

# EXHIBIT 8 – RATE DESIGN

## 2025 Cost of Service

Hawkesbury Hydro Inc.  
EB-2024-0031

## **TABLE OF CONTENTS**

<b>Table of Contents .....</b>	<b>1</b>
<b>8.1 Distribution Charges (Subtotal A) .....</b>	<b>2</b>
8.1.1 Overview of Current Rates.....	2
8.1.2 Historical Rates vs. Proposed Rates.....	<b>Error! Bookmark not defined.</b>
8.1.3 Rate Design.....	4
<b>8.2 Low Voltage and Rate riders (Subtotal B) .....</b>	<b>6</b>
8.2.1 Low Voltage Rates .....	6
8.1.2 Rate Riders .....	8
<b>8.3 Pass-Through Charges (Subtotal C) .....</b>	<b>10</b>
8.3.1 Retail Transmission Service Rates .....	10
8.3.2 Smart Metering Charges.....	11
<b>8.4 Other Charges (Subtotal D) .....</b>	<b>11</b>
8.3.1 Wholesale Market Service Rates & CBR .....	11
8.3.2 Rural Remote Protection Rate .....	13
<b>8.5 Loss Adjustment .....</b>	<b>14</b>
<b>8.6 Bill Impact and Rate Mitigation Plan .....</b>	<b>15</b>
<b>8.8 Tariff of Rates and Other charges .....</b>	<b>17</b>
8.6.1 Retail and Service Charges .....	17
8.6.2 Specific Service Charges.....	18
8.6.3 Wire Pole Attachment .....	19
8.6.4 Conditions of service .....	19
<b>Appendices .....</b>	<b>20</b>
<b>Appendix 8A .....</b>	<b>21</b>
<b>Appendix 8B .....</b>	<b>22</b>
<b>Appendix 8C .....</b>	<b>23</b>

## 8.1 DISTRIBUTION CHARGES (SUBTOTAL A)

### 8.1.1 Overview of Current Rates

HHI applied for a distribution rate adjustment for rates effective January 1, 2023, under the Board’s Annual IR process, as outlined in file number EB-2022-0039. In its 2023 IRM, HHI implemented the price cap adjustment associated with the Annual IR mechanism, which for HHI was 3.70%. HHI requested approval to adjust specific components of its rates, with these adjustments taking effect on January 1, 2023, and remaining in place throughout 2024.

Table 1 below shows HHI’s yearly OEB-approved fixed and variable rate from the last cost of Service in 2018 to the proposed 2025 rates. Rates in between the Cost-of-Service applications were adjusted through IRM applications to reflect the Price Cap in effect at that time.

**Table 1 – Distribution Rates Since 2018 to 2025**

Customer class name	2018 BA	2019	2020	2021	2022	2023	2024	2025
	CoS	IRM	IRM	IRM	IRM	IRM	IRM	CoS
Price cap applied		<b>1.50</b>	<b>2.00</b>	<b>0.00%</b>	<b>3.30</b>	<b>3.70</b>	<b>0%</b>	
<b>FIXED</b>								
Residential	15.15	17.76	18.12	18.12	18.72	19.41	19.41	\$23.00
General service less than 50 kw	15.47	15.7	16.01	16.01	16.54	17.15	17.15	\$20.28
General service 50 to 4,999 kw	100.99	102.5	104.55	104.55	108	112.00	112.00	\$112.00
Unmetered scattered load	7.12	7.23	7.37	7.37	7.61	7.89	7.89	\$9.33
Sentinel lighting	1.66	1.68	1.71	1.71	1.77	1.84	1.84	\$0.92
Street lighting	0.59	0.6	0.61	0.61	0.63	0.65	0.65	\$0.77
<b>VOLUMETRIC</b>								
Residential	0.0027							-
General service less than 50 kw	0.0071	0.0072	0.0073	0.0073	0.0075	0.0078	0.0078	0.0092
General service 50 to 4,999 kw	2.1023	2.1338	2.1765	2.1765	2.2483	2.3315	2.3315	2.1596
Unmetered scattered load	0.0042	0.0043	0.0044	0.0044	0.0045	0.0047	0.0047	0.0056
Sentinel lighting	3.8961	3.9545	4.0336	4.0336	4.1667	4.3209	4.3209	2.1540
Street lighting	6.402	6.498	6.628	6.628	6.8467	7.1000	7.1000	8.3954

HHI used its IRM application to update its RTSRs consistent with the OEB’s policies which dictate that UTRs and host-RTSRs are typically approved annually. The rationale for updating its RTSR is to minimize the accumulation of variances in Retail Settlement Variance Accounts 1584 (Retail Transmission Network Charge) and 1586 (Retail Transmission Connection Charge).

Regulatory Charges (Wholesale Market Service Rate - WMS; Rural or Remote Rate Protection Charge - RRRP; and Capacity Based Recovery – CBR) were updated in the Tariff of Rates and Charges to reflect the most up to date rates determined by OEB’s annual generic rate order.

HHI notes that it is not proposing any changes to its’ customer classes at this time. The table below shows its continuing customer class.

**Table 2 – On-Going Customer Class Composition**

Customer Class Name	Existing/ Proposed	MSC Metric	Usage Metric
<b>Residential</b>	<b>Existing</b>	Customer	kWh
<b>GS&lt;50</b>	<b>Existing</b>	Customer	kWh
<b>GS 500-4999kW</b>	<b>Existing</b>	Customer	kW
<b>USL</b>	<b>Existing</b>	Connection	kW
<b>Sentinel Lighting</b>	<b>Existing</b>	Connection	kW
<b>Street Lighting</b>	<b>Existing</b>	Customer	kWh

To calculate the revenue sufficiency at Exhibit 6, HHI computed its current revenue at the proposed load. The table below summarizes these revenue projections, illustrating the proportions attributable to fixed (monthly Service) charges and variable (distribution volumetric) charges based on current 2024 distribution rates that were approved in HHI’s most recent IRM application (EB-2022-0039):

**Table 3 - Distribution Revenues at Current Rates (2024) – 2025 Test Year kWh & kW Volumes**

<u>2024 Rates at 2025 Load</u>								
Customer Class Name	Test Year Projected Revenue from Existing Variable Charges							
	Variable Distribution Rate	per	Test Year Volume	Gross Variable Revenue	Transform. Allowance Rate	Transform. Allowance kW's	Transform. Allowance \$'s	Net Variable Revenue
<b>Residential</b>	\$0.0000	kWh	50,447,580	\$0			\$0.00	\$0
<b>General Service &lt; 50 kW</b>	\$0.0092	kWh	18,034,273	\$165,915			\$0.00	\$165,915
<b>General Service &gt; 50 to 4999 kW</b>	\$2.1596	kW	186,745	\$403,294	-0.60	186,745	-\$112,047.00	\$291,247
<b>Unmetered Scattered Load</b>	\$0.0056	kW	421,393	\$2,360			\$0.00	\$2,360
<b>Sentinel</b>	\$2.1540	kWh	855	\$1,842			\$0.00	\$1,842
<b>Street Lighting</b>	\$8.3954	kW	1,445	\$12,129			\$0.00	\$12,129
Total Variable Revenue			<b>69,092,290</b>	<b>\$585,540</b>		186745	-\$112,047.00	\$473,493
<u>2024 Rates at 2025 Load</u>								
Customer Class Name	Test Year Projected Revenue from Existing Fixed Charges							
	Fixed Rate	Customers (Connections)	Fixed Charge Revenue	Variable Revenue	TOTAL	% Fixed Revenue	% Variable Revenue	% Total Revenue
<b>Residential</b>	\$23.00	4,938	\$1,362,729	\$0	\$1,362,729	84.40%		61.12%
<b>General Service &lt; 50 kW</b>	\$20.28	607	\$147,816	\$165,915	\$313,732	39.84%	52.95%	14.12%
<b>General Service &gt; 50 to 4999 kW</b>	\$112.00	85	\$114,198	\$291,247	\$405,445	28.17%	73.90%	23.25%
<b>Unmetered Scattered Load</b>	\$9.33	17	\$1,897	\$2,360	\$4,256	37.70%	55.24%	0.19%
<b>Sentinel</b>	\$0.92	41	\$446	\$1,842	\$2,288	39.12%	80.50%	0.24%
<b>Street Lighting</b>	\$0.77	1,269	\$11,700	\$12,129	\$23,830	41.52%	50.90%	1.07%
Total Fixed Revenue		<b>6,956</b>	<b>\$1,638,786</b>	<b>\$473,493</b>	<b>-\$2,224,767</b>			

### 8.1.3 Rate Design

Table 5 below shows the Minimum Fixed Rate and Maximum Fixed Rate as calculated by the Cost Allocation process. Table 6 shows the resulting rates if HHI were to keep its current fixed to variable split. Table 7 shows the proposed rates after the HHI adjusted its fixed to variable split to fall within the minimum and maximum range.

**Table 4 - Minimum and Maximum Fixed Charge as per the Cost Allocation Model**

Customer Class Name	Cost Allocation - Minimum Fixed Rate (b)			Cost Allocation - Maximum Fixed Rate (b)		
	Min Rate	Fixed %	Variable %	Max Rate	Fixed %	Variable %
<b>Residential</b>	\$9.03	39.26%	60.74%	\$18.42	80.10%	19.90%
<b>GS&lt;50</b>	\$11.94	27.69%	72.31%	\$22.60	52.41%	47.59%
<b>GS 500-4999kW</b>	\$14.25	2.81%	97.19%	\$25.16	4.96%	95.04%
<b>USL</b>	\$7.21	34.62%	65.38%	\$15.03	72.14%	27.86%
<b>Sentinel Lighting</b>	\$0.18	3.78%	96.22%	\$4.04	85.96%	14.04%
<b>Street Lighting</b>	\$0.01	0.36%	99.64%	\$1.55	98.71%	1.29%

**Table 5 - Current F/V split and Hypothetical Rates at Current F/V split**

Customer Class Name	Current Rates and Fixed to Variable Split			Hypothetical Rates at Existing Fixed to Variable Split		
	Rate	Fixed %	Variable %	Rate	Fixed %	Variable %
<b>Residential</b>	\$19.41	100.00%		\$23.00	100.00%	0.00%
<b>GS&lt;50</b>	\$17.15	47.05%	52.95%	\$20.28	47.05%	52.95%
<b>GS 500-4999kW</b>	\$112.00	26.10%	73.90%	\$132.46	26.10%	73.90%
<b>USL</b>	\$7.89	44.76%	55.24%	\$9.33	44.76%	55.24%
<b>Sentinel Lighting</b>	\$1.84	19.50%	80.50%	\$0.92	19.50%	80.50%
<b>Street Lighting</b>	\$0.65	49.10%	50.90%	\$0.77	49.10%	50.90%

Following the adjustment of the revenue to cost ratios as described in Exhibit 7, HHI is adjusting its rates for a fixed to variable split. HHI's adjustment to its fixed to variable split involves the following steps:

Determining what the newly calculated rates would be if HHI would keep its existing fixed to variable split (Table 7).

