

2025 IRM APPLICATION

MILTON HYDRO DISTRIBUTION INC.

2025 IRM Rate Application



EB-2024-0028
AUGUST 15, 2024

IN THE MATTER OF the Ontario Energy Board Act, 1998, being Schedule B to the Energy Competition Act, 1998, S.O. 1998, c.15;

AND IN THE MATTER OF an Application by Milton Hydro Distribution Inc. to the Ontario Energy Board for an Order or Orders approving or fixing just and reasonable rates and other service charges for the distribution of electricity as of January 1, 2025.

MILTON HYDRO DISTRIBUTION INC. (“Milton Hydro”)

**APPLICATION FOR APPROVAL OF 2025 ELECTRICITY
DISTRIBUTION RATES**

EB-2024-0028

MANAGER’S SUMMARY

Filed: August 15, 2024

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1 **APPLICATION FOR APPROVAL OF 2025 ELECTRICITY DISTRIBUTION RATES**

2 **MANAGER’S SUMMARY**

3 **3.1 INTRODUCTION**

4 (a) The Applicant is Milton Hydro Distribution Inc. (“Milton Hydro”). Milton Hydro is a
5 corporation incorporated pursuant to the *Ontario Business Corporations Act* with its
6 head office in the Town of Milton. Milton Hydro carries on the business of distributing
7 electricity within the Town of Milton and contiguous distributors as set out in
8 Schedule 1 of its Electricity Distribution Licence ED-2003-0014. Milton Hydro
9 delivers electricity to approximately 44,000 customers within its service territory.

10 (b) Milton Hydro hereby applies to the Ontario Energy Board (the “OEB”) pursuant to
11 section 78 of the *Ontario Energy Board Act, 1998* as amended (the “OEB Act”) for
12 approval of its proposed distribution rates and other charges, effective January 1,
13 2025, pursuant to the OEB’s Price Cap Incentive Rate Index rate-setting
14 methodology (“Price Cap IR”) under the 4th Generation Incentive Regulation
15 Mechanism (IRM).

16 (c) **Chapter 3 of the Filing Requirements** – Milton Hydro has followed the instructions
17 provided in Chapter 3 of the Filing Requirements for Electricity Distribution Rate
18 Applications – Filed in 2024 for Rates Taking Effect in 2025 (“the Filing
19 Requirements”) issued June 18, 2024; the Report of the Board on Electricity
20 Distributors’ Deferral and Variance Account Review Initiative (“the EDDVAR
21 Report”) issued July 31, 2009; and the Electricity Distribution Retail Transmission
22 Service Rates Guideline G-2008-0001, Revision 4.0, issued June 28, 2012 (“RTSR
23 Guidelines”). In addition,

24 (i) Milton Hydro has verified the accuracy of the billing determinants that
25 were pre-populated in the models.

26 (ii) It has completed the 2025 IRM Rate Generator Model which is filed in
27 both Excel and Adobe PDF format, in Appendix D.

28 (iii) It has completed the GA Analysis Workform Model for 2023 which is
29 filed in both Excel and Adobe PDF format, in Appendix E.



- 1 (i) Milton Hydro has provided the Certification of Deferral and Variance Account
 2 Balances signed by a Senior Officer of Milton Hydro, in Appendix A.
- 3 (j) Milton Hydro will post its 2025 IRM Application and related information as required
 4 by the OEB on its website www.miltonhydro.com.
- 5 (k) **Who is affected by this application** - Milton Hydro distributes electricity to
 6 approximately 44,000 residential and commercial customers (including general
 7 service, unmetered scattered loads, sentinel light, and street light customer classes)
 8 within its regulated service areas in the Town of Milton.
- 9 (l) Milton Hydro has made no revisions to RRR data after it was incorporated into either
 10 the 2025 Global Adjustment (GA) Analysis Workform, and the 2025 Rate Generator
 11 Model.
- 12 (m) Applicant contact information:
 13

<p>Contact Information</p> <p>Milton Hydro Distribution Inc. 200 Chisholm Drive Milton, Ontario L9T 3G9</p>	<p><u>President and CEO:</u> Mr. Troy Hare Telephone: 905-203-0017 Fax: 905-876-2044 E-mail: troyhare@miltonhydro.com</p>
<p><u>Vice President, Finance and CFO:</u> Mr. Igor Rusic Telephone: 289-808-5573 Fax: 905-876-2044 E-mail: rusici@miltonhydro.com</p>	<p><u>Primary Application Contact:</u> Mr. Dan Gopic Director, Regulatory Affairs Telephone: 416-819-6762 Fax: 905-876-2044 E-mail: dangopic@miltonhydro.com</p>



1 (n) **Previous OEB Decisions** - Currently in this application, there are no orders from
2 prior OEB Decisions regarding Milton Hydro's rate applications that will impact Milton
3 Hydro's current 2025 IRM Rate Application.

4 **3.2 PROPOSED DISTRIBUTION RATES AND OTHER CHARGES**

6 **3.2.1 PRICE CAP ADJUSTMENT**

7 Milton Hydro seeks to increase its rates, effective January 1, 2025, based on a mechanistic rate
8 adjustment using the OEB-approved inflation minus X-factor formula applicable to Price Cap IR
9 applications. On June 20, 2024, the OEB issued the GDP-IPI inflation factor of 3.6% to be used
10 in the 2025 IRM Rate Generator model. In addition, on August 6, 2024 the OEB also issued the
11 Incentive Rate Setting: 2024 Benchmarking Update for Determination of 2024 Stretch Factor
12 Rankings to be used in 2025 IRM Rate applications¹. Each year, the Ontario Energy Board (OEB)
13 benchmarks electricity distributors' total cost performance. The rankings from the benchmarking
14 results for the current year's electricity distributors are used to assign stretch factors. The stretch
15 factor forms part of the annual Incentive Rate Mechanism (IRM) process and is used to determine
16 whether a distributor's rates will be adjusted. This benchmarking update using 2023 data
17 determines the 2024 stretch factor assignments for distributors which are to be used in the 2025
18 rate-setting process. The stretch factor assignments are based on updated results of the
19 productivity and benchmarking research in support of incentive rate setting. In the most recent
20 stretch factor rankings Milton Hydro has been assigned to Cohort 1, which is the cohort with the
21 best performers. Milton Hydro was awarded with no rate reduction adjustment related to the X –
22 Factor since it is 0.00%. Milton Hydro's price cap adjustment for 2025 rates therefore equals
23 1.036. (1 + 3.6%), and Milton Hydro proposes to increase its distribution rates by 3.6%.

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25

26

27

¹ Board File No. EB-2010-0379.



1 **3.2.1.1 APPLICATION OF THE ANNUAL ADJUSTMENT MECHANISM**

2 The annual adjustment mechanism will apply to distribution rates (fixed and variable charges)
3 uniformly across customer rate classes, the specific charge for access to the power poles – per
4 pole/year, and the Retailer Service Charges, which are adjusted for the inflation factor each year.

5 The annual adjustment mechanism will not be applied to the following components of delivery
6 rates:

- 7 • Rate Adders
- 8 • Rate Riders
- 9 • Low Voltage Service Charges
- 10 • Retail Transmission Service Rates
- 11 • Wholesale Market Service Rate
- 12 • Rural and Remote Rate Protection Benefit and Charge
- 13 • Standard Supply Service – Administrative Charge
- 14 • Capacity Based Recovery
- 15 • MicroFIT Service Charge
- 16 • Specific Service Charges²
- 17 • Smart Metering Entity Charge
- 18 • Loss Factors
- 19 • Transformation and Primary Metering Allowances³

20
21 **3.2.2 REVENUE TO COST RATIO ADJUSTMENT**

22 Milton Hydro is not proposing to adjust the revenue-to-cost ratios and therefore has not completed
23 the 2025 IRM Revenue to Cost Ratio Adjustment Model.

24

25

² With the exception of the specific charge for access to the power poles – per pole/year, which is adjusted for the inflation factor each year.

³ And any other allowances the OEB may determine.



1 **3.2.3 RATE DESIGN FOR RESIDENTIAL CUSTOMERS**

2 Milton Hydro transitioned to the 100% fixed monthly distribution charge for the Residential
3 customer class in its 2019 IRM Rate Application. Milton Hydro notes that the rate impact on any
4 customer class does not exceed the 10% threshold and therefore no bill impact mitigation is
5 required.

6

7 **3.2.4 PROPOSED RETAIL TRANSMISSION SERVICE RATES**

8 Milton Hydro's proposed Retail Transmission Service Rates (RTSR) have been calculated in
9 accordance with the Electricity Distribution Retail Transmission Service Rates Guideline G-2008-
10 0001, Revision 4.0 dated June 28, 2012 and the 2025 IRM Rate Generator Model.

11 Milton Hydro has populated Tab 10. RTSR Current Rates with 2023 data from Milton Hydro's
12 most recent RRR filing and its Loss Factor as approved in Milton Hydro's 2023 Cost of Service
13 (CoS) Rate Application⁴. There are no rate classes that have more than one Network or
14 Connection charge.

15 The Transmission Network and Connection rates included in Tab 11. RTSR – UTRs & Sub-Tx of
16 the model are those OEB approved Uniform Transmission Rates (UTR) rates charged by the
17 Independent Electricity System Operator ("IESO") for 2023 and 2024; Hydro One Networks Inc.
18 ("Hydro One") approved rates for 2023 and 2024; and Oakville Hydro Electricity Distribution Inc.
19 ("Oakville Hydro") OEB-Approved rates for 2023 and 2024.

20 Milton Hydro has updated the 2025 IRM Rate Generator Model, Tab 12. RTSR – Historical
21 Wholesale, with the billing detail for wholesale transmission from the IESO, Hydro One and
22 Oakville Hydro.

23 Milton Hydro provides a comparison of the existing RTSRs and proposed RTSRs per Table 1 in
24 the following summary:

⁴ EB-2022-0049 OEB Decision and Order, October 13, 2022, approved Settlement Proposal page 26 of 45.



1 **Table 1: Current and Proposed Retail Transmission Service Rates**

Customer Class	\$/Unit	2024 Approved		2025 Proposed	
		Network	Connection	Network	Connection
Residential	\$/kWh	0.0112	0.0085	0.0113	0.0081
General Service Less Than 50 kW	\$/kWh	0.0101	0.0076	0.0102	0.0072
General Service 50 to 999 kW	\$/kW	4.5321	3.4567	4.5740	3.2959
General Service 1,000 to 4,999 kW	\$/kW	4.4572	3.4005	4.4985	3.2423
Large Use	\$/kW	4.8268	3.8028	4.8715	3.6259
Unmetered Scattered Load	\$/kWh	0.0101	0.0076	0.0102	0.0072
Sentinel Lighting	\$/kW	3.0854	2.3742	3.1140	2.2637
Street Lighting	\$/kW	3.0692	2.3253	3.0976	2.2171

2
 3 Milton Hydro understands that in the event the Uniform Transmission Rates (“UTR”), Hydro One’s
 4 sub- transmission rates and/or Oakville Hydro’s RTSRs rates are approved by the OEB to change
 5 effective January 1, 2025, OEB staff will adjust the 2025 IRM Rate Generator Model accordingly
 6 to reflect the impacts of any changes in the UTRs, or other distributors host transmission rates,
 7 on Milton Hydro’s proposed RTSRs.

8

9 **3.2.5 LOW VOLTAGE SERVICE RATES**

10 Milton Hydro is an embedded distributor and has Low Voltage Service Rates but is not requesting
 11 to update them at this time.

12

13 **3.2.6 REVIEW AND DISPOSITION OF GROUP 1 DEFERRAL AND VARIANCE ACCOUNT BALANCES**

14 Milton Hydro’s Group 1 Deferral and Variance Account balances filed in this 2024 IRM Application
 15 total a debit balance of \$1,141,719 equivalent to \$0.0012 per kWh, as calculated in “Tab 4. Billing
 16 Det. for Def-Var” in the 2025 IRM Rate Generator Model. The Threshold Test calculation outlined
 17 in the EDDVAR Report is +/- \$0.001 per kWh. Milton Hydro’s total Group 1 Deferral and Variance
 18 Account balances meet the threshold test; and Milton Hydro is requesting to dispose of the Group
 19 1 DVA balances and recover the amounts through a rate rider based on the default period of one
 20 year.

21 Milton Hydro confirms that no adjustments were made to its Group 1 DVA Account balances that
 22 were previously approved by the OEB on a final basis.



1 **RECONCILIATION OF 2.1.7 RRR TO DVA CONTINUITY SCHEDULE.**

2 The following Table 2 provides an explanation of the variances identified in the Rate Generator
 3 model on the Tab 3. Continuity Schedule.

4

5 **Table 2: Reconciliation of Variance between DVA Continuity Schedule & RRR**

Account Descriptions	Account Number	Account Disposition: Yes/No?	2.1.7 RRR ⁵	Variance
			As of Dec 31, 2023	RRR vs. 2023 Balance (Principal + Interest)
Group 1 Accounts				
LV Variance Account	1550		25,407	0
Smart Metering Entity Charge Variance Account	1551		(207,847)	(0)
RSVA - Wholesale Market Service Charge ⁵	1580		1,257,708	10,439
Variance WMS – Sub-account CBR Class A ⁵	1580		0	(0)
Variance WMS – Sub-account CBR Class B ⁵	1580		10,439	0
RSVA - Retail Transmission Network Charge	1584		2,268,810	(1)
RSVA - Retail Transmission Connection Charge	1586		1,302,430	(0)
RSVA - Power ⁴	1588		(638,007)	(227,553)
RSVA - Global Adjustment ⁴	1589		596,721	248,778
Disposition and Recovery/Refund of Regulatory Balances (2022) ³	1595	No	(73,211)	0
Disposition and Recovery/Refund of Regulatory Balances (2023) ³	1595	No	1,596,659	0
Disposition and Recovery/Refund of Regulatory Balances (2024) ³	1595	No		0
<i>Not to be disposed of until two years after rate rider has expired and that balance has been audited. Refer to the Filing Requirements for disposition eligibility.</i>				
RSVA - Global Adjustment requested for disposition	1589		596,721	248,778
Total Group 1 Balance excluding Account 1589 - Global Adjustment requested for disposition			5,531,950	(227,553)
Total Group 1 Balance requested for disposition			6,128,671	21,224
LRAM Variance Account (only input amounts if applying for disposition of this account)	1568		0	0
Impacts Arising from the COVID-19 Emergency, Sub-account Forgone Revenues from Postponing Rate Implementation⁶	1509			0
Total Group 1 balance including Account 1568 and Account 1509 requested for disposition			6,128,671	21,224

6

7 Milton Hydro confirms that year end balances agree to what was filed by Milton Hydro in its
 8 Reporting and Record Keeping Requirements for the 2.1.7 Trial Balance with three exceptions.
 9 Account 1580, Account 1588 and Account 1589. The difference in Account 1580 relates solely to
 10 how the Variance WMS – Sub-account CBR Class B information is presentation in Tab 3.
 11 Continuity Schedule, there is no difference between RRR and the amounts reported in the 2025
 12 Rate Generator Model. With respect to Accounts 1588 and 1589, the differences pertain to out-
 13 of-period temporary timing differences that Milton Hydro made Principal Adjustments for in the
 14 DVA Continuity Schedule.

15 Milton Hydro explains each of the variances by account below:

16



1 **Account 1580 RSVA_{WMS}:**

2 The Variance related to this account is made up of the following components:

1. Difference related to Account 1580 RSVA Wholesale Market Service charge amount recorded both at the sub-account level and control account level in the IRM Rate Generator Model.	<u>\$ 10,439</u>
Total	<u>\$ 10,439</u>

3

4 **Account 1588 RSVA_{Power}:**

5 The Variance related to this account is made up of the following components:

1. Temporary timing difference relating to CT 148 True-up of GA Charges based on actual RPP volumes.	\$ 233,783
2. Temporary timing difference relating to CT 1142/142 true-up based on actuals	\$ (696)
3. Temporary timing difference relating to unbilled revenue.	\$ (5,532)
Total	<u>\$ 227,555</u>

6

7 Note: The difference shown in Tab 3. Continuity Schedule is depicted as a negative value, whereas the
8 Principal Adjustments to account 1588 have been correctly reflected as a net debit of \$227,555, as
9 presented in cell "V62" of the "Principal Adjustments" Tab of the 2025 GA Analysis Workform.

10

11 **Account 1589 RSVA_{GA}:**

12 The Variance related to this account is made up of the following components:

1. Temporary timing differences relating to CT 148 true-up of GA Charges based on actual Non-RPP volumes.	(\$233,783)
2. Temporary timing difference relating to unbilled revenue.	\$ 14,996
Total	<u>(\$248,779)</u>

13

14 Note: The difference shown in Tab 3. Continuity Schedule is depicted as a positive value, whereas the
15 Principal Adjustments to account 1589 have been correctly reflected as a net credit of \$248,779, as
16 presented in cell "J62" of the "Principal Adjustments" Tab of the 2025 GA Analysis Workform.

17

18



1 **3.2.6.1 COMMODITY ACCOUNTS 1588 AND 1589**

2 On May 23, 2023, the OEB updated the Ultra-Low Overnight (ULO) price plan⁵. Milton Hydro
3 confirms that it is recording all transactions in Accounts 1588 and 1589 in the year(s) in
4 accordance with the respective versions of the Accounting Guidance.

5 **Final Disposition Requests after Implementation of Accounting Guidance**

6 In Milton Hydro's 2023 CoS Rate Application proceeding, Milton Hydro requested and received
7 OEB approval of its 2021 balances of its commodity pass through accounts on a final basis.

8 In Milton Hydro's 2024 IRM Rate Application proceeding, Milton Hydro also requested and
9 received approval of its 2022 balances of its commodity pass through accounts on a final basis.

10 Now in this 2025 IRM Rate Application proceeding, Milton Hydro asks for final disposition of
11 the 2023 balances of its commodity pass through accounts to be approved by the OEB on a
12 final basis as well.

13 **Class A Customers**

14 Class A customers are billed their share of the actual Global Adjustment, charged by the IESO,
15 based on their individual Peak Demand Factor and as such the balance in USoA 1589 RSVA –
16 Global Adjustment for Class A customers is zero.

17 **Class B Customers**

18 Milton Hydro's non-RPP Class B customers are billed using the IESO's Global Adjustment First
19 (1st) Estimate. The billed amounts are tracked in the applicable USoAs 4006-4055 depending on
20 customer classifications. The actual GA amounts that Milton Hydro pays for non-RPP Class B
21 Customers is billed to Milton Hydro by both the IESO and its Host Distributor Oakville Hydro
22 Electricity Distribution Inc. (Oakville Hydro). The IESO invoices Milton Hydro based on the actual
23 posted GA rate whereas Oakville Hydro bills Milton Hydro for GA based on the GA first estimate.
24 Costs paid to the IESO and Oakville Hydro relating to non-RPP Class B customer consumption
25 are tracked in USoA 4707 Charges - Global Adjustment.

26

⁵ Accounting Procedures Handbook Update – Accounting Guidance, May 23, 2023



1 **Return of Account 1589 Balance to Class B Customers**

2 The 2023 debit balance of \$704,263 of Account 1589 is requested for recovery from all Class B
3 non-RPP customers, and from those customers that transitioned either from Class B to Class A
4 or from Class A to Class B during the variance account 1589 accumulation period, which in this
5 application is for the year 2023. The 2025 IRM Rate Generator model calculates customer specific
6 charges for the transitioning customers that Milton Hydro proposes be returned to customers on
7 a monthly basis. The 2025 IRM Rate Generator Model also calculates a rate rider which is used
8 to recover GA amounts from the rest of Class B non-RPP customers.

9 **GA Analysis Workform**

10 Milton Hydro has completed the GA Analysis Workform for the year 2023 and included it as
11 Appendix E of this rate application, and it has also provided a live excel spreadsheet of the
12 workform, (filed through Pivotal UX). The materiality thresholds in the GA Analysis Workform were
13 not exceeded as follows:

- 14 1) For USoA Account 1589 RSVA_{GA}, the unresolved difference as a % of expected GA
15 Payments to the IESO is less than the +/- 1% materiality threshold, and
- 16 2) For USoA Account 1588 RSVA_{Power} the total updated activity in the account for the year
17 2023, as a % of Account 4705 Power Purchases is less than the +/- 1% materiality
18 threshold.

19 Milton Hydro has updated the original version of the 2025 GA Analysis Workform to reflect one
20 change:

- 21 • Milton Hydro has also updated the 2025 GA Analysis Workform in Tab “GA 2023” relating
22 to the GA Actual Rate Paid (\$/kWh) in column “L” in cells I41..I52 to reflect the weighted
23 average monthly rates paid to the IESO and its Host Distributor, Oakville Hydro. Milton
24 Hydro pays the IESO based on the actual posted rate, but its Host Distributor Oakville
25 Hydro invoices Milton Hydro based on the GA first estimate rate. A weighted average
26 actual GA rate paid was used in its RPP settlement calculations and for consistency, the
27 same weighted average GA rates were used in the 2025 GA Analysis Workform.

28 Milton Hydro has also completed the Principal Adjustments Tab of the 2025 GA Analysis
29 Workform and the information included in this Tab reconciles to the DVA Continuity Schedule of
30 the 2025 IRM Rate Generator Model.



1 Milton Hydro last received approval from the OEB on a final basis for the disposal of its 2022 Year
2 end Group 1 DVA account balances in its 2024 IRM rate application⁶.

3

4 **3.2.6.2 CAPACITY BASED RECOVERY (“CBR”)**

5 Milton Hydro follows the OEB’s Accounting Guidance on CBR issued on July 25, 2016. The
6 variance recorded in Account 1580 Variance - WMS, Sub-account CBR Class B is the difference
7 between the billed WMS revenues booked in Account 4062 Billed - WMS, Sub-account CBR
8 Class B and the charges from the IESO under Charge Type 1351 and booked in Account
9 4708 Charges - WMS, Sub-account CBR Class B.

10 Class A customers are billed their share of the actual Capacity Based Recovery (“CBR”), charged
11 by the IESO under Charge Type 1350, based on their respective Peak Demand Factor. All
12 amounts billed to Class A customers are recorded in Account 4062 Billed – WMS, Sub-account
13 CBR Class A which are equal to the amounts billed by the IESO and recorded in Account 4708 –
14 WMS, Sub-account CBR Class A. As such the balance in USoA 1580 Variance WMS – Sub-
15 account CBR Class A is zero.

16 **Return of Account 1580 WMS, Sub-account CBR Class B Balance**

17 The debit balance of \$10,439 of Account 1580 WMS, Sub-account CBR Class B, is being returned
18 to all customers as part of the general purpose Group 1 DVA Rate Rider as the CBR Class B
19 Rate Rider calculated in Tab “6.2 CBR B” rounds to zero at the fourth decimal place in one or
20 more rate classes. As per the Chapter 3 Filing Requirements, in this event, the entire Account
21 1580 sub-account CBR Class B is added to the Account 1580 WMS control account to be
22 disposed through the general purpose Group 1 DVA Rate Riders⁷.

23

24

25

26

⁶ EB-2023-0038 OEB Decision and Rate Order, December 14, 2023, pages 9 and 10.

⁷ IRM Rate Generator – DVA Tabs Instructions – 2024 Rates, July 18, 2023



1 **3.2.6.3 DISPOSITION OF ACCOUNT 1595**

2 **FINAL DISPOSITION OF THE RESIDUAL BALANCES OF THE ELIGIBLE 1595 SUB ACCOUNTS**

3 Milton Hydro is not requesting the disposition of any Account 1595 sub-accounts in this rate
4 proceeding as it does not have any residual balances eligible for disposition currently. According
5 to the OEB’s Chapter 3 filing requirements Distributors only become eligible to seek disposition
6 of residual balances of Account 1595 sub-accounts two years after the expiry of the rate rider.
7 Milton Hydro will come forward with a request to dispose of the residual balance of its Account
8 1595 (2022) sub-account in its 2026 IRM rate proceeding. The 2022 DVA Rate Riders were
9 approved on a final basis with disposition over 1 year period as part of the 2022 IRM rate
10 proceeding. The 2022 DVA Rate Riders expired on December 31, 2022. Once the balance of
11 account 1595 (2022) sub-account has been audited as part of the 2024 year-end audit, the
12 amount will be eligible for disposition in Milton Hydro’s 2026 IRM rate proceeding.

13

14 **3.2.7 LRAM VARIANCE ACCOUNT (“LRAMVA”)**

15 Milton Hydro is not applying for disposition of the balance of Account 1568 – LRAMVA as there
16 are no new vintage amounts eligible for recovery. Milton Hydro completed the disposal of
17 Account 1568 – LRAMVA in its 2023 CoS rate proceeding. Milton Hydro seeks no further
18 recoveries at this time⁸.

19

20 **3.2.8 TAX CHANGES**

21 Milton Hydro has completed the 2025 IRM Rate Generator Model Tab 8. STS – Tax Change to
22 calculate the difference between the taxes included in Milton Hydro’s 2023 CoS rate application
23 as approved by the OEB⁹ and the taxes expected for 2025. There is no change in the tax rate
24 therefore the incremental tax sharing calculated in the model is zero (\$0.00) and results in no tax
25 sharing required for Milton Hydro’s 2025 rate application.

⁸ EB-2022-0049, OEB Decision and Order, October 13, 2022, approved Settlement Proposal pages 38 and 39 of 45, Table 4.2A.

⁹ EB-2022-0049, OEB Decision and Order, October 13, 2022, approved Settlement Proposal page 23, 24 and 25 of 45.



1 **3.2.8.1 CHANGES IN TAX RULES FOR CAPITAL COST ALLOWANCE (CCA)**

2 Up until the end of 2022 Milton Hydro recorded amounts relating to changes in CCA rules that
3 were not reflected in 2016 rates. In its 2023 CoS rate application Milton Hydro received approval
4 from the OEB and disposed of the balance of account 1592 – PILs and Tax Variances – CCA
5 Changes to the end of 2022¹⁰. In addition, in its OEB approved settlement proposal, Milton Hydro
6 utilized a CCA smoothing mechanism such that so long as the tax rules and CCA rates planned
7 by the Canada Revenue Agency (CRA) to the end 2027 remain as planned, then Milton Hydro
8 would not need to record any amounts in Account 1592 – PILs and Tax Variances – CCA
9 Changes. If any changes are announced to tax rates and CCA rates, then Milton Hydro would
10 need to use this account again¹¹.

11

12 **3.2.9 Z FACTOR CLAIMS**

13 Milton Hydro is not filing for a Z-Factor adjustment.

14

15 **3.2.10 OFF-RAMPS**

16 Milton Hydro's 2023 Regulated Return on Equity, as filed in its 2023 RRRs, was 10.66% or
17 2.00% higher than Milton Hydro's 2023 approved regulated return on equity of 8.66%¹², which
18 is inside of the dead band of +/- 300 basis points.

19

20 **3.3 ELEMENTS SPECIFIC ONLY TO THE PRICE CAP IR PLAN**

21

22 **3.3.1 ADVANCED CAPITAL MODULE**

23 Milton Hydro is not filing for recovery of incremental capital investments.

¹⁰ EB-2022-0049 OEB Decision and Order, October 13, 2022, approved Settlement Proposal, page 38, and 39 of 45, Table 4.2A.

¹¹ EB-2022-0049, OEB Decision and Order, October 13, 2022, approved Settlement Proposal page 23 and 24 of 45.

¹² EB-2022-0049, OEB Decision and Order, October 13, 2022



1 **3.3.2 INCREMENTAL CAPITAL MODULE**

2 Milton Hydro is not filing for recovery of incremental capital investments.

3

4 **3.3.3 TREATMENT OF COSTS FOR 'ELIGIBLE INVESTMENTS'**

5 Milton Hydro does not have any renewable energy generation costs or smart grid development
6 costs in deferral accounts.

7

8 **3.4 SPECIFIC EXCLUSIONS FROM PRICE CAP IR OR ANNUAL IR INDEX APPLICATIONS**

9 Milton Hydro understands that the IRM application process is intended to be mechanistic in
10 nature. Milton Hydro has not asked for any of the exclusions noted in section 3.4 of the OEB
11 Chapter 3 filing requirements in this proceeding.

12

13 **2025 RATES**

14 **PROPOSED DISTRIBUTION RATES AND OTHER CHARGES**

15 Milton Hydro has attached its proposed Tariff of Rates and Charges, to be effective January 1,
16 2025, at Appendix C.

17 Milton Hydro calculated both the distribution charge impact and the customer total bill impact
18 using the results from the 2025 IRM Rate Generator Model. A typical Residential customer using
19 750 kWh would have a distribution rate increase of \$0.97 or 2.76% and a total bill decrease of
20 \$(2.68) or -1.94% per month. A typical General Service < 50 kW customer using 2,000 kWh would
21 have a distribution rate decrease of \$(1.23) or -1.75% and a total bill decrease of \$(10.73) or
22 -3.14% per month.

23 The customer bill impacts for all classes are provided in detail in the 2025 Rate Generator Model
24 Tab 20. Bill Impacts and are summarized in the following Table 3.



