

**Entegrus Powerlines Inc.** 

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Toll Free: 1-866-804-7325 entegrus.com

August 15, 2024

Ms. Nancy Marconi Ontario Energy Board PO Box 2319 27th Floor, 2300 Yonge Street Toronto, Ontario M4P 1E4

Re: 2025 IRM Rate Applications: Entegrus-Main Rate Zone & Entegrus St. Thomas Rate Zone

Board File No.: EB-2024-0018

Dear Ms. Marconi,

Please find enclosed the 2025 Entegrus Powerlines Inc. ("Entegrus") 4<sup>th</sup> Generation IRM Rate Application. By way of this application, Entegrus seeks Ontario Energy Board ("OEB") approval for distribution rates for its St. Thomas rate zone effective January 1, 2025, and for its Main rate zone effective May 1, 2025.

In preparing the Application, Entegrus utilized the OEB's 2025 Rate Generator Model. The basis for the Application and associated models is more fully described in the attached Manager's Summary and Application. The Application is supported by written evidence that may be amended from time to time, prior to the Board's decision on this Application.

The complete Application was submitted today via the OEB's web portal in both electronic (i.e., Excel) and PDF form.

The primary contact for this Application is Carly Shaw, Regulatory Manager. Carly can be contacted at (519) 352-6300 Ext. 4335, or via email at regulatory@entegrus.com. Alternatively, please contact the undersigned.

Entegrus respectfully requests that this Application be processed by way of written hearing.

If you have any further questions, please do not hesitate to contact us.

Regards,

David C Ferguson Chief Regulatory Officer & Vice President of Human Resources Entegrus Powerlines Inc. Phone: 519-352-6300 Ext 4558

Email: david.ferguson@entegrus.com

cc: Jim Hogan, President & CEO

Chris Cowell, Vice President Administration & Chief Financial Officer



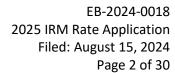
# 2025 IRM Rates Application

Application & Evidence Board File No.: EB-2024-0018 Date Filed: August 15, 2024



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## 2 LIST OF ATTACHMENTS

- A. OEB IRM Application Checklist
- B. Entegrus 2024 IRM Approved Tariff Sheet (EB-2023-0016)
- C. Entegrus Main 2025 IRM Rate Generator Model, Issued July 26, 2024
- D. Entegrus Main GA Analysis Workform, Version 1.0
- E. Entegrus Main Proposed Rates
- F. Entegrus Main Bill Impacts
- G. Entegrus St. Thomas 2025 IRM Rate Generator Model, Issued July 26, 2024
- H. Entegrus St. Thomas GA Analysis Workform, Version 1.0
- I. Entegrus St. Thomas Proposed Rates
- J. Entegrus St. Thomas Bill Impacts
- K. Certificate of Evidence



### 3 SUMMARY

Entegrus Powerlines Inc. ("Entegrus") submits herein a complete application (the "Application") for proposed distribution rates effective January 1, 2025 for the Entegrus - St. Thomas rate zone, and effective May 1, 2025 for the Entegrus - Main rate zone. The two Entegrus rate zones are further described in Section 4 below.

The Application is prepared in accordance with OEB guidelines and directions, including:

- Chapter 3 of the OEB's Filing Requirements for Electricity Rate Applications, dated June 18, 2024 (the "Filing Requirements")
- Letter from the OEB to Licensed Electricity Distributors re: "2025 Inflation Parameters", dated June 20, 2024.

This Manager's Summary is organized as described in the Table of Contents on Page 1.

The Application is supported by written evidence that may be amended from time to time, prior to the OEB's final decision on this Application. Key elements included (and not included) in this Application are as follows:

TABLE 3-1: KEY ELEMENTS OF THIS APPLICATION

Line No.	Description	Entegrus- Main Inclusions	Entegrus- St. Thomas Inclusions
1	Z Factor Claim	No	No
2	Incremental Capital Module Claim	No	No
3	Advanced Capital Module Claim	No	No
4	Lost Revenue Adjustment Mechanism ("LRAM") Variance Account Disposition	No	No
5	Inflationary increase of approved prospective LRAM-eligible amount	Yes	Yes
6	Rate Harmonization pursuant to a prior OEB decision	No	No
7	Renewable Generation and/or Smart Grid Adder Request	No	No
8	Multiple Service Areas with Different Rates	Yes	Yes
9	Migration of customer into or out of Class A (Global Adjustment)	Yes	No
9	Low Voltage Service Rate Update	No	N/A
10	Other	N/A	N/A

Entegrus confirms that both rate zones transitioned to International Financial Reporting Standards ("IFRS") on January 1, 2015. The 2024 IRM distribution rates shown in Attachment B are as approved in the EB-2023-0016 OEB Decision and Rate Order dated December 14, 2023 and revised on January 17, 2024.



There are no outstanding Board Orders affecting this Application, nor has Entegrus been previously denied for any amounts included in the account balances of this Application.

The persons affected by this Application are the ratepayers of Entegrus' distribution business. The Application will be posted on Entegrus' website at <a href="http://www.entegrus.com/regulatory">http://www.entegrus.com/regulatory</a>.

Entegrus respectfully requests that this Application be decided by way of a written hearing.

Contact information for the Application is as follows:

Carly Shaw

Regulatory Manager

Phone: 519-352-6300 ext. 4335

Email: <a href="mailto:regulatory@entegrus.com">regulatory@entegrus.com</a>



### 4 Overview - The Evolution of Entegrus

Chatham Hydro was the largest predecessor to what is now Entegrus and was founded in 1914. Subsequently, Chatham - Kent Hydro ("CKH") was formed in 1998 as an amalgamation of eleven former Municipal Electric Utilities ("MEUs"). The amalgamation of the MEUs was part of the municipal amalgamation of approximately twenty-two municipalities and townships into what is now the Municipality of Chatham-Kent.

The former CKH was a local electricity distribution company (OEB Distributor Licence ED-2002-0563) serving the Ontario communities of Blenheim, Bothwell, Chatham, Dresden, Erieau, Merlin, Ridgetown, Thamesville, Tilbury, Wallaceburg, Wheatley, and certain designated land parcels in the Township of Raleigh, known as the Bloomfield Business Park.

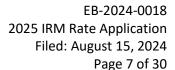
On March 24, 2005, CKH's parent company, the former Chatham-Kent Energy Inc. ("CK Energy"), submitted MAAD application EB-2005-0255 requesting Board approval to acquire all shares of Middlesex Power Distribution Corporation ("MPDC"). At that time, MPDC was a local distribution company (former OEB Distributor Licence ED-2003-0059) servicing the Ontario communities of Strathroy, Mount Brydges and Parkhill.

The OEB approved this acquisition in its Decision and Order issued on June 24, 2005. CK Energy's acquisition of MPDC subsequently closed June 30, 2005.

On October 15, 2008, MPDC submitted MAAD applications EB-2008-0332 and EB-2008-0350 requesting Board approval to acquire all shares of the former Dutton Hydro Limited and the former Newbury Power Inc. and to amalgamate all entities into MPDC. The Board approved these acquisitions and the amalgamation in its Decision and Order issued February 9, 2009. MPDC closed this transaction on April 30, 2009. Subsequently, MPDC served the distribution areas formerly licensed to each of MPDC, Dutton Hydro Limited & Newbury Power Inc. and maintained separate rate zones for each of these three areas.

On August 31, 2011, CKH applied to the Board for leave to amalgamate MPDC with CKH (MAAD applications EB-2011-0328 and EB-2011-0329). On December 16, 2011, the Board approved the amalgamation, and on January 11, 2012, CKH notified the Board that this transaction was complete. On January 20, 2012, CKH received its amended Licence ED-2002-0563 and notification from the Board that the MPDC Licence ED-2003-0059 was cancelled.

Subsequently, on January 31, 2012, CKH applied to the Board to amend the company name on its Electricity Distribution Licence (ED-2002-0563) to Entegrus Powerlines Inc. ("Entegrus"). The Board approved this change and issued an updated Licence on February 24, 2012.





2016.

On August 28, 2015, Entegrus filed its comprehensive 2016 Cost of Service Application (EB-2015-0261) for distribution rates effective May 1, 2016, which also sought harmonization of the four previous rate zones of: (i) Chatham-Kent, (ii) Strathroy, Parkhill & Mt. Brydges, (iii) Dutton and (iv) Newbury. On February 3, 2016, Entegrus and the parties to the Application submitted a full Settlement Agreement on all matters to the Board for approval. Subsequently, the Board approved this Settlement Agreement in full in its Decision and Order dated March 17,

On July 21, 2017, Entegrus and St. Thomas Energy Inc. ("STEI") submitted a MAAD application (EB-2017-0212), seeking approval to amalgamate and continue as Entegrus. At that time, STEI was a local distribution company (former OEB Distributor Licence ED-2003-0563) servicing the city of St. Thomas, Ontario. On March 15, 2018, the Board approved the amalgamation and the deferral of rate re-basing for the merged entity until 2026. Subsequently, Entegrus notified the Board that the transaction was complete, effective April 1, 2018. On April 19, 2018, Entegrus received its amended Licence ED-2002-0563 and notification from the Board that the STEI Licence ED-2002-0523 was cancelled. As described in EB-2017-0212, Entegrus plans to maintain two separate rate zones (Entegrus - Main on a May rate year and Entegrus - St. Thomas on a January rate year) until such time as rates are re-based. It is Entegrus' intention to harmonize rates effective May 1, 2026 in its upcoming 2026 Cost of Service Application.

As of December 2023, Entegrus has approximately 62,910 metered customers.



### GROUP ONE DVA BALANCES BY RATE ZONE

The balances reported in RRR 2.1.7 for year ending 2023 were split by rate zone for the Entegrus - Main and Entegrus - St. Thomas rate zones. The table below shows the balances by rate zone reconciling to the total amounts submitted in RRR 2.1.7. The Rate Generator Models submitted have been updated by OEB Staff to reflect the split below of the Sub-account CBR Class B DVA balance between the two rates zones.

TABLE 5-1: DVA BALANCES BY RATE ZONE

Line No.	Description	Account	Entegrus - Main GL	Entegrus - St. Thomas GL	Total per GL	RRR 2.1.7	Variance
140.			Α	В	C = A+ B	E	F = E - C
1	LV Variance Account	1550	\$1,358,866	\$0	\$1,358,866	\$1,358,866	\$0
2	Smart Metering Entity Charge Variance Account	1551	-\$214,580	-\$92,441	-\$307,020	-\$307,020	\$0
3	LRAM Variance Account	1568	\$0	\$0	\$0	\$0	\$0
4	RSVA - Wholesale Market Service Charge	1580	\$1,252,555	\$389,442	\$1,641,996	\$1,641,996	\$0
5	Variance WMS – Sub-account CBR Class A	1580	\$0	\$0	\$0	\$0	\$0
6	Variance WMS – Sub-account CBR Class B	1580	\$43,458	\$13,568	\$57,026	\$57,026	\$0
7	RSVA - Retail Transmission Network Charge	1584	\$2,985,934	\$330,129	\$3,316,063	\$3,316,063	\$0
8	RSVA - Retail Transmission Connection Charge	1586	\$1,350,363	\$283,381	\$1,633,744	\$1,633,744	\$0
9	RSVA - Power	1588	\$579,209	-\$344,033	\$235,176	\$235,176	\$0
10	RSVA - Global Adjustment	1589	\$228,129	-\$42,373	\$185,756	\$185,756	\$0
11	Disposition and Recovery/Refund of Regulatory Balances (2019)	1595	\$27,197	\$0	\$27,197	\$27,197	\$0
12	Disposition and Recovery/Refund of Regulatory Balances (2020)	1595	\$97,537	-\$41,461	\$56,076	\$56,076	\$0
13	Disposition and Recovery/Refund of Regulatory Balances (2021)	1595	-\$15,755	\$16,146	\$391	\$391	\$0
14	Disposition and Recovery/Refund of Regulatory Balances (2022)	1595	\$22,012	-\$8,472	\$13,541	\$13,541	\$0
15	Disposition and Recovery/Refund of Regulatory Balances (2023)	1595	\$1,717,712	\$9,006	\$1,726,718	\$1,726,718	\$0
16	Grand Total		\$9,432,638	\$512,893	\$9,945,531	\$9,945,531	\$0



ENTEGRUS-MAIN RATE ZONE

6.1 PREPARATION OF RATES

Entegrus has utilized the OEB's Rate Generator Model (issued July 26, 2024) for the development of its proposed rates. A copy of the Rate Generator Model has been filed in Live Excel format and a copy can be found in

Attachment C of this Application.

Entegrus - Main confirms the accuracy of the billing determinants pre-populated in the Rate Generator Model.

6.2 CURRENT TARIFF SCHEDULE

The current 2024 rates (as approved in EB-2023-0016) were pre-populated in the Rate Generator Model by OEB

Staff. Entegrus has reviewed these inputs and confirms them to be accurate.

6.3 DEFERRAL/VARIANCE ACCOUNT DISPOSITION

6.3.1 OVERVIEW

Entegrus - Main last disposed of the Group One Account balances in its 2024 IRM Application (EB-2023-0016),

inclusive of audited balances as of December 31, 2022. Accordingly, Entegrus has input the historic details of the

Group One accounts into the detailed account continuity schedule shown in the Rate Generator Model as Tab "3.

Continuity Schedule", starting with the 2022 closing balances.

Entegrus - Main has made no adjustments to account balances previously approved by the OEB on a final basis.

Entegrus - Main is proposing a one-year period for the disposition of its 2023 Group One Account balances.

Entegrus - Main has implemented the OEB's Account 1588 & Account 1589 accounting guidance.



#### 6.3.2 THRESHOLD TEST

The Report of the Board on Electricity Distributors' Deferral and Variance Account Review (the "EDDVAR Report") provides that, during the IRM plan term, Group One Deferral and Variance Accounts ("Group One Accounts") are to be reviewed and disposed if the pre-set disposition threshold of \$0.001 per kWh (debit or credit) is exceeded. By way of a Board letter dated July 25, 2014, entitled "Process for 2015 Incentive Regulation Mechanism Distribution Rate Applications", this EDDVAR guidance was updated such that distributors may elect to dispose of Group One Account balances below the pre-set disposition threshold.

As summarized in Table 6-1 below, the Group One Account balances considered for disposition in the Application exceed the pre-set disposition threshold. Accordingly, Entegrus - Main has proposed disposition of the audited December 31, 2023 Group One Account balances herein over a one-year disposition period.

TABLE 6-1: DVA THRESHOLD TEST

Line	Description	USoA	Amount
No.	Description	USUA	Amount
1	LV Variance Account	1550	\$698,050
2	Smart Metering Entity Charge Variance Account	1551	-\$90,051
3	RSVA - Wholesale Market Service Charge	1580	-\$1,092,236
4	Variance WMS – Sub-account CBR Class B	1580	\$127,244
5	RSVA - Retail Transmission Network Charge	1584	\$1,158,451
6	RSVA - Retail Transmission Connection Charge	1586	\$849,862
7	RSVA - Power	1588	\$362,894
8	RSVA - Global Adjustment	1589	\$715,099
9	Disposition and Recovery/Refund of Regulatory Balances	1595	\$103,335
10	Total Group One Balance for Disposition		\$2,832,647
11	Total kWh Consumption		937,357,340
12	Threshold Calculation		\$0.0030

#### 6.3.3 RRR RECONCILIATION

As noted in Section 5, the RRR balance shown in the Rate Generator Model, Tab "3. Continuity Schedule", Column BV for Sub-account CBR Class B has been updated by OEB Staff at the request of Entegrus to reflect the Entegrus - Main specific balance. Please refer to Table 5-1 for this account balances by rate zone reconciling to the total amount submitted in the RRR. The following table summarizes the variances from the Rate Generator Model, Tab "3. Continuity Schedule" versus the RRR Entegrus - Main balances from Table 5-1 above.



TABLE 6-2: DVA BALANCE RECONCILIATION TO RRR AS OF DECEMBER 31, 2023

Line	Description	USoA	Balance per	Table 5-1,	Variance
No.	Description		Model *	Column A	variance
1	LV Variance Account	1550	\$1,358,866	\$1,358,866	\$0
2	Smart Metering Entity Charge Variance Account	1551	-\$214,579	-\$214,580	\$0
3	RSVA - Wholesale Market Service Charge	1580	\$1,209,097	\$1,252,555	\$43,458
4	Variance WMS – Sub-account CBR Class A	1580	\$0	\$0	\$0
5	Variance WMS – Sub-account CBR Class B	1580	\$43,458	\$43,458	\$0
6	RSVA - Retail Transmission Network Charge	1584	\$2,985,935	\$2,985,934	-\$1
7	RSVA - Retail Transmission Connection Charge	1586	\$1,350,364	\$1,350,363	\$0
8	RSVA - Power	1588	\$594,031	\$579,209	-\$14,822
9	RSVA - Global Adjustment	1589	\$224,055	\$228,129	\$4,074
10	Disposition and Recovery/Refund of Regulatory Balances	1595	\$1,848,704	\$1,848,703	-\$1
11	LRAM Variance Account	1568	\$0	\$0	\$0
12	Total		\$9,399,930	\$9,432,638	\$32,708

<sup>\*</sup> Balances from Rate Generator Model, Tab "3. Continutity Schedule", Column BG + Column BL

The variance of \$43,458 (debit) reflected in Line 3 of Table 6-2 represents the balance of Sub-account CBR Class B. As directed in the Filing Guidelines, the amounts related to CBR Class B have been recorded in the Account 1580 subaccount entitled "Variance WMS – Sub-account CBR Class B" (shown above as Line 5) and are thereby excluded from Line 3 above.

The variance of \$14,822 (credit) reflected in Line 8 of Table 6-2 represents the adjustments to the RSVA – Power account based on known timing differences. These timing differences are described in detail in Section 6.3.4 below.

The variance of \$4,074 (debit) reflected in Line 9 of Table 6-2 represents the adjustments to the RSVA - Global Adjustment account based on the reconciliation in the GA Analysis Workform. For more details regarding the GA Analysis Workform, please see Section 6.3.5 below.



## 6.3.4 ACCOUNT 1588 RSVA - POWER

The balance in Entegrus – Main Account 1588 was last approved for disposition on a final basis in the 2024 IRM Application (EB-2023-0016).

Entegrus – Main has included a timing adjustment in the Rate Generator Model, Tab 3. Continuity Schedule, Cell BF28. The adjustments are summarized in Table 6-3. Further details can be found in Attachment D, which includes a reconciliation of the Account 1588 timing adjustments.

TABLE 6-3: 1588 PRINCIPAL ADJUSTMENTS

Line No.	Description	Principal Adjustment
1	Reversal of Cost of Power accrual from previous year	\$0
2	Reversal of CT 1142 true-up based on actuals	\$0
3	Reversal of revenue adjustment for previous year	\$3,356
4	Reversal of CT 148 true-up of GA Charges based on actual RPP volumes	-\$1,343
	Subtotal Reversals from Previous Year (A)	\$2,013
5	CT 148 true-up of GA Charges based on actual RPP volumes	\$0
6	CT 1142 true-up based on actuals	\$0
7	Unbilled to actual revenue differences recorded in subsequent year	\$14,824
8	Cost of power purchase true up	\$0
9	Other	\$0
	Subtotal Principal Adjustments from Subsequent Year (B)	\$14,824
	Total Principal Adjustments (A+B)	\$16,837

#### 6.3.5 ACCOUNT 1589 RSVA - GLOBAL ADJUSTMENT

The balance in Entegrus – Main Account 1589 was last approved for disposition on a final basis in the 2024 IRM Application (EB-2023-0016).

The Filing Requirements require each distributor to complete the Global Adjustment ("GA") Analysis Workform to determine whether the balance in Account 1589 GA is reasonable. The Workform compares the general ledger principal balance to an expected principal balance based on monthly GA volumes, revenues and costs. Distributors compare the actual and expected balances and explain the associated reconciling items. Any unexplained discrepancy greater than +/- 1% of the total annual IESO GA charges is assessed by the OEB for materiality and may prompt further analysis before disposition approval.



Please refer to Attachment D for Entegrus – Main's completed GA Analysis Workform for the proposed 2023 Account 1589 disposition.

Total 2023 activity resulted in a debit to Account 1589 of \$627,546, as input into the Rate Generator Model, Tab "3. Continuity Schedule", Cell BD29 and the GA Analysis Workform, Tab "GA 2023", Cell C75. The reconciling items are explained in detail within the GA Analysis Workform. The completed Workform results in an unresolved difference of a \$26,773 credit. This equates to a -0.1% difference, which is within the OEB's +/- 1% threshold.

Entegrus – Main has updated the Rate Generator Model, Tab "3. Continuity Schedule", Cell BF29 with a credit of \$9,526 as reflected in the timing adjustments identified in the GA Analysis Workform.

#### 6.3.6 ACCOUNT 1595 RESIDUAL BALANCES

Account 1595 is used to record the disposition of DVA balances approved for recovery or refund. Entegrus utilizes sub-accounts to track the various OEB-Approved principal and interest balances upon disposition. Entegrus maintains sub-accounts for each annual disposition and type of disposition (RPP or Non-RPP).

Per the 2024 Filing Requirements, the residual balances in Account 1595 are only eligible for disposition two years after the rate rider expires and the balance has been audited. Upon expiration of the Entegrus-Main 2020 Group One rate rider, the sub-account ended with a residual balance (which relates to volumetric variances) and requires disposition, as detailed in Table 6-4 below.

TABLE 6-4 RESIDUAL BALANCES FOR DISPOSITION

Line	e Description	EB Number	B Number Rate Rider Ending Origin		Residual	Accrued	Total Claim
No.	Description	LD Number Rate Rider Ending		Disposition	Balance	Interest	Total Claim
1	2020 IRM Group One & LRAMVA Disposition	EB-2019-0030	April 30, 2021	\$1,499,700	\$81,902	\$21,433	\$103,335
2	Grand Total				\$81,902		\$103,335

Consistent with the Rate Generator Model, Entegrus – Main proposes that the residual balance be disposed of globally based on the original allocations from the 2020 IRM rate application (EB-2019-0030). Entegrus confirms that the residual balance in Account 1595 being proposed for disposition has never been included in past claims. Entegrus – Main has inputted these percentages into Tab "4. Billing Det. For Def-Var" of the Rate Generator Model.

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#### 6.3.7 CLASS A CONSUMPTION AND GA ALLOCATION

During 2023, Entegrus - Main had five General Service > 50 kW customers, who were previously Class B, elect to opt into Class A as of July 1. In addition, 23 General Service > 50 kW customers and three Large Use customers maintained their Class A status for the entire 2023 period.

Entegrus - Main has populated Tab "6. Class A Consumption Data" with the necessary customer-specific consumption details.

Entegrus - Main has reviewed the GA amounts allocated to the five customers who transitioned during 2023 as per the Rate Generator Model, Tab "6.1a. GA Allocation". The annual amount of the GA disposition applied to the transitional customers ranges from a debit of \$734 to a debit of \$6,086. Given the dollar amounts in relation to the customers' typical monthly bill, Entegrus proposes to dispose of these amounts as a one-time bill charge.

#### 6.3.8 CAPACITY BASED RECOVERY

In accordance with the Accounting Procedures Handbook, Entegrus - Main has continued to record Capacity Based Recovery ("CBR") charges and revenues separately for Class A and Class B customers in their respective Account 1580 subaccounts. Entegrus - Main previously disposed of Account 1580, Subaccount Class B in its 2024 IRM (for activity up to December 31, 2022). Accordingly, the request for disposition herein relates to 2023 activity. As noted above, Entegrus - Main had five transitional customers in 2023.

Entegrus - Main has completed Tab "6.2a CBR B Allocation" to calculate the necessary CBR bill credit for the transitional customers.

Entegrus - Main has reviewed the CBR amounts allocated to the five customers who transitioned during 2023 as per the Rate Generator Model, Tab "6.2a. CBR B Allocation". The annual amount of the CBR B disposition applied to the transitional customers ranges from a debit of \$49 to a debit of \$408. Given the dollar amounts in relation to the customers' typical monthly bill, Entegrus proposes to dispose of these amounts as a one-time bill charge.

#### 6.4 SHARED TAX SAVINGS

In accordance with the OEB's methodology, the impact of currently known legislated tax rate changes (as applied to the tax level reflected in OEB-Approved base rates) is calculated and shared 50/50 with ratepayers. However, since the time of the last Entegrus - Main re-basing, no known legislative tax rate changes have occurred. Entegrus



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- Main has calculated Shared Tax Savings, as shown in Tab "8. STS - Tax Change" and Tab "9. Shared Tax - Rate Rider" of the Rate Generator Model. Accordingly, no Shared Tax Savings Rate rider is proposed.

#### 6.5 RETAIL TRANSMISSION RATES

On June 28, 2012, the Board issued revision 4.0 of G-2008-0001: Electricity Distribution Retail Transmission Service Rates (the "Guideline"). The Guideline instructs distributors to adjust their Retail Transmission Service Rates ("RTSR's") based on a comparison of historical transmission costs adjusted for new Uniform Transmission Rates ("UTR") levels, and receipts generated from existing RTSRs.

Entegrus - Main has utilized Tab "10. RTSR Current Rates" through Tab "15. RTSR Rates to Forecast" in the Rate Generator Model to complete the necessary calculations. RTSR Network Rates charged to Entegrus - Main customers are increasing as a result of updated UTR's from the IESO (per OEB Decision in EB-2024-0183, dated June 27, 2024).

Entegrus - Main acknowledges that the IESO UTR and Hydro One Sub-Transmission class RTSRs currently used in the Rate Generator Model are subject to update by OEB Staff subsequent to the issuance of the associated 2025 IESO and Hydro One Rate Orders.

#### 6.6 PRICE CAP INDEX ADJUSTMENT

The annual Price Cap Index Adjustment follows an OEB-approved formula that includes: an inflation Price Escalator, a Productivity Factor and a Stretch Factor (which represents the OEB's expectation of efficiency).

Entegrus - Main has used the Rate Generator Model value of 3.60% as the inflation Price Escalator (GDP-IPI) as per the Letter from the OEB to Licensed Electricity Distributors entitled 2025 Inflation Parameters, dated June 20, 2024. Entegrus-Main has used a 0.0% Productivity Factor as per the OEB's Filing Requirements, as well as Entegrus - Main's Group I Stretch Factor Value of 0.0%, as per the OEB's August 6, 2024 letter entitled Incentive Rate Setting: 2023 Benchmarking Update for Determination of 2024 Stretch Factor Rankings (EB-2010-0379).

The above-noted components result in a Price Cap Index of 3.60%, as shown in Tab "17. Rev2Cost\_GDPIPI" of the Rate Generator Model. Entegrus - Main acknowledges that the inflation factor is subject to update by the OEB.



#### 6.7 RESIDENTIAL RATE DESIGN TRANSITION

On April 2, 2015, the Board released its policy "A New Distribution Rate Design for Residential Electricity Customers" (the "Policy"), by which the Board directed that the distribution costs will be recovered from Residential customers solely via a fixed monthly service charge. The Board further determined that the new rate design (i.e. the phase out of the Residential volumetric rate) would be implemented across all distributors' service areas over a four-year period, in order to mitigate customer bill impacts.

Entegrus - Main confirms that this new rate design was implemented, and Residential rates were fully fixed as of May 1, 2019 and no further adjustments are required.

#### 6.8 REVENUE TO COST RATIO ADJUSTMENTS

There were no Revenue to Cost Ratio phase-in adjustments subsequent to 2016 arising from Entegrus - Main's 2016 Cost of Service Decision dated March 17, 2016 (EB-2015-0061). Accordingly, Entegrus - Main has made no adjustments in the Rate Generator Model on Tab "17. Rev2Cost\_GDPIPI".

#### 6.9 ADDITIONAL RATES

#### 6.9.1 PROSPECTIVE LRAM

Distributors are eligible for LRAM for persisting impacts of conservation programs until their next rebasing. The OEB previously provided direction for distributors to seek approval of LRAM-eligible amounts for 2023 onwards on a prospective basis, and a rate rider in the corresponding rate year, to address amounts that would otherwise be recorded in the LRAMVA for all years until their next rebasing application. Entegrus has a zero balance in the LRAMVA and as such is not requesting any disposition of Account 1568. Entegrus received approval for LRAMeligible amounts for 2024-2026 in its Entegrus-Main 2024 IRM Application (EB-2023-0016). As per the OEB Decision in that proceeding, Entegrus - Main has included the 2025 and 2026 OEB-approved prospective LRAM amounts (in 2023 dollars), escalated by the 2024 and 2025 inflation factors and divided by the 2025 billing units as per the 2025 IRM Rate Generator Model, Tab 4. The resulting rate riders are shown in Table 6-6 below and have been input into Tab 19. Additional Rates of the 2025 IRM Rate Generator Model.



**TABLE 6-6: PROSPECTIVE LRAM** 

Rate Class	Unit	2025/26 LRAM- Eligible Amount (LRAMVA WF Table 1-c) <sup>1</sup> (a)	2024 OEB- Approved Inflation Minus X-factor (b)	2025 OEB- Approved Inflation Minus X-factor (c)	Bill Determinants (2025 IRM Rate Generator Model Tab 4) (d)	2025 LRAM-Eligible Amount Rate Rider (e) = ((a*[1+b])*[1+c])/d
GS<50 KW	kWh	\$33,700	4.8%	3.6%	114,597,115	\$ 0.0003
GS 50 to 4,999 KW	kW	\$536,489	4.8%	3.6%	1,108,606	\$ 0.5254
Large Use	kW	\$6,203	4.8%	3.6%	239,895	\$ 0.0281
Street Lighting	kW	\$14,978	4.8%	3.6%	10,590	\$ 1.5356
Total		\$591,370				
1. LRAMVA Workform as filed in	16, Attachment F.					

#### 6.10 REGULATORY CHARGES

#### 6.10.1 WHOLESALE MARKET SERVICE RATE & CAPACITY BASED RECOVERY RATE

The Wholesale Market Service Rate ("WMS") is designed to allow distributors to recover costs charged by the IESO for the operation of the IESO-administered markets and the operation of the IESO-controlled grid. The WMS Rate is an energy-based rate (per kWh) and is set by the OEB on a generic basis.

On December 7, 2023, the OEB issued a Decision and Order (EB-2023-0268) advising LDCs that the Wholesale Market Service rate would remain as follows:

- Wholesale Market Service Rate of \$0.0041/kWh, and
- Capacity Based Recovery (CBR) Applicable to Class B Customers of \$0.0004/kWh.

Entegrus - Main proposes to continue to utilize the previously approved \$0.0041/kWh and \$0.0004/kWh rates unless otherwise directed by the OEB.

#### 6.10.2 RURAL OR REMOTE ELECTRICITY RATE PROTECTION CHARGE ("RRRP")

The Rural or Remote Electricity Rate Protection Charge ("RRRP") was established by regulation of the provincial government. The RRRP is designed to reduce costs for eligible customers located in rural or remote areas, where the cost of distributing electricity to these customers is higher.

On December 7, 2023, the OEB issued a Decision and Order (EB-2023-0268) establishing that the RRRP rate used by rate regulated distributors to bill their customers will increase to \$0.0014 per kWh effective January 1, 2024.



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Entegrus - Main proposes to continue to utilize the previously approved \$0.0014/kWh rate unless otherwise directed by the OEB.

#### 6.10.3 STANDARD SUPPLY SERVICE - ADMINISTRATIVE CHARGE ("SSS")

Entegrus - Main proposes to continue to utilize the previously approved \$0.25/customer rate, unless otherwise directed by the OEB.

#### 6.11 Proposed Rates

Entegrus - Main has utilized the Proposed Tariff sheet as generated from Tab "20. Final Tariff Schedule" in the Rate Generator Model.

Entegrus - Main has made the following changes to the generated Proposed Tariff Sheets, included herein as Attachment E for consistency with the 2024 IRM tariff sheet:

- 1. Entegrus Main has updated the Large Use Standby Charge to align with the Large Use Distribution Volumetric Rate.
- Entegrus Main has added the General Service > 50 kW Standby Charge as approved in Entegrus Main's
  Cost of Service Application (EB-2015-0061) and in Entegrus-Main's 2017, 2018, 2019, 2020, 2021, 2022,
  2023 and 2024 IRM Applications. The General Service > 50 kW Standby charge is aligned with the General
  Service > 50 kW Distribution Volumetric Rate.
- 3. Entegrus Main has attached a copy of the "Notes" page as approved in Entegrus Main's 2016 Cost of Service Application (EB-2015-0061) and in Entegrus-Main's 2017, 2018, 2019, 2020, 2021, 2022, 2023 and 2024 IRM Applications.

#### 6.12 BILL IMPACTS

Entegrus - Main has utilized the Rate Generator Model to prepare bill impacts for each rate class. The table below summarizes the bill impacts for the average Entegrus - Main customer in each rate class.



TABLE 6-5: ENTEGRUS-MAIN PROPOSED BILL IMPACTS

Line	Rate Class	Timo	Typical	Typical kW	May 1/24	May 1/25	\$ Increase	% Increase
No.	Rate Class	Type	kWh	Typical KW	Rates	Rates	(Decrease)	(Decrease)
1	Residential	RPP	750	-	\$133	\$132	-\$1	-0.7%
2	General Service < 50 kW	RPP	2,000	-	\$334	\$329	-\$5	-1.4%
3	General Service > 50 - 4,999 kW	Non-RPP	162,500	500	\$30,064	\$30,019	-\$45	-0.2%
4	Large Use	Non-RPP	2,700,000	5,500	\$444,187	\$449,559	\$5,373	1.2%
5	Unmetered Scattered Load	RPP	150	-	\$30	\$30	\$0	-0.2%
6	Sentinel Lighting	Non-RPP	150	1	\$40	\$40	\$0	0.0%
7	Street Lighting	Non-RPP	150	1	\$4,192	\$4,319	\$128	3.0%
8	Embedded Distributor	Non-RPP	368,500	794	\$49,481	\$58,746	\$9,265	18.7%

As shown in the table above, the proposed bill impacts would result in rate increases less than 10% for all rate classes, other than the Embedded Distributor rate class.

Regarding the Embedded Distributor rate class, in the Entegrus - Main 2024 IRM (EB-2023-0016), Entegrus noted that in 2021, Hydro One Distribution made system modifications that resulted in Hydro One Distribution no longer being sub-embedded within Entegrus' service territory. Accordingly, the Embedded Distributor rate class had Nil volumes in 2022, and as such did not have any volumetric rates for 2024. However, in April 2023, Hydro One had a short-term load transfer (STLT) that resulted in a small level of consumption for 2023. While Hydro One is no longer sub-embedded in Entegrus' distribution territory, it is still charged Embedded Distributor rates (i.e. for STLT's) as long as this rate class exists. As 2023 volumes exist for this rate class, there are now volumetric rates for 2025. Note that the Low Voltage Service rate and Network and Connection RTSRs are the same as the GS>50 rates, as that was the basis upon which they were derived in Entegrus' 2016 Cost of Service application (EB-2015-0261). Hydro One Distribution has been the only customer in this rate class since it was designed in EB-2015-0261, and Entegrus is considering a proposal to be included in its upcoming 2026 Cost of Service Application to eliminate the Embedded Distributor rate class. Given the very small volumes from 2023, the low frequency of STLTs, and the fact that the 18.7% bill impacts are the result of zero volumes and rates from the prior year, no rate mitigation measures are proposed.

Please see Attachment F for detailed bill impact schedules.



### 7 Entegrus – St. Thomas Rate Zone

#### 7.1 Preparation of Rates

Entegrus has utilized the OEB's Rate Generator Model (issued July 26, 2024) for the development of its proposed rates. A copy of the Rate Generator Model has been filed in Live Excel format and a copy can be found in Attachment G of this Application.

Entegrus - St. Thomas confirms the accuracy of the billing determinants in the Rate Generator Model.

#### 7.2 CURRENT TARIFF SCHEDULE

The current 2024 rates (as approved in EB-2023-0016) were pre-populated in the Rate Generator Model by OEB Staff. Entegrus has reviewed these inputs and confirms them to be accurate.

#### 7.3 DEFERRAL/VARIANCE ACCOUNT DISPOSITION

#### 7.3.1 OVERVIEW

Entegrus - St. Thomas last disposed of the Group One Account balances in its 2024 IRM Application (EB-2023-0016), inclusive of audited balances up to and including December 31, 2022. Accordingly, Entegrus has input the historic details of the Group One accounts into the detailed account continuity schedule shown in the Rate Generator Model, Tab "3. Continuity Schedule", starting with the 2022 ending balances.

Entegrus - St. Thomas is proposing a one-year period for the disposition of its 2023 Group One Account balances.

Entegrus - St. Thomas has made no adjustments to account balances previously approved by OEB on a final basis.

Entegrus - St. Thomas has implemented the OEB's Account 1588 & Account 1589 accounting guidance.



#### 7.3.2 THRESHOLD TEST

The Report of the Board on Electricity Distributors' Deferral and Variance Account Review (the "EDDVAR Report") provides that, during the IRM plan term, Group One Deferral and Variance Accounts ("Group One Accounts") are to be reviewed and disposed if the pre-set disposition threshold of \$0.001 per kWh (debit or credit) is exceeded. By way of a Board letter dated July 25, 2014, entitled "Process for 2015 Incentive Regulation Mechanism Distribution Rate Applications", this EDDVAR guidance was updated such that distributors may now elect to dispose of Group One Account balances below the pre-set disposition threshold.

As summarized in Table 7-1 below, the Group One Account balances considered for disposition in the Application do not meet the pre-set disposition threshold. However, Entegrus has assessed the practicality of disposition and notes that the potential associated disposition rate riders for all rate classes would round out to appropriate decimal levels, which confirms practicality. In order to continue to align practices between rate zones prior to its 2026 Cost of Service Application, and to return a payable balance to its customers, Entegrus - St. Thomas proposes disposition of the audited December 31, 2023, Group One Account balances herein over a one-year disposition period.

TABLE 7-1: ENTEGRUS - ST. THOMAS THESHOLD TEST

Line	Description	USoA	Amount
No.	Description	USUA	Amount
1	LV Variance Account	1550	\$0
2	Smart Metering Entity Charge Variance Account	1551	-\$39,795
3	RSVA - Wholesale Market Service Charge	1580	-\$322,053
4	Variance WMS – Sub-account CBR Class B	1580	\$43,617
5	RSVA - Retail Transmission Network Charge	1584	\$56,462
6	RSVA - Retail Transmission Connection Charge	1586	\$159,076
7	RSVA - Power	1588	-\$140,091
8	RSVA - Global Adjustment	1589	\$126,713
9	Disposition and Recovery/Refund of Regulatory Balances	1595	\$16,961
10	Total Group One Balance for Disposition		-\$99,110
11	Total kWh Consumption		286,356,906
12	Threshold Calculation		-\$0.0003

#### 7.3.3 RRR RECONCILIATION

As noted in Section 5, the RRR balance shown in the Rate Generator Model, Tab "3. Continuity Schedule", Column BV for Sub-account CBR Class B has been updated by OEB Staff to reflect the Entegrus - St. Thomas specific



balance. Please refer to Table 5-1 for the reconciliation of balances submitted in the RRR to the account balances by rate zone. The following table summarizes the variances from the Rate Generator Model, Tab "3. Continuity Schedule" versus the RRR Entegrus - St. Thomas balances from Table 5-1 above.

TABLE 7-2: DVA BALANCE RECONCILIATION TO RRR AS OF DECEMBER 31, 2023

Line No.	Description	USoA	Balance per Model *	Table 5-1, Column B	Variance
1	LV Variance Account	1550	\$0	\$0	\$0
2	Smart Metering Entity Charge Variance Account	1551	-\$92,441	-\$92,441	\$0
3	RSVA - Wholesale Market Service Charge	1580	\$375,874	\$389,442	\$13,568
4	Variance WMS – Sub-account CBR Class A	1580	\$0	\$0	\$0
5	Variance WMS – Sub-account CBR Class B	1580	\$13,568	\$13,568	\$0
6	RSVA - Retail Transmission Network Charge	1584	\$330,128	\$330,129	\$1
7	RSVA - Retail Transmission Connection Charge	1586	\$283,381	\$283,381	\$0
8	RSVA - Power	1588	-\$345,142	-\$344,033	\$1,109
9	RSVA - Global Adjustment	1589	-\$42,035	-\$42,373	-\$338
10	Disposition and Recovery/Refund of Regulatory Balances	1595	-\$24,780	-\$24,780	\$0
11	LRAM Variance Account	1568	\$0	\$0	\$0
12	Total		\$498,553	\$512,893	\$14,340

<sup>\*</sup> Balances from Rate Generator Model, Tab "3. Continutity Schedule", Column BG + Column BL

The variance of \$13,568 (debit) reflected in Line 3 of Table 7-2 represents the balance of Sub-account CBR Class B. As directed in the Filing Guidelines, the amounts related to CBR Class B have been recorded in the Account 1580 subaccount entitled "Variance WMS – Sub-account CBR Class B" (shown above as Line 5) and are thereby excluded from Line 3 above.

The variance of \$1,109 (debit) reflected in Line 8 of Table 7-2 represents the adjustments to the Commodity account based on known timing differences. These timing differences are described in detail in Section 7.3.4 below.

The variance of \$338 (credit) reflected in Line 9 of Table 7-2 represents the adjustments to the Global Adjustment account based on the reconciliation in the GA Analysis Workform. For more details, please see Section 7.3.5 below.



#### 7.3.4 ACCOUNT 1588 RSVA - POWER

The balance in Entegrus - St. Thomas Account 1588 was last approved for disposition on a final basis in the 2024 IRM Application (EB-2023-0016).

Entegrus - St. Thomas has included a timing adjustment in the Rate Generator Model, Tab 3. Continuity Schedule, Cell BF28. This adjustment is summarized in Table 7-3 below and further details can be found in Attachment H, which includes a reconciliation of the Account 1588 timing adjustments.

TABLE 7-3: ACCOUNT 1588 COMMODITY TIMING ADJUSTMENT

Line	Description	Principal		
No.	'	Adjustment		
1	Reversal of Cost of Power accrual from previous year	\$0		
2	Reversal of CT 142 true-up from the previous year	\$0		
3	Reversal of revenue adjustment from previous year	\$5,959		
4	Reversal of CT 148 true-up of GA Charges based on actual RPP volumes	-\$160		
5	Other	\$0		
6	Subtotal Reversals from Previous Year (A)	\$5,800		
7	CT 148 true-up of GA Charges based on actual RPP volumes	\$0		
8	CT 1142 true-up based on actuals	\$0		
9	Unbilled to actual revenue differences recorded in subsequent year	-\$1,110		
10	Cost of power purchase true up	\$0		
11	Other	\$0		
12	Subtotal Principal Adjustments from Subsequent Year (B)	-\$1,110		
13	Total Principal Adjustments (A+B)	\$4,690		

#### 7.3.5 ACCOUNT 1589 RSVA - GLOBAL ADJUSTMENT

The balance in Entegrus - St. Thomas Account 1589 was last approved for disposition on a final basis in the 2024 IRM Application (EB-2023-0016).

The Filing Requirements require each distributor to complete the Global Adjustment ("GA") Analysis Workform to determine whether the balance in Account 1589 GA is reasonable. The Workform compares the general ledger principal balance to an expected principal balance based on monthly GA volumes, revenues and costs. Distributors compare the actual and expected balances and explain the associated reconciling items. Any unexplained discrepancy greater than +/- 1% of the total annual IESO GA charges is assessed by the OEB for materiality and may prompt further analysis before disposition approval.



Please refer to Attachment H for Entegrus - St. Thomas' completed GA Analysis Workform for the 2023 Account 1589 disposition.

Entegrus - St. Thomas' Class B Global Adjustment Non-RPP activity resulted in a debit to Account 1589 of \$113,978, as inputted into the Rate Generator Model, Tab "3. Continuity Schedule", Cell BD29 and the GA Analysis Workform, Tab "GA 2023", Cell C75. The reconciling items are explained in detail within the GA Analysis Workform. The completed Workform results in an unresolved difference of \$(5,290). This equates to a -0.1% difference, which is within the OEB's +/- 1% threshold.

Entegrus - St. Thomas has updated the Rate Generator Model, Tab "3. Continuity Schedule", Cell BF29 with a credit of \$2,952 as reflected in the timing adjustments identified in the GA Analysis Workform.

#### 7.3.6 ACCOUNT 1595 RESIDUAL BALANCES

Account 1595 is used to record the disposition of DVA balances approved for recovery or refund. Entegrus - St. Thomas utilizes subaccounts to track the various OEB-Approved principal and interest balances upon disposition. Entegrus - St. Thomas maintains subaccounts for each annual disposition and type of disposition (RPP or Non-RPP).

Per the 2024 Filing Requirements, the residual balances in Account 1595 are only eligible for disposition two years after the rate rider expires and the balance has been audited. Upon expiration of its 2021 IRM Group One Disposition rate rider, the subaccount ended with a residual balance and requires disposition, as detailed in Table 7-4 below.

**TABLE 7-4: RESIDUAL BALANCES FOR DISPOSITION** 

Line	Description	EB Number	Rate Rider Ending	Original	Residual	Accrued	Total Claim
No.	Description	LD IVAIIIDEI	nate maci Ename	Disposition	Balance	Interest	rotal Claim
1	2021 IRM Group One & LRAMVA Disposition	EB-2020-0015	December 31, 2021	\$59,502	\$15,236	\$1,724	\$16,961
2	Grand Total				\$15,236		\$16,961

The residual balance of \$15,236 is approximately 25% of the original disposition. This percentage magnitude is largely related to rounding of the CBR rate rider for the Residential and General Service >50 rate classes on a relatively small original disposition amount. The difference between the calculated rate of \$0.00007/kWh and rounded approved rate of \$0.0001/kWh applied to the approved billing determinants is approximately \$4,500 on a credit balance for disposition of \$17,579.

Consistent with the Rate Generator Model, Entegrus – St. Thomas proposes that the residual balance be disposed of globally based on the original allocations from the 2021 IRM rate application (EB-2020-0015). Entegrus confirms



that the residual balance in Account 1595 being proposed for disposition has never been included in past claims. Entegrus – St. Thomas has inputted these percentages into Tab "4. Billing Det. for Def-Var" of the Rate Generator Model.

#### 7.3.7 CLASS A CONSUMPTION AND GA ALLOCATION

During 2023, Entegrus - St. Thomas had no changes to its Class A customers, and therefore no transition customers. All eight General Service > 50 kW customers maintained their Class A status for the entire 2023 period.

Entegrus - St. Thomas has populated Tab "6. Class A Consumption Data" with the total Class A consumption for full year Class A customers in the General Service > 50 kW rate class.

#### 7.3.8 CAPACITY BASED RECOVERY

Consistent with the Accounting Procedures Handbook, Entegrus - St. Thomas has continued to record Capacity Based Recovery ("CBR") charges and revenues separately for Class A and Class B customers in their respective Account 1580 sub-accounts. Entegrus - St. Thomas has previously disposed of Account 1580, Sub-account Class B in its 2024 IRM (EB-2023-0016) for balances to December 31, 2022. As noted above, Entegrus - St. Thomas had zero transitional customers in 2023.

#### 7.4 SHARED TAX SAVINGS

In accordance with the OEB's methodology, the impact of currently known legislated tax rate changes (as applied to the tax level reflected in OEB-Approved base rates) is calculated and shared 50/50 with ratepayers. However, since the time of the last Entegrus - St. Thomas re-basing (EB-2014-0113), no known legislative tax rate changes have occurred. Entegrus - St. Thomas has calculated Shared Tax Savings, as shown in Tab "8. STS - Tax Change" and Tab "9. Shared Tax - Rate Rider" of the Rate Generator Model. Accordingly, no Shared Tax Savings Rate rider is proposed.

#### 7.5 RETAIL TRANSMISSION RATES

On June 28, 2012, the Board issued revision 4.0 of *G-2008-0001: Electricity Distribution Retail Transmission Service Rates* (the "Guideline"). The Guideline instructs distributors to adjust their Retail Transmission Service Rates ("RTSR's") based on a comparison of historical transmission costs adjusted for new Uniform Transmission Rates ("UTR") levels, and revenues generated from existing RTSRs.



Entegrus - St. Thomas has utilized Tab "10. RTSR Current Rates" through Tab "15. RTSR Rates to Forecast" in the Rate Generator Model to complete the necessary calculations. RTSR Network and Connection Rates charged to Entegrus - St. Thomas customers are increasing as a result of updated UTR's from the IESO (per OEB Decision in EB-2024-0183, dated June 27, 2024).

Entegrus - St. Thomas acknowledges that the IESO UTRs currently used in the Rate Generator Model are subject to update by OEB Staff subsequent to the issuance of the associated 2025 IESO rate orders.

#### 7.6 PRICE CAP INDEX ADJUSTMENT

The annual Price Cap Index Adjustment follows an OEB-approved formula that includes: an inflation Price Escalator, a Productivity Factor and a Stretch Factor (which represents the OEB's expectation of efficiency).

Entegrus – St. Thomas has used the Rate Generator Model value of 3.60% as the inflation Price Escalator (GDP-IPI) as per the Letter from the OEB to Licensed Electricity Distributors entitled *2025 Inflation Parameters*, dated June 20, 2024. Entegrus - St. Thomas has used a 0.0% Productivity Factor as per the OEB's Filing Requirements, as well as Entegrus – St. Thomas' Group I Stretch Factor Value of 0.0%, as per the OEB's August 6, 2024 letter entitled *Incentive Rate Setting: 2023 Benchmarking Update for Determination of 2024 Stretch Factor Rankings* (EB-2010-0379).

#### 7.7 RESIDENTIAL RATE DESIGN TRANSITION

On April 2, 2015, the OEB released its policy "A New Distribution Rate Design for Residential Electricity Customers" (the "Policy"), by which the OEB directed that the distribution costs will be recovered from Residential customers solely via a fixed monthly service charge. The OEB further determined that the new rate design (i.e. the phase out of the Residential volumetric rate) would be implemented across all distributors' service areas over a four-year period, in order to mitigate customer bill impacts.

Entegrus - St. Thomas confirms that the Residential rates were fully fixed as of January 1, 2019, and no further adjustments are required.



#### 7.8 REVENUE TO COST RATIO ADJUSTMENTS

There were no Revenue to Cost Ratio phase-in adjustments subsequent to 2015 arising from Entegrus - St. Thomas' 2015 Cost of Service Decision (EB-2014-0113). Accordingly, Entegrus - St. Thomas has made no adjustments in the Rate Generator Model on Tab "17 Rev2Cost GDPIPI".

#### 7.9 Additional Rates

#### 7.9.1 Prospective LRAM

Distributors are eligible for LRAM for persisting impacts of conservation programs until their next rebasing. The OEB previously provided direction for distributors to seek approval of LRAM-eligible amounts for 2023 onwards on a prospective basis, and a rate rider in the corresponding rate year, to address amounts that would otherwise be recorded in the LRAMVA for all years until their next rebasing application. Entegrus has a zero balance in the LRAMVA and as such is not requesting any disposition of Account 1568. Entegrus received approval for LRAM-eligible amounts for 2024-2025 in its 2024 IRM Application (EB-2023-0016). As per the OEB Decision in that proceeding, Entegrus – St. Thomas has included the 2025 OEB-approved LRAM amount (in 2023 dollars), escalated by the 2024 and 2025 inflation factors and divided by the 2025 billing units as per the 2025 IRM Rate Generator Model, Tab 4. The resulting rate riders are shown in Table 7-5 below and have been input into Tab 19. Additional Rates of the 2025 IRM Rate Generator Model.

**TABLE 7-5: PROSPECTIVE LRAM** 

Rate Class	Unit	2025 LRAM- Eligible Amount (LRAMVA WF Table 1-c) <sup>1</sup> (a)	2024 OEB- Approved Inflation Minus X-factor (b)	Approved	Bill Determinants (2025 IRM Rate Generator Model Tab 4) (d)	
GS<50 KW	kWh	\$7,628	4.8%	3.6%	44,710,768	\$ 0.0002
GS 50 to 4,999 KW	kW	\$28,296	4.8%	3.6%	301,548	\$ 0.1019
Street Lighting	kW	\$80	4.8%	3.6%	5,106	\$ 0.0171
Total		\$36,005				
1. LRAMVA Workform as filed in EB-2023-0016, Attachment F.						



7.10 REGULATORY CHARGES

7.10.1 WHOLESALE MARKET SERVICE RATE & CAPACITY BASED RECOVERY RATE

The Wholesale Market Service Rate ("WMS") is designed to allow distributors to recover costs charged by the IESO

for the operation of the IESO-administered markets and the operation of the IESO-controlled grid. The WMS Rate

is an energy-based rate (per kWh) and is set by the OEB on a generic basis.

On December 7, 2023, the OEB issued a Decision and Order (EB-2023-0268) advising LDCs that the Wholesale

Market Service rate would remain as follows:

- Wholesale Market Service Rate of \$0.0041/kWh, and

Capacity Based Recovery (CBR) – Applicable to Class B Customers of \$0.0004/kWh.

Entegrus - St. Thomas proposes to continue to utilize the previously approved \$0.0041/kWh and \$0.0004/kWh

rates unless otherwise directed by the OEB.

7.10.2 RURAL OR REMOTE ELECTRICITY RATE PROTECTION CHARGE ("RRRP")

The Rural or Remote Electricity Rate Protection Charge ("RRRP") was established by regulation of the provincial

government. The RRRP is designed to reduce costs for eligible customers located in rural or remote areas, where

the cost of distributing electricity to these customers is higher.

On December 7, 2023, the OEB issued a Decision and Order (EB-2023-0268) establishing that the RRRP rate used

by rate regulated distributors to bill their customers will increase to \$0.0014 per kWh effective January 1, 2024.

Entegrus – St. Thomas proposes to continue to utilize the previously approved \$0.0014/kWh rate unless otherwise

directed by the OEB.

7.10.3 STANDARD SUPPLY SERVICE - ADMINISTRATIVE CHARGE ("SSS")

Entegrus - St. Thomas proposes to continue to utilize the previously approved \$0.25/customer rate, unless

otherwise directed by the OEB.



#### 7.11 PROPOSED RATES

Entegrus - St. Thomas has utilized the Proposed Tariff sheet as generated from Tab "20. Final Tariff Schedule" in the Rate Generator Model. Please see Attachment I for a copy of the proposed Tariff Sheet.

#### 7.12 BILL IMPACTS

Entegrus - St. Thomas has utilized the Rate Generator Model to prepare bill impacts for each rate class. The table below summarizes the bill impacts for the average Entegrus - St. Thomas customer in each rate class.

TABLE 7-5: ENTEGRUS - ST. THOMAS PROPOSED BILL IMPACTS

Line	Rate Class/Category	Time	Typical	Typical	Jan 1/24	Jan 1/25	\$ Increase	% Increase
No.		Туре	kWh	kW	Rates	Rates	(Decrease)	(Decrease)
1	Residential	RPP	750	-	\$131	\$130	\$1	-0.2%
2	General Service < 50 kW	RPP	2,000	-	\$334	\$330	-\$4	-1.1%
3	General Service > 50 - 4,999 kW	Non-RPP	43,800	100	\$7,275	\$7,391	\$116	1.6%
4	Sentinel Lighting	RPP	150	1	\$40	\$41	\$1	2.2%
5	Street Lighting	Non-RPP	110,000	415	\$42,349	\$43,366	\$1,017	2.4%

As shown in the table above, the proposed bill impacts would result in rate increases less than 10% for all rate classes. Accordingly, no rate mitigation measures are proposed. Please see Attachment J for detailed bill impact schedules.



## 8 CERTIFICATE OF EVIDENCE

Consistent with the Filing Requirements, a certification of evidence is enclosed. Please see Attachment K for a copy of the Certificate.



# **ATTACHMENT A**

**OEB IRM Application Checklist** 

# **2025 IRM Checklist**

### **Entegrus Powerlines Inc.** EB-2024-0018

Date: August 15, 2024

Filing Requirement Section/Page Reference	IRM Requirements	Entegrus - MAIN	Entegrus - STT	
3.1.2 Components of the Application Filing				
3	Manager's summary documenting and explaining all rate adjustments requested	Application, Table 3-1	Application, Table 3-1	
3	Contact info - primary contact may be a person within the distributor's organization other than the primary license contact	Application, Page 5	Application, Page 5	
			Attachment G &	
2	Constitution Constitution to the Constitution of the Constitution	Entegrus-	Filename: Entegrus-	
3	Completed Rate Generator Model and supplementary work forms in Excel format	Main 2025RateGen 2024		
		0815	40815	
3	Current tariff sheet, PDF	Attachment B	Attachment B	
3	Supporting documentation (e.g. relevant past decisions, RRWF etc.)	Not Applicable	Not Applicable	
3	Statement as to who will be affected by the application, specific customer groups affected by particular request	Application, Page 5	Application, Page 5	
3	Distributor's internet address		Application, Page 5	
3	Statement confirming accuracy of billing determinants pre-populated in model	, , ,	Application, Section	
3	Text searchable PDF format for all documents	<b>√</b>	, √	
· · · · · · · · · · · · · · · · · · ·		Filename:	Filename:	
4	2025 IRM Checklist	Application, Page 5 Attachment C & Filename: Entegrus- Main_2025RateGen_2024 0815 Attachment B Not Applicable Application, Page 5 Application, Page 5 Application, Section 6.1  Filename: Entegrus_2025Checklist_2 0240815  d Attachment K  No revisions to RRR data Filename: Entegrus- Main_GAWorkform_2024 0815  Not Applicable  Not Applicable  Application, Section 6.9.1  Not Applicable  Not Applicable  Not Applicable  Not Applicable	Entegrus 2025Chec	
·			20240815	
	Include a certification by a senior officer that the evidence filed, including the models and appendices, is accurate, consistent and	02.100.10	20210010	
	complete to the best of their knowledge, a certification that the distributor has processes and internal controls in place for the			
4	preparation, review, verification and oversight of account balances being disposed, as well as a certification regarding personal	Attachment K	Attachment K	
	information			
3.1.3 Applications and Electronic Models	mornation			
0.1.0 Applications and Electronic Models	Confirm the accuracy of the data. If a distributor has revised any RRR data after it has been incorporated into the model, this			
4	change should be disclosed in the application	No revisions to RRR data	No revisions to RRR	
	change should be discussed in the application	Filename: Entegrus-	Filename: Entegrus-	
4	File the GA Analysis Workform.		STT GAWorkform 2	
	The the GA Allerysis Workform.		0815	
	A distributor seeking a revenue-to-cost ratio adjustment due to a previous OEB decision must continue to file the OEB's Revenue-			
5	to-Cost Ratio Adjustment Workform in addition to the Rate Generator model.	Not Applicable	Not Applicable	
	For an Incremental or Advanced Capital Module (ICM/ACM) cost recovery and associated rate rider(s), a distributor must file the	Filename: Entegrus- Main_GAWorkform_2024 0815  Post Applicable  Not Applicable		
5	Capital Module applicable to ACM and ICM.	Not Applicable	Not Applicable	
	A distributor seeking to dispose of lost revenue amounts from conservation and demand management activities, during an IRM	O815 Attachment B Not Applicable Application, Page 5 Application, Section 6.1  Filename: Entegrus_2025Checklist_0240815  Attachment K  No revisions to RRR data Filename: Entegrus- Main_GAWorkform_2024_0815  Not Applicable  Not Applicable  Not Applicable  Application, Section 6.9.1  Not Applicable  Not Applicable  Not Applicable  Not Applicable  Not Applicable		
5	term, must file the Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) Workform.	Not Applicable	Not Applicable	
	A distributor with a zero balance in the LRAMVA that is requesting a rate rider for previously approved LRAM-eligible amounts			
5	does not need to file the LRAMVA Workform but should provide the calculations used to generate the requested LRAM-eligible	Application Section 6.0.1	Application, Section	
3	rate riders.	Application, Section 6.9.1	Application, Section	
	The models and workforms to be used by all distributors. If a distributor makes any changes to OEB models or workforms to			
5	address its own circumstances, it must disclose and justify such changes in the manager's summary.	Not Applicable	Not Applicable	
2.2.2 Devenue to Coat Batic Adjustments	address its own circumstances, it must disclose and justify such changes in the manager's summary.			
3.2.2 Revenue to Cost Ratio Adjustments	Revenue to Cost Ratio Adjustment Workform, if distributor is seeking revenue to cost ratio adjustments due to previous OEB			
7 - 8		Not Applicable	Not Applicable	
2.2.2 Data Danies for Danidantial Electricity Contagne	decision.			
3.2.3 Rate Design for Residential Electricity Customers	Applicable only to distributors that have not completed the residential rate design transition			
	A plan to mitigate the impact for the whole residential class or indicate why such a plan is not required, if the total bill impact of the	Not Applicable	Not Applicable	
8	elements proposed in the application is 10% or greater for RPP customers consuming at the 10th percentile.	INOL Applicable	Not Applicable	
8	Mitigation plan if total bill increases for any customer class exceed 10%.	Not Applicable	Not Applicable	

# **2025 IRM Checklist**

# Entegrus Powerlines Inc. EB-2024-0018

Chapter 3 - Incentive Rate-Setting Applications Updated on June 18, 2024

Date: August 15, 2024

Filing Requirement Section/Page Reference	IRM Requirements	Entegrus - MAIN	Entegrus - STT
3.2.4 Electricity Distribution Retail Transmission Service Rates	No action required at filing - model completed with most recent uniform transmission rates (UTRs) approved by the OEB		
3.2.5 Low Voltage Service Rates (optional)			
9	Provide most recent Low Voltage costs charged by the host distributor to the applicant.	Not Applicable	Not Applicable
9	Provide Actual Low Voltage costs for the last five historical years. The distributor must also provide the year-over-year variances and explanations for substantive changes in the costs over time.	Not Applicable	Not Applicable
9	Provide support for the updated Low Voltage costs: last actual volumes and host distributor(s) rates applicable to the distributor.	Not Applicable	Not Applicable
9	Provide allocation of Low Voltage costs to customer classes (generally in proportion to transmission connection rate revenues).	Not Applicable	Not Applicable
9	Provide proposed Low Voltage rates by customer class to reflect these costs.	Not Applicable	Not Applicable
3.2.6 Review and Disposition of Group 1 DVA Balances			
10	Justification if any account balance in excess of the threshold should not be disposed	Not Applicable	Not Applicable
10	Completed Tab 3 - continuity schedule in Rate Generator Model	Attachment C & Filename: Entegrus- Main_2025RateGen_2024 0815	Attachment G & Filename: Entegrus- STT_2025RateGen_202 40815
10 - 11	The opening principal amounts as well as the opening interest amounts for Group 1 balances, shown in the continuity schedule, must reconcile with the last applicable, approved closing balances. Distributors must provide an explanation when the Group 1 account balances presented on the Tab 3 – Continuity Schedule of the Rate Generator model differ from the account balances in the trial balance as reported through the RRR (which have been pre-populated in the Tab 3 – Continuity Schedule of the Rate Generator model)	Application, Section 6.3.3	Application, Section 7.3.
11	Explanation of variance between amounts proposed for disposition and amounts reported in RRR for each account	Application, Section 6.3.3	Application, Section 7.3.
11	Statement as to whether any adjustments have been made to balances previously approved by the OEB on a final basis; If so, explanations provided for the nature and amounts of the adjustments and supporting documentation under a section titled "Adjustments to Deferral and Variance Accounts"	Application, Section 6.3.1	Application, Section 7.3.
11 - 12	Rate riders proposed for recovery or refund of balances that are proposed for disposition. The default disposition period is one year. Justification with proper supporting information is required if distributor is proposing an alternative recovery period	Attachment C & Filename: Entegrus- Main_2025RateGen_2024 0815	Filename: Entegrus-
3.2.6.1 Commodity Accounts 1588 and 1589			
12	Indicate the year in which Account 1588 and Account 1589 balances were last approved for disposition, whether the balances were approved on an interim or final basis, and if they were disposed on an interim basis, which year they were last disposed on a final basis.	Application, Section 6.3.4 and 6.3.5	Application, Section 7.3. and 7.3.5
12	A distributor that is requesting final disposition of balances for the first time, following implementation of the Accounting Guidance, must confirm that it has fully implemented the Accounting Guidance effective from January 1, 2019.	Not Applicable	Not Applicable
12	Confirmation that historical balances that have yet to be disposed on a final basis have been considered in the context of the Accounting Guidance, summary provided of the review performed. Distributors must discuss the results of review, whether any systemic issues were noted, and whether any material adjustments to the account balances have been recorded. A summary and description is provided for each adjustment made to the historical balances	Not Applicable	Not Applicable
13	Populated GA Analysis Workform for each year that has not previously been approved by the OEB for disposition, irrespective of whether seeking disposition of the Account 1589 balance as part of current application. If adjustments were made to an Account 1589 balance that was previously approved on an interim basis, the GA Analysis Workform is required to be completed for each year after the distributor last received final disposition for Account 1589	Attachment D & Filename: Entegrus- Main_GAWorkform_20240 815	Attachment H & Filename: Entegrus-STT_GAWorkform_202-0815
3.2.6.2 Capacity Based Recovery (CBR)			

