

## EXHIBIT 8 – RATE DESIGN

2025 Cost of Service

Algoma Power Inc.  
EB-2024-0007

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## 8.2 DISTRIBUTION RATE DESIGN

### 8.2.1 – INTRODUCTION

In this Exhibit, API outlines the steps taken to arrive at the proposed 2025 Test Year Tariff of Rates, including the proposed Distribution and Retail Transmission rates and Loss Factors. The proposed Rate Riders are calculated in Exhibit 9. In this Exhibit, API will also provide the proposed bill impacts for each rate class.

Where applicable, API has applied the methodologies in the OEB's Chapter 2 Filing Requirements and the associated OEB models for 2025 filers in completing its proposed rate design calculations, however as a result of the RRRP, DRP and other rate design attributes, API has made adjustments to the standard rate design approach to accurately address these API-specific factors.

As a result of regulations made under the *Ontario Energy Board Act* (the "Act"), API must take a unique approach to revenue recovery. The regulations affect the recovery of revenue through the provision of a payment under the Rural and Remote Rate Protection regime ("RRRP"). The setting of rates is affected by the reclassification of some customers to the Residential rate class.

To explain API's approach to revenue recovery and rates, API describes below the applicable regulations and their impact. A brief summary is also provided of additional regulations made under the Act following the enactment of the *Fair Hydro Act, 2017*, that provide additional rate relief to a small subset of distributors including API.

### 8.2.2 – REGULATORY BACKGROUND – RURAL AND REMOTE RATE PROTECTION (RRRP)

The regulations made under the OEB Act result in the reclassification of some of API's customers and provide a mechanism to establish an annual payment of funds to API under the RRRP regulation.

#### **Reclassification**

Ontario Regulation 445/07 made in respect of Section 78 of the *OEB Act* (the "Reclassification Regulation") provides as follows:

1 "1. (1) For the purposes of fixing just and reasonable rates under section 78 of the Act,  
2 the Board shall ensure that a consumer who falls into one of the following categories  
3 shall be treated as residential-rate class consumer if the criteria in subsection (2) are  
4 satisfied:

5 1. A Consumer who is charged by the distributor as a general service, less than 50  
6 kilowatt demand rate-class customer.

7 2. A consumer who is charged by the distributor for distribution of electricity as  
8 having a demand of greater than 50 kilowatt rate-class customer.

9 (2) A consumer who falls into one of the categories set out in subsection (1) shall be  
10 treated as residential-rate class consumer, if,

11 (a) the distributor that serves the consumer is licensed to serve in an area of not  
12 less than 10,000 square kilometres in size; and

13 (b) the average customer density for the distributor is less than seven customers  
14 per kilometre of distribution line.

15 (3) The rate classifications to ensure that consumers that fall into a category set out in  
16 subsection (1) are treated as residential-rate class consumers if the criteria in subsection  
17 (2) are satisfied and take effect on the date of the distributor's next rate order made on  
18 or after August 15, 2007."

19  
20 API satisfies the criteria in Section 1(2) above<sup>1</sup>. As a result, with the exception of those  
21 customers falling into the Seasonal and Street Lighting rate classes, all of API's customers must  
22 be treated as residential-rate class customers in accordance with Section 1(1) of the  
23 Reclassification Regulation. This reclassification was made effective as a result of the OEB's  
24 decision dated October 30, 2008 (EB-2007-0744).

25 **Rural and Remote Rate Protection**

26 For rate setting purposes, the Reclassification Regulation is linked with the Rural and Remote  
27 Electricity Rate Protection Regulation (O. Reg 442/01) as amended (the "RRRP Regulation").

---

<sup>1</sup> API's service territory is 14,400 km<sup>2</sup>, and API serves roughly 5.9 customers/ per km of distribution line (including primary and secondary line).

1 **RRRP Regulation – Calculation of Available Rate Assistance**

2 The amount of rural rate protection is prescribed in subsection 4(3.1) of the RRRP Regulation.

3 Subsection 4(3.1) of the RRRP Regulation states:

4 "4. (3.1) For each year, in respect of the rates for a distributor serving consumers  
5 described in paragraph 5 of section 2, the Board shall calculate the amount by which the  
6 distributor's forecasted revenue requirement for the year, as approved by the Board,  
7 exceeds the distributor's forecasted consumer revenues for the year, as approved by the  
8 Board. O. Reg. 335/07, s. 1 (2)."  
9

10 Simply put, under subsection 4(3.1) the amount by which forecasted revenue requirement  
11 exceeds the forecasted consumer revenue is the amount of rate assistance available to be paid  
12 to the distributor. The methodology to calculate forecasted consumer revenue is set out in  
13 subsection 4(3.2) of the RRRP Regulation. Subsection 4(3.2) provides:

14 "4. (3.2) For the purpose of subsection (3.1), the distributor's forecasted consumer  
15 revenues for a year shall be based on the rate classes and on the rates set out for those  
16 classes in the most recent rate order made by the Board and shall be adjusted in line  
17 with the average, as calculated by the Board, 1 of any adjustment to rates approved by  
18 the Board for other distributors for the same rate year. O. Reg. 335/07, s. 1 (2)."  
19

20 Under this provision, forecasted consumer revenue for a year is based upon the current rates  
21 adjusted for the average increase or decrease in rates approved by the Board for the same rate  
22 year.

23 The appropriate method of calculating the average rate adjustments of other distributors in  
24 order to calculate the rate increase for the customers of API, and the remaining amount that is  
25 payable under RRRP was decided in the Board's Decision and Order, EB-2009-0279, dated  
26 November 11, 2010. The annual adjustment is referred to as the RRRP Adjustment factor.

27 **Annual RRRP Payment**

28 Paragraph 5 of Section 2 of the RRRP Regulation sets out the eligibility criteria applicable to API  
29 for rural rate protection. This paragraph provides that:

- 1 "5. Consumers,
- 2 (i) who are treated as residential-rate class consumers under Ontario Regulation
- 3 445/07 (Reclassifying Certain Classes of Consumers as Residential-Rate Class
- 4 Customers: Section 78 of the Act) made under the Act, or
- 5 (ii) who occupy residential premises in an area served by a distributor where,
- 6 A. the distributor is licensed to serve the consumers,
- 7 B. the area is not less than 10,000 kilometres in size, and
- 8 C. the average customer density for the distributor is less than seven
- 9 customers per kilometre of distribution line."
- 10

11 Based on this provision and paragraph 3 of subsection 4(4) of the RRRP Regulation, all of API's

12 traditional Residential customers, as well as those customers that are required to be treated as

13 Residential under the Reclassification Regulation, are eligible for RRRP. This protection does not

14 currently extend to the Seasonal and Street Lighting rate classes. Paragraph 3 of subsection 4(4)

15 of the RRRP Regulation states as follows:

16 "4(4) 3. The Board shall take reasonable steps to ensure that an amount equal to the

17 amount calculated under subsections (2) and (3.1) for the year is used to provide rate

18 protection to consumers who are in the class described in paragraphs 4 and 5 of section

19 2."

20

21 Because not all of API's customers are eligible to receive rate protection through the RRRP

22 payment, the determination of the annual RRRP payment can be summarized as follows:

- 23 1. Determination of the amount of API's revenue requirement that is allocated to its RRRP-
- 24 eligible rate classes;
- 25 2. Determination of the forecasted distribution rate revenue from API's RRRP-eligible rate
- 26 classes, considering the most recently approved distribution rates adjusted by the RRRP
- 27 Adjustment factor; and
- 28 3. Calculation of the annual RRRP amount payable to API as the amount by which the
- 29 revenue requirement identified in Step 1 exceeds the revenue forecasted in Step 2.

### 8.2.3 – REGULATORY BACKGROUND – FAIR HYDRO ACT

As a result of the *Fair Hydro Act*, the *OEB Act* was amended to add a new Section 79.3 (Distribution rate-protected residential customers), and a new Section 79.4 (Delivery credit for on-reserve customers). Subsequent regulations under the OEB Act established Distribution Rate Protection (“DRP”) (O.Reg. 198/17) and the First Nations Delivery Credit (“FNDC”) (O.Reg. 197/17). These regulations do not directly affect API’s rate design methodology, however they do ultimately affect the bill impacts presented in Section 8.3.13 below.

The DRP regulation requires the OEB to establish a maximum monthly base distribution charge for residential rate class customers of 8 distributors, including API. For clarity, this maximum charge is applicable to traditional residential customers only, and does not apply to customers that are treated as residential for the purpose of the RRRP Regulation. The maximum distribution charge is determined as the lowest of the approved monthly base distribution charges of the 8 distributors named in the DRP Regulation. The calculation of the monthly base distribution charge for each distributor uses the most recent OEB-approved monthly fixed distribution charge, divided by the percentage of monthly residential class revenue recovered through the fixed charge. In other words, the calculation is a proxy for the monthly fixed charge that would be required to recover 100% of the residential class revenue through a fixed charge only. This calculation, as well as the applicability of the maximum charge, excludes any rate riders or rate adders. Since July 1, 2023, the maximum monthly base distribution charge has been set at \$39.49, as a result of the OEB’s decision in EB-2023-0119. As a result of DRP, bill impacts for API’s traditional residential customers (i.e. R1(i) class customers) will be limited to those impacts resulting from changes to rate riders, RTSRs, and the approved loss factor.

The FNDC regulation requires distributors to provide a delivery credit to residential on-reserve customers. For API, the amount of the credit is equal to the Delivery line item on the customers bill, which includes all distribution rates, RTSRs, and the cost of losses. As a result of the FNDC, bill impacts for eligible on-reserve customers will be limited to the impact resulting from changes to the loss factor as it relates the billing of regulatory charges based on loss-adjusted consumption. For a typical residential on-reserve customer consuming 750 kWh per month, this



1 amounts to a bill impact of \$0.01 per month due to the higher loss factor that API is proposing in  
2 this Application.

### 3 8.2.4 – DISTRIBUTION RATE-SETTING POLICIES BY RATE CLASS

4 API has four customer classifications:

#### 5 **i. Residential Service Classification**

6 For the purposes of rates and charges, a residential service is defined in two ways:

7 i) a dwelling occupied as a residence continuously for at least eight months of the year  
8 and, where the residential premises is located on a farm, includes other farm premises  
9 associated with the residential electricity meter, and

10 ii) consumers who are treated as residential-rate class customers under Ontario  
11 Regulation 445/07 (Reclassifying Certain Classes of Consumers as Residential-Rate Class  
12 Customers: Section 78 of the *Ontario Energy Board Act, 1998*) made under the *Ontario*  
13 *Energy Board Act, 1998*.

#### 14 **RESIDENTIAL – R1**

15 This classification refers to a Residential service with a demand of less than, or is forecast  
16 to be less than, 50 kilowatts, and which is billed on an energy basis.

#### 17 **RESIDENTIAL – R2**

18 This classification refers to a Residential service with a demand equal to or greater than,  
19 or is forecast to be equal to or greater than, 50 kilowatts, and which is billed on a  
20 demand basis.

#### 21 **ii. Seasonal Customer Service Classification**

22 This classification includes all services supplied to single-family dwelling units for  
23 domestic purposes, which are occupied on a seasonal/intermittent basis. A service is  
24 defined as Seasonal if occupancy is for a period of less than eight months of the year.

1           **iii. Street Lighting Service Classification**

2           This classification refers to an account for roadway lighting. The consumption for these  
3           unmetered accounts will be based on the calculated connection load times the  
4           calculated hours of use established in the approved OEB street lighting load shape  
5           template.

6           **iv. microFIT Generator Service Classification**

7           This classification applies to an electricity generation facility contracted under the  
8           Independent Electricity System Operator's microFIT program and connected to the  
9           distributor's distribution system. Further servicing details are available in the distributor's  
10          Conditions of Service.

11          On April 2, 2015, the Board issued the Board Policy, "*A New Residential Rate Design for*  
12          *Residential Electricity Customers*"; EB-2012-0410 (the "Residential Rate Design Policy"). Under  
13          this policy, electricity distributors are to structure residential rates so that all the costs for  
14          distribution service are collected through a fixed monthly charge. In its Decision and Order in  
15          API's 2016 IRM application (EB-2015-0051), the OEB determined that this policy would apply to  
16          API's traditional residential customers and its Seasonal rate class, but that the policy would not  
17          apply to general service customers that are treated as residential for RRRP purposes under the  
18          Reclassification Regulation. As such, since 2016, API has split the R1 rate class into two sub-  
19          classes for rate design purposes. The subclasses are R1(i) (traditional residential), and R1(ii)  
20          (customers with demand < 50 kW that are treated as residential due to the Reclassification  
21          Regulation). Table 1 below provides a summary of the applicable rate-setting policies across  
22          API's different rate classes:

1

**Table 1 – Applicability of Rate-Setting Policies**

Rate Class [Description]	Applicable Rate-Setting Policies				
	RRRP Adjustment Factor (O.Reg. 442/01)	COS - Cost Allocation / IRM - Price Cap IR Adjustment Factor	First Nation Delivery Credit (O. Reg. 197/17)	Distribution Rate Protection (O.Reg. 198/17)	Residential Rate Design Transition (EB-2012-0410)
R1(i) [Traditional Residential]	X		X*	X	X (complete)
R1(ii) [Deemed Residential (O.Reg. 445/07) - Demand < 50 kW]	X				
R2 [Deemed Residential (O.Reg. 445/07) - Demand > 50 kW]	X				
Seasonal [Occupancy < 8 months/year]		X	X		X
Street Lighting		X			
microFIT					

2

3

4 **8.2.5 – HISTORICAL DISTRIBUTION RATE DESIGN**

5 API’s electricity distribution rates for Residential Service Classification (both Residential R1 and  
 6 Residential R2) are adjusted in accordance with O. Reg. 442/01. The electricity distribution rates  
 7 for these classes are adjusted in line with the average of rate adjustments of select rate classes of  
 8 other distributors in the most recent rate year, as calculated by the Board, referred to as the “RRRP  
 9 Adjustment Factor”. The distribution rates actually charged to API’s Residential Service  
 10 Classification customers are not impacted by API’s cost of service, as those rates are set solely on  
 11 the basis of the RRRP Adjustment Factor. The appropriate method of calculating the average rate  
 12 adjustments of other distributors in order to calculate the rate increase for the customers of API,  
 13 and the remaining amount that is payable under RRRP was decided in the Board’s Decision and  
 14 Order, EB-2009-0279, dated November 11, 2010.

15 For purposes of calculating preliminary proposed rates, bill impacts and a 2025 RRRP Payment in  
 16 this Application, API used the 2024 approved RRRP Adjustment Factor of 3.54% as a placeholder  
 17 in this Application. API acknowledges that the Board will determine the actual RRRP Adjustment  
 18 Factor for 2025 electricity distribution rates in due course, and API will update the proposed rate  
 19 design accordingly.

1 The electricity distribution rates for the Seasonal Customer Service Classification and the Street  
2 Lighting Service Classification are not subject to the RRRP Regulation and have been determined  
3 in a manner consistent with the methodology accepted by the Board in EB-2009-0278.

4 **The 2011 Board Approved Rate Design, EB-2009-0278**

5 The use of "equivalent distribution rates" is the basis of electricity distribution rate design for API  
6 and is consistent with the rate design methodology accepted by the Board in the matter of EB-  
7 2009-0278 and maintained through all subsequent cost of service and IRM applications.

8 Equivalent distribution rates are those rates that are required to recover API's revenue requirement  
9 in the absence of the RRRP funding and represent the full cost allocation to each customer class.  
10 As discussed in Exhibit 7, the use of equivalent rates for the R1 and R2 rate classes in the OEB's  
11 cost allocation model essentially allocates the RRRP funding amount as forecasted revenue to the  
12 R1 and R2 rate classes, such that the model will produce appropriate revenue-to-cost ratios for  
13 all customer classes. This allows the proposed revenue-to-cost ratios for the non-RRRP eligible  
14 classes (Seasonal and Street Lighting) to serve as the starting point for rate design for those  
15 classes, consistent with OEB policy.

16 The starting point for 2025 electricity distribution rate design is the fully allocated Board  
17 Approved 2020 revenue requirement, indexed by the 2020-2024 price-cap adjustment factors  
18 applicable to API. In addition to annual price cap index adjustments, the rates are updated for the  
19 appropriate fixed-variable ratios. The determination of 2024 equivalent distribution rates that are  
20 aligned with the 2024 revenue requirement allocations to each customer class, are detailed in  
21 Section 7.2.1 of Exhibit 7, and are summarized in the following table.