1 **Table 3: Customer Class Bill Impact Summary**

CLASS	kWh	kW	Distribution Impact Sub-Total A		Total Bill Impact	
			\$	%	\$	%
RESIDENTIAL - RPP	750		\$ 0.97	2.76%	\$ (2.68)	-1.94%
GENERAL SERVICE LESS THAN 50 KW - RPP	2,000		\$ (1.23)	-1.75%	\$ (10.73)	-3.14%
GENERAL SERVICE 50 TO 999 KW	50,000	150	\$ (10.34)	-1.43%	\$ 10.12	0.11%
GENERAL SERVICE 1,000 TO 4,999 KW	1,265,000	1800	\$ (319.31)	-5.18%	\$ (1,518.17)	-0.78%
LARGE USE	2,400,000	5400	\$ (858.93)	-5.83%	\$ (16,572.79)	-4.05%
UNMETERED SCATTERED LOAD RPP	405		\$ 0.53	2.77%	\$ (1.48)	-2.00%
SENTINEL LIGHTING	50	0.15	\$ 0.50	3.42%	\$ 0.25	1.03%
STREET LIGHTING	440,624	1185	\$ (3,555.02)	-11.94%	\$ (3,369.47)	-3.30%
RESIDENTIAL - RPP	375		\$ 0.97	2.76%	\$ (0.89)	-1.03%
RESIDENTIAL - Retailer	750		\$ 0.97	2.76%	\$ 1.85	1.15%
GENERAL SERVICE LESS THAN 50 KW - Retailer	2,000		\$ (1.23)	-1.75%	\$ 0.62	0.16%
RESIDENTIAL - RPP	2,500		\$ (1.73)	-2.10%	\$ (13.59)	-3.22%

2

3

4 **2025 IRM RATE GENERATOR MODEL**

5 Milton Hydro has completed the most current version of the 2025 IRM Rate Generator Model and
 6 provided both a digital copy in Appendix D, and a live Excel version (filed through Pivotal UX).

7 **CONCLUSION**

8 Milton Hydro respectfully requests approval for its Tariff of Rates and Charges as provided in
 9 Appendix C and indicates that it has complied with the Ontario Energy Board's Filing
 10 Requirements issued on June 18, 2024, with no exceptions.

11 The proposed rates for the distribution of electricity reflect Milton Hydro's 2024 distribution rates
 12 adjusted for the Price Cap Index calculated based on the Price Escalator less the Productivity
 13 Factor and Milton Hydro's Stretch Factor as provided for in the 2025 IRM Rate Generator Model
 14 were used to calculate the 2025 distribution rates.

15 Milton Hydro's Retail Transmission Service Rates have been calculated in accordance with the
 16 Electricity Distribution Retail Transmission Service Rates Guideline G-2008-0001, Revision 4.0
 17 dated June 28, 2012 and the 2025 IRM Rate Generator Model.



1 The balances of Milton Hydro's commodity pass through accounts 1588 RSVA_{power} and 1589
2 RSVA_{GA} meet the OEB's pre-set materiality threshold of +/- 1% for each account.

3 Milton Hydro's eligible Group 1 Deferral and Variance Account balances filed in this 2025 IRM
4 Application total a debit balance of \$1,141,719 equivalent to \$0.0012 per kWh, as calculated in
5 "Tab 4. Billing Det. for Def-Var" in the 2025 IRM Rate Generator Model. The Threshold Test
6 calculation outlined in the EDDVAR Report is +/- \$0.001 per kWh. Milton Hydro's total Group 1
7 Deferral and Variance Account balances meet the threshold test, therefore Milton Hydro is
8 requesting to dispose of the Group 1 balances on a final basis through rate riders for a period of
9 one year.

10 Milton Hydro has completed the 2025 IRM Rate Generator Model Tab 8. STS – Tax Change
11 which has resulted in a zero (\$0.00) tax difference between 2023 OEB approved and 2025 tax
12 rates and therefore no tax sharing is required.

13 Milton Hydro does not request to update its Low Voltage Service Rates which were previously set
14 in its 2023 CoS rate proceeding.

15 Milton Hydro's Specific Service Charges are consistent with that which was approved by the OEB
16 in Milton Hydro's 2024 Tariff of Rates and Charges, with the exception of the specific service
17 charge for access to the power poles and the Retail Service Charges which were adjusted by the
18 OEB for inflation.

19 Milton Hydro notes that the rate impact on any customer class does not exceed the 10% threshold
20 and therefore no bill impact mitigation is required as set out in Table 3 above.

21 **RELIEF SOUGHT**

22 Milton Hydro is making an Application for an Order or Orders to have the following approved:

- 23 • The proposed distribution rates and other charges set out in Appendix C to this Application as
24 just and reasonable rates and charges pursuant to section 78 of the OEB Act, to be effective
25 January 1, 2025, or as soon as possible thereafter; and

26 If the OEB is unable to provide a Decision and Order on this Application for implementation
27 by Milton Hydro as of January 1, 2025, Milton Hydro requests that the OEB issue an Interim
28 Order approving the proposed distribution rates and other charges, effective January 1, 2025,
29 which may be subject to adjustment based on a final Decision and Order;



- 1 • Approval of the disposition of Milton Hydro's 2023 Group 1 Account balances on a final basis
2 through Rate Riders recoverable over one year.
- 3 • Approval of Milton Hydro's 2025 Retail Transmission Service Rates for Network and
4 Connection charges as set out in Table 1 above;

5

6 **FORM OF HEARING REQUESTED**

7 Milton Hydro respectfully requests that this application be decided by way of a written hearing.

8

9 **Respectfully submitted this 15th day of August 2024.**

10

11 

12

13 Dan Gopic, CMA, CPA
14 Director, Regulatory Affairs
15 Milton Hydro Distribution Inc.

16

17

18

19 **Attachments**

- 20 Appendix A Certifications of Senior Officer of Milton Hydro
21 Appendix B 2024 Approved Tariff of Rates and Charges
22 Appendix C 2025 Proposed Tariff of Rates and Charges
23 Appendix D 2025 IRM Rate Generator Model
24 Appendix E 2025 GA Analysis Workform Model
25 Appendix F 2025 IRM Checklist

Appendix

A

Certifications of Senior Officer of Milton Hydro



MILTON HYDRO DISTRIBUTION INC. (“Milton Hydro”)

**APPLICATION FOR APPROVAL OF 2025 ELECTRICITY
DISTRIBUTION RATES
EB-2024-0028**

CERTIFICATION REGARDING PERSONAL INFORMATION

I, Igor Rusic, Vice President Finance, and Chief Financial Officer, Milton Hydro, hereby certify that the information filed in Milton Hydro’s 2025 IRM Electricity Distribution Rate Application and any evidence filed in support of the application does not include any personal information (as that phrase is defined in the Freedom of Information and Protection of Privacy Act) unless it is filed in accordance with Rule 9A of the OEB’s Rules (and the Practice Direction, as applicable) in accordance with the most recent edition of the Chapter 1 Filing Requirements for Electricity Distribution Rate Applications – 2022 Edition for 2023 and 2024 Rate Applications issued April 18, 2022.

Milton Hydro understands that it is responsible to ensure that the application and any evidence filed in support of the application does not include any personal information unless it is filed in accordance with Rule 9A of the OEB’s Rules (and the Practice Direction, as applicable).

Igor Rusic

July 29, 2024

Igor Rusic
Vice President Finance, and
Chief Financial Officer
Milton Hydro Distribution Inc.

Date

MILTON HYDRO DISTRIBUTION INC. (“Milton Hydro”)

**APPLICATION FOR APPROVAL OF 2025 ELECTRICITY
DISTRIBUTION RATES
EB-2024-0028**

CERTIFICATION OF EVIDENCE

I, Igor Rusic, Vice President Finance, and Chief Financial Officer, Milton Hydro, hereby certify that the evidence filed in Milton Hydro’s 2025 IRM Electricity Distribution Rate Application is accurate, consistent and complete to the best of my knowledge and has been filed in accordance with Chapter 1 of the Filing Requirements for Electricity Distribution Rate Applications – 2022 Edition for 2023 and 2024 Rate Applications issued April 18, 2022; and, Chapter 3 of the Filing Requirements for Electricity Distribution Rate Applications – Filed in 2024 for Rates Taking Effect in 2025, issued June 18, 2024.

Igor Rusic

July 29, 2024

Igor Rusic
Vice President Finance, and
Chief Financial Officer
Milton Hydro Distribution Inc.

Date

MILTON HYDRO DISTRIBUTION INC. (“Milton Hydro”)

**APPLICATION FOR APPROVAL OF 2025 ELECTRICITY
DISTRIBUTION RATES
EB-2024-0028**

CERTIFICATION OF DEFERRAL AND VARIANCE ACCOUNT BALANCES

I, Igor Rusic, Vice President Finance, and Chief Financial Officer, Milton Hydro, hereby certify that regarding Milton Hydro’s 2025 IRM Electricity Distribution Rate Application, Milton Hydro has the appropriate processes and internal controls in place for the preparation, review, verification and oversight of all deferral and variance accounts, regardless of whether the accounts are proposed for disposition.

Igor Rusic

July 29, 2024

Igor Rusic
Vice President Finance, and
Chief Financial Officer
Milton Hydro Distribution Inc.

Date

Appendix

B

2024 Approved Tariff of Rates and Charges



SCHEDULE A
DECISION AND RATE ORDER
MILTON HYDRO DISTRIBUTION INC.
TARIFF OF RATES AND CHARGES
EB-2023-0038
DECEMBER 14, 2023

Milton Hydro Distribution Inc.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date January 1, 2024
This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2023-0038

RESIDENTIAL SERVICE CLASSIFICATION

This classification refers to the supply of electrical energy to detached, semi-detached and townhouse residential buildings as defined in local zoning bylaws. A residential service is a single-family unit used for domestic or household purposes, including seasonal occupancy. At Milton Hydro's discretion, residential rates may be applied to apartment buildings with 6 or less units by simple application of the residential rate by blocking the residential rate by the number of units. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

Where the residential dwelling comprises the entire electrical load of a farm, it is defined as a residential service. Where the residential dwelling does not comprise the entire electrical load of the farm:

- The service will be defined as a General Service if the occupant derives his/her principal livelihood from the working of the farm;
- The service will be defined as a Residential Service if the occupant does not derive his/her principal livelihood from the working of the farm;
- Where the residential farm dwelling is supplied by one separately metered service and the electrical loads in other buildings are supplied by a different separately metered service, then the former is defined as a Residential Service and the latter is defined as a General Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	34.91
Rate Rider for Disposition of Group 2B Accounts (2023) - effective until December 31, 2024	\$	0.29
Smart Metering Entity Charge - effective until December 31, 2027	\$	0.42
Low Voltage Service Rate	\$/kWh	0.0016
Rate Rider for Disposition of Global Adjustment Account (2024) - effective until December 31, 2024 Applicable only for Non-RPP Customers	\$/kWh	(0.0015)
Rate Rider for Disposition of Deferral/Variance Accounts (2024) - effective until December 31, 2024	\$/kWh	0.0039
Rate Rider for Disposition of Capacity Based Recovery Account (2024) - effective until December 31, 2024 Applicable only for Class B Customers	\$/kWh	(0.0001)
Rate Rider for Disposition of Global Adjustment Account (2023) Applicable only for Non-RPP Customers - effective until December 31, 2024	\$/kWh	(0.0012)
Rate Rider for Disposition of Group 1 Accounts (2023) - effective until December 31, 2024	\$/kWh	0.0013
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0112
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0085

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0014
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Milton Hydro Distribution Inc.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date January 1, 2024
This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2023-0038

GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification refers to a non-residential customer with an average peak demand below 50 kW over the past twelve months. For a new customer without prior billing history, the peak demand will be based on the customer's proposed capacity. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	21.47
Smart Metering Entity Charge - effective until December 31, 2027	\$	0.42
Distribution Volumetric Rate	\$/kWh	0.0226
Low Voltage Service Rate	\$/kWh	0.0014
Rate Rider for Disposition of Global Adjustment Account (2024) - effective until December 31, 2024 Applicable only for Non-RPP Customers	\$/kWh	(0.0015)
Rate Rider for Disposition of Deferral/Variance Accounts (2024) - effective until December 31, 2024	\$/kWh	0.0041
Rate Rider for Disposition of Capacity Based Recovery Account (2024) - effective until December 31, 2024 Applicable only for Class B Customers	\$/kWh	(0.0001)
Rate Rider for Disposition of Global Adjustment Account (2023) Applicable only for Non-RPP Customers - effective until December 31, 2024	\$/kWh	(0.0012)
Rate Rider for Disposition of Group 1 Accounts (2023) - effective until December 31, 2024	\$/kWh	0.0013
Rate Rider for Disposition of Group 2B Accounts (2023) - effective until December 31, 2024	\$/kWh	0.0004
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2023) - effective until December 31, 2024	\$/kWh	0.0014
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0101
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0076

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0014
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Milton Hydro Distribution Inc.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date January 1, 2024
This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2023-0038

GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION

This classification refers to a non-residential customer with an average peak demand equal to or greater than 50 kW and less than 1,000 kW over the past twelve months. For a new customer without prior billing history, the peak demand will be based on the customer's proposed capacity. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to WMP, customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	90.90
Distribution Volumetric Rate	\$/kW	3.9838
Low Voltage Service Rate	\$/kW	0.6345
Rate Rider for Disposition of Global Adjustment Account (2024) - effective until December 31, 2024 Applicable only for Non-RPP Customers	\$/kWh	(0.0015)
Rate Rider for Disposition of Deferral/Variance Accounts (2024) - effective until December 31, 2024 Applicable only for Non-Wholesale Market Participants	\$/kW	0.7270
Rate Rider for Disposition of Deferral/Variance Accounts (2024) - effective until December 31, 2024	\$/kW	0.8241
Rate Rider for Disposition of Capacity Based Recovery Account (2024) - effective until December 31, 2024 Applicable only for Class B Customers	\$/kW	(0.0445)
Rate Rider for Disposition of Global Adjustment Account (2023) Applicable only for Non-RPP Customers - effective until December 31, 2024	\$/kWh	(0.0012)
Rate Rider for Disposition of Group 1 Accounts (2023) - effective until December 31, 2024	\$/kW	0.2840
Rate Rider for Disposition of Group 1 Accounts (2023) - Applicable only for Non-Wholesale Market Participants - effective until December 31, 2024	\$/kW	0.1533
Rate Rider for Disposition of Group 2B Accounts (2023) - effective until December 31, 2024	\$/kW	0.1482
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2023) - effective until December 31, 2024	\$/kW	0.0859
Retail Transmission Rate - Network Service Rate	\$/kW	4.5321
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	3.4567

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0014
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Milton Hydro Distribution Inc.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date January 1, 2024
This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2023-0038

GENERAL SERVICE 1,000 TO 4,999 KW SERVICE CLASSIFICATION

This classification refers to a non-residential customer with an average peak demand equal to or greater than 1,000 kW and less than 5,000 kW, regardless of when the demand occurs, averaged over twelve months. For a new customer without prior billing history, the peak demand will be based on the customer's proposed capacity. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to WMP, customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	715.18
Distribution Volumetric Rate	\$/kW	2.7354
Low Voltage Service Rate	\$/kW	0.6241
Rate Rider for Disposition of Global Adjustment Account (2024) - effective until December 31, 2024 Applicable only for Non-RPP Customers	\$/kWh	(0.0015)
Rate Rider for Disposition of Deferral/Variance Accounts (2024) - effective until December 31, 2024	\$/kW	2.2144
Rate Rider for Disposition of Capacity Based Recovery Account (2024) - effective until December 31, 2024 Applicable only for Class B Customers	\$/kW	(0.2007)
Rate Rider for Disposition of Global Adjustment Account (2023) Applicable only for Non-RPP Customers - effective until December 31, 2024	\$/kWh	(0.0012)
Rate Rider for Disposition of Group 1 Accounts (2023) - effective until December 31, 2024	\$/kW	0.5864
Rate Rider for Disposition of Group 2B Accounts (2023) - effective until December 31, 2024	\$/kW	0.1839
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2023) - effective until December 31, 2024	\$/kW	0.1063
Retail Transmission Rate - Network Service Rate	\$/kW	4.4572
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	3.4005

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0014
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Milton Hydro Distribution Inc.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date January 1, 2024
This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2023-0038

LARGE USE SERVICE CLASSIFICATION

This classification refers to a non-residential customer with an average peak demand equal to or greater than 5,000 kW, regardless of when the demand occurs, averaged over twelve months. For a new customer without prior billing history, the peak demand will be based on the customer's proposed capacity. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to WMP, customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	2,855.93
Distribution Volumetric Rate	\$/kW	1.9502
Low Voltage Service Rate	\$/kW	0.6980
Rate Rider for Disposition of Deferral/Variance Accounts (2024) - effective until December 31, 2024	\$/kW	1.9787
Rate Rider for Disposition of Group 1 Accounts (2023) - effective until December 31, 2024	\$/kW	0.6849
Rate Rider for Disposition of Group 2B Accounts (2023) - effective until December 31, 2024	\$/kW	0.2019
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2023) - effective until December 31, 2024	\$/kW	0.0464
Retail Transmission Rate - Network Service Rate - Interval Metered	\$/kW	4.8268
Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered	\$/kW	3.8028

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0014
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Milton Hydro Distribution Inc.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date January 1, 2024
This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2023-0038

UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification refers to the supply of electricity to unmetered loads less than 50 kW including traffic signals and pedestrian X-walks signals/beacons, bus shelters, telephone booths, signs, Cable TV amplifiers and decorative lighting and tree lighting connected to Milton Hydro's distribution system, and similar small unmetered loads. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	10.24
Distribution Volumetric Rate	\$/kWh	0.0217
Low Voltage Service Rate	\$/kWh	0.0014
Rate Rider for Disposition of Global Adjustment Account (2024) - effective until December 31, 2024 Applicable only for Non-RPP Customers	\$/kWh	(0.0015)
Rate Rider for Disposition of Deferral/Variance Accounts (2024) - effective until December 31, 2024	\$/kWh	0.0042
Rate Rider for Disposition of Capacity Based Recovery Account (2024) - effective until December 31, 2024 Applicable only for Class B Customers	\$/kWh	(0.0001)
Rate Rider for Disposition of Global Adjustment Account (2023) Applicable only for Non-RPP Customers - effective until December 31, 2024	\$/kWh	(0.0012)
Rate Rider for Disposition of Group 1 Accounts (2023) - effective until December 31, 2024	\$/kWh	0.0014
Rate Rider for Disposition of Group 2B Accounts (2023) - effective until December 31, 2024	\$/kWh	0.0004
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0101
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0076

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0014
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Milton Hydro Distribution Inc.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date January 1, 2024
This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2023-0038

SENTINEL LIGHTING SERVICE CLASSIFICATION

This classification refers to all services supported to supply sentinel lighting equipment. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	6.76
Distribution Volumetric Rate	\$/kW	51.2520
Low Voltage Service Rate	\$/kW	0.4358
Rate Rider for Disposition of Capacity Based Recovery Account (2024) - effective until December 31, 2024 Applicable only for Class B Customers	\$/kW	(0.0439)
Rate Rider for Disposition of Deferral/Variance Accounts (2024) - effective until December 31, 2024	\$/kW	1.4735
Rate Rider for Disposition of Group 1 Accounts (2023) - effective until December 31, 2024	\$/kW	0.4873
Rate Rider for Disposition of Group 2B Accounts (2023) - effective until December 31, 2024	\$/kW	0.1429
Retail Transmission Rate - Network Service Rate	\$/kW	3.0854
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.3742

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0014
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Milton Hydro Distribution Inc.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date January 1, 2024
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EB-2023-0038

STREET LIGHTING SERVICE CLASSIFICATION

This classification refers to all services supplied to street lighting equipment owned by or operated for a municipality or the Province of Ontario. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	2.81
Distribution Volumetric Rate	\$/kW	14.5080
Low Voltage Service Rate	\$/kW	0.4268
Rate Rider for Disposition of Global Adjustment Account (2024) - effective until December 31, 2024 Applicable only for Non-RPP Customers	\$/kWh	(0.0015)
Rate Rider for Disposition of Deferral/Variance Accounts (2024) - effective until December 31, 2024	\$/kW	1.5109
Rate Rider for Disposition of Capacity Based Recovery Account (2024) - effective until December 31, 2024 Applicable only for Class B Customers	\$/kW	(0.0443)
Rate Rider for Disposition of Global Adjustment Account (2023) Applicable only for Non-RPP Customers - effective until December 31, 2024	\$/kWh	(0.0012)
Rate Rider for Disposition of Group 1 Accounts (2023) - effective until December 31, 2024	\$/kW	0.3835
Rate Rider for Disposition of Group 2B Accounts (2023) - effective until December 31, 2024	\$/kW	0.1434
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2023) - effective until December 31, 2024	\$/kW	3.6228
Retail Transmission Rate - Network Service Rate	\$/kW	3.0692
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.3253

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0014
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Milton Hydro Distribution Inc.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date January 1, 2024
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EB-2023-0038

microFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Independent Electricity System Operator's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

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MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	4.55
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Milton Hydro Distribution Inc.
TARIFF OF RATES AND CHARGES
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ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.60)
Primary Metering Allowance for Transformer Losses - applied to measured demand & energy	%	(1.00)

SPECIFIC SERVICE CHARGES

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

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Customer Administration

Arrears certificate	\$	15.00
Statement of account	\$	15.00
Easement letter	\$	15.00
Credit reference/credit check (plus credit agency costs)	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Returned cheque (plus bank charges)	\$	15.00
Special meter reads	\$	30.00

Non-Payment of Account

Late payment - per month (effective annual rate 19.56% per annum or 0.04896% compounded daily rate)	%	1.50
Reconnection for non payment of account - at meter during regular hours	\$	65.00
Reconnection for non payment of account - at meter after regular hours	\$	185.00

Other

Optional interval/TOU meter charge \$/month	\$	5.50
Specific charge for access to the power poles - \$/pole/year (with the exception of wireless attachments)	\$	37.78
Clearance pole attachment charge \$/pole/year	\$	5.59

Milton Hydro Distribution Inc.
TARIFF OF RATES AND CHARGES
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EB-2023-0038

RETAIL SERVICE CHARGES (if applicable)

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

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Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	117.02
Monthly fixed charge, per retailer	\$	46.81
Monthly variable charge, per customer, per retailer	\$/cust.	1.16
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.69
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.69)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.59
Processing fee, per request, applied to the requesting party	\$	1.16
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	4.68
Notice of switch letter charge, per letter (unless the distributor has opted out of applying the charge as per the Ontario Energy Board's Decision and Order EB-2015-0304, issued on February 14, 2019)	\$	2.34

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor - Secondary Metered Customer < 5,000 kW	1.0385
Total Loss Factor - Secondary Metered Customer > 5,000 kW	1.0133
Total Loss Factor - Primary Metered Customer < 5,000 kW	1.0281
Total Loss Factor - Primary Metered Customer > 5,000 kW	1.0031

Appendix

C

2025 Proposed Tariff of Rates and Charges



Milton Hydro Distribution Inc.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date January 1, 2025
This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2024-0028

RESIDENTIAL SERVICE CLASSIFICATION

This classification refers to the supply of electrical energy to detached, semi-detached and townhouse residential buildings as defined in local zoning bylaws. A residential service is a single-family unit used for domestic or household purposes, including seasonal occupancy. At Milton Hydro's discretion, residential rates may be applied to apartment buildings with 6 or less units by simple application of the residential rate by blocking the residential rate by the number of units. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

Where the residential dwelling comprises the entire electrical load of a farm, it is defined as a residential service. Where the residential dwelling does not comprise the entire electrical load of the farm:

- The service will be defined as a General Service if the occupant derives his/her principal livelihood from the working of the farm;
- The service will be defined as a Residential Service if the occupant does not derive his/her principal livelihood from the working of the farm;
- Where the residential farm dwelling is supplied by one separately metered service and the electrical loads in other buildings are supplied by a different separately metered service, then the former is defined as a Residential Service and the latter is defined as a General Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	36.17
Smart Metering Entity Charge - effective until December 31, 2027	\$	0.42
Low Voltage Service Rate	\$/kWh	0.0016
Rate Rider for Disposition of Global Adjustment Account (2025) - effective until December 31, 2025		
Applicable only for Non-RPP Customers	\$/kWh	0.0033
Rate Rider for Disposition of Deferral/Variance Accounts (2025) - effective until December 31, 2025	\$/kWh	0.0003
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0113
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0081

Milton Hydro Distribution Inc.
TARIFF OF RATES AND CHARGES
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EB-2024-0028

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0014
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Milton Hydro Distribution Inc.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date January 1, 2025
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EB-2024-0028

GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification refers to a non-residential customer with an average peak demand below 50 kW over the past twelve months. For a new customer without prior billing history, the peak demand will be based on the customer's proposed capacity. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	22.24
Smart Metering Entity Charge - effective until December 31, 2027	\$	0.42
Distribution Volumetric Rate	\$/kWh	0.0234
Low Voltage Service Rate	\$/kWh	0.0014
Rate Rider for Disposition of Global Adjustment Account (2025) - effective until December 31, 2025		
Applicable only for Non-RPP Customers	\$/kWh	0.0033
Rate Rider for Disposition of Deferral/Variance Accounts (2025) - effective until December 31, 2025	\$/kWh	0.0005
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0102
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0072

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0014
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Milton Hydro Distribution Inc.
TARIFF OF RATES AND CHARGES
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EB-2024-0028

GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION

This classification refers to a non-residential customer with an average peak demand equal to or greater than 50 kW and less than 1,000 kW over the past twelve months. For a new customer without prior billing history, the peak demand will be based on the customer's proposed capacity. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to WMP, customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	94.17
Distribution Volumetric Rate	\$/kW	4.1272
Low Voltage Service Rate	\$/kW	0.6345
Rate Rider for Disposition of Global Adjustment Account (2025) - effective until December 31, 2025 Applicable only for Non-RPP Customers	\$/kWh	0.0033
Rate Rider for Disposition of Deferral/Variance Accounts (2025) - effective until December 31, 2025 Applicable only for Non-Wholesale Market Participants	\$/kW	(0.3651)
Rate Rider for Disposition of Deferral/Variance Accounts (2025) - effective until December 31, 2025	\$/kW	0.5565
Retail Transmission Rate - Network Service Rate	\$/kW	4.5740
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	3.2959

Milton Hydro Distribution Inc.
TARIFF OF RATES AND CHARGES
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EB-2024-0028

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0014
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Milton Hydro Distribution Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2025

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EB-2024-0028

GENERAL SERVICE 1,000 TO 4,999 KW SERVICE CLASSIFICATION

This classification refers to a non-residential customer with an average peak demand equal to or greater than 1,000 kW and less than 5,000 kW, regardless of when the demand occurs, averaged over twelve months. For a new customer without prior billing history, the peak demand will be based on the customer's proposed capacity. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

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If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to WMP, customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	740.93
Distribution Volumetric Rate	\$/kW	2.8339
Low Voltage Service Rate	\$/kW	0.6241
Rate Rider for Disposition of Deferral/Variance Accounts (2025) - effective until December 31, 2025	\$/kW	0.2505
Retail Transmission Rate - Network Service Rate	\$/kW	4.4985
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	3.2423

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MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0014
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Milton Hydro Distribution Inc.
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EB-2024-0028

LARGE USE SERVICE CLASSIFICATION

This classification refers to a non-residential customer with an average peak demand equal to or greater than 5,000 kW, regardless of when the demand occurs, averaged over twelve months. For a new customer without prior billing history, the peak demand will be based on the customer's proposed capacity. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to WMP, customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	2,958.74
Distribution Volumetric Rate	\$/kW	2.0204
Low Voltage Service Rate	\$/kW	0.6980
Rate Rider for Disposition of Deferral/Variance Accounts (2025) - effective until December 31, 2025	\$/kW	0.2389
Retail Transmission Rate - Network Service Rate - Interval Metered	\$/kW	4.8715
Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered	\$/kW	3.6259

Milton Hydro Distribution Inc.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date January 1, 2025
This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2024-0028

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0014
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Milton Hydro Distribution Inc.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date January 1, 2025
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EB-2024-0028

UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification refers to the supply of electricity to unmetered loads less than 50 kW including traffic signals and pedestrian X-walks signals/beacons, bus shelters, telephone booths, signs, Cable TV amplifiers and decorative lighting and tree lighting connected to Milton Hydro's distribution system, and similar small unmetered loads. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	10.61
Distribution Volumetric Rate	\$/kWh	0.0225
Low Voltage Service Rate	\$/kWh	0.0014
Rate Rider for Disposition of Global Adjustment Account (2025) - effective until December 31, 2025 Applicable only for Non-RPP Customers	\$/kWh	0.0033
Rate Rider for Disposition of Deferral/Variance Accounts (2025) - effective until December 31, 2025	\$/kWh	0.0006
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0102
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0072

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0014
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Milton Hydro Distribution Inc.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date January 1, 2025
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EB-2024-0028

SENTINEL LIGHTING SERVICE CLASSIFICATION

This classification refers to all services supported to supply sentinel lighting equipment. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

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It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	7.00
Distribution Volumetric Rate	\$/kW	53.0971
Low Voltage Service Rate	\$/kW	0.4358
Rate Rider for Disposition of Deferral/Variance Accounts (2025) - effective until December 31, 2025	\$/kW	0.1982
Retail Transmission Rate - Network Service Rate	\$/kW	3.1140
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.2637

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0014
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Milton Hydro Distribution Inc.
TARIFF OF RATES AND CHARGES
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EB-2024-0028

STREET LIGHTING SERVICE CLASSIFICATION

This classification refers to all services supplied to street lighting equipment owned by or operated for a municipality or the Province of Ontario. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

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It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	2.91
Distribution Volumetric Rate	\$/kW	15.0303
Low Voltage Service Rate	\$/kW	0.4268
Rate Rider for Disposition of Global Adjustment Account (2025) - effective until December 31, 2025 Applicable only for Non-RPP Customers	\$/kWh	0.0033
Rate Rider for Disposition of Deferral/Variance Accounts (2025) - effective until December 31, 2025	\$/kW	0.1826
Retail Transmission Rate - Network Service Rate	\$/kW	3.0976
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.2171

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0014
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Milton Hydro Distribution Inc.
TARIFF OF RATES AND CHARGES
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EB-2024-0028

microFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Independent Electricity System Operator’s microFIT program and connected to the distributor’s distribution system. Further servicing details are available in the distributor’s Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

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MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	4.55
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Milton Hydro Distribution Inc.
TARIFF OF RATES AND CHARGES
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EB-2024-0028

ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.60)
Primary Metering Allowance for Transformer Losses - applied to measured demand & energy	%	(1.00)

SPECIFIC SERVICE CHARGES

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

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Customer Administration

Arrears certificate	\$	15.00
Statement of account	\$	15.00
Easement letter	\$	15.00
Credit reference/credit check (plus credit agency costs)	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Returned cheque (plus bank charges)	\$	15.00
Special meter reads	\$	30.00

Non-Payment of Account

Late payment - per month (effective annual rate 19.56% per annum or 0.04896% compounded daily rate)	%	1.50
Reconnection for non payment of account - at meter during regular hours	\$	65.00
Reconnection for non payment of account - at meter after regular hours	\$	185.00

Other

Optional interval/TOU meter charge \$/month	\$	5.50
Specific charge for access to the power poles - \$/pole/year (with the exception of wireless attachments)	\$	39.14
Clearance pole attachment charge \$/pole/year	\$	5.59

Milton Hydro Distribution Inc.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date January 1, 2025
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EB-2024-0028

RETAIL SERVICE CHARGES (if applicable)

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Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	121.23
Monthly fixed charge, per retailer	\$	48.50
Monthly variable charge, per customer, per retailer	\$/cust.	1.20
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.71
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.71)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.61
Processing fee, per request, applied to the requesting party	\$	1.20
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	4.85
Notice of switch letter charge, per letter (unless the distributor has opted out of applying the charge as per the Ontario Energy Board's Decision and Order EB-2015-0304, issued on February 14, 2019)	\$	2.42

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor - Secondary Metered Customer < 5,000 kW	1.0385
Total Loss Factor - Secondary Metered Customer > 5,000 kW	1.0133
Total Loss Factor - Primary Metered Customer < 5,000 kW	1.0281
Total Loss Factor - Primary Metered Customer > 5,000 kW	1.0031

Appendix

D

2025 IRM Rate Generator Model



Incentive Rate-setting Mechanism Rate Generator for 2025 Filers

Quick Link
Ontario Energy Board's 2025 Electricity
Distribution Rate Applications Webpage

Version 1.0

Utility Name

Assigned EB Number

Name of Contact and Title

Phone Number

Email Address

Rate Effective Date

Rate-Setting Method

1. Select the last Cost of Service rebasing year.

To determine the first year the continuity schedules in tab 3 will be generated for input, answer the following questions:
For all the the responses below, when selecting a year, select the year relating to the account balance. For example, if the 2021 balances that were reviewed in the 2023 rate application were to be selected, select 2021.

