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BY EMAIL AND RESS

May 24, 2024

Ms. Nancy Marconi
Registrar
Ontario Energy Board
Suite 2700, 2300 Yonge Street
P.O. Box 2319
Toronto, ON M4P 1E4

Dear Ms. Marconi,

EB-2023-0030/EB-2023-0059 – Hydro One Networks Inc. – Hydro One Distribution and Orillia and Peterborough Rate Zones – Settlement Proposal

In accordance with the Partial Decisions and Rate Orders issued on December 14, 2023, for EB-2023-0030 and December 19, 2023, for EB-2023-0059 a settlement conference was held in respect of the above noted proceeding from March 20-21, 2024. A full settlement was reached between Hydro One and OEB staff (collectively the “Parties”) who participated in the settlement conference.

On behalf of the Parties, please find attached a Settlement Proposal covering all issues for the Commissioners’ review. Hydro One is also filing under separate cover the pre-settlement conference clarifying question responses.

An electronic copy of this request has been submitted using the Board’s Regulatory Electronic Submission System.

Sincerely,

A handwritten signature in black ink, appearing to read "Elise Andrey".

Elise Andrey

ONTARIO ENERGY BOARD

IN THE MATTER OF the Ontario Energy Board Act, 1998, S.O. 1998, c. 15 (Sched. B) (the Act);

AND IN THE MATTER OF an application by Hydro One Networks Inc. (Hydro One) for an Order or Orders made pursuant to section 78 of the Act, approving just and reasonable rates and other charges for the distribution of electricity served by Hydro One Distribution and in the service areas formerly served by Orillia Power Distribution Corporation (Orillia Rate Zone) and Peterborough Distribution Inc. (Peterborough Rate Zone), to be effective January 1, 2024.

SETTLEMENT PROPOSAL HYDRO ONE NETWORKS INC.

HYDRO ONE DISTRIBUTION & ORILLIA AND PETERBOROUGH RATE ZONES

Filed: May 24, 2024

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1 **A. OVERVIEW**

2 **1.0 INTRODUCTION**

3 This Settlement Proposal is filed with the Ontario Energy Board (**OEB**) in connection with
4 Hydro One Networks Inc.'s (**Hydro One**) Custom Incentive Rate-setting (**Custom IR**)
5 application for 2024 distribution rates and its Incentive Rate-setting Mechanism (**IRM**)
6 application for the Orillia and Peterborough Rate Zones (**RZs**) for 2024 distribution rates
7 under section 78 of the *Ontario Energy Board Act, 1998*, S.O. 1998, c. 15, Schedule B
8 (the **Act**), seeking approval for the changes to its electricity distribution rates to be effective
9 January 1, 2024. The respective OEB file numbers are:

- 10 • EB-2023-0030 Hydro One Networks Inc. – Hydro One Distribution; and
11 • EB-2023-0059 Hydro One Networks Inc. – Orillia and Peterborough RZs.

12
13 As set forth herein, the Settlement Proposal contains a comprehensive settlement of all
14 outstanding issues in both applications.

15
16 **(a) Hydro One Custom IR Application for 2024 Distribution Rates (EB-2023-0030)**

17 For Hydro One Distribution, Hydro One filed a Custom IR application for 2024 distribution
18 rates on August 17, 2023. Hydro One met with OEB staff on August 28, 2023 to respond
19 to preliminary discussion questions on the application. Written responses to OEB staff's
20 discussion questions were subsequently filed on the record on August 29, 2023.¹ The
21 OEB published the Notice of Hearing on September 8, 2023.

22
23 On October 3, 2023, the OEB issued Procedural Order No. 1 setting out the schedule for
24 the procedural steps and made provision for written interrogatories (**IRs**) and submissions.
25 The OEB approved Canadian Manufacturers & Exporters (**CME**) as an intervenor and
26 denied the Society of United Professionals (**SUP**) and Power Workers' Union (**PWU**)
27 intervention requests given the scope of the proceeding.

¹ The preliminary questions were filed on the record for both EB-2023-0030 and EB-2023-0059 proceedings.

1 On October 13, 2023, OEB staff and CME filed interrogatories with the OEB and on
2 October 27, 2023, Hydro One filed responses to the interrogatories. Shortly thereafter,
3 OEB staff filed its submission on the application on November 10, 2023. Hydro One filed
4 its Reply Submission with the OEB on November 24, 2023.

5
6 **(b) Orillia and Peterborough RZ 2024 IRM Application (EB-2023-0059)**

7 Hydro One filed an IRM application for the Orillia and Peterborough RZs for 2024
8 distribution rates on August 17, 2023. Hydro One met with OEB staff on August 28, 2023
9 to respond to preliminary discussion questions on the application. Written responses to
10 OEB staff's discussion questions were subsequently filed on the record on August 29,
11 2023.² The OEB published the Notice of Hearing on September 29, 2023.

12
13 On October 16, 2023, the OEB issued Procedural Order No. 1 setting out the schedule for
14 the procedural steps and made provision for written interrogatories and submissions. The
15 OEB denied the SUP and PWU's intervention requests given the scope of the proceeding.

16
17 On October 18, 2023, OEB staff filed interrogatories with the OEB and on November 1,
18 2023, Hydro One filed responses to the interrogatories. Shortly thereafter, OEB staff filed
19 its submission on the application on November 15, 2023. Hydro One filed its Reply
20 Submission with the OEB on November 29, 2023.

21
22 **2.0 PARTIAL DECISIONS AND RATE ORDERS – HYDRO ONE 2024 CUSTOM IR**
23 **APPLICATION (EB-2023-0030) AND 2024 IRM APPLICATION FOR ORILLIA &**
24 **PETERBOROUGH RZ (EB-2023-0059)**

25 The OEB issued a Partial Decision and Rate Order for Hydro One Distribution on
26 December 14, 2023 (EB-2023-0030) and for the Orillia and Peterborough RZs on
27 December 19, 2023 (EB-2023-0059). In both Partial Decisions and Rate Orders, the OEB
28 approved the Group 1 deferral and variance account (**DVA**) balances to December 31,
29 2022 (except Accounts 1588 and 1589) with no disposition date, until after a settlement
30 conference with OEB staff was convened on Accounts 1588 and 1589. The OEB's

² The preliminary questions were filed on the record of both EB-2023-030 and EB-2023-0059 proceedings.