Look at each class individually to see if the rates fall within the Minimum and Maximum range (Table 6).

Adjust rates for each class accordingly.

HHI notes that this process does not apply to the Residential Class as it is subject to its own adjustment to a 100% fixed rate.

Table 7 below shows the Current fixed/variable proportion for each rate class, along with the reconciliation to the Base Revenue Requirement.

**Table 6 – Proposed Rates at proposed F/V split**

Customer Class Name	Fixed Rate	Var Rate	Fixed %	Var %
<b>Residential</b>	<b>\$23.00</b>	-	100.00%	0.00%
<b>GS&lt;50</b>	<b>\$20.28</b>	<b>0.0092</b>	47.05%	52.95%
<b>GS 500-4999kW</b>	<b>\$112.00</b>	<b>2.1596</b>	21.88%	78.12%
<b>USL</b>	<b>\$9.33</b>	<b>0.0056</b>	44.76%	55.24%
<b>Sentinel Lighting</b>	<b>\$0.92</b>	<b>2.1540</b>	19.50%	80.50%
<b>Street Lighting</b>	<b>\$0.77</b>	<b>8.3954</b>	49.10%	50.90%

For all classes listed above, the existing fixed to variable ratios fell within the minimum and maximum range indicated in table 4. Therefore, HHI proposes to adopt the resulting rate of keeping the existing fixed to variable split. The resulting adjustments are shown in the table below.

**Table 7 – Current Fixed Rate vs Proposed Fixed Rate**

Customer Class Name	Current Fixed Rate	Proposed Rate
<b>Residential</b>	\$19.41	<b>\$23.00</b>
<b>GS&lt;50</b>	\$17.15	<b>\$20.28</b>
<b>GS 500-4999kW</b>	\$112.00	<b>\$112.00</b>
<b>USL</b>	\$7.89	<b>\$9.33</b>
<b>Sentinel Lighting</b>	\$1.84	<b>\$0.92</b>
<b>Street Lighting</b>	\$0.65	<b>\$0.77</b>

## 8.2 LOW VOLTAGE AND RATE RIDERS (SUBTOTAL B)

### 8.2.1 Low Voltage Rates

Table 8 below shows the derivation of proposed retail rates for Low Voltage (“LV”) service. LV Charges are outside of the control of HHI. The rates charged by the host distributor are approved by the OEB through a rate application process.

The projections were allocated to customer classes, according to each class share of projected Transmission-Connection revenue, in accordance with Board policy. The resulting allocated LV charges for each class were divided by the applicable 2025 volumes from the load forecast, as presented in Exhibit 3.

Current LV revenues are recovered through a separate rate adder and therefore are not embedded within the approved Distribution Volumetric rate. 2025 LV rates appear on a distinct line item on the proposed schedule of rates.

The 2025 projected LV charges are based on an internal review of the historical charges.

**Table 8: Calculation of proposed Low Voltage Charges**

Month	Description	Service Point	kW	CURRENT RATES	# of Accounts	Total Charge	Total Monthly Charge
<b>January</b>	Common ST Line	HAWKESBURY DS	11,557.86	\$1.54		\$17,847.65	
	Meter	HAWKESBURY DS	1.00	\$417.59	1	\$417.59	
	Monthly Service Charge	HAWKESBURY DS	1.00	\$824.28	1	\$824.28	\$19,089.52
<b>February</b>	Common ST Line	HAWKESBURY DS	14,034.09	\$1.54		\$21,671.45	
	Meter	HAWKESBURY DS	1.00	\$384.41	1	\$384.41	
	Monthly Service Charge	HAWKESBURY DS	1.00	\$758.79	1	\$758.79	\$22,814.65
<b>March</b>	Common ST Line	HAWKESBURY DS	10,735.65	\$1.54		\$16,577.99	
	Meter	HAWKESBURY DS	1.00	\$417.59	1	\$417.59	
	Monthly Service Charge	HAWKESBURY DS	1.00	\$824.28	1	\$824.28	\$17,819.86
<b>April</b>	Common ST Line	HAWKESBURY DS	10,056.18	\$1.54		\$15,528.75	
	Meter	HAWKESBURY DS	1.00	\$417.59	1	\$417.59	
	Monthly Service Charge	HAWKESBURY DS	1.00	\$824.28	1	\$824.28	\$16,770.62
<b>May</b>	Common ST Line	HAWKESBURY DS	10,810.36	\$1.54		\$16,693.35	
	Meter	HAWKESBURY DS	1.00	\$417.59	1	\$417.59	
	Monthly Service Charge	HAWKESBURY DS	1.00	\$824.28	1	\$824.28	\$17,935.22
<b>June</b>	Common ST Line	HAWKESBURY DS	11,616.08	\$1.54		\$17,937.55	
	Meter	HAWKESBURY DS	1.00	\$417.59	1	\$417.59	
	Monthly Service Charge	HAWKESBURY DS	1.00	\$824.28	1	\$824.28	\$19,179.42
<b>July</b>	Common ST Line	HAWKESBURY DS	11,085.96	\$1.54		\$17,118.93	
	Meter	HAWKESBURY DS	1.00	\$417.59	1	\$417.59	
	Monthly Service Charge	HAWKESBURY DS	1.00	\$824.28	1	\$824.28	\$18,360.80
<b>August</b>	Common ST Line	HAWKESBURY DS	11,115.12	\$1.54		\$17,163.96	
	Meter	HAWKESBURY DS	1.00	\$417.59	1	\$417.59	
	Monthly Service Charge	HAWKESBURY DS	1.00	\$824.28	1	\$824.28	\$18,405.83

<b>September</b>	Common ST Line	HAWKESBURY DS	11,142.50	\$1.54		\$17,206.24	
	Meter	HAWKESBURY DS	1.00	\$417.59	1	\$417.59	
	Monthly Service Charge	HAWKESBURY DS	1.00	\$824.28	1	\$824.28	\$18,448.11
<b>October</b>	Common ST Line	HAWKESBURY DS	10,912.75	\$1.54		\$16,851.47	
	Meter	HAWKESBURY DS	1.00	\$417.59	1	\$417.59	
	Monthly Service Charge	HAWKESBURY DS	1.00	\$824.28	1	\$824.28	\$18,093.34
<b>November</b>	Common ST Line	HAWKESBURY DS	10,579.62	\$1.54		\$16,337.04	
	Meter	HAWKESBURY DS	1.00	\$417.59	1	\$417.59	
	Monthly Service Charge	HAWKESBURY DS	1.00	\$824.28	1	\$824.28	\$17,578.91
<b>December</b>	Common ST Line	HAWKESBURY DS	11,028.61	\$1.54		\$17,030.39	
	Meter	HAWKESBURY DS	1.00	\$417.59	1	\$417.59	
	Monthly Service Charge	HAWKESBURY DS	1.00	\$824.28	1	\$824.28	\$18,272.26
			134,698.78				<b>\$222,768.54</b>

Rate Class	Unit	2025	RTSR Connection Rate	Loss Adjusted Volume	RTSR Connection Revenue	Allocation	Allocated Low Voltage Charges	Delivered Volume	Low Voltage Rates
<b>Residential</b>	\$/kWh	53,435,048	0.0048	56,599,433	270,069	39.9%	88,812	53,435,048	0.0017
<b>General Service &lt; 50 kW</b>	\$/kWh	19,102,249	0.0043	20,233,470	86,891	12.8%	28,574	19,102,249	0.0015
<b>General Service &gt; 50 to 4999 kW</b>	\$/kW	186,745	1.6890	186,745	315,415	46.6%	103,724	186,745	0.5554
<b>Unmetered Scattered Load</b>	\$/kWh	446,348	0.0043	472,780	2,030	0.3%	668	446,348	0.0015
<b>Sentinel</b>	\$/kW	855	1.3329	855	1,140	0.2%	375	855	0.4383
<b>Street Lighting</b>	\$/kW	1,435	1.3057	1,435	1,874	0.3%	616	1,435	0.4294
		0	0.0000	0	0	0.0%	0	0	0.0000
<b>TOTAL</b>					677,419	100.0%	222,769		



## 8.1.2 Rate Riders

Deferral and variance account rate riders which make up part of Subtotal B of the bill impacts, are calculated and explained in detail at Exhibit 9 and replicated below for ease of reference.

