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EXHIBIT 8 – RATE DESIGN

2024 Cost of Service

Tillsonburg Hydro Inc.
EB-2023-0053

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RATE DESIGN OVERVIEW

This Exhibit documents the calculation of Tillsonburg Hydro Inc.'s ("THI") proposed distribution rates by rate class for the 2024 Test Year, based on the rate design proposed in this Exhibit.

THI has determined its total service revenue requirement to be \$5,660,994. Revenue offsets in the amount of \$478,611 reduce THI's total service revenue requirement to a base revenue requirement of \$5,182,383, which is used to determine the proposed distribution rates. The base revenue requirement is derived from THI's capital and operating spending forecasts, weather normalized usage, forecasted customer counts, and regulated return on rate base. The revenue requirement is summarized in Table 8-1 below:

Table 8-1: Calculation of Base Revenue Requirement

Description	Amount
OM&A Expenses	\$3,272,229
Amortization Expenses	\$906,281
Property Taxes	\$5,500
Regulated Return On Capital	\$1,426,270
PILs	\$50,715
Service Revenue Requirement	\$5,660,994
Less Revenue Offsets	\$478,611
Base Revenue Requirement	\$5,182,383

The outstanding base revenue requirement is allocated to the various rate classes as outlined in Exhibit 7 – Cost Allocation, Table 7-8. The following Table 8-2 outlines the allocation of the base revenue requirement to the rate classes.

1 **Table 8-2: Proposed Apportionment of Base Revenue to Rate Classes**

Rate Class	2024 Proposed Base Revenue Requirement
Residential	\$3,434,300
GS < 50 kW	\$714,599
GS 50-499 kW	\$727,607
GS 500-1499 kW	\$126,186
GS 1500-4999kW	\$113,883
USL	\$13,021
Sentinel Lighting	\$24,541
Streetlighting	\$28,247
Total	\$5,182,383

2 **1. FIXED/VARIABLE PROPORTION**

3 **1.1 Current Fixed / Variable Proportion**

4 Applying the 2023 approved monthly service charges to the forecasted number of customers for
 5 2024 establishes fixed base revenue. The variable base revenue reflects the 2023 approved
 6 distribution volumetric charge, excluding rate riders and the adjustment for transformer allowance,
 7 applied to the 2024 forecasted volumes. The following Table 8-3 outlines THI’s current split between
 8 fixed and variable distribution revenue.

9

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Table 8-3: Current Fixed Variable Split

Rate Class	2024 Fixed Base Revenue with 2023 Approved Rates	2024 Variable Base Revenue with 2023 Approved Rates	2024 Total Base Revenue with 2023 Approved Rates	Fixed Revenue Proportion	Variable Revenue Proportion
Residential	\$2,890,071	\$0	\$2,890,071	100.0%	0.0%
GS < 50 kW	\$244,393	\$469,664	\$714,056	34.2%	65.8%
GS 50-499 kW	\$131,781	\$372,390	\$504,171	26.1%	73.9%
GS 500-1499 kW	\$95,871	\$33,792	\$129,663	73.9%	26.1%
GS 1500-4999kW	\$53,342	\$64,136	\$117,478	45.4%	54.6%
USL	\$5,321	\$4,711	\$10,033	53.0%	47.0%
Sentinel Lighting	\$3,829	\$4,737	\$8,566	44.7%	55.3%
Streetlighting	\$23,630	\$15,745	\$39,374	60.0%	40.0%
Total	\$3,448,237	\$965,176	\$4,413,412	78.1%	21.9%

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Table 8-5: Monthly Service Charge Comparison

Rate Class	Current 2023 Monthly Service Charge	Proposed 2024 Monthly Service Charge	Minimum System with PLCC Adjustment (Ceiling Fixed Charge From Cost Allocation Model)
Residential	\$30.74	\$36.53	\$29.94
GS < 50 kW	\$29.18	\$29.18	\$33.86
GS 50-499 kW	\$151.80	\$151.80	\$70.19
GS 500-1499 kW	\$1,578.72	\$1,578.72	\$196.91
GS 1500-4999kW	\$2,222.57	\$2,222.57	\$377.67
USL	\$8.10	\$8.10	\$17.72
Sentinel Lighting	\$2.77	\$2.77	\$20.39
Streetlighting	\$1,969.13	\$1,969.13	\$6.00

2

3 **1.3 Proposed Volumetric Charges**

4 The variable distribution charge is calculated by dividing the variable distribution portion of the base
 5 revenue requirement by the appropriate 2024 Test Year usage, kWh or kW, as the class charge
 6 determinant. The following Table 8-6 provides THI's calculation of its proposed variable distribution
 7 charges for the 2024 Test Year.

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9 **Table 8-6 Proposed Distribution Volumetric Charge before Transformer Allowance**

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Rate Class	Total Base Revenue Requirement	Variable Revenue Proportion	Variable Revenue	Annualized kWh or kW as required	Unit of Measure	Proposed Distribution Volumetric Charge before Transformer Allowance
Residential	\$3,434,300	0.0%	\$0	61,627,888	kWh	\$0.0000
GS < 50 kW	\$714,599	65.8%	\$470,206	23,022,735	kWh	\$0.0204
GS 50-499 kW	\$727,607	81.9%	\$595,826	162,219	kW	\$3.6730
GS 500-1499 kW	\$126,186	24.0%	\$30,315	57,274	kW	\$0.5293
GS 1500-4999kW	\$113,883	53.2%	\$60,541	42,760	kW	\$1.4158
USL	\$13,021	59.1%	\$7,699	331,791	kWh	\$0.0232
Sentinel Lighting	\$24,541	84.4%	\$20,713	195	kW	\$106.0820
Streetlighting	\$28,247	16.3%	\$4,617	1,676	kW	\$2.7551
Total	\$5,182,383		\$1,189,917			

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1.4 Proposed Adjustment for Transformer Allowance

1 Currently, THI provides a Transformer Allowance to those customers that own their transformation
2 facilities. THI proposes to maintain the current approved transformer ownership allowance of \$0.60
3 per kW. The Transformer Allowance is intended to reflect the costs to a distributor of providing step
4 down transformation facilities to the customer's utilization voltage level. Since the distributor
5 provides electricity at utilization voltage, the cost of this transformation is captured in and recovered
6 through distribution rates. Therefore, when a customer provides its own step down transformation
7 from primary to secondary, it should receive a credit of these costs already included in the
8 distribution rates.
9

10
11 The amount of Transformer Allowance expected to be provided to customers in the GS 500-
12 1,499kW and GS 1,500 to 4,999kW classes that own their transformers has been included in the
13 volumetric charge for this class. For the GS 500-1,499kW class the kW volumetric charge of
14 \$0.5293 per kW will increase by \$0.6000 per kW to a total of \$1.1293 per kW. For the GS 1,500-
15 4,999kW class the kW volumetric charge of \$1.4158 per kW will increase by \$0.6000 per kW to a
16 total of \$2.0158 per kW.

1.5 Proposed Distribution Rates

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19 The following Table 8-7 sets out THI's proposed electricity distribution rates based on the foregoing
20 calculations, including adjustments for the recovery of transformer allowance. These rates are
21 consistent with those calculated in tab 13 of the RRWF.
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Table 8-7: Proposed Distribution Rates – Fixed and Volumetric

Rate Class	Proposed Monthly Service Charge	Unit of Measure	Proposed Distribution Volumetric Charge incl Transformer Allowance Adjustment
Residential	\$36.53	kWh	\$0.0000
GS < 50 kW	\$29.18	kWh	\$0.0204
GS 50-499 kW	\$151.80	kW	\$3.6730
GS 500-1499 kW	\$1,578.72	kW	\$1.1293
GS 1500-4999kW	\$2,222.57	kW	\$2.0158
USL	\$8.10	kWh	\$0.0232
Sentinel Lighting	\$2.77	kW	\$106.0820
Streetlighting	\$1,969.13	kW	\$2.7551
Transformer Discount			(\$0.60)

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3 **1.6 Revenue Reconciliation**

4 Table 8-8 reconciles the total 2024 Service Revenue Requirement, Other Revenue (Revenue
5 Offsets) and Base Revenue Requirement per rate class. This is compared to the 2024 Base
6 Revenue at 2023 Approved Rates per Table 8-3. Table 8-9 below, provides a reconciliation between
7 the revenue based on 2024 Proposed Distribution Rates and the Base Revenue Requirement along
8 with detailed calculations per rate class.

