



Grimsby Power Incorporated

231 Roberts Road

Grimsby, ON

L3M 5N2

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BY COURIER

November 3, 2008

Ms. Kirsten Walli
Board Secretary
Ontario Energy Board
2300 Yonge Street
Suite 2700
P.O. Box 2319
Toronto, ON M4P 1E4

Dear Ms. Walli:

RE: GRIMSBY POWER INC. – 2009 2ND GENERATION IRM APPLICATION, EB-2008-0179

Please find attached two paper copies of Grimsby Power Inc.'s 2009 2nd Generation Incentive Rate Mechanism Application. Along with the paper copies of the Application is a CD containing a copy of the Application in PDF format and the 2008 IRM Model in Excel format.

In addition, a PDF version of the Application has been filed through the Board's Regulatory Electronic Submission System.

Please do not hesitate to contact me if you require any further information.

Yours truly,

Barbara Lattimer
Executive Assistant

Enclosures

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ONTARIO ENERGY BOARD

In the matter of *the Ontario Energy Board Act, 1998*;

And in the matter of an application by Grimsby Power Inc., for an Order
or Orders approving electricity distribution rates for service territory to
be implemented on May 1, 2009.

9
10

APPLICATION

11 The applicant is Grimsby Power Inc., a licenced electricity distributor providing
12 electricity distribution services to the Town of Grimsby.

13
14 Grimsby Power Inc. hereby makes an application to the Ontario Energy Board (the
15 "Board") for an Order or Orders approving electricity distribution rates effective May
16 1, 2009.

17
18 On December 20, 2006 the Board issued the *Report of the Board on Cost of Capital*
19 *and 2nd Generation Incentive Regulation for Ontario's Electricity Distributor's* (the
20 "Report"). On October 3, 2008, the Board issued its filing instructions and a spread
21 sheet rate model for preparing and filing 2009 2nd Generation IRM applications to set
22 adjusted distribution rates effective May 1, 2009 for all electricity distributors that are
23 not filing Cost of Service applications and have not rebased for rates effective in
24 2008. These instructions and the Model are based on the Report and relevant
25 Board Decisions.

26
27 Grimsby Power Inc. is applying for electricity distribution rates on the basis of the
28 Report and the 2009 2nd Generation IRM instructions.

1 Grimsby Power Inc. is seeking approval of adjusted electricity distribution rates to be
2 implemented on May 1, 2009.

3
4 The evidence to be filed with the Board will include; the 2009 2nd Generation IRM,
5 completed in compliance with Board instructions, and the findings in the Board's
6 Decision and Order related to Grimsby Power Inc.'s 2008 IRM, EB-2007-0857 and
7 its 2006 EDR, EB-2005-0371.

8
9 The written evidence filed with the Board may be amended prior to the Board's final
10 decision. Further, Grimsby Power Inc. may seek meetings with Board staff and
11 intervenors in an attempt to identify and reach agreements to settle issues arising
12 out of this application.

13
14 The persons affected by this application are the rate payers of Grimsby Power Inc.'s
15 distribution business.

1 Grimsby Power Inc.'s contact information for matters related to this application is as
2 follows:

3 (a) Representing The Applicant:

4 Ms. Barbara Lattimer
5 Executive Assistant
6 Grimsby Power Inc.

7 Mailing Address: 231 Roberts Road
8 Grimsby, ON
9 L3M 5N2

10 Telephone: (905) 945-5437 Ext. 222

11 Fax: (905) 945 9933

12 Email: barbaral@grimsbpower.com

13 DATED at Grimsby, Ontario this 3rd day of November, 2008.

14

15

GRIMSBY POWER INC.

16

17

Original Signed by Barbara Lattimer

18

19

Barbara Lattimer

20

Executive Assistant

21

1 **MANAGER'S SUMMARY**

2
3 **PREAMBLE**

4
5 Grimsby Power Inc. has used the Board approved 2006 EDR, the Board approved
6 2006 PILS / Corporate Tax Filing, RP-2005-0020/EB-2005-0371 as the basis for
7 inputs to the 2009 2nd Generation IRM Model.

8
9 Grimsby Power Inc. has used the Board's Decision and Order related to EB-2007-
10 00857 as the basis for 2008 electricity distribution rates, service classifications and
11 rate classifications for inputs to the 2009 2nd Generation IRM Model.

12
13 Grimsby Power Inc. had a deemed capital structure of 50 % debt and 50% equity in
14 the 2006 EDR. Grimsby Power Inc. has complied with Board instructions and in the
15 2009 2nd Generation IRM Model has completed the required adjustment to reflect a
16 capital structure of 56.7 % debt and 43.3% equity.

17
18 Grimsby Power Inc. has not modified the 2009 2nd Generation IRM Model.

19
20 **THE 2009 2ND GENERATION IRM MODEL**

21
22 Grimsby Power Inc. has completed the 2009 2nd Generation IRM Model in
23 compliance with the instructions provided by the Board. The service and rate
24 classifications together with the associated electricity distribution rates included in
25 the 2008 IRM Model are those approved by the Board in its Decision and Order in
26 the matter of EB-2007-00857. Additional information associated with the
27 determination of the cost of capital has been sourced from the Board approved 2006
28 EDR and the Board approved 2006 PILS / Corporate Tax Filing, RP-2005-0020/EB-
29 2005-0371. Grimsby Power Inc.'s 2009 2nd Generation IRM Model is attached as

1 Appendix A. A live version the 2009 2nd Generation IRM Model Excel spreadsheet is
2 also being provided to the Board.

3
4 **RETAIL TRANSMISSION RATES**

5
6 Grimsby Power Inc. has applied a uniform adjustment to its current Retail
7 Transmission Service Rates in accordance with the Board's direction. Rates have
8 been adjusted as follows:

9
10 Retail Transmission Rate – Network Service Rate increased by 11.3%

11 Retail Transmission Rate – Line & Transformation Service Rate increased by 5.5%

12
13 **REGULATORY ASSETS**

14
15 Grimsby Power Inc. does not have an approved regulatory asset recovery in its 2008
16 electricity distribution rates as pursuant to the Board's Decision and Order in the
17 matter of EB-2007-0857. Grimsby Power Inc. is not requesting regulatory asset
18 recovery in this Application.

19
20 **SMART METER RATE ADDER**

21
22 Grimsby Power Inc., in this Application, is seeking continuation of its current Board
23 approved Smart Meter Rate Adder of \$0.27 per month per metered customer.

24
25 **INCREMENTAL APPROVED CDM FUNDING**

26
27 Grimsby Power Inc. did not receive Board approved incremental CDM spending in
28 the 2008 IRM and is not requesting funding in this 2009 2nd Generation IRM
29 Application.

1
2 **ADJUSTMENT FOR THE TRANSITION TO A COMMON DEEMED CAPITAL STRUCTURE**

3
4 Grimsby Power Inc. has completed the adjustment for the transition to a common
5 deemed capital structure, specifically:

- 6 • Deemed debt 56.7%
7 • Deemed equity 43.3%
8 • Resultant K-factor -0.4%

9
10 **PRICE CAP ADJUSTMENT**

11
12 Grimsby Power Inc. has complied with the Board's direction and has used an X-
13 factor of 1% and the current value of 2.1% as the price escalator. Grimsby Power
14 Inc. acknowledges that the Board will adjust the inflation index in the application
15 model when the final 2008 data is published.

16
17 **LOSS FACTORS**

18
19 Grimsby Power Inc. has used the loss factors approved by the Board, EB-2007-
20 0857.

21
22 **OTHER – ALLOWANCES AND SPECIFIC & RETAIL SERVICE CHARGES**

23
24 Grimsby Power Inc. is seeking a continuation of its current allowances, specific
25 service charges and retail service charges approved by the Board in its Decision,
26 EB-2007-0857.

1
2 **2009 ELECTRICITY DISTRIBUTION RATES REQUESTED**
3

4 The 2009 2nd Generation IRM Model has produced an estimated 2009 Tariff of
5 Rates and Charges. Following receipt of the Board's Decision, Grimsby Power Inc.
6 will file a draft rate order in accordance with Board instructions.
7

8 **RATE IMPACTS**
9

10 Customer impacts for total bill and electricity distribution charges for the period of
11 May 1, 2007 versus May 1, 2008 are summarized in the 2008 IRM Model.
12

13 Customer impacts for the total bill calculated from the period May 1, 2008 to May 1,
14 2009 for common customer profiles are summarized below:
15

Customer Class	Typical Customer	Impact on Total Bill	
Residential	1,000 kWh	1.0%	\$1.07
GS Less Than 50 kW	2,000 kWh	0.9%	\$1.90

16
17
18 **RATE MITIGATION**
19

20 No rate mitigation is required.
21
22
23

24 **ALL OF WHICH IS RESPECTFULLY SUBMITTED**

Appendix “A”



Ontario Energy Board
 Commission de l'énergie de l'Ontario
2nd Generation Incentive Regulation Mechanism



Email the Board

Forward	Table of Contents	Pull-Down Menu	Input Cell	Formulated Cells	How to Turn on Macros
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**Please note that this model uses MACROS. Before starting, please ensure that macros have been enabled.
 For best viewing, set your screen resolution to 1280 by 960 pixels**

Applicant Name	Grimsby Power Incorporated
Applicant Service Area	Main
OEB Application Number	EB-2008-0179
LDC Licence Number	ED-2002-0554
Notice Publication Language	English
DRC Rate	0.00700
Customer Bills	12 per year
Distribution Demand Bill Determinant	kW
RTSR - Low Voltage	No

Contact Information

Name:	Barbara Lattimer
Title:	Executive Assistant
Phone Number:	(905) 945 5437 ext 222
E-Mail Address:	barbaral@grimsbypower.com

Please Note:

In the event of an inconsistency between this model and any element of the December 20, 2006 "Report of the Board on Cost of Capital and 2nd Generation Incentive Regulation of Ontario's Electricity Distributors", the Report governs.

Copyright:

This IRM adjustment model is protected by copyright and is being made available to you solely for the purpose of preparing or reviewing an IRM adjustment application. You may use and copy this model for that purpose, and provide a copy of this model to any person that is advising or assisting you in that regard. Except as indicated above, any copying, reproduction, publication, sale, adaptation, translation, modification, reverse engineering or other use or dissemination of this model without the express written consent of the Ontario Energy Board is prohibited. If you provide a copy of this model to a person that is advising or assisting you in preparing or reviewing an IRM adjustment application, you must ensure that the person understands and agrees to the restrictions noted above.



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2nd Generation Incentive Regulation Mechanism