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Filing Requirement Section/Page Reference	IRM Requirements	Entegrus - MAIN	Entegrus - STT
13 - 14	Distributors that propose disposition of Account 1580 sub-account CBR Class B must do so in accordance with the OEB's Capacity Based Recovery (CBR) accounting guidance.  - The balance in sub-account CBR Class B must be disposed over the default period of one year.  - For the disposition of Account 1580, sub-account CBR Class A, distributors must follow the CBR accounting guidance, which results in balances disposed outside of a rates proceeding.	Attachment D & Filename: Entegrus- Main_GAWorkform_20240 815	Attachment H & Filename: Entegrus- STT_GAWorkform_2024 0815
3.2.6.3 Disposition of Account 1595			
14 - 15	Confirmation that residual balances in Account 1595 Sub-accounts for each vintage year have only been disposed once.	Application, Section 6.3.6	Application, Section 7.3.6
14 - 15	Confirmation that disposition of residual balances is requested two years after the expiry of the rate rider.	Application, Section 6.3.6	Application, Section 7.3.6
14 - 15	Detailed explanations provided for any significant residual balances attributable to specific rate riders for each customer rate class, including for example, differences between forecast and actual volumes.	Application, Section 6.3.6	Application, Section 7.3.6
3.2.7.1 Disposition of the LRAMVA and Rate Riders for Previously			
Approved LRAM-Eligible Amounts			
For Distributors with a zero balance in the LRAMVA			
16 - 17	A distributor with a zero balance in the LRAMVA should indicate this fact in its application and advise that it is not requesting any disposition. If a distributor with zero balance in the LRAMVA is requesting rate rider(s) for current rate year rates to recover an LRAM-eligible amount approved in a previous proceeding, the distributor should reference the previous OEB decision where the base LRAM-eligible amount for the current rate year (i.e., the amount prior to the mechanistic adjustment) was approved, and provide the calculations used to generate the requested LRAM-eligible rate riders (i.e., the mechanistic adjustment and the allocation to rate classes). Distributors are to input the resulting rate rider(s) in Tab 19 – Additional Rates of the IRM Rate Generator Model. Distributors in this circumstance do not need to file the LRAMVA workform or any additional documentation.	Application, Section 6.9.1	Application, Section 7.9.1
For Distributors with non-zero balance in the LRAMVA			
17	A distributor that does not have a confirmed zero balance in the LRAMVA should seek disposition as part of their IRM application, with supporting information, or provide a rationale for not doing so.	Not Applicable	Not Applicable
17	Provide supporting evidence related to disposition of any balance in the LRAMVA (refer to Section 3.2.7.1 of the 2023 edition of the Chapter 3 Filing Requirements)	Not Applicable	Not Applicable
17	For persisting impacts until the next rebasing, calculate and request approval of LRAM-eligible amounts to address amounts that would otherwise be recorded in the LRAMVA for all years until their next rebasing application, and request any rate rider(s) for the LRAM-eligible amount.	Not Applicable	Not Applicable
3.2.7.2 Continuing Use of the LRAMVA for New NWS Activities			
18	Statement whether it is requesting an LRAMVA for one or more of these activities, if this request has not been addressed in a previous application.	Not Applicable	Not Applicable
3.2.8 Tax Changes			
18	Tabs 8 and 9 of Rate Generator model are completed, if applicable	Not Applicable	Not Applicable
18 - 19	If a rate rider to the fourth decimal place is not generated for one or more customer classes, the entire sharing tax amount is be transferred to Account 1595 for disposition at a future date	Not Applicable	Not Applicable
3.2.9 Z-Factor Claims			
19	Eligible Z-factor cost amounts are recorded in Account 1572, Extraordinary Event Costs. Carrying charges are calculated using simple interest applied to the monthly opening balances in the account and recorded in a separate sub-accounts of this account	Not Applicable	Not Applicable

### **2025 IRM Checklist**

### Entegrus Powerlines Inc. EB-2024-0018

Chapter 3 - Incentive Rate-Setting Applications Updated on June 18, 2024

Date: August 15, 2024

19 To be eligible for a Z-factor claim, a distribution must demonstrate that it is active are guidency return on equity (ROET), skrings be not recently completed fiscal year, does not access do Subsequent Specialists on the Septimble of Septimble (ROET), skrings be railised.  20 Evidence that costs incurred meet criteria of causastion, materiality and prudence	Filing Requirement Section/Page Reference	IRM Requirements	Entegrus - MAIN	Entegrus - STT
Evidence that costs incurred meet criteria of causation, materiality and prodence  In addition, the distributor must - Notify CBB by letter of all Z-Factor events within 6 months of event - Apply to CBB to recover costs recorded in the CBB-approved deferral account dalmed under Z-Factor treatment - Demonstrate that distributor could not have been able to plan or budget for the event and harm caused its genuinely incremental of consistence within a 12-month period and are incremental to brose already being recovered in rates as part of congrigor business rate.  - Demonstrate that distributor's achieved regulatory ROE for the most recently completed fiscal year  - Demonstrate that class incurred within a 12-month period and rain incremental to brose already being recovered in rates as part of congrigor business rate.  - Description of manner in which distributor intends to allocate incremental costs, including rationale for approach and merits of alternative allocation meritions.  - Description of manner in which distributor intends to allocate incremental costs, including rationale for approach and merits of alternative allocation meritions.  - Description of manner in which distributor intends to allocate incremental costs, including rationale for approach and merits of alternative allocation meritions.  - Description of manner in which distributor intends to allocate incremental costs, including rationale for approach and merits of alternative allocation meritions.  - Description of manner in which distributor intends to allocate incremental costs, including rationale for approach and merits of alternative allocation merits of the proposal control of proposal or proposal or proposal to all part of proposal or proposal or proposal to all part of proposal or proposal or proposal to all part of proposal or allocate incremental or proposal to normalize its achieved regulated ROE for those impacts, for consideration by the CBs.  - Addistributor sequence of the intergulation of proposal to normalize its achieved reg	19		Not Applicable	Not Applicable
In addition, the clistibutor must - Notify OEB by there of all Z-Factor events within 6 months of event - Apply to OEB to recover costs recorded in the OEB-approved deferral account claimed under Z-Factor treatment - Demonstrate that distributor could not have been able pan or budget for the event and harm caused its genuinely incremental to Demonstrate that distributor could not have been able pan or budget for the event and harm caused its genuinely incremental to Demonstrate that distributor could not have been able pan or budget for the event and harm caused its genuinely incremental or of ongoing businesses risk - Provide the distributor's exclived regulatory ROE for the most recently completed fiscal year  3.2.9.2 Recovery of Z-Factor Costs  Description of manner in which distributor intends to allocate incremental costs, including rationale for approach and merits of alternative allocation methods and internative allocation methods are proposed on fixed basis.  20 Specification of whether rate rider(6) will apply on fixed or variable basis, or combination; length of disposition period and rational terenative allocation of investmental revenue requirement and resulting rate rider(s).  3.2.10 Off-Ramps  21 Residential rate inder to be proposed on fixed basis.  22 In administrative whose earnings are in excess of the dead band nevertheless applies for an increase to its base rates, it needs to Not Applicable Not Applicable.  23 Addistributor whose earnings are in excess of the dead band nevertheless applies for an increase to its base rates, it needs to Not Applicable and Pacificable	3.2.9.1 Z-Factor Filing Guidelines			
- Notify OEB by letter of all Z-Factor events within 6 momths of event - Apply to DEB for recover costs recorded in the OEB-approved deferral account claimed under Z-Factor treatment - Demonstrate that distributor could not have been able to plan or budget for the event and harm caused is genuinely incremental or Demonstrate that class incrumed within a 12-month and be to plan or budget for the event and harm caused is genuinely incremental or or penage that the costs incrumed within a 12-month and be to plan or budget for the event and harm caused is genuinely incremental or or penage that the distributor incremental costs including rationale for approach and merits of alternative allocation methods - Description of manner in which distributor intends to allocate incremental costs, including rationale for approach and merits of alternative allocation methods - Specification of whether rate index(s) will apply on fixed or variable basis, or combination; length of disposition period and rational not alternative allocation and or whether rate index(s) will apply on fixed or variable basis, or combination; length of disposition period and rational not alternative allocation of informemental rate index to be proposed on fixed basis.  3.2.10 Off-Ramps  1	20	Evidence that costs incurred meet criteria of causation, materiality and prudence	Not Applicable	Not Applicable
Description of manner in which distributor intends to allocate incremental costs, including rationale for approach and merits of alternative allocation methods  Specification of whether rate inder(s) will apply on fixed or variable basis, or combination; length of disposition period and rational for proposal proposal or proposal proposal (and proposal proposal). Not Applicable proposal p	20	<ul> <li>Notify OEB by letter of all Z-Factor events within 6 months of event</li> <li>Apply to OEB to recover costs recorded in the OEB-approved deferral account claimed under Z-Factor treatment</li> <li>Demonstrate that distributor could not have been able to plan or budget for the event and harm caused is genuinely incremental</li> <li>Demonstrate that costs incurred within a 12-month period and are incremental to those already being recovered in rates as part of ongoing business risk</li> </ul>	Not Applicable	Not Applicable
alternative allocation methods Specification of whether rate rider(s) will apply on fixed or variable basis, or combination; length of disposition period and rational for proposal Activity pro	3.2.9.2 Recovery of Z-Factor Costs			
20 Residential rate rider to be proposed on fixed basis Not Applicable 20 Detailed calculation of incremental revenue requirement and resulting rate rider(s) Not Applicable Not Applicable 20 Detailed calculation of incremental revenue requirement and resulting rate rider(s) Not Applicable Not Applicable Not Applicable 3.2.10 Off-Ramps  If a distributor whose earnings are in excess of the dead band nevertheless applies for an increase to its base rates, it needs to substantiate its reasons for doing so Adistributor is expected to file its regulated ROE, as was filed for 2.1.5.6 of the RRR. However, if in the distributor's view this ROE has been affected by out-of-period or other items (for example, revenues or costs that pertain to a prior period but recognized in a subsequent only. It may also file a proposal to normalize its achieved regulated ROE for those impacts, for consideration by the OEB.  3.3.1 Advanced Capital Module  Capital Module applicable to ACM and ICM, for an incremental or pre-approved Advanced Capital Module (ICM/ACM) cost recovery and associated rate rider(s)  22 Evidence of passing "Means Test"  Not Applicable Not Applicable Not Applicable Not Applicable Information on relevant projects (or projects') updated cost projections, confirmation that the project(s) are on schedule to be completed as planned and an updated ACM/ICM module in Excel format  If updated cost projects are 30% greater than pre-approved amount, a detailed explanation is required  3.3.2.1 Incremental Capital Module  If updated cost projects are 30% greater than pre-approved amount, distributor must treat project as new ICM, re-filed business case and other relevant material required  If updated cost projects are 30% greater than pre-approved amount, distributor must treat project as new ICM, re-filed business case and other relevant material required  If updated cost projects are 30% greater than pre-approved amount, distributor must treat project as new ICM, re-filed business case and other relevant material required  Evi	20	alternative allocation methods	1	Not Applicable
Detailed calculation of incremental revenue requirement and resulting rate rider(s)  Not Applicable  3.2.10 Off-Ramps  If a distributor whose earnings are in excess of the dead band nevertheless applies for an increase to its base rates, it needs to substantiate its reasons for doing so understanding the result of the first of t	20		Not Applicable	Not Applicable
3.2.10 Off-Ramps  If a distributor whose earnings are in excess of the dead band nevertheless applies for an increase to its base rates, it needs to substantiate its reasons for doing so  A distributor is expected to file its regulated ROE, as was filed for 2.1.5.6 of the RRR. However, if in the distributor's view this ROE has been affected by out-of-period or other items (for example, revenues or costs that pertain to a prior period but recognized in a subsequent one), it may also file a proposal to normalize its achieved regulated ROE for those impacts, for consideration by the OEB.  3.3.1 Advanced Capital Module  5 Capital Module applicable to ACM and ICM, for an incremental or pre-approved Advanced Capital Module (ICM/ACM) cost recovery and associated rate rider(s)  10 Evidence of passing "Means Test" Not Applicable to Excel format  10 Evidence of passing "Means Test" Not Applicable to Excel format  11 If updated cost projects are 30% greater than pre-approved amount, a detailed explanation is required  12 If proposed recovery differs significantly from pre-approved amount, distributor must treat project as new ICM, re-filed business case and other relevant material required  12 Evidence of passing "Means Test" Not Applicable N				
If a distributor whose earnings are in excess of the dead band nevertheless applies for an increase to its base rates, it needs to substantiate its reasons for doing so A distributor is expected to file its regulated ROE, as was filed for 2.1.5.6 of the RRR. However, if in the distributor's view this ROE has been affected by out-of-period or other items (for example, revenues or costs that pertain to a prior period but recognized in a subsequent one), it may also file a proposal to normalize its achieved regulated ROE for those impacts, for consideration by the OEB.  3.3.1 Advanced Capital Module  Capital Module applicable to ACM and ICM, for an incremental or pre-approved Advanced Capital Module (ICM/ACM) cost recovery and associated rate rider(s)  Pot Applicable  2 Evidence of passing "Means Test"  Not Applicable  No		Detailed calculation of incremental revenue requirement and resulting rate rider(s)	Not Applicable	Not Applicable
substantiate its reasons for doing so A distributor is expected to file its regulated ROE, as was filed for 2.1.5.6 of the RRR. However, if in the distributor's view this ROE has been affected by out-of-period or other items (for example, revenues or costs that pertain to a prior period but recognized in a subsequent one), it may also file a proposal to normalize its achieved regulated ROE for those impacts, for consideration by the OEB.  3.3.1 Advanced Capital Module  5 Capital Module applicable to ACM and ICM, for an incremental or pre-approved Advanced Capital Module (ICM/ACM) cost recovery and associated rate rider(s)  10 Lapplicable Not Applicable Not A	3.2.10 Off-Ramps			
ROE has been affected by out-of-period or other items (for example, revenues or costs that pertain to a prior period but recognized in a subsequent one), it may also file a proposal to normalize its achieved regulated ROE for those impacts, for consideration by the OEB.  3.3.1 Advanced Capital Module  Capital Module applicable to ACM and ICM, for an incremental or pre-approved Advanced Capital Module (ICM/ACM) cost recovery and associated rate rider(s)  Not Applicable	21	substantiate its reasons for doing so	Not Applicable	Not Applicable
3.3.1 Advanced Capital Module  5 Capital Module applicable to ACM and ICM, for an incremental or pre-approved Advanced Capital Module (ICM/ACM) cost recovery and associated rate rider(s)  22 Evidence of passing "Means Test"  Not Applicable  23 Information on relevant project's (or projects') updated cost projections, confirmation that the project(s) are on schedule to be completed as planned and an updated ACM/ICM module in Excel format  24 If proposed recovery differs significantly from pre-approved amount, a detailed explanation is required  3.3.2 Incremental Capital Module  23 If updated cost projects are 30% greater than pre-approved amount, distributor must treat project as new ICM, re-filed business case and other relevant material required  3.3.2.1 ICM Filing Requirements  5 Capital Module applicable to ACM and ICM, for an incremental or pre-approved Advanced Capital Module (ICM/ACM) cost recovery and associated rate rider(s)  Not Applicable	21	ROE has been affected by out-of-period or other items (for example, revenues or costs that pertain to a prior period but recognized in a subsequent one), it may also file a proposal to normalize its achieved regulated ROE for those impacts, for	Not Applicable	Not Applicable
recovery and associated rate rider(s)  Evidence of passing "Means Test"  Not Applicable  Pot Applicable  Not Applicable	3.3.1 Advanced Capital Module	·		
Information on relevant project's (or projects') updated cost projections, confirmation that the project(s) are on schedule to be completed as planned and an updated ACM/ICM module in Excel format  122 If proposed recovery differs significantly from pre-approved amount, a detailed explanation is required  13.3.2 Incremental Capital Module  123 If updated cost projects are 30% greater than pre-approved amount, distributor must treat project as new ICM, re-filed business  13	5		Not Applicable	Not Applicable
completed as planned and an updated ACM/ICM module in Excel format  22 If proposed recovery differs significantly from pre-approved amount, a detailed explanation is required  3.3.2 Incremental Capital Module  23 If updated cost projects are 30% greater than pre-approved amount, distributor must treat project as new ICM, re-filed business case and other relevant material required  23 Evidence of passing "Means Test"  Not Applicable	22	Evidence of passing "Means Test"	Not Applicable	Not Applicable
3.3.2 Incremental Capital Module  23	22		Not Applicable	Not Applicable
If updated cost projects are 30% greater than pre-approved amount, distributor must treat project as new ICM, re-filed business case and other relevant material required  13 Evidence of passing "Means Test"  Not Applicable	22	If proposed recovery differs significantly from pre-approved amount, a detailed explanation is required	Not Applicable	Not Applicable
case and other relevant material required  23 Evidence of passing "Means Test"  Not Applicable	3.3.2 Incremental Capital Module			
3.3.2.1 ICM Filing Requirements  Capital Module applicable to ACM and ICM, for an incremental or pre-approved Advanced Capital Module (ICM/ACM) cost recovery and associated rate rider(s)  An analysis demonstrating that the materiality threshold test has been met and that the amounts will have a significant influence  Not Applicable  Not Applicable	23		Not Applicable	Not Applicable
Capital Module applicable to ACM and ICM, for an incremental or pre-approved Advanced Capital Module (ICM/ACM) cost recovery and associated rate rider(s)  An analysis demonstrating that the materiality threshold test has been met and that the amounts will have a significant influence  Not Applicable  Not Applicable	23	Evidence of passing "Means Test"	Not Applicable	Not Applicable
recovery and associated rate rider(s)  An analysis demonstrating that the materiality threshold test has been met and that the amounts will have a significant influence  Not Applicable  Not Applicable  Not Applicable  Not Applicable	3.3.2.1 ICM Filing Requirements			
	5	recovery and associated rate rider(s)	Not Applicable	Not Applicable
	25		Not Applicable	Not Applicable

### **2025 IRM Checklist**

### Entegrus Powerlines Inc. EB-2024-0018

Chapter 3 - Incentive Rate-Setting Applications Updated on June 18, 2024

Date: August 15, 2024

Filing Requirement Section/Page Reference	IRM Requirements	Entegrus - MAIN	Entegrus - STT
25	Justification that the amounts to be incurred will be prudent - amounts represents the most cost-effective option (but not necessarily the least initial cost) for ratepayers	Not Applicable	Not Applicable
25	Justification that amounts being sought are directly related to the cause, which must be clearly outside of the base upon which current rates were derived	Not Applicable	Not Applicable
25	Evidence that the incremental revenue requested will not be recovered through other means (e.g., it is not, in full or in part, included in base rates or being funded by the expansion of service to include new customers and other load growth)	Not Applicable	Not Applicable
25	Details by project for the proposed capital spending plan for the expected in-service year	Not Applicable	Not Applicable
25	Description of the proposed capital projects and expected in-service dates	Not Applicable	Not Applicable
25	Calculation of the revenue requirement (i.e. the cost of capital, depreciation, and PILs) associated with each proposed incremental capital project	Not Applicable	Not Applicable
25	Description of the actions the distributor would take in the event that the OEB does not approve the application	Not Applicable	Not Applicable
25	Calculation of a rate rider to recover the incremental revenue from each applicable customer class. The distributor must identify and provide a rationale for its proposed rider design, whether variable, fixed or a combination of fixed and variable riders. As discussed at section 3.2.3, any new rate rider for the residential class must be applied on a fixed basis	Not Applicable	Not Applicable
25	For each project with an expected capital cost of \$2 million or more, excluding general plant investments: documentation of the consideration of non-wires solutions (NWSs) to meet the identified system need that will be addressed by the project(s) as articulated in the OEB's BCA Framework to assess the economic feasibility of NWSs.	Not Applicable	Not Applicable
3.3.2.3 ICM Filing Requirements			
26 - 27	Calulate the maximum allowable capital amount.	Not Applicable	Not Applicable
3.3.2.5 Changes in Tax Rules for Capital Cost Allowance (CCA)			
28	Provide the ICM revenue requirement reflecting the exclusion of accelerated CCA.	Not Applicable	Not Applicable
28	Also, provide the ICM revenue requirement reflecting the inclusion of accelerated CCA.	Not Applicable	Not Applicable
3.3.2.6 ACM/ICM Accounting Treatment			
28	Record eligible ICM amounts in Account 1508 - Other Regulatory Asset, Sub-Account Incremental Capital Expenditures, subject to assets being used and useful.	Not Applicable	Not Applicable
29	Record actual amounts in the appropriate sub-accounts of Account 1508 – Other Regulatory Assets in accordance with the OEB's APH Guidance.	Not Applicable	Not Applicable
29	The applicable rate of interest for deferral and variance accounts for the respective quarterly period is prescribed by the OEB and published on the OEB's website	Not Applicable	Not Applicable
29	At the time of the subsequent rebasing application, a distributor is required to provide the funding true-up calculation, if material, comparing the recalculated revenue requirement based on actual capital spending relating to the OEB-approved ACM/ICM project(s) to the rate rider revenues collected in the same period. Distributors should note assumptions used in the calculation (e.g. half-year rule). If the OEB determines that a true-up of variances is required, the variance will be refunded to (or collected from) customers through a rate rider.	Not Applicable	Not Applicable



### **ATTACHMENT B**

Entegrus 2024 IRM Approved Tariff Sheet (EB-2023-0016)

Effective and Implementation Date January 1, 2024
This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2023-0016

### RESIDENTIAL SERVICE CLASSIFICATION

This classification refers to an account taking electricity at 750 volts or less where the electricity is used exclusively in a separately metered living accommodation. Customers shall be residing in single-dwelling units that consist of a detached house or one unit of a semi-detached, duplex, triplex or quadruplex house, with a residential zoning. Separately metered dwellings within a town house complex or apartment building also qualify as residential customers. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

### **APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Service Charge	\$	31.19
Smart Metering Entity Charge - effective until December 31, 2027	\$	0.42
Rate Rider for Disposition of Global Adjustment Account (2024) - effective until December 31, 2024 Applicable only for Non-RPP Customers	\$/kWh	(0.0023)
Rate Rider for Disposition of Deferral/Variance Accounts (2024) - effective until December 31, 2024	\$/kWh	0.0025
Rate Rider for Disposition of Capacity Based Recovery Account (2024) - effective until December 31, 2024 Applicable only for Class B Customers	\$/kWh	(0.0001)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0104
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0081
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0014
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Effective and Implementation Date January 1, 2024
This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2023-0016

### GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification refers to a non residential account taking electricity at 750 volts or less whose monthly average peak demand is less than, or is forecast to be less than, 50 kW. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

### **APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Service Charge	\$	28.59
Smart Metering Entity Charge - effective until December 31, 2027	\$	0.42
Distribution Volumetric Rate	\$/kWh	0.0194
Rate Rider for Disposition of Global Adjustment Account (2024) - effective until December 31, 2024 Applicable only for Non-RPP Customers	\$/kWh	(0.0023)
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2024) - effective until December 31, 2024	\$/kWh	0.0010
Rate Rider for Disposition of Deferral/Variance Accounts (2024) - effective until December 31, 2024	\$/kWh	0.0028
Rate Rider for Disposition of Capacity Based Recovery Account (2024) - effective until December 31, 2024 Applicable only for Class B Customers	\$/kWh	(0.0001)
Rate Rider for Prospective LRAM (2024) - effective until December 31, 2024	\$/kWh	0.0004
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0104
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0073
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0014
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Effective and Implementation Date January 1, 2024
This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2023-0016

### **GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION**

This classification refers to a non residential account whose monthly average peak demand is equal to or greater than, or is forecast to be equal to or greater than 50 kW but less than 5,000 kW. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

### **APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to WMP, customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Service Charge	\$	89.10
Distribution Volumetric Rate	\$/kW	4.2659
Rate Rider for Disposition of Global Adjustment Account (2024) - effective until December Applicable only for Non-RPP Customers	er 31, 2024 \$/kWh	(0.0023)
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (L - effective until December 31, 2024	RAMVA) (2024) \$/kW	0.2360
Rate Rider for Disposition of Deferral/Variance Accounts (2024) - effective until December Applicable only for Non-Wholesale Market Participants	er 31, 2024 \$/kW	0.5860
Rate Rider for Disposition of Deferral/Variance Accounts (2024) - effective until December	er 31, 2024 \$/kW	0.4544

### Effective and Implementation Date January 1, 2024

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

		EB-2023-0016
Rate Rider for Disposition of Capacity Based Recovery Account (2024) - effective until December 31, 2024 Applicable only for Class B Customers	\$/kW	(0.0379)
Rate Rider for Prospective LRAM (2024) - effective until December 31, 2024	\$/kW	0.1112
Retail Transmission Rate - Network Service Rate	\$/kW	4.1692
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	3.0424
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0014
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Effective and Implementation Date January 1, 2024
This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2023-0016

### SENTINEL LIGHTING SERVICE CLASSIFICATION

This classification refers to an account for individual lighting on private property controlled by photo cells. The consumption for these customers will be based on the calculated connected load times the required lighting times established in the approved Ontario Energy Board street lighting load shape template. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

### **APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Service Charge (per connection)	\$	5.76
Distribution Volumetric Rate	\$/kW	6.9763
Rate Rider for Disposition of Global Adjustment Account (2024) - effective until December 31, 2024 Applicable only for Non-RPP Customers	\$/kWh	(0.0023)
Rate Rider for Disposition of Deferral/Variance Accounts (2024) - effective until December 31, 2024	\$/kWh	0.0029
Rate Rider for Disposition of Capacity Based Recovery Account (2024) - effective until December 31, 2024 Applicable only for Class B Customers	\$/kWh	(0.0001)
Retail Transmission Rate - Network Service Rate	\$/kW	2.6203
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.9095
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0014
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Effective and Implementation Date January 1, 2024
This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2023-0016

### STREET LIGHTING SERVICE CLASSIFICATION

This classification refers to an account for roadway lighting with a Municipality, Regional Municipality, Ministry of Transportation and private roadway lighting operation, controlled by photo cells. The consumption for these customers will be based on the calculated connected load times the required lighting times established in the approved Ontario Energy Board street lighting shape template. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Service Charge (per connection)	\$	4.40
Distribution Volumetric Rate	\$/kW	0.0431
Rate Rider for Disposition of Global Adjustment Account (2024) - effective until December 31, 2024 Applicable only for Non-RPP Customers	\$/kWh	(0.0023)
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2024) - effective until December 31, 2024	\$/kW	0.0325
Rate Rider for Disposition of Deferral/Variance Accounts (2024) - effective until December 31, 2024	\$/kW	1.0243
Rate Rider for Disposition of Capacity Based Recovery Account (2024) - effective until December 31, 2024 Applicable only for Class B Customers	\$/kW	(0.0402)
Rate Rider for Prospective LRAM (2024) - effective until December 31, 2024	\$/kW	0.0166
Retail Transmission Rate - Network Service Rate	\$/kW	3.2148
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.3460
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0014
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Effective and Implementation Date January 1, 2024
This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2023-0016

### microFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Independent Electricity System Operator's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

### **APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Service Charge	\$	10.00
ALLOWANCES		
Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.60)
Primary Metering Allowance for Transformer Losses - applied to measured demand & energy	%	(1.00)

Effective and Implementation Date January 1, 2024
This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2023-0016

### SPECIFIC SERVICE CHARGES

### **APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Customer Administration		
Arrears certificate	\$	15.00
Statement of account	\$	15.00
Pulling post dated cheques	\$	15.00
Duplicate invoices for previous billing	\$	15.00
Request for other billing information	\$	15.00
Easement Letter	\$	15.00
Income tax letter	\$	15.00
Notification charge	\$	15.00
Account history	\$	15.00
Credit reference/credit check (plus credit agency costs)	\$	15.00
Returned cheque (plus bank charges)	\$	15.00
Charge to certify cheque	\$	15.00
Legal letter charge	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Special meter reads	\$	30.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00
Non-Payment of Account		
Late payment - per month (effective annual rate 19.56% per annum or 0.04896% compounded daily rate)	%	1.50
Reconnection at meter - during regular hours	\$	65.00
Reconnection at meter - after regular hours	\$	185.00
Reconnection at pole - during regular hours	\$	185.00
Reconnection at pole - after regular hours	\$	415.00
Other		
Specific charge for access to the power poles - \$/pole/year (with the exception of wireless attachments)	\$	37.78
Disconnect/Reconnect at customer's request - at meter during regular hours	\$	65.00

Effective and Implementation Date January 1, 2024
This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2023-0016

### **RETAIL SERVICE CHARGES (if applicable)**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	117.02
Monthly Fixed Charge, per retailer	\$	46.81
Monthly Variable Charge, per customer, per retailer	\$/cust.	1.16
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.69
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.69)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.59
Processing fee, per request, applied to the requesting party	\$	1.16
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail		
Settlement Code directly to retailers and customers, if not delivered electronically through the		
Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	4.68
Notice of switch letter charge, per letter (unless the distributor has opted out of applying the charge as per the Ontario Energy Board's Decision and Order EB-2015-0304, issued on February 14, 2019)	\$	2.34

### LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor - Secondary Metered Customer < 5,000 kW	1.0393
Total Loss Factor - Primary Metered Customer < 5,000 kW	1.0289

Effective and Implementation Date May 1, 2024
This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2023-0016

### RESIDENTIAL SERVICE CLASSIFICATION

This classification applies to an account taking electricity at 750 volts or less and includes:

- All services supplied to single-family dwelling units for domestic or household purposes,
- All multi-unit residential establishments such as apartments of 6 or less units.
- 3) If a service supplies a combination of residential and commercial load and wiring does not permit separate metering, the classification of this customer will be determined individually by the distributor.

Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

### **APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

### **MONTHLY RATES AND CHARGES - Delivery Component**

Wholesale Market Service Rate (WMS) - not including CBR

Rural or Remote Electricity Rate Protection Charge (RRRP)

Standard Supply Service - Administrative Charge (if applicable)

Capacity Based Recovery (CBR) - Applicable for Class B Customers

Service Charge	\$	29.02
Smart Metering Entity Charge - effective until December 31, 2027	\$	0.42
Low Voltage Service Rate	\$/kWh	0.0024
Rate Rider for Disposition of Global Adjustment Account (2024) - effective until April 30, 2025 Applicable only for Non-RPP Customers	\$/kWh	(0.0017)
Rate Rider for Disposition of Deferral/Variance Accounts (2024) - effective until April 30, 2025	\$/kWh	0.0056
Rate Rider for Disposition of Capacity Based Recovery Account (2024) - effective until April 30, 2025 Applicable only for Class B Customers	\$/kWh	(0.0001)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0104
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0076
MONTHLY RATES AND CHARGES - Regulatory Component		

0.0041

0.0004

0.0014

0.25

\$/kWh

\$/kWh

\$/kWh

Effective and Implementation Date May 1, 2024
This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2023-0016

### GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification applies to a non-residential account taking electricity at 750 volts or less whose average monthly maximum gross demand over a period of 12 consecutive months is less than, or is forecast to be less than, 50 kW and includes multi-unit residential establishments such as apartment buildings supplied through one service (bulk-metered) with greater than 6 units. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

### **APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the the Global Adjustment and the HST.

### **MONTHLY RATES AND CHARGES - Delivery Component**

Standard Supply Service - Administrative Charge (if applicable)

Service Charge	\$	36.42
Smart Metering Entity Charge - effective until December 31, 2027	\$	0.42
Distribution Volumetric Rate	\$/kWh	0.0119
Low Voltage Service Rate	\$/kWh	0.0021
Rate Rider for Disposition of Global Adjustment Account (2024) - effective until April 30, 2025 Applicable only for Non-RPP Customers	\$/kWh	(0.0017)
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2024) - effective until April 30, 2025	\$/kWh	0.0008
Rate Rider for Disposition of Deferral/Variance Accounts (2024) - effective until April 30, 2025	\$/kWh	0.0058
Rate Rider for Disposition of Capacity Based Recovery Account (2024) - effective until April 30, 2025 Applicable only for Class B Customers	\$/kWh	(0.0001)
Rate Rider for Prospective LRAM (2024) - effective until April 30, 2025	\$/kWh	0.0003
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0092
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0067
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0014

0.25

Effective and Implementation Date May 1, 2024
This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2023-0016

### **GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION**

This classification applies to a non-residential account whose average monthly maximum gross demand over a period of 12 consecutive months is equal to or greater than, or is forecast to be equal to or greater than, 50 kW but less than 5,000 kW. Class A and Class B customers are defined in accordance with O.Reg.429/04. Further servicing details are available in the distributor's Conditions of Service.

### **APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to WMP, customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the the Global Adjustment and the HST.

Service Charge	\$	118.11
Rate Rider for Disposition of Account 1509 (2024) - effective until April 30, 2025	\$	(0.03)
Distribution Volumetric Rate	\$/kW	3.9118
Low Voltage Service Rate (see Note 1)	\$/kW	0.8794
Rate Rider for Disposition of Global Adjustment Account (2024) - effective until April 30, 2025 Applicable only for Non-RPP Customers	\$/kWh	(0.0017)
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2024) - effective until April 30, 2025	\$/kW	0.8032

### Effective and Implementation Date May 1, 2024 This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

		EB-2023-0016
Rate Rider for Disposition of Deferral/Variance Accounts (2024) - effective until April 30, 2025 Applicable only for Non-Wholesale Market Participants	\$/kW	0.9847
Rate Rider for Disposition of Deferral/Variance Accounts (2024) - effective until April 30, 2025	\$/kW	1.2618
Rate Rider for Disposition of Capacity Based Recovery Account (2024) - effective until April 30, 2025 Applicable only for Class B Customers	\$/kW	(0.0359)
Rate Rider for Prospective LRAM (2024) - effective until April 30, 2025	\$/kW	0.3754
Retail Transmission Rate - Network Service Rate	\$/kW	3.9982
Retail Transmission Rate - Line and Transformation Connection Service Rate (see Note 1)	\$/kW	2.8668
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0014
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Effective and Implementation Date May 1, 2024
This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2023-0016

### LARGE USE SERVICE CLASSIFICATION

This classification applies to an account whose average monthly maximum gross demand over a period of 12 consecutive months is equal to or greater than, or is forecast to be equal to or greater than, 5,000 kW. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

### **APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to WMP, customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Service Charge	\$	1,802.27
Rate Rider for Disposition of Account 1509 (2024) - effective until April 30, 2025	\$	(0.16)
Distribution Volumetric Rate	\$/kW	2.7523
Low Voltage Service Rate (see Note 1)	\$/kW	0.9668
Rate Rider for Disposition of Global Adjustment Account (2024) - effective until April 30, 2025 Applicable only for Non-RPP Customers	\$/kWh	(0.0017)
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2024) - effective until April 30, 2025	\$/kW	0.0543
Rate Rider for Disposition of Deferral/Variance Accounts (2024) - effective until April 30, 2025	\$/kW	2.6761

Effective and Implementation Date May 1, 2024
This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

		EB-2023-0016	
Rate Rider for Disposition of Capacity Based Recovery Account (2024) - effective until April 30, 2025 Applicable only for Class B Customers	\$/kW	(0.0193)	
Rate Rider for Prospective LRAM (2024) - effective until April 30, 2025	\$/kW	0.0272	
Retail Transmission Rate - Network Service Rate	\$/kW	4.2424	
Retail Transmission Rate - Line and Transformation Connection Service Rate (see Note 1)	\$/kW	3.1519	
MONTHLY RATES AND CHARGES - Regulatory Component			
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041	
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004	
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0014	
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25	

Effective and Implementation Date May 1, 2024
This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2023-0016

### UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification applies to an account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The level of the consumption will be agreed to by the distributor and the customer, based on detailed manufacturer information/ documentation with regard to electrical consumption of the unmetered load or periodic monitoring of actual consumption. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

### **APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Service Charge	\$	9.74
Distribution Volumetric Rate	\$/kWh	0.0017
Low Voltage Service Rate	\$/kWh	0.0021
Rate Rider for Disposition of Global Adjustment Account (2024) - effective until April 30, 2025 Applicable only for Non-RPP Customers	\$/kWh	(0.0017)
Rate Rider for Disposition of Deferral/Variance Accounts (2024) - effective until April 30, 2025	\$/kWh	0.0060
Rate Rider for Disposition of Capacity Based Recovery Account (2024) - effective until April 30, 2025 Applicable only for Class B Customers	\$/kWh	(0.0001)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0092
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0067
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0014
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Effective and Implementation Date May 1, 2024
This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2023-0016

### SENTINEL LIGHTING SERVICE CLASSIFICATION

This classification refers to accounts that are an unmetered lighting load supplied to a sentinel light. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

### **APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Sanjag Charge	œ.	0.07
Service Charge	\$	8.87
Distribution Volumetric Rate	\$/kW	0.7944
Low Voltage Service Rate	\$/kW	0.6610
Rate Rider for Disposition of Global Adjustment Account (2024) - effective until April 30, 2025 Applicable only for Non-RPP Customers	\$/kWh	(0.0017)
Rate Rider for Disposition of Deferral/Variance Accounts (2024) - effective until April 30, 2025	\$/kW	2.1379
Rate Rider for Disposition of Capacity Based Recovery Account (2024) - effective until April 30, 2025 Applicable only for Class B Customers	\$/kW	(0.0386)
Retail Transmission Rate - Network Service Rate	\$/kW	2.9372
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.1547
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0014
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Effective and Implementation Date May 1, 2024
This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2023-0016

### STREET LIGHTING SERVICE CLASSIFICATION

This classification applies to an account for roadway lighting with a Municipality, Regional Municipality, Ministry of Transportation and private roadway lighting, controlled by photo cells. The consumption for these customers will be based on the calculated connected load times the required lighting times established in the approved Ontario Energy Board street lighting load shape template. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

### **APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Service Charge	\$	1.35
Distribution Volumetric Rate	\$/kW	1.1330
Low Voltage Service Rate	\$/kW	0.6455
Rate Rider for Disposition of Global Adjustment Account (2024) - effective until April 30, 2025 Applicable only for Non-RPP Customers	\$/kWh	(0.0017)
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2024) - effective until April 30, 2025	\$/kW	2.2095
Rate Rider for Disposition of Deferral/Variance Accounts (2024) - effective until April 30, 2025	\$/kW	2.0146
Rate Rider for Disposition of Capacity Based Recovery Account (2024) - effective until April 30, 2025 Applicable only for Class B Customers	\$/kW	(0.0368)
Rate Rider for Prospective LRAM (2024) - effective until April 30, 2025	\$/kW	1.1130
Retail Transmission Rate - Network Service Rate	\$/kW	2.9070
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.1044
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0014
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Effective and Implementation Date May 1, 2024
This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2023-0016

### EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION

This classification applies to an electricity distributor licensed by the Ontario Energy Board that is provided electricity by means of this distributor's facilities. Further servicing details are available in the distributor's Conditions of Service.

### **APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Service Charge	\$	156.47
MONTHLY RATES AND CHARGES - Regulatory Component	MONTHLY RATES AND CHARGES - Regulatory Component	
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0014
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Effective and Implementation Date May 1, 2024
This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2023-0016

### STANDBY POWER SERVICE CLASSIFICATION

This classification refers to an account that has Load Displacement Generation and requires the distributor to provide backup service. Further servicing details are available in the distributor's Conditions of Service.

### **APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

### **MONTHLY RATES AND CHARGES - Delivery Component**

General Service > 50 kW - for a customer whose facility is in the General Service > 50 kW rate class and for a month where actual demand is less than contracted demand. The charge is applied to the amount by which the \$/kW 3.9118 amount of load transfer capacity contracted by a facility exceeds the actual demand.

Large Use Standby Charge - for a customer whose facility is in the Large Use rate class and for a month where actual demand is less than contracted demand. The charge is applied to the amount by which the amount of \$/kW 2.7523 load transfer capacity contracted by a facility exceeds the actual demand.

Effective and Implementation Date May 1, 2024
This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2023-0016

### microFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Independent Electricity System Operator's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

### **APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

### **MONTHLY RATES AND CHARGES - Delivery Component**

Service Charge \$ 4.55

Effective and Implementation Date May 1, 2024

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2023-0016

### **ALLOWANCES**

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.60)
Primary Metering Allowance for Transformer Losses - applied to measured demand & energy	%	(1.00)

### SPECIFIC SERVICE CHARGES

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Customer		

Arrears certificate	\$	15.00
Statement of account	\$	15.00
Easement letter	\$	15.00
Returned cheque (plus bank charges)	\$	15.00
Account setup charge/change of occupancy charge	\$	30.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00
Non-Payment of Account		
Late payment - per month	%	1.50
(effective annual rate 19.56% per annum or 0.04896% compounded daily rate)		
Reconnection at meter - during regular hours	\$	65.00
Reconnection at meter - after regular hours	\$	185.00
Other		
Temporary service install and remove - overhead - no transformer	\$	500.00
Temporary service install and remove - overhead - with transformer	\$	1,000.00
Specific charge for access to the power poles - \$/pole/year (with the exception of wireless attachments)	\$	37.78
Switching for company maintenance - charge based on time and materials	\$	T&M

Effective and Implementation Date May 1, 2024
This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2023-0016

### **RETAIL SERVICE CHARGES (if applicable)**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	117.02
Monthly fixed charge, per retailer	\$	46.81
Monthly variable charge, per customer, per retailer	\$/cust.	1.16
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.69
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.69)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.59
Processing fee, per request, applied to the requesting party	\$	1.16
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	No charge
More than twice a year, per request (plus incremental delivery costs)	\$	4.68
Notice of switch letter charge, per letter (unless the distributor has opted out of applying the charge as per the Ontario Energy Board's Decision and Order EB-2015-0304, issued on February 14, 2019)	\$	2.34

### LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor - Secondary Metered Customer < 5,000 kW	1.0432
Total Loss Factor - Secondary Metered Customer > 5,000 kW	1.0149
Total Loss Factor - Primary Metered Customer < 5,000 kW	1.0328
Total Loss Factor - Primary Metered Customer > 5,000 kW	1.0049

Effective and Implementation Date May 1, 2024
This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2023-0016

### **NOTES**

1) The Billing Demand for Line and Transformation Connection Services and Low Voltage Services is defined as the Non-Coincident Peak demand (MW) in any hour of the month. The customer demand in any hour is the sum of (a) the loss-adjusted demand supplied from the distribution system plus (b) the demand that is supplied by embedded generation installed after October 1998, which have installed capacity of 2MW or more for renewable generation and 1MW or higher for non-renewable generation. The term renewable generation refers to a facility that generates electricity from the following sources: wind, solar, Biomass, Bio-oil, Bio-gas, landfill gas, or water. The demand supplied by embedded generation will not be adjusted for losses.



### **ATTACHMENT C**

Entegrus-Main 2025 IRM Rate Generator Model

Issued July 26, 2024

### Incentive Rate-setting Mechanism Rate Generator for 2025 Filers

Quick Link

Ontario Energy Board's 2025 Electricity Distribution Rate Applications Webpage

		Version 1.0
Utility Name	Entegrus Powerlines Inc.	
Service Territory	For Entegrus-Main Rate Zone	
Assigned EB Number	EB-2024-0018	
Name of Contact and Title	Carly Shaw	
Phone Number	5193501458	
Email Address	regulatory@entegrus.com	
Rate Effective Date	Thursday, May 1, 2025	
Rate-Setting Method	Price Cap IR	
1. Select the last Cost of Service rebasing year.	2016	
To determine the first year the continuity schedules in tab 3 will be generated for input, and For all the the responses below, when selecting a year, select the year relating to the accreviewed in the 2023 rate application were to be selected, select 2021.	swerr the following questions: swerr the following questions: unt balance. For example, if the 2021 balances that were	For instructions to complete tabs 3 to 7 of the IRIAN Rate Generator Model, refer to the IRIAN Rate Generator Model 1843 - 7 Instructions document posted on the OEB's 2025 Electricity Distribution Rates webpage.
2. For Accounts 1588 and 1589, please indicate the year of the account balances that the accounts were last disposed on a final basis for information purposes.	2022	
Determine whether scenario a or b below applies, then select the appropriate year.		
<ul> <li>a) If the account balances were last approved on a final basis, select the year of the year- end balances that were last approved for disposition on a final basis.</li> </ul>		
b) If the account balances were last approved on an interim basis, and i) there are no changes to the previously approved interim balances, select the year of the year-end balances that were last approved for diposition on an interim basis. ii) there are changes to the previously approved interim balances, select the year of the year-end balances that were last approved for disposition on a final basis.	2022	
For the remaining Group 1 DVAs, please indicate the year of the account balances that were last disposed on a final basis     Determine whether scenario a or b below applies, then select the appropriate year.	2022	
a) If the account balances were last approved on a final basis, select the year of the year- end balances that the balance was were last approved on a final basis.		
b) If the accounts were last approved on an interim basis, and i) there are no changes to the previously approved interim balances, select the year of the year-end balances that were last approved for diposition on an interim basis. ii) If there are changes to the previously approved interim balances,	2022	
select the year of the year-end balances that were last approved for disposition on a final basis.		
4. Select the earliest vintage year in which there is a balance in Account 1595. (e.g. If 2017 is the earliest vintage year in which there is a balance in a 1595 sub-account, select 2017.)	2019	
5. Did you have any Class A customers at any point during the period that the Account 1589 balance accumulated (i.e. from the year the balance selected in #2 above to the year requested for disposition)?	Yes	
6. Did you have any Class A customers at any point during the period where the balance in Account 1580, Sub-account CBR Class B accumulated (i.e. from the year selected in #3 above to the year requested for disposition)?	Yes	
7. Retail Transmission Service Rates: Entegrus Powerlines Inc. is:	Partially Embedded Within Hydro One Distribution	Distribution System(s)
8. Have you transitioned to fully fixed rates?	(IJ necessary, enter all host-distribute	rs' names in the above green shaded cell.)
9. Do you want to update your low voltage service rate?	No	
Legend  Pale green cells represent input cells.  Pale blue cells represent drop-down lists. The applicant should select the appropriate item.	n from the drop-down list.	



### Incentive Rate-setting Mechanism Rate Generator for 2025 Filers

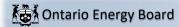
Please complete the following continuity schedule for the following Deferral/Variance Accounts. Enter information into green cells only, Please see instructions tab for detailed instructions on how to complete tabs 3 to 7.

Please refer to the footnotes for further instructions.

						2019										2020					
Account Descriptions	Account Number	Opening Principal Amounts as of Jan 1, 2019	Transactions Debit/ (Credit) during 2019	OEB-Approved Disposition during 2019	Principal Adjustments1 during 2019	Closing Principal Balance as of Dec 31, 2019	Opening Interest Amounts as of Jan 1, 2019	Interest Jan 1 to Dec 31, 2019	OEB-Approved Disposition during 2019	Interest Adjustments1 during 2019	Closing Interest Amounts as of Dec 31, 2019	Opening Principal Amounts as of Jan 1, 2020	Transactions Debit/ (Credit) during 2020	OEB-Approved Disposition during 2020	Principal Adjustments1 during 2020	Closing Principal Balance as of Dec 31, 2020	Opening Interest Amounts as of Jan 1, 2020	Interest Jan 1 to Dec 31, 2020	OEB-Approved Disposition during 2020	Interest Adjustments1 during 2020	Closing Interest Amounts as of Dec 31, 2020
Group 1 Accounts																					
LV Variance Account	1550	0				0	0				0	0				0	0				. 0
Smart Metering Entity Charge Variance Account	1551	0				0	0				0	0				0	0			_	. 0
RSVA - Wholesale Market Service Charge <sup>5</sup>	1580	0				0	0				0	0				0	0				. 0
Variance WMS - Sub-account CBR Class A <sup>5</sup>	1580	0				0	0				0	0				0	0				
Variance WMS - Sub-account CBR Class B <sup>5</sup>	1580	0				0	0				0	0				0	0				. 0
RSVA - Retail Transmission Network Charge	1584	0				0	0				0	0				0	0				1 0
RSVA - Retail Transmission Connection Charge	1586	0				0	d				0	0				0	0				. 0
RSVA - Power <sup>4</sup>	1588	0				0	0				0	0				0	0				. 0
RSVA - Global Adjustment <sup>4</sup>	1589	0				0	0				0	0				0	0				. 0
Disposition and Recovery/Refund of Regulatory Balances (2019)3	1595	0			274.206	274.206	0			7.184	7.184	274.206	(253,686)			20.520	7.184	(147)			7,037
Disposition and Recovery/Refund of Regulatory Balances (2020)3	1595	0				0	0				0	0	(223,685)	(1.499.699)		1,276,014	0	6.475			6,475
Disposition and Recovery/Refund of Regulatory Balances (2021) <sup>3</sup>	1595	0				0	0				0	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2022) <sup>3</sup>	1595	0				0	0				0	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2023) <sup>3</sup>	1595	0				0	0				0	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2024) <sup>3</sup>						-	-				-	-				-	-				
Not to be disposed of until two years after rate rider has expired and that balance has been audited	1595																				1
Refer to the Filing Requirements for disposition eligibility.		0				0	0				0	0				0	0				. 0
RSVA - Global Adjustment requested for disposition	1589											1									ا
Total Group 1 Balance excluding Account 1589 - Global Adjustment requested for disposition		0		0	643,014	643,014		0	0	26,831	26,831	643,014	(565.132)	(1.499.699)	0	1.577.581	26,831	10,675	0	0	37,506
Total Group 1 Balance excluding Account 1999 - Global Adjustment requested for disposition		0	0	0	643,014	643,014		0	0	26,631	26,831	643,014	(565,132)				26,831	10,675	0	0	37,506
Total Group 1 Balance requested for disposition		0	u	U	643,014	043,014	u	U	U	20,031	20,031	643,014	(505,132)	(1,499,699)	U	1,5//,501	20,031	10,675	U	U	37,506
LRAM Variance Account (only input amounts if applying for disposition of this account)	1568					0					0	0				0	0				0
Impacts Arising from the COVID-19 Emergency, Sub-account Forgone Revenues from												-									
Postponing Rate Implementation <sup>6</sup>	1509																				
Total Group 1 balance including Account 1568 and Account 1509 requested for disposition		0	0	0	643,014	643,014	0	0	0	26,831	26,831	643,014	(565,132)	(1,499,699)	0	1,577,581	26,831	10,675	0	0	37,506

				2021										2022					
Opening Principal Amounts as of Jan 1, 2021	Transactions Debit/ (Credit) during 2021	OEB-Approved Disposition during 2021	Principal Adjustments1 during 2021	Closing Principal Balance as of Dec 31, 2021	Opening Interest Amounts as of Jan 1, 2021	Interest Jan 1 to Dec 31, 2021	OEB-Approved Disposition during 2021	Interest Adjustments1 during 2021	Closing Interest Amounts as of Dec 31, 2021	Opening Principal Amounts as of Jan 1, 2022	Transactions Debit/ (Credit) during 2022	OEB-Approved Disposition during 2022	Principal Adjustments1 during 2022	Closing Principal Balance as of Dec 31, 2022	Opening Interest Amounts as of Jan 1, 2022	Interest Jan 1 to Dec 31, 2022	OEB-Approved Disposition during 2022	Interest Adjustments1 during 2022	Closing Interest Amounts as of Dec 31, 2022
0 🔳				0	c				0	0			2,943,863	2,943,863	0			67,340	67,340
0				0	C					0			(151,341)	(151,341)	0			(1,879)	(1,879)
0				0	0					0			2,364,012	2,364,012	0			32,805	32,805
0				0	0				. 0	0			0	0	0			0	0
0				U						0			(182,817) 3,347,136	(182,817) 3.347,136	0			(5,376) 62,337	(5,376) 62,337
I 0				0					i o	0			602,031	602,031	0			9,420	9,420
0				0					0	0			727,796	727,796	0			20,498	20,498
0				0					i o	0			(551,723)	(551,723)	0			(2,408)	(2,408)
20,520	(624)			19,897	7.037	22			7,059	19,897	0			19,897	7,059	67		*****	7,126
1,276,014	(1,191,232)			84,782	6,475				10,126	84,782	(2,880)			81,902	10,126	1,522			11,647
0	(955,755)	(1,409,030)		453,275	C	2,956			2,956	453,275	(469,914)			(16,639)	2,956	(193)			2,763
0				0	C				0	0	(445,444)	(665,297)		219,853	0	6,260			6,260
0				0	0				0	0				0	0				0
0				0	c				0	0				0	0				0
l .																			
1,577,581	0	0		0	0			0		837,086	0	0		(551,723)	0	0		(2,408)	(2,408) 242,829
1,577,581	(2,149,525) (2,149,525)	(1,409,030)	0	837,086 837.086	37,506 37,506		0	0		837,086	(918,238) (918,238)	(665,297) (665,297)	9,650,680 9,098,957	10,234,825 9,683,102	45,490 45,490	12,194 12,194		185,145 182,737	242,829
1,377,301	(2,145,323)	(1,408,030)	0	037,000	37,300	7,004			43,480	037,000	(810,230)	(003,287)	5,050,557	9,003,102	45,450	12,154		102,737	240,421
0				0	0				0	0				0	0				0
0				0	C				0	0				0	0				0
1.577.581	(2.149.525)	(1.409.030)	0	837.086	37.506	7,984	0	0	45.490	837.086	(918.238)	(665,297)	9.098.957	9.683.102	45.490	12.194		182.737	240,421

				2023								2024		Projected Ir	terest on Dec-31	-2024 Bala	nces		2.1.7 RRR <sup>5</sup>	
Opening Principal Amounts as of Jan 1, 2023	Transactions Debit/ (Credit) during 2023	OEB-Approved Disposition during 2023	Principal Adjustments1 during 2023	Closing Principal Balance as of Dec 31, 2023	Opening Interest Amounts as of Jan 1, 2023	Interest Jan 1 to Dec 31, 2023	OEB-Approved Disposition during 2023	Interest Adjustments1 during 2023	Closing Interest Amounts as of Dec 31, 2023	Principal Disposition during 2024 - instructed by OEB	Interest Disposition during 2024 - instructed by OEB	Closing Principal Balances as of Dec 31, 2022 Adjusted for Disposition during 2024	Closing Interest Balances as of Dec 31, 2022 Adjusted for Disposition during 2024	Projected Interest from Jan 1, 2024 to Dec 31, 2024 on Dec 31, 2023 balance adjusted for disposition during 2024 <sup>2</sup>	Projected Interest from Jan 1, 2025 to Apr 30, 2025 on Dec 31, 2023 balance adjusted for disposition during 2024 <sup>2</sup>	Total Interest	Total Claim	Account Disposition: Yes/No?	As of Dec 31, 2023	Variance RRR vs. 2023 Balance (Principal + Interest)
2.943.863	607.318	2.286.519		1.264.662	67.340	92.936				657.344	46.460	607.318	47.744	32.461	10.527	90.732	698.050			
(151,341)	(84.740)	(29,957)		(206,124)		92,936	66,072 (1,082)		94,204 (8,456)	(121,384)	(9.143)			32,461	(1,469)	90,732	(90.051)		1,358,866	(4)
2.364.012	(978,817)	301,314		1.083.880		97,676	5,265		125,216	2.062.698	169,351		(44,134)	(52,318)	(16,966)	(113.418)	(1,092,236)		1,252,555	43,458
2,304,012	(870,011)	301,314		1,003,000	32,000	87,070	3,203		123,210	2,002,090	105,331		(44,134)	(52,510)	(10,800)	(113,410)	(1,082,230)		1,202,000	43,430
(182.817)	121.891	(114,016)		53.090		(8,005)	(3,750)		(9,632)	(68,801)	(6,357)		(3,275)	6.515	2.113	5.353	127.244		43.458	(0)
3.347.136	1.053.442	1.585.160		2.815.418		151,579	43,399		170,516	1,761,976	140,073		30,443		18.260	105.009	1,158,451		2,985,935	(0)
602,031	786,191	86,414		1,301,808		43,470	4,334		48,556	515,616	40,534		8,021	42,022	13,627	63,670	849,862		1,350,363	(1)
727,796	308,102	495.945	16.837	556,790	20,498	30,895	14,153		37,241	231.852	22,286	324,939	14,955	17.368	5,632	37.955	362,894		579,209	(14,822)
(551,723)	627.546	(139.049)	(9.526)	205,347	(2.408)	24,961	3,846		18,708	(412.673)	(34.625)		53,333	33.033	10.712	97.078	715,099		228,130	4.075
19.897				19.897	7.126				7,301	19.897	7,126					175	0	No	27.197	(1)
81,902	0			81.902	11.647	3.988			15,635			81.902	15.635	4.378	1.420	21.433	103.335	Yes	97.537	(0)
(16,639)	1			(16,638)	2,763	(1,880)			883			(16,638)	883			883	0	No	(15,755)	0
219.853	(206.778)			13.076	6.260	2.677			8,937			13.076	8.937			8.937	0	No	22.013	1
0	(3.629.529)	(5.249.091)		1,619,562	0	98,149			98,149			1,619,562	98.149			98,149	0	No	1,717,711	(1)
																				\ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \
0				0	0				0			0	0			0	0	No		0
(551,723)	627.546	(139,049)	(9,526)	205,347	(2,408)	24.961	3,846	0	18,708	(412,673)	(34,625)	618,021	53,333	33.033	10.712	97.078	715.099		228,130	4,075
10.234.825	(2,022,919)	(358,580)	16.837			507.715	161,994	0	588,550	5.059.197	410,331		178,219		33,144	313,566	2,117,548		9,161,051	(14.823)
9.683.102	(1,395,372)	(497,630)	7.311		240,421	532,676	165.840	0	607.258	4,646,524	375.706		231.552	135,236	43.856	410.644	2.832.647		9,389,181	(10,748)
2,000,100	(1,000,010,0)	(,)	.,	0,.02,0		,	,	-	,	1,010,021	,	,,		,	,	,	_,,_,		-,,	(1-11-1-)
0		0		0	C				0			0	0			0	0		0	0
0				0	C				0			0	0			0	0			0
9,683,102	(1,395,372)	(497,630)	7,311	8,792,671	240,421	532,676	165,840	0	607,258	4,646,524	375,706	4,146,147	231,552	135,236	43,856	410,644	2,832,647		9,389,181	(10,748)



### Incentive Rate-setting Mechanism Rate Generator for 2025 Filers

Data on this worksheet has been populated using your most rece	nt RRR filing.
If you have identified any issues, please contact the OEB.	
Have you confirmed the accuracy of the data below?	

If a distributor uses the actual GA price to bill non-RPP Class B customers for an entire rate class, it must exclude these customers from the allocation of the GA balance and the calculation of the resulting rate riders. These rate classes are not to be charged/refunded the general GA rate rider as they did not contribute to the GA balance.

Please contact the OEB to make adjustments to the IRM rate generator for this situation.

Rate Class	Unit	Total Metered kWh	Total Metered kW	Non-RPP Customers (excluding WMP)	RPP Customers		Metered kW for Wholesale Market Participants (WMP)	Total Metered kWh less WMP consumption (if applicable)	less WMP consumption (if applicable)	Account 1509 Allocation (\$ distribution revenue from last COS)	1595 Recovery Proportion (2020) <sup>1</sup>	Account Class Allocation (\$ amounts)	Number of Customers for Residential and GS<50 classes <sup>3</sup>
RESIDENTIAL SERVICE CLASSIFICATION	kWh	298,807,620	C	5,131,556	0			298,807,620	0		32%		39,126
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	114,597,115	C	18,952,017	0			114,597,115	0		13%		4,062
GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kW	415,128,645	1,108,606	386,621,488	974,736	3,038,483	6,056	412,090,162	1,102,550		49%		383
LARGE USE SERVICE CLASSIFICATION	kW	103,677,541	239,895	103,677,541	239,895			103,677,541	239,895		4%		4
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	1,250,514	C	717,852	0			1,250,514	0		0%		224
SENTINEL LIGHTING SERVICE CLASSIFICATION	kW	312,197	870	91,399	257			312,197	870		0%		240
STREET LIGHTING SERVICE CLASSIFICATION	kW	3,580,799	10,590	3,580,799	10,590			3,580,799	10,590		0%		13,679
EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION	kW	2,909	1,552	2,909	1,552			2,909	1,552		2%		1
STANDBY POWER SERVICE CLASSIFICATION	kW	0	C	0	0	0	0	0	0		0%		
	Total	937,357,340	1,361,513	518,775,561	1,227,030	3,038,483	6,056	934,318,857	1,355,457	0	100%		0 57,719
											Does not equal 100%		

### Threshold Test

Total Claim (including Account 1568 and 1509)

Total Claim for Threshold Test (All Group 1 Accounts)

Threshold Test (Total claim per kWh) <sup>2</sup>

Currently, the threshold test has been met and the default is that Group 1 account balances will be disposed. If you are requesting not to dispose of the Group 1 account balances, please select NO and provide detailed reasons in the manager's summary.



\$2,832,647

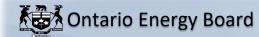
\$2,832,647

\$0.0030

<sup>&</sup>lt;sup>1</sup> Residual Account balance to be allocated to rate classes in proportion to the recovery share as established when rate riders were implemented.

<sup>&</sup>lt;sup>2</sup> The Threshold Test does not include the amount in 1568.

<sup>&</sup>lt;sup>3</sup> The proportion of customers for the Residential and GS<50 Classes will be used to allocate Account 1551.



# Incentive Rate-setting Mechanism Rate Generator for 2025 Filers

No input required. This worksheet allocates the deferral/variance account balances (Group 1 and Account 1568) to the appropriate classes as per EDDVAR dated July 31, 2009.

### **Allocation of Group 1 Accounts (including Account 1568)**

Rate Class		% of	% of Total kWh			Total less WMP		e e		ocated based on ibution revenues	
- Rate Class	% of Total kWh	Customer Numbers **	adjusted for WMP	1550	1551	1580	1584	1586	1588	1509 1595_(2020)	1568
RESIDENTIAL SERVICE CLASSIFICATION	31.9%	90.6%	32.0%	222,522	(81,581)	(349,311)	369,287	270,916	116,058	33,377	0
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	12.2%	9.4%	12.3%	85,340	(8,470)	(133,966)	141,627	103,900	44,510	12,917	0
GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	44.3%	0.0%	44.1%	309,146	0	(481,741)	513,045	376,379	160,058	50,531	0
LARGE USE SERVICE CLASSIFICATION	11.1%	0.0%	11.1%	77,209	0	(121,201)	128,132	94,000	40,269	4,443	0
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	0.1%	0.0%	0.1%	931	0	(1,462)	1,545	1,134	486	103	0
SENTINEL LIGHTING SERVICE CLASSIFICATION	0.0%	0.0%	0.0%	232	0	(365)	386	283	121	43	0
STREET LIGHTING SERVICE CLASSIFICATION	0.4%	0.0%	0.4%	2,667	0	(4,186)	4,425	3,247	1,391	413	0
EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION	0.0%	0.0%	0.0%	2	0	(3)	4	3	1	1,550	0
STANDBY POWER SERVICE CLASSIFICATION	0.0%	0.0%	0.0%	0	0	0	0	0	0	0	0
Total	100.0%	100.0%	100.0%	698,050	(90,051)	(1,092,236)	1,158,451	849,862	362,894	0 103,378	0



### Incentive Rate-setting Mechanism Rate Generator for 2025 Filers

1a	The year Account 1589 GA was last disposed	2022	1
1b	The year Account 1580 CBR Class B was last disposed	2022	Note that the sub-account was established in 2015.
2a	Did you have any customers who transitioned between Class A and Class B (transition customers) during the period the Account 1589 GA balance accumulated (i.e. from the year after the balance was last disposed per #1a above to the current year requested for disposition)?	Yes	(If you received approval to dispose of the GA account balance as at December 31, 2019, the period the GA variance accumulated would be 2020 to 2022.)
2b	Did you have any customers who transitioned between Class A and Class B (transition customers) during the period the Account 1580, sub-account CBR Class B balance accumulated (i.e. from the year after the balance was last disposed per #1b above to the current year requested for disposition)?		(If you received approval to dispose of the CBR Class B account balance as at December 31, 2019, the period the CBR Class B variance accumulated would be 2020 to 2022.)
3a	Enter the number of transition customer you had during the period the Account 1589 GA or Account 1580 CBR B balance accumulated (i.e. from the year after the balance was last disposed per #1a/1b above to the current year requested for disposition).	5	

			20	23
Customer	Rate Class		July to December	January to June
Customer 1	GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kWh	1,626,570	1,513,486
		kW	5,704	5,470
		Class A/B	Α	В
Customer 2	GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kWh	756,044	1,144,330
		kW	2,151	3,230
		Class A/B	Α	В
Customer 3	GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kWh	160,974	258,203
		kW	717	691
		Class A/B	Α	В
Customer 4	GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kWh	1,981,808	996,291
		kW	4,288	2,904
		Class A/B	Α	В
Customer 5	GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kWh	4,348,516	2,139,616
		kW	11,282	4,552
		Class A/B	А	В

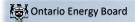
Enter the number of rate classes in which there were customers who were Class A for the full year during the period the Account 1589 GA or Account 1580 CBR B balance accumulated (i.e. from the year after the balance was last disposed per #1a/1b above to the current year requested for disposition).

2

In the table, enter the total Class A consumption for full year Class A customers in each rate class for each year, including any transition customer's consumption identified in table 3a above that were Class A customers for the full year before/after the transition year (E.g. If a customer transitioned from Class B to A in 2021, exclude this customer's consumption for 2021 but include this customer's consumption in 2022 as they were a Class A customer for the full year).

Rate Classes with Class A Customers - Billing Determinants by Rate Class

	Rate Class		2023
Rate Class 1	GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kWh	165,445,238
		kW	373,709
Rate Class 2	LARGE USE SERVICE CLASSIFICATION	kWh	93,054,050
		kW	184,223



### icentive Rate-setting Mechanism Rate Generator for 2025 Filers

This tab allocates the GA balance to transition customers (i.e Class A customers who were former Class B customers and Class B customers who were former Class A customers) who contributed to the current GA balance. The tables below calculate specific amounts for each customer who made the change. The general GA rate rider to non-RPP customers is not to be charged to the transition customers that are allocated amounts in the table below. Consistent with prior decisions, distributors are generally expected to settle the amount through 12 equal adjustments to bills.

