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August 15, 2024

Ms. Nancy Marconi
Ontario Energy Board
PO Box 2319
27th Floor, 2300 Yonge Street
Toronto, Ontario M4P 1E4

**Re: 2025 IRM Rate Applications: Entegrus-Main Rate Zone & Entegrus St. Thomas Rate Zone
Board File No.: EB-2024-0018**

Dear Ms. Marconi,

Please find enclosed the 2025 Entegrus Powerlines Inc. ("Entegrus") 4th Generation IRM Rate Application. By way of this application, Entegrus seeks Ontario Energy Board ("OEB") approval for distribution rates for its St. Thomas rate zone effective January 1, 2025, and for its Main rate zone effective May 1, 2025.

In preparing the Application, Entegrus utilized the OEB's 2025 Rate Generator Model. The basis for the Application and associated models is more fully described in the attached Manager's Summary and Application. The Application is supported by written evidence that may be amended from time to time, prior to the Board's decision on this Application.

The complete Application was submitted today via the OEB's web portal in both electronic (i.e., Excel) and PDF form.

The primary contact for this Application is Carly Shaw, Regulatory Manager. Carly can be contacted at (519) 352-6300 Ext. 4335, or via email at regulatory@entegrus.com. Alternatively, please contact the undersigned.

Entegrus respectfully requests that this Application be processed by way of written hearing.

If you have any further questions, please do not hesitate to contact us.

Regards,

David C Ferguson
Chief Regulatory Officer & Vice President of Human Resources
Entegrus Powerlines Inc.
Phone: 519-352-6300 Ext 4558
Email: david.ferguson@entegrus.com

cc: Jim Hogan, President & CEO
Chris Cowell, Vice President Administration & Chief Financial Officer



2025 IRM Rates Application

Application & Evidence
Board File No.: EB-2024-0018
Date Filed: August 15, 2024

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2 LIST OF ATTACHMENTS

- A. OEB IRM Application Checklist
- B. Entegrus 2024 IRM Approved Tariff Sheet (EB-2023-0016)
- C. Entegrus - Main 2025 IRM Rate Generator Model, Issued July 26, 2024
- D. Entegrus - Main GA Analysis Workform, Version 1.0
- E. Entegrus - Main Proposed Rates
- F. Entegrus - Main Bill Impacts
- G. Entegrus - St. Thomas 2025 IRM Rate Generator Model, Issued July 26, 2024
- H. Entegrus - St. Thomas GA Analysis Workform, Version 1.0
- I. Entegrus - St. Thomas Proposed Rates
- J. Entegrus - St. Thomas Bill Impacts
- K. Certificate of Evidence

3 SUMMARY

Entegrus Powerlines Inc. (“Entegrus”) submits herein a complete application (the “Application”) for proposed distribution rates effective January 1, 2025 for the Entegrus - St. Thomas rate zone, and effective May 1, 2025 for the Entegrus - Main rate zone. The two Entegrus rate zones are further described in Section 4 below.

The Application is prepared in accordance with OEB guidelines and directions, including:

- Chapter 3 of the OEB’s Filing Requirements for Electricity Rate Applications, dated June 18, 2024 (the “Filing Requirements”)
- Letter from the OEB to Licensed Electricity Distributors re: “2025 Inflation Parameters”, dated June 20, 2024.

This Manager’s Summary is organized as described in the Table of Contents on Page 1.

The Application is supported by written evidence that may be amended from time to time, prior to the OEB’s final decision on this Application. Key elements included (and not included) in this Application are as follows:

TABLE 3-1: KEY ELEMENTS OF THIS APPLICATION

Line No.	Description	Entegrus-Main Inclusions	Entegrus-St. Thomas Inclusions
1	Z Factor Claim	No	No
2	Incremental Capital Module Claim	No	No
3	Advanced Capital Module Claim	No	No
4	Lost Revenue Adjustment Mechanism ("LRAM") Variance Account Disposition	No	No
5	Inflationary increase of approved prospective LRAM-eligible amount	Yes	Yes
6	Rate Harmonization pursuant to a prior OEB decision	No	No
7	Renewable Generation and/or Smart Grid Adder Request	No	No
8	Multiple Service Areas with Different Rates	Yes	Yes
9	Migration of customer into or out of Class A (Global Adjustment)	Yes	No
9	Low Voltage Service Rate Update	No	N/A
10	Other	N/A	N/A

Entegrus confirms that both rate zones transitioned to International Financial Reporting Standards (“IFRS”) on January 1, 2015. The 2024 IRM distribution rates shown in Attachment B are as approved in the EB-2023-0016 OEB Decision and Rate Order dated December 14, 2023 and revised on January 17, 2024.

There are no outstanding Board Orders affecting this Application, nor has Entegrus been previously denied for any amounts included in the account balances of this Application.

The persons affected by this Application are the ratepayers of Entegrus' distribution business. The Application will be posted on Entegrus' website at <http://www.entegrus.com/regulatory>.

Entegrus respectfully requests that this Application be decided by way of a written hearing.

Contact information for the Application is as follows:

Carly Shaw

Regulatory Manager

Phone: 519-352-6300 ext. 4335

Email: regulatory@entegrus.com

4 OVERVIEW – THE EVOLUTION OF ENTEGRUS

Chatham Hydro was the largest predecessor to what is now Entegrus and was founded in 1914. Subsequently, Chatham - Kent Hydro (“CKH”) was formed in 1998 as an amalgamation of eleven former Municipal Electric Utilities (“MEUs”). The amalgamation of the MEUs was part of the municipal amalgamation of approximately twenty-two municipalities and townships into what is now the Municipality of Chatham-Kent.

The former CKH was a local electricity distribution company (OEB Distributor Licence ED-2002-0563) serving the Ontario communities of Blenheim, Bothwell, Chatham, Dresden, Erieau, Merlin, Ridgetown, Thamesville, Tilbury, Wallaceburg, Wheatley, and certain designated land parcels in the Township of Raleigh, known as the Bloomfield Business Park.

On March 24, 2005, CKH’s parent company, the former Chatham-Kent Energy Inc. (“CK Energy”), submitted MAAD application EB-2005-0255 requesting Board approval to acquire all shares of Middlesex Power Distribution Corporation (“MPDC”). At that time, MPDC was a local distribution company (former OEB Distributor Licence ED-2003-0059) servicing the Ontario communities of Strathroy, Mount Brydges and Parkhill.

The OEB approved this acquisition in its Decision and Order issued on June 24, 2005. CK Energy’s acquisition of MPDC subsequently closed June 30, 2005.

On October 15, 2008, MPDC submitted MAAD applications EB-2008-0332 and EB-2008-0350 requesting Board approval to acquire all shares of the former Dutton Hydro Limited and the former Newbury Power Inc. and to amalgamate all entities into MPDC. The Board approved these acquisitions and the amalgamation in its Decision and Order issued February 9, 2009. MPDC closed this transaction on April 30, 2009. Subsequently, MPDC served the distribution areas formerly licensed to each of MPDC, Dutton Hydro Limited & Newbury Power Inc. and maintained separate rate zones for each of these three areas.

On August 31, 2011, CKH applied to the Board for leave to amalgamate MPDC with CKH (MAAD applications EB-2011-0328 and EB-2011-0329). On December 16, 2011, the Board approved the amalgamation, and on January 11, 2012, CKH notified the Board that this transaction was complete. On January 20, 2012, CKH received its amended Licence ED-2002-0563 and notification from the Board that the MPDC Licence ED-2003-0059 was cancelled.

Subsequently, on January 31, 2012, CKH applied to the Board to amend the company name on its Electricity Distribution Licence (ED-2002-0563) to Entegrus Powerlines Inc. (“Entegrus”). The Board approved this change and issued an updated Licence on February 24, 2012.

On August 28, 2015, Entegrus filed its comprehensive 2016 Cost of Service Application (EB-2015-0261) for distribution rates effective May 1, 2016, which also sought harmonization of the four previous rate zones of: (i) Chatham-Kent, (ii) Strathroy, Parkhill & Mt. Brydges, (iii) Dutton and (iv) Newbury. On February 3, 2016, Entegrus and the parties to the Application submitted a full Settlement Agreement on all matters to the Board for approval. Subsequently, the Board approved this Settlement Agreement in full in its Decision and Order dated March 17, 2016.

On July 21, 2017, Entegrus and St. Thomas Energy Inc. (“STEI”) submitted a MAAD application (EB-2017-0212), seeking approval to amalgamate and continue as Entegrus. At that time, STEI was a local distribution company (former OEB Distributor Licence ED-2003-0563) servicing the city of St. Thomas, Ontario. On March 15, 2018, the Board approved the amalgamation and the deferral of rate re-basing for the merged entity until 2026. Subsequently, Entegrus notified the Board that the transaction was complete, effective April 1, 2018. On April 19, 2018, Entegrus received its amended Licence ED-2002-0563 and notification from the Board that the STEI Licence ED-2002-0523 was cancelled. As described in EB-2017-0212, Entegrus plans to maintain two separate rate zones (Entegrus - Main on a May rate year and Entegrus - St. Thomas on a January rate year) until such time as rates are re-based. It is Entegrus’ intention to harmonize rates effective May 1, 2026 in its upcoming 2026 Cost of Service Application.

As of December 2023, Entegrus has approximately 62,910 metered customers.

5 GROUP ONE DVA BALANCES BY RATE ZONE

The balances reported in RRR 2.1.7 for year ending 2023 were split by rate zone for the Entegrus - Main and Entegrus - St. Thomas rate zones. The table below shows the balances by rate zone reconciling to the total amounts submitted in RRR 2.1.7. The Rate Generator Models submitted have been updated by OEB Staff to reflect the split below of the Sub-account CBR Class B DVA balance between the two rates zones.

TABLE 5-1: DVA BALANCES BY RATE ZONE

Line No.	Description	Account	Entegrus - Main	Entegrus -	Total per GL	RRR 2.1.7	Variance
			GL	St. Thomas GL			
			A	B	C = A+ B	E	F = E - C
1	LV Variance Account	1550	\$1,358,866	\$0	\$1,358,866	\$1,358,866	\$0
2	Smart Metering Entity Charge Variance Account	1551	-\$214,580	-\$92,441	-\$307,020	-\$307,020	\$0
3	LRAM Variance Account	1568	\$0	\$0	\$0	\$0	\$0
4	RSVA - Wholesale Market Service Charge	1580	\$1,252,555	\$389,442	\$1,641,996	\$1,641,996	\$0
5	Variance WMS – Sub-account CBR Class A	1580	\$0	\$0	\$0	\$0	\$0
6	Variance WMS – Sub-account CBR Class B	1580	\$43,458	\$13,568	\$57,026	\$57,026	\$0
7	RSVA - Retail Transmission Network Charge	1584	\$2,985,934	\$330,129	\$3,316,063	\$3,316,063	\$0
8	RSVA - Retail Transmission Connection Charge	1586	\$1,350,363	\$283,381	\$1,633,744	\$1,633,744	\$0
9	RSVA - Power	1588	\$579,209	-\$344,033	\$235,176	\$235,176	\$0
10	RSVA - Global Adjustment	1589	\$228,129	-\$42,373	\$185,756	\$185,756	\$0
11	Disposition and Recovery/Refund of Regulatory Balances (2019)	1595	\$27,197	\$0	\$27,197	\$27,197	\$0
12	Disposition and Recovery/Refund of Regulatory Balances (2020)	1595	\$97,537	-\$41,461	\$56,076	\$56,076	\$0
13	Disposition and Recovery/Refund of Regulatory Balances (2021)	1595	-\$15,755	\$16,146	\$391	\$391	\$0
14	Disposition and Recovery/Refund of Regulatory Balances (2022)	1595	\$22,012	-\$8,472	\$13,541	\$13,541	\$0
15	Disposition and Recovery/Refund of Regulatory Balances (2023)	1595	\$1,717,712	\$9,006	\$1,726,718	\$1,726,718	\$0
16	Grand Total		\$9,432,638	\$512,893	\$9,945,531	\$9,945,531	\$0

6 ENTEGRUS-MAIN RATE ZONE

6.1 PREPARATION OF RATES

Entegrus has utilized the OEB's Rate Generator Model (issued July 26, 2024) for the development of its proposed rates. A copy of the Rate Generator Model has been filed in Live Excel format and a copy can be found in Attachment C of this Application.

Entegrus - Main confirms the accuracy of the billing determinants pre-populated in the Rate Generator Model.

6.2 CURRENT TARIFF SCHEDULE

The current 2024 rates (as approved in EB-2023-0016) were pre-populated in the Rate Generator Model by OEB Staff. Entegrus has reviewed these inputs and confirms them to be accurate.

6.3 DEFERRAL/VARIANCE ACCOUNT DISPOSITION

6.3.1 OVERVIEW

Entegrus - Main last disposed of the Group One Account balances in its 2024 IRM Application (EB-2023-0016), inclusive of audited balances as of December 31, 2022. Accordingly, Entegrus has input the historic details of the Group One accounts into the detailed account continuity schedule shown in the Rate Generator Model as Tab "3. Continuity Schedule", starting with the 2022 closing balances.

Entegrus - Main has made no adjustments to account balances previously approved by the OEB on a final basis.

Entegrus - Main is proposing a one-year period for the disposition of its 2023 Group One Account balances.

Entegrus - Main has implemented the OEB's Account 1588 & Account 1589 accounting guidance.

6.3.2 THRESHOLD TEST

The Report of the Board on Electricity Distributors’ Deferral and Variance Account Review (the “EDDVAR Report”) provides that, during the IRM plan term, Group One Deferral and Variance Accounts (“Group One Accounts”) are to be reviewed and disposed if the pre-set disposition threshold of \$0.001 per kWh (debit or credit) is exceeded. By way of a Board letter dated July 25, 2014, entitled “Process for 2015 Incentive Regulation Mechanism Distribution Rate Applications”, this EDDVAR guidance was updated such that distributors may elect to dispose of Group One Account balances below the pre-set disposition threshold.

As summarized in Table 6-1 below, the Group One Account balances considered for disposition in the Application exceed the pre-set disposition threshold. Accordingly, Entegrus - Main has proposed disposition of the audited December 31, 2023 Group One Account balances herein over a one-year disposition period.

TABLE 6-1: DVA THRESHOLD TEST

Line No.	Description	USoA	Amount
1	LV Variance Account	1550	\$698,050
2	Smart Metering Entity Charge Variance Account	1551	-\$90,051
3	RSVA - Wholesale Market Service Charge	1580	-\$1,092,236
4	Variance WMS – Sub-account CBR Class B	1580	\$127,244
5	RSVA - Retail Transmission Network Charge	1584	\$1,158,451
6	RSVA - Retail Transmission Connection Charge	1586	\$849,862
7	RSVA - Power	1588	\$362,894
8	RSVA - Global Adjustment	1589	\$715,099
9	Disposition and Recovery/Refund of Regulatory Balances	1595	\$103,335
10	Total Group One Balance for Disposition		\$2,832,647
11	Total kWh Consumption		937,357,340
12	Threshold Calculation		\$0.0030

6.3.3 RRR RECONCILIATION

As noted in Section 5, the RRR balance shown in the Rate Generator Model, Tab “3. Continuity Schedule”, Column BV for Sub-account CBR Class B has been updated by OEB Staff at the request of Entegrus to reflect the Entegrus - Main specific balance. Please refer to Table 5-1 for this account balances by rate zone reconciling to the total amount submitted in the RRR. The following table summarizes the variances from the Rate Generator Model, Tab “3. Continuity Schedule” versus the RRR Entegrus - Main balances from Table 5-1 above.

TABLE 6-2: DVA BALANCE RECONCILIATION TO RRR AS OF DECEMBER 31, 2023

Line No.	Description	USoA	Balance per Model *	Table 5-1, Column A	Variance
1	LV Variance Account	1550	\$1,358,866	\$1,358,866	\$0
2	Smart Metering Entity Charge Variance Account	1551	-\$214,579	-\$214,580	\$0
3	RSVA - Wholesale Market Service Charge	1580	\$1,209,097	\$1,252,555	\$43,458
4	Variance WMS – Sub-account CBR Class A	1580	\$0	\$0	\$0
5	Variance WMS – Sub-account CBR Class B	1580	\$43,458	\$43,458	\$0
6	RSVA - Retail Transmission Network Charge	1584	\$2,985,935	\$2,985,934	-\$1
7	RSVA - Retail Transmission Connection Charge	1586	\$1,350,364	\$1,350,363	\$0
8	RSVA - Power	1588	\$594,031	\$579,209	-\$14,822
9	RSVA - Global Adjustment	1589	\$224,055	\$228,129	\$4,074
10	Disposition and Recovery/Refund of Regulatory Balances	1595	\$1,848,704	\$1,848,703	-\$1
11	LRAM Variance Account	1568	\$0	\$0	\$0
12	Total		\$9,399,930	\$9,432,638	\$32,708

* Balances from Rate Generator Model, Tab "3. Continuity Schedule", Column BG + Column BL

The variance of \$43,458 (debit) reflected in Line 3 of Table 6-2 represents the balance of Sub-account CBR Class B. As directed in the Filing Guidelines, the amounts related to CBR Class B have been recorded in the Account 1580 subaccount entitled "Variance WMS – Sub-account CBR Class B" (shown above as Line 5) and are thereby excluded from Line 3 above.

The variance of \$14,822 (credit) reflected in Line 8 of Table 6-2 represents the adjustments to the RSVA – Power account based on known timing differences. These timing differences are described in detail in Section 6.3.4 below.

The variance of \$4,074 (debit) reflected in Line 9 of Table 6-2 represents the adjustments to the RSVA - Global Adjustment account based on the reconciliation in the GA Analysis Workform. For more details regarding the GA Analysis Workform, please see Section 6.3.5 below.

6.3.4 ACCOUNT 1588 RSVA – POWER

The balance in Entegrus – Main Account 1588 was last approved for disposition on a final basis in the 2024 IRM Application (EB-2023-0016).

Entegrus – Main has included a timing adjustment in the Rate Generator Model, Tab 3. Continuity Schedule, Cell BF28. The adjustments are summarized in Table 6-3. Further details can be found in Attachment D, which includes a reconciliation of the Account 1588 timing adjustments.

TABLE 6-3: 1588 PRINCIPAL ADJUSTMENTS

Line No.	Description	Principal Adjustment
1	Reversal of Cost of Power accrual from previous year	\$0
2	Reversal of CT 1142 true-up based on actuals	\$0
3	Reversal of revenue adjustment for previous year	\$3,356
4	Reversal of CT 148 true-up of GA Charges based on actual RPP volumes	-\$1,343
	Subtotal Reversals from Previous Year (A)	\$2,013
5	CT 148 true-up of GA Charges based on actual RPP volumes	\$0
6	CT 1142 true-up based on actuals	\$0
7	Unbilled to actual revenue differences recorded in subsequent year	\$14,824
8	Cost of power purchase true up	\$0
9	Other	\$0
	Subtotal Principal Adjustments from Subsequent Year (B)	\$14,824
	Total Principal Adjustments (A+B)	\$16,837

6.3.5 ACCOUNT 1589 RSVA – GLOBAL ADJUSTMENT

The balance in Entegrus – Main Account 1589 was last approved for disposition on a final basis in the 2024 IRM Application (EB-2023-0016).

The Filing Requirements require each distributor to complete the Global Adjustment (“GA”) Analysis Workform to determine whether the balance in Account 1589 GA is reasonable. The Workform compares the general ledger principal balance to an expected principal balance based on monthly GA volumes, revenues and costs. Distributors compare the actual and expected balances and explain the associated reconciling items. Any unexplained discrepancy greater than +/- 1% of the total annual IESO GA charges is assessed by the OEB for materiality and may prompt further analysis before disposition approval.

Please refer to Attachment D for Entegrus – Main’s completed GA Analysis Workform for the proposed 2023 Account 1589 disposition.

Total 2023 activity resulted in a debit to Account 1589 of \$627,546, as input into the Rate Generator Model, Tab “3. Continuity Schedule”, Cell BD29 and the GA Analysis Workform, Tab “GA 2023”, Cell C75. The reconciling items are explained in detail within the GA Analysis Workform. The completed Workform results in an unresolved difference of a \$26,773 credit. This equates to a -0.1% difference, which is within the OEB’s +/- 1% threshold.

Entegrus – Main has updated the Rate Generator Model, Tab “3. Continuity Schedule”, Cell BF29 with a credit of \$9,526 as reflected in the timing adjustments identified in the GA Analysis Workform.

6.3.6 ACCOUNT 1595 RESIDUAL BALANCES

Account 1595 is used to record the disposition of DVA balances approved for recovery or refund. Entegrus utilizes sub-accounts to track the various OEB-Approved principal and interest balances upon disposition. Entegrus maintains sub-accounts for each annual disposition and type of disposition (RPP or Non-RPP).

Per the 2024 Filing Requirements, the residual balances in Account 1595 are only eligible for disposition two years after the rate rider expires and the balance has been audited. Upon expiration of the Entegrus-Main 2020 Group One rate rider, the sub-account ended with a residual balance (which relates to volumetric variances) and requires disposition, as detailed in Table 6-4 below.

TABLE 6-4 RESIDUAL BALANCES FOR DISPOSITION

Line No.	Description	EB Number	Rate Rider Ending	Original Disposition	Residual Balance	Accrued Interest	Total Claim
1	2020 IRM Group One & LRAMVA Disposition	EB-2019-0030	April 30, 2021	\$1,499,700	\$81,902	\$21,433	\$103,335
2	Grand Total				\$81,902		\$103,335

Consistent with the Rate Generator Model, Entegrus – Main proposes that the residual balance be disposed of globally based on the original allocations from the 2020 IRM rate application (EB-2019-0030). Entegrus confirms that the residual balance in Account 1595 being proposed for disposition has never been included in past claims. Entegrus – Main has inputted these percentages into Tab “4. Billing Det. For Def-Var” of the Rate Generator Model.

6.3.7 CLASS A CONSUMPTION AND GA ALLOCATION

During 2023, Entegrus - Main had five General Service > 50 kW customers, who were previously Class B, elect to opt into Class A as of July 1. In addition, 23 General Service > 50 kW customers and three Large Use customers maintained their Class A status for the entire 2023 period.

Entegrus - Main has populated Tab “6. Class A Consumption Data” with the necessary customer-specific consumption details.

Entegrus - Main has reviewed the GA amounts allocated to the five customers who transitioned during 2023 as per the Rate Generator Model, Tab “6.1a. GA Allocation”. The annual amount of the GA disposition applied to the transitional customers ranges from a debit of \$734 to a debit of \$6,086. Given the dollar amounts in relation to the customers’ typical monthly bill, Entegrus proposes to dispose of these amounts as a one-time bill charge.

6.3.8 CAPACITY BASED RECOVERY

In accordance with the Accounting Procedures Handbook, Entegrus - Main has continued to record Capacity Based Recovery (“CBR”) charges and revenues separately for Class A and Class B customers in their respective Account 1580 subaccounts. Entegrus - Main previously disposed of Account 1580, Subaccount Class B in its 2024 IRM (for activity up to December 31, 2022). Accordingly, the request for disposition herein relates to 2023 activity. As noted above, Entegrus - Main had five transitional customers in 2023.

Entegrus - Main has completed Tab “6.2a CBR B Allocation” to calculate the necessary CBR bill credit for the transitional customers.

Entegrus - Main has reviewed the CBR amounts allocated to the five customers who transitioned during 2023 as per the Rate Generator Model, Tab “6.2a. CBR B Allocation”. The annual amount of the CBR B disposition applied to the transitional customers ranges from a debit of \$49 to a debit of \$408. Given the dollar amounts in relation to the customers’ typical monthly bill, Entegrus proposes to dispose of these amounts as a one-time bill charge.

6.4 SHARED TAX SAVINGS

In accordance with the OEB’s methodology, the impact of currently known legislated tax rate changes (as applied to the tax level reflected in OEB-Approved base rates) is calculated and shared 50/50 with ratepayers. However, since the time of the last Entegrus - Main re-basing, no known legislative tax rate changes have occurred. Entegrus

- Main has calculated Shared Tax Savings, as shown in Tab “8. STS – Tax Change” and Tab “9. Shared Tax – Rate Rider” of the Rate Generator Model. Accordingly, no Shared Tax Savings Rate rider is proposed.

6.5 RETAIL TRANSMISSION RATES

On June 28, 2012, the Board issued revision 4.0 of *G-2008-0001: Electricity Distribution Retail Transmission Service Rates* (the “Guideline”). The Guideline instructs distributors to adjust their Retail Transmission Service Rates (“RTSR’s”) based on a comparison of historical transmission costs adjusted for new Uniform Transmission Rates (“UTR”) levels, and receipts generated from existing RTSRs.

Entegrus - Main has utilized Tab “10. RTSR Current Rates” through Tab “15. RTSR Rates to Forecast” in the Rate Generator Model to complete the necessary calculations. RTSR Network Rates charged to Entegrus - Main customers are increasing as a result of updated UTR’s from the IESO (per OEB Decision in EB-2024-0183, dated June 27, 2024).

Entegrus - Main acknowledges that the IESO UTR and Hydro One Sub-Transmission class RTSRs currently used in the Rate Generator Model are subject to update by OEB Staff subsequent to the issuance of the associated 2025 IESO and Hydro One Rate Orders.

6.6 PRICE CAP INDEX ADJUSTMENT

The annual Price Cap Index Adjustment follows an OEB-approved formula that includes: an inflation Price Escalator, a Productivity Factor and a Stretch Factor (which represents the OEB’s expectation of efficiency).

Entegrus - Main has used the Rate Generator Model value of 3.60% as the inflation Price Escalator (GDP-IPI) as per the Letter from the OEB to Licensed Electricity Distributors entitled *2025 Inflation Parameters*, dated June 20, 2024. Entegrus-Main has used a 0.0% Productivity Factor as per the OEB’s Filing Requirements, as well as Entegrus - Main’s Group I Stretch Factor Value of 0.0%, as per the OEB’s August 6, 2024 letter entitled *Incentive Rate Setting: 2023 Benchmarking Update for Determination of 2024 Stretch Factor Rankings* (EB-2010-0379).

The above-noted components result in a Price Cap Index of 3.60%, as shown in Tab “17. Rev2Cost_GDPIPI” of the Rate Generator Model. Entegrus - Main acknowledges that the inflation factor is subject to update by the OEB.

6.7 RESIDENTIAL RATE DESIGN TRANSITION

On April 2, 2015, the Board released its policy “A New Distribution Rate Design for Residential Electricity Customers” (the “Policy”), by which the Board directed that the distribution costs will be recovered from Residential customers solely via a fixed monthly service charge. The Board further determined that the new rate design (i.e. the phase out of the Residential volumetric rate) would be implemented across all distributors’ service areas over a four-year period, in order to mitigate customer bill impacts.

Entegrus - Main confirms that this new rate design was implemented, and Residential rates were fully fixed as of May 1, 2019 and no further adjustments are required.

6.8 REVENUE TO COST RATIO ADJUSTMENTS

There were no Revenue to Cost Ratio phase-in adjustments subsequent to 2016 arising from Entegrus - Main’s 2016 Cost of Service Decision dated March 17, 2016 (EB-2015-0061). Accordingly, Entegrus - Main has made no adjustments in the Rate Generator Model on Tab “17. Rev2Cost_GDPIPI”.

6.9 ADDITIONAL RATES

6.9.1 PROSPECTIVE LRAM

Distributors are eligible for LRAM for persisting impacts of conservation programs until their next rebasing. The OEB previously provided direction for distributors to seek approval of LRAM-eligible amounts for 2023 onwards on a prospective basis, and a rate rider in the corresponding rate year, to address amounts that would otherwise be recorded in the LRAMVA for all years until their next rebasing application. Entegrus has a zero balance in the LRAMVA and as such is not requesting any disposition of Account 1568. Entegrus received approval for LRAM-eligible amounts for 2024-2026 in its Entegrus-Main 2024 IRM Application (EB-2023-0016). As per the OEB Decision in that proceeding, Entegrus – Main has included the 2025 and 2026 OEB-approved prospective LRAM amounts (in 2023 dollars), escalated by the 2024 and 2025 inflation factors and divided by the 2025 billing units as per the 2025 IRM Rate Generator Model, Tab 4. The resulting rate riders are shown in Table 6-6 below and have been input into Tab 19. Additional Rates of the 2025 IRM Rate Generator Model.

TABLE 6-6: PROSPECTIVE LRAM

Rate Class	Unit	2025/26 LRAM-Eligible Amount (LRAMVA WF Table 1-c) ¹ (a)	2024 OEB-Approved Inflation Minus X-factor (b)	2025 OEB-Approved Inflation Minus X-factor (c)	Bill Determinants (2025 IRM Rate Generator Model Tab 4) (d)	2025 LRAM-Eligible Amount Rate Rider (e) = ((a*[1 + b])*[1 + c])/d
GS<50 KW	kWh	\$33,700	4.8%	3.6%	114,597,115	\$ 0.0003
GS 50 to 4,999 KW	kW	\$536,489	4.8%	3.6%	1,108,606	\$ 0.5254
Large Use	kW	\$6,203	4.8%	3.6%	239,895	\$ 0.0281
Street Lighting	kW	\$14,978	4.8%	3.6%	10,590	\$ 1.5356
Total		\$591,370				

1. LRAMVA Workform as filed in EB-2023-0016, Attachment F.

6.10 REGULATORY CHARGES

6.10.1 WHOLESALE MARKET SERVICE RATE & CAPACITY BASED RECOVERY RATE

The Wholesale Market Service Rate (“WMS”) is designed to allow distributors to recover costs charged by the IESO for the operation of the IESO-administered markets and the operation of the IESO-controlled grid. The WMS Rate is an energy-based rate (per kWh) and is set by the OEB on a generic basis.

On December 7, 2023, the OEB issued a Decision and Order (EB-2023-0268) advising LDCs that the Wholesale Market Service rate would remain as follows:

- Wholesale Market Service Rate of \$0.0041/kWh, and
- Capacity Based Recovery (CBR) – Applicable to Class B Customers of \$0.0004/kWh.

Entegrus - Main proposes to continue to utilize the previously approved \$0.0041/kWh and \$0.0004/kWh rates unless otherwise directed by the OEB.

6.10.2 RURAL OR REMOTE ELECTRICITY RATE PROTECTION CHARGE (“RRRP”)

The Rural or Remote Electricity Rate Protection Charge (“RRRP”) was established by regulation of the provincial government. The RRRP is designed to reduce costs for eligible customers located in rural or remote areas, where the cost of distributing electricity to these customers is higher.

On December 7, 2023, the OEB issued a Decision and Order (EB-2023-0268) establishing that the RRRP rate used by rate regulated distributors to bill their customers will increase to \$0.0014 per kWh effective January 1, 2024.

Entegrus - Main proposes to continue to utilize the previously approved \$0.0014/kWh rate unless otherwise directed by the OEB.

6.10.3 STANDARD SUPPLY SERVICE – ADMINISTRATIVE CHARGE (“SSS”)

Entegrus - Main proposes to continue to utilize the previously approved \$0.25/customer rate, unless otherwise directed by the OEB.

6.11 PROPOSED RATES

Entegrus - Main has utilized the Proposed Tariff sheet as generated from Tab “20. Final Tariff Schedule” in the Rate Generator Model.

Entegrus - Main has made the following changes to the generated Proposed Tariff Sheets, included herein as Attachment E for consistency with the 2024 IRM tariff sheet:

1. Entegrus - Main has updated the Large Use Standby Charge to align with the Large Use Distribution Volumetric Rate.
2. Entegrus - Main has added the General Service > 50 kW Standby Charge as approved in Entegrus – Main’s Cost of Service Application (EB-2015-0061) and in Entegrus-Main’s 2017, 2018, 2019, 2020, 2021, 2022, 2023 and 2024 IRM Applications. The General Service > 50 kW Standby charge is aligned with the General Service > 50 kW Distribution Volumetric Rate.
3. Entegrus - Main has attached a copy of the “Notes” page as approved in Entegrus - Main’s 2016 Cost of Service Application (EB-2015-0061) and in Entegrus-Main’s 2017, 2018, 2019, 2020, 2021, 2022, 2023 and 2024 IRM Applications.

6.12 BILL IMPACTS

Entegrus - Main has utilized the Rate Generator Model to prepare bill impacts for each rate class. The table below summarizes the bill impacts for the average Entegrus - Main customer in each rate class.

TABLE 6-5: ENTEGRUS-MAIN PROPOSED BILL IMPACTS

Line No.	Rate Class	Type	Typical kWh	Typical kW	May 1/24 Rates	May 1/25 Rates	\$ Increase (Decrease)	% Increase (Decrease)
1	Residential	RPP	750	-	\$133	\$132	-\$1	-0.7%
2	General Service < 50 kW	RPP	2,000	-	\$334	\$329	-\$5	-1.4%
3	General Service > 50 - 4,999 kW	Non-RPP	162,500	500	\$30,064	\$30,019	-\$45	-0.2%
4	Large Use	Non-RPP	2,700,000	5,500	\$444,187	\$449,559	\$5,373	1.2%
5	Unmetered Scattered Load	RPP	150	-	\$30	\$30	\$0	-0.2%
6	Sentinel Lighting	Non-RPP	150	1	\$40	\$40	\$0	0.0%
7	Street Lighting	Non-RPP	150	1	\$4,192	\$4,319	\$128	3.0%
8	Embedded Distributor	Non-RPP	368,500	794	\$49,481	\$58,746	\$9,265	18.7%

As shown in the table above, the proposed bill impacts would result in rate increases less than 10% for all rate classes, other than the Embedded Distributor rate class.

Regarding the Embedded Distributor rate class, in the Entegrus - Main 2024 IRM (EB-2023-0016), Entegrus noted that in 2021, Hydro One Distribution made system modifications that resulted in Hydro One Distribution no longer being sub-embedded within Entegrus' service territory. Accordingly, the Embedded Distributor rate class had Nil volumes in 2022, and as such did not have any volumetric rates for 2024. However, in April 2023, Hydro One had a short-term load transfer (STLT) that resulted in a small level of consumption for 2023. While Hydro One is no longer sub-embedded in Entegrus' distribution territory, it is still charged Embedded Distributor rates (i.e. for STLT's) as long as this rate class exists. As 2023 volumes exist for this rate class, there are now volumetric rates for 2025. Note that the Low Voltage Service rate and Network and Connection RTSRs are the same as the GS>50 rates, as that was the basis upon which they were derived in Entegrus' 2016 Cost of Service application (EB-2015-0261). Hydro One Distribution has been the only customer in this rate class since it was designed in EB-2015-0261, and Entegrus is considering a proposal to be included in its upcoming 2026 Cost of Service Application to eliminate the Embedded Distributor rate class. Given the very small volumes from 2023, the low frequency of STLTs, and the fact that the 18.7% bill impacts are the result of zero volumes and rates from the prior year, no rate mitigation measures are proposed.

Please see Attachment F for detailed bill impact schedules.

7 ENTEGRUS – ST. THOMAS RATE ZONE

7.1 PREPARATION OF RATES

Entegrus has utilized the OEB’s Rate Generator Model (issued July 26, 2024) for the development of its proposed rates. A copy of the Rate Generator Model has been filed in Live Excel format and a copy can be found in Attachment G of this Application.

Entegrus - St. Thomas confirms the accuracy of the billing determinants in the Rate Generator Model.

7.2 CURRENT TARIFF SCHEDULE

The current 2024 rates (as approved in EB-2023-0016) were pre-populated in the Rate Generator Model by OEB Staff. Entegrus has reviewed these inputs and confirms them to be accurate.

7.3 DEFERRAL/VARIANCE ACCOUNT DISPOSITION

7.3.1 OVERVIEW

Entegrus - St. Thomas last disposed of the Group One Account balances in its 2024 IRM Application (EB-2023-0016), inclusive of audited balances up to and including December 31, 2022. Accordingly, Entegrus has input the historic details of the Group One accounts into the detailed account continuity schedule shown in the Rate Generator Model, Tab “3. Continuity Schedule”, starting with the 2022 ending balances.

Entegrus - St. Thomas is proposing a one-year period for the disposition of its 2023 Group One Account balances.

Entegrus - St. Thomas has made no adjustments to account balances previously approved by OEB on a final basis.

Entegrus - St. Thomas has implemented the OEB’s Account 1588 & Account 1589 accounting guidance.

7.3.2 THRESHOLD TEST

The Report of the Board on Electricity Distributors’ Deferral and Variance Account Review (the “EDDVAR Report”) provides that, during the IRM plan term, Group One Deferral and Variance Accounts (“Group One Accounts”) are to be reviewed and disposed if the pre-set disposition threshold of \$0.001 per kWh (debit or credit) is exceeded. By way of a Board letter dated July 25, 2014, entitled “Process for 2015 Incentive Regulation Mechanism Distribution Rate Applications”, this EDDVAR guidance was updated such that distributors may now elect to dispose of Group One Account balances below the pre-set disposition threshold.

As summarized in Table 7-1 below, the Group One Account balances considered for disposition in the Application do not meet the pre-set disposition threshold. However, Entegrus has assessed the practicality of disposition and notes that the potential associated disposition rate riders for all rate classes would round out to appropriate decimal levels, which confirms practicality. In order to continue to align practices between rate zones prior to its 2026 Cost of Service Application, and to return a payable balance to its customers, Entegrus - St. Thomas proposes disposition of the audited December 31, 2023, Group One Account balances herein over a one-year disposition period.

TABLE 7-1: ENTEGRUS - ST. THOMAS THESHOLD TEST

Line No.	Description	USoA	Amount
1	LV Variance Account	1550	\$0
2	Smart Metering Entity Charge Variance Account	1551	-\$39,795
3	RSVA - Wholesale Market Service Charge	1580	-\$322,053
4	Variance WMS – Sub-account CBR Class B	1580	\$43,617
5	RSVA - Retail Transmission Network Charge	1584	\$56,462
6	RSVA - Retail Transmission Connection Charge	1586	\$159,076
7	RSVA - Power	1588	-\$140,091
8	RSVA - Global Adjustment	1589	\$126,713
9	Disposition and Recovery/Refund of Regulatory Balances	1595	\$16,961
10	Total Group One Balance for Disposition		-\$99,110
11	Total kWh Consumption		286,356,906
12	Threshold Calculation		-\$0.0003

7.3.3 RRR RECONCILIATION

As noted in Section 5, the RRR balance shown in the Rate Generator Model, Tab “3. Continuity Schedule”, Column BV for Sub-account CBR Class B has been updated by OEB Staff to reflect the Entegrus - St. Thomas specific

balance. Please refer to Table 5-1 for the reconciliation of balances submitted in the RRR to the account balances by rate zone. The following table summarizes the variances from the Rate Generator Model, Tab “3. Continuity Schedule” versus the RRR Entegrus - St. Thomas balances from Table 5-1 above.

TABLE 7-2: DVA BALANCE RECONCILIATION TO RRR AS OF DECEMBER 31, 2023

Line No.	Description	USoA	Balance per Model *	Table 5-1, Column B	Variance
1	LV Variance Account	1550	\$0	\$0	\$0
2	Smart Metering Entity Charge Variance Account	1551	-\$92,441	-\$92,441	\$0
3	RSVA - Wholesale Market Service Charge	1580	\$375,874	\$389,442	\$13,568
4	Variance WMS – Sub-account CBR Class A	1580	\$0	\$0	\$0
5	Variance WMS – Sub-account CBR Class B	1580	\$13,568	\$13,568	\$0
6	RSVA - Retail Transmission Network Charge	1584	\$330,128	\$330,129	\$1
7	RSVA - Retail Transmission Connection Charge	1586	\$283,381	\$283,381	\$0
8	RSVA - Power	1588	-\$345,142	-\$344,033	\$1,109
9	RSVA - Global Adjustment	1589	-\$42,035	-\$42,373	-\$338
10	Disposition and Recovery/Refund of Regulatory Balances	1595	-\$24,780	-\$24,780	\$0
11	LRAM Variance Account	1568	\$0	\$0	\$0
12	Total		\$498,553	\$512,893	\$14,340

* Balances from Rate Generator Model, Tab “3. Continuity Schedule”, Column BG + Column BL

The variance of \$13,568 (debit) reflected in Line 3 of Table 7-2 represents the balance of Sub-account CBR Class B. As directed in the Filing Guidelines, the amounts related to CBR Class B have been recorded in the Account 1580 subaccount entitled “Variance WMS – Sub-account CBR Class B” (shown above as Line 5) and are thereby excluded from Line 3 above.

The variance of \$1,109 (debit) reflected in Line 8 of Table 7-2 represents the adjustments to the Commodity account based on known timing differences. These timing differences are described in detail in Section 7.3.4 below.

The variance of \$338 (credit) reflected in Line 9 of Table 7-2 represents the adjustments to the Global Adjustment account based on the reconciliation in the GA Analysis Workform. For more details, please see Section 7.3.5 below.

