



Ontario
Energy
Board

Commission
de l'énergie
de l'Ontario

Ontario

DECISION AND RATE ORDER

EB-2024-0048

ORANGEVILLE HYDRO LIMITED

Application for rates and other charges to be effective May
1, 2025

BY DELEGATION, BEFORE:

Kevin Mancherjee

Director

Operations Decision Support

Month XX, 2025

1. OVERVIEW

The Ontario Energy Board (OEB) is approving changes to the rates that Orangeville Hydro Limited (Orangeville Hydro) charges to distribute electricity to its customers, effective May 1, 2025.

As a result of this Decision and Rate Order, there will be a monthly total bill decrease of \$2.89 for a residential customer with a monthly consumption of 750 kWh. This change does not factor in applicable taxes or the Ontario Electricity Rebate.

2. CONTEXT AND PROCESS

Orangeville Hydro filed its application on November 20, 2024 under section 78 of the *Ontario Energy Board Act, 1998* and in accordance with [Chapter 3 \(Incentive Rate-Setting Applications\)](#) of the OEB's *Filing Requirements for Electricity Distribution Rate Applications* (Filing Requirements). The application was based on the Price Cap Incentive Rate-setting (Price Cap IR) option, with a five-year term.

The Price Cap IR option is one of three incentive rate-setting mechanisms (IRM) used by the OEB.¹ It involves the setting of rates through a cost of service application in the first year and mechanistic price cap adjustments which may be approved through IRM applications in each of the ensuing adjustment years.

The OEB follows a standardized and streamlined process for processing IRM applications filed under Price Cap IR. In each adjustment year of a Price Cap IR term, the OEB prepares a Rate Generator Model that includes, as a placeholder, information from the distributor's past proceedings and annual reporting requirements. A distributor then reviews, completes, and includes the model with its application, and may update the model during the proceeding to make any necessary corrections or to incorporate new rate-setting parameters as they become available.

Orangeville Hydro serves approximately 13,000 mostly residential and commercial electricity customers in the Town of Orangeville and Town of Grand Valley.

The application was supported by pre-filed written evidence and a completed Rate Generator Model, and as required during the proceeding, Orangeville Hydro updated and clarified the evidence.

¹ Each of these options is explained in the OEB's [Handbook for Utility Rate Applications](#).

3. DECISION OUTLINE

Each of the following issues is addressed in this Decision and Rate Order, together with the OEB's findings.

- Annual Adjustment Mechanism
- Revenue-to-Cost Ratio Adjustments
- Shared Tax Adjustments
- Retail Transmission Service Rates
- Low Voltage Service Rates
- Group 1 Deferral and Variance Accounts

Instructions for implementing Orangeville Hydro's new rates and charges are set out in the final section of this Decision and Rate Order.

This Decision and Rate Order does not address rates and charges approved by the OEB in prior proceedings, such as specific service charges² and loss factors, which are out of the scope of an IRM proceeding and for which no further approvals are required to continue to include them on the distributor's Tariff of Rates and Charges.

² Certain service charges are subject to annual inflationary adjustments to be determined by the OEB through a generic order. For example, the OEB's Decision and Order in EB-2024-0226, September 26, 2024, established the adjustment for energy retailer service charges, effective January 1, 2025; and the OEB's Decision and Order in EB-2024-0227, issued September 26, 2024, established the 2025 Wireline Pole Attachment Charge, effective January 1, 2025.

4. ANNUAL ADJUSTMENT MECHANISM

Orangeville Hydro has applied to change its rates, effective May 1, 2025. The proposed rate change is based on a mechanistic rate adjustment using the OEB-approved **inflation minus X-factor** formula applicable to IRM applications. The adjustment applies to distribution rates (fixed and variable) uniformly across all customer classes.³

The components of the Price Cap IR adjustment formula applicable to Orangeville Hydro are set out in the table below. Inserting these components into the formula results in a 3.60% increase to Orangeville Hydro's rates: **3.60% = 3.60% - (0.00% + 0.00%)**.