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Current Tariff Sheet

Proposed Tariff Sheet

Current & Proposed Tariff Sheets

Bill Impacts Generator

Sheet Name	Purpose of Sheet
A1.1 LDC Information	Enter LDC Data
A2.1 Table of Contents	Table of Contents
B1.1 Curr&Appl Rt Class General	Set up Tariff Sheet Rate Classes - General
B2.1 Curr&Appl Rt Class Unique	Set up Tariff Sheet Rate Classes - Unique
C1.1 Smart Meters Rate Adder	Enter Smart Meter Rate Adder
C3.1 Curr Rates & Chgs General	Enter Current Tariff Sheet Rates - General Rate Classes
C6.1 Curr Rates & Chgs Unique	Enter Current Tariff Sheet Rates - Unique Rate Classes (if applicable)
C7.1 Base Dist Rates Gen	Calculation of Base Distribution Rates - General Rate Classes
C8.1 Base Dist Rates Unique	Calculation of Base Distribution Rates - Unique Rate Classes
D1.1 K-factor Adjustment Wrksht	Enter 2006 EDR K-Factor Adjustment Data
D1.2 K-factor Adjustment - Gen	Calculation of Adjustment to Rates for K-Factor - General Rate Class
D1.3 K-factor Adjustment - Uniq	Calculation of Adjustment to Rates for K-Factor - Unique Rate Class
D2.1 Federal Tax Adjust Wrksht	Enter Federal Tax Adjustment Data
D2.2 Federal Tax Adjustment Gen	Calculation of Adjustment to Rates for Federal Taxes - General Rate Classes
D2.3 Federal Tax Adjustment Unq	Calculation of Adjustment to Rates for Federal Taxes - Unique Rate Classes
E1.1 Rate Reb Base Dist Rts Gen	Calculation of Rates before Price Cap Adjustment - General Rate Classes
E2.1 Rate Reb Base Dist Rts Unq	Calculation of Rates before Price Cap Adjustment - Unique Rate Classes
F1.1 Price Cap Adjustmnt Wrksht	Enter Price Cap Adjustment Data
F1.2 Price Cap Adjustment - Gen	Calculation of Adjustment to Rates for Price Cap Adjustment - General Rate Classes
F1.3 Price Cap Adjustment - Unq	Calculation of Adjustment to Rates for Price Cap Adjustment - Unique Rate Classes
G1.1 Aft PrcCp Base Dst Rts Gen	Base Distribution Rates after Price Cap Adjustment - General Rate Class
G2.1 AftPrcCap Bas Dst Rts Uniq	Base Distribution Rates after Price Cap Adjustment - Unique Rate Class
J1.1 Smart Meters Rate Adder	Enter Proposed Tariff Sheet Smart Meter Rate Adder
K1.1 App For Dist Rates Gen	Calculation of Proposed Distribution Rates - General Rate Classes
K2.1 App For Dist Rates Uniq	Calculation of Proposed Distribution Rates - Unique Rate Classes
L1.1 Curr&Appl For TX Network	To input adjustment changes for Retail Transmission Network Rates
L2.1 Curr&Appl For TX Connect	To input adjustment changes for Retail Transmission Connection Rates
N1.1 Appl For Mthly R&C General	Monthly Rates and Charges - General Rate Classes
N2.1 Appl For Mthly R&C Unique	Monthly Rates and Charges - Unique Rate Classes
N3.1 Curr&Appl For Loss Factor	Enter Loss Factors From Current Tariff Sheet
O1.1 Sum of Chgs To MSC&DX Gen	Shows Summary of Changes To General Service Charge and Distribution Volumetric Charge
O1.2 Sum of Chgs To MSC&DX Uniq	Shows Summary of Changes To Unique Service Charge and Distribution Volumetric Charge
O2.1 Calculation of Bill Impact	Bill Impact Calculations
P1.1 Curr&Appl For Allowances	Enter Allowances from Current Tariff Sheets
P2.1 Curr&Appl For Spc Srv Chg	Enter Specific Service Charges from Current Tariff Sheets
P3.1 Curr&Appl For Rtl Srv Chg	Enter Retail Service Charges from Current Tariff Sheets



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Instructions

Using the pull-down list in column C and D, choose the general classes that match those on your Board-Approved 2008 Tariff of Rates and Charges.

In column E, indicate whether the class is NEW, CONTINUING, OR DISCONTINUING.

(If a Rate Classification needs to be added to the pull-down list, please contact the Board.)

<u>Rate Group</u>	<u>Rate Class</u>	<u>Applied for Status</u>	<u>Fixed Metric</u>	<u>Vol Metric</u>
RES	Residential	Continuing	Customer - 12 per year	kWh
GSLT50	General Service Less Than 50 kW	Continuing	Customer - 12 per year	kWh
GSGT50	General Service 50 to 4,999 kW	Continuing	Customer - 12 per year	kW
USL	Unmetered Scattered Load	Continuing	Connection -12 per year	kWh
SL	Street Lighting	Continuing	Connection - 12 per year	kW
NA	Rate Class 6	NA	NA	NA
NA	Rate Class 7	NA	NA	NA
NA	Rate Class 8	NA	NA	NA
NA	Rate Class 9	NA	NA	NA
NA	Rate Class 10	NA	NA	NA
NA	Rate Class 11	NA	NA	NA
NA	Rate Class 12	NA	NA	NA
NA	Rate Class 13	NA	NA	NA
NA	Rate Class 14	NA	NA	NA
NA	Rate Class 15	NA	NA	NA
NA	Rate Class 16	NA	NA	NA
NA	Rate Class 17	NA	NA	NA
NA	Rate Class 18	NA	NA	NA
NA	Rate Class 19	NA	NA	NA
NA	Rate Class 20	NA	NA	NA
NA	Rate Class 21	NA	NA	NA
NA	Rate Class 22	NA	NA	NA
NA	Rate Class 23	NA	NA	NA
NA	Rate Class 24	NA	NA	NA
NA	Rate Class 25	NA	NA	NA



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Instructions

Using the pull-down list in column C and D, choose the unique classes that match those on your Board-Approved 2008 Tariff of Rates and Charges.

In column E, indicate whether the class is NEW, CONTINUING, OR DISCONTINUING.

(If a Rate Classification needs to be added to the pull-down list, please contact the Board.)

<u>Rate Group</u>	<u>Rate Class</u>	<u>Applied for Status</u>	<u>Fixed Metric</u>	<u>Vol Metric</u>
NA	Rate Class 26	NA	NA	NA
NA	Rate Class 27	NA	NA	NA
NA	Rate Class 28	NA	NA	NA
NA	Rate Class 29	NA	NA	NA
NA	Rate Class 30	NA	NA	NA
NA	Rate Class 31	NA	NA	NA
NA	Rate Class 32	NA	NA	NA
NA	Rate Class 33	NA	NA	NA
NA	Rate Class 34	NA	NA	NA
NA	Rate Class 35	NA	NA	NA



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Instructions

The smart meter plan rate adder is a monthly service charge for metered customers equivalent to an amount of \$0.30 per month per residential customer for utilities that do not have a plan. A different amount applied to utilities who had a smart meter plan that was modified in accordance with the Decision with Reasons RP-2005-0020 / EB-2005-0529.

Please identify the rate adder in cell D28. For most utilities, the rate adder can be located in the Board-approved 2008 IRM model, worksheet "8. Addback of Smart Meter Amt", column D.

Rate Adder	Smart Meters Rate Adder
Applied for Status	Continuing
Metric Applied To	Metered Customers
Method of Application	Uniform Service Charge
Uniform Service Charge Amount	0.270000

<u>Rate Class</u>	<u>Applied to Class</u>	<u>Fixed Amount</u>	<u>Fixed Metric</u>	<u>Vol Amount</u>	<u>Vol Metric</u>
Residential	Yes	0.270000	Customer - 12 per year	0.000000	kWh
General Service Less Than 50 kW	Yes	0.270000	Customer - 12 per year	0.000000	kWh
General Service 50 to 4,999 kW	Yes	0.270000	Customer - 12 per year	0.000000	kW



2nd Generation Incentive Regulation Mechanism

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Instructions

Enter your Board-Approved 2008 Tariff of Rates and Charges for all General Classes

Rate Class

Residential

Rate Description	Metric	Rate
Service Charge	\$	15.43
Distribution Volumetric Rate	\$/kWh	0.0093
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0049
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0049
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0010
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Rate Class

General Service Less Than 50 kW

Rate Description	Metric	Rate
Service Charge	\$	25.91
Distribution Volumetric Rate	\$/kWh	0.0106
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0045
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0045
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0010
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Rate Class

General Service 50 to 4,999 kW

Rate Description	Metric	Rate
Service Charge	\$	165.87
Distribution Volumetric Rate	\$/kW	1.7051
Retail Transmission Rate – Network Service Rate	\$/kW	1.8245
Retail Transmission Rate – Network Service Rate – Interval metered	\$/kW	1.8479
	\$/kW	0.0000
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.7668
Retail Transmission Rate – Line and Transformation Connection Service Rate – Interval metered	\$/kW	1.8623
	\$/kW	0.0000
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0010
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Rate Class

Unmetered Scattered Load

Rate Description	Metric	Rate
Service Charge (per connection)	\$	12.82
Distribution Volumetric Rate	\$/kWh	0.0106
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0045
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0045
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0010
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Rate Class

Street Lighting

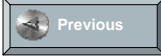
Rate Description	Metric	Rate
Service Charge (per connection)	\$	0.66
Distribution Volumetric Rate	\$/kW	3.4653
Retail Transmission Rate – Network Service Rate	\$/kW	1.3760
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.3658
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0010
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25



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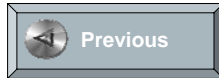


Email the Board



Instructions

Enter your Board-Approved 2008 Tariff of Rates and Charges for the Unique classes



Instructions

No input required.

The sheet provides a breakdown for the determination of "Current Base Rates" for all general classes.

Service Charge

<u>Class</u>	<u>Metric</u>	<u>Current Rates</u>	<u>Smart Meters Rate Adder</u>	<u>Current Base Rates</u>
Residential	Customer - 12 per year	15.430000	0.270000	15.160000
General Service Less Than 50 kW	Customer - 12 per year	25.910000	0.270000	25.640000
General Service 50 to 4,999 kW	Customer - 12 per year	165.870000	0.270000	165.600000
Unmetered Scattered Load	Connection -12 per year	12.820000	0.000000	12.820000
Street Lighting	Connection - 12 per year	0.660000	0.000000	0.660000

Distribution Volumetric Rate

<u>Class</u>	<u>Metric</u>	<u>Current Rates</u>	<u>Smart Meters Rate Adder</u>	<u>Current Base Rates</u>
Residential	kWh	0.009300	0.000000	0.009300



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Instructions

No input required.

The sheet provides a breakdown for the determination of "Current Base Rates" for all unique classes.

Service Charge

Class Metric Current Rates Current Base Rates

Distribution Volumetric Rate

Class Metric Current Rates Current Base Rates



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K-Factor Derivation Worksheet

Please enter the required information into the green-shaded cells.

Capital Structure Transition

Size of Utility (Rate Base)

Year	Small [\$0, \$100M]		Med-Small [\$100M, \$250M]		Med-Large [\$250M, \$1B]		Large >=\$1B	
	Debt	Equity	Debt	Equity	Debt	Equity	Debt	Equity
2007	50.0%	50.0%	55.0%	45.0%	60.0%	40.0%	65.0%	35.0%
2008	53.3%	46.7%	57.5%	42.5%	60.0%	40.0%	62.5%	37.5%
2009	56.7%	43.3%	60.0%	40.0%	60.0%	40.0%	60.0%	40.0%
2010	60.0%	40.0%	60.0%	40.0%	60.0%	40.0%	60.0%	40.0%

Cost of Capital parameters

ROE	A	9.00%	(Board Approved 2006 EDR Model, Sheet 3-2, Cell E32)
Debt Rate	B	7.25%	(Board Approved 2006 EDR Model, Sheet 3-2, Cell C25)
Rate Base	C	\$ 12,129,508	(Board Approved 2006 EDR Model, Sheet 3-1, Cell F21)
Size of Utility	D	Small	

Deemed Capital Structure

	Debt	Equity	
2006	E1 50.0%	50.0%	E2
2008	F1 53.3%	46.7%	F2
2009	F1.2 56.7%	43.3%	F2.2

Based on C, copies the deemed D/E from row "2007" of the table
Based on C, copies the deemed D/E from row "2008" of the table
Based on C, copies the deemed D/E from row "2009" of the table

Cost of Capital

2006	G	8.125%	= (E1 X B) + (E2 X A)	Weighted Average Cost of capital
2008	H	8.07%	= (F1 X B) + (F2 X A)	
2009	H1	8.01%	= (F1.2 X B) + (F2.2 X A)	

Return on Rate Base

2006	I	\$ 985,522.53	= C X G / 100
2008	J	\$ 978,517.73	= C X H / 100
2009	J1	\$ 971,300.68	= C X H1 / 100

Distribution Expenses and Revenue Requirement (before PILs)

Distribution Expenses (other than PILs)	K	\$ 2,304,363	(Board Approved 2006 EDR Model, Sheet 4-1, Cell F15)
Base Revenue Requirement	L	\$ 3,322,374	(Board Approved 2006 EDR Model, Sheet 5-5, Cell F27)
Transformer Allowance Credit	M	\$ 24,294	(Board Approved 2006 EDR Model, Sheet 6-3, Cell "Total" in Row R120)

Revenue Requirement (before PILs)

2006	N	\$ 3,289,885.53	= J + K
2008	O	\$ 3,282,880.73	= J + K
2009	O2	\$ 3,275,663.68	= J1 + K

Target Net Income (EBIT)

2006	\$ 545,827.86	P1 = I - P2
2008	\$ 509,803.22	Q1 = J - Q2
2009	\$ 472,686.93	Q1.2 = J1 - Q2.2

Interest Expense

2006	\$ 439,694.67	P2 = C X (B X E1 / 100)
2008	\$ 468,714.51	Q2 = C X (B X F1 / 100)
2009	\$ 498,613.75	Q2.2 = C X (B X F1.2 / 100)

