



Centre Wellington Hydro Ltd.

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Nancy Marconi  
Registrar  
Ontario Energy Board  
2300 Yonge Street  
Toronto, ON  
M4P 1E4

November 21, 2024

Dear Ms. Marconi,

Re: Centre Wellington Hydro Ltd. ("CWH") Application for 2025 Electricity Distribution Rates  
Ontario Energy Board ("OEB") File No. EB-2024-0012

Pursuant to Procedural Order #3, in the above referenced proceeding, CWH submits the attached Draft Rate Order along with the updated excel models for the OEB's review and consideration.

Please contact the undersigned if you have any questions.

Sincerely,

A handwritten signature in cursive script that reads "Heather Dowling".

Heather Dowling  
Vice President/Treasurer  
Centre Wellington Hydro Ltd  
[hdowling@cwhydro.ca](mailto:hdowling@cwhydro.ca)  
(519) 843-2900 ext 229

**EB-2024-0012**

**IN THE MATTER OF** the Ontario Energy Board Act, 1998,  
S.O. 1998, c.15 (Schedule B);

**AND IN THE MATTER OF** an application by  
Centre Wellington Hydro Ltd.  
For an order approving just and reasonable rates and  
Other charges for electricity distribution beginning  
January 1, 2025.

**Centre Wellington Hydro Ltd.**

**Draft Rate Order**

Filed: November 21, 2024

## 1. BACKGROUND

Centre Wellington Hydro Ltd. (the Applicant or CWH) filed a Cost-of-Service application with the Ontario Energy Board (the OEB) on May 2, 2024, under section 78 of the Ontario Energy Board Act, 1998, S.O. 1998, c. 15 (Schedule B) (the Act), seeking approval for changes to the rates that CWH charges for electricity distribution, to be effective January 1, 2025 (OEB file number EB-2024-0012) (the Application).

The OEB issued a Letter of Direction and Notice of Application on May 22, 2024. In Procedural Order No. 1, dated June 17, 2024, the OEB approved the Vulnerable Energy Consumers Coalition (VECC) and the School Energy Coalition (SEC) as intervenors.

The Procedural Order also indicated the prescribed dates for the written interrogatories, CWH's responses to interrogatories, a Settlement Conference, and various other elements in the proceeding.

On June 24, 2024, OEB Staff, on behalf of all the parties, submitted a proposed issues list (the Issues List) to the OEB for approval. The OEB approved the Issues List on June 28, 2024 (the Approved Issues List).

CWH filed its interrogatory responses with the OEB on August 1, 2024.

The Settlement Conference was convened on August 19, 2024, in accordance with the OEB's Rules of Practice and Procedure (the Rules) and the OEB's Practice Direction on Settlement Conferences. SEC and VECC (the Intervenors) participated in the Settlement Conference.

On November 7, 2024, the OEB issued its Decision and Order ("the Decision"). In its Decision, the OEB approved the settlement proposal as filed and made the following findings:

*"The approved effective date for Centre Wellington Hydro's new rates is January 1, 2025, as proposed by the Parties. A draft Tariff of Rates and Charges has been included with the settlement proposal for rates effective on January 1, 2025. As noted in the settlement proposal, prior to finalizing its rate order, Centre Wellington Hydro will make updates to reflect the OEB's decisions on the following:*

- *2025 Cost of Capital parameters (return on equity, deemed long-term debt rate and deemed short-term debt rate)*
- *2025 Uniform Transmission Rates or Hydro One's Sub-Transmission rate*
- *2025 Retail Service Charges and Pole Attachment Charge*

*Centre Wellington Hydro shall file its draft rate order, updating the placeholder values for the components noted, with detailed supporting material showing the impact of any required adjustments.*

*Centre Wellington Hydro will also be required to update its Cost of Power and the associated Tariff Schedule and Bill Impacts model to reflect the Regulated Price Plan Price Report for November 1, 2024, to October 31, 2025 and Ontario Electricity Rebate once the updated information is available.”*

CWH submits this draft rate order (“DRO”), which incorporates the information directed by the Board from the Decision. Included in this DRO are the following Appendices:

- Appendix A - Draft Tariff of Rates and Charges effective January 1, 2025
- Appendix B - Bill Impacts
- Appendix C - Revenue Requirement Work Form
- Appendix D - Cost Allocation

Also included as part of this DRO are the following “live” Excel workbooks:

- CWH\_2024\_Filing\_Requirements\_Chapter2\_Appendices\_DRO\_20241121
- CWH\_2024\_Cost\_Allocation\_Model\_DRO\_20241121
- CWH\_2024\_Rev\_Reqt\_Workform\_DRO\_20241121
- CWH\_2024\_Tariff\_Schedule\_and\_Bill\_Impact\_Model\_DRO\_20241121
- CWH\_2024\_Test\_year\_Income\_Tax\_PILs\_DRO\_20241121
- CWH\_2024\_RTISR\_Workform\_DRO\_20241121

The DRO has been prepared on the basis that CWH’s new rates will be effective January 1, 2025.

## 2. BILL IMPACTS

A summary of the bill impacts is presented in the table below. Appendix B contains a detailed set of bill impact calculations.

**Table 1 – Bill Impacts**

| RATE CLASSES / CATEGORIES<br>(e.g.: Residential TOU, Residential Retailer) | Units | Sub-Total  |       |             |        |             |        | Total Total Bill |       |
|--|-------|------------|-------|-------------|--------|-------------|--------|------------------|-------|
|  |       | A          |       | B           |        | C           |        | \$               | %     |
|  |       | \$         | %     | \$          | %      | \$          | %      |                  |       |
| Residential - RPP  | kWh   | -\$1.06    | -3.2% | -\$0.30     | -0.7%  | \$0.45      | 0.8%   | \$0.47           | 0.3%  |
| GS less than 50 kw - RPP   | kWh   | -\$6.35    | -8.5% | -\$3.71     | -3.7%  | -\$1.93     | -1.5%  | -\$1.89          | -0.5% |
| GS 50 to 2,999 kw - non- RPP (other)                                       | kW    | -\$198.16  | -4.6% | -\$856.59   | -13.1% | -\$778.39   | -6.5%  | -\$765.27        | -1.5% |
| GS 3,000 to 4,999 kw - non- RPP (other)                                    | kw    | \$2,747.76 | 19.6% | -\$2,446.68 | -9.4%  | -\$5,457.36 | -10.4% | -\$5,648.75      | -2.5% |
| Unmetered scattered load - RPP   | kWh   | \$6.23     | 47.9% | \$6.48      | 39.5%  | \$6.55      | 31.1%  | \$6.55           | 13.0% |
| Sentinel lighting - RPP  | kw    | -\$22.39   | -1.7% | -\$96.82    | -6.4%  | -\$90.00    | -4.8%  | -\$89.91         | -4.7% |
| Street lighting - non- RPP (other)   | kW    | \$458.61   | 85.7% | \$420.82    | 63.7%  | \$424.01    | 48.2%  | \$485.68         | 15.5% |
| Residential - non- RPP (retailer)  | kWh   | -\$1.06    | -3.2% | -\$0.10     | -0.2%  | \$0.65      | 1.2%   | \$0.67           | 0.5%  |
| GS less than 50 kw - non- RPP (retailer)                                   | kWh   | -\$6.35    | -8.5% | -\$3.18     | -3.3%  | -\$1.40     | -1.1%  | -\$1.36          | -0.4% |
| GS 50 to 2,999 kw - non- RPP (retailer)                                    | kW    | -\$198.16  | -4.6% | -\$856.59   | -13.1% | -\$778.39   | -6.5%  | -\$765.27        | -1.5% |
| Sentinel lighting - non- RPP (retailer)                                    | kW    | -\$22.39   | -1.7% | -\$96.80    | -6.4%  | -\$89.98    | -4.8%  | -\$89.89         | -4.7% |
| GS 50 to 2,999 kw - non- RPP (other)                                       | kw    | -\$613.34  | -4.8% | -\$2,634.60 | -13.3% | -\$2,392.54 | -6.6%  | -\$2,330.58      | -1.4% |
| GS 3,000 to 4,999 kw - non- RPP (other)                                    | kw    | \$2,468.55 | 19.1% | -\$2,293.02 | -9.6%  | -\$5,052.81 | -10.5% | -\$5,284.77      | -2.7% |
| GS 50 to 2,999 kw - non- RPP (other)                                       | kw    | -\$778.47  | -4.8% | -\$3,386.25 | -13.5% | -\$3,079.02 | -6.7%  | -\$3,054.39      | -1.6% |

CWH notes that although the Total Bill impact for the Streetlighting rate class is above the 10% threshold, no rate mitigation is required. CWH consulted with the streetlighting customer on the proposed increase prior to filing the application. The bill impacts have been updated to reflect the changed 2025 distribution rates resulting from the revenue requirement changes outlined below. Additionally, CWH has used the updated Time of Use rates and OER in the calculations of the total bill impact. Consistent with Chapter 2 the OEB's *Filing Requirements for Electricity Distribution Rate Applications 2023 Edition for 2024 Rate Applications*, the commodity rates and regulatory charges are held constant in these calculations.

### 3. DECISION

As a result of the OEB's updates, CWH's service revenue requirement has been updated to \$5,045,989 and the base revenue requirement to \$4,717,908. The revenue deficiency has been updated to \$321,180 as per the attached Revenue Requirement Work Form (Appendix C). CWH has filed the live Excel sheet "CWH\_2025\_Rev\_Reqt\_Workform\_DRO\_20241121" and has attached the output as Appendix C to this filing.

**Table 2 – Summary of Changes from the Decision & Order to Draft Rate Order**

| Particular                             | Decision and order<br>November 7,<br>2024 | Draft Rate<br>Order<br>November 21,<br>2024 | Difference      | Var %         |
|--|---|---|-----------------|---------------|
| Long Term Debt                         | 3.86%                                     | 3.89%                                       | 0.03%           |               |
| Short Term Debt                        | 6.23%                                     | 5.04%                                       | -1.19%          |               |
| Return on Equity                       | 9.21%                                     | 9.25%                                       | 0.04%           |               |
| Weighted Debt Rate                     | 4.02%                                     | 3.97%                                       | -0.05%          |               |
| <b>Regulated Rate of Return</b>        | <b>6.09%</b>                              | <b>6.08%</b>                                | <b>-0.01%</b>   |               |
| Controllable Expenses                  | \$3,054,053                               | \$3,054,053                                 | \$0             | 0.00%         |
| Power Supply Expense                   | \$16,498,879                              | \$16,459,339                                | -\$39,540       | -0.24%        |
| Total Eligible Distribution Expenses   | \$19,552,932                              | \$19,513,391                                | -\$39,541       | -0.20%        |
| Working Capital Allowance Rate         | 7.50%                                     | 7.50%                                       | 0.00%           | 0.00%         |
| <b>Total Working Capital Allowance</b> | <b>\$1,466,470</b>                        | <b>\$1,463,504</b>                          | <b>-\$2,966</b> | <b>-0.20%</b> |
| Fixed Asset Opening Bal Bridge Year    | \$34,398,261                              | \$34,398,261                                | \$0             | 0.00%         |
| Fixed Asset Opening Bal Test Year      | <b>-\$15,302,523</b>                      | -\$15,302,523                               | \$0             | 0.00%         |
| Average Fixed Asset                    | \$19,095,738                              | \$19,095,738                                | \$0             | 0.00%         |
| Working Capital Allowance              | \$1,466,470                               | \$1,463,504                                 | -\$2,966        | -0.20%        |
| <b>Rate Base</b>                       | <b>\$20,562,208</b>                       | <b>\$20,559,242</b>                         | <b>-\$2,966</b> | <b>-0.01%</b> |
| Regulated Rate of Return               | 6.09%                                     | 6.08%                                       | -0.01%          |               |
| <b>Regulated Return on Capital</b>     | <b>\$1,252,880</b>                        | <b>\$1,250,462</b>                          | <b>-\$2,418</b> | <b>-0.19%</b> |
| Deemed Interest Expense                | \$495,368                                 | \$489,770                                   | -\$5,598        | -1.13%        |
| Deemed Return on Equity                | \$757,512                                 | \$760,692                                   | \$3,180         | 0.42%         |
| OM&A                                   | \$3,054,053                               | \$3,054,053                                 | \$0             | 0.00%         |
| Depreciation Expense                   | \$741,474                                 | \$741,474                                   | \$0             | 0.00%         |
| PILs                                   | \$0                                       | \$0   | \$0             | 100.00%       |
| Revenue Offset                         | <b>-\$328,081</b>                         | -\$328,081                                  | \$0             | 0.00%         |
| <b>Revenue Requirement</b>             | <b>\$4,720,325</b>                        | <b>\$4,717,908</b>                          | <b>-\$2,417</b> | <b>-0.05%</b> |

#### 4. RATEBASE/COSTOFPOWER

On October 18, 2024, the OEB released its Regulated Price Plan Price Report for November 1, 2024, to October 31, 2025. The report accompanied the announcement of changes to the existing RPP rates, would apply beginning November 1, 2024. The OEB also announced a change to the level of Ontario Electricity Rebate (OER) to 13.1% effective November 1, 2024. As a result of the updated Price Plan Report, updated forecasts for wholesale cost of power were available. Also, on November 1, 2024, the OEB issued a letter with proposed Hydro One Sub-Transmission RTSRs. CWH has updated the rates for Transmission Network and Connection to reflect the proposed rates.

CWH has updated the Power Supply Expense/Cost of Power and Network and Connection calculations using the updated forecasts in Table ES-1 of the updated Regulated Price Plan Price Report and proposed Transmission rates.

The resultant updates to the Power Supply Expense are presented in Table 3 below.

**Table3–Costof Power/PowerSupplyExpenseSummary**

|                         | <b>Decision and order<br/>November 7,<br/>2024</b> | <b>Draft Rate Order<br/>November 21,<br/>2024</b> | <b>Variance</b>  |
|-------------------------|--|---|------------------|
| <b>Parameters</b>       |  |   |                  |
| 4705 -Power Purchased   | \$9,963,912  | \$9,432,876                                       | -\$531,036       |
| 4707- Global Adjustment | \$4,462,979  | \$4,155,118                                       | -\$307,861       |
| 4708-Charges-WMS        | \$725,699  | \$725,699   | \$0              |
| 4714-Charges-NW         | \$1,392,416  | \$1,479,444                                       | \$87,028         |
| 4716-Charges-CN         | \$1,121,732  | \$1,121,732                                       | \$0              |
| 4730-RRRP               | \$221,927  | \$221,927   | \$0              |
| 4750-Charges-LV         | \$466,034  | \$470,040   | \$4,006          |
| 4751-IESO SME           | \$38,249   | \$38,249  | \$0              |
| Misc A/R or A/P         | -\$1,894,069                                       | -\$1,185,746                                      | \$708,323        |
| <b>TOTAL</b>            | <b>\$16,498,879</b>                                | <b>\$16,459,339</b>                               | <b>-\$39,540</b> |

In turn, the updated Cost of Power Expense has resulted in a change to the working capital allowance component of Rate Base. Please see a summary of the rate base changes provided below.

**Table 4 – Summary of Rate Base**

| Particulars                    | Decision and order<br>November 7,<br>2024 | Draft Rate Order<br>November 21,<br>2024 | Variance        |
|--------------------------------|---|--|-----------------|
| Gross Fixed Assess (Avg)       | \$34,398,261                              | \$34,398,261                             | \$0             |
| Accumulated Depreciation (Avg) | -\$15,302,523                             | <b>-\$15,302,523</b>                     | <b>-\$0</b>     |
| Net Fixed Assets (Avg)         | <b>\$19,095,738</b>                       | \$19,095,738                             | <b>-\$0</b>     |
| Allowance for Working Capital  | \$1,466,470                               | \$1,463,504                              | <b>-\$2,966</b> |
| Total Rate Base                | \$20,562,208                              | \$20,559,242                             | <b>-\$2,966</b> |



## 5. COST OF CAPITAL

Due to the changes in the interest rate for short- and long-term debt, the total return on debt decreased from \$495,368 to \$489,770. The decrease to the rate base described above has also contributed to this change, marginally increasing the impact of the decrease to debt rates.

The total return on equity increased from \$757,512 to \$760,692. In addition to the change in the return on equity deemed rate, the return on equity amount was also impacted by the decrease to rate base.

Please see Table 5 below for a summary of these changes.

