



Ontario  
Energy  
Board

Commission  
de l'énergie  
de l'Ontario

Ontario

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# FINAL RATE ORDER

## EB-2024-0010

### BURLINGTON HYDRO INC.

Application for rates and other charges to be effective January 1,  
2025

**BEFORE: Patrick Moran**  
Presiding Commissioner

**Pankaj Sardana**  
Commissioner

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February 11, 2025



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# 1 INTRODUCTION AND SUMMARY

This is a Final Rate Order on an application filed by Burlington Hydro Inc. (Burlington Hydro) to change its electricity distribution rates as of January 1, 2025. Burlington Hydro also requested approval of Incremental Capital Module (ICM) funding for the relocation of electrical distribution assets required for road widening work on Dundas Street from Guelph Line to Kerns Road and from Northampton Boulevard to Guelph Line (the 2025 ICM Project).

The OEB has reviewed Burlington Hydro's Draft Rate Order and proposed Tariff of Rates and Charges; OEB staff's comments; and Burlington Hydro's reply comments. The OEB found an issue with the calculation of the 2023 balance, including carrying charges through December 31, 2024, in Account 1508 Sub-account - Capital Additions Dundas Street Road Widening Project - Revenue Requirement Differential Variance Account (CVA), used for the purpose of offsetting the ICM funding in this proceeding. The OEB recalculated the 2023 balance in the CVA, including carrying charges through December 31, 2024 (Q4 2024), to be included in the Final Rate Order.

As a result of this Final Rate Order, it is estimated that for a typical residential customer with monthly consumption of 750 kWh, the total bill will increase by \$0.57 per month, or 0.43%, before taxes and the Ontario Electricity Rebate.

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## 2 PROCESS AND CONTEXT

On December 17, 2024, the OEB issued its Decision and Order approving electricity distribution rates for Burlington Hydro effective January 1, 2025, and directing Burlington Hydro to file a Draft Rate Order with a proposed Tariff of Rates and Charges reflecting the OEB's findings.

With respect to the request for ICM funding, the OEB reduced the ICM amount requested by Burlington Hydro by \$197,757 (approximately 4%). The OEB also found, based on information provided by Burlington Hydro, that Burlington Hydro's earlier Dundas St. Road Widening Project (Walkers Line to Appleby Line), referred to here as the 2021 Road Widening Project, was not completed in 2021 or subsequent years because the project was delayed by the road authority.<sup>1</sup> The OEB directed Burlington Hydro to apply the entire balance in the CVA, as of December 31, 2023, including the carrying charges up until Q4 2024, to offset some of the funding required for the proposed 2025 ICM project. The OEB recognized that this would clear the balance in this account earlier than anticipated in the 2021 Decision and Order<sup>2</sup> that approved the previous accounting order, but found that this represented a better outcome for the utility and its ratepayers, because "Burlington Hydro's need for ICM funding is lower, and rate payers do not have to wait until the rebasing proceeding to get their refund."

The OEB also directed Burlington Hydro to file a revised ICM model reflecting the ICM funding amounts, as approved by the OEB, offset by the 2023 balance, including carrying charges up to Q4 2024, in the CVA. Burlington Hydro was also required to show the calculation of the balance in the CVA and provide customer rate impacts and detailed information supporting the calculation of final rates in the Draft Rate Order. The Decision and Order allowed for comments on the Draft Rate Order by OEB staff and the Vulnerable Energy Consumers Coalition (VECC), and reply comments by Burlington Hydro.

On January 9, 2025, Burlington Hydro filed its Draft Rate Order and revised ICM and incentive rate-setting mechanism (IRM) models.

OEB staff filed its comments on the Draft Rate Order and revised ICM and IRM models on January 17, 2025. In its comments, OEB staff noted, among other things, that Burlington Hydro should:

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<sup>1</sup> Burlington Hydro Interrogatory Responses, October 18, 2024, Staff-16

<sup>2</sup> EB-2020-0007

- Reduce the incremental revenue requirement of \$140,643 for the 2025 ICM Project by the full revenue requirement derived from the \$3,035,948 budgeted costs for the 2021 Road Widening Project, as the actual expenditures of \$517,315 claimed by Burlington Hydro did not result in “used and useful” capital assets.<sup>3</sup>
- Review the long-term interest value calculation of \$21,419 in the Draft Rate Order and file a revised calculation of its CVA balance, addressing OEB staff’s comments, updating the annual entries in the account and updating the carrying charges.<sup>4</sup>
- File updated ICM and IRM models in Excel format reflecting the reduction in the revenue requirement for the 2025 ICM Project by the revised 2023 balance, including carrying charges up to Q4 2024, in the CVA, and provide the prorated ICM rate riders effective March 1, 2025.<sup>5</sup>

The OEB did not receive comments from VECC on the Draft Rate Order.

