



Hydro One Networks Inc.

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HydroOne.com

Kathleen Burke

VP, Regulatory Affairs
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BY EMAIL AND RESS

August 30, 2024

Ms. Nancy Marconi
Registrar
Ontario Energy Board
Suite 2700, 2300 Yonge Street
P.O. Box 2319
Toronto, ON M4P 1E4

Dear Ms. Marconi,

EB-2024-0032 – Hydro One Networks Inc. – Application for 2025 Distribution Rates

Pursuant to section 78 of the *Ontario Energy Board Act, 1998* and the Ontario Energy Board's Decision on Settlement Proposal and Order on Rates, Revenue Requirement and Charge Determinants (the Decision and Order) in EB-2021-0110, enclosed is Hydro One Distribution's Custom IR Application (the Application) in support of its request for distribution revenue requirement effective January 1, 2025.

An electronic copy of the Application has been submitted using the Board's Regulatory Electronic Submission System.

Sincerely,

A handwritten signature in black ink that reads "Kathleen Burke". The signature is written in a cursive, flowing style.

Kathleen Burke

EXHIBIT LIST

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APPLICATION

IN THE MATTER OF the *Ontario Energy Board Act, 1998*,
S.O.1998, c.15 (Schedule B);

AND IN THE MATTER OF an Application by Hydro One Networks
Inc., for an Order or Orders made pursuant to section 78 of the
Ontario Energy Board Act, 1998 approving just and reasonable
rates and other charges for the distribution of electricity, to be
effective January 1, 2025.

1. The Applicant, Hydro One Networks Inc. (Hydro One), is an Ontario corporation with its head office in Toronto, Ontario. Hydro One is licensed by the Ontario Energy Board (the OEB or the Board), under licence number ED-2003-0043, to distribute electricity and carry on the business of owning and operating distribution facilities in Ontario in the areas specified in its licence.
2. In the OEB's Decision and Order for Hydro One's Custom Incentive Rate-setting (Custom IR) Application (EB-2021-0110), the OEB approved the proposed Custom IR methodology and determined that this framework would be used to determine Hydro One's distribution revenue requirement for the years 2024 through to 2027 inclusive.¹
3. This is an Application for Hydro One's 2025 distribution rates and charges determined formulaically, using the Custom IR methodology approved in EB-2021-0110.
4. Hydro One hereby applies to the OEB for an Order approving:

¹ Decision on Settlement Proposal and Order on Rates, Revenue Requirement and Charge Determinants, EB-2021-0110, Hydro One Networks Inc., November 29, 2022.

- 1 a) The 2025 distribution rates and charges, to be effective on January 1, 2025, by
2 way of an update to: (i) the base revenue requirement (after deducting for external
3 revenues) of \$1,848.5M; (ii) the associated customer and load forecast by rate
4 class as approved by the OEB in the 2023-2027 Custom IR Application (EB-2021-
5 0110); and (iii) the disposition of Group 1 deferral and variance accounts of a
6 credit balance of \$93.5M;
- 7
- 8 b) The 2025 Retail Transmission Service Rates (RTSR), the Specific Service
9 Charges and Retail Service Charges in effect for January 1, 2025; and,
- 10
- 11 c) Other items or amounts that may be requested by Hydro One in the course of this
12 proceeding, and as may be granted by the OEB.
- 13
- 14 5. Approval of Hydro One's 2025 distribution rates and charges results in a reduction in
15 the total bill of 1.9% or \$2.77 per month for a typical Hydro One medium density
16 residential (R1) customer consuming 750 kWh monthly² and a reduction in total bill
17 of 0.1% or \$0.64 per month for a typical Hydro One General Service Energy less than
18 50 kW (GSe < 50 kW) customer consuming 2,000 kWh monthly. More information
19 regarding the monthly bill impacts are found in Exhibit A-04-01, Section 4.5.
- 20
- 21 6. In preparing this Application, Hydro One has been guided by the OEB's 2025 Filing
22 Requirements for Electricity Distribution Rate Applications and the Handbook for
23 Utility Rate Applications (the Filing Requirements).
- 24
- 25 7. The written evidence filed with the OEB may be amended from time to time prior to
26 the OEB's final decision on the Application.

² Effective July 1, 2024, distribution charges for the R1 customers are capped at \$41.39 under the Distribution Rate Protection (DRP) program.

1 **NOTICE AND FORM OF HEARING REQUESTED**

2
3 8. The Application may be viewed on the internet at the following address:

4 <https://www.hydroone.com/abouthydroone/RegulatoryInformation/dxrates>

5
6 9. All Hydro One's distribution customers will be affected by this Application due to
7 updating of the base revenue requirement, RTSRs and Hydro One distribution rate
8 riders.

9
10 10. Hydro One requests, in accordance with sections 6(4) and 21(4)(b) of the *Ontario*
11 *Energy Board Act, 1998*, that this Application be disposed of without a hearing and
12 hereby provides its consent to same. Hydro One submits that in accordance with the
13 requirements of section 21(4)(b) of the *Ontario Energy Board Act, 1998*, no person
14 will be adversely affected in a material way by the outcome of this proceeding.

15
16 **PROPOSED EFFECTIVE DATE**

17
18 11. Hydro One requests that the OEB's Rate Order be effective January 1, 2025. In order
19 to address the possibility that the requested Rate Order cannot be made effective by
20 that time, Hydro One requests an interim Rate Order making its current distribution
21 rates and charges effective on an interim basis as of January 1, 2025, and approval
22 to recover any differences between the interim rates and final rates effective January
23 1, 2025, based on the OEB's Decision and Order herein.

24
25 **CONTACT INFORMATION**

26
27 12. Hydro One requests that a copy of all documents filed with the OEB by each party to
28 this Application be served on the Applicant and the Applicant's counsel, as follows:

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a) The Applicant:

Eryn Mackinnon
Regulatory Advisor
Hydro One Networks Inc.

Mailing Address:
7th Floor, South Tower
483 Bay Street
Toronto, Ontario M5G 2P5

Telephone: (416) 345-4479

Electronic access: Regulatory@HydroOne.com

b) The Applicant's Counsel:

Ms. Raman Dhillon
Senior Legal Counsel
Hydro One Networks Inc.

Mailing Address:
8th Floor, South Tower
483 Bay Street
Toronto, Ontario M5G 2P5

Telephone: (416) 859-0942

Fax: (416) 345-6972

Email: Raman.Dhillon@HydroOne.com

DATED at Toronto, Ontario, this 30th day of August, 2024.

By its counsel,



Raman Dhillon

1 **CERTIFICATION OF EVIDENCE**

2
3 TO: ONTARIO ENERGY BOARD
4

5
6 The undersigned, Kathleen Burke, being Hydro One's Vice-President, Regulatory
7 Affairs, hereby certifies for and on behalf of Hydro One that:

- 8
- 9 1. I am a senior officer of Hydro One;
 - 10
 - 11 2. This certificate is given pursuant to Chapter 1 of the OEB's *Filing Requirements*
12 *for Electricity Distribution Rate Applications*;
 - 13
 - 14 3. The evidence submitted herein is accurate, consistent and complete to the best
15 of my knowledge; and
 - 16
 - 17 4. The evidence submitted does not contain any personal information filed herein
18 (as that phrase is defined in the *Freedom of Information and Protection of*
19 *Privacy Act*), that is not otherwise redacted in accordance with rule 9A of the
20 OEB's *Rules of Practice and Procedure*.

21
22 **DATED** this 30th day of August, 2024.

23
24 

25
26 _____
KATHLEEN BURKE

1 **CERTIFICATION OF DEFERRAL AND VARIANCE ACCOUNT**
2 **BALANCES**

3
4 TO: ONTARIO ENERGY BOARD
5

6
7 The undersigned, Harry Taylor, being Hydro One's EVP, Chief Financial and Regulatory
8 Officer, hereby certifies on behalf of Hydro One that:

- 9
- 10 1. This certificate is provided pursuant to Chapter 1 of the OEB's *Filing*
11 *Requirements for Electricity Distribution Rate Applications*; and
 - 12
 - 13 2. Hydro One has the appropriate processes and internal controls for the
14 preparation, review, verification and oversight of all deferral and variance
15 accounts.

16
17 DATED this 30th day of August, 2024.

18
19 

20
21 _____
 HARRY TAYLOR

22

Filed: 2024-08-30
EB-2024-0032
Exhibit A
Tab 3
Schedule 1
Page 2 of 2

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1

2025 ANNUAL UPDATE CHECKLIST

2

3 This attachment has been filed separately in MS Excel format.

APPLICATION SUMMARY

1.0 INTRODUCTION

This Exhibit describes Hydro One's 2025 distribution revenue requirement application (the Application).

The 2025 distribution service revenue requirement (or total revenue requirement) of \$1,892.6M has been determined formulaically, using the Custom IR methodology approved in EB-2021-0110. After deducting for external revenues as approved in EB-2021-0110,¹ it results in a proposed 2025 base revenue requirement of \$1,848.5M as outlined in Table 1 below.

Table 1 - Base Revenue Requirement (\$M)

	2025	Section Reference
Total Revenue Requirement	1,892.6	Section 2.0
Deduct: External Revenues	44.1	
Base Revenue Requirement	1,848.5	

Hydro One is requesting that the OEB approve the 2025 distribution rates and charges to be effective as of January 1, 2025.

Approval of the 2025 distribution rates and charges results in a reduction in the total bill of 1.9% or \$2.77 per month for a typical Hydro One medium density residential (R1) customer consuming 750 kWh monthly and a reduction in the total bill of 0.1% or \$0.64 per month for a typical Hydro One General Service Energy less than 50 kW (GSe < 50 kW) customer consuming 2,000 kWh monthly. More information regarding the monthly bill impacts is found in Section 4.5.

¹ Decision on Settlement Proposal and Order on Rates, Revenue Requirement and Charge Determinants, EB-2021-0110, Hydro One Networks Inc., November 29, 2022, Schedule A, Attachment 2.

1 This Exhibit is organized into the following sections:

- 2 • Section 1.0 Introduction
- 3 • Section 2.0 Custom Revenue Cap Index Adjustment
- 4 • Section 3.0 Group 1 Deferral and Variance Accounts (DVA)
 - 5 ○ Section 3.1 Consolidated Group 1 DVA Balance
 - 6 ○ Section 3.2 Allocation of Consolidated Group 1 Balance
 - 7 ○ Section 3.3 Hydro One Distribution Group 1 DVA Balance
 - 8 ○ Section 3.4 Accounts 1588 – RSVA Power and 1589 – RSVA Global
 - 9 Adjustment
 - 10 ○ Section 3.5 Global Adjustment Analysis Workform
 - 11 ○ Section 3.6 Account 1595 Dispositions
- 12 • Section 4.0 Rates
 - 13 ○ Section 4.1 Custom Models to Derive Rates
 - 14 ○ Section 4.2 Load Forecast Charge Determinants
 - 15 ○ Section 4.3 Cost Allocation
 - 16 ○ Section 4.4 Rate Design
 - 17 ○ Section 4.5 Bill Impacts
 - 18 ○ Section 4.6 Tariff of Rates and Charges
 - 19 ○ Section 4.7 Harmonization of Former Chapleau Public Utilities Corporation
 - 20 (CPUC) Customers

21

22 **2.0 CUSTOM REVENUE CAP INDEX ADJUSTMENT**

23 In the OEB's Decision on Settlement Proposal and Order on Rates, Revenue Requirement
24 and Charge Determinants (the Decision and Order) for Hydro One's Custom Application
25 (EB-2021-0110), the OEB approved the Custom IR methodology for adjusting Hydro
26 One's distribution revenue requirement for the years 2024 to 2027, inclusive.²

27

28 The approved formula for the Custom IR for the test year t+1 is equal to the revenue in
29 year t inflated by the Revenue Cap Index (RCI) set out below as:

² Decision on Settlement Proposal and Order on Rates, Revenue Requirement and Charge Determinants, EB-2021-0110, Hydro One Networks Inc., November 29, 2022.

1 $RCI = I - X + C$

2 Where:

3 “I” is the Inflation Factor, based on the distribution industry specific weighted two-factor
 4 input price index;

5 “X” is the Productivity Factor, which includes a Stretch Factor; and

6 “C” is the Custom Capital Factor, based on the incremental revenue necessary to
 7 support Hydro One’s Distribution System Plan, beyond the amount of revenue
 8 recovered in rates.

9
 10 In accordance with the OEB’s Decision and Order for Hydro One’s Custom IR Application
 11 (EB-2021-0110), the Inflation Factor and the Custom Capital Factor will be updated
 12 annually. On June 20, 2024, the OEB released the Inflation Factor to be used by electricity
 13 distributors for 2025 rate applications beginning January 1, 2025. This Application reflects
 14 the 3.6% Inflation Factor calculated by the OEB for electricity distributors.³

15
 16 Consistent with the OEB’s Decision and Order in EB-2021-0110, the Productivity Factor
 17 of 0.45% will not be updated over the 2024 to 2027 period.⁴

18
 19 Table 2 below summarizes the approved components of the RCI for 2025.

20
 21 **Table 2 - 2025 Custom Revenue Cap Index (RCI) by Component (%)**

Custom Revenue Cap Index by Component	2025
Inflation Factor (I)	3.60
Productivity Factor (X)	0.45
Custom Capital Factor (C)	0.85 [1]
Total Revenue Cap Index (RCI = I – X + C)	4.00

[1] As per Table 3 below. Includes an approved supplemental stretch on capital of 0.20% as per Decision and Order, EB-2021-0110, November 29, 2022, Schedule A. The supplemental stretch on capital is included in the 2025 approved Total Capital Related Revenue requirement as per Decision and Order, EB-2021-0110, November 29, 2022, Schedule A, Table 18, line 9.

³ OEB Letter, 2025 Inflation Parameters, June 20, 2024.

⁴ Decision on Settlement Proposal and Order on Rates, Revenue Requirement and Charge Determinants, EB-2021-0110, Hydro One Networks Inc., November 29, 2022.

1 Table 3 below sets out the calculation of the updated C-Factor within the RCI calculation.

2

3

Table 3 - 2025 Capital Factor⁵ (\$M)

	Calculation	2024	2025
Total Capital Related Revenue Requirement (including working capital adjustment and productivity adjustment)	<i>A</i>	1,176.7	1,229.3
OM&A	<i>B</i>	643.1	663.3 ^[1]
Total Revenue Requirement	$D = A + B$	1,819.8	1,892.6 ^[2]
Increase in Capital Related Revenue Requirement	$E = A_{2025} - A_{2024}$		52.6
Increase in Capital Related Revenue Requirement relative to Previous Year's Total Revenue Requirement	$F = E / D_{2024}$		2.89%
Less Capital Related Revenue Requirement in I-X	$G = \frac{A_{2024}}{D_{2024}} \times (I - X)$		2.04% ^[3]
Capital Factor (C)	$C = F - G$		0.85%

[1] 2025 OM&A = 2024 OM&A * [1+(I-X)]

[2] 2025 Total Revenue Requirement as per Table 4 below

[3] The percent increase equals Previous Year's Capital Related Revenue Requirement multiplied by I-X; and divided by Previous Year's Total Revenue Requirement, as follows:

4
$$G = \frac{\$1,176.7M}{\$1,819.8M} \times (3.60\% - 0.45\%)$$

5

6 The 2025 total revenue requirement of \$1,892.6M is calculated as shown in Table 4
 7 below. As the 2025 distribution rates were derived using the RCI formula, the OEB's Rate
 8 Generator Model was not used.

⁵ The numbers in the table correspond to the Decision and Order, EB-2021-0110, Schedule A, Table 18, except where otherwise specified.

Table 4 - 2025 Total Revenue Requirement (\$M)

Year	Formula	Total Revenue Requirement
2024	OEB-approved 2024 Total revenue requirement ^[1]	1,819.8
2025	2025 Total revenue requirement = 2024 Total revenue requirement x 2025 RCI ^[2] = \$1,819.8 x 1.040	1,892.6

[1] As per Decision and Order, EB-2021-0110, November 29, 2022, Schedule A, Table 18, line 14

[2] 2025 RCI as per Table 2 above

3.0 GROUP 1 DEFERRAL AND VARIANCE ACCOUNTS (DVA)

3.1 CONSOLIDATED GROUP 1 DVA BALANCE

Hydro One's consolidated Group 1 DVA balance as of December 31, 2023 along with projected carrying charges for 2024 is a credit balance of \$98.9M.⁶ The consolidated Group 1 DVA balance is inclusive of Hydro One Distribution⁷ and the service areas formerly served by Orillia Power Distribution Corporation (OPDC) and Peterborough Distribution Inc. (PDI), herein referred to as Orillia Rate Zone (RZ) and Peterborough RZ (or the Acquired Utilities).⁸

The individual Group 1 Retail Service Variance Account (RSVA) balances for Hydro One Distribution, Orillia RZ and Peterborough RZ are established based on an allocation methodology described in Section 3.2 below.

Hydro One's Consolidated DVA Continuity Schedule is provided as Attachment 1 of this Exhibit. Hydro One confirms that the Reporting and Record Keeping Requirements (RRR) data presented in Attachment 1 is accurate.

⁶ The Group 1 DVA balance as of December 31, 2023 is adjusted for dispositions during 2024, along with projected carrying charges to December 31, 2024.

⁷ Hydro One Distribution is inclusive of the Norfolk, Haldimand and Woodstock service areas after their rates were harmonized with Hydro One Distribution starting in 2023 (EB-2021-0110).

⁸ The 2025 distribution rates and related charges for the Orillia RZ and Peterborough RZ are simultaneously under review by the OEB in proceeding EB-2024-0033.

1 There are variances between the December 31, 2023 consolidated balances and RRR
2 2.1.7 data for the following two accounts: Account 1588 and Account 1589. These
3 differences relate to the reversal of prior year RPP settlement true-up adjustments in the
4 current year, as shown in the Consolidated GA Workform provided in Attachment 5.⁹

5 6 **3.2 ALLOCATION OF CONSOLIDATED GROUP 1 BALANCE**

7 8 **3.2.1 TRACKING AND ALLOCATION OF CONSOLIDATED GROUP 1 RSVA** 9 **BALANCE**

10 Hydro One tracks and records the Group 1 RSVA balance for Hydro One Distribution and
11 its Acquired Utilities on a consolidated basis. This is because Hydro One receives one
12 consolidated invoice from the Independent Electricity System Operator (IESO) for the
13 settlement of commodity, bulk transmission and wholesale settlements for all of its service
14 territories, including those of the Acquired Utilities. As a result, the rate zone specific post-
15 integration RSVA balances presented on the DVA continuity schedules have been
16 determined using an approved allocation methodology.¹⁰

17
18 Starting in 2023, Norfolk, Haldimand and Woodstock's distribution rates have been
19 harmonized with Hydro One Distribution (EB-2021-0110), so there is no longer a need to
20 allocate the RSVA balances to these acquired utilities. As Orillia and Peterborough RZs
21 are on a ten-year deferred rebasing period, their distribution rates will not be harmonized
22 with Hydro One until at least the end of their deferred rebasing periods.¹¹ As such, there
23 remains a need to allocate the consolidated RSVA balances between Hydro One

⁹ Pursuant to the Decision and Rate Order, Appendix A, Settlement Proposal, in EB-2023-0030/EB-2023-0059, Hydro One agreed to use a consistent approach for any principal adjustments in Accounts 1588 and 1589 identified on the GA Analysis Workform and on the DVA Continuity Schedule effective January 1, 2023.

¹⁰ Following the operational integration of Norfolk Power, Haldimand County Hydro and Woodstock Hydro into Hydro One in September 2015/2016, and more recently, the operational integration of OPDC and PDI into Hydro One in June 2021, the RSVA balances for all distribution utilities have been tracked and recorded on a consolidated basis within Hydro One.

¹¹ The ten-year deferred rebasing period for the Orillia and Peterborough RZs are set to expire on August 31, 2030 and July 31, 2030, respectively.

1 Distribution, Orillia RZ and Peterborough RZ to determine the rate zone specific RSVA
2 balances.

3
4 **3.2.2 PLANNED DISPOSITION APPROACH FOR GROUP 1 BALANCE**

5 Under the methodology described in the OEB's Inspection Report dated March 4, 2019,
6 entitled "Inspection of Compliance of the RPP Settlement Process and Assessment of
7 DVA Allocation Methodology to Assign Group 1 Balances to the Acquired Utilities", Hydro
8 One uses the post-integration sales volume (kWh) of each of the utilities as the allocators
9 to assign the post-integration consolidated RSVA balances to each of Hydro One
10 Distribution, Orillia RZ and Peterborough RZ.

11
12 The Inspection Report concluded that Hydro One's Regulated Price Plan (RPP) settlement
13 process complies with current regulatory requirements and approved the allocation
14 methodology for the post-integration RSVA balances of the acquired utilities. The
15 Inspection Report stated that:

16
17 HONI's proposed allocation methodology of using applicable sales volume
18 as the allocator for Group 1 Accounts 1588 and 1589 balances for
19 Haldimand County Hydro, Norfolk Power and Woodstock Hydro is
20 reasonable.¹²

21
22 Based on the Inspection Report, the OEB accepted that the Group 1 allocation
23 methodology results in the same rate riders whether the balances are allocated to all
24 utilities separately or as one single entity.¹³

25
26 In the Decision and Rate Order in EB-2019-0044, the OEB accepted Hydro One's
27 disposition approach to establish the total balance and seek approval to dispose of the
28 accounts for Hydro One Distribution and all other acquired utilities in the same year.¹⁴

¹² "Inspection of Compliance of the RPP Settlement Process and Assessment of DVA Allocation Methodology to Assign Group 1 Balances to the Acquired Utilities", March 4, 2019, p. 7.

¹³ Ibid, p. 6.

¹⁴ Decision and Rate Order, EB-2019-0044, Hydro One Networks Inc., December 12, 2019, pp. 8-9.

1 This disposition approach has been accepted by the OEB on an annual basis, thereafter,
2 including the following applications:

- 3 • Approval to dispose of the Group 1 balances as of December 31, 2019 for Hydro
4 One Distribution and the acquired utilities in 2021 rates, as noted in the Decision
5 and Order for Hydro One and the acquired utilities' 2021 Rates.¹⁵
- 6 • Approval to defer Group 1 account disposition as of December 31, 2020 for
7 Norfolk, Haldimand and Woodstock RZs to the 2023 Custom IR Application to
8 facilitate review and disposition of all consolidated balances at the same time.¹⁶
- 9 • Approval to defer the disposition of 2021 Group 1 balances for Orillia and
10 Peterborough RZs to the 2024 Application to facilitate the review and disposition
11 of all 2021 Group 1 balances as part of this proceeding.¹⁷
- 12 • Approval to dispose of the Group 1 balances as of December 31, 2022, for Hydro
13 One Distribution and the acquired utilities in 2024 rates, as noted in the Decision
14 and Order for Hydro One and the acquired utilities' 2024 Rates.¹⁸

16 **3.2.3 LV VARIANCE ACCOUNT CONSOLIDATED BALANCE**

17 Post integration, the principal transactions in the LV variance account are directly
18 attributed to Hydro One Distribution. This is due to the fact that post integration, OPDC
19 and PDI are no longer considered embedded LDCs and their LV variances are no longer
20 tracked in the LV Variance Account consistent with the approval in the 2024 IRM
21 Application (EB-2023-0059).

