



DECISION ON SETTLEMENT PROPOSAL AND INTERIM RATE ORDER

EB-2024-0111

ENBRIDGE GAS INC.

**Application to change its gas rates and other charges
beginning January 1, 2024 – Phase 2**

BEFORE: Patrick Moran
Presiding Commissioner

Allison Duff
Commissioner

Emad Elsayed
Commissioner

David Sword
Commissioner

Anthony Zlahtic
Commissioner

November 29, 2024

1 OVERVIEW

Enbridge Gas Inc. filed an application with the Ontario Energy Board under section 36 of the *Ontario Energy Board Act, 1998* seeking approval for changes to the rates that it charges for gas distribution, transportation and storage, beginning January 1, 2024. Enbridge Gas also applied for approval of an incentive rate-making mechanism for the years 2025 to 2028. The OEB is currently reviewing the second of three phases of the application.

A settlement conference was held on September 10 to 13, September 18 to 20 and October 7 to 9, 2024, with respect to the Phase 2 issues in the proceeding. Enbridge Gas and 21 intervenors participated in the settlement conference (collectively, the Parties).¹

Enbridge Gas filed a settlement proposal with the OEB on November 4, 2024, representing a partial settlement on the Phase 2 issues.

On November 4, 2024, Enbridge Gas also filed a draft rate order for updated 2024 interim rates and 2025 interim rates, along with draft accounting orders reflecting the partial settlement proposal.

OEB staff filed a submission on November 14, 2024 supporting the settlement proposal and the draft rate order. Enbridge Gas provided a presentation of the settlement proposal to the OEB on November 18, 2024.

The OEB reviewed the settlement proposal, and on November 19, 2024, during a virtual presentation of the settlement proposal by Enbridge Gas, had an opportunity to ask questions to clarify its understanding of the elements of the proposal. The OEB has also been assisted by the submissions of OEB staff on the proposed settlement. As a result, the OEB has determined that the settlement proposal provides an acceptable basis upon which to adjust the base rates approved in the Phase 1 proceeding, each year for the period 2025-2028, subject to the clarifications set out below. The OEB has also reviewed the draft rate order and approves it as filed.

¹ The full list of intervenors that participated in the settlement conference can be found in the Settlement Proposal, November 4, 2024, pp. 5-6.

2 DECISION ON SETTLEMENT PROPOSAL

The Parties reached complete agreement on the following Phase 2 issues:

Category	Issue Numbers ²
IRM	1-6
Storage	9-14
Energy Transition Capital Spending, Technology Fund & Voluntary RNG Program	15, 16 and 18
Operating Expenses	19, 20
Rate Implementation	21, 22
Other	23-27

The Parties also reached partial agreement on the following Phase 2 issues:

Category	Issue Numbers
IRM	7, 8
Energy Transition Capital Spending, Technology Fund & Voluntary RNG Program	17

No party objected to the issues or portions of issues identified as settled.

The financial outcome of the settlement proposal is an approximate \$9.3 million reduction to the requested revenue deficiency of \$17.8 million (see table below).

The table below summarizes the 2024 revenue deficiency impact of the settlement proposal compared to the proposals in Enbridge Gas's application.

	Item	Revenue Deficiency Impact (\$ millions)
1.	Revenue Requirement impacts of Dawn to Corunna	(8.1)
2.	Update of unregulated storage cost allocators	(0.3)
3.	Working capital in rate base	0.1
4.	Base Rate Adjustment – Enbridge Sustain	(1.0)
5.	Total decrease resulting from settlement proposals	(9.3)

² The issue numbers correspond with the approved Issues List set out in the OEB's Decision on Issues List and Procedural Order No. 2, May 30, 2024.

Incentive Rate-setting Mechanism

The Parties agreed on the parameters of the IRM that will apply for the years from 2025 to 2028. Parties agreed that the below Price Cap IRM formula will apply:

$$\text{Price Cap} = I - X \pm Y \pm Z + ICM$$

Some elements of the IRM framework are set out below.

Inflation Factor

The Parties agreed that the inflation factor will be calculated as described in Enbridge Gas's evidence,³ which is the weighted sum of:

- a) 75% for the non-labour component (calculated as the calendar year-over-year percentage change in the annual average of Canada's Gross Domestic Product Implicit Price Index Final Domestic Demand (GDP IPI FDD) available for the most recent calendar year); and
- b) 25% for the labour component (calculated as the calendar year-over-year percentage change in the annual average of Ontario fixed weighted index of Average Hourly Earnings (AHE) available for the most recent calendar year).

X-Factor

The Parties agreed to an X-factor of 0.28%, comprised of a productivity factor of 0% and a stretch factor of 0.28%.

Y-Factors

The Parties agreed to the Y-factors as proposed in Enbridge Gas's evidence⁴ for cost of gas and upstream transportation, Demand Side Management (DSM) costs, Lost Revenue Adjustment Mechanism (LRAM) and normalized average use adjustment, as well as a new Y-factor that would track revenue requirement impacts from an OEB generic proceeding on determining an appropriate revenue horizon (for general service and other customers) and/or customer attachments.⁵

³ Exhibit 10, Tab 1, Schedule 1, para. 20

⁴ Exhibit 10, Tab 1, Schedule 1, para. 29

⁵ The details of this Y-factor would be determined after an OEB decision in the generic proceeding.

Z-Factor

The Parties agreed to a Z-factor materiality threshold of \$6.7 million, derived by taking the current \$5.5 million threshold and inflating it by the same percentage that the distribution revenue requirement has grown since 2019.

Incremental Capital Module (ICM)

The Parties agreed that Enbridge Gas will be permitted to seek ICM treatment for projects that qualify under the OEB's ICM policies, subject to the following modifications:

- a) The project specific in-service materiality threshold, exclusive of overheads, will be set at \$75 million.
- b) Enbridge Gas will not include capitalized overhead costs as part of project costs sought for ICM rate recovery during the IRM term.
- c) Enbridge Gas will be permitted (but not required) to seek approval of advanced ICM treatment for a project as part of the leave-to-construct application for approval of the subject project, as described in Enbridge Gas's evidence⁶.

The Parties further agreed that Enbridge Gas's proposal for ICM treatment of Asset Life Extension (ALE) will not be implemented.

Off-Ramp

The Parties agreed that Enbridge Gas or other parties may request an off-ramp where actual earnings in any year are more than 300 basis points different from ROE included in base (2024) rates.

Additionally, Enbridge Gas or intervenors can request an off-ramp where earnings for the next year are forecast to be more than 300 basis points different from the allowed ROE in base rates.

⁶ Exhibit 10, Tab 1, Schedule 1, paras. 46 and 47

New Deferral and Variance Accounts

The Parties agreed that for the establishment of new deferral and variance accounts, a \$3 million annual revenue requirement materiality threshold will apply to the years 2025 to 2028.⁷

Earnings Sharing Mechanism

The Parties agreed to an asymmetrical earnings sharing mechanism (ESM) where if in any calendar year from 2025 to 2028, the actual utility return on equity (ROE) is greater than 100 basis points above the allowed ROE, the excess earnings above 100 basis points would be shared 50/50 between ratepayers and Enbridge Gas. Further, earnings more than 300 basis points above the allowed ROE would be credited to ratepayers and Enbridge Gas on a 90/10 basis.

Annual Adjustment Process and Reporting

The Parties agreed to the annual rate adjustment process as described in Enbridge Gas's evidence.⁸ The Parties also agreed to continue the approach from the deferred rebasing term for annual proceedings for clearance of deferral and variance accounts and presentation of utility results and ESM amounts and scorecard results, as described in Enbridge Gas's evidence,⁹ along with the filing of additional information set out in the settlement proposal.

Base Rate Adjustments

The Parties agreed to two base rate adjustments:

1. Enbridge Gas will reduce the 2024 revenue requirement by \$1 million to reflect amounts paid by Enbridge Sustain to Enbridge Gas for services received that have not been included in base rates.
2. Annual base rate adjustments from 2025 to 2028 to move \$50 million of capitalized overheads to O&M each year.

⁷ This threshold will not impact currently established accounts, nor does it represent a deadband that must be reached before amounts can be recorded into or disbursed from a new account.

⁸ Exhibit 10, Tab 1, Schedule 1, para. 53

⁹ Exhibit 10, Tab 1, Schedule 1, para. 54

Storage and Gas Costs

As part of the settlement on storage issues, the Parties agreed that Enbridge Gas will maintain the cap of 199.7 PJ of cost-based storage for in-franchise customers. Enbridge Gas agreed to report on the continued appropriateness of this level of cost-based storage in its next rebasing application.

As part of the settlement, Enbridge Gas agreed to withdraw its proposal to add 10 PJ of market-based storage. The amount of storage to be included in rates is 217.7 PJ, which is the amount calculated using the aggregate excess methodology for bundled customers and contracted storage space by semi-unbundled customers. The result of this adjustment is that Enbridge Gas will have 18 PJ of market-based storage, and it will manage the reduction from the current 26 PJ to 18 PJ by not renewing contracts as they expire.

Enbridge Gas agreed that it will need to justify the prudence of its load balancing costs as part of its annual deferral and variance account disposition applications. Enbridge Gas further agreed to provide greater transparency on its contracts and decisions regarding load balancing made in advance of the winter. Enbridge Gas will report annually on the rationale and justification for its load-balancing decisions.

The Parties agreed to Enbridge Gas's proposed harmonized storage cost allocation methodology with one change. The change is that a portion of the cost of all new storage assets providing a storage service starting in 2024 will be allocated annually to unregulated storage operations based on an equal weighting of the relative amount of storage space and deliverability provided by the regulated and unregulated storage operations. The exception is for any new additions adding storage capacity or deliverability, which will always be allocated 100% to unregulated storage. Table 3 in the settlement proposal sets out how the allocation was determined.

The Parties agreed that Enbridge Gas will fix its maximum firm withdrawal and dehydration capability for in-franchise customers at 4.0 PJ/day (notionally comprised of 1.9 PJ from the EGD rate zone and 2.1 PJ from the Union rate zones) and maximum firm injection capability for in-franchise customers at 1.7 PJ/day.

With respect to the Dawn to Corunna project, the Parties agreed to a \$19 million reduction to the amount eligible for 2024 rate base addition, with the updated total amount subject to allocation between regulated and unregulated operations.¹⁰ The Parties agreed that the 2024 allocation approach will apply such that 62% of the eligible

¹⁰ Enbridge Gas requested that the OEB approve a utility rate base addition of \$338.8 million for 2024.

rate base amount (\$198.3 million) will be allocated to regulated storage operations, with 38% (\$121.5 million) being allocated to unregulated storage operations.¹¹

Energy Transition Spending

The Parties agreed that Enbridge Gas will not establish an Energy Technology Transition Fund.

The Parties agreed on an addition to the scope of Enbridge Gas's planned hydrogen grid study. That addition will be to examine the technical potential and ability to implement changes to the gas distribution system to serve hard-to-electrify customers with 100% hydrogen. With that change, the Parties agreed that there is no remaining issue related to safe bets with capital spending for the OEB to examine in this proceeding.

Other

Alternatives to Gas Infrastructure

In relation to additional measures proposed in the evidence from Current Energy Group (sponsored by the intervenor Environmental Defence), the Parties agreed that Enbridge Gas shall study in its next rebasing application a mechanism to implement differentiated ROEs on different asset types and an Efficiency Carryover Mechanism with a capital efficiency sharing mechanism.

In relation to Integrated Resource Planning (IRP), Enbridge Gas makes the following commitments:

- a) Enbridge Gas will file a report in Phase 3 of the proceeding setting out its response to and compliance with the OEB's directions related to IRP.
- b) Within the next year Enbridge Gas will file an application that includes a proposal and request for approval of an IRP incentive mechanism.
- c) Enbridge Gas will work with the IRP Technical Working Group to identify one or two system pruning pilot projects, which will be implemented by 2026.

With respect to the system pruning pilot projects, the Parties agreed that OEB approval is not required if the combined costs are \$5 million or less and the pilot(s) are supported

¹¹ The total revised amounts is \$338.8M – \$19M = \$319.8M of which 62% or \$198.3M allocated to regulated storage operations.

by the IRP Technical Working Group. The Parties agreed that a new IRP System Pruning Deferral Account with a \$5 million cap will be created for recording the incremental costs related to these activities for later recovery.

Energy Comparison Information

Enbridge Gas agreed that beginning 45 days after the filing of the settlement proposal, it will not include statements, including cost comparison charts, related to the relative cost-effectiveness of gas heating or to savings that can be achieved with gas heating in written marketing materials or reference materials unless it includes a comparison with the relative cost-effectiveness of heating with electric cold climate heat pumps. Enbridge Gas further agreed that updated materials will be filed in Phase 3, or in a subsequent proceeding, if not complete at that time.

Enbridge Sustain

The Parties agreed that Enbridge Gas will implement a \$1 million base rate adjustment for 2024, to reflect amounts paid by Enbridge Sustain to Enbridge Gas for services received that have not been included in base rates. The Parties further agreed that a new asymmetrical Enbridge Sustain Affiliate Recoveries Variance Account will be created that will credit any additional amounts over \$1 million paid or payable by Enbridge Sustain to Enbridge Gas for goods or services received each year of the 2024-2028 IRM term. Enbridge Gas will report each year in its deferral and variance account disposition application about the goods or services provided by Enbridge Gas to Enbridge Sustain and the amounts paid or payable for such goods or services.

2.1 Findings

The OEB approves the settlement proposal as filed and provides further clarifications and comments as set out below.

Cost of Capital

In the Phase 1 proceeding (EB-2022-0200), the issues list included:

- 20) Is the proposed 2024 Capital Structure, including return on equity, appropriate?

The parties in the Phase 1 proceeding reached a partial settlement that included the following:

- e) Cost Of Debt And Equity

Parties agree to the as-filed debt rates and the use of the OEB's formula to set Return on Equity (ROE). The actual ROE to be used will be as reflected in the

OEB's 2024 Cost of Capital Parameters letter, expected to be issued in October 2023.

The agreed rates for debt costs and equity will be applied to determine revenue requirement for 2024 when all components have been determined.

There is no settlement on the issue of capital structure.

As a result of the OEB's decision to accept that proposal, an ROE of 9.21% was embedded in 2024 rates. In other words, Enbridge Gas and the other parties agreed that an ROE of 9.21% embedded in base rates going into an IRM term represented a fair return.

The capital structure issue was the subject of expert evidence in an oral hearing and was adjudicated in the resulting Phase 1 decision. The OEB's decision on the capital structure issue was also embedded in base rates.

In the current Phase 2 proceeding, cost of capital was not on the issues list, since that issue had been fully addressed:

- in the Phase 1 partial settlement, regarding the ROE formula, as accepted by the OEB, and
- in the Phase 1 decision regarding the deemed capital structure.

The Phase 1 proceeding established base rates for 2024, while the Phase 2 proceeding is determining the formula to be used to adjust those base rates for the years 2025-2028. The Phase 2 settlement proposal is consistent with the fact that the cost of capital issues were addressed in the Phase 1 proceeding, since it recognizes that the agreed earnings sharing mechanism will use the ROE of 9.21% that is "embedded in base rates."

Given all of this, it is unclear what purpose, if any, is served by footnote 4 to the Phase 2 settlement proposal.¹² The footnote appears to suggest that the ROE agreed to in the

¹² Footnote 4 of the settlement proposal provides the following:

If there are changes to the OEB's ROE formula through the current Cost of Capital proceeding (EB-2024-0063), then Enbridge Gas will follow the OEB's direction as to whether these changes are to be implemented into rates immediately or upon a utility's next rebasing. In the event that no such direction is provided, then Enbridge Gas would continue to follow the OEB's current policies for the 2024-2028 term. In the event that changes are implemented for Enbridge Gas during the rate term, then "allowed ROE" for ESM purposes would reflect the revised ROE included in rates for that given year.

Phase 1 partial settlement, as accepted by the OEB, is somehow open to change in another proceeding that is currently underway (EB-2024-0063).

Notice of that proceeding was issued on March 6, 2024, after the completion of the Phase 1 proceeding.

Given that:

- (a) Enbridge Gas agreed, along with the other parties in the Phase 1 proceeding, to an ROE of 9.21% for its five-year IRM proposal, based on the current formula, without any conditions;
- (b) The OEB accepted that agreement for the purposes of setting base rates; and
- (c) The deemed capital structure was decided after hearing evidence and argument

it is not clear on what basis Enbridge Gas can seek to circumvent the approved Phase 1 settlement proposal and the OEB's Phase 1 decision I before its next rebasing application.¹³ In the IRM context, only under exceptional or extraordinary circumstances would the OEB expect Enbridge Gas to apply for new rates outside the approved IRM framework arising from the Phase 1 and 2 proceedings and the upcoming Phase 3 proceeding.

New Deferral and Variance Accounts

Issue 1, para. (h) in the settlement proposal provides:

For establishment of new deferral and variance accounts, a \$3 million annual revenue requirement materiality threshold will apply. This threshold will not impact currently established accounts, nor does it represent a deadband that must be reached before amounts can be recorded into or disbursed from a new account.

Based on the answers to the OEB's questions during Presentation Day, the OEB understands that the proposal is that Enbridge Gas will not seek approval to establish new deferral and variance accounts that do not meet the proposed materiality threshold. Nothing in the proposal requires the OEB to approve any new deferral and variance accounts under this section of the settlement proposal. The OEB is concerned with

¹³ Enbridge Gas has filed an appeal to Divisional Court from the OEB's decision on the deemed capital structure issue.

increasing the number of such accounts during the 2025 to 2029 rate term which would be inconsistent with the IRM concept.

Storage

As a result of the NGEIR decision¹⁴, ex-franchise customers received storage services at market-based rates from the legacy utilities. As a result of the amalgamation, those customers are now in-franchise customers and as a result are subject to different rates from other similarly situated customers. Under the settlement proposal, this arrangement will continue. This gives rise to the risk of discriminatory rates, which has not been addressed in the settlement proposal. Based on the answers provided to the OEB's questions during Presentation Day, the OEB understands that this issue will be within the scope of the Phase 3 proceeding.

Integrated Resource Planning

The Parties "have agreed that Enbridge Gas will develop its approach to system pruning in consultation with the IRP Technical Working Group by the end of Q2 of 2025 and begin implementation on one or two pilots by the end of Q1 of 2026."¹⁵ Previously, in the IRP Framework proceeding, the OEB established implementation milestones, including one to specify and deploy two IRP pilot projects by the end of 2022¹⁶. This did not happen and to date only one pilot project has been proposed, well past the OEB's expectation.

While the settlement proposal does not include any consequences for failing to comply with any of the commitments and representations made by Enbridge Gas, the OEB is of the view that nothing in the settlement proposal precludes the OEB from imposing consequences through the compliance process or the process that applies to the disposition of IRP-related deferral and variance accounts, in the event that Enbridge Gas fails to deliver on what it has agreed.

Enbridge Sustain

Based on the answers provided to the OEB, the OEB understands that Enbridge Sustain will no longer be a business activity carried within Enbridge Gas. Instead, it will be operated as a separate but affiliated corporation. Based on the proposals that relate

¹⁴ EB-2005-0551, NGEIR Decision with Reasons, November 7, 2006

¹⁵ Enbridge Gas Settlement Proposal, November 4, 2024, pp. 19-20.

¹⁶ EB-2020-0091, p. 90

to the potential for Enbridge Sustain to have an unfair advantage in the heating, cooling and ventilation market, such as access to customer information, the OEB understands that there will be limited shared services provided by Enbridge Gas to Enbridge Sustain, to be paid for by Enbridge Sustain.¹⁷

While the issues relating to Enbridge Sustain are settled as part of the overall settlement proposal, the OEB notes that the concern about customer confusion related to customers interacting with Enbridge Gas and Enbridge Sustain is an important one and needs to be taken seriously. Enbridge Gas has represented that it will take reasonable steps to study and report on the issue in the next two years. Based on the OEB's reading of this representation, the deadline for that report is two years from the date of this decision.

The Next Rebasing Application

In the Phase 1 decision, the OEB stated:

In Phase 2 of this proceeding, a key issue regarding Enbridge Gas's incentive ratemaking mechanism proposal is to determine how performance-based incentives could be used in the face of the energy transition. Phase 2 will provide an opportunity to examine ways in which Enbridge Gas could be provided with an incentive to implement economic alternatives to gas infrastructure replacement projects, including asset life extensions and system pruning, including replacing gas equipment with electric equipment. For the recovery of the cost of economic alternatives to gas infrastructure, how should the expense be treated for rate making purposes – expensed or capitalized? How should the cost be recovered – from all remaining ratepayers, or from the benefiting ratepayers who are exiting the gas system, or some combination? What form should incentives take – a ratepayer funded incentive payment or a return on the expenditure? An examination of these questions in Phase 2 will also assist the OEB in developing direction prior to the next rebasing application.

The parties have agreed that Enbridge Gas will develop and implement one or more system pruning pilot projects up to a total cost of \$5 million by Q1 of 2026. Enbridge Gas has also committed to study (i) a mechanism to implement differentiated ROEs on different asset types, and (ii) an Efficiency Carryover Mechanism with a capital efficiency sharing mechanism.

¹⁷ Motion Hearing and Settlement Proposal Presentation Day Transcript, pp. 112-118

There remains the unsettled issue of other performance-based incentives that might be used in the IRM model in light of the energy transition. This will be addressed in the upcoming oral hearing scheduled in December as part of the Phase 2 proceeding. This will include the opportunity for the OEB to consider the need for further directions to Enbridge Gas for its next rebasing application, beyond those that have been issued to date.

Conclusion

The OEB accepts the partial settlement proposal as an appropriate basis upon which to establish just and reasonable rates, subject to the OEB's decision on the unsettled issues that remain to be determined.

3 DRAFT RATE ORDER

As part of the settlement proposal, the Parties agreed that the rate order process would be conducted at the same time the settlement proposal is being considered by the OEB.

The draft rate order reflects:

- a) Changes to the 2024 revenue requirement and 2024 interim rates resulting from the Phase 2 settlement proposal, including a rate adjustment rider to recover the 2024 Phase 2 revenue deficiency;
- b) Interim 2025 rates, reflecting application of the Price Cap IRM, including a base rate adjustment to move capitalized overheads to O&M, application of the price cap index and Y-factor adjustments; and
- c) Unit rates reflecting levelized rate treatment for the Panhandle Regional Expansion Project (PREP) starting in 2025.

As set out in the draft rate order, the 2024 revenue deficiency is \$8.5 million (reduction of \$9.3 million) after incorporating changes resulting from the Phase 2 settlement proposal.

The 2025 bill impacts for individual customers resulting from the draft rate order vary by rate zone and rate class.

For a typical residential sales service customer, the interim 2025 rates reflecting the Phase 2 settlement proposal result in an annual bill increase for 2025 of:

- \$32.21 (or 2.5% of total bill) for a Rate 1 customer in the Enbridge Gas Distribution rate zone
- \$28.80 (or 2.1% of total bill) for a Rate 01 customer in the Union North rate zone
- \$29.97 (or 2.7% of total bill) for a Rate M1 customer in the Union South rate zone

Enbridge Gas is proposing to implement interim 2025 rates and a rate adjustment rider for 2024 rates on January 1, 2025.¹⁸ Enbridge Gas proposes to incorporate the 2025

¹⁸ The rate adjustment rider recovers the 2024 Phase 2 revenue deficiency that would have been recovered had the changes to the 2024 revenue requirement been implemented January 1, 2024.

rate changes into its January 2025 Quarterly Rate Adjustment Mechanism (QRAM) application.

OEB staff submitted that Enbridge Gas accurately reflected the settlement proposal and the OEB's Phase 1 Decision in its draft rate order including the 2025 IRM adjustment. However, OEB staff noted that the OEB has used only one decimal place for the inflation factor calculated for electricity distributors and transmitters.¹⁹ OEB staff further referenced a settlement proposal that was reached between Enbridge Gas and intervenors where Enbridge Gas agreed to use an inflation factor that has only one decimal place in order to be consistent with the approach used for electricity distributors regulated by the OEB."²⁰

OEB staff accepted the use of an inflation with two decimal places for 2025 but suggested the use of an inflation factor with one decimal place for subsequent years. In reply, Enbridge Gas submitted that two decimal places should be used throughout the IRM term to align with the two decimal places for the stretch factor of 0.28%.

The intervenors also reviewed the draft rate order and no other party provided comments, which was confirmed during Enbridge Gas's presentation of the settlement proposal.

3.1 Findings

Enbridge Gas filed a draft rate order when it filed the settlement proposal. Intervenors and OEB staff were provided an opportunity to provide comments on the draft rate order. As part of Presentation Day, OEB staff counsel advised that the parties had reviewed the draft rate order and had not identified any concerns. OEB staff also reviewed the draft rate order and did not identify any concerns with the exception of the use of two decimal places for the inflation factor.

The OEB notes that it has established the inflation factor for electricity distributors and transmitters with only one decimal place for 2025 rates.²¹ The OEB accepts the use of two decimal places to calculate 2025 rates but notes that the panel that will decide the 2026 rates proceeding will determine whether Enbridge Gas can continue using two decimal places for 2026 rates.

¹⁹ OEB letter Re: 2025 Inflation Parameters dated June 20, 2024.

²⁰ EB-2019-0194, Settlement Proposal, November 28, 2019, p.9.

²¹ OEB letter Re: 2025 Inflation Parameters dated June 20, 2024

In the Phase 1 decision, the OEB approved 2024 rates on an interim basis, in recognition of the issues to be addressed in the Phase 2 and 3 proceedings. Until those issues are resolved, the 2024 base rates remain interim. Furthermore, the 2025 rates that result from the application of the IRM formula also remain interim until the remaining Phase 2 issues relating to the IRM formula and applicable Phase 3 issues are resolved.

The OEB also agrees with Enbridge Gas's approach to implement the 2025 rates changes with the January 1, 2025 QRAM application.

On that basis, the OEB approves the draft rate order.

4 ORDER

THE ONTARIO ENERGY BOARD ORDERS THAT:

1. The settlement proposal attached as Schedule A is approved.
2. The rate changes set out in Schedule B and the rate handbook set out in Schedule C are approved effective January 1, 2025 on an interim basis. Enbridge Gas shall implement these interim rates on the first billing cycle on or after January 1, 2025.
3. The deferral and variance accounts set out in Schedule D are approved.
4. Enbridge Gas shall provide appropriate and accurate customer notices regarding the rate changes with the first bill on or after January 1, 2025.

DATED at Toronto, November 29, 2024

ONTARIO ENERGY BOARD

Nancy Marconi
Registrar

SCHEDULE A
ENBRIDGE GAS INC.
APPROVED SETTLEMENT PROPOSAL
NOVEMBER 29, 2024
EB-2024-0111

PARTIAL SETTLEMENT PROPOSAL

Enbridge Gas Inc. Application for approval of 2024 Rates – Phase 2

November 4, 2024

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PREAMBLE

This Partial Settlement Proposal (referred to herein as the Settlement Proposal) is filed with the Ontario Energy Board (referred to herein as the OEB) in connection with Phase 2 of the 2024 Rebasing application of Enbridge Gas Inc. (referred to herein as Enbridge Gas or the Company) for an Order or Orders approving rates for the sale, distribution, transmission, and storage of gas commencing January 1, 2024. Enbridge Gas also applies for approval of an incentive rate-making mechanism (IRM) for the years from 2025 to 2028, and that request is part of this Phase 2.

Enbridge Gas's 2024 Rebasing application was filed under OEB docket number EB-2022-0200. The proceeding was later split into three phases through the OEB's Decision on the Issues List (Procedural Order No. 2 in Phase 1) and the subsequent Phase 1 Settlement Agreement reached amongst the Parties.

Phase 1 of the 2024 Rebasing proceeding (which retained docket number EB-2022-0200) was completed with a December 21, 2023 Decision and Order, and a May 1, 2024 Interim Rate Order.

The OEB subsequently issued EB-2024-0111 as the new docket number for Phase 2 of the 2024 Rebasing proceeding. This Settlement Proposal pertains to Phase 2.

Enbridge Gas filed its evidence for Phase 2 on April 26, 2024, and the OEB issued Procedural Order No. 1 on the same date.

Procedural Order No. 2, dated May 30, 2024, sets out the Issues List for Phase 2, along with the processes to address this application up to and including the Settlement Conference.

A Settlement Conference was held on September 10 to 13, September 18 to 20, and October 7 to 9, 2024, for issues related to Phase 2 of this Application. The Parties continued discussions after that time. Ken Rosenberg acted as facilitator for the Settlement Conference. A settlement in principle was reached on most but not all issues at the Settlement Conference and discussions continued after that time for the purposes of recording the settlement in this Settlement Proposal.

Enbridge Gas and the following intervenors participated in the Settlement Conference:

Association of Power Producers of Ontario (APPrO)
Building Owners and Managers Association (BOMA)
Canadian Biogas Association (CBA)
Canadian Manufacturers & Exporters (CME)
Consumers Council of Canada (CCC)
Energy Probe Research Foundation (EP)

Environmental Defence (ED)
 Federation of Rental-housing Providers of Ontario (FRPO)
 Green Energy Coalition (GEC)
 Heating, Refrigeration and Air Conditioning Institute of Canada (HRAI)
 Industrial Gas Users Association (IGUA)
 Kitchener Utilities (Kitchener)
 London Property Management Association (LPMA)
 Minogi Corporation (Minogi)
 Ontario Greenhouse Vegetable Growers (OGVG)
 Pollution Probe (PP)
 Quinte Manufacturers Association (QMA)
 School Energy Coalition (SEC)
 Six Nations Natural Gas Company Limited (SNNG)
 Three Fires Group (Three Fires)
 Vulnerable Energy Consumers Coalition (VECC)

In this Settlement Proposal, the above-listed intervenors and Enbridge Gas are referred to as “the Parties”.

All intervenors listed above participated in some, or all, of the Settlement Conference and subsequent discussions. OEB staff attended the Settlement Conference but is not a party to the Settlement Proposal.

Enbridge Gas wishes to acknowledge the efforts made by, the intervenors, and the Intervenor wish to acknowledge the efforts made by, Enbridge Gas, all of which have allowed the Parties through active, constructive and responsible engagement to reach complete settlement on a large number of Phase 2 issues. These efforts have enhanced regulatory efficiency and resulted in a significantly shorter hearing process for Phase 2 than would otherwise have been the case. The Parties have reached complete agreement on the following Phase 2 issues:

Category	Issue Numbers
IRM	1-6
Storage	9-14
Energy Transition Capital Spending, Technology Fund & Voluntary RNG Program	15, 16 and 18
Operating Expenses	19, 20
Rate Implementation	21, 22
Other	23-27

The Parties have reached agreement on parts of the following Phase 2 issues:

Category	Issue Numbers
IRM	7, 8
Energy Transition Capital Spending, Technology Fund & Voluntary RNG Program	17

Collectively, the completely settled and partially settled issues listed above are referred to as the “Settled Issues” in this Settlement Proposal. There is no disagreement with any of the completely or partially settled issues – in other words, no party objects to what is identified as settled.

HRAI only participated in the negotiation and resolution of Issues 1, 2, 5 and 27, and HRAI takes no position on any other Issue. The CBA only participated in the negotiation of Issue 17. Other than these two exceptions, all Parties participated in and support the settlement of all Settled Issues.

This document is called a “Settlement Proposal” because it is a proposal by the Parties to the OEB to settle certain issues in this proceeding. It is termed a proposal as between the Parties and the OEB. However, as between the Parties, and subject only to the OEB’s approval of this Settlement Proposal, this document is intended to be a legal agreement, creating mutual obligations, and is binding and enforceable in accordance with its terms. As set forth below, this Settlement Proposal is subject to a condition subsequent, that if it is not accepted by the OEB in its entirety, then unless amended by the Parties it is null and void and of no further effect. In entering into this agreement, the Parties understand and agree that, pursuant to the *Ontario Energy Board Act, 1998*, the OEB has exclusive jurisdiction with respect to the interpretation or enforcement of the terms hereof.

Best efforts have been made to identify all of the evidence that relates to each Settled Issue. The supporting evidence for each Settled Issue is identified individually by reference to its exhibit number in an abbreviated format; for example, Exhibit 1, Tab 1, Schedule 1 is referred to as 1.1.1. The interrogatory responses have been grouped by Exhibit and Tab. The identification and listing of the evidence that relates to each Settled Issue is provided to assist the OEB.

The Settlement Proposal describes the agreements reached on the Settled Issues. The Settlement Proposal provides a direct link between each Settled Issue and the supporting evidence in the record to date and/or the additional evidence attached hereto. In this regard, the Parties are of the view that the evidence provided is sufficient to support the Settlement Proposal in relation to the Settled Issues and, moreover, that the quality and detail of the supporting evidence, together with the corresponding rationale, will allow the OEB to make findings agreeing with the proposed resolution of the Settled Issues.

None of the Parties can withdraw from the Settlement Proposal except in accordance with

Rule 30 of the *Ontario Energy Board Rules of Practice and Procedure*. Further, unless stated otherwise, a settlement of any particular issue in this proceeding is without prejudice to the positions the Parties might take with respect to the same issue in future proceedings in which such issue is otherwise properly raised.

The Parties acknowledge that all data, documents or information provided and any discussions, including negotiations, admissions, concessions, offers and counter-offers occurring during the course of the Settlement Conference (settlement information), including subsequent related discussions, are privileged and confidential and without prejudice in accordance with (and subject to the exceptions set out in) the OEB's *Practice Direction on Settlement Conferences* (see pages 4-5 of the OEB's *Practice Direction on Settlement Conferences*, as revised February 17, 2021). The Parties have agreed that certain information provided by Enbridge Gas during the Settlement Conference in response to written information requests will be filed with the OEB. This will be filed at or around the same time as the Settlement Proposal, using the descriptor "ADR Information Requests".

It is fundamental to the agreement of the Parties that none of the provisions of this Settlement Proposal are severable. If the OEB does not accept the provisions of the Settlement Proposal in their entirety, there is no Settlement Proposal (unless the Parties agree that any portion of the Settlement Proposal that the OEB does accept may continue as a valid Settlement Proposal).

OVERVIEW

Through diligent efforts, constructive discussion and co-operation, the Parties have resolved a large range of issues (completely or in part), but not all issues. If the Settlement Proposal is approved, there would be an OEB hearing to determine three unresolved issues.

The Settled Issues generally fit into five categories, which largely conform to the categories noted in the Issues List. The overall settlement in relation to each of these categories is described in this Overview. There are other settled items not discussed in the Overview but addressed in the Issues section of this Settlement Proposal.

Description of the Settled Issues

The subparagraphs that follow set out a summary of the items resolved as part of the Settled Issues. Where relevant, the items remaining unresolved related to these Settled Issues are also indicated. This summary is intended to assist the OEB with an overall high-level view of what will be resolved if the Settlement Proposal is accepted.¹

¹ In the event of any inconsistency between the descriptions of the Settled Issues in this Summary and

1. IRM

Enbridge Gas will have an “I-X” price cap incentive ratemaking mechanism (IRM) for the years 2025 to 2028. The X-factor will be 0.28%. There will be asymmetrical earnings sharing on a 50/50 basis for all earnings that are greater than 100 basis points above the allowed ROE level included in base (2024) rates, and in favour of ratepayers on a 90/10 basis for all earnings greater than 300 basis points. Z-factor eligibility will be increased to \$6.7 million and the materiality threshold for new deferral and variance accounts will be \$3 million. Any party can request an off-ramp where actual earnings are 300 basis points higher or lower than the allowed ROE level included in base rates, with a further right to request off-ramp treatment where forecast earnings in the next year are more than 300 basis points different from approved ROE. Enbridge Gas will only be permitted to seek Incremental Capital Module (ICM) treatment for projects over \$75 million (excluding capitalized overheads), where the project otherwise qualifies for ICM treatment. The Parties accept the Company’s proposal to implement the OEB’s Phase 1 Decision to move \$50 million of capitalized overheads to O&M through a base rate adjustment in each year of the IRM term (2025-2028).

Enbridge Gas agrees to review and report upon and potentially include new ratemaking mechanisms within its next rebasing application.

There is an unresolved issue about whether Enbridge Gas’s 2024-2028 IRM should include a mechanism to decouple revenue from customer numbers. That issue will be determined by the OEB.

2. Storage and Gas Costs

Enbridge Gas will use the aggregate excess methodology for bundled customers and contracted storage space by semi-unbundled customers to determine the storage requirement for in-franchise customers. Using this methodology, Enbridge Gas will hold 217.7 PJ of storage space to meet the 2024 storage requirement. That is the amount of storage that will be reflected in base rates when the gas supply plan costs are updated as part of Phase 3 of this proceeding. The Company will continue to provide 199.7 PJ of cost-based storage, and will be permitted to procure additional required storage at market prices from Enbridge Gas or from other counterparties. Enbridge Gas will fix its maximum storage deliverability at 4.0 PJ/day.

Enbridge Gas will report annually on the decisions made to procure additional assets or supply to meet load balancing requirements above the 199.7 PJ of cost-based storage. Differences between the load balancing costs currently included in rates

the descriptions of the Settled Issues in the Issues section of the Settlement Proposal, the description in the Issues section is intended to represent the positions of the Parties to the Settlement Proposal.

and actual costs will be recorded in existing deferral accounts. The Parties will be permitted to question and challenge load balancing costs in annual deferral and variance account proceedings, even where the costs have been addressed in a QRAM proceeding (through the PGVA). Further, parties are free to take any position on the need for a new deferral account to track load balancing costs in Phase 3 or subsequent deferral and disposition proceedings.

Enbridge Gas will implement its harmonized storage cost allocation methodology with one change. The change is that a portion of the cost of all new storage assets providing a storage service added starting in 2024 will be allocated to unregulated storage operations based on an equal weighting of the relative amount of storage space and deliverability provided by the regulated and unregulated storage operations. The exception is for new capital additions which add storage capacity or deliverability. These will be 100% allocated to unregulated storage. For 2024, this results in an allocation of 62% to regulated storage and 38% to unregulated storage. This allocation methodology will also be applied, where applicable, to amounts used to derive the allocators used to determine the allocation of operating costs between regulated and unregulated storage.

The Dawn to Corunna project will be added to rate base starting in 2024, with two adjustments. First, a \$19 million reduction will be applied to the proposed rate base addition amount. Second, the remaining balance will be allocated 62% to regulated storage and 38% to unregulated storage, which is the treatment that will apply to new storage additions in 2024.

3. Energy Transition Spending

The Parties have agreed that Enbridge Gas will not establish an Energy Technology Transition Fund.

There is no agreement about whether and/or on what terms Enbridge Gas should procure low-carbon energy as part of the gas supply commodity portfolio, including the Low Carbon Voluntary Program. The Parties do agree that if procurement of low-carbon energy (or RNG) is approved, then one thing that the OEB should consider is how any such approved program or initiative can contribute to advancing economic reconciliation with First Nations.

The Parties do not agree whether the items identified by the Company as a “safe bet” are safe bets nor whether spending on all aspects of Enbridge Gas’s planned hydrogen grid study is appropriate or is eligible for capitalization. However, there is no requirement for these matters to be determined in this case. There is agreement on an addition to the scope of Enbridge Gas’s planned hydrogen grid study. Enbridge Gas will add to the scope of the hydrogen blending study. That addition will be to examine the technical potential and ability to implement changes to the gas distribution system to serve hard-to-electrify customers with 100% hydrogen. With

that change, the Parties agree that there is no remaining issue related to safe bets with capital spending for the OEB to examine in this proceeding.

4. Rate Implementation

Using a Rate Order process to be conducted at the same time as this Settlement Proposal is being considered by the OEB, Enbridge Gas will implement: (i) the changes to 2024 revenue requirement and 2024 interim rates resulting from this Settlement Proposal; (ii) the new IRM and interim 2025 rates, reflecting a base rate adjustment to move capitalized overheads to O&M, application of the IRM (price cap adjustment) and Y-factor adjustments for 2025 DSM costs and average use; and (iii) unit rates reflecting levelized rate treatment for the Panhandle Regional Expansion Project (PREP) starting in 2025. This will result in interim 2025 rates being in place starting on January 1, 2025.

Enbridge Gas will file the Draft Rate Orders described above along with the Settlement Proposal, as well as Draft Accounting Orders for the new deferral and variance accounts included herein. The Parties have not had an opportunity to review the Draft Rate Orders and Draft Accounting Orders, including the derivation of the changes to the 2024 revenue deficiency described in the Settlement Proposal, and reserve all rights to provide comments and submissions as appropriate.

5. Other

Enbridge Gas will include a comparison of the relative cost-effectiveness of heating with electric cold climate heat pumps in certain reference and marketing materials, as more fully described with respect to issue 24 below.

Enbridge Gas has made three commitments related to IRP. First, Enbridge Gas will file a report in Phase 3 setting out its response to and compliance with the OEB's directions related to IRP. Second, within the next year Enbridge Gas will file an application that includes a proposal and request for approval of an IRP incentive mechanism. Third, Enbridge Gas will work with the IRP Technical Working Group to identify one or two system pruning pilot projects, which will be implemented by 2026.

The Parties agree that Enbridge Gas can establish an asymmetrical OEB Cost Assessment Variance Account starting in 2025, under which Enbridge Gas can recover OEB Cost Assessment amounts that are more than \$2 million above the amount included in rates. The Parties further agree that Enbridge Gas shall not establish the proposed OEB Directive Deferral Account.

In relation to Enbridge Sustain, the Parties have agreed that Enbridge Gas will implement a \$1 million base rate adjustment for 2024, to reflect amounts paid by Enbridge Sustain to Enbridge Gas for services received that have not been included in base rates. The Parties further agree that a new asymmetrical variance account

will be created that will credit any additional amounts over \$1 million paid or payable by Enbridge Sustain to Enbridge Gas for goods or services received each year of the 2024-2028 IRM term. Enbridge Gas will report each year during its Deferral and Variance Account Disposition Application about the goods or services provided by Enbridge Gas to Enbridge Sustain and the amounts paid or payable for such goods or services.

Impact of Settlement Proposal

Table 1 describes the 2024 revenue deficiency associated with Phase 2, showing the as-filed request and the impact of the Settlement Proposal and the updated request based on the Settlement Proposal.

Table 1
Phase 2 2024 Revenue Deficiency (1)

Line No.	Particulars (\$ millions)	Phase 2 Pre-filed Evidence ²	Settlement Proposal Impact	Phase 2 Updated
		(a)	(b)	(c)
	<u>Phase 2 Settlement Proposal</u>			
1	Revenue Requirement impacts of Dawn to Corunna	18.1	(8.1)	10.0
2	Update of unregulated storage cost allocators	(0.2)	(0.3)	(0.5)
3	Working capital in rate base	(0.1)	0.1	0.0
4	Base Rate Adj. - Sustain		(1.0)	(1.0)
5	Phase 2 2024 Revenue Deficiency	17.8	(9.3)	8.5

Note:

(1) Impacts shown in this table do not include gas costs

Table 2 shows forecast revenue collected each year between 2025 and 2029 under the Company's as-filed IRM proposal, and under the revised IRM proposal, as agreed in this Settlement Proposal.

² EB-2024-0111 Evidence, Updated June 12, 2024, Phase 2 Exhibit 1, Tab 3, Schedule 1, p.6.

Table 2
IRM Impacts

Line No.	Particulars (\$ millions)	2025	2026	2027	2028
		(a)	(b)	(c)	(d)
1	Delivery revenues - PCI parameters (Settlement Proposal(1)(3))	2,868	2,970	3,069	3,163
2	Delivery revenues - PCI parameters (Pre-filed Evidence(2)(3))	2,918	3,074	3,231	3,387
3	Delivery revenues - PCI parameters (Settlement Proposal Impact)	(50)	(104)	(162)	(224)

Notes:

- (1) Productivity factor of 0% and stretch factor of 0.28%.
- (2) Productivity factor of -1.52% and stretch factor of 0%.
- (3) Delivery revenues subject to PCI, that is, excludes items such as DSM and PREP levelized rate treatment.
- (4) Inflation factor of 3.61% for 2025 and 2.00% for 2026-2028.

Unsettled Issues

There are three unsettled items.

First, there is no agreement as to whether the 2024-2028 IRM should include a mechanism to decouple revenue from customer numbers.

Second, there is no agreement on one aspect of Issue 8, which relates to Performance Metrics and Measurement targets. The Parties do not agree about whether the calculation of the meter reading metric should exclude inaccessible meters.

Third, there is only a partial agreement on Issue 17, and no agreement to whether and on what terms Enbridge Gas should establish a Low Carbon Voluntary Program for the inclusion of RNG in gas supply for contract and general service customers.

The Parties request that each of these unsettled items be determined by the OEB through an oral hearing process.

THE ISSUES

The subsections that follow set out the specific agreement on each Settled Issue. Unless stated otherwise, all issues are completely settled. As stated above, HRAI participated only in the negotiation and settlement of Issues 1, 2, 5 and 27 and takes no position on any other Settled Issue, and the CBA only participated in the negotiation and partial settlement of Issue 17 and takes no position on any other Settled Issue. With those two exceptions, all the Parties support the settlement of each Settled Issue.

A. Incentive Rate Setting Mechanism

1. Are the proposed Price Cap Incentive Rate-Setting Mechanism, Annual Rate Adjustment Formula, and term appropriate?

The Parties have agreed on the parameters of the IRM that will apply for the years from 2025 to 2028. Along with the 2024 cost of service year, this results in a 5 year IRM term.

The parameters and components of the agreed IRM are set out below.

- (a) A Price Cap IRM with an “(I-X)+/-Y+/-Z+ICM” formula will apply.
- (b) Enbridge Gas will use its proposed two-factor inflation (I) factor, as described in evidence at Exhibit 10, Tab 1, Schedule 1, paragraph 20, which is calculated as the weighted sum of:
 - i) 75% for the non-labour component (calculated as the calendar year-over-year percentage change in the annual average of Canada’s Gross Domestic Product Implicit Price Index Final Domestic Demand (GDP IPI FDD) available for the most recent calendar year); and
 - ii) 25% for the labour component (calculated as the calendar year-over-year percentage change in the annual average of Ontario fixed weighted index of Average Hourly Earnings (AHE) available for the most recent calendar year).
- (c) The X-factor that will apply is 0.28%, comprised of a productivity factor of zero and a stretch factor of 0.28%.
- (d) Y-factors will be included as proposed by Enbridge Gas at Exhibit 10, Tab 1, Schedule 1, paragraph 29 for cost of gas and upstream transportation, DSM costs, LRAM and normalized average use adjustment, as well as a new Y-factor that would track revenue requirement impacts from an OEB generic proceeding on determining an appropriate revenue horizon (for general service and other customers) and/or customer attachments. The details of this Y-factor would be determined after an OEB decision in the generic proceeding.

- (e) The Z-factor materiality threshold will be set at \$6.7 million. This number is derived by taking the current \$5.5 million threshold and inflating that by the same percentage that the distribution revenue requirement has grown since 2019.
- (f) Incremental Capital Module (ICM) eligibility will be as set out under Issue 3, below.
- (g) Enbridge Gas or other Parties may request an off-ramp where actual earnings in any year are more than 300 basis points different from ROE included in base (2024) rates. Additionally, Enbridge Gas or intervenors can request an off-ramp where earnings for the next year are forecast to be more than 300 basis points different from allowed ROE in base rates.
- (h) For establishment of new deferral and variance accounts, a \$3 million annual revenue requirement materiality threshold will apply. This threshold will not impact currently established accounts, nor does it represent a deadband that must be reached before amounts can be recorded into or disbursed from a new account.
- (i) An Earnings Sharing Mechanism (ESM) will apply for 2025-2028, as described under Issue 4, below.
- (j) The annual rate adjustment process will be as described at Exhibit 10, Tab 1, Schedule 1, paragraph 53, which is the same process used during the 2019-2023 deferred rebasing term.
- (k) The annual process for clearance of deferral and variance accounts and presentation of utility results will be as described under Issue 5, below.

There will be two base rate adjustments.

- (a) As described below under Issue 27, Enbridge Gas will reduce the 2024 revenue requirement by \$1 million to reflect amounts paid by Enbridge Sustain to Enbridge Gas for services received that have not been included in base rates.
- (b) As described below under Issue 6, there will be annual base rate adjustments from 2025 to 2028 to move \$50 million of capitalized overheads to O&M each year.

As noted under issue 7 below, nothing in the settlement of any issues precludes an OEB decision implementing an appropriate mechanism that would operate in conjunction with this IRM framework, to decouple revenue from customer numbers.

Evidence: The evidence in relation to this issue includes, but is not limited to, the following:

10.1.1	Incentive Rate Mechanism
10.1.1.1	Total Factor Productivity, Benchmarking, and Recommended Inflation and X Factors for Enbridge Gas Inc. Incentive Rate-Setting Mechanism' (Black & Veatch Study)
10.1.1.2	Black and Veatch TFP and Benchmarking - US
10.1.1.3	Black and Veatch EGI Distribution Capital and TFP
10.1.1.4	Black and Veatch Canadian Data and Benchmarking
10.1.1.5	Base Rate Adjustment for Expensing Capitalized Indirect Overheads
Exhibit I.10.1	Exhibit 10, Tab 1 Interrogatories
1 TC Tr. 7 - 185	Technical Conference Panel 1
2 TC Tr. 2 - 14	Technical Conference Panel 1
JT1.1 - JT1.50	Panel 1 Undertakings
M2	ED Evidence – Incentive Ratemaking for Capital Cost Containment and Energy Transition Risk Reduction prepared by Current Energy Group
M3	Staff Evidence – Empirical Research for Enbridge Gas IR prepared by Pacific Economics Group Research LLC
N.M2	Exhibit M2 Interrogatories
N.M3	Exhibit M3 Interrogatories

2. Are the proposed elements of Enbridge Gas's Price Cap Incentive Rate-Setting Mechanism appropriate?

See Issue 1.

Evidence: The evidence in relation to this issue includes, but is not limited to, the following:

10.1.1	Incentive Rate Mechanism
10.1.1.1	Total Factor Productivity, Benchmarking, and Recommended Inflation and X Factors for Enbridge Gas Inc. Incentive Rate-Setting Mechanism' (Black & Veatch Study)
10.1.1.2	Black and Veatch TFP and Benchmarking - US
10.1.1.3	Black and Veatch EGI Distribution Capital and TFP
10.1.1.4	Black and Veatch Canadian Data and Benchmarking
10.1.1.5	Base Rate Adjustment for Expensing Capitalized Indirect Overheads
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M2	ED Evidence – Incentive Ratemaking for Capital Cost Containment and Energy Transition Risk Reduction prepared by Current Energy Group
M3	Staff Evidence – Empirical Research for Enbridge Gas IR prepared by Pacific Economics Group Research LLC
N.M2	Exhibit M2 Interrogatories
N.M3	Exhibit M3 Interrogatories

3. Is the proposed approach to incremental capital funding appropriate, including: (i) the proposed inclusion of overhead costs in ICM amounts; (ii) the opportunity to request ICM funding in leave to construct applications; and (iii) the proposed different ICM treatment for asset life extension projects?

The Parties agree that Enbridge Gas will be permitted to seek ICM treatment for projects that qualify under the OEB's ICM policies³, subject to the following modifications:

- (a) The project specific in-service materiality threshold, exclusive of overheads, will be set at \$75 million;
- (b) Enbridge Gas will not include capitalized overhead costs as part of project costs sought for ICM rate recovery during the IRM term. It is understood and agreed that all of the Company's capitalized overhead costs for the subject year will be included in the overall capital costs for the subject year and considered in the determination of the eligible incremental capital amount, but will not be reflected in the ICM rate rider.
- (c) Enbridge Gas will be permitted (but not required) to seek approval of advanced ICM treatment for a project as part of the Leave to Construct (LTC) application for approval of the subject project, as described at Exhibit 10, Tab 1, Schedule 1, paragraphs 46 and 47.

The Parties further agree that Enbridge Gas's proposal for ICM treatment of Asset Life Extension (ALE) will not be implemented.

Evidence: The evidence in relation to this issue includes, but is not limited to, the following:

10.1.1	Incentive Rate Mechanism
1.17.1	Asset Life Extension and System Pruning
Exhibit I.10.1	Exhibit 10, Tab 1 Interrogatories
Exhibit I.17.1	Exhibit 17, Tab 1 Interrogatories

4. Is the proposed earnings sharing mechanism appropriate?

The Parties agree to an asymmetrical earnings sharing mechanism (ESM) where if in any calendar year from 2025 to 2028, the actual utility ROE is greater than 100 basis points above the allowed ROE, the excess earnings above 100 basis points

³ If there are changes to the OEB's ICM policies through the current EB-2024-0236 consultation, then Enbridge Gas will follow the OEB's direction as to whether these changes are to be implemented immediately or upon a utility's next rebasing. In the event that no such direction is provided, then Enbridge Gas would continue to follow the OEB's current (as of November 1, 2024) ICM policies for the 2024-2028 term.

would be shared 50/50 between ratepayers and Enbridge Gas. Further, earnings more than 300 basis points above the allowed ROE would be credited to ratepayers and the Company, on a 90/10 basis.

The “allowed ROE” to be used for earnings sharing purposes is the ROE embedded in base rates, which is 9.21%.⁴

Evidence: The evidence in relation to this issue includes, but is not limited to, the following:

10.1.1	Incentive Rate Mechanism
Exhibit I.10.1-LPMA-23	LPMA Interrogatory
Exhibit I.10.1-SEC-48	SEC Interrogatory
Exhibit I.10.1-HRAI-42	HRAI Interrogatory

5. Is Enbridge Gas’s proposal for annual proceedings for clearance of deferral and variance accounts and presentation of utility results (and any ESM amounts) and scorecard results appropriate?

The Parties agree to Enbridge Gas’s proposal, as set out at Exhibit 10, Tab 1, Schedule 1, paragraph 54, along with the filing of the additional information as set forth elsewhere in this Settlement Proposal, to continue the approach from the deferred rebasing term for annual proceedings for clearance of deferral and variance accounts and presentation of utility results and ESM amounts and scorecard results.

Evidence: The evidence in relation to this issue includes, but is not limited to, the following:

10.1.1	Incentive Rate Mechanism
Exhibit I.10.1	Exhibit 10, Tab 1 Interrogatories

6. Is the proposed mechanism to reduce the capitalized indirect overhead balance by \$50 million in each year of the IRM term and expense it as O&M appropriate?

The Parties agree to Enbridge Gas’s proposal for annual base rate adjustments for each year from 2025 to 2028 related to moving overhead capital to O&M, as described in Exhibit 10, Schedule 1, Tab 1, paragraphs 11 to 17 and the associated Attachment 5.

⁴ If there are changes to the OEB’s ROE formula through the current Cost of Capital proceeding (EB-2024-0063), then Enbridge Gas will follow the OEB’s direction as to whether these changes are to be implemented into rates immediately or upon a utility’s next rebasing. In the event that no such direction is provided, then Enbridge Gas would continue to follow the OEB’s current policies for the 2024-2028 term. In the event that changes are implemented for Enbridge Gas during the rate term, then “allowed ROE” for ESM purposes would reflect the revised ROE included in rates for that given year.

Evidence: The evidence in relation to this issue includes, but is not limited to, the following:

10.1.1	Incentive Rate Mechanism
10.1.1.5	Base Rate Adjustment for Expensing Capitalized Indirect Overheads
Exhibit I.STAFF-43	STAFF Interrogatory
Exhibit I.10.1-CCC-47	CCC Interrogatory
Exhibit I.10.1-LPMA-14 to 17	LPMA Interrogatories #14 to #17
1 TC Tr. 7 - 185	Technical Conference Panel 1
2 TC Tr. 2 - 14	Technical Conference Panel 1
JT1.1 - JT1.50	Panel 1 Undertakings

7. How should Enbridge Gas be incentivized to implement economic alternatives to gas infrastructure and how should the recovery of its costs be treated?

Partial Settlement

The Parties have reached a partial settlement of this issue, premised on a number of commitments from Enbridge Gas, as well as on one item being determined by the OEB in this proceeding.