1 decision stated that additional interest will accrue on these accounts at the OEB
2 prescribed rates.³

3
4 The OEB directed OEB staff and Hydro One to convene in a “settlement conference”
5 setting for both applications to discuss: (i) the myriad accounting issues; and (ii) the
6 balances in Accounts 1588 and 1589, with the goal of finding a common ground to present
7 a resolution to the OEB. The OEB expected Hydro One and OEB staff to focus their
8 discussion only on the 2021 and 2022 balances in Accounts 1588 and 1589. The OEB
9 noted that the balances in the accounts for the pre-2021 period have been disposed on a
10 final basis and the OEB approved the balances in the other 2022 Group 1 balances. The
11 OEB acknowledged that, while the focus of the discussions should be on the 2021 and
12 2022 balances in Accounts 1588 and 1589, it was open to the parties to discuss a
13 resolution of other aspects as well.

14
15 The OEB also stated that despite Hydro One being approved to adopt the OEB’s
16 Accounting Guidance⁴ on a modified basis, the OEB was concerned that technological
17 limitations are precluding the largest distributor in Ontario from adopting the OEB’s
18 Accounting Guidance fully and without modifications. The OEB noted that while the
19 modified approach may or may not be giving rise to systemic issues, this approach is
20 requiring Hydro One to create alternative solutions to meter reading calendarization (and
21 perhaps for other charges and charge types as well). The OEB found this to be a sub-
22 optimal solution and ordered Hydro One to present a plan with the costs and implications
23 of fully adopting the OEB’s Accounting Guidance on a prospective basis no later than its
24 next Custom IR application. The OEB stated that this plan should encompass all of Hydro
25 One’s service territories, including Peterborough and Orillia RZs.

26
27 CME did not request to participate in the settlement conference.

³ EB-2023-0030, Partial Decision and Rate Order, December 14, 2023, p. 21; EB-2023-0059, Partial Decision and Rate Order, December 19, 2023, p. 20

⁴ Accounting Procedures Handbook Update - Accounting Guidance Related to Commodity Pass Through Accounts 1588 & 1589, February 21, 2019; Note that this guidance was further updated on May 23, 2023

1 The OEB did not make provision for an issues list in advance of settlement. The OEB did
2 not fix a date for the settlement conference to allow flexibility for OEB staff and Hydro One
3 to find a mutually agreeable time to file a resolution but directed that any settlement
4 proposal arising from the settlement conference shall be filed with the OEB on or before
5 May 31, 2024.

6 7 **3.0 PRELIMINARY MEETINGS WITH OEB STAFF PRIOR TO SETTLEMENT** 8 **CONFERENCE**

9 On February 13, 2024, OEB staff and Hydro One convened in a preliminary meeting to
10 discuss the scope and process for the settlement conference. In lieu of having an issues
11 list prior to the settlement conference, OEB staff clarified that the scope of settlement will
12 be determined by the scope of the issues presented in its pre-settlement questions.

13
14 Additionally, on February 28, 2024, Hydro One met with OEB staff to present a
15 walkthrough of its Accounting and Settlements Process for Accounts 1588 and 1589 (the
16 **February 28, 2024 Presentation**). On March 13, 2024, OEB staff delivered 17 pre-
17 settlement questions to Hydro One.

18 19 **4.0 SETTLEMENT PROCESS**

20 Pursuant to the OEB's Partial Decisions and Rate Orders for EB-2023-0030 and EB-2023-
21 0059, OEB staff and Hydro One convened a virtual settlement conference on March 20,
22 2024, and March 21, 2024. The settlement conference was conducted in accordance with
23 the OEB's *Rules of Practice and Procedure* (the **Rules**) and its *Practice Direction on*
24 *Settlement Conferences* (the **Practice Direction**). The Settlement Conference was held
25 without a facilitator.

26
27 As CME did not request to take part in the settlement conference for the EB-2023-0030
28 proceeding, OEB staff was the only other party to the settlement conference for both the
29 EB-2023-0030 and EB-2023-0059 proceedings. OEB staff and Hydro One are collectively
30 referred to as the "Parties" in this settlement proposal.

1 During the settlement conference, Hydro One provided verbal responses to the pre-
2 settlement questions and provided further clarification on certain aspects of the February
3 28, 2024 Presentation to resolve OEB staff's questions on the pre-2021 and post-2021
4 accounting practice. As part of the settlement process, Hydro One provided an excel
5 spreadsheet⁵ to illustrate the journal entries for the pre-2021 and post-2021 accounting
6 practice after the OEB's Accounting Guidance was adopted by Hydro One prospectively,
7 and on a modified manner, on January 1, 2021.

8
9 The Parties reached a complete settlement on all outstanding issues from the Partial
10 Decisions and Rate Orders for EB-2023-0030 and EB-2023-0059. Part B of this settlement
11 proposal has been organized by the resolution of issues as discussed by the Parties
12 during settlement. The agreed-upon settlement term specific to each entity has
13 accordingly been identified.

14
15 The responses to the clarification questions are being filed separately, but concurrent with,
16 the filing of this settlement proposal. Along with the responses, Hydro One further agreed
17 to file a revised version of the February 28, 2024 Presentation to reflect the clarifications
18 requested by OEB staff during the settlement process. In addition, Hydro One agreed to
19 file the excel spreadsheet as part of its responses to the pre-settlement questions.

20 21 **5.0 SETTLEMENT PROPOSAL PREAMBLE**

22 This document comprises the Settlement Proposal and is presented jointly to the OEB by
23 the Parties. This document is called a "Settlement Proposal" because it is a proposal by
24 the Parties to the OEB to settle the issues in this proceeding identified as settled in this
25 Settlement Proposal. However, as between the Parties, and subject only to the OEB's
26 approval of this Settlement Proposal, this document is intended to be a legal agreement,
27 creating mutual obligations, and binding and enforceable in accordance with its terms. As
28 set forth later in this Preamble, this Settlement Proposal is subject to a condition
29 subsequent, that if it is not accepted by the OEB in its entirety, then unless amended by

⁵ The excel spreadsheet is included as Attachment 1 to Hydro One's response to OEB Staff's pre-settlement question 10.

1 the Parties, it is null and void and of no further effect. In entering into this Settlement
2 Proposal, the Parties understand and agree that, pursuant to the Act, the OEB has
3 exclusive jurisdiction with respect to the interpretation and enforcement of the terms
4 hereof.