For instructions to complete tabs 3 to 7 of the IRM Rate Generator Model, refer to the IRM Rate Generator Model Tabs 3-7 Instructions document posted on the OEB's 2025 Electricity Distribution Rates webpage.

2. For Accounts 1588 and 1589, please indicate the year of the account balances that the accounts were last disposed on a final basis for information purposes.

Determine whether scenario a or b below applies, then select the appropriate year.

a) If the account balances were last approved on a final basis, select the year of the year-end balances that were last approved for disposition on a final basis.

b) If the account balances were last approved on an interim basis, and

- i) there are no changes to the previously approved interim balances, select the year of the year-end balances that were last approved for disposition on an interim basis.
- ii) there are changes to the previously approved interim balances, select the year of the year-end balances that were last approved for disposition on a final basis.

3. For the remaining Group 1 DVAs, please indicate the year of the account balances that were last disposed on a final basis

Determine whether scenario a or b below applies, then select the appropriate year.

a) If the account balances were last approved on a final basis, select the year of the year-end balances that the balance was last approved on a final basis.

b) If the accounts were last approved on an interim basis, and

- i) there are no changes to the previously approved interim balances, select the year of the year-end balances that were last approved for disposition on an interim basis.
- ii) If there are changes to the previously approved interim balances, select the year of the year-end balances that were last approved for disposition on a final basis.

4. Select the earliest vintage year in which there is a balance in Account 1595.

(e.g. If 2017 is the earliest vintage year in which there is a balance in a 1595 sub-account, select 2017.)

5. Did you have any Class A customers at any point during the period that the Account 1589 balance accumulated (i.e. from the year the balance selected in #2 above to the year requested for disposition)?

6. Did you have any Class A customers at any point during the period where the balance in Account 1580, Sub-account CBR Class B accumulated (i.e. from the year selected in #3 above to the year requested for disposition)?

7. Retail Transmission Service Rates: Milton Hydro Distribution Inc. is:

Within

Distribution System(s)

(If necessary, enter all host-distributors' names in the above green shaded cell.)

8. Have you transitioned to fully fixed rates?

9. Do you want to update your low voltage service rate?

Legend

- Pale green cells represent input cells.
- Pale blue cells represent drop-down lists. The applicant should select the appropriate item from the drop-down list.
- Red cells represent flags to identify either non-matching values or incorrect user selections.
- Pale grey cells represent auto-populated RRR data.
- White cells contain fixed values, automatically generated values or formulae.

This Workbook Model is protected by copyright and is being made available to you solely for the purpose of filing your IRM application. You may use and copy this model for that purpose, and provide a copy of this model to any person that is advising or assisting you in that regard. Except as indicated above, any copying, reproduction, publication, sale, adaptation, translation, modification, reverse engineering or other use or dissemination of this model without the express written consent of the Ontario Energy Board is prohibited. If you provide a copy of this model to a person that is advising or assisting you in preparing the application or reviewing your draft rate order, you must ensure that the person understands and agrees to the restrictions noted above.

While this model has been provided in Excel format and is required to be filed with the applications, the onus remains on the applicant to ensure the accuracy of the data and the results.



Incentive Rate-setting Mechanism Rate Generator for 2025 Filers

Milton Hydro Distribution Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2024

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2023-0038

RESIDENTIAL SERVICE CLASSIFICATION

This classification refers to the supply of electrical energy to detached, semi-detached and townhouse residential buildings as defined in local zoning bylaws. A residential service is a single-family unit used for domestic or household purposes, including seasonal occupancy. At Milton Hydro's discretion, residential rates may be applied to apartment buildings with 6 or less units by simple application of the residential rate by blocking the residential rate by the number of units. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

Where the residential dwelling comprises the entire electrical load of a farm, it is defined as a residential service. Where the residential dwelling does not comprise the entire electrical load of the farm:

- The service will be defined as a General Service if the occupant derives his/her principal livelihood from the working of the farm;
- The service will be defined as a Residential Service if the occupant does not derive his/her principal livelihood from the working of the farm;
- Where the residential farm dwelling is supplied by one separately metered service and the electrical loads in other buildings are supplied by a different separately metered service, then the former is defined as a Residential Service and the latter is defined as a General Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

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It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	34.91	
Rate Rider for Disposition of Group 2B Accounts (2023) - effective until December 31, 2024	\$	0.29	
Smart Metering Entity Charge - effective until December 31, 2027	\$	0.42	
Low Voltage Service Rate	\$/kWh	0.0016	
Rate Rider for Disposition of Global Adjustment Account (2024) - effective until December 31, 2024			
Applicable only for Non-RPP Customers	\$/kWh	(0.0015)	
Rate Rider for Disposition of Deferral/Variance Accounts (2024) - effective until December 31, 2024	\$/kWh	0.0039	
Rate Rider for Disposition of Capacity Based Recovery Account (2024) - effective until December 31, 2024			
Applicable only for Class B Customers	\$/kWh	(0.0001)	
Rate Rider for Disposition of Global Adjustment Account (2023) Applicable only for Non-RPP Customers - effective until December 31, 2024	\$/kWh	(0.0012)	
Rate Rider for Disposition of Group 1 Accounts (2023) - effective until December 31, 2024	\$/kWh	0.0013	
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0112	
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0085	



Incentive Rate-setting Mechanism Rate Generator for 2025 Filers

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0014
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25



Incentive Rate-setting Mechanism Rate Generator for 2025 Filers

GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification refers to a non-residential customer with an average peak demand below 50 kW over the past twelve months. For a new customer without prior billing history, the peak demand will be based on the customer's proposed capacity. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

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MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	21.47
Smart Metering Entity Charge - effective until December 31, 2027	\$	0.42
Distribution Volumetric Rate	\$/kWh	0.0226
Low Voltage Service Rate	\$/kWh	0.0014
Rate Rider for Disposition of Global Adjustment Account (2024) - effective until December 31, 2024		
Applicable only for Non-RPP Customers	\$/kWh	(0.0015)
Rate Rider for Disposition of Deferral/Variance Accounts (2024) - effective until December 31, 2024	\$/kWh	0.0041
Rate Rider for Disposition of Capacity Based Recovery Account (2024) - effective until December 31, 2024		
Applicable only for Class B Customers	\$/kWh	(0.0001)
Rate Rider for Disposition of Global Adjustment Account (2023) Applicable only for Non-RPP Customers - effective until December 31, 2024	\$/kWh	(0.0012)
Rate Rider for Disposition of Group 1 Accounts (2023) - effective until December 31, 2024	\$/kWh	0.0013
Rate Rider for Disposition of Group 2B Accounts (2023) - effective until December 31, 2024	\$/kWh	0.0004
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2023) - effective until December 31, 2024	\$/kWh	0.0014
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0101
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0076

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0014
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25



Incentive Rate-setting Mechanism Rate Generator for 2025 Filers

GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION

This classification refers to a non-residential customer with an average peak demand equal to or greater than 50 kW and less than 1,000 kW over the past twelve months. For a new customer without prior billing history, the peak demand will be based on the customer’s proposed capacity. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor’s Conditions of Service.

APPLICATION

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No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor’s Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to WMP, customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	90.90
Distribution Volumetric Rate	\$/kW	3.9838
Low Voltage Service Rate	\$/kW	0.6345
Rate Rider for Disposition of Global Adjustment Account (2024) - effective until December 31, 2024 Applicable only for Non-RPP Customers	\$/kWh	(0.0015)
Rate Rider for Disposition of Deferral/Variance Accounts (2024) - effective until December 31, 2024 Applicable only for Non-Wholesale Market Participants	\$/kW	0.7270
Rate Rider for Disposition of Deferral/Variance Accounts (2024) - effective until December 31, 2024	\$/kW	0.8241
Rate Rider for Disposition of Capacity Based Recovery Account (2024) - effective until December 31, 2024 Applicable only for Class B Customers	\$/kW	(0.0445)
Rate Rider for Disposition of Global Adjustment Account (2023) Applicable only for Non-RPP Customers - effective until December 31, 2024	\$/kWh	(0.0012)
Rate Rider for Disposition of Group 1 Accounts (2023) - effective until December 31, 2024	\$/kW	0.2840
Rate Rider for Disposition of Group 1 Accounts (2023) - Applicable only for Non-Wholesale Market Participants - effective until December 31, 2024	\$/kW	0.1533
Rate Rider for Disposition of Group 2B Accounts (2023) - effective until December 31, 2024	\$/kW	0.1482
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2023) - effective until December 31, 2024	\$/kW	0.0859
Retail Transmission Rate - Network Service Rate	\$/kW	4.5321
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	3.4567



Ontario Energy Board

Incentive Rate-setting Mechanism

Rate Generator for 2025 Filers

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0014
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25



Incentive Rate-setting Mechanism Rate Generator for 2025 Filers

GENERAL SERVICE 1,000 TO 4,999 KW SERVICE CLASSIFICATION

This classification refers to a non-residential customer with an average peak demand equal to or greater than 1,000 kW and less than 5,000 kW, regardless of when the demand occurs, averaged over twelve months. For a new customer without prior billing history, the peak demand will be based on the customer's proposed capacity. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to WMP, customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	715.18
Distribution Volumetric Rate	\$/kW	2.7354
Low Voltage Service Rate	\$/kW	0.6241
Rate Rider for Disposition of Global Adjustment Account (2024) - effective until December 31, 2024		
Applicable only for Non-RPP Customers	\$/kWh	(0.0015)
Rate Rider for Disposition of Deferral/Variance Accounts (2024) - effective until December 31, 2024	\$/kW	2.2144
Rate Rider for Disposition of Capacity Based Recovery Account (2024) - effective until December 31, 2024		
Applicable only for Class B Customers	\$/kW	(0.2007)
Rate Rider for Disposition of Global Adjustment Account (2023) Applicable only for Non-RPP Customers - effective until December 31, 2024	\$/kWh	(0.0012)
Rate Rider for Disposition of Group 1 Accounts (2023) - effective until December 31, 2024	\$/kW	0.5864
Rate Rider for Disposition of Group 2B Accounts (2023) - effective until December 31, 2024	\$/kW	0.1839
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2023) - effective until December 31, 2024	\$/kW	0.1063
Retail Transmission Rate - Network Service Rate	\$/kW	4.4572
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	3.4005

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0014
Standard Supply Service - Administrative Charge (if applicable)	\$	



Incentive Rate-setting Mechanism

Rate Generator for 2025 Filers

LARGE USE SERVICE CLASSIFICATION

This classification refers to a non-residential customer with an average peak demand equal to or greater than 5,000 kW, regardless of when the demand occurs, averaged over twelve months. For a new customer without prior billing history, the peak demand will be based on the customer's proposed capacity. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to WMP, customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	2,855.93
Distribution Volumetric Rate	\$/kW	1.9502
Low Voltage Service Rate	\$/kW	0.6980
Rate Rider for Disposition of Deferral/Variance Accounts (2024) - effective until December 31, 2024	\$/kW	1.9787
Rate Rider for Disposition of Group 1 Accounts (2023) - effective until December 31, 2024	\$/kW	0.6849
Rate Rider for Disposition of Group 2B Accounts (2023) - effective until December 31, 2024	\$/kW	0.2019
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2023) - effective until December 31, 2024	\$/kW	0.0464
Retail Transmission Rate - Network Service Rate - Interval Metered	\$/kW	4.8268
Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered	\$/kW	3.8028

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0014
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25



Incentive Rate-setting Mechanism Rate Generator for 2025 Filers

UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification refers to the supply of electricity to unmetered loads less than 50 kW including traffic signals and pedestrian X-walks signals/beacons, bus shelters, telephone booths, signs, Cable TV amplifiers and decorative lighting and tree lighting connected to Milton Hydro's distribution system, and similar small unmetered loads. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	10.24
Distribution Volumetric Rate	\$/kWh	0.0217
Low Voltage Service Rate	\$/kWh	0.0014
Rate Rider for Disposition of Global Adjustment Account (2024) - effective until December 31, 2024		
Applicable only for Non-RPP Customers	\$/kWh	(0.0015)
Rate Rider for Disposition of Deferral/Variance Accounts (2024) - effective until December 31, 2024	\$/kWh	0.0042
Rate Rider for Disposition of Capacity Based Recovery Account (2024) - effective until December 31, 2024		
Applicable only for Class B Customers	\$/kWh	(0.0001)
Rate Rider for Disposition of Global Adjustment Account (2023) Applicable only for Non-RPP Customers - effective until December 31, 2024	\$/kWh	(0.0012)
Rate Rider for Disposition of Group 1 Accounts (2023) - effective until December 31, 2024	\$/kWh	0.0014
Rate Rider for Disposition of Group 2B Accounts (2023) - effective until December 31, 2024	\$/kWh	0.0004
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0101
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0076

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0014
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25



Incentive Rate-setting Mechanism Rate Generator for 2025 Filers

SENTINEL LIGHTING SERVICE CLASSIFICATION

This classification refers to all services supported to supply sentinel lighting equipment. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor’s Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor’s Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	6.76
Distribution Volumetric Rate	\$/kW	51.2520
Low Voltage Service Rate	\$/kW	0.4358
Rate Rider for Disposition of Capacity Based Recovery Account (2024) - effective until December 31, 2024		
Applicable only for Class B Customers	\$/kW	(0.0439)
Rate Rider for Disposition of Deferral/Variance Accounts (2024) - effective until December 31, 2024	\$/kW	1.4735
Rate Rider for Disposition of Group 1 Accounts (2023) - effective until December 31, 2024	\$/kW	0.4873
Rate Rider for Disposition of Group 2B Accounts (2023) - effective until December 31, 2024	\$/kW	0.1429
Retail Transmission Rate - Network Service Rate	\$/kW	3.0854
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.3742

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0014
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25



Incentive Rate-setting Mechanism Rate Generator for 2025 Filers

STREET LIGHTING SERVICE CLASSIFICATION

This classification refers to all services supplied to street lighting equipment owned by or operated for a municipality or the Province of Ontario. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	2.81
Distribution Volumetric Rate	\$/kW	14.5080
Low Voltage Service Rate	\$/kW	0.4268
Rate Rider for Disposition of Global Adjustment Account (2024) - effective until December 31, 2024		
Applicable only for Non-RPP Customers	\$/kWh	(0.0015)
Rate Rider for Disposition of Deferral/Variance Accounts (2024) - effective until December 31, 2024	\$/kW	1.5109
Rate Rider for Disposition of Capacity Based Recovery Account (2024) - effective until December 31, 2024		
Applicable only for Class B Customers	\$/kW	(0.0443)
Rate Rider for Disposition of Global Adjustment Account (2023) Applicable only for Non-RPP Customers - effective until December 31, 2024	\$/kWh	(0.0012)
Rate Rider for Disposition of Group 1 Accounts (2023) - effective until December 31, 2024	\$/kW	0.3835
Rate Rider for Disposition of Group 2B Accounts (2023) - effective until December 31, 2024	\$/kW	0.1434
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2023) - effective until December 31, 2024	\$/kW	3.6228
Retail Transmission Rate - Network Service Rate	\$/kW	3.0692
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.3253

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0014
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25



Incentive Rate-setting Mechanism Rate Generator for 2025 Filers

microFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Independent Electricity System Operator's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	4.55
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Incentive Rate-setting Mechanism Rate Generator for 2025 Filers

ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.60)
Primary Metering Allowance for Transformer Losses - applied to measured demand & energy	%	(1.00)

SPECIFIC SERVICE CHARGES

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Customer Administration

Arrears certificate	\$	15.00
Statement of account	\$	15.00
Easement letter	\$	15.00
Credit reference/credit check (plus credit agency costs)	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Returned cheque (plus bank charges)	\$	15.00
Special meter reads	\$	30.00

Non-Payment of Account

Late payment - per month (effective annual rate 19.56% per annum or 0.04896% compounded daily rate)	%	1.50
Reconnection for non payment of account - at meter during regular hours	\$	65.00
Reconnection for non payment of account - at meter after regular hours	\$	185.00

Other

Optional interval/TOU meter charge \$/month	\$	5.50
Specific charge for access to the power poles - \$/pole/year (with the exception of wireless attachments)	\$	37.78
Clearance pole attachment charge \$/pole/year	\$	5.59



Incentive Rate-setting Mechanism Rate Generator for 2025 Filers

RETAIL SERVICE CHARGES (if applicable)

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	117.02
Monthly fixed charge, per retailer	\$	46.81
Monthly variable charge, per customer, per retailer	\$/cust.	1.16
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.69
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.69)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.59
Processing fee, per request, applied to the requesting party	\$	1.16
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	4.68
Notice of switch letter charge, per letter (unless the distributor has opted out of applying the charge as per the Ontario Energy Board's Decision and Order EB-2015-0304, issued on February 14, 2019)	\$	2.34

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor - Secondary Metered Customer < 5,000 kW	1.0385
Total Loss Factor - Secondary Metered Customer > 5,000 kW	1.0133
Total Loss Factor - Primary Metered Customer < 5,000 kW	1.0281
Total Loss Factor - Primary Metered Customer > 5,000 kW	1.0031

Ontario Energy Board
Incentive Rate-setting Mechanism Rate
Generator for 2025 Filers

Please complete the following continuity schedule for the following Deferral/Variance Accounts. Enter information in green cells only. Please see instructions tab for detailed instructions on how to complete tabs 3 to 7. Column BV has been prepopulated from the latest 2.1.7 RRR filing.

Please refer to the footnotes for further instructions.

		2022									2023						
Account Descriptions	Account Number	Opening Principal Amounts as of Jan 1, 2022	Transactions Debit/(Credit) during 2022	OEB-Approved Disposition during 2022	Principal Adjustments ¹ during 2022	Closing Principal Balance as of Dec 31, 2022	Opening Interest Amounts as of Jan 1, 2022	Interest Jan 1 to Dec 31, 2022	OEB-Approved Disposition during 2022	Interest Adjustments ¹ during 2022	Closing Interest Amounts as of Dec 31, 2022	Opening Principal Amounts as of Jan 1, 2023	Transactions Debit/(Credit) during 2023	OEB-Approved Disposition during 2023	Principal Adjustments ¹ during 2023	Closing Principal Balance as of Dec 31, 2023	Opening Interest Amounts as of Jan 1, 2023
Group 1 Accounts																	
LV Variance Account	1550	0			270,662	270,662	0			9,026	9,026	270,662	159,679	403,343		26,998	9,026
Smart Metering Entity Charge Variance Account	1551	0			(140,711)	(140,711)	0			(1,943)	(1,943)	(140,711)	(83,632)	(25,561)		(198,782)	(1,943)
RSVA - Wholesale Market Service Charge ²	1580	0			2,752,035	2,752,035	0			40,179	40,179	2,752,035	(860,226)	761,973		1,129,836	40,179
Variance WMS – Sub-account CBR Class A ³	1580	0			0	0	0			0	0	0				0	0
Variance WMS – Sub-account CBR Class B ³	1580	0			(161,819)	(161,819)	0			(5,523)	(5,523)	(161,819)		(85,817)		19,831	(5,523)
RSVA - Retail Transmission Network Charge	1584	0			2,454,596	2,454,596	0			38,936	38,936	2,454,596	705,376	1,010,520		2,149,452	38,936
RSVA - Retail Transmission Connection Charge	1586	0			1,005,469	1,005,469	0			15,495	15,495	1,005,469	555,718	319,186		1,242,001	15,495
RSVA - Power ⁴	1588	0			(120,850)	(120,850)	0			(18,110)	(18,110)	(120,850)	(4,587)	96,085	(140,155)	(361,677)	(18,110)
RSVA - Global Adjustment ⁴	1589	0			(848,972)	(848,972)	0			4,003	4,003	(848,972)	665,532	(551,270)	(53,859)	313,972	4,003
Disposition and Recovery/Refund of Regulatory Balances (2022) ³	1595	0			(61,803)	(61,803)	0			(2,831)	(2,831)	(61,803)	(1,089)			(62,892)	(2,831)
Disposition and Recovery/Refund of Regulatory Balances (2023) ³	1595	0				0					0	0	1,485,806			1,485,806	0
Disposition and Recovery/Refund of Regulatory Balances (2024) ³	1595	0				0					0	0					0
<i>Not to be disposed of until two years after rate rider has expired and that balance has been audited. Refer to the Filing Requirements for disposition eligibility.</i>	1595	0				0					0	0					0
RSVA - Global Adjustment requested for disposition	1589	0	0	0	(848,972)	(848,972)	0	0	0	4,003	4,003	(848,972)	665,532	(551,270)	(53,859)	313,972	4,003
Total Group 1 Balance excluding Account 1589 - Global Adjustment requested for disposition		0	0	0	5,997,579	5,997,579	0	0	0	75,229	75,229	5,997,579	2,052,877	2,479,728	(140,155)	5,430,572	75,229
Total Group 1 Balance requested for disposition		0	0	0	5,148,608	5,148,608	0	0	0	79,232	79,232	5,148,608	2,718,409	1,928,458	(194,014)	5,744,544	79,232
LRAM Variance Account (only input amounts if applying for disposition of this account) Impacts Arising from the COVID-19 Emergency, Sub-account Forgone Revenues from Postponing Rate Implementation⁵	1568	0				0	0				0	0		0		0	0
	1509	0				0	0				0	0				0	0
Total Group 1 balance including Account 1568 and Account 1509 requested for disposition		0	0	0	5,148,608	5,148,608	0	0	0	79,232	79,232	5,148,608	2,718,409	1,928,458	(194,014)	5,744,544	79,232

For all OEB-Approved dispositions, please ensure that the disposition amount has the same sign (e.g. debit balances are to have a positive figure and credit balance are to have a negative figure) as per the related OEB decision.

Please provide explanations for the nature of the adjustments. If the adjustment relates to previously OEB-Approved disposed balances, please provide amounts for adjustments and include supporting documentations.
1) If the LDC's rate year begins on January 1, 2025, the projected interest is recorded from January 1, 2024 to December 31, 2024 on the December 31, 2023 balances adjusted to remove balances approved for disposition in the 2024 rate decision.
2) If the LDC's rate year begins on May 1, 2025, the projected interest is recorded from January 1, 2024 to April 30, 2025 on the December 31, 2023 balances adjusted to remove balances approved for disposition in the 2024 rate decision.

The individual sub-accounts as well as the total for all Account 1595 sub-accounts is to agree to the RRR data. Differences need to be explained. For each Account 1595 sub-account, the transfer of the balance approved for disposition into Account 1595 is to be recorded in "OEB Approved Disposition" column. The recovery/refund is to be recorded in the "Transaction" column. Any vintage year of Account 1595 is only to be disposed once on a final basis. No further dispositions of these accounts are generally expected thereafter, unless justified by the distributor.

Refer to Filing Requirements for disposition eligibility of the sub-accounts. Select "Yes" column BU if the sub-account is requested for disposition. Note that Account 1595 (2021), (2022), (2023) will not be eligible for disposition in the 2024 rate application.

New accounting guidance effective January 1, 2019 for Accounts 1588 and 1589 was issued Feb. 21, 2019 titled Accounting Procedures Handbook Update - Accounting Guidance Related to Commodity Pass-Through Accounts 1588 & 1589. The amount in the "Transactions" column in this DVA Continuity Schedule are to equal the transactions in the General Ledger (including any amounts approved for disposition, which is shown separately in the "OEB Approved Disposition" column). Any true-ups/adjustments/reversals needed to derive the claim amount must be shown separately in the "Principal Adjustments" columns of this DVA Continuity Schedule.

RRR balance for Account 1580 RSVA - Wholesale Market Service Charge should equal to the control account as reported in the RRR. This would include the balance for Account 1580_Variance WMS – Sub-account CBR Class B.

Per the Guidance for Electricity Distributors with Forgone Revenues Due to Postponed Rate Implementation from COVID-19, August 6, 2020, any residual balance in this sub-account after the expiry of the rate riders should be requested for final disposition in a future rate application (cost of service or RRI), once the balance has been audited. If disposition is approved, the residual balance in the Forgone Revenues Sub-account should be disposed proportionately by customer class and the residual balance will be transferred to Account 1595.

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Please complete the following continuity schedule for the following Deferral/Variance Accounts. Enter information in green cells only. Please see instructions tab for detailed instructions on how to complete tabs 3 to 7. Column BV has been prepopulated from the latest 2.1.7 RRR filing.

Please refer to the footnotes for further instructions.