7.3.4 ACCOUNT 1588 RSVA - POWER

The balance in Entegrus - St. Thomas Account 1588 was last approved for disposition on a final basis in the 2024 IRM Application (EB-2023-0016).

Entegrus - St. Thomas has included a timing adjustment in the Rate Generator Model, Tab 3. Continuity Schedule, Cell BF28. This adjustment is summarized in Table 7-3 below and further details can be found in Attachment H, which includes a reconciliation of the Account 1588 timing adjustments.

TABLE 7-3:ACCOUNT 1588 COMMODITY TIMING ADJUSTMENT

Line No.	Description	Principal Adjustment
1	Reversal of Cost of Power accrual from previous year	\$0
2	Reversal of CT 142 true-up from the previous year	\$0
3	Reversal of revenue adjustment from previous year	\$5,959
4	Reversal of CT 148 true-up of GA Charges based on actual RPP volumes	-\$160
5	Other	\$0
6	Subtotal Reversals from Previous Year (A)	\$5,800
7	CT 148 true-up of GA Charges based on actual RPP volumes	\$0
8	CT 1142 true-up based on actuals	\$0
9	Unbilled to actual revenue differences recorded in subsequent year	-\$1,110
10	Cost of power purchase true up	\$0
11	Other	\$0
12	Subtotal Principal Adjustments from Subsequent Year (B)	-\$1,110
13	Total Principal Adjustments (A+B)	\$4,690

7.3.5 ACCOUNT 1589 RSVA - GLOBAL ADJUSTMENT

The balance in Entegrus - St. Thomas Account 1589 was last approved for disposition on a final basis in the 2024 IRM Application (EB-2023-0016).

The Filing Requirements require each distributor to complete the Global Adjustment (“GA”) Analysis Workform to determine whether the balance in Account 1589 GA is reasonable. The Workform compares the general ledger principal balance to an expected principal balance based on monthly GA volumes, revenues and costs. Distributors compare the actual and expected balances and explain the associated reconciling items. Any unexplained discrepancy greater than +/- 1% of the total annual IESO GA charges is assessed by the OEB for materiality and may prompt further analysis before disposition approval.

Please refer to Attachment H for Entegrus - St. Thomas' completed GA Analysis Workform for the 2023 Account 1589 disposition.

Entegrus - St. Thomas' Class B Global Adjustment Non-RPP activity resulted in a debit to Account 1589 of \$113,978, as inputted into the Rate Generator Model, Tab "3. Continuity Schedule", Cell BD29 and the GA Analysis Workform, Tab "GA 2023", Cell C75. The reconciling items are explained in detail within the GA Analysis Workform. The completed Workform results in an unresolved difference of \$(5,290). This equates to a -0.1% difference, which is within the OEB's +/- 1% threshold.

Entegrus - St. Thomas has updated the Rate Generator Model, Tab "3. Continuity Schedule", Cell BF29 with a credit of \$2,952 as reflected in the timing adjustments identified in the GA Analysis Workform.

7.3.6 ACCOUNT 1595 RESIDUAL BALANCES

Account 1595 is used to record the disposition of DVA balances approved for recovery or refund. Entegrus - St. Thomas utilizes subaccounts to track the various OEB-Approved principal and interest balances upon disposition. Entegrus - St. Thomas maintains subaccounts for each annual disposition and type of disposition (RPP or Non-RPP).

Per the 2024 Filing Requirements, the residual balances in Account 1595 are only eligible for disposition two years after the rate rider expires and the balance has been audited. Upon expiration of its 2021 IRM Group One Disposition rate rider, the subaccount ended with a residual balance and requires disposition, as detailed in Table 7-4 below.

TABLE 7-4: RESIDUAL BALANCES FOR DISPOSITION

Line No.	Description	EB Number	Rate Rider Ending	Original Disposition	Residual Balance	Accrued Interest	Total Claim
1	2021 IRM Group One & LRAMVA Disposition	EB-2020-0015	December 31, 2021	\$59,502	\$15,236	\$1,724	\$16,961
2	Grand Total				\$15,236		\$16,961

The residual balance of \$15,236 is approximately 25% of the original disposition. This percentage magnitude is largely related to rounding of the CBR rate rider for the Residential and General Service >50 rate classes on a relatively small original disposition amount. The difference between the calculated rate of \$0.00007/kWh and rounded approved rate of \$0.0001/kWh applied to the approved billing determinants is approximately \$4,500 on a credit balance for disposition of \$17,579.

Consistent with the Rate Generator Model, Entegrus – St. Thomas proposes that the residual balance be disposed of globally based on the original allocations from the 2021 IRM rate application (EB-2020-0015). Entegrus confirms

that the residual balance in Account 1595 being proposed for disposition has never been included in past claims. Entegrus – St. Thomas has inputted these percentages into Tab “4. Billing Det. for Def-Var” of the Rate Generator Model.

7.3.7 CLASS A CONSUMPTION AND GA ALLOCATION

During 2023, Entegrus - St. Thomas had no changes to its Class A customers, and therefore no transition customers. All eight General Service > 50 kW customers maintained their Class A status for the entire 2023 period.

Entegrus - St. Thomas has populated Tab “6. Class A Consumption Data” with the total Class A consumption for full year Class A customers in the General Service > 50 kW rate class.

7.3.8 CAPACITY BASED RECOVERY

Consistent with the Accounting Procedures Handbook, Entegrus - St. Thomas has continued to record Capacity Based Recovery (“CBR”) charges and revenues separately for Class A and Class B customers in their respective Account 1580 sub-accounts. Entegrus - St. Thomas has previously disposed of Account 1580, Sub-account Class B in its 2024 IRM (EB-2023-0016) for balances to December 31, 2022. As noted above, Entegrus - St. Thomas had zero transitional customers in 2023.

7.4 SHARED TAX SAVINGS

In accordance with the OEB’s methodology, the impact of currently known legislated tax rate changes (as applied to the tax level reflected in OEB-Approved base rates) is calculated and shared 50/50 with ratepayers. However, since the time of the last Entegrus - St. Thomas re-basing (EB-2014-0113), no known legislative tax rate changes have occurred. Entegrus - St. Thomas has calculated Shared Tax Savings, as shown in Tab “8. STS - Tax Change” and Tab “9. Shared Tax - Rate Rider” of the Rate Generator Model. Accordingly, no Shared Tax Savings Rate rider is proposed.

7.5 RETAIL TRANSMISSION RATES

On June 28, 2012, the Board issued revision 4.0 of *G-2008-0001: Electricity Distribution Retail Transmission Service Rates* (the “Guideline”). The Guideline instructs distributors to adjust their Retail Transmission Service Rates (“RTSR’s”) based on a comparison of historical transmission costs adjusted for new Uniform Transmission Rates (“UTR”) levels, and revenues generated from existing RTSRs.

Entegrus - St. Thomas has utilized Tab “10. RTSR Current Rates” through Tab “15. RTSR Rates to Forecast” in the Rate Generator Model to complete the necessary calculations. RTSR Network and Connection Rates charged to Entegrus - St. Thomas customers are increasing as a result of updated UTR’s from the IESO (per OEB Decision in EB-2024-0183, dated June 27, 2024).

Entegrus - St. Thomas acknowledges that the IESO UTRs currently used in the Rate Generator Model are subject to update by OEB Staff subsequent to the issuance of the associated 2025 IESO rate orders.

7.6 PRICE CAP INDEX ADJUSTMENT

The annual Price Cap Index Adjustment follows an OEB-approved formula that includes: an inflation Price Escalator, a Productivity Factor and a Stretch Factor (which represents the OEB’s expectation of efficiency).

Entegrus – St. Thomas has used the Rate Generator Model value of 3.60% as the inflation Price Escalator (GDP-IPI) as per the Letter from the OEB to Licensed Electricity Distributors entitled *2025 Inflation Parameters*, dated June 20, 2024. Entegrus - St. Thomas has used a 0.0% Productivity Factor as per the OEB’s Filing Requirements, as well as Entegrus – St. Thomas’ Group I Stretch Factor Value of 0.0%, as per the OEB’s August 6, 2024 letter entitled *Incentive Rate Setting: 2023 Benchmarking Update for Determination of 2024 Stretch Factor Rankings* (EB-2010-0379).

7.7 RESIDENTIAL RATE DESIGN TRANSITION

On April 2, 2015, the OEB released its policy “*A New Distribution Rate Design for Residential Electricity Customers*” (the “Policy”), by which the OEB directed that the distribution costs will be recovered from Residential customers solely via a fixed monthly service charge. The OEB further determined that the new rate design (i.e. the phase out of the Residential volumetric rate) would be implemented across all distributors’ service areas over a four-year period, in order to mitigate customer bill impacts.

Entegrus - St. Thomas confirms that the Residential rates were fully fixed as of January 1, 2019, and no further adjustments are required.

7.8 REVENUE TO COST RATIO ADJUSTMENTS

There were no Revenue to Cost Ratio phase-in adjustments subsequent to 2015 arising from Entegrus - St. Thomas' 2015 Cost of Service Decision (EB-2014-0113). Accordingly, Entegrus - St. Thomas has made no adjustments in the Rate Generator Model on Tab "17 Rev2Cost_GDPIPI".

7.9 ADDITIONAL RATES

7.9.1 PROSPECTIVE LRAM

Distributors are eligible for LRAM for persisting impacts of conservation programs until their next rebasing. The OEB previously provided direction for distributors to seek approval of LRAM-eligible amounts for 2023 onwards on a prospective basis, and a rate rider in the corresponding rate year, to address amounts that would otherwise be recorded in the LRAMVA for all years until their next rebasing application. Entegrus has a zero balance in the LRAMVA and as such is not requesting any disposition of Account 1568. Entegrus received approval for LRAM-eligible amounts for 2024-2025 in its 2024 IRM Application (EB-2023-0016). As per the OEB Decision in that proceeding, Entegrus – St. Thomas has included the 2025 OEB-approved LRAM amount (in 2023 dollars), escalated by the 2024 and 2025 inflation factors and divided by the 2025 billing units as per the 2025 IRM Rate Generator Model, Tab 4. The resulting rate riders are shown in Table 7-5 below and have been input into Tab 19. Additional Rates of the 2025 IRM Rate Generator Model.

TABLE 7-5: PROSPECTIVE LRAM

Rate Class	Unit	2025 LRAM-Eligible Amount (LRAMVA WF Table 1-c) ¹ (a)	2024 OEB-Approved Inflation Minus X-factor (b)	2025 OEB-Approved Inflation Minus X-factor (c)	Bill Determinants (2025 IRM Rate Generator Model Tab 4) (d)	2025 LRAM-Eligible Amount Rate Rider (e) = ((a*[1 + b])*[1 + c])/d
GS<50 KW	kWh	\$7,628	4.8%	3.6%	44,710,768	\$ 0.0002
GS 50 to 4,999 KW	kW	\$28,296	4.8%	3.6%	301,548	\$ 0.1019
Street Lighting	kW	\$80	4.8%	3.6%	5,106	\$ 0.0171
Total		\$36,005				

1. LRAMVA Workform as filed in EB-2023-0016, Attachment F.

7.10 REGULATORY CHARGES

7.10.1 WHOLESALE MARKET SERVICE RATE & CAPACITY BASED RECOVERY RATE

The Wholesale Market Service Rate (“WMS”) is designed to allow distributors to recover costs charged by the IESO for the operation of the IESO-administered markets and the operation of the IESO-controlled grid. The WMS Rate is an energy-based rate (per kWh) and is set by the OEB on a generic basis.

On December 7, 2023, the OEB issued a Decision and Order (EB-2023-0268) advising LDCs that the Wholesale Market Service rate would remain as follows:

- Wholesale Market Service Rate of \$0.0041/kWh, and
- Capacity Based Recovery (CBR) – Applicable to Class B Customers of \$0.0004/kWh.

Entegrus - St. Thomas proposes to continue to utilize the previously approved \$0.0041/kWh and \$0.0004/kWh rates unless otherwise directed by the OEB.

7.10.2 RURAL OR REMOTE ELECTRICITY RATE PROTECTION CHARGE (“RRRP”)

The Rural or Remote Electricity Rate Protection Charge (“RRRP”) was established by regulation of the provincial government. The RRRP is designed to reduce costs for eligible customers located in rural or remote areas, where the cost of distributing electricity to these customers is higher.

On December 7, 2023, the OEB issued a Decision and Order (EB-2023-0268) establishing that the RRRP rate used by rate regulated distributors to bill their customers will increase to \$0.0014 per kWh effective January 1, 2024.

Entegrus – St. Thomas proposes to continue to utilize the previously approved \$0.0014/kWh rate unless otherwise directed by the OEB.

7.10.3 STANDARD SUPPLY SERVICE – ADMINISTRATIVE CHARGE (“SSS”)

Entegrus - St. Thomas proposes to continue to utilize the previously approved \$0.25/customer rate, unless otherwise directed by the OEB.

7.11 PROPOSED RATES

Entegrus - St. Thomas has utilized the Proposed Tariff sheet as generated from Tab “20. Final Tariff Schedule” in the Rate Generator Model. Please see Attachment I for a copy of the proposed Tariff Sheet.

7.12 BILL IMPACTS

Entegrus - St. Thomas has utilized the Rate Generator Model to prepare bill impacts for each rate class. The table below summarizes the bill impacts for the average Entegrus - St. Thomas customer in each rate class.

TABLE 7-5: ENTEGRUS - ST. THOMAS PROPOSED BILL IMPACTS

Line No.	Rate Class/Category	Type	Typical kWh	Typical kW	Jan 1/24 Rates	Jan 1/25 Rates	\$ Increase (Decrease)	% Increase (Decrease)
1	Residential	RPP	750	-	\$131	\$130	\$1	-0.2%
2	General Service < 50 kW	RPP	2,000	-	\$334	\$330	-\$4	-1.1%
3	General Service > 50 - 4,999 kW	Non-RPP	43,800	100	\$7,275	\$7,391	\$116	1.6%
4	Sentinel Lighting	RPP	150	1	\$40	\$41	\$1	2.2%
5	Street Lighting	Non-RPP	110,000	415	\$42,349	\$43,366	\$1,017	2.4%

As shown in the table above, the proposed bill impacts would result in rate increases less than 10% for all rate classes. Accordingly, no rate mitigation measures are proposed. Please see Attachment J for detailed bill impact schedules.

8 CERTIFICATE OF EVIDENCE

Consistent with the Filing Requirements, a certification of evidence is enclosed. Please see Attachment K for a copy of the Certificate.

ATTACHMENT A

OEB IRM Application Checklist

2025 IRM Checklist

Entegrus Powerlines Inc.
EB-2024-0018

Date: August 15, 2024

[Chapter 3 - Incentive Rate-Setting Applications Updated on June 18, 2024](#)

Filing Requirement Section/Page Reference	IRM Requirements	Entegrus - MAIN	Entegrus - STT
3.1.2 Components of the Application Filing			
3	Manager's summary documenting and explaining all rate adjustments requested	Application, Table 3-1	Application, Table 3-1
3	Contact info - primary contact may be a person within the distributor's organization other than the primary license contact	Application, Page 5	Application, Page 5
3	Completed Rate Generator Model and supplementary work forms in Excel format	Attachment C & Filename: Entegrus-Main_2025RateGen_20240815	Attachment G & Filename: Entegrus-STT_2025RateGen_20240815
3	Current tariff sheet, PDF	Attachment B	Attachment B
3	Supporting documentation (e.g. relevant past decisions, RRWF etc.)	Not Applicable	Not Applicable
3	Statement as to who will be affected by the application, specific customer groups affected by particular request	Application, Page 5	Application, Page 5
3	Distributor's internet address	Application, Page 5	Application, Page 5
3	Statement confirming accuracy of billing determinants pre-populated in model	Application, Section 6.1	Application, Section 7.1
3	Text searchable PDF format for all documents	✓	✓
4	2025 IRM Checklist	Filename: Entegrus_2025Checklist_20240815	Filename: Entegrus_2025Checklist_20240815
4	Include a certification by a senior officer that the evidence filed, including the models and appendices, is accurate, consistent and complete to the best of their knowledge, a certification that the distributor has processes and internal controls in place for the preparation, review, verification and oversight of account balances being disposed, as well as a certification regarding personal information	Attachment K	Attachment K
3.1.3 Applications and Electronic Models			
4	Confirm the accuracy of the data. If a distributor has revised any RRR data after it has been incorporated into the model, this change should be disclosed in the application	No revisions to RRR data	No revisions to RRR data
4	File the GA Analysis Workform.	Filename: Entegrus-Main_GAWorkform_20240815	Filename: Entegrus-STT_GAWorkform_20240815
5	A distributor seeking a revenue-to-cost ratio adjustment due to a previous OEB decision must continue to file the OEB's Revenue-to-Cost Ratio Adjustment Workform in addition to the Rate Generator model.	Not Applicable	Not Applicable
5	For an Incremental or Advanced Capital Module (ICM/ACM) cost recovery and associated rate rider(s), a distributor must file the Capital Module applicable to ACM and ICM.	Not Applicable	Not Applicable
5	A distributor seeking to dispose of lost revenue amounts from conservation and demand management activities, during an IRM term, must file the Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) Workform.	Not Applicable	Not Applicable
5	A distributor with a zero balance in the LRAMVA that is requesting a rate rider for previously approved LRAM-eligible amounts does not need to file the LRAMVA Workform but should provide the calculations used to generate the requested LRAM-eligible rate riders.	Application, Section 6.9.1	Application, Section 7.9.1
5	The models and workforms to be used by all distributors. If a distributor makes any changes to OEB models or workforms to address its own circumstances, it must disclose and justify such changes in the manager's summary.	Not Applicable	Not Applicable
3.2.2 Revenue to Cost Ratio Adjustments			
7 - 8	Revenue to Cost Ratio Adjustment Workform, if distributor is seeking revenue to cost ratio adjustments due to previous OEB decision.	Not Applicable	Not Applicable
3.2.3 Rate Design for Residential Electricity Customers			
Applicable only to distributors that have not completed the residential rate design transition			
8	A plan to mitigate the impact for the whole residential class or indicate why such a plan is not required, if the total bill impact of the elements proposed in the application is 10% or greater for RPP customers consuming at the 10th percentile.	Not Applicable	Not Applicable
8	Mitigation plan if total bill increases for any customer class exceed 10%.	Not Applicable	Not Applicable

2025 IRM Checklist

Entegrus Powerlines Inc.
EB-2024-0018

Date: August 15, 2024

[Chapter 3 - Incentive Rate-Setting Applications Updated on June 18, 2024](#)

Filing Requirement Section/Page Reference	IRM Requirements	Entegrus - MAIN	Entegrus - STT
3.2.4 Electricity Distribution Retail Transmission Service Rates	No action required at filing - model completed with most recent uniform transmission rates (UTRs) approved by the OEB		
3.2.5 Low Voltage Service Rates (optional)			
9	Provide most recent Low Voltage costs charged by the host distributor to the applicant.	Not Applicable	Not Applicable
9	Provide Actual Low Voltage costs for the last five historical years. The distributor must also provide the year-over-year variances and explanations for substantive changes in the costs over time.	Not Applicable	Not Applicable
9	Provide support for the updated Low Voltage costs: last actual volumes and host distributor(s) rates applicable to the distributor.	Not Applicable	Not Applicable
9	Provide allocation of Low Voltage costs to customer classes (generally in proportion to transmission connection rate revenues).	Not Applicable	Not Applicable
9	Provide proposed Low Voltage rates by customer class to reflect these costs.	Not Applicable	Not Applicable
3.2.6 Review and Disposition of Group 1 DVA Balances			
10	Justification if any account balance in excess of the threshold should not be disposed	Not Applicable	Not Applicable
10	Completed Tab 3 - continuity schedule in Rate Generator Model	Attachment C & Filename: Entegrus-Main_2025RateGen_20240815	Attachment G & Filename: Entegrus-STT_2025RateGen_20240815
10 - 11	The opening principal amounts as well as the opening interest amounts for Group 1 balances, shown in the continuity schedule, must reconcile with the last applicable, approved closing balances. Distributors must provide an explanation when the Group 1 account balances presented on the Tab 3 – Continuity Schedule of the Rate Generator model differ from the account balances in the trial balance as reported through the RRR (which have been pre-populated in the Tab 3 – Continuity Schedule of the Rate Generator model)	Application, Section 6.3.3	Application, Section 7.3.3
11	Explanation of variance between amounts proposed for disposition and amounts reported in RRR for each account	Application, Section 6.3.3	Application, Section 7.3.3
11	Statement as to whether any adjustments have been made to balances previously approved by the OEB on a final basis; If so, explanations provided for the nature and amounts of the adjustments and supporting documentation under a section titled "Adjustments to Deferral and Variance Accounts"	Application, Section 6.3.1	Application, Section 7.3.1
11 - 12	Rate riders proposed for recovery or refund of balances that are proposed for disposition. The default disposition period is one year. Justification with proper supporting information is required if distributor is proposing an alternative recovery period	Attachment C & Filename: Entegrus-Main_2025RateGen_20240815	Attachment G & Filename: Entegrus-STT_2025RateGen_20240815
3.2.6.1 Commodity Accounts 1588 and 1589			
12	Indicate the year in which Account 1588 and Account 1589 balances were last approved for disposition, whether the balances were approved on an interim or final basis, and if they were disposed on an interim basis, which year they were last disposed on a final basis.	Application, Section 6.3.4 and 6.3.5	Application, Section 7.3.4 and 7.3.5
12	A distributor that is requesting final disposition of balances for the first time, following implementation of the Accounting Guidance, must confirm that it has fully implemented the Accounting Guidance effective from January 1, 2019.	Not Applicable	Not Applicable
12	Confirmation that historical balances that have yet to be disposed on a final basis have been considered in the context of the Accounting Guidance, summary provided of the review performed. Distributors must discuss the results of review, whether any systemic issues were noted, and whether any material adjustments to the account balances have been recorded. A summary and description is provided for each adjustment made to the historical balances	Not Applicable	Not Applicable
13	Populated GA Analysis Workform for each year that has not previously been approved by the OEB for disposition, irrespective of whether seeking disposition of the Account 1589 balance as part of current application. If adjustments were made to an Account 1589 balance that was previously approved on an interim basis, the GA Analysis Workform is required to be completed for each year after the distributor last received final disposition for Account 1589	Attachment D & Filename: Entegrus-Main_GAWorkform_20240815	Attachment H & Filename: Entegrus-STT_GAWorkform_20240815
3.2.6.2 Capacity Based Recovery (CBR)			

2025 IRM Checklist

Entegrus Powerlines Inc.
EB-2024-0018

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Filing Requirement Section/Page Reference	IRM Requirements	Entegrus - MAIN	Entegrus - STT
13 - 14	Distributors that propose disposition of Account 1580 sub-account CBR Class B must do so in accordance with the OEB's Capacity Based Recovery (CBR) accounting guidance. - The balance in sub-account CBR Class B must be disposed over the default period of one year. - For the disposition of Account 1580, sub-account CBR Class A, distributors must follow the CBR accounting guidance, which results in balances disposed outside of a rates proceeding.	Attachment D & Filename: Entegrus-Main_GAWorkform_20240815	Attachment H & Filename: Entegrus-STT_GAWorkform_20240815
3.2.6.3 Disposition of Account 1595			
14 - 15	Confirmation that residual balances in Account 1595 Sub-accounts for each vintage year have only been disposed once.	Application, Section 6.3.6	Application, Section 7.3.6
14 - 15	Confirmation that disposition of residual balances is requested two years after the expiry of the rate rider.	Application, Section 6.3.6	Application, Section 7.3.6
14 - 15	Detailed explanations provided for any significant residual balances attributable to specific rate riders for each customer rate class, including for example, differences between forecast and actual volumes.	Application, Section 6.3.6	Application, Section 7.3.6
3.2.7.1 Disposition of the LRAMVA and Rate Riders for Previously Approved LRAM-Eligible Amounts			
For Distributors with a zero balance in the LRAMVA			
16 - 17	A distributor with a zero balance in the LRAMVA should indicate this fact in its application and advise that it is not requesting any disposition. If a distributor with zero balance in the LRAMVA is requesting rate rider(s) for current rate year rates to recover an LRAM-eligible amount approved in a previous proceeding, the distributor should reference the previous OEB decision where the base LRAM-eligible amount for the current rate year (i.e., the amount prior to the mechanistic adjustment) was approved, and provide the calculations used to generate the requested LRAM-eligible rate riders (i.e., the mechanistic adjustment and the allocation to rate classes). Distributors are to input the resulting rate rider(s) in Tab 19 – Additional Rates of the IRM Rate Generator Model. Distributors in this circumstance do not need to file the LRAMVA workform or any additional documentation.	Application, Section 6.9.1	Application, Section 7.9.1
For Distributors with non-zero balance in the LRAMVA			
17	A distributor that does not have a confirmed zero balance in the LRAMVA should seek disposition as part of their IRM application, with supporting information, or provide a rationale for not doing so.	Not Applicable	Not Applicable
17	Provide supporting evidence related to disposition of any balance in the LRAMVA (refer to Section 3.2.7.1 of the 2023 edition of the Chapter 3 Filing Requirements)	Not Applicable	Not Applicable
17	For persisting impacts until the next rebasing, calculate and request approval of LRAM-eligible amounts to address amounts that would otherwise be recorded in the LRAMVA for all years until their next rebasing application, and request any rate rider(s) for the LRAM-eligible amount.	Not Applicable	Not Applicable
3.2.7.2 Continuing Use of the LRAMVA for New NWS Activities			
18	Statement whether it is requesting an LRAMVA for one or more of these activities, if this request has not been addressed in a previous application.	Not Applicable	Not Applicable
3.2.8 Tax Changes			
18	Tabs 8 and 9 of Rate Generator model are completed, if applicable	Not Applicable	Not Applicable
18 - 19	If a rate rider to the fourth decimal place is not generated for one or more customer classes, the entire sharing tax amount is be transferred to Account 1595 for disposition at a future date	Not Applicable	Not Applicable
3.2.9 Z-Factor Claims			
19	Eligible Z-factor cost amounts are recorded in Account 1572, Extraordinary Event Costs. Carrying charges are calculated using simple interest applied to the monthly opening balances in the account and recorded in a separate sub-accounts of this account	Not Applicable	Not Applicable

2025 IRM Checklist

Entegrus Powerlines Inc.
EB-2024-0018

Date: August 15, 2024

[Chapter 3 - Incentive Rate-Setting Applications Updated on June 18, 2024](#)

Filing Requirement Section/Page Reference	IRM Requirements	Entegrus - MAIN	Entegrus - STT
19	To be eligible for a Z-factor claim, a distributor must demonstrate that its achieved regulatory return on equity (ROE), during its most recently completed fiscal year, does not exceed 300 basis points above its deemed ROE embedded in its base rates	Not Applicable	Not Applicable
3.2.9.1 Z-Factor Filing Guidelines			
20	Evidence that costs incurred meet criteria of causation, materiality and prudence	Not Applicable	Not Applicable
20	In addition, the distributor must: - Notify OEB by letter of all Z-Factor events within 6 months of event - Apply to OEB to recover costs recorded in the OEB-approved deferral account claimed under Z-Factor treatment - Demonstrate that distributor could not have been able to plan or budget for the event and harm caused is genuinely incremental - Demonstrate that costs incurred within a 12-month period and are incremental to those already being recovered in rates as part of ongoing business risk - Provide the distributor's achieved regulatory ROE for the most recently completed fiscal year	Not Applicable	Not Applicable
3.2.9.2 Recovery of Z-Factor Costs			
20	Description of manner in which distributor intends to allocate incremental costs, including rationale for approach and merits of alternative allocation methods	Not Applicable	Not Applicable
20	Specification of whether rate rider(s) will apply on fixed or variable basis, or combination; length of disposition period and rationale for proposal	Not Applicable	Not Applicable
20	Residential rate rider to be proposed on fixed basis	Not Applicable	Not Applicable
20	Detailed calculation of incremental revenue requirement and resulting rate rider(s)	Not Applicable	Not Applicable
3.2.10 Off-Ramps			
21	If a distributor whose earnings are in excess of the dead band nevertheless applies for an increase to its base rates, it needs to substantiate its reasons for doing so	Not Applicable	Not Applicable
21	A distributor is expected to file its regulated ROE, as was filed for 2.1.5.6 of the RRR. However, if in the distributor's view this ROE has been affected by out-of-period or other items (for example, revenues or costs that pertain to a prior period but recognized in a subsequent one), it may also file a proposal to normalize its achieved regulated ROE for those impacts, for consideration by the OEB.	Not Applicable	Not Applicable
3.3.1 Advanced Capital Module			
5	Capital Module applicable to ACM and ICM, for an incremental or pre-approved Advanced Capital Module (ICM/ACM) cost recovery and associated rate rider(s)	Not Applicable	Not Applicable
22	Evidence of passing "Means Test"	Not Applicable	Not Applicable
22	Information on relevant project's (or projects') updated cost projections, confirmation that the project(s) are on schedule to be completed as planned and an updated ACM/ICM module in Excel format	Not Applicable	Not Applicable
22	If proposed recovery differs significantly from pre-approved amount, a detailed explanation is required	Not Applicable	Not Applicable
3.3.2 Incremental Capital Module			
23	If updated cost projects are 30% greater than pre-approved amount, distributor must treat project as new ICM, re-filed business case and other relevant material required	Not Applicable	Not Applicable
23	Evidence of passing "Means Test"	Not Applicable	Not Applicable
3.3.2.1 ICM Filing Requirements			
5	Capital Module applicable to ACM and ICM, for an incremental or pre-approved Advanced Capital Module (ICM/ACM) cost recovery and associated rate rider(s)	Not Applicable	Not Applicable
25	An analysis demonstrating that the materiality threshold test has been met and that the amounts will have a significant influence on the operation of the distributor	Not Applicable	Not Applicable

2025 IRM Checklist

Entegrus Powerlines Inc.
EB-2024-0018

Date: August 15, 2024

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Filing Requirement Section/Page Reference	IRM Requirements	Entegrus - MAIN	Entegrus - STT
25	Justification that the amounts to be incurred will be prudent - amounts represents the most cost-effective option (but not necessarily the least initial cost) for ratepayers	Not Applicable	Not Applicable
25	Justification that amounts being sought are directly related to the cause, which must be clearly outside of the base upon which current rates were derived	Not Applicable	Not Applicable
25	Evidence that the incremental revenue requested will not be recovered through other means (e.g., it is not, in full or in part, included in base rates or being funded by the expansion of service to include new customers and other load growth)	Not Applicable	Not Applicable
25	Details by project for the proposed capital spending plan for the expected in-service year	Not Applicable	Not Applicable
25	Description of the proposed capital projects and expected in-service dates	Not Applicable	Not Applicable
25	Calculation of the revenue requirement (i.e. the cost of capital, depreciation, and PILs) associated with each proposed incremental capital project	Not Applicable	Not Applicable
25	Description of the actions the distributor would take in the event that the OEB does not approve the application	Not Applicable	Not Applicable
25	Calculation of a rate rider to recover the incremental revenue from each applicable customer class. The distributor must identify and provide a rationale for its proposed rider design, whether variable, fixed or a combination of fixed and variable riders. As discussed at section 3.2.3, any new rate rider for the residential class must be applied on a fixed basis	Not Applicable	Not Applicable
25	For each project with an expected capital cost of \$2 million or more, excluding general plant investments: documentation of the consideration of non-wires solutions (NWSs) to meet the identified system need that will be addressed by the project(s) as articulated in the OEB's BCA Framework to assess the economic feasibility of NWSs.	Not Applicable	Not Applicable
3.3.2.3 ICM Filing Requirements			
26 - 27	Calculate the maximum allowable capital amount.	Not Applicable	Not Applicable
3.3.2.5 Changes in Tax Rules for Capital Cost Allowance (CCA)			
28	Provide the ICM revenue requirement reflecting the exclusion of accelerated CCA.	Not Applicable	Not Applicable
28	Also, provide the ICM revenue requirement reflecting the inclusion of accelerated CCA.	Not Applicable	Not Applicable
3.3.2.6 ACM/ICM Accounting Treatment			
28	Record eligible ICM amounts in Account 1508 - Other Regulatory Asset, Sub-Account Incremental Capital Expenditures, subject to assets being used and useful.	Not Applicable	Not Applicable
29	Record actual amounts in the appropriate sub-accounts of Account 1508 – Other Regulatory Assets in accordance with the OEB's APH Guidance.	Not Applicable	Not Applicable
29	The applicable rate of interest for deferral and variance accounts for the respective quarterly period is prescribed by the OEB and published on the OEB's website	Not Applicable	Not Applicable
29	At the time of the subsequent rebasing application, a distributor is required to provide the funding true-up calculation, if material, comparing the recalculated revenue requirement based on actual capital spending relating to the OEB-approved ACM/ICM project(s) to the rate rider revenues collected in the same period. Distributors should note assumptions used in the calculation (e.g. half-year rule). If the OEB determines that a true-up of variances is required, the variance will be refunded to (or collected from) customers through a rate rider.	Not Applicable	Not Applicable

ATTACHMENT B

Entegrus 2024 IRM Approved Tariff Sheet (EB-2023-0016)

Entegrus Powerlines Inc.

For Former St. Thomas Energy Rate Zone

TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2024

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2023-0016

RESIDENTIAL SERVICE CLASSIFICATION

This classification refers to an account taking electricity at 750 volts or less where the electricity is used exclusively in a separately metered living accommodation. Customers shall be residing in single-dwelling units that consist of a detached house or one unit of a semi-detached, duplex, triplex or quadruplex house, with a residential zoning. Separately metered dwellings within a town house complex or apartment building also qualify as residential customers. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	31.19
Smart Metering Entity Charge - effective until December 31, 2027	\$	0.42
Rate Rider for Disposition of Global Adjustment Account (2024) - effective until December 31, 2024 Applicable only for Non-RPP Customers	\$/kWh	(0.0023)
Rate Rider for Disposition of Deferral/Variance Accounts (2024) - effective until December 31, 2024	\$/kWh	0.0025
Rate Rider for Disposition of Capacity Based Recovery Account (2024) - effective until December 31, 2024 Applicable only for Class B Customers	\$/kWh	(0.0001)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0104
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0081

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0014
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Entegrus Powerlines Inc.

For Former St. Thomas Energy Rate Zone

TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2024

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EB-2023-0016

GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification refers to a non residential account taking electricity at 750 volts or less whose monthly average peak demand is less than, or is forecast to be less than, 50 kW. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	28.59
Smart Metering Entity Charge - effective until December 31, 2027	\$	0.42
Distribution Volumetric Rate	\$/kWh	0.0194
Rate Rider for Disposition of Global Adjustment Account (2024) - effective until December 31, 2024 Applicable only for Non-RPP Customers	\$/kWh	(0.0023)
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2024) - effective until December 31, 2024	\$/kWh	0.0010
Rate Rider for Disposition of Deferral/Variance Accounts (2024) - effective until December 31, 2024	\$/kWh	0.0028
Rate Rider for Disposition of Capacity Based Recovery Account (2024) - effective until December 31, 2024 Applicable only for Class B Customers	\$/kWh	(0.0001)
Rate Rider for Prospective LRAM (2024) - effective until December 31, 2024	\$/kWh	0.0004
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0104
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0073

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0014
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Entegrus Powerlines Inc.

For Former St. Thomas Energy Rate Zone

TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2024

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EB-2023-0016

GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION

This classification refers to a non residential account whose monthly average peak demand is equal to or greater than, or is forecast to be equal to or greater than 50 kW but less than 5,000 kW. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to WMP, customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	89.10
Distribution Volumetric Rate	\$/kW	4.2659
Rate Rider for Disposition of Global Adjustment Account (2024) - effective until December 31, 2024 Applicable only for Non-RPP Customers	\$/kWh	(0.0023)
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2024) - effective until December 31, 2024	\$/kW	0.2360
Rate Rider for Disposition of Deferral/Variance Accounts (2024) - effective until December 31, 2024 Applicable only for Non-Wholesale Market Participants	\$/kW	0.5860
Rate Rider for Disposition of Deferral/Variance Accounts (2024) - effective until December 31, 2024	\$/kW	0.4544

Issued - December 14, 2023

Revised - January 17, 2024

Entegrus Powerlines Inc.

For Former St. Thomas Energy Rate Zone

TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2024

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EB-2023-0016

Rate Rider for Disposition of Capacity Based Recovery Account (2024) - effective until December 31, 2024 Applicable only for Class B Customers	\$/kW	(0.0379)
Rate Rider for Prospective LRAM (2024) - effective until December 31, 2024	\$/kW	0.1112
Retail Transmission Rate - Network Service Rate	\$/kW	4.1692
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	3.0424

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0014
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Entegrus Powerlines Inc.

For Former St. Thomas Energy Rate Zone

TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2024

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2023-0016

SENTINEL LIGHTING SERVICE CLASSIFICATION

This classification refers to an account for individual lighting on private property controlled by photo cells. The consumption for these customers will be based on the calculated connected load times the required lighting times established in the approved Ontario Energy Board street lighting load shape template. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	5.76
Distribution Volumetric Rate	\$/kW	6.9763
Rate Rider for Disposition of Global Adjustment Account (2024) - effective until December 31, 2024 Applicable only for Non-RPP Customers	\$/kWh	(0.0023)
Rate Rider for Disposition of Deferral/Variance Accounts (2024) - effective until December 31, 2024	\$/kWh	0.0029
Rate Rider for Disposition of Capacity Based Recovery Account (2024) - effective until December 31, 2024 Applicable only for Class B Customers	\$/kWh	(0.0001)
Retail Transmission Rate - Network Service Rate	\$/kW	2.6203
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.9095

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0014
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Entegrus Powerlines Inc.

For Former St. Thomas Energy Rate Zone

TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2024

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2023-0016

STREET LIGHTING SERVICE CLASSIFICATION

This classification refers to an account for roadway lighting with a Municipality, Regional Municipality, Ministry of Transportation and private roadway lighting operation, controlled by photo cells. The consumption for these customers will be based on the calculated connected load times the required lighting times established in the approved Ontario Energy Board street lighting shape template. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	4.40
Distribution Volumetric Rate	\$/kWh	0.0431
Rate Rider for Disposition of Global Adjustment Account (2024) - effective until December 31, 2024 Applicable only for Non-RPP Customers	\$/kWh	(0.0023)
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2024) - effective until December 31, 2024	\$/kW	0.0325
Rate Rider for Disposition of Deferral/Variance Accounts (2024) - effective until December 31, 2024	\$/kW	1.0243
Rate Rider for Disposition of Capacity Based Recovery Account (2024) - effective until December 31, 2024 2024 Applicable only for Class B Customers	\$/kW	(0.0402)
Rate Rider for Prospective LRAM (2024) - effective until December 31, 2024	\$/kW	0.0166
Retail Transmission Rate - Network Service Rate	\$/kW	3.2148
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.3460

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0014
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Entegrus Powerlines Inc.

For Former St. Thomas Energy Rate Zone

TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2024

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EB-2023-0016

microFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Independent Electricity System Operator's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

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MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	10.00
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ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.60)
Primary Metering Allowance for Transformer Losses - applied to measured demand & energy	%	(1.00)

Entegrus Powerlines Inc.

For Former St. Thomas Energy Rate Zone

TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2024

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EB-2023-0016

SPECIFIC SERVICE CHARGES

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

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Customer Administration

Arrears certificate	\$	15.00
Statement of account	\$	15.00
Pulling post dated cheques	\$	15.00
Duplicate invoices for previous billing	\$	15.00
Request for other billing information	\$	15.00
Easement Letter	\$	15.00
Income tax letter	\$	15.00
Notification charge	\$	15.00
Account history	\$	15.00
Credit reference/credit check (plus credit agency costs)	\$	15.00
Returned cheque (plus bank charges)	\$	15.00
Charge to certify cheque	\$	15.00
Legal letter charge	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Special meter reads	\$	30.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00

Non-Payment of Account

Late payment - per month (effective annual rate 19.56% per annum or 0.04896% compounded daily rate)	%	1.50
Reconnection at meter - during regular hours	\$	65.00
Reconnection at meter - after regular hours	\$	185.00
Reconnection at pole - during regular hours	\$	185.00
Reconnection at pole - after regular hours	\$	415.00

Other

Specific charge for access to the power poles - \$/pole/year (with the exception of wireless attachments)	\$	37.78
Disconnect/Reconnect at customer's request - at meter during regular hours	\$	65.00

Entegrus Powerlines Inc.