**Table 5—Cost of Capital**

| <b>Particulars</b>  | <b>Decision and order November 7, 2024</b> | <b>Decision and order November 7, 2024</b> | <b>Draft Rate Order November 21, 2024</b> | <b>Draft Rate Order November 21, 2024</b> |
|---------------------|--|--|---|---|
| <b>Debt</b>         |  |  |   |   |
| Long-term Debt      | 3.86%                                      | \$444,127                                  | 3.89%                                     | \$448,323                                 |
| Short-term Debt     | 6.23%                                      | \$51,241                                   | 5.04%                                     | \$41,447                                  |
| <b>Total Debt</b>   |  | \$495,368                                  | 3.97%                                     | \$489,770                                 |
|                     |  |  |   |   |
| <b>Equity</b>       |  |  |   |   |
| Common Equity       | 9.21%                                      | \$757,512                                  | 9.25%                                     | \$760,692                                 |
| Preferred Shares    |  |  |   | \$ -                                      |
| <b>Total Equity</b> |  | \$757,512                                  | 9.25%                                     | \$760,692                                 |
|                     |  |  |   |   |
| <b>Total</b>        | 6.09%                                      | \$1,252,880                                | 6.08%                                     | \$1,250,462                               |
| <b>Rate Base</b>    |  | \$20,562,208                               |   | \$20,559,242                              |

## 6. REVENUE REQUIREMENT

As a result of the changes to cost of capital and PILS, the base revenue requirement has been updated to \$4,714,908

Please see Table 6 below for a summary of these changes.

**Table 6 – Changes to Revenue Requirement**

|   | <b>Decision and order<br/>November 7,<br/>2024</b> | <b>Draft Rate Order<br/>November<br/>21, 2024</b> | <b>Variance</b> |
|---|--|---|-----------------|
| OM&A Expenses                                 | \$3,040,127  | \$3,040,127                                       | \$0             |
| Amortization/Depreciation                     | \$741,474  | \$741,474   | \$0             |
| Property Taxes                                | \$13,926   | \$13,926  | \$0             |
| PILs  | \$0  | \$0   | \$0             |
| PILs (Grossed up)                             | \$0  | \$0   | \$0             |
| Deemed Interest Expense                       | \$495,368  | \$486,547   | -\$5,598        |
| Return on Deemed Equity                       | \$757,512  | \$760,692   | \$3,180         |
| Service Revenue Requirement (before Revenues) | \$5,048,406  | \$5,042,989                                       | -\$6,012        |
| Revenue Offsets                               | -\$328,081   | -\$328,081  | \$0             |
| Base Revenue Requirement                      | \$4,720,325  | \$4,714,908                                       | -\$6,012        |

The calculations supporting this change are included in the submitted live excel models “CWH\_2025\_Rev\_Reqt\_Workform\_DRO\_20241121” and “CWH\_2025\_Test\_year\_Income\_Tax\_PILs\_DRO\_20241121”

## 7. COST ALLOCATION

As a result of the changes to the revenue requirement, the Cost Allocation Model was updated with the new data. CWH has attached sheets O1 and O2 of the Cost Allocation Model as Appendix D to this filing.

Consistent with the approach underpinning the Settlement Proposal, CWH has not adjusted any rate classes as all are within range of costs produced by the Cost Allocation process.

A summary of the updated revenue to cost ratios are provided below in Table 7:

**Table 7 – Revenue to Cost Ratios**

| Particulars                     | Decision and order<br>November 7, 2024 |                       |         | Draft Rate Order November 21,<br>2024 |                       |         |
|---------------------------------|--|-----------------------|---------|---------------------------------------|-----------------------|---------|
|                                 | Calculated<br>R/C Ratio                | Proposed<br>R/C Ratio | Var     | Calculated<br>R/C Ratio               | Proposed<br>R/C Ratio | Var     |
| Residential                     | 1.0003                                 | 1.0003                | 0.0000  | 1.0002                                | 1.0002                | 0.0000  |
| General Service < 50 kW         | 1.0677                                 | 1.0215                | -0.0461 | 1.0677                                | 1.0189                | 0.0488  |
| General Service > 50 to 4999 kW | 1.0157                                 | 1.0157                | 0.0000  | 1.0159                                | 1.0180                | -0.0021 |
| Unmetered Scattered Load        | 0.5591                                 | 0.8000                | 0.2409  | 0.5592                                | 0.8002                | -0.2410 |
| Sentinel Lighting               | 0.9564                                 | 0.9565                | 0.0001  | 0.9564                                | 0.9565                | -0.0001 |
| Street Lighting                 | 0.5855                                 | 0.8000                | 0.2145  | 0.5856                                | 0.8001                | -0.2145 |

## 8. RATE DESIGN

As a result of the updates to the revenue requirement, distribution rates have been adjusted for all rate classes. However, no changes have been made to the fixed/variable split for all classes. The fixed/variable splits are provided below in Table 8:

**Table 8 – Updated Rate Design**

| Particulars                     |     | Decision and order<br>November<br>7, 2024 | Decision and order<br>November<br>7, 2024 | Draft Rate<br>Order<br>November<br>21, 2024 | Draft Rate<br>Order<br>November<br>21, 2024 |
|---------------------------------|-----|---|---|---|---|
|                                 |     | Fixed<br>Rate                             | Variable<br>Rate                          | Fixed Rate                                  | Variable<br>Rate                            |
| Customer Class                  |     |   |   |   |   |
| Residential                     | kWh | 100.00%                                   | 0.00%                                     | 100.00%                                     | 0.00%                                       |
| General Service < 50 kW         | kWh | 28.51%                                    | 71.49%                                    | 28.51%                                      | 71.49%                                      |
| General Service > 50 to 4999 kW | kW  | 14.69%                                    | 85.31%                                    | 14.67%                                      | 85.33%                                      |
| Unmetered Scattered Load        | kWh | 14.78%                                    | 85.22%                                    | 14.78%                                      | 85.22%                                      |
| Sentinel Lighting               | kW  | 55.09%                                    | 44.91%                                    | 55.12%                                      | 44.88%                                      |
| Street Lighting                 | kW  | 75.14%                                    | 24.86%                                    | 74.97%                                      | 25.03%                                      |

The resulting adjustments result in distribution rates shown below in Table 8, and included in Appendix A – Tariff Schedule and Appendix B- Bill Impacts:

1 **Table 9 – Summary of Distribution Rates**

|                               | Units | Average Customers / Connections | Test Year Consumption<br>kWh / kW | Proposed Rates         |             | Rev at proposed Fixed Rate | Rev at proposed Var Rate | Total              | TA                 | Class Specific Revenue Requirement |                    |
|-------------------------------|-------|---------------------------------|-----------------------------------|------------------------|-------------|----------------------------|--------------------------|--------------------|--------------------|------------------------------------|--------------------|
|                               |       |                                 |                                   | Monthly Service Charge | Volumetric  |                            |                          |                    |                    |                                    |                    |
|                               |       |                                 |                                   |                        | kWh      kW |                            |                          |                    |                    |                                    |                    |
| Residential                   | kWh   | 6,781                           | 47,392,023                        | \$34.13                | \$0.0000    |                            | \$2,777,340              | \$0                | \$2,777,340        |                                    | \$2,777,340        |
| General Service < 50 kW       | kWh   | 808                             | 23,327,957                        | \$23.43                | \$0.0244    |                            | \$227,112                | \$569,530          | \$796,642          |                                    | \$796,642          |
| General Service 50 to 4999 kW | kW    | 62                              | 190,648                           | \$198.93               |             | \$4.9639                   | \$148,822                | \$946,358          | \$1,095,180        | -\$80,389                          | \$1,014,792        |
| Unmetered Scattered Load      | kWh   | 12                              | 550,939                           | \$13.73                | \$0.0213    |                            | \$2,035                  | \$11,739           | \$13,774           |                                    | \$13,774           |
| Sentinel Lighting             | kW    | 25                              | 92                                | \$6.82                 |             | \$18.0453                  | \$2,046                  | \$1,666            | \$3,712            |                                    | \$3,712            |
| Street Lighting               | kW    | 1,890                           | 1,556                             | \$3.69                 |             | \$17.9561                  | \$83,706                 | \$27,941           | \$111,648          |                                    | \$111,648          |
| <b>Total</b>                  |       |                                 | <b>71,463,215</b>                 |                        |             |                            | <b>\$3,241,062</b>       | <b>\$1,557,234</b> | <b>\$4,798,296</b> | <b>-\$80,389</b>                   | <b>\$4,717,908</b> |

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3 CWH notes that there have been no changes in the deferral and variance rate riders from the settlement agreement approved on  
4 November 7, 2024.

5

**9. CONCLUSION**

6 CWH respectfully submits its draft Tariff of Rates and Changes, to be effective as of January 1, 2025 for the Board’s approval.

7

Appendix A – Draft Tariff of Rates and Charges effective January 1, 2025

**Centre Wellington Hydro Ltd.**  
**TARIFF OF RATES AND CHARGES**  
**Effective and Implementation Date January 1, 2025**  
**This schedule supersedes and replaces all previously**  
**approved schedules of Rates, Charges and Loss Factors**

## RESIDENTIAL SERVICE CLASSIFICATION

This classification is for single dwelling units with separate metering, detached, semi-detached, triplex, etc. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

## APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as Global Adjustment and the HST.

## MONTHLY RATES AND CHARGES - Delivery Component

|   |        |        |
|---|--------|--------|
| Service Charge  | \$     | 34.13  |
| Rate Rider for Disposition of Deferral/Variance Accounts for Group 2 - effective until December 31, 2025          | \$     | (1.73) |
| Smart Metering Entity Charge - effective until December 31, 2027  | \$     | 0.42   |
| Low Voltage Service Rate  | \$/kWh | 0.0035 |
| Rate Rider for Disposition of Deferral/Variance Accounts - effective until December 31, 2025                      | \$/kWh | 0.0016 |
| Rate Rider for Disposition of Deferral/Variance Accounts for RSVA Global Adj. - effective until December 31, 2025 | \$/kWh | 0.0035 |
| Retail Transmission Rate - Network Service Rate   | \$/kWh | 0.0105 |
| Retail Transmission Rate - Line and Transformation Connection Service Rate  | \$/kWh | 0.0081 |

## MONTHLY RATES AND CHARGES - Regulatory Component

|  |        |
|--|--------|
| Wholesale Market Service Rate (WMS) - not including CBR          | 0.0041 |
| Capacity Based Recovery (CBR) - Applicable for Class B Customers | 0.0004 |
| Rural or Remote Electricity Rate Protection Charge (RRRP)        | 0.0014 |
| Standard Supply Service - Administrative Charge (if applicable)  | 0.25   |

**Centre Wellington Hydro Ltd.**  
**TARIFF OF RATES AND CHARGES**  
**Effective and Implementation Date January 1, 2025**  
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**GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION**

This classification applies to a non-residential account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecasted to be less than, 50kW. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

**APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

**MONTHLY RATES AND CHARGES - Delivery Component**

|   |        |          |
|---|--------|----------|
| Service Charge  | \$     | 23.43    |
| Smart Metering Entity Charge - effective until December 31, 2027  | \$     | 0.42     |
| Distribution Volumetric Rate  | \$/kWh | 0.0244   |
| Low Voltage Service Rate  | \$/kWh | 0.0032   |
| Rate Rider for Disposition of Deferral/Variance Accounts - effective until December 31, 2025                      | \$/kWh | 0.0020   |
| Rate Rider for Disposition of Deferral/Variance Accounts for RSVA Global Adj. - effective until December 31, 2025 | \$/kWh | 0.0035   |
| Rate Rider for Disposition of Deferral/Variance Accounts for Group 2 - effective until December 31, 2025          | \$/kWh | (0.0021) |
| Retail Transmission Rate - Network Service Rate   | \$/kWh | 0.0096   |
| Retail Transmission Rate - Line and Transformation Connection Service Rate  | \$/kWh | 0.0073   |

**MONTHLY RATES AND CHARGES - Regulatory Component**

|  |        |
|--|--------|
| Wholesale Market Service Rate (WMS) - not including CBR          | 0.0041 |
| Capacity Based Recovery (CBR) - Applicable for Class B Customers | 0.0004 |
| Rural or Remote Electricity Rate Protection Charge (RRRP)        | 0.0014 |
| Standard Supply Service - Administrative Charge (if applicable)  | 0.25   |



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**GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION**

This classification applies to a non-residential account whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecasted to be equal to or greater than, 50 kW but less than 5,000 kW. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

**APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to WMP, customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

**Centre Wellington Hydro Ltd.**  
**TARIFF OF RATES AND CHARGES**  
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**MONTHLY RATES AND CHARGES - Delivery Component**

|  |       |          |
|--|-------|----------|
| Service Charge   | \$    | 198.93   |
| Distribution Volumetric Rate   | \$/kW | 4.9639   |
| Low Voltage Service Rate   | \$/kW | 1.1808   |
| Rate Rider for Disposition of Deferral/Variance Accounts - effective until December 31, 2025   | \$/kW | 0.7846   |
| Rate Rider for Disposition of Deferral/Variance Accounts Applicable only for Non-Wholesale Market Participants - effective until December 31, 2025 | \$/kW | (0.0790) |
| Rate Rider for Disposition of Deferral/Variance Accounts for RSVA Global Adj. - effective until December 31, 2025                                  | \$/kW | 0.0035   |
| Rate Rider for Disposition of Deferral/Variance Accounts for Group 2 - effective until December 31, 2025   | \$/kW | (0.3520) |
| Rate Rider for Disposition of Deferral/Variance Accounts for Account 1580 Class B - effective until December 31, 2025                              | \$/kW | 0.0168   |
| Retail Transmission Rate - Network Service Rate  | \$/kW | 3.6166   |
| Retail Transmission Rate - Line and Transformation Connection Service Rate   | \$/kW | 2.8693   |

**MONTHLY RATES AND CHARGES - Regulatory Component**

|  |        |
|--|--------|
| Wholesale Market Service Rate (WMS) - not including CBR          | 0.0041 |
| Capacity Based Recovery (CBR) - Applicable for Class B Customers | 0.0004 |
| Rural or Remote Electricity Rate Protection Charge (RRRP)        | 0.0014 |
| Standard Supply Service - Administrative Charge (if applicable)  | 0.25   |

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**UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION**

This classification applies to a non-residential account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecasted to be less than, 50kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc.. The level of the consumption will be agreed to by the distributor and the customer, based on detailed manufacturer information/documentation with regard to electrical consumption of the unmetered load or periodic monitoring of actual consumption. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

**APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

**MONTHLY RATES AND CHARGES - Delivery Component**

|   |        |                 |
|---|--------|-----------------|
| Service Charge (per customer)   | \$     | 13.73           |
| Distribution Volumetric Rate  | \$/kWh | 0.0213          |
| Low Voltage Service Rate  | \$/kWh | 0.0032          |
| Rate Rider for Disposition of Deferral/Variance Accounts - effective until December 31, 2025                      | \$/kWh | 0.0018          |
| Rate Rider for Disposition of Deferral/Variance Accounts for RSVA Global Adj. - effective until December 31, 2025 | \$/kWh | 0.0035          |
| Rate Rider for Disposition of Deferral/Variance Accounts for Group 2 - effective until December 31, 2025          | \$/kWh | <b>(0.0013)</b> |
| Retail Transmission Rate - Network Service Rate   | \$/kWh | 0.0090          |
| Retail Transmission Rate - Line and Transformation Connection Service Rate  | \$/kWh | 0.0073          |

**MONTHLY RATES AND CHARGES - Regulatory Component**

|  |        |
|--|--------|
| Wholesale Market Service Rate (WMS) - not including CBR          | 0.0041 |
| Capacity Based Recovery (CBR) - Applicable for Class B Customers | 0.0004 |
| Rural or Remote Electricity Rate Protection Charge (RRRP)        | 0.0014 |
| Standard Supply Service - Administrative Charge (if applicable)  | 0.25   |

**Centre Wellington Hydro Ltd.**  
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**SENTINEL LIGHTING SERVICE CLASSIFICATION**

This classification refers to an account that is an unmetered lighting load supplied to a sentinel light where consumption is based on connected load. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

**APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

**MONTHLY RATES AND CHARGES - Delivery Component**

|   |       |          |
|---|-------|----------|
| Service Charge (per connection)   | \$    | 6.82     |
| Distribution Volumetric Rate  | \$/kW | 18.0453  |
| Low Voltage Service Rate  | \$/kW | 0.9319   |
| Rate Rider for Disposition of Deferral/Variance Accounts - effective until December 31, 2025                          | \$/kW | 0.6354   |
| Rate Rider for Disposition of Deferral/Variance Accounts for RSVA Global Adj. - effective until December 31, 2025     | \$/kW | 0.0035   |
| Rate Rider for Disposition of Deferral/Variance Accounts for Group 2 - effective until December 31, 2025              | \$/kW | (0.8655) |
| Rate Rider for Disposition of Deferral/Variance Accounts for Account 1580 Class B - effective until December 31, 2025 | \$/kW | 0.0170   |
| Retail Transmission Rate - Network Service Rate   | \$/kW | 2.7412   |
| Retail Transmission Rate - Line and Transformation Connection Service Rate  | \$/kW | 2.2644   |