Account Descriptions	Account Number	2024							Projected Interest on Dec-31-2024 Balances		Account Disposition: Yes/No?	2.1.7 RRR ⁵			
		Interest Jan 1 to Dec 31, 2023	OEB-Approved Disposition during 2023	Interest Adjustments ¹ during 2023	Closing Interest Amounts as of Dec 31, 2023	Principal Disposition during 2024 - instructed by OEB	Interest Disposition during 2024 - instructed by OEB	Closing Principal Balances as of Dec 31, 2022 Adjusted for Disposition during 2024	Closing Interest Balances as of Dec 31, 2022 Adjusted for Disposition during 2024	Projected Interest from Jan 1, 2024 to Dec 31, 2024 on Dec 31, 2023 balance adjusted for disposition during 2024 ²		Projected Interest from Jan 1, 2025 to Apr 30, 2025 on Dec 31, 2023 balance adjusted for disposition during 2024 ²	Total Interest	Total Claim	As of Dec 31, 2023
Group 1 Accounts															
LV Variance Account	1550	(5,067)	5,550		(1,591)	(132,681)	(3,217)	159,679	1,627	8,535		10,162	169,840	25,407	0
Smart Metering Entity Charge Variance Account	1551	(7,422)	(300)		(9,065)	(115,150)	(7,452)	(83,632)	(1,613)	(4,470)		(6,083)	(89,715)	(207,847)	(0)
RSVA - Wholesale Market Service Charge ³	1580	93,015	15,761		117,433	1,990,062	124,817	(860,226)	(7,383)	(45,979)		(53,362)	(913,589)	1,257,708	10,439
Variance WMS - Sub-account CBR Class A ⁴	1580				0			0	0	0		0	0	0	(0)
Variance WMS - Sub-account CBR Class B ⁴	1580	(5,050)	(1,190)		(9,392)	(76,001)	(8,177)	95,833	(1,215)	5,122		3,906	99,739	10,439	0
RSVA - Retail Transmission Network Charge	1584	93,495	13,072		119,360	1,444,076	98,718	705,376	20,642	37,702		58,344	763,720	2,269,810	(1)
RSVA - Retail Transmission Connection Charge	1586	48,670	3,736		60,429	686,283	46,382	555,718	14,047	29,703		43,750	599,468	1,302,430	(0)
RSVA - Power ⁴	1588	(50,474)	(19,807)		(48,777)	(216,935)	(9,247)	(144,742)	(39,530)	(7,736)		(47,266)	(192,008)	(638,007)	(227,553)
RSVA - Global Adjustment ⁴	1589	44,877	14,909		33,971	(297,702)	(25,925)	611,673	59,896	32,694		92,590	704,263	596,721	248,778
Disposition and Recovery/Refund of Regulatory Balances (2022) ³	1595	(7,488)			(10,319)			(62,892)	(10,319)	(3,362)	No	(13,681)	0	(73,211)	0
Disposition and Recovery/Refund of Regulatory Balances (2023) ³	1595	110,854			110,854			1,485,806	110,854	79,416	No	190,270	0	1,596,659	0
Disposition and Recovery/Refund of Regulatory Balances (2024) ³	1595										No				0
<i>Not to be disposed of until two years after rate rider has expired and that balance has been audited. Refer to the Filing Requirements for disposition eligibility.</i>	1595				0			0	0		No				0
RSVA - Global Adjustment requested for disposition	1589	44,877	14,909	0	33,971	(297,702)	(25,925)	611,673	59,896	32,694	0	92,590	704,263	596,721	248,778
Total Group 1 Balance excluding Account 1589 - Global Adjustment requested for disposition		270,533	16,830	0	328,932	3,579,654	241,823	1,850,918	87,109	98,932	0	186,040	437,455	5,531,950	(227,555)
Total Group 1 Balance requested for disposition		315,410	31,739	0	362,903	3,281,953	215,898	2,462,592	147,005	131,626	0	278,630	1,141,719	6,128,671	21,224
LRAM Variance Account (only input amounts if applying for disposition of this account) Impacts Arising from the COVID-19 Emergency, Sub-account Forgone Revenues from Postponing Rate Implementation ⁶	1568				0			0	0			0	0	0	0
	1509				0			0	0			0	0	0	0
Total Group 1 balance including Account 1568 and Account 1509 requested for disposition		315,410	31,739	0	362,903	3,281,953	215,898	2,462,592	147,005	131,626	0	278,630	1,141,719	6,128,671	21,224

For all OEB-Approved dispositions, please ensure that the disposition amount has the same sign (e.g. debit balances are to have a positive figure and credit balance are to have a negative figure) as per the related OEB decision.

Please provide explanations for the nature of the adjustments. If the adjustment relates to previously OEB-Approved disposed balances, please provide amounts for adjustments and include supporting documentations.
1) If the LDC's rate year begins on January 1, 2025, the projected interest is recorded from January 1, 2024 to December 31, 2024 on the December 31, 2023 balances adjusted to remove balances approved for disposition in the 2024 rate decision.
2) If the LDC's rate year begins on May 1, 2025, the projected interest is recorded from January 1, 2024 to April 30, 2025 on the December 31, 2023 balances adjusted to remove balances approved for disposition in the 2024 rate decision.

The individual sub-accounts as well as the total for all Account 1595 sub-accounts is to agree to the RRR data. Differences need to be explained. For each Account 1595 sub-account, the transfer of the balance approved for disposition into Account 1595 is to be recorded in "OEB Approved Disposition" column. The recovery/refund is to be recorded in the "Transaction" column. Any vintage year of Account 1595 is only to be disposed once on a final basis. No further dispositions of these accounts are generally expected thereafter, unless justified by the distributor.

Refer to Filing Requirements for disposition eligibility of the sub-accounts. Select "Yes" column BU if the sub-account is requested for disposition. Note that Account 1595 (2021), (2022), (2023) will not be eligible for disposition in the 2024 rate application.

New accounting guidance effective January 1, 2019 for Accounts 1588 and 1589 was issued Feb. 21, 2019 titled Accounting Procedures Handbook Update - Accounting Guidance Related to Commodity Pass-Through Accounts 1588 & 1589. The amount in the "Transaction" column in this DVA Continuity Schedule are to equal the transactions in the General Ledger (including any amounts approved for disposition, which is shown separately in the "OEB Approved Disposition" column). Any true-ups/adjustments/reversals needed to derive the claim amount must be shown separately in the "Principal Adjustments" columns of this DVA Continuity Schedule.

RRR balance for Account 1580 RSVA - Wholesale Market Service Charge should equal to the control account as reported in the RRR. This would include the balance for Account 1580 Variance WMS - Sub-account CBR Class B.

Per the Guidance for Electricity Distributors with Forgone Revenues Due to Postponed Rate Implementation from COVID-19, August 6, 2020, any residual balance in this sub-account after the expiry of the rate riders should be requested for final disposition in a future rate application (cost of service or RRI), once the balance has been audited. If disposition is approved, the residual balance in the Forgone Revenues Sub-account should be disposed proportionately by customer class and the residual balance will be transferred to Account 1595.

Incentive Rate-setting Mechanism Rate Generator for 2025 Filers

Data on this worksheet has been populated using your most recent RRR filing.
 If you have identified any issues, please contact the OEB.
 Have you confirmed the accuracy of the data below? Yes

If a distributor uses the actual GA price to bill non-RPP Class B customers for an entire rate class, it must exclude these customers from the allocation of the GA balance and the calculation of the resulting rate riders. These rate classes are not to be charged/refunded the general GA rate rider as they did not contribute to the GA balance.

Please contact the OEB to make adjustments to the IKM rate generator for this situation.

Rate Class	Unit	Total Metered kWh	Total Metered kW	Metered kWh for Non-RPP Customers (excluding WMP)	Metered kW for Non-RPP Customers (excluding WMP)	Metered kWh for Wholesale Market Participants (WMP)	Metered kW for Wholesale Market Participants (WMP)	Total Metered kWh less WMP consumption (if applicable)	Total Metered kW less WMP consumption (if applicable)	Account 1509 Allocation (\$ distribution revenue from last COS)	1568 LRAM Variance Account Class Allocation (\$ amounts)	Number of Customers for Residential and GS<50 classes ³
RESIDENTIAL SERVICE CLASSIFICATION	kWh	357,626,292	0	3,294,952	0			357,626,292	0			39,918
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	91,824,612	0	13,179,743	0			91,824,612	0			3,006
GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION	kW	238,436,248	692,430	203,443,529	631,237	4,112,593	9,002	234,323,655	683,428			348
GENERAL SERVICE 1,000 TO 4,999 KW SERVICE CLASSIFICATION	kW	120,477,222	265,047	120,653,712	265,047			120,477,222	265,047			10
LARGE USE SERVICE CLASSIFICATION	kW	134,254,127	309,714	134,247,868	309,714			134,254,127	309,714			3
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	995,275	0	134,578	0			995,275	0			214
SENTINEL LIGHTING SERVICE CLASSIFICATION	kW	141,340	393	0	0			141,340	393			228
STREET LIGHTING SERVICE CLASSIFICATION	kW	4,910,178	14,820	4,910,178	14,820			4,910,178	14,820			2,460
Total		948,665,294	1,282,404	479,864,560	1,220,818	4,112,593	9,002	944,552,701	1,273,402	0	0	46,187

Threshold Test

Total Claim (including Account 1568 and 1509)	\$1,141,719
Total Claim for Threshold Test (All Group 1 Accounts)	\$1,141,719
Threshold Test (Total claim per kWh) ²	\$0.0012

Currently, the threshold test has been met and the default is that Group 1 account balances will be disposed. If you are requesting not to dispose of the Group 1 account balances, please select NO and provide detailed reasons in the manager's summary.

YES

¹ Residual Account balance to be allocated to rate classes in proportion to the recovery share as established when rate riders were implemented.
² The Threshold Test does not include the amount in 1568.
³ The proportion of customers for the Residential and GS<50 Classes will be used to allocate Account 1551.



Ontario Energy Board

Incentive Rate-setting Mechanism Rate Generator for 2025 Filers

No input required. This worksheet allocates the deferral/variance account balances (Group 1 and Account 1568) to the appropriate classes as per EDDVAR dated July 31, 2009.

Allocation of Group 1 Accounts (including Account 1568)

Rate Class	% of Total kWh	% of Customer Numbers **	% of Total kWh adjusted for WMP	allocated based on Total less WMP			allocated based on Total less WMP		allocated based on distribution revenues		
				1550	1551	1580	1584	1586	1588	1509	1568
RESIDENTIAL SERVICE CLASSIFICATION	37.7%	93.0%	37.9%	64,026	(83,432)	(308,139)	287,906	225,986	(72,698)		0
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	9.7%	7.0%	9.7%	16,439	(6,283)	(79,118)	73,923	58,025	(18,666)		0
GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION	25.1%	0.0%	24.8%	42,687	0	(201,899)	191,952	150,669	(47,633)		0
GENERAL SERVICE 1,000 TO 4,999 KW SERVICE CLASSIFICATION	12.7%	0.0%	12.8%	21,569	0	(103,806)	96,990	76,130	(24,491)		0
LARGE USE SERVICE CLASSIFICATION	14.2%	0.0%	14.2%	24,036	0	(115,677)	108,081	84,836	(27,291)		0
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	0.1%	0.0%	0.1%	178	0	(858)	801	629	(202)		0
SENTINEL LIGHTING SERVICE CLASSIFICATION	0.0%	0.0%	0.0%	25	0	(122)	114	89	(29)		0
STREET LIGHTING SERVICE CLASSIFICATION	0.5%	0.0%	0.5%	879	0	(4,231)	3,953	3,103	(998)		0
Total	100.0%	100.0%	100.0%	169,840	(89,715)	(813,849)	763,720	599,468	(192,008)	0	0

** Used to allocate Account 1551 as this account records the variances arising from the Smart Metering Entity Charges to Residential and GS<50 customers.



Incentive Rate-setting Mechanism Rate Generator for 2025 Filers

1a The year Account 1589 GA was last disposed

1b The year Account 1580 CBR Class B was last disposed

Note that the sub-account was established in 2015.

2a Did you have any customers who transitioned between Class A and Class B (transition customers) during the period the Account 1589 GA balance accumulated (i.e. from the year after the balance was last disposed per #1a above to the current year requested for disposition)?

(If you received approval to dispose of the GA account balance as at December 31, 2019, the period the GA variance accumulated would be 2020 to 2022.)

2b Did you have any customers who transitioned between Class A and Class B (transition customers) during the period the Account 1580, sub-account CBR Class B balance accumulated (i.e. from the year after the balance was last disposed per #1b above to the current year requested for disposition)?

(If you received approval to dispose of the CBR Class B account balance as at December 31, 2019, the period the CBR Class B variance accumulated would be 2020 to 2022.)

3a Enter the number of transition customer you had during the period the Account 1589 GA or Account 1580 CBR B balance accumulated (i.e. from the year after the balance was last disposed per #1a/1b above to the current year requested for disposition).

Transition Customers - Non-loss Adjusted Billing Determinants by Customer

Customer	Rate Class		2023	
			July to December	January to June
Customer 1	GENERAL SERVICE 1,000 TO 4,999 KW SERVICE CLASSIFICATION	kWh	1,638,202	1,247,068
		kW	8,060	7,661
		Class A/B	B	A

3b Enter the number of rate classes in which there were customers who were Class A for the full year during the period the Account 1589 GA or Account 1580 CBR B balance accumulated (i.e. from the year after the balance was last disposed per #1a/1b above to the current year requested for disposition).

In the table, enter the total Class A consumption for full year Class A customers in each rate class for each year, including any transition customer's consumption identified in table 3a above that were Class A customers for the full year before/after the transition year (E.g. If a customer transitioned from Class B to A in 2021, exclude this customer's consumption for 2021 but include this customer's consumption in 2022 as they were a Class A customer for the full year).

Rate Classes with Class A Customers - Billing Determinants by Rate Class

Rate Class	Rate Class		2023	
Rate Class 1	GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION	kWh	13,166,733	
		kW	29,626	
Rate Class 2	GENERAL SERVICE 1,000 TO 4,999 KW SERVICE CLASSIFICATION	kWh	117,768,443	
		kW	229,115	
Rate Class 3	LARGE USE SERVICE CLASSIFICATION	kWh	134,247,868	
		kW	269,561	

Incentive Rate-setting Mechanism Rate Generator for 2025 Filers

The purpose of this tab is to calculate the GA rate riders for all current Class B customers who did not transition between Class A and B in the period since the Account 1589 GA was last disposed. Calculations in this tab will be modified upon completion of tab 6.1a, which allocates a portion of the GA balance to transition customers, if applicable.

Effective January 2017, the billing determinant and all rate riders for the disposition of GA balances will be calculated on an energy basis (kWhs) regardless of the billing determinant used for distribution rates for the particular class (see Chapter 3, Filing Requirements)

Default Rate Rider Recovery Period (in months)	12
Proposed Rate Rider Recovery Period (in months)	12

Rate Rider Recovery to be used below

	Total Metered Non-RPP 2023 Consumption excluding WMP	Total Metered 2023 Consumption for Class A Customers that were Class A for the entire period GA balance accumulated	Total Metered 2023 Consumption for Customers that Transitioned Between Class A and B during the period GA balance accumulated	Non-RPP Metered 2023 Consumption for Current Class B Customers (Non-RPP Consumption excluding WMP, Class A and Transition Customers' Consumption)	% of total kWh	Total GA \$ allocated to Current Class B Customers	GA Rate Rider	
	kWh	kWh	kWh	kWh				
RESIDENTIAL SERVICE CLASSIFICATION	kWh	3,294,952	0	0	3,294,952	1.6%	\$10,872	\$0.0033 kWh
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	13,179,743	0	0	13,179,743	6.2%	\$43,489	\$0.0033 kWh
GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION	kWh	203,443,529	13,166,733	0	190,276,796	89.8%	\$627,851	\$0.0033 kWh
GENERAL SERVICE 1,000 TO 4,999 KW SERVICE CLASSIFICATION	kWh	120,653,712	117,768,443	2,885,269	0	0.0%	\$0	\$0.0000
LARGE USE SERVICE CLASSIFICATION	kWh	134,247,868	134,247,868	0	0	0.0%	\$0	\$0.0000
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	134,578	0	0	134,578	0.1%	\$444	\$0.0033 kWh
SENTINEL LIGHTING SERVICE CLASSIFICATION	kWh	0	0	0	0	0.0%	\$0	\$0.0000
STREET LIGHTING SERVICE CLASSIFICATION	kWh	4,910,178	0	0	4,910,178	2.3%	\$16,202	\$0.0033 kWh
Total		479,864,560	265,183,043	2,885,269	211,796,247	100.0%	\$698,858	



Incentive Rate-setting Mechanism Rate Generator for 2025 Filers

This tab allocates the GA balance to transition customers (i.e Class A customers who were former Class B customers and Class B customers who were former Class A customers) who contributed to the current GA balance. The tables below calculate specific amounts for each customer who made the change. The general GA rate rider to non-RPP customers is not to be charged to the transition customers that are allocated amounts in the table below. Consistent with prior decisions, distributors are generally expected to settle the amount through 12 equal adjustments to bills.

Year the Account 1589 GA Balance Last Disposed

2022

Allocation of total Non-RPP Consumption (kWh) between Current Class B and Class A/B Transition Customers

		Total	2023
Non-RPP Consumption Less WMP Consumption	A	479,864,560	479,864,560
Less Class A Consumption for Partial Year Class A Customers	B	1,247,068	1,247,068
Less Consumption for Full Year Class A Customers	C	265,183,043	265,183,043
Total Class B Consumption for Years During Balance Accumulation	D = A-B-C	213,434,449	213,434,449
All Class B Consumption for Transition Customers	E	1,638,202	1,638,202
Transition Customers' Portion of Total Consumption	F = E/D	0.77%	

Allocation of Total GA Balance \$

Total GA Balance	G	\$ 704,263
Transition Customers Portion of GA Balance	H=F*G	\$ 5,406
GA Balance to be disposed to Current Class B Customers through Rate Rider	I=G-H	\$ 698,858

Allocation of GA Balances to Class A/B Transition Customers

# of Class A/B Transition Customers	1					
Customer	Total Metered Consumption (kWh) for Transition Customers During the Period When They Were Class B Customers	Metered Consumption (kWh) for Transition Customers During the Period When They Were Class B Customers in 2023	% of kWh	Customer Specific GA Allocation for the Period When They Were Class B customers	Monthly Equal Payments	
Customer 1	1,638,202	1,638,202	100.00%	\$ 5,406	\$ 450	
Total	1,638,202	1,638,202	100.00%	\$ 5,406		

Incentive Rate-setting Mechanism Rate Generator for 2025 Filers

No input required. The purpose of this tab is to calculate the CBR rate riders for all current Class B customers who did not transition between Class A and B in the period since the Account 1580, sub-account CBR Class B balance accumulated.

The year Account 1580 CBR Class B was last disposed

2022

	Total Metered 2023 Consumption Minus WWP		Total Metered 2023 Consumption for Full Year Class A Customers		Total Metered 2023 Consumption for Transition Customers		Metered 2023 Consumption for Current Class B Customers (Total Consumption LESS WWP, Class A and Transition Customers' Consumption)		% of total kWh	Total CBR Class B \$ allocated to Current Class B Customers	CBR Class B Rate Rider	Unit	
	kWh	kW	kWh	kW	kWh	kW	kWh	kW					
RESIDENTIAL SERVICE CLASSIFICATION	kWh	357,626,292	0	0	0	0	357,626,292	0	52.8%	\$52,712	\$0.0000	kWh	
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	91,824,612	0	0	0	0	91,824,612	0	13.6%	\$13,534	\$0.0000	kWh	
GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION	kW	234,353,072	683,428	13,166,733	29,626	0	221,186,339	653,802	32.7%	\$32,602	\$0.0000	kW	
GENERAL SERVICE 1,000 TO 4,999 KW SERVICE CLASSIFICATION	kW	120,653,712	265,047	117,768,443	229,115	2,885,269	0	20,210	0.0%	\$0	\$0.0000	kW	
LARGE USE SERVICE CLASSIFICATION	kW	134,247,868	309,714	134,247,868	269,561	0	0	40,153	0.0%	\$0	\$0.0000	kW	
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	995,275	0	0	0	0	995,275	0	0.1%	\$147	\$0.0000	kWh	
SENTINEL LIGHTING SERVICE CLASSIFICATION	kW	141,340	393	0	0	0	141,340	393	0.0%	\$21	\$0.0000	kW	
STREET LIGHTING SERVICE CLASSIFICATION	kW	4,910,178	14,820	0	0	0	4,910,178	14,820	0.7%	\$724	\$0.0000	kW	
Total		944,552,701	1,273,402	265,183,043	528,303	2,885,269	15,721	676,684,036	729,378	100.0%	\$99,740	\$0.0000	

If the allocated Account 1580 sub-account CBR Class B amount does not produce a rate rider in one or more rate class (except for the Standby rate class), the model will transfer the entire CBR Class B amount into Account 1580 WMS control account to be disposed through the general purpose Group 1 DVA rate riders.

Incentive Rate-setting Mechanism Rate Generator for 2025 Filers

Input required at cells C13 and C14. This worksheet calculates rate riders related to the Deferral/Variance Account Disposition (if applicable) and rate riders for Account 1568. Rate Riders will not be generated for the microFIT class.

Default Rate Rider Recovery Period (in months)	12	
DVA Proposed Rate Rider Recovery Period (in months)	12	Rate Rider Recovery to be used below
LRAM Proposed Rate Rider Recovery Period (in months)	12	Rate Rider Recovery to be used below
Account 1509 Proposed Rate Rider Recovery Period (in months)	12	Rate Rider Recovery to be used below

Rate Class	Unit	Total Metered kWh	Metered kW or kVA	Total Metered kWh less WMP consumption	Total Metered kW less WMP consumption	Allocation of Group 1 Account Balances to All Classes ²	Allocation of Group 1 Account Balances to Non-WMP Classes Only (if Applicable) ²	Deferral/Variance Account Rate Rider ²	Deferral/Variance Account Rate Rider for Non-WMP (if applicable) ²	Account 1568 Rate Rider	Account 1509 Rate Rider ³
								0.0003	0.0000	0.0000	0.00
RESIDENTIAL SERVICE CLASSIFICATION	kWh	357,626,292	0	357,626,292	0	113,649		0.0003	0.0000	0.0000	0.00
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	91,824,612	0	91,824,612	0	44,320		0.0005	0.0000	0.0000	0.00
GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION	kW	238,436,248	692,430	234,323,655	683,428	385,309	(249,532)	0.5565	(0.3651)	0.0000	0.00
GENERAL SERVICE 1,000 TO 4,999 KW SERVICE CLASSIFICATION	kW	120,477,222	265,047	120,477,222	265,047	66,393		0.2505	0.0000	0.0000	0.00
LARGE USE SERVICE CLASSIFICATION	kW	134,254,127	309,714	134,254,127	309,714	73,985		0.2389	0.0000	0.0000	0.00
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	995,275	0	995,275	0	548		0.0006	0.0000	0.0000	0.00
SENTINEL LIGHTING SERVICE CLASSIFICATION	kW	141,340	393	141,340	393	78		0.1982	0.0000	0.0000	0.00
STREET LIGHTING SERVICE CLASSIFICATION	kW	4,910,178	14,820	4,910,178	14,820	2,706		0.1826	0.0000	0.0000	0.00

¹ When calculating the revenue reconciliation for distributors with Class A customers, the balances of sub-account 1580-CBR Class B will not be taken into consideration if there are Class A customers since the rate riders, if any, are calculated separately.

² Only for rate classes with WMP customers are the Deferral/Variance Account Rate Riders for Non-WMP (column H and J) calculated separately. For all rate classes without WMP customers, balances in account 1580 and 1588 are included in column G and disposed through a combined Deferral/Variance Account and Rate Rider.

³ The amounts in this sub-account are recovered based on a monthly fixed charge, using the most recent calendar-year actual number of customers for each rate class as the denominator, similar to the recovery of other Account 1509 sub-accounts per the June 17, 2021 Report of the OEB, Regulatory Treatment of Impacts Arising from the COVID-19 Emergency (EB-2020-0133).

Incentive Rate-setting Mechanism Rate Generator for 2025 Filers

Summary - Sharing of Tax Change Forecast Amounts

	2023	2025
OEB-Approved Rate Base	\$ 112,603,075	\$ 112,603,075
OEB-Approved Regulatory Taxable Income	\$ 2,086,603	\$ 2,086,603
Federal General Rate		15.0%
Federal Small Business Rate		9.0%
Federal Small Business Rate (calculated effective rate) ^{1,2}		15.0%
Ontario General Rate		11.5%
Ontario Small Business Rate		3.2%
Ontario Small Business Rate (calculated effective rate) ^{1,2}		11.5%
Federal Small Business Limit		\$ 500,000
Ontario Small Business Limit		\$ 500,000
Federal Taxes Payable		\$ 312,990
Provincial Taxes Payable		\$ 239,959
Federal Effective Tax Rate		15.0%
Provincial Effective Tax Rate		11.5%
Combined Effective Tax Rate	26.5%	26.5%
Total Income Taxes Payable	\$ 552,950	\$ 552,950
OEB-Approved Total Tax Credits (enter as positive number)	\$ -	\$ -
Income Tax Provision	\$ 552,950	\$ 552,950
Grossed-up Income Taxes	\$ 752,313	\$ 752,313
Incremental Grossed-up Tax Amount		\$ -
Sharing of Tax Amount (50%)		\$ -

Notes

1. The appropriate Federal and Ontario small business rates are calculated in the Income/PILs Workform. The Federal and Ontario small business deduction:

- a. is applicable if taxable capital is below \$10 million.
- b. is phased out with taxable capital of more than \$10 million.
- c. is completely eliminated when the taxable capital is \$50 million or more.

This is effective for taxation years starting in 2023. Prior to 2023, the small business deduction was completely eliminated when taxable capital was \$15 million or more.

2. The OEB's proxy for taxable capital is rate base.

Incentive Rate-setting Mechanism Rate Generator for 2025 Filers

Calculation of Rebased Revenue Requirement and Allocation of Tax Sharing Amount. Enter data from the last OEB-approved Cost of Service application in columns C through H.

As per Chapter 3 Filing Requirements, shared tax rate riders are based on a 1 year disposition.

Rate Class		Re-based Billed Customers or Connections	Re-based Billed kWh	Re-based Billed kW	Re-based Service Charge	Re-based Distribution Volumetric Rate kWh	Re-based Distribution Volumetric Rate kW	Service Charge Revenue	Distribution Volumetric Rate Revenue kWh	Distribution Volumetric Rate Revenue kW	Revenue Requirement from Rates	Service Charge % Revenue	Distribution Volumetric Rate % Revenue kWh	Distribution Volumetric Rate % Revenue kW	Total % Revenue
RESIDENTIAL SERVICE CLASSIFICATION	kWh	40,088	354,110,615		33.31			16,023,975	0	0	16,023,975	100.0%	0.0%	0.0%	69.4%
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	2,990	89,710,183		20.49	0.0216		735,181	1,937,740	0	2,672,921	27.5%	72.5%	0.0%	11.6%
GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION	kW	344	227,346,454	614,051	86.74		3.8013	358,063	0	2,334,193	2,692,256	13.3%	0.0%	86.7%	11.7%
GENERAL SERVICE 1,000 TO 4,999 KW SERVICE CLASSIFICATION	kW	12	112,314,102	244,528	682.42		2.6101	98,268	0	638,243	736,511	13.3%	0.0%	86.7%	3.2%
LARGE USE SERVICE CLASSIFICATION	kW	3	135,178,242	268,059	2725.12		1.8609	98,104	0	498,831	596,936	16.4%	0.0%	83.6%	2.6%
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	223	1,067,791		9.77	0.0207		26,145	22,103	0	48,248	54.2%	45.8%	0.0%	0.2%
SENTINEL LIGHTING SERVICE CLASSIFICATION	kW	231	134,831	378	6.45		48.9046	17,879	0	18,478	36,358	49.2%	0.0%	50.8%	0.2%
STREET LIGHTING SERVICE CLASSIFICATION	kW	2,919	5,077,522	14,179	2.68		13.8435	93,875	0	196,288	290,163	32.4%	0.0%	67.6%	1.3%
Total		46,810	924,939,740	1,141,196				17,451,491	1,959,843	3,686,034	23,097,368				100.0%

Rate Class		Total kWh (most recent RRR filing)	Total kW (most recent RRR filing)	Allocation of Tax Savings by Rate Class	Distribution Rate Rider	
RESIDENTIAL SERVICE CLASSIFICATION	kWh	357,626,292	0	0.00	\$/customer	
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	91,824,612	0	0.0000	kWh	
GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION	kW	238,436,248	692,430	0	0.0000	kW
GENERAL SERVICE 1,000 TO 4,999 KW SERVICE CLASSIFICATION	kW	120,477,222	265,047	0	0.0000	kW
LARGE USE SERVICE CLASSIFICATION	kW	134,254,127	309,714	0	0.0000	kW
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	995,275	0	0.0000	kWh	
SENTINEL LIGHTING SERVICE CLASSIFICATION	kW	141,340	393	0	0.0000	kW
STREET LIGHTING SERVICE CLASSIFICATION	kW	4,910,178	14,820	0	0.0000	kW
Total		948,665,294	1,282,404	\$0		

Incentive Rate-setting Mechanism Rate Generator for 2025 Filers

Columns E and F have been populated with data from the most recent RRR filing. Rate classes that have more than one Network or Connection charge will notice that the cells are highlighted in green and unlocked. If the data needs to be modified, please make the necessary adjustments and note the changes in your manager's summary. As well, the Loss Factor has been imported from Tab 2.

Rate Class	Rate Description	Unit	Rate	Non-Loss Adjusted Metered kWh	Non-Loss Adjusted Metered kW	Applicable Loss Factor	Loss Adjusted Billed kWh
Residential Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0112	357,626,292	0	1.0385	371,394,904
Residential Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0085	357,626,292	0	1.0385	371,394,904
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0101	91,824,612	0	1.0385	95,359,860
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0076	91,824,612	0	1.0385	95,359,860
General Service 50 To 999 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	4.5321	238,436,248	692,430		
General Service 50 To 999 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	3.4567	238,436,248	692,430		
General Service 1,000 To 4,999 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	4.4572	120,477,222	265,047		
General Service 1,000 To 4,999 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	3.4005	120,477,222	265,047		
Large Use Service Classification	Retail Transmission Rate - Network Service Rate - Interval Metered	\$/kW	4.8268	134,254,127	309,714		
Large Use Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered	\$/kW	3.8028	134,254,127	309,714		
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0101	995,275	0	1.0385	1,033,593
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0076	995,275	0	1.0385	1,033,593
Sentinel Lighting Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	3.0854	141,340	393		
Sentinel Lighting Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.3742	141,340	393		
Street Lighting Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	3.0692	4,910,178	14,820		
Street Lighting Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.3253	4,910,178	14,820		

For this line item, please ensure that the consumption and demand values have been adjusted to account for non-interval/interval customers.

For this line item, please ensure that the consumption and demand values have been adjusted to account for non-interval/interval customers.

