Divestitures (MAAD) application EB-2008-0350 is before the Board, who is named in the regulation 427/06, and will be installing smart meter for NPI customers in 2009.

NPI currently has 189 customers in the area, the capital cost of installing the smart meter is approximately \$35,902 based on the average cost of MDPC approved cost in the Joint Smart Meter proceeding EB-2007-0063.

No of Cust	Avg Cost	Capital Cost
189	\$ 189.96	\$ 35,902

NPI does not have any plans to purchase smart meters or advanced metering infrastructure that exceeds minimum functionality. NPI has not incurred or expected to incur costs associated with functions for Smart Meter Entity related to Reg. 393/07.

Regulatory Asset Recovery Rate

NPI had obtained Board approval for the regulatory asset recovery in the 2008 IRM (EB-2007-0864). The proposal was to have the regulatory asset of \$111,361 to be recovered over 5 years which was part of the rate mitigation plan, the Board was informed and approved that proposal was to begin recovery in the May 2008 IRM application.

NPI therefore is proposing to continue with regulatory asset recovery mitigation plan.

Rate Class	Regulatory Asset Rate
Residential	0.0064
GS less than 50 kW	0.0054
GS greater than 50 kW	1.1996
Streetlight	1.3610

Low Voltage Rider

NPI 2006 EDR application (EB-2006-0392) had indicated that the annual Hydro One expense will incur of approximately \$22,167 which are not currently incorporated within volumetric charge. Therefore, NPI is proposing to continue with a low voltage rider to accommodate for the on going charge. In order to protect the customers and the NPI there still will be a deferral account to track the variance of the low voltage cost. MPDC is currently purchasing NPI and will not be rate basing until 2014 therefore, NPI is requesting that the low voltage rider will be in effect until this time.

In NPI 2008 IRM (EB-2007-0556) Low voltage charges were approved by the Board in their decision effective May 1 2008 and ending April 30 2009. NPI is proposing to continue with the Low Voltage rate until May 1, 2014.

Rate Class	Low Voltage Rider
Residential	.0042
GS less than 50 kW	.0043
GS greater than 50 kW	1.6704
Streetlight	1.2922

Transmission Rates

NPI has adjusted the Retail Transmission Service Rates (“RTSR”) to the uniform rate issued by the Board effective January 1, 2009 (EB-2008-0113). This has increased the Network Service Rate by 11.3% and Line and Transformation Connection Service rate by 5.50%.

Rate Impacts on Total Bill

The following chart indicates a comparison between bills, based upon a customer’s total bill after taxes, on an annualized basis, including the same commodity component and other constant charges.

Rate Class	2008 Bill \$	2009 Bill \$	\$ Increase (Decrease)	% Increase (Decrease)
Residential	127.83	129.74	1.91	1.5%
General Service less than 50 kW	1,202.83	1,212.67	9.84	0.8%
General Service greater than 50 kW	82,020.94	82,814.53	793.59	1.0%



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2nd Generation Incentive Regulation Mechanism



Email the Board

Forward	Table of Contents	Pull-Down Menu	Input Cell	Formulated Cells	How to Turn on Macros
---------	-------------------	-----------------------	------------	------------------	-----------------------

**Please note that this model uses MACROS. Before starting, please ensure that macros have been enabled.
For best viewing, set your screen resolution to 1280 by 960 pixels**

Applicant Name	Newbury Power
Applicant Service Area	Main
OEB Application Number	EB-2008-0196
LDC Licence Number	ED-2002-0526
Notice Publication Language	English
DRC Rate	0.00700
Customer Bills	12 per year
Distribution Demand Bill Determinant	kW
RTSR - Low Voltage	No
<u>Contact Information</u>	
Name:	Cheryl Decaire
Title:	Co ordinator of Regulatory and Rates
Phone Number:	519-352-6300 ext 405
E-Mail Address:	cheryldecaire@ckenergy.com

Note:
 In the event of an inconsistency between this model and any element of the December 20, 2006 "Report of the Board on the Review of Capital and 2nd Generation Incentive Regulation of Ontario's Electricity Distributors", the Report governs.

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2nd Generation Incentive Regulation Mechanism



Email the Board



Sheet Name	Purpose of Sheet	
A1.1 LDC Information	Enter LDC Data	
A2.1 Table of Contents	Table of Contents	
B1.1 Curr&Appl Rt Class General	Set up Tariff Sheet Rate Classes - General	
B2.1 Curr&Appl Rt Class Unique	Set up Tariff Sheet Rate Classes - Unique	
C1.1 Smart Meters Rate Adder	Enter Smart Meter Rate Adder	
C2.1 Smart Meter Cost Recovery		0
C2.2 Regulatory Asset Recovery		0
C2.3 LV Wheeling		0
C3.1 Curr Rates & Chgs General	Enter Current Tariff Sheet Rates - General Rate Classes	
C6.1 Curr Rates & Chgs Unique	Enter Current Tariff Sheet Rates - Unique Rate Classes (if applicable)	
C7.1 Base Dist Rates Gen	Calculation of Base Distribution Rates - General Rate Classes	
C8.1 Base Dist Rates Unique	Calculation of Base Distribution Rates - Unique Rate Classes	
D1.1 K-factor Adjustment Wrksht	Enter 2006 EDR K-Factor Adjustment Data	
D1.2 K-factor Adjustment - Gen	Calculation of Adjustment to Rates for K-Factor - General Rate Class	
D1.3 K-factor Adjustment - Uniq	Calculation of Adjustment to Rates for K-Factor - Unique Rate Class	
D2.1 Federal Tax Adjust Wrksht	Enter Federal Tax Adjustment Data	
D2.2 Federal Tax Adjustment Gen	Calculation of Adjustment to Rates for Federal Taxes - General Rate Classes	
D2.3 Federal Tax Adjustment Ung	Calculation of Adjustment to Rates for Federal Taxes - Unique Rate Classes	
E1.1 Rate Reb Base Dist Rts Gen	Calculation of Rates before Price Cap Adjustment - General Rate Classes	
E2.1 Rate Reb Base Dist Rts Ung	Calculation of Rates before Price Cap Adjustment - Unique Rate Classes	
F1.1 Price Cap Adjustmnt Wrksht	Enter Price Cap Adjustment Data	
F1.2 Price Cap Adjustment - Gen	Calculation of Adjustment to Rates for Price Cap Adjustment - General Rate Classes	
F1.3 Price Cap Adjustment - Ung	Calculation of Adjustment to Rates for Price Cap Adjustment - Unique Rate Classes	
G1.1 Aft PrcCp Base Dst Rts Gen	Base Distribution Rates after Price Cap Adjustment - General Rate Class	
G2.1 AftPrCpC Bas Dst Rts Uniq	Base Distribution Rates after Price Cap Adjustment - Unique Rate Class	
J1.1 Smart Meters Rate Adder	Enter Proposed Tariff Sheet Smart Meter Rate Adder	
J2.1 Smart Meter Cost Recovery		0
J2.2 Regulatory Asset Recovery		0
J2.3 LV Wheeling		0
K1.1 App For Dist Rates Gen	Calculation of Proposed Distribution Rates - General Rate Classes	
K2.1 App For Dist Rates Uniq	Calculation of Proposed Distribution Rates - Unique Rate Classes	
L1.1 Curr&Appl For TX Network	To input adjustment changes for Retail Transmission Network Rates General	
L1.2 Curr&Appl For TX Net Uniq	To input adjustment changes for Retail Transmission Network Rates Unique	
L2.1 Curr&Appl For TX Connect	To input adjustment changes for Retail Transmission Connection Rates General	
L2.2 Curr&Appl For TX Conn Uniq	To input adjustment changes for Retail Transmission Connection Rates Unique	
N1.1 Appl For Mthly R&C General	Monthly Rates and Charges - General Rate Classes	
N2.1 Appl For Mthly R&C Unique	Monthly Rates and Charges - Unique Rate Classes	
N3.1 Curr&Appl For Loss Factor	Enter Loss Factors From Current Tariff Sheet	
O1.1 Sum of Chgs To MSC&DX Gen	Shows Summary of Changes To General Service Charge and Distribution Volumetric Charge	

O1.2 Sum of Chgs To MSC&DX Uniq	Shows Summary of Changes To Unique Service Charge and Distribution Volumetric Charge
O2.1 Calculation of Bill Impact	Bill Impact Calculations
P1.1 Curr&Appl For Allowances	Enter Allowances from Current Tariff Sheets
P2.1 Curr&Appl For Spc Srv Chg	Enter Specific Service Charges from Current Tariff Sheets
P3.1 Curr&Appl For Rtl Srv Chg	Enter Retail Service Charges from Current Tariff Sheets



Ontario Energy Board

Commission de l'énergie de l'Ontario

2nd Generation Incentive Regulation Mechanism



Email the Board

Previous	Forward	Table of Contents	Current Tariff Sheet	Proposed Tariff Sheet	Current & Proposed Tariff Sheets	Bill Impacts Generator
----------	---------	-------------------	----------------------	-----------------------	----------------------------------	------------------------

Instructions

Using the pull-down list in column C and D, choose the general classes that match those on your Board-Approved 2008 Tariff of Rates and Charges.

In column E, indicate whether the class is NEW, CONTINUING, OR DISCONTINUING.

(If a Rate Classification needs to be added to the pull-down list, please contact the Board.)

<u>Rate Group</u>	<u>Rate Class</u>	<u>Applied for Status</u>	<u>Fixed Metric</u>	<u>Vol Metric</u>
RES	Residential	Continuing	Customer - 12 per year	kWh
GSLT50	General Service Less Than 50 kW	Continuing	Customer - 12 per year	kWh
GSGT50	General Service 50 to 4,999 kW	Continuing	Customer - 12 per year	kW
SL	Street Lighting	Continuing	Connection - 12 per year	kW
NA	Rate Class 5	NA	NA	NA
NA	Rate Class 6	NA	NA	NA
NA	Rate Class 7	NA	NA	NA
NA	Rate Class 8	NA	NA	NA
NA	Rate Class 9	NA	NA	NA
NA	Rate Class 10	NA	NA	NA
NA	Rate Class 11	NA	NA	NA
NA	Rate Class 12	NA	NA	NA
NA	Rate Class 13	NA	NA	NA
NA	Rate Class 14	NA	NA	NA
NA	Rate Class 15	NA	NA	NA
NA	Rate Class 16	NA	NA	NA
NA	Rate Class 17	NA	NA	NA
NA	Rate Class 18	NA	NA	NA
NA	Rate Class 19	NA	NA	NA
NA	Rate Class 20	NA	NA	NA
NA	Rate Class 21	NA	NA	NA
NA	Rate Class 22	NA	NA	NA
NA	Rate Class 23	NA	NA	NA
NA	Rate Class 24	NA	NA	NA
NA	Rate Class 25	NA	NA	NA



Previous
 Forward
 Table of Contents
 Current Tariff Sheet
 Proposed Tariff Sheet
 Current & Proposed Tariff Sheets
 Bill Impacts Generator

Instructions

By using the pull-down list in column C and D, choose the unique classes that match those on your Board-Approved 2008 Schedule of Rates and Charges.

In column E, indicate whether the class is NEW, CONTINUING, OR DISCONTINUING.

(If a Rate Classification needs to be added to the pull-down list, please contact the Board.)

Rate Group	Rate Class	Applied for Status	Fixed Metric	Vol Metric
NA	Rate Class 26	NA	NA	NA
NA	Rate Class 27	NA	NA	NA
NA	Rate Class 28	NA	NA	NA
NA	Rate Class 29	NA	NA	NA
NA	Rate Class 30	NA	NA	NA
NA	Rate Class 31	NA	NA	NA
NA	Rate Class 32	NA	NA	NA
NA	Rate Class 33	NA	NA	NA
NA	Rate Class 34	NA	NA	NA
NA	Rate Class 35	NA	NA	NA



Email

Previous
 Forward
 Table of Contents
 Current Sheet
 Proposed Tariff Sheet
 Current & Proposed Tariff Sheets
 Bill Impacts Generator

Instructions

The smart meter plan rate adder is a monthly service charge for metered customers equivalent to an amount of \$0.30 per month per residential customer for utilities that do not have a plan. A different amount applied to utilities who had a smart meter plan that was modified in accordance with the Decision with Reasons RP-2005-0020 / EB-2005-0529.