5
6 The Parties acknowledge that the Settlement Conference, including any settlement
7 information relating thereto, is privileged and confidential in accordance with the Practice
8 Direction. The Parties understand that confidentiality in that context does not have the
9 same meaning as confidentiality in the OEB's *Practice Direction on Confidential Filings*
10 and that the rules of the latter document do not apply. Instead, in this Settlement
11 Conference, and in this Settlement Proposal, the Parties have interpreted "confidential" to
12 mean that the documents and other information provided during the course of the
13 Settlement Conference, the discussion of each issue, the offers and counter-offers, and
14 the negotiations leading to the settlement of each issue during the Settlement Conference
15 and during the preparation of this Settlement Proposal are strictly privileged and without
16 prejudice. None of the foregoing is admissible as evidence in this proceeding, or
17 otherwise, with one exception: the need to resolve a subsequent dispute over the
18 interpretation of any provision of this Settlement Proposal. Further, the Parties shall not
19 disclose those documents or other settlement information to persons who were not
20 attendees at the Settlement Conference. However, the Parties agree that "attendees" is
21 deemed to include, in this context, persons who were not in attendance via video
22 conference at the Settlement Conference but were (a) any persons or entities that the
23 Parties engaged to assist them with the Settlement Conference; and (b) any persons or
24 entities from whom they have sought instructions with respect to the negotiations, in each
25 case provided that any such persons or entities have agreed to be bound by the same
26 confidentiality provisions as the Parties.

27
28 As determined by the OEB in its Partial Decisions and Rate Orders for EB-2023-0030 and
29 EB-2023-0059, OEB staff is a party to the Settlement Conference and to this Settlement
30 Proposal. Accordingly, there is no need for OEB staff to make a submission with respect
31 to whether the Settlement Proposal represents an acceptable outcome from a public
32 interest perspective, or whether the accompanying explanation and rationale is adequate
33 to support the Settlement Proposal.

1 This Settlement Proposal is organized in accordance with the resolutions agreed upon in
2 the settlement conference. This Settlement Proposal provides a brief description of each
3 of the settled issues, together with references to the evidence submitted for the record in
4 the EB-2023-0030 and EB-2023-0059 proceedings. The Parties agree that references to
5 the “evidence” in this Settlement Proposal shall, unless the context otherwise requires,
6 include, in addition to the application, the written responses to interrogatories and other
7 components of the record up to and including the date hereof, including the attachments
8 to this document (the **Attachments**).

9
10 The Parties agree that the evidence in respect of each settled issue is sufficient in the
11 context of the overall settlement to support the proposed settlement, and the sum of the
12 evidence in this proceeding provides an appropriate evidentiary record to support
13 acceptance by the OEB of this Settlement Proposal.

14
15 The final agreements of the Parties following the Settlement Conference are set out below.
16 The Parties explicitly request that the OEB consider and accept this Settlement Proposal
17 as a package. None of the matters in respect of which a settlement has been reached is
18 severable. If the OEB does not accept the Settlement Proposal in its entirety, then there
19 is no agreement, unless the Parties agree, in writing, that the balance of this Settlement
20 Proposal may continue as valid settlement subject to any revisions that may be agreed
21 upon by the Parties.

22
23 It is further acknowledged and agreed that none of the Parties will withdraw from this
24 agreement under any circumstances, except as provided under Rule 30.05 of the Rules.

25
26 In the event that the OEB directs the Parties to make reasonable efforts to revise the
27 Settlement Proposal, the Parties agree to use reasonable efforts to discuss any potential
28 revisions, but no Party will be obligated to accept any proposed revision. The Parties agree
29 that all of the Parties who took a position on a particular issue must agree with any revised
30 Settlement Proposal as it relates to that issue, or decide to take no position on the issue,
31 prior to its resubmission to the OEB for its review and consideration as a basis for making
32 a decision.

1 Unless expressly stated otherwise, the settlement of any particular issue in this proceeding
2 and the positions of the Parties in this Settlement Proposal are without prejudice to the
3 rights of the Parties to raise the same issue and/or to take any position thereon in any
4 other proceeding, whether or not Hydro One is a party to such proceeding.

5
6 In this Settlement Proposal, where any of the Parties “accepts” the evidence of Hydro
7 One, or “agrees” to a revised term or condition, including a revised budget or forecast,
8 then, unless expressly stated to the contrary, the words “for the purpose of settlement of
9 the issues herein” shall be deemed to qualify that acceptance or agreement.

10 11 **6.0 SETTLEMENT PROPOSAL OVERVIEW**

12 The Parties are pleased to advise that they have reached a complete settlement on all
13 outstanding issues in the EB-2023-0030 and EB-2023-0059 proceedings, as summarized
14 in the following table and as described in greater detail below.

“Complete Settlement” means an issue for which complete settlement was reached by all Parties, and if this Settlement Proposal is accepted by the OEB, none of the Parties (including Parties who take no position on that issue) will adduce any evidence or argument during the hearing (if any) in respect of the specific issue.	Issues Settled: ALL
“Partial Settlement” means an issue for which there is partial settlement, as Hydro One and the Intervenors who take any position on the issue were able to agree on some, but not all, aspects of the particular issue. If this Settlement Proposal is accepted by the OEB, the Parties (including Parties who take no position on the Partial Settlement) will only adduce evidence and argument during the hearing (if any) on the portions of the issue for which no agreement has been reached.	Issues Partially Settled: NONE
“No Settlement” means an issue for which no settlement was reached. Hydro One and the Intervenors who take a position on the issue will adduce evidence and/or argument at the hearing on the issue (if any).	Issues Not Settled: NONE

15
16 The following summarizes, at a high level, the most significant elements of the Settlement
17 Proposal:

- 18
19 a) Approval to dispose of the 2021 and 2022 Group 1 DVA balances for Hydro One
20 Distribution, on a final basis, without modification to the as-filed Account 1588 and

1 1589 balances in the EB-2023-0030 proceeding.⁶ Parties further agreed that no
2 adjustments were required to the pre-2021 balances that were approved for
3 disposition on a final basis in prior proceedings.

4

5 b) Approval to dispose of the 2021 and 2022 Group 1 DVA balances for the Orillia
6 and Peterborough RZs, on a final basis, with a 10% reduction to the Account 1589
7 balance relating to the five-months' pre-integration balances (January 1, 2021 to
8 May 31, 2021) for the Peterborough RZ in the EB-2023-0059 proceeding.