23 **3.2.4 GROUP 1 DVA BALANCE ALLOCATIONS**

24 Table 5 below presents the total Group 1 DVA balances by rate zone proposed for
25 disposition. The allocation of the consolidated Group 1 balances to Hydro One

¹⁵ Decision and Rate Order, EB-2020-0030, Hydro One Networks Inc., December 17, 2020, revised February 18, 2021, pp. 20-21; and Decision and Rate Order, EB-2020-0031, Hydro One Networks Inc., December 17, 2020, pp. 10-23.

¹⁶ Decision and Order, EB-2021-0033, Hydro One Networks Inc., December 21, 2021, p. 8.

¹⁷ Decision and Order, EB-2022-0040, Hydro One Networks Inc., December 8, 2022, p. 13.

¹⁸ Decision and Rate Order, EB-2023-0030/EB-2023-0059, Hydro One Networks Inc. (Distribution Rate Zone)/Hydro One Networks Inc. (Peterborough and Orillia Rate Zones), June 13, 2024, pp. 3-5.

1 Distribution, Orillia RZ and Peterborough RZ is consistent with the approved Group 1
2 allocation methodology.¹⁹

3
4
5

**Table 5 - Group 1 Deferral and Variance Account Balances for
Hydro One Distribution, Orillia RZ, and Peterborough RZ (\$)²⁰**

Deferral Variance Account (DVA)	USofA	Hydro One Distribution	Orillia RZ	Peterborough RZ	Consolidated Total
LV Variance Account	1550	1,266,730	(20,254)	(17,893)	1,228,583
Smart Metering Entity Charge Variance Account	1551	(2,320,423)	(24,101)	(62,280)	(2,406,805)
RSVA - Wholesale Market Service Charge	1580	(43,186,051)	(934,921)	(1,159,660)	(45,280,632)
Variance WMS – Sub-account CBR Class B	1580	1,021,955	(60,868)	24,466	985,553
RSVA - Retail Transmission Network Charge	1584	(22,449,808)	(1,333,025)	(519,990)	(24,302,823)
RSVA - Retail Transmission Connection Charge	1586	(14,175,683)	(943,019)	(354,699)	(15,473,402)
RSVA - Power (excluding Global Adjustment)	1588	(40,291,185)	(469,650)	(1,147,566)	(41,908,402)
RSVA - Global Adjustment	1589	29,169,868	540,187	1,070,602	30,780,656
Disposition and Recovery/Refund of Regulatory Balances (2021) - HONI and Norfolk/Haldimand/Woodstock	1595	(2,489,686)	0	0	(2,489,686)
TOTAL		(93,454,285)	(3,245,651)	(2,167,020)	(98,866,956)

6

7 The Allocation of Consolidated RSVA Balances for 2023 to Hydro One Distribution, Orillia
8 RZ and Peterborough RZ is provided in Attachment 2 of this Exhibit.

9

10 **3.2.5 ORILLIA WHEELING AGREEMENTS – IMPACT TO HYDRO ONE**
11 **DISTRIBUTION**

12 Prior to the acquisition of OPDC and its integration into Hydro One, OPDC was fully
13 embedded into the Hydro One’s Distribution system. As a result, Hydro One billed OPDC

¹⁹ In addition to directly allocating the LV charges discussed in Section 3.2.3 and the adjustments attributed to the Orillia Wheeling Agreements discussed in Section 3.2.5.

²⁰ Reflects both principal and interest balances requested for disposition.

1 as a Sub Transmission (ST) customer. Post integration,²¹ OPDC is no longer billed as an
2 ST customer by Hydro One.

3
4 Furthermore, Orillia Power Generation Corporation (OPGC) owns two generation
5 stations.²² Since these two generation stations are embedded in Hydro One's distribution
6 system, Hydro One (which was then Ontario Hydro) and OPGC (which was then Orillia
7 Water, Light and Power Commission) entered into agreements in the early 1990s,
8 regarding wheeling and supply of power for each generation station (the Wheeling
9 Agreements).

10
11 In accordance with the Wheeling Agreements, one for each generation station, customers
12 of OPDC received the following benefits:

- 13 • A credit for the Wholesale Market Service Charge (WMSC) was provided by Hydro
14 One to OPGC, who then transferred this amount to OPDC. OPDC recorded this
15 benefit as a credit in its corresponding WMS account (1580) and as such, OPDC
16 customers realized the benefit when the 1580 Variance Account balances were
17 disposed of.
- 18 • A reduction on the RTSR charge on the OPDC bill (which Hydro One issued to
19 OPDC as an ST Customer). This reduced the balances in RTSR accounts (1584
20 and 1586) and as such, OPDC customers realized the benefit when Account 1584
21 and 1586 balances were disposed of.

22
23 As part of the acquisition, the Wheeling Agreements were updated and remain in place.
24 However, since Hydro One no longer bills OPDC as its ST customer, there is a need to
25 manually calculate the annual benefits for Orillia RZ customers. The calculated credit
26 amounts are added to the Group 1 DVA balances allocated to Orillia RZ (as included in
27 EB-2024-0033), and equivalent debit amounts are added to the Group 1 DVA balances
28 allocated to Hydro One Distribution.

²¹ The integration of OPDC into Hydro One's distribution system was completed on June 1, 2021.

²² Minden GS and Swift Rapids GS

1 EB-2024-0033 (2025 Orillia and Peterborough Rate Zone Application) is Hydro One’s first
 2 annual update application where these benefits are proposed to be provided to the Orillia
 3 RZ customers reflecting the calculated amounts for 2021, 2022 and 2023 (the period since
 4 integration). Detailed derivation of the credit amounts is provided in Attachment 4. Table
 5 6 below provides a summary of the credit amounts, inclusive of calculated interest, that is
 6 proposed to be recovered from Hydro One Distribution customers. Furthermore, these
 7 Wheeling Agreements do not impact the consolidated Group 1 DVA balances or Hydro
 8 One’s financial statements which are reported on a consolidated basis for all distribution
 9 entities.

10

11 **Table 6 – Impact of Orillia Wheeling Agreement on Hydro One Distribution (\$)**

Account Descriptions	Account Number	2023 Principal and Interest Impact of Orillia Wheeling Agreements on Hydro One Distribution ²³
RSVA - Wholesale Market Service Charge	1580	451,895
Variance WMS – Subaccount CBR Class B	1580	67,864
RSVA – Retail Transmission Network Charge	1584	1,081,115
RSVA – Retail Transmission Connection Charge	1586	771,827
Total		2,372,702

12

13 **3.3 HYDRO ONE DISTRIBUTION GROUP 1 DVA BALANCE**

14 In the 2024 Custom IR Application (EB-2023-0030), the OEB approved the disposition of
 15 2021 and 2022 Group 1 DVA balances on a final basis over a 1-year period from July 1,
 16 2024 to June 30, 2025. Hydro One confirms it has not adjusted the Group 1 account
 17 balances that were previously approved by the OEB for disposition on a final basis.

²³ Projected interest for January 1, 2024 - December 31, 2024 is calculated in the continuity schedules provided in Attachment 3.

1 In this Application, the 2023 Group 1 DVA closing balances for Hydro One Distribution is
2 a credit of \$93.5M.²⁴ Table 7 below shows the breakdown of the account balances (see
3 Attachment 3 of this Exhibit for details).

4

5 **Table 7 - Group 1 DVA Balances for Hydro One Distribution (\$)**

Account Descriptions	Account Number	Closing Principal Balance as of Dec 31, 2023 ²⁵	Total Interest as of Dec 31, 2024 ²⁶	Total Balance for Disposition as of Dec 31, 2024
		A	B	A+B
LV Variance Account	1550	1,305,825	(39,096)	1,266,730
Smart Metering Entity Charge Variance Account	1551	(2,192,385)	(128,038)	(2,320,423)
RSVA - Wholesale Market Service Charge	1580	(40,513,977)	(2,672,073)	(43,186,051)
Variance WMS – Subaccount CBR Class B	1580	937,018	84,937	1,021,955
RSVA – Retail Transmission Network Charge	1584	(21,054,871)	(1,394,937)	(22,449,808)
RSVA – Retail Transmission Connection Charge	1586	(13,616,047)	(559,636)	(14,175,683)
RSVA – Power (excluding Global Adjustment)	1588	(37,816,545)	(2,474,640)	(40,291,185)
RSVA - Global Adjustment	1589	25,819,272	3,350,596	29,169,868
Disposition and Recovery/Refund of Regulatory Balances (2021) - HONI and Norfolk/Haldimand/Woodstock	1595	(5,032,770)	2,543,084	(2,489,686)
Group 1 Sub-Total		(92,164,481)	(1,289,804)	(93,454,285)

²⁴ The Group 1 DVA balances proposed for disposition are as of December 31, 2023, adjusted for dispositions during 2024, along with projected carrying charges to December 31, 2024. This includes the 2021 and 2022 wheeling credit amounts in 2023, pursuant to the terms of the Wheeling Agreements between HONI and OPGC.

²⁵ Total closing principal balance as of December 31, 2023 includes 2023 principal balances, adjusted for 2024 approved dispositions.

²⁶ Total interest as of December 31, 2024 includes 2023 closing interest and projected interest on the December 31, 2023 ending balance (inclusive of 2024 approved dispositions).

3.3.1 VARIANCES WITH CONSOLIDATED RRR 2.1.7 BALANCES

As Hydro One only submits RRR Group 1 balances on a consolidated basis to the OEB, the consolidated balances for the service areas of Hydro One Distribution, Orillia RZ and Peterborough RZ will not match with the balances allocated to Hydro One Distribution. For a comparison of the RRR data and Hydro One's 2023 Group 1 DVA closing balances on a consolidated basis, please see Attachment 1.

3.3.2 PRE-SET DISPOSITION THRESHOLD TEST

In accordance with the filing requirements, Hydro One has provided an analysis of the materiality of the Group 1 DVA balances for Hydro One Distribution, Orillia RZ and Peterborough RZ,²⁷ as shown in Table 8 below:

Table 8 - Threshold Test

	Consolidated	Hydro One Distribution	Orillia RZ	Peterborough RZ
Total Group 1 Balance (\$)	(98,866,956)	(93,454,285)	(3,245,651)	(2,167,020)
Total kWh (2023 RRR)	37,641,039,946	36,558,062,399	315,692,971	767,284,577
\$/kWh	(0.0026)	(0.0026)	(0.0103)	(0.0028)

As the OEB pre-set disposition threshold of \$0.001 per kWh has been exceeded for all Hydro One Distribution and Orillia and Peterborough RZs, Hydro One requests disposition of the Group 1 DVA balances on a final basis in this proceeding.

3.4 ACCOUNTS 1588 – RSVA POWER AND 1589 – RSVA GLOBAL ADJUSTMENT

On February 21, 2019, the OEB issued a new Accounting Guidance related to Accounts 1588 RSVA Power and 1589 RSVA Global Adjustment (GA). The new Accounting Guidance is effective January 1, 2019 and was to be implemented by August 31, 2019.

²⁷ Filing Requirements for Electricity Distribution Rate Applications – 2024 Edition for 2025 Rate Applications – Chapter 3, Section 3.2.6.

1 In the 2021 Custom IR proceeding in EB-2020-0030, the OEB approved Hydro One's
2 proposal to adopt the new Accounting Guidance in a modified manner until the OEB
3 otherwise directs Hydro One.

4
5 In the 2024 Custom IR proceeding in EB-2023-0030 for Hydro One Distribution, and in
6 EB-2023-0059 for the Orillia and Peterborough RZs, the OEB ordered Hydro One to fully
7 adopt the Accounting Guidance on a prospective basis, and ordered Hydro One to present
8 a plan with costs and implications of fully adopting the OEB's Accounting Guidance on a
9 prospective basis no later than its next Custom IR application.²⁸ As part of the pre-
10 clarification questions filed for the purposes of settlement in this proceeding, Hydro One
11 confirmed that it plans to present a plan to the OEB by no later than the 2028 rebasing
12 application to fully adopt the Accounting Guidance.²⁹

13 14 **3.5 GLOBAL ADJUSTMENT ANALYSIS WORKFORM**

15 In accordance with Section 3.2.6.1 of the Chapter 3 Filing Requirements, the GA Analysis
16 Workform for Hydro One's consolidated Account 1588 and 1589 balances has been
17 provided to support the reasonability of these account balances.

18
19 The reasonability of the threshold test for Accounts 1588 and 1589 is determined on a
20 consolidated basis.³⁰ The consolidated 2021 and 2022 Account 1588 and 1589 balances
21 for Hydro One Distribution were last approved for disposition on a final basis in the 2024
22 Custom IR Application (EB-2023-0030). In the 2024 Decision and Rate Order, Hydro One
23 was approved to continue filing the GA Analysis Workform on a consolidated basis.³¹

²⁸ Partial Decision and Rate Order (Hydro One Network Inc.), EB-2023-0030, December 14, 2023, p.21. Partial Decision and Rate Order (Hydro One Networks Inc. Peterborough and Orillia Rate Zones), EB-2023-0059, December 19, 2023, p.21.

²⁹ Decision and Rate Order, EB-2023-0030/EB-2023-0059, Schedule A, Settlement Proposal, June 13, 2024; Responses to pre-settlement clarification questions 6 and 15 filed May 24, 2024.

³⁰ As noted in Section 3.2.1 "Tracking and Allocation of Consolidated Group 1 RSVA Balances", only a consolidated GA Workform can be provided.

³¹ Decision and Rate Orders, EB-2023-0030 and EB-2023-0059, June 13, 2024, p. 4

1 In this Application, the 2023 year-end Account 1589 balance of a debit of \$5.2M is below
2 1% of the total annual IESO GA charges, as shown in Attachment 5 of this Exhibit.
3 Furthermore, as shown on Tab '1588' of the GA Analysis Workform, the Account 1588
4 balance as a percentage of Account 4705 is -1.9%.³²

6 **3.6 ACCOUNT 1595 DISPOSITIONS**

7 Hydro One continues to record balances in Account 1595 "Disposition and
8 Recovery/Refund of Regulatory Balances" individually for Hydro One Distribution, Orillia
9 RZ and Peterborough RZ. Therefore, no allocation is required to determine the 1595 sub-
10 account dispositions. In accordance with Section 3.2.6.3 of the Chapter 3 Filing
11 Requirements, distributors are expected to provide a detailed explanation, including
12 quantifying any significant drivers of the residual balance in the 1595 sub-account that is
13 being disposed. The following residual balance in Account 1595 is proposed to be
14 disposed on a final basis for Hydro One Distribution:

- 16 • **1595 (2021) – sub-account for disposition and recovery/refund of balances
17 from HONI and Norfolk/Haldimand/Woodstock 2021 rates**

18 This account was created to dispose of the approved DVA balances as a result of
19 the OEB's Decision on Hydro One Distribution's 2021 annual update (EB-2020-
20 0030). In the EB-2020-0030 decision, Hydro One was approved to dispose of
21 audited 2019 Group 1 balances on a final basis, and the audited 2019 ESM
22 balance on an interim basis, amounting to a credit of \$48.0M.³³ In the acquired
23 utilities' application for 2021 rates (EB-2020-0031), Hydro One was approved to
24 dispose on a final basis the 2019 Group 1 balances totaling \$6.16M for the Norfolk,
25 Haldimand and Woodstock.

26
27 As the sunset date of the rider is on December 31, 2021, Hydro One Distribution
28 is eligible to dispose of the residual balance in the 2025 rate year. There is a credit

³² Retail sales volume was higher than the purchased volume in 2023, resulting in a bigger RSVA commodity regulatory liability.

³³ The 2019 ESM balance was subsequently approved on a final basis in the 2023-2027 Custom IR rebasing application for Transmission and Distribution rates (EB-2021-0110).

1 residual balance of \$2.5M to be disposed in sub-account 1595 (2021). This
2 residual balance does not exceed the 10% materiality threshold.

3

4 **4.0 RATES**

5

6 **4.1 CUSTOM MODELS TO DERIVE RATES**

7 As described in Section 2.0 above, the OEB's Rate Generator Model has not been
8 applicable to Hydro One as Hydro One is under the revenue cap approach. Consistent
9 with the past filings of Hydro One's Annual Update applications and 2023-2027 Custom
10 IR Application, the custom spreadsheets included with this Application are substantively
11 the same as those included in the OEB's IRM model (where only applicable tabs were
12 filled out and provided as individual attachments). The custom spreadsheets are as
13 follows:

- 14 • Attachment 6 for the 2025 rate design
- 15 • Attachment 7 for the 2025 sub-transmission (ST) rates
- 16 • Attachment 8 for the 2025 RTSRs
- 17 • Attachment 9 for the 2025 revenue reconciliation
- 18 • Attachment 10 for DVA riders for Group 1 DVA Balances
- 19 • Attachment 11 for the calculation of bill impacts
- 20 • Attachment 13 for the proposed tariffs for 2025

21

22 **4.2 LOAD FORECAST CHARGE DETERMINANTS**

23 The 2025 OEB-approved load forecast is outlined in Table 9 below.³⁴

³⁴ Decision on Settlement Proposal and Order on Rates, Revenue Requirement and Charge Determinants, EB-2021-0110, Hydro One Networks Inc., November 29, 2022, Schedule A, Attachment 2, Schedule 2.0.

1

Table 9 - 2025 OEB-Approved Load Forecast

Rate Class	Number of Customers	GWh	kW
UR	252,081	2,040	
R1	553,488	5,096	
R2	419,947	4,760	
GSe	88,891	1,945	
GSd	5,439	2,158	6,917,466
UGe	18,620	540	
UGd	1,764	876	2,273,002
St Lgt	5,577	82	
Sen Lgt	18,765	11	
USL	5,832	33	
DGen	1,662	32	220,170
ST	924	15,056	30,776,395
AUR	15,622	119	
AUGe	1,404	42	
AUGd	208	119	334,687
AR	39,401	332	
AGSe	4,203	115	
AGSd	308	227	635,376
TOTAL	1,434,135	33,582	41,157,096

2

3 **4.3 COST ALLOCATION**

4 In accordance with the OEB’s Decision and Order (EB-2021-0110), Hydro One has not
 5 updated the cost allocation model over the term of the plan. The determination of the 2025
 6 costs and rates revenue requirement by rate class uses the approved methodology
 7 consistent with the OEB’s Decision and Order in EB-2021-0110.

8

9 **4.4 RATE DESIGN**

10

11 **4.4.1 FIXED AND VOLUMETRIC RATES**

12 The calculation of the 2025 fixed and volumetric rates taking into account the approved
 13 2025 forecast number of customers and load, consistent with the OEB-approved
 14 methodology, is provided in Attachment 6. The derivation of fixed to volumetric revenue
 15 splits for residential and non-residential rate classes are described below.

1 **a) Residential Rate Classes**

2 The transition to all-fixed distribution rates is now complete for all residential rate classes.
3 However, as approved by the OEB in EB-2020-0246,³⁵ and further confirmed in EB-2021-
4 0110),³⁶ the R2 rate class will continue to have a declining volumetric rate until 2032 as a
5 mitigation measure for those low-volume seasonal customers that would otherwise see
6 total bill impacts greater than 10%.

7
8 **b) Non-Residential Rate Classes**

9 Fixed and volumetric distribution charges for non-residential rate classes have been
10 calculated using the methodology approved by the OEB in EB-2021-0110.³⁷ Detailed
11 derivation of distribution rates is shown in Attachment 6.

12
13 **4.4.2 REVENUE-TO-COST RATIOS**

14 Consistent with the Decision and Order in EB-2021-0110, Hydro One has not performed
15 any revenue-to-cost ratio adjustments for the 2025 rate year.³⁸

16
17 **4.4.3 SUB-TRANSMISSION (ST) RATES**

18 As described in Section 4.4.4 below, the Retail Transmission Service Rates (RTSRs) are
19 proposed to be updated and effective January 1, 2025. As a result, the proposed 2025
20 HVDS-High charge, HVDS-Low charge, and the Common ST Line charge have been
21 adjusted to reflect the proposed 2025 ST RTSR for Transformation Connection. The
22 calculation of 2025 ST rates are detailed in Attachment 7.

³⁵ Decision and Order, EB-2020-0246, Implementing the Elimination of the Seasonal Rate Class, November 10, 2021, pp. 6-8.

³⁶ Decision on Settlement Proposal and Order on Rates, Revenue Requirement and Charge Determinants, EB-2021-0110, Hydro One Networks Inc., November 29, 2022, Schedule A, p. 102 of 117.

³⁷ Decision on Settlement Proposal and Order on Rates, Revenue Requirement and Charge Determinants, EB-2021-0110, Hydro One Networks Inc., November 29, 2022, Schedule A, pp. 96-97 of 117.

³⁸ Decision on Settlement Proposal and Order on Rates, Revenue Requirement and Charge Determinants, EB-2021-0110, Hydro One Networks Inc., November 29, 2022, Schedule A, pp. 98-99 of 117.

1 **4.4.4 RETAIL TRANSMISSION SERVICE RATES (RTSRS)**

2 The current 2024 RTSRs are based on the 2024 Preliminary Uniform Transmission Rates
3 (UTRs)³⁹, which were the transmission rates in place at the time Hydro One filed its
4 previous Application.

5
6 Hydro One proposes to adjust the RTSRs to reflect the updated costs to Hydro One for
7 transmission services for 2025 RTSRs based on the currently OEB approved UTRs.⁴⁰ The
8 calculation of the 2025 RTSRs is provided in Attachment 8.

9
10 Hydro One will update and submit the revised 2025 RTSRs, ST rates (namely HVDS-
11 High; HVDS-Low; and Common ST Line), and corresponding bill impacts in the event that
12 the 2025 UTRs are issued by the OEB. An updated proposed 2025 tariff schedule will also
13 be provided.

14
15 **4.4.5 HOPPER FOUNDRY AND TRANSFORMER COST ALLOWANCE RATE**
16 **ADDERS**

17 The proposed 2025 Hopper Foundry rate adder reflects the proposed 2025 General
18 Service Demand rates. The forecast lost revenue related to Hopper Foundry is \$100,536
19 and results in a rate adder of \$0.0145 per kW. This adder is included in the volumetric rate
20 shown on the 2025 tariff schedule for the General Service demand (GSd) rate class.

21
22 As per the Decision and Order in EB-2021-0110, the Customer Supplied Transformer
23 Allowance (CSTA) rate adders for GSd, UGd, DGen, AUGd, and AGSd rate classes will
24 remain unchanged at their currently approved values (2023).⁴¹

³⁹ Letter from the OEB on 2024 Preliminary Uniform Transmission Rates, EB-2023-0222, September 28, 2023.