Please identify the rate adder in cell D28. For most utilities, the rate adder can be located in the Board-approved 2008 IRM model, worksheet "8. Addback of Smart Meter Amt", column D.

Rate Adder	Smart Meters Rate Adder
Applied for Status	Continuing
Metric Applied To	Metered Customers
Method of Application	Uniform Service Charge
Uniform Service Charge Amount	0.250000

<u>Rate Class</u>	<u>Applied to Class</u>	<u>Fixed Amount</u>	<u>Fixed Metric</u>	<u>Vol Amount</u>	<u>Vol Metric</u>
Residential	Yes	0.250000	Customer - 12 per year	0.000000	kWh
General Service Less Than 50 kW	Yes	0.250000	Customer - 12 per year	0.000000	kWh
General Service 50 to 4,999 kW	Yes	0.250000	Customer - 12 per year	0.000000	kW

Rate Rider	Smart Meter Cost Recovery
Sunset Date	
	DD/MM/YYYY
Metric Applied To	Metered Customers
Method of Application	Uniform Service Charge
Uniform Service Charge Amount	0.000000

Rate Class	Applied to Class	Fixed Amount	Fixed Metric	Vol Amount	Vol Metric
Residential	Yes	0.000000	Customer - 12 per year	0.000000	kWh
General Service Less Than 50 kW	Yes	0.000000	Customer - 12 per year	0.000000	kWh
General Service 50 to 4,999 kW	Yes	0.000000	Customer - 12 per year	0.000000	kW

Rate Rider	Regulatory Asset Recovery
Sunset Date	April 30, 2013 <small>DD/MM/YYYY</small>
Metric Applied To	All Customers
Method of Application	Distinct Volumetric

Rate Class	Applied to Class	Fixed Amount	Fixed Metric	Vol Amount	Vol Metric
Residential	Yes	0.000000	Customer - 12 per year	0.006400	kWh
General Service Less Than 50 kW	Yes	0.000000	Customer - 12 per year	0.005400	kWh
General Service 50 to 4,999 kW	Yes	0.000000	Customer - 12 per year	1.199600	kW
Street Lighting	Yes	0.000000	Connection - 12 per year	1.361000	kW

Rate Rider	LV Wheeling
Sunset Date	April 30, 2009 <small>DD/MM/YYYY</small>
Metric Applied To	All Customers
Method of Application	Distinct Volumetric

Rate Class	Applied to Class	Fixed Amount	Fixed Metric	Vol Amount	Vol Metric
Residential	Yes	0.000000	Customer - 12 per year	0.004200	kWh
General Service Less Than 50 kW	Yes	0.000000	Customer - 12 per year	0.004300	kWh
General Service 50 to 4,999 kW	Yes	0.000000	Customer - 12 per year	1.670400	kW
Street Lighting	Yes	0.000000	Connection - 12 per year	1.292200	kW



Ontario Energy Board
Commission de l'énergie de l'Ontario
2nd Generation Incentive Regulation Mechanism



[Previous](#)
[Forward](#)
[Table of Contents](#)
[Current Tariff Sheet](#)
[Proposed Tariff Sheet](#)
[Current & Proposed Tariff Sheets](#)
[Bill Impacts Generator](#)

Instructions

Enter your Board-Approved 2008 Tariff of Rates and Charges for all General Classes

Rate Class

Residential

Rate Description	Metric	Rate
Service Charge	\$	12.01
Distribution Volumetric Rate	\$/kWh	0.0119
Distribution Volumetric Rate Rider for Regulatory Asset Recovery – effective until April 30, 2013	\$/kWh	0.0064
Distribution Volumetric Rate Rider for LV Wheeling – effective until April 30, 2009	\$/kWh	0.0042
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0047
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0048
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0010
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Rate Class

General Service Less Than 50 kW

Rate Description	Metric	Rate
Service Charge	\$	21.77
Distribution Volumetric Rate	\$/kWh	0.0119
Distribution Volumetric Rate Rider for Regulatory Asset Recovery – effective until April 30, 2013	\$/kWh	0.0054
Distribution Volumetric Rate Rider for LV Wheeling – effective until April 30, 2009	\$/kWh	0.0043
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0043
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0043
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0010
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Rate Class

General Service 50 to 4,999 kW

Rate Description	Metric	Rate
Service Charge	\$	262.44
Distribution Volumetric Rate	\$/kW	1.3518
Distribution Volumetric Rate Rider for Regulatory Asset Recovery – effective until April 30, 2013	\$/kW	1.1996
Distribution Volumetric Rate Rider for LV Wheeling – effective until April 30, 2009	\$/kW	1.6704
Retail Transmission Rate – Network Service Rate	\$/kW	1.7392
	\$/kW	0.0000
	\$/kW	0.0000
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.6977
	\$/kW	0.0000
	\$/kW	0.0000
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0010
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Rate Class

Street Lighting

Rate Description	Metric	Rate
Service Charge (per connection)	\$	0.80
Distribution Volumetric Rate	\$/kW	3.3613
Distribution Volumetric Rate Rider for Regulatory Asset Recovery – effective until April 30, 2013	\$/kW	1.3610
Distribution Volumetric Rate Rider for LV Wheeling – effective until April 30, 2009	\$/kW	1.2922
Retail Transmission Rate – Network Service Rate	\$/kW	1.3122
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.3133
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0010
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25



Ontario Energy Board
Commission de l'énergie de l'Ontario
2nd Generation Incentive Regulation Mechanism



Email the Board

 [Previous](#)

[Forward](#) 

 [Table of Contents](#)

 [Current Tariff Sheet](#)

 [Proposed Tariff Sheet](#)

 [Current & Proposed Tariff Sheets](#)

 [Bill Impacts Generator](#)

Instructions

[Enter your Board-Approved 2008 Tariff of Rates and Charges for the Unique classes](#)



Actions

Input required.

This sheet provides a breakdown for the determination of "Current Base Rates" for all general classes.

Service Charge

<u>Class</u>	<u>Metric</u>	<u>Current Rates</u>	<u>Smart Meters Rate Adder</u>	<u>Current Base Rates</u>
Residential	Customer - 12 per year	12.010000	0.250000	11.760000
General Service Less Than 50 kW	Customer - 12 per year	21.770000	0.250000	21.520000
General Service 50 to 4,999 kW	Customer - 12 per year	262.440000	0.250000	262.190000
Street Lighting	Connection - 12 per year	0.800000	0.000000	0.800000

Distribution Volumetric Rate

<u>Class</u>	<u>Metric</u>	<u>Current Rates</u>	<u>Smart Meters Rate Adder</u>	<u>Current Base Rates</u>
Residential	kWh	0.011900	0.000000	0.011900
General Service Less Than 50 kW	kWh	0.011900	0.000000	0.011900
General Service 50 to 4,999 kW	kW	1.351800	0.000000	1.351800
Street Lighting	kW	3.361300	0.000000	3.361300



Ontario Energy Board
Commission de l'énergie de l'Ontario

2nd Generation Incentive Regulation Mechanism



Email the Board



Previous

Forwa



Table of
Contents



Current
Tariff Sheet



Proposed
Tariff Sheet



Current & Proposed
Tariff Sheets



Bill Impacts
Generator

Instructions

No input required.

The sheet provides a breakdown for the determination of "Current Base Rates" for all unique classes.

Service Charge

Class Metric Current Rates Current Base Rates

Distribution Volumetric Rate

Class Metric Current Rates Current Base Rates



K-Factor Derivation Worksheet

Please enter the required information into the green-shaded cells.

Capital Structure Transition

Size of Utility (Rate Base)

Year	Small [\$0, \$100M]		Med-Small [\$100M, \$250M]		Med-Large [\$250M, \$1B]		Large >=\$1B	
	Debt	Equity	Debt	Equity	Debt	Equity	Debt	Equity
2007	50.0%	50.0%	55.0%	45.0%	60.0%	40.0%	65.0%	35.0%
2008	53.3%	46.7%	57.5%	42.5%	60.0%	40.0%	62.5%	37.5%
2009	56.7%	43.3%	60.0%	40.0%	60.0%	40.0%	60.0%	40.0%
2010	60.0%	40.0%	60.0%	40.0%	60.0%	40.0%	60.0%	40.0%

Cost of Capital parameters

ROE	A	9.00%	(Board Approved 2006 EDR Model, Sheet 3-2, Cell E32)
Debt Rate	B	7.25%	(Board Approved 2006 EDR Model, Sheet 3-2, Cell C25)
Rate Base	C	\$ 215,209	(Board Approved 2006 EDR Model, Sheet 3-1, Cell F21)
Size of Utility	D	Small	

Deemed Capital Structure

	Debt	Equity	
2006	E1 50.0%	50.0%	E2
2008	F1 53.3%	46.7%	F2
2009	F1.2 56.7%	43.3%	F2.2

Based on C, copies the deemed D/E from row "2007" of the table
Based on C, copies the deemed D/E from row "2008" of the table
Based on C, copies the deemed D/E from row "2009" of the table

Cost of Capital

2006	G	8.125%	= (E1 X B) + (E2 X A)	Weighted Average Cost of capital
2008	H	8.07%	= (F1 X B) + (F2 X A)	
2009	H1	8.01%	= (F1.2 X B) + (F2.2 X A)	

Return on Rate Base

2006	I	\$ 17,485.73	= C X G / 100
2008	J	\$ 17,361.45	= C X H / 100
2009	J1	\$ 17,233.40	= C X H1 / 100

Distribution Expenses and Revenue Requirement (before PILs)

Distribution Expenses (other than PILs)	K	\$ 92,001	(Board Approved 2006 EDR Model, Sheet 4-1, Cell F15)
Base Revenue Requirement	L	\$ 101,686	(Board Approved 2006 EDR Model, Sheet 5-5, Cell F27)
Transformer Allowance Credit	M	\$ -	(Board Approved 2006 EDR Model, Sheet 6-3, Cell "Total" in Row R120)

Revenue Requirement (before PILs)

2006	N	\$ 109,486.73	= J + K
2008	O	\$ 109,362.45	= J + K
2009	O2	\$ 109,234.40	= J1 + K

Target Net Income (EBIT)

2006	P1	\$ 9,684.41	= I - P2
2008	Q1	\$ 9,045.23	= J - Q2
2009	Q1.2	\$ 8,386.69	= J1 - Q2.2

Interest Expense

2006	P2	\$ 7,801.33	= C X (B X E1 / 100)
2008	Q2	\$ 8,316.21	= C X (B X F1 / 100)
2009	Q2.2	\$ 8,846.70	= C X (B X F1.2 / 100)

PILs

Tax Rate	R	0%	(Board Approved 2006 PILs Model, Sheet "Test Year PILs, Tax Provision", Cell D14)
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Large Corporation Tax Allowance (if applicable) - grossed up	S	\$ -	(Board Approved 2006 PILs Model, Sheet "Test Year PILs, Tax Provision", Cell D31)
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OCT (Rate Base less \$10,000,000 X 0.30%)	T	\$ -	(Board Approved 2006 PILs Model, Sheet "Test Year PILs, Tax Provision", Cell D30)
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PILs Allowance	U	\$ -	(Board Approved 2006 PILs Model, Sheet "Test Year PILs, Tax Provision", Cell D33)
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Taxable Income	2006	\$ -	AC	(Board Approved 2006 PILs Model, Sheet "Test Year PILs, Tax Provision", Cell D11) = AC + (Q1 - P1) * (R / 100) = AC + (Q1.2 - P1) * (R / 100)
	2008	\$ -	AD	
	2009	\$ -	AD1	

Federal Tax (grossed up)	2006	\$ -	V	= AC * (R / 100) / (1 - R / 100) = AD * (R / 100) / (1 - R / 100) = AD1 * (R / 100) / (1 - R / 100)
	2008	\$ -	W	
	2009	\$ -	W1	

Base Revenue Requirement Adjustment (including PILs)

Revenue Requirement (less LCT) (LCT is removed as it was removed from rates in 2007 EDR)

2006	X	\$ 109,486.73	= N + V + T
2008	Y	\$ 109,362.45	= O + W + T
2009	Y2	\$ 109,234.40	= O2 + W + T

Base Revenue Requirement (plus transformer allowance credit)

(Transformer allowance credit needs to be added onto revenue requirement for full rate recovery - similar to LCT calculation in 2007 EDR)

2006	Z	\$ 101,686.00	= L + M
2008	AA1	\$ 101,561.72	= Z + (Y - X)
2009	AA1.2	\$ 101,433.67	= Z + (Y2 - X)

Difference	2008	\$ 124.28	AA2	= AA1 - Z
	2009	\$ 128.05	AA2.2	= AA1.2 - AA1

K-factor	2008	-0.1%	AB	= AA2 / Z
	2009	-0.1%	AC	= AA2.2 / AA1



2nd Generation Incentive Regulation Mechanism

Previous	Forward	Table of Contents	Current Tariff Sheet	Proposed Tariff Sheet	Current & Proposed Tariff Sheets	Bill Impacts Generator
----------	---------	-------------------	----------------------	-----------------------	----------------------------------	------------------------

Instructions

This worksheet applies the 2009 K-Factor adjustment from Sheet D1.1 to all general classes.