PILs

Tax Rate	R	30.02%	(Board Approved 2006 PILs Model, Sheet "Test Year PILs, Tax Provision", Cell D14)
----------	---	--------	---

Large Corporation Tax Allowance (if applicable) - grossed up	\$ -	S	(Board Approved 2006 PILs Model, Sheet "Test Year PILs, Tax Provision", Cell D31)
OCT (Rate Base less \$10,000,000 X 0.30%)	\$ 6,389	T	(Board Approved 2006 PILs Model, Sheet "Test Year PILs, Tax Provision", Cell D30)
PILs Allowance	\$ 360,248	U	(Board Approved 2006 PILs Model, Sheet "Test Year PILs, Tax Provision", Cell D33)
Taxable Income	2006 \$ 824,755	AC	(Board Approved 2006 PILs Model, Sheet "Test Year PILs, Tax Provision", Cell D11)
	2008 \$ 813,940	AD	= AC + (Q1 - P1) * (R / 100)
	2009 \$ 802,798	AD1	= AC + (Q1.2 - P1) * (R / 100)
Federal Tax (grossed up)	2006 \$ 353,803	V	= AC * (R / 100) / (1 - R / 100)
	2008 \$ 349,164	W	= AD * (R / 100) / (1 - R / 100)
	2009 \$ 344,384	W1	= AD1 * (R / 100) / (1 - R / 100)

Base Revenue Requirement Adjustment (including PILs)

Revenue Requirement (less LCT) (LCT is removed as it was removed from rates in 2007 EDR)

2006	\$ 3,650,077.68	X	= N + V + T
2008	\$ 3,638,433.65	Y	= O + W + T
2009	\$ 3,626,436.77	Y2	= O2 + W + T

Base Revenue Requirement (plus transformer allowance credit)

(Transformer allowance credit needs to be added onto revenue requirement for full rate recovery - similar to LCT calculation in 2007 EDR)

2006	\$ 3,346,668.45	Z	= L + M
2008	\$ 3,335,024.42	AA1	= Z + (Y - X)
2009	\$ 3,323,027.53	AA1.2	= Z + (Y2 - X)
Difference	2008 \$ -11,644.03	AA2	= AA1 - Z
	2009 \$ -11,996.88	AA2.2	= AA1.2 - AA1
K-factor	2008 -0.3%	AB	= AA2 / Z
	2009 -0.4%	AC	= AA2.2 / AA1



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Instructions

This worksheet applies the 2009 K-Factor adjustment from Sheet D1.1 to all general classes.

No input required.

Rate Rebalancing Adjustment

K-factor Adjustment - General

Metric Applied To

All Customers

Method of Application

Both Uniform%

Uniform Service Charge Percent

-0.4%

Uniform Volumetric Charge Percent

-0.4% kWh
-0.4% kW

Monthly Service Charge

Class	Metric	Base Rate	To This Class	% Adjustment	Adj To Base
Residential	Customer - 12 per year	15.160000	Yes	-0.4% -	0.060640
General Service Less Than 50 kW	Customer - 12 per year	25.640000	Yes	-0.4% -	0.102560
General Service 50 to 4,999 kW	Customer - 12 per year	165.600000	Yes	-0.4% -	0.662400
Unmetered Scattered Load	Connection -12 per year	12.820000	Yes	-0.4% -	0.051280
Street Lighting	Connection - 12 per year	0.660000	Yes	-0.4% -	0.002640

Volumetric Distribution Charge

Class	Metric	Base Rate	To This Class	% Adjustment	Adj To Base
Residential	kWh	0.009300	Yes	-0.4% -	0.000037
General Service Less Than 50 kW	kWh	0.010600	Yes	-0.4% -	0.000042
General Service 50 to 4,999 kW	kW	1.705100	Yes	-0.4% -	0.006820
Unmetered Scattered Load	kWh	0.010600	Yes	-0.4% -	0.000042
Street Lighting	kW	3.465300	Yes	-0.4% -	0.013861



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Instructions

This worksheet applies the 2009 K-Factor adjustment from Sheet D1.1 to all unique classes.

No input required.

Rate Rebalancing Adjustment	K-factor Adjustment - Unique		
Metric Applied To	All Customers		
Method of Application	Both Uniform%		
Uniform Service Charge Percent	0.0%	Uniform Volumetric Charge Percent	0.0% kWh 0.0% kW

Monthly Service Charge

<u>Class</u>	<u>Metric</u>	<u>Base Rate</u>	<u>To This Class</u>	<u>% Adjustment</u>	<u>Adj To Base</u>
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Volumetric Distribution Charge

<u>Class</u>	<u>Metric</u>	<u>Base Rate</u>	<u>To This Class</u>	<u>% Adjustment</u>	<u>Adj To Base</u>
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Instructions

This worksheet derives the 2009 Federal Tax Rate Adjustment Factor.

No input required.

	2006		2008	2008 Adjustment	2009	2009 Adjustment
From 2006 PIL's Model						
2006 Regulatory Taxable Income (<i>K-Factor Cell H87</i>)	824,755	A	824,755		824,755	
2006 Corporate Income Tax Rate (<i>K-Factor Cell E79</i>)	30.02%	B	27.40%		26.90%	
Corporate PILs/Income Tax Provision for Test Year	247,591	C = A * B	226,011		221,887	
Income Tax (grossed-up)	353,803	D = C / (1 - B)	311,324	-42,479	303,553	-7,771 ← 2009 Amount to be adjusted
From 2006 EDR Model						
2006 EDR Base Revenue Requirement From Distribution Rates (<i>K-Factor Cell E105</i>)	3,346,668	E	3,346,668		3,346,668	
Grossed up taxes as a % of Revenue Requirement	10.600%	F = D / E	9.300%	-1.300%	9.100%	-0.200%

↑
2009 Federal Tax Rate Adjustment Factor



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Instructions

This worksheet applies the 2009 Federal Tax Rate Adjustment Factor to all general classes.

No input required.

Rate Rebalancing Adjustment	Federal Tax Adjustment General		
Metric Applied To	All Customers		
Method of Application	Both Uniform%		
Uniform Service Charge Percent	-0.2%	Uniform Volumetric Charge Percent	-0.2% kWh -0.2% kW

Monthly Service Charge

<u>Class</u>	<u>Metric</u>	<u>Base Rate</u>	<u>To This Class</u>	<u>% Adjustment</u>	<u>Adj To Base</u>
Residential	Customer - 12 per year	15.160000	Yes	-0.2% -	0.030320



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Instructions

This worksheet applies the 2009 Federal Tax Rate Adjustment Factor to all unique classes.

No input required.

Rate Rebalancing Adjustment

Federal Tax Adjustment Unique

Metric Applied To

All Customers

Method of Application

Both Uniform%

Uniform Service Charge Percent

0.0%

Uniform Volumetric Charge Percent

0.0% kWh

0.0% kW

Monthly Service Charge

Class

Metric

Base Rate

To This Class

% Adjustment

Adj To Base

Volumetric Distribution Charge

Class

Metric

Base Rate

To This Class

% Adjustment

Adj To Base



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Instructions

This worksheet shows the adjustments to Base Rates prior to the application of the Price Cap Index for all general classes.

No input required.

Monthly Service Charge

<u>Class</u>	<u>Metric</u>	<u>Base Rate</u>	<u>K-factor Adjustment -</u>	<u>Federal Tax Adjustment</u>	<u>Rate ReBal Base</u>
			<u>General</u>	<u>General</u>	
Residential	Customer - 12 per year	15.160000	-0.060640	-0.030320	15.069040
General Service Less Than 50 kW	Customer - 12 per year	25.640000	-0.102560	-0.051280	25.486160
General Service 50 to 4,999 kW	Customer - 12 per year	165.600000	-0.662400	-0.331200	164.606400
Unmetered Scattered Load	Connection -12 per year	12.820000	-0.051280	-0.025640	12.743080
Street Lighting	Connection - 12 per year	0.660000	-0.002640	-0.001320	0.656040

Volumetric Distribution Charge

<u>Class</u>	<u>Metric</u>	<u>Base Rate</u>	<u>K-factor Adjustment -</u>	<u>Federal Tax Adjustment</u>	<u>Rate ReBal Base</u>
			<u>General</u>	<u>General</u>	
Residential	kWh	0.009300	-0.000037	-0.000019	0.009244
General Service Less Than 50 kW	kWh	0.010600	-0.000042	-0.000021	0.010537
General Service 50 to 4,999 kW	kW	1.705100	-0.006820	-0.003410	1.694870
Unmetered Scattered Load	kWh	0.010600	-0.000042	-0.000021	0.010537
Street Lighting	kW	3.465300	-0.013861	-0.006931	3.444508



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Instructions

This worksheet shows the adjustments to Base Rates prior to the application of the Price Cap Index for all unique classes.

No input required.

Monthly Service Charge

<u>Class</u>	<u>Metric</u>	<u>Base Rate</u>	<u>K-factor Adjustment - Unique</u>	<u>Federal Tax Adjustment Unique</u>	<u>Rate ReBal Base</u>
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Volumetric Distribution Charge

<u>Class</u>	<u>Metric</u>	<u>Base Rate</u>	<u>K-factor Adjustment - Unique</u>	<u>Federal Tax Adjustment Unique</u>	<u>Rate ReBal Base</u>
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Current Tariff Sheet



Proposed Tariff Sheet



Current & Proposed Tariff Sheets



Bill Impacts Generator

Instructions

This worksheet is a placeholder for the 2009 GDP-IPI amount that will be determine in the beginning of March 2009.

Board staff will make the necessary adjustment to cell C22.

No input required.

Price Escalator (GDP-IPI)	Average annual expected Productivity Gain (X)	(GDP-IPI) - X
2.1%	1.0%	1.1%



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Instructions

This worksheet applies the Price Cap Adjustment from Sheet F1.1 to all general classes.

No input required.

Price Cap Adjustment	Price Cap Adjustment - General	
Metric Applied To	All Customers	
Method of Application	Both Uniform%	
Uniform Service Charge Percent	1.1%	Uniform Volumetric Charge Percent 1.1% kWh 1.1% kW

Monthly Service Charge

<u>Class</u>	<u>Metric</u>	<u>Base Rate</u>	<u>To This Class</u>	<u>% Adjustment</u>	<u>Adj To Base</u>
Residential	Customer - 12 per year	15.069040	Yes	1.1%	0.165759
General Service Less Than 50 kW	Customer - 12 per year	25.486160	Yes	1.1%	0.280348
General Service 50 to 4,999 kW	Customer - 12 per year	164.606400	Yes	1.1%	1.810670
Unmetered Scattered Load	Connection -12 per year	12.743080	Yes	1.1%	0.140174
Street Lighting	Connection - 12 per year	0.656040	Yes	1.1%	0.007216

Volumetric Distribution Charge

<u>Class</u>	<u>Metric</u>	<u>Base Rate</u>	<u>To This Class</u>	<u>% Adjustment</u>	<u>Adj To Base</u>
Residential	kWh	0.009244	Yes	1.1%	0.000102
General Service Less Than 50 kW	kWh	0.010537	Yes	1.1%	0.000116
General Service 50 to 4,999 kW	kW	1.694870	Yes	1.1%	0.018644
Unmetered Scattered Load	kWh	0.010537	Yes	1.1%	0.000116
Street Lighting	kW	3.444508	Yes	1.1%	0.037890



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Instructions

This worksheet applies the Price Cap Adjustment from Sheet F1.1 to all unique classes.

No input required.

Price Cap Adjustment	Price Cap Adjustment - Unique			
Metric Applied To	All Customers			
Method of Application	Both Uniform%			
Uniform Service Charge Percent	1.1%	Uniform Volumetric Charge Percent	1.1% kWh	1.1% kW

Monthly Service Charge

<u>Class</u>	<u>Metric</u>	<u>Base Rate</u>	<u>To This Class</u>	<u>% Adjustment</u>	<u>Adj To Base</u>
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Volumetric Distribution Charge

<u>Class</u>	<u>Metric</u>	<u>Base Rate</u>	<u>To This Class</u>	<u>% Adjustment</u>	<u>Adj To Base</u>
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Instructions

This worksheet shows the adjustments made to Base Rates after the application of the Price Cap Adjustment to all general classes.