Year the Account 1589 GA Balance Last Disposed

2022

Allocation of total Non-RPP Consumption (kWh) between Current Class B and Class A/B Transition Customers

		Total	2023
Non-RPP Consumption Less WMP Consumption		518,775,561	518,775,561
Less Class A Consumption for Partial Year Class A Customers	В	8,873,912	8,873,912
Less Consumption for Full Year Class A Customers	С	258,499,288	258,499,288
Total Class B Consumption for Years During Balance			
Accumulation		251,402,361	251,402,361
All Class B Consumption for Transition Customers	E	6,051,925	6,051,925
Transition Customers' Portion of Total Consumption		2.41%	

### Allocation of Total GA Balance \$

Total GA Balance	G	\$ 715,099
Transition Customers Portion of GA Balance	H=F*G	\$ 17,214
GA Balance to be disposed to Current Class B Customers through Rate Rider	I=G-H	\$ 697,885

Allocation of GA Balances to Class A/B Transition Customers

# of Class A/B Transition Customers	5					
Customer		Metered Consumption (kWh) for Transition Customers During the Period When They Were Class B Customers in 2023		Customer Specific GA Allocation for the Period When They Were Class B customers	Equ	nthly ial ments
Customer 1	1,513,486	1,513,486	25.01%	\$ 4,305	\$	359
Customer 2	1,144,330	1,144,330	18.91%	\$ 3,255	\$	271
Customer 3	258,203	258,203	4.27%	\$ 734	\$	61
Customer 4	996,291	996,291	16.46%	\$ 2,834	\$	236
Customer 5	2,139,616	2,139,616	35.35%	\$ 6,086	\$	507
Total	6,051,925	6,051,925	100.00%	\$ 17,214		



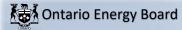
The purpose of this tab is to calculate the GA rate riders for all current Class B customers who did not transition between Class A and B in the period since the Account 1589 GA was last disposed. Calculations in this tab will be modified upon completion of tab 6.1a, which allocates a portion of the GA balance to transition customers, if applicable.

Effective January 2017, the billing determinant and all rate riders for the disposition of GA balances will be calculated on an energy basis (kWhs) regardless of the billing determinant used for distribution rates for the particular class (see Chapter 3, Filing Requirements)

Default Rate Rider Recovery Period (in months)	12
Proposed Rate Rider Recovery Period (in months)	12

ate Rider Recovery to be used below

		Total Metered Non-RPP 2023 Consumption excluding WMP	Total Metered 2023 Consumption for Class A Customers that were Class A for the entire period GA balance accumulated	Total Metered 2023 Consumption for Customers that Transitioned Between Class A and B during the period GA balance accumulated	Non-RPP Metered 2023 Consumption for Current Class B Customers (Non-RPP Consumption excluding WMP, Class A and Transition Customers' Consumption)		Fotal GA \$ allocated to Current Class B	GA Rate Rider	
		kWh	kWh	kWh	kWh	/s OI total KWII	Customers	GA Kate Kidel	
RESIDENTIAL SERVICE CLASSIFICATION	kWh	5,131,556	0	0	5,131,556	2.1%	\$14,596	\$0.0028	kWh
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	18,952,017	0	0	18,952,017	7.7%	\$53,908	\$0.0028	kWh
GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kWh	386,621,488	165,445,238	14,925,837	206,250,413	84.1%	\$586,667	\$0.0028	kWh
LARGE USE SERVICE CLASSIFICATION	kWh	103,677,541	93,054,050	0	10,623,491	4.3%	\$30,218	\$0.0028	kWh
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	717,852	0	0	717,852	0.3%	\$2,042	\$0.0028	kWh
SENTINEL LIGHTING SERVICE CLASSIFICATION	kWh	91,399	0	0	91,399	0.0%	\$260	\$0.0028	kWh
STREET LIGHTING SERVICE CLASSIFICATION	kWh	3,580,799	0	0	3,580,799	1.5%	\$10,185	\$0.0028	kWh
EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION	kWh	2,909	0	0	2,909	0.0%	\$8	\$0.0028	kWh
STANDBY POWER SERVICE CLASSIFICATION	kWh	0	0	0	0	0.0%	\$0	\$0.0000	
	Total	518 775 561	258 400 288	14 925 837	245 350 436	100.0%	\$607.884		



This tab allocates the CBR Class B balance to transition customers (i.e Class A customers who were former Class B customers and Class B customers who were former Class A customers) who contributed to the current CBR Class B balance. The tables below calculate specific amounts for each customer who made the change. The general CBR Class B rate rider is not to be charged to the transition customers that are allocated amounts in the table below. Consistent with prior decisions, distributors are generally expected to settle the amount through 12 equal adjustments to bills.

Year Account 1580 CBR Class B was Last Disposed	2022

Allocation of Total Consumption (kWh) between Current Class B and Class A/B Transition Customers

		Total	2023
Total Consumption Less WMP Consumption	Α	934,318,857	934,318,857
Less Class A Consumption for Partial Year Class A Customers	В	8,873,912	8,873,912
Less Consumption for Full Year Class A Customers	С	258,499,288	258,499,288
Total Class B Consumption for Years During Balance			
Accumulation	D = A-B-C	666,945,657	666,945,657
All Class B Consumption for Transition Customers	E	6,051,925	6,051,925
Transition Customers' Portion of Total Consumption	F = E/D	0.91%	

#### Allocation of Total CBR Class B Balance \$

Allocation of Total OBIT Olaco B Bulance \$			
Total CBR Class B Balance	G	\$ 127	,244
Transition Customers Portion of CBR Class B Balance	H=F*G	\$ 1	,155
CBR Class B Balance to be disposed to Current Class B Customers			
through Rate Rider	I=G-H	\$ 126	.089

Allocation of CBR Class B Balances to Transition Customers

# of Class A/B Transition Customers	5					
Customer	(kWh) for Transition Customers	Metered Class B Consumption (kWh) for Transition Customers During the Period When They were Class B Customers in 2023		Customer Specific CBR Class B Allocation for the Period When They Were Class B Customers	Mont Equa Paym	•
Customer 1	1,513,486	1,513,486	25.01%	\$ 289	\$	24
Customer 2	1,144,330	1,144,330	18.91%	\$ 218	\$	18
Customer 3	258,203	258,203	4.27%	\$ 49	\$	4
Customer 4	996,291	996,291	16.46%	\$ 190	\$	16
Customer 5	2,139,616	2,139,616	35.35%	\$ 408	\$	34
Total	6,051,925	6,051,925	100.00%	\$ 1,155	\$	96

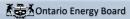


No input required. The purpose of this tab is to calculate the CBR rate riders for all current Class B customers who did not transition between Class A and B in the period since the Account 1580, sub-account CBR Class B balance accumulated.

The year Account 1580 CBR Class B was last disposed

2022

		Total Metered 2023 C Minus WMI kWh		Total Metered 2023 Consul Year Class A Cust kWh		Total Metered 2023 Consumpti Customers kWh	ion for Transition	Metered 2023 Consumption for Customers (Total Consumption I A and Transition Customers' kWh	ESS WMP, Class	% of total kWh	Total CBR Class B \$ allocated to Current Class B Customers	CBR Class B Rate Rider	Unit
RESIDENTIAL SERVICE CLASSIFICATION	kWh	298.807.620	0	0	0	0	0	298.807.620	0	45.2%	\$57.008	\$0.0002	kWh
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	114,597,115	0	0	0	0	0	114,597,115	0	17.3%	\$21,864	\$0.0002	kWh
GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kW	412,090,162	1,102,550	165,445,238	373,709	14,925,837	40,989	231,719,087	687,852	35.1%	\$44,209	\$0.0643	kW
LARGE USE SERVICE CLASSIFICATION	kW	103,677,541	239,895	93,054,050	184,223	0	0	10,623,491	55,672	1.6%	\$2,027	\$0.0364	kW
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	1,250,514	0	0	0	0	0	1,250,514	0	0.2%	\$239	\$0.0002	kWh
SENTINEL LIGHTING SERVICE CLASSIFICATION	kW	312,197	870	0	0	0	0	312,197	870	0.0%	\$60	\$0.0690	kW
STREET LIGHTING SERVICE CLASSIFICATION	kW	3,580,799	10,590	0	0	0	0	3,580,799	10,590	0.5%	\$683	\$0.0645	kW
EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION	kW	2,909	1,552	0	0	0	0	2,909	1,552	0.0%	\$1	\$0.0006	kW
STANDBY POWER SERVICE CLASSIFICATION	kW	0	0	0	0	0	0	0	0	0.0%	\$0	\$0.0000	kW
	Total	934,318,857	1,355,457	258,499,288	557,932	14,925,837	40,989	660,893,732	756,536	100.0%	\$126,091		

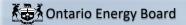


Input required at cells C13 and C14. This worksheet calculates rate riders related to the Deferral/Variance Account Disposition (if applicable) and rate riders for Account 1568. Rate Riders will not be generated for the microFIT class.

Default Rate Rider Recovery Period (in months)
DVA Proposed Rate Rider Recovery Period (in months)
LRAM Proposed Rate Rider Recovery Period (in moths)
Account 1509 Proposed Rate Rider Recovery Period (in months)

12	
12	Rate Rider Recovery to be used below
12	Rate Rider Recovery to be used below
12	Rate Rider Recovery to be used below

							Allocation of Group 1		Deferral/Variance		
				Total Metered	<b>Total Metered</b>	Allocation of Group 1	Account Balances to Non-	Deferral/Variance	Account Rate Rider for		
		Total Metered	Metered kW	kWh less WMP	kW less WMP	Account Balances to All	WMP Classes Only (If	Account Rate	Non-WMP	Account 1568	Account 1509
Rate Class	Unit	kWh	or kVA	consumption	consumption	Classes 2	Applicable) 2	Rider 2	(if applicable) 2	Rate Rider	Rate Rider <sup>3</sup>
RESIDENTIAL SERVICE CLASSIFICATION	kWh	298,807,620	0	298,807,620	0	581,268		0.0019	0.0000	0.0000	0.00
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	114,597,115	0	114,597,115	0	245,859		0.0021	0.0000	0.0000	0.00
GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kW	415,128,645	1,108,606	412,090,162	1,102,550	1,249,101	(321,683)	1.1267	(0.2918)	0.0000	0.00
LARGE USE SERVICE CLASSIFICATION	kW	103,677,541	239,895	103,677,541	239,895	222,852		0.9290	0.0000	0.0000	0.00
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	1,250,514	0	1,250,514	0	2,738		0.0022	0.0000	0.0000	0.00
SENTINEL LIGHTING SERVICE CLASSIFICATION	kW	312,197	870	312,197	870	701		0.8056	0.0000	0.0000	0.00
STREET LIGHTING SERVICE CLASSIFICATION	kW	3,580,799	10,590	3,580,799	10,590	7,957		0.7513	0.0000	0.0000	0.00
EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION	kW	2,909	1,552	2,909	1,552	1,556		1.0027	0.0000	0.0000	0.00
STANDBY POWER SERVICE CLASSIFICATION	kW	0	0	0	0	0		0.0000	0.0000	0.0000	0.00



#### **Summary - Sharing of Tax Change Forecast Amounts**

	2016	2025
OEB-Approved Rate Base	\$ 115,691,585	\$ 115,691,585
OEB-Approved Regulatory Taxable Income	\$ 634,999	\$ 634,999
Federal General Rate		15.0%
Federal Small Business Rate		9.0%
Federal Small Business Rate (calculated effective rate) <sup>1,2</sup>		15.0%
Ontario General Rate		11.5%
Ontario Small Business Rate		3.2%
Ontario Small Business Rate (calculated effective rate) <sup>1,2</sup>		11.5%
Federal Small Business Limit		\$ 500,000
Ontario Small Business Limit		\$ 500,000
Federal Taxes Payable		\$ 95,250
Provincial Taxes Payable		\$ 73,025
Federal Effective Tax Rate		15.0%
Provincial Effective Tax Rate	_	11.5%
Combined Effective Tax Rate	26.5%	26.5%
Total Income Taxes Payable	\$ 168,275	\$ 168,275
OEB-Approved Total Tax Credits (enter as positive number)	\$ 51,000	\$ 51,000
Income Tax Provision	\$ 117,275	\$ 117,275
Grossed-up Income Taxes	\$ 159,557	\$ 159,557
Incremental Grossed-up Tax Amount		\$ -
Sharing of Tax Amount (50%)		\$ -

#### Notes

2. The OEB's proxy for taxable capital is rate base.

<sup>1.</sup> The appropriate Federal and Ontario small business rates are calculated in the Income/PILs Workform. The Federal and Ontario small business deduction:

a. is applicable if taxable capital is below \$10 million.

b. is phased out with taxable capital of more than \$10 million.

c. is completely eliminated when the taxable capital is \$50 million or more.

This is effective for taxation years starting in 2023. Prior to 2023, the small business deduction was completely eliminated when taxable capital was \$15 million or more.

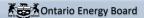


Calculation of Rebased Revenue Requirement and Allocation of Tax Sharing Amount. Enter data from the last OEB-approved Cost of Service application in columns C through H.

As per Chapter 3 Filing Requirements, shared tax rate riders are based on a 1 year disposition

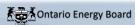
Rate Class		Re-based Billed Customers or Connections	Re-based Billed kWh	Re-based Billed kW	Re-based Service Charge	Distribution Volumetric Rate kWh	Distribution Volumetric Rate kW	Service Charge Revenue	Volumetric Rate Revenue kWh	Volumetric Rate Revenue kW	Revenue Requirement from Rates	Service Charge % Revenue	Volumetric Rate % Revenue kWh	Rate % Revenue kW	Total % Revenue
RESIDENTIAL SERVICE CLASSIFICATION	kWh							0	0	0	0	0.0%	0.0%	0.0%	0.0%
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh							0	0	0	0	0.0%	0.0%	0.0%	0.0%
GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kW							0	0	0	0	0.0%	0.0%	0.0%	0.0%
LARGE USE SERVICE CLASSIFICATION	kW							0	0	0	0	0.0%	0.0%	0.0%	0.0%
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh							0	0	0	0	0.0%	0.0%	0.0%	0.0%
SENTINEL LIGHTING SERVICE CLASSIFICATION	kW							0	0	0	0	0.0%	0.0%	0.0%	0.0%
STREET LIGHTING SERVICE CLASSIFICATION	kW							0	0	0	0	0.0%	0.0%	0.0%	0.0%
EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION	kW							0	0	0	0	0.0%	0.0%	0.0%	0.0%
STANDBY POWER SERVICE CLASSIFICATION	kW							0	0	0	0	0.0%	0.0%	0.0%	0.0%
Total			0 0	0				0	0	0	0				0.0%

Rate Class		Total kWh (most recent RRR filing)	Total kW (most recent RRR filing)	Allocation of Tax Savings by Rate Class	Distribution Rate Rider	
RESIDENTIAL SERVICE CLASSIFICATION	kWh	298,807,620		0	0.00	\$/customer
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	114,597,115		0	0.0000	kWh
GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kW	415,128,645	1,108,606	0	0.0000	kW
LARGE USE SERVICE CLASSIFICATION	kW	103,677,541	239,895	0	0.0000	kW
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	1,250,514		0	0.0000	kWh
SENTINEL LIGHTING SERVICE CLASSIFICATION	kW	312,197	870	0	0.0000	kW
STREET LIGHTING SERVICE CLASSIFICATION	kW	3,580,799	10,590	0	0.0000	kW
EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION	kW	2,909	1,552	0	0.0000	kW
STANDBY POWER SERVICE CLASSIFICATION	kW			0	0.0000	kW
Tetal		037 357 340	1 361 E13	ćo		

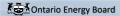


Columns E and F have been populated with data from the most recent RRR filing. Rate classes that have more than one Network or Connection charge will notice that the cells are highlighted in green and unlocked. If the data needs to be modified, please make the necessary adjustments and note the changes in your manager's summary. As well, the Loss Factor has been imported from Tab 2.

		Unit	Rate	Non-Loss Adjusted Metered	Non-Loss Adjusted	Applicable	Loss Adjusted
Rate Class	Rate Description			kWh	Metered kW	Loss Factor	Billed kWh
Residential Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0104	298,807,620	0	1.0432	311,716,109
Residential Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0076	298,807,620	0	1.0432	311,716,109
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0092	114,597,115	0	1.0432	119,547,710
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0067	114,597,115	0	1.0432	119,547,710
General Service 50 To 4,999 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	3.9982	415,128,645	1,108,606		
General Service 50 To 4,999 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate (see Note 1)	\$/kW	2.8668	415,128,645	1,108,606		
Large Use Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	4.2424	103,677,541	239,895		
Large Use Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate (see Note 1)	\$/kW	3.1519	103,677,541	239,895		
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0092	1,250,514	0	1.0432	1,304,536
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0067	1,250,514	0	1.0432	1,304,536
Sentinel Lighting Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	2.9372	312,197	870		
Sentinel Lighting Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.1547	312,197	870		
Street Lighting Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	2.9070	3,580,799	10,590		
Street Lighting Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.1044	3,580,799	10,590		

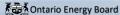


Uniform Transmission Rates	Unit	2023 Jan to Jun	2023 Jul to Dec	2024 Jan to Jun	2024 Jul to Dec	2025
Rate Description		Rate		Rate		Rate
Network Service Rate	kW	\$ 5.60 \$	5.37	\$ 5.78 \$	6.12	\$ 6.12
Line Connection Service Rate	kW	\$ 0.92 \$	0.88	\$ 0.95 \$	0.95	\$ 0.95
Transformation Connection Service Rate	kW	\$ 3.10 \$	2.98	\$ 3.21 \$	3.21	\$ 3.21
Hydro One Sub-Transmission Rates	Unit	2023		2024		2025
Rate Description		Rate		Rate		Rate
Network Service Rate	kW	\$	4.6545	\$	4.9103	\$ 4.9103
Line Connection Service Rate	kW	\$	0.6056	\$	0.6537	\$ 0.6537
Transformation Connection Service Rate	kW	\$	2.8924	\$	3.3041	\$ 3.3041
Both Line and Transformation Connection Service Rate	kW	\$	3.4980	\$	3.9578	\$ 3.9578
If needed, add extra host here. (I)	Unit	2023		2024		2025
Rate Description		Rate		Rate		Rate
Network Service Rate	kW					
Line Connection Service Rate	kW					
Transformation Connection Service Rate	kW					
Both Line and Transformation Connection Service Rate	kW	\$	-	\$	-	\$ -
If needed, add extra host here. (II)	Unit	2023		2024		2025
Rate Description		Rate		Rate		Rate
Network Service Rate	kW					
Line Connection Service Rate	kW					
Transformation Connection Service Rate	kW					
Both Line and Transformation Connection Service Rate	kW	\$	-	\$	-	\$ -
Low Voltage Switchgear Credit (if applicable, enter as a negative value)	\$	Historical 2	022	Current 2	023	Forecast 2024



In the green shaded cells, enter billing detail for wholesale transmission for the same reporting period as the billing determinants on Tab 10. For Hydro One Sub-transmission Rates, if you are charged a combined Line and Transformer connection rate, please ensure that both the Line Connection and Transformation Connection columns are completed. If any of the Hydro One Sub-transmission rates (columns E, I and M) are highlighted in red, please double check the billing data entered in "Units Billed" and "Amount" columns. The highlighted rates do not match the Hydro One Sub-transmission rates approved for that time period. If data has been entered correctly, please provide explanation for the discrepancy in rates.

Month												
Printer   11-344   5.50   8   46.50   10   10.50   1	IESO Month	Units Billed	Network Rate	Amount							Tota	
Printer   11-344   5.50   8   46.50   10   10.50   1	January	84 239	\$5.60	\$ 471 738	85 960	\$0.92	s 79 083	85 960	\$3.10	\$ 266 476	s	345,559
March More 19274 \$50.0 \$ 400.724  Annotation 197.0660 \$50.0 \$ 400.726  Annotation 197.0660 \$50.0 \$ 500.124  Annotation 197.0660 \$50.0 \$ 500.0 \$ 500.124  Annotation 197.0660 \$50.0 \$ 500.0		81,344	\$5.60	\$ 455,526	84,050	\$0.92	\$ 77,326	84,050		\$ 260,555	\$	337,881
Mary   19,774   56.50   5.50   5.50   1.50											\$	324,338
August	April	70,177	\$5.60	\$ 392,991	74,008		\$ 68,087	74,008	\$3.10	\$ 229,425	\$	297,512
And 107/200 15 237 \$ \$7.56.00 111.715 20.00 \$ \$10.00 11.715 20.00 \$ \$10.00 11.715 20.00 11.715 20.00 \$ \$10.00 11.715 20.00 11.715					98,122			98,122		\$ 304,178	\$	394,450
August   103,146   85,37   85,30.00   104,740   20,00   8   20,717   104,740   20,00   8   30,00   20,00   104,740   20,00   8   20,00   104,740   20,00   2		101,109			104,731			104,731				421,019
Segretarion												
Charles												
Nomerina								112,903				
Total		91,022	\$5.37 \$5.37	\$ 492,010	93,323	\$0.00	\$ 78.684	93,323	\$2.90	\$ 266,109	ě	345 138
Price   Color		82 931	\$5.37	\$ 445,339	86 226	\$0.88	\$ 75,879	86 226		\$ 256,953	Š	332,832
Month												
Month	Total	1,089,223		\$ 5,965,538				1,125,935			\$	4,430,517
January	Hydro One		Network		Li	ne Connecti	on	Transfo	rmation Co	onnection	Tota	al Connection
February   G0.586   \$4.6545   \$2.90.402   \$3.272   \$0.0000   \$3.0580   \$3.0500   \$2.0500   \$4.0500   \$2.0500   \$1.	Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount		Amount
March April											\$	161,294
April 64,167 44,164 5,167 44,164 50,000 50,000 5 20,112 40,016 52,002 5 117,462 5 147,												167,048
May										\$ 124,551		
June												
August   17,734   44,5645   8 397,797   05,007   05,005   40,501   05,000   20,0004   10,0005												
Acquaint   72.513   \$4.6946   \$3.37.679   \$0.0005   \$1.0005   \$1.0005   \$2.0005   \$1.0005   \$2.0005   \$1.0005   \$2.0005   \$1.0005   \$2.0005   \$1.0005   \$2.0005   \$1.0005   \$2.0005   \$1.0005   \$2.0005   \$1.0005   \$2.0005   \$1.0005   \$2.0005   \$1.0005   \$2.0005   \$1												
September   Si 312   \$4.6546   \$3.306,001   \$5.107   \$0.0056   \$4.3548   \$60.208   \$1.624,001   \$5.107   \$0.0056   \$4.3548   \$60.208   \$1.624,001   \$1.607			\$4.6545				\$ 40,501			\$ 172,455		212,955
Cockeder   G6.598   \$4.646   \$3.00,081   \$5.412   \$0.0005   \$3.5241   \$5.0029   \$2.8004   \$14.440   \$18.161   \$10.0005   \$1.0000   \$1.		72,613	\$4.6545	\$ 337,979	63,627	\$0.6056		56,537	\$2.8924	\$ 163,527	\$	202,060
November   90,931   \$46546   \$283,054   \$0,0056   \$2,275   \$46,009   \$2,8904   \$133,076   \$165,375   \$165,37	September	83,125	\$4.6545	\$ 386,905	71,908	\$0.6056	\$ 43,548	65,181	\$2.8924	\$ 188,528	\$	232,076
December   S0,146   \$46,945   \$275,027   51,741   \$0,0056   \$31,334   44,395   \$2,8024   \$122,410   \$159,77   \$1,00056   \$15,075   \$1,735,713   \$1		66,598	\$4.6545		58,192	\$0.6056	\$ 35,241			\$ 146,440		
Network   Line Connection   Transformation Connection   Transformation Connection   Transformation Connection   Transformation Connection   Amount		59,146	\$4.6545 \$4.6545	\$ 283,054 \$ 275,297	53,294	\$0.6056	\$ 32,275 \$ 31,334		\$2.8924	\$ 133,076 \$ 128,410		159,745
Month	Total	786,218 \$	4.6545	\$ 3,659,450	686,717	\$ 0.6056	\$ 415,876	601,132	\$ 2.8924	\$ 1,738,713	\$	2,154,589
Commont   Comm	Add Extra Host Here (I)		Network		Li	ne Connecti	on	Transfo	rmation Co	onnection	Tota	al Connection
January	(if needed)	Haita Dillad	Data	A	Haite Dilled	Data	A	Haita Billad	D-t-	A		
February				Amount	Units Billed		Amount	Units Billed		Amount		Amount
March												-
April											Š	
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June											Š	
July	lune										Č	
August												
September	JUIV										s	_
October   S			-			\$ -					\$	-
November	August		-			\$ - \$ -			\$ - \$ -		\$ \$	-
Total   - S	August September	:	- - -			\$ - \$ - \$ -			\$ - \$ - \$ -		\$ \$ \$	-
Notwork	August September October November		5 - 5 - 5 -			\$ - \$ - \$ - \$ -			\$ - \$ - \$ - \$ -		\$ \$ \$ \$	- - - -
Month   Units Billed   Rate   Amount   Units Billed   Rate   Amount   Units Billed   Rate   Amount   Amount	August September October November December		5 - 5 - 5 - 5 - 5 -			\$ - \$ - \$ - \$ - \$ - \$ -			\$ - \$ - \$ - \$ -		s s s s s	- - - - -
January	August September October November December Total		5 - 5 - 5 - 5 - 5 -	\$ -		\$ - \$ - \$ - \$ - \$ - \$ -	\$ -		\$ - \$ - \$ - \$ - \$ - \$ -	\$ -	\$ \$ \$ \$ \$ \$ \$ \$	- - - - -
February	August September October November December  Total  Add Extra Host Here (II)		5 - 5 - 5 - 5 - 5 -	\$ -	- Li	\$ - \$ - \$ - \$ - \$ - \$ -	\$ -	- Transfo	\$ - \$ - \$ - \$ - \$ - \$ -	\$ -	\$ \$ \$ \$ \$ \$ \$ \$	al Connection
March	August September October November December  Total  Add Extra Host Here (II) (If needed)	- \$		\$ -		\$ - \$ - \$ - \$ - \$ - \$ -			\$ - \$ - \$ - \$ - \$ - \$ -		\$ \$ \$ \$ \$ \$ \$ \$	
April	August September October November December Total  Add Extra Host Here (II) (If needed) Month January	- \$ Units Billed		S -		\$ - \$ - \$ - \$ - \$ - \$ - Rate			\$ - \$ - \$ - \$ - \$ - \$ - \$ - Rate		s s s s Tota	
May	August September October November December Total Add Extra Host Here (II) (If needed) Month January February	- \$	Network  Rate	S -		\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -			\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -		\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	
July	August September October November December  Total  Add Extra Host Here (II) (If needed) Month  January February March	- §	-	\$ -		\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -			\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -		\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	
August   S	August September October November December Total  Add Extra Host Here (II) (If needed) Month January February March April	- S	S	\$ -		\$ - \$ - \$ - \$ - \$ - \$ - Rate			\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -		\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	
August   S	August September October November December Total  Add Extra Host Here (II) (If needed) Month January February March April May	- \$	Network Rate	\$ -		\$ - \$ - \$ - \$ - \$			\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -		\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	
September   S	August September October November December Total  Add Extra Host Here (II) (If needed) Month  January February March April May June	- \$	S	\$ -		\$ - \$ - \$ - \$ - \$			\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -		\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	
Cotober   S	August September October November December Total  Add Extra Host Here (II) (If needed) Month  January February March April May June July	- 5 Units Billed	Network  Rate	\$ -		\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -			\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -		\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	
November   S	August September October November December Total  Add Extra Host Here (II) (If needed) Month  January February March April May June July August	Units Billed	Network  Rate	\$ -		\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -			\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -		\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	
Total   Network   Line Connection   Transformation Connection   Total Connection   Tota	August September October November December  Total  Add Extra Host Here (II) (if needed) Month  January February March April May June July August September	- 5 Units Billed	Network Rate	\$ -		\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -			\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -		\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	
Month   Units Billed   Rate   Amount   Amount   Amount   Amount   Units Billed   Rate   Amount   Units Billed   Rate   Amount   Units Billed   Rate   Amount   Amount   Units Billed   Rate   Amount   Date   Call Billed   Rate   Amount   Date   Call Billed   Rate   Amount   Amount   Amount   Call Billed   Rate   Amount   Date   Call Billed   Ca	August September October November December Total  Add Extra Host Here (II) (If needed) Month  January February March April May June July August September October	Units Billed	Network   Rate	\$ -		\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -			\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -		\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	
Month         Units Billed         Rate         Amount         Units Billed         Rate         Amount         Units Billed         Rate         Amount         Amount           January         143,592         \$ 5,2092         \$ 747,995         138,011         \$ 0,8014         \$ 110,805         130,827         \$ 3,0288         \$ 396,248         \$ 506,88           February         141,802         \$ 5,1999         \$ 736,928         137,775         \$ 0,7974         \$ 109,882         130,555         \$ 3,0288         \$ 396,248         \$ 504,92           March         130,235         \$ 5,1841         \$ 675,190         131,229         \$ 0,7989         \$ 104,857         123,742         \$ 3,0228         \$ 396,607         \$ 504,92           April         124,344         \$ 5,1881         \$ 645,113         122,112         \$ 0,7961         \$ 72,19         114,626         \$ 3,0228         \$ 347,662         479,515           June         171,062         \$ 5,2134         \$ 81,817         165,070         \$ 0,8051         \$ 132,894         186,736         \$ 3,0228         \$ 447,933         \$ 572,22           July         184,774         \$ 5,0060         \$ 936,616         178,592         \$ 0,7772         \$ 138,810         171,338         \$ 2,9495	August September October November December  Total  Add Extra Host Here (II) (if needed) Month  January February March April May June July August September October November	- 5 Units Billed	Network Rate	\$ -		\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -			\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -		\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	
January 143,592 \$ 5,2092 \$ 747,995 138,011 \$ 0.8014 \$ 110,805 130,827 \$ 3.0288 \$ 396,248 \$ 506,85 February 141,802 \$ 5,1999 \$ 736,928 137,775 \$ 0.7974 \$ 109,862 130,555 \$ 3.0261 \$ 395,067 \$ 504,92 March 130,235 \$ 5,1844 \$ 675,190 131,259 \$ 0.7989 \$ 104,857 123,742 \$ 3.0278 \$ 374,662 \$ 479,51 April 124,344 \$ 5,1881 \$ 645,113 122,112 \$ 0.7961 \$ 97,219 114,626 \$ 3.0264 \$ 346,907 \$ 444,12 May 161,265 \$ 5,219 \$ 841,729 14,402 \$ 0.0054 \$ 124,356 147,823 \$ 3.0302 \$ 447,933 \$ 572,22 June 171,062 \$ 5,2134 \$ 891,807 165,070 \$ 0.8051 \$ 132,894 188,736 \$ 3.0294 \$ 408,871 \$ 613,76 July 184,774 \$ 5,0600 \$ 936,616 178,592 \$ 0.7772 \$ 138,810 171,338 \$ 2.9945 \$ 505,365 \$ 644,17 August 175,761 \$ 5,0744 \$ 891,833 168,367 \$ 0.7763 \$ 130,704 161,277 \$ 2.9493 \$ 475,652 \$ 606,35 \$	August September October November December  Total  Add Extra Host Here (II) (If needed) Month  January February March April May June Jule Jule Jule Jule Jule Jule Jule Jul	Units Billed	-   -   -   -   -   -   -   -   -   -			\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -			\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -		\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	
February 141.802 \$ 5.1969 \$ 736.928 137.775 \$ 0.7974 \$ 109.862 130.555 \$ 3.0261 \$ 395.067 \$ 504.92	August September October November December Total  Add Extra Host Here (II) (If needed) Month January February March April May June August September October November December Total	Units Billed	Network Rate		Units Billed	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Amount	Units Billed	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Amount	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	Amount
February 141.802 \$ 5.1969 \$ 736.928 137.775 \$ 0.7974 \$ 109.862 130.555 \$ 3.0261 \$ 395.067 \$ 504.92	August September October November December Total  Add Extra Host Here (II) (If needed) Month  January February March April May June Jule Jule August September November December Total	- \$	Network  Network	\$ -	Units Billed	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Amount	Units Billed	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Amount	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	Amount
March         130.235         5         5.1844         8         675.190         131.259         8         104.857         123.742         \$         3.0278         \$         374.662         \$         479.51           Anril         124.344         \$         5.1881         \$         64.5113         221.12         \$         0.7981         \$         124.245         3.0284         \$         3.46.907         \$         444.12           May         161.285         \$         5.2189         \$         841.729         154.402         \$         0.0064         \$         124.356         147.823         \$         3.0392         \$         447.933         \$         572.25           July         184.774         \$         5.0690         \$         936.616         178.592         \$         0.0772         \$         188.10         171.338         \$         2.0455         \$         5.053.55         \$         644.11           August         175.761         \$         5.0645         \$         998.100         164.671         \$         0.7733         \$         12,277         2.2493         \$         475.652         \$         666.35         986.100         164.71         \$         0.7	August September October November December Total  Add Extra Host Here (II) (If needed) Month  January February March April May June August September October November December Total  Total  Month	Units Billed	Network Rate  Network Rate	S -	Units Billed	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Amount  \$ -	Units Billed  Transfo Units Billed	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Amount  S	S S S S S S S S S S S S S S S S S S S	Amount
April 124,344 \$ 5.1881 \$ 645,113 122,112 \$ 0.0761 \$ 97.219 114,626 \$ 3.0264 \$ 346,907 \$ 444.12 May 1612,68 \$ 5.2198 \$ 841,729 144,02 \$ 0.0804 \$ 124,356 147,823 \$ 3.0302 \$ 447,933 \$ 572,22 June 171.062 \$ 5.2134 \$ 891,807 165,070 \$ 0.0801 \$ 132,894 158,736 \$ 3.0294 \$ 480,871 \$ 613,76 July 184,774 \$ 5.0690 \$ 936,616 178,592 \$ 0.7772 \$ 138,810 171,338 \$ 2.9495 \$ 506,365 \$ 644,17 August 175,761 \$ 5.0744 \$ 891,883 168,367 \$ 0.7763 \$ 130,704 161,277 \$ 2.9493 \$ 475,652 \$ 606,35 \$ 694,17 August 194,707 \$ 5.0445 \$ 986,100 184,871 \$ 0.7733 \$ 142,955 178,144 \$ 2.9479 \$ 5.55,158 \$ 668,17 August 194,707 \$ 5.0645 \$ 986,100 184,871 \$ 0.7733 \$ 142,955 178,144 \$ 2.9479 \$ 5.55,158 \$ 668,17 August 194,707 \$ 5.0645 \$ 986,100 184,871 \$ 0.7733 \$ 142,955 178,144 \$ 2.9479 \$ 5.55,158 \$ 668,17 August 194,708 \$ 0.7776 \$ 171,367 143,964 \$ 2.9479 \$ 5.55,158 \$ 668,17 August 194,708 \$ 0.7776 \$ 171,367 143,964 \$ 2.9492 \$ 424,549 \$ 541,91 August 194,708 \$ 0.7776 \$ 171,367 183,964 \$ 2.9492 \$ 3.95,229 \$ 510,448 December 147,581 \$ 5.072 \$ 720,637 137,967 \$ 0.7771 \$ 107,213 130,622 \$ 2.9502 \$ 385,364 \$ 492,57 August 194,708 \$ 0.7764 \$ 171,708 \$ 0.7764 \$ 171,7067 \$ 2.99 \$ 5,157,305 \$ 6,585,107 August 194,708 \$ 0.7764 \$ 171,708 \$ 0.7764 \$ 171,7067 \$ 0.7764 \$ 171,706	August September October November December Total  Add Extra Host Here (II) (If needed) Month  January February March April May June July August September October November December Total  Month  January	Units Billed  Units Billed  143,592	Notwork  Rate	Amount \$ 747,995	Units Billed  Li Units Billed  138,011	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Amount \$	Units Billed  Transfo Units Billed  130,827	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Amount \$ ponection Amount \$ 396,248	S S S S S S S S S S S S S S S S S S S	Amount
May         161 285         \$ 5,2189         8 41,729         154,402         0,0064         \$ 124,356         147,823         \$ 3,0302         \$ 447,933         \$ 572,28           June         171,062         \$ 5,214         \$ 818,007         160,070         \$ 0,0061         \$ 124,356         147,823         \$ 3,0302         \$ 440,871         \$ 613,728           July         184,774         \$ 5,0690         \$ 936,616         178,592         \$ 0,7772         \$ 138,810         171,338         \$ 2,9405         \$ 50,5365         \$ 644,11           August         175,761         \$ 5,0744         \$ 818,83         188,367         \$ 0,7763         \$ 130,704         161,227         \$ 2,9403         \$ 475,652         \$ 605,38           September         194,707         \$ 5,0645         \$ 986,100         184,871         \$ 0,7733         \$ 142,955         178,144         \$ 2,9479         \$ 525,158         668,11           October         156,220         \$ 5,0688         8 01,991         151,517         \$ 0,7746         \$ 117,367         143,954         \$ 2,9479         \$ 525,158         668,11           November         147,581         \$ 5,0752         7,4899         142,708         0,7775         \$ 100,243         2,9492         \$ 2424,549	August September October November December Total  Add Extra Host Here (II) (If needed) Month  January February March April May June Jule Jule Jule Jule Jule Month September Coctober November December Total  Total  Month January February	- \$ Units Billed  Units Billed  143,592 \$ 141,802 \$	Network   Rate	Amount \$ 747,995 \$ 736,928	Units Billed  Units Billed  138,011	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Amount  \$	Units Billed  Transfo Units Billed  130,827 130,555	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Amount  S  Onnection  Amount  \$ 396,248 \$ 396,067	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	Amount
June 171.062 \$ 5.2134 \$ 891.807 165.070 \$ 0.8051 \$ 132.894 158.736 \$ 3.0224 \$ 490.871 \$ 613.76    July 184.774 \$ 5.0690 \$ 936.616 178.592 \$ 0.7772 \$ 138.810 171,338 \$ 2.9495 \$ 505.365 \$ 644,17    August 175.761 \$ 5.0744 \$ 891.883 168.367 \$ 0.7763 \$ 130.704 161.277 \$ 2.9493 \$ 475.652 \$ 606.35    September 194.707 \$ 5.0445 \$ 986.100 144.871 \$ 0.7733 \$ 142.955 178,144 \$ 2.9479 \$ 5.251,158 \$ 668,11    October 158.220 \$ 5.0688 \$ 801.991 151.517 \$ 0.7746 \$ 117.367 143.964 \$ 2.9479 \$ 5.251,158 \$ 668,11    November 147.581 \$ 5.0752 \$ 748.999 142.708 \$ 0.7776 \$ 117.367 143.964 \$ 2.9492 \$ 424.549 \$ 541.91    December 142.077 \$ 5.0721 \$ 720.637 137.967 \$ 0.7771 \$ 107.213 130.622 \$ 2.9502 \$ 385.364 \$ 492.57    Total 1875.441 \$ 5.13 \$ 9.624.988 1.812.652 \$ 0.79 \$ 1.427.801 1.727.067 \$ 2.99 \$ 5.157.305 \$ 6.585.10.	August September October November December Total  Add Extra Host Here (II) (If needed) Month  January February March April May June July August September October November December Total  Total  Month  January February March April May June July August September October November December Total Total Month January February March	Units Billed  Units Billed  143,592 141,802 130,235	Network  Rate  S - S - S - S - S - S - S - S - S - S	Amount \$ 747,995 \$ 736,928 \$ 675,190	Units Billed  Units Billed  138,011 137,775 131,239	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Amount  \$ 110,605 \$ 109,862 \$ 109,862	Units Billed  Transfo Units Billed  130,827 130,555 123,745	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ ponection Amount \$ 396,248 \$ 395,067 \$ 374,662	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	Amount
July         184.774         \$         5.0690         \$         936.616         178.592         \$         0.7772         \$         138.810         171.338         \$         2.9495         \$         5.05.855         \$         644.17           August         175.761         \$         5.0744         \$         81.832         186.367         \$         0.7763         \$         130.704         161.227         \$         2.0493         \$         475.652         \$         600.33         \$         600.33         \$         2.9493         \$         475.652         \$         608.11         \$         6.071         \$         17.746         \$         117.367         \$         142.955         178.144         \$         2.9479         \$         5.0518         \$         688.11         \$         6.071         \$         147.746         \$         117.376         \$         149.747         \$         5.4199         \$         5.4191         \$         5.4191         \$         5.4191         \$         5.4191         \$         5.4191         \$         5.4191         \$         5.4191         \$         5.4191         \$         5.4191         \$         5.4191         \$         5.10.48         \$	August September October November December Total  Add Extra Host Here (II) (If needed) Month  January February March April May June July August September October November Total  Total  Month  January February March April May June July August September October November Total Total Month January February March April	Units Billed Units Billed  143,592 \$ 141,802 \$ 130,235 \$ 124,344 \$ \$	Network   Rate	Amount \$ 747,995 \$ 736,928 \$ 675,190 \$ 645,113	Units Billed  Units Billed  138,011 137,775 131,259 122,112	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Amount  \$  \$  Amount  \$	Units Billed  Transfe Units Billed 130,827 130,555 123,742 114,626	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Amount  \$  Snnection  Amount  \$ 396,248 \$ 396,067 \$ 374,662 \$ 346,902	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	Amount
August         175,761         \$ 5,0744         891,883         168,367         \$ 0,7763         \$ 130,704         161,277         \$ 2,9493         \$ 475,652         \$ 606,38           September         194,707         \$ 5,0645         \$ 986,100         144,871         \$ 0,7733         \$ 142,955         178,144         \$ 2,9479         \$ 525,158         668,11           October         158,220         \$ 5,0688         8 01,991         151,517         \$ 0,7776         \$ 117,367         143,964         \$ 2,9492         \$ 424,549         \$ 541,91           November         147,581         \$ 5,0722         \$ 748,999         142,708         \$ 0,7776         \$ 110,959         153,423         \$ 2,9692         \$ 399,529         \$ 510,44           December         142,077         \$ 5,0721         \$ 720,637         137,967         \$ 0,7771         \$ 107,213         130,622         \$ 2,9602         \$ 385,364         \$ 492,57           Total         1,875,441         \$ 5.13         \$ 9,624,988         1,812,652         \$ 0,79         1,427,801         1,727,667         \$ 2.99         \$ 5,157,305         \$ 6,585,102	August September October November December Total  Add Extra Host Here (II) (If needed) Month  January February March April May June July August September October November December Total  Total  Month  January February March April August Aug	Units Billed  Units Billed  143,592 130,235 124,344 161,285	Network  Rate  S	Amount \$ 747,995 \$ 736,928 \$ 675,190 \$ 645,113 \$ 841,73	Units Billed  Units Billed  138,011 137,775 131,229 122,112 154,402	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Amount  \$ 110,605 \$ 109,862 \$ 109,862 \$ 109,862 \$ 104,857 \$ 9 7,219 \$ 124,356	Units Billed  Transfc Units Billed  130,827 130,555 123,742 114,626 147,823	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ ponection Amount \$ 396,248 \$ 395,067 \$ 374,662 \$ 346,907 \$ 447,933	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	Amount
September         194,707         \$         5,0645         \$         986,100         104,871         \$         0,773         \$         14,2955         178,144         \$         2,9479         \$         525,158         \$         688,11           October         158,220         \$         5,088         \$         1991         15,157         \$         0,777         \$         143,954         2,949         2         424,549         \$         541,979           November         147,581         \$         5,0752         \$         748,999         142,708         \$         0,7775         \$         110,959         135,423         \$         2,9502         \$         399,529         \$         510,46           December         142,077         \$         5,0721         \$         720,637         137,967         9,7771         \$         107,213         139,622         \$         2,9502         \$         385,644         \$         422,51           Total         1,875,441         \$         5,13         9,624,988         1,812,652         9,79         1,427,801         1,727,067         2,99         5,157,305         \$         6,585,102	August September October November December Total  Add Extra Host Here (II) (If needed) Month  January February March April May June July August September October November Total  Total  Month  January February March April May June July August September October November December Total  Total  Month January February March April Miny June May June	Units Billed  Units Billed  143,592 141,802 130,235 124,344 161,285 171,062 171,062	Network  Rate  S	Amount \$ 747,995 \$ 736,928 \$ 675,190 \$ 645,113 \$ 841,729 \$ 891,807	Units Billed  Units Billed  138,011 137,775 131,259 122,112 154,402 165,070	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Amount  \$	Units Billed  Transfe Units Billed 130,827 130,555 123,742 1146,66 147,823 158,736	\$ - \$ - \$ \$ - \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ \$ \$ \$ - \$	Amount  \$	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	Amount
October         158,220         \$         5,0688         8 01,991         151,517         8,0776         \$         143,954         \$         2,9492         \$         424,549         \$         541,91           November         147,581         \$         5,0752         \$         748,999         142,708         \$         0,7775         \$         110,959         153,423         2,9502         \$         399,529         \$         5,104           December         142,077         \$         5,0721         720,637         137,967         \$         0,7771         \$         107,213         130,622         \$         2,9602         \$         385,364         \$         492,57           Total         1,875,441         \$         5,13         \$         9,624,988         1,812,652         \$         0,79         \$         1,727,667         \$         2.99         \$         5,157,305         \$         6,585,102	August September October November December Total  Add Extra Host Here (II) (If needed) Month  January February March April May June July August September October November December Total  Total  Month  January February March April August September October November December Total  Total  Month  January February March April May June	Units Billed  143,592 5 141,802 5 124,344 5 161,285 5 171,062 184,774 5	Network  Rate  Network  Rate  S	Amount \$ 747,995 \$ 736,928 \$ 675,190 \$ 645,113 \$ 841,729 \$ 891,807 \$ 936,616	Units Billed  Units Billed  138,011 137,775 131,259 122,112 154,402 165,070 178,593	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Amount  \$ 110,605 \$ 109,862 \$ 109,862 \$ 104,857 \$ 97,219 \$ 124,836 \$ 124,356 \$ 124,356 \$ 138,810	Units Billed  Transfc Units Billed  130,827 130,555 123,742 114,626 147,823 158,736 771,338	\$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ \$ \$ - \$ \$ \$ - \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ - \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ - \$	Amount  \$  Sinnection  Amount  \$ 396,248  \$ 396,067  \$ 374,662  \$ 346,907  \$ 447,933  \$ 480,871  \$ 505,365	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	Amount
November 147.581 \$ 5.0782 \$ 748.999 142.708 \$ 0.7775 \$ 110.959 135.423 \$ 2.9502 \$ 399.529 \$ 510.44 December 142.077 \$ 5.0721 \$ 720.637 137.967 \$ 0.7771 \$ 107.213 130.622 \$ 2.9502 \$ 385.364 \$ 492.51 Total 1.875.441 \$ 5.513 \$ 9.624.988 1.812.652 \$ 0.79 \$ 1.427.801 1.727.067 \$ 2.99 \$ 5.157.305 \$ 6.585.10	August September October November December Total  Add Extra Host Here (II) (If needed) Month  January February March April May June July August September October November December Total  Total  Month  January February March April May June July August June July August June July August August	Units Billed  Units Billed  143,592 5  141,802 130,235 124,344 161,265 2  171,062 184,774 175,761	Network  Rate  S - S - S - S - S - S - S - S - S - S	Amount \$ 747,995 \$ 736,928 \$ 675,190 \$ 645,113 \$ 841,729 \$ 891,807 \$ 936,616 \$ 891,883	Units Billed  Units Billed  138,011 137,775 131,259 122,112 154,402 165,070 178,592 168,367	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Amount  \$ 10,805 \$ 109,882 \$ 104,857 \$ 97,219 \$ 122,836 \$ 133,810 \$ 138,810 \$ 138,810	Units Billed  Transfe Units Billed 130.827 130.555 123.742 114.626 147.823 158.736 171.338	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Amount  \$	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	Amount
December 142.077 \$ 5.0721 \$ 720.637 137.967 \$ 0.7771 \$ 107.213 130.622 \$ 2.9502 \$ 385.364 \$ 492.51  Total 1.875.441 \$ 5.13 \$ 9.624.988 1.812.652 \$ 0.79 \$ 1.427.801 1.727.067 \$ 2.99 \$ 5.157.305 \$ 6.585.10	August September October November December Total  Add Extra Host Here (II) (If needed) Month  January February March April May June July August September Total  Total  Month  January February March April May June July August September October November December Total  Total  Month  January February March April May June July August September September September April Month January February March April May June July August September	Units Billed  143,592 141,802 151,243,44 161,285 171,062 184,774 175,761 194,707	Network  Rate  Network  Rate  See 1.	Amount \$ 747,995 \$ 739,928 \$ 675,190 \$ 645,113 \$ 841,729 \$ 891,807 \$ 936,616 \$ 891,803 \$ 986,100	Units Billed  Units Billed  138,011 137,775 131,259 122,112 154,402 165,070 178,592 168,367 184,887	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Amount  \$ 110,605 \$ 109,882 \$ 104,856 \$ 124,856 \$ 124,856 \$ 128,840 \$ 138,810 \$ 138,0704 \$ 142,956	Units Billed  Transic  Units Billed  130,827 130,825 123,742 144,626 147,823 158,736 171,338 161,277 178,144	\$ - \$ \$ - \$ \$ - \$ \$ \$ - \$ \$ \$ - \$ \$ \$ - \$ \$ \$ - \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ \$ \$ \$ \$ - \$	Amount  \$  Sinnection  Amount  \$ 396,248  \$ 396,067  \$ 374,682  \$ 346,907  \$ 447,933  \$ 480,871  \$ 505,365  \$ 475,652  \$ 525,158	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	Amount
Total 1,875,441 \$ 5.13 \$ 9,624,988 1,812,652 \$ 0.79 \$ 1,427,801 1,727,067 \$ 2.99 \$ 5,157,305 \$ 6,585,10	August September October November December Total  Add Extra Host Here (II) (If needed) Month  January February March April May June July August September October November December Total  Total  Month  January February March April May June July August September October November December Total  Total  Month  January February March April May June July August September October October October October	Units Billed  Units Billed  143,502 1  141,802 130,235 171,062 184,774 175,761 194,707 156,220 186,220	Network  Rate  S - S - S - S - S - S - S - S - S - S	Amount \$ 747,995 \$ 736,928 \$ 675,190 \$ 645,113 \$ 841,729 \$ 891,807 \$ 936,616 \$ 891,883 \$ 986,100 \$ 81,991	Units Billed  Units Billed  138,011 137,775 131,259 122,112 154,402 165,070 178,592 168,367 184,871 151,517	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Amount  \$ 10,805 \$ 109,882 \$ 104,857 \$ 97,219 \$ 122,8436 \$ 138,810 \$ 138,810 \$ 138,810 \$ 142,955 \$ 142,955	Units Billed  Transfe Units Billed 130,827 130,555 123,742 114,626 147,823 158,736 171,338 161,277 178,144 143,944	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Amount  \$	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	Amount
	August September October November December Total  Add Extra Host Here (II) (If needed) Month  January February March April May June July August September October November Total  Total  Month  January February March April May June July August September October November December Total  Total  Month January February March April May June July August September October November October November	Units Billed  Units Billed  143,592 130,235 124,344 161,285 171,062 184,774 175,761 194,707 156,220 147,581	Network  Rate  Network  Rate  S - S - S - S - S - S - S - S - S - S	Amount \$ 747,995 \$ 736,928 \$ 776,190 \$ 445,113 \$ 841,729 \$ 891,807 \$ 936,616 \$ 891,803 \$ 986,100 \$ 801,991 \$ 748,999	Units Billed  Units Billed  138,011 137,775 132,259 122,21 155,070 178,592 168,367 184,482 178,593 178,593 178,593 178,593	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Amount  \$ 110,805 \$ 109,862 \$ 104,857 \$ 124,856 \$ 124,856 \$ 124,856 \$ 124,856 \$ 124,857 \$ 144,857 \$ 138,810 \$ 130,704 \$ 130,704 \$ 130,704 \$ 110,505 \$ 117,367 \$ 110,559	Units Billed  Units Billed  130,827 130,555 123,742 144,623 158,736 171,338 161,277 178,144 143,954	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Amount  \$	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	Amount
Low voltage Switchgear Credit (if applicable) 5 -	August September October November December Total  Add Extra Host Here (II) (If needed) Month  January February March April May June June June June June June June June	Units Billed  Units Billed  143,592 \$ 141,802 \$ 130,235 \$ 124,344 \$ 161,285 \$ 171,082 \$ 194,707 \$ 158,220 \$ 147,581 \$ 142,077	Network  Rate  Network  Rate  S	Amount \$ 747,995 \$ 736,928 \$ 675,190 \$ 645,17 \$ 936,616 \$ 93,813 \$ 986,100 \$ 801,981 \$ 748,999 \$ 720,637	Units Billed  Units Billed  138,011 137,775 131,259 122,119 155,070 156,367 184,367 184,871 151,517 142,708 137,967	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Amount  \$ 110,805 \$ 109,862 \$ 104,857 \$ 397,218 \$ 132,844 \$ 132,84	Units Billed  Units Billed  130,827 130,555 123,742 144,623 158,736 171,338 161,277 178,144 143,954 135,423 130,622	\$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ \$ - \$ \$ \$ - \$ \$	Amount  \$	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	Amount  al Connectio  Amount  506,8: 504,92  479,5: 444,12  572,22  606,3: 608,11  541,9: 510,44  492,5:7
Total including deduction for Low Voltage Switchgear Credit \$ 6.585,10	August September October November December Total  Add Extra Host Here (II) (If needed) Month  January February March April May June June June June June June June June	Units Billed  Units Billed  143,592 \$ 141,802 \$ 130,235 \$ 124,344 \$ 161,285 \$ 171,082 \$ 194,707 \$ 158,220 \$ 147,581 \$ 142,077	Network  Rate  Network  Rate  S	Amount \$ 747,995 \$ 736,928 \$ 675,190 \$ 645,17 \$ 936,616 \$ 93,813 \$ 986,100 \$ 801,981 \$ 748,999 \$ 720,637	Units Billed  Units Billed  138,011 137,775 131,259 122,119 155,070 156,367 184,367 184,871 151,517 142,708 137,967	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Amount  \$ 110,805 \$ 109,862 \$ 104,857 \$ 397,218 \$ 132,844 \$ 132,84	Units Billed  Units Billed  130,827 130,555 123,742 144,628 159,438 161,277 178,144 143,954 135,423 130,622	\$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ \$ - \$ \$ \$ - \$ \$ \$ - \$ \$ \$ - \$ \$ \$ - \$ \$ \$ - \$ \$ \$ - \$ \$ \$ - \$ \$ \$ - \$ \$ \$ - \$ \$ \$ - \$ \$ \$ - \$ \$ \$ - \$ \$ \$ - \$ \$ \$ - \$ \$ \$ - \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ - \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ - \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ - \$	Amount  \$	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	Amount