⁴⁰ Decision and Rate Order, EB-2024-0183, 2024 Uniform Transmission Rates Update, June 27, 2024.

⁴¹ Decision on Settlement Proposal and Order on Rates, Revenue Requirement and Charge Determinants, EB-2021-0110, Hydro One Networks Inc., November 29, 2022, Schedule A, Attachment 2, Schedule 4.3, p. 1.

1 **4.4.6 REVENUE RECONCILIATION**

2 A revenue reconciliation using proposed 2025 rates, approved billing determinants and
3 resulting revenue is provided in Attachment 9.

4
5 **4.4.7 2025 DVA RATE RIDER DERIVATION**

6 As discussed in Section 3.3.2 above, Hydro One is proposing to dispose of the audited
7 2023 balances on a final basis.

8
9 Hydro One proposes to dispose of all Group 1 DVA balances through a volumetric rate
10 rider, over a 12-month period beginning on January 1, 2025.

11
12 **4.4.7.1 DERIVATION OF RATE RIDERS TO DISPOSE GROUP 1 DVA BALANCES**

13 Hydro One has utilized the OEB's DVA Workform (Attachment 10) to dispose of the Group
14 1 account balances among all Hydro One existing and new acquired rate classes,
15 consistent with the approach used to derive the DVA riders in EB-2023-0030.⁴²

16
17 The allocation of the Global Adjustment and CBR Class B account balances to transition
18 customers is further described in the sections below.

19
20 **4.4.7.2 DISPOSITION OF GLOBAL ADJUSTMENT (1589) AND CAPACITY BASED
21 RECOVERY- CLASS B SUB-ACCOUNT (1580)**

22 Hydro One has followed the OEB's guidance to dispose of the GA and Capacity Based
23 Recovery-Class B (CBR-B) balances. Specifically, a portion of the GA and CBR-B
24 balances have been allocated to customers who transitioned between Class A and Class
25 B during the balance accumulation period (i.e. 2023) based on customer-specific
26 consumption levels. Transition customers are only responsible for the customer specific
27 amount allocated to them and the general GA and CBR-B rate riders will not be applied to
28 these customers.

⁴² Settlement Proposal, EB-2023-0030, May 24, 2024, Attachment 1.5; and Decision and Rate Order, EB-2023-0030, June 13, 2024

1 Hydro One identified 151 such transition customers. Based on the kWh consumption of
 2 these customers during the balance accumulation period, Hydro One determined that
 3 \$2.2M from the total GA variance account balance of \$29.2M, and \$0.016M of the total
 4 CBR-B variance account balance of \$1.02M should be collected from these transition
 5 customers, which will be settled with each customer individually.⁴³ The remaining GA
 6 variance account balance of \$27.0M will be collected through class-specific GA rate riders
 7 to all Class B, non-regulated price plan (Non-RPP), non-wholesale market participant
 8 (Non-WMP), non-local distribution company (Non-LDC) customers, over a 12-month
 9 period beginning on January 1, 2025. Similarly, the remaining CBR-B variance account
 10 balance of \$1.01M will be collected through class-specific CBR-B rate riders to all class
 11 B, non-WMP customers, over a 12-month period beginning on January 1, 2025.

12

13 A summary of the GA and CBR-B rate riders is shown in Table 10 below.

14

15 **Table 10 - Allocation of Total GA and CBR-B RSVA Balances to**
 16 **Transition Customers (\$)**

	GA (1589)	CBR B (1580)
Total RSVA Balance	29,169,868	1,021,955
Transition Customers Portion of RSVA Balance	2,174,012	16,301
Balance to be disposed to Current Class B Customers through Rate Rider	26,995,856	1,005,654

17

18 **4.5 BILL IMPACTS**

19 A summary of the 2025 total bill impacts as a result of the proposed 2025 distribution rates
 20 relative to the approved 2024 distribution rates is presented in Table 11.

21

22 The detailed calculation of 2025 monthly bill impacts by rate class over a range of
 23 consumption levels is provided in Attachment 11.

⁴³ Refer to tabs 6.1a and 6.2a of the DVA Workform (provided as Attachment 10 to this Exhibit) for the debit amounts for each transition customer.

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Exhibit A

Tab 4

Schedule 1

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1 As per the Decision and Order in EB-2021-0110, Hydro One will continue to apply
2 mitigation credit to the affected acquired unmetered customers to limit their bill impacts to
3 no more than 10%.

4

5 Bill impacts for the customers of former Chapleau Public Utilities Corporation (CPUC) are
6 provided in Section 4.7.

1

Table 11 - 2025 Total Bill Impacts for Hydro One Distribution Customers

Rate Class	Monthly Consumption (kWh)	Monthly Peak (kW)	Sub-Total						Total	
			A (Distribution Excl Pass-through)		B (Distribution Incl Pass-through)		C (Total Distribution and RTSRs)		Total Bill	
			\$	%	\$	%	\$	%	\$	%
UR	750		\$1.61	4.0%	(\$1.92)	-4.2%	(\$1.28)	-2.1%	(\$1.20)	-0.8%
R1 (with DRP)	750		\$0.00	0.0%	(\$3.53)	-7.4%	(\$2.96)	-4.6%	(\$2.77)	-1.9%
R1 (without DRP)	750		\$2.75	4.0%	(\$0.78)	-1.0%	(\$0.21)	-0.2%	(\$0.20)	-0.1%
R2 (with DRP)	750		\$0.00	0.0%	(\$3.53)	-7.0%	(\$3.03)	-4.6%	(\$2.84)	-2.0%
R2 (without DRP)	750		\$5.00	5.7%	\$1.47	1.5%	\$1.97	1.8%	\$1.84	1.0%
Seasonal-UR	369		\$1.61	4.0%	(\$0.12)	-0.3%	\$0.19	0.4%	\$0.18	0.2%
Seasonal-R1	369		\$2.75	4.0%	\$1.02	1.4%	\$1.29	1.6%	\$1.21	1.0%
Seasonal-R2	369		\$8.58	11.0%	\$6.84	8.3%	\$7.09	7.8%	\$6.64	5.3%
GSe	2,000		\$7.40	4.1%	(\$2.00)	-1.0%	(\$0.68)	-0.3%	(\$0.64)	-0.1%
UGe	2,000		\$3.60	3.8%	(\$5.60)	-5.0%	(\$4.11)	-2.7%	(\$3.85)	-1.1%
GSd	34,334	110	\$94.83	4.0%	\$171.41	7.7%	\$192.15	6.8%	\$217.13	2.9%
UGd	42,592	111	\$56.68	4.0%	\$152.53	12.3%	\$179.27	9.0%	\$202.58	2.6%
St Lgt	1,274		\$6.28	4.1%	\$0.29	0.2%	\$0.85	0.5%	\$0.80	0.3%
Sen Lgt	49		\$0.50	4.1%	\$0.26	2.1%	\$0.29	2.2%	\$0.27	1.5%
USL	477		\$2.15	4.1%	\$0.00	0.0%	\$0.26	0.4%	\$0.24	0.2%
DGen	1,709	12	\$14.69	4.2%	\$18.10	5.1%	\$19.34	5.0%	\$18.13	3.4%
ST	1,373,443	2,808	\$244.58	4.2%	\$3,666.20	-310.2%	\$4,557.17	18.6%	\$5,149.61	2.6%
Former Woodstock Hydro Customers*										
AUR	750		\$1.33	4.1%	(\$2.27)	-6.2%	(\$1.64)	-3.0%	(\$1.54)	-1.2%
AUGe	2,000		\$2.20	3.7%	(\$7.40)	-10.8%	(\$6.15)	-5.8%	(\$5.76)	-1.8%
AUGd	47,636	134	\$20.49	3.7%	\$108.99	35.3%	\$138.25	12.2%	\$156.23	2.2%
St Lgt	37,079		\$181.73	4.2%	\$7.46	0.2%	\$23.65	0.5%	\$26.73	0.2%
USL	1,349		\$6.07	7.9%	\$0.00	0.0%	\$0.74	0.7%	\$0.69	0.3%
ST	895,853	3,301	\$287.52	4.4%	(\$721.21)	-31.0%	\$326.20	1.0%	\$368.61	0.2%
Former Norfolk Power Customers*										
AR	750		\$1.61	4.1%	(\$1.99)	-4.4%	(\$1.35)	-2.2%	(\$1.27)	-0.9%
AGSe	2,000		\$3.00	3.8%	(\$6.40)	-6.8%	(\$4.91)	-3.7%	(\$4.60)	-1.3%
AGSd	70,294	181	\$41.09	3.9%	\$222.75	32.1%	\$257.43	15.3%	\$290.89	2.7%
St Lgt	11,389		\$55.85	4.2%	\$2.32	0.2%	\$7.29	0.4%	\$6.83	0.2%
Sen Lgt	108		\$1.00	4.4%	\$0.48	2.0%	\$0.54	2.1%	\$0.50	1.4%
USL	904		\$4.07	6.4%	\$0.00	0.0%	\$0.49	0.6%	\$0.46	0.3%
Former Haldimand County Hydro Customers*										
AR	750		\$1.61	4.1%	(\$1.99)	-4.4%	(\$1.35)	-2.2%	(\$1.27)	-0.9%

AGSe	2,000		\$3.00	3.8%	(\$6.40)	-6.8%	(\$4.91)	-3.7%	(\$4.60)	-1.3%
AGSd	57,529	175	\$39.72	3.9%	\$142.32	19.6%	\$175.85	10.4%	\$198.71	2.1%
St Lgt	31,001		\$151.94	4.2%	\$6.24	0.2%	\$19.78	0.5%	\$22.35	0.2%
Sen Lgt	61		\$0.60	4.3%	\$0.31	2.1%	\$0.34	2.2%	\$0.32	1.5%
USL	471		\$2.12	4.1%	\$0.00	0.0%	\$0.26	0.4%	\$0.24	0.2%

1 * Bill impacts for the acquired customers of former Norfolk, Haldimand, and Woodstock service areas are
 2 shown separately because of the entity-specific rate riders currently in place.
 3

4 **4.6 TARIFF OF RATES AND CHARGES**

5 The proposed tariff schedule to be effective and implemented on January 1, 2025 is
 6 provided in Attachment 13. The 2025 tariff schedule includes the applicable Specific
 7 Service Charges and Retailer Services Charges based on the OEB-approved inflation
 8 factor of 3.6% for the 2025 rate year.

9 **4.7 HARMONIZATION OF FORMER CHAPLEAU PUBLIC UTILITIES
 10 CORPORATION (CPUC) CUSTOMERS**

11 On April 18, 2024, the OEB approved the sale of CPUC’s distribution system assets to
 12 Hydro One (EB-2023-0328). The transaction closed on August 1, 2024 and, as part of the
 13 acquisition agreement, distribution customers of the former CPUC have moved to the
 14 respective Hydro One rate classes.⁴⁴ Table 12 below provides the mapping between
 15 former CPUC and Hydro One rate classes.
 16

17 **Table 12 - Mapping of Former CPUC and Hydro One Rate Classes**

Former CPUC Rate Class	Respective Hydro One Rate Class
Residential	Residential Medium Density - R1
General Service < 50kW	General Service Energy-billed - GSe
General Service 50-4,999 kW	General Service Demand-billed - GSd
Unmetered Scattered Load	Unmetered Scattered Load
Sentinel Lighting	Sentinel Lighting
Street Lighting	Street Lighting

⁴⁴ As confirmed in the August 2, 2024 Transaction Close and Integration Complete letter (EB-2023-0328)

1 As part of the bill impact mitigation plan approved by the OEB in EB-2023-0328, base
2 distribution rates for CPUC’s non-residential customers will remain frozen at their currently
3 approved 2024 rates (EB-2023-0011) until December 31, 2024.⁴⁵ Starting in January 1,
4 2025, Hydro One Distribution’s applicable delivery charges will be in effect for all former
5 CPUC customers.⁴⁶ Table 13 below shows the 2025 bill impacts for former CPUC
6 customers at typical/average consumption levels without any mitigation.

7

8 **Table 13 - 2025 Total Bill Impacts for Former CPUC customers (without mitigation)**

Rate Class	Monthly Consumption (kWh)	Monthly Peak (kW)	Sub-Total						Total	
			A (Distribution Excl. Pass-through)		B (Distribution Incl. Pass-through)		C (Total Distribution and RTSRs)		Total Bill	
			\$	%	\$	%	\$	%	\$	%
R1-CPUC	750		\$2.75	4.0%	\$2.75	3.6%	\$3.31	3.6%	\$3.11	1.8%
GSe-CPUC	2,000		\$85.42	84.6%	\$85.42	67.0%	\$86.74	52.8%	\$81.27	21.7%
GSd-CPUC	29,000	90	\$1,291.01	174.4%	\$1,291.01	146.5%	\$1,307.98	95.8%	\$1,478.01	28.0%
St Lgt-CPUC	220	21	\$379.35	58.4%	\$379.35	49.6%	\$382.97	43.7%	\$358.84	19.6%
Sen Lgt-CPUC	8,300	0.6	\$6.81	17.7%	\$6.81	16.6%	\$6.93	15.8%	\$6.49	10.2%
USL-CPUC	60		\$19.00	89.2%	\$19.00	86.3%	\$19.03	83.0%	\$17.84	64.0%

9

10 As per the acquisition agreement, Hydro One will provide a credit to limit the total monthly
11 bill impacts to no more than 10% for all non-residential customers.

⁴⁵ CPUC’s residential customers receive Distribution Rate Protection savings and, as such, do not require further bill mitigation.

⁴⁶ As per the Decision in EB-2023-0328, Hydro One’s current and proposed rate riders will not apply to former CPUC customers at this time.

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CONSOLIDATED DVA CONTINUITY SCHEDULE

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1 **ALLOCATION OF CONSOLIDATED RSVA BALANCES**

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1

HYDRO ONE DVA CONTINUITY SCHEDULE

2

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DERIVATION OF WHEELING CREDIT AMOUNTS

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GA ANALYSIS WORK FORM

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2025 RATE DESIGN

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2025 SUB-TRANSMISSION RATES

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2025 RETAIL TRANSMISSION SERVICE RATES

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2025 REVENUE RECONCILIATION

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2025 RATE RIDER DERIVATION FOR GROUP 1 DVAS

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2025 BILL IMPACTS

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Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date July 1, 2024
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EB-2023-0030

**RESIDENTIAL SERVICE CLASSIFICATIONS - HYDRO ONE NETWORKS
INC. SERVICE AREA**

These classifications apply to year-round and seasonal residential properties. A year-round residential property, located in Hydro One Networks Inc.'s service area excluding former Norfolk Power Distribution Inc., Haldimand County Hydro Inc. and Woodstock Hydro Services Inc.'s service areas., is considered to be customer's main place of abode and may include additional buildings served through the same meter, provided they are not rental income units. All of the following criteria must be met:

1. Occupant represents and warrants to Hydro One Networks Inc. that for so long as he/she has year-round residential rate status for the identified dwelling, he/she will not designate another property that he/she owns as a year-round residence for purposes of Hydro One rate classification.
2. Occupier must live in this residence for at least four (4) days of the week for eight (8) months of the year and the Occupier must not reside anywhere else for more than three (3) days a week during eight (8) months of the year.
3. The address of this residence must appear on documents such as the occupant's electric bill, driver's licence, credit card invoice, property tax bill, etc.
4. Occupants who are eligible to vote in Provincial or Federal elections must be enumerated for this purpose at the address of this residence.

A seasonal property is defined as any residential service that does not meet residential year-round criteria. It includes dwellings such as cottages, chalets and camps.

Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's conditions of Service.

APPLICATION

Hydro One Networks' residential service area is sub-divided into three density zones according to the following:

- Urban Density Zone is defined as areas containing 3,000 or more customers with a line density of at least 60 customers per circuit kilometer.
- Medium Density Zone is defined as areas containing 100 or more customers with a line density of at least 15 customers per circuit kilometer.
- Low Density Zone is defined as areas other than Urban or Medium Density Zone.

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date July 1, 2024
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EB-2023-0030

URBAN DENSITY - UR**MONTHLY RATES AND CHARGES - Delivery Component**

Service Charge	\$	40.00
Smart Metering Entity Charge - effective until December 31, 2027	\$	0.42
Rate Rider for Disposition of Group 2 Deferral/Variance Accounts (2023) - effective until December 31, 2025	\$	(0.11)
Rate Rider for Disposition of Group 1 Deferral/Variance Accounts (2023) - effective until December 31, 2025	\$/kWh	(0.0007)
Rate Rider for Disposition of Global Adjustment Account (2023) - effective until December 31, 2025 (see Note 13)	\$/kWh	(0.0009)
Rate Rider for Disposition of Group 1 Deferral/Variance Accounts (2024) - effective until June 30, 2025	\$/kWh	0.0011
Rate Rider for Disposition of Account 1595 - effective until June 30, 2025	\$/kWh	0.0002
Rate Rider for Disposition of Global Adjustment Account (2024) - effective until June 30, 2025 (see Note 13)	\$/kWh	(0.0045)
Rate Rider for Disposition of Capacity Based Recovery Account (2024) - effective until June 30, 2025 (Applicable only for Non-WMP Class B Customers)	\$/kWh	(0.0006)
Retail Transmission Rate - Network Service Rate (see Note 4)	\$/kWh	0.0126
Retail Transmission Rate - Line and Transformation Connection Service Rate (see Note 5)	\$/kWh	0.0093

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR (see Note 12)	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers (see Note 12)	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP) (see Note 12)	\$/kWh	0.0014
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

MEDIUM DENSITY - R1****MONTHLY RATES AND CHARGES - Delivery Component**

Service Charge	\$	68.30
Smart Metering Entity Charge - effective until December 31, 2027	\$	0.42
Rate Rider for Disposition of Group 2 Deferral/Variance Accounts (2023) - effective until December 31, 2025	\$	(0.21)
Rate Rider for Disposition of Group 1 Deferral/Variance Accounts (2023) - effective until December 31, 2025	\$/kWh	(0.0007)
Rate Rider for Disposition of Global Adjustment Account (2023) - effective until December 31, 2025 (see Note 13)	\$/kWh	(0.0009)
Rate Rider for Disposition of Group 1 Deferral/Variance Accounts (2024) - effective until June 30, 2025	\$/kWh	0.0011
Rate Rider for Disposition of Account 1595 - effective until June 30, 2025	\$/kWh	0.0002
Rate Rider for Disposition of Global Adjustment Account (2024) - effective until June 30, 2025 (see Note 13)	\$/kWh	(0.0045)
Rate Rider for Disposition of Capacity Based Recovery Account (2024) - effective until June 30, 2025 (Applicable only for Non-WMP Class B Customers)	\$/kWh	(0.0006)
Retail Transmission Rate - Network Service Rate (see Note 4)	\$/kWh	0.0118
Retail Transmission Rate - Line and Transformation Connection Service Rate (see Note 5)	\$/kWh	0.0087

**The rates set out above do not reflect the impact of the Distribution Rate Protection program on R1 customers per Ontario Regulation 198/17.

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR (see Note 12)	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers (see Note 12)	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP) (see Note 12)	\$/kWh	0.0014
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date July 1, 2024
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EB-2023-0030

LOW DENSITY - R2****MONTHLY RATES AND CHARGES - Delivery Component**

Service Charge* - applicable to year-round low-density customers	\$	138.59
Service Charge - applicable to Seasonal customers	\$	73.88
Smart Metering Entity Charge - effective until December 31, 2027	\$	0.42
Distribution Volumetric Rate	\$/kWh	0.0126
Rate Rider for Disposition of Group 2 Deferral/Variance Accounts (2023) - effective until December 31, 2025	\$	(0.44)
Rate Rider for Disposition of Group 1 Deferral/Variance Accounts (2023) - effective until December 31, 2025	\$/kWh	(0.0007)
Rate Rider for Disposition of Global Adjustment Account (2023) - effective until December 31, 2025 (see Note 13)	\$/kWh	(0.0009)
Rate Rider for Disposition of Group 1 Deferral/Variance Accounts (2024) - effective until June 30, 2025	\$/kWh	0.0012
Rate Rider for Disposition of Account 1595 - effective until June 30, 2025	\$/kWh	0.0002
Rate Rider for Disposition of Global Adjustment Account (2024) - effective until June 30, 2025 (see Note 13)	\$/kWh	(0.0045)
Rate Rider for Disposition of Capacity Based Recovery Account (2024) - effective until June 30, 2025 (Applicable only for Non-WMP Class B Customers)	\$/kWh	(0.0006)
Retail Transmission Rate - Network Service Rate (see Note 4)	\$/kWh	0.0109
Retail Transmission Rate - Line and Transformation Connection Service Rate (see Note 5)	\$/kWh	0.0082

*Under the Ontario Energy Board Act, 1998 and associated Regulations, every qualifying year-round customer with a principal residence is eligible to receive Rural or Remote Rate Protection (RRRP). The service charge shown for eligible R2 customers will be reduced by the applicable RRRP credit, currently at \$60.50.

**The rates set out above do not reflect the impact of the Distribution Rate Protection program on R2 customers per Ontario Regulation 198/17.

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR (see Note 12)	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers (see Note 12)	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP) (see Note 12)	\$/kWh	0.0014
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
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EB-2023-0030

GENERAL SERVICE CLASSIFICATIONS - HYDRO ONE NETWORKS INC.
SERVICE AREA

These classifications apply to properties located in Hydro One Networks Inc.'s service area, which excludes former Norfolk Power Distribution Inc., Haldimand County Hydro Inc. and Woodstock Hydro Services Inc.'s service areas with one exception - Sub-Transmission (ST). The ST rate class applies to properties located in Hydro One Networks Inc. service area as well as former Norfolk Power Distribution Inc., Haldimand County Hydro Inc. and Woodstock Hydro Service Inc.'s service areas. General Service classification applies to any service that does not fit the description of residential classes. It includes combination type services where a variety of uses are made of the service by the owner of one property, and all multiple services except residential. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

Hydro One Networks' General Service area is sub-divided into two density zones according to the following:

- Urban Density Zone is defined as areas containing 3,000 or more customers with a line density of at least 60 customers per circuit kilometer.
- Non-Urban Density Zone is defined as areas other than Urban Density Zone.