No input required.

Rate Rebalancing Adjustment

K-factor Adjustment - General

Metric Applied To

All Customers

Method of Application

Both Uniform%

Uniform Service Charge Percent

-0.100%

Uniform Volumetric Charge Percent

-0.100% kWh
-0.100% kW

Monthly Service Charge

Class	Metric	Base Rate	To This Class	% Adjustment	Adj To Base
Residential	Customer - 12 per year	11.760000	Yes	-0.100% -	0.011760
General Service Less Than 50 kW	Customer - 12 per year	21.520000	Yes	-0.100% -	0.021520
General Service 50 to 4,999 kW	Customer - 12 per year	262.190000	Yes	-0.100% -	0.262190
Street Lighting	Connection - 12 per year	0.800000	Yes	-0.100% -	0.000800

Volumetric Distribution Charge

Class	Metric	Base Rate	To This Class	% Adjustment	Adj To Base
Residential	kWh	0.011900	Yes	-0.100% -	0.000012
General Service Less Than 50 kW	kWh	0.011900	Yes	-0.100% -	0.000012
General Service 50 to 4,999 kW	kW	1.351800	Yes	-0.100% -	0.001352
Street Lighting	kW	3.361300	Yes	-0.100% -	0.003361



Previous	Forward	Table of Contents	Current Tariff Sheet	Proposed Tariff Sheet	Current & Proposed Tariff Sheets	Bill Impacts Generator
----------	---------	-------------------	----------------------	-----------------------	----------------------------------	------------------------

Instructions

This worksheet applies the 2009 K-Factor adjustment from Sheet D1.1 to all unique classes.

No input required.

Rate Rebalancing Adjustment	K-factor Adjustment - Unique		
Metric Applied To	All Customers		
Method of Application	Both Uniform%		
Uniform Service Charge Percent	-0.100%	Uniform Volumetric Charge Percent	-0.100% kWh -0.100% kW

Monthly Service Charge

<u>Class</u>	<u>Metric</u>	<u>Base Rate</u>	<u>To This Class</u>	<u>% Adjustment</u>	<u>Adj To Base</u>
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Volumetric Distribution Charge

<u>Class</u>	<u>Metric</u>	<u>Base Rate</u>	<u>To This Class</u>	<u>% Adjustment</u>	<u>Adj To Base</u>
--------------	---------------	------------------	----------------------	---------------------	--------------------



Ontario Energy Board

Commission de l'énergie de l'Ontario

2nd Generation Incentive Regulation Mechanism



Email the Board

- Previous
- Forward
- Table of Contents
- Current Tariff Sheet
- Proposed Tariff Sheet
- Current & Proposed Tariff Sheets
- Bill Impacts Generator

Instructions

This worksheet derives the 2009 Federal Tax Rate Adjustment Factor.

No input required.

	2006		2008	2008 Adjustment	2009	2009 Adjustment
From 2006 PIL's Model						
2006 Regulatory Taxable Income (<i>K-Factor Cell H87</i>)	0	A	0		0	
2006 Corporate Income Tax Rate (<i>K-Factor Cell E79</i>)	0.00%	B	0.00%		0.00%	
Corporate PILs/Income Tax Provision for Test Year	0	$C = A * B$	0		0	
Income Tax (grossed-up)	0	$D = C / (1 - B)$	0	0	0	0 ← 2009 Amount to be adjusted
From 2006 EDR Model						
2006 EDR Base Revenue Requirement From Distribution Rates (<i>K-Factor Cell E105</i>)	101,686	E	101,686		101,686	
Grossed up taxes as a % of Revenue Requirement	0.000%	$F = D / E$	0.000%	0.000%	0.000%	0.000%
						↑ 2009 Federal Tax Rate Adjustment Factor



Ontario Energy Board

Commission de l'énergie de l'Ontario

2nd Generation Incentive Regulation Mechanism



[Previous](#)
[Forward](#)
[Table of Contents](#)
[Current Tariff Sheet](#)
[Proposed Tariff Sheet](#)
[Current & Proposed Tariff Sheets](#)
[Bill Impacts Generator](#)

Actions

Worksheet applies the 2009 Federal Tax Rate Adjustment Factor to all general classes.

Input required.

Rate Rebalancing Adjustment	Federal Tax Adjustment General		
Metric Applied To	All Customers		
Method of Application	Both Uniform%		
Uniform Service Charge Percent	0.000%	Uniform Volumetric Charge Percent	0.000% kWh 0.000% kW

Monthly Service Charge

Class	Metric	Base Rate	To This Class	% Adjustment	Adj To Base
Residential	Customer - 12 per year	11.760000	Yes	0.000%	0.000000
General Service Less Than 50 kW	Customer - 12 per year	21.520000	Yes	0.000%	0.000000
General Service 50 to 4,999 kW	Customer - 12 per year	262.190000	Yes	0.000%	0.000000
Street Lighting	Connection - 12 per year	0.800000	Yes	0.000%	0.000000

Volumetric Distribution Charge

Class	Metric	Base Rate	To This Class	% Adjustment	Adj To Base
Residential	kWh	0.011900	Yes	0.000%	0.000000
General Service Less Than 50 kW	kWh	0.011900	Yes	0.000%	0.000000
General Service 50 to 4,999 kW	kW	1.351800	Yes	0.000%	0.000000
Street Lighting	kW	3.361300	Yes	0.000%	0.000000



Ontario Energy Board

Commission de l'énergie de l'Ontario

2nd Generation Incentive Regulation Mechanism



Previous
 Forward
 Table of Contents
 Current Tariff Sheet
 Proposed Tariff Sheet
 Current & Proposed Tariff Sheets
 Bill Impacts Generator

Instructions

This worksheet applies the 2009 Federal Tax Rate Adjustment Factor to all unique classes.

No input required.

Rate Rebalancing Adjustment	Federal Tax Adjustment Unique			
Metric Applied To	All Customers			
Method of Application	Both Uniform%			
Uniform Service Charge Percent	0.000%	Uniform Volumetric Charge Percent	0.000% kWh	0.000% kW

Monthly Service Charge

<u>Class</u>	<u>Metric</u>	<u>Base Rate</u>	<u>To This Class</u>	<u>% Adjustment</u>	<u>Adj To Base</u>
Volumetric Distribution Charge					
Class	Metric	Base Rate	To This Class	% Adjustment	Adj To Base



Previous
 Forward
 Table of Contents
 Current Tariff Sheet
 Proposed Tariff Sheet
 Current & Proposed Tariff Sheets
 Bill Impacts Generator

Instructions

This worksheet shows the adjustments to Base Rates prior to the application of the Price Cap Index for all general classes.

No input required.

Monthly Service Charge

Class	Metric	Base Rate	K-factor Adjustment -	Federal Tax Adjustment	Rate ReBal Base
			General	General	
Residential	Customer - 12 per year	11.760000	-0.011760	0.000000	11.748240
General Service Less Than 50 kW	Customer - 12 per year	21.520000	-0.021520	0.000000	21.498480
General Service 50 to 4,999 kW	Customer - 12 per year	262.190000	-0.262190	0.000000	261.927810
Street Lighting	Connection - 12 per year	0.800000	-0.000800	0.000000	0.799200

Volumetric Distribution Charge

Class	Metric	Base Rate	K-factor Adjustment -	Federal Tax Adjustment	Rate ReBal Base
			General	General	
Residential	kWh	0.011900	-0.000012	0.000000	0.011888
General Service Less Than 50 kW	kWh	0.011900	-0.000012	0.000000	0.011888
General Service 50 to 4,999 kW	kW	1.351800	-0.001352	0.000000	1.350448
Street Lighting	kW	3.361300	-0.003361	0.000000	3.357939



Ontario Energy Board
 Commission de l'énergie de l'Ontario
2nd Generation Incentive Regulation Mechanism



Email the Board

Previous	Forward	Table of Contents	Current Tariff Sheet	Proposed Tariff Sheet	Current & Proposed Tariff Sheets	Bill Impacts Generator
----------	---------	-------------------	----------------------	-----------------------	----------------------------------	------------------------

Instructions

This worksheet shows the adjustments to Base Rates prior to the application of the Price Cap Index for all unique classes.

No input required.

Monthly Service Charge

<u>Class</u>	<u>Metric</u>	<u>Base Rate</u>	<u>K-factor Adjustment - Unique</u>	<u>Federal Tax Adjustment Unique</u>	<u>Rate ReBal Base</u>
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Volumetric Distribution Charge

<u>Class</u>	<u>Metric</u>	<u>Base Rate</u>	<u>K-factor Adjustment - Unique</u>	<u>Federal Tax Adjustment Unique</u>	<u>Rate ReBal Base</u>
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Ontario Energy Board

Commission de l'énergie de l'Ontario

2nd Generation Incentive Regulation Mechanism



Email the Board



Instructions

This worksheet is a placeholder for the 2009 GDP-IPi amount that will be determine in the beginning of March 2009.

Board staff will make the necessary adjustment to cell C22.

No input required.

Price Escalator (GDP-IPi)	Average annual expected Productivity Gain (X)	(GDP-IPi) - X
2.1%	1.0%	1.1%



Previous
 Forward
 Table of Contents
 Current Tariff Sheet
 Proposed Tariff Sheet
 Current & Proposed Tariff Sheets
 Bill Impacts Generator

Instructions

This worksheet applies the Price Cap Adjustment from Sheet F1.1 to all general classes.

No input required.

Price Cap Adjustment	Price Cap Adjustment - General		
Metric Applied To	All Customers		
Method of Application	Both Uniform%		
Uniform Service Charge Percent	1.100%	Uniform Volumetric Charge Percent	1.100% kWh 1.100% kW

Monthly Service Charge

<u>Class</u>	<u>Metric</u>	<u>Base Rate</u>	<u>To This Class</u>	<u>% Adjustment</u>	<u>Adj To Base</u>
Residential	Customer - 12 per year	11.748240	Yes	1.100%	0.129231
General Service Less Than 50 kW	Customer - 12 per year	21.498480	Yes	1.100%	0.236483
General Service 50 to 4,999 kW	Customer - 12 per year	261.927810	Yes	1.100%	2.881206
Street Lighting	Connection - 12 per year	0.799200	Yes	1.100%	0.008791

Volumetric Distribution Charge

<u>Class</u>	<u>Metric</u>	<u>Base Rate</u>	<u>To This Class</u>	<u>% Adjustment</u>	<u>Adj To Base</u>
Residential	kWh	0.011888	Yes	1.100%	0.000131
General Service Less Than 50 kW	kWh	0.011888	Yes	1.100%	0.000131
General Service 50 to 4,999 kW	kW	1.350448	Yes	1.100%	0.014855
Street Lighting	kW	3.357939	Yes	1.100%	0.036937



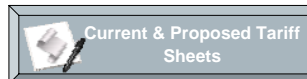
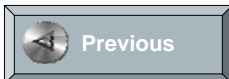
Ontario Energy Board

Commission de l'énergie de l'Ontario

2nd Generation Incentive Regulation Mechanism



Email the Board



Instructions

This worksheet applies the Price Cap Adjustment from Sheet F1.1 to all unique classes.

No input required.