1 **Table 2 – 2024 Rates for 2025 Cost Allocation**

2024 Equivalent Electricity Distribution Rates												
Customer Class	Metric	Average # of Customers	Billing Determinant		F/V Split		Distribution Rates		Revenues			
			kWh	kW	Fixed Allocation	Variable Allocation	Monthly Service Charge	Variable Charge	Fixed	Variable	Transformer Ownership Allowance	Revenue Less Transformer Ownership
Residential - R1	kWh	9,113	113,337,066		64.10%	35.90%	114.11	0.0617	12,478,821	6,987,554		19,466,375
Residential - R2	kW	37		248,605	12.27%	87.73%	1,394.67	18.3886	623,955	4,571,485	(110,188)	5,085,252
Seasonal	kWh	2,960	5,874,372		68.90%	31.10%	61.43	0.1677	2,182,083	985,107		3,167,191
Street Lighting	kWh	1,128	581,104		12.62%	87.38%	2.08	0.3362	28,212	195,354		223,566
<b>Total</b>		<b>13,238</b>							<b>\$15,313,072</b>	<b>\$12,739,500</b>	<b>(\$110,188)</b>	<b>\$27,942,384</b>

2  
3 For the R1 and R2 classes, the rates in Table 3 are the equivalent rates calculated during API's  
4 2024 IRM application, with the R1 fixed/variable split adjusted to account for the OEB's policy on  
5 transition to fixed residential rates, as detailed in Exhibit 7. For the Seasonal and Street Lighting  
6 classes, which are not subject to RRRP funding, the rates in Table 2 are the 2024 rates approved  
7 in EB-2023-0005.

8 API's 2024 tariff of rates and charges, as approved in EB-2023-0005, is included as Attachment  
9 8A to this Exhibit 8.

10 **8.2.6 – 2025 PROPOSED RATE DESIGN**

11 In this application, API is proposing to maintain the rate design methodology accepted in EB-  
12 2009-0278 and maintained through all subsequent cost of service and IRM applications.

13 As outlined in Exhibit 6, API has proposed a Test Year Service Revenue Requirement of  
14 \$35,768,551. API has forecasted recoveries through "other revenues" of (\$656,000) leaving a Base  
15 Revenue Requirement to be collected through distribution rates of \$35,112,551.

16 In Exhibit 7, API has outlined factors used to arrive at the allocation of this base revenue  
17 requirement among the customer classes.

18 API has worked with OEB Staff to open the RRWF model to make adjustments permitting API to  
19 include its rate design approach within the RRWF. The adjustments made are:

- 1       • Tab 12- Res Rate Design was adjusted to apply to the Seasonal Rate Class, as the  
2       Residential R1(i) subclass has completed the transition to fully fixed distribution rates, but  
3       the Seasonal class is still in the process of the transition.
- 4       • New tab “API – RRRP” calculates the RRRP-adjusted rates for the applicable rate classes  
5       (Residential R1 (i), Residential R1 (ii), and Residential R2), as well as calculating the RRRP  
6       funding requirement by subtracting the projected revenue from the new rates from the  
7       class-specific revenue requirements.
- 8       • Tab 13- Rate Design has been adjusted to calculate the final rates, by applying the fixed-  
9       variable split to the RRRP-reduced revenue requirements for the applicable customer  
10      classes, and calculating the fixed and variable rates for each class accordingly. The RRRP  
11      has been shown on a separate line, such that the rates in Tab 13 reflect API’s final (RRRP-  
12      adjusted) proposed rates for the Tariff, as well as the required RRRP funding. A  
13      reconciliation is provided to the total Revenue Requirement.

14      The reconciliation in Tab 13 of the RRWF shows a difference of \$(929) or (0.003)%, which can be  
15      reasonably attributed to the rounding of the proposed distribution rates<sup>2</sup>.

16      In addition to the above, API is proposing a change to the billing unit applicable to the monthly  
17      Street Lighting Class. Currently in the 2024 Approved Tariff, the charge is listed as a Per-  
18      Connection charge. In reviewing its street lighting billing data, API has determined that it has  
19      robust billing data for the number of *devices* but not the number of *connections* for street lighting  
20      customers. API therefore proposes to update the billing unit to “per device”. This updated  
21      proposal will align with the basis for API’s past billing and rate design practices (ie: previous rates  
22      were designed and billed on the consistent basis of number of devices). API notes, consistent with  
23      the evidence presented in Exhibit 7, that the number of devices per each connection is estimated  
24      to be very close to 1 (about 1.15), indicating that most street lighting connections have only one  
25      device.

---

<sup>2</sup> Monthly distribution rates are rounded to the nearest cent (two decimals), and volumetric distribution rates are rounded to the nearest 100<sup>th</sup> of a cent .

1 The following table summarizes the proposed 2024 distribution rates, as compared to 2025  
2 approved rates:

3 **Table 3 – Distribution Rate Summary**

Rate Class and Charge	Unit	2024 Approved	2025
			Proposed
<b>Residential - R1(i)</b>			
Monthly Service Charge	\$	64.31	\$ 66.59
Distribution Volumetric	\$/kWh	0	\$ -
<b>Residential - R1(ii)</b>			
Monthly Service Charge	\$	28.84	\$ 29.86
Distribution Volumetric	\$/kWh	0.0406	\$ 0.0420
<b>Residential - R2</b>			
Monthly Service Charge	\$	742.06	\$ 768.33
Distribution Volumetric	\$/kW	3.845	\$ 3.9811
<b>Seasonal</b>			
Monthly Service Charge	\$	82.79	\$ 96.68
Distribution Volumetric	\$/kWh	0.0384	\$ 0.0448
<b>Street Lighting</b>			
Monthly Service Charge (per device)	\$	2.08	\$ 2.67
Distribution Volumetric	\$/kWh	0.3361	\$ 0.4312
RRRP Funding Requirement		\$ 17,174,943	\$ 21,206,759

4

5 **8.2.7 – RESIDENTIAL RATE DESIGN POLICY**

6 As discussed above, in its Decision and Order in API’s 2016 IRM application (EB-2015-0051), the  
7 OEB determined that its Residential Rate Design Policy would apply to API’s traditional residential  
8 customers (i.e. the R1(i) rate class) and its Seasonal rate class. While the Residential Rate Design  
9 Policy set out that the transition to a fully fixed monthly distribution charge should occur over  
10 four years, in the EB-2015-0051 decision the OEB determined that a longer transition period was  
11 appropriate in light of API’s unique circumstances. The OEB approved an eight-year transition  
12 period for the R1(i) rate class, and a nine-year period for the Seasonal rate class. Rather than  
13 spreading an adjustment equally across all remaining transition years, the OEB approved API’s  
14 proposal to increase the fixed rate at \$4/year (the maximum annual adjustment as per the policy),  
15 and to apply any residual increase in the final year.

1 API completed the transition to fully fixed Residential R1(i) rates effective January 1, 2023, with  
2 the OEB's Decision in EB-2022-0014.

3 API has used the RRWF, with adjustments, to calculate the adjustment for the Seasonal rate class.  
4 However, in the scenario where API applied the \$4 incremental amount to the fixed rate for the  
5 Seasonal Class, the Seasonal bill impact at the 10<sup>th</sup> percentile of usage (ie: a small Seasonal  
6 customer using only 15kWh per month), the total bill impact exceeded the 10% threshold.

7 Despite attempting various approaches, API could not find a reasonable time frame to phase the  
8 adjustments to the minimum revenue-to-cost policy range that would bring the bill impact below  
9 10% for the Seasonal customer at the 15<sup>th</sup> percentile. Therefore, API is proposing to defer the 2025  
10 adjustment to the fixed-variable split for the Seasonal Class, in addition to a phased- in revenue-  
11 to-cost ratio increase (which is outlined in Exhibit 7). API proposes to continue with the transition  
12 to fully fixed distribution rates in its 2026 IRM application, and extend the phase-in to a nine-year  
13 period.

14



1 8.2.8 – COMPARISON OF FIXED AND VARIABLE CHARGES UNDER CURRENT AND  
2 PROPOSED RATES

3 Table 4 below shows the Minimum Fixed Rate and Maximum Fixed Rate as calculated by the cost  
4 allocation study. Table 5 shows existing fixed rates and fixed to variable splits, as well as proposed  
5 rates and fixed to variable splits.

**Table 4 - Minimum and Maximum Fixed Charge as per the Cost Allocation Model**

<u>Summary</u>	<u>Residential R1</u>	<u>GS&gt;50-Regular</u>	<u>Street Light</u>	<u>Seasonal</u>
	<u>- both subclasses</u>			
Customer Unit Cost per month -	\$ 11.24	\$ 116.96	\$ 9.82	\$ 12.22
Customer Unit Cost per month -	\$ 17.19	\$ 189.93	\$ 15.47	\$ 18.60
Customer Unit Cost per month - Minimum System	\$ 121.14	\$ 339.18	\$ 42.13	\$ 120.67
Existing Approved Fixed	<b>\$ 114.11</b>	<b>\$ 1,394.67</b>	\$ 2.08	\$ 82.79

**Table 5 - Current and Proposed F/V Split**

	<b>Current Volumetric Split</b>	<b>Current Fixed Charge Split</b>	<b>Total</b>	<b>Fixed Rate Based on Current F-V Split</b>	<b>Min. System W/ PLCC Adj. (Ceiling from CA Model)</b>	<b>2024 Existing/ Equivalent Rates</b>
Residential R1	38%	62%	100%	\$ 124.27	\$ 121.14	\$ 114.11
Residential R2	90%	10%	100%	\$ 1,533.52	\$ 339.18	\$ 1,394.67
Seasonal	8%	92%	100%	\$ 96.68	\$ 120.67	\$ 82.79
Street Lighting	86%	14%	100%	\$ 2.67	\$ 42.13	\$ 2.08

	<b>Billing Unit</b>	<b>Proposed Fixed Rate (Equivalent)</b>	<b>Proposed Variable Rate (Equivalent)</b>	<b>Total Fixed Revenue</b>	<b>Total Variable Revenue</b>	<b>Gross Distribution Revenue</b>	<b>Transformer Allowance</b>	<b>Net Distribution Revenue</b>
Residential R1	kWh	\$ 124.27	\$ 0.0672	\$ 14,425,874	\$ 8,844,501	\$ 23,270,375		\$ 23,270,375
Residential R2	kW	\$ 1,533.52	\$ 20.1761	\$ 832,808	\$ 7,514,751	\$ 8,347,559	-\$ 198,751	\$ 8,148,808
Seasonal	kWh	\$ 96.68	\$ 0.0448	\$ 3,152,470	\$ 267,169	\$ 3,419,639		\$ 3,419,639
Street Lighting	kWh	\$ 2.67	\$ 0.4312	\$ 37,037	\$ 236,692	\$ 273,728		\$ 273,728
<b>Total</b>				<b>\$ 18,448,188</b>	<b>\$ 16,863,113</b>	<b>\$ 35,311,301</b>	<b>-\$ 198,751</b>	<b>\$ 35,112,551</b>

API notes that the analysis in the above tables is based on consideration of equivalent rates for the R1 and R2 rate classes determined for cost allocation purposes. However, actual rates for the R1 and R2 are set outside of the standard cost allocation and rate design processes, by applying the RRRP Adjustment Factor to the most recently approved fixed and variable rates. As a result, this analysis has no impact on rate setting for the R1 and R2 rate classes. API has emphasized the

1 Equivalent-only rates in using orange type in the tables above, in order to differentiate from the  
2 final proposed rates for billing purposes. Through the RRRP adjustment process, the existing fixed-  
3 variable split is naturally maintained, as both the fixed and variable split are adjusted by the same  
4 percentage.

5 For the Seasonal rate class, API is proposing to maintain the current fixed-variable split of 8%/92%.  
6 As outlined above, no further fixed-variable adjustments are being proposed as a result of bill  
7 mitigation measures, though a \$4 increase in the fixed rate would normally be expected as a result  
8 of the transition to fixed seasonal distribution rates.

9 Finally, for the Street Lighting rate class, API has proposed to maintain existing fixed to variable  
10 ratios, and the resulting fixed rate is within the acceptable range calculated by the cost allocation  
11 study.

## 12 8.2.9 – RRRP ADJUSTED RATES FOR RESIDENTIAL R1 AND R2

13 As outlined above, the billed rates for the RRRP-eligible customer classes (R1 (i), R1(ii), and R2)  
14 are adjusted annually by an OEB-approved factor which averages the prior year's distribution rate  
15 adjustment for all Ontario distributors. The calculations and explanations below align with the  
16 adjustments API has made in RRWF tab "API-RRRP".

17 In calculating this adjustment, API has used the RRRP adjustment for 2024 rates of 3.54% as a  
18 placeholder value, understanding that this value will be updated prior to the finalization of API's  
19 rates.

20 The calculated rates for each applicable class are outlined in the table below.

1 **Table 6- RRRP Adjusted Proposed 2025 Rates**

RRRP Adjustments Factor for Test Year 3.54%

	Current Approved 2024 Rates		
	Vol. Billing Unit	Monthly	Volumetric
Residential R1(i)	kWh	\$ 64.31	\$ -
Residential R1(ii)	kWh	\$ 28.84	\$ 0.0406
Residential R2	kW	\$ 742.06	\$ 3.8450

2

	RRRP Adjusted 2025 Rates		
	Vol. Billing Unit	Monthly	Volumetric
Residential R1(i)	kWh	\$ 66.59	\$ -
Residential R1(ii)	kWh	\$ 29.86	\$ 0.0420
Residential R2	kW	\$ 768.33	\$ 3.9811

3 Applying the billing units in the proposed load forecast, the following forecasted revenues would  
4 be collected via the RRRP-adjusted rates:

5 **Table 7- Proposed Rate Recovery from RRRP Eligible Classes**

	2025 Forecasted Billing Units		
	Vol. Billing Unit	Customers	Volume
Residential R1(i)	kWh	8,621	102,025,758
Residential R1(ii)	kWh	1,053	29,627,607
Residential R2	kW	45	372,457
Total		9,719	

6

	2025 Forecasted Revenue from Rates				
	Vol. Billing Unit	Fixed	Volumetric	Transformer Allowance	Total Revenues
Residential R1(i)	kWh	\$ 6,888,361	\$ -	\$ -	\$ 6,888,361
Residential R1(ii)	kWh	\$ 377,300	\$ 1,245,463	\$ -	\$ 1,622,763
Residential R2	kW	\$ 417,256	\$ 1,482,795	-\$ 198,751	\$ 1,701,300
Total		\$ 7,682,916	\$ 2,728,258	-\$ 198,751	\$ 10,212,424

7 The allocated base revenue requirement for the RRRP -eligible classes are outlined below. The  
8 difference between the allocated revenue requirement and the revenues collected through rates  
9 represents the proposed RRRP funding for API for 2025.

1

**Table 8- Proposed 2025 RRRP Funding Requirement**

	<b>Allocated Base Revenue</b>
Residential R1(i)	
Residential R1(ii)	\$ 23,270,375
Residential R2	\$ 8,148,808
Total	\$ 31,419,183
Total Revenue Requirement from RRRP Classes	\$ 31,419,183
Less: Revenue From RRRP Reduced Rates	\$ 10,212,424
<b>Proposed 2025 Annual RRRP Funding- 2025 Test Year</b>	<b>\$ 21,206,759</b>

2

3

**8.2.10 – SCHEDULE OF PROPOSED BILLING RATES**

As a result of the calculations above, API is proposing the following billing rates and RRRP funding for inclusion in the Tariff of Rates (where applicable).

1

**Table 9- 2025 Proposed Distribution Rates and RRRP Funding**

Rate Class and Charge	Unit	2024 Approved	2025
			Proposed
<b>Residential - R1(i)</b>			
Monthly Service Charge	\$	64.31	\$ 66.59
Distribution Volumetric	\$/kWh	0	\$ -
<b>Residential - R1(ii)</b>			
Monthly Service Charge	\$	28.84	\$ 29.86
Distribution Volumetric	\$/kWh	0.0406	\$ 0.0420
<b>Residential - R2</b>			
Monthly Service Charge	\$	742.06	\$ 768.33
Distribution Volumetric	\$/kW	3.845	\$ 3.9811
<b>Seasonal</b>			
Monthly Service Charge	\$	82.79	\$ 96.68
Distribution Volumetric	\$/kWh	0.0384	\$ 0.0448
<b>Street Lighting</b>			
Monthly Service Charge (per device)	\$	2.08	\$ 2.67
Distribution Volumetric	\$/kWh	0.3361	\$ 0.4312
RRRP Funding Requirement		\$ 17,174,943	\$ 21,206,759

2

## 8.3 NON-DISTRIBUTION RATES

### 8.3.1 – RETAIL TRANSMISSION SERVICE RATES (“RTSR”)

API’s entire electricity distribution system is connected to the IESO-controlled grid via the Hydro One Sault Ste. Marie transmission system. API is charged for transmission costs at the wholesale level based on Uniform Transmission Rates (UTR) and subsequently pass these charges on to their distribution customers through the RTSRs. Variance accounts are used to capture timing differences and differences in the rate that a distributor pays for wholesale transmission service compared to the retail rate that the distributor is authorized to charge when billing its customers.