Table 4.1: Price Cap IR Adjustment Formula

Components		Amount
Inflation factor ⁴		3.60%
Less: X-factor	Productivity factor ⁵	0.00%
	Stretch factor (0.00% to 0.60%) ⁶	0.00%

An inflation factor of 3.60% applies to all IRM applications for the 2025 rate year. The X-factor is the sum of the productivity factor and the stretch factor. It is a productivity offset that varies among different groupings of distributors. Subtracting the X-factor from inflation ensures that rates decline in real, constant-dollar terms, providing distributors with a tangible incentive to improve efficiency or else experience declining net income. The productivity component of the X-factor is based on industry conditions over a historical study period and applies to all IRM applications for the 2025 rate year. The stretch factor component of the X-factor is one of five stretch factor groupings established by the OEB, ranging from 0.00% to 0.60%. The stretch factor assigned to any distributor is based on the distributor's total cost performance as benchmarked against other distributors in Ontario. The stretch factor assigned to Orangeville Hydro is 0.00%, resulting in a rate adjustment of 3.60%.

³ The adjustment does not apply to the following components of delivery rates: rate riders, rate adders, low voltage service charges, retail transmission service rates, wholesale market service rate, smart metering entity charge, rural or remote electricity rate protection charge, standard supply service – administrative charge, transformation and primary metering allowances, loss factors, specific service charges (other than the Wireline Pole Attachment charge), and microFIT charge.

⁴ OEB Letter, 2025 Inflation Parameters, issued June 20, 2024

⁵ Report of the Ontario Energy Board – “Rate Setting Parameters and Benchmarking under the Renewed Regulatory Framework for Ontario’s Electricity Distributors” EB-2010-0379, December 4, 2013

⁶ Report to the Ontario Energy Board – “Empirical Research in Support of Incentive Rate-Setting: 2023 Benchmarking Update”, prepared by Pacific Economics Group LLC., August 6, 2024

Findings

Orangeville Hydro's request for a 3.60% rate increase is in accordance with the annually updated parameters set by the OEB. The adjustment is approved, and Orangeville Hydro's new rates shall be effective May 1, 2025.

DRAFT

5. REVENUE-TO-COST RATIO ADJUSTMENTS

A revenue-to-cost ratio measures the relationship between the revenues that a distributor expects to receive from a class of customers and the level of costs allocated to that class. A distributor may implement an adjustment to its revenue-to-cost ratios during an IRM term, in accordance with OEB-established target ranges, if the adjustment was approved by the OEB in a previous proceeding.⁷

In this proceeding, Orangeville Hydro has proposed to implement an increase to the revenue-to-cost ratio for the Sentinel Lighting Service classification.⁸

Table 5.1 outlines the revenue-to-cost ratio adjustment proposed by the applicant for the 2025 rate year.

Table 5.1: Proposed Revenue-to-Cost Ratio Adjustment

Rate Classification	Current 2024 Ratio (%)	Proposed 2025 Ratio (%)
Sentinel Lighting Service	71.34	75.67

Findings

The OEB approves Orangeville Hydro's revenue-to-cost ratio adjustment for the 2025 rate year in accordance with Table 5.1 above. The OEB finds that the proposed adjustment is consistent with the OEB's decision on Orangeville Hydro's last cost of service⁹ application.

⁷ Report of the OEB – "Application of Cost Allocation for Electricity Distributors." EB-2007-0667, November 28, 2007; and, Report of the Board – "Review of Electricity Distribution Cost Allocation Policy." EB-2010-0219, March 31, 2011

⁸ EB-2024-0048, Manager's Summary, pp. 11-12

⁹ EB-2023-0045, Decision and Rate Order, April 23, 2024

6. SHARED TAX ADJUSTMENTS

In any adjustment year of an IRM term, a change in legislation may result in a change to the amount of taxes payable by a distributor.^{10 11} The impacts of such legislated tax changes are shared equally between shareholders and customers.¹² The shared tax change amount, whether in the form of a credit or a debit, will be assigned to customer rate classes in the same proportions as the OEB-approved distribution revenue by rate class from the distributor's last cost of service proceeding.

The application identifies a total tax decrease of \$69,659, resulting in a shared amount of \$34,829 to be refunded to ratepayers.

Findings

The OEB approves the tax sharing credit in the amount of \$34,829.

The amount shall be refunded through a fixed monthly rate rider for residential customers, and through riders calculated on a volumetric basis for all other customers over a one-year period from May 1, 2025, to April 30, 2026.