In evidence (at Exhibit 1, Tab 17, Schedule 1), Enbridge Gas proposed an Asset Life Extension (ALE) plan, as well as a proposal to consider future “System Pruning” projects.

Intervenor evidence from Current Energy Group (Exhibit M2), sponsored by Environmental Defence, proposed a number of additional measures that could be adopted by Enbridge Gas to address energy transition and stranded asset risk.

In relation to Enbridge Gas’s ALE proposal, the Parties accept the scope of Enbridge Gas’s planned ALE activities, and agree that Enbridge Gas can apply to recover the associated incremental O&M costs through a new deferral account. Specifically, the Parties agree that Enbridge Gas can create a new Asset Life Extension Costs Deferral Account, into which incremental O&M costs associated with ALE activities can be recorded. Notwithstanding, the agreement on the revised materiality threshold for establishment of new deferral accounts agreed to as part of Issue 1, the Parties agree that the revised materiality threshold will not apply to this new deferral account.

At the time that Enbridge Gas seeks clearance of amounts recorded in the new Asset Life Extension Costs Deferral Account, Enbridge Gas will provide evidence about the cost associated with work or projects avoided, downsized or delayed because of the ALE work.

In relation to Enbridge Gas’s “System Pruning” proposal, the Parties agree that it is appropriate for Enbridge Gas to develop and implement a system pruning pilot project. The Parties have agreed that Enbridge Gas will develop its approach to

system pruning in consultation with the IRP Technical Working Group by the end of Q2 of 2025 and begin implementation on one or two pilots by the end of Q1 of 2026. The Parties agree that for these one or two pilots OEB approval is not required if the combined costs of these pilots are \$5 million or less and the pilot(s) are supported by the IRP Technical Working Group. The Parties agree that a new IRP System Pruning Deferral Account with a \$5 million cap will be created for recording the incremental costs related to these activities for later recovery. Should Enbridge Gas forecast that the incremental costs of the IRP System Pruning pilot project(s) will exceed \$5 million, then Enbridge Gas would be expected to seek OEB approval through an IRP Plan Application.

In relation to additional measures proposed in the evidence from Current Energy Group, the Parties have agreed as follows:

- (a) Enbridge Gas shall study in its next rebasing application (i) a mechanism to implement differentiated ROEs on different asset types, and (ii) an Efficiency Carryover Mechanism (ECM) with a capital efficiency sharing mechanism.
- (b) Enbridge Gas shall file its analysis and materials outlining a number of options for implementing each item noted above. If Enbridge Gas does not propose implementing an item, it shall nevertheless present an option for the OEB's consideration for that item that is sufficiently detailed to allow it to be implemented in the next rebasing proceeding without further study.
- (c) Enbridge Gas shall hold, at least, two funded stakeholder sessions, one in Q4 of 2025 and one in Q3 of 2026, to discuss its plans for the next rebasing case. At these sessions, Enbridge Gas would present its current investigations and plans in respect of differentiated ROEs, an ECM with a capital efficiency sharing mechanism and solicit and receive comments and feedback from stakeholders on a timeline that allows for that input to be reflected in the rebasing filing that is targeted for October 1, 2027.
- (d) All of the foregoing is without prejudice to any Party taking any position for or against these potential proposals. The fact that any Party has declined to pursue other measures proposed in the Current Energy Group evidence within this Phase 2 Rebasing proceeding is without prejudice to the right of any Party to pursue the same measures in an appropriate future proceeding.

Also in relation to the additional measures proposed in the evidence from Current Energy Group, there is no agreement as to whether the 2024-2028 IRM should include a mechanism to decouple revenue from customer numbers. The Parties agree that the OEB should determine this item through a hearing process. Nothing in the settlement of any issues precludes an OEB decision implementing an appropriate mechanism that would operate in conjunction with the IRM framework described in Issue 1, to decouple revenue from customer numbers. The Parties

agree that 2025 rates would remain interim until this item is determined.

The parties agree that the consideration of proposals arising from the evidence of the Current Energy Group in this proceeding and the next rebasing proceeding will not be restricted only to the specific parameters, designs, or implementation details as set out in the Current Energy Group report and that the OEB may consider other proposals put forward by any Party.

See also the settlement terms regarding an IRP incentive mechanism set out in relation to Issue 25 below, which are also relevant to Issue 7.

Evidence: The evidence in relation to this issue includes, but is not limited to, the following:

1.17.1	Asset Life Extension and System Pruning
Exhibit I.1.17-STAFF-17	STAFF Interrogatory
Exhibit I.1.17-BOMA-5	BOMA Interrogatory
1 TC Tr. 7 - 185	Technical Conference Panel 1
2 TC Tr. 2 - 14	Technical Conference Panel 1
JT1.1 - JT1.50	Panel 1 Undertakings
M2	ED Evidence – Incentive Ratemaking for Capital Cost Containment and Energy Transition Risk Reduction prepared by Current Energy Group
N.M2	Exhibit M2 Interrogatories
ED-ADR	Responses to ED ADR information requests

8. Are the proposed scorecard Performance Metrics and Measurement targets for the amalgamated utility, including the proposed change to the calculation of the Meter Reading Performance Measurement, appropriate?

Partial Settlement

With one change and one exception (see below), the Parties agree on the proposed Performance Metrics and Measurement targets for the amalgamated utility, as set out in Exhibit 1, Tab 7, Schedule 1.

The change from Enbridge Gas’s proposal is that the Parties have agreed to the addition of new reporting metrics to be included in the OEB scorecard for avoided capital from IRP and ALE activities. The new reporting metrics will identify the in-year avoided capital costs of an investment as a result of the implementation of an “asset life extension alternative” or “integrated resource planning alternative”, without targets set for the rate term. The purpose of these new metrics is to provide reporting and information transparency.

The Parties do not agree to Enbridge Gas’s proposal to change the calculation of the Meter Reading Performance Metric to exclude inaccessible meters. The Parties agree that this proposal should be determined by the OEB through a hearing process.

Evidence: The evidence in relation to this issue includes, but is not limited to, the following:

1.7.1	Performance Measurement and Scorecard
1.7.1.1	Enbridge Gas Inc. OEB Scorecard (2014-2023)
1.7.1.2	2022-2023 Meter Reading Results and 2024 Forecast
1.7.1.3	Images of Inaccessible Gas Meters Due to Obstructions
1.7.1.4	2024 Meter Reading Performance Measurement Mitigation Plan
Exhibit I.1.7	Exhibit 1, Tab 7 Interrogatories
3 TC Tr. 124 - 167	Technical Conference Panel 4
4 TC Tr. 1 - 56	Technical Conference Panel 4
JT3.25 - 40	Panel 4 Undertakings
JT4.1 - JT4.9	Panel 4 Undertakings

B. Storage

9. Should the cap on cost-based storage service for in-franchise customers established in the NGEIR decision remain at 199.4 PJ?

As part of an overall settlement of the Storage issues, the Parties agree that Enbridge Gas will maintain the cap of 199.7 PJ of cost based storage for in-franchise customers.⁵

Enbridge Gas agrees that it will report on the continued appropriateness of this level of cost-based storage in its next rebasing case.

Evidence: The evidence in relation to this issue includes, but is not limited to, the following:

4.2.8	Storage Space Regulation
Exhibit I.4.2-CCC-44	CCC Interrogatory
Exhibit I.4.2-EP-15-16, 19-20	EP Interrogatories
Exhibit I.4.2.-FRPO-75-79	FRPO Interrogatories
Exhibit I.4.2.-SEC-36-37	SEC Interrogatories
Exhibit I.4.2-VECC-19-20	VECC Interrogatories
3 TC Tr. 3- 122	Technical Conference Panel 3
JT3.1-3.24	Panel 3 Undertakings

10. Is the purchase of storage service at market-based rates by Enbridge Gas from Enbridge Gas for in-franchise customers appropriate?

As part of an overall settlement of the Storage issues, and subject to the reporting commitments and review opportunities set out in Issue 11 below, the Parties do not object to Enbridge Gas continuing to purchase market priced storage from Enbridge Gas, where appropriate. Enbridge Gas will continue its current practices, as

⁵ See Exhibit 4, Tab 2, Schedule 9, page 1 – this total amount includes 199.4 PJ of cost-based storage at Dawn, discussed in Exhibit 4, Tab 2, Schedule 5, section 1, plus 0.3 PJ of cost-based storage related to the Crowland storage facility.

described at Exhibit 4, Tab 2, Schedule 9, when procuring market priced storage.

Evidence: The evidence in relation to this issue includes, but is not limited to, the following:

4.2.9	Market-Based Storage Procurement
4.2.9.1	Natural Gas Storage Blind RFP Process (ScottMadden Report)
Exhibit I.4.2-FRPO-80	FRPO Interrogatory
Exhibit I.4.2-SEC-39	SEC Interrogatory
3 TC Tr. 3- 122	Technical Conference Panel 3
JT3.1-3.24	Panel 3 Undertakings

11. Is the proposal to add 10 PJ of market-based storage at a cost not currently included in the 2024 Test Year gas cost forecast appropriate?

As part of an overall settlement of the Storage issues, Enbridge Gas has agreed to withdraw its proposal to add 10 PJ of market-based storage. The amount of storage to be included in rates is 217.7 PJ, which is the amount calculated using the aggregate excess methodology for bundled customers and contracted storage space by semi-unbundled customers. This means that Enbridge Gas will have 18 PJ of market-based storage (adjusted annually based upon need determined as noted in this paragraph). Where the annual adjustment results in the need for further storage, then Enbridge Gas will consider market-based load balancing alternatives.

Enbridge Gas will manage the reduction from the current 26 PJ of market-based storage to 18 PJ of market-based storage by not renewing contracts as they expire.

Enbridge Gas will manage its load balancing requirements above the 217.7 PJ of storage in a manner that it deems appropriate. Among other things, Enbridge Gas will agree to consider the use of forward contracts for winter gas purchases, though it will not commit to the use of that approach.

Enbridge Gas agrees that in total it will need to explain and justify the prudence of its load balancing costs. This will be done as part of annual deferral and variance account disposition applications.

For contracts and decisions for load balancing purposes made in advance of the winter (such as storage contracting or agreements to loan and repurchase gas or agreements to purchase seasonal contracts or peaking supplies), Enbridge Gas will report annually (confidentially, if required) on the market-based load balancing purchases it makes, and also provide prices of alternatives that were available at the time that contract decision was made, including but not limited to, the price of:

- (a) Physical storage
- (b) Synthetic storage (summer sale, winter buy)
- (c) Delivered gas purchased – through index supply (with market price at the time of contracting)
- (d) Delivered gas purchased – through fixed-price supply and the date the price was fixed

For contracts and decisions made for load balancing purposes during the winter season, Enbridge Gas will report on the rationale and justification for such actions, but the level of detail to be provided will be less than in the case of advance decisions. The Parties acknowledge that it may not be practical to report at the same level of detail on the choices and determinations made for the various on-the-day load balancing decisions during the winter months for options such as spot gas purchases and decisions to call on peaking supplies.

Enbridge Gas further agrees to provide reporting on required deliverability each year, and on the decisions and actions taken by Enbridge Gas to meet in-franchise deliverability requirements above the base level of 4.0 PJ.

As set out under Issue 13 below, Enbridge Gas agrees that Parties can review and propose changes to the amounts incurred as load balancing costs as part of its annual deferral and variance account disposition proceeding, even where such costs were previously addressed through clearance of the PGVA, and Enbridge Gas will record any changes approved by the OEB accordingly.

Evidence: The evidence in relation to this issue includes, but is not limited to, the following:

4.2.1	Gas Supply, Transportation & Storage Costs
4.2.1.1	Summary of Gas Costs
4.2.1.2	Addendum to the ICF Report: Assessment of Storage Capacity Requirements for Enbridge Gas In-franchise Customers – April 2024 (ICF Resources, LLC)
4.2.1.3	Assessment of Storage Capacity Requirements for Enbridge Gas In-franchise Bundled Service Customers - October 2022 (ICF Resources, LLC)
Exhibit I.4.2-Staff-22-31	Staff Interrogatories #22 to 31
Exhibit I.4.2-CCC-38-40	CCC Interrogatories #38 to 40
Exhibit I.4.2-EP-13	EP Interrogatory
Exhibit I.4.2-FRPO-46-51, 55, 62-66, 81-85	FRPO Interrogatories #46 to 51, 55, 62 to 66, 81 to 85
Exhibit I.4.2-SEC-26-28	SEC Interrogatories #26 to 28
3 TC Tr. 3 – 122	Technical Conference Panel 3
JT3.1 - JT3.24	Panel 3 Undertakings

12. Is the allocation of capital assets and costs between utility and non-utility (unregulated) storage operations appropriate, including Enbridge Gas’s proposal to recover Dawn to Corunna project costs in 2024 rate base?

As part of an overall settlement of the Storage issues, the Parties agree that Enbridge Gas will implement its harmonized storage cost allocation methodology as set out Exhibit 1, Tab 13, Schedule 2, with one change. The change is that a portion of the cost of all new storage assets providing a storage service starting in 2024 will be allocated annually to unregulated storage operations based on an equal weighting of the relative amount of storage space and deliverability provided by the regulated and unregulated storage operations. The exception is for any new additions adding storage capacity or deliverability, which will always be allocated 100% to unregulated storage. For 2024, this results in an allocation of 62% to regulated storage and 38% to unregulated storage. This allocation methodology will also be applied, where applicable, to amounts used to derive the allocators used to determine the allocation of operating costs between regulated and unregulated storage.

Table 3 below sets out the way that the allocation was determined for 2024. The same methodology will be used in future years.

Table 3 - Storage Asset Allocators

<u>Rate Zone</u>	<u>Year</u>	<u>Storage Space</u>			<u>Deliverability</u>			<u>Non Utility Allocator⁶</u>	<u>Utility Allocator⁷</u>
		<u>Space Utility (PJ)</u>	<u>Space Non Utility (PJ)</u>	<u>Space Non Utility%</u>	<u>Deliverability Utility (PJ/d)</u>	<u>Deliverability Non Utility (PJ/d)</u>	<u>Deliverability Non Utility%</u>		
UGL	2024F	100.0	87.0	46.52%	2.1	1.9	47.50%	47.0%	53.0%
EGD	2024F	99.4	28.0	21.98%	1.9	0.7	26.92%	24.5%	75.5%
Combined	2024F	199.4	115.0	36.58%	4.0	2.6	39.39%	38.0%	62.0%

For the Dawn to Corunna project, Enbridge Gas requested that the OEB approve a utility rate base addition of \$338.8 million for 2024. As part of an overall settlement of the Storage issues, the Parties have agreed to a \$19 million reduction to the amount eligible for 2024 rate base addition, with the updated total amount subject to allocation between regulated and unregulated operations.

In relation to the allocation of the costs of the Dawn to Corunna project as between regulated and unregulated operations, the Parties have agreed that the 2024

⁶ This is an equal 50% weighting of the space and deliverability allocated to non-utility.

⁷ This is the remainder that is allocated to the utility – equal to 1 minus the non-utility allocator.

allocation approach will apply such that 62% of the eligible rate base amount (\$198.3 million) will be allocated to regulated storage operations, with 38% (\$121.5 million) being allocated to unregulated storage operations.

Evidence: The evidence in relation to this issue includes, but is not limited to, the following:

1.13.2	Unregulated Storage Cost Allocations and Eliminations
1.13.2.1	Enbridge Gas Inc. - Unregulated Storage Cost Allocation - June 2020 (Ernst & Young)
1.13.2.2	2024 Unregulated Storage Cost Allocation Calculation
1.13.4	Dawn to Corunna
1.13.4.1	Integrated Storage System Modelling and Analysis
1.13.4.2	Post Construction Financial Report
Exhibit I.1.13	Exhibit 1, Tab 13 Interrogatories
3 TC Tr. 3 – 122	Technical Conference Panel 3
JT3.1 - JT3.24	Panel 3 Undertakings
3 TC Tr. 124 - 167	Technical Conference Panel 4
4 TC Tr. 1 - 56	Technical Conference Panel 4
JT3.25 - 40	Panel 4 Undertakings
JT4.1 - JT4.9	Panel 4 Undertakings

13. How should the determinations made for the Phase 2 Storage issues be addressed and implemented, including any required changes to 2024 costs and revenues, the Gas Supply Plan and gas supply deferral and variance accounts?

As part of an overall settlement of Storage issues, Parties agree to Enbridge Gas's proposal to implement the cost consequences of the 2024 Gas Supply Plan as part of Phase 3 of the Rebasing Proceeding. The rationale provided by Enbridge Gas is that this approach is simple and easily implementable without having to make significant adjustments to base rates and to the QRAM/PGVA process in advance of Phase 3 of the Rebasing Proceeding, which is where Enbridge Gas will address the ratemaking consequences of implementation of the new gas supply plan.

Enbridge Gas agrees that the Parties can argue for the addition of a load balancing costs deferral or variance account within Phase 3.

Until the outcomes from Phase 3 are implemented, Enbridge Gas will continue to use the existing gas cost variance accounts to track variances between gas costs embedded in rates and actual gas costs. The accounts to be used include the current Storage and Transportation Deferral Account (S&TDA) for market-based storage costs for the EGD rate zone and the Purchase Gas Variance Account (PGVA) for load balancing costs for the EGD rate zone.

As set out under Issue 11 above, Enbridge Gas will report on the market-based storage and load balancing costs annually starting in 2024 as part of its annual deferral and variance account disposition proceeding. Enbridge Gas agrees that Parties can review and propose changes to the load balancing costs as part of that

proceeding, even where such costs were previously disposed through the PGVA, and Enbridge Gas will record any changes approved by the OEB accordingly.

Evidence: The evidence in relation to this issue includes, but is not limited to, the following:

4.2.1	Gas Supply, Transportation & Storage Costs
4.2.1.1	Summary of Gas Costs
Exhibit I.4.2	Exhibit 4, Tab 2 Interrogatories
3 TC Tr. 3 – 122	Technical Conference Panel 3
JT3.1 - JT3.24	Panel 3 Undertakings

14. Is the proposed harmonized methodology for determining the amount of storage space and deliverability required to serve in franchise customers appropriate, and is the proposed allocation of storage space and deliverability among customers appropriate?

As stated above under Issue 11, the Parties agree that Enbridge Gas will include 217.7 PJ of storage space in rates, which is the amount calculated using the aggregate excess methodology for bundled customers and contracted storage space by semi-unbundled customers.

The Parties agree that Enbridge Gas will fix its maximum firm withdrawal and dehydration capability for in-franchise customers at 4.0 PJ/day (notionally comprised of 1.9 PJ from the EGD rate zone and 2.1 PJ from the Union rate zones) and maximum firm injection capability for in-franchise customers at 1.7 PJ/day.

The Parties agree that there are no additional issues to be determined in Phase 2 of the Rebasing Proceeding related to allocation of space and deliverability among customers. The Parties note that cost allocation to rate classes is at issue in Phase 3 of the Rebasing Proceeding.

Evidence: The evidence in relation to this issue includes, but is not limited to, the following:

4.2.1	Gas Supply, Transportation & Storage Costs
4.2.4	Operational Contingency
4.2.5	Utility Storage Injection and Withdrawal Capability
Exhibit I.4.2	Exhibit 4, Tab 2 Interrogatories
Exhibit I.4.2-CCC-41-42	CCC Interrogatories #41 and 42
Exhibit I.4.2-FRPO-61, 67-70, 72-74	FRPO Interrogatories #61, 67 to 70 and 72 to 74
Exhibit I.4.2-IGUA-8	IGUA Interrogatory
3 TC Tr. 3 – 122	Technical Conference Panel 3
JT3.1 - JT3.24	Panel 3 Undertakings

C. Energy Transition Capital Spending, Technology Fund & Voluntary RNG Program

15. Are the specific proposed parameters for an Energy Transition Technology Fund and associated rate rider appropriate?

For the purposes of settlement, the Parties agree that Enbridge Gas will not establish an ETTF.

Evidence: The evidence in relation to this issue includes, but is not limited to, the following:

8.1.2	Rate Design Proposal
8.1.2.1	Energy Transition Technology Fund Rider Derivation
8.1.2.2	Rider N – Energy Transition Technology Fund
8.1.2.3	Rider L – Low-Carbon Voluntary Program
1.10.7	Energy Transition Technology Fund
9.1.3	Establishment of New Deferral and Variance Accounts
9.1.3.1	Proposed Accounting Orders
Exhibit I.8.1	Exhibit 8, Tab 1 Interrogatories
Exhibit I.1.10	Exhibit 1, Tab 10 Interrogatories
Exhibit I.9.1	Exhibit 9, Tab 1 Interrogatories
Exhibit I.9.1-Staff-39	Staff Interrogatory
2 TC Tr. 15 - 193	Technical Conference Panel 2
JT2.1 – JT2.28	Panel 2 Undertakings
M1	GEC/ED Evidence –prepared by Energy Futures Group
N.M1	Exhibit M1 Interrogatories

16. Is the proposal to establish a new Energy Transition Technology Fund Variance Account appropriate?

Since the Parties agree that Enbridge Gas will not establish an ETTF, there is also no need for the proposed Energy Transition Technology Fund Variance Account.

Evidence: The evidence in relation to this issue includes, but is not limited to, the following:

8.1.2	Rate Design Proposal
8.1.2.1	Energy Transition Technology Fund Rider Derivation
8.1.2.2	Rider N – Energy Transition Technology Fund
1.10.7	Energy Transition Technology Fund
9.1.3	Establishment of New Deferral and Variance Accounts
9.1.3.1	Proposed Accounting Orders
Exhibit I.8.1	Exhibit 8, Tab 1 Interrogatories
Exhibit I.1.10	Exhibit 1, Tab 10 Interrogatories
Exhibit I.9.1-Staff-39	Staff Interrogatory
2 TC Tr. 15 - 193	Technical Conference Panel 2
JT2.1 – JT2.28	Panel 2 Undertakings
M1	GEC/ED Evidence –prepared by Energy Futures Group
N.M1	Exhibit M1 Interrogatories

17. Are the specific proposals to amend the Voluntary RNG Program and to procure low-carbon energy as part of the gas supply commodity portfolio, appropriate

Partial Settlement

There is no agreement about whether and/or on what terms Enbridge Gas should procure low-carbon energy as part of the gas supply commodity portfolio, including the Low Carbon Voluntary Program. The Parties agree that this issue should be determined by the OEB through a hearing process.

However, the Parties, except for Energy Probe which takes no position, do agree that if procurement of low-carbon energy (or RNG) is approved, then any approval relating to Enbridge Gas's proposals regarding RNG procurement should include consideration of how any such approved program or initiative can contribute to advancing economic reconciliation with First Nations, which could potentially include procurement targets for First Nation-owned businesses in Ontario (FN Businesses) and/or discount pricing advantages for bids from FN Businesses as potential measures to help stimulate related First Nations business activity.

Evidence: The evidence in relation to this issue includes, but is not limited to, the following:

4.2.7	Low-Carbon Energy in the Gas Supply Commodity Portfolio
4.2.7.1	Letters of Support
4.2.7.2	North American Renewable Natural Gas Market Evaluation - September 2022
4.2.7.3	RNG Letters of Support
8.1.2	Rate Design Proposal
8.1.2.3	Rider L – Low-Carbon Voluntary Program
9.1.3	Establishment of New Deferral and Variance Accounts
9.1.3.1	Proposed Accounting Orders
Exhibit I.4.2-Staff-32-37	Staff Interrogatories #32 to 37
Exhibit I.4.2-CBA-1-3	CBA Interrogatories # 1 to 3
Exhibit I.4.2-CCC-43	CCC Interrogatory
Exhibit I.4.2-CME-21-24	CME Interrogatories # 21 to 24
Exhibit I.4.2-ED-38-55	ED Interrogatories # 38 to 55
Exhibit I.4.2-EP-10-12	EP Interrogatories # 10 to 12
Exhibit I.4.2-GEC-17-27	GEC Interrogatories #17 to 27
Exhibit I.4.2-PP-43, 45-48	PP Interrogatories # 43 and 45 to 48
Exhibit I.4.2-SEC-29-35	SEC Interrogatories # 29 to 25
Exhibit I.4.2-TFG/M- 6-13	TFG/M Interrogatories # 6 to 13
2 TC Tr. 15 - 193	Technical Conference Panel 2
JT2.1 – JT2.28	Panel 2 Undertakings
M1	GEC/ED Evidence –prepared by Energy Futures Group
N.M1	Exhibit M1 Interrogatories

18. Are the energy transition safe bet proposals with capital pending in the IRM term that were not addressed in Phase 1, such as the Energy Transition Technology Fund and the Low-Carbon Renewable Natural Gas Program, appropriate?

Based on the provisos and agreements set out below, the Parties agree that there is no issue related to safe bets proposals with capital spending in the IRM term for the OEB to examine in this proceeding.

There is no agreement that the safe bets identified by Enbridge Gas are safe bets.

Specifically in relation to Enbridge Gas's planned hydrogen grid study:

- (a) Enbridge Gas agrees to expand the hydrogen grid study scope to include an assessment of the feasibility, cost, and ability to implement system modifications to serve a representative sample of hard-to-electrify industrial customers with 100% hydrogen.
- (b) The Parties do not agree on whether the expenditures on this project are all appropriate or eligible for capitalization. The Parties reserve all rights to challenge the prudence of any of the relevant capital spending when Enbridge Gas seeks to add that capital spending to rate base for ratemaking purposes, at the next rebasing.

Evidence: The evidence in relation to this issue includes, but is not limited to, the following:

4.2.7	Low-Carbon Energy in the Gas Supply Commodity Portfolio
4.2.7.1	Letters of Support
4.2.7.2	North American Renewable Natural Gas Market Evaluation - September 2022 (Anew Canada ULC)
4.2.7.3	RNG Letters of Support
8.1.2	Rate Design Proposal
8.1.2.1	Energy Transition Technology Fund Rider Derivation
8.1.2.2	Rider N – Energy Transition Technology Fund
8.1.2.3	Rider L – Low-Carbon Voluntary Program
9.1.3	Establishment of New Deferral and Variance Accounts
9.1.3.1	Proposed Accounting Orders
Exhibit I.4.2	Exhibit 4, Tab 2 Interrogatories
Exhibit I.8.1	Exhibit 8, Tab 1 Interrogatories
Exhibit I.9.1	Exhibit 9, Tab 1 Interrogatories
Exhibit I.1.10	Exhibit 1, Tab 10 Interrogatories
2 TC Tr. 15 - 193	Technical Conference Panel 2
JT2.1 – JT2.28	Panel 2 Undertakings
M1	GEC/ED Evidence –prepared by Energy Futures Group
N.M1	Exhibit M1 Interrogatories

D. Operating Expenses

- 19. In relation to the 2024 Test Year gas cost forecast, a) Are the 2024 load balancing costs including storage appropriate; and b) Is the proposed harmonized approach to determining operational contingency space appropriate?**

Subject to approval of the resolution of Issues 9-14 on the basis set out above, which includes the opportunity for Parties to review actual load balancing costs each year, the Parties do not raise any issues at this time about whether the 2024 load balancing costs including storage are appropriate.

The Parties agree that the proposed harmonized approach to determining operational contingency space as set out at Exhibit 4, Tab 2, Schedule 4 is appropriate.

Evidence: The evidence in relation to this issue includes, but is not limited to, the following:

4.2.4	Operational Contingency
Exhibit I.4.2	Exhibit 4, Tab 2 Interrogatories
3 TC Tr. 3 - 122	Technical Conference Panel 3
JT3.1 - JT3.24	Panel 3 Undertakings

- 20. Is the annual amount for site restoration costs calculated appropriately, and is the long-term forecast of the total funds required for site restoration costs appropriate?**

The Parties agree that Enbridge Gas has appropriately responded to the OEB's directions in the Rebasing Phase 1 Decision to file evidence indicating how it has calculated annual amounts to derive the reported accumulated \$1.6 billion of net site restoration costs (collections through rates net of costs) and that there has been some discovery on those calculations. The Parties understand that this reporting direction was intended by the OEB to provide a "line of sight" into the balance collected from ratepayers. The Parties also acknowledge that Enbridge Gas has provided a long-term forecast of the total funds required to pay for site restoration costs. Enbridge Gas was also directed to track and study and report at the time of its next rebasing on ten asset accounts with respect to net salvage requirements and is doing so. The Parties agree that a determination by the OEB in relation to the net amounts that have already been collected through rates and of the remaining unfunded forecast net salvage liability is best made when informed by the results of the study of the ten asset accounts. This timing also supports an examination at Enbridge Gas's next rebasing of the appropriate measures to provide for sufficient funding for future net salvage costs.

Evidence: The evidence in relation to this issue includes, but is not limited to, the following:

4.5.2	Site Restoration Costs
Exhibit I.4.5	Exhibit 4, Tab 5 Interrogatories
2 TC Tr. 15 - 193	Technical Conference Panel 2
JT2.1 – JT2.28	Panel 2 Undertakings

E. Rate Implementation

21. How should the OEB implement any changes to 2024 interim rates resulting from determination and decisions on the issues in Phase 2?

Using a Rate Order process to be conducted at the same time as this Settlement Proposal is being considered by the OEB, Enbridge Gas will propose interim rates that will implement the changes to 2024 revenue requirement and rates resulting from this Settlement Proposal. Those changes will be reflected in a Draft Rate Order that will reflect: (i) the addition of the Dawn to Corunna project to rate base, as described at Issue 12; (ii) changes to the 2024 costs (or revenue requirement) based on the change to the storage cost allocation methodology described at Issue 12; and (iii) the base rate adjustment of \$1 million described at Issue 27. Enbridge Gas will also file and seek approval for a Rate Rider that would recover the 2024 full year impact of these changes.

The 2025 rates would remain interim pending the OEB's determination of whether to include a mechanism to decouple revenue from customer numbers.

Enbridge Gas will file the Draft Rate Orders described above along with the Settlement Proposal, as well as Draft Accounting Orders for all applicable deferral and variance accounts. Draft Accounting Orders for the five new deferral and variance accounts agreed upon in this Settlement Proposal are attached at Appendix A.

The Parties have not had an opportunity to review the Draft Rate Orders and the full Draft Accounting Order, including the derivation of the changes to the 2024 revenue deficiency described in the Settlement Proposal, and reserve all rights to provide comments and submissions as appropriate.

Evidence: The evidence in relation to this issue includes, but is not limited to, the following:

1.3.1	Administration
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22. What is an appropriate process to approve 2025 rates as soon as possible after the Phase 2 Decision on the IRM is complete?

As an associated step with the Rate Order process for updated 2024 rates, the Parties also propose interim rates for 2025 that will implement the relevant portions of this Settlement Proposal. Those proposed 2025 interim rates will be reflected in a Draft Rate Order that will reflect: (i) base rate adjustments for 2024, as noted under Issue 21 above; (ii) a base rate adjustment for moving \$50 million of capitalized overhead to O&M; (iii) application of the IRM (price cap index) adjustment to 2024 interim rates (after the 2025 base rate adjustment is implemented); and (iv) Y-Factor adjustments for 2025 DSM costs and average use.

Approval of the foregoing by November 26, 2024 will allow Enbridge Gas to implement the interim 2025 rates starting on January 1, 2025, in conjunction with the January 2025 QRAM.

Enbridge Gas will also seek approval of unit rates reflecting the approved levelized rate treatment for the PREP project starting in 2025. The levelized rate for the PREP project will be designed to proportionally apply the PREP revenue requirement to each of the current rate zones and rate classes, consistent with the Phase 1 settlement agreement and the allocation of the Phase 1 deficiency in the Phase 1 2024 Rate Order. The unit rates for PREP will be designed to recover the associated 2024-2028 PREP revenue requirement over the remainder of the IRM term starting on January 1, 2025.

Enbridge Gas confirms that cost allocation for PREP is in scope for Phase 3, such that the cost allocation treatment for the PREP unit rates in 2025 is effectively interim and may be changed, on a prospective basis, in the future.

Enbridge Gas will file the Draft Rate Orders described above along with the Settlement Proposal. The Parties have not had an opportunity to review the Draft Rate Orders and reserve all rights to provide comments and submissions as appropriate.

Evidence: The evidence in relation to this issue includes, but is not limited to, the following:

1.3.1

Administration

F. Other

23. Is the proposed harmonized methodology for determining the amount of storage space and deliverability required to serve in franchise customers appropriate, and is the proposed allocation of storage space and deliverability among customers appropriate?

Please see Issue 14 above.

Evidence: The evidence in relation to this issue includes, but is not limited to, the following:

4.2.1	Gas Supply, Transportation & Storage Costs
4.2.4	Operational Contingency
4.2.5	Utility Storage Injection and Withdrawal Capability
Exhibit I.4.2-CCC-41-42	CCC Interrogatories #41 and 42
Exhibit I.4.2-FRPO-61, 67-70, 72-74	FRPO Interrogatories #61, 67 to 70 and 72 to 74
Exhibit I.4.2-IGUA-8	IGUA Interrogatory
3 TC Tr. 3 – 122	Technical Conference Panel 3
JT3.1 - JT3.24	Panel 3 Undertakings

24. Has Enbridge Gas appropriately reviewed the energy comparison information in its informational and marketing materials, and taken appropriate actions based on its review?

Enbridge Gas agrees that beginning 45 days after the filing of this Settlement Proposal, Enbridge Gas shall not include statements, including cost comparison charts, related to the relative cost-effectiveness of natural gas heating or to savings that can be achieved with natural gas heating in written marketing materials, or reference materials aimed at customers, potential customers, HVAC contractors, or builders, that the Company distributes unless it includes a comparison with the relative cost-effectiveness of heating with electric cold climate heat pumps. This includes all such material disseminated in Ontario by Enbridge Gas, or by Enbridge affiliates on behalf of Enbridge Gas, to customers, potential customers, HVAC contractors, and builders.

Enbridge Gas agrees that updated materials shall be filed in Phase 3 of the 2024 rates proceeding, or in a subsequent proceeding if not complete at that time.

Evidence: The evidence in relation to this issue includes, but is not limited to, the following:

1.16.1	Energy Comparison Information Report
1.16.1.1	Attachment Package
1.16.1.2	Energy Comparison Chart – April 2024
Exhibit I.16.1	Exhibit 16, Tab 1 Interrogatories
1 TC Tr. 7 - 185	Technical Conference Panel 1
2 TC Tr. 2 - 14	Technical Conference Panel 1
JT1.1 - JT1.50	Panel 1 Undertakings

25. Has Enbridge Gas appropriately responded to relevant OEB directions and commitments from previous proceedings, including issues related to the IRP Framework?

Subject to the commitments from Enbridge Gas set out below related to IRP, the Parties agree that there is no further issue for the OEB to determine in this Phase 2 Rebasing proceeding in relation to Enbridge Gas's response to relevant OEB directions.

In relation to IRP, Enbridge Gas makes the following commitments.

- (a) A number of the Parties are concerned that progress on previous IRP directions from the OEB has been insufficient. In the interests of a more comprehensive settlement of this Phase 2 Rebasing proceeding, however, these Parties agree that Enbridge Gas should have a further opportunity to consider these concerns and demonstrate progress in response to these previous IRP directions. The Parties propose, and Enbridge Gas agrees, that the Company will file a report in Phase 3 of this Rebasing proceeding on the status of its responses to these previous IRP directions, for consideration by the Parties and the OEB.
- (b) One of the items that has been discussed by the IRP Technical Working Group is the introduction of an IRP incentive mechanism. Enbridge Gas agrees that it will propose an IRP incentive mechanism in its next IRP Plan application to the OEB, to be filed within one year of the date that this Settlement Proposal is filed. If there is no IRP Plan application within the next year, then Enbridge Gas will file a standalone application or request to the OEB for approval of an IRP incentive mechanism within that same timeframe.
- (c) As set out above, under Issue 7, Enbridge Gas will work with the IRP Technical Working Group to identify one or two system pruning pilot projects, which will be implemented by 2026.

Evidence: The evidence in relation to this issue includes, but is not limited to, the following:

- 1.3.1 Administration
- 1.3.1.2 Directive Response Summary

26. Is the proposal to establish the OEB Cost Assessment Variance Account and the OEB Directive Deferral Account appropriate?

The Parties agree to Enbridge Gas's proposal to establish an OEB Cost Assessment Variance Account starting in 2025, subject to the following modification. The new account will record variances in OEB Cost Assessment amounts as compared to the \$9.4 million that was included in the Company's 2024 O&M budget. The \$9.4 million

threshold amount will be adjusted each year using the IRM formula. Enbridge Gas will be entitled to recover any amounts each year that are more than \$2 million above the threshold amount. In any year where the actual OEB Cost Assessment amounts are below the threshold amount, Enbridge Gas will credit all amounts below the threshold to ratepayers.

The Parties also agree that Enbridge Gas shall not establish its proposed OEB Directive Deferral Account.

Evidence: The evidence in relation to this issue includes, but is not limited to, the following:

9.1.3	Establishment of New Deferral and Variance Accounts
9.1.3.1	Proposed Accounting Orders
Exhibit I.9.1	Exhibit 9, Tab 1 Interrogatories
3 TC Tr. 124 - 167	Technical Conference Panel 4
4 TC Tr. 1 - 56	Technical Conference Panel 4
JT3.25 - 40	Panel 4 Undertakings
JT4.1 - JT4.9	Panel 4 Undertakings

27. Has Enbridge Gas demonstrated that Enbridge Sustain's activities are not funded through rates?

The Parties agree that this Issue is settled, on the basis detailed below.

- (a) *Confidential Information.* Enbridge Gas has agreed that all of the information on which it claims confidentiality can be released to HRAI representatives who have signed the Declaration and Undertaking. Enbridge Gas has agreed to permit HRAI's counsel to review the "CIB Financial Model". This information exchange has now taken place and has allowed HRAI to be able to agree to this settlement.
- (b) *Base Rate Adjustment.* Commencing January 1, 2024, base utility rates (revenue requirement) will be reduced by \$1 million as an estimate of the amounts to be received by Enbridge Gas from Enbridge Sustain for services provided (including rent) where such amounts were not included as recoveries in the Company's filed 2024 O&M budget. As a base rate adjustment in 2024, this amount will be adjusted annually according to the IRM formula.
- (c) *New Variance Account and Annual Reporting.* The Parties agree to the establishment of a new asymmetrical Enbridge Sustain Affiliate Recoveries Variance Account into which Enbridge Gas will credit any additional amounts above \$1 million (as adjusted annually according to the IRM formula) paid or payable by Enbridge Sustain to Enbridge Gas for goods or services provided in each year of the 2024-2028 IRM term. In each annual Deferral Account Clearance Application, Enbridge Gas will file (i) financial information relating to the business of Enbridge Sustain to provide context for the OEB to assess the

affiliate transactions information provided; and (ii) a detailed list of all of the resources of Enbridge Gas that are used by Enbridge Sustain, all of the resources of Enbridge Sustain that are used by the utility, and all of the resources of any person that are shared between the utility and Enbridge Sustain, including an explanation of the cost allocation methodology for each. No forecasts will be required. This information can be used to confirm the reasonableness of amounts recorded into the Enbridge Sustain Affiliate Recoveries Variance Account. Enbridge Gas may propose that sensitive business information be treated confidentially under the OEB's *Practice Direction on Confidential Filings*. The Parties may take such positions as they may determine at that time as to the extent of any confidential treatment that is appropriate.

- (d) *Additional Representations.* As part of an overall settlement of this Issue 27, Enbridge Gas agrees to the following:
- i. Enbridge Gas confirms that its customer service representatives do not refer any inquiries relating to home heating and cooling, geothermal, electric vehicle charging (EV) and solar received by the utility (including in the call centre) to Enbridge Sustain, or to any other business, and will continue that practice.
 - ii. Enbridge Gas will ensure that, from and after January 1, 2025, its utility website will have no direct or indirect links to Enbridge Sustain.
 - iii. Enbridge Gas confirms that Enbridge Sustain charges will not be billed on the same bill as gas commodity and/or delivery charges. This includes both billing on the utility bill, and any Enbridge Sustain bill that includes utility charges.
 - iv. Enbridge Gas agrees that any utility customer information sharing authorized by a residential customer under the Enbridge Sustain contract will be done through the Green Button program (or any successor or replacement program) in a manner that would also be available to any other HVAC contractor that provides appropriate customer authorization.
 - v. Enbridge Gas agrees that it will take reasonable steps in the next two years to study whether customers are confused between the utility and the competitive Enbridge Sustain affiliate, and what steps, if any, are appropriate to minimize or eliminate that confusion. The results will be reported to the OEB and the Parties. In relation to this commitment, the Parties do not agree about what jurisdiction, if any, the OEB has to address this matter but do agree that any such jurisdiction questions can be addressed, if necessary, after the report is filed.

(e) *Membership in HRAI.* For the OEB's information, HRAI and Enbridge Gas would like to make it known that they have agreed that Enbridge Sustain, once transferred to an affiliate, may apply for membership in HRAI. HRAI will follow its normal rules for determining whether to accept that application. Enbridge Sustain has acknowledged that the HRAI bylaws prohibit membership by certain companies with close ties to utilities. Enbridge Gas and Enbridge Sustain have also agreed that, if Enbridge Sustain becomes a member of HRAI, at no time will HRAI be limited by that membership status in any intervention before the OEB, including any interventions related to Enbridge Sustain.

Evidence: The evidence in relation to this issue includes, but is not limited to, the following:

1.18.1	Enbridge Sustain Activities are not Funded Through Rates
Exhibit I.9.1	Exhibit 1, Tab 18 Interrogatories
4 TC Tr. 57 - 149	Technical Conference Panel 5
JT4.10 – 21	Panel 5 Undertakings

**APPENDIX A – DRAFT ACCOUNTING ORDERS FOR NEW DEFERRAL
AND VARIANCE ACCOUNTS INCLUDED IN SETTLEMENT PROPOSAL**

ENBRIDGE GAS INC.

**Accounting Entries for
Earnings Sharing Mechanism (ESM) Account
Account No. 179-339**

For the years 2025 through 2028, this account records the ratepayer share of utility earnings that results from the application of the earnings sharing mechanism. If the actual utility return on equity (ROE) exceeds the OEB-approved ROE by more than 100 basis points, the excess earnings will be shared equally (50/50) between ratepayers and the Company. Further, earnings over 300 basis points above the allowed ROE will be credited to ratepayers on a 90/10 basis. The allowed ROE to be used for earnings sharing purposes is the ROE embedded in base rates, which is 9.21%. The calculation of a utility return, for earnings sharing determination purposes, will include all revenue that would otherwise be included in earnings and only those expenses (whether operating or capital) that would otherwise be allowable deductions from earnings as within a cost of service application. This account is effective January 1, 2025.

If there are changes to the OEB's ROE formula through the Cost of Capital proceeding (EB-2024-0063), then Enbridge Gas will follow the OEB's direction as to whether these changes are to be implemented into rates immediately or upon a utility's next rebasing. In the event that no such direction is provided, then Enbridge Gas would continue to follow the OEB's current policies for the 2024-2028 term. In the event that changes are implemented for Enbridge Gas during the rate term, then "allowed ROE" for ESM purposes would reflect the revised ROE included in rates for that given year.

Simple interest is to be calculated on the opening monthly balance of this account using the OEB-approved EB-2006-0117 interest rate methodology, as well as any updates to this methodology decided by the OEB in its EB-2024-0063 generic proceeding on cost of capital and other matters. The balance of this account, together with carrying charges, will be disposed of in a manner designated by the OEB in a future rate application.

Account numbers are from the Uniform System of Accounts for Gas Utilities, Class A prescribed under the Ontario Energy Board Act, 1998.

Debit	-	Account No. 300 Operating Revenue
Credit	-	Account No.179-339 Earnings Sharing Mechanism (ESM) Account

To record, as a (credit) in the account, the ratepayers' share of utility earnings when actual utility ROE exceeds the OEB-approved ROE by more than the allowable basis points.

Debit	-	Account No. 323 Other Interest Expense
Credit	-	Account No.179-339 Earnings Sharing Mechanism (ESM) Account

To record, as a credit in the account, interest expense on the opening monthly balance.

ENBRIDGE GAS INC.

**Accounting Entries for
OEB Cost Assessment (OEBCA) Variance Account
Account No. 179-340**

For the years 2025 through 2028, this account records the variances in actual OEB Cost Assessment amounts incurred as compared to the \$9.4 million that was included in the Company's 2024 O&M budget, subject to the following parameters. The \$9.4 million threshold amount will be adjusted each year using the IRM formula. Each year, Enbridge Gas will be entitled to recover any amounts that are more than \$2 million above the annual threshold amount. In any year where the actual OEB Cost Assessment amounts are below the annual threshold amount, Enbridge Gas will credit all amounts below the threshold to ratepayers. This account is effective January 1, 2025.

Simple interest is to be calculated on the opening monthly balance of this account using the OEB-approved EB-2006-0117 interest rate methodology, as well as any updates to this methodology decided by the OEB in its EB-2024-0063 generic proceeding on cost of capital and other matters. The balance of this account, together with carrying charges, will be disposed of in a manner designated by the OEB in a future rate application.

Account numbers are from the Uniform System of Accounts for Gas Utilities, Class A prescribed under the Ontario Energy Board Act, 1998.

Debit - Account No. 179-340
 OEBCA Variance Account

Credit - Account No. 728
 General Expense

To record, as a debit/(credit) in the account, the difference between the actual annual OEB cost assessment amounts and the applicable annual threshold amount.

Debit - Account No. 179-340
 OEBCA Variance Account

Credit - Account No. 323
 Other Interest Expense

To record, as a debit/(credit) in the account, interest expense on the opening monthly balance.

ENBRIDGE GAS INC.

**Accounting Entries for
Asset Life Extension (ALE) Costs Deferral Account
Account No. 179-343**

This account records incremental asset life extension O&M costs which are incurred as a result of activities taken in conjunction with findings from the EDIMP program. There is no materiality threshold associated with this new deferral account.

At the time that Enbridge Gas seeks clearance of amounts recorded in the new Asset Life Extension Costs Deferral Account, Enbridge Gas will provide evidence about the cost associated with work or projects avoided, downsized or delayed because of the ALE work. This account is effective January 1, 2025.

Simple interest is to be calculated on the opening monthly balance of this account using the OEB-approved EB-2006-0117 interest rate methodology, as well as any updates to this methodology decided by the OEB in its EB-2024-0063 generic proceeding on cost of capital and other matters. The balance of this account, together with carrying charges, will be disposed of in a manner designated by the OEB in a future rate application.

Account numbers are from the Uniform System of Accounts for Gas Utilities, Class A prescribed under the Ontario Energy Board Act, 1998.

Debit - Account No. 179-343
 Asset Life Extension (ALE) Costs Deferral Account

Credit - Account No. 728
 General Expense

To record, as a debit in the account, the incremental asset life extension operating costs incurred as a result of activities taken in conjunction with findings from the EDIMP program.

Debit - Account No. 179-343
 Asset Life Extension (ALE) Costs Deferral Account

Credit - Account No. 323
 Other Interest Expense

To record, as a debit in the account, interest expense on the opening monthly balance.

ENBRIDGE GAS INC.

**Accounting Entries for
Enbridge Sustain Affiliate Recoveries Variance Account
Account No. 179-344**

This account records, on an asymmetrical basis, any additional amounts above \$1 million (as adjusted annually according to the IRM formula) paid or payable by Enbridge Sustain to Enbridge Gas for goods or services provided in each year of the 2024-2028 IRM term. This account is effective January 1, 2024.

Simple interest is to be calculated on the opening monthly balance of this account using the OEB-approved EB-2006-0117 interest rate methodology, as well as any updates to this methodology decided by the OEB in its EB-2024-0063 generic proceeding on cost of capital and other matters. The balance of this account, together with carrying charges, will be disposed of in a manner designated by the OEB in a future rate application.

Account numbers are from the Uniform System of Accounts for Gas Utilities, Class A prescribed under the Ontario Energy Board Act, 1998.

Debit - Account No. 728
General Expense

Credit - Account No. 179-344
Enbridge Sustain Affiliate Recoveries Variance Account

To record, as a credit in the account, the additional amounts above \$1 million (as adjusted annually according to the IRM formula) paid or payable by Enbridge Sustain to Enbridge Gas Inc. for goods or services provided.

Debit - Account No.323
Other Interest Expense

Credit - Account No. 179-344
Enbridge Sustain Affiliate Recoveries Variance Account

To record, as a credit in the account, interest expense on the opening monthly balance.