Price Cap Adjustment

Price Cap Adjustment - Unique

Metric Applied To

All Customers

Method of Application

Both Uniform%

Uniform Service Charge Percent

1.100%

Uniform Volumetric Charge Percent

1.100% kWh

1.100% kW

Monthly Service Charge

Class

Metric

Base Rate

To This Class

% Adjustment

Adj To Base

Volumetric Distribution Charge

Class

Metric

Base Rate

To This Class

% Adjustment

Adj To Base



2nd Generation Incentive Regulation Mechanism

Previous	Forward	Table of Contents	Current Tariff Sheet	Proposed Tariff Sheet	Current & Proposed Tariff Sheets	Bill Impacts Generator
----------	---------	-------------------	----------------------	-----------------------	----------------------------------	------------------------

Instructions

This worksheet shows the adjustments made to Base Rates after the application of the Price Cap Adjustment to all general classes.

No input required.

Monthly Service Charge

<u>Class</u>	<u>Metric</u>	<u>Base Rate</u>	<u>Price Cap Adjustment - General</u>	<u>After Price Cape Base</u>
Residential	<u>Customer - 12 per year</u>	<u>11.748240</u>	<u>0.129231</u>	<u>11.877471</u>
General Service Less Than 50 kW	<u>Customer - 12 per year</u>	<u>21.498480</u>	<u>0.236483</u>	<u>21.734963</u>
General Service 50 to 4,999 kW	<u>Customer - 12 per year</u>	<u>261.927810</u>	<u>2.881206</u>	<u>264.809016</u>
Street Lighting	<u>Connection - 12 per year</u>	<u>0.799200</u>	<u>0.008791</u>	<u>0.807991</u>

Volumetric Distribution Charge

<u>Class</u>	<u>Metric</u>	<u>Base Rate</u>	<u>Price Cap Adjustment - General</u>	<u>After Price Cape Base</u>
Residential	kWh	0.011888	0.000131	0.012019
General Service Less Than 50 kW	kWh	0.011888	0.000131	0.012019
General Service 50 to 4,999 kW	kW	1.350448	0.014855	1.365303
Street Lighting	kW	3.357939	0.036937	3.394876



Ontario Energy Board

Commission de l'énergie de l'Ontario

2nd Generation Incentive Regulation Mechanism



Email the Board

Previous	Forward	Table of Contents	Current Tariff Sheet	Proposed Tariff Sheet	Current & Proposed Tariff Sheets	Bill Impacts Generator
----------	---------	-------------------	----------------------	-----------------------	----------------------------------	------------------------

Instructions

This worksheet shows the adjustments made to Base Rates after the application of the Price Cap Adjustment to all unique classes.

No input required.

Monthly Service Charge

<u>Class</u>	<u>Metric</u>	<u>Base Rate</u>	<u>Price Cap Adjustment - Unique</u>	<u>After Price Cape Base</u>
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Volumetric Distribution Charge

<u>Class</u>	<u>Metric</u>	<u>Base Rate</u>	<u>Price Cap Adjustment - Unique</u>	<u>After Price Cape Base</u>
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2nd Generation Incentive Regulation Mechanism

Previous	Forward	Table of Contents	Current Sheet	Tariff	Proposed Tariff Sheet	Current & Proposed Tariff Sheets	Bill Impacts Generator
----------	---------	-------------------	---------------	--------	-----------------------	----------------------------------	------------------------

Instructions

Enter your Smart Meter Rate Adder in cell D28.

Rate Adder	Smart Meters Rate Adder
Applied for Status	Continuing
Metric Applied To	Metered Customers
Method of Application	Uniform Service Charge
Uniform Service Charge Amount	1.000000

<u>Rate Class</u>	<u>Applied to Class</u>	<u>Fixed Amount</u>	<u>Fixed Metric</u>	<u>Vol Amount</u>	<u>Vol Metric</u>
Residential	Yes	1.000000	Customer - 12 per year	0.000000	kWh
General Service Less Than 50 kW	Yes	1.000000	Customer - 12 per year	0.000000	kWh
General Service 50 to 4,999 kW	Yes	1.000000	Customer - 12 per year	0.000000	kW

Rate Rider	Smart Meter Cost Recovery
Sunset Date	
	DD/MM/YYYY
Metric Applied To	Metered Customers
Method of Application	Uniform Service Charge
Uniform Service Charge Amount	0.000000

Rate Class	Applied to Class	Fixed Amount	Fixed Metric	Vol Amount	Vol Metric
Residential	Yes	0.000000	Customer - 12 per year	0.000000	kWh
General Service Less Than 50 kW	Yes	0.000000	Customer - 12 per year	0.000000	kWh
General Service 50 to 4,999 kW	Yes	0.000000	Customer - 12 per year	0.000000	kW

Rate Rider	Regulatory Asset Recovery
Sunset Date	April 30, 2013 <small>DD/MM/YYYY</small>
Metric Applied To	All Customers
Method of Application	Distinct Volumetric

Rate Class	Applied to Class	Fixed Amount	Fixed Metric	Vol Amount	Vol Metric
Residential	Yes	0.000000	Customer - 12 per year	0.006400	kWh
General Service Less Than 50 kW	Yes	0.000000	Customer - 12 per year	0.005400	kWh
General Service 50 to 4,999 kW	Yes	0.000000	Customer - 12 per year	1.199600	kW
Street Lighting	Yes	0.000000	Connection - 12 per year	1.361000	kW

Rate Rider	LV Wheeling
Sunset Date	April 30, 2014 <small>DD/MM/YYYY</small>
Metric Applied To	All Customers
Method of Application	Distinct Volumetric

Rate Class	Applied to Class	Fixed Amount	Fixed Metric	Vol Amount	Vol Metric
Residential	Yes	0.000000	Customer - 12 per year	0.004200	kWh
General Service Less Than 50 kW	Yes	0.000000	Customer - 12 per year	0.004300	kWh
General Service 50 to 4,999 kW	Yes	0.000000	Customer - 12 per year	1.670400	kW
Street Lighting	Yes	0.000000	Connection - 12 per year	1.292200	kW



Instructions

This worksheet shows the derivation of the Final distribution rates for all general classes.

No input required.

Monthly Service Charge

<u>Class</u>	<u>Metric</u>	<u>Base Rate</u>	<u>Smart Meters Rate Adder</u>	<u>Final Base</u>
Residential	Customer - 12 per year	11.877471	1.000000	12.877471
General Service Less Than 50 kW	Customer - 12 per year	21.734963	1.000000	22.734963
General Service 50 to 4,999 kW	Customer - 12 per year	264.809016	1.000000	265.809016
Street Lighting	Connection - 12 per year	0.807991	0.000000	0.807991

Volumetric Distribution Charge

<u>Class</u>	<u>Metric</u>	<u>Base Rate</u>	<u>Smart Meters Rate Adder</u>	<u>Final Base</u>
Residential	kWh	0.012019	0.000000	0.012019
General Service Less Than 50 kW	kWh	0.012019	0.000000	0.012019
General Service 50 to 4,999 kW	kW	1.365303	0.000000	1.365303
Street Lighting	kW	3.394876	0.000000	3.394876



Ontario Energy Board

Commission de l'énergie de l'Ontario

2nd Generation Incentive Regulation Mechanism



Email the Board

 Previous

Forward 

 Table of Contents

 Current Tariff Sheet

 Proposed Tariff Sheet

 Current & Proposed Tariff Sheets

 Bill Impacts Generator

Instructions

This worksheet shows the derivation of the Final distribution rates for all unique classes.

No input required.

Monthly Service Charge

<u>Class</u>	<u>Metric</u>	<u>Base Rate</u>	<u>Final Base</u>
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Volumetric Distribution Charge

<u>Class</u>	<u>Metric</u>	<u>Base Rate</u>	<u>Final Base</u>
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2nd Generation Incentive Regulation Mechanism

Previous	Forward	Table of Contents	Current Tariff Sheet	Proposed Tariff Sheet	Current & Proposed Tariff Sheets	Bill Impacts Generator
----------	---------	-------------------	----------------------	-----------------------	----------------------------------	------------------------

Purpose of this Worksheet :

Uniform Transmission rates have changed. This worksheet is a placeholder only at this time.

Method of Application Uniform Percentage

Uniform Percentage 11.300%

Rate Class Applied to Class
Residential Yes

<u>Rate Description</u>	<u>Vol Metric</u>	<u>Current Amount</u>	<u>% Adjustment</u>	<u>\$ Adjustment</u>	<u>Final Amount</u>
Retail Transmission Rate – Network Service Rate	\$/kWh	0.004700	11.300%	0.000531	0.005231

Rate Class Applied to Class
General Service Less Than 50 kW Yes

<u>Rate Description</u>	<u>Vol Metric</u>	<u>Current Amount</u>	<u>% Adjustment</u>	<u>\$ Adjustment</u>	<u>Final Amount</u>
Retail Transmission Rate – Network Service Rate	\$/kWh	0.004300	11.300%	0.000486	0.004786

Rate Class Applied to Class
General Service 50 to 4,999 kW Yes

<u>Rate Description</u>	<u>Vol Metric</u>	<u>Current Amount</u>	<u>% Adjustment</u>	<u>\$ Adjustment</u>	<u>Final Amount</u>
Retail Transmission Rate – Network Service Rate	\$/kW	1.739200	11.300%	0.196530	1.935730

Rate Class Applied to Class
Street Lighting Yes

<u>Rate Description</u>	<u>Vol Metric</u>	<u>Current Amount</u>	<u>% Adjustment</u>	<u>\$ Adjustment</u>	<u>Final Amount</u>
Retail Transmission Rate – Network Service Rate	\$/kW	1.312200	11.300%	0.148279	1.460479



Ontario Energy Board

Commission de l'énergie de l'Ontario

2nd Generation Incentive Regulation Mechanism

Method of Application

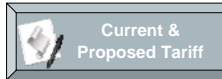
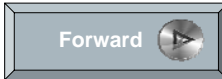
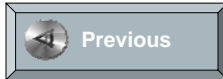
Uniform Percentage

Uniform Percentage

0.000%



2nd Generation Incentive Regulation Mechanism



Purpose of this Worksheet :

Uniform Transmission rates have changed. This worksheet is a placeholder only at this time.

Method of Application Uniform Percentage

Uniform Percentage 5.500%

Rate Class **Applied to Class**
Residential Yes

Rate Description	Vol Metric	Current Amount	% Adjustment	\$ Adjustment	Final Amount
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.004800	5.500%	0.000264	0.005064

Rate Class Applied to Class
General Service Less Than 50 kW Yes

Rate Description	Vol Metric	Current Amount	% Adjustment	\$ Adjustment	Final Amount
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.004300	5.500%	0.000237	0.004537

Rate Class Applied to Class
General Service 50 to 4,999 kW Yes

Rate Description	Vol Metric	Current Amount	% Adjustment	\$ Adjustment	Final Amount
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.697700	5.500%	0.093374	1.791074

Rate Class Applied to Class
Street Lighting Yes

Rate Description	Vol Metric	Current Amount	% Adjustment	\$ Adjustment	Final Amount
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.313300	5.500%	0.072232	1.385532



Ontario Energy Board
Commission de l'énergie de l'Ontario
2nd Generation Incentive Regulation Mechanism

Method of Application

Uniform Percentage

Uniform Percentage

0.000%



Ontario Energy Board

Commission de l'énergie de l'Ontario

2nd Generation Incentive Regulation Mechanism



Previous	Forward	Table of Contents	Current Tariff Sheet	Proposed Tariff Sheet	Current & Proposed Tariff Sheets	Bill Impacts Generator
----------	---------	-------------------	----------------------	-----------------------	----------------------------------	------------------------

Actions

This worksheet displays the final distribution rates and charges for all general classes.

Input required.