IESO		Network		Lin	e Connection	ı	Transfo	rmation Cor	nection	Total Co	nnection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Am	ount
January February	84,239 \$ 81,344 \$	5.7800 5.7800	\$ 486,901 \$ 470,168	85,960 84.050	\$ 0.9500 S	\$ 81,662 \$ 79,848	85,960 84,050	\$ 3.2100 \$ 3.2100	\$ 275,932 \$ 269,801	\$ \$	357,594 349,648
March	72,989 \$		\$ 470,168 \$ 421,876		\$ 0.9500 \$		80.681		\$ 258,986	\$	335,630
April	70,177 \$		\$ 405,623		\$ 0.9500	\$ 70,308	74,008		\$ 237,566	Š	307,873
May	96,274 \$		\$ 556,464		\$ 0.9500	\$ 93,216	98,122		\$ 314,972	\$	408,18
June	101,109 \$	5.7800	\$ 584,410	104,731	\$ 0.9500	\$ 99,494	104,731	\$ 3.2100	\$ 336,187	\$	435,68
July	107,040 \$		\$ 655,085		\$ 0.9500		111,715	\$ 3.2100	\$ 358,605	\$	464,73
August September	103,148 \$ 111.582 \$		\$ 631,266 \$ 682.882		\$ 0.9500 \$ 0.9500 \$		104,740 112.963	\$ 3.2100 \$ 3.2100	\$ 336,215 \$ 362,611	\$ \$	435,71
October	91,622 \$		\$ 560,727			\$ 88,659	93 325	\$ 3.2100	\$ 299.573	\$	388.23
November	86,768 \$		\$ 531,020		\$ 0.9500	\$ 84,943	89,414	\$ 3.2100	\$ 287,019	\$	371,962
December	82,931 \$	6.1200	\$ 507,538	86,226	\$ 0.9500	\$ 81,915	86,226	\$ 3.2100	\$ 276,785	\$	358,700
Total	1,089,223 \$	5.96	\$ 6,493,960	1,125,935	\$ 0.95	\$ 1,069,638	1,125,935	\$ 3.21	\$ 3,614,251	\$	4,683,89
Hydro One		Network		Lin	e Connection	ı	Transfo	rmation Cor	nection	Total Co	nnection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Am	ount
January	59,353 \$	4.9103	\$ 291,439	52,051	\$ 0.6537	\$ 34,025	44,867	\$ 3.3041	\$ 148,244	\$	182,26
February	60,458 \$	4.9103	\$ 296,867	53,725	\$ 0.6537	\$ 35,120	46,505	\$ 3.3041	\$ 153,658	\$	188,77
March	57,246 \$		\$ 281,096		\$ 0.6537		43,061	\$ 3.3041	\$ 142,279	\$	175,34
April	54,167 \$	4.9103	\$ 265,978 \$ 319,224		\$ 0.6537 \$ 0.6537 \$	\$ 31,445	40,618	\$ 3.3041	\$ 134,205	\$ \$	165,65
May	65,011 \$						49,701	\$ 3.3041	\$ 164,216		201,00
June July	69,953 \$ 77,734 \$		\$ 343,491 \$ 381.695		\$ 0.6537 \$ \$ 0.6537 \$		54,005 59.623	\$ 3.3041 \$ 3.3041	\$ 178,438 \$ 197,002	\$ \$	217,88 240.71
August	77,734 \$		\$ 356.553		\$ 0.6537 \$		56.537	\$ 3.3041	\$ 186.803	\$ \$	228.39
September	83,125 \$	4.9103	\$ 408,168	71,908	\$ 0.6537	\$ 47,007	65,181	\$ 3.3041	\$ 215,363	\$	262,37
October	66,598 \$	4.9103	\$ 327,017	58,192	\$ 0.6537	\$ 38,040	50,629	\$ 3.3041	\$ 167,284	\$	205,32
November	60,813 \$	4.9103	\$ 298,610	53,294	\$ 0.6537	\$ 34,838	46,009	\$ 3.3041	\$ 152,018	\$	186,85
December			\$ 290,427		\$ 0.6537		44,396	\$ 3.3041		\$	180,51
Total	786,218 \$	4.91	\$ 3,860,565	686,717	\$ 0.65	\$ 448,907	601,132	\$ 3.30	\$ 1,986,199	\$	2,435,10
Add Extra Host Here (I)		Network			e Connection			rmation Cor			nnection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount		ount
January February	- \$ - \$		\$ - \$ -		\$ - : \$ - :			\$ - \$ -	\$ - \$ -	\$ \$	-
March	- \$	-	\$ - \$ -		\$ - : \$ - :	\$ - \$ -		\$ -	\$ - \$ -	\$	
April	- \$	-	\$ -		\$ -	\$ -		\$ -	\$ -	\$	-
May	- \$		\$ -		\$ -	\$ -		\$ -	š -	\$	-
June	- \$		\$ -	-	\$ - :	\$ -		\$ -	\$ -	\$	-
July	- \$		\$ -		\$ - :		-	\$ -	\$ -	\$	-
August	- \$		\$ -		\$ - :		-	\$ -	\$ -	\$	-
September October	- \$ - \$		\$ - \$ -		\$ - : \$ - :		-	\$ -	\$ - \$ -	\$ \$	-
November	- \$		\$ - \$ -		ъ - : \$ - :			\$ - \$ -	\$ - \$ -	\$	
December	- \$		\$ -		\$ -		-	\$ -	\$ -	\$	-
Total	- \$	-	\$ -		\$ - :	\$ -		\$ -	\$ -	\$	
Add Extra Host Here (II)		Network		Lin	e Connection	ı	Transfo	rmation Cor	nnection	Total Co	nnection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Am	ount
January	- \$		\$ -	_	\$ - :	s -	_	\$ -	s -	\$	
February	- \$	- :	\$ -		\$ - :	\$ -	-	\$ -	\$ -	\$	-
March	- \$	- :	\$ -		\$ - :	\$ -	-	\$ -	\$ -	\$	-
April	- \$	- :	\$ -		\$ - :	\$ -	-	\$ -	\$ -	\$	-
May	- \$	-	\$ -		\$ - :	\$ -	-	\$ -	\$ -	\$	-
June	- \$	-	\$ -		\$ - :	\$ -	-	\$ -	\$ - \$ -	\$	-
July August	- \$ - \$	-	\$ - \$ -		\$ - : \$ - :	\$ -	-	\$ - \$ -	\$ - \$ -	\$ \$	-
September	- \$		\$ - \$ -		ъ - : \$ - :			\$ -	\$ -	\$	
October	- \$		\$ -			\$ -		\$ -	š -	Š	-
November	- \$		\$ -		\$ - :		-	\$ -	\$ -	\$	-
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December	- \$	-	Ψ -								
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December	- \$				s - s	_	- Transfo	\$ - rmation Cor		\$ Total Co	nnection
December <b>Total</b>	- \$	- :			,	_	- Transfo Units Billed			Total Co	onnectio ount
December Total Total Month	- \$ Units Billed	- Network	\$ -	Lin	e Connection	Amount		rmation Cor	Amount	Total Co	ount
Total  Total  Month  January February	- \$ - \$ Units Billed  143,592 \$ 141,802 \$	Network Rate 5.4205	Amount \$ 778,340 \$ 767,035	Lin Units Billed 138,011 137,775	e Connection  Rate  \$ 0.8383 \$ 0.8345 \$	Amount \$ 115,687 \$ 114,967	Units Billed 130,827 130,555	rmation Cor Rate \$ 3.2423 \$ 3.2435	Amount \$ 424,175 \$ 423,459	Total Co	ount 539,8 538,4
December Total Total Month January February March	- \$ Units Billed  143,592 \$ 141,802 \$ 130,235 \$	Network  Rate 5.4205 5.4092 5.3977	Amount \$ 778,340 \$ 767,035 \$ 702,972	- Units Billed 138,011 137,775 131,259	e Connection  Rate  \$ 0.8383	Amount \$ 115,687 \$ 114,967 \$ 109,710	Units Billed 130,827 130,555 123,742	rmation Cor Rate \$ 3.2423 \$ 3.2435 \$ 3.2427	Amount \$ 424,175 \$ 423,459 \$ 401,265	Total Co	539,8 538,4 510,9
Total  Total  Month  January February March April	- \$ - \$ Units Billed  143,592 \$ 141,802 \$ 130,235 \$ 124,344 \$	Network  Rate 5.4205 5.4092 5.3977 5.4011	Amount \$ 778,340 \$ 767,035 \$ 702,972 \$ 671,601	Lin Units Billed 138,011 137,775 131,259 122,112	Rate \$ 0.8383 \$ 0.8345 \$ 0.8358 \$ 0.8333 \$	Amount \$ 115,687 \$ 114,967 \$ 109,710 \$ 101,753	Units Billed 130,827 130,555 123,742 114,626	Rate \$ 3.2423 \$ 3.2435 \$ 3.2427 \$ 3.2433	Amount \$ 424,175 \$ 423,459 \$ 401,265 \$ 371,770	Total Co	539,8 538,4 510,9 473,5
December Total Month January February March April May	Units Billed  143,592 \$ 141,802 \$ 130,235 \$ 124,344 \$ 161,285 \$	Network  Rate  5.4205 5.4092 5.3977 5.4011 5.4294	Amount \$ 778,340 \$ 767,035 \$ 702,972 \$ 671,601 \$ 875,688	Units Billed 138,011 137,775 131,259 122,112 154,402	Rate \$ 0.8383 : \$ 0.8345 : \$ 0.8358 : \$ 0.8333 : \$ 0.8420 :	Amount \$ 115,687 \$ 114,967 \$ 109,710 \$ 101,753 \$ 130,006	Units Billed 130,827 130,555 123,742 114,626 147,823	Rate \$ 3.2423 \$ 3.2435 \$ 3.2427 \$ 3.2433 \$ 3.2416	Amount \$ 424,175 \$ 423,459 \$ 401,265 \$ 371,770 \$ 479,188	Total Co	539,8 538,4 510,9 473,5 609,1
December  Total  Total  Month  January February March April May June	- \$ Units Billed  143,592 \$ 141,802 \$ 130,205 \$ 124,344 \$ 161,285 \$ 171,062 \$	Network  Rate 5.4205 5.4092 5.3977 5.4011 5.4294 5.4243	Amount \$ 778,340 \$ 767,035 \$ 702,972 \$ 671,601 \$ 875,688 \$ 927,901	Units Billed  138,011 137,775 131,259 122,112 154,402 165,070	Rate \$ 0.8383 : \$ 0.8345 : \$ 0.8358 : \$ 0.8333 : \$ 0.8420 :	Amount \$ 115,687 \$ 114,967 \$ 109,710 \$ 101,753 \$ 130,006	Units Billed 130,827 130,555 123,742 114,626 147,823 158,736	Rate \$ 3.2423 \$ 3.2435 \$ 3.2427 \$ 3.2433 \$ 3.2416 \$ 3.2420	Amount \$ 424,175 \$ 423,459 \$ 401,265 \$ 371,770 \$ 479,188 \$ 514,625	Total Co	539,8 538,4 510,9 473,5 609,1 653,5
December Total Month January February March April May June July	- \$ Units Billed  143,592 \$ 141,802 \$ 130,235 \$ 124,344 \$ 161,285 \$ 171,062 \$ 184,774 \$	Network  Rate  5.4205 5.4092 5.3977 5.4011 5.4294 5.4243 5.6111	Amount \$ 778,340 \$ 767.035 \$ 702,972 \$ 671,601 \$ 875,688 \$ 927,901 \$ 1,036,780	Units Billed  138,011 137,775 131,259 122,112 154,402 165,070 178,592	Rate \$ 0.8383 : \$ 0.8345 : \$ 0.8358 : \$ 0.8333 : \$ 0.8420 : \$ 0.8427 : \$ 0.8390 :	Amount \$ 115,687 \$ 114,967 \$ 109,710 \$ 101,753 \$ 130,006 \$ 138,938 \$ 149,847	130,827 130,555 123,742 114,626 147,823 158,736 171,338	Rate \$ 3.2423 \$ 3.2435 \$ 3.2427 \$ 3.2433 \$ 3.2416 \$ 3.2420 \$ 3.2427	Amount \$ 424,175 \$ 423,459 \$ 401,265 \$ 371,770 \$ 479,188 \$ 514,625 \$ 555,607	Total Co	539,8 538,4 510,9 473,5 609,1 653,5 705,4
December  Total  Month  January February March April May June July August	- \$ Units Billed  143,592 \$ 144,802 \$ 130,235 \$ 124,344 \$ 161,285 \$ 171,062 \$ 184,774 \$ 175,761 \$	Rate  5.4205 5.4092 5.3977 5.4011 5.4294 5.4243 5.6111 5.6202	Amount \$ 778,340 \$ 767,035 \$ 702,972 \$ 671,601 \$ 875,688 \$ 927,901 \$ 1,036,780 \$ 987,819	Units Billed  138,011 137,775 131,259 122,112 154,402 165,070 178,592 168,367	© Connection  Rate  \$ 0.8383 : \$ 0.8345 : \$ 0.8338 : \$ 0.8420 : \$ 0.8417 : \$ 0.8390 : \$ 0.8380 : \$ 0.8380 :	Amount  \$ 115,687 \$ 114,967 \$ 109,710 \$ 130,006 \$ 138,938 \$ 149,847 \$ 141,096	Units Billed  130,827 130,555 123,742 114,626 147,823 158,736 171,338 161,277	Rate \$ 3.2423 \$ 3.2435 \$ 3.2427 \$ 3.2433 \$ 3.2416 \$ 3.2420 \$ 3.2420 \$ 3.2430	Amount \$ 424,175 \$ 423,459 \$ 401,265 \$ 371,770 \$ 479,188 \$ 514,625 \$ 555,607 \$ 523,019	Am  S S S S S S S S S S S S S S S S S S	539,8 538,4 510,9 473,5 609,1 653,5 705,4 664,1
December  Total  Month  January February March April May June July	- \$ Units Billed  143,592 \$ 141,802 \$ 130,235 \$ 130,235 \$ 124,344 \$ 161,285 \$ 171,062 \$ 184,774 \$ 175,761 \$	Rate  5.4205 5.4095 5.4092 5.3977 5.4011 5.4294 5.6111 5.6202 5.6036	Amount \$ 778,340 \$ 767,035 \$ 702,972 \$ 671,601 \$ 875,688 \$ 927,901 \$ 1,036,780 \$ 987,819 \$ 1,091,050	Units Billed  138,011 137,775 131,259 122,112 154,402 165,070 178,592 168,367 184,871	© Connection  Rate  \$ 0.8383	Amount \$ 115,687 \$ 114,967 \$ 109,710 \$ 101,753 \$ 138,938 \$ 149,847 \$ 141,096 \$ 154,321	130,827 130,555 123,742 114,626 147,823 158,736 171,338	Rate \$ 3.2423 \$ 3.2427 \$ 3.2433 \$ 3.2416 \$ 3.2420 \$ 3.2420 \$ 3.2430 \$ 3.2431	Amount \$ 424,175 \$ 423,459 \$ 401,265 \$ 371,770 \$ 479,188 \$ 514,625 \$ 555,607	Total Co	539,8 538,4 510,9 473,5 609,1 653,5 705,4 664,1 732,2
December  Total  Month  January February March April May June July August September	- \$ Units Billed  143,592 \$ 141,802 \$ 130,235 \$ 130,235 \$ 161,285 \$ 171,062 \$ 175,761 \$ 194,707 \$ 158,220 \$ 147,581 \$	Rate  5.4205 5.4095 5.4092 5.3977 5.4011 5.4294 5.6111 5.6202 5.6036 5.6108 5.6215	Amount \$ 778,340 \$ 767,035 \$ 702,972 \$ 671,601 \$ 875,688 \$ 927,901 \$ 1,036,780 \$ 1,036,780 \$ 1,091,050 \$ 887,743 \$ 887,743 \$ 829,631	Units Billed 138,011 137,775 131,259 122,219 154,402 165,070 175,592 168,367 184,871 151,517	Rate \$ 0.8383 : \$ 0.8345 : \$ 0.8358 : \$ 0.8358 : \$ 0.8417 : \$ 0.8380 : \$ 0.8347 : \$ 0.8362 : \$ 0.8362 : \$ 0.8393 :	Amount \$ 115,687 \$ 114,967 \$ 109,710 \$ 101,753 \$ 130,006 \$ 130,006 \$ 138,938 \$ 148,938 \$ 141,096 \$ 154,321 \$ 126,699 \$ 119,782	Units Billed  130,827 130,555 123,742 114,626 147,823 158,736 171,338 161,277 178,144 143,954	**Rate** \$ 3.2423 \$ 3.2435 \$ 3.2437 \$ 3.2437 \$ 3.2416 \$ 3.2420 \$ 3.2427 \$ 3.2430 \$ 3.2444 \$ 3.2431 \$ 3.2431 \$ 3.2431	Amount \$ 424,175 \$ 423,459 \$ 401,265 \$ 371,770 \$ 479,188 \$ 514,625 \$ 555,607 \$ 523,019 \$ 577,974 \$ 490,036	Total Co	539,8 538,4 510,9 473,5 609,1 653,5 705,4 664,1 732,2 593,5 558,8
December  Total  Month  January February March April May June July August September October	- \$ Units Billed  143,592 \$ 141,802 \$ 190,235 \$ 124,344 \$ 161,285 \$ 171,062 \$ 184,774 \$ 194,707 \$ 195,200 \$	Rate  5.4205 5.4095 5.4092 5.3977 5.4011 5.4294 5.6111 5.6202 5.6036 5.6108 5.6215	Amount \$ 778,340 \$ 767,035 \$ 702,972 \$ 671,601 \$ 875,688 \$ 927,901 \$ 1,036,780 \$ 987,819 \$ 1,091,050	Units Billed 138,011 137,775 131,259 122,219 154,402 165,070 175,592 168,367 184,871 151,517	© Connection  Rate  \$ 0.8383	Amount \$ 115,687 \$ 114,967 \$ 109,710 \$ 101,753 \$ 130,006 \$ 130,006 \$ 138,938 \$ 148,938 \$ 141,096 \$ 154,321 \$ 126,699 \$ 119,782	Units Billed  130,827  130,555  123,742  114,626  147,823  158,736  171,338  161,277  178,144  143,954	**Rate** \$ 3.2423 \$ 3.2435 \$ 3.2437 \$ 3.2437 \$ 3.2416 \$ 3.2420 \$ 3.2427 \$ 3.2430 \$ 3.2444 \$ 3.2431 \$ 3.2431 \$ 3.2431	Amount \$ 424,175 \$ 423,459 \$ 401,265 \$ 479,188 \$ 514,625 \$ 555,607 \$ 523,019 \$ 577,974 \$ 466,857	Am  S S S S S S S S S S S S S S S S S S	539,8 538,4 510,9 473,5 609,1 653,5 705,4 664,1 732,2 593,5
Total  Month  January February March April May June July August September October November	- \$ Units Billed  143,592 \$ 141,802 \$ 130,235 \$ 130,235 \$ 161,285 \$ 171,062 \$ 175,761 \$ 194,707 \$ 158,220 \$ 147,581 \$	Network  Rate 5.4205 5.4092 5.3977 5.4011 5.4294 5.6111 5.6202 5.6036 5.6108 5.6215 5.6164	Amount \$ 778,340 \$ 767,035 \$ 702,972 \$ 671,601 \$ 875,688 \$ 975,891 \$ 1,036,780 \$ 1,036,780 \$ 1,091,050 \$ 887,743 \$ 887,743 \$ 829,631	Units Billed 138,011 137,775 131,259 122,219 154,402 165,070 175,592 168,367 184,871 151,517	Rate \$ 0.8383 : \$ 0.8345 : \$ 0.8358 : \$ 0.8358 : \$ 0.8417 : \$ 0.8380 : \$ 0.8347 : \$ 0.8362 : \$ 0.8362 : \$ 0.8393 :	Amount \$ 115,687 \$ 114,967 \$ 109,710 \$ 101,753 \$ 130,006 \$ 130,006 \$ 138,938 \$ 148,938 \$ 141,096 \$ 154,321 \$ 126,699 \$ 119,782	Units Billed  130,827 130,555 123,742 114,626 147,823 158,736 171,338 161,277 178,144 143,954	**Rate** \$ 3.2423 \$ 3.2435 \$ 3.2437 \$ 3.2437 \$ 3.2416 \$ 3.2420 \$ 3.2427 \$ 3.2430 \$ 3.2444 \$ 3.2431 \$ 3.2431 \$ 3.2431	Amount \$ 424,175 \$ 423,459 \$ 401,265 \$ 371,770 \$ 479,188 \$ 514,625 \$ 555,607 \$ 523,019 \$ 577,974 \$ 490,036	Total Co	539,8 538,4 510,9 473,5 609,1 653,5 705,4 664,1 732,2 593,5 558,8 539,2
Total  Month  January February March April May June July August September October November December	- \$  Units Billed  143,592 \$ 141,802 \$ 130,235 \$ 124,344 \$ 171,062 \$ 177,76 \$ 175,761 \$ 194,707 \$ 158,220 \$ 147,581 \$ 142,077 \$	Network  Rate  5.4205 5.4092 5.3977 5.4011 5.4294 5.4243 5.6111 5.6202 5.6036 5.6108 5.6215 5.6164	Amount \$ 778,340 \$ 767,035 \$ 767,035 \$ 702,972 \$ 671,601 \$ 875,688 \$ 927,901 \$ 1,036,780 \$ 997,819 \$ 1,091,050 \$ 887,743 \$ 887,743 \$ 797,965	Units Billed 138.011 137.775 131.259 122.112 154.402 165.070 175.592 163.367 184.871 151.517 142.708 137.967	Rate \$ 0.8383 : \$ 0.8345 : \$ 0.8385 : \$ 0.8383 : \$ 0.8420 : \$ 0.8417 : \$ 0.8390 : \$ 0.8347 : \$ 0.8347 : \$ 0.8347 : \$ 0.8347 : \$ 0.8349 : \$ 0.83	Amount \$ 115,687 \$ 114,967 \$ 109,710 \$ 101,753 \$ 138,938 \$ 149,847 \$ 149,847 \$ 149,847 \$ 141,096 \$ 154,321 \$ 126,669 \$ 119,782 \$ 115,738	Units Billed  130,827 130,555 123,742 114,626 147,823 158,736 171,338 161,277 178,144 143,954 135,423	Rate \$ 3.2423 \$ 3.2435 \$ 3.2427 \$ 3.2436 \$ 3.2427 \$ 3.2430 \$ 3.2420 \$ 3.2420 \$ 3.2430 \$ 3.2420 \$ 3.2420 \$ 3.2420 \$ 3.2420 \$ 3.2420 \$ 3.2420	motion  Amount  \$ 424,175 \$ 423,459 \$ 401,265 \$ 479,188 \$ 514,625 \$ 555,607 \$ 577,974 \$ 468,857 \$ 439,036 \$ 423,474 \$ 5,600,450	Total Co	539,8 538,4 510,9 473,5 609,1 653,5 705,4 664,1 732,2 593,5 558,8 539,2
Total  Month  January February March April May June July August September October November December	- \$  Units Billed  143,592 \$ 141,802 \$ 130,235 \$ 124,344 \$ 171,062 \$ 177,76 \$ 175,761 \$ 194,707 \$ 158,220 \$ 147,581 \$ 142,077 \$	Network  Rate  5.4205 5.4092 5.3977 5.4011 5.4294 5.4243 5.6111 5.6202 5.6036 5.6108 5.6215 5.6164	Amount \$ 778,340 \$ 767,035 \$ 767,035 \$ 702,972 \$ 671,601 \$ 875,688 \$ 927,901 \$ 1,036,780 \$ 997,819 \$ 1,091,050 \$ 887,743 \$ 887,743 \$ 797,965	Units Billed 138.011 137.775 131.259 122.112 154.402 165.070 175.592 163.367 184.871 151.517 142.708 137.967	Rate \$ 0.8383 : \$ 0.8345 : \$ 0.8385 : \$ 0.8383 : \$ 0.8420 : \$ 0.8417 : \$ 0.8390 : \$ 0.8347 : \$ 0.8347 : \$ 0.8347 : \$ 0.8347 : \$ 0.8349 : \$ 0.83	Amount  \$ 115,687 \$ 114,967 \$ 109,710 \$ 109,710 \$ 130,006 \$ 130,006 \$ 138,938 \$ 148,937 \$ 141,096 \$ 154,321 \$ 154,321 \$ 115,738 \$ 115,738	Units Billed 130,827 130,555 123,742 114,626 147,823 158,736 171,338 161,277 178,144 143,944 135,423 130,622	Rate \$ 3.2423 \$ 3.2435 \$ 3.2435 \$ 3.2447 \$ 3.2430 \$ 3.2427 \$ 3.2430 \$ 3.2430 \$ 3.2431 \$ 3.2420 \$ 3.2420 \$ 3.2420 \$ 3.2420 \$ 3.2420	Amount  424,175  423,459  401,265  401,265  514,777  479,188  514,625  555,607  577,974  466,857  439,036  422,474  5,600,450  it (if applicable)	Total Co	



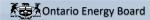
The purpose of this sheet is to calculate the expected billing when forecasted 2025 Uniform Transmission Rates are applied against historical 2023 transmission units.

IESO		Network		Lir	ne Connection		Transfo	rmation Con	nection	Total	Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount		Amount
January	84,239	\$ 6.1200	\$ 515,543	85,960	\$ 0.9500 \$	81,662	85,960	\$ 3.2100	\$ 275,932	\$	357,594
February	81,344	\$ 6.1200	\$ 497,825	84,050	\$ 0.9500 \$	79,848	84,050	\$ 3.2100	\$ 269,801	\$	349,648
March		\$ 6.1200	\$ 446,693	80,681	\$ 0.9500 \$	76,647	80,681	\$ 3.2100	\$ 258,986	\$	335,633
April			\$ 429,483	74,008	\$ 0.9500 \$		74,008		\$ 237,566	\$	307,873
May	96,274	\$ 6.1200 \$ 6.1200	\$ 589,197 \$ 618,787	98,122	\$ 0.9500 \$ \$ 0.9500 \$	93,216	98,122	\$ 3.2100 \$ 3.2100	\$ 314,972 \$ 336,187	\$ \$	408,188
June July			\$ 618,787 \$ 655,085	104,731 111,715	\$ 0.9500 \$ \$ 0.9500 \$		104,731 111,715		\$ 336,187 \$ 358,605	\$	435,681 464,734
August	103,148		\$ 631,266	104,740	\$ 0.9500 \$	99,503	104,740	\$ 3.2100	\$ 336,215	\$	435,718
September			\$ 682,882		\$ 0.9500 \$		112,963		\$ 362,611	S	469,926
October	91,622	\$ 6.1200	\$ 560,727	93,325	\$ 0.9500 \$	88,659	93,325	\$ 3.2100	\$ 299,573	\$	388,232
November	86,768	\$ 6.1200	\$ 531,020	89,414	\$ 0.9500 \$	84,943	89,414	\$ 3.2100	\$ 287,019	\$	371,962
December	82,931	\$ 6.1200	\$ 507,538	86,226	\$ 0.9500 \$	81,915	86,226	\$ 3.2100	\$ 276,785	\$	358,700
Total	1,089,223	\$ 6.12	\$ 6,666,045	1,125,935	\$ 0.95 \$	1,069,638	1,125,935	\$ 3.21	\$ 3,614,251	\$	4,683,890
Hydro One		Network		Lir	ne Connection		Transfo	rmation Con	nection	Total	Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount		Amount
January	59,353	\$ 4.9103	\$ 291,439	52,051	\$ 0.6537 \$	34,025	44,867	\$ 3.3041	\$ 148,244	\$	182,269
February	60,458	\$ 4.9103	\$ 296,867	53,725	\$ 0.6537 \$	35,120	46,505	\$ 3.3041	\$ 153,658	\$	188,778
March			\$ 281,096		\$ 0.6537 \$		43,061		\$ 142,279	\$	175,343
April			\$ 265,978	48,104	\$ 0.6537 \$	31,445	40,618	\$ 3.3041	\$ 134,205	\$	165,650
May			\$ 319,224	56,280	\$ 0.6537 \$		49,701		\$ 164,216	\$	201,007
June			\$ 343,491		\$ 0.6537 \$		54,005		\$ 178,438	\$	217,882
July		\$ 4.9103	\$ 381,695	66,877	\$ 0.6537 \$		59,623	\$ 3.3041	\$ 197,002	\$	240,719
August			\$ 356,553 \$ 408,168	63,627	\$ 0.6537 \$	41,593	56,537 65,191	\$ 3.3041	\$ 186,803	\$	228,396
September October			\$ 408,168 \$ 327,017	71,908 58,192	\$ 0.6537 \$ \$ 0.6537 \$	47,007 38,040	65,181 50,629	\$ 3.3041 \$ 3.3041	\$ 215,363 \$ 167,284	\$ \$	262,370 205,324
November November		\$ 4.9103	\$ 327,017 \$ 298.610	58,192 53.294	\$ 0.6537 \$		50,629 46,009	\$ 3.3041	\$ 167,284 \$ 152.018	\$	186.856
December		\$ 4.9103	\$ 298,610 \$ 290,427	51,741	\$ 0.6537 \$	33,823	44,396	\$ 3.3041	\$ 152,018 \$ 146,688	\$	180,511
Total	786,218	\$ 4.91	\$ 3,860,565	686,717	\$ 0.65 \$	448,907	601,132	\$ 3.30	\$ 1,986,199	\$	2,435,106
Add Extra Host Here (I)		Network		Lir	ne Connection	1	Transfo	rmation Con	nection	Total	Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount		Amount
January		s - :	\$ -		s - s			\$ -	s -	\$	
February			\$ -		\$ - \$				\$ -	Š	
March			\$ -		S - S				š -	Š	_
April		\$ - :	\$ -		\$ - \$			\$ -	\$ -	\$	-
May			\$ -		\$ - \$	; -		\$ -	\$ -	\$	-
June	-	\$ - :	\$ -		\$ - \$			\$ -	\$ -	\$	-
July	-		\$ -	-	\$ - \$		-	\$ -	\$ -	\$	-
August			\$ -		\$ - \$		-		\$ -	\$	-
September			\$ -	-	\$ - \$		-		\$ -	\$	-
October			\$ -	-	\$ - \$		-		\$ -	\$	-
November December			\$ - \$ -	-	\$ - \$ \$ - \$		-		\$ - \$ -	\$ \$	
Total			\$ -		S - S				\$ -	\$	
Add Extra Host Here (II)		Network		Life	ne Connection		Transfo	rmation Con			Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount		Amount
							Offics Billed			,	Amount
January February		\$ - :	S -								-
					\$ - \$		-		\$ -	\$	
		\$ - :	\$ -	-	\$ - \$	-	-	\$ -	\$ -	\$	-
March	:	\$ - : \$ - :	\$ - \$ -	-	\$ - \$ \$ - \$	-	-	\$ - \$ -	\$ - \$ -	\$	
March April	-	\$ - ! \$ - ! \$ -	\$ - \$ - \$ -	-	\$ - \$ \$ - \$ \$ - \$	- - -		\$ - \$ - \$ -	\$ - \$ - \$ -	\$ \$ \$	-
March April May	-	\$ - : \$ - : \$ - :	\$ - \$ - \$ - \$ -	- - -	\$ - \$ \$ - \$ \$ - \$	- - - -	- - - -	\$ - \$ - \$ - \$ -	\$ - \$ - \$ - \$ -	\$ \$ \$	:
March April	- - - -	\$ - ! \$ - ! \$ - ! \$ - !	\$ - \$ - \$ -	- - - -	\$ - \$ \$ - \$ \$ - \$	- - - - - -	-	\$ - \$ - \$ - \$ - \$ -	\$ - \$ - \$ -	\$ \$ \$	-
March April May June July	- - - - -	\$ - ! \$ - ! \$ - ! \$ - !	\$ - \$ - \$ - \$ - \$ - \$ -	- - - - -	\$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$	- - - - - - -		\$ - \$ - \$ - \$ - \$ - \$ -		. \$ \$ \$ \$ \$ \$	-
March April May June	- - - - - -	- ! - ! - ! - ! - ! - !	\$ - \$ - \$ - \$ - \$ -	-	\$ - \$ \$ - \$ \$ - \$ \$ - \$		- - - - - -	- - - - - - - - - - - - - - -	\$ - \$ - \$ - \$ - \$ -	\$ \$ \$ \$	- - - - -
March April May June July August	- - - - - -	- : : : : : : : : : : : : : : : : : : :	\$ - \$ - \$ - \$ - \$ 5 - \$ 5 -	- - - - - - -	S - S - S - S - S - S - S - S - S - S -		-			. \$ \$ \$ \$ \$ \$ \$ \$	- - - - - -
March April May June July August September	- - - - - - - -			- - - - - - - -			- - - - - - - - -			. 4 4 4 4 4 4 4 4 4	-
March April May June July August September October	- - - - - - - - -			- - - - - - - -	S - S - S - S - S - S - S - S - S - S -		: : : : : :			. 4 4 4 4 4 4 4 4	-
March April May June July August September October November	- - - - - - - - -			- - - - - - - -						. 4 4 4 4 4 4 4 4 4	-
March April May June Juny August September October November December	- - - - - - - - -			: : : : : : : :			Transfo				- - - - - - - - - - -
March April May June July August September October November December	- - - - - - - - -			: : : : : : : :			Transfo			\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	Connection
March April May June July August September October November December Total Total	Units Billed	\$	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Lin Units Billed	\$ - \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$		Units Billed	S	\$	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	Amount
March April May June July August September October November December Total Month January	Units Billed	\$	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Lin Units Billed	\$ - \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$	Amount 115,887	Units Billed	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	Amount 539,863
March April May June July August September October November December Total Total Month January February	Units Billed 143.592 141.802	\$ -	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Units Billod	\$ - \$ \$ - \$	Amount  115.887  114.967	Units Billed 130,827 130,555	\$ - \$ - \$ - \$ - \$	\$	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	Amount 539,863 538,426
March April May June July August September October November December Total Month January	Units Billed 143,592 141,802 130,235	\$ -	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Units Billed 138.011 137.775 131.259	\$ - \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$	Amount 115.687 119,710	Units Billed	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	539,863 538,426 510,975
March April May June July August September October November December Total Month January February March	Units Billed 143,592 141,802 130,235 124,344	\$ -	\$ - \$ - \$ 5	Units Billed 138.011 137.775 131.259 122.112	\$ - \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	Amount  5 115,687 5 109,710 5 101,753	Units Billed 130,827 130,555 123,742	\$ - \$ - \$ - \$ - \$	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	539,86; 538,42; 510,97; 473,52;
March April May June July August September October November December Total Total Month January February March April	Units Billed 143,592 141,802 130,235 124,344	\$ -	\$ - \$ - \$ 5	Units Billed 138.011 137.775 131.259 122.112	\$ - \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	Amount  Amount  115.687 5 109,710 5 101,753 5 138,938	Units Billed 130,827 130,555 123,742 114,626 147,823 158,736	\$ - \$ - \$ - \$ - \$	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	539,863 538,426 510,975 473,523 609,194
March April May June July August September October November December Total Month January February March April May	Units Billed 143,592 141,802 130,235 124,344 161,285 171,062	\$ -	\$ - \$ - \$ 5	Units Billed 138.011 137.775 131.259 122.112 154.402	\$ - \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	Amount  5 115.687 5 109,710 5 130,006 5 138,938	Units Billed  130,827  130,555  123,742  114,626  147,823	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	539.86 538,42 510,97 473,52 609,19 653,56
March April May June July August September October November December Total Total Month January February March April May June	Units Billed  143,592 141,802 130,235 124,344 161,285 171,062 184,774 175,761	\$ - : \$ - : \$ - : \$ - : \$ - : \$ - : \$ - : \$ - : \$ - : \$ - : \$ 5.62 : \$ 5.60	\$ - \$ - \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ 5 \$ - \$ \$ 5 \$ - \$ \$ 5 \$ - \$ 5 \$ 5	Units Billed 138.011 137.775 131.259 122.112 154.402 165.070 178.592	\$ - \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	Amount  S 115.687 S 109,710 S 138,938 S 141,096	Units Billed  130,827 130,555 123,742 114,626 147,823 158,736 171,338 161,277	\$ -	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	539.86 538.42 510.97 473.52 609.19 653,56 705.45 664,11
March April May June July August September October November December  Total  Month  January February March April May June July August September	Units Billed  143,592 141,802 130,235 124,344 161,285 171,062 184,774 175,761	\$ - : \$ - : \$ - : \$ - : \$ - : \$ - : \$ - : \$ - : \$ - : \$ - : \$ 5.62 : \$ 5.60	\$ - \$ - \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ 5 \$ - \$ \$ 5 \$ - \$ \$ 5 \$ - \$ 5 \$ 5	Units Billed 138.011 137.775 131.259 122.112 154.402 165.070 178.592	\$ - \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	Amount  S 115.687 S 109,710 S 138,938 S 141,096	Units Billed  130.827 130,555 123,742 114,626 147,823 158,736 171,338 161,277 178,144	\$ -	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	539.86 538,42 510,97 473,52 609,19 653,56 705,45 664,11 732,29
March April May June July August September October November December Total Total Month January February March April May June July August September October	Units Billed  143,592 141,802 130,235 124,344 161,285 171,062 184,774 175,761	\$ - ! \$ - ! \$ \$ - ! \$ \$ - ! \$ \$ \$ - ! \$ \$ \$ \$	\$ - \$ - \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ 5 \$ - \$ \$ \$ 5 \$ - \$ \$ 5 \$ - \$ \$ 5 \$ - \$ \$ \$ 5 \$ - \$ \$ \$ 5 \$ - \$ \$ \$ 5 \$ - \$ \$ \$ 5 \$ - \$ \$ \$ 5 \$ - \$ \$ \$ 5 \$ - \$ \$ \$ 5 \$ - \$ \$ \$ 5 \$ - \$ \$ \$ 5 \$ - \$ \$ \$ 5 \$ - \$ \$ \$ 5 \$ - \$ \$ \$ 5 \$ - \$ \$ \$ 5 \$ - \$ \$ \$ 5 \$ - \$ \$ \$ 5 \$ - \$ \$ \$ 5 \$ - \$ \$ \$ \$	Units Billed 138.011 137,775 131,259 122,112 154,402 165,070 178,592 168,367 184,871 151,517	\$ - \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	Amount  S 115,687 S 109,710 S 138,938 S 141,096 S 141,096 S 141,096 S 154,321 S 126,699	Units Billed  130,827 130,555 123,742 114,626 147,823 158,736 171,338 161,277 178,144 143,954	\$ - \$ \$ - \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ \$ \$ \$ - \$	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	539.86: 538.42! 510.97: 473.52: 609.19- 653.56: 705.45- 664.11: 732.29: 593.55:
March April May June July August September October November December  Total  Month  January February March April May June July August September October November	Units Billed  143.592 141,802 130,235 124,344 161,285 171,062 184,774 175,761 194,707	\$ - : \$ - : \$ - : \$ - : \$ - : \$ \$ - :	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Units Billed 138.011 137.775 131.259 122,112 164.402 165.070 178.592 168.367 184.871 151.517	\$ - 8 \$ 5 - 8	Amount  115.687 119.710	Units Billed  130.827 130.555 123.742 114,626 147.823 158.736 171,338 161,277 178.144 143,954	\$ - \$ \$ - \$	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Total	539.86: 538,426 510,97: 473,52: 609,194 653,56: 705,454 664,111 732,296 593,556
March April May June July August September October November December Total Total Month January February March April May June July August September October	Units Billed  143.592 141.802 130.235 124.344 161.285 171,062 184.774 175.761 194.707	\$ - : \$ - : \$ - : \$ - : \$ - : \$ \$ - :	\$ - \$ - \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ 5 \$ - \$ \$ \$ 5 \$ - \$ \$ 5 \$ - \$ \$ 5 \$ - \$ \$ \$ 5 \$ - \$ \$ \$ 5 \$ - \$ \$ \$ 5 \$ - \$ \$ \$ 5 \$ - \$ \$ \$ 5 \$ - \$ \$ \$ 5 \$ - \$ \$ \$ 5 \$ - \$ \$ \$ 5 \$ - \$ \$ \$ 5 \$ - \$ \$ \$ 5 \$ - \$ \$ \$ 5 \$ - \$ \$ \$ 5 \$ - \$ \$ \$ 5 \$ - \$ \$ \$ 5 \$ - \$ \$ \$ 5 \$ - \$ \$ \$ 5 \$ - \$ \$ \$ \$	Units Billed 138.011 137.775 131.259 122,112 164.402 165.070 178.592 168.367 184.871 151.517	\$ - \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	Amount  115.687 119,730 130.006 130.006 149,847 141,965 141,965 148,947 141,966 154,321 156,699 119,782	Units Billed  130,827 130,555 123,742 114,626 147,823 158,736 171,338 161,277 178,144 143,954	\$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ \$ \$ - \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ \$ \$ \$ - \$	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	539,863 538,426 510,975 473,522 609,194 653,563 705,454 664,115 732,296 593,556 558,818
March April May June July August September October November December  Total  Month  January February March April May June July August September October November	Units Billed  143.592 141.802 130,235 124,344 161.285 171,062 184,774 175,761 194,707	\$ - : \$ - : \$ - : \$ - : \$ - : \$ \$ - :	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Units Billed 138.011 137.775 131.259 122.112 154.402 165.070 178.592 168.367 184.871 151.517 142.708 137.967	\$ - 8 \$ 5 - 8	Amount  115.687 109,710 101,753 130,006 130,006 149,847 141,096 144,096 154,321 15,738	Units Billed  130.827 130.555 123.742 114,626 147.823 158.736 171,338 161,277 178.144 143,954	\$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ \$ \$ - \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ \$ \$ - \$	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Total	
March April May June July August September October November December  Total  Total  Month January February March April May June July August September October November	Units Billed  143.592 141,802 130,235 124,344 161,285 171,062 184,774 175,761 194,707	\$ - : \$ - : \$ - : \$ - : \$ \$ -	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Units Billed 138.011 137.725 131.259 122,112 164.402 165.070 178.592 168.367 184.871 151.517 142,708 137.967	\$ - 8 \$ - 8 \$ \$ - 8 \$ \$ - 8 \$ \$ - 8 \$ \$ \$ - 8 \$ \$ \$ - 8 \$ \$ \$ \$	Amount  115.687 119.770 119.770 119.770 119.770 119.770 119.770 119.780 119.843 149.847 141.096 154.321 15.738	Units Billed  130,827 130,555 123,742 114,626 147,823 158,736 171,338 161,277 178,144 143,954 135,423	\$ - \$ - \$ \$	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	**************************************	539,863 538,426 510,973 473,523 609,194 653,563 705,454 664,113 732,296 593,556 558,818 539,211
March April May June July August September October November December  Total  Total  Month January February March April May June July August September October November	Units Billed  143.592 141,802 130,235 124,344 161,285 171,062 184,774 175,761 194,707	\$ - : \$ - : \$ - : \$ - : \$ \$ -	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Units Billed 138.011 137.725 131.259 122,112 164.402 165.070 178.592 168.367 184.871 151.517 142,708 137.967	\$ - 8 \$ - 8 \$ \$ - 8 \$ \$ - 8 \$ \$ - 8 \$ \$ \$ - 8 \$ \$ \$ - 8 \$ \$ \$ \$	Amount  115.687  109.710  109.710  101.753  130.006  149.847  141.096  154.321  154.321  157.38	Units Billed  130,827  130,555  123,742  114,626  147,823  158,736  77,138  161,277  178,144  135,423  130,622	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	539,863 538,426 510,973 473,523 609,194 653,563 705,454 664,113 732,296 593,556 558,818 539,211



The purpose of this table is to re-align the current RTS Network Rates to recover current wholesale network costs.

Rate Class	Rate Description	Unit	Current RTSR- Network	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Wholesale Billing	RTSR Network
Residential Service Classification General Service Less Than 50 kW Service Classification General Service 50 To 4,999 kW Service Classification Large Use Service Classification Unmetered Scattered Load Service Classification Sentinel Lighting Service Classification Street Lighting Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh \$/kWh \$/kW \$/kW \$/kWh \$/kW	0.0104 0.0092 3.9982 4.2424 0.0092 2.9372 2.9070	311,716,109 119,547,710 1,304,536	0 0 1,108,606 239,895 0 870 10,590	3,241,848 1,099,839 4,432,429 1,017,731 12,002 2,555 30,785	33.0% 11.2% 45.1% 10.3% 0.1% 0.0% 0.3%	3,412,336 1,157,679 4,665,530 1,071,253 12,633 2,690 32,404	0.0109 0.0097 4.2085 4.4655 0.0097 3.0917 3.0599
The purpose of this table is to re-align the current RTS	Connection Rates to recover current wholesale connection costs.								
Rate Class	Rate Description	Unit	Current RTSR- Connection	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Current Wholesale Billing	Adjusted RTSR- Connection
Residential Service Classification General Service Less Than 50 kW Service Classification General Service 50 To 4,998 kW Service Classification Linguistic Conference of the Service Classification Linguistic Conference of Service Classification Sentine Lichting Service Classification Street Lichting Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate (see Note 1) Retail Transmission Rate - Line and Transformation Connection Service Rate (see Note 1) Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh \$/kWh \$/kW \$/kW \$/kWh \$/kW	0.0076 0.0067 2.8668 3.1519 0.0067 2.1547 2.1044	311,716,109 119,547,710 1,304,536	0 0 1,108,606 239,895 0 870 10,590	2,369,042 800,970 3,178,152 756,125 8,740 1,875 22,286	33.2% 11.2% 44.5% 10.6% 0.1% 0.0% 0.3%	2,363,003 798,928 3,170,050 754,198 8,718 1,870 22,229	0.0076 0.0067 2.8595 3.1439 0.0067 2.1492 2.0990
The purpose of this table is to update the re-aligned RTS	S Network Rates to recover future wholesale network costs.							F4	Danasad
Rate Class	Rate Description	Unit	Adjusted RTSR- Network	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Forecast Wholesale Billing	Proposed RTSR- Network
Residential Service Classification General Service Less Than 50 kW Service Classification General Service 50 To 4,999 kW Service Classification Large Use Service Classification Unmetered Scattered Lead Service Classification Sertinel Lighting Service Classification Street Lighting Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh \$/kWh \$/kW \$/kW \$/kWh \$/kW	0.0109 0.0097 4.2085 4.4655 0.0097 3.0917 3.0599	311,716,109 119,547,710 1,304,536	0 0 1,108,606 239,895 0 870 10,590	3,412,336 1,157,679 4,665,530 1,071,253 12,633 2,690 32,404	33.0% 11.2% 45.1% 10.3% 0.1% 0.0% 0.3%	3,469,047 1,176,919 4,743,067 1,089,056 12,843 2,734 32,943	0.0111 0.0098 4.2784 4.5397 0.0098 3.1430 3.1107
The purpose of this table is to update the re-aligned RT	S Connection Rates to recover future wholesale connection costs.								
Rate Class	Rate Description	Unit	Adjusted RTSR- Connection	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Forecast Wholesale Billing	Proposed RTSR- Connection
Residential Service Classification General Service Less Than 50 kW Service Classification General Service 50 To 4,999 kW Service Classification Large Use Service Classification Larmered Scattered Lead Service Classification Sentinel Lighting Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate (see Note 1) Retail Transmission Rate - Line and Transformation Connection Service Rate (see Note 1) Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh \$/kWh \$/kW \$/kW \$/kWh \$/kWh	0.0076 0.0067 2.8595 3.1439 0.0067 2.1492	311,716,109 119,547,710 1,304,536	0 0 1,108,606 239,895 0 870	2,363,003 798,928 3,170,050 754,198 8,718 1,870	33.2% 11.2% 44.5% 10.6% 0.1% 0.0%	2,363,003 798,928 3,170,050 754,198 8,718 1,870	0.0076 0.0067 2.8595 3.1439 0.0067 2.1492



If applicable, please enter any adjustments related to the revenue to cost ratio model into columns C and E. The Price Escalator has been set at the 2022 value and will be updated by OEB staff at a later date.

Price Escalator	3.60%	Productivity Factor	0.00%
Choose Stretch Factor Group	I	Price Cap Index	3.60%
Associated Stretch Factor Value	0.00%		

Rate Class	Current MFC	MFC Adjustment from R/C Model	Current Volumetric Charge	DVR Adjustment from R/C Model	Price Cap Index to be Applied to MFC and DVR	Proposed MFC	Proposed Volumetric Charge
RESIDENTIAL SERVICE CLASSIFICATION	29.02				3.60%	30.06	0.0000
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	36.42		0.0119		3.60%	37.73	0.0123
GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	118.11		3.9118		3.60%	122.36	4.0526
LARGE USE SERVICE CLASSIFICATION	1802.27		2.7523		3.60%	1,867.15	2.8514
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	9.74		0.0017		3.60%	10.09	0.0018
SENTINEL LIGHTING SERVICE CLASSIFICATION	8.87		0.7944		3.60%	9.19	0.8230
STREET LIGHTING SERVICE CLASSIFICATION	1.35		1.133		3.60%	1.40	1.1738
EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION	156.47				3.60%	162.10	0.0000
STANDBY POWER SERVICE CLASSIFICATION	**				3.60%	**	**
microFIT SERVICE CLASSIFICATION	4.55					4.55	



#### Update the following rates if an OEB Decision has been issued at the time of completing this

#### Regulatory Charges

Effective Date of Regulatory Charges		January 1, 2024	January 1, 2025
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0014	0.0014
Standard Supply Service - Administrative Charge (if applicable)	\$/kWh	0.25	0.25

#### Time-of-Use RPP Prices and Percentages

As of		November 1, 2023			
Off-Peak	\$/kWh	0.0870	63%		
Mid-Peak	\$/kWh	0.1220	18%		
On-Peak	\$/kWh	0.1820	19%		

#### Ontario Electricity Rebate (OER)

Ontario Electricity Rebate (OER) \$	19.30%

#### Smart Meter Entity Charge (SME)

Smart Meter Entity Charge (SME)	\$	0.42
-	•	

Distribution Rate Protection (DRP) Amount (Applicable to LDCs under	
the Distribution Rate Protection program):	\$ 41.39

#### Miscellaneous Service Charges

Wireline Pole A	ttachment Charge	Unit	Current charge	Inflation factor *	Proposed charge ** / ***
Specific charge f	or access to the power poles - per pole/year	\$	37.78	3.60%	39.14

_		
		Į.
117.02	3.60%	121.23
46.81	3.60%	48.50
1.16	3.60%	1.20
0.69	3.60%	0.71
(0.69)	3.60%	(0.71)
	3.60%	-
0.59	3.60%	0.61
1.16	3.60%	1.20
no charge		no charge
4.68	3.60%	4.85
	1.16 no charge	1.16 3.60% no charge

<sup>\*</sup> OEB approved inflation rate effective in 2025

\*\* applicable only to LDCs in which the province-wide pole attachment charge applies

\*\*\* subject to change pending OEB order on miscellaneous service charges



In the Green Cells below, enter all proposed rate riders/rates.
In column A, select the rate rider descriptions from the drop-down list in the blue cells. If the rate description cannot be found, enter the rate rider descriptions in the green cells. The rate rider description manner below the rate rider description in the green cells. The rate rider description manner below the rate rider description was the description was reported in the rate. All rate riders with a "\$" unit should be rounded to 2 decimal places and all others rounded to 4 decimal places.
In column E, enter the expiry date (e.g. April 30, 2025) or description of the expiry date in text (e.g. the effective date of the next cost of service-based rate order).
In column E, enter the expiry date (e.g. April 30, 2025) or description of the expiry date in text (e.g. the effective date of the next cost of service-based rate order).
In column G, as obtacled (AP or 8) and all starts or the displaced to the rate rider enters the rate description was entered into a green cell in column A. In these particular cases, from the dropdown list in column G, choses the appropriate subceate (AP or 8) allow data / refers to rate riders that Not considered as pass through costs (e.g. LRAMVA and ICM/ACM rate riders). Sub-total 8 refers to rate rate riders that the considered pass through costs.

RESIDENTIAL SERVICE CLASSIFICATION	UNIT	RATE		DATE (e.g. April 30, 2025)	SUB-TOTAL
			- effective until	2002 (2007)	
			<ul> <li>effective until</li> <li>effective until</li> </ul>		
			- effective until		
			- effective until		
			- effective until - effective until		
			- effective until		
			- effective until		
			- effective until		
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	UNIT	RATE	<i>m</i>	DATE (e.g. April 30, 2025)	SUB-TOTAL
			<ul> <li>effective until</li> <li>effective until</li> </ul>		
			- effective until		
			- effective until		
			- effective until - effective until		
			- effective until		
late Rider for Prospective LRAM (2025)	\$/kWh	0.0003	- effective until	4/30/2026	A
			- effective until - effective until		
SENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	UNIT	RATE		DATE (a.g. April 20, 2025)	SUB-TOTA
	51411	rant la	- effective until	DATE (e.g. April 30, 2025)	53B-101A
			- effective until		
			<ul> <li>effective until</li> <li>effective until</li> </ul>		
			- effective until		
			- effective until		
ate Rider for Prospective LRAM (2025)	\$/kW	0.5254	<ul> <li>effective until</li> <li>effective until</li> </ul>	4/30/2026	A
	-/***	0.3234	- effective until		
			- effective until		
ARGE USE SERVICE CLASSIFICATION	UNIT	RATE		DATE (e.g. April 30, 2025)	SUB-TOTA
			- effective until - effective until		
			- effective until		
			- effective until		
			- effective until - effective until		
			- effective until		
late Rider for Prospective LRAM (2025)	\$/kW	0.0281	- effective until		A
			<ul> <li>effective until</li> <li>effective until</li> </ul>		
JNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	UNIT	RATE	- effective until	DATE (e.g. April 30, 2025)	SUB-TOTA
			- effective until		
			- effective until		
			- effective until - effective until		
			- effective until		
			- effective until		
			<ul> <li>effective until</li> <li>effective until</li> </ul>		
			- effective until		
SENTINEL LIGHTING SERVICE CLASSIFICATION	UNIT	RATE		DATE (e.g. April 30, 2025)	SUB-TOTA
			- effective until	SATE (6.9. April 50, 2020)	
			- effective until		
			- effective until - effective until		
			- effective until		
			- effective until		
			<ul> <li>effective until</li> <li>effective until</li> </ul>		
			- effective until		
			- effective until		
TREET LIGHTING SERVICE CLASSIFICATION	UNIT	RATE		DATE (e.g. April 30, 2025)	SUB-TOTA
			<ul> <li>effective until</li> <li>effective until</li> </ul>		
			- effective until		
			- effective until		
			- effective until - effective until		
			- effective until		
ate Rider for Prospective LRAM (2025)	\$/kW	1.5356	- effective until	4/30/2026	А
			- effective until - effective until		
					SUB-TOTA
	UNIT	RATE	- effective until		
	UNIT	RATE	- effective until		
	UNIT	RATE			
	UNIT	RATE	- effective until - effective until - effective until - effective until		
	UNIT	RATE	- effective until		
EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION	UNIT	RATE	- effective until - effective until - effective until - effective until - effective until - effective until		
	UNIT	RATE	- effective until		



### **ATTACHMENT D**

Entegrus-Main GA Analysis Workform,

Version 1.0



### **GA Analysis Workform for 2025 Rate Applications**

Version 1.0

Input cells Drop down cells		
	Utility Name	Entegrus Powerlines IncFor Entegrus-Main Rate Zone

#### Note 1

For Account 1589 and Account 1588, determine if a or b below applies and select the appropriate year related to the account balance in the drop-down box to the right.

- a) If the account balances were last approved on a final basis, select the year of the year-end balances that were last approved on a final basis. b) If the account balances were last approved on an interim basis, and
  - i) there are no changes to the previously approved interim balances, select the year of the year-end balances that were last approved for diposition on an interim basis. OR
  - ii) there are changes to the previously approved interim balances, select the year of the year-end balances that were last approved for disposition on a final basis. An explanation should be provided to explain the reason for the change in the previously approved interim balances.
- (e.g. If the 2022 balances that were reviewed in the 2024 rate application were to be selected, select 2022)

#### Instructions

- Determine which scenario above applies (a, bi or bii). Select the appropriate year to generate the appropriate GA Analysis Workform tabs, and information in the Principal Adjustments tab and Account 1588 tab.
   For example:
- Scenario a -If 2022 balances were last approved on a final basis Select 2022 and a GA Analysis Workform for 2023 will be generated. The input cells required in the Principal Adjustment and Account 1588 tabs will be generated accordingly as well.
- Scenario bi If 2022 balances were last approved on an interim basis and there are no changes to 2022 balances Select 2022 and a GA
  Analysis Workform for 2023 will be generated. The input cells required in the Principal Adjustment and Account 1588 tabs will be generated
  accordingly as well.
- Scenario bii If 2022 balances were last approved on an interim basis, there are changes to 2022 balances, and 2021 balances were last
  approved for disposition Select 2021 and GA Analysis Workforms for 2022 and 2023 will be generated. The input cells required in the Principal
  Adjustment and Account 1588 tabs will be generated accordingly as well.
- 2) Complete the GA Analysis Workform for each year generated.
- Complete the Account 1588 tab. Note that the number of years that require the reasonability test to be completed are shown in the Account 1588 tab, depending on the year selected on the Information Sheet.
- 4) Complete the Principal Adjustments tab. Note that the number of years that require principal adjustment reconciliations are all shown in the one Principal Adjustments tab, depending on the year selected on the Information Sheet.

See the separate document GA Analysis Workform Instructions for detailed instructions on how to complete the Workform and examples of reconciling items and principal adjustments.

#### Year Selected

2022

							Unresolved Difference as %
				Adjusted Net Change in			of Expected GA
		Net Change in Principal		Principal Balance in the	Unresolved	\$ Consumption at	Payments to
Year	Annual Net Change in Expected GA Balance from GA Analysis	Balance in the GL	Reconciling Items	GL	Difference	Actual Rate Paid	IESO
2023	\$ 644,794	\$ 627,546	\$ (9,526)	\$ 618,021	\$ (26,773)	\$ 19,461,178	-0.1%
Cumulative Balance	\$ 644,794	\$ 627,546	\$ (9,526)	\$ 618,021	\$ (26,773)	\$ 19,461,178	N/A

#### **Account 1588 Reconciliation Summary**

Year	Account 1588 as a % of Account 4705
2023	0.6%
Cumulative Balance	0.6%

### **GA Analysis Workform**

Note 2	Consumption Data Excluding for Loss Factor (Data to agree with RRR as applicable)

Year		2023		
Total Metered excluding WMP	C = A+B	934,318,857	kWh	100%
RPP	A	415,543,297	kWh	44.5%
Non RPP	B = D+E	518,775,561	kWh	55.5%
Non-RPP Class A	D	267,373,198	kWh	28.6%
Non-RPP Class B*	ш	251,402,362	kWh	26.9%

The difference should be equal to the loss factor.

The difference should be equal to the loss factor.

#### Note 3 GA Billing Rate

1st Estimate

Please confirm that the same GA rate is used to bill all customer classes. If not, please provide further details

Please confirm that the GA Rate used for unbilled revenue is the same as the one used for billed revenue in any paticular month

ear			2

Year	2023								
Calendar Month	Non-RPP Class B Including Loss Factor Billed Consumption (kWh)	Deduct Previous Month Unbilled Loss Adjusted Consumption (kWh)	Add Current Month Unbilled Loss Adjusted Consumption (kWh)	Non-RPP Class B Including Loss Adjusted Consumption, Adjusted for Unbilled (kWh)	GA Rate Billed (\$/kWh)	\$ Consumption at GA Rate Billed	GA Actual Rate Paid (\$/kWh)	\$ Consumption at Actual Rate Paid	Expected GA Price Variance (\$)
	F	G	Н	I = F-G+H	J	K = I*J	L	M = I*L	N=M-K
January	21,288,731	21,461,467	21,077,650	20,904,914	0.03138	\$ 655,996	0.05377	\$ 1,124,057	
February	21,400,638	21,077,650	18,867,988	19,190,976	0.06285	\$ 1,206,153	0.08249	\$ 1,583,064	\$ 376,911
March	18,880,763	18,867,988	21,223,484	21,236,259	0.06989	\$ 1,484,202	0.08031	\$ 1,705,484	\$ 221,282
April	21,086,290	21,223,484	20,658,104	20,520,910	0.08249	\$ 1,692,770	0.09853	\$ 2,021,925	\$ 329,155
May	20,444,558	20,658,104	22,972,166	22,758,620	0.08249	\$ 1,877,359	0.09962	\$ 2,267,214	\$ 389,855
June	22,789,104	22,972,166	22,766,326	22,583,264	0.09853	\$ 2,225,129	0.08293	\$ 1,872,830	\$ (352,299)
July	22,628,104	22,766,326	24,456,885	24,318,663	0.09962	\$ 2,422,625	0.04949	\$ 1,203,531	\$ (1,219,095)
August	24,267,698	24,456,885	24,104,034	23,914,847	0.05377	\$ 1,285,901	0.07606	\$ 1,818,963	\$ 533,062
September	23,989,146	24,104,034	22,927,426	22,812,538	0.05837	\$ 1,331,568	0.05093	\$ 1,161,843	\$ (169,725)
October	22,852,698	22,927,426	21,869,773	21,795,045	0.07332	\$ 1,598,013	0.08498	\$ 1,852,143	\$ 254,130
November	21,690,227	21,869,773	21,897,382	21,717,836	0.07040	\$ 1,528,936	0.07090	\$ 1,539,795	\$ 10,859
December	21,580,862	21,897,382	20,104,051	19,787,531	0.08340	\$ 1,650,280	0.06622	\$ 1,310,330	\$ (339,950)
Net Change in Expected GA Balance in the Year (i.e.									
Transactions in the Year)	262,898,818	264,282,685	262,925,269	261,541,402		\$ 18,958,931		\$ 19,461,178	\$ 502,247

Annual Non- RPP Class B Wholesale kWh	Annual Non-RPP Class B Retail billed kWh	Annual Unaccounted for Energy Loss kWh	Weighted Average GA Actual Rate Paid (\$/kWh)**	Expected GA Volume Variance (\$)
0	P	Q=0-P	R	P= Q*R
263,459,394	261,541,402	1,917,992	0.07432	\$ 142,547

kWh)
"Equal to annual Non-RPP Class B \$ GA paid (i.e. non-RPP portion of CT 148 on IESO invoice) divided by
Non-RPP Class B Wholesale kWh (as quantified in column O in the table above)

Total Expected GA Variance	\$ 644,794

1.0432

a) Please provide an explanation in the text box below it	columns G and H for	unbilled consumption a	are not used
in the table above.			

in the table above.			

b)	Please	provide	an expla	nation in	the text b	box below	if the diffe	rence in los	ss factor is	greater than	1%	

#### Note 5 Reconciling Items

No.	Item Amount Explanation Principal Adjustments				
item	Amount	Explanation		Principal Adjustments	
Net Change in Principal Balance in the GL (i.e. Transactions in the Year)	\$ 627,546		Principal Adjustment on DVA Continuity Schedule	If "no", please provide an explanation	
CT 148 True-up of GA Charges based on Actual Non-RPP 1a Volumes - prior year	\$ 710	Reversal from 2022 GA Analysis Workform	Yes		
CT 148 True-up of GA Charges based on Actual Non-RPP 1b Volumes - current year	7.10	Toronda non Edel Griffing to Womann	Yes		
2a Remove prior year end unbilled to actual revenue differences	\$ (6,161)	Reversal from 2022 GA Analysis Workform	Yes		
2b Add current year end unbilled to actual revenue differences	\$ (4,074)		Yes		
Remove difference between prior year accrual/forecast to 3a actual from long term load transfers					
Add difference between current year accrual/forecast to actual 3b from long term load transfers					
4 Remove GA balances pertaining to Class A customers					
Significant prior period billing adjustments recorded in current 5a year					
Significant current period billing adjustments recorded in other 5b year(s)					
Differences in GA IESO posted rate and rate charged on IESO 6 invoice					
7 8					
9					
10					

lote 6	Adjusted Net Change in Principal Balance in the GL		618.021
iote o	Net Change in Expected GA Balance in the Year Per	a .	610,021
	Analysis	\$	644,794
	Unresolved Difference	\$	(26,773)
	Unresolved Difference as % of Expected GA Payments	to	
	IESO		-0.1%



### **Account 1588 Reasonability**

#### Note 7 Account 1588 Reasonability Test

	Ad	ccount 1588 - RSVA Po				
	Principal		Principal Total Activity in Calendar		Account 4705 - Power	Account 1588 as % of
Year	Transactions <sup>1</sup>	Adjustments <sup>1</sup>	Year	Purchased	Account 4705	
2023	308,102	16,837	324,939	57,889,335	0.6%	
Cumulative	308,102	16,837	324,939	57,889,335	0.6%	

#### Notes

<sup>1)</sup> The transactions should equal the "Transaction" column in the DVA Continuity Schedule. This is also expected to equal the transactions in the general ledger (excluding transactions relating to the removal of approved disposition amounts as that is shown in a separate column in the DVA Continuity Schedule) 2) Principal adjustments should equal the "Principal Adjustments" column in the DVA Continuity Schedule. Principal adjustments adjust the transactions in the general ledger to the amount that should be requested for disposition.

#### **Ontario Energy Board**

# GA Analysis Workform Account 1588 and 1589 Principal Adjustment Reconciliation

#### Note 8 Breakdown of principal adjustments included in last approved balance:

Account 1589 - RSVA Global Adjustment						
Adjustment Description	Amount	To be reversed in current application?	Explanation if not to be reversed in current application			
1 CT 148 true-up of GA Charges based on actual Non-RPP volumes	3,786	No				
2 Unbilled to actual revenue differences	30	No				
3 Host Distributor purchase true up	(27,250)	No				
4 CT 148 true-up of GA Charges based on actual Non-RPP volumes	(1,343)	Yes				
5 Unbilled to actual revenue differences	6,161	Yes				
6 Purchase true-up GA charges	634	Yes				
7						
8						
Total	(17,982)					
Total principal adjustments included in last approved balance						
Difference	(17,982)					

Account 1588 - RSVA Power					
		To be Reversed in	Explanation if not to be		
		Current	reversed in current		
Adjustment Description	Amount	Application?	application		
1 Unbilled to actual revenue differences	5,861	No			
2 Host Distributor purchase true Up	(3,180)	No			
3 CT 148 true-up of GA Charges based on actual RPP volumes	1,343	Yes			
4 Unbilled to actual revenue differences	(3,356)	Yes			
5					
6					
7					
8					
Total	669				
Total principal adjustments included in last approved balance					
Difference	660				

#### Note 9 Principal adjustment reconciliation in current application:

#### Notes

- 1) The "Transaction" column in the DVA Continuity Schedule is to equal the transactions in the general ledger (excluding transactions relating to the removal of approved disposition amounts as that is shown in a separate column in the DVA Continuity Schedule)
- 2) Any principal adjustments needed to adjust the transactions in the general ledger to the amount that should be requested for disposition should be shown separately in the "Principal Adjustments" column of the DVA Continuity Schedule
- 3) The "Variance RRR vs. 2023 Balance" column in the DVA Continuity Schedule should equal principal adjustments made in the current disposition period. It should not be impacted by reversals from prior year approved principal adjustments.
- 4) Principal adjustments to the pro-ration of CT 148 true-ups (i.e. principal adjustments to RPP settlements, this should be shown separately as a principal adjustment to CT 1142/142 (i.e. principal adjustment #2 in tables below)

Complete the table below for the current disposition period. Complete a table for each year included in the balance under review in this rate application. The number of tables to be completed is automatically generated based on data provided in the Information Sheet

	Account 1589 - RSVA Global Adjustment								
'ear	Adjustment Description	Amount	Year Recorded in GI						
	Reversals of prior approved principal adjustments (auto-populated from table above	e)							
	1								
	2								
	3								
	4 CT 148 true-up of GA Charges based on actual Non-RPP volumes	1,343							
	5 Unbilled to actual revenue differences	(6,161)							
	6 Purchase true-up GA charges	(634)							
	7								
	8								
	Total Reversal Principal Adjustments	(5,452)							
	Current year principal adjustments								
	1 CT 148 true-up of GA Charges based on actual Non-RPP volumes								
	2 Unbilled to actual revenue differences	(4,074)							
	3								
	4								
	5								
	6								
	7								
	8								
	Total Current Year Principal Adjustments	(4,074)							
	Total Principal Adjustments to be Included on DVA Continuity Schedule/Tab								
	3 - IRM Rate Generator Model	(9,526)							

	Account 1588 - RSVA Power		
Year	Adjustment Description	Amount	Year Recorded in GL
	Reversals of prior approved principal adjustments (auto-populated from table above)		
	1		
	2		
	3 CT 148 true-up of GA Charges based on actual RPP volumes	(1,343)	
	4 Unbilled to actual revenue differences	3,356	
	5		
	6		
	8		
		0.040	
	Total Reversal Principal Adjustments	2,013	
	Current year principal adjustments		
	1 CT 148 true-up of GA Charges based on actual RPP volumes 2 CT 1142/142 true-up based on actuals		
	3 Unbilled to actual revenue differences	14.824	
	3 Unblied to actual revenue differences	14,824	
	5		
	6		
	7		
	8		
	Total Current Year Principal Adjustments	14,824	
	Total Principal Adjustments to be Included on DVA Continuity Schedule/Tab 3 - IRM	·	
	Rate Generator Model	16.837	



### **ATTACHMENT E**

Entegrus-Main Proposed Rates

Effective and Implementation Date May 1, 2025

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2024-0018

#### RESIDENTIAL SERVICE CLASSIFICATION

This classification applies to an account taking electricity at 750 volts or less and includes:

- 1) All services supplied to single-family dwelling units for domestic or household purposes,
- 2) All multi-unit residential establishments such as apartments of 6 or less units.
- 3) If a service supplies a combination of residential and commercial load and wiring does not permit separate metering, the classification of this customer will be determined individually by the distributor.

Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

#### **APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Service Charge	\$	30.06
Smart Metering Entity Charge - effective until December 31, 2027	\$	0.42
Low Voltage Service Rate	\$/kWh	0.0024
Rate Rider for Disposition of Global Adjustment Account (2025) - effective until April 30, 2026		
Applicable only for Non-RPP Customers	\$/kWh	0.0028
Rate Rider for Disposition of Deferral/Variance Accounts (2025) - effective until April 30, 2026	\$/kWh	0.0019
Rate Rider for Disposition of Capacity Based Recovery Account (2025) - effective until April 30, 2026		
Applicable only for Class B Customers	\$/kWh	0.0002
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0111
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0076
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0014
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Effective and Implementation Date May 1, 2025
This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

#### **GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION**

This classification applies to a non-residential account taking electricity at 750 volts or less whose average monthly maximum gross demand over a period of 12 consecutive months is less than, or is forecast to be less than, 50 kW and includes multi-unit residential establishments such as apartment buildings supplied through one service (bulk-metered) with greater than 6 units. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

#### **APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the the Global Adjustment and the HST.

Service Charge	\$	37.73
Smart Metering Entity Charge - effective until December 31, 2027	\$	0.42
Distribution Volumetric Rate	\$/kWh	0.0123
Low Voltage Service Rate	\$/kWh	0.0021
Rate Rider for Disposition of Global Adjustment Account (2025) - effective until April 30, 2026		
Applicable only for Non-RPP Customers	\$/kWh	0.0028
Rate Rider for Disposition of Deferral/Variance Accounts (2025) - effective until April 30, 2026	\$/kWh	0.0021
Rate Rider for Disposition of Capacity Based Recovery Account (2025) - effective until April 30, 2026		
Applicable only for Class B Customers	\$/kWh	0.0002
Rate Rider for Prospective LRAM (2025) - effective until April 30, 2026	\$/kWh	0.0003
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0098
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0067
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0014
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Effective and Implementation Date May 1, 2025
This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

#### **GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION**

This classification applies to a non-residential account whose average monthly maximum gross demand over a period of 12 consecutive months is equal to or greater than, or is forecast to be equal to or greater than, 50 kW but less than 5,000 kW. Class A and Class B customers are defined in accordance with O.Reg.429/04. Further servicing details are available in the distributor's Conditions of Service.

#### **APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to WMP, customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the the Global Adjustment and the HST.

#### **MONTHLY RATES AND CHARGES - Delivery Component**

Rural or Remote Electricity Rate Protection Charge (RRRP) Standard Supply Service - Administrative Charge (if applicable)

Service Charge	\$	122.36
Distribution Volumetric Rate	\$/kW	4.0526
Low Voltage Service Rate (see Note 1)	\$/kW	0.8794
Rate Rider for Disposition of Global Adjustment Account (2025) - effective until Apr Applicable only for Non-RPP Customers	ril 30, 2026 \$/kWh	0.0028
Rate Rider for Disposition of Deferral/Variance Accounts (2025) - effective until Api	ril 30, 2026	
Applicable only for Non-Wholesale Market Participants	\$/kW	(0.2918)
Rate Rider for Disposition of Deferral/Variance Accounts (2025) - effective until Api	ril 30, 2026 \$/kW	1.1267
Rate Rider for Disposition of Capacity Based Recovery Account (2025) - effective u	until April 30, 2026	
Applicable only for Class B Customers	\$/kW	0.0643
Rate Rider for Prospective LRAM (2025) - effective until April 30, 2026	\$/kW	0.5254
Retail Transmission Rate - Network Service Rate	\$/kW	4.2784
Retail Transmission Rate - Line and Transformation Connection Service Rate (see	Note 1) \$/kW	2.8595
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0014

Effective and Implementation Date May 1, 2025
This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

#### LARGE USE SERVICE CLASSIFICATION

This classification applies to an account whose average monthly maximum gross demand over a period of 12 consecutive months is equal to or greater than, or is forecast to be equal to or greater than, 5,000 kW. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service

#### **APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to WMP, customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Service Charge	\$	1,867.15
Distribution Volumetric Rate	\$/kW	2.8514
Low Voltage Service Rate (see Note 1)	\$/kW	0.9668
Rate Rider for Disposition of Global Adjustment Account (2025) - effective until April 30, 2026		
Applicable only for Non-RPP Customers	\$/kWh	0.0028
Rate Rider for Disposition of Deferral/Variance Accounts (2025) - effective until April 30, 2026	\$/kW	0.9290
Rate Rider for Disposition of Capacity Based Recovery Account (2025) - effective until April 30, 2026		
Applicable only for Class B Customers	\$/kW	0.0364
Rate Rider for Prospective LRAM (2025) - effective until April 30, 2026	\$/kW	0.0281
Retail Transmission Rate - Network Service Rate	\$/kW	4.5397
Retail Transmission Rate - Line and Transformation Connection Service Rate (see Note 1)	\$/kW	3.1439
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0014
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Effective and Implementation Date May 1, 2025
This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

#### **UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION**

This classification applies to an account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The level of the consumption will be agreed to by the distributor and the customer, based on detailed manufacturer information/ documentation with regard to electrical consumption of the unmetered load or periodic monitoring of actual consumption. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

#### **APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

#### MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	Ф	10.09
Distribution Volumetric Rate	\$/kWh	0.0018
Low Voltage Service Rate	\$/kWh	0.0021
Rate Rider for Disposition of Global Adjustment Account (2025) - effective until April 30, 2026		
Applicable only for Non-RPP Customers	\$/kWh	0.0028
Rate Rider for Disposition of Deferral/Variance Accounts (2025) - effective until April 30, 2026	\$/kWh	0.0022
Rate Rider for Disposition of Capacity Based Recovery Account (2025) - effective until April 30, 2026		
Applicable only for Class B Customers	\$/kWh	0.0002
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0098
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0067
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0014
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

10.00

Effective and Implementation Date May 1, 2025
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#### SENTINEL LIGHTING SERVICE CLASSIFICATION

This classification refers to accounts that are an unmetered lighting load supplied to a sentinel light. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

#### **APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Service Charge	\$	9.19
Distribution Volumetric Rate	\$/kW	0.8230
Low Voltage Service Rate	\$/kW	0.6610
Rate Rider for Disposition of Global Adjustment Account (2025) - effective until April 30, 2026		
Applicable only for Non-RPP Customers	\$/kWh	0.0028
Rate Rider for Disposition of Deferral/Variance Accounts (2025) - effective until April 30, 2026	\$/kW	0.8056
Rate Rider for Disposition of Capacity Based Recovery Account (2025) - effective until April 30, 2026		
Applicable only for Class B Customers	\$/kW	0.0690
Retail Transmission Rate - Network Service Rate	\$/kW	3.1430
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.1492
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0014
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Effective and Implementation Date May 1, 2025
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#### STREET LIGHTING SERVICE CLASSIFICATION

This classification applies to an account for roadway lighting with a Municipality, Regional Municipality, Ministry of Transportation and private roadway lighting, controlled by photo cells. The consumption for these customers will be based on the calculated connected load times the required lighting times established in the approved Ontario Energy Board street lighting load shape template. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

#### **APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Service Charge	\$	1.40
Distribution Volumetric Rate	\$/kW	1.1738
Low Voltage Service Rate	\$/kW	0.6455
Rate Rider for Disposition of Global Adjustment Account (2025) - effective until April 30, 2026 Applicable only for Non-RPP Customers	\$/kWh	0.0028
Rate Rider for Disposition of Deferral/Variance Accounts (2025) - effective until April 30, 2026	\$/kW	0.7513
Rate Rider for Disposition of Capacity Based Recovery Account (2025) - effective until April 30, 2026		
Applicable only for Class B Customers	\$/kW	0.0645
Rate Rider for Prospective LRAM (2025) - effective until April 30, 2026	\$/kW	1.5356
Retail Transmission Rate - Network Service Rate	\$/kW	3.1107
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.0990
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0014
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Effective and Implementation Date May 1, 2025
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#### EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION

This classification applies to an electricity distributor licensed by the Ontario Energy Board that is provided electricity by means of this distributor's facilities. Further servicing details are available in the distributor's Conditions of Service.