For Former St. Thomas Energy Rate Zone

TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2024

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EB-2023-0016

RETAIL SERVICE CHARGES (if applicable)

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

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Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	117.02
Monthly Fixed Charge, per retailer	\$	46.81
Monthly Variable Charge, per customer, per retailer	\$/cust.	1.16
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.69
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.69)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.59
Processing fee, per request, applied to the requesting party	\$	1.16
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	4.68
Notice of switch letter charge, per letter (unless the distributor has opted out of applying the charge as per the Ontario Energy Board's Decision and Order EB-2015-0304, issued on February 14, 2019)	\$	2.34

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor - Secondary Metered Customer < 5,000 kW	1.0393
Total Loss Factor - Primary Metered Customer < 5,000 kW	1.0289

Entegrus Powerlines Inc.
For Entegrus-Main Rate Zone
TARIFF OF RATES AND CHARGES
Effective and Implementation Date May 1, 2024
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approved schedules of Rates, Charges and Loss Factors

EB-2023-0016

RESIDENTIAL SERVICE CLASSIFICATION

This classification applies to an account taking electricity at 750 volts or less and includes:

- 1) All services supplied to single-family dwelling units for domestic or household purposes,
- 2) All multi-unit residential establishments such as apartments of 6 or less units.
- 3) If a service supplies a combination of residential and commercial load and wiring does not permit separate metering, the classification of this customer will be determined individually by the distributor.

Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	29.02
Smart Metering Entity Charge - effective until December 31, 2027	\$	0.42
Low Voltage Service Rate	\$/kWh	0.0024
Rate Rider for Disposition of Global Adjustment Account (2024) - effective until April 30, 2025 Applicable only for Non-RPP Customers	\$/kWh	(0.0017)
Rate Rider for Disposition of Deferral/Variance Accounts (2024) - effective until April 30, 2025	\$/kWh	0.0056
Rate Rider for Disposition of Capacity Based Recovery Account (2024) - effective until April 30, 2025 Applicable only for Class B Customers	\$/kWh	(0.0001)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0104
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0076

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0014
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Entegrus Powerlines Inc.

For Entegrus-Main Rate Zone

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2024

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2023-0016

GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification applies to a non-residential account taking electricity at 750 volts or less whose average monthly maximum gross demand over a period of 12 consecutive months is less than, or is forecast to be less than, 50 kW and includes multi-unit residential establishments such as apartment buildings supplied through one service (bulk-metered) with greater than 6 units. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	36.42
Smart Metering Entity Charge - effective until December 31, 2027	\$	0.42
Distribution Volumetric Rate	\$/kWh	0.0119
Low Voltage Service Rate	\$/kWh	0.0021
Rate Rider for Disposition of Global Adjustment Account (2024) - effective until April 30, 2025 Applicable only for Non-RPP Customers	\$/kWh	(0.0017)
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2024) - effective until April 30, 2025	\$/kWh	0.0008
Rate Rider for Disposition of Deferral/Variance Accounts (2024) - effective until April 30, 2025	\$/kWh	0.0058
Rate Rider for Disposition of Capacity Based Recovery Account (2024) - effective until April 30, 2025 Applicable only for Class B Customers	\$/kWh	(0.0001)
Rate Rider for Prospective LRAM (2024) - effective until April 30, 2025	\$/kWh	0.0003
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0092
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0067

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0014
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Issued - December 14, 2023

Revised - January 17, 2024

Entegrus Powerlines Inc.
For Entegrus-Main Rate Zone
TARIFF OF RATES AND CHARGES
Effective and Implementation Date May 1, 2024
This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2023-0016

GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION

This classification applies to a non-residential account whose average monthly maximum gross demand over a period of 12 consecutive months is equal to or greater than, or is forecast to be equal to or greater than, 50 kW but less than 5,000 kW. Class A and Class B customers are defined in accordance with O.Reg.429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to WMP, customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	118.11
Rate Rider for Disposition of Account 1509 (2024) - effective until April 30, 2025	\$	(0.03)
Distribution Volumetric Rate	\$/kW	3.9118
Low Voltage Service Rate (see Note 1)	\$/kW	0.8794
Rate Rider for Disposition of Global Adjustment Account (2024) - effective until April 30, 2025 Applicable only for Non-RPP Customers	\$/kWh	(0.0017)
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2024) - effective until April 30, 2025	\$/kW	0.8032

Issued - December 14, 2023
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Entegrus Powerlines Inc.
For Entegrus-Main Rate Zone
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Rate Rider for Disposition of Deferral/Variance Accounts (2024) - effective until April 30, 2025 Applicable only for Non-Wholesale Market Participants	\$/kW	0.9847
Rate Rider for Disposition of Deferral/Variance Accounts (2024) - effective until April 30, 2025	\$/kW	1.2618
Rate Rider for Disposition of Capacity Based Recovery Account (2024) - effective until April 30, 2025 Applicable only for Class B Customers	\$/kW	(0.0359)
Rate Rider for Prospective LRAM (2024) - effective until April 30, 2025	\$/kW	0.3754
Retail Transmission Rate - Network Service Rate	\$/kW	3.9982
Retail Transmission Rate - Line and Transformation Connection Service Rate (see Note 1)	\$/kW	2.8668

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0014
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Entegrus Powerlines Inc.
For Entegrus-Main Rate Zone
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EB-2023-0016

LARGE USE SERVICE CLASSIFICATION

This classification applies to an account whose average monthly maximum gross demand over a period of 12 consecutive months is equal to or greater than, or is forecast to be equal to or greater than, 5,000 kW. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to WMP, customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	1,802.27
Rate Rider for Disposition of Account 1509 (2024) - effective until April 30, 2025	\$	(0.16)
Distribution Volumetric Rate	\$/kW	2.7523
Low Voltage Service Rate (see Note 1)	\$/kW	0.9668
Rate Rider for Disposition of Global Adjustment Account (2024) - effective until April 30, 2025 Applicable only for Non-RPP Customers	\$/kWh	(0.0017)
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2024) - effective until April 30, 2025	\$/kW	0.0543
Rate Rider for Disposition of Deferral/Variance Accounts (2024) - effective until April 30, 2025	\$/kW	2.6761

Issued - December 14, 2023
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Entegrus Powerlines Inc.
For Entegrus-Main Rate Zone
TARIFF OF RATES AND CHARGES
Effective and Implementation Date May 1, 2024
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Rate Rider for Disposition of Capacity Based Recovery Account (2024) - effective until April 30, 2025 Applicable only for Class B Customers	\$/kW	(0.0193)
Rate Rider for Prospective LRAM (2024) - effective until April 30, 2025	\$/kW	0.0272
Retail Transmission Rate - Network Service Rate	\$/kW	4.2424
Retail Transmission Rate - Line and Transformation Connection Service Rate (see Note 1)	\$/kW	3.1519

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0014
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Entegrus Powerlines Inc.

For Entegrus-Main Rate Zone

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2024

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UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification applies to an account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The level of the consumption will be agreed to by the distributor and the customer, based on detailed manufacturer information/ documentation with regard to electrical consumption of the unmetered load or periodic monitoring of actual consumption. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

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It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	9.74
Distribution Volumetric Rate	\$/kWh	0.0017
Low Voltage Service Rate	\$/kWh	0.0021
Rate Rider for Disposition of Global Adjustment Account (2024) - effective until April 30, 2025 Applicable only for Non-RPP Customers	\$/kWh	(0.0017)
Rate Rider for Disposition of Deferral/Variance Accounts (2024) - effective until April 30, 2025	\$/kWh	0.0060
Rate Rider for Disposition of Capacity Based Recovery Account (2024) - effective until April 30, 2025 Applicable only for Class B Customers	\$/kWh	(0.0001)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0092
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0067

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0014
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Entegrus Powerlines Inc.
For Entegrus-Main Rate Zone
TARIFF OF RATES AND CHARGES
Effective and Implementation Date May 1, 2024
This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2023-0016

SENTINEL LIGHTING SERVICE CLASSIFICATION

This classification refers to accounts that are an unmetered lighting load supplied to a sentinel light. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	8.87
Distribution Volumetric Rate	\$/kW	0.7944
Low Voltage Service Rate	\$/kW	0.6610
Rate Rider for Disposition of Global Adjustment Account (2024) - effective until April 30, 2025 Applicable only for Non-RPP Customers	\$/kWh	(0.0017)
Rate Rider for Disposition of Deferral/Variance Accounts (2024) - effective until April 30, 2025	\$/kW	2.1379
Rate Rider for Disposition of Capacity Based Recovery Account (2024) - effective until April 30, 2025 Applicable only for Class B Customers	\$/kW	(0.0386)
Retail Transmission Rate - Network Service Rate	\$/kW	2.9372
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.1547

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0014
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Entegrus Powerlines Inc.
For Entegrus-Main Rate Zone
TARIFF OF RATES AND CHARGES
Effective and Implementation Date May 1, 2024
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EB-2023-0016

STREET LIGHTING SERVICE CLASSIFICATION

This classification applies to an account for roadway lighting with a Municipality, Regional Municipality, Ministry of Transportation and private roadway lighting, controlled by photo cells. The consumption for these customers will be based on the calculated connected load times the required lighting times established in the approved Ontario Energy Board street lighting load shape template. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	1.35
Distribution Volumetric Rate	\$/kW	1.1330
Low Voltage Service Rate	\$/kW	0.6455
Rate Rider for Disposition of Global Adjustment Account (2024) - effective until April 30, 2025 Applicable only for Non-RPP Customers	\$/kWh	(0.0017)
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2024) - effective until April 30, 2025	\$/kW	2.2095
Rate Rider for Disposition of Deferral/Variance Accounts (2024) - effective until April 30, 2025	\$/kW	2.0146
Rate Rider for Disposition of Capacity Based Recovery Account (2024) - effective until April 30, 2025 Applicable only for Class B Customers	\$/kW	(0.0368)
Rate Rider for Prospective LRAM (2024) - effective until April 30, 2025	\$/kW	1.1130
Retail Transmission Rate - Network Service Rate	\$/kW	2.9070
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.1044

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0014
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Issued - December 14, 2023
Revised - January 17, 2024

Entegrus Powerlines Inc.
For Entegrus-Main Rate Zone
TARIFF OF RATES AND CHARGES
Effective and Implementation Date May 1, 2024
This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2023-0016

EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION

This classification applies to an electricity distributor licensed by the Ontario Energy Board that is provided electricity by means of this distributor's facilities. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	156.47
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MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0014
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Entegrus Powerlines Inc.
For Entegrus-Main Rate Zone
TARIFF OF RATES AND CHARGES
Effective and Implementation Date May 1, 2024
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EB-2023-0016

STANDBY POWER SERVICE CLASSIFICATION

This classification refers to an account that has Load Displacement Generation and requires the distributor to provide backup service. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

General Service > 50 kW - for a customer whose facility is in the General Service > 50 kW rate class and for a month where actual demand is less than contracted demand. The charge is applied to the amount by which the amount of load transfer capacity contracted by a facility exceeds the actual demand.	\$/kW	3.9118
Large Use Standby Charge - for a customer whose facility is in the Large Use rate class and for a month where actual demand is less than contracted demand. The charge is applied to the amount by which the amount of load transfer capacity contracted by a facility exceeds the actual demand.	\$/kW	2.7523

Entegrus Powerlines Inc.
For Entegrus-Main Rate Zone
TARIFF OF RATES AND CHARGES
Effective and Implementation Date May 1, 2024
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EB-2023-0016

microFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Independent Electricity System Operator's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	4.55
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Entegrus Powerlines Inc.
For Entegrus-Main Rate Zone
TARIFF OF RATES AND CHARGES
Effective and Implementation Date May 1, 2024
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EB-2023-0016

ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.60)
Primary Metering Allowance for Transformer Losses - applied to measured demand & energy	%	(1.00)

SPECIFIC SERVICE CHARGES

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Customer Administration

Arrears certificate	\$	15.00
Statement of account	\$	15.00
Easement letter	\$	15.00
Returned cheque (plus bank charges)	\$	15.00
Account setup charge/change of occupancy charge	\$	30.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00

Non-Payment of Account

Late payment - per month (effective annual rate 19.56% per annum or 0.04896% compounded daily rate)	%	1.50
Reconnection at meter - during regular hours	\$	65.00
Reconnection at meter - after regular hours	\$	185.00

Other

Temporary service install and remove - overhead - no transformer	\$	500.00
Temporary service install and remove - overhead - with transformer	\$	1,000.00
Specific charge for access to the power poles - \$/pole/year (with the exception of wireless attachments)	\$	37.78
Switching for company maintenance - charge based on time and materials	\$	T&M

Entegrus Powerlines Inc.
For Entegrus-Main Rate Zone
TARIFF OF RATES AND CHARGES
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EB-2023-0016

RETAIL SERVICE CHARGES (if applicable)

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	117.02
Monthly fixed charge, per retailer	\$	46.81
Monthly variable charge, per customer, per retailer	\$/cust.	1.16
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.69
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.69)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.59
Processing fee, per request, applied to the requesting party	\$	1.16
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	No charge
More than twice a year, per request (plus incremental delivery costs)	\$	4.68
Notice of switch letter charge, per letter (unless the distributor has opted out of applying the charge as per the Ontario Energy Board's Decision and Order EB-2015-0304, issued on February 14, 2019)	\$	2.34

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor - Secondary Metered Customer < 5,000 kW	1.0432
Total Loss Factor - Secondary Metered Customer > 5,000 kW	1.0149
Total Loss Factor - Primary Metered Customer < 5,000 kW	1.0328
Total Loss Factor - Primary Metered Customer > 5,000 kW	1.0049

Entegrus Powerlines Inc.
For Entegrus-Main Rate Zone
TARIFF OF RATES AND CHARGES
Effective and Implementation Date May 1, 2024
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EB-2023-0016

NOTES

1) The Billing Demand for Line and Transformation Connection Services and Low Voltage Services is defined as the Non-Coincident Peak demand (MW) in any hour of the month. The customer demand in any hour is the sum of (a) the loss-adjusted demand supplied from the distribution system plus (b) the demand that is supplied by embedded generation installed after October 1998, which have installed capacity of 2MW or more for renewable generation and 1MW or higher for non-renewable generation. The term renewable generation refers to a facility that generates electricity from the following sources: wind, solar, Biomass, Bio-oil, Bio-gas, landfill gas, or water. The demand supplied by embedded generation will not be adjusted for losses.

ATTACHMENT C

Entegrus-Main 2025 IRM Rate

Generator Model

Issued July 26, 2024

Incentive Rate-setting Mechanism Rate Generator for 2025 Filers

Quick Link

Ontario Energy Board's 2025 Electricity Distribution Rate Applications Webpage

Version 1.0

Utility Name: Entegrus Powerlines Inc.

Service Territory: For Entegrus-Main Rate Zone

Assigned EB Number: EB-2024-0018

Name of Contact and Title: Carly Shaw

Phone Number: 5193501458

Email Address: regulatory@entegrus.com

Rate Effective Date: Thursday, May 1, 2025

Rate-Setting Method: Price Cap IR

2016

1. Select the last Cost of Service rebasing year.

To determine the first year the continuity schedules in tab 3 will be generated for input, answer the following questions:
 For all the the responses below, when selecting a year, select the year relating to the account balance. For example, if the 2021 balances that were reviewed in the 2023 rate application were to be selected, select 2021.

2. For Accounts 1588 and 1589, please indicate the year of the account balances that the accounts were last disposed on a final basis for information purposes.

2022

Determine whether scenario a or b below applies, then select the appropriate year.

a) If the account balances were last approved on a final basis, select the year of the year-end balances that were last approved for disposition on a final basis.

b) If the account balances were last approved on an interim basis, and

i) there are no changes to the previously approved interim balances, select the year of the year-end balances that were last approved for disposition on an interim basis.

ii) there are changes to the previously approved interim balances, select the year of the year-end balances that were last approved for disposition on a final basis.

2022

3. For the remaining Group 1 DVAs, please indicate the year of the account balances that were last disposed on a final basis.

2022

Determine whether scenario a or b below applies, then select the appropriate year.

a) If the account balances were last approved on a final basis, select the year of the year-end balances that the balance was last approved on a final basis.

b) If the accounts were last approved on an interim basis, and

i) there are no changes to the previously approved interim balances, select the year of the year-end balances that were last approved for disposition on an interim basis.

ii) If there are changes to the previously approved interim balances, select the year of the year-end balances that were last approved for disposition on a final basis.

2022

4. Select the earliest vintage year in which there is a balance in Account 1595.
 (e.g. if 2017 is the earliest vintage year in which there is a balance in a 1595 sub-account, select 2017.)

2019

5. Did you have any Class A customers at any point during the period that the Account 1589 balance accumulated (i.e. from the year the balance selected in #2 above to the year requested for disposition)?

Yes

6. Did you have any Class A customers at any point during the period where the balance in Account 1580, Sub-account CBR Class B accumulated (i.e. from the year selected in #3 above to the year requested for disposition)?

Yes

7. Retail Transmission Service Rates: Entegrus Powerlines Inc. is: Partially Embedded Within Hydro One Distribution Distribution System(s)

(If necessary, enter all host-distributors' names in the above green shaded cell.)

8. Have you transitioned to fully fixed rates? Yes

9. Do you want to update your low voltage service rate? No

Legend

- Pale green cells represent input cells.
- Pale blue cells represent drop-down lists. The applicant should select the appropriate item from the drop-down list.

For instructions to complete tabs 3 to 7 of the IRM Rate Generator Model, refer to the IRM Rate Generator Model Tabs 3-7 Instructions document posted on the OEB's 2025 Electricity Distribution Rates webpage.

Ontario Energy Board
Incentive Rate-setting Mechanism Rate
Generator for 2025 Filers

Please complete the following continuity schedule for the following Deferral/Variance Accounts. Enter information into green cells only. Please see instructions tab for detailed instructions on how to complete tabs 3 to 7. Column BV has been prepopulated from the latest 2.1.7 RRR filing.

Please refer to the footnotes for further instructions.

Account Descriptions	Account Number	2019										2020									
		Opening Principal Amounts as of Jan 1, 2019	Transactions Debit/(Credit) during 2019	OEB-Approved Disposition during 2019	Principal Adjustments ¹ during 2019	Closing Principal Balance as of Dec 31, 2019	Opening Interest Amounts as of Jan 1, 2019	Interest Jan 1 to Dec 31, 2019	OEB-Approved Disposition during 2019	Interest Adjustments ¹ during 2019	Closing Interest Amounts as of Dec 31, 2019	Opening Principal Amounts as of Jan 1, 2020	Transactions Debit/(Credit) during 2020	OEB-Approved Disposition during 2020	Principal Adjustments ¹ during 2020	Closing Principal Balance as of Dec 31, 2020	Opening Interest Amounts as of Jan 1, 2020	Interest Jan 1 to Dec 31, 2020	OEB-Approved Disposition during 2020	Interest Adjustments ¹ during 2020	Closing Interest Amounts as of Dec 31, 2020
Group 1 Accounts																					
LV Variance Account	1550	0			0	0				0	0				0	0				0	
Smart Metering Entry Charge Variance Account	1551	0			0	0				0	0				0	0				0	
RSVA - Wholesale Market Service Charge ³	1580	0			0	0				0	0				0	0				0	
Variance WMS – Sub-account CBR Class A ⁴	1580	0			0	0				0	0				0	0				0	
Variance WMS – Sub-account CBR Class B ⁵	1580	0			0	0				0	0				0	0				0	
RSVA - Retail Transmission Network Charge	1584	0			0	0				0	0				0	0				0	
RSVA - Retail Transmission Connection Charge	1586	0			0	0				0	0				0	0				0	
RSVA - Power ⁶	1588	0			0	0				0	0				0	0				0	
RSVA - Global Adjustment ⁷	1589	0			0	0				0	0				0	0				0	
Disposition and Recovery/Refund of Regulatory Balances (2019) ²	1595	0			274,206	274,206			7,184	7,184	274,206	(253,686)		20,520	7,184	(147)				7,037	
Disposition and Recovery/Refund of Regulatory Balances (2020) ²	1595	0			0	0			0	0	0	(223,685)	(1,499,699)	1,276,014	0	6,475				6,475	
Disposition and Recovery/Refund of Regulatory Balances (2021) ²	1595	0			0	0			0	0	0			0	0					0	
Disposition and Recovery/Refund of Regulatory Balances (2022) ²	1595	0			0	0			0	0	0			0	0					0	
Disposition and Recovery/Refund of Regulatory Balances (2023) ²	1595	0			0	0			0	0	0			0	0					0	
Disposition and Recovery/Refund of Regulatory Balances (2024) ²	1595	0			0	0			0	0	0			0	0					0	
<i>Not to be disposed of until two years after rate rider has expired and that balance has been audited. Refer to the Filing Requirements for disposition eligibility.</i>	1595	0			0	0			0	0	0			0	0					0	
RSVA - Global Adjustment requested for disposition	1589	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
Total Group 1 Balance excluding Account 1589 - Global Adjustment requested for disposition		0	0	0	643,014	643,014	0	0	26,831	26,831	643,014	(565,132)	(1,499,699)	0	1,577,581	26,831	10,675	0	0	37,506	
Total Group 1 Balance requested for disposition		0	0	0	643,014	643,014	0	0	26,831	26,831	643,014	(565,132)	(1,499,699)	0	1,577,581	26,831	10,675	0	0	37,506	
LRAM Variance Account (only input amounts if applying for disposition of this account) Impacts Arising from the COVID-19 Emergency, Sub-account Forgone Revenues from Postponing Rate Implementation ⁸	1568 1509																				
Total Group 1 balance including Account 1568 and Account 1509 requested for disposition		0	0	0	643,014	643,014	0	0	26,831	26,831	643,014	(565,132)	(1,499,699)	0	1,577,581	26,831	10,675	0	0	37,506	

2021										2022										
Opening Principal Amounts as of Jan 1, 2021	Transactions Debit/ (Credit) during 2021	OEB-Approved Disposition during 2021	Principal Adjustments during 2021	Closing Principal Balance as of Dec 31, 2021	Opening Interest Amounts as of Jan 1, 2021	Interest Jan 1 to Dec 31, 2021	OEB-Approved Disposition during 2021	Interest Adjustments during 2021	Closing Interest Amounts as of Dec 31, 2021	Opening Principal Amounts as of Jan 1, 2022	Transactions Debit/ (Credit) during 2022	OEB-Approved Disposition during 2022	Principal Adjustments during 2022	Closing Principal Balance as of Dec 31, 2022	Opening Interest Amounts as of Jan 1, 2022	Interest Jan 1 to Dec 31, 2022	OEB-Approved Disposition during 2022	Interest Adjustments during 2022	Closing Interest Amounts as of Dec 31, 2022	
0				0	0				0	0				2,943,863	2,943,863	0			67,340	67,340
0				0	0				0	0				(151,341)	(151,341)	0			(1,879)	(1,879)
0				0	0				0	0				2,364,012	2,364,012	0			32,805	32,805
0				0	0				0	0				0	0	0			0	0
0				0	0				0	0				(182,817)	(182,817)	0			(5,376)	(5,376)
0				0	0				0	0				3,347,136	3,347,136	0			62,337	62,337
0				0	0				0	0				602,031	602,031	0			9,420	9,420
0				0	0				0	0				727,796	727,796	0			20,498	20,498
0				0	0				0	0				(551,723)	(551,723)	0			(2,408)	(2,408)
20,520	(624)			19,897	7,037	22			7,059	19,897	0			19,897	7,059	67			7,126	7,126
1,276,014	(1,191,232)			84,782	6,475	3,651			10,126	84,782	(2,880)			81,902	10,126	1,522			11,647	11,647
0	(955,755)	(1,409,030)		453,275	0	2,956			2,956	453,275	(469,914)			(16,639)	2,956	(193)			2,763	2,763
0				0	0				0	0	(445,444)	(665,297)		219,853	0	6,260			6,260	6,260
0				0	0				0	0				0	0				0	0
0				0	0				0	0				0	0				0	0
1,577,581	(2,149,525)	(1,409,030)	0	837,086	37,506	7,984	0	0	45,490	837,086	(918,238)	(665,297)	(551,723)	9,650,680	45,490	12,194	0	(2,408)	185,145	242,829
1,577,581	(2,149,525)	(1,409,030)	0	837,086	37,506	7,984	0	0	45,490	837,086	(918,238)	(665,297)	9,098,957	9,683,102	45,490	12,194	0	182,737	185,145	242,829
0				0	0				0	0				0	0				0	0
0				0	0				0	0				0	0				0	0
1,577,581	(2,149,525)	(1,409,030)	0	837,086	37,506	7,984	0	0	45,490	837,086	(918,238)	(665,297)	9,098,957	9,683,102	45,490	12,194	0	182,737	185,145	242,829

2023											2024				Projected Interest on Dec-31-2024 Balances				2.1.7 RRR ⁵	
Opening Principal Amounts as of Jan 1, 2023	Transactions Debit/ (Credit) during 2023	OEB-Approved Disposition during 2023	Principal Adjustments during 2023	Closing Principal Balance as of Dec 31, 2023	Opening Interest Amounts as of Jan 1, 2023	Interest Jan 1 to Dec 31, 2023	OEB-Approved Disposition during 2023	Interest Adjustments during 2023	Closing Interest Amounts as of Dec 31, 2023	Principal Disposition during 2024 - instructed by OEB	Interest Disposition during 2024 - instructed by OEB	Closing Principal Balances as of Dec 31, 2022 Adjusted for Disposition during 2024	Closing Interest Balances as of Dec 31, 2022 Adjusted for Disposition during 2024	Projected Interest from Jan 1, 2024 to Dec 31, 2024 on Dec 31, 2023 balance adjusted for disposition during 2024 ²	Projected Interest from Jan 1, 2025 to Apr 30, 2025 on Dec 31, 2023 balance adjusted for disposition during 2024 ²	Total Interest	Total Claim	Account Disposition: Yes/No?	As of Dec 31, 2023	Variance RRR vs. 2023 Balance (Principal + Interest)
2,943,863	607,318	2,286,519		1,264,662	67,340	92,936	66,072		94,204	657,344	46,460	607,318	47,744	32,461	10,527	90,732	698,050		1,358,866	0
(151,341)	(84,740)	(29,957)		(206,124)	(1,879)	(7,658)	(1,082)		(8,456)	(121,354)	(9,143)	(84,740)	687	(4,529)	(1,460)	(5,311)	(90,051)		(214,580)	(1)
2,364,012	(978,817)	301,314		1,088,880	32,805	97,676	5,265		125,216	2,062,698	169,351	(978,817)	(44,134)	(52,318)	(16,966)	(113,418)	(1,092,236)		1,252,556	43,458
0				0	0	0	0		0	0	0	0	0	0	0	0	0		0	0
(182,817)	121,891	(114,016)		53,090	(5,376)	(8,005)	(3,750)		(9,632)	(68,801)	(6,357)	121,891	(3,275)	6,515	2,113	5,353	127,244		43,458	(0)
3,347,136	1,053,442	1,585,160		2,815,418	62,337	151,579	43,399		170,516	1,761,976	140,073	1,053,442	30,443	56,306	18,260	106,000	1,158,451		2,985,939	1
602,031	786,191	86,414		1,301,898	9,420	43,470	4,334		48,556	515,616	40,534	786,191	8,021	42,022	13,927	63,970	849,802		1,350,363	(1)
727,796	308,102	495,945	16,837	556,790	20,498	30,895	14,153		37,241	231,852	22,286	324,939	14,955	17,368	5,632	37,955	362,894		579,209	(14,822)
(551,723)	627,546	(139,049)	(9,526)	205,347	(2,408)	24,961	3,846		18,708	(412,673)	(34,625)	618,021	53,333	33,033	10,712	97,078	715,099		228,130	4,075
19,897				19,897	7,126	175			7,301	19,897	7,126	(0)	175			175	0	No	27,197	(1)
81,902	0			81,902	11,647	3,988			15,635			81,902	15,635	4,378	1,420	21,433	103,335	Yes	97,537	(0)
(16,639)	1			(16,639)	2,763	(1,860)			863			(16,639)	863			863	0	No	(15,756)	0
219,853	(206,778)			13,076	6,260	2,677			8,937			13,076	8,937			8,937	0	No	22,013	1
0	(3,629,529)	(5,249,091)		1,619,562	0	98,149			98,149			1,619,562	98,149			98,149	0	No	1,717,711	(1)
0				0	0				0			0	0			0	0	No	0	0
(551,723)	627,546	(139,049)	(9,526)	205,347	(2,408)	24,961	3,846	0	18,708	(412,673)	(34,625)	618,021	53,333	33,033	10,712	97,078	715,099		228,130	4,075
10,234,825	(2,022,919)	(358,580)	16,837	8,587,323	242,829	507,715	161,994	0	588,550	5,059,197	410,331	3,526,126	178,219	102,203	33,144	313,566	2,117,548		9,161,051	(14,823)
9,683,102	(1,395,372)	(497,630)	7,311	8,792,671	240,421	532,676	165,840	0	607,258	4,646,524	375,706	4,146,147	231,552	135,236	43,856	410,644	2,832,647		9,389,181	(10,748)
0		0		0	0				0			0	0			0	0		0	0
0				0	0				0			0	0			0	0		0	0
9,683,102	(1,395,372)	(497,630)	7,311	8,792,671	240,421	532,676	165,840	0	607,258	4,646,524	375,706	4,146,147	231,552	135,236	43,856	410,644	2,832,647		9,389,181	(10,748)

Incentive Rate-setting Mechanism Rate Generator for 2025 Filers

Data on this worksheet has been populated using your most recent RRR filing.
 If you have identified any issues, please contact the OEB.
 Have you confirmed the accuracy of the data below?

If a distributor uses the actual GA price to bill non-RPP Class B customers for an entire rate class, it must exclude these customers from the allocation of the GA balance and the calculation of the resulting rate riders. These rate classes are not to be charged/refunded the general GA rate rider as they did not contribute to the GA balance.

Please contact the OEB to make adjustments to the IRM rate generator for this situation.

Rate Class	Unit	Total Metered kWh	Total Metered kW	Metered kWh for Non-RPP Customers (excluding WMP)	Metered kW for Non-RPP Customers (excluding WMP)	Metered kWh for Wholesale Market Participants (WMP)	Metered kW for Wholesale Market Participants (WMP)	Total Metered kWh less WMP consumption (if applicable)	Total Metered kW less WMP consumption (if applicable)	Account 1509 Allocation (\$ distribution revenue from last COS)	1595 Recovery Proportion (2020) ¹	1568 LRAM Variance Account Class Allocation (\$ amounts)	Number of Customers for Residential and GS<50 classes ³
RESIDENTIAL SERVICE CLASSIFICATION	kWh	298,807,620	0	5,131,556	0			298,807,620	0		32%		39,126
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	114,597,115	0	18,952,017	0			114,597,115	0		13%		4,062
GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kW	415,128,645	1,108,606	386,621,488	974,736	3,038,483	6,056	412,090,162	1,102,550		49%		383
LARGE USE SERVICE CLASSIFICATION	kW	103,677,541	239,895	103,677,541	239,895			103,677,541	239,895		4%		4
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	1,250,514	0	717,852	0			1,250,514	0		0%		224
SENTINEL LIGHTING SERVICE CLASSIFICATION	kW	312,197	870	91,399	257			312,197	870		0%		240
STREET LIGHTING SERVICE CLASSIFICATION	kW	3,580,799	10,590	3,580,799	10,590			3,580,799	10,590		0%		13,679
EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION	kW	2,909	1,552	2,909	1,552			2,909	1,552		2%		1
STANDBY POWER SERVICE CLASSIFICATION	kW	0	0	0	0	0	0	0	0		0%		
Total		937,357,340	1,361,513	518,775,561	1,227,030	3,038,483	6,056	934,318,857	1,355,457	0	100%	0	57,719

Does not equal 100%

Threshold Test	
Total Claim (including Account 1568 and 1509)	\$2,832,647
Total Claim for Threshold Test (All Group 1 Accounts)	\$2,832,647
Threshold Test (Total claim per kWh) ²	\$0.0030

Currently, the threshold test has been met and the default is that Group 1 account balances will be disposed. If you are requesting not to dispose of the Group 1 account balances, please select NO and provide detailed reasons in the manager's summary.

YES

¹ Residual Account balance to be allocated to rate classes in proportion to the recovery share as established when rate riders were implemented.
² The Threshold Test does not include the amount in 1568.
³ The proportion of customers for the Residential and GS<50 Classes will be used to allocate Account 1551.

Incentive Rate-setting Mechanism Rate Generator for 2025 Filers

No input required. This worksheet allocates the deferral/variance account balances (Group 1 and Account 1568) to the appropriate classes as per EDDVAR dated July 31, 2009.

Allocation of Group 1 Accounts (including Account 1568)

Rate Class	% of Total kWh	% of Customer Numbers **	% of Total kWh adjusted for WMP	allocated based on Total less WMP			allocated based on Total less WMP		allocated based on distribution revenues			
				1550	1551	1580	1584	1586	1588	1509	1595_(2020)	1568
RESIDENTIAL SERVICE CLASSIFICATION	31.9%	90.6%	32.0%	222,522	(81,581)	(349,311)	369,287	270,916	116,058		33,377	0
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	12.2%	9.4%	12.3%	85,340	(8,470)	(133,966)	141,627	103,900	44,510		12,917	0
GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	44.3%	0.0%	44.1%	309,146	0	(481,741)	513,045	376,379	160,058		50,531	0
LARGE USE SERVICE CLASSIFICATION	11.1%	0.0%	11.1%	77,209	0	(121,201)	128,132	94,000	40,269		4,443	0
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	0.1%	0.0%	0.1%	931	0	(1,462)	1,545	1,134	486		103	0
SENTINEL LIGHTING SERVICE CLASSIFICATION	0.0%	0.0%	0.0%	232	0	(365)	386	283	121		43	0
STREET LIGHTING SERVICE CLASSIFICATION	0.4%	0.0%	0.4%	2,667	0	(4,186)	4,425	3,247	1,391		413	0
EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION	0.0%	0.0%	0.0%	2	0	(3)	4	3	1		1,550	0
STANDBY POWER SERVICE CLASSIFICATION	0.0%	0.0%	0.0%	0	0	0	0	0	0		0	0
Total	100.0%	100.0%	100.0%	698,050	(90,051)	(1,092,236)	1,158,451	849,862	362,894	0	103,378	0

Incentive Rate-setting Mechanism Rate Generator for 2025 Filers

1a The year Account 1589 GA was last disposed

1b The year Account 1580 CBR Class B was last disposed Note that the sub-account was established in 2015.

2a Did you have any customers who transitioned between Class A and Class B (transition customers) during the period the Account 1589 GA balance accumulated (i.e. from the year after the balance was last disposed per #1a above to the current year requested for disposition)? (If you received approval to dispose of the GA account balance as at December 31, 2019, the period the GA variance accumulated would be 2020 to 2022.)

2b Did you have any customers who transitioned between Class A and Class B (transition customers) during the period the Account 1580, sub-account CBR Class B balance accumulated (i.e. from the year after the balance was last disposed per #1b above to the current year requested for disposition)? (If you received approval to dispose of the CBR Class B account balance as at December 31, 2019, the period the CBR Class B variance accumulated would be 2020 to 2022.)

3a Enter the number of transition customer you had during the period the Account 1589 GA or Account 1580 CBR B balance accumulated (i.e. from the year after the balance was last disposed per #1a/1b above to the current year requested for disposition).

Transition Customers - Non-loss Adjusted Billing Determinants by Customer

Customer	Rate Class		2023	
			July to December	January to June
Customer 1	GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kWh	1,626,570	1,513,486
		kW	5,704	5,470
		Class A/B	A	B
Customer 2	GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kWh	756,044	1,144,330
		kW	2,151	3,230
		Class A/B	A	B
Customer 3	GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kWh	160,974	258,203
		kW	717	691
		Class A/B	A	B
Customer 4	GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kWh	1,981,808	996,291
		kW	4,288	2,904
		Class A/B	A	B
Customer 5	GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kWh	4,348,516	2,139,616
		kW	11,282	4,552
		Class A/B	A	B

3b Enter the number of rate classes in which there were customers who were Class A for the full year during the period the Account 1589 GA or Account 1580 CBR B balance accumulated (i.e. from the year after the balance was last disposed per #1a/1b above to the current year requested for disposition).

In the table, enter the total Class A consumption for full year Class A customers in each rate class for each year, including any transition customer's consumption identified in table 3a above that were Class A customers for the full year before/after the transition year (E.g. If a customer transitioned from Class B to A in 2021, exclude this customer's consumption for 2021 but include this customer's consumption in 2022 as they were a Class A customer for the full year).

Rate Classes with Class A Customers - Billing Determinants by Rate Class

Rate Class	Rate Class		2023	
			kWh	kW
Rate Class 1	GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kWh	165,445,238	
		kW		373,709
Rate Class 2	LARGE USE SERVICE CLASSIFICATION	kWh	93,054,050	
		kW		184,223

Incentive Rate-setting Mechanism Rate Generator for 2025 Filers

This tab allocates the GA balance to transition customers (i.e Class A customers who were former Class B customers and Class B customers who were former Class A customers) who contributed to the current GA balance. The tables below calculate specific amounts for each customer who made the change. The general GA rate rider to non-RPP customers is not to be charged to the transition customers that are allocated amounts in the table below. Consistent with prior decisions, distributors are generally expected to settle the amount through 12 equal adjustments to bills.

Year the Account 1589 GA Balance Last Disposed

2022

Allocation of total Non-RPP Consumption (kWh) between Current Class B and Class A/B Transition Customers

		Total	2023
Non-RPP Consumption Less WMP Consumption	A	518,775,561	518,775,561
Less Class A Consumption for Partial Year Class A Customers	B	8,873,912	8,873,912
Less Consumption for Full Year Class A Customers	C	258,499,288	258,499,288
Total Class B Consumption for Years During Balance Accumulation	D = A-B-C	251,402,361	251,402,361
All Class B Consumption for Transition Customers	E	6,051,925	6,051,925
Transition Customers' Portion of Total Consumption	F = E/D	2.41%	

Allocation of Total GA Balance \$

Total GA Balance	G	\$ 715,099
Transition Customers Portion of GA Balance	H=F*G	\$ 17,214
GA Balance to be disposed to Current Class B Customers through Rate Rider	I=G-H	\$ 697,885

Allocation of GA Balances to Class A/B Transition Customers

# of Class A/B Transition Customers		5					
Customer		Total Metered Consumption (kWh) for Transition Customers During the Period When They Were Class B Customers	Metered Consumption (kWh) for Transition Customers During the Period When They Were Class B Customers in 2023	% of kWh	Customer Specific GA Allocation for the Period When They Were Class B customers	Monthly Equal Payments	
Customer 1		1,513,486	1,513,486	25.01%	\$ 4,305	\$ 359	
Customer 2		1,144,330	1,144,330	18.91%	\$ 3,255	\$ 271	
Customer 3		258,203	258,203	4.27%	\$ 734	\$ 61	
Customer 4		996,291	996,291	16.46%	\$ 2,834	\$ 236	
Customer 5		2,139,616	2,139,616	35.35%	\$ 6,086	\$ 507	
Total		6,051,925	6,051,925	100.00%	\$ 17,214		

Incentive Rate-setting Mechanism Rate Generator for 2025 Filers

The purpose of this tab is to calculate the GA rate riders for all current Class B customers who did not transition between Class A and B in the period since the Account 1589 GA was last disposed. Calculations in this tab will be modified upon completion of tab 6.1a, which allocates a portion of the GA balance to transition customers, if applicable.

Effective January 2017, the billing determinant and all rate riders for the disposition of GA balances will be calculated on an energy basis (kWhs) regardless of the billing determinant used for distribution rates for the particular class (see Chapter 3, Filing Requirements)

Default Rate Rider Recovery Period (in months)	12
Proposed Rate Rider Recovery Period (in months)	12

Rate Rider Recovery to be used below

	Total Metered Non-RPP 2023 Consumption excluding WMP	Total Metered 2023 Consumption for Class A Customers that were Class A for the entire period GA balance accumulated	Total Metered 2023 Consumption for Customers that Transitioned Between Class A and B during the period GA balance accumulated	Non-RPP Metered 2023 Consumption for Current Class B Customers (Non-RPP Consumption excluding WMP, Class A and Transition Customers' Consumption)	% of total kWh	Total GA \$ allocated to Current Class B Customers	GA Rate Rider		
	kWh	kWh	kWh	kWh					
RESIDENTIAL SERVICE CLASSIFICATION	kWh	5,131,556	0	0	5,131,556	2.1%	\$14,596	\$0.0028	kWh
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	18,952,017	0	0	18,952,017	7.7%	\$53,908	\$0.0028	kWh
GENERAL SERVICE 50 TO 4999 KW SERVICE CLASSIFICATION	kWh	386,621,468	165,445,238	14,925,837	206,250,413	84.1%	\$586,667	\$0.0028	kWh
LARGE USE SERVICE CLASSIFICATION	kWh	103,677,541	93,054,050	0	10,623,491	4.3%	\$30,218	\$0.0028	kWh
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	717,852	0	0	717,852	0.3%	\$2,042	\$0.0028	kWh
SENTINEL LIGHTING SERVICE CLASSIFICATION	kWh	91,399	0	0	91,399	0.0%	\$260	\$0.0028	kWh
STREET LIGHTING SERVICE CLASSIFICATION	kWh	3,580,799	0	0	3,580,799	1.5%	\$10,185	\$0.0028	kWh
EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION	kWh	2,909	0	0	2,909	0.0%	\$8	\$0.0028	kWh
STANDBY POWER SERVICE CLASSIFICATION	kWh	0	0	0	0	0.0%	\$0	\$0.0000	
Total		518,775,561	258,499,288	14,925,837	245,350,436	100.0%	\$697,864		



Incentive Rate-setting Mechanism Rate Generator for 2025 Filers

This tab allocates the CBR Class B balance to transition customers (i.e Class A customers who were former Class B customers and Class B customers who were former Class A customers) who contributed to the current CBR Class B balance. The tables below calculate specific amounts for each customer who made the change. The general CBR Class B rate rider is not to be charged to the transition customers that are allocated amounts in the table below. Consistent with prior decisions, distributors are generally expected to settle the amount through 12 equal adjustments to bills.