Rate Class

Residential

Rate Description	Metric	Rate
Service Charge	\$	12.88
Distribution Volumetric Rate	\$/kWh	0.0120
Distribution Volumetric Rate Rider for Regulatory Asset Recovery – effective until April 30, 2013	\$/kWh	0.0064
Distribution Volumetric Rate Rider for LV Wheeling – effective until April 30, 2014	\$/kWh	0.0042
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0052
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0051
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0010
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Rate Class

General Service Less Than 50 kW

Rate Description	Metric	Rate
Service Charge	\$	22.73
Distribution Volumetric Rate	\$/kWh	0.0120
Distribution Volumetric Rate Rider for Regulatory Asset Recovery – effective until April 30, 2013	\$/kWh	0.0054
Distribution Volumetric Rate Rider for LV Wheeling – effective until April 30, 2014	\$/kWh	0.0043
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0048
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0045
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0010
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Rate Class

General Service 50 to 4,999 kW

Rate Description	Metric	Rate
Service Charge	\$	265.81
Distribution Volumetric Rate	\$/kW	1.3653
Distribution Volumetric Rate Rider for Regulatory Asset Recovery – effective until April 30, 2013	\$/kW	1.1996
Distribution Volumetric Rate Rider for LV Wheeling – effective until April 30, 2014	\$/kW	1.6704
Retail Transmission Rate – Network Service Rate	\$/kW	1.9357
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.7911
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0010
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Rate Class

Street Lighting

Rate Description	Metric	Rate
Service Charge	\$	0.81
Distribution Volumetric Rate	\$/kW	3.3949
Distribution Volumetric Rate Rider for Regulatory Asset Recovery – effective until April 30, 2013	\$/kW	1.3610
Distribution Volumetric Rate Rider for LV Wheeling – effective until April 30, 2014	\$/kW	1.2922
Retail Transmission Rate – Network Service Rate	\$/kW	1.4605
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.3855
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0010
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25



Ontario Energy Board

Commission de l'énergie de l'Ontario

2nd Generation Incentive Regulation Mechanism



Email the Board

Previous	Forward	Table of Contents	Current Tariff Sheet	Proposed Tariff Sheet	Current & Proposed Tariff Sheets	Bill Impacts Generator
----------	---------	-------------------	----------------------	-----------------------	----------------------------------	------------------------

Instructions

This worksheet displays the final distribution rates and charges for all unique classes.

No input required.



Ontario Energy Board

Commission de l'énergie de l'Ontario

2nd Generation Incentive Regulation Mechanism



Email the Board



Previous

Forward



Table of Contents



Current Tariff Sheet



Proposed Tariff Sheet



Current & Proposed Tariff Sheets



Bill Impacts Generator

Instructions

Please enter the Total Loss Factors found on your current (Board-Approved) tariff schedule.

Note: Loss Factors must be entered in order for bill impacts to be calculated.

LOSS FACTORS

Current

Total Loss Factor - Secondary Metered Customer < 5,000 kW
Total Loss Factor - Secondary Metered Customer > 5,000 kW
Total Loss Factor - Primary Metered Customer < 5,000 kW
Total Loss Factor - Primary Metered Customer > 5,000 kW

1.0580
1.0475



Ontario Energy Board

Commission de l'énergie de l'Ontario

2nd Generation Incentive Regulation Mechanism



Email the Board

Previous

Forward

Table of Contents

Current Tariff Sheet

Proposed Tariff Sheet

Current & Proposed Tariff Sheets

Bill Impacts Generator

This worksheet provides a summary of how the monthly service and volumetric charges are calculated for each general class

	Fixed	Volumetric
Residential	(\$)	\$/kWh
Current Rates	12.01	0.0119
Less Rate Adders		
Smart Meters Rate Adder	0.25	0.0000
Rate Rebalancing Adj		
K-factor Adjustment - General	-0.01	0.0000
Federal Tax Adjustment General	0.00	0.0000
Price Cap Adj		
Price Cap Adjustment - General	0.13	0.0001
Smart Meters Rate Adder	1.00	0.0000
Applied For Rates	12.88	0.0120
	0.00	0.0000

	Fixed	Volumetric
General Service Less Than 50 kW	(\$)	\$/kWh
Current Rates	21.77	0.0119
Less Rate Adders		
Smart Meters Rate Adder	0.25	0.0000
Rate Rebalancing Adj		
K-factor Adjustment - General	-0.02	0.0000
Federal Tax Adjustment General	0.00	0.0000
Price Cap Adj		
Price Cap Adjustment - General	0.24	0.0001
Smart Meters Rate Adder	1.00	0.0000
Applied For Rates	22.73	0.0120
	0.00	0.0000

	Fixed	Volumetric
General Service 50 to 4,999 kW	(\$)	\$/kW
Current Rates	262.44	1.3518
Less Rate Adders		
Smart Meters Rate Adder	0.25	0.0000
Rate Rebalancing Adj		
K-factor Adjustment - General	-0.26	-0.0014
Federal Tax Adjustment General	0.00	0.0000
Price Cap Adj		
Price Cap Adjustment - General	2.88	0.0149
Smart Meters Rate Adder	1.00	0.0000
Applied For Rates	265.81	1.3653
	0.00	0.0000

	Fixed	Volumetric
Street Lighting	(\$)	\$/kW
Current Rates	0.80	3.3613
Less Rate Adders		
Smart Meters Rate Adder	0.00	0.0000
Rate Rebalancing Adj		
K-factor Adjustment - General	0.00	-0.0034
Federal Tax Adjustment General	0.00	0.0000
Price Cap Adj		
Price Cap Adjustment - General	0.01	0.0369
Smart Meters Rate Adder	0.00	0.0000
Applied For Rates	0.81	3.3949
	0.00	0.0000



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2nd Generation Incentive Regulation Mechanism



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Previous	Forward	Table of	Current Tariff Sheet	Proposed Tariff Sheet	Current & Proposed Tariff Sheets	Bill Impacts Generator
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This worksheet provides a summary of how the monthly service and volumetric charges are calculated for each unique class



Ontario Energy Board
 Commission de l'énergie de l'Ontario
2nd Generation Incentive Regulation Mechanism



Email the Board

Previous	Forward	Table of Contents	Current Tariff Sheet	Proposed Tariff Sheet	Current & Proposed Tariff Sheets	Bill Impacts Generator
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Instructions

This worksheet calculates the bill impacts for all general rate classes.

Street Lighting

Monthly Rates and Charges	Metric	Current Rate	Applied For Rate
Service Charge	\$	0.80	0.81
Service Charge Rate Rider(s)	\$	-	-
Distribution Volumetric Rate	\$/kW	3.3613	3.3949
Distribution Volumetric Rate Rider(s)	\$/kW	2.6532	2.6532
Retail Transmission Rate – Network Service Rate	\$/kW	1.3122	1.4605
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.3133	1.3855
Wholesale Market Service Rate	\$/kWh	0.0052	0.0052
Rural Rate Protection Charge	\$/kWh	0.0010	0.0010
Standard Supply Service – Administration Charge (if applicable)	\$	0.25	0.25

Consumption	180 kWh	0.50 kW
RPP Tier One	750 kWh	Load Factor 49.3%

Loss Factor 1.0580

	Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	\$	%	% of Total Bill
Energy First Tier (kWh)	191	0.0560	10.70	191	0.0560	10.70	0.00	0.0%	44.14%
Energy Second Tier (kWh)	0	0.0650	0.00	0	0.0650	0.00	0.00	0.0%	0.00%
Sub-Total: Energy			10.70			10.70	0.00	0.0%	44.14%
Service Charge	1	0.80	0.80	1	0.81	0.81	0.01	1.3%	3.34%
Service Charge Rate Rider(s)	1	0.00	0.00	1	0.00	0.00	0.00	0.0%	0.00%
Distribution Volumetric Rate	1	3.3613	3.36	1	3.3949	3.39	0.03	0.9%	13.99%
Distribution Volumetric Rate Rider(s)	1	2.6532	2.65	1	2.6532	2.65	0.00	0.0%	10.93%
Total: Distribution			6.81			6.85	0.04	0.6%	28.26%
Retail Transmission Rate – Network Service Rate	1	1.3122	1.31	1	1.4605	1.46	0.15	11.5%	6.02%
Retail Transmission Rate – Line and Transformation Connection Service Rate	1	1.3133	1.31	1	1.3855	1.39	0.08	6.1%	5.73%
Total: Retail Transmission			2.62			2.85	0.23	8.8%	11.76%
Sub-Total: Delivery (Distribution and Retail Transmission)			9.43			9.70	0.27	2.9%	40.02%
Wholesale Market Service Rate	191	0.0052	0.99	191	0.0052	0.99	0.00	0.0%	4.08%
Rural Rate Protection Charge	191	0.0010	0.19	191	0.0010	0.19	0.00	0.0%	0.78%
Standard Supply Service – Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.0%	1.03%
Sub-Total: Regulatory			1.43			1.43	0.00	0.0%	5.90%
Debt Retirement Charge (DRC)	180	0.00700	1.26	180	0.00700	1.26	0.00	0.0%	5.20%
Total Bill before Taxes			22.82			23.09	0.27	1.2%	95.26%
GST	22.82	5%	1.14	23.09	5%	1.15	0.01	0.9%	4.74%
			23.96			24.24	0.28	1.2%	100.00%

Rate Class Threshold Test

Street Lighting

	kWh	70	130	180	270	360
Loss Factor Adjusted kWh		75	138	191	286	381
	kW	0.20	0.35	0.50	0.75	1.00
	Load Factor	0.48	0.51	0.49	0.49	0.49

Energy

Applied For Bill	\$ 4.20	\$ 7.73	\$ 10.70	\$ 16.02	\$ 21.34
Current Bill	\$ 4.20	\$ 7.73	\$ 10.70	\$ 16.02	\$ 21.34
\$ Impact	\$ -	\$ -	\$ -	\$ -	\$ -
% Impact	0.0%	0.0%	0.0%	0.0%	0.0%
% of Total Bill	26.5%	37.9%	44.1%	51.5%	56.2%

Distribution

Applied For Bill	\$ 6.85	\$ 6.85	\$ 6.85	\$ 6.85	\$ 6.85
Current Bill	\$ 6.81	\$ 6.81	\$ 6.81	\$ 6.81	\$ 6.81
\$ Impact	\$ 0.04	\$ 0.04	\$ 0.04	\$ 0.04	\$ 0.04
% Impact	0.6%	0.6%	0.6%	0.6%	0.6%
% of Total Bill	43.2%	33.5%	28.3%	22.0%	18.0%

Retail Transmission

Applied For Bill	\$ 2.85	\$ 2.85	\$ 2.85	\$ 2.85	\$ 2.85
Current Bill	\$ 2.62	\$ 2.62	\$ 2.62	\$ 2.62	\$ 2.62
\$ Impact	\$ 0.23	\$ 0.23	\$ 0.23	\$ 0.23	\$ 0.23
% Impact	8.8%	8.8%	8.8%	8.8%	8.8%
% of Total Bill	18.0%	14.0%	11.8%	9.2%	7.5%

Delivery (Distribution and Retail Transmission)

Applied For Bill	\$ 9.70	\$ 9.70	\$ 9.70	\$ 9.70	\$ 9.70
Current Bill	\$ 9.43	\$ 9.43	\$ 9.43	\$ 9.43	\$ 9.43
\$ Impact	\$ 0.27	\$ 0.27	\$ 0.27	\$ 0.27	\$ 0.27
% Impact	2.9%	2.9%	2.9%	2.9%	2.9%
% of Total Bill	61.1%	47.5%	40.0%	31.2%	25.5%

Regulatory

Applied For Bill	\$ 0.72	\$ 1.11	\$ 1.43	\$ 2.03	\$ 2.61
Current Bill	\$ 0.72	\$ 1.11	\$ 1.43	\$ 2.03	\$ 2.61
\$ Impact	\$ -	\$ -	\$ -	\$ -	\$ -
% Impact	0.0%	0.0%	0.0%	0.0%	0.0%
% of Total Bill	4.5%	5.4%	5.9%	6.5%	6.9%

Debt Retirement Charge

Applied For Bill	\$ 0.49	\$ 0.91	\$ 1.26	\$ 1.89	\$ 2.52
Current Bill	\$ 0.49	\$ 0.91	\$ 1.26	\$ 1.89	\$ 2.52
\$ Impact	\$ -	\$ -	\$ -	\$ -	\$ -
% Impact	0.0%	0.0%	0.0%	0.0%	0.0%
% of Total Bill	3.1%	4.5%	5.2%	6.1%	6.6%