No input required.

Monthly Service Charge

<u>Class</u>	<u>Metric</u>	<u>Base Rate</u>	<u>Price Cap Adjustment - General</u>	<u>After Price Cape Base</u>
Residential	<u>Customer - 12 per year</u>	<u>15.069040</u>	<u>0.165759</u>	<u>15.234799</u>
General Service Less Than 50 kW	<u>Customer - 12 per year</u>	<u>25.486160</u>	<u>0.280348</u>	<u>25.766508</u>
General Service 50 to 4,999 kW	<u>Customer - 12 per year</u>	<u>164.606400</u>	<u>1.810670</u>	<u>166.417070</u>
Unmetered Scattered Load	<u>Connection -12 per year</u>	<u>12.743080</u>	<u>0.140174</u>	<u>12.883254</u>
Street Lighting	<u>Connection - 12 per year</u>	<u>0.656040</u>	<u>0.007216</u>	<u>0.663256</u>

Volumetric Distribution Charge

<u>Class</u>	<u>Metric</u>	<u>Base Rate</u>	<u>Price Cap Adjustment - General</u>	<u>After Price Cape Base</u>
Residential	kWh	0.009244	0.000102	0.009346
General Service Less Than 50 kW	kWh	0.010537	0.000116	0.010653
General Service 50 to 4,999 kW	kW	1.694870	0.018644	1.713514
Unmetered Scattered Load	kWh	0.010537	0.000116	0.010653
Street Lighting	kW	3.444508	0.037890	3.482398



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Instructions

This worksheet shows the adjustments made to Base Rates after the application of the Price Cap Adjustment to all unique classes.

No input required.

Monthly Service Charge

<u>Class</u>	<u>Metric</u>	<u>Base Rate</u>	<u>Price Cap Adjustment - Unique</u>	<u>After Price Cape Base</u>
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Volumetric Distribution Charge

<u>Class</u>	<u>Metric</u>	<u>Base Rate</u>	<u>Price Cap Adjustment - Unique</u>	<u>After Price Cape Base</u>
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Instructions

Enter your Smart Meter Rate Adder in cell D28.

Rate Adder	Smart Meters Rate Adder
Applied for Status	Continuing
Metric Applied To	Metered Customers
Method of Application	Uniform Service Charge
Uniform Service Charge Amount	0.270000

<u>Rate Class</u>	<u>Applied to Class</u>	<u>Fixed Amount</u>	<u>Fixed Metric</u>	<u>Vol Amount</u>	<u>Vol Metric</u>
Residential	Yes	0.270000	Customer - 12 per year	0.000000	kWh
General Service Less Than 50 kW	Yes	0.270000	Customer - 12 per year	0.000000	kWh
General Service 50 to 4,999 kW	Yes	0.270000	Customer - 12 per year	0.000000	kW



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Instructions

This worksheet shows the derivation of the Final distribution rates for all general classes.

No input required.

Monthly Service Charge

<u>Class</u>	<u>Metric</u>	<u>Base Rate</u>	<u>Smart Meters Rate Adder</u>	<u>Final Base</u>
Residential	Customer - 12 per year	15.234799	0.270000	15.504799
General Service Less Than 50 kW	Customer - 12 per year	25.766508	0.270000	26.036508
General Service 50 to 4,999 kW	Customer - 12 per year	166.417070	0.270000	166.687070
Unmetered Scattered Load	Connection - 12 per year	12.883254	0.000000	12.883254
Street Lighting	Connection - 12 per year	0.663256	0.000000	0.663256

Volumetric Distribution Charge

<u>Class</u>	<u>Metric</u>	<u>Base Rate</u>	<u>Smart Meters Rate Adder</u>	<u>Final Base</u>
Residential	kWh	0.009346	0.000000	0.009346
General Service Less Than 50 kW	kWh	0.010653	0.000000	0.010653
General Service 50 to 4,999 kW	kWh	1.713514	0.000000	1.713514
Unmetered Scattered Load	kWh	0.010653	0.000000	0.010653
Street Lighting	kWh	3.482398	0.000000	3.482398



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Instructions

This worksheet shows the derivation of the Final distribution rates for all unique classes.

No input required.

Monthly Service Charge

Class Metric Base Rate Final Base

Volumetric Distribution Charge

Class Metric Base Rate Final Base



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Purpose of this Worksheet :
Uniform Transmission rates have changed. This worksheet is a placeholder only at this time.

Method of Application

Uniform Percentage

Uniform Percentage

11.3%

Rate Class

Applied to Class

Residential

Yes

Rate Description

Vol Metric

Current Amount

% Adjustment

\$ Adjustment

Final Amount

Retail Transmission Rate – Network Service Rate	\$/kWh	0.004900	11.3%	0.000554	0.005454
---	--------	----------	-------	----------	----------

Rate Class

Applied to Class

General Service Less Than 50 kW

Yes

Rate Description

Vol Metric

Current Amount

% Adjustment

\$ Adjustment

Final Amount

Retail Transmission Rate – Network Service Rate	\$/kWh	0.004500	11.3%	0.000509	0.005009
---	--------	----------	-------	----------	----------

Rate Class

Applied to Class

General Service 50 to 4,999 kW

Yes

Rate Description

Vol Metric

Current Amount

% Adjustment

\$ Adjustment

Final Amount

Retail Transmission Rate – Network Service Rate	\$/kW	1.824500	11.3%	0.206169	2.030669
Retail Transmission Rate – Network Service Rate – Interval metered	\$/kW	1.847900	11.3%	0.208813	2.056713

Rate Class

Applied to Class

Unmetered Scattered Load

Yes

Rate Description

Vol Metric

Current Amount

% Adjustment

\$ Adjustment

Final Amount

Retail Transmission Rate – Network Service Rate	\$/kWh	0.004500	11.3%	0.000509	0.005009
---	--------	----------	-------	----------	----------

Rate Class

Applied to Class

Street Lighting

Yes

Rate Description

Vol Metric

Current Amount

% Adjustment

\$ Adjustment

Final Amount

Retail Transmission Rate – Network Service Rate	\$/kW	1.376000	11.3%	0.155488	1.531488
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Purpose of this Worksheet :
Uniform Transmission rates have changed. This worksheet is a placeholder only at this time.

Method of Application Uniform Percentage
Uniform Percentage 5.5%

Rate Class **Applied to Class**
Residential Yes

Rate Description	Vol Metric	Current Amount	% Adjustment	\$ Adjustment	Final Amount
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.004900	5.5%	0.000270	0.005170

Rate Class Applied to Class
General Service Less Than 50 kW Yes

Rate Description	Vol Metric	Current Amount	% Adjustment	\$ Adjustment	Final Amount
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.004500	5.5%	0.000248	0.004748

Rate Class Applied to Class
General Service 50 to 4,999 kW Yes

Rate Description	Vol Metric	Current Amount	% Adjustment	\$ Adjustment	Final Amount
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.766800	5.5%	0.097174	1.863974
Retail Transmission Rate – Line and Transformation Connection Service Rate – Interval metered	\$/kW	1.862300	5.5%	0.102427	1.964727

Rate Class Applied to Class
Unmetered Scattered Load Yes

Rate Description	Vol Metric	Current Amount	% Adjustment	\$ Adjustment	Final Amount
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.004500	5.5%	0.000248	0.004748

Rate Class Applied to Class
Street Lighting Yes

Rate Description	Vol Metric	Current Amount	% Adjustment	\$ Adjustment	Final Amount
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.365800	5.5%	0.075119	1.440919



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Instructions

This worksheet displays the final distribution rates and charges for all general classes.

No input required.

Rate Class

Residential

Rate Description

Rate Description	Metric	Rate
Service Charge	\$	15.50
Distribution Volumetric Rate	\$/kWh	0.0093
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0055
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0052
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0010
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25



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Instructions

This worksheet displays the final distribution rates and charges for all unique classes.

No input required.



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Instructions

Please enter the Total Loss Factors found on your current (Board-Approved) tariff schedule.

Note: Loss Factors must be entered in order for bill impacts to be calculated.

LOSS FACTORS

Current

Total Loss Factor - Secondary Metered Customer < 5,000 kW	1.0502
Total Loss Factor - Secondary Metered Customer > 5,000 kW	
Total Loss Factor - Primary Metered Customer < 5,000 kW	1.0397
Total Loss Factor - Primary Metered Customer > 5,000 kW	



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This worksheet provides a summary of how the monthly service and volumetric charges are calculated for each general class

	Fixed	Volumetric
	(\$)	\$/kWh
Residential		
Current Rates	15.43	0.0093
Less Rate Adders		
Smart Meters Rate Adder	0.27	0.0000
Rate Rebalancing Adj		
K-factor Adjustment - General	-0.06	0.0000
Federal Tax Adjustment General	-0.03	0.0000
Price Cap Adj		
Price Cap Adjustment - General	0.17	0.0001
Smart Meters Rate Adder	0.27	0.0000
Applied For Rates	15.50	0.0093
	0.00	0.0000

	Fixed	Volumetric
	(\$)	\$/kWh
General Service Less Than 50 kW		
Current Rates	25.91	0.0106
Less Rate Adders		
Smart Meters Rate Adder	0.27	0.0000
Rate Rebalancing Adj		
K-factor Adjustment - General	-0.10	0.0000
Federal Tax Adjustment General	-0.05	0.0000
Price Cap Adj		
Price Cap Adjustment - General	0.28	0.0001
Smart Meters Rate Adder	0.27	0.0000
Applied For Rates	26.04	0.0107
	0.00	0.0000

	Fixed	Volumetric
	(\$)	\$/kWh
General Service 50 to 4,999 kW		
Current Rates	165.87	1.7051
Less Rate Adders		
Smart Meters Rate Adder	0.27	0.0000
Rate Rebalancing Adj		
K-factor Adjustment - General	-0.66	-0.0068
Federal Tax Adjustment General	-0.33	-0.0034
Price Cap Adj		
Price Cap Adjustment - General	1.81	0.0186
Smart Meters Rate Adder	0.27	0.0000
Applied For Rates	166.69	1.7135
	0.00	0.0000

	Fixed	Volumetric
	(\$)	\$/kWh
Unmetered Scattered Load		
Current Rates	12.82	0.0106
Less Rate Adders		
Smart Meters Rate Adder	0.00	0.0000
Rate Rebalancing Adj		
K-factor Adjustment - General	-0.05	0.0000
Federal Tax Adjustment General	-0.03	0.0000
Price Cap Adj		
Price Cap Adjustment - General	0.14	0.0001
Smart Meters Rate Adder	0.00	0.0000
Applied For Rates	12.88	0.0107
	0.00	0.0000

	Fixed	Volumetric
	(\$)	\$/kW
Street Lighting		
Current Rates	0.66	3.4653
Less Rate Adders		
Smart Meters Rate Adder	0.00	0.0000
Rate Rebalancing Adj		
K-factor Adjustment - General	0.00	-0.0139
Federal Tax Adjustment General	0.00	-0.0069
Price Cap Adj		
Price Cap Adjustment - General	0.01	0.0379

Smart Meters Rate Adder	0.00	0.0000
Applied For Rates	0.66	3.4824
	0.00	0.0000



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2nd Generation Incentive Regulation Mechanism



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This worksheet provides a summary of how the monthly service and volumetric charges are calculated for each unique class



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Instructions

This worksheet calculates the bill impacts for all general rate classes.