9

10 c) Acceptance by all Parties that in future applications, starting with the January 1,
11 2023 commodity and GA Retail Settlement Variance Account (**RSVA**) account
12 balances (i.e., Accounts 1588 and 1589), Hydro One shall use a consistent
13 approach for any principal adjustments identified on the Global Adjustment (**GA**)
14 Analysis Workform and on the DVA Continuity Schedule.

15

16 d) Acceptance by all Parties that Hydro One will continue to file its GA Analysis
17 Workform on a consolidated basis due to the fact that Hydro One receives one
18 consolidated invoice from the IESO for the settlement of commodity, bulk
19 transmission and wholesale settlement costs for all service territories, which does
20 not separate the commodity and GA costs for the acquired utilities.

21

22 e) Acceptance by all Parties that, for the purposes of settlement of the issues herein,
23 the \$3.2M credit adjustment relating to the GA rate rider⁷ in 2021 shall be disposed
24 of as part of the Account 1589 balance in the EB-2023-0030 proceeding.

25

26 f) Disposition of the Group 1 DVA balances on July 1, 2024 over a 12-month period
27 for both EB-2023-0030 and EB-2023-0059 proceedings.

⁶ This includes the \$45.7M reclassification adjustment between Accounts 1588 and 1589 which has been included in the DVA Continuity Schedule in the EB-2023-0030 proceeding.

⁷ See response to OEB Staff-Hydro One Discussion, Question 3, filed on August 29, 2023 for the record of EB-2023-0030 and EB-2023-0059

1 Hydro One has updated its DVA Continuity Schedules filed as Attachments 1.2, 2.1 and
2 2.2 to this Settlement Proposal to reflect the approved settlement terms and projected
3 interest amounts accrued until the effective and implementation date of July 1, 2024.

4

5 The updated Group 1 DVA balances sought for disposition in the EB-2023-0030 and EB-
6 2023-0059 proceedings for Hydro One Distribution, and the Orillia and Peterborough RZs
7 respectively are summarized in Tables 1 to 3 below.

8

9 **Table 1 - Settled Group 1 DVA Balances for Hydro One Distribution**

Account Name	Account Number	Principal Balance as of Dec. 31, 2022 (\$)	Projected Interest Balance as of June 30, 2024 (\$)	Total Claim as of July 1, 2024 (\$)
Low Voltage Variance Account	1550	3,538,602	535,753	4,074,355
Smart Metering Entity Charge Variance Account	1551	(4,520,751)	(417,443)	(4,938,194)
RSVA - Wholesale Market Service Charge	1580	52,288,039	4,614,792	56,902,832
Variance WMS – Sub-account CBR Class B	1580	(9,534,050)	(1,285,606)	(10,819,656)
RSVA - Retail Transmission Network Charge	1584	38,671,078	3,426,833	42,097,911
RSVA - Retail Transmission Connection Charge	1586	(15,327,760)	(2,434,407)	(17,762,168)
RSVA - Power (excluding Global Adjustment)	1588	(36,205,397)	(3,921,875)	(40,127,272)
RSVA - Global Adjustment	1589	(19,918,340)	(2,365,269)	(22,283,609)
Disposition and Recovery/Refund of Regulatory Balances (2019) – HONI	1595	9,026,160	(2,555,981)	6,470,179
Totals for Group 1 accounts		18,017,581	(4,403,203)	13,614,378

1

Table 2 - Settled Group 1 DVA Balances for Orillia Rate Zone

Account Name	Account Number	Principal Balance as of Dec. 31, 2022 (\$)	Projected Interest Balance as of June 30, 2024 (\$)	Total Claim as of July 1, 2024 (\$)
Low Voltage Variance Account	1550	398,845	34,888	433,732
Smart Metering Entity Charge Variance Account	1551	(47,542)	(4,412)	(51,954)
RSVA - Wholesale Market Service Charge	1580	618,825	55,022	673,847
Variance WMS – Sub-account CBR Class B	1580	(100,981)	(11,059)	(112,040)
RSVA - Retail Transmission Network Charge	1584	43,862	6,954	50,816
RSVA - Retail Transmission Connection Charge	1586	(254,222)	(26,595)	(280,817)
RSVA - Power (excluding Global Adjustment)	1588	134,757	(6,661)	128,096
RSVA - Global Adjustment	1589	(779,801)	(60,244)	(840,045)
Totals for Group 1 accounts		13,743	(12,107)	1,636

1 **Table 3 - Settled Group 1 DVA Balances for Peterborough Rate Zone**

Account Name	Account Number	Principal Balance as of Dec. 31, 2022 (\$)	Projected Interest Balance as of June 30, 2024 (\$)	Total Claim as of July 1, 2024 (\$)
Low Voltage Variance Account	1550	480,981	44,265	525,246
Smart Metering Entity Charge Variance Account	1551	(112,876)	(10,504)	(123,380)
RSVA - Wholesale Market Service Charge	1580	1,447,823	127,612	1,575,435
Variance WMS – Sub-account CBR Class B	1580	(223,270)	(24,110)	(247,380)
RSVA - Retail Transmission Network Charge	1584	963,855	86,975	1,050,830
RSVA - Retail Transmission Connection Charge	1586	(34,292)	(14,505)	(48,796)
RSVA - Power (excluding Global Adjustment)	1588	(135,738)	(51,828)	(187,566)
RSVA - Global Adjustment	1589	(1,413,158) ⁸	(106,576)	(1,519,734)
Totals for Group 1 accounts		973,326	51,330	1,024,656

2

3 Detailed calculations in support of the settled rate riders are provided in Attachments 1.5
 4 and 1.6 for EB-2023-0030 and Attachments 2.1 and 2.2 for EB-2023-0059. The bill
 5 impacts resulting from this Settlement Proposal are summarized in Tables 4, 5 and 6
 6 below.

⁸ The Peterborough RZ Account 1589 balance includes a 10% reduction of \$89,609 (including the impact of carrying charges) to the 2021 pre-integration balances to reflect the terms of settlement.