API has undertaken a review of its RTSR in a manner consistent with the Board’s Guideline G-2008-0001: Electricity Distribution Retail Transmission Service Rates, October 22, 2008 as revised June 28, 2012.

The OEB’s RTSR model was used to calculate the proposed 2025 RTSR rates and a live Excel version of the model has been filed in conjunction with this Application. A PDF version is included in Attachment 8C of this Exhibit. Table 9 below compares API’s existing RTSRs with the proposed 2025 RTSRs calculated in the RTSR model. The proposed rates are reflected in the Applicant’s projected power supply expense for 2025 as shown in Exhibit 2. API acknowledges that the OEB may provide preliminary UTRs or approve final 2025 UTRs prior issuing a decision and order in this Application. API plans to update its RTSR calculations as accordingly. The forecasted RTSR revenue is based on the load forecast volumes presented in Exhibit 3 and the proposed 2025 RTSRs calculated using the OEB RTSR model.

1

**Table 9 - Existing vs Proposed RTSR Rates**

<b>Rate Class and Charge</b>	<b>Unit</b>	<b>2024 Approved</b>	<b>2025 Proposed</b>
<b>Residential - R1</b>			
RTSR - Network	\$/kWh	\$ 0.0108	\$ 0.0092
RTSR - Connection	\$/kWh	\$ 0.0081	\$ 0.0069
<b>Residential - R2</b>			
RTSR - Network	\$/kW	\$ 4.1147	\$ 3.5192
RTSR - Connection	\$/kW	\$ 3.0794	\$ 2.6105
<b>Seasonal</b>			
RTSR - Network	\$/kWh	\$ 0.0108	\$ 0.0092
RTSR - Connection	\$/kWh	\$ 0.0081	\$ 0.0069
<b>Street Lighting</b>			
RTSR - Network	\$/kW	\$ 2.9795	\$ 2.5483
RTSR - Connection	\$/kW	\$ 2.2214	\$ 1.8832

2

3 API notes the proposed 2025 RTSRs generally represent a decrease compared the 2024 approved  
4 RTSRs. API attributes this to the following assumptions included in the calculations:

- 5 • The wholesale volume applied to the Uniform Transmission Rates is based on 2023  
6 actual, consistent with the OEB’s methodology.
- 7 • The RTSRs are calculated based on API’s load forecast, which includes a significant  
8 forecasted increase for the R2 class that has not been consistently factored into  
9 the UTR forecast.

10 Together these factors result in a stable wholesale UTR purchases forecasted divided by an  
11 increased retail billings forecast, causing a decrease in the RTSRs.

12 API confirms the rates in the table above have been used in forecasting the power purchased in  
13 Exhibit 2.

14 **8.3.2 – RETAIL SERVICE CHARGES**

15 Retail services refer to services provided by a distributor to retailers or customers related to the  
16 supply of competitive electricity as set out in the Retail Settlement Code (“RSC”). API proposes to  
17 maintain all of its current Retail Service Charges in this Application.



1 The following table, reproduced from the OEB's February 14, 2019 Decision and Order in EB-2015-  
2 0304 shows the Retail Service Charges in effect May 1, 2019, and sought for approval in this  
3 proceeding. API notes that it has omitted the new "Notice of switch letter charge" from the table  
4 below. In accordance with the OEB's decision in implementing this new charge, distributors could  
5 opt out of applying this charge by notifying the OEB within 60 days of the issuance of the Decision  
6 and Order. On March 27, 2019, API and its affiliate CNPI jointly notified the OEB of their intent to  
7 opt out of applying this new charge, on the basis that only 22 such letters were issued in 2018,  
8 and therefore the forecast costs of implementing the charge would exceed the forecasted  
9 incremental revenue.

1

**Table 2 – Retail Service Charges**

<b>Retail Service Charge</b>	<b>Amount</b>
One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$100.00
Monthly fixed charge, per retailer	\$40.00
Monthly variable charge, per customer, per retailer	\$1.00
Distributor-consolidated billing monthly charge, per customer, per retailer	\$0.60
Retailer-consolidated billing monthly credit, per customer, per retailer	\$(0.60)
Service Transaction Requests – Request fee, per request, applied to the requesting party	\$0.50
Service Transaction Requests – Processing fee, per request, applied to the requesting party	\$1.00
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction system, applied to the requesting party	No Charge (Up to twice a year) \$4.00 (More than twice a year, per request, plus incremental delivery costs)

2

### 8.3.3 – WHOLESAL MARKET SERVICE RATE

Wholesale Market Service Charges (WMS Charges) recover the cost of services required to operate the electricity system and administer the wholesale market. These charges include the costs of items such as operating reserve, certain market costs related to system congestion and imports, as well as other costs, such as losses on the IESO-controlled grid.

Individual electricity distributors recover the WMS Charges from their customers through the WMS rate, which is authorized by the Board under section 78 of the Act. The WMS rate appears on the tariff sheets for all electricity distributors. WMS Charges are paid by all customers of the wholesale electricity market, including electricity distributors, to the IESO.

These charges and customer payments are recorded in Account 1580 of the Uniform System of Accounts. Any audited balances within Account 1580 are usually considered for disposition in the distributor's next rates application.

On December 7, 2023, the Board issued a Decision and Order setting the WMS rate for 2024 at \$0.0041/kWh. The Class B CBR was maintained at \$0.0004/kWh, for a total of 0.0045/kWh. These unit rates apply to the loss-adjusted kWh for each customer ( however Class A customers are not charged the Class B CBR). API has reflected the currently approved rate in its proposed Tariff. API must charge the WMS and CBR consistent with the OEB's most recent Decision for regulatory charges. Nonetheless, if the OEB issues a Decision on new regulatory charges prior to its Decision in this Application, API will propose to update the proposed tariff accordingly.

API confirms the most recent rates for WMS and CBR have been reflected in the cost of power forecast included in Exhibit 2.

### 8.3.4 – RURAL OR REMOTE RATE PROTECTION

The Rural or Remote Electricity Rate Protection (RRRP) program is designed to provide financial assistance to eligible customers located in rural or remote areas where the costs of providing electricity service to these customers exceed the costs of providing electricity to customers located elsewhere in the province of Ontario. The OEB approves a RRRP requirement amount to be

1 collected from electricity distributors by the IESO each year. The OEB also approves a charge that  
2 the IESO applies in order to recover the RRRP requirement amount from all customers in the  
3 province. Electricity distributors in turn levy an OEB-approved retail RRRP charge to recover the  
4 RRRP amount paid to the IESO. The IESO is required by regulation to pay out the funds to  
5 distributors that have received approval for RRRP funding and to track any over or under  
6 collections.

7 On December 7, 2023, the Board issued a Decision and Order setting the RRRP rate at  
8 \$0.0014/kWh. The charge is applied based on each customer's loss-adjusted kWh.

9 API must charge the RRRP consistent with the OEB's most recent Decision for regulatory charges.  
10 Nonetheless, if the OEB issues a Decision on new regulatory charges prior to its Decision in this  
11 Application, API will propose to update the proposed tariff accordingly.

12 API confirms the most recent rates for RRRP have been reflected in the cost of power forecast  
13 included in Exhibit 2.

#### 14 8.3.5 – STANDARD SUPPLY SERVICE CHARGE

15 The Standard Supply Service Charge is also set by the OEB on a province-wide basis. API has  
16 included the existing charge of \$0.25 per customer per month with its proposed Tariff.

#### 17 8.3.6 – SPECIFIC SERVICE CHARGES

18 API's existing Specific Service Charges are listed in its existing Tariff of Rates and Charges,  
19 included as Attachment B to this Exhibit. API is not requesting any new Specific Service Charges,  
20 nor is API requesting any changes to its existing Specific Service Charges.

21 API does not have any specific rates and charges reflected in its Conditions of Service that are  
22 not listed in its Tariff. Any revenues from capital contributions related to the system expansion  
23 process outlined in API's conditions of service are appropriately reflected in Exhibit 2 (see Capital  
24 Contributions line item in Section 2.2.1 of Exhibit 2). Details of historical and forecasted revenue  
25 from Specific Service charges are provided Exhibit 6.

### 1 8.3.7 – WIRELINE POLE ATTACHMENT CHARGE

2 API is proposing to use the OEB approved province wide service charge for pole rentals. The  
3 current charge is set at \$37.78 for 2024, and is updated annually by the OEB's inflation factor.  
4 Consistent with the methodology in the Tariff and Bill Impact model, API has used the inflation  
5 factor of 4.8% for 2024 rates as a placeholder, resulting in a placeholder 2025 rate of \$39.59. API  
6 acknowledges that this rate will be adjusted annually based on the OEB's inflation factor when it  
7 becomes available.

### 8 8.3.8 – LOW VOLTAGE SERVICE RATES

9 API's entire electricity distribution system is directly connected to the IESO-controlled grid via the  
10 Hydro One Sault Ste. Marie transmission system. Accordingly, Low Voltage service rates are not  
11 applicable.

### 12 8.3.9 – SMART METERING ENTITY CHARGE

13 The proposed 2025 rate remains at \$0.42 in accordance with the OEB's September 8, 2022  
14 Decision and Order in EB-2022-0137, which indicates that this rate is effective until December 31,  
15 2027.

### 16 8.3.10 – LOSS ADJUSTMENT FACTORS

17 No portion of API's distribution system is embedded within another distributor. The API  
18 distribution system is supplied from the IESO controlled grid, via the Hydro One Sault Ste. Marie  
19 transmission system.

20 API proposes a Total Loss Factor ("TLF") of 1.0873, using the historical average of the last five years  
21 as presented in Table 11. Energy associated with distributed generation embedded within API's  
22 service territory is included in the determination of the loss adjustment factors. A comparison of  
23 existing and proposed loss factors is provided in Table 11.

24 API's proposed loss factor is based on a historical average of 8.01% for distribution system losses.  
25 The Filing Requirements specify that in cases where the proposed distribution loss factor exceeds

1 5%, the distributor must provide an explanation for the level of the loss factor, details of actions  
2 taken to reduce losses in the previous five years, and actions planned to reduce losses going  
3 forward.

4 In populating Appendix 2-R, API utilized wholesale purchases data from the IESO to establish the  
5 calculations, which led to the average SFLF of 1.0067. API confirms the data included in Appendix  
6 2-R is materially in line with the data submitted through RRR for the requisite years.

7 API serves a very large geographic area of approximately 14,200 square kilometers with  
8 approximately 2100 kilometers of line servicing over 12,000 customers. It is generally recognized  
9 that with its very low customer density and vast service territory API's loss factor will exceed 5%.  
10 This is a result of historical decisions to construct long radial feeders (often transitioning to single-  
11 phase in more rural areas) from a limited number of transmission supply points. API notes that in  
12 order to better understand industry practices with respect to system losses, the OEB published a  
13 June 23, 2008 OEB Report: *Ontario Electricity Distributor Practices Relating to Management of*  
14 *System Losses*. In this report, the OEB found that many Ontario distributors had system losses of  
15 less than 5%, but that others continued to have loss factors above this threshold. In the context  
16 of API's rural and low-density service area, API notes that Appendix C to this report indicates that  
17 average distribution loss factors for rural LDC's in Michigan (co-ops) and in Australia were in the  
18 range of 9-10%.

19 API considers the impact of system losses in its system planning and project alternative  
20 evaluations, as further detailed in its DSP. Nonetheless, factors such as the connection of  
21 additional customers, or the delivery of additional energy to remote areas, can lead to increases  
22 in losses. API notes that in recent years, General Service (R2) load in remote areas of the system  
23 has increased, and will continue to increase with the #4 Circuit project.

24 API delivers a significant portion of its total load to a small number of customers connected to  
25 express feeders, and year-to-year changes in the proportion of load supplied to these customers  
26 could have a disproportionate impact on actual system losses. Further, certain system  
27 configurations that are required to restore power during system outages, or to maintain service  
28 during transmitter planned maintenance activities, can result in significant increases in circuit

1 distance from supply points to load centres, increasing system losses. Both of these circumstances  
2 are beyond API's control, and are likely to have greater impacts on future loss factors than any  
3 projects that incorporate reductions to system losses.

4 API is committed to continuing to consider opportunities for reducing system losses during  
5 system planning and project alternative evaluation. Opportunities to specifically target loss  
6 reduction, for example voltage conversion, extension of its 3-phase system, and conductor size  
7 increases will be considered as part of sustaining asset replacement programs, but are unlikely to  
8 be justified on loss savings alone.

1

**Table 3 – OEB Appendix 2-R Calculation of Proposed Loss Factor**

<b>Appendix 2-R Loss Factors</b>							
		Historical Years					5-Year Average
		2,019	2,020	2,021	2,022	2,023	
<b>Losses Within Distributor's System</b>							
A(1)	"Wholesale" kWh delivered to distributor (higher value)	254,862,470	252,279,852	264,916,616	279,658,898	280,533,682	266,450,304
A(2)	"Wholesale" kWh delivered to distributor (lower value)	253,100,740	250,571,206	263,158,051	277,849,319	278,754,157	264,686,695
B	Portion of "Wholesale" kWh delivered to distributor for its Large Use Customer(s)	-	-	-	-	-	-
C	Net "Wholesale" kWh delivered to distributor = A(2) - B	253,100,740	250,571,206	263,158,051	277,849,319	278,754,157	264,686,695
D	"Retail" kWh delivered by distributor	235,800,481	229,140,220	244,314,344	256,287,580	259,742,424	245,057,010
E	Portion of "Retail" kWh delivered by distributor to its Large Use Customer(s)	-	-	-	-	-	-
F	Net "Retail" kWh delivered by distributor = D - E	235,800,481	229,140,220	244,314,344	256,287,580	259,742,424	245,057,010
G	Loss Factor in Distributor's system = C / F	1.0734	1.0935	1.0771	1.0841	1.0732	1.0801
<b>Losses Upstream of Distributor's System</b>							
H	Supply Facilities Loss Factor	1.0070	1.0068	1.0067	1.0065	1.0064	1.0067
<b>Total Losses</b>							
I	Total Loss Factor = G x H	1.0808	1.1010	1.0843	1.0912	1.0800	1.0873

2

3

4

**Table 4 – Comparison of Existing and Proposed Loss Factors**

	<b>2024 Approved</b>	<b>2025 Proposed</b>
Supply Facility Loss Factor	1.0045	1.0067
Loss Factor in Distributor's System	1.0781	1.0873
Total Loss Factor (Secondary Metered)	1.0829	1.0873
Total Loss Factor (Primary Metered)	1.0721	1.0764

5



### 1 8.3.11 – TARIFF OF RATES AND CHARGES

2 The existing rate schedule is presented at Attachment 8A and the proposed rate schedule is  
3 presented at Attachment 8B.

4 Due to the unique structure of API's rates<sup>3</sup>, it was impractical to apply the OEB's Tariff and Bill  
5 Impact model. As such, the proposed 2025 Tariff and Bill Impacts included in Attachment C were  
6 manually produced, using the approved 2024 Tariff as a starting point, and incorporating all  
7 proposed changes resulting from: this Application.

### 8 8.3.12 – REVENUE RECONCILIATION

9 Table 13 shows detailed calculations of revenue per rate class using 2025 proposed rates, and a  
10 detailed reconciliation of revenue by rate class to the total of the proposed 2025 base revenue  
11 requirement and the forecasted 2025 transformer allowance credit.

12 The difference of \$(562.47), or (0.002)%, between total forecasted rate revenue and the proposed  
13 2025 revenue requirement (base revenue requirement plus transformer allowance) is due to  
14 rounding of rates to the OEB-specified number of decimal places during rate design.

---

<sup>3</sup> API's unique customer classes, the Distribution Rate Protection, the billing units for the street lighting, and the presence of two subclasses in the R1 category would require many changes to the standard OEB model, particularly the Bill Impact calculations.

**Table 5 – Revenue Reconciliation**

	Allocated Base Revenue Requirement	Dist. Billing Unit	Proposed Monthly Service Charge	Proposed Variable Charge	Forecast Cust./Devices	Vol. Billing Units	Monthly Revenue	Volumetric Revenue	Transformer Allowance	Total Revenue
	<i>RRRP-Adjusted</i>									
Residential R1(i)	\$ 6,888,361	kWh	\$ 66.59	\$ -	8,621	102,025,758	\$ 6,888,715	\$ -		\$ 6,888,715
Residential R1(ii)	\$ 1,622,763	kWh	\$ 29.86	\$ 0.0420	1,053	29,627,607	\$ 377,288	\$ 1,244,359		\$ 1,621,648
Residential R2	\$ 1,701,300	kW	\$ 768.33	\$ 3.9811	45	372,457	\$ 417,257	\$ 1,482,790	-\$ 198,751	\$ 1,701,296
Seasonal	\$ 3,419,639	kWh	\$ 96.68	\$ 0.0448	2,717	5,958,052	\$ 3,152,527	\$ 266,921		\$ 3,419,448
Street Light	\$ 273,728	kWh	\$ 2.67	\$ 0.4312	1,156	548,977	\$ 37,037	\$ 236,719		\$ 273,755
RRRP	\$ 21,206,759	N/A	\$ 21,206,759	\$ -		0	\$ 21,206,759	\$ -		\$ 21,206,759
<b>Total</b>	<b>\$ 35,112,551</b>						<b>\$ 32,079,583</b>	<b>\$ 3,230,789</b>	<b>-\$ 198,751</b>	<b>\$ 35,111,621</b>
Variance										-\$ 929
% Variance										-0.003%

1

2

3

### 8.3.13 – BILL IMPACT INFORMATION

A complete set of bill impacts and summary information is included as Attachment D to this Exhibit. API has also filed the Excel model (the “API Bill Impact Model”) that it used to produce this bill impact information. The bill impacts presented include all changes resulting from the Application as-filed, such as changes to base distribution rates, rate riders, and RTSRs. As specified in the filing requirements, commodity and regulatory charges are held constant. API confirms that rates are rounded to the number of decimals specified in the proposed Tariff.