Street Lighting

Monthly Rates and Charges	Metric	Current Rate	Applied For Rate
Service Charge	\$	0.66	0.66
Service Charge Rate Rider(s)	\$	-	-
Distribution Volumetric Rate	\$/kW	3.4653	3.4824
Distribution Volumetric Rate Rider(s)	\$/kW	-	-
Retail Transmission Rate – Network Service Rate	\$/kW	1.3760	1.5315
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.3658	1.4409
Wholesale Market Service Rate	\$/kWh	0.0052	0.0052
Rural Rate Protection Charge	\$/kWh	0.0010	0.0010
Standard Supply Service – Administration Charge (if applicable)	\$	0.25	0.25

Consumption	180 kWh	0.50 kW
RPP Tier One	750 kWh	Load Factor 49.3%

Loss Factor 1.0502

	Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	\$	%	% of Total Bill
Energy First Tier (kWh)	190	0.0500	9.50	190	0.0500	9.50	0.00	0.0%	46.87%
Energy Second Tier (kWh)	0	0.0590	0.00	0	0.0590	0.00	0.00	0.0%	0.00%
Sub-Total: Energy			9.50			9.50	0.00	0.0%	46.87%
Service Charge	1	0.66	0.66	1	0.66	0.66	0.00	0.0%	3.26%
Service Charge Rate Rider(s)	1	0.00	0.00	1	0.00	0.00	0.00	0.0%	0.00%
Distribution Volumetric Rate	1	3.4653	3.47	1	3.4824	3.48	0.01	0.3%	17.17%
Distribution Volumetric Rate Rider(s)	1	0.0000	0.00	1	0.0000	0.00	0.00	0.0%	0.00%
Total: Distribution			4.13			4.14	0.01	0.2%	20.42%
Retail Transmission Rate – Network Service Rate	1	1.3760	1.38	1	1.5315	1.53	0.15	10.9%	7.55%
Retail Transmission Rate – Line and Transformation Connection Service Rate	1	1.3658	1.37	1	1.4409	1.44	0.07	5.1%	7.10%
Total: Retail Transmission			2.75			2.97	0.22	8.0%	14.65%
Sub-Total: Delivery (Distribution and Retail Transmission)			6.88			7.11	0.23	3.3%	35.08%
Wholesale Market Service Rate	190	0.0052	0.99	190	0.0052	0.99	0.00	0.0%	4.88%
Rural Rate Protection Charge	190	0.0010	0.19	190	0.0010	0.19	0.00	0.0%	0.94%
Standard Supply Service – Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.0%	1.23%
Sub-Total: Regulatory			1.43			1.43	0.00	0.0%	7.05%
Debt Retirement Charge (DRC)	180	0.00700	1.26	180	0.00700	1.26	0.00	0.0%	6.22%
Total Bill before Taxes			19.07			19.30	0.23	1.2%	95.21%
GST	19.07	5%	0.95	19.30	5%	0.97	0.02	2.1%	4.79%
			20.02			20.27	0.25	1.2%	100.00%

Rate Class Threshold Test

Street Lighting

	kWh	70	130	180	270	360
Loss Factor Adjusted kWh		74	137	190	284	379
	kW	0.20	0.35	0.50	0.75	1.00
Load Factor		0.48	0.51	0.49	0.49	0.49

Energy

Applied For Bill	\$ 3.70	\$ 6.85	\$ 9.50	\$ 14.20	\$ 18.95
Current Bill	\$ 3.70	\$ 6.85	\$ 9.50	\$ 14.20	\$ 18.95
\$ Impact	\$ -	\$ -	\$ -	\$ -	\$ -
% Impact	0.0%	0.0%	0.0%	0.0%	0.0%
% of Total Bill	29.4%	40.8%	46.9%	53.6%	57.9%

Distribution

Applied For Bill	\$ 4.14	\$ 4.14	\$ 4.14	\$ 4.14	\$ 4.14
Current Bill	\$ 4.13	\$ 4.13	\$ 4.13	\$ 4.13	\$ 4.13
\$ Impact	\$ 0.01	\$ 0.01	\$ 0.01	\$ 0.01	\$ 0.01
% Impact	0.2%	0.2%	0.2%	0.2%	0.2%
% of Total Bill	32.9%	24.7%	20.4%	15.6%	12.6%

Retail Transmission

Applied For Bill	\$ 2.97	\$ 2.97	\$ 2.97	\$ 2.97	\$ 2.97
Current Bill	\$ 2.75	\$ 2.75	\$ 2.75	\$ 2.75	\$ 2.75
\$ Impact	\$ 0.22	\$ 0.22	\$ 0.22	\$ 0.22	\$ 0.22
% Impact	8.0%	8.0%	8.0%	8.0%	8.0%
% of Total Bill	23.6%	17.7%	14.7%	11.2%	9.1%

Delivery (Distribution and Retail Transmission)

Applied For Bill	\$ 7.11	\$ 7.11	\$ 7.11	\$ 7.11	\$ 7.11
Current Bill	\$ 6.88	\$ 6.88	\$ 6.88	\$ 6.88	\$ 6.88
\$ Impact	\$ 0.23	\$ 0.23	\$ 0.23	\$ 0.23	\$ 0.23
% Impact	3.3%	3.3%	3.3%	3.3%	3.3%
% of Total Bill	56.4%	42.4%	35.1%	26.9%	21.7%

Regulatory

Applied For Bill	\$ 0.70	\$ 1.10	\$ 1.43	\$ 2.01	\$ 2.60
Current Bill	\$ 0.70	\$ 1.10	\$ 1.43	\$ 2.01	\$ 2.60
\$ Impact	\$ -	\$ -	\$ -	\$ -	\$ -
% Impact	0.0%	0.0%	0.0%	0.0%	0.0%
% of Total Bill	5.6%	6.6%	7.1%	7.6%	7.9%

Debt Retirement Charge

Applied For Bill	\$ 0.49	\$ 0.91	\$ 1.26	\$ 1.89	\$ 2.52
Current Bill	\$ 0.49	\$ 0.91	\$ 1.26	\$ 1.89	\$ 2.52
\$ Impact	\$ -	\$ -	\$ -	\$ -	\$ -
% Impact	0.0%	0.0%	0.0%	0.0%	0.0%
% of Total Bill	3.9%	5.4%	6.2%	7.1%	7.7%

GST

Applied For Bill	\$ 0.60	\$ 0.80	\$ 0.97	\$ 1.26	\$ 1.56
Current Bill	\$ 0.59	\$ 0.79	\$ 0.95	\$ 1.25	\$ 1.55
\$ Impact	\$ 0.01	\$ 0.01	\$ 0.02	\$ 0.01	\$ 0.01
% Impact	1.7%	1.3%	2.1%	0.8%	0.6%
% of Total Bill	4.8%	4.8%	4.8%	4.8%	4.8%

Total Bill

Applied For Bill	\$ 12.60	\$ 16.77	\$ 20.27	\$ 26.47	\$ 32.74
Current Bill	\$ 12.36	\$ 16.53	\$ 20.02	\$ 26.23	\$ 32.50
\$ Impact	\$ 0.24	\$ 0.24	\$ 0.25	\$ 0.24	\$ 0.24
% Impact	1.9%	1.5%	1.2%	0.9%	0.7%



2nd Generation Incentive Regulation Mechanism

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Instructions

Enter the following allowances from your current Board-Approved Tariff Schedule

Allowances

Transformer Allowance for Ownership - per kW of billing demand/month
Primary Metering Allowance for transformer losses - applied to measured demand and energy

<u>Metric</u>	<u>Current</u>
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\$/kW	-0.60
%	-1.0



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Instructions

Enter the following charges from your current Board-Approved Tariff Schedule

Customer Administration

	Metric	Current
Arrears certificate	\$	15.00
Statement of account	\$	15.00
Pulling post dated cheques	\$	15.00
Duplicate invoices for previous billing	\$	15.00
Easement letter	\$	15.00
Account history	\$	15.00
Credit reference/credit check (plus credit agency costs)	\$	15.00
Returned cheque charge (plus bank charges)	\$	15.00
Charge to certify cheque	\$	15.00
Legal letter charge	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Special meter reads	\$	30.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00
Interval Meter Interrogation	\$	20.00
	\$	
	\$	
	\$	
	\$	

Non-Payment of Account

	Metric	Current
Late Payment - per month	%	1.5%
Late Payment - per annum	%	19.56%
Collection of account charge - no disconnection	\$	30.00
Collection of account charge - no disconnection - after regular hours	\$	165.00
Disconnect/Reconnect at meter - during regular hours	\$	65.00
Disconnect/Reconnect at meter - after regular hours	\$	185.00
Disconnect/Reconnect at pole - during regular hours	\$	185.00
Disconnect/Reconnect at pole - after regular hours	\$	415.00

Other

	Metric	Current
Service call - customer-owned equipment	\$	30.00
Service call - after regular hours	\$	165.00
Install/Remove load control device - during regular hours	\$	65.00
Install/Remove load control device - after regular hours	\$	185.00
Temporary service install & remove - overhead - no transformer	\$	500.00
Temporary service install & remove - underground - no transformer	\$	300.00
Temporary service install & remove - overhead - with transformer	\$	1000.00
Specific Charge for Access to the Power Poles \$/pole/year	\$	22.35
	\$	
	\$	



Instructions

This worksheet displays your current Board-Approved Retail Service Charges.

Retail Service Charges (if applicable)

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity

	<u>Metric</u>	<u>Current</u>
One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	100.00
Monthly Fixed Charge, per retailer	\$	20.00
Monthly Variable Charge, per customer, per retailer	\$/cust.	0.50
Distributor-consolidated billing charge, per customer, per retailer	\$/cust.	0.30
Retailer-consolidated billing credit, per customer, per retailer	\$/cust. -	0.30

Service Transaction Requests (STR)

Request fee, per request, applied to the requesting party	\$	0.25
Processing fee, per request, applied to the requesting party	\$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year		no charge
More than twice a year, per request (plus incremental delivery costs)	\$	2.00

Residential

Monthly Rates and Charges	Metric	Current Rate	Applied For Rate
Service Charge	\$	15.43	15.50
Service Charge Rate Rider(s)	\$	-	-
Distribution Volumetric Rate	\$/kWh	0.0093	0.0093
Distribution Volumetric Rate Rider(s)	\$/kWh	-	-
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0049	0.0055
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0049	0.0052
Wholesale Market Service Rate	\$/kWh	0.0052	0.0052
Rural Rate Protection Charge	\$/kWh	0.0010	0.0010
Standard Supply Service – Administration Charge (if applicable)	\$	0.25	0.25

Consumption	1,000 kWh	- kW
RPP Tier One	600 kWh	Load Factor

Loss Factor 1.0502

	Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	\$	%	% of Total Bill
Energy First Tier (kWh)	600	0.0500	30.00	600	0.0500	30.00	0.00	0.0%	26.85%
Energy Second Tier (kWh)	451	0.0590	26.61	451	0.0590	26.61	0.00	0.0%	23.81%
Sub-Total: Energy			56.61			56.61	0.00	0.0%	50.66%
Service Charge	1	15.43	15.43	1	15.50	15.50	0.07	0.5%	13.87%
Service Charge Rate Rider(s)	1	0.00	0.00	1	0.00	0.00	0.00	0.0%	0.00%
Distribution Volumetric Rate	1,000	0.0093	9.30	1,000	0.0093	9.30	0.00	0.0%	8.32%
Distribution Volumetric Rate Rider(s)	1,000	0.0000	0.00	1,000	0.0000	0.00	0.00	0.0%	0.00%
Total: Distribution			24.73			24.80	0.07	0.3%	22.19%
Retail Transmission Rate – Network Service Rate	1,051	0.0049	5.15	1,051	0.0055	5.78	0.63	12.2%	5.17%
Retail Transmission Rate – Line and Transformation Connection Service Rate	1,051	0.0049	5.15	1,051	0.0052	5.47	0.32	6.2%	4.89%
Total: Retail Transmission			10.30			11.25	0.95	9.2%	10.07%
Sub-Total: Delivery (Distribution and Retail Transmission)			35.03			36.05	1.02	2.9%	32.26%
Wholesale Market Service Rate	1,051	0.0052	5.47	1,051	0.0052	5.47	0.00	0.0%	4.89%
Rural Rate Protection Charge	1,051	0.0010	1.05	1,051	0.0010	1.05	0.00	0.0%	0.94%
Standard Supply Service – Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.0%	0.22%
Sub-Total: Regulatory			6.77			6.77	0.00	0.0%	6.06%
Debt Retirement Charge (DRC)	1,000	0.00700	7.00	1,000	0.00700	7.00	0.00	0.0%	6.26%
Total Bill before Taxes			105.41			106.43	1.02	1.0%	95.24%
GST	105.41	5%	5.27	106.43	5%	5.32	0.05	0.9%	4.76%
			110.68			111.75	1.07	1.0%	100.00%

Rate Class Threshold Test

Residential

	kWh	250	600	1,000	1,600	2,250
Loss Factor Adjusted kWh		263	631	1,051	1,681	2,363
	kW					
	Load Factor					