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to WMP, customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
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URBAN GENERAL SERVICE ENERGY BILLED - UGe

This classification applies to a non-residential account located in an Urban Density Zone whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	25.51
Smart Metering Entity Charge - effective until December 31, 2027	\$	0.42
Distribution Volumetric Rate	\$/kWh	0.0352
Rate Rider for Disposition of Group 1 Deferral/Variance Accounts (2023) - effective until December 31, 2025	\$/kWh	(0.0007)
Rate Rider for Disposition of Group 2 Deferral/Variance Accounts (2023) - effective until December 31, 2025	\$/kWh	(0.0001)
Rate Rider for Disposition of Global Adjustment Account (2023) - effective until December 31, 2025 (see Note 13)	\$/kWh	(0.0009)
Rate Rider for Disposition of Group 1 Deferral/Variance Accounts (2024) - effective until June 30, 2025	\$/kWh	0.0014
Rate Rider for Disposition of Account 1595 - effective until June 30, 2025	\$/kWh	0.0004
Rate Rider for Disposition of Global Adjustment Account (2024) - effective until June 30, 2025 (see Note 13)	\$/kWh	(0.0045)
Rate Rider for Disposition of Capacity Based Recovery Account (2024) - effective until June 30, 2025 (Applicable only for Non-WMP Class B Customers)	\$/kWh	(0.0006)
Retail Transmission Rate - Network Service Rate (see Note 4)	\$/kWh	0.0099
Retail Transmission Rate - Line and Transformation Connection Service Rate (see Note 5)	\$/kWh	0.0078

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR (see Note 12)	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers (see Note 12)	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP) (see Note 12)	\$/kWh	0.0014
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

GENERAL SERVICE ENERGY BILLED - GSe

This classification applies to a non-residential account not located in an Urban Density Zone whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	32.78
Smart Metering Entity Charge - effective until December 31, 2027	\$	0.42
Distribution Volumetric Rate	\$/kWh	0.0731
Rate Rider for Disposition of Group 1 Deferral/Variance Accounts (2023) - effective until December 31, 2025	\$/kWh	(0.0007)
Rate Rider for Disposition of Group 2 Deferral/Variance Accounts (2023) - effective until December 31, 2025	\$/kWh	(0.0003)
Rate Rider for Disposition of Global Adjustment Account (2023) - effective until December 31, 2025 (see Note 13)	\$/kWh	(0.0009)
Rate Rider for Disposition of Group 1 Deferral/Variance Accounts (2024) - effective until June 30, 2025	\$/kWh	0.0014
Rate Rider for Disposition of Account 1595 - effective until June 30, 2025	\$/kWh	0.0004
Rate Rider for Disposition of Global Adjustment Account (2024) - effective until June 30, 2025 (see Note 13)	\$/kWh	(0.0045)
Rate Rider for Disposition of Capacity Based Recovery Account (2024) - effective until June 30, 2025 (Applicable only for Non-WMP Class B Customers)	\$/kWh	(0.0006)
Retail Transmission Rate - Network Service Rate (see Note 4)	\$/kWh	0.0093
Retail Transmission Rate - Line and Transformation Connection Service Rate (see Note 5)	\$/kWh	0.0074

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR (see Note 12)	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers (see Note 12)	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP) (see Note 12)	\$/kWh	0.0014
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
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URBAN GENERAL SERVICE DEMAND BILLED - UGd

This classification applies to a non-residential account located in an Urban Density Zone whose average monthly maximum demand is equal to or greater than, or is forecast to be equal to or greater than, 50 kW. Hydro One establishes billing determinants for demand customers' Distribution charges at the greater of 100 per cent of kW and 90 per cent of kVA where kVA metering is installed. When a customer's power factor is known to be less than 90 per cent, a kVA meter of equivalent electronic meter shall be used for measuring and billing.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	96.47
Distribution Volumetric Rate	\$/kW	11.9310
Rate Rider for Disposition of Group 1 Deferral/Variance Accounts (General) (2023) - effective until December 31, 2025 (see Note 9)	\$/kW	(0.1053)
Rate Rider for Disposition of Group 1 Deferral/Variance Accounts (Non-WMP) (2023) - effective until December 31, 2025 (see Note 10)	\$/kW	(0.1473)
Rate Rider for Disposition of Group 2 Deferral/Variance Accounts (2023) - effective until December 31, 2025	\$/kW	(0.0421)
Rate Rider for Disposition of Global Adjustment Account (2023) - effective until December 31, 2025 (see Note 13)	\$/kWh	(0.0009)
Rate Rider for Disposition of Group 1 Deferral/Variance Accounts (General) (2024) - effective until June 30, 2025 (see Note 9)	\$/kW	0.3216
Rate Rider for Disposition of Group 1 Deferral/Variance Accounts (Non-WMP) (2024) - effective until June 30, 2025 (see Note 10)	\$/kW	0.2661
Rate Rider for Disposition of Account 1595 - effective until June 30, 2025	\$/kW	0.3413
Rate Rider for Disposition of Global Adjustment Account (2024) - effective until June 30, 2025 (see Note 13)	\$/kWh	(0.0045)
Rate Rider for Disposition of Capacity Based Recovery Account (2024) - effective until June 30, 2025 (Applicable only for Non-WMP Class B Customers)	\$/kW	(0.2159)
Retail Transmission Rate - Network Service Rate (see Note 4)	\$/kW	3.6705
Retail Transmission Rate - Line and Transformation Connection Service Rate (see Note 5)	\$/kW	2.8252

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR (see Note 12)	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers (see Note 12)	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP) (see Note 12)	\$/kWh	0.0014
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Hydro One Networks Inc.
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GENERAL SERVICE DEMAND BILLED - GSd

This classification applies to a non-residential account not located in an Urban Density Zone whose average monthly maximum demand is equal to or greater than, or is forecast to be equal to or greater than, 50 kW. Hydro One establishes billing determinants for demand customers' Distribution charges at the greater of 100 per cent of kW and 90 per cent of kVA where kVA metering is installed. When a customer's power factor is known to be less than 90 per cent, a kVA meter or other equivalent electronic meter shall be used for measuring and billing.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	105.55
Distribution Volumetric Rate	\$/kW	20.5366
Rate Rider for Disposition of Group 1 Deferral/Variance Accounts (General) (2023) - effective until December 31, 2025 (see Note 9)	\$/kW	(0.0855)
Rate Rider for Disposition of Group 1 Deferral/Variance Accounts (Non-WMP) (2023) - effective until December 31, 2025 (see Note 10)	\$/kW	(0.1195)
Rate Rider for Disposition of Group 2 Deferral/Variance Accounts (2023) - effective until December 31, 2025	\$/kW	(0.0710)
Rate Rider for Disposition of Global Adjustment Account (2023) - effective until December 31, 2025 (see Note 13)	\$/kWh	(0.0009)
Rate Rider for Disposition of Group 1 Deferral/Variance Accounts (General) (2024) - effective until June 30, 2025 (see Note 9)	\$/kW	0.2611
Rate Rider for Disposition of Group 1 Deferral/Variance Accounts (Non-WMP) (2024) - effective until June 30, 2025 (see Note 10)	\$/kW	0.2159
Rate Rider for Disposition of Account 1595 - effective until June 30, 2025	\$/kW	0.3892
Rate Rider for Disposition of Global Adjustment Account (2024) - effective until June 30, 2025 (see Note 13)	\$/kWh	(0.0045)
Rate Rider for Disposition of Capacity Based Recovery Account (2024) - effective until June 30, 2025 (Applicable only for Non-WMP Class B Customers)	\$/kW	(0.1739)
Retail Transmission Rate - Network Service Rate (see Note 4)	\$/kW	2.8418
Retail Transmission Rate - Line and Transformation Connection Service Rate (see Note 5)	\$/kW	2.2256

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR (see Note 12)	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers (see Note 12)	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP) (see Note 12)	\$/kWh	0.0014
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Hydro One Networks Inc.
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DISTRIBUTED GENERATION - DGen

This classification applies to an embedded retail generation facility connected to the distribution system that is not classified as MicroFIT generation. Hydro One establishes billing determinants for demand customers' Distribution charges at the greater of 100 per cent of kW and 90 per cent of kVA where kVA metering is installed. When a customer's power factor is known to be less than 90 per cent, a kVA meter or other equivalent electronic meter shall be used for measuring and billing. Class A and Class B consumers are defined in accordance with O. Reg. 429/04.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	199.26
Distribution Volumetric Rate	\$/kW	12.8895
Rate Rider for Disposition of Group 1 Deferral/Variance Accounts (General) (2023) - effective until December 31, 2025 (see Note 9)	\$/kW	(0.0394)
Rate Rider for Disposition of Group 1 Deferral/Variance Accounts (Non-WMP) (2023) - effective until December 31, 2025 (see Note 10)	\$/kW	(0.0565)
Rate Rider for Disposition of Group 2 Deferral/Variance Accounts (2023) - effective until December 31, 2025	\$/kW	(0.0930)
Rate Rider for Disposition of Global Adjustment Account (2023) - effective until December 31, 2025 (see Note 13)	\$/kWh	(0.0009)
Rate Rider for Disposition of Group 1 Deferral/Variance Accounts (General) (2024) - effective until June 30, 2025 (see Note 9)	\$/kW	0.1204
Rate Rider for Disposition of Group 1 Deferral/Variance Accounts (Non-WMP) (2024) - effective until June 30, 2025 (see Note 10)	\$/kW	0.1020
Rate Rider for Disposition of Account 1595 - effective until June 30, 2025	\$/kW	0.1744
Rate Rider for Disposition of Global Adjustment Account (2024) - effective until June 30, 2025 (see Note 13)	\$/kWh	(0.0045)
Rate Rider for Disposition of Capacity Based Recovery Account (2024) - effective until June 30, 2025 (Applicable only for Non-WMP Class B Customers)	\$/kW	(0.0822)
Retail Transmission Rate - Network Service Rate (see Note 4)	\$/kW	1.5596
Retail Transmission Rate - Line and Transformation Connection Service Rate (see Note 5)	\$/kW	0.9549

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR (see Note 12)	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers (see Note 12)	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP) (see Note 12)	\$/kWh	0.0014
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

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SUB TRANSMISSION - ST

This classification applies to either:

- Embedded supply to Local Distribution Companies (LDCs). "Embedded" meaning receiving supply via Hydro One Distribution assets, and where Hydro One is the host distributor to the embedded LDC. Situations where the LDC is supplied via Specific Facilities are included. OR
- Load which:
 - is three-phase; and
 - is connected to and supplied from Hydro One Distribution assets between 44 kV and 13.8 kV inclusive, where 44 kV and 13.8 kV are the voltage of the primary side of the local transformer; local transformer can be Hydro One-owned or customer-owned; and
 - is greater than 500 kW (monthly measured maximum demand averaged over the most recent calendar year or whose forecasted monthly average demand over twelve consecutive months is greater than 500 kW).

Hydro One establishes billing determinants for demand customers' Distribution charges at the greater of 100 per cent of kW and 90 per cent of kVA where kVA metering is installed. When a customer's power factor is known to be less than 90 per cent, a kVA meter or other equivalent electronic meter shall be used for measuring and billing.

Class A and Class B consumers are defined in accordance with O. Reg. 429/04.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	824.28
Meter Charge (for Hydro One ownership) (see Note 11)	\$	417.59
Local Transformation Charge (per transformer) (see Note 15)	\$	200.00
Facility Charge for connection to Common ST Lines (44 kV to 13.8 kV) (see Notes 1, 8 and 14)	\$/kW	1.6301
Facility Charge for connection to Specific ST Lines (44 kV to 13.8 kV) (see Note 2)	\$/km	655.2453
Facility Charge for connection to high-voltage (> 13.8 kV secondary) delivery High Voltage Distribution Station (see Notes 1 and 14)	\$/kW	3.4164
Facility Charge for connection to low-voltage (< 13.8 kV secondary) delivery High Voltage Distribution Station (see Notes 1 and 14)	\$/kW	5.4419
Facility Charge for connection to low-voltage (< 13.8 kV secondary) Low Voltage Distribution Station (see Notes 3 and 14)	\$/kW	2.0255
Rate Rider for Disposition of Group 1 Deferral/Variance Accounts (General) (2023) - effective until December 31, 2025 (see Notes 1 and 9)	\$/kW	(0.1340)
Rate Rider for Disposition of Group 1 Deferral/Variance Accounts (Non-WMP) (2023) - effective until December 31, 2025 (see Notes 1 and 10)	\$/kW	(0.1880)
Rate Rider for Disposition of Group 2 Deferral/Variance Accounts (2023) (Applicable to Hydro One legacy customers only) - effective until December 31, 2025 (see Notes 1 and 16)	\$/kW	(0.0072)
Rate Rider for Disposition of Global Adjustment Account (2023) - effective until December 31, 2025 (see Note 13)	\$/kWh	(0.0009)
Rate Rider for Disposition of Account 1595 (former Woodstock GS >1,000kW Customers only) - effective until December 31, 2025 (see Note 1)	\$/kW	0.0277
Rate Rider for Disposition of Account 1595 (former Woodstock GS 50-999kW Customers only) - effective until December 31, 2025 (see Note 1)	\$/kW	0.0327
Rate Rider for Disposition of Account 1595 (former Norfolk GS 50-4,999kW Customers only) - effective until December 31, 2025 (see Note 1)	\$/kW	0.0327
Rate Rider for Disposition of Account 1592 (former Norfolk GS 50-4,999kW Customers only) - effective until December 31, 2025 (see Note 1)	\$/kW	(0.0618)
Rate Rider for Disposition of Account 1592 (former Halidmand GS 50-4,999kW Customers only) - effective until December 31, 2025 (see Note 1)	\$/kW	(0.0603)
Rate Rider for Disposition of Account 1592 (former Woodstock GS 50-999kW Customers only) - effective until December 31, 2025 (see Note 1)	\$/kW	(0.0392)
Rate Rider for Disposition of Account 1592 (former Woodstock GS >1,000kW Customers only) - effective until December 31, 2025 (see Note 1)	\$/kW	(0.0438)
Rate Rider for Disposition of Group 1 Deferral/Variance Accounts (General) (2024) - effective until June 30, 2025 (see Notes 1 and 9)	\$/kW	0.4094
Rate Rider for Disposition of Group 1 Deferral/Variance Accounts (Non-WMP) (2024) - effective until June 30, 2025 (see Notes 1 and 10)	\$/kW	0.3400
Rate Rider for Disposition of Account 1595 (Applicable to Hydro One legacy customers only) - effective until June 30, 2025 (see Notes 1 and 16)	\$/kW	(0.0241)

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Rate Rider for Disposition of Global Adjustment Account (2024) - effective until June 30, 2025 (see Note 13)	\$/kWh	(0.0045)
Rate Rider for Disposition of Capacity Based Recovery Account (2024) - effective until June 30, 2025 (Applicable only for Non-WMP Class B Customers)	\$/kW	(0.2481)
Retail Transmission Service Rates (see Notes 6 and 7)		
Retail Transmission Rate - Network Service Rate (see Note 4)	\$/kW	4.9103
Retail Transmission Rate - Line Connection Service Rate (see Note 5)	\$/kW	0.6537
Retail Transmission Rate - Transformation Connection Service Rate (see Note 5)	\$/kW	3.3041

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR (see Note 12)	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers (see Note 12)	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP) (see Note 12)	\$/kWh	0.0014
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

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UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification applies to properties located in Hydro One Networks Inc. service area as well as former Norfolk Power Distribution Inc., Haldimand County Hydro Inc. and Woodstock Hydro Services Inc.'s service areas. Unmetered Scattered Load classification applies to an account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. The amount of electricity consumed by unmetered connections will be based on detailed information/documentation provided by the device's manufacturer and will be agreed to by Hydro One and the customer and may be subject to periodic monitoring of actual consumption. Eligible unmetered loads include cable TV amplifiers, bus shelters, telephone booths, railway crossings and other small fixed loads. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	38.29
Distribution Volumetric Rate	\$/kWh	0.0292
Rate Rider for Disposition of Group 1 Deferral/Variance Accounts (2023) - effective until December 31, 2025	\$/kWh	(0.0007)
Rate Rider for Disposition of Group 2 Deferral/Variance Accounts (2023) (Applicable to Hydro One legacy customers only) - effective until December 31, 2025 (see Note 16)	\$/kWh	(0.0003)
Rate Rider for Disposition of Global Adjustment Account (2023) - effective until December 31, 2025 (see Note 13)	\$/kWh	(0.0009)
Rate Rider for Disposition of Account 1595 (Applicable to former Woodstock USL customers only) - effective until December 31, 2025	\$/kWh	(0.0002)
Rate Rider for Disposition of Account 1595 (Applicable to former Norfolk USL customers only) - effective until December 31, 2025	\$/kWh	(0.0007)
Rate Rider for Disposition of Account 1592 (Applicable to former Norfolk USL customers only) - effective until December 31, 2025	\$/kWh	(0.0008)
Rate Rider for Disposition of Account 1592 (Applicable to former Haldimand USL customers only) - effective until December 31, 2025	\$/kWh	(0.0007)
Rate Rider for Disposition of Account 1592 (Applicable to former Woodstock USL customers only) - effective until December 31, 2025	\$/kWh	(0.0003)
Rate Rider for Disposition of Group 1 Deferral/Variance Accounts (2024) - effective until June 30, 2025	\$/kWh	0.0015
Rate Rider for Disposition of Account 1595 (Applicable to Hydro One legacy customers only) - effective until June 30, 2025 (see Note 16)	\$/kWh	0.0002
Rate Rider for Disposition of Global Adjustment Account (2024) - effective until June 30, 2025 (see Note 13)	\$/kWh	(0.0045)
Rate Rider for Disposition of Capacity Based Recovery Account (2024) - effective until June 30, 2025 (Applicable only for Non-WMP Class B Customers)	\$/kWh	(0.0006)

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Retail Transmission Rate - Network Service Rate (see Note 4)	\$/kWh	0.0079
Retail Transmission Rate - Line and Transformation Connection Service Rate (see Note 5)	\$/kWh	0.0059

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR (see Note 12)	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers (see Note 12)	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP) (see Note 12)	\$/kWh	0.0014
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

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SENTINEL LIGHTING SERVICE CLASSIFICATION

This classification is applicable to all Hydro One Networks' customers, including customers in former Norfolk Power Distribution Inc. and Haldimand County Hydro Inc. service areas who have separate service to a sentinel light. The energy consumption for sentinel lights is estimated based on Networks' profile for sentinel lighting load, which provides the amount of time each month that the sentinel lights are operating. Class B consumers are defined in accordance to O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, it should be noted that the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	3.29
Distribution Volumetric Rate	\$/kWh	0.1816
Rate Rider for Disposition of Group 1 Deferral/Variance Accounts (2023) - effective until December 31, 2025	\$/kWh	(0.0007)
Rate Rider for Disposition of Group 2 Deferral/Variance Accounts (2023) (Applicable to Hydro One legacy customers only) - effective until December 31, 2025 (see Note 16)	\$/kWh	(0.0005)
Rate Rider for Disposition of Global Adjustment Account (2023) - effective until December 31, 2025 (see Note 13)	\$/kWh	(0.0009)
Rate Rider for Disposition of Account 1595 (Applicable to former Norfolk Sentinel Light customers only) - effective until December 31, 2025	\$/kWh	(0.0005)
Rate Rider for Disposition of Account 1592 (Applicable to former Norfolk Sentinel Light customers only) - effective until December 31, 2025	\$/kWh	(0.0018)
Rate Rider for Disposition of Account 1592 (Applicable to former Haldimand Sentinel Light customers only) - effective until December 31, 2025	\$/kWh	(0.0055)
Rate Rider for Disposition of Group 1 Deferral/Variance Accounts (2024) - effective until June 30, 2025	\$/kWh	0.0015
Rate Rider for Disposition of Account 1595 (Applicable to Hydro One legacy customers only) - effective until June 30, 2025 (see Note 16)	\$/kWh	0.0003
Rate Rider for Disposition of Global Adjustment Account (2024) - effective until June 30, 2025 (see Note 13)	\$/kWh	(0.0045)
Rate Rider for Disposition of Capacity Based Recovery Account (2024) - effective until June 30, 2025 (Applicable only for Non-WMP Class B Customers)	\$/kWh	(0.0006)
Retail Transmission Rate - Network Service Rate (see Note 4)	\$/kWh	0.0068
Retail Transmission Rate - Line and Transformation Connection Service Rate (see Note 5)	\$/kWh	0.0054

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR (see Note 12)	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers (see Note 12)	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP) (see Note 12)	\$/kWh	0.0014
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

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STREET LIGHTING SERVICE CLASSIFICATION

This classification is applicable to all Hydro One Networks' customers, including customers in former Norfolk Power Distribution Inc., Haldimand County Hydro Inc. and Woodstock Hydro Services Inc.'s service areas, who have streetlights, which are devices owned by or operated for a road authority and/or municipal corporation. The energy consumption for street lights is estimated based on Networks' profile for street lighting load, which provides the amount of time each month that the street lights are operating. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, it should be noted that the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	3.27
Distribution Volumetric Rate	\$/kWh	0.1186
Rate Rider for Disposition of Group 1 Deferral/Variance Accounts (2023) - effective until December 31, 2025	\$/kWh	(0.0007)
Rate Rider for Disposition of Group 2 Deferral/Variance Accounts (2023) (Applicable to Hydro One legacy customers only) - effective until December 31, 2025 (see Note 16)	\$/kWh	(0.0004)
Rate Rider for Disposition of Global Adjustment Account (2023) - effective until December 31, 2025 (see Note 13)	\$/kWh	(0.0009)
Rate Rider for Disposition of Account 1595 (Applicable to former Woodstock Street Light customers only) - effective until December 31, 2025	\$/kWh	0.0001
Rate Rider for Disposition of Account 1595 (Applicable to former Norfolk Street Light customers only) - effective until December 31, 2025	\$/kWh	(0.0004)
Rate Rider for Disposition of Account 1592 (Applicable to former Norfolk Street Light customers only) - effective until December 31, 2025	\$/kWh	(0.0011)
Rate Rider for Disposition of Account 1592 (Applicable to former Haldimand Street Light customers only) - effective until December 31, 2025	\$/kWh	(0.0028)
Rate Rider for Disposition of Account 1592 (Applicable to former Woodstock Street Light customers only) - effective until December 31, 2025	\$/kWh	(0.0013)
Rate Rider for Disposition of Group 1 Deferral/Variance Accounts (2024) - effective until June 30, 2025	\$/kWh	0.0015
Rate Rider for Disposition of Account 1595 (Applicable to Hydro One legacy customers only) - effective until June 30, 2025 (see Note 16)	\$/kWh	0.0010
Rate Rider for Disposition of Global Adjustment Account (2024) - effective until June 30, 2025 (see Note 13)	\$/kWh	(0.0045)
Rate Rider for Disposition of Capacity Based Recovery Account (2024) - effective until June 30, 2025 (Applicable only for Non-WMP Class B Customers)	\$/kWh	(0.0006)

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Retail Transmission Rate - Network Service Rate (see Note 4)	\$/kWh	0.0068
Retail Transmission Rate - Line and Transformation Connection Service Rate (see Note 5)	\$/kWh	0.0054

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR (see Note 12)	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers (see Note 12)	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP) (see Note 12)	\$/kWh	0.0014
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

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ACQUIRED RESIDENTIAL SERVICE CLASSIFICATIONS

These classifications apply to Residential and Seasonal properties in the service areas of former Norfolk Power, Haldimand county Hydro, and Woodstock Hydro, which are utilities acquired by Hydro One Networks after 2013. It may include additional buildings served through the same meter, provided they are not rental income units. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