9

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Table 8-8: THI Test Year Revenue at Current vs. Proposed Rates

Rate Class	2024 Base Revenue at 2023 Approved Rates	2024 Revenue at Proposed Rates		
		Base Revenue Requirement	Other Revenue	Service Revenue Requirement
Residential	\$2,890,071	\$3,434,300	352,101	\$3,786,402
GS < 50 kW	\$714,056	\$714,599	49,902	\$764,501
GS 50-499 kW	\$504,171	\$727,607	53,738	\$781,345
GS 500-1499 kW	\$129,663	\$126,186	9,065	\$135,251
GS 1500-4999kW	\$117,478	\$113,883	7,683	\$121,566
USL	\$10,033	\$13,021	1,460	\$14,481
Sentinel Lighting	\$8,566	\$24,541	2,875	\$27,416
Streetlighting	\$39,374	\$28,247	1,786	\$30,033
Total	\$4,413,412	\$5,182,383	\$478,611	\$5,660,994

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Table 8-9: THI Test Year Revenue Reconciliation

Stage in Process:		Initial Application		Class Allocated Revenues			Distribution Rates				Revenue Reconciliation						
Customer and Load Forecast					From Sheet 11. Cost Allocation and Sheet 12. Residential Rate Design			Fixed / Variable Splits ^{2,3}		Transformer Ownership Allowance ¹ (\$)	Monthly Service Charge ²		Volumetric Rate ³		MSC Revenues	Volumetric revenues	Revenues less Transformer Ownership Allowance
Customer Class	Volumetric Charge Determinant	Customers / Connections	kWh	kW or KVA	Total Class Revenue Requirement	Monthly Service Charge	Volumetric	Fixed	Variable		Rate	No. of decimals	Rate	No. of decimals			
From sheet 10. Load Forecast																	
1	Residential	kWh	7,835	61,627,888	\$ 3,434,300	\$ 3,434,300	\$ 0	100.00%	0.00%	\$36.53	2	\$0.0000 /kWh	4	\$ 3,434,427.22	\$ -	\$ 3,434,427.22	
2	GS<50	kWh	698	23,022,735	\$ 714,599	\$ 244,393	\$ 470,206	34.20%	65.80%	\$29.18		\$0.0204 /kWh		\$ 244,392.56	\$ 469,663.7888	\$ 714,056.35	
3	GS 50-499kW	kW	72	51,946,339	\$ 727,607	\$ 131,781	\$ 595,826	18.11%	81.89%	\$151.80		\$3.6730 /kW		\$ 131,780.83	\$ 595,831.2367	\$ 727,612.07	
4	GS 500-1499kW	kW	5	19,312,053	\$ 126,186	\$ 95,871	\$ 30,315	75.98%	24.02%	\$1,578.72		\$1.1293 /kW		\$ 95,871.17	\$ 64,679.9983	\$ 126,186.52	
5	GS >= 1500kW	kW	2	17,727,224	\$ 113,883	\$ 53,342	\$ 60,541	46.84%	53.16%	\$2,222.57		\$2.0158 /kW		\$ 53,341.68	\$ 86,195.9370	\$ 113,881.52	
6	USL	kWh	55	331,791	\$ 13,021	\$ 5,321	\$ 7,699	40.87%	59.13%	\$8.10		\$0.0232 /kWh		\$ 5,321.24	\$ 7,697.5447	\$ 13,018.79	
7	Sentinel Lighting	kW	115	71,581	\$ 24,541	\$ 3,829	\$ 20,713	15.60%	84.40%	\$2.77		\$106.0820 /kW		\$ 3,828.53	\$ 20,712.6353	\$ 24,541.17	
8	Street Lighting	kW	1	619,623	\$ 28,247	\$ 23,630	\$ 4,617	83.65%	16.35%	\$1,969.13		\$2.7551 /kW		\$ 23,629.56	\$ 4,617.0916	\$ 28,246.65	
9														\$ -	\$ -	\$ -	
10														\$ -	\$ -	\$ -	
11														\$ -	\$ -	\$ -	
12														\$ -	\$ -	\$ -	
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17														\$ -	\$ -	\$ -	
18														\$ -	\$ -	\$ -	
19														\$ -	\$ -	\$ -	
20														\$ -	\$ -	\$ -	
Total Transformer Ownership Allowance										\$ 60,021							
Rates recover revenue requirement														Total Distribution Revenues	\$ 5,181,970.29		
														Base Revenue Requirement	\$ 5,182,383.08		
														Difference	-\$ 412.79		
														% Difference	-0.008%		

Notes:
¹ Transformer Ownership Allowance is entered as a positive amount, and only for those classes to which it applies.

2. RETAIL TRANSMISSION SERVICE RATES

2.1 Retail Transmission Rates

Electricity distributors are charged the Ontario Uniform Transmission Rates (UTRs) at the wholesale level and subsequently pass these charges on to their distribution customers through Retail Transmission Service Rates (RTSRs). For each distribution rate class there are two RTSRs; one for network and one for connection. The RTSR network charge recovers the UTR wholesale network service charge, while the RTSR connection charge recovers the UTR wholesale line and transformation connection charges. Deferral accounts capture timing and rate differences between the UTR's paid at the wholesale level and RTSR's billed to distribution customers.

THI has completed the OEB's 2024_RTSR_Workform_1.0 in accordance with instructions provided to determine required RTSR's, and has filed the completed model as part of this application (THI_2024_RTSR_20240430). Please see Table 8-10 below for the RTSR rates generated from the 2024 Workform. The RTSR Workform is also provided in Appendix 8-1 in PDF format.

Table 8-10: Proposed Retail Transmission Rates

Rate Class	Retail Transmission Network Rates		Retail Transmission Connection Rates	
	Per kWh	Per kW	Per kWh	Per kW
Residential	\$0.0102		\$0.0078	
GS < 50 kW	\$0.0093		\$0.0070	
GS 50-499 kW		\$3.5913		\$2.7035
GS 500-1499 kW		\$4.7059		\$3.6844
GS 1500-4999kW		\$4.7059		\$3.6844
USL	\$0.0093		\$0.0070	
Sentinel Lighting		\$2.9640		\$2.2396
Streetlighting		\$2.9493		\$2.2211

2.2 Retail Service Charges

On February 14, 2019, the OEB issued its Decision and Order on Energy Retailer Service Charges (EB-2015-0304). The report stated that the rates are subject to an adjustment mechanism using the annual adjustment factor applied in the OEB's incentive regulation mechanism. For the purposes of this Application, THI is using the OEB's 2024 inflation factor of 4.8% on 2023 charges as outlined in THI's Tariff Schedule and Bill Impact Model in Tab 3 Regulatory Charges (THI_2024_Tariff_Schedule_and_Bill_Impact_Model_20240430). Table 8-11 below provides the Proposed Charges for Retail Service charges in its 2024 Test Year budget.

Table 8-11: Retail Service Charges

Retail Service Charges	Unit	Current Charge	Inflation factor	Proposed Charge
One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	111.66	4.80%	117.02
Monthly fixed charge, per retailer	\$	44.67	4.80%	46.81
Monthly variable charge, per customer, per retailer	\$/cust.	1.11	4.80%	1.16
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.66	4.80%	0.69
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	-0.66	4.80%	-0.69
Service Transaction Requests (STR)				
Request fee, per request, applied to the requesting party	\$	0.56	4.80%	0.59
Processing fee, per request, applied to the requesting party	\$	1.11	4.80%	1.16
Electronic Business Transaction (EBT) system, applied to the requesting party				
up to twice a year		no charge		no charge
more than twice a year, per request (plus incremental delivery costs)	\$	4.47	4.80%	4.68
Notice of switch letter charge, per letter (unless the distributor has opted out of applying the charge as per the Ontario Energy Board's Decision and Order EB-2015-0304, issued on February 14, 2019)	\$	2.23	4.80%	2.34

2.3 Regulatory Charges and Smart Metering Entity

On December 7, 2023 the Board issued a Decision and Order (EB-2023-0268) establishing that the Wholesale Market Service (WMS) rate used by rate-regulated distributors to bill their customers shall be \$0.0041 per kilowatt-hour, effective January 1, 2024. For Class B customers a Capacity

1 Base Recovery (CBR) component of \$0.0004 per kilowatt-hour shall be added to the WMS rate for
2 a total of \$0.0045 per kilowatt-hour. For Class A customers, distributors shall bill the actual CBR
3 costs to Class A customers in proportion to their contribution to peak.

4
5 In the same Decision, the Board established that the Rural or Remote Rate Protection (RRRP)
6 charge used by rate-regulated distributors to bill their customers shall be \$0.0014 per kilowatt-hour
7 for electricity consumers on or after January 1, 2024. This unit rate shall apply to a customer's
8 metered energy consumption adjusted by the distributor's OEB-approved Total Loss Factor.

9
10 The Standard Supply Service Charge is set by the OEB as an administrative fee payable by
11 customers who purchase electricity directly from their distributors. The rate is set by the OEB on a
12 generic basis. The current rate is \$0.25 per customer per month.

13
14 On September 8, 2022 the OEB issued a Decision and Order establishing the Independent
15 Electricity System Operator's (in its capacity as the Smart Metering Entity) Smart Metering Charge
16 (EB-2022-0137). The OEB determined that the Smart Metering Charge will be \$0.42 per smart meter
17 in the Residential and General Service <50kW rate classes, effective January 1, 2023 until
18 December 31, 2027.

19

20 2.4 Specific Service Charges

21
22 THI is not proposing any changes to the specific service charges in this application. THI will rely
23 on the OEB's generic Wireline Pole Attachment Charge of \$37.78 effective January 1, 2024, in
24 accordance with the OEB's Decision and Order in EB-2023-0194.

25 2.5 Low Voltage Service Rates

26
27 THI is not an embedded distributor, and does not incur Low Voltage Charges or bill Low Voltage
28 rates to its customers.

29 **3. LOSS ADJUSTMENT FACTORS**

30 THI has calculated the total loss factor to be applied to customers' consumption based on the
31 average wholesale and retail kWh for the years 2018 to 2022. The calculations are summarized in

1 the following Table 8-12, which is taken from calculations provided in Appendix 2-R, a copy of which
2 is included in Appendix E.