**Table 9 – Rate Riders for the Group 1**

"Rate class	Units	Kw / kwh / # of customers	Allocated group 1 balance (excluding 1589)	Rate rider for deferral/variance accounts
<b>Residential</b>	kWh	50,447,580	-\$74,094.14	<b>-\$0.0015</b>
<b>General Service &lt; 50 Kw</b>	kWh	18,034,273	-\$20,684.92	<b>-\$0.0011</b>
<b>General Service &gt; 50 To 4999 Kw</b>	<b>kW</b>	186,745	-\$72,151.43	<b>-\$0.3864</b>
<b>Unmetered Scattered Load</b>	kWh	421,393	-\$412.22	<b>-\$0.0010</b>
<b>Sentinel</b>	<b>kW</b>	855	-\$48.10	<b>-\$0.0563</b>
<b>Street Lighting</b>	<b>kW</b>	1,445	-\$513.37	<b>-\$0.3553</b>
<b>Total</b>			-\$167,904.17	

**Table 10 – Rate Rider Account 1580 CBR Class B**

"Rate class	Units	Kw / kwh / # of customers	Allocated group 1 balance (excluding 1589)	Rate rider for deferral/variance accounts
<b>Residential</b>	kWh	50,447,580	-\$1,223.77	<b>\$0.0000</b>
<b>General Service &lt; 50 Kw</b>	kWh	18,034,273	-\$437.48	<b>\$0.0000</b>
<b>General Service &gt; 50 To 4999 Kw</b>	<b>kW</b>	186,745	-\$1,789.23	<b>-\$0.0096</b>
<b>Unmetered Scattered Load</b>	kWh	421,393	-\$10.22	<b>\$0.0000</b>
<b>Sentinel</b>	<b>kW</b>	855	-\$1.19	<b>-\$0.0014</b>
<b>Street Lighting</b>	<b>kW</b>	1,435	-\$12.57	<b>-\$0.0088</b>
<b>Total</b>			-\$3,474.46	

**Table 11 – Rate Riders RSVA – Power Global Adjustment**

"Rate class	Units	Kw / kwh / # of customers	Allocated group 1 balance (excluding 1589)	Rate rider for deferral/variance accounts
<b>Residential</b>	kWh	343,361	-\$1,700.87	<b>-\$0.0050</b>
<b>General Service &lt; 50 Kw</b>	kWh	3,522,433	-\$17,448.65	<b>-\$0.0050</b>
<b>General Service &gt; 50 To 4999 Kw</b>	kWh	73,757,579	-\$365,363.99	<b>-\$0.0050</b>
<b>Unmetered Scattered Load</b>	kWh	253,859	-\$1,257.51	<b>-\$0.0050</b>
<b>Sentinel</b>	kWh	-	\$0.00	<b>\$0.0000</b>
<b>Street Lighting</b>	kWh	517,985	-\$2,565.88	<b>-\$0.0050</b>
<b>Total</b>			-\$388,336.89	

**Table 12 – Rate Riders for Group 2**

"Rate class	Units	Kw / kwh / # of customers	Allocated group 1 balance (excluding 1589)	Rate rider for deferral/variance accounts
<b>Residential</b>	# of Customers	4,938	-\$66,635.01	<b>-\$1.1246</b>
<b>General service &lt; 50 kw</b>	kWh	18,034,273	-\$16,487.46	<b>-\$0.0009</b>
<b>General service &gt; 50 to 4999 kw</b>	kWh	186,745	-\$31,301.79	<b>-\$0.1676</b>
<b>Unmetered scattered load</b>	<b>kW</b>	421,393	-\$380.05	<b>-\$0.0009</b>
<b>Sentinel</b>	kWh	855	-\$87.56	<b>-\$0.1024</b>
<b>Street lighting</b>	<b>kW</b>	1,435	\$314.74	<b>\$0.2193</b>
<b>Total</b>			-\$114,577.14	

## 8.3 PASS-THROUGH CHARGES (SUBTOTAL C)

### 8.3.1 Retail Transmission Service Rates

Electricity distributors are charged for transmission costs at the wholesale level and subsequently pass them on to their distribution customers through the RTSRs. Variance accounts are used to capture timing differences and differences in the rate that a distributor pays for wholesale transmission service compared to the retail rate that the distributor is authorized to charge when billing its customers.

HHI completed its 2023 proposed RTSR per the Guideline G-2008-0001: Electricity Distribution Retail Transmission Service Rates, October 22, 2008 (and any subsequent updates). The RTSR model provided by the Board is being filed in conjunction with this application.

The trend indicates that the current rates result in slight under-collection for the Network Service and slight over-collection for the Connection Service.

HHI, therefore, proposes to adjust its RTSRs to offset the inequity in its current retail rates.

Table 8 below presents the Applicant's existing versus its proposed RTSR for the Test Year. The proposed rates are reflected in the Applicant's projected power supply expense for 2025, as shown in Exhibit 3. Tables 9 through 11 show the historical transmission costs and revenues and the derivation of the newly proposed rates. The OEB RTSR model was used to calculate the proposed RTSR rates and filed in conjunction with this application.

**Table 13 - Current vs Proposed RTSR Rates**

<i>Transmission - Network</i>		Units	Volume	Rate	\$	Volume	Rate	\$	Total
<b>Class per Load Forecast</b>									
<b>Residential</b>	kWh		53,071,354	0.0102	539,332	363,695	0.0102	3,696	
<b>General Service &lt; 50 kW</b>	kWh		15,371,220	0.0093	143,325	3,731,029	0.0093	34,789	
<b>General Service &gt; 50 to 4999 kW</b>	kW		-	3.7308	-	140,172	3.7308	522,949	
<b>Unmetered Scattered Load</b>	kWh		177,455	0.0093	1,655	268,892	0.0093	2,507	
<b>Sentinel</b>	kW		855	2.8278	2,418	-	2.8278	-	
<b>Street Lighting</b>	kW		-	2.8135	-	1,445	2.8135	4,065	
<b>SUB-TOTAL</b>									
			15,549,530		686,730	4,141,538		568,006	1,254,736
<i>Transmission - Connection</i>		Units	Volume	Rate	\$	Volume	Rate	\$	Total
<b>Class per Load Forecast</b>									
<b>Residential</b>	kWh		53,071,354	0.0048	253,234	363,695	0.0048	1,735	
<b>General Service &lt; 50 kW</b>	kWh		15,371,220	0.0043	66,010	3,731,029	0.0043	16,023	
<b>General Service &gt; 50 to 4999 kW</b>	kW		-	1.6890	-	140,172	1.6890	236,754	
<b>Unmetered Scattered Load</b>	kWh		177,455	0.0043	762	268,892	0.0043	1,155	
<b>Sentinel</b>	kW		855	1.3329	1,140	-	1.3329	-	
<b>Street Lighting</b>	kW		-	1.3057	-	1,445	1.3057	1,886	
<b>SUB-TOTAL</b>									
			68,620,884		321,146	4,505,233		257,553	578,699

### 8.3.2 Smart Metering Charges

HHI proposes maintaining its existing Smart Meter Entity Charge (“SME”). The proposed rate remains at \$0.42. The table below shows the projected revenues collected from the SME.

**Table 14 - Pass-thru revenues from SME**

2024				
Customer			rate (\$/kWh):	
Class Name		Volume		Amount
Residential	Cust	4,934	0.42	24,867
General Service < 50 kW	Cust	609	0.42	3071
				-
TOTAL				27,939

## 8.4 OTHER CHARGES (SUBTOTAL D)

### 8.3.1 Wholesale Market Service Rates & CBR

The Wholesale Market Service Charge includes the cost of services provided by the Independent Electricity System Operator (IESO) to operate the wholesale electricity market and maintain the reliability of the high voltage power grid. These charges and customer payments are recorded in Account 1580 of the Uniform System of Accounts. Any audited balances within Account 1580 are usually considered for disposition in the distributor’s next rates application.

HHI charges the WMS rate at \$0.0034 per kilowatt-hour, including a CBR component of \$0.0004 per kilowatt-hour.

HHI uses account 1580 to record the difference between distributors’ actual costs (paid to the IESO) and the amount collected from customers at this rate.

**Table 15 – Wholesale Market Service Rate**

<i>Wholesale Market Service</i>	Units	Volume	Rate	\$	Volume	Rate	\$	Total
<b>Class per Load Forecast</b>								
<b>Residential</b>	kWh	53,071,354	0.0041	217,593	363,695	0.0041	1,491	
<b>General Service &lt; 50 kW</b>	kWh	15,371,220	0.0041	63,022	3,731,029	0.0041	15,297	
<b>General Service &gt; 50 to 4999 kW</b>	kWh	-	0.0041	-	58,641,768	0.0041	240,431	
<b>Unmetered Scattered Load</b>	kWh	177,455	0.0041	728	268,892	0.0041	1,102	
<b>Sentinel</b>	kWh	52,083	0.0041	214	-	0.0041	-	
<b>Street Lighting</b>	kWh	-	0.0041	-	555,872	0.0041	2,279	
<b>SUB-TOTAL</b>								
		68,672,112		281,556	63,561,256		260,601	542,157
<b>Class A CBR</b>								
<b>Class per Load Forecast</b>								
<b>Residential</b>	kWh			-			-	
<b>General Service &lt; 50 kW</b>	kWh			-			-	
<b>General Service &gt; 50 to 4999 kW</b>	kWh			-	18,394,379	0.0004	7,358	
<b>Unmetered Scattered Load</b>	kWh			-			-	
<b>Sentinel</b>	kWh			-			-	
<b>Street Lighting</b>	kWh			-			-	
<b>SUB-TOTAL</b>								
		-		-			7,358	7,358
<b>Class B CBR</b>								
<b>Class per Load Forecast</b>								
<b>Residential</b>	kWh	53,071,354	0.0004	21,229	363,695	0.0004	145	
<b>General Service &lt; 50 kW</b>	kWh	15,371,220	0.0004	6,148	3,731,029	0.0004	1,492	
<b>General Service &gt; 50 to 4999 kW</b>	kWh	-	0.0004	-	58,641,768	0.0004	23,457	
<b>Unmetered Scattered Load</b>	kWh	177,455	0.0004	71	268,892	0.0004	108	
<b>Sentinel</b>	kWh	52,083	0.0004	21	-	0.0004	-	
<b>Street Lighting</b>	kWh	-	0.0004	-	555,872	0.0004	222	
<b>SUB-TOTAL</b>								
		68,672,112		27,469			25,425	52,893

### 8.3.2 Rural Remote Protection Rate

The Rural or Remote Electricity Rate Protection (RRRP) program provides financial assistance to eligible customers located in rural or remote areas. The costs of providing electricity service to these customers exceed the costs of delivering electricity to customers located elsewhere in the province of Ontario.

In compliance with the Decision and Order (EB-2020-0276) issued on December 10, 2020, HHI bill its customers 0.0005 per kilowatt-hour effective January 1, 2021.

**Table 16 - Pass-thru revenues from RPPP**

<i>RRRP</i>	Units	Volume	Rate	\$	Volume	Rate	\$	Total
<b>Class per Load Forecast</b>								
<b>Residential</b>	kWh	53,071,354	0.0014	74,300	363,695	0.0014	509	
<b>General Service &lt; 50 kW</b>	kWh	15,371,220	0.0014	21,520	3,731,029	0.0014	5,223	
<b>General Service &gt; 50 to 4999 kW</b>	kWh	-	0.0014	-	58,641,768	0.0014	82,098	
<b>Unmetered Scattered Load</b>	kWh	177,455	0.0014	248	268,892	0.0014	376	
<b>Sentinel</b>	kWh	52,083	0.0014	73	-	0.0014	-	
<b>Street Lighting</b>	kWh	-	0.0014	-	555,872	0.0014	778	
<b>SUB-TOTAL</b>		68,672,112		96,141			88,986	185,127

## 8.5 LOSS ADJUSTMENT

As a fully embedded distributor HHI proposes a Total Distribution Loss Factor of 3.98% and a Total Loss Factor of (“TLF”) of 5.92, using the historical average of the last five years as presented in Table 16 below.