#### **APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Service Charge	\$	162.10
Low Voltage Service Rate (see Note 1)	\$/kW	0.8794
Rate Rider for Disposition of Global Adjustment Account (2025) - effective until April 30, 2026 Applicable only for Non-RPP Customers	\$/kWh	0.0028
Rate Rider for Disposition of Deferral/Variance Accounts (2025) - effective until April 30, 2026	\$/kW	1.0027
Rate Rider for Disposition of Capacity Based Recovery Account (2025) - effective until April 30, 2026 Applicable only for Class B Customers	\$/kW	0.0006
Retail Transmission Rate - Network Service Rate	\$/kW	4.2784
Retail Transmission Rate - Line and Transformation Connection Service Rate (see Note 1)	\$/kW	2.8595
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0014
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Effective and Implementation Date May 1, 2025
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#### STANDBY POWER SERVICE CLASSIFICATION

This classification refers to an account that has Load Displacement Generation and requires the distributor to provide backup service. Further servicing details are available in the distributor's Conditions of Service.

#### **APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

#### **MONTHLY RATES AND CHARGES - Delivery Component**

General Service > 50 kW - for a customer whose facility is in the General Service > 50 kW rate class and for a month where actual demand is less than contracted demand. The charge is applied to the amount by which the amount of load transfer capacity contracted by a facility exceeds the actual demand.

	\$/kW	4.0526
Large Use Standby Charge - for a customer whose facility is in the Large Use rate class and for a month where actual demand is less than contracted demand. The charge is applied to the amount by which the amount of		
load transfer capacity contracted by a facility exceeds the actual demand.	\$/kW	2.8514

Effective and Implementation Date May 1, 2025
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#### microFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Independent Electricity System Operator's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

#### **APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

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It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

#### **MONTHLY RATES AND CHARGES - Delivery Component**

Service Charge \$ 4.55

#### Effective and Implementation Date May 1, 2025

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#### **ALLOWANCES**

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.60)
Primary Metering Allowance for Transformer Losses - applied to measured demand & energy	0/2	(1.00)

#### SPECIFIC SERVICE CHARGES

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

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Customer Administration		
Arrears certificate	\$	15.00
Statement of account	\$	15.00
Easement letter	\$	15.00
Returned cheque (plus bank charges)	\$	15.00
Account setup charge/change of occupancy charge	\$	30.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00
Non-Payment of Account Late payment - per month		
(effective annual rate 19.56% per annum or 0.04896% compounded daily rate)	%	1.50
Reconnection at meter - during regular hours	\$	65.00
Reconnection at meter - after regular hours	\$	185.00
Other		
Temporary service install and remove - overhead - no transformer	\$	500.00
Temporary service install and remove - overhead - with transformer	\$	1,000.00
Specific charge for access to the power poles - \$/pole/year		
(with the exception of wireless attachments)	\$	39.14
Switching for company maintenance - charge based on time and materials	\$	T&M

Effective and Implementation Date May 1, 2025
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#### **RETAIL SERVICE CHARGES (if applicable)**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	121.23
Monthly fixed charge, per retailer	\$	48.50
Monthly variable charge, per customer, per retailer	\$/cust.	1.20
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.71
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.71)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.61
Processing fee, per request, applied to the requesting party	\$	1.20
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code		
directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction		
(EBT) system, applied to the requesting party		
Up to twice a year	\$	No charge
More than twice a year, per request (plus incremental delivery costs)	\$	4.85
Notice of switch letter charge, per letter (unless the distributor has opted out of applying the	•	0.40
charge as per the Ontario Energy Board's Decision and Order EB-2015-0304, issued on	<b>5</b>	2.42

#### LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor - Secondary Metered Customer < 5,000 kW	1.0432
Total Loss Factor - Secondary Metered Customer > 5,000 kW	1.0149
Total Loss Factor - Primary Metered Customer < 5,000 kW	1.0328
Total Loss Factor - Primary Metered Customer > 5,000 kW	1.0049

**Effective and Implementation Date May 1, 2025** 

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2024-0018

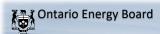
#### **NOTES**

1) The Billing Demand for Line and Transformation Connection Services and Low Voltage Services is defined as the Non-Coincident Peak demand (MW) in any hour of the month. The customer demand in any hour is the sum of (a) the loss-adjusted demand supplied from the distribution system plus (b) the demand that is supplied by embedded generation installed after October 1998, which have installed capacity of 2MW or more for renewable generation and 1 MW or higher for non-renewable generation. The term renewable generation refers to a facility that generates electricity from the following sources: wind, solar, Biomass, Bio-oil, Bio-gas, landfill gas, or water. The demand supplied by embedded generation will not be adjusted for losses.



### **ATTACHMENT F**

Entegrus-Main Bill Impacts



The bill comparisons below must be provided for typical customers and consumption levels. Bill impacts must be provided for residential customers consuming 750 kWh per month and general service customers consuming 2,000 kWh per month and having a monthly demand of less than 50 kW. Include bill comparisons for Non-RPP (retailer) as well. Those distributors that are still in the process of moving to fully fixed residential rates should refer to section 3.2.3 of Chapter 3 of the Filing Requirements for Incentive Rate-Setting Applications.

For certain classes where one or more customers have unique consumption and demand patterns and which may be significantly impacted by the proposed rate changes, the distributor must show a typical comparison, and provide an explanation.

#### Note

- 1. For those classes that are not eligible for the RPP price, the weighted average price including Class B GA of \$0.08917/kWh (IESO's Monthly Market Report for January 2024) has been used to represent the cost of power. For those classes on a retailer contract, applicants should enter the contract price (plus GA) for a more accurate estimate. Changes to the cost of power can be made directly on the bill impact table for the specific class.
- 2. Please enter the applicable billing determinant (e.g. number of connections or devices) to be applied to the monthly service charge for unmetered rate classes in column N. If the monthly service charge is applied on a per customer basis, enter the number "1". Distributors should provide the number of connections or devices reflective of a typical customer in each class.

Note that cells with the highlighted color shown to the left indicate quantities that are loss adjusted.

#### Table 1

RATE CLASSES / CATEGORIES (eg: Residential TOU, Residential Retailer)	Units	RPP? Non-RPP Retailer? Non-RPP Other?	Current Loss Factor (eg: 1.0351)	Proposed Loss Factor	Consumption (kWh)	Demand kW (if applicable)	RTSR Demand or Demand-Interval?	Billing Determinant Applied to Fixed Charge for Unmetered Classes (e.g. # of devices/connections).
RESIDENTIAL SERVICE CLASSIFICATION	kWh	RPP	1.0432	1.0432	750		CONSUMPTION	
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	RPP	1.0432	1.0432	2,000		CONSUMPTION	
GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kW	Non-RPP (Other)	1.0432	1.0432	162,500	500	DEMAND	
LARGE USE SERVICE CLASSIFICATION	kW	Non-RPP (Other)	1.0432	1.0432	2,700,000	5,500	DEMAND	
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	RPP	1.0432	1.0432	150		CONSUMPTION	1
SENTINEL LIGHTING SERVICE CLASSIFICATION	kW	Non-RPP (Other)	1.0432	1.0432	150	1	DEMAND	1
STREET LIGHTING SERVICE CLASSIFICATION	kW	Non-RPP (Other)	1.0432	1.0432	150	1	DEMAND	2,300
EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION	kW	Non-RPP (Other)	1.0432	1.0432	368,500	794	DEMAND	
STANDBY POWER SERVICE CLASSIFICATION	kW		1.0432	1.0432			DEMAND	
RESIDENTIAL SERVICE CLASSIFICATION	kWh	Non-RPP (Retailer)	1.0432	1.0432	700		CONSUMPTION	
RESIDENTIAL SERVICE CLASSIFICATION	kWh	RPP	1.0432	1.0432	135		CONSUMPTION	
RESIDENTIAL SERVICE CLASSIFICATION	kWh	Non-RPP (Retailer)	1.0432	1.0432	135		CONSUMPTION	
RESIDENTIAL SERVICE CLASSIFICATION	kWh	RPP	1.0432	1.0432	2,000		CONSUMPTION	
Add additional scenarios if required			1.0432	1.0432				
Add additional scenarios if required			1.0432	1.0432				
Add additional scenarios if required			1.0432	1.0432				
Add additional scenarios if required			1.0432	1.0432				
Add additional scenarios if required			1.0432	1.0432				
Add additional scenarios if required			1.0432	1.0432				
Add additional scenarios if required			1.0432	1.0432				

Table 2

RATE CLASSES / CATEGORIES				Sub	-Total			Total	
(eq: Residential TOU, Residential Retailer)	Units	Α			В		С	Total Bill	
, ,		\$	%	\$	%	\$	%	\$	%
RESIDENTIAL SERVICE CLASSIFICATION - RPP	kWh	\$ 1.04	3.6%	\$ (1.51)	-3.9%	\$ (0.96)	-1.8%	\$ (0.90)	-0.7%
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION - RPP	kWh	\$ 0.51	0.8%	\$ (6.29)	-7.1%	\$ (5.04)	-4.2%	\$ (4.72)	-1.4%
GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION - Non-RPP (Other)	kW	\$ (251.92)	-9.5%	\$ (176.37)	-4.5%	\$ (39.92)	-0.5%	\$ (45.11)	-0.2%
LARGE USE SERVICE CLASSIFICATION - Non-RPP (Other)	kW	\$ 316.39	1.8%	\$ 3,163.69	9.7%	\$ 4,754.84	6.5%	\$ 5,372.97	1.2%
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION - RPP	kWh	\$ 0.36	3.7%	\$ (0.16)	-1.3%	\$ (0.07)	-0.5%	\$ (0.06)	-0.2%
SENTINEL LIGHTING SERVICE CLASSIFICATION - Non-RPP (Other)	kW	\$ 0.35	3.6%	\$ (0.20)	-1.6%	\$ (0.00)	0.0%	\$ (0.00)	0.0%
STREET LIGHTING SERVICE CLASSIFICATION - Non-RPP (Other)	kW	\$ 113.25	3.6%	\$ 112.77	3.6%	\$ 112.97	3.6%	\$ 127.65	3.0%
EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION - Non-RPP (Other)	kW	\$ 5.63	3.6%	\$ 2,532.29	1618.4%	\$ 8,199.79	5240.5%	\$ 9,265.76	18.7%
STANDBY POWER SERVICE CLASSIFICATION -	kW	\$ -	0.0%	\$ -	0.0%	\$ -	0.0%	\$ -	0.0%
RESIDENTIAL SERVICE CLASSIFICATION - Non-RPP (Retailer)	kWh	\$ 1.04	3.6%	\$ 1.81	4.9%	\$ 2.32	4.6%	\$ 2.62	1.8%
RESIDENTIAL SERVICE CLASSIFICATION - RPP	kWh	\$ 1.04	3.6%	\$ 0.58	1.9%	\$ 0.68	2.0%	\$ 0.64	1.4%
RESIDENTIAL SERVICE CLASSIFICATION - Non-RPP (Retailer)	kWh	\$ 1.04	3.6%	\$ 1.19	3.8%	\$ 1.29	3.8%	\$ 1.45	2.6%
RESIDENTIAL SERVICE CLASSIFICATION - RPP	kWh	\$ 1.04	3.6%	\$ (5.76)	-10.5%	\$ (4.30)	-4.7%	\$ (4.03)	-1.3%

Customer Class: RESIDENTIAL SERVICE CLASSIFICATION RPP / Non-RPP: RPP

750 kWh Consumption - kW Demand

**Current Loss Factor** 1.0432 Proposed/Approved Loss Factor 1.0432

		Current O	EB-Approved	d				Proposed		T	In	npact
		Rate	Volume		Charge		Rate	Volume	Charge			
		(\$)			(\$)		(\$)		(\$)		\$ Change	% Change
Monthly Service Charge	\$	29.02		\$	29.02	\$	30.06		\$ 30.06	\$	1.04	3.58%
Distribution Volumetric Rate	\$	-	750		-	\$	-	750	\$ -	\$	-	
Fixed Rate Riders	\$	-	1	\$	-	\$	-	1	\$ -	\$		
Volumetric Rate Riders	\$		750		-	\$	-	750		\$		
Sub-Total A (excluding pass through)				\$	29.02				\$ 30.06			3.58%
Line Losses on Cost of Power	\$	0.1114	32	\$	3.61	\$	0.1114	32	\$ 3.61	\$	-	0.00%
Total Deferral/Variance Account Rate	e	0.0056	750	\$	4.20	\$	0.0019	750	\$ 1.43	\$	(2.78)	-66.07%
Riders	· P	0.0036	730	φ	4.20	Ψ	0.0019	750	φ 1. <del>4</del> 3	Ψ	(2.70)	-00.07 /
CBR Class B Rate Riders	-\$	0.0001	750	\$	(0.08)	\$	0.0002	750	\$ 0.15	\$	0.23	-300.00%
GA Rate Riders	\$	-	750	\$	-	\$	-	750	\$ -	\$	-	
Low Voltage Service Charge	\$	0.0024	750	\$	1.80	\$	0.0024	750	\$ 1.80	\$	-	0.00%
Smart Meter Entity Charge (if applicable)		0.40	1		0.42	s	0.42		\$ 0.42	\$		0.00%
	*	0.42	1	\$	0.42	\$	0.42	1	\$ 0.42	• 5	-	0.00%
Additional Fixed Rate Riders	\$	-	1	\$	-	\$	-	1	\$ -	\$	-	
Additional Volumetric Rate Riders	\$	-	750	\$	-	\$	-	750	\$ -	\$	_	
Sub-Total B - Distribution (includes Sub-											(4.54)	0.070
Total A)				\$	38.97				\$ 37.46	\$	(1.51)	-3.87%
RTSR - Network	\$	0.0104	782	\$	8.14	\$	0.0111	782	\$ 8.68	\$	0.55	6.73%
RTSR - Connection and/or Line and			700	•	5.05			=00				0.000
Transformation Connection	\$	0.0076	782	\$	5.95	\$	0.0076	782	\$ 5.95	5	-	0.00%
Sub-Total C - Delivery (including Sub-					53.06				\$ 52.09	s	(0.00)	-1.81%
Total B)				\$	53.06				\$ 52.09	) >	(0.96)	-1.81%
Wholesale Market Service Charge	s	0.0045	700	\$	2.50	s	0.0045	782	\$ 3.52			0.00%
(WMSC)	*	0.0045	782	Э	3.52	\$	0.0045	782	\$ 3.52	• 5	-	0.00%
Rural and Remote Rate Protection	_	0.0044	700	_	4.40			=00				0.000
(RRRP)	\$	0.0014	782	\$	1.10	\$	0.0014	782	\$ 1.10	\$	-	0.00%
Standard Supply Service Charge	\$	0.25	1	\$	0.25	\$	0.25	1	\$ 0.25	\$	_	0.00%
TOU - Off Peak	\$	0.0870	473	\$	41.11	\$	0.0870	473	\$ 41.11	\$	_	0.00%
TOU - Mid Peak	\$	0.1220	135	\$	16.47	\$	0.1220	135	\$ 16.47	\$	_	0.00%
TOU - On Peak	\$	0.1820	143	\$	25.94	\$	0.1820	143	\$ 25.94	\$	_	0.00%
						Ė				Ť		
Total Bill on TOU (before Taxes)				\$	141.43				\$ 140.47	S	(0.96)	-0.68%
HST	1	13%		\$	18.39	1	13%		\$ 18.26			-0.68%
Ontario Electricity Rebate		19.3%		\$	(27.30)	1	19.3%		\$ (27.11		( /	0.007
•		13.570		\$	132.52		19.570		\$ 131.62		(0.90)	-0.68%
Total Bill on TOU				à	132.52	_			a 131.62	.   >	(0.90)	-0.68%

Customer Class: GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

RPP / Non-RPP: RPP

 Current Loss Factor
 1.0432

 Proposed/Approved Loss Factor
 1.0432

Current OEB-Approved Proposed Impact Rate Charge Rate Volume Charge Volume % Change \$ Change (\$) (\$) (\$) Monthly Service Charge 36.42 36.42 \$ 37.73 37.73 3.60% 1.31 0.0119 Distribution Volumetric Rate 2000 23.80 0.0123 24.60 3.36% 2000 0.80 Fixed Rate Riders Volumetric Rate Riders 0.0011 2000 2.20 0.0003 2000 0.60 (1.60)-72.73% Sub-Total A (excluding pass through) 62.42 62.93 \$ 0.51 0.82% 0.1114 86 Line Losses on Cost of Power 9.62 \$ 0.1114 86 9.62 0.00% Total Deferral/Variance Account Rate 0.0058 11.60 \$ 4.20 2,000 \$ 0.0021 2,000 (7.40)-63.79% Riders CBR Class B Rate Riders -\$ \$ \$ (0.20) \$ 2,000 0.60 -300.00% 0.0001 2,000 0.0002 0.40 \$ GA Rate Riders 2,000 2,000 Low Voltage Service Charge 0.0021 2,000 4.20 0.0021 2,000 4.20 0.00% Smart Meter Entity Charge (if applicable) 0.42 0.42 \$ 0.42 0.42 \$ 0.00% Additional Fixed Rate Riders \$ 2,000 2,000 Additional Volumetric Rate Riders Sub-Total B - Distribution (includes Sub-88.06 81.77 \$ (6.29) -7.14% Total A) RTSR - Network \$ 0.0092 2,086 19.19 \$ 0.0098 2,086 20.45 \$ 1.25 RTSR - Connection and/or Line and 2,086 0.00% 0.0067 13.98 \$ 0.0067 2,086 13.98 \_ Transformation Connection Sub-Total C - Delivery (including Sub-116.20 \$ 121.23 (5.04)-4.16% Total B) Wholesale Market Service Charge 0.0045 2,086 9.39 \$ 0.0045 2,086 9.39 0.00% (WMSC) Rural and Remote Rate Protection 0.0014 2,086 2.92 \$ 0.0014 2,086 2.92 0.00% \$ (RRRP) Standard Supply Service Charge 0.25 0.25 \$ 0.25 0.25 0.00% TOU - Off Peak 0.0870 1,260 109.62 \$ 0.0870 1,260 109.62 \$ 0.00% TOU - Mid Peak 0.1220 360 43.92 \$ 0.1220 360 43.92 0.00% TOU - On Peak 0.1820 380 69.16 0.1820 380 0.00% 69.16 356.49 351.46 (5.04)-1.41% Total Bill on TOU (before Taxes) 13% 46.34 13% 45.69 \$ (0.65)HST -1.41% Ontario Electricity Rebate 19.3% (68.80)19.3% (67.83) \$ 0.97 Total Bill on TOU 334.04 329.31 \$ (4.72)-1.41%

Customer Class: GENERAL SERVICE 50 to 4.999 kW SERVICE CLASSIFICATION
RPP / Non-RPP: Non-RPP (Other)

Consumption 162,500 kWh
Demand 500 kW 1.0432

Current Loss Factor Proposed/Approved Loss Factor 1.0432

	Current OEB-Approved							Proposed	i			lm	pact
	Rate		Volume		Charge		Rate	Volume		Charge			
	(\$)	440.44			(\$)	_	(\$)			(\$)		Change	% Change
Monthly Service Charge	\$	118.11		\$	118.11		122.36		\$	122.36		4.25	3.60%
Distribution Volumetric Rate	\$	3.9118	500	\$	1,955.90		4.0526	500		2,026.30	\$	70.40 0.03	3.60%
Fixed Rate Riders	<b>\$</b>	(0.03) 1.1786	500		(0.03) 589.30		0.5254	500	\$	262.70	\$	(326.60)	-100.00% -55.42%
Volumetric Rate Riders Sub-Total A (excluding pass through)	Þ	1.1786	500	\$	2,663.28	Þ	0.5254	500	\$	2,411.36		(326.60) (251.92)	-55.42% -9.46%
Line Losses on Cost of Power	s		_	\$	2,003.20	ŝ			\$	2,411.30	\$	(251.92)	-9.40%
Total Deferral/Variance Account Rate	•	-		Ÿ	-		-	-	Τ.	-	-	-	
Riders	\$	2.2465	500	\$	1,123.25	\$	0.8349	500	\$	417.45	\$	(705.80)	-62.84%
CBR Class B Rate Riders	_e	0.0359	500	\$	(17.95)		0.0643	500	\$	32.15	Φ.	50.10	-279.11%
GA Rate Riders	-\$	0.0017	162.500	\$	(276.25)		0.0028	162,500		455.00		731.25	-264.71%
Low Voltage Service Charge	Š	0.8794	500	\$	439.70		0.8794	500		439.70		701.20	0.00%
Smart Meter Entity Charge (if applicable)	1.	0.0704	000		400.10	1	0.0104		1	400.70	Ψ		0.0070
omar weter Entry onarge (ii applicable)	\$	-	1	\$	-	\$	-	1	\$	-	\$	-	
Additional Fixed Rate Riders	\$	-	1	\$	_	\$	_	1	\$		\$	_	
Additional Volumetric Rate Riders	\$	-	500	ŝ	_	Š	_	500			\$	_	
Sub-Total B - Distribution (includes Sub-				s	2 222 22	Ť					•	(4=0.0=)	-4.49%
Total A)				Þ	3,932.03				\$	3,755.66	Þ	(176.37)	-4.49%
RTSR - Network	\$	3.9982	500	\$	1,999.10	\$	4.2784	500	\$	2,139.20	\$	140.10	7.01%
RTSR - Connection and/or Line and		2.8668	500	\$	1,433.40	s	2.8595	500	\$	1,429.75	•	(3.65)	-0.25%
Transformation Connection	Þ	2.0000	500	Þ	1,433.40	Þ	2.0595	500	Ð	1,429.75	9	(3.65)	-0.25%
Sub-Total C - Delivery (including Sub-				s	7,364.53				\$	7,324.61	\$	(39.92)	-0.54%
Total B)				Ψ	7,304.33				Ψ	7,324.01	4	(33.32)	-0.54 /6
Wholesale Market Service Charge	•	0.0045	169,520	s	762.84	\$	0.0045	169.520	\$	762.84	\$	_	0.00%
(WMSC)	*	0.0040	100,020	Ÿ	102.04	•	0.0040	100,020	Ψ	102.04	Ψ		0.0070
Rural and Remote Rate Protection	\$	0.0014	169,520	s	237.33	s	0.0014	169.520	\$	237.33	\$	_	0.00%
(RRRP)	<b>.</b>		100,020			Ι.		100,020	1 '				
Standard Supply Service Charge	\$	0.25	1	\$	0.25		0.25	1	\$		\$	-	0.00%
Average IESO Wholesale Market Price	\$	0.1076	169,520	\$	18,240.35	\$	0.1076	169,520	\$	18,240.35	\$	-	0.00%
Total Bill on Average IESO Wholesale Market Price				\$	26,605.30				\$	26,565.38		(39.92)	-0.15%
HST		13%		\$	3,458.69		13%		\$	3,453.50	\$	(5.19)	-0.15%
Ontario Electricity Rebate		19.3%		\$	-		19.3%		\$	-			
Total Bill on Average IESO Wholesale Market Price				\$	30,063.99				\$	30,018.88	\$	(45.11)	-0.15%

Current Loss Factor Proposed/Approved Loss Factor 1.0432 1.0432

Monthly Service Charge   \$   1,802,27   1   5   1,802,27   1   1,802			Current O	EB-Approve	d				Proposed				lm	pact	
Monthly Service Charge   \$ 1,802.27   1   \$ 1,302.27   \$ 1,867.15   5   64.88   3.60%				Volume					Volume		Charge				
Distribution Volumetric Rate   \$ 2,7523   5500   \$ 15,137,65   \$ 2,8514   5500   \$ 15,862,70   \$ 545,05   3.60%   \$ 15,862,70   \$ 545,05   3.60%   \$ 15,862,70   \$ 545,05   \$ 0,0815   \$ 5500   \$ 448,25   \$ 0,0281   5500   \$ 154,55   \$ (293,70)   5.5526   \$ 5,00815   \$ 5500   \$ 448,25   \$ 0,0281   \$ 5500   \$ 164,55   \$ (293,70)   5.5526   \$ 5,00815   \$ 500   \$ 17,704.00   \$ 316,39   1.82%   \$ 15,862,70   \$ 15,864,70   \$ 15,862,70		(\$)												% Change	
Fixed Rate Riders   \$   0.46   5   5   5   6   448.25   5   0.0281   5500   5   15.45.5   5   (293.70)   65.529	Monthly Service Charge	\$		1											
Sub-Total A (excluding pass through)   Sub-Total Deferral/Variance Account Rate   Sub-Total A (excluding pass through)   Sub-Total B	Distribution Volumetric Rate	\$	2.7523	5500	\$			2.8514	5500	\$	15,682.70	\$	545.05		
Sub-Total A (sycluding pass through)		\$		1	Ψ			-	1		-	\$			
Line Losses on Cost of Power   \$   2.6761   5.500   \$   1.4,718.55   \$   0.9290   5.500   \$   5,109.50   \$   (9.609.05)   -65.29%   Riders   \$   2.6761   5.500   \$   1.4,718.55   \$   0.9290   5.500   \$   5,109.50   \$   (9.609.05)   -65.29%   Riders   \$   0.0193   5.500   \$   (106.15)   \$   0.0364   5.500   \$   2.02.02   \$   3.06.35   -288.60%   \$   2.674.1%   \$   2.674.88   \$   2.674.84   \$	Volumetric Rate Riders	\$	0.0815	5500			\$	0.0281	5500						
Total Deferral/Variance Account Rate   \$   2.6761   5.500   \$   14.718.55   \$   0.9290   5.500   \$   5.109.50   \$   (9.609.05)   -65.29%   CBR Class B Rate Riders   \$   0.0193   5.500   \$   (106.15)   \$   0.0364   5.500   \$   200.20   \$   306.35   -288.60%   GA Rate Riders   \$   0.0017   2.700.000   \$   (4.590.000   \$   0.0028   2.700.000   \$   7.560.00   \$   12.150.00   -264.17%   Class B Rate Riders   \$   0.9668   5.500   \$   5.317.40   \$   0.9668   5.500   \$   5.317.40   \$   -2.674.17%   Class B Rate Riders   \$   0.9668   5.500   \$   5.317.40   \$   -2.674.17%   Class B Rate Riders   \$   -1.500   \$   -1.500.00   \$   -2.64.17%   Class B Rate Riders   \$   -1.500   \$   -1.500.00   \$   -2.64.17%   Class B Rate Riders   \$   -1.500   \$   -1.500.00   \$   -2.64.17%   Class B Rate Riders   \$   -1.500.00   \$   -2.575.00   \$   -1.500.00   \$   -2.64.17%   Class B Rate Riders   \$   -1.500.00   \$   -1.500.00   \$   -2.64.17%   Class B Rate Riders   \$   -1.500.00   \$   -1.500.00   \$   -1.500.00   \$   -2.64.17%   Class B Rate Riders   \$   -1.500.00						17,388.01					17,704.40		316.39	1.82%	%
Riders		\$	-	-	\$	-	\$	-	-	\$	-	\$	-		
Riders CBR Class B Rate Riders		e	2 6761	5 500	¢	1/ 718 55	•	0.9290	5 500	•	5 109 50	¢	(0.600.05)	-65 200	٥/،
Additional Fixed Rate Riders S S S S S S S S S S S S S S S S S S S		*		.,	Ψ	,			•	1	•	Ψ	, ,		
Low Voltage Service Charge   \$   0.9668   5,500   \$   5,317.40   \$   0.9668   5,500   \$   5,317.40   \$   5   0.00%		-\$										-			
Smart Meter Entity Charge (if applicable)         \$         -         1         \$         -         1         \$         -         1         \$         -         1         \$         -         \$         -         1         \$         -         \$         -         1         \$         -         \$         -         1         \$         -         \$         -         \$         -         \$         -         \$         -         \$         -         \$         -         \$         -         \$         -         \$         -         \$         -         \$         -         \$         -         \$         -         -         \$         -		-\$			\$								12,150.00		
Additional Fixed Rate Riders		\$	0.9668	5,500	\$	5,317.40	\$	0.9668	5,500	\$	5,317.40	\$	-	0.009	%
Additional Fixed Rate Riders \$ - 1 \$ - \$ - 1 \$ - \$ - 5,500 \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	Smart Meter Entity Charge (if applicable)	\$	_	1	\$	_	\$	_	1	\$	_	\$	_		
Additional Volumetric Rate Riders   \$ - 5,500 \$ - \$ - 5,500 \$ - \$ - \$		*			۳		•	_	•	Ψ	_	Ψ			
Sub-Total B - Distribution (includes Sub-Total A)   \$ 32,727.81   \$ 35,891.50 \$ 3,163.69 \$ 9.67%		\$	-	1	-	-	\$	-	1	-	-	\$	-		
Total A)   \$ 33,27.81   \$ 35,891.80   \$ 3,163.69   \$ 9.67%     RTSR - Network   \$ 4.2424   5,500   \$ 23,333.20   \$ 4.5397   5,500   \$ 24,968.35   \$ 1,635.15   7.01%     RTSR - Connection and/or Line and   \$ 3.1519   5,500   \$ 17,335.45   \$ 3.1439   5,500   \$ 17,291.45   \$ (44.00)   -0.25%     Sub-Total C - Delivery (including Sub-Total B)   \$ 73,396.46   \$ 78,151.30   \$ 4,754.84   6.48%     Wholesale Market Service Charge   \$ 0.0045   2,816,640   \$ 12,674.88   \$ 0.0045   2,816,640   \$ 12,674.88   \$ - 0.00%     (WMSC)   Rural and Remote Rate Protection   \$ 0.0014   2,816,640   \$ 3,943.30   \$ 0.0014   2,816,640   \$ 3,943.30   \$ - 0.00%     (RRRP)   Standard Supply Service Charge   \$ 0.25   1 \$ 0.25   0.25   1 \$ 0.25   \$ - 0.00%     Average IESO Wholesale Market Price   \$ 393,085.35   \$ 397,840.19   \$ 4,754.84   1.21%     HST		\$	-	5,500	\$	-	\$	-	5,500	\$	-	\$	-		_
Total A    RTSR - Network   \$   4.2424   5.500   \$   23,333.20   \$   4.5397   5,500   \$   24,968.35   \$   1,635.15   7.01%     RTSR - Connection and/or Line and   \$   3.1519   5.500   \$   17,335.45   \$   3.1439   5,500   \$   17,291.45   \$   (44.00)   -0.25%     Transformation Connection   \$   3.1519   5,500   \$   17,335.45   \$   3.1439   5,500   \$   17,291.45   \$   (44.00)   -0.25%     Transformation Connection   \$   3.1519   5,500   \$   17,335.45   \$   3.1439   5,500   \$   17,291.45   \$   (44.00)   -0.25%     Transformation Connection   \$   0.0045   2.816.640   \$   12,674.88   \$   0.0045   2.816.640   \$   12,674.88   \$   -   0.00%     Wholesale Market Service Charge   \$   0.0045   2.816.640   \$   3,943.30   \$   0.0014   2.816.640   \$   3,943.30   \$   -   0.00%     RURAL AND					\$	32 727 81				\$	35 891 50	\$	3 163 69	9.67%	%
RTSR - Connection and/or Line and Transformation Connection   \$ 3.1519   5.500   \$ 17,335.45   \$ 3.1439   5.500   \$ 17,291.45   \$ (44.00)   -0.25%   \$ (34.00)   -0.25%   \$ (34.00)   -0.25%   \$ (34.00)   -0.25%   \$ (34.00)   -0.25%   \$ (34.00)   -0.25%   \$ (34.00)   -0.25%   \$ (34.00)   -0.25%   \$ (34.00)   -0.25%   \$ (34.00)   -0.25%   \$ (34.00)   -0.25%   \$ (34.00)   -0.25%   \$ (34.00)   -0.25%   \$ (34.00)   -0.25%   \$ (34.00)   -0.25%   -0.00%   \$ (34.00)   -0.25%   -0.00%   \$ (34.00)   -0.25%   -0.00%   -0.25%   -0.00%   -0.25%   -0					<u> </u>	*					,	*	.,		
Transformation Connection   \$   3.1519   5,500   \$   17,335.45   \$   3.1439   5,500   \$   17,291.45   \$   (44.00)   -0.25%		\$	4.2424	5,500	\$	23,333.20	\$	4.5397	5,500	\$	24,968.35	\$	1,635.15	7.019	% <i>II</i>
Sub-Total B    Sub-Total C-Delivery (including Sub-Total B    \$ 73,396.46   \$ 78,151.30 \$ 4,754.84 \$ 6.48%		\$	3.1519	5 500	\$	17 335 45	s	3.1439	5.500	\$	17 291 45	\$	(44 00)	-0.259	%
Total B		<u> </u>		0,000	Ť	11,000.10	*	011.100	5,555	*	,	•	(11.00)	0.20	Ľ
Total B    Wholesale Market Service Charge   \$   0.0045   2,816,640   \$   12,674.88   \$   0.0045   2,816,640   \$   12,674.88   \$   -   0.00%   (WMSC)   Rural and Remote Rate Protection   \$   0.0014   2,816,640   \$   3,943.30   \$   0.0014   2,816,640   \$   3,943.30   \$   -   0.00%   (RRRP)   Standard Supply Service Charge   \$   0.25   1   \$   0.25   \$   0.25   1   \$   0.25   \$   -   0.00%   Average IESO Wholesale Market Price   \$   0.1076   2,816,640   \$   303,070.46   \$   0.1076   2,816,640   \$   303,070.46   \$   -   0.00%     -   0.00%     -   0.00%					\$	73.396.46				\$	78.151.30	\$	4.754.84	6.489	%
WMSC    Standard Remote Rate Protection (RRRP)   Standard Supply Service Charge   Standard Supply					Ť	. 0,000.10				*	. 0, . 0 0 0	•	.,	0.107	Ľ
No.		\$	0.0045	2.816.640	\$	12.674.88	\$	0.0045	2.816.640	\$	12,674,88	\$	_	0.009	%
(RRRP) \$ 0.0014 2,816,640 \$ 3,943.30 \$ 0.0014 2,816,640 \$ 3,943.30 \$ - 0.00% Standard Supply Service Charge \$ 0.25 \$ 0.25 \$ 0.25 \$ 0.25 \$ 1 \$ 0.25 \$ - 0.00% Standard Supply Service Charge   \$ 0.1076 2,816,640 \$ 303,070.46 \$ 0.1076 2,816,640 \$ 303,070.46 \$ - 0.00% Standard Supply Service Charge   \$ 0.1076 2,816,640 \$ 303,070.46 \$ - 0.00% Standard Supply Service Charge   \$ 0.25 \$ 0.25 \$ 1 \$ 0.25 \$ - 0.00% Standard Supply Service Charge   \$ 0.25 \$ 0.25 \$ 0.25 \$ 1 \$ 0.25 \$ - 0.00% Standard Supply Service Charge   \$ 0.25 \$ 0.25 \$ 0.25 \$ 1 \$ 0.25 \$ - 0.00% Standard Supply Service Charge   \$ 0.25		*	0.00.0	2,0.0,0.0	Ť	12,01 1.00	Υ.	0.00.0	2,010,010	*	.2,0100	Ψ.		0.007	Ĭ
RRRP    Standard Supply Service Charge   \$ 0.25   1   \$ 0.25   \$ 0.25   1   \$ 0.25   \$ - 0.00%		\$	0.0014	2 816 640	\$	3 943 30	s	0.0014	2 816 640	\$	3 943 30	\$	_	0.009	%
Average IESO Wholesale Market Price \$ 0.1076 2,816,640 \$ 303,070.46 \$ 0.1076 2,816,640 \$ 303,070.46 \$ - 0.00%    Total Bill on Average IESO Wholesale Market Price HST		I.		2,010,010		.,	Ť		2,010,010		•				
Total Bill on Average IESO Wholesale Market Price         \$ 393,085.35         \$ 397,840.19         \$ 4,754.84         1.21%           HST         13%         \$ 51,101.10         13%         \$ 51,719.22         \$ 618.13         1.21%           Ontario Electricity Rebate         19.3%         \$ -         19.3%         \$ -         - <td></td> <td>\$</td> <td></td> <td>1</td> <td>-</td> <td></td> <td>\$</td> <td></td> <td>1</td> <td>-</td> <td></td> <td>-</td> <td>-</td> <td></td> <td></td>		\$		1	-		\$		1	-		-	-		
HST         13%         \$ 51,101.10         13%         \$ 51,719.22         \$ 618.13         1.21%           Ontario Electricity Rebate         19.3%         \$ -         19.3%         \$ -         -	Average IESO Wholesale Market Price	\$	0.1076	2,816,640	\$	303,070.46	\$	0.1076	2,816,640	\$	303,070.46	\$	-	0.009	%
HST         13%         \$ 51,101.10         13%         \$ 51,719.22         \$ 618.13         1.21%           Ontario Electricity Rebate         19.3%         \$ -         19.3%         \$ -         -															
Ontario Electricity Rebate         19.3%         \$ -         19.3%         \$ -					-					-					
, , , , , , , , , , , , , , , , , , , ,					\$	51,101.10				\$	51,719.22	\$	618.13	1.219	%
Total Bill on Average IESO Wholesale Market Price         \$ 444,186.45         \$ 449,559.41         \$ 5,372.97         1.21%	Ontario Electricity Rebate		19.3%		\$	-		19.3%		\$	-				
	Total Bill on Average IESO Wholesale Market Price				\$	444,186.45				\$	449,559.41	\$	5,372.97	1.21%	%

Customer Class: UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION RPP / Non-RPP:

Consumption 150 kWh - kW Demand

**Current Loss Factor** 1.0432 Proposed/Approved Loss Factor 1.0432

Monthly Service Charge   S   9.74   1   5   9.74   1   9   9.74   9   9   9.74   9   9   9   9   9   9   9   9   9			Current Of	B-Approved	d				Proposed				lm	ıpact	
Monthly Service Charge   \$   9.74   1   \$   9.74   \$   10.09   1   \$   10.09   \$   0.35   3.59%				Volume					Volume						
Distribution Volumetric Rate   \$ 0.0017   150   \$ 0.26   \$ 0.0018   150   \$ 0.27   \$ 0.02   5.88%															
Fixed Rate Riders   S		\$		1						\$					
Volumetric Rate Riders   \$ -   150   \$ -   \$ -   150   \$ -   \$ -   \$   \$   \$   \$   \$   \$   \$		\$	0.0017	150		0.26	-	0.0018	150	\$	0.27	\$	0.02	5.88%	
Sub-Total A (excluding pass through)		\$	-	1		-	\$	-	1	\$	-	\$	-		
Line Losses on Cost of Power		\$	-	150		-	\$	-	150		-	\$	-		
Total Deferral/Variance Account Rate Riders \$ 0.0060   150   \$ 0.90   \$ 0.0022   150   \$ 0.33   \$ (0.57)   -63.33%   Riders   \$ 0.001   150   \$ (0.02)   \$ 0.0002   150   \$ 0.03   \$ 0.05   -300.00%   \$ GA Rate Riders   \$ - 150   \$ - \$ - 150   \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$					-								0.36		
Riders CBR Class B Rate Riders S		\$	0.1114	6	\$	0.72	\$	0.1114	6	\$	0.72	\$	-	0.00%	
Riders CBR Class B Rate Riders \$			0.0060	150	¢	0.00	•	0.0022	150	•	0.33	Ф	(0.57)	-63 33%	
GA Rate Riders Low Voltage Service Charge Smart Meter Entity Charge (if applicable) \$ 0.0021 150 \$ 0.32 \$ 0.0021 150 \$ 0.32 \$ 0.0021 150 \$ 0.32 \$ 0.0021 150 \$ 0.32 \$ 0.0021 150 \$ 0.002 \$ 0.0006 \$ 0.0006 \$ 0.0006 \$ 0.0006 \$ 0.0006 \$ 0.0006 \$ 0.0006 \$ 0.0007 \$ 0.0006 \$ 0.0006 \$ 0.0007 \$ 0.0006 \$ 0.0006 \$ 0.0006 \$ 0.0007 \$ 0.0006 \$ 0.000					Ψ					Ψ		Ψ	, ,		
Low Voltage Service Charge   \$   0.0021   150   \$   0.32   \$   0.0021   150   \$   0.32   \$   - 0.00%	CBR Class B Rate Riders	-\$	0.0001		\$	(0.02)	\$	0.0002		\$	0.03	\$	0.05	-300.00%	
Smart Meter Entity Charge (if applicable)	GA Rate Riders	\$	-		\$	-	\$	-		\$	-	\$	-		
Additional Fixed Rate Riders \$ - 150 \$ - 5 - 150 \$ - 5 - 5 - 5 - 5 - 5 - 5 - 5 - 5 - 5 -	Low Voltage Service Charge	\$	0.0021	150	\$	0.32	\$	0.0021	150	\$	0.32	\$	-	0.00%	
Additional Fixed Rate Riders \$ - 1 \$ - \$ - 1 \$ - \$ - \$ - \$ - \$ - \$ -	Smart Meter Entity Charge (if applicable)			1	œ				4	¢		¢			
Additional Volumetric Rate Riders   \$ -   150   \$ -   \$ -   150   \$ -   \$ -   \$ -   \$   \$   \$   \$   \$		3	-	'	à	-	Þ	-		Ф	-	Ф	-		
Sub-Total B - Distribution (includes Sub-Total B)   Sub-Total B - Distribution (includes Sub-Total B)   Sub-Total B - Distribution (includes Sub-Total B)   Sub-Total C - Delivery (including Sub-Total C - Delivery (including Sub-Total B)   Sub-Total B)   Sub-Total C - Delivery (including Sub-Total B)   Sub-Total C - Delivery (including Sub-Total B)   Sub-Total B)   Sub-Total B	Additional Fixed Rate Riders	\$	-	1	\$	-	\$	-	1	\$	-	\$	-		
Total A)	Additional Volumetric Rate Riders	\$	-	150	\$	-	\$	-	150	\$	-	\$	-		
Total A   RTSR - Network   \$ 0.0092   156 \$ 1.44 \$ 0.0098   156 \$ 1.53 \$ 0.09   6.52%   In the manager's standard Supply Service Charge   \$ 0.0045   156 \$ 0.22 \$ 0.0014   156 \$ 0.22 \$ - 0.00%	Sub-Total B - Distribution (includes Sub-				4	44.02				6	44.76	4	(0.10)	4 2 4 9 /	
RTSR - Connection and/or Line and Transformation Connection Sub-Total C - Delivery (including Sub-Total B)  Wholesale Market Service Charge (WMSC) Rural and Remote Rate Protection (RRRP) Standard Supply Service Charge \$ 0.0014   156 \$ 0.22 \$ 0.0014   156 \$ 0.22 \$ - 0.00% (RRP) Standard Supply Service Charge \$ 0.0870 \$ 5 8.22 \$ 0.0870 \$ 5 \$ 8.22 \$ - 0.00% (D.00% (D	Total A)				Þ	11.92				9	11.76	Ð	(0.16)	-1.34%	
Transformation Connection   \$   0.0067   156   \$   1.05   \$   0.0067   156   \$   1.05   \$   -   0.00%	RTSR - Network	\$	0.0092	156	\$	1.44	\$	0.0098	156	\$	1.53	\$	0.09	6.52%	In the manager's summ
Sub-Total C - Delivery (including Sub-Total B)	RTSR - Connection and/or Line and		0.0067	156	œ	1.05		0.0067	156	¢	1.05	¢		0.00%	
Total B)   14.40   1	Transformation Connection	Ŧ	0.0067	130	9	1.03	9	0.0067	130	9	1.05	9	-	0.0076	
Total B	Sub-Total C - Delivery (including Sub-				e	14.40				¢	14 24	e	(0.07)	0.469/	
(WMSC) Rural and Remote Rate Protection (RRRP) Standard Supply Service Charge TOU - Off Peak \$ 0.0870 \$ 0.0980 \$ 0.0980					9	14.40				9	14.34	Ð	(0.07)	-0.40 /	
(WMSC) Rural and Remote Rate Protection (RRRP) Standard Supply Service Charge TOU - Off Peak TOU - Mid Peak \$ 0.014 156 \$ 0.22 \$ 0.0014 156 \$ 0.22 \$ 0.0014 156 \$ 0.22 \$ - 0.00%  0.0870 95 \$ 8.22 \$ 0.0870 95 \$ 8.22 \$ - 0.00%  1 \$ 0.25 \$ - 0.00%  1 \$ 0.25 \$ - 0.00%  2 \$ 0.0870 95 \$ 8.22 \$ - 0.00%	Wholesale Market Service Charge	e	0.0045	156	9	0.70		0.0045	156	4	0.70	6		0.00%	
(RRRP) \$ 0.0014   156   \$ 0.22   \$ 0.0014   156   \$ 0.22   \$ -   0.00%   Standard Supply Service Charge \$ 0.870   95   \$ 0.25   1   \$ 0.25   \$ -   0.00%   TOU - Off Peak \$ 0.0870   95   \$ 8.22   \$ 0.0870   95   \$ 8.22   \$ -   0.00%   TOU - Mid Peak \$ 0.1220   27   \$ 3.29   \$ 0.1220   27   \$ 3.29   \$ -   0.00%	(WMSC)	3	0.0045	150	à	0.70	Þ	0.0045	150	Ф	0.70	Ф	-	0.00%	
(RRRP) Standard Supply Service Charge \$ 0.25   1   \$ 0.25   \$ 0.25   1   \$ 0.25   \$ - 0.00% TOU - Off Peak   \$ 0.1220   27   \$ 3.29   \$ 0.1220   27   \$ 3.29   \$ - 0.00%	Rural and Remote Rate Protection		0.0044	156	e.	0.22		0.0044	450	•	0.22	¢.		0.000/	
TOU - Off Peak \$ 0.0870 95 \$ 8.22 \$ 0.0870 95 \$ 8.22 \$ - 0.00% TOU - Mid Peak \$ 0.1220 27 \$ 3.29 \$ 0.1220 27 \$ 3.29 \$ - 0.00%	(RRRP)	3	0.0014	150	à	0.22	Þ	0.0014	150	Ф	0.22	Ф	-	0.00%	
TOU - Mid Peak \$ 0.1220 27 \$ 3.29 \$ 0.1220 27 \$ 3.29 \$ - 0.00%	Standard Supply Service Charge	\$	0.25	1	\$		\$	0.25	1	\$		\$	-	0.00%	
	TOU - Off Peak	\$	0.0870	95	\$	8.22	\$	0.0870	95	\$	8.22	\$	-	0.00%	
TOU - On Peak \$ 0.1820 29 \$ 5.19 \$ 0.1820 29 \$ 5.19 \$ - 0.00%	TOU - Mid Peak	\$	0.1220	27	\$	3.29	\$	0.1220	27	\$	3.29	\$	-	0.00%	
	TOU - On Peak	\$	0.1820	29	\$	5.19	\$	0.1820	29	\$	5.19	\$	-	0.00%	
Total Bill on TOU (before Taxes) \$ 32.28 \$ \$ 32.21 \$ (0.07) -0.20%	Total Bill on TOU (before Taxes)				\$	32.28	Г			\$	32.21	\$	(0.07)	-0.20%	
HST 13% \$ 4.20 13% \$ 4.19 \$ (0.01) -0.20%			13%		\$	4.20		13%		\$	4.19	\$	(0.01)	-0.20%	
Ontario Electricity Rebate 19.3% \$ (6.23) 19.3% \$ (6.22) \$ 0.01	Ontario Electricity Rebate		19.3%		\$	(6.23)		19.3%		\$	(6.22)	\$			
Total Bill on TOU \$ 30.18 \$ (0.06) -0.20%	,				s					\$				-0.20%	
10tt 511 100	Total Bill on 100				Ť	00.20				Ť	00.10	Ψ.	(0.00)	0.2070	

mmary, discuss the reasor

Current Loss Factor Proposed/Approved Loss Factor 1.0432 1.0432

			EB-Approve	d				Proposed				lm	pact
	R	late	Volume		Charge		Rate	Volume		Charge			
		(\$)			(\$)		(\$)			(\$)	\$ (	Change	% Change
Monthly Service Charge	\$	8.87	1	\$	8.87	\$	9.19	1	\$	9.19	\$	0.32	3.61%
Distribution Volumetric Rate	\$	0.7944	1	\$	0.79	\$	0.8230	1	\$	0.82	\$	0.03	3.60%
Fixed Rate Riders	\$	-	1	\$	-	\$	-	1	\$	-	\$	-	
Volumetric Rate Riders	\$	-	1	\$	-	\$	-	1	\$	-	\$	-	
Sub-Total A (excluding pass through)				\$	9.66				44	10.01	\$	0.35	3.61%
Line Losses on Cost of Power	\$	0.1076	6	\$	0.70	\$	0.1076	6	\$	0.70	\$	-	0.00%
Total Deferral/Variance Account Rate	e	2.1379	1	\$	2.14	٠	0.8056	1	\$	0.81	\$	(1.33)	-62.32%
Riders	•	2.13/3	'	φ	2.14		0.8036		Ψ	0.01	φ	(1.55)	
CBR Class B Rate Riders	-\$	0.0386	1	\$	(0.04)	\$	0.0690	1	\$	0.07	\$	0.11	-278.76%
GA Rate Riders	-\$	0.0017	150	\$	(0.26)	\$	0.0028	150	\$	0.42	\$	0.68	-264.71%
Low Voltage Service Charge	\$	0.6610	1	\$	0.66	\$	0.6610	1	\$	0.66	\$	-	0.00%
Smart Meter Entity Charge (if applicable)	e		1	œ		٠		4	e		œ	_	
	•	-	'	φ	-		-		Ψ	-	φ	-	
Additional Fixed Rate Riders	\$	-	1	\$	-	\$	-	1	\$	-	\$	-	
Additional Volumetric Rate Riders	\$	-	1	\$	-	\$	-	1	\$	-	\$	-	
Sub-Total B - Distribution (includes Sub-				\$	12.87				\$	12.67	\$	(0.20)	-1.56%
Total A)				P					9		-	(0.20)	
RTSR - Network	\$	2.9372	1	\$	2.94	\$	3.1430	1	\$	3.14	\$	0.21	7.01%
RTSR - Connection and/or Line and	e	2.1547	-1	\$	2.15		2.1492	1	\$	2.15	œ	(0.01)	-0.26%
Transformation Connection	<b>P</b>	2.1347		φ	2.13	9	2.1492		9	2.10	φ	(0.01)	-0.2076
Sub-Total C - Delivery (including Sub-				s	17.96				\$	17.96	\$	(0.00)	0.00%
Total B)				ð	17.30				9	17.50	P	(0.00)	0.00 /8
Wholesale Market Service Charge	•	0.0045	156	\$	0.70	\$	0.0045	156	\$	0.70	\$	-	0.00%
(WMSC)	•	0.0045	130	φ	0.70		0.0045	130	Ψ	0.70	φ	-	0.0076
Rural and Remote Rate Protection	e	0.0014	156	\$	0.22	٠	0.0014	156	e	0.22	œ	_	0.00%
(RRRP)	•	0.0014	130	φ	0.22	Ψ	0.0014	130	Ψ	0.22	φ	-	0.0076
Standard Supply Service Charge	\$	0.25	1	\$	0.25	\$	0.25	1	\$	0.25	\$	-	0.00%
Average IESO Wholesale Market Price	\$	0.1076	150	\$	16.14	\$	0.1076	150	\$	16.14	\$	-	0.00%
Total Bill on Average IESO Wholesale Market Price				\$	35.27				\$	35.27	\$	(0.00)	0.00%
HST		13%		\$	4.59	1	13%		\$	4.59	\$	(0.00)	0.00%
Ontario Electricity Rebate		19.3%		\$	(6.81)		19.3%		\$	(6.81)		. 1	
Total Bill on Average IESO Wholesale Market Price				\$	39.86				\$	39.86	\$	(0.00)	0.00%
Total Sill of Attorney in the				Ť	55.55				Ť	00.00	Ť	,0.00/	0.0070

		Current Ol	EB-Approved			Propose		In	npact
	Rate		Volume	Charge	Rate	Volume	Charge		
	(\$)			(\$)	(\$)		(\$)	\$ Change	% Change
Monthly Service Charge	\$	1.35	2300	\$ 3,105.00				\$ 115.00	3.70%
Distribution Volumetric Rate	\$	1.1330	1	\$ 1.13	\$ 1.17		\$ 1.17	\$ 0.04	3.60%
Fixed Rate Riders	\$	-	2300	\$ -	\$ -	2300		\$ -	
Volumetric Rate Riders	\$	3.3225	1	\$ 3.32	\$ 1.53	6 1	\$ 1.54	\$ (1.79)	-53.78%
Sub-Total A (excluding pass through)				\$ 3,109.46				\$ 113.25	3.64%
Line Losses on Cost of Power	\$	0.1076	6	\$ 0.70	\$ 0.10	6	\$ 0.70	\$ -	0.00%
Total Deferral/Variance Account Rate	e	2.0146	1	\$ 2.01	\$ 0.75	2 4	\$ 0.75	\$ (1.26)	-62.71%
Riders	•	2.0140		φ 2.01	\$ 0.75	1	φ 0.75	φ (1.20)	
CBR Class B Rate Riders	-\$	0.0368	1	\$ (0.04)			\$ 0.06	\$ 0.10	-275.27%
GA Rate Riders	-\$	0.0017	150	\$ (0.26)			\$ 0.42	\$ 0.68	-264.71%
Low Voltage Service Charge	\$	0.6455	1	\$ 0.65	\$ 0.64	55 1	\$ 0.65	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	e	_	2300	¢ _	s -	2300	e _	¢ _	
	<b>"</b>			Ψ -	•		·	Ψ -	
Additional Fixed Rate Riders	\$	-	2300	\$ -	\$ -	2300	\$ -	\$ -	
Additional Volumetric Rate Riders	\$	-	1	\$ -	\$ -	1	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-				\$ 3,112.52			\$ 3,225.29	\$ 112.77	3.62%
Total A)				*				·	
RTSR - Network	\$	2.9070	1	\$ 2.91	\$ 3.11	1	\$ 3.11	\$ 0.20	7.01%
RTSR - Connection and/or Line and	e	2.1044	1	\$ 2.10	\$ 2.09	1	\$ 2.10	\$ (0.01)	-0.26%
Transformation Connection	Ψ	2.1044		Ψ 2.10	\$ 2.03	1	Ψ 2.10	ψ (0.01)	-0.2070
Sub-Total C - Delivery (including Sub-				\$ 3,117.53			\$ 3,230.50	\$ 112.97	3.62%
Total B)				Ψ 0,117.00			Ψ 0,200.00	ψ 112.07	0.0270
Wholesale Market Service Charge	\$	0.0045	156	\$ 0.70	\$ 0.00	156	\$ 0.70	\$ -	0.00%
(WMSC)	*	0.0040	100	Ψ 0.10	0.00	100	0.70	Ψ	0.0070
Rural and Remote Rate Protection	\$	0.0014	156	\$ 0.22	\$ 0.00	156	\$ 0.22	\$ -	0.00%
(RRRP)	<b>"</b>			•			1		
Standard Supply Service Charge	\$	0.25	2300						0.00%
Average IESO Wholesale Market Price	\$	0.1076	150	\$ 16.14	\$ 0.10	76 150	\$ 16.14	\$ -	0.00%
Total Bill on Average IESO Wholesale Market Price				\$ 3,709.60			\$ 3,822.56		3.05%
HST		13%		\$ 482.25		3%	\$ 496.93	\$ 14.69	3.05%
Ontario Electricity Rebate		19.3%		\$ -	19.	3%	\$ -		
Total Bill on Average IESO Wholesale Market Price				\$ 4,191.84			\$ 4,319.49	\$ 127.65	3.05%
The state of the s				, , , , , ,			/	144	

| Customer Class: | EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION | Non-RPP (Other) | Consumption | 368,500 | kWh | Demand | 794 | kW Current Loss Factor Proposed/Approved Loss Factor 1.0432 1.0432

Monthly Service Charge Distribution Volumetric Rate Fixed Rate Riders Volumetric Rate Riders \$	Rate (\$) 156.47 - - -	Volume 1 794 1 794	Charge (\$) \$ 156.47 \$ -	Rate (\$) \$ 162.10	Volume 1 794	Charge (\$) \$ 162.10		Change 5.63	% Change 3.60%
Distribution Volumetric Rate \$ Fixed Rate Riders \$ Volumetric Rate Riders \$	156.47 - -	1				\$ 162.10			
Distribution Volumetric Rate \$ Fixed Rate Riders \$ Volumetric Rate Riders \$	-	1	\$ 156.47 \$ - \$ -	\$ 162.10 \$ -			\$	5.63	3 60%
Fixed Rate Riders \$ Volumetric Rate Riders \$ \$		1	\$ - \$ -	\$ -	70.4				0.0070
Volumetric Rate Riders \$		1 794	\$ -		794	\$ -	\$	-	ı
	-	794		\$ -	1	\$ -	\$	-	ı
			\$ -	\$ -	794		\$	-	
Sub-Total A (excluding pass through)			\$ 156.47			\$ 162.10	\$	5.63	3.60%
Line Losses on Cost of Power \$	-	-	\$ -	\$ -	-	\$ -	\$	-	ı
Total Deferral/Variance Account Rate	_	794	\$ -	\$ 1.0027	794	\$ 796.14	\$	796.14	ı
Riders	·	734	Ψ -	ψ 1.002 <i>1</i>	734	730.14	Ψ	730.14	i
CBR Class B Rate Riders \$	-	794	\$ -	\$ 0.0006		\$ 0.48	\$	0.48	ı
GA Rate Riders \$	-	368,500	\$ -	\$ 0.0028		\$ 1,031.80		1,031.80	ı
Low Voltage Service Charge \$	-	794	\$ -	\$ 0.8794	794	\$ 698.24	\$	698.24	ı
Smart Meter Entity Charge (if applicable)	_	1	¢ _	e _	4	e _	•	_	
	-	'	<b>J</b>	<b>.</b>	'	· -	φ	-	ı
Additional Fixed Rate Riders \$	-	1	\$ -	\$ -	1	\$ -	\$	-	ı
Additional Volumetric Rate Riders \$	-	794	\$ -	\$ -	794	\$ -	\$	-	į.
Sub-Total B - Distribution (includes Sub-			\$ 156.47			\$ 2,688.76	\$	2,532.29	1618.39%
Total A)			ş 150.4 <i>1</i>			φ 2,000.70	9	2,552.29	1010.35 /6
RTSR - Network \$	-	794	\$ -	\$ 4.2784	794	\$ 3,397.05	\$	3,397.05	ı
RTSR - Connection and/or Line and	_	794	\$ -	\$ 2.8595	794	\$ 2,270.44	\$	2,270.44	ı
Transformation Connection	-	194	<b>J</b>	ş 2.059t	194	<b>Φ</b> 2,270.44	φ	2,270.44	
Sub-Total C - Delivery (including Sub-			\$ 156.47			\$ 8,356.26	\$	8.199.79	5240.48%
Total B)			<b>\$</b> 130.47			Ψ 0,330.20	Ψ	0,133.73	3240.40 /8
Wholesale Market Service Charge	0.0045	384,419	\$ 1,729.89	\$ 0.0045	384.419	\$ 1,729.89	\$	_	0.00%
(WMSC)	0.0043	304,418	Ψ 1,723.03	\$ 0.0040	304,413	Ψ 1,723.03	Ψ	-	0.0070
Rural and Remote Rate Protection	0.0014	384,419	\$ 538.19	\$ 0.0014	384,419	\$ 538.19	•	_	0.00%
(RRRP)		304,418	,			· ·		-	
Standard Supply Service Charge \$	0.25	1	\$ 0.25			\$ 0.25		-	0.00%
Average IESO Wholesale Market Price \$	0.1076	384,419	\$ 41,363.51	\$ 0.1076	384,419	\$ 41,363.51	\$	-	0.00%
Total Bill on Average IESO Wholesale Market Price	•		\$ 43,788.30			\$ 51,988.09		8,199.79	18.73%
HST	13%		\$ 5,692.48	139		\$ 6,758.45	\$	1,065.97	18.73%
Ontario Electricity Rebate	19.3%		\$ -	19.39	6	\$ -			i
Total Bill on Average IESO Wholesale Market Price			\$ 49,480.78			\$ 58,746.54	\$	9,265.76	18.73%

		Current O	EB-Approve	d			Proposed	ı			Im	pact
	Rate		Volume	Charge		Rate	Volume		Charge			
Marathan Carrier Observa	(\$)		1	(\$)	\$	(\$)		\$	(\$)	\$ CI	nange -	% Change
Monthly Service Charge Distribution Volumetric Rate	\$	3.9118		\$ -	\$	4.0526	0			\$	-	
Fixed Rate Riders	Š	3.3110	1	\$ -	Š	4.0320	1	\$		\$	-	
Volumetric Rate Riders	Š	_	l ,	\$ -	Š			\$		\$	_	
Sub-Total A (excluding pass through)	*			\$ -	Ť			\$	-	\$	-	
Line Losses on Cost of Power	\$	0.1076	-	\$ -	\$	0.1076	-	\$		\$	-	
Total Deferral/Variance Account Rate	1											
Riders	\$	-	-	\$ -	\$	-	-	\$	-	\$	-	
CBR Class B Rate Riders	\$	-	-	\$ -	\$	-	-	\$	-	\$	-	
GA Rate Riders	\$	-	-	\$ -	\$	-	-	\$	-	\$	-	
Low Voltage Service Charge	\$	-	-	\$ -			-	\$	-	\$	-	
Smart Meter Entity Charge (if applicable)	\$	-	1	\$ -	\$	_	1	\$	-	\$	-	
Additional Fixed Rate Riders	\$	-	1	\$ -	\$	_	1	\$	_	\$	_	
Additional Volumetric Rate Riders	\$	-	-	\$ -	\$	-	-	\$	-	\$	-	
Sub-Total B - Distribution (includes Sub-				s -				\$		\$	-	
Total A)				-				Þ	-	Þ	-	
RTSR - Network	\$	-	-	\$ -	\$		-	\$	-	\$	-	
RTSR - Connection and/or Line and	\$	_	_	\$ -	s	_		\$		\$	_	
Transformation Connection	Ψ		_	Ψ -	Ÿ	_		Ψ		Ψ		
Sub-Total C - Delivery (including Sub-				s -				\$	_	\$	_	
Total B)				•				۳		۳		
Wholesale Market Service Charge	\$	0.0045	_	\$ -	\$	0.0045	_	\$	_	\$	-	
(WMSC)	T			Ť	1			*		*		
Rural and Remote Rate Protection	\$	0.0014	_	\$ -	\$	0.0014	_	\$	_	\$	-	
(RRRP)	, .		4	*	.   `.							0.000/
Standard Supply Service Charge	\$	0.25	1	\$ 0.25		0.25	1	\$	0.25	\$	-	0.00%
TOU - Off Peak	\$	0.0870 0.1220	-	\$ -	\$	0.0870 0.1220	-	\$	-	\$	-	
TOU - Mid Peak TOU - On Peak	\$	0.1220	-	\$ -	\$	0.1220	-	\$	-	\$	-	
Non-RPP Retailer Avg. Price	¢	0.1076	_	\$ -	\$	0.1076		\$		\$	-	
Average IESO Wholesale Market Price	¢	0.1076	_	\$ -	ę	0.1076	-	\$	-	\$	-	
Average IESO Wholesale Market Frice	1.0	0.1076	-		ą	0.1076	-	Ψ		φ	_	
Total Bill on TOU (before Taxes)				\$ 0.2				ŝ	0.25	\$		0.00%
HST	1	13%	l	\$ 0.03		13%		\$	0.03		-	0.00%
Ontario Electricity Rebate		19.3%		\$ -	'	19.3%		\$	0.03	\$	-	0.0076
Total Bill on TOU		19.570		\$ 0.28		19.576		\$			-	0.000/
Total Bill on TOO				\$ 0.28	3			Þ	0.28	1.9	-	0.00%
Total Bill on Non-RPP Avg. Price				\$ 0.25				\$	0.25		-	0.00%
HST		13%	l	\$ 0.03	3	13%		\$	0.03	\$	-	0.00%
Ontario Electricity Rebate		19.3%		\$ -		19.3%		\$	-			
Total Bill on Non-RPP Avg. Price				\$ 0.28	3			\$	0.28	\$		0.00%
Total Bill on Average IESO Wholesale Market Price				\$ 0.2	5			\$	0.25	\$	-	0.00%
HST		13%	l	\$ 0.03	3	13%		\$	0.03	\$	-	0.00%
Ontario Electricity Rebate	1	19.3%	l	\$ -		19.3%		\$	-	1		
Total Bill on Average IESO Wholesale Market Price				\$ 0.28	3			\$	0.28	\$	-	0.00%
Total 2 on ruorago 1200 Willowale Market Fried				Ų 0.E.				Ť	0.20	Ť		0.0070