The scenarios included in the API Bill Impact Model include a representative sample of end-users, in accordance with the Filing Requirements. As outlined in the section above, API has assessed the bill impact to the seasonal class at the 10<sup>th</sup> percentile of usage (15kWh/month).

Table 14 below provides an analysis of the absolute dollar changes and % changes resulting from this Application, for various sub-totals (distribution excluding pass-through, distribution, delivery and total bill). Table 15 provides further detail on the actual dollar amounts associated with the Sub-Total A (distribution excluding pass-through) and Total Bill amounts from Table 14.

1

**Table 6 – Bill Impact Analysis**

Classification	Sub-Total A		Sub-Total B		Sub-Total C		Total Bill	
	\$	%	\$	%	\$	%	\$	%
Residential R1(i)	\$ (6.05)	-14.61%	\$ (7.65)	-14.94%	\$ (9.87)	-14.83%	\$ (9.23)	-6.35%
Residential R1(ii)	\$ (2.23)	-2.02%	\$ (6.51)	-4.80%	\$ (12.42)	-7.04%	\$ (11.59)	-3.00%
Residential R2	\$ (1,439.43)	-54.42%	\$ (6,915.23)	-198.66%	\$ (7,447.44)	-105.22%	\$ (8,309.25)	-24.31%
Seasonal	\$ 9.48	9.90%	\$ 9.18	9.32%	\$ 8.58	8.37%	\$ 8.04	6.79%
Seasonal-10th percentile	\$ 8.33	9.40%	\$ 8.31	9.31%	\$ 8.26	9.23%	\$ 7.74	9.02%
Street Lighting	\$ 209.63	16.44%	\$ 146.64	11.51%	\$ 138.95	10.48%	\$ 131.37	8.48%

2

Classification	Distribution				Total Bill			
	Current Bill	2025 Proposed	Change (\$)	Change (%)	Current Bill	2025 Proposed	Change (\$)	Change (%)
Residential R1(i)	\$ 41.39	\$ 35.34	\$ (6.05)	-14.6%	\$ 145.34	\$ 136.11	\$ (9.23)	-6.35%
Residential R1(ii)	\$ 110.04	\$ 107.81	\$ (2.23)	-2.0%	\$ 386.22	\$ 374.63	\$ (11.59)	-3.00%
Residential R2	\$ 2,644.81	\$ 1,205.38	\$ (1,439.43)	-54.4%	\$ 34,173.69	\$ 25,864.44	\$ (8,309.25)	-24.31%
Seasonal	\$ 95.75	\$ 105.23	\$ 9.48	9.9%	\$ 118.42	\$ 126.47	\$ 8.04	6.79%
Seasonal-10th percentile	\$ 88.65	\$ 96.98	\$ 8.33	9.4%	\$ 85.80	\$ 93.54	\$ 7.74	9.02%
Street Lighting	\$ 1,275.00	\$ 1,484.63	\$ 209.63	16.4%	\$ 1,549.84	\$ 1,681.22	\$ 131.37	8.48%

3 The drivers of the decreases in the Residential R1 (GS>50kW) Class is the Global Adjustment rate  
 4 rider, applicable only to Non-RPP Class B customers. Additionally, the credit Group 2 DVA rate  
 5 rider has contributed to the decrease in this class.

6 As outlined earlier in Exhibit 8, and in Exhibit 7, API has taken measures to keep the Street Lighting  
 7 and Seasonal classes at or below the OEB’s mitigation threshold of 10%. For the Street Lighting  
 8 class, this has been done through a phase-in of revenue to cost ratio adjustment changes. For the  
 9 Seasonal class, this is achieved through a phase in of revenue to cost ratio adjustments, as well as  
 10 a deferral of the 2025 step in the seasonal class’s transition to fully fixed distribution rates.

11 The distribution rate adjustment (before any rate riders) for the R1(i) class is not expected to  
 12 change, due to the presence of the Distribution Rate Protection which caps the distribution  
 13 charges at \$41.39 as outlined above. The current Distribution Rate Protection is expected to be in  
 14 place until July 1, 2025.

15 Base distribution charges for R1(ii) and R2 customers are equal to the 3.54% placeholder for the  
 16 2025 RRRP Adjustment Factor described in Section 8.2.5, which will be updated upon the OEB’s  
 17 determination of the 2025 RRRP Adjustment Factor.

18 Increases in base distribution charges for Seasonal customers are the result of increases to API’s  
 19 revenue requirement, an updated cost allocation study, and an updated load forecast. The 2025  
 20 revenue allocated to the Seasonal class of \$4.4M is \$970k more than the amount allocated in API’s

1 2020 Cost Allocation. Similarly, the 2025 allocated revenue requirement for the Street Lighting  
2 Class is \$554k, representing a \$384k increase over the 2020 OEB Approved level of \$170k.

### 3 8.3.14 – RATE MITIGATION

4 As outlined in the sections above, the bill impacts for the Street Lighting and Seasonal  
5 (including Seasonal at the 10<sup>th</sup> percentile of consumption) classes were originally above the  
6 OEB's bill mitigation threshold of 10%.

7 As a result, API has proposed the following mitigation measures to bring the total bill impacts  
8 for the affected classes below 10%:

9 Street Lighting:

10 Phase the transition to the low boundary of the OEB's revenue to cost ratio range (80%) over a  
11 two year period.

12 Seasonal:

13 Phase the transition to the low boundary of the OEB's revenue to cost ratio range (85%) over a  
14 five year period ; and

15 Defer the 2025 incremental \$4 fixed distribution rate increase that would normally be required  
16 under the transition to fully fixed distribution rates.

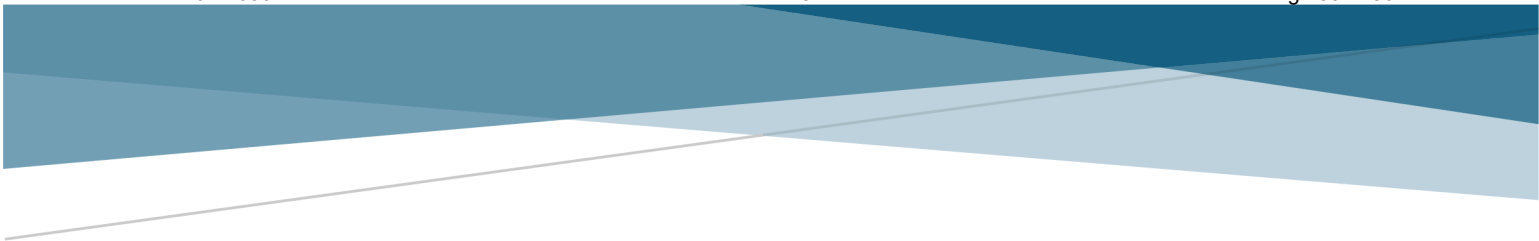
17 API confirms there are no rate harmonization requirements proposed in this Application as a  
18 result of a prior MAADs transaction.

1 **ATTACHMENTS**

2

Attachment 8A	Existing Tariff Sheet (2024)
Attachment 8B	Proposed Tariff Sheet (2025)
Attachment 8C	RTSR Model
Attachment 8D	Tariff and Bill Impact Model

3



## Attachment 8A

### Existing Tariff Sheet (2024)

Algoma Power Inc.  
EB-2024-0007

**SCHEDULE A**  
**DECISION AND RATE ORDER**  
**ALGOMA POWER INC.**  
**TARIFF OF RATES AND CHARGES**  
**EB-2023-0005**  
**DECEMBER 7, 2023**



**Algoma Power Inc.**  
**TARIFF OF RATES AND CHARGES**  
**Effective and Implementation Date January 1, 2024**  
**This schedule supersedes and replaces all previously**  
**approved schedules of Rates, Charges and Loss Factors**

EB-2023-0005

**RESIDENTIAL R1 SERVICE CLASSIFICATION**

For the purposes of rates and charges, a residential service is defined in two ways:

- i) a dwelling occupied as a residence continuously for at least eight months of the year and, where the residential premises is located on a farm, includes other farm premises associated with the residential electricity meter, and
- ii) consumers who are treated as residential-rate class customers under Ontario Regulation 445/07 (Reclassifying Certain Classes of Consumers as Residential-Rate Class Customers: Section 78 of the Ontario Energy Board Act, 1998) made under the Ontario Energy Board Act, 1998.

This application refers to a Residential service with a demand of less than, or is forecast to be less than, 50 kilowatts, and which is billed on an energy basis. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Condition of Service.

**APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

**MONTHLY RATES AND CHARGES - Delivery Component**

Service Charge - Applicable only to customers that meet criteria (i) above	\$	64.31
Service Charge - Applicable only to customers that meet criteria (ii) above	\$	28.84
Smart Metering Entity Charge - effective until December 31, 2027	\$	0.42
Rate Rider for Partial Disposition of Interim Licence Deferral Account - effective until December 31, 2024 Applicable only for customers in the Township of Dubreuilville	\$	11.16
Distribution Volumetric Rate - Applicable only to customers that meet criteria (ii) above	\$/kWh	0.0406
Rate Rider for Disposition of Capacity Based Recovery Account (2024) - effective until December 31, 2024 Applicable only for Class B Customers	\$/kWh	(0.0002)
Rate Rider for Disposition of Deferral/Variance Accounts (2024) - effective until December 31, 2024	\$/kWh	0.0035
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0108
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0081

**MONTHLY RATES AND CHARGES - Regulatory Component**

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0014
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Issued - December 7, 2023

## RESIDENTIAL R2 SERVICE CLASSIFICATION

This classification refers to a Residential service with a demand equal to or greater than, or is forecast to be equal to or greater than, 50 kilowatts, and which is billed on a demand basis. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to WMP, customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

### MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	742.06
Rate Rider for Partial Disposition of Interim Licence Deferral Account - effective until December 31, 2024 Applicable only for customers in the Township of Dubreuilville	\$	11.16
Distribution Volumetric Rate	\$/kW	3.8450
Rate Rider for Disposition of Capacity Based Recovery Account (2024) - effective until December 31, 2024 Applicable only for Class B Customers	\$/kW	(0.0713)
Rate Rider for Disposition of Deferral/Variance Accounts (2024) - effective until December 31, 2024	\$/kW	1.7434
Rate Rider for Prospective Lost Revenue Adjustment Mechanism Variance Account Disposition (2024) - effective until December 31, 2024	\$/kW	(0.0395)
Retail Transmission Rate - Network Service Rate	\$/kW	4.1147
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	3.0794

### MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0014
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

## SEASONAL CUSTOMERS SERVICE CLASSIFICATION

This classification includes all services supplied to single-family dwelling units for domestic purposes, which are occupied on a seasonal/intermittent basis. A service is defined as Seasonal if occupancy is for a period of less than eight months of the year. Class B consumers are defined in accordance with O. Reg. 429. Further servicing details are available in the distributor's Conditions of Service.

## APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

### MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	82.79
Rate Rider for Recovery of Advanced Capital Module (2023) - effective until the date of the next cost of service-based rate order	\$	1.80
Rate Rider for Recovery of Advanced Capital Module (2022) - effective until the date of the next cost of service-based rate order	\$	3.48
Smart Metering Entity Charge - effective until December 31, 2027	\$	0.42
Distribution Volumetric Rate	\$/kWh	0.0384
Rate Rider for Disposition of Capacity Based Recovery Account (2024) - effective until December 31, 2024 2024 Applicable only for Class B Customers	\$/kWh	(0.0002)
Rate Rider for Disposition of Deferral/Variance Accounts (2024) - effective until December 31, 2024	\$/kWh	0.0026
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0108
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0081

### MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0014
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

## STREET LIGHTING SERVICE CLASSIFICATION

This classification refers to an account for roadway lighting. The consumption for these unmetered accounts will be based on the calculated connection load times the calculated hours of use established in the approved Ontario Energy Board street lighting load shape template. Class B consumers are defined in accordance with O. Reg. 429. Further servicing details are available in the distributor's Conditions of Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

### MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	2.08
Rate Rider for Recovery of Advanced Capital Module (2023) - effective until the date of the next cost of service-based rate order	\$	0.32
Rate Rider for Recovery of Advanced Capital Module (2022) - effective until the date of the next cost of service-based rate order	\$	0.64
Distribution Volumetric Rate	\$/kWh	0.3361
Rate Rider for Disposition of Capacity Based Recovery Account (2024) - effective until December 31, 2024 Applicable only for Class B Customers	\$/kWh	(0.0002)
Rate Rider for Disposition of Deferral/Variance Accounts (2024) - effective until December 31, 2024	\$/kWh	0.0037
Rate Rider for Prospective Lost Revenue Adjustment Mechanism Variance Account Disposition (2024) - effective until December 31, 2024	\$/kWh	0.0129
Retail Transmission Rate - Network Service Rate	\$/kW	2.9795
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.2214

### MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0014
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

### **microFIT SERVICE CLASSIFICATION**

This classification applies to an electricity generation facility contracted under the Independent Electricity System Operator's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

### **APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

### **MONTHLY RATES AND CHARGES - Delivery Component**

Service Charge	\$	4.55
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## ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.60)
Primary Metering Allowance for Transformer Losses - applied to measured demand & energy	%	(1.00)

## SPECIFIC SERVICE CHARGES

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment, and the HST.

### Customer Administration

Arrears certificate (credit reference)	\$	15.00
Statement of account	\$	15.00
Pulling post dated cheques	\$	15.00
Duplicate invoices for previous billing	\$	15.00
Request for other billing information	\$	15.00
Easement letter	\$	15.00
Income tax letter	\$	15.00
Notification charge	\$	15.00
Account history	\$	15.00
Credit reference/credit check (plus credit agency costs)	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Returned cheque (plus bank charges)	\$	15.00
Charge to certify cheque	\$	15.00
Legal letter charge	\$	15.00
Special meter reads	\$	30.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00

### Non-Payment of Account

Late payment - per month (effective annual rate 19.56% per annum or 0.04896% compounded daily rate)	%	1.50
Reconnection at meter - during regular hours	\$	65.00
Reconnection at meter - after regular hours	\$	185.00
Reconnection at pole - during regular hours	\$	185.00
Reconnection at pole - after regular hours	\$	415.00

### Other

Specific charge for access to the power poles - per pole/year (with the exception of wireless attachments)		37.78
Service call - customer owned equipment	\$	30.00
Service call - after regular hours	\$	165.00
Temporary service install & remove - overhead - no transformer	\$	500.00
Temporary service install & remove - underground - no transformer	\$	300.00
Temporary service install & remove - overhead - with transformer	\$	1,000.00

## RETAIL SERVICE CHARGES (if applicable)

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Retail Service Charges refer to services provided by Algoma Power Inc. to retailers or customers related to the supply of competitive electricity and are defined in the 2006 Electricity Distribution Rate Handbook.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	117.02
Monthly fixed charge, per retailer	\$	46.81
Monthly variable charge, per customer, per retailer	\$/cust.	1.16
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.69
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.69)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.59
Processing fee, per request, applied to the requesting party	\$	1.16
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	4.68
Notice of switch letter charge, per letter (unless the distributor has opted out of applying the charge as per the Ontario Energy Board's Decision and Order EB-2015-0304, issued on February 14, 2019)	\$	2.34

## LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor - Secondary Metered Customer	1.0829
Total Loss Factor - Primary Metered Customer	1.0721

## Attachment 8B

### Proposed Tariff Sheet (2025)

Algoma Power Inc.  
EB-2024-0007



**Algoma Power Inc.**  
**TARIFF OF RATES AND CHARGES**  
**Effective and Implementation Date January 1, 2025**  
**This schedule supersedes and replaces all previously**  
**approved schedules of Rates, Charges and Loss Factors**

**RESIDENTIAL R1 SERVICE CLASSIFICATION**

For the purposes of rates and charges, a residential service is defined in two ways:

This application refers to a Residential service with a demand of less than, or is forecast to be less than, 50 kilowatts, and

**APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced

**MONTHLY RATES AND CHARGES - Delivery Component**

Service Charge - Applicable only to customers that meet criteria (i) above	\$	66.59
Rate Rider for Group 2 Accounts - effective until December 31, 2025	\$	(6.35)
Rate Rider for Disposition of Accounts 1575 and 1576 - effective until December 31, 2025	\$	0.30
Service Charge - Applicable only to customers that meet criteria (ii) above	\$	29.86
Smart Metering Entity Charge - effective until December 31, 2027	\$	0.42
Distribution Volumetric Rate - Applicable only to customers that meet criteria (ii) above	\$/kWh	0.0420
Rate Rider for Disposition of Capacity Based Recovery Account Applicable only for Class B Customers - effective until December 31, 2025	\$/kWh	0.0002
Rate Rider for Global Adjustment - effective until December 31, 2025	\$/kWh	(0.0212)
Rate Rider for Group 1 Accounts - effective until December 31, 2025	\$/kWh	0.0005
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0092
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0069

**MONTHLY RATES AND CHARGES - Regulatory Component**

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0014
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

## RESIDENTIAL R2 SERVICE CLASSIFICATION

This classification refers to a Residential service with a demand equal to or greater than, or is forecast to be equal to or

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced

### MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	768.33
Distribution Volumetric Rate	\$/kW	3.9811
Rate Rider for Disposition of Capacity Based Recovery Account Applicable only for Class B Customers - effective until December 31, 2025	\$/kW	0.0718
Rate Rider for Disposition of Accounts 1575 and 1576 - effective until December 31, 2025	\$/kW	0.1289
Rate Rider for Global Adjustment - effective until December 31, 2025	\$/kW	(0.0212)
Rate Rider for Group 1 Accounts - effective until December 31, 2025	\$/kW	0.1788
Rate Rider for Group 2 Accounts - effective until December 31, 2025	\$/kW	(3.2359)
Retail Transmission Rate - Network Service Rate	\$/kW	3.5192
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.6105

### MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0014
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

## SEASONAL CUSTOMERS SERVICE CLASSIFICATION

This classification includes all services supplied to single-family dwelling units for domestic purposes, which are occupied on

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced

### MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	96.68
Rate Rider for Group 2 Accounts - effective until December 31, 2025	\$	(0.42)
Rate Rider for Disposition of Accounts 1575 and 1576 - effective until December 31, 2025	\$	0.05
Smart Metering Entity Charge - effective until December 31, 2027	\$	0.42
Distribution Volumetric Rate	\$/kWh	0.0448
Rate Rider for Disposition of Capacity Based Recovery Account Applicable only for Class B Customers - effective until December 31, 2025	\$/kWh	0.0002
Rate Rider for Global Adjustment - effective until December 31, 2025	\$/kWh	(0.0212)
Rate Rider for Group 1 Accounts - effective until December 31, 2025	\$/kWh	(0.0002)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0092
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0069

### MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0014
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

## STREET LIGHTING SERVICE CLASSIFICATION

This classification refers to an account for roadway lighting. The consumption for these unmetered accounts will be based on

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced

### MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per device)	\$	2.67
Distribution Volumetric Rate	\$/kWh	0.4312
Rate Rider for Disposition of Capacity Based Recovery Account Applicable only for Class B Customers - effective until December 31, 2025	\$/kWh	0.0002
Rate Rider for Disposition of Accounts 1575 and 1576 - effective until December 31, 2025	\$/kWh	0.0003
Rate Rider for Global Adjustment - effective until December 31, 2025	\$/kWh	(0.0212)
Rate Rider for Group 1 Accounts - effective until December 31, 2025	\$/kWh	(0.0013)
Rate Rider for Group 2 Accounts - effective until December 31, 2025	\$/kWh	(0.0033)
Retail Transmission Rate - Network Service Rate	\$/kW	2.5483
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.8832

### MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0014
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

## microFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Independent Electricity System Operator's

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced

### MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	4.55
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### ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.60)
Primary Metering Allowance for Transformer Losses - applied to measured demand & energy	%	(1.00)

## SPECIFIC SERVICE CHARGES

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced

### Customer Administration

Arrears certificate (credit reference)	\$	15.00
Statement of account	\$	15.00
Pulling post dated cheques	\$	15.00
Duplicate invoices for previous billing	\$	15.00
Request for other billing information	\$	15.00
Easement letter	\$	15.00
Income tax letter	\$	15.00
Notification charge	\$	15.00
Account history	\$	15.00
Credit reference/credit check (plus credit agency costs)	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Returned cheque (plus bank charges)	\$	15.00
Charge to certify cheque	\$	15.00
Legal letter charge	\$	15.00
Special meter reads	\$	30.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00

### Non-Payment of Account

(effective annual rate 19.56% per annum or 0.04896% compounded daily rate)	%	1.50
Reconnection at meter - during regular hours	\$	65.00
Reconnection at meter - after regular hours	\$	185.00
Reconnection at pole - during regular hours	\$	185.00
Reconnection at pole - after regular hours	\$	415.00

### Other

Specific charge for access to the power poles - per pole/year (with the exception of wireless attachments)		39.59
Service call - customer owned equipment	\$	30.00
Service call - after regular hours	\$	165.00
Temporary service install & remove - overhead - no transformer	\$	500.00
Temporary service install & remove - underground - no transformer	\$	300.00
Temporary service install & remove - overhead - with transformer	\$	1,000.00

## RETAIL SERVICE CHARGES (if applicable)

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced

Retail Service Charges refer to services provided by Algoma Power Inc. to retailers or customers related to the supply of

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	122.64
Monthly fixed charge, per retailer	\$	49.06
Monthly variable charge, per customer, per retailer	\$/cust.	1.22
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.72
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.72)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.62
Processing fee, per request, applied to the requesting party	\$	1.22
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	4.90
Notice of switch letter charge, per letter (unless the distributor has opted out or applying the charge as per the Ontario Energy Board's Decision and Order EB-2015-0304, issued on February 14, 2019)	\$	2.45

## LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented

Total Loss Factor - Secondary Metered Customer	1.0873
Total Loss Factor - Primary Metered Customer	1.0764

## Attachment 8C

### RTSR Model

Algoma Power Inc.  
EB-2024-0007





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# 2025 RTSR Workform for Electricity Distributors

Drop-down lists are shaded blue; Input cells are shaded green.

Utility Name	Algoma Power Inc.
Assigned EB Number	EB-2024-0007
Name and Title of Contact	Oana Stefan, Manager Regulatory Affairs
Phone Number	905-871-0330 x3271
Email Address	RegulatoryAffairs@FortisOntario.com
Last COS Re-based Year	2020

*This Workbook Model is protected by copyright and is being made available to you solely for the purpose of filing your COS application. You may use and copy this model for that purpose, and provide a copy of this model to any person that is advising or assisting you in that regard. Except as indicated above, any copying, reproduction, publication, sale, adaptation, translation, modification, reverse engineering or other use or dissemination of this model without the express written consent of the Ontario Energy Board is prohibited. If you provide a copy of this model to a person that is advising or assisting you in preparing the application or reviewing your draft rate order, you must ensure that the person understands and agrees to the restrictions noted above.*

*While this model has been provided in Excel format and is required to be filed with the applications, the onus remains on the applicant to ensure the accuracy of the data and the results.*



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# 2025 RTSR Workform for Electricity Distributors

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# Ontario Energy Board

## 2025 RTSR Workform for Electricity Distributors

Rate Class	Rate Description	Unit	Rate	Non-Loss Adjusted Metered kWh	Non-Loss Adjusted Metered kW
RESIDENTIAL R1 SERVICE CLASSIFICATION	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0108	131,653,365	
RESIDENTIAL R1 SERVICE CLASSIFICATION	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0081	131,653,365	
RESIDENTIAL R2 SERVICE CLASSIFICATION	Retail Transmission Rate - Network Service Rate	\$/kW	4.1147	179,389,418	372,457
RESIDENTIAL R2 SERVICE CLASSIFICATION	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	3.0794	179,389,418	372,457
SEASONAL CUSTOMERS SERVICE CLASSIFICATION	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0108	5,958,052	
SEASONAL CUSTOMERS SERVICE CLASSIFICATION	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0081	5,958,052	
STREET LIGHTING SERVICE CLASSIFICATION	Retail Transmission Rate - Network Service Rate	\$/kW	2.9795	548,977	1,533
STREET LIGHTING SERVICE CLASSIFICATION	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.2214	548,977	1,533



<b>Applicable Loss Factor</b>	<b>Loss Adjusted Billed kWh</b>
1.0873	143,147,850
1.0873	143,147,850
1.0873	195,051,676
1.0873	195,051,676
1.0873	6,478,242
1.0873	6,478,242
1.0873	596,907
1.0873	596,907

# 2025 RTSR Workform for Electricity Distributors

Uniform Transmission Rates		Unit	2023 Jan to Jun		2023 Jul to Dec		2024		2025	
Rate Description			Rate		Rate		Rate		Rate	
Network Service Rate		kW	\$ 5.60	\$ 5.37	\$	5.78	\$	5.78	\$	5.78
Line Connection Service Rate		kW	\$ 0.92	\$ 0.88	\$	0.95	\$	0.95	\$	0.95
Transformation Connection Service Rate		kW	\$ 3.10	\$ 2.98	\$	3.21	\$	3.21	\$	3.21

Hydro One Sub-Transmission Rates		Unit	2023		2024		2025		
Rate Description			Rate		Rate		Rate		
Network Service Rate		kW	\$ 4.6545	\$	4.9103	\$	4.9103	\$	4.9103
Line Connection Service Rate		kW	\$ 0.6056	\$	0.6537	\$	0.6537	\$	0.6537
Transformation Connection Service Rate		kW	\$ 2.8924	\$	3.3041	\$	3.3041	\$	3.3041
Both Line and Transformation Connection Service Rate		kW	\$ 3.4890	\$	3.9578	\$	3.9578	\$	3.9578

If needed, add extra host here. (I)		Unit	2023		2024		2025	
Rate Description			Rate		Rate		Rate	
Network Service Rate		kW						
Line Connection Service Rate		kW						
Transformation Connection Service Rate		kW						
Both Line and Transformation Connection Service Rate		kW	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -

If needed, add extra host here. (II)		Unit	2023		2024		2025	
Rate Description			Rate		Rate		Rate	
Network Service Rate		kW						
Line Connection Service Rate		kW						
Transformation Connection Service Rate		kW						
Both Line and Transformation Connection Service Rate		kW	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -

Low Voltage Switchgear Credit (if applicable, enter as a negative value)		Unit	Historical 2022		Current 2023		Forecast 2024	
		\$						



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# 2025 RTSR Workform for Electricity Distributors

The purpose of this sheet is to calculate the expected billing when forecasted 2025 Uniform Transmission Rates and Hydro One Sub-transmission Rates are applied against historical 2023 transmission units.

IESO	Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	43,181	\$ 5.7800	\$ 249,586	26,125	\$ 0.9500	\$ 24,819	48,873	\$ 3.2100	\$ 156,882	\$ 181,701
February	47,076	\$ 5.7800	\$ 272,099	26,340	\$ 0.9500	\$ 25,023	51,804	\$ 3.2100	\$ 166,291	\$ 191,314
March	38,861	\$ 5.7800	\$ 224,617	24,657	\$ 0.9500	\$ 23,424	45,729	\$ 3.2100	\$ 146,790	\$ 170,214
April	39,894	\$ 5.7800	\$ 230,587	24,582	\$ 0.9500	\$ 23,353	45,169	\$ 3.2100	\$ 144,992	\$ 168,345
May	41,323	\$ 5.7800	\$ 238,847	31,434	\$ 0.9500	\$ 29,862	49,225	\$ 3.2100	\$ 158,012	\$ 187,875
June	36,942	\$ 5.7800	\$ 213,525	27,857	\$ 0.9500	\$ 26,464	44,433	\$ 3.2100	\$ 142,630	\$ 169,094
July	34,253	\$ 5.7800	\$ 197,981	22,027	\$ 0.9500	\$ 20,925	40,148	\$ 3.2100	\$ 128,875	\$ 149,801
August	31,309	\$ 5.7800	\$ 180,967	18,709	\$ 0.9500	\$ 17,774	34,752	\$ 3.2100	\$ 111,554	\$ 129,327
September	33,657	\$ 5.7800	\$ 194,537	20,245	\$ 0.9500	\$ 19,233	38,892	\$ 3.2100	\$ 124,843	\$ 144,076
October	33,951	\$ 5.7800	\$ 196,237	22,130	\$ 0.9500	\$ 21,024	40,947	\$ 3.2100	\$ 131,440	\$ 152,463
November	44,365	\$ 5.7800	\$ 256,430	25,324	\$ 0.9500	\$ 24,058	48,798	\$ 3.2100	\$ 156,642	\$ 180,699
December	41,748	\$ 5.7800	\$ 241,303	24,663	\$ 0.9500	\$ 23,430	48,065	\$ 3.2100	\$ 154,289	\$ 177,719
<b>Total</b>	<b>466,560</b>	<b>\$ 5.78</b>	<b>\$ 2,696,717</b>	<b>294,093</b>	<b>\$ 0.95</b>	<b>\$ 279,388</b>	<b>536,835</b>	<b>\$ 3.21</b>	<b>\$ 1,723,240</b>	<b>\$ 2,002,629</b>

Hydro One	Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	-	\$ 4.9103	\$ -	-	\$ 0.6537	\$ -	-	\$ 3.3041	\$ -	\$ -
February	-	\$ 4.9103	\$ -	-	\$ 0.6537	\$ -	-	\$ 3.3041	\$ -	\$ -
March	-	\$ 4.9103	\$ -	-	\$ 0.6537	\$ -	-	\$ 3.3041	\$ -	\$ -
April	-	\$ 4.9103	\$ -	-	\$ 0.6537	\$ -	-	\$ 3.3041	\$ -	\$ -
May	-	\$ 4.9103	\$ -	-	\$ 0.6537	\$ -	-	\$ 3.3041	\$ -	\$ -
June	-	\$ 4.9103	\$ -	-	\$ 0.6537	\$ -	-	\$ 3.3041	\$ -	\$ -
July	-	\$ 4.9103	\$ -	-	\$ 0.6537	\$ -	-	\$ 3.3041	\$ -	\$ -
August	-	\$ 4.9103	\$ -	-	\$ 0.6537	\$ -	-	\$ 3.3041	\$ -	\$ -
September	-	\$ 4.9103	\$ -	-	\$ 0.6537	\$ -	-	\$ 3.3041	\$ -	\$ -
October	-	\$ 4.9103	\$ -	-	\$ 0.6537	\$ -	-	\$ 3.3041	\$ -	\$ -
November	-	\$ 4.9103	\$ -	-	\$ 0.6537	\$ -	-	\$ 3.3041	\$ -	\$ -
December	-	\$ 4.9103	\$ -	-	\$ 0.6537	\$ -	-	\$ 3.3041	\$ -	\$ -
<b>Total</b>	<b>-</b>	<b>\$ -</b>	<b>\$ -</b>	<b>-</b>	<b>\$ -</b>	<b>\$ -</b>	<b>-</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>

Add Extra Host Here (I)	Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
February	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
March	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
April	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
May	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
June	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
July	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
August	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
September	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
October	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
November	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
December	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
<b>Total</b>	<b>-</b>	<b>\$ -</b>	<b>\$ -</b>	<b>-</b>	<b>\$ -</b>	<b>\$ -</b>	<b>-</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>

Add Extra Host Here (II)	Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
February	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
March	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
April	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
May	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
June	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
July	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
August	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
September	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
October	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
November	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
December	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
<b>Total</b>	<b>-</b>	<b>\$ -</b>	<b>\$ -</b>	<b>-</b>	<b>\$ -</b>	<b>\$ -</b>	<b>-</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>

Total	Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount



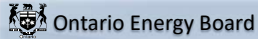
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# 2025 RTSR Workform for Electricity Distributors

The purpose of this sheet is to calculate the expected billing when forecasted 2025 Uniform Transmission Rates and Hydro One Sub-transmission Rates are applied against historical 2023 transmission units.