**MONTHLY RATES AND CHARGES - Regulatory Component**

|  |        |
|--|--------|
| Wholesale Market Service Rate (WMS) - not including CBR          | 0.0041 |
| Capacity Based Recovery (CBR) - Applicable for Class B Customers | 0.0004 |
| Rural or Remote Electricity Rate Protection Charge (RRRP)        | 0.0014 |
| Standard Supply Service - Administrative Charge (if applicable)  | 0.25   |

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## **STREET LIGHTING SERVICE CLASSIFICATION**

This classification applies to an account for roadway lighting with a Municipality, Regional Municipality, Ministry of Transportation and private roadway lighting, controlled by photo cells. The consumption of these customers will be based on the calculated connected load times the required lighting times established in the approved Ontario Energy Board street lighting load shape template. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

### **APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

### **MONTHLY RATES AND CHARGES - Delivery Component**

|   |       |         |
|---|-------|---------|
| Service Charge (per connection)   | \$    | 3.69    |
| Distribution Volumetric Rate  | \$/kW | 17.9561 |
| Low Voltage Service Rate  | \$/kW | 0.9128  |
| Rate Rider for Disposition of Deferral/Variance Accounts - effective until December 31, 2025                          | \$/kW | 1.0258  |
| Rate Rider for Disposition of Deferral/Variance Accounts for RSVA Global Adj. - effective until December 31, 2025     | \$/kW | 0.0035  |
| Rate Rider for Disposition of Deferral/Variance Accounts for Group 2 - effective until December 31, 2025              | \$/kW | 4.1224  |
| Rate Rider for Disposition of Deferral/Variance Accounts for Account 1580 Class B - effective until December 31, 2025 | \$/kW | 0.0170  |
| Retail Transmission Rate - Network Service Rate   | \$/kW | 2.7274  |
| Retail Transmission Rate - Line and Transformation Connection Service Rate  | \$/kW | 2.2181  |

### **MONTHLY RATES AND CHARGES - Regulatory Component**

|  |        |
|--|--------|
| Wholesale Market Service Rate (WMS) - not including CBR          | 0.0041 |
| Capacity Based Recovery (CBR) - Applicable for Class B Customers | 0.0004 |
| Rural or Remote Electricity Rate Protection Charge (RRRP)        | 0.0014 |
| Standard Supply Service - Administrative Charge (if applicable)  | 0.25   |

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**microFIT SERVICE CLASSIFICATION**

This classification applies to an electricity generation facility contracted under the Independent Electricity System Operator's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

**APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

**MONTHLY RATES AND CHARGES - Delivery Component**

|                |    |       |
|----------------|----|-------|
| Service Charge | \$ | 10.00 |
|----------------|----|-------|

**ALLOWANCES**

|   |       |        |
|---|-------|--------|
| Transformer Allowance for Ownership - per kW of billing demand/month                    | \$/kW | (0.60) |
| Primary Metering Allowance for Transformer Losses - applied to measured demand & energy | %     | (1.00) |

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**SPECIFIC SERVICE CHARGES**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

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**Customer Administration**

|   |    |       |
|---|----|-------|
| Arrears certificate   | \$ | 15.00 |
| Statement of account  | \$ | 15.00 |
| Pulling post dated cheques  | \$ | 15.00 |
| Duplicate invoices for previous billing   | \$ | 15.00 |
| Request for other billing information   | \$ | 15.00 |
| Easement letter   | \$ | 15.00 |
| Income tax letter   | \$ | 15.00 |
| Notification charge   | \$ | 15.00 |
| Account history   | \$ | 15.00 |
| Credit reference/credit check (plus credit agency costs)                                  | \$ | 15.00 |
| Returned cheque (plus bank charges)   | \$ | 15.00 |
| Charge to certify cheque  | \$ | 15.00 |
| Legal letter charge   | \$ | 15.00 |
| Account set up charge/change of occupancy charge (plus credit agency costs if applicable) | \$ | 30.00 |
| Special meter reads   | \$ | 30.00 |
| Meter dispute charge plus Measurement Canada fees (if meter found correct)                | \$ | 30.00 |

**Non-Payment of Account**

|  |    |        |
|--|----|--------|
| Late payment - per month<br>(effective annual rate 19.56% per annum or 0.04896% compounded daily rate) | %  | 1.50   |
| Reconnection at meter - during regular hours   | \$ | 65.00  |
| Reconnection at meter - after regular hours  | \$ | 185.00 |
| Reconnection at pole - during regular hours  | \$ | 185.00 |
| Reconnection at pole - after regular hours   | \$ | 415.00 |

**Other**

|  |    |          |
|--|----|----------|
| Service call - customer owned equipment  | \$ | 30.00    |
| Service call - after regular hours   | \$ | 160.00   |
| Temporary service - install & remove - overhead - no transformer   | \$ | 500.00   |
| Temporary service - install & remove - underground - no transformer  | \$ | 300.00   |
| Temporary service - install & remove - overhead - with transformer   | \$ | 1,000.00 |
| Specific charge for access to the power poles - \$/pole/year<br>(with the exception of wireless attachments) | \$ | 39.14    |

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**RETAIL SERVICE CHARGES (if applicable)**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

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Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

|  |          |           |
|--|----------|-----------|
|  | \$       | 121.23    |
| One-time charge, per retailer, to establish the service agreement between the distributor and the retailer   |          |           |
| Monthly fixed charge, per retailer   | \$       | 48.50     |
| Monthly variable charge, per customer, per retailer  | \$/cust. | 1.20      |
| Distributor-consolidated billing monthly charge, per customer, per retailer  | \$/cust. | 0.71      |
| Retailer-consolidated billing monthly credit, per customer, per retailer   | \$/cust. | (0.71)    |
| Service Transaction Requests (STR)   |          |           |
| Request fee, per request, applied to the requesting party  | \$       | 0.61      |
| Processing fee, per request, applied to the requesting party   | \$       | 1.20      |
| Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party |          |           |
| Up to twice a year   | \$       | no charge |
| More than twice a year, per request (plus incremental delivery costs)  | \$       | 4.85      |
| Notice of switch letter charge, per letter (unless the distributor has opted out of applying the charge as per the Ontario Energy Board's Decision and Order EB-2015-0304, issued on February 14, 2019)  | \$       | 2.42      |

**LOSS FACTORS**

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

|   |        |
|---|--------|
| Total Loss Factor - Secondary Metered Customer < 5,000 kW | 1.0485 |
| Total Loss Factor - Primary Metered Customer < 5,000 kW   | 1.0386 |



Appendix B – Bill Impacts





|                               |                                    |     |
|-------------------------------|------------------------------------|-----|
| Customer Class:               | RESIDENTIAL SERVICE CLASSIFICATION |     |
| RPP / Non-RPP:                | RPP                                |     |
| Consumption                   | 750                                | kWh |
| Demand                        | -                                  | kW  |
| Current Loss Factor           | 1.0453                             |     |
| Proposed/Approved Loss Factor | 1.0485                             |     |

|   | Current OEB-Approved |        |                  | Proposed  |        |                  | Impact           |               |
|---|----------------------|--------|------------------|-----------|--------|------------------|------------------|---------------|
|   | Rate (\$)            | Volume | Charge (\$)      | Rate (\$) | Volume | Charge (\$)      | \$ Change        | % Change      |
| Monthly Service Charge                                      | \$ 33.79             | 1      | \$ 33.79         | \$ 34.13  | 1      | \$ 34.13         | \$ 0.34          | 1.01%         |
| Distribution Volumetric Rate                                | \$ -                 | 750    | \$ -             | \$ -      | 750    | \$ -             | \$ -             |               |
| Fixed Rate Riders   | \$ (0.33)            | 1      | \$ (0.33)        | \$ (1.73) | 1      | \$ (1.73)        | \$ (1.40)        | 424.24%       |
| Volumetric Rate Riders                                      | \$ -                 | 750    | \$ -             | \$ -      | 750    | \$ -             | \$ -             |               |
| <b>Sub-Total A (excluding pass through)</b>                 |                      |        | <b>\$ 33.46</b>  |           |        | <b>\$ 32.40</b>  | <b>\$ (1.06)</b> | <b>-3.17%</b> |
| Line Losses on Cost of Power                                | \$ 0.0999            | 34     | \$ 3.39          | \$ 0.0999 | 36     | \$ 3.63          | \$ 0.24          | 7.06%         |
| Total Deferral/Variance Account Rate Riders                 | \$ 0.0038            | 750    | \$ 2.85          | \$ 0.0051 | 750    | \$ 3.83          | \$ 0.98          | 34.21%        |
| CBR Class B Rate Riders                                     | \$ -                 | 750    | \$ -             | \$ -      | 750    | \$ -             | \$ -             |               |
| GA Rate Riders  | \$ -                 | 750    | \$ -             | \$ -      | 750    | \$ -             | \$ -             |               |
| Low Voltage Service Charge                                  | \$ 0.0041            | 750    | \$ 3.08          | \$ 0.0035 | 750    | \$ 2.63          | \$ (0.45)        | -14.63%       |
| Smart Meter Entity Charge (if applicable)                   | \$ 0.42              | 1      | \$ 0.42          | \$ 0.42   | 1      | \$ 0.42          | \$ -             | 0.00%         |
| Additional Fixed Rate Riders                                | \$ -                 | 1      | \$ -             | \$ -      | 1      | \$ -             | \$ -             |               |
| Additional Volumetric Rate Riders                           | \$ -                 | 750    | \$ -             | \$ -      | 750    | \$ -             | \$ -             |               |
| <b>Sub-Total B - Distribution (includes Sub-Total A)</b>    |                      |        | <b>\$ 43.20</b>  |           |        | <b>\$ 42.90</b>  | <b>\$ (0.30)</b> | <b>-0.68%</b> |
| RTSR - Network  | \$ 0.0097            | 784    | \$ 7.60          | \$ 0.0105 | 786    | \$ 8.26          | \$ 0.65          | 8.58%         |
| RTSR - Connection and/or Line and Transformation Connection | \$ 0.0080            | 784    | \$ 6.27          | \$ 0.0081 | 786    | \$ 6.37          | \$ 0.10          | 1.56%         |
| <b>Sub-Total C - Delivery (including Sub-Total B)</b>       |                      |        | <b>\$ 57.07</b>  |           |        | <b>\$ 57.53</b>  | <b>\$ 0.45</b>   | <b>0.80%</b>  |
| Wholesale Market Service Charge (WMSC)                      | \$ 0.0045            | 784    | \$ 3.53          | \$ 0.0045 | 786    | \$ 3.54          | \$ 0.01          | 0.31%         |
| Rural and Remote Rate Protection (RRRP)                     | \$ 0.0014            | 784    | \$ 1.10          | \$ 0.0014 | 786    | \$ 1.10          | \$ 0.00          | 0.31%         |
| Standard Supply Service Charge                              | \$ 0.25              | 1      | \$ 0.25          | \$ 0.25   | 1      | \$ 0.25          | \$ -             | 0.00%         |
| TOU - Off Peak  | \$ 0.0760            | 473    | \$ 35.91         | \$ 0.0760 | 473    | \$ 35.91         | \$ -             | 0.00%         |
| TOU - Mid Peak  | \$ 0.1220            | 135    | \$ 16.47         | \$ 0.1220 | 135    | \$ 16.47         | \$ -             | 0.00%         |
| TOU - On Peak   | \$ 0.1580            | 143    | \$ 22.52         | \$ 0.1580 | 143    | \$ 22.52         | \$ -             | 0.00%         |
| <b>Total Bill on TOU (before Taxes)</b>                     |                      |        | <b>\$ 136.84</b> |           |        | <b>\$ 137.31</b> | <b>\$ 0.47</b>   | <b>0.34%</b>  |
| HST   | 13%                  |        | \$ 17.79         | 13%       |        | \$ 17.85         | \$ 0.06          | 0.34%         |
| Ontario Electricity Rebate                                  | 13.1%                |        | \$ (17.93)       | 13.1%     |        | \$ (17.99)       | \$ (0.06)        |               |
| <b>Total Bill on TOU</b>                                    |                      |        | <b>\$ 136.71</b> |           |        | <b>\$ 137.18</b> | <b>\$ 0.47</b>   | <b>0.34%</b>  |

In the manager's summary, discuss the reason

|                               |  |     |
|-------------------------------|--|-----|
| Customer Class:               | GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION |     |
| RPP / Non-RPP:                | RPP  |     |
| Consumption                   | 2,000  | kWh |
| Demand                        | -  | kW  |
| Current Loss Factor           | 1.0453   |     |
| Proposed/Approved Loss Factor | 1.0485   |     |

|   | Current OEB-Approved |        |             | Proposed    |        |             | Impact    |          |
|---|----------------------|--------|-------------|-------------|--------|-------------|-----------|----------|
|   | Rate (\$)            | Volume | Charge (\$) | Rate (\$)   | Volume | Charge (\$) | \$ Change | % Change |
| Monthly Service Charge                                      | \$ 24.38             | 1      | \$ 24.38    | \$ 23.43    | 1      | \$ 23.43    | \$ (0.95) | -3.90%   |
| Distribution Volumetric Rate                                | \$ 0.0254            | 2000   | \$ 50.80    | \$ 0.0244   | 2000   | \$ 48.80    | \$ (2.00) | -3.94%   |
| Fixed Rate Riders   | \$ -                 | 1      | \$ -        | \$ -        | 1      | \$ -        | \$ -      |          |
| Volumetric Rate Riders                                      | \$ (0.0004)          | 2000   | \$ (0.80)   | \$ (0.0021) | 2000   | \$ (4.20)   | \$ (3.40) | 425.00%  |
| <b>Sub-Total A (excluding pass through)</b>                 |                      |        | \$ 74.38    |             |        | \$ 68.03    | \$ (6.35) | -8.54%   |
| Line Losses on Cost of Power                                | \$ 0.0999            | 91     | \$ 9.05     | \$ 0.0999   | 97     | \$ 9.69     | \$ 0.64   | 7.06%    |
| Total Deferral/Variance Account Rate Riders                 | \$ 0.0040            | 2,000  | \$ 8.00     | \$ 0.0055   | 2,000  | \$ 11.00    | \$ 3.00   | 37.50%   |
| CBR Class B Rate Riders                                     | \$ -                 | 2,000  | \$ -        | \$ -        | 2,000  | \$ -        | \$ -      |          |
| GA Rate Riders  | \$ -                 | 2,000  | \$ -        | \$ -        | 2,000  | \$ -        | \$ -      |          |
| Low Voltage Service Charge                                  | \$ 0.0037            | 2,000  | \$ 7.40     | \$ 0.0032   | 2,000  | \$ 6.40     | \$ (1.00) | -13.51%  |
| Smart Meter Entity Charge (if applicable)                   | \$ 0.42              | 1      | \$ 0.42     | \$ 0.42     | 1      | \$ 0.42     | \$ -      | 0.00%    |
| Additional Fixed Rate Riders                                | \$ -                 | 1      | \$ -        | \$ -        | 1      | \$ -        | \$ -      |          |
| Additional Volumetric Rate Riders                           | \$ -                 | 2,000  | \$ -        | \$ -        | 2,000  | \$ -        | \$ -      |          |
| <b>Sub-Total B - Distribution (includes Sub-Total A)</b>    |                      |        | \$ 99.25    |             |        | \$ 95.54    | \$ (3.71) | -3.74%   |
| RTSR - Network  | \$ 0.0089            | 2,091  | \$ 18.61    | \$ 0.0096   | 2,097  | \$ 20.13    | \$ 1.52   | 8.20%    |
| RTSR - Connection and/or Line and Transformation Connection | \$ 0.0072            | 2,091  | \$ 15.05    | \$ 0.0073   | 2,097  | \$ 15.31    | \$ 0.26   | 1.70%    |
| <b>Sub-Total C - Delivery (including Sub-Total B)</b>       |                      |        | \$ 132.91   |             |        | \$ 130.98   | \$ (1.93) | -1.45%   |
| Wholesale Market Service Charge (WMSC)                      | \$ 0.0045            | 2,091  | \$ 9.41     | \$ 0.0045   | 2,097  | \$ 9.44     | \$ 0.03   | 0.31%    |
| Rural and Remote Rate Protection (RRRP)                     | \$ 0.0014            | 2,091  | \$ 2.93     | \$ 0.0014   | 2,097  | \$ 2.94     | \$ 0.01   | 0.31%    |
| Standard Supply Service Charge                              | \$ 0.25              | 1      | \$ 0.25     | \$ 0.25     | 1      | \$ 0.25     | \$ -      | 0.00%    |
| TOU - Off Peak  | \$ 0.0760            | 1,260  | \$ 95.76    | \$ 0.0760   | 1,260  | \$ 95.76    | \$ -      | 0.00%    |
| TOU - Mid Peak  | \$ 0.1220            | 360    | \$ 43.92    | \$ 0.1220   | 360    | \$ 43.92    | \$ -      | 0.00%    |
| TOU - On Peak   | \$ 0.1580            | 380    | \$ 60.04    | \$ 0.1580   | 380    | \$ 60.04    | \$ -      | 0.00%    |
| <b>Total Bill on TOU (before Taxes)</b>                     |                      |        | \$ 345.21   |             |        | \$ 343.32   | \$ (1.89) | -0.55%   |
| HST   | 13%                  |        | \$ 44.88    | 13%         |        | \$ 44.63    | \$ (0.25) | -0.55%   |
| Ontario Electricity Rebate                                  | 13.1%                |        | \$ (45.22)  | 13.1%       |        | \$ (44.97)  | \$ 0.25   |          |
| <b>Total Bill on TOU</b>                                    |                      |        | \$ 344.87   |             |        | \$ 342.97   | \$ (1.89) | -0.55%   |