Incentive Rate-setting Mechanism Rate Generator for 2025 Filers

Uniform Transmission Rates		Unit	2023		2024		2025
			Jan to Jun	Jul to Dec	Jan to Jun	Jul to Dec	
Rate Description			Rate		Rate		Rate
Network Service Rate	kW	\$	5.60	5.37	5.78	6.12	\$ 6.12
Line Connection Service Rate	kW	\$	0.92	0.88	0.95	0.95	\$ 0.95
Transformation Connection Service Rate	kW	\$	3.10	2.98	3.21	3.21	\$ 3.21

Hydro One Sub-Transmission Rates		Unit	2023		2024		2025
Rate Description			Rate		Rate		Rate
Network Service Rate	kW	\$		4.6545		4.9103	\$ 4.9103
Line Connection Service Rate	kW	\$		0.6056		0.6537	\$ 0.6537
Transformation Connection Service Rate	kW	\$		2.8924		3.3041	\$ 3.3041
Both Line and Transformation Connection Service Rate	kW	\$		3.4980		3.9578	\$ 3.9578

Oakville Hydro		Unit	2023		2024		2025
Rate Description			Rate		Rate		Rate
Network Service Rate	kW	\$		4.09		4.44	\$ 4.44
Line Connection Service Rate	kW	\$		2.46		2.87	\$ 2.87
Transformation Connection Service Rate	kW						
Both Line and Transformation Connection Service Rate	kW	\$		2.46		2.87	\$ 2.87

If needed, add extra host here. (I)		Unit	2023		2024		2025
Rate Description			Rate		Rate		Rate
Network Service Rate	kW						
Line Connection Service Rate	kW						
Transformation Connection Service Rate	kW						
Both Line and Transformation Connection Service Rate	kW	\$		-		-	\$ -
Low Voltage Switchgear Credit (if applicable, enter as a negative value)	\$		Historical 2022		Current 2023		Forecast 2024

Incentive Rate-setting Mechanism Rate Generator for 2025 Filers

In the green shaded cells, enter billing detail for wholesale transmission for the same reporting period as the billing determinants on Tab 10. For Hydro One Sub-transmission Rates, if you are charged a combined Line and Transformer connection rate, please ensure that both the Line Connection and Transformation Connection columns are completed. If any of the Hydro One Sub-transmission rates (column E, I and M) are highlighted in red, please double check the billing data entered in "Units Billed" and "Amount" columns. The highlighted rates do not match the Hydro One Sub-transmission rates approved for that time period. If data has been entered correctly, please provide explanation for the discrepancy in rates.

IESO Month	Network			Line Connection			Transformation Connection			Total Connection
	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	113,905	\$5.60	\$ 637,868	120,253	\$0.92	\$ 110,633	120,253	\$3.10	\$ 372,784	\$ 483,417
February	117,758	\$5.60	\$ 659,445	120,746	\$0.92	\$ 111,086	120,746	\$3.10	\$ 374,313	\$ 485,399
March	110,200	\$5.60	\$ 617,123	118,117	\$0.92	\$ 108,668	118,117	\$3.10	\$ 366,163	\$ 474,830
April	113,410	\$5.60	\$ 635,096	128,382	\$0.92	\$ 118,111	127,894	\$3.10	\$ 396,471	\$ 514,582
May	120,216	\$5.60	\$ 673,207	131,115	\$0.92	\$ 120,626	131,115	\$3.10	\$ 406,457	\$ 527,082
June	137,448	\$5.60	\$ 769,697	137,470	\$0.92	\$ 126,472	137,470	\$3.10	\$ 426,157	\$ 552,629
July	138,176	\$5.37	\$ 742,003	142,799	\$0.88	\$ 125,663	142,090	\$2.98	\$ 423,429	\$ 549,092
August	127,746	\$5.37	\$ 685,995	123,657	\$0.88	\$ 108,994	124,566	\$2.98	\$ 371,206	\$ 480,200
September	135,344	\$5.37	\$ 726,796	141,498	\$0.88	\$ 124,518	141,498	\$2.98	\$ 421,664	\$ 546,182
October	111,999	\$5.37	\$ 601,436	119,228	\$0.88	\$ 104,921	119,228	\$2.98	\$ 355,299	\$ 460,220
November	96,076	\$5.37	\$ 515,929	105,470	\$0.88	\$ 92,814	105,470	\$2.98	\$ 314,301	\$ 407,114
December	95,010	\$5.37	\$ 510,206	104,527	\$0.88	\$ 91,984	104,527	\$2.98	\$ 311,490	\$ 403,474
Total	1,417,286	\$ 5.49	\$ 7,774,802	1,493,462	\$ 0.90	\$ 1,344,489	1,492,974	\$ 3.04	\$ 4,539,733	\$ 5,884,223

Hydro One Month	Network			Line Connection			Transformation Connection			Total Connection
	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	13,479	\$4.6545	\$ 62,738	13,524	\$0.6056	\$ 8,190	13,524	\$2.8924	\$ 39,115	\$ 47,305
February	14,916	\$4.6545	\$ 69,427	14,962	\$0.6056	\$ 9,073	14,962	\$2.8924	\$ 43,334	\$ 52,408
March	13,198	\$4.6545	\$ 61,428	13,235	\$0.6056	\$ 8,015	13,235	\$2.8924	\$ 38,282	\$ 46,297
April	16,140	\$4.6545	\$ 75,123	16,496	\$0.6056	\$ 9,990	16,496	\$2.8924	\$ 47,714	\$ 57,704
May	22,553	\$4.6545	\$ 104,974	22,639	\$0.6056	\$ 13,710	22,639	\$2.8924	\$ 65,481	\$ 79,191
June	24,905	\$4.6545	\$ 115,921	24,955	\$0.6056	\$ 15,113	24,955	\$2.8924	\$ 72,179	\$ 87,292
July	25,170	\$4.6545	\$ 117,155	25,520	\$0.6056	\$ 15,455	25,520	\$2.8924	\$ 73,814	\$ 89,269
August	29,934	\$4.6545	\$ 139,329	30,129	\$0.6056	\$ 18,246	30,129	\$2.8924	\$ 87,145	\$ 105,391
September	26,435	\$4.6545	\$ 123,043	26,563	\$0.6056	\$ 16,087	26,563	\$2.8924	\$ 76,832	\$ 92,918
October	21,971	\$4.6545	\$ 102,265	22,090	\$0.6056	\$ 13,378	22,090	\$2.8924	\$ 63,893	\$ 77,271
November	34,420	\$4.6545	\$ 160,207	35,358	\$0.6056	\$ 21,413	35,358	\$2.8924	\$ 102,270	\$ 123,683
December	19,536	\$4.6545	\$ 90,931	19,525	\$0.6056	\$ 11,824	19,525	\$2.8924	\$ 56,474	\$ 68,298
Total	262,658	\$ 4.6545	\$ 1,222,541	265,016	\$ 0.6056	\$ 160,494	265,016	\$ 2.8924	\$ 766,533	\$ 927,027

Oakville Hydro (if needed) Month	Network			Line Connection			Transformation Connection			Total Connection
	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	14,507	\$ 4.0857	\$ 59,272	15,321	\$ 2.4611	\$ 37,707				\$ 37,707
February	14,991	\$ 4.0857	\$ 61,249	15,126	\$ 2.4611	\$ 37,228				\$ 37,228
March	13,891	\$ 4.0857	\$ 56,754	14,452	\$ 2.4611	\$ 35,568				\$ 35,568
April	12,128	\$ 4.0857	\$ 49,553	13,491	\$ 2.4611	\$ 33,204				\$ 33,204
May	19,867	\$ 4.0857	\$ 81,173	19,867	\$ 2.4611	\$ 48,896				\$ 48,896
June	42,331	\$ 4.0857	\$ 172,951	42,331	\$ 2.4611	\$ 104,181				\$ 104,181
July	22,741	\$ 4.0857	\$ 92,914	22,741	\$ 2.4611	\$ 55,969				\$ 55,969
August	19,751	\$ 4.0857	\$ 80,696	19,751	\$ 2.4611	\$ 48,609				\$ 48,609
September	23,643	\$ 4.0857	\$ 96,597	23,643	\$ 2.4611	\$ 58,187				\$ 58,187
October	27,286	\$ 4.0857	\$ 111,482	28,023	\$ 2.4611	\$ 69,967				\$ 69,967
November	22,445	\$ 4.0857	\$ 91,703	22,773	\$ 2.4611	\$ 56,045				\$ 56,045
December	21,781	\$ 4.0857	\$ 88,991	23,059	\$ 2.4611	\$ 56,751				\$ 56,751
Total	255,363	\$ 4.09	\$ 1,043,336	260,579	\$ 2.46	\$ 641,310	-	\$ -	\$ -	\$ 641,310

Add Extra Host Here (I) (if needed) Month	Network			Line Connection			Transformation Connection			Total Connection
	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January										
February										
March										
April										
May										
June										
July										
August										
September										
October										
November										
December										
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -

Month	Network			Line Connection			Transformation Connection			Total Connection
	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	141,891	\$ 5.3554	\$ 759,878	149,098	\$ 1.0498	\$ 156,529	133,777	\$ 3.0790	\$ 411,900	\$ 568,429
February	147,865	\$ 5.3508	\$ 790,120	150,855	\$ 1.0433	\$ 157,387	135,728	\$ 3.0771	\$ 417,647	\$ 575,034
March	137,289	\$ 5.3559	\$ 735,305	145,805	\$ 1.0442	\$ 152,251	131,352	\$ 3.0791	\$ 404,445	\$ 556,696
April	141,678	\$ 5.3627	\$ 759,773	158,389	\$ 1.0185	\$ 161,305	144,390	\$ 3.0763	\$ 444,185	\$ 605,490
May	162,636	\$ 5.2839	\$ 859,354	173,621	\$ 1.0554	\$ 183,232	153,754	\$ 3.0694	\$ 471,937	\$ 655,169
June	204,682	\$ 5.1718	\$ 1,058,569	204,756	\$ 1.2003	\$ 245,766	162,425	\$ 3.0681	\$ 498,336	\$ 744,102
July	186,087	\$ 5.1163	\$ 952,073	191,060	\$ 1.0315	\$ 197,096	167,610	\$ 2.9667	\$ 497,243	\$ 694,329
August	177,431	\$ 5.1063	\$ 906,021	173,737	\$ 1.0122	\$ 175,949	154,695	\$ 2.9629	\$ 456,351	\$ 634,200
September	185,422	\$ 5.1042	\$ 946,436	191,704	\$ 1.0370	\$ 198,792	168,061	\$ 2.9662	\$ 498,698	\$ 697,288
October	161,256	\$ 5.0552	\$ 815,183	169,341	\$ 1.1058	\$ 187,265	141,318	\$ 2.9663	\$ 419,193	\$ 606,458
November	152,941	\$ 5.0205	\$ 767,839	163,601	\$ 1.0408	\$ 170,272	140,828	\$ 2.9580	\$ 416,570	\$ 586,842
December	136,328	\$ 5.0623	\$ 690,127	147,111	\$ 1.0914	\$ 160,559	124,052	\$ 2.9662	\$ 367,965	\$ 528,523
Total	1,935,307	\$ 5.19	\$ 10,040,679	2,019,056	\$ 1.06	\$ 2,146,293	1,757,990	\$ 3.02	\$ 5,306,267	\$ 7,452,560

Low Voltage Switchgear Credit (if applicable)

Total including deduction for Low Voltage Switchgear Credit \$ -

Incentive Rate-setting Mechanism Rate Generator for 2025 Filers

The purpose of this sheet is to calculate the expected billing when current 2024 Uniform Transmission Rates are applied against historical 2023 transmission units.

IESO	Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	113,905	\$ 5,7800	\$ 658,371	120,253	\$ 0,9500	\$ 114,240	120,253	\$ 3,2100	\$ 386,012	\$ 500,252
February	117,758	\$ 5,7800	\$ 680,641	120,746	\$ 0,9500	\$ 114,709	120,746	\$ 3,2100	\$ 387,595	\$ 502,303
March	110,200	\$ 5,7800	\$ 636,959	118,117	\$ 0,9500	\$ 112,211	118,117	\$ 3,2100	\$ 379,156	\$ 491,367
April	113,410	\$ 5,7800	\$ 655,510	128,382	\$ 0,9500	\$ 121,982	127,894	\$ 3,2100	\$ 410,539	\$ 532,502
May	120,216	\$ 5,7800	\$ 694,846	131,115	\$ 0,9500	\$ 124,559	131,115	\$ 3,2100	\$ 420,879	\$ 545,438
June	137,446	\$ 5,7800	\$ 794,437	137,470	\$ 0,9500	\$ 130,597	137,470	\$ 3,2100	\$ 441,279	\$ 571,875
July	138,176	\$ 6,1200	\$ 845,635	142,799	\$ 0,9500	\$ 135,659	142,090	\$ 3,2100	\$ 456,110	\$ 591,768
August	127,746	\$ 6,1200	\$ 781,805	123,857	\$ 0,9500	\$ 117,664	124,566	\$ 3,2100	\$ 399,856	\$ 517,520
September	135,344	\$ 6,1200	\$ 828,304	141,498	\$ 0,9500	\$ 134,423	141,498	\$ 3,2100	\$ 454,209	\$ 588,632
October	111,999	\$ 6,1200	\$ 685,436	119,228	\$ 0,9500	\$ 113,267	119,228	\$ 3,2100	\$ 382,722	\$ 495,988
November	96,076	\$ 6,1200	\$ 587,986	105,470	\$ 0,9500	\$ 100,197	105,470	\$ 3,2100	\$ 338,559	\$ 438,755
December	95,010	\$ 6,1200	\$ 581,464	104,527	\$ 0,9500	\$ 99,301	104,527	\$ 3,2100	\$ 335,532	\$ 434,832
Total	1,417,286	\$ 5.95	\$ 8,431,393	1,493,462	\$ 0.95	\$ 1,418,788	1,492,974	\$ 3.21	\$ 4,792,446	\$ 6,211,234

Hydro One	Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	13,479	\$ 4,9103	\$ 66,186	13,524	\$ 0,6537	\$ 8,840	13,524	\$ 3,3041	\$ 44,683	\$ 53,523
February	14,916	\$ 4,9103	\$ 73,243	14,982	\$ 0,6537	\$ 9,794	14,982	\$ 3,3041	\$ 49,503	\$ 59,296
March	13,198	\$ 4,9103	\$ 64,804	13,235	\$ 0,6537	\$ 8,652	13,235	\$ 3,3041	\$ 43,731	\$ 52,383
April	16,140	\$ 4,9103	\$ 79,252	16,496	\$ 0,6537	\$ 10,784	16,496	\$ 3,3041	\$ 54,506	\$ 65,289
May	22,553	\$ 4,9103	\$ 110,743	22,639	\$ 0,6537	\$ 14,799	22,639	\$ 3,3041	\$ 74,801	\$ 89,600
June	24,905	\$ 4,9103	\$ 122,292	24,955	\$ 0,6537	\$ 16,313	24,955	\$ 3,3041	\$ 82,453	\$ 98,766
July	25,170	\$ 4,9103	\$ 123,594	25,520	\$ 0,6537	\$ 16,682	25,520	\$ 3,3041	\$ 84,320	\$ 101,003
August	22,428	\$ 4,9103	\$ 109,997	30,129	\$ 0,6537	\$ 19,658	30,129	\$ 3,3041	\$ 99,549	\$ 119,244
September	26,435	\$ 4,9103	\$ 129,805	26,563	\$ 0,6537	\$ 17,364	26,563	\$ 3,3041	\$ 87,768	\$ 105,132
October	21,971	\$ 4,9103	\$ 107,885	22,090	\$ 0,6537	\$ 14,440	22,090	\$ 3,3041	\$ 72,988	\$ 87,428
November	34,420	\$ 4,9103	\$ 169,012	35,358	\$ 0,6537	\$ 23,114	35,358	\$ 3,3041	\$ 116,827	\$ 139,940
December	19,536	\$ 4,9103	\$ 95,928	19,525	\$ 0,6537	\$ 12,764	19,525	\$ 3,3041	\$ 64,513	\$ 77,276
Total	262,658	\$ 4.91	\$ 1,289,729	265,016	\$ 0.65	\$ 173,241	265,016	\$ 3.30	\$ 875,641	\$ 1,048,882

Oakville Hydro	Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	14,507	\$ 4,4352	\$ 64,342	15,321	\$ 2,8654	\$ 43,901	-	\$ -	\$ -	\$ 43,901
February	14,991	\$ 4,4352	\$ 66,488	15,126	\$ 2,8654	\$ 43,343	-	\$ -	\$ -	\$ 43,343
March	13,891	\$ 4,4352	\$ 61,609	14,452	\$ 2,8654	\$ 41,411	-	\$ -	\$ -	\$ 41,411
April	12,128	\$ 4,4352	\$ 53,792	13,491	\$ 2,8654	\$ 38,658	-	\$ -	\$ -	\$ 38,658
May	19,867	\$ 4,4352	\$ 88,116	19,867	\$ 2,8654	\$ 56,928	-	\$ -	\$ -	\$ 56,928
June	42,331	\$ 4,4352	\$ 187,746	42,331	\$ 2,8654	\$ 121,295	-	\$ -	\$ -	\$ 121,295
July	22,741	\$ 4,4352	\$ 100,863	22,741	\$ 2,8654	\$ 65,163	-	\$ -	\$ -	\$ 65,163
August	19,751	\$ 4,4352	\$ 87,599	19,751	\$ 2,8654	\$ 56,594	-	\$ -	\$ -	\$ 56,594
September	23,643	\$ 4,4352	\$ 104,860	23,643	\$ 2,8654	\$ 67,746	-	\$ -	\$ -	\$ 67,746
October	27,286	\$ 4,4352	\$ 121,019	28,023	\$ 2,8654	\$ 80,296	-	\$ -	\$ -	\$ 80,296
November	22,445	\$ 4,4352	\$ 99,549	22,773	\$ 2,8654	\$ 65,252	-	\$ -	\$ -	\$ 65,252
December	21,781	\$ 4,4352	\$ 96,604	23,059	\$ 2,8654	\$ 66,073	-	\$ -	\$ -	\$ 66,073
Total	255,363	\$ 4.44	\$ 1,132,585	260,579	\$ 2.87	\$ 746,662	-	\$ -	\$ -	\$ 746,662

Add Extra Host Here (I)	Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
February	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
March	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
April	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
May	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
June	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
July	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
August	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
September	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
October	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
November	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
December	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -

Total	Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	141,891	\$ 5,5599	\$ 788,899	149,098	\$ 1,1199	\$ 166,982	133,777	\$ 3,2195	\$ 430,695	\$ 597,677
February	147,665	\$ 5,5556	\$ 820,372	150,855	\$ 1,1126	\$ 167,846	135,728	\$ 3,2204	\$ 437,097	\$ 604,943
March	137,299	\$ 5,5603	\$ 763,372	145,805	\$ 1,1130	\$ 162,274	131,352	\$ 3,2195	\$ 422,897	\$ 585,161
April	141,678	\$ 5,5658	\$ 788,554	158,369	\$ 1,0823	\$ 171,404	144,390	\$ 3,2208	\$ 465,045	\$ 636,449
May	162,636	\$ 5,4951	\$ 893,706	173,621	\$ 1,1305	\$ 196,287	153,754	\$ 3,2239	\$ 495,680	\$ 691,967
June	204,682	\$ 5,3961	\$ 1,104,475	204,756	\$ 1,3099	\$ 268,204	162,425	\$ 3,2245	\$ 523,732	\$ 791,936
July	186,087	\$ 5,7505	\$ 1,070,092	191,060	\$ 1,1384	\$ 217,504	167,610	\$ 3,2243	\$ 540,430	\$ 757,934
August	177,431	\$ 5,7284	\$ 1,016,390	173,737	\$ 1,1164	\$ 193,954	154,695	\$ 3,2283	\$ 499,405	\$ 693,359
September	185,422	\$ 5,7327	\$ 1,062,969	191,704	\$ 1,1452	\$ 219,533	168,061	\$ 3,2249	\$ 541,976	\$ 761,510
October	161,256	\$ 5,6701	\$ 914,339	169,341	\$ 1,2283	\$ 208,003	141,318	\$ 3,2247	\$ 455,710	\$ 663,713
November	152,941	\$ 5,6005	\$ 856,545	163,601	\$ 1,1506	\$ 188,563	140,828	\$ 3,2336	\$ 455,385	\$ 643,948
December	136,328	\$ 5,6775	\$ 773,995	147,111	\$ 1,2109	\$ 178,137	124,052	\$ 3,2248	\$ 400,044	\$ 578,182
Total	1,935,307	\$ 5.61	\$ 10,853,708	2,019,056	\$ 1.16	\$ 2,338,691	1,757,990	\$ 3.22	\$ 5,668,087	\$ 8,006,778

Low Voltage Switchgear Credit (if applicable) \$ -

Total including deduction for Low Voltage Switchgear Credit \$ 8,006,778

Incentive Rate-setting Mechanism Rate Generator for 2025 Filers

The purpose of this sheet is to calculate the expected billing when forecasted 2025 Uniform Transmission Rates are applied against historical 2023 transmission units.

IESO	Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	113,905	\$ 6.1200	\$ 697,099	120,253	\$ 0.9500	\$ 114,240	120,253	\$ 3.2100	\$ 386,012	\$ 500,252
February	117,758	\$ 6.1200	\$ 720,679	120,746	\$ 0.9500	\$ 114,709	120,746	\$ 3.2100	\$ 387,595	\$ 502,303
March	110,200	\$ 6.1200	\$ 674,427	118,117	\$ 0.9500	\$ 112,211	118,117	\$ 3.2100	\$ 379,156	\$ 491,367
April	113,410	\$ 6.1200	\$ 694,070	128,382	\$ 0.9500	\$ 121,962	127,894	\$ 3.2100	\$ 410,539	\$ 532,502
May	120,216	\$ 6.1200	\$ 735,719	131,115	\$ 0.9500	\$ 124,559	131,115	\$ 3.2100	\$ 420,879	\$ 545,438
June	137,446	\$ 6.1200	\$ 841,169	137,470	\$ 0.9500	\$ 130,597	137,470	\$ 3.2100	\$ 441,279	\$ 571,875
July	138,176	\$ 6.1200	\$ 845,635	142,799	\$ 0.9500	\$ 135,659	142,090	\$ 3.2100	\$ 456,110	\$ 591,768
August	127,746	\$ 6.1200	\$ 781,805	123,857	\$ 0.9500	\$ 117,684	124,566	\$ 3.2100	\$ 399,856	\$ 517,530
September	135,344	\$ 6.1200	\$ 828,304	141,498	\$ 0.9500	\$ 134,423	141,498	\$ 3.2100	\$ 454,209	\$ 588,632
October	111,999	\$ 6.1200	\$ 685,436	119,228	\$ 0.9500	\$ 113,267	119,228	\$ 3.2100	\$ 382,722	\$ 495,988
November	96,076	\$ 6.1200	\$ 587,986	105,470	\$ 0.9500	\$ 100,197	105,470	\$ 3.2100	\$ 338,559	\$ 438,755
December	95,010	\$ 6.1200	\$ 581,464	104,527	\$ 0.9500	\$ 99,301	104,527	\$ 3.2100	\$ 335,532	\$ 434,832
Total	1,417,286	\$ 6.12	\$ 8,673,791	1,493,462	\$ 0.95	\$ 1,418,788	1,492,974	\$ 3.21	\$ 4,792,446	\$ 6,211,234

Hydro One	Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	13,479	\$ 4.9103	\$ 66,186	13,524	\$ 0.6537	\$ 8,840	13,524	\$ 3.3041	\$ 44,683	\$ 53,523
February	14,916	\$ 4.9103	\$ 73,243	14,982	\$ 0.6537	\$ 9,794	14,982	\$ 3.3041	\$ 49,503	\$ 59,296
March	13,198	\$ 4.9103	\$ 64,804	13,235	\$ 0.6537	\$ 8,652	13,235	\$ 3.3041	\$ 43,731	\$ 52,383
April	16,140	\$ 4.9103	\$ 79,252	16,406	\$ 0.6537	\$ 10,784	16,406	\$ 3.3041	\$ 54,206	\$ 65,289
May	22,553	\$ 4.9103	\$ 110,743	22,639	\$ 0.6537	\$ 14,799	22,639	\$ 3.3041	\$ 74,801	\$ 89,600
June	24,905	\$ 4.9103	\$ 122,292	24,955	\$ 0.6537	\$ 16,313	24,955	\$ 3.3041	\$ 82,453	\$ 98,766
July	25,170	\$ 4.9103	\$ 123,594	25,520	\$ 0.6537	\$ 16,682	25,520	\$ 3.3041	\$ 84,320	\$ 101,003
August	29,934	\$ 4.9103	\$ 146,987	30,129	\$ 0.6537	\$ 19,695	30,129	\$ 3.3041	\$ 99,549	\$ 119,244
September	26,435	\$ 4.9103	\$ 129,805	26,563	\$ 0.6537	\$ 17,364	26,563	\$ 3.3041	\$ 87,768	\$ 105,132
October	21,971	\$ 4.9103	\$ 107,885	22,090	\$ 0.6537	\$ 14,440	22,090	\$ 3.3041	\$ 72,988	\$ 87,428
November	34,420	\$ 4.9103	\$ 169,012	35,359	\$ 0.6537	\$ 23,114	35,359	\$ 3.3041	\$ 116,827	\$ 139,940
December	19,536	\$ 4.9103	\$ 95,928	19,525	\$ 0.6537	\$ 12,764	19,525	\$ 3.3041	\$ 64,513	\$ 77,276
Total	262,658	\$ 4.91	\$ 1,289,729	265,016	\$ 0.65	\$ 173,241	265,016	\$ 3.30	\$ 875,641	\$ 1,048,882

Oakville Hydro	Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	14,507	\$ 4.4352	\$ 64,342	15,321	\$ 2.8654	\$ 43,901	-	\$ -	\$ -	\$ 43,901
February	14,991	\$ 4.4352	\$ 66,488	15,126	\$ 2.8654	\$ 43,343	-	\$ -	\$ -	\$ 43,343
March	13,891	\$ 4.4352	\$ 61,609	14,452	\$ 2.8654	\$ 41,411	-	\$ -	\$ -	\$ 41,411
April	12,128	\$ 4.4352	\$ 53,792	13,491	\$ 2.8654	\$ 38,658	-	\$ -	\$ -	\$ 38,658
May	19,867	\$ 4.4352	\$ 88,116	19,867	\$ 2.8654	\$ 56,928	-	\$ -	\$ -	\$ 56,928
June	42,331	\$ 4.4352	\$ 187,746	42,331	\$ 2.8654	\$ 121,295	-	\$ -	\$ -	\$ 121,295
July	22,741	\$ 4.4352	\$ 100,863	22,741	\$ 2.8654	\$ 65,163	-	\$ -	\$ -	\$ 65,163
August	19,751	\$ 4.4352	\$ 87,599	19,751	\$ 2.8654	\$ 56,594	-	\$ -	\$ -	\$ 56,594
September	23,643	\$ 4.4352	\$ 104,860	23,643	\$ 2.8654	\$ 67,746	-	\$ -	\$ -	\$ 67,746
October	27,286	\$ 4.4352	\$ 121,019	28,023	\$ 2.8654	\$ 80,296	-	\$ -	\$ -	\$ 80,296
November	22,445	\$ 4.4352	\$ 99,548	22,773	\$ 2.8654	\$ 65,252	-	\$ -	\$ -	\$ 65,252
December	21,781	\$ 4.4352	\$ 96,604	23,059	\$ 2.8654	\$ 66,073	-	\$ -	\$ -	\$ 66,073
Total	255,363	\$ 4.44	\$ 1,132,585	260,579	\$ 2.87	\$ 746,662	-	\$ -	\$ -	\$ 746,662

Add Extra Host Here (I)	Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
February	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
March	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
April	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
May	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
June	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
July	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
August	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
September	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
October	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
November	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
December	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -

Total	Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	141,891	\$ 5.83	\$ 827,626	149,098	\$ 1.12	\$ 166,982	133,777	\$ 3.22	\$ 430,695	\$ 597,677
February	147,665	\$ 5.83	\$ 860,410	150,855	\$ 1.11	\$ 167,846	135,728	\$ 3.22	\$ 437,097	\$ 604,943
March	137,289	\$ 5.83	\$ 800,840	145,805	\$ 1.11	\$ 162,274	131,352	\$ 3.22	\$ 422,887	\$ 585,161
April	141,678	\$ 5.84	\$ 827,114	158,369	\$ 1.08	\$ 171,404	144,390	\$ 3.22	\$ 465,045	\$ 636,449
May	162,636	\$ 5.75	\$ 934,579	173,621	\$ 1.13	\$ 196,287	153,754	\$ 3.22	\$ 495,680	\$ 691,967
June	204,682	\$ 5.62	\$ 1,151,206	204,756	\$ 1.31	\$ 268,204	162,425	\$ 3.22	\$ 523,732	\$ 791,936
July	186,087	\$ 5.75	\$ 1,070,092	191,060	\$ 1.14	\$ 217,504	167,610	\$ 3.22	\$ 540,430	\$ 757,934
August	177,431	\$ 5.73	\$ 1,016,390	173,737	\$ 1.12	\$ 193,954	154,695	\$ 3.23	\$ 499,405	\$ 693,359
September	185,422	\$ 5.73	\$ 1,062,969	191,704	\$ 1.15	\$ 219,533	168,061	\$ 3.22	\$ 541,976	\$ 761,510
October	161,256	\$ 5.67	\$ 914,339	169,341	\$ 1.23	\$ 208,003	141,318	\$ 3.22	\$ 455,710	\$ 663,713
November	152,941	\$ 5.60	\$ 856,545	163,601	\$ 1.15	\$ 188,563	140,828	\$ 3.23	\$ 455,385	\$ 643,948
December	136,328	\$ 5.68	\$ 773,995	147,111	\$ 1.21	\$ 178,137	124,052	\$ 3.22	\$ 400,044	\$ 578,182
Total	1,935,307	\$ 5.73	\$ 11,096,106	2,019,056	\$ 1.16	\$ 2,338,691	1,757,990	\$ 3.22	\$ 5,668,087	\$ 8,006,778

Low Voltage Switchgear Credit (if applicable)

\$ -

Total including deduction for Low Voltage Switchgear Credit

\$ 8,006,778

Incentive Rate-setting Mechanism Rate Generator for 2025 Filers

The purpose of this table is to re-align the current RTS Network Rates to recover current wholesale network costs.