SCHEDULE B
ENBRIDGE GAS INC.
INTERIM RATE ORDER
NOVEMBER 29, 2024
EB-2024-0111

Summary of Proposed Rate Change by Rate Class

EGD Rate Zone

Line No.	Particulars	Units	EB-2024-0245	Rate Change	EB-2024-0111
			Approved October 1, 2024 Rates (a)	(b)	Proposed January 1, 2025 Rates (c) = (a + b)
<u>Rate 1</u>					
1	Monthly Customer Charge (1)	\$	\$25.72	\$1.02	\$26.74
	Delivery Charge - Commodity				
2	First 30 m ³	cents/m ³	10.0089	0.9054	10.9143
3	Next 55 m ³	cents/m ³	9.3215	0.8399	10.1614
4	Next 85 m ³	cents/m ³	8.7833	0.7886	9.5719
5	Over 170 m ³	cents/m ³	8.3821	0.7503	9.1324
6	Gas Supply Load Balancing Charge	cents/m ³	1.5379	0.0225	1.5604
7	Gas Supply Transportation Charge	cents/m ³	4.7408	0.0028	4.7436
8	Gas Supply Transportation Dawn Charge	cents/m ³	0.9400	0.0224	0.9624
9	Gas Supply Commodity Charge	cents/m ³	10.0975	0.0031	10.1006
<u>Rate 6</u>					
10	Monthly Customer Charge (1)	\$	\$79.64	\$2.87	\$82.51
	Delivery Charge - Commodity				
11	First 500 m ³	cents/m ³	10.1804	0.8928	11.0732
12	Next 1,050 m ³	cents/m ³	7.8095	0.6779	8.4874
13	Next 4,500 m ³	cents/m ³	6.1492	0.5274	6.6766
14	Next 7,000 m ³	cents/m ³	5.0825	0.4307	5.5132
15	Next 15,250 m ³	cents/m ³	4.6085	0.3878	4.9963
16	Over 28,300 m ³	cents/m ³	4.4895	0.3770	4.8665
17	Gas Supply Load Balancing Charge	cents/m ³	1.4259	0.0209	1.4468
18	Gas Supply Transportation Charge	cents/m ³	4.7408	0.0028	4.7436
19	Gas Supply Transportation Dawn Charge	cents/m ³	0.9400	0.0224	0.9624
20	Gas Supply Commodity Charge	cents/m ³	10.1215	0.0040	10.1255
<u>Rate 100</u>					
21	Monthly Customer Charge (1)	\$	\$138.07	\$5.01	\$143.08
22	Delivery Charge - Contract Demand	cents/m ³ /d	40.6811	1.6470	42.3281
	Delivery Charge - Commodity				
23	First 14,000 m ³	cents/m ³	1.1840	(0.4233)	0.7607
24	Next 28,000 m ³	cents/m ³	1.1840	(0.4233)	0.7607
25	Over 42,000 m ³	cents/m ³	1.1840	(0.4233)	0.7607
26	Gas Supply Load Balancing Charge	cents/m ³	1.4259	0.0227	1.4486
27	Gas Supply Transportation Charge	cents/m ³	4.7408	0.0028	4.7436
28	Gas Supply Transportation Dawn Charge	cents/m ³	0.9400	0.0224	0.9624
29	Gas Supply Commodity Charge	cents/m ³	10.1215	0.0041	10.1256
<u>Rate 110</u>					
30	Monthly Customer Charge (1)	\$	\$660.87	\$24.12	\$684.99
31	Delivery Charge - Contract Demand	cents/m ³ /d	26.0787	1.7510	27.8297
	Delivery Charge - Commodity				
32	First 1,000,000 m ³	cents/m ³	0.9305	0.0200	0.9505
33	Over 1,000,000 m ³	cents/m ³	0.7580	0.0094	0.7674
34	Gas Supply Load Balancing Charge	cents/m ³	0.2960	0.0046	0.3006
35	Gas Supply Transportation Charge	cents/m ³	4.7408	0.0028	4.7436
36	Gas Supply Transportation Dawn Charge	cents/m ³	0.9400	0.0224	0.9624
37	Gas Supply Commodity Charge	cents/m ³	10.0585	0.0017	10.0602
<u>Rate 115</u>					
38	Monthly Customer Charge (1)	\$	\$700.47	\$25.57	\$726.04
39	Delivery Charge - Contract Demand	cents/m ³ /d	27.8557	2.5743	30.4300
	Delivery Charge - Commodity				
40	First 1,000,000 m ³	cents/m ³	0.4683	0.0282	0.4965
41	Over 1,000,000 m ³	cents/m ³	0.3631	0.0190	0.3821
42	Gas Supply Load Balancing Charge	cents/m ³	0.1085	0.0015	0.1100
43	Gas Supply Transportation Charge	cents/m ³	4.7408	0.0028	4.7436
44	Gas Supply Transportation Dawn Charge	cents/m ³	0.9400	0.0224	0.9624
45	Gas Supply Commodity Charge	cents/m ³	10.0585	0.0017	10.0602

Summary of Proposed Rate Change by Rate Class (Continued)
EGD Rate Zone

Line No.	Particulars	Units	EB-2024-0245	EB-2024-0111	
			Approved October 1, 2024	Proposed January 1, 2025	Rate Change
			Rates	Rates	
			(a)	(b)	(c) = (a + b)
	<u>Rate 125</u>				
46	Monthly Customer Charge (1)	\$	\$562.72	\$20.53	\$583.25
47	Delivery Charge - Contract Demand	cents/m ³ /d	11.5184	0.7184	12.2368
	<u>Rate 135</u>				
48	Monthly Customer Charge (1)	\$	\$130.29	\$4.73	\$135.02
	Winter				
	Delivery Charge - Commodity				
49	First 14,000 m ³	cents/m ³	10.1658	0.4816	10.6474
50	Next 28,000 m ³	cents/m ³	8.6496	0.3628	9.0124
51	Over 42,000 m ³	cents/m ³	8.0487	0.3157	8.3644
	Summer				
	Delivery Charge - Commodity				
52	First 14,000 m ³	cents/m ³	4.3239	0.0238	4.3477
53	Next 28,000 m ³	cents/m ³	3.4661	(0.0434)	3.4227
54	Over 42,000 m ³	cents/m ³	3.2034	(0.0640)	3.1394
55	Gas Supply Load Balancing Charge	cents/m ³	-	-	-
56	Gas Supply Transportation Charge	cents/m ³	4.7408	0.0028	4.7436
57	Gas Supply Transportation Dawn Charge	cents/m ³	0.9400	0.0224	0.9624
58	Gas Supply Commodity Charge	cents/m ³	10.0663	0.0019	10.0682
	<u>Rate 145</u>				
59	Monthly Customer Charge (1)	\$	\$139.56	\$5.06	\$144.62
60	Delivery Charge - Contract Demand	cents/m ³ /d	9.2958	2.4891	11.7849
	Delivery Charge - Commodity				
61	First 14,000 m ³	cents/m ³	2.2894	(0.2737)	2.0157
62	Next 28,000 m ³	cents/m ³	2.2894	(0.2737)	2.0157
63	Over 42,000 m ³	cents/m ³	2.2894	(0.2737)	2.0157
64	Gas Supply Load Balancing Charge	cents/m ³	0.6602	0.0101	0.6703
65	Gas Supply Transportation Charge	cents/m ³	4.7408	0.0028	4.7436
66	Gas Supply Transportation Dawn Charge	cents/m ³	0.9400	0.0224	0.9624
67	Gas Supply Commodity Charge	cents/m ³	10.0625	0.0018	10.0643
	<u>Rate 170</u>				
68	Monthly Customer Charge (1)	\$	\$314.79	\$11.47	\$326.26
69	Delivery Charge - Contract Demand	cents/m ³ /d	4.6157	0.8333	5.4490
	Delivery Charge - Commodity				
70	First 1,000,000 m ³	cents/m ³	0.3208	0.0615	0.3823
71	Over 1,000,000 m ³	cents/m ³	0.3208	0.0615	0.3823
72	Gas Supply Load Balancing Charge	cents/m ³	0.2882	0.0044	0.2926
73	Gas Supply Transportation Charge	cents/m ³	4.7408	0.0028	4.7436
74	Gas Supply Transportation Dawn Charge	cents/m ³	0.9400	0.0224	0.9624
75	Gas Supply Commodity Charge	cents/m ³	10.0585	0.0017	10.0602
	<u>Rate 200</u>				
76	Monthly Customer Charge	\$	\$2,000.00	-	\$2,000.00
77	Delivery Charge - Contract Demand	cents/m ³ /d	16.6976	0.9926	17.6902
78	Delivery Charge - Commodity	cents/m ³	1.2479	0.0439	1.2918
79	Gas Supply Load Balancing Charge	cents/m ³	1.3370	0.0200	1.3570
80	Gas Supply Transportation Charge	cents/m ³	4.7408	0.0028	4.7436
81	Gas Supply Transportation Dawn Charge	cents/m ³	0.9400	0.0224	0.9624
82	Gas Supply Commodity Charge	cents/m ³	10.0583	0.0017	10.0600

Summary of Proposed Rate Change by Rate Class (Continued)
EGD Rate Zone

Line No.	Particulars	Units	EB-2024-0245	Rate Change	EB-2024-0111
			Approved October 1, 2024 Rates (a)		Proposed January 1, 2025 Rates (c) = (a + b)
	<u>Rate 300</u>				
	Firm Service				
83	Monthly Customer Charge (1)	\$	\$562.75	\$21.57	\$584.32
84	Delivery Demand Charge	cents/m ³ /d	27.0878	0.9900	28.0778
	Interruptible Service				
85	Minimum Delivery Charge	cents/m ³ /mth	0.4544	0.0166	0.4710
86	Maximum Delivery Charge	cents/m ³ /mth	1.0687	0.0391	1.1078
	<u>Rate 315</u>				
87	Monthly Customer Charge	\$	\$168.52	\$6.16	\$174.68
88	Space Demand Chg	cents/m ³ /mth	0.0552	0.0020	0.0572
89	Deliverability/Injection Demand Chg	cents/m ³ /mth	23.3594	0.6689	24.0283
90	Injection & Withdrawal Chg	cents/m ³ /mth	0.2189	0.0017	0.2206
	<u>Rate 316</u>				
91	Monthly Customer Charge	\$	\$168.52	\$6.16	\$174.68
92	Space Demand Chg	cents/m ³ /mth	0.0552	0.0020	0.0572
93	Deliverability/Injection Demand Chg	cents/m ³ /mth	5.7225	0.2015	5.9240
94	Injection & Withdrawal Chg	cents/m ³ /mth	0.1019	0.0017	0.1036
	<u>Rate 320</u>				
	Backstop				
95	All Gas Sold	cents/m ³	15.4083	0.0704	15.4787

Summary of Proposed Rate Change by Rate Class (Continued)
Union North Rate Zone

Line No.	Particulars	Units	EB-2024-0245	EB-2024-0111	
			Approved October 1, 2024 Rates (a)	Proposed January 1, 2025 Rates (b)	(c) = (a + b)
<u>Rate 01</u>					
96	Monthly Customer Charge (1)	\$	\$26.85	\$1.06	\$27.91
	Delivery Charge - Commodity				
97	First 100 m ³	cents/m ³	10.7731	0.7165	11.4896
98	Next 200 m ³	cents/m ³	10.5042	0.7000	11.2042
99	Next 200 m ³	cents/m ³	10.0779	0.6738	10.7517
100	Next 500 m ³	cents/m ³	9.6868	0.6498	10.3366
101	Over 1,000 m ³	cents/m ³	9.3634	0.6299	9.9933
102	Gas Supply Transportation Charge - North West	cents/m ³	3.2845	(0.0155)	3.2690
103	Gas Supply Transportation Charge - North East	cents/m ³	1.9277	(0.0056)	1.9221
104	Gas Supply Storage Charge - North West	cents/m ³	2.2409	0.0190	2.2599
105	Gas Supply Storage Charge - North East	cents/m ³	5.9333	0.0239	5.9572
106	Gas Supply Commodity Charge - North West	cents/m ³	9.9358	0.0078	9.9436
107	Gas Supply Commodity Charge - North East	cents/m ³	13.6884	0.0078	13.6962
<u>Rate 10</u>					
108	Monthly Customer Charge (1)	\$	\$79.65	\$2.87	\$82.52
	Delivery Charge - Commodity				
109	First 1,000 m ³	cents/m ³	9.6133	1.6908	11.3041
110	Next 9,000 m ³	cents/m ³	7.8175	1.3813	9.1988
111	Next 20,000 m ³	cents/m ³	6.7748	1.1962	7.9710
112	Next 70,000 m ³	cents/m ³	6.1216	1.0500	7.1716
113	Over 100,000 m ³	cents/m ³	3.6466	0.6308	4.2774
114	Gas Supply Transportation Charge - North West	cents/m ³	2.8644	(0.0149)	2.8495
115	Gas Supply Transportation Charge - North East	cents/m ³	1.7674	(0.0055)	1.7619
116	Gas Supply Storage Charge - North West	cents/m ³	1.7690	0.2205	1.9895
117	Gas Supply Storage Charge - North East	cents/m ³	4.4351	0.2565	4.6916
118	Gas Supply Commodity Charge - North West	cents/m ³	9.9358	0.0078	9.9436
119	Gas Supply Commodity Charge - North East	cents/m ³	13.6884	0.0078	13.6962
<u>Rate 20</u>					
120	Monthly Customer Charge (1)	\$	\$1,121.17	\$40.94	\$1,162.11
	Delivery Charge - Contract Demand				
121	First 70,000 m ³	cents/m ³ /d	35.1426	1.8900	37.0326
122	All over 70,000 m ³	cents/m ³ /d	20.6656	1.2031	21.8687
	Delivery Charge - Commodity				
123	First 852,000 m ³	cents/m ³	0.7238	0.0452	0.7690
124	All over 852,000 m ³	cents/m ³	0.5190	0.0251	0.5441
	Gas Supply Demand Charge				
125	North West	cents/m ³ /d	33.0253	0.2202	33.2455
126	North East	cents/m ³ /d	38.9209	0.1633	39.0842
	Commodity Transportation 1				
127	North West	cents/m ³	1.8833	(0.0018)	1.8815
128	North East	cents/m ³	1.3942	(0.0045)	1.3897
	Commodity Transportation 2				
129	North West	cents/m ³	-	-	-
130	North East	cents/m ³	-	-	-
	Bundled (T-Service) Storage Service Charges				
131	Demand	\$/GJ/d	18.161	0.2960	18.457
132	Commodity	\$/GJ	0.233	0.0063	0.239
133	Gas Supply Commodity Charge - North West	cents/m ³	9.6373	0.0078	9.6451
134	Gas Supply Commodity Charge - North East	cents/m ³	13.2748	0.0078	13.2826

Summary of Proposed Rate Change by Rate Class (Continued)
Union North Rate Zone

Line No.	Particulars	Units	EB-2024-0245	Rate Change	EB-2024-0111
			Approved October 1, 2024 Rates (a)	(b)	Proposed January 1, 2025 Rates (c) = (a + b)
	<u>Rate 25</u>				
135	Monthly Customer Charge	\$	\$378.50	\$13.83	\$392.33
136	Delivery Charge - Commodity (maximum)	cents/m ³	6.1362	1.0769	7.2131
	Gas Supply Charge - All Union North Rate Zones				
137	Minimum	cents/m ³	1.4848	-	1.4848
138	Maximum	cents/m ³	675.9484	-	675.9484
	<u>Rate 100</u>				
139	Monthly Customer Charge (1)	\$	\$1,665.57	\$60.84	\$1,726.41
140	Delivery Charge - Contract Demand	cents/m ³ /d	19.8787	1.5457	21.4244
141	Delivery Charge - Commodity	cents/m ³	0.2854	0.0213	0.3067
	Gas Supply Demand Charge				
142	North West	cents/m ³ /d	54.3313	0.3759	54.7072
143	North East	cents/m ³ /d	91.1741	0.3189	91.4930
	Commodity Transportation 1				
144	North West	cents/m ³	0.8340	0.0125	0.8465
145	North East	cents/m ³	1.6528	0.0009	1.6537
	Commodity Transportation 2				
146	North West	cents/m ³	-	-	-
147	North East	cents/m ³	-	-	-
	Bundled (T-Service) Storage Service				
148	Storage Demand	\$/GJ/d	18.161	0.2960	18.457
149	Storage Commodity	\$/GJ	0.233	0.0063	0.239
150	Gas Supply Commodity Charge - North West	cents/m ³	9.6373	0.0078	9.6451
151	Gas Supply Commodity Charge - North East	cents/m ³	13.2748	0.0078	13.2826

Summary of Proposed Rate Change by Rate Class (Continued)
Union South Rate Zone

Line No.	Particulars	Units	EB-2024-0245	Rate Change	EB-2024-0111
			Approved October 1, 2024 Rates (a)		Proposed January 1, 2025 Rates (c) = (a + b)
<u>Rate M1</u>					
152	Monthly Customer Charge (1)	\$	\$26.85	\$1.06	\$27.91
	Delivery Charge - Commodity				
153	First 100 m ³	cents/m ³	5.8235	0.7764	6.5999
154	Next 150 m ³	cents/m ³	5.5533	0.7411	6.2944
155	All over 250 m ³	cents/m ³	4.8557	0.6499	5.5056
156	Storage Charge	cents/m ³	0.9300	0.0468	0.9768
157	Gas Supply Commodity Charge	cents/m ³	13.3984	(0.0028)	13.3956
<u>Rate M2</u>					
158	Monthly Customer Charge (1)	\$	\$79.65	\$2.87	\$82.52
	Delivery Charge - Commodity				
159	First 1,000 m ³	cents/m ³	5.8899	1.0187	6.9086
160	Next 6,000 m ³	cents/m ³	5.7864	1.0028	6.7892
161	Next 13,000 m ³	cents/m ³	5.4308	0.9507	6.3815
162	All over 20,000 m ³	cents/m ³	5.0620	0.7670	5.8290
163	Storage Charge	cents/m ³	0.8769	0.1169	0.9938
164	Gas Supply Commodity Charge	cents/m ³	13.3984	(0.0028)	13.3956
<u>Rate M4</u>					
	Delivery Charge - Contract Demand				
165	First 8,450 m ³	cents/m ³	71.8804	4.2775	76.1579
166	Next 19,700 m ³	cents/m ³	34.5069	1.9466	36.4535
167	All over 28,150 m ³	cents/m ³	29.6507	2.1015	31.7522
	Delivery Charge - Commodity				
168	First Block	cents/m ³	1.9841	0.0871	2.0712
169	All remaining use	cents/m ³	0.7855	0.0231	0.8086
170	Firm MAV	cents/m ³	2.1982	0.0949	2.2931
Interruptible contracts					
171	Monthly Customer Charge (1)	\$	\$777.26	\$28.37	\$805.63
172	Delivery Charge - Commodity (average)	cents/m ³	3.4093	0.8300	4.2393
173	MAV Gas Supply	cents/m ³	0.2141	0.0078	0.2219
174	Gas Supply Commodity Charge	cents/m ³	13.3984	(0.0028)	13.3956
<u>Rate M5</u>					
Firm contracts					
175	Delivery Charge - Contract Demand	cents/m ³ /d	42.2030	6.5653	48.7683
176	Delivery Charge - Commodity	cents/m ³	2.8229	1.7234	4.5463
Interruptible contracts					
177	Monthly Customer Charge (1)	\$	\$777.26	\$28.37	\$ 805.63
	Delivery Charge - Commodity				
178	2,400 m ³ to 17,000 m ³	cents/m ³	3.5502	0.8300	4.3802
179	17,000 m ³ to 30,000 m ³	cents/m ³	3.4203	0.8300	4.2503
180	30,000 m ³ to 50,000 m ³	cents/m ³	3.3520	0.8300	4.1820
181	50,000 m ³ to 60,000 m ³	cents/m ³	3.3041	0.8300	4.1341
182	Delivery Charge - Commodity (average)	cents/m ³	3.4093	0.8300	4.2393
183	Interruptible MAV	cents/m ³	3.7643	0.8378	4.6021
184	MAV Gas Supply	cents/m ³	0.2141	0.0078	0.2219
185	Gas Supply Commodity Charge	cents/m ³	13.3984	(0.0028)	13.3956
<u>Rate M7</u>					
Firm Contracts					
186	Delivery Charge - Contract Demand	cents/m ³ /d	36.9772	1.6883	38.6655
187	Delivery Charge - Commodity	cents/m ³	0.3672	0.0047	0.3719
Interruptible / Seasonal Contracts					
188	Interruptible Delivery Charge - Commodity (maximum)	cents/m ³	5.6852	0.2475	5.9327
189	Seasonal Delivery Charge - Commodity (maximum)	cents/m ³	5.4411	0.2475	5.6886
190	Gas Supply Commodity Charge	cents/m ³	13.3984	(0.0028)	13.3956
<u>Rate M9</u>					
191	Delivery Demand Charge	cents/m ³ /d	27.9689	1.4259	29.3948
192	Delivery Commodity Charge	cents/m ³	0.2667	0.0071	0.2738
193	Gas Supply Commodity Charge	cents/m ³	13.3984	(0.0028)	13.3956

Summary of Proposed Rate Change by Rate Class (Continued)
Union South Rate Zone

Line No.	Particulars	Units	EB-2024-0245	Rate Change	EB-2024-0111
			Approved October 1, 2024		Proposed January 1, 2025
			Rates	(b)	Rates
			(a)		(c) = (a + b)
<u>Rate T1</u>					
194	Monthly Customer Charge (1)	\$	\$2,214.74	\$80.91	\$2,295.65
Transportation Service Charges					
Transportation Contract Demand					
195	First 28,150 m³	cents/m³/d	42.7731	3.1201	45.8932
196	Next 112,720 m³	cents/m³/d	30.5289	2.5037	33.0326
Transportation Commodity					
197	Firm Volumes	cents/m³	0.1643	0.0108	0.1751
198	Interruptible Volumes (maximum)	cents/m³	5.6852	0.2475	5.9327
199	Customer Supplied Fuel - Transportation	%	0.419%	-	0.419%
Storage Service Charges					
Monthly Demand Charges:					
200	Firm Space	\$/GJ/d	0.012	-	0.012
Firm Injection/Withdrawal Right					
201	Utility provides deliverability inventory	\$/GJ/d	1.788	0.062	1.850
202	Customer provides deliverability inventory	\$/GJ/d	1.518	0.062	1.580
203	Firm incremental injection	\$/GJ/d	1.518	0.062	1.580
204	Interruptible withdrawal	\$/GJ/d	1.518	0.062	1.580
Commodity					
205	Commodity - Withdrawal/Injection	\$/GJ	0.012	-	0.012
206	Customer Supplied Fuel - Storage	%	0.496%	-	0.496%
<u>Rate T2</u>					
207	Monthly Customer Charge (1)	\$	\$6,988.28	\$255.38	\$7,243.66
Transportation Service Charges					
Transportation Contract Demand					
208	First 140,870 m³	cents/m³/d	33.2496	1.6668	34.9164
209	All Over 140,870 m³	cents/m³/d	18.6030	0.9437	19.5467
Transportation Commodity					
210	Firm Volumes	cents/m³	0.0403	0.0015	0.0418
211	Interruptible Volumes (maximum)	cents/m³	5.6852	0.2475	5.9327
212	Customer Supplied Fuel - Transportation	%	0.364%	-	0.364%
Storage Service Charges					
Monthly Demand Charges					
213	Firm Space	\$/GJ/d	0.012	-	0.012
Firm Injection/Withdrawal Right					
214	Utility provides deliverability inventory	\$/GJ/d	1.788	0.062	1.850
215	Customer provides deliverability inventory	\$/GJ/d	1.518	0.062	1.580
216	Firm incremental injection	\$/GJ/d	1.518	0.062	1.580
217	Interruptible withdrawal	\$/GJ/d	1.518	0.062	1.580
Commodity					
218	Commodity - Withdrawal/Injection	\$/GJ	0.012	-	0.012
219	Customer Supplied Fuel - Storage	%	0.496%	-	0.496%
<u>Rate T3</u>					
220	Monthly Customer Charge	\$	\$23,315.94	\$852.19	\$24,168.13
Transportation Service Charges					
221	Transportation Contract Demand	cents/m³/d	21.2803	1.1490	22.4293
222	Transportation Commodity	cents/m³	0.1173	0.0061	0.1234
223	Customer Supplied Fuel - Transportation	%	0.481%	-	0.481%
Storage Service Charges					
Monthly Demand Charges					
225	Firm Space	\$/GJ/d	0.012	-	0.012
Firm Injection/Withdrawal Right					
226	Utility provides deliverability inventory	\$/GJ/d	1.788	0.06	1.850
227	Customer provides deliverability inventory	\$/GJ/d	1.518	0.06	1.580
228	Firm incremental injection	\$/GJ/d	1.518	0.06	1.580
229	Interruptible withdrawal	\$/GJ/d	1.518	0.06	1.580
Commodity:					
230	Commodity - Withdrawal/Injection	\$/GJ	0.012	-	0.012
231	Customer Supplied Fuel - Storage	%	0.496%	-	0.496%

Summary of Proposed Rate Change by Rate Class (Continued)
Ex-Franchise

Line No.	Particulars	Units	EB-2024-0245 Approved October 1, 2024 Rates (a)	Rate Change (b)	EB-2024-0111 Proposed January 1, 2025 Rates (c) = (a + b)
Rate 331					
232	Monthly Demand Charge - Firm	\$/GJ/d	0.164	0.007	0.171
233	Commodity Charge - Interruptible	\$/GJ	0.006	0.001	0.007
Rate 332					
234	Monthly Demand Charge	\$/GJ/d	1.357	0.099	1.456
235	Authorized Overrun	\$/GJ	0.054	0.002	0.056
Rate M12					
236	Monthly Demand Charge	\$/GJ/d	3.864	0.234	4.098
237	Dawn to Parkway	\$/GJ/d	3.281	0.199	3.480
238	Kirkwall to Parkway	\$/GJ/d	0.583	0.036	0.619
239	M12-X - Dawn, Kirkwall and Parkway	\$/GJ/d	4.772	0.290	5.062
240	F24-T	\$/GJ/d	0.079	0.003	0.082
Commodity Charges					
241 (2)	Easterly	\$/GJ	Note (2)	-	Note (2)
242 (2)	Westerly	\$/GJ	Note (2)	-	Note (2)
243	Limited Firm/Interruptible Transportation Monthly Demand Charge - Maximum	\$/GJ/d	9.273	0.562	9.835
Authorized Overrun					
Transportation Commodity Charges					
244 (2)	Dawn to Parkway	\$/GJ	0.127 (2)	0.0077	0.135 (2)
245 (2)	Dawn to Kirkwall	\$/GJ	0.108 (2)	0.0064	0.114 (2)
246 (2)	Kirkwall to Parkway	\$/GJ	0.019 (2)	0.0013	0.020 (2)
247 (2)	M12-X - Dawn, Kirkwall and Parkway	\$/GJ	0.157 (2)	0.0094	0.166 (2)
Rate M13					
248	Monthly Fixed Charge per Customer Station	\$	\$1,047.53	-	\$1,047.53
249	Transmission Commodity Charge to Dawn	\$/GJ	0.039	0.0020	0.041
250	Commodity Charge - Utility Supplied Fuel	\$/GJ	0.007	-	0.007
251 (3)	Commodity Charge - Shipper Supplied Fuel	\$/GJ	Note (3)	-	Note (3)
252	Authorized Overrun - Utility Supplied Fuel	\$/GJ	0.124	0.007	0.131
253 (3)	Authorized Overrun - Shipper Supplied Fuel	\$/GJ	0.117 (3)	0.006	0.123 (3)
Rate M16					
254	Monthly Fixed Charge	\$	\$1,711.45	\$62.55	\$1,774.00
Firm Demand Charge					
255	East of Dawn	\$/GJ/d	0.865	0.031	0.896
256	West of Dawn	\$/GJ/d	2.384	0.183	2.567
257	Transmission Commodity Charge	\$/GJ	0.039	0.002	0.041
Transportation Fuel Charges to Dawn					
258	East of Dawn - Utility Supplied Fuel	\$/GJ	0.007	-	0.007
259	West of Dawn - Utility Supplied Fuel	\$/GJ	0.007	-	0.007
260 (3)	East of Dawn - Shipper supplied fuel	\$/GJ	Note (3)	-	Note (3)
261 (3)	West of Dawn - Shipper supplied fuel	\$/GJ	Note (3)	-	Note (3)
Transportation Fuel Charges to Pools					
262	East of Dawn - Utility Supplied Fuel	\$/GJ	0.008	-	0.008
263	West of Dawn - Utility Supplied Fuel	\$/GJ	0.019	-	0.019
264 (3)	East of Dawn - Shipper supplied fuel	\$/GJ	Note (3)	-	Note (3)
265 (3)	West of Dawn - Shipper supplied fuel	\$/GJ	Note (3)	-	Note (3)
Authorized Overrun					
Transportation Fuel Charges to Dawn					
266	East of Dawn - Utility Supplied Fuel	\$/GJ	0.074	0.004	0.078
267	West of Dawn - Utility Supplied Fuel	\$/GJ	0.124	0.007	0.131
268 (3)	East of Dawn - Shipper supplied fuel	\$/GJ	0.067 (3)	0.003	0.070 (3)
269 (3)	West of Dawn - Shipper supplied fuel	\$/GJ	0.117 (3)	0.006	0.123 (3)
Transportation Fuel Charges to Pools					
270	East of Dawn - Utility Supplied Fuel	\$/GJ	0.036	0.002	0.038
271	West of Dawn - Utility Supplied Fuel	\$/GJ	0.097	0.004	0.101
272 (3)	East of Dawn - Shipper supplied fuel	\$/GJ	0.028 (3)	0.001	0.029 (3)
273 (3)	West of Dawn - Shipper supplied fuel	\$/GJ	0.078 (3)	0.004	0.082 (3)

Summary of Proposed Rate Change by Rate Class (Continued)
Ex-Franchise

Line No.	Particulars	Units	EB-2024-0245	Rate Change	EB-2024-0111
			Approved October 1, 2024 Rates (a)	(b)	Proposed January 1, 2025 Rates (c) = (a + b)
<u>Rate M17</u>					
274	Monthly Fixed Charge Firm Transportation	\$	\$2,192.93	\$80.15	\$2,273.08
Monthly Demand Charges					
275	Dawn to Delivery Area	\$/GJ/d	4.862	0.378	5.240
276	Kirkwall to Delivery Area or Dawn	\$/GJ/d	2.982	0.109	3.091
277	Parkway (TCPL) to Delivery Area or Dawn	\$/GJ/d	2.982	0.109	3.091
Commodity Charges					
278 (3)	Dawn to Delivery Area (Nov. 1 - Mar. 31)	\$/GJ	Note (3)	-	Note (3)
279 (3)	Dawn to Delivery Area (Apr. 1 - Oct. 31)	\$/GJ	Note (3)	-	Note (3)
280 (3)	Kirkwall to Delivery Area or Dawn (Nov. 1 - Mar. 31)	\$/GJ	Note (3)	-	Note (3)
281 (3)	Kirkwall to Delivery Area or Dawn (Apr. 1 - Oct. 31)	\$/GJ	Note (3)	-	Note (3)
282 (3)	Parkway (TCPL) to Delivery Area or Dawn (Nov. 1 - Mar. 31)	\$/GJ	Note (3)	-	Note (3)
283 (3)	Parkway (TCPL) to Delivery Area or Dawn (Apr. 1 - Oct. 31)	\$/GJ	Note (3)	-	Note (3)
Authorized O overrun					
Transmission Commodity Charges					
284 (3)	Dawn to Delivery Area (Nov. 1 - Mar. 31)	\$/GJ	0.160 (3)	0.012	0.172 (3)
285 (3)	Dawn to Delivery Area (Apr. 1 - Oct. 31)	\$/GJ	0.160 (3)	0.012	0.172 (3)
286 (3)	Kirkwall to Delivery Area or Dawn (Nov. 1 - Mar. 31)	\$/GJ	0.098 (3)	0.004	0.102 (3)
287 (3)	Kirkwall to Delivery Area or Dawn (Apr. 1 - Oct. 31)	\$/GJ	0.098 (3)	0.004	0.102 (3)
288 (3)	Parkway (TCPL) to Delivery Area or Dawn (Nov. 1 - Mar. 31)	\$/GJ	0.098 (3)	0.004	0.102 (3)
289 (3)	Parkway (TCPL) to Delivery Area or Dawn (Apr. 1 - Oct. 31)	\$/GJ	0.098 (3)	0.004	0.102 (3)
<u>Rate C1</u>					
Monthly Demand Charges					
290	Dawn to Parkway	\$/GJ/d	3.864	0.234	4.098
291	Dawn to Kirkwall	\$/GJ/d	3.281	0.199	3.480
292	Kirkwall to Parkway	\$/GJ/d	0.583	0.036	0.619
293	Parkway to Dawn	\$/GJ/d	0.908	0.056	0.964
294	Parkway to Kirkwall	\$/GJ/d	0.908	0.056	0.964
295	Kirkwall to Dawn	\$/GJ/d	1.602	0.097	1.699
296	Between St. Clair / Bluewater / Ojibway & Dawn	\$/GJ/d	2.384	0.108	2.492
297	Dawn to Dawn-Vector	\$/GJ/d	0.033	0.001	0.034
298	Dawn to Dawn-TCPL	\$/GJ/d	0.156	0.007	0.163
299 (3)	Commodity Charges	\$/GJ	Note (3)	-	Note (3)
Authorized O overrun					
300 (3)	Dawn to Parkway	\$/GJ	0.127 (3)	0.008	0.135 (3)
301 (3)	Dawn to Kirkwall	\$/GJ	0.108 (3)	0.006	0.114 (3)
302 (3)	Kirkwall to Parkway	\$/GJ	0.019 (3)	0.001	0.020 (3)
303 (3)	Kirkwall to Dawn	\$/GJ	0.053 (3)	0.003	0.056 (3)
304 (3)	Parkway to Kirkwall / Dawn	\$/GJ	0.127 (3)	0.007	0.134 (3)
305 (3)	Between St. Clair / Bluewater / Ojibway & Dawn	\$/GJ	0.078 (3)	0.004	0.082 (3)
306 (3)	Dawn to Dawn-Vector	\$/GJ	0.001 (3)	-	0.001 (3)
307 (3)	Dawn to Dawn-TCPL	\$/GJ	0.005 (3)	-	0.005 (3)

Notes:

- (1) Aggregated within the Monthly Customer Charge is the amount of one dollar per month in accordance with Rider K - Bill 32 and Ontario Regulation 24/19.
- (2) Monthly fuel and commodity ratios per Appendix B, Schedule B.
- (3) Plus shipper supplied fuel per rate schedule.

SCHEDULE C
ENBRIDGE GAS INC.
INTERIM RATE ORDER
NOVEMBER 29, 2024
EB-2024-0111

RATE:	1	RESIDENTIAL SERVICE
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AVAILABILITY

To Enbridge Gas Customers in the EGD Rate Zone.

APPLICABILITY

To any Customer needing to use the Company's Distribution System to have transported a supply of Gas to a residential building served through one meter, the Point of Consumption, and containing no more than six dwelling units.

MONTHLY RATES AND CHARGES

Monthly Customer Charge (1)		\$26.74
Delivery Charge		
For the first 30 m ³ per month		12.4747 ¢/m³
For the next 55 m ³ per month		11.7218 ¢/m³
For the next 85 m ³ per month		11.1323 ¢/m³
For all over 170 m ³ per month		10.6928 ¢/m³
Gas Supply Transportation Charge	(if applicable)	4.7436 ¢/m³
Gas Supply Transportation Dawn Charge	(if applicable)	0.9624 ¢/m³
Gas Supply Commodity Charge	(if applicable)	10.1006 ¢/m³

Rate Riders

The rates quoted herein shall be subject to the following Riders (if applicable):

- Rider C - Gas Cost Adjustment
- Rider D - Deferral and Variance Account Clearance
- Rider E - Revenue Adjustment
- Rider G - Service Charges
- Rider I - System Expansion and Temporary Connection Surcharge
- Rider J - Carbon Charges
- Rider K - Bill 32 and Ontario Regulation 24/19
- Rider L - Voluntary RNG Program
- Rider M - Hydrogen Gas

(1) Aggregated within the Monthly Customer Charge is the amount of one dollar per month in accordance with Rider K - Bill 32 and Ontario Regulation 24/19.

DIRECT PURCHASE SERVICES

Rider A - Direct Purchase shall be applicable to Customers who enter into Direct Purchase Services under this Rate Schedule.

TERMS AND CONDITIONS OF SERVICE

The provisions of PARTS II and III of the Company's Rate Handbook apply, as contemplated therein, to service under this Rate Schedule.

Effective January 1, 2025
Implemented January 1, 2025
OEB Order EB-2024-0111

Supersedes EB-2024-0245 Rate Schedule effective October 1, 2024.

RATE:	6	GENERAL SERVICE
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AVAILABILITY

To Enbridge Gas Customers in the EGD Rate Zone.

APPLICABILITY

To any Customer needing to use the Company's Distribution System to have transported a supply of Gas to a single Point of Consumption for non-residential purposes.

MONTHLY RATES AND CHARGES

Monthly Customer Charge (1)	\$82.51
Delivery Charge	
For the first 500 m ³ per month	12.5200 ¢/m³
For the next 1,050 m ³ per month	9.9342 ¢/m³
For the next 4,500 m ³ per month	8.1234 ¢/m³
For the next 7,000 m ³ per month	6.9600 ¢/m³
For the next 15,250 m ³ per month	6.4431 ¢/m³
For all over 28,300 m ³ per month	6.3133 ¢/m³
Gas Supply Transportation Charge	(if applicable) 4.7436 ¢/m³
Gas Supply Transportation Dawn Charge	(if applicable) 0.9624 ¢/m³
Gas Supply Commodity Charge	(if applicable) 10.1255 ¢/m³

Rate Riders

The rates quoted herein shall be subject to the following Riders (if applicable):

- Rider C - Gas Cost Adjustment
- Rider D - Deferral and Variance Account Clearance
- Rider E - Revenue Adjustment
- Rider G - Service Charges
- Rider I - System Expansion and Temporary Connection Surcharge
- Rider J - Carbon Charges
- Rider K - Bill 32 and Ontario Regulation 24/19
- Rider L - Voluntary RNG Program
- Rider M - Hydrogen Gas

(1) Aggregated within the Monthly Customer Charge is the amount of one dollar per month in accordance with Rider K - Bill 32 and Ontario Regulation 24/19.

DIRECT PURCHASE SERVICES

Rider A - Direct Purchase shall be applicable to Customers who enter into Direct Purchase Services under this Rate Schedule.

TERMS AND CONDITIONS OF SERVICE

The provisions of PARTS II and III of the Company's Rate Handbook apply, as contemplated therein, to service under this Rate Schedule.

Effective January 1, 2025
Implemented January 1, 2025
OEB Order EB-2024-0111

Supersedes EB-2024-0245 Rate Schedule effective October 1, 2024.

RATE:	100	FIRM CONTRACT SERVICE
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AVAILABILITY

To Enbridge Gas Customers in the EGD Rate Zone.

APPLICABILITY

To any Customer who enters into a Service Contract with the Company to use the Company's Distribution System for the transportation, to a single Point of Consumption, to be delivered at a specified maximum daily volume of not less than 10,000 m³ and not more than 150,000 m³.

CHARACTER OF SERVICE

Service shall be Firm except for events as specified in the Service Contract including Force Majeure.

MONTHLY RATES AND CHARGES

Monthly Customer Charge (1)		\$143.08
Delivery Charges		
Per cubic metre of Contract Demand		42.3281 ¢/m³
Per cubic metre of Gas delivered		0.7607 ¢/m³
Gas Supply Load Balancing Charge		1.4486 ¢/m³
Gas Supply Transportation Charge	(if applicable)	4.7436 ¢/m³
Gas Supply Transportation Dawn Charge	(if applicable)	0.9624 ¢/m³
Gas Supply Commodity Charge	(if applicable)	10.1256 ¢/m³

Rate Riders

The rates quoted herein shall be subject to the following Riders (if applicable):

- Rider C - Gas Cost Adjustment
- Rider D - Deferral and Variance Account Clearance
- Rider E - Revenue Adjustment
- Rider G - Service Charges
- Rider J - Carbon Charges
- Rider K - Bill 32 and Ontario Regulation 24/19
- Rider L - Voluntary RNG Program

(1) Aggregated within the Monthly Customer Charge is the amount of one dollar per month in accordance with Rider K - Bill 32 and Ontario Regulation 24/19.

Monthly Minimum Bill

The Monthly Minimum Bill shall be the Monthly Customer Charge plus the monthly Contract Demand Delivery Charge.

OVERRUN CHARGES

Unauthorized Overrun Gas Rate

When the Customer takes Unauthorized Supply Overrun Gas, the Customer shall purchase such Gas at a rate of 150% of the highest price on each day on which an Overrun occurred for the calendar month as published in the Gas Daily for the Niagara and Iroquois export points for the Enbridge CDA and Enbridge EDA respectively.

On the second and subsequent occasion in a contract year when the Customer takes Unauthorized Demand Overrun Gas, a new Contract Demand will be established and shall be charged equal to 120% of the applicable monthly charge for twelve months of the current contract term, including retroactively based on the terms of the Service Contract.

RATE: **100**

FIRM CONTRACT SERVICE

DIRECT PURCHASE SERVICES

Rider A - Direct Purchase shall be applicable to Customers who enter into Direct Purchase Services under this Rate Schedule.

TERMS AND CONDITIONS OF SERVICE

The provisions of PARTS II and III of the Company's Rate Handbook apply, as contemplated therein, to service under this Rate Schedule.

Effective January 1, 2025
Implemented January 1, 2025
OEB Order EB-2024-0111

Supersedes EB-2024-0245 Rate Schedule effective October 1, 2024.

RATE: **110**

LARGE VOLUME LOAD FACTOR SERVICE

AVAILABILITY

To Enbridge Gas Customers in the EGD Rate Zone.

APPLICABILITY

To any Customer who enters into a Service Contract with the Company to use the Company's Distribution System for the transportation, to a single Point of Consumption, of an annual supply of Gas of not less than 146 times a specified maximum daily volume of not less than 1,865 m³.

CHARACTER OF SERVICE

Service shall be Firm except for events as specified in the Service Contract including Force Majeure.

MONTHLY RATES AND CHARGES

Monthly Customer Charge (1)		\$684.99
Delivery Charges		
Per cubic metre of Contract Demand		27.8297 ¢/m³
Per cubic metre of Gas delivered		
For the first 1,000,000 m ³ per month		0.9505 ¢/m³
For all over 1,000,000 m ³ per month		0.7674 ¢/m³
Gas Supply Load Balancing Charge		0.3006 ¢/m³
Gas Supply Transportation Charge	(if applicable)	4.7436 ¢/m³
Gas Supply Transportation Dawn Charge	(if applicable)	0.9624 ¢/m³
Gas Supply Commodity Charge	(if applicable)	10.0602 ¢/m³

Rate Riders

The rates quoted herein shall be subject to the following Riders (if applicable):

- Rider C - Gas Cost Adjustment
- Rider D - Deferral and Variance Account Clearance
- Rider E - Revenue Adjustment
- Rider G - Service Charges
- Rider J - Carbon Charges
- Rider K - Bill 32 and Ontario Regulation 24/19
- Rider L - Voluntary RNG Program

(1) Aggregated within the Monthly Customer Charge is the amount of one dollar per month in accordance with Rider K - Bill 32 and Ontario Regulation 24/19.

Minimum Bill

Per cubic metre of Annual Volume Deficiency (See Terms and Conditions of Service) **5.8074 ¢/m³**
 In determining the Annual Volume Deficiency, the minimum Bill multiplier shall not be less than 146.

OVERRUN CHARGES

Unauthorized Overrun Gas Rate

When the Customer takes Unauthorized Supply Overrun Gas, the Customer shall purchase such Gas at a rate of 150% of the highest price on each day on which an Overrun occurred for the calendar month as published in the Gas Daily for the Niagara and Iroquois export points for the Enbridge CDA and Enbridge EDA respectively.

On the second and subsequent occasion in a contract year when the Customer takes Unauthorized Demand Overrun Gas, a new Contract Demand will be established and shall be charged equal to 120% of the applicable monthly charge for twelve months of the current contract term, including retroactively based on the terms of the Service Contract.

RATE:

110

LARGE VOLUME LOAD FACTOR SERVICE

DIRECT PURCHASE SERVICES

Rider A - Direct Purchase shall be applicable to Customers who enter into Direct Purchase Services under this Rate Schedule.

TERMS AND CONDITIONS OF SERVICE

The provisions of PARTS II and III of the Company's Rate Handbook apply, as contemplated therein, to service under this Rate Schedule.

Effective January 1, 2025
Implemented January 1, 2025
OEB Order EB-2024-0111

Supersedes EB-2024-0245 Rate Schedule effective October 1, 2024.

RATE:	115	LARGE VOLUME LOAD FACTOR SERVICE
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AVAILABILITY

To Enbridge Gas Customers in the EGD Rate Zone.

APPLICABILITY

To any Customer who enters into a Service Contract with the Company to use the Company's Gas Distribution System for the transportation, to a single Point of Consumption, of an annual supply of Gas of not less than 292 times a specified maximum daily volume of not less than 1,165 m³.

CHARACTER OF SERVICE

Service shall be Firm except for events as specified in the Service Contract including Force Majeure.

MONTHLY RATES AND CHARGES

Monthly Customer Charge (1)	\$726.04
Delivery Charges	
Per cubic metre of Contract Demand	30.4300 ¢/m ³
Per cubic metre of Gas delivered	
For the first 1,000,000 m ³ per month	0.4965 ¢/m ³
For all over 1,000,000 m ³ per month	0.3821 ¢/m ³
Gas Supply Load Balancing Charge	0.1100 ¢/m³
Gas Supply Transportation Charge	(if applicable) 4.7436 ¢/m³
Gas Supply Transportation Dawn Charge	(if applicable) 0.9624 ¢/m³
Gas Supply Commodity Charge	(if applicable) 10.0602 ¢/m³

Rate Riders

The rates quoted herein shall be subject to the following Riders (if applicable):

- Rider C - Gas Cost Adjustment
- Rider D - Deferral and Variance Account Clearance
- Rider E - Revenue Adjustment
- Rider G - Service Charges
- Rider J - Carbon Charges
- Rider K - Bill 32 and Ontario Regulation 24/19
- Rider L - Voluntary RNG Program

(1) Aggregated within the Monthly Customer Charge is the amount of one dollar per month in accordance with Rider K - Bill 32 and Ontario Regulation 24/19.

Minimum Bill

Per cubic metre of Annual Volume Deficiency (See Terms and Conditions of Service) 5.1628 ¢/m³
 In determining the Annual Volume Deficiency, the minimum Bill multiplier shall not be less than 292.

OVERRUN CHARGES

Unauthorized Overrun Gas Rate

When the Customer takes Unauthorized Supply Overrun Gas, the Customer shall purchase such Gas at a rate of 150% of the highest price on each day on which an Overrun occurred for the calendar month as published in the Gas Daily for the Niagara and Iroquois export points for the Enbridge CDA and Enbridge EDA respectively.

On the second and subsequent occasion in a contract year when the Customer takes Unauthorized Demand Overrun Gas, a new Contract Demand will be established and shall be charged equal to 120% of the applicable monthly charge for twelve months of the current contract term, including retroactively based on the terms of the Service Contract.

RATE: 115	LARGE VOLUME LOAD FACTOR SERVICE
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DIRECT PURCHASE SERVICES

Rider A - Direct Purchase shall be applicable to Customers who enter into Direct Purchase Services under this Rate Schedule.

TERMS AND CONDITIONS OF SERVICE

The provisions of PARTS II and III of the Company's Rate Handbook apply, as contemplated therein, to service under this Rate Schedule.

Effective January 1, 2025
Implemented January 1, 2025
OEB Order EB-2024-0111

Supersedes EB-2024-0245 Rate Schedule effective October 1, 2024.

RATE:	125	EXTRA LARGE FIRM DISTRIBUTION SERVICE
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AVAILABILITY

To Enbridge Gas Customers in the EGD Rate Zone.

APPLICABILITY

To any Customer who enters into a Service Contract with the Company to use the Company's Distribution System for the transportation, to a single Point of Consumption, of a specified maximum daily volume of Gas. The Daily Contract Quantity for billing purposes, Contract Demand or maximum daily volume of Gas. The maximum daily volume for billing purposes, Contract Demand or Billing Contract Demand, as applicable, shall not be less than 600,000 m³. The Service under this rate requires Automatic Meter Reading (AMR) capability.

CHARACTER OF SERVICE

Service shall be Firm except for events specified in the Service Contract including Force Majeure.

For Non-Dedicated Service the monthly Demand Charges payable shall be based on the Contract Demand which shall be 24 times the Hourly Demand and the Customer shall not exceed the Hourly Demand.

For Dedicated Service the monthly Demand Charges payable shall be based on the Billing Contract Demand or the Contract Demand specified in the Service Contract. The Customer shall not exceed an hourly flow calculated as 1/24th of the Contract Demand specified in the Service Contract.

MONTHLY RATES AND CHARGES

The following rates and charges, as applicable, shall apply for deliveries to the Point of Consumption.

Monthly Customer Charge (1)	\$583.25
Demand Charge	
Per cubic metre of Contract Demand or Billing Contract Demand, as applicable	12.2368 ¢/m³
Direct Purchase Administration Charge	\$126.40
Forecast Unaccounted For Gas Percentage	1.098%

Rate Riders

The rates quoted herein shall be subject to the following Riders (if applicable):

- Rider A - Direct Purchase
- Rider D - Deferral and Variance Account Clearance
- Rider E - Revenue Adjustment
- Rider G - Service Charges
- Rider J - Carbon Charges
- Rider K - Bill 32 and Ontario Regulation 24/19

(1) Aggregated within the Monthly Customer Charge is the amount of one dollar per month in accordance with Rider K - Bill 32 and Ontario Regulation 24/19.

Monthly Minimum Bill

The Monthly Minimum Bill shall be the Monthly Customer Charge plus the monthly Contract Demand Charge.

TERMS AND CONDITIONS OF SERVICE

1. To the extent that this Rate Schedule does not specifically address matters set out in PARTS II and III of the Company's Rate Handbook then the provisions in those Parts shall apply, as contemplated therein, to service under this Rate Schedule.

RATE:	125	EXTRA LARGE FIRM DISTRIBUTION SERVICE
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2. Unaccounted for Gas (UFG) Adjustment Factor

The Customer is required to deliver to the Company on a daily basis the sum of: (a) the volume of Gas to be delivered to the Customer's Point of Consumption; and (b) a volume of Gas equal to the forecast unaccounted for Gas percentage as stated above multiplied by (a). In the case of a Dedicated Service, the Unaccounted for Gas volume requirement is not applicable.

3. Nominations

Customer shall nominate Gas delivery daily based on the gross commodity delivery required to serve the Customer's daily load plus the UFG. Customers may change daily Nominations based on the Nomination windows within a day as defined by the Customer contract with TransCanada or Enbridge Gas.

Schedule of Nominations under Rate 125 has to match upstream Nominations. This rate does not allow for any more flexibility than exists upstream of the Company's Distribution System. Where the Customer's Nomination does not match the confirmed upstream Nomination, the Nomination will be confirmed at the upstream value.

Customer may nominate Gas to a contractually specified Primary Delivery Area that may be the Enbridge Central Delivery Area (CDA) or the Enbridge Eastern Delivery Area (EDA) or other Delivery Area as specified in the applicable Service Contract. The Company may accept deliveries at a Secondary Delivery Area such as Dawn, at its sole discretion. Quantities of Gas nominated to the system cannot exceed the Contract Demand, unless Make-up Gas or Authorized Overrun is permitted.

Customers with multiple Rate 125 contracts within a Primary Delivery Area may combine Nominations subject to system operating requirements and subject to the Contract Demand for each Point of Consumption. For combined Nominations the Customer shall specify the quantity of Gas to each Point of Consumption and the order in which Gas is to be delivered to each Point of Consumption. The specified order of deliveries shall be used to administer Load Balancing Provisions to each Point of Consumption. When system conditions require delivery to a single Point of Consumption only, Nominations with different Points of Consumption may not be combined.

4. Authorized Demand Overrun

The Company may, at its sole discretion, authorize Consumption of Gas in excess of the Contract Demand for limited periods within a month, provided local distribution facilities have sufficient capacity to accommodate higher demand. In such circumstances, Customer shall nominate Gas delivery based on the gross commodity delivery (the sum of the Customer's Contract Demand and the Authorized Overrun amount) required to serve the Customer's daily load, plus the UFG. In the event that Gas usage exceeds the Gas delivery on a day where demand Overrun is authorized, the excess Gas Consumption shall be deemed Supply Overrun Gas.

Such service shall not exceed 5 days in any contract year. Based on the terms of the Service Contract, requests beyond 5 days will constitute a request for a new Contract Demand level with retroactive charges. The new Contract Demand level may be restricted by the capability of the local distribution facilities to accommodate higher demand.

Automatic authorization of transportation Overrun over the Billing Contract Demand will be given in the case of Dedicated Service to the Point of Consumption provided that pipeline capacity is available and subject to the Contract Demand as specified in the Service Contract.

Authorized Demand Overrun Rate

0.4023 ¢/m³

The Authorized Demand Overrun Rate may be applied to commissioning volumes at the Company's sole discretion, for a contractual period of not more than one year, as specified in the Service Contract.

RATE:	125	EXTRA LARGE FIRM DISTRIBUTION SERVICE
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5. Unauthorized Demand Overrun

Any Gas consumed in excess of the Contract Demand and/or maximum hourly flow requirements, if not authorized, will be deemed to be Unauthorized Demand Overrun Gas. Unauthorized Demand Overrun Gas may establish a new Contract Demand effective immediately and shall be subject to a charge equal to 120% of the applicable monthly charge for twelve months of the current contract term, including retroactively based on terms of the Service Contract. Based on capability of the local distribution facilities to accommodate higher demand, different conditions may apply as specified in the applicable Service Contract. Unauthorized Demand Overrun Gas shall also be subject to Unauthorized Supply Overrun provisions.

6. Unauthorized Supply Overrun

Any volume of Gas taken by the Customer on a day at the Point of Consumption which exceeds the sum of:

- i. any applicable provisions of Rate 315 and any applicable Load Balancing Provision pursuant to Rate 125, plus
- ii. the volume of Gas delivered by the Customer on that day shall constitute Unauthorized Supply Overrun Gas.

The Company may also deem volumes of Gas to be Unauthorized Supply Overrun Gas in other circumstances, as set out in the Load Balancing Provisions of Rate 125.

Any Gas deemed to be Unauthorized Supply Overrun Gas shall be purchased by the Customer at a price (Pe), which is equal to 150% of the highest price in effect for that day as defined below*.

7. Unauthorized Supply Underrun

Any volume of Gas delivered by the Customer on any day in excess of the sum of:

- i. any applicable provisions of Rate 315 and any applicable Load Balancing Provision pursuant to Rate 125, plus
- ii. the volume of Gas taken by the Customer at the Point of Consumption on that day shall be classified as Unauthorized Supply Underrun Gas.

The Company may also deem volumes of Gas to be Unauthorized Supply Underrun Gas in other circumstances, as set out in the Load Balancing Provisions of Rate 125.

Any Gas deemed to be Unauthorized Supply Underrun Gas shall be purchased by the Company at a price (Pu) which is equal to fifty percent (50%) of the lowest price in effect for that day as defined below**.

* where the price P_e expressed in cents / cubic metre is defined as follows:

$$P_e = (P_m * E_r * 100 * 0.03908 / 1.055056) * 1.5$$

P_m = highest daily price in U.S. \$/mmBtu published in the Gas Daily, a Platts Publication, for that day under the column "Absolute", for the Niagara export point if the Point of Consumption is in the Enbridge CDA delivery area, and the Iroquois export point if the Point of Consumption is in the Enbridge EDA delivery area.

E_r = **Daily Average exchange rate** expressed in Canadian dollars per U.S. dollar for such day quoted by the Bank of Canada in the following day's Globe & Mail Publication.

1.055056 = Conversion factor from mmBtu to GJ.

0 = Conversion factor from GJ to cubic metres.

** where the price P_u expressed in cents / cubic metre is defined as follows:

$$P_u = (P_l * E_r * 100 * 0.03908) / 1.055056 * 0.5$$

P_l = lowest daily price in U.S. \$/mmBtu published in the Gas Daily, a Platts Publication, for that day under the column "Absolute", for the Niagara export point if the Point of Consumption is in the Enbridge CDA delivery area, and the Iroquois export point if the Point of Consumption is in the Enbridge EDA delivery area.

RATE:	125	EXTRA LARGE FIRM DISTRIBUTION SERVICE
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Term of Contract

A minimum of one year. A longer-term contract may be required if incremental contracts/assets/facilities have been procured/built for the Customer. Migration from an unbundled rate to bundled rate may be restricted subject to availability of adequate transportation and storage assets.

Right to Terminate Service

The Company reserves the right to terminate service to Customers served hereunder where the Customer's failure to comply with the parameters of this rate schedule, including the Load Balancing Provisions, jeopardizes either the safety or reliability of the Gas system. The Company shall provide notice to the Customer of such termination; however, no notice is required to alleviate emergency conditions.

LOAD BALANCING PROVISIONS

Load Balancing Provisions shall apply at the Customer's Point of Consumption or at the location of the meter installation for a Customer served from a dedicated facility. In the event of an imbalance any excess delivery above the Customer's actual Consumption or delivery less than the actual Consumption shall be subject to the Load Balancing Provisions.

DEFINITIONS

Aggregate Delivery

The Aggregate Delivery for a Customer's account shall equal the sum of the confirmed Nominations of the Customer for delivery of Gas to the applicable delivery area from all pipeline sources including where applicable, the confirmed Nominations of the Customer for Storage Service under Rate 316 or Rate 315 and any available No-Notice Storage Service under Rate 315 for delivery of Gas to the Applicable Delivery Area.

Applicable Delivery Area

The Applicable Delivery Area for each Customer shall be specified by the Service Contract as a Primary Delivery Area. Where system-operating conditions permit, the Company, in its sole discretion, may accept a Secondary Delivery Area as the Applicable Delivery Area by confirming the Customer's Nomination of such area. Confirmation of a Secondary Delivery Area for a period of a Gas day shall cause such area to become the Applicable Delivery Area for such day. Where delivery occurs at both a Point of Consumption and a Secondary Delivery Area on a given day, the sum of the confirmed deliveries may not exceed the Contract Demand, unless Demand Overrun and/or Make-up Gas is authorized.

Primary Delivery Area

The Primary Delivery Area shall be delivery area such as the Enbridge Central Delivery Area (CDA) or the Enbridge Eastern Delivery Area (EDA), or other Delivery Area as specified in the applicable Service Contract.

Secondary Delivery Area

A Secondary Delivery Area may be a delivery area such as Dawn where the Company, at its sole discretion, determines that operating conditions permit Gas deliveries for a Customer.

Actual Consumption

The Actual Consumption of the Customer shall be the metered quantity of Gas consumed at the Customer's Point of Consumption or in the event of combined Nominations at the Points of Consumption specified.

Net Available Delivery

The Net Available Delivery shall equal the Aggregate Delivery times one minus the annually determined percentage of Unaccounted for Gas (UFG) as reported by the Company.

Daily Imbalance

The Daily Imbalance shall be the absolute value of the difference between Actual Consumption and Net Available Delivery.

Cumulative Imbalance

The Cumulative Imbalance shall be the sum of the difference between Actual Consumption and Net Available Delivery since the date the Customer last balanced or was deemed to have balanced its Cumulative Imbalance account.

RATE:	125	EXTRA LARGE FIRM DISTRIBUTION SERVICE
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Maximum Contractual Imbalance

The Maximum Contractual Imbalance shall be equal to 60% of the Customer's Contract Demand for non dedicated service and 60% of the Billing Contract Demand for dedicated service.

Winter and Summer Seasons

The winter season shall commence on the date that the Company provides notice of the start of the winter period and conclude on the date that the Company provides notice of the end of the winter period. The summer season shall constitute all other days. The Company shall provide advance notice to the Customer of the start and end of the winter season as soon as reasonably possible, but in no event not less than 2 days prior to the start or end.

Operational Flow Order

An Operational Flow Order (OFO) shall constitute an issuance of instructions to protect the operational capacity and integrity of the Company's system, including distribution and/or storage assets, and/or connected transmission pipelines.

Enbridge Gas, acting reasonably, may call for an OFO in the following circumstances:

- Capacity constraint on the system, or portions of the system, or upstream systems, that are fully utilized;
- Conditions where the potential exists that forecasted system demand plus reserves for short notice services provided by the Company and allowances for power generation Customers' balancing requirements would exceed facility capabilities and/or provisions of 3rd party contracts;
- Pressures on the system or specific portions of the system are too high or too low for safe operations;
- Storage system constraints on capacity or pressure or caused by equipment problems resulting in limited ability to inject or withdraw from storage;
- Pipeline equipment failures and/or damage that prohibits the flow of Gas;
- Any and all other circumstances where the potential for system failure exists.

Daily Balancing Fee

On any day where the Customer has a Daily Imbalance the Customer shall pay a Daily Balancing Fee equal to:

(Tier 1 Quantity X Tier 1 Fee) + (Tier 2 Quantity X Tier 2 Fee) + (Applicable Penalty Fee for Imbalance in excess of the Maximum Contractual Imbalance X the amount of Daily Imbalance in excess of the Maximum Contractual Imbalance)

Where Tier 1 and 2 Fees and Quantities are set forth as follows:

Tier 1 = 0.7947 cents/m³ applied to Daily Imbalance of greater than 2% but less than 10% of the Maximum Contractual

Tier 2 = 0.9536 cents/m³ applied to Daily Imbalance of greater than 10% but less than the Maximum Contractual Imbalance

In addition for Tier 2, instances where the Daily Imbalance represents an under delivery of Gas during the winter season shall constitute Unauthorized Supply Overrun Gas for all Gas in excess of 10% of Maximum Contractual Imbalance. Where the Daily Imbalance represents an over delivery of Gas during the summer season, the Company reserves the right to deem as Unauthorized Supply Underrun Gas for all Gas in excess of 10% of Maximum Contractual Imbalance. The Company will issue a 24-hour advance notice to Customers of its intent to impose cash out for over delivery of Gas during the summer season.

For Customers delivering to a Primary Delivery Area other than the Enbridge CDA or the Enbridge EDA, the Tier 1 Fee is applied to Daily Imbalance of greater than 0% but less than 10% of the Maximum Contractual Imbalance.

RATE: **125**

EXTRA LARGE FIRM DISTRIBUTION SERVICE

The Customers shall also pay any Limited Balancing Agreement (LBA) charges imposed by the pipeline on days when the Customer has a Daily Imbalance provided such imbalance matches the direction of the pipeline imbalance. LBA charges shall first be allocated to Customers served under Rates 125 and 300. The system bears a portion of these charges only to the extent that the system incurs such charges based on its operation excluding the operation of Customers under Rates 125 and 300. In that event, LBA charges shall be prorated based on the relative imbalances. The Company will provide the Customer with a derivation of any such charges.