ACQUIRED URBAN DENSITY - AUR

This classification applies to residential accounts in acquired service areas (after 2013) with urban density and currently includes customers in the former Woodstock Hydro Services Inc.'s service area.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	33.03
Smart Metering Entity Charge - effective until December 31, 2027	\$	0.42
Rate Rider for Disposition of Account 1592 - effective until December 31, 2025	\$	(0.40)
Rate Rider for Disposition of Group 1 Deferral/Variance Accounts (2023) - effective until December 31, 2025	\$/kWh	(0.0007)
Rate Rider for Disposition of Global Adjustment Account (2023) - effective until December 31, 2025 (see Note 13)	\$/kWh	(0.0009)
Rate Rider for Disposition of Account 1595 - effective until December 31, 2025	\$/kWh	(0.0002)
Rate Rider for Disposition of Group 1 Deferral/Variance Accounts (2024) - effective until June 30, 2025	\$/kWh	0.0011
Rate Rider for Disposition of Global Adjustment Account (2024) - effective until June 30, 2025 (see Note 13)	\$/kWh	(0.0045)
Rate Rider for Disposition of Capacity Based Recovery Account (2024) - effective until June 30, 2025 (Applicable only for Non-WMP Class B Customers)	\$/kWh	(0.0006)
Retail Transmission Rate - Network Service Rate (see Note 4)	\$/kWh	0.0130
Retail Transmission Rate - Line and Transformation Connection Service Rate (see Note 5)	\$/kWh	0.0096

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR (see Note 12)	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers (see Note 12)	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP) (see Note 12)	\$/kWh	0.0014
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

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ACQUIRED MIXED DENSITY - AR

This classification applies to residential accounts in acquired service areas (after 2013) with mixed-density (that is, combination of Urban, Medium and Low density areas) and currently includes customers in the former Norfolk Power Distribution Inc. and Haldimand County Hydro Inc.'s service territories.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	40.10
Smart Metering Entity Charge - effective until December 31, 2027	\$	0.42
Rate Rider for Disposition of Account 1592 (Applicable to former Norfolk Residential customers only) - effective until December 31, 2025	\$	(0.43)
Rate Rider for Disposition of Account 1592 (Applicable to former Haldimand Residential customers only) - effective until December 31, 2025	\$	(0.46)
Rate Rider for Disposition of Group 1 Deferral/Variance Accounts (2023) - effective until December 31, 2025	\$/kWh	(0.0007)
Rate Rider for Disposition of Global Adjustment Account (2023) - effective until December 31, 2025 (see Note 13)	\$/kWh	(0.0009)
Rate Rider for Disposition of Account 1595 (Applicable to former Norfolk Residential customers only) - effective until December 31, 2025	\$/kWh	(0.0001)
Rate Rider for Disposition of Group 1 Deferral/Variance Accounts (2024) - effective until June 30, 2025	\$/kWh	0.0011
Rate Rider for Disposition of Global Adjustment Account (2024) - effective until June 30, 2025 (see Note 13)	\$/kWh	(0.0045)
Rate Rider for Disposition of Capacity Based Recovery Account (2024) - effective until June 30, 2025 (Applicable only for Non-WMP Class B Customers)	\$/kWh	(0.0006)
Retail Transmission Rate - Network Service Rate (see Note 4)	\$/kWh	0.0124
Retail Transmission Rate - Line and Transformation Connection Service Rate (see Note 5)	\$/kWh	0.0093

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR (see Note 12)	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers (see Note 12)	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP) (see Note 12)	\$/kWh	0.0014
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

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ACQUIRED GENERAL SERVICE CLASSIFICATIONS

Acquired General Service classification applies to any service that does not fit the description of acquired residential classes. It includes combination type services where a variety of uses are made of the service by the owner of one property, and all multiple services except residential. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to WMP, customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date July 1, 2024
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ACQUIRED URBAN DENSITY GENERAL SERVICE ENERGY BILLED - AUGE

This classification applies to non-residential accounts in acquired service areas (after 2013) with urban density and currently includes customers located in former Woodstock Hydro Services Inc's service territory, whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	26.36
Smart Metering Entity Charge - effective until December 31, 2027	\$	0.42
Distribution Volumetric Rate	\$/kWh	0.0165
Rate Rider for Disposition of Group 1 Deferral/Variance Accounts (2023) - effective until December 31, 2025	\$/kWh	(0.0007)
Rate Rider for Disposition of Global Adjustment Account (2023) - effective until December 31, 2025 (see Note 13)	\$/kWh	(0.0009)
Rate Rider for Disposition of Account 1595 - effective until December 31, 2025	\$/kWh	(0.0002)
Rate Rider for Disposition of Account 1592 - effective until December 31, 2025	\$/kWh	(0.0003)
Rate Rider for Disposition of Group 1 Deferral/Variance Accounts (2024) - effective until June 30, 2025	\$/kWh	0.0014
Rate Rider for Disposition of Global Adjustment Account (2024) - effective until June 30, 2025 (see Note 13)	\$/kWh	(0.0045)
Rate Rider for Disposition of Capacity Based Recovery Account (2024) - effective until June 30, 2025 (Applicable only for Non-WMP Class B Customers)	\$/kWh	(0.0006)
Retail Transmission Rate - Network Service Rate (see Note 4)	\$/kWh	0.0100
Retail Transmission Rate - Line and Transformation Connection Service Rate (see Note 5)	\$/kWh	0.0078

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR (see Note 12)	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers (see Note 12)	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP) (see Note 12)	\$/kWh	0.0014
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Hydro One Networks Inc.
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ACQUIRED MIXED DENSITY GENERAL SERVICE ENERGY BILLED - AGSE

This classification applies to non-residential accounts in acquired service areas (after 2013) with mixed-density (that is, combination of Urban, Medium and Low density areas) and currently includes customers located in former Norfolk Power Distribution Inc. and Haldimand County Hydro Inc.'s service territories, whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	39.96
Smart Metering Entity Charge - effective until December 31, 2027	\$	0.42
Distribution Volumetric Rate	\$/kWh	0.0201
Rate Rider for Disposition of Group 1 Deferral/Variance Accounts (2023) - effective until December 31, 2025	\$/kWh	(0.0007)
Rate Rider for Disposition of Global Adjustment Account (2023) - effective until December 31, 2025 (see Note 13)	\$/kWh	(0.0009)
Rate Rider for Disposition of Account 1595 (Applicable to former Norfolk GS<50kW customers only) - effective until December 31, 2025	\$/kWh	(0.0001)
Rate Rider for Disposition of Account 1592 (Applicable to former Norfolk GS<50kW customers only) - effective until December 31, 2025	\$/kWh	(0.0004)
Rate Rider for Disposition of Account 1592 (Applicable to former Haldimand GS<50kW customers only) - effective until December 31, 2025	\$/kWh	(0.0004)
Rate Rider for Disposition of Group 1 Deferral/Variance Accounts (2024) - effective until June 30, 2025	\$/kWh	0.0014
Rate Rider for Disposition of Global Adjustment Account (2024) - effective until June 30, 2025 (see Note 13)	\$/kWh	(0.0045)
Rate Rider for Disposition of Capacity Based Recovery Account (2024) - effective until June 30, 2025 (Applicable only for Non-WMP Class B Customers)	\$/kWh	(0.0006)
Retail Transmission Rate - Network Service Rate (see Note 4)	\$/kWh	0.0098
Retail Transmission Rate - Line and Transformation Connection Service Rate (see Note 5)	\$/kWh	0.0076

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR (see Note 12)	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers (see Note 12)	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP) (see Note 12)	\$/kWh	0.0014
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

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ACQUIRED URBAN DENSITY GENERAL SERVICE DEMAND BILLED - AUGD

This classification applies to non-residential accounts in acquired service areas (after 2013) with Urban density and currently includes customers located in former Woodstock Hydro Services Inc.'s service territory and whose average monthly maximum demand is equal to or greater than, or is forecast to be equal to or greater than, 50 kW. Hydro One establishes billing determinants for demand customers' Distribution charges at the greater of 100 per cent of kW and 90 per cent of kVA where kVA metering is installed. When a customer's power factor is known to be less than 90 per cent, a kVA meter of equivalent electronic meter shall be used for measuring and billing.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	146.47
Distribution Volumetric Rate	\$/kW	3.0288
Rate Rider for Disposition of Group 1 Deferral/Variance Accounts (General) (2023) - effective until December 31, 2025 (see Note 9)	\$/kW	(0.0972)
Rate Rider for Disposition of Group 1 Deferral/Variance Accounts (Non-WMP) (2023) - effective until December 31, 2025 (see Note 10)	\$/kW	(0.1351)
Rate Rider for Disposition of Global Adjustment Account (2023) - effective until December 31, 2025 (see Note 13)	\$/kWh	(0.0009)
Rate Rider for Disposition of Account 1595 - effective until December 31, 2025	\$/kW	0.0327
Rate Rider for Disposition of Account 1592 - effective until December 31, 2025	\$/kW	(0.0392)
Rate Rider for Disposition of Group 1 Deferral/Variance Accounts (General) (2024) - effective until June 30, 2025 (see Note 9)	\$/kW	0.2969
Rate Rider for Disposition of Group 1 Deferral/Variance Accounts (Non-WMP) (2024) - effective until June 30, 2025 (see Note 10)	\$/kW	0.2442
Rate Rider for Disposition of Global Adjustment Account (2024) - effective until June 30, 2025 (see Note 13)	\$/kWh	(0.0045)
Rate Rider for Disposition of Capacity Based Recovery Account (2024) - effective until June 30, 2025 (Applicable only for Non-WMP Class B Customers)	\$/kW	(0.1981)
Retail Transmission Rate - Network Service Rate (see Note 4)	\$/kW	3.3818
Retail Transmission Rate - Line and Transformation Connection Service Rate (see Note 5)	\$/kW	2.5948

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR (see Note 12)	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers (see Note 12)	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP) (see Note 12)	\$/kWh	0.0014
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

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ACQUIRED MIXED DENSITY GENERAL SERVICE DEMAND BILLED - AGSD

This classification applies to non-residential accounts in acquired service areas (after 2013) with mixed-density (that is, combination of Urban, Medium and Low density areas) and currently includes customers located in former Norfolk Power Distribution Inc. and Haldimand County Hydro Inc.'s service territories and whose average monthly maximum demand is equal to or greater than, or is forecast to be equal to or greater than, 50 kW. Hydro One establishes billing determinants for demand customers' Distribution charges at the greater of 100 per cent of kW and 90 per cent of kVA where kVA metering is installed. When a customer's power factor is known to be less than 90 per cent, a kVA meter of equivalent electronic meter shall be used for measuring and billing.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	170.26
Distribution Volumetric Rate	\$/kW	4.9080
Rate Rider for Disposition of Group 1 Deferral/Variance Accounts (General) (2023) - effective until December 31, 2025 (see Note 9)	\$/kW	(0.0980)
Rate Rider for Disposition of Group 1 Deferral/Variance Accounts (Non-WMP) (2023) - effective until December 31, 2025 (see Note 10)	\$/kW	(0.1364)
Rate Rider for Disposition of Global Adjustment Account (2023) - effective until December 31, 2025 (see Note 13)	\$/kWh	(0.0009)
Rate Rider for Disposition of Account 1595 (Applicable to former Norfolk GS 50-4,999kW customers only) - effective until December 31, 2025	\$/kW	0.0327
Rate Rider for Disposition of Account 1592 (Applicable to former Norfolk GS 50-4,999kW customers only) - effective until December 31, 2025	\$/kW	(0.0618)
Rate Rider for Disposition of Account 1592 (Applicable to former Haldimand GS 50-4,999kW customers only) - effective until December 31, 2025	\$/kW	(0.0603)
Rate Rider for Disposition of Group 1 Deferral/Variance Accounts (General) (2024) - effective until June 30, 2025 (see Note 9)	\$/kW	0.2995
Rate Rider for Disposition of Group 1 Deferral/Variance Accounts (Non-WMP) (2024) - effective until June 30, 2025 (see Note 10)	\$/kW	0.2454
Rate Rider for Disposition of Global Adjustment Account (2024) - effective until June 30, 2025 (see Note 13)	\$/kWh	(0.0045)
Rate Rider for Disposition of Capacity Based Recovery Account (2024) - effective until June 30, 2025 (Applicable only for Non-WMP Class B Customers)	\$/kW	(0.1966)
Retail Transmission Rate - Network Service Rate (see Note 4)	\$/kW	2.9125
Retail Transmission Rate - Line and Transformation Connection Service Rate (see Note 5)	\$/kW	2.2909

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR (see Note 12)	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers (see Note 12)	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP) (see Note 12)	\$/kWh	0.0014
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

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microFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility, located in Hydro One Networks Inc. service area as well as former Norfolk Power Distribution Inc., Haldimand County Hydro Inc. and Woodstock Hydro Services Inc.'s service areas, contracted under the Independent Electricity System Operator's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	4.55
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ALLOWANCES**CUSTOMER-SUPPLIED TRANSFORMATION ALLOWANCE**

Applicable to customers providing their own transformers and the primary voltage is under 50 kV

Demand Billed - per kW of billing demand/month	\$/kW	(0.60)
Energy Billed - per kWh of billing energy/month	\$/kWh	(0.0014)

TRANSFORMER LOSS ALLOWANCE

Applicable to non-ST customers requiring a billing adjustment for transformer losses as the result of being metered on the primary side of a transformer. The following uniform values shall be applied to measured demand and energy to calculate transformer losses for voltages up to and including 50 kV (as metered on the primary side).

For installations up to and including bank capacity of 400 kVA	%	(1.50)
For bank capacities over 400 kVA	%	(1.00)

Applicable to ST customers requiring a billing adjustment for transformer losses as the result of being metered on the secondary side of a transformer. The uniform value of 1% shall be added to measured demand and energy (as measured on the secondary side) to adjust for transformer losses.

Alternately, transformer losses may be determined from transformer test data, and measured demand and energy adjusted accordingly.

For services which are not demand metered, an assumed demand of 50% of the transformer capacity will be used to calculate the loss allowance. Where several transformers are involved, the bank capacity is assumed to be the arithmetic sum of all transformer capacities.

LOSS FACTORS

Residential - UR	1.057
Residential - R1	1.076
Residential - R2	1.105
General Service - UGe	1.067
General Service - GSe	1.096
General Service - UGd	1.050
General Service - GSd	1.061
Distributed Generation - Dgen	1.061
Unmetered Scattered Load	1.092
Sentinel Lights	1.092
Street Lights	1.092
Acquired Residential - AUR	1.043
Acquired General Service - AUGe	1.043
Acquired General Service - AUGd	1.033
Acquired Residential - AR	1.064
Acquired General Service - AGSe	1.064
Acquired General Service - AGSd	1.053
Sub Transmission - ST	
Distribution Loss Factors	
Embedded Delivery Points (metering at station)	1.000
Embedded Delivery Points (metering away from station)	1.028
Total Loss Factors	
Embedded Delivery Points (metering at station)	1.006
Embedded Delivery Points (metering away from station)	1.034

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SPECIFIC SERVICE CHARGES**APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Customer Administration

Easement letter - letter request	\$	92.51
Easement letter - web request	\$	25.00
Returned cheque charge	\$	7.00
Account set up charge/change of occupancy charge (plus credit agency costs, if applicable)	\$	38.00
Special meter reads (retailer requested off-cycle read)	\$	90.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00

Non-Payment of Account

Late payment - per month (effective annual rate 19.56% per annum or 0.04896% compounded daily rate)	%	1.50
Collection - reconnect at meter - during regular hours	\$	65.00
Collection - reconnect at meter - after regular hours	\$	185.00
Collection - reconnect at pole - during regular hours	\$	185.00
Collection - reconnect at pole - after regular hours	\$	415.00

Other

Service call - customer owned equipment - during regular hours	\$	210.00*
Service call - customer owned equipment - after regular hours	\$	775.00*
Specific charge for access to power poles - telecom	\$	37.78
Reconnect completed after regular hours (customer/contract driven) - at meter	\$	245.00
Reconnect completed after regular hours (customer/contract driven) - at pole	\$	475.00
Additional service layout fee - basic/complex (more than one hour)	\$	595.20
Pipeline crossings	\$	2,499.29
Water crossings	\$	3,717.21
	\$	\$4,965.66 plus
Railway crossings		Railway Feedthrough Costs
Overhead line staking per meter	\$	4.42
Underground line staking per meter	\$	3.18
Subcable line staking per meter	\$	2.78
Central metering - new service <45 kw	\$	100.00
Conversion to central metering <45 kw	\$	1,612.75
Conversion to central metering >=45 kw	\$	1,512.75
Connection impact assessments - net metering	\$	3,329.86
Connection impact assessments - embedded LDC generators	\$	2,996.97
Connection impact assessments - small projects <= 500 kw	\$	3,405.38

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Connection impact assessments - small projects <= 500 kw, simplified	\$	2,054.41
Connection impact assessments - greater than capacity allocation exempt projects - capacity allocation required projects	\$	9,011.83
Connection impact assessments - greater than capacity allocation exempt projects - TS review for LDC capacity allocation required projects	\$	5,969.89
Specific charge for access to power poles - LDC	\$	see below
Specific charge for access to power poles - generators	\$	see below
Specific charge for access to power poles - municipal streetlights	\$	2.04
Sentinel light rental charge	\$	10.00
Sentinel light pole rental charge	\$	7.00

*Base Charge only. Additional work on equipment will be based on actual costs.

Specific Charge for LDCs Access to the Power Poles (\$/pole/year)

LDC rate for 10' of power space	\$	90.60
LDC rate for 15' of power space	\$	108.72
LDC rate for 20' of power space	\$	120.80
LDC rate for 25' of power space	\$	129.43
LDC rate for 30' of power space	\$	135.90
LDC rate for 35' of power space	\$	140.93
LDC rate for 40' of power space	\$	144.96
LDC rate for 45' of power space	\$	148.25
LDC rate for 50' of power space	\$	151.00
LDC rate for 55' of power space	\$	153.32
LDC rate for 60' of power space	\$	155.31

Specific Charge for Generator Access to the Power Poles (\$/pole/year)

Generator rate for 10' of power space	\$	90.60
Generator rate for 15' of power space	\$	108.72
Generator rate for 20' of power space	\$	120.80
Generator rate for 25' of power space	\$	129.43
Generator rate for 30' of power space	\$	135.90
Generator rate for 35' of power space	\$	140.93
Generator rate for 40' of power space	\$	144.96
Generator rate for 45' of power space	\$	148.25
Generator rate for 50' of power space	\$	151.00
Generator rate for 55' of power space	\$	153.32
Generator rate for 60' of power space	\$	155.31

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RETAIL SERVICE CHARGES (if applicable)

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	117.02
Monthly fixed charge, per retailer	\$	46.81
Monthly variable charge, per customer, per retailer	\$	1.16
Distributor-consolidated billing monthly charge, per customer, per retailer	\$	0.69
Retailer-consolidated billing monthly credit, per customer, per retailer	\$	(0.69)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.59
Processing fee, per request, applied to the requesting party	\$	1.16
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	4.68
Notice of switch letter charge, per letter (unless the distributor has opted out of applying the charge as per the Ontario Energy Board's Decision and Order EB-2015-0304, issued on February 14, 2019)	\$	2.34

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NOTES

1. The basis of the charge is the customer's monthly maximum demand. For an ST customer with multiple delivery points served from the same Transformer Station or High Voltage Distribution Station, the aggregated demand will be the applicable billing determinant. Demand is not aggregated between stations.
2. The basis of the charge is kilometers of line, within the supplied LDC's service area, supplying solely that LDC.
3. The basis of the charge is the "non-coincident demand" at each delivery point of the customer supplied by the station. This is measured as the kW demand at the delivery point at the time in the month of maximum load on the delivery point. For a customer connected through two or more distribution stations, the total charge for the connection to the shared distribution stations is the sum of the relevant charges for each of the distribution stations.
4. The monthly billing determinant for the RTSR Network Service rate is:
 - a. For energy-only metered customers: the customer's metered energy consumption adjusted by the total loss factor as approved by the Ontario Energy Board.
 - b. For interval-metered customers: the peak demand from 7 AM to 7 PM (local time) on IESO business days in the billing period. The rates shown are to be adjusted by the total loss factor as approved by the Ontario Energy Board.
 - c. For non-interval-metered demand billed customers: the non-coincident peak demand in the billing period. The rates shown are to be adjusted by the total loss factor as approved by the Ontario Energy Board.
5. The monthly billing determinant for the RTSR Line and Transformation Connection Service rates:
 - a. For energy-only metered customers: the customer's metered energy consumption adjusted by the total loss factor as approved by the Ontario Energy Board.
 - b. For all demand billed customers: the non-coincident peak demand in the billing period. The rates shown are to be adjusted by the total loss factor as approved by the Ontario Energy Board.
 - c. For customers with load displacement generation above 1 MW, or 2 MW for renewable generation, installed after October 1998, RTSR connection is billed at the gross demand level.
6. Delivery point with respect to RTSR is defined as the low side of the Transformer Station that steps down voltage from above 50 kV to below 50 kV. For customer with multiple interval-metered delivery points served from the same Transformer Station, the aggregated demand at the said delivery points on the low side of the Transformer Station will be the applicable billing determinant.
7. The loss factors, and which connection service rates are applied, are determined based on the point at which the distribution utility or customer is metered for its connection to Hydro One Distribution's system. Hydro One Distribution's connection agreements with these distribution utilities and customers will establish the appropriate loss factors and connection rates to apply from Hydro One Distribution's tariff schedules.
8. The Common ST Lines rate also applies to Distributors which use lines in the 12.5 kV to 4.16 kV range from HVDSs or LVDSs.
9. Rate Rider for Disposition of Group 1 Deferral/Variance Accounts (General) is charged based on appropriate billing kW.
10. Rate Rider for Disposition of Group 1 Deferral/Variance Account (non-WMP) applies to non-WMP Class A or Class B customers.
11. The Meter charge is applied per metering facility at delivery points for which Hydro One owns the metering.
12. The Wholesale Market Service Rate and the Rural or Remote Electricity Rate Protection Charge are applied solely to non-Wholesale Market Participants. For Class A customers, distributors shall bill the actual CBDR costs to Class A customers in proportion to their contribution to peak. These rates pertain to the IESO's defined point of sale; consequently, appropriate loss factors as approved by the Ontario Energy Board must be applied to the customers metered energy.
13. The Global Adjustment rate rider applies to metered energy consumption, as approved by the Ontario Energy Board, for non-LDC, non-RPP and Class B customers that are charged Wholesale Market Service Charges by Hydro One Distribution.
14. For customers with load displacement generation at 1MW or above, or 2MW or above for renewable generation, installed after October 1998, the ST volumetric charges are billed at the gross demand level.
15. Local Transformation Charge applies to customers in the ST class who make use of Hydro One owned local transformation facilities.