Year Account 1580 CBR Class B was Last Disposed 2022

Allocation of Total Consumption (kWh) between Current Class B and Class A/B Transition Customers

		Total	2023
Total Consumption Less WMP Consumption	A	934,318,857	934,318,857
Less Class A Consumption for Partial Year Class A Customers	B	8,873,912	8,873,912
Less Consumption for Full Year Class A Customers	C	258,499,288	258,499,288
Total Class B Consumption for Years During Balance Accumulation	D = A-B-C	666,945,657	666,945,657
All Class B Consumption for Transition Customers	E	6,051,925	6,051,925
Transition Customers' Portion of Total Consumption	F = E/D	0.91%	

Allocation of Total CBR Class B Balance \$

Total CBR Class B Balance	G	\$ 127,244
Transition Customers Portion of CBR Class B Balance	H=F*G	\$ 1,155
CBR Class B Balance to be disposed to Current Class B Customers through Rate Rider	I=G-H	\$ 126,089

Allocation of CBR Class B Balances to Transition Customers

# of Class A/B Transition Customers		5				
Customer		Total Metered Class B Consumption (kWh) for Transition Customers During the Period When They were Class B Customers	Metered Class B Consumption (kWh) for Transition Customers During the Period When They were Class B Customers in 2023	% of kWh	Customer Specific CBR Class B Allocation for the Period When They Were Class B Customers	Monthly Equal Payments
Customer 1		1,513,486	1,513,486	25.01%	\$ 289	\$ 24
Customer 2		1,144,330	1,144,330	18.91%	\$ 218	\$ 18
Customer 3		258,203	258,203	4.27%	\$ 49	\$ 4
Customer 4		996,291	996,291	16.46%	\$ 190	\$ 16
Customer 5		2,139,616	2,139,616	35.35%	\$ 408	\$ 34
Total		6,051,925	6,051,925	100.00%	\$ 1,155	\$ 96

Incentive Rate-setting Mechanism Rate Generator for 2025 Filers

No input required. The purpose of this tab is to calculate the CBR rate riders for all current Class B customers who did not transition between Class A and B in the period since the Account 1580, sub-account CBR Class B balance accumulated.

The year Account 1580 CBR Class B was last disposed

2022

		Total Metered 2023 Consumption Minus WMP		Total Metered 2023 Consumption for Full Year Class A Customers		Total Metered 2023 Consumption for Transition Customers		Metered 2023 Consumption for Current Class B Customers (Total Consumption LESS WMP, Class A and Transition Customers' Consumption)		% of total kWh	Total CBR Class B \$ allocated to Current Class B Customers	CBR Class B Rate Rider	Unit
		kWh	kW	kWh	kW	kWh	kW	kWh	kW				
RESIDENTIAL SERVICE CLASSIFICATION	kWh	298,807,620	0	0	0	0	0	298,807,620	0	45.2%	\$57,008	\$0.0002	kWh
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	114,597,115	0	0	0	0	0	114,597,115	0	17.3%	\$21,864	\$0.0002	kWh
GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kW	412,090,162	1,102,550	165,445,238	373,709	14,925,837	40,989	231,719,087	687,852	35.1%	\$44,209	\$0.0643	kW
LARGE USE SERVICE CLASSIFICATION	kW	103,677,541	239,895	93,054,050	184,223	0	0	10,623,491	55,672	1.6%	\$2,027	\$0.0364	kW
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	1,250,514	0	0	0	0	0	1,250,514	0	0.2%	\$239	\$0.0002	kWh
SENTINEL LIGHTING SERVICE CLASSIFICATION	kW	312,197	870	0	0	0	0	312,197	870	0.0%	\$60	\$0.0690	kW
STREET LIGHTING SERVICE CLASSIFICATION	kW	3,580,799	10,590	0	0	0	0	3,580,799	10,590	0.5%	\$683	\$0.0645	kW
EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION	kW	2,909	1,552	0	0	0	0	2,909	1,552	0.0%	\$1	\$0.0006	kW
STANDBY POWER SERVICE CLASSIFICATION	kW	0	0	0	0	0	0	0	0	0.0%	\$0	\$0.0000	kW
Total		934,318,857	1,355,457	258,499,288	557,932	14,925,837	40,989	660,893,732	756,536	100.0%	\$126,091		

Incentive Rate-setting Mechanism Rate Generator for 2025 Filers

Input required at cells C13 and C14. This worksheet calculates rate riders related to the Deferral/Variance Account Disposition (if applicable) and rate riders for Account 1568. Rate Riders will not be generated for the microFIT class.

Default Rate Rider Recovery Period (in months)	12	
DVA Proposed Rate Rider Recovery Period (in months)	12	Rate Rider Recovery to be used below
LRAM Proposed Rate Rider Recovery Period (in months)	12	Rate Rider Recovery to be used below
Account 1509 Proposed Rate Rider Recovery Period (in months)	12	Rate Rider Recovery to be used below

Rate Class	Unit	Total Metered kWh	Metered kW or kVA	Total Metered kWh less WMP consumption	Total Metered kW less WMP consumption	Allocation of Group 1 Account Balances to All Classes ¹	Allocation of Group 1 Account Balances to Non-WMP Classes Only (if Applicable) ²	Deferral/Variance Account Rate Rider ²	Deferral/Variance Account Rate Rider for		Account 1568 Rate Rider	Account 1509 Rate Rider ³
									Non-WMP (if applicable) ²	Account 1568 Rate Rider		
RESIDENTIAL SERVICE CLASSIFICATION	kWh	298,807,620	0	298,807,620	0	581,268		0.0019	0.0000	0.0000	0.00	
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	114,597,115	0	114,597,115	0	245,859		0.0021	0.0000	0.0000	0.00	
GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kW	415,128,645	1,108,606	412,090,162	1,102,550	1,249,101	(321,683)	1.1267	(0.2918)	0.0000	0.00	
LARGE USE SERVICE CLASSIFICATION	kW	103,677,541	239,895	103,677,541	239,895	222,852		0.9290	0.0000	0.0000	0.00	
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	1,250,514	0	1,250,514	0	2,738		0.0022	0.0000	0.0000	0.00	
SENTINEL LIGHTING SERVICE CLASSIFICATION	kW	312,197	870	312,197	870	701		0.8056	0.0000	0.0000	0.00	
STREET LIGHTING SERVICE CLASSIFICATION	kW	3,580,799	10,590	3,580,799	10,590	7,957		0.7513	0.0000	0.0000	0.00	
EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION	kW	2,909	1,552	2,909	1,552	1,556		1.0027	0.0000	0.0000	0.00	
STANDBY POWER SERVICE CLASSIFICATION	kW	0	0	0	0	0		0.0000	0.0000	0.0000	0.00	

Incentive Rate-setting Mechanism Rate Generator for 2025 Filers

Summary - Sharing of Tax Change Forecast Amounts

	2016	2025
OEB-Approved Rate Base	\$ 115,691,585	\$ 115,691,585
OEB-Approved Regulatory Taxable Income	\$ 634,999	\$ 634,999
Federal General Rate		15.0%
Federal Small Business Rate		9.0%
Federal Small Business Rate (calculated effective rate) ^{1,2}		15.0%
Ontario General Rate		11.5%
Ontario Small Business Rate		3.2%
Ontario Small Business Rate (calculated effective rate) ^{1,2}		11.5%
Federal Small Business Limit		\$ 500,000
Ontario Small Business Limit		\$ 500,000
Federal Taxes Payable		\$ 95,250
Provincial Taxes Payable		\$ 73,025
Federal Effective Tax Rate		15.0%
Provincial Effective Tax Rate		11.5%
Combined Effective Tax Rate	26.5%	26.5%
Total Income Taxes Payable	\$ 168,275	\$ 168,275
OEB-Approved Total Tax Credits (enter as positive number)	\$ 51,000	\$ 51,000
Income Tax Provision	\$ 117,275	\$ 117,275
Grossed-up Income Taxes	\$ 159,557	\$ 159,557
Incremental Grossed-up Tax Amount		\$ -
Sharing of Tax Amount (50%)		\$ -

Notes

1. The appropriate Federal and Ontario small business rates are calculated in the Income/PILs Workform. The Federal and Ontario small business deduction:

- a. is applicable if taxable capital is below \$10 million.
- b. is phased out with taxable capital of more than \$10 million.
- c. is completely eliminated when the taxable capital is \$50 million or more.

This is effective for taxation years starting in 2023. Prior to 2023, the small business deduction was completely eliminated when taxable capital was \$15 million or more.

2. The OEB's proxy for taxable capital is rate base.

Incentive Rate-setting Mechanism Rate Generator for 2025 Filers

Calculation of Rebased Revenue Requirement and Allocation of Tax Sharing Amount. Enter data from the last OEB-approved Cost of Service application in columns C through H.

As per Chapter 3 Filing Requirements, shared tax rate riders are based on a 1 year disposition.

Rate Class		Re-based Billed Customers or Connections	Re-based Billed kWh	Re-based Billed kW	Re-based Service Charge	Re-based Distribution Volumetric Rate kWh	Re-based Distribution Volumetric Rate kW	Service Charge Revenue	Distribution Volumetric Rate Revenue kWh	Distribution Volumetric Rate Revenue kW	Revenue Requirement from Rates	Service Charge % Revenue	Distribution Volumetric Rate % Revenue kWh	Distribution Volumetric Rate % Revenue kW	Total % Revenue
RESIDENTIAL SERVICE CLASSIFICATION	kWh							0	0	0	0	0.0%	0.0%	0.0%	0.0%
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh							0	0	0	0	0.0%	0.0%	0.0%	0.0%
GENERAL SERVICE 50 to 4,999 KW SERVICE CLASSIFICATION	kW							0	0	0	0	0.0%	0.0%	0.0%	0.0%
LARGE USE SERVICE CLASSIFICATION	kW							0	0	0	0	0.0%	0.0%	0.0%	0.0%
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh							0	0	0	0	0.0%	0.0%	0.0%	0.0%
SENTINEL LIGHTING SERVICE CLASSIFICATION	kWh							0	0	0	0	0.0%	0.0%	0.0%	0.0%
STREET LIGHTING SERVICE CLASSIFICATION	kW							0	0	0	0	0.0%	0.0%	0.0%	0.0%
EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION	kW							0	0	0	0	0.0%	0.0%	0.0%	0.0%
STANDBY POWER SERVICE CLASSIFICATION	kW							0	0	0	0	0.0%	0.0%	0.0%	0.0%
Total			0	0	0			0	0	0	0	0.0%	0.0%	0.0%	0.0%

Rate Class		Total kWh (most recent RRR filing)	Total kW (most recent RRR Billing)	Allocation of Tax Savings by Rate Class	Distribution Rate Rider
RESIDENTIAL SERVICE CLASSIFICATION	kWh	298,807,620		0	0.00 \$/customer
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	114,597,115		0	0.0000 kWh
GENERAL SERVICE 50 to 4,999 KW SERVICE CLASSIFICATION	kW	415,138,645	1,108,606	0	0.0000 kW
LARGE USE SERVICE CLASSIFICATION	kW	103,677,541	239,895	0	0.0000 kW
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	1,250,514		0	0.0000 kWh
SENTINEL LIGHTING SERVICE CLASSIFICATION	kW	312,197	870	0	0.0000 kW
STREET LIGHTING SERVICE CLASSIFICATION	kW	3,580,799	10,590	0	0.0000 kW
EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION	kW	2,909	1,552	0	0.0000 kW
STANDBY POWER SERVICE CLASSIFICATION	kW			0	0.0000 kW
Total		937,357,340	1,361,513	50	

Incentive Rate-setting Mechanism Rate Generator for 2025 Filers

Columns E and F have been populated with data from the most recent RRR filing. Rate classes that have more than one Network or Connection charge will notice that the cells are highlighted in green and unlocked. If the data needs to be modified, please make the necessary adjustments and note the changes in your manager's summary. As well, the Loss Factor has been imported from Tab 2.

Rate Class	Rate Description	Unit	Rate	Non-Loss Adjusted Metered kWh	Non-Loss Adjusted Metered kW	Applicable Loss Factor	Loss Adjusted Billed kWh
Residential Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0104	298,807,620	0	1.0432	311,716,109
Residential Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0076	298,807,620	0	1.0432	311,716,109
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0092	114,597,115	0	1.0432	119,547,710
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0067	114,597,115	0	1.0432	119,547,710
General Service 50 To 4,999 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	3.9982	415,128,645	1,108,606		
General Service 50 To 4,999 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate (see Note 1)	\$/kW	2.8668	415,128,645	1,108,606		
Large Use Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	4.2424	103,677,541	239,895		
Large Use Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate (see Note 1)	\$/kW	3.1519	103,677,541	239,895		
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0092	1,250,514	0	1.0432	1,304,536
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0067	1,250,514	0	1.0432	1,304,536
Sentinel Lighting Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	2.9372	312,197	870		
Sentinel Lighting Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.1547	312,197	870		
Street Lighting Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	2.9070	3,580,799	10,590		
Street Lighting Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.1044	3,580,799	10,590		

Incentive Rate-setting Mechanism Rate Generator for 2025 Filers

Uniform Transmission Rates		Unit	2023 Jan to Jun		2023 Jul to Dec		2024 Jan to Jun		2024 Jul to Dec		2025
Rate Description			Rate		Rate		Rate		Rate		Rate
Network Service Rate		kW	\$ 5.60	\$ 5.37	\$ 5.78	\$ 6.12	\$ 6.12				\$ 6.12
Line Connection Service Rate		kW	\$ 0.92	\$ 0.88	\$ 0.95	\$ 0.95	\$ 0.95				\$ 0.95
Transformation Connection Service Rate		kW	\$ 3.10	\$ 2.98	\$ 3.21	\$ 3.21	\$ 3.21				\$ 3.21

Hydro One Sub-Transmission Rates		Unit	2023		2024		2025
Rate Description			Rate		Rate		Rate
Network Service Rate		kW	\$ 4.6545	\$ 4.9103	\$ 4.9103	\$ 4.9103	\$ 4.9103
Line Connection Service Rate		kW	\$ 0.6056	\$ 0.6537	\$ 0.6537	\$ 0.6537	\$ 0.6537
Transformation Connection Service Rate		kW	\$ 2.8924	\$ 3.3041	\$ 3.3041	\$ 3.3041	\$ 3.3041
Both Line and Transformation Connection Service Rate		kW	\$ 3.4980	\$ 3.9578	\$ 3.9578	\$ 3.9578	\$ 3.9578

If needed, add extra host here. (I)		Unit	2023		2024		2025
Rate Description			Rate		Rate		Rate
Network Service Rate		kW					
Line Connection Service Rate		kW					
Transformation Connection Service Rate		kW					
Both Line and Transformation Connection Service Rate		kW	\$ -	\$ -	\$ -	\$ -	\$ -

If needed, add extra host here. (II)		Unit	2023		2024		2025
Rate Description			Rate		Rate		Rate
Network Service Rate		kW					
Line Connection Service Rate		kW					
Transformation Connection Service Rate		kW					
Both Line and Transformation Connection Service Rate		kW	\$ -	\$ -	\$ -	\$ -	\$ -
			Historical 2022		Current 2023		Forecast 2024
Low Voltage Switchgear Credit (if applicable, enter as a negative value)		\$					

Incentive Rate-setting Mechanism Rate Generator for 2025 Filers

The purpose of this table is to re-align the current RTS Network Rates to recover current wholesale network costs.

Rate Class	Rate Description	Unit	Current RTSR- Network	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Current Wholesale Billing	Adjusted RTSR Network
Residential Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0104	311,716,109	0	3,241,848	33.0%	3,412,336	0.0109
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0092	119,547,710	0	1,099,839	11.2%	1,157,679	0.0097
General Service 50 To 4,999 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	3.9982		1,108,606	4,432,429	45.1%	4,665,530	4.2085
Large Use Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	4.2424		239,895	1,017,731	10.3%	1,071,253	4.4655
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0092	1,304,536	0	12,002	0.1%	12,633	0.0097
Sentinel Lighting Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	2.9372		870	2,555	0.0%	2,690	3.0917
Street Lighting Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	2.9070		10,590	30,785	0.3%	32,404	3.0599

The purpose of this table is to re-align the current RTS Connection Rates to recover current wholesale connection costs.

Rate Class	Rate Description	Unit	Current RTSR- Connection	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Current Wholesale Billing	Adjusted RTSR- Connection
Residential Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0076	311,716,109	0	2,369,042	33.2%	2,363,003	0.0076
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0067	119,547,710	0	800,970	11.2%	798,928	0.0067
General Service 50 To 4,999 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate (see Note 1)	\$/kW	2.8668		1,108,606	3,178,152	44.5%	3,170,050	2.8595
Large Use Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate (see Note 1)	\$/kW	3.1519		239,895	756,125	10.6%	754,198	3.1439
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0067	1,304,536	0	8,740	0.1%	8,718	0.0067
Sentinel Lighting Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.1547		870	1,875	0.0%	1,870	2.1492
Street Lighting Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.1044		10,590	22,286	0.3%	22,229	2.0990

The purpose of this table is to update the re-aligned RTS Network Rates to recover future wholesale network costs.

Rate Class	Rate Description	Unit	Adjusted RTSR- Network	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Forecast Wholesale Billing	Proposed RTSR- Network
Residential Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0109	311,716,109	0	3,412,336	33.0%	3,469,047	0.0111
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0097	119,547,710	0	1,157,679	11.2%	1,176,919	0.0098
General Service 50 To 4,999 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	4.2085		1,108,606	4,665,530	45.1%	4,743,067	4.2784
Large Use Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	4.4655		239,895	1,071,253	10.3%	1,089,056	4.5397
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0097	1,304,536	0	12,633	0.1%	12,843	0.0098
Sentinel Lighting Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	3.0917		870	2,690	0.0%	2,734	3.1450
Street Lighting Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	3.0599		10,590	32,404	0.3%	32,943	3.1107

The purpose of this table is to update the re-aligned RTS Connection Rates to recover future wholesale connection costs.

Rate Class	Rate Description	Unit	Adjusted RTSR- Connection	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Forecast Wholesale Billing	Proposed RTSR- Connection
Residential Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0076	311,716,109	0	2,363,003	33.2%	2,363,003	0.0076
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0067	119,547,710	0	798,928	11.2%	798,928	0.0067
General Service 50 To 4,999 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate (see Note 1)	\$/kW	2.8595		1,108,606	3,170,050	44.5%	3,170,050	2.8595
Large Use Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate (see Note 1)	\$/kW	3.1439		239,895	754,198	10.6%	754,198	3.1439
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0067	1,304,536	0	8,718	0.1%	8,718	0.0067
Sentinel Lighting Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.1492		870	1,870	0.0%	1,870	2.1492
Street Lighting Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.0990		10,590	22,229	0.3%	22,229	2.0990

Incentive Rate-setting Mechanism Rate Generator for 2025 Filers

If applicable, please enter any adjustments related to the revenue to cost ratio model into columns C and E. The Price Escalator has been set at the 2022 value and will be updated by OEB staff at a later date.

Price Escalator	3.60%	Productivity Factor	0.00%
Choose Stretch Factor Group	I	Price Cap Index	3.60%
Associated Stretch Factor Value	0.00%		

Rate Class	Current MFC	MFC Adjustment from R/C Model	Current Volumetric Charge	DVR Adjustment from R/C Model	Price Cap Index to be Applied to MFC and DVR	Proposed MFC	Proposed Volumetric Charge
RESIDENTIAL SERVICE CLASSIFICATION	29.02				3.60%	30.06	0.0000
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	36.42		0.0119		3.60%	37.73	0.0123
GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	118.11		3.9118		3.60%	122.36	4.0526
LARGE USE SERVICE CLASSIFICATION	1802.27		2.7523		3.60%	1,867.15	2.8514
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	9.74		0.0017		3.60%	10.09	0.0018
SENTINEL LIGHTING SERVICE CLASSIFICATION	8.87		0.7944		3.60%	9.19	0.8230
STREET LIGHTING SERVICE CLASSIFICATION	1.35		1.133		3.60%	1.40	1.1738
EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION	156.47				3.60%	162.10	0.0000
STANDBY POWER SERVICE CLASSIFICATION	**				3.60%	**	**
microFIT SERVICE CLASSIFICATION	4.55					4.55	

Incentive Rate-setting Mechanism Rate Generator for 2025 Filers

Update the following rates if an OEB Decision has been issued at the time of completing this application

Regulatory Charges			
Effective Date of Regulatory Charges		January 1, 2024	January 1, 2025
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0014	0.0014
Standard Supply Service - Administrative Charge (if applicable)	\$/kWh	0.25	0.25

Time-of-Use RPP Prices and Percentages			
As of		November 1, 2023	
Off-Peak	\$/kWh	0.0870	63%
Mid-Peak	\$/kWh	0.1220	18%
On-Peak	\$/kWh	0.1820	19%

Ontario Electricity Rebate (OER)		
Ontario Electricity Rebate (OER)	\$	19.30%

Smart Meter Entity Charge (SME)		
Smart Meter Entity Charge (SME)	\$	0.42

Distribution Rate Protection (DRP) Amount (Applicable to LDCs under the Distribution Rate Protection program):	\$	41.39
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Miscellaneous Service Charges

Wireline Pole Attachment Charge	Unit	Current charge	Inflation factor *	Proposed charge ** / ***
Specific charge for access to the power poles - per pole/year	\$	37.78	3.60%	39.14

Retail Service Charges		Current charge	Inflation factor*	Proposed charge ***
One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	117.02	3.60%	121.23
Monthly fixed charge, per retailer	\$	46.81	3.60%	48.50
Monthly variable charge, per customer, per retailer	\$/cust.	1.16	3.60%	1.20
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.69	3.60%	0.71
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.69)	3.60%	(0.71)
Service Transaction Requests (STR)			3.60%	-
Request fee, per request, applied to the requesting party	\$	0.59	3.60%	0.61
Processing fee, per request, applied to the requesting party	\$	1.16	3.60%	1.20
Electronic Business Transaction (EBT) system, applied to the requesting party				
up to twice a year		no charge		no charge
more than twice a year, per request (plus incremental delivery costs)	\$	4.68	3.60%	4.85
Notice of switch letter charge, per letter (unless the distributor has opted out of applying the charge as per the Ontario Energy Board's Decision and Order EB-2015-0304, issued on February 14, 2019)	\$	2.34	3.60%	2.42

* OEB approved inflation rate effective in 2025

** applicable only to LDCs in which the province-wide pole attachment charge applies

*** subject to change pending OEB order on miscellaneous service charges

Incentive Rate-setting Mechanism Rate Generator for 2025 Filers

In the Green Cells below, enter all proposed rate riders/rates.
 In column A, select the rate rider descriptions from the drop-down list in the blue cells. The rate rider description must begin with "Rate Rider for".
 In column B, choose the associated unit from the drop-down menu.
 In column C, enter the rate. All rate riders with a "\$" unit should be rounded to 2 decimal places and all others rounded to 4 decimal places.
 In column E, enter the expiry date (e.g. April 30, 2025) or description of the expiry date in text (e.g. the effective date of the next cost of service-based rate order).
 In column G, a sub-total (A or B) should already be assigned to the rate rider unless the rate description was entered into a green cell in column A. In these particular cases, from the dropdown list in column G, choose the appropriate sub-total (A or B). Sub-total A refers to rate/rate riders that Not considered as pass through costs (eg. LRAMVA and ICM/ACM rate riders). Sub-total B refers to rate/rate riders that are considered pass through costs.

RESIDENTIAL SERVICE CLASSIFICATION	UNIT	RATE	DATE (e.g. April 30, 2025)	SUB-TOTAL
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	

GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	UNIT	RATE	DATE (e.g. April 30, 2025)	SUB-TOTAL
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	
Rate Rider for Prospective LRAM (2025)	\$/kWh	0.0003	4/30/2026	A
			- effective until	
			- effective until	

GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	UNIT	RATE	DATE (e.g. April 30, 2025)	SUB-TOTAL
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	
Rate Rider for Prospective LRAM (2025)	\$/kW	0.5254	4/30/2026	A
			- effective until	
			- effective until	

LARGE USE SERVICE CLASSIFICATION	UNIT	RATE	DATE (e.g. April 30, 2025)	SUB-TOTAL
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	
Rate Rider for Prospective LRAM (2025)	\$/kW	0.0281	4/30/2026	A
			- effective until	
			- effective until	

UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	UNIT	RATE	DATE (e.g. April 30, 2025)	SUB-TOTAL
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	

SENTINEL LIGHTING SERVICE CLASSIFICATION	UNIT	RATE	DATE (e.g. April 30, 2025)	SUB-TOTAL
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	

STREET LIGHTING SERVICE CLASSIFICATION	UNIT	RATE	DATE (e.g. April 30, 2025)	SUB-TOTAL
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	
Rate Rider for Prospective LRAM (2025)	\$/kW	1.5356	4/30/2026	A
			- effective until	
			- effective until	

EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION	UNIT	RATE	DATE (e.g. April 30, 2025)	SUB-TOTAL
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	

ATTACHMENT D

Entegrus-Main GA Analysis Workform,
Version 1.0

GA Analysis Workform for 2025 Rate Applications

Version 1.0

Input cells

Drop down cells

Utility Name

Note 1

For Account 1589 and Account 1588, determine if a or b below applies and select the appropriate year related to the account balance in the drop-down box to the right.

- a) If the account balances were last approved on a final basis, select the year of the year-end balances that were last approved on a final basis.
- b) If the account balances were last approved on an interim basis, and
 - i) there are no changes to the previously approved interim balances, select the year of the year-end balances that were last approved for disposition on an interim basis. OR
 - ii) there are changes to the previously approved interim balances, select the year of the year-end balances that were last approved for disposition on a final basis. An explanation should be provided to explain the reason for the change in the previously approved interim balances.

Year Selected

2022

(e.g. If the 2022 balances that were reviewed in the 2024 rate application were to be selected, select 2022)

Instructions:

- 1) Determine which scenario above applies (a, bi or bii). Select the appropriate year to generate the appropriate GA Analysis Workform tabs, and information in the Principal Adjustments tab and Account 1588 tab.
For example:
 - Scenario a -If 2022 balances were last approved on a final basis - Select 2022 and a GA Analysis Workform for 2023 will be generated. The input cells required in the Principal Adjustment and Account 1588 tabs will be generated accordingly as well.
 - Scenario bi - If 2022 balances were last approved on an interim basis and there are no changes to 2022 balances - Select 2022 and a GA Analysis Workform for 2023 will be generated. The input cells required in the Principal Adjustment and Account 1588 tabs will be generated accordingly as well.
 - Scenario bii - If 2022 balances were last approved on an interim basis, there are changes to 2022 balances, and 2021 balances were last approved for disposition - Select 2021 and GA Analysis Workforms for 2022 and 2023 will be generated. The input cells required in the Principal Adjustment and Account 1588 tabs will be generated accordingly as well.
- 2) Complete the GA Analysis Workform for each year generated.
- 3) Complete the Account 1588 tab. Note that the number of years that require the reasonability test to be completed are shown in the Account 1588 tab, depending on the year selected on the Information Sheet.
- 4) Complete the Principal Adjustments tab. Note that the number of years that require principal adjustment reconciliations are all shown in the one Principal Adjustments tab, depending on the year selected on the Information Sheet.

See the separate document GA Analysis Workform Instructions for detailed instructions on how to complete the Workform and examples of reconciling items and principal adjustments.

Year	Annual Net Change in Expected GA Balance from GA Analysis	Net Change in Principal Balance in the GL	Reconciling Items	Adjusted Net Change in Principal Balance in the GL	Unresolved Difference	\$ Consumption at Actual Rate Paid	Unresolved Difference as % of Expected GA Payments to IESO
2023	\$ 644,794	\$ 627,546	\$ (9,526)	\$ 618,021	\$ (26,773)	\$ 19,461,178	-0.1%
Cumulative Balance	\$ 644,794	\$ 627,546	\$ (9,526)	\$ 618,021	\$ (26,773)	\$ 19,461,178	N/A

Account 1588 Reconciliation Summary

Year	Account 1588 as a % of Account 4705
2023	0.6%
Cumulative Balance	0.6%

GA Analysis Workform

Note 2 **Consumption Data Excluding for Loss Factor (Data to agree with RRR as applicable)**

Year	2023			
Total Metered excluding WMP	C = A+B	924,318,857	kWh	100%
RPP	A	415,543,297	kWh	44.5%
Non-RPP	B = D+E	518,775,561	kWh	55.5%
Non-RPP Class A	D	267,373,198	kWh	28.6%
Non-RPP Class B*	E	251,402,362	kWh	26.9%

*Non-RPP Class B consumption reported in this table is not expected to directly agree with the Non-RPP Class B Including Loss Adjusted Billed Consumption in the GA Analysis of Expected Balance table below. The difference should be equal to the loss factor.

Note 3 **GA Billing Rate**

GA is billed on the

1st Estimate

Please confirm that the same GA rate is used to bill all customer classes. If not, please provide further details

Yes

Please confirm that the GA Rate used for unbilled revenue is the same as the one used for billed revenue in any particular month

Yes

Note 4 **Analysis of Expected GA Amount**

Year	2023									
Calendar Month	Non-RPP Class B Including Loss Factor Billed Consumption (kWh)	Deduct Previous Month Unbilled Loss Adjusted Consumption (kWh)	Add Current Month Unbilled Loss Adjusted Consumption (kWh)	Non-RPP Class B Including Loss Adjusted Consumption, Adjusted for Unbilled (kWh)	GA Rate Billed (\$/kWh)	\$ Consumption at GA Rate Billed	GA Actual Rate Paid (\$/kWh)	\$ Consumption at Actual Rate Paid	Expected GA Price Variance (\$)	
	F	G	H	I = F-G+H	J	K = I*J	L	M = L	N=M-K	
January	21,288,731	21,461,467	21,077,650	20,904,914	0.03138	\$ 655,996	0.05377	\$ 1,124,057	\$ 468,061	
February	21,400,638	21,077,650	18,867,988	19,190,976	0.06285	\$ 1,206,153	0.08249	\$ 1,583,064	\$ 376,911	
March	18,880,763	18,867,988	21,223,484	21,236,259	0.06989	\$ 1,484,202	0.08331	\$ 1,705,484	\$ 221,282	
April	21,086,290	21,223,484	20,658,104	20,520,910	0.08249	\$ 1,692,770	0.09853	\$ 2,021,925	\$ 329,155	
May	20,444,558	20,658,104	22,972,166	22,758,620	0.08249	\$ 1,877,359	0.09962	\$ 2,267,214	\$ 389,855	
June	22,789,104	22,972,166	22,766,326	22,583,264	0.09853	\$ 2,225,129	0.08293	\$ 1,872,830	\$ (352,299)	
July	22,629,104	22,766,326	24,456,885	24,318,663	0.09662	\$ 2,422,625	0.04949	\$ 1,203,531	\$ (1,219,095)	
August	24,267,698	24,456,885	24,104,034	23,914,947	0.05377	\$ 1,285,901	0.07606	\$ 1,818,963	\$ 533,062	
September	23,989,146	24,104,034	22,927,426	22,812,538	0.05837	\$ 1,331,568	0.05093	\$ 1,161,843	\$ (169,725)	
October	22,852,698	22,927,426	21,869,773	21,795,045	0.07332	\$ 1,598,013	0.08498	\$ 1,852,143	\$ 254,130	
November	21,690,227	21,869,773	21,897,382	21,717,836	0.07040	\$ 1,528,936	0.07090	\$ 1,539,795	\$ 10,859	
December	21,580,862	21,897,382	20,104,051	19,787,531	0.08340	\$ 1,650,280	0.06622	\$ 1,310,330	\$ (339,950)	
Net Change in Expected GA Balance in the Year (i.e. Transactions in the Year)	262,898,818	264,282,685	262,925,269	261,541,402		\$ 18,958,931		\$ 19,461,178	\$ 502,247	

Annual Non-RPP Class B Wholesale kWh	Annual Non-RPP Class B Retail billed kWh	Annual Unaccounted for Energy Loss kWh	Weighted Average GA Actual Rate Paid (\$/kWh)**	Expected GA Volume Variance (\$)
Q	P	Q-O-P	R	P=Q-R
263,499,394	261,541,402	1,917,992	0.07432	142,547

*Equal to (AOEW - Class A + embedded generation kWh)/(Non-RPP Class B retail kWh/Total retail Class B kWh)
 **Equal to annual Non-RPP Class B \$ GA paid (i.e. non-RPP portion of CT 148 on IESO invoice) divided by Non-RPP Class B Wholesale kWh (as quantified in column O in the table above)

Total Expected GA Variance \$ 644,794

Calculated Loss Factor 1.0403
 Most Recent Approved Loss Factor for Secondary Metered Customer < 5,000kW 1.0432
 Difference -0.0029

a) Please provide an explanation in the text box below if columns G and H for unbilled consumption are not used in the table above.

b) Please provide an explanation in the text box below if the difference in loss factor is greater than 1%

Note 5 **Reconciling Items**

Item	Amount	Explanation	Principal Adjustments
			Principal Adjustment on DVA Continuity Schedule
Net Change in Principal Balance in the GL (i.e. Transactions in the Year)	\$ 627,546		If "no", please provide an explanation
CT 148 True-up of GA Charges based on Actual Non-RPP Volumes - prior year	\$ 710	Reversal from 2022 GA Analysis Workform	Yes
CT 148 True-up of GA Charges based on Actual Non-RPP Volumes - current year			Yes
2a Remove prior year end unbilled to actual revenue differences	\$ (6,161)	Reversal from 2022 GA Analysis Workform	Yes
2b Add current year end unbilled to actual revenue differences	\$ (4,074)		Yes
3a Remove difference between prior year accrual/forecast to actual from long term load transfers			
3b Add difference between current year accrual/forecast to actual from long term load transfers			
4 Remove GA balances pertaining to Class A customers			
5a Significant prior period billing adjustments recorded in current year			
5b Significant current period billing adjustments recorded in other year(s)			
6 Differences in GA IESO posted rate and rate charged on IESO invoice			
7			
8			
9			
10			

Note 6 Adjusted Net Change in Principal Balance in the GL	\$ 618,021
Net Change in Expected GA Balance in the Year Per Analysis	\$ 644,794
Unresolved Difference	\$ (26,773)
Unresolved Difference as % of Expected GA Payments to IESO	-0.1%

Account 1588 Reasonability

Note 7 **Account 1588 Reasonability Test**

Year	Account 1588 - RSVA Power			Account 4705 - Power Purchased	Account 1588 as % of Account 4705
	Transactions ¹	Principal Adjustments ¹	Total Activity in Calendar Year		
2023	308,102	16,837	324,939	57,889,335	0.6%
Cumulative	308,102	16,837	324,939	57,889,335	0.6%

Notes

- 1) The transactions should equal the "Transaction" column in the DVA Continuity Schedule. This is also expected to equal the transactions in the general ledger (excluding transactions relating to the removal of approved disposition amounts as that is shown in a separate column in the DVA Continuity Schedule)
- 2) Principal adjustments should equal the "Principal Adjustments" column in the DVA Continuity Schedule. Principal adjustments adjust the transactions in the general ledger to the amount that should be requested for disposition.

GA Analysis Workform - Account 1588 and 1589 Principal Adjustment Reconciliation

Note 8 **Breakdown of principal adjustments included in last approved balance:**

Account 1589 - RSVA Global Adjustment			
Adjustment Description	Amount	To be reversed in current application?	Explanation if not to be reversed in current application
1 CT 148 true-up of GA Charges based on actual Non-RPP volumes	3,786	No	
2 Unbilled to actual revenue differences	30	No	
3 Host Distributor purchase true up	(27,250)	No	
4 CT 148 true-up of GA Charges based on actual Non-RPP volumes	(1,343)	Yes	
5 Unbilled to actual revenue differences	6,161	Yes	
6 Purchase true-up GA charges	634	Yes	
7			
8			
Total	(17,982)		
Total principal adjustments included in last approved balance			
Difference	(17,982)		

Account 1588 - RSVA Power			
Adjustment Description	Amount	To be Reversed in Current Application?	Explanation if not to be reversed in current application
1 Unbilled to actual revenue differences	5,861	No	
2 Host Distributor purchase true Up	(3,180)	No	
3 CT 148 true-up of GA Charges based on actual RPP volumes	1,343	Yes	
4 Unbilled to actual revenue differences	(3,356)	Yes	
5			
6			
7			
8			
Total	669		
Total principal adjustments included in last approved balance			
Difference	669		

Note 9 **Principal adjustment reconciliation in current application:**

Notes

- 1) The "Transaction" column in the DVA Continuity Schedule is to equal the transactions in the general ledger (excluding transactions relating to the removal of approved disposition amounts as that is shown in a separate column in the DVA Continuity Schedule)
- 2) Any principal adjustments needed to adjust the transactions in the general ledger to the amount that should be requested for disposition should be shown separately in the "Principal Adjustments" column of the DVA Continuity Schedule
- 3) The "Variance RRR vs. 2023 Balance" column in the DVA Continuity Schedule should equal principal adjustments made in the current disposition period. It should not be impacted by reversals from prior year approved principal adjustments.
- 4) Principal adjustments to the pro-ration of CT 148 true-ups (i.e. principal adjustment #1 in tables below) are expected to be equal and offsetting between Account 1588 and Account 1589, if not, please explain. If this results in further adjustments to RPP settlements, this should be shown separately as a principal adjustment to CT 1142/142 (i.e. principal adjustment #2 in tables below)

Complete the table below for the current disposition period. Complete a table for each year included in the balance under review in this rate application. The number of tables to be completed is automatically generated based on data provided in the Information Sheet

Account 1589 - RSVA Global Adjustment			
Year	Adjustment Description	Amount	Year Recorded in GL
	<i>Reversals of prior approved principal adjustments (auto-populated from table above)</i>		
	1		
	2		
	3		
	4 CT 148 true-up of GA Charges based on actual Non-RPP volumes	1,343	
	5 Unbilled to actual revenue differences	(6,161)	
	6 Purchase true-up GA charges	(634)	
	7		
	8		
	Total Reversal Principal Adjustments	(5,452)	
	<i>Current year principal adjustments</i>		
	1 CT 148 true-up of GA Charges based on actual Non-RPP volumes		
	2 Unbilled to actual revenue differences	(4,074)	
	3		
	4		
	5		
	6		
	7		
	8		
	Total Current Year Principal Adjustments	(4,074)	
	Total Principal Adjustments to be Included on DVA Continuity Schedule/Tab 3 - IRM Rate Generator Model	(9,526)	

Account 1588 - RSVA Power			
Year	Adjustment Description	Amount	Year Recorded in GL
	<i>Reversals of prior approved principal adjustments (auto-populated from table above)</i>		
	1		
	2		
	3 CT 148 true-up of GA Charges based on actual RPP volumes	(1,343)	
	4 Unbilled to actual revenue differences	3,356	
	5		
	6		
	7		
	8		
	Total Reversal Principal Adjustments	2,013	
	<i>Current year principal adjustments</i>		
	1 CT 148 true-up of GA Charges based on actual RPP volumes		
	2 CT 1142/142 true-up based on actuals		
	3 Unbilled to actual revenue differences	14,824	
	4		
	5		
	6		
	7		
	8		
	Total Current Year Principal Adjustments	14,824	
	Total Principal Adjustments to be Included on DVA Continuity Schedule/Tab 3 - IRM Rate Generator Model	16,837	

ATTACHMENT E

Entegrus-Main Proposed Rates

Entegrus Powerlines Inc.
For Entegrus-Main Rate Zone
TARIFF OF RATES AND CHARGES
Effective and Implementation Date May 1, 2025
This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2024-0018

RESIDENTIAL SERVICE CLASSIFICATION

This classification applies to an account taking electricity at 750 volts or less and includes:

- 1) All services supplied to single-family dwelling units for domestic or household purposes,
- 2) All multi-unit residential establishments such as apartments of 6 or less units.
- 3) If a service supplies a combination of residential and commercial load and wiring does not permit separate metering, the classification of this customer will be determined individually by the distributor.

Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	30.06
Smart Metering Entity Charge - effective until December 31, 2027	\$	0.42
Low Voltage Service Rate	\$/kWh	0.0024
Rate Rider for Disposition of Global Adjustment Account (2025) - effective until April 30, 2026		
Applicable only for Non-RPP Customers	\$/kWh	0.0028
Rate Rider for Disposition of Deferral/Variance Accounts (2025) - effective until April 30, 2026	\$/kWh	0.0019
Rate Rider for Disposition of Capacity Based Recovery Account (2025) - effective until April 30, 2026		
Applicable only for Class B Customers	\$/kWh	0.0002
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0111
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0076

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0014
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Entegrus Powerlines Inc.
For Entegrus-Main Rate Zone
TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2025

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification applies to a non-residential account taking electricity at 750 volts or less whose average monthly maximum gross demand over a period of 12 consecutive months is less than, or is forecast to be less than, 50 kW and includes multi-unit residential establishments such as apartment buildings supplied through one service (bulk-metered) with greater than 6 units. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	37.73
Smart Metering Entity Charge - effective until December 31, 2027	\$	0.42
Distribution Volumetric Rate	\$/kWh	0.0123
Low Voltage Service Rate	\$/kWh	0.0021
Rate Rider for Disposition of Global Adjustment Account (2025) - effective until April 30, 2026		
Applicable only for Non-RPP Customers	\$/kWh	0.0028
Rate Rider for Disposition of Deferral/Variance Accounts (2025) - effective until April 30, 2026	\$/kWh	0.0021
Rate Rider for Disposition of Capacity Based Recovery Account (2025) - effective until April 30, 2026		
Applicable only for Class B Customers	\$/kWh	0.0002
Rate Rider for Prospective LRAM (2025) - effective until April 30, 2026	\$/kWh	0.0003
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0098
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0067

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0014
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Entegrus Powerlines Inc.

For Entegrus-Main Rate Zone

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2025

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION

This classification applies to a non-residential account whose average monthly maximum gross demand over a period of 12 consecutive months is equal to or greater than, or is forecast to be equal to or greater than, 50 kW but less than 5,000 kW. Class A and Class B customers are defined in accordance with O.Reg.429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to WMP, customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	122.36
Distribution Volumetric Rate	\$/kW	4.0526
Low Voltage Service Rate (see Note 1)	\$/kW	0.8794
Rate Rider for Disposition of Global Adjustment Account (2025) - effective until April 30, 2026 Applicable only for Non-RPP Customers	\$/kWh	0.0028
Rate Rider for Disposition of Deferral/Variance Accounts (2025) - effective until April 30, 2026 Applicable only for Non-Wholesale Market Participants	\$/kW	(0.2918)
Rate Rider for Disposition of Deferral/Variance Accounts (2025) - effective until April 30, 2026	\$/kW	1.1267
Rate Rider for Disposition of Capacity Based Recovery Account (2025) - effective until April 30, 2026 Applicable only for Class B Customers	\$/kW	0.0643
Rate Rider for Prospective LRAM (2025) - effective until April 30, 2026	\$/kW	0.5254
Retail Transmission Rate - Network Service Rate	\$/kW	4.2784
Retail Transmission Rate - Line and Transformation Connection Service Rate (see Note 1)	\$/kW	2.8595

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0014
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Entegrus Powerlines Inc.

For Entegrus-Main Rate Zone

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2025

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

LARGE USE SERVICE CLASSIFICATION

This classification applies to an account whose average monthly maximum gross demand over a period of 12 consecutive months is equal to or greater than, or is forecast to be equal to or greater than, 5,000 kW. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to WMP, customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	1,867.15
Distribution Volumetric Rate	\$/kW	2.8514
Low Voltage Service Rate (see Note 1)	\$/kW	0.9668
Rate Rider for Disposition of Global Adjustment Account (2025) - effective until April 30, 2026 Applicable only for Non-RPP Customers	\$/kWh	0.0028
Rate Rider for Disposition of Deferral/Variance Accounts (2025) - effective until April 30, 2026	\$/kW	0.9290
Rate Rider for Disposition of Capacity Based Recovery Account (2025) - effective until April 30, 2026 Applicable only for Class B Customers	\$/kW	0.0364
Rate Rider for Prospective LRAM (2025) - effective until April 30, 2026	\$/kW	0.0281
Retail Transmission Rate - Network Service Rate	\$/kW	4.5397
Retail Transmission Rate - Line and Transformation Connection Service Rate (see Note 1)	\$/kW	3.1439

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0014
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Entegrus Powerlines Inc.

For Entegrus-Main Rate Zone

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2025

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification applies to an account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The level of the consumption will be agreed to by the distributor and the customer, based on detailed manufacturer information/ documentation with regard to electrical consumption of the unmetered load or periodic monitoring of actual consumption. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	10.09
Distribution Volumetric Rate	\$/kWh	0.0018
Low Voltage Service Rate	\$/kWh	0.0021
Rate Rider for Disposition of Global Adjustment Account (2025) - effective until April 30, 2026 Applicable only for Non-RPP Customers	\$/kWh	0.0028
Rate Rider for Disposition of Deferral/Variance Accounts (2025) - effective until April 30, 2026	\$/kWh	0.0022
Rate Rider for Disposition of Capacity Based Recovery Account (2025) - effective until April 30, 2026 Applicable only for Class B Customers	\$/kWh	0.0002
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0098
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0067

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0014
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Entegrus Powerlines Inc.
For Entegrus-Main Rate Zone
TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2025

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

SENTINEL LIGHTING SERVICE CLASSIFICATION

This classification refers to accounts that are an unmetered lighting load supplied to a sentinel light. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	9.19
Distribution Volumetric Rate	\$/kW	0.8230
Low Voltage Service Rate	\$/kW	0.6610
Rate Rider for Disposition of Global Adjustment Account (2025) - effective until April 30, 2026		
Applicable only for Non-RPP Customers	\$/kWh	0.0028
Rate Rider for Disposition of Deferral/Variance Accounts (2025) - effective until April 30, 2026	\$/kW	0.8056
Rate Rider for Disposition of Capacity Based Recovery Account (2025) - effective until April 30, 2026		
Applicable only for Class B Customers	\$/kW	0.0690
Retail Transmission Rate - Network Service Rate	\$/kW	3.1430
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.1492

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0014
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Entegrus Powerlines Inc.

For Entegrus-Main Rate Zone

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2025

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

STREET LIGHTING SERVICE CLASSIFICATION

This classification applies to an account for roadway lighting with a Municipality, Regional Municipality, Ministry of Transportation and private roadway lighting, controlled by photo cells. The consumption for these customers will be based on the calculated connected load times the required lighting times established in the approved Ontario Energy Board street lighting load shape template. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	1.40
Distribution Volumetric Rate	\$/kW	1.1738
Low Voltage Service Rate	\$/kW	0.6455
Rate Rider for Disposition of Global Adjustment Account (2025) - effective until April 30, 2026 Applicable only for Non-RPP Customers	\$/kWh	0.0028
Rate Rider for Disposition of Deferral/Variance Accounts (2025) - effective until April 30, 2026	\$/kW	0.7513
Rate Rider for Disposition of Capacity Based Recovery Account (2025) - effective until April 30, 2026 Applicable only for Class B Customers	\$/kW	0.0645
Rate Rider for Prospective LRAM (2025) - effective until April 30, 2026	\$/kW	1.5356
Retail Transmission Rate - Network Service Rate	\$/kW	3.1107
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.0990

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0014
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Entegrus Powerlines Inc.

For Entegrus-Main Rate Zone

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2025

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION

This classification applies to an electricity distributor licensed by the Ontario Energy Board that is provided electricity by means of this distributor's facilities. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	162.10
Low Voltage Service Rate (see Note 1)	\$/kW	0.8794
Rate Rider for Disposition of Global Adjustment Account (2025) - effective until April 30, 2026		
Applicable only for Non-RPP Customers	\$/kWh	0.0028
Rate Rider for Disposition of Deferral/Variance Accounts (2025) - effective until April 30, 2026	\$/kW	1.0027
Rate Rider for Disposition of Capacity Based Recovery Account (2025) - effective until April 30, 2026		
Applicable only for Class B Customers	\$/kW	0.0006
Retail Transmission Rate - Network Service Rate	\$/kW	4.2784
Retail Transmission Rate - Line and Transformation Connection Service Rate (see Note 1)	\$/kW	2.8595

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0014
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Entegrus Powerlines Inc.
For Entegrus-Main Rate Zone
TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2025

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

STANDBY POWER SERVICE CLASSIFICATION

This classification refers to an account that has Load Displacement Generation and requires the distributor to provide backup service. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

General Service > 50 kW - for a customer whose facility is in the General Service > 50 kW rate class and for a month where actual demand is less than contracted demand. The charge is applied to the amount by which the amount of load transfer capacity contracted by a facility exceeds the actual demand.

\$/kW 4.0526

Large Use Standby Charge - for a customer whose facility is in the Large Use rate class and for a month where actual demand is less than contracted demand. The charge is applied to the amount by which the amount of load transfer capacity contracted by a facility exceeds the actual demand.

\$/kW 2.8514

**Entegrus Powerlines Inc.
For Entegrus-Main Rate Zone
TARIFF OF RATES AND CHARGES**

Effective and Implementation Date May 1, 2025

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

microFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Independent Electricity System Operator's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	4.55
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Entegrus Powerlines Inc.
For Entegrus-Main Rate Zone
TARIFF OF RATES AND CHARGES
Effective and Implementation Date May 1, 2025
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ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.60)
Primary Metering Allowance for Transformer Losses - applied to measured demand & energy	%	(1.00)

SPECIFIC SERVICE CHARGES

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

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Customer Administration

Arrears certificate	\$	15.00
Statement of account	\$	15.00
Easement letter	\$	15.00
Returned cheque (plus bank charges)	\$	15.00
Account setup charge/change of occupancy charge	\$	30.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00

Non-Payment of Account

Late payment - per month (effective annual rate 19.56% per annum or 0.04896% compounded daily rate)	%	1.50
Reconnection at meter - during regular hours	\$	65.00
Reconnection at meter - after regular hours	\$	185.00

Other

Temporary service install and remove - overhead - no transformer	\$	500.00
Temporary service install and remove - overhead - with transformer	\$	1,000.00
Specific charge for access to the power poles - \$/pole/year (with the exception of wireless attachments)	\$	39.14
Switching for company maintenance - charge based on time and materials	\$	T&M

Entegrus Powerlines Inc.

For Entegrus-Main Rate Zone

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2025

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

RETAIL SERVICE CHARGES (if applicable)

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

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Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	121.23
Monthly fixed charge, per retailer	\$	48.50
Monthly variable charge, per customer, per retailer	\$/cust.	1.20
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.71
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.71)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.61
Processing fee, per request, applied to the requesting party	\$	1.20
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	No charge
More than twice a year, per request (plus incremental delivery costs)	\$	4.85
Notice of switch letter charge, per letter (unless the distributor has opted out of applying the charge as per the Ontario Energy Board's Decision and Order EB-2015-0304, issued on	\$	2.42

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor - Secondary Metered Customer < 5,000 kW	1.0432
Total Loss Factor - Secondary Metered Customer > 5,000 kW	1.0149
Total Loss Factor - Primary Metered Customer < 5,000 kW	1.0328
Total Loss Factor - Primary Metered Customer > 5,000 kW	1.0049

Entegrus Powerlines Inc.
For Entegrus-Main Rate Zone
TARIFF OF RATES AND CHARGES
Effective and Implementation Date May 1, 2025
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EB-2024-0018

NOTES

1) The Billing Demand for Line and Transformation Connection Services and Low Voltage Services is defined as the Non-Coincident Peak demand (MW) in any hour of the month. The customer demand in any hour is the sum of (a) the loss-adjusted demand supplied from the distribution system plus (b) the demand that is supplied by embedded generation installed after October 1998, which have installed capacity of 2MW or more for renewable generation and 1 MW or higher for non-renewable generation. The term renewable generation refers to a facility that generates electricity from the following sources: wind, solar, Biomass, Bio-oil, Bio-gas, landfill gas, or water. The demand supplied by embedded generation will not be adjusted for losses.

ATTACHMENT F

Entegrus-Main Bill Impacts

Customer Class:	RESIDENTIAL SERVICE CLASSIFICATION	
RPP / Non-RPP:	RPP	
Consumption	750	kWh
Demand	-	kW
Current Loss Factor	1.0432	
Proposed/Approved Loss Factor	1.0432	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 29.02	1	\$ 29.02	\$ 30.06	1	\$ 30.06	\$ 1.04	3.58%
Distribution Volumetric Rate	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	
Sub-Total A (excluding pass through)			\$ 29.02			\$ 30.06	\$ 1.04	3.58%
Line Losses on Cost of Power	\$ 0.1114	32	\$ 3.61	\$ 0.1114	32	\$ 3.61	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ 0.0056	750	\$ 4.20	\$ 0.0019	750	\$ 1.43	\$ (2.78)	-66.07%
CBR Class B Rate Riders	-\$ 0.0001	750	\$ (0.08)	\$ 0.0002	750	\$ 0.15	\$ 0.23	-300.00%
GA Rate Riders	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	
Low Voltage Service Charge	\$ 0.0024	750	\$ 1.80	\$ 0.0024	750	\$ 1.80	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ 0.42	1	\$ 0.42	\$ 0.42	1	\$ 0.42	\$ -	0.00%
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 38.97			\$ 37.46	\$ (1.51)	-3.87%
RTSR - Network	\$ 0.0104	782	\$ 8.14	\$ 0.0111	782	\$ 8.68	\$ 0.55	6.73%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0076	782	\$ 5.95	\$ 0.0076	782	\$ 5.95	\$ -	0.00%
Sub-Total C - Delivery (including Sub-Total B)			\$ 53.06			\$ 52.09	\$ (0.96)	-1.81%
Wholesale Market Service Charge (WMSC)	\$ 0.0045	782	\$ 3.52	\$ 0.0045	782	\$ 3.52	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0014	782	\$ 1.10	\$ 0.0014	782	\$ 1.10	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
TOU - Off Peak	\$ 0.0870	473	\$ 41.11	\$ 0.0870	473	\$ 41.11	\$ -	0.00%
TOU - Mid Peak	\$ 0.1220	135	\$ 16.47	\$ 0.1220	135	\$ 16.47	\$ -	0.00%
TOU - On Peak	\$ 0.1820	143	\$ 25.94	\$ 0.1820	143	\$ 25.94	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 141.43			\$ 140.47	\$ (0.96)	-0.68%
HST 13%			\$ 18.39	13%		\$ 18.26	\$ (0.13)	-0.68%
Ontario Electricity Rebate 19.3%			\$ (27.30)	19.3%		\$ (27.11)	\$ 0.19	
Total Bill on TOU			\$ 132.52			\$ 131.62	\$ (0.90)	-0.68%

In the manager's summary, discuss the reason

Customer Class:	GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	
RPP / Non-RPP:	RPP	
Consumption	2,000	kWh
Demand	-	kW
Current Loss Factor	1.0432	
Proposed/Approved Loss Factor	1.0432	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 36.42	1	\$ 36.42	\$ 37.73	1	\$ 37.73	\$ 1.31	3.60%
Distribution Volumetric Rate	\$ 0.0119	2000	\$ 23.80	\$ 0.0123	2000	\$ 24.60	\$ 0.80	3.36%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ 0.0011	2000	\$ 2.20	\$ 0.0003	2000	\$ 0.60	\$ (1.60)	-72.73%
Sub-Total A (excluding pass through)			\$ 62.42			\$ 62.93	\$ 0.51	0.82%
Line Losses on Cost of Power	\$ 0.1114	86	\$ 9.62	\$ 0.1114	86	\$ 9.62	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ 0.0058	2,000	\$ 11.60	\$ 0.0021	2,000	\$ 4.20	\$ (7.40)	-63.79%
CBR Class B Rate Riders	-\$ 0.0001	2,000	\$ (0.20)	\$ 0.0002	2,000	\$ 0.40	\$ 0.60	-300.00%
GA Rate Riders	\$ -	2,000	\$ -	\$ -	2,000	\$ -	\$ -	
Low Voltage Service Charge	\$ 0.0021	2,000	\$ 4.20	\$ 0.0021	2,000	\$ 4.20	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ 0.42	1	\$ 0.42	\$ 0.42	1	\$ 0.42	\$ -	0.00%
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	2,000	\$ -	\$ -	2,000	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 88.06			\$ 81.77	\$ (6.29)	-7.14%
RTSR - Network	\$ 0.0092	2,086	\$ 19.19	\$ 0.0098	2,086	\$ 20.45	\$ 1.25	6.52%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0067	2,086	\$ 13.98	\$ 0.0067	2,086	\$ 13.98	\$ -	0.00%
Sub-Total C - Delivery (including Sub-Total B)			\$ 121.23			\$ 116.20	\$ (5.04)	-4.16%
Wholesale Market Service Charge (WMSC)	\$ 0.0045	2,086	\$ 9.39	\$ 0.0045	2,086	\$ 9.39	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0014	2,086	\$ 2.92	\$ 0.0014	2,086	\$ 2.92	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
TOU - Off Peak	\$ 0.0870	1,260	\$ 109.62	\$ 0.0870	1,260	\$ 109.62	\$ -	0.00%
TOU - Mid Peak	\$ 0.1220	360	\$ 43.92	\$ 0.1220	360	\$ 43.92	\$ -	0.00%
TOU - On Peak	\$ 0.1820	380	\$ 69.16	\$ 0.1820	380	\$ 69.16	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 356.49			\$ 351.46	\$ (5.04)	-1.41%
HST	13%		\$ 46.34	13%		\$ 45.69	\$ (0.65)	-1.41%
Ontario Electricity Rebate	19.3%		\$ (68.80)	19.3%		\$ (67.83)	\$ 0.97	
Total Bill on TOU			\$ 334.04			\$ 329.31	\$ (4.72)	-1.41%

In the manager's summary, discuss the reason

Customer Class:	GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	
RPP / Non-RPP:	Non-RPP (Other)	
Consumption	162,500	kWh
Demand	500	kW
Current Loss Factor	1.0432	
Proposed/Approved Loss Factor	1.0432	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 118.11	1	\$ 118.11	\$ 122.36	1	\$ 122.36	\$ 4.25	3.60%
Distribution Volumetric Rate	\$ 3.9118	500	\$ 1,955.90	\$ 4.0526	500	\$ 2,026.30	\$ 70.40	3.60%
Fixed Rate Riders	\$ (0.03)	1	\$ (0.03)	\$ -	1	\$ -	\$ 0.03	-100.00%
Volumetric Rate Riders	\$ 1.1786	500	\$ 589.30	\$ 0.5254	500	\$ 262.70	\$ (326.60)	-55.42%
Sub-Total A (excluding pass through)			\$ 2,663.28			\$ 2,411.36	\$ (251.92)	-9.46%
Line Losses on Cost of Power	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
Total Deferral/Variance Account Rate Riders	\$ 2.2465	500	\$ 1,123.25	\$ 0.8349	500	\$ 417.45	\$ (705.80)	-62.84%
CBR Class B Rate Riders	\$ 0.0359	500	\$ (17.95)	\$ 0.0643	500	\$ 32.15	\$ 50.10	-279.11%
GA Rate Riders	\$ 0.0017	162,500	\$ (276.25)	\$ 0.0028	162,500	\$ 455.00	\$ 731.25	-264.71%
Low Voltage Service Charge	\$ 0.8794	500	\$ 439.70	\$ 0.8794	500	\$ 439.70	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	500	\$ -	\$ -	500	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 3,932.03			\$ 3,755.66	\$ (176.37)	-4.49%
RTSR - Network	\$ 3.9982	500	\$ 1,999.10	\$ 4.2784	500	\$ 2,139.20	\$ 140.10	7.01%
RTSR - Connection and/or Line and Transformation Connection	\$ 2.8668	500	\$ 1,433.40	\$ 2.8595	500	\$ 1,429.75	\$ (3.65)	-0.25%
Sub-Total C - Delivery (including Sub-Total B)			\$ 7,364.53			\$ 7,324.61	\$ (39.92)	-0.54%
Wholesale Market Service Charge (WMSC)	\$ 0.0045	169,520	\$ 762.84	\$ 0.0045	169,520	\$ 762.84	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0014	169,520	\$ 237.33	\$ 0.0014	169,520	\$ 237.33	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Average IESO Wholesale Market Price	\$ 0.1076	169,520	\$ 18,240.35	\$ 0.1076	169,520	\$ 18,240.35	\$ -	0.00%
Total Bill on Average IESO Wholesale Market Price			\$ 26,605.30			\$ 26,565.38	\$ (39.92)	-0.15%
HST	13%		\$ 3,458.69	13%		\$ 3,453.50	\$ (5.19)	-0.15%
Ontario Electricity Rebate	19.3%		\$ -	19.3%		\$ -	\$ -	
Total Bill on Average IESO Wholesale Market Price			\$ 30,063.99			\$ 30,018.88	\$ (45.11)	-0.15%

In the manager's summary, discuss the reasons for the change in the total bill.

Customer Class:	LARGE USE SERVICE CLASSIFICATION	
RPP / Non-RPP:	Non-RPP (Other)	
Consumption	2,700,000	kWh
Demand	5,500	kW
Current Loss Factor	1.0432	
Proposed/Approved Loss Factor	1.0432	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 1,802.27	1	\$ 1,802.27	\$ 1,867.15	1	\$ 1,867.15	\$ 64.88	3.60%
Distribution Volumetric Rate	\$ 2.7523	5500	\$ 15,137.65	\$ 2.8514	5500	\$ 15,682.70	\$ 545.05	3.60%
Fixed Rate Riders	\$ (0.16)	1	\$ (0.16)	\$ -	1	\$ -	\$ 0.16	-100.00%
Volumetric Rate Riders	\$ 0.0815	5500	\$ 448.25	\$ 0.0281	5500	\$ 154.55	\$ (293.70)	-65.52%
Sub-Total A (excluding pass through)			\$ 17,388.01			\$ 17,704.40	\$ 316.39	1.82%
Line Losses on Cost of Power	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
Total Deferral/Variance Account Rate Riders	\$ 2.6761	5,500	\$ 14,718.55	\$ 0.9290	5,500	\$ 5,109.50	\$ (9,609.05)	-65.29%
CBR Class B Rate Riders	\$ 0.0193	5,500	\$ (106.15)	\$ 0.0364	5,500	\$ 200.20	\$ 306.35	-288.60%
GA Rate Riders	\$ 0.0017	2,700,000	\$ (4,590.00)	\$ 0.0028	2,700,000	\$ 7,560.00	\$ 12,150.00	-264.71%
Low Voltage Service Charge	\$ 0.9668	5,500	\$ 5,317.40	\$ 0.9668	5,500	\$ 5,317.40	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	5,500	\$ -	\$ -	5,500	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 32,727.81			\$ 35,891.50	\$ 3,163.69	9.67%
RTSR - Network	\$ 4.2424	5,500	\$ 23,333.20	\$ 4.5397	5,500	\$ 24,968.35	\$ 1,635.15	7.01%
RTSR - Connection and/or Line and Transformation Connection	\$ 3.1519	5,500	\$ 17,335.45	\$ 3.1439	5,500	\$ 17,291.45	\$ (44.00)	-0.25%
Sub-Total C - Delivery (including Sub-Total B)			\$ 73,396.46			\$ 78,151.30	\$ 4,754.84	6.48%
Wholesale Market Service Charge (WMSC)	\$ 0.0045	2,816,640	\$ 12,674.88	\$ 0.0045	2,816,640	\$ 12,674.88	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0014	2,816,640	\$ 3,943.30	\$ 0.0014	2,816,640	\$ 3,943.30	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Average IESO Wholesale Market Price	\$ 0.1076	2,816,640	\$ 303,070.46	\$ 0.1076	2,816,640	\$ 303,070.46	\$ -	0.00%
Total Bill on Average IESO Wholesale Market Price			\$ 393,085.35			\$ 397,840.19	\$ 4,754.84	1.21%
HST	13%		\$ 51,101.10	13%		\$ 51,719.22	\$ 618.13	1.21%
Ontario Electricity Rebate	19.3%		\$ -	19.3%		\$ -	\$ -	
Total Bill on Average IESO Wholesale Market Price			\$ 444,186.45			\$ 449,559.41	\$ 5,372.97	1.21%

In the manager's summary, discuss the reasons

Customer Class:	UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	
RPP / Non-RPP:	RPP	
Consumption	150	kWh
Demand	-	kW
Current Loss Factor	1.0432	
Proposed/Approved Loss Factor	1.0432	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 9.74	1	\$ 9.74	\$ 10.09	1	\$ 10.09	\$ 0.35	3.59%
Distribution Volumetric Rate	\$ 0.0017	150	\$ 0.26	\$ 0.0018	150	\$ 0.27	\$ 0.02	5.88%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ -	150	\$ -	\$ -	150	\$ -	\$ -	
Sub-Total A (excluding pass through)			\$ 10.00			\$ 10.36	\$ 0.36	3.65%
Line Losses on Cost of Power	\$ 0.1114	6	\$ 0.72	\$ 0.1114	6	\$ 0.72	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ 0.0060	150	\$ 0.90	\$ 0.0022	150	\$ 0.33	\$ (0.57)	-63.33%
CBR Class B Rate Riders	-\$ 0.0001	150	\$ (0.02)	\$ 0.0002	150	\$ 0.03	\$ 0.05	-300.00%
GA Rate Riders	\$ -	150	\$ -	\$ -	150	\$ -	\$ -	
Low Voltage Service Charge	\$ 0.0021	150	\$ 0.32	\$ 0.0021	150	\$ 0.32	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	150	\$ -	\$ -	150	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 11.92			\$ 11.76	\$ (0.16)	-1.34%
RTSR - Network	\$ 0.0092	156	\$ 1.44	\$ 0.0098	156	\$ 1.53	\$ 0.09	6.52%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0067	156	\$ 1.05	\$ 0.0067	156	\$ 1.05	\$ -	0.00%
Sub-Total C - Delivery (including Sub-Total B)			\$ 14.40			\$ 14.34	\$ (0.07)	-0.46%
Wholesale Market Service Charge (WMSC)	\$ 0.0045	156	\$ 0.70	\$ 0.0045	156	\$ 0.70	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0014	156	\$ 0.22	\$ 0.0014	156	\$ 0.22	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
TOU - Off Peak	\$ 0.0870	95	\$ 8.22	\$ 0.0870	95	\$ 8.22	\$ -	0.00%
TOU - Mid Peak	\$ 0.1220	27	\$ 3.29	\$ 0.1220	27	\$ 3.29	\$ -	0.00%
TOU - On Peak	\$ 0.1820	29	\$ 5.19	\$ 0.1820	29	\$ 5.19	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 32.28			\$ 32.21	\$ (0.07)	-0.20%
HST	13%		\$ 4.20	13%		\$ 4.19	\$ (0.01)	-0.20%
Ontario Electricity Rebate	19.3%		\$ (6.23)	19.3%		\$ (6.22)	\$ 0.01	
Total Bill on TOU			\$ 30.25			\$ 30.18	\$ (0.06)	-0.20%

In the manager's summary, discuss the reason

Customer Class:	SENTINEL LIGHTING SERVICE CLASSIFICATION	
RPP / Non-RPP:	Non-RPP (Other)	
Consumption	150	kWh
Demand	1	kW
Current Loss Factor	1.0432	
Proposed/Approved Loss Factor	1.0432	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 8.87	1	\$ 8.87	\$ 9.19	1	\$ 9.19	\$ 0.32	3.61%
Distribution Volumetric Rate	\$ 0.7944	1	\$ 0.79	\$ 0.8230	1	\$ 0.82	\$ 0.03	3.60%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
Volumetric Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
Sub-Total A (excluding pass through)			\$ 9.66			\$ 10.01	\$ 0.35	3.61%
Line Losses on Cost of Power	\$ 0.1076	6	\$ 0.70	\$ 0.1076	6	\$ 0.70	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ 2.1379	1	\$ 2.14	\$ 0.8056	1	\$ 0.81	\$ (1.33)	-62.32%
CBR Class B Rate Riders	\$ 0.0386	1	\$ (0.04)	\$ 0.0690	1	\$ 0.07	\$ 0.11	-278.76%
GA Rate Riders	\$ 0.0017	150	\$ (0.26)	\$ 0.0028	150	\$ 0.42	\$ 0.68	-264.71%
Low Voltage Service Charge	\$ 0.6610	1	\$ 0.66	\$ 0.6610	1	\$ 0.66	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
Additional Volumetric Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
Sub-Total B - Distribution (includes Sub-Total A)			\$ 12.87			\$ 12.67	\$ (0.20)	-1.56%
RTSR - Network	\$ 2.9372	1	\$ 2.94	\$ 3.1430	1	\$ 3.14	\$ 0.21	7.01%
RTSR - Connection and/or Line and Transformation Connection	\$ 2.1547	1	\$ 2.15	\$ 2.1492	1	\$ 2.15	\$ (0.01)	-0.26%
Sub-Total C - Delivery (including Sub-Total B)			\$ 17.96			\$ 17.96	\$ (0.00)	0.00%
Wholesale Market Service Charge (WMSC)	\$ 0.0045	156	\$ 0.70	\$ 0.0045	156	\$ 0.70	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0014	156	\$ 0.22	\$ 0.0014	156	\$ 0.22	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Average IESO Wholesale Market Price	\$ 0.1076	150	\$ 16.14	\$ 0.1076	150	\$ 16.14	\$ -	0.00%
Total Bill on Average IESO Wholesale Market Price			\$ 35.27			\$ 35.27	\$ (0.00)	0.00%
HST	13%		\$ 4.59	13%		\$ 4.59	\$ (0.00)	0.00%
Ontario Electricity Rebate	19.3%		\$ (6.81)	19.3%		\$ (6.81)	\$ -	-
Total Bill on Average IESO Wholesale Market Price			\$ 39.86			\$ 39.86	\$ (0.00)	0.00%

In the manager's summary, discuss the reasons for the variance between the current and proposed rates.

Customer Class:	STREET LIGHTING SERVICE CLASSIFICATION	
RPP / Non-RPP:	Non-RPP (Other)	
Consumption	150	kWh
Demand	1	kW
Current Loss Factor	1.0432	
Proposed/Approved Loss Factor	1.0432	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 1.35	2300	\$ 3,105.00	\$ 1.40	2300	\$ 3,220.00	\$ 115.00	3.70%
Distribution Volumetric Rate	\$ 1.1330	1	\$ 1.13	\$ 1.1738	1	\$ 1.17	\$ 0.04	3.60%
Fixed Rate Riders	\$ -	2300	\$ -	\$ -	2300	\$ -	\$ -	
Volumetric Rate Riders	\$ 3.3225	1	\$ 3.32	\$ 1.5356	1	\$ 1.54	\$ (1.79)	-53.78%
Sub-Total A (excluding pass through)			\$ 3,109.46			\$ 3,222.71	\$ 113.25	3.64%
Line Losses on Cost of Power	\$ 0.1076	6	\$ 0.70	\$ 0.1076	6	\$ 0.70	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ 2.0146	1	\$ 2.01	\$ 0.7513	1	\$ 0.75	\$ (1.26)	-62.71%
CBR Class B Rate Riders	\$ 0.0368	1	\$ (0.04)	\$ 0.0645	1	\$ 0.06	\$ 0.10	-275.27%
GA Rate Riders	\$ 0.0017	150	\$ (0.26)	\$ 0.0028	150	\$ 0.42	\$ 0.68	-264.71%
Low Voltage Service Charge	\$ 0.6455	1	\$ 0.65	\$ 0.6455	1	\$ 0.65	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ -	2300	\$ -	\$ -	2300	\$ -	\$ -	
Additional Fixed Rate Riders	\$ -	2300	\$ -	\$ -	2300	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 3,112.52			\$ 3,225.29	\$ 112.77	3.62%
RTSR - Network	\$ 2.9070	1	\$ 2.91	\$ 3.1107	1	\$ 3.11	\$ 0.20	7.01%
RTSR - Connection and/or Line and Transformation Connection	\$ 2.1044	1	\$ 2.10	\$ 2.0990	1	\$ 2.10	\$ (0.01)	-0.26%
Sub-Total C - Delivery (including Sub-Total B)			\$ 3,117.53			\$ 3,230.50	\$ 112.97	3.62%
Wholesale Market Service Charge (WMSC)	\$ 0.0045	156	\$ 0.70	\$ 0.0045	156	\$ 0.70	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0014	156	\$ 0.22	\$ 0.0014	156	\$ 0.22	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	2300	\$ 575.00	\$ 0.25	2300	\$ 575.00	\$ -	0.00%
Average IESO Wholesale Market Price	\$ 0.1076	150	\$ 16.14	\$ 0.1076	150	\$ 16.14	\$ -	0.00%
Total Bill on Average IESO Wholesale Market Price			\$ 3,709.60			\$ 3,822.56	\$ 112.97	3.05%
HST	13%		\$ 482.25	13%		\$ 496.93	\$ 14.69	3.05%
Ontario Electricity Rebate	19.3%		\$ -	19.3%		\$ -	\$ -	
Total Bill on Average IESO Wholesale Market Price			\$ 4,191.84			\$ 4,319.49	\$ 127.65	3.05%

In the manager's summary, discuss the reasons

Customer Class:	EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION	
RPP / Non-RPP:	Non-RPP (Other)	
Consumption	368,500	kWh
Demand	794	kW
Current Loss Factor	1.0432	
Proposed/Approved Loss Factor	1.0432	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 156.47	1	\$ 156.47	\$ 162.10	1	\$ 162.10	\$ 5.63	3.60%
Distribution Volumetric Rate	\$ -	794	\$ -	\$ -	794	\$ -	\$ -	
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ -	794	\$ -	\$ -	794	\$ -	\$ -	
Sub-Total A (excluding pass through)			\$ 156.47			\$ 162.10	\$ 5.63	3.60%
Line Losses on Cost of Power	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
Total Deferral/Variance Account Rate Riders	\$ -	794	\$ -	\$ 1.0027	794	\$ 796.14	\$ 796.14	
CBR Class B Rate Riders	\$ -	794	\$ -	\$ 0.0006	794	\$ 0.48	\$ 0.48	
GA Rate Riders	\$ -	368,500	\$ -	\$ 0.0028	368,500	\$ 1,031.80	\$ 1,031.80	
Low Voltage Service Charge	\$ -	794	\$ -	\$ 0.8794	794	\$ 698.24	\$ 698.24	
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	794	\$ -	\$ -	794	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 156.47			\$ 2,688.76	\$ 2,532.29	1618.39%
RTSR - Network	\$ -	794	\$ -	\$ 4.2784	794	\$ 3,397.05	\$ 3,397.05	
RTSR - Connection and/or Line and Transformation Connection	\$ -	794	\$ -	\$ 2.8595	794	\$ 2,270.44	\$ 2,270.44	
Sub-Total C - Delivery (including Sub-Total B)			\$ 156.47			\$ 8,356.26	\$ 8,199.79	5240.48%
Wholesale Market Service Charge (WMSC)	\$ 0.0045	384,419	\$ 1,729.89	\$ 0.0045	384,419	\$ 1,729.89	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0014	384,419	\$ 538.19	\$ 0.0014	384,419	\$ 538.19	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Average IESO Wholesale Market Price	\$ 0.1076	384,419	\$ 41,363.51	\$ 0.1076	384,419	\$ 41,363.51	\$ -	0.00%
Total Bill on Average IESO Wholesale Market Price			\$ 43,788.30			\$ 51,988.09	\$ 8,199.79	18.73%
HST	13%		\$ 5,692.48	13%		\$ 6,758.45	\$ 1,065.97	18.73%
Ontario Electricity Rebate	19.3%		\$ -	19.3%		\$ -	\$ -	
Total Bill on Average IESO Wholesale Market Price			\$ 49,480.78			\$ 58,746.54	\$ 9,265.76	18.73%

Customer Class:	STANDBY POWER SERVICE CLASSIFICATION	
RPP / Non-RPP:	0	
Consumption	-	kWh
Demand	-	kW
Current Loss Factor	1.0432	
Proposed/Approved Loss Factor	1.0432	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Distribution Volumetric Rate	\$ 3.9118	0	\$ -	\$ 4.0526	0	\$ -	\$ -	
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ -	0	\$ -	\$ -	0	\$ -	\$ -	
Sub-Total A (excluding pass through)			\$ -			\$ -	\$ -	
Line Losses on Cost of Power	\$ 0.1076	-	\$ -	\$ 0.1076	-	\$ -	\$ -	
Total Deferral/Variance Account Rate Riders	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
CBR Class B Rate Riders	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
GA Rate Riders	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
Low Voltage Service Charge	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ -			\$ -	\$ -	
RTSR - Network	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
RTSR - Connection and/or Line and Transformation Connection	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
Sub-Total C - Delivery (including Sub-Total B)			\$ -			\$ -	\$ -	
Wholesale Market Service Charge (WMSC)	\$ 0.0045	-	\$ -	\$ 0.0045	-	\$ -	\$ -	
Rural and Remote Rate Protection (RRRP)	\$ 0.0014	-	\$ -	\$ 0.0014	-	\$ -	\$ -	
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
TOU - Off Peak	\$ 0.0870	-	\$ -	\$ 0.0870	-	\$ -	\$ -	
TOU - Mid Peak	\$ 0.1220	-	\$ -	\$ 0.1220	-	\$ -	\$ -	
TOU - On Peak	\$ 0.1820	-	\$ -	\$ 0.1820	-	\$ -	\$ -	
Non-RPP Retailer Avg. Price	\$ 0.1076	-	\$ -	\$ 0.1076	-	\$ -	\$ -	
Average IESO Wholesale Market Price	\$ 0.1076	-	\$ -	\$ 0.1076	-	\$ -	\$ -	
Total Bill on TOU (before Taxes)			\$ 0.25			\$ 0.25	\$ -	0.00%
HST	13%		\$ 0.03	13%		\$ 0.03	\$ -	0.00%
Ontario Electricity Rebate	19.3%		\$ -	19.3%		\$ -	\$ -	
Total Bill on TOU			\$ 0.28			\$ 0.28	\$ -	0.00%
Total Bill on Non-RPP Avg. Price			\$ 0.25			\$ 0.25	\$ -	0.00%
HST	13%		\$ 0.03	13%		\$ 0.03	\$ -	0.00%
Ontario Electricity Rebate	19.3%		\$ -	19.3%		\$ -	\$ -	
Total Bill on Non-RPP Avg. Price			\$ 0.28			\$ 0.28	\$ -	0.00%
Total Bill on Average IESO Wholesale Market Price			\$ 0.25			\$ 0.25	\$ -	0.00%
HST	13%		\$ 0.03	13%		\$ 0.03	\$ -	0.00%
Ontario Electricity Rebate	19.3%		\$ -	19.3%		\$ -	\$ -	
Total Bill on Average IESO Wholesale Market Price			\$ 0.28			\$ 0.28	\$ -	0.00%

Customer Class:	RESIDENTIAL SERVICE CLASSIFICATION		
RPP / Non-RPP:	Non-RPP (Retailer)		
Consumption	700	kWh	
Demand	-	kW	
Current Loss Factor	1.0432		
Proposed/Approved Loss Factor	1.0432		

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 29.02	1	\$ 29.02	\$ 30.06	1	\$ 30.06	\$ 1.04	3.58%
Distribution Volumetric Rate	\$ -	700	\$ -	\$ -	700	\$ -	\$ -	
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ -	700	\$ -	\$ -	700	\$ -	\$ -	
Sub-Total A (excluding pass through)			\$ 29.02			\$ 30.06	\$ 1.04	3.58%
Line Losses on Cost of Power	\$ 0.1076	30	\$ 3.25	\$ 0.1076	30	\$ 3.25	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ 0.0056	700	\$ 3.92	\$ 0.0019	700	\$ 1.33	\$ (2.59)	-66.07%
CBR Class B Rate Riders	\$ 0.0001	700	\$ (0.07)	\$ 0.0002	700	\$ 0.14	\$ 0.21	-300.00%
GA Rate Riders	\$ 0.0017	700	\$ (1.19)	\$ 0.0028	700	\$ 1.96	\$ 3.15	-264.71%
Low Voltage Service Charge	\$ 0.0024	700	\$ 1.68	\$ 0.0024	700	\$ 1.68	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ 0.42	1	\$ 0.42	\$ 0.42	1	\$ 0.42	\$ -	0.00%
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	700	\$ -	\$ -	700	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 37.03			\$ 38.84	\$ 1.81	4.89%
RTSR - Network	\$ 0.0104	730	\$ 7.59	\$ 0.0111	730	\$ 8.11	\$ 0.51	6.73%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0076	730	\$ 5.55	\$ 0.0076	730	\$ 5.55	\$ -	0.00%
Sub-Total C - Delivery (including Sub-Total B)			\$ 50.18			\$ 52.50	\$ 2.32	4.63%
Wholesale Market Service Charge (WMSC)	\$ 0.0045	730	\$ 3.29	\$ 0.0045	730	\$ 3.29	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0014	730	\$ 1.02	\$ 0.0014	730	\$ 1.02	\$ -	0.00%
Standard Supply Service Charge Non-RPP Retailer Avg. Price	\$ 0.1076	700	\$ 75.32	\$ 0.1076	700	\$ 75.32	\$ -	0.00%
Total Bill on Non-RPP Avg. Price			\$ 129.81			\$ 132.13	\$ 2.32	1.79%
HST	13%		\$ 16.87	13%		\$ 17.18	\$ 0.30	1.79%
Ontario Electricity Rebate	19.3%		\$ (25.05)	19.3%		\$ (25.50)	\$ (0.45)	-1.79%
Total Bill on Non-RPP Avg. Price			\$ 146.68			\$ 149.30	\$ 2.62	1.79%