Customer's Actual Consumption cannot exceed Net Available Delivery when the Company issues an OFO in the winter. Net Nominations must not be less than Consumption at the Point of Consumption. Any negative Daily Imbalance on a winter OFO day shall be deemed to be Unauthorized Supply Overrun. Customer's Net Available Delivery cannot exceed Actual Consumption when the Company issues an OFO in the summer. Actual Consumption must not be less than net Nomination at the Point of Consumption. Any positive Daily Imbalance on a summer OFO day shall be deemed to be Unauthorized Supply Underrun.

The Company will waive Daily Balancing Fee and Cumulative Imbalance Charge on the day of an OFO if the Customer used less Gas than the amount the Customer delivered to the system during the winter season or the Customer used more Gas than the amount the Customer delivered to the system during the summer suspension of Load Balancing Provisions.

Cumulative Imbalance Charges

Customers may trade Cumulative Imbalances within a delivery area. Customers may also nominate to transfer Gas from their Cumulative Imbalance Account into an unbundled (Rate 315 or Rate 316) storage account of the Customer subject to their storage contract parameters.

Customers shall be permitted to nominate Make-up Gas, subject to operating constraints, provided that Make-up Gas plus Aggregate Delivery do not exceed the Contract Demand. The Company may, on days with no operating constraints, authorize Make-up Gas that, in conjunction with Aggregate Delivery, exceeds the Contract Demand.

The Customer's Cumulative Imbalance cannot exceed its Maximum Contractual Imbalance. In the event that the Customer's imbalance exceeds their Maximum Contractual Imbalance the Company shall deem the excess imbalance to be Unauthorized Supply Overrun or Underrun Gas, as appropriate.

The Cumulative Imbalance Fee, applicable daily, is 1.0875 cents/m³ per unit of imbalance.

In addition, on any day that the Company declares an OFO, negative Cumulative Imbalances greater than 10% of Maximum Contractual Imbalance in the winter season shall be deemed to be Unauthorized Overrun Gas. The Company reserves the right to deem positive Cumulative Imbalances greater than 10% of Maximum Contractual Imbalance in the summer season as Unauthorized Supply Underun Gas. The Company will issue a 24-hour advance notice to Customers of OFO including cash out instructions for Cumulative Imbalances greater than 10% of Maximum Contractual Imbalance.

Effective January 1, 2025
Implemented January 1, 2025
OEB Order EB-2024-0111

Supersedes EB-2024-0245 Rate Schedule effective October 1, 2024.

RATE:	135	SEASONAL FIRM SERVICE
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AVAILABILITY

To Enbridge Gas Customers in the EGD Rate Zone.

APPLICABILITY

To any Customer who enters into a Service Contract with the Company to use the Company's Distribution System for the transportation, to a single Point of Consumption, of an annual supply of Gas of not less than 340,000 m³.

CHARACTER OF SERVICE

Service shall be Firm except for events as specified in the Service Contract including Force Majeure.
 A maximum of five percent of the contracted annual volume may be taken by the Customer in a single month during the months of December to March inclusively.

MONTHLY RATES AND CHARGES

Monthly Customer Charge (1)			\$135.02
		<u>December to March</u>	<u>April to November</u>
Delivery Charges			
For the first 14,000 m ³ per month		10.6474	4.3477 ¢/m³
For the next 28,000 m ³ per month		9.0124	3.4227 ¢/m³
For all over 42,000 m ³ per month		8.3644	3.1394 ¢/m³
Gas Supply Load Balancing Charge		-	-
Gas Supply Transportation Charge	(if applicable)	4.7436	4.7436 ¢/m³
Gas Supply Transportation Dawn Charge	(if applicable)	0.9624	0.9624 ¢/m³
Gas Supply Commodity Charge	(if applicable)	10.0682	10.0682 ¢/m³

Rate Riders

The rates quoted herein shall be subject to the following Riders (if applicable):

- Rider C - Gas Cost Adjustment
- Rider D - Deferral and Variance Account Clearance
- Rider E - Revenue Adjustment
- Rider G - Service Charges
- Rider J - Carbon Charges
- Rider K - Bill 32 and Ontario Regulation 24/19
- Rider L - Voluntary RNG Program

(1) Aggregated within the Monthly Customer Charge is the amount of one dollar per month in accordance with Rider K - Bill 32 and Ontario Regulation 24/19.

Minimum Bill

Per cubic metre of Annual Volume Deficiency (See Terms and Conditions of Service) **12.0539 ¢/m³**

Seasonal Credit

Per cubic metre of Daily Contracted Quantity (DCQ) from December to March **\$0.77 /m³**
 Per cubic metre of Modified Daily Contracted Quantity (MDCQ) for December **\$0.77 /m³**

RATE: **135**

SEASONAL FIRM SERVICE

OVERRUN CHARGES

Unauthorized Overrun Gas Rate

When the Customer takes Unauthorized Supply Overrun Gas, the Customer shall purchase such Gas at a rate of 150% of the highest price on each day on which an Overrun occurred for the calendar month as published in the Gas Daily for the Niagara and Iroquois export points for the Enbridge CDA and Enbridge EDA respectively.

Failure to deliver a volume of Gas equal to the Daily Contracted Quantity under Option a) set out in the Service Contract during the months of December to March inclusive may result in the Customer not being eligible for service under this rate in a subsequent contract period, at the Company's sole discretion.

Failure to deliver a volume of Gas equal to the Modified Daily Contracted Quantity under Option b) set out in the Service Contract during the month of December may result in the Customer not being eligible for service under this rate in a subsequent contract period, at the Company's sole discretion.

Seasonal Overrun Charge

During the months of December through March inclusively, any volume of Gas taken in a single month in excess of five percent of the annual contract volume (Seasonal Overrun Monthly Volume) will be subject to Seasonal Overrun Charges in place of both the Delivery and Gas Supply Load Balancing Charges. The Seasonal Overrun Charge applicable for the months of December and March shall be calculated as 2.0 times the sum of the Transportation Charge and the maximum Delivery Charge. The Seasonal Overrun Charge applicable for the months of January and February shall be calculated as 5.0 times the sum of the Transportation Charge and the maximum Delivery Charge.

Seasonal Overrun Charges

For the months	
December and March	30.7820 ¢/m³
January and February	76.9550 ¢/m³

DIRECT PURCHASE SERVICES

Rider A - Direct Purchase shall be applicable to Customers who enter into Direct Purchase Services under this Rate Schedule.

The Customer has the option of delivering either Option a) a DCQ based on 12 months, or Option b) a MDCQ based on nine months of deliveries. Deliveries for the months of January, February and March would be zero under option b).

TERMS AND CONDITIONS OF SERVICE

The provisions of PARTS II and III of the Company's Rate Handbook apply, as contemplated therein, to service under this Rate Schedule.

Effective January 1, 2025
Implemented January 1, 2025
OEB Order EB-2024-0111

Supersedes EB-2024-0245 Rate Schedule effective October 1, 2024.

RATE:	145	INTERRUPTIBLE SERVICE
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AVAILABILITY

To Enbridge Gas Customers in the EGD Rate Zone.

APPLICABILITY

To any Customer who enters into a Service Contract with the Company to use the Company's Distribution System for the transportation of a specified maximum daily volume of Gas to a single Point of Consumption which can accommodate the total interruption of Gas service as ordered by the Company exercising its sole discretion. The Company reserves the right to satisfy itself that the Customer can accommodate the interruption of Gas through either a shutdown of operations or a demonstrated ability and readiness to switch to an alternative fuel source. Any Customer contracting for service under this rate schedule must agree to transport a Minimum Annual Volume of 340,000 m³.

CHARACTER OF SERVICE

In addition to events as specified in the Service Contract including Force Majeure, service shall be subject to interruption or discontinuance upon the Company issuing a notice not less than 16 hours prior to the time at which such interruption or discontinuance is to commence. A Customer may, by contract, agree to accept a shorter notice period.

MONTHLY RATES AND CHARGES

Monthly Customer Charge (1)	\$144.62
Delivery Charges (2)	
Per cubic metre of Contract Demand	11.7849 ¢/m ³
Per cubic metre of Gas delivered	
For the first 14,000 m ³ per month	2.0157 ¢/m ³
For the next 28,000 m ³ per month	2.0157 ¢/m ³
For all over 42,000 m ³ per month	2.0157 ¢/m ³
Gas Supply Load Balancing Charge	0.6703 ¢/m³
Gas Supply Transportation Charge	(if applicable) 4.7436 ¢/m ³
Gas Supply Transportation Dawn Charge	(if applicable) 0.9624 ¢/m ³
Gas Supply Commodity Charge	(if applicable) 10.0643 ¢/m ³

Rate Riders

The rates quoted herein shall be subject to the following Riders (if applicable):

- Rider C - Gas Cost Adjustment
- Rider D - Deferral and Variance Account Clearance
- Rider E - Revenue Adjustment
- Rider G - Service Charges
- Rider J - Carbon Charges
- Rider K - Bill 32 and Ontario Regulation 24/19
- Rider L - Voluntary RNG Program

(1) Aggregated within the Monthly Customer Charge is the amount of one dollar per month in accordance with Rider K - Bill 32 and Ontario Regulation 24/19.

(2) The Company may negotiate rates for Interruptible service where the Customer is located in an area of constraint for purposes of an integrated resource planning alternative. The negotiated rates may be lower than the rates identified in the rate schedule, including negative rates or other incentives, and are subject to approval by the OEB for the integrated resource planning alternative.

Minimum Bill

Per cubic metre of Annual Volume Deficiency (See Terms and Conditions of Service)	7.2423 ¢/m ³
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RATE:	145	INTERRUPTIBLE SERVICE
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Curtailement Credit

Per cubic metre of Daily Contracted Quantity from December to March for 16 hours of notice **\$0.50 /m³**

In addition, if the Customer is supplying its own Gas requirements, the Gas delivered by the Customer during the period of interruption shall be purchased by the Company for the Company's use. The purchase price for such Gas will be equal to the price that is reported for the month, in the first issue of the Natural Gas Market Report published by Canadian Enerdata Ltd. during the month, as the "current" "Avg." (i.e., average) "Alberta One-Month Firm Spot Price" for "AECO 'C' and Nova Inventory Transfer" in the table entitled "Domestic spot Gas prices", adjusted for AECO to Empress transportation tolls and compressor fuel costs.

OVERRUN CHARGES

Unauthorized Overrun Gas Rate

When the Customer takes Unauthorized Supply Overrun Gas, the Customer shall purchase such Gas at a rate of 150% of the highest price on each day on which an Overrun occurred for the calendar month as published in the Gas Daily for the Niagara and Iroquois export points for the Enbridge CDA and Enbridge EDA respectively.

Any material instance of failure to curtail in any contract year may result in the Customer forfeiting the right to be served under this rate schedule.

In such case, service hereunder would cease, notwithstanding any Service Contract between the Company and the Customer. Gas supply and/or transportation service would continue to be available to the Customer pursuant to the provisions of the Company's Rate 6 until a Service Contract pursuant to another applicable Rate Schedule was executed.

Any Customer taking a material volume of Unauthorized Supply Overrun Gas, during a period of ordered interruption, may forfeit its Curtailement credits for the respective winter season, December through March inclusive.

On the second and subsequent occasion in a contract year when the Customer takes Unauthorized Demand Overrun Gas, a new Contract Demand will be established and shall be charged equal to 120% of the applicable monthly charge for twelve months of the current contract term, including retroactively based on the terms of the Service Contract.

DIRECT PURCHASE SERVICES

Rider A - Direct Purchase shall be applicable to Customers who enter into Direct Purchase Services under this Rate Schedule.

TERMS AND CONDITIONS OF SERVICE

The provisions of PARTS II and III of the Company's Rate Handbook apply, as contemplated therein, to service under this Rate Schedule.

Effective January 1, 2025
Implemented January 1, 2025
OEB Order EB-2024-0111

Supersedes EB-2024-0245 Rate Schedule effective October 1, 2024.

RATE:	170	LARGE INTERRUPTIBLE SERVICE
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AVAILABILITY

To Enbridge Gas Customers in the EGD Rate Zone.

APPLICABILITY

To any Customer who enters into a Service Contract with the Company to use the Company's Gas Distribution Network for the transportation of a specified maximum daily volume of Gas of not less than 30,000 m³ and a Minimum Annual Volume of 5,000,000 m³ to a single Point of Consumption which can accommodate the total interruption of Gas service when required by the Company. The Company reserves the right to satisfy itself that the Customer can accommodate the interruption of Gas through either a shutdown of operations or a demonstrated ability and readiness to switch to an alternative fuel source. The Company, exercising its sole discretion, may order interruption of Gas service upon not less than four (4) hours notice.

CHARACTER OF SERVICE

In addition to events as specified in the Service Contract including Force Majeure, service shall be subject to interruption or discontinuance upon the Company issuing a notice not less than 4 hours prior to the time at which such interruption or discontinuance is to commence.

MONTHLY RATES AND CHARGES

Monthly Customer Charge (1)	\$326.26
Delivery Charges (2)	
Per cubic metre of Contract Demand	5.4490 ¢/m ³
Per cubic metre of Gas delivered	
For the first 1,000,000 m ³ per month	0.3823 ¢/m ³
For all over 1,000,000 m ³ per month	0.3823 ¢/m ³
Gas Supply Load Balancing Charge	0.2926 ¢/m³
Gas Supply Transportation Charge	(if applicable) 4.7436 ¢/m ³
Gas Supply Transportation Dawn Charge	(if applicable) 0.9624 ¢/m ³
Gas Supply Commodity Charge	(if applicable) 10.0602 ¢/m ³

Rate Riders

The rates quoted herein shall be subject to the following Riders (if applicable):

- Rider C - Gas Cost Adjustment
- Rider D - Deferral and Variance Account Clearance
- Rider E - Revenue Adjustment
- Rider G - Service Charges
- Rider J - Carbon Charges
- Rider K - Bill 32 and Ontario Regulation 24/19
- Rider L - Voluntary RNG Program

(1) Aggregated within the Monthly Customer Charge is the amount of one dollar per month in accordance with Rider K - Bill 32 and Ontario Regulation 24/19.

(2) The Company may negotiate rates for Interruptible service where the Customer is located in an area of constraint for purposes of an integrated resource planning alternative. The negotiated rates may be lower than the rates identified in the rate schedule, including negative rates or other incentives, and are subject to approval by the OEB for the integrated resource planning alternative.

Minimum Bill

Per cubic metre of Annual Volume Deficiency (See Terms and Conditions of Service)	5.2312 ¢/m ³
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RATE: **170**

LARGE INTERRUPTIBLE SERVICE

Curtailement Credit

Per cubic metre of Daily Contracted Quantity from December to March for 4 hours of notice

\$1.10 /m³

In addition, if the Customer is supplying its own Gas requirements, the Gas delivered by the Customer during the period of interruption shall be purchased by the Company for the Company's use. The purchase price for such Gas will be equal to the price that is reported for the month, in the first issue of the Natural Gas Market Report published by Canadian Enerdata Ltd. during the month, as the "current" "Avg." (i.e., average) "Alberta One-Month Firm Spot Price" for "AECO 'C' and Nova Inventory Transfer" in the table entitled "Domestic spot Gas prices", adjusted for AECO to Empress transportation tolls and compressor fuel costs.

OVERRUN CHARGES

Unauthorized Overrun Gas Rate

When the Customer takes Unauthorized Supply Overrun Gas, the Customer shall purchase such Gas at a rate of 150% of the highest price on each day on which an Overrun occurred for the calendar month as published in the Gas Daily for the Niagara and Iroquois export points for the Enbridge CDA and Enbridge EDA respectively.

Any material instance of failure to curtail in any contract year may result in the Customer forfeiting the right to be served under this rate schedule.

In such case, service hereunder would cease, notwithstanding any Service Contract between the Company and the Customer. Gas supply and/or transportation service would continue to be available to the Customer pursuant to the provisions of the Company's Rate 6 until a Service Contract pursuant to another applicable Rate Schedule was executed.

Any Customer taking a material volume of Unauthorized Supply Overrun Gas, during a period of ordered interruption, may forfeit its Curtailement credits for the respective winter season, December through March inclusive.

On the second and subsequent occasion in a contract year when the Customer takes Unauthorized Demand Overrun Gas, a new Contract Demand will be established and shall be charged equal to 120% of the applicable monthly charge for twelve months of the current contract term, including retroactively based on the terms of the Service Contract.

DIRECT PURCHASE SERVICES

Rider A - Direct Purchase shall be applicable to Customers who enter into Direct Purchase Services under this Rate Schedule.

TERMS AND CONDITIONS OF SERVICE

The provisions of PARTS II and III of the Company's Rate Handbook apply, as contemplated therein, to service under this Rate Schedule.

Effective January 1, 2025
Implemented January 1, 2025
OEB Order EB-2024-0111

Supersedes EB-2024-0245 Rate Schedule effective October 1, 2024.

RATE:	200	WHOLESALE SERVICE
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AVAILABILITY

To Enbridge Gas Customers in the EGD Rate Zone.

APPLICABILITY

To any Distributor who enters into a Service Contract with the Company to use the Company's Distribution System for the transportation of an annual supply of Gas to Customers outside of the Company's franchise area.

CHARACTER OF SERVICE

Service shall be Firm, except for events as specified in the Service Contract including Force Majeure, up to the Firm Contract Demand and subject to interruption or discontinuance, of demand in excess of the Firm Contract Demand, upon the Company issuing a notice not less than 4 hours prior to the time at which such interruption or discontinuance is to commence.

MONTHLY RATES AND CHARGES

Monthly Customer Charge

The monthly Customer Charge shall be negotiated with the Customer and shall not exceed: **\$2,000.00**

Delivery Charges

Per cubic metre of Contract Demand	17.6902 ¢/m³
Per cubic metre of Gas delivered	1.2918 ¢/m³

Gas Supply Load Balancing Charge **1.3570 ¢/m³**

Gas Supply Transportation Charge (if applicable) **4.7436 ¢/m³**

Gas Supply Transportation Dawn Charge (if applicable) **0.9624 ¢/m³**

Gas Supply Commodity Charge (if applicable) **10.0600 ¢/m³**

The Gas Supply Charge is applicable to volumes of Gas purchased from the Company. The volumes purchased shall be the volumes delivered at the Point of Consumption less any volumes, which the Company does not own and are received at the Point of Receipt for delivery to the Customer at the Point of Consumption.

Rate Riders

The rates quoted herein shall be subject to the following Riders (if applicable):

- Rider C - Gas Cost Adjustment
- Rider D - Deferral and Variance Account Clearance
- Rider E - Revenue Adjustment
- Rider J - Carbon Charges

Minimum Bill

Per cubic metre of Annual Volume Deficiency (See Terms and Conditions of Service) **7.2051 ¢/m³**

Curtailment Credit

Per cubic metre of Daily Contracted Quantity from December to March for 4 hours of notice **\$1.10 /m³**

In addition, if the Customer is supplying its own Gas requirements, the Gas delivered by the Customer during the period of interruption shall be purchased by the Company for the Company's use. The purchase price for such Gas will be equal to the price that is reported for the month, in the first issue of the Natural Gas Market Report published by Canadian Enerdata Ltd. during the month, as the "current" "Avg." (i.e., average) "Alberta One-Month Firm Spot Price" for "AECO 'C' and Nova Inventory Transfer" in the table entitled "Domestic spot Gas prices", adjusted for AECO to Empress transportation tolls and compressor fuel costs.

RATE: **200**

WHOLESALE SERVICE

OVERRUN CHARGES

Unauthorized Overrun Gas Rate

When the Customer takes Unauthorized Supply Overrun Gas, the Customer shall purchase such Gas at a rate of 150% of the highest price on each day on which an Overrun occurred for the calendar month as published in the Gas Daily for the Niagara and Iroquois export points for the Enbridge CDA and Enbridge EDA respectively.

Any material instance of failure to curtail in any contract year may result in the Customer forfeiting the right to be served under this rate schedule.

Any Customer taking a material volume of Unauthorized Supply Overrun Gas, during a period of ordered interruption, may forfeit its Curtailment credits for the respective winter season, December through March inclusive.

On the second and subsequent occasion in a contract year when the Customer takes Unauthorized Demand Overrun Gas, a new Contract Demand will be established and shall be charged equal to 120% of the applicable monthly charge for twelve months of the current contract term, including retroactively based on the terms of the Service Contract.

DIRECT PURCHASE SERVICES

Rider A - Direct Purchase shall be applicable to Customers who enter into Direct Purchase Services under this Rate Schedule.

TERMS AND CONDITIONS OF SERVICE

The provisions of PARTS II and III of the Company's Rate Handbook apply, as contemplated therein, to service under this Rate Schedule.

Effective January 1, 2025
Implemented January 1, 2025
OEB Order EB-2024-0111

Supersedes EB-2024-0245 Rate Schedule effective October 1, 2024.

RATE:	300	FIRM OR INTERRUPTIBLE DISTRIBUTION SERVICE
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AVAILABILITY

To Enbridge Gas Customers in the EGD Rate Zone.

APPLICABILITY

To any Customer who enters into a Service Contract with the Company to use the Company's Distribution System for the transportation to a single Point of Consumption of a specified maximum daily volume of Gas. The Company reserves the right to limit service under this schedule to Customers whose maximum Contract Demand does not exceed 600,000 m³. The Service under this rate requires Automatic Meter Reading (AMR) capability. Service under this schedule is Firm unless a Customer is currently served under Interruptible distribution service or the Company, in its sole judgment, determines that existing delivery facilities cannot adequately serve the load on a Firm basis.

The unitized Monthly Contract Demand Charge is also applicable to volumes delivered to any Customer taking service under a Curtailment Delivered Supply contract with the Company. The unitized rate equals the applicable Monthly Contract Demand Charge times 12/365.

CHARACTER OF SERVICE

The Service shall be Firm except for events specified in the Service Contract including Force Majeure. The Customer is neither allowed to take a daily quantity of Gas greater than the Contract Demand nor an hourly amount in excess of the Contract Demand divided by 24, without the Company's prior consent. Interruptible Distribution Service is provided on a best efforts basis subject to the events identified in the Service Contract including Force Majeure and, in addition, shall be subject to interruption or discontinuance of service when the Company notifies the Customer under normal circumstances 4 hours prior to the time that service is subject to interruption or discontinuance. Under emergency conditions, the Company may curtail or discontinue service on one-hour notice. The Interruptible Service Customer is not allowed to exceed maximum hourly flow requirements as specified in the Service Contract.

MONTHLY RATES AND CHARGES

Monthly Customer Charge (1)	\$584.32
Demand Charge	
Per cubic metre of Firm Contract Demand	28.0778 ¢/m³
Interruptible Service	
Minimum Delivery Charge	0.4710 ¢/m³
Maximum Delivery Charge	1.1078 ¢/m³
Direct Purchase Administration Charge	\$126.40
Forecast Unaccounted For Gas Percentage	1.098%

Monthly Minimum Bill

The Monthly Minimum Bill shall be the Monthly Customer Charge plus the monthly Contract Demand Charge.

Rate Riders

The rates quoted herein shall be subject to the following Riders (if applicable):

- Rider A - Direct Purchase
- Rider D - Deferral and Variance Account Clearance
- Rider E - Revenue Adjustment
- Rider G - Service Charges
- Rider J - Carbon Charges
- Rider K - Bill 32 and Ontario Regulation 24/19

(1) Aggregated within the Monthly Customer Charge is the amount of one dollar per month in accordance with Rider K - Bill 32 and Ontario Regulation 24/19.

RATE: **300**

FIRM OR INTERRUPTIBLE DISTRIBUTION SERVICE

TERMS AND CONDITIONS OF SERVICE

1. The provisions of PARTS II and III of the Company's Rate Handbook apply, as contemplated therein, to service under this Rate Schedule.
2. **Unaccounted for Gas (UFG) Adjustment Factor**
The Customer is required to deliver to the Company on a daily basis the sum of: (a) the volume of Gas to be delivered to the Customer's Point of Consumption; and (b) a volume of Gas equal to the forecast UFG percentage as stated above multiplied by (a).
3. **Nominations**
Customer shall nominate Gas delivery daily based on the gross commodity delivery required to serve the Customer's daily load plus the UFG, net of No-Notice Storage Service provisions under Rate 315, if applicable. The amount of Gas delivered under No-Notice Storage Service will also be reduced by the UFG adjustment factor for delivery to the Customer's meter.

Customers may change daily Nominations based on the Nomination windows within a day as defined by the Customer contract with TransCanada or Enbridge Gas.

Schedule of Nominations under Rate 300 has to match upstream Nominations. This rate does not allow for any more flexibility than exists upstream of the Company's Distribution System. Where the Customer's Nomination does not match the confirmed upstream Nomination, the Nomination will be confirmed at the upstream value.

Customer may nominate Gas to a contractually specified Primary Delivery Area that may be the Enbridge Central Delivery Area (CDA) or the Enbridge Eastern Delivery Area (EDA) or other Delivery Area as specified in the applicable Service Contract. The Company may accept deliveries at a Secondary Delivery Area such as Dawn, at its sole discretion. Quantities of Gas nominated to the system cannot exceed Contract Demand, unless Make-up Gas or Authorized Overrun is permitted.

Customers with multiple Rate 300 contracts within a Primary Delivery Area may combine Nominations subject to system operating requirements and subject to the Contract Demand for each Point of Consumption. For combined Nominations the Customer shall specify the quantity of Gas to each Point of Consumption and the order in which Gas is to be delivered to each Point of Consumption. The specified order of deliveries shall be used to administer Load Balancing Provisions to each Point of Consumption. When system conditions require delivery to a single Point of Consumption only, Nominations with different Points of Consumption may not be combined.

4. **Authorized Demand Overrun**
The Company may, at its sole discretion, authorize Consumption of Gas in excess of the Contract Demand for limited periods within a month, provided local distribution facilities have sufficient capacity to accommodate higher demand. In such circumstances, Customer shall nominate Gas delivery based on the gross commodity delivery required to serve the Customer's daily load, including quantities of Gas in excess of the Contract Demand, plus the UFG. The Load Balancing Provisions and/or No-Notice Storage Service provisions under Rate 315 cannot be used for Authorized Demand Overrun. Failure to nominate Gas deliveries to match Authorized Demand Overrun shall constitute Unauthorized Supply Overrun.

The rate applicable to Authorized Demand Overrun shall equal the applicable Monthly Demand Charge times 12/365 provided, however, that such service shall not exceed 5 days in any contract year. Requests beyond 5 days will constitute a request for a new Contract Demand level, with retroactive charges based on terms of Service Contract.

5. **Unauthorized Demand Overrun**
Any Gas consumed in excess of the Contract Demand and/or maximum hourly flow requirements, if not authorized, will be deemed to be Unauthorized Demand Overrun Gas. Unauthorized Demand Overrun Gas will establish a new Contract Demand and shall be subject to a charge equal to 120% of the applicable monthly charge for twelve months of the current contract term, including retroactively based on terms of Service Contract. Unauthorized Demand Overrun Gas shall also be subject to Unauthorized Supply Overrun provisions. Where a Customer receives Interruptible Service hereunder and consumes Gas during a period of interruption, such Gas shall be deemed Unauthorized Supply Overrun. In addition to charges for Unauthorized Supply Overrun, Interruptible Customers consuming Gas during a scheduled interruption shall pay a penalty charge of \$18.00 per m³.

RATE: 300	FIRM OR INTERRUPTIBLE DISTRIBUTION SERVICE
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6. Unauthorized Supply Overrun

Any volume of Gas taken by the Customer on a day at the Point of Consumption which exceeds the sum of:

- i. any applicable Load Balancing Provision pursuant to Rate 300 and/or provisions of Rate 315, plus
- ii. the volume of Gas delivered by the Customer on that day shall constitute Unauthorized Supply Overrun Gas.

The Company may also deem volumes of Gas to be Unauthorized Supply Overrun Gas in other circumstances, as set out in the Load Balancing Provisions of Rate 300.

Any Gas deemed to be Unauthorized Supply Overrun Gas shall be purchased by the Customer at a price (Pe), which is equal to 150% of the highest price in effect for that day as defined below*.

7. Unauthorized Supply Underrun

Any volume of Gas delivered by the Customer on any day in excess of the sum of:

- i. any applicable Rate 300 Load Balancing Provision pursuant to Rate 300 and/or provisions of Rate 315, plus
- ii. the volume of Gas taken by the Customer at the Point of Consumption on that day shall be classified as Unauthorized Supply Underrun Gas.

The Company may also deem volumes of Gas to be Unauthorized Supply Underrun Gas in other circumstances, as set out in the Load Balancing Provisions of Rate 300.

Any Gas deemed to be Unauthorized Supply Underrun Gas shall be purchased by the Company at a price (Pu) which is equal to fifty percent (50%) of the lowest price in effect for that day as defined below**.

* where the price P_e expressed in cents / cubic metre is defined as follows:

$$P_e = (P_m * E_r * 100 * 0.03908 / 1.055056) * 1.5$$

P_m = highest daily price in U.S. \$/mmBtu published in the Gas Daily, a Platts Publication, for that day under the column "Absolute", for the Niagara export point if the Point of Consumption is in the Enbridge CDA delivery area, and the Iroquois export point if the Point of Consumption is in the Enbridge EDA delivery area.

E_r = **Daily Average exchange rate** expressed in Canadian dollars per U.S. dollar for such day quoted by the Bank of Canada in the following days Globe & Mail Publication.

1.055056 = Conversion factor from mmBtu to GJ.

0 = Conversion factor from GJ to cubic metres.

** where the price P_u expressed in cents / cubic metre is defined as follows:

$$P_u = (P_l * E_r * 100 * 0.03908) / 1.055056 * 0.5$$

P_l = lowest daily price in U.S. \$/mmBtu published in the Gas Daily, a Platts Publication, for that day under the column "Absolute", for the Niagara export point if the Point of Consumption is in the Enbridge CDA delivery area, and the Iroquois export point if the Point of Consumption is in the Enbridge EDA delivery area.

Term of Contract

A minimum of one year. A longer-term contract may be required if incremental assets/facilities have been procured/built for the Customer. Migration from an unbundled rate to bundled rate may be restricted subject to availability of adequate transportation and storage assets.

Right to Terminate Service

The Company reserves the right to terminate service to Customers served hereunder where the Customer's failure to comply with the parameters of this rate schedule, including Interruptible Service and Load Balancing Provisions, jeopardizes either the safety or reliability of the Gas system. The Company shall provide notice to the Customer of such termination; however, no notice is required to alleviate emergency conditions.

RATE: 300	FIRM OR INTERRUPTIBLE DISTRIBUTION SERVICE
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Load Balancing

Any difference between actual daily-metered Consumption and the actual daily volume of Gas delivered to the system less the UFG shall first be provided under the provisions of Rate 315 - Gas Storage Service, if applicable. Any remaining difference will be subject to the Load Balancing Provisions.

LOAD BALANCING PROVISIONS

Load Balancing Provisions shall apply at the Customer's Point of Consumption.

In the event of an imbalance any excess delivery above the Customer's actual Consumption or delivery less than the actual Consumption shall be subject to the Load Balancing Provisions.

DEFINITIONS

Aggregate Delivery

The Aggregate Delivery for a Customer's account shall equal the sum of the confirmed Nominations of the Customer for delivery of Gas to the applicable delivery area from all pipeline sources plus, where applicable, the confirmed Nominations of the Customer for Storage Service under Rate 316 or Rate 315 and any available No-Notice Storage Service under Rate 315 for delivery of Gas to the Applicable Delivery Area.

Applicable Delivery Area

The Applicable Delivery Area for each Customer shall be specified by contract as a Primary Delivery Area. Where system-operating conditions permit, the Company, in its sole discretion, may accept a Secondary Delivery Area as the Applicable Delivery Area by confirming the Customer's Nomination of such area. Confirmation of a Secondary Delivery Area for a period of a Gas day shall cause such area to become the Applicable Delivery Area for such day. Where delivery occurs at both a Point of Consumption and a Secondary Delivery Area on a given day, the sum of the confirmed deliveries may not exceed Contract Demand, unless Demand Overrun and/or Make-up Gas is authorized.

Primary Delivery Area

The Primary Delivery Area shall be delivery area such as Enbridge Central Delivery Area (CDA) or Enbridge Eastern Delivery Area (EDA), or other Delivery Area as specified in the applicable Service Contract.

Secondary Delivery Area

A Secondary Delivery Area may be a delivery area such as Dawn where the Company, at its sole discretion, determines that operating conditions permit Gas deliveries for a Customer.

Actual Consumption

The Actual Consumption of the Customer shall be the metered quantity of Gas consumed at the Customer's premise.

Net Available Delivery

The Net Available Delivery shall equal the Aggregate Delivery times one minus the annually determined percentage of UFG as reported by the Company.

Daily Imbalance

The Daily Imbalance shall be the absolute value of the difference between Actual Consumption and Net Available Delivery.

Cumulative Imbalance

The Cumulative Imbalance shall be the sum of the difference between Actual Consumption and Net Available Delivery.

Maximum Contractual Imbalance

The Maximum Contractual Imbalance shall be equal to 60% of the Customer's Contract Demand.

RATE:	300	FIRM OR INTERRUPTIBLE DISTRIBUTION SERVICE
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Winter and Summer Seasons

The winter season shall commence on the date that the Company provides notice of the start of the winter period and conclude on the date that the Company provides notice of the end of the winter period. The summer season shall constitute all other days. The Company shall provide advance notice to the Customer of the start and end of the winter season as soon as reasonably possible, but in no event not less than 2 days prior to the start or end.

Operational Flow Order

An Operational Flow Order (OFO) shall constitute an issuance of instructions to protect the operational capacity and integrity of the Company's system, including distribution and/or storage assets, and/or connected transmission pipelines.

Enbridge Gas, acting reasonably, may call for an OFO in the following circumstances:

- Capacity constraint on the system, or portions of the system, or upstream systems, that are fully utilized;
- Conditions where the potential exists that forecasted system demand plus reserves for short notice services provided by the Company and allowances for power generation Customers' balancing requirements would exceed facility capabilities and/or provisions of 3rd party contracts;
- Pressures on the system or specific portions of the system are too high or too low for safe operations;
- Storage system constraints on capacity or pressure or caused by equipment problems resulting in limited ability to inject or withdraw from storage;
- Pipeline equipment failures and/or damage that prohibits the flow of Gas;
- Any and all other circumstances where the potential for system failure exists.

Daily Balancing Fee

On any day where the Customer has a Daily Imbalance the Customer shall pay a Daily Balancing Fee equal to:

$(\text{Tier 1 Quantity} \times \text{Tier 1 Fee}) + (\text{Tier 2 Quantity} \times \text{Tier 2 Fee}) + (\text{Applicable Penalty Fee for Imbalance in excess of the Maximum Contractual Imbalance} \times \text{the amount of Daily Imbalance in excess of the Maximum Contractual Imbalance})$

Where Tier 1 and 2 Fees and Quantities are set forth as follows:

Tier 1 = 0.7947 cents/m³ applied to Daily Imbalance of greater than 2% but less than 10% of the Maximum Contractual

Tier 2 = 0.9536 cents/m³ applied to Daily Imbalance of greater than 10% but less than the Maximum Contractual Imbalance

The Customers shall also pay any Limited Balancing Agreement (LBA) charges imposed by the pipeline on days when the Customer has a Daily Imbalance provided such imbalance matches the direction of the pipeline imbalance. LBA charges shall first be allocated to Customers served under Rate 125 and 300. The system bears a portion of these charges only to the extent that the system incurs such charges based on its operation excluding the operation of Customers under Rates 125 and 300. In that event, LBA charges shall be prorated based on the relative imbalances.

A Daily Imbalance in excess of the Maximum Contractual Imbalance shall be deemed to be Unauthorized Supply Overrun or Underrun Gas, as appropriate.

Customer's Actual Consumption cannot exceed Net Available Delivery when the Company issues an OFO in the winter. Net Nominations must not be less than Consumption at the Point of Consumption. Any negative Daily Imbalance on a winter OFO day shall be deemed to be Unauthorized Supply Overrun. Customer's Net Available Delivery cannot exceed Actual Consumption when the Company issues an OFO in the summer. Actual Consumption must not be less than net Nomination at the Point of Consumption. Any positive Daily Imbalance on a summer OFO day shall be deemed to be Unauthorized Supply Underrun.

RATE: **300**

FIRM OR INTERRUPTIBLE DISTRIBUTION SERVICE

The Company will waive Daily Balancing Fee and Cumulative Imbalance Charge on the day of an OFO if the Customer used less Gas than the amount the Customer delivered to the system during the winter season or the Customer used more Gas than the amount the Customer delivered to the system during the summer season. The Company will issue a 24-hour advance notice to Customers of OFO and suspension of Load Balancing Provisions.

Cumulative Imbalance Charges

Customers may trade Cumulative Imbalances within a delivery area.

Customers shall be permitted to nominate Make-up Gas, subject to operating constraints, provided that Make-up Gas plus Aggregate Delivery do not exceed Contract Demand. The Company may, on days with no operating constraints, authorize Make-up Gas that, in conjunction with Aggregate Delivery, exceeds Contract Demand.

The Customer's Cumulative Imbalance cannot exceed its Maximum Contractual Imbalance. The excess imbalance shall be deemed to be Unauthorized Supply Overrun or Underrun Gas, as appropriate.

The Cumulative Imbalance Fee, applicable daily, is 0.7868 cents/m³ per unit of imbalance.

The Customer's Cumulative Imbalance shall be equal to zero within five (5) days from the last day of the Service Contract.

Effective January 1, 2025
Implemented January 1, 2025
OEB Order EB-2024-0111

Supersedes EB-2024-0245 Rate Schedule effective October 1, 2024.

RATE:	315	GAS STORAGE SERVICE
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AVAILABILITY

To Enbridge Gas Customers in the EGD Rate Zone.

APPLICABILITY

This rate is available to any Customer taking service under Distribution Rates 125 and 300. It requires a Service Contract that identifies the required storage space and deliverability. In addition, the Customer shall maintain a positive balance of Gas in storage at all times or forfeit the use of Storage Services for Load Balancing and No-Notice Storage Service.

A daily Nomination for storage injection and withdrawal except for No-Notice Storage Service, hereunder, which is used automatically for daily Load Balancing, shall also be required.

The maximum hourly injections / withdrawals shall equal 1/24th of the daily Storage Demand. No-Notice Storage Service is available up to the maximum daily withdrawal rights less the nominated withdrawal or the maximum daily injection rights less the nominated injections.

Storage space shall be based on either of two storage allocation methodologies: (Customer's average winter demand - Customer's average annual demand) x 151, or [(17 x Customer's maximum Hourly Demand) / 0.1] x 0.57. Customers have the option to select from these two storage space allocation methods the one that best suits their requirements.

Maximum deliverability shall be 1.2% of contracted storage space. The Customer may inject and withdraw Gas based on the quantity of Gas in storage and the limitations specified in the Service Contract. Both injection and withdrawal shall be subject to applicable storage ratchets as determined by the Company and posted from time to time.

CHARACTER OF SERVICE

Service shall be Firm when used in conjunction with Firm distribution service. Service is Interruptible when used in conjunction with Interruptible distribution service. All service is subject to contract terms and Force Majeure.

The service is available on two bases:

- (1) Service nominated daily based on the available capacity and Gas in storage up to the maximum contracted daily deliverability; and
- (2) No-Notice Storage Service for daily Load Balancing consistent with the maximum hourly deliverability.

MONTHLY RATES AND CHARGES

The following rates and charges shall apply in respect to all Gas received by the Company from and delivered by the Company to storage on behalf of the Customer.

Monthly Customer Charge	\$174.68
Storage Reservation Charge	
Storage Space Demand Charge	0.0572 ¢/m ³
Storage Deliverability Demand Charge	24.0283 ¢/m ³
Injection & Withdrawal Unit Charge	
Per cubic metre of Gas injected or withdrawn based on daily Nominations and No-Notice Storage Service	0.2206 ¢/m ³
Fuel Ratio Requirement	
Per unit of Gas injected and withdrawn	0.348%

All deemed withdrawal quantities under the No-Notice Storage Service provisions of this rate will be adjusted for the UFG provisions applicable to the distribution service rates.

In addition, for each unit of injection or withdrawal there will be an applicable fuel charge adjustment expressed as a percent of Gas.

RATE: **315**

GAS STORAGE SERVICE

Rate Riders

The rates quoted herein shall be subject to the Federal Carbon Charge (if applicable) and the Facility Carbon Charge (in addition to Delivery Charge) contained in Rider J.

Monthly Minimum Bill

The Monthly Minimum Bill shall be the Monthly Customer Charge plus monthly Demand Charges.

TERMS AND CONDITIONS OF SERVICE

1. Nominated Storage Service

Nominations under this rate shall only be accepted at the standard North American Energy Standards Board (NAESB) Nomination windows. The Customer may elect to nominate all or a portion of the available withdrawal capacity for delivery to the applicable Primary Delivery Area, which may be the Enbridge Central Delivery Area (CDA) or Enbridge Eastern Delivery Area (EDA). All volumes nominated from storage are delivered first for purposes of daily Load Balancing of available supply assets. When system conditions permit, the Customer may nominate all or a portion of the available withdrawal capacity for delivery to Dawn or to the Customer's Primary Delivery Area for purposes other than Consumption at the Customer's own meter.

Storage not nominated for delivery will be available for No-Notice Storage Service. The sum of Gas nominated for storage injection and for the Point of Consumption shall not exceed the Customer's Contract Demand.

The Customer may also nominate Gas for delivery into storage by nominating the storage delivery area as the Primary Delivery Area. Gas nominated for storage delivery will not be available for No-Notice Storage Service. The sum of Gas nominated for storage injection and for the Point of Consumption shall not exceed the Customer's Contract Demand. Any Gas in excess of the Contract Demand will be subject to cash out as injection Overrun Gas.

The Company reserves the right to limit injection and withdrawal rights to all storage Customers in certain situations, such as major maintenance or construction projects, and may reduce Nominations for injections and withdrawals over and above applicable storage ratchets. The Company will provide Customers with one week's notice of its intent to limit injection and withdrawal rights, and at the same time, shall provide its best estimate of the duration and extent of the limitations.

In situations where the Company limits injection and withdrawal rights, the Company shall proportionately reduce the Storage Deliverability/Injection Demand Charge for affected Customers based on the number of days the limitation is in effect and the difference between Deliverability/Injection Demand, subject to applicable storage ratchets, and the quantity of Gas actually delivered or injected.

2. No-Notice Storage Service

The Company, at its sole discretion based on operating conditions, may provide a No-Notice Storage Service that allows Customers taking Gas under distribution service rates to balance daily deliveries using this Storage Service. No-Notice Storage Service requires that the Customer grant the Company the exclusive right to use unscheduled service available from storage to reduce the daily imbalance associated with the actual Consumption of the Customer.

No-Notice Storage Service is limited to the available, unscheduled withdrawal or injection capacity under contract to serve a Customer. Where the Customer serves multiple delivery locations from a single Storage Service Contract, the Customer shall specify the order in which Gas is to be delivered to each Point of Consumption served under a distribution Service Contract. The specified order of deliveries shall be used to administer Load Balancing Provisions to each Point of Consumption.

The availability of No-Notice Storage Service is subject to and reduced by any service schedule from or to storage. To the extent that the quantity of Gas available in storage is insufficient to meet the requirements of the Customer under a No-Notice Storage Service, the Customer will be unable to use the service on a no-notice basis for Load Balancing service. To the extent that the scheduled injections into storage plus No-Notice Storage Service exceed the maximum limit for injection, No-Notice Storage Service will be reduced and the remainder of the Gas will constitute a daily imbalance. Gas delivered in excess of the maximum injection quantity shall be deemed injection Overrun Gas and cashed out at 50% of the lowest index price of Gas.

RATE:

315

GAS STORAGE SERVICE

Other Provisions

If the Customer elects to use the contracted storage capacity at less than the full volumetric capacity of the storage, the Company may inject its own Gas provided that such injection does not reduce the right of the Customer to withdraw the full amount of Gas injected on any day during the withdrawal season or to schedule its full injection right during the injection season.

Term of Contract

The term of the contract shall be a minimum of one year. A longer-term contract may be required if incremental contracts/assets/facilities have been procured/built for the Customer.

Effective January 1, 2025
Implemented January 1, 2025
OEB Order EB-2024-0111

Supersedes EB-2024-0245 Rate Schedule effective October 1, 2024.

RATE: **316**

GAS STORAGE SERVICE AT DAWN

AVAILABILITY

To Enbridge Gas Customers in the EGD Rate Zone.

APPLICABILITY

This rate is available to any Customer taking service under Distribution Rates 125 and 300. It requires a Service Contract that identifies the required storage space and deliverability. The Customer shall maintain a positive balance of Gas in storage at all times. In addition, the Customer must arrange for pipeline delivery service from Dawn to the applicable Primary Delivery Area.

This service is not a delivered service and is only available when the relevant pipeline confirms the delivery.

The maximum hourly injections / withdrawals shall equal 1/24th of the daily Storage Demand.

Storage space shall be based on either of two storage allocation methodologies: (Customer's average winter demand - Customer's average annual demand) x 151, or [(17 x Customer's maximum Hourly Demand) / 0.1] x 0.57. Customers have the option to select from these two storage space allocation methods the one that best suits their requirements.

Maximum deliverability shall be 1.2% of contracted storage space. The Customer may inject and withdraw Gas based on the quantity of Gas in storage and the limitations specified in the Service Contract. Both injection and withdrawal shall be subject to applicable storage ratchets as determined by the Company and posted from time to time.

CHARACTER OF SERVICE

Service shall be Firm when used in conjunction with Firm distribution service. Service is Interruptible when used in conjunction with Interruptible distribution service. All service is subject to contract terms and Force Majeure.

The service is nominated based on the available capacity and Gas in storage up to the maximum contracted daily deliverability.

MONTHLY RATES AND CHARGES

The following rates and charges shall apply in respect to all Gas received by the Company from and delivered by the Company to storage on behalf of the Customer.

Monthly Customer Charge	\$174.68
Storage Reservation Charge	
Storage Space Demand Charge	0.0572 ¢/m³
Storage Deliverability Demand Charge	5.9240 ¢/m³
Injection & Withdrawal Unit Charge	
Per cubic metre of Gas injected or withdrawn based on daily Nominations	0.1036 ¢/m³
Fuel Ratio Requirement	
Per unit of Gas injected and withdrawn	0.348%

For each unit of injection or withdrawal there will be an applicable fuel charge adjustment expressed as a percent of Gas.

Rate Riders

The rates quoted herein shall be subject to the Federal Carbon Charge (if applicable) and the Facility Carbon Charge (in addition to Delivery Charge) contained in Rider J.

Monthly Minimum Bill

The Monthly Minimum Bill shall be the Monthly Customer Charge plus monthly Demand Charges.

RATE: **316**

GAS STORAGE SERVICE AT DAWN

TERMS AND CONDITIONS OF SERVICE

Nominated Storage Service

The Customer shall nominate storage injections and withdrawals daily. The Customer may change daily Nominations based on the Nomination windows within a day as defined by the Customer's contract with Enbridge Gas and TransCanada.

The Customer may elect to nominate all or a portion of the available withdrawal capacity for delivery to the applicable Primary Delivery Area.

The Company reserves the right to limit injection and withdrawal rights to all storage Customers in certain situations, such as major maintenance or construction projects, and may reduce Nominations for injections and withdrawals over and above applicable storage ratchets. The Company will provide Customers with one week's notice of its intent to limit injection and withdrawal rights, and at the same time, shall provide its best estimate of the duration and extent of the limitations.

In situations where the Company limits injection and withdrawal rights, the Company shall proportionately reduce the Storage Deliverability/Injection Demand Charge for affected Customers based on the number of days the limitation is in effect and the difference between Deliverability/Injection Demand, subject to applicable storage ratchets, and the quantity of Gas actually delivered or injected.

The Customer may transfer the title of Gas in storage.

Other Provisions

If the Customer elects to use the contracted storage capacity at less than the full volumetric capacity of the storage, the Company may inject its own Gas provided that such injection does not reduce the right of the Customer to withdraw the full amount of Gas injected on any day during the withdrawal season or to schedule its full injection right during the injection season.

Term of Contract

The term of the contract shall be a minimum of one year. A longer-term contract may be required if incremental contracts/assets/facilities have been procured/built for the Customer.

Effective January 1, 2025
Implemented January 1, 2025
OEB Order EB-2024-0111

Supersedes EB-2024-0245 Rate Schedule effective October 1, 2024.

RATE: **320**

BACKSTOPPING SERVICE

AVAILABILITY

To Enbridge Gas Customers in the EGD Rate Zone.

APPLICABILITY

To any Customer whose delivery of Gas to the Company for transportation to a Point of Consumption has been interrupted prior to the delivery of such Gas to the Company.

CHARACTER OF SERVICE

The volume of Gas available for backstopping in any day shall be determined by the Company exercising its sole discretion. If the aggregate daily demand for service under this Rate Schedule exceeds the supply available for such day, the available supply shall be allocated to Firm Service Customers on a first requested basis and any balance shall be available to Interruptible Customers on a first requested basis.

MONTHLY RATES AND CHARGES

The rates applicable in the circumstances contemplated by this Rate Schedule, in lieu of the Gas Supply Commodity Charges specified in any of the Company's other Rate Schedules pursuant to which the Customer is taking service, shall be as follows:

Gas Supply Commodity Charge

per cubic metre of Gas sold

15.4787 ¢/m³

Provided that if upon the request of a Customer, the Company quotes a rate to apply to Gas which is delivered to the Customer at a particular Point of Consumption on a particular day or days and to which this Rate Schedule is applicable (which rate shall not be less than the Company's avoided cost in the circumstances at the time nor greater than the otherwise applicable rate specified above), then the Gas Supply Charge applicable to such Gas shall be the rate quoted by the Company.

Rate Riders

The rates quoted herein shall be subject to the Federal Carbon Charge (if applicable) and the Facility Carbon Charge (in addition to Delivery Charge) contained in Rider J.

Effective **January 1, 2025**
Implemented **January 1, 2025**
OEB Order EB-2024-0111

Supersedes EB-2024-0245 Rate Schedule effective October 1, 2024.

RATE: **401**

RENEWABLE NATURAL GAS INJECTION SERVICE

AVAILABILITY

To Enbridge Gas Customers in the EGD Rate Zone.

APPLICABILITY

To any Renewable Natural Gas Producer (Customer) who enters into a Service Agreement (Agreement) with the Company for Renewable Natural Gas (RNG) Injection Service located on or adjacent to the property employed by the Customer for producing RNG in an area served by the Company's Distribution System. RNG Injection Service under this Schedule is conditioned upon arrangements mutually satisfactory to the Customer and the Company for design, location, construction, and operation of required facilities.

MONTHLY RATES AND CHARGES

The Company will set a rate based on the Customer's unique circumstances (Service Fee). The Service Fee shall be based on a cost-of-service calculation of the Company's fully-allocated direct and indirect costs using the Company's weighted average cost of capital (WACC) of providing the services under the Agreement for a period of time agreed to between the Company and the Customer. The Service Fee for RNG Injection Services will be derived from a Discounted Cash Flow (DCF) analysis. The DCF analysis will be based on the principles and parameters set out in the Ontario Energy Board's EBO 188 feasibility guideline (the Guideline). The Service Fee for RNG Injection Services is a site specific levelized (constant) service fee return on investment and related taxes. The Service Fee for Renewable Natural Gas Injection Service is a site specific levelized (constant) service fee applicable to each month of the term of the Agreement. The Service Fee is set so as to recover all costs associated with the provision of service such as, but not limited to; operating and maintenance costs, depreciation, cost of debt the Company's return on investment and related taxes. The Service Fee will be calculated such that the application of the Guideline is forecast to result in a Profitability Index of equal to or greater than 1.02 over the service life of the plant and facilities required to provide this service.

TERMS AND CONDITIONS OF SERVICE

To be set out in the Service Agreement.

Effective January 1, 2025
Implemented January 1, 2025
OEB Order EB-2024-0111

Supersedes EB-2024-0245 Rate Schedule effective October 1, 2024.

RATE:	01	SMALL VOLUME GENERAL FIRM SERVICE
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AVAILABILITY

To Enbridge Gas Customers in the Union North Rate Zone.

APPLICABILITY

Any Customer who is an end-user whose total Gas requirements at that location are equal to or less than 50,000 m³ per year.

CHARACTER OF SERVICE

Service shall be Firm, except for events as specified in the Service Contract including Force Majeure, up to the contracted Firm daily demand and subject to interruption or discontinuance, of demand in excess of the Firm Contract Demand, upon the Company issuing a notice not less than 4 hours prior to the time at which such interruption or discontinuance is to commence.

MONTHLY RATES AND CHARGES

Monthly Customer Charge (1)		\$27.91						
Delivery Charge								
For the first	100 m ³ per month	11.4896 ¢/m³						
For the next	200 m ³ per month	11.2042 ¢/m³						
For the next	200 m ³ per month	10.7517 ¢/m³						
For the next	500 m ³ per month	10.3366 ¢/m³						
For all over	1,000 m ³ per month	9.9933 ¢/m³						
		<table border="0" style="margin-left: auto; margin-right: auto;"> <tr> <td></td> <td style="text-align: center;"><u>Union</u></td> <td style="text-align: center;"><u>Union</u></td> </tr> <tr> <td></td> <td style="text-align: center;"><u>North West</u></td> <td style="text-align: center;"><u>North East</u></td> </tr> </table>		<u>Union</u>	<u>Union</u>		<u>North West</u>	<u>North East</u>
	<u>Union</u>	<u>Union</u>						
	<u>North West</u>	<u>North East</u>						
Gas Supply Storage Charge	(if applicable)	2.2599 ¢/m³ 5.9572 ¢/m³						
Gas Supply Transportation Charge	(if applicable)	3.2690 ¢/m³ 1.9221 ¢/m³						
Gas Supply Commodity Charge	(if applicable)	9.9436 ¢/m³ 13.6962 ¢/m³						

Rate Riders

The rates quoted herein shall be subject to the following Riders (if applicable):

- Rider C - Gas Cost Adjustment
- Rider D - Deferral and Variance Account Clearance
- Rider E - Revenue Adjustment
- Rider G - Service Charges
- Rider I - System Expansion and Temporary Connection Surcharge
- Rider J - Carbon Charges
- Rider K - Bill 32 and Ontario Regulation 24/19
- Rider L - Voluntary RNG Program

(1) Aggregated within the Monthly Customer Charge is the amount of one dollar per month in accordance with Rider K - Bill 32 and Ontario Regulation 24/19.

RATE:

01

SMALL VOLUME GENERAL FIRM SERVICE

DIRECT PURCHASE SERVICES

Rider A - Direct Purchase shall be applicable to Customers who enter into Direct Purchase Services under this Rate Schedule.

TERMS AND CONDITIONS OF SERVICE

If multiple end-users are receiving service from a customer under this rate, for billing purposes, the Monthly, Delivery and Carbon (if applicable) Charges, plus any other charge that is specific to the location of each end-user shall be used to develop a monthly bill for each end-user at each location. Upon request, possibly for a fee, Union will combine the individual bills on a single invoice or statement for administrative convenience. However, Union will not combine the quantities or demands of several end-use locations so that eligibility to a different rate class will result. Further, Union will not combine the monthly billing data of individual end-users to generate a single bill which is less than the sum of the monthly bills of the individual end-users involved at each location.

The provisions of PARTS II and III of the Company's Rate Handbook apply, as contemplated therein, to service under this Rate Schedule.

Effective January 1, 2025
Implemented January 1, 2025
OEB Order EB-2024-0111

Supersedes EB-2024-0245 Rate Schedule effective October 1, 2024.

RATE:	10	LARGE VOLUME GENERAL FIRM SERVICE
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AVAILABILITY

To Enbridge Gas Customers in the Union North Rate Zone.

APPLICABILITY

Any Customer who is an end-user whose total Firm Gas requirements at one or more Company-owned meters at one location exceed 50,000 m³ per year.