In the manager's summary, discuss the reason

|                               |   |     |
|-------------------------------|---|-----|
| Customer Class:               | GENERAL SERVICE 50 TO 2,999 KW SERVICE CLASSIFICATION |     |
| RPP / Non-RPP:                | Non-RPP (Other)                                       |     |
| Consumption                   | 332,500   | kWh |
| Demand                        | 840   | kW  |
| Current Loss Factor           | 1.0453  |     |
| Proposed/Approved Loss Factor | 1.0485  |     |

|   | Current OEB-Approved |         |                     | Proposed    |         |                     | Impact             |                |
|---|----------------------|---------|---------------------|-------------|---------|---------------------|--------------------|----------------|
|   | Rate (\$)            | Volume  | Charge (\$)         | Rate (\$)   | Volume  | Charge (\$)         | \$ Change          | % Change       |
| Monthly Service Charge                                      | \$ 198.93            | 1       | \$ 198.93           | \$ 198.93   | 1       | \$ 198.93           | \$ -               | 0.00%          |
| Distribution Volumetric Rate                                | \$ 4.8997            | 840     | \$ 4,115.75         | \$ 4.9639   | 840     | \$ 4,169.68         | \$ 53.93           | 1.31%          |
| Fixed Rate Riders   | \$ -                 | 1       | \$ -                | \$ -        | 1       | \$ -                | \$ -               |                |
| Volumetric Rate Riders                                      | \$ (0.0519)          | 840     | \$ (43.60)          | \$ (0.3520) | 840     | \$ (295.68)         | \$ (252.08)        | 578.23%        |
| <b>Sub-Total A (excluding pass through)</b>                 |                      |         | <b>\$ 4,271.08</b>  |             |         | <b>\$ 4,072.93</b>  | <b>\$ (198.16)</b> | <b>-4.64%</b>  |
| Line Losses on Cost of Power                                | \$ -                 | -       | \$ -                | \$ -        | -       | \$ -                | \$ -               |                |
| Total Deferral/Variance Account Rate Riders                 | \$ 1.4345            | 840     | \$ 1,204.98         | \$ 0.7259   | 840     | \$ 609.76           | \$ (595.22)        | -49.40%        |
| CBR Class B Rate Riders                                     | \$ -                 | 840     | \$ -                | \$ -        | 840     | \$ -                | \$ -               |                |
| GA Rate Riders  | \$ (0.0003)          | 332,500 | \$ (99.75)          | \$ -        | 332,500 | \$ -                | \$ 99.75           | -100.00%       |
| Low Voltage Service Charge                                  | \$ 1.3748            | 840     | \$ 1,154.83         | \$ 1.1808   | 840     | \$ 991.87           | \$ (162.96)        | -14.11%        |
| Smart Meter Entity Charge (if applicable)                   | \$ -                 | 1       | \$ -                | \$ -        | 1       | \$ -                | \$ -               |                |
| Additional Fixed Rate Riders                                | \$ -                 | 1       | \$ -                | \$ -        | 1       | \$ -                | \$ -               |                |
| Additional Volumetric Rate Riders                           | \$ -                 | 840     | \$ -                | \$ -        | 840     | \$ -                | \$ -               |                |
| <b>Sub-Total B - Distribution (includes Sub-Total A)</b>    |                      |         | <b>\$ 6,531.14</b>  |             |         | <b>\$ 5,674.55</b>  | <b>\$ (856.59)</b> | <b>-13.12%</b> |
| RTSR - Network  | \$ 3.5610            | 840     | \$ 2,991.24         | \$ 3.6166   | 840     | \$ 3,037.94         | \$ 46.70           | 1.56%          |
| RTSR - Connection and/or Line and Transformation Connection | \$ 2.8318            | 840     | \$ 2,378.71         | \$ 2.8693   | 840     | \$ 2,410.21         | \$ 31.50           | 1.32%          |
| <b>Sub-Total C - Delivery (including Sub-Total B)</b>       |                      |         | <b>\$ 11,901.10</b> |             |         | <b>\$ 11,122.71</b> | <b>\$ (778.39)</b> | <b>-6.54%</b>  |
| Wholesale Market Service Charge (WMSC)                      | \$ 0.0045            | 347,562 | \$ 1,564.03         | \$ 0.0045   | 348,626 | \$ 1,568.82         | \$ 4.79            | 0.31%          |
| Rural and Remote Rate Protection (RRRP)                     | \$ 0.0014            | 347,562 | \$ 486.59           | \$ 0.0014   | 348,626 | \$ 488.08           | \$ 1.49            | 0.31%          |
| Standard Supply Service Charge                              | \$ 0.25              | 1       | \$ 0.25             | \$ 0.25     | 1       | \$ 0.25             | \$ -               | 0.00%          |
| Average IESO Wholesale Market Price                         | \$ 0.0892            | 347,562 | \$ 30,992.13        | \$ 0.0892   | 348,626 | \$ 31,087.00        | \$ 94.88           | 0.31%          |
| <b>Total Bill on Average IESO Wholesale Market Price</b>    |                      |         | <b>\$ 44,944.09</b> |             |         | <b>\$ 44,266.86</b> | <b>\$ (677.23)</b> | <b>-1.51%</b>  |
| HST   | 13%                  |         | \$ 5,842.73         | 13%         |         | \$ 5,754.69         | \$ (88.04)         | -1.51%         |
| Ontario Electricity Rebate                                  | 13.1%                |         | \$ -                | 13.1%       |         | \$ -                | \$ -               |                |
| <b>Total Bill on Average IESO Wholesale Market Price</b>    |                      |         | <b>\$ 50,786.82</b> |             |         | <b>\$ 50,021.55</b> | <b>\$ (765.27)</b> | <b>-1.51%</b>  |

|                               |  |     |
|-------------------------------|--|-----|
| Customer Class:               | GENERAL SERVICE 3,000 TO 4,999 KW SERVICE CLASSIFICATION |     |
| RPP / Non-RPP:                | Non-RPP (Other)  |     |
| Consumption                   | 1,507,000  | kWh |
| Demand                        | 3,600  | kW  |
| Current Loss Factor           | 1.0453   |     |
| Proposed/Approved Loss Factor | 1.0485   |     |

|   | Current OEB-Approved |           |                      | Proposed    |           |                      | Impact               |                |
|---|----------------------|-----------|----------------------|-------------|-----------|----------------------|----------------------|----------------|
|   | Rate (\$)            | Volume    | Charge (\$)          | Rate (\$)   | Volume    | Charge (\$)          | \$ Change            | % Change       |
| Monthly Service Charge                                      | \$ 801.69            | 1         | \$ 801.69            | \$ 198.93   | 1         | \$ 198.93            | \$ (602.76)          | -75.19%        |
| Distribution Volumetric Rate                                | \$ 3.7142            | 3600      | \$ 13,371.12         | \$ 4.9639   | 3600      | \$ 17,870.04         | \$ 4,498.92          | 33.65%         |
| Fixed Rate Riders   | \$ -                 | 1         | \$ -                 | \$ -        | 1         | \$ -                 | \$ -                 |                |
| Volumetric Rate Riders                                      | \$ (0.0330)          | 3600      | \$ (118.80)          | \$ (0.3520) | 3600      | \$ (1,267.20)        | \$ (1,148.40)        | 966.67%        |
| <b>Sub-Total A (excluding pass through)</b>                 |                      |           | <b>\$ 14,054.01</b>  |             |           | <b>\$ 16,801.77</b>  | <b>\$ 2,747.76</b>   | <b>19.55%</b>  |
| Line Losses on Cost of Power                                | \$ -                 | -         | \$ -                 | \$ -        | -         | \$ -                 | \$ -                 |                |
| Total Deferral/Variance Account Rate Riders                 | \$ 1.7283            | 3,600     | \$ 6,221.88          | \$ 0.7259   | 3,600     | \$ 2,613.24          | \$ (3,608.64)        | -58.00%        |
| CBR Class B Rate Riders                                     | \$ -                 | 3,600     | \$ -                 | \$ -        | 3,600     | \$ -                 | \$ -                 |                |
| GA Rate Riders  | \$ -                 | 1,507,000 | \$ -                 | \$ -        | 1,507,000 | \$ -                 | \$ -                 |                |
| Low Voltage Service Charge                                  | \$ 1.6213            | 3,600     | \$ 5,836.68          | \$ 1.1808   | 3,600     | \$ 4,250.88          | \$ (1,585.80)        | -27.17%        |
| Smart Meter Entity Charge (if applicable)                   | \$ -                 | 1         | \$ -                 | \$ -        | 1         | \$ -                 | \$ -                 |                |
| Additional Fixed Rate Riders                                | \$ -                 | 1         | \$ -                 | \$ -        | 1         | \$ -                 | \$ -                 |                |
| Additional Volumetric Rate Riders                           | \$ -                 | 3,600     | \$ -                 | \$ -        | 3,600     | \$ -                 | \$ -                 |                |
| <b>Sub-Total B - Distribution (includes Sub-Total A)</b>    |                      |           | <b>\$ 26,112.57</b>  |             |           | <b>\$ 23,665.89</b>  | <b>\$ (2,446.68)</b> | <b>-9.37%</b>  |
| RTSR - Network  | \$ 3.9827            | 3,600     | \$ 14,337.72         | \$ 3.6166   | 3,600     | \$ 13,019.76         | \$ (1,317.96)        | -9.19%         |
| RTSR - Connection and/or Line and Transformation Connection | \$ 3.3395            | 3,600     | \$ 12,022.20         | \$ 2.8693   | 3,600     | \$ 10,329.48         | \$ (1,692.72)        | -14.08%        |
| <b>Sub-Total C - Delivery (including Sub-Total B)</b>       |                      |           | <b>\$ 52,472.49</b>  |             |           | <b>\$ 47,015.13</b>  | <b>\$ (5,457.36)</b> | <b>-10.40%</b> |
| Wholesale Market Service Charge (WMSC)                      | \$ 0.0045            | 1,575,267 | \$ 7,088.70          | \$ 0.0045   | 1,580,090 | \$ 7,110.40          | \$ 21.70             | 0.31%          |
| Rural and Remote Rate Protection (RRRP)                     | \$ 0.0014            | 1,575,267 | \$ 2,205.37          | \$ 0.0014   | 1,580,090 | \$ 2,212.13          | \$ 6.75              | 0.31%          |
| Standard Supply Service Charge                              | \$ 0.25              | 1         | \$ 0.25              | \$ 0.25     | 1         | \$ 0.25              | \$ -                 | 0.00%          |
| Average IESO Wholesale Market Price                         | \$ 0.0892            | 1,575,267 | \$ 140,466.57        | \$ 0.0892   | 1,580,090 | \$ 140,896.58        | \$ 430.01            | 0.31%          |
| <b>Total Bill on Average IESO Wholesale Market Price</b>    |                      |           | <b>\$ 202,233.38</b> |             |           | <b>\$ 197,234.49</b> | <b>\$ (4,998.89)</b> | <b>-2.47%</b>  |
| HST   | 13%                  |           | \$ 26,290.34         | 13%         |           | \$ 25,640.48         | \$ (649.86)          | -2.47%         |
| Ontario Electricity Rebate                                  | 13.1%                |           | \$ -                 | 13.1%       |           | \$ -                 | \$ -                 |                |
| <b>Total Bill on Average IESO Wholesale Market Price</b>    |                      |           | <b>\$ 228,523.72</b> |             |           | <b>\$ 222,874.97</b> | <b>\$ (5,648.75)</b> | <b>-2.47%</b>  |

In the manager's summary, discuss the reason for the change in the RTSR - Network and RTSR - Connection and/or Line and Transformation Connection rows.

Customer Class: **UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION**

RPP / Non-RPP: **RPP**

|                               |        |     |
|-------------------------------|--------|-----|
| Consumption                   | 275    | kWh |
| Demand                        | -      | kW  |
| Current Loss Factor           | 1.0453 |     |
| Proposed/Approved Loss Factor | 1.0485 |     |

|   | Current OEB-Approved |        |             | Proposed    |        |             | Impact    |          |
|---|----------------------|--------|-------------|-------------|--------|-------------|-----------|----------|
|   | Rate (\$)            | Volume | Charge (\$) | Rate (\$)   | Volume | Charge (\$) | \$ Change | % Change |
| Monthly Service Charge                                      | \$ 9.15              | 1      | \$ 9.15     | \$ 13.73    | 1      | \$ 13.73    | \$ 4.58   | 50.05%   |
| Distribution Volumetric Rate                                | \$ 0.0142            | 275    | \$ 3.91     | \$ 0.0213   | 275    | \$ 5.86     | \$ 1.95   | 50.00%   |
| Fixed Rate Riders   | \$ -                 | 1      | \$ -        | \$ -        | 1      | \$ -        | \$ -      |          |
| Volumetric Rate Riders                                      | \$ (0.0002)          | 275    | \$ (0.06)   | \$ (0.0013) | 275    | \$ (0.36)   | \$ (0.30) | 550.00%  |
| <b>Sub-Total A (excluding pass through)</b>                 |                      |        | \$ 13.00    |             |        | \$ 19.23    | \$ 6.23   | 47.92%   |
| Line Losses on Cost of Power                                | \$ 0.0999            | 12     | \$ 1.24     | \$ 0.0999   | 13     | \$ 1.33     | \$ 0.09   | 7.06%    |
| Total Deferral/Variance Account Rate Riders                 | \$ 0.0042            | 275    | \$ 1.16     | \$ 0.0053   | 275    | \$ 1.46     | \$ 0.30   | 26.19%   |
| CBR Class B Rate Riders                                     | \$ -                 | 275    | \$ -        | \$ -        | 275    | \$ -        | \$ -      |          |
| GA Rate Riders  | \$ -                 | 275    | \$ -        | \$ -        | 275    | \$ -        | \$ -      |          |
| Low Voltage Service Charge                                  | \$ 0.0037            | 275    | \$ 1.02     | \$ 0.0032   | 275    | \$ 0.88     | \$ (0.14) | -13.51%  |
| Smart Meter Entity Charge (if applicable)                   | \$ -                 | 1      | \$ -        | \$ -        | 1      | \$ -        | \$ -      |          |
| Additional Fixed Rate Riders                                | \$ -                 | 1      | \$ -        | \$ -        | 1      | \$ -        | \$ -      |          |
| Additional Volumetric Rate Riders                           | \$ -                 | 275    | \$ -        | \$ -        | 275    | \$ -        | \$ -      |          |
| <b>Sub-Total B - Distribution (includes Sub-Total A)</b>    |                      |        | \$ 16.42    |             |        | \$ 22.90    | \$ 6.48   | 39.49%   |
| RTSR - Network  | \$ 0.0089            | 287    | \$ 2.56     | \$ 0.0090   | 288    | \$ 2.60     | \$ 0.04   | 1.43%    |
| RTSR - Connection and/or Line and Transformation Connection | \$ 0.0072            | 287    | \$ 2.07     | \$ 0.0073   | 288    | \$ 2.10     | \$ 0.04   | 1.70%    |
| <b>Sub-Total C - Delivery (including Sub-Total B)</b>       |                      |        | \$ 21.04    |             |        | \$ 27.60    | \$ 6.55   | 31.15%   |
| Wholesale Market Service Charge (WMSC)                      | \$ 0.0045            | 287    | \$ 1.29     | \$ 0.0045   | 288    | \$ 1.30     | \$ 0.00   | 0.31%    |
| Rural and Remote Rate Protection (RRRP)                     | \$ 0.0014            | 287    | \$ 0.40     | \$ 0.0014   | 288    | \$ 0.40     | \$ 0.00   | 0.31%    |
| Standard Supply Service Charge                              | \$ 0.25              | 1      | \$ 0.25     | \$ 0.25     | 1      | \$ 0.25     | \$ -      | 0.00%    |
| TOU - Off Peak  | \$ 0.0760            | 173    | \$ 13.17    | \$ 0.0760   | 173    | \$ 13.17    | \$ -      | 0.00%    |
| TOU - Mid Peak  | \$ 0.1220            | 50     | \$ 6.04     | \$ 0.1220   | 50     | \$ 6.04     | \$ -      | 0.00%    |
| TOU - On Peak   | \$ 0.1580            | 52     | \$ 8.26     | \$ 0.1580   | 52     | \$ 8.26     | \$ -      | 0.00%    |
| <b>Total Bill on TOU (before Taxes)</b>                     |                      |        | \$ 50.45    |             |        | \$ 57.01    | \$ 6.56   | 13.00%   |
| HST   | 13%                  |        | \$ 6.56     | 13%         |        | \$ 7.41     | \$ 0.85   | 13.00%   |
| Ontario Electricity Rebate                                  | 13.1%                |        | \$ (6.61)   | 13.1%       |        | \$ (7.47)   | \$ (0.86) |          |
| <b>Total Bill on TOU</b>                                    |                      |        | \$ 50.40    |             |        | \$ 56.95    | \$ 6.55   | 13.00%   |