1

Table 4 - Settled Total Bill Impacts for Hydro One Distribution

Rate Class	Consumption Level	Monthly Consumption (kWh)	Monthly Peak (kW)	Change in DX Bill (\$)	Change in DX Bill (%)	Change in Total Bill (\$)	Change in Total Bill (%)
UR	Low	340		\$0.24	0.60%	\$0.22	0.26%
	Typical	750		\$0.52	1.33%	\$0.49	0.35%
	Average	690		\$0.48	1.23%	\$0.45	0.34%
	High	1,260		\$0.88	2.26%	\$0.83	0.39%
R1 (with DRP)	Low	370		\$0.26	0.66%	\$0.24	0.28%
	Typical	750		\$0.52	1.35%	\$0.49	0.35%
	Average	784		\$0.55	1.42%	\$0.51	0.35%
	High	1,650		\$1.16	3.03%	\$1.08	0.41%
R1 (without DRP)	Low	370		\$0.26	0.38%	\$0.24	0.21%
	Typical	750		\$0.52	0.78%	\$0.49	0.29%
	Average	784		\$0.55	0.81%	\$0.51	0.30%
	High	1,650		\$1.16	1.73%	\$1.08	0.37%
R2 (with DRP)	Low	440		\$0.35	0.91%	\$0.33	0.33%
	Typical	750		\$0.60	1.56%	\$0.56	0.40%
	Average	978		\$0.78	2.04%	\$0.73	0.42%
	High	2,110		\$1.69	4.49%	\$1.58	0.48%
R2 (without DRP)	Low	440		\$0.35	0.42%	\$0.33	0.24%
	Typical	750		\$0.60	0.69%	\$0.56	0.30%
	Average	978		\$0.78	0.88%	\$0.73	0.33%
	High	2,110		\$1.69	1.64%	\$1.58	0.40%
Seasonal-UR	Low	40		\$0.03	0.07%	\$0.03	0.06%
	Average	369		\$0.26	0.65%	\$0.24	0.27%
	High	1,040		\$0.73	1.86%	\$0.68	0.38%
Seasonal-R1	Low	40		\$0.03	0.04%	\$0.03	0.04%
	Average	369		\$0.26	0.38%	\$0.24	0.21%
	High	1,040		\$0.73	1.08%	\$0.68	0.33%
Seasonal-R2	Low	40		\$0.03	0.04%	\$0.03	0.04%
	Average	369		\$0.30	0.38%	\$0.28	0.22%
	High	1,040		\$0.83	0.97%	\$0.78	0.34%
GSe	Low	60		\$0.07	0.19%	\$0.07	0.15%
	Typical	2,000		\$2.40	1.36%	\$2.25	0.51%
	Average	1,887		\$2.26	1.34%	\$2.12	0.51%
	High	5,570		\$6.68	1.54%	\$6.26	0.54%
UGe	Low	180		\$0.22	0.68%	\$0.20	0.37%
	Typical	2,000		\$2.40	2.54%	\$2.25	0.63%
	Average	2,494		\$2.99	2.69%	\$2.80	0.64%
	High	6,930		\$8.32	3.15%	\$7.79	0.66%
GSd	Low	9,310	55	(\$3.82)	-0.32%	(\$4.31)	-0.15%
	Average	34,334	110	(\$78.35)	-3.40%	(\$88.54)	-1.14%
	High	75,790	250	(\$167.98)	-3.29%	(\$189.82)	-1.10%

Rate Class	Consumption Level	Monthly Consumption (kWh)	Monthly Peak (kW)	Change in DX Bill (\$)	Change in DX Bill (%)	Change in Total Bill (\$)	Change in Total Bill (%)
UGd	Low	13,900	55	(\$23.33)	-3.22%	(\$26.36)	-0.87%
	Average	42,592	111	(\$112.51)	-8.34%	(\$127.14)	-1.61%
	High	97,610	280	(\$239.58)	-7.33%	(\$270.72)	-1.46%
St Lgt	Low	30		\$0.06	0.84%	\$0.05	0.52%
	Average	1,274		\$2.42	1.58%	\$2.27	0.72%
	High	2,310		\$4.39	1.60%	\$4.11	0.71%
Sen Lgt	Low	20		\$0.02	0.35%	\$0.02	0.25%
	Average	49		\$0.06	0.48%	\$0.06	0.31%
	High	80		\$0.10	0.54%	\$0.09	0.34%
USL	Low	100		\$0.11	0.27%	\$0.10	0.20%
	Average	477		\$0.52	1.01%	\$0.49	0.45%
	High	550		\$0.61	1.12%	\$0.57	0.47%
DGen	Low	10	0.03	(\$0.04)	-0.02%	(\$0.04)	-0.02%
	Average	1,709	12	(\$3.92)	-1.12%	(\$4.42)	-0.67%
	High	8,490	45	(\$24.05)	-3.15%	(\$27.17)	-1.29%
ST	Low	88,780	500	(\$160.91)	-8.88%	(\$181.83)	-0.98%
	Average	1,373,443	2,808	(\$4,840.52)	-132.30%	(\$5,469.78)	-2.62%
	High	2,641,420	13,730	(\$5,334.43)	-31.89%	(\$6,027.91)	-1.21%

Former Woodstock Hydro Customers^[1]							
Rate Class	Consumption Level	Monthly Consumption (kWh)	Monthly Peak (kW)	Change in DX Bill (\$)	Change in DX Bill (%)	Change in Total Bill (\$)	Change in Total Bill (%)
AUR	Low	310		\$0.16	0.48%	\$0.15	0.20%
	Typical	750		\$0.38	1.17%	\$0.35	0.27%
	Average	636		\$0.32	0.99%	\$0.30	0.25%
	High	1,160		\$0.58	1.84%	\$0.54	0.29%
AUGe	Low	190		\$0.15	0.52%	\$0.14	0.27%
	Typical	2,000		\$1.60	2.81%	\$1.50	0.47%
	Average	2,471		\$1.98	3.08%	\$1.85	0.48%
	High	7,240		\$5.79	4.22%	\$5.43	0.50%
AUGd	Low	9,370	50	(\$25.02)	-9.01%	(\$28.27)	-1.52%
	Average	47,636	134	(\$168.40)	-35.27%	(\$190.29)	-2.52%
	High	137,890	340	(\$503.89)	-51.90%	(\$569.39)	-2.70%
St Lgt	Average	37,079	104	\$33.37	0.77%	\$37.71	0.33%
USL	Average	1,349		\$1.21	1.60%	\$1.14	0.44%
ST	Average	895,853	3,301	(\$2,376.55)	-50.56%	(\$2,685.50)	-1.74%

[1] Bill impacts for the acquired customers of former Norfolk, Haldimand, and Woodstock service areas are shown separately because of the entity-specific rate riders currently in place.