CHARACTER OF SERVICE

Service shall be Firm, except for events as specified in the Service Contract including Force Majeure, up to the Firm Contract Demand and subject to interruption or discontinuance, of demand in excess of the Firm Contract Demand, upon the Company issuing a notice not less than 4 hours prior to the time at which such interruption or discontinuance is to commence.

MONTHLY RATES AND CHARGES

Monthly Customer Charge (1)	\$82.52
Delivery Charge	
For the first 1,000 m ³ per month	11.3041 ¢/m³
For the next 9,000 m ³ per month	9.1988 ¢/m³
For the next 20,000 m ³ per month	7.9710 ¢/m³
For the next 70,000 m ³ per month	7.1716 ¢/m³
For all over 100,000 m ³ per month	4.2774 ¢/m³

		<u>Union North West</u>	<u>Union North East</u>
Gas Supply Storage Charge	(if applicable)	1.9895 ¢/m³	4.6916 ¢/m³
Gas Supply Transportation Charge	(if applicable)	2.8495 ¢/m³	1.7619 ¢/m³
Gas Supply Commodity Charge	(if applicable)	9.9436 ¢/m³	13.6962 ¢/m³

Rate Riders

The rates quoted herein shall be subject to the following Riders (if applicable):

- Rider C - Gas Cost Adjustment
- Rider D - Deferral and Variance Account Clearance
- Rider E - Revenue Adjustment
- Rider G - Service Charges
- Rider I - System Expansion and Temporary Connection Surcharge
- Rider J - Carbon Charges
- Rider K - Bill 32 and Ontario Regulation 24/19
- Rider L - Voluntary RNG Program

(1) Aggregated within the Monthly Customer Charge is the amount of one dollar per month in accordance with Rider K - Bill 32 and Ontario Regulation 24/19.

Transportation Service from Dawn

Transportation Service Customers in the Union North East Zone may contract with the Company for the transportation service from Dawn to the Customer's Delivery Area, subject to the Company's discretion. The charges for the transportation service will consist of the Rate C1 Dawn-Parkway Firm Transportation rate and applicable fuel charges, in accordance with Enbridge Gas's Rate C1 rate schedule, and all applicable third party (i.e. TransCanada) Transportation Charges on upstream pipelines from Parkway to the Customer's delivery area.

RATE:

10

LARGE VOLUME GENERAL FIRM SERVICE

DIRECT PURCHASE SERVICES

Rider A - Direct Purchase shall be applicable to Customers who enter into Direct Purchase Services under this Rate Schedule.

TERMS AND CONDITIONS OF SERVICE

If multiple end-users are receiving service from a customer under this rate, for billing purposes, the Monthly, Delivery and Carbon (if applicable) Charges, plus any other charge that is specific to the location of each end-user shall be used to develop a monthly bill for each end-user at each location. Upon request, possibly for a fee, Union will combine the individual bills on a single invoice or statement for administrative convenience. However, Union will not combine the quantities or demands of several end-use locations so that eligibility to a different rate class will result. Further, Union will not combine the monthly billing data of individual end-users to generate a single bill which is less than the sum of the monthly bills of the individual end-users involved at each location.

The provisions of PARTS II and III of the Company's Rate Handbook apply, as contemplated therein, to service under this Rate Schedule.

Effective January 1, 2025
Implemented January 1, 2025
OEB Order EB-2024-0111

Supersedes EB-2024-0245 Rate Schedule effective October 1, 2024.

RATE:	20	MEDIUM VOLUME FIRM SERVICE
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AVAILABILITY

To Enbridge Gas Customers in the Union North Rate Zone.

APPLICABILITY

Any Customer who is an end-user or who is authorized to serve an end-user of Gas through one or more Company-owned meters at one location, and whose total maximum daily requirements for Firm or combined Firm and Interruptible Service is 14,000 m³ or more.

CHARACTER OF SERVICE

Service shall be Firm, except for events as specified in the Service Contract including Force Majeure, up to the Firm Contract Demand and subject to interruption or discontinuance, of demand in excess of the Firm Contract Demand, upon the Company issuing a notice not less than 4 hours prior to the time at which such interruption or discontinuance is to commence.

MONTHLY RATES AND CHARGES

The identified rates (excluding Gas Supply Charges, if applicable) represent maximum prices for service. These rates may change periodically. Multi-year prices may also be negotiated which may be higher than the identified rates.

Monthly Customer Charge (1) **\$1,162.11**

Delivery Charges

Per cubic metre of Contract Demand			
For the first	70,000 m ³ per month	37.0326	¢/m ³
For all over	70,000 m ³ per month	21.8687	¢/m ³
Per cubic metre of Gas delivered			
For the first	852,000 m ³ per month	0.7690	¢/m ³
For all over	852,000 m ³ per month	0.5441	¢/m ³

		<u>Union North West</u>	<u>Union North East</u>
Gas Supply Transportation Demand Charge	(if applicable)	33.2455	39.0842 ¢/m ³
Gas Supply Transportation Charge	(if applicable)		
Charge 1		1.8815 ¢/m ³	1.3897 ¢/m ³
Charge 2		-	-

Charge 1 applies for all gas volumes delivered in the billing month up to the volume represented by the Contract Demand multiplied by the number of days in the billing month multiplied by 0.4.

Charge 2 applies for all additional gas volumes delivered in the billing month.

Gas Supply Commodity Charge **9.6451** ¢/m³ **13.2826** ¢/m³

Rate Riders

The rates quoted herein shall be subject to the following Riders (if applicable):

- Rider C - Gas Cost Adjustment
- Rider D - Deferral and Variance Account Clearance
- Rider E - Revenue Adjustment
- Rider G - Service Charges
- Rider J - Carbon Charges
- Rider K - Bill 32 and Ontario Regulation 24/19
- Rider L - Voluntary RNG Program

RATE:	20	MEDIUM VOLUME FIRM SERVICE
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(1) Aggregated within the Monthly Customer Charge is the amount of one dollar per month in accordance with Rider K - Bill 32 and Ontario Regulation 24/19.

ADDITIONAL CHARGES FOR TRANSPORTATION AND STORAGE SERVICES

Transportation Service from Dawn

Transportation Service Customers in the Union North East Zone may contract with the Company for the transportation service from Dawn to the Customer's Delivery Area, subject to the Company's discretion. The charges for the transportation service will consist of the Rate C1 Dawn-Parkway Firm Transportation rate and applicable fuel charges, in accordance with Enbridge Gas's Rate C1 rate schedule, and all applicable third party (i.e. TransCanada) Transportation Charges on upstream pipelines from Parkway to the Customer's delivery area.

Monthly Transportation Account Charge

For customers that currently have installed or will require installing telemetering equipment **\$264.07**

Bundled (T-Service) Storage Service Charges

Demand Charge for each unit of Contracted Daily Storage Withdrawal Entitlement	18.457 \$/GJ
Commodity Charge for each unit of Gas withdrawn from storage	0.239 \$/GJ

Authorized Overrun Commodity Charge on each additional unit of Gas the Company authorizes for withdrawal from storage	0.846 \$/GJ
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The Authorized Overrun Commodity Charge is payable on all quantities on any Day in excess of the Customer's contractual rights, for which authorization has been received. Overrun will be authorized by the Company at its sole discretion.

OVERRUN CHARGES

Delivery and Gas supply Overrun is accomodated through Interruptible Services provided under Rate 25.

COMMISSIONING AND DECOMMISSIONING RATE

The Service Contract may provide that the Monthly Demand Charges specified above shall not apply on all or part of the Contract Demand used by the Customer either during the testing, commissioning and phasing in of Gas using equipment or, alternatively, in the decommissioning and phasing out of Gas using equipment being displaced by other Gas using equipment, for a period not to exceed one year ("the transition period"). To be eligible the new or displaced Gas using equipment must be separately meterable. In such event, the Service Contract will provide the following rates that such volume during the transitional period will be charged.

Monthly Customer Charge (1)	\$1,162.11				
Delivery Charge					
Per cubic metre of Gas delivered	3.2040 ¢/m³				
	<table style="width: 100%; border-collapse: collapse;"> <tr> <td style="width: 50%; text-align: center;"><u>Union</u></td> <td style="width: 50%; text-align: center;"><u>Union</u></td> </tr> <tr> <td style="text-align: center;"><u>North West</u></td> <td style="text-align: center;"><u>North East</u></td> </tr> </table>	<u>Union</u>	<u>Union</u>	<u>North West</u>	<u>North East</u>
<u>Union</u>	<u>Union</u>				
<u>North West</u>	<u>North East</u>				
Gas Supply Transportation Charge					
Per cubic metre of Gas delivered	<table style="width: 100%; border-collapse: collapse;"> <tr> <td style="width: 50%; text-align: center;">3.8497 ¢/m³</td> <td style="width: 50%; text-align: center;">3.4882 ¢/m³</td> </tr> </table>	3.8497 ¢/m³	3.4882 ¢/m³		
3.8497 ¢/m³	3.4882 ¢/m³				

HEAT CONTENT ADJUSTMENT

The Gas Supply Commodity Charges hereunder will be adjusted upwards or downwards as described below if the average total heating value of the Gas per cubic metre (m³) determined in accordance with the Company's Terms and Conditions in any month falls above or below 37.89 MJ per m³, respectively. The adjustment shall be determined by multiplying the amount otherwise payable by a fraction, where the numerator is the monthly weighted average total heating value per cubic metre and the denominator 37.89.

RATE:

20

MEDIUM VOLUME FIRM SERVICE

DIRECT PURCHASE SERVICES

Rider A - Direct Purchase shall be applicable to Customers who enter into Direct Purchase Services under this Rate Schedule.

TERMS AND CONDITIONS OF SERVICE

If multiple end-users are receiving service from a customer under this rate, for billing purposes, the Monthly, Delivery and Carbon (if applicable) Charges, plus any other charge that is specific to the location of each end-user shall be used to develop a monthly bill for each end-user at each location. Upon request, possibly for a fee, Union will combine the individual bills on a single invoice or statement for administrative convenience. However, Union will not combine the quantities or demands of several end-use locations so that eligibility to a different rate class will result. Further, Union will not combine the monthly billing data of individual end-users to generate a single bill which is less than the sum of the monthly bills of the individual end-users involved at each location.

The provisions of PARTS II and III of the Company's Rate Handbook apply, as contemplated therein, to service under this Rate Schedule.

Effective January 1, 2025
Implemented January 1, 2025
OEB Order EB-2024-0111

Supersedes EB-2024-0245 Rate Schedule effective October 1, 2024.

RATE:	25	LARGE VOLUME INTERRUPTIBLE SERVICE
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AVAILABILITY

To Enbridge Gas Customers in the Union North Rate Zone.

APPLICABILITY

Any Customer who is an end-user or who is authorized to serve an end-user of Gas through one or more Company-owned meters at one location, and whose total maximum daily Interruptible requirement is 3,000 m³ or more or the Interruptible portion of a maximum daily requirement for combined Firm and Interruptible Service is 14,000 m³ or more and whose operations, in the judgement of the Company, can readily accept interruption and restoration of Gas service.

CHARACTER OF SERVICE

Service shall be Firm, except for events as specified in the Service Contract including Force Majeure, up to the Firm Contract Demand and subject to interruption or discontinuance, of demand in excess of the Firm Contract Demand, upon the Company issuing a notice not less than 4 hours prior to the time at which such interruption or discontinuance is to commence.

MONTHLY RATES AND CHARGES

The identified rates (excluding Gas Supply Charges, if applicable) represent maximum prices for service. These rates may change periodically. Multi-year prices may also be negotiated which may be higher than the identified rates.

Monthly Customer Charge **\$392.33**

Delivery Charge (1)

A Delivery Price for all volumes delivered to the Customer to be negotiated between the Company and the Customer and the average price during the period in which these rates remain in effect shall not exceed:

7.2131 ¢/m³

Gas Supply Charge (All Union North rate zones)

Per cubic metre of Interruptible Gas delivered

Minimum	(if applicable)	1.4848 ¢/m³
Maximum	(if applicable)	675.9484 ¢/m³

Rate Riders

The rates quoted herein shall be subject to the following Riders (if applicable):

- Rider C - Gas Cost Adjustment
- Rider D - Deferral and Variance Account Clearance
- Rider E - Revenue Adjustment
- Rider G - Service Charges
- Rider J - Carbon Charges
- Rider K - Bill 32 and Ontario Regulation 24/19
- Rider L - Voluntary RNG Program
- Rider O - Average Interruptible Rate and Price Adjustment

(1) In negotiating the rate to be charged for the transportation of Gas under Interruptible Transportation, the matters that are to be considered include:

- a) The amount of the Interruptible transportation for which Customer is willing to contract,
- b) The anticipated load factor for the Interruptible transportation quantities,
- c) Interruptible or Curtailment provisions, and
- d) Competition.

RATE:	25	LARGE VOLUME INTERRUPTIBLE SERVICE
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ADDITIONAL CHARGES FOR TRANSPORTATION

Transportation Service from Dawn

Transportation Service Customers in the Union North East Zone may contract with the Company for the transportation service from Dawn to the Customer's Delivery Area, subject to the Company's discretion. The charges for the transportation service will consist of the Rate C1 Dawn-Parkway Firm Transportation rate and applicable fuel charges, in accordance with Enbridge Gas's Rate C1 rate schedule, and all applicable third party (i.e. TransCanada) Transportation Charges on upstream pipelines from Parkway to the Customer's delivery area.

Monthly Transportation Account Charge

For customers that currently have installed or will require installing telemetering equipment **\$264.07**

OVERRUN CHARGES

Delivery Overrun

Authorized

Authorized Overrun charge is set at the negotiated Rate 25 Delivery Charge between the Company and the Customer, not to exceed the maximum below.

Authorized - Maximum **7.2131 ¢/m³**

Unauthorized

10.8197 ¢/m³

Unauthorized Overrun Non-Compliance Rate

234.5400 ¢/m³

Unauthorized Overrun Gas taken any month during a period when a notice of interruption is in effect.

Gas Supply Overrun

Overrun Gas is available without penalty provided that it is authorized by the Company in advance. The Company will not unreasonably withhold authorization.

Authorized

Authorized Overrun charge is set at the negotiated Rate 25 Gas Supply Charge between the Company and the Customer subject to the maximum above.

Unauthorized

Unauthorized Overrun charge is set to the greatest of:

- a) The highest daily cost of Gas at Dawn, Parkway, Niagara, Empress or Iroquois in the month the Overrun occurred or the month following, as published in the Canadian Gas Price Reporter (CGPR) or equivalent as determined by the Company plus all applicable costs associated with transporting such Overrun to the applicable Delivery Area; or,
- b) The Company's Dawn Reference Price as approved by the Ontario Energy Board for the Day the Overrun occurred plus all applicable costs associated with transporting such Overrun to the applicable delivery area; or,
- c) The negotiated Gas Supply Charge for Rate 25 Utility Sales between the Company and the Customer for the appropriate Delivery Area for the Day the Overrun occurred, subject to the maximum above.

HEAT CONTENT ADJUSTMENT

The Gas Supply Commodity Charges hereunder will be adjusted upwards or downwards as described below if the average total heating value of the Gas per cubic metre (m³) determined in accordance with the Company's Terms and Conditions in any month falls above or below 37.89 MJ per m³, respectively. The adjustment shall be determined by multiplying the amount otherwise payable by a fraction, where the numerator is the monthly weighted average total heating value per cubic metre and the denominator 37.89.

RATE:

25

LARGE VOLUME INTERRUPTIBLE SERVICE

DIRECT PURCHASE SERVICES

Rider A - Direct Purchase shall be applicable to Customers who enter into Direct Purchase Services under this Rate Schedule.

TERMS AND CONDITIONS OF SERVICE

If multiple end-users are receiving service from a customer under this rate, for billing purposes, the Monthly, Delivery and Carbon (if applicable) Charges, plus any other charge that is specific to the location of each end-user shall be used to develop a monthly bill for each end-user at each location. Upon request, possibly for a fee, Union will combine the individual bills on a single invoice or statement for administrative convenience. However, Union will not combine the quantities or demands of several end-use locations so that eligibility to a different rate class will result. Further, Union will not combine the monthly billing data of individual end-users to generate a single bill which is less than the sum of the monthly bills of the individual end-users involved at each location.

The provisions of PARTS II and III of the Company's Rate Handbook apply, as contemplated therein, to service under this Rate Schedule.

Effective January 1, 2025
Implemented January 1, 2025
OEB Order EB-2024-0111

Supersedes EB-2024-0245 Rate Schedule effective October 1, 2024.

RATE:	100	LARGE VOLUME HIGH LOAD FACTOR FIRM SERVICE
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AVAILABILITY

To Enbridge Gas Customers in the Union North Rate Zone.

APPLICABILITY

Any Customer who is an end-user or who is authorized to serve an end-user of Gas through one or more Company-owned meters at one location, and whose Firm Contract Demand is 100,000 m³ or more, and whose annual requirement for Firm Service is equal to or greater than its Firm Contract Demand multiplied by 256.

CHARACTER OF SERVICE

Service shall be Firm, except for events as specified in the Service Contract including Force Majeure, up to the Firm Contract Demand and subject to interruption or discontinuance, of demand in excess of the Firm Contract Demand, upon the Company issuing a notice not less than 4 hours prior to the time at which such interruption or discontinuance is to commence.

MONTHLY RATES AND CHARGES

The identified rates (excluding Gas Supply Charges, if applicable) represent maximum prices for service. These rates may change periodically. Multi-year prices may also be negotiated which may be higher than the identified rates.

Monthly Customer Charge (1) **\$1,726.41**

Delivery Charges

Per cubic metre of Contract Demand	21.4244 ¢/m ³
Per cubic metre of all Gas delivered	0.3067 ¢/m ³

		<u>Union North West</u>	<u>Union North East</u>
Gas Supply Transportation Demand Charge	(if applicable)	54.7072 ¢/m ³	91.4930 ¢/m ³
Gas Supply Transportation Charge	(if applicable)		
Charge 1		0.8465 ¢/m ³	1.6537 ¢/m ³
Charge 2		-	-

Charge 1 applies for all gas volumes delivered in the billing month up to the volume represented by the Contract Demand multiplied by the number of days in the billing month multiplied by 0.3.

Charge 2 applies for all additional gas volumes delivered in the billing month.

Gas Supply Commodity Charge **9.6451** ¢/m³ **13.2826** ¢/m³ (if applicable)

Rate Riders

The rates quoted herein shall be subject to the following Riders (if applicable):

- Rider C - Gas Cost Adjustment
- Rider D - Deferral and Variance Account Clearance
- Rider E - Revenue Adjustment
- Rider G - Service Charges
- Rider J - Carbon Charges
- Rider K - Bill 32 and Ontario Regulation 24/19
- Rider L - Voluntary RNG Program

(1) Aggregated within the Monthly Customer Charge is the amount of one dollar per month in accordance with Rider K - Bill 32 and Ontario Regulation 24/19.

RATE:	100	LARGE VOLUME HIGH LOAD FACTOR FIRM SERVICE
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ADDITIONAL CHARGES FOR TRANSPORTATION AND STORAGE SERVICES

Transportation Service from Dawn

Transportation Service Customers in the Union North East Zone may contract with the Company for the transportation service from Dawn to the Customer's Delivery Area, subject to the Company's discretion. The charges for the transportation service will consist of the Rate C1 Dawn-Parkway Firm Transportation rate and applicable fuel charges, in accordance with Enbridge Gas's Rate C1 rate schedule, and all applicable third party (i.e. TransCanada) Transportation Charges on upstream pipelines from Parkway to the Customer's delivery area.

Monthly Transportation Account Charge

For customers that currently have installed or will require installing telemetering equipment **\$264.07**

Bundled (T-Service) Storage Service Charges

Demand Charge for each unit of Contracted Daily Storage Withdrawal Entitlement	18.457 \$/GJ
Commodity Charge for each unit of Gas withdrawn from storage	0.239 \$/GJ

Authorized Overrun Commodity Charge on each additional unit of Gas the Company authorizes for withdrawal from storage	0.846 \$/GJ
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The Authorized Overrun Commodity Charge is payable on all quantities on any Day in excess of the Customer's contractual rights, for which authorization has been received. Overrun will be authorized by the Company at its sole discretion.

OVERRUN CHARGES

Delivery and Gas supply Overrun is accommodated through Interruptible Services provided under Rate 25.

COMMISSIONING AND DECOMMISSIONING RATE

The Service Contract may provide that the Monthly Demand Charges specified above shall not apply on all or part of the Contract Demand used by the Customer either during the testing, commissioning and phasing in of Gas using equipment or, alternatively, in the decommissioning and phasing out of Gas using equipment being displaced by other Gas using equipment, for a period not to exceed one year ("the transition period"). To be eligible the new or displaced Gas using equipment must be separately meterable. In such event, the Service Contract will provide the following rates that such volume during the transitional period will be charged.

Monthly Customer Charge (1)	\$1,726.41
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Delivery Charge

Per cubic metre of Gas delivered	1.3129 ¢/m³
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	<u>Union</u>	<u>Union</u>
	<u>North West</u>	<u>North East</u>
Gas Supply Transportation Charge		
Per cubic metre of Gas delivered	4.0334 ¢/m³	6.8475 ¢/m³

HEAT CONTENT ADJUSTMENT

The Gas Supply Commodity Charges hereunder will be adjusted upwards or downwards as described below if the average total heating value of the Gas per cubic metre (m³) determined in accordance with the Company's Terms and Conditions in any month falls above or below 37.89 MJ per m³, respectively. The adjustment shall be determined by multiplying the amount otherwise payable by a fraction, where the numerator is the monthly weighted average total heating value per cubic metre and the denominator 37.89.

RATE:

100

LARGE VOLUME HIGH LOAD FACTOR FIRM SERVICE

DIRECT PURCHASE SERVICES

Rider A - Direct Purchase shall be applicable to Customers who enter into Direct Purchase Services under this Rate Schedule.

TERMS AND CONDITIONS OF SERVICE

If multiple end-users are receiving service from a customer under this rate, for billing purposes, the Monthly, Delivery and Carbon (if applicable) Charges, plus any other charge that is specific to the location of each end-user shall be used to develop a monthly bill for each end-user at each location. Upon request, possibly for a fee, Union will combine the individual bills on a single invoice or statement for administrative convenience. However, Union will not combine the quantities or demands of several end-use locations so that eligibility to a different rate class will result. Further, Union will not combine the monthly billing data of individual end-users to generate a single bill which is less than the sum of the monthly bills of the individual end-users involved at each location.

The provisions of PARTS II and III of the Company's Rate Handbook apply, as contemplated therein, to service under this Rate Schedule.

Effective January 1, 2025
Implemented January 1, 2025
OEB Order EB-2024-0111

Supersedes EB-2024-0245 Rate Schedule effective October 1, 2024.

RATE:	M1	SMALL VOLUME GENERAL SERVICE
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AVAILABILITY

To Enbridge Gas Customers in the Union South Rate Zone.

APPLICABILITY

To general service Customers whose total Consumption is equal to or less than 50,000 m³ per year.

MONTHLY RATES AND CHARGES

Monthly Customer Charge (1)		\$27.91
Delivery Charge		
For the first 100 m ³ per month		6.5999 ¢/m³
For the next 150 m ³ per month		6.2944 ¢/m³
For all over 250 m ³ per month		5.5056 ¢/m³
Storage Charge	(if applicable)	0.9768 ¢/m³
Gas Supply Commodity Charge	(if applicable)	13.3956 ¢/m³

Rate Riders

The rates quoted herein shall be subject to the following Riders (if applicable):

- Rider C - Gas Cost Adjustment
- Rider D - Deferral and Variance Account Clearance
- Rider E - Revenue Adjustment
- Rider G - Service Charges
- Rider I - System Expansion and Temporary Connection Surcharge
- Rider J - Carbon Charges
- Rider K - Bill 32 and Ontario Regulation 24/19
- Rider L - Voluntary RNG Program

(1) Aggregated within the Monthly Customer Charge is the amount of one dollar per month in accordance with Rider K - Bill 32 and Ontario Regulation 24/19.

DIRECT PURCHASE SERVICES

Rider A - Direct Purchase shall be applicable to Customers who enter into Direct Purchase Services under this Rate Schedule.

SUPPLEMENTAL SERVICE TO COMMERCIAL AND INDUSTRIAL CUSTOMERS UNDER GROUP METERS

Combination of readings from several meters may be authorized by the Company and the Company will not reasonably withhold authorization in cases where meters are located on contiguous pieces of property of the same owner not divided by a public right-of-way.

TERMS AND CONDITIONS OF SERVICE

The provisions of PARTS II and III of the Company's Rate Handbook apply, as contemplated therein, to service under this Rate Schedule.

Effective January 1, 2025
Implemented January 1, 2025
OEB Order EB-2024-0111

Supersedes EB-2024-0245 Rate Schedule effective October 1, 2024.

RATE:	M2	LARGE VOLUME GENERAL SERVICE
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AVAILABILITY

To Enbridge Gas Customers in the Union South Rate Zone.

APPLICABILITY

To general service Customers whose total Consumption is greater than 50,000 m³ per year.

MONTHLY RATES AND CHARGES

Monthly Customer Charge (1)		\$82.52
Delivery Charge		
For the first 1,000 m ³ per month		6.9086 ¢/m³
For the next 6,000 m ³ per month		6.7892 ¢/m³
For the next 13,000 m ³ per month		6.3815 ¢/m³
For all over 20,000 m ³ per month		5.8290 ¢/m³
Storage Charge	(if applicable)	0.9938 ¢/m³
Gas Supply Commodity Charge	(if applicable)	13.3956 ¢/m³

Rate Riders

The rates quoted herein shall be subject to the following Riders (if applicable):

- Rider C - Gas Cost Adjustment
- Rider D - Deferral and Variance Account Clearance
- Rider E - Revenue Adjustment
- Rider G - Service Charges
- Rider I - System Expansion and Temporary Connection Surcharge
- Rider J - Carbon Charges
- Rider K - Bill 32 and Ontario Regulation 24/19
- Rider L - Voluntary RNG Program

(1) Aggregated within the Monthly Customer Charge is the amount of one dollar per month in accordance with Rider K - Bill 32 and Ontario Regulation 24/19.

DIRECT PURCHASE SERVICES

Rider A - Direct Purchase shall be applicable to Customers who enter into Direct Purchase Services under this Rate Schedule.

SUPPLEMENTAL SERVICE TO COMMERCIAL AND INDUSTRIAL CUSTOMERS UNDER GROUP METERS

Combination of readings from several meters may be authorized by the Company and the Company will not reasonably withhold authorization in cases where meters are located on contiguous pieces of property of the same owner not divided by a public right-of-way.

TERMS AND CONDITIONS OF SERVICE

The provisions of PARTS II and III of the Company's Rate Handbook apply, as contemplated therein, to service under this Rate Schedule.

Effective January 1, 2025
Implemented January 1, 2025
OEB Order EB-2024-0111

Supersedes EB-2024-0245 Rate Schedule effective October 1, 2024.

RATE: M4	FIRM INDUSTRIAL AND COMMERCIAL CONTRACT SERVICE
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AVAILABILITY

To Enbridge Gas Customers in the Union South Rate Zone.

APPLICABILITY

To a Customer who enters into a Service Contract for the purchase or transportation of Gas for a minimum term of one year that specifies a Contract Demand between 2,400 m³ and 60,000 m³. The Company may agree, in its sole discretion, to combine a Firm Service with an Interruptible Service provided that the amount of Interruptible volume to be delivered and agreed upon by the Company and the Customer shall be no less than 350,000 m³ per year.

CHARACTER OF SERVICE

Service shall be Firm, except for events as specified in the Service Contract including Force Majeure, up to the Firm Contract Demand and subject to interruption or discontinuance of demand in excess of the Firm Contract Demand upon the Company issuing a notice not less than 4 hours prior to the time at which such interruption or discontinuance is to commence.

MONTHLY RATES AND CHARGES

The identified rates (excluding Gas Supply Charges, if applicable) represent maximum prices for service. These rates may change periodically. Multi-year prices may also be negotiated which may be higher than the identified rates.

Monthly Customer Charge (1) -

Delivery Charges

Per cubic metre of Contract Demand per month		
For the first	8,450 m ³ per month	76.1579 ¢/m³
For the next	19,700 m ³ per month	36.4535 ¢/m³
For all over	28,150 m ³ per month	31.7522 ¢/m³
Per cubic metre of Gas delivered		
For the first	422,250 m ³ per month	2.0712 ¢/m³
Next Gas delivered equal to 15 days use of Contract Demand		2.0712 ¢/m³
For remainder of Gas delivered in the month		0.8086 ¢/m³

Gas Supply Commodity Charge (if applicable) **13.3956 ¢/m³**

Rate Riders

The rates quoted herein shall be subject to the following Riders (if applicable):

- Rider C - Gas Cost Adjustment
- Rider D - Deferral and Variance Account Clearance
- Rider E - Revenue Adjustment
- Rider G - Service Charges
- Rider J - Carbon Charges
- Rider K - Bill 32 and Ontario Regulation 24/19
- Rider L - Voluntary RNG Program

(1): Effective July 1, 2019, Rate M4 Customers will be charged a one-time adjustment annually set at the equivalent of one dollar per month in accordance with Rider K - Bill 32 and Ontario Regulation 24/19.

RATE:	M4	FIRM INDUSTRIAL AND COMMERCIAL CONTRACT SERVICE
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Firm Minimum Annual Charge

In each contract year, the Customer shall purchase from the Company or pay for a minimum volume of Gas or transportation services equivalent to 146 days use of the Firm Contract Demand. Overrun Gas volumes will not contribute to the minimum volume. In the event that the Customer shall not take such minimum volume the Customer shall pay an amount equal to the deficiency from the minimum volume times the identified Firm minimum annual Delivery Charge and, if applicable a Gas Supply Commodity Charge.

Firm Minimum Annual Delivery Charge	2.2931 ¢/m³
Firm Minimum Annual Gas Supply Commodity Charge	0.2219 ¢/m³

In the event that the contract period exceeds one year the Minimum Annual Volume will be prorated for any part year.

OVERRUN CHARGES

Firm Overrun Charge

Authorized Overrun Gas is available provided that it is authorized by the Company in advance. The Company will not unreasonably withhold authorization. Overrun means Gas taken on any day in excess of 103% of the Contract Demand. Authorized Overrun will be available April 1 through October 31 at the identified Authorized Overrun Delivery Charge plus applicable Riders, and the total Gas Supply Commodity Charge for utility sales per m³ for all volumes purchased.

Unauthorized Overrun Gas taken in any month shall be paid for at the identified Unauthorized Overrun Charge plus applicable Riders, and the total Gas Supply Charge for utility sales per m³ for all Gas supply volumes purchased.

Authorized Overrun Delivery Charge	4.5750 ¢/m³
Unauthorized Overrun Delivery Charge	7.5767 ¢/m³

INTERRUPTIBLE SERVICE

The price for all Interruptible Gas delivered by the Company shall be determined on the basis of the following:

Monthly Customer Charge (1)	\$805.63
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Delivery Charge (2)

Per cubic metre of Gas delivered	
For Contract Demand equal to	
2,400 m³ and less than 17,000 m³	4.3802 ¢/m³
17,000 m³ and less than 30,000 m³	4.2503 ¢/m³
30,000 m³ and less than 50,000 m³	4.1820 ¢/m³
50,000 m³ and equal to or less than 60,000 m³	4.1341 ¢/m³

Days Use of Interruptible Contract Demand

The Interruptible Service Delivery Charge will be reduced by the amount based on the number of Days Use of Contract Demand as scheduled below:

For 75 days use of Contract Demand	0.0530 ¢/m³
For each additional days use of Contract Demand up to a maximum of 275 days, an additional discount of	0.00212 ¢/m³

Gas Supply Commodity Charge	(if applicable)	13.3956 ¢/m³
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Rate Riders

The Riders applicable to Firm service also apply to Interruptible service.

(1) Aggregated within the Monthly Customer Charge is the amount of one dollar per month in accordance with Rider K - Bill 32 and Ontario Regulation 24/19.

RATE:	M4	FIRM INDUSTRIAL AND COMMERCIAL CONTRACT SERVICE
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(2) The Company may negotiate rates for Interruptible service where the Customer is located in an area of constraint for purposes of an integrated resource planning alternative. The negotiated rates may be lower than the rates identified in the rate schedule, including negative rates or other incentives, and are subject to approval by the OEB for the integrated resource planning alternative.

Interruptible Minimum Annual Charge

In each contract year, the Customer shall take delivery from the Company, or in any event pay for, if available and not accepted by the Customer, a minimum volume of Gas or transportation services as specified in the Service Contract between the parties and which will not be less than 350,000 m³ per annum. Overrun volumes will not contribute to the minimum volume. In the event that the Customer shall not take such minimum volume, the Customer shall pay an amount equal to the deficiency from the minimum volume times the identified Interruptible minimum annual Delivery Charge, and if applicable, a Gas Supply Charge.

In the event that the contract period exceeds one year, the Minimum Annual Volume will be prorated for any part year.

Interruptible Minimum Annual Delivery Charge **4.6021 ¢/m³**

OVERRUN CHARGES

Interruptible Overrun Charge

Overrun Gas is available without penalty provided that it is authorized in advance. The Company will not unreasonably withhold authorization. Overrun means Gas taken on any day in excess of 105% of the Contract Demand.

Unauthorized Overrun Gas taken in any month shall be paid for at the identified Unauthorized Overrun Delivery Charge plus the Facility Carbon Charge and if applicable, the identified Federal Carbon Charge and the total Gas Supply Charge for utility sales per m³ for all Gas supply volumes purchased.

Unauthorized Overrun Delivery Charge **7.5767 ¢/m³**

Unauthorized Overrun Non-Compliance Rate

Unauthorized Overrun Gas delivered any month during a period when a notice of Interruption is in effect. (\$60 per GJ)

234.5400 ¢/m³

DIRECT PURCHASE SERVICES

Rider A - Direct Purchase shall be applicable to Customers who enter into Direct Purchase Services under this Rate Schedule.

TERMS AND CONDITIONS OF SERVICE

The provisions of PARTS II and III of the Company's Rate Handbook apply, as contemplated therein, to service under this Rate Schedule.

Effective January 1, 2025
Implemented January 1, 2025
OEB Order EB-2024-0111

Supersedes EB-2024-0245 Rate Schedule effective October 1, 2024.

RATE: M5	INTERRUPTIBLE INDUSTRIAL AND COMMERCIAL CONTRACT SERVICE
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AVAILABILITY

To Enbridge Gas Customers in the Union South Rate Zone.

APPLICABILITY

To a Customer who enters into a Service Contract for the purchase or transportation of Gas for a minimum term of one year that specifies an Interruptible Contract Demand between 2,400 m³ and 60,000 m³ inclusive. The Company may agree, in its sole discretion, to combine an Interruptible Service with a Firm Service in which case the amount of Firm Contract Demand to be delivered shall be agreed upon by the Company and the Customer.

CHARACTER OF SERVICE

Service shall be Firm, except for events as specified in the Service Contract including Force Majeure, up to the Firm Contract Demand and subject to interruption or discontinuance of demand in excess of the Firm Contract Demand upon the Company issuing a notice not less than 4 hours prior to the time at which such interruption or discontinuance is to commence.

MONTHLY RATES AND CHARGES

The identified rates (excluding Gas Supply Charges, if applicable) represent maximum prices for service. These rates may change periodically. Multi-year prices may also be negotiated which may be higher than the identified rates.

Monthly Customer Charge (1)	\$805.63
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Delivery Charges (2)

Per Cubic Meter of Gas delivered	
For Contract Demand equal to	
2,400 m ³ and less than 17,000 m ³	4.3802 ¢/m ³
17,000 m ³ and less than 30,000 m ³	4.2503 ¢/m ³
30,000 m ³ and less than 50,000 m ³	4.1820 ¢/m ³
50,000 m ³ and equal to or less than 60,000 m ³	4.1341 ¢/m ³

Days Use of Interruptible Contract Demand

The Interruptible Service Delivery Charge will be reduced by the amount based on the number of Days Use of Contract Demand as scheduled below:

For 75 days use of Contract Demand	0.0530 ¢/m ³
For each additional days use of Contract Demand up to a maximum of 275 days, an additional discount of	0.00212 ¢/m ³

Gas Supply Commodity Charge	(if applicable)	13.3956 ¢/m³
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Rate Riders

The rates quoted herein shall be subject to the following Riders (if applicable):

- Rider C - Gas Cost Adjustment
- Rider D - Deferral and Variance Account Clearance
- Rider E - Revenue Adjustment
- Rider G - Service Charges
- Rider J - Carbon Charges
- Rider K - Bill 32 and Ontario Regulation 24/19
- Rider L - Voluntary RNG Program
- Rider O - Average Interruptible Rate and Price Adjustment

(1) Aggregated within the Monthly Customer Charge is the amount of one dollar per month in accordance with Rider K - Bill 32 and Ontario Regulation 24/19.

RATE:	M5	INTERRUPTIBLE INDUSTRIAL AND COMMERCIAL CONTRACT SERVICE
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(2) The Company may negotiate rates for Interruptible service where the Customer is located in an area of constraint for purposes of an integrated resource planning alternative. The negotiated rates may be lower than the rates identified in the rate schedule, including negative rates or other incentives, and are subject to approval by the OEB for the integrated resource planning alternative.

Interruptible Minimum Annual Charge

In each contract year, the Customer shall take delivery from the Company, or in any event pay for, if available and not accepted by the Customer, a minimum volume of Gas or transportation services as specified in the Service Contract between the parties and which will not be less than 350,000 m³ per annum. Overrun volumes will not contribute to the minimum volume. In the event that the Customer shall not take such minimum volume, the Customer shall pay an amount equal to the deficiency from the minimum volume times the identified Interruptible minimum annual Delivery Charge, and if applicable, a Gas Supply Commodity Charge.

In the event that the contract period exceeds one year, the Minimum Annual Volume will be prorated for any part year.

Interruptible Minimum Annual Delivery Charge	4.6021 ¢/m³
Interruptible Minimum Annual Gas Supply Commodity Charge	0.2219 ¢/m³

OVERRUN CHARGES

Interruptible Overrun Charge

Overrun Gas is available without penalty provided that it is authorized by the Company in advance. The Company will not unreasonably withhold authorization. Overrun means Gas taken on any day in excess of 105% of the Contract Demand.

Unauthorized Overrun Gas taken in any month shall be paid for at the identified Unauthorized Overrun Delivery Charge plus the Facility Carbon Charge and if applicable, the identified Federal Carbon Charge and the total Gas Supply Charge for utility sales per m³ for all Gas supply volumes purchased.

Unauthorized Overrun Delivery Charge	7.5767 ¢/m³
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Unauthorized Overrun Non-Compliance Rate

Unauthorized Overrun Gas delivered any month during a period when a notice of Interruption is in effect. (\$60 per GJ)

234.5400 ¢/m³

FIRM SERVICE

The price for all Firm Gas delivered by the Company shall be determined on the basis of the following:

Delivery Charge

Per cubic metre of Contract Demand	48.7683 ¢/m³
Per cubic metre of Gas delivered	

The Commodity Charge for Firm Service shall be the rate for Firm Service at the Company's Firm rates net of a monthly Demand Charge of 48.7683 ¢/m³ of the Contract Demand.

Rate Riders

The Riders applicable to Interruptible service also apply to Firm service.

DIRECT PURCHASE SERVICES

Rider A - Direct Purchase shall be applicable to Customers who enter into Direct Purchase Services under this Rate Schedule.

TERMS AND CONDITIONS OF SERVICE

The provisions of PARTS II and III of the Company's Rate Handbook apply, as contemplated therein, to service under this Rate Schedule.

Effective January 1, 2025
Implemented January 1, 2025
OEB Order EB-2024-0111

Supersedes EB-2024-0245 Rate Schedule effective October 1, 2024.

RATE:	M7	SPECIAL LARGE VOLUME INDUSTRIAL AND COMMERCIAL CONTRACT SERVICE
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AVAILABILITY

To Enbridge Gas Customers in the Union South Rate Zone.

APPLICABILITY

To a Customer who enters into a Service Contract for the purchase or transportation of Gas for a minimum term of one year that specifies a combined maximum daily requirement for Firm, Interruptible and Seasonal Service of at least 60,000 m³; and who has access to site specific energy measuring equipment that will be used in determining energy balances.

CHARACTER OF SERVICE

Service shall be Firm, except for events as specified in the Service Contract including Force Majeure, up to the Firm Contract Demand and subject to interruption or discontinuance of demand in excess of the Firm Contract Demand upon the Company issuing a notice not less than 4 hours prior to the time at which such interruption or discontinuance is to commence.

MONTHLY RATES AND CHARGES

The identified rates (excluding Gas Supply Charges, if applicable) represent maximum prices for service. These rates may change periodically. Multi-year prices may also be negotiated which may be higher than the identified rates.

Monthly Customer Charge (1)	-
Delivery Charges	
Per cubic metre of Firm Contract Demand	38.6655 ¢/m³
Per cubic metre of Firm Gas delivered	0.3719 ¢/m³
Per cubic metre of Interruptible Gas delivered negotiated between Enbridge Gas and the Customer not to exceed an annual average of	5.9327 ¢/m³
Per cubic metre of seasonal Gas delivered negotiated between Enbridge Gas and the Customer not to exceed an annual average of	5.6886 ¢/m³
Gas Supply Commodity Charge	13.3956 ¢/m³
	(if applicable)

Rate Riders

The rates quoted herein shall be subject to the following Riders (if applicable):

- Rider C - Gas Cost Adjustment
- Rider D - Deferral and Variance Account Clearance
- Rider E - Revenue Adjustment
- Rider G - Service Charges
- Rider J - Carbon Charges
- Rider K - Bill 32 and Ontario Regulation 24/19
- Rider L - Voluntary RNG Program
- Rider O - Average Interruptible Rate and Price Adjustment

(1): Effective July 1, 2019, Rate M7 Customers will be charged a one-time adjustment annually set at the equivalent of one dollar per month in accordance with Rider K - Bill 32 and Ontario Regulation 24/19.

RATE:	M7	SPECIAL LARGE VOLUME INDUSTRIAL AND COMMERCIAL CONTRACT SERVICE
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Interruptible and Seasonal Commodity Charges

In negotiating the Interruptible and Seasonal Commodity Charges, the matters to be considered include:

- (a) The volume of Gas for which the Customer is willing to contract,
- (b) The load factor of the Customer's anticipated Gas Consumption, the pattern of annual use, and the minimum annual quantity of Gas which the Customer is willing to contract to take or in any event pay for,
- (c) Interruptible or Curtailment provisions, and
- (d) Competition.

COMMISSIONING AND DECOMMISSIONING

The Service Contract may provide that the Monthly Demand Charge above shall not apply on all or part of the Firm Contract Demand used by the Customer during the testing, commissioning, phasing in, decommissioning and phasing out of Gas-using equipment for a period not to exceed one year (the "transition period"). In such event, the Service Contract will provide for a Monthly Delivery Commodity Charge to be applied on such volume during the transition at the identified commissioning and decommissioning rate plus applicable charges and riders.

Commissioning and Decommissioning Rate **5.9327 ¢/m³**

OVERRUN CHARGES

Overrun Gas is available without penalty provided that it is authorized by the Company in advance. The Company will not unreasonably withhold authorization. Overrun means Gas taken on any day in excess of 103% of the Contract Demand.

Unauthorized Overrun Gas taken in any month shall be paid for at the M1 rate in effect, plus applicable charges and riders, at the time the Overrun occurs.

Unauthorized Overrun Non-Compliance Rate

Unauthorized Overrun Gas delivered any month during a period when a notice of interruption is in effect. (\$60 per GJ) **234.5400 ¢/m³**

DIRECT PURCHASE SERVICES

Rider A - Direct Purchase shall be applicable to Customers who enter into Direct Purchase Services under this Rate Schedule.

TERMS AND CONDITIONS OF SERVICE

The provisions of PARTS II and III of the Company's Rate Handbook apply, as contemplated therein, to service under this Rate Schedule.

Effective **January 1, 2025**
Implemented **January 1, 2025**
OEB Order EB-2024-0111

Supersedes EB-2024-0245 Rate Schedule effective October 1, 2024.

RATE: M9	LARGE WHOLESALE SERVICE RATE
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AVAILABILITY

To Enbridge Gas Customers in the Union South Rate Zone.

APPLICABILITY

To a Distributor who enters into a Service Contract to purchase and/or receive delivery of a Firm supply of Gas for distribution to its Customers; and who agrees to take or pay for an annual quantity of at least 2,000,000 m³; and who commenced and continued service under Rate M9 prior to January 1, 2019.

CHARACTER OF SERVICE

Service shall be Firm except for events as specified in the Service Contract including Force Majeure.

MONTHLY RATES AND CHARGES

The identified rates (excluding Gas Supply Charges, if applicable) represent maximum prices for service. These rates may change periodically. Multi-year prices may also be negotiated which may be higher than the identified rates.

Monthly Customer Charge		-
Delivery Charges		
Per cubic metre of Contract Demand		29.3948 ¢/m ³
Per cubic metre of Gas delivered		0.2738 ¢/m ³
Gas Supply Commodity Charge	(if applicable)	13.3956 ¢/m ³

Rate Riders

The rates quoted herein shall be subject to the following Riders (if applicable):

- Rider C - Gas Cost Adjustment
- Rider D - Deferral and Variance Account Clearance
- Rider E - Revenue Adjustment
- Rider J - Carbon Charges

OVERRUN CHARGES

For all quantities on any day in excess of 103% of the Customer's contractual rights, for which authorization has been received, the Customer will be charged the Authorized Overrun Delivery Charge plus applicable Riders. Overrun will be authorized by the Company at its sole discretion.

Authorized Overrun Delivery Charge		1.2402 ¢/m ³
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For all quantities on any day in excess of 103% of the Customer's contractual rights, for which authorization has not been received, the Customer will be charged the Unauthorized Overrun Delivery Charge plus applicable Riders.

Unauthorized Overrun Delivery Charge		36.0000 ¢/m ³
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RATE:	M9	LARGE WHOLESALE SERVICE RATE
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DIRECT PURCHASE SERVICES

Rider A - Direct Purchase shall be applicable to Customers who enter into Direct Purchase Services under this Rate Schedule.

TERMS AND CONDITIONS OF SERVICE

The provisions of PARTS II and III of the Company's Rate Handbook apply, as contemplated therein, to service under this Rate Schedule.

Effective January 1, 2025
Implemented January 1, 2025
OEB Order EB-2024-0111

Supersedes EB-2024-0245 Rate Schedule effective October 1, 2024.

RATE:	T1	STORAGE AND TRANSPORTATION RATES FOR CONTRACT CARRIAGE CUSTOMERS
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AVAILABILITY

To Enbridge Gas Customers in the Union South Rate Zone.

APPLICABILITY

To a Customer:

- a) whose qualifying annual transportation volume for combined Firm and Interruptible Service is at least 2,500,000 m³ or greater and has a Firm Contract Demand up to 140,870 m³; and
- b) who enters into a Carriage Service Contract with the Company for the transportation or the storage and transportation of Gas for use at facilities located within the Company's Gas franchise area; and
- c) who has meters with electronic recording at each Point of Consumption; and
- d) who has site specific energy measuring equipment that will be used in determining energy balances; and
- e) for whom the Company has determined transportation and/or storage capacity is available.

For the purposes of qualifying for a rate class, the total quantities of Gas consumed or expected to be consumed on the Customer's contiguous property will be used, irrespective of the number of meters installed.

CHARACTER OF SERVICE

Service shall be Firm, except for events as specified in the Service Contract including Force Majeure, up to the Firm Contract Demand and subject to interruption or discontinuance of demand in excess of the Firm Contract Demand upon the Company issuing a notice not less than 4 hours prior to the time at which such interruption or discontinuance is to commence.

MONTHLY RATES AND CHARGES

The identified rates represent maximum prices for service. These rates may change periodically. Multi-year prices may also be negotiated, which may be higher than the identified rates.

Monthly Customer Charge (1)

Per each Point of Consumption **\$2,295.65**

	<u>Demand Charge</u>	<u>Fuel Ratio (4)</u> &	<u>Commodity Charge</u>
Transportation Service Charges (2)			
Per cubic metre of Firm Contract Demand			
For the first 28,150 m ³ per month	45.8932		¢/m³
For the next 112,720 m ³ per month	33.0325		¢/m³
Per cubic metre of Firm Gas delivered to the Customer's Point(s) of Consumption		0.419%	0.1751 ¢/m³
Per cubic metre of Interruptible Gas delivered to the Customer's Point(s) of Consumption		0.419%	
Maximum			5.9327 ¢/m³

RATE:	T1	STORAGE AND TRANSPORTATION RATES FOR CONTRACT CARRIAGE CUSTOMERS
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	<u>Demand Charge</u>	<u>Fuel Ratio (4)</u>	<u>&</u>	<u>Commodity Charge</u>
Storage Service Charges (3)				
Annual Firm Storage Space Per GJ of contracted Maximum Annual Storage Space	0.012			\$/GJ
Annual Firm Injection/Withdrawal Right Per GJ of the contracted Maximum Annual Firm Injection/Withdrawal Right Utility provides deliverability inventory	1.850			\$/GJ
Customer provides deliverability inventory (5)	1.580			\$/GJ
Incremental Firm Injection Right Per GJ of the contracted Maximum Incremental Firm Injection Right	1.580			\$/GJ
Annual Interruptible Withdrawal Right Per GJ of the contracted Maximum Annual Interruptible Withdrawal Right	1.580			\$/GJ
Withdrawal Commodity Per GJ of all quantities withdrawn from storage up to the Maximum Daily Storage Withdrawal Quantity		0.496%		0.012 \$/GJ
Injection Commodity Per GJ of all quantities injected into storage up to the Maximum Daily Storage Injection Quantity		0.496%		0.012 \$/GJ

Rate Riders

The rates quoted herein shall be subject to the following Riders (if applicable):

- Rider A - Direct Purchase
- Rider D - Deferral and Variance Account Clearance
- Rider E - Revenue Adjustment
- Rider G - Service Charges
- Rider J - Carbon Charges
- Rider K - Bill 32 and Ontario Regulation 24/19
- Rider O - Average Interruptible Rate and Price Adjustment

(1) Aggregated within the Monthly Customer Charge is the amount of one dollar per month in accordance with Rider K - Bill 32 and Ontario Regulation 24/19.

RATE:	T1	STORAGE AND TRANSPORTATION RATES FOR CONTRACT CARRIAGE CUSTOMERS
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(2) Notes to Transportation Charges

1. In negotiating the rate to be charged for the transportation of Gas under Interruptible Transportation, the matters that are to be considered include:
 - a) The amount of the Interruptible transportation for which Customer is willing to contract,
 - b) The anticipated load factor for the Interruptible transportation quantities,
 - c) Interruptible or Curtailment provisions, and
 - d) Competition.
2. In each contract year, the Customer shall pay for a Minimum Interruptible Transportation Activity level as specified in the Service Contract. Overrun activity will not contribute to the minimum activity level.
3. Transportation fuel ratios do not apply to Customers served from dedicated facilities directly connected to third party transmission systems with custody transfer metering at the interconnect.
4. Either the Company or a Customer, or potential Customer, may apply to the Ontario Energy Board to fix rates and other charges different from the rates and other charges specified herein if the changed rates and other charges are considered by either party to be necessary, desirable and in the public interest.

(3) Notes to Storage Charges

1. Annual Firm Storage Space

The maximum storage space available to a Customer at the rates specified herein is determined by one of the following storage allocation methodologies.

1.1 Aggregate Excess

Aggregate excess is the difference between the Customer's total 151-day winter Consumption (November 1 through March 31) and the Customer's average daily Consumption (Daily Contract Quantity) for the contract year multiplied by 151 days of winter. This calculation will be done using two years of historical data (with 25% weighting for each year) and one year of forecast data (with 50% weighting). If a Customer is new, or an existing Customer is undergoing a significant change in operations, the allocation will be based on forecast Consumption only, as negotiated between the Company and the Customer. Once sufficient historical information is available for the Customer, the standard calculation will be done. At each contract renewal, the aggregate excess calculation will be performed to set the new space allocation.

1.2 Obligated Daily Contract Quantity multiple of 15

Obligated Daily Contract Quantity is the Firm daily quantity of Gas which the Customer must deliver to the Company. The 15x obligated Daily Contract Quantity calculation will be done using the Daily Contract Quantity for the upcoming contract year. At each contract renewal, the 15x obligated Daily Contract Quantity calculation will be performed to set the new space allocation.

Customers may contract for less than their maximum entitlement of Firm storage space.

2. Annual Injection/Withdrawal Right (Deliverability)

The maximum level of deliverability available to a Customer at the rates specified herein is determined by one of the following storage deliverability allocation methodologies.

2.1 The greater of obligated DCQ and Firm CD less obligated DCQ

Annual Firm Injection Rights are equal to 100% of their respective Annual Firm Withdrawal Rights. Injection Rights in excess of the Annual Firm Injection Rights will be charged at the Incremental Firm Injection Right.

Customers may contract for less than their maximum entitlement of deliverability. A Customer may contract up to this maximum entitlement with a combination of Firm and Interruptible deliverability as specified in Storage Service Charges.

RATE:	T1	STORAGE AND TRANSPORTATION RATES FOR CONTRACT CARRIAGE CUSTOMERS
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3. Additional storage space or deliverability, in excess of the maximum allocated entitlements per Notes 1 and 2, may be available at market prices.
4. Storage Space and Withdrawal Rights are not assignable to any other party without the prior written consent of the Company.
5. Deliverability Inventory being defined as 20% of annual storage space.
6. Short Term Storage / Balancing Service is:
 - i) a combined space and Interruptible deliverability service for short-term or off-peak storage in the Company's storage facilities, or
 - ii) short-term Firm deliverability, or
 - iii) a component of an operational balancing service offered.

OVERRUN CHARGES

Annual Storage Space

Authorized Overrun is provided as Storage/Balancing Service. It is payable on all quantities on any Day in excess of the Customer's contracted Maximum Storage Space. Overrun will be authorized by the Company at its sole discretion. Storage Space Overrun equal to the Customer's Firm deliveries from TransCanada: less the Customer's Firm Contract Demand, all multiplied by the Days of Interruption called during the period of November 1 to March 31, will be automatically authorized until the following July 1.

If in any month, the Customer has Gas in storage in excess of the contracted Maximum Storage Space, and which has not been authorized by the Company or provided for under a short term supplemental Storage Service, such an event will constitute an occurrence of Unauthorized Overrun. The Unauthorized Overrun charge will apply to the greatest excess for each occurrence.

If on any Day the Gas storage balance for the account of the Customer is less than zero, the Unauthorized Overrun charge will apply for each GJ of Gas below a zero inventory level and this amount of Gas shall be deemed not to have been withdrawn from storage. The Gas shall be deemed to have been sold to the Customer at the highest spot price at Dawn in the month of occurrence and the month following occurrence as identified in the Canadian Gas Price Reporter and shall not be less than the Company's approved weighted average cost of Gas. If the Customer has contracted to provide its own deliverability inventory, the zero inventory level shall be deemed to mean twenty percent (20%) of the Annual Firm Storage Space.

Unauthorized Overrun	6.000 \$/GJ
Per GJ applied to the greatest excess for each occurrence	

Transportation and Storage Injections/Withdrawals

Overrun will be authorized by the Company at its sole discretion. The following Authorized Overrun rates are applied to any quantities transported, injected or withdrawn in excess of 103% of the Service Contract parameters. Automatic authorization of Injection Overrun will be given during all Days a Customer has been interrupted.

	<u>Fuel Ratio</u>	&	<u>Commodity Charge</u>
Authorized Overrun			
Firm or Interruptible Service			
Transportation	0.419%		1.6839 ¢/m³
Storage Injections	0.961%		0.073 \$/GJ
Storage Withdrawals	0.961%		0.073 \$/GJ

RATE:	T1	STORAGE AND TRANSPORTATION RATES FOR CONTRACT CARRIAGE CUSTOMERS
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Overrun for which authorization has not been received shall constitute an occurrence of Unauthorized Overrun. For all quantities on any Day in excess of 103% of the Customer's contractual rights, for which authorization has not been received, the Customer will be charged the identified Unauthorized Overrun Charge, as appropriate.