Rate Class	Rate Description	Unit	Current RTSR- Network	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Current Wholesale Billing	Adjusted RTSR Network
Residential Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0112	371,394,904	0	4,159,623	37.8%	4,106,411	0.0111
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0101	95,359,860	0	963,135	8.8%	950,814	0.0100
General Service 50 To 999 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	4.5321		692,430	3,138,162	28.5%	3,098,017	4.4741
General Service 1,000 To 4,999 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	4.4572		265,047	1,181,367	10.7%	1,166,255	4.4002
Large Use Service Classification	Retail Transmission Rate - Network Service Rate - Interval Metered	\$/kW	4.8268		309,714	1,494,928	13.6%	1,475,804	4.7651
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0101	1,033,593	0	10,439	0.1%	10,306	0.0100
Sentinel Lighting Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	3.0854		393	1,213	0.0%	1,197	3.0459
Street Lighting Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	3.0692		14,820	45,486	0.4%	44,904	3.0299

The purpose of this table is to re-align the current RTS Connection Rates to recover current wholesale connection costs.

Rate Class	Rate Description	Unit	Current RTSR- Connection	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Current Wholesale Billing	Adjusted RTSR- Connection
Residential Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0085	371,394,904	0	3,156,857	37.6%	3,009,996	0.0081
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0076	95,359,860	0	724,735	8.6%	691,019	0.0072
General Service 50 To 999 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	3.4567		692,430	2,393,523	28.5%	2,282,173	3.2959
General Service 1,000 To 4,999 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	3.4005		265,047	901,292	10.7%	859,363	3.2423
Large Use Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered	\$/kW	3.8028		309,714	1,177,780	14.0%	1,122,989	3.6259
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0076	1,033,593	0	7,855	0.1%	7,490	0.0072
Sentinel Lighting Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.3742		393	933	0.0%	890	2.2637
Street Lighting Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.3253		14,820	34,461	0.4%	32,858	2.2171

The purpose of this table is to update the re-aligned RTS Network Rates to recover future wholesale network costs.

Rate Class	Rate Description	Unit	Adjusted RTSR- Network	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Forecast Wholesale Billing	Proposed RTSR- Network
Residential Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0111	371,394,904	0	4,106,411	37.8%	4,198,121	0.0113
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0100	95,359,860	0	950,814	8.8%	972,048	0.0102
General Service 50 To 999 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	4.4741		692,430	3,098,017	28.5%	3,167,206	4.5740
General Service 1,000 To 4,999 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	4.4002		265,047	1,166,255	10.7%	1,192,301	4.4985
Large Use Service Classification	Retail Transmission Rate - Network Service Rate - Interval Metered	\$/kW	4.7651		309,714	1,475,804	13.6%	1,508,763	4.8715
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0100	1,033,593	0	10,306	0.1%	10,536	0.0102
Sentinel Lighting Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	3.0459		393	1,197	0.0%	1,224	3.1140
Street Lighting Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	3.0299		14,820	44,904	0.4%	45,907	3.0976

The purpose of this table is to update the re-aligned RTS Connection Rates to recover future wholesale connection costs.

Rate Class	Rate Description	Unit	Adjusted RTSR- Connection	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Forecast Wholesale Billing	Proposed RTSR- Connection
Residential Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0081	371,394,904	0	3,009,996	37.6%	3,009,996	0.0081
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0072	95,359,860	0	691,019	8.6%	691,019	0.0072
General Service 50 To 999 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	3.2959		692,430	2,282,173	28.5%	2,282,173	3.2959
General Service 1,000 To 4,999 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	3.2423		265,047	859,363	10.7%	859,363	3.2423
Large Use Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered	\$/kW	3.6259		309,714	1,122,989	14.0%	1,122,989	3.6259
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0072	1,033,593	0	7,490	0.1%	7,490	0.0072
Sentinel Lighting Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.2637		393	890	0.0%	890	2.2637
Street Lighting Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.2171		14,820	32,858	0.4%	32,858	2.2171

Incentive Rate-setting Mechanism Rate Generator for 2025 Filers

If applicable, please enter any adjustments related to the revenue to cost ratio model into columns C and E. The Price Escalator has been set at the 2022 value and will be updated by OEB staff at a later date.

	Price Escalator	3.60%	Productivity Factor	0.00%
Choose Stretch Factor Group	I		Price Cap Index	3.60%
Associated Stretch Factor Value		0.00%		

Rate Class	Current MFC	MFC Adjustment from R/C Model	Current Volumetric Charge	DVR Adjustment from R/C Model	Price Cap Index to be Applied to MFC and DVR	Proposed MFC	Proposed Volumetric Charge
RESIDENTIAL SERVICE CLASSIFICATION	34.91				3.60%	36.17	0.0000
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	21.47		0.0226		3.60%	22.24	0.0234
GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION	90.9		3.9838		3.60%	94.17	4.1272
GENERAL SERVICE 1,000 TO 4,999 KW SERVICE CLASSIFICATION	715.18		2.7354		3.60%	740.93	2.8339
LARGE USE SERVICE CLASSIFICATION	2855.93		1.9502		3.60%	2,958.74	2.0204
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	10.24		0.0217		3.60%	10.61	0.0225
SENTINEL LIGHTING SERVICE CLASSIFICATION	6.76		51.252		3.60%	7.00	53.0971
STREET LIGHTING SERVICE CLASSIFICATION	2.81		14.508		3.60%	2.91	15.0303
microFIT SERVICE CLASSIFICATION	4.55					4.55	

If applicable, Wheeling Service Rate will be adjusted for PCI on Sheet 19.

Incentive Rate-setting Mechanism Rate Generator for 2025 Filers

Update the following rates if an OEB Decision has been issued at the time of completing this application

Regulatory Charges

Effective Date of Regulatory Charges		January 1, 2024	January 1, 2025
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0014	0.0014
Standard Supply Service - Administrative Charge (if applicable)	\$/kWh	0.25	0.25

Time-of-Use RPP Prices and Percentages

As of	November 1, 2023		
Off-Peak	\$/kWh	0.0870	63%
Mid-Peak	\$/kWh	0.1220	18%
On-Peak	\$/kWh	0.1820	19%

Ontario Electricity Rebate (OER)

Ontario Electricity Rebate (OER)	\$	19.30%
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Smart Meter Entity Charge (SME)

Smart Meter Entity Charge (SME)	\$	0.42
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Distribution Rate Protection (DRP) Amount (Applicable to LDCs under the Distribution Rate Protection program):

\$	41.39
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Miscellaneous Service Charges

Wireline Pole Attachment Charge	Unit	Current charge	Inflation factor *	Proposed charge ** / ***
Specific charge for access to the power poles - per pole/year	\$	37.78	3.60%	39.14

Retail Service Charges

		Current charge	Inflation factor*	Proposed charge ***
One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	117.02	3.60%	121.23
Monthly fixed charge, per retailer	\$	46.81	3.60%	48.50
Monthly variable charge, per customer, per retailer	\$/cust.	1.16	3.60%	1.20
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.69	3.60%	0.71
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.69)	3.60%	(0.71)
Service Transaction Requests (STR)			3.60%	-
Request fee, per request, applied to the requesting party	\$	0.59	3.60%	0.61
Processing fee, per request, applied to the requesting party	\$	1.16	3.60%	1.20
Electronic Business Transaction (EBT) system, applied to the requesting party				
up to twice a year		no charge		no charge
more than twice a year, per request (plus incremental delivery costs)	\$	4.68	3.60%	4.85
Notice of switch letter charge, per letter (unless the distributor has opted out of applying the charge as per the Ontario Energy Board's Decision and Order EB-2015-0304, issued on February 14, 2019)	\$	2.34	3.60%	2.42

* OEB approved inflation rate effective in 2025

** applicable only to LDCs in which the province-wide pole attachment charge applies

*** subject to change pending OEB order on miscellaneous service charges

Incentive Rate-setting Mechanism Rate Generator for 2025 Filers

In the Green Cells below, enter all proposed rate riders/rates.
 In column A, select the rate rider descriptions from the drop-down list in the blue cells. If the rate description cannot be found, enter the rate rider descriptions in the green cells. The rate rider description must begin with "Rate Rider for".
 In column B, choose the associated unit from the drop-down menu.
 In column C, enter the rate. All rate riders with a "\$" unit should be rounded to 2 decimal places and all others rounded to 4 decimal places.
 In column E, enter the expiry date (e.g. April 30, 2025) or description of the expiry date in text (e.g. the effective date of the next cost of service-based rate order).
 In column G, a sub-total (A or B) should already be assigned to the rate rider unless the rate description was entered into a green cell in column A. In these particular cases, from the dropdown list in column G, choose the appropriate sub-total (A or B). Sub-total A refers to rates/rate riders that are considered as pass through costs (eg: LRAMVA and ICM/ACM rate riders). Sub-total B refers to rates/rate riders that are considered pass through costs.

RESIDENTIAL SERVICE CLASSIFICATION	UNIT	RATE		DATE (e.g. April 30, 2025)	SUB-TOTAL
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		

GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	UNIT	RATE		DATE (e.g. April 30, 2025)	SUB-TOTAL
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		

GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION	UNIT	RATE		DATE (e.g. April 30, 2025)	SUB-TOTAL
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		

GENERAL SERVICE 1,000 TO 4,999 KW SERVICE CLASSIFICATION	UNIT	RATE		DATE (e.g. April 30, 2025)	SUB-TOTAL
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		

LARGE USE SERVICE CLASSIFICATION	UNIT	RATE		DATE (e.g. April 30, 2025)	SUB-TOTAL
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		

UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	UNIT	RATE		DATE (e.g. April 30, 2025)	SUB-TOTAL
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		

SENTINEL LIGHTING SERVICE CLASSIFICATION	UNIT	RATE		DATE (e.g. April 30, 2025)	SUB-TOTAL
			- effective until		
			- effective until		
			- effective until		
			- effective until		

Incentive Rate-setting Mechanism Rate Generator for 2025 Filers

			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		

STREET LIGHTING SERVICE CLASSIFICATION	UNIT	RATE		DATE (e.g. April 30, 2025)	SUB-TOTAL
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		

microFIT SERVICE CLASSIFICATION	UNIT	RATE		DATE (e.g. April 30, 2025)	SUB-TOTAL
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		

Milton Hydro Distribution Inc.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date January 1, 2025
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EB-2024-0028

RESIDENTIAL SERVICE CLASSIFICATION

This classification refers to the supply of electrical energy to detached, semi-detached and townhouse residential buildings as defined in local zoning bylaws. A residential service is a single-family unit used for domestic or household purposes, including seasonal occupancy. At Milton Hydro's discretion, residential rates may be applied to apartment buildings with 6 or less units by simple application of the residential rate by blocking the residential rate by the number of units. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

Where the residential dwelling comprises the entire electrical load of a farm, it is defined as a residential service. Where the residential dwelling does not comprise the entire electrical load of the farm:

- The service will be defined as a General Service if the occupant derives his/her principal livelihood from the working of the farm;
- The service will be defined as a Residential Service if the occupant does not derive his/her principal livelihood from the working of the farm;
- Where the residential farm dwelling is supplied by one separately metered service and the electrical loads in other buildings are supplied by a different separately metered service, then the former is defined as a Residential Service and the latter is defined as a General Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	36.17
Smart Metering Entity Charge - effective until December 31, 2027	\$	0.42
Low Voltage Service Rate	\$/kWh	0.0016
Rate Rider for Disposition of Global Adjustment Account (2025) - effective until December 31, 2025		
Applicable only for Non-RPP Customers	\$/kWh	0.0033
Rate Rider for Disposition of Deferral/Variance Accounts (2025) - effective until December 31, 2025	\$/kWh	0.0003

Milton Hydro Distribution Inc.
TARIFF OF RATES AND CHARGES
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Retail Transmission Rate - Network Service Rate	\$/kWh	0.0113
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0081

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0014
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Milton Hydro Distribution Inc.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date January 1, 2025
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approved schedules of Rates, Charges and Loss Factors

EB-2024-0028

GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification refers to a non-residential customer with an average peak demand below 50 kW over the past twelve months. For a new customer without prior billing history, the peak demand will be based on the customer's proposed capacity. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	22.24
Smart Metering Entity Charge - effective until December 31, 2027	\$	0.42
Distribution Volumetric Rate	\$/kWh	0.0234
Low Voltage Service Rate	\$/kWh	0.0014
Rate Rider for Disposition of Global Adjustment Account (2025) - effective until December 31, 2025 Applicable only for Non-RPP Customers	\$/kWh	0.0033
Rate Rider for Disposition of Deferral/Variance Accounts (2025) - effective until December 31, 2025	\$/kWh	0.0005
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0102
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0072

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0014
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Milton Hydro Distribution Inc.
TARIFF OF RATES AND CHARGES
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EB-2024-0028

GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION

This classification refers to a non-residential customer with an average peak demand equal to or greater than 50 kW and less than 1,000 kW over the past twelve months. For a new customer without prior billing history, the peak demand will be based on the customer's proposed capacity. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to WMP, customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	94.17
Distribution Volumetric Rate	\$/kW	4.1272
Low Voltage Service Rate	\$/kW	0.6345
Rate Rider for Disposition of Global Adjustment Account (2025) - effective until December 31, 2025 Applicable only for Non-RPP Customers	\$/kWh	0.0033
Rate Rider for Disposition of Deferral/Variance Accounts (2025) - effective until December 31, 2025 Applicable only for Non-Wholesale Market Participants	\$/kW	(0.3651)

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Rate Rider for Disposition of Deferral/Variance Accounts (2025) - effective until December 31, 2025	\$/kW	0.5565
Retail Transmission Rate - Network Service Rate	\$/kW	4.5740
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	3.2959

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0014
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Milton Hydro Distribution Inc.
TARIFF OF RATES AND CHARGES
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GENERAL SERVICE 1,000 TO 4,999 KW SERVICE CLASSIFICATION

This classification refers to a non-residential customer with an average peak demand equal to or greater than 1,000 kW and less than 5,000 kW, regardless of when the demand occurs, averaged over twelve months. For a new customer without prior billing history, the peak demand will be based on the customer's proposed capacity. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to WMP, customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	740.93
Distribution Volumetric Rate	\$/kW	2.8339
Low Voltage Service Rate	\$/kW	0.6241
Rate Rider for Disposition of Deferral/Variance Accounts (2025) - effective until December 31, 2025	\$/kW	0.2505
Retail Transmission Rate - Network Service Rate	\$/kW	4.4985

Milton Hydro Distribution Inc.
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EB-2024-0028
3.2423

Retail Transmission Rate - Line and Transformation Connection Service Rate \$/kW

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0014
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Milton Hydro Distribution Inc.
TARIFF OF RATES AND CHARGES
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LARGE USE SERVICE CLASSIFICATION

This classification refers to a non-residential customer with an average peak demand equal to or greater than 5,000 kW, regardless of when the demand occurs, averaged over twelve months. For a new customer without prior billing history, the peak demand will be based on the customer's proposed capacity. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to WMP, customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	2,958.74
Distribution Volumetric Rate	\$/kW	2.0204
Low Voltage Service Rate	\$/kW	0.6980
Rate Rider for Disposition of Deferral/Variance Accounts (2025) - effective until December 31, 2025	\$/kW	0.2389
Retail Transmission Rate - Network Service Rate - Interval Metered	\$/kW	4.8715
Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered	\$/kW	3.6259

Milton Hydro Distribution Inc.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date January 1, 2025
This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2024-0028

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0014
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Milton Hydro Distribution Inc.
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UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification refers to the supply of electricity to unmetered loads less than 50 kW including traffic signals and pedestrian X-walks signals/beacons, bus shelters, telephone booths, signs, Cable TV amplifiers and decorative lighting and tree lighting connected to Milton Hydro's distribution system, and similar small unmetered loads. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	10.61
Distribution Volumetric Rate	\$/kWh	0.0225
Low Voltage Service Rate	\$/kWh	0.0014
Rate Rider for Disposition of Global Adjustment Account (2025) - effective until December 31, 2025		
Applicable only for Non-RPP Customers	\$/kWh	0.0033
Rate Rider for Disposition of Deferral/Variance Accounts (2025) - effective until December 31, 2025	\$/kWh	0.0006
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0102
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0072

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0014
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Milton Hydro Distribution Inc.
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SENTINEL LIGHTING SERVICE CLASSIFICATION

This classification refers to all services supported to supply sentinel lighting equipment. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	7.00
Distribution Volumetric Rate	\$/kW	53.0971
Low Voltage Service Rate	\$/kW	0.4358
Rate Rider for Disposition of Deferral/Variance Accounts (2025) - effective until December 31, 2025	\$/kW	0.1982
Retail Transmission Rate - Network Service Rate	\$/kW	3.1140
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.2637

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0014
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Milton Hydro Distribution Inc.
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STREET LIGHTING SERVICE CLASSIFICATION

This classification refers to all services supplied to street lighting equipment owned by or operated for a municipality or the Province of Ontario. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

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Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

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MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	2.91
Distribution Volumetric Rate	\$/kW	15.0303
Low Voltage Service Rate	\$/kW	0.4268
Rate Rider for Disposition of Global Adjustment Account (2025) - effective until December 31, 2025 Applicable only for Non-RPP Customers	\$/kWh	0.0033
Rate Rider for Disposition of Deferral/Variance Accounts (2025) - effective until December 31, 2025	\$/kW	0.1826
Retail Transmission Rate - Network Service Rate	\$/kW	3.0976
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.2171

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0014
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Milton Hydro Distribution Inc.
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microFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Independent Electricity System Operator's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

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MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	4.55
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ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.60)
Primary Metering Allowance for Transformer Losses - applied to measured demand & energy	%	(1.00)

SPECIFIC SERVICE CHARGES

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Customer Administration

Arrears certificate	\$	15.00
Statement of account	\$	15.00
Easement letter	\$	15.00
Credit reference/credit check (plus credit agency costs)	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Returned cheque (plus bank charges)	\$	15.00
Special meter reads	\$	30.00

Non-Payment of Account

Late payment - per month (effective annual rate 19.56% per annum or 0.04896% compounded daily rate)	%	1.50
Reconnection for non payment of account - at meter during regular hours	\$	65.00
Reconnection for non payment of account - at meter after regular hours	\$	185.00

Other

Optional interval/TOU meter charge \$/month	\$	5.50
Specific charge for access to the power poles - \$/pole/year (with the exception of wireless attachments)	\$	39.14
Clearance pole attachment charge \$/pole/year	\$	5.59

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RETAIL SERVICE CHARGES (if applicable)

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

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Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

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Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	121.23
Monthly fixed charge, per retailer	\$	48.50
Monthly variable charge, per customer, per retailer	\$/cust.	1.20
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.71
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.71)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.61
Processing fee, per request, applied to the requesting party	\$	1.20
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	4.85
Notice of switch letter charge, per letter (unless the distributor has opted out of applying the charge as per the Ontario Energy Board's Decision and Order EB-2015-0304, issued on February 14, 2019)	\$	2.42

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor - Secondary Metered Customer < 5,000 kW	1.0385
Total Loss Factor - Secondary Metered Customer > 5,000 kW	1.0133
Total Loss Factor - Primary Metered Customer < 5,000 kW	1.0281
Total Loss Factor - Primary Metered Customer > 5,000 kW	1.0031

Customer Class:	RESIDENTIAL SERVICE CLASSIFICATION	
RPP / Non-RPP:	RPP	
Consumption	750	kWh
Demand	-	kW
Current Loss Factor	1.0385	
Proposed/Approved Loss Factor	1.0385	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 34.91	1	\$ 34.91	\$ 36.17	1	\$ 36.17	\$ 1.26	3.61%
Distribution Volumetric Rate	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	-
Fixed Rate Riders	\$ 0.29	1	\$ 0.29	\$ -	1	\$ -	\$ (0.29)	-100.00%
Volumetric Rate Riders	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	-
Sub-Total A (excluding pass through)			\$ 35.20			\$ 36.17	\$ 0.97	2.76%
Line Losses on Cost of Power	\$ 0.1114	29	\$ 3.22	\$ 0.1114	29	\$ 3.22	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ 0.0039	750	\$ 2.93	\$ 0.0003	750	\$ 0.23	\$ (2.70)	-92.31%
CBR Class B Rate Riders	-\$ 0.0001	750	\$ (0.08)	\$ -	750	\$ -	\$ 0.08	-100.00%
GA Rate Riders	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	-
Low Voltage Service Charge	\$ 0.0016	750	\$ 1.20	\$ 0.0016	750	\$ 1.20	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ 0.42	1	\$ 0.42	\$ 0.42	1	\$ 0.42	\$ -	0.00%
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
Additional Volumetric Rate Riders	\$ 0.0013	750	\$ 0.98	\$ -	750	\$ -	\$ (0.98)	-100.00%
Sub-Total B - Distribution (includes Sub-Total A)			\$ 43.86			\$ 41.23	\$ (2.63)	-6.00%
RTSR - Network	\$ 0.0112	779	\$ 8.72	\$ 0.0113	779	\$ 8.80	\$ 0.08	0.89%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0085	779	\$ 6.62	\$ 0.0081	779	\$ 6.31	\$ (0.31)	-4.71%
Sub-Total C - Delivery (including Sub-Total B)			\$ 59.20			\$ 56.34	\$ (2.86)	-4.84%
Wholesale Market Service Charge (WMSC)	\$ 0.0045	779	\$ 3.50	\$ 0.0045	779	\$ 3.50	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0014	779	\$ 1.09	\$ 0.0014	779	\$ 1.09	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
TOU - Off Peak	\$ 0.0870	473	\$ 41.11	\$ 0.0870	473	\$ 41.11	\$ -	0.00%
TOU - Mid Peak	\$ 0.1220	135	\$ 16.47	\$ 0.1220	135	\$ 16.47	\$ -	0.00%
TOU - On Peak	\$ 0.1820	143	\$ 25.94	\$ 0.1820	143	\$ 25.94	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 147.56			\$ 144.70	\$ (2.86)	-1.94%
HST	13%		\$ 19.18	13%		\$ 18.81	\$ (0.37)	-1.94%
Ontario Electricity Rebate	19.3%		\$ (28.48)	19.3%		\$ (27.93)	\$ 0.55	-
Total Bill on TOU			\$ 138.27			\$ 135.58	\$ (2.68)	-1.94%

In the manager's summary, discuss the reason

Customer Class:	GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	
RPP / Non-RPP:	RPP	
Consumption	2,000	kWh
Demand	-	kW
Current Loss Factor	1.0385	
Proposed/Approved Loss Factor	1.0385	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 21.47	1	\$ 21.47	\$ 22.24	1	\$ 22.24	\$ 0.77	3.59%
Distribution Volumetric Rate	\$ 0.0226	2000	\$ 45.20	\$ 0.0234	2000	\$ 46.80	\$ 1.60	3.54%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ 0.0018	2000	\$ 3.60	\$ -	2000	\$ -	\$ (3.60)	-100.00%
Sub-Total A (excluding pass through)			\$ 70.27			\$ 69.04	\$ (1.23)	-1.75%
Line Losses on Cost of Power	\$ 0.1114	77	\$ 8.57	\$ 0.1114	77	\$ 8.57	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ 0.0041	2,000	\$ 8.20	\$ 0.0005	2,000	\$ 1.00	\$ (7.20)	-87.80%
CBR Class B Rate Riders	-\$ 0.0001	2,000	\$ (0.20)	\$ -	2,000	\$ -	\$ 0.20	-100.00%
GA Rate Riders	\$ -	2,000	\$ -	\$ -	2,000	\$ -	\$ -	
Low Voltage Service Charge	\$ 0.0014	2,000	\$ 2.80	\$ 0.0014	2,000	\$ 2.80	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ 0.42	1	\$ 0.42	\$ 0.42	1	\$ 0.42	\$ -	0.00%
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ 0.0013	2,000	\$ 2.60	\$ -	2,000	\$ -	\$ (2.60)	-100.00%
Sub-Total B - Distribution (includes Sub-Total A)			\$ 92.66			\$ 81.83	\$ (10.83)	-11.69%
RTSR - Network	\$ 0.0101	2,077	\$ 20.98	\$ 0.0102	2,077	\$ 21.19	\$ 0.21	0.99%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0076	2,077	\$ 15.79	\$ 0.0072	2,077	\$ 14.95	\$ (0.83)	-5.26%
Sub-Total C - Delivery (including Sub-Total B)			\$ 129.43			\$ 117.97	\$ (11.45)	-8.85%
Wholesale Market Service Charge (WMSC)	\$ 0.0045	2,077	\$ 9.35	\$ 0.0045	2,077	\$ 9.35	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0014	2,077	\$ 2.91	\$ 0.0014	2,077	\$ 2.91	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
TOU - Off Peak	\$ 0.0870	1,260	\$ 109.62	\$ 0.0870	1,260	\$ 109.62	\$ -	0.00%
TOU - Mid Peak	\$ 0.1220	360	\$ 43.92	\$ 0.1220	360	\$ 43.92	\$ -	0.00%
TOU - On Peak	\$ 0.1820	380	\$ 69.16	\$ 0.1820	380	\$ 69.16	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 364.63			\$ 353.18	\$ (11.45)	-3.14%
HST	13%		\$ 47.40	13%		\$ 45.91	\$ (1.49)	-3.14%
Ontario Electricity Rebate	19.3%		\$ (70.37)	19.3%		\$ (68.16)	\$ 2.21	
Total Bill on TOU			\$ 341.66			\$ 330.93	\$ (10.73)	-3.14%

In the manager's summary, discuss the reason

Customer Class:	GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION	
RPP / Non-RPP:	Non-RPP (Other)	
Consumption	50,000	kWh
Demand	150	kW
Current Loss Factor	1.0385	
Proposed/Approved Loss Factor	1.0385	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 90.90	1	\$ 90.90	\$ 94.17	1	\$ 94.17	\$ 3.27	3.60%
Distribution Volumetric Rate	\$ 3.9838	150	\$ 597.57	\$ 4.1272	150	\$ 619.08	\$ 21.51	3.60%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ 0.2341	150	\$ 35.12	\$ -	150	\$ -	\$ (35.12)	-100.00%
Sub-Total A (excluding pass through)			\$ 723.59			\$ 713.25	\$ (10.34)	-1.43%
Line Losses on Cost of Power	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
Total Deferral/Variance Account Rate Riders	\$ 1.5511	150	\$ 232.67	\$ 0.1914	150	\$ 28.71	\$ (203.96)	-87.66%
CBR Class B Rate Riders	\$ 0.0445	150	\$ (6.68)	\$ -	150	\$ -	\$ 6.68	-100.00%
GA Rate Riders	\$ 0.0027	50,000	\$ (135.00)	\$ 0.0033	50,000	\$ 165.00	\$ 300.00	-222.22%
Low Voltage Service Charge	\$ 0.6345	150	\$ 95.18	\$ 0.6345	150	\$ 95.18	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ 0.4373	150	\$ 65.60	\$ -	150	\$ -	\$ (65.60)	-100.00%
Sub-Total B - Distribution (includes Sub-Total A)			\$ 975.35			\$ 1,002.14	\$ 26.79	2.75%
RTSR - Network	\$ 4.5321	150	\$ 679.82	\$ 4.5740	150	\$ 686.10	\$ 6.29	0.92%
RTSR - Connection and/or Line and Transformation Connection	\$ 3.4567	150	\$ 518.51	\$ 3.2959	150	\$ 494.39	\$ (24.12)	-4.65%
Sub-Total C - Delivery (including Sub-Total B)			\$ 2,173.67			\$ 2,182.62	\$ 8.95	0.41%
Wholesale Market Service Charge (WMSC)	\$ 0.0045	51,925	\$ 233.66	\$ 0.0045	51,925	\$ 233.66	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0014	51,925	\$ 72.70	\$ 0.0014	51,925	\$ 72.70	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Average IESO Wholesale Market Price	\$ 0.1076	51,925	\$ 5,587.13	\$ 0.1076	51,925	\$ 5,587.13	\$ -	0.00%
Total Bill on Average IESO Wholesale Market Price			\$ 8,067.40			\$ 8,076.36	\$ 8.95	0.11%
HST	13%		\$ 1,048.76	13%		\$ 1,049.93	\$ 1.16	0.11%
Ontario Electricity Rebate	19.3%		\$ -	19.3%		\$ -	\$ -	
Total Bill on Average IESO Wholesale Market Price			\$ 9,116.16			\$ 9,126.28	\$ 10.12	0.11%