The proposed TLF represents an increase from its currently approved TLF of 5.09%. As an embedded distributor to Hydro One Networks Inc. (“HONI”) and IESO, HHI uses the weighted average of its wholesale purchases.

Table 16 below 17 below presents the determination of the Applicant’s loss adjustment factor.

HHI notes that the information used to determine its losses reconcile with the wholesale in the Load Forecast model as well as the load reported in its RRR filings.

**Table 17 – Determination of Loss Factor**

	2019	2020	2021	2022	2023	
<b>Losses Within Distributor’s System</b>						
"Wholesale" kWh delivered to distributor (higher value)						-
"Wholesale" kWh delivered to distributor (lower value)	146,246,996	141,822,116	143,135,693	148,197,564	143,653,523	144,611,178
Portion of "Wholesale" kWh delivered to distributor for its Large Use Customer(s)						-
Net "Wholesale" kWh delivered to distributor = A(2) - B	146,246,996	141,822,116	143,135,693	148,197,564	143,653,523	144,611,178
"Retail" kWh delivered by distributor	141,271,360	137,074,747	138,278,118	141,170,474	137,578,103	139,074,560
Portion of "Retail" kWh delivered by distributor to its Large Use Customer(s)						-
Net "Retail" kWh delivered by distributor = D - E	141,271,360	137,074,747	138,278,118	141,170,474	137,578,103	139,074,560
Loss Factor in Distributor’s system = C / F	1.0352	1.0346	1.0351	1.0498	1.0442	1.0398
<b>Losses Upstream of Distributor’s System</b>						
Supply Facilities Loss Factor	1.0187	1.0187	1.0187	1.0187	1.0187	1.0187
<b>Total Losses</b>						
Total Loss Factor = G x H	1.0545	1.0539	1.0545	1.0694	1.0636	1.0592
RRR	141,271,360	137,074,747	138,278,118	141,170,474	137,578,103	

**Table 18 – Determination of Loss Factor what is the LF**

2022				
	KWH loss adj	%	RATE	SFLF
<b>IESO</b>	74,671,853.00	51.98%	1.0045	0.5221444
<b>H1</b>	68,981,670.00	48.02%	1.034	0.4965214
<b>TOTAL</b>	143,653,523.00	1	2.0385	1.0186657

## 8.6 BILL IMPACT AND RATE MITIGATION PLAN

The total residential bill impact for the standard 750kWh is 3.3% and GS < 50 for the standard 2000 kWh/month is 2.7%. Except for the GS<50 class, which uses the typical 2000 kWh/month, the other classes were calculated using a rounded monthly average consumption.

The distribution rates at subtotal A show that all classes are going down. The slight increase in the total bill impact is due to the decrease being offset by deferral and variance account increases as well as an increase in low voltage and RTSR rates.

HHI confirms that only one rate class, specifically the Street Light class, exceeds the 10% threshold, with a bill impact of 11.5%. While this exceeds the threshold marginally, it is important to note that several components of the total bill impacts, such as commodity pricing, Retail Transmission Service Rates (RTSRs), and rebates, are beyond the utility's control.

For the components of the bill where HHI does have control, there are limited mitigation options available. These include disposing of Deferral and Variance Account (DVA) balances over several years—though, in this instance, the balance is a credit to the customer—cost-cutting measures, which are discussed in various stages of this application, and adjustments to the revenue-to-cost ratios, potentially outside of Board policy or over multiple years.

HHI is open to exploring these mitigation options once an appropriate rate base and revenue requirement have been agreed upon by the parties involved. Consequently, HHI is not proposing a rate mitigation plan at this time. However, HHI remains committed to revisiting the concept of rate mitigation during the interrogatories and settlement conference should any changes or concerns arise.

The table below shows the summary of bill impacts under the proposed 2024 rates. Detailed bill impacts for each rate class are provided in Appendix 8C





## 8.8 TARIFF OF RATES AND OTHER CHARGES

### 8.6.1 Retail and Service Charges

Retail Service Charges are subject to 3.60% increase as proposed by the OEB in the Bill Impact model. The updated charges are presented below.

<i>Wireline Pole Attachment Charge</i>	Unit	Current charge	Inflation factor <sup>2</sup>	Proposed charge <sup>3/4</sup>
Specific charge for access to the power poles - per pole/year	\$	37.78	3.70%	39.18
<b>Retail Service Charges</b>				
		Current charge	Inflation factor <sup>2</sup>	Proposed charge <sup>4</sup>
One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	117.02	3.60%	121.23
Monthly fixed charge, per retailer	\$	46.81	3.60%	48.5
Monthly variable charge, per customer, per retailer	\$/Cust.	1.16	3.60%	1.2
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/Cust.	0.69	3.60%	0.71
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/Cust.	-0.69	3.60%	-0.71
Service Transaction Requests (STR)				0
Request fee, per request, applied to the requesting party	\$	0.59	3.60%	0.61
Processing fee, per request, applied to the requesting party	\$	1.16	3.60%	1.2
Electronic Business Transaction (EBT) system, applied to the requesting party				
up to twice a year		no charge		no charge
more than twice a year, per request (plus incremental delivery costs)	\$	4.68	3.60%	4.85
Notice of switch letter charge, per letter (unless the distributor has opted out of applying the charge as per the Ontario Energy Board's Decision and Order EB-2015-0304, issued on February 14, 2019)	\$	2.34	3.60%	2.42

## 8.6.2 Specific Service Charges

HHI is not proposing any changes to its Specific Service Charges (SSC), as shown below. HHI confirms that its “Other Operating Revenues” are in line with the SSC

<i>SPECIFIC SERVICE CHARGES</i>		
The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.		
No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor’s Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.		
It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.		
<b>Customer Administration</b>		
Arrears certificate	\$	15.00
Statement of account	\$	15.00
Duplicate invoices for previous billing	\$	15.00
Credit reference/credit check (plus credit agency costs)	\$	15.00
Returned cheque (plus bank charges)	\$	20.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	40.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00
<b>Non-payment of account</b>		
Late payment - per month (effective annual rate 19.56% per annum or 0.04896% compounded daily rate)	%	1.50
Reconnection at meter - during regular hours	\$	30.00
Reconnection at meter - after regular hours	\$	165.00
Reconnection at pole - during regular hours	\$	100.00
Reconnection at pole - after regular hours	\$	300.00
<b>Other</b>		
Service call - after regular hours	\$	165.00
Temporary service - install & remove - overhead - no transformer	\$	500.00
Temporary service - install & remove - overhead - with transformer	\$	1,000.00
Specific charge for access to the power poles - per pole/year (with the exception of wireless attachments)	\$	37.78

### **8.6.3 Wire Pole Attachment**

HHI confirms that it records excess incremental revenue as of September 1, 2018 in a 1508 variance account related to pole attachment charge. Exhibit 9 details the closing balance sought for disposition.

### **8.6.4 Conditions of service**

HHI confirms that its Conditions of Service have not changed since its last Cost of Service application and that no charges, rates and tariff sheets are included in the Conditions of Service document.

The document can be found at the following link. [https://hydrohawkesbury.ca/wp-content/uploads/2023/10/hhi\\_conditions\\_of\\_service\\_2019\\_.pdf](https://hydrohawkesbury.ca/wp-content/uploads/2023/10/hhi_conditions_of_service_2019_.pdf)

## **APPENDICES**

### List of Appendices

Appendix 8A	Existing Tariff Sheet
Appendix 8B	Proposed Tariff Sheet
Appendix 8C	Bill Impacts

**APPENDIX 8A**

**APPENDIX 8B**

**APPENDIX 8C**



## **APPENDIX 8A**

# Hydro Hawkesbury Inc.

## TARIFF OF RATES AND CHARGES

### Effective and Implementation Date January 1, 2023

**This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors**

EB-2022-0039

## RESIDENTIAL SERVICE CLASSIFICATION

This classification refers to the supply of electrical energy to customers residing in residential dwelling units. Energy is generally supplied as single phase, 3-wire, 60-Hertz, having nominal voltage of 120/240 Volts and up to 400 amps. There shall be only one delivery point to a dwelling. The Basic Connection for Residential consumers is defined as 100 amp 120/240 volt overhead service. A Residential building is supplied at one service voltage per land parcel. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

## APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

## MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	19.41
Smart Metering Entity Charge - effective until December 31, 2027	\$	0.42
Low Voltage Service Rate	\$/kWh	0.0014
Rate Rider for Disposition of Capacity Based Recovery Account (2023) - effective until December 31, 2023 Applicable only for Class B Customers	\$/kWh	(0.0004)
Rate Rider for Disposition of Deferral/Variance Accounts (2023) - effective until December 31, 2023	\$/kWh	0.0008
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0097
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0040

## MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

# Hydro Hawkesbury Inc.

## TARIFF OF RATES AND CHARGES

### Effective and Implementation Date January 1, 2023

This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors

EB-2022-0039

## GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification refers to the supply of electrical energy to a non residential account whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW, and Town Houses and Condominiums that require centralized bulk metering. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

### MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	17.15
Smart Metering Entity Charge - effective until December 31, 2027	\$	0.42
Distribution Volumetric Rate	\$/kWh	0.0078
Low Voltage Service Rate	\$/kWh	0.0013
Rate Rider for Disposition of Capacity Based Recovery Account (2023) - effective until December 31, 2023		
Applicable only for Class B Customers	\$/kWh	(0.0004)
Rate Rider for Disposition of Deferral/Variance Accounts (2023) - effective until December 31, 2023	\$/kWh	0.0008
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0089
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0035

### MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

# Hydro Hawkesbury Inc.

## TARIFF OF RATES AND CHARGES

### Effective and Implementation Date January 1, 2023

**This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors**

EB-2022-0039

## **GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION**

This classification applies to a non residential account whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or greater than, 50 kW but less than 5,000 kW. Note that for the application of the Retail Transmission Rate - Network Service Rate and the Retail Transmission Rate - Line and Transformation Connection Service Rate the following sub-classifications apply:

General Service 50 to 500 kW non-interval metered

General Service 50 to 500 kW interval metered

General Service greater than 500 to 5,000 kW interval metered.

Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

### **APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to WMP, customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

**Hydro Hawkesbury Inc.**  
**TARIFF OF RATES AND CHARGES**  
**Effective and Implementation Date January 1, 2023**

This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors

EB-2022-0039

**MONTHLY RATES AND CHARGES - Delivery Component**

Service Charge	\$	112.00
Distribution Volumetric Rate	\$/kW	2.3315
Low Voltage Service Rate	\$/kW	0.5184
Rate Rider for Disposition of Capacity Based Recovery Account (2023) - effective until December 31, 2023 Applicable only for Class B Customers	\$/kW	(0.1452)
Rate Rider for Disposition of Deferral/Variance Accounts (2023) - effective until December 31, 2023	\$/kW	0.3220
Retail Transmission Rate - Network Service Rate	\$/kW	3.6464
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.4196

**MONTHLY RATES AND CHARGES - Regulatory Component**

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

DRAFT

# Hydro Hawkesbury Inc.

## TARIFF OF RATES AND CHARGES

### Effective and Implementation Date January 1, 2023

This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors

EB-2022-0039

## UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification applies to an account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The level of the consumption will be agreed to by the distributor and the customer, based on detailed manufacturer information/ documentation with regard to electrical consumption of the unmetered load or periodic monitoring of actual consumption. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

### MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per customer)	\$	7.89
Distribution Volumetric Rate	\$/kWh	0.0047
Low Voltage Service Rate	\$/kWh	0.0013
Rate Rider for Disposition of Capacity Based Recovery Account (2023) - effective until December 31, 2023 Applicable only for Class B Customers	\$/kWh	(0.0004)
Rate Rider for Disposition of Deferral/Variance Accounts (2023) - effective until December 31, 2023	\$/kWh	0.0007
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0089
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0035

### MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

# Hydro Hawkesbury Inc.

## TARIFF OF RATES AND CHARGES

### Effective and Implementation Date January 1, 2023

This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors

EB-2022-0039

## SENTINEL LIGHTING SERVICE CLASSIFICATION

This classification refers to privately owned roadway lighting controlled by photo cells. Consumption is based on calculated connected load times the required lighting hours. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

### MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	1.84
Distribution Volumetric Rate	\$/kW	4.3209
Low Voltage Service Rate	\$/kW	0.8183
Rate Rider for Disposition of Capacity Based Recovery Account (2023) - effective until December 31, 2023 Applicable only for Class B Customers	\$/kW	(0.1240)
Rate Rider for Disposition of Deferral/Variance Accounts (2023) - effective until December 31, 2023	\$/kW	0.1418
Retail Transmission Rate - Network Service Rate	\$/kW	2.7509
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.2408

### MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

# Hydro Hawkesbury Inc.

## TARIFF OF RATES AND CHARGES

### Effective and Implementation Date January 1, 2023

This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors

EB-2022-0039

## STREET LIGHTING SERVICE CLASSIFICATION

This classification refers to municipal lighting, Ministry of Transportation operation controlled by photo cells. Consumption is as per Ontario Energy Board street lighting load shape. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

### MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	0.65
Distribution Volumetric Rate	\$/kW	7.1000
Low Voltage Service Rate	\$/kW	0.4007
Rate Rider for Disposition of Capacity Based Recovery Account (2023) - effective until December 31, 2023 Applicable only for Class B Customers	\$/kW	(0.1286)
Rate Rider for Disposition of Deferral/Variance Accounts (2023) - effective until December 31, 2023	\$/kW	0.2712
Retail Transmission Rate - Network Service Rate	\$/kW	2.7502
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.0973

### MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25



**Hydro Hawkesbury Inc.**  
**TARIFF OF RATES AND CHARGES**  
**Effective and Implementation Date January 1, 2023**  
**This schedule supersedes and replaces all previously**  
**approved schedules of Rates, Charges and Loss Factors**

EB-2022-0039

### **microFIT SERVICE CLASSIFICATION**

This classification applies to an electricity generation facility contracted under the Independent Electricity System Operator's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

### **APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

### **MONTHLY RATES AND CHARGES - Delivery Component**

Service Charge	\$	10.00
----------------	----	-------

**Hydro Hawkesbury Inc.**  
**TARIFF OF RATES AND CHARGES**  
**Effective and Implementation Date January 1, 2023**  
**This schedule supersedes and replaces all previously**  
**approved schedules of Rates, Charges and Loss Factors**

EB-2022-0039

**ALLOWANCES**

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.60)
Primary Metering Allowance for transformer losses - applied to measured demand and energy	%	(1.00)

**SPECIFIC SERVICE CHARGES**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

**Customer Administration**

Arrears certificate	\$	15.00
Statement of account	\$	15.00
Duplicate invoices for previous billing	\$	15.00
Credit reference/credit check (plus credit agency costs)	\$	15.00
Returned cheque (plus bank charges)	\$	20.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	40.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00

**Non-payment of account**

Late payment - per month (effective annual rate 19.56% per annum or 0.04896% compounded daily rate)	%	1.50
Reconnection at meter - during regular hours	\$	30.00
Reconnection at meter - after regular hours	\$	165.00
Reconnection at pole - during regular hours	\$	100.00
Reconnection at pole - after regular hours	\$	300.00

**Other**

Service call - after regular hours	\$	165.00
Temporary service - install & remove - overhead - no transformer	\$	500.00
Temporary service - install & remove - overhead - with transformer	\$	1,000.00
Specific charge for access to the power poles - per pole/year (with the exception of wireless attachments)	\$	36.05

**Hydro Hawkesbury Inc.**  
**TARIFF OF RATES AND CHARGES**  
**Effective and Implementation Date January 1, 2023**  
**This schedule supersedes and replaces all previously**  
**approved schedules of Rates, Charges and Loss Factors**

EB-2022-0039

## RETAIL SERVICE CHARGES (if applicable)

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	111.66
Monthly fixed charge, per retailer	\$	44.67
Monthly variable charge, per customer, per retailer	\$/cust.	1.11
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.66
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.66)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.56
Processing fee, per request, applied to the requesting party	\$	1.11
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	4.47
Notice of switch letter charge, per letter (unless the distributor has opted out of applying the charge as per the Ontario Energy Board's Decision and Order EB-2015-0304, issued on February 14, 2019)	\$	2.23

## LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor - Secondary Metered Customer < 5,000 kW	1.0509
Total Loss Factor - Primary Metered Customer < 5,000 kW	1.0410

**APPENDIX 8B**

# Hydro Hawkesbury Inc.

## TARIFF OF RATES AND CHARGES

### Effective and Implementation Date

**This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors**

## RESIDENTIAL SERVICE CLASSIFICATION

This classification refers to the supply of electrical energy to customers residing in residential dwelling units. Energy is generally supplied as single phase, 3-wire, 60-Hertz, having nominal voltage of 120/240 Volts and up to 400 amps. There shall be only one delivery point to a dwelling. The Basic Connection for Residential consumers is defined as 100 amp 120/240 volt overhead service. A Residential building is supplied at one service voltage per land parcel. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

## APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

## MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	23.00
Rate Rider for Disposition of Deferral/Variance Accounts - effective until December 31, 2025	\$	(1.13)
Smart Metering Entity Charge - effective until December 31, 2027	\$	0.42
Low Voltage Service Rate	\$/kWh	0.0017
Rate Rider for Disposition of Deferral/Variance Accounts - effective until December 31, 2025	\$/kWh	(0.0015)
Rate Rider for Disposition of Capacity Based Recovery Account Applicable only for Class B Customers - effective until December 31, 2025	\$/kWh	0.0000
Rate Rider for Disposition of Deferral/Variance Accounts - effective until December 31, 2025	\$/kWh	(0.0050)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0102
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0048

## MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0014
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

# Hydro Hawkesbury Inc.

## TARIFF OF RATES AND CHARGES

### Effective and Implementation Date

**This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors**

## **GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION**

This classification refers to the supply of electrical energy to a non residential account whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW, and Town Houses and Condominiums that require centralized bulk metering. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

### **APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

### **MONTHLY RATES AND CHARGES - Delivery Component**

Service Charge	\$	20.28
Smart Metering Entity Charge - effective until December 31, 2027	\$	0.42
Distribution Volumetric Rate	\$/kWh	0.0092
Low Voltage Service Rate	\$/kWh	0.0015

Rate Rider for Disposition of Deferral/Variance Accounts - effective until December 31, 2025	\$/kWh	(0.0011)
Rate Rider for Disposition of Capacity Based Recovery Account Applicable only for Class B Customers - effective until December 31, 2025	\$/kWh	0.0000
Rate Rider for Disposition of Deferral/Variance Accounts - effective until December 31, 2025	\$/kWh	(0.0050)
Rate Rider for Disposition of Deferral/Variance Accounts - effective until December 31, 2025	\$/kWh	(0.0009)

Retail Transmission Rate - Network Service Rate	\$/kWh	0.0093
---	--------	--------

Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0043
--	--------	--------

### **MONTHLY RATES AND CHARGES - Regulatory Component**

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0014
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

# Hydro Hawkesbury Inc.

## TARIFF OF RATES AND CHARGES

### Effective and Implementation Date

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

## GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION

This classification applies to a non residential account whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or greater than, 50 kW but less than 5,000 kW. Note that for the application of the Retail Transmission Rate - Network Service Rate and the Retail Transmission Rate - Line and Transformation Connection Service Rate the following sub-classifications apply:

General Service 50 to 500 kW non-interval metered

General Service 50 to 500 kW interval metered

General Service greater than 500 to 5,000 kW interval metered.

Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to WMP, customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

### MONTHLY RATES AND CHARGES - Delivery Component

Service Charge

\$

112.00

# Hydro Hawkesbury Inc.

## TARIFF OF RATES AND CHARGES

### Effective and Implementation Date

**This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors**

Distribution Volumetric Rate	\$/kW	2.1596
Low Voltage Service Rate	\$/kW	0.5554
Rate Rider for Disposition of Deferral/Variance Accounts - effective until December 31, 2025	\$/kW	(0.3864)
Rate Rider for Disposition of Capacity Based Recovery Account Applicable only for Class B Customers - effective until December 31, 2025	\$/kW	(0.0096)
Rate Rider for Disposition of Deferral/Variance Accounts - effective until December 31, 2025	\$/kWh	(0.0050)
Rate Rider for Disposition of Deferral/Variance Accounts - effective until December 31, 2025	\$/kW	(0.1677)
Retail Transmission Rate - Network Service Rate	\$/kW	3.7308
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.6890
<b>MONTHLY RATES AND CHARGES - Regulatory Component</b>		
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0014
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25



# Hydro Hawkesbury Inc.

## TARIFF OF RATES AND CHARGES

### Effective and Implementation Date

**This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors**

## UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification applies to an account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The level of the consumption will be agreed to by the distributor and the customer, based on detailed manufacturer information/ documentation with regard to electrical consumption of the unmetered load or periodic monitoring of actual consumption. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

### MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per customer)	\$	9.33
Distribution Volumetric Rate	\$/kWh	0.0056
Low Voltage Service Rate	\$/kWh	0.0015
Rate Rider for Disposition of Deferral/Variance Accounts - effective until December 31, 2025	\$/kWh	(0.0010)
Rate Rider for Disposition of Capacity Based Recovery Account Applicable only for Class B Customers - effective until December 31, 2025	\$/kWh	0.0000
Rate Rider for Disposition of Deferral/Variance Accounts - effective until December 31, 2025	\$/kWh	(0.0050)
Rate Rider for Disposition of Deferral/Variance Accounts - effective until December 31, 2025	\$/kWh	(0.0005)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0093
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0043

### MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0014
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

# Hydro Hawkesbury Inc.

## TARIFF OF RATES AND CHARGES

### Effective and Implementation Date

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

## SENTINEL LIGHTING SERVICE CLASSIFICATION

This classification refers to privately owned roadway lighting controlled by photo cells. Consumption is based on calculated connected load times the required lighting hours. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

### MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	0.92
Distribution Volumetric Rate	\$/kW	2.1540
Low Voltage Service Rate	\$/kW	0.4383
Rate Rider for Disposition of Deferral/Variance Accounts - effective until December 31, 2025	\$/kW	(0.0563)
Rate Rider for Disposition of Capacity Based Recovery Account Applicable only for Class B Customers - effective until December 31, 2025	\$/kW	(0.0014)
Rate Rider for Disposition of Deferral/Variance Accounts - effective until December 31, 2025	\$/kWh	0.0000
Rate Rider for Disposition of Deferral/Variance Accounts - effective until December 31, 2025	\$/kW	(0.0819)
Retail Transmission Rate - Network Service Rate	\$/kW	2.8278
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.3329

### MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0014
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

# Hydro Hawkesbury Inc.

## TARIFF OF RATES AND CHARGES

### Effective and Implementation Date

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

## STREET LIGHTING SERVICE CLASSIFICATION

This classification refers to municipal lighting, Ministry of Transportation operation controlled by photo cells. Consumption is as per Ontario Energy Board street lighting load shape. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

### MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	0.77
Distribution Volumetric Rate	\$/kW	8.3954
Low Voltage Service Rate	\$/kW	0.4294
Rate Rider for Disposition of Deferral/Variance Accounts - effective until December 31, 2025	\$/kW	(0.3553)
Rate Rider for Disposition of Capacity Based Recovery Account Applicable only for Class B Customers - effective until December 31, 2025	\$/kW	(0.0088)
Rate Rider for Disposition of Deferral/Variance Accounts - effective until December 31, 2025	\$/kWh	(0.0050)
Rate Rider for Disposition of Deferral/Variance Accounts - effective until December 31, 2025	\$/kW	0.2147
Retail Transmission Rate - Network Service Rate	\$/kW	2.8135
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.3057

### MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0014
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

# Hydro Hawkesbury Inc.

## TARIFF OF RATES AND CHARGES

### Effective and Implementation Date

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

### microFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Independent Electricity System Operator's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

### MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	10.00
----------------	----	-------

### ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.60)
Primary Metering Allowance for transformer losses - applied to measured demand and energy	%	(1.00)

### SPECIFIC SERVICE CHARGES

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

### Customer Administration

Arrears certificate	\$	15.00
Statement of account	\$	15.00
Duplicate invoices for previous billing	\$	15.00
Credit reference/credit check (plus credit agency costs)	\$	15.00

# Hydro Hawkesbury Inc.

## TARIFF OF RATES AND CHARGES

### Effective and Implementation Date

**This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors**

Returned cheque (plus bank charges)	\$	20.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	40.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00

#### Non-payment of account

Late payment - per month (effective annual rate 19.56% per annum or 0.04896% compounded daily rate)	%	1.50
Reconnection at meter - during regular hours	\$	30.00
Reconnection at meter - after regular hours	\$	165.00
Reconnection at pole - during regular hours	\$	100.00
Reconnection at pole - after regular hours	\$	300.00

#### Other

Service call - after regular hours	\$	165.00
Temporary service - install & remove - overhead - no transformer	\$	500.00
Temporary service - install & remove - overhead - with transformer	\$	1,000.00
Specific charge for access to the power poles - per pole/year (with the exception of wireless attachments)	\$	39.18

### RETAIL SERVICE CHARGES (if applicable)

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	121.23
Monthly fixed charge, per retailer	\$	48.50
Monthly variable charge, per customer, per retailer	\$/cust.	1.20
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.71
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.71)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.61
Processing fee, per request, applied to the requesting party	\$	1.20
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge

**Hydro Hawkesbury Inc.**  
**TARIFF OF RATES AND CHARGES**  
**Effective and Implementation Date**

**This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors**

More than twice a year, per request (plus incremental delivery costs)	\$	4.85
Notice of switch letter charge, per letter (unless the distributor has opted out of applying the charge as per the Ontario Energy Board's Decision and Order EB-2015-0304, issued on February 14, 2019)	\$	2.42

**LOSS FACTORS**

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor - Secondary Metered Customer < 5,000 kW	1.0509
Total Loss Factor - Primary Metered Customer < 5,000 kW	1.041

**APPENDIX 8C**







Customer Class:	RESIDENTIAL SERVICE CLASSIFICATION	
RPP / Non-RPP:	RPP	
Consumption	750	kWh
Demand	-	kW
Current Loss Factor	1.0509	
Proposed/Approved Loss Factor	1.0592	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 19.41	1	\$ 19.41	\$ 23.00	1	\$ 23.00	\$ 3.59	18.50%
Distribution Volumetric Rate	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	-
Fixed Rate Riders	\$ -	1	\$ -	\$ (1.13)	1	\$ (1.13)	\$ (1.13)	-
Volumetric Rate Riders	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	-
<b>Sub-Total A (excluding pass through)</b>			<b>\$ 19.41</b>			<b>\$ 21.87</b>	<b>\$ 2.46</b>	<b>12.67%</b>
Line Losses on Cost of Power	\$ 0.1114	38	\$ 4.25	\$ 0.1114	44	\$ 4.94	\$ 0.69	16.31%
Total Deferral/Variance Account Rate Riders	\$ 0.0008	750	\$ 0.60	\$ (0.0065)	750	\$ (4.88)	\$ (5.48)	-912.50%
CBR Class B Rate Riders	\$ (0.0004)	750	\$ (0.30)	\$ -	750	\$ -	\$ 0.30	-100.00%
GA Rate Riders	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	-
Low Voltage Service Charge	\$ 0.0014	750	\$ 1.05	\$ -	750	\$ -	\$ (1.05)	-100.00%
Smart Meter Entity Charge (if applicable)	\$ 0.42	1	\$ 0.42	\$ 0.42	1	\$ 0.42	\$ -	0.00%
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
Additional Volumetric Rate Riders	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	-
<b>Sub-Total B - Distribution (includes Sub-Total A)</b>			<b>\$ 25.43</b>			<b>\$ 22.36</b>	<b>\$ (3.07)</b>	<b>-12.08%</b>
RTSR - Network	\$ 0.0097	788	\$ 7.65	\$ 0.0102	794	\$ 8.10	\$ 0.46	5.99%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0040	788	\$ 3.15	\$ 0.0048	794	\$ 3.81	\$ 0.66	20.95%
<b>Sub-Total C - Delivery (including Sub-Total B)</b>			<b>\$ 36.23</b>			<b>\$ 34.27</b>	<b>\$ (1.95)</b>	<b>-5.39%</b>
Wholesale Market Service Charge (WMSC)	\$ 0.0045	788	\$ 3.55	\$ 0.0045	794	\$ 3.57	\$ 0.03	0.79%
Rural and Remote Rate Protection (RRRP)	\$ 0.0014	788	\$ 1.10	\$ 0.0014	794	\$ 1.11	\$ 0.01	0.79%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
TOU - Off Peak	\$ 0.0870	473	\$ 41.11	\$ 0.0870	473	\$ 41.11	\$ -	0.00%
TOU - Mid Peak	\$ 0.1220	135	\$ 16.47	\$ 0.1220	135	\$ 16.47	\$ -	0.00%
TOU - On Peak	\$ 0.1820	143	\$ 25.94	\$ 0.1820	143	\$ 25.94	\$ -	0.00%
<b>Total Bill on TOU (before Taxes)</b>			<b>\$ 124.64</b>			<b>\$ 122.72</b>	<b>\$ (1.92)</b>	<b>-1.54%</b>
HST	13%		\$ 16.20	13%		\$ 15.95	\$ (0.25)	-1.54%
Ontario Electricity Rebate	19.3%		\$ (24.06)	19.3%		\$ (23.69)	\$ 0.37	-
<b>Total Bill on TOU</b>			<b>\$ 116.79</b>			<b>\$ 114.99</b>	<b>\$ (1.80)</b>	<b>-1.54%</b>

In the manager's summary, discuss the reason for the change.

In the manager's summary, discuss the reason for the change.