GST

Applied For Bill	\$ 0.76	\$ 0.97	\$ 1.15	\$ 1.48	\$ 1.81
Current Bill	\$ 0.74	\$ 0.96	\$ 1.14	\$ 1.47	\$ 1.80
\$ Impact	\$ 0.02	\$ 0.01	\$ 0.01	\$ 0.01	\$ 0.01
% Impact	2.7%	1.0%	0.9%	0.7%	0.6%
% of Total Bill	4.8%	4.8%	4.7%	4.8%	4.8%

Total Bill

Applied For Bill	\$ 15.87	\$ 20.42	\$ 24.24	\$ 31.12	\$ 37.98
Current Bill	\$ 15.58	\$ 20.14	\$ 23.96	\$ 30.84	\$ 37.70
\$ Impact	\$ 0.29	\$ 0.28	\$ 0.28	\$ 0.28	\$ 0.28
% Impact	1.9%	1.4%	1.2%	0.9%	0.7%

Residential

Monthly Rates and Charges	Metric	Current Rate	Applied For Rate
Service Charge	\$	12.01	12.88
Service Charge Rate Rider(s)	\$	-	-
Distribution Volumetric Rate	\$/kWh	0.0119	0.0120
Distribution Volumetric Rate Rider(s)	\$/kWh	0.0106	0.0106
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0047	0.0052
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0048	0.0051
Wholesale Market Service Rate	\$/kWh	0.0052	0.0052
Rural Rate Protection Charge	\$/kWh	0.0010	0.0010
Standard Supply Service – Administration Charge (if applicable)	\$	0.25	0.25

Consumption	1,000 kWh	- kW
RPP Tier One	600 kWh	Load Factor

Loss Factor 1.0580

	Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	\$	%	% of Total Bill
Energy First Tier (kWh)	600	0.0560	33.60	600	0.0560	33.60	0.00	0.0%	25.90%
Energy Second Tier (kWh)	458	0.0650	29.77	458	0.0650	29.77	0.00	0.0%	22.95%
Sub-Total: Energy			63.37			63.37	0.00	0.0%	48.84%
Service Charge	1	12.01	12.01	1	12.88	12.88	0.87	7.2%	9.93%
Service Charge Rate Rider(s)	1	0.00	0.00	1	0.00	0.00	0.00	0.0%	0.00%
Distribution Volumetric Rate	1,000	0.0119	11.90	1,000	0.0120	12.00	0.10	0.8%	9.25%
Distribution Volumetric Rate Rider(s)	1,000	0.0106	10.60	1,000	0.0106	10.60	0.00	0.0%	8.17%
Total: Distribution			34.51			35.48	0.97	2.8%	27.35%
Retail Transmission Rate – Network Service Rate	1,058	0.0047	4.97	1,058	0.0052	5.50	0.53	10.7%	4.24%
Retail Transmission Rate – Line and Transformation Connection Service Rate	1,058	0.0048	5.08	1,058	0.0051	5.40	0.32	6.3%	4.16%
Total: Retail Transmission			10.05			10.90	0.85	8.5%	8.40%
Sub-Total: Delivery (Distribution and Retail Transmission)			44.56			46.38	1.82	4.1%	35.75%
Wholesale Market Service Rate	1,058	0.0052	5.50	1,058	0.0052	5.50	0.00	0.0%	4.24%
Rural Rate Protection Charge	1,058	0.0010	1.06	1,058	0.0010	1.06	0.00	0.0%	0.82%
Standard Supply Service – Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.0%	0.19%
Sub-Total: Regulatory			6.81			6.81	0.00	0.0%	5.25%
Debt Retirement Charge (DRC)	1,000	0.00700	7.00	1,000	0.00700	7.00	0.00	0.0%	5.40%
Total Bill before Taxes			121.74			123.56	1.82	1.5%	95.24%
GST	121.74	5%	6.09	123.56	5%	6.18	0.09	1.5%	4.76%
			127.83			129.74	1.91	1.5%	100.00%

Rate Class Threshold Test

Residential

	kWh	250	600	1,000	1,600	2,250
Loss Factor Adjusted kWh		265	635	1,058	1,693	2,381
	kW					
Load Factor						

Energy

Applied For Bill	\$ 14.84	\$ 35.87	\$ 63.37	\$ 104.64	\$ 149.36
Current Bill	\$ 14.84	\$ 35.87	\$ 63.37	\$ 104.64	\$ 149.36
\$ Impact	\$ -	\$ -	\$ -	\$ -	\$ -
% Impact	0.0%	0.0%	0.0%	0.0%	0.0%
% of Total Bill	35.6%	44.2%	48.8%	51.6%	53.0%

Distribution

Applied For Bill	\$ 18.53	\$ 26.44	\$ 35.48	\$ 49.04	\$ 63.73
Current Bill	\$ 17.64	\$ 25.51	\$ 34.51	\$ 48.01	\$ 62.64
\$ Impact	\$ 0.89	\$ 0.93	\$ 0.97	\$ 1.03	\$ 1.09
% Impact	5.0%	3.6%	2.8%	2.1%	1.7%
% of Total Bill	44.4%	32.6%	27.3%	24.2%	22.6%

Retail Transmission

Applied For Bill	\$ 2.73	\$ 6.54	\$ 10.90	\$ 17.43	\$ 24.52
Current Bill	\$ 2.52	\$ 6.03	\$ 10.05	\$ 16.09	\$ 22.62
\$ Impact	\$ 0.21	\$ 0.51	\$ 0.85	\$ 1.34	\$ 1.90
% Impact	8.3%	8.5%	8.5%	8.3%	8.4%
% of Total Bill	6.5%	8.1%	8.4%	8.6%	8.7%

Delivery (Distribution and Retail Transmission)

Applied For Bill	\$ 21.26	\$ 32.98	\$ 46.38	\$ 66.47	\$ 88.25
Current Bill	\$ 20.16	\$ 31.54	\$ 44.56	\$ 64.10	\$ 85.26
\$ Impact	\$ 1.10	\$ 1.44	\$ 1.82	\$ 2.37	\$ 2.99
% Impact	5.5%	4.6%	4.1%	3.7%	3.5%
% of Total Bill	50.9%	40.7%	35.7%	32.8%	31.3%

Regulatory

Applied For Bill	\$ 1.90	\$ 4.19	\$ 6.81	\$ 10.74	\$ 15.01
Current Bill	\$ 1.90	\$ 4.19	\$ 6.81	\$ 10.74	\$ 15.01
\$ Impact	\$ -	\$ -	\$ -	\$ -	\$ -
% Impact	0.0%	0.0%	0.0%	0.0%	0.0%
% of Total Bill	4.6%	5.2%	5.2%	5.3%	5.3%

Debt Retirement Charge

Applied For Bill	\$ 1.75	\$ 4.20	\$ 7.00	\$ 11.20	\$ 15.75
Current Bill	\$ 1.75	\$ 4.20	\$ 7.00	\$ 11.20	\$ 15.75
\$ Impact	\$ -	\$ -	\$ -	\$ -	\$ -
% Impact	0.0%	0.0%	0.0%	0.0%	0.0%
% of Total Bill	4.2%	5.2%	5.4%	5.5%	5.6%

GST

Applied For Bill	\$ 1.99	\$ 3.86	\$ 6.18	\$ 9.65	\$ 13.42
Current Bill	\$ 1.93	\$ 3.79	\$ 6.09	\$ 9.53	\$ 13.27
\$ Impact	\$ 0.06	\$ 0.07	\$ 0.09	\$ 0.12	\$ 0.15
% Impact	3.1%	1.8%	1.5%	1.3%	1.1%
% of Total Bill	4.8%	4.8%	4.8%	4.8%	4.8%

Total Bill

Applied For Bill	\$ 41.74	\$ 81.10	\$ 129.74	\$ 202.70	\$ 281.79
Current Bill	\$ 40.58	\$ 79.59	\$ 127.83	\$ 200.21	\$ 278.65
\$ Impact	\$ 1.16	\$ 1.51	\$ 1.91	\$ 2.49	\$ 3.14
% Impact	2.9%	1.9%	1.5%	1.2%	1.1%

General Service Less Than 50 kW

Monthly Rates and Charges	Metric	Current Rate	Applied For Rate
Service Charge	\$	21.77	22.73
Service Charge Rate Rider(s)	\$	-	-
Distribution Volumetric Rate	\$/kWh	0.0119	0.0120
Distribution Volumetric Rate Rider(s)	\$/kWh	0.0097	0.0097
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0043	0.0048
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0043	0.0045
Wholesale Market Service Rate	\$/kWh	0.0052	0.0052
Rural Rate Protection Charge	\$/kWh	0.0010	0.0010
Standard Supply Service – Administration Charge (if applicable)	\$	0.25	0.25

Consumption	10,000	kWh	-	kW
RPP Tier One	750	kWh	Load Factor	

Loss Factor 1.0580

	Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	\$	%	% of Total Bill
Energy First Tier (kWh)	750	0.0560	42.00	750	0.0560	42.00	0.00	0.0%	3.46%
Energy Second Tier (kWh)	9,830	0.0650	638.95	9,830	0.0650	638.95	0.00	0.0%	52.69%
Sub-Total: Energy			680.95			680.95	0.00	0.0%	56.15%
Service Charge	1	21.77	21.77	1	22.73	22.73	0.96	4.4%	1.87%
Service Charge Rate Rider(s)	1	0.00	0.00	1	0.00	0.00	0.00	0.0%	0.00%
Distribution Volumetric Rate	10,000	0.0119	119.00	10,000	0.0120	120.00	1.00	0.8%	9.90%
Distribution Volumetric Rate Rider(s)	10,000	0.0097	97.00	10,000	0.0097	97.00	0.00	0.0%	8.00%
Total: Distribution			237.77			239.73	1.96	0.8%	19.77%
Retail Transmission Rate – Network Service Rate	10,580	0.0043	45.49	10,580	0.0048	50.78	5.29	11.6%	4.19%
Retail Transmission Rate – Line and Transformation Connection Service Rate	10,580	0.0043	45.49	10,580	0.0045	47.61	2.12	4.7%	3.93%
Total: Retail Transmission			90.98			98.39	7.41	8.1%	8.11%
Sub-Total: Delivery (Distribution and Retail Transmission)			328.75			338.12	9.37	2.9%	27.88%
Wholesale Market Service Rate	10,580	0.0052	55.02	10,580	0.0052	55.02	0.00	0.0%	4.54%
Rural Rate Protection Charge	10,580	0.0010	10.58	10,580	0.0010	10.58	0.00	0.0%	0.87%
Standard Supply Service – Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.0%	0.02%
Sub-Total: Regulatory			65.85			65.85	0.00	0.0%	5.43%
Debt Retirement Charge (DRC)	10,000	0.00700	70.00	10,000	0.00700	70.00	0.00	0.0%	5.77%
Total Bill before Taxes			1,145.55			1,154.92	9.37	0.8%	95.24%
GST	1,145.55	5%	57.28	1,154.92	5%	57.75	0.47	0.8%	4.76%
			1,202.83			1,212.67	9.84	0.8%	100.00%

Rate Class Threshold Test

General Service Less Than 50 kW

	kWh	1,000	5,000	10,000	15,000	20,000
Loss Factor Adjusted kWh		1,058	5,290	10,580	15,870	21,160
	kW					
Load Factor						

Energy

Applied For Bill	\$ 62.02	\$ 337.10	\$ 680.95	\$ 1,024.80	\$ 1,368.65
Current Bill	\$ 62.02	\$ 337.10	\$ 680.95	\$ 1,024.80	\$ 1,368.65
\$ Impact	\$ -	\$ -	\$ -	\$ -	\$ -
% Impact	0.0%	0.0%	0.0%	0.0%	0.0%
% of Total Bill	45.4%	54.8%	56.2%	56.6%	56.8%

Distribution

Applied For Bill	\$ 44.43	\$ 131.23	\$ 239.73	\$ 348.23	\$ 456.73
Current Bill	\$ 43.37	\$ 129.77	\$ 237.77	\$ 345.77	\$ 453.77
\$ Impact	\$ 1.06	\$ 1.46	\$ 1.96	\$ 2.46	\$ 2.96
% Impact	2.4%	1.1%	0.8%	0.7%	0.7%
% of Total Bill	32.5%	21.3%	19.8%	19.2%	19.0%