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February	47,076	\$	5.78	272,099	26,340	\$	0.95	25,023	51,804	\$	3.21	166,291	\$	191,314
March	38,861	\$	5.78	224,617	24,657	\$	0.95	23,424	45,729	\$	3.21	146,790	\$	170,214
April	39,894	\$	5.78	230,587	24,582	\$	0.95	23,353	45,169	\$	3.21	144,992	\$	168,345
May	41,323	\$	5.78	238,847	31,434	\$	0.95	29,862	49,225	\$	3.21	158,012	\$	187,875
June	36,942	\$	5.78	213,525	27,857	\$	0.95	26,464	44,433	\$	3.21	142,630	\$	169,094
July	34,253	\$	5.78	197,981	22,027	\$	0.95	20,925	40,148	\$	3.21	128,875	\$	149,801
August	31,309	\$	5.78	180,967	18,709	\$	0.95	17,774	34,752	\$	3.21	111,554	\$	129,327
September	33,657	\$	5.78	194,537	20,245	\$	0.95	19,233	38,892	\$	3.21	124,843	\$	144,076
October	33,951	\$	5.78	196,237	22,130	\$	0.95	21,024	40,947	\$	3.21	131,440	\$	152,463
November	44,365	\$	5.78	256,430	25,324	\$	0.95	24,058	48,798	\$	3.21	156,642	\$	180,699
December	41,748	\$	5.78	241,303	24,663	\$	0.95	23,430	48,065	\$	3.21	154,289	\$	177,719
<b>Total</b>	<b>466,560</b>	<b>\$</b>	<b>5.78</b>	<b>2,696,717</b>	<b>294,093</b>	<b>\$</b>	<b>0.95</b>	<b>279,388</b>	<b>536,835</b>	<b>\$</b>	<b>3.21</b>	<b>1,723,240</b>	<b>\$</b>	<b>2,002,629</b>
									<b>Low Voltage Switchgear Credit (if applicable)</b>				<b>\$</b>	<b>-</b>
									<b>Total including deduction for Low Voltage Switchgear Credit</b>				<b>\$</b>	<b>2,002,629</b>



# 2025 RTSR Workform for Electricity Distributors

The purpose of this sheet is to re-align the current RTS Network Rates to recover current wholesale network costs.

Rate Class	Rate Description	Unit	Current RTSR- Network	Loss Adjusted Billed kWh	Billed kW	#VALUE!	Billed Amount %	Current Wholesale Billing	Adjusted RTSR Network
RESIDENTIAL R1 SERVICE CLASSIFICATION	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0108	143,147,850		0	49.0%	1,322,236	0.0092
RESIDENTIAL R2 SERVICE CLASSIFICATION	Retail Transmission Rate - Network Service Rate	\$/kW	4.1147	195,051,676	372,457	1,545,997	48.6%	1,310,736	3.5192
SEASONAL CUSTOMERS SERVICE CLASSIFICATION	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0108	6,478,242		1,532,551	2.2%	59,839	0.0092
STREET LIGHTING SERVICE CLASSIFICATION	Retail Transmission Rate - Network Service Rate	\$/kW	2.9795	596,907	1,533	69,965	0.1%	3,907	2.5483

The purpose of this table is to re-align the current RTS Connection Rates to recover current wholesale connection costs.

Rate Class	Rate Description	Unit	Current RTSR- Connection	Loss Adjusted Billed kWh	Billed kW	#VALUE!	Billed Amount %	Current Wholesale Billing	Adjusted RTSR- Connection
RESIDENTIAL R1 SERVICE CLASSIFICATION	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0081	143,147,850		1,159,498	49.1%	982,949	0.0069
RESIDENTIAL R2 SERVICE CLASSIFICATION	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	3.0794	195,051,676	372,457	1,146,945	48.6%	972,308	2.6105
SEASONAL CUSTOMERS SERVICE CLASSIFICATION	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0081	6,478,242		52,474	2.2%	44,484	0.0069
STREET LIGHTING SERVICE CLASSIFICATION	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.2214	596,907	1,533	3,405	0.1%	2,887	1.8832

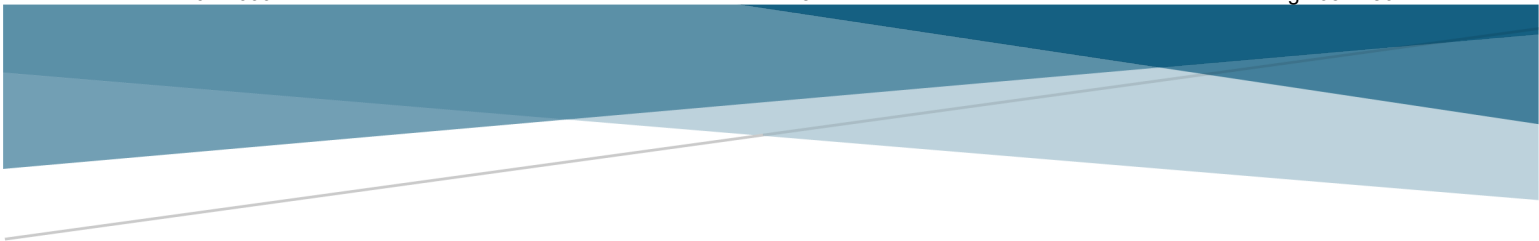
The purpose of this table is to update the re-aligned RTS Network Rates to recover future wholesale network costs.

Rate Class	Rate Description	Unit	Adjusted RTSR- Network	Loss Adjusted Billed kWh	Billed kW	#VALUE!	Billed Amount %	Forecast Wholesale Billing	Proposed RTSR- Network
RESIDENTIAL R1 SERVICE CLASSIFICATION	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0092	143,147,850		1,322,236	49.0%	1,322,236	0.0092
RESIDENTIAL R2 SERVICE CLASSIFICATION	Retail Transmission Rate - Network Service Rate	\$/kW	3.5192	195,051,676	372,457	1,310,736	48.6%	1,310,736	3.5192
SEASONAL CUSTOMERS SERVICE CLASSIFICATION	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0092	6,478,242		59,839	2.2%	59,839	0.0092
STREET LIGHTING SERVICE CLASSIFICATION	Retail Transmission Rate - Network Service Rate	\$/kW	2.5483	596,907	1,533	3,907	0.1%	3,907	2.5483

The purpose of this table is to update the re-aligned RTS Connection Rates to recover future wholesale connection costs.

Rate Class	Rate Description	Unit	Adjusted RTSR- Connection	Loss Adjusted Billed kWh	Billed kW	#VALUE!	Billed Amount %	Forecast Wholesale Billing	Proposed RTSR- Connection
RESIDENTIAL R1 SERVICE CLASSIFICATION	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0069	143,147,850		982,949	49.1%	982,949	0.0069
RESIDENTIAL R2 SERVICE CLASSIFICATION	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.6105	195,051,676	372,457	972,308	48.6%	972,308	2.6105
SEASONAL CUSTOMERS SERVICE CLASSIFICATION	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0069	6,478,242		44,484	2.2%	44,484	0.0069
STREET LIGHTING SERVICE CLASSIFICATION	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.8832	596,907	1,533	2,887	0.1%	2,887	1.8832





## Attachment 8D

### Tariff and Bill Impact Model

Algoma Power Inc.  
EB-2024-0007

**Algoma Power Inc.**  
**TARIFF OF RATES AND CHARGES**  
**Effective and Implementation Date January 1, 2024**  
**This schedule supersedes and replaces all previously**  
**approved schedules of Rates, Charges and Loss Factors**

EB-2023-0005

**RESIDENTIAL R1 SERVICE CLASSIFICATION**

For the purposes of rates and charges, a residential service is defined in two ways:

This application refers to a Residential service with a demand of less than, or is forecast to be less than, 50 kilowatts, and

**APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced

**MONTHLY RATES AND CHARGES - Delivery Component**

Service Charge - Applicable only to customers that meet criteria (i) above	\$	64.31
Service Charge - Applicable only to customers that meet criteria (ii) above	\$	28.84
Smart Metering Entity Charge - effective until December 31, 2027	\$	0.42
Rate Rider for Partial Disposition of Interim Licence Deferral Account - effective until December 31, 2024 Applicable only for customers in the Township of Dubreuilville	\$	11.16
Distribution Volumetric Rate - Applicable only to customers that meet criteria (ii) above	\$/kWh	0.0406
Rate Rider for Disposition of Capacity Based Recovery Account (2024) - effective until December 31, 2024 Applicable only for Class B Customers	\$/kWh	(0.0002)
Rate Rider for Disposition of Deferral/Variance Accounts (2024) - effective until December 31, 2024	\$/kWh	0.0035
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0108
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0081

**MONTHLY RATES AND CHARGES - Regulatory Component**

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0014
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

## RESIDENTIAL R2 SERVICE CLASSIFICATION

This classification refers to a Residential service with a demand equal to or greater than, or is forecast to be equal to or

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced

### MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	742.06
Rate Rider for Partial Disposition of Interim Licence Deferral Account - effective until December 31, 2024 Applicable only for customers in the Township of Dubreuilville	\$	11.16
Distribution Volumetric Rate	\$/kW	3.8450
Rate Rider for Disposition of Capacity Based Recovery Account (2024) - effective until December 31, 2024 Applicable only for Class B Customers	\$/kW	(0.0713)
Rate Rider for Disposition of Deferral/Variance Accounts (2024) - effective until December 31, 2024	\$/kW	1.7434
Rate Rider for Prospective Lost Revenue Adjustment Mechanism Variance Account Disposition (2024) - effective until December 31, 2024	\$/kW	(0.0395)
Retail Transmission Rate - Network Service Rate	\$/kW	4.1147
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	3.0794

### MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0014
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

## SEASONAL CUSTOMERS SERVICE CLASSIFICATION

This classification includes all services supplied to single-family dwelling units for domestic purposes, which are occupied on a

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced

### MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	82.79
Rate Rider for Recovery of Advanced Capital Module (2023) - effective until the date of the next cost of service-based rate order	\$	1.80
Rate Rider for Recovery of Advanced Capital Module (2022) - effective until the date of the next cost of service-based rate order	\$	3.48
Smart Metering Entity Charge - effective until December 31, 2027	\$	0.42
Distribution Volumetric Rate	\$/kWh	0.0384
Rate Rider for Disposition of Capacity Based Recovery Account (2024) - effective until December 31, 2024 Applicable only for Class B Customers	\$/kWh	(0.0002)
Rate Rider for Disposition of Deferral/Variance Accounts (2024) - effective until December 31, 2024	\$/kWh	0.0026
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0108
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0081

### MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0014
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

## STREET LIGHTING SERVICE CLASSIFICATION

This classification refers to an account for roadway lighting. The consumption for these unmetered accounts will be based on

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced

### MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	2.08
Rate Rider for Recovery of Advanced Capital Module (2023) - effective until the date of the next cost of service-based rate order	\$	0.32
Rate Rider for Recovery of Advanced Capital Module (2022) - effective until the date of the next cost of service-based rate order	\$	0.64
Distribution Volumetric Rate	\$/kWh	0.3361
Rate Rider for Disposition of Capacity Based Recovery Account (2024) - effective until December 31, 2024 Applicable only for Class B Customers	\$/kWh	(0.0002)
Rate Rider for Disposition of Deferral/Variance Accounts (2024) - effective until December 31, 2024	\$/kWh	0.0037
Rate Rider for Prospective Lost Revenue Adjustment Mechanism Variance Account Disposition (2024) - effective until December 31, 2024	\$/kWh	0.0129
Retail Transmission Rate - Network Service Rate	\$/kW	2.9795
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.2214

### MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0014
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

## microFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Independent Electricity System Operator's

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced

### MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	4.55
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## ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.60)
Primary Metering Allowance for Transformer Losses - applied to measured demand & energy	%	(1.00)

## SPECIFIC SERVICE CHARGES

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Commission.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be levied on any customer.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced to customers.

### Customer Administration

Arrears certificate (credit reference)	\$	15.00
Statement of account	\$	15.00
Pulling post dated cheques	\$	15.00
Duplicate invoices for previous billing	\$	15.00
Request for other billing information	\$	15.00
Easement letter	\$	15.00
Income tax letter	\$	15.00
Notification charge	\$	15.00
Account history	\$	15.00
Credit reference/credit check (plus credit agency costs)	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Returned cheque (plus bank charges)	\$	15.00
Charge to certify cheque	\$	15.00
Legal letter charge	\$	15.00
Special meter reads	\$	30.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00

### Non-Payment of Account

(effective annual rate 19.56% per annum or 0.04896% compounded daily rate)	%	1.50
Reconnection at meter - during regular hours	\$	65.00
Reconnection at meter - after regular hours	\$	185.00
Reconnection at pole - during regular hours	\$	185.00
Reconnection at pole - after regular hours	\$	415.00

### Other

Specific charge for access to the power poles - per pole/year (with the exception of wireless attachments)		37.78
Service call - customer owned equipment	\$	30.00
Service call - after regular hours	\$	165.00
Temporary service install & remove - overhead - no transformer	\$	500.00
Temporary service install & remove - underground - no transformer	\$	300.00
Temporary service install & remove - overhead - with transformer	\$	1,000.00

## RETAIL SERVICE CHARGES (if applicable)

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced

Retail Service Charges refer to services provided by Algoma Power Inc. to retailers or customers related to the supply of

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	117.02
Monthly fixed charge, per retailer	\$	46.81
Monthly variable charge, per customer, per retailer	\$/cust.	1.16
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.69
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.69)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.59
Processing fee, per request, applied to the requesting party	\$	1.16
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	4.68
Notice of switch letter charge, per letter (unless the distributor has opted out of applying the charge as per the Ontario Energy Board's Decision and Order EB-2015-0304, issued on February 14, 2019)	\$	2.34

## LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented

<small>from the first subsequent billing for each billing cycle.</small>	
Total Loss Factor - Secondary Metered Customer	1.0829
Total Loss Factor - Primary Metered Customer	1.0721



**Update the following rates if an OEB Decision has been issued at the time of completing this application**

**Regulatory Charges**

Effective Date of Regulatory Charges		January 1, 2024	January 1, 2025
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0014	0.0014
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25	0.25

**Time-of-Use RPP Prices**

As of		November 1, 2023	
Off-Peak	\$/kWh	0.0870	63.00%
Mid-Peak	\$/kWh	0.1220	18.00%
On-Peak	\$/kWh	0.1820	19.00%

<b>Weighted Average TOU Rate</b>	\$/kWh	<b>0.11135</b>
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<b>Average IESO Wholesale Market Price</b>	\$	<b>0.0892</b>
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**Ontario Electricity Rebate (OER)**

Ontario Electricity Rebate (OER)	\$	19.30%
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**Smart Meter Entity Charge (SME)**

Smart Meter Entity Charge (SME)	\$	0.42
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Distribution Rate Protection (DRP) Amount (Applicable to LDCs under the Distribution Rate Protection program):	\$	41.39
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**Miscellaneous Service Charges**

Wireline Pole Attachment Charge	Unit	Current charge	Inflation factor <sup>2</sup>	Proposed
Specific charge for access to the power poles - per pole/year	\$	37.78	4.80%	39.59

Retail Service Charges		Current charge	Inflation factor <sup>2</sup>	Proposed
One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	117.02	4.80%	122.64
Monthly fixed charge, per retailer	\$	46.81	4.80%	49.06
Monthly variable charge, per customer, per retailer	\$/cust.	1.16	4.80%	1.22
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.69	4.80%	0.72
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	-0.69	4.80%	-0.72
Service Transaction Requests (STR)				0
Request fee, per request, applied to the requesting party	\$	0.59	4.80%	0.62
Processing fee, per request, applied to the requesting party	\$	1.16	4.80%	1.22
Electronic Business Transaction (EBT) system, applied to the requesting party				
up to twice a year		no charge		no charge
more than twice a year, per request (plus incremental delivery costs)	\$	4.68	4.80%	4.9
Notice of switch letter charge, per letter (unless the distributor has opted out of applying the charge as per the Ontario Energy Board's Decision and Order EB-2015-0304, issued on February 14, 2019)	\$	2.34	4.80%	2.45

Regulatory charges subject to change pending OEB approved regulatory charges effective in 2025.

Inflation factor subject to change pending OEB approved inflation rate effective in 2025.

Applicable only to LDCs in which the province-wide pole attachment charge applies.

Subject to change pending OEB order on miscellaneous service charges.