3 **Table 8-12: Loss Factor Calculation**

		Historical Years					5-Year Average
		2018	2019	2020	2021	2022	
Losses Within Distributor's System							
A(1)	"Wholesale" kWh delivered to distributor (higher value)	189,993,955	177,282,154	173,380,459	178,063,869	185,144,756	180,773,038
A(2)	"Wholesale" kWh delivered to distributor (lower value)	189,142,812	176,487,958	172,603,742	177,266,171	184,315,337	179,963,204
B	Portion of "Wholesale" kWh delivered to distributor for its Large Use Customer(s)	-	-	-	-	-	-
C	Net "Wholesale" kWh delivered to distributor = A(2) - B	189,142,812	176,487,958	172,603,742	177,266,171	184,315,337	179,963,204
D	"Retail" kWh delivered by distributor	183,750,499	171,687,025	167,477,566	172,196,903	178,660,614	174,754,521
E	Portion of "Retail" kWh delivered by distributor to its Large Use Customer(s)						-
F	Net "Retail" kWh delivered by distributor = D - E	183,750,499	171,687,025	167,477,566	172,196,903	178,660,614	174,754,521
G	Loss Factor in Distributor's system = C / F	1.0293	1.0280	1.0306	1.0294	1.0317	1.0298
Losses Upstream of Distributor's System							
H	Supply Facilities Loss Factor	1.0045	1.0045	1.0045	1.0045	1.0045	1.0045
Total Losses							
I	Total Loss Factor = G x H	1.0340	1.0326	1.0352	1.0341	1.0363	1.0344

4
5 Table 8-13 provides the total loss factor for secondary and primary customers:

6 **Table 8-13: Total Loss Factor**

Supply Facilities Loss Factor	1.0045
Distribution Loss Factor	
Secondary Metered Customers	1.0298
Primary Metered Customers	1.0195
Total Loss Factor	
Secondary Metered Customers	1.0344
Primary Metered Customers	1.0241

7
8 **3.1 Materiality Analysis on Distribution Losses**
9 THI's distribution 5-year average Loss Adjustment factor is less than 5%. Pursuant to the Filing
10 Requirements, as the Distribution Loss Adjustment factor is less than 5%, THI is not required to
11 provide an explanation of, or justification for, its loss adjustment factor.

1 **4. TARIFF OF RATES AND CHARGES**

2 The current Tariff of Rates and Charges are based on the current Board Approved 2023 IRM Rate
3 Order dated March 23, 2023 (EB-2022-0064) and included in Appendix B of this Exhibit.

4
5 THI has prepared the proposed 2024 Tariff of Rate and Charges consistent with the current
6 definition of rate classes and the current terms and Conditions of Service that have been maintained
7 in this Application. For the proposed tariff of rates and charges please see Appendix C, which are
8 also contained in the attachment THI_2024_Tariff Schedule_and_Bill_Impact_Model_20240430.

9 **5. BILL IMPACTS**

10 **5.1 Bill Impact**

11
12 Table 8-14 presents THI's distribution rate and total bill impacts. Impacts are shown using the
13 applicable current approved rates (effective May 1, 2023) and the proposed THI rates for
14 distribution, including Rate Riders for the recovery of Deferral and Variance accounts discussed in
15 Exhibit 9. The rate impacts are assessed on the basis of moving to the proposed distribution rates.

16
17 Appendix D to this Exhibit presents the detailed results of the assessment of customer total bill
18 impacts by level of consumption by rate class.

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Table 8-15: Distribution and Total Bill Impacts

Rate Class	Units	RPP / Non-RPP	Sub-Total						Total	
			A		B		C		Total Bill	
			\$	%	\$	%	\$	%	\$	%
Residential	kwh	RPP	\$5.78	18.8%	\$6.98	20.8%	\$7.38	15.7%	\$7.48	6.0%
GS < 50 kW	kwh	RPP	\$0.00	0.0%	\$4.01	5.2%	\$4.88	4.5%	\$4.95	1.6%
GS 50-499 kW	kw	Non-RPP (Other)	\$183.13	40.1%	\$512.83	112.2%	\$534.99	42.1%	\$610.84	8.5%
GS 500-1499 kW	kw	Non-RPP (Other)	-\$49.63	-1.9%	\$2,387.99	93.7%	\$2,569.25	27.9%	\$2,951.68	5.4%
GS 1500-4999kW	kw	Non-RPP (Other)	-\$160.19	-2.6%	\$6,768.47	109.0%	\$7,190.58	33.1%	\$8,262.65	5.5%
USL	kwh	RPP	\$18.14	3.8%	\$22.19	4.5%	\$23.06	4.4%	\$23.37	3.2%
Sentinel Lighting	kw	Non-RPP (Retailer)	\$0.23	0.1%	\$0.23	0.1%	\$0.23	0.1%	\$0.24	0.1%
Streetlighting	kw	RPP	-\$783.73	-25.5%	-\$469.90	-15.3%	-\$453.76	-12.4%	-\$506.92	-5.4%

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3 TH1 submits that the bill impacts of its proposed electricity distribution rates are reasonable and do
 4 not require rate mitigation.

1 **APPENDIX A: RETAIL TRANSMISSION SERVICE RATE WORK FORM**

2

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2024 RTSR Workform for Electricity Distributors

Drop-down lists are shaded blue; Input cells are shaded green.

Utility Name	Tillsonburg Hydro Inc.
Assigned EB Number	
Name and Title of Contact	
Phone Number	
Email Address	
Last COS Re-based Year	2013

This Workbook Model is protected by copyright and is being made available to you solely for the purpose of filing your COS application. You may use and copy this model for that purpose, and provide a copy of this model to any person that is advising or assisting you in that regard. Except as indicated above, any copying, reproduction, publication, sale, adaptation, translation, modification, reverse engineering or other use or dissemination of this model without the express written consent of the Ontario Energy Board is prohibited. If you provide a copy of this model to a person that is advising or assisting you in preparing the application or reviewing your draft rate order, you must ensure that the person understands and agrees to the restrictions noted above.

While this model has been provided in Excel format and is required to be filed with the applications, the onus remains on the applicant to ensure the accuracy of the data and the results.



2024 RTSR Workform for Electricity Distributors

[1. Info](#)

[2. Table of Contents](#)

[3. RRR Data](#)

[4. UTRs and Sub-Transmission](#)

[5. Historical Wholesale](#)

[6. Current Wholesale](#)

[7. Forecast Wholesale](#)

[8. RTSR Rates to Forecast](#)

2024 RTSR Workform for Electricity Distributors

Rate Class	Rate Description	Unit	Rate	Non-Loss	Non-Loss	Applicable	Loss Adjusted
				Adjusted	Adjusted	Loss Factor	
				Metered kWh	Metered kW	eg: (1.0325)	
RESIDENTIAL SERVICE CLASSIFICATION	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0099	60,754,015	0	1.0333	62,777,123
RESIDENTIAL SERVICE CLASSIFICATION	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0076	60,754,015	0	1.0333	62,777,123
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0091	23,410,535	11,075	1.0333	24,190,106
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0068	23,410,535	11,075	1.0333	24,190,106
GENERAL SERVICE 50 TO 499 KW SERVICE CLASSIFICATION	Retail Transmission Rate - Network Service Rate	\$/kW	3.5025	54,552,637	176,814		0
GENERAL SERVICE 50 TO 499 KW SERVICE CLASSIFICATION	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.6257	54,552,637	176,814		0
GENERAL SERVICE 500 TO 1,499 KW SERVICE CLASSIFICATION	Retail Transmission Rate - Network Service Rate - Interval Metered	\$/kW	4.5896	24,347,038	44,677		0
GENERAL SERVICE 500 TO 1,499 KW SERVICE CLASSIFICATION	Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered	\$/kW	3.5783	24,347,038	44,677		0
GENERAL SERVICE EQUAL TO OR GREATER THAN 1,500 KW SERVICE	Retail Transmission Rate - Network Service Rate - Interval Metered	\$/kW	4.5896	18,392,898	47,744		0
GENERAL SERVICE EQUAL TO OR GREATER THAN 1,500 KW SERVICE	Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered	\$/kW	3.5783	18,392,898	47,744		0
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0091	349,415	0	1.0333	361,051
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0068	349,415	0	1.0333	361,051
SENTINEL LIGHTING SERVICE CLASSIFICATION	Retail Transmission Rate - Network Service Rate	\$/kW	2.8921	22,795	1		0
SENTINEL LIGHTING SERVICE CLASSIFICATION	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.1680	22,795	1		0
STREET LIGHTING SERVICE CLASSIFICATION	Retail Transmission Rate - Network Service Rate	\$/kW	#####	640,256	1,668		0
STREET LIGHTING SERVICE CLASSIFICATION	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.1572	640,256	1,668		0

2024 RTSR Workform for Electricity Distributors

Uniform Transmission Rates	Unit	2022		2023		2024
Rate Description		Jan to Mar	Apr to Dec	Jan to Jun	Jul to Dec	Rate
Network Service Rate	kW	\$ 5.13	\$ 5.46	\$ 5.60	\$ 5.37	\$ 5.78
Line Connection Service Rate	kW	\$ 0.88	\$ 0.88	\$ 0.92	\$ 0.88	\$ 0.95
Transformation Connection Service Rate	kW	\$ 2.81	\$ 2.81	\$ 3.10	\$ 2.98	\$ 3.21

Hydro One Sub-Transmission Rates	Unit	2022		2023		2024
Rate Description		Rate		Rate		Rate
Network Service Rate	kW	\$ 4.3473		\$ 4.6545		\$ 4.9103
Line Connection Service Rate	kW	\$ 0.6788		\$ 0.6056		\$ 0.6537
Transformation Connection Service Rate	kW	\$ 2.3267		\$ 2.8924		\$ 3.3041
Both Line and Transformation Connection Service Rate	kW	\$ 3.0055		\$ 3.4980		\$ 3.9578

If needed, add extra host here. (I)	Unit	2022		2023		2024
Rate Description		Rate		Rate		Rate
Network Service Rate	kW					
Line Connection Service Rate	kW					
Transformation Connection Service Rate	kW					
Both Line and Transformation Connection Service Rate	kW	\$ -		\$ -		\$ -

If needed, add extra host here. (II)	Unit	2021		2022		2023
Rate Description		Rate		Rate		Rate
Network Service Rate	kW					
Line Connection Service Rate	kW					
Transformation Connection Service Rate	kW					
Both Line and Transformation Connection Service Rate	kW	\$ -		\$ -		\$ -