Former Norfolk Power Customers^[1]							
Rate Class	Consumption Level	Monthly Consumption (kWh)	Monthly Peak (kW)	Change in DX Bill (\$)	Change in DX Bill (%)	Change in Total Bill (\$)	Change in Total Bill (%)
AR	Low	290		\$0.15	0.37%	\$0.14	0.18%
	Typical	750		\$0.38	0.96%	\$0.35	0.25%
	Average	692		\$0.35	0.88%	\$0.32	0.24%
	High	1,230		\$0.62	1.59%	\$0.58	0.28%
AGSe	Low	110		\$0.09	0.21%	\$0.08	0.15%
	Typical	2,000		\$1.60	2.06%	\$1.50	0.44%
	Average	2,377		\$1.90	2.24%	\$1.78	0.45%
	High	6,410		\$5.13	3.18%	\$4.80	0.48%
AGSd	Low	13,020	55	(\$39.43)	-9.53%	(\$44.56)	-1.78%
	Average	70,294	181	(\$253.28)	-26.73%	(\$286.21)	-2.52%
	High	129,420	300	(\$477.90)	-33.02%	(\$540.03)	-2.65%
St Lgt	Average	11,389	39	\$10.25	0.77%	\$9.60	0.33%
Sen Lgt	Average	108	0.3	\$0.10	0.43%	\$0.09	0.26%
USL	Average	904		\$0.81	1.30%	\$0.76	0.43%

[1] Bill impacts for the acquired customers of former Norfolk, Haldimand, and Woodstock service areas are shown separately because of the entity-specific rate riders currently in place.

Former Haldimand County Hydro Customers^[1]							
Rate Class	Consumption Level	Monthly Consumption (kWh)	Monthly Peak (kW)	Change in DX Bill (\$)	Change in DX Bill (%)	Change in Total Bill (\$)	Change in Total Bill (%)
AR	Low	250		\$0.13	0.32%	\$0.12	0.16%
	Typical	750		\$0.38	0.96%	\$0.35	0.25%
	Average	742		\$0.37	0.95%	\$0.35	0.25%
	High	1,410		\$0.71	1.82%	\$0.66	0.29%
AGSe	Low	90		\$0.07	0.17%	\$0.07	0.13%
	Typical	2,000		\$1.60	2.05%	\$1.50	0.44%
	Average	2,261		\$1.81	2.18%	\$1.69	0.45%
	High	5,430		\$4.34	3.04%	\$4.07	0.47%
AGSd	Low	10,880	55	(\$29.80)	-7.20%	(\$33.68)	-1.51%
	Average	57,529	175	(\$197.93)	-21.38%	(\$223.66)	-2.33%
	High	135,160	375	(\$477.61)	-26.85%	(\$539.70)	-2.46%
St Lgt	Average	31,001	85	\$27.90	0.78%	\$31.53	0.33%
Sen Lgt	Average	61	0.2	\$0.05	0.39%	\$0.05	0.25%
USL	Average	471		\$0.42	0.82%	\$0.40	0.37%

[1] Bill impacts for the acquired customers of former Norfolk, Haldimand, and Woodstock service areas are shown separately because of the entity-specific rate riders currently in place.

Table 5 - Settled Total Bill Impacts for Orillia RZ

RATE CLASSES / CATEGORIES (eg: Residential TOU, Residential Retailer)	Units	Consumption (kWh)	Demand (kW)	DX-Excluding Pass Through (Sub-Total A)		DX-Including Pass Through (Sub-Total B)		Total Delivery (Sub-Total C)		Total Bill (A+B+C)	
				\$	%	\$	%	\$	%	\$	%
RESIDENTIAL SERVICE CLASSIFICATION	kWh	750		\$ -	0.0%	\$ 1.80	5.0%	\$ 1.80	3.6%	\$ 1.69	1.3%
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	2,000		\$ -	0.0%	\$ 5.40	5.8%	\$ 5.40	4.3%	\$ 5.06	1.5%
GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kW	80,000	200	\$ -	0.0%	\$ (491.96)	-44.5%	\$ (491.96)	-20.4%	\$ (555.91)	-4.1%
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	100		\$ -	0.0%	\$ 0.28	2.3%	\$ 0.28	2.0%	\$ 0.26	1.1%
SENTINEL LIGHTING SERVICE CLASSIFICATION	kW	500	1	\$ -	0.0%	\$ -	0.0%	\$ -	0.0%	\$ -	0.0%
STREET LIGHTING SERVICE CLASSIFICATION	kW	200,000	590	\$ -	0.0%	\$ (1,644.42)	-6.3%	\$ (1,644.42)	-5.7%	\$ (1,858.19)	-3.1%
STANDBY POWER SERVICE CLASSIFICATION	kW			\$ -	0.0%	\$ -	0.0%	\$ -	0.0%	\$ -	0.0%
RESIDENTIAL SERVICE CLASSIFICATION (Retailer)	kWh	750		\$ -	0.0%	\$ (5.10)	-14.3%	\$ (5.10)	-10.3%	\$ (5.76)	-3.8%
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION (Retailer)	kWh	2,000		\$ -	0.0%	\$ (13.00)	-14.1%	\$ (13.00)	-10.4%	\$ (14.69)	-3.7%