In the manager's summary, discuss the reason

Customer Class:	RESIDENTIAL SERVICE CLASSIFICATION	
RPP / Non-RPP:	RPP	
Consumption	135	kWh
Demand	-	kW
Current Loss Factor	1.0432	
Proposed/Approved Loss Factor	1.0432	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 29.02	1	\$ 29.02	\$ 30.06	1	\$ 30.06	\$ 1.04	3.58%
Distribution Volumetric Rate	\$ -	135	\$ -	\$ -	135	\$ -	\$ -	-
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
Volumetric Rate Riders	\$ -	135	\$ -	\$ -	135	\$ -	\$ -	-
Sub-Total A (excluding pass through)			\$ 29.02			\$ 30.06	\$ 1.04	3.58%
Line Losses on Cost of Power	\$ 0.1114	6	\$ 0.65	\$ 0.1114	6	\$ 0.65	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ 0.0056	135	\$ 0.76	\$ 0.0019	135	\$ 0.26	\$ (0.50)	-66.07%
CBR Class B Rate Riders	-\$ 0.0001	135	\$ (0.01)	\$ 0.0002	135	\$ 0.03	\$ 0.04	-300.00%
GA Rate Riders	\$ -	135	\$ -	\$ -	135	\$ -	\$ -	-
Low Voltage Service Charge	\$ 0.0024	135	\$ 0.32	\$ 0.0024	135	\$ 0.32	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ 0.42	1	\$ 0.42	\$ 0.42	1	\$ 0.42	\$ -	0.00%
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
Additional Volumetric Rate Riders	\$ -	135	\$ -	\$ -	135	\$ -	\$ -	-
Sub-Total B - Distribution (includes Sub-Total A)			\$ 31.16			\$ 31.74	\$ 0.58	1.86%
RTSR - Network	\$ 0.0104	141	\$ 1.46	\$ 0.0111	141	\$ 1.56	\$ 0.10	6.73%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0076	141	\$ 1.07	\$ 0.0076	141	\$ 1.07	\$ -	0.00%
Sub-Total C - Delivery (including Sub-Total B)			\$ 33.69			\$ 34.37	\$ 0.68	2.02%
Wholesale Market Service Charge (WMSC)	\$ 0.0045	141	\$ 0.63	\$ 0.0045	141	\$ 0.63	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0014	141	\$ 0.20	\$ 0.0014	141	\$ 0.20	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
TOU - Off Peak	\$ 0.0870	85	\$ 7.40	\$ 0.0870	85	\$ 7.40	\$ -	0.00%
TOU - Mid Peak	\$ 0.1220	24	\$ 2.96	\$ 0.1220	24	\$ 2.96	\$ -	0.00%
TOU - On Peak	\$ 0.1820	26	\$ 4.67	\$ 0.1820	26	\$ 4.67	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 49.80			\$ 50.48	\$ 0.68	1.36%
HST	13%		\$ 6.47	13%		\$ 6.56	\$ 0.09	1.36%
Ontario Electricity Rebate	19.3%		\$ (9.61)	19.3%		\$ (9.74)	\$ (0.13)	-
Total Bill on TOU			\$ 46.67			\$ 47.30	\$ 0.64	1.36%

In the manager's summary, discuss the reason

Customer Class:	RESIDENTIAL SERVICE CLASSIFICATION
RPP / Non-RPP:	Non-RPP (Retailer)
Consumption	135 kWh
Demand	- kW
Current Loss Factor	1.0432
Proposed/Approved Loss Factor	1.0432

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 29.02	1	\$ 29.02	\$ 30.06	1	\$ 30.06	\$ 1.04	3.58%
Distribution Volumetric Rate	\$ -	135	\$ -	\$ -	135	\$ -	\$ -	
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ -	135	\$ -	\$ -	135	\$ -	\$ -	
Sub-Total A (excluding pass through)			\$ 29.02			\$ 30.06	\$ 1.04	3.58%
Line Losses on Cost of Power	\$ 0.1076	6	\$ 0.63	\$ 0.1076	6	\$ 0.63	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ 0.0056	135	\$ 0.76	\$ 0.0019	135	\$ 0.26	\$ (0.50)	-66.07%
CBR Class B Rate Riders	\$ 0.0001	135	\$ (0.01)	\$ 0.0002	135	\$ 0.03	\$ 0.04	-300.00%
GA Rate Riders	\$ 0.0017	135	\$ (0.23)	\$ 0.0028	135	\$ 0.38	\$ 0.61	-264.71%
Low Voltage Service Charge	\$ 0.0024	135	\$ 0.32	\$ 0.0024	135	\$ 0.32	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ 0.42	1	\$ 0.42	\$ 0.42	1	\$ 0.42	\$ -	0.00%
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	135	\$ -	\$ -	135	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 30.90			\$ 32.09	\$ 1.19	3.85%
RTSR - Network	\$ 0.0104	141	\$ 1.46	\$ 0.0111	141	\$ 1.56	\$ 0.10	6.73%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0076	141	\$ 1.07	\$ 0.0076	141	\$ 1.07	\$ -	0.00%
Sub-Total C - Delivery (including Sub-Total B)			\$ 33.44			\$ 34.73	\$ 1.29	3.85%
Wholesale Market Service Charge (WMSC)	\$ 0.0045	141	\$ 0.63	\$ 0.0045	141	\$ 0.63	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0014	141	\$ 0.20	\$ 0.0014	141	\$ 0.20	\$ -	0.00%
Standard Supply Service Charge								
Non-RPP Retailer Avg. Price	\$ 0.1076	135	\$ 14.53	\$ 0.1076	135	\$ 14.53	\$ -	0.00%
Total Bill on Non-RPP Avg. Price			\$ 48.80			\$ 50.08	\$ 1.29	2.64%
HST	13%		\$ 6.34	13%		\$ 6.51	\$ 0.17	2.64%
Ontario Electricity Rebate	19.3%		\$ (9.42)	19.3%		\$ (9.67)	\$ -	
Total Bill on Non-RPP Avg. Price			\$ 55.14			\$ 56.59	\$ 1.45	2.64%

In the manager's summary, discuss the reasons for the changes.

Customer Class:	RESIDENTIAL SERVICE CLASSIFICATION	
RPP / Non-RPP:	RPP	
Consumption	2,000	kWh
Demand	-	kW
Current Loss Factor	1.0432	
Proposed/Approved Loss Factor	1.0432	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 29.02	1	\$ 29.02	\$ 30.06	1	\$ 30.06	\$ 1.04	3.58%
Distribution Volumetric Rate	\$ -	2000	\$ -	\$ -	2000	\$ -	\$ -	
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ -	2000	\$ -	\$ -	2000	\$ -	\$ -	
Sub-Total A (excluding pass through)			\$ 29.02			\$ 30.06	\$ 1.04	3.58%
Line Losses on Cost of Power	\$ 0.1114	86	\$ 9.62	\$ 0.1114	86	\$ 9.62	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ 0.0056	2,000	\$ 11.20	\$ 0.0019	2,000	\$ 3.80	\$ (7.40)	-66.07%
CBR Class B Rate Riders	-\$ 0.0001	2,000	\$ (0.20)	\$ 0.0002	2,000	\$ 0.40	\$ 0.60	-300.00%
GA Rate Riders	\$ -	2,000	\$ -	\$ -	2,000	\$ -	\$ -	
Low Voltage Service Charge	\$ 0.0024	2,000	\$ 4.80	\$ 0.0024	2,000	\$ 4.80	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ 0.42	1	\$ 0.42	\$ 0.42	1	\$ 0.42	\$ -	0.00%
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	2,000	\$ -	\$ -	2,000	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 54.86			\$ 49.10	\$ (5.76)	-10.50%
RTSR - Network	\$ 0.0104	2,086	\$ 21.70	\$ 0.0111	2,086	\$ 23.16	\$ 1.46	6.73%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0076	2,086	\$ 15.86	\$ 0.0076	2,086	\$ 15.86	\$ -	0.00%
Sub-Total C - Delivery (including Sub-Total B)			\$ 92.42			\$ 88.12	\$ (4.30)	-4.65%
Wholesale Market Service Charge (WMSC)	\$ 0.0045	2,086	\$ 9.39	\$ 0.0045	2,086	\$ 9.39	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0014	2,086	\$ 2.92	\$ 0.0014	2,086	\$ 2.92	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
TOU - Off Peak	\$ 0.0870	1,260	\$ 109.62	\$ 0.0870	1,260	\$ 109.62	\$ -	0.00%
TOU - Mid Peak	\$ 0.1220	360	\$ 43.92	\$ 0.1220	360	\$ 43.92	\$ -	0.00%
TOU - On Peak	\$ 0.1820	360	\$ 69.16	\$ 0.1820	380	\$ 69.16	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 327.68			\$ 323.38	\$ (4.30)	-1.31%
HST	13%		\$ 42.60	13%		\$ 42.04	\$ (0.56)	-1.31%
Ontario Electricity Rebate	19.3%		\$ (63.24)	19.3%		\$ (62.41)	\$ 0.83	
Total Bill on TOU			\$ 307.03			\$ 303.00	\$ (4.03)	-1.31%

In the manager's summary, discuss the reason

ATTACHMENT G

Entegrus-St. Thomas 2025 IRM Rate

Generator Model

Issued July 26, 2024

Incentive Rate-setting Mechanism Rate Generator for 2025 Filers

Quick Link

Ontario Energy Board's 2025 Electricity
Distribution Rate Applications Webpage

Version 1.0

Utility Name	Entegrus Powerlines Inc.
Service Territory	For Former St. Thomas Energy Rate Zone
Assigned EB Number	EB-2024-0018
Name of Contact and Title	Carly Shaw
Phone Number	5193501458
Email Address	regulatory@entegrus.com
Rate Effective Date	Wednesday, January 1, 2025
Rate-Setting Method	Price Cap IR
	2016

1. Select the last Cost of Service rebasing year.

To determine the first year the continuity schedules in tab 3 will be generated for input, answer the following questions:
For all the the responses below, when selecting a year, select the year relating to the account balance. For example, if the 2021 balances that were reviewed in the 2023 rate application were to be selected, select 2021.

2. For Accounts 1588 and 1589, please indicate the year of the account balances that the accounts were last disposed on a final basis for information purposes.

2022

Determine whether scenario a or b below applies, then select the appropriate year.

a) If the account balances were last approved on a final basis, select the year of the year-end balances that were last approved for disposition on a final basis.

b) If the account balances were last approved on an interim basis, and

i) there are no changes to the previously approved interim balances, select the year of the year-end balances that were last approved for disposition on an interim basis.

ii) there are changes to the previously approved interim balances, select the year of the year-end balances that were last approved for disposition on a final basis.

2022

3. For the remaining Group 1 DVAs, please indicate the year of the account balances that were last disposed on a final basis

2022

Determine whether scenario a or b below applies, then select the appropriate year.

a) If the account balances were last approved on a final basis, select the year of the year-end balances that the balance was last approved on a final basis.

b) If the accounts were last approved on an interim basis, and

i) there are no changes to the previously approved interim balances, select the year of the year-end balances that were last approved for disposition on an interim basis.

ii) If there are changes to the previously approved interim balances, select the year of the year-end balances that were last approved for disposition on a final basis.

2022

4. Select the earliest vintage year in which there is a balance in Account 1595.

(e.g. if 2017 is the earliest vintage year in which there is a balance in a 1595 sub-account, select 2017.)

2020

5. Did you have any Class A customers at any point during the period that the Account 1589 balance accumulated (i.e. from the year the balance selected in #2 above to the year requested for disposition)?

Yes

6. Did you have any Class A customers at any point during the period where the balance in Account 1580, Sub-account CBR Class B accumulated (i.e. from the year selected in #3 above to the year requested for disposition)?

Yes

7. Retail Transmission Service Rates: Entegrus Powerlines Inc. is:

Transmission Connected

8. Have you transitioned to fully fixed rates?

Yes

9. Do you want to update your low voltage service rate?

No

Legend

Pale green cells represent input cells.

Pale blue cells represent drop-down lists. The applicant should select the appropriate item from the drop-down list.

For instructions to complete tabs 3 to 7 of the IRM Rate Generator Model, refer to the IRM Rate Generator Model Tabs 3-7 Instructions document posted on the OEB's 2025 Electricity Distribution Rates webpage.

Ontario Energy Board
Incentive Rate-setting Mechanism Rate
Generator for 2025 Filers

Please complete the following continuity schedule for the following Deferral/Variance Accounts. Enter information into green cells only. Please see instructions tab for detailed instructions on how to complete tabs 3 to 7. Column BV has been prepopulated from the latest 2.1.7 RRR filing.
 Please refer to the footnotes for further instructions.

Account Descriptions	Amount Number	2020										2021										
		Opening Principal Amount as of Jan 1, 2020	Transactions Debit/ (Credit) during 2020	OEB-Approved Disposition during 2020	Principal Adjustments during 2020	Closing Principal Balance as of Dec 31, 2020	Opening Interest Amount as of Jan 1, 2020	Interest Jan 1 to Dec 31, 2020	OEB-Approved Disposition during 2020	Interest Adjustments during 2020	Closing Interest Amount as of Dec 31, 2020	Opening Principal Amount as of Jan 1, 2021	Transactions Debit/ (Credit) during 2021	OEB-Approved Disposition during 2021	Principal Adjustments during 2021	Closing Principal Balance as of Dec 31, 2021	Opening Interest Amount as of Jan 1, 2021	Interest Jan 1 to Dec 31, 2021	OEB-Approved Disposition during 2021	Interest Adjustments during 2021	Closing Interest Amount as of Dec 31, 2021	
Group 1 Accounts																						
LV Variance Account	1550	0				0	0			0	0				0	0					0	0
Smart Metering Entry Charge Variance Account	1551	0				0	0			0	0				0	0					0	0
REVA - Wholesale Market Service Charge ¹	1580	0				0	0			0	0				0	0					0	0
Variance WMS - Sub-account CBR Class A ²	1580	0				0	0			0	0				0	0					0	0
Variance WMS - Sub-account CBR Class B ²	1580	0				0	0			0	0				0	0					0	0
REVA - Retail Transmission Network Charge	1584	0				0	0			0	0				0	0					0	0
REVA - Retail Transmission Connection Charge	1588	0				0	0			0	0				0	0					0	0
REVA - Power ³	1588	0				0	0			0	0				0	0					0	0
REVA - Global Adjustment ⁴	1589	0				0	0			0	0				0	0					0	0
Disposition and Recovery/Refund of Regulatory Balances (2020) ⁵	1595	0				0	0			0	0				0	0					0	0
Disposition and Recovery/Refund of Regulatory Balances (2021) ⁶	1595	0				0	0			0	0				0	0					0	0
Disposition and Recovery/Refund of Regulatory Balances (2022) ⁷	1595	0				0	0			0	0				0	0					0	0
Disposition and Recovery/Refund of Regulatory Balances (2023) ⁸	1595	0				0	0			0	0				0	0					0	0
Disposition and Recovery/Refund of Regulatory Balances (2024) ⁹	1595	0				0	0			0	0				0	0					0	0
<i>Not to be disposed of until two years after rate order has expired and that balance has been audited under the filing requirements for disposition eligibility.</i>	1595	0				0	0			0	0				0	0					0	0
REVA - Global Adjustment requested for disposition	1589	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Total Group 1 Balance excluding Account 1589 - Global Adjustment requested for disposition		0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Total Group 1 Balance requested for disposition		0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
LRAM Variance Account (only input amounts if applying for disposition of this account)	1598	0				0	0			0	0				0	0					0	0
Rebate Arising from the COVID-19 Emergency Sub-account Forgone Revenues from Postponing Rate Implementation ¹⁰	1599														0	0						
Total Group 1 balance including Account 1589 and Account 1589 requested for disposition		0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0

2022											2023											2024					Projected Interest on Dec-31-2024 Balances					2.1.7 RRR ³	
Opening Principal Amounts as of Jan 1, 2022	Transactions Debit/(Credit) during 2022	OEI-Approved Dispositions during 2022	Principal Adjustment ¹ during 2022	Closing Principal Balance as of Dec 31, 2022	Opening Interest Amounts as of Jan 1, 2022	OEI-Approved Dispositions during 2022	Interest Adjustment ¹ during 2022	Closing Interest Amounts as of Dec 31, 2022	Opening Principal Amounts as of Jan 1, 2023	Transactions Debit/(Credit) during 2023	OEI-Approved Dispositions during 2023	Principal Adjustment ¹ during 2023	Closing Principal Balance as of Dec 31, 2023	Opening Interest Amounts as of Jan 1, 2023	OEI-Approved Dispositions during 2023	Interest Adjustment ¹ during 2023	Closing Interest Amounts as of Dec 31, 2023	Principal Disposition during 2024	Interest Disposition during 2024	Closing Principal Balance as of Dec 31, 2022 Adjusted for Dispositions during 2024	Closing Interest Balance as of Dec 31, 2022 Adjusted for Dispositions during 2024	Projected Interest from Jan 1, 2023 to Dec 31, 2024 on Dec 31, 2022 balance adjusted for disposition during 2024 ²	Projected Interest from Jan 1, 2023 to Apr 30, 2025 on Dec 31, 2022 balance adjusted for disposition during 2024 ²	Total Interest	Total Claim	Account Disposition: Yes/No?	As of Dec 31, 2023	Variance RRR vs. 2023 Balance (Principal + Interest)					
0			0	0	0			0	0			0	0	0			0	0			0	0	0	0	0	0	No	0	0				
0			(59,431)	(59,431)	0		(482)	(482)	(59,431)	(38,610)	(7,968)		(67,401)	(85,235)	(482)	(3,822)	(1,668)	(4,205)	(51,925)	(2,979)	(38,610)	(1,228)	(1,967)	(3,185)	(39,795)		(52,461)	0					
0			866,824	866,824	0		13,434	13,434	866,824	(32,923)	228,854		1,221,635	337,940	(3,434)	23,356	3,856	38,834	629,870	41,764	(202,300)	42,930	(18,122)	(332,852)		389,441	13,507						
0			0	0	0		0	0	0			0	0	0			0	0			0	0	0	0	0	0	No	0	0				
0			156,125	156,125	0		(1,451)	(1,451)	156,125	42,370	(32,233)		166,262	49,743	(1,451)	(2,310)	(958)	(1,175)	(25,929)	(2,188)	42,370	(1,017)	2,362	1,247	43,617		13,558	0					
0			794,418	794,418	0		14,875	14,875	794,418	51,308	526,109		1,372,035	307,817	14,875	15,343	7,508	22,511	286,369	20,100	51,308	2,411	2,742	5,154	55,462		335,129	1					
0			191,476	191,476	0		2,974	2,974	191,476	148,104	87,443		427,023	272,137	2,974	9,314	1,043	11,244	124,033	8,188	148,104	3,056	10,972	159,076		283,380	(1)						
0			(283,913)	(283,913)	0		(6,967)	(6,967)	(283,913)	(122,180)	(134,801)	4,600	(495,894)	(228,916)	(6,967)	(12,667)	(4,217)	(15,517)	(128,914)	(13,915)	(134,801)	42,626	(6,970)	(8,601)	(143,291)		(344,452)	1,110					
0			(455,497)	(455,497)	0		(7,812)	(7,812)	(455,497)	113,978	(303,836)	(2,962)	(480,828)	(40,832)	(7,812)	2,092	(4,517)	(1,203)	(151,868)	(10,966)	111,028	9,793	5,934	15,687	126,713		(42,373)	(338)					
0			(27,167)	(27,167)	0		(12,740)	(12,740)	(27,167)	(7,167)	(12,740)	(1,553)	(48,470)	(27,167)	(12,740)	(1,553)		(14,264)	(27,167)	(12,740)	0	(1,564)	0	(1,564)		(1,491)	(1)						
0			15,236	15,236	0		368	368	15,236	15,236	368	542	16,236	15,236	368	542	910				15,236	910	1,724	16,961	15,146		(8,472)	(0)					
0			(5,320)	(5,320)	0		(2,914)	(2,914)	(5,320)	(222)	(383,542)		(389,184)	(5,320)	(2,914)	(181)	(2,930)				(5,320)	(2,930)	814	(8,542)	(2,930)		(8,472)	(0)					
0					0					(383,173)	(383,542)		(766,715)	369	0	8,837		8,837					369	8,837		9,637		(6)	(6)				
0					0																					No							
0			0	0	0			0	0				0	0			0						5,934	0	15,687	126,713		(42,373)	(338)				
0			0	0	0			0	0				0	0			0							0	0	(8,566)	(25,822)		541,696	1,108			
0			0	0	0			0	0				0	0			0							0	0	(107,156)	12,482		499,323	770			
0			0	0	0			0	0				0	0			0												0	0			
0			0	0	0			0	0				0	0			0												0	0			
0			0	0	0			0	0				0	0			0												0	0			
0			0	0	0			0	0				0	0			0												0	0			
0			868,569	868,569	0		(935)	(935)	868,569	(472,354)	(69,910)	1,737	457,862	(935)	44,905	3,279	0	40,691	565,021	29,209	(107,180)	12,482	(5,451)	0	7,031	(89,109)		499,323	770				

Incentive Rate-setting Mechanism Rate Generator for 2025 Filers

Data on this worksheet has been populated using your most recent RRR filing.
 If you have identified any issues, please contact the OEB.
 Have you confirmed the accuracy of the data below?

If a distributor uses the actual GA price to bill non-RPP Class B customers for an entire rate class, it must exclude these customers from the allocation of the GA balance and the calculation of the resulting rate riders. These rate classes are not to be charged/refunded the general GA rate rider as they did not contribute to the GA balance.

Please contact the OEB to make adjustments to the IRM rate generator for this situation.

Rate Class	Unit	Total Metered kWh	Total Metered kW	Metered kWh for Non-RPP Customers (excluding WMP)	Metered kW for Non-RPP Customers (excluding WMP)	Metered kWh for Wholesale Market Participants (WMP)	Metered kW for Wholesale Market Participants (WMP)	Total Metered kWh less WMP consumption (if applicable)	Total Metered kW less WMP consumption (if applicable)	Account 1509 Allocation (\$ distribution revenue from last COS)	1595 Recovery Proportion (2021) ¹	1568 LRAM Variance Account Class Allocation (\$ amounts)	Number of Customers for Residential and GS<50 classes ³
RESIDENTIAL SERVICE CLASSIFICATION	kWh	131,048,224	0	4,761,161	0			131,048,224	0		43%		17,400
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	44,710,768	0	5,798,789	0			44,710,768	0		14%		1,813
GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kW	108,712,096	301,548	96,795,817	266,363	3,068,776	6,071	105,643,320	295,477		43%		124
SENTINEL LIGHTING SERVICE CLASSIFICATION	kWh	53,518	6	2,074	6			53,518	6				67
STREET LIGHTING SERVICE CLASSIFICATION	kW	1,832,300	5,106	1,832,300	5,106			1,832,300	5,106		1%		5,215
Total		286,356,906	306,660	109,190,141	271,475	3,068,776	6,071	283,288,130	300,589	0	100%	0	24,619

Threshold Test

Total Claim (including Account 1568 and 1509)

(\$99,109)

Total Claim for Threshold Test (All Group 1 Accounts)

(\$99,109)

Threshold Test (Total claim per kWh) ²

(\$0.0003) Claim does not meet the threshold test.

As per Section 3.2.5 of the 2019 Filing Requirements for Electricity Distribution Rate Applications, an applicant may elect to dispose of the Group 1 account balances below the threshold. If doing so, please select YES from the adjacent drop-down cell and also indicate so in the Manager's Summary. If not, please select NO.

YES

¹ Residual Account balance to be allocated to rate classes in proportion to the recovery share as established when rate riders were implemented.

² The Threshold Test does not include the amount in 1568.

³ The proportion of customers for the Residential and GS<50 Classes will be used to allocate Account 1551.

Incentive Rate-setting Mechanism Rate Generator for 2025 Filers

No input required. This worksheet allocates the deferral/variance account balances (Group 1 and Account 1568) to the appropriate classes as per EDDVAR dated July 31, 2009.

Allocation of Group 1 Accounts (including Account 1568)

Rate Class	% of Total kWh	% of Customer Numbers **	% of Total kWh adjusted for WMP	allocated based on Total less WMP			allocated based on Total less WMP		allocated based on distribution revenues			
				1550	1551	1580	1584	1586	1588	1509	1595_(2021)	1568
RESIDENTIAL SERVICE CLASSIFICATION	45.8%	90.6%	46.3%	0	(36,040)	(148,980)	25,839	72,800	(64,806)	7,259	0	
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	15.6%	9.4%	15.8%	0	(3,755)	(50,829)	8,816	24,838	(22,110)	2,374	0	
GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	38.0%	0.0%	37.3%	0	0	(120,099)	21,435	60,391	(52,243)	7,225	0	
SENTINEL LIGHTING SERVICE CLASSIFICATION	0.0%	0.0%	0.0%	0	0	(61)	11	30	(26)	0	0	
STREET LIGHTING SERVICE CLASSIFICATION	0.6%	0.0%	0.6%	0	0	(2,083)	361	1,018	(906)	102	0	
Total	100.0%	100.0%	100.0%	0	(39,795)	(322,052)	56,462	159,076	(140,091)	0	16,961	0

Incentive Rate-setting Mechanism Rate Generator for 2025 Filers

1a The year Account 1589 GA was last disposed

1b The year Account 1580 CBR Class B was last disposed Note that the sub-account was established in 2015.

2a Did you have any customers who transitioned between Class A and Class B (transition customers) during the period the Account 1589 GA balance accumulated (i.e. from the year after the balance was last disposed per #1a above to the current year requested for disposition)? (If you received approval to dispose of the GA account balance as at December 31, 2019, the period the GA variance accumulated would be 2020 to 2022.)

2b Did you have any customers who transitioned between Class A and Class B (transition customers) during the period the Account 1580, sub-account CBR Class B balance accumulated (i.e. from the year after the balance was last disposed per #1b above to the current year requested for disposition)? (If you received approval to dispose of the CBR Class B account balance as at December 31, 2019, the period the CBR Class B variance accumulated would be 2020 to 2022.)

3b Enter the number of rate classes in which there were customers who were Class A for the full year during the period the Account 1589 GA or Account 1580 CBR B balance accumulated (i.e. from the year after the balance was last disposed per #1a/1b above to the current year requested for disposition).

In the table, enter the total Class A consumption for full year Class A customers in each rate class for each year, including any transition customer's consumption identified in table 3a above that were Class A customers for the full year before/after the transition year (E.g. If a customer transitioned from Class B to A in 2021, exclude this customer's consumption for 2021 but include this customer's consumption in 2022 as they were a Class A customer for the full year).

Rate Classes with Class A Customers - Billing Determinants by Rate Class

	Rate Class		2023	2022	2021
Rate Class 1	GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kWh	39,115,757		
		kW	110,975		

Incentive Rate-setting Mechanism Rate Generator for 2025 Filers

The purpose of this tab is to calculate the GA rate riders for all current Class B customers who did not transition between Class A and B in the period since the Account 1589 GA was last disposed. Calculations in this tab will be modified upon completion of tab 6.1a, which allocates a portion of the GA balance to transition customers, if applicable.

Effective January 2017, the billing determinant and all rate riders for the disposition of GA balances will be calculated on an energy basis (kWhs) regardless of the billing determinant used for distribution rates for the particular class (see Chapter 3, Filing Requirements)

Default Rate Rider Recovery Period (in months)	12
Proposed Rate Rider Recovery Period (in months)	12

Rate Rider Recovery to be used below

	Total Metered Non-RPP 2023 Consumption excluding WMP kWh	Total Metered 2023 Consumption for Class A Customers that were Class A for the entire period GA balance accumulated kWh	Total Metered 2023 Consumption for Customers that Transitioned Between Class A and B during the period GA balance accumulated kWh	Non-RPP Metered 2023 Consumption for Current Class B Customers (Non-RPP Consumption excluding WMP, Class A and Transition Customers' Consumption) kWh	% of total kWh	Total GA \$ allocated to Current Class B Customers	GA Rate Rider	
RESIDENTIAL SERVICE CLASSIFICATION	kWh	4,761,161	0	0	4,761,161	6.8%	\$8,609	\$0.0018 kWh
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	5,798,789	0	0	5,798,789	8.3%	\$10,486	\$0.0018 kWh
GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kWh	96,795,817	39,115,757	0	57,680,060	82.3%	\$104,301	\$0.0018 kWh
SENTINEL LIGHTING SERVICE CLASSIFICATION	kWh	2,074	0	0	2,074	0.0%	\$4	\$0.0018 kWh
STREET LIGHTING SERVICE CLASSIFICATION	kWh	1,832,300	0	0	1,832,300	2.6%	\$3,313	\$0.0018 kWh
Total	109,190,141	39,115,757	0	70,074,384	100.0%	\$126,713		

Incentive Rate-setting Mechanism Rate Generator for 2025 Filers

No input required. The purpose of this tab is to calculate the CBR rate riders for all current Class B customers who did not transition between Class A and B in the period since the Account 1580, sub-account CBR Class B balance accumulated.

The year Account 1580 CBR Class B was last disposed

2022

	Total Metered 2023 Consumption Minus WMP		Total Metered 2023 Consumption for Full Year Class A Customers		Total Metered 2023 Consumption for Transition Customers		Metered 2023 Consumption for Current Class B Customers (Total Consumption LESS WMP, Class A and Transition Customers' Consumption)		% of total kWh	Total CBR Class B \$ allocated to Current Class B Customers	CBR Class B Rate Rider	Unit	
	kWh	kW	kWh	kW	kWh	kW	kWh	kW					
RESIDENTIAL SERVICE CLASSIFICATION	kWh	131,048,224	0	0	0	0	0	131,048,224	0	53.7%	\$23,410	\$0.0002	kWh
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	44,710,768	0	0	0	0	0	44,710,768	0	18.3%	\$7,987	\$0.0002	kWh
GENERAL SERVICE 50 to 4,999 KW SERVICE CLASSIFICATION	kW	105,643,320	295,477	39,115,757	110,975	0	0	66,527,563	184,502	27.2%	\$11,884	\$0.0644	kW
SENTINEL LIGHTING SERVICE CLASSIFICATION	kWh	53,518	6	0	0	0	0	53,518	6	0.0%	\$10	\$0.0002	kWh
STREET LIGHTING SERVICE CLASSIFICATION	kW	1,832,300	5,106	0	0	0	0	1,832,300	5,106	0.8%	\$327	\$0.0640	kW
Total		283,288,130	300,589	39,115,757	110,975	0	0	244,172,373	189,614	100.0%	\$43,618		

Incentive Rate-setting Mechanism Rate Generator for 2025 Filers

Input required at cells C13 and C14. This worksheet calculates rate riders related to the Deferral/Variance Account Disposition (if applicable) and rate riders for Account 1568. Rate Riders will not be generated for the microFIT class.

Default Rate Rider Recovery Period (in months)	12	
DVA Proposed Rate Rider Recovery Period (in months)	12	Rate Rider Recovery to be used below
LRAM Proposed Rate Rider Recovery Period (in months)	12	Rate Rider Recovery to be used below
Account 1509 Proposed Rate Rider Recovery Period (in months)	12	Rate Rider Recovery to be used below

Rate Class	Unit	Total Metered kWh	Metered kW or kVA	Total Metered kWh less WMP consumption	Total Metered kW less WMP consumption	Allocation of Group 1 Account Balances to All Classes ²	Allocation of Group 1 Account Balances to Non-WMP Classes Only (If Applicable) ²	Deferral/Variance Account Rate Rider ²	Deferral/Variance Account Rate Rider for Non-WMP (if applicable) ²	Account 1568 Rate Rider	Account 1509 Rate Rider ³
RESIDENTIAL SERVICE CLASSIFICATION	kWh	131,048,224	0	131,048,224	0	(143,928)		(0.0011)	0.0000	0.0000	0.00
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	44,710,768	0	44,710,768	0	(40,666)		(0.0009)	0.0000	0.0000	0.00
GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kW	108,712,096	301,548	105,643,320	295,477	89,052	(172,342)	0.2953	(0.5833)	0.0000	0.00
SENTINEL LIGHTING SERVICE CLASSIFICATION	kWh	53,518	6	53,518	6	(47)		(0.0009)	0.0000	0.0000	0.00
STREET LIGHTING SERVICE CLASSIFICATION	kW	1,832,300	5,106	1,832,300	5,106	(1,508)		(0.2954)	0.0000	0.0000	0.00

Incentive Rate-setting Mechanism Rate Generator for 2025 Filers

Summary - Sharing of Tax Change Forecast Amounts

	2016	2025
OEB-Approved Rate Base	\$ 115,691,585	\$ 115,691,585
OEB-Approved Regulatory Taxable Income	\$ 634,999	\$ 634,999
Federal General Rate		15.0%
Federal Small Business Rate		9.0%
Federal Small Business Rate (calculated effective rate) ^{1,2}		15.0%
Ontario General Rate		11.5%
Ontario Small Business Rate		3.2%
Ontario Small Business Rate (calculated effective rate) ^{1,2}		11.5%
Federal Small Business Limit		\$ 500,000
Ontario Small Business Limit		\$ 500,000
Federal Taxes Payable		\$ 95,250
Provincial Taxes Payable		\$ 73,025
Federal Effective Tax Rate		15.0%
Provincial Effective Tax Rate		11.5%
Combined Effective Tax Rate	26.5%	26.5%
Total Income Taxes Payable	\$ 168,275	\$ 168,275
OEB-Approved Total Tax Credits (enter as positive number)	\$ 51,000	\$ 51,000
Income Tax Provision	\$ 117,275	\$ 117,275
Grossed-up Income Taxes	\$ 159,557	\$ 159,557
Incremental Grossed-up Tax Amount		\$ -
Sharing of Tax Amount (50%)		\$ -

Notes

1. The appropriate Federal and Ontario small business rates are calculated in the Income/PILs Workform. The Federal and Ontario small business deduction:

- a. is applicable if taxable capital is below \$10 million.
- b. is phased out with taxable capital of more than \$10 million.
- c. is completely eliminated when the taxable capital is \$50 million or more.

This is effective for taxation years starting in 2023. Prior to 2023, the small business deduction was completely eliminated when taxable capital was \$15 million or more.

2. The OEB's proxy for taxable capital is rate base.

Incentive Rate-setting Mechanism Rate Generator for 2025 Filers

Calculation of Rebased Revenue Requirement and Allocation of Tax Sharing Amount. Enter data from the last OEB-approved Cost of Service application in columns C through H.

As per Chapter 3 Filing Requirements, shared tax rate riders are based on a 1 year disposition.

Rate Class		Re-based Billed Customers or Connections	Re-based Billed kWh	Re-based Billed kW	Re-based Service Charge	Re-based Distribution Volumetric Rate kWh	Re-based Distribution Volumetric Rate kW	Service Charge Revenue	Distribution Volumetric Rate Revenue kWh	Distribution Volumetric Rate Revenue kW	Revenue Requirement from Rates	Service Charge % Revenue	Distribution Volumetric Rate % Revenue kWh	Distribution Volumetric Rate % Revenue kW	Total % Revenue
RESIDENTIAL SERVICE CLASSIFICATION	kWh							0	0	0	0	0.0%	0.0%	0.0%	0.0%
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh							0	0	0	0	0.0%	0.0%	0.0%	0.0%
GENERAL SERVICE 50 to 4,999 KW SERVICE CLASSIFICATION	kW							0	0	0	0	0.0%	0.0%	0.0%	0.0%
SENTINEL LIGHTING SERVICE CLASSIFICATION	kWh							0	0	0	0	0.0%	0.0%	0.0%	0.0%
STREET LIGHTING SERVICE CLASSIFICATION	kW							0	0	0	0	0.0%	0.0%	0.0%	0.0%
Total			0	0	0			0	0	0	0	0.0%	0.0%	0.0%	0.0%

Rate Class		Total kWh (most recent RRR filing)	Total kW (most recent RRR filing)	Allocation of Tax Savings by Rate Class	Distribution Rate Rider
RESIDENTIAL SERVICE CLASSIFICATION	kWh	131,048,224	366,496	0	\$/customer
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	44,710,768		0	0.0000 kWh
GENERAL SERVICE 50 to 4,999 KW SERVICE CLASSIFICATION	kW	108,712,096	301,548	0	0.0000 kW
SENTINEL LIGHTING SERVICE CLASSIFICATION	kWh	53,518	6	0	0.0000 kWh
STREET LIGHTING SERVICE CLASSIFICATION	kW	1,812,300	5,106	0	0.0000 kW
Total		286,356,906	306,660	50	

Incentive Rate-setting Mechanism Rate Generator for 2025 Filers

Columns E and F have been populated with data from the most recent RRR filing. Rate classes that have more than one Network or Connection charge will notice that the cells are highlighted in green and unlocked. If the data needs to be modified, please make the necessary adjustments and note the changes in your manager's summary. As well, the Loss Factor has been imported from Tab 2.

Rate Class	Rate Description	Unit	Rate	Non-Loss Adjusted Metered kWh	Non-Loss Adjusted Metered kW	Applicable Loss Factor	Loss Adjusted Billed kWh
Residential Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0104	131,048,224	0	1.0393	136,198,419
Residential Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0081	131,048,224	0	1.0393	136,198,419
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0104	44,710,768	0	1.0393	46,467,901
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0073	44,710,768	0	1.0393	46,467,901
General Service 50 To 4,999 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	4.1692	108,712,096	301,548		
General Service 50 To 4,999 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	3.0424	108,712,096	301,548		
Sentinel Lighting Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	2.6203	53,518	6		
Sentinel Lighting Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.9095	53,518	6		
Street Lighting Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	3.2148	1,832,300	5,106		
Street Lighting Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.3460	1,832,300	5,106		

Incentive Rate-setting Mechanism Rate Generator for 2025 Filers

Uniform Transmission Rates		Unit	2023 Jan to Jun		2023 Jul to Dec		2024 Jan to Jun		2024 Jul to Dec		2025
Rate Description			Rate				Rate				
Network Service Rate	kW	\$	5.60	\$	5.37	\$	5.78	\$	6.12	\$	6.12
Line Connection Service Rate	kW	\$	0.92	\$	0.88	\$	0.95	\$	0.95	\$	0.95
Transformation Connection Service Rate	kW	\$	3.10	\$	2.98	\$	3.21	\$	3.21	\$	3.21

Hydro One Sub-Transmission Rates		Unit	2023		2024		2025	
Rate Description			Rate				Rate	
Network Service Rate	kW	\$		4.6545	\$	4.9103	\$	4.9103
Line Connection Service Rate	kW	\$		0.6056	\$	0.6537	\$	0.6537
Transformation Connection Service Rate	kW	\$		2.8924	\$	3.3041	\$	3.3041
Both Line and Transformation Connection Service Rate	kW	\$		3.4980	\$	3.9578	\$	3.9578

If needed, add extra host here. (I)		Unit	2023		2024		2025	
Rate Description			Rate				Rate	
Network Service Rate	kW							
Line Connection Service Rate	kW							
Transformation Connection Service Rate	kW							
Both Line and Transformation Connection Service Rate	kW	\$		-	\$	-	\$	-

If needed, add extra host here. (II)		Unit	2023		2024		2025	
Rate Description			Rate				Rate	
Network Service Rate	kW							
Line Connection Service Rate	kW							
Transformation Connection Service Rate	kW							
Both Line and Transformation Connection Service Rate	kW	\$		-	\$	-	\$	-

Low Voltage Switchgear Credit (if applicable, enter as a negative value)		Unit	Historical 2022	Current 2023	Forecast 2024
	\$				

Incentive Rate-setting Mechanism Rate Generator for 2025 Filers

In the green shaded cells, enter billing detail for wholesale transmission for the same reporting period as the billing determinants on Tab 10. For Hydro One Sub-transmission Rates, if you are charged a combined Line and Transformer connection rate, please ensure that both the Line Connection and Transformation Connection columns are completed. If any of the Hydro One Sub-transmission rates (column E, I and M) are highlighted in red, please double check the billing data entered in "Units Billed" and "Amount" columns. The highlighted rates do not match the Hydro One Sub-transmission rates approved for that time period. If data has been entered correctly, please provide explanation for the discrepancy in rates.