Energy

Applied For Bill	\$ 13.15	\$ 31.83	\$ 56.61	\$ 93.78	\$ 134.02
Current Bill	\$ 13.15	\$ 31.83	\$ 56.61	\$ 93.78	\$ 134.02
\$ Impact	\$ -	\$ -	\$ -	\$ -	\$ -
% Impact	0.0%	0.0%	0.0%	0.0%	0.0%
% of Total Bill	33.5%	44.6%	50.7%	54.5%	56.4%

Distribution

Applied For Bill	\$ 17.83	\$ 21.08	\$ 24.80	\$ 30.38	\$ 36.43
Current Bill	\$ 17.76	\$ 21.01	\$ 24.73	\$ 30.31	\$ 36.36
\$ Impact	\$ 0.07	\$ 0.07	\$ 0.07	\$ 0.07	\$ 0.07
% Impact	0.4%	0.3%	0.3%	0.2%	0.2%
% of Total Bill	45.4%	29.5%	22.2%	17.6%	15.3%

Retail Transmission

Applied For Bill	\$ 2.82	\$ 6.75	\$ 11.25	\$ 17.99	\$ 25.29
Current Bill	\$ 2.58	\$ 6.18	\$ 10.30	\$ 16.48	\$ 23.16
\$ Impact	\$ 0.24	\$ 0.57	\$ 0.95	\$ 1.51	\$ 2.13
% Impact	9.3%	9.2%	9.2%	9.2%	9.2%
% of Total Bill	7.2%	9.5%	10.1%	10.4%	10.6%

Delivery (Distribution and Retail Transmission)

Applied For Bill	\$ 20.65	\$ 27.83	\$ 36.05	\$ 48.37	\$ 61.72
Current Bill	\$ 20.34	\$ 27.19	\$ 35.03	\$ 46.79	\$ 59.52
\$ Impact	\$ 0.31	\$ 0.64	\$ 1.02	\$ 1.58	\$ 2.20
% Impact	1.5%	2.4%	2.9%	3.4%	3.7%
% of Total Bill	52.5%	39.0%	32.3%	28.1%	26.0%

Regulatory

Applied For Bill	\$ 1.88	\$ 4.16	\$ 6.77	\$ 10.67	\$ 14.90
Current Bill	\$ 1.88	\$ 4.16	\$ 6.77	\$ 10.67	\$ 14.90
\$ Impact	\$ -	\$ -	\$ -	\$ -	\$ -
% Impact	0.0%	0.0%	0.0%	0.0%	0.0%
% of Total Bill	4.8%	5.8%	6.1%	6.2%	6.3%

Debt Retirement Charge

Applied For Bill	\$ 1.75	\$ 4.20	\$ 7.00	\$ 11.20	\$ 15.75
Current Bill	\$ 1.75	\$ 4.20	\$ 7.00	\$ 11.20	\$ 15.75
\$ Impact	\$ -	\$ -	\$ -	\$ -	\$ -
% Impact	0.0%	0.0%	0.0%	0.0%	0.0%
% of Total Bill	4.5%	5.9%	6.3%	6.5%	6.6%

GST

Applied For Bill	\$ 1.87	\$ 3.40	\$ 5.32	\$ 8.20	\$ 11.32
Current Bill	\$ 1.86	\$ 3.37	\$ 5.27	\$ 8.12	\$ 11.21
\$ Impact	\$ 0.01	\$ 0.03	\$ 0.05	\$ 0.08	\$ 0.11
% Impact	0.5%	0.9%	0.9%	1.0%	1.0%
% of Total Bill	4.8%	4.8%	4.8%	4.8%	4.8%

Total Bill

Applied For Bill	\$ 39.30	\$ 71.42	\$ 111.75	\$ 172.22	\$ 237.71
Current Bill	\$ 38.98	\$ 70.75	\$ 110.68	\$ 170.56	\$ 235.40
\$ Impact	\$ 0.32	\$ 0.67	\$ 1.07	\$ 1.66	\$ 2.31

General Service Less Than 50 kW

Monthly Rates and Charges	Metric	Current Rate	Applied For Rate
Service Charge	\$	25.91	26.04
Service Charge Rate Rider(s)	\$	-	-
Distribution Volumetric Rate	\$/kWh	0.0106	0.0107
Distribution Volumetric Rate Rider(s)	\$/kWh	-	-
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0045	0.0050
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0045	0.0047
Wholesale Market Service Rate	\$/kWh	0.0052	0.0052
Rural Rate Protection Charge	\$/kWh	0.0010	0.0010
Standard Supply Service – Administration Charge (if applicable)	\$	0.25	0.25

Consumption	10,000 kWh	- kW
RPP Tier One	750 kWh	Load Factor

Loss Factor 1.0502

	Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	\$	%	% of Total Bill
Energy First Tier (kWh)	750	0.0500	37.50	750	0.0500	37.50	0.00	0.0%	3.63%
Energy Second Tier (kWh)	9,752	0.0590	575.37	9,752	0.0590	575.37	0.00	0.0%	55.74%
Sub-Total: Energy			612.87			612.87	0.00	0.0%	59.37%
Service Charge	1	25.91	25.91	1	26.04	26.04	0.13	0.5%	2.52%
Service Charge Rate Rider(s)	1	0.00	0.00	1	0.00	0.00	0.00	0.0%	0.00%
Distribution Volumetric Rate	10,000	0.0106	106.00	10,000	0.0107	107.00	1.00	0.9%	10.37%
Distribution Volumetric Rate Rider(s)	10,000	0.0000	0.00	10,000	0.0000	0.00	0.00	0.0%	0.00%
Total: Distribution			131.91			133.04	1.13	0.9%	12.89%
Retail Transmission Rate – Network Service Rate	10,502	0.0045	47.26	10,502	0.0050	52.51	5.25	11.1%	5.09%
Retail Transmission Rate – Line and Transformation Connection Service Rate	10,502	0.0045	47.26	10,502	0.0047	49.36	2.10	4.4%	4.78%
Total: Retail Transmission			94.52			101.87	7.35	7.8%	9.87%
Sub-Total: Delivery (Distribution and Retail Transmission)			226.43			234.91	8.48	3.7%	22.76%
Wholesale Market Service Rate	10,502	0.0052	54.61	10,502	0.0052	54.61	0.00	0.0%	5.29%
Rural Rate Protection Charge	10,502	0.0010	10.50	10,502	0.0010	10.50	0.00	0.0%	1.02%
Standard Supply Service – Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.0%	0.02%
Sub-Total: Regulatory			65.36			65.36	0.00	0.0%	6.33%
Debt Retirement Charge (DRC)	10,000	0.00700	70.00	10,000	0.00700	70.00	0.00	0.0%	6.78%
Total Bill before Taxes			974.66			983.14	8.48	0.9%	95.24%
GST	974.66	5%	48.73	983.14	5%	49.16	0.43	0.9%	4.76%
			1,023.39			1,032.30	8.91	0.9%	100.00%

Rate Class Threshold Test

General Service Less Than 50 kW

	kWh	1,000	5,000	10,000	15,000	20,000
Loss Factor Adjusted kWh		1,051	5,251	10,502	15,753	21,004
kW						
Load Factor						

Energy

Applied For Bill	\$ 55.26	\$ 303.06	\$ 612.87	\$ 922.68	\$ 1,232.49
Current Bill	\$ 55.26	\$ 303.06	\$ 612.87	\$ 922.68	\$ 1,232.49
\$ Impact	\$ -	\$ -	\$ -	\$ -	\$ -
% Impact	0.0%	0.0%	0.0%	0.0%	0.0%
% of Total Bill	45.4%	57.6%	59.4%	60.0%	60.3%

Distribution

Applied For Bill	\$ 36.74	\$ 79.54	\$ 133.04	\$ 186.54	\$ 240.04
Current Bill	\$ 36.51	\$ 78.91	\$ 131.91	\$ 184.91	\$ 237.91
\$ Impact	\$ 0.23	\$ 0.63	\$ 1.13	\$ 1.63	\$ 2.13
% Impact	0.6%	0.8%	0.9%	0.9%	0.9%
% of Total Bill	30.2%	15.1%	12.9%	12.1%	11.7%

Retail Transmission

Applied For Bill	\$ 10.19	\$ 50.93	\$ 101.87	\$ 152.80	\$ 203.74
Current Bill	\$ 9.46	\$ 47.26	\$ 94.52	\$ 141.78	\$ 189.04
\$ Impact	\$ 0.73	\$ 3.67	\$ 7.35	\$ 11.02	\$ 14.70
% Impact	7.7%	7.8%	7.8%	7.8%	7.8%
% of Total Bill	8.4%	9.7%	9.9%	9.9%	10.0%

Delivery (Distribution and Retail Transmission)

Applied For Bill	\$ 46.93	\$ 130.47	\$ 234.91	\$ 339.34	\$ 443.78
Current Bill	\$ 45.97	\$ 126.17	\$ 226.43	\$ 326.69	\$ 426.95
\$ Impact	\$ 0.96	\$ 4.30	\$ 8.48	\$ 12.65	\$ 16.83
% Impact	2.1%	3.4%	3.7%	3.9%	3.9%
% of Total Bill	38.5%	24.8%	22.8%	22.1%	21.7%

Regulatory

Applied For Bill	\$ 6.77	\$ 32.81	\$ 65.36	\$ 97.92	\$ 130.47
Current Bill	\$ 6.77	\$ 32.81	\$ 65.36	\$ 97.92	\$ 130.47
\$ Impact	\$ -	\$ -	\$ -	\$ -	\$ -
% Impact	0.0%	0.0%	0.0%	0.0%	0.0%
% of Total Bill	5.6%	6.2%	6.3%	6.4%	6.4%

Debt Retirement Charge

Applied For Bill	\$ 7.00	\$ 35.00	\$ 70.00	\$ 105.00	\$ 140.00
Current Bill	\$ 7.00	\$ 35.00	\$ 70.00	\$ 105.00	\$ 140.00
\$ Impact	\$ -	\$ -	\$ -	\$ -	\$ -
% Impact	0.0%	0.0%	0.0%	0.0%	0.0%
% of Total Bill	5.7%	6.6%	6.8%	6.8%	6.8%

GST

Applied For Bill	\$ 5.80	\$ 25.07	\$ 49.16	\$ 73.25	\$ 97.34
Current Bill	\$ 5.75	\$ 24.85	\$ 48.73	\$ 72.61	\$ 96.50
\$ Impact	\$ 0.05	\$ 0.22	\$ 0.43	\$ 0.64	\$ 0.84
% Impact	0.9%	0.9%	0.9%	0.9%	0.9%
% of Total Bill	4.8%	4.8%	4.8%	4.8%	4.8%

Total Bill

Applied For Bill	\$ 121.76	\$ 526.41	\$ 1,032.30	\$ 1,538.19	\$ 2,044.08
Current Bill	\$ 120.75	\$ 521.89	\$ 1,023.39	\$ 1,524.90	\$ 2,026.41
\$ Impact	\$ 1.01	\$ 4.52	\$ 8.91	\$ 13.29	\$ 17.67

General Service 50 to 4,999 kW

Monthly Rates and Charges	Metric	Current Rate	Applied For Rate
Service Charge	\$	165.87	166.69
Service Charge Rate Rider(s)	\$	-	-
Distribution Volumetric Rate	\$/kW	1.7051	1.7135
Distribution Volumetric Rate Rider(s)	\$/kW	-	-
Retail Transmission Rate – Network Service Rate	\$/kW	1.8245	2.0307
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.7668	1.8640
Wholesale Market Service Rate	\$/kWh	0.0052	0.0052
Rural Rate Protection Charge	\$/kWh	0.0010	0.0010
Standard Supply Service – Administration Charge (if applicable)	\$	0.25	0.25