¹⁰ On July 25, 2019, the OEB issued a [letter](#) providing accounting guidance with respect to changes in capital cost allowance (CCA) rules. The guidance provides that impacts from changes in CCA rules will not be assessed in IRM proceedings, and that any request for disposition of amounts related to CCA changes is to be deferred to the distributor's next cost-of-service rate proceeding. A distributor's request for disposition of shared tax adjustment amounts in an IRM application should, therefore, be comprised only of impacts for tax changes unrelated to CCA.

¹¹ Chapter 3 Filing Requirements, section 3.2.8, notes that the Rate Generator Model reflects the change in the Small Business Deduction phase-out for 2025 rates.

¹² EB-2007-0673, [Supplemental Report of the Board on 3rd Generation Incentive Regulation for Ontario's Electricity Distributors](#), September 17, 2008, page 35

7. RETAIL TRANSMISSION SERVICE RATES (RTSRs)

In Ontario, some distributors are connected directly to a licensed transmitter, while others may be embedded, or partially-embedded, within the distribution system of another licensed distributor. Orangeville Hydro is fully embedded within Hydro One Networks Inc.'s (Hydro One) distribution system.

To recover its cost of transmission services, Orangeville Hydro requests approval to adjust the Retail Transmission Service Rates (RTSRs) that it charges its customers in accordance with the host distributor RTSRs currently in effect.

Findings

Orangeville Hydro's proposed adjustment to its RTSRs is approved.

The RTSRs have been adjusted based on the current OEB-approved host-RTSRs.

Host-RTSRs¹³ are typically approved annually by the OEB. In the event that the OEB updates the approved host-RTSRs during Orangeville Hydro's 2025 rate year, any resulting differences (from the prior-approved host-RTSRs) will be captured in Retail Settlement Variance Accounts 1584 (Retail Transmission Network Charge) and 1586 (Retail Transmission Connection Charge).

¹³ EB-2024-0032, Rate Order, December 19, 2024

8. LOW VOLTAGE SERVICE RATES

Orangeville Hydro is fully embedded within Hydro One's distribution system.

Low voltage transactions, which are not part of the wholesale electricity market, are charged to a distributor by its host distributor(s). To recover the cost of its low voltage transactions, Orangeville Hydro requests approval to adjust its Low Voltage Service Rates that it charges its customers as part of this IRM application. The adjusted Low Voltage Service Rates are based on the current OEB-approved host distributor sub-transmission rates and the most recent demand data for low voltage transactions.

Findings

Orangeville Hydro's proposed adjustment to its Low Voltage Service Rates is approved. These rates have been updated based on the current OEB-approved host distributor's sub-transmission rates. In the event that the OEB updates the approved host distributor sub-transmission rates during Orangeville Hydro's 2025 rate year, any resulting differences are to be captured in Account 1550 (LV Variance Account).

9. GROUP 1 DEFERRAL AND VARIANCE ACCOUNTS

In each year of an IRM term, the OEB will review a distributor's Group 1 deferral and variance accounts (DVAs) to determine whether those balances should be disposed of. OEB policy states that Group 1 account balances should be disposed of if they exceed, on a net basis (as a debit or credit), a pre-set disposition threshold of \$0.001 per kWh, unless a distributor can justify why balances should not be disposed of.¹⁴ If the net balance does not exceed the threshold, a distributor may still request disposition.¹⁵

The 2023 year-end net balance for Orangeville Hydro's Group 1 accounts eligible for disposition, including interest projected to April 30, 2025, is a debit of \$157,361, and pertains to variances accumulated during the 2023 calendar year. This amount represents a total claim of \$0.0006 per kWh, which does not exceed the disposition threshold.

Orangeville Hydro originally requested disposition of its Group 1 DVA balances. However, by letter dated February 14, 2025, Orangeville Hydro withdrew its request to dispose of its Group 1 DVA balances. Orangeville Hydro indicated that it would like to further investigate the balances within commodity Accounts 1588 and 1589. After removing these accounts, the overall Group 1 DVA disposition balance is significantly lower than the threshold set by the OEB to allow disposition of DVA balances. Orangeville Hydro indicated that its Group 1 DVA balances will be brought forward for disposition in its 2026 IRM application.

Findings

The OEB finds that no disposition is required at this time, as the disposition threshold has not been exceeded, and the distributor withdrew its disposition request.