|                               |  |     |
|-------------------------------|--|-----|
| Customer Class:               | SENTINEL LIGHTING SERVICE CLASSIFICATION |     |
| RPP / Non-RPP:                | RPP                                      |     |
| Consumption                   | 75                                       | kWh |
| Demand                        | -  | kW  |
| Current Loss Factor           | 1.0453                                   |     |
| Proposed/Approved Loss Factor | 1.0485                                   |     |

|   | Current OEB-Approved |        |             | Proposed    |        |             | Impact     |          |
|---|----------------------|--------|-------------|-------------|--------|-------------|------------|----------|
|   | Rate (\$)            | Volume | Charge (\$) | Rate (\$)   | Volume | Charge (\$) | \$ Change  | % Change |
| Monthly Service Charge                                      | \$ 6.75              |        | \$ -        | \$ 6.82     | 0      | \$ -        | \$ -       |          |
| Distribution Volumetric Rate                                | \$ 17.8733           | 75     | \$ 1,340.50 | \$ 18.0453  | 75     | \$ 1,353.40 | \$ 12.90   | 0.96%    |
| Fixed Rate Riders   | \$ -                 | 1      | \$ -        | \$ -        | 1      | \$ -        | \$ -       |          |
| Volumetric Rate Riders                                      | \$ (0.3949)          | 75     | \$ (29.62)  | \$ (0.8655) | 75     | \$ (64.91)  | \$ (35.30) | 119.17%  |
| <b>Sub-Total A (excluding pass through)</b>                 |                      |        | \$ 1,310.88 |             |        | \$ 1,288.49 | \$ (22.39) | -1.71%   |
| Line Losses on Cost of Power                                | \$ 0.0999            | 3      | \$ 0.34     | \$ 0.0999   | 4      | \$ 0.36     | \$ 0.02    | 7.06%    |
| Total Deferral/Variance Account Rate Riders                 | \$ 1.4955            | 75     | \$ 112.16   | \$ 0.6559   | 75     | \$ 49.19    | \$ (62.97) | -56.14%  |
| CBR Class B Rate Riders                                     | \$ -                 | 75     | \$ -        | \$ -        | 75     | \$ -        | \$ -       |          |
| GA Rate Riders  | \$ -                 | 75     | \$ -        | \$ -        | 75     | \$ -        | \$ -       |          |
| Low Voltage Service Charge                                  | \$ 1.0850            | 75     | \$ 81.38    | \$ 0.9319   | 75     | \$ 69.89    | \$ (11.48) | -14.11%  |
| Smart Meter Entity Charge (if applicable)                   | \$ -                 | 1      | \$ -        | \$ -        | 1      | \$ -        | \$ -       |          |
| Additional Fixed Rate Riders                                | \$ -                 | 1      | \$ -        | \$ -        | 1      | \$ -        | \$ -       |          |
| Additional Volumetric Rate Riders                           |                      | 75     | \$ -        |             | 75     | \$ -        | \$ -       |          |
| <b>Sub-Total B - Distribution (includes Sub-Total A)</b>    |                      |        | \$ 1,504.76 |             |        | \$ 1,407.93 | \$ (96.82) | -6.43%   |
| RTSR - Network  | \$ 2.6991            | 78     | \$ 211.60   | \$ 2.7412   | 79     | \$ 215.56   | \$ 3.96    | 1.87%    |
| RTSR - Connection and/or Line and Transformation Connection | \$ 2.2348            | 78     | \$ 175.20   | \$ 2.2644   | 79     | \$ 178.07   | \$ 2.86    | 1.63%    |
| <b>Sub-Total C - Delivery (including Sub-Total B)</b>       |                      |        | \$ 1,891.56 |             |        | \$ 1,801.56 | \$ (90.00) | -4.76%   |
| Wholesale Market Service Charge (WMSC)                      | \$ 0.0045            | 78     | \$ 0.35     | \$ 0.0045   | 79     | \$ 0.35     | \$ 0.00    | 0.31%    |
| Rural and Remote Rate Protection (RRRP)                     | \$ 0.0014            | 78     | \$ 0.11     | \$ 0.0014   | 79     | \$ 0.11     | \$ 0.00    | 0.31%    |
| Standard Supply Service Charge                              | \$ 0.25              | 1      | \$ 0.25     | \$ 0.25     | 1      | \$ 0.25     | \$ -       | 0.00%    |
| TOU - Off Peak  | \$ 0.0760            | 47     | \$ 3.59     | \$ 0.0760   | 47     | \$ 3.59     | \$ -       | 0.00%    |
| TOU - Mid Peak  | \$ 0.1220            | 14     | \$ 1.65     | \$ 0.1220   | 14     | \$ 1.65     | \$ -       | 0.00%    |
| TOU - On Peak   | \$ 0.1580            | 14     | \$ 2.25     | \$ 0.1580   | 14     | \$ 2.25     | \$ -       | 0.00%    |
| <b>Total Bill on TOU (before Taxes)</b>                     |                      |        | \$ 1,899.76 |             |        | \$ 1,809.76 | \$ (90.00) | -4.74%   |
| HST   | 13%                  |        | \$ 246.97   | 13%         |        | \$ 235.27   | \$ (11.70) | -4.74%   |
| Ontario Electricity Rebate                                  | 13.1%                |        | \$ (248.87) | 13.1%       |        | \$ (237.08) | \$ 11.79   |          |
| <b>Total Bill on TOU</b>                                    |                      |        | \$ 1,897.86 |             |        | \$ 1,807.95 | \$ (89.91) | -4.74%   |

|                               |  |     |
|-------------------------------|--|-----|
| Customer Class:               | STREET LIGHTING SERVICE CLASSIFICATION |     |
| RPP / Non-RPP:                | Non-RPP (Other)                        |     |
| Consumption                   | 19,051                                 | kWh |
| Demand                        | 45                                     | kW  |
| Current Loss Factor           | 1.0453                                 |     |
| Proposed/Approved Loss Factor | 1.0485                                 |     |

|   | Current OEB-Approved |        |                    | Proposed   |        |                    | Impact           |               |
|---|----------------------|--------|--------------------|------------|--------|--------------------|------------------|---------------|
|   | Rate (\$)            | Volume | Charge (\$)        | Rate (\$)  | Volume | Charge (\$)        | \$ Change        | % Change      |
| Monthly Service Charge                                      | \$ 2.55              |        | \$ -               | \$ 3.69    | 0      | \$ -               | \$ -             |               |
| Distribution Volumetric Rate                                | \$ 12.3517           | 45     | \$ 555.83          | \$ 17.9561 | 45     | \$ 808.02          | \$ 252.20        | 45.37%        |
| Fixed Rate Riders   | \$ -                 | 1      | \$ -               | \$ -       | 1      | \$ -               | \$ -             |               |
| Volumetric Rate Riders                                      | \$ (0.4645)          | 45     | \$ (20.90)         | \$ 4.1224  | 45     | \$ 185.51          | \$ 206.41        | -987.49%      |
| <b>Sub-Total A (excluding pass through)</b>                 |                      |        | <b>\$ 534.92</b>   |            |        | <b>\$ 993.53</b>   | <b>\$ 458.61</b> | <b>85.73%</b> |
| Line Losses on Cost of Power                                | \$ -                 | -      | \$ -               | \$ -       | -      | \$ -               | \$ -             |               |
| Total Deferral/Variance Account Rate Riders                 | \$ 1.8630            | 45     | \$ 83.84           | \$ 1.0463  | 45     | \$ 47.08           | \$ (36.75)       | -43.84%       |
| CBR Class B Rate Riders                                     | \$ -                 | 45     | \$ -               | \$ -       | 45     | \$ -               | \$ -             |               |
| GA Rate Riders  | \$ (0.0003)          | 19,051 | \$ (5.72)          | \$ -       | 19,051 | \$ -               | \$ 5.72          | -100.00%      |
| Low Voltage Service Charge                                  | \$ 1.0628            | 45     | \$ 47.83           | \$ 0.9128  | 45     | \$ 41.08           | \$ (6.75)        | -14.11%       |
| Smart Meter Entity Charge (if applicable)                   | \$ -                 | 1      | \$ -               | \$ -       | 1      | \$ -               | \$ -             |               |
| Additional Fixed Rate Riders                                | \$ -                 | 1      | \$ -               | \$ -       | 1      | \$ -               | \$ -             |               |
| Additional Volumetric Rate Riders                           | \$ -                 | 45     | \$ -               | \$ -       | 45     | \$ -               | \$ -             |               |
| <b>Sub-Total B - Distribution (includes Sub-Total A)</b>    |                      |        | <b>\$ 660.87</b>   |            |        | <b>\$ 1,081.69</b> | <b>\$ 420.82</b> | <b>63.68%</b> |
| RTSR - Network  | \$ 2.6855            | 45     | \$ 120.85          | \$ 2.7274  | 45     | \$ 122.73          | \$ 1.89          | 1.56%         |
| RTSR - Connection and/or Line and Transformation Connection | \$ 2.1891            | 45     | \$ 98.51           | \$ 2.2181  | 45     | \$ 99.81           | \$ 1.31          | 1.32%         |
| <b>Sub-Total C - Delivery (including Sub-Total B)</b>       |                      |        | <b>\$ 880.23</b>   |            |        | <b>\$ 1,304.24</b> | <b>\$ 424.01</b> | <b>48.17%</b> |
| Wholesale Market Service Charge (WMSC)                      | \$ 0.0045            | 19,914 | \$ 89.61           | \$ 0.0045  | 19,975 | \$ 89.89           | \$ 0.27          | 0.31%         |
| Rural and Remote Rate Protection (RRRP)                     | \$ 0.0014            | 19,914 | \$ 27.88           | \$ 0.0014  | 19,975 | \$ 27.96           | \$ 0.09          | 0.31%         |
| Standard Supply Service Charge                              | \$ 0.25              | 1      | \$ 0.25            | \$ 0.25    | 1      | \$ 0.25            | \$ -             | 0.00%         |
| Average IESO Wholesale Market Price                         | \$ 0.0892            | 19,914 | \$ 1,775.73        | \$ 0.0892  | 19,975 | \$ 1,781.17        | \$ 5.44          | 0.31%         |
| <b>Total Bill on Average IESO Wholesale Market Price</b>    |                      |        | <b>\$ 2,773.70</b> |            |        | <b>\$ 3,203.51</b> | <b>\$ 429.81</b> | <b>15.50%</b> |
| HST   | 13%                  |        | \$ 360.58          | 13%        |        | \$ 416.46          | \$ 55.88         | 15.50%        |
| Ontario Electricity Rebate                                  | 13.1%                |        | \$ -               | 13.1%      |        | \$ -               | \$ -             |               |
| <b>Total Bill on Average IESO Wholesale Market Price</b>    |                      |        | <b>\$ 3,134.28</b> |            |        | <b>\$ 3,619.97</b> | <b>\$ 485.68</b> | <b>15.50%</b> |

Customer Class: **RESIDENTIAL SERVICE CLASSIFICATION**

RPP / Non-RPP: **Non-RPP (Retailer)**

Consumption **750** kWh

Demand **-** kW

Current Loss Factor **1.0453**

Proposed/Approved Loss Factor **1.0485**

|   | Current OEB-Approved |        |                  | Proposed  |        |                  | Impact           |               |
|---|----------------------|--------|------------------|-----------|--------|------------------|------------------|---------------|
|   | Rate (\$)            | Volume | Charge (\$)      | Rate (\$) | Volume | Charge (\$)      | \$ Change        | % Change      |
| Monthly Service Charge                                      | \$ 33.79             | 1      | \$ 33.79         | \$ 34.13  | 1      | \$ 34.13         | \$ 0.34          | 1.01%         |
| Distribution Volumetric Rate                                | \$ -                 | 750    | \$ -             | \$ -      | 750    | \$ -             | \$ -             |               |
| Fixed Rate Riders   | \$ (0.33)            | 1      | \$ (0.33)        | \$ (1.73) | 1      | \$ (1.73)        | \$ (1.40)        | 424.24%       |
| Volumetric Rate Riders                                      | \$ -                 | 750    | \$ -             | \$ -      | 750    | \$ -             | \$ -             |               |
| <b>Sub-Total A (excluding pass through)</b>                 |                      |        | <b>\$ 33.46</b>  |           |        | <b>\$ 32.40</b>  | <b>\$ (1.06)</b> | <b>-3.17%</b> |
| Line Losses on Cost of Power                                | \$ 0.0892            | 34     | \$ 3.03          | \$ 0.0892 | 36     | \$ 3.24          | \$ 0.21          | 7.06%         |
| Total Deferral/Variance Account Rate Riders                 | \$ 0.0038            | 750    | \$ 2.85          | \$ 0.0051 | 750    | \$ 3.83          | \$ 0.98          | 34.21%        |
| CBR Class B Rate Riders                                     | \$ -                 | 750    | \$ -             | \$ -      | 750    | \$ -             | \$ -             |               |
| GA Rate Riders  | \$ (0.0003)          | 750    | \$ (0.23)        | \$ -      | 750    | \$ -             | \$ 0.23          | -100.00%      |
| Low Voltage Service Charge                                  | \$ 0.0041            | 750    | \$ 3.08          | \$ 0.0035 | 750    | \$ 2.63          | \$ (0.45)        | -14.63%       |
| Smart Meter Entity Charge (if applicable)                   | \$ 0.42              | 1      | \$ 0.42          | \$ 0.42   | 1      | \$ 0.42          | \$ -             | 0.00%         |
| Additional Fixed Rate Riders                                | \$ -                 | 1      | \$ -             | \$ -      | 1      | \$ -             | \$ -             |               |
| Additional Volumetric Rate Riders                           | \$ -                 | 750    | \$ -             | \$ -      | 750    | \$ -             | \$ -             |               |
| <b>Sub-Total B - Distribution (includes Sub-Total A)</b>    |                      |        | <b>\$ 42.61</b>  |           |        | <b>\$ 42.51</b>  | <b>\$ (0.10)</b> | <b>-0.23%</b> |
| RTSR - Network  | \$ 0.0097            | 784    | \$ 7.60          | \$ 0.0105 | 786    | \$ 8.26          | \$ 0.65          | 8.58%         |
| RTSR - Connection and/or Line and Transformation Connection | \$ 0.0080            | 784    | \$ 6.27          | \$ 0.0081 | 786    | \$ 6.37          | \$ 0.10          | 1.56%         |
| <b>Sub-Total C - Delivery (including Sub-Total B)</b>       |                      |        | <b>\$ 56.49</b>  |           |        | <b>\$ 57.14</b>  | <b>\$ 0.65</b>   | <b>1.16%</b>  |
| Wholesale Market Service Charge (WMSC)                      | \$ 0.0045            | 784    | \$ 3.53          | \$ 0.0045 | 786    | \$ 3.54          | \$ 0.01          | 0.31%         |
| Rural and Remote Rate Protection (RRRP)                     | \$ 0.0014            | 784    | \$ 1.10          | \$ 0.0014 | 786    | \$ 1.10          | \$ 0.00          | 0.31%         |
| Standard Supply Service Charge                              | \$ -                 |        | \$ -             | \$ -      |        | \$ -             | \$ -             |               |
| Non-RPP Retailer Avg. Price                                 | \$ 0.0892            | 750    | \$ 66.88         | \$ 0.0892 | 750    | \$ 66.88         | \$ -             | 0.00%         |
| <b>Total Bill on Non-RPP Avg. Price</b>                     |                      |        | <b>\$ 127.99</b> |           |        | <b>\$ 128.66</b> | <b>\$ 0.67</b>   | <b>0.52%</b>  |
| HST   | 13%                  |        | \$ 16.64         | 13%       |        | \$ 16.73         | \$ 0.09          | 0.52%         |
| Ontario Electricity Rebate                                  | 13.1%                |        | \$ (16.77)       | 13.1%     |        | \$ (16.85)       | \$ (0.08)        | -0.47%        |
| <b>Total Bill on Non-RPP Avg. Price</b>                     |                      |        | <b>\$ 127.86</b> |           |        | <b>\$ 128.53</b> | <b>\$ 0.67</b>   | <b>0.52%</b>  |

In the manager's summary, discuss the reason for the change in the total bill on non-RPP avg. price.