Unauthorized Overrun Transportation Charge	7.5767 ¢/m ³
Unauthorized Overrun Storage Injections/Withdrawals Charge	1.938 \$/GJ

Unauthorized Overrun Non-Compliance Rate

Unauthorized Overrun Gas delivered any month during a period when a notice of Interruption is in effect. (\$60 per GJ)	234.5400 ¢/m ³
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Authorized Storage Balancing Service Firm Service

Space	6.000 \$/GJ
Injection /Withdrawal Maximum	6.000 \$/GJ

DIRECT PURCHASE SERVICES

Rider A - Direct Purchase shall be applicable to Customers who enter into Direct Purchase Services under this Rate Schedule.

TERMS AND CONDITIONS OF SERVICE

The provisions of PARTS II and III of the Company's Rate Handbook apply, as contemplated therein, to service under this Rate Schedule.

Effective **January 1, 2025**
Implemented **January 1, 2025**
OEB Order EB-2024-0111

Supersedes EB-2024-0245 Rate Schedule effective October 1, 2024.

RATE:	T2	STORAGE AND TRANSPORTATION RATES FOR CONTRACT CARRIAGE CUSTOMERS
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AVAILABILITY

To Enbridge Gas Customers in the Union South Rate Zone.

APPLICABILITY

To a Customer:

- a) who has a Firm Contract Demand of at least 140,870 m³. Firm and/or Interruptible Contract Demand of less than 140,870 m³ cannot be combined for the purposes of qualifying for this rate class; and
- b) who enters into a Carriage Service Contract with the Company for the transportation or the storage and transportation of Gas for use at facilities located within the Company's Gas franchise area; and
- c) who has meters with electronic recording at each Point of Consumption; and
- d) who has site specific energy measuring equipment that will be used in determining energy balances; and
- e) for whom the Company has determined transportation and/or storage capacity is available.

For the purposes of qualifying for a rate class, the total quantities of Gas consumed or expected to be consumed on the Customer's contiguous property will be used, irrespective of the number of meters installed.

CHARACTER OF SERVICE

Service shall be Firm, except for events as specified in the Service Contract including Force Majeure, up to the Firm Contract Demand and subject to interruption or discontinuance of demand in excess of the Firm Contract Demand upon the Company issuing a notice not less than 4 hours prior to the time at which such interruption or discontinuance is to commence.

MONTHLY RATES AND CHARGES

The identified rates represent maximum prices for service. These rates may change periodically. Multi-year prices may also be negotiated, which may be higher than the identified rates.

Monthly Customer Charge (1)

Per each Point of Consumption **\$7,243.66**

	<u>Demand Charge</u>	<u>Fuel Ratio (5)</u>	<u>& Commodity Charge</u>
Transportation Service Charges (2)			
Per cubic metre of Firm Contract Demand			
For the first 140,870 m ³ per month	34.9164		¢/m³
For all over 140,870 m ³ per month	19.5467		¢/m³
Per cubic metre of Firm Gas delivered to the Customer's Point(s) of Consumption			
		0.364%	0.0418 ¢/m³
Per cubic metre of Interruptible Gas delivered to the Customer's Point(s) of Consumption			
Maximum		0.364%	5.9327 ¢/m³

RATE:	T2	STORAGE AND TRANSPORTATION RATES FOR CONTRACT CARRIAGE CUSTOMERS
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	<u>Demand Charge</u>	<u>Fuel Ratio (4)</u>	<u>&</u>		<u>Commodity Charge</u>
Storage Service Charges (3)					
Annual Firm Storage Space					
Per GJ of contracted Maximum Annual Storage Space	0.012				\$/GJ
Annual Firm Injection/Withdrawal Right					
Per GJ of the contracted Maximum Annual Firm Injection/Withdrawal Right					
Utility provides deliverability inventory	1.850				\$/GJ
Customer provides deliverability inventory (5)	1.580				\$/GJ
Incremental Firm Injection Right					
Per GJ of the contracted Maximum Incremental Firm Injection Right	1.580				\$/GJ
Annual Interruptible Withdrawal Right					
Per GJ of the contracted Maximum Annual Interruptible Withdrawal Right	1.580				\$/GJ
Withdrawal Commodity					
Per GJ of all quantities withdrawn from storage up to the Maximum Daily Storage Withdrawal Quantity		0.496%		0.012	\$/GJ
Injection Commodity					
Per GJ of all quantities injected into storage up to the Maximum Daily Storage Injection Quantity		0.496%		0.012	\$/GJ
Daily Variance Account					
Interruptible Injections/Withdrawals					
Per GJ of all quantities withdrawn from and injected into the Daily Variance Account up to the Maximum Injection/Withdrawal Quantity		0.961%		0.073	\$/GJ

Rate Riders

The rates quoted herein shall be subject to the following Riders (if applicable):

- Rider A - Direct Purchase
- Rider D - Deferral and Variance Account Clearance
- Rider E - Revenue Adjustment
- Rider G - Service Charges
- Rider J - Carbon Charges
- Rider K - Bill 32 and Ontario Regulation 24/19
- Rider O - Average Interruptible Rate and Price Adjustment

(1) Aggregated within the Monthly Customer Charge is the amount of one dollar per month in accordance with Rider K - Bill 32 and Ontario Regulation 24/19.

RATE:	T2	STORAGE AND TRANSPORTATION RATES FOR CONTRACT CARRIAGE CUSTOMERS
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(2) Notes to Transportation Charges

1. Effective January 1, 2007, new Customers and existing Customers with incremental daily Firm Demand requirements in excess of 1,200,000 m³/d and who are directly connected to i) the Dawn Parkway transmission system in close proximity to Parkway or ii) a third party pipeline, have the option to pay for service using a Billing Contract Demand. The Billing Contract Demand shall be determined by the Company such that the annual revenues over the term of the contract will recover the invested capital, return on capital and operating and maintenance costs associated with the dedicated service in accordance with the Company's system expansion policy. The Firm Transportation Demand Charge will be applied to the Billing Contract Demand. For Customers choosing the Billing Contract Demand option, the authorized transportation Overrun rate will apply to all volumes in excess of the Billing Contract Demand but less than the daily Firm demand requirement.
2. In negotiating the rate to be charged for the transportation of Gas under Interruptible Transportation, the matters that are to be considered include:
 - a) The amount of the Interruptible transportation for which Customer is willing to contract,
 - b) The anticipated load factor for the Interruptible transportation quantities,
 - c) Interruptible or Curtailment provisions, and
 - d) Competition.
3. In each contract year, the Customer shall pay for a Minimum Interruptible Transportation Activity level as specified in the Service Contract. Overrun activity will not contribute to the minimum activity level.
4. Transportation fuel ratios do not apply to Customers served from dedicated facilities directly connected to third party transmission systems with custody transfer metering at the interconnect.
5. Firm Transportation fuel ratio does not apply to new Customers or existing Customers with incremental daily Firm demand requirements in excess of 1,200,000 m³/day that contract for M12 Dawn to Parkway transportation service equivalent to 100% of their daily Firm demand requirement. If a Customer with a daily Firm demand requirement in excess of 1,200,000 m³/day contracts for M12 Dawn to Parkway transportation service at less than 100% of their Firm daily demand requirement, the Firm Transportation fuel ratio will be applicable to daily volumes not transported under the M12 transportation contract.
6. Either the Company or a Customer, or potential Customer, may apply to the Ontario Energy Board to fix rates and other charges different from the rates and other charges specified herein if the changed rates and other charges are considered by either party to be necessary, desirable and in the public interest.

(3) Notes to Storage Charges

1. Annual Firm Storage Space

The maximum storage space available to a Customer at the rates specified herein is determined by one of the following storage allocation methodologies.

1.1 Aggregate Excess

Aggregate excess is the difference between the Customer's total 151-day winter Consumption (November 1 through March 31) and the Customer's average daily Consumption (Daily Contract Quantity) for the contract year multiplied by 151 days of winter. This calculation will be done using two years of historical data (with 25% weighting for each year) and one year of forecast data (with 50% weighting). If a Customer is new, or an existing Customer is undergoing a significant change in operations, the allocation will be based on forecast Consumption only, as negotiated between the Company and the Customer. Once sufficient historical information is available for the Customer, the standard calculation will be used. At each contract renewal, the aggregate excess calculation will be performed to set the new space allocation.

1.2 Obligated Daily Contract Quantity multiple of 15

Obligated Daily Contract Quantity is the Firm daily quantity of Gas which the Customer must deliver to the Company. The 15x obligated Daily Contract Quantity calculation will be done using the Daily Contract Quantity for the upcoming contract year. At each contract renewal, the 15x obligated Daily Contract Quantity calculation will be performed to set the new space allocation.

RATE:	T2	STORAGE AND TRANSPORTATION RATES FOR CONTRACT CARRIAGE CUSTOMERS
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1.3 Peak Hourly Consumption x 24 x 4 Days

For new, large (daily Firm Transportation demand requirements in excess of 1,200,000 m³/day) Gas fired power generation Customers, storage space is determined by peak hourly Consumption x 24 x 4 days. Should the Customer elect Firm deliverability less than their maximum entitlement (see Note 2.3), the maximum storage space available at the rates specified herein is 10x Firm storage deliverability contracted, not to exceed peak hourly Consumption x 24 x 4 days.

1.4 Contract Demand multiple of 10

For Customers with non-obligated supply and who are not eligible for Section 3.3 above, the maximum storage space is determined as 9x Firm Contract Demand and the Daily Variance Account maximum storage space is determined as 1 x Firm Contract Demand.

Customers may contract for less than their maximum entitlement of Firm storage space.

2. **Annual Injection/Withdrawal Right (Deliverability)**

The maximum level of deliverability available to a Customer at the rates specified herein is determined by one of the following storage deliverability allocation methodologies.

2.1 The greater of obligated DCQ and Firm CD less obligated DCQ.

2.2 For new, large (daily Firm Transportation demand requirements in excess of 1,200,000 m³/day) Gas fired power generation Customers, the maximum entitlement of Firm storage deliverability is 24 times the Customer's peak hourly Consumption, with 1.2% Firm deliverability available at the rates specified herein.

2.3 For Customers with non-obligated supply and are not eligible for Note 2.2 above, the Firm storage deliverability is determined as 1.2% of Firm storage space, excluding the Firm storage space associated with the Daily Variance Account. For the Daily Variance Account, the storage deliverability is available on an Interruptible basis up to the Customer's Firm Contract Demand.

Annual Firm Injection Rights are equal to 100% of their respective Annual Firm Withdrawal Rights. Injection Rights in excess of the Annual Firm Injection Rights will be charged at the Incremental Firm Injection Right.

Customers may contract for less than their maximum entitlement of deliverability. A Customer may contract up to this maximum entitlement with a combination of Firm and Interruptible deliverability as specified in Storage Service Charges.

3. Additional storage space or deliverability, in excess of the maximum allocated entitlements per Notes 1 and 2, may be available at market prices.
4. Storage Space and Withdrawal Rights are not assignable to any other party without the prior written consent of the Company.
5. Deliverability Inventory is defined as 20% of annual storage space.
6. Short Term Storage / Balancing Service is:
 - i) a combined space and Interruptible deliverability service for short-term or off-peak storage in the Company's storage facilities, or
 - ii) short-term Firm deliverability, or
 - iii) a component of an operational balancing service offered.

RATE:	T2	STORAGE AND TRANSPORTATION RATES FOR CONTRACT CARRIAGE CUSTOMERS
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OVERRUN CHARGES

Annual Storage Space

Authorized Overrun is provided as Storage/Balancing Service. It is payable on all quantities on any Day in excess of the Customer's contracted Maximum Storage Space. Overrun will be authorized by the Company at its sole discretion. Storage Space Overrun equal to the Customer's Firm deliveries from TransCanada: less the Customer's Firm Contract Demand, all multiplied by the Days of Interruption called during the period of November 1 to March 31, will be automatically authorized until the following July 1. Authorized Overrun is not applicable to the Daily Variance Account.

If in any month, the Customer has Gas in storage in excess of the contracted Maximum Storage Space, and which has not been authorized by the Company or provided for under a short term supplemental Storage Service, such an event will constitute an occurrence of Unauthorized Overrun. The Unauthorized Overrun charge will apply to the greatest excess for each occurrence.

If on any Day the Gas storage balance for the account of the Customer is less than zero, the Unauthorized Overrun charge will apply for each GJ of Gas below a zero inventory level and this amount of Gas shall be deemed not to have been withdrawn from storage. The Gas shall be deemed to have been sold to the Customer at the highest spot price at Dawn in the month of occurrence and the month following occurrence as identified in the Canadian Gas Price Reporter and shall not be less than the Company's approved weighted average cost of Gas. If the Customer has contracted to provide its own deliverability inventory, the zero inventory level shall be deemed to mean twenty percent (20%) of the Annual Firm Storage Space.

Unauthorized Overrun	
Per GJ applied to the greatest excess for each occurrence	6.000 \$/GJ

Transportation and Storage Injections/Withdrawals

Overrun will be authorized by the Company at its sole discretion. The following Authorized Overrun rates are applied to any quantities transported, injected or withdrawn in excess of 103% of the Service Contract parameters. The Authorized Overrun rates are not applicable to the Daily Variance Account. Automatic authorization of Injection Overrun will be given during all Days a Customer has been interrupted.

	<u>Fuel</u>	
	<u>Ratio</u>	<u>Commodity</u> & <u>Charge</u>
Authorized Overrun		
Firm or Interruptible Service		
Transportation	0.364%	1.1897 ¢/m³
Storage Injections	0.961%	0.073 \$/GJ
Storage Withdrawals	0.961%	0.073 \$/GJ

Overrun for which authorization has not been received shall constitute an occurrence of Unauthorized Overrun. For all quantities on any Day in excess of 103% of the Customer's contractual rights, for which authorization has not been received, the Customer will be charged the identified Unauthorized Overrun Charge, as appropriate. For the Daily Variance Account, this Unauthorized Storage Overrun rate will be charged on all quantities in excess of the Daily Variance Account maximum injection/withdrawal quantity.

Unauthorized Overrun Transportation Charge	7.5767 ¢/m³
Unauthorized Overrun Storage Injections/Withdrawals Charge	1.938 \$/GJ

RATE:	T2	STORAGE AND TRANSPORTATION RATES FOR CONTRACT CARRIAGE CUSTOMERS
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Unauthorized Overrun Non-Compliance Rate

Unauthorized Overrun Gas delivered any month during a period when a notice of Interruption is in effect. (\$60 per GJ) **234.5400 ¢/m³**

Authorized Storage Balancing Service Firm Service

Space	6.000 \$/GJ
Injection/Withdrawal Maximum	6.000 \$/GJ

DIRECT PURCHASE SERVICES

Rider A - Direct Purchase shall be applicable to Customers who enter into Direct Purchase Services under this Rate Schedule.

TERMS AND CONDITIONS OF SERVICE

The provisions of PARTS II and III of the Company's Rate Handbook apply, as contemplated therein, to service under this Rate Schedule.

Effective **January 1, 2025**
Implemented **January 1, 2025**
 OEB Order EB-2024-0111

Supersedes EB-2024-0245 Rate Schedule effective October 1, 2024.

RATE:	T3	STORAGE AND TRANSPORTATION RATES FOR CONTRACT CARRIAGE CUSTOMERS
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AVAILABILITY

To Enbridge Gas Customers in the Union South Rate Zone.

APPLICABILITY

To a Distributor:

- a) whose minimum annual transportation of Gas is 700,000 m³ or greater; and
- b) who enters into a Carriage Service Contract with the Company for the transportation or the storage and transportation of Gas for distribution to its Customers; and
- c) who has meters with electronic recording at each Point of Consumption; and
- d) for whom the Company has determined transportation and/or storage capacity is available; and
- e) who commenced and continued service under Rate T3 prior to January 1, 2019.

CHARACTER OF SERVICE

Service shall be Firm except for events as specified in the Service Contract including Force Majeure.

MONTHLY RATES AND CHARGES

The identified rates represent maximum prices for service. These rates may change periodically. Multi-year prices may also be negotiated, which may be higher than the identified rates.

Monthly Customer Charge

City of Kitchener	\$ 24,168.13
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	<u>Demand Charge</u>	<u>Fuel Ratio</u>	&	<u>Commodity Charge</u>
Transportation Service Charges				
Per cubic metre of Firm Contract Demand	22.4293			¢/m³
Per cubic metre of Firm Gas delivered to the Customer's Point(s) of delivery		0.481%		0.1234 ¢/m³
Storage Service Charges (1)				
Annual Firm Storage Space				
Per GJ of contracted Maximum Annual Storage Space	0.012			\$/GJ
Annual Firm Injection/Withdrawal Right				
Per GJ of the contracted Maximum Annual Firm Injection/Withdrawal Right				
Utility provides deliverability inventory	1.850			\$/GJ
Customer provides deliverability inventory (5)	1.580			\$/GJ
Incremental Firm Injection Right				
Per GJ of the contracted Maximum Incremental Firm Injection Right	1.580			\$/GJ
Annual Interruptible Withdrawal Right				
Per GJ of the contracted Maximum Annual Interruptible Withdrawal Right	1.580			\$/GJ

RATE:	T3	STORAGE AND TRANSPORTATION RATES FOR CONTRACT CARRIAGE CUSTOMERS
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	<u>Demand Charge</u>	<u>Fuel Ratio</u>	<u>Commodity & Charge</u>
Storage Service Charges (1)			
Withdrawal Commodity			
Per GJ of all quantities withdrawn from storage up to the Maximum Daily Storage Withdrawal Quantity		0.496%	0.012 \$/GJ
Injection Commodity			
Per GJ of all quantities injected into storage up to the Maximum Daily Storage Injection Quantity		0.496%	0.012 \$/GJ

Rate Riders

The rates quoted herein shall be subject to the following Riders (if applicable):

- Rider A - Direct Purchase
- Rider D - Deferral and Variance Account Clearance
- Rider E - Revenue Adjustment
- Rider J - Carbon Charges

(1) Notes to Storage Charges

1. Annual Firm Storage Space

The maximum storage space available to a Customer at the rates specified herein is determined by one of the following storage allocation methodologies.

1.1 Aggregate Excess

Aggregate excess is the difference between the Customer's total 151-day winter Consumption (November 1 through March 31) and the Customer's average daily Consumption (Daily Contract Quantity) for the contract year multiplied by 151 days of winter. This calculation will be done using two years of historical data (with 25% weighting for each year) and one year of forecast data (with 50% weighting). If a Customer is new, or an existing Customer is undergoing a significant change in operations, the allocation will be based on forecast Consumption only, as negotiated between the Company and the Customer. Once sufficient historical information is available for the Customer, the standard calculation will be used. At each contract renewal, the aggregate excess calculation will be performed to set the new space allocation.

1.2 Obligated Daily Contract Quantity multiple of 15

Obligated Daily Contract Quantity is the Firm daily quantity of Gas which the Customer must deliver to the Company. The 15x obligated Daily Contract Quantity calculation will be done using the Daily Contract Quantity for the upcoming contract year. At each contract renewal, the 15x obligated Daily Contract Quantity calculation will be performed to set the new space allocation.

Customers may contract for less than their maximum entitlement of Firm storage space.

2. Annual Injection/Withdrawal Right (Deliverability)

The maximum level of deliverability available to a Customer at the rates specified herein is determined by one of the following storage deliverability allocation methodologies.

2.1 The greater of obligated DCQ and Firm CD less obligated DCQ.

Annual Firm Injection Rights are equal to 100% of their respective Annual Firm Withdrawal Rights. Injection Rights in excess of the Annual Firm Injection Rights will be charged at the Incremental Firm Injection Right.

Customers may contract for less than their maximum entitlement of deliverability. A Customer may contract up to this maximum entitlement with a combination of Firm and Interruptible deliverability as specified in Storage Service Charges.

RATE:	T3	STORAGE AND TRANSPORTATION RATES FOR CONTRACT CARRIAGE CUSTOMERS
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3. Additional storage space or deliverability, in excess of the maximum allocated entitlements per Notes 1 and 2, may be available at market prices.
4. Storage Space and Withdrawal Rights are not assignable to any other party without the prior written consent of the Company.
5. Deliverability Inventory is defined as 20% of annual storage space.
6. Short Term Storage / Balancing Service is:
 - i) a combined space and Interruptible deliverability service for short-term or off-peak storage in the Company's storage facilities, or
 - ii) short-term Firm deliverability, or
 - iii) a component of an operational balancing service offered.

OVERRUN CHARGES

Annual Storage Space

Authorized Overrun is provided as Storage/Balancing Service. It is payable on all quantities on any Day in excess of the Customer's contracted Maximum Storage Space. Overrun will be authorized by the Company at its sole discretion.

If in any month, the Customer has Gas in storage in excess of the contracted Maximum Storage Space, and which has not been authorized by the Company or provided for under a short term supplemental Storage Service, such an event will constitute an occurrence of Unauthorized Overrun. The Unauthorized Overrun charge will apply to the greatest excess for each occurrence.

If on any Day, the Gas storage balance for the account of the Customer is less than zero, the Unauthorized Overrun charge will apply for each GJ of Gas below a zero inventory level and this amount of Gas shall be deemed not to have been withdrawn from storage. The Gas shall be deemed to have been sold to the Customer at the highest spot price at Dawn in the month of occurrence and the month following occurrence as identified in the Canadian Gas Price Reporter and shall not be less than the Company's approved weighted average cost of Gas. If the Customer has contracted to provide its own deliverability inventory, the zero inventory level shall be deemed to mean twenty percent (20%) of the Annual Firm Storage Space.

Unauthorized Overrun	
Per GJ applied to the greatest excess for each occurrence	6.000 \$/GJ

Transportation, & Injection/Withdrawals Right

Overrun will be authorized by the Company at its sole discretion. The following Authorized Overrun rates are applied to any quantities transported, injected or withdrawn in excess of 103% of the Contract parameters.

Authorized Overrun	Fuel	Commodity
Firm or Interruptible Service	<u>Ratio</u>	& <u>Charge</u>
Transportation	0.481%	0.8608 ¢/m³
Storage Injections	0.961%	0.073 \$/GJ
Storage Withdrawals	0.961%	0.073 \$/GJ

RATE:	T3	STORAGE AND TRANSPORTATION RATES FOR CONTRACT CARRIAGE CUSTOMERS
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Overrun for which authorization has not been received shall constitute an occurrence of Unauthorized Overrun. For all quantities on any Day in excess of 103% of the Customer's contractual rights, for which authorization has not been received, the Customer will be charged the identified Unauthorized Overrun charge, as appropriate.

Unauthorized Overrun Transportation Charge	36.0000 €/m ³
Unauthorized Overrun Storage Injections and Withdrawals Charge	9.210 \$/GJ
Authorized Storage Balancing Service Firm Service	
Space	6.000 \$/GJ
Injection / Withdrawal Maximum	6.000 \$/GJ

DIRECT PURCHASE SERVICES

Rider A - Direct Purchase shall be applicable to Customers who enter into Direct Purchase Services under this Rate Schedule.

TERMS AND CONDITIONS OF SERVICE

The provisions of PARTS II and III of the Company's Rate Handbook apply, as contemplated therein, to service under this Rate Schedule.

Effective **January 1, 2025**
Implemented **January 1, 2025**
 OEB Order EB-2024-0111

Supersedes EB-2024-0245 Rate Schedule effective October 1, 2024.

RATE:	331	TECUMSEH TRANSPORTATION SERVICE
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APPLICABILITY

To any Customer who enters into an agreement with the Company pursuant to the Rate 331 Tariff (Tariff) for transportation service on the Company's pipelines extending from Corunna (ANR) to Dawn. The Company will receive Gas at Corunna (ANR) and deliver the Gas at Dawn. Capitalized terms used in this Rate Schedule shall have the meanings ascribed to those terms in the Tariff.

CHARACTER OF SERVICE

Transportation Service under this Rate Schedule may be available on a Firm basis (FT Service) or an Interruptible basis (IT Service), subject to the terms and conditions of service set out in the Tariff and the applicable rates set out below.

MONTHLY RATES AND CHARGES

The following rates, effective January 1, 2025, shall apply in respect of FT and IT Service under this Rate Schedule.

	Demand Rate		Commodity Rate	
	\$/GJ	\$/10 ³ m ³	\$/GJ	\$/10 ³ m ³
FT Service	0.171	6.6827	-	-
IT Service	-	-	0.007	0.2736

FT Service: The monthly Demand Charge shall be the products obtained by multiplying the applicable Maximum Daily Volume by the above demand rate.

IT Service: The monthly Commodity Charge shall be the product obtained by multiplying the applicable Delivery Volume for the Month by the above commodity rate.

Rate Riders

The rates quoted herein shall be subject to the following Riders (if applicable):

- Rider D - Deferral and Variance Account Clearance
- Rider E - Revenue Adjustment
- Rider J - Carbon Charges

TERMS AND CONDITIONS OF SERVICE

The terms and conditions of FT and IT Service are set out in the Tariff. The provisions of PARTS II to III of the Company's Rate Handbook do not apply to Rate 331 service.

Effective **January 1, 2025**
 Implemented **January 1, 2025**
OEB Order EB-2024-0111

Supersedes EB-2024-0245 Rate Schedule effective October 1, 2024.

RATE:	332	PARKWAY TO ALBION KING'S NORTH TRANSPORTATION SERVICE
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APPLICABILITY

To any Customer who enters into an agreement with the Company pursuant to the Rate 332 Tariff (Tariff) for transportation service on the Company's Albion Pipeline, as defined in the Tariff. Capitalized terms used in this Rate Schedule shall have the meanings ascribed to those terms in the Tariff.

CHARACTER OF SERVICE

Transportation service under this Rate Schedule shall be provided on a Firm basis, subject to the terms and conditions set out in the Tariff and this Rate Schedule.

MONTHLY RATES AND CHARGES

The following charges shall apply for transportation service under this Rate Schedule.

	<u>\$/GJ</u>	<u>\$/10³m³</u>
Monthly Contract Demand Charge	1.456	56.9005
Authorized Overrun Charge	0.056	2.1885

The Monthly Contract Demand Charge is equal to the Daily Contract Demand of \$0.048 per GJ or \$1.8707 per 10³m³.

Riders

The rates quoted herein shall be subject to the following Riders (if applicable):

- Rider D - Deferral and Variance Account Clearance
- Rider E - Revenue Adjustment
- Rider J - Carbon Charges

Monthly Minimum Bill

The Monthly Minimum Bill shall equal the applicable Monthly Contract Demand Charge times the Maximum Daily Quantity.

OVERRUN CHARGES

Authorized Overrun

The Company may, in its sole discretion, authorize transportation of Gas in excess of the Maximum Daily Quantity provided excess capacity is available. The excess volumes will be subject to the Authorized Overrun Charge.

TERMS AND CONDITIONS OF SERVICE

The terms and conditions of transportation service are set out in the Tariff. The provisions of Parts II to III of the Company's Rate Handbook do not apply to Rate 332 transportation service.

Effective January 1, 2025
Implemented January 1, 2025
OEB Order EB-2024-0111

Supersedes EB-2024-0245 Rate Schedule effective October 1, 2024.

RATE:	M12	TRANSPORTATION SERVICE
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APPLICABILITY

To any Customer who enters into an agreement with the Company pursuant to the Rate M12 Tariff for transportation service on the Company's Dawn-Parkway facilities, as defined in the Tariff.

Applicable Points

Dawn as a receipt point: Dawn (TCPL), Dawn (Facilities) and Dawn (Vector).
 Dawn as a delivery point: Dawn (Facilities).

MONTHLY RATES AND CHARGES

The identified rates represent maximum prices for service. These rates may change periodically. Multi-year prices may also be negotiated, which may be higher than the identified rates.

	Demand Rate (per month)	Fuel and Commodity Rate	
		Fuel Ratio & Commodity Charge	
Firm Transportation (1) (2)			
Dawn to Parkway	4.098	Monthly fuel ratios shall be in accordance with Schedule "B".	\$/GJ
Dawn to Kirkwall	3.480		\$/GJ
Kirkwall to Parkway	0.619		\$/GJ
M12-X Firm Transportation			
Between Dawn, Kirkwall and Parkway	5.062	Monthly fuel ratios shall be in accordance with Schedule "B".	\$/GJ
Limited Firm/Interruptible Transportation (1)			
Dawn to Parkway – Maximum	9.835	Monthly fuel ratios shall be in accordance with Schedule "B".	\$/GJ
Dawn to Kirkwall – Maximum	9.835		\$/GJ

Rate Riders

The rates quoted herein shall be subject to the following Riders (if applicable):

- Rider D - Deferral and Variance Account Clearance
- Rider E - Revenue Adjustment
- Rider J - Carbon Charges

Notes to Transportation Charges

1. The annual transportation fuel required is calculated by application of the YCR Formula, as per Transportation Fuel Charges below.
2. A Demand Charge of \$0.082/GJ/day/month will be applicable for Customers contracting for Firm all day transportation service in addition to the Demand Charges appearing on this schedule for Firm Transportation service to either Kirkwall or Parkway.

RATE:	M12	TRANSPORTATION SERVICE
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OVERRUN CHARGES

Authorized Overrun

Authorized Overrun rates will be payable on all quantities in excess of the Company's contractual obligation on any day. The Overrun charges payable will be calculated at the following rates. Overrun will be authorized at Enbridge Gas's sole discretion.

For purposes of applying the YCR Formula to transportation Overrun quantities, the transportation fuel revenue will be deemed to be equal to the fuel and Commodity Charge of the applicable service.

	Fuel and Commodity Charges		
	Fuel Ratio	& Commodity Charge	
Transportation Overrun			
Dawn to Parkway	Monthly fuel ratios	0.135	\$/GJ
Dawn to Kirkwall	shall be in accordance	0.114	\$/GJ
Kirkwall to Parkway	with schedule "B".	0.020	\$/GJ
M12-X Firm Transportation			
Between Dawn, Kirkwall and Parkway	Monthly fuel ratios	0.166	\$/GJ
	shall be in accordance		
	with schedule "B".		

Unauthorized Overrun

Authorized Overrun rates will be payable on all quantities up to 2% in excess of the Company's contractual obligation.

The Unauthorized Overrun rate shall be the higher of the reported daily spot price of Gas at either Dawn, Parkway, Niagara or Iroquois in the month of or the month following the month in which the Overrun occurred plus 25% for all usage on any day in excess of 102% of Enbridge Gas's contractual obligation.

RATE:	M12	TRANSPORTATION SERVICE
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TRANSPORTATION FUEL CHARGES

On a daily basis, the Shipper will provide the Company at the delivery point and delivery pressure as specified in the contract, a quantity (the Transportation Fuel Quantity) representing the Shipper's share of compressor fuel and unaccounted for Gas for transportation service on the Company's system.

The annual fuel charge in kind for transportation service in any contract year shall be equal to the sum of the application of the following equation applied monthly for the 12 months April through March (YCR Formula). In the event the actual quantity of fuel supplied by the Shipper was different from the actual fuel quantity as calculated using the YCR formula, an adjustment will be made. An appropriate adjustment in the fuel charges will be made in May for the previous 12 months ending March 31st to obtain the annual fuel charges as calculated using the applicable YCR Formula. At the Company's sole discretion Enbridge Gas may make more frequent adjustments than once per year. The YCR adjustments must be paid/remitted to/from Shippers at Dawn within one Billing Period after invoicing.

$$YCR = \sum_{1}^{4} [(0.002110 \times (QT1 + QT3)) + (DSFx(QT1 + QT3)) + F_{ST}] \text{ For June 1 to Sept. 30}$$

plus

$$\sum_{5}^{12} [(0.002110 \times (QT1 + QT3)) + (DWFxQT1) + F_{WT}] \text{ For Oct. 1 to May 31}$$

where: DSF = 0.00000 for Dawn summer fuel requirements
 DWF = 0.00300 for Dawn winter fuel requirements

in which:

YCR Yearly Commodity Required
 The sum of 12 separate monthly calculations of Commodity Quantities required for the period from April through March.

QT1 Monthly quantities in GJ transported easterly hereunder received at Dawn at not less than 4,850 kPa but less than 5,860 kPa (compression required at Dawn).

QT3 Monthly quantities in GJ transported westerly hereunder received at the Parkway Delivery Point.

F_{WT} The individual Shipper's monthly share of compressor fuel used in GJ which was required at Enbridge Gas's Lobo, Bright and Parkway Compressor Stations (Lobo, Bright and Parkway) to transport the same Shipper's QT1 monthly quantities easterly.

Lobo, Bright and Parkway compressor fuel required by each Shipper will be calculated each month.

The monthly Lobo and Bright compressor fuel will be allocated to each Shipper in the same proportion as the Shipper's monthly quantities transported is to the monthly transported quantity for all users including Enbridge Gas.

The monthly Parkway compressor fuel used will be allocated to each Shipper in the same proportion as the monthly quantity transported to Parkway (TCPL) for each user is to the total monthly quantity transported for all users including Enbridge Gas.

F_{ST} The individual Shipper's monthly share of compressor fuel used in GJ which was required at Enbridge Gas's Lobo, Bright and Parkway compressor stations to transport the same Shipper's quantity on the Dawn Parkway system.

Lobo, Bright and Parkway compressor fuel required by each Shipper will be calculated each month.

Notes:

- (i) In the case of easterly flow, direct deliveries by TCPL at Parkway to Enbridge Gas or on behalf of Enbridge Gas to the Company's Transportation Shippers will be allocated to supply the Company's markets on the Dawn-Parkway facilities starting at Parkway and proceeding westerly to successive laterals until exhausted.

RATE:

M12

TRANSPORTATION SERVICE

TERMS OF SERVICE

For Rate M12 contracts with an effective date before October 1, 2010, the Schedule "A" (General Terms & Conditions) posted on the Enbridge Gas website at www.enbridgegas.com shall apply. For Rate M12 contracts with an effective date of October 1, 2010 or later, the Schedule "A 2010" (General Terms & Conditions) posted on the Enbridge Gas website at www.enbridgegas.com shall apply.

Nominations

For Rate M12 contracts with an effective date before October 1, 2010, Article XVI (Nominations) of the Schedule "A" posted on the Enbridge Gas website at www.enbridgegas.com shall apply. For Rate M12 contracts with an effective date of October 1, 2010 or later, Article XXII (Nominations) of the Schedule "A 2010" posted on the Enbridge Gas website at www.enbridgegas.com shall apply.

The Shipper will be required to nominate its Transportation Fuel Quantity in addition to its normal Nominations for transportation services.

Receipt and Delivery Points and Pressures

For Rate M12 contracts with an effective date of October 1, 2010 or later, Article XXIII (Receipt and Delivery Points and Pressures) of the Schedule "A 2010" posted on Enbridge Gas website at www.enbridgegas.com shall apply.

MONTHLY FUEL RATIOS

Monthly fuel rates and ratios under this rate schedule shall be in accordance with the attached Schedule "B".

Effective January 1, 2025
Implemented January 1, 2025
OEB Order EB-2024-0111

Supersedes EB-2024-0245 Rate Schedule effective October 1, 2024.

RATE: M12	SCHEDULE B - MONTHLY TRANSPORTATION FUEL RATIOS
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FIRM OR INTERRUPTIBLE TRANSPORTATION COMMODITY

Month	M12-X Westerly				
	Dawn to Parkway Fuel Ratio	Dawn to Kirkwall Fuel Ratio	Kirkwall to Parkway Fuel Ratio	Parkway to Kirkwall, Dawn Fuel Ratio	Kirkwall to Dawn Fuel Ratio
	(%)	(%)	(%)	(%)	(%)
January	1.303	0.996	0.518	0.211	0.211
February	1.240	0.941	0.510	0.211	0.211
March	1.160	0.846	0.525	0.211	0.211
April	0.991	0.634	0.568	0.364	0.211
May	0.716	0.444	0.483	0.364	0.211
June	0.604	0.338	0.477	0.364	0.211
July	0.588	0.324	0.475	0.364	0.211
August	0.476	0.212	0.475	0.364	0.211
September	0.472	0.212	0.471	0.364	0.211
October	0.853	0.542	0.522	0.364	0.211
November	1.009	0.718	0.502	0.211	0.211
December	1.137	0.845	0.503	0.211	0.211

**FIRM OR INTERRUPTIBLE TRANSPORTATION COMMODITY
 AUTHORIZED OVERRUN FUEL RATIOS**

Month	M12-X Westerly				
	Dawn to Parkway Fuel Ratio	Dawn to Kirkwall Fuel Ratio	Kirkwall to Parkway Fuel Ratio	Parkway to Kirkwall, Dawn Fuel Ratio	Kirkwall to Dawn Fuel Ratio
	(%)	(%)	(%)	(%)	(%)
January	1.903	1.596	1.118	0.811	0.811
February	1.840	1.541	1.110	0.811	0.811
March	1.760	1.446	1.125	0.811	0.811
April	1.591	1.234	1.168	0.964	0.811
May	1.316	1.044	1.083	0.964	0.811
June	1.204	0.938	1.077	0.964	0.811
July	1.188	0.924	1.075	0.964	0.811
August	1.076	0.812	1.075	0.964	0.811
September	1.072	0.812	1.071	0.964	0.811
October	1.453	1.142	1.122	0.964	0.811
November	1.609	1.318	1.102	0.811	0.811
December	1.737	1.445	1.103	0.811	0.811

**Effective January 1, 2025
 Implemented January 1, 2025
 OEB Order EB-2024-0111**

Supersedes EB-2024-0245 Rate Schedule effective October 1, 2024.

RATE: M13	TRANSPORTATION SERVICE FOR LOCALLY PRODUCED GAS
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APPLICABILITY

To any Customer who enters into an agreement with the Company pursuant to the Rate M13 Tariff for Gas received at a local production point to be transported to Dawn.

Applicable Points: Dawn as a delivery point: Dawn (Facilities).

MONTHLY RATES AND CHARGES

The identified rates represent maximum prices for service. These rates may change periodically. Multi-year prices may also be negotiated, which may be higher than the identified rates.

	<u>Charge</u>	<u>Fuel and Commodity Charges</u>		
		<u>Utility Supplied Fuel</u>	<u>Shipper Supplied Fuel Fuel Ratio</u>	<u>Commodity & Charge</u>
Monthly Fixed Charge per Customer Station	\$1,047.53			
Transmission Commodity Charge	0.041			\$/GJ
Delivery Commodity Charge		0.007	0.211%	\$/GJ
Authorized Overrun Charge		0.131	0.211%	0.123 \$/GJ

These charges are in addition to the transportation, storage and/or balancing charges which shall be paid for under Rate M12 or Rate C1, or other services that may be negotiated.

Rate Riders

The rates quoted herein shall be subject to the following Riders (if applicable):

- Rider D - Deferral and Variance Account Clearance
- Rider E - Revenue Adjustment
- Rider J - Carbon Charges

OVERRUN CHARGES

Authorized Overrun

The Authorized Overrun Charge is payable on all quantities transported in excess of the Company's obligation on any day. The Overrun charges payable will be calculated at the identified Authorized Overrun Charge. Overrun will be authorized at Enbridge Gas's sole discretion.

Unauthorized Overrun

The Authorized Overrun Charge is payable on all quantities transported up to 2% in excess of the Company's contractual obligation. The Unauthorized Overrun Charge during the November 1 to April 15 period will be \$50 per GJ for all usage on any day in excess of 102% of the Company's contractual obligation. The Unauthorized Overrun Charge during the April 16 to October 31 period will be \$9.373 per GJ for all usage on any day in excess of 102% of the Company's contractual obligation.

TERMS OF SERVICE

The General Terms & Conditions applicable to this rate schedule shall be in accordance with the Schedule "A 2013" (General Terms & Conditions) posted on the Enbridge Gas website at www.enbridgegas.com.

Effective January 1, 2025
Implemented January 1, 2025
OEB Order EB-2024-0111

Supersedes EB-2024-0245 Rate Schedule effective October 1, 2024.

RATE: M16	STORAGE AND TRANSPORTATION SERVICES
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APPLICABILITY

To any Customer who enters into an agreement with the Company pursuant to the Rate M16 Tariff for transportation service rendered by Enbridge Gas for all quantities transported to and from embedded storage pools located within Enbridge Gas's franchise area and served using the Enbridge Gas's distribution and transmission assets.

Applicable Points

Dawn as a receipt point: Dawn (Facilities).
 Dawn as a delivery point: Dawn (Facilities).

MONTHLY RATES AND CHARGES

The identified rates represent maximum prices for service. These rates may change periodically. Multi-year prices may also be negotiated, which may be higher than the identified rates.

Monthly Fixed Charge per Customer Station **\$1,774.00**

The monthly fixed charge will be applied once per month per Customer station regardless of service being Firm, Interruptible or a combination thereof.

Transmission Commodity Charge to Dawn **0.041 \$/GJ**

	Customers located East of Dawn	Customers located West of Dawn
Monthly Firm Demand Charge		
Per GJ of Firm Contract Demand	0.896	2.567 \$/GJ

Transportation Fuel

	Customers located East of Dawn	Customers located West of Dawn
Charges to Dawn		
Commodity Rate - Utility Supplied Fuel	0.007	0.007 \$/GJ
Fuel Ratio - Shipper Supplied Fuel	0.211%	0.211%
Charges to the Pool		
Commodity Rate - Utility Supplied Fuel	0.008	0.019 \$/GJ
Fuel Ratio - Shipper Supplied Fuel	0.238%	0.528%

Riders

The rates quoted herein shall be subject to the following Riders (if applicable):

- Rider D - Deferral and Variance Account Clearance
- Rider E - Revenue Adjustment
- Rider J - Carbon Charges

RATE: M16	STORAGE AND TRANSPORTATION SERVICES
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OVERRUN CHARGES

Authorized Overrun

The Authorized Overrun rate is payable on all quantities transported in excess of the Company's obligation. Overrun will be authorized at the Company's sole discretion.

	<u>Customers located East of Dawn</u>	<u>Customers located West of Dawn</u>
Firm Transportation:		
Charges to Dawn		
Commodity Rate - Utility Supplied Fuel	0.078	0.131 \$/GJ
Commodity Rate - Shipper Supplied Fuel	0.070	0.123 \$/GJ
Fuel Ratio - Shipper Supplied Fuel	0.211%	0.211%
Charges to the Pool		
Commodity Rate - Utility Supplied Fuel	0.038	0.101 \$/GJ
Commodity Rate - Shipper Supplied Fuel	0.029	0.082 \$/GJ
Fuel Ratio - Shipper Supplied Fuel	0.238%	0.528%

Unauthorized Overrun

Authorized Overrun rates payable on all transported quantities up to 2% in excess of the Company's contractual obligation.

The Unauthorized Overrun rate during the November 1 to April 15 period will be \$50 per GJ for all usage on any day in excess of 102% of the Company's contractual obligation. The Unauthorized Overrun rate during the April 16 to October 31 period will be \$9.373 per GJ for all usage on any day in excess of 102% of the Company's contractual obligation.

TERMS OF SERVICE

The General Terms & Conditions applicable to this rate schedule shall be in accordance with the Schedule "A 2013" (General Terms & Conditions) posted on the Enbridge Gas website at www.enbridgegas.com.

Effective January 1, 2025
Implemented January 1, 2025
OEB Order EB-2024-0111

Supersedes EB-2024-0245 Rate Schedule effective October 1, 2024.

RATE: M17	TRANSPORTATION SERVICES
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APPLICABILITY

To any distributor in the Union South rate zone who is located east of Dawn and who enters into a Service Contract with Enbridge Gas pursuant to the Rate M17 Tariff for the transportation of Gas for distribution to its Customers. Transportation Services under this rate schedule is transportation on Enbridge Gas's pipeline facilities from any Applicable Receipt Point to the distributor's delivery area.

Applicable Points

- Dawn*
- Kirkwall
- Parkway (TCPL)

* Dawn as a receipt point: Dawn (TCPL), Dawn (Facilities) and Dawn (Vector).

MONTHLY RATES AND CHARGES

The identified rates represent maximum prices for service. These rates may change periodically. Multi-year prices may also be negotiated, which may be higher than the identified rates.

Monthly Charge

A Monthly Charge shall be applied each month to each distributor and is applicable to such distributor's delivery area. Should a new delivery area be served under this rate schedule, a distributor specific charge would be established at that time.

Monthly Charge - South Bruce **\$2,273.08**

	Monthly Demand Charge	Fuel Charges	
		Fuel Ratio	
		Apr.1 - Oct.31	Nov.1 - Mar.31
Firm Transportation Charges			
Dawn to Delivery Area	5.240	0.387%	0.869% \$/GJ
Kirkwall to Delivery Area or Dawn	3.091	0.211%	0.211% \$/GJ
Parkway (TCPL) to Delivery Area or Dawn	3.091	0.364%	0.211% \$/GJ

Rate Riders

The rates quoted herein shall be subject to the following Riders (if applicable):

- Rider D - Deferral and Variance Account Clearance
- Rider E - Revenue Adjustment
- Rider J - Carbon Charges

OVERRUN CHARGES

Authorized Overrun

Authorized Overrun will be payable on all quantities transported in excess of Enbridge Gas's contractual obligation on any day. The Authorized Overrun charges payable will be calculated at the following rates. Overrun will be authorized at the Company's sole discretion.

	Fuel and Commodity Charges		
	Fuel Ratio		
	Apr.1 - Oct.31	Nov.1 - Mar.31	Commodity & Charge
Dawn to Delivery Area	1.061%	1.544%	0.172 \$/GJ
Kirkwall to Delivery Area or Dawn	0.886%	0.886%	0.102 \$/GJ
Parkway (TCPL) to Delivery Area or Dawn	1.039%	0.886%	0.102 \$/GJ

RATE:

M17

TRANSPORTATION SERVICES

TERMS OF SERVICE

For Rate M17 contracts, the Schedule "A" (General Terms & Conditions) posted on the Enbridge Gas website at www.enbridgegas.com shall apply.

Nominations

For Rate M17 contracts, Article XXII (Nominations) of the Schedule "A" posted on the Enbridge Gas website at www.enbridgegas.com shall apply.

Nomination variances shall be handled in accordance with the applicable Limited Balancing Agreement.

Receipt and Delivery Points and Pressures

For Rate M17 contracts, Article XXIII (Receipt and Delivery Points and Pressures) of the Schedule "A" posted on the Enbridge Gas website at www.enbridgegas.com shall apply.

Effective January 1, 2025
Implemented January 1, 2025
OEB Order EB-2024-0111

Supersedes EB-2024-0245 Rate Schedule effective October 1, 2024.

RATE: C1	TRANSPORTATION SERVICES
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APPLICABILITY

To any Customer who enters into a Service Contract with Enbridge Gas pursuant to Rate C1 Tariff for delivery of Gas to Enbridge Gas at one of Enbridge Gas's points listed below for redelivery by Enbridge Gas to Shipper at one of Enbridge Gas's points.

<u>Applicable Points</u>	(1)	(2)
	Ojibway	WDA
	St. Clair	NDA
	Dawn*	SSMDA
	Parkway	SWDA
	Kirkwall	CDA
	Bluewater	EDA

*Dawn as a receipt point: Dawn (TCPL), Dawn (Facilities) and Dawn (Vector).

*Dawn as a delivery point: Dawn (Facilities).

RATES AND CHARGES

The identified rates represent maximum prices for service. These rates may change periodically. Multi-year prices may also be negotiated, which may be higher than the identified rates.

	Monthly Demand Charges	Fuel Charges		
		Fuel Ratio		
		Apr.1 - Oct.31	Nov.1 - Mar.31	
Firm Transportation				
Between:				
St. Clair & Dawn	2.492	0.265%	0.330%	\$/GJ
Ojibway & Dawn	2.492	0.528%	0.371%	\$/GJ
Bluewater & Dawn	2.492	0.265%	0.330%	\$/GJ
From:				
Parkway to Kirkwall	0.964	0.364%	0.211%	\$/GJ
Parkway to Dawn	0.964	0.364%	0.211%	\$/GJ
Kirkwall to Dawn	1.699	0.211%	0.211%	\$/GJ
Dawn to Kirkwall	3.480	0.387%	0.869%	\$/GJ
Dawn to Parkway	4.098	0.671%	1.170%	\$/GJ
Kirkwall to Parkway	0.619	0.496%	0.511%	\$/GJ
Firm Transportation Between Two Points within Dawn:				
Dawn to Dawn-Vector	0.034	0.410%	0.211%	\$/GJ
Dawn to Dawn-TCPL	0.163	0.211%	0.423%	\$/GJ
Interruptible Transportation Between Two Points within Dawn*				
* includes Dawn (TCPL), Dawn (Vector), and Dawn Facilities		0.211%	0.211%	

Rate Riders

The rates quoted herein shall be subject to the following Riders (if applicable):

- Rider D - Deferral and Variance Account Clearance
- Rider E - Revenue Adjustment
- Rider J - Carbon Charges

Interruptible and Short Term (1 year or less) Firm Transportation:

Maximum, includes fuel and Commodity Charges **\$75.00**

A Demand Charge of \$0.082/GJ/day/month will be applicable to Customers contracting for Firm all day transportation service in addition to the Demand Charges appearing on this schedule for all Firm Transportation service paths.

RATE:	C1	TRANSPORTATION SERVICES
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OVERRUN CHARGES

Authorized Overrun

The following Overrun rates are applied to any quantities transported in excess of the Contract parameters. Overrun will be authorized at the Company's sole discretion. Authorized Overrun for short-term Firm Transportation is available at negotiated rates.

	Fuel and Commodity Charges			
	Fuel Ratio			
	Apr. 1 - Oct. 31	Nov. 1 - Mar. 31	&	Commodity Charge
Firm Transportation				
Between:				
St. Clair & Dawn	0.265%	0.330%	0.082	\$/GJ
Ojibway & Dawn	0.528%	0.371%	0.082	\$/GJ
Bluewater & Dawn	0.265%	0.330%	0.082	\$/GJ
From:				
Parkway to Kirkwall	0.964%	0.811%	0.134	\$/GJ
Parkway to Dawn	0.964%	0.811%	0.134	\$/GJ
Kirkwall to Dawn	0.811%	0.811%	0.056	\$/GJ
Dawn to Kirkwall	0.987%	1.469%	0.114	\$/GJ
Dawn to Parkway	1.271%	1.770%	0.135	\$/GJ
Kirkwall to Parkway	1.096%	1.111%	0.020	\$/GJ
Firm Transportation Between Two Points within Dawn:				
Dawn to Dawn-Vector	0.410%	0.211%	0.001	\$/GJ
Dawn to Dawn-TCPL	0.211%	0.423%	0.005	\$/GJ

Unauthorized Overrun

The Unauthorized Overrun rate shall be the higher of the reported daily spot price of Gas at either, Dawn, Parkway, Niagara, Iroquois or Chicago in the month of or the month following the month in which the Overrun occurred plus 25% for all usage on any day in excess of 102% of the Company's contractual obligation.

TERMS OF SERVICE

For Rate C1 contracts with an effective date of October 1, 2010 or later, the Schedule "A 2010" (General Terms & Conditions) posted on the Enbridge Gas website at www.enbridgegas.com shall apply.

Nominations

For Rate C1 contracts with an effective date of October 1, 2010 or later, Article XXII (Nominations) the Schedule "A 2010" posted on the Enbridge Gas website at www.enbridgegas.com shall apply.

Receipt and Delivery Points and Pressures

For Rate C1 contracts with an effective date of October 1, 2020 or later, Article XXIII (Receipt and Delivery Points and Pressures) of the Schedule "A 2010" posted on Enbridge Gas website at www.enbridgegas.com shall apply.

Effective January 1, 2025
Implemented January 1, 2025
OEB Order EB-2024-0111

Supersedes EB-2024-0245 Rate Schedule effective October 1, 2024.

RIDER:	A	DIRECT PURCHASE
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APPLICABILITY

This rider is applicable to any Customer who enters into a Direct Purchase Agreement with the Company under any rate schedule other than the following: Rates 125 and 300 in the EGD Rate Zone (except where otherwise noted). Prior to 2024, this rider was included in the Rate R1 rate schedule, the Rate 30 rate schedule, the Union North and South Schedule A and EGD rate zone Rider H.

A. ADMINISTRATION RATES AND CHARGES

Monthly Direct Purchase Administration Charges	
Monthly Fee per pool/contract	\$126.40
Notice of Switch Letter Service Charge, per transaction	
	\$2.42
Distributor Consolidated Billing Charges	
Distributor Consolidated Billing Fee, per month, per account	\$2.31
Invoice Vendor Adjustment (IVA) Fee, per successful transaction	\$1.46
Parkway Delivery Commitment Incentive (PDCI)	
Credit applicable to Union South Rate Zone Bundled Direct Purchase and Transportation Service (T1, T2, T3) Parkway DCQ	(if applicable) (0.169) \$/GJ

B. BALANCING RATES AND CHARGES

EGD RATE ZONE CHARGES

Average Cost of Firm Transportation

The average cost of Firm Transportation effective January 1, 2025:

Transportation Dawn	0.9624 ¢/m³
Transportation Western	4.7436 ¢/m³

In-Franchise Title Transfer Service

In any Direct Purchase Agreement between the Company and the Customer, a Customer may elect to initiate a transfer of Gas from one of its pools to the pool of another Customer for the purposes of reducing an imbalance between the Customer's deliveries and Consumption as recorded in its Banked Gas Account or Cumulative Imbalance Account. Elections must be made in accordance with the Company's policies and procedures related to transaction requests under the Direct Purchase Agreement.

The Company will not apply an Administration charge for transfers between pools that have similar Points of Receipt (i.e. both Ontario, both Western, or both Dawn Points of Receipt). For transfers between pools that have dissimilar Points of Receipt (i.e. one Ontario and one Western Point of Receipt or, one Western and one Dawn Point of Receipt), the Company will apply the following Administration Charge per transaction to the pool transferring the Gas (i.e. the seller or transferor).

Administration Charge	\$169.00 per transaction
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The applicable average cost of transportation above is adjusted for transfers between Western, Dawn and Ontario Points of Receipt, so that the seller pool (transferor) is charged the applicable cost for the quantity transferred and the buyer pool or (recipient) is remitted at the applicable cost for the quantity transferred.

Enhanced Title Transfer Service

In any Direct Purchase Agreement between the Company and the Customer, the Customer may elect to initiate a transfer of Gas between the EGD and Union rate zones and/or other market participants at Dawn for the purposes of reducing an imbalance between the Customer's deliveries and Consumption within the EGD rate zone. The ability of the Company to accept such an election may be constrained at various points in time for Customers obtaining services under any rate other than Rate 125 or 300 due to operational considerations of the Company.

RIDER:	A	DIRECT PURCHASE
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The cost for this service is separated between an Administration Charge that is applicable to all Customers and a Bundled Service Charge that is only applicable to Customers obtaining services under any rate other than Rate 125 or 300.

Administration Charge

Base Charge	\$50.00 per transaction
Commodity Charge	\$0.5237 per 10³m³

Bundled Service Charge

The Bundled Service Charge shall be equal to the absolute difference between the Eastern Zone and Southwest Zone Firm Transportation tolls approved by the National Energy Board for TCPL at a 100% Load Factor.

Also, the average cost of transportation for the transferred quantity is charged to the Customer with a Western Point of Receipt for transfers to another party. The average cost of transportation below for the transferred quantity is remitted to the Customer with a Western Point of Receipt for transfers from another party.

Gas In Storage Title Transfer

A Customer that holds a contract for Storage Services under Rate 315 or 316 may elect to initiate a transfer of title to the Gas currently held in storage between the Storage Service and another Storage Service held by the Customer, or any other Customer that has contracted with the Company for Storage Services under Rate 315 or 316. The service will be provided on a Firm basis up to the quantity of Gas that is equivalent to the more restrictive Firm withdrawal and injection parameters of the two parties involved in the transfer. Transfer of title at rates above this level may be done on at the Company's discretion.