¹⁴ Report of the OEB – “Electricity Distributors’ Deferral and Variance Account Review Initiative” (EDDVAR), EB-2008-0046, July 31, 2009

¹⁵ OEB letter, “Update to the Electricity Distributors’ Deferral and Variance Account Review (“EDDVAR Report”), released July 2009 (EB-2008-0046)”, issued July 25, 2014

10. IMPLEMENTATION

This Decision and Rate Order is accompanied by a Rate Generator Model, applicable supporting models, and a Tariff of Rates and Charges (Schedule A). The Rate Generator Model also incorporates the following regulatory rates and charges set out in Table 10.1.

Table 10.1: Regulatory Rates and Charges

Rates	per kWh (\$)
Rural or Remote Electricity Rate Protection (RRRP)	0.0015
Wholesale Market Service (WMS) billed to Class A and B Customers	0.0041
Capacity Based Recovery (CBR) billed to Class B Customers	0.0004
Charges	(\$)
Smart Metering Entity Charge	0.42
microFIT Charge	26.50
Standard Supply Service - Administrative Charge (if applicable)	0.25

Each of the rates is a component of the “Regulatory Charge” on a customer’s bill, established annually by the OEB through a separate, generic order. The RRRP and WMS rates were set by the OEB on December 10, 2024.¹⁶

The Smart Metering Entity Charge is a component of the “Distribution Charge” on a customer’s bill, established by the OEB through a separate order. The Smart Metering Entity Charge was set by the OEB on September 8, 2022.¹⁷

¹⁶ EB-2024-0282, Decision and Order, December 10, 2024

¹⁷ EB-2022-0137, Decision and Order, September 8, 2022

11. ORDER

THE ONTARIO ENERGY BOARD ORDERS THAT

1. The Tariff of Rates and Charges set out in Schedule A of this Decision and Rate Order is approved effective May 1, 2025 for electricity consumed or estimated to have been consumed on and after such date. Orangeville Hydro Limited shall notify its customers of the rate changes no later than the delivery of the first bill reflecting the new rates.

DATED at Toronto, Month, Date, Year

ONTARIO ENERGY BOARD

Nancy Marconi
Registrar

SCHEDULE A
DECISION AND RATE ORDER
ORANGEVILLE HYDRO LIMITED
TARIFF OF RATES AND CHARGES
EB-2024-0048
MONTH XX, 2025

Orangeville Hydro Limited
TARIFF OF RATES AND CHARGES
Effective and Implementation Date May 1, 2025
This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2024-0048

RESIDENTIAL SERVICE CLASSIFICATION

This classification refers to the supply of electrical energy to residential customers residing in detached, semi detached, townhouse (freehold or condominium) dwelling units duplexes or triplexes. Basic connection is defined as 100 amp 120/240 volt overhead service. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	33.29
Smart Metering Entity Charge - effective until December 31, 2027	\$	0.42
Rate Rider for Application of Tax Change (2025) - effective until April 30, 2026	\$	(0.16)
Low Voltage Service Rate	\$/kWh	0.0034
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0108
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0072

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0015
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Orangeville Hydro Limited
TARIFF OF RATES AND CHARGES
Effective and Implementation Date May 1, 2025
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EB-2024-0048

GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification refers to a non-residential account taking electricity at 750 volts or less whose monthly peak demand is less than or expected to be less than 50 kW. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	37.97
Smart Metering Entity Charge - effective until December 31, 2027	\$	0.42
Distribution Volumetric Rate	\$/kWh	0.0139
Low Voltage Service Rate	\$/kWh	0.0031
Rate Rider for Application of Tax Change (2025) - effective until April 30, 2026	\$/kWh	(0.0001)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0100
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0065

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0015
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Orangeville Hydro Limited
TARIFF OF RATES AND CHARGES
Effective and Implementation Date May 1, 2025
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EB-2024-0048

GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION

This classification refers to a non-residential account whose monthly average peak demand is equal to or greater than, or is expected to be equal to or greater than, 50 kW but less than 5000 kW. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to Wholesale Market Participant (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Orangeville Hydro Limited
TARIFF OF RATES AND CHARGES
Effective and Implementation Date May 1, 2025
This schedule supersedes and replaces all previously
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EB-2024-0048