Retail Transmission

Applied For Bill	\$ 9.84	\$ 49.19	\$ 98.39	\$ 147.59	\$ 196.79
Current Bill	\$ 9.10	\$ 45.50	\$ 90.98	\$ 136.48	\$ 181.98
\$ Impact	\$ 0.74	\$ 3.69	\$ 7.41	\$ 11.11	\$ 14.81
% Impact	8.1%	8.1%	8.1%	8.1%	8.1%
% of Total Bill	7.2%	8.0%	8.1%	8.2%	8.2%

Delivery (Distribution and Retail Transmission)

Applied For Bill	\$ 54.27	\$ 180.42	\$ 338.12	\$ 495.82	\$ 653.52
Current Bill	\$ 52.47	\$ 175.27	\$ 328.75	\$ 482.25	\$ 635.75
\$ Impact	\$ 1.80	\$ 5.15	\$ 9.37	\$ 13.57	\$ 17.77
% Impact	3.4%	2.9%	2.9%	2.8%	2.8%
% of Total Bill	39.7%	29.3%	27.9%	27.4%	27.1%

Regulatory

Applied For Bill	\$ 6.81	\$ 33.05	\$ 65.85	\$ 98.64	\$ 131.44
Current Bill	\$ 6.81	\$ 33.05	\$ 65.85	\$ 98.64	\$ 131.44
\$ Impact	\$ -	\$ -	\$ -	\$ -	\$ -
% Impact	0.0%	0.0%	0.0%	0.0%	0.0%
% of Total Bill	5.0%	5.4%	5.4%	5.4%	5.5%

Debt Retirement Charge

Applied For Bill	\$ 7.00	\$ 35.00	\$ 70.00	\$ 105.00	\$ 140.00
Current Bill	\$ 7.00	\$ 35.00	\$ 70.00	\$ 105.00	\$ 140.00
\$ Impact	\$ -	\$ -	\$ -	\$ -	\$ -
% Impact	0.0%	0.0%	0.0%	0.0%	0.0%
% of Total Bill	5.1%	5.7%	5.8%	5.8%	5.8%

GST

Applied For Bill	\$ 6.51	\$ 29.28	\$ 57.75	\$ 86.21	\$ 114.68
Current Bill	\$ 6.42	\$ 29.02	\$ 57.28	\$ 85.53	\$ 113.79
\$ Impact	\$ 0.09	\$ 0.26	\$ 0.47	\$ 0.68	\$ 0.89
% Impact	1.4%	0.9%	0.8%	0.8%	0.8%
% of Total Bill	4.8%	4.8%	4.8%	4.8%	4.8%

Total Bill

Applied For Bill	\$ 136.61	\$ 614.85	\$ 1,212.67	\$ 1,810.47	\$ 2,408.29
Current Bill	\$ 134.72	\$ 609.44	\$ 1,202.83	\$ 1,796.22	\$ 2,389.63
\$ Impact	\$ 1.89	\$ 5.41	\$ 9.84	\$ 14.25	\$ 18.66
% Impact	1.4%	0.9%	0.8%	0.8%	0.8%

General Service 50 to 4,999 kW

Monthly Rates and Charges	Metric	Current Rate	Applied For Rate
Service Charge	\$	262.44	265.81
Service Charge Rate Rider(s)	\$	-	-
Distribution Volumetric Rate	\$/kW	1.3518	1.3653
Distribution Volumetric Rate Rider(s)	\$/kW	2.8700	2.8700
Retail Transmission Rate – Network Service Rate	\$/kW	1.7392	1.9357
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.6977	1.7911
Wholesale Market Service Rate	\$/kWh	0.0052	0.0052
Rural Rate Protection Charge	\$/kWh	0.0010	0.0010
Standard Supply Service – Administration Charge (if applicable)	\$	0.25	0.25

Consumption	715,000 kWh	2,480 kW
RPP Tier One	750 kWh	Load Factor 39.5%

Loss Factor 1.0580

	Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	\$	%	% of Total Bill
Energy First Tier (kWh)	750	0.0560	42.00	750	0.0560	42.00	0.00	0.0%	0.05%
Energy Second Tier (kWh)	755,720	0.0650	49,121.80	755,720	0.0650	49,121.80	0.00	0.0%	59.32%
Sub-Total: Energy			49,163.80			49,163.80	0.00	0.0%	59.37%
Service Charge	1	262.44	262.44	1	265.81	265.81	3.37	1.3%	0.32%
Service Charge Rate Rider(s)	1	0.00	0.00	1	0.00	0.00	0.00	0.0%	0.00%
Distribution Volumetric Rate	2,480	1.3518	3,352.46	2,480	1.3653	3,385.94	33.48	1.0%	4.09%
Distribution Volumetric Rate Rider(s)	2,480	2.8700	7,117.60	2,480	2.8700	7,117.60	0.00	0.0%	8.59%
Total: Distribution			10,732.50			10,769.35	36.85	0.3%	13.00%
Retail Transmission Rate – Network Service Rate	2,480	1.7392	4,313.22	2,480	1.9357	4,800.54	487.32	11.3%	5.80%
Retail Transmission Rate – Line and Transformation Connection Service Rate	2,480	1.6977	4,210.30	2,480	1.7911	4,441.93	231.63	5.5%	5.36%
Total: Retail Transmission			8,523.52			9,242.47	718.95	8.4%	11.16%
Sub-Total: Delivery (Distribution and Retail Transmission)			19,256.02			20,011.82	755.80	3.9%	24.16%
Wholesale Market Service Rate	756,470	0.0052	3,933.64	756,470	0.0052	3,933.64	0.00	0.0%	4.75%
Rural Rate Protection Charge	756,470	0.0010	756.47	756,470	0.0010	756.47	0.00	0.0%	0.91%
Standard Supply Service – Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.0%	0.00%
Sub-Total: Regulatory			4,690.36			4,690.36	0.00	0.0%	5.66%
Debt Retirement Charge (DRC)	715,000	0.00700	5,005.00	715,000	0.00700	5,005.00	0.00	0.0%	6.04%
Total Bill before Taxes			78,115.18			78,870.98	755.80	1.0%	95.24%
GST	78,115.18	5%	3,905.76	78,870.98	5%	3,943.55	37.79	1.0%	4.76%
			82,020.94			82,814.53	793.59	1.0%	100.00%

Rate Class Threshold Test

General Service 50 to 4,999 kW

	kWh	20,000	510,000	995,000	1,501,000	2,006,000
Loss Factor Adjusted kWh		21,160	539,580	1,052,710	1,588,058	2,122,348
	kW	50	1,270	2,480	3,740	5,000
Load Factor		0.55	0.55	0.55	0.55	0.55

Energy

Applied For Bill	\$	1,368.65	\$	35,065.95	\$	68,419.40	\$	103,217.02	\$	137,945.86
Current Bill	\$	1,368.65	\$	35,065.95	\$	68,419.40	\$	103,217.02	\$	137,945.86
\$ Impact	\$	-	\$	-	\$	-	\$	-	\$	-
% Impact		0.0%		0.0%		0.0%		0.0%		0.0%
% of Total Bill		56.6%		63.8%		63.9%		64.0%		64.0%

Distribution

Applied For Bill	\$	477.58	\$	5,644.64	\$	10,769.35	\$	16,105.83	\$	21,442.31
Current Bill	\$	473.53	\$	5,624.13	\$	10,732.50	\$	16,051.97	\$	21,371.44
\$ Impact	\$	4.05	\$	20.51	\$	36.85	\$	53.86	\$	70.87
% Impact		0.9%		0.4%		0.3%		0.3%		0.3%
% of Total Bill		19.7%		10.3%		10.1%		10.0%		10.0%

Retail Transmission

Applied For Bill	\$	186.35	\$	4,733.04	\$	9,242.47	\$	13,938.23	\$	18,634.00
Current Bill	\$	171.85	\$	4,364.86	\$	8,523.52	\$	12,854.01	\$	17,184.50
\$ Impact	\$	14.50	\$	368.18	\$	718.95	\$	1,084.22	\$	1,449.50
% Impact		8.4%		8.4%		8.4%		8.4%		8.4%
% of Total Bill		7.7%		8.6%		8.6%		8.6%		8.6%

Delivery (Distribution and Retail Transmission)

Applied For Bill	\$	663.93	\$	10,377.68	\$	20,011.82	\$	30,044.06	\$	40,076.31
Current Bill	\$	645.38	\$	9,988.99	\$	19,256.02	\$	28,905.98	\$	38,555.94
\$ Impact	\$	18.55	\$	388.69	\$	755.80	\$	1,138.08	\$	1,520.37
% Impact		2.9%		3.9%		3.9%		3.9%		3.9%
% of Total Bill		27.4%		18.9%		18.7%		18.6%		18.6%

Regulatory

Applied For Bill	\$	131.44	\$	3,345.65	\$	6,527.05	\$	9,846.21	\$	13,158.81
Current Bill	\$	131.44	\$	3,345.65	\$	6,527.05	\$	9,846.21	\$	13,158.81
\$ Impact	\$	-	\$	-	\$	-	\$	-	\$	-
% Impact		0.0%		0.0%		0.0%		0.0%		0.0%
% of Total Bill		5.4%		6.1%		6.1%		6.1%		6.1%

Debt Retirement Charge

Applied For Bill	\$	140.00	\$	3,570.00	\$	6,965.00	\$	10,507.00	\$	14,042.00
Current Bill	\$	140.00	\$	3,570.00	\$	6,965.00	\$	10,507.00	\$	14,042.00
\$ Impact	\$	-	\$	-	\$	-	\$	-	\$	-
% Impact		0.0%		0.0%		0.0%		0.0%		0.0%
% of Total Bill		5.8%		6.5%		6.5%		6.5%		6.5%

GST

Applied For Bill	\$	115.20	\$	2,617.96	\$	5,096.16	\$	7,680.71	\$	10,261.15
Current Bill	\$	114.27	\$	2,598.53	\$	5,058.37	\$	7,623.81	\$	10,185.13
\$ Impact	\$	0.93	\$	19.43	\$	37.79	\$	56.90	\$	76.02
% Impact		0.8%		0.7%		0.7%		0.7%		0.7%
% of Total Bill		4.8%		4.8%		4.8%		4.8%		4.8%

Total Bill

Applied For Bill	\$	2,419.22	\$	54,977.24	\$	107,019.43	\$	161,295.00	\$	215,484.13
Current Bill	\$	2,399.74	\$	54,569.12	\$	106,225.84	\$	160,100.02	\$	213,887.74
\$ Impact	\$	19.48	\$	408.12	\$	793.59	\$	1,194.98	\$	1,596.39
% Impact		0.8%		0.7%		0.7%		0.7%		0.7%

Street Lighting

Monthly Rates and Charges	Metric	Current Rate	Applied For Rate
Service Charge	\$	0.80	0.81
Service Charge Rate Rider(s)	\$	-	-
Distribution Volumetric Rate	\$/kW	3.3613	3.3949
Distribution Volumetric Rate Rider(s)	\$/kW	2.6532	2.6532
Retail Transmission Rate – Network Service Rate	\$/kW	1.3122	1.4605
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.3133	1.3855
Wholesale Market Service Rate	\$/kWh	0.0052	0.0052
Rural Rate Protection Charge	\$/kWh	0.0010	0.0010
Standard Supply Service – Administration Charge (if applicable)	\$	0.25	0.25