Low Voltage Switchgear Credit (if applicable, enter as a negative value)	Unit	Historical 2021	Current 2022	Forecast 2023
	\$			



2024 RTSR Workform for Electricity Distributors

In the green shaded cells, enter billing detail for wholesale transmission for the same reporting period as the billing determinants on Sheet "3. RRR Data". For Hydro One Sub-transmission Rates, if you are charged a combined Line and Transformation Connection rate, please ensure that both the Line Connection and Transformation Connection columns are completed. If any of the Hydro One Sub-transmission rates (column E, I and M) are highlighted in red, please double check the billing data entered in "Units Billed" and "Amount" columns. The highlighted rates do not match the Hydro One Sub-transmission rates approved for that time period. If data has been entered correctly, please provide explanation for the

IESO	Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	26,210	\$4.6700	122,401	27,443	\$0.7700	21,131	27,443	\$2.5300	69,431	\$ 90,562
February	26,761	\$4.6700	124,974	28,351	\$0.7700	21,830	28,351	\$2.5300	71,728	\$ 93,558
March	25,510	\$4.6700	119,132	27,458	\$0.7700	21,143	27,458	\$2.5300	69,469	\$ 90,611
April	20,577	\$4.6700	96,095	24,208	\$0.7700	18,640	24,208	\$2.5300	61,246	\$ 79,886
May	29,747	\$4.6700	138,918	30,063	\$0.7700	23,149	30,063	\$2.5300	76,059	\$ 99,208
June	31,315	\$4.6700	146,241	36,228	\$0.7700	27,896	36,228	\$2.5300	91,657	\$ 119,552
July	31,550	\$4.9000	154,595	34,459	\$0.8100	27,912	34,459	\$2.6500	91,316	\$ 119,228
August	36,853	\$4.9000	180,580	36,853	\$0.8100	29,851	36,853	\$2.6500	97,660	\$ 127,511
September	28,476	\$4.9000	139,532	30,764	\$0.8100	24,919	30,764	\$2.6500	81,525	\$ 106,443
October	25,450	\$4.9000	124,705	26,361	\$0.8100	21,352	26,361	\$2.6500	69,857	\$ 91,209
November	26,203	\$4.9000	128,395	27,297	\$0.8100	22,111	27,297	\$2.6500	72,337	\$ 94,448
December	27,188	\$4.9000	133,221	27,577	\$0.8100	22,337	27,577	\$2.6500	73,079	\$ 95,416
Total	335,840	\$ 4.79	\$ 1,608,788	357,062	\$ 0.79	\$ 282,270	357,062	\$ 2.59	\$ 925,364	\$ 1,207,634

Hydro One	Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January		\$0.0000			\$0.0000			\$0.0000		\$ -
February		\$0.0000			\$0.0000			\$0.0000		\$ -
March		\$0.0000			\$0.0000			\$0.0000		\$ -
April		\$0.0000			\$0.0000			\$0.0000		\$ -
May		\$0.0000			\$0.0000			\$0.0000		\$ -
June		\$0.0000			\$0.0000			\$0.0000		\$ -
July		\$0.0000			\$0.0000			\$0.0000		\$ -
August		\$0.0000			\$0.0000			\$0.0000		\$ -
September		\$0.0000			\$0.0000			\$0.0000		\$ -
October		\$0.0000			\$0.0000			\$0.0000		\$ -
November		\$0.0000			\$0.0000			\$0.0000		\$ -



2024 RTSR Workform for Electricity Distributors

In the green shaded cells, enter billing detail for wholesale transmission for the same reporting period as the billing determinants on Sheet "3. RRR Data". For Hydro One Sub-transmission Rates, if you are charged a combined Line and Transformation Connection rate, please ensure that both the Line Connection and Transformation Connection columns are completed. If any of the Hydro One Sub-transmission rates (column E, I and M) are highlighted in red, please double check the billing data entered in "Units Billed" and "Amount" columns. The highlighted rates do not match the Hydro One Sub-transmission rates approved for that time period. If data has been entered correctly, please provide explanation for the

December		\$0.0000		\$0.0000		\$0.0000	\$	-
Total	-	\$ -	\$ -	-	-	\$ -	\$	-

Add Extra Host Here (I) (if needed)	Network	Line Connection	Transformation Connection	Total Connection
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Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January		\$0.0000			\$0.0000			\$0.0000		\$ -
February		\$0.0000			\$0.0000			\$0.0000		\$ -
March		\$0.0000			\$0.0000			\$0.0000		\$ -
April		\$0.0000			\$0.0000			\$0.0000		\$ -
May		\$0.0000			\$0.0000			\$0.0000		\$ -
June		\$0.0000			\$0.0000			\$0.0000		\$ -
July		\$0.0000			\$0.0000			\$0.0000		\$ -
August		\$0.0000			\$0.0000			\$0.0000		\$ -
September		\$0.0000			\$0.0000			\$0.0000		\$ -
October		\$0.0000			\$0.0000			\$0.0000		\$ -
November		\$0.0000			\$0.0000			\$0.0000		\$ -
December		\$0.0000			\$0.0000			\$0.0000		\$ -
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -



2024 RTSR Workform for Electricity Distributors

In the green shaded cells, enter billing detail for wholesale transmission for the same reporting period as the billing determinants on Sheet "3. RRR Data". For Hydro One Sub-transmission Rates, if you are charged a combined Line and Transformation Connection rate, please ensure that both the Line Connection and Transformation Connection columns are completed. If any of the Hydro One Sub-transmission rates (column E, I and M) are highlighted in red, please double check the billing data entered in "Units Billed" and "Amount" columns. The highlighted rates do not match the Hydro One Sub-transmission rates approved for that time period. If data has been entered correctly, please provide explanation for the

Add Extra Host Here (II) (if needed)	Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January		\$0.0000			\$0.0000			\$0.0000		\$ -
February		\$0.0000			\$0.0000			\$0.0000		\$ -
March		\$0.0000			\$0.0000			\$0.0000		\$ -
April		\$0.0000			\$0.0000			\$0.0000		\$ -
May		\$0.0000			\$0.0000			\$0.0000		\$ -
June		\$0.0000			\$0.0000			\$0.0000		\$ -
July		\$0.0000			\$0.0000			\$0.0000		\$ -
August		\$0.0000			\$0.0000			\$0.0000		\$ -
September		\$0.0000			\$0.0000			\$0.0000		\$ -
October		\$0.0000			\$0.0000			\$0.0000		\$ -
November		\$0.0000			\$0.0000			\$0.0000		\$ -
December		\$0.0000			\$0.0000			\$0.0000		\$ -
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
Total	Network			Line Connection			Transformation Connection			Total Connection

Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	26,210	\$4.6700	\$ 122,401	27,443	\$0.7700	\$ 21,131	27,443	\$2.5300	\$ 69,431	\$ 90,562
February	26,761	\$4.6700	\$ 124,974	28,351	\$0.7700	\$ 21,830	28,351	\$2.5300	\$ 71,728	\$ 93,558
March	25,510	\$4.6700	\$ 119,132	27,458	\$0.7700	\$ 21,143	27,458	\$2.5300	\$ 69,469	\$ 90,611
April	20,577	\$4.6700	\$ 96,095	24,208	\$0.7700	\$ 18,640	24,208	\$2.5300	\$ 61,246	\$ 79,886
May	29,747	\$4.6700	\$ 138,918	30,063	\$0.7700	\$ 23,149	30,063	\$2.5300	\$ 76,059	\$ 99,208
June	31,315	\$4.6700	\$ 146,241	36,228	\$0.7700	\$ 27,896	36,228	\$2.5300	\$ 91,657	\$ 119,552
July	31,550	\$4.9000	\$ 154,595	34,459	\$0.8100	\$ 27,912	34,459	\$2.6500	\$ 91,316	\$ 119,228
August	36,853	\$4.9000	\$ 180,580	36,853	\$0.8100	\$ 29,851	36,853	\$2.6500	\$ 97,660	\$ 127,511
September	28,476	\$4.9000	\$ 139,532	30,764	\$0.8100	\$ 24,919	30,764	\$2.6500	\$ 81,525	\$ 106,443
October	25,450	\$4.9000	\$ 124,705	26,361	\$0.8100	\$ 21,352	26,361	\$2.6500	\$ 69,857	\$ 91,209
November	26,203	\$4.9000	\$ 128,395	27,297	\$0.8100	\$ 22,111	27,297	\$2.6500	\$ 72,337	\$ 94,448
December	27,188	\$4.9000	\$ 133,221	27,577	\$0.8100	\$ 22,337	27,577	\$2.6500	\$ 73,079	\$ 95,416



2024 RTSR Workform for Electricity Distributors

In the green shaded cells, enter billing detail for wholesale transmission for the same reporting period as the billing determinants on Sheet "3. RRR Data". For Hydro One Sub-transmission Rates, if you are charged a combined Line and Transformation Connection rate, please ensure that both the Line Connection and Transformation Connection columns are completed. If any of the Hydro One Sub-transmission rates (column E, I and M) are highlighted in red, please double check the billing data entered in "Units Billed" and "Amount" columns. The highlighted rates do not match the Hydro One Sub-transmission rates approved for that time period. If data has been entered correctly, please provide explanation for the

Total	<u>335,840</u>	<u>\$</u>	<u>4.79</u>	<u>\$</u>	<u>1,608,788</u>	<u>357,062</u>	<u>\$</u>	<u>0.79</u>	<u>\$</u>	<u>282,270</u>	<u>357,062</u>	<u>\$</u>	<u>2.59</u>	<u>\$</u>	<u>925,364</u>	<u>\$</u>	<u>1,207,634</u>
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2024 RTSR Workform for Electricity Distributors

The purpose of this sheet is to calculate the expected billing when current 2023 Uniform Transmission Rates and Hydro One Sub-transmission Rates are applied against historical 2022 transmission units.

