



Burlingtonhydro inc.

Registrar  
Ontario Energy Board  
27<sup>th</sup> Floor  
2300 Yonge Street  
Toronto, ON  
M4P 1E4

August 15, 2024

Dear Ms. Marconi,

**Re: Electricity Distribution License ED-2003-0004  
2025 IRM Application for Electricity Distribution Rates (EB-2024-0010)**

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Burlington Hydro Inc. (“BHI”) is submitting its Electricity Distribution Rates application under the Fourth Generation Incentive Rate-Setting Mechanism (“Price Cap IR”) to the Ontario Energy Board (“OEB”) for electricity distribution rates and other charges effective January 1, 2025.

The Filing includes the Application; the Manager’s Summary; and live versions of the following models or files:

1. 2025 IRM Rate Generator Model
2. 2025 GA Analysis Workform
3. 2025 ICM Model
4. 2025 IRM Checklist

The Filing and supporting materials are being filed through the OEB’s Regulatory Electronic Submission System.

Yours truly,

A handwritten signature in black ink, appearing to read 'A. Pappas'.

Adam Pappas  
Director, Regulatory Affairs, Supply Chain & Capital Planning  
Email: apappas@burlingtonhydro.com  
Tel: 905-332-2341

Attachments

**IN THE MATTER OF** the *Ontario Energy Board Act*, 1998, being Schedule B to the *Energy Competition Act*, 1998, S.O. 1998, c.15;

**AND IN THE MATTER OF** an Application by Burlington Hydro Inc. to the Ontario Energy Board for an Order or Orders approving or fixing just and reasonable rates and other service charges for the distribution of electricity as of January 1, 2025.

**BURLINGTON HYDRO INC.**

**2025 RATE APPLICATION UNDER THE FOURTH GENERATION INCENTIVE  
RATE-SETTING MECHANISM (“PRICE CAP IR”)**

**FILED: August 15, 2024**

**Applicant**

Burlington Hydro Inc.  
1340 Brant Street  
Burlington, Ontario  
L7R 3Z7  
Website: [www.burlingtonhydro.com](http://www.burlingtonhydro.com)

**Adam Pappas**

Director, Regulatory Affairs, Supply Chain and Capital Planning  
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1 **APPLICATION**

- 2 1. Burlington Hydro Inc. (“BHI” or “the Applicant”) is a corporation incorporated pursuant to the  
3 Ontario Business Corporations Act with its head office in the City of Burlington, Ontario.  
4
- 5 2. BHI carries on the business of distributing electricity to approximately 69,000 customers within  
6 the City of Burlington pursuant to Electricity Distribution License No. ED-2003-0004 issued by  
7 the Ontario Energy Board (“OEB” or “Board”).  
8
- 9 3. Pursuant to Section 78 of the Ontario Energy Board Act, 1998, BHI seeks an order or orders  
10 of the Board establishing distribution rates and other charges, effective January 1, 2025,  
11 including disposition of amounts accumulated in certain Deferral and Variance Accounts.  
12
- 13 4. This Application (the “Application”) is prepared in accordance with: the OEB’s *Filing*  
14 *Requirements for Electricity Distribution Rate Applications, 2024 Edition for 2025 Rate*  
15 *Applications – Chapter 3 Incentive Rate-Setting Applications*, dated June 18, 2024; the July  
16 31, 2009 *Report of the Board on Electricity Distributors’ Deferral and Variance Account*  
17 *Review Initiative* (the “EDDVAR Report”); the letter from the Board dated May 23, 2017 re:  
18 Guidance on Disposition of Accounts 1588 and 1589; and is supported by written evidence  
19 that may be amended from time to time, prior to the Board’s final decision on this Application.  
20 BHI has completed the 2025 IRM Check List, filed as Attachment 4\_2025 IRM Check  
21 List\_BHI\_20240815.  
22
- 23 5. BHI has calculated its distribution rates and other charges using the Board’s 2025 IRM Rate  
24 Generator Model posted on July 29, 2024. This model is filed as a live excel file: Attachment  
25 1\_2025 IRM Model\_BHI\_20240815.

1 **Relief Requested**

2 6. BHI requests the following relief:

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1. Approval for an Order or Orders approving the Tariff of Rates and Charges set out in Appendix B of this Application as just and reasonable rates and charges pursuant to section 78 of the OEB Act, to be effective January 1, 2025.
2. Approval of updated Retail Transmission Service Rates (“RTSRs”).
3. Approval for the clearance of the balances recorded in certain deferral and variance accounts by means of class-specific rate riders effective January 1, 2025 to December 31, 2025.
4. Approval of rate riders for 2025 LRAM-eligible amounts, as previously approved by the OEB.
5. Approval for rate riders associated with funding under the OEB’s Incremental Capital Module (“ICM”) effective January 1, 2025 to December 31, 2025.

20 **Proposed Effective Date of Rate Order**

- 21 7. BHI proposes that the Board make its Rate Order effective January 1, 2025. The proposed  
22 Tariff of Rates and Charges is provided as Appendix B.
- 23  
24 8. BHI requests that its current (i.e., 2024) rates provided in Appendix A be declared interim  
25 effective January 1, 2025, as necessary, if the preceding approvals cannot be issued by the  
26 OEB in time to implement final rates effective January 1, 2025; and that it be permitted to

1 establish an account to recover any differences between the interim rates and the actual rates  
2 effective January 1, 2025 based on the OEB's Decision and Order.

### 3 **Certification of Evidence**

4 9. BHI provides a Certification of Evidence as Appendix C.

### 5 **Form of Hearing Requested**

6 10. BHI requests that this Application be disposed of by way of a written hearing.

### 7 **Website Address**

8 11. BHI's website address is [www.burlingtonhydro.com](http://www.burlingtonhydro.com)

### 9 **Contact Information**

10 12. BHI requests that all documents filed with the OEB in this proceeding be served on the  
11 undersigned.

12 All of which is respectfully submitted this 15<sup>th</sup> day of August, 2024.

13

14

15 Adam Pappas

16 Director, Regulatory Affairs, Supply Chain and Capital Planning

17 Burlington Hydro Inc.

18 1340 Brant Street

19 Burlington, Ontario, L7R 3Z7

20 Email: [apappas@burlingtonhydro.com](mailto:apappas@burlingtonhydro.com)

21 Tel: 905-332-2341

1 **Manager’s Summary**

2 BHI filed a Cost of Service (“CoS”) application (EB-2020-0007) with the Board on October 30,  
3 2020 under Section 78 of the OEB Act seeking approval for changes to the rates that BHI charges  
4 for electricity distribution effective May 1, 2021. The OEB issued its Decision and Rate Order on  
5 April 15, 2021 which resulted in final distribution rates for 2021.

6  
7 BHI is now seeking approval to set distribution rates and other charges under the Price Cap IR,  
8 to be effective January 1, 2025. This Application is BHI’s fourth incentive rate-setting mechanism  
9 (IRM) application under the Price Cap IR since it last rebased.

10  
11 BHI has completed the 2025 IRM Rate Generator Model posted on July 29, 2024 (“the IRM  
12 Model”) by the Board. This Application has been prepared in accordance with the *OEB’s Filing  
13 Requirements for Electricity Distribution Rate Applications, 2024 Edition for 2025 Rate  
14 Applications – Chapter 3 Incentive Rate-Setting Applications*, dated June 18, 2024 (the “Chapter  
15 3 Filing Requirements”) including the key OEB reference documents listed therein; and other  
16 guidelines and directions from the Board.

17  
18 A detailed explanation of the rate adjustments is set out below.

19

20 **Electronic Models**

21 BHI has calculated its distribution rates and other charges using the IRM Model; and confirms  
22 that the billing determinants pre-populated in this model are accurate. Table 1 below provides  
23 BHI’s actual 2023 load data, in kWh and kW, by customer class; this data is not loss adjusted.



1 **Table 1 – 2023 Consumption and Demand by Rate Class**

Rate Class	2023 Consumption and Demand	
	Non-Uplifted kWh	kW
RESIDENTIAL	520,495,249	-
GENERAL SERVICE LESS THAN 50 kW	169,521,839	-
GENERAL SERVICE 50 TO 4,999 kW	785,675,948	2,133,863
UNMETERED SCATTERED LOAD	3,168,511	-
STREET LIGHTING	5,553,781	15,484
<b>TOTAL</b>	<b>1,484,415,328</b>	<b>2,149,347</b>

2  
3

4 **Price Cap IR Annual Adjustment**

5 The annual adjustment follows an OEB-approved formula that includes components for inflation  
 6 and the OEB’s expectations of efficiency and productivity gains. The components in the formula  
 7 are approved by the OEB annually. The formula is an inflation minus *X-factor* rate adjustment.

8 **Inflation Factor**

9 In its Report of the Board: Rate Setting Parameters and Benchmarking under the Renewed  
 10 Regulatory Framework for Ontario’s Electricity Distributors the OEB adopted a 2-factor industry-  
 11 specific price index methodology. The inflation factor is based on two weighted price indicators  
 12 (labour and non-labour) which provide an input price that reflects Ontario’s electricity industry.  
 13 BHI has used the Board’s 2025 inflation factor of 3.60%, issued by the OEB on June 20, 2024.

14 **X-Factor**

15 The X-factor has two parts: a productivity factor and a stretch factor. The OEB has determined  
 16 that the appropriate value for the productivity factor (industry total factor productivity) for the Price  
 17 Cap IR and Annual IR Index is zero. For the stretch factor, distributors are assigned into one of  
 18 five groups ranging from 0.0% to 0.6%. BHI was assigned to Group 2, corresponding to a stretch  
 19 factor of 0.15% as identified in the Board’s *2023 Benchmarking Update for Determination of 2024*  
 20 *Stretch Factor Assignments*, dated August 6, 2024. Therefore, the X-factor to be deducted from

1 the inflation factor is 0.15%; and the annual adjustment to be applied to BHI's rates is 3.45% as  
 2 identified in Table 2 below:

3

4 **Table 2 - Annual Adjustment to Distribution Rates**

Factor	%
Inflation Factor	3.60%
Less: Productivity Factor	0.00%
Less: Stretch Factor	-0.15%
<b>Annual Adjustment</b>	<b>3.45%</b>

5

6

7 **Distribution Rates**

8 The annual adjustment mechanism applies to distribution rates (fixed and variable charges)  
 9 uniformly across customer rate classes and is applied to BHI's current Board approved rates. BHI  
 10 seeks Board approval for the proposed distribution rates identified in Table 3 below, effective  
 11 January 1, 2025. The derivation of BHI's proposed 2025 Electricity Distribution Rates is provided  
 12 in Tab "17. Rev2Cost\_GDPIPI" of the IRM Model.

13

14 **Table 3 – 2024 Board Approved and 2025 Proposed Distribution Rates**

Rate Class	2024 Board Approved Distribution Rates		Annual Adjustment	2025 Proposed Distribution Rates	
	Fixed Charge	Variable Charge		Fixed Charge	Variable Charge
RESIDENTIAL	\$31.55		3.45%	\$32.64	
GENERAL SERVICE LESS THAN 50 kW	\$28.31	\$0.0187	3.45%	\$29.29	\$0.0193
GENERAL SERVICE 50 TO 4,999 kW	\$76.04	\$3.7252	3.45%	\$78.66	\$3.8537
UNMETERED SCATTERED LOAD	\$10.45	\$0.0182	3.45%	\$10.81	\$0.0188
STREET LIGHTING	\$0.63	\$4.5147	3.45%	\$0.65	\$4.6705

15

1 **Revenue-to-Cost Ratio Adjustments**

2 The Revenue-to-Cost Ratios approved by the Board in BHI’s last CoS application (EB-2020-0007)  
 3 were within the Board’s target ranges; therefore, BHI is not applying for any adjustments to its  
 4 Revenue-to-Cost Ratios in this Application.  
 5

6 **Electricity Distribution Retail Transmission Service Rates**

7 BHI seeks Board approval for its proposed RTSRs as identified in Table 4 below. The proposed  
 8 RTSRs were computed using the Board approved methodology in Tabs 10 to 15 of the IRM  
 9 Model; and the OEB’s *Guideline G-2008-0001: Electricity Distribution Retail Transmission Service*  
 10 *Rates (RTSR), Revision 4.0*, issued June 28, 2012. The IRM Model incorporates the most recent  
 11 Hydro One Uniform Transmission Rates (“UTRs”) approved by the OEB, as identified in Table 5  
 12 below.  
 13

14 **Table 4 – 2024 Approved and 2025 Proposed RTSRs**

Rate Class	\$ Per	RTSRs		2025 Proposed RTSRs	
		Network	Connection	Network	Connection
RESIDENTIAL	kWh	0.0115	0.0089	0.0119	0.0091
GENERAL SERVICE LESS THAN 50 kW	kWh	0.0110	0.0081	0.0113	0.0083
GENERAL SERVICE 50 TO 4,999 kW	kW	4.5376	3.5236	4.6794	3.5952
UNMETERED SCATTERED LOAD	kWh	0.0110	0.0081	0.0113	0.0083
STREET LIGHTING	kW	3.3161	2.5076	3.4197	2.5586

17 **Table 5 – Current Board Approved UTRs**

Uniform Transmission Rates	\$/kWh
Network	\$5.78
Line Connection	\$0.95
Transformation Connection	\$3.21

18

1 **Other Rates and Charges**

2 BHI is not seeking Board approval to change any of the rates or charges set out in the list below  
3 and proposes that the currently approved rates and charges apply throughout the 2025 rate year;  
4 with the exception of any rates which require updating subsequent to the submission of this  
5 Application, as directed by the OEB.

6

- 7 • Smart Metering Entity Charge;
- 8 • Transformer Ownership Allowance;
- 9 • Primary Metering Allowance;
- 10 • Wholesale Market Service Charge;
- 11 • Rural and Remote Rate Protection;
- 12 • Standard Supply Service Administrative charge;
- 13 • Capacity Based Recovery;
- 14 • microFIT service charge;
- 15 • Loss Factor

16

17 **Disposition of Group 1 Deferral and Variance Account Balances**

18 As discussed in the *Report of the Board on the Electricity Distributors' Deferral and Variance*  
19 *Account Review Initiative* (EB-2008-0046), (the "EDDVAR Report"), issued July 31, 2009, under  
20 the Price Cap IR or the Annual IR Index, the distributor's Group 1 account balances will be  
21 reviewed and disposed if the pre-set disposition threshold of \$0.001 per kWh (debit or credit) is  
22 met. BHI's total claim for the Group 1 account balances exceeds the disposition threshold. BHI  
23 seeks Board approval to dispose of the balances in its Group 1 deferral and variance accounts  
24 on an interim basis as at December 31, 2023, including interest to December 31, 2024.