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	194.59
Distribution Volumetric Rate	\$/kW	2.9830
Low Voltage Service Rate	\$/kW	1.2248
Rate Rider for Application of Tax Change (2025) - effective until April 30, 2026	\$/kW	(0.0188)
Retail Transmission Rate - Network Service Rate	\$/kW	4.1095
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.6672

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0015
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

DRAFT

Orangeville Hydro Limited
TARIFF OF RATES AND CHARGES
Effective and Implementation Date May 1, 2025
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EB-2024-0048

SENTINEL LIGHTING SERVICE CLASSIFICATION

This classification refers to accounts that are an unmetered lighting load supplied to a sentinel light. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	4.77
Distribution Volumetric Rate	\$/kW	18.6660
Low Voltage Service Rate	\$/kW	0.9669
Rate Rider for Disposition of Group 2 Deferral/Variance Accounts (2024) - effective until April 30, 2027	\$/kW	2.6032
Rate Rider for Application of Tax Change (2025) - effective until April 30, 2026	\$/kW	(0.2360)
Retail Transmission Rate - Network Service Rate	\$/kW	3.1145
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.1057

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0015
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Orangeville Hydro Limited
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EB-2024-0048

STREET LIGHTING SERVICE CLASSIFICATION

This classification refers to accounts concerning roadway lighting for a Municipality, Regional Municipality, and/or the Ministry of Transportation. This lighting will be controlled by photocells. The consumption for these customers will be based on the calculated connected load times as established in the approved Ontario Energy Board Street Lighting Load Shape Template. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

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MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	1.90
Distribution Volumetric Rate	\$/kW	10.5061
Low Voltage Service Rate	\$/kW	0.9468
Rate Rider for Application of Tax Change (2025) - effective until April 30, 2026	\$/kW	(0.1909)
Retail Transmission Rate - Network Service Rate	\$/kW	3.0992
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.0619

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0015
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Orangeville Hydro Limited
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EB-2024-0048

UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification refers to an account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The level of the consumption will be agreed to by the distributor and the customer, based on detailed manufacturer information/documentation with regard to electrical consumption of the unmetered load or periodic monitoring of actual consumption. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

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It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	7.99
Distribution Volumetric Rate	\$/kWh	0.0111
Low Voltage Service Rate	\$/kWh	0.0031
Rate Rider for Application of Tax Change (2025) - effective until April 30, 2026	\$/kWh	(0.0002)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0100
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0065

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0015
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

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microFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Independent Electricity System Operator's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	26.50
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ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.60)
Primary Metering Allowance for Transformer Losses - applied to measured demand & energy	%	(1.00)

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SPECIFIC SERVICE CHARGES

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Customer Administration

Arrears certificate	\$	15.00
Pulling post dated cheques	\$	15.00
Notification charge	\$	15.00
Account history	\$	15.00
Credit reference/credit check (plus credit agency costs)	\$	15.00
Returned cheque (plus bank charges)	\$	15.00
Charge to certify cheque	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00
Special meter reads	\$	30.00

Non-Payment of Account

Late payment - per month (effective annual rate 19.56% per annum or 0.04896% compounded daily rate)	%	1.50
Reconnection at meter - during regular hours	\$	65.00
Reconnection at meter - after regular hours	\$	185.00
Reconnection at pole - during regular hours	\$	185.00
Reconnection at pole - after regular hours	\$	415.00

Other

Temporary service - install & remove - overhead - no transformer	\$	500.00
Temporary service - install & remove - underground - no transformer	\$	300.00
Temporary service - install & remove - overhead - with transformer	\$	1,000.00
Specific charge for access to the power poles - per pole/year (with the exception of wireless attachments)	\$	39.14

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RETAIL SERVICE CHARGES (if applicable)

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	121.23
Monthly fixed charge, per retailer	\$	48.50
Monthly variable charge, per customer, per retailer	\$/cust.	1.20
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.71
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.71)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.61
Processing fee, per request, applied to the requesting party	\$	1.20
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	4.85
Notice of switch letter charge, per letter (unless the distributor has opted out of applying the charge as per the Ontario Energy Board's Decision and Order EB-2015-0304, issued on February 14, 2019)	\$	2.42

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor - Secondary Metered Customer < 5,000 kW	1.0491
Total Loss Factor - Primary Metered Customer < 5,000 kW	1.0386