Table 6 - Settled Total Bill Impacts for Peterborough RZ

RATE CLASSES / CATEGORIES (eg: Residential TOU, Residential Retailer)	Units	Consumption (kWh)	Demand (kW)	DX-Excluding		DX-Including Pass		Total Delivery		Total Bill	
				Pass Through (Sub-Total A)		Through (Sub-Total B)		(Sub-Total C)		(A+B+C)	
RESIDENTIAL SERVICE CLASSIFICATION	kWh	750		\$ -	0.0%	\$ 2.25	8.0%	\$ 2.25	5.3%	\$ 2.11	1.7%
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	2,000		\$ -	0.0%	\$ 6.60	10.4%	\$ 6.60	6.7%	\$ 6.18	2.0%
GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kW	182,500	250	\$ -	0.0%	\$ (955.83)	-103.1%	\$ (955.83)	-37.3%	\$ (1,080.08)	-3.9%
LARGE USE SERVICE CLASSIFICATION	kW	3,650,000	5,000	\$ -	0.0%	\$ -	0.0%	\$ -	0.0%	\$ -	0.0%
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	35,000		\$ -	0.0%	\$ 119.00	11.5%	\$ 119.00	7.2%	\$ 134.47	2.0%
SENTINEL LIGHTING SERVICE CLASSIFICATION	kW	730	1	\$ -	0.0%	\$ (4.21)	-0.3%	\$ (4.21)	-0.3%	\$ (4.76)	-0.3%
STREET LIGHTING SERVICE CLASSIFICATION	kW	1,095,000	1,500	\$ -	0.0%	\$ (6,141.45)	-29.8%	\$ (6,141.45)	-21.9%	\$ (6,939.84)	-3.9%
RESIDENTIAL SERVICE CLASSIFICATION	kWh	313		\$ -	0.0%	\$ 0.94	3.8%	\$ 0.94	3.0%	\$ 0.88	1.4%
RESIDENTIAL SERVICE CLASSIFICATION	kWh	750		\$ -	0.0%	\$ (3.23)	-11.5%	\$ (3.22)	-7.7%	\$ (3.64)	-2.5%
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	2,000		\$ -	0.0%	\$ (8.00)	-12.7%	\$ (8.00)	-8.2%	\$ (9.04)	-2.5%

1 Based on the foregoing and the evidence and rationale provided below, the Parties agree
2 that this Settlement Proposal is appropriate and recommend its acceptance by the OEB.

3
4 For purposes of regulatory efficiency, it is the intention of the Parties that this Settlement
5 Proposal includes all supporting information necessary for implementation without the
6 need for Hydro One to file a separate Draft Rate Order for further approval of the OEB.

7
8 **B. RESOLUTION OF OUTSTANDING ISSUES IN EB-2023-0030 AND EB-2023-0059**
9 **PROCEEDINGS**

10 The subsections below summarize the key components of the comprehensive settlement
11 reached by the Parties, including details on how each of the issues in the pre-settlement
12 questions have been addressed either during the Settlement Conference or through the
13 modifications to Hydro One's proposals which have been agreed upon in this Settlement
14 Proposal.

15
16 The following issues included in the scope of settlement are set out below:

- 17 1. No retrospective adjustments to pre-2021 (2019 and 2020) and post-2020 (2021
18 and 2022) Account 1588 and 1589 balances, with one exception. This exception
19 is discussed below in the section "Reasonability of 2021 pre-integration Account
20 1589 balances – specific to Peterborough RZ."
- 21 2. Reporting of principal adjustments on GA Analysis Workforms and DVA Continuity
22 Schedules effective January 1, 2023
- 23 3. Appropriateness of filing consolidated GA Analysis Workforms for Hydro One
24 Distribution and its Acquired Utilities
- 25 4. Implementation date and disposition period for Group 1 DVA balances
- 26 5. Appropriateness of disposing \$3.2M credit adjustment in Account 1589 rather than
27 in sub-account of Account 1595 (2021) – specific to Hydro One Distribution
- 28 6. Reasonability of 2021 pre-integration Account 1589 balances – specific to
29 Peterborough RZ

1 **APPLICABLE TO BOTH EB-2023-0030 AND EB-2023-0059 PROCEEDINGS**

2
3 **1. NO RETROSPECTIVE ADJUSTMENTS TO PRE-2021 AND POST-2020**
4 **ACCOUNT 1588 AND 1589 BALANCES**

5
6 **(a) Complete Settlement**

7 For the purposes of settlement of the issues herein, the Parties agreed that there
8 were no adjustments required to either the pre-2021 (2019 and 2020) or post-2020
9 (2021 and 2022) Account 1588 and 1589 balances, except for the 10% reduction to
10 Peterborough RZ's five-month 2021 pre-integration balance in Account 1589, as
11 further described in Part B, Issue 6 of this Settlement Proposal. For Hydro One
12 Distribution's Group 1 DVA balances to be disposed, the Parties agreed that the
13 \$45.7M reclassification adjustment included in the 2021 and 2022 Account 1588 and
14 1589 balances to correct for the embedded LDC misclassification error was
15 appropriate. The Parties agreed that the post-2020 balances (2021 and 2022) shall
16 be disposed on a final basis.

17
18 Based on the OEB's decision for 2021 rates in EB-2020-0030, OEB staff
19 acknowledged that Hydro One was approved by the OEB to adopt the Accounting
20 Guidance in a modified manner and on a prospective basis as of January 1, 2021.
21 OEB staff further acknowledged that Hydro One did not have the data to go back
22 retrospectively as was mentioned in the OEB's Decision and Rate Order for 2021
23 rates.⁹

24
25 **(b) Evidence**

26 The evidence in relation to this issue includes the following:

⁹ EB-2020-0030, Decision and Rate Order, December 17, 2020, Revised: February 18, 2021, pp. 15-18

1 **EB-2023-0030**

Pre-filed Evidence	Exhibit A-04-01, section 3.4.1, p. 12
Interrogatories	OEB Staff IR 6
Pre-Settlement Questions	Pre-settlement questions 2, 3, 11
Other	OEB Staff-Hydro One Discussion, Questions 1, 2, 4, 5 (Aug. 29, 2023)

2 **EB-2023-0059**

Pre-filed Evidence	Exhibit A-04-01, section 2.3, p. 10
Interrogatories	OEB Staff IR 1
Pre-Settlement Questions	Pre-settlement questions 2, 3, 11
Other	OEB Staff-Hydro One Discussion, Questions 1, 2, 4, 5 (Aug. 29, 2023)

3 **2. REPORTING OF PRINCIPAL ADJUSTMENTS ON THE GA ANALYSIS**
4 **WORKFORM AND DVA CONTINUITY SCHEDULE EFFECTIVE JANUARY 1, 2023**

5
6 **(a) Complete Settlement**

7 In future applications, starting with the January 1, 2023 commodity and GA RSVA
8 account balances, the Parties agreed that Hydro One shall use a consistent approach
9 to reflect any principal adjustments identified on the GA Analysis Workform and on
10 the DVA Continuity Schedule.