1 In its 2023 IRM application EB-2023-0008, BHI deferred disposition of its balances in Accounts  
 2 1588 RSVA Power and 1589 RSVA Global Adjustment to allow more time to investigate a  
 3 variance of (\$1.8M) or (1.5%) in Account 1588.<sup>1</sup> BHI has since identified the source of the  
 4 variance and made the appropriate adjustments to its Cost of Power and Global Adjustment  
 5 accounts. The variance related to the allocation of the kWh used for the RPP vs. Market Price  
 6 Claim. Invoicing to customers was not impacted. As such, the requested disposition of the  
 7 balances in BHI’s Group 1 deferral and variance accounts includes these deferred, corrected  
 8 amounts. BHI includes a reconciliation of its 1588 and 1589 accounts for both 2022 and 2023 in  
 9 the GA Analysis Workform and on page 19 below.

10

11 The Group 1 balances have been calculated in accordance with the EDDVAR Report and the  
 12 letter from the Board dated May 23, 2017 re: *Guidance on Disposition of Accounts 1588 and*  
 13 *1589*. The Group 1 balances as of December 31, 2023, in the amount of \$9,060,531 have been  
 14 adjusted for certain items to determine the amount for disposition of \$2,182,550 as identified in  
 15 Table 6 below. The interest rates used to record carrying charges are 4.73% for Q1 2023, 4.98%  
 16 for Q2-Q3 of 2023, 5.49% for Q4 2023 to Q2 2024 and 5.20% for Q3-Q4 2024. These interest  
 17 rates are consistent with the Board’s prescribed interest rates.

18

19 **Table 6 – Group 1 Account Balances for Disposition**

Description	Formula	Amount
<b>Group 1 Balances as at December 31, 2023</b>	<b>A</b>	<b>\$9,060,531</b>
Subtract: 2024 IRM Filing Disposition	B	\$6,189,901
Subtract: 1595 Unaudited Balances not Requested for Disposition	C	\$767,251
Subtract: Carrying charge adjustments not previously reported in 2.1.7	D	\$516
Add: 2024 Projected Carrying Charges	E	\$79,687
<b>Adjusted Group 1 Balances for Disposition - Recovery from Customers</b>	<b>F = A-B-C-D+E</b>	<b>\$2,182,550</b>

20

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<sup>1</sup> EB-2023-0008, BURLINGTON HYDRO INC., 2024 RATE APPLICATION UNDER THE FOURTH GENERATION INCENTIVE RATE-SETTING MECHANISM (“PRICE CAP IR”), August 17, 2023, page 12

1 BHI has calculated the disposition threshold, based on the adjusted Group 1 balances to be  
 2 \$0.0015/kWh, as identified in Table 7 below, which meets the threshold of \$0.001/kWh.

3

4 **Table 7 – Calculation of Disposition Threshold**

Variance Account	USoA	Amount
Low Voltage	1550	\$0
Smart Metering Entity Charge	1551	(\$136,877)
RSVA - Wholesale Market Service Charge	1580	(\$1,564,892)
RSVA - Wholesale Market Service Charge - Capacity Based Recovery - Class B	1580	\$255,626
RSVA - Retail Transmission Network Charge	1584	\$1,126,919
RSVA - Retail Transmission Connection Charge	1586	\$739,028
RSVA - Power	1588	\$1,015,445
RSVA - Global Adjustment	1589	\$661,226
Disposition and Recovery of Regulatory Balances	1595	\$86,074
<b>Adjusted Group 1 Balances for Disposition</b>		<b>\$2,182,550</b>
2023 kWh		1,484,415,328
<b>Threshold Test \$/kWh</b>		<b>\$0.0015</b>

5

6

7 BHI confirms that no adjustments have been made to any deferral and variance account balances  
 8 previously approved by the OEB on a final basis. BHI also confirms that the last OEB-Approved  
 9 balance of \$6,189,901 has been transferred to Account 1595 (as identified in BHI's 2024 IRM  
 10 application EB-2023-0008<sup>2</sup>).

11

12 BHI has completed and filed Tabs 3 to 7 of the IRM Model. Table 8 below provides a summary  
 13 of the Continuity Schedule in Tab 3.

14

15 There is a variance of \$98,108 in Tab "3. Continuity Schedule" of the IRM Model for the RSVA –  
 16 Wholesale Market Service Charge. This is not a difference between the continuity and the RRRs

---

<sup>2</sup> EB-2023-0008, Decision and Order, December 14, 2023, p9

1 – the IRM Model is double counting the CBR Class B balance of \$98,108 in the RSVA – Wholesale  
2 Market Service Charge in column BV. It is included in the main account and the sub-account.

3

4 There are two minor variances of \$954 in Account 1595 (2019) and (\$438) in Account 1595 (2020)  
5 in the Continuity Schedule, which are both due to carrying charge adjustments not previously  
6 reported in 2.1.7 for 2023. BHI will request a RRR revision to correct these variances.

7

8 All other balances in Tab “3. Continuity Schedule” of the IRM Model agree to the RRR balances  
9 filed for December 31, 2023.

1 **Table 8 – Group 1 and LRAMVA Continuity Schedule**

Variance Account	USoA	Principal as at Dec 31, 2023 (as per RRRs)	Carrying Charges to Dec 31, 2023 (as per RRRs)	Principal Disposition (EB-2023-0008)	Carrying Charges Disposition (EB-2023-0008)	Carrying Charges to December 31, 2024	2025 Disposition
Low Voltage	1550	\$0	\$0				\$0
Smart Metering Entity	1551	(\$312,482)	(\$13,421)	\$185,232	\$10,595	(\$6,801)	(\$136,877)
RSVA - Wholesale Market Service Charge	1580	\$1,983,692	\$223,595	(\$3,485,413)	(\$206,510)	(\$80,255)	(\$1,564,892)
RSVA - Wholesale Market Service Charge - CBR B	1580	\$111,466	(\$13,358)	\$136,493	\$7,774	\$13,251	\$255,626
RSVA - Retail Transmission Network Charge	1584	\$2,971,914	\$168,829	(\$1,960,064)	(\$107,836)	\$54,075	\$1,126,919
RSVA - Retail Transmission Connection Charge	1586	\$1,367,739	\$71,862	(\$693,292)	(\$43,324)	\$36,044	\$739,028
RSVA - Power	1588	\$1,125,833	(\$170,554)			\$60,167	\$1,015,445
<b>Sub-total excluding RSVA - Global Adjustment</b>		<b>\$7,248,161</b>	<b>\$266,953</b>	<b>(\$5,817,044)</b>	<b>(\$339,301)</b>	<b>\$76,482</b>	<b>\$1,435,250</b>
RSVA - Global Adjustment	1589	\$579,362	\$50,902			\$30,962	\$661,226
<b>Sub-total including RSVA - Global Adjustment</b>		<b>\$7,827,522</b>	<b>\$317,854</b>	<b>(\$5,817,044)</b>	<b>(\$339,301)</b>	<b>\$107,444</b>	<b>\$2,096,476</b>
Disposition and Recovery of Regulatory Balances (2020)	1595	(\$519,391)	\$633,222			(\$27,757)	\$86,074
<b>Total Group 1 Balances for Disposition</b>		<b>\$7,308,132</b>	<b>\$951,076</b>	<b>(\$5,817,044)</b>	<b>(\$339,301)</b>	<b>\$79,687</b>	<b>\$2,182,550</b>
LRAMVA Variance Account	1568	(\$13,888)	(\$578)	\$13,888	\$579	\$0	\$0
<b>Total Balances for Disposition</b>		<b>\$7,294,244</b>	<b>\$950,498</b>	<b>(\$5,803,156)</b>	<b>(\$338,722)</b>	<b>\$79,687</b>	<b>\$2,182,550</b>
Disposition and Recovery of Regulatory Balances (2019)	1595	\$12,057	\$21,499	(\$12,057)	(\$21,499)	\$0	
Disposition and Recovery of Regulatory Balances (2021)	1595	\$52,788	\$241,350	\$0	\$0	\$2,821	
Disposition and Recovery of Regulatory Balances (2022)	1595	(\$96,459)	\$44,554	\$0	\$0	(\$5,155)	
Disposition and Recovery of Regulatory Balances (2023)	1595	\$286,076	\$238,942	\$0	\$0	\$15,289	
<b>Total Balances per Tab 3. Continuity</b>		<b>\$7,548,706</b>	<b>\$1,496,843</b>	<b>(\$5,815,214)</b>	<b>(\$360,221)</b>	<b>\$92,641</b>	

2



1 Table 9 summarizes the allocation of Group 1 balances to rate class. BHI proposes to dispose  
2 of the Group 1 Account balance of \$2,182,550, payable to BHI, as follows: \$2,151,907 via rate  
3 riders effective January 1 to December 31, 2025; \$3,146 through billing adjustments to transition  
4 customers as described in the Capacity Based Recovery section below; and \$27,496 through  
5 billing adjustments to transition customers as described in the Global Adjustment section below.

6  
7 Table 10 provides the calculation of the Group 1 rate riders by rate class. BHI is seeking a one-  
8 year disposition period for the Group 1 balances. This approach is consistent with the EDDVAR  
9 Report which states on page 6 that “the default disposition period used to clear the account  
10 balances through a rate rider should be one year”.

1 **Table 9 – Allocation of Group 1 Balances to Rate Class**

Variance Account	USoA	Residential	GS<50 kW	GS>50 kW	USL	Streetlighting	Total
Low Voltage	1550	\$0	\$0	\$0	\$0	\$0	\$0
Smart Metering Entity Charge	1551	(\$125,030)	(\$11,847)	\$0	\$0	\$0	(\$136,877)
RSVA - Wholesale Market Service Charge	1580	(\$548,714)	(\$178,712)	(\$828,271)	(\$3,340)	(\$5,855)	(\$1,564,892)
RSVA - Wholesale Market Service Charge - CBR B	1580	\$105,418	\$34,334	\$110,962	\$642	\$1,125	\$252,481
RSVA - Retail Transmission Network Charge	1584	\$395,143	\$128,695	\$596,459	\$2,405	\$4,216	\$1,126,919
RSVA - Retail Transmission Connection Charge	1586	\$259,133	\$84,398	\$391,155	\$1,577	\$2,765	\$739,028
RSVA - Power	1588	\$356,056	\$115,965	\$537,458	\$2,167	\$3,799	\$1,015,445
Disposition and Recovery of Regulatory Balances (2020)	1595	\$28,838	\$9,329	\$47,339	\$169	\$399	\$86,074
<b>Sub-total excluding RSVA - Global Adjustment</b>		<b>\$470,844</b>	<b>\$182,161</b>	<b>\$855,103</b>	<b>\$3,621</b>	<b>\$6,449</b>	<b>\$1,518,178</b>
RSVA - Global Adjustment	1589	\$5,098	\$24,927	\$596,459	\$0	\$7,245	\$633,729
<b>Total Group 1 Balances for Disposition via Rate Rider effective Jan 1, 2025</b>		<b>\$475,942</b>	<b>\$207,088</b>	<b>\$1,451,562</b>	<b>\$3,621</b>	<b>\$13,694</b>	<b>\$2,151,907</b>
Add: WMS Charge - CBR B to be Recovered via Bill Adjustment	1580						\$3,146
Add: GA Balance to be Recovered via Bill Adjustment	1589						\$27,496
<b>Total Group 1 Balances for Disposition</b>							<b>\$2,182,550</b>

2

1 **Table 10 – Calculation of Group 1 Rate Riders by Rate Class**

Rate Class	DVA Rate Rider			
	Unit	Consumption/ Demand	\$ Variance Account	\$ per unit
RESIDENTIAL	kWh	520,495,249	\$365,426	\$0.0007
GENERAL SERVICE LESS THAN 50 kW	kWh	169,521,839	\$147,827	\$0.0009
GENERAL SERVICE 50 TO 4,999 kW	kW	2,133,863	\$744,141	\$0.3487
UNMETERED SCATTERED LOAD	kWh	3,168,511	\$2,979	\$0.0009
STREET LIGHTING	kW	15,484	\$5,324	\$0.3439
<b>TOTAL</b>			<b>\$1,265,697</b>	
Rate Class	CBR Rate Rider			
	Unit	Consumption/ Demand	\$ Variance Account	\$ per unit
RESIDENTIAL	kWh	520,495,249	\$105,418	\$0.0002
GENERAL SERVICE LESS THAN 50 kW	kWh	169,521,839	\$34,334	\$0.0002
GENERAL SERVICE 50 TO 4,999 kW	kW	1,569,208	\$110,962	\$0.0707
UNMETERED SCATTERED LOAD	kWh	3,168,511	\$642	\$0.0002
STREET LIGHTING	kW	15,484	\$1,125	\$0.0727
<b>TOTAL</b>			<b>\$252,481</b>	
Rate Class	GA Rate Rider			
	Unit	non-RPP Consumption	\$ Variance Account	\$ per unit
RESIDENTIAL	kWh	3,875,244	\$5,098	\$0.0013
GENERAL SERVICE LESS THAN 50 kW	kWh	18,947,944	\$24,927	\$0.0013
GENERAL SERVICE 50 TO 4,999 kW	kWh	453,383,467	\$596,459	\$0.0013
UNMETERED SCATTERED LOAD	kWh	-	-	n/a
STREET LIGHTING	kWh	5,506,783	\$7,245	\$0.0013
<b>TOTAL</b>			<b>\$633,729</b>	

2  
3  
4 A comparison of the current approved rate riders to the proposed rate riders effective from  
5 January 1 to December 31, 2025 is provided in Table 11 below.