IESO	Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	26,210	\$ 5.6000	\$ 146,776	27,443	\$ 0.9200	\$ 25,248	27,443	\$ 3.1000	\$ 85,073	\$ 110,321
February	26,761	\$ 5.6000	\$ 149,862	28,351	\$ 0.9200	\$ 26,083	28,351	\$ 3.1000	\$ 87,888	\$ 113,971
March	25,510	\$ 5.6000	\$ 142,856	27,458	\$ 0.9200	\$ 25,261	27,458	\$ 3.1000	\$ 85,120	\$ 110,381
April	20,577	\$ 5.6000	\$ 115,231	24,208	\$ 0.9200	\$ 22,271	24,208	\$ 3.1000	\$ 75,045	\$ 97,316
May	29,747	\$ 5.6000	\$ 166,583	30,063	\$ 0.9200	\$ 27,658	30,063	\$ 3.1000	\$ 93,195	\$ 120,853
June	31,315	\$ 5.6000	\$ 175,364	36,228	\$ 0.9200	\$ 33,330	36,228	\$ 3.1000	\$ 112,307	\$ 145,637
July	31,550	\$ 5.3700	\$ 169,424	34,459	\$ 0.8800	\$ 30,324	34,459	\$ 2.9800	\$ 102,688	\$ 133,012
August	36,853	\$ 5.3700	\$ 197,901	36,853	\$ 0.8800	\$ 32,431	36,853	\$ 2.9800	\$ 109,822	\$ 142,253
September	28,476	\$ 5.3700	\$ 152,916	30,764	\$ 0.8800	\$ 27,072	30,764	\$ 2.9800	\$ 91,677	\$ 118,749
October	25,450	\$ 5.3700	\$ 136,667	26,361	\$ 0.8800	\$ 23,198	26,361	\$ 2.9800	\$ 78,556	\$ 101,753
November	26,203	\$ 5.3700	\$ 140,710	27,297	\$ 0.8800	\$ 24,021	27,297	\$ 2.9800	\$ 81,345	\$ 105,366
December	27,188	\$ 5.3700	\$ 146,000	27,577	\$ 0.8800	\$ 24,268	27,577	\$ 2.9800	\$ 82,179	\$ 106,447
Total	335,840	\$ 5.48	\$ 1,840,288	357,062	\$ 0.90	\$ 321,165	357,062	\$ 3.04	\$ 1,084,895	\$ 1,406,059

Hydro One	Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	-	\$ 4.6545	\$ -	-	\$ 0.6056	\$ -	-	\$ 2.8924	\$ -	\$ -
February	-	\$ 4.6545	\$ -	-	\$ 0.6056	\$ -	-	\$ 2.8924	\$ -	\$ -
March	-	\$ 4.6545	\$ -	-	\$ 0.6056	\$ -	-	\$ 2.8924	\$ -	\$ -
April	-	\$ 4.6545	\$ -	-	\$ 0.6056	\$ -	-	\$ 2.8924	\$ -	\$ -
May	-	\$ 4.6545	\$ -	-	\$ 0.6056	\$ -	-	\$ 2.8924	\$ -	\$ -
June	-	\$ 4.6545	\$ -	-	\$ 0.6056	\$ -	-	\$ 2.8924	\$ -	\$ -
July	-	\$ 4.6545	\$ -	-	\$ 0.6056	\$ -	-	\$ 2.8924	\$ -	\$ -
August	-	\$ 4.6545	\$ -	-	\$ 0.6056	\$ -	-	\$ 2.8924	\$ -	\$ -
September	-	\$ 4.6545	\$ -	-	\$ 0.6056	\$ -	-	\$ 2.8924	\$ -	\$ -
October	-	\$ 4.6545	\$ -	-	\$ 0.6056	\$ -	-	\$ 2.8924	\$ -	\$ -
November	-	\$ 4.6545	\$ -	-	\$ 0.6056	\$ -	-	\$ 2.8924	\$ -	\$ -
December	-	\$ 4.6545	\$ -	-	\$ 0.6056	\$ -	-	\$ 2.8924	\$ -	\$ -
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -



2024 RTSR Workform for Electricity Distributors

The purpose of this sheet is to calculate the expected billing when current 2023 Uniform Transmission Rates and Hydro One Sub-transmission Rates are applied against historical 2022 transmission units.

Add Extra Host Here (I)	Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
February	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
March	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
April	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
May	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
June	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
July	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
August	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
September	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
October	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
November	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
December	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -

Add Extra Host Here (II)	Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
February	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
March	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
April	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
May	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
June	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
July	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
August	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
September	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
October	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
November	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
December	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -



2024 RTSR Workform for Electricity Distributors

The purpose of this sheet is to calculate the expected billing when current 2023 Uniform Transmission Rates and Hydro One Sub-transmission Rates are applied against historical 2022 transmission units.

Total	Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	26,210	\$5.60	\$ 146,776	27,443	\$0.92	\$ 25,248	27,443	\$3.10	\$ 85,073	\$ 110,321
February	26,761	\$5.60	\$ 149,862	28,351	\$0.92	\$ 26,083	28,351	\$3.10	\$ 87,888	\$ 113,971
March	25,510	\$5.60	\$ 142,856	27,458	\$0.92	\$ 25,261	27,458	\$3.10	\$ 85,120	\$ 110,381
April	20,577	\$5.60	\$ 115,231	24,208	\$0.92	\$ 22,271	24,208	\$3.10	\$ 75,045	\$ 97,316
May	29,747	\$5.60	\$ 166,583	30,063	\$0.92	\$ 27,658	30,063	\$3.10	\$ 93,195	\$ 120,853
June	31,315	\$5.60	\$ 175,364	36,228	\$0.92	\$ 33,330	36,228	\$3.10	\$ 112,307	\$ 145,637
July	31,550	\$5.37	\$ 169,424	34,459	\$0.88	\$ 30,324	34,459	\$2.98	\$ 102,688	\$ 133,012
August	36,853	\$5.37	\$ 197,901	36,853	\$0.88	\$ 32,431	36,853	\$2.98	\$ 109,822	\$ 142,253
September	28,476	\$5.37	\$ 152,916	30,764	\$0.88	\$ 27,072	30,764	\$2.98	\$ 91,677	\$ 118,749
October	25,450	\$5.37	\$ 136,667	26,361	\$0.88	\$ 23,198	26,361	\$2.98	\$ 78,556	\$ 101,753
November	26,203	\$5.37	\$ 140,710	27,297	\$0.88	\$ 24,021	27,297	\$2.98	\$ 81,345	\$ 105,366
December	27,188	\$5.37	\$ 146,000	27,577	\$0.88	\$ 24,268	27,577	\$2.98	\$ 82,179	\$ 106,447
Total	335,840	\$ 5.48	\$ 1,840,288	357,062	\$ 0.90	\$ 321,165	357,062	\$ 3.04	\$ 1,084,895	\$ 1,406,059



2024 RTSR Workform for Electricity Distributors

The purpose of this sheet is to calculate the expected billing when forecasted 2024 Uniform Transmission Rates and Hydro One Sub-transmission Rates are applied against historical 2022 transmission units.

IESO	Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	26,210	\$ 5.7800	\$ 151,494	27,443	\$ 0.9500	\$ 26,071	27,443	\$ 3.2100	\$ 88,092	\$ 114,163
February	26,761	\$ 5.7800	\$ 154,679	28,351	\$ 0.9500	\$ 26,933	28,351	\$ 3.2100	\$ 91,007	\$ 117,940
March	25,510	\$ 5.7800	\$ 147,448	27,458	\$ 0.9500	\$ 26,085	27,458	\$ 3.2100	\$ 88,140	\$ 114,225
April	20,577	\$ 5.7800	\$ 118,935	24,208	\$ 0.9500	\$ 22,998	24,208	\$ 3.2100	\$ 77,708	\$ 100,705
May	29,747	\$ 5.7800	\$ 171,938	30,063	\$ 0.9500	\$ 28,560	30,063	\$ 3.2100	\$ 96,502	\$ 125,062
June	31,315	\$ 5.7800	\$ 181,001	36,228	\$ 0.9500	\$ 34,417	36,228	\$ 3.2100	\$ 116,292	\$ 150,708
July	31,550	\$ 5.7800	\$ 182,359	34,459	\$ 0.9500	\$ 32,736	34,459	\$ 3.2100	\$ 110,613	\$ 143,349
August	36,853	\$ 5.7800	\$ 213,010	36,853	\$ 0.9500	\$ 35,010	36,853	\$ 3.2100	\$ 118,298	\$ 153,308
September	28,476	\$ 5.7800	\$ 164,591	30,764	\$ 0.9500	\$ 29,226	30,764	\$ 3.2100	\$ 98,752	\$ 127,978
October	25,450	\$ 5.7800	\$ 147,101	26,361	\$ 0.9500	\$ 25,043	26,361	\$ 3.2100	\$ 84,619	\$ 109,662
November	26,203	\$ 5.7800	\$ 151,453	27,297	\$ 0.9500	\$ 25,932	27,297	\$ 3.2100	\$ 87,623	\$ 113,556
December	27,188	\$ 5.7800	\$ 157,147	27,577	\$ 0.9500	\$ 26,198	27,577	\$ 3.2100	\$ 88,522	\$ 114,720
Total	335,840	\$ 5.78	\$ 1,941,155	357,062	\$ 0.95	\$ 339,209	357,062	\$ 3.21	\$ 1,146,169	\$ 1,485,378