Current Loss Factor Proposed/Approved Loss Factor 1.0432 1.0432

		Current O	EB-Approved					Proposed	l			Im	pact
		Rate	Volume	С	Charge		Rate	Volume		Charge			
		(\$)			(\$)		(\$)			(\$)	\$	Change	% Change
Monthly Service Charge	\$	29.02	1	\$	29.02	\$	30.06	1	\$	30.06	\$	1.04	3.58%
Distribution Volumetric Rate	\$	-	700	\$	-	\$	-	700	\$	-	\$	-	
Fixed Rate Riders	\$	-	1	\$	-	\$	-	1	\$	-	\$	-	
Volumetric Rate Riders	\$		700		-	\$	-	700		-	\$	-	
Sub-Total A (excluding pass through)				\$	29.02				\$	30.06	\$	1.04	3.58%
Line Losses on Cost of Power	\$	0.1076	30	\$	3.25	\$	0.1076	30	\$	3.25	\$	-	0.00%
Total Deferral/Variance Account Rate	\$	0.0056	700	\$	3.92	\$	0.0019	700	\$	1.33	\$	(2.59)	-66.07%
Riders	T.								*		,	` ′	
CBR Class B Rate Riders	-\$	0.0001	700	\$	(0.07)		0.0002		\$	0.14		0.21	-300.00%
GA Rate Riders	-\$	0.0017	700	\$	(1.19)		0.0028	700	\$	1.96	\$	3.15	-264.71%
Low Voltage Service Charge	\$	0.0024	700	\$	1.68	\$	0.0024	700	\$	1.68	\$	-	0.00%
Smart Meter Entity Charge (if applicable)	\$	0.42	1	\$	0.42	\$	0.42	1	\$	0.42	\$	-	0.00%
Additional Fixed Rate Riders								4			\$	_	
	9	-	700	\$	-	÷	-	700	\$	-	\$	-	
Additional Volumetric Rate Riders Sub-Total B - Distribution (includes Sub-	•	-	700	ð	-	ą	-	700	Þ		Ť	-	
Total A)				\$	37.03				\$	38.84	\$	1.81	4.89%
RTSR - Network	\$	0.0104	730	\$	7.59	\$	0.0111	730	\$	8.11	\$	0.51	6.73%
RTSR - Connection and/or Line and	1*			*					*			0.01	
Transformation Connection	\$	0.0076	730	\$	5.55	\$	0.0076	730	\$	5.55	\$	-	0.00%
Sub-Total C - Delivery (including Sub-				s	50.18				\$	52.50	\$	2.32	4.63%
Total B)				ð	50.16				Ą	52.50	Þ	2.32	4.03%
Wholesale Market Service Charge	s	0.0045	730	\$	3.29	\$	0.0045	730	\$	3.29	\$	_	0.00%
(WMSC)	1	0.00.0		Ť	0.20	Υ	0.00.0		*	0.20	Ψ		0.0070
Rural and Remote Rate Protection	\$	0.0014	730	\$	1.02	\$	0.0014	730	\$	1.02	\$	_	0.00%
(RRRP)					-	_							
Standard Supply Service Charge													
Non-RPP Retailer Avg. Price	\$	0.1076	700	\$	75.32	\$	0.1076	700	\$	75.32	\$	-	0.00%
				•									4 =00/
Total Bill on Non-RPP Avg. Price		100/		\$	129.81		400/		\$	132.13		2.32	1.79%
HST		13%		\$	16.87		13%		Э	17.18	Ф	0.30	1.79%
Ontario Electricity Rebate		19.3%		\$	(25.05)		19.3%		\$	(25.50)			
Total Bill on Non-RPP Avg. Price				\$	146.68				\$	149.30	\$	2.62	1.79%

Customer Class: RESIDENTIAL SERVICE CLASSIFICATION RPP / Non-RPP: RPP

Consumption 135 kWh - kW Demand 1.0432

**Current Loss Factor** Proposed/Approved Loss Factor 1.0432

		Current Ol	EB-Approved	d				Proposed	1			lm	pact
	Ra		Volume		Charge		Rate	Volume		Charge			
	(\$				(\$)		(\$)			(\$)		\$ Change	% Change
Monthly Service Charge	\$	29.02		\$	29.02	\$	30.06	1	\$	30.06	\$	1.04	3.58%
Distribution Volumetric Rate	\$	-	135	\$	-	\$	-	135	\$	-	\$	-	
Fixed Rate Riders	\$	-	1	\$	-	\$	-	1	\$	-	\$	-	
Volumetric Rate Riders	\$	-	135		-	\$	-	135		-	\$	-	
Sub-Total A (excluding pass through)				\$	29.02				\$	30.06	\$		3.58%
Line Losses on Cost of Power	\$	0.1114	6	\$	0.65	\$	0.1114	6	\$	0.65	\$	-	0.00%
Total Deferral/Variance Account Rate	e	0.0056	135	œ	0.76	\$	0.0019	135	\$	0.26	\$	(0.50)	-66.07%
Riders	Φ					Ψ			Ψ		1	(0.50)	
CBR Class B Rate Riders	-\$	0.0001	135	\$	(0.01)	\$	0.0002	135	\$	0.03	\$	0.04	-300.00%
GA Rate Riders	\$	-	135	\$	-	\$	-	135	\$	-	\$	-	
Low Voltage Service Charge	\$	0.0024	135	\$	0.32	\$	0.0024	135	\$	0.32	\$	-	0.00%
Smart Meter Entity Charge (if applicable)		0.42		\$	0.42	\$	0.42	4		0.42	\$	_	0.00%
	Þ	0.42		Ф	0.42	Þ	0.42	1	Ф	0.42	Ф	-	0.007
Additional Fixed Rate Riders	\$	-	1	\$	-	\$	-	1	\$	-	\$	-	
Additional Volumetric Rate Riders	\$	-	135	\$	-	\$	-	135	\$	-	\$	-	
Sub-Total B - Distribution (includes Sub-				s	31.16				\$	31.74	\$	0.58	1.86%
Total A)				Þ	31.10				Þ	31.74	Ð	0.56	1.007
RTSR - Network	\$	0.0104	141	\$	1.46	\$	0.0111	141	\$	1.56	\$	0.10	6.73%
RTSR - Connection and/or Line and	e	0.0076	141	\$	1.07	\$	0.0076	141	\$	1.07	\$		0.00%
Transformation Connection	Þ	0.0076	141	Þ	1.07	P	0.0076	141	Þ	1.07	Ф	-	0.007
Sub-Total C - Delivery (including Sub-				\$	33.69				\$	34.37	\$	0.68	2.02%
Total B)				ð	33.09				Þ	34.37	Þ	0.00	2.027
Wholesale Market Service Charge	ė	0.0045	141	\$	0.63	\$	0.0045	141	\$	0.63	\$		0.00%
(WMSC)	Φ	0.0045	141	φ	0.03	Ψ	0.0045	141	Ψ	0.03	φ	-	0.007
Rural and Remote Rate Protection	e	0.0014	141	œ	0.20	\$	0.0014	141	s	0.20	\$	_	0.00%
(RRRP)	Φ	0.0014	141	φ		Ψ	0.0014	141	Ψ	0.20	φ	-	
Standard Supply Service Charge	\$	0.25	1	\$	0.25	\$	0.25	1	\$	0.25	\$	-	0.00%
TOU - Off Peak	\$	0.0870	85	\$	7.40	\$	0.0870	85	\$	7.40	\$	-	0.00%
TOU - Mid Peak	\$	0.1220	24	\$	2.96	\$	0.1220	24	\$	2.96	\$	-	0.00%
TOU - On Peak	\$	0.1820	26	\$	4.67	\$	0.1820	26	\$	4.67	\$	-	0.00%
Total Bill on TOU (before Taxes)				\$	49.80				\$	50.48	\$	0.68	1.36%
HST		13%		\$	6.47		13%		\$	6.56	\$	0.09	1.36%
Ontario Electricity Rebate		19.3%		\$	(9.61)		19.3%		\$	(9.74)		(0.13)	
Total Bill on TOU				s	46.67				\$	47.30		0.64	1.36%
Total Dill Oil 100				Ψ	70.07	_			Ψ	71.30	۳	0.04	1.30 /

Current Loss Factor Proposed/Approved Loss Factor 1.0432 1.0432

	Current O	EB-Approve			Proposed		In	npact
	Rate	Volume	Charge	Rate	Volume	Charge		
	(\$)		(\$)	(\$)		(\$)	\$ Change	% Change
Monthly Service Charge	\$ 29.02	1	\$ 29.02	\$ 30.06	1	\$ 30.06	\$ 1.04	3.58%
Distribution Volumetric Rate	\$ -	135	\$ -	\$ -	135	\$ -	\$ -	
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ -	135		\$ -	135		\$ -	
Sub-Total A (excluding pass through)			\$ 29.02			\$ 30.06	\$ 1.04	3.58%
Line Losses on Cost of Power	\$ 0.1076	6	\$ 0.63	\$ 0.1076	6	\$ 0.63	\$ -	0.00%
Total Deferral/Variance Account Rate	\$ 0.0056	135	\$ 0.76	\$ 0.0019	135	\$ 0.26	\$ (0.50)	-66.07%
Riders	,		,			·	. ,	
CBR Class B Rate Riders	-\$ 0.0001	135	\$ (0.01)		135	\$ 0.03		-300.00%
GA Rate Riders	-\$ 0.0017	135	\$ (0.23)		135	\$ 0.38	\$ 0.61	-264.71%
Low Voltage Service Charge	\$ 0.0024	135	\$ 0.32	\$ 0.0024	135	\$ 0.32	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ 0.42	1	\$ 0.42	\$ 0.42	4	\$ 0.42	\$ -	0.00%
	0.42	'	<b>₩</b> 0.42	ų 0.42		ų 0.42	Ψ -	0.0070
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	135	\$ -	\$ -	135	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-			\$ 30.90			\$ 32.09	\$ 1.19	3.85%
Total A)			,			·	•	
RTSR - Network	\$ 0.0104	141	\$ 1.46	\$ 0.0111	141	\$ 1.56	\$ 0.10	6.73%
RTSR - Connection and/or Line and	\$ 0.0076	141	\$ 1.07	\$ 0.0076	141	\$ 1.07	\$ -	0.00%
Transformation Connection	\$ 0.0070	141	¥ 1.07	ψ 0.0070	141	Ψ 1.07	Ψ -	0.0070
Sub-Total C - Delivery (including Sub-			\$ 33.44			\$ 34.73	\$ 1.29	3.85%
Total B)			<b>9</b> 33.44			<b>9</b> 34.73	ų 1.23	3.03 /6
Wholesale Market Service Charge	\$ 0.0045	141	\$ 0.63	\$ 0.0045	141	\$ 0.63	\$ -	0.00%
(WMSC)	0.0043	141	Ψ 0.03	ψ 0.0043	141	Ψ 0.03	Ψ -	0.0070
Rural and Remote Rate Protection	\$ 0.0014	141	\$ 0.20	\$ 0.0014	141	\$ 0.20	\$ -	0.00%
(RRRP)	0.0014	141	ψ 0.20	0.0014	141	0.20	Ψ	0.0070
Standard Supply Service Charge								
Non-RPP Retailer Avg. Price	\$ 0.1076	135	\$ 14.53	\$ 0.1076	135	\$ 14.53	\$ -	0.00%
Total Bill on Non-RPP Avg. Price			\$ 48.80			\$ 50.08	\$ 1.29	2.64%
HST	13%		\$ 6.34	13%		\$ 6.51	\$ 0.17	2.64%
Ontario Electricity Rebate	19.3%		\$ (9.42)	19.3%	1	\$ (9.67)		
Total Bill on Non-RPP Avg. Price			\$ 55.14			\$ 56.59	\$ 1.45	2.64%
						, , , , , ,	114	,

Customer Class: RESIDENTIAL SERVICE CLASSIFICATION RPP / Non-RPP: RPP

Consumption

2,000 kWh - kW Demand 1.0432 1.0432 **Current Loss Factor** Proposed/Approved Loss Factor

	Current	DEB-Approve	d		Proposed	I	In	npact
	Rate	Volume	Charge	Rate	Volume	Charge		
	(\$)		(\$)	(\$)		(\$)	\$ Change	% Change
Monthly Service Charge	\$ 29.02		\$ 29.02	\$ 30.06	1	·	\$ 1.04	3.58%
Distribution Volumetric Rate	\$ -	2000		\$ -	2000		\$ -	
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ -	2000		\$ -	2000		\$ -	
Sub-Total A (excluding pass through)			\$ 29.02			\$ 30.06	\$ 1.04	3.58%
Line Losses on Cost of Power	\$ 0.1114	86	\$ 9.62	\$ 0.1114	86	\$ 9.62	\$ -	0.00%
Total Deferral/Variance Account Rate	\$ 0.0056	2,000	\$ 11.20	\$ 0.0019	2,000	\$ 3.80	\$ (7.40)	-66.07%
Riders	'	,	*		,	,	, , ,	
CBR Class B Rate Riders	-\$ 0.0001		\$ (0.20)	\$ 0.0002	2,000	\$ 0.40	\$ 0.60	-300.00%
GA Rate Riders	\$ -	2,000	\$ -	\$ -	2,000	\$ -	\$ -	
Low Voltage Service Charge	\$ 0.0024	2,000	\$ 4.80	\$ 0.0024	2,000	\$ 4.80	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ 0.42		\$ 0.42	\$ 0.42		\$ 0.42	\$ -	0.00%
	9 0.42	'	Φ 0.42	\$ 0.42	'	φ 0.42	Φ -	0.0076
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	2,000	\$ -	\$ -	2,000	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-			\$ 54.86			\$ 49.10	\$ (5.76)	-10.50%
Total A)			•			,	7 (5.1.5)	
RTSR - Network	\$ 0.0104	2,086	\$ 21.70	\$ 0.0111	2,086	\$ 23.16	\$ 1.46	6.73%
RTSR - Connection and/or Line and	\$ 0.0076	2,086	\$ 15.86	\$ 0.0076	2,086	\$ 15.86	\$ -	0.00%
Transformation Connection	\$ 0.0076	2,000	Ψ 13.00	ψ 0.0070	2,000	ų 13.00	Ψ -	0.0070
Sub-Total C - Delivery (including Sub-			\$ 92.42			\$ 88.12	\$ (4.30)	-4.65%
Total B)			3 32.42			Ψ 00.12	Ψ (4.50)	4.03 /6
Wholesale Market Service Charge	\$ 0.0045	2,086	\$ 9.39	\$ 0.0045	2,086	\$ 9.39	\$ -	0.00%
(WMSC)	0.0040	2,000	ψ 0.00	0.0040	2,000	ψ 0.00	Ψ	0.0070
Rural and Remote Rate Protection	\$ 0.0014	2,086	\$ 2.92	\$ 0.0014	2,086	\$ 2.92	\$ -	0.00%
(RRRP)	,		-		2,000		'	
Standard Supply Service Charge	\$ 0.25		\$ 0.25		1	\$ 0.25		0.00%
TOU - Off Peak	\$ 0.0870				1,260	\$ 109.62		0.00%
TOU - Mid Peak	\$ 0.1220		\$ 43.92		360	\$ 43.92		0.00%
TOU - On Peak	\$ 0.1820	380	\$ 69.16	\$ 0.1820	380	\$ 69.16	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 327.68			\$ 323.38		-1.31%
HST	139	6	\$ 42.60	13%	•	\$ 42.04	\$ (0.56)	-1.31%
Ontario Electricity Rebate	19.39	6	\$ (63.24)	19.3%		\$ (62.41)	\$ 0.83	
Total Bill on TOU			\$ 307.03			\$ 303.00	\$ (4.03)	-1.31%
						, , , , , , , , , , , , , , , , , , , ,	. (1155)	110170



### **ATTACHMENT G**

## Entegrus-St. Thomas 2025 IRM Rate Generator Model

Issued July 26, 2024



Quick Link

Ontario Energy Board's 2025 Electricity Distribution Rate Applications Webpage

			Version 1.0
Utility Name	Entegrus Powerlines Inc.		
Service Territory	For Former St. Thomas Energy Rate Zon	e	
Assigned EB Number	EB-2024-0018		
Name of Contact and Title	Carly Shaw		
Phone Number	5193501458		
Email Address	regulatory@entegrus.com		
Rate Effective Date	Wednesday, January 1, 2025		
Rate-Setting Method	Price Cap IR		
1. Select the last Cost of Service rebasing year.	2016		
To determine the first year the continuity schedules in tab 3 will be generated for input, a For all the the responses below, when selecting a year, select the year relating to the acc reviewed in the 2023 rate application were to be selected, select 2021.	nswer the following questions: ount balance. For example, if the 2021 b	balances that were	For instructions to complete tabs 3 to 7 of the IRM Rate Generator Model, refer to the IRM Rate Generator Model Tabs 3-7 Instructions document posted on the OEB's
2. For Accounts 1588 and 1589, please indicate the year of the account balances that the accounts were last disposed on a final basis for information purposes.	2022		2025 Electricity Distribution Rates webpage.
Determine whether scenario a or b below applies, then select the appropriate year.			
a) if the account balances were last approved on a final basis, select the year of the year- end balances that were last approved for disposition on a final basis.			
b) If the account balances were last approved on an interim basis, and	2022		
i) there are no changes to the previously approved interim balances, select the year of the year-end balances that were last approved for diposition on an interim basis.  ii) there are changes to the previously approved interim balances, select the year of the year-end balances that were last approved for disposition on a final basis.			
3. For the remaining Group 1 DVAs, please indicate the year of the account balances that were last disposed on a final basis Determine whether scenario a or b below applies, then select the appropriate year.	2022		
a) If the account balances were last approved on a final basis, select the year of the year- end balances that the balance was were last approved on a final basis.			
b) If the accounts were last approved on an interim basis, and     i) there are no changes to the previously approved interim balances, select the year of the year-end balances that were last approved for diposition on an interim basis.	2022		
select the year of the year-end balances that were last approved for disposition on a final basis.			
4. Select the earliest vintage year in which there is a balance in Account 1595.	2020		
(e.g. If 2017 is the earliest vintage year in which there is a balance in a 1595 sub-account, select 2017.)			
5. Did you have any Class A customers at any point during the period that the Account 1589 balance accumulated (i.e. from the year the balance selected in #2 above to the year requested for disposition)?	Yes		
6. Did you have any Class A customers at any point during the period where the balance in Account 1580, Sub-account CBR Class B accumulated (i.e. from the year selected in #3 above to the year requested for disposition)?	Yes		
7. Retail Transmission Service Rates: Entegrus Powerlines Inc. is:	Transmission Connected		
8. Have you transitioned to fully fixed rates?	Yes		
9. Do you want to update your low voltage service rate?	No		
Legend  Pale green cells represent input cells.  Pale blue cells represent drop-down lists. The applicant should select the appropriate ite	m from the drop-down list.		

Plasse complete the following continuity schedule for the following Deferral/Variance Accounts. Enter information nto green cells only. Please see instructions tab for detailed instructions on how to complete tabs 3 to 7. Column 3V has been prepopulated from the latest 2.1.7 RRR film.

Please refer to the footnotes for further instructions

						2020										2021					
Account Descriptions	Account Number	Opening Principal Amounts as of Jan 1, 2020	Transactions Debit/ (Credit) during 2020	OEB-Approved Disposition during 2020	Principal Adjustmentsd during 2020	Closing Principal Balance as of Dec 31, 2020	Opening Interest Amounts as of Jan 1, 2020	Interest Jan 1 to Dec 31, 2020	OEB-Approved Disposition during 2020	Interest Adjustments1 during 2020	Closing Interest Amounts as of Dec 31, 2020	Opening Principa Amounts as of Jan 1, 2021	Transactions Debit/ (Credit) during 2021	OEB-Approved Disposition during 2021	Principal Adjustments I during 2021	Closing Principal Balance as of Dec 31, 2021	Opening Interest Amounts as of Jan 1, 2021	Interest Jan 1 to	OEB-Approved Disposition during 2021	Interest Adjustments1 during 2021	Closing Interest Amounts as of Dec 31, 2021
Group 1 Accounts																					
LV Variance Account	1550	0				I 0					0										d e
Smart Metering Entity Charge Variance Account	1551	0				I 0					0										á c
RSVA - Wholesale Market Service Charge <sup>6</sup>	1580	0				l 0					0										d c
Variance WMS – Sub-account CBR Class A <sup>5</sup>	1580	0									0										4 0
Variance WMS – Sub-account CBR Class B <sup>6</sup>	1580	0				l 0					0										d c
RSVA - Retail Transmission Network Charge	1584	0				1 0					0										d c
RSVA - Retail Transmission Connection Charge	1586	0				I 0					0										4 (
RSVA - Power <sup>4</sup>	1588	0				l 0					0										4 (
RSVA - Global Adjustment <sup>4</sup>	1589	0				l 0					0										d c
Disposition and Recovery/Refund of Regulatory Balances (2020) <sup>3</sup>	1595	0				0					0		)			0					
Disposition and Recovery/Refund of Regulatory Balances (2021) <sup>3</sup>	1595	0				0					0					0		)			
Disposition and Recovery/Refund of Regulatory Balances (2022) <sup>3</sup>	1595	0				0					0					0		)			
Disposition and Recovery/Refund of Regulatory Balances (2023) <sup>3</sup>	1595	0				0					0		)			0		)			
Disposition and Recovery/Refund of Regulatory Balances (2024) <sup>3</sup>																					
Not to be disposed of until two years after rate rider has expired and that balance has been audited.	1595																				
Refer to the Filing Requirements for disposition eligibility.		0				0					0		)			0					
												I									
RSVA - Global Adjustment requested for disposition  Total Group 1 Balance excluding Account 1589 - Global Adjustment requested for disposition	1589	0	0	0							0					0			0	0	
Total Group 1 Balance excluding Account 1989 - Global Adjustment requested for disposition  Total Group 1 Balance requested for disposition		0									0								0	0	
Total Group 1 Balance requested for disposition		0	0	U							0		'	, ,		, ,			0	0	
LRAM Variance Account (only input amounts if applying for disposition of this account)	1568																				
Impacts Arising from the COVID-19 Emergency, Sub-account Forgone Revenues from		· ·					,											-			i .
Postponing Rate Implementation	1509																				
Total Group 1 balance including Account 1568 and Account 1509 requested for disposition		0	0	0						0	0		)	) (		0 0		0 0	0	0	

				2022										2023								2024		Projected In	terest on Dec-3	1-2024 Bala	nces		2.1.7 RRR <sup>5</sup>	
	Transactions Debit/ (Credit) during 2022	OEB-Approved Disposition during 2022	Principal Adjustments1 during 2022	Closing Principal Balance as of Dec 31, 2022	Opening Interest Amounts as Jan 1, 2022	Interest Jan 1 to of Dec 31, 2022	OEB-Approved Disposition during 2022	Interest Adjustments1 during 2022	Closing Interest Amounts as of Dec 31, 2022	Opening Principal Amounts as of Jan 1, 2023	Transactions Debit/ (Credit) during 2023	OEB-Approved Disposition during 2023	Principal Adjustments1 during 2023	Closing Principal Balance as of Dec 31, 2023	Opening Interest I Amounts as of Jan 1, 2023		OEB-Approved Disposition during 2023	Interest Adjustments1 during 2023	Closing Interest Amounts as of Dec 31, 2023	Principal Disposition during 2024 - instructed by OEB	Interest Disposition during 2024 - instructed by OEB	Balances as of Dec 31,	Closing Interest Balances as of Dec 31, 2022 Adjusted for Disposition during 2024	Projected Interest from Jan 1, 2024 to Dec 31, 2024 on Dec 31, 2023 balance adjusted for disposition during 2024 <sup>2</sup>	Projected Interest from Jan 1, 2025 to Apr 30, 2025 on Dec 31, 2025 balance adjusted for disposition during 2024 <sup>2</sup>	Total Interest	Total Claim	Account Disposition: Yes/No?	As of Dec 31, 2023	Variance RRR vs. 2023 Balance (Principal + Interest)
. =																														
0			(59.431)	(59.431)	)	0		(482)	(482)	(59.431)	(36.610)	(7.806)		(88 235)	(482)	(3.832)	(108)		(4.206)	(51.625)	(2.978)	(36.610)	(1.228)	(1.957)		(3.185)	(39,795)		(92,441)	0
0			866.824	866.824		0		13.434		866.824	(302 929)	226.854		337 040	13.434	29.356	3.956		38.834		41,764	(302,930)	(2.930)	(16.192)		(19.122)			389,441	13 567
0				0		0			0	0				0	0				0			0	0	0		0	0		0	0
0			(58.155)	(58,155)	1	0		(1.451)	(1.451)	(58.155)	42.370	(32.528)		16 743	(1.451)	(2.310)	(586)		(3.175)	(25.627)	(2.158)	42.370	(1.017)	2.265		1.247	43.617		13.568	
0			784.418	784,418	3	0		14.676	14,676	784.418	51.308	528.109		307,617	14.676	15.343	7.508		22,511	256.309	20.100	51.308	2.411	2.742		5.154	56,462		330,129	1
0			191.476		5	0		2.974		191.476	148.104	67.443		272,137	2.974	9.314	1.043		11,244	124.033	8.188		3.056	7.916		10.972	159,076		283,380	(1)
0			(383.815	(383,815)	)	0		(6.987)	(6,987)	(383.815)	(135.180)	(184.801)	4.690	(329,505)	(6.987)	(12.667)	(4.017)		(15,637)	(199.014)	(13.011)	(130,491)	(2.626)	(6.975)		(9.601)	(140,091)		(344,032)	1,110
0			(455.497	(455,497)		0		(7.812)	(7,812)	(455.497)	113.978	(303.639)	(2.952)	(40,832)	(7.812)	2.092	(4.517)		(1,203)	(151.858)	(10.956)	111.026	9.753	5.934		15.687	126,713		(42,373)	(338)
0			(27,167			0		(12,740)	(12,740)	(27,167)				(27,167)	(12,740)	(1,553)			(14,294)	(27,167)	(12,740)	0	(1,554)			(1,554)	0	No	(41,461)	(1)
0			15.236			0		368	368	15.236				15,236	368	542			910			15.236	910	814		1.724	16,961	Yes	16,146	(0)
0			(5.320)	(5,320)	)	0		(2.914)	(2,914)	(5.320)	(222)			(5,542)	(2.914)	(16)			(2,930)			(5.542)	(2.930)			(2.930)	0	No	(8,472)	0
0				0	)	0			0	0	(353,173)	(353,542)		369	0	8,637			8,637			369	8,637			8,637	0	No No	9,006	(0)
0				0	)	0			0	0				0	0				0			0	0			0	0			0
0	0		0 (455.497	(455,497)	1	0 (		(7.812)	(7.812)	(455,497)	113,978	(303,639)	(2.952)	(40.832)	(7.812)	2,092	(4.517)	n	(1.203)	(151,858)	(10,956)	111,026	9,753	5,934	0	15.687	126,713		(42,373)	(338)
ō	ō		0 1,324,066	1,324,066		0 1		6,877		1,324,066	(586,332)	243,729	4,690	498,694	6,877	42,813	7,796	ō	41,894		39,165	(218,185)	2,729	(11,386)	0	(8,656)	(225,822)		541,696	1,108
0	0		0 868,569	868,569	)	0 0	0	(935)	(935)	868,569	(472,354)	(59,910)	1,737	457,862	(935)	44,905	3,279	0	40,691	565,021	28,209	(107,159)	12,482	(5,451)	0	7,031	(99,109)		499,323	770
0				0	)	0			0	0				0	0				0			0	0			0	0		0	0
0						0			0	0				0	0				0			0	0			0	0			0
																								1						1
0	0		0 868,569	868,569	)	0 (	0	(935)	(935)	868,569	(472,354)	(59,910)	1,737	457,862	(935)	44,905	3,279	0	40,691	565,021	28,209	(107,159)	12,482	(5,451)	0	7,031	(99,109)		499,323	770



Data on this worksheet has been populated using your most recent RRR filing.

If you have identified any issues, please contact the OEB.

Have you confirmed the accuracy of the data below?

Yes

If a distributor uses the actual GA price to bill non-RPP Class B customers for an entire rate class, it must exclude these customers from the allocation of the GA balance and the calculation of the resulting rate riders. These rate classes are not to be charged/refunded the general GA rate rider as they did not contribute to the GA balance.

Please contact the OEB to make adjustments to the IRM rate generator for this situation.

Rate Class	Unit	Total Metered kWh	Total Metered kW	Metered kWh for Non-RPP Customers (excluding WMP)	RPP Customers			less WMP	Total Metered kW less WMP consumption (if applicable)	Account 1509 Allocation (\$ distribution revenue from last COS)	1595 Recovery Proportion (2021) <sup>1</sup>	1568 LRAM Variance Account Class Allocation (\$ amounts)	Number of Customers for Residential and GS<50 classes <sup>3</sup>
RESIDENTIAL SERVICE CLASSIFICATION	kWh	131,048,224	. 0	4,761,161	0			131,048,224	0		43%		17,400
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	44,710,768	0	5,798,789	0			44,710,768	0		14%		1,813
GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kW	108,712,096	301,548	96,795,817	266,363	3,068,776	6,071	105,643,320	295,477		43%		124
SENTINEL LIGHTING SERVICE CLASSIFICATION	kWh	53,518	6	2,074	. 6			53,518	6				67
STREET LIGHTING SERVICE CLASSIFICATION	kW	1,832,300	5,106	1,832,300	5,106			1,832,300	5,106		1%		5,215
	Total	286,356,906	306,660	109,190,141	271,475	3,068,776	6,071	283,288,130	300,589	0	100%		0 24,619

#### **Threshold Test**

Total Claim (including Account 1568 and 1509)

Total Claim for Threshold Test (All Group 1 Accounts)

Threshold Test (Total claim per kWh) <sup>2</sup>

As per Section 3.2.5 of the 2019 Filling Requirements for Electricity Distribution Rate Applications, an applicant may elect to dispose of the Group 1 account balances below the threshold. If doing so, please select YES from the adjacent drop-down cell and also indicate so in the Manager's Summary. If not, please select NO.

(\$99,109) (\$99,109)

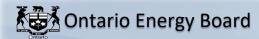
(\$0.0003) Claim does not meet the threshold test.

YES

<sup>&</sup>lt;sup>1</sup> Residual Account balance to be allocated to rate classes in proportion to the recovery share as established when rate riders were implemented.

<sup>&</sup>lt;sup>2</sup> The Threshold Test does not include the amount in 1568.

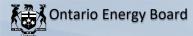
<sup>&</sup>lt;sup>3</sup> The proportion of customers for the Residential and GS<50 Classes will be used to allocate Account 1551.



No input required. This worksheet allocates the deferral/variance account balances (Group 1 and Account 1568) to the appropriate classes as per EDDVAR dated July 31, 2009.

#### **Allocation of Group 1 Accounts (including Account 1568)**

	,	% of	% of Total kWh			allocated based on Total less WMP			allocated based on Total less WMP	allocated based on distribution revenues	
Rate Class	% of Total kWh	Customer	adjusted for WMP	1550	1551	1580	1584	1586	1588	1509 1595_(2021)	1568
RESIDENTIAL SERVICE CLASSIFICATION	45.8%	90.6%	46.3%	0	(36,040)	(148,980)	25,839	72,800	(64,806)	7,259	0
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	15.6%	9.4%	15.8%	0	(3,755)	(50,829)	8,816	24,838	(22,110)	2,374	0
GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	38.0%	0.0%	37.3%	0	0	(120,099)	21,435	60,391	(52,243)	7,225	0
SENTINEL LIGHTING SERVICE CLASSIFICATION	0.0%	0.0%	0.0%	0	0	(61)	11	30	(26)	0	0
STREET LIGHTING SERVICE CLASSIFICATION	0.6%	0.0%	0.6%	0	0	(2,083)	361	1,018	(906)	102	0
Total	100.0%	100.0%	100.0%	0	(39,795)	(322,052)	56,462	159,076	(140,091)	0 16,961	0



customers for the full year before/after the transition year (E.g. If a customer transitioned from Class B to A in 2021, exclude this customer's consumption for 2021 but include this customer's consumption in 2022 as

they were a Class A customer for the full year).

# Incentive Rate-setting Mechanism Rate Generator for 2025 Filers

1a	The year Account 1589 GA was last disposed	2022	]
1b	The year Account 1580 CBR Class B was last disposed	2022	Note that the sub-account was established in 2015.
<b>2</b> a	Did you have any customers who transitioned between Class A and Class B (transition customers) during the period the Account 1589 GA balance accumulated (i.e. from the year after the balance was last disposed per #1a above to the current year requested for disposition)?	No	(If you received approval to dispose of the GA account balance as at December 31, 2019, the period the GA variance accumulated would be 2020 to 2022.)
2b	Did you have any customers who transitioned between Class A and Class B (transition customers) during the period the Account 1580, sub-account CBR Class B balance accumulated (i.e. from the year after the balance was last disposed per #1b above to the current year requested for disposition)?		(If you received approval to dispose of the CBR Class B account balance as at December 31, 2019, the period the CBR Class B variance accumulated would be 2020 to 2022.)
3b	Enter the number of rate classes in which there were customers who were Class A for the full year during the period the Account 1589 GA or Account 1580 CBR B balance accumulated (i.e. from the year after the balance was last disposed per #1a/1b above to the current year requested for disposition).		
	In the table, enter the total Class A consumption for full year Class A customers in each rate class for each year, including any transition customer's consumption identified in table 3a above that were Class A		

Rate Classes with Class A Customers - Billing Determinants by Rate Class

	Rate Class		2023	2022	2021
Rate Class 1	GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kWh	39,115,757		
		kW	110,975		



The purpose of this tab is to calculate the GA rate riders for all current Class B customers who did not transition between Class A and B in the period since the Account 1585 GA was last disposed. Calculations in this tab will be modified upon completion of tab 6.1a, which allocates a portion of the GA balance to transition customers, if applicable

Effective January 2017, the billing determinant and all rate riders for the disposition of GA balances will be calculated on an energy basis (kWhs) regardless of the billing determinant used for distribution rates for the particular class (see Chapter 3, Filing Requirements)

Default Rate Rider Recovery Period (in months)	12
Proposed Rate Rider Recovery Period (in months)	12

Rate Rider Recovery to be used below

		Total Metered Non-RPP 2023 Consumption excluding WMP	Consumption for Class A Customers that were Class A for the entire period GA balance accumulated	Total Metered 2023 Consumption for Customers that Transitioned Between Class A and B during the period GA balance accumulated	Non-RPP Metered 2023 Consumption for Current Class B Customers (Non-RPP Consumption excluding WMP, Class A and Transition Customers' Consumption)		Total GA \$ allocated to Current Class B Customers	GA Rate Rider	
		kWh	kWh	kWh	kWh				
RESIDENTIAL SERVICE CLASSIFICATION	kWh	4,761,161	0	0	4,761,161	6.8%	\$8,609	\$0.0018	kWh
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	5,798,789	0	0	5,798,789	8.3%	\$10,486	\$0.0018	kWh
GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kWh	96,795,817	39,115,757	0	57,680,060	82.3%	\$104,301	\$0.0018	kWh
SENTINEL LIGHTING SERVICE CLASSIFICATION	kWh	2,074	0	0	2,074	0.0%	\$4	\$0.0018	kWh
STREET LIGHTING SERVICE CLASSIFICATION	kWh	1,832,300	0	0	1,832,300	2.6%	\$3,313	\$0.0018	kWh
	Total	100 100 141	30 115 757	n	70.074.384	100.0%	\$176.713		

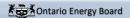


No input required. The purpose of this tab is to calculate the CBR rate riders for all current Class B customers who did not transition between Class A and B in the period since the Account 1580, sub-account CBR Class B balance accumulated.

The year Account 1580 CBR Class B was last disposed

		Total Metered 2023 Co Minus WMP		Total Metered 2023 Consun Year Class A Custo		Total Metered 2023	Consumption ustomers	n for Transition	Metered 2023 Consumption f Customers (Total Consumptio A and Transition Customer	n LESS WMP, Class	% of total kWh	Total CBR Class B \$ allocated to Current Class B Customers	CBR Class B Rate Rider	Unit
		kWh	kW	kWh	kW	kWh		kW	kWh	kW				
RESIDENTIAL SERVICE CLASSIFICATION	kWh	131,048,224	0	0	0		0	0	131,048,224	0	53.7%	\$23,410	\$0.0002	kWh
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	44,710,768	0	0	0		0	0	44,710,768	0	18.3%	\$7,987	\$0.0002	kWh
GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kW	105,643,320	295,477	39,115,757	110,975		0	0	66,527,563	184,502	27.2%	\$11,884	\$0.0644	kW
SENTINEL LIGHTING SERVICE CLASSIFICATION	kWh	53,518	6	0	0		0	0	53,518	6	0.0%	\$10	\$0.0002	kWh
STREET LIGHTING SERVICE CLASSIFICATION	kW	1,832,300	5,106	0	0		0	0	1,832,300	5,106	0.8%	\$327	\$0.0640	kW
	Total	283,288,130	300,589	39,115,757	110,975		0	0	244,172,373	189,614	100.0%	\$43,618		

Total CBR Class B \$

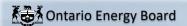


Input required at cells C13 and C14. This worksheet calculates rate riders related to the Deferral/Variance Account Disposition (if applicable) and rate riders for Account 1568. Rate Riders will not be generated for the microFIT class

Default Rate Rider Recovery Period (in months)
DVA Proposed Rate Rider Recovery Period (in months)
LRAM Proposed Rate Rider Recovery Period (in months)
Account 1509 Proposed Rate Rider Recovery Period (in months)

12	
12	Rate Rider Recovery to be used below
12	Rate Rider Recovery to be used below
12	Rate Rider Recovery to be used below

							Allocation of Group 1		Delettal/Variance		
				Total Metered	Total Metered	Allocation of Group 1	Account Balances to Non-	Deferral/Variance	Account Rate Rider for		
		Total Metered	Metered kW	kWh less WMP	kW less WMP	Account Balances to All	WMP Classes Only (If	Account Rate	Non-WMP	Account 1568	Account 1509
Rate Class	Unit	kWh	or kVA	consumption	consumption	Classes 2	Applicable) 2	Rider 2	(if applicable) 2	Rate Rider	Rate Rider <sup>3</sup>
RESIDENTIAL SERVICE CLASSIFICATION	kWh	131,048,224	0	131,048,224	0	(143,928)		(0.0011)	0.0000	0.0000	0.00
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	44,710,768	0	44,710,768	0	(40,666)		(0.0009)	0.0000	0.0000	0.00
GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kW	108,712,096	301,548	105,643,320	295,477	89,052	(172,342)	0.2953	(0.5833)	0.0000	0.00
SENTINEL LIGHTING SERVICE CLASSIFICATION	kWh	53,518	6	53,518	6	(47)		(0.0009)	0.0000	0.0000	0.00
STREET LIGHTING SERVICE CLASSIFICATION	kW	1,832,300	5,106	1,832,300	5,106	(1,508)		(0.2954)	0.0000	0.0000	0.00



#### **Summary - Sharing of Tax Change Forecast Amounts**

	2016	2025
OEB-Approved Rate Base	\$ 115,691,585	\$ 115,691,585
OEB-Approved Regulatory Taxable Income	\$ 634,999	\$ 634,999
Federal General Rate		15.0%
Federal Small Business Rate		9.0%
Federal Small Business Rate (calculated effective rate) <sup>1,2</sup>		15.0%
Ontario General Rate		11.5%
Ontario Small Business Rate		3.2%
Ontario Small Business Rate (calculated effective rate) <sup>1,2</sup>		11.5%
Federal Small Business Limit		\$ 500,000
Ontario Small Business Limit		\$ 500,000
Federal Taxes Payable		\$ 95,250
Provincial Taxes Payable		\$ 73,025
Federal Effective Tax Rate		15.0%
Provincial Effective Tax Rate	_	11.5%
Combined Effective Tax Rate	26.5%	26.5%
Total Income Taxes Payable	\$ 168,275	\$ 168,275
OEB-Approved Total Tax Credits (enter as positive number)	\$ 51,000	\$ 51,000
Income Tax Provision	\$ 117,275	\$ 117,275
Grossed-up Income Taxes	\$ 159,557	\$ 159,557
Incremental Grossed-up Tax Amount		\$ -
Sharing of Tax Amount (50%)		\$ -

#### Notes

2. The OEB's proxy for taxable capital is rate base.

<sup>1.</sup> The appropriate Federal and Ontario small business rates are calculated in the Income/PILs Workform. The Federal and Ontario small business deduction:

a. is applicable if taxable capital is below \$10 million.

b. is phased out with taxable capital of more than \$10 million.

c. is completely eliminated when the taxable capital is \$50 million or more.

This is effective for taxation years starting in 2023. Prior to 2023, the small business deduction was completely eliminated when taxable capital was \$15 million or more.

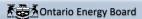


Calculation of Rebased Revenue Requirement and Allocation of Tax Sharing Amount. Enter data from the last OEB-approved Cost of Service application in columns C through H.

As per Chapter 3 Filing Requirements, shared tax rate riders are based on a 1 year disposition

Rate Class		Re-based Billed Customers or Connections	Re-based Billed kWh	Re-based Billed kW	Re-based Service Charge	Re-based Distribution Volumetric Rate kWh	Re-based Distribution Volumetric Rate kW	Service Charge Revenue	Distribution Volumetric Rate Revenue kWh	Distribution Volumetric Rate Revenue kW	Revenue Requirement from Rates	Service Charge % Revenue	Distribution Volumetric Rate % Revenue kWh	Distribution Volumetric Rate % Revenue kW	Total % Revenue
RESIDENTIAL SERVICE CLASSIFICATION	kWh							0	0	0	0	0.0%	0.0%	0.0%	0.0%
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh							0	0	0	0	0.0%	0.0%	0.0%	0.0%
GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kW							0	0	0	0	0.0%	0.0%	0.0%	0.0%
SENTINEL LIGHTING SERVICE CLASSIFICATION	kWh							0	0	0	0	0.0%	0.0%	0.0%	0.0%
STREET LIGHTING SERVICE CLASSIFICATION	kW							0	0	0	0	0.0%	0.0%	0.0%	0.0%
Total			0 0	0				0	0	0	0				0.0%

Rate Class		Total kWh (most recent RRR filing)	Total kW (most recent RRR filing)	Allocation of Tax Savings by Rate Class	Distribution Rate Rider	
RESIDENTIAL SERVICE CLASSIFICATION	kWh	131,048,224		0	0.00	\$/customer
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	44,710,768		0	0.0000	kWh
GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kW	108,712,096	301,548	0	0.0000	kW
SENTINEL LIGHTING SERVICE CLASSIFICATION	kWh	53,518	6	0	0.0000	kWh
STREET LIGHTING SERVICE CLASSIFICATION	kW	1,832,300	5,106	0	0.0000	kW
Total		286 356 906	306 660	\$n		

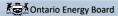


Columns E and F have been populated with data from the most recent RRR filling. Rate classes that have more than one Network or Connection charge will notice that the cells are highlighted in green and unlocked. If the data needs to be modified, please make the necessary adjustments and note the changes in your manager's summary. As well, the Loss Factor has been imported from Tab 2.

Rate Description	Unit	Rate	Adjusted Metered kWh	Adjusted Metered kW	Applicable Loss Factor	Loss Adjusted Billed kWh
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0104	131,048,224	0	1.0393	136,198,419
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0081	131,048,224	0	1.0393	136,198,419
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0104	44,710,768	0	1.0393	46,467,901
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0073	44,710,768	0	1.0393	46,467,901
Retail Transmission Rate - Network Service Rate	\$/kW	4.1692	108,712,096	301,548		
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	3.0424	108,712,096	301,548		
Retail Transmission Rate - Network Service Rate	\$/kW	2.6203	53,518	6		
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.9095	53,518	6		
Retail Transmission Rate - Network Service Rate	\$/kW	3.2148	1,832,300	5,106		
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.3460	1,832,300	5,106		
	Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Network Service Rate	Retail Transmission Rate - Network Service Rate  Retail Transmission Rate - Line and Transformation Connection Service Rate  \$/kWh Retail Transmission Rate - Line and Transformation Connection Service Rate  \$/kWh Retail Transmission Rate - Line and Transformation Connection Service Rate  \$/kWh Retail Transmission Rate - Network Service Rate  Retail Transmission Rate - Line and Transformation Connection Service Rate  \$/kW Retail Transmission Rate - Network Service Rate  \$/kW	Rate Description           Retail Transmission Rate - Network Service Rate         \$/kWh         0.0104           Retail Transmission Rate - Line and Transformation Connection Service Rate         \$/kWh         0.0081           Retail Transmission Rate - Network Service Rate         \$/kWh         0.0073           Retail Transmission Rate - Line and Transformation Connection Service Rate         \$/kWh         0.0073           Retail Transmission Rate - Network Service Rate         \$/kWh         4.1692           Retail Transmission Rate - Line and Transformation Connection Service Rate         \$/kWh         2.6203           Retail Transmission Rate - Network Service Rate         \$/kWh         1.9052           Retail Transmission Rate - Network Service Rate         \$/kWh         1.9052           Retail Transmission Rate - Network Service Rate         \$/kWh         3.2148	Retail Transmission Rate - Network Service Rate   SrkWh   Connection Ser	Rate Description   Rate   Network Service Rate   SirkWh   No.0104   131,048,224   0.008   131,048,244   0.007   141,710,768   0.008   141,710,710,710,710,710,710,710,710,710,71	Rate   Description   Si/Wh   0.0104   131,048,224   0   1.0393   1.0393   Retail Transmission Rate - Network Service Rate   Si/Wh   0.0104   131,048,224   0   1.0393   1.0393   Retail Transmission Rate - Line and Transformation Connection Service Rate   Si/Wh   0.0104   44,710,768   0   1.0393   Retail Transmission Rate - Network Service Rate   Si/Wh   0.0073   44,710,768   0   1.0393   Retail Transmission Rate - Line and Transformation Connection Service Rate   Si/Wh   0.0073   44,710,768   0   1.0393   Retail Transmission Rate - Network Service Rate   Si/Wh   0.0073   44,710,768   0   1.0393   Retail Transmission Rate - Network Service Rate   Si/Wh   0.0073   44,710,768   0   1.0393   Retail Transmission Rate - Line and Transformation Connection Service Rate   Si/Wh   3.0424   108,712,096   301,548   Retail Transmission Rate - Network Service Rate   Si/Wh   2.6203   53,518   6   Retail Transmission Rate - Network Service Rate   Si/Wh   1.9995   53,518   6   Retail Transmission Rate - Network Service Rate   Si/Wh   3.2148   1.832,300   5,106

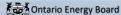


Uniform Transmission Rates	Unit	2023 Jan to Jun	2023 Jul to Dec	2024 Jan to Jun	2024 Jul to Dec	2025
Rate Description		Rate		Ra	ite	Rate
Network Service Rate	kW	\$ 5.60 \$	5.37	\$ 5.78	\$ 6.12	\$ 6.12
Line Connection Service Rate	kW	\$ 0.92 \$	0.88	\$ 0.95	\$ 0.95	\$ 0.95
Transformation Connection Service Rate	kW	\$ 3.10 \$	2.98	\$ 3.21	\$ 3.21	\$ 3.21
Hydro One Sub-Transmission Rates	Unit	2023		20	24	2025
Rate Description		Rate		Ra	ite	Rate
Network Service Rate	kW	\$	4.6545	\$	4.9103	\$ 4.9103
Line Connection Service Rate	kW	\$	0.6056	\$	0.6537	\$ 0.6537
Transformation Connection Service Rate	kW	\$	2.8924	\$	3.3041	\$ 3.3041
Both Line and Transformation Connection Service Rate	kW	\$	3.4980	\$	3.9578	\$ 3.9578
If needed, add extra host here. (I)	Unit	2023		20	24	2025
Rate Description		Rate		Rat	e	Rate
Network Service Rate	kW					
Line Connection Service Rate	kW					
Transformation Connection Service Rate	kW					
Both Line and Transformation Connection Service Rate	kW	\$	-	\$	-	\$ -
If needed, add extra host here. (II)	Unit	2023		20	24	2025
Rate Description		Rate		Rat	е	Rate
Network Service Rate	kW					
Line Connection Service Rate	kW					
Transformation Connection Service Rate	kW					
Both Line and Transformation Connection Service Rate	kW	\$	-	\$	-	\$ -
Low Voltage Switchman Condit (if applicable onto a second		Historical 2	022	Currer	nt 2023	Forecast 2024
Low Voltage Switchgear Credit (if applicable, enter as a negative value)	\$					



In the green shaded cells, enter billing detail for wholesale transmission for the same reporting period as the billing determinants on Tab 10. For Hydro One Sub-transmission Rates, if you are charged a combined Line and Transformer connection rate, please ensure that both the Line Connection and Transformation Connection columns are completed. If any of the Hydro One Sub-transmission rates (column E, I and M) are highlighted rates do not match the Hydro One Sub-transmission rates approved for that time period. If data has been entered correctly, please provide explanation for the discrepancy in rates.

IESO	V - 2 - 10:11 - 1	Network			ne Connection			mation Cor		Tota	I Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount		Amount
January	43,664	\$5.60	\$ 244,518	43,664	\$0.92	\$ 40,171	43,664	\$3.10	\$ 135,358	\$	175,529
February	43,512	\$5.60	\$ 243,667	43,512	\$0.92	\$ 40,031	43,512	\$3.10	\$ 134,887	\$	174,918
March	38,441	\$5.60	\$ 215,270	40,809	\$0.92	\$ 37,544	40,809	\$3.10	\$ 126,508	\$	164,052
April	36,175	\$5.60	\$ 202,580	37,643	\$0.92	\$ 34,632	37,643	\$3.10	\$ 116,693	\$	151,325
May	49,299	\$5.60	\$ 276,074	49,782	\$0.92	\$ 45,799	49,782	\$3.10	\$ 154,324	\$	200,124
June July	52,495 58,385	\$5.60 \$5.37	\$ 293,972 \$ 313,527	53,712 58,385		\$ 49,415 \$ 51,379	53,712 58,385	\$3.10 \$2.98	\$ 166,507 \$ 173,987	\$ \$	215,922 225,366
August	54,405	\$5.37	\$ 292,155	54,405		\$ 47,876	54,405	\$2.98	\$ 162,127	\$ \$	210,003
September	61,753	\$5.37	\$ 331,614	62,185		\$ 54,723	62,185	\$2.98	\$ 185,311	\$	240,034
October	47,178	\$5.37	\$ 253.346	47.259		\$ 41,588	47.259	\$2.98	\$ 140.832	Š	182.420
November	45,602	\$5.37	\$ 244,883	45,602		\$ 40,130	45,602	\$2.98	\$ 135,894	\$	176,024
December	44,079	\$5.37	\$ 236,704	45,237	\$0.88	\$ 39,809	45,237	\$2.98	\$ 134,806	\$	174,615
Total	574,988 \$	5.48	\$ 3,148,310	582,195	\$ 0.90	\$ 523,096	582,195	\$ 3.04	\$ 1,767,236	\$	2,290,332
Hydro One		Network		Li	ne Connectio	on	Transfo	mation Cor	nnection	Total	I Connection
nyuro Olie		HOLMOIN			no o o mico an		manoro	madon oo	modion	1014	ii Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount		Amount
January February		\$0.0000			\$0.0000			\$0.0000		\$ \$	-
March		\$0.0000			\$0.0000			\$0.0000		\$	-
April		\$0.0000			\$0.0000			\$0.0000		\$	-
May		00.0000			60,0000			\$0.0000		\$	-
May June		\$0.0000			en nana.			\$0.0000 \$0.0000		\$	-
July July		\$0.0000			\$0.0000 \$0.0000			\$0.0000		\$	-
July August		\$0.0000			\$0.0000			\$0.0000		\$	-
September		\$0,0000			\$0.0000			\$0.0000		\$	-
October		\$0,0000			\$0.0000			\$0.0000		\$	-
November		\$0.0000			\$0.0000			\$0.0000		Š	
December		\$0.0000			\$0.0000			\$0.0000		\$ \$	-
Total	- \$		\$ -		\$ -	\$ -		\$ -	\$ -	\$	
Add Extra Host Here (I)		Network		Li	ne Connectio	on	Transfo	mation Cor	nnection	Tota	I Connection
(if needed)										1010	ii oomiootion
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount		Amount
January February	\$ \$	-			\$ - \$ -			\$ - \$ -		\$ \$	-
March	\$	-			\$ -			\$ - \$ -		\$ \$	-
April	\$	-			\$ -			\$ - \$ -		\$	-
May	\$	-			\$ -			\$ -		\$	-
June	\$	-			\$ -			s -		S	-
July	\$	-			\$ -			\$ -		\$	-
August	\$	-			\$ -			\$ - \$ -		\$	-
September	\$	-			\$ -			\$ - \$ -		\$	-
October	\$				\$ -			\$ -		\$	-
November	\$				\$ -			\$ -		\$	-
December	s S				\$ -			\$ -		\$	
Total	- \$		\$ -		\$ -	\$ -		\$ -	\$ -	\$	
Add Extra Host Here (II)		Network		Li	ne Connectio	on	Transfo	mation Cor	nnection	Tota	I Connection
(if needed)											
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount		Amount
January											
Eebruary	\$	-			\$ -			\$ -		\$ e	-
February	\$	-			\$ -			\$ -		\$	-
March	\$ \$ \$	-			\$ - \$ -			\$ - \$ -		\$ \$	-
March April	\$ \$ \$ \$	-			\$ - \$ - \$ -			\$ - \$ - \$ -		\$ \$ \$	- - -
March	\$ \$ \$	-			\$ - \$ -			\$ - \$ -		\$ \$	-
March April May	\$ \$ \$ \$	-			\$ - \$ - \$ -			\$ - \$ - \$ - \$ -		\$ \$ \$	-
March April May June	\$ \$ \$ \$ \$ \$	-			\$ - \$ - \$ - \$ -			\$ - \$ - \$ - \$ - \$ -		s s s s	-
March April May June July Auqust	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	-			\$ - \$ - \$ - \$ - \$ - \$ -			\$ - \$ - \$ - \$ - \$ -		s s s s s s s	-
March April May June July August September	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	-			\$ - \$ - \$ - \$ - \$ - \$ - \$ -			\$ - \$ - \$ - \$ - \$ - \$ - \$ -		***	-
March April May June July August September October	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	-			\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -			\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -		\$ \$ \$ \$ \$ \$ \$	-
March April May June July August September	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	-			\$ - \$ - \$ - \$ - \$ - \$ - \$ -			\$ - \$ - \$ - \$ - \$ - \$ - \$ -		* * * * * * * * * *	-
March April May June July August September October November December	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$				\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -			\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -		****	-
March April May June July August September October November	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	-	\$ -		\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ -		\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ -	\$ \$ \$ \$ \$ \$ \$	-
March April May June July August September October November December	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$		\$ -	Li	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ -	Transfo	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ -	*****	I Connection
March April May June July August Seplember October November December Total	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$				\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -			\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -		\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	
March April Mey June July August September October November December	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$		\$ -	Li Units Billed	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ -	Transfo Units Billed	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ -	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	I Connection
March April May June July August September October November Total Total Month January	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	Rate 5.6000	Amount \$ 244,518	Units Billed 43,664	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Amount \$ 40,171	Units Billed	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Amount \$ 135,358	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	Amount 175,529
March April May June July August September October November December Total Total	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	Rate 5.6000 5.6000	Amount \$ 244,518 \$ 243,667	Units Billed 43,664 43,512	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Amount \$ 40,171 \$ 40,031	Units Billed 43,664 43,512	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Amount \$ 135,358 \$ 134,887	S S S S S S S S S S S S S S S S S S S	Amount 175,529 174,918
March April May June July August September October November Total Total Month January February March	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	5.6000 5.6000 5.6000	Amount \$ 244,518 \$ 243,667 \$ 215,270	Units Billed 43,664 43,512 40,809	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Amount \$ 40,171 \$ 40,031 \$ 37,544	Units Billed 43,664 43,512 40,809	\$ - \$ - \$ - \$ - \$	Amount \$ 135,358 \$ 134,887 \$ 126,508	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	Amount 175,529 174,918 164,052
March April May June July August September October November December  Total  Total  Month January February March April	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	5.6000 5.6000 5.6000 5.6000	Amount \$ 244,518 \$ 243,667 \$ 215,270 \$ 202,580	Units Billed 43,664 43,512 40,809 37,643	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Amount \$ 40,171 \$ 40,031 \$ 37,544 \$ 34,632	Units Billed 43,664 43,512 40,809 37,643	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Amount \$ 135,358 \$ 134,887 \$ 126,508 \$ 116,693	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	Amount 175,529 174,918 164,052 151,325
March April May June July August September October November December Total Total Month January February March April May	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	5.6000 5.6000 5.6000 5.6000 5.6000	Amount \$ 244,518 \$ 243,667 \$ 215,270 \$ 202,580 \$ 276,074	Units Billed 43,664 43,512 40,809 37,643 49,782	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Amount \$ 40,171 \$ 40,031 \$ 37,544 \$ 34,632 \$ 45,799	Units Billed 43,664 43,512 40,809 37,643 49,782	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Amount \$ 135,358 \$ 134,887 \$ 126,508 \$ 116,693 \$ 154,324	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	Amount 175,529 174,918 164,052 151,325 200,124
March April May June July August September October November December Total  Total  Month January February March April May June	Units Billed  43,664 \$ 43,512 \$ 38,441 \$ 36,417 \$ \$ 49,299 \$ \$ 52,495 \$ \$	5.6000 5.6000 5.6000 5.6000 5.6000 5.6000	Amount \$ 244,518 \$ 243,667 \$ 215,270 \$ 202,580 \$ 276,074 \$ 293,972	Units Billed 43,664 43,512 40,809 37,643 49,782 53,712	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Amount \$ 40,171 \$ 40,031 \$ 37,544 \$ 34,632 \$ 45,799 \$ 49,415	Units Billed 43,664 43,512 40,809 37,643 49,782 53,712	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Amount \$ 135,358 \$ 134,887 \$ 126,508 \$ 116,693 \$ 154,324 \$ 166,507	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	Amount 175,529 174,918 164,052 151,325 200,124 215,922
March April May June July August September October November December Total Total Month January February March April May June July	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	5.6000 5.6000 5.6000 5.6000 5.6000 5.6000 5.3700	Amount \$ 244,518 \$ 243,667 \$ 215,270 \$ 202,580 \$ 276,074 \$ 293,972 \$ 313,527	Units Billed 43,664 43,512 40,809 37,643 49,782 53,712 58,385	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Amount \$ 40,171 \$ 40,031 \$ 37,544 \$ 34,632 \$ 45,799 \$ 49,415 \$ 51,379	Units Billed  43,664  43,512  40,809  37,643  49,782  53,712  58,385	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Amount  \$ 135,358 \$ 134,887 \$ 126,508 \$ 116,693 \$ 154,324 \$ 166,507 \$ 173,987	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	Amount 175,529 174,918 164,052 151,325 200,124 215,922 225,366
March April May June July August September October November December Total  Total  Month January February March Aoril May June July August	Units Billed  43,664 \$ 43,512 \$ 38,441 \$ 36,475 \$ 49,299 \$ 52,495 \$ 53,385 \$ 54,405	5.6000 5.6000 5.6000 5.6000 5.6000 5.6000 5.3700 5.3700	Amount \$ 244,518 \$ 243,667 \$ 215,270 \$ 202,580 \$ 276,074 \$ 293,972 \$ 293,972 \$ 292,155	Units Billed 43,664 43,512 40,809 37,643 49,782 53,712 58,385 54,405	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Amount \$ 40,171 \$ 40,031 \$ 37,544 \$ 34,632 \$ 45,799 \$ 49,415 \$ 51,379 \$ 47,876	Units Billed 43,664 43,512 40,809 37,643 49,782 53,712 58,385 54,405	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Amount  \$ 135,358 \$ 134,887 \$ 126,508 \$ 116,693 \$ 154,324 \$ 166,507 \$ 173,987 \$ 162,127	5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5	Amount 175,529 174,918 164,052 151,325 200,124 215,922 225,366 210,003
March April May June July August September October November December Total Total Month January February March April May June July August September	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	5.6000 5.6000 5.6000 5.6000 5.6000 5.6000 5.3700 5.3700 5.3700	Amount  \$ 244,518 \$ 243,667 \$ 215,270 \$ 202,580 \$ 276,074 \$ 293,972 \$ 313,527 \$ 292,155 \$ 331,614	43,664 43,512 40,809 37,643 49,782 53,712 58,385 54,405 62,185	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Amount \$ 40,171 \$ 40,031 \$ 37,544 \$ 34,632 \$ 45,799 \$ 49,415 \$ 51,379 \$ 47,876 \$ 54,723	Units Billed 43,664 43,512 40,809 37,643 49,782 53,712 58,385 54,405 62,185	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Amount \$ 135,358 \$ 134,887 \$ 126,508 \$ 116,693 \$ 154,324 \$ 166,507 \$ 173,987 \$ 162,127 \$ 185,311	5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5	Amount 175,529 174,918 164,052 151,325 200,124 215,922 225,366 210,003 240,034
March April May June July August September October November Total Total  Month January February Maech April May June July August September October October	Units Billed  43,664 \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	5.6000 5.6000 5.6000 5.6000 5.6000 5.6000 5.3700 5.3700 5.3700 5.3700	Amount \$ 244,518 \$ 243,667 \$ 215,270 \$ 202,580 \$ 202,580 \$ 276,074 \$ 293,972 \$ 292,155 \$ 292,155 \$ 313,527 \$ 292,155 \$ 293,346	43,664 43,512 40,809 37,643 49,782 53,712 58,385 54,405 62,185 47,259	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Amount \$ 40,171 \$ 40,031 \$ 37,544 \$ 34,632 \$ 45,799 \$ 49,415 \$ 51,379 \$ 47,876 \$ 54,723 \$ 41,588	Units Billed  43,664 43,512 40,809 37,643 49,782 53,712 58,385 54,405 62,185 47,259	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Amount \$ 135,358 \$ 134,887 \$ 126,508 \$ 116,693 \$ 154,324 \$ 166,507 \$ 173,987 \$ 162,127 \$ 185,311 \$ 140,832	5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5	175,529 174,918 164,052 151,325 200,124 215,922 225,366 210,003 240,034 182,420
March April May June July August September October November Total Total Month January February March April May June July August September October November	Units Billed  43,864 \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	5.6000 5.6000 5.6000 5.6000 5.6000 5.6000 5.3700 5.3700 5.3700 5.3700 5.3700	Amount \$ 244,518 \$ 243,667 \$ 215,270 \$ 202,580 \$ 276,074 \$ 293,972 \$ 313,527 \$ 292,155 \$ 331,614 \$ 253,346 \$ 244,883	Units Billed 43,664 43,512 40,809 37,643 49,782 53,712 58,385 54,405 62,185 47,259 45,602	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Amount \$ 40,171 \$ 40,031 \$ 37,544 \$ 34,632 \$ 45,799 \$ 49,415 \$ 51,379 \$ 47,876 \$ 54,723 \$ 41,588 \$ 40,130	Units Billed  43,664 43,512 40,809 37,643 49,782 53,712 58,385 54,405 62,185 47,259 45,602	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Amount \$ 135,358 \$ 134,887 \$ 126,508 \$ 116,693 \$ 154,324 \$ 166,507 \$ 173,987 \$ 162,127 \$ 185,311 \$ 140,832 \$ 135,894	9 9 9 9 9 9 9 9 9 9 9 9 9 9 9 9 9 9 9	Amount  175,529 174,918 164,052 151,325 200,124 215,922 225,366 210,003 240,034 182,420 176,024
March April May June July August September October November Total Total  Month January February Maech April May June July August September October October	Units Billed  43,664 \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	5.6000 5.6000 5.6000 5.6000 5.6000 5.6000 5.3700 5.3700 5.3700 5.3700	Amount \$ 244,518 \$ 243,667 \$ 215,270 \$ 202,580 \$ 202,580 \$ 276,074 \$ 293,972 \$ 292,155 \$ 292,155 \$ 313,527 \$ 292,155 \$ 293,346	43,664 43,512 40,809 37,643 49,782 53,712 58,385 54,405 62,185 47,259	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Amount \$ 40,171 \$ 40,031 \$ 37,544 \$ 34,632 \$ 45,799 \$ 49,415 \$ 51,379 \$ 47,876 \$ 54,723 \$ 41,588	Units Billed  43,664 43,512 40,809 37,643 49,782 53,712 58,385 54,405 62,185 47,259	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Amount \$ 135,358 \$ 134,887 \$ 126,508 \$ 116,693 \$ 154,324 \$ 166,507 \$ 173,987 \$ 162,127 \$ 185,311 \$ 140,832	5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5	175,529 174,918 164,052 151,325 200,124 215,922 225,366 210,003 240,034 182,420
March April May June July August September October November December Total  Total  Month January February March April May June July August September October November	Units Billed  43,664 \$ 45,512 \$ 38,441 \$ 36,143	5.6000 5.6000 5.6000 5.6000 5.6000 5.3700 5.3700 5.3700 5.3700 5.3700 5.3700	Amount \$ 244,518 \$ 243,667 \$ 215,270 \$ 202,580 \$ 276,074 \$ 293,972 \$ 313,527 \$ 292,155 \$ 331,614 \$ 253,346 \$ 244,883 \$ 236,704	Units Billed 43,664 43,512 40,809 37,643 49,782 53,712 58,885 54,405 62,185 47,259 45,602 45,237	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Amount \$ 40,171 \$ 40,031 \$ 37,544 \$ 34,632 \$ 45,799 \$ 49,415 \$ 51,379 \$ 47,876 \$ 54,723 \$ 41,588 \$ 41,588 \$ 40,130 \$ 39,809	Units Billed 43,664 43,512 40,809 37,643 49,782 53,712 58,385 54,405 62,185 47,259 45,602 45,237	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Amount \$ 135,358 \$ 134,887 \$ 126,508 \$ 116,693 \$ 154,324 \$ 166,507 \$ 173,987 \$ 162,127 \$ 185,311 \$ 140,832 \$ 135,894 \$ 134,806	9 9 9 9 9 9 9 9 9 9 9 9 9 9 9 9 9 9 9	Amount 175,529 174,918 164,052 151,325 200,124 215,922 225,366 210,003 240,034 182,420 176,024 174,615
March April May June July August September October November Total Total Month January February March April May June July August September October November	Units Billed  43,864 \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	5.6000 5.6000 5.6000 5.6000 5.6000 5.3700 5.3700 5.3700 5.3700 5.3700 5.3700	Amount \$ 244,518 \$ 243,667 \$ 215,270 \$ 202,580 \$ 276,074 \$ 293,972 \$ 313,527 \$ 292,155 \$ 331,614 \$ 253,346 \$ 244,883	Units Billed 43,664 43,512 40,809 37,643 49,782 53,712 58,385 54,405 62,185 47,259 45,602	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Amount \$ 40,171 \$ 40,031 \$ 37,544 \$ 34,632 \$ 45,799 \$ 49,415 \$ 51,379 \$ 47,876 \$ 54,723 \$ 41,588 \$ 40,130	Units Billed 43,664 43,512 40,809 37,643 49,782 53,712 58,385 54,405 62,185 47,259 45,602 45,237	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Amount \$ 135,358 \$ 134,887 \$ 126,508 \$ 116,693 \$ 154,324 \$ 166,507 \$ 173,987 \$ 162,127 \$ 185,311 \$ 140,832 \$ 135,894	9 9 9 9 9 9 9 9 9 9 9 9 9 9 9 9 9 9 9	Amount  175,529 174,918 164,052 151,325 200,124 215,922 225,366 210,003 240,034 182,420 176,024
March April May June July August September October November December Total  Total  Month January February March April May June July August September October November	Units Billed  43,664 \$ 45,512 \$ 38,441 \$ 36,143	5.6000 5.6000 5.6000 5.6000 5.6000 5.3700 5.3700 5.3700 5.3700 5.3700 5.3700	Amount \$ 244,518 \$ 243,667 \$ 215,270 \$ 202,580 \$ 276,074 \$ 293,972 \$ 313,527 \$ 292,155 \$ 331,614 \$ 253,346 \$ 244,883 \$ 236,704	Units Billed 43,664 43,512 40,809 37,643 49,782 53,712 58,885 54,405 62,185 47,259 45,602 45,237	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Amount \$ 40,171 \$ 40,031 \$ 37,544 \$ 34,632 \$ 45,799 \$ 49,415 \$ 51,379 \$ 47,876 \$ 54,723 \$ 41,588 \$ 41,588 \$ 40,130 \$ 39,809	Units Billed 43,664 43,512 40,809 37,643 49,782 53,712 58,395 54,405 62,185 47,259 45,602 45,237	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Amount  \$ 135,358 \$ 134,887 \$ 126,508 \$ 116,693 \$ 154,324 \$ 166,507 \$ 173,987 \$ 162,127 \$ 185,311 \$ 140,832 \$ 135,894 \$ 134,806 \$ 1,767,236		Amount  175,529 174,918 164,052 151,325 200,124 215,922 225,366 210,003 240,034 182,420 176,024 174,615
March April May June July August September October November December Total  Total  Month January February March April May June July August September October November	Units Billed  43,664 \$ 45,512 \$ 38,441 \$ 36,143	5.6000 5.6000 5.6000 5.6000 5.6000 5.3700 5.3700 5.3700 5.3700 5.3700 5.3700	Amount \$ 244,518 \$ 243,667 \$ 215,270 \$ 202,580 \$ 276,074 \$ 293,972 \$ 313,527 \$ 292,155 \$ 331,614 \$ 253,346 \$ 244,883 \$ 236,704	Units Billed 43,664 43,512 40,809 37,643 49,782 53,712 58,885 54,405 62,185 47,259 45,602 45,237	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Amount \$ 40,171 \$ 40,031 \$ 37,544 \$ 34,632 \$ 45,799 \$ 49,415 \$ 51,379 \$ 47,876 \$ 54,723 \$ 41,588 \$ 40,130 \$ 39,809 \$ 523,096	Units Billed 43,664 43,512 40,809 37,643 49,782 53,712 58,385 54,405 62,185 47,299 45,602 45,237 582,195 Low Voltage Switce	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Amount \$ 135,358 \$ 134,887 \$ 126,508 \$ 116,693 \$ 154,324 \$ 166,57 \$ 173,987 \$ 12,127 \$ 185,311 \$ 140,832 \$ 135,894 \$ 134,806 \$ 1,767,236	99999999999999999999999999999999999999	Amount  175,529 174,918 164,052 151,325 200,124 215,922 225,366 210,003 240,034 182,420 176,024 174,615
March April May June July August September October November December Total  Total  Month January February March April May June July August September October November	Units Billed  43,664 \$ 45,512 \$ 38,441 \$ 36,143	5.6000 5.6000 5.6000 5.6000 5.6000 5.3700 5.3700 5.3700 5.3700 5.3700 5.3700	Amount \$ 244,518 \$ 243,667 \$ 215,270 \$ 202,580 \$ 276,074 \$ 293,972 \$ 313,527 \$ 292,155 \$ 331,614 \$ 253,346 \$ 244,883 \$ 236,704	Units Billed 43,664 43,512 40,809 37,643 49,782 53,712 58,885 54,405 62,185 47,259 45,602 45,237	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Amount \$ 40,171 \$ 40,031 \$ 37,544 \$ 34,632 \$ 45,799 \$ 49,415 \$ 51,379 \$ 47,876 \$ 54,723 \$ 41,588 \$ 40,130 \$ 39,809 \$ 523,096	Units Billed 43,664 43,512 40,809 37,643 49,782 53,712 58,395 54,405 62,185 47,259 45,602 45,237	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Amount \$ 135,358 \$ 134,887 \$ 126,508 \$ 116,693 \$ 154,324 \$ 166,57 \$ 173,987 \$ 12,127 \$ 185,311 \$ 140,832 \$ 135,894 \$ 134,806 \$ 1,767,236		Amount  175,529 174,918 164,052 151,325 200,124 215,922 225,366 210,003 240,034 182,420 176,024 174,615