1 **Table 11 – Comparison of Current Approved to Proposed Rate Riders**

Rate Class	DVA Rate Rider		
	Unit	Current Effective Jan 1, 2024 to Dec 31, 2024	Proposed New Jan 1, 2025 to Dec 31, 2025
RESIDENTIAL	kWh	\$0.0039	\$0.0007
GENERAL SERVICE LESS THAN 50 kW	kWh	\$0.0042	\$0.0009
GENERAL SERVICE 50 TO 4,999 kW	kW	\$1.5889	\$0.3487
UNMETERED SCATTERED LOAD	kWh	\$0.0043	\$0.0009
STREET LIGHTING	kW	\$1.5345	\$0.3439
Rate Class	CBR Rate Rider		
	Unit	Current Effective Jan 1, 2024 to Dec 31, 2024	Proposed New Jan 1, 2025 to Dec 31, 2025
RESIDENTIAL	kWh	(\$0.0001)	\$0.0002
GENERAL SERVICE LESS THAN 50 kW	kWh	(\$0.0001)	\$0.0002
GENERAL SERVICE 50 TO 4,999 kW	kW	(\$0.0394)	\$0.0707
UNMETERED SCATTERED LOAD	kWh	(\$0.0001)	\$0.0002
STREET LIGHTING	kW	(\$0.0395)	\$0.0727
Rate Class	GA Rate Rider		
	Unit	Current Effective Jan 1, 2024 to Dec 31, 2024	Proposed New Jan 1, 2025 to Dec 31, 2025
RESIDENTIAL	kWh		\$0.0013
GENERAL SERVICE LESS THAN 50 kW	kWh		\$0.0013
GENERAL SERVICE 50 TO 4,999 kW	kWh		\$0.0013
UNMETERED SCATTERED LOAD	kWh		
STREET LIGHTING	kWh		\$0.0013

2

1 **Wholesale Market Participants**

2 A Wholesale Market Participant (“WMP”) refers to any entity that participates directly in any of the  
 3 Independent Electricity System Operator (“IESO”) administered markets; and therefore should  
 4 not be allocated balances related to transmission network and connection charges and  
 5 disposition/refund of regulatory balances. BHI confirms that none of its customers are WMPs and  
 6 therefore separate rate riders do not apply.

8 **Global Adjustment**

9 **Class B and A Customers**

10 BHI settles GA costs with Class A customers on the basis of actual GA prices and therefore has  
 11 not allocated any of the GA variance balance to these customers for the period that they were  
 12 designated Class A.

13  
 14 For non-RPP Class B customers, the  $RSVA_{GA}$  captures the difference between the amounts billed  
 15 (or estimated to be billed) by the distributor and the actual amount paid by the distributor to the  
 16 IESO for those customers. The manner in which the balance in the  $RSVA_{GA}$  is disposed of is  
 17 dependent on whether a customer was a non-RPP Class B customer for the full year the  $RSVA_{GA}$   
 18 balance relates to or whether they transitioned between Class A and Class B during that year.

19 BHI last disposed of Account 1589 GA balances in 2022, for balances relating to 2021. As such,  
 20 it is disposing of GA balances relating to 2022 and 2023 in this Application. The customers who  
 21 transitioned between Class A and Class B in 2022 and 2023 are identified in Table 12 below.

22

23 **Table 12 – Class A/B Customer Transition**

Description	2017	2018	2019	2020	2021	2022	2023
Class A to Class B	0	5	5	3	7	1	5
Class B to Class A	24	4	4	7	6	7	2
Class A since ICI inception	2	2	2	2	2	2	2
<b>Total Class A at July 1</b>	<b>26</b>	<b>25</b>	<b>24</b>	<b>28</b>	<b>27</b>	<b>33</b>	<b>30</b>

24

25

26 These transition customers are responsible for the GA variance balance which accrued during  
 27 the period for which they were non-RPP Class B customers. BHI completed tabs “6. Class A  
 28 Consumption Data”, “6.1a GA Allocation” and “6.1 GA” in the IRM Model to allocate the applicable

1 portion of  $RSVA_{GA}$  to these customers, based on customer specific consumption levels. This  
2 amount represents \$27,496 of the total  $RSVA_{GA}$  balance which will be recovered from these  
3 transition customers in 12 equal monthly payments. The remaining balance of \$633,729 will be  
4 recovered from customers who were non-RPP Class B customers for all of 2022 and 2023 through  
5 a separate rate rider. Rate riders for the GA are calculated on a consumption basis (kWhs).

### 6 **GA Analysis Workform**

7 The GA Analysis Workform (“GA Workform”) for 2023 is filed as a live excel file: Attachment  
8 2\_2025 GA Analysis Workform\_BHI\_20240815.

9

10 The GA Workform compares the principal activity in the general ledger for the  $RSVA_{GA}$  to the  
11 expected principal balance based on monthly GA volumes, revenue and costs. The GA Workform  
12 provides a tool to assess if the principal activity in the  $RSVA_{GA}$  in a specific year is reasonable.

13

14 The principal activity in the  $RSVA_{GA}$  recorded in 2022 was  $\$(\$826,271)$  excluding dispositions, as  
15 identified in Table 13 below. The principal activity, adjusted for known adjustments of \$348,010  
16 was  $\$(\$478,261)$ . This is compared to the expected principal balance in the  $RSVA_{GA}$  of  $\$(\$611,689)$   
17 calculated in the GA Workform, which results in an unreconciled difference of \$133,428. This  
18 represents 0.5% of BHI’s 2022 IESO purchases which is within the OEB’s threshold (+/- 1% of  
19 IESO purchases).

20

21 The principal activity in the  $RSVA_{GA}$  recorded in 2023 was \$1,405,633 excluding dispositions, as  
22 identified in Table 13 below. The principal activity, adjusted for known adjustments of  $\$(\$263,917)$   
23 was \$1,141,716. This is compared to the expected principal balance in the  $RSVA_{GA}$  of \$1,159,502  
24 calculated in the GA Workform, which results in an unreconciled difference of  $\$(\$17,768)$ . This  
25 represents 0.0% of BHI’s 2023 IESO purchases which is within the OEB’s threshold (+/- 1% of  
26 IESO purchases).

1 **Table 13 – GA Workform Summary**

Description	2022	2023
<b>Principal Activity in RSVA<sub>GA</sub> excluding dispositions</b>	<b>(\$826,271)</b>	<b>\$1,405,633</b>
Add Known Adjustments	\$348,010	(\$263,917)
<b>Adjusted Principal Activity in RSVA<sub>GA</sub></b>	<b>(\$478,261)</b>	<b>\$1,141,716</b>
<b>Expected Principal Activity in RSVA<sub>GA</sub></b>	<b>(\$611,689)</b>	<b>\$1,159,502</b>
<b>Variance \$</b>	<b>\$133,428</b>	<b>(\$17,786)</b>
Total IESO Purchases	\$27,447,943	\$38,586,441
<b>Absolute Variance as a % of IESO Purchases</b>	<b>0.5%</b>	<b>0.0%</b>

2  
3  
4 BHI has performed a reasonability test for Account 1588, identified in Tab “Account 1588” of the  
5 GA Workform and in Table 14 below. The principal activity in the RSVA<sub>POWER</sub> recorded in 2022  
6 was (\$1,792,889) excluding dispositions, as identified in Table 14 below. The principal activity,  
7 adjusted for known adjustments of \$2,323,384 was \$530,485. The principal activity represents  
8 0.4% of BHI’s 2022 IESO purchases which is within the OEB’s threshold (+/- 1% of IESO  
9 purchases). The principal activity in the RSVA<sub>POWER</sub> recorded in 2023 was \$2,918,732 excluding  
10 dispositions, as identified in Table 14 below. The principal activity, adjusted for known  
11 adjustments of (\$2,323,384) was \$595,348. The principal activity represents 0.6% of BHI’s 2022  
12 IESO purchases which is within the OEB’s threshold (+/- 1% of IESO purchases).

13 **Table 14 – Account 1588 Summary**

Description	2022	2023	Cumulative
<b>Principal Activity in RSVA<sub>POWER</sub> excluding dispositions</b>	<b>(\$1,792,899)</b>	<b>\$2,918,732</b>	<b>\$1,125,833</b>
Add Known Adjustments	\$2,323,384	(\$2,323,384)	\$0
<b>Adjusted Principal Activity in RSVA<sub>POWER</sub></b>	<b>\$530,485</b>	<b>\$595,348</b>	<b>\$1,125,833</b>
Account 4705 - Power Purchased	\$119,337,933	\$99,179,545	\$218,517,477
<b>Adjusted Principal Activity in RSVA<sub>POWER</sub> as % of Power Purchased</b>	<b>0.4%</b>	<b>0.6%</b>	<b>0.5%</b>

16 **Commodity Accounts 1588 and 1589**

17 On February 21, 2019, the OEB issued its letter entitled *Accounting Guidance related to Accounts*  
18 *1588 Power, and 1589 RSVA Global Adjustment* as well as the related accounting guidance.<sup>3</sup>  
19 This accounting guidance was effective January 1, 2019 and was to be implemented by August

---

<sup>3</sup> *Accounting Procedures Handbook Update – Accounting Guidance Related to Commodity Pass-Through Accounts 1588 & 1589*, February 21, 2019.

1 31, 2019. BHI confirms it is following the OEB's Accounting Guidance regarding the commodity  
2 pass through accounts for Accounts 1588 RSVA – Power and 1589 RSVA – Global Adjustment.  
3 BHI confirms that 2021 was the year in which Accounts 1588 and 1589 were last approved for  
4 disposition. These balances were approved on a final basis.

5

### 6 **Capacity Based Recovery (“CBR”)**

7 BHI confirms that it has followed the OEB's accounting guidance on the disposition of CBR  
8 variances. BHI confirms that it had Class A customers during 2023, the period for which the  
9 Account 1580 CBR Class B Sub-account balance requested for disposition accumulated.

10

11 BHI completed tab “6.2a CBR B\_Allocation” in the IRM Model to allocate the applicable portion of  
12 Account 1580 CBR Class B Sub-account balance to customers who transitioned between Class  
13 A and Class B during 2023. This amount represented \$3,146 of the total balance of \$255,626.

14

### 15 **Application of Recoveries in Account 1595**

16 BHI is seeking disposition of the audited account balances in the Account 1595 sub-account  
17 related to the disposition of 2020 regulatory balances. The total claim for which BHI is seeking  
18 disposition is \$86,074 as identified in Tab “3. Continuity Schedule” of the IRM Model, which is the  
19 residual balance for 2020. This represents an immaterial residual balance and BHI proposes that  
20 this account balance be approved for disposition.

21

22 BHI confirms that residual balances in Account 1595 Sub-accounts for each vintage year have  
23 only been disposed once.

24

### 25 **Certification of Evidence**

26 BHI provides CFO certification that it has robust processes and internal controls in place for the  
27 preparation, review, verification and oversight of the deferral and variance account balances being  
28 disposed of in Appendix C.



1 **Lost Revenue Adjustment Mechanism Variance Account**

2 BHI is not requesting approval of any LRAMVA disposition as part of this Application, with the  
 3 exception of prospective disposition as identified below.

5 **Rate Riders for Previously Approved LRAM-Eligible Amounts**

6 In its 2024 IRM Rate Application (EB-2023-0008) BHI requested, and was approved to settle  
 7 prospective LRAM-eligible amounts for 2025 onwards through a rate rider in the corresponding  
 8 rate year, to address amounts that would otherwise be recorded in the LRAMVA for all years until  
 9 its next rebasing application. Table 15 summarizes the amounts approved for each applicable  
 10 rate class in 2023 dollars.

12 **Table 15 – LRAM-Eligible Amounts for Prospective Disposition**

Year	Residential (kWh)	GS<50 kW (kWh)	GS>50 kW (kW)	Unmetered Scattered Load (kWh)	Streetlighting (kW)	Total
2025 Actuals (in 2023 \$)	\$0	\$5,213	\$11,173	\$0	\$0	\$16,386
2025 Forecast (in 2023 \$)	\$0	(\$2,195)	(\$21,291)	\$0	\$0	(\$23,485)
<b>2025 TOTAL LRAM-Eligible</b>	<b>\$0</b>	<b>\$3,018</b>	<b>(\$10,118)</b>	<b>\$0</b>	<b>\$0</b>	<b>(\$7,100)</b>

15 BHI is requesting rate riders for 2025 rates to settle the 2025 LRAM-eligible amounts approved in  
 16 EB-2023-0008. The approved 2025 LRAM-eligible amounts (in 2023 \$) have been escalated by  
 17 the 2024 and 2025 OEB-approved inflation rates minus BHI's X-factor. The results of this  
 18 calculation, and the derivation of the applicable rate riders, are shown in Table 16 below.

20 **Table 16 – Prospective LRAM-Eligible Amounts and Rate Riders (2025)**

Component	GS<50kW	GS>50kW	Total
2025 LRAM-Eligible Amount (in 2023 \$)	\$ 3,018	\$ (10,118)	\$ (7,100)
2024 OEB-Approved Inflation Minus X-Factor	4.65%	4.65%	
<b>2025 LRAM-Eligible Amount (in 2024 \$)</b>	<b>\$ 3,158</b>	<b>\$ (10,588)</b>	<b>\$ (7,430)</b>
2025 OEB-Approved Inflation Minus X-Factor	3.45%	3.45%	
<b>2025 LRAM-Eligible Amount (in 2025 \$)</b>	<b>\$ 3,267</b>	<b>\$ (10,953)</b>	<b>\$ (7,686)</b>
	kWh	kW	
Billing Determinant	169,521,839	2,133,863	
<b>2025 LRAM-Eligible Amount Rate Rider</b>	<b>\$ 0.0000</b>	<b>\$ (0.0051)</b>	

1 The calculation for the GS<50kW rate class results in a volumetric rate rider that rounds to zero  
2 at five significant digits (i.e., the fourth decimal place). Consequently, BHI requests the 2025  
3 LRAM-eligible amounts (in 2025 \$) be recorded in Account 1595 for disposition in a future rate-  
4 setting proceeding. This is consistent with guidance on *Treatment of Negligible Rate Adders and*  
5 *Rate Riders* from the Chapter 3 Filing Requirements.

6

## 7 **Tax Changes**

8 OEB policy, as described in the OEB's 2008 report entitled *Supplemental Report of the Board on*  
9 *3rd Generation Incentive Regulation for Ontario's Electricity Distributors* ("the Supplemental  
10 Report"), prescribes a 50/50 sharing of impacts of legislated tax changes from distributors' tax  
11 rates embedded in its OEB approved base rate known at the time of application. These amounts  
12 will be refunded to or recovered from customers over a 12-month period.

13

14 BHI rebased effective May 2021 and since that time and up to December 2023, there have been  
15 no legislative tax changes. Therefore, it is not seeking Board approval of any Shared Tax Savings  
16 ("STS") Adjustment as part of this Application.