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16. Legacy customers are Hydro One Networks Inc. customers located outside the service areas of former Norfolk Power Distribution Inc., Haldimand County Hydro Inc., Woodstock Hydro Services Inc., Orillia Power Distribution Corporation, and Peterborough Distribution Inc..

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RESIDENTIAL SERVICE CLASSIFICATIONS - HYDRO ONE NETWORKS INC.
SERVICE AREA

These classifications apply to year-round and seasonal residential properties. A year-round residential property, located in Hydro One Networks Inc.'s service area excluding former Norfolk Power Distribution Inc., Haldimand County Hydro Inc. and Woodstock Hydro Services Inc.'s service areas., is considered to be customer's main place of abode and may include additional buildings served through the same meter, provided they are not rental income units. All of the following criteria must be met:

1. Occupant represents and warrants to Hydro One Networks Inc. that for so long as he/she has year-round residential rate status for the identified dwelling, he/she will not designate another property that he/she owns as a year-round residence for purposes of Hydro One rate classification.
2. Occupier must live in this residence for at least four (4) days of the week for eight (8) months of the year and the Occupier must not reside anywhere else for more than three (3) days a week during eight (8) months of the year.
3. The address of this residence must appear on documents such as the occupant's electric bill, driver's licence, credit card invoice, property tax bill, etc.
4. Occupants who are eligible to vote in Provincial or Federal elections must be enumerated for this purpose at the address of this residence.

A seasonal property is defined as any residential service that does not meet residential year-round criteria. It includes dwellings such as cottages, chalets and camps.

Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's conditions of Service.

APPLICATION

Hydro One Networks' residential service area is sub-divided into three density zones according to the following:

- Urban Density Zone is defined as areas containing 3,000 or more customers with a line density of at least 60 customers per circuit kilometer.
- Medium Density Zone is defined as areas containing 100 or more customers with a line density of at least 15 customers per circuit kilometer.
- Low Density Zone is defined as areas other than Urban or Medium Density Zone.

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date January 1, 2025
This schedule supersedes and replaces all previously
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EB-2024-0032

URBAN DENSITY - UR

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	41.61
Smart Metering Entity Charge - effective until December 31, 2027	\$	0.42
Rate Rider for Disposition of Group 2 Deferral/Variance Accounts (2023) - effective until December 31, 2025	\$	(0.11)
Rate Rider for Disposition of Group 1 Deferral/Variance Accounts (2023) - effective until December 31, 2025	\$/kWh	(0.0007)
Rate Rider for Disposition of Global Adjustment Account (2023) - effective until December 31, 2025 (see Note 13)	\$/kWh	(0.0009)
Rate Rider for Disposition of Group 1 Deferral/Variance Accounts (2024) - effective until June 30, 2025	\$/kWh	0.0011
Rate Rider for Disposition of Account 1595 - effective until June 30, 2025	\$/kWh	0.0002
Rate Rider for Disposition of Global Adjustment Account (2024) - effective until June 30, 2025 (see Note 13)	\$/kWh	(0.0045)
Rate Rider for Disposition of Capacity Based Recovery Account (2024) - effective until June 30, 2025 (Applicable only for Non-WMP Class B Customers)	\$/kWh	(0.0006)
Rate Rider for Disposition of Group 1 Deferral/Variance Accounts (2025) - effective until December 31, 2025	\$/kWh	(0.0048)
Rate Rider for Disposition of Global Adjustment Account (2025) - effective until December 31, 2025 (see Note 13)	\$/kWh	0.0070
Rate Rider for Disposition of Capacity Based Recovery Account (2025) - effective until December 31, 2025 (Applicable only for Non-WMP Class B Customers)	\$/kWh	0.0001
Retail Transmission Rate - Network Service Rate (see Note 4)	\$/kWh	0.0134
Retail Transmission Rate - Line and Transformation Connection Service Rate (see Note 5)	\$/kWh	0.0093

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR (see Note 12)	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers (see Note 12)	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP) (see Note 12)	\$/kWh	0.0014
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
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MEDIUM DENSITY - R1**

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	71.05
Smart Metering Entity Charge - effective until December 31, 2027	\$	0.42
Rate Rider for Disposition of Group 2 Deferral/Variance Accounts (2023) (Not applicable to former Chapleau PUC customers) - effective until December 31, 2025	\$	(0.21)
Rate Rider for Disposition of Group 1 Deferral/Variance Accounts (2023) (Not applicable to former Chapleau PUC customers) - effective until December 31, 2025	\$/kWh	(0.0007)
Rate Rider for Disposition of Global Adjustment Account (2023) (Not applicable to former Chapleau PUC customers) - effective until December 31, 2025 (see Note 13)	\$/kWh	(0.0009)
Rate Rider for Disposition of Group 1 Deferral/Variance Accounts (2024) (Not applicable to former Chapleau PUC customers) - effective until June 30, 2025	\$/kWh	0.0011
Rate Rider for Disposition of Account 1595 (Not applicable to former Chapleau PUC customers) - effective until June 30, 2025	\$/kWh	0.0002
Rate Rider for Disposition of Global Adjustment Account (2024) (Not applicable to former Chapleau PUC customers) - effective until June 30, 2025 (see Note 13)	\$/kWh	(0.0045)
Rate Rider for Disposition of Capacity Based Recovery Account (2024) (Not applicable to former Chapleau PUC customers) - effective until June 30, 2025 (Applicable only for Non-WMP Class B Customers)	\$/kWh	(0.0006)
Rate Rider for Disposition of Group 1 Deferral/Variance Accounts (2025) (Not applicable to former Chapleau PUC customers) - effective until December 31, 2025	\$/kWh	(0.0048)
Rate Rider for Disposition of Global Adjustment Account (2025) (Not applicable to former Chapleau PUC customers) - effective until December 31, 2025 (see Note 13)	\$/kWh	0.0070
Rate Rider for Disposition of Capacity Based Recovery Account (2025) (Not applicable to former Chapleau PUC customers) - effective until December 31, 2025 (Applicable only for Non-WMP Class B Customers)	\$/kWh	0.0001
Rate Rider for Disposition of Global Adjustment Account (2024) (Applicable to former Chapleau PUC customers only) - effective until April 30, 2025 (see Note 13)	\$/kWh	0.0027
Rate Rider for Disposition of Deferral/Variance Accounts (2024) (Applicable to former Chapleau PUC customers only) - effective until April 30, 2025	\$/kWh	0.0023
Retail Transmission Rate - Network Service Rate (see Note 4)	\$/kWh	0.0125
Retail Transmission Rate - Line and Transformation Connection Service Rate (see Note 5)	\$/kWh	0.0087

**The rates set out above do not reflect the impact of the Distribution Rate Protection program on R1 customers per Ontario Regulation 198/17.

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR (see Note 12)	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers (see Note 12)	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP) (see Note 12)	\$/kWh	0.0014
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Hydro One Networks Inc.
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LOW DENSITY - R2**

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge* - applicable to year-round low-density customers	\$	143.96
Service Charge - applicable to Seasonal customers	\$	82.64
Smart Metering Entity Charge - effective until December 31, 2027	\$	0.42
Distribution Volumetric Rate	\$/kWh	0.0121
Rate Rider for Disposition of Group 2 Deferral/Variance Accounts (2023) - effective until December 31, 2025	\$	(0.44)
Rate Rider for Disposition of Group 1 Deferral/Variance Accounts (2023) - effective until December 31, 2025	\$/kWh	(0.0007)
Rate Rider for Disposition of Global Adjustment Account (2023) - effective until December 31, 2025 (see Note 13)	\$/kWh	(0.0009)
Rate Rider for Disposition of Group 1 Deferral/Variance Accounts (2024) - effective until June 30, 2025	\$/kWh	0.0012
Rate Rider for Disposition of Account 1595 - effective until June 30, 2025	\$/kWh	0.0002
Rate Rider for Disposition of Global Adjustment Account (2024) - effective until June 30, 2025 (see Note 13)	\$/kWh	(0.0045)
Rate Rider for Disposition of Capacity Based Recovery Account (2024) - effective until June 30, 2025 (Applicable only for Non-WMP Class B Customers)	\$/kWh	(0.0006)
Rate Rider for Disposition of Group 1 Deferral/Variance Accounts (2025) - effective until December 31, 2025	\$/kWh	(0.0048)
Rate Rider for Disposition of Global Adjustment Account (2025) - effective until December 31, 2025 (see Note 13)	\$/kWh	0.0070
Rate Rider for Disposition of Capacity Based Recovery Account (2025) - effective until December 31, 2025 (Applicable only for Non-WMP Class B Customers)	\$/kWh	0.0001
Retail Transmission Rate - Network Service Rate (see Note 4)	\$/kWh	0.0115
Retail Transmission Rate - Line and Transformation Connection Service Rate (see Note 5)	\$/kWh	0.0082

*Under the Ontario Energy Board Act, 1998 and associated Regulations, every qualifying year-round customer with a principal residence is eligible to receive Rural or Remote Rate Protection (RRRP). The service charge shown for eligible R2 customers will be reduced by the applicable RRRP credit, currently at \$60.50.

**The rates set out above do not reflect the impact of the Distribution Rate Protection program on R2 customers per Ontario Regulation 198/17.

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR (see Note 12)	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers (see Note 12)	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP) (see Note 12)	\$/kWh	0.0014
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Hydro One Networks Inc.
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GENERAL SERVICE CLASSIFICATIONS - HYDRO ONE NETWORKS INC.
SERVICE AREA

These classifications apply to properties located in Hydro One Networks Inc.'s service area, which excludes former Norfolk Power Distribution Inc., Haldimand County Hydro Inc. and Woodstock Hydro Services Inc.'s service areas with one exception - Sub-Transmission (ST). The ST rate class applies to properties located in Hydro One Networks Inc. service area as well as former Norfolk Power Distribution Inc., Haldimand County Hydro Inc. and Woodstock Hydro Service Inc.'s service areas. General Service classification applies to any service that does not fit the description of residential classes. It includes combination type services where a variety of uses are made of the service by the owner of one property, and all multiple services except residential. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

Hydro One Networks' General Service area is sub-divided into two density zones according to the following:

- Urban Density Zone is defined as areas containing 3,000 or more customers with a line density of at least 60 customers per circuit kilometer.
- Non-Urban Density Zone is defined as areas other than Urban Density Zone.

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to WMP, customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
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URBAN GENERAL SERVICE ENERGY BILLED - UGe

This classification applies to a non-residential account located in an Urban Density Zone whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	25.51
Smart Metering Entity Charge - effective until December 31, 2027	\$	0.42
Distribution Volumetric Rate	\$/kWh	0.0370
Rate Rider for Disposition of Group 1 Deferral/Variance Accounts (2023) - effective until December 31, 2025	\$/kWh	(0.0007)
Rate Rider for Disposition of Group 2 Deferral/Variance Accounts (2023) - effective until December 31, 2025	\$/kWh	(0.0001)
Rate Rider for Disposition of Global Adjustment Account (2023) - effective until December 31, 2025 (see Note 13)	\$/kWh	(0.0009)
Rate Rider for Disposition of Group 1 Deferral/Variance Accounts (2024) - effective until June 30, 2025	\$/kWh	0.0014
Rate Rider for Disposition of Account 1595 - effective until June 30, 2025	\$/kWh	0.0004
Rate Rider for Disposition of Global Adjustment Account (2024) - effective until June 30, 2025 (see Note 13)	\$/kWh	(0.0045)
Rate Rider for Disposition of Capacity Based Recovery Account (2024) - effective until June 30, 2025 (Applicable only for Non-WMP Class B Customers)	\$/kWh	(0.0006)
Rate Rider for Disposition of Group 1 Deferral/Variance Accounts (2025) - effective until December 31, 2025	\$/kWh	(0.0047)
Rate Rider for Disposition of Global Adjustment Account (2025) - effective until December 31, 2025 (see Note 13)	\$/kWh	0.0070
Rate Rider for Disposition of Capacity Based Recovery Account (2025) - effective until December 31, 2025 (Applicable only for Non-WMP Class B Customers)	\$/kWh	0.0001
Retail Transmission Rate - Network Service Rate (see Note 4)	\$/kWh	0.0106
Retail Transmission Rate - Line and Transformation Connection Service Rate (see Note 5)	\$/kWh	0.0078

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR (see Note 12)	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers (see Note 12)	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP) (see Note 12)	\$/kWh	0.0014
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
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GENERAL SERVICE ENERGY BILLED - GSe

This classification applies to a non-residential account not located in an Urban Density Zone whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	32.78
Smart Metering Entity Charge - effective until December 31, 2027	\$	0.42
Distribution Volumetric Rate	\$/kWh	0.0768
Rate Rider for Disposition of Group 1 Deferral/Variance Accounts (2023) (Not applicable to former Chapleau PUC customers) - effective until December 31, 2025	\$/kWh	(0.0007)
Rate Rider for Disposition of Group 2 Deferral/Variance Accounts (2023) (Not applicable to former Chapleau PUC customers) - effective until December 31, 2025	\$/kWh	(0.0003)
Rate Rider for Disposition of Global Adjustment Account (2023) (Not applicable to former Chapleau PUC customers) - effective until December 31, 2025 (see Note 13)	\$/kWh	(0.0009)
Rate Rider for Disposition of Group 1 Deferral/Variance Accounts (2024) (Not applicable to former Chapleau PUC customers) - effective until June 30, 2025	\$/kWh	0.0014
Rate Rider for Disposition of Account 1595 (Not applicable to former Chapleau PUC customers) - effective until June 30, 2025	\$/kWh	0.0004
Rate Rider for Disposition of Global Adjustment Account (2024) (Not applicable to former Chapleau PUC customers) - effective until June 30, 2025 (see Note 13)	\$/kWh	(0.0045)
Rate Rider for Disposition of Capacity Based Recovery Account (2024) (Not applicable to former Chapleau PUC customers) - effective until June 30, 2025 (Applicable only for Non-WMP Class B Customers)	\$/kWh	(0.0006)
Rate Rider for Disposition of Group 1 Deferral/Variance Accounts (2025) (Not applicable to former Chapleau PUC customers) - effective until December 31, 2025	\$/kWh	(0.0048)
Rate Rider for Disposition of Global Adjustment Account (2025) (Not applicable to former Chapleau PUC customers) - effective until December 31, 2025 (see Note 13)	\$/kWh	0.0070
Rate Rider for Disposition of Capacity Based Recovery Account (2025) (Not applicable to former Chapleau PUC customers) - effective until December 31, 2025 (Applicable only for Non-WMP Class B Customers)	\$/kWh	0.0001
Rate Rider for Disposition of Global Adjustment Account (2024) (Applicable to former Chapleau PUC customers only) - effective until April 30, 2025 (see Note 13)	\$/kWh	0.0027
Rate Rider for Disposition of Deferral/Variance Accounts (2024) (Applicable to former Chapleau PUC customers only) - effective until April 30, 2025	\$/kWh	0.0024
Retail Transmission Rate - Network Service Rate (see Note 4)	\$/kWh	0.0099
Retail Transmission Rate - Line and Transformation Connection Service Rate (see Note 5)	\$/kWh	0.0074

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR (see Note 12)	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers (see Note 12)	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP) (see Note 12)	\$/kWh	0.0014
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Hydro One Networks Inc.
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URBAN GENERAL SERVICE DEMAND BILLED - UGd

This classification applies to a non-residential account located in an Urban Density Zone whose average monthly maximum demand is equal to or greater than, or is forecast to be equal to or greater than, 50 kW. Hydro One establishes billing determinants for demand customers' Distribution charges at the greater of 100 per cent of kW and 90 per cent of kVA where kVA metering is installed. When a customer's power factor is known to be less than 90 per cent, a kVA meter of equivalent electronic meter shall be used for measuring and billing.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	96.47
Distribution Volumetric Rate	\$/kW	12.4416
Rate Rider for Disposition of Group 1 Deferral/Variance Accounts (General) (2023) - effective until December 31, 2025 (see Note 9)	\$/kW	(0.1053)
Rate Rider for Disposition of Group 1 Deferral/Variance Accounts (Non-WMP) (2023) - effective until December 31, 2025 (see Note 10)	\$/kW	(0.1473)
Rate Rider for Disposition of Group 2 Deferral/Variance Accounts (2023) - effective until December 31, 2025	\$/kW	(0.0421)
Rate Rider for Disposition of Global Adjustment Account (2023) - effective until December 31, 2025 (see Note 13)	\$/kWh	(0.0009)
Rate Rider for Disposition of Group 1 Deferral/Variance Accounts (General) (2024) - effective until June 30, 2025 (see Note 9)	\$/kW	0.3216
Rate Rider for Disposition of Group 1 Deferral/Variance Accounts (Non-WMP) (2024) - effective until June 30, 2025 (see Note 10)	\$/kW	0.2661
Rate Rider for Disposition of Account 1595 - effective until June 30, 2025	\$/kW	0.3413
Rate Rider for Disposition of Global Adjustment Account (2024) - effective until June 30, 2025 (see Note 13)	\$/kWh	(0.0045)
Rate Rider for Disposition of Capacity Based Recovery Account (2024) - effective until June 30, 2025 (Applicable only for Non-WMP Class B Customers)	\$/kW	(0.2159)
Rate Rider for Disposition of Group 1 Deferral/Variance Accounts (2025) - effective until December 31, 2025	\$/kW	(0.4986)
Rate Rider for Disposition of Group 1 Deferral/Variance Accounts (Non-WMP) (2025) - effective until December 31, 2025 (see Note 10)	\$/kW	(1.3447)
Rate Rider for Disposition of Global Adjustment Account (2025) - effective until December 31, 2025 (see Note 13)	\$/kWh	0.0070
Rate Rider for Disposition of Capacity Based Recovery Account (2025) - effective until December 31, 2025 (Applicable only for Non-WMP Class B Customers)	\$/kW	0.0209
Retail Transmission Rate - Network Service Rate (see Note 4)	\$/kW	3.8999
Retail Transmission Rate - Line and Transformation Connection Service Rate (see Note 5)	\$/kW	2.8252

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR (see Note 12)	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers (see Note 12)	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP) (see Note 12)	\$/kWh	0.0014
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Hydro One Networks Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2025

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GENERAL SERVICE DEMAND BILLED - Gsd

This classification applies to a non-residential account not located in an Urban Density Zone whose average monthly maximum demand is equal to or greater than, or is forecast to be equal to or greater than, 50 kW. Hydro One establishes billing determinants for demand customers' Distribution charges at the greater of 100 per cent of kW and 90 per cent of kVA where kVA metering is installed. When a customer's power factor is known to be less than 90 per cent, a kVA meter or other equivalent electronic meter shall be used for measuring and billing.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	105.55
Distribution Volumetric Rate	\$/kW	21.3987
Rate Rider for Disposition of Group 1 Deferral/Variance Accounts (General) (2023) (Not applicable to former Chapleau PUC customers) - effective until December 31, 2025 (see Note 9)	\$/kW	(0.0855)
Rate Rider for Disposition of Group 1 Deferral/Variance Accounts (Non-WMP) (2023) (Not applicable to former Chapleau PUC customers) - effective until December 31, 2025 (see Note 10)	\$/kW	(0.1195)
Rate Rider for Disposition of Group 2 Deferral/Variance Accounts (2023) (Not applicable to former Chapleau PUC customers) - effective until December 31, 2025	\$/kW	(0.0710)
Rate Rider for Disposition of Global Adjustment Account (2023) - effective until December 31, 2025 (see Note 13)	\$/kWh	(0.0009)
Rate Rider for Disposition of Group 1 Deferral/Variance Accounts (General) (2024) (Not applicable to former Chapleau PUC customers) - effective until June 30, 2025 (see Note 9)	\$/kW	0.2611
Rate Rider for Disposition of Group 1 Deferral/Variance Accounts (Non-WMP) (2024) (Not applicable to former Chapleau PUC customers) - effective until June 30, 2025 (see Note 10)	\$/kW	0.2159
Rate Rider for Disposition of Account 1595 (Not applicable to former Chapleau PUC customers) - effective until June 30, 2025	\$/kW	0.3892
Rate Rider for Disposition of Global Adjustment Account (2024) (Not applicable to former Chapleau PUC customers) - effective until June 30, 2025 (see Note 13)	\$/kWh	(0.0045)
Rate Rider for Disposition of Capacity Based Recovery Account (2024) (Not applicable to former Chapleau PUC customers) - effective until June 30, 2025 (Applicable only for Non-WMP Class B Customers)	\$/kW	(0.1739)
Rate Rider for Disposition of Group 1 Deferral/Variance Accounts (2025) (Not applicable to former Chapleau PUC customers) - effective until December 31, 2025	\$/kW	(0.4173)
Rate Rider for Disposition of Group 1 Deferral/Variance Accounts (Non-WMP) (2025) (Not applicable to former Chapleau PUC customers) - effective until December 31, 2025 (see Note 10)	\$/kW	(1.0884)
Rate Rider for Disposition of Global Adjustment Account (2025) (Not applicable to former Chapleau PUC customers) - effective until December 31, 2025 (see Note 13)	\$/kWh	0.0070
Rate Rider for Disposition of Capacity Based Recovery Account (2025) (Not applicable to former Chapleau PUC customers) - effective until December 31, 2025 (Applicable only for Non-WMP Class B Customers)	\$/kW	0.0170
Rate Rider for Disposition of Global Adjustment Account (2024) (Applicable to former Chapleau PUC customers only) - effective until April 30, 2025 (see Note 13)	\$/kWh	0.0027
Rate Rider for Disposition of Deferral/Variance Accounts (2024) (Applicable to former Chapleau PUC customers only) - effective until April 30, 2025	\$/kW	0.6919
Retail Transmission Rate - Network Service Rate (see Note 4)	\$/kW	3.0194
Retail Transmission Rate - Line and Transformation Connection Service Rate (see Note 5)	\$/kW	2.2256

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR (see Note 12)	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers (see Note 12)	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP) (see Note 12)	\$/kWh	0.0014
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

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DISTRIBUTED GENERATION - DGen

This classification applies to an embedded retail generation facility connected to the distribution system that is not classified as MicroFIT generation. Hydro One establishes billing determinants for demand customers' Distribution charges at the greater of 100 per cent of kW and 90 per cent of kVA where kVA metering is installed. When a customer's power factor is known to be less than 90 per cent, a kVA meter or other equivalent electronic meter shall be used for measuring and billing. Class A and Class B consumers are defined in accordance with O. Reg. 429/04.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	199.26
Distribution Volumetric Rate	\$/kW	14.1138
Rate Rider for Disposition of Group 1 Deferral/Variance Accounts (General) (2023) - effective until December 31, 2025 (see Note 9)	\$/kW	(0.0394)
Rate Rider for Disposition of Group 1 Deferral/Variance Accounts (Non-WMP) (2023) - effective until December 31, 2025 (see Note 10)	\$/kW	(0.0565)
Rate Rider for Disposition of Group 2 Deferral/Variance Accounts (2023) - effective until December 31, 2025	\$/kW	(0.0930)
Rate Rider for Disposition of Global Adjustment Account (2023) - effective until December 31, 2025 (see Note 13)	\$/kWh	(0.0009)
Rate Rider for Disposition of Group 1 Deferral/Variance Accounts (General) (2024) - effective until June 30, 2025 (see Note 9)	\$/kW	0.1204
Rate Rider for Disposition of Group 1 Deferral/Variance Accounts (Non-WMP) (2024) - effective until June 30, 2025 (see Note 10)	\$/kW	0.1020
Rate Rider for Disposition of Account 1595 - effective until June 30, 2025	\$/kW	0.1744
Rate Rider for Disposition of Global Adjustment Account (2024) - effective until June 30, 2025 (see Note 13)	\$/kWh	(0.0045)
Rate Rider for Disposition of Capacity Based Recovery Account (2024) - effective until June 30, 2025 (Applicable only for Non-WMP Class B Customers)	\$/kW	(0.0822)
Rate Rider for Disposition of Group 1 Deferral/Variance Accounts (2025) - effective until December 31, 2025	\$/kW	(0.2044)
Rate Rider for Disposition of Group 1 Deferral/Variance Accounts (Non-WMP) (2025) - effective until December 31, 2025 (see Note 10)	\$/kW	(0.5163)
Rate Rider for Disposition of Global Adjustment Account (2025) - effective until December 31, 2025 (see Note 13)	\$/kWh	0.0070
Rate Rider for Disposition of Capacity Based Recovery Account (2025) - effective until December 31, 2025 (Applicable only for Non-WMP Class B Customers)	\$/kW	0.0080
Retail Transmission Rate - Network Service Rate (see Note 4)	\$/kW	1.6571
Retail Transmission Rate - Line and Transformation Connection Service Rate (see Note 5)	\$/kW	0.9549

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR (see Note 12)	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers (see Note 12)	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP) (see Note 12)	\$/kWh	0.0014
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Hydro One Networks Inc.