Hydro One	Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	-	\$ 4.9103	\$ -	-	\$ 0.6537	\$ -	-	\$ 3.3041	\$ -	\$ -
February	-	\$ 4.9103	\$ -	-	\$ 0.6537	\$ -	-	\$ 3.3041	\$ -	\$ -
March	-	\$ 4.9103	\$ -	-	\$ 0.6537	\$ -	-	\$ 3.3041	\$ -	\$ -
April	-	\$ 4.9103	\$ -	-	\$ 0.6537	\$ -	-	\$ 3.3041	\$ -	\$ -
May	-	\$ 4.9103	\$ -	-	\$ 0.6537	\$ -	-	\$ 3.3041	\$ -	\$ -
June	-	\$ 4.9103	\$ -	-	\$ 0.6537	\$ -	-	\$ 3.3041	\$ -	\$ -
July	-	\$ 4.9103	\$ -	-	\$ 0.6537	\$ -	-	\$ 3.3041	\$ -	\$ -
August	-	\$ 4.9103	\$ -	-	\$ 0.6537	\$ -	-	\$ 3.3041	\$ -	\$ -
September	-	\$ 4.9103	\$ -	-	\$ 0.6537	\$ -	-	\$ 3.3041	\$ -	\$ -
October	-	\$ 4.9103	\$ -	-	\$ 0.6537	\$ -	-	\$ 3.3041	\$ -	\$ -
November	-	\$ 4.9103	\$ -	-	\$ 0.6537	\$ -	-	\$ 3.3041	\$ -	\$ -
December	-	\$ 4.9103	\$ -	-	\$ 0.6537	\$ -	-	\$ 3.3041	\$ -	\$ -
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -



2024 RTSR Workform for Electricity Distributors

The purpose of this sheet is to calculate the expected billing when forecasted 2024 Uniform Transmission Rates and Hydro One Sub-transmission Rates are applied against historical 2022 transmission units.

Add Extra Host Here (I)	Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
February	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
March	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
April	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
May	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
June	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
July	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
August	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
September	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
October	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
November	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
December	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -

Add Extra Host Here (II)	Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
February	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
March	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
April	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
May	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
June	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
July	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
August	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
September	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
October	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
November	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
December	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -



2024 RTSR Workform for Electricity Distributors

The purpose of this sheet is to calculate the expected billing when forecasted 2024 Uniform Transmission Rates and Hydro One Sub-transmission Rates are applied against historical 2022 transmission units.

Total	Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	26,210	\$ 5.78	151,494	27,443	\$ 0.95	26,071	27,443	\$ 3.21	88,092	\$ 114,163
February	26,761	\$ 5.78	154,679	28,351	\$ 0.95	26,933	28,351	\$ 3.21	91,007	\$ 117,940
March	25,510	\$ 5.78	147,448	27,458	\$ 0.95	26,085	27,458	\$ 3.21	88,140	\$ 114,225
April	20,577	\$ 5.78	118,935	24,208	\$ 0.95	22,998	24,208	\$ 3.21	77,708	\$ 100,705
May	29,747	\$ 5.78	171,938	30,063	\$ 0.95	28,560	30,063	\$ 3.21	96,502	\$ 125,062
June	31,315	\$ 5.78	181,001	36,228	\$ 0.95	34,417	36,228	\$ 3.21	116,292	\$ 150,708
July	31,550	\$ 5.78	182,359	34,459	\$ 0.95	32,736	34,459	\$ 3.21	110,613	\$ 143,349
August	36,853	\$ 5.78	213,010	36,853	\$ 0.95	35,010	36,853	\$ 3.21	118,298	\$ 153,308
September	28,476	\$ 5.78	164,591	30,764	\$ 0.95	29,226	30,764	\$ 3.21	98,752	\$ 127,978
October	25,450	\$ 5.78	147,101	26,361	\$ 0.95	25,043	26,361	\$ 3.21	84,619	\$ 109,662
November	26,203	\$ 5.78	151,453	27,297	\$ 0.95	25,932	27,297	\$ 3.21	87,623	\$ 113,556
December	27,188	\$ 5.78	157,147	27,577	\$ 0.95	26,198	27,577	\$ 3.21	88,522	\$ 114,720
Total	335,840	\$ 5.78	\$ 1,941,155	357,062	\$ 0.95	\$ 339,209	357,062	\$ 3.21	\$ 1,146,169	\$ 1,485,378

2024 RTSR Workform for Electricity Distributors

The purpose of this sheet is to re-align the current RTS Network Rates to recover current wholesale network costs.

Rate Class	Rate Description	Unit	Current RTSR- Network	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Current Wholesale Billing	Adjusted RTSR Network
RESIDENTIAL SERVICE CLASSIFICATION	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0099	62,777,123	0	621,494	32.8%	604,133	0.0096
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0091	24,190,106	11,075	220,130	11.6%	213,981	0.0088
GENERAL SERVICE 50 TO 499 KW SERVICE CLASSIFICATION	Retail Transmission Rate - Network Service Rate	\$/kW	3.5025	0	176,814	619,291	32.7%	601,992	3.4047
GENERAL SERVICE 500 TO 1,499 KW SERVICE CLASSIFICATION	Retail Transmission Rate - Network Service Rate - Interval Metered	\$/kW	4.5896	0	44,677	205,048	10.8%	199,320	4.4614
GENERAL SERVICE EQUAL TO OR GREATER THAN 1,500 KW SER	Retail Transmission Rate - Network Service Rate - Interval Metered	\$/kW	4.5896	0	47,744	219,126	11.6%	213,005	4.4614
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0091	361,051	0	3,286	0.2%	3,194	0.0088
SENTINEL LIGHTING SERVICE CLASSIFICATION	Retail Transmission Rate - Network Service Rate	\$/kW	2.8921	0	1	3	0.0%	3	2.8093
STREET LIGHTING SERVICE CLASSIFICATION	Retail Transmission Rate - Network Service Rate	\$/kW	2.8764	0	1,668	4,796	0.3%	4,662	2.7960

The purpose of this table is to re-align the current RTS Connection Rates to recover current wholesale connection costs.

Rate Class	Rate Description	Unit	Current RTSR- Connection	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Current Wholesale Billing	Adjusted RTSR- Connection
RESIDENTIAL SERVICE CLASSIFICATION	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0076	62,777,123	0	477,106	33.1%	465,014	0.0074
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0068	24,190,106	11,075	164,493	11.4%	160,324	0.0066
GENERAL SERVICE 50 TO 499 KW SERVICE CLASSIFICATION	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.6257	0	176,814	464,261	32.2%	452,494	2.5592
GENERAL SERVICE 500 TO 1,499 KW SERVICE CLASSIFICATION	Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered	\$/kW	3.5783	0	44,677	159,866	11.1%	155,814	3.4876
GENERAL SERVICE EQUAL TO OR GREATER THAN 1,500 KW SER	Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered	\$/kW	3.5783	0	47,744	170,842	11.8%	166,512	3.4876
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0068	361,051	0	2,455	0.2%	2,393	0.0066
SENTINEL LIGHTING SERVICE CLASSIFICATION	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.1690	0	1	2	0.0%	2	2.1150
STREET LIGHTING SERVICE CLASSIFICATION	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.1572	0	1,668	3,597	0.2%	3,506	2.1025

The purpose of this table is to update the re-aligned RTS Network Rates to recover future wholesale network costs.

Rate Class	Rate Description	Unit	Adjusted RTSR- Network	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Forecast Wholesale Billing	Proposed RTSR- Network
RESIDENTIAL SERVICE CLASSIFICATION	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0096	62,777,123	0	604,133	32.8%	637,245	0.0102
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0088	24,190,106	11,075	213,981	11.6%	225,709	0.0093
GENERAL SERVICE 50 TO 499 KW SERVICE CLASSIFICATION	Retail Transmission Rate - Network Service Rate	\$/kW	3.4047	0	176,814	601,992	32.7%	634,987	3.5913
GENERAL SERVICE 500 TO 1,499 KW SERVICE CLASSIFICATION	Retail Transmission Rate - Network Service Rate - Interval Metered	\$/kW	4.4614	0	44,677	199,320	10.8%	210,244	4.7059
GENERAL SERVICE EQUAL TO OR GREATER THAN 1,500 KW SER	Retail Transmission Rate - Network Service Rate - Interval Metered	\$/kW	4.4614	0	47,744	213,005	11.6%	224,680	4.7059
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0088	361,051	0	3,194	0.2%	3,369	0.0093
SENTINEL LIGHTING SERVICE CLASSIFICATION	Retail Transmission Rate - Network Service Rate	\$/kW	2.8093	0	1	3	0.0%	3	2.9640
STREET LIGHTING SERVICE CLASSIFICATION	Retail Transmission Rate - Network Service Rate	\$/kW	2.7960	0	1,668	4,662	0.3%	4,918	2.9493

The purpose of this table is to update the re-aligned RTS Connection Rates to recover future wholesale connection costs.

Rate Class	Rate Description	Unit	Adjusted RTSR- Connection	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Forecast Wholesale Billing	Proposed RTSR- Connection
RESIDENTIAL SERVICE CLASSIFICATION	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0074	62,777,123	0	465,014	33.1%	491,246	0.0078
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0066	24,190,106	11,075	160,324	11.4%	169,368	0.0070
GENERAL SERVICE 50 TO 499 KW SERVICE CLASSIFICATION	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.5592	0	176,814	452,494	32.2%	478,020	2.7035
GENERAL SERVICE 500 TO 1,499 KW SERVICE CLASSIFICATION	Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered	\$/kW	3.4876	0	44,677	155,814	11.1%	164,604	3.6844
GENERAL SERVICE EQUAL TO OR GREATER THAN 1,500 KW SER	Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered	\$/kW	3.4876	0	47,744	166,512	11.8%	175,906	3.6844
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0066	361,051	0	2,393	0.2%	2,528	0.0070
SENTINEL LIGHTING SERVICE CLASSIFICATION	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.1150	0	1	2	0.0%	2	2.2396
STREET LIGHTING SERVICE CLASSIFICATION	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.1025	0	1,668	3,506	0.2%	3,704	2.2211

2024 RTSR Workform for Electricity Distributors

The purpose of this sheet is to calculate Low Voltage service rates based on a forecasted host distribution expense.