In the manager's summary, discuss the reason

Customer Class:	GENERAL SERVICE 1,000 TO 4,999 KW SERVICE CLASSIFICATION	
RPP / Non-RPP:	Non-RPP (Other)	
Consumption	1,265,000	kWh
Demand	1,800	kW
Current Loss Factor	1.0385	
Proposed/Approved Loss Factor	1.0385	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 715.18	1	\$ 715.18	\$ 740.93	1	\$ 740.93	\$ 25.75	3.60%
Distribution Volumetric Rate	\$ 2.7354	1800	\$ 4,923.72	\$ 2.8339	1800	\$ 5,101.02	\$ 177.30	3.60%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ 0.2902	1800	\$ 522.36	\$ -	1800	\$ -	\$ (522.36)	-100.00%
Sub-Total A (excluding pass through)			\$ 6,161.26			\$ 5,841.95	\$ (319.31)	-5.18%
Line Losses on Cost of Power	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
Total Deferral/Variance Account Rate Riders	\$ 2.2144	1,800	\$ 3,985.92	\$ 0.2505	1,800	\$ 450.90	\$ (3,535.02)	-88.69%
CBR Class B Rate Riders	\$ 0.2007	1,800	\$ (361.26)	\$ -	1,800	\$ -	\$ 361.26	-100.00%
GA Rate Riders	\$ 0.0027	1,265,000	\$ (3,415.50)	\$ -	1,265,000	\$ -	\$ 3,415.50	-100.00%
Low Voltage Service Charge	\$ 0.6241	1,800	\$ 1,123.38	\$ 0.6241	1,800	\$ 1,123.38	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ 0.5864	1,800	\$ 1,055.52	\$ -	1,800	\$ -	\$ (1,055.52)	-100.00%
Sub-Total B - Distribution (includes Sub-Total A)			\$ 8,549.32			\$ 7,416.23	\$ (1,133.09)	-13.25%
RTSR - Network	\$ 4.4572	1,800	\$ 8,022.96	\$ 4.4985	1,800	\$ 8,097.30	\$ 74.34	0.93%
RTSR - Connection and/or Line and Transformation Connection	\$ 3.4005	1,800	\$ 6,120.90	\$ 3.2423	1,800	\$ 5,836.14	\$ (284.76)	-4.65%
Sub-Total C - Delivery (including Sub-Total B)			\$ 22,693.18			\$ 21,349.67	\$ (1,343.51)	-5.92%
Wholesale Market Service Charge (WMSC)	\$ 0.0045	1,313,703	\$ 5,911.66	\$ 0.0045	1,313,703	\$ 5,911.66	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0014	1,313,703	\$ 1,839.18	\$ 0.0014	1,313,703	\$ 1,839.18	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Average IESO Wholesale Market Price	\$ 0.1076	1,313,703	\$ 141,354.39	\$ 0.1076	1,313,703	\$ 141,354.39	\$ -	0.00%
Total Bill on Average IESO Wholesale Market Price			\$ 171,798.66			\$ 170,455.15	\$ (1,343.51)	-0.78%
HST	13%		\$ 22,333.83	13%		\$ 22,159.17	\$ (174.66)	-0.78%
Ontario Electricity Rebate	19.3%		\$ -	19.3%		\$ -	\$ -	
Total Bill on Average IESO Wholesale Market Price			\$ 194,132.49			\$ 192,614.32	\$ (1,518.17)	-0.78%

In the manager's summary, discuss the reason

Customer Class:	LARGE USE SERVICE CLASSIFICATION
RPP / Non-RPP:	Non-RPP (Other)
Consumption	2,400,000 kWh
Demand	5,400 kW
Current Loss Factor	1.0385
Proposed/Approved Loss Factor	1.0385

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 2,855.93	1	\$ 2,855.93	\$ 2,958.74	1	\$ 2,958.74	\$ 102.81	3.60%
Distribution Volumetric Rate	\$ 1.9502	5400	\$ 10,531.08	\$ 2.0204	5400	\$ 10,910.16	\$ 379.08	3.60%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ 0.2483	5400	\$ 1,340.82	\$ -	5400	\$ -	\$ (1,340.82)	-100.00%
Sub-Total A (excluding pass through)			\$ 14,727.83			\$ 13,868.90	\$ (858.93)	-5.83%
Line Losses on Cost of Power	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
Total Deferral/Variance Account Rate Riders	\$ 1.9787	5,400	\$ 10,684.98	\$ 0.2389	5,400	\$ 1,290.06	\$ (9,394.92)	-87.93%
CBR Class B Rate Riders	\$ -	5,400	\$ -	\$ -	5,400	\$ -	\$ -	
GA Rate Riders	\$ -	2,400,000	\$ -	\$ -	2,400,000	\$ -	\$ -	
Low Voltage Service Charge	\$ 0.6980	5,400	\$ 3,769.20	\$ 0.6980	5,400	\$ 3,769.20	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ 0.6849	5,400	\$ 3,698.46	\$ -	5,400	\$ -	\$ (3,698.46)	-100.00%
Sub-Total B - Distribution (includes Sub-Total A)			\$ 32,880.47			\$ 18,928.16	\$ (13,952.31)	-42.43%
RTSR - Network	\$ 4.8268	5,400	\$ 26,064.72	\$ 4.8715	5,400	\$ 26,306.10	\$ 241.38	0.93%
RTSR - Connection and/or Line and Transformation Connection	\$ 3.8028	5,400	\$ 20,535.12	\$ 3.6259	5,400	\$ 19,579.86	\$ (955.26)	-4.65%
Sub-Total C - Delivery (including Sub-Total B)			\$ 79,480.31			\$ 64,814.12	\$ (14,666.19)	-18.45%
Wholesale Market Service Charge (WMSC)	\$ 0.0045	2,492,400	\$ 11,215.80	\$ 0.0045	2,492,400	\$ 11,215.80	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0014	2,492,400	\$ 3,489.36	\$ 0.0014	2,492,400	\$ 3,489.36	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Average IESO Wholesale Market Price	\$ 0.1076	2,492,400	\$ 268,182.24	\$ 0.1076	2,492,400	\$ 268,182.24	\$ -	0.00%
Total Bill on Average IESO Wholesale Market Price			\$ 362,367.96			\$ 347,701.77	\$ (14,666.19)	-4.05%
HST	13%		\$ 47,107.83	13%		\$ 45,201.23	\$ (1,906.60)	-4.05%
Ontario Electricity Rebate	19.3%		\$ -	19.3%		\$ -	\$ -	
Total Bill on Average IESO Wholesale Market Price			\$ 409,475.79			\$ 392,903.00	\$ (16,572.79)	-4.05%

In the manager's summary, discuss the reason

Customer Class:	UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	
RPP / Non-RPP:	RPP	
Consumption	405	kWh
Demand	-	kW
Current Loss Factor	1.0385	
Proposed/Approved Loss Factor	1.0385	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 10.24	1	\$ 10.24	\$ 10.61	1	\$ 10.61	\$ 0.37	3.61%
Distribution Volumetric Rate	\$ 0.0217	405	\$ 8.79	\$ 0.0225	405	\$ 9.11	\$ 0.32	3.69%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
Volumetric Rate Riders	\$ 0.0004	405	\$ 0.16	\$ -	405	\$ -	\$ (0.16)	-100.00%
Sub-Total A (excluding pass through)			\$ 19.19			\$ 19.72	\$ 0.53	2.77%
Line Losses on Cost of Power	\$ 0.1114	16	\$ 1.74	\$ 0.1114	16	\$ 1.74	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ 0.0042	405	\$ 1.70	\$ 0.0006	405	\$ 0.24	\$ (1.46)	-85.71%
CBR Class B Rate Riders	-\$ 0.0001	405	\$ (0.04)	\$ -	405	\$ -	\$ 0.04	-100.00%
GA Rate Riders	\$ -	405	\$ -	\$ -	405	\$ -	\$ -	-
Low Voltage Service Charge	\$ 0.0014	405	\$ 0.57	\$ 0.0014	405	\$ 0.57	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
Additional Volumetric Rate Riders	\$ 0.0014	405	\$ 0.57	\$ -	405	\$ -	\$ (0.57)	-100.00%
Sub-Total B - Distribution (includes Sub-Total A)			\$ 23.72			\$ 22.27	\$ (1.45)	-6.12%
RTSR - Network	\$ 0.0101	421	\$ 4.25	\$ 0.0102	421	\$ 4.29	\$ 0.04	0.99%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0076	421	\$ 3.20	\$ 0.0072	421	\$ 3.03	\$ (0.17)	-5.26%
Sub-Total C - Delivery (including Sub-Total B)			\$ 31.17			\$ 29.59	\$ (1.58)	-5.07%
Wholesale Market Service Charge (WMSC)	\$ 0.0045	421	\$ 1.89	\$ 0.0045	421	\$ 1.89	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0014	421	\$ 0.59	\$ 0.0014	421	\$ 0.59	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
TOU - Off Peak	\$ 0.0870	255	\$ 22.20	\$ 0.0870	255	\$ 22.20	\$ -	0.00%
TOU - Mid Peak	\$ 0.1220	73	\$ 8.89	\$ 0.1220	73	\$ 8.89	\$ -	0.00%
TOU - On Peak	\$ 0.1820	77	\$ 14.00	\$ 0.1820	77	\$ 14.00	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 78.99			\$ 77.42	\$ (1.58)	-2.00%
HST	13%		\$ 10.27	13%		\$ 10.06	\$ (0.21)	-2.00%
Ontario Electricity Rebate	19.3%		\$ (15.25)	19.3%		\$ (14.94)	\$ 0.30	
Total Bill on TOU			\$ 74.02			\$ 72.54	\$ (1.48)	-2.00%

In the manager's summary, discuss the reason

Customer Class:	SENTINEL LIGHTING SERVICE CLASSIFICATION	
RPP / Non-RPP:	Non-RPP (Other)	
Consumption	50	kWh
Demand	0	kW
Current Loss Factor	1.0385	
Proposed/Approved Loss Factor	1.0385	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 6.76	1	\$ 6.76	\$ 7.00	1	\$ 7.00	\$ 0.24	3.55%
Distribution Volumetric Rate	\$ 51.2520	0.15	\$ 7.69	\$ 53.0971	0.15	\$ 7.96	\$ 0.28	3.60%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
Volumetric Rate Riders	\$ 0.1429	0.15	\$ 0.02	\$ -	0.15	\$ -	\$ (0.02)	-100.00%
Sub-Total A (excluding pass through)			\$ 14.47			\$ 14.96	\$ 0.50	3.42%
Line Losses on Cost of Power	\$ 0.1076	2	\$ 0.21	\$ 0.1076	2	\$ 0.21	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ 1.4735	0	\$ 0.22	\$ 0.1982	0	\$ 0.03	\$ (0.19)	-86.55%
CBR Class B Rate Riders	\$ 0.0439	0	\$ (0.01)	\$ -	0	\$ -	\$ 0.01	-100.00%
GA Rate Riders	\$ -	50	\$ -	\$ -	50	\$ -	\$ -	-
Low Voltage Service Charge	\$ 0.4358	0	\$ 0.07	\$ 0.4358	0	\$ 0.07	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
Additional Volumetric Rate Riders	\$ 0.4873	0	\$ 0.07	\$ -	0	\$ -	\$ (0.07)	-100.00%
Sub-Total B - Distribution (includes Sub-Total A)			\$ 15.03			\$ 15.27	\$ 0.24	1.58%
RTSR - Network	\$ 3.0854	0	\$ 0.46	\$ 3.1140	0	\$ 0.47	\$ 0.00	0.93%
RTSR - Connection and/or Line and Transformation Connection	\$ 2.3742	0	\$ 0.36	\$ 2.2637	0	\$ 0.34	\$ (0.02)	-4.65%
Sub-Total C - Delivery (including Sub-Total B)			\$ 15.85			\$ 16.07	\$ 0.23	1.42%
Wholesale Market Service Charge (WMSC)	\$ 0.0045	52	\$ 0.23	\$ 0.0045	52	\$ 0.23	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0014	52	\$ 0.07	\$ 0.0014	52	\$ 0.07	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Average IESO Wholesale Market Price	\$ 0.1076	50	\$ 5.38	\$ 0.1076	50	\$ 5.38	\$ -	0.00%
Total Bill on Average IESO Wholesale Market Price			\$ 21.78			\$ 22.01	\$ 0.23	1.03%
HST	13%		\$ 2.83	13%		\$ 2.86	\$ 0.03	1.03%
Ontario Electricity Rebate	19.3%		\$ (4.20)	19.3%		\$ (4.25)	\$ (0.05)	-1.19%
Total Bill on Average IESO Wholesale Market Price			\$ 24.62			\$ 24.87	\$ 0.25	1.03%

In the manager's summary, discuss the reason

Customer Class:	STREET LIGHTING SERVICE CLASSIFICATION	
RPP / Non-RPP:	Non-RPP (Other)	
Consumption	440,624	kWh
Demand	1,185	kW
Current Loss Factor	1.0385	
Proposed/Approved Loss Factor	1.0385	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 2.81	2890	\$ 8,120.90	\$ 2.91	2890	\$ 8,409.90	\$ 289.00	3.56%
Distribution Volumetric Rate	\$ 14.5080	1185	\$ 17,191.98	\$ 15.0303	1185	\$ 17,810.91	\$ 618.93	3.60%
Fixed Rate Riders	\$ -	2890	\$ -	\$ -	2890	\$ -	\$ -	
Volumetric Rate Riders	\$ 3.7662	1185	\$ 4,462.95	\$ -	1185	\$ -	\$ (4,462.95)	-100.00%
Sub-Total A (excluding pass through)			\$ 29,775.83			\$ 26,220.81	\$ (3,555.02)	-11.94%
Line Losses on Cost of Power	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
Total Deferral/Variance Account Rate Riders	\$ 1.5109	1,185	\$ 1,790.42	\$ 0.1826	1,185	\$ 216.38	\$ (1,574.04)	-87.91%
CBR Class B Rate Riders	\$ 0.0443	1,185	\$ (52.50)	\$ -	1,185	\$ -	\$ 52.50	-100.00%
GA Rate Riders	\$ 0.0027	440,624	\$ (1,189.68)	\$ 0.0033	440,624	\$ 1,454.06	\$ 2,643.74	-222.22%
Low Voltage Service Charge	\$ 0.4268	1,185	\$ 505.76	\$ 0.4268	1,185	\$ 505.76	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ -	2890	\$ -	\$ -	2890	\$ -	\$ -	
Additional Fixed Rate Riders	\$ -	2890	\$ -	\$ -	2890	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ 0.3835	1,185	\$ 454.45	\$ -	1,185	\$ -	\$ (454.45)	-100.00%
Sub-Total B - Distribution (includes Sub-Total A)			\$ 31,284.27			\$ 28,397.00	\$ (2,887.27)	-9.23%
RTSR - Network	\$ 3.0692	1,185	\$ 3,637.00	\$ 3.0976	1,185	\$ 3,670.66	\$ 33.65	0.93%
RTSR - Connection and/or Line and Transformation Connection	\$ 2.3253	1,185	\$ 2,755.48	\$ 2.2171	1,185	\$ 2,627.26	\$ (128.22)	-4.65%
Sub-Total C - Delivery (including Sub-Total B)			\$ 37,676.75			\$ 34,694.92	\$ (2,981.83)	-7.91%
Wholesale Market Service Charge (WMSC)	\$ 0.0045	457,588	\$ 2,059.15	\$ 0.0045	457,588	\$ 2,059.15	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0014	457,588	\$ 640.62	\$ 0.0014	457,588	\$ 640.62	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	2890	\$ 722.50	\$ 0.25	2890	\$ 722.50	\$ -	0.00%
Average IESO Wholesale Market Price	\$ 0.1076	457,588	\$ 49,236.47	\$ 0.1076	457,588	\$ 49,236.47	\$ -	0.00%
Total Bill on Average IESO Wholesale Market Price			\$ 90,335.49			\$ 87,353.66	\$ (2,981.83)	-3.30%
HST	13%		\$ 11,743.61	13%		\$ 11,355.98	\$ (387.64)	-3.30%
Ontario Electricity Rebate	19.3%		\$ -	19.3%		\$ -	\$ -	
Total Bill on Average IESO Wholesale Market Price			\$ 102,079.11			\$ 98,709.64	\$ (3,369.47)	-3.30%

In the manager's summary, discuss the reason

Customer Class:	RESIDENTIAL SERVICE CLASSIFICATION	
RPP / Non-RPP:	RPP	
Consumption	375	kWh
Demand	-	kW
Current Loss Factor	1.0385	
Proposed/Approved Loss Factor	1.0385	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 34.91	1	\$ 34.91	\$ 36.17	1	\$ 36.17	\$ 1.26	3.61%
Distribution Volumetric Rate	\$ -	375	\$ -	\$ -	375	\$ -	\$ -	
Fixed Rate Riders	\$ 0.29	1	\$ 0.29	\$ -	1	\$ -	\$ (0.29)	-100.00%
Volumetric Rate Riders	\$ -	375	\$ -	\$ -	375	\$ -	\$ -	
Sub-Total A (excluding pass through)			\$ 35.20			\$ 36.17	\$ 0.97	2.76%
Line Losses on Cost of Power	\$ 0.1114	14	\$ 1.61	\$ 0.1114	14	\$ 1.61	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ 0.0039	375	\$ 1.46	\$ 0.0003	375	\$ 0.11	\$ (1.35)	-92.31%
CBR Class B Rate Riders	-\$ 0.0001	375	\$ (0.04)	\$ -	375	\$ -	\$ 0.04	-100.00%
GA Rate Riders	\$ -	375	\$ -	\$ -	375	\$ -	\$ -	
Low Voltage Service Charge	\$ 0.0016	375	\$ 0.60	\$ 0.0016	375	\$ 0.60	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ 0.42	1	\$ 0.42	\$ 0.42	1	\$ 0.42	\$ -	0.00%
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ 0.0013	375	\$ 0.49	\$ -	375	\$ -	\$ (0.49)	-100.00%
Sub-Total B - Distribution (includes Sub-Total A)			\$ 39.74			\$ 38.91	\$ (0.83)	-2.09%
RTSR - Network	\$ 0.0112	389	\$ 4.36	\$ 0.0113	389	\$ 4.40	\$ 0.04	0.89%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0085	389	\$ 3.31	\$ 0.0081	389	\$ 3.15	\$ (0.16)	-4.71%
Sub-Total C - Delivery (including Sub-Total B)			\$ 47.41			\$ 46.47	\$ (0.95)	-2.00%
Wholesale Market Service Charge (WMSC)	\$ 0.0045	389	\$ 1.75	\$ 0.0045	389	\$ 1.75	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0014	389	\$ 0.55	\$ 0.0014	389	\$ 0.55	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
TOU - Off Peak	\$ 0.0870	236	\$ 20.55	\$ 0.0870	236	\$ 20.55	\$ -	0.00%
TOU - Mid Peak	\$ 0.1220	68	\$ 8.24	\$ 0.1220	68	\$ 8.24	\$ -	0.00%
TOU - On Peak	\$ 0.1820	71	\$ 12.97	\$ 0.1820	71	\$ 12.97	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 91.72			\$ 90.77	\$ (0.95)	-1.03%
HST	13%		\$ 11.92	13%		\$ 11.80	\$ (0.12)	-1.03%
Ontario Electricity Rebate	19.3%		\$ (17.70)	19.3%		\$ (17.52)	\$ 0.18	
Total Bill on TOU			\$ 85.94			\$ 85.05	\$ (0.89)	-1.03%

In the manager's summary, discuss the reason

Customer Class:	RESIDENTIAL SERVICE CLASSIFICATION	
RPP / Non-RPP:	Non-RPP (Retailer)	
Consumption	750	kWh
Demand	-	kW
Current Loss Factor	1.0385	
Proposed/Approved Loss Factor	1.0385	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 34.91	1	\$ 34.91	\$ 36.17	1	\$ 36.17	\$ 1.26	3.61%
Distribution Volumetric Rate	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	-
Fixed Rate Riders	\$ 0.29	1	\$ 0.29	\$ -	1	\$ -	\$ (0.29)	-100.00%
Volumetric Rate Riders	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	-
Sub-Total A (excluding pass through)			\$ 35.20			\$ 36.17	\$ 0.97	2.76%
Line Losses on Cost of Power	\$ 0.1076	29	\$ 3.11	\$ 0.1076	29	\$ 3.11	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ 0.0039	750	\$ 2.93	\$ 0.0003	750	\$ 0.23	\$ (2.70)	-92.31%
CBR Class B Rate Riders	\$ 0.0001	750	\$ (0.08)	\$ -	750	\$ -	\$ 0.08	-100.00%
GA Rate Riders	\$ 0.0027	750	\$ (2.03)	\$ 0.0033	750	\$ 2.48	\$ 4.50	-222.22%
Low Voltage Service Charge	\$ 0.0016	750	\$ 1.20	\$ 0.0016	750	\$ 1.20	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ 0.42	1	\$ 0.42	\$ 0.42	1	\$ 0.42	\$ -	0.00%
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
Additional Volumetric Rate Riders	\$ 0.0013	750	\$ 0.98	\$ -	750	\$ -	\$ (0.98)	-100.00%
Sub-Total B - Distribution (includes Sub-Total A)			\$ 41.73			\$ 43.60	\$ 1.87	4.48%
RTSR - Network	\$ 0.0112	779	\$ 8.72	\$ 0.0113	779	\$ 8.80	\$ 0.08	0.89%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0085	779	\$ 6.62	\$ 0.0081	779	\$ 6.31	\$ (0.31)	-4.71%
Sub-Total C - Delivery (including Sub-Total B)			\$ 57.07			\$ 58.71	\$ 1.64	2.87%
Wholesale Market Service Charge (WMSC)	\$ 0.0045	779	\$ 3.50	\$ 0.0045	779	\$ 3.50	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0014	779	\$ 1.09	\$ 0.0014	779	\$ 1.09	\$ -	0.00%
Standard Supply Service Charge	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-
Non-RPP Retailer Avg. Price	\$ 0.1076	750	\$ 80.70	\$ 0.1076	750	\$ 80.70	\$ -	0.00%
Total Bill on Non-RPP Avg. Price			\$ 142.37			\$ 144.00	\$ 1.64	1.15%
HST	13%		\$ 18.51	13%		\$ 18.72	\$ 0.21	1.15%
Ontario Electricity Rebate	19.3%		\$ (27.48)	19.3%		\$ (27.79)	\$ -	-
Total Bill on Non-RPP Avg. Price			\$ 160.87			\$ 162.72	\$ 1.85	1.15%

In the manager's summary, discuss the reason

Customer Class:	GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	
RPP / Non-RPP:	Non-RPP (Retailer)	
Consumption	2,000	kWh
Demand	-	kW
Current Loss Factor	1.0385	
Proposed/Approved Loss Factor	1.0385	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 21.47	1	\$ 21.47	\$ 22.24	1	\$ 22.24	\$ 0.77	3.59%
Distribution Volumetric Rate	\$ 0.0226	2000	\$ 45.20	\$ 0.0234	2000	\$ 46.80	\$ 1.60	3.54%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ 0.0018	2000	\$ 3.60	\$ -	2000	\$ -	\$ (3.60)	-100.00%
Sub-Total A (excluding pass through)			\$ 70.27			\$ 69.04	\$ (1.23)	-1.75%
Line Losses on Cost of Power	\$ 0.1076	77	\$ 8.29	\$ 0.1076	77	\$ 8.29	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ 0.0041	2,000	\$ 8.20	\$ 0.0005	2,000	\$ 1.00	\$ (7.20)	-87.80%
CBR Class B Rate Riders	\$ 0.0001	2,000	\$ (0.20)	\$ -	2,000	\$ -	\$ 0.20	-100.00%
GA Rate Riders	\$ 0.0027	2,000	\$ (5.40)	\$ 0.0033	2,000	\$ 6.60	\$ 12.00	-222.22%
Low Voltage Service Charge	\$ 0.0014	2,000	\$ 2.80	\$ 0.0014	2,000	\$ 2.80	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ 0.42	1	\$ 0.42	\$ 0.42	1	\$ 0.42	\$ -	0.00%
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ 0.0013	2,000	\$ 2.60	\$ -	2,000	\$ -	\$ (2.60)	-100.00%
Sub-Total B - Distribution (includes Sub-Total A)			\$ 86.98			\$ 88.15	\$ 1.17	1.35%
RTSR - Network	\$ 0.0101	2,077	\$ 20.98	\$ 0.0102	2,077	\$ 21.19	\$ 0.21	0.99%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0076	2,077	\$ 15.79	\$ 0.0072	2,077	\$ 14.95	\$ (0.83)	-5.26%
Sub-Total C - Delivery (including Sub-Total B)			\$ 123.74			\$ 124.29	\$ 0.55	0.44%
Wholesale Market Service Charge (WMSC)	\$ 0.0045	2,077	\$ 9.35	\$ 0.0045	2,077	\$ 9.35	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0014	2,077	\$ 2.91	\$ 0.0014	2,077	\$ 2.91	\$ -	0.00%
Standard Supply Service Charge Non-RPP Retailer Avg. Price	\$ 0.1076	2,000	\$ 215.20	\$ 0.1076	2,000	\$ 215.20	\$ -	0.00%
Total Bill on Non-RPP Avg. Price			\$ 351.19			\$ 351.74	\$ 0.55	0.16%
HST	13%		\$ 45.66	13%		\$ 45.73	\$ 0.07	0.16%
Ontario Electricity Rebate	19.3%		\$ (67.78)	19.3%		\$ (67.89)	\$ -	
Total Bill on Non-RPP Avg. Price			\$ 396.85			\$ 397.47	\$ 0.62	0.16%

In the manager's summary, discuss the reason

Customer Class: **GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION**

RPP / Non-RPP: **RPP**

Consumption **2,500** kWh

Demand **-** kW

Current Loss Factor **1.0385**

Proposed/Approved Loss Factor **1.0385**

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 21.47	1	\$ 21.47	\$ 22.24	1	\$ 22.24	\$ 0.77	3.59%
Distribution Volumetric Rate	\$ 0.0226	2500	\$ 56.50	\$ 0.0234	2500	\$ 58.50	\$ 2.00	3.54%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ 0.0018	2500	\$ 4.50	\$ -	2500	\$ -	\$ (4.50)	-100.00%
Sub-Total A (excluding pass through)			\$ 82.47			\$ 80.74	\$ (1.73)	-2.10%
Line Losses on Cost of Power	\$ 0.1114	96	\$ 10.72	\$ 0.1114	96	\$ 10.72	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ 0.0041	2,500	\$ 10.25	\$ 0.0005	2,500	\$ 1.25	\$ (9.00)	-87.80%
CBR Class B Rate Riders	-\$ 0.0001	2,500	\$ (0.25)	\$ -	2,500	\$ -	\$ 0.25	-100.00%
GA Rate Riders	\$ -	2,500	\$ -	\$ -	2,500	\$ -	\$ -	
Low Voltage Service Charge	\$ 0.0014	2,500	\$ 3.50	\$ 0.0014	2,500	\$ 3.50	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ 0.42	1	\$ 0.42	\$ 0.42	1	\$ 0.42	\$ -	0.00%
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ 0.0013	2,500	\$ 3.25	\$ -	2,500	\$ -	\$ (3.25)	-100.00%
Sub-Total B - Distribution (includes Sub-Total A)			\$ 110.36			\$ 96.63	\$ (13.73)	-12.44%
RTSR - Network	\$ 0.0101	2,596	\$ 26.22	\$ 0.0102	2,596	\$ 26.48	\$ 0.26	0.99%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0076	2,596	\$ 19.73	\$ 0.0072	2,596	\$ 18.69	\$ (1.04)	-5.26%
Sub-Total C - Delivery (including Sub-Total B)			\$ 156.31			\$ 141.80	\$ (14.51)	-9.28%
Wholesale Market Service Charge (WMSC)	\$ 0.0045	2,596	\$ 11.68	\$ 0.0045	2,596	\$ 11.68	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0014	2,596	\$ 3.63	\$ 0.0014	2,596	\$ 3.63	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
TOU - Off Peak	\$ 0.0870	1,575	\$ 137.03	\$ 0.0870	1,575	\$ 137.03	\$ -	0.00%
TOU - Mid Peak	\$ 0.1220	450	\$ 54.90	\$ 0.1220	450	\$ 54.90	\$ -	0.00%
TOU - On Peak	\$ 0.1820	475	\$ 86.45	\$ 0.1820	475	\$ 86.45	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 450.25			\$ 435.75	\$ (14.51)	-3.22%
HST		13%	\$ 58.53		13%	\$ 56.65	\$ (1.89)	-3.22%
Ontario Electricity Rebate		19.3%	\$ (86.90)		19.3%	\$ (84.10)	\$ 2.80	
Total Bill on TOU			\$ 421.89			\$ 408.29	\$ (13.59)	-3.22%

In the manager's summary, discuss the reasons for the changes.

Appendix

E

2025 GA Analysis Workform Model





GA Analysis Workform for 2025 Rate Applications

Version 1.0

Input cells
Drop down cells

Utility Name

Note 1

For Account 1589 and Account 1588, determine if a or b below applies and select the appropriate year related to the account balance in the drop-down box to the right.

- a) If the account balances were last approved on a final basis, select the year of the year-end balances that were last approved on a final basis.
- b) If the account balances were last approved on an interim basis, and
 - i) there are no changes to the previously approved interim balances, select the year of the year-end balances that were last approved for disposition on an interim basis. OR
 - ii) there are changes to the previously approved interim balances, select the year of the year-end balances that were last approved for disposition on a final basis. An explanation should be provided to explain the reason for the change in the previously approved interim balances.