**Algoma Power Inc.**  
**TARIFF OF RATES AND CHARGES**  
**Effective and Implementation Date January 1, 2025**  
**This schedule supersedes and replaces all previously**  
**approved schedules of Rates, Charges and Loss Factors**

**RESIDENTIAL R1 SERVICE CLASSIFICATION**

For the purposes of rates and charges, a residential service is defined in two ways:

This application refers to a Residential service with a demand of less than, or is forecast to be less than, 50 kilowatts, and

**APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced

**MONTHLY RATES AND CHARGES - Delivery Component**

Service Charge - Applicable only to customers that meet criteria (i) above	\$	66.59
Rate Rider for Group 2 Accounts - effective until December 31, 2025	\$	(6.35)
Rate Rider for Disposition of Accounts 1575 and 1576 - effective until December 31, 2025	\$	0.30
Service Charge - Applicable only to customers that meet criteria (ii) above	\$	29.86
Smart Metering Entity Charge - effective until December 31, 2027	\$	0.42
Distribution Volumetric Rate - Applicable only to customers that meet criteria (ii) above	\$/kWh	0.0420
Rate Rider for Disposition of Capacity Based Recovery Account Applicable only for Class B Customers - effective until December 31, 2025	\$/kWh	0.0002
Rate Rider for Global Adjustment - effective until December 31, 2025	\$/kWh	(0.0212)
Rate Rider for Group 1 Accounts - effective until December 31, 2025	\$/kWh	0.0005
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0092
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0069

**MONTHLY RATES AND CHARGES - Regulatory Component**

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0014
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

## RESIDENTIAL R2 SERVICE CLASSIFICATION

This classification refers to a Residential service with a demand equal to or greater than, or is forecast to be equal to or

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced

### MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	768.33
Distribution Volumetric Rate	\$/kW	3.9811
Rate Rider for Disposition of Capacity Based Recovery Account Applicable only for Class B Customers - effective until December 31, 2025	\$/kW	0.0718
Rate Rider for Disposition of Accounts 1575 and 1576 - effective until December 31, 2025	\$/kW	0.1289
Rate Rider for Global Adjustment - effective until December 31, 2025	\$/kWh	(0.0212)
Rate Rider for Group 1 Accounts - effective until December 31, 2025	\$/kW	0.1788
Rate Rider for Group 2 Accounts - effective until December 31, 2025	\$/kW	(3.2359)
Retail Transmission Rate - Network Service Rate	\$/kW	3.5192
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.6105

### MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0014
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

## SEASONAL CUSTOMERS SERVICE CLASSIFICATION

This classification includes all services supplied to single-family dwelling units for domestic purposes, which are occupied on

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced

### MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	96.68
Rate Rider for Group 2 Accounts - effective until December 31, 2025	\$	(0.42)
Rate Rider for Disposition of Accounts 1575 and 1576 - effective until December 31, 2025	\$	0.05
Smart Metering Entity Charge - effective until December 31, 2027	\$	0.42
Distribution Volumetric Rate	\$/kWh	0.0448
Rate Rider for Disposition of Capacity Based Recovery Account Applicable only for Class B Customers - effective until December 31, 2025	\$/kWh	0.0002
Rate Rider for Global Adjustment - effective until December 31, 2025	\$/kWh	(0.0212)
Rate Rider for Group 1 Accounts - effective until December 31, 2025	\$/kWh	(0.0002)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0092
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0069

### MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0014
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

## STREET LIGHTING SERVICE CLASSIFICATION

This classification refers to an account for roadway lighting. The consumption for these unmetered accounts will be based on

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced

### MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per device)	\$	2.67
Distribution Volumetric Rate	\$/kWh	0.4312
Rate Rider for Disposition of Capacity Based Recovery Account Applicable only for Class B Customers - effective until December 31, 2025	\$/kWh	0.0002
Rate Rider for Disposition of Accounts 1575 and 1576 - effective until December 31, 2025	\$/kWh	0.0003
Rate Rider for Global Adjustment - effective until December 31, 2025	\$/kWh	(0.0212)
Rate Rider for Group 1 Accounts - effective until December 31, 2025	\$/kWh	(0.0013)
Rate Rider for Group 2 Accounts - effective until December 31, 2025	\$/kWh	(0.0033)
Retail Transmission Rate - Network Service Rate	\$/kW	2.5483
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.8832

### MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0014
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

## microFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Independent Electricity System Operator's

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced

### MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	4.55
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### ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.60)
Primary Metering Allowance for Transformer Losses - applied to measured demand & energy	%	(1.00)

## SPECIFIC SERVICE CHARGES

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced

### Customer Administration

Arrears certificate (credit reference)	\$	15.00
Statement of account	\$	15.00
Pulling post dated cheques	\$	15.00
Duplicate invoices for previous billing	\$	15.00
Request for other billing information	\$	15.00
Easement letter	\$	15.00
Income tax letter	\$	15.00
Notification charge	\$	15.00
Account history	\$	15.00
Credit reference/credit check (plus credit agency costs)	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Returned cheque (plus bank charges)	\$	15.00
Charge to certify cheque	\$	15.00
Legal letter charge	\$	15.00
Special meter reads	\$	30.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00

### Non-Payment of Account

(effective annual rate 19.56% per annum or 0.04896% compounded daily rate)	%	1.50
Reconnection at meter - during regular hours	\$	65.00
Reconnection at meter - after regular hours	\$	185.00
Reconnection at pole - during regular hours	\$	185.00
Reconnection at pole - after regular hours	\$	415.00

### Other

Specific charge for access to the power poles - per pole/year (with the exception of wireless attachments)		39.59
Service call - customer owned equipment	\$	30.00
Service call - after regular hours	\$	165.00
Temporary service install & remove - overhead - no transformer	\$	500.00
Temporary service install & remove - underground - no transformer	\$	300.00
Temporary service install & remove - overhead - with transformer	\$	1,000.00

## RETAIL SERVICE CHARGES (if applicable)

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced

Retail Service Charges refer to services provided by Algoma Power Inc. to retailers or customers related to the supply of

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	122.64
Monthly fixed charge, per retailer	\$	49.06
Monthly variable charge, per customer, per retailer	\$/cust.	1.22
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.72
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.72)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.62
Processing fee, per request, applied to the requesting party	\$	1.22
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	4.90
Notice of switch letter charge, per letter (unless the distributor has opted out or applying the charge as per the Ontario Enerov Board's Decision and Order EB-2015-0304, issued on February 14, 2019)	\$	2.45

## LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented

Total Loss Factor - Secondary Metered Customer	1.0873
Total Loss Factor - Primary Metered Customer	1.0764



RATE CLASSES / CATEGORIES (eg: Residential TOU, Residential Retailer)	Units	RPP? Non-RPP Retailer? Non-RPP Other?	Current Loss Factor (eg: 1.0351)	Proposed Loss Factor	Consumption (kWh)	Demand kW (if applicable)	RTSR Demand or Demand-Interval?	Billing Determinant Applied to Fixed Charge for Unmetered Classes (e.g. # of devices/connections).
Residential R1(i)	kwh	RPP	1.0829	1.0873	750		CONSUMPTION	1
Residential R1(ii)	kwh	RPP	1.0829	1.0873	2,000	-	CONSUMPTION	1
Residential R2	kw	Non-RPP (Other)	1.0829	1.0873	225,000	500	DEMAND	1
Seasonal	kwh	RPP	1.0829	1.0873	200		CONSUMPTION	1
Seasonal-10th percentile	kw	Non-RPP (Other)	1.0829	1.0873	15		DEMAND	1
Street Lighting	kwh	RPP	1.0829	1.0873	3,000	10	CONSUMPTION	75

Classification	Sub-Total A		Sub-Total B		Sub-Total C		Total Bill	
	\$	%	\$	%	\$	%	\$	%
Residential R1(i)	\$ (6.05)	-14.61%	\$ (7.65)	-14.94%	\$ (9.87)	-14.83%	\$ (9.23)	-6.35%
Residential R1(ii)	\$ (2.23)	-2.02%	\$ (6.51)	-4.80%	\$ (12.42)	-7.04%	\$ (11.59)	-3.00%
Residential R2	\$ (1,439.43)	-54.42%	\$ (6,915.23)	-198.66%	\$ (7,447.44)	-105.22%	\$ (8,309.25)	-24.31%
Seasonal	\$ 9.48	9.90%	\$ 9.18	9.32%	\$ 8.58	8.37%	\$ 8.04	6.79%
Seasonal-10th percentile	\$ 8.33	9.40%	\$ 8.31	9.31%	\$ 8.26	9.23%	\$ 7.74	9.02%
Street Lighting	\$ 209.63	16.44%	\$ 146.64	11.51%	\$ 138.95	10.48%	\$ 131.37	8.48%

Classification	Distribution				Total Bill			
	Current Bill	2025 Proposed	Change (\$)	Change (%)	Current Bill	2025 Proposed	Change (\$)	Change (%)
Residential R1(i)	\$ 41.39	\$ 35.34	\$ (6.05)	-14.6%	\$ 145.34	\$ 136.11	\$ (9.23)	-6.35%
Residential R1(ii)	\$ 110.04	\$ 107.81	\$ (2.23)	-2.0%	\$ 386.22	\$ 374.63	\$ (11.59)	-3.00%
Residential R2	\$ 2,644.81	\$ 1,205.38	\$ (1,439.43)	-54.4%	\$ 34,173.69	\$ 25,864.44	\$ (8,309.25)	-24.31%
Seasonal	\$ 95.75	\$ 105.23	\$ 9.48	9.9%	\$ 118.42	\$ 126.47	\$ 8.04	6.79%
Seasonal-10th percentile	\$ 88.65	\$ 96.98	\$ 8.33	9.4%	\$ 85.80	\$ 93.54	\$ 7.74	9.02%
Street Lighting	\$ 1,275.00	\$ 1,484.63	\$ 209.63	16.4%	\$ 1,549.84	\$ 1,681.22	\$ 131.37	8.48%

Customer Class: **Residential R1(i)**

RPP / Non-RPP: **RPP**

Consumption: **750 kWh**

Customers/ Connections: **1**

Demand: **- kW**

Current Loss Factor: **1.0829**

Proposed/Approved Loss Factor: **1.0873**

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 64.31	1	\$ 64.31	\$ 66.59	1	\$ 66.59	\$ 2.28	3.55%
Distribution Volumetric Rate		750	\$ -		750	\$ -	\$ -	
DRP Adjustment	-\$ 22.92	1	\$ (22.92)	-\$ 25.20	1	\$ (25.20)	\$ (2.28)	9.95%
Fixed Rate Riders		1	\$ -	\$ (6.05)	1	\$ (6.05)	\$ (6.05)	
Volumetric Rate Riders		750	\$ -		750	\$ -	\$ -	
<b>Sub-Total A (excluding pass through)</b>			<b>\$ 41.39</b>			<b>\$ 35.34</b>	<b>\$ (6.05)</b>	<b>-14.61%</b>
Line Losses on Cost of Power	\$ 0.1114	62	\$ 6.92	\$ 0.1114	65	\$ 7.29	\$ 0.37	5.31%
Total Deferral/Variance	\$ 0.0035	750	\$ 2.63	\$ 0.0005	750	\$ 0.36	\$ (2.26)	-86.16%
Account Rate Riders								
CBR Class B Rate Riders	\$ (0.0002)	750	\$ (0.15)	\$ 0.0002	750	\$ 0.14	\$ 0.29	-192.75%
GA Rate Riders		750	\$ -			\$ -	\$ -	
Low Voltage Service Charge		750	\$ -			\$ -	\$ -	
Smart Meter Entity Charge (if applicable)	\$ 0.42	1	\$ 0.42	\$ 0.42	1	\$ 0.42	\$ -	0.00%
Additional Fixed Rate Riders		1	\$ -			\$ -	\$ -	
Additional Volumetric Rate Riders		750	\$ -			\$ -	\$ -	
<b>Sub-Total B - Distribution (includes Sub-Total A)</b>			<b>\$ 51.21</b>			<b>\$ 43.56</b>	<b>\$ (7.65)</b>	<b>-14.94%</b>
RTSR - Network	\$ 0.0108	812	\$ 8.77	\$ 0.0092	815	\$ 7.53	\$ (1.24)	-14.13%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0081	812	\$ 6.58	\$ 0.0069	815	\$ 5.60	\$ (0.98)	-14.88%
<b>Sub-Total C - Delivery (including Sub-Total B)</b>			<b>\$ 66.56</b>			<b>\$ 56.69</b>	<b>\$ (9.87)</b>	<b>-14.83%</b>
Wholesale Market Service Charge (WMSC)	\$ 0.0045	812	\$ 3.65	\$ 0.0045	815	\$ 3.67	\$ 0.01	0.41%
Rural and Remote Rate Protection (RRRP)	\$ 0.0014	812	\$ 1.14	\$ 0.0014	815	\$ 1.14	\$ 0.00	0.41%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Ontario Electricity Support Program (OESP)			\$ -			\$ -	\$ -	
TOU - Off Peak	\$ 0.0870	473	\$ 41.11	\$ 0.0870	473	\$ 41.11	\$ -	0.00%
TOU - Mid Peak	\$ 0.1220	135	\$ 16.47	\$ 0.1220	135	\$ 16.47	\$ -	0.00%
TOU - On Peak	\$ 0.1820	143	\$ 25.94	\$ 0.1820	143	\$ 25.94	\$ -	0.00%
Non-RPP Retailer Avg. Price			\$ -			\$ -	\$ -	
Average IESO Wholesale Market Price			\$ -			\$ -	\$ -	
<b>Total Bill on TOU (before Taxes)</b>			<b>\$ 155.11</b>			<b>\$ 145.26</b>	<b>\$ (9.85)</b>	<b>-6.35%</b>
HST	13%		\$ 20.16	13%		\$ 18.88	\$ (1.28)	-6.35%
Ontario Electricity Rebate	19.3%		\$ (29.94)	19.3%		\$ (28.04)	\$ 1.90	-6.35%
<b>Total Bill on TOU</b>			<b>\$ 145.34</b>			<b>\$ 136.11</b>	<b>\$ (9.23)</b>	<b>-6.35%</b>

Customer Class:	Residential R1(ii)	
RPP / Non-RPP:	RPP	
Consumption	2,000	kWh
Customers/ Connections	1	
Demand	-	kW
Current Loss Factor	1.0829	
Proposed/Approved Loss Factor	1.0873	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 28.84	1	\$ 28.84	\$ 29.86	1	\$ 29.86	\$ 1.02	3.54%
Distribution Volumetric Rate	\$ 0.0406	2,000	\$ 81.20	\$ 0.0420	2,000	\$ 84.00	\$ 2.80	3.45%
DRP Adjustment			\$ -			\$ -	\$ -	
Fixed Rate Riders		1	\$ -	\$ (6.05)	1	\$ (6.05)	\$ (6.05)	
Volumetric Rate Riders		2,000	\$ -		2,000	\$ -	\$ -	
<b>Sub-Total A (excluding pass through)</b>			<b>\$ 110.04</b>			<b>\$ 107.81</b>	<b>\$ (2.23)</b>	-2.02%
Line Losses on Cost of Power	\$ 0.1114	166	\$ 18.46	\$ 0.1114	175	\$ 19.44	\$ 0.98	5.31%
Total Deferral/Variance	\$ 0.0035	2,000	\$ 7.00	\$ 0.0005	2,000	\$ 0.97	\$ (6.03)	-86.16%
Account Rate Riders			\$ -			\$ -	\$ -	
CBR Class B Rate Riders	\$ (0.0002)	2,000	\$ (0.40)	\$ 0.0002	2,000	\$ 0.37	\$ 0.77	-192.75%
GA Rate Riders			\$ -			\$ -	\$ -	
Low Voltage Service Charge			\$ -			\$ -	\$ -	
Smart Meter Entity Charge (if applicable)	\$ 0.42	1	\$ 0.42	\$ 0.42	1	\$ 0.42	\$ -	0.00%
Additional Fixed Rate Riders		1	\$ -		1	\$ -	\$ -	
Additional Volumetric Rate Riders		2,000	\$ -		2,000	\$ -	\$ -	
<b>Sub-Total B - Distribution (includes Sub-Total A)</b>			<b>\$ 135.52</b>			<b>\$ 129.01</b>	<b>\$ (6.51)</b>	-4.80%
RTSR - Network	\$ 0.0108	2,166	\$ 23.39	\$ 0.0092	2,175	\$ 20.09	\$ (3.30)	-14.13%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0081	2,166	\$ 17.54	\$ 0.0069	2,175	\$ 14.93	\$ (2.61)	-14.88%
<b>Sub-Total C - Delivery (including Sub-Total B)</b>			<b>\$ 176.46</b>			<b>\$ 164.03</b>	<b>\$ (12.42)</b>	-7.04%
Wholesale Market Service Charge (WMSC)	\$ 0.0045	2,166	\$ 9.75	\$ 0.0045	2,175	\$ 9.79	\$ 0.04	0.41%
Rural and Remote Rate Protection (RRRP)	\$ 0.0014	2,166	\$ 3.03	\$ 0.0014	2,175	\$ 3.04	\$ 0.01	0.41%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Ontario Electricity Support Program (OESP)			\$ -			\$ -	\$ -	
TOU - Off Peak	\$ 0.0870	1,260	\$ 109.62	\$ 0.0870	1,260	\$ 109.62	\$ -	0.00%
TOU - Mid Peak	\$ 0.1220	360	\$ 43.92	\$ 0.1220	360	\$ 43.92	\$ -	0.00%
TOU - On Peak	\$ 0.1820	380	\$ 69.16	\$ 0.1820	380	\$ 69.16	\$ -	0.00%
Non-RPP Retailer Avg. Price			\$ -			\$ -	\$ -	
Average IESO Wholesale Market Price			\$ -			\$ -	\$ -	
<b>Total Bill on TOU (before Taxes)</b>			<b>\$ 412.18</b>			<b>\$ 399.81</b>	<b>\$ (12.37)</b>	-3.00%
HST	13%		\$ 53.58	13%		\$ 51.98	\$ (1.61)	-3.00%
Ontario Electricity Rebate	19.3%		\$ (79.55)	19.3%		\$ (77.16)	\$ 2.39	-3.00%
<b>Total Bill on TOU</b>			<b>\$ 386.22</b>			<b>\$ 374.63</b>	<b>\$ (11.59)</b>	-3.00%