Customer Class: **GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION**

RPP / Non-RPP: **Non-RPP (Retailer)**

Consumption **2,000** kWh

Demand **-** kW

Current Loss Factor **1.0453**

Proposed/Approved Loss Factor **1.0485**

|   | Current OEB-Approved |        |                  | Proposed    |        |                  | Impact           |               |
|---|----------------------|--------|------------------|-------------|--------|------------------|------------------|---------------|
|   | Rate (\$)            | Volume | Charge (\$)      | Rate (\$)   | Volume | Charge (\$)      | \$ Change        | % Change      |
| Monthly Service Charge                                      | \$ 24.38             | 1      | \$ 24.38         | \$ 23.43    | 1      | \$ 23.43         | \$ (0.95)        | -3.90%        |
| Distribution Volumetric Rate                                | \$ 0.0254            | 2000   | \$ 50.80         | \$ 0.0244   | 2000   | \$ 48.80         | \$ (2.00)        | -3.94%        |
| Fixed Rate Riders   | \$ -                 | 1      | \$ -             | \$ -        | 1      | \$ -             | \$ -             |               |
| Volumetric Rate Riders                                      | \$ (0.0004)          | 2000   | \$ (0.80)        | \$ (0.0021) | 2000   | \$ (4.20)        | \$ (3.40)        | 425.00%       |
| <b>Sub-Total A (excluding pass through)</b>                 |                      |        | <b>\$ 74.38</b>  |             |        | <b>\$ 68.03</b>  | <b>\$ (6.35)</b> | <b>-8.54%</b> |
| Line Losses on Cost of Power                                | \$ 0.0892            | 91     | \$ 8.08          | \$ 0.0892   | 97     | \$ 8.65          | \$ 0.57          | 7.06%         |
| Total Deferral/Variance Account Rate Riders                 | \$ 0.0040            | 2,000  | \$ 8.00          | \$ 0.0055   | 2,000  | \$ 11.00         | \$ 3.00          | 37.50%        |
| CBR Class B Rate Riders                                     | \$ -                 | 2,000  | \$ -             | \$ -        | 2,000  | \$ -             | \$ -             |               |
| GA Rate Riders  | \$ (0.0003)          | 2,000  | \$ (0.60)        | \$ -        | 2,000  | \$ -             | \$ 0.60          | -100.00%      |
| Low Voltage Service Charge                                  | \$ 0.0037            | 2,000  | \$ 7.40          | \$ 0.0032   | 2,000  | \$ 6.40          | \$ (1.00)        | -13.51%       |
| Smart Meter Entity Charge (if applicable)                   | \$ 0.42              | 1      | \$ 0.42          | \$ 0.42     | 1      | \$ 0.42          | \$ -             | 0.00%         |
| Additional Fixed Rate Riders                                | \$ -                 | 1      | \$ -             | \$ -        | 1      | \$ -             | \$ -             |               |
| Additional Volumetric Rate Riders                           |                      | 2,000  | \$ -             | \$ -        | 2,000  | \$ -             | \$ -             |               |
| <b>Sub-Total B - Distribution (includes Sub-Total A)</b>    |                      |        | <b>\$ 97.68</b>  |             |        | <b>\$ 94.50</b>  | <b>\$ (3.18)</b> | <b>-3.25%</b> |
| RTSR - Network  | \$ 0.0089            | 2,091  | \$ 18.61         | \$ 0.0096   | 2,097  | \$ 20.13         | \$ 1.52          | 8.20%         |
| RTSR - Connection and/or Line and Transformation Connection | \$ 0.0072            | 2,091  | \$ 15.05         | \$ 0.0073   | 2,097  | \$ 15.31         | \$ 0.26          | 1.70%         |
| <b>Sub-Total C - Delivery (including Sub-Total B)</b>       |                      |        | <b>\$ 131.34</b> |             |        | <b>\$ 129.94</b> | <b>\$ (1.40)</b> | <b>-1.06%</b> |
| Wholesale Market Service Charge (WMSC)                      | \$ 0.0045            | 2,091  | \$ 9.41          | \$ 0.0045   | 2,097  | \$ 9.44          | \$ 0.03          | 0.31%         |
| Rural and Remote Rate Protection (RRRP)                     | \$ 0.0014            | 2,091  | \$ 2.93          | \$ 0.0014   | 2,097  | \$ 2.94          | \$ 0.01          | 0.31%         |
| Standard Supply Service Charge                              |                      |        |                  |             |        |                  |                  |               |
| Non-RPP Retailer Avg. Price                                 | \$ 0.0892            | 2,000  | \$ 178.34        | \$ 0.0892   | 2,000  | \$ 178.34        | \$ -             | 0.00%         |
| <b>Total Bill on Non-RPP Avg. Price</b>                     |                      |        | <b>\$ 322.01</b> |             |        | <b>\$ 320.65</b> | <b>\$ (1.36)</b> | <b>-0.42%</b> |
| HST   | 13%                  |        | \$ 41.86         | 13%         |        | \$ 41.68         | \$ (0.18)        | -0.42%        |
| Ontario Electricity Rebate                                  | 13.1%                |        | \$ (42.18)       | 13.1%       |        | \$ (42.01)       | \$ (0.17)        | -0.42%        |
| <b>Total Bill on Non-RPP Avg. Price</b>                     |                      |        | <b>\$ 321.69</b> |             |        | <b>\$ 320.33</b> | <b>\$ (1.36)</b> | <b>-0.42%</b> |

In the manager's summary, discuss the reason for the change.

|                               |  |     |
|-------------------------------|--|-----|
| Customer Class:               | <b>GENERAL SERVICE 50 TO 2,999 KW SERVICE CLASSIFICATION</b> |     |
| RPP / Non-RPP:                | Non-RPP (Retailer)   |     |
| Consumption                   | 332,500  | kWh |
| Demand                        | 840  | kW  |
| Current Loss Factor           | 1.0453   |     |
| Proposed/Approved Loss Factor | 1.0485   |     |

|   | Current OEB-Approved |         |                     | Proposed    |         |                     | Impact             |                |
|---|----------------------|---------|---------------------|-------------|---------|---------------------|--------------------|----------------|
|   | Rate (\$)            | Volume  | Charge (\$)         | Rate (\$)   | Volume  | Charge (\$)         | \$ Change          | % Change       |
| Monthly Service Charge                                      | \$ 198.93            | 1       | \$ 198.93           | \$ 198.93   | 1       | \$ 198.93           | \$ -               | 0.00%          |
| Distribution Volumetric Rate                                | \$ 4.8997            | 840     | \$ 4,115.75         | \$ 4.9639   | 840     | \$ 4,169.68         | \$ 53.93           | 1.31%          |
| Fixed Rate Riders   | \$ -                 | 1       | \$ -                | \$ -        | 1       | \$ -                | \$ -               |                |
| Volumetric Rate Riders                                      | \$ (0.0519)          | 840     | \$ (43.60)          | \$ (0.3520) | 840     | \$ (295.68)         | \$ (252.08)        | 578.23%        |
| <b>Sub-Total A (excluding pass through)</b>                 |                      |         | <b>\$ 4,271.08</b>  |             |         | <b>\$ 4,072.93</b>  | <b>\$ (198.16)</b> | <b>-4.64%</b>  |
| Line Losses on Cost of Power                                | \$ -                 | -       | \$ -                | \$ -        | -       | \$ -                | \$ -               |                |
| Total Deferral/Variance Account Rate Riders                 | \$ 1.4345            | 840     | \$ 1,204.98         | \$ 0.7259   | 840     | \$ 609.76           | \$ (595.22)        | -49.40%        |
| CBR Class B Rate Riders                                     | \$ -                 | 840     | \$ -                | \$ -        | 840     | \$ -                | \$ -               |                |
| GA Rate Riders  | \$ (0.0003)          | 332,500 | \$ (99.75)          | \$ -        | 332,500 | \$ -                | \$ 99.75           | -100.00%       |
| Low Voltage Service Charge                                  | \$ 1.3748            | 840     | \$ 1,154.83         | \$ 1.1808   | 840     | \$ 991.87           | \$ (162.96)        | -14.11%        |
| Smart Meter Entity Charge (if applicable)                   | \$ -                 | 1       | \$ -                | \$ -        | 1       | \$ -                | \$ -               |                |
| Additional Fixed Rate Riders                                | \$ -                 | 1       | \$ -                | \$ -        | 1       | \$ -                | \$ -               |                |
| Additional Volumetric Rate Riders                           | \$ -                 | 840     | \$ -                | \$ -        | 840     | \$ -                | \$ -               |                |
| <b>Sub-Total B - Distribution (includes Sub-Total A)</b>    |                      |         | <b>\$ 6,531.14</b>  |             |         | <b>\$ 5,674.55</b>  | <b>\$ (856.59)</b> | <b>-13.12%</b> |
| RTSR - Network  | \$ 3.5610            | 840     | \$ 2,991.24         | \$ 3.6166   | 840     | \$ 3,037.94         | \$ 46.70           | 1.56%          |
| RTSR - Connection and/or Line and Transformation Connection | \$ 2.8318            | 840     | \$ 2,378.71         | \$ 2.8693   | 840     | \$ 2,410.21         | \$ 31.50           | 1.32%          |
| <b>Sub-Total C - Delivery (including Sub-Total B)</b>       |                      |         | <b>\$ 11,901.10</b> |             |         | <b>\$ 11,122.71</b> | <b>\$ (778.39)</b> | <b>-6.54%</b>  |
| Wholesale Market Service Charge (WMSC)                      | \$ 0.0045            | 347,562 | \$ 1,564.03         | \$ 0.0045   | 348,626 | \$ 1,568.82         | \$ 4.79            | 0.31%          |
| Rural and Remote Rate Protection (RRRP)                     | \$ 0.0014            | 347,562 | \$ 486.59           | \$ 0.0014   | 348,626 | \$ 488.08           | \$ 1.49            | 0.31%          |
| Standard Supply Service Charge Non-RPP Retailer Avg. Price  | \$ 0.0892            | 347,562 | \$ 30,992.13        | \$ 0.0892   | 348,626 | \$ 31,087.00        | \$ 94.88           | 0.31%          |
| <b>Total Bill on Non-RPP Avg. Price</b>                     |                      |         | <b>\$ 44,943.84</b> |             |         | <b>\$ 44,266.61</b> | <b>\$ (677.23)</b> | <b>-1.51%</b>  |
| HST   | 13%                  |         | \$ 5,842.70         | 13%         |         | \$ 5,754.66         | \$ (88.04)         | -1.51%         |
| Ontario Electricity Rebate                                  | 13.1%                |         | \$ -                | 13.1%       |         | \$ -                | \$ -               |                |
| <b>Total Bill on Non-RPP Avg. Price</b>                     |                      |         | <b>\$ 50,786.54</b> |             |         | <b>\$ 50,021.27</b> | <b>\$ (765.27)</b> | <b>-1.51%</b>  |

|                               |  |     |  |
|-------------------------------|--|-----|--|
| Customer Class:               | SENTINEL LIGHTING SERVICE CLASSIFICATION |     |  |
| RPP / Non-RPP:                | Non-RPP (Retailer)                       |     |  |
| Consumption                   | 75                                       | kWh |  |
| Demand                        | -  | kW  |  |
| Current Loss Factor           | 1.0453                                   |     |  |
| Proposed/Approved Loss Factor | 1.0485                                   |     |  |

|   | Current OEB-Approved |        |                    | Proposed    |        |                    | Impact            |               |
|---|----------------------|--------|--------------------|-------------|--------|--------------------|-------------------|---------------|
|   | Rate (\$)            | Volume | Charge (\$)        | Rate (\$)   | Volume | Charge (\$)        | \$ Change         | % Change      |
| Monthly Service Charge                                      | \$ 6.75              |        | \$ -               | \$ 6.82     | 0      | \$ -               | \$ -              |               |
| Distribution Volumetric Rate                                | \$ 17.8733           | 75     | \$ 1,340.50        | \$ 18.0453  | 75     | \$ 1,353.40        | \$ 12.90          | 0.96%         |
| Fixed Rate Riders   | \$ -                 | 1      | \$ -               | \$ -        | 1      | \$ -               | \$ -              |               |
| Volumetric Rate Riders                                      | \$ (0.3949)          | 75     | \$ (29.62)         | \$ (0.8655) | 75     | \$ (64.91)         | \$ (35.30)        | 119.17%       |
| <b>Sub-Total A (excluding pass through)</b>                 |                      |        | <b>\$ 1,310.88</b> |             |        | <b>\$ 1,288.49</b> | <b>\$ (22.39)</b> | <b>-1.71%</b> |
| Line Losses on Cost of Power                                | \$ 0.0892            | 3      | \$ 0.30            | \$ 0.0892   | 4      | \$ 0.32            | \$ 0.02           | 7.06%         |
| Total Deferral/Variance Account Rate Riders                 | \$ 1.4955            | 75     | \$ 112.16          | \$ 0.6559   | 75     | \$ 49.19           | \$ (62.97)        | -56.14%       |
| CBR Class B Rate Riders                                     | \$ -                 | 75     | \$ -               | \$ -        | 75     | \$ -               | \$ -              |               |
| GA Rate Riders  | \$ (0.0003)          | 75     | \$ (0.02)          | \$ -        | 75     | \$ -               | \$ 0.02           | -100.00%      |
| Low Voltage Service Charge                                  | \$ 1.0850            | 75     | \$ 81.38           | \$ 0.9319   | 75     | \$ 69.89           | \$ (11.48)        | -14.11%       |
| Smart Meter Entity Charge (if applicable)                   | \$ -                 | 1      | \$ -               | \$ -        | 1      | \$ -               | \$ -              |               |
| Additional Fixed Rate Riders                                | \$ -                 | 1      | \$ -               | \$ -        | 1      | \$ -               | \$ -              |               |
| Additional Volumetric Rate Riders                           | \$ -                 | 75     | \$ -               | \$ -        | 75     | \$ -               | \$ -              |               |
| <b>Sub-Total B - Distribution (includes Sub-Total A)</b>    |                      |        | <b>\$ 1,504.70</b> |             |        | <b>\$ 1,407.89</b> | <b>\$ (96.80)</b> | <b>-6.43%</b> |
| RTSR - Network  | \$ 2.6991            | 78     | \$ 211.60          | \$ 2.7412   | 79     | \$ 215.56          | \$ 3.96           | 1.87%         |
| RTSR - Connection and/or Line and Transformation Connection | \$ 2.2348            | 78     | \$ 175.20          | \$ 2.2644   | 79     | \$ 178.07          | \$ 2.86           | 1.63%         |
| <b>Sub-Total C - Delivery (including Sub-Total B)</b>       |                      |        | <b>\$ 1,891.50</b> |             |        | <b>\$ 1,801.52</b> | <b>\$ (89.98)</b> | <b>-4.76%</b> |
| Wholesale Market Service Charge (WMSC)                      | \$ 0.0045            | 78     | \$ 0.35            | \$ 0.0045   | 79     | \$ 0.35            | \$ 0.00           | 0.31%         |
| Rural and Remote Rate Protection (RRRP)                     | \$ 0.0014            | 78     | \$ 0.11            | \$ 0.0014   | 79     | \$ 0.11            | \$ 0.00           | 0.31%         |
| Standard Supply Service Charge Non-RPP Retailer Avg. Price  | \$ 0.0892            | 75     | \$ 6.69            | \$ 0.0892   | 75     | \$ 6.69            | \$ -              | 0.00%         |
| <b>Total Bill on Non-RPP Avg. Price</b>                     |                      |        | <b>\$ 1,898.65</b> |             |        | <b>\$ 1,808.67</b> | <b>\$ (89.98)</b> | <b>-4.74%</b> |
| HST   | 13%                  |        | \$ 246.82          | 13%         |        | \$ 235.13          | \$ (11.70)        | -4.74%        |
| Ontario Electricity Rebate                                  | 13.1%                |        | \$ (248.72)        | 13.1%       |        | \$ (236.94)        | \$ (236.94)       |               |
| <b>Total Bill on Non-RPP Avg. Price</b>                     |                      |        | <b>\$ 1,896.76</b> |             |        | <b>\$ 1,806.87</b> | <b>\$ (89.89)</b> | <b>-4.74%</b> |

|                               |  |     |
|-------------------------------|--|-----|
| Customer Class:               | <b>GENERAL SERVICE 50 TO 2,999 KW SERVICE CLASSIFICATION</b> |     |
| RPP / Non-RPP:                | Non-RPP (Other)  |     |
| Consumption                   | 1,085,000  | kWh |
| Demand                        | 2,600  | kW  |
| Current Loss Factor           | 1.0453   |     |
| Proposed/Approved Loss Factor | 1.0485   |     |