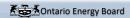


IESO		Networ	k		Lir	ne Connection	l	Transfo	rmation Co	nnection	Tot	al Connection
Month	Units Billed	Rate		Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount		Amount
January	43,664		.7800 \$	252,378	43,664	\$ 0.9500 \$	41,481	43,664	\$ 3.2100	\$ 140,161	\$	181,642 181,010
February	43,512	\$ 5.	.7800 \$	251,499		\$ 0.9500 \$	41,336	43,512	\$ 3.2100	\$ 139,674	\$	181,010
March			.7800 \$	222,189		\$ 0.9500 \$		40,809	\$ 3.2100	\$ 130,997	\$	169,765
April			.7800 \$ .7800 \$	209,092 284,948		\$ 0.9500 \$		37,643 49,782	\$ 3.2100 \$ 3.2100	\$ 120,834 \$ 159,800	\$	156,595 207.093
May June				284,948 303,421				49,782 53,712	\$ 3.2100	\$ 159,800 \$ 172,416	\$	207,090
July			.7800 \$ .1200 \$	357.316	58.385	\$ 0.9500 \$ \$ 0.9500 \$	55,466	58.385	\$ 3.2100	\$ 187.416	\$	242.882
August			1200 \$	332,959		\$ 0.9500	51,685	54,405	\$ 3.2100	\$ 174,640	Š	226.32
September			1200 \$	377,928		\$ 0.9500 \$		62,185	\$ 3.2100	\$ 199,614	\$	258,690
October		\$ 6.	.1200 \$	288,729	47.259	\$ 0.9500 \$		47,259	\$ 3.2100	\$ 151,701	\$	196,59
November		\$ 6.	.1200 \$	279,084	45,602	\$ 0.9500 \$	43,322	45,602	\$ 3.2100	\$ 146,382	\$	189,70
December	44,079	\$ 6.	.1200 \$	269,763	45,237	\$ 0.9500 \$	42,975	45,237	\$ 3.2100	\$ 145,211	\$	188,18
Total	574,988	\$	5.96 \$	3,429,307	582,195	\$ 0.95 \$	553,085	582,195	\$ 3.21	\$ 1,868,846	\$	2,421,93
Hydro One		Networ	k		Lir	ne Connection	ı	Transfo	rmation Co	nnection	Tot	al Connectior
Month	Units Billed	Rate		Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount		Amount
January		\$ 4.	.9103 \$	-		\$ 0.6537 \$	-		\$ 3.3041	\$ -	\$	
February		\$ 4.	.9103 \$	-		\$ 0.6537 \$	-	-	\$ 3.3041	\$ -	\$	-
March	-	\$ 4.	.9103 \$	-		\$ 0.6537 \$		-	\$ 3.3041	\$ -	\$	-
April	-	\$ 4.	.9103 \$	-		\$ 0.6537 \$	-	-	\$ 3.3041	\$ -	\$	-
May	-	\$ 4.	.9103 \$	-		\$ 0.6537 \$		-	\$ 3.3041	\$ -	\$	-
June	-		.9103 \$	-		\$ 0.6537	-	-	\$ 3.3041	\$ -	\$	-
July	-	\$ 4.	.9103 \$	-		\$ 0.6537		-	\$ 3.3041	\$ -	\$	-
August	-		.9103 \$	-		\$ 0.6537		-	\$ 3.3041	\$ -	\$	-
September	-	\$ 4.	.9103 \$	-		\$ 0.6537		-	\$ 3.3041	\$ -	\$	-
October			.9103 \$	-		\$ 0.6537		-	\$ 3.3041	\$ -	\$	-
November December			.9103 \$ .9103 \$			\$ 0.6537 \$ \$ 0.6537 \$		-	\$ 3.3041 \$ 3.3041	\$ - \$ -	\$	-
Total		\$	- \$			\$ - \$	-		\$ -	\$ -	\$	
dd Extra Host Here (I)		Networ	rk		Lir	ne Connection		Transfo	rmation Co	nnection		al Connection
Month	Units Billed	Rate		Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount		Amount
January		\$	- \$	_		\$ - 5			s -	s -	s	_
February									\$ -	š -	\$	-
March		\$ \$	- \$ - \$			\$ - \$ \$ - \$			\$ -	\$ -	\$	
April		\$	- \$	_		\$ - \$	-		\$ -	š -	\$	_
May		\$	- \$	_		\$ - \$	-		\$ -	š -	\$	_
June		\$	- \$	_		\$ - \$	-		\$ -	š -	\$	_
July		Š	- \$	-	-	\$ - 5	-		š -	š -	Š	_
August		s	- \$	-		\$ - 9			\$ -	s -	s	-
September		s	- S	-	-	\$ - 9	-		\$ -	s -	s	_
October		\$	- \$	-	-	\$ - \$	-		\$ -	s -	\$	_
November		\$	- \$	-		\$ - \$	-		\$ -	\$ -	\$	-
December	-	\$	- \$	-	-	\$ - \$	-	-	\$ -	\$ -	\$	-
Total		\$	- \$			\$ - \$	-		\$ -	\$ -	\$	
Add Extra Host Here (II)		Networ	k		Lir	ne Connection	ı	Transfo	rmation Co	nnection	Tot	al Connection
Month	Units Billed	Rate		Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount		Amount
January	-	\$	- \$		-	\$ - \$	-	-	\$ -	\$ -	\$	
February	-	\$	- \$	-	-	\$ - \$	-	-	\$ -	\$ -	\$	-
March		•	- \$	-	-	\$ - 9	i -					-
	-	\$						-	\$ -	\$ -	\$	
April		\$	- \$	-	-	\$ - \$		:	\$ - \$ -	\$ - \$ -		-
May		\$ \$	- \$ - \$	- :	-	\$ - \$ \$ - \$	-	-	\$ - \$ -	\$ - \$ -	\$ \$ \$	-
May June	-	\$ \$ \$	- \$ - \$ - \$	-	-	\$ - \$ \$ - \$ \$ - \$	- - -	-	\$ - \$ - \$ -	\$ - \$ - \$ -	\$ \$ \$	-
May June July	- - -	\$ \$ \$ \$	- \$ - \$ - \$	-	-	\$ - \$ \$ - \$ \$ - \$	- - - -	-	\$ - \$ - \$ - \$ -	\$ - \$ - \$ - \$ -	\$ \$ \$ \$	-
May June July August	- - - -	\$ \$ \$ \$ \$	- \$ - \$ - \$	-	-	\$ - \$ \$ - \$ \$ - \$ \$ - \$	- - - - -	- - - -	\$ - \$ - \$ - \$ -	\$ - \$ - \$ - \$ - \$ -	\$ \$ \$ \$	-
May June July August September	- - - - -	\$ \$ \$ \$ \$	- \$ - \$ - \$ - \$	- - - -	- - - -	\$ - 9 \$ - 9 \$ - 9 \$ - 9 \$ - 9	- - - - - -	- - - - - -	\$ - \$ - \$ - \$ - \$ -	\$ - \$ - \$ - \$ - \$ -	\$ \$ \$ \$ \$ \$	- - - -
May June July August September October	-	\$ \$ \$ \$ \$ \$ \$ \$	- \$ \$ \$ \$ \$ \$ \$ \$ \$	- - - - -	- - - - -	\$ - 9 \$ - 9 \$ - 9 \$ - 9 \$ - 9	- - - - - - -		\$ - \$ 5 - \$ 5 - \$ 5 - \$ 5 -	\$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ \$ \$ \$ \$ \$ \$	-
May June July August September October November	-	\$ \$ \$ \$ \$ \$ \$ \$		- - - - - -	- - - - - -	\$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$		- - - - - -	· · · · · · · · · · · · · · · · · · ·	- - - - - - - - - - - - - - - - - - -	\$ \$ \$ \$ \$ \$ \$ \$ \$	- - - - - -
May June July August September October November December	-	\$ \$ \$ \$ \$ \$ \$ \$	- \$ \$ \$ \$ \$ \$ \$ \$ \$	- - - - - - -	- - - - - -	\$ - 9 \$ - 9 \$ - 9 \$ - 9 \$ - 9		-	\$ - \$ 5 - \$ 5 - \$ 5 - \$ 5 -	\$ - \$ - \$ - \$ - \$ - \$ - \$ -	5 5 5 5 5 5 5 5 5	- - - - - -
May June July Auqust September October November December	-	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$		- - - - - - - - -	- - - - - - -	\$ - \$ \$ \$ - \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ \$ \$ \$			S		***	- - - - - - - -
May June Juty August September October November December Total		\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	- \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ 1	-	- - - - - - - - - - - -	\$ - \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$			\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	***	al Connection
May June Juhy August September October November December	-	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	- \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$	- - - - - - - - - - - - - - - - - - -	- - - - - - -	\$ - \$ \$ \$ - \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ \$ \$ \$		Transfo	S		***	al Connectio
May June July August September October November December Total Total Month January	Units Billed	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	- \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	252,378		\$ - \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$		Units Billed 43,664	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	Amount 181,6
May June July August September October November Total Total Month January February	Units Billed 43,664 43,512	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	- \$ \$ - \$ \$	252,378 251,499	Units Billed 43,664 43,512	\$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ \$ - \$	Amount  41,481  41,336	Units Billed 43,664 43,512	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	Amount 181,6- 181,0
May June July August September October November December Total  Total  Month January February March	Units Billed 43,664 43,512 38,441	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	- \$ \$ - \$ \$	252,378 251,499 222,189	Lin Units Billed 43,664 43,512 40,809	\$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ \$ - \$	Amount  41,481 41,481 41,486 41,336 38,769	Units Billed 43,664 43,512 40,809	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ - \$ - \$ - \$ - \$	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	Amount 181,6 181,0 169,7
May June July August September October November December  Total  Total  Month January February March April	Units Billed 43,664 43,512 38,441 36,175	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	- \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ \$ - \$ \$ - \$ \$ \$ -	252,378 251,499 222,189 209,092	Units Billed 43,664 43,512 40,809 37,643	\$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ - \$	Amount  41,481 41,336 38,769 35,761	Units Billed 43,664 43,512 40,809 37,643	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	Amount 181,6- 181,0- 169,7- 156,5-
May June July August September October November December Total  Total  Month  January February March April May	Units Billed 43,664 43,512 38,441 36,175 49,299	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	- \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	252,378 251,499 222,189 209,092 284,948	Units Billed 43,664 43,512 40,809 37,643 49,782	\$ - \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	Amount  41,481 41,336 38,769 38,769 47,293	Units Billed 43,664 43,512 40,809 37,643 49,782	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	Amount 181,6- 181.0 169,7- 156,5- 207,0-
May June July August September October November December  Total  Total  Month January February March April May June	Units Billed 43.664 43.512 38.441 36.175 49.299 52.495	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	- \$ \$ - \$ \$	252,378 251,499 222,189 209,092 284,948 303,421	Units Billed 43,664 43,512 40,809 37,643 49,782 53,712	\$ - \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	Amount  41,481 41,336 38,769 35,761 47,293 51,026	Units Billed 43,664 43,512 40,809 37,643 49,782 53,712	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	181,6- 181.0 169,7- 156,5- 207,0- 223,4-
May June July August September October November December  Total  Total  Month January February March April May June July	Units Billed  43,664  43,512 38,441 36,175 49,299 52,495 58,385	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	- \$ \$ - \$ \$	252,378 251,499 222,189 209,092 284,948 303,421 357,316	Units Billed 43.664 43.512 40.809 37.643 49.782 53.712 58.385	\$ - 9 \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	Amount  41,481 41,336 5 41,293 5 47,293 5 55,466	43,664 43,512 40,809 37,643 49,782 53,712 58,385	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ - \$ - \$ - \$ - \$	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	Amount 181,6 181,0 169,7 156,5 207,0 223,4 242,8
May June July August September October November December  Total  Total  Month January February March April May June July August	Units Billed 43,664 43,512 38,441 36,175 49,299 52,495 55,385 54,405	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	- \$ \$ . \$ .	252,378 251,499 222,189 209,092 284,948 303,421 357,316 332,959	Units Billed 43,664 43,512 40,809 37,643 49,782 53,712 53,385 54,405	\$	Amount  \$ 41,481 \$ 41,336 \$ 38,769 \$ 51,026 \$ 55,466 \$ 51,685	43,664 43,512 40,809 37,643 49,782 53,712 58,385 54,405	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	Amount 181,6 181,0 169,7 156,5 207,0 223,4 242,8 226,3
May June July August September October November December Total  Total  Month  January February March April May June July August September	Units Billed 43,664 43,512 38,441 36,175 49,299 52,495 53,385 54,405 61,753	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	- \$ \$ \$ - \$ \$ - \$	252,378 251,499 222,189 209,092 284,948 303,421 357,316 332,959 377,928	Units Billed 43.664 43.512 40.809 37.643 49.762 53.712 56.385 54.405 62.185	\$ - \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	Amount  41,481 41,336 38,761 47,293 51,026 51,086 51,085 59,076	43,664 43,512 40,809 37,643 49,782 53,712 58,385 54,405 62,185	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	Amount 181,6 181,0 169,7 156,5 207,0 223,4 242,8 226,3 258,6
May June July August September October November December  Total  Total  Month January February March April May June July August September October	Units Billed 43.664 43.512 38.441 36.175 49.299 52.495 54.385 64.405 61.753 47.178	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	- \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	252,378 251,499 222,189 209,092 284,948 303,421 357,316 332,959 377,928 288,729	Units Billed 43,664 43,512 40,809 37,643 49,782 53,712 58,385 54,405 62,185 47,259	\$ - \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	Amount  41,481 41,336 38,761 47,293 51,026 51,086 51,085 59,076	43,664 43,512 40,809 37,643 49,782 53,712 58,385 54,405 62,185 47,259	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	Amount 181,6 181,0 169,7 156,5 207,0 223,4 242,8 226,3 258,6 196,5
May June July August September October November December Total  Total  Month  January February March April May June July August September October November	Units Billed  43,664 43,512 33,441 36,175 49,299 52,495 54,405 61,753 47,178 45,602	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	- \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	252,378 251,499 222,189 209,092 284,948 303,421 357,316 332,959 377,928 288,729 279,084	Units Billed  43,664  43,512 40,809 37,643 49,762 53,712 56,385 54,405 62,185 47,259 45,602	\$ - 5 \$ \$ - 5 \$ \$ \$ - 5 \$ \$ \$ - 5 \$ \$ \$ \$	Amount  41,481 41,481 41,383 55,761 47,293 51,1026 55,466 51,885 59,076 44,896 43,322	43,664 43,512 40,809 37,643 49,782 53,712 58,385 54,405 62,185 47,259 45,602	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	Amount  181,6 181,0 169,7 156,5 207,0 223,4 242,8 226,3 258,6 196,5 189,7
May June July August September October November December  Total  Month January February March April May June July August September October	Units Billed  43,664 43,512 33,441 36,175 49,299 52,495 54,405 61,753 47,178 45,602	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	- \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	252,378 251,499 222,189 209,092 284,948 303,421 357,316 332,959 377,928 288,729	Units Billed  43,664  43,512 40,809 37,643 49,762 53,712 56,385 54,405 62,185 47,259 45,602	\$ - \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	Amount  41,481 41,481 41,383 55,761 47,293 51,1026 55,466 51,885 59,076 44,896 43,322	43,664 43,512 40,809 37,643 49,782 53,712 58,385 54,405 62,185 47,259	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	Amount  181,64 181,01 169,76 156,55 207,06 223,44 242,86 226,32 258,66 196,55 189,76
May June July August September October November December Total  Total  Month  January February March April May June July August September October November	Units Billed  43,664 43,512 33,441 36,175 49,299 52,495 54,405 61,753 47,178 45,602 44,079	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	- \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	252,378 251,499 222,189 209,092 284,948 303,421 357,316 332,959 377,928 288,729 279,084	Units Billed  43,664  43,512 40,809 37,643 49,782 53,712 56,385 54,405 62,185 47,259 45,602 45,237	\$ - 5 \$ \$ - 5 \$ \$ \$ - 5 \$ \$ \$ - 5 \$ \$ \$ \$	Amount  41,481 41,481 41,383 38,781 38,781 51,028 55,468 51,885 59,076 44,898 43,322 42,975	43,664 43,512 40,809 37,643 49,782 53,712 58,385 54,405 62,185 47,259 45,602	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	Amount  181,6 181,0 169,7 156,5 207,0 223,4 242,8 226,3 258,6 196,5 189,7 188,1
May June July August September Cotober November December Total  Total  Month January February March April May June July August September Cotober November December	Units Billed  43,664  43,664  43,512  38,441  36,175  49,299  52,495  54,405  54,405  61,753  47,178  45,602  44,079	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	- \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	252,378 251,499 222,189 209,092 284,948 303,421 357,316 332,959 377,928 288,729 279,084 269,763	Units Billed  43,664  43,512 4,809 37,643 49,782 53,712 53,885 54,405 62,185 47,259 45,602 45,237	\$ - 5 \$ \$ - 5 \$ \$ - 5 \$ \$ - 5 \$ \$ \$ - 5 \$ \$ \$ - 5 \$ \$ \$ - 5 \$ \$ \$ - 5 \$ \$ \$ - 5 \$ \$ \$ - 5 \$ \$ \$ - 5 \$ \$ \$ - 5 \$ \$ \$ - 5 \$ \$ \$ \$	Amount  41,481 41,336 38,761 47,293 51,026 51,086 51,086 51,085 44,896 43,322 42,975	Units Billed  43,664  43,512  40,809  37,643  49,782  53,712  58,385  54,405  62,185  47,259  45,602  45,237	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5	



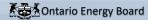
The purpose of this sheet is to calculate the expected billing when forecasted 2025 Uniform Transmission Rates are applied against historical 2023 transmission units.

IESO		Network		L	ine Conne	ction		Transfo	ormation Co	onnection	Total	Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate		Amount	Units Billed	Rate	Amount		Amount
January	43,664	\$ 6.1200	\$ 267,224	43,664	\$ 0.950	\$ 0	41,481	43,664	\$ 3.2100	\$ 140,161	\$	181,642
February	43,512	\$ 6.1200	\$ 266,293	43,512	\$ 0.950	\$ 0	41,336	43,512	\$ 3.2100	\$ 139,674	\$	181,010
March	38,441	\$ 6.1200	\$ 235,259	40,809	\$ 0.950	\$	38,769	40,809	\$ 3.2100	\$ 130,997	\$	169,765
April May	36,175 49,299	\$ 6.1200 \$ 6.1200	\$ 221,391 \$ 301,710	37,643 49,782	\$ 0.950 \$ 0.950	) \$ ) \$	35,761 47,293	37,643 49,782	\$ 3.2100 \$ 3.2100	\$ 120,834 \$ 159,800	\$ \$	156,595 207,093
June	52,495	\$ 6.1200	\$ 321,269	53,712	\$ 0.950	\$	51,026	53,712	\$ 3.2100	\$ 172,416	\$	223,442
July	58,385	\$ 6.1200	\$ 357,316	58,385	\$ 0.950	\$ 0	55,466	58,385	\$ 3.2100	\$ 187,416	\$	242,882
August	54,405		\$ 332,959	54,405	\$ 0.950	\$ 0	51,685	54,405	\$ 3.2100	\$ 174,640	\$	226,325
September October	61,753 47,178		\$ 377,928 \$ 288,729	62,185 47,259	\$ 0.950 \$ 0.950	\$	59,076 44,896	62,185 47,259	\$ 3.2100 \$ 3.2100	\$ 199,614	\$ \$	258,690
November	47,178 45,602	\$ 6.1200 \$ 6.1200	\$ 288,729 \$ 279,084	47,259 45,602			44,896	47,259 45,602	\$ 3.2100 \$ 3.2100		\$ \$	196,597 189,704
December	44,079	\$ 6.1200	\$ 269,763	45,237	\$ 0.950	) \$	42,975	45,237	\$ 3.2100	\$ 145,211	s	188,186
Total	574.988	\$ 6.12		582.195			553.085	582.195	\$ 3.21		\$	2,421,931
Hydro One		Network	, ,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	L	ine Conne	ction		Transfo	ormation Co	onnection	Total	Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate		Amount	Units Billed	Rate	Amount	-	Amount
January		\$ 4.9103	\$ -		\$ 0.653	7 \$			\$ 3.3041	\$ -	\$	
February	-	\$ 4.9103	\$ -	-	\$ 0.653	7 \$	-	-	\$ 3.3041	\$ -	\$	-
March	-	\$ 4.9103	\$ -	-	\$ 0.653		-	-	\$ 3.3041	\$ -	\$	-
April	-		\$ -	-	\$ 0.653	7 \$	-	-	\$ 3.3041	\$ -	\$	-
May June	-		\$ - \$ -	-	\$ 0.653 \$ 0.653		-	-	\$ 3.3041 \$ 3.3041	\$ - \$ -	\$ \$	-
June July	-		\$ - \$ -				-	-	\$ 3.3041	\$ - \$ -	\$	-
August			\$ -		\$ 0.653 \$ 0.653		- :		\$ 3.3041	\$ -	\$	
September	-	\$ 4.9103	\$ -	-	\$ 0.653	7 \$	-	-	\$ 3.3041	\$ -	\$	-
October	-	\$ 4.9103	\$ -	-	\$ 0.653	7 \$	-	-	\$ 3.3041	\$ -	\$	-
November December	-	\$ 4.9103	\$ - \$ -	:	\$ 0.653 \$ 0.653	7 \$	:	-	\$ 3.3041 \$ 3.3041	\$ -	\$	-
Total		\$ -	\$ -		\$ -	\$			\$ -	\$ -	\$	-
Add Extra Host Here (I)		Network			ine Conne	ction		Transfo	ormation Co	onnection		Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate		Amount	Units Billed	Rate	Amount		Amount
January	-		\$ -	-	\$ -	\$	-	-	\$ -	\$ -	s	-
February		\$ -	\$ -		\$ -	\$			\$ -	\$ -	\$	
March			\$ -		\$ -	\$	-		\$ -	\$ -	\$	-
April		\$ -	\$ -	-	\$ -	\$	-		\$ -	\$ -	\$	-
May	-	\$ -	\$ -	-	\$ -	\$	-	-	\$ -	\$ -	\$	-
June	-	\$ -	\$ -	-	\$ -	\$	-	-	\$ -	\$ -	\$	-
July	-	\$ -	\$ -	-	\$ -	\$	-	-	\$ -	\$ -	\$	-
August September	-		\$ - \$ -		\$ - \$ -	\$	-	-	\$ - \$ -	\$ - \$ -	\$ \$	-
October		\$ -	\$ -		\$ -	\$			\$ -	\$ -	s s	
November			š -		š -	Š	-		\$ -	š -	Š	-
December	-	\$ -	\$ -	-	\$ -	\$	-	-	\$ -	\$ -	\$	-
Total		\$ -	\$ -		\$ -	\$	-		\$ -	\$ -	\$	
Add Extra Host Here (II)		Network		L	ine Conne	ction		Transfo	ormation Co	onnection	Total	Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate		Amount	Units Billed	Rate	Amount	-	Amount
January		\$ -	\$ -		s -	\$			\$ -	\$ -	\$	
February	-		\$ -	-	\$ -	\$	-	-	\$ -	\$ -	\$	-
March	-	\$ -	\$ -	-	\$ -	\$	-	-	\$ -	\$ -	\$	-
April	-		\$ -	-	\$ -	\$	-	-	\$ -	\$ -	\$	-
May June	-		\$ - \$ -	-	\$ - \$ -	\$ \$	-	-	\$ - \$ -	\$ - \$ -	\$ \$	-
July			\$ - \$ -		\$ - \$ -	\$			\$ - \$ -	\$ -	\$	
August	-		\$ -	-	\$ -	\$	-	-	\$ -	\$ -	\$	
September	-	\$ -	\$ -	-	\$ -	\$	-	-	\$ -	\$ -	\$	-
October	-		\$ -	-	\$ -	\$	-	-	\$ -	\$ -	\$	-
November December		\$ - \$ -	\$ - \$ -	:	\$ - \$ -	\$ \$	- :	:	\$ - \$ -	\$ - \$ -	\$ \$	-
Total		\$ -	\$ -		\$ -	\$			\$ -	\$ -	\$	
Total		Network		L	ine Conne	ction		Transfo	ormation Co	onnection	Total	Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate		Amount	Units Billed	Rate	Amount	,	Amount
January	43,664	\$ 6.12	\$ 267,224	43,664	\$ 0.9	5 \$	41,481	43,664	\$ 3.21	\$ 140,161	\$	181,642
February	43,512	\$ 6.12	\$ 266,293	43,512	\$ 0.9	5 \$	41,336	43,512	\$ 3.21	\$ 139,674	\$	181,010
March	38,441	\$ 6.12	\$ 235,259	40,809	\$ 0.9	5 \$	38,769	40,809	\$ 3.21	\$ 130,997	\$	169,765
April	36,175	\$ 6.12	\$ 221,391	37,643	\$ 0.9	5 \$	35,761	37,643	\$ 3.21	\$ 120,834	\$	156,595
May June	49,299 52,495	\$ 6.12 \$ 6.12	\$ 301,710	49,782	\$ 0.9 \$ 0.9		47,293 51,026	49,782	\$ 3.21 \$ 3.21	\$ 159,800 \$ 172,416	\$	207,093 223,442
June July	52,495 58.385		\$ 321,269 \$ 357,316	53,712 58,385			51,026 55.466	53,712 58.385	\$ 3.21	\$ 172,416 \$ 187.416	\$ \$	242,882
August	54,405		\$ 332,959	54,405			51,685	54,405	\$ 3.21	\$ 174,640	\$	226,325
September	61,753	\$ 6.12	\$ 377,928	62,185			59,076	62,185	\$ 3.21	\$ 199,614	\$	258,690
October	47,178	\$ 6.12	\$ 288,729	47,259	\$ 0.9		44,896	47,259	\$ 3.21	\$ 151,701	\$	196,597
November	45,602		\$ 279,084	45,602	\$ 0.9	5 \$	43,322	45,602	\$ 3.21	\$ 146,382	\$	189,704
December	44,079		\$ 269,763	45,237	\$ 0.9		42,975	45,237	\$ 3.21	\$ 145,211	\$	188,186
Total	574,988	\$ 6.12	\$ 3,518,927	582,195	\$ 0.9	5 \$	553,085	582,195	\$ 3.21	\$ 1,868,846	\$	2,421,931
								Low Voltage Sw	itchgear Cr	redit (if applicable)	\$	-
										Switchgear Credit	S	2,421,931



The purpose of this table is to re-align the current RTS Network Rates to recover current wholesale network costs

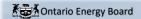
Rate Class	Rate Description	Unit	Current RTSR- Network	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Wholesale Billing	RTSR Network
Residential Service Classification General Service Les Than 50 kW Service Classification General Service So 1 o 4,999 kW Service Classification Servine Lighting Service Classification Street Lighting Service Classification	Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Network Service Rate	\$/kWh \$/kWh \$/kW \$/kW \$/kW	0.0104 0.0104 4.1692 2.6203 3.2148	136,198,419 46,467,901	0 0 301,548 6 5,106	1,416,464 483,266 1,257,214 16 16,415	44.6% 15.2% 39.6% 0.0% 0.5%	1,530,702 522,242 1,358,608 17 17,739	0.0112 0.0112 4.5054 2.8313 3.4741
The purpose of this table is to re-align the current RTS	Connection Rates to recover current wholesale connection costs.								
Rate Class	Rate Description	Unit	Current RTSR- Connection	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Current Wholesale Billing	Adjusted RTSR- Connection
Residential Service Classification General Service Less Than 50 kW Service Classification General Service Less Than 50 kW Service Classification Sentinel Lighting Service Classification Street Lighting Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh \$/kWh \$/kW \$/kW \$/kW	0.0081 0.0073 3.0424 1.9095 2.3460	136,198,419 46,467,901	0 0 301,548 6 5,106	1,103,207 339,216 917,430 11 11,979	46.5% 14.3% 38.7% 0.0% 0.5%	1,126,505 346,379 936,804 12 12,232	0.0083 0.0075 3.1066 1.9503 2.3955
The purpose of this table is to update the re-aligned RTS	S Network Rates to recover future wholesale network costs.								
Rate Class	Rate Description	Unit	Adjusted RTSR- Network	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Forecast Wholesale Billing	Proposed RTSR- Network
Residential Service Classification General Service Les Than 50 kW Service Classification General Service Les Than 50 kW Service Classification Sentinel Lighting Service Classification Street Lighting Service Classification	Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Network Service Rate	\$/kWh \$/kWh \$/kW \$/kW \$/kW	0.0112 0.0112 4.5054 2.8313 3.4741	136,198,419 46,467,901	0 0 301,548 6 5,106	1,530,702 522,242 1,358,608 17 17,739	44.6% 15.2% 39.6% 0.0% 0.5%	1,570,704 535,890 1,394,113 17 18,202	0.0115 0.0115 4.6232 2.9057 3.5649
The purpose of this table is to update the re-aligned RTS	S Connection Rates to recover future wholesale connection costs.								
Rate Class	Rate Description	Unit	Adjusted RTSR- Connection	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Forecast Wholesale Billing	Proposed RTSR- Connection
Residential Service Classification General Service Less Than 50 kW Service Classification General Service 50 To 4,999 kW Service Classification Sentinel Lighting Service Classification Street Lighting Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh \$/kWh \$/kW \$/kW \$/kW	0.0083 0.0075 3.1066 1.9503 2.3955	136,198,419 46,467,901	0 0 301,548 6 5.106	1,126,505 346,379 936,804 12 12,232	46.5% 14.3% 38.7% 0.0% 0.5%	1,126,505 346,379 936,804 12 12,232	0.0083 0.0075 3.1066 1.9500 2.3955



If applicable, please enter any adjustments related to the revenue to cost ratio model into columns C and E. The Price Escalator has been set at the 2022 value and will be updated by OEB staff at a later date.

Price Escalator	3.60%	Productivity Factor	0.00%
Choose Stretch Factor Group	I	Price Cap Index	3.60%
Associated Stretch Factor Value	0.00%		

Rate Class	Current MFC	MFC Adjustment from R/C Model	Current Volumetric Charge	DVR Adjustment from R/C Model	be Applied to MFC and DVR	Proposed MFC	Volumetric Charge
RESIDENTIAL SERVICE CLASSIFICATION	31.19				3.60%	32.31	0.0000
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	28.59		0.0194		3.60%	29.62	0.0201
GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	89.1		4.2659		3.60%	92.31	4.4195
SENTINEL LIGHTING SERVICE CLASSIFICATION	5.76		6.9763		3.60%	5.97	7.2274
STREET LIGHTING SERVICE CLASSIFICATION	4.4		0.0431		3.60%	4.56	0.0447
microFIT SERVICE CLASSIFICATION	10					10	



#### Update the following rates if an OEB Decision has been issued at the time of completing this application

Effective Date of Regulatory Charges		January 1, 2024	January 1, 2025	
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041	0.0041	
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004	0.0004	
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0014	0.0014	
Standard Supply Service - Administrative Charge (if applicable)	\$/kWh	0.25	0.25	

#### Time-of-Use RPP Prices and Percentages

As of		November 1, 2023			
Off-Peak	\$/kWh	0.0870	63%		
Mid-Peak	\$/kWh	0.1220	18%		
On-Peak	\$/kWh	0.1820	19%		

#### Ontario Electricity Rebate (OER)

Smart Meter Entity Charge (SME)
Smart Meter Entity Charge (SME)

Distribution Rate Protection (DRP) Amount (Applicable to LDCs under	
the Distribution Rate Protection program):	\$ 41.39

#### Miscellaneous Service Charges

Wireline Pole Attachment Charge	Unit	Current charge	Inflation factor *	Proposed charge ** / ***
Specific charge for access to the power poles - per pole/year	\$	37.78	3.60%	39.14

Retail Service Charges		Current charge	Inflation factor*	Proposed charge ***	
One-time charge, per retailer, to establish the service agreement					
between the distributor and the retailer	\$	117.02	3.60%	121.23	
Monthly fixed charge, per retailer	\$	46.81	3.60%	48.50	
Monthly variable charge, per customer, per retailer	\$/cust.	1.16	3.60%	1.20	
Distributor-consolidated billing monthly charge, per customer, per					
retailer	\$/cust.	0.69	3.60%	0.71	
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.69)	3.60%	(0.71)	
Service Transaction Requests (STR)		(6.00)	3.60%	-	
Request fee, per request, applied to the requesting party	\$	0.59	3.60%	0.61	
Processing fee, per request, applied to the requesting party	\$	1.16	3.60%	1.20	
Electronic Business Transaction (EBT) system, applied to the requesting party					
up to twice a year		no charge		no charge	
more than twice a year, per request (plus incremental delivery costs)	\$	4.68	3.60%	4.85	
Notice of switch letter charge, per letter (unless the distributor has opted out of applying the charge as per the Ontario Energy Board's Decision and Order EB-2015-0304, issued on February 14, 2019)	**	2.34	3,60%	2.42	

<sup>\*</sup> OEB approved inflation rate effective in 2025

\*\* applicable only to LDCs in which the province-wide pole attachment charge applies

\*\*\* subject to change pending OEB order on miscellaneous service charges



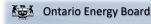
In the Green Cells below, enter all proposed rate riders/rates.
In column A, select the rate rider descriptions from the drop-down list in the blue cells. If the rate description cannot be found, enter the rate rider descriptions in the green cells. The rate rider description must begin with "Rate Rider for".
In column B, choose the asposaciated unit from the drop-down menu.
In column C, enter the rate. All rate riders with a "\$" unit should be rounded to 2 decimal places and all others rounded to 4 decimal places.
In column C, enter the rate. All rate riders with a "\$" unit should be rounded to 2 decimal places and all others rounded to 4 decimal places.
In column C, enter the staping valate (e.g., brid) a0, 2025) or description of the expiry date in text (e.g. the effective date of the next cost of service-based rate order).
In column G, a sub-total (A or B) should already be assigned to the rate rider unless the rate description was entered into a green cell in column A. In these particular cases, from the dropdown list in column G, choose the appropriate sub-total (A or B). Sub-total A refers to rates/rate riders that Not considered as pass through costs (eg: LRAMVA and ICM/ACM rate riders). Sub-total B refers to rates/rate riders that are considered pass through costs.

RESIDENTIAL SERVICE CLASSIFICATION	UNIT	RATE		DATE (e.g. April 30, 2025)	SUB-TOTAL
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	UNIT	RATE		DATE (e.g. April 30, 2025)	SUB-TOTAL
GENERAE SERVICE ELSS THAN 30 KW SERVICE GEASSH IOATION	0		- effective until	DATE (e.g. April 30, 2023)	002 101712
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
Rate Rider for Prospective LRAM (2025)	\$/kWh	0.0002	- effective until	12/31/2025	Α
	\$/KVVII	0.0002	- effective until	,, -020	A
			- effective until		
GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	UNIT	RATE		DATE (e.g. April 30, 2025)	SUB-TOTAL
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
Rate Rider for Prospective LRAM (2025)	\$/kW	0.1019	- effective until	12/31/2025	Α
			- effective until		
			- effective until		
SENTINEL LIGHTING SERVICE CLASSIFICATION	UNIT	RATE		DATE (e.g. April 30, 2025)	SUB-TOTAL
	0		- effective until	DATE (e.g. April 30, 2023)	002 101712
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
STREET LIGHTING SERVICE CLASSIFICATION	UNIT	RATE		DATE (e.g. April 30, 2025)	SUB-TOTAL
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
	4.0		- effective until		
Rate Rider for Prospective LRAM (2025)	\$/kW	0.0171	- effective until	12/31/2025	Α
			<ul> <li>effective until</li> </ul>		
			- effective until		



### **ATTACHMENT H**

Entegrus-St. Thomas GA Analysis Workform, Version 1.0



### **GA Analysis Workform for 2025 Rate Applications**

Version 1.0

Input cells Drop down cells		
	Utility Name	Entegrus Powerlines IncFor Former St. Thomas Energy Rate Zone

#### Note 1

For Account 1589 and Account 1588, determine if a or b below applies and select the appropriate year related to the account balance in the drop-down box to the right.

a) If the account balances were last approved on a final basis, select the year of the year-end balances that were last approved on a final basis. b) If the account balances were last approved on an interim basis, and

i) there are no changes to the previously approved interim balances, select the year of the year-end balances that were last approved for diposition on an interim basis. OR

ii) there are changes to the previously approved interim balances, select the year of the year-end balances that were last approved for disposition on a final basis. An explanation should be provided to explain the reason for the change in the previously approved interim balances.

(e.g. If the 2022 balances that were reviewed in the 2024 rate application were to be selected, select 2022)

#### Instructions

 Determine which scenario above applies (a, bi or bii). Select the appropriate year to generate the appropriate GA Analysis Workform tabs, and information in the Principal Adjustments tab and Account 1588 tab.
 For example:

- Scenario a -If 2022 balances were last approved on a final basis Select 2022 and a GA Analysis Workform for 2023 will be generated. The input cells required in the Principal Adjustment and Account 1588 tabs will be generated accordingly as well.
- Scenario bi If 2022 balances were last approved on an interim basis and there are no changes to 2022 balances Select 2022 and a GA Analysis Workform for 2023 will be generated. The input cells required in the Principal Adjustment and Account 1588 tabs will be generated accordingly as well.
- Scenario bii If 2022 balances were last approved on an interim basis, there are changes to 2022 balances, and 2021 balances were last
  approved for disposition Select 2021 and GA Analysis Workforms for 2022 and 2023 will be generated. The input cells required in the Principal
  Adjustment and Account 1588 tabs will be generated accordingly as well.
- 2) Complete the GA Analysis Workform for each year generated.
- Complete the Account 1588 tab. Note that the number of years that require the reasonability test to be completed are shown in the Account 1588 tab, depending on the year selected on the Information Sheet.
- 4) Complete the Principal Adjustments tab. Note that the number of years that require principal adjustment reconciliations are all shown in the one Principal Adjustments tab, depending on the year selected on the Information Sheet.

See the separate document GA Analysis Workform Instructions for detailed instructions on how to complete the Workform and examples of reconciling items and principal adjustments.

#### Year Selected

2022

							Unresolved Difference as %
				Adjusted Net Change in			of Expected GA
		Net Change in Principal		Principal Balance in the	Unresolved	\$ Consumption at	Payments to
Year	Annual Net Change in Expected GA Balance from GA Analysis	Balance in the GL	Reconciling Items	GL	Difference	Actual Rate Paid	IESO
2023	\$ 116,316	\$ 113,978	\$ (2,952)	\$ 111,026	\$ (5,290)	\$ 5,403,721	-0.1%
Cumulative Balance	\$ 116,316	\$ 113,978	\$ (2,952)	\$ 111,026	\$ (5,290)	\$ 5,403,721	N/A

#### **Account 1588 Reconciliation Summary**

Year Account 1588 as a % of Account 4705			
2023	-0.6%		
Cumulative Balance	-0.6%		

Note 2 Consumption Data Excluding for Loss Factor (Data to agree with RRR as applicable)

Tear	2023			
Total Metered excluding WMP	C = A+B	283,288,130	kWh	100%
RPP	A	174,097,990	kWh	61.5%
Non RPP	B = D+E	109,190,140	kWh	38.5%
Non-RPP Class A	D	39,115,757	kWh	13.8%
Non-RPP Class B*	E	70,074,383	kWh	24.7%

Non-RPP Class B consumption reported in this table is not expected to directly agree with the Non-RPP Class B including Loss Adjusted Billed Consumption in the GA Analysis of Expected Balance table below. The difference should be equal to the loss factor.

Note 3	GA Billi	ng Rate

Please confirm that the same GA rate is used to bill all customer classes. If not, please provide further details Please confirm that the GA Rate used for unbilled revenue is the same as the one used for billed revenue in any paticular month

Note 4 Analysis of Expected GA Amount

Tear	2023								
Calendar Month	Non-RPP Class B Including Loss Factor Billed Consumption (kWh)	Deduct Previous Month Unbilled Loss Adjusted Consumption (kWh)	Add Current Month Unbilled Loss Adjusted Consumption (kWh)	Non-RPP Class B Including Loss Adjusted Consumption, Adjusted for Unbilled (kWh)	GA Rate Billed (\$/kWh)	\$ Consumption at GA Rate Billed	GA Actual Rate Paid (\$/kWh)	\$ Consumption at Actual Rate Paid	Expected GA Price Variance (\$)
	F	G	H	I = F-G+H	J	K = I*J	L	M = I*L	N=M-K
January	6,122,791	6,306,576	6,485,085	6,301,299	0.03138	\$ 197,735	0.05377	\$ 338,821	\$ 141,086
February	6,224,250	6,485,085	5,902,430	5,641,595	0.06285	\$ 354,574	0.08249	\$ 465,375	\$ 110,801
March	5,763,211	5,902,430	6,372,430	6,233,210	0.06989	\$ 435,639	0.08031	\$ 500,589	\$ 64,950
April	6,249,803	6,372,430	5,659,913	5,537,285	0.08249	\$ 456,771	0.09853	\$ 545,589	\$ 88,818
May	5,558,198	5,659,913	6,039,749	5,938,035	0.08249	\$ 489,828	0.09962	\$ 591,547	\$ 101,719
June	5,939,052	6,039,749	6,286,552	6,185,855	0.09853	\$ 609,492	0.08293	\$ 512,993	\$ (96,499)
July	6,162,830	6,286,552	6,541,238	6,417,516	0.09962	\$ 639,313	0.04949	\$ 317,603	\$ (321,710)
August	6,399,486	6,541,238	6,601,012	6,459,259	0.05377	\$ 347,314	0.07606	\$ 491,291	\$ 143,977
September	6,483,583	6,601,012	6,303,614	6,186,185	0.05837	\$ 361,088	0.05093	\$ 315,062	\$ (46,025)
October	6,225,793	6,303,614	6,086,892	6,009,071	0.07332	\$ 440,585	0.08498	\$ 510,651	\$ 70,066
November	5,998,793	6,086,892	6,117,874	6,029,774	0.07040	\$ 424,496	0.07090	\$ 427,511	\$ 3,015
December	5,950,791	6,117,874	6,006,545	5,839,462	0.08340	\$ 487,011	0.06622	\$ 386,689	\$ (100,322)
Net Change in Expected GA Balance in the Year (i.e.									
Transactions in the Year)	73,078,580	74,703,364	74,403,333	72,778,548		\$ 5,243,847		\$ 5,403,721	\$ 159,875

Annual Non- RPP Class B Wholesale kWh		Annual Unaccounted for Energy Loss kWh		Expected GA Volume Variance (\$)
0	P	Q=0-P	R	P= Q*R
72,191,307	72,778,548	- 587,241	0.07417	\$ (43,558)

(43,50b; Teyul 30/ U "2,7/16,548 ] - (43,50b; Teyul 10 (A0,50b; Te

Calculated Loss Factor	1.0386
Most Recent Approved Loss Factor for Secondary Metered	
Customer < 5,000kW	1.0393

Total Expected GA Variance \$ 116,316

<ul> <li>a) Please provide an explanation in the text box below if columns G and H for unbilled consumption are not used in the table above.</li> </ul>	Difference
	b) Please provide an explanation in the text box below if the difference in loss factor is greater than 1%

#### Note 5 Reconciling Items

	Item	Amount	Explanation		Principal Adjustments
Net Chai	nge in Principal Balance in the GL (i.e. Transactions in the Year)	\$ 113,978	Suppression of	Principal Adjustment on DVA Continuity Schedule	
1a	CT 148 True-up of GA Charges based on Actual Non-RPP Volumes - prior year	\$ 160	Reversal from 2022 GA Workform	Yes	
16	CT 148 True-up of GA Charges based on Actual Non-RPP Volumes - current year				
28	Remove prior year end unbilled to actual revenue differences	\$ (3,449)	Reversal from 2022 GA Workform	Yes	
2t	Add current year end unbilled to actual revenue differences	\$ 338		Yes	
38	Remove difference between prior year accrual/forecast to actual from long term load transfers				
3b	Add difference between current year accrual/forecast to actual from long term load transfers				
4	Remove GA balances pertaining to Class A customers				
	Significant prior period billing adjustments recorded in current year				
5b	Significant current period billing adjustments recorded in other year(s)				
6	Differences in GA IESO posted rate and rate charged on IESO invoice				
7 8					
9					
10					

Note 6	Adjusted Net Change in Principal Balance in the GL	\$	111,026
	Net Change in Expected GA Balance in the Year Per		
	Analysis	\$	116,316
	Unresolved Difference	\$	(5,290)
	Unresolved Difference as % of Expected GA Payments	to	
	IESO		-0.1%



### **Account 1588 Reasonability**

#### Note 7 Account 1588 Reasonability Test

	Ad	count 1588 - RSVA Po				
	Principal		Principal Total Activity in Calendar		Account 4705 - Power	Account 1588 as % of
Year	Transactions <sup>1</sup>	Adjustments <sup>1</sup>	Year	Purchased	Account 4705	
2023	- 135,180	4,690	- 130,491	20,667,404	-0.6%	
Cumulative	- 135,180	4,690	- 130,491	20,667,404	-0.6%	

#### Notes

<sup>1)</sup> The transactions should equal the "Transaction" column in the DVA Continuity Schedule. This is also expected to equal the transactions in the general ledger (excluding transactions relating to the removal of approved disposition amounts as that is shown in a separate column in the DVA Continuity Schedule) 2) Principal adjustments should equal the "Principal Adjustments" column in the DVA Continuity Schedule. Principal adjustments adjust the transactions in the general ledger to the amount that should be requested for disposition.

#### **Ontario Energy Board**

# GA Analysis Workform Account 1588 and 1589 Principal Adjustment Reconciliation

#### Note 8 Breakdown of principal adjustments included in last approved balance:

Account 1589 - RSVA Global Adjustment				
Adjustment Description	Amount	To be reversed in current application?	Explanation if not to be reversed in current application	
1 Reversal of unbilled to actual revenue differences	140	No		
2 CT 148 true-up of GA Charges based on actual Non-RPP volumes	(159)	Yes		
3 Unbilled to actual revenue differences	3,449	Yes		
4				
5				
6				
7				
8				
Total	3,430			
Total principal adjustments included in last approved balance				
Difference	3,430			

Account 1588 - RSVA Power				
Adjustment Description	Amount	To be Reversed in Current Application?	Explanation if not to be reversed in current application	
1 Reversal of unbilled to actual revenue differences	3,309	No		
2 CT 148 true-up of GA Charges based on actual RPP volumes	160	Yes		
3 Unbilled to actual revenue differences	(5,960)	Yes		
4				
5				
6				
7				
8				
Total	(2,491)			
Total principal adjustments included in last approved balance				
Difference	(2 491)	1		

#### Note 9 Principal adjustment reconciliation in current application:

#### Notes

- 1) The "Transaction" column in the DVA Continuity Schedule is to equal the transactions in the general ledger (excluding transactions relating to the removal of approved disposition amounts as that is shown in a separate column in the DVA Continuity Schedule)
- 2) Any principal adjustments needed to adjust the transactions in the general ledger to the amount that should be requested for disposition should be shown separately in the "Principal Adjustments" column of the DVA Continuity Schedule
- 3) The "Variance RRR vs. 2023 Balance" column in the DVA Continuity Schedule should equal principal adjustments made in the current disposition period. It should not be impacted by reversals from prior year approved principal adjustments.
- 4) Principal adjustments to the pro-ration of CT 148 true-ups (i.e. principal adjustments to RPP settlements, this should be shown separately as a principal adjustment to CT 1142/142 (i.e. principal adjustment #2 in tables below)

Complete the table below for the current disposition period. Complete a table for each year included in the balance under review in this rate application. The number of tables to be completed is automatically generated based on data provided in the Information Sheet

	Account 1589 - RSVA Global Adjustment			
Year	Adjustment Description	Amount	Year Recorded in GL	
	Reversals of prior approved principal adjustments (auto-populated from table	e above)		
	1			
	2 CT 148 true-up of GA Charges based on actual Non-RPP volume	s 159		
	3 Unbilled to actual revenue differences	(3,449)		
	4			
	5			
	6			
	7			
	8			
	Total Reversal Principal Adjustr	ments (3,290)		
	Current year principal adjustments			
	1 CT 148 true-up of GA Charges based on actual Non-RPP volume	S		
	2 Unbilled to actual revenue differences	338		
	3			
	4			
	5			
	6			
	7			
	8			
	Total Current Year Principal Adjustr	ments 338		
	Total Principal Adjustments to be Included on DVA Continuity Schedule	/Tab		
	3 - IRM Rate Generator Model	(2,952)		

	Account 1588 - RSVA Power		
Year	Adjustment Description	Amount	Year Recorded in GL
	Reversals of prior approved principal adjustments (auto-populated from table above)		
	1		
	2 CT 148 true-up of GA Charges based on actual RPP volumes	(160)	
	3 Unbilled to actual revenue differences	5,960	
	4		
	5		
	6		
	7		
	8		
	Total Reversal Principal Adjustments	5,800	
	Current year principal adjustments		1
	1 CT 148 true-up of GA Charges based on actual RPP volumes		
	2 CT 1142/142 true-up based on actuals		
	3 Unbilled to actual revenue differences	(1,110)	
	4		
	5		
	6		
	7		
	8		
	Total Current Year Principal Adjustments	(1,110)	
	Total Principal Adjustments to be Included on DVA Continuity Schedule/Tab 3 - IRM		
	Rate Generator Model	4,690	



### **ATTACHMENT I**

Entegrus-St. Thomas Proposed Rates

Effective and Implementation Date January 1, 2025

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2024-0018

#### RESIDENTIAL SERVICE CLASSIFICATION

This classification refers to an account taking electricity at 750 volts or less where the electricity is used exclusively in a separately metered living accommodation. Customers shall be residing in single-dwelling units that consist of a detached house or one unit of a semi-detached, duplex, triplex or quadruplex house, with a residential zoning. Separately metered dwellings within a town house complex or apartment building also qualify as residential customers. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

#### **APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

#### **MONTHLY RATES AND CHARGES - Delivery Component**

0.42
0010
0010
0010
011)
0002
0115
0083
0041
0004
0014
0.25

Effective and Implementation Date January 1, 2025
This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

#### GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification refers to a non residential account taking electricity at 750 volts or less whose monthly average peak demand is less than, or is forecast to be less than, 50 kW. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

#### **APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

#### **MONTHLY RATES AND CHARGES - Delivery Component**

Service Charge	\$	29.62
Smart Metering Entity Charge - effective until December 31, 2027	\$	0.42
Distribution Volumetric Rate	\$/kWh	0.0201
Rate Rider for Disposition of Global Adjustment Account (2025) - effective until December 31, 2025		
Applicable only for Non-RPP Customers	\$/kWh	0.0018
Rate Rider for Disposition of Deferral/Variance Accounts (2025) - effective until December 31, 2025	\$/kWh	(0.0009)
Rate Rider for Disposition of Capacity Based Recovery Account (2025) - effective until December 3	1, 2025	
Applicable only for Class B Customers	\$/kWh	0.0002
Rate Rider for Prospective LRAM (2025) - effective until December 31, 2025	\$/kWh	0.0002
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0115
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0075
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0014
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Effective and Implementation Date January 1, 2025 This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

#### **GENERAL SERVICE 50 TO 4.999 KW SERVICE CLASSIFICATION**

This classification refers to a non residential account whose monthly average peak demand is equal to or greater than, or is forecast to be equal to or greater than 50 kW but less than 5,000 kW. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

#### **APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to WMP, customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

#### **MONTHLY RATES AND CHARGES - Delivery Component**

Standard Supply Service - Administrative Charge (if applicable)

Service Charge	\$	92.31
Distribution Volumetric Rate	\$/kW	4.4195
Rate Rider for Disposition of Global Adjustment Account (2025) - effective until December 31, 2025 Applicable only for Non-RPP Customers	\$/kWh	0.0018
Rate Rider for Disposition of Deferral/Variance Accounts (2025) - effective until December 31, 2025 Applicable only for Non-Wholesale Market Participants	\$/kW	(0.5833)
Rate Rider for Disposition of Deferral/Variance Accounts (2025) - effective until December 31, 2025	\$/kW	0.2953
Rate Rider for Disposition of Capacity Based Recovery Account (2025) - effective until December 31, 2025		
Applicable only for Class B Customers	\$/kW	0.0644
Rate Rider for Prospective LRAM (2025) - effective until December 31, 2025	\$/kW	0.1019
Retail Transmission Rate - Network Service Rate	\$/kW	4.6232
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	3.1066
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0014
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

#### **Entegrus Powerlines Inc.** For Former St. Thomas Energy Rate Zone TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2025

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

#### SENTINEL LIGHTING SERVICE CLASSIFICATION

This classification refers to an account for individual lighting on private property controlled by photo cells. The consumption for these customers will be based on the calculated connected load times the required lighting times established in the approved Ontario Energy Board street lighting load shape template. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

#### **APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

#### **MONTHLY RATES AND CHARGES - Delivery Component**

Service Charge (per connection)	\$	5.97
Distribution Volumetric Rate	\$/kW	7.2274
Rate Rider for Disposition of Global Adjustment Account (2025) - effective until December 31, 2025		
Applicable only for Non-RPP Customers	\$/kWh	0.0018
Rate Rider for Disposition of Deferral/Variance Accounts (2025) - effective until December 31, 2025	\$/kWh	(0.0009)
Rate Rider for Disposition of Capacity Based Recovery Account (2025) - effective until December 31, 2025		
Applicable only for Class B Customers	\$/kWh	0.0002
Retail Transmission Rate - Network Service Rate	\$/kW	2.9057
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.9500
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0014
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Effective and Implementation Date January 1, 2025
This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

#### STREET LIGHTING SERVICE CLASSIFICATION

This classification refers to an account for roadway lighting with a Municipality, Regional Municipality, Ministry of Transportation and private roadway lighting operation, controlled by photo cells. The consumption for these customers will be based on the calculated connected load times the required lighting times established in the approved Ontario Energy Board street lighting shape template. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

#### **APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

#### **MONTHLY RATES AND CHARGES - Delivery Component**

Service Charge (per connection)	\$	4.56
Distribution Volumetric Rate	\$/kW	0.0447
Rate Rider for Disposition of Global Adjustment Account (2025) - effective until December 31, 2025		
Applicable only for Non-RPP Customers	\$/kWh	0.0018
Rate Rider for Disposition of Deferral/Variance Accounts (2025) - effective until December 31, 2025	\$/kW	(0.2954)
Rate Rider for Disposition of Capacity Based Recovery Account (2025) - effective until December 31, 2025		
Applicable only for Class B Customers	\$/kW	0.0640
Rate Rider for Prospective LRAM (2025) - effective until December 31, 2025	\$/kW	0.0171
Retail Transmission Rate - Network Service Rate	\$/kW	3.5649
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.3955
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0014
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Effective and Implementation Date January 1, 2025
This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

#### microFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Independent Electricity System Operator's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

#### **APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

#### **MONTHLY RATES AND CHARGES - Delivery Component**

Service Charge \$ 10.00

#### Effective and Implementation Date January 1, 2025

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

#### **ALLOWANCES**

Transformer Allowance for Ownership - per kW of billing demand/month \$/kW (0.60)

Primary Metering Allowance for Transformer Losses - applied to measured demand & energy % (1.00)

#### SPECIFIC SERVICE CHARGES

#### **APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Customer Administration		
Arrears certificate	\$	15.00
Statement of account	\$	15.00
Pulling post dated cheques	\$	15.00
Duplicate invoices for previous billing	\$	15.00
Request for other billing information	\$	15.00
Easement Letter	\$	15.00
Income tax letter	\$	15.00
Notification charge	\$	15.00
Account history	\$	15.00
Credit reference/credit check (plus credit agency costs)	\$	15.00
Returned cheque (plus bank charges)	\$	15.00
Charge to certify cheque	\$	15.00
Legal letter charge	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Special meter reads	\$	30.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00
Non-Payment of Account		
Late payment - per month		
(effective annual rate 19.56% per annum or 0.04896% compounded daily rate)	%	1.50
Reconnection at meter - during regular hours	\$	65.00
Reconnection at meter - after regular hours	\$	185.00
Reconnection at pole - during regular hours	\$	185.00
Reconnection at pole - after regular hours	\$	415.00
Other		
Specific charge for access to the power poles - \$/pole/year		
(with the exception of wireless attachments)	\$	39.14
Disconnect/Reconnect at customer's request - at meter during regular hours	\$	65.00

Effective and Implementation Date January 1, 2025
This schedule supersedes and replaces all previously

approved schedules of Rates, Charges and Loss Factors

#### **RETAIL SERVICE CHARGES (if applicable)**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	121.23
Monthly Fixed Charge, per retailer	\$	48.50
Monthly Variable Charge, per customer, per retailer	\$/cust.	1.20
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.71
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.71)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.61
Processing fee, per request, applied to the requesting party	\$	1.20
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail		
Settlement Code directly to retailers and customers, if not delivered electronically through the		
Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	4.85
Notice of switch letter charge, per letter (unless the distributor has opted out of applying the charge as per the Ontario Energy Board's Decision and Order EB-2015-0304, issued on February 14, 2019)	\$	2.42

#### **LOSS FACTORS**

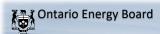
If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor - Secondary Metered Customer < 5,000 kW	1.0393
Total Loss Factor - Primary Metered Customer < 5,000 kW	1.0289



### **ATTACHMENT J**

Entegrus-St. Thomas Bill Impacts



## **Incentive Rate-setting Mechanism Rate Generator for 2025 Filers**

The bill comparisons below must be provided for typical customers and consumption levels. Bill impacts must be provided for residential customers consuming 750 kWh per month and general service customers consuming 2,000 kWh per month and having a monthly demand of less than 50 kW. Include bill comparisons for Non-RPP (retailer) as well. Those distributors that are still in the process of moving to fully fixed residential rates should refer to section 3.2.3 of Chapter 3 of the Filing Requirements for Incentive Rate-Setting Applications.

For certain classes where one or more customers have unique consumption and demand patterns and which may be significantly impacted by the proposed rate changes, the distributor must show a typical comparison, and provide an explanation.