Customer Class:	Residential R2	
RPP / Non-RPP:	Non-RPP	
Consumption	225,000	kWh
Customers/ Connections	1	
Demand	500	kW
Current Loss Factor	1.0829	
Proposed/Approved Loss Factor	1.0873	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 742.06	1	\$ 742.06	\$ 768.33	1	\$ 768.33	\$ 26.27	3.54%
Distribution Volumetric Rate	\$ 3.8450	500	\$ 1,922.50	\$ 3.9811	500	\$ 1,990.55	\$ 68.05	3.54%
DRP Adjustment			\$ -			\$ -	\$ -	
Fixed Rate Riders		1	\$ -	\$ 0.00	1	\$ 0.00	\$ 0.00	
Volumetric Rate Riders	\$ (0.0395)	500	\$ (19.75)	\$ (3.1070)	500	\$ (1,553.50)	\$ (1,533.75)	7765.83%
<b>Sub-Total A (excluding pass through)</b>			<b>\$ 2,644.81</b>			<b>\$ 1,205.38</b>	<b>\$ (1,439.43)</b>	-54.42%
Line Losses on Cost of Power	\$ -		\$ -	\$ -		\$ -	\$ -	
Total Deferral/Variance	\$ 1.7434	500	\$ 871.70	\$ 0.1788	500	\$ 89.39	\$ (782.31)	-89.75%
Account Rate Riders								
CBR Class B Rate Riders	\$ (0.0713)	500	\$ (35.65)	\$ 0.0718	500	\$ 35.89	\$ 71.54	-200.67%
GA Rate Riders			\$ -	\$ (0.0212)	225,000	\$ (4,765.03)	\$ (4,765.03)	
Low Voltage Service Charge			\$ -			\$ -	\$ -	
Smart Meter Entity Charge (if applicable)		1	\$ -		1	\$ -	\$ -	
Additional Fixed Rate Riders		1	\$ -		1	\$ -	\$ -	
Additional Volumetric Rate Riders		225,000	\$ -		225,000	\$ -	\$ -	
<b>Sub-Total B - Distribution (includes Sub-Total A)</b>			<b>\$ 3,480.86</b>			<b>\$ (3,434.37)</b>	<b>\$ (6,915.23)</b>	-198.66%
RTSR - Network	\$ 4.1147	500	\$ 2,057.35	\$ 3.5192	500	\$ 1,759.58	\$ (297.77)	-14.47%
RTSR - Connection and/or Line and Transformation Connection	\$ 3.0794	500	\$ 1,539.70	\$ 2.6105	500	\$ 1,305.26	\$ (234.44)	-15.23%
<b>Sub-Total C - Delivery (including Sub-Total B)</b>			<b>\$ 7,077.91</b>			<b>\$ (369.53)</b>	<b>\$ (7,447.44)</b>	-105.22%
Wholesale Market Service Charge (WMSC)	\$ 0.0045	243,653	\$ 1,096.44	\$ 0.0045	244,643	\$ 1,100.89	\$ 4.45	0.41%
Rural and Remote Rate Protection (RRRP)	\$ 0.0014	243,653	\$ 341.11	\$ 0.0014	244,643	\$ 342.50	\$ 1.39	0.41%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Ontario Electricity Support Program (OESP)			\$ -			\$ -	\$ -	
TOU - Off Peak	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
TOU - Mid Peak	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
TOU - On Peak	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
Non-RPP Retailer Avg. Price			\$ -			\$ -	\$ -	
Average IESO Wholesale Market Price	\$ 0.0892	243,653	\$ 21,726.49	\$ 0.0892	244,643	\$ 21,814.77	\$ 88.28	0.41%
<b>Total Bill on TOU (before Taxes)</b>			<b>\$ 30,242.20</b>			<b>\$ 22,888.88</b>	<b>\$ (7,353.32)</b>	-24.31%
HST	13%		\$ 3,931.49	13%		\$ 2,975.55	\$ (955.93)	-24.31%
Ontario Electricity Rebate	0.0%		\$ -	0.0%		\$ -	\$ -	
<b>Total Bill on TOU</b>			<b>\$ 34,173.69</b>			<b>\$ 25,864.44</b>	<b>\$ (8,309.25)</b>	-24.31%

Customer Class:	Seasonal	
RPP / Non-RPP:	RPP	
Consumption	200	kWh
Customers/ Connections	1	
Demand	-	kW
Current Loss Factor	1.0829	
Proposed/Approved Loss Factor	1.0873	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 82.79	1	\$ 82.79	\$ 96.68	1	\$ 96.68	\$ 13.89	16.78%
Distribution Volumetric Rate	\$ 0.0384	200	\$ 7.68	\$ 0.0448	200	\$ 8.96	\$ 1.28	16.67%
DRP Adjustment		1	\$ -			\$ -		
Fixed Rate Riders	\$ 5.28	1	\$ 5.28	\$ (0.37)	1	\$ (0.37)	\$ (5.65)	-107.06%
Volumetric Rate Riders		200	\$ -	\$ (0.0002)	200	\$ (0.03)	\$ (0.03)	
<b>Sub-Total A (excluding pass through)</b>			<b>\$ 95.75</b>			<b>\$ 105.23</b>	<b>\$ 9.48</b>	9.90%
Line Losses on Cost of Power	\$ 0.1114	17	\$ 1.85	\$ 0.1114	17	\$ 1.94	\$ 0.10	5.31%
Total Deferral/Variance	\$ 0.0026	200	\$ 0.52	\$ 0.0002	200	\$ 0.04	\$ (0.48)	-92.87%
Account Rate Riders								
CBR Class B Rate Riders	\$ (0.0002)	200	\$ (0.04)	\$ 0.0002	200	\$ 0.04	\$ 0.08	-192.75%
GA Rate Riders		200	\$ -			\$ -	\$ -	
Low Voltage Service Charge		200	\$ -			\$ -	\$ -	
Smart Meter Entity Charge (if applicable)	\$ 0.42	1	\$ 0.42	\$ 0.42	1	\$ 0.42	\$ -	0.00%
Additional Fixed Rate Riders		1	\$ -			\$ -	\$ -	
Additional Volumetric Rate Riders		200	\$ -			\$ -	\$ -	
<b>Sub-Total B - Distribution (includes Sub-Total A)</b>			<b>\$ 98.50</b>			<b>\$ 107.67</b>	<b>\$ 9.18</b>	9.32%
RTSR - Network	\$ 0.0108	217	\$ 2.34	\$ 0.0092	217	\$ 2.01	\$ (0.33)	-14.13%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0081	217	\$ 1.75	\$ 0.0069	217	\$ 1.49	\$ (0.26)	-14.88%
<b>Sub-Total C - Delivery (including Sub-Total B)</b>			<b>\$ 102.59</b>			<b>\$ 111.17</b>	<b>\$ 8.58</b>	8.37%
Wholesale Market Service Charge (WMSC)	\$ 0.0045	217	\$ 0.97	\$ 0.0045	217	\$ 0.97	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0014	217	\$ 0.30	\$ 0.0014	217	\$ 0.30	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Ontario Electricity Support Program (OESP)			\$ -			\$ -	\$ -	
TOU - Off Peak	\$ 0.0870	126	\$ 10.96	\$ 0.0870	126	\$ 10.96	\$ -	0.00%
TOU - Mid Peak	\$ 0.1220	36	\$ 4.39	\$ 0.1220	36	\$ 4.39	\$ -	0.00%
TOU - On Peak	\$ 0.1820	38	\$ 6.92	\$ 0.1820	38	\$ 6.92	\$ -	0.00%
Non-RPP Retailer Avg. Price			\$ -			\$ -	\$ -	
Average IESO Wholesale Market Price			\$ -			\$ -	\$ -	
<b>Total Bill on TOU (before Taxes)</b>			<b>\$ 126.39</b>			<b>\$ 134.97</b>	<b>\$ 8.58</b>	6.79%
HST	13%		\$ 16.43	13%		\$ 17.55	\$ 1.12	6.79%
Ontario Electricity Rebate	19.3%		\$ (24.39)	19.3%		\$ (26.05)	\$ (1.66)	6.79%
<b>Total Bill on TOU</b>			<b>\$ 118.42</b>			<b>\$ 126.47</b>	<b>\$ 8.04</b>	6.79%

Customer Class:	Seasonal-10th percentile	
RPP / Non-RPP:	RPP	
Consumption	15	kWh
Customers/ Connections	1	
Demand	-	kW
Current Loss Factor	1.0829	
Proposed/Approved Loss Factor	1.0873	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 82.79	1	\$ 82.79	\$ 96.68	1	\$ 96.68	\$ 13.89	16.78%
Distribution Volumetric Rate	\$ 0.0384	15	\$ 0.58	\$ 0.0448	15	\$ 0.67	\$ 0.10	16.67%
DRP Adjustment		1	\$ -	\$ -		\$ -		
Fixed Rate Riders	\$ 5.28	1	\$ 5.28	\$ (0.37)	1	\$ (0.37)	\$ (5.65)	-107.06%
Volumetric Rate Riders		15	\$ -	\$ (0.00017)	15	\$ (0.00)	\$ (0.00)	
<b>Sub-Total A (excluding pass through)</b>			<b>\$ 88.65</b>			<b>\$ 96.98</b>	<b>\$ 8.33</b>	9.40%
Line Losses on Cost of Power	\$ 0.1114	1	\$ 0.14	\$ 0.11	1	\$ 0.15	\$ 0.01	5.31%
Total Deferral/Variance	\$ 0.0026	15	\$ 0.04	\$ 0.00	15	\$ 0.00	\$ (0.04)	-92.87%
Account Rate Riders								
CBR Class B Rate Riders	\$ (0.0002)	15	\$ (0.00)	\$ 0.00	15	\$ 0.00	\$ 0.01	-192.75%
GA Rate Riders		15	\$ -	\$ -		\$ -	\$ -	
Low Voltage Service Charge		15	\$ -	\$ -		\$ -	\$ -	
Smart Meter Entity Charge (if applicable)	\$ 0.42	1	\$ 0.42	\$ 0.42	1	\$ 0.42	\$ -	0.00%
Additional Fixed Rate Riders		1	\$ -	\$ -		\$ -	\$ -	
Additional Volumetric Rate Riders		15	\$ -	\$ -		\$ -	\$ -	
<b>Sub-Total B - Distribution (includes Sub-Total A)</b>			<b>\$ 89.24</b>			<b>\$ 97.55</b>	<b>\$ 8.31</b>	9.31%
RTSR - Network	\$ 0.0108	16	\$ 0.18	\$ 0.01	16	\$ 0.15	\$ (0.02)	-14.13%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0081	16	\$ 0.13	\$ 0.01	16	\$ 0.11	\$ (0.02)	-14.88%
<b>Sub-Total C - Delivery (including Sub-Total B)</b>			<b>\$ 89.55</b>			<b>\$ 97.81</b>	<b>\$ 8.26</b>	9.23%
Wholesale Market Service Charge (WMSC)	\$ 0.0045	16	\$ 0.07	\$ 0.0045	16	\$ 0.07	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0014	16	\$ 0.02	\$ 0.0014	16	\$ 0.02	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.2500	1	\$ 0.25	\$ -	0.00%
Ontario Electricity Support Program (OESP)			\$ -	\$ -		\$ -	\$ -	
TOU - Off Peak	\$ 0.0870	9	\$ 0.82	\$ 0.0870	9	\$ 0.82	\$ -	0.00%
TOU - Mid Peak	\$ 0.1220	3	\$ 0.33	\$ 0.1220	3	\$ 0.33	\$ -	0.00%
TOU - On Peak	\$ 0.1820	3	\$ 0.52	\$ 0.1820	3	\$ 0.52	\$ -	0.00%
Non-RPP Retailer Avg. Price			\$ -	\$ -		\$ -	\$ -	
Average IESO Wholesale Market Price			\$ -	\$ -		\$ -	\$ -	
<b>Total Bill on TOU (before Taxes)</b>			<b>\$ 91.56</b>			<b>\$ 99.83</b>	<b>\$ 8.26</b>	9.02%
HST	13%		\$ 11.90	13%		\$ 12.98	\$ 1.07	9.02%
Ontario Electricity Rebate	19.3%		\$ (17.67)	19.3%		\$ (19.27)	\$ (1.59)	9.02%
<b>Total Bill on TOU</b>			<b>\$ 85.80</b>			<b>\$ 93.54</b>	<b>\$ 7.74</b>	9.02%

Customer Class:	Street Lighting	
RPP / Non-RPP:	Non-RPP	
Consumption	3,000	kWh
Customers/ Connections	75	
Demand	10	kW
Current Loss Factor	1.0829	
Proposed/Approved Loss Factor	1.0873	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 2.08	75	\$ 156.00	\$ 2.67	75	\$ 200.25	\$ 44.25	28.37%
Distribution Volumetric Rate	\$ 0.3361	3,000	\$ 1,008.30	\$ 0.4312	3,000	\$ 1,293.60	\$ 285.30	28.30%
DRP Adjustment			\$ -			\$ -	\$ -	
Fixed Rate Riders	\$ 0.96	75	\$ 72.00		75	\$ -	\$ (72.00)	-100.00%
Volumetric Rate Riders	\$ 0.0129	3,000	\$ 38.70	\$ (0.0031)	3,000	\$ (9.22)	\$ (47.92)	-123.83%
<b>Sub-Total A (excluding pass through)</b>			<b>\$ 1,275.00</b>			<b>\$ 1,484.63</b>	<b>\$ 209.63</b>	16.44%
Line Losses on Cost of Power	\$ -		\$ -	\$ -		\$ -	\$ -	
Total Deferral/Variance	\$ 0.0037	10	\$ 0.04	\$ (0.0013)	10	\$ (0.01)	\$ (0.05)	-133.83%
Account Rate Riders								
CBR Class B Rate Riders	\$ (0.0002)	3,000	\$ (0.60)	\$ 0.0002	10	\$ 0.00	\$ 0.60	-100.31%
GA Rate Riders		3,000	\$ -	\$ (0.0212)	3,000	\$ (63.53)	\$ (63.53)	
Low Voltage Service Charge			\$ -			\$ -	\$ -	
Smart Meter Entity Charge (if applicable)			\$ -		75	\$ -	\$ -	
Additional Fixed Rate Riders			\$ -		75	\$ -	\$ -	
Additional Volumetric Rate Riders			\$ -		3,000	\$ -	\$ -	
<b>Sub-Total B - Distribution (includes Sub-Total A)</b>			<b>\$ 1,274.44</b>			<b>\$ 1,421.08</b>	<b>\$ 146.64</b>	11.51%
RTSR - Network	\$ 2.9795	10	\$ 29.80	\$ 2.5483	10	\$ 25.48	\$ (4.31)	-14.47%
RTSR - Connection and/or Line and Transformation Connection	\$ 2.2214	10	\$ 22.21	\$ 1.8832	10	\$ 18.83	\$ (3.38)	-15.23%
<b>Sub-Total C - Delivery (including Sub-Total B)</b>			<b>\$ 1,326.45</b>			<b>\$ 1,465.40</b>	<b>\$ 138.95</b>	10.48%
Wholesale Market Service Charge (WMSC)	\$ 0.0045	3,249	\$ 14.62	\$ 0.0045	3,262	\$ 14.68	\$ 0.06	0.41%
Rural and Remote Rate Protection (RRRP)	\$ 0.0014	3,249	\$ 4.55	\$ 0.0014	3,262	\$ 4.57	\$ 0.02	0.41%
Standard Supply Service Charge	\$ 0.25	75	\$ 18.75	\$ 0.25	75	\$ 18.75	\$ -	0.00%
Ontario Electricity Support Program (OESP)			\$ -			\$ -	\$ -	
TOU - Off Peak	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
TOU - Mid Peak	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
TOU - On Peak	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
Non-RPP Retailer Avg. Price			\$ -			\$ -	\$ -	
Average IESO Wholesale Market Price	\$ 0.0892	3,249	\$ 289.69	\$ 0.0892	3,262	\$ 290.86	\$ 1.18	0.41%
<b>Total Bill on TOU (before Taxes)</b>			<b>\$ 1,654.05</b>			<b>\$ 1,794.25</b>	<b>\$ 140.20</b>	8.48%
HST	13%		\$ 215.03	13%		\$ 233.25	\$ 18.23	8.48%
Ontario Electricity Rebate	19.3%		\$ (319.23)	19.3%		\$ (346.29)	\$ (27.06)	8.48%
<b>Total Bill on TOU</b>			<b>\$ 1,549.84</b>			<b>\$ 1,681.22</b>	<b>\$ 131.37</b>	8.48%