## 1 **Incremental Capital Module**

2 BHI is seeking Board approval for incremental capital funding in this Application. The request  
3 pertains to an externally driven and non-discretionary System Access project for a total estimated  
4 incremental capital expenditure of \$5,357,809. The project involves relocating BHI's electrical  
5 distribution assets on Dundas Street due to road widening work, as requested by Halton Region,  
6 the road authority under the *Public Service Work on Highway Act* ("PSWHA").  
7

8 The Incremental Capital Module ("ICM") is available to electricity distributors filing under the Price  
9 Cap IR. BHI has capital investment requirements which are incremental to its capital  
10 requirements within the context of its financial capacities underpinned by existing rates and  
11 satisfies the eligibility criteria of materiality, need and prudence as set out in Section 4.1.5 of the  
12 *Report of the Board – New Policy Options for the Funding of Capital Investments: The Advanced*  
13 *Capital Module* (EB-2014-0219) issued on September 18, 2014 ("the ACM report"). These criteria  
14 are discussed below. The OEB's Capital Module Applicable to ACM and ICM ("the ICM Model")  
15 is provided as a live excel file Attachment 3\_2025 ICM Model\_BHI\_20240815.  
16

17 The total incremental annual revenue requirement associated with the ICM request is \$158,228  
18 as presented in Tab 10 of the ICM Model. Further details on the scope of the work are provided  
19 below.  
20

## 21 **Eligibility Criteria**

### 22 **Materiality**

24 The Board states in the ACM report that "a capital budget will be deemed to be material, and as  
25 such reflect eligible projects, if it exceeds the Board-defined materiality threshold. Any incremental  
26 capital amounts approved for recovery must fit within the total eligible incremental capital amount  
27 (as defined in this ACM Report) and must clearly have a significant influence on the operation of  
28 the distributor; otherwise they should be dealt with at rebasing".  
29

30 The Board-defined materiality threshold is represented by the following formula:

$$\text{Threshold Value (\%)} = 1 + \left[ \left( \frac{RB}{d} \right) \times (g + PCI \times (1 + g)) \right] \times ((1 + g) \times (1 + PCI))^{n-1} + 10\%$$

1 *RB = rate base from the distributor's last cost of service*

2

3 *d = depreciation from the distributor's last cost of service*

4

5 *g = growth calculated based on the percentage difference in distribution revenues between the*  
6 *most recent complete year and the distribution revenues from the most recent approved test year*  
7 *in a cost of service application*

8

9 *PCI = Price Cap Index (IPI - stretch\_factor) from the distributor's most recent Price Cap IR*  
10 *application as a placeholder for the initial application filing to be updated when new information*  
11 *becomes available*

12

13 *n = number of years since the last rebasing*

14

15 BHI has calculated its materiality threshold using the Board-approved rate base and depreciation  
16 from its 2021 Cost of Service application (EB-2020-0007), an annual adjustment or price cap  
17 index ("PCI") of 3.30%, and a growth factor of (0.72%). Burlington Hydro has used the Board's  
18 2025 inflation factor of 3.6%, issued by the OEB on June 20, 2024, to determine the PCI.

19

20 The annual growth factor of (0.72%) has been calculated in accordance with the ACM Report and  
21 is equal to the decrease in distribution revenue from 2021 to 2023. 2021 distribution revenue is  
22 based on BHI's 2021 Board-approved billing determinants at 2023 approved rates to account for  
23 Board approved inflationary adjustments.

24

25 Table 17 below summarizes the calculation of the threshold capital expenditure amount using the  
26 Board's formula identified in the ACM Report. The threshold value for 2025 is 168.01% which  
27 results in a threshold capital expenditure value of \$11,771,200.

**Table 17 – Threshold Capital Expenditure Calculation**

Description	Amount
Inflation Factor	3.60%
Less: Productivity Factor	0.00%
Less: Stretch Factor	-0.30%
Price Cap Index ("PCI")	3.30%
<hr/>	
2021 Volumes @ 2023 Rates	\$38,479,141
2023 Volumes @ 2023 Rates	\$37,926,360
Number of Years	2
Growth Factor	-0.72%
<hr/>	
Year	2025
# of years since rebasing	4
Price Cap Index ("PCI")	3.30%
Growth Factor	-0.72%
Dead Band	10%
Rate Base	\$147,285,343
Depreciation	\$7,006,404
<hr/>	
<b>Threshold Value - 2025</b>	<b>168.01%</b>
<b>Threshold Capital Expenditure - 2025</b>	<b>\$11,771,200</b>

1  
2

***Eligible Capital Amount***

Table 18 below identifies the maximum eligible incremental capital amount of \$5,357,809 for 2025. The amount is determined by deducting the applicable threshold capital expenditure from the 2025 capital forecast.

7

**Table 18 – Maximum Eligible Incremental Capital**

Description	2025
Capital Forecast	\$17,129,009
Less: Materiality Threshold	\$11,771,200
<b>Maximum Eligible Incremental Capital</b>	<b>\$5,357,809</b>

9

10

Table 19 below identifies the eligible capital project for which BHI is seeking approval. The total estimated cost of the project is \$5,800,709. However, the maximum eligible incremental capital amount is \$5,357,809, which is significant in relation to BHI's overall capital expenditure of \$17,129,009 and materiality threshold of \$11,771,200. The project is discussed in detail in the Project Summary in Appendix D.

11  
12  
13  
14  
15

1 **Table 19 – Eligible Capital Project**

Project Description	Category	Gross Amount	Contributed Capital	Net Amount
Dundas St Road Widening - (Guelph line to Kerns Rd.)	System Access	\$8,055,102	(\$3,163,506)	\$4,891,596
Dundas St Road Widening - (Northampton Boulevard to Guelph line)	System Access	\$2,023,993	(\$1,114,880)	\$909,113
<b>Total</b>		<b>\$10,079,095</b>	<b>(\$4,278,386)</b>	<b>\$5,800,709</b>

2  
3

4 **Need**

5 The distributor must satisfy the eligibility criteria of need, comprised of: i) passing the means test;  
 6 (ii) amounts to be incurred must be based on discrete projects; and (iii) amounts to be incurred  
 7 must be outside of the base upon which rates were derived.

8 ***Means Test***

9 The distributor must pass the Means Test as defined in the ACM Report. If a distributor’s regulated  
 10 return on equity (“ROE”) exceeds 300 basis points above the deemed return on equity embedded  
 11 in the distributor’s rates, the funding for any incremental capital project will not be allowed. BHI’s  
 12 2023 actual ROE was 8.11%, which is less than the 8.34% approved in its 2021 Cost of Service  
 13 application (EB-2020-0007). Therefore, BHI meets the Means Test.

14 ***Discrete Projects***

15 This project is distinct and unrelated to BHI’s recurring annual capital projects. It is a System  
 16 Access project involving the relocation of BHI assets to accommodate road widening work along  
 17 Dundas Street, from Guelph Line to Kerns Road and from Northampton Boulevard to Guelph  
 18 Line. The project is non-discretionary due to BHI’s statutory obligations in the PSWHA, related to  
 19 the relocation of overhead and underground facilities installed within municipal or provincial road  
 20 allowances.

21 ***Inclusion in Base Rates***

22 The 2025 Dundas Street Road Widening project (Guelph Line to Kerns Road; and Northampton  
 23 Boulevard to Guelph Line) was not included in the capital expenditures approved in BHI’s Cost of  
 24 Service application (EB-2020-0007) and as such is not funded through existing rates. The  
 25 projects included in existing rates are identified in Tables 20-24 below.

1 **Prudence**

2 The amounts for which BHI is seeking approval are prudent, meaning that BHI's decision to incur  
3 the amounts represent the most cost-effective option for rate payers. An analysis of options and  
4 assessment of prudence is provided in the Project Summary attached as Appendix D.

1 **Historical and Forecasted Capital Spending by Project**

2 BHI provides a summary of historical and forecasted capital expenditures by category in Table 20 below. A breakdown of expenditures  
3 by project is provided in Tables 21-24 below. The 2025 Dundas Street Road Widening project was not included in the 2021 OEB-approved  
4 capital budget (2021 CoS column) and therefore is not included in base rates. The projects for which BHI is seeking an ICM exceeding the  
5 materiality threshold are identified with an asterix.

6  
7 **Table 20 – Historical and Forecasted Capital Expenditures by Category**

Category	2021 CoS	2021 Actual	2022 Actual	2023 Actual	2024 Forecast	2025 Forecast
System Access	\$29,488,098	\$13,262,597	\$9,268,404	\$24,874,823	\$19,885,092	\$24,974,849
System Renewal	\$2,880,000	\$4,031,696	\$5,126,502	\$5,523,532	\$4,612,874	\$4,719,550
System Service	\$375,000	\$143,390	\$444,537	\$541,920	\$230,000	\$250,000
General Plant	\$1,355,370	\$2,609,459	\$2,164,647	\$1,466,925	\$2,084,652	\$1,972,200
<b>Total Gross Capital</b>	<b>\$34,098,468</b>	<b>\$20,047,142</b>	<b>\$17,004,090</b>	<b>\$32,407,199</b>	<b>\$26,812,618</b>	<b>\$31,916,599</b>
<b>Contributed Capital</b>	<b>(\$20,608,334)</b>	<b>(\$8,883,675)</b>	<b>(\$5,556,952)</b>	<b>(\$20,342,215)</b>	<b>(\$15,210,513)</b>	<b>(\$14,787,589)</b>
<b>Total Net Capital</b>	<b>\$13,490,133</b>	<b>\$11,163,467</b>	<b>\$11,447,138</b>	<b>\$12,064,984</b>	<b>\$11,602,105</b>	<b>\$17,129,009</b>

8  
9 **System Access**

10 The key drivers for system access projects include customer service requests (new customer connections, modifications to existing  
11 customer connections, expansions for customer connections or property development); mandated service obligations such as metering;  
12 and other third party requirements (system modifications for property or infrastructure development such as road widening). A summary of  
13 historical and forecasted capital expenditures for system access projects is set out in Table 21 below.



1 **Table 21 – Historical and Forecasted Capital Expenditures – System Access**

System Access Projects	2021 CoS	2021 Actual	2022 Actual	2023 Actual	2024 Forecast	2025 Forecast
General Service - Underground	\$1,600,000	\$2,520,612	\$3,160,148	\$4,094,573	\$1,500,000	\$1,500,000
General Service - Overhead	\$1,300,000	\$853,209	\$1,211,639	\$2,430,701	\$1,300,000	\$1,300,000
Dundas St Road Widening - (Walkers Line to Appleby Line)	\$3,789,275	\$0	\$0	\$0	\$0	\$0
Dundas St Road Widening - (Appleby line to Tremaine)	\$869,530	\$1,285,725	\$0	\$0	\$0	\$0
Dundas St Road Widening - (Tremaine to Bronte)	\$0	\$0	\$0	\$0	\$306,092	\$0
Dundas St Road Widening - (Guelph Line to Kerns Rd)	\$0	\$0	\$0	\$0	\$0	\$8,055,102
Dundas St Road Widening - (Northampton Blvd to Guelph Line)	\$0	\$0	\$0	\$0	\$0	\$2,023,993
Waterdown Road Widening	\$3,500,000	\$2,060,071	\$130,247	\$1,540,971	\$225,362	\$0
Fairview Street Rebuild	\$0	\$19,283	\$363,107	\$1,263,117	\$120,000	\$120,000
Burloak Grade Separation	\$4,599,457	\$9,094	\$17,407	\$996,659	\$3,136,176	\$2,180,204
Metrolinx Corridor Electrification	\$7,763,706	\$5,138,539	\$1,512,874	\$12,408,125	\$7,475,516	\$1,700,000
Other - MTO/City/Region/MX Projects	\$1,109,630	\$699,497	\$804,350	\$168,630	\$529,706	\$500,000
Subdivisions	\$2,450,000	\$0	\$7,827	\$0	\$2,450,000	\$2,450,000
Downtown Core Underground Development	\$1,000,000	\$159,370	\$1,076,548	\$306,141	\$1,000,000	\$3,204,000
Meters	\$846,500	\$568,830	\$430,176	\$544,023	\$736,000	\$1,341,150
Burlington TS Wholesale Metering	\$0	\$0	\$0	\$638,510	\$726,000	\$0
Transformers – New Connections	\$660,000	\$193,462	\$528,959	\$476,393	\$377,000	\$377,000
Renewable Generation (FIT) SCADA	\$0	\$7,585	\$25,123	\$6,979	\$3,237	\$0
Tremaine TS Breakers	\$0	(\$252,680)	\$0	\$0	\$0	\$0
Bronte TS CCRA True-up	\$0	\$0	\$0	\$0	\$0	(\$204,100)
Tremaine TS CCRA True-up	\$0	\$0	\$0	\$0	\$0	\$427,500
<b>Total Gross System Access</b>	<b>\$29,488,098</b>	<b>\$13,262,597</b>	<b>\$9,268,404</b>	<b>\$24,874,823</b>	<b>\$19,885,092</b>	<b>\$24,974,849</b>
Contributed Capital	(\$20,608,334)	(\$8,881,577)	(\$5,550,637)	(\$20,323,661)	(\$15,210,513)	(\$14,787,589)
<b>Total Net System Access</b>	<b>\$8,879,763</b>	<b>\$4,381,020</b>	<b>\$3,717,768</b>	<b>\$4,551,162</b>	<b>\$4,674,578</b>	<b>\$10,187,259</b>

2

1 **System Renewal**

2 The key drivers for system renewal projects include programs to refurbish or replace asset systems at end of service life due to failure,  
3 failure risk, substandard performance, high performance risk or functional obsolescence. A summary of historical and forecasted capital  
4 expenditures for system renewal projects is set out in Table 22 below.