#### Note

- 1. For those classes that are not eligible for the RPP price, the weighted average price including Class B GA of \$0.08917/kWh (IESO's Monthly Market Report for January 2024) has been used to represent the cost of power. For those classes on a retailer contract, applicants should enter the contract price (plus GA) for a more accurate estimate. Changes to the cost of power can be made directly on the bill impact table for the specific class.
- 2. Please enter the applicable billing determinant (e.g. number of connections or devices) to be applied to the monthly service charge for unmetered rate classes in column N. If the monthly service charge is applied on a per customer basis, enter the number "1". Distributors should provide the number of connections or devices reflective of a typical customer in each class.

Note that cells with the highlighted color shown to the left indicate quantities that are loss adjusted.

#### Table 1

RATE CLASSES / CATEGORIES (eg: Residential TOU, Residential Retailer)	Units	RPP? Non-RPP Retailer? Non-RPP Other?	Current Loss Factor (eg: 1.0351)	Proposed Loss Factor	Consumption (kWh)	Demand kW (if applicable)	RTSR Demand or Demand-Interval?	Billing Determinant Applied to Fixed Charge for Unmetered Classes (e.g. # of devices/connections).
RESIDENTIAL SERVICE CLASSIFICATION	kWh	RPP	1.0393	1.0393	750		CONSUMPTION	
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	RPP	1.0393	1.0393	2,000		CONSUMPTION	
GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kW	Non-RPP (Other)	1.0393	1.0393	43,800	100	DEMAND	
SENTINEL LIGHTING SERVICE CLASSIFICATION	kWh	RPP	1.0393	1.0393	150	1	DEMAND	1
STREET LIGHTING SERVICE CLASSIFICATION	kW	Non-RPP (Other)	1.0393	1.0393	110,000	415	DEMAND	5,000
RESIDENTIAL SERVICE CLASSIFICATION	kWh	Non-RPP (Retailer)	1.0393	1.0393	700		CONSUMPTION	
RESIDENTIAL SERVICE CLASSIFICATION	kWh	RPP	1.0393	1.0393	323		CONSUMPTION	
RESIDENTIAL SERVICE CLASSIFICATION	kWh	Non-RPP (Retailer)	1.0393	1.0393	323		CONSUMPTION	
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	Non-RPP (Retailer)	1.0393	1.0393	2,000		CONSUMPTION	
GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kW	Non-RPP (Other)	1.0393	1.0393	162,500	500	DEMAND	
Add additional scenarios if required			1.0393	1.0393				
Add additional scenarios if required			1.0393	1.0393				
Add additional scenarios if required			1.0393	1.0393				
Add additional scenarios if required			1.0393	1.0393				
Add additional scenarios if required			1.0393	1.0393				
Add additional scenarios if required			1.0393	1.0393				
Add additional scenarios if required			1.0393	1.0393				
Add additional scenarios if required			1.0393	1.0393				
Add additional scenarios if required			1.0393	1.0393				
Add additional scenarios if required			1.0393	1.0393				

#### Table 2

Table 2  RATE CLASSES / CATEGORIES						Sub	-Total				Total	
(eg: Residential TOU, Residential Retailer)	Units		Α				В			С	Total Bill	
, ,			\$	%		\$	%		\$	%	\$	%
RESIDENTIAL SERVICE CLASSIFICATION - RPP	kWh	\$	1.12	3.6%	\$	(1.36)	-3.7%	\$	(0.34)	-0.7%	\$ (0.32)	-0.2%
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION - RPP	kWh	\$	0.03	0.0%	\$	(6.77)	-8.0%	\$	(4.07)	-3.3%	\$ (3.81)	-1.1%
GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION - Non-RPP (Other)	kW	\$	(5.96)	-1.1%	\$	51.01	9.3%	\$	102.83	8.1%	\$ 116.20	1.6%
SENTINEL LIGHTING SERVICE CLASSIFICATION - RPP	kWh	\$	0.46	3.6%	\$	0.46	3.4%	\$	0.78	4.4%	\$ 0.73	2.2%
STREET LIGHTING SERVICE CLASSIFICATION - Non-RPP (Other)	kW	\$	787.38	3.6%	\$	733.95	3.3%	\$	899.79	3.7%	\$ 1,016.76	2.3%
RESIDENTIAL SERVICE CLASSIFICATION - Non-RPP (Retailer)	kWh	\$	1.12	3.6%	\$	1.68	4.8%	\$	2.63	5.5%	\$ 2.97	2.1%
RESIDENTIAL SERVICE CLASSIFICATION - RPP	kWh	\$	1.12	3.6%	\$	0.05	0.2%	\$	0.49	1.2%	\$ 0.46	0.6%
RESIDENTIAL SERVICE CLASSIFICATION - Non-RPP (Retailer)	kWh	\$	1.12	3.6%	\$	1.38	4.2%	\$	1.81	4.6%	\$ 2.05	2.4%
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION - Non-RPP (Retailer)	kWh	\$	0.03	0.0%	\$	1.43	1.8%	\$	4.13	3.5%	\$ 4.67	1.2%
GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION - Non-RPP (Other)	kW	\$	(42.64)	-1.8%	\$	10.56	0.4%	\$	269.66	4.4%	\$ 304.72	1.1%
		1			<del>†                                      </del>			1				

Customer Class: RESIDENTIAL SERVICE CLASSIFICATION RPP / Non-RPP: RPP

750 kWh Consumption - kW Demand

**Current Loss Factor** 1.0393 Proposed/Approved Loss Factor 1.0393

		Current O	EB-Approved	d		Proposed					lm	pact	
		Rate	Volume		Charge		Rate	Volume		Charge			
		(\$)			(\$)		(\$)			(\$)		Change	% Change
Monthly Service Charge	\$	31.19		\$	31.19	\$	32.31	1	\$	32.31	\$	1.12	3.59%
Distribution Volumetric Rate	\$	-	750		-	\$	-	750	\$	-	\$	-	
Fixed Rate Riders	\$	-	1	\$	-	\$	-	1	\$	-	\$	-	
Volumetric Rate Riders	\$	-	750	\$	-	\$	-	750	\$	-	\$	-	
Sub-Total A (excluding pass through)				\$	31.19				\$	32.31	\$	1.12	3.59%
Line Losses on Cost of Power	\$	0.1114	29	\$	3.28	\$	0.1114	29	\$	3.28	\$	-	0.00%
Total Deferral/Variance Account Rate		0.0005	750		4.00		0.0044	750		(0.00)	φ.	(0.70)	-144.00%
Riders	Þ	0.0025	750	\$	1.88	-\$	0.0011	/50	\$	(0.83)	Э	(2.70)	-144.00%
CBR Class B Rate Riders	-\$	0.0001	750	\$	(80.0)	\$	0.0002	750	\$	0.15	\$	0.23	-300.00%
GA Rate Riders	\$		750	\$	`- ′	\$	_	750	\$	_	\$	-	
Low Voltage Service Charge	Ś		750	\$	_			750	\$	_	\$	-	
Smart Meter Entity Charge (if applicable)				Ė					Ė		Ė		
, , , , , , , , , , , , , , , , , , , ,	\$	0.42	1	\$	0.42	\$	0.42	1	\$	0.42	\$	-	0.00%
Additional Fixed Rate Riders	\$		1	\$	_	\$	_	1	\$	_	\$	-	
Additional Volumetric Rate Riders	Ś		750	\$	_	s	_	750	\$		\$	-	
Sub-Total B - Distribution (includes Sub-	T			Ī.		_			Ť				
Total A)				\$	36.69				\$	35.34	\$	(1.36)	-3.69%
RTSR - Network	\$	0.0104	779	\$	8.11	\$	0.0115	779	\$	8.96	\$	0.86	10.58%
RTSR - Connection and/or Line and			770		0.04					2.47		0.40	0.470/
Transformation Connection	\$	0.0081	779	\$	6.31	\$	0.0083	779	\$	6.47	\$	0.16	2.47%
Sub-Total C - Delivery (including Sub-				_	=4.44				•		•	(0.04)	0.070/
Total B)				\$	51.11				\$	50.77	\$	(0.34)	-0.67%
Wholesale Market Service Charge	s	0.0045	779	\$	2.54		0.0045	779	•	3.51	•		0.000/
(WMSC)	*	0.0045	779	Э	3.51	\$	0.0045	779	\$	3.51	\$	-	0.00%
Rural and Remote Rate Protection			770		4.00	_	0.0044			4.00	_		0.000/
(RRRP)	\$	0.0014	779	\$	1.09	\$	0.0014	779	\$	1.09	\$	-	0.00%
Standard Supply Service Charge	\$	0.25	1	\$	0.25	\$	0.25	1	\$	0.25	\$	-	0.00%
TOU - Off Peak	\$	0.0870	473	\$	41.11	\$	0.0870	473	\$	41.11	\$	-	0.00%
TOU - Mid Peak	\$	0.1220	135	\$	16.47	\$	0.1220	135	\$	16.47	\$	-	0.00%
TOU - On Peak	Ś	0.1820	143	\$	25.94	\$	0.1820	143	\$	25.94	\$	-	0.00%
		*****		Ĺ		Ĺ			Ť				
Total Bill on TOU (before Taxes)				\$	139.47				\$	139.13	\$	(0.34)	-0.24%
HST		13%	1	\$	18.13		13%		\$	18.09		(0.04)	-0.24%
Ontario Electricity Rebate		19.3%		Ś	(26.92)		19.3%		\$	(26.85)		0.07	0.2170
·		10.070		¢	130.69		. 0.070		¢	130.37	¢	(0.32)	-0.24%
Total Bill on TOU				Þ	130.69				Þ	130.37	Þ	(0.32)	-0.24%

Customer Class: GENE RPP / Non-RPP: RPP GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

2,000 kWh Consumption - kW Demand 1.0393

**Current Loss Factor** Proposed/Approved Loss Factor 1.0393

		Current O	EB-Approved	t				Proposed	1			lm	pact	]
	Rate		Volume		Charge		Rate	Volume		Charge				
	(\$)				(\$)		(\$)			(\$)	\$ C	hange	% Change	4
Monthly Service Charge	\$	28.59		\$	28.59		29.62		\$	29.62	\$	1.03	3.60%	
Distribution Volumetric Rate	\$	0.0194	2000	\$	38.80		0.0201	2000	\$	40.20	\$	1.40	3.61%	J
Fixed Rate Riders	\$	-	1	\$	-	\$	-	1	\$	-	\$	-		
Volumetric Rate Riders	\$	0.0014	2000		2.80	\$	0.0002	2000		0.40	\$	(2.40)	-85.71%	
Sub-Total A (excluding pass through)				\$	70.19	_			\$	70.22		0.03	0.04%	
Line Losses on Cost of Power	\$	0.1114	79	\$	8.75	\$	0.1114	79	\$	8.75	\$	-	0.00%	J
Total Deferral/Variance Account Rate	\$	0.0028	2,000	\$	5.60	-\$	0.0009	2,000	\$	(1.80)	\$	(7.40)	-132.14%	,
Riders	· ·							•	Ţ	` '	, i	` ′		
CBR Class B Rate Riders	-\$	0.0001	2,000	\$	(0.20)		0.0002	2,000	\$	0.40	\$	0.60	-300.00%	,
GA Rate Riders	\$	-	2,000	\$	-	\$	-	2,000	\$	-	\$	-		
Low Voltage Service Charge	\$	-	2,000	\$	-			2,000	\$	-	\$	-		
Smart Meter Entity Charge (if applicable)	\$	0.42	1	\$	0.42	\$	0.42	1	\$	0.42	\$	-	0.00%	,
Additional Fixed Rate Riders	s		1	¢		\$	_	1	e	_	¢	_		
Additional Volumetric Rate Riders	\$		2.000	\$	-	\$		2.000	\$	-	\$			
Sub-Total B - Distribution (includes Sub-	*		2,000			ų.		2,000	ų.		<u> </u>			i
Total A)				\$	84.76				\$	77.99	\$	(6.77)	-7.99%	1
RTSR - Network	\$	0.0104	2,079	\$	21.62	\$	0.0115	2,079	\$	23.90	\$	2.29	10.58%	In t
RTSR - Connection and/or Line and	\$	0.0073	2,079	\$	15.17	\$	0.0075	2,079	¢	15.59	¢	0.42	2.74%	
Transformation Connection	¥	0.0073	2,019	9	13.17	¥	0.0073	2,013	Ψ	10.00	Ψ	0.42	2.1470	1
Sub-Total C - Delivery (including Sub-				s	121.55				\$	117.49	\$	(4.07)	-3.35%	
Total B)				•	121.00				۳	117.40	۳	(4.01)	-0.0070	d .
Wholesale Market Service Charge	\$	0.0045	2,079	\$	9.35	\$	0.0045	2,079	\$	9.35	\$	_	0.00%	,l
(WMSC)	*	0.0040	2,070	Ψ	0.00	Ψ.	0.0040	2,070	۳	0.00	Ψ		0.0070	
Rural and Remote Rate Protection	s	0.0014	2,079	\$	2.91	s	0.0014	2,079	\$	2.91	\$	_	0.00%	,
(RRRP)			2,0.0					_,0.0	Ť	_	Ť			
Standard Supply Service Charge	\$	0.25	1	\$	0.25		0.25	1	\$	0.25	\$	-	0.00%	
TOU - Off Peak	\$	0.0870		\$	109.62		0.0870		\$		\$	-	0.00%	
TOU - Mid Peak	\$	0.1220	360	\$	43.92		0.1220	360	\$	43.92	\$	-	0.00%	
TOU - On Peak	\$	0.1820	380	\$	69.16	\$	0.1820	380	\$	69.16	\$	-	0.00%	4
T (   B)   TOU (   C   T   )				4	356.77				,	352.70	•	(4.07)	-1.14%	4
Total Bill on TOU (before Taxes) HST		400/	l	, a	46.38		13%		4	45.85	φ.		-1.14% -1.14%	
		13%		à					Þ			(0.53)	-1.14%	1
Ontario Electricity Rebate		19.3%		\$	(68.86) <b>334.29</b>		19.3%		\$	(68.07) <b>330.48</b>	\$	0.79 (3.81)	-1.14%	
Total Bill on TOU				\$					\$					

manager's summary, discuss the reasor

1.0393

Customer Class: GENERAL SERVICE 50 to 4.999 kW SERVICE CLASSIFICATION
RPP / Non-RPP:
Consumption
Demand
100
kWh
kW Current Loss Factor Proposed/Approved Loss Factor 1.0393

		Current O	EB-Approve	d		Proposed					lm	pact	
		Rate	Volume		Charge		Rate	Volume		Charge		• 01	
Mandala Canda Channa	•	(\$) 89.10	1	\$	<b>(\$)</b> 89.10	•	(\$) 92.31	4	\$	(\$) 92.31	\$	\$ Change 3.21	% Change 3.60%
Monthly Service Charge Distribution Volumetric Rate	÷	4.2659	100		426.59	\$	4.4195	100	\$	441.95	φ	15.36	3.60%
Fixed Rate Riders	÷	4.2009	100	\$	420.39	÷	4.4195	100	\$	441.95	φ	15.30	3.00%
Volumetric Rate Riders	3	0.3472	100		34.72	\$	0.1019	100		10.19	\$	(24.53)	-70.65%
Sub-Total A (excluding pass through)	- P	0.3412	100	\$	550.41	9	0.1019	100	\$	544.45		(5.96)	-1.08%
Line Losses on Cost of Power	\$		_	\$	330.41	\$	_		\$	J-7-7-J	4	(3.30)	-1.00 /
Total Deferral/Variance Account Rate	*				-	Ψ	-		*	-	Ψ	-	
Riders	\$	1.0404	100	\$	104.04	-\$	0.2880	100	\$	(28.80)	\$	(132.84)	-127.68%
CBR Class B Rate Riders	-s	0.0379	100	\$	(3.79)	\$	0.0644	100	\$	6.44	\$	10.23	-269.92%
GA Rate Riders	Š	0.0023	43,800	\$	(100.74)		0.0018	43,800			\$	179.58	-178.26%
Low Voltage Service Charge	Š		100	\$	(100.7.1)	_	0.00.0	100			\$	-	110.20
Smart Meter Entity Charge (if applicable)	T.												
omar motor zmity omargo (ii applicable)	\$	-	1	\$	-	\$	-	1	\$	-	\$	-	
Additional Fixed Rate Riders	s		1	\$	_	\$	_	1	\$		\$	_	
Additional Volumetric Rate Riders	\$		100	\$	-	\$	-	100	\$	_	\$	-	
Sub-Total B - Distribution (includes Sub-				s	549.92				•	600.93	•	54.04	9.28%
Total A)				Þ	549.92				\$	600.93	\$	51.01	9.28%
RTSR - Network	\$	4.1692	100	\$	416.92	\$	4.6232	100	\$	462.32	\$	45.40	10.89%
RTSR - Connection and/or Line and		3.0424	100	\$	304.24	s	3.1066	100		240.00	•	6.42	2.11%
Transformation Connection	Þ	3.0424	100	Э	304.24	4	3.1066	100	\$	310.66	A	6.42	2.11%
Sub-Total C - Delivery (including Sub-				s	1,271.08				\$	1,373.91	\$	102.83	8.09%
Total B)				Ÿ	1,27 1.00				9	1,373.91	9	102.03	0.09 /
Wholesale Market Service Charge	•	0.0045	45.521	\$	204.85	\$	0.0045	45.521	\$	204.85	4	_	0.00%
(WMSC)	Ψ	0.0043	40,021	Ψ	204.03	Ψ	0.0043	45,521	Ψ	204.03	Ψ	-	0.007
Rural and Remote Rate Protection	\$	0.0014	45,521	\$	63.73	\$	0.0014	45,521	\$	63.73	\$	_	0.00%
(RRRP)	*		40,021					40,021					
Standard Supply Service Charge	\$	0.25	1	\$	0.25	\$	0.25	1	\$	0.25		-	0.00%
Average IESO Wholesale Market Price	\$	0.1076	45,521	\$	4,898.10	\$	0.1076	45,521	\$	4,898.10	\$		0.00%
Total Bill on Average IESO Wholesale Market Price	1		l	\$	6,438.00				\$	6,540.83		102.83	1.60%
HST		13%		\$	836.94		13%		\$	850.31	\$	13.37	1.60%
Ontario Electricity Rebate		19.3%		\$	-		19.3%		\$	-			
Total Bill on Average IESO Wholesale Market Price				\$	7,274.94				\$	7,391.14	\$	116.20	1.60%

Customer Class: SENT RPP / Non-RPP: RPP SENTINEL LIGHTING SERVICE CLASSIFICATION

150 kWh Consumption 1 kW Demand **Current Loss Factor** 1.0393

Proposed/Approved Loss Factor 1.0393

Monthly Service Charge				EB-Approve	d				Proposed	i			lm	pact	
Monthly Service Charge   \$ 5.76   1   5   5.97   1   5   5.97   5   2.21   3.65%				Volume					Volume						
Distribution Volumetric Rate   \$ 6.9763   1   \$ 6.98   \$ 7.2274   1   \$ 7.23   \$ 0.25   3.60%															
Fixed Rate Riders   \$		\$		1	-				1	-					
Sub-Total Actividing pass through   Sub-Total Pass		\$	6.9763	1	\$	6.98		7.2274	1		7.23	-	0.25	3.60%	
Sub-Total A (excluding pass through)		\$	-	1	\$	-	\$	-	1	-	-	\$	-		
Line Losses on Cost of Power Total Deferral/Variance Account Rate \$ 0.0029 1 \$ 0.000 \$ 0.0009 1 \$ 0.0009 1 \$ 0.0009 1 \$ 0.000 \$ 0.00000 \$ 0.0000 \$ 0.0000 \$ 0.0000 \$ 0.0000 \$ 0.0000 \$ 0.0000 \$ 0.00000 \$ 0.0000 \$ 0.0000 \$ 0.0000 \$ 0.0000 \$ 0.0000 \$ 0.0000 \$ 0.00000 \$ 0.0000 \$ 0.0000 \$ 0.0000 \$ 0.0000 \$ 0.0000 \$ 0.0000 \$ 0.00000 \$ 0.0000 \$ 0.0000 \$ 0.0000 \$ 0.0000 \$ 0.0000 \$ 0.0000 \$ 0.00000 \$ 0.0000 \$ 0.0000 \$ 0.0000 \$ 0.0000 \$ 0.0000 \$ 0.0000 \$ 0.00000 \$ 0.0000 \$ 0.0000 \$ 0.0000 \$ 0.0000 \$ 0.0000 \$ 0.0000 \$ 0.00000 \$ 0.0000 \$ 0.0000 \$ 0.0000 \$ 0.0000 \$ 0.0000 \$ 0.0000 \$ 0.00000 \$ 0.0000 \$ 0.0000 \$ 0.0000 \$ 0.0000 \$ 0.0000 \$ 0.0000 \$ 0.00000 \$ 0.0000 \$ 0.0000 \$ 0.0000 \$ 0.0000 \$ 0.0000 \$ 0.0000 \$ 0.00000 \$ 0.0000 \$ 0.0000 \$ 0.0000 \$ 0.0000 \$ 0.0000 \$ 0.0000 \$ 0.00000 \$ 0.0000 \$ 0.0000 \$ 0.0000 \$ 0.0000 \$ 0.0000 \$ 0.0000 \$ 0.00000 \$ 0.0000 \$ 0.0000 \$ 0.0000 \$ 0.0000 \$ 0.0000 \$ 0.0000 \$ 0.00000 \$ 0.0000 \$ 0.0000 \$ 0.0000 \$ 0.00000 \$ 0.00000 \$ 0.00000 \$ 0.00000 \$ 0.00000 \$ 0.00000 \$ 0.0000 \$ 0.0000 \$ 0.00000 \$ 0.00000		\$	-	1	\$	-	\$	-	1		-	\$	-		
Total Deferral/Variance Account Rate   \$ 0.0029							_						0.46		
Riders		\$	0.1114	6	\$	0.66	\$	0.1114	6	\$	0.66	\$	-	0.00%	
Riders CBR Class B Rate Riders \$ 0.0001 1 1 \$ (0.00) \$ 0.0002 1 1 \$ 0.00 \$ 0.00 3 0.00 3 300.00% GA Rate Riders \$ 1 150 \$ - \$ - 150 \$ - \$ - 150 \$ - \$ - \$ - \$ - \$ 150 \$ - \$ - \$ - \$ - \$ 150 \$ - \$ - \$ - \$ - \$ 150 \$ - \$ - \$ - \$ - \$ 150 \$ - \$ - \$ - \$ - \$ 150 \$ - \$ - \$ - \$ 150 \$ - \$ - \$ - \$ 150 \$ - \$ - \$ - \$ 150 \$ - \$ - \$ - \$ 150 \$ - \$ - \$ - \$ 150 \$ - \$ - \$ - \$ 150 \$ - \$ - \$ - \$ 150 \$ - \$ - \$ - \$ 150 \$ - \$ - \$ - \$ 150 \$ - \$ - \$ - \$ 150 \$ - \$ - \$ - \$ 150 \$ - \$ - \$ - \$ 150 \$ - \$ - \$ - \$ 150 \$ - \$ - \$ - \$ 150 \$ - \$ - \$ - \$ 150 \$ - \$ - \$ - \$ 150 \$ - \$ - \$ - \$ - \$ 150 \$ - \$ - \$ - \$ - \$ 150 \$ - \$ - \$ - \$ - \$ 150 \$ - \$ - \$ - \$ - \$ 150 \$ - \$ - \$ - \$ - \$ 150 \$ - \$ - \$ - \$ - \$ 150 \$ - \$ - \$ - \$ - \$ 150 \$ - \$ - \$ - \$ - \$ 150 \$ - \$ - \$ - \$ - \$ 150 \$ - \$ - \$ - \$ - \$ - \$ 150 \$ - \$ - \$ - \$ - \$ - \$ - \$ 150 \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ 150 \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$		\$	0.0029	1	\$	0.00	-\$	0.0009	1	\$	(0.00)	\$	(0.00)	-131.03%	
GA Rate Riders  Low Voltage Service Charge  \$ - 150 \$ - \$ - \$ 150 \$ - \$ - \$ - \$ 150 \$ 5 - \$ - \$ 150 \$ 5 - \$		- 1					Ι'				(,		, ,		
Company   Comp		-\$	0.0001	1		(0.00)		0.0002		-			0.00	-300.00%	
Smart Meter Entity Charge (if applicable)         \$         -         1         \$         -         \$         -         1         \$         -         \$         -         Additional Poliumetric Rate Riders         \$         -         1         \$         -         \$         -         1         \$         -         \$         -         -         \$         -         -         \$         -         -         \$         -         -         \$         -         -         \$         -         -         \$         -         -         \$         -         -         \$         -         -         \$         -		\$	-	150		-	\$	-	150			-	-		
Additional Fixed Rate Riders \$ - 1 \$ - \$ - 1 \$ - \$ - \$ - \$ - \$ - \$ -		\$	-	1	\$	-			1	\$	-	\$	-		
Additional Fixed Rate Riders \$ - 1 \$ - \$ - 1 \$ - \$ - \$ - \$ - \$ - \$ -	Smart Meter Entity Charge (if applicable)	\$	_	1	\$	_	\$	_	1	\$		\$	_		
Additional Volumetric Rate Riders   \$ -   1   \$ -   \$ -   1   \$ -   \$ -   \$   \$   \$   \$   \$   \$   \$					Ė		1			Ľ		Ľ			
Sub-Total B - Distribution (Includes Sub-Total A)   \$ 13.40   \$ 13.85   \$ 0.46   3.42%     Total A)   \$ 2.6203   1   \$ 2.62   \$ 2.9057   1   \$ 2.91   \$ 0.29   10.89%     RTSR - Network   \$ 1.9095   1   \$ 1.9500   1   \$ 1.950   1   \$ 1.95   \$ 0.04   2.12%     RTSR - Connection and/or Line and   \$ 1.9095   1   \$ 1.9500   1   \$ 1.950   1   \$ 1.95   \$ 0.04   2.12%     Transformation Connection   \$ 1.9095   1   \$ 1.9500   1   \$ 1.950   1   \$ 1.95   \$ 0.04   2.12%     Sub-Total C - Delivery (including Sub-Total B)   \$ 17.93   \$ 18.71   \$ 0.78   \$ 4.37%     Wholesale Market Service Charge (WMSC)   \$ 0.0045   156   \$ 0.70   \$ 0.0045   156   \$ 0.70   \$ - 0.00%     Rural and Remote Rate Protection   \$ 0.0014   156   \$ 0.22   \$ 0.0014   156   \$ 0.22   \$ - 0.00%     Rural and Remote Rate Protection   \$ 0.0014   156   \$ 0.25   \$ 0.25   1   \$ 0.25   \$ - 0.00%     Rural and Supply Service Charge   \$ 0.25   1   \$ 0.25   \$ 0.25   1   \$ 0.25   \$ - 0.00%     TOU - Off Peak   \$ 0.0870   95   \$ 8.22   \$ 0.0870   95   \$ 8.22   \$ - 0.00%     TOU - Mid Peak   \$ 0.1220   27   \$ 3.29   \$ 0.1220   27   \$ 3.29   \$ - 0.00%     TOU - On Peak   \$ 0.1820   29   \$ 5.19   \$ - 0.00%     Total Bill on TOU (before Taxes)   \$ 35.80   \$ 4.65   13%   \$ 4.76   \$ 0.10   2.19%     HST   0 0 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1			-	1		-		-	1		-		-		
Total A)		\$	<u> </u>	1	\$	-	\$		1	\$	-	\$	-		
RTSR - Network   \$   2.6203					\$	13.40				\$	13.85	\$	0.46	3.42%	
RTSR - Connection and/or Line and   \$   1.9095   1   \$   1.91   \$   1.9500   1   \$   1.95   \$   0.04   2.12%		•	2 6202	1	•	2.62		2 0057	4	¢	2.01	¢	0.20	10.90%	In the manager's ou
Transformation Connection   Standard Sub-Total Bill on TOU (before Taxes)   Transformation Connection   Standard Sub-Total Bill on TOU (before Taxes)   Standard Connection				'	l .		1.								III tile illallagel s su
Sub-Total C - Delivery (including Sub-Total B)		\$	1.9095	1	\$	1.91	\$	1.9500	1	\$	1.95	\$	0.04	2.12%	
Total B)															
Wholesale Market Service Charge					\$	17.93				\$	18.71	\$	0.78	4.37%	
(WMSC) Rural and Remote Rate Protection (RRRP) Standard Supply Service Charge \$ 0.0014   156   \$ 0.22   \$ 0.0014   156   \$ 0.22   \$ - 0.00%   Standard Supply Service Charge \$ 0.0870   95   \$ 8.22   \$ 0.0870   95   \$ 8.22   \$ - 0.00%   TOU - Off Peak   \$ 0.0870   95   \$ 8.22   \$ 0.0870   95   \$ 8.22   \$ - 0.00%   TOU - Mid Peak   \$ 0.1220   27   \$ 3.29   \$ 0.1220   27   \$ 3.29   \$ - 0.00%   TOU - On Peak   \$ 0.1820   29   \$ 5.19   \$ 0.1820   29   \$ 5.19   \$ - 0.00%    Total Bill on TOU (before Taxes) HST   13%   \$ 4.65   13%   \$ 4.76   \$ 0.10   2.19%   Ontario Electricity Rebate   19.3%   \$ (6.91)   19.3%   \$ (7.06)   \$ (0.15)					_					_					
Rural and Remote Rate Protection (RRRP)  \$ 0.0014   156 \$ 0.22 \$ 0.0014   156 \$ 0.22 \$ - 0.00% (RRRP)  Standard Supply Service Charge \$ 0.25   1 \$ 0.25 \$ 0.25   1 \$ 0.25 \$ - 0.00% (RRRP)  TOU - Off Peak \$ 0.0870 95 \$ 8.22 \$ 0.0870 95 \$ 8.22 \$ - 0.00% (RRRP)  TOU - Mid Peak \$ 0.1220 27 \$ 3.29 \$ 0.1220 27 \$ 3.29 \$ - 0.00% (RRRP)  TOU - Mid Peak \$ 0.1220 27 \$ 3.29 \$ 0.1220 27 \$ 3.29 \$ - 0.00% (RRRP)  TOU - Mid Peak \$ 0.1220 27 \$ 3.29 \$ 0.1220 27 \$ 3.29 \$ - 0.00% (RRRP)  TOU - Mid Peak \$ 0.1220 27 \$ 3.29 \$ 0.1220 27 \$ 3.29 \$ - 0.00% (RRRP)  TOU - Mid Peak \$ 0.1220 27 \$ 3.29 \$ 0.1220 27 \$ 3.29 \$ - 0.00% (RRRP)  TOU - Mid Peak \$ 0.1220 27 \$ 3.29 \$ 0.1220 27 \$ 3.29 \$ - 0.00% (RRRP)  TOU - Mid Peak \$ 0.1220 27 \$ 3.29 \$ - 0.00% (RRRP)  TOU - Mid Peak \$ 0.1220 27 \$ 3.29 \$ - 0.00% (RRRP)  TOU - Mid Peak \$ 0.1220 27 \$ 3.29 \$ - 0.00% (RRRP)  TOU - Mid Peak \$ 0.1220 27 \$ 3.29 \$ - 0.00% (RRRP)  TOU - Mid Peak \$ 0.1220 27 \$ 3.29 \$ - 0.00% (RRRP)  TOU - Mid Peak \$ 0.1220 27 \$ 3.29 \$ - 0.00% (RRRP)  TOU - Mid Peak \$ 0.1220 27 \$ 3.29 \$ - 0.00% (RRRP)  TOU - Mid Peak \$ 0.1220 27 \$ 3.29 \$ - 0.00% (RRRP)  TOU - Mid Peak \$ 0.1220 27 \$ 3.29 \$ 0.1220 27 \$ 3.29 \$ - 0.00% (RRRP)  TOU - Mid Peak \$ 0.1220 27 \$ 3.29 \$ 0.1220 27 \$ 3.29 \$ - 0.00% (RRRP)  TOU - Mid Peak \$ 0.1220 27 \$ 3.29 \$ 0.1220 27 \$ 3.29 \$ - 0.00% (RRRP)  TOU - Mid Peak \$ 0.1220 27 \$ 3.29 \$ 0.1220 27 \$ 3.29 \$ - 0.00% (RRRP)  TOU - Mid Peak \$ 0.1220 27 \$ 3.29 \$ 0.1220 27 \$ 3.29 \$ - 0.00% (RRRP)  TOU - Mid Peak \$ 0.1220 27 \$ 3.29 \$ 0.1220 27 \$ 3.29 \$ - 0.00% (RRRP)  TOU - Mid Peak \$ 0.1220 27 \$ 3.29 \$ 0.1220 27 \$ \$ 3.29 \$ 0.1220 27 \$ \$ 3.29 \$ 0.1220 27 \$ \$ 3.29 \$ 0.1220 27 \$ \$ 3.29 \$ 0.1220 27 \$ \$ 3.29 \$ 0.1220 27 \$ \$ 3.29 \$ \$ 0.1220 27 \$ \$ 3.29 \$ 0.1220 27 \$ \$ \$ 3.29 \$ \$ 0.1220 27 \$ \$ \$ 3.29 \$ \$ 0.1220 27 \$ \$ \$ 3.29 \$ \$ 0.1220 27 \$ \$ \$ 3.29 \$ \$ 0.1220 27 \$ \$ \$ 3.29 \$ \$ 0.1220 27 \$ \$ \$ 3.29 \$ \$ 0.1220 27 \$ \$ \$ 3.29 \$ \$ 0.1220 27 \$ \$ \$ 3.29 \$ \$ 0.1220 27 \$ \$ \$ 3.29 \$ \$ 0.1220 27 \$ \$ \$ 3.29 \$ \$ 0.1220 27 \$ \$ \$ 3.29 \$ \$ 0.1220 27 \$ \$ \$ \$ 0.00% (RRPP)  TOU - Mid Peak \$ 0.1220 2		\$	0.0045	156	\$	0.70	\$	0.0045	156	\$	0.70	\$	-	0.00%	
CRRP    Standard Supply Service Charge   \$ 0.25   1 \$ 0.25 \$ 0.25   1 \$ 0.25 \$ - 0.00%	Rural and Remote Rate Protection			450	_	0.00	_		450	_		1		0.000/	
TOU - Off Peak \$ 0.0870 95 \$ 8.22 \$ 0.0870 95 \$ 8.22 \$ - 0.00% TOU - Mid Peak \$ 0.1220 27 \$ 3.29 \$ 0.1220 27 \$ 3.29 \$ - 0.00% TOU - On Peak \$ 0.1820 29 \$ 5.19 \$ 0.1820 29 \$ 5.19 \$ - 0.00% TOU - On Peak \$ 0.1820 29 \$ 5.19 \$ 0.1820 29 \$ 5.19 \$ - 0.00% TOU - On Peak \$ 0.1820 29 \$ 5.19 \$ 0.1820 29 \$ 5.19 \$ - 0.00% TOU - On Peak \$ 0.1820 29 \$ 5.19 \$ - 0.00% TOU - On Peak \$ 0.1820 29 \$ 5.19 \$ - 0.00% TOU - On Peak \$ 0.1820 29 \$ 5.19 \$ - 0.00% TOU - On Peak \$ 0.1820 29 \$ 5.19 \$ - 0.00% TOU - On Peak \$ 0.1820 29 \$ 5.19 \$ - 0.00% TOU - On Peak \$ 0.1820 29 \$ 5.19 \$ - 0.00% TOU - On Peak \$ 0.1820 29 \$ 5.19 \$ - 0.00% TOU - On Peak \$ 0.1820 29 \$ 5.19 \$ - 0.00% TOU - On Peak \$ 0.1820 29 \$ 5.19 \$ - 0.00% TOU - On Peak \$ 0.1820 29 \$ 5.19 \$ - 0.00% TOU - On Peak \$ 0.1820 29 \$ 5.19 \$ - 0.00% TOU - On Peak \$ 0.1820 29 \$ 5.19 \$ - 0.00% TOU - On Peak \$ 0.1820 29 \$ 5.19 \$ - 0.00% TOU - On Peak \$ 0.1820 29 \$ 5.19 \$ - 0.00% TOU - On Peak \$ 0.1820 29 \$ 5.19 \$ - 0.00% TOU - On Peak \$ 0.1820 29 \$ 5.19 \$ - 0.00% TOU - On Peak \$ 0.1820 29 \$ 5.19 \$ - 0.00% TOU - On Peak \$ 0.1820 29 \$ 5.19 \$ - 0.00% TOU - On Peak \$ 0.1820 29 \$ 5.19 \$ - 0.00% TOU - ON Peak \$ 0.1820 29 \$ 5.19 \$ - 0.00% TOU - ON Peak \$ 0.1820 29 \$ 5.19 \$ - 0.00% TOU - ON Peak \$ 0.1820 29 \$ 5.19 \$ - 0.00% TOU - ON Peak \$ 0.1820 29 \$ 5.19 \$ - 0.00% TOU - ON Peak \$ 0.1820 29 \$ 5.19 \$ - 0.00% TOU - ON Peak \$ 0.1820 29 \$ 5.19 \$ - 0.00% TOU - ON Peak \$ 0.1820 29 \$ 5.19 \$ - 0.00% TOU - ON Peak \$ 0.1820 29 \$ 5.19 \$ - 0.00% TOU - ON Peak \$ 0.1820 29 \$ 5.19 \$ - 0.00% TOU - ON Peak \$ 0.1820 29 \$ 5.19 \$ - 0.00% TOU - ON Peak \$ 0.1820 29 \$ 5.19 \$ - 0.1820 29 \$ 5.19 \$ - 0.00% TOU - ON Peak \$ 0.1820 29 \$ 5.19 \$ - 0.00% TOU - ON Peak \$ 0.1820 29 \$ 5.19 \$ - 0.00% TOU - ON Peak \$ 0.1820 29 \$ 5.19 \$ - 0.00% TOU - ON Peak \$ 0.1820 29 \$ 5.19 \$ - 0.00% TOU - ON Peak \$ 0.1820 29 \$ 5.19 \$ - 0.00% TOU - ON Peak \$ 0.1820 29 \$ 5.19 \$ - 0.00% TOU - ON Peak \$ 0.1820 29 \$ 5.19 \$ - 0.00% TOU - ON Peak \$ 0.1820 29 \$ 5.19 \$ - 0.00% TOU - ON Peak \$ 0.00% TOU - ON Peak \$ 0.1820 29 \$ 5.19 \$ - 0.00% TOU - ON Peak	(RRRP)	,	0.0014	156	\$	0.22	\$	0.0014	156	\$	0.22	\$	-	0.00%	
TOU - Mid Peak \$ 0.1220 27 \$ 3.29 \$ 0.1220 27 \$ 3.29 \$ - 0.00% TOU - On Peak \$ 0.1820 29 \$ 5.19 \$ 0.1820 29 \$ 5.19 \$ - 0.00%	Standard Supply Service Charge	\$	0.25	1	\$	0.25	\$	0.25	1	\$	0.25	\$	-	0.00%	
TOU - On Peak \$ 0.1820 29 \$ 5.19 \$ 0.1820 29 \$ 5.19 \$ - 0.00%  Total Bill on TOU (before Taxes) HST 13% \$ 4.65 13% \$ 4.76 \$ 0.10 2.19% Ontario Electricity Rebate 19.3% \$ (6.91) 19.3% \$ (7.06) \$ (0.15)	TOU - Off Peak	\$	0.0870	95	\$	8.22	\$	0.0870	95	\$	8.22	\$	-	0.00%	
Total Bill on TOU (before Taxes)         \$ 35.80         \$ 36.58         \$ 0.78         2.19%           HST         13%         \$ 4.65         13%         \$ 4.76         \$ 0.10         2.19%           Ontario Electricity Rebate         19.3%         \$ (6.91)         19.3%         \$ (7.06)         \$ (0.15)	TOU - Mid Peak	\$	0.1220	27	\$	3.29	\$	0.1220	27	\$	3.29	\$	-	0.00%	
HST     13%     \$     4.65     13%     \$     4.76     \$     0.10     2.19%       Ontario Electricity Rebate     19.3%     \$     (6.91)     19.3%     \$     (7.06)     \$     (0.15)	TOU - On Peak	\$	0.1820	29	\$	5.19	\$	0.1820	29	\$	5.19	\$	-	0.00%	
HST     13%     \$     4.65     13%     \$     4.76     \$     0.10     2.19%       Ontario Electricity Rebate     19.3%     \$     (6.91)     19.3%     \$     (7.06)     \$     (0.15)															
Ontario Electricity Rebate 19.3% \$ (6.91) 19.3% \$ (7.06) \$ (0.15)	Total Bill on TOU (before Taxes)				\$	35.80	Г			\$	36.58	\$	0.78	2.19%	
, , , , , , , , , , , , , , , , , , , ,	HST	1	13%		\$	4.65		13%		\$	4.76	\$	0.10	2.19%	
	Ontario Electricity Rebate	1	19.3%		\$	(6.91)		19.3%		\$	(7.06)	\$	(0.15)		
	Total Bill on TOU				\$					\$				2.19%	
					Ĺ					Ť		, ,			

s summary, discuss the reasor

 Customer Class:
 STREET LIGHTING SERVICE CLASSIFICATION

 RPP / Non-RPP:
 Non-RPP (Other)

 Consumption
 110,000
 kWh

 Demand
 415
 kW

Demanu	413
Current Loss Factor	
Proposed/Approved Loss Factor	1.0393

		Current Ol	EB-Approved				Proposed			lm	npact
	Rate		Volume	Charge		Rate	Volume	Charge			
	(\$)			(\$)		(\$)		(\$)		\$ Change	% Change
Monthly Service Charge	\$	4.40	5000				5000			800.00	3.64%
Distribution Volumetric Rate	\$	0.0431	415		.89	\$ 0.0447	415		\$	0.66	3.71%
Fixed Rate Riders	\$	-	5000		-	\$ -	5000		\$	-	
Volumetric Rate Riders	\$	0.0491	415		.00	\$ 0.0171	415			(13.28)	-65.17%
Sub-Total A (excluding pass through)				\$ 22,038				\$ 22,825.65		787.38	3.57%
Line Losses on Cost of Power	\$	-	-	\$	-	\$ -	-	\$ -	\$	-	
Total Deferral/Variance Account Rate	\$	1.0243	415	\$ 425	.08	-\$ 0.2954	415	\$ (122.59	3) \$	(547.68)	-128.84%
Riders	Ť		_					,	1	, ,	
CBR Class B Rate Riders	-\$	0.0402	415		.68)		415			43.24	-259.20%
GA Rate Riders	-\$	0.0023			.00)	\$ 0.0018	110,000		\$	451.00	-178.26%
Low Voltage Service Charge	\$	-	415	\$	-		415	\$ -	\$	-	
Smart Meter Entity Charge (if applicable)	\$	-	5000	\$	-	\$ -	5000	\$ -	\$	-	
Additional Fixed Rate Riders	\$		5000	\$	_	s -	5000	\$ -	\$	_	
Additional Volumetric Rate Riders	Š	-	415	\$	-	š -	415		\$	_	
Sub-Total B - Distribution (includes Sub-	1					*					
Total A)				\$ 22,193	.66			\$ 22,927.62	2   \$	733.95	3.31%
RTSR - Network	\$	3.2148	415	\$ 1,334	.14	\$ 3.5649	415	\$ 1,479.43	\$	145.29	10.89%
RTSR - Connection and/or Line and	e	2.3460	415	\$ 973	.59	\$ 2.3955	415	\$ 994.13		20.54	2.11%
Transformation Connection	۴	2.3400	413	ş 91.	.59	\$ 2.3933	415	φ 994.13	φ	20.34	2.1170
Sub-Total C - Delivery (including Sub-				\$ 24,50	.40			\$ 25,401.18	\$	899.79	3.67%
Total B) Wholesale Market Service Charge									-		
(WMSC)	\$	0.0045	114,323	\$ 514	.45	\$ 0.0045	114,323	\$ 514.45	\$	-	0.00%
Rural and Remote Rate Protection											
(RRRP)	\$	0.0014	114,323	\$ 160	.05	\$ 0.0014	114,323	\$ 160.05	\$	-	0.00%
Standard Supply Service Charge	s	0.25	5000	\$ 1,250	00	\$ 0.25	5000	\$ 1,250.00	\$	_	0.00%
Average IESO Wholesale Market Price	Š	0.1076	114,323				114,323			_	0.00%
Tronge 1200 Tribiosale Market Tile	*	0	111,020	<b>\$</b> 12,00	. 10	<u> </u>	,020	12,001110	ŢΨ		0.0070
Total Bill on Average IESO Wholesale Market Price				\$ 38.72	.06			\$ 39.626.84	I \$	899.79	2.32%
HST		13%		\$ 5,034		13%		\$ 5,151.49		116.97	2.32%
Ontario Electricity Rebate		19.3%		\$	-	19.3%		\$ -	1		
Total Bill on Average IESO Wholesale Market Price				\$ 43,76	.57			\$ 44,778.33	\$	1,016.76	2.32%

Current Loss Factor Proposed/Approved Loss Factor 1.0393 1.0393

		Current O	EB-Approved	d				Proposed				lm	pact
		Rate	Volume		Charge		Rate	Volume		Charge			
		(\$)			(\$)		(\$)			(\$)	\$	Change	% Change
Monthly Service Charge	\$	31.19		\$	31.19	\$	32.31	1	\$	32.31	\$	1.12	3.59%
Distribution Volumetric Rate	\$	-	700	\$	-	\$	-	700	\$	-	\$	-	
Fixed Rate Riders	\$	-	1	\$	-	\$	-	1	\$	-	\$	-	
Volumetric Rate Riders	\$	-	700	\$	-	\$	-	700	\$	-	\$	-	
Sub-Total A (excluding pass through)				\$	31.19				\$	32.31	\$	1.12	3.59%
Line Losses on Cost of Power	\$	0.1076	28	\$	2.96	\$	0.1076	28	\$	2.96	\$	-	0.00%
Total Deferral/Variance Account Rate	e	0.0025	700	\$	1.75		0.0011	700	\$	(0.77)	œ	(2.52)	-144.00%
Riders	•	0.0025		φ	-			700	Ψ	(0.77)	φ	, ,	
CBR Class B Rate Riders	-\$	0.0001	700	\$	(0.07)	\$	0.0002	700	\$	0.14	\$	0.21	-300.00%
GA Rate Riders	-\$	0.0023	700	\$	(1.61)	\$	0.0018	700	\$	1.26	\$	2.87	-178.26%
Low Voltage Service Charge	\$	-	700	\$	-			700	\$	-	\$	-	
Smart Meter Entity Charge (if applicable)	e	0.42	1	\$	0.42	\$	0.42	4	\$	0.42	\$	_	0.00%
	•	0.42	'	φ	0.42	φ	0.42		Ψ	0.42	φ	-	0.0076
Additional Fixed Rate Riders	\$	-	1	\$	-	\$	-	1	\$	-	\$	-	
Additional Volumetric Rate Riders	\$	-	700	\$	-	\$	-	700	\$	-	\$	-	
Sub-Total B - Distribution (includes Sub-				s	34.64				\$	36.32	\$	1.68	4.85%
Total A)									Ψ		,		
RTSR - Network	\$	0.0104	728	\$	7.57	\$	0.0115	728	\$	8.37	\$	0.80	10.58%
RTSR - Connection and/or Line and	e	0.0081	728	\$	5.89	\$	0.0083	728	\$	6.04	\$	0.15	2.47%
Transformation Connection	Ą	0.0061	720	φ	5.09	9	0.0003	120	P	0.04	9	0.13	2.47 /0
Sub-Total C - Delivery (including Sub-				s	48.10				\$	50.72	\$	2.63	5.46%
Total B)				Ψ	40.10				Ψ	30.72	4	2.03	3.40 /0
Wholesale Market Service Charge	e	0.0045	728	\$	3.27	\$	0.0045	728	\$	3.27	\$	_	0.00%
(WMSC)	<b>"</b>	0.0043	720	Ψ	5.21	Ψ	0.0043	720	Ψ	3.21	Ψ	-	0.0070
Rural and Remote Rate Protection	e	0.0014	728	\$	1.02	\$	0.0014	728	\$	1.02	œ	_	0.00%
(RRRP)	· ·	0.0014	720	φ	1.02	9	0.0014	120	Ψ	1.02	φ	-	0.0076
Standard Supply Service Charge													
Non-RPP Retailer Avg. Price	\$	0.1076	700	\$	75.32	\$	0.1076	700	\$	75.32	\$	-	0.00%
Total Bill on Non-RPP Avg. Price				\$	127.71				\$	130.34	\$	2.63	2.06%
HST		13%	l	\$	16.60		13%		\$	16.94	\$	0.34	2.06%
Ontario Electricity Rebate		19.3%		\$	(24.65)		19.3%		\$	(25.16)			
Total Bill on Non-RPP Avg. Price				\$	144.31				\$	147.28	\$	2.97	2.06%

Customer Class: RESIDENTIAL SERVICE CLASSIFICATION RPP / Non-RPP: RPP

323 kWh Consumption - kW Demand **Current Loss Factor** 1.0393

Proposed/Approved Loss Factor 1.0393

		Current O	EB-Approved	d		Proposed					lm	pact	
		Rate (\$)	Volume		Charge (\$)		Rate (\$)	Volume		Charge (\$)		Change	% Change
Monthly Service Charge	\$	31.19	1	\$	31.19	\$	( <del>*)</del> 32.31	1	\$	32.31	\$	1.12	% Change 3.59%
Distribution Volumetric Rate	Š	-	323		01.10	Š	02.01	323		02.01	\$	1.12	0.007
Fixed Rate Riders	Š	_	1	\$	_	Š		1	\$	_	\$	_	
Volumetric Rate Riders	Š	_	323		_	Š		323		_	\$	_	
Sub-Total A (excluding pass through)	<b>-</b>	_	020	S	31.19	Ť		020	\$	32.31	\$	1.12	3.59%
Line Losses on Cost of Power	\$	0.1114	13	\$	1.41	\$	0.1114	13	\$	1.41	\$	-	0.00%
Total Deferral/Variance Account Rate				1		L			L				
Riders	\$	0.0025	323	\$	0.81	-\$	0.0011	323	\$	(0.36)	\$	(1.16)	-144.00%
CBR Class B Rate Riders	-\$	0.0001	323	\$	(0.03)	\$	0.0002	323	\$	0.06	\$	0.10	-300.00%
GA Rate Riders	Ś		323	\$	-	\$	-	323	\$	-	\$	-	
Low Voltage Service Charge	\$	-	323	\$	-	l .		323	\$	-	\$	-	
Smart Meter Entity Charge (if applicable)		2.42	1		0.40					0.40			0.000
, , , , ,	\$	0.42	1	\$	0.42	\$	0.42	1	\$	0.42	\$	-	0.00%
Additional Fixed Rate Riders	\$	-	1	\$	-	\$	-	1	\$	-	\$	-	
Additional Volumetric Rate Riders	\$	-	323	\$	-	\$	-	323	\$	-	\$	-	
Sub-Total B - Distribution (includes Sub-				s	33.80				\$	33.85	\$	0.05	0.16%
Total A)									٠.				
RTSR - Network	\$	0.0104	336	\$	3.49	\$	0.0115	336	\$	3.86	\$	0.37	10.58%
RTSR - Connection and/or Line and	s	0.0081	336	\$	2.72	\$	0.0083	336	•	2.79	\$	0.07	2.47%
Transformation Connection	Ψ	0.0001	330	Ψ	2.12	Ψ	0.0003	330	4	2.13	¥	0.07	2.417
Sub-Total C - Delivery (including Sub-				\$	40.01				\$	40.50	\$	0.49	1.23%
Total B)				۳	40.01				•	40.00	•	0.40	1.207
Wholesale Market Service Charge	\$	0.0045	336	\$	1.51	\$	0.0045	336	\$	1.51	\$	_	0.00%
(WMSC)	*	0.00.0	000	Ť		Ť	0.00.0	555	*		Ψ		0.007
Rural and Remote Rate Protection	\$	0.0014	336	\$	0.47	\$	0.0014	336	\$	0.47	\$	_	0.00%
(RRRP)	Ĭ.		000	l "						-			
Standard Supply Service Charge	\$	0.25	1	\$	0.25	\$	0.25		\$	0.25	\$	-	0.00%
TOU - Off Peak	\$	0.0870	203	\$	17.70		0.0870	203		17.70	\$	-	0.00%
TOU - Mid Peak	\$	0.1220	58	\$	7.09		0.1220	58	\$	7.09	\$	-	0.00%
TOU - On Peak	\$	0.1820	61	\$	11.17	\$	0.1820	61	\$	11.17	\$	-	0.00%
Total Bill on TOU (before Taxes)				\$	78.21				\$	78.70	\$	0.49	0.63%
HST		13%		\$	10.17		13%		\$	10.23	\$	0.06	0.63%
Ontario Electricity Rebate		19.3%		\$	(15.09)		19.3%		\$	(15.19)	\$	(0.09)	
Total Bill on TOU				\$	73.28					73.74		0.46	0.63%

Current Loss Factor Proposed/Approved Loss Factor 1.0393 1.0393

		Current O	EB-Approve	d				Proposed	i			Im	pact
		Rate	Volume		Charge		Rate	Volume		Charge			
		(\$)			(\$)		(\$)			(\$)		Change	% Change
Monthly Service Charge	\$	31.19	1	\$	31.19		32.31		\$	32.31	\$	1.12	3.59%
Distribution Volumetric Rate	\$	-	323		-	\$	-	323		-	\$	-	
Fixed Rate Riders	\$	-	1	\$	-	\$	-	1	\$	-	\$	-	
Volumetric Rate Riders	\$	-	323		-	\$	-	323		-	\$	-	
Sub-Total A (excluding pass through)				\$	31.19				\$	32.31	\$	1.12	3.59%
Line Losses on Cost of Power	\$	0.1076	13	\$	1.37	\$	0.1076	13	\$	1.37	\$	-	0.00%
Total Deferral/Variance Account Rate	e	0.0025	323	\$	0.81	-\$	0.0011	323	\$	(0.36)	¢	(1.16)	-144.00%
Riders	*	0.0023		Ψ	0.01		0.0011	323	Ψ	, ,	Ψ	(1.10)	
CBR Class B Rate Riders	-\$	0.0001	323	\$	(0.03)		0.0002	323	\$	0.06	\$	0.10	-300.00%
GA Rate Riders	-\$	0.0023	323	\$	(0.74)	\$	0.0018	323	\$	0.58	\$	1.32	-178.26%
Low Voltage Service Charge	\$	-	323	\$	-			323	\$	-	\$	-	
Smart Meter Entity Charge (if applicable)	e	0.42	1	\$	0.42	\$	0.42	1	\$	0.42	æ	_	0.00%
	Ψ.	0.42	'	φ	0.42	Ψ	0.42		Ψ	0.42	φ	-	0.0076
Additional Fixed Rate Riders	\$	-	1	\$	-	\$	-	1	\$	-	\$	-	
Additional Volumetric Rate Riders	\$	-	323	\$	-	\$	-	323	\$	-	\$	-	
Sub-Total B - Distribution (includes Sub-				s	33.01				\$	34.39	\$	1.38	4.18%
Total A)				Ą	33.01				P	34.33	P	1.30	4.10 /0
RTSR - Network	\$	0.0104	336	\$	3.49	\$	0.0115	336	\$	3.86	\$	0.37	10.58%
RTSR - Connection and/or Line and		0.0081	336		2.72	\$	0.0083	336	•	2.79	\$	0.07	2.47%
Transformation Connection	ð	0.0061	330	\$	2.12	Þ	0.0063	336	\$	2.19	Ф	0.07	2.4770
Sub-Total C - Delivery (including Sub-				s	39.22				\$	41.03	\$	1.81	4.63%
Total B)				a	39.22				Þ	41.03	Þ	1.01	4.03%
Wholesale Market Service Charge	s	0.0045	336	\$	1.51	\$	0.0045	336	\$	1.51	\$		0.00%
(WMSC)	ð	0.0045	330	à	1.51	Þ	0.0045	336	Þ	1.51	Ф	-	0.00%
Rural and Remote Rate Protection		0.0014	336	\$	0.47	s	0.0014	336	•	0.47	\$		0.00%
(RRRP)	Þ	0.0014	336	Э	0.47	\$	0.0014	336	Þ	0.47	ъ	-	0.00%
Standard Supply Service Charge													
Non-RPP Retailer Avg. Price	\$	0.1076	323	\$	34.75	\$	0.1076	323	\$	34.75	\$	-	0.00%
Total Bill on Non-RPP Avg. Price				s	75.95				\$	77.77	\$	1.81	2.39%
HST		13%		\$	9.87	1	13%		\$		\$	0.24	2.39%
Ontario Electricity Rebate		19.3%	ĺ	\$	(14.66)	1	19.3%		\$	(15.01)			2.0070
,		10.070		e	85.83		10.070		\$	87.88		2.05	2.39%
Total Bill on Non-RPP Avg. Price				à	00.83				à	07.88	à	2.05	2.39%

Customer Class: GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION
RPP / Non-RPP: Non-RPP (Retailer)

Consumption
Demand
Demand
WWh Current Loss Factor Proposed/Approved Loss Factor 1.0393 1.0393

	Current O	EB-Approved			Proposed	I	In	npact
	Rate	Volume	Charge	Rate	Volume	Charge		
	(\$)		(\$)	(\$)		(\$)	\$ Change	% Change
Monthly Service Charge	\$ 28.59	1	\$ 28.59		1	\$ 29.62	\$ 1.03	3.60%
Distribution Volumetric Rate	\$ 0.0194	2000	\$ 38.80	\$ 0.0201	2000	\$ 40.20	\$ 1.40	3.61%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ 0.0014	2000		\$ 0.0002	2000		\$ (2.40)	
Sub-Total A (excluding pass through)			\$ 70.19			\$ 70.22	\$ 0.03	0.04%
Line Losses on Cost of Power	\$ 0.1076	79	\$ 8.46	\$ 0.1076	79	\$ 8.46	\$ -	0.00%
Total Deferral/Variance Account Rate	\$ 0.0028	2,000	\$ 5.60	-\$ 0.0009	2,000	\$ (1.80)	\$ (7.40)	-132.14%
Riders	,				,	, ,	. ,	
CBR Class B Rate Riders	-\$ 0.0001		\$ (0.20)		2,000		\$ 0.60	-300.00%
GA Rate Riders	-\$ 0.0023		\$ (4.60)	\$ 0.0018		\$ 3.60	\$ 8.20	-178.26%
Low Voltage Service Charge	\$ -	2,000	\$ -		2,000	\$ -	\$ -	
Smart Meter Entity Charge (if applicable)	\$ 0.42	1	\$ 0.42	\$ 0.42	1	\$ 0.42	\$ -	0.00%
	0.42		ψ 0.4 <u>2</u>	0.42		0.42	Ψ	0.0070
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	2,000	\$ -	\$ -	2,000	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-			\$ 79.87			\$ 81.30	\$ 1.43	1.79%
Total A)			•			,	•	
RTSR - Network	\$ 0.0104	2,079	\$ 21.62	\$ 0.0115	2,079	\$ 23.90	\$ 2.29	10.58%
RTSR - Connection and/or Line and	\$ 0.0073	2,079	\$ 15.17	\$ 0.0075	2,079	\$ 15.59	\$ 0.42	2.74%
Transformation Connection	0.0070	2,010	Ψ 10.11	ψ 0.0010	2,010	Ψ 10.00	ψ 0.42	2.1470
Sub-Total C - Delivery (including Sub-			\$ 116.66			\$ 120.79	\$ 4.13	3.54%
Total B)			¥ 110.00			Ψ 120.70	4.10	0.0470
Wholesale Market Service Charge	\$ 0.0045	2,079	\$ 9.35	\$ 0.0045	2,079	\$ 9.35	\$ -	0.00%
(WMSC)	0.0040	2,010	Ψ 0.00	0.0040	2,010	Ų 0.00	Ψ	0.0070
Rural and Remote Rate Protection	\$ 0.0014	2,079	\$ 2.91	\$ 0.0014	2,079	\$ 2.91	\$ -	0.00%
(RRRP)	0.0014	2,010	Ų 2.01	0.0014	2,010	Ų 2.01	Ψ	0.0070
Standard Supply Service Charge								
Non-RPP Retailer Avg. Price	\$ 0.1076	2,000	\$ 215.20	\$ 0.1076	2,000	\$ 215.20	\$ -	0.00%
Total Bill on Non-RPP Avg. Price			\$ 344.12			\$ 348.25		1.20%
HST	13%	1	\$ 44.74	13%		\$ 45.27	\$ 0.54	1.20%
Ontario Electricity Rebate	19.3%		\$ (66.42)	19.3%	•	\$ (67.21)		
Total Bill on Non-RPP Avg. Price			\$ 388.86			\$ 393.53	\$ 4.67	1.20%

Customer Class: GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION
RPP / Non-RPP: Non-RPP (Other)

Consumption
Demand
500
kWh
500
kW Current Loss Factor Proposed/Approved Loss Factor 1.0393 1.0393

	Current OEB-Approved			Proposed			Impact	
	Rate	Volume	Charge	Rate	Volume	Charge		
	(\$)		(\$)	(\$)		(\$)	\$ Change	% Change
Monthly Service Charge	\$ 89.1		\$ 89.10	\$ 92.31	1	\$ 92.31	\$ 3.21	3.60%
Distribution Volumetric Rate	\$ 4.265	500		\$ 4.4195	500		\$ 76.80	3.60%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ 0.347	500		\$ 0.1019	500		\$ (122.65)	-70.65%
Sub-Total A (excluding pass through)			\$ 2,395.65			\$ 2,353.01	\$ (42.64)	-1.78%
Line Losses on Cost of Power	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
Total Deferral/Variance Account Rate	\$ 1.040	500	\$ 520.20	-\$ 0.2880	500	\$ (144.00)	\$ (664.20)	-127.68%
Riders	,					, ,	' '	
CBR Class B Rate Riders	-\$ 0.037		\$ (18.95)		500		\$ 51.15	-269.92%
GA Rate Riders	-\$ 0.002		\$ (373.75)	\$ 0.0018	162,500		\$ 666.25	-178.26%
Low Voltage Service Charge	\$ -	500	\$ -		500	\$ -	\$ -	
Smart Meter Entity Charge (if applicable)	\$ -	1	s -	s -		\$ -	¢	
	<b>9</b> -	1 '	-	-	'	•	φ -	
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	500	\$ -	\$ -	500	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-			\$ 2,523.15			\$ 2.533.71	\$ 10.56	0.42%
Total A)			•			-,		
RTSR - Network	\$ 4.169	500	\$ 2,084.60	\$ 4.6232	500	\$ 2,311.60	\$ 227.00	10.89%
RTSR - Connection and/or Line and	\$ 3.042	500	\$ 1,521.20	\$ 3.1066	500	\$ 1.553.30	\$ 32.10	2.11%
Transformation Connection	3.042	300	Φ 1,321.20	φ 3.1000	500	φ 1,555.50	φ 32.10	2.11/0
Sub-Total C - Delivery (including Sub-			\$ 6,128.95			\$ 6,398.61	\$ 269.66	4.40%
Total B)			Ψ 0,120.33			Ψ 0,330.01	ψ 203.00	4.40 /0
Wholesale Market Service Charge	\$ 0.004	168,886	\$ 759.99	\$ 0.0045	168,886	\$ 759.99	\$ -	0.00%
(WMSC)	0.004	100,000	Ψ 100.00	ψ 0.0043	100,000	ų 155.55	Ψ -	0.0070
Rural and Remote Rate Protection	\$ 0.001	168,886	\$ 236.44	\$ 0.0014	168.886	\$ 236,44	¢	0.00%
(RRRP)	\$ 0.001	100,000	\$ 230.44	\$ 0.0014	100,000	\$ 230.44	Ф -	0.00%
Standard Supply Service Charge	\$ 0.2	5 1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Average IESO Wholesale Market Price	\$ 0.107	168,886	\$ 18,172.16	\$ 0.1076	168,886	\$ 18,172.16	\$ -	0.00%
Total Bill on Average IESO Wholesale Market Price			\$ 25,297.79			\$ 25,567.45	\$ 269.66	1.07%
HST	13	%	\$ 3,288.71	13%		\$ 3,323.77	\$ 35.06	1.07%
Ontario Electricity Rebate	19.3	%	\$ -	19.3%	1	\$ -	1	
Total Bill on Average IESO Wholesale Market Price			\$ 28,586.50			\$ 28.891.22	\$ 304.72	1.07%
Total Dill oil / No. ago inco Willowale Market I fice			¥ 20,000.00					



### **ATTACHMENT K**

### Certificate of Evidence



**Entegrus Powerlines Inc.** 

320 Queen St. (P.O. Box 70) Chatham, ON N7M 5K2 Phone: (519) 352-6300

Toll Free: 1-866-804-7325

entegrus.com

#### **Certification of Evidence**

As Chief Regulatory Officer & Vice President of Human Resources of Entegrus Powerlines Inc., I certify that the evidence filed, including the models and appendices, is accurate, consistent and complete to the best of my knowledge. In addition, I certify that Entegrus has processes and internal controls in place for the preparation, review, verification and oversight of account balances being disposed in the 2025 IRM Application. Lastly, I certify that the application and any evidence filed in support of the application does not include any personal information. This filing is consistent with the requirements of Chapter 3 of the Board's Filing Requirements for Electricity Distribution Rate Applications.

\_\_\_\_\_

#### **David Ferguson**

Chief Regulatory Officer & Vice President of Human Resources

Entegrus Powerlines Inc.