|   | Current OEB-Approved |           |                      | Proposed    |           |                      | Impact               |                |
|---|----------------------|-----------|----------------------|-------------|-----------|----------------------|----------------------|----------------|
|   | Rate (\$)            | Volume    | Charge (\$)          | Rate (\$)   | Volume    | Charge (\$)          | \$ Change            | % Change       |
| Monthly Service Charge                                      | \$ 198.93            | 1         | \$ 198.93            | \$ 198.93   | 1         | \$ 198.93            | \$ -                 | 0.00%          |
| Distribution Volumetric Rate                                | \$ 4.8997            | 2600      | \$ 12,739.22         | \$ 4.9639   | 2600      | \$ 12,906.14         | \$ 166.92            | 1.31%          |
| Fixed Rate Riders   | \$ -                 | 1         | \$ -                 | \$ -        | 1         | \$ -                 | \$ -                 | -              |
| Volumetric Rate Riders                                      | \$ (0.0519)          | 2600      | \$ (134.94)          | \$ (0.3520) | 2600      | \$ (915.20)          | \$ (780.26)          | 578.23%        |
| <b>Sub-Total A (excluding pass through)</b>                 |                      |           | <b>\$ 12,803.21</b>  |             |           | <b>\$ 12,189.87</b>  | <b>\$ (613.34)</b>   | <b>-4.79%</b>  |
| Line Losses on Cost of Power                                | \$ -                 | -         | \$ -                 | \$ -        | -         | \$ -                 | \$ -                 | -              |
| Total Deferral/Variance Account Rate Riders                 | \$ 1.4345            | 2,600     | \$ 3,729.70          | \$ 0.7259   | 2,600     | \$ 1,887.34          | \$ (1,842.36)        | -49.40%        |
| CBR Class B Rate Riders                                     | \$ -                 | 2,600     | \$ -                 | \$ -        | 2,600     | \$ -                 | \$ -                 | -              |
| GA Rate Riders  | \$ (0.0003)          | 1,085,000 | \$ (325.50)          | \$ -        | 1,085,000 | \$ -                 | \$ 325.50            | -100.00%       |
| Low Voltage Service Charge                                  | \$ 1.3748            | 2,600     | \$ 3,574.48          | \$ 1.1808   | 2,600     | \$ 3,070.08          | \$ (504.40)          | -14.11%        |
| Smart Meter Entity Charge (if applicable)                   | \$ -                 | 1         | \$ -                 | \$ -        | 1         | \$ -                 | \$ -                 | -              |
| Additional Fixed Rate Riders                                | \$ -                 | 1         | \$ -                 | \$ -        | 1         | \$ -                 | \$ -                 | -              |
| Additional Volumetric Rate Riders                           | \$ -                 | 2,600     | \$ -                 | \$ -        | 2,600     | \$ -                 | \$ -                 | -              |
| <b>Sub-Total B - Distribution (includes Sub-Total A)</b>    |                      |           | <b>\$ 19,781.89</b>  |             |           | <b>\$ 17,147.29</b>  | <b>\$ (2,634.60)</b> | <b>-13.32%</b> |
| RTSR - Network  | \$ 3.5610            | 2,600     | \$ 9,258.60          | \$ 3.6166   | 2,600     | \$ 9,403.16          | \$ 144.56            | 1.56%          |
| RTSR - Connection and/or Line and Transformation Connection | \$ 2.8318            | 2,600     | \$ 7,362.68          | \$ 2.8693   | 2,600     | \$ 7,460.18          | \$ 97.50             | 1.32%          |
| <b>Sub-Total C - Delivery (including Sub-Total B)</b>       |                      |           | <b>\$ 36,403.17</b>  |             |           | <b>\$ 34,010.63</b>  | <b>\$ (2,392.54)</b> | <b>-6.57%</b>  |
| Wholesale Market Service Charge (WMSC)                      | \$ 0.0045            | 1,134,151 | \$ 5,103.68          | \$ 0.0045   | 1,137,623 | \$ 5,119.30          | \$ 15.62             | 0.31%          |
| Rural and Remote Rate Protection (RRRP)                     | \$ 0.0014            | 1,134,151 | \$ 1,587.81          | \$ 0.0014   | 1,137,623 | \$ 1,592.67          | \$ 4.86              | 0.31%          |
| Standard Supply Service Charge                              | \$ 0.25              | 1         | \$ 0.25              | \$ 0.25     | 1         | \$ 0.25              | \$ -                 | 0.00%          |
| Average IESO Wholesale Market Price                         | \$ 0.0892            | 1,134,151 | \$ 101,132.20        | \$ 0.0892   | 1,137,623 | \$ 101,441.80        | \$ 309.60            | 0.31%          |
| <b>Total Bill on Average IESO Wholesale Market Price</b>    |                      |           | <b>\$ 144,227.11</b> |             |           | <b>\$ 142,164.65</b> | <b>\$ (2,062.46)</b> | <b>-1.43%</b>  |
| HST   | 13%                  |           | \$ 18,749.52         | 13%         |           | \$ 18,481.40         | \$ (268.12)          | -1.43%         |
| Ontario Electricity Rebate                                  | 13.1%                |           | \$ -                 | 13.1%       |           | \$ -                 | \$ -                 | -              |
| <b>Total Bill on Average IESO Wholesale Market Price</b>    |                      |           | <b>\$ 162,976.63</b> |             |           | <b>\$ 160,646.06</b> | <b>\$ (2,330.58)</b> | <b>-1.43%</b>  |

|                               |  |     |
|-------------------------------|--|-----|
| Customer Class:               | GENERAL SERVICE 3,000 TO 4,999 KW SERVICE CLASSIFICATION |     |
| RPP / Non-RPP:                | Non-RPP (Other)  |     |
| Consumption                   | 1,236,000  | kWh |
| Demand                        | 3,300  | kW  |
| Current Loss Factor           | 1.0453   |     |
| Proposed/Approved Loss Factor | 1.0485   |     |

|   | Current OEB-Approved |           |                      | Proposed    |           |                      | Impact               |                |
|---|----------------------|-----------|----------------------|-------------|-----------|----------------------|----------------------|----------------|
|   | Rate (\$)            | Volume    | Charge (\$)          | Rate (\$)   | Volume    | Charge (\$)          | \$ Change            | % Change       |
| Monthly Service Charge                                      | \$ 801.69            | 1         | \$ 801.69            | \$ 198.93   | 1         | \$ 198.93            | \$ (602.76)          | -75.19%        |
| Distribution Volumetric Rate                                | \$ 3.7142            | 3300      | \$ 12,256.86         | \$ 4.9639   | 3300      | \$ 16,380.87         | \$ 4,124.01          | 33.65%         |
| Fixed Rate Riders   | \$ -                 | 1         | \$ -                 | \$ -        | 1         | \$ -                 | \$ -                 |                |
| Volumetric Rate Riders                                      | \$ (0.0330)          | 3300      | \$ (108.90)          | \$ (0.3520) | 3300      | \$ (1,161.60)        | \$ (1,052.70)        | 966.67%        |
| <b>Sub-Total A (excluding pass through)</b>                 |                      |           | <b>\$ 12,949.65</b>  |             |           | <b>\$ 15,418.20</b>  | <b>\$ 2,468.55</b>   | <b>19.06%</b>  |
| Line Losses on Cost of Power                                | \$ -                 | -         | \$ -                 | \$ -        | -         | \$ -                 | \$ -                 |                |
| Total Deferral/Variance Account Rate Riders                 | \$ 1.7283            | 3,300     | \$ 5,703.39          | \$ 0.7259   | 3,300     | \$ 2,395.47          | \$ (3,307.92)        | -58.00%        |
| CBR Class B Rate Riders                                     | \$ -                 | 3,300     | \$ -                 | \$ -        | 3,300     | \$ -                 | \$ -                 |                |
| GA Rate Riders  | \$ -                 | 1,236,000 | \$ -                 | \$ -        | 1,236,000 | \$ -                 | \$ -                 |                |
| Low Voltage Service Charge                                  | \$ 1.6213            | 3,300     | \$ 5,350.29          | \$ 1.1808   | 3,300     | \$ 3,896.64          | \$ (1,453.65)        | -27.17%        |
| Smart Meter Entity Charge (if applicable)                   | \$ -                 | 1         | \$ -                 | \$ -        | 1         | \$ -                 | \$ -                 |                |
| Additional Fixed Rate Riders                                | \$ -                 | 1         | \$ -                 | \$ -        | 1         | \$ -                 | \$ -                 |                |
| Additional Volumetric Rate Riders                           | \$ -                 | 3,300     | \$ -                 | \$ -        | 3,300     | \$ -                 | \$ -                 |                |
| <b>Sub-Total B - Distribution (includes Sub-Total A)</b>    |                      |           | <b>\$ 24,003.33</b>  |             |           | <b>\$ 21,710.31</b>  | <b>\$ (2,293.02)</b> | <b>-9.55%</b>  |
| RTSR - Network  | \$ 3.9827            | 3,300     | \$ 13,142.91         | \$ 3.6166   | 3,300     | \$ 11,934.78         | \$ (1,208.13)        | -9.19%         |
| RTSR - Connection and/or Line and Transformation Connection | \$ 3.3395            | 3,300     | \$ 11,020.35         | \$ 2.8693   | 3,300     | \$ 9,468.69          | \$ (1,551.66)        | -14.08%        |
| <b>Sub-Total C - Delivery (including Sub-Total B)</b>       |                      |           | <b>\$ 48,166.59</b>  |             |           | <b>\$ 43,113.78</b>  | <b>\$ (5,052.81)</b> | <b>-10.49%</b> |
| Wholesale Market Service Charge (WMSC)                      | \$ 0.0045            | 1,291,991 | \$ 5,813.96          | \$ 0.0045   | 1,295,946 | \$ 5,831.76          | \$ 17.80             | 0.31%          |
| Rural and Remote Rate Protection (RRRP)                     | \$ 0.0014            | 1,291,991 | \$ 1,808.79          | \$ 0.0014   | 1,295,946 | \$ 1,814.32          | \$ 5.54              | 0.31%          |
| Standard Supply Service Charge                              | \$ 0.25              | 1         | \$ 0.25              | \$ 0.25     | 1         | \$ 0.25              | \$ -                 | 0.00%          |
| Average IESO Wholesale Market Price                         | \$ 0.0892            | 1,291,991 | \$ 115,206.82        | \$ 0.0892   | 1,295,946 | \$ 115,559.50        | \$ 352.69            | 0.31%          |
| <b>Total Bill on Average IESO Wholesale Market Price</b>    |                      |           | <b>\$ 170,996.41</b> |             |           | <b>\$ 166,319.62</b> | <b>\$ (4,676.79)</b> | <b>-2.74%</b>  |
| HST   | 13%                  |           | \$ 22,229.53         | 13%         |           | \$ 21,621.55         | \$ (607.98)          | -2.74%         |
| Ontario Electricity Rebate                                  | 13.1%                |           | \$ -                 | 13.1%       |           | \$ -                 | \$ -                 |                |
| <b>Total Bill on Average IESO Wholesale Market Price</b>    |                      |           | <b>\$ 193,225.94</b> |             |           | <b>\$ 187,941.17</b> | <b>\$ (5,284.77)</b> | <b>-2.74%</b>  |

In the manager's summary, discuss the reason for the change in the RTSR - Network and RTSR - Connection and/or Line and Transformation Connection rows.



Customer Class: **GENERAL SERVICE 50 TO 2,999 KW SERVICE CLASSIFICATION**  
RPP / Non-RPP: **Non-RPP (Other)**  
Consumption: **1,236,000** kWh  
Demand: **3,300** kW  
Current Loss Factor: **1.0453**  
Proposed/Approved Loss Factor: **1.0485**

|   | Current OEB-Approved |           |                      | Proposed    |           |                      | Impact               |                |
|---|----------------------|-----------|----------------------|-------------|-----------|----------------------|----------------------|----------------|
|   | Rate (\$)            | Volume    | Charge (\$)          | Rate (\$)   | Volume    | Charge (\$)          | \$ Change            | % Change       |
| Monthly Service Charge                                      | \$ 198.93            | 1         | \$ 198.93            | \$ 198.93   | 1         | \$ 198.93            | \$ -                 | 0.00%          |
| Distribution Volumetric Rate                                | \$ 4.8997            | 3300      | \$ 16,169.01         | \$ 4.9639   | 3300      | \$ 16,380.87         | \$ 211.86            | 1.31%          |
| Fixed Rate Riders   | \$ -                 | 1         | \$ -                 | \$ -        | 1         | \$ -                 | \$ -                 |                |
| Volumetric Rate Riders                                      | \$ (0.0519)          | 3300      | \$ (171.27)          | \$ (0.3520) | 3300      | \$ (1,161.60)        | \$ (990.33)          | 578.23%        |
| <b>Sub-Total A (excluding pass through)</b>                 |                      |           | <b>\$ 16,196.67</b>  |             |           | <b>\$ 15,418.20</b>  | <b>\$ (778.47)</b>   | <b>-4.81%</b>  |
| Line Losses on Cost of Power                                | \$ -                 | -         | \$ -                 | \$ -        | -         | \$ -                 | \$ -                 |                |
| Total Deferral/Variance Account Rate Riders                 | \$ 1.4345            | 3,300     | \$ 4,733.85          | \$ 0.7259   | 3,300     | \$ 2,395.47          | \$ (2,338.38)        | -49.40%        |
| CBR Class B Rate Riders                                     | \$ -                 | 3,300     | \$ -                 | \$ -        | 3,300     | \$ -                 | \$ -                 |                |
| GA Rate Riders  | \$ (0.0003)          | 1,236,000 | \$ (370.80)          | \$ -        | 1,236,000 | \$ -                 | \$ 370.80            | -100.00%       |
| Low Voltage Service Charge                                  | \$ 1.3748            | 3,300     | \$ 4,536.84          | \$ 1.1808   | 3,300     | \$ 3,896.64          | \$ (640.20)          | -14.11%        |
| Smart Meter Entity Charge (if applicable)                   | \$ -                 | 1         | \$ -                 | \$ -        | 1         | \$ -                 | \$ -                 |                |
| Additional Fixed Rate Riders                                | \$ -                 | 1         | \$ -                 | \$ -        | 1         | \$ -                 | \$ -                 |                |
| Additional Volumetric Rate Riders                           | \$ -                 | 3,300     | \$ -                 | \$ -        | 3,300     | \$ -                 | \$ -                 |                |
| <b>Sub-Total B - Distribution (includes Sub-Total A)</b>    |                      |           | <b>\$ 25,096.56</b>  |             |           | <b>\$ 21,710.31</b>  | <b>\$ (3,386.25)</b> | <b>-13.49%</b> |
| RTSR - Network  | \$ 3.5610            | 3,300     | \$ 11,751.30         | \$ 3.6166   | 3,300     | \$ 11,934.78         | \$ 183.48            | 1.56%          |
| RTSR - Connection and/or Line and Transformation Connection | \$ 2.8318            | 3,300     | \$ 9,344.94          | \$ 2.8693   | 3,300     | \$ 9,468.69          | \$ 123.75            | 1.32%          |
| <b>Sub-Total C - Delivery (including Sub-Total B)</b>       |                      |           | <b>\$ 46,192.80</b>  |             |           | <b>\$ 43,113.78</b>  | <b>\$ (3,079.02)</b> | <b>-6.67%</b>  |
| Wholesale Market Service Charge (WMSC)                      | \$ 0.0045            | 1,291,991 | \$ 5,813.96          | \$ 0.0045   | 1,295,946 | \$ 5,831.76          | \$ 17.80             | 0.31%          |
| Rural and Remote Rate Protection (RRRP)                     | \$ 0.0014            | 1,291,991 | \$ 1,808.79          | \$ 0.0014   | 1,295,946 | \$ 1,814.32          | \$ 5.54              | 0.31%          |
| Standard Supply Service Charge                              | \$ 0.25              | 1         | \$ 0.25              | \$ 0.25     | 1         | \$ 0.25              | \$ -                 | 0.00%          |
| Average IESO Wholesale Market Price                         | \$ 0.0892            | 1,291,991 | \$ 115,206.82        | \$ 0.0892   | 1,295,946 | \$ 115,559.50        | \$ 352.69            | 0.31%          |
| <b>Total Bill on Average IESO Wholesale Market Price</b>    |                      |           | <b>\$ 169,022.62</b> |             |           | <b>\$ 166,319.62</b> | <b>\$ (2,703.00)</b> | <b>-1.60%</b>  |
| HST 13%   |                      |           | \$ 21,972.94         | 13%         |           | \$ 21,621.55         | \$ (351.39)          | -1.60%         |
| Ontario Electricity Rebate 13.1%                            |                      |           | \$ -                 | 13.1%       |           | \$ -                 | \$ -                 |                |
| <b>Total Bill on Average IESO Wholesale Market Price</b>    |                      |           | <b>\$ 190,995.56</b> |             |           | <b>\$ 187,941.17</b> | <b>\$ (3,054.39)</b> | <b>-1.60%</b>  |