5  
6 **Table 22 – Historical and Forecasted Capital Expenditures – System Renewal**

System Renewal Projects	2021 CoS	2021 Actual	2022 Actual	2023 Actual	2024 Forecast	2025 Forecast
Pole Replacement Program	\$850,000	\$1,117,942	\$1,092,660	\$1,390,655	\$968,000	\$1,050,000
Underground Rebuilds	\$400,000	\$815,152	\$999,997	\$1,974,672	\$925,606	\$1,050,000
Station Transformer Replacement Program	\$275,000	\$319,004	\$1,011,123	\$241,594	\$358,611	\$450,000
Switchgear Replacement Program	\$350,000	\$292,930	\$100,102	\$2,048	\$683,973	\$350,000
MS Feeders Cable Replacement	\$220,000	\$349,370	\$375,449	\$617,278	\$239,497	\$180,000
Recommission Substations	\$190,000	\$140,794	\$177,683	\$124,343	\$237,975	\$225,000
Other Substation Renewal	\$200,000	\$223,946	\$305,056	\$134,661	\$225,000	\$225,000
Transformer Replacement	\$270,000	\$621,879	\$336,158	\$613,611	\$464,550	\$464,550
Switch Replacement Program	\$25,000	\$24,911	\$16,455	\$9,865	\$40,360	\$430,000
Meters - Replacements	\$100,000	\$65,360	\$4,763	(\$2,723)	\$20,000	\$20,000
Meters – Reseal and Reverification	\$0	\$0	\$226,356	\$402,556	\$448,719	\$275,000
Other System Renewal	\$0	\$60,408	\$105,250	\$14,973	\$582	\$0
Storm Damage	\$0	\$0	\$375,448	\$0	\$0	\$0
<b>Total Gross System Renewal</b>	<b>\$2,880,000</b>	<b>\$4,031,696</b>	<b>\$5,126,502</b>	<b>\$5,523,532</b>	<b>\$4,612,874</b>	<b>\$4,719,550</b>
Contributed Capital	\$0	(\$2,098)	(\$6,315)	(\$18,554)	\$0	\$0
<b>Total Net System Renewal</b>	<b>\$2,880,000</b>	<b>\$4,029,598</b>	<b>\$5,120,187</b>	<b>\$5,504,978</b>	<b>\$4,612,874</b>	<b>\$4,719,550</b>

7

1 **System Service**

2 The key drivers for system service projects are system operational objectives (e.g. protection and control updates, automation, supervisory  
3 control and data acquisition). These investments are required to support the safety, reliability, quality and efficiency of the distribution  
4 system. A summary of historical and forecasted capital expenditures for system service projects is set out in Table 23 below.

5  
6 **Table 23 – Historical and Forecasted Capital Expenditures – System Service**

System Service Projects	2021 CoS	2021 Actual	2022 Actual	2023 Actual	2024 Forecast	2025 Forecast
Intelligent Switches	\$200,000	\$0	\$176,628	\$265,390	\$0	\$0
NE Burlington TS Egress	\$0	\$38	\$0	\$0	\$0	\$0
Substation Upgrades	\$175,000	\$143,352	\$267,909	\$276,530	\$230,000	\$250,000
<b>Total Gross System Service</b>	<b>\$375,000</b>	<b>\$143,390</b>	<b>\$444,537</b>	<b>\$541,920</b>	<b>\$230,000</b>	<b>\$250,000</b>
Contributed Capital	\$0	\$0	\$0	\$0	\$0	\$0
<b>Total Net System Service</b>	<b>\$375,000</b>	<b>\$143,390</b>	<b>\$444,537</b>	<b>\$541,920</b>	<b>\$230,000</b>	<b>\$250,000</b>

7

1 **General Plant**

2 The key drivers for general plant projects include system capital investment support, system maintenance support, business operations  
3 efficiency, and non-distribution assets. A summary of historical and forecasted capital expenditures for general plant projects is set out in  
4 Table 24 below.

5  
6 **Table 24 – Historical and Forecasted Capital Expenditures – General Plant**

General Plant Projects	2021 CoS	2021 Actual	2022 Actual	2023 Actual	2024 Forecast	2025 Forecast
Buildings and Land	\$420,000	\$737,700	\$1,015,183	\$51,423	\$371,118	\$232,000
Office Equipment	\$5,000	\$0	\$10,994	\$40,279	\$20,000	\$20,000
Vehicles	\$75,000	\$57,511	\$373,790	\$458,935	\$419,000	\$950,000
Tools	\$39,000	\$23,042	\$63,034	\$25,400	\$27,242	\$20,000
Business Applications - ERP Enhancements / Upgrades	\$0	\$0	\$37,786	\$83,434	\$71,119	\$20,000
Customer Information System	\$265,870	\$1,035,824	\$92,960	\$82,390	\$38,303	\$60,000
Operational Technology	\$195,000	\$657,277	\$41,300	\$107,300	\$768,472	\$115,000
Metering Software	\$157,500	\$0	\$149,343	\$0	\$54,501	\$60,000
Other Computer Hardware & Software	\$198,000	\$98,105	\$380,257	\$617,764	\$314,897	\$495,200
<b>Total Gross General Plant</b>	<b>\$1,355,370</b>	<b>\$2,609,459</b>	<b>\$2,164,647</b>	<b>\$1,466,925</b>	<b>\$2,084,652</b>	<b>\$1,972,200</b>
Contributed Capital	\$0	\$0	\$0	\$0	\$0	\$0
<b>Total Net General Plant</b>	<b>\$1,355,370</b>	<b>\$2,609,459</b>	<b>\$2,164,647</b>	<b>\$1,466,925</b>	<b>\$2,084,652</b>	<b>\$1,972,200</b>

7

1 **Capital Project Description and Expected in-service dates**

2 BHI seeks Board approval for incremental capital funding to support the relocation of its electrical  
3 distribution assets due to road widening work along Dundas Street from Guelph Line to Kerns  
4 Road and from Northampton Boulevard to Guelph Line. Halton Region has planned significant  
5 improvements to Dundas Street to address future traffic demands and provide safe travel options  
6 for motorists, pedestrians and cyclists. These improvements include widening the road from four  
7 to six lanes, resurfacing, new multi-use paths and sidewalks, upgraded stormwater management  
8 infrastructure, new traffic signals and streetlights, new on-road bike lanes, environmental  
9 protection measures, and a new bridge<sup>4</sup>.

10

11 The project is non-discretionary due to BHI's statutory obligations in the PSWHA, related to the  
12 relocation of overhead and underground facilities installed within municipal or provincial road  
13 allowances.

14

15 The total estimated incremental capital expenditure of the project is \$5,800,709 of which  
16 \$5,357,809 is eligible for an ICM as identified in Table 18.

17

18 The expected in-service date of the project is December 31, 2025.

19

20 A project summary is attached as Appendix D.

21

22 **Calculation of Revenue Requirement**

23 The incremental revenue requirement associated with the ICM funding request of \$5,357,809 is  
24 \$158,228 as identified in Table 25 below. These calculations are provided in Tab "10. Incremental  
25 Capital Adj." of the ICM Model.

---

<sup>4</sup> *Dundas Street Improvements*, <https://www.halton.ca/For-Residents/Roads-Construction/Construction-Projects/Dundas-Street-Improvements>, August 1, 2024

1 **Table 25 – Incremental ICM Revenue Requirement**

Project Description	Total
Incremental Capital	\$5,357,809
Return on Rate Base	\$136,079
Amortization	\$49,609
Incremental Grossed Up PILs	(\$27,460)
<b>Total</b>	<b>\$158,228</b>

2  
3

4 The Rate of Return has been calculated using the cost of capital parameters approved by the  
 5 Board in BHI’s 2021 Cost of Service application (EB-2020-0007). Amortization has been  
 6 calculated on a straight-line basis over the useful life of the assets involved as defined in the  
 7 Accounting Procedures Handbook. The useful lives are consistent with those filed in BHI’s 2021  
 8 Cost of Service application (EB-2020-0007).

9

10 BHI is scheduled to rebase in 2026 and has therefore applied the half year rule to capital,  
 11 depreciation and CCA which is consistent with the OEB’s policy in the ACM Report.

12

13 **Changes in Tax Rules for Capital Cost Allowance (CCA)**

14 The Filing Requirements require BHI to calculate the revenue requirement for an ICM project  
 15 excluding the impacts of accelerated CCA. BHI has calculated the revenue requirement excluding  
 16 the impact of accelerated CCA to be \$158,228.

17

18 The Filing Requirements further state that distributors are to provide the ICM revenue requirement  
 19 reflecting the inclusion of the accelerated CCA impacts. The accelerated CCA rules, effective for  
 20 eligible property acquired up to 2023, provided for an enhanced first-year allowance of 3X the  
 21 normal first year deduction (application of prescribed CCA rate up to 1.5X the normal rate and  
 22 suspension of the half-year rule). These rules began phasing out in 2024. For eligible property  
 23 acquired during 2024-2027 the accelerated CCA rules provide for an enhanced first-year  
 24 allowance of 2X the normal first year deduction (suspension of the half-year rule). The ICM  
 25 revenue requirement reflecting the inclusion of accelerated CCA (an enhanced first-year  
 26 allowance of 2X the normal first year deduction), is shown in Table 26 below.

1 **Table 26 – Incremental ICM Revenue Requirement (including Accelerated CCA)**

<b>Project Description</b>	<b>Total</b>
Incremental Capital	\$5,357,809
Return on Rate Base	\$136,079
Amortization	\$49,609
Incremental Grossed Up PILs	(\$104,729)
<b>Total</b>	<b>\$80,959</b>

2  
3

4 **Incremental Project’s Revenue Requirement offset by Other Means**

5 The project for which BHI is requesting an ICM is being offset by contributions in aid of  
 6 construction, as identified in Table 19 – Eligible Capital Project. The incremental revenue  
 7 requested is net of contributions in aid of construction and cannot be offset by any other means.

8

9 **Actions to be Taken in the Event that the ICM Funding is not Approved**

10 This project is non-discretionary and is not funded in existing rates as previously identified. In the  
 11 event that the OEB does not approve the ICM funding, BHI would need to review its 2025 capital  
 12 expenditures and consider deferring discretionary system service or system renewal investments,  
 13 which would impact safety, reliability and other customer outcomes.

14

15 **Calculation of Rate Riders**

16 BHI is seeking Board approval for the ICM rate riders, identified in Table 27 below, to recover  
 17 revenue requirement of \$158,228 identified in Table 25 above. The revenue requirement has  
 18 been allocated to rate classes based on the current allocation of revenue using Tab “7. Revenue  
 19 Proportions” of the ICM Model. The revenue requirement for the residential class will be recovered  
 20 via a fixed rate rider as directed by the OEB in section 3.2.3 of the Chapter 3 Filing Requirements.  
 21 Rate riders for all other rate classes are based on the current fixed/variable revenue split identified

1 in Tabs 7 and 11 of the ICM Model. The proposed rate rider design is consistent with BHI's rate  
 2 design approved by the OEB in its 2021 Cost of Service application.

3 **Table 27 – ICM Rate Riders**

Rate Class	Fixed Rate Rider	Volumetric Rate Rider	Per Unit
RESIDENTIAL	\$0.13	\$0.0000	kWh
GENERAL SERVICE LESS THAN 50 kW	\$0.12	\$0.0001	kWh
GENERAL SERVICE 50 TO 4,999 kW	\$0.32	\$0.0155	kW
STREET LIGHTING	\$0.00	\$0.0188	kW
UNMETERED SCATTERED LOAD	\$0.04	\$0.0001	kWh

4  
 5  
 6 Table 28 below identifies the monthly bill impacts by rate class due to the incremental capital  
 7 funding request.

8  
 9 **Table 28 – ICM Monthly Bill Impacts**

Rate Class	Unit	# Units	ICM Rate Rider before HST
RESIDENTIAL	kWh	750	\$0.13
GENERAL SERVICE LESS THAN 50 kW	kWh	1,500	\$0.27
GENERAL SERVICE 50 TO 4,999 kW	kW	200	\$3.42
STREET LIGHTING	kW	0.22	\$0.00
UNMETERED SCATTERED LOAD	kWh	2,000	\$0.24

10



1 **Bill Impacts**

2 All rate payers in BHI's service area will be affected by this Application. A summary of the bill  
3 impacts by rate class is provided in Tables 29 and 30 below. A detailed summary of the bill  
4 impacts for each rate class is provided as Appendix E.

6 **Table 29 – Bill Impacts - Distribution Rates (excluding Pass-through)**

Rate Class	RPP/ non-RPP	kWh	kW	Effective Jan 1, 2025	
				Total Incr/(Decr) (\$)	Total Incr/(Decr) (%)
RESIDENTIAL	RPP	750		\$ 1.22	3.9%
GENERAL SERVICE LESS THAN 50 kW	RPP	1,500		\$ 2.15	3.8%
GENERAL SERVICE 50 TO 4,999 kW	non-RPP	36,700	200	\$ 31.74	3.9%
UNMETERED SCATTERED LOAD	RPP	2,000		\$ 1.80	3.8%
STREET LIGHTING (1 CONNECTION)	non-RPP	175	0.22	\$ 0.06	3.6%

9 **Table 30 – Bill Impacts – Total Bill including HST**

Rate Class	RPP/ non-RPP	kWh	kW	Effective Jan 1, 2025	
				Total Incr/(Decr) (\$)	Total Incr/(Decr) (%)
RESIDENTIAL	RPP	750		\$ (0.46)	-0.3%
GENERAL SERVICE LESS THAN 50 kW	RPP	1,500		\$ (1.47)	-0.6%
GENERAL SERVICE 50 TO 4,999 kW	non-RPP	36,700	200	\$ (117.40)	-1.5%
UNMETERED SCATTERED LOAD	RPP	2,000		\$ (3.15)	-1.0%
STREET LIGHTING (1 CONNECTION)	non-RPP	175	0.22	\$ 0.09	0.3%

12 **Conclusion**

13 BHI respectfully requests that the Board approve the relief sought in this Application.

## **APPENDICES**

## **Appendix A – Current Tariff of Rates and Charges**

**SCHEDULE A**  
**DECISION AND RATE ORDER**  
**BURLINGTON HYDRO INC.**  
**TARIFF OF RATES AND CHARGES**  
**EB-2023-0008**  
**DECEMBER 14, 2023**

# Burlington Hydro Inc.

## TARIFF OF RATES AND CHARGES

### Effective and Implementation Date January 1, 2024

**This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors**

EB-2023-0008

## RESIDENTIAL SERVICE CLASSIFICATION

This classification applies to low voltage connection assets that operate at 750 volts or less and supply electrical energy to residential customers where such energy is used exclusively in separately metered living accommodation. Customers shall be residing in single dwelling units that consist of a detached house or one unit of a semi-detached, duplex, triplex, or quadruplex house, with residential zoning. Separately metered dwellings within a town house complex or apartment building also qualify as residential customers. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

## APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

## MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	31.55
Rate Rider for Rate Year Alignment (SC) - effective until April 30, 2024	\$	(1.40)
Rate Rider for Recovery of Wind Storm Damage Costs - effective until April 30, 2024	\$	0.17
Smart Metering Entity Charge - effective until December 31, 2027	\$	0.42
Rate Rider for Disposition of Global Adjustment Account (2023) - effective until April 30, 2024		
Applicable only for Non-RPP Customers	\$/kWh	(0.0023)
Rate Rider for Disposition of Deferral/Variance Accounts (2024) - effective until December 31, 2024	\$/kWh	0.0039
Rate Rider for Disposition of Deferral/Variance Accounts (2023) - effective until April 30, 2024	\$/kWh	0.0018
Rate Rider for Disposition of Capacity Based Recovery Account (2024) - effective until December 31, 2024		
Applicable only for Class B Customers	\$/kWh	(0.0001)
Rate Rider for Disposition of Capacity Based Recovery Account (2023) - effective until April 30, 2024		
Applicable only for Class B Customers	\$/kWh	(0.0001)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0115
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0089

## MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0014
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

**Burlington Hydro Inc.**  
**TARIFF OF RATES AND CHARGES**  
**Effective and Implementation Date January 1, 2024**  
**This schedule supersedes and replaces all previously**  
**approved schedules of Rates, Charges and Loss Factors**

EB-2023-0008

## GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification applies to low voltage connection assets that operate at 750 volts or less and supply electricity to general service customers whose monthly average peak demand during a calendar year is less than, or forecast by BHI to be less than, 50 kW. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

### MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	28.31
Rate Rider for Rate Year Alignment (SC) - effective until April 30, 2024	\$	(1.26)
Rate Rider for Recovery of Wind Storm Damage Costs - effective until April 30, 2024	\$	0.38
Smart Metering Entity Charge - effective until December 31, 2027	\$	0.42
Distribution Volumetric Rate	\$/kWh	0.0187
Rate Rider for Disposition of Global Adjustment Account (2023) - effective until April 30, 2024		
Applicable only for Non-RPP Customers	\$/kWh	(0.0023)
Rate Rider for Disposition of Deferral/Variance Accounts (2024) - effective until December 31, 2024	\$/kWh	0.0042
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2023) - effective until April 30, 2024	\$/kWh	0.0004
Rate Rider for Disposition of Deferral/Variance Accounts (2023) - effective until April 30, 2024	\$/kWh	0.0018
Rate Rider for Disposition of Capacity Based Recovery Account (2024) - effective until December 31, 2024		
Applicable only for Class B Customers	\$/kWh	(0.0001)
Rate Rider for Disposition of Capacity Based Recovery Account (2023) - effective until April 30, 2024		
Applicable only for Class B Customers	\$/kWh	(0.0001)
Rate Rider for Rate Year Alignment (DVR) - effective until April 30, 2024	\$/kWh	(0.0008)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0110
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0081

### MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0014
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

**Burlington Hydro Inc.**  
**TARIFF OF RATES AND CHARGES**  
**Effective and Implementation Date January 1, 2024**  
**This schedule supersedes and replaces all previously**  
**approved schedules of Rates, Charges and Loss Factors**

EB-2023-0008

## GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION

This classification applies to general service customers with a monthly average peak demand during a calendar year equal to or greater than, or is forecast by Burlington Hydro Inc. to be equal to or greater than, 50 kW but less than 5,000 kW. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to WMP, customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

### MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	76.04
Rate Rider for Rate Year Alignment (SC) - effective until April 30, 2024	\$	(3.38)
Rate Rider for Recovery of Wind Storm Damage Costs - effective until April 30, 2024	\$	3.99
Distribution Volumetric Rate	\$/kW	3.7252
Rate Rider for Disposition of Global Adjustment Account (2023) - effective until April 30, 2024		
Applicable only for Non-RPP Customers	\$/kWh	(0.0023)
Rate Rider for Disposition of Deferral/Variance Accounts (2024) - effective until December 31, 2024	\$/kW	1.5889

**Burlington Hydro Inc.**  
**TARIFF OF RATES AND CHARGES**  
**Effective and Implementation Date January 1, 2024**  
**This schedule supersedes and replaces all previously**  
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EB-2023-0008

Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2023) - effective until April 30, 2024	\$/kW	0.0410
Rate Rider for Disposition of Deferral/Variance Accounts (2023) - effective until April 30, 2024	\$/kW	0.6723
Rate Rider for Disposition of Capacity Based Recovery Account (2024) - effective until December 31, 2024 Applicable only for Class B Customers	\$/kW	(0.0394)
Rate Rider for Disposition of Capacity Based Recovery Account (2023) - effective until April 30, 2024 Applicable only for Class B Customers	\$/kW	(0.0428)
Rate Rider for Rate Year Alignment (DVR) - effective until April 30, 2024	\$/kW	(0.1655)
Retail Transmission Rate - Network Service Rate - Interval Metered	\$/kW	4.5376
Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered	\$/kW	3.5236

**MONTHLY RATES AND CHARGES - Regulatory Component**

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0014
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25



**Burlington Hydro Inc.**  
**TARIFF OF RATES AND CHARGES**  
**Effective and Implementation Date January 1, 2024**  
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EB-2023-0008

## UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification applies to low voltage connection assets that operate at 750 volts or less and supply electricity to general service customers whose monthly average peak demand during a calendar year is less than, or forecast by Burlington Hydro Inc. to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The customer will provide detailed manufacturer information/documentation with regard to electrical demand/consumption of the proposed unmetered load. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

### MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	10.45
Rate Rider for Rate Year Alignment (SC) - effective until April 30, 2024	\$	(0.46)
Rate Rider for Recovery of Wind Storm Damage Costs - effective until April 30, 2024	\$	0.15
Distribution Volumetric Rate	\$/kWh	0.0182
Rate Rider for Disposition of Capacity Based Recovery Account (2024) - effective until December 31, 2024 Applicable only for Class B Customers	\$/kWh	(0.0001)
Rate Rider for Disposition of Deferral/Variance Accounts (2024) - effective until December 31, 2024	\$/kWh	0.0043
Rate Rider for Disposition of Capacity Based Recovery Account (2023) - effective until April 30, 2024 Applicable only for Class B Customers	\$/kWh	(0.0001)
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2023) - effective until April 30, 2024	\$/kWh	(0.0001)
Rate Rider for Disposition of Deferral/Variance Accounts (2023) - effective until April 30, 2024	\$/kWh	0.0018
Rate Rider for Rate Year Alignment (DVR) - effective until April 30, 2024	\$/kWh	(0.0008)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0110
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0081

### MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0014
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

# Burlington Hydro Inc.

## TARIFF OF RATES AND CHARGES

### Effective and Implementation Date January 1, 2024

**This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors**

EB-2023-0008

## STREET LIGHTING SERVICE CLASSIFICATION

This classification refers to roadway lighting customers such as the City of Burlington, the Regional Municipality of Halton, Ministry of Transportation and private roadway lighting, controlled by photo cells. The daily consumption for these customers will be based on the calculated connected load times the required night time or lighting times established in the approved Ontario Energy Board street lighting load shape template. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

## APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

## MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per device)	\$	0.63
Rate Rider for Rate Year Alignment (SC) - effective until April 30, 2024	\$	(0.03)
Rate Rider for Recovery of Wind Storm Damage Costs - effective until April 30, 2024	\$	0.00
Distribution Volumetric Rate	\$/kW	4.5147
Rate Rider for Disposition of Global Adjustment Account (2023) - effective until April 30, 2024		
Applicable only for Non-RPP Customers	\$/kWh	(0.0023)
Rate Rider for Disposition of Deferral/Variance Accounts (2024) - effective until December 31, 2024	\$/kW	1.5345
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2023) - effective until April 30, 2024	\$/kW	1.0722
Rate Rider for Disposition of Deferral/Variance Accounts (2023) - effective until April 30, 2024	\$/kW	0.6634
Rate Rider for Disposition of Capacity Based Recovery Account (2024) - effective until December 31, 2024		
Applicable only for Class B Customers	\$/kW	(0.0395)
Rate Rider for Disposition of Capacity Based Recovery Account (2023) - effective until April 30, 2024		
Applicable only for Class B Customers	\$/kW	(0.0435)
Rate Rider for Rate Year Alignment (DVR) - effective until April 30, 2024	\$/kW	(0.2006)
Retail Transmission Rate - Network Service Rate	\$/kW	3.3161
Retail Transmission Rate - Line Connection Service Rate	\$/kW	2.5076

## MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0014
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

**Burlington Hydro Inc.**  
**TARIFF OF RATES AND CHARGES**  
**Effective and Implementation Date January 1, 2024**  
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EB-2023-0008

**microFIT SERVICE CLASSIFICATION**

This classification applies to an electricity generation facility contracted under the Independent Electricity System Operator's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

**APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

**MONTHLY RATES AND CHARGES - Delivery Component**

Service Charge	\$	4.55
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**ALLOWANCES**

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.60)
Primary Metering Allowance for Transformer Losses - applied to measured demand & energy	%	(1.00)

**Burlington Hydro Inc.**  
**TARIFF OF RATES AND CHARGES**  
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**SPECIFIC SERVICE CHARGES**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

**Customer Administration**

Arrears certificate	\$	15.00
Credit reference/credit check (plus credit agency costs)	\$	15.00
Statement of account	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Returned cheque (plus bank charges)	\$	15.00

**Non-Payment of Account**

Late Payment – per month (effective annual rate 19.56% per annum or 0.04896% compounded daily rate)	%	1.50
Reconnection at meter - during regular hours	\$	65.00
Reconnection at meter - after regular hours	\$	185.00

**Other**

Temporary service - install & remove - overhead - no transformer	\$	500.00
Specific charge for wireline access to the power poles - \$/pole/year (with the exception of wireless attachments)	\$	37.78

**Burlington Hydro Inc.**  
**TARIFF OF RATES AND CHARGES**  
**Effective and Implementation Date January 1, 2024**  
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EB-2023-0008

## RETAIL SERVICE CHARGES (if applicable)

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	117.02
Monthly Fixed Charge, per retailer	\$	46.81
Monthly Variable Charge, per customer, per retailer	\$/cust.	1.16
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.69
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.69)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.59
Processing fee, per request, applied to the requesting party	\$	1.16
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	4.68
Notice of switch letter charge, per letter (unless the distributor has opted out of applying the charge as per the Ontario Energy Board's Decision and Order EB-2015-0304, issued on February 14, 2019)	\$	2.34

## LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor - Secondary Metered Customer < 5,000 kW	1.0382
Total Loss Factor - Primary Metered Customer < 5,000 kW	1.0279

## **Appendix B – Proposed Tariff of Rates and Charges**

**Burlington Hydro Inc.**  
**TARIFF OF RATES AND CHARGES**  
**Effective and Implementation Date January 1, 2025**  
**This schedule supersedes and replaces all previously**  
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EB-2024-0010

**RESIDENTIAL SERVICE CLASSIFICATION**

This classification applies to low voltage connection assets that operate at 750 volts or less and supply electrical energy to residential customers where such energy is used exclusively in separately metered living accommodation. Customers shall be residing in single dwelling units that consist of a detached house or one unit of a semi-detached, duplex, triplex, or quadruplex house, with residential zoning. Separately metered dwellings within a town house complex or apartment building also qualify as residential customers. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

**APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

**MONTHLY RATES AND CHARGES - Delivery Component**

Service Charge	\$	32.64
Rate Rider for Recovery of Incremental Capital (2025) - effective until December 31, 2025	\$	0.13
Smart Metering Entity Charge - effective until December 31, 2027	\$	0.42
Rate Rider for Disposition of Global Adjustment Account (2025) - effective until December 31, 2025		
Applicable only for Non-RPP Customers	\$/kWh	0.0013
Rate Rider for Disposition of Deferral/Variance Accounts (2025) - effective until December 31, 2025	\$/kWh	0.0007
Rate Rider for Disposition of Capacity Based Recovery Account (2025) - effective until December 31, 2025		
Applicable only for Class B Customers	\$/kWh	0.0002
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0119
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0091

**MONTHLY RATES AND CHARGES - Regulatory Component**

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0014
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

**Burlington Hydro Inc.**  
**TARIFF OF RATES AND CHARGES**  
**Effective and Implementation Date January 1, 2025**  
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EB-2024-0010

## GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification applies to low voltage connection assets that operate at 750 volts or less and supply electricity to general service customers whose monthly average peak demand during a calendar year is less than, or forecast by BHI to be less than, 50 kW. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

### MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	29.29
Rate Rider for Recovery of Incremental Capital (2025) - effective until December 31, 2025	\$	0.12
Smart Metering Entity Charge - effective until December 31, 2027	\$	0.42
Distribution Volumetric Rate	\$/kWh	0.0193
Rate Rider for Disposition of Global Adjustment Account (2025) - effective until December 31, 2025		
Applicable only for Non-RPP Customers	\$/kWh	0.0013
Rate Rider for Disposition of Deferral/Variance Accounts (2025) - effective until December 31, 2025	\$/kWh	0.0009
Rate Rider for Disposition of Capacity Based Recovery Account (2025) - effective until December 31, 2025		
Applicable only for Class B Customers	\$/kWh	0.0002
Rate Rider for Recovery of Incremental Capital (2025) - effective until December 31, 2025	\$/kWh	0.0001
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0113
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0083

### MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0014
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25



**Burlington Hydro Inc.**  
**TARIFF OF RATES AND CHARGES**  
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EB-2024-0010

## GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION

This classification applies to general service customers with a monthly average peak demand during a calendar year equal to or greater than, or is forecast by Burlington Hydro Inc. to be equal to or greater than, 50 kW but less than 5,000 kW. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to WMP, customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

### MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	78.66
Rate Rider for Recovery of Incremental Capital (2025) - effective until December 31, 2025	\$	0.32
Distribution Volumetric Rate	\$/kW	3.8537
Rate Rider for Disposition of Global Adjustment Account (2025) - effective until December 31, 2025		
Applicable only for Non-RPP Customers	\$/kWh	0.0013
Rate Rider for Disposition of Deferral/Variance Accounts (2025) - effective until December 31, 2025	\$/kW	0.3487

**Burlington Hydro Inc.**  
**TARIFF OF RATES AND CHARGES**  
**Effective and Implementation Date January 1, 2025**  
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Rate Rider for Disposition of Capacity Based Recovery Account (2025) - effective until December 31, 2025 Applicable only for Class B Customers	\$/kW	0.0707
Rate Rider for Recovery of Incremental Capital (2025) - effective until December 31, 2025	\$/kW	0.0155
Retail Transmission Rate - Network Service Rate - Interval Metered	\$/kW	4.6794
Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered	\$/kW	3.5952

**MONTHLY RATES AND CHARGES - Regulatory Component**

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0014
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