IESO Month	Network			Line Connection			Transformation Connection			Total Connection Amount
	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	
January	43,664	\$5.60	\$ 244,518	43,664	\$0.92	\$ 40,171	43,664	\$3.10	\$ 135,358	\$ 175,529
February	43,512	\$5.60	\$ 243,667	43,512	\$0.92	\$ 40,031	43,512	\$3.10	\$ 134,887	\$ 174,918
March	38,441	\$5.60	\$ 215,270	40,809	\$0.92	\$ 37,544	40,809	\$3.10	\$ 126,508	\$ 164,052
April	36,175	\$5.60	\$ 202,580	37,643	\$0.92	\$ 34,632	37,643	\$3.10	\$ 116,693	\$ 151,325
May	49,299	\$5.60	\$ 276,074	49,782	\$0.92	\$ 45,799	49,782	\$3.10	\$ 154,324	\$ 200,124
June	52,495	\$5.60	\$ 293,972	53,712	\$0.92	\$ 49,415	53,712	\$3.10	\$ 166,507	\$ 215,922
July	58,385	\$5.37	\$ 313,527	58,385	\$0.88	\$ 51,379	58,385	\$2.98	\$ 173,987	\$ 225,366
August	54,405	\$5.37	\$ 292,155	54,405	\$0.88	\$ 47,876	54,405	\$2.98	\$ 162,127	\$ 210,003
September	61,753	\$5.37	\$ 331,614	62,185	\$0.88	\$ 54,723	62,185	\$2.98	\$ 185,311	\$ 240,034
October	47,178	\$5.37	\$ 253,346	47,259	\$0.88	\$ 41,588	47,259	\$2.98	\$ 140,832	\$ 182,420
November	45,602	\$5.37	\$ 244,883	45,602	\$0.88	\$ 40,130	45,602	\$2.98	\$ 135,894	\$ 176,024
December	44,079	\$5.37	\$ 236,704	45,237	\$0.88	\$ 39,809	45,237	\$2.98	\$ 134,806	\$ 174,615
Total	574,988	\$ 5.48	\$ 3,148,310	582,195	\$ 0.90	\$ 523,096	582,195	\$ 3.04	\$ 1,767,236	\$ 2,290,332

Hydro One Month	Network			Line Connection			Transformation Connection			Total Connection Amount
	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	
January		\$0.0000			\$0.0000			\$0.0000		\$ -
February		\$0.0000			\$0.0000			\$0.0000		\$ -
March		\$0.0000			\$0.0000			\$0.0000		\$ -
April		\$0.0000			\$0.0000			\$0.0000		\$ -
May		\$0.0000			\$0.0000			\$0.0000		\$ -
June		\$0.0000			\$0.0000			\$0.0000		\$ -
July		\$0.0000			\$0.0000			\$0.0000		\$ -
August		\$0.0000			\$0.0000			\$0.0000		\$ -
September		\$0.0000			\$0.0000			\$0.0000		\$ -
October		\$0.0000			\$0.0000			\$0.0000		\$ -
November		\$0.0000			\$0.0000			\$0.0000		\$ -
December		\$0.0000			\$0.0000			\$0.0000		\$ -
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -

Add Extra Host Here (I) (if needed) Month	Network			Line Connection			Transformation Connection			Total Connection Amount
	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	
January		\$ -			\$ -			\$ -		\$ -
February		\$ -			\$ -			\$ -		\$ -
March		\$ -			\$ -			\$ -		\$ -
April		\$ -			\$ -			\$ -		\$ -
May		\$ -			\$ -			\$ -		\$ -
June		\$ -			\$ -			\$ -		\$ -
July		\$ -			\$ -			\$ -		\$ -
August		\$ -			\$ -			\$ -		\$ -
September		\$ -			\$ -			\$ -		\$ -
October		\$ -			\$ -			\$ -		\$ -
November		\$ -			\$ -			\$ -		\$ -
December		\$ -			\$ -			\$ -		\$ -
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -

Add Extra Host Here (II) (if needed) Month	Network			Line Connection			Transformation Connection			Total Connection Amount
	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	
January		\$ -			\$ -			\$ -		\$ -
February		\$ -			\$ -			\$ -		\$ -
March		\$ -			\$ -			\$ -		\$ -
April		\$ -			\$ -			\$ -		\$ -
May		\$ -			\$ -			\$ -		\$ -
June		\$ -			\$ -			\$ -		\$ -
July		\$ -			\$ -			\$ -		\$ -
August		\$ -			\$ -			\$ -		\$ -
September		\$ -			\$ -			\$ -		\$ -
October		\$ -			\$ -			\$ -		\$ -
November		\$ -			\$ -			\$ -		\$ -
December		\$ -			\$ -			\$ -		\$ -
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -

Total	Network			Line Connection			Transformation Connection			Total Connection Amount
	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	
January	43,664	\$ 5.6000	\$ 244,518	43,664	\$ 0.9200	\$ 40,171	43,664	\$ 3.1000	\$ 135,358	\$ 175,529
February	43,512	\$ 5.6000	\$ 243,667	43,512	\$ 0.9200	\$ 40,031	43,512	\$ 3.1000	\$ 134,887	\$ 174,918
March	38,441	\$ 5.6000	\$ 215,270	40,809	\$ 0.9200	\$ 37,544	40,809	\$ 3.1000	\$ 126,508	\$ 164,052
April	36,175	\$ 5.6000	\$ 202,580	37,643	\$ 0.9200	\$ 34,632	37,643	\$ 3.1000	\$ 116,693	\$ 151,325
May	49,299	\$ 5.6000	\$ 276,074	49,782	\$ 0.9200	\$ 45,799	49,782	\$ 3.1000	\$ 154,324	\$ 200,124
June	52,495	\$ 5.6000	\$ 293,972	53,712	\$ 0.9200	\$ 49,415	53,712	\$ 3.1000	\$ 166,507	\$ 215,922
July	58,385	\$ 5.3700	\$ 313,527	58,385	\$ 0.8800	\$ 51,379	58,385	\$ 2.9800	\$ 173,987	\$ 225,366
August	54,405	\$ 5.3700	\$ 292,155	54,405	\$ 0.8800	\$ 47,876	54,405	\$ 2.9800	\$ 162,127	\$ 210,003
September	61,753	\$ 5.3700	\$ 331,614	62,185	\$ 0.8800	\$ 54,723	62,185	\$ 2.9800	\$ 185,311	\$ 240,034
October	47,178	\$ 5.3700	\$ 253,346	47,259	\$ 0.8800	\$ 41,588	47,259	\$ 2.9800	\$ 140,832	\$ 182,420
November	45,602	\$ 5.3700	\$ 244,883	45,602	\$ 0.8800	\$ 40,130	45,602	\$ 2.9800	\$ 135,894	\$ 176,024
December	44,079	\$ 5.3700	\$ 236,704	45,237	\$ 0.8800	\$ 39,809	45,237	\$ 2.9800	\$ 134,806	\$ 174,615
Total	574,988	\$ 5.48	\$ 3,148,310	582,195	\$ 0.90	\$ 523,096	582,195	\$ 3.04	\$ 1,767,236	\$ 2,290,332

Low Voltage Switchgear Credit (if applicable) \$ -

Total including deduction for Low Voltage Switchgear Credit \$ 2,290,332

Incentive Rate-setting Mechanism Rate Generator for 2025 Filers

The purpose of this sheet is to calculate the expected billing when current 2024 Uniform Transmission Rates are applied against historical 2023 transmission units.

IESO	Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	43,664	\$ 5,780	\$ 252,378	43,664	\$ 0.9500	\$ 41,481	43,664	\$ 3,2100	\$ 140,161	\$ 181,642
February	43,512	\$ 5,780	\$ 251,499	43,512	\$ 0.9500	\$ 41,336	43,512	\$ 3,2100	\$ 139,674	\$ 181,010
March	38,441	\$ 5,780	\$ 222,189	40,809	\$ 0.9500	\$ 38,769	40,809	\$ 3,2100	\$ 130,997	\$ 169,765
April	36,175	\$ 5,780	\$ 209,092	37,643	\$ 0.9500	\$ 35,761	37,643	\$ 3,2100	\$ 120,834	\$ 156,595
May	49,299	\$ 5,780	\$ 284,948	49,782	\$ 0.9500	\$ 47,293	49,782	\$ 3,2100	\$ 159,800	\$ 207,093
June	52,495	\$ 5,780	\$ 303,421	53,712	\$ 0.9500	\$ 51,026	53,712	\$ 3,2100	\$ 172,416	\$ 223,442
July	58,385	\$ 6,1200	\$ 357,316	58,385	\$ 0.9500	\$ 55,466	58,385	\$ 3,2100	\$ 187,416	\$ 242,882
August	54,405	\$ 6,1200	\$ 332,959	54,405	\$ 0.9500	\$ 51,685	54,405	\$ 3,2100	\$ 174,640	\$ 226,325
September	61,753	\$ 6,1200	\$ 377,928	62,185	\$ 0.9500	\$ 59,076	62,185	\$ 3,2100	\$ 199,614	\$ 258,690
October	47,178	\$ 6,1200	\$ 288,729	47,259	\$ 0.9500	\$ 44,896	47,259	\$ 3,2100	\$ 151,701	\$ 196,597
November	45,602	\$ 6,1200	\$ 279,084	45,602	\$ 0.9500	\$ 43,322	45,602	\$ 3,2100	\$ 146,382	\$ 189,704
December	44,079	\$ 6,1200	\$ 269,763	45,237	\$ 0.9500	\$ 42,975	45,237	\$ 3,2100	\$ 145,211	\$ 188,186
Total	574,988	\$ 5.96	\$ 3,429,307	582,195	\$ 0.95	\$ 553,085	582,195	\$ 3.21	\$ 1,868,846	\$ 2,421,931

Hydro One	Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	-	\$ 4,9103	\$ -	-	\$ 0.6537	\$ -	-	\$ 3,3041	\$ -	\$ -
February	-	\$ 4,9103	\$ -	-	\$ 0.6537	\$ -	-	\$ 3,3041	\$ -	\$ -
March	-	\$ 4,9103	\$ -	-	\$ 0.6537	\$ -	-	\$ 3,3041	\$ -	\$ -
April	-	\$ 4,9103	\$ -	-	\$ 0.6537	\$ -	-	\$ 3,3041	\$ -	\$ -
May	-	\$ 4,9103	\$ -	-	\$ 0.6537	\$ -	-	\$ 3,3041	\$ -	\$ -
June	-	\$ 4,9103	\$ -	-	\$ 0.6537	\$ -	-	\$ 3,3041	\$ -	\$ -
July	-	\$ 4,9103	\$ -	-	\$ 0.6537	\$ -	-	\$ 3,3041	\$ -	\$ -
August	-	\$ 4,9103	\$ -	-	\$ 0.6537	\$ -	-	\$ 3,3041	\$ -	\$ -
September	-	\$ 4,9103	\$ -	-	\$ 0.6537	\$ -	-	\$ 3,3041	\$ -	\$ -
October	-	\$ 4,9103	\$ -	-	\$ 0.6537	\$ -	-	\$ 3,3041	\$ -	\$ -
November	-	\$ 4,9103	\$ -	-	\$ 0.6537	\$ -	-	\$ 3,3041	\$ -	\$ -
December	-	\$ 4,9103	\$ -	-	\$ 0.6537	\$ -	-	\$ 3,3041	\$ -	\$ -
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -

Add Extra Host Here (I)	Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
February	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
March	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
April	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
May	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
June	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
July	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
August	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
September	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
October	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
November	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
December	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -

Add Extra Host Here (II)	Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
February	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
March	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
April	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
May	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
June	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
July	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
August	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
September	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
October	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
November	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
December	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -

Total	Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	43,664	\$ 5,780	\$ 252,378	43,664	\$ 0.9500	\$ 41,481	43,664	\$ 3,2100	\$ 140,161	\$ 181,642
February	43,512	\$ 5,780	\$ 251,499	43,512	\$ 0.9500	\$ 41,336	43,512	\$ 3,2100	\$ 139,674	\$ 181,010
March	38,441	\$ 5,780	\$ 222,189	40,809	\$ 0.9500	\$ 38,769	40,809	\$ 3,2100	\$ 130,997	\$ 169,765
April	36,175	\$ 5,780	\$ 209,092	37,643	\$ 0.9500	\$ 35,761	37,643	\$ 3,2100	\$ 120,834	\$ 156,595
May	49,299	\$ 5,780	\$ 284,948	49,782	\$ 0.9500	\$ 47,293	49,782	\$ 3,2100	\$ 159,800	\$ 207,093
June	52,495	\$ 5,780	\$ 303,421	53,712	\$ 0.9500	\$ 51,026	53,712	\$ 3,2100	\$ 172,416	\$ 223,442
July	58,385	\$ 6,1200	\$ 357,316	58,385	\$ 0.9500	\$ 55,466	58,385	\$ 3,2100	\$ 187,416	\$ 242,882
August	54,405	\$ 6,1200	\$ 332,959	54,405	\$ 0.9500	\$ 51,685	54,405	\$ 3,2100	\$ 174,640	\$ 226,325
September	61,753	\$ 6,1200	\$ 377,928	62,185	\$ 0.9500	\$ 59,076	62,185	\$ 3,2100	\$ 199,614	\$ 258,690
October	47,178	\$ 6,1200	\$ 288,729	47,259	\$ 0.9500	\$ 44,896	47,259	\$ 3,2100	\$ 151,701	\$ 196,597
November	45,602	\$ 6,1200	\$ 279,084	45,602	\$ 0.9500	\$ 43,322	45,602	\$ 3,2100	\$ 146,382	\$ 189,704
December	44,079	\$ 6,1200	\$ 269,763	45,237	\$ 0.9500	\$ 42,975	45,237	\$ 3,2100	\$ 145,211	\$ 188,186
Total	574,988	\$ 5.96	\$ 3,429,307	582,195	\$ 0.95	\$ 553,085	582,195	\$ 3.21	\$ 1,868,846	\$ 2,421,931

Low Voltage Switchgear Credit (if applicable)										\$ -
Total including deduction for Low Voltage Switchgear Credit										\$ 2,421,931

Incentive Rate-setting Mechanism Rate Generator for 2025 Filers

The purpose of this sheet is to calculate the expected billing when forecasted 2025 Uniform Transmission Rates are applied against historical 2023 transmission units.

IESO	Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	43,664	\$ 6.1200	\$ 267,224	43,664	\$ 0.9500	\$ 41,481	43,664	\$ 3.2100	\$ 140,161	\$ 181,642
February	43,512	\$ 6.1200	\$ 266,293	43,512	\$ 0.9500	\$ 41,336	43,512	\$ 3.2100	\$ 139,674	\$ 181,010
March	38,441	\$ 6.1200	\$ 235,259	40,809	\$ 0.9500	\$ 38,769	40,809	\$ 3.2100	\$ 130,997	\$ 169,765
April	36,175	\$ 6.1200	\$ 221,391	37,643	\$ 0.9500	\$ 35,761	37,643	\$ 3.2100	\$ 120,834	\$ 156,595
May	49,299	\$ 6.1200	\$ 301,710	49,782	\$ 0.9500	\$ 47,293	49,782	\$ 3.2100	\$ 159,800	\$ 207,093
June	52,495	\$ 6.1200	\$ 321,269	53,712	\$ 0.9500	\$ 51,026	53,712	\$ 3.2100	\$ 172,416	\$ 223,442
July	58,385	\$ 6.1200	\$ 357,316	58,385	\$ 0.9500	\$ 55,466	58,385	\$ 3.2100	\$ 187,416	\$ 242,882
August	54,405	\$ 6.1200	\$ 332,959	54,405	\$ 0.9500	\$ 51,685	54,405	\$ 3.2100	\$ 174,640	\$ 226,325
September	61,753	\$ 6.1200	\$ 377,928	62,185	\$ 0.9500	\$ 59,076	62,185	\$ 3.2100	\$ 199,614	\$ 258,690
October	47,178	\$ 6.1200	\$ 288,729	47,259	\$ 0.9500	\$ 44,896	47,259	\$ 3.2100	\$ 151,701	\$ 196,597
November	45,602	\$ 6.1200	\$ 279,084	45,602	\$ 0.9500	\$ 43,322	45,602	\$ 3.2100	\$ 146,382	\$ 189,704
December	44,079	\$ 6.1200	\$ 269,763	45,237	\$ 0.9500	\$ 42,975	45,237	\$ 3.2100	\$ 145,211	\$ 188,186
Total	574,988	\$ 6.12	\$ 3,518,927	582,195	\$ 0.95	\$ 553,085	582,195	\$ 3.21	\$ 1,868,846	\$ 2,421,931

Hydro One	Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	-	\$ 4.9103	\$ -	-	\$ 0.6537	\$ -	-	\$ 3.3041	\$ -	\$ -
February	-	\$ 4.9103	\$ -	-	\$ 0.6537	\$ -	-	\$ 3.3041	\$ -	\$ -
March	-	\$ 4.9103	\$ -	-	\$ 0.6537	\$ -	-	\$ 3.3041	\$ -	\$ -
April	-	\$ 4.9103	\$ -	-	\$ 0.6537	\$ -	-	\$ 3.3041	\$ -	\$ -
May	-	\$ 4.9103	\$ -	-	\$ 0.6537	\$ -	-	\$ 3.3041	\$ -	\$ -
June	-	\$ 4.9103	\$ -	-	\$ 0.6537	\$ -	-	\$ 3.3041	\$ -	\$ -
July	-	\$ 4.9103	\$ -	-	\$ 0.6537	\$ -	-	\$ 3.3041	\$ -	\$ -
August	-	\$ 4.9103	\$ -	-	\$ 0.6537	\$ -	-	\$ 3.3041	\$ -	\$ -
September	-	\$ 4.9103	\$ -	-	\$ 0.6537	\$ -	-	\$ 3.3041	\$ -	\$ -
October	-	\$ 4.9103	\$ -	-	\$ 0.6537	\$ -	-	\$ 3.3041	\$ -	\$ -
November	-	\$ 4.9103	\$ -	-	\$ 0.6537	\$ -	-	\$ 3.3041	\$ -	\$ -
December	-	\$ 4.9103	\$ -	-	\$ 0.6537	\$ -	-	\$ 3.3041	\$ -	\$ -
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -

Add Extra Host Here (I)	Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
February	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
March	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
April	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
May	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
June	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
July	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
August	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
September	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
October	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
November	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
December	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -

Add Extra Host Here (II)	Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
February	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
March	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
April	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
May	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
June	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
July	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
August	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
September	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
October	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
November	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
December	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -

Total	Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	43,664	\$ 6.12	\$ 267,224	43,664	\$ 0.95	\$ 41,481	43,664	\$ 3.21	\$ 140,161	\$ 181,642
February	43,512	\$ 6.12	\$ 266,293	43,512	\$ 0.95	\$ 41,336	43,512	\$ 3.21	\$ 139,674	\$ 181,010
March	38,441	\$ 6.12	\$ 235,259	40,809	\$ 0.95	\$ 38,769	40,809	\$ 3.21	\$ 130,997	\$ 169,765
April	36,175	\$ 6.12	\$ 221,391	37,643	\$ 0.95	\$ 35,761	37,643	\$ 3.21	\$ 120,834	\$ 156,595
May	49,299	\$ 6.12	\$ 301,710	49,782	\$ 0.95	\$ 47,293	49,782	\$ 3.21	\$ 159,800	\$ 207,093
June	52,495	\$ 6.12	\$ 321,269	53,712	\$ 0.95	\$ 51,026	53,712	\$ 3.21	\$ 172,416	\$ 223,442
July	58,385	\$ 6.12	\$ 357,316	58,385	\$ 0.95	\$ 55,466	58,385	\$ 3.21	\$ 187,416	\$ 242,882
August	54,405	\$ 6.12	\$ 332,959	54,405	\$ 0.95	\$ 51,685	54,405	\$ 3.21	\$ 174,640	\$ 226,325
September	61,753	\$ 6.12	\$ 377,928	62,185	\$ 0.95	\$ 59,076	62,185	\$ 3.21	\$ 199,614	\$ 258,690
October	47,178	\$ 6.12	\$ 288,729	47,259	\$ 0.95	\$ 44,896	47,259	\$ 3.21	\$ 151,701	\$ 196,597
November	45,602	\$ 6.12	\$ 279,084	45,602	\$ 0.95	\$ 43,322	45,602	\$ 3.21	\$ 146,382	\$ 189,704
December	44,079	\$ 6.12	\$ 269,763	45,237	\$ 0.95	\$ 42,975	45,237	\$ 3.21	\$ 145,211	\$ 188,186
Total	574,988	\$ 6.12	\$ 3,518,927	582,195	\$ 0.95	\$ 553,085	582,195	\$ 3.21	\$ 1,868,846	\$ 2,421,931

										Low Voltage Switchgear Credit (if applicable)	\$ -
										Total including deduction for Low Voltage Switchgear Credit	\$ 2,421,931

Incentive Rate-setting Mechanism Rate Generator for 2025 Filers

The purpose of this table is to re-align the current RTS Network Rates to recover current wholesale network costs.

Rate Class	Rate Description	Unit	Current RTSR- Network	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Current Wholesale Billing	Adjusted RTSR Network
Residential Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0104	136,198,419	0	1,416,464	44.6%	1,530,702	0.0112
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0104	46,467,901	0	483,266	15.2%	522,242	0.0112
General Service 50 To 4,999 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	4.1692		301,548	1,257,214	39.6%	1,358,608	4.5054
Sentinel Lighting Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	2.6203		6	16	0.0%	17	2.8313
Street Lighting Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	3.2148		5,106	16,415	0.5%	17,739	3.4741

The purpose of this table is to re-align the current RTS Connection Rates to recover current wholesale connection costs.

Rate Class	Rate Description	Unit	Current RTSR- Connection	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Current Wholesale Billing	Adjusted RTSR- Connection
Residential Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0081	136,198,419	0	1,103,207	46.5%	1,126,505	0.0083
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0073	46,467,901	0	339,216	14.3%	346,379	0.0075
General Service 50 To 4,999 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	3.0424		301,548	917,430	38.7%	936,804	3.1066
Sentinel Lighting Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.9095		6	11	0.0%	12	1.9503
Street Lighting Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.3460		5,106	11,979	0.5%	12,232	2.3955

The purpose of this table is to update the re-aligned RTS Network Rates to recover future wholesale network costs.

Rate Class	Rate Description	Unit	Adjusted RTSR- Network	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Forecast Wholesale Billing	Proposed RTSR- Network
Residential Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0112	136,198,419	0	1,530,702	44.6%	1,570,704	0.0115
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0112	46,467,901	0	522,242	15.2%	535,890	0.0115
General Service 50 To 4,999 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	4.5054		301,548	1,358,608	39.6%	1,394,113	4.6232
Sentinel Lighting Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	2.8313		6	17	0.0%	17	2.9057
Street Lighting Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	3.4741		5,106	17,739	0.5%	18,202	3.5649

The purpose of this table is to update the re-aligned RTS Connection Rates to recover future wholesale connection costs.

Rate Class	Rate Description	Unit	Adjusted RTSR- Connection	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Forecast Wholesale Billing	Proposed RTSR- Connection
Residential Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0083	136,198,419	0	1,126,505	46.5%	1,126,505	0.0083
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0075	46,467,901	0	346,379	14.3%	346,379	0.0075
General Service 50 To 4,999 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	3.1066		301,548	936,804	38.7%	936,804	3.1066
Sentinel Lighting Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.9503		6	12	0.0%	12	1.9500
Street Lighting Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.3955		5,106	12,232	0.5%	12,232	2.3955

Incentive Rate-setting Mechanism Rate Generator for 2025 Filers

If applicable, please enter any adjustments related to the revenue to cost ratio model into columns C and E. The Price Escalator has been set at the 2022 value and will be updated by OEB staff at a later date.

Price Escalator	3.60%	Productivity Factor	0.00%
Choose Stretch Factor Group	I	Price Cap Index	3.60%
Associated Stretch Factor Value	0.00%		

Rate Class	Current MFC	MFC Adjustment from R/C Model	Current Volumetric Charge	DVR Adjustment from R/C Model	Price Cap Index to be Applied to MFC and DVR	Proposed MFC	Proposed Volumetric Charge
RESIDENTIAL SERVICE CLASSIFICATION	31.19				3.60%	32.31	0.0000
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	28.59		0.0194		3.60%	29.62	0.0201
GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	89.1		4.2659		3.60%	92.31	4.4195
SENTINEL LIGHTING SERVICE CLASSIFICATION	5.76		6.9763		3.60%	5.97	7.2274
STREET LIGHTING SERVICE CLASSIFICATION	4.4		0.0431		3.60%	4.56	0.0447
microFIT SERVICE CLASSIFICATION	10					10	

Incentive Rate-setting Mechanism Rate Generator for 2025 Filers

Update the following rates if an OEB Decision has been issued at the time of completing this application

Regulatory Charges

Effective Date of Regulatory Charges		January 1, 2024	January 1, 2025
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0014	0.0014
Standard Supply Service - Administrative Charge (if applicable)	\$/kWh	0.25	0.25

Time-of-Use RPP Prices and Percentages

As of		November 1, 2023	
Off-Peak	\$/kWh	0.0870	63%
Mid-Peak	\$/kWh	0.1220	18%
On-Peak	\$/kWh	0.1820	19%

Ontario Electricity Rebate (OER)

Ontario Electricity Rebate (OER)	\$	19.30%
----------------------------------	----	--------

Smart Meter Entity Charge (SME)

Smart Meter Entity Charge (SME)	\$	0.42
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Distribution Rate Protection (DRP) Amount (Applicable to LDCs under the Distribution Rate Protection program):

	\$	41.39
--	----	-------

Miscellaneous Service Charges

Wireline Pole Attachment Charge	Unit	Current charge	Inflation factor *	Proposed charge ** / ***
Specific charge for access to the power poles - per pole/year	\$	37.78	3.60%	39.14

Retail Service Charges

		Current charge	Inflation factor*	Proposed charge ***
One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	117.02	3.60%	121.23
Monthly fixed charge, per retailer	\$	46.81	3.60%	48.50
Monthly variable charge, per customer, per retailer	\$/cust.	1.16	3.60%	1.20
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.69	3.60%	0.71
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.69)	3.60%	(0.71)
Service Transaction Requests (STR)			3.60%	-
Request fee, per request, applied to the requesting party	\$	0.59	3.60%	0.61
Processing fee, per request, applied to the requesting party	\$	1.16	3.60%	1.20
Electronic Business Transaction (EBT) system, applied to the requesting party				
up to twice a year		no charge		no charge
more than twice a year, per request (plus incremental delivery costs)	\$	4.68	3.60%	4.85
Notice of switch letter charge, per letter (unless the distributor has opted out of applying the charge as per the Ontario Energy Board's Decision and Order EB-2015-0304, issued on February 14, 2019)	\$	2.34	3.60%	2.42

* OEB approved inflation rate effective in 2025

** applicable only to LDCs in which the province-wide pole attachment charge applies

*** subject to change pending OEB order on miscellaneous service charges

Incentive Rate-setting Mechanism Rate Generator for 2025 Filers

In the Green Cells below, enter all proposed rate riders/rates.

In column A, select the rate rider descriptions from the drop-down list in the blue cells. If the rate description cannot be found, enter the rate rider descriptions in the green cells. The rate rider description must begin with "Rate Rider for".

In column B, choose the associated unit from the drop-down menu.

In column C, enter the rate. All rate riders with a "\$" unit should be rounded to 2 decimal places and all others rounded to 4 decimal places.

In column E, enter the expiry date (e.g. April 30, 2025) or description of the expiry date in text (e.g. the effective date of the next cost of service-based rate order).

In column G, a sub-total (A or B) should already be assigned to the rate rider unless the rate description was entered into a green cell in column A. In these particular cases, from the dropdown list in column G, choose the appropriate sub-total (A or B). Sub-total A refers to rates/rate riders that Not considered as pass through costs (eg: LRAMVA and ICM/ACM rate riders). Sub-total B refers to rates/rate riders that are considered pass through costs.

RESIDENTIAL SERVICE CLASSIFICATION	UNIT	RATE	DATE (e.g. April 30, 2025)	SUB-TOTAL
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	

GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	UNIT	RATE	DATE (e.g. April 30, 2025)	SUB-TOTAL
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	
Rate Rider for Prospective LRAM (2025)	\$/kWh	0.0002	12/31/2025	A
			- effective until	
			- effective until	

GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	UNIT	RATE	DATE (e.g. April 30, 2025)	SUB-TOTAL
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	
Rate Rider for Prospective LRAM (2025)	\$/kW	0.1019	12/31/2025	A
			- effective until	
			- effective until	

SENTINEL LIGHTING SERVICE CLASSIFICATION	UNIT	RATE	DATE (e.g. April 30, 2025)	SUB-TOTAL
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	

STREET LIGHTING SERVICE CLASSIFICATION	UNIT	RATE	DATE (e.g. April 30, 2025)	SUB-TOTAL
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	
Rate Rider for Prospective LRAM (2025)	\$/kW	0.0171	12/31/2025	A
			- effective until	
			- effective until	

ATTACHMENT H

Entegrus-St. Thomas GA Analysis Workform, Version 1.0

GA Analysis Workform for 2025 Rate Applications

Version 1.0

Input cells
 Drop down cells

Utility Name Entegrus Powerlines Inc.-For Former St. Thomas Energy Rate Zone

Note 1

For Account 1589 and Account 1588, determine if a or b below applies and select the appropriate year related to the account balance in the drop-down box to the right.

- a) If the account balances were last approved on a final basis, select the year of the year-end balances that were last approved on a final basis.
- b) If the account balances were last approved on an interim basis, and
 - i) there are no changes to the previously approved interim balances, select the year of the year-end balances that were last approved for disposition on an interim basis. OR
 - ii) there are changes to the previously approved interim balances, select the year of the year-end balances that were last approved for disposition on a final basis. An explanation should be provided to explain the reason for the change in the previously approved interim balances.

Year Selected

2022

(e.g. If the 2022 balances that were reviewed in the 2024 rate application were to be selected, select 2022)

Instructions:

- 1) Determine which scenario above applies (a, bi or bii). Select the appropriate year to generate the appropriate GA Analysis Workform tabs, and information in the Principal Adjustments tab and Account 1588 tab.
 For example:
 - Scenario a -If 2022 balances were last approved on a final basis - Select 2022 and a GA Analysis Workform for 2023 will be generated. The input cells required in the Principal Adjustment and Account 1588 tabs will be generated accordingly as well.
 - Scenario bi - If 2022 balances were last approved on an interim basis and there are no changes to 2022 balances - Select 2022 and a GA Analysis Workform for 2023 will be generated. The input cells required in the Principal Adjustment and Account 1588 tabs will be generated accordingly as well.
 - Scenario bii - If 2022 balances were last approved on an interim basis, there are changes to 2022 balances, and 2021 balances were last approved for disposition - Select 2021 and GA Analysis Workforms for 2022 and 2023 will be generated. The input cells required in the Principal Adjustment and Account 1588 tabs will be generated accordingly as well.
- 2) Complete the GA Analysis Workform for each year generated.
- 3) Complete the Account 1588 tab. Note that the number of years that require the reasonability test to be completed are shown in the Account 1588 tab, depending on the year selected on the Information Sheet.
- 4) Complete the Principal Adjustments tab. Note that the number of years that require principal adjustment reconciliations are all shown in the one Principal Adjustments tab, depending on the year selected on the Information Sheet.

See the separate document GA Analysis Workform Instructions for detailed instructions on how to complete the Workform and examples of reconciling items and principal adjustments.

Year	Annual Net Change in Expected GA Balance from GA Analysis	Net Change in Principal Balance in the GL	Reconciling Items	Adjusted Net Change in Principal Balance in the GL	Unresolved Difference	\$ Consumption at Actual Rate Paid	Unresolved Difference as % of Expected GA Payments to IESO
2023	\$ 116,316	\$ 113,978	\$ (2,952)	\$ 111,026	\$ (5,290)	\$ 5,403,721	-0.1%
Cumulative Balance	\$ 116,316	\$ 113,978	\$ (2,952)	\$ 111,026	\$ (5,290)	\$ 5,403,721	N/A

Account 1588 Reconciliation Summary

Year	Account 1588 as a % of Account 4705
2023	-0.6%
Cumulative Balance	-0.6%

GA Analysis Workform

Note 2 Consumption Data Excluding for Loss Factor (Data to agree with RRR as applicable)

Year		2023		
Total Metered excluding WMP	C = A+B	283,288,130	kWh	100%
RPP	A	174,067,990	kWh	61.5%
Non-RPP	B = D+E	109,190,140	kWh	38.5%
Non-RPP Class A	D	39,115,757	kWh	13.8%
Non-RPP Class B*	E	70,074,383	kWh	24.7%

*Non-RPP Class B consumption reported in this table is not expected to directly agree with the Non-RPP Class B Including Loss Adjusted Billed Consumption in the GA Analysis of Expected Balance table below. The difference should be equal to the loss factor.

Note 3 GA Billing Rate

GA is billed on the

1st Estimate

Please confirm that the same GA rate is used to bill all customer classes. If not, please provide further details

Yes

Please confirm that the GA Rate used for unbilled revenue is the same as the one used for billed revenue in any particular month

Yes

Note 4 Analysis of Expected GA Amount

Year	2023									
Calendar Month	Non-RPP Class B Including Loss Factor Billed Consumption (kWh)	Deduct Previous Month Unbilled Loss Adjusted Consumption (kWh)	Add Current Month Unbilled Loss Adjusted Consumption (kWh)	Non-RPP Class B Including Loss Adjusted Consumption, Adjusted for Unbilled (kWh)	GA Rate Billed (\$/kWh)	\$ Consumption at GA Rate Billed	GA Actual Rate Paid (\$/kWh)	\$ Consumption at Actual Rate Paid	Expected GA Price Variance (\$)	
	F	G	H	I = F-G+H	J	K = I*J	L	M = L/I	N=M-K	
January	6,122,791	6,306,676	6,485,085	6,301,299	0.03138	\$ 197,735	0.05377	\$ 338,821	\$ 141,086	
February	6,224,250	6,485,085	5,902,430	5,841,595	0.08285	\$ 354,574	0.08249	\$ 465,375	\$ 110,801	
March	5,763,211	5,902,430	6,372,430	6,233,210	0.06989	\$ 435,639	0.08031	\$ 500,589	\$ 64,950	
April	6,249,803	6,372,430	5,659,913	5,537,285	0.08249	\$ 456,771	0.09853	\$ 545,589	\$ 88,818	
May	5,558,198	5,659,913	6,039,749	5,938,035	0.08249	\$ 489,828	0.09962	\$ 591,547	\$ 101,719	
June	5,939,052	6,039,749	6,286,552	6,185,855	0.09853	\$ 609,492	0.08293	\$ 512,993	\$ (96,499)	
July	6,162,830	6,286,552	6,541,238	6,417,516	0.09962	\$ 639,313	0.04949	\$ 317,603	\$ (321,710)	
August	6,399,486	6,541,238	6,601,012	6,459,259	0.05377	\$ 347,314	0.07606	\$ 491,291	\$ 143,977	
September	6,483,583	6,601,012	6,303,614	6,186,185	0.05837	\$ 361,088	0.05093	\$ 315,062	\$ (46,025)	
October	6,225,793	6,303,614	6,086,892	6,009,071	0.07332	\$ 440,585	0.08498	\$ 510,651	\$ 70,066	
November	5,998,793	6,086,892	6,117,874	6,029,774	0.07040	\$ 424,496	0.07090	\$ 427,511	\$ 3,015	
December	5,950,791	6,117,874	6,006,545	5,839,462	0.08340	\$ 487,011	0.06622	\$ 386,689	\$ (100,322)	
Net Change in Expected GA Balance in the Year (i.e. Transactions in the Year)	73,078,580	74,703,364	74,403,333	72,776,548		\$ 5,243,847		\$ 5,403,721	\$ 159,875	

Annual Non-RPP Class B Wholesale kWh	Annual Non-RPP Class B Retail billed kWh	Annual Unaccounted for Energy Loss kWh	Weighted Average GA Actual Rate Paid (\$/kWh)**	Expected GA Volume Variance (\$)
O	P	Q=O-P	R	P=Q*R
72,191,307	72,778,548	-587,241	0.07417	(43,558)

*Equal to (AQEW - Class A + embedded generation kWh)/(Non-RPP Class B retail kWh)/(total retail Class B kWh)
 **Equal to annual Non-RPP Class B \$ GA paid (i.e. non-RPP portion of CT 148 on IESO invoice) divided by Non-RPP Class B Wholesale kWh (as quantified in column O in the table above)

Total Expected GA Variance	\$ 116,316
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Calculated Loss Factor	1.0386
Most Recent Approved Loss Factor for Secondary Metered Customer < 5,000kW	1.0393
Difference	-0.0007

a) Please provide an explanation in the text box below if columns G and H for unbilled consumption are not used in the table above.

b) Please provide an explanation in the text box below if the difference in loss factor is greater than 1%.

Note 5 Reconciling Items

Item	Amount	Explanation	Principal Adjustments
			Principal Adjustment on DVA Continuity Schedule If "no", please provide an explanation
Net Change in Principal Balance in the GL (i.e. Transactions in the Year)	\$ 113,978		
1a CT 148 True-up of GA Charges based on Actual Non-RPP Volumes - prior year	\$ 160	Reversal from 2022 GA Workform	Yes
1b CT 148 True-up of GA Charges based on Actual Non-RPP Volumes - current year			
2a Remove prior year end unbilled to actual revenue differences	\$ (3,449)	Reversal from 2022 GA Workform	Yes
2b Add current year end unbilled to actual revenue differences	\$ 338		Yes
3a Remove difference between prior year accrual/forecast to actual from long term load transfers			
3b Add difference between current year accrual/forecast to actual from long term load transfers			
4 Remove GA balances pertaining to Class A customers			
5a Significant prior period billing adjustments recorded in current year			
5b Significant current period billing adjustments recorded in other year(s)			
6 Differences in GA IESO posted rate and rate charged on IESO invoice			
7			
8			
9			
10			

Note 6 Adjusted Net Change in Principal Balance in the GL	\$ 111,026
Net Change in Expected GA Balance in the Year Per Analysis	\$ 116,316
Unresolved Difference	\$ (5,290)
Unresolved Difference as % of Expected GA Payments to IESO	-0.1%

Account 1588 Reasonability

Note 7 **Account 1588 Reasonability Test**

Year	Account 1588 - RSVA Power			Account 4705 - Power Purchased	Account 1588 as % of Account 4705		
	Transactions ¹	Principal Adjustments ¹	Total Activity in Calendar Year				
2023	-	135,180	4,690	-	130,491	20,667,404	-0.6%
Cumulative	-	135,180	4,690	-	130,491	20,667,404	-0.6%

Notes

- 1) The transactions should equal the "Transaction" column in the DVA Continuity Schedule. This is also expected to equal the transactions in the general ledger (excluding transactions relating to the removal of approved disposition amounts as that is shown in a separate column in the DVA Continuity Schedule)
- 2) Principal adjustments should equal the "Principal Adjustments" column in the DVA Continuity Schedule. Principal adjustments adjust the transactions in the general ledger to the amount that should be requested for disposition.