Customer Class: **GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION**

RPP / Non-RPP: **RPP**

Consumption **2,000** kWh

Demand **-** kW

Current Loss Factor **1.0509**

Proposed/Approved Loss Factor **1.0592**

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 17.15	1	\$ 17.15	\$ 20.28	1	\$ 20.28	\$ 3.13	18.25%
Distribution Volumetric Rate	\$ 0.0078	2000	\$ 15.60	\$ 0.0092	2000	\$ 18.40	\$ 2.80	17.95%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ -	2000	\$ -	\$ -	2000	\$ -	\$ -	
<b>Sub-Total A (excluding pass through)</b>			<b>\$ 32.75</b>			<b>\$ 38.68</b>	<b>\$ 5.93</b>	<b>18.11%</b>
Line Losses on Cost of Power	\$ 0.1114	102	\$ 11.34	\$ 0.1114	118	\$ 13.18	\$ 1.85	16.31%
Total Deferral/Variance Account Rate Riders	\$ 0.0008	2,000	\$ 1.60	\$ (0.0070)	2,000	\$ (14.00)	\$ (15.60)	-975.00%
CBR Class B Rate Riders	\$ (0.0004)	2,000	\$ (0.80)	\$ -	2,000	\$ -	\$ 0.80	-100.00%
GA Rate Riders	\$ -	2,000	\$ -	\$ -	2,000	\$ -	\$ -	
Low Voltage Service Charge	\$ 0.0013	2,000	\$ 2.60	\$ 0.0015	2,000	\$ 3.00	\$ 0.40	15.38%
Smart Meter Entity Charge (if applicable)	\$ 0.42	1	\$ 0.42	\$ 0.42	1	\$ 0.42	\$ -	0.00%
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	2,000	\$ -	\$ -	2,000	\$ -	\$ -	
<b>Sub-Total B - Distribution (includes Sub-Total A)</b>			<b>\$ 47.91</b>			<b>\$ 41.28</b>	<b>\$ (6.62)</b>	<b>-13.82%</b>
RTSR - Network	\$ 0.0089	2,102	\$ 18.71	\$ 0.0093	2,118	\$ 19.70	\$ 1.00	5.32%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0035	2,102	\$ 7.36	\$ 0.0043	2,118	\$ 9.11	\$ 1.75	23.83%
<b>Sub-Total C - Delivery (including Sub-Total B)</b>			<b>\$ 73.97</b>			<b>\$ 70.09</b>	<b>\$ (3.87)</b>	<b>-5.24%</b>
Wholesale Market Service Charge (WMSC)	\$ 0.0045	2,102	\$ 9.46	\$ 0.0045	2,118	\$ 9.53	\$ 0.07	0.79%
Rural and Remote Rate Protection (RRRP)	\$ 0.0014	2,102	\$ 2.94	\$ 0.0014	2,118	\$ 2.97	\$ 0.02	0.79%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
TOU - Off Peak	\$ 0.0870	1,260	\$ 109.62	\$ 0.0870	1,260	\$ 109.62	\$ -	0.00%
TOU - Mid Peak	\$ 0.1220	360	\$ 43.92	\$ 0.1220	360	\$ 43.92	\$ -	0.00%
TOU - On Peak	\$ 0.1820	380	\$ 69.16	\$ 0.1820	380	\$ 69.16	\$ -	0.00%
<b>Total Bill on TOU (before Taxes)</b>			<b>\$ 309.32</b>			<b>\$ 305.54</b>	<b>\$ (3.78)</b>	<b>-1.22%</b>
HST	13%		\$ 40.21	13%		\$ 39.72	\$ (0.49)	-1.22%
Ontario Electricity Rebate	19.3%		\$ (59.70)	19.3%		\$ (58.97)	\$ 0.73	
<b>Total Bill on TOU</b>			<b>\$ 289.83</b>			<b>\$ 286.29</b>	<b>\$ (3.54)</b>	<b>-1.22%</b>

In the manager's summary, discuss the reason for the change.

In the manager's summary, discuss the reason for the change.

Customer Class:	GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	
RPP / Non-RPP:	Non-RPP (Other)	
Consumption	24,000	kWh
Demand	240	kW
Current Loss Factor	1.0509	
Proposed/Approved Loss Factor	1.0592	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 112.00	1	\$ 112.00	\$ 112.00	1	\$ 112.00	\$ -	0.00%
Distribution Volumetric Rate	\$ 2.3315	240	\$ 559.56	\$ 2.1596	240	\$ 518.30	\$ (41.26)	-7.37%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
Volumetric Rate Riders	\$ -	240	\$ -	\$ -	240	\$ -	\$ -	-
<b>Sub-Total A (excluding pass through)</b>			<b>\$ 671.56</b>			<b>\$ 630.30</b>	<b>\$ (41.26)</b>	<b>-6.14%</b>
Line Losses on Cost of Power	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-
Total Deferral/Variance Account Rate Riders	\$ 0.3220	240	\$ 77.28	\$ (0.5591)	240	\$ (134.18)	\$ (211.46)	-273.63%
CBR Class B Rate Riders	\$ (0.1452)	240	\$ (34.85)	\$ -	240	\$ -	\$ 34.85	-100.00%
GA Rate Riders	\$ -	24,000	\$ -	\$ -	24,000	\$ -	\$ -	-
Low Voltage Service Charge	\$ 0.5184	240	\$ 124.42	\$ 0.5554	240	\$ 133.30	\$ 8.88	7.14%
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
Additional Volumetric Rate Riders	\$ -	240	\$ -	\$ (0.0096)	240	\$ (2.30)	\$ (2.30)	-
<b>Sub-Total B - Distribution (includes Sub-Total A)</b>			<b>\$ 838.41</b>			<b>\$ 627.11</b>	<b>\$ (211.30)</b>	<b>-25.20%</b>
RTSR - Network	\$ 3.6464	240	\$ 875.14	\$ 3.7308	240	\$ 895.39	\$ 20.26	2.31%
RTSR - Connection and/or Line and Transformation Connection	\$ 1.4196	240	\$ 340.70	\$ 1.6890	240	\$ 405.36	\$ 64.66	18.98%
<b>Sub-Total C - Delivery (including Sub-Total B)</b>			<b>\$ 2,054.25</b>			<b>\$ 1,927.86</b>	<b>\$ (126.39)</b>	<b>-6.15%</b>
Wholesale Market Service Charge (WMSC)	\$ 0.0045	25,222	\$ 113.50	\$ 0.0045	25,421	\$ 114.39	\$ 0.90	0.79%
Rural and Remote Rate Protection (RRRP)	\$ 0.0014	25,222	\$ 35.31	\$ 0.0014	25,421	\$ 35.59	\$ 0.28	0.79%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Average IESO Wholesale Market Price	\$ 0.0892	25,222	\$ 2,249.01	\$ 0.0892	25,421	\$ 2,266.77	\$ 17.76	0.79%
<b>Total Bill on Average IESO Wholesale Market Price</b>			<b>\$ 4,452.32</b>			<b>\$ 4,344.87</b>	<b>\$ (107.45)</b>	<b>-2.41%</b>
HST	13%		\$ 578.80	13%		\$ 564.83	\$ (13.97)	-2.41%
Ontario Electricity Rebate	19.3%		\$ -	19.3%		\$ -	\$ -	-
<b>Total Bill on Average IESO Wholesale Market Price</b>			<b>\$ 5,031.12</b>			<b>\$ 4,909.70</b>	<b>\$ (121.41)</b>	<b>-2.41%</b>

In the manager's summary, discuss the reason

Customer Class: **UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION**

RPP / Non-RPP: **Non-RPP (Other)**

Consumption **4,600** kWh

Demand **-** kW

Current Loss Factor **1.0509**

Proposed/Approved Loss Factor **1.0592**

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 7.89	1	\$ 7.89	\$ 9.33	1	\$ 9.33	\$ 1.44	18.25%
Distribution Volumetric Rate	\$ 0.0047	4600	\$ 21.62	\$ 0.0056	4600	\$ 25.76	\$ 4.14	19.15%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
Volumetric Rate Riders	\$ -	4600	\$ -	\$ -	4600	\$ -	\$ -	-
<b>Sub-Total A (excluding pass through)</b>			<b>\$ 29.51</b>			<b>\$ 35.09</b>	<b>\$ 5.58</b>	<b>18.91%</b>
Line Losses on Cost of Power	\$ 0.0892	234	\$ 20.88	\$ 0.0892	272	\$ 24.28	\$ 3.40	16.31%
Total Deferral/Variance Account Rate Riders	\$ 0.0007	4,600	\$ 3.22	\$ (0.0065)	4,600	\$ (29.90)	\$ (33.12)	-1028.57%
CBR Class B Rate Riders	\$ (0.0004)	4,600	\$ (1.84)	\$ -	4,600	\$ -	\$ 1.84	-100.00%
GA Rate Riders	\$ -	4,600	\$ -	\$ -	4,600	\$ -	\$ -	-
Low Voltage Service Charge	\$ 0.0013	4,600	\$ 5.98	\$ 0.0015	4,600	\$ 6.90	\$ 0.92	15.38%
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
Additional Volumetric Rate Riders	\$ -	4,600	\$ -	\$ -	4,600	\$ -	\$ -	-
<b>Sub-Total B - Distribution (includes Sub-Total A)</b>			<b>\$ 57.75</b>			<b>\$ 36.37</b>	<b>\$ (21.38)</b>	<b>-37.01%</b>
RTSR - Network	\$ 0.0089	4,834	\$ 43.02	\$ 0.0093	4,872	\$ 45.31	\$ 2.29	5.32%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0035	4,834	\$ 16.92	\$ 0.0043	4,872	\$ 20.95	\$ 4.03	23.83%
<b>Sub-Total C - Delivery (including Sub-Total B)</b>			<b>\$ 117.69</b>			<b>\$ 102.64</b>	<b>\$ (15.06)</b>	<b>-12.79%</b>
Wholesale Market Service Charge (WMSC)	\$ 0.0045	4,834	\$ 21.75	\$ 0.0045	4,872	\$ 23.93	\$ 2.18	10.02%
Rural and Remote Rate Protection (RRRP)	\$ 0.0014	4,834	\$ 6.77	\$ 0.0014	4,872	\$ 6.82	\$ 0.05	0.79%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Average IESO Wholesale Market Price	\$ 0.0892	4,600	\$ 410.18	\$ 0.0892	4,600	\$ 410.18	\$ -	0.00%
<b>Total Bill on Average IESO Wholesale Market Price</b>			<b>\$ 556.65</b>			<b>\$ 541.82</b>	<b>\$ (14.83)</b>	<b>-2.66%</b>
HST	13%		\$ 72.36	13%		\$ 70.44	\$ (1.93)	-2.66%
Ontario Electricity Rebate	19.3%		\$ (107.43)	19.3%		\$ (104.57)	\$ 2.86	-2.66%
<b>Total Bill on Average IESO Wholesale Market Price</b>			<b>\$ 521.58</b>			<b>\$ 507.68</b>	<b>\$ (13.90)</b>	<b>-2.66%</b>

In the manager's summary, discuss the reason for the change.

In the manager's summary, discuss the reason for the change.