**Burlington Hydro Inc.**  
**TARIFF OF RATES AND CHARGES**  
**Effective and Implementation Date January 1, 2025**  
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EB-2024-0010

## UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification applies to low voltage connection assets that operate at 750 volts or less and supply electricity to general service customers whose monthly average peak demand during a calendar year is less than, or forecast by Burlington Hydro Inc. to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The customer will provide detailed manufacturer information/documentation with regard to electrical demand/consumption of the proposed unmetered load. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

### MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	10.81
Rate Rider for Recovery of Incremental Capital (2025) - effective until December 31, 2025	\$	0.04
Distribution Volumetric Rate	\$/kWh	0.0188
Rate Rider for Disposition of Capacity Based Recovery Account (2025) - effective until December 31, 2025		
Applicable only for Class B Customers	\$/kWh	0.0002
Rate Rider for Disposition of Deferral/Variance Accounts (2025) - effective until December 31, 2025	\$/kWh	0.0009
Rate Rider for Recovery of Incremental Capital (2025) - effective until December 31, 2025	\$/kWh	0.0001
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0113
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0083

### MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0014
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

**Burlington Hydro Inc.**  
**TARIFF OF RATES AND CHARGES**  
**Effective and Implementation Date January 1, 2025**  
**This schedule supersedes and replaces all previously**  
**approved schedules of Rates, Charges and Loss Factors**

EB-2024-0010

## STREET LIGHTING SERVICE CLASSIFICATION

This classification refers to roadway lighting customers such as the City of Burlington, the Regional Municipality of Halton, Ministry of Transportation and private roadway lighting, controlled by photo cells. The daily consumption for these customers will be based on the calculated connected load times the required night time or lighting times established in the approved Ontario Energy Board street lighting load shape template. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

## APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

## MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per device)	\$	0.65
Distribution Volumetric Rate	\$/kW	4.6705
Rate Rider for Disposition of Global Adjustment Account (2025) - effective until December 31, 2025 Applicable only for Non-RPP Customers	\$/kWh	0.0013
Rate Rider for Disposition of Deferral/Variance Accounts (2025) - effective until December 31, 2025	\$/kW	0.3439
Rate Rider for Disposition of Capacity Based Recovery Account (2025) - effective until December 31, 2025 Applicable only for Class B Customers	\$/kW	0.0727
Rate Rider for Recovery of Incremental Capital (2025) - effective until December 31, 2025	\$/kW	0.0188
Retail Transmission Rate - Network Service Rate	\$/kW	3.4197
Retail Transmission Rate - Line Connection Service Rate	\$/kW	2.5586

## MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0014
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

**Burlington Hydro Inc.**  
**TARIFF OF RATES AND CHARGES**  
**Effective and Implementation Date January 1, 2025**  
**This schedule supersedes and replaces all previously**  
**approved schedules of Rates, Charges and Loss Factors**

EB-2024-0010

## microFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Independent Electricity System Operator's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

## APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

## MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	4.55
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## ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.60)
Primary Metering Allowance for Transformer Losses - applied to measured demand & energy	%	(1.00)

## SPECIFIC SERVICE CHARGES

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

## Customer Administration

Arrears certificate	\$	15.00
Credit reference/credit check (plus credit agency costs)	\$	15.00
Statement of account	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Returned cheque (plus bank charges)	\$	15.00

**Burlington Hydro Inc.**  
**TARIFF OF RATES AND CHARGES**  
**Effective and Implementation Date January 1, 2025**  
**This schedule supersedes and replaces all previously**  
**approved schedules of Rates, Charges and Loss Factors**

EB-2024-0010

**Non-Payment of Account**

Late Payment – per month (effective annual rate 19.56% per annum or 0.04896% compounded daily rate)	%	1.50
Reconnection at meter - during regular hours	\$	65.00
Reconnection at meter - after regular hours	\$	185.00

**Other**

Temporary service - install & remove - overhead - no transformer	\$	500.00
Specific charge for wireline access to the power poles - \$/pole/year (with the exception of wireless attachments)	\$	39.14 39.14

**RETAIL SERVICE CHARGES (if applicable)**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	121.23
Monthly Fixed Charge, per retailer	\$	48.50
Monthly Variable Charge, per customer, per retailer	\$/cust.	1.20
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.71
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.71)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.61
Processing fee, per request, applied to the requesting party	\$	1.20
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	4.85
Notice of switch letter charge, per letter (unless the distributor has opted out of applying the charge as per the Ontario Energy Board's Decision and Order EB-2015-0304, issued on February 14, 2019)	\$	2.42

**LOSS FACTORS**

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor - Secondary Metered Customer < 5,000 kW	1.0382
Total Loss Factor - Primary Metered Customer < 5,000 kW	1.0279

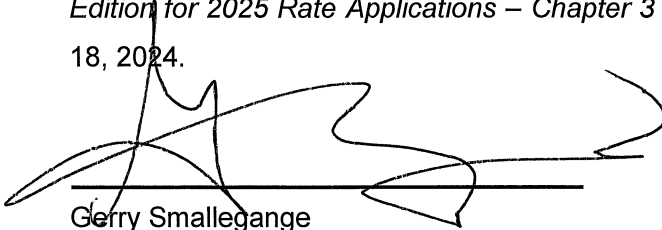
## **Appendix C – Certification of Evidence**

# CERTIFICATION OF THE EVIDENCE

**EB-2024-0010**

## General Certification

As President and Chief Executive Officer of Burlington Hydro Inc. I certify, that to the best of my knowledge, the evidence filed in support of this Application is accurate and complete; and complies the Board's *Filing Requirements for Electricity Distribution Rate Applications, 2024 Edition for 2025 Rate Applications – Chapter 3 Incentive Rate-Setting Applications*, dated June 18, 2024.



Gerry Smallegange  
President and Chief Executive Officer  
Burlington Hydro Inc.

## Certification of Deferral and Variance Account Balances

As Chief Financial Officer of Burlington Hydro Inc. I certify, that to the best of my knowledge, Burlington Hydro Inc. has robust processes and internal controls in place for the preparation, review, verification and oversight of the deferral and variance account balances being disposed, consistent with the certification requirements in Chapter 1 of the filing requirements.

## Certification of Personal Information

As Chief Financial Officer of Burlington Hydro Inc. I certify, that to the best of my knowledge, the evidence filed in support of this Application does not include any personal information, as identified in the certification requirements for personal information in Chapter 1 of the filing requirements.



Sally  
Blackwell

Digitally signed  
by Sally Blackwell  
Date: 2024.08.13  
14:24:21 -04'00'

Sally Blackwell  
Executive Vice President and Chief Financial Officer  
Burlington Hydro Inc.



## **Appendix D – Project Summary**



## Project Summary

**Project Name:** Dundas Street Road Widening Project (Guelph Line West to Kerns Road and Guelph Line East to Northampton Boulevard)

**OEB Investment Category:** System Access

### General Information on Project

#### Overview

The project involves relocating BHI's electrical distribution assets on Dundas Street due to road widening work, as requested by Halton Region, the Road Authority under the Public Service Work on Highway Act ("PSWHA"). Under the PSWHA, utilities must comply with the requirements of the Road Authority. Accordingly, such investments are non-discretionary.

Halton Region has planned improvements to Dundas Street to support growth and increased travel demands in the northern part of Burlington. These improvements include:

- Widening the road from four to six lanes
- Road resurfacing
- New multi-use paths and sidewalks
- New bus stops and shelters
- Upgraded stormwater management infrastructure
- New traffic signals and streetlights
- New on-road bike lanes
- Environmental protection measures
- A new bridge

BHI's scope of work requires relocating distribution assets from Guelph Line west to Kerns Road and from Guelph Line east to Northampton Boulevard.

#### Scope and volume of work

To accommodate Halton Region's request, BHI must relocate approximately 164 poles (and associated hardware, cable and wire) and 21 transformers. The scope includes the installation of new poles, the transfer of conductors to the new poles, the removal of old poles in the overhead portion, and the relocation/installation of underground infrastructure.

BHI forecasts system access investments related to road widening projects based on designs from the Road Authority, consideration of previous road widening projects, as well as continuous meetings and discussions with the Road Authority.

A summary of the costs is provided below:

	<b>Project Description</b>	<b>Gross Amount</b>	<b>Contributed Capital</b>	<b>Net Amount</b>
	Dundas St Road Widening - (Guelph line to Kerns Rd.)	\$8,055,102	(\$3,163,506)	\$4,891,596
	Dundas St Road Widening - (Northampton Boulevard to Guelph line)	\$2,023,993	(\$1,114,880)	\$909,113
	<b>Total</b>	<b>\$10,079,095</b>	<b>(\$4,278,386)</b>	<b>\$5,800,709</b>
	For Road Authority relocation requests, BHI follows the PSWHA and associated regulations and collects contributed capital of 50% of the labour and labour-saving equipment (i.e. vehicles) for Road Authority driven projects.			
<b>Capital Investment</b>	<b>Gross Capital Investment:</b>	\$10,079,095		
	<b>Capital Contributions:</b>	(\$4,278,386)		
	<b>BHI Capital Cost:</b>	\$5,800,709		
<b>Key Project Dates</b>	<b>Start Date:</b>	Jan 1, 2025		
	<b>In-Service Date:</b>	Dec 31, 2025		
	<b>Factors affecting the timing</b>	BHI schedules road widening projects according to the most recent project developments and requests from Road Authorities. The timing of this project is driven by Halton Region's project timeline <sup>1</sup> . BHI maintains regular communication and works closely with Halton Region project coordinators to manage scope, cost and timelines.		
<p><b>Investment Need</b></p> <p>The primary driver for this investment is third-party infrastructure development, which requires the relocation of BHI distribution assets. The project is non-discretionary per BHI's statutory obligations under the PSWHA. BHI strives to meet its public policy responsiveness outcomes by maintaining compliance with legal and regulatory requirements.</p> <p><b>Investment Justification</b></p> <p>BHI coordinates with Halton Region and other stakeholders to ensure that its distribution assets are relocated according to the project plan, and that relocated assets are built in alignment with BHI's standards and long-term needs. BHI regularly updates its construction standards to reflect any changes in Ontario Regulation 22/04 Electrical Distribution Safety, Canadian Standard Association (CSA), Ontario Electrical Safety Code (OESC), Electrical Safety Association (ESA) and BHI standards and specifications or new materials.</p>				

<sup>1</sup> Dundas Street Improvements, <https://www.halton.ca/For-Residents/Roads-Construction/Construction-Projects/Dundas-Street-Improvements>, August 1, 2024

**Investment Priority**

The priority of this investment is high since it is a mandatory project driven by the need to relocate the distribution assets pursuant to BHI's statutory obligations under the PSWHA.

**Analysis of Project and Project Alternatives**

BHI provides input to Halton Region on the most cost-effective alternatives for relocating its distribution assets based on the proposed road widening design. Halton Region determines the final project design.

**Project Alternatives**

- Status Quo: This is a mandatory investment. Not proceeding with this project would be in direct violation of the PSWHA.
- Like for Like: where possible, relocating distribution assets is typically performed on a like-for-like basis according to the final project design determined by Halton Region.
- Upgrade: Where applicable, relocating distribution assets shall be performed according to the recent Ontario Regulation 22/04 Electrical Distribution Safety, Canadian Standard Association (CSA), Ontario Electrical Safety Code (OESC), Electrical Safety Association (ESA) and BHI standards and specifications, and to accommodate future growth.

**Customer Value**

Customers benefit as aging distribution assets are replaced with new infrastructure built to current standards, which reduces the risk of asset failure.

**Reliability**

Although improved reliability is not the driver of this project, the renewal of distribution assets based on current design standards can contribute to a reduced risk of asset failure and increases distribution network reliability and safety.

**Safety**

All new distribution infrastructure specifications and installations are made in accordance with BHI and Canadian Standards Association (CSA) standards and meet the safety requirements of Ontario Regulation 22/04.

**Consideration of Non-Wires Solutions**

Not applicable to this project.

## **Appendix E – Bill Impacts**





Customer Class:	<b>RESIDENTIAL SERVICE CLASSIFICATION</b>	
RPP / Non-RPP:	RPP	
Consumption	750	kWh
Demand	-	kW
Current Loss Factor	1.0382	
Proposed/Approved Loss Factor	1.0382	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 31.55	1	\$ 31.55	\$ 32.64	1	\$ 32.64	\$ 1.09	3.45%
Distribution Volumetric Rate	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	-
Fixed Rate Riders	\$ -	1	\$ -	\$ 0.13	1	\$ 0.13	\$ 0.13	-
Volumetric Rate Riders	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	-
<b>Sub-Total A (excluding pass through)</b>			<b>\$ 31.55</b>			<b>\$ 32.77</b>	<b>\$ 1.22</b>	<b>3.87%</b>
Line Losses on Cost of Power	\$ 0.1114	29	\$ 3.19	\$ 0.1114	29	\$ 3.19	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ 0.0039	750	\$ 2.93	\$ 0.0007	750	\$ 0.53	\$ (2.40)	-82.05%
CBR Class B Rate Riders	-\$ 0.0001	750	\$ (0.08)	\$ 0.0002	750	\$ 0.15	\$ 0.23	-300.00%
GA Rate Riders	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	-
Low Voltage Service Charge	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	-
Smart Meter Entity Charge (if applicable)	\$ 0.42	1	\$ 0.42	\$ 0.42	1	\$ 0.42	\$ -	0.00%
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
Additional Volumetric Rate Riders	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	-
<b>Sub-Total B - Distribution (includes Sub-Total A)</b>			<b>\$ 38.01</b>			<b>\$ 37.06</b>	<b>\$ (0.95)</b>	<b>-2.51%</b>
RTSR - Network	\$ 0.0115	779	\$ 8.95	\$ 0.0119	779	\$ 9.27	\$ 0.31	3.48%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0089	779	\$ 6.93	\$ 0.0091	779	\$ 7.09	\$ 0.16	2.25%
<b>Sub-Total C - Delivery (including Sub-Total B)</b>			<b>\$ 53.89</b>			<b>\$ 53.41</b>	<b>\$ (0.49)</b>	<b>-0.91%</b>
Wholesale Market Service Charge (WMSC)	\$ 0.0045	779	\$ 3.50	\$ 0.0045	779	\$ 3.50	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0014	779	\$ 1.09	\$ 0.0014	779	\$ 1.09	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
TOU - Off Peak	\$ 0.0870	473	\$ 41.11	\$ 0.0870	473	\$ 41.11	\$ -	0.00%
TOU - Mid Peak	\$ 0.1220	135	\$ 16.47	\$ 0.1220	135	\$ 16.47	\$ -	0.00%
TOU - On Peak	\$ 0.1820	143	\$ 25.94	\$ 0.1820	143	\$ 25.94	\$ -	0.00%
<b>Total Bill on TOU (before Taxes)</b>			<b>\$ 142.25</b>			<b>\$ 141.76</b>	<b>\$ (0.49)</b>	<b>-0.34%</b>
HST	13%		\$ 18.49	13%		\$ 18.43	\$ (0.06)	-0.34%
Ontario Electricity Rebate	19.3%		\$ (27.45)	19.3%		\$ (27.36)	\$ 0.09	-
<b>Total Bill on TOU</b>			<b>\$ 133.29</b>			<b>\$ 132.83</b>	<b>\$ (0.46)</b>	<b>-0.34%</b>