Low Voltage Charges

Host I:

Host Volume
Host Charges

2019	2020	2021	2022	2023 Forecast	2024 Forecast	Forecast Methodology

Host II:

Host Volume
Host Charges

2019	2020	2021	2022	2023 Forecast	2024 Forecast	Forecast Methodology

Instructions: The methodology of the test year forecast for host charges is at the distributor's discretion. Please provide a brief descriptor of the methodology used here, and a complete description with rationale in the filed evidence. Regardless of the methodology chosen, please ensure that the Host Charges for the test year is completed for each host distributor.

Low Voltage Rates

Proposed Loss Factor

1.0344

Instructions: Please enter the rate class volumes consistent with the proposed load forecast, and proposed loss factor. If Low Voltage charges are applied based on volumes uplifted for losses, please select Loss Adjusted Volume in cell J34

Rate Class	Unit	2025 Forecasted Volume	RTSR Connection Rate	Loss Adjusted Volume	RTSR Connection Revenue	Allocation	Allocated Low Voltage Charges	Loss Adjusted Volume	Low Voltage Rates
RESIDENTIAL SERVICE CLASSIFICATION	\$/kWh	61,627,888	0.007423505	63,750,342	473,251	33.7%	0	63,750,342	0.0000
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	\$/kWh	23,022,735	0.006642083	23,815,634	158,185	11.3%	0	23,815,634	0.0000
GENERAL SERVICE 50 TO 499 KW SERVICE CLASSIFICATION	\$/kW	162,219	2.564723171	162,219	416,047	29.6%	0	162,219	0.0000
GENERAL SERVICE 500 TO 1,499 KW SERVICE CLASSIFICATION	\$/kW	57,274	3.495200788	57,274	200,186	14.3%	0	57,274	0.0000
GENERAL SERVICE EQUAL TO OR GREATER THAN 1,500 KW SERVICE CLASSIFICATION	\$/kW	42,760	3.495200854	42,760	149,455	10.6%	0	42,760	0.0000
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	\$/kWh	331,791	0.006642081	343,218	2,280	0.2%	0	343,218	0.0000
SENTINEL LIGHTING SERVICE CLASSIFICATION	\$/kW	195	2.118210384	195	414	0.0%	0	195	0.0000
STREET LIGHTING SERVICE CLASSIFICATION	\$/kW	1,676	2.107099469	1,676	3,531	0.3%	0	1,676	0.0000
						0			
TOTAL					1,403,349	100.0%	0		

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APPENDIX B: CURRENT TARIFF OF RATES



Ontario Energy Board

Tariff Schedule and Bill Impacts Model

Tillsonburg Hydro Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2023

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2022-0064

RESIDENTIAL SERVICE CLASSIFICATION

This classification applies to an account in one of three categories of residential services: single-family or single-unit homes, multi-family buildings, and subdivision developments. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in Tillsonburg Hydro's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	30.74
Smart Metering Entity Charge - effective until December 31, 2027	\$	0.42
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0099
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0076

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0007
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25



Ontario Energy Board

Tariff Schedule and Bill Impacts Model

GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification applies to non residential account whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in Tillsonburg Hydro's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	29.18
Smart Metering Entity Charge - effective until December 31, 2027	\$	0.42
Distribution Volumetric Rate	\$/kWh	0.0204
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0091
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0068

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0007
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25



Ontario Energy Board

Tariff Schedule and Bill Impacts Model

GENERAL SERVICE 50 TO 499 KW SERVICE CLASSIFICATION

This classification applies to a non residential account whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or greater than, 50 kW but less than 500 kW. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in Tillsonburg Hydro's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to WMP, customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	151.80
Distribution Volumetric Rate	\$/kW	2.2956
Retail Transmission Rate - Network Service Rate	\$/kW	3.5025
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.6257

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0007
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25



Ontario Energy Board

Tariff Schedule and Bill Impacts Model

GENERAL SERVICE 500 TO 1,499 KW SERVICE CLASSIFICATION

This classification applies to a non residential account whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or greater than, 500 kW but less than 1,500 kW. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in Tillsonburg Hydro's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to WMP, customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	1,578.72
Distribution Volumetric Rate	\$/kW	1.1900
Retail Transmission Rate - Network Service Rate - Interval Metered	\$/kW	4.5896
Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered	\$/kW	3.5783

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0007
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25



Ontario Energy Board

Tariff Schedule and Bill Impacts Model

GENERAL SERVICE EQUAL TO OR GREATER THAN 1,500 KW SERVICE

This classification applies to a non residential account whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or greater than, 1,500 kW. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in Tillsburg Hydro's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	2,222.57
Distribution Volumetric Rate	\$/kW	2.0999
Retail Transmission Rate - Network Service Rate - Interval Metered	\$/kW	4.5896
Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered	\$/kW	3.5783

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0007
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25



Ontario Energy Board

Tariff Schedule and Bill Impacts Model

UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification applies to an account whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The level of the consumption will be agreed to by the distributor and the customer, based on detailed manufacturer information/documentation with regard to electrical consumption of the unmetered load or periodic monitoring of actual consumption. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in Tillsonburg Hydro's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	8.10
Distribution Volumetric Rate	\$/kWh	0.0142
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0091
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0068

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0007
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25



Ontario Energy Board

Tariff Schedule and Bill Impacts Model

SENTINEL LIGHTING SERVICE CLASSIFICATION

This classification refers to accounts that are an unmetered lighting load supplied to a sentinel light. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in Tillsonburg Hydro's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	2.77
Distribution Volumetric Rate	\$/kW	24.2633
Retail Transmission Rate - Network Service Rate	\$/kW	2.8921
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.1680

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0007
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25



Ontario Energy Board

Tariff Schedule and Bill Impacts Model

STREET LIGHTING SERVICE CLASSIFICATION

This classification applies to an account for roadway lighting with a Municipality, Regional Municipality, Ministry of Transportation and private roadway lighting, controlled by photo cells. The consumption for these customers will be based on the calculated connected load times the required lighting times established in the approved Ontario Energy Board street lighting load shape template. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in Tillsonburg Hydro's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per customer)	\$	1,969.13
Distribution Volumetric Rate	\$/kW	9.3951
Retail Transmission Rate - Network Service Rate	\$/kW	2.8764
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.1572

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0007
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25



Ontario Energy Board

Tariff Schedule and Bill Impacts Model

microFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Independent Electricity System Operator's microFIT program and connected to the distributor's distribution system. Further servicing details are available in Tillsonburg Hydro's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	4.55
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ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.60)
Primary Metering Allowance for Transformer Losses - applied to measured demand & energy	%	(1.00)

SPECIFIC SERVICE CHARGES

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Customer Administration

Returned cheque (plus bank charges)	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00

Non-Payment of Account (see Note below)

Late payment - per month (effective annual rate 19.56% per annum or 0.04896% compounded daily rate)	%	1.50
Reconnect at meter - during regular hours	\$	65.00
Reconnect at meter - after regular hours	\$	185.00
Reconnect at pole - during regular hours	\$	185.00

Other

Special meter reads	\$	30.00
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Ontario Energy Board

Tariff Schedule and Bill Impacts Model

Service call - after regular hours	\$	165.00
Specific charge for access to the power poles - \$/pole/year (with the exception of wireless attachments)	\$	36.05

RETAIL SERVICE CHARGES (if applicable)

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	111.66
Monthly fixed charge, per retailer	\$	44.67
Monthly variable charge, per customer, per retailer	\$/cust.	1.11
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.66
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.66)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.56
Processing fee, per request, applied to the requesting party	\$	1.11
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	4.47
Notice of switch letter charge, per letter (unless the distributor has opted out of applying the charge as per the Ontario Energy Board's Decision and Order EB-2015-0304, issued on February 14, 2019)	\$	2.23

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor - Secondary Metered Customer < 5,000 kW	1.0333
Total Loss Factor - Primary Metered Customer < 5,000 kW	1.0233

APPENDIX C: PROPOSED TARIFF OF RATES

Tillsonburg Hydro Inc.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date May 1, 2024
This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2023-0053

RESIDENTIAL SERVICE CLASSIFICATION

This classification applies to an account in one of three categories of residential services: single-family or single-unit homes, multi-family buildings, and subdivision developments. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in Tillsonburg Hydro's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	36.53
Rate Rider for Disposition of Deferral/Variance Accounts - effective until April 30, 2025	\$	(0.76)
Smart Metering Entity Charge - effective until December 31, 2027	\$	0.42
Rate Rider for Disposition of Account 1589 to Non-RPP Customers - effective until April 30, 2025	\$/kWh	0.0072
Rate Rider for Disposition of Deferral/Variance Accounts - effective until April 30, 2025	\$/kWh	0.0018
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0102
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0078

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0014
Standard Supply Service - Administrative Charge (if applicable)	\$	0.2500

Tillsonburg Hydro Inc.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date May 1, 2024
This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2023-0053

GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification applies to non residential account whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in Tillsonburg Hydro's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	29.18
Smart Metering Entity Charge - effective until December 31, 2027	\$	0.42
Distribution Volumetric Rate	\$/kWh	0.0204
April 30, 2025	\$/kWh	0.0072
Rate Rider for Disposition of Deferral/Variance Accounts - effective until April 30, 2025	\$/kWh	0.0012
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0093
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0070