TARIFF OF RATES AND CHARGES

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SUB TRANSMISSION - ST

This classification applies to either:

- Embedded supply to Local Distribution Companies (LDCs). "Embedded" meaning receiving supply via Hydro One Distribution assets, and where Hydro One is the host distributor to the embedded LDC. Situations where the LDC is supplied via Specific Facilities are included. OR
- Load which:
 - is three-phase; and
 - is connected to and supplied from Hydro One Distribution assets between 44 kV and 13.8 kV inclusive, where 44 kV and 13.8 kV are the voltage of the primary side of the local transformer; local transformer can be Hydro One-owned or customer-owned; and
 - is greater than 500 kW (monthly measured maximum demand averaged over the most recent calendar year or whose forecasted monthly average demand over twelve consecutive months is greater than 500 kW).

Hydro One establishes billing determinants for demand customers' Distribution charges at the greater of 100 per cent of kW and 90 per cent of kVA where kVA metering is installed. When a customer's power factor is known to be less than 90 per cent, a kVA meter or other equivalent electronic meter shall be used for measuring and billing.

Class A and Class B consumers are defined in accordance with O. Reg. 429/04.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	824.28
Meter Charge (for Hydro One ownership) (see Note 11)	\$	417.59
Local Transformation Charge (per transformer) (see Note 15)	\$	200.00
Facility Charge for connection to Common ST Lines (44 kV to 13.8 kV) (see Notes 1, 8 and 14)	\$/kW	1.7172
Facility Charge for connection to Specific ST Lines (44 kV to 13.8 kV) (see Note 2)	\$/km	677.8885
Facility Charge for connection to high-voltage (> 13.8 kV secondary) delivery High Voltage Distribution Station (see Notes 1 and 14)	\$/kW	3.4164
Facility Charge for connection to low-voltage (< 13.8 kV secondary) delivery High Voltage Distribution Station (see Notes 1 and 14)	\$/kW	5.5280
Facility Charge for connection to low-voltage (< 13.8 kV secondary) Low Voltage Distribution Station (see Notes 3 and 14)	\$/kW	2.1116
Rate Rider for Disposition of Group 1 Deferral/Variance Accounts (General) (2023) - effective until December 31, 2025 (see Notes 1 and 9)	\$/kW	(0.1340)
Rate Rider for Disposition of Group 1 Deferral/Variance Accounts (Non-WMP) (2023) - effective until December 31, 2025 (see Notes 1 and 10)	\$/kW	(0.1880)
Rate Rider for Disposition of Group 2 Deferral/Variance Accounts (2023) (Applicable to Hydro One legacy customers only) - effective until December 31, 2025 (see Notes 1 and 16)	\$/kW	(0.0072)
Rate Rider for Disposition of Global Adjustment Account (2023) - effective until December 31, 2025 (see Note 13)	\$/kWh	(0.0009)
Rate Rider for Disposition of Account 1595 (former Woodstock GS >1,000kW Customers only) - effective until December 31, 2025 (see Note 1)	\$/kW	0.0277
Rate Rider for Disposition of Account 1595 (former Woodstock GS 50-999kW Customers only) - effective until December 31, 2025 (see Note 1)	\$/kW	0.0327
Rate Rider for Disposition of Account 1595 (former Norfolk GS 50-4,999kW Customers only) - effective until December 31, 2025 (see Note 1)	\$/kW	0.0327
Rate Rider for Disposition of Account 1592 (former Norfolk GS 50-4,999kW Customers only) - effective until December 31, 2025 (see Note 1)	\$/kW	(0.0618)

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Rate Rider for Disposition of Account 1592 (former Halidmand GS 50-4,999kW Customers only) - effective until December 31, 2025 (see Note 1)	\$/kW	(0.0603)
Rate Rider for Disposition of Account 1592 (former Woodstock GS 50-999kW Customers only) - effective until December 31, 2025 (see Note 1)	\$/kW	(0.0392)
Rate Rider for Disposition of Account 1592 (former Woodstock GS >1,000kW Customers only) - effective until December 31, 2025 (see Note 1)	\$/kW	(0.0438)
Rate Rider for Disposition of Group 1 Deferral/Variance Accounts (General) (2024) - effective until June 30, 2025 (see Notes 1 and 9)	\$/kW	0.4094
Rate Rider for Disposition of Group 1 Deferral/Variance Accounts (Non-WMP) (2024) - effective until June 30, 2025 (see Notes 1 and 10)	\$/kW	0.3400
Rate Rider for Disposition of Account 1595 (Applicable to Hydro One legacy customers only) - effective until June 30, 2025 (see Notes 1 and 16)	\$/kW	(0.0241)
Rate Rider for Disposition of Global Adjustment Account (2024) - effective until June 30, 2025 (see Note 13)	\$/kWh	(0.0045)
Rate Rider for Disposition of Capacity Based Recovery Account (2024) - effective until June 30, 2025 (Applicable only for Non-WMP Class B Customers)	\$/kW	(0.2481)
Rate Rider for Disposition of Group 1 Deferral/Variance Accounts (2025) - effective until December 31, 2025	\$/kW	(0.5032)
Rate Rider for Disposition of Group 1 Deferral/Variance Accounts (Non-WMP) (2025) - effective until December 31, 2025 (see Note 10)	\$/kW	(1.7141)
Rate Rider for Disposition of Global Adjustment Account (2025) - effective until December 31, 2025 (see Note 13)	\$/kWh	0.0070
Rate Rider for Disposition of Capacity Based Recovery Account (2025) - effective until December 31, 2025 (Applicable only for Non-WMP Class B Customers)	\$/kW	0.0120
Retail Transmission Service Rates (see Notes 6 and 7)		
Retail Transmission Rate - Network Service Rate (see Note 4)	\$/kW	5.2172
Retail Transmission Rate - Line Connection Service Rate (see Note 5)	\$/kW	0.6537
Retail Transmission Rate - Transformation Connection Service Rate (see Note 5)	\$/kW	3.3041

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR (see Note 12)	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers (see Note 12)	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP) (see Note 12)	\$/kWh	0.0014
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

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UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification applies to properties located in Hydro One Networks Inc. service area as well as former Norfolk Power Distribution Inc., Haldimand County Hydro Inc. and Woodstock Hydro Services Inc.'s service areas. Unmetered Scattered Load classification applies to an account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. The amount of electricity consumed by unmetered connections will be based on detailed information/documentation provided by the device's manufacturer and will be agreed to by Hydro One and the customer and may be subject to periodic monitoring of actual consumption. Eligible unmetered loads include cable TV amplifiers, bus shelters, telephone booths, railway crossings and other small fixed loads. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

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MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	38.29
Distribution Volumetric Rate	\$/kWh	0.0337
Rate Rider for Disposition of Group 1 Deferral/Variance Accounts (2023) (Not applicable to former Chapleau PUC customers) - effective until December 31, 2025	\$/kWh	(0.0007)
Rate Rider for Disposition of Group 2 Deferral/Variance Accounts (2023) (Applicable to Hydro One legacy customers only) - effective until December 31, 2025 (see Note 16)	\$/kWh	(0.0003)
Rate Rider for Disposition of Global Adjustment Account (2023) (Not applicable to former Chapleau PUC customers) - effective until December 31, 2025	\$/kWh	(0.0009)
Rate Rider for Disposition of Account 1595 (Applicable to former Woodstock USL customers only) - effective until December 31, 2025	\$/kWh	(0.0002)
Rate Rider for Disposition of Account 1595 (Applicable to former Norfolk USL customers only) - effective until December 31, 2025	\$/kWh	(0.0007)
Rate Rider for Disposition of Account 1592 (Applicable to former Norfolk USL customers only) - effective until December 31, 2025	\$/kWh	(0.0008)
Rate Rider for Disposition of Account 1592 (Applicable to former Haldimand USL customers only) - effective until December 31, 2025	\$/kWh	(0.0007)
Rate Rider for Disposition of Account 1592 (Applicable to former Woodstock USL customers only) - effective until December 31, 2025	\$/kWh	(0.0003)
Rate Rider for Disposition of Group 1 Deferral/Variance Accounts (2024) (Not applicable to former Chapleau PUC customers) - effective until June 30, 2025	\$/kWh	0.0015
Rate Rider for Disposition of Account 1595 (Applicable to Hydro One legacy customers only) - effective until June 30, 2025 (see Note 16)	\$/kWh	0.0002
Rate Rider for Disposition of Global Adjustment Account (2024) (Not applicable to former Chapleau PUC customers) - effective until June 30, 2025 (see Note 13)	\$/kWh	(0.0045)
Rate Rider for Disposition of Capacity Based Recovery Account (2024) (Not applicable to former Chapleau PUC customers) - effective until June 30, 2025 (Applicable only for Non-WMP Class B Customers)	\$/kWh	(0.0006)
Rate Rider for Disposition of Group 1 Deferral/Variance Accounts (2025) (Not applicable to former Chapleau PUC customers) - effective until December 31, 2025	\$/kWh	(0.0046)
Rate Rider for Disposition of Global Adjustment Account (2025) (Not applicable to former Chapleau PUC customers) - effective until December 31, 2025 (see Note 13)	\$/kWh	0.0070
Rate Rider for Disposition of Capacity Based Recovery Account (2025) (Not applicable to former Chapleau PUC customers) - effective until December 31, 2025 (Applicable only for Non-WMP Class B Customers)	\$/kWh	0.0001
Rate Rider for Disposition of Deferral/Variance Accounts (2024) (Applicable to former Chapleau PUC customers only) - effective until April 30, 2025	\$/kWh	0.0025
Retail Transmission Rate - Network Service Rate (see Note 4)	\$/kWh	0.0084
Retail Transmission Rate - Line and Transformation Connection Service Rate (see Note 5)	\$/kWh	0.0059

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR (see Note 12)	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers (see Note 12)	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP) (see Note 12)	\$/kWh	0.0014
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

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SENTINEL LIGHTING SERVICE CLASSIFICATION

This classification is applicable to all Hydro One Networks' customers, including customers in former Norfolk Power Distribution Inc. and Haldimand County Hydro Inc. service areas who have separate service to a sentinel light. The energy consumption for sentinel lights is estimated based on Networks' profile for sentinel lighting load, which provides the amount of time each month that the sentinel lights are operating. Class B consumers are defined in accordance to O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, it should be noted that the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

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MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	3.37
Distribution Volumetric Rate	\$/kWh	0.1901
Rate Rider for Disposition of Group 1 Deferral/Variance Accounts (2023) (Not applicable to former Chapleau PUC customers) - effective until December 31, 2025	\$/kWh	(0.0007)
Rate Rider for Disposition of Group 2 Deferral/Variance Accounts (2023) (Applicable to Hydro One legacy customers only) - effective until December 31, 2025 (see Note 16)	\$/kWh	(0.0005)
Rate Rider for Disposition of Global Adjustment Account (2023) (Not applicable to former Chapleau PUC customers) - effective until December 31, 2025 (see Note 13)	\$/kWh	(0.0009)
Rate Rider for Disposition of Account 1595 (Applicable to former Norfolk Sentinel Light customers only) - effective until December 31, 2025	\$/kWh	(0.0005)
Rate Rider for Disposition of Account 1592 (Applicable to former Norfolk Sentinel Light customers only) - effective until December 31, 2025	\$/kWh	(0.0018)
Rate Rider for Disposition of Account 1592 (Applicable to former Haldimand Sentinel Light customers only) - effective until December 31, 2025	\$/kWh	(0.0055)
Rate Rider for Disposition of Group 1 Deferral/Variance Accounts (2024) (Not applicable to former Chapleau PUC customers) - effective until June 30, 2025	\$/kWh	0.0015
Rate Rider for Disposition of Account 1595 (Applicable to Hydro One legacy customers only) - effective until June 30, 2025 (see Note 16)	\$/kWh	0.0003
Rate Rider for Disposition of Global Adjustment Account (2024) (Not applicable to former Chapleau PUC customers) - effective until June 30, 2025 (see Note 13)	\$/kWh	(0.0045)
Rate Rider for Disposition of Capacity Based Recovery Account (2024) (Not applicable to former Chapleau PUC customers) - effective until June 30, 2025 (Applicable only for Non-WMP Class B Customers)	\$/kWh	(0.0006)
Rate Rider for Disposition of Group 1 Deferral/Variance Accounts (2025) (Not applicable to former Chapleau PUC customers) - effective until December 31, 2025	\$/kWh	(0.0049)
Rate Rider for Disposition of Global Adjustment Account (2025) (Not applicable to former Chapleau PUC customers) - effective until December 31, 2025 (see Note 13)	\$/kWh	0.0070
Rate Rider for Disposition of Capacity Based Recovery Account (2025) (Not applicable to former Chapleau PUC customers) - effective until December 31, 2025 (Applicable only for Non-WMP Class B Customers)	\$/kWh	0.0001
Rate Rider for Disposition of Global Adjustment Account (2024) (Applicable to former Chapleau PUC customers only) - effective until April 30, 2025 (see Note 13)	\$/kWh	0.0027
Rate Rider for Disposition of Deferral/Variance Accounts (2024) (Applicable to former Chapleau PUC customers only) - effective until April 30, 2025	\$/kWh	0.0025
Retail Transmission Rate - Network Service Rate (see Note 4)	\$/kWh	0.0073
Retail Transmission Rate - Line and Transformation Connection Service Rate (see Note 5)	\$/kWh	0.0054

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR (see Note 12)	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers (see Note 12)	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP) (see Note 12)	\$/kWh	0.0014
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

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STREET LIGHTING SERVICE CLASSIFICATION

This classification is applicable to all Hydro One Networks' customers, including customers in former Norfolk Power Distribution Inc., Haldimand County Hydro Inc. and Woodstock Hydro Services Inc.'s service areas, who have streetlights, which are devices owned by or operated for a road authority and/or municipal corporation. The energy consumption for street lights is estimated based on Networks' profile for street lighting load, which provides the amount of time each month that the street lights are operating. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, it should be noted that the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

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MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	3.31
Distribution Volumetric Rate	\$/kWh	0.1235
Rate Rider for Disposition of Group 1 Deferral/Variance Accounts (2023) (Not applicable to former Chapleau PUC customers) - effective until December 31, 2025	\$/kWh	(0.0007)
Rate Rider for Disposition of Group 2 Deferral/Variance Accounts (2023) (Applicable to Hydro One legacy customers only) - effective until December 31, 2025 (see Note 16)	\$/kWh	(0.0004)
Rate Rider for Disposition of Global Adjustment Account (2023) (Not applicable to former Chapleau PUC customers) - effective until December 31, 2025 (see Note 13)	\$/kWh	(0.0009)
Rate Rider for Disposition of Account 1595 (Applicable to former Woodstock Street Light customers only) - effective until December 31, 2025	\$/kWh	0.0001
Rate Rider for Disposition of Account 1595 (Applicable to former Norfolk Street Light customers only) - effective until December 31, 2025	\$/kWh	(0.0004)
Rate Rider for Disposition of Account 1592 (Applicable to former Norfolk Street Light customers only) - effective until December 31, 2025	\$/kWh	(0.0011)
Rate Rider for Disposition of Account 1592 (Applicable to former Haldimand Street Light customers only) - effective until December 31, 2025	\$/kWh	(0.0028)
Rate Rider for Disposition of Account 1592 (Applicable to former Woodstock Street Light customers only) - effective until December 31, 2025	\$/kWh	(0.0013)
Rate Rider for Disposition of Group 1 Deferral/Variance Accounts (2024) (Not applicable to former Chapleau PUC customers) - effective until June 30, 2025	\$/kWh	0.0015
Rate Rider for Disposition of Account 1595 (Applicable to Hydro One legacy customers only) - effective until June 30, 2025 (see Note 16)	\$/kWh	0.0010
Rate Rider for Disposition of Global Adjustment Account (2024) (Not applicable to former Chapleau PUC customers) - effective until June 30, 2025 (see Note 13)	\$/kWh	(0.0045)
Rate Rider for Disposition of Capacity Based Recovery Account (2024) (Not applicable to former Chapleau PUC customers) - effective until June 30, 2025 (Applicable only for Non-WMP Class B Customers)	\$/kWh	(0.0006)
Rate Rider for Disposition of Group 1 Deferral/Variance Accounts (2025) (Not applicable to former Chapleau PUC customers) - effective until December 31, 2025	\$/kWh	(0.0048)
Rate Rider for Disposition of Global Adjustment Account (2025) (Not applicable to former Chapleau PUC customers) - effective until December 31, 2025 (see Note 13)	\$/kWh	0.0070
Rate Rider for Disposition of Capacity Based Recovery Account (2025) (Not applicable to former Chapleau PUC customers) - effective until December 31, 2025 (Applicable only for Non-WMP Class B Customers)	\$/kWh	0.0001
Rate Rider for Disposition of Deferral/Variance Accounts (2024) (Applicable to former Chapleau PUC customers only) - effective until April 30, 2025	\$/kWh	0.0025
Retail Transmission Rate - Network Service Rate (see Note 4)	\$/kWh	0.0072
Retail Transmission Rate - Line and Transformation Connection Service Rate (see Note 5)	\$/kWh	0.0054

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR (see Note 12)	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers (see Note 12)	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP) (see Note 12)	\$/kWh	0.0014
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

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ACQUIRED RESIDENTIAL SERVICE CLASSIFICATIONS

These classifications apply to Residential and Seasonal properties in the service areas of former Norfolk Power, Haldimand county Hydro, and Woodstock Hydro, which are utilities acquired by Hydro One Networks after 2013. It may include additional buildings served through the same meter, provided they are not rental income units. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

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ACQUIRED URBAN DENSITY - AUR

This classification applies to residential accounts in acquired service areas (after 2013) with urban density and currently includes customers in the former Woodstock Hydro Services Inc.'s service area.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	34.36
Smart Metering Entity Charge - effective until December 31, 2027	\$	0.42
Rate Rider for Disposition of Account 1592 - effective until December 31, 2025	\$	(0.40)
Rate Rider for Disposition of Group 1 Deferral/Variance Accounts (2023) - effective until December 31, 2025	\$/kWh	(0.0007)
Rate Rider for Disposition of Global Adjustment Account (2023) - effective until December 31, 2025 (see Note 13)	\$/kWh	(0.0009)
Rate Rider for Disposition of Account 1595 - effective until December 31, 2025	\$/kWh	(0.0002)
Rate Rider for Disposition of Group 1 Deferral/Variance Accounts (2024) - effective until June 30, 2025	\$/kWh	0.0011
Rate Rider for Disposition of Global Adjustment Account (2024) - effective until June 30, 2025 (see Note 13)	\$/kWh	(0.0045)
Rate Rider for Disposition of Capacity Based Recovery Account (2024) - effective until June 30, 2025 (Applicable only for Non-WMP Class B Customers)	\$/kWh	(0.0006)
Rate Rider for Disposition of Group 1 Deferral/Variance Accounts (2025) - effective until December 31, 2025	\$/kWh	(0.0049)
Rate Rider for Disposition of Global Adjustment Account (2025) - effective until December 31, 2025 (see Note 13)	\$/kWh	0.0070
Rate Rider for Disposition of Capacity Based Recovery Account (2025) - effective until December 31, 2025 (Applicable only for Non-WMP Class B Customers)	\$/kWh	0.0001
Retail Transmission Rate - Network Service Rate (see Note 4)	\$/kWh	0.0138
Retail Transmission Rate - Line and Transformation Connection Service Rate (see Note 5)	\$/kWh	0.0096

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR (see Note 12)	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers (see Note 12)	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP) (see Note 12)	\$/kWh	0.0014
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date January 1, 2025
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ACQUIRED MIXED DENSITY - AR

This classification applies to residential accounts in acquired service areas (after 2013) with mixed-density (that is, combination of Urban, Medium and Low density areas) and currently includes customers in the former Norfolk Power Distribution Inc. and Haldimand County Hydro Inc.'s service territories.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	41.71
Smart Metering Entity Charge - effective until December 31, 2027	\$	0.42
Rate Rider for Disposition of Account 1592 (Applicable to former Norfolk Residential customers only) - effective until December 31, 2025	\$	(0.43)
Rate Rider for Disposition of Account 1592 (Applicable to former Haldimand Residential customers only) - effective until December 31, 2025	\$	(0.46)
Rate Rider for Disposition of Group 1 Deferral/Variance Accounts (2023) - effective until December 31, 2025	\$/kWh	(0.0007)
Rate Rider for Disposition of Global Adjustment Account (2023) - effective until December 31, 2025 (see Note 13)	\$/kWh	(0.0009)
Rate Rider for Disposition of Account 1595 (Applicable to former Norfolk Residential customers only) - effective until December 31, 2025	\$/kWh	(0.0001)
Rate Rider for Disposition of Group 1 Deferral/Variance Accounts (2024) - effective until June 30, 2025	\$/kWh	0.0011
Rate Rider for Disposition of Global Adjustment Account (2024) - effective until June 30, 2025 (see Note 13)	\$/kWh	(0.0045)
Rate Rider for Disposition of Capacity Based Recovery Account (2024) - effective until June 30, 2025 (Applicable only for Non-WMP Class B Customers)	\$/kWh	(0.0006)
Rate Rider for Disposition of Group 1 Deferral/Variance Accounts (2025) - effective until December 31, 2025	\$/kWh	(0.0049)
Rate Rider for Disposition of Global Adjustment Account (2025) - effective until December 31, 2025 (see Note 13)	\$/kWh	0.0070
Rate Rider for Disposition of Capacity Based Recovery Account (2025) - effective until December 31, 2025 (Applicable only for Non-WMP Class B Customers)	\$/kWh	0.0001
Retail Transmission Rate - Network Service Rate (see Note 4)	\$/kWh	0.0132
Retail Transmission Rate - Line and Transformation Connection Service Rate (see Note 5)	\$/kWh	0.0093