Consumption	715,000	kWh	2,480	kW
RPP Tier One	750	kWh	Load Factor	39.5%

Loss Factor 1.0502

	Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	\$	%	% of Total Bill
Energy First Tier (kWh)	750	0.0500	37.50	750	0.0500	37.50	0.00	0.0%	0.05%
Energy Second Tier (kWh)	750,143	0.0590	44,258.44	750,143	0.0590	44,258.44	0.00	0.0%	61.96%
Sub-Total: Energy			44,295.94			44,295.94	0.00	0.0%	62.01%
Service Charge	1	165.87	165.87	1	166.69	166.69	0.82	0.5%	0.23%
Service Charge Rate Rider(s)	1	0.00	0.00	1	0.00	0.00	0.00	0.0%	0.00%
Distribution Volumetric Rate	2,480	1.7051	4,228.65	2,480	1.7135	4,249.48	20.83	0.5%	5.95%
Distribution Volumetric Rate Rider(s)	2,480	0.0000	0.00	2,480	0.0000	0.00	0.00	0.0%	0.00%
Total: Distribution			4,394.52			4,416.17	21.65	0.5%	6.18%
Retail Transmission Rate – Network Service Rate	2,480	1.8245	4,524.76	2,480	2.0307	5,036.14	511.38	11.3%	7.05%
Retail Transmission Rate – Line and Transformation Connection Service Rate	2,480	1.7668	4,381.66	2,480	1.8640	4,622.72	241.06	5.5%	6.47%
Total: Retail Transmission			8,906.42			9,658.86	752.44	8.4%	13.52%
Sub-Total: Delivery (Distribution and Retail Transmission)			13,300.94			14,075.03	774.09	5.8%	19.70%
Wholesale Market Service Rate	750,893	0.0052	3,904.64	750,893	0.0052	3,904.64	0.00	0.0%	5.47%
Rural Rate Protection Charge	750,893	0.0010	750.89	750,893	0.0010	750.89	0.00	0.0%	1.05%
Standard Supply Service – Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.0%	0.00%
Sub-Total: Regulatory			4,655.78			4,655.78	0.00	0.0%	6.52%
Debt Retirement Charge (DRC)	715,000	0.00700	5,005.00	715,000	0.00700	5,005.00	0.00	0.0%	7.01%
Total Bill before Taxes			67,257.66			68,031.75	774.09	1.2%	95.24%
GST	67,257.66	5%	3,362.88	68,031.75	5%	3,401.59	38.71	1.2%	4.76%
			70,620.54			71,433.34	812.80	1.2%	100.00%

Rate Class Threshold Test

General Service 50 to 4,999 kW

	kWh	20,000	510,000	995,000	1,501,000	2,006,000
Loss Factor Adjusted kWh		21,004	535,602	1,044,949	1,576,351	2,106,702
	kW	50	1,270	2,480	3,740	5,000
Load Factor		0.55	0.55	0.55	0.55	0.55

Energy

Applied For Bill	\$ 1,232.49	\$ 31,593.77	\$ 61,645.24	\$ 92,997.96	\$ 124,288.67
Current Bill	\$ 1,232.49	\$ 31,593.77	\$ 61,645.24	\$ 92,997.96	\$ 124,288.67
\$ Impact	\$ -	\$ -	\$ -	\$ -	\$ -
% Impact	0.0%	0.0%	0.0%	0.0%	0.0%
% of Total Bill	60.2%	65.7%	65.8%	65.9%	65.9%

Distribution

Applied For Bill	\$ 252.37	\$ 2,342.84	\$ 4,416.17	\$ 6,575.18	\$ 8,734.19
Current Bill	\$ 251.13	\$ 2,331.35	\$ 4,394.52	\$ 6,542.94	\$ 8,691.37
\$ Impact	\$ 1.24	\$ 11.49	\$ 21.65	\$ 32.24	\$ 42.82
% Impact	0.5%	0.5%	0.5%	0.5%	0.5%
% of Total Bill	12.3%	4.9%	4.7%	4.7%	4.6%

Retail Transmission

Applied For Bill	\$ 194.73	\$ 4,946.27	\$ 9,658.86	\$ 14,566.18	\$ 19,473.50
Current Bill	\$ 179.56	\$ 4,560.95	\$ 8,906.42	\$ 13,431.46	\$ 17,956.50
\$ Impact	\$ 15.17	\$ 385.32	\$ 752.44	\$ 1,134.72	\$ 1,517.00
% Impact	8.4%	8.4%	8.4%	8.4%	8.4%
% of Total Bill	9.5%	10.3%	10.3%	10.3%	10.3%

Delivery (Distribution and Retail Transmission)

Applied For Bill	\$ 447.10	\$ 7,289.11	\$ 14,075.03	\$ 21,141.36	\$ 28,207.69
Current Bill	\$ 430.69	\$ 6,892.30	\$ 13,300.94	\$ 19,974.40	\$ 26,647.87
\$ Impact	\$ 16.41	\$ 396.81	\$ 774.09	\$ 1,166.96	\$ 1,559.82
% Impact	3.8%	5.8%	5.8%	5.8%	5.9%
% of Total Bill	21.8%	15.2%	15.0%	15.0%	15.0%

Regulatory

Applied For Bill	\$ 130.47	\$ 3,320.98	\$ 6,478.93	\$ 9,773.63	\$ 13,061.80
Current Bill	\$ 130.47	\$ 3,320.98	\$ 6,478.93	\$ 9,773.63	\$ 13,061.80
\$ Impact	\$ -	\$ -	\$ -	\$ -	\$ -
% Impact	0.0%	0.0%	0.0%	0.0%	0.0%
% of Total Bill	6.4%	6.9%	6.9%	6.9%	6.9%

Debt Retirement Charge

Applied For Bill	\$ 140.00	\$ 3,570.00	\$ 6,965.00	\$ 10,507.00	\$ 14,042.00
Current Bill	\$ 140.00	\$ 3,570.00	\$ 6,965.00	\$ 10,507.00	\$ 14,042.00
\$ Impact	\$ -	\$ -	\$ -	\$ -	\$ -
% Impact	0.0%	0.0%	0.0%	0.0%	0.0%
% of Total Bill	6.8%	7.4%	7.4%	7.4%	7.4%

GST

Applied For Bill	\$ 97.50	\$ 2,288.69	\$ 4,458.21	\$ 6,721.00	\$ 8,980.01
Current Bill	\$ 96.68	\$ 2,268.85	\$ 4,419.51	\$ 6,662.65	\$ 8,902.02
\$ Impact	\$ 0.82	\$ 19.84	\$ 38.70	\$ 58.35	\$ 77.99
% Impact	0.8%	0.9%	0.9%	0.9%	0.9%
% of Total Bill	4.8%	4.8%	4.8%	4.8%	4.8%

Total Bill

Applied For Bill	\$ 2,047.56	\$ 48,062.55	\$ 93,622.41	\$ 141,140.95	\$ 188,580.17
Current Bill	\$ 2,030.33	\$ 47,645.90	\$ 92,809.62	\$ 139,915.64	\$ 186,942.36
\$ Impact	\$ 17.23	\$ 416.65	\$ 812.79	\$ 1,225.31	\$ 1,637.81

Unmetered Scattered Load

Monthly Rates and Charges	Metric	Current Rate	Applied For Rate
Service Charge	\$	12.82	12.88
Service Charge Rate Rider(s)	\$	-	-
Distribution Volumetric Rate	\$/kWh	0.0106	0.0107
Distribution Volumetric Rate Rider(s)	\$/kWh	-	-
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0045	0.0050
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0045	0.0047
Wholesale Market Service Rate	\$/kWh	0.0052	0.0052
Rural Rate Protection Charge	\$/kWh	0.0010	0.0010
Standard Supply Service – Administration Charge (if applicable)	\$	0.25	0.25

Consumption	10,000 kWh	0 kW
RPP Tier One	750 kWh	Load Factor

Loss Factor 1.0502

	Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	\$	%	% of Total Bill
Energy First Tier (kWh)	750	0.0500	37.50	750	0.0500	37.50	0.00	0.0%	3.68%
Energy Second Tier (kWh)	9,752	0.0590	575.37	9,752	0.0590	575.37	0.00	0.0%	56.49%
Sub-Total: Energy			612.87			612.87	0.00	0.0%	60.17%
Service Charge	1	12.82	12.82	1	12.88	12.88	0.06	0.5%	1.26%
Service Charge Rate Rider(s)	1	0.00	0.00	1	0.00	0.00	0.00	0.0%	0.00%
Distribution Volumetric Rate	10,000	0.0106	106.00	10,000	0.0107	107.00	1.00	0.9%	10.51%
Distribution Volumetric Rate Rider(s)	10,000	0.0000	0.00	10,000	0.0000	0.00	0.00	0.0%	0.00%
Total: Distribution			118.82			119.88	1.06	0.9%	11.77%
Retail Transmission Rate – Network Service Rate	10,502	0.0045	47.26	10,502	0.0050	52.51	5.25	11.1%	5.16%
Retail Transmission Rate – Line and Transformation Connection Service Rate	10,502	0.0045	47.26	10,502	0.0047	49.36	2.10	4.4%	4.85%
Total: Retail Transmission			94.52			101.87	7.35	7.8%	10.00%
Sub-Total: Delivery (Distribution and Retail Transmission)			213.34			221.75	8.41	3.9%	21.77%
Wholesale Market Service Rate	10,502	0.0052	54.61	10,502	0.0052	54.61	0.00	0.0%	5.36%
Rural Rate Protection Charge	10,502	0.0010	10.50	10,502	0.0010	10.50	0.00	0.0%	1.03%
Standard Supply Service – Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.0%	0.02%
Sub-Total: Regulatory			65.36			65.36	0.00	0.0%	6.42%
Debt Retirement Charge (DRC)	10,000	0.00700	70.00	10,000	0.00700	70.00	0.00	0.0%	6.87%
Total Bill before Taxes			961.57			969.98	8.41	0.9%	95.24%
GST	961.57	5%	48.08	969.98	5%	48.50	0.42	0.9%	4.76%
			1,009.65			1,018.48	8.83	0.9%	100.00%

Rate Class Threshold Test

Unmetered Scattered Load

kWh	500	5,000	10,000	15,000	20,000
Loss Factor Adjusted kWh	526	5,251	10,502	15,753	21,004
kW					
Load Factor					

Energy

Applied For Bill	\$ 26.30	\$ 303.06	\$ 612.87	\$ 922.68	\$ 1,232.49
Current Bill	\$ 26.30	\$ 303.06	\$ 612.87	\$ 922.68	\$ 1,232.49
\$ Impact	\$ -	\$ -	\$ -	\$ -	\$ -
% Impact	0.0%	0.0%	0.0%	0.0%	0.0%
% of Total Bill	44.2%	59.1%	60.2%	60.5%	60.7%

Distribution

Applied For Bill	\$ 18.23	\$ 66.38	\$ 119.88	\$ 173.38	\$ 226.88
Current Bill	\$ 18.12	\$ 65.82	\$ 118.82	\$ 171.82	\$ 224.82
\$ Impact	\$ 0.11	\$ 0.56	\$ 1.06	\$ 1.56	\$ 2.06
% Impact	0.6%	0.9%	0.9%	0.9%	0.9%
% of Total Bill	30.6%	12.9%	11.8%	11.4%	11.2%

Retail Transmission

Applied For Bill	\$ 5.10	\$ 50.93	\$ 101.87	\$ 152.80	\$ 203.74
Current Bill	\$ 4.74	\$ 47.26	\$ 94.52	\$ 141.78	\$ 189.04
\$ Impact	\$ 0.36	\$ 3.67	\$ 7.35	\$ 11.02	\$ 14.70
% Impact	7.6%	7.8%	7.8%	7.8%	7.8%
% of Total Bill	8.6%	9.9%	10.0%	10.0%	10.0%

Delivery (Distribution and Retail Transmission)

Applied For Bill	\$ 23.33	\$ 117.31	\$ 221.75	\$ 326.18	\$ 430.62
Current Bill	\$ 22.86	\$ 113.08	\$ 213.34	\$ 313.60	\$ 413.86
\$ Impact	\$ 0.47	\$ 4.23	\$ 8.41	\$ 12.58	\$ 16.76
% Impact	2.1%	3.7%	3.9%	4.0%	4.0%
% of Total Bill	39.2%	22.9%	21.8%	21.4%	21.2%

Regulatory

Applied For Bill	\$ 3.52	\$ 32.81	\$ 65.36	\$ 97.92	\$ 130.47
Current Bill	\$ 3.52	\$ 32.81	\$ 65.36	\$ 97.92	\$ 130.47
\$ Impact	\$ -	\$ -	\$ -	\$ -	\$ -
% Impact	0.0%	0.0%	0.0%	0.0%	0.0%
% of Total Bill	5.9%	6.4%	6.4%	6.4%	6.4%