For Customers requesting service between two Storage Service Contracts that have like services, each party to the request shall pay an Administration Charge applicable to the request. Services shall be considered to be alike if the injection and deliverability rate at the ratchet levels in effect at the time of the request are the same and both services are Firm or both services are Interruptible. In addition to like services, the Company, at its sole discretion based on operational conditions, will also allow for the transfer of Gas from a Storage Service Contract that has a level of deliverability that is higher than the level of deliverability of the Storage Service Contract the Gas is being transferred to with only the Administration Charge being applicable to each party.

Administration Charge	\$25.00 per transaction
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In addition to the Administration Charge, Customers requesting service between two Storage Service Contracts not addressed in the preceding paragraph would be subject to the injection and withdrawal charges specified in their contracts.

BGA Rollover	0.8292 ¢/m³
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Curtailment Delivered Supply	No Charge
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Make-up Gas and Suspensions	No Charge
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Incremental Storage Space / Loan Service

May be available from the Company at negotiated prices.

UNION NORTH RATE ZONE CHARGES

Bundled Transportation

In-franchise Transfers from Union North West Bundled Transportation Service

For transfer of Gas to:	
Union North East and Union South Bundled Transportation and Union South Transportation (Rate T1, T2 and T3)	1.047 \$/GJ
Union North West Bundled Transportation	0.017 \$/GJ

In-franchise Transfers from Union North East Bundled Transportation Service

For transfer of Gas to:	
Union North East and Union South Bundled Transportation and Union South Transportation (Rate T1, T2 and T3)	0.017 \$/GJ
Union North West Bundled Transportation	0.017 \$/GJ

RIDER:	A		DIRECT PURCHASE
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Ex-franchise Transfers at Dawn

For transfer of Gas from:

Union North West Bundled Transportation Service	1.058 \$/GJ
Union North East Bundled Transportation Service	0.017 \$/GJ

DCQ Assignment **No Charge**

Incremental Supply & Suspensions **No Charge**

Incremental Storage Space / Loan Service

May be available from the Company at negotiated prices.

Transportation Customer Balancing Service (CBS)

Daily Balancing Service Fee

Applied to all CBS quantities based on a proportionate share of TransCanada costs incurred by the Company to provide the balancing service.

CBS Commodity Fees

Applied to all CBS quantities injected or withdrawn on the day if the CBS opening balance is less than 40% of CBS upper tolerance. 0.03 \$/GJ

Applied to all CBS quantities injected or withdrawn on the day if the CBS opening balance is between 40% and 100% of CBS upper tolerance. 0.05 \$/GJ

If authorized, Overrun will be charged 50% of the Union North Bundled (T-Service) Storage Authorized Overrun Commodity Charge for Rate 20 or Rate 100 as applicable for all CBS quantities if the CBS opening balance exceeds the upper tolerance. If unauthorized, Overrun will be charged the greater of i) 100% of the Union North Bundled (T-Service) Storage Authorized Overrun Commodity Charge for Rate 20 or Rate 100 or ii) the maximum cumulative balancing fee as defined in TransCanada's tariff for all CBS quantities if the CBS opening balance exceeds the upper tolerance.

For Customers who have contracted for the hourly CBS service, an Overrun charge is applied if a Customer's injection into or withdrawal from the CBS account in any hour exceeds the Customer's contracted Hourly Balancing Amount. The Hourly Overrun Fee is applied on all quantities in any hour in excess of the Hourly Balancing Amount. If authorized, Overrun will be charged 50% of the Union North Bundled (T-Service) Storage Authorized Overrun Commodity Charge for Rate 20 and Rate 100. If unauthorized, Overrun will be charged the greater of i) 100% of the Union North Bundled (T-Service) Storage Authorized Overrun Commodity Charge for Rate 20 and Rate 100 or ii) the maximum cumulative balancing fee as defined in TransCanada's tariff.

CBS Cumulative Balancing Fee

The Cumulative Balancing Service Fee is applied daily when a Customer's CBS ending balance exceeds the Customer's upper tolerance. The Cumulative Balancing Fee is calculated as 25% of the Kingston Public Utilities Corporation (KPUC) EDA FT (1) toll, as defined in TransCanada's tariff, multiplied by the CBS ending balance in excess of the upper tolerance. The fee is applied daily if a Customer's CBS ending balance exceeds their upper tolerance. The Fee applies only to the quantity in excess of the upper tolerance.

For Customers who have contracted for the Hourly CBS Service, the CBS Cumulative Balancing Service Fee is applied if a Customer's maximum hourly CBS balance for the day is in excess of the Customer's upper tolerance. The Fee applies only to the quantity in excess of the upper tolerance.

(1) TransCanada rates, Mainline FT tolls in effect

Incremental Storage Space / Loan Service

May be available from the Company at negotiated prices.

UNION SOUTH RATE ZONE CHARGES

In-franchise Transfers from Union South Bundled Transportation Service **0.017 \$/GJ**

For transfer of Gas to:

Union North and Union South Bundled Transportation and Union South Transportation (Rate T1, T2 and T3)

RIDER:	A		DIRECT PURCHASE
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In-franchise Transfers from Union South Transportation Service (Rate T1, T2 and T3) **No Charge**
 For transfer of Gas to:
 Union North and Union South Bundled Transportation and Union South Transportation (Rate T1, T2 and T3)

Underground In-franchise Transfer (UIFT) (applicable to Rate T1, T2 and T3) **No Charge**

Daily Variance Account Transfer During Interruption (applicable to CMS Customers under Rate T2) **No Charge**

Ex-franchise Transfers at Dawn
 For transfer of Gas from:
 Union South Bundled Transportation Service **0.017 \$/GJ**
 Union South Transportation Service (Rate T1, T2 and T3) **No Charge**

Discretionary Gas Supply Service (DGSS)
 Gas Supply Administration Charge (in addition to supply cost) **0.057 \$/GJ**

DCQ Assignment **No Charge**

Incremental Supply & Suspensions **No Charge**

Incremental Storage Space / Loan Service
 May be available from the Company at negotiated prices.

C. COMPLIANCE RATES AND CHARGES

EGD RATE ZONE CHARGES

Unauthorized Supply Overrun Gas

The quantity of Gas by which the Daily Contract Quantity applicable exceeds the Daily Delivered Volume delivered by the Customer to the Company shall constitute Unauthorized Supply Overrun Gas. The rate applicable shall be 150% of the highest price on each day on which an overrun occurred for the calendar month as published in the Gas Daily for the Niagara and Iroquois export points for the Enbridge CDA and the Enbridge EDA delivery areas respectively.

Failure to Balance a Supply Shortfall Position

Any quantity of Gas that is not within 5.5% of the lower tolerance of the BGA at the end of the applicable pool's term will have been deemed as sold to the Company at the rates below:

Bundled Western Transportation Service

A price equal to 120% of the average price over the contract year, based on the published index price for the Monthly AECO/NIT supply adjusted for Nova's AECO to Empress transportation tolls and compressor fuel costs.

Bundled Dawn Transportation Service

A price equal to 120% of the average price over the contract year, based on the published index price for the Monthly AECO/NIT supply adjusted for Nova's AECO to Empress transportation tolls including compressor fuel costs, plus the Company's average transportation cost to its franchise area over the contract year and less the Company's average Dawn T-Service transportation cost to the franchise area over the contract year.

Bundled Ontario Transportation Service

A price equal to 120% of the average price over the contract year, based on the published index price for the Monthly AECO/NIT supply adjusted for Nova's AECO to Empress transportation tolls and compressor fuel costs, plus the Company's average transportation cost to its franchise area over the contract year.

RIDER: **A**

DIRECT PURCHASE

Failure to Balance an Excess Supply Position

Any quantity of Gas that is not within 5.5% of the upper tolerance of the BGA at the end of the applicable pool's term will have been deemed as sold to the Company at the rates below:

Bundled Western Transportation Service

A price equal to 80% of the average price over the contract year, based on the published index price for the Monthly AECO/NIT supply adjusted for Nova's AECO to Empress transportation tolls and compressor fuel costs, less the Company's average transportation cost to its franchise area over the contract year.

Bundled Dawn Transportation Service

A price equal to 80% of the average price over the contract year, based on the published index price for the Monthly AECO/NIT supply adjusted for Nova's AECO to Empress transportation tolls including compressor fuel costs, less the Company's average Dawn T-Service transportation cost to the franchise area over the contract year.

Bundled Ontario Transportation Service

A price equal to 80% of the average price over the contract year, based on the published index price for the Monthly AECO/NIT supply adjusted for Nova's AECO to Empress transportation tolls and compressor fuel costs.

UNION NORTH RATE ZONE CHARGES

Bundled Direct Purchase

Failure to Deliver

If the Company chooses to replace the Gas, the Customer must reimburse the Company.

Failure to Balance a Supply Shortfall Position

The Customer must reimburse the Company for the shortfall balance at a rate equivalent to the Enbridge Gas Alberta Border reference price for customers in the North West rate zone or the Enbridge Gas Dawn reference price for customers in the North East rate zone.

Failure to Balance an Excess Supply Position

The Customer will be reimbursed by the Company for the excess supply at a rate equivalent to the Enbridge Gas Alberta Border reference price for customers in the North West rate zone or the Enbridge Gas Dawn reference price for customers in the North East rate zone.

UNION SOUTH RATE ZONE CHARGES

Bundled Direct Purchase

Failure to Deliver

Applied to quantities not delivered to the Company in the event the Customer's supply fails.

3.265 \$/GJ

If the Company chooses to replace the Gas, the Customer must reimburse the Company.

Banked Gas Account Overdraft

Applied when Customer does not deliver enough gas to meet balancing obligations. The charge for banked Gas purchases shall be the greater of the highest daily spot cost at Dawn in the month of or the month following the month in which Gas is sold under this rate and shall not be less than the Enbridge Gas Dawn reference price.

Banked Gas Account Overrun

6.000 \$/GJ

Applied when Customer does not remove enough gas to meet balancing obligations.

RIDER:

A

DIRECT PURCHASE

Transportation Service (Rate T1, T2 and T3)

Failure to Deliver

Applied to quantities not delivered to the Company in the event the Customer's supply fails.
If the Company chooses to replace the Gas, the Customer must reimburse the Company.

3.265 \$/GJ

Effective January 1, 2025
Implemented January 1, 2025
OEB Order EB-2024-0111

Supersedes EB-2024-0245 Rate Schedule effective October 1, 2024.

RIDER: C	GAS COST ADJUSTMENT
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APPLICABILITY

This rider is applicable to all gas sold or delivered during the period of January 1, 2025 to September 30, 2025. (1)

RATES AND CHARGES

	Sales Service (¢/m³)	Western Transportation Service (¢/m³)	Ontario Transportation Service (¢/m³)	Dawn Transportation Service (¢/m³)
<u>EGD Rate Zone</u>				
Rate Class				
Rate 1	(2.4810)	(0.0847)	(0.2435)	(0.2435)
Rate 6	(2.4763)	(0.0660)	(0.2248)	(0.2248)
Rate 100	(2.4763)	(0.0660)	(0.2248)	(0.2248)
Rate 110	(3.4423)	0.1065	(0.0523)	(0.0523)
Rate 115	(3.5593)	0.1438	(0.0150)	(0.0150)
Rate 135	(3.5443)	0.1588	0.0000	0.0000
Rate 145	(2.6239)	0.0474	(0.1114)	(0.1114)
Rate 170	(2.6912)	0.1088	(0.0500)	(0.0500)
Rate 200	(2.2925)	(0.0617)	(0.2205)	(0.2205)

	Union North West		Union North East	
	Sales Service (¢/m³)	Bundled Transportation Service (¢/m³)	Sales Service (¢/m³)	Bundled Transportation Service (¢/m³)
<u>Union Rate Zones</u>				
Union North Rate Class				
Rate 01	(4.1895)	0.1981	(0.2890)	(0.2419)
Rate 10	(4.1895)	0.1981	(0.2890)	(0.2419)
Rate 20	(4.1895)	0.1981	(0.2890)	(0.2419)
Rate 25	-	-	-	-
Rate 100	(4.3876)	-	(0.0471)	-

	Sales Service (¢/m³)
Union South Rate Class	
Rate M1	(1.0470)
Rate M2	(1.0470)
Rate M4	(1.0470)
Rate M5	(1.0470)
Rate M7	(1.0470)
Rate M9	(1.0470)

RIDER: C	GAS COST ADJUSTMENT
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<u>EGD Rate Zone</u>	<u>Sales Service</u>	<u>Western Transportation Service</u>	<u>Ontario Transportation Service</u>	<u>Dawn Transportation Service</u>
Rate Class	(¢/m ³)	(¢/m ³)	(¢/m ³)	(¢/m ³)
Rate 1	Gas Supply Commodity Charge	(2.3963)		
	Gas Supply Transportation Charge	0.1588	0.1588	
	<u>Gas Supply Load Balancing Charge</u>	<u>(0.2435)</u>	<u>(0.2435)</u>	<u>(0.2435)</u>
	Total	(2.4810)	(0.0847)	(0.2435)
Rate 6	Gas Supply Commodity Charge	(2.4103)		
	Gas Supply Transportation Charge	0.1588	0.1588	
	<u>Gas Supply Load Balancing Charge</u>	<u>(0.2248)</u>	<u>(0.2248)</u>	<u>(0.2248)</u>
	Total	(2.4763)	(0.0660)	(0.2248)
Rate 100	Gas Supply Commodity Charge	(2.4103)		
	Gas Supply Transportation Charge	0.1588	0.1588	
	<u>Gas Supply Load Balancing Charge</u>	<u>(0.2248)</u>	<u>(0.2248)</u>	<u>(0.2248)</u>
	Total	(2.4763)	(0.0660)	(0.2248)
Rate 110	Gas Supply Commodity Charge	(3.5488)		
	Gas Supply Transportation Charge	0.1588	0.1588	
	<u>Gas Supply Load Balancing Charge</u>	<u>(0.0523)</u>	<u>(0.0523)</u>	<u>(0.0523)</u>
	Total	(3.4423)	0.1065	(0.0523)
Rate 115	Gas Supply Commodity Charge	(3.7031)		
	Gas Supply Transportation Charge	0.1588	0.1588	
	<u>Gas Supply Load Balancing Charge</u>	<u>(0.0150)</u>	<u>(0.0150)</u>	<u>(0.0150)</u>
	Total	(3.5593)	0.1438	(0.0150)
Rate 135	Gas Supply Commodity Charge	(3.7031)		
	Gas Supply Transportation Charge	0.1588	0.1588	
	<u>Gas Supply Load Balancing Charge</u>	<u>0.0000</u>	<u>0.0000</u>	<u>0.0000</u>
	Total	(3.5443)	0.1588	0.0000
Rate 145	Gas Supply Commodity Charge	(2.6713)		
	Gas Supply Transportation Charge	0.1588	0.1588	
	<u>Gas Supply Load Balancing Charge</u>	<u>(0.1114)</u>	<u>(0.1114)</u>	<u>(0.1114)</u>
	Total	(2.6239)	0.0474	(0.1114)
Rate 170	Gas Supply Commodity Charge	(2.8000)		
	Gas Supply Transportation Charge	0.1588	0.1588	
	<u>Gas Supply Load Balancing Charge</u>	<u>(0.0500)</u>	<u>(0.0500)</u>	<u>(0.0500)</u>
	Total	(2.6912)	0.1088	(0.0500)
Rate 200	Gas Supply Commodity Charge	(2.2308)		
	Gas Supply Transportation Charge	0.1588	0.1588	
	<u>Gas Supply Load Balancing Charge</u>	<u>(0.2205)</u>	<u>(0.2205)</u>	<u>(0.2205)</u>
	Total	(2.2925)	(0.0617)	(0.2205)

RIDER: C	GAS COST ADJUSTMENT
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		Union North West		Union North East	
		Sales Service	Bundled Transportation Service	Sales Service	Bundled Transportation Service
<u>Union Rate Zones</u>		(¢/m ³)	(¢/m ³)	(¢/m ³)	(¢/m ³)
<u>Union North Rate Class</u>					
Rate 01	Gas Supply Commodity Charge	(4.3876)		(0.0471)	
	<u>Gas Supply Transportation Charge</u>	0.1981	0.1981	(0.2419)	(0.2419)
	Total	(4.1895)	0.1981	(0.2890)	(0.2419)
Rate 10	Gas Supply Commodity Charge	(4.3876)		(0.0471)	
	<u>Gas Supply Transportation Charge</u>	0.1981	0.1981	(0.2419)	(0.2419)
	Total	(4.1895)	0.1981	(0.2890)	(0.2419)
Rate 20	Gas Supply Commodity Charge	(4.3876)		(0.0471)	
	<u>Gas Supply Transportation Charge</u>	0.1981	0.1981	(0.2419)	(0.2419)
	Total	(4.1895)	0.1981	(0.2890)	(0.2419)
Rate 25	Gas Supply Commodity Charge	-			
	<u>Gas Supply Transportation Charge</u>	-	-	-	-
	Total	-	-	-	-
Rate 100	Gas Supply Commodity Charge	(4.3876)		(0.0471)	
	<u>Gas Supply Transportation Charge</u>	-	-	-	-
	Total	(4.3876)	-	(0.0471)	-
		Sales Service			
<u>Union South Rate Class</u>		(¢/m ³)			
Rate M1	Gas Supply Commodity Charge	(1.0470)			
Rate M2	Gas Supply Commodity Charge	(1.0470)			
Rate M4	Gas Supply Commodity Charge	(1.0470)			
Rate M5	Gas Supply Commodity Charge	(1.0470)			
Rate M7	Gas Supply Commodity Charge	(1.0470)			
Rate M9	Gas Supply Commodity Charge	(1.0470)			

Notes:
 (1) The gas cost adjustments displayed are from EB-2024-0245.

Effective January 1, 2025
Implemented January 1, 2025
OEB Order EB-2024-0111

Supersedes EB-2024-0245 Rate Schedule effective October 1, 2024.

RIDER: D	DEFERRAL AND VARIANCE ACCOUNT CLEARANCE
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APPLICABILITY

RATES AND CHARGES

EGD Rate Zone

Rate Class	0.0000	¢/m ³
Rate 1	0.0000	¢/m ³
Rate 6	0.0000	¢/m ³
Rate 100	0.0000	¢/m ³ /d
Rate 110	0.0000	¢/m ³ /d
Rate 115	0.0000	¢/m ³ /d
Rate 125	0.0000	¢/m ³ /d
Rate 135	0.0000	¢/m ³
Rate 145	0.0000	¢/m ³ /d
Rate 170	0.0000	¢/m ³ /d
Rate 200	0.0000	¢/m ³ /d
Rate 300	0.0000	¢/m ³ /d

Union Rate Zones

Union North Rate Class	
Rate 01	0.0000 ¢/m ³
Rate 10	0.0000 ¢/m ³
Rate 20	0.0000 ¢/m ³ /d
Rate 25	0.0000 ¢/m ³
Rate 100	0.0000 ¢/m ³ /d
Union South Rate Class	
Rate M1	0.0000 ¢/m ³
Rate M2	0.0000 ¢/m ³
Rate M4 Firm	0.0000 ¢/m ³ /d
Rate M4 Interruptible	0.0000 ¢/m ³
Rate M5 Interruptible	0.0000 ¢/m ³
Rate M7 Firm	0.0000 ¢/m ³ /d
Rate M7 Interruptible	0.0000 ¢/m ³
Rate M9	0.0000 ¢/m ³ /d
Rate T1 Firm	0.0000 ¢/m ³ /d
Rate T1 Interruptible	0.0000 ¢/m ³
Rate T2 Firm	0.0000 ¢/m ³ /d
Rate T2 Interruptible	0.0000 ¢/m ³
Rate T3	0.0000 ¢/m ³ /d

Effective **January 1, 2025**
 Implemented **January 1, 2025**
 OEB Order **EB-2024-0111**

Supersedes EB-2024-0245 Rate Schedule effective October 1, 2024.

RIDER:	E	REVENUE ADJUSTMENT
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APPLICABILITY

This rider is applicable to all services below during the period of January 1, 2025 to December 31, 2025.

RATES AND CHARGES

<u>EGD Rate Zone</u>	<u>Rate Adjustment Rider Unit Rate (cents/m³)</u>
<u>Rate 1</u>	
Delivery Charges - Commodity	0.0630
Gas Supply Transportation Charge	0.0002
Gas Supply Transportation Dawn Charge	0.0019
Gas Supply Commodity Charge	0.0003
<u>Rate 6</u>	
Delivery Charges - Commodity	0.0273
Gas Supply Transportation Charge	0.0002
Gas Supply Transportation Dawn Charge	0.0019
Gas Supply Commodity Charge	0.0003
<u>Rate 100</u>	
Delivery Charge - Contract Demand	0.1295
Delivery Charge - Commodity	0.0020
Gas Supply Transportation Charge	0.0002
Gas Supply Transportation Dawn Charge	0.0019
Gas Supply Commodity Charge	0.0004
<u>Rate 110</u>	
Delivery Charge - Contract Demand	0.0957
Delivery Charges - Commodity	0.0018
Gas Supply Transportation Charge	0.0002
Gas Supply Transportation Dawn Charge	0.0019
Gas Supply Commodity Charge	0.0001
<u>Rate 115</u>	
Delivery Charge - Contract Demand	0.0916
Delivery Charges - Commodity	-
Gas Supply Transportation Charge	0.0002
Gas Supply Transportation Dawn Charge	0.0019
Gas Supply Commodity Charge	0.0001
<u>Rate 125</u>	
Delivery Charge - Contract Demand	0.0358
<u>Rate 135</u>	
<u>Winter</u>	
Delivery Charges - Commodity	0.0202
<u>Summer</u>	
Delivery Charges - Commodity	0.0045
Gas Supply Transportation Charge	0.0002
Gas Supply Transportation Dawn Charge	0.0019
Gas Supply Commodity Charge	0.0002

RIDER:	E	REVENUE ADJUSTMENT
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Rate 145

Delivery Charge - Contract Demand	0.0306
Delivery Charges - Commodity	0.0009
Gas Supply Transportation Charge	0.0002
Gas Supply Transportation Dawn Charge	0.0019
Gas Supply Commodity Charge	0.0002

Rate 170

Delivery Charge - Contract Demand	0.0154
Delivery Charges - Commodity	0.0004
Gas Supply Transportation Charge	0.0002
Gas Supply Transportation Dawn Charge	0.0019
Gas Supply Commodity Charge	0.0001

Rate 200

Delivery Charge - Contract Demand	0.0525
Delivery Charge - Commodity	0.0036
Gas Supply Transportation Charge	0.0002
Gas Supply Transportation Dawn Charge	0.0019
Gas Supply Commodity Charge	0.0001

Union North Rate Zone

Rate 01

Delivery Charges - Commodity	0.0653
Gas Supply Transportation Charge	
Union North West	(0.0013)
Union North East	(0.0005)
Gas Supply Storage Charge	
Union North West	0.0057
Union North East	0.0072
Gas Supply Commodity Charge	
Union North West	0.0007
Union North East	0.0007

Rate 10

Delivery Charges - Commodity	0.0218
Gas Supply Transportation Charge	
Union North West	(0.0013)
Union North East	(0.0005)
Gas Supply Storage Charge	
Union North West	0.0046
Union North East	0.0054
Gas Supply Commodity Charge	
Union North West	0.0007
Union North East	0.0007

Rate 20

Delivery Charges - Contract Demand	0.0780
Delivery Charges - Commodity	0.0017
Gas Supply Demand Charge	
Union North West	0.0189
Union North East	0.0140
Gas Supply Transportation Charge	
Union North West	(0.0002)
Union North East	(0.0004)

RIDER: E	REVENUE ADJUSTMENT
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Gas Supply Commodity Charge	0.0007
Union North West	0.0007
Union North East	0.0007
Bundled (T-Service) Storage Demand (\$/GJ)	0.027

Rate 25

Delivery Charge - Commodity (average)	0.0113
Gas Supply Commodity Charge	
Union North West	0.0007
Union North East	0.0007

Rate 100

Delivery Charge - Contract Demand	0.0595
Delivery Charge - Commodity	0.0008

Union South Rate Zone

Rate M1

Delivery Charges - Commodity	0.0490
Storage Charge	0.0028
Gas Supply Commodity Charge	(0.0002)

Rate M2

Delivery Charges - Commodity	0.0170
Storage Charge	0.0027
Gas Supply Commodity Charge	(0.0002)

Rate M4

Delivery Charges - Contract Demand	0.1368
Delivery Charges - Commodity	0.0047
Interruptible Delivery Charge Commodity (average)	0.0107
Gas Supply Commodity Charge	(0.0001)

Rate M5

Delivery Charge - Contract Demand	0.1028
Delivery Charges - Commodity	0.0095
Interruptible Delivery Charge Commodity (average)	0.0107
Gas Supply Commodity Charge	0.0003

Rate M7

Delivery Charge - Contract Demand	0.1002
Delivery Charge - Commodity	0.0005
Interruptible Delivery Charge Commodity (average)	0.0069
Gas Supply Commodity Charge	(0.0002)

Rate M9

Delivery Charge - Contract Demand	0.0870
Delivery Charge - Commodity	0.0005
Gas Supply Commodity Charge	(0.0002)

RIDER:	E	REVENUE ADJUSTMENT
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Rate T1

Transportation Demand	0.1211
Transportation Commodity	0.0005
Interruptible Delivery Commodity (Avg Price)	0.0062
Storage Demand (\$/GJ)	-
Storage Injection Withdrawal Rights (\$/GJ)	0.0050
Storage Commodity (\$/GJ)	-

Rate T2

Transportation Demand	0.0675
Transportation Commodity	0.0001
Interruptible Delivery Commodity (Avg Price)	0.0085
Storage Demand (\$/GJ)	-
Storage Injection Withdrawal Rights (\$/GJ)	0.005
Storage Commodity (\$/GJ)	-

Rate T3

Transportation Demand	0.0688
Transportation Commodity	0.0004
Storage Demand (\$/GJ)	-
Storage Injection Withdrawal Rights (\$/GJ)	0.005
Storage Commodity (\$/GJ)	-

Parkway Delivery Commitment Incentive ("PDCI")

PDCI (\$/GJ)	-
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Effective **January 1, 2025**
Implemented **January 1, 2025**
OEB Order EB-2024-0111

Supersedes EB-2024-0245 Rate Schedule effective October 1, 2024.

RIDER: **G**

SERVICE CHARGES

APPLICABILITY

This rider is applicable to any Customer utilizing any service outlined in this schedule.

RATES AND CHARGES

	<u>Rate</u> (excluding HST)
New Account Establishing a new Customer account and activating billing information.	\$ 25.83 per new account
Non-Sufficient Funds Recovers the amount charged from the financial institution.	\$ 20.00 per occurrence
Construction Heat Activation For the temporary use of Gas for buildings under construction before a building is occupied.	\$ 124.00 per occurrence
Safety Inspection To review the condition of appliances that must be performed when Gas is either first introduced or reintroduced at a premise. First inspections at the time Gas is first introduced to a premise is free of charge.	\$ 124.00 per premise
Meter Unlock For turning the meter on after deactivation to reconnect the Customer to Gas service.	\$ 124.00 per occurrence
Meter Dispute Test When a Customer disputes the accuracy of a meter at their premise and requests a meter test. The charge is applied if the test confirms the meter was not faulty.	\$ 103.33 per occurrence
Extra Length Charge (ELC) New residential services connecting to existing mains are allowed a 20 metre service at no cost to the Customer. Any service longer than this allowable threshold is charged an ELC on a per metre basis. (1)	\$ 164.29 per metre beyond 20 metres
<u>Damage Cost Recovery Charges (2)</u>	
Emergency Crew Response Redirecting resources from active field sites of planned Enbridge Gas work in order to respond to a damage.	\$ 299.66 per damage
Damage Investigation Dispatching resources to analyze damage and determine the root cause.	\$ 568.32 per damage
Loss of Containment (Gas Loss) Recovers the value of Gas fugitive emissions lost to the atmosphere.	Varies based on duration and pipe size

Notes:

- (1) Service length is measured from the property line to the metre location.
- (2) Actual damage charge recoveries can be subject to litigation and dispute processes, including court orders and settlements.

RIDER:

G

SERVICE CHARGES

Rate
 (excluding HST)

Custom Charges

Required to recover the costs incurred per occurrence for a variety of services where the work and the associated costs are not consistent. The custom charge can include regular labour, overtime labour, third party invoices and/or material. Examples of custom charges include damage response, damage remediation and ad-hoc Customer requested services. Custom charges also include installation costs in the event a Customer does not use Gas within six months of installation of a new Gas service.

Regular Labour	\$ 183.93 per hour
Overtime Labour	\$ 230.43 per hour
Third Party Invoices	Based on invoice
Materials	Based on cost

Effective January 1, 2025
Implemented January 1, 2025
 OEB Order EB-2024-0111

Supersedes EB-2024-0245 Rate Schedule effective October 1, 2024.

RIDER:

I

SYSTEM EXPANSION AND TEMPORARY CONNECTION SURCHARGES

APPLICABILITY

This rider is applicable to the Point of Consumption of any Customer who receives Gas distribution services from the Company as part of a Community Expansion Project, Small Main Extension or Customer Attachment Project, as defined below. The System Expansion Surcharge (SES) and Temporary Connection Surcharge (TCS) are in addition to the rates charged pursuant to the applicable rate schedules.

RATES AND CHARGES

System Expansion Surcharge (SES)	23.0000 ¢/m³
Temporary Connection Surcharge (TCS)	23.0000 ¢/m³

SES and TCS Additional Terms and Conditions:

- a) The Company may apply the SES for a term of up to 40 years, to be determined in accordance with the Company's feasibility policy;
- b) The Company may require payment of a Contribution in Aid of Construction (CIAC) or apply the TCS for a term of up to 40 years, to be determined in accordance with the Company's feasibility policy;
- c) The Community Expansion Projects to which the SES apply are set out below. The Company will publish the geographic location, effective date and term of TCS project areas on the Company's website. Subject to d) below, the SES and TCS will apply to all Points of Consumption within the geographic location for the term, notwithstanding any change of ownership or occupancy; and
- d) The Company's estimated annual supply of Gas at the Point of Consumption must be no more than 50,000 m³. For any Terminal Location with an estimated annual supply of Gas greater than 50,000 m³, the Customer may elect to pay the SES or TCS, as applicable, or pay a CIAC.

GLOSSARY OF TERMS

Community Expansion Project

A Gas system expansion project undertaken by the Company for which the PI is less than 1.0 and which will provide first-time Gas system access to a minimum of 50 potential Customers.

Contribution in Aid of Construction (CIAC)

The Company's calculation in accordance with its feasibility policy of the amount of Customer financial contributions required to reduce the capital cost of a project to serve one or more Customers so that the project becomes feasible.

Small Main Extension and Customer Attachment Projects

A Gas system extension or expansion project undertaken by the Company for which the PI is less than 1.0 and which will provide Gas system access to less than 50 potential Customers.

Profitability Index (PI)

The Company's calculation in accordance with its feasibility policy of the ratio of the net present value (NPV) of the net cash inflows to the NPV of the net cash outflows for a Gas system expansion or extension project undertaken by the Company.

RIDER: I	SYSTEM EXPANSION AND TEMPORARY CONNECTION SURCHARGES
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COMMUNITY EXPANSION PROJECTS AND EFFECTIVE DATES

Rate Zone	Community Expansion Project Description	In-service Date	SES initial Term	Board Order Number
EGD	Town of Fenelon Falls	2020	40 years	EB-2017-0147
EGD	Scugog Island	2021	40 years	EB-2017-0261
Union South	Kettle and Stony Point First Nation and Lambton Shores	2017	12 years	EB-2015-0179
Union South	Milverton, Rostock and Wartburg	2017	15 years	EB-2015-0179
Union South	Delaware Nation of Moraviantown First Nation	2018	40 years	EB-2015-0179
Union South	Chippewas of the Thames First Nation	2019	40 years	EB-2019-0139
Union South	Saugeen First Nation	2020	40 years	EB-2019-0187
Union North	Prince Township	2018	22 years	EB-2015-0179
Union North	North Bay - Northshore and Peninsula Roads	2020	40 years	EB-2019-0188

Effective January 1, 2025
 Implemented January 1, 2025
 OEB Order EB-2024-0111

Supersedes EB-2024-0245 Rate Schedule effective October 1, 2024.

RIDER: **J**

CARBON CHARGES

APPLICABILITY

This rider is applicable to all Gas delivered or transported.

RATES AND CHARGES

<u>EGD Rate Zone</u>	Federal Carbon Charge (if applicable) ¢/m ³	Facility Carbon Charge ¢/m ³
Rate Class		
Rate 1	15.2500	0.0143
Rate 6	15.2500	0.0143
Rate 100	15.2500	0.0143
Rate 110	15.2500	0.0143
Rate 115	15.2500	0.0143
Rate 125	15.2500	0.0143
Rate 135	15.2500	0.0143
Rate 145	15.2500	0.0143
Rate 170	15.2500	0.0143
Rate 200	0.0000	0.0143
Rate 300	15.2500	0.0143
Rate 315	0.0000	0.0143
Rate 316	0.0000	0.0143
Rate 320	0.0000	0.0000
Rate 331	0.0000	0.0143
Rate 332	0.0000	0.0143

RIDER: **J**

CARBON CHARGES

	Federal Carbon Charge (if applicable) ¢/m ³	Facility Carbon Charge ¢/m ³
<u>Union Rate Zones</u>		
Union North Rate Class		
Rate 01	15.2500	0.0143
Rate 10	15.2500	0.0143
Rate 20	15.2500	0.0143
Rate 25	15.2500	0.0143
Rate 100	15.2500	0.0143
Union South Rate Class		
Rate M1	15.2500	0.0143
Rate M2	15.2500	0.0143
Rate M4	15.2500	0.0143
Rate M5	15.2500	0.0143
Rate M7	15.2500	0.0143
Rate M9	15.2500	0.0143
Rate T1	15.2500	0.0143
Rate T2	15.2500	0.0143
Rate T3	15.2500	0.0143
	<u>\$/GJ</u>	<u>\$/GJ</u>
Rate M12	0.0000	0.004
Rate M13	0.0000	0.004
Rate M16	0.0000	0.004
Rate M17	0.0000	0.004
Rate C1	0.0000	0.004

Effective January 1, 2025
Implemented January 1, 2025
OEB Order EB-2024-0111

Supersedes EB-2024-0245 Rate Schedule effective October 1, 2024.

RIDER: **K**

BILL 32 AND ONTARIO REGULATION 24/19

APPLICABILITY

This rider is applicable to Customers taking service within the rate classes listed below to comply with Bill 32 and Ontario Regulation 24/19 for the expansion of Gas distribution systems within Ontario.

RATES AND CHARGES

<u>EGD Rate Zone</u>	Monthly Charge Per Customer \$	
<u>Rate Class</u>		
Rate 1	1.00	
Rate 6	1.00	
Rate 100	1.00	
Rate 110	1.00	
Rate 115	1.00	
Rate 125	1.00	
Rate 135	1.00	
Rate 145	1.00	
Rate 170	1.00	
Rate 300	1.00	
 <u>Union Rate Zones</u>		
<u>Union North Rate Class</u>		
Rate 01	1.00	
Rate 10	1.00	
Rate 20	1.00	
Rate 100	1.00	
 <u>Union South Rate Class</u>		
Rate M1	1.00	
Rate M2	1.00	
Rate M5	1.00	
Rate T1	1.00	
Rate T2	1.00	
 Rate M4	 1.00	 Billed annually
Rate M7	1.00	Billed annually

Effective January 1, 2025
Implemented January 1, 2025
 OEB Order EB-2024-0111

Supersedes EB-2024-0245 Rate Schedule effective October 1, 2024.

RIDER: **L**

VOLUNTARY RNG PROGRAM

APPLICABILITY

This rider is applicable to Sales Service Customers in the below rate classes who elect to participate in the Company's Voluntary Renewable Natural Gas (RNG) Program to fund the incremental cost of the Company's purchase of RNG as part of System Supply. The charge is a fixed monthly amount that applies (i) to the Customer and not to the Point of Consumption or address; and (ii) whether or not the Customer consumes Gas within the month.

RATES AND CHARGES

	Monthly Charge Per Customer \$
<u>EGD Rate Zone</u>	
Rate Class	
Rate 1	2.00
Rate 6	2.00
<u>Union Rate Zones</u>	
Union North Rate Class	
Rate 01	2.00
Rate 10	2.00
Union South Rate Class	
Rate M1	2.00
Rate M2	2.00

MINIMUM TERM

The minimum term available is one complete Billing month renewing automatically monthly until terminated by the Customer or until the Company terminates the Voluntary RNG Program, whichever occurs earlier. Any termination will be effective as of the next Billing Period for the Customer.

Effective January 1, 2025
Implemented January 1, 2025
OEB Order EB-2024-0111

Supersedes EB-2024-0245 Rate Schedule effective October 1, 2024.

RIDER:	M	HYDROGEN GAS
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APPLICABILITY

This rider is applicable to the Point of Consumption of any Customer who, pursuant to any rate schedule, receives Gas distribution services from the Company as part of a Hydrogen Blending Pilot Project listed below. The Hydrogen Gas Rider will compensate Customers in the applicable Blended Gas Area for costs associated with increased Gas Consumption resulting from a lower heating value of the Gas and is in addition to the rate charged pursuant to the applicable rate schedule.

RATES AND CHARGES

Hydrogen Gas Rider for Customers in the Blended Gas Area

- Rate 1: A credit of 15.00 per year per Point of Consumption
- Rate 6: A credit of 126.00 per year per Point of Consumption

HYDROGEN BLENDING PILOT PROJECT AND EFFECTIVE DATE

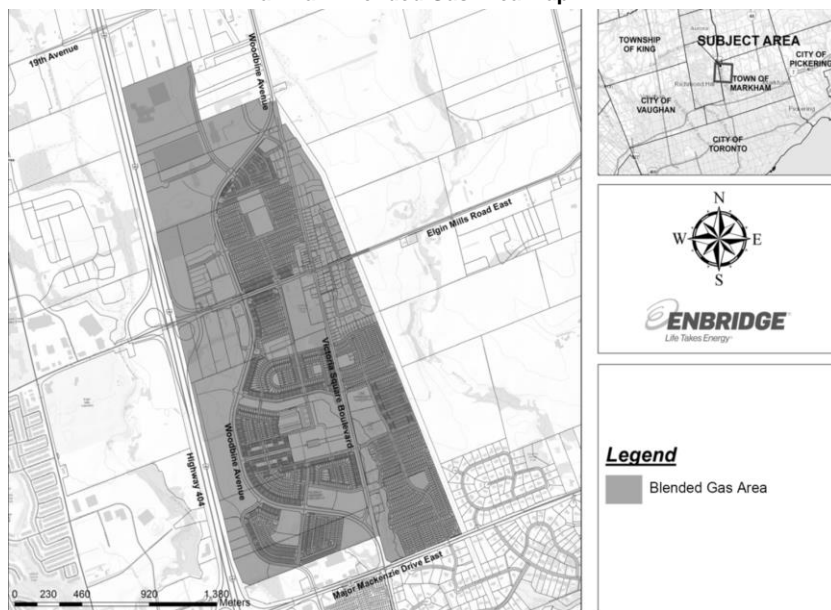
Description	In-service Date	Term	Board Order Number
Hydrogen Blending Pilot Project Markham (see map below)	August 1, 2021	To be reviewed annually and updated if there is a material change in the price of Gas.	EB-2019-0294

GLOSSARY OF TERMS

Hydrogen Blending Pilot Project

A project for which the Company blends its standard Gas supply with up to 2% of hydrogen gas (blended gas) for distribution within an isolated portion the Gas Distribution System called the Blended Gas Area.

Markham Blended Gas Area Map



Effective January 1, 2025
Implemented January 1, 2025
OEB Order EB-2024-0111

Supersedes EB-2024-0245 Rate Schedule effective October 1, 2024.

RIDER: O	AVERAGE INTERRUPTIBLE RATE AND PRICE ADJUSTMENT
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APPLICABILITY

This rider is applicable to Customers with a negotiated rate taking service within the rate classes listed below.

RATES AND CHARGES

	Increase / (Decrease) ¢/m ³	Rate ¢/m ³
<u>Union Rate Zones</u>		
Union North Rate Class		
Rate 25		
Monthly Charge	\$13.83	
Delivery Commodity Charge	0.2328	
Gas Commodity Price Adjustment		(0.2895)
Union South Rate Class		
Rate M4		
Monthly Charge	\$28.37	
Interruptible Delivery Commodity Charge	0.8301	
Rate M5		
Monthly Charge	\$28.37	
Interruptible Delivery Commodity Charge	0.8301	
Rate M7		
Interruptible Delivery Commodity Charge	0.1583	
Seasonal Delivery Commodity Charge	0.1583	
Rate T1		
Interruptible Transportation - Customer Supplied Fuel	0.1717	
Rate T2		
Interruptible Transportation - Customer Supplied Fuel	0.3092	

Effective January 1, 2025
Implemented January 1, 2025
 OEB Order EB-2024-0111

Supersedes EB-2024-0245 Rate Schedule effective October 1, 2024.

SCHEDULE D
ENBRIDGE GAS INC.
INTERIM RATE ORDER
NOVEMBER 29, 2024
EB-2024-0111

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ENBRIDGE GAS INC.

**Accounting Entries for
Purchase Gas Variance Account – EGD Rate Zone
Account No. 179-70**

The purpose of the PGVA is to record the effect of price variances between actual gas purchase prices and the forecast prices that underpin the revenue rates to be charged throughout the fiscal year. Without this deferral account, the ratepayers and the Company are exposed to the risk of purchased gas price variances, which could unduly penalize or benefit one party at the benefit or expense of the other. Lower than forecast gas purchase prices would result in an over recovery from the customers and higher prices would result in an under recovery to the Company. This deferral account ensures that such effects are eliminated.

Methodology

The actual unit cost is determined by dividing the total commodity and transportation costs (less the demand charges related to unutilized TransCanada firm service transportation capacity, if any) plus any other costs associated with emerging gas pricing mechanisms incurred in the month by the actual volumes purchased in the month. The rate differential between the PGVA reference price and the actual unit cost of the purchases, multiplied by the actual volumes purchased, is recorded in the PGVA monthly.

The fixed cost component of the TransCanada firm service transportation costs (i.e., Transportation Demand Charge) is included in the determination of the reference price. However, any demand charges relating to unutilized transportation capacity, either forecast or actual, are excluded. This treatment of forecast and actual Transportation Demand Charges for unutilized transportation capacity is consistent with the OEB's concerns that these amounts be excluded from the PGVA.

Since all transportation costs on volumes purchased by the Company related to forecast utilized capacity are included in the determination of the PGVA reference price, any changes in the TransCanada tolls will be recorded in the PGVA. Any toll changes related to the cost of forecast unutilized capacity will not be recorded in the PGVA and therefore, requires separate adjustment. The inclusion of changes in TransCanada tolls in the PGVA is consistent with past practice.

Since the transportation tolls for other transportation services, such as for the Vector, Link, and NEXUS pipelines, that were used in the determination of the PGVA reference price were based upon an estimate, any variation between the actual transportation costs (including associated fuel costs) and the estimated transportation costs will be recorded in the PGVA.

Since transportation costs related to the transport of Western Canada Bundled T-service volumes are not included in the derivation of the PGVA reference price, changes in TransCanada tolls will be recorded in the PGVA as a separate adjustment.

Throughout the fiscal year expenditures related to TransCanada's Storage Transportation Services, including balancing fees related to TransCanada's Limited Balancing Agreement, will be recorded in the PGVA.

The PGVA will record adjustments related to transactional services activities which are designed to record the impact of direct and avoided costs between the PGVA and the Upstream Transportation Optimization Variance Account. These adjustments are required to ensure appropriate allocation of costs and benefits to the underlying transactions and appropriate recording of amounts in the PGVA and Upstream Transportation Optimization Variance Account for purposes of deferral account dispositions.

In addition, the PGVA will record the amounts related to unforecast penalty revenues received from interruptible customers who do not comply with the Company's curtailment requirements, unauthorized overrun gas revenues, the use of electronic bulletin boards, and the unforecast Unabsorbed Demand Charge (UDC) that arises as a consequence of the Company voluntarily leaving transportation capacity unutilized in order to gain a net benefit for the customer by purchasing lower priced unforecast discretionary delivered supplies.

The PGVA will also record an inventory valuation adjustment every time a recalculated "Utility Price" or PGVA Reference Price comes into effect at the beginning of a quarter. The adjustment consists of the storage inventory valuation adjustment necessary to price actual opening inventory volumes at a rate equal to the OEB-approved quarterly PGVA reference price.

The PGVA will also record any refund/collection associated with OEB-approved Gas Cost Adjustment Riders.

The Company will record, at the time a Banked Gas Account Balance is purchased from a customer, the difference in the amount payable to the customer and the amount included in the PGVA (Transportation Service Rider A). This amount would be credited to a sub-account of the PGVA. In the event the Company incurs unforecast UDC costs as a result of having to purchase Banked Gas Account Balances then the amount in such sub-account will be used to offset corresponding UDC costs. All amounts remaining in this sub-account, after offsetting these UDC costs, will be rolled up into the PGVA.

The commodity sale price on the disposition of Banked Gas Account Balances, the incentive sale price, is set at 120% of an average Empress price over the 12 months of the contractual year. Any amount in excess of 100% of the gas supply charge stated in the applicable rate schedule, net of the commodity related bad debt, will be included in the PGVA for each fiscal year.

Simple interest is to be calculated on the opening monthly balance of the PGVA using the OEB-approved EB-2006-0117 interest rate methodology. The balance of the PGVA, together with carrying charges, will be disposed of in a manner designated by the OEB in a future rate hearing.

Accounting Entries

1. To record the monthly gas purchase variance:

Debit:	PGVA	(Account 179. 70_)
Credit:	Gas in Storage	(Account 152. 000)
	or	
Debit:	Gas in Storage	(Account 152. 000)
Credit:	PGVA	(Account 179.70_)

To record the total rate variance on the current month's gas purchases.

2. TransCanada Toll changes related to forecast unutilized transportation capacity:

Debit:	PGVA	(Account 179. 70_)
Credit:	Accounts Payable	(Account 259. 000)
	or	
Debit:	Gas in Storage	(Account 152. 000)
Credit:	PGVA	(Account 179. 70_)

To record the amounts related to TransCanada toll changes on forecast unutilized transportation capacity.

3. TransCanada Toll changes related to Western Canada Bundled T-Service transportation capacity:

Debit:	PGVA	(Account 179. 70_)
Credit:	Accounts Payable	(Account 259. 000)
	or	
Debit:	Gas in Storage	(Account 152. 000)
Credit:	PGVA	(Account 179. 70_)

To record the amounts related to TransCanada toll changes on Western Canada Bundled T-Service transportation capacity.

4. Upstream Transportation Optimization activities:

Debit/Credit:	Upstream Transportation Optimization Variance Account	(Account 179. 201)
Debit/Credit:	Various accounts	(Account _____. ____)
Credit/Debit:	PGVA	(Account 179. 70_)

To record adjustments for direct and avoided costs related to Transactional Services activities between the PGVA and TSDA, and other accounts such as Gas Costs, Gas Stored Underground and Storage Demand Charges.

5. Electronic bulletin boards:

Debit:	PGVA	(Account 179. 70_)
Credit:	Accounts Payable	(Account 259. 000)

To record the amounts related to the Company's use of electronic bulletin boards.

6. Unforecast penalty revenues:

Debit:	Accounts Receivable	(Account 140. 010)
Credit:	PGVA	(Account 179. 70_)

To record unforecast penalty revenues received from interruptible customers who do not comply with the Company's curtailment requirements.

7. Voluntary UDC:

Debit:	PGVA	(Account 179. 70_)
Credit:	Accounts Payable	(Account 259. 000)

To record voluntary UDC as a result of purchasing lower priced unforecast discretionary delivered supplies.

8. Inventory valuation adjustment:

Credit/Debit:	Gas In Storage	(Account 152. 000)
Debit/Credit:	PGVA	(Account 179. 70_)

To record the adjustment necessary to value actual inventory volumes at a rate equal to the PGVA reference price.

9. Refund or collection of the Gas Cost Adjustment Rider:

Debit/Credit:	PGVA	(Account 179. 70_)
Credit/Debit:	Accounts Receivable	(Account 140. 010)

To record the amounts refunded or collected from customers through the Gas Cost Adjustment Rider.

10. Purchase of banked gas account balance:

Debit:	Gas In Storage	(Account 152. 000)
Credit:	PGVA	(Account 179. 70_)

To record the purchase of the Banked Gas Account Balance less the Transportation Service Rider A.

11. Unforecast UDC:

Debit:	PGVA	(Account 179. 70_)
Credit:	Accounts Payable	(Account 259. 000)

To record unforecast UDC costs resulting from the purchase of Banked Gas Account Balances from T-Service customers.

12. Sales in excess of 100% of the applicable gas supply charge:

Debit:	Other Income	(Account 319. 010)
Credit:	PGVA	(Account 179. 70_)

To record the amount of sales in excess of 100% of the gas supply charge stated in the applicable rate schedule, net of the commodity related bad debt amount.

13. Interest accrual:

Debit:	PGVA - Interest Receivable	(Account 179. 71_)
Credit:	Interest Expense	(Account 323. 000)
	or	
Debit:	Interest Expense	(Account 323. 000)
Credit:	PGVA - Interest Payable	(Account 179. 71_)

To record simple interest on the opening monthly balance of the PGVA using the OEB-approved EB-2006-0117 interest rate methodology.

ENBRIDGE GAS INC.

**Accounting Entries for
Short-term Storage and Other Balancing Services Deferral Account – Union Rate Zones
Account No. 179-70**

The purpose of this account is to record actual gross revenues for short-term storage and other balancing services from the sale of any available excess utility storage space (within the 100 PJ cap), less the 10% net shareholder incentive.

Simple interest is to be calculated on the opening monthly balance of this account using the OEB-approved EB-2006-0117 interest rate methodology. The balance of this account, together with carrying charges, will be disposed of in a manner designated by the OEB in a future rate application.

Account numbers are from the Uniform System of Accounts for Gas Utilities, Class A prescribed under the Ontario Energy Board Act, 1998.

Debit	-	Account No. 571 Storage Revenue
Credit	-	Account No.179-335 Short-term Storage and Other Balancing Services Deferral Account

To record, as a credit, the utility portion of actual gross revenues for short-term storage and other balancing services, less the 10% net shareholder incentive to provide these services.

Debit	-	Account No. 571 Storage Revenue
Credit	-	Account No.179-335 Short-term Storage and Other Balancing Services Deferral Account

To record, as a credit, payments by the Company's non-utility business to its utility business for storage encroachment.

Debit	-	Account No. 323 Other Interest Expense
Credit	-	Account No.179-335 Short-term Storage and Other Balancing Services Deferral Account

To record, as a credit in the account, interest expense on the opening monthly balance.

ENBRIDGE GAS INC.

**Accounting Entries for
Storage and Transportation Deferral Account – EGD Rate Zone
Account No. 179-88**

The purpose of the S&TDA is to record the difference between the forecast of Storage and Transportation rates (both cost of service and market-based pricing) included in the Company's approved rates and the final Storage and Transportation rates (both cost of service and market-based pricing) incurred by the company. It will also be used to record variances between the forecast Storage and Transportation rebate programs and the final rebates received by the company.

The S&TDA will also record the variance between the forecast Storage and Transportation demand levels and the actual Storage and Transportation demand levels. In addition, this account will be used to record amounts related to deferral account dispositions received or invoiced from Storage and Transportation suppliers.

The S&TDA will also record the variance between the forecasted commodity cost for fuel and the updated QRAM Reference Price.

Simple interest is to be calculated on the opening monthly balance of the S&TDA using the OEB-approved EB-2006-0117 interest rate methodology. The balance of this account, together with carrying charges, will be disposed of in a manner designated by the OEB in a future rate hearing.

Accounting Entries

1. Storage and Transportation rate variance:

[(Final Storage and Transportation rates) – (Storage and Transportation rates underpinning the Company's rates)] X Actual storage and/or transportation volumes.

Debit/Credit: S&TDA	(Account 179. 88_)
Credit/Debit: Gas in Storage	(Account 152. 000)
or	
Credit/Debit: Gas Costs	(Account 623. 010)

To record the difference between the Storage and Transportation rates included in the Company's rates and the final Storage and Transportation rates.

2. To record variances in the Storage and Transportation rebate programs:

Debit: Sundry Accounts Receivable	(Account 141. 030)
Credit: S&TDA	(Account 179. 88_)
or	
Debit: S&TDA	(Account 179. 88_)
Credit: Accounts Payable	(Account 259. 000)

To record the difference between the Storage and Transportation rebate programs included in the Company's rates and the final rebates received by the Company.

3. To record Storage and Transportation deferral account dispositions:

Debit: Sundry Accounts Receivable	(Account 141. 030)
Credit: S&TDA	(Account 179. 88_)
or	
Debit: S&TDA	(Account 179. 88_)
Credit: Accounts Payable	(Account 259. 000)

To record amounts related to deferral account dispositions received or invoiced from Storage and Transportation.

4. Inventory valuation adjustment:

Debit/Credit: S&TDA	(Account 179. 88_)
Credit/Debit: Gas In Storage	(Account 152. 000)

To record adjustments to storage and transmission fuel costs associated with quarterly price changes.

5. Interest accrual:

Debit/Credit: Interest on S&TDA	(Account 179. 89_)
Credit/Debit: Interest Expense	(Account 323. 000)

To record simple interest on the opening monthly balance of the S&TDA using the OEB-approved EB-2006-0117 interest rate methodology.

ENBRIDGE GAS INC.

**Accounting Entries for
Purchase Gas Variance Account - Union South Rate Zone
Account No. 179-106**

This account is applicable to the Union South rate zone of the Company. Account numbers are from the Uniform System of Accounts for Gas Utilities, Class A prescribed under the Ontario Energy Board Act.

Debit	-	Account No. 179-106 Other Deferred Charges – South Purchase Gas Variance Account
Credit	-	Account No. 623 Cost of Gas

To record, as a debit (credit) in Deferral Account No. 179-106, the difference between the unit cost of gas purchased each month for the Union South rate zone and the unit cost of gas included in the gas sales rates as approved by the OEB, including the difference between the actual heat content of the gas purchased and the forecast heat content included in gas sales rates.

Debit	-	Account No. 179-106 Other Deferred Charges - South Purchase Gas Variance Account
Credit	-	Account No. 323 Other Interest Expense

To record, as a debit (credit) in Deferral Account No. 179-106, interest expense on the balance in Deferral Account No. 179-106. Simple interest will be computed monthly on the opening balance in the said account in accordance with the methodology approved by the OEB in EB-2006-0117.

ENBRIDGE GAS INC.

**Accounting Entries for
Purchase Gas Variance Account - Union North West Rate Zone
Account No. 179-147**

This account is applicable to the North West delivery areas of the Company. Account numbers are from the Uniform System of Accounts for Gas Utilities, Class A prescribed under the Ontario Energy Board Act.

Debit - Account No. 179-147
Other Deferred Charges – Union North West Purchase Gas Variance Account

Credit - Account No. 623
Cost of Gas

To record, as a debit (credit) in Deferral Account No. 179-147, the difference between the unit cost of gas purchased each month for the Union North West delivery areas and the unit cost of gas included in the gas sales rates as approved by the OEB, including the difference between the actual heat content of the gas purchased and the forecast heat content included in gas sales rates.

Debit - Account No. 179-147
Other Deferred Charges - Union North West Purchase Gas Variance Account

Credit - Account No. 323
Other Interest Expense

To record, as a debit (credit) in Deferral Account No. 179-147, interest expense on the balance in Deferral Account No. 179-147. Simple interest will be computed monthly on the opening balance in the said account in accordance with the methodology approved by the OEB in EB-2006-0117.