Consumption	180	kWh	0.50	kW
RPP Tier One	750	kWh	Load Factor	49.3%

Loss Factor 1.0580

	Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	\$	%	% of Total Bill
Energy First Tier (kWh)	191	0.0560	10.70	191	0.0560	10.70	0.00	0.0%	44.14%
Energy Second Tier (kWh)	0	0.0650	0.00	0	0.0650	0.00	0.00	0.0%	0.00%
Sub-Total: Energy			10.70			10.70	0.00	0.0%	44.14%
Service Charge	1	0.80	0.80	1	0.81	0.81	0.01	1.3%	3.34%
Service Charge Rate Rider(s)	1	0.00	0.00	1	0.00	0.00	0.00	0.0%	0.00%
Distribution Volumetric Rate	1	3.3613	3.36	1	3.3949	3.39	0.03	0.9%	13.99%
Distribution Volumetric Rate Rider(s)	1	2.6532	2.65	1	2.6532	2.65	0.00	0.0%	10.93%
Total: Distribution			6.81			6.85	0.04	0.6%	28.26%
Retail Transmission Rate – Network Service Rate	1	1.3122	1.31	1	1.4605	1.46	0.15	11.5%	6.02%
Retail Transmission Rate – Line and Transformation Connection Service Rate	1	1.3133	1.31	1	1.3855	1.39	0.08	6.1%	5.73%
Total: Retail Transmission			2.62			2.85	0.23	8.8%	11.76%
Sub-Total: Delivery (Distribution and Retail Transmission)			9.43			9.70	0.27	2.9%	40.02%
Wholesale Market Service Rate	191	0.0052	0.99	191	0.0052	0.99	0.00	0.0%	4.08%
Rural Rate Protection Charge	191	0.0010	0.19	191	0.0010	0.19	0.00	0.0%	0.78%
Standard Supply Service – Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.0%	1.03%
Sub-Total: Regulatory			1.43			1.43	0.00	0.0%	5.90%
Debt Retirement Charge (DRC)	180	0.00700	1.26	180	0.00700	1.26	0.00	0.0%	5.20%
Total Bill before Taxes			22.82			23.09	0.27	1.2%	95.26%
GST	22.82	5%	1.14	23.09	5%	1.15	0.01	0.9%	4.74%
			23.96			24.24	0.28	1.2%	100.00%

Rate Class Threshold Test

Street Lighting

	kWh	70	130	180	270	360
Loss Factor Adjusted kWh		75	138	191	286	381
	kW	0.20	0.35	0.50	0.75	1.00
Load Factor		0.48	0.51	0.49	0.49	0.49

Energy

Applied For Bill	\$ 4.20	\$ 7.73	\$ 10.70	\$ 16.02	\$ 21.34
Current Bill	\$ 4.20	\$ 7.73	\$ 10.70	\$ 16.02	\$ 21.34
\$ Impact	\$ -	\$ -	\$ -	\$ -	\$ -
% Impact	0.0%	0.0%	0.0%	0.0%	0.0%
% of Total Bill	26.5%	37.9%	44.1%	51.5%	56.2%

Distribution

Applied For Bill	\$ 6.85	\$ 6.85	\$ 6.85	\$ 6.85	\$ 6.85
Current Bill	\$ 6.81	\$ 6.81	\$ 6.81	\$ 6.81	\$ 6.81
\$ Impact	\$ 0.04	\$ 0.04	\$ 0.04	\$ 0.04	\$ 0.04
% Impact	0.6%	0.6%	0.6%	0.6%	0.6%
% of Total Bill	43.2%	33.5%	28.3%	22.0%	18.0%

Retail Transmission

Applied For Bill	\$ 2.85	\$ 2.85	\$ 2.85	\$ 2.85	\$ 2.85
Current Bill	\$ 2.62	\$ 2.62	\$ 2.62	\$ 2.62	\$ 2.62
\$ Impact	\$ 0.23	\$ 0.23	\$ 0.23	\$ 0.23	\$ 0.23
% Impact	8.8%	8.8%	8.8%	8.8%	8.8%
% of Total Bill	18.0%	14.0%	11.8%	9.2%	7.5%

Delivery (Distribution and Retail Transmission)

Applied For Bill	\$ 9.70	\$ 9.70	\$ 9.70	\$ 9.70	\$ 9.70
Current Bill	\$ 9.43	\$ 9.43	\$ 9.43	\$ 9.43	\$ 9.43
\$ Impact	\$ 0.27	\$ 0.27	\$ 0.27	\$ 0.27	\$ 0.27
% Impact	2.9%	2.9%	2.9%	2.9%	2.9%
% of Total Bill	61.1%	47.5%	40.0%	31.2%	25.5%

Regulatory

Applied For Bill	\$ 0.72	\$ 1.11	\$ 1.43	\$ 2.03	\$ 2.61
Current Bill	\$ 0.72	\$ 1.11	\$ 1.43	\$ 2.03	\$ 2.61
\$ Impact	\$ -	\$ -	\$ -	\$ -	\$ -
% Impact	0.0%	0.0%	0.0%	0.0%	0.0%
% of Total Bill	4.5%	5.4%	5.9%	6.5%	6.9%

Debt Retirement Charge

Applied For Bill	\$ 0.49	\$ 0.91	\$ 1.26	\$ 1.89	\$ 2.52
Current Bill	\$ 0.49	\$ 0.91	\$ 1.26	\$ 1.89	\$ 2.52
\$ Impact	\$ -	\$ -	\$ -	\$ -	\$ -
% Impact	0.0%	0.0%	0.0%	0.0%	0.0%
% of Total Bill	3.1%	4.5%	5.2%	6.1%	6.6%

GST

Applied For Bill	\$ 0.76	\$ 0.97	\$ 1.15	\$ 1.48	\$ 1.81
Current Bill	\$ 0.74	\$ 0.96	\$ 1.14	\$ 1.47	\$ 1.80
\$ Impact	\$ 0.02	\$ 0.01	\$ 0.01	\$ 0.01	\$ 0.01
% Impact	2.7%	1.0%	0.9%	0.7%	0.6%
% of Total Bill	4.8%	4.8%	4.7%	4.8%	4.8%

Total Bill

Applied For Bill	\$ 15.87	\$ 20.42	\$ 24.24	\$ 31.12	\$ 37.98
Current Bill	\$ 15.58	\$ 20.14	\$ 23.96	\$ 30.84	\$ 37.70
\$ Impact	\$ 0.29	\$ 0.28	\$ 0.28	\$ 0.28	\$ 0.28
% Impact	1.9%	1.4%	1.2%	0.9%	0.7%



Previous	Forward	Table of Contents	Current Tariff Sheet	Proposed Tariff Sheet	Current & Proposed Tariff Sheets	Bill Impacts Generator
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Instructions

Enter the following allowances from your current Board-Approved Tariff Schedule

Allowances

Transformer Allowance for Ownership - per kW of billing demand/month
Primary Metering Allowance for transformer losses - applied to measured demand and energy

Metric Current

\$/kW	-0.60
%	-1.0



Ontario Energy Board

Commission de l'énergie de l'Ontario

2nd Generation Incentive Regulation Mechanism



Email the Board

Previous	Forward	Table of Contents	Current Tariff Sheet	Proposed Tariff Sheet	Current & Proposed Tariff Sheets	Bill Impacts Generator
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Instructions

This worksheet displays your current Board-Approved Retail Service Charges.

Retail Service Charges (if applicable)

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity

	<u>Metric</u>	<u>Current</u>
One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	100.00
Monthly Fixed Charge, per retailer	\$	20.00
Monthly Variable Charge, per customer, per retailer	\$/cust.	0.50
Distributor-consolidated billing charge, per customer, per retailer	\$/cust.	0.30
Retailer-consolidated billing credit, per customer, per retailer	\$/cust. -	0.30
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.25
Processing fee, per request, applied to the requesting party	\$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year		no charge
More than twice a year, per request (plus incremental delivery costs)	\$	2.00

Newbury Power Inc.

TARIFF OF RATES AND CHARGES

Effective May 1, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2008-0196

APPLICATION

- The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Codes, Guidelines or Orders of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.
- No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code, Guideline or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.
- This schedule does not contain any rates and charges relating to the electricity commodity (e.g. the Regulated Price Plan).

EFFECTIVE DATES

- DISTRIBUTION RATES – May 1, 2009 for all consumption or deemed consumption services used on or after that date.
- SPECIFIC SERVICE CHARGES – May 1, 2009 for all charges incurred by customers on or after that date.
- LOSS FACTOR ADJUSTMENT – May 1, 2009 for all consumption or deemed consumption services used on or after that date.

SERVICE CLASSIFICATIONS

Residential

This classification refers to the supply of electrical energy to customers residing in residential dwelling units. Further servicing details are available in the distributor's Conditions of Service.

General Service Less Than 50 kW

This classification applies to a non residential account whose average monthly maximum demand is less than, or is forecast to be less than 50 kW. Further servicing details are available in the distributor's Conditions of Service.

General Service 50 to 4,999 kW

This classification applies to a non residential account whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or greater than 50 kW. Further servicing details are available in the distributor's Conditions of Service.

Street Lighting

This classification applies to an account for roadway lighting with a Municipality, Regional Municipality, Ministry of Transportation and private roadway lighting, controlled by photo cells. The consumption for these customers will be based on the calculated connected load times the required lighting times established in the approved OEB street lighting load shape template. Street Lighting plant, facilities or equipment owned by the customer are subject to the ESA requirements.

MONTHLY RATES AND CHARGES

Residential

Service Charge	\$	12.88
Distribution Volumetric Rate	\$/kWh	0.0120
Distribution Volumetric Rate Rider for Regulatory Asset Recovery – effective until April 30, 2013	\$/kWh	0.0064
Distribution Volumetric Rate Rider for LV Wheeling - effective until April 30, 2014	\$/kWh	0.0042
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0052
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0051
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0010
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Newbury Power Inc.

TARIFF OF RATES AND CHARGES

Effective May 1, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2008-0196

General Service Less Than 50 kW

Service Charge	\$	22.73
Distribution Volumetric Rate	\$/kWh	0.0120
Distribution Volumetric Rate Rider Regulatory Asset Recovery – effective until April 30, 2013	\$/kWh	0.0054
Distribution Volumetric Rate Rider for LV Wheeling – effective until April 30, 2014	\$/kWh	0.0043
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0048
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0045
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0010
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

General Service 50 to 4,999 kW

Service Charge	\$	265.81
Distribution Volumetric Rate	\$/kW	1.3653
Distribution Volumetric Rate Rider for Regulatory Asset Recovery – effective until April 30, 2013	\$/kW	1.1996
Distribution Volumetric Rate Rider for LV Wheeling – effective until April 30, 2014	\$/kW	1.6704
Retail Transmission Rate – Network Service Rate	\$/kW	1.9357
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.7911
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0010
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Street Lighting

Service Charge (per connection)	\$	0.81
Distribution Volumetric Rate	\$/kW	3.3949
Distribution Volumetric Rate Rider for Regulatory Asset Recovery – effective until April 30, 2013	\$/kW	1.3610
Distribution Volumetric Rate Rider for LV Wheeling – effective until April 20, 2014	\$/kW	1.2922
Retail Transmission Rate – Network Service Rate	\$/kW	1.4605
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.3855
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0010
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Specific Service Charges

Customer Administration		
Arrears Certificate	\$	15.00
Statement of Account	\$	15.00
Duplicate invoices for previous billing	\$	15.00
Notification charge	\$	15.00
Account history	\$	15.00
Returned cheque charge (plus bank charges)	\$	15.00
Legal letter charge	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Special meter reads	\$	30.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00
Non-Payment of Account		
Late Payment - per month	%	1.50
Late Payment - per annum	%	19.56
Collection of account charge – no disconnection	\$	30.00
Service call – customer-owned equipment	\$	30.00
Service call – after regular hours	\$	165.00
Specific Charge for Access to the Power Poles – \$/pole/year	\$	22.35

Newbury Power Inc.

TARIFF OF RATES AND CHARGES

Effective May 1, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2008-0196

Allowances		
Transformer Allowance for Ownership - per kW of billing demand/month	\$	(0.60)
Primary Metering Allowance for transformer losses – applied to measured demand and energy	%	(1.00)
Retail Service Charges (if applicable)	<u>Metric</u>	<u>Current</u>
Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity		
One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	100.00
Monthly Fixed Charge, per retailer	\$	20.00
Monthly Variance Charge, per customer, per retailer	\$/cust.	0.50
Distributor-consolidated billing charge, per customer, per retailer	\$/cust.	0.30
Retailer-consolidated billing credit, per customer, per retailer	\$/cust.	0.30
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.25
Processing fee, per request, applied to the requesting party	\$	0.30
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year		no charge
More than twice a year, per request (plus incremental delivery costs)	\$	2.00
LOSS FACTORS		
Total Loss Factor – Secondary Metered Customer < 5,000 kW		1.0580
Total Loss Factor – Secondary Metered Customer > 5,000 kW		
Total Loss Factor – Primary Metered Customer < 5,000 kW		1.0475
Total Loss Factor – Primary Metered Customer > 5,000 kW		