GA Analysis Workform - Account 1588 and 1589 Principal Adjustment Reconciliation

Note 8 **Breakdown of principal adjustments included in last approved balance:**

Account 1589 - RSVA Global Adjustment			
Adjustment Description	Amount	To be reversed in current application?	Explanation if not to be reversed in current application
1 Reversal of unbilled to actual revenue differences	140	No	
2 CT 148 true-up of GA Charges based on actual Non-RPP volumes	(159)	Yes	
3 Unbilled to actual revenue differences	3,449	Yes	
4			
5			
6			
7			
8			
Total	3,430		
Total principal adjustments included in last approved balance			
Difference	3,430		

Account 1588 - RSVA Power			
Adjustment Description	Amount	To be Reversed in Current Application?	Explanation if not to be reversed in current application
1 Reversal of unbilled to actual revenue differences	3,309	No	
2 CT 148 true-up of GA Charges based on actual RPP volumes	160	Yes	
3 Unbilled to actual revenue differences	(5,960)	Yes	
4			
5			
6			
7			
8			
Total	(2,491)		
Total principal adjustments included in last approved balance			
Difference	(2,491)		

Note 9 **Principal adjustment reconciliation in current application:**

Notes

- 1) The "Transaction" column in the DVA Continuity Schedule is to equal the transactions in the general ledger (excluding transactions relating to the removal of approved disposition amounts as that is shown in a separate column in the DVA Continuity Schedule)
- 2) Any principal adjustments needed to adjust the transactions in the general ledger to the amount that should be requested for disposition should be shown separately in the "Principal Adjustments" column of the DVA Continuity Schedule
- 3) The "Variance RRR vs. 2023 Balance" column in the DVA Continuity Schedule should equal principal adjustments made in the current disposition period. It should not be impacted by reversals from prior year approved principal adjustments.
- 4) Principal adjustments to the pro-ration of CT 148 true-ups (i.e. principal adjustment #1 in tables below) are expected to be equal and offsetting between Account 1588 and Account 1589, if not, please explain. If this results in further adjustments to RPP settlements, this should be shown separately as a principal adjustment to CT 1142/142 (i.e. principal adjustment #2 in tables below)

Complete the table below for the current disposition period. Complete a table for each year included in the balance under review in this rate application. The number of tables to be completed is automatically generated based on data provided in the Information Sheet

Account 1589 - RSVA Global Adjustment			
Year	Adjustment Description	Amount	Year Recorded in GL
<i>Reversals of prior approved principal adjustments (auto-populated from table above)</i>			
	1		
	2 CT 148 true-up of GA Charges based on actual Non-RPP volumes	159	
	3 Unbilled to actual revenue differences	(3,449)	
	4		
	5		
	6		
	7		
	8		
	Total Reversal Principal Adjustments	(3,290)	
<i>Current year principal adjustments</i>			
	1 CT 148 true-up of GA Charges based on actual Non-RPP volumes		
	2 Unbilled to actual revenue differences	338	
	3		
	4		
	5		
	6		
	7		
	8		
	Total Current Year Principal Adjustments	338	
	Total Principal Adjustments to be Included on DVA Continuity Schedule/Tab 3 - IRM Rate Generator Model		(2,952)

Account 1588 - RSVA Power			
Year	Adjustment Description	Amount	Year Recorded in GL
<i>Reversals of prior approved principal adjustments (auto-populated from table above)</i>			
	1		
	2 CT 148 true-up of GA Charges based on actual RPP volumes	(160)	
	3 Unbilled to actual revenue differences	5,960	
	4		
	5		
	6		
	7		
	8		
	Total Reversal Principal Adjustments	5,800	
<i>Current year principal adjustments</i>			
	1 CT 148 true-up of GA Charges based on actual RPP volumes		
	2 CT 1142/142 true-up based on actuals		
	3 Unbilled to actual revenue differences	(1,110)	
	4		
	5		
	6		
	7		
	8		
	Total Current Year Principal Adjustments	(1,110)	
	Total Principal Adjustments to be Included on DVA Continuity Schedule/Tab 3 - IRM Rate Generator Model		4,690

ATTACHMENT I

Entegrus-St. Thomas Proposed Rates

Entegrus Powerlines Inc.

For Former St. Thomas Energy Rate Zone

TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2025

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2024-0018

RESIDENTIAL SERVICE CLASSIFICATION

This classification refers to an account taking electricity at 750 volts or less where the electricity is used exclusively in a separately metered living accommodation. Customers shall be residing in single-dwelling units that consist of a detached house or one unit of a semi-detached, duplex, triplex or quadruplex house, with a residential zoning. Separately metered dwellings within a town house complex or apartment building also qualify as residential customers. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	32.31
Smart Metering Entity Charge - effective until December 31, 2027	\$	0.42
Rate Rider for Disposition of Global Adjustment Account (2025) - effective until December 31, 2025		
Applicable only for Non-RPP Customers	\$/kWh	0.0018
Rate Rider for Disposition of Deferral/Variance Accounts (2025) - effective until December 31, 2025	\$/kWh	(0.0011)
Rate Rider for Disposition of Capacity Based Recovery Account (2025) - effective until December 31, 2025		
Applicable only for Class B Customers	\$/kWh	0.0002
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0115
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0083

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0014
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Entegrus Powerlines Inc.
For Former St. Thomas Energy Rate Zone
TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2025

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification refers to a non residential account taking electricity at 750 volts or less whose monthly average peak demand is less than, or is forecast to be less than, 50 kW. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	29.62
Smart Metering Entity Charge - effective until December 31, 2027	\$	0.42
Distribution Volumetric Rate	\$/kWh	0.0201
Rate Rider for Disposition of Global Adjustment Account (2025) - effective until December 31, 2025		
Applicable only for Non-RPP Customers	\$/kWh	0.0018
Rate Rider for Disposition of Deferral/Variance Accounts (2025) - effective until December 31, 2025	\$/kWh	(0.0009)
Rate Rider for Disposition of Capacity Based Recovery Account (2025) - effective until December 31, 2025		
Applicable only for Class B Customers	\$/kWh	0.0002
Rate Rider for Prospective LRAM (2025) - effective until December 31, 2025	\$/kWh	0.0002
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0115
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0075

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0014
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Entegrus Powerlines Inc.
For Former St. Thomas Energy Rate Zone
TARIFF OF RATES AND CHARGES
Effective and Implementation Date January 1, 2025
This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors
GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION

This classification refers to a non residential account whose monthly average peak demand is equal to or greater than, or is forecast to be equal to or greater than 50 kW but less than 5,000 kW. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to WMP, customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	92.31
Distribution Volumetric Rate	\$/kW	4.4195
Rate Rider for Disposition of Global Adjustment Account (2025) - effective until December 31, 2025 Applicable only for Non-RPP Customers	\$/kWh	0.0018
Rate Rider for Disposition of Deferral/Variance Accounts (2025) - effective until December 31, 2025 Applicable only for Non-Wholesale Market Participants	\$/kW	(0.5833)
Rate Rider for Disposition of Deferral/Variance Accounts (2025) - effective until December 31, 2025	\$/kW	0.2953
Rate Rider for Disposition of Capacity Based Recovery Account (2025) - effective until December 31, 2025 Applicable only for Class B Customers	\$/kW	0.0644
Rate Rider for Prospective LRAM (2025) - effective until December 31, 2025	\$/kW	0.1019
Retail Transmission Rate - Network Service Rate	\$/kW	4.6232
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	3.1066

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0014
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Entegrus Powerlines Inc.
For Former St. Thomas Energy Rate Zone
TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2025

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

SENTINEL LIGHTING SERVICE CLASSIFICATION

This classification refers to an account for individual lighting on private property controlled by photo cells. The consumption for these customers will be based on the calculated connected load times the required lighting times established in the approved Ontario Energy Board street lighting load shape template. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

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MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	5.97
Distribution Volumetric Rate	\$/kW	7.2274
Rate Rider for Disposition of Global Adjustment Account (2025) - effective until December 31, 2025 Applicable only for Non-RPP Customers	\$/kWh	0.0018
Rate Rider for Disposition of Deferral/Variance Accounts (2025) - effective until December 31, 2025	\$/kWh	(0.0009)
Rate Rider for Disposition of Capacity Based Recovery Account (2025) - effective until December 31, 2025 Applicable only for Class B Customers	\$/kWh	0.0002
Retail Transmission Rate - Network Service Rate	\$/kW	2.9057
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.9500

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0014
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Entegrus Powerlines Inc.

For Former St. Thomas Energy Rate Zone

TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2025

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

STREET LIGHTING SERVICE CLASSIFICATION

This classification refers to an account for roadway lighting with a Municipality, Regional Municipality, Ministry of Transportation and private roadway lighting operation, controlled by photo cells. The consumption for these customers will be based on the calculated connected load times the required lighting times established in the approved Ontario Energy Board street lighting shape template. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

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MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	4.56
Distribution Volumetric Rate	\$/kW	0.0447
Rate Rider for Disposition of Global Adjustment Account (2025) - effective until December 31, 2025 Applicable only for Non-RPP Customers	\$/kWh	0.0018
Rate Rider for Disposition of Deferral/Variance Accounts (2025) - effective until December 31, 2025	\$/kW	(0.2954)
Rate Rider for Disposition of Capacity Based Recovery Account (2025) - effective until December 31, 2025 Applicable only for Class B Customers	\$/kW	0.0640
Rate Rider for Prospective LRAM (2025) - effective until December 31, 2025	\$/kW	0.0171
Retail Transmission Rate - Network Service Rate	\$/kW	3.5649
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.3955

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0014
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

**Entegrus Powerlines Inc.
For Former St. Thomas Energy Rate Zone
TARIFF OF RATES AND CHARGES**

Effective and Implementation Date January 1, 2025

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approved schedules of Rates, Charges and Loss Factors**

microFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Independent Electricity System Operator's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

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MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	10.00
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Entegrus Powerlines Inc.
For Former St. Thomas Energy Rate Zone
TARIFF OF RATES AND CHARGES

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ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.60)
Primary Metering Allowance for Transformer Losses - applied to measured demand & energy	%	(1.00)

SPECIFIC SERVICE CHARGES

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

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Customer Administration

Arrears certificate	\$	15.00
Statement of account	\$	15.00
Pulling post dated cheques	\$	15.00
Duplicate invoices for previous billing	\$	15.00
Request for other billing information	\$	15.00
Easement Letter	\$	15.00
Income tax letter	\$	15.00
Notification charge	\$	15.00
Account history	\$	15.00
Credit reference/credit check (plus credit agency costs)	\$	15.00
Returned cheque (plus bank charges)	\$	15.00
Charge to certify cheque	\$	15.00
Legal letter charge	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Special meter reads	\$	30.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00

Non-Payment of Account

Late payment - per month (effective annual rate 19.56% per annum or 0.04896% compounded daily rate)	%	1.50
Reconnection at meter - during regular hours	\$	65.00
Reconnection at meter - after regular hours	\$	185.00
Reconnection at pole - during regular hours	\$	185.00
Reconnection at pole - after regular hours	\$	415.00

Other

Specific charge for access to the power poles - \$/pole/year (with the exception of wireless attachments)	\$	39.14
Disconnect/Reconnect at customer's request - at meter during regular hours	\$	65.00

Entegrus Powerlines Inc.
For Former St. Thomas Energy Rate Zone
TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2025

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RETAIL SERVICE CHARGES (if applicable)

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

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Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	121.23
Monthly Fixed Charge, per retailer	\$	48.50
Monthly Variable Charge, per customer, per retailer	\$/cust.	1.20
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.71
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.71)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.61
Processing fee, per request, applied to the requesting party	\$	1.20
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	4.85
Notice of switch letter charge, per letter (unless the distributor has opted out of applying the charge as per the Ontario Energy Board's Decision and Order EB-2015-0304, issued on February 14, 2019)	\$	2.42

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor - Secondary Metered Customer < 5,000 kW	1.0393
Total Loss Factor - Primary Metered Customer < 5,000 kW	1.0289

ATTACHMENT J

Entegrus-St. Thomas Bill Impacts

Customer Class:	RESIDENTIAL SERVICE CLASSIFICATION	
RPP / Non-RPP:	RPP	
Consumption	750	kWh
Demand	-	kW
Current Loss Factor	1.0393	
Proposed/Approved Loss Factor	1.0393	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 31.19	1	\$ 31.19	\$ 32.31	1	\$ 32.31	\$ 1.12	3.59%
Distribution Volumetric Rate	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	-
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
Volumetric Rate Riders	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	-
Sub-Total A (excluding pass through)			\$ 31.19			\$ 32.31	\$ 1.12	3.59%
Line Losses on Cost of Power	\$ 0.1114	29	\$ 3.28	\$ 0.1114	29	\$ 3.28	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ 0.0025	750	\$ 1.88	-\$ 0.0011	750	\$ (0.83)	\$ (2.70)	-144.00%
CBR Class B Rate Riders	-\$ 0.0001	750	\$ (0.08)	\$ 0.0002	750	\$ 0.15	\$ 0.23	-300.00%
GA Rate Riders	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	-
Low Voltage Service Charge	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	-
Smart Meter Entity Charge (if applicable)	\$ 0.42	1	\$ 0.42	\$ 0.42	1	\$ 0.42	\$ -	0.00%
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
Additional Volumetric Rate Riders	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	-
Sub-Total B - Distribution (includes Sub-Total A)			\$ 36.69			\$ 35.34	\$ (1.36)	-3.69%
RTSR - Network	\$ 0.0104	779	\$ 8.11	\$ 0.0115	779	\$ 8.96	\$ 0.86	10.58%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0081	779	\$ 6.31	\$ 0.0083	779	\$ 6.47	\$ 0.16	2.47%
Sub-Total C - Delivery (including Sub-Total B)			\$ 51.11			\$ 50.77	\$ (0.34)	-0.67%
Wholesale Market Service Charge (WMSC)	\$ 0.0045	779	\$ 3.51	\$ 0.0045	779	\$ 3.51	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0014	779	\$ 1.09	\$ 0.0014	779	\$ 1.09	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
TOU - Off Peak	\$ 0.0870	473	\$ 41.11	\$ 0.0870	473	\$ 41.11	\$ -	0.00%
TOU - Mid Peak	\$ 0.1220	135	\$ 16.47	\$ 0.1220	135	\$ 16.47	\$ -	0.00%
TOU - On Peak	\$ 0.1820	143	\$ 25.94	\$ 0.1820	143	\$ 25.94	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 139.47			\$ 139.13	\$ (0.34)	-0.24%
HST	13%		\$ 18.13	13%		\$ 18.09	\$ (0.04)	-0.24%
Ontario Electricity Rebate	19.3%		\$ (26.92)	19.3%		\$ (26.85)	\$ 0.07	-
Total Bill on TOU			\$ 130.69			\$ 130.37	\$ (0.32)	-0.24%

In the manager's summary, discuss the reason

Customer Class:	GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	
RPP / Non-RPP:	RPP	
Consumption	2,000	kWh
Demand	-	kW
Current Loss Factor	1.0393	
Proposed/Approved Loss Factor	1.0393	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 28.59	1	\$ 28.59	\$ 29.62	1	\$ 29.62	\$ 1.03	3.60%
Distribution Volumetric Rate	\$ 0.0194	2000	\$ 38.80	\$ 0.0201	2000	\$ 40.20	\$ 1.40	3.61%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ 0.0014	2000	\$ 2.80	\$ 0.0002	2000	\$ 0.40	\$ (2.40)	-85.71%
Sub-Total A (excluding pass through)			\$ 70.19			\$ 70.22	\$ 0.03	0.04%
Line Losses on Cost of Power	\$ 0.1114	79	\$ 8.75	\$ 0.1114	79	\$ 8.75	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ 0.0028	2,000	\$ 5.60	-\$ 0.0009	2,000	\$ (1.80)	\$ (7.40)	-132.14%
CBR Class B Rate Riders	-\$ 0.0001	2,000	\$ (0.20)	\$ 0.0002	2,000	\$ 0.40	\$ 0.60	-300.00%
GA Rate Riders	\$ -	2,000	\$ -	\$ -	2,000	\$ -	\$ -	
Low Voltage Service Charge	\$ -	2,000	\$ -	\$ -	2,000	\$ -	\$ -	
Smart Meter Entity Charge (if applicable)	\$ 0.42	1	\$ 0.42	\$ 0.42	1	\$ 0.42	\$ -	0.00%
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	2,000	\$ -	\$ -	2,000	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 84.76			\$ 77.99	\$ (6.77)	-7.99%
RTSR - Network	\$ 0.0104	2,079	\$ 21.62	\$ 0.0115	2,079	\$ 23.90	\$ 2.29	10.58%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0073	2,079	\$ 15.17	\$ 0.0075	2,079	\$ 15.59	\$ 0.42	2.74%
Sub-Total C - Delivery (including Sub-Total B)			\$ 121.55			\$ 117.49	\$ (4.07)	-3.35%
Wholesale Market Service Charge (WMSC)	\$ 0.0045	2,079	\$ 9.35	\$ 0.0045	2,079	\$ 9.35	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0014	2,079	\$ 2.91	\$ 0.0014	2,079	\$ 2.91	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
TOU - Off Peak	\$ 0.0870	1,260	\$ 109.62	\$ 0.0870	1,260	\$ 109.62	\$ -	0.00%
TOU - Mid Peak	\$ 0.1220	360	\$ 43.92	\$ 0.1220	360	\$ 43.92	\$ -	0.00%
TOU - On Peak	\$ 0.1820	380	\$ 69.16	\$ 0.1820	380	\$ 69.16	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 356.77			\$ 352.70	\$ (4.07)	-1.14%
HST	13%		\$ 46.38	13%		\$ 45.85	\$ (0.53)	-1.14%
Ontario Electricity Rebate	19.3%		\$ (68.86)	19.3%		\$ (68.07)	\$ 0.79	
Total Bill on TOU			\$ 334.29			\$ 330.48	\$ (3.81)	-1.14%

In the manager's summary, discuss the reason

Customer Class:	GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	
RPP / Non-RPP:	Non-RPP (Other)	
Consumption	43,800	kWh
Demand	100	kW
Current Loss Factor	1.0393	
Proposed/Approved Loss Factor	1.0393	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 89.10	1	\$ 89.10	\$ 92.31	1	\$ 92.31	\$ 3.21	3.60%
Distribution Volumetric Rate	\$ 4.2659	100	\$ 426.59	\$ 4.4195	100	\$ 441.95	\$ 15.36	3.60%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ 0.3472	100	\$ 34.72	\$ 0.1019	100	\$ 10.19	\$ (24.53)	-70.65%
Sub-Total A (excluding pass through)			\$ 550.41			\$ 544.45	\$ (5.96)	-1.08%
Line Losses on Cost of Power	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
Total Deferral/Variance Account Rate Riders	\$ 1.0404	100	\$ 104.04	-\$ 0.2880	100	\$ (28.80)	\$ (132.84)	-127.68%
CBR Class B Rate Riders	-\$ 0.0379	100	\$ (3.79)	\$ 0.0644	100	\$ 6.44	\$ 10.23	-269.92%
GA Rate Riders	-\$ 0.0023	43,800	\$ (100.74)	\$ 0.0018	43,800	\$ 78.84	\$ 179.58	-178.26%
Low Voltage Service Charge	\$ -	100	\$ -	\$ -	100	\$ -	\$ -	
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	100	\$ -	\$ -	100	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 549.92			\$ 600.93	\$ 51.01	9.28%
RTSR - Network	\$ 4.1692	100	\$ 416.92	\$ 4.6232	100	\$ 462.32	\$ 45.40	10.89%
RTSR - Connection and/or Line and Transformation Connection	\$ 3.0424	100	\$ 304.24	\$ 3.1066	100	\$ 310.66	\$ 6.42	2.11%
Sub-Total C - Delivery (including Sub-Total B)			\$ 1,271.08			\$ 1,373.91	\$ 102.83	8.09%
Wholesale Market Service Charge (WMSC)	\$ 0.0045	45,521	\$ 204.85	\$ 0.0045	45,521	\$ 204.85	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0014	45,521	\$ 63.73	\$ 0.0014	45,521	\$ 63.73	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Average IESO Wholesale Market Price	\$ 0.1076	45,521	\$ 4,898.10	\$ 0.1076	45,521	\$ 4,898.10	\$ -	0.00%
Total Bill on Average IESO Wholesale Market Price			\$ 6,438.00			\$ 6,540.83	\$ 102.83	1.60%
HST	13%		\$ 836.94	13%		\$ 850.31	\$ 13.37	1.60%
Ontario Electricity Rebate	19.3%		\$ -	19.3%		\$ -	\$ -	
Total Bill on Average IESO Wholesale Market Price			\$ 7,274.94			\$ 7,391.14	\$ 116.20	1.60%

In the manager's summary, discuss the reasons for the changes in the distribution and delivery sub-totals.

Customer Class:	SENTINEL LIGHTING SERVICE CLASSIFICATION	
RPP / Non-RPP:	RPP	
Consumption	150	kWh
Demand	1	kW
Current Loss Factor	1.0393	
Proposed/Approved Loss Factor	1.0393	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 5.76	1	\$ 5.76	\$ 5.97	1	\$ 5.97	\$ 0.21	3.65%
Distribution Volumetric Rate	\$ 6.9763	1	\$ 6.98	\$ 7.2274	1	\$ 7.23	\$ 0.25	3.60%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Sub-Total A (excluding pass through)			\$ 12.74			\$ 13.20	\$ 0.46	3.62%
Line Losses on Cost of Power	\$ 0.1114	6	\$ 0.66	\$ 0.1114	6	\$ 0.66	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ 0.0029	1	\$ 0.00	-\$ 0.0009	1	\$ (0.00)	\$ (0.00)	-131.03%
CBR Class B Rate Riders	-\$ 0.0001	1	\$ (0.00)	\$ 0.0002	1	\$ 0.00	\$ 0.00	-300.00%
GA Rate Riders	\$ -	150	\$ -	\$ -	150	\$ -	\$ -	
Low Voltage Service Charge	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 13.40			\$ 13.85	\$ 0.46	3.42%
RTSR - Network	\$ 2.6203	1	\$ 2.62	\$ 2.9057	1	\$ 2.91	\$ 0.29	10.89%
RTSR - Connection and/or Line and Transformation Connection	\$ 1.9095	1	\$ 1.91	\$ 1.9500	1	\$ 1.95	\$ 0.04	2.12%
Sub-Total C - Delivery (including Sub-Total B)			\$ 17.93			\$ 18.71	\$ 0.78	4.37%
Wholesale Market Service Charge (WMSC)	\$ 0.0045	156	\$ 0.70	\$ 0.0045	156	\$ 0.70	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0014	156	\$ 0.22	\$ 0.0014	156	\$ 0.22	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
TOU - Off Peak	\$ 0.0870	95	\$ 8.22	\$ 0.0870	95	\$ 8.22	\$ -	0.00%
TOU - Mid Peak	\$ 0.1220	27	\$ 3.29	\$ 0.1220	27	\$ 3.29	\$ -	0.00%
TOU - On Peak	\$ 0.1820	29	\$ 5.19	\$ 0.1820	29	\$ 5.19	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 35.80			\$ 36.58	\$ 0.78	2.19%
HST	13%		\$ 4.65	13%		\$ 4.76	\$ 0.10	2.19%
Ontario Electricity Rebate	19.3%		\$ (6.91)	19.3%		\$ (7.06)	\$ (0.15)	
Total Bill on TOU			\$ 33.54			\$ 34.28	\$ 0.73	2.19%

In the manager's summary, discuss the reason

Customer Class:	STREET LIGHTING SERVICE CLASSIFICATION	
RPP / Non-RPP:	Non-RPP (Other)	
Consumption	110,000	kWh
Demand	415	kW
Current Loss Factor	1.0393	
Proposed/Approved Loss Factor	1.0393	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 4.40	5000	\$ 22,000.00	\$ 4.56	5000	\$ 22,800.00	\$ 800.00	3.64%
Distribution Volumetric Rate	\$ 0.0431	415	\$ 17.89	\$ 0.0447	415	\$ 18.55	\$ 0.66	3.71%
Fixed Rate Riders	\$ -	5000	\$ -	\$ -	5000	\$ -	\$ -	
Volumetric Rate Riders	\$ 0.0491	415	\$ 20.38	\$ 0.0171	415	\$ 7.10	\$ (13.28)	-65.17%
Sub-Total A (excluding pass through)			\$ 22,038.26			\$ 22,825.65	\$ 787.38	3.57%
Line Losses on Cost of Power	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
Total Deferral/Variance Account Rate Riders	\$ 1.0243	415	\$ 425.08	-\$ 0.2954	415	\$ (122.59)	\$ (547.68)	-128.84%
CBR Class B Rate Riders	\$ 0.0402	415	\$ (16.68)	\$ 0.0640	415	\$ 26.56	\$ 43.24	-259.20%
GA Rate Riders	\$ 0.0023	110,000	\$ (253.00)	\$ 0.0018	110,000	\$ 198.00	\$ 451.00	-178.26%
Low Voltage Service Charge	\$ -	415	\$ -	\$ -	415	\$ -	\$ -	
Smart Meter Entity Charge (if applicable)	\$ -	5000	\$ -	\$ -	5000	\$ -	\$ -	
Additional Fixed Rate Riders	\$ -	5000	\$ -	\$ -	5000	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	415	\$ -	\$ -	415	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 22,193.66			\$ 22,927.62	\$ 733.95	3.31%
RTSR - Network	\$ 3.2148	415	\$ 1,334.14	\$ 3.5649	415	\$ 1,479.43	\$ 145.29	10.89%
RTSR - Connection and/or Line and Transformation Connection	\$ 2.3460	415	\$ 973.59	\$ 2.3955	415	\$ 994.13	\$ 20.54	2.11%
Sub-Total C - Delivery (including Sub-Total B)			\$ 24,501.40			\$ 25,401.18	\$ 899.79	3.67%
Wholesale Market Service Charge (WMSC)	\$ 0.0045	114,323	\$ 514.45	\$ 0.0045	114,323	\$ 514.45	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0014	114,323	\$ 160.05	\$ 0.0014	114,323	\$ 160.05	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	5000	\$ 1,250.00	\$ 0.25	5000	\$ 1,250.00	\$ -	0.00%
Average IESO Wholesale Market Price	\$ 0.1076	114,323	\$ 12,301.15	\$ 0.1076	114,323	\$ 12,301.15	\$ -	0.00%
Total Bill on Average IESO Wholesale Market Price			\$ 38,727.06			\$ 39,626.84	\$ 899.79	2.32%
HST	13%		\$ 5,034.52	13%		\$ 5,151.49	\$ 116.97	2.32%
Ontario Electricity Rebate	19.3%		\$ -	19.3%		\$ -	\$ -	
Total Bill on Average IESO Wholesale Market Price			\$ 43,761.57			\$ 44,778.33	\$ 1,016.76	2.32%

In the manager's summary, discuss the reasons for the changes.

Customer Class:	RESIDENTIAL SERVICE CLASSIFICATION		
RPP / Non-RPP:	Non-RPP (Retailer)		
Consumption	700	kWh	
Demand	-	kW	
Current Loss Factor	1.0393		
Proposed/Approved Loss Factor	1.0393		

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 31.19	1	\$ 31.19	\$ 32.31	1	\$ 32.31	\$ 1.12	3.59%
Distribution Volumetric Rate	\$ -	700	\$ -	\$ -	700	\$ -	\$ -	
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ -	700	\$ -	\$ -	700	\$ -	\$ -	
Sub-Total A (excluding pass through)			\$ 31.19			\$ 32.31	\$ 1.12	3.59%
Line Losses on Cost of Power	\$ 0.1076	28	\$ 2.96	\$ 0.1076	28	\$ 2.96	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ 0.0025	700	\$ 1.75	\$ 0.0011	700	\$ (0.77)	\$ (2.52)	-144.00%
CBR Class B Rate Riders	\$ 0.0001	700	\$ (0.07)	\$ 0.0002	700	\$ 0.14	\$ 0.21	-300.00%
GA Rate Riders	\$ 0.0023	700	\$ (1.61)	\$ 0.0018	700	\$ 1.26	\$ 2.87	-178.26%
Low Voltage Service Charge	\$ -	700	\$ -	\$ -	700	\$ -	\$ -	
Smart Meter Entity Charge (if applicable)	\$ 0.42	1	\$ 0.42	\$ 0.42	1	\$ 0.42	\$ -	0.00%
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	700	\$ -	\$ -	700	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 34.64			\$ 36.32	\$ 1.68	4.85%
RTSR - Network	\$ 0.0104	728	\$ 7.57	\$ 0.0115	728	\$ 8.37	\$ 0.80	10.58%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0081	728	\$ 5.89	\$ 0.0083	728	\$ 6.04	\$ 0.15	2.47%
Sub-Total C - Delivery (including Sub-Total B)			\$ 48.10			\$ 50.72	\$ 2.63	5.46%
Wholesale Market Service Charge (WMSC)	\$ 0.0045	728	\$ 3.27	\$ 0.0045	728	\$ 3.27	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0014	728	\$ 1.02	\$ 0.0014	728	\$ 1.02	\$ -	0.00%
Standard Supply Service Charge	\$ -		\$ -	\$ -		\$ -	\$ -	
Non-RPP Retailer Avg. Price	\$ 0.1076	700	\$ 75.32	\$ 0.1076	700	\$ 75.32	\$ -	0.00%
Total Bill on Non-RPP Avg. Price			\$ 127.71			\$ 130.34	\$ 2.63	2.06%
HST	13%		\$ 16.60	13%		\$ 16.94	\$ 0.34	2.06%
Ontario Electricity Rebate	19.3%		\$ (24.65)	19.3%		\$ (25.16)	\$ -	
Total Bill on Non-RPP Avg. Price			\$ 144.31			\$ 147.28	\$ 2.97	2.06%

In the manager's summary, discuss the reasons for the change in the distribution sub-total.

Customer Class:	RESIDENTIAL SERVICE CLASSIFICATION	
RPP / Non-RPP:	RPP	
Consumption	323	kWh
Demand	-	kW
Current Loss Factor	1.0393	
Proposed/Approved Loss Factor	1.0393	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 31.19	1	\$ 31.19	\$ 32.31	1	\$ 32.31	\$ 1.12	3.59%
Distribution Volumetric Rate	\$ -	323	\$ -	\$ -	323	\$ -	\$ -	
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ -	323	\$ -	\$ -	323	\$ -	\$ -	
Sub-Total A (excluding pass through)			\$ 31.19			\$ 32.31	\$ 1.12	3.59%
Line Losses on Cost of Power	\$ 0.1114	13	\$ 1.41	\$ 0.1114	13	\$ 1.41	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ 0.0025	323	\$ 0.81	-\$ 0.0011	323	\$ (0.36)	\$ (1.16)	-144.00%
CBR Class B Rate Riders	-\$ 0.0001	323	\$ (0.03)	\$ 0.0002	323	\$ 0.06	\$ 0.10	-300.00%
GA Rate Riders	\$ -	323	\$ -	\$ -	323	\$ -	\$ -	
Low Voltage Service Charge	\$ -	323	\$ -	\$ -	323	\$ -	\$ -	
Smart Meter Entity Charge (if applicable)	\$ 0.42	1	\$ 0.42	\$ 0.42	1	\$ 0.42	\$ -	0.00%
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	323	\$ -	\$ -	323	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 33.80			\$ 33.85	\$ 0.05	0.16%
RTSR - Network	\$ 0.0104	336	\$ 3.49	\$ 0.0115	336	\$ 3.86	\$ 0.37	10.58%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0081	336	\$ 2.72	\$ 0.0083	336	\$ 2.79	\$ 0.07	2.47%
Sub-Total C - Delivery (including Sub-Total B)			\$ 40.01			\$ 40.50	\$ 0.49	1.23%
Wholesale Market Service Charge (WMSC)	\$ 0.0045	336	\$ 1.51	\$ 0.0045	336	\$ 1.51	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0014	336	\$ 0.47	\$ 0.0014	336	\$ 0.47	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
TOU - Off Peak	\$ 0.0870	203	\$ 17.70	\$ 0.0870	203	\$ 17.70	\$ -	0.00%
TOU - Mid Peak	\$ 0.1220	58	\$ 7.09	\$ 0.1220	58	\$ 7.09	\$ -	0.00%
TOU - On Peak	\$ 0.1820	61	\$ 11.17	\$ 0.1820	61	\$ 11.17	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 78.21			\$ 78.70	\$ 0.49	0.63%
HST	13%		\$ 10.17	13%		\$ 10.23	\$ 0.06	0.63%
Ontario Electricity Rebate	19.3%		\$ (15.09)	19.3%		\$ (15.19)	\$ (0.09)	
Total Bill on TOU			\$ 73.28			\$ 73.74	\$ 0.46	0.63%

In the manager's summary, discuss the reason

Customer Class:	RESIDENTIAL SERVICE CLASSIFICATION	
RPP / Non-RPP:	Non-RPP (Retailer)	
Consumption	323	kWh
Demand	-	kW
Current Loss Factor	1.0393	
Proposed/Approved Loss Factor	1.0393	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 31.19	1	\$ 31.19	\$ 32.31	1	\$ 32.31	\$ 1.12	3.59%
Distribution Volumetric Rate	\$ -	323	\$ -	\$ -	323	\$ -	\$ -	
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ -	323	\$ -	\$ -	323	\$ -	\$ -	
Sub-Total A (excluding pass through)			\$ 31.19			\$ 32.31	\$ 1.12	3.59%
Line Losses on Cost of Power	\$ 0.1076	13	\$ 1.37	\$ 0.1076	13	\$ 1.37	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ 0.0025	323	\$ 0.81	-\$ 0.0011	323	\$ (0.36)	\$ (1.16)	-144.00%
CBR Class B Rate Riders	-\$ 0.0001	323	\$ (0.03)	\$ 0.0002	323	\$ 0.06	\$ 0.10	-300.00%
GA Rate Riders	-\$ 0.0023	323	\$ (0.74)	\$ 0.0018	323	\$ 0.58	\$ 1.32	-178.26%
Low Voltage Service Charge	\$ -	323	\$ -	\$ -	323	\$ -	\$ -	
Smart Meter Entity Charge (if applicable)	\$ 0.42	1	\$ 0.42	\$ 0.42	1	\$ 0.42	\$ -	0.00%
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	323	\$ -	\$ -	323	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 33.01			\$ 34.39	\$ 1.38	4.18%
RTSR - Network	\$ 0.0104	336	\$ 3.49	\$ 0.0115	336	\$ 3.86	\$ 0.37	10.58%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0081	336	\$ 2.72	\$ 0.0083	336	\$ 2.79	\$ 0.07	2.47%
Sub-Total C - Delivery (including Sub-Total B)			\$ 39.22			\$ 41.03	\$ 1.81	4.63%
Wholesale Market Service Charge (WMSC)	\$ 0.0045	336	\$ 1.51	\$ 0.0045	336	\$ 1.51	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0014	336	\$ 0.47	\$ 0.0014	336	\$ 0.47	\$ -	0.00%
Standard Supply Service Charge	\$ -		\$ -	\$ -		\$ -	\$ -	
Non-RPP Retailer Avg. Price	\$ 0.1076	323	\$ 34.75	\$ 0.1076	323	\$ 34.75	\$ -	0.00%
Total Bill on Non-RPP Avg. Price			\$ 75.95			\$ 77.77	\$ 1.81	2.39%
HST	13%		\$ 9.87	13%		\$ 10.11	\$ 0.24	2.39%
Ontario Electricity Rebate	19.3%		\$ (14.66)	19.3%		\$ (15.01)	\$ -	
Total Bill on Non-RPP Avg. Price			\$ 85.83			\$ 87.88	\$ 2.05	2.39%

In the manager's summary, discuss the reasons for the changes in the distribution and delivery sub-totals.

Customer Class: **GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION**

RPP / Non-RPP: **Non-RPP (Retailer)**

Consumption **2,000** kWh

Demand **-** kW

Current Loss Factor **1.0393**

Proposed/Approved Loss Factor **1.0393**

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 28.59	1	\$ 28.59	\$ 29.62	1	\$ 29.62	\$ 1.03	3.60%
Distribution Volumetric Rate	\$ 0.0194	2000	\$ 38.80	\$ 0.0201	2000	\$ 40.20	\$ 1.40	3.61%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ 0.0014	2000	\$ 2.80	\$ 0.0002	2000	\$ 0.40	\$ (2.40)	-85.71%
Sub-Total A (excluding pass through)			\$ 70.19			\$ 70.22	\$ 0.03	0.04%
Line Losses on Cost of Power	\$ 0.1076	79	\$ 8.46	\$ 0.1076	79	\$ 8.46	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ 0.0028	2,000	\$ 5.60	-\$ 0.0009	2,000	\$ (1.80)	\$ (7.40)	-132.14%
CBR Class B Rate Riders	-\$ 0.0001	2,000	\$ (0.20)	\$ 0.0002	2,000	\$ 0.40	\$ 0.60	-300.00%
GA Rate Riders	-\$ 0.0023	2,000	\$ (4.60)	\$ 0.0018	2,000	\$ 3.60	\$ 8.20	-178.26%
Low Voltage Service Charge	\$ -	2,000	\$ -	\$ -	2,000	\$ -	\$ -	
Smart Meter Entity Charge (if applicable)	\$ 0.42	1	\$ 0.42	\$ 0.42	1	\$ 0.42	\$ -	0.00%
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	2,000	\$ -	\$ -	2,000	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 79.87			\$ 81.30	\$ 1.43	1.79%
RTSR - Network	\$ 0.0104	2,079	\$ 21.62	\$ 0.0115	2,079	\$ 23.90	\$ 2.29	10.58%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0073	2,079	\$ 15.17	\$ 0.0075	2,079	\$ 15.59	\$ 0.42	2.74%
Sub-Total C - Delivery (including Sub-Total B)			\$ 116.66			\$ 120.79	\$ 4.13	3.54%
Wholesale Market Service Charge (WMSC)	\$ 0.0045	2,079	\$ 9.35	\$ 0.0045	2,079	\$ 9.35	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0014	2,079	\$ 2.91	\$ 0.0014	2,079	\$ 2.91	\$ -	0.00%
Standard Supply Service Charge Non-RPP Retailer Avg. Price	\$ 0.1076	2,000	\$ 215.20	\$ 0.1076	2,000	\$ 215.20	\$ -	0.00%
Total Bill on Non-RPP Avg. Price			\$ 344.12			\$ 348.25	\$ 4.13	1.20%
HST	13%		\$ 44.74	13%		\$ 45.27	\$ 0.54	1.20%
Ontario Electricity Rebate	19.3%		\$ (66.42)	19.3%		\$ (67.21)	\$ (0.79)	-1.19%
Total Bill on Non-RPP Avg. Price			\$ 388.86			\$ 393.53	\$ 4.67	1.20%

In the manager's summary, discuss the reason

Customer Class:	GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	
RPP / Non-RPP:	Non-RPP (Other)	
Consumption	162,500	kWh
Demand	500	kW
Current Loss Factor	1.0393	
Proposed/Approved Loss Factor	1.0393	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 89.10	1	\$ 89.10	\$ 92.31	1	\$ 92.31	\$ 3.21	3.60%
Distribution Volumetric Rate	\$ 4.2659	500	\$ 2,132.95	\$ 4.4195	500	\$ 2,209.75	\$ 76.80	3.60%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ 0.3472	500	\$ 173.60	\$ 0.1019	500	\$ 50.95	\$ (122.65)	-70.65%
Sub-Total A (excluding pass through)			\$ 2,395.65			\$ 2,353.01	\$ (42.64)	-1.78%
Line Losses on Cost of Power	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
Total Deferral/Variance Account Rate Riders	\$ 1.0404	500	\$ 520.20	\$ 0.2880	500	\$ (144.00)	\$ (664.20)	-127.68%
CBR Class B Rate Riders	-\$ 0.0379	500	\$ (18.95)	\$ 0.0644	500	\$ 32.20	\$ 51.15	-269.92%
GA Rate Riders	-\$ 0.0023	162,500	\$ (373.75)	\$ 0.0018	162,500	\$ 292.50	\$ 666.25	-178.26%
Low Voltage Service Charge	\$ -	500	\$ -	\$ -	500	\$ -	\$ -	
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	500	\$ -	\$ -	500	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 2,523.15			\$ 2,533.71	\$ 10.56	0.42%
RTSR - Network	\$ 4.1692	500	\$ 2,084.60	\$ 4.6232	500	\$ 2,311.60	\$ 227.00	10.89%
RTSR - Connection and/or Line and Transformation Connection	\$ 3.0424	500	\$ 1,521.20	\$ 3.1066	500	\$ 1,553.30	\$ 32.10	2.11%
Sub-Total C - Delivery (including Sub-Total B)			\$ 6,128.95			\$ 6,398.61	\$ 269.66	4.40%
Wholesale Market Service Charge (WMSC)	\$ 0.0045	168,886	\$ 759.99	\$ 0.0045	168,886	\$ 759.99	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0014	168,886	\$ 236.44	\$ 0.0014	168,886	\$ 236.44	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Average IESO Wholesale Market Price	\$ 0.1076	168,886	\$ 18,172.16	\$ 0.1076	168,886	\$ 18,172.16	\$ -	0.00%
Total Bill on Average IESO Wholesale Market Price			\$ 25,297.79			\$ 25,567.45	\$ 269.66	1.07%
HST	13%		\$ 3,288.71	13%		\$ 3,323.77	\$ 35.06	1.07%
Ontario Electricity Rebate	19.3%		\$ -	19.3%		\$ -	\$ -	
Total Bill on Average IESO Wholesale Market Price			\$ 28,586.50			\$ 28,891.22	\$ 304.72	1.07%

In the manager's summary, discuss the reason

ATTACHMENT K

Certificate of Evidence



Entegrus Powerlines Inc.
320 Queen St. (P.O. Box 70)
Chatham, ON N7M 5K2
Phone: (519) 352-6300
Toll Free: 1-866-804-7325
entegrus.com

Certification of Evidence

As Chief Regulatory Officer & Vice President of Human Resources of Entegrus Powerlines Inc., I certify that the evidence filed, including the models and appendices, is accurate, consistent and complete to the best of my knowledge. In addition, I certify that Entegrus has processes and internal controls in place for the preparation, review, verification and oversight of account balances being disposed in the 2025 IRM Application. Lastly, I certify that the application and any evidence filed in support of the application does not include any personal information. This filing is consistent with the requirements of Chapter 3 of the Board's Filing Requirements for Electricity Distribution Rate Applications.

David Ferguson

Chief Regulatory Officer & Vice President of Human Resources
Entegrus Powerlines Inc.