Appendix C – Revenue Requirement Work Form



# Revenue Requirement Workform (RRWF) for 2025 Filers

**Revenue Deficiency/Sufficiency**

| Line No. | Particulars  | Initial Application             |                     | Interrogatory Responses         |                     | Settlement Agreement            |                     | Per Board Decision              |                     |
|----------|--|---------------------------------|---------------------|---------------------------------|---------------------|---------------------------------|---------------------|---------------------------------|---------------------|
|          |  | At Current Approved Rates       | At Proposed Rates   | At Current Approved Rates       | At Proposed Rates   | At Current Approved Rates       | At Proposed Rates   | At Current Approved Rates       | At Proposed Rates   |
| 1        | Revenue Deficiency from Below                            |                                 | \$408,354           |                                 | \$508,692           |                                 | \$322,451           |                                 | \$321,180           |
| 2        | Distribution Revenue                                     | \$4,688,056                     | \$4,418,917         | \$4,671,100                     | \$4,393,453         | \$4,670,991                     | \$4,397,874         | \$4,670,991                     | \$4,396,728         |
| 3        | Other Operating Revenue                                  | \$355,482                       | \$355,482           | \$328,081                       | \$328,081           | \$328,081                       | \$328,081           | \$328,081                       | \$328,081           |
|          | Offsets - net  |                                 |                     |                                 |                     |                                 |                     |                                 |                     |
| 4        | <b>Total Revenue</b>                                     | <b>\$5,043,538</b>              | <b>\$5,182,754</b>  | <b>\$4,999,182</b>              | <b>\$5,230,226</b>  | <b>\$4,999,072</b>              | <b>\$5,048,406</b>  | <b>\$4,999,072</b>              | <b>\$5,045,989</b>  |
| 5        | Operating Expenses                                       | \$3,866,081                     | \$3,866,081         | \$3,891,123                     | \$3,891,123         | \$3,795,526                     | \$3,795,526         | \$3,795,526                     | \$3,795,526         |
| 6        | Deemed Interest Expense                                  | \$570,193                       | \$570,193           | \$569,023                       | \$569,023           | \$495,368                       | \$495,368           | \$489,770                       | \$489,770           |
| 8        | <b>Total Cost and Expenses</b>                           | <b>\$4,436,275</b>              | <b>\$4,436,275</b>  | <b>\$4,460,146</b>              | <b>\$4,460,146</b>  | <b>\$4,290,895</b>              | <b>\$4,290,895</b>  | <b>\$4,285,297</b>              | <b>\$4,285,297</b>  |
| 9        | <b>Utility Income Before Income Taxes</b>                | <b>\$607,263</b>                | <b>\$746,479</b>    | <b>\$539,035</b>                | <b>\$770,079</b>    | <b>\$708,177</b>                | <b>\$757,512</b>    | <b>\$713,775</b>                | <b>\$760,692</b>    |
| 10       | Tax Adjustments to Accounting Income per 2013 PILs model | \$ -                            | \$ -                | \$ -                            | \$ -                | \$ -                            | \$ -                | \$ -                            | \$ -                |
| 11       | <b>Taxable Income</b>                                    | <b>\$607,263</b>                | <b>\$746,479</b>    | <b>\$539,035</b>                | <b>\$770,079</b>    | <b>\$708,177</b>                | <b>\$757,512</b>    | <b>\$713,775</b>                | <b>\$760,692</b>    |
| 12       | Income Tax Rate  | 26.50%                          | 26.50%              | 26.50%                          | 26.50%              | 26.50%                          | 26.50%              | 26.50%                          | 26.50%              |
| 13       | <b>Income Tax on Taxable Income</b>                      | <b>\$160,925</b>                | <b>\$197,817</b>    | <b>\$142,844</b>                | <b>\$204,071</b>    | <b>\$187,667</b>                | <b>\$200,741</b>    | <b>\$189,150</b>                | <b>\$201,583</b>    |
| 14       | <b>Income Tax Credits</b>                                | <b>\$ -</b>                     | <b>\$ -</b>         | <b>\$ -</b>                     | <b>\$ -</b>         | <b>\$ -</b>                     | <b>\$ -</b>         | <b>\$ -</b>                     | <b>\$ -</b>         |
| 15       | <b>Utility Net Income</b>                                | <b>\$446,339</b>                | <b>\$746,479</b>    | <b>\$396,191</b>                | <b>\$770,079</b>    | <b>\$520,510</b>                | <b>\$757,512</b>    | <b>\$524,625</b>                | <b>\$760,692</b>    |
| 16       | <b>Utility Rate Base</b>                                 | <b>\$20,262,732</b>             | <b>\$20,262,732</b> | <b>\$20,903,352</b>             | <b>\$20,903,352</b> | <b>\$20,562,208</b>             | <b>\$20,562,208</b> | <b>\$20,559,242</b>             | <b>\$20,559,242</b> |
| 17       | Deemed Equity Portion of Rate Base                       | \$8,105,093                     | \$8,105,093         | \$8,361,341                     | \$8,361,341         | \$8,224,883                     | \$8,224,883         | \$8,223,697                     | \$8,223,697         |
| 18       | Income/(Equity Portion of Rate Base)                     | 5.51%                           | 9.21%               | 4.74%                           | 9.21%               | 6.33%                           | 9.21%               | 6.38%                           | 9.25%               |
| 19       | Target Return - Equity on Rate Base                      | 9.21%                           | 9.21%               | 9.21%                           | 9.21%               | 9.21%                           | 9.21%               | 9.25%                           | 9.25%               |
| 20       | Deficiency/Sufficiency in Return on Equity               | -3.70%                          | 0.00%               | -4.47%                          | 0.00%               | -2.88%                          | 0.00%               | -2.87%                          | 0.00%               |
| 21       | Indicated Rate of Return                                 | 5.02%                           | 6.50%               | 4.62%                           | 6.41%               | 4.94%                           | 6.09%               | 4.93%                           | 6.08%               |
| 22       | Requested Rate of Return on Rate Base                    | 6.50%                           | 6.50%               | 6.41%                           | 6.41%               | 6.09%                           | 6.09%               | 6.08%                           | 6.08%               |
| 23       | Deficiency/Sufficiency in Rate of Return                 | -1.48%                          | 0.00%               | -1.79%                          | 0.00%               | -1.15%                          | 0.00%               | -1.15%                          | 0.00%               |
| 24       | Target Return on Equity                                  | \$746,479                       | \$746,479           | \$770,079                       | \$770,079           | \$757,512                       | \$757,512           | \$760,692                       | \$760,692           |
| 25       | Revenue Deficiency/(Sufficiency)                         | \$300,140                       | \$ -                | \$373,888                       | \$ -                | \$237,002                       | \$0                 | \$236,067                       | \$ -                |
| 26       | <b>Gross Revenue Deficiency/(Sufficiency)</b>            | <b>\$408,354 <sup>(1)</sup></b> |                     | <b>\$508,692 <sup>(1)</sup></b> |                     | <b>\$322,451 <sup>(1)</sup></b> |                     | <b>\$321,180 <sup>(1)</sup></b> |                     |

**Notes:**

<sup>(1)</sup> Revenue Deficiency/Sufficiency divided by (1 - Tax Rate)



Appendix D – Cost Allocation

| Total  | 1                   | 2                  | 3                  | 7                  | 8                | 9                        |                  |
|--|---------------------|--------------------|--------------------|--------------------|------------------|--------------------------|------------------|
|  | Residential         | GS <50             | GS 50 to 4,999 kW  | Street Light       | Sentinel         | Unmetered Scattered Load |                  |
| Distribution Revenue at Existing Rates           | \$4,670,991         | \$2,749,706        | \$828,851          | \$1,002,551        | \$77,066         | \$3,675                  | \$9,141          |
| Miscellaneous Revenue (mi)                       | \$328,081           | \$199,860          | \$50,328           | \$61,761           | \$14,469         | \$355                    | \$1,307          |
| <b>Miscellaneous Revenue Input equals Output</b> |                     |                    |                    |                    |                  |                          |                  |
| <b>Total Revenue at Existing Rates</b>           | <b>\$4,999,072</b>  | <b>\$2,949,567</b> | <b>\$879,179</b>   | <b>\$1,064,312</b> | <b>\$91,535</b>  | <b>\$4,031</b>           | <b>\$10,448</b>  |
| Factor required to recover deficiency (1 + D)    | 1.0100              |                    |                    |                    |                  |                          |                  |
| Distribution Revenue at Status Quo Rates         | \$4,717,909         | \$2,777,326        | \$837,176          | \$1,012,621        | \$77,840         | \$3,712                  | \$9,233          |
| Miscellaneous Revenue (mi)                       | \$328,081           | \$199,860          | \$50,328           | \$61,761           | \$14,469         | \$355                    | \$1,307          |
| <b>Total Revenue at Status Quo Rates</b>         | <b>\$5,045,990</b>  | <b>\$2,977,186</b> | <b>\$887,504</b>   | <b>\$1,074,383</b> | <b>\$92,309</b>  | <b>\$4,067</b>           | <b>\$10,540</b>  |
| <b>Expenses</b>                                  |                     |                    |                    |                    |                  |                          |                  |
| Distribution Costs (di)                          | \$799,456           | \$390,539          | \$155,185          | \$203,740          | \$45,639         | \$797                    | \$3,556          |
| Customer Related Costs (cu)                      | \$784,785           | \$674,943          | \$88,480           | \$19,661           | \$148            | \$666                    | \$887            |
| General and Administration (ad)                  | \$1,469,812         | \$983,782          | \$226,633          | \$211,201          | \$42,665         | \$1,353                  | \$4,177          |
| Depreciation and Amortization (dep)              | \$741,474           | \$368,618          | \$137,111          | \$210,564          | \$21,328         | \$461                    | \$3,393          |
| PILs (INPUT)                                     | \$0                 | \$0                | \$0                | \$0                | \$0              | \$0                      | \$0              |
| Interest   | \$489,770           | \$218,804          | \$87,661           | \$161,507          | \$18,740         | \$382                    | \$2,677          |
| <b>Total Expenses</b>                            | <b>\$4,285,298</b>  | <b>\$2,636,686</b> | <b>\$695,070</b>   | <b>\$806,673</b>   | <b>\$128,519</b> | <b>\$3,659</b>           | <b>\$14,690</b>  |
| <b>Direct Allocation</b>                         | <b>\$0</b>          | <b>\$0</b>         | <b>\$0</b>         | <b>\$0</b>         | <b>\$0</b>       | <b>\$0</b>               | <b>\$0</b>       |
| Allocated Net Income (NI)                        | \$760,692           | \$339,838          | \$136,152          | \$250,845          | \$29,106         | \$594                    | \$4,157          |
| <b>Revenue Requirement (includes NI)</b>         | <b>\$5,045,990</b>  | <b>\$2,976,524</b> | <b>\$831,222</b>   | <b>\$1,057,518</b> | <b>\$157,625</b> | <b>\$4,253</b>           | <b>\$18,847</b>  |
| <b>Revenue Requirement Input equals Output</b>   |                     |                    |                    |                    |                  |                          |                  |
| <b>Rate Base Calculation</b>                     |                     |                    |                    |                    |                  |                          |                  |
| <b>Net Assets</b>                                |                     |                    |                    |                    |                  |                          |                  |
| Distribution Plant - Gross                       | \$32,563,556        | \$16,193,368       | \$6,077,145        | \$8,803,829        | \$1,308,696      | \$26,522                 | \$153,995        |
| General Plant - Gross                            | \$4,871,108         | \$2,303,206        | \$881,817          | \$1,483,611        | \$174,332        | \$3,554                  | \$24,589         |
| Accumulated Depreciation                         | (\$15,302,523)      | (\$8,010,740)      | (\$2,963,683)      | (\$3,574,668)      | (\$674,047)      | (\$13,611)               | (\$65,774)       |
| Capital Contribution                             | (\$3,036,403)       | (\$1,902,028)      | (\$573,298)        | (\$466,769)        | (\$83,349)       | (\$1,661)                | (\$9,299)        |
| <b>Total Net Plant</b>                           | <b>\$19,095,738</b> | <b>\$8,583,806</b> | <b>\$3,421,980</b> | <b>\$6,246,003</b> | <b>\$725,632</b> | <b>\$14,805</b>          | <b>\$103,512</b> |
| <b>Directly Allocated Net Fixed Assets</b>       | <b>\$0</b>          | <b>\$0</b>         | <b>\$0</b>         | <b>\$0</b>         | <b>\$0</b>       | <b>\$0</b>               | <b>\$0</b>       |
| Cost of Power (COP)                              | \$16,459,339        | \$5,560,939        | \$2,724,530        | \$8,040,173        | \$65,560         | \$3,887                  | \$64,249         |
| OM&A Expenses                                    | \$3,054,053         | \$2,049,264        | \$470,298          | \$434,602          | \$88,452         | \$2,816                  | \$8,620          |
| Directly Allocated Expenses                      | \$0                 | \$0                | \$0                | \$0                | \$0              | \$0                      | \$0              |
| <b>Subtotal</b>                                  | <b>\$19,513,391</b> | <b>\$7,610,203</b> | <b>\$3,194,828</b> | <b>\$8,474,775</b> | <b>\$154,012</b> | <b>\$6,703</b>           | <b>\$72,869</b>  |
| <b>Working Capital</b>                           | <b>\$1,463,504</b>  | <b>\$570,765</b>   | <b>\$239,612</b>   | <b>\$635,608</b>   | <b>\$11,551</b>  | <b>\$503</b>             | <b>\$5,465</b>   |
| <b>Total Rate Base</b>                           | <b>\$20,559,242</b> | <b>\$9,154,572</b> | <b>\$3,661,592</b> | <b>\$6,881,611</b> | <b>\$737,183</b> | <b>\$15,307</b>          | <b>\$108,977</b> |
| <b>Rate Base Input equals Output</b>             |                     |                    |                    |                    |                  |                          |                  |
| <b>Equity Component of Rate Base</b>             | <b>\$8,223,697</b>  | <b>\$3,661,829</b> | <b>\$1,464,637</b> | <b>\$2,752,644</b> | <b>\$294,873</b> | <b>\$6,123</b>           | <b>\$43,591</b>  |

|  |                  |                  |                  |                  |                   |              |                  |
|--|------------------|------------------|------------------|------------------|-------------------|--------------|------------------|
| Net Income on Allocated Assets           | \$760,692        | \$340,500        | \$192,434        | \$267,710        | (\$36,210)        | \$408        | (\$4,150)        |
| Net Income on Direct Allocation Assets   | \$0              | \$0              | \$0              | \$0              | \$0               | \$0          | \$0              |
| <b>Net Income</b>                        | <b>\$760,692</b> | <b>\$340,500</b> | <b>\$192,434</b> | <b>\$267,710</b> | <b>(\$36,210)</b> | <b>\$408</b> | <b>(\$4,150)</b> |
| <b>RATIOS ANALYSIS</b>                   |                  |                  |                  |                  |                   |              |                  |
| REVENUE TO EXPENSES STATUS QUO%          | 100.00%          | 100.02%          | 106.77%          | 101.59%          | 58.56%            | 95.64%       | 55.92%           |
| EXISTING REVENUE MINUS ALLOCATED COSTS   | (\$46,918)       | (\$26,958)       | \$47,957         | \$6,794          | (\$66,090)        | (\$222)      | (\$8,399)        |
| <b>Deficiency Input equals Output</b>    |                  |                  |                  |                  |                   |              |                  |
| STATUS QUO REVENUE MINUS ALLOCATED COSTS | \$0              | \$662            | \$56,282         | \$16,865         | (\$65,316)        | (\$185)      | (\$8,308)        |
| RETURN ON EQUITY COMPONENT OF RATE BASE  | 9.25%            | 9.30%            | 13.14%           | 9.73%            | -12.28%           | 6.67%        | -9.52%           |

**Summary**

|  | 1           | 2       | 3                 | 7            | 8        | 9                        |
|--|-------------|---------|-------------------|--------------|----------|--------------------------|
|  | Residential | GS <50  | GS 50 to 4,999 kW | Street Light | Sentinel | Unmetered Scattered Load |
| Customer Unit Cost per month - Avoided Cost                        | \$7.31      | \$8.27  | \$19.02           | -\$0.01      | \$1.85   | \$4.99                   |
| Customer Unit Cost per month - Directly Related                    | \$13.85     | \$15.45 | \$39.11           | \$0.00       | \$3.60   | \$9.90                   |
| Customer Unit Cost per month - Minimum System with PLCC Adjustment | \$24.07     | \$37.96 | \$104.82          | \$6.60       | \$14.19  | \$20.35                  |
| Existing Approved Fixed Charge                                     | \$33.79     | \$24.38 | \$198.93          | \$2.55       | \$6.75   | \$9.15                   |