11
12 **(b) Evidence**

13 The evidence in relation to this issue includes the following:

14
15 **EB-2023-0030**

Pre-filed Evidence	N/A
Interrogatories	OEB Staff IR 11
Pre-Settlement Questions	Pre-settlement question 12
Other	N/A

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EB-2023-0059

Pre-filed Evidence	N/A
Interrogatories	OEB Staff IR 8
Pre-Settlement Questions	Pre-settlement question 12
Other	N/A

3. APPROPRIATENESS OF FILING CONSOLIDATED GA ANALYSIS WORKFORMS FOR HYDRO ONE DISTRIBUTION AND ITS ACQUIRED UTILITIES

(a) Complete Settlement

The Parties agreed that Hydro One and its acquired utilities shall continue to file a GA Analysis Workform on a consolidated basis, as Hydro One receives one consolidated invoice from the IESO for the settlement of commodity, bulk transmission and wholesale settlement costs for all service territories, which does not separate the commodity and GA costs for the acquired utilities.

(b) Evidence

The evidence in relation to this issue includes the following:

EB-2023-0030

Pre-filed Evidence	Exhibit A-04-01, section 3.5, pp. 13-14
Interrogatories	OEB Staff IR 9
Pre-Settlement Questions	Pre-settlement question 13
Other	N/A

EB-2023-0059

Pre-filed Evidence	Exhibit A-04-01, section 2.5, p. 15
Interrogatories	OEB Staff IR 6
Pre-Settlement Questions	Pre-settlement question 13
Other	N/A

1 **4. IMPLEMENTATION DATE AND DISPOSITION PERIOD FOR GROUP 1 DVA**
2 **BALANCES**

3
4 **(a) Complete Settlement**

5 Pursuant to the EB-2023-0030 and EB-2023-0059 Partial Decision and Rate Orders
6 to include a timeline for the disposition of Group 1 DVA balances for the EB-2023-
7 0030 and EB-2023-0059 proceedings, the Parties agreed to a 12-month disposition
8 period with an effective and implementation date of July 1, 2024.

9
10 **(b) Evidence**

11 The evidence in relation to this issue includes the following:

12
13 **EB-2023-0030, EB-2023-0059**

Pre-filed Evidence	N/A
Interrogatories	N/A
Pre-Settlement Questions	Pre-settlement question 16
Other	N/A

14
15 **APPLICABLE TO EB-2023-0030 ONLY**

16
17 **5. APPROPRIATENESS OF DISPOSING \$3.2M CREDIT ADJUSTMENT IN**
18 **ACCOUNT 1589 – SPECIFIC TO HYDRO ONE DISTRIBUTION**

19
20 **(a) Complete Settlement**

21 For the purposes of settlement of the issues herein, OEB staff did not oppose keeping
22 the \$3.2M credit adjustment in Account 1589, as originally proposed by Hydro One,
23 rather than establishing a new sub-account within Account 1595 (2021) to dispose of
24 this amount. However, OEB staff noted and Hydro One agreed that this should not
25 be used as a precedent for future proceedings.

1 **(b) Evidence**

2 The evidence in relation to this issue includes the following:

Pre-filed Evidence	GA Analysis Workform, Tab GA 2022
Interrogatories	OEB Staff IR 14
Pre-Settlement Questions	Pre-settlement question 14
Other	OEB Staff-Hydro One Discussion, Question 3 (Aug. 29, 2023)

3

4 **APPLICABLE TO EB-2023-0059 ONLY**

5

6 **6. REASONABILITY OF 2021 PRE-INTEGRATION ACCOUNT 1589 BALANCES –**
 7 **SPECIFIC TO PETERBOROUGH RZ**

8

9 **(a) Complete Settlement**

10 In Peterborough RZ's 2023 IRM application (EB-2022-0040), the OEB ordered a 30%
 11 reduction to the 2020 and 2021 Account 1589 pre-integration balance. In this
 12 application for 2024 distribution rates (EB-2023-0059), the Parties agreed to a 10%
 13 disallowance on the Peterborough RZ Account 1589 pre-integration balance from
 14 January 1, 2021 to May 31, 2021. Consistent with the approach taken to implement
 15 a 30% disallowance of Peterborough RZ's Account 1589 balance in the 2023 IRM
 16 proceeding,¹⁰ Hydro One has implemented the 10% reduction to the 2021 pre-
 17 integration Account 1589 balance of \$880,181 in Table 7 as follows:

18

19 **Table 7 - Calculation of the 10% Reduction Applied on Peterborough RZ's**
 20 **Account 1589**

	Original Claim as of Dec. 31, 2021	10% Settlement Reduction on Pre-integration Balance (Jan 1, 2021-May 31, 2021)	Revised Claim as of Dec. 31, 2021
Principal	\$929,723	(\$88,018)	\$841,705
Interest	\$36,426	(\$1,591)	\$34,835
Total Balance	\$966,149	(\$89,609)	\$876,540

¹⁰ EB-2022-0040, DVA Continuity Schedule

1 **(b) Evidence**

2 The evidence in relation to this issue includes the following:

Pre-filed Evidence	N/A
Interrogatories	OEB Staff IR 3
Pre-Settlement Questions	Pre-settlement question 17
Other	N/A

3

4 **C. ATTACHMENTS**

5

6 **Hydro One Distribution Custom Excel Spreadsheets**

- 7 Attachment 1.1 Hydro One Consolidated DVA Continuity Schedule (Updated)
- 8 Attachment 1.2 Hydro One Distribution DVA Continuity Schedule (Updated)
- 9 Attachment 1.3 Hydro One Allocation of Group 1 RSVA Balances (Updated)
- 10 Attachment 1.4 Hydro One GA Analysis Workform (Updated)
- 11 Attachment 1.5 Rate Rider Derivation for Group 1 DVAs (excluding 1595)
- 12 (Updated)
- 13 Attachment 1.6 Rate Rider Derivation for Account 1595 (Updated)
- 14 Attachment 1.7 Bill Impacts (Updated)
- 15 Attachment 1.8 Tariff of Rates and Charges Schedule (Updated)

16

17 **Orillia and Peterborough RZ IRM Models**

- 18 Attachment 2.1 2024 Orillia RZ IRM Model (Updated)
- 19 Attachment 2.2 2024 Peterborough RZ IRM Model (Updated)
- 20 Attachment 2.3 2024 Orillia RZ tariff
- 21 Attachment 2.4 2024 Peterborough RZ tariff