On January 24, 2025, Burlington Hydro filed its reply comments on the Draft Rate Order and revised ICM and IRM models. In its reply comments, Burlington Hydro:

- Argued that it should retain the revenue requirement for actual expenditures on the 2021 Road Widening Project, as the associated assets were constructed, energized, and therefore met the “used and useful” principle.<sup>6</sup> Burlington Hydro also added that its previous statement that “the project was not completed” should have stated that “the entire scope of the project, as budgeted in 2021 rates, was not completed”.<sup>7</sup>
- Revised the long-term interest value in the Draft Rate Order to \$21,395 and filed a revised calculation of the CVA balance and carrying charges to reflect this change.<sup>8</sup>
- Submitted an Excel file demonstrating the reduction in the revenue requirement for the 2025 ICM Project by the 2023 CVA balance, including carrying charges up to Q4 2024, calculated using only the underspent capital expenditures of \$2,518,633, and provided the prorated ICM rate riders effective March 1, 2025.<sup>9</sup>

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<sup>3</sup> OEB Staff Submission on Draft Rate Order, January 17, 2025, p. 3

<sup>4</sup> Ibid.

<sup>5</sup> Ibid., p. 4

<sup>6</sup> Burlington Hydro Reply Comments on the Draft Rate Order, January 24, 2025, pp. 4 and 9

<sup>7</sup> Ibid., p. 4

<sup>8</sup> Ibid., p. 13

<sup>9</sup> Attachment 3\_DRO Tables\_20250124

### 3 FINDINGS

The OEB has reviewed the information provided by Burlington Hydro in support of its Draft Rate Order and proposed Tariff of Rates and Charges effective January 1, 2025. The OEB does not approve Burlington Hydro's Draft Rate Order, for the reasons noted below.

Burlington Hydro stated in its interrogatory responses that the actual costs for the 2021 Road Widening Project from 2021 to 2023 were \$0, as the project was delayed by the road authority.<sup>10</sup> Only now, during the Draft Rate Order phase of this proceeding, is Burlington Hydro advising that the actual costs for the 2021 Road Widening Project<sup>11</sup> were \$517,315, and that the amount represents a partially completed used and useful portion of the project.<sup>12</sup> It was not until Burlington Hydro replied to OEB staff comments on the Draft Rate Order that it provided more particulars regarding that portion of the 2021 Road Widening Project.

Burlington Hydro calculated the revenue requirement for the 2021 Road Widening Project based on the underspent costs, which were \$2,518,633.<sup>13</sup> Burlington Hydro subtracted the revenue requirement associated with the actual costs of \$517,315 from the revenue requirement associated with the budgeted amount of \$3,035,948, as seen in Table 1 below:

**Table 1: 2021 Revenue Requirement for the 2021 Road Widening Project<sup>14</sup>**

Budgeted	Actual	Variance
\$12,463	\$2,367	\$10,095

The OEB's Decision and Order was based on the information provided by Burlington Hydro – that is, \$0 in actual capital expenditures on the 2021 Road Widening Project, and a budgeted amount of \$3,035,948. Using Burlington Hydro's terminology, the entire budgeted amount was underspent. The OEB addressed this in its Decision and Order:

The OEB also notes that the Dundas St. Road Widening Project (Walkers Line to Appleby Line) was not completed in 2021 or subsequent years because the

<sup>10</sup> Burlington Hydro Interrogatory Responses, October 18, 2024, Staff-16

<sup>11</sup> Burlington Hydro Reply Comments on the Draft Rate Order, January 24, 2025, p. 9

<sup>12</sup> Burlington Hydro Draft Rate Order, January 9, 2025, p. 2

<sup>13</sup> Burlington Hydro Reply Comments on the Draft Rate Order, January 24, 2025, p. 4

<sup>14</sup> Ibid., p. 14

project was delayed by the road authority. Based on the Accounting Order in Burlington Hydro's 2021 Decision and Order, the revenue requirement of the net base budget of \$3,035,948 should have been recorded in the asymmetrical capital variance account (Account 1508 Sub-account - Capital Additions Dundas Street Road Widening Project - Revenue Requirement Differential Variance Account) with the accrued carrying charges for disposition at Burlington Hydro's next rebasing application. The OEB finds that instead of waiting to return the balance to ratepayers at Burlington Hydro's next rebasing application, Burlington Hydro should use the entire balance in that account, as of December 31, 2023 including the carrying charges up until Q4 2024, to offset some of the funding required for the ICM project. [footnotes removed]

The OEB has revised the Draft Rate Order to reduce the incremental revenue requirement of \$140,643 for the 2025 ICM Project by the 2023 balance in the CVA, including carrying charges up to Q4 2024, calculated using the revenue requirement related to the budgeted amount of \$3,035,948, as directed by the OEB in its Decision and Order.