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR (see Note 12)	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers (see Note 12)	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP) (see Note 12)	\$/kWh	0.0014
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Hydro One Networks Inc.
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ACQUIRED GENERAL SERVICE CLASSIFICATIONS

Acquired General Service classification applies to any service that does not fit the description of acquired residential classes. It includes combination type services where a variety of uses are made of the service by the owner of one property, and all multiple services except residential. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to WMP, customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

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ACQUIRED URBAN DENSITY GENERAL SERVICE ENERGY BILLED - AUGE

This classification applies to non-residential accounts in acquired service areas (after 2013) with urban density and currently includes customers located in former Woodstock Hydro Services Inc's service territory, whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	26.36
Smart Metering Entity Charge - effective until December 31, 2027	\$	0.42
Distribution Volumetric Rate	\$/kWh	0.0176
Rate Rider for Disposition of Group 1 Deferral/Variance Accounts (2023) - effective until December 31, 2025	\$/kWh	(0.0007)
Rate Rider for Disposition of Global Adjustment Account (2023) - effective until December 31, 2025 (see Note 13)	\$/kWh	(0.0009)
Rate Rider for Disposition of Account 1595 - effective until December 31, 2025	\$/kWh	(0.0002)
Rate Rider for Disposition of Account 1592 - effective until December 31, 2025	\$/kWh	(0.0003)
Rate Rider for Disposition of Group 1 Deferral/Variance Accounts (2024) - effective until June 30, 2025	\$/kWh	0.0014
Rate Rider for Disposition of Global Adjustment Account (2024) - effective until June 30, 2025 (see Note 13)	\$/kWh	(0.0045)
Rate Rider for Disposition of Capacity Based Recovery Account (2024) - effective until June 30, 2025 (Applicable only for Non-WMP Class B Customers)	\$/kWh	(0.0006)
Rate Rider for Disposition of Group 1 Deferral/Variance Accounts (2025) - effective until December 31, 2025	\$/kWh	(0.0049)
Rate Rider for Disposition of Global Adjustment Account (2025) - effective until December 31, 2025 (see Note 13)	\$/kWh	0.0070
Rate Rider for Disposition of Capacity Based Recovery Account (2025) - effective until December 31, 2025 (Applicable only for Non-WMP Class B Customers)	\$/kWh	0.0001
Retail Transmission Rate - Network Service Rate (see Note 4)	\$/kWh	0.0106
Retail Transmission Rate - Line and Transformation Connection Service Rate (see Note 5)	\$/kWh	0.0078

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR (see Note 12)	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers (see Note 12)	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP) (see Note 12)	\$/kWh	0.0014
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Hydro One Networks Inc.
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ACQUIRED MIXED DENSITY GENERAL SERVICE ENERGY BILLED - AGSE

This classification applies to non-residential accounts in acquired service areas (after 2013) with mixed-density (that is, combination of Urban, Medium and Low density areas) and currently includes customers located in former Norfolk Power Distribution Inc. and Haldimand County Hydro Inc.'s service territories, whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	39.96
Smart Metering Entity Charge - effective until December 31, 2027	\$	0.42
Distribution Volumetric Rate	\$/kWh	0.0216
Rate Rider for Disposition of Group 1 Deferral/Variance Accounts (2023) - effective until December 31, 2025	\$/kWh	(0.0007)
Rate Rider for Disposition of Global Adjustment Account (2023) - effective until December 31, 2025 (see Note 13)	\$/kWh	(0.0009)
Rate Rider for Disposition of Account 1595 (Applicable to former Norfolk GS<50kW customers only) - effective until December 31, 2025	\$/kWh	(0.0001)
Rate Rider for Disposition of Account 1592 (Applicable to former Norfolk GS<50kW customers only) - effective until December 31, 2025	\$/kWh	(0.0004)
Rate Rider for Disposition of Account 1592 (Applicable to former Haldimand GS<50kW customers only) - effective until December 31, 2025	\$/kWh	(0.0004)
Rate Rider for Disposition of Group 1 Deferral/Variance Accounts (2024) - effective until June 30, 2025	\$/kWh	0.0014
Rate Rider for Disposition of Global Adjustment Account (2024) - effective until June 30, 2025 (see Note 13)	\$/kWh	(0.0045)
Rate Rider for Disposition of Capacity Based Recovery Account (2024) - effective until June 30, 2025 (Applicable only for Non-WMP Class B Customers)	\$/kWh	(0.0006)
Rate Rider for Disposition of Group 1 Deferral/Variance Accounts (2025) - effective until December 31, 2025	\$/kWh	(0.0048)
Rate Rider for Disposition of Global Adjustment Account (2025) - effective until December 31, 2025 (see Note 13)	\$/kWh	0.0070
Rate Rider for Disposition of Capacity Based Recovery Account (2025) - effective until December 31, 2025 (Applicable only for Non-WMP Class B Customers)	\$/kWh	0.0001
Retail Transmission Rate - Network Service Rate (see Note 4)	\$/kWh	0.0105
Retail Transmission Rate - Line and Transformation Connection Service Rate (see Note 5)	\$/kWh	0.0076

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR (see Note 12)	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers (see Note 12)	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP) (see Note 12)	\$/kWh	0.0014
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Hydro One Networks Inc.
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ACQUIRED URBAN DENSITY GENERAL SERVICE DEMAND BILLED - AUGD

This classification applies to non-residential accounts in acquired service areas (after 2013) with Urban density and currently includes customers located in former Woodstock Hydro Services Inc.'s service territory and whose average monthly maximum demand is equal to or greater than, or is forecast to be equal to or greater than, 50 kW. Hydro One establishes billing determinants for demand customers' Distribution charges at the greater of 100 per cent of kW and 90 per cent of kVA where kVA metering is installed. When a customer's power factor is known to be less than 90 per cent, a kVA meter of equivalent electronic meter shall be used for measuring and billing.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	146.47
Distribution Volumetric Rate	\$/kW	3.1817
Rate Rider for Disposition of Group 1 Deferral/Variance Accounts (General) (2023) - effective until December 31, 2025 (see Note 9)	\$/kW	(0.0972)
Rate Rider for Disposition of Group 1 Deferral/Variance Accounts (Non-WMP) (2023) - effective until December 31, 2025 (see Note 10)	\$/kW	(0.1351)
Rate Rider for Disposition of Global Adjustment Account (2023) - effective until December 31, 2025 (see Note 13)	\$/kWh	(0.0009)
Rate Rider for Disposition of Account 1595 - effective until December 31, 2025	\$/kW	0.0327
Rate Rider for Disposition of Account 1592 - effective until December 31, 2025	\$/kW	(0.0392)
Rate Rider for Disposition of Group 1 Deferral/Variance Accounts (General) (2024) - effective until June 30, 2025 (see Note 9)	\$/kW	0.2969
Rate Rider for Disposition of Group 1 Deferral/Variance Accounts (Non-WMP) (2024) - effective until June 30, 2025 (see Note 10)	\$/kW	0.2442
Rate Rider for Disposition of Global Adjustment Account (2024) - effective until June 30, 2025 (see Note 13)	\$/kWh	(0.0045)
Rate Rider for Disposition of Capacity Based Recovery Account (2024) - effective until June 30, 2025 (Applicable only for Non-WMP Class B Customers)	\$/kW	(0.1981)
Rate Rider for Disposition of Group 1 Deferral/Variance Accounts (2025) - effective until December 31, 2025	\$/kW	(0.6179)
Rate Rider for Disposition of Group 1 Deferral/Variance Accounts (Non-WMP) (2025) - effective until December 31, 2025 (see Note 10)	\$/kW	(1.2295)
Rate Rider for Disposition of Global Adjustment Account (2025) - effective until December 31, 2025 (see Note 13)	\$/kWh	0.0070
Rate Rider for Disposition of Capacity Based Recovery Account (2025) - effective until December 31, 2025 (Applicable only for Non-WMP Class B Customers)	\$/kW	0.0194
Retail Transmission Rate - Network Service Rate (see Note 4)	\$/kW	3.5932
Retail Transmission Rate - Line and Transformation Connection Service Rate (see Note 5)	\$/kW	2.5948

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR (see Note 12)	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers (see Note 12)	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP) (see Note 12)	\$/kWh	0.0014
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

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ACQUIRED MIXED DENSITY GENERAL SERVICE DEMAND BILLED - AGSD

This classification applies to non-residential accounts in acquired service areas (after 2013) with mixed-density (that is, combination of Urban, Medium and Low density areas) and currently includes customers located in former Norfolk Power Distribution Inc. and Haldimand County Hydro Inc.'s service territories and whose average monthly maximum demand is equal to or greater than, or is forecast to be equal to or greater than, 50 kW. Hydro One establishes billing determinants for demand customers' Distribution charges at the greater of 100 per cent of kW and 90 per cent of kVA where kVA metering is installed. When a customer's power factor is known to be less than 90 per cent, a kVA meter of equivalent electronic meter shall be used for measuring and billing.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	170.26
Distribution Volumetric Rate	\$/kW	5.1350
Rate Rider for Disposition of Group 1 Deferral/Variance Accounts (General) (2023) - effective until December 31, 2025 (see Note 9)	\$/kW	(0.0980)
Rate Rider for Disposition of Group 1 Deferral/Variance Accounts (Non-WMP) (2023) - effective until December 31, 2025 (see Note 10)	\$/kW	(0.1364)
Rate Rider for Disposition of Global Adjustment Account (2023) - effective until December 31, 2025 (see Note 13)	\$/kWh	(0.0009)
Rate Rider for Disposition of Account 1595 (Applicable to former Norfolk GS 50-4,999kW customers only) - effective until December 31, 2025	\$/kW	0.0327
Rate Rider for Disposition of Account 1592 (Applicable to former Norfolk GS 50-4,999kW customers only) - effective until December 31, 2025	\$/kW	(0.0618)
Rate Rider for Disposition of Account 1592 (Applicable to former Haldimand GS 50-4,999kW customers only) - effective until December 31, 2025	\$/kW	(0.0603)
Rate Rider for Disposition of Group 1 Deferral/Variance Accounts (General) (2024) - effective until June 30, 2025 (see Note 9)	\$/kW	0.2995
Rate Rider for Disposition of Group 1 Deferral/Variance Accounts (Non-WMP) (2024) - effective until June 30, 2025 (see Note 10)	\$/kW	0.2454
Rate Rider for Disposition of Global Adjustment Account (2024) - effective until June 30, 2025 (see Note 13)	\$/kWh	(0.0045)
Rate Rider for Disposition of Capacity Based Recovery Account (2024) - effective until June 30, 2025 (Applicable only for Non-WMP Class B Customers)	\$/kW	(0.1966)
Rate Rider for Disposition of Group 1 Deferral/Variance Accounts (2025) - effective until December 31, 2025	\$/kW	(0.4969)
Rate Rider for Disposition of Group 1 Deferral/Variance Accounts (Non-WMP) (2025) - effective until December 31, 2025 (see Note 10)	\$/kW	(1.2371)
Rate Rider for Disposition of Global Adjustment Account (2025) - effective until December 31, 2025 (see Note 13)	\$/kWh	0.0070
Rate Rider for Disposition of Capacity Based Recovery Account (2025) - effective until December 31, 2025 (Applicable only for Non-WMP Class B Customers)	\$/kW	0.0191
Retail Transmission Rate - Network Service Rate (see Note 4)	\$/kW	3.0945
Retail Transmission Rate - Line and Transformation Connection Service Rate (see Note 5)	\$/kW	2.2909

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR (see Note 12)	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers (see Note 12)	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP) (see Note 12)	\$/kWh	0.0014
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

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microFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility, located in Hydro One Networks Inc. service area as well as former Norfolk Power Distribution Inc., Haldimand County Hydro Inc. and Woodstock Hydro Services Inc.'s service areas, contracted under the Independent Electricity System Operator's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	4.55
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ALLOWANCES

CUSTOMER-SUPPLIED TRANSFORMATION ALLOWANCE

Applicable to customers providing their own transformers and the primary voltage is under 50 kV

Demand Billed - per kW of billing demand/month	\$/kW	(0.60)
Energy Billed - per kWh of billing energy/month	\$/kWh	(0.0014)

TRANSFORMER LOSS ALLOWANCE

Applicable to non-ST customers requiring a billing adjustment for transformer losses as the result of being metered on the primary side of a transformer. The following uniform values shall be applied to measured demand and energy to calculate transformer losses for voltages up to and including 50 kV (as metered on the primary side).

For installations up to and including bank capacity of 400 kVA	%	(1.50)
For bank capacities over 400 kVA	%	(1.00)

Applicable to ST customers requiring a billing adjustment for transformer losses as the result of being metered on the secondary side of a transformer. The uniform value of 1% shall be added to measured demand and energy (as measured on the secondary side) to adjust for transformer losses.

Alternately, transformer losses may be determined from transformer test data, and measured demand and energy adjusted accordingly.

For services which are not demand metered, an assumed demand of 50% of the transformer capacity will be used to calculate the loss allowance. Where several transformers are involved, the bank capacity is assumed to be the arithmetic sum of all transformer capacities.

LOSS FACTORS

Residential - UR	1.057
Residential - R1	1.076
Residential - R2	1.105
General Service - UGe	1.067
General Service - GSe	1.096
General Service - UGd	1.050
General Service - GSd	1.061
Distributed Generation - Dgen	1.061
Unmetered Scattered Load	1.092
Sentinel Lights	1.092
Street Lights	1.092
Acquired Residential - AUR	1.043
Acquired General Service - AUGe	1.043
Acquired General Service - AUGd	1.033
Acquired Residential - AR	1.064
Acquired General Service - AGSe	1.064
Acquired General Service - AGSd	1.053
Sub Transmission - ST	
Distribution Loss Factors	
Embedded Delivery Points (metering at station)	1.000
Embedded Delivery Points (metering away from station)	1.028
Total Loss Factors	
Embedded Delivery Points (metering at station)	1.006
Embedded Delivery Points (metering away from station)	1.034

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SPECIFIC SERVICE CHARGES

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Customer Administration

Easement letter - letter request	\$	92.51
Easement letter - web request	\$	25.00
Returned cheque charge	\$	7.00
Account set up charge/change of occupancy charge (plus credit agency costs, if applicable)	\$	38.00
Special meter reads (retailer requested off-cycle read)	\$	90.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00

Non-Payment of Account

Late payment - per month (effective annual rate 19.56% per annum or 0.04896% compounded daily rate)	%	1.50
Collection - reconnect at meter - during regular hours	\$	65.00
Collection - reconnect at meter - after regular hours	\$	185.00
Collection - reconnect at pole - during regular hours	\$	185.00
Collection - reconnect at pole - after regular hours	\$	415.00

Other

Service call - customer owned equipment - during regular hours	\$	210.00*
Service call - customer owned equipment - after regular hours	\$	775.00*
Specific charge for access to power poles - telecom	\$	37.78
Reconnect completed after regular hours (customer/contract driven) - at meter	\$	245.00
Reconnect completed after regular hours (customer/contract driven) - at pole	\$	475.00
Additional service layout fee - basic/complex (more than one hour)	\$	595.20
Pipeline crossings	\$	2,499.29
Water crossings	\$	3,717.21

	\$4,965.66 plus
Railway crossings	Railway
	Feedthrough
	Costs

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Overhead line staking per meter	\$	4.42
Underground line staking per meter	\$	3.18
Subcable line staking per meter	\$	2.78
Central metering - new service <45 kw	\$	100.00
Conversion to central metering <45 kw	\$	1,612.75
Conversion to central metering >=45 kw	\$	1,512.75
Connection impact assessments - net metering	\$	3,329.86
Connection impact assessments - embedded LDC generators	\$	2,996.97
Connection impact assessments - small projects <= 500 kw	\$	3,405.38
Connection impact assessments - small projects <= 500 kw, simplified	\$	2,054.41
Connection impact assessments - greater than capacity allocation exempt projects - capacity allocation required projects	\$	9,011.83
Connection impact assessments - greater than capacity allocation exempt projects - TS review for LDC capacity allocation required projects	\$	5,969.89
Specific charge for access to power poles - LDC	\$	see below
Specific charge for access to power poles - generators	\$	see below
Specific charge for access to power poles - municipal streetlights	\$	2.04
Sentinel light rental charge	\$	10.00
Sentinel light pole rental charge	\$	7.00

*Base Charge only. Additional work on equipment will be based on actual costs.

Specific Charge for LDCs Access to the Power Poles (\$/pole/year)

LDC rate for 10' of power space	\$	90.60
LDC rate for 15' of power space	\$	108.72
LDC rate for 20' of power space	\$	120.80
LDC rate for 25' of power space	\$	129.43
LDC rate for 30' of power space	\$	135.90
LDC rate for 35' of power space	\$	140.93
LDC rate for 40' of power space	\$	144.96
LDC rate for 45' of power space	\$	148.25
LDC rate for 50' of power space	\$	151.00
LDC rate for 55' of power space	\$	153.32
LDC rate for 60' of power space	\$	155.31

Specific Charge for Generator Access to the Power Poles (\$/pole/year)

Generator rate for 10' of power space	\$	90.60
Generator rate for 15' of power space	\$	108.72
Generator rate for 20' of power space	\$	120.80
Generator rate for 25' of power space	\$	129.43
Generator rate for 30' of power space	\$	135.90
Generator rate for 35' of power space	\$	140.93
Generator rate for 40' of power space	\$	144.96
Generator rate for 45' of power space	\$	148.25
Generator rate for 50' of power space	\$	151.00
Generator rate for 55' of power space	\$	153.32
Generator rate for 60' of power space	\$	155.31

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
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EB-2024-0032

RETAIL SERVICE CHARGES (if applicable)

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	117.02
Monthly fixed charge, per retailer	\$	46.81
Monthly variable charge, per customer, per retailer	\$	1.16
Distributor-consolidated billing monthly charge, per customer, per retailer	\$	0.69
Retailer-consolidated billing monthly credit, per customer, per retailer	\$	(0.69)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.59
Processing fee, per request, applied to the requesting party	\$	1.16
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	4.68
Notice of switch letter charge, per letter (unless the distributor has opted out of applying the charge as per the Ontario Energy Board's Decision and Order EB-2015-0304, issued on February 14, 2019)	\$	2.34

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NOTES

1. The basis of the charge is the customer's monthly maximum demand. For an ST customer with multiple delivery points served from the same Transformer Station or High Voltage Distribution Station, the aggregated demand will be the applicable billing determinant. Demand is not aggregated between stations.
2. The basis of the charge is kilometers of line, within the supplied LDC's service area, supplying solely that LDC.
3. The basis of the charge is the "non-coincident demand" at each delivery point of the customer supplied by the station. This is measured as the kW demand at the delivery point at the time in the month of maximum load on the delivery point. For a customer connected through two or more distribution stations, the total charge for the connection to the shared distribution stations is the sum of the relevant charges for each of the distribution stations.
4. The monthly billing determinant for the RTSR Network Service rate is:
 - a. For energy-only metered customers: the customer's metered energy consumption adjusted by the total loss factor as approved by the Ontario Energy Board.
 - b. For interval-metered customers: the peak demand from 7 AM to 7 PM (local time) on IESO business days in the billing period. The rates shown are to be adjusted by the total loss factor as approved by the Ontario Energy Board.
 - c. For non-interval-metered demand billed customers: the non-coincident peak demand in the billing period. The rates shown are to be adjusted by the total loss factor as approved by the Ontario Energy Board.
5. The monthly billing determinant for the RTSR Line and Transformation Connection Service rates:
 - a. For energy-only metered customers: the customer's metered energy consumption adjusted by the total loss factor as approved by the Ontario Energy Board.
 - b. For all demand billed customers: the non-coincident peak demand in the billing period. The rates shown are to be adjusted by the total loss factor as approved by the Ontario Energy Board.
 - c. For customers with load displacement generation above 1 MW, or 2 MW for renewable generation, installed after October 1998, RTSR connection is billed at the gross demand level.
6. Delivery point with respect to RTSR is defined as the low side of the Transformer Station that steps down voltage from above 50 kV to below 50 kV. For customer with multiple interval-metered delivery points served from the same Transformer Station, the aggregated demand at the said delivery points on the low side of the Transformer Station will be the applicable billing determinant.
7. The loss factors, and which connection service rates are applied, are determined based on the point at which the distribution utility or customer is metered for its connection to Hydro One Distribution's system. Hydro One Distribution's connection agreements with these distribution utilities and customers will establish the appropriate loss factors and connection rates to apply from Hydro One Distribution's tariff schedules.
8. The Common ST Lines rate also applies to Distributors which use lines in the 12.5 kV to 4.16 kV range from HVDSs or LVDSs.
9. Rate Rider for Disposition of Group 1 Deferral/Variance Accounts (General) is charged based on appropriate billing kW.
10. Rate Rider for Disposition of Group 1 Deferral/Variance Account (non-WMP) applies to non-WMP Class A or Class B customers.
11. The Meter charge is applied per metering facility at delivery points for which Hydro One owns the metering.
12. The Wholesale Market Service Rate and the Rural or Remote Electricity Rate Protection Charge are applied solely to non-Wholesale Market Participants. For Class A customers, distributors shall bill the actual CBDR costs to Class A customers in proportion to their contribution to peak. These rates pertain to the IESO's defined point of sale; consequently, appropriate loss factors as approved by the Ontario Energy Board must be applied to the customers metered energy.
13. The Global Adjustment rate rider applies to metered energy consumption, as approved by the Ontario Energy Board, for non-LDC, non-RPP and Class B customers that are charged Wholesale Market Service Charges by Hydro One Distribution.
14. For customers with load displacement generation at 1MW or above, or 2MW or above for renewable generation, installed after October 1998, the ST volumetric charges are billed at the gross demand level.
15. Local Transformation Charge applies to customers in the ST class who make use of Hydro One owned local transformation facilities.
16. Legacy customers are Hydro One Networks Inc. customers located outside the service areas of former Norfolk Power Distribution Inc., Haldimand County Hydro Inc., Woodstock Hydro Services Inc., Orillia Power Distribution Corporation, Peterborough Distribution Inc. and Chapleau Public Utilities Corporation.