Debt Retirement Charge

Applied For Bill	\$ 3.50	\$ 35.00	\$ 70.00	\$ 105.00	\$ 140.00
Current Bill	\$ 3.50	\$ 35.00	\$ 70.00	\$ 105.00	\$ 140.00
\$ Impact	\$ -	\$ -	\$ -	\$ -	\$ -
% Impact	0.0%	0.0%	0.0%	0.0%	0.0%
% of Total Bill	5.9%	6.8%	6.9%	6.9%	6.9%

GST

Applied For Bill	\$ 2.83	\$ 24.41	\$ 48.50	\$ 72.59	\$ 96.68
Current Bill	\$ 2.81	\$ 24.20	\$ 48.08	\$ 71.96	\$ 95.84
\$ Impact	\$ 0.02	\$ 0.21	\$ 0.42	\$ 0.63	\$ 0.84
% Impact	0.7%	0.9%	0.9%	0.9%	0.9%
% of Total Bill	4.8%	4.8%	4.8%	4.8%	4.8%

Total Bill

Applied For Bill	\$ 59.48	\$ 512.59	\$ 1,018.48	\$ 1,524.37	\$ 2,030.26
Current Bill	\$ 58.99	\$ 508.15	\$ 1,009.65	\$ 1,511.16	\$ 2,012.66
\$ Impact	\$ 0.49	\$ 4.44	\$ 8.83	\$ 13.21	\$ 17.60

Street Lighting

Monthly Rates and Charges	Metric	Current Rate	Applied For Rate
Service Charge	\$	0.66	0.66
Service Charge Rate Rider(s)	\$	-	-
Distribution Volumetric Rate	\$/kW	3.4653	3.4824
Distribution Volumetric Rate Rider(s)	\$/kW	-	-
Retail Transmission Rate – Network Service Rate	\$/kW	1.3760	1.5315
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.3658	1.4409
Wholesale Market Service Rate	\$/kWh	0.0052	0.0052
Rural Rate Protection Charge	\$/kWh	0.0010	0.0010
Standard Supply Service – Administration Charge (if applicable)	\$	0.25	0.25

Consumption	180 kWh	0.50 kW
RPP Tier One	750 kWh	Load Factor 49.3%

Loss Factor 1.0502

	Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	\$	%	% of Total Bill
Energy First Tier (kWh)	190	0.0500	9.50	190	0.0500	9.50	0.00	0.0%	46.87%
Energy Second Tier (kWh)	0	0.0590	0.00	0	0.0590	0.00	0.00	0.0%	0.00%
Sub-Total: Energy			9.50			9.50	0.00	0.0%	46.87%
Service Charge	1	0.66	0.66	1	0.66	0.66	0.00	0.0%	3.26%
Service Charge Rate Rider(s)	1	0.00	0.00	1	0.00	0.00	0.00	0.0%	0.00%
Distribution Volumetric Rate	1	3.4653	3.47	1	3.4824	3.48	0.01	0.3%	17.17%
Distribution Volumetric Rate Rider(s)	1	0.0000	0.00	1	0.0000	0.00	0.00	0.0%	0.00%
Total: Distribution			4.13			4.14	0.01	0.2%	20.42%
Retail Transmission Rate – Network Service Rate	1	1.3760	1.38	1	1.5315	1.53	0.15	10.9%	7.55%
Retail Transmission Rate – Line and Transformation Connection Service Rate	1	1.3658	1.37	1	1.4409	1.44	0.07	5.1%	7.10%
Total: Retail Transmission			2.75			2.97	0.22	8.0%	14.65%
Sub-Total: Delivery (Distribution and Retail Transmission)			6.88			7.11	0.23	3.3%	35.08%
Wholesale Market Service Rate	190	0.0052	0.99	190	0.0052	0.99	0.00	0.0%	4.88%
Rural Rate Protection Charge	190	0.0010	0.19	190	0.0010	0.19	0.00	0.0%	0.94%
Standard Supply Service – Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.0%	1.23%
Sub-Total: Regulatory			1.43			1.43	0.00	0.0%	7.05%
Debt Retirement Charge (DRC)	180	0.00700	1.26	180	0.00700	1.26	0.00	0.0%	6.22%
Total Bill before Taxes			19.07			19.30	0.23	1.2%	95.21%
GST	19.07	5%	0.95	19.30	5%	0.97	0.02	2.1%	4.79%
			20.02			20.27	0.25	1.2%	100.00%

Rate Class Threshold Test

Street Lighting

kWh	70	130	180	270	360
Loss Factor Adjusted kWh	74	137	190	284	379
kW	0.20	0.35	0.50	0.75	1.00
Load Factor	0.48	0.51	0.49	0.49	0.49

Energy

Applied For Bill	\$ 3.70	\$ 6.85	\$ 9.50	\$ 14.20	\$ 18.95
Current Bill	\$ 3.70	\$ 6.85	\$ 9.50	\$ 14.20	\$ 18.95
\$ Impact	\$ -	\$ -	\$ -	\$ -	\$ -
% Impact	0.0%	0.0%	0.0%	0.0%	0.0%
% of Total Bill	29.4%	40.8%	46.9%	53.6%	57.9%

Distribution

Applied For Bill	\$ 4.14	\$ 4.14	\$ 4.14	\$ 4.14	\$ 4.14
Current Bill	\$ 4.13	\$ 4.13	\$ 4.13	\$ 4.13	\$ 4.13
\$ Impact	\$ 0.01	\$ 0.01	\$ 0.01	\$ 0.01	\$ 0.01
% Impact	0.2%	0.2%	0.2%	0.2%	0.2%
% of Total Bill	32.9%	24.7%	20.4%	15.6%	12.6%

Retail Transmission

Applied For Bill	\$ 2.97	\$ 2.97	\$ 2.97	\$ 2.97	\$ 2.97
Current Bill	\$ 2.75	\$ 2.75	\$ 2.75	\$ 2.75	\$ 2.75
\$ Impact	\$ 0.22	\$ 0.22	\$ 0.22	\$ 0.22	\$ 0.22
% Impact	8.0%	8.0%	8.0%	8.0%	8.0%
% of Total Bill	23.6%	17.7%	14.7%	11.2%	9.1%

Delivery (Distribution and Retail Transmission)

Applied For Bill	\$ 7.11	\$ 7.11	\$ 7.11	\$ 7.11	\$ 7.11
Current Bill	\$ 6.88	\$ 6.88	\$ 6.88	\$ 6.88	\$ 6.88
\$ Impact	\$ 0.23	\$ 0.23	\$ 0.23	\$ 0.23	\$ 0.23
% Impact	3.3%	3.3%	3.3%	3.3%	3.3%
% of Total Bill	56.4%	42.4%	35.1%	26.9%	21.7%

Regulatory

Applied For Bill	\$ 0.70	\$ 1.10	\$ 1.43	\$ 2.01	\$ 2.60
Current Bill	\$ 0.70	\$ 1.10	\$ 1.43	\$ 2.01	\$ 2.60
\$ Impact	\$ -	\$ -	\$ -	\$ -	\$ -
% Impact	0.0%	0.0%	0.0%	0.0%	0.0%
% of Total Bill	5.6%	6.6%	7.1%	7.6%	7.9%

Debt Retirement Charge

Applied For Bill	\$ 0.49	\$ 0.91	\$ 1.26	\$ 1.89	\$ 2.52
Current Bill	\$ 0.49	\$ 0.91	\$ 1.26	\$ 1.89	\$ 2.52
\$ Impact	\$ -	\$ -	\$ -	\$ -	\$ -
% Impact	0.0%	0.0%	0.0%	0.0%	0.0%
% of Total Bill	3.9%	5.4%	6.2%	7.1%	7.7%

GST

Applied For Bill	\$ 0.60	\$ 0.80	\$ 0.97	\$ 1.26	\$ 1.56
Current Bill	\$ 0.59	\$ 0.79	\$ 0.95	\$ 1.25	\$ 1.55
\$ Impact	\$ 0.01	\$ 0.01	\$ 0.02	\$ 0.01	\$ 0.01
% Impact	1.7%	1.3%	2.1%	0.8%	0.6%
% of Total Bill	4.8%	4.8%	4.8%	4.8%	4.8%

Total Bill

Applied For Bill	\$ 12.60	\$ 16.77	\$ 20.27	\$ 26.47	\$ 32.74
Current Bill	\$ 12.36	\$ 16.53	\$ 20.02	\$ 26.23	\$ 32.50
\$ Impact	\$ 0.24	\$ 0.24	\$ 0.25	\$ 0.24	\$ 0.24

MONTHLY RATES AND CHARGES - General

Rate Class

Residential

Rate Description	Metric	Rate
Service Charge	\$	15.50
Distribution Volumetric Rate	\$/kWh	0.0093
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0055
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0052
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0010
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Rate Class

General Service Less Than 50 kW

Rate Description	Metric	Rate
Service Charge	\$	26.04
Distribution Volumetric Rate	\$/kWh	0.0107
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0050
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0047
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0010
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Rate Class

General Service 50 to 4,999 kW

Rate Description	Metric	Rate
Service Charge	\$	166.69
Distribution Volumetric Rate	\$/kW	1.7135
Retail Transmission Rate – Network Service Rate	\$/kW	2.0307
Retail Transmission Rate – Network Service Rate – Interval metered	\$/kW	2.0567
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.8640
Retail Transmission Rate – Line and Transformation Connection Service Rate – Interval metered	\$/kW	1.9647
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0010
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Rate Class

Unmetered Scattered Load

Rate Description	Metric	Rate
Service Charge	\$	12.88
Distribution Volumetric Rate	\$/kWh	0.0107
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0050
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0047
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0010
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Rate Class

Street Lighting

Rate Description	Metric	Rate
Service Charge	\$	0.66
Distribution Volumetric Rate	\$/kW	3.4824
Retail Transmission Rate – Network Service Rate	\$/kW	1.5315
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.4409
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0010
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Specific Service Charges**Customer Administration**

	Metric	Current
Arrears certificate	\$	15.00
Statement of account	\$	15.00
Pulling post dated cheques	\$	15.00
Duplicate invoices for previous billing	\$	15.00
Easement letter	\$	15.00
Account history	\$	15.00
Credit reference/credit check (plus credit agency costs)	\$	15.00
Returned cheque charge (plus bank charges)	\$	15.00
Charge to certify cheque	\$	15.00
Legal letter charge	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Special meter reads	\$	30.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00
Interval Meter Interrogation	\$	20.00

Non-Payment of Account

	Metric	Current
Late Payment - per month	%	1.5%
Late Payment - per annum	%	19.56%
Collection of account charge - no disconnection	\$	30.00
Collection of account charge - no disconnection - after regular hours	\$	165.00
Disconnect/Reconnect at meter - during regular hours	\$	65.00
Disconnect/Reconnect at meter - after regular hours	\$	185.00
Disconnect/Reconnect at pole - during regular hours	\$	185.00
Disconnect/Reconnect at pole - after regular hours	\$	415.00

Other

	Metric	Current
Service call - customer-owned equipment	\$	30.00
Service call - after regular hours	\$	165.00
Install/Remove load control device - during regular hours	\$	65.00
Install/Remove load control device - after regular hours	\$	185.00
Temporary service install & remove - overhead - no transformer	\$	500.00
Temporary service install & remove - underground - no transformer	\$	300.00
Temporary service install & remove - overhead - with transformer	\$	1000.00
Specific Charge for Access to the Power Poles \$/pole/year	\$	22.35

Allowances

	Metric	Current
Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	-0.60
Primary Metering Allowance for transformer losses - applied to measured demand and energy	%	-1.0

Retail Service Charges (if applicable)**Retail Service Charges (if applicable)**

	Metric	Current
Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity		
One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	100.00
Monthly Fixed Charge, per retailer	\$	20.00
Monthly Variable Charge, per customer, per retailer	\$/cust.	0.50
Distributor-consolidated billing charge, per customer, per retailer	\$/cust.	0.30
Retailer-consolidated billing credit, per customer, per retailer	\$/cust.	(0.30)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.25
Processing fee, per request, applied to the requesting party	\$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year		no charge
More than twice a year, per request (plus incremental delivery costs)	\$	2.00

LOSS FACTORS

	Current
Total Loss Factor - Secondary Metered Customer < 5,000 kW	1.0502
Total Loss Factor - Secondary Metered Customer > 5,000 kW	
Total Loss Factor - Primary Metered Customer < 5,000 kW	1.0397
Total Loss Factor - Primary Metered Customer > 5,000 kW	