The OEB finds that Burlington Hydro should not reduce the revenue requirement for the 2021 Road Widening Project by \$2,367, the revenue requirement associated with what Burlington Hydro now claims were the actual costs. Burlington Hydro should use the revenue requirement associated with the full budgeted amount of \$3,035,948 as the starting principal balance when calculating the balance in the CVA. In the interest of concluding this proceeding, the OEB has directed OEB staff to perform the necessary calculation. Using \$12,463 as the starting principal balance, the OEB calculated the 2023 ending balance in the CVA to be \$38,630, and carrying charges up to Q4 2024 amounting to \$3,325. Burlington Hydro should reduce the incremental revenue requirement of \$140,643 for the 2025 ICM Project by the recalculated 2023 ending balance in the CVA including carrying charges up to Q4 2024, which is \$41,955 (\$38,630+\$3,325). This results in a final revenue requirement of \$98,689 for the 2025 ICM Project.

The OEB will not engage in a detailed review of the December 31, 2023 balance in the CVA in this proceeding, particularly when Burlington Hydro did not provide evidence related to used and useful assets from 2021 Road Widening Project until the end of the proceeding. Because this evidence was introduced so late, it has not been tested, and the OEB and other parties in this proceeding are unable to fully assess its implications. The OEB expects Burlington Hydro to create an accounting entry in the CVA to reflect the order in this proceeding. Burlington Hydro is directed to request the final disposition of the amounts in this account, including the prudence review and reconciliation of the amounts, in its next rebasing application. A future panel of the OEB may consider the

evidence Burlington Hydro chooses to present on its 2021 Road Widening Project capital expenditures at that time.

The OEB approves the Tariff of Rates and Charges in Schedule A effective January 1, 2025, which includes the ICM rate rider for the 2025 ICM Project, effective March 1, 2025.



## 4 ORDER

### THE ONTARIO ENERGY BOARD ORDERS THAT:

1. The Tariff of Rates and Charges set out in Schedule A is effective January 1, 2025. The Tariff of Rates and Charges will apply to electricity consumed or estimated to have been consumed on and after January 1, 2025. The OEB approves the ICM rate rider effective March 1, 2025. Burlington Hydro Inc. shall notify its customers of the rate changes no later than the delivery of the first bill reflecting the new rates.

### COST AWARDS

The OEB will issue a separate Decision on Cost Awards once the following steps are completed:

2. VECC shall submit to the OEB and copy Burlington Hydro Inc. its cost claim no later than **February 18, 2025**.
3. Burlington Hydro Inc. shall file with the OEB and forward to VECC any objections to the claimed costs by **February 25, 2025**.
4. VECC shall file with the OEB and forward to Burlington Hydro Inc. any responses to objections for cost claims by **March 4, 2025**.
5. Burlington Hydro Inc. shall pay the OEB's costs incidental to this proceeding upon receipt of the OEB's invoice.

**DATED** at Toronto, February 11, 2025

### ONTARIO ENERGY BOARD

Nancy Marconi  
Registrar

**SCHEDULE A**  
**TARIFF OF RATES AND CHARGES**  
**FINAL RATE ORDER**  
**BURLINGTON HYDRO INC.**  
**EB-2024-0010**  
**FEBRUARY 11, 2025**

**Burlington Hydro Inc.**  
**TARIFF OF RATES AND CHARGES**  
**Effective and Implementation Date January 1, 2025**  
**This schedule supersedes and replaces all previously**  
**approved schedules of Rates, Charges and Loss Factors**

EB-2024-0010

**RESIDENTIAL SERVICE CLASSIFICATION**

This classification applies to low voltage connection assets that operate at 750 volts or less and supply electrical energy to residential customers where such energy is used exclusively in separately metered living accommodation. Customers shall be residing in single dwelling units that consist of a detached house or one unit of a semi-detached, duplex, triplex, or quadruplex house, with residential zoning. Separately metered dwellings within a town house complex or apartment building also qualify as residential customers. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

**APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

**MONTHLY RATES AND CHARGES - Delivery Component**

Service Charge	\$	32.64
Rate Rider for Recovery of Incremental Capital (2025) - effective March 1, 2025 until December 31, 2025	\$	0.10
Smart Metering Entity Charge - effective until December 31, 2027	\$	0.42
Rate Rider for Disposition of Global Adjustment Account (2025) - effective until December 31, 2025 Applicable only for Non-RPP Customers	\$/kWh	0.0013
Rate Rider for Disposition of Deferral/Variance Accounts (2025) - effective until December 31, 2025	\$/kWh	0.0007
Rate Rider for Disposition of Capacity Based Recovery Account (2025) - effective until December 31, 2025 2025 Applicable only for Class B Customers	\$/kWh	0.0002
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0128
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0096

**MONTHLY RATES AND CHARGES - Regulatory Component**

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0015
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

**Burlington Hydro Inc.**  
**TARIFF OF RATES AND CHARGES**  
**Effective and Implementation Date January 1, 2025**  
**This schedule supersedes and replaces all previously**  
**approved schedules of Rates, Charges and Loss Factors**

EB-2024-0010

## GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification applies to low voltage connection assets that operate at 750 volts or less and supply electricity to general service customers whose monthly average peak demand during a calendar year is less than, or forecast by BHI to be less than, 50 kW. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

### MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	29.29
Rate Rider for Recovery of Incremental Capital (2025) - effective March 1, 2025 until December 31, 2025	\$	0.09
Smart Metering Entity Charge - effective until December 31, 2027	\$	0.42
Distribution Volumetric Rate	\$/kWh	0.0193
Rate Rider for Disposition of Global Adjustment Account (2025) - effective until December 31, 2025 Applicable only for Non-RPP Customers	\$/kWh	0.0013
Rate Rider for Disposition of Deferral/Variance Accounts (2025) - effective until December 31, 2025	\$/kWh	0.0009
Rate Rider for Disposition of Capacity Based Recovery Account (2025) - effective until December 31, 2025 2025 Applicable only for Class B Customers	\$/kWh	0.0002
Rate Rider for Recovery of Incremental Capital (2025) - effective March 1, 2025 until December 31, 2025	\$/kWh	0.0001
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0123
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0087

### MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0015
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

**Burlington Hydro Inc.**  
**TARIFF OF RATES AND CHARGES**  
**Effective and Implementation Date January 1, 2025**  
**This schedule supersedes and replaces all previously**  
**approved schedules of Rates, Charges and Loss Factors**

EB-2024-0010

## GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION

This classification applies to general service customers with a monthly average peak demand during a calendar year equal to or greater than, or is forecast by Burlington Hydro Inc. to be equal to or greater than, 50 kW but less than 5,000 kW. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to WMP, customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

### MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	78.66
Rate Rider for Recovery of Incremental Capital (2025) - effective March 1, 2025 until December 31, 2025	\$	0.24
Distribution Volumetric Rate	\$/kW	3.8537
Rate Rider for Disposition of Global Adjustment Account (2025) - effective until December 31, 2025 Applicable only for Non-RPP Customers	\$/kWh	0.0013
Rate Rider for Disposition of Deferral/Variance Accounts (2025) - effective until December 31, 2025	\$/kW	0.3483
Rate Rider for Disposition of Capacity Based Recovery Account (2025) - effective until December 31, 2025 Applicable only for Class B Customers	\$/kW	0.0706
Rate Rider for Recovery of Incremental Capital (2025) - effective March 1, 2025 until December 31, 2025	\$/kW	0.0116
Retail Transmission Rate - Network Service Rate - Interval Metered	\$/kW	5.0599
Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered	\$/kW	3.7940

**Burlington Hydro Inc.**  
**TARIFF OF RATES AND CHARGES**  
**Effective and Implementation Date January 1, 2025**  
**This schedule supersedes and replaces all previously**  
**approved schedules of Rates, Charges and Loss Factors**

EB-2024-0010

**MONTHLY RATES AND CHARGES - Regulatory Component**

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0015
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

**Burlington Hydro Inc.**  
**TARIFF OF RATES AND CHARGES**  
**Effective and Implementation Date January 1, 2025**  
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EB-2024-0010

### UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification applies to low voltage connection assets that operate at 750 volts or less and supply electricity to general service customers whose monthly average peak demand during a calendar year is less than, or forecast by Burlington Hydro Inc. to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The customer will provide detailed manufacturer information/documentation with regard to electrical demand/consumption of the proposed unmetered load. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

### MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	10.81
Rate Rider for Recovery of Incremental Capital (2025) - effective March 1, 2025 until December 31, 2025	\$	0.03
Distribution Volumetric Rate	\$/kWh	0.0188
Rate Rider for Disposition of Capacity Based Recovery Account (2025) - effective until December 31, 2025 Applicable only for Class B Customers	\$/kWh	0.0002
Rate Rider for Disposition of Deferral/Variance Accounts (2025) - effective until December 31, 2025	\$/kWh	0.0009
Rate Rider for Recovery of Incremental Capital (2025) - effective March 1, 2025 until December 31, 2025	\$/kWh	0.0001
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0123
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0087

### MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0015
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

**Burlington Hydro Inc.**  
**TARIFF OF RATES AND CHARGES**  
**Effective and Implementation Date January 1, 2025**  
**This schedule supersedes and replaces all previously**  
**approved schedules of Rates, Charges and Loss Factors**

EB-2024-0010

## STREET LIGHTING SERVICE CLASSIFICATION

This classification refers to roadway lighting customers such as the City of Burlington, the Regional Municipality of Halton, Ministry of Transportation and private roadway lighting, controlled by photo cells. The daily consumption for these customers will be based on the calculated connected load times the required night time or lighting times established in the approved Ontario Energy Board street lighting load shape template. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

## APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

## MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per device)	\$	0.65
Distribution Volumetric Rate	\$/kW	4.6705
Rate Rider for Disposition of Global Adjustment Account (2025) - effective until December 31, 2025 Applicable only for Non-RPP Customers	\$/kWh	0.0013
Rate Rider for Disposition of Deferral/Variance Accounts (2025) - effective until December 31, 2025	\$/kW	0.3435
Rate Rider for Disposition of Capacity Based Recovery Account (2025) - effective until December 31, 2025 2025 Applicable only for Class B Customers	\$/kW	0.0725
Rate Rider for Recovery of Incremental Capital (2025) - effective March 1, 2025 until December 31, 2025	\$/kW	0.0141
Retail Transmission Rate - Network Service Rate	\$/kW	3.6978
Retail Transmission Rate - Line Connection Service Rate	\$/kW	2.7000

## MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0015
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25



**Burlington Hydro Inc.**  
**TARIFF OF RATES AND CHARGES**  
**Effective and Implementation Date January 1, 2025**  
**This schedule supersedes and replaces all previously**  
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EB-2024-0010

**microFIT SERVICE CLASSIFICATION**

This classification applies to an electricity generation facility contracted under the Independent Electricity System Operator's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

**APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

**MONTHLY RATES AND CHARGES - Delivery Component**

Service Charge	\$	5.00
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**Burlington Hydro Inc.**  
**TARIFF OF RATES AND CHARGES**  
**Effective and Implementation Date January 1, 2025**  
**This schedule supersedes and replaces all previously**  
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EB-2024-0010

**ALLOWANCES**

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.60)
Primary Metering Allowance for Transformer Losses - applied to measured demand & energy	%	(1.00)

**SPECIFIC SERVICE CHARGES**

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No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

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**Customer Administration**

Arrears certificate	\$	15.00
Credit reference/credit check (plus credit agency costs)	\$	15.00
Statement of account	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Returned cheque (plus bank charges)	\$	15.00

**Non-Payment of Account**

Late Payment – per month (effective annual rate 19.56% per annum or 0.04896% compounded daily rate)	%	1.50
Reconnection at meter - during regular hours	\$	65.00
Reconnection at meter - after regular hours	\$	185.00

**Other**

Temporary service - install & remove - overhead - no transformer	\$	500.00
Specific charge for wireline access to the power poles - \$/pole/year (with the exception of wireless attachments)	\$	39.14

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**RETAIL SERVICE CHARGES (if applicable)**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	121.23
Monthly Fixed Charge, per retailer	\$	48.50
Monthly Variable Charge, per customer, per retailer	\$/cust.	1.20
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.71
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.71)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.61
Processing fee, per request, applied to the requesting party	\$	1.20
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	4.85
Notice of switch letter charge, per letter (unless the distributor has opted out of applying the charge as per the Ontario Energy Board's Decision and Order EB-2015-0304, issued on February 14, 2019)	\$	2.42

**LOSS FACTORS**

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor - Secondary Metered Customer < 5,000 kW	1.0382
Total Loss Factor - Primary Metered Customer < 5,000 kW	1.0279