ENBRIDGE GAS INC.

**Accounting Entries for
Purchase Gas Variance Account - Union North East Rate Zone
Account No. 179-148**

This account is applicable to the North East delivery areas of the Company. Account numbers are from the Uniform System of Accounts for Gas Utilities, Class A prescribed under the Ontario Energy Board Act.

Debit - Account No. 179-148
Other Deferred Charges – Union North East Purchase Gas Variance
Account

Credit - Account No. 623
Cost of Gas

To record, as a debit (credit) in Deferral Account No. 179-148, the difference between the unit cost of gas purchased each month for the Union North East delivery areas and the unit cost of gas included in the gas sales rates as approved by the OEB, including the difference between the actual heat content of the gas purchased and the forecast heat content included in gas sales rates.

Debit - Account No. 179-148
Other Deferred Charges - Union North East Purchase Gas Variance
Account

Credit - Account No. 323
Other Interest Expense

To record, as a debit (credit) in Deferral Account No. 179-148, interest expense on the balance in Deferral Account No. 179-148. Simple interest will be computed monthly on the opening balance in the said account in accordance with the methodology approved by the OEB in EB-2006-0117.

ENBRIDGE GAS INC.

**Accounting Entries for
Transportation Tolls and Fuel - Union North West Rate Zone
Account No. 179-145**

This account is applicable to the North West Operations of the Company. Account numbers are from the Uniform System of Accounts for Gas Utilities, Class A prescribed under the Ontario Energy Board Act.

Debit - Account No. 179-145
Other Deferred Charges – Transportation Tolls and Fuel – Union North West Operations Area

Credit - Account No. 623
Cost of Gas

To record, as a debit (credit) in Deferral Account No. 179-145, the difference in the costs between the actual cost of the transportation portfolio to serve Union North West delivery areas including associated fuel costs and the forecast cost of the transportation portfolio to serve these areas including associated forecast fuel costs as approved by the OEB.

Debit - Account No. 179-145
Other Deferred Charges - Transportation Tolls and Fuel – Union North West Operations Area

Credit - Account No. 623
Cost of Gas

To record, as a debit (credit) in Deferral Account No. 179-145 charges that result from the Limited Balancing Agreement.

Debit - Account No. 500
Sales Revenue

Credit - Account No. 179-145
Other Deferred Charges - Transportation Tolls and Fuel – Union North West Operations Area

To record, as a credit (debit) in Deferral Account No. 179-145 revenue from T-Service customers for load balancing service resulting from the Limited Balancing Agreement.

Debit - Account No. 179-145
Other Deferred Charges - Transportation Tolls and Fuel – Union North West Operations Area

Credit - Account No. 323
Other Interest Expense

To record, as a debit (credit) in Deferral Account No. 179-145 interest expense on the balance in Deferral Account No. 179-145. Simple interest will be computed monthly on the opening balance in the said account in accordance with the methodology approved by the OEB in EB-2006-0117.

ENBRIDGE GAS INC.

**Accounting Entries for
Transportation Tolls and Fuel – Union North East Rate Zone
Account No. 179-146**

This account is applicable to the North East Operations of the Company. Account numbers are from the Uniform System of Accounts for Gas Utilities, Class A prescribed under the Ontario Energy Board Act.

Debit - Account No. 179-146
Other Deferred Charges – Transportation Tolls and Fuel – Union North East Operations Area

Credit - Account No. 623
Cost of Gas

To record, as a debit (credit) in Deferral Account No. 179-146, the difference in the costs between the actual cost of the transportation portfolio to serve Union North East delivery areas including associated fuel costs and the forecast cost of the transportation portfolio to serve these areas including associated forecast fuel costs as approved by the OEB.

Debit - Account No. 179-146
Other Deferred Charges - Transportation Tolls and Fuel – Union North East Operations Area

Credit - Account No. 623
Cost of Gas

To record, as a debit (credit) in Deferral Account No. 179-146 charges that result from the Limited Balancing Agreement.

Debit - Account No. 500
Sales Revenue

Credit - Account No. 179-146
Other Deferred Charges - Transportation Tolls and Fuel – Union North East Operations Area

To record, as a credit (debit) in Deferral Account No. 179-146 revenue from T-Service customers for load balancing service resulting from the Limited Balancing Agreement.

Debit - Account No. 179-146
Other Deferred Charges - Transportation Tolls and Fuel – Union North East Operations Area

ENBRIDGE GAS INC.

**Accounting Entries for
Spot Gas Variance Account - Union Rate Zones
Account No. 179-107**

Account numbers are from the Uniform System of Accounts for Gas Utilities, Class A prescribed under the Ontario Energy Board Act.

Debit - Account No. 179-107
Other Deferred Charges –Spot Gas Variance Account

Credit - Account No. 623
Cost of Gas

To record, as a debit (credit) in Deferral Account No. 179-107, the difference between the unit cost of spot gas purchased each month and the unit cost of gas included in the gas sales rates as approved by the OEB on the spot volumes purchased in excess of planned purchases.

Debit - Account No. 623
Cost of Gas

Credit - Account No. 179-107
Other Deferred Charges –Spot Gas Variance Account

To record, as a credit (debit) in Deferral Account No. 179-107, the approved gas supply charges recovered through the delivery component of rates.

Debit - Account No. 179-107
Other Deferred Charges – Spot Gas Variance Account

Credit - Account No. 323
Other Interest Expense

To record, as a debit (credit) in Deferral Account No. 179-107, interest expense on the balance in Deferral Account No. 179-107. Simple interest will be computed monthly on the opening balance in the said account in accordance with the methodology approved by the OEB in EB-2006-0117.

ENBRIDGE GAS INC.

**Accounting Entries for
Unabsorbed Demand Cost (UDC) Variance Account -Union Rate Zones
Account No. 179-108**

Account numbers are from the Uniform System of Accounts for Gas Utilities, Class A prescribed under the Ontario Energy Board Act.

Debit - Account No. 179-108
Other Deferred Charges – Unabsorbed Demand Cost Variance Account

Credit - Account No. 663
Transportation of Gas by Others

To record, as a debit (credit) in Deferral Account No. 179-108, the difference between the actual unabsorbed demand costs incurred by the Company and the amount of unabsorbed demand charges included in rates as approved by the OEB.

Debit - Account No. 663
Transportation of Gas by Others

Credit - Account No.179-108
Other Deferred Charges – Unabsorbed Demand Cost Variance Account

To record, as a credit (debit) in Deferral Account No. 179-108, the benefit from the temporary assignment of unutilized capacity under the Company's transportation contracts to the Union North rate zone. The benefit will be equal to the recovery of pipeline demand charges and other charges resulting from the temporary assignment of unutilized capacity that have been included in gas sales rates.

Debit - Account No. 179-108
Other Deferred Charges – Unabsorbed Demand Cost Variance Account

Credit - Account No. 323
Other Interest Expense

To record, as a debit (credit) in Deferral Account No. 179-108, interest expense on the balance in Deferral Account No. 179-108. Simple interest will be computed monthly on the opening balance in the said account in accordance with the methodology approved by the OEB in EB-2006-0117.

ENBRIDGE GAS INC.

**Accounting Entries for
Inventory Revaluation Account - Union Rate Zones
Account No. 179-109**

Account numbers are from the Uniform System of Accounts for Gas Utilities, Class A, prescribed under the Ontario Energy Board Act.

Debit - Account No. 179-109
 Other Deferred Charges – Inventory Revaluation

Credit - Account No. 152
 Gas in Storage - Available for Sale

To record, as a debit (credit) in Deferral Account No. 179-109, the decrease (increase) in the value of gas inventory available for sale to sales service customers due to changes in the Company's weighted average cost of gas approved by the OEB for rate making purposes.

Debit - Account No. 179-109
 Other Deferred Charges – Inventory Revaluation Account

Credit - Account No. 323
 Other Interest Expense

To record, as a debit (credit) in Deferral Account No. 179-109, interest expense on the balance in Deferral Account No. 179-109. Simple interest will be computed monthly on the opening balance in the said account in accordance with the methodology approved by the OEB in EB-2006-0117.

ENBRIDGE GAS INC.

**Accounting Entries for
Upstream Transportation Optimization Variance Account
Account No. 179-201**

This account records the incremental ratepayer share of net revenue from upstream transportation optimization activities, to be shared 90/10 between ratepayers and shareholders.

If the ratepayer share of optimization net revenues exceeds the amount credited through OEB-approved rates for optimization, then such excess will be credited to this account. If the ratepayer share of optimization net revenues is less than the amount credited through OEB-approved rates, the Company will be credited with the difference as a debit in this account.

Simple interest is to be calculated on the opening monthly balance of this account using the OEB-approved EB-2006-0117 interest rate methodology. The balance of this account, together with carrying charges, will be disposed of in a manner designated by the OEB in a future rate application.

Account numbers are from the Uniform System of Accounts for Gas Utilities, Class A prescribed under the Ontario Energy Board Act.

Debit - Account No. 179-201
 Upstream Transportation Optimization Variance Account

Credit - Account No. 623
 Cost of Gas

To record, as a debit in the account, a receivable from customers and a reduction in cost of gas for the optimization revenues refunded to in-franchise customers.

Debit - Account No. 579
 Miscellaneous Operating Revenue

Credit - Account No. 179-201
 Upstream Transportation Optimization Variance Account

To record, as a (credit) in the account, a payable to customers and a reduction in optimization revenue equal to the 90% ratepayer share of the actual net revenue from gas supply optimization activities.

Debit - Account No. 323
 Other Interest Expense

Credit - Account No. 179-201
 Upstream Transportation Optimization Variance Account

To record, as a debit/(credit) in the account, interest expense on the opening monthly balance.

ENBRIDGE GAS INC.

**Accounting Entries for
Transportation from Dawn Service Deferral Account
Account No. 179-202**

This account records the difference between actual revenues and costs for the excess capacity from Parkway to the Company's Point of Receipt as part of the Base Service offering of the Transportation from Dawn Service.

Simple interest is to be calculated on the opening monthly balance of this account using the OEB-approved EB-2006-0117 interest rate methodology. The balance of this account, together with carrying charges, will be disposed of in a manner designated by the OEB in a future rate application.

Account numbers are from the Uniform System of Accounts for Gas Utilities, Class A prescribed under the Ontario Energy Board Act

Debit - Account No. 179-202
 Transportation from Dawn Service Deferral Account

Credit - Account No. 623
 Cost of Gas

To record, as a debit/(credit) in the account, the difference between revenues and costs for the excess capacity from Parkway to Enbridge Gas's Point of Receipt as part of the Base Service offering of the Transportation from Dawn Service.

Debit - Account No. 179-202
 Transportation from Dawn Service Deferral Account

Credit - Account No. 323
 Other Interest Expense

To record, as a debit/(credit) in the account, interest expense on the opening monthly balance.

ENBRIDGE GAS INC.

**Accounting Entries for
Unaccounted for Gas (UFG) Volume Variance Account
Account No. 179-203**

This account records the ratepayer share of the cost of gas associated with volumetric variances between the actual UFG volumes and the forecast UFG volumes included in rates at the OEB-approved reference price. Enbridge Gas and ratepayers will share on a 50/50 basis the cost/credit of variances in the UFG volumes included in rates (243,681 10³m³) and the actual UFG volumes at the applicable gas supply reference price, up to a maximum total actual UFG volume of 400,000 10³m³.

The gas costs associated with the UFG Volume Variance Account will be calculated at the end of the fiscal year based on the estimated volumetric variance between the OEB-approved UFG volumes and the estimate of the actual UFG volumes. An adjustment will be made to the variance account in the subsequent year to record any differences between the estimated UFG volume and the actual UFG volume.

The UFG annual volume variance will be allocated monthly in proportion to actual sales volumes and be costed at the monthly approved weighted average reference price.

Simple interest is to be calculated on the opening monthly balance of this account using the OEB-approved EB-2006-0117 interest rate methodology. The balance of this account, together with carrying charges, will be disposed of in a manner designated by the OEB in a future rate application.

Account numbers are from the Uniform System of Accounts for Gas Utilities, Class A, prescribed under the Ontario Energy Board Act.

Debit - Account No. 179-203
 Unaccounted for Gas Volume Variance Account

Credit - Account No. 623
 Cost of Gas

To record, as a debit/(credit) in the account, the 50% of the difference between the actual cost of UFG volumes and the UFG volumes at rates approved by the OEB, up to a maximum total UFG volume of 400,000 10³m³.

Debit - Account No. 179-203
 Unaccounted for Gas Volume Variance Account

Credit - Account No. 323
 Other Interest Expense

To record, as a debit/(credit) in the account, interest expense on the opening monthly balance.

ENBRIDGE GAS INC.

**Accounting Entries for
Unaccounted for Gas (UFG) Price Variance Account
Account No. 179-204**

This account records the cost of gas associated with the price variance on gas supply purchases related to UFG. The price variance is calculated as the difference between the actual price of Enbridge Gas's gas supply purchases and the applicable gas supply reference price, applied to the actual experienced UFG volumes. The actual experienced UFG annual volumes will be allocated monthly in proportion to actual sales volumes. There is no cap on the UFG volumes for which price variance is applicable.

Simple interest is to be calculated on the opening monthly balance of this account using the OEB-approved EB-2006-0117 interest rate methodology. The balance of this account, together with carrying charges, will be disposed of in a manner designated by the OEB in a future rate application.

Account numbers are from the Uniform System of Accounts for Gas Utilities, Class A, prescribed under the Ontario Energy Board Act.

Debit - Account No. 179-204
 Unaccounted for Gas Price Variance Account

Credit - Account No. 179-70_, 179-106, 179-147, 179-148
 Purchase Gas Variance Accounts
 (EGD/Union South/Union North)

To record, as a debit/(credit) in the account, the difference between the actual price of Enbridge Gas's gas supply purchases and the applicable gas supply reference price, applied to the actual experienced UFG volumes.

Debit - Account No. 179-204
 Unaccounted for Gas Price Variance Account

Credit - Account No. 323
 Other Interest Expense

To record, as a debit/(credit) in the account, interest expense on the opening monthly balance.

ENBRIDGE GAS INC.

**Accounting Entries for
Deferral Clearing Variance Account
Account No. 179-302**

This account records amounts receivable from/(payable to) customers which reflects disposition variances in relation to the clearance of deferral and variance account balances authorized by the OEB. Disposition variances result from Enbridge Gas's billing systems' inability to locate and apply deferral clearance unit rates to all intended customers and or volumes. Due to customer moves and other account changes, deferral clearance unit rates derived utilizing historical customers and volumes, are not able to be assessed against all historical customers and or volumes at the time of disposition, resulting in the balances captured in the Deferral Clearance Variance Account.

Simple interest is to be calculated on the opening monthly balance of this account using the OEB-approved EB-2006-0117 interest rate methodology. The balance of this account, together with carrying charges, will be disposed of in a manner designated by the OEB in a future rate application.

Account numbers are from the Uniform System of Accounts for Gas Utilities, Class A prescribed under the Ontario Energy Board Act.

Debit	-	Account No. 179-302 Deferral Clearing Variance Account
Credit	-	Account No. 179 Other Deferral Accounts Approved for Clearance

To record, as a debit/(credit) in the account, the approved balances for disposition.

Debit	-	Account No. 140 Accounts Receivable
Credit	-	Account No. 179-302 Deferral Clearing Variance Account

To record, as a debit/(credit) in the account, actual amounts refunded to/(recovered from) ratepayers.

Debit	-	Account No. 179-302 Deferral Clearing Variance Account
Credit	-	Account No. 323 Other Interest Expense

To record, as a debit/(credit) in the account, interest expense on the opening monthly balance.

ENBRIDGE GAS INC.

**Accounting Entries for
Parkway Delivery Obligation Variance Account
Account No. 179-303**

This account records the difference between the actual Dawn Parkway System demand and fuel costs associated with any Parkway Delivery Obligation (PDO) shift, as well as the actual Parkway Delivery Commitment Incentive (PDCI) costs incurred by Enbridge Gas, and the PDO and PDCI costs included in rates as approved by the OEB. Dawn Parkway System demand and fuel costs associated with up to 89 TJ/d of Dawn Parkway System surplus capacity used to reduce the PDO and already included in rates will not be recorded in the account.

Simple interest is to be calculated on the opening monthly balance of this account using the OEB-approved EB-2006-0117 interest rate methodology. The balance of this account, together with carrying charges, will be disposed of in a manner designated by the OEB in a future rate application.

Account numbers are from the Uniform System of Accounts for Gas Utilities, Class A prescribed under the Ontario Energy Board Act.

Debit - Account No. 179-303
 Parkway Delivery Obligation Variance Account

Credit - Account No. 300
 Operating Revenue

To record as a debit/(credit) in the account, the difference between the actual Dawn Parkway System demand and fuel costs associated with any PDO shift and actual PDCI costs incurred, and the costs included in rates as approved by the OEB.

Debit - Account No. 179-303
 Parkway Delivery Obligation Variance Account

Credit - Account No. 323
 Other Interest Expense

To record, as a debit/(credit) in the account, interest expense on the opening monthly balance.

ENBRIDGE GAS INC.

**Accounting Entries for
Unauthorized Overrun Non-Compliance Deferral Account
Account No. 179-304**

This account records any unforecasted penalty revenue received from interruptible distribution customers who do not comply with a distribution interruption.

Simple interest is to be calculated on the opening monthly balance of this account using the OEB-approved EB-2006-0117 interest rate methodology. The balance of this account, together with carrying charges, will be disposed of in a manner designated by the OEB in a future rate application.

Account numbers are from the Uniform System of Accounts for Gas Utilities, Class A prescribed under the Ontario Energy Board Act.

Debit - Account No. 500
 Sales Revenue

Credit - Account No. 179-304
 Unauthorized Overrun Non-Compliance Deferral Account

To record, as a debit/(credit) in the account, any unforecasted penalty revenue from interruptible distribution customers who do not comply with a distribution interruption.

Debit - Account No. 323
 Other Interest Expense

Credit - Account No. 179-304
 Unauthorized Overrun Non-Compliance Account

To record, as a debit/(credit) in the account, interest expense on the opening monthly balance.

ENBRIDGE GAS INC.

**Accounting Entries for
Incremental Capital Module (ICM) Deferral Account
Account No. 179-306**

This account records on a project-by-project basis, the difference between the actual revenue requirement for approved ICM projects, and the revenues collected through ICM rates approved by the OEB. The actual revenue requirement will include costs associated with the capital investment, including return on rate base, depreciation expense, and associated income taxes. The actual revenues will be those collected through the ICM rate riders approved by the OEB for the Company.

Simple interest is to be calculated on the opening monthly balance of this account using the OEB-approved EB-2006-0117 interest rate methodology. The balance of this account, together with carrying charges, will be disposed of in a manner designated by the OEB in a future rate application.

Account numbers are from the Uniform System of Accounts for Gas Utilities, Class A prescribed under the Ontario Energy Board Act.

Debit	-	Account No. 179-306 ICM Deferral Account
Credit	-	Account No. 579 Miscellaneous Operating Revenue

To record as a debit/(credit) in the account the difference between the actual revenue requirement for approved ICM Projects and the actual revenues collected through ICM rates approved by the OEB.

Debit	-	Account No. 179-306 ICM Deferral Account
Credit	-	Account No. 323 Other Interest Expense

To record, as a debit/(credit) in the account, interest expense on the opening monthly balance.

ENBRIDGE GAS INC.

**Accounting Entries for
Facility Carbon Charge Variance Account
Account No. 179-307**

This account records the variance between actual facility carbon costs and facility carbon costs recovered in rates as approved by the OEB.

Simple interest is to be calculated on the opening monthly balance of this account using the OEB approved EB-2006-0117 interest rate methodology. The balance of this account, together with carrying charges, will be disposed of in a manner designated by the OEB in a future rate application.

Account numbers are from the Uniform System of Accounts for Gas Utilities, Class A prescribed under the Ontario Energy Board Act, 1998.

Debit - Account No.179-307
 Facility Carbon Charge Variance Account

Credit - Account No. 579
 Miscellaneous Operating Revenue

To record, as a debit/(credit) in the account, the variance between actual facility carbon costs and facility carbon costs recovered in rates as approved by the OEB.

Debit - Account No.179-307
 Facility Carbon Charge Variance Account

Credit - Account No. 323
 Other Interest Expense

To record, as a debit/(credit) in the account, interest expense on the opening monthly balance.

ENBRIDGE GAS INC.

**Accounting Entries for
Customer Carbon Charge Variance Account
Account No. 179-308**

This account records the variance between actual customer carbon levy and the customer carbon levy recovered in rates as approved by the OEB.

Simple interest is to be calculated on the opening monthly balance of this account using the OEB-approved EB-2006-0117 interest rate methodology. The balance of this account, together with carrying charges, will be disposed of in a manner designated by the OEB in a future rate application.

Account numbers are from the Uniform System of Accounts for Gas Utilities, Class A prescribed under the Ontario Energy Board Act, 1998.

Debit - Account No.179-308
Customer Carbon Charge

Credit - Account No. 579
Miscellaneous Operating Revenue

To record, as a debit/(credit) in the account, the variance between actual customer carbon levy costs and customer carbon levy costs recovered in rates as approved by the OEB.

Debit - Account No.179-308
Customer Carbon Charge

Credit - Account No. 323
Other Interest Expense

To record, as a debit/(credit) in the account, interest expense on the opening monthly balance

ENBRIDGE GAS INC.

**Accounting Entries for
Carbon Charges Bad Debt Deferral Account
Account No. 179-309**

The purpose of this account is to record all of the bad debt related to carbon charges, which is expected to vary significantly throughout the IR term due to anticipated rising carbon prices.

Simple interest is to be calculated on the opening monthly balance of this account using the OEB-approved EB-2006-0117 interest rate methodology. The balance of this account, together with carrying charges, will be disposed of in a manner designated by the OEB in a future rate application.

Account numbers are from the Uniform System of Accounts for Gas Utilities, Class A prescribed under the Ontario Energy Board Act, 1998.

Debit - Account No.179-309
 Carbon Charges Bad Debt Deferral Account

Credit - Account No. 728
 General Expense

To record, as a debit/(credit) in the account, all bad debt related to carbon charges.

Debit - Account No.179-309
 Carbon Charges Bad Debt Deferral Account

Credit - Account No. 323
 Other Interest Expense

To record, as a debit/(credit) in the account, interest expense on the opening monthly balance.

Credit - Account No. 300
 Operating Revenue

To record, as a debit/(credit) in the sub-account, 100% of the revenue requirement impact resulting from the difference between actual CCA rules and the CCA rules included in rates as approved by the OEB, and 100% of any impacts from tax rule changes specifically directed at energy transition activities.

Debit - Account No.179-312
 Tax Variance Account

Credit - Account No. 323
 Other Interest Expense

To record, as a debit/(credit) in the account, interest on the opening monthly balance of the primary and sub-account.

ENBRIDGE GAS INC.

**Accounting Entries for
Demand Side Management (DSM) Variance Account
Account No. 179-313**

This account records the difference between the actual DSM spending for the fiscal year and the budgeted amount included within rates. Amounts determined to be over or under the budget included within Allowed Revenue will be recorded in the DSMVA. In addition, any further variance in DSM spending and results, beyond the budget included within rates, which occur as a result of OEB decisions in ongoing or upcoming DSM proceedings, will be included within this account.

This account also tracks forecast commitments for customer incentive payments and program costs for future periods. Due to the multi-year aspect of several program offerings, incentive and program dollars committed in the current year may not be payable until they become due in future years. This account will track and carry forward the forecasted cumulative customer incentive and program dollar commitments net of payments made (in relation to incentive or program payments made in the current year, or in relation to incentives or program dollars paid that became due in the current year in relation to commitments made in prior years). Any amount not paid out will be returned to ratepayers in the year following its last potential commitment date, or at such other time as directed by the OEB.

Simple interest is to be calculated on the opening monthly balance of this account using the OEB-approved EB-2006-0117 interest rate methodology. The balance of this account, together with carrying charges, will be disposed of in a manner designated by the OEB in a future rate application.

Account numbers are from the Uniform System of Accounts for Gas Utilities, Class A prescribed under the Ontario Energy Board Act.

Debit - Account No. 179-313
 DSM Variance Account

Credit - Account No. 728
 General Expense

To record, as a debit/(credit) in the account, the difference between the actual DSM spending for the fiscal year and the budgeted amount included in rates.

Debit - Account No. 179-313
 DSM Variance Account

Credit - Account No. 323
 Other Interest Expense

To record, as a debit/(credit) in the account, interest expense on the opening monthly balance.

ENBRIDGE GAS INC.

**Accounting Entries for
Lost Revenue Adjustment Mechanism (LRAM) Variance Account
Account No. 179-314**

This account records the amount of distribution margin gained or lost when the Company's DSM programs are less or more successful than budgeted in the fiscal year.

Simple interest is to be calculated on the opening monthly balance of this account using the OEB-approved EB-2006-0117 interest rate methodology. The balance of this account, together with carrying charges, will be disposed of in a manner designated by the OEB in a future rate application.

Account numbers are from the Uniform System of Accounts for Gas Utilities, Class A prescribed under the Ontario Energy Board Act.

Debit - Account No. 179-314
 LRAM Variance Account

Credit - Account No. 529
 Other Sales

To record, as a debit/(credit) in the account, the amount of distribution margin gained or lost when the Company's DSM programs are less or more successful than budgeted in the fiscal year.

Debit - Account No. 179-314
 LRAM Variance Account

Credit - Account No. 323
 Other Interest Expense

To record, as a debit/(credit) in the account, interest expense on the opening monthly balance.

ENBRIDGE GAS INC.

**Accounting Entries for
Demand Side Management (DSM) Incentive Deferral Account
Account No. 179-316**

This account records the actual amount of shareholder incentive earned by Enbridge Gas resulting from its DSM programs. The criteria and formula used to determine the amount of any shareholder incentive, to be recorded in the account, will be in accordance with the DSM Framework in effect for the fiscal year.

Simple interest is to be calculated on the opening monthly balance of this account using the OEB-approved EB-2006-0117 interest rate methodology. The balance of this account, together with carrying charges, will be disposed of in a manner designated by the OEB in a future rate application.

Account numbers are from the Uniform System of Accounts for Gas Utilities, Class A prescribed under the Ontario Energy Board Act.

Debit - Account No. 179-316
 DSM Incentive Deferral Account

Credit - Account No. 319
 Other Income

To record, as a debit in the account, the shareholder incentive earned by the Company in relation to its DSM programs.

Debit - Account No. 179-316
 DSM Incentive Deferral Account

Credit - Account No. 323
 Other Interest Expense

To record, as a debit in the account, interest on the opening monthly balance.

ENBRIDGE GAS INC.

**Accounting Entries for
Expansion of Natural Gas Distribution Systems Variance Account
Account No. 179-317**

This account records the excess amounts collected and remitted to the Independent Electricity Systems Operator (IESO) above the required funding for the Expansion of Natural Gas Distribution Systems, in accordance with Section 4 of Ontario Regulation 24/19.

Simple interest is to be calculated on the opening monthly balance of this account using the OEB-approved EB-2006-0117 interest rate methodology. The balance of this account, together with carrying charges, will be disposed of in a manner designated by the OEB in a future rate application.

Account numbers are from the Uniform System of Accounts for Gas Utilities, Class A prescribed under the Ontario Energy Board Act

Debit - Account No.130
Cash

Credit - Account No. 179-317
Expansion of Natural Gas Distribution Systems Variance Account

To record, as a (credit) in the account, the excess amounts returned to Enbridge Gas from the IESO.

Debit - Account No.323
Other Interest Expense

Credit - Account No. 179-317
Expansion of Natural Gas Distribution Systems Variance Account

To record, as a (credit) in the account, interest expense on the opening monthly balance.

ENBRIDGE GAS INC.

**Accounting Entries for
Integrated Resource Planning (IRP) Operating Costs Deferral Account
Account No. 179-318**

This account records incremental IRP general administrative costs, as well as incremental operating and maintenance costs and ongoing evaluation costs for approved IRP Plans. Operating costs associated with approved IRP Plans also includes all enabling payments to service providers, made as part of the IRP Plans. This account will also record offsetting avoided operating costs that relate to facilities that are delayed, avoided, or downsized by an IRP Plan.

Simple interest is to be calculated on the opening monthly balance of this account using the OEB-approved EB-2006-0117 interest rate methodology. The balance of this account, together with carrying charges, will be disposed of in a manner designated by the OEB in a future rate application.

Account numbers are from the Uniform System of Accounts for Gas Utilities, Class A prescribed under the Ontario Energy Board Act.

Debit	-	Account No.179-318 IRP Operating Costs Deferral Account
Credit	-	Account No. 728 General Expense

To record, as a debit/(credit) in the account, incremental IRP general administrative costs, as well as incremental operating and maintenance costs (inclusive of enabling payments to service providers) and ongoing evaluation costs for approved IRP Plans.

Debit	-	Account No. 300 Operating Revenue
Credit	-	Account No.179-318 IRP Operating Costs Deferral Account

To record, as a debit/(credit) in the account, avoided operating costs that relate to facilities that are delayed, avoided or downsized by an IRP Plan.

Debit	-	Account No.179-318 IRP Operating Costs Deferral Account
Credit	-	Account No. 323 Other Interest Expense

To record, as a debit/(credit) in the account, interest expense on the opening monthly balance.

ENBRIDGE GAS INC.

**Accounting Entries for
Dawn Parkway Surplus Capacity Deferral Account
Account No. 179-323**

This account records the actual revenue from the sale of all or a portion of the 89 TJ/d Dawn Parkway System surplus capacity forecast for the Winter 2023/2024. Dawn Parkway System surplus capacity used to reduce the Parkway Delivery Obligation (PDO) is not considered a sale of surplus capacity and reduces the 89 TJ/d Dawn Parkway System surplus capacity for purposes of determining actual revenue for this account.

Simple interest is to be calculated on the opening monthly balance of this account using the OEB-approved EB-2006-0117 interest rate methodology. The balance of this account, together with carrying charges, will be disposed of in a manner designated by the OEB in a future rate application.

Account numbers are from the Uniform System of Accounts for Gas Utilities, Class A prescribed under the Ontario Energy Board Act, 1998.

Debit - Account No. 300
Operating Revenue

Credit - Account No.179-323
Dawn Parkway Surplus Capacity Deferral Account

To record, as a credit in the account, the actual revenue from the sale of all or a portion of the surplus capacity.

Debit - Account No. 323
Other Interest Expense

Credit - Account No.179-323
Dawn Parkway Surplus Capacity Deferral Account

To record, as a credit in the account, interest expense on the opening monthly balance.

ENBRIDGE GAS INC.

**Accounting Entries for
Distribution Integrity Management Program Variance Account
Account No. 179-326**

This account records the variance between the actual Distribution Integrity Management Program (DIMP) and the Enhanced Distribution Integrity Management Program (Enhanced DIMP) costs, and the DIMP and Enhanced DIMP costs included in rates (\$12.5 million in 2024). The DIMP and Enhanced DIMP costs include salaries and employee expenses, consulting services (e.g., risk analysis and decision support for integrity management programs) and other related costs. The costs also include inspection and other integrity-related activities costs incurred to implement, support, and execute the DIMP and Enhanced DIMP.

Simple interest is to be calculated on the opening monthly balance of this account using the OEB-approved EB-2006-0117 interest rate methodology. The balance of this account, together with carrying charges, will be disposed of in a manner designated by the OEB in a future rate application.

Account numbers are from the Uniform System of Accounts for Gas Utilities, Class A prescribed under the Ontario Energy Board Act, 1998.

Debit	-	Account No.179-326 Distribution Integrity Management Program Variance Account
Credit	-	Account No. 728 General Expense

To record, as a debit/(credit) in the account, the variance between the actual DIMP and Enhanced DIMP costs and the DIMP and Enhanced DIMP costs included in rates, including salaries and employee expenses, consulting services, inspection and other related costs incurred to implement and execute the DIMP and Enhanced DIMP.

Debit	-	Account No.179-326 Distribution Integrity Management Program Variance Account
Credit	-	Account No. 323 Other Interest Expense

To record, as a debit/(credit) in the account, interest expense on the opening monthly balance.

ENBRIDGE GAS INC.

**Accounting Entries for
Natural Gas Reduction Incentive Deferral Account
Account No. 179-327**

This account records the actual end-of-term shareholder incentive amount earned by Enbridge Gas if its DSM programs result in the achievement of specific targeted natural gas sales reductions over the 2023 through 2025 DSM Plan term.

If, at the end of the 3-year term, the 2025 total weather normalized volume of natural gas sold to Enbridge Gas's Ontario customers is at least 1.5% less than the total weather normalized volume of natural gas that was sold to Ontario customers in 2022, Enbridge Gas will be eligible for a \$30 million incentive (over and above the maximum shareholder incentive related to program scorecards). If however the 2025 total weather normalized volume of natural gas sold to Enbridge Gas's Ontario customers is not at least 1.5% less than the total weather normalized volume of natural gas that was sold to Ontario customers in 2022, but is at least 1.125% (75% of the 1.5% target) less than the total weather normalized volume of natural gas that was sold to Ontario customers in 2022, Enbridge Gas will be eligible for a \$15 million incentive (over and above the maximum shareholder incentive related to program scorecards).

Simple interest is to be calculated on the opening monthly balance of this account using the OEB-approved EB-2006-0117 interest rate methodology. The balance of this account, together with carrying charges, will be disposed of in a manner designated by the OEB in a future rate application.

Account numbers are from the Uniform System of Accounts for Gas Utilities, Class A prescribed under the Ontario Energy Board Act.

Debit - Account No. 179-327
 Natural Gas Reduction Incentive Deferral Account

Credit - Account No. 319
 Other Income

To record, as a debit in the account, the shareholder incentive earned by the Company in relation to its DSM programs achieving end-of-term gas reduction targets.

Debit - Account No. 179-327
 Natural Gas Reduction Incentive Deferral Account

Credit - Account No. 323
 Other Interest Expense

To record, as a debit in the account, interest on the opening monthly balance.

ENBRIDGE GAS INC.

**Accounting Entries for
Clean Fuel Regulation (CFR) Credits Deferral Account
Account No. 179-330**

This account records the revenues obtained by Enbridge Gas from the sale of CFR credits, net of any incremental offsetting credit formation, certification, and transaction administration costs. These administration costs could include incremental staffing costs, consulting costs, legal costs, and other costs such as training, conferences, and market monitoring subscriptions.

Simple interest is to be calculated on the opening monthly balance of this account using the OEB-approved EB-2006-0117 interest rate methodology. The balance of this account, together with carrying charges, will be disposed of in a manner designated by the OEB in a future rate application.

Account numbers are from the Uniform System of Accounts for Gas Utilities, Class A, prescribed under the Ontario Energy Board Act.

Debit	-	Account No. 300 Operating Revenue
Credit	-	Account No. 179-330 CFR Credits Deferral Account

To record, as a (credit) in the account, revenues from the sale of CFR credits net of any offsetting incremental credit formation, certification, and transaction administration costs.

Debit	-	Account No. 323 Other Interest Expense
Credit	-	Account No. 179-330 CFR Credits Deferral Account

To record, as a (credit) in the account, interest expense on the opening monthly balance.

ENBRIDGE GAS INC.

**Accounting Entries for
Indigenous Working Group Deferral Account
Account No. 179-331**

The purpose of the account is to record incremental capacity funding amounts (Capacity Funding) associated with the new Indigenous Working Group (IWG) as described in and established pursuant to Issue 4 in the Settlement Proposal (Settlement) for Phase 1 of the Rebasing proceeding (EB-2022-0200). Enbridge Gas shall pay Capacity Funding in accordance with the terms of the Settlement.

Simple interest is to be calculated on the opening monthly balance of this account using the OEB-approved EB-2006-0117 interest rate methodology. The balance of this account, together with carrying charges, will be disposed of in a manner designated by the OEB in a future rate application.

Account numbers are from the Uniform System of Accounts for Gas Utilities, Class A prescribed under the Ontario Energy Board Act, 1998.

Debit - Account No.179-331
 Indigenous Working Group Deferral Account

Credit - Account No. 728
 General Expense

To record, as a debit/(credit) in the account, incremental Capacity Funding amounts associated with the IWG as described in and established pursuant to the Settlement for Phase 1 of the Rebasing proceeding (EB-2022-0200).

Debit - Account No.179-331
 Indigenous Working Group Deferral Account

Credit - Account No. 323
 Other Interest Expense

To record, as a debit/(credit) in the account, interest expense on the opening monthly balance.

ENBRIDGE GAS INC.

**Accounting Entries for
Cloud Computing Implementation Costs Deferral Account
Account No. 179-332**

The purpose of the account is to record incremental cloud computing implementation costs incurred and any related offsetting savings, if applicable, commencing December 1, 2023. The OEB will assess any claimed costs recorded in the account at the time the disposition of the account balances is requested, subject to the applicable criteria for causation, materiality, and prudence.

Simple interest is to be calculated on the opening monthly balance of this account using the OEB-approved EB-2006-0117 interest rate methodology. The balance of this account, together with carrying charges, will be disposed of in a manner designated by the OEB in a future rate application.

Account numbers are from the Uniform System of Accounts for Gas Utilities, Class A prescribed under the Ontario Energy Board Act, 1998.

Debit	-	Account No.179-332 Incremental Cloud Computing Implementation Costs
Credit	-	Account No. 728 General Expense

To record, as a debit/(credit) in the account, incremental cloud computing implementation costs incurred and any related offsetting savings, if applicable, as described in and established pursuant to OEB direction for the Accounting Order (003-2023) for the Establishment of a Deferral Account to Record Incremental Cloud Computing Arrangement Implementation Costs dated November 2, 2023.

Debit	-	Account No.179-332 Incremental Cloud Computing Implementation Costs
Credit	-	Account No. 323 Other Interest Expense

To record, as a debit/(credit) in the account, interest expense on the opening monthly balance.

ENBRIDGE GAS INC.

**Accounting Entries for
Average Use Variance Account
Account No. 179-333**

This account records the revenue impact (exclusive of gas costs) of the volumetric difference between the actual weather-normalized average use experienced during the year and the forecast average use per customer embedded in OEB-approved rates for general service customers in Rate 1, Rate 6, Rate M1, Rate M2, Rate 01 and Rate 10.

Simple interest is to be calculated on the opening monthly balance of this account using the OEB-approved EB-2006-0117 interest rate methodology. The balance of this account, together with carrying charges, will be disposed of in a manner designated by the OEB in a future rate application.

Account numbers are from the Uniform System of Accounts for Gas Utilities, Class A prescribed under the Ontario Energy Board Act, 1998.

Debit - Account No.179-333
Average Use Variance Account

Credit - Account No. 300
Operating Revenue

To record, as a debit/(credit) in the account, the revenue impact associated with the variance in forecast average use per customer versus weather-normalized actual average use per customer.

Debit - Account No.179-333
Average Use Deferral Account

Credit - Account No. 323
Other Interest Expense

To record, as a debit/(credit) in the account, interest expense on the opening monthly balance.

ENBRIDGE GAS INC.

**Accounting Entries for
Panhandle Regional Expansion Project (PREP) Variance Account
Account No. 179-329**

This account records the difference between the actual net revenue requirement for the Panhandle Regional Expansion Project (PREP) and the actual revenues collected through the levelized PREP unit rate approved by the OEB. The actual net revenue requirement will include costs associated with the capital investment, including return on rate base, depreciation expense, and associated income taxes, as well as incremental operation and maintenance costs and property taxes, offset by transmission margin revenue associated with incremental demands served by the project. The actual revenues will be those collected through the PREP unit rate approved by the OEB for the Company.

Simple interest is to be calculated on the opening monthly balance of this account using the OEB-approved EB-2006-0117 interest rate methodology. The balance of this account, together with carrying charges, will be disposed of in a manner designated by the OEB in a future rate application.

Account numbers are from the Uniform System of Accounts for Gas Utilities, Class A prescribed under the Ontario Energy Board Act, 1998.

Debit	-	Account No.179-329 PREP Variance Account
Credit	-	Account No. 579 Miscellaneous Operating Revenue

To record as a debit/(credit) in the account the difference between the actual net revenue requirement for the PREP and the actual revenues collected through the PREP rate approved by the OEB.

Debit	-	Account No.179-329 PREP Variance Account
Credit	-	Account No. 323 Other Interest Expense

To record, as a debit/(credit) in the account, interest expense on the opening monthly balance.

ENBRIDGE GAS INC.

**Accounting Entries for
Getting Ontario Connected Act (GOCA) Variance Account
Account No. 179-335**

The purpose of the account is to record the variance between locate costs resulting from Bill 93 and the approved cost of locates included in base rates. This account includes prudently incurred costs to enable the locate activities that are both incremental to base rates and a direct result of Bill 93. This account is for amounts incurred on or after April 1, 2023.

Simple interest is to be calculated on the opening monthly balance of this account using the OEB-approved EB-2006-0117 interest rate methodology. The balance of this account, together with carrying charges, will be disposed of in a manner designated by the OEB in a future rate application.

Account numbers are from the Uniform System of Accounts for Gas Utilities, Class A prescribed under the Ontario Energy Board Act, 1998.

Debit - Account No.179-335
Getting Ontario Connected Act (GOCA) Variance Account

Credit - Account No. 728
General Expense

To record actual locate costs associated with Bill 93.

Debit - Account No.179-335
Getting Ontario Connected Act (GOCA) Variance Account

Credit - Account No. 728
General Expense

To record actual ongoing locate costs that are not associated with Bill 93.

Debit - Account No. 579
Miscellaneous Operating Revenue

Credit - Account No.179-335
Getting Ontario Connected Act (GOCA) Variance Account

To record the locate revenue amount, representing the locate costs that were approved in base rates and escalated where appropriate by annual IRM rate adjustments, or representing the locate costs approved as part of a custom IR decision and order.

Debit - Account No.179-335
Getting Ontario Connected Act (GOCA) Variance Account

ENBRIDGE GAS INC.

**Accounting Entries for
Disposition of Property Deferral Account
Account No. 179-336**

The purpose of this account is to record 50% of the grossed-up after-tax gain/loss resulting from the disposition of non-depreciable land. The after-tax gain/loss will be calculated as the difference between the proceeds (or sale price net of any transaction costs) and the regulatory book value of the property, less applicable capital gain/loss taxes. The ratepayers share of the net gain (50% of the capital gain net of capital gains tax) will be grossed up to reflect the income tax deductibility/benefit provided by the amount returned to ratepayers.

While beyond the scope of this deferral account, it is noted that proceeds from the retirement or disposition of depreciable assets (such as buildings) will be 100% to the benefit of ratepayers and will be recorded within the Site Restoration Cost Variance Account. Any gain or loss that results from the disposition of depreciable assets will be reflected in the combined balances of accumulated depreciation and the Site Restoration Cost Variance Account and will inform future depreciation studies and rates.

Simple interest is to be calculated on the opening monthly balance of this account using the OEB-approved EB-2006-0117 interest rate methodology. The balance of this account, together with carrying charges, will be disposed of in a manner designated by the OEB in a future rate application.

Account numbers are from the Uniform System of Accounts for Gas Utilities, Class A prescribed under the Ontario Energy Board Act, 1998.

Debit - Account No. 300
 Operating Revenue

Credit - Account No.179-336
 Disposition of Property Deferral Account

To record, as a debit/(credit) in the account, the ratepayers 50% share of the grossed-up after-tax gain/loss resulting from the disposition of non-depreciable land.

Debit - Account No. 323
 Other Interest Expense

Credit - Account No.179-336
 Disposition of Property Deferral Account

To record, as a debit/(credit) in the account, interest expense on the opening monthly balance.

ENBRIDGE GAS INC.

**Accounting Entries for
Site Restoration Costs Variance Account
Account No. 179-337**

Commencing January 1, 2024, the purpose of this account is to record and track the cumulative amount of site restoration costs collected through depreciation in rates versus actual spending related to site restoration, net of any proceeds from disposition. A net credit balance will represent amounts available to offset future decommissioning, abandonment, or site restoration costs. A net debit balance in the account, reflecting actual site restoration costs exceeding amounts recovered via depreciation expense, will reflect an offset to the cumulative pre 2024 SRC liability, of approximately \$1.6 billion, currently reflected in accumulated depreciation.

Where a credit balance occurs, a corresponding amount of funds will be set aside in an interest-bearing bank account. Any after-tax interest earned on the balance set aside, as well as any related fees, will also be recorded in the Site Restoration Cost Variance Account. Income generated from the balance set aside will effectively reduce or offset the total amount of site restoration funds required to be collected in the future.

During the incentive rate-setting term, the variance account balance will be carried forward from year-to-year and will not be brought forward for annual disposition.

Account numbers are from the Uniform System of Accounts for Gas Utilities, Class A prescribed under the Ontario Energy Board Act, 1998.

Debit	-	Account No. 105 Accumulated Depreciation
Credit	-	Account No. 179-337 Site Restoration Costs Variance Account

To record, as a credit in the account, the amount collected through depreciation in rates associated with site restoration costs.

Debit	-	Account No. 179-337 Site Restoration Costs Variance Account
Credit	-	Account No. 105 Accumulated Depreciation

To record, as a debit in the account, the actual amount of site restoration costs incurred, net of any proceeds.

Debit	-	Account No. 319 Other Income
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ENBRIDGE GAS INC.

**Accounting Entries for
Low-income Energy Assistance Program Emergency Financial Assistance (LEAP EFA)
Funding Deferral Account
Account No. 179-338**

The purpose of the account is to record incremental Low-income Energy Assistance Program Emergency Financial Assistance (LEAP EFA) contributions made on or after March 1, 2024 (the effective date of the account), that are beyond the amount currently embedded in distribution rates.

Simple interest is to be calculated on the opening monthly balance of this account using the OEB-approved EB-2006-0117 interest rate methodology. The balance of this account, together with carrying charges, will be disposed of in a manner designated by the OEB in a future rate application.

Account numbers are from the Uniform System of Accounts for Gas Utilities, Class A prescribed under the Ontario Energy Board Act, 1998.

Debit - Account No.179-338
 LEAP EFA Funding Deferral Account

Credit - Account No. 728
 General Expense

To record, as a debit in the account, incremental LEAP EFA contributions, if applicable.

Debit - Account No.179-338
 LEAP EFA Funding Deferral Account

Credit - Account No. 323
 Other Interest Expense

To record, as a debit in the account, interest expense on the opening monthly balance.

ENBRIDGE GAS INC.

**Accounting Entries for
Earnings Sharing Mechanism (ESM) Deferral Account
Account No. 179-339**

For the years 2025 through 2028, this account records the ratepayer share of utility earnings that results from the application of the earnings sharing mechanism. If the actual utility return on equity (ROE) exceeds the OEB-approved ROE by more than 100 basis points, the excess earnings will be shared equally (50/50) between ratepayers and the Company. Further, earnings over 300 basis points above the allowed ROE will be credited to ratepayers on a 90/10 basis. The allowed ROE to be used for earnings sharing purposes is the ROE embedded in base rates, which is 9.21%. The calculation of a utility return, for earnings sharing determination purposes, will include all revenue that would otherwise be included in earnings and only those expenses (whether operating or capital) that would otherwise be allowable deductions from earnings as within a cost of service application. This account is effective January 1, 2025.

If there are changes to the OEB's ROE formula through the Cost of Capital proceeding (EB-2024-0063), then Enbridge Gas will follow the OEB's direction as to whether these changes are to be implemented into rates immediately or upon a utility's next rebasing. In the event that no such direction is provided, then Enbridge Gas would continue to follow the OEB's current policies for the 2024-2028 term. In the event that changes are implemented for Enbridge Gas during the rate term, then "allowed ROE" for ESM purposes would reflect the revised ROE included in rates for that given year.

Simple interest is to be calculated on the opening monthly balance of this account using the OEB-approved EB-2006-0117 interest rate methodology, as well as any updates to this methodology decided by the OEB in its EB-2024-0063 generic proceeding on cost of capital and other matters. The balance of this account, together with carrying charges, will be disposed of in a manner designated by the OEB in a future rate application.

Account numbers are from the Uniform System of Accounts for Gas Utilities, Class A prescribed under the Ontario Energy Board Act, 1998.

Debit	-	Account No. 300 Operating Revenue
Credit	-	Account No.179-339 Earnings Sharing Mechanism (ESM) Account

To record, as a (credit) in the account, the ratepayers' share of utility earnings when actual utility ROE exceeds the OEB-approved ROE by more than the allowable basis points.

Debit	-	Account No. 323 Other Interest Expense
Credit	-	Account No.179-339 Earnings Sharing Mechanism (ESM) Account

To record, as a credit in the account, interest expense on the opening monthly balance.

ENBRIDGE GAS INC.

**Accounting Entries for
OEB Cost Assessment (OEBCA) Variance Account
Account No. 179-340**

For the years 2025 through 2028, this account records the variances in actual OEB Cost Assessment amounts incurred as compared to the \$9.4 million that was included in the Company's 2024 O&M budget, subject to the following parameters. The \$9.4 million threshold amount will be adjusted each year using the IRM formula. Each year, Enbridge Gas will be entitled to recover any amounts that are more than \$2 million above the annual threshold amount. In any year where the actual OEB Cost Assessment amounts are below the annual threshold amount, Enbridge Gas will credit all amounts below the threshold to ratepayers. This account is effective January 1, 2025.

Simple interest is to be calculated on the opening monthly balance of this account using the OEB-approved EB-2006-0117 interest rate methodology, as well as any updates to this methodology decided by the OEB in its EB-2024-0063 generic proceeding on cost of capital and other matters. The balance of this account, together with carrying charges, will be disposed of in a manner designated by the OEB in a future rate application.

Account numbers are from the Uniform System of Accounts for Gas Utilities, Class A prescribed under the Ontario Energy Board Act, 1998.

Debit - Account No. 179-340
 OEBCA Variance Account

Credit - Account No. 728
 General Expense

To record, as a debit/(credit) in the account, the difference between the actual annual OEB cost assessment amounts and the applicable annual threshold amount.

Debit - Account No.179-340
 OEBCA Variance Account

Credit - Account No. 323
 Other Interest Expense

To record, as a debit/(credit) in the account, interest expense on the opening monthly balance.

ENBRIDGE GAS INC.

**Accounting Entries for
IRP System Pruning Deferral Account
Account No. 179-341**

This account records incremental costs incurred to develop and implement one or two IRP system pruning pilot projects. The cost of the system pruning pilot(s) to be recorded in the account will be capped at \$5 million. If the combined costs of the pilot project(s) are forecast to exceed \$5 million, Enbridge Gas would seek approval through an IRP Application for the ability to recover the cost consequences in excess of \$5 million. This account is effective upon approval of the EB-2024-0111 Settlement Proposal.

Simple interest is to be calculated on the opening monthly balance of this account using the OEB-approved EB-2006-0117 interest rate methodology, as well as any updates to this methodology decided by the OEB in its EB-2024-0063 generic proceeding on cost of capital and other matters. The balance of this account, together with carrying charges, will be disposed of in a manner designated by the OEB in a future rate application.

Account numbers are from the Uniform System of Accounts for Gas Utilities, Class A prescribed under the Ontario Energy Board Act, 1998.

Debit	-	Account No. 179-341 IRP System Pruning Deferral Account
Credit	-	Account No. 728 General Expense

To record, as a debit in the account, the incremental costs incurred to develop and implement IRP System Pruning pilot project(s).

Debit	-	Account No. 179-341 IRP System Pruning Deferral Account
Credit	-	Account No. 323 Other Interest Expense

To record, as a debit in the account, interest expense on the opening monthly balance.

ENBRIDGE GAS INC.

**Accounting Entries for
2025 Fugitive Emissions Measurement Plan Pilot Deferral Account (FEMPPDA)
Account No. 179-342**

The purpose of the account is to record the incremental costs associated with the planning and implementation of the 2025 Fugitive Emissions Investigation Plan pilot up to a maximum of \$2.6 million incurred between November 1, 2024 and December 31, 2025. Incremental costs are related to the implementation of the pilot program, including measurement technologies, configuration of IT systems, incremental staffing, consulting support and other miscellaneous costs, including training, conferences, and memberships associated with methane measurement technologies and methodologies.

Simple interest is to be calculated on the opening monthly balance of this account using the OEB-approved EB-2006-0117 interest rate methodology. The balance of this account, together with carrying charges, will be disposed of in a manner designated by the OEB in a future rate application.

Account numbers are from the Uniform System of Accounts for Gas Utilities, Class A prescribed under the Ontario Energy Board Act, 1998.

Debit	-	Account No. 179-342 Fugitive Emissions Measurement Plan Pilot Deferral Account
Credit	-	Account No. 728 General Expense

To record, as a debit/(credit) in the account, costs related to the technology pilot, configuration of IT systems, incremental staffing, consulting support and other miscellaneous costs, including training, conferences, and memberships associated with methane measurement technologies and methodologies.

Debit	-	Account No. 179-342 Fugitive Emissions Measurement Plan Pilot Deferral Account
Credit	-	Account No. 323 Other Interest Expense

To record, as a debit/(credit) in the account, interest expense on the opening monthly balance.

ENBRIDGE GAS INC.

**Accounting Entries for
Asset Life Extension (ALE) Costs Deferral Account
Account No. 179-343**

This account records incremental asset life extension O&M costs which are incurred as a result of activities taken in conjunction with findings from the EDIMP program. There is no materiality threshold associated with this new deferral account.

At the time that Enbridge Gas seeks clearance of amounts recorded in the new Asset Life Extension Costs Deferral Account, Enbridge Gas will provide evidence about the cost associated with work or projects avoided, downsized or delayed because of the ALE work. This account is effective upon approval of the EB-2024-0111 Settlement Proposal.

Simple interest is to be calculated on the opening monthly balance of this account using the OEB-approved EB-2006-0117 interest rate methodology, as well as any updates to this methodology decided by the OEB in its EB-2024-0063 generic proceeding on cost of capital and other matters. The balance of this account, together with carrying charges, will be disposed of in a manner designated by the OEB in a future rate application.

Account numbers are from the Uniform System of Accounts for Gas Utilities, Class A prescribed under the Ontario Energy Board Act, 1998.

Debit - Account No. 179-343
 Asset Life Extension (ALE) Costs Deferral Account

Credit - Account No. 728
 General Expense

To record, as a debit in the account, the incremental asset life extension operating costs incurred as a result of activities taken in conjunction with findings from the EDIMP program.

Debit - Account No.179-343
 Asset Life Extension (ALE) Costs Deferral Account

Credit - Account No. 323
 Other Interest Expense

To record, as a debit in the account, interest expense on the opening monthly balance.

ENBRIDGE GAS INC.

**Accounting Entries for
Enbridge Sustain Affiliate Recoveries Variance Account
Account No. 179-344**

This account records, on an asymmetrical basis, any additional amounts above \$1 million (as adjusted annually according to the IRM formula) paid or payable by Enbridge Sustain to Enbridge Gas for goods or services provided in each year of the 2024-2028 IRM term. This account is effective January 1, 2024.

Simple interest is to be calculated on the opening monthly balance of this account using the OEB-approved EB-2006-0117 interest rate methodology, as well as any updates to this methodology decided by the OEB in its EB-2024-0063 generic proceeding on cost of capital and other matters. The balance of this account, together with carrying charges, will be disposed of in a manner designated by the OEB in a future rate application.

Account numbers are from the Uniform System of Accounts for Gas Utilities, Class A prescribed under the Ontario Energy Board Act, 1998.

Debit - Account No. 728
 General Expense

Credit - Account No. 179-344
 Enbridge Sustain Affiliate Recoveries Variance Account

To record, as a credit in the account, the additional amounts above \$1 million (as adjusted annually according to the IRM formula) paid or payable by Enbridge Sustain to Enbridge Gas Inc. for goods or services provided.

Debit - Account No.323
 Other Interest Expense

Credit - Account No. 179-344
 Enbridge Sustain Affiliate Recoveries Variance Account

To record, as a credit in the account, interest expense on the opening monthly balance.