Customer Class:	SENTINEL LIGHTING SERVICE CLASSIFICATION	
RPP / Non-RPP:	Non-RPP (Other)	
Consumption	129	kWh
Demand	-	kW
Current Loss Factor	1.0509	
Proposed/Approved Loss Factor	1.0592	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 1.84	72	\$ 132.48	\$ 0.92	72	\$ 66.24	\$ (66.24)	-50.00%
Distribution Volumetric Rate	\$ 4.3209	129	\$ 557.40	\$ 2.1540	129	\$ 277.87	\$ (279.53)	-50.15%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ -	129	\$ -	\$ -	129	\$ -	\$ -	
<b>Sub-Total A (excluding pass through)</b>			<b>\$ 689.88</b>			<b>\$ 344.11</b>	<b>\$ (345.77)</b>	<b>-50.12%</b>
Line Losses on Cost of Power	\$ 0.0892	7	\$ 0.59	\$ 0.0892	8	\$ 0.68	\$ 0.10	16.31%
Total Deferral/Variance Account Rate Riders	\$ 0.1418	129	\$ 18.29	\$ (0.1382)	129	\$ (17.83)	\$ (36.12)	-197.46%
CBR Class B Rate Riders	\$ (0.1240)	129	\$ (16.00)	\$ -	129	\$ -	\$ 16.00	-100.00%
GA Rate Riders	\$ -	129	\$ -	\$ -	129	\$ -	\$ -	
Low Voltage Service Charge	\$ 0.8183	129	\$ 105.56	\$ 0.4383	129	\$ 56.54	\$ (49.02)	-46.44%
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	129	\$ -	\$ (0.0014)	129	\$ (0.18)	\$ (0.18)	
<b>Sub-Total B - Distribution (includes Sub-Total A)</b>			<b>\$ 798.32</b>			<b>\$ 383.32</b>	<b>\$ (415.00)</b>	<b>-51.98%</b>
RTSR - Network	\$ 2.7509	136	\$ 372.93	\$ 2.8278	137	\$ 386.38	\$ 13.45	3.61%
RTSR - Connection and/or Line and Transformation Connection	\$ 2.2408	136	\$ 303.78	\$ 1.3329	137	\$ 182.12	\$ (121.65)	-40.05%
<b>Sub-Total C - Delivery (including Sub-Total B)</b>			<b>\$ 1,475.02</b>			<b>\$ 951.82</b>	<b>\$ (523.20)</b>	<b>-35.47%</b>
Wholesale Market Service Charge (WMSC)	\$ 0.0045	136	\$ 0.61	\$ 0.0045	137	\$ 0.61	\$ 0.00	0.79%
Rural and Remote Rate Protection (RRRP)	\$ 0.0014	136	\$ 0.19	\$ 0.0014	137	\$ 0.19	\$ 0.00	0.79%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Average IESO Wholesale Market Price	\$ 0.0892	129	\$ 11.50	\$ 0.0892	129	\$ 11.50	\$ -	0.00%
<b>Total Bill on Average IESO Wholesale Market Price</b>			<b>\$ 1,487.58</b>			<b>\$ 964.38</b>	<b>\$ (523.19)</b>	<b>-35.17%</b>
HST	13%		\$ 193.38	13%		\$ 125.37	\$ (68.02)	-35.17%
Ontario Electricity Rebate	19.3%		\$ (287.10)	19.3%		\$ (186.13)	\$ (100.97)	-35.17%
<b>Total Bill on Average IESO Wholesale Market Price</b>			<b>\$ 1,393.86</b>			<b>\$ 903.63</b>	<b>\$ (490.23)</b>	<b>-35.17%</b>

In the manager's summary, discuss the reason

Customer Class:	STREET LIGHTING SERVICE CLASSIFICATION	
RPP / Non-RPP:	Non-RPP (Other)	
Consumption	15,000	kWh
Demand	-	kW
Current Loss Factor	1.0509	
Proposed/Approved Loss Factor	1.0592	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 0.65	1197	\$ 778.05	\$ 0.77	1197	\$ 921.69	\$ 143.64	18.46%
Distribution Volumetric Rate	\$ 7.1000	15000	\$ 106,500.00	\$ 8.3954	15000	\$ 125,931.00	\$ 19,431.00	18.25%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ -	15000	\$ -	\$ -	15000	\$ -	\$ -	
<b>Sub-Total A (excluding pass through)</b>			<b>\$ 107,278.05</b>			<b>\$ 126,852.69</b>	<b>\$ 19,574.64</b>	<b>18.25%</b>
Line Losses on Cost of Power	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
Total Deferral/Variance Account Rate Riders	\$ 0.2712	15,000	\$ 4,068.00	\$ (0.1456)	15,000	\$ (2,184.00)	\$ (6,252.00)	-153.69%
CBR Class B Rate Riders	\$ (0.1286)	15,000	\$ (1,929.00)	\$ -	15,000	\$ -	\$ 1,929.00	-100.00%
GA Rate Riders	\$ -	15,000	\$ -	\$ -	15,000	\$ -	\$ -	
Low Voltage Service Charge	\$ 0.4007	15,000	\$ 6,010.50	\$ 0.4294	15,000	\$ 6,441.00	\$ 430.50	7.16%
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	15,000	\$ -	\$ (0.0088)	15,000	\$ (132.00)	\$ (132.00)	
<b>Sub-Total B - Distribution (includes Sub-Total A)</b>			<b>\$ 115,427.55</b>			<b>\$ 130,977.69</b>	<b>\$ 15,550.14</b>	<b>13.47%</b>
RTSR - Network	\$ 2.7502	15,764	\$ 43,352.78	\$ 2.8135	15,888	\$ 44,700.89	\$ 1,348.11	3.11%
RTSR - Connection and/or Line and Transformation Connection	\$ 1.0973	15,764	\$ 17,297.29	\$ 1.3057	15,888	\$ 20,744.96	\$ 3,447.67	19.93%
<b>Sub-Total C - Delivery (including Sub-Total B)</b>			<b>\$ 176,077.62</b>			<b>\$ 196,423.54</b>	<b>\$ 20,345.92</b>	<b>11.56%</b>
Wholesale Market Service Charge (WMSC)	\$ 0.0045	15,764	\$ 70.94	\$ 0.0045	15,888	\$ 71.50	\$ 0.56	0.79%
Rural and Remote Rate Protection (RRRP)	\$ 0.0014	15,764	\$ 22.07	\$ 0.0014	15,888	\$ 22.24	\$ 0.17	0.79%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Average IESO Wholesale Market Price	\$ 0.0892	15,764	\$ 1,405.63	\$ 0.0892	15,888	\$ 1,416.73	\$ 11.10	0.79%
<b>Total Bill on Average IESO Wholesale Market Price</b>			<b>\$ 177,576.50</b>			<b>\$ 197,934.26</b>	<b>\$ 20,357.76</b>	<b>11.46%</b>
HST	13%		\$ 23,084.95	13%		\$ 25,731.45	\$ 2,646.51	11.46%
Ontario Electricity Rebate	19.3%		\$ -	19.3%		\$ -	\$ -	
<b>Total Bill on Average IESO Wholesale Market Price</b>			<b>\$ 200,661.45</b>			<b>\$ 223,665.72</b>	<b>\$ 23,004.27</b>	<b>11.46%</b>

In the manager's summary, discuss the reason

Customer Class:	RESIDENTIAL SERVICE CLASSIFICATION	
RPP / Non-RPP:	Non-RPP (Retailer)	
Consumption	750	kWh
Demand	-	kW
Current Loss Factor	1.0509	
Proposed/Approved Loss Factor	1.0592	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 19.41	1	\$ 19.41	\$ 23.00	1	\$ 23.00	\$ 3.59	18.50%
Distribution Volumetric Rate	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	
Fixed Rate Riders	\$ -	1	\$ -	\$ (1.13)	1	\$ (1.13)	\$ (1.13)	
Volumetric Rate Riders	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	
<b>Sub-Total A (excluding pass through)</b>			\$ 19.41			\$ 21.87	\$ 2.46	12.67%
Line Losses on Cost of Power	\$ 0.0892	38	\$ 3.40	\$ 0.0892	44	\$ 3.96	\$ 0.56	16.31%
Total Deferral/Variance Account Rate Riders	\$ 0.0008	750	\$ 0.60	\$ (0.0065)	750	\$ (4.88)	\$ (5.48)	-912.50%
CBR Class B Rate Riders	\$ (0.0004)	750	\$ (0.30)	\$ -	750	\$ -	\$ 0.30	-100.00%
GA Rate Riders	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	
Low Voltage Service Charge	\$ 0.0014	750	\$ 1.05	\$ -	750	\$ -	\$ (1.05)	-100.00%
Smart Meter Entity Charge (if applicable)	\$ 0.42	1	\$ 0.42	\$ 0.42	1	\$ 0.42	\$ -	0.00%
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	
<b>Sub-Total B - Distribution (includes Sub-Total A)</b>			\$ 24.58			\$ 21.37	\$ (3.21)	-13.06%
RTSR - Network	\$ 0.0097	788	\$ 7.65	\$ 0.0102	794	\$ 8.10	\$ 0.46	5.99%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0040	788	\$ 3.15	\$ 0.0048	794	\$ 3.81	\$ 0.66	20.95%
<b>Sub-Total C - Delivery (including Sub-Total B)</b>			\$ 35.38			\$ 33.29	\$ (2.09)	-5.91%
Wholesale Market Service Charge (WMSC)	\$ 0.0045	788	\$ 3.55	\$ 0.0045	794	\$ 3.57	\$ 0.03	0.79%
Rural and Remote Rate Protection (RRRP)	\$ 0.0014	788	\$ 1.10	\$ 0.0014	794	\$ 1.11	\$ 0.01	0.79%
Standard Supply Service Charge								
Non-RPP Retailer Avg. Price	\$ 0.0892	750	\$ 66.88	\$ 0.0892	750	\$ 66.88	\$ -	0.00%
<b>Total Bill on Non-RPP Avg. Price</b>			\$ 106.91			\$ 104.85	\$ (2.06)	-1.92%
HST 13%			\$ 13.90	13%		\$ 13.63	\$ (0.27)	-1.92%
Ontario Electricity Rebate 19.3%			\$ (20.63)	19.3%		\$ (20.24)		
<b>Total Bill on Non-RPP Avg. Price</b>			\$ 100.17			\$ 98.25	\$ (1.93)	-1.92%

In the manager's summary, discuss the reason for the change in the distribution sub-total.

In the manager's summary, discuss the reason for the change in the delivery sub-total.