Year Selected

(e.g. If the 2022 balances that were reviewed in the 2024 rate application were to be selected, select 2022)

Instructions:

1) Determine which scenario above applies (a, bi or bii). Select the appropriate year to generate the appropriate GA Analysis Workform tabs, and information in the Principal Adjustments tab and Account 1588 tab.

For example:

- Scenario a - If 2022 balances were last approved on a final basis - Select 2022 and a GA Analysis Workform for 2023 will be generated. The input cells required in the Principal Adjustment and Account 1588 tabs will be generated accordingly as well.
- Scenario bi - If 2022 balances were last approved on an interim basis and there are no changes to 2022 balances - Select 2022 and a GA Analysis Workform for 2023 will be generated. The input cells required in the Principal Adjustment and Account 1588 tabs will be generated accordingly as well.
- Scenario bii - If 2022 balances were last approved on an interim basis, there are changes to 2022 balances, and 2021 balances were last approved for disposition - Select 2021 and GA Analysis Workforms for 2022 and 2023 will be generated. The input cells required in the Principal Adjustment and Account 1588 tabs will be generated accordingly as well.

- 2) Complete the GA Analysis Workform for each year generated.
- 3) Complete the Account 1588 tab. Note that the number of years that require the reasonability test to be completed are shown in the Account 1588 tab, depending on the year selected on the Information Sheet.
- 4) Complete the Principal Adjustments tab. Note that the number of years that require principal adjustment reconciliations are all shown in the one Principal Adjustments tab, depending on the year selected on the Information Sheet.

See the separate document GA Analysis Workform Instructions for detailed instructions on how to complete the Workform and examples of reconciling items and principal adjustments.

Year	Annual Net Change in Expected GA Balance from GA Analysis	Net Change in Principal Balance in the GL	Reconciling Items	Adjusted Net Change in Principal Balance in the GL	Unresolved Difference	\$ Consumption at Actual Rate Paid	Unresolved Difference as % of Expected GA Payments to IESO
2023	\$ 573,952	\$ 665,532	\$ (53,859)	\$ 611,673	\$ 37,722	\$ 16,364,497	0.2%
Cumulative Balance	\$ 573,952	\$ 665,532	\$ (53,859)	\$ 611,673	\$ 37,722	\$ 16,364,497	N/A

Account 1588 Reconciliation Summary

Year	Account 1588 as a % of Account 4705
2023	-0.2%
Cumulative Balance	-0.2%

GA Analysis Workform

Note 2 Consumption Data Excluding for Loss Factor (Data to agree with RRR as applicable)

Year		2023		
Total Metered excluding WMP	C = A+B	944,552,701	kWh	100%
RPP	A	464,887,789	kWh	49.2%
Non-RPP	B = D+E	479,664,912	kWh	50.8%
Non-RPP Class A	D	295,428,127	kWh	29.2%
Non-RPP Class B*	E	213,236,785	kWh	22.6%

*Non-RPP Class B consumption reported in this table is not expected to directly agree with the Non-RPP Class B Including Loss Adjusted Billed Consumption in the GA Analysis of Expected Balance table below. The difference should be equal to the loss factor.

Note 3 GA Billing Rate

GA is billed on the

1st Estimate

Please confirm that the same GA rate is used to bill all customer classes. If not, please provide further details

Yes

Please confirm that the GA Rate used for unbilled revenue is the same as the one used for billed revenue in any particular month

Yes

Note 4 Analysis of Expected GA Amount

Year	2023									
Calendar Month	Non-RPP Class B Including Loss Factor Billed Consumption (kWh)	Deduct Previous Month Unbilled Loss Adjusted Consumption (kWh)	Add Current Month Unbilled Loss Adjusted Consumption (kWh)	Non-RPP Class B Including Loss Adjusted Consumption, Adjusted for Unbilled (kWh)	GA Rate Billed (\$/kWh)	\$ Consumption at GA Rate Billed	GA Actual Rate Paid (\$/kWh)	\$ Consumption at Actual Rate Paid	Expected GA Price Variance (\$)	
	F	G	H	I = F-G+H	J	K = I*J	L	M = I*L	N=M-K	
January	18,104,628	20,523,486	22,241,810	19,822,952	0.03138	\$ 622,044	0.05048	\$ 1,000,619	\$ 378,575	
February	20,492,505	22,241,810	19,602,880	17,853,575	0.06285	\$ 1,122,097	0.07963	\$ 1,421,626	\$ 299,529	
March	19,187,914	19,602,880	20,465,849	19,050,883	0.06989	\$ 1,331,466	0.07872	\$ 1,499,740	\$ 168,274	
April	19,049,187	20,465,849	18,313,652	16,896,990	0.08249	\$ 1,393,833	0.09700	\$ 1,639,072	\$ 245,239	
May	17,828,072	18,313,652	17,998,513	17,512,933	0.08249	\$ 1,444,642	0.09749	\$ 1,707,251	\$ 262,609	
June	17,674,312	17,998,513	18,147,104	17,822,903	0.09853	\$ 1,756,091	0.08495	\$ 1,514,085	\$ (242,006)	
July	17,813,631	18,147,104	18,842,509	18,509,036	0.09962	\$ 1,843,870	0.05711	\$ 1,056,996	\$ (786,874)	
August	18,756,104	18,842,509	18,428,319	18,341,914	0.05377	\$ 986,245	0.07335	\$ 1,345,417	\$ 359,172	
September	18,310,557	18,428,319	18,043,753	17,925,991	0.05837	\$ 1,046,340	0.05674	\$ 1,017,063	\$ (29,277)	
October	17,898,796	18,043,753	18,943,152	18,798,195	0.07332	\$ 1,378,284	0.07975	\$ 1,499,069	\$ 120,785	
November	18,808,038	18,943,152	19,365,133	19,230,019	0.07040	\$ 1,353,793	0.07060	\$ 1,357,707	\$ 3,914	
December	19,044,977	19,365,133	19,187,694	18,867,538	0.08340	\$ 1,573,553	0.08921	\$ 1,305,853	\$ (267,699)	
Net Change in Expected GA Balance in the Year (i.e. Transactions in the Year)	221,968,721	230,916,160	229,580,368	220,632,929		\$ 15,852,257		\$ 16,364,497	\$ 512,240	

Annual Non-RPP Class B Wholesale kWh	Annual Non-RPP Class B Retail billed kWh	Annual Unaccounted for Energy Loss kWh	Weighted Average GA Actual Rate Paid (\$/kWh)**	Expected GA Volume Variance (\$)
O	P	Q=O-P	R	P=QR
221,464,954	220,832,929	632,025	0.07417	\$ 61,712

*Equal to (AQEW - Class A + embedded generation kWh)/(Non-RPP Class B retail kWh/Total retail Class B kWh)
 **Equal to annual Non-RPP Class B \$ GA paid (i.e. non-RPP portion of CT 148 on IESO invoice) divided by Non-RPP Class B Wholesale kWh (as quantified in column O in the table above)

Total Expected GA Variance | \$ 573,952

Calculated Loss Factor 1.0347
 Most Recent Approved Loss Factor for Secondary Metered Customer < 5,000kW 1.0385
 Difference -0.0038

a) Please provide an explanation in the text box below if columns G and H for unbilled consumption are not used in the table above.

b) Please provide an explanation in the text box below if the difference in loss factor is greater than 1%.

Note 5 Reconciling Items

Item	Amount	Explanation	Principal Adjustments
			Principal Adjustment on DVA Continuity Schedule If "no", please provide an explanation
Net Change in Principal Balance in the GL (i.e. Transactions in the Year)	\$ 665,532		
1a CT 148 True-up of GA Charges based on Actual Non-RPP Volumes - prior year	\$ 177,266		Yes
1b CT 148 True-up of GA Charges based on Actual Non-RPP Volumes - current year	\$ (233,783)		Yes
2a Remove prior year end unbilled to actual revenue differences	\$ (191,096)		Yes
2b Add current year end unbilled to actual revenue differences	\$ (14,996)		Yes
3a Remove difference between prior year accrual/forecast to actual from long term load transfers			
3b Add difference between current year accrual/forecast to actual from long term load transfers			
4 Remove GA balances pertaining to Class A customers			
5a Significant prior period billing adjustments recorded in current year			
5b Significant current period billing adjustments recorded in other year(s)			
6 Differences in GA IESO posted rate and rate charged on IESO invoice			
7 2022 RPP vs non-RPP true up entry posted in 2023	\$ 208,749	Reversal of 2022 principal adjustment. Journal entry was posted in 2023.	Yes
8			
9			
10			

Note 6 Adjusted Net Change in Principal Balance in the GL \$ 611,673
Net Change in Expected GA Balance in the Year Per Analysis \$ 573,952
Unresolved Difference \$ 37,722
Unresolved Difference as % of Expected GA Payments to IESO 0.2%

Account 1588 Reasonability

Note 7 Account 1588 Reasonability Test

Year	Account 1588 - RSVA Power			Total Activity in Calendar Year	Account 4705 - Power Purchased	Account 1588 as % of Account 4705
	Transactions ¹	Principal Adjustments ¹				
2023	- 4,587	- 140,155	-	144,742	60,626,818	-0.2%
Cumulative	- 4,587	- 140,155	-	144,742	60,626,818	-0.2%

Notes

1) The transactions should equal the "Transaction" column in the DVA Continuity Schedule. This is also expected to equal the transactions in the general ledger (excluding transactions relating to the removal of approved disposition amounts as that is shown in a separate column in the DVA Continuity Schedule)

2) Principal adjustments should equal the "Principal Adjustments" column in the DVA Continuity Schedule. Principal adjustments adjust the transactions in the general ledger to the amount that should be requested for disposition.

GA Analysis Workform - Account 1588 and 1589 Principal Adjustment Reconciliation

Note 8 **Breakdown of principal adjustments included in last approved balance:**

Account 1589 - RSVA Global Adjustment			
Adjustment Description	Amount	To be reversed in current application?	Explanation if not to be reversed in current application
1 CT 148 true-up of GA Charges based on actual RPP volumes	(177,266)	Yes	
2 Prior year end unbilled to actual revenue differences	191,096	Yes	
3 2022 RPP vs non-RPP true up entry posted in 2023	(208,749)	Yes	
4			
5			
6			
7			
8			
Total	(194,920)		
Total principal adjustments included in last approved balance			
Difference	(194,920)		

Account 1588 - RSVA Power			
Adjustment Description	Amount	To be Reversed in Current Application?	Explanation if not to be reversed in current application
1 CT 148 true-up of GA Charges based on actual RPP volumes	177,266	Yes	
2 CT 1142/142 true-up based on actuals	(190,711)	Yes	
3 2022 RPP vs non-RPP true up entry posted in 2023	208,749	Yes	
4 Unbilled to actual revenue differences	172,407	Yes	
5			
6			
7			
8			
Total	367,711		
Total principal adjustments included in last approved balance			
Difference	367,711		

Note 9 **Principal adjustment reconciliation in current application:**

Notes

- 1) The "Transaction" column in the DVA Continuity Schedule is to equal the transactions in the general ledger (excluding transactions relating to the removal of approved disposition amounts as that is shown in a separate column in the DVA Continuity Schedule)
- 2) Any principal adjustments needed to adjust the transactions in the general ledger to the amount that should be requested for disposition should be shown separately in the "Principal Adjustments" column of the DVA Continuity Schedule
- 3) The "Variance RRR vs. 2023 Balance" column in the DVA Continuity Schedule should equal principal adjustments made in the current disposition period. It should not be impacted by reversals from prior year approved principal adjustments.
- 4) Principal adjustments to the pro-ration of CT 148 true-ups (i.e. principal adjustment #1 in tables below) are expected to be equal and offsetting between Account 1588 and Account 1589, if not, please explain. If this results in further adjustments to RPP settlements, this should be shown separately as a principal adjustment to CT 1142/142 (i.e. principal adjustment #2 in tables below)

Complete the table below for the current disposition period. Complete a table for each year included in the balance under review in this rate application. The number of tables to be completed is automatically generated based on data provided in the Information Sheet

Account 1589 - RSVA Global Adjustment			
Year	Adjustment Description	Amount	Year Recorded in GL
2023	<i>Reversals of prior approved principal adjustments (auto-populated from table above)</i>		
	1 CT 148 true-up of GA Charges based on actual RPP volumes	177,266	2023
	2 Prior year end unbilled to actual revenue differences	(191,096)	2023
	3 2022 RPP vs non-RPP true up entry posted in 2023	208,749	2023
	4		
	5		
	6		
	7		
	8		
	Total Reversal Principal Adjustments	194,920	
2024	<i>Current year principal adjustments</i>		
	1 CT 148 true-up of GA Charges based on actual Non-RPP volumes	(233,783)	2024
	2 Unbilled to actual revenue differences	(14,996)	2024
	3		
	4		
	5		
	6		
	7		
	8		
	Total Current Year Principal Adjustments	(248,779)	
	Total Principal Adjustments to be Included on DVA Continuity Schedule/Tab 3 - IRM Rate Generator Model		(53,859)

Account 1588 - RSVA Power			
Year	Adjustment Description	Amount	Year Recorded in GL
2023	<i>Reversals of prior approved principal adjustments (auto-populated from table above)</i>		
	1 CT 148 true-up of GA Charges based on actual RPP volumes	(177,266)	2,023
	2 CT 1142/142 true-up based on actuals	190,711	2,023
	3 2022 RPP vs non-RPP true up entry posted in 2023	(208,749)	2,023
	4 Unbilled to actual revenue differences	(172,407)	2,023
	5		
	6		
	7		
	8		
	Total Reversal Principal Adjustments	(367,711)	
2024	<i>Current year principal adjustments</i>		
	1 CT 148 true-up of GA Charges based on actual RPP volumes	233,783	2,024
	2 CT 1142/142 true-up based on actuals	(696)	2,024
	3 Unbilled to actual revenue differences	(5,532)	2,024
	4		
	5		
	6		
	7		
	8		
	Total Current Year Principal Adjustments	227,555	
	Total Principal Adjustments to be Included on DVA Continuity Schedule/Tab 3 - IRM Rate Generator Model		(140,155)

Appendix

F

2025 IRM Checklist



2025 IRM Checklist

Milton Hydro Distribution Inc.

EB-2024-0048

15-Aug-24

[Chapter 3 - Incentive Rate-Setting Applications Updated on June 18, 2024](#)

Filing Requirement Section/Page Reference	IRM Requirements	Evidence Reference, Notes
3.1.2 Components of the Application Filing		
3	Manager's summary documenting and explaining all rate adjustments requested	Managers Summary, Section 3.1 (b), (d) (1),(2),(3), pages 2 and 3 of 19.
3	Contact info - primary contact may be a person within the distributor's organization other than the primary license contact	Managers Summary, Section 3.1, page 4 of 19.
3	Completed Rate Generator Model and supplementary work forms in Excel format	Excel spreadsheet filed through Pivotal UX
3	Current tariff sheet, PDF	Managers Summary, Appendix B
3	Supporting documentation (e.g. relevant past decisions, RRWF etc.)	Managers Summary, 3.1 (n), page 5 of 19.
3	Statement as to who will be affected by the application, specific customer groups affected by particular request	Managers Summary Section 3.1 (k), page 4 of 19.
3	Distributor's internet address	Managers Summary Section 3.1 (j), page 4 of 19.
3	Statement confirming accuracy of billing determinants pre-populated in model	Managers Summary Section 3.1 (c) (i), page 2 of 19.
3	Text searchable PDF format for all documents	As filed.
4	2025 IRM Checklist	Excel spreadsheet filed through Pivotal UX, and PDF in Managers Summary Appendix F
4	Include a certification by a senior officer that the evidence filed, including the models and appendices, is accurate, consistent and complete to the best of their knowledge, a certification that the distributor has processes and internal controls in place for the preparation, review, verification and oversight of account balances being disposed, as well as a certification regarding personal information	Managers Summary, Appendix A
3.1.3 Applications and Electronic Models		
4	Confirm the accuracy of the data. If a distributor has revised any RRR data after it has been incorporated into the model, this change should be disclosed in the application	Managers Summary, Section 3.1 (l), page 4 of 19.
4	File the GA Analysis Workform.	Excel spreadsheet filed through Pivotal UX and PDF in Managers Summary Appendix E
5	A distributor seeking a revenue-to-cost ratio adjustment due to a previous OEB decision must continue to file the OEB's Revenue-to-Cost Ratio Adjustment Workform in addition to the Rate Generator model.	N/A
5	For an Incremental or Advanced Capital Module (ICM/ACM) cost recovery and associated rate rider(s), a distributor must file the Capital Module applicable to ACM and ICM.	N/A
5	A distributor seeking to dispose of lost revenue amounts from conservation and demand management activities, during an IRM term, must file the Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) Workform.	N/A
5	A distributor with a zero balance in the LRAMVA that is requesting a rate rider for previously approved LRAM-eligible amounts does not need to file the LRAMVA Workform but should provide the calculations used to generate the requested LRAM-eligible rate riders.	N/A
5	The models and workforms to be used by all distributors. If a distributor makes any changes to OEB models or workforms to address its own circumstances, it must disclose and justify such changes in the manager's summary.	Managers Summary, Section 3.2.6.3 GA Analysis Workform, page 12 of 19.
3.2.2 Revenue to Cost Ratio Adjustments		

August 15, 2024

2025 IRM Checklist

Milton Hydro Distribution Inc.

EB-2024-0048

15-Aug-24

[Chapter 3 - Incentive Rate-Setting Applications Updated on June 18, 2024](#)

Filing Requirement Section/Page Reference	IRM Requirements	Evidence Reference, Notes
7 - 8	Revenue to Cost Ratio Adjustment Workform, if distributor is seeking revenue to cost ratio adjustments due to previous OEB decision.	N/A
3.2.3 Rate Design for Residential Electricity Customers	Applicable only to distributors that have not completed the residential rate design transition	
8	A plan to mitigate the impact for the whole residential class or indicate why such a plan is not required, if the total bill impact of the elements proposed in the application is 10% or greater for RPP customers consuming at the 10th percentile.	N/A
8	Mitigation plan if total bill increases for any customer class exceed 10%.	N/A
3.2.4 Electricity Distribution Retail Transmission Service Rates	No action required at filing - model completed with most recent uniform transmission rates (UTRs) approved by the OEB	
3.2.5 Low Voltage Service Rates (optional)		
9	Provide most recent Low Voltage costs charged by the host distributor to the applicant.	N/A
9	Provide Actual Low Voltage costs for the last five historical years. The distributor must also provide the year-over-year variances and explanations for substantive changes in the costs over time.	N/A
9	Provide support for the updated Low Voltage costs: last actual volumes and host distributor(s) rates applicable to the distributor.	N/A
9	Provide allocation of Low Voltage costs to customer classes (generally in proportion to transmission connection rate revenues).	N/A
9	Provide proposed Low Voltage rates by customer class to reflect these costs.	N/A
3.2.6 Review and Disposition of Group 1 DVA Balances		
10	Justification if any account balance in excess of the threshold should not be disposed	N/A
10	Completed Tab 3 - continuity schedule in Rate Generator Model	Managers Summary Appendix D
10 - 11	The opening principal amounts as well as the opening interest amounts for Group 1 balances, shown in the continuity schedule, must reconcile with the last applicable, approved closing balances. Distributors must provide an explanation when the Group 1 account balances presented on the Tab 3 – Continuity Schedule of the Rate Generator model differ from the account balances in the trial balance as reported through the RRR (which have been pre-populated in the Tab 3 – Continuity Schedule of the Rate Generator model)	Managers Summary, Section 3.2.6 Reconciliation of 2.1.7 RRR to DVA Continuity Schedule, page 9 of 19.
11	Explanation of variance between amounts proposed for disposition and amounts reported in RRR for each account	Managers Summary, Section 3.2.6 Reconciliation of 2.1.7 RRR to DVA Continuity Schedule, page 10 of 19.
11	Statement as to whether any adjustments have been made to balances previously approved by the OEB on a final basis; If so, explanations provided for the nature and amounts of the adjustments and supporting documentation under a section titled "Adjustments to Deferral and Variance Accounts"	Managers Summary, Section 3.2.6, page 8 of 19.
11 - 12	Rate riders proposed for recovery or refund of balances that are proposed for disposition. The default disposition period is one year. Justification with proper supporting information is required if distributor is proposing an alternative recovery period	Requesting default disposition period.
3.2.6.1 Commodity Accounts 1588 and 1589		
12	Indicate the year in which Account 1588 and Account 1589 balances were last approved for disposition, whether the balances were approved on an interim or final basis, and if they were disposed on an interim basis, which year they were last disposed on a final basis.	Managers Summary, Section 3.2.6.1, page 11 of 19.
12	A distributor that is requesting final disposition of balances for the first time, following implementation of the Accounting Guidance, must confirm that it has fully implemented the Accounting Guidance effective from January 1, 2019.	N/A
12	Confirmation that historical balances that have yet to be disposed on a final basis have been considered in the context of the Accounting Guidance, summary provided of the review performed. Distributors must discuss the results of review, whether any systemic issues were noted, and whether any material adjustments to the account balances have been recorded. A summary and description is provided for each adjustment made to the historical balances	N/A
13	Populated GA Analysis Workform for each year that has not previously been approved by the OEB for disposition, irrespective of whether seeking disposition of the Account 1589 balance as part of current application. If adjustments were made to an Account 1589 balance that was previously approved on an interim basis, the GA Analysis Workform is required to be completed for each year after the distributor last received final disposition for Account 1589	Populated GA Analysis Workform for 2023 only, as required, Managers Summary Appendix E
3.2.6.2 Capacity Based Recovery (CBR)		

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13 - 14	Distributors that propose disposition of Account 1580 sub-account CBR Class B must do so in accordance with the OEB's Capacity Based Recovery (CBR) accounting guidance. - The balance in sub-account CBR Class B must be disposed over the default period of one year. - For the disposition of Account 1580, sub-account CBR Class A, distributors must follow the CBR accounting guidance, which results in balances disposed outside of a rates proceeding.	Managers Summary Section 3.2.6.2 Return of Account 1580 WMS, Sub-account, CBR Class B Balance, page 13 of 19
3.2.6.3 Disposition of Account 1595		
14 - 15	Confirmation that residual balances in Account 1595 Sub-accounts for each vintage year have only been disposed once.	Managers Summary, Section 3.2.6.3 Disposition of Account 1595, page 14 of 19.
14 - 15	Confirmation that disposition of residual balances is requested two years after the expiry of the rate rider.	Managers Summary, Section 3.2.6.3 Disposition of Account 1595, page 14 of 19.
14 - 15	Detailed explanations provided for any significant residual balances attributable to specific rate riders for each customer rate class, including for example, differences between forecast and actual volumes.	N/A - not requesting disposition of any residual balances relating to any vintage 1595 sub-account.
3.2.7.1 Disposition of the LRAMVA and Rate Riders for Previously Approved LRAM-Eligible Amounts		
For Distributors with a zero balance in the LRAMVA		
16 - 17	A distributor with a zero balance in the LRAMVA should indicate this fact in its application and advise that it is not requesting any disposition. If a distributor with zero balance in the LRAMVA is requesting rate rider(s) for current rate year rates to recover an LRAM-eligible amount approved in a previous proceeding, the distributor should reference the previous OEB decision where the base LRAM-eligible amount for the current rate year (i.e., the amount prior to the mechanistic adjustment) was approved, and provide the calculations used to generate the requested LRAM-eligible rate riders (i.e., the mechanistic adjustment and the allocation to rate classes). Distributors are to input the resulting rate rider(s) in Tab 19 – Additional Rates of the IRM Rate Generator Model. Distributors in this circumstance do not need to file the LRAMVA workform or any additional documentation.	Managers Summary, Section 3.2.7, page 14 of 19.
For Distributors with non-zero balance in the LRAMVA		
17	A distributor that does not have a confirmed zero balance in the LRAMVA should seek disposition as part of their IRM application, with supporting information, or provide a rationale for not doing so.	N/A
17	Provide supporting evidence related to disposition of any balance in the LRAMVA (refer to Section 3.2.7.1 of the 2023 edition of the Chapter 3 Filing Requirements)	N/A
17	For persisting impacts until the next rebasing, calculate and request approval of LRAM-eligible amounts to address amounts that would otherwise be recorded in the LRAMVA for all years until their next rebasing application, and request any rate rider(s) for the LRAM-eligible amount.	N/A
3.2.7.2 Continuing Use of the LRAMVA for New NWS Activities		
18	Statement whether it is requesting an LRAMVA for one or more of these activities, if this request has not been addressed in a previous application.	N/A
3.2.8 Tax Changes		
18	Tabs 8 and 9 of Rate Generator model are completed, if applicable	Managers Summary, 3.2.8, page 14 of 19
18 - 19	If a rate rider to the fourth decimal place is not generated for one or more customer classes, the entire sharing tax amount is be transferred to Account 1595 for disposition at a future date	N/A
3.2.9 Z-Factor Claims		
19	Eligible Z-factor cost amounts are recorded in Account 1572, Extraordinary Event Costs. Carrying charges are calculated using simple interest applied to the monthly opening balances in the account and recorded in a separate sub-accounts of this account	N/A
19	To be eligible for a Z-factor claim, a distributor must demonstrate that its achieved regulatory return on equity (ROE), during its most recently completed fiscal year, does not exceed 300 basis points above its deemed ROE embedded in its base rates	N/A

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3.2.9.1 Z-Factor Filing Guidelines		
20	Evidence that costs incurred meet criteria of causation, materiality and prudence	N/A
20	In addition, the distributor must: - Notify OEB by letter of all Z-Factor events within 6 months of event - Apply to OEB to recover costs recorded in the OEB-approved deferral account claimed under Z-Factor treatment - Demonstrate that distributor could not have been able to plan or budget for the event and harm caused is genuinely incremental - Demonstrate that costs incurred within a 12-month period and are incremental to those already being recovered in rates as part of ongoing business risk	N/A
3.2.9.2 Recovery of Z-Factor Costs		
20	Description of manner in which distributor intends to allocate incremental costs, including rationale for approach and merits of alternative allocation methods	N/A
20	Specification of whether rate rider(s) will apply on fixed or variable basis, or combination; length of disposition period and rationale for proposal	N/A
20	Residential rate rider to be proposed on fixed basis	N/A
20	Detailed calculation of incremental revenue requirement and resulting rate rider(s)	N/A
3.2.10 Off-Ramps		
21	If a distributor whose earnings are in excess of the dead band nevertheless applies for an increase to its base rates, it needs to substantiate its reasons for doing so	N/A
21	A distributor is expected to file its regulated ROE, as was filed for 2.1.5.6 of the RRR. However, if in the distributor's view this ROE has been affected by out-of-period or other items (for example, revenues or costs that pertain to a prior period but recognized in a subsequent one), it may also file a proposal to normalize its achieved regulated ROE for those impacts, for consideration by the OEB.	N/A
3.3.1 Advanced Capital Module		
5	Capital Module applicable to ACM and ICM, for an incremental or pre-approved Advanced Capital Module (ICM/ACM) cost recovery and associated rate rider(s)	N/A
22	Evidence of passing "Means Test"	N/A
22	Information on relevant project's (or projects') updated cost projections, confirmation that the project(s) are on schedule to be completed as planned and an updated ACM/ICM module in Excel format	N/A
22	If proposed recovery differs significantly from pre-approved amount, a detailed explanation is required	N/A
3.3.2 Incremental Capital Module		
23	If updated cost projects are 30% greater than pre-approved amount, distributor must treat project as new ICM, re-filed business case and other relevant material required	N/A
23	Evidence of passing "Means Test"	N/A
3.3.2.1 ICM Filing Requirements		
5	Capital Module applicable to ACM and ICM, for an incremental or pre-approved Advanced Capital Module (ICM/ACM) cost recovery and associated rate rider(s)	N/A
25	An analysis demonstrating that the materiality threshold test has been met and that the amounts will have a significant influence on the operation of the distributor	N/A
25	Justification that the amounts to be incurred will be prudent - amounts represents the most cost-effective option (but not necessarily the least initial cost) for ratepayers	N/A
25	Justification that amounts being sought are directly related to the cause, which must be clearly outside of the base upon which current rates were derived	N/A
25	Evidence that the incremental revenue requested will not be recovered through other means (e.g., it is not, in full or in part, included in base rates or being funded by the expansion of service to include new customers and other load growth)	N/A
25	Details by project for the proposed capital spending plan for the expected in-service year	N/A
25	Description of the proposed capital projects and expected in-service dates	N/A
25	Calculation of the revenue requirement (i.e. the cost of capital, depreciation, and PILs) associated with each proposed incremental capital project	N/A
25	Description of the actions the distributor would take in the event that the OEB does not approve the application	N/A

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25	Calculation of a rate rider to recover the incremental revenue from each applicable customer class. The distributor must identify and provide a rationale for its proposed rider design, whether variable, fixed or a combination of fixed and variable riders. As discussed at section 3.2.3, any new rate rider for the residential class must be applied on a fixed basis	N/A
25	For each project with an expected capital cost of \$2 million or more, excluding general plant investments: documentation of the consideration of non-wires solutions (NWSs) to meet the identified system need that will be addressed by the project(s) as articulated in the OEB's BCA Framework to assess the economic feasibility of NWSs.	N/A
3.3.2.3 ICM Filing Requirements		
26 - 27	Calculate the maximum allowable capital amount.	N/A