Customer Class:	<b>GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION</b>	
RPP / Non-RPP:	RPP	
Consumption	1,500	kWh
Demand	-	kW
Current Loss Factor	1.0382	
Proposed/Approved Loss Factor	1.0382	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 28.31	1	\$ 28.31	\$ 29.29	1	\$ 29.29	\$ 0.98	3.46%
Distribution Volumetric Rate	\$ 0.0187	1500	\$ 28.05	\$ 0.0193	1500	\$ 28.95	\$ 0.90	3.21%
Fixed Rate Riders	\$ -	1	\$ -	\$ 0.12	1	\$ 0.12	\$ 0.12	
Volumetric Rate Riders	\$ -	1500	\$ -	\$ 0.0001	1500	\$ 0.15	\$ 0.15	
<b>Sub-Total A (excluding pass through)</b>			\$ 56.36			\$ 58.51	\$ 2.15	3.81%
Line Losses on Cost of Power	\$ 0.1114	57	\$ 6.38	\$ 0.1114	57	\$ 6.38	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ 0.0042	1,500	\$ 6.30	\$ 0.0009	1,500	\$ 1.35	\$ (4.95)	-78.57%
CBR Class B Rate Riders	-\$ 0.0001	1,500	\$ (0.15)	\$ 0.0002	1,500	\$ 0.30	\$ 0.45	-300.00%
GA Rate Riders	\$ -	1,500	\$ -	\$ -	1,500	\$ -	\$ -	
Low Voltage Service Charge	\$ -	1,500	\$ -	\$ -	1,500	\$ -	\$ -	
Smart Meter Entity Charge (if applicable)	\$ 0.42	1	\$ 0.42	\$ 0.42	1	\$ 0.42	\$ -	0.00%
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	1,500	\$ -	\$ -	1,500	\$ -	\$ -	
<b>Sub-Total B - Distribution (includes Sub-Total A)</b>			\$ 69.31			\$ 66.96	\$ (2.35)	-3.39%
RTSR - Network	\$ 0.0110	1,557	\$ 17.13	\$ 0.0113	1,557	\$ 17.60	\$ 0.47	2.73%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0081	1,557	\$ 12.61	\$ 0.0083	1,557	\$ 12.93	\$ 0.31	2.47%
<b>Sub-Total C - Delivery (including Sub-Total B)</b>			\$ 99.05			\$ 97.48	\$ (1.57)	-1.59%
Wholesale Market Service Charge (WMSC)	\$ 0.0045	1,557	\$ 7.01	\$ 0.0045	1,557	\$ 7.01	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0014	1,557	\$ 2.18	\$ 0.0014	1,557	\$ 2.18	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
TOU - Off Peak	\$ 0.0870	945	\$ 82.22	\$ 0.0870	945	\$ 82.22	\$ -	0.00%
TOU - Mid Peak	\$ 0.1220	270	\$ 32.94	\$ 0.1220	270	\$ 32.94	\$ -	0.00%
TOU - On Peak	\$ 0.1820	285	\$ 51.87	\$ 0.1820	285	\$ 51.87	\$ -	0.00%
<b>Total Bill on TOU (before Taxes)</b>			\$ 275.52			\$ 273.95	\$ (1.57)	-0.57%
HST	13%		\$ 35.82	13%		\$ 35.61	\$ (0.20)	-0.57%
Ontario Electricity Rebate	19.3%		\$ (53.17)	19.3%		\$ (52.87)	\$ 0.30	
<b>Total Bill on TOU</b>			\$ 258.16			\$ 256.69	\$ (1.47)	-0.57%

Customer Class:	GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	
RPP / Non-RPP:	Non-RPP (Other)	
Consumption	36,700	kWh
Demand	200	kW
Current Loss Factor	1.0382	
Proposed/Approved Loss Factor	1.0382	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 76.04	1	\$ 76.04	\$ 78.66	1	\$ 78.66	\$ 2.62	3.45%
Distribution Volumetric Rate	\$ 3.7252	200	\$ 745.04	\$ 3.8537	200	\$ 770.74	\$ 25.70	3.45%
Fixed Rate Riders	\$ -	1	\$ -	\$ 0.32	1	\$ 0.32	\$ 0.32	
Volumetric Rate Riders	\$ -	200	\$ -	\$ 0.0155	200	\$ 3.10	\$ 3.10	
<b>Sub-Total A (excluding pass through)</b>			<b>\$ 821.08</b>			<b>\$ 852.82</b>	<b>\$ 31.74</b>	<b>3.87%</b>
Line Losses on Cost of Power	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
Total Deferral/Variance Account Rate Riders	\$ 1.5889	200	\$ 317.78	\$ 0.3487	200	\$ 69.74	\$ (248.04)	-78.05%
CBR Class B Rate Riders	\$ 0.0394	200	\$ (7.88)	\$ 0.0707	200	\$ 14.14	\$ 22.02	-279.44%
GA Rate Riders	\$ -	36,700	\$ -	\$ 0.0013	36,700	\$ 47.71	\$ 47.71	
Low Voltage Service Charge	\$ -	200	\$ -	\$ -	200	\$ -	\$ -	
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	200	\$ -	\$ -	200	\$ -	\$ -	
<b>Sub-Total B - Distribution (includes Sub-Total A)</b>			<b>\$ 1,130.98</b>			<b>\$ 984.41</b>	<b>\$ (146.57)</b>	<b>-12.96%</b>
RTSR - Network	\$ 4.5376	200	\$ 907.52	\$ 4.6794	200	\$ 935.88	\$ 28.36	3.12%
RTSR - Connection and/or Line and Transformation Connection	\$ 3.5236	200	\$ 704.72	\$ 3.5952	200	\$ 719.04	\$ 14.32	2.03%
<b>Sub-Total C - Delivery (including Sub-Total B)</b>			<b>\$ 2,743.22</b>			<b>\$ 2,639.33</b>	<b>\$ (103.89)</b>	<b>-3.79%</b>
Wholesale Market Service Charge (WMSC)	\$ 0.0045	38,102	\$ 171.46	\$ 0.0045	38,102	\$ 171.46	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0014	38,102	\$ 53.34	\$ 0.0014	38,102	\$ 53.34	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Average IESO Wholesale Market Price	\$ 0.1076	38,102	\$ 4,099.77	\$ 0.1076	38,102	\$ 4,099.77	\$ -	0.00%
<b>Total Bill on Average IESO Wholesale Market Price</b>			<b>\$ 7,068.04</b>			<b>\$ 6,964.15</b>	<b>\$ (103.89)</b>	<b>-1.47%</b>
HST	13%		\$ 918.85	13%		\$ 905.34	\$ (13.51)	-1.47%
Ontario Electricity Rebate	19.3%		\$ -	19.3%		\$ -	\$ -	
<b>Total Bill on Average IESO Wholesale Market Price</b>			<b>\$ 7,986.89</b>			<b>\$ 7,869.49</b>	<b>\$ (117.40)</b>	<b>-1.47%</b>

Customer Class: **UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION**

RPP / Non-RPP: **RPP**

Consumption	2,000	kWh
Demand	-	kW
Current Loss Factor	1.0382	
Proposed/Approved Loss Factor	1.0382	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 10.45	1	\$ 10.45	\$ 10.81	1	\$ 10.81	\$ 0.36	3.44%
Distribution Volumetric Rate	\$ 0.0182	2000	\$ 36.40	\$ 0.0188	2000	\$ 37.60	\$ 1.20	3.30%
Fixed Rate Riders	\$ -	1	\$ -	\$ 0.04	1	\$ 0.04	\$ 0.04	
Volumetric Rate Riders	\$ -	2000	\$ -	\$ 0.0001	2000	\$ 0.20	\$ 0.20	
<b>Sub-Total A (excluding pass through)</b>			<b>\$ 46.85</b>			<b>\$ 48.65</b>	<b>\$ 1.80</b>	<b>3.84%</b>
Line Losses on Cost of Power	\$ 0.1114	76	\$ 8.51	\$ 0.1114	76	\$ 8.51	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ 0.0043	2,000	\$ 8.60	\$ 0.0009	2,000	\$ 1.80	\$ (6.80)	-79.07%
CBR Class B Rate Riders	-\$ 0.0001	2,000	\$ (0.20)	\$ 0.0002	2,000	\$ 0.40	\$ 0.60	-300.00%
GA Rate Riders	\$ -	2,000	\$ -	\$ -	2,000	\$ -	\$ -	
Low Voltage Service Charge	\$ -	2,000	\$ -	\$ -	2,000	\$ -	\$ -	
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	2,000	\$ -	\$ -	2,000	\$ -	\$ -	
<b>Sub-Total B - Distribution (includes Sub-Total A)</b>			<b>\$ 63.76</b>			<b>\$ 59.36</b>	<b>\$ (4.40)</b>	<b>-6.90%</b>
RTSR - Network	\$ 0.0110	2,076	\$ 22.84	\$ 0.0113	2,076	\$ 23.46	\$ 0.62	2.73%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0081	2,076	\$ 16.82	\$ 0.0083	2,076	\$ 17.23	\$ 0.42	2.47%
<b>Sub-Total C - Delivery (including Sub-Total B)</b>			<b>\$ 103.42</b>			<b>\$ 100.05</b>	<b>\$ (3.36)</b>	<b>-3.25%</b>
Wholesale Market Service Charge (WMSC)	\$ 0.0045	2,076	\$ 9.34	\$ 0.0045	2,076	\$ 9.34	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0014	2,076	\$ 2.91	\$ 0.0014	2,076	\$ 2.91	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
TOU - Off Peak	\$ 0.0870	1,260	\$ 109.62	\$ 0.0870	1,260	\$ 109.62	\$ -	0.00%
TOU - Mid Peak	\$ 0.1220	360	\$ 43.92	\$ 0.1220	360	\$ 43.92	\$ -	0.00%
TOU - On Peak	\$ 0.1820	380	\$ 69.16	\$ 0.1820	380	\$ 69.16	\$ -	0.00%
<b>Total Bill on TOU (before Taxes)</b>			<b>\$ 338.62</b>			<b>\$ 335.26</b>	<b>\$ (3.36)</b>	<b>-0.99%</b>
HST	13%		\$ 44.02	13%		\$ 43.58	\$ (0.44)	-0.99%
Ontario Electricity Rebate	19.3%		\$ (65.35)	19.3%		\$ (64.70)	\$ 0.65	
<b>Total Bill on TOU</b>			<b>\$ 317.28</b>			<b>\$ 314.13</b>	<b>\$ (3.15)</b>	<b>-0.99%</b>

Customer Class:	<b>STREET LIGHTING SERVICE CLASSIFICATION</b>	
RPP / Non-RPP:	Non-RPP (Other)	
Consumption	175	kWh
Demand	0	kW
Current Loss Factor	1.0382	
Proposed/Approved Loss Factor	1.0382	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 0.63	1	\$ 0.63	\$ 0.65	1	\$ 0.65	\$ 0.02	3.17%
Distribution Volumetric Rate	\$ 4.5147	0.22	\$ 0.99	\$ 4.6705	0.22	\$ 1.03	\$ 0.03	3.45%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
Volumetric Rate Riders	\$ -	0.22	\$ -	\$ 0.0188	0.22	\$ 0.00	\$ 0.00	-
<b>Sub-Total A (excluding pass through)</b>			\$ 1.62			\$ 1.68	\$ 0.06	3.60%
Line Losses on Cost of Power	\$ 0.1076	7	\$ 0.72	\$ 0.1076	7	\$ 0.72	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ 1.5345	0	\$ 0.34	\$ 0.3439	0	\$ 0.08	\$ (0.26)	-77.59%
CBR Class B Rate Riders	-\$ 0.0395	0	\$ (0.01)	\$ 0.0727	0	\$ 0.02	\$ 0.02	-284.05%
GA Rate Riders	\$ -	175	\$ -	\$ 0.0013	175	\$ 0.23	\$ 0.23	-
Low Voltage Service Charge	\$ -	0	\$ -	\$ -	0	\$ -	\$ -	-
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
Additional Volumetric Rate Riders	\$ -	0	\$ -	\$ -	0	\$ -	\$ -	-
<b>Sub-Total B - Distribution (includes Sub-Total A)</b>			\$ 2.67			\$ 2.72	\$ 0.05	1.82%
RTSR - Network	\$ 3.3161	0	\$ 0.73	\$ 3.4197	0	\$ 0.75	\$ 0.02	3.12%
RTSR - Connection and/or Line and Transformation Connection	\$ 2.5076	0	\$ 0.55	\$ 2.5586	0	\$ 0.56	\$ 0.01	2.03%
<b>Sub-Total C - Delivery (including Sub-Total B)</b>			\$ 3.95			\$ 4.04	\$ 0.08	2.09%
Wholesale Market Service Charge (WMSC)	\$ 0.0045	182	\$ 0.82	\$ 0.0045	182	\$ 0.82	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0014	182	\$ 0.25	\$ 0.0014	182	\$ 0.25	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Average IESO Wholesale Market Price	\$ 0.1076	175	\$ 18.83	\$ 0.1076	175	\$ 18.83	\$ -	0.00%
<b>Total Bill on Average IESO Wholesale Market Price</b>			\$ 24.10			\$ 24.19	\$ 0.08	0.34%
HST	13%		\$ 3.13	13%		\$ 3.14	\$ 0.01	0.34%
Ontario Electricity Rebate	19.3%		\$ -	19.3%		\$ -	\$ -	-
<b>Total Bill on Average IESO Wholesale Market Price</b>			\$ 27.24			\$ 27.33	\$ 0.09	0.34%