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0014
Standard Supply Service - Administrative Charge (if applicable)	\$	0.2500

Tillsonburg Hydro Inc.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date May 1, 2024
This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2023-0053

GENERAL SERVICE 50 TO 499 KW SERVICE CLASSIFICATION

This classification applies to a non residential account whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or greater than, 50 kW but less than 500 kW. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in Tillsonburg Hydro's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to WMP, customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	151.80
Distribution Volumetric Rate	\$/kW	3.6730
April 30, 2025	\$/kWh	0.0072
Rate Rider for Disposition of Deferral/Variance Accounts - effective until April 30, 2025	\$/kW	0.4604
Retail Transmission Rate - Network Service Rate	\$/kW	3.5913

Tillsonburg Hydro Inc.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date May 1, 2024
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EB-2023-0053

Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.7035
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MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0014
Standard Supply Service - Administrative Charge (if applicable)	\$	0.2500

Tillsonburg Hydro Inc.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date May 1, 2024
This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2023-0053

GENERAL SERVICE 500 TO 1499 KW SERVICE CLASSIFICATION

This classification applies to a non residential account whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or greater than, 500 kW but less than 1,500 kW. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in Tillsonburg Hydro's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to WMP, customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	1,578.72
Distribution Volumetric Rate	\$/kW	1.1293
April 30, 2025	\$/kWh	0.0072
Rate Rider for Disposition of Deferral/Variance Accounts - effective until April 30, 2025	\$/kW	0.5085
Retail Transmission Rate - Network Service Rate - Interval Metered	\$/kW	4.7059

Tillsonburg Hydro Inc.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date May 1, 2024
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EB-2023-0053

Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered	\$/kW	3.6844
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MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0014
Standard Supply Service - Administrative Charge (if applicable)	\$	0.2500

Tillsonburg Hydro Inc.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date May 1, 2024
This schedule supersedes and replaces all previously
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EB-2023-0053

GENERAL SERVICE 1500 TO 4999 KW SERVICE CLASSIFICATION

This classification applies to a non residential account whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or greater than, 1500 kW but less than 4,999 kW. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in Tillsonburg Hydro's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to WMP, customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	2,222.57
Rate Rider for Disposition of Account 1589 to Non-RPP Customers - effective until April 30, 2025	\$/kWh	0.0072
Rate Rider for Disposition of Deferral/Variance Accounts - effective until April 30, 2025	\$/kW	0.6256
Distribution Volumetric Rate	\$/kW	2.0158

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Retail Transmission Rate - Network Service Rate - Interval Metered	\$/kW	4.7059
Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered	\$/kW	3.6844

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0014
Standard Supply Service - Administrative Charge (if applicable)	\$	0.2500

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UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification applies to an account whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The level of the consumption will be agreed to by the distributor and the customer, based on detailed manufacturer information/documentation with regard to electrical consumption of the unmetered load or periodic monitoring of actual consumption. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in Tillsonburg Hydro's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	8.10
Distribution Volumetric Rate	\$/kWh	0.0232
Rate Rider for Disposition of Deferral/Variance Accounts - effective until April 30, 2025	\$/kWh	0.0012
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0093
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0070

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0014
Standard Supply Service - Administrative Charge (if applicable)	\$	0.2500

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SENTINEL LIGHTING SERVICE CLASSIFICATION

This classification refers to accounts that are an unmetered lighting load supplied to a sentinel light. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in Tillsonburg Hydro's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	2.77
Distribution Volumetric Rate	\$/kW	106.0820
Rate Rider for Disposition of Deferral/Variance Accounts - effective until April 30, 2025	\$/kW	(0.6071)
Retail Transmission Rate - Network Service Rate	\$/kW	2.9640
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.2396

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0014
Standard Supply Service - Administrative Charge (if applicable)	\$	0.2500

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STREET LIGHTING SERVICE CLASSIFICATION

This classification applies to an account for roadway lighting with a Municipality, Regional Municipality, Ministry of Transportation and private roadway lighting, controlled by photo cells. The consumption for these customers will be based on the calculated connected load times the required lighting times established in the approved Ontario Energy Board street lighting load shape template. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in Tillsonburg Hydro's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per customer)	\$	1,969.13
Distribution Volumetric Rate	\$/kW	2.7551
April 30, 2025	\$/kWh	0.0072
Rate Rider for Disposition of Deferral/Variance Accounts - effective until April 30, 2025	\$/kW	0.4217
Retail Transmission Rate - Network Service Rate	\$/kW	2.9493
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.2211

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0014
Standard Supply Service - Administrative Charge (if applicable)	\$	0.2500

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microFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Independent Electricity System Operator's microFIT program and connected to the distributor's distribution system. Further servicing details are available in Tillsonburg Hydro's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

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Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

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MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	4.55
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ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.60)
Primary Metering Allowance for Transformer Losses - applied to measured demand & energy	%	(1.00)

SPECIFIC SERVICE CHARGES

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Customer Administration

Returned cheque (plus bank charges)	\$	15.00
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Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Non-Payment of Account (see Note below)		
Late payment - per month (effective annual rate 19.56% per annum or 0.04896% compounded daily rate)	%	1.50
Reconnect at meter - during regular hours	\$	65.00
Reconnect at meter - after regular hours	\$	185.00
Reconnect at pole - during regular hours	\$	185.00
Other		
Special meter reads	\$	30.00
Service call - after regular hours	\$	165.00
Specific charge for access to the power poles - \$/pole/year (with the exception of wireless attachments)	\$	37.78

RETAIL SERVICE CHARGES (if applicable)

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	117.02
Monthly fixed charge, per retailer	\$	46.81
Monthly variable charge, per customer, per retailer	\$/cust.	1.16
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.69
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.69)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.59
Processing fee, per request, applied to the requesting party	\$	1.16
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	4.68
Notice of switch letter charge, per letter (unless the distributor has opted out of applying the charge as per the Ontario Energy Board's Decision and Order EB-2015-0304, issued on February 14, 2019)	\$	2.34

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LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor - Secondary Metered Customer < 5,000 kW	1.0333
Total Loss Factor - Primary Metered Customer < 5,000 kW	1.0233

APPENDIX D: BILL IMPACTS

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Residential Bill Impacts: RPP at 750kWh

Customer Class:	RESIDENTIAL SERVICE CLASSIFICATION	
RPP / Non-RPP:	RPP	
Consumption:	750	kWh
Demand:	-	kW
Current Loss Factor:	1.0333	
Proposed/Approved Loss Factor:	1.0344	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 30.74	1	\$ 30.74	\$ 36.53	1	\$ 36.53	\$ 5.79	18.84%
Distribution Volumetric Rate	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	-
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
Volumetric Rate Riders	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	-
Sub-Total A (excluding pass through)			\$ 30.74			\$ 36.53	\$ 5.79	18.84%
Line Losses on Cost of Power	\$ 0.0937	25	\$ 2.34	\$ 0.0937	26	\$ 2.42	\$ 0.08	3.42%
Total Deferral/Variance Account Rate Riders	\$ -	750	\$ -	\$ 0.0018	750	\$ 1.35	\$ 1.35	-
CBR Class B Rate Riders	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	-
GA Rate Riders	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	-
Low Voltage Service Charge	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	-
Smart Meter Entry Charge (if applicable)	\$ 0.42	1	\$ 0.42	\$ 0.42	1	\$ 0.42	\$ -	0.00%
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ (0.76)	1	\$ (0.76)	\$ (0.76)	-
Additional Volumetric Rate Riders	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	-
Sub-Total B - Distribution (includes Sub-Total A)			\$ 33.50			\$ 39.96	\$ 6.46	19.28%
RTSR - Network	\$ 0.0099	775	\$ 7.67	\$ 0.0102	776	\$ 7.91	\$ 0.24	3.14%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0076	775	\$ 5.89	\$ 0.0078	776	\$ 6.05	\$ 0.16	2.74%
Sub-Total C - Delivery (including Sub-Total B)			\$ 47.06			\$ 53.92	\$ 6.86	14.58%
Wholesale Market Service Charge (WMSC)	\$ 0.0045	775	\$ 3.49	\$ 0.0045	776	\$ 3.49	\$ 0.00	0.11%
Rural and Remote Rate Protection (RRRP)	\$ 0.0014	775	\$ 1.08	\$ 0.0014	776	\$ 1.09	\$ 0.00	0.11%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
TOU - Off Peak	\$ 0.0740	473	\$ 34.97	\$ 0.0740	473	\$ 34.97	\$ -	0.00%
TOU - Mid Peak	\$ 0.1020	135	\$ 13.77	\$ 0.1020	135	\$ 13.77	\$ -	0.00%
TOU - On Peak	\$ 0.1510	143	\$ 21.52	\$ 0.1510	143	\$ 21.52	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 122.14			\$ 129.00	\$ 6.87	5.62%
HST	13%		\$ 15.88	13%		\$ 16.77	\$ 0.89	5.62%
Ontario Electricity Rebate	11.7%		\$ (14.29)	11.7%		\$ (15.09)	\$ (0.80)	-
Total Bill on TOU			\$ 123.72			\$ 130.68	\$ 6.96	5.62%

1 **GS <50kW Bill Impacts: RPP at 2,000kWh**

Customer Class:	GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	
RPP / Non-RPP:	RPP	
Consumption	2,000	kWh
Demand	-	kW
Current Loss Factor	1.0333	
Proposed/Approved Loss Factor	1.0344	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 29.18	1	\$ 29.18	\$ 29.18	1	\$ 29.18	\$ -	0.00%
Distribution Volumetric Rate	\$ 0.0204	2000	\$ 40.80	\$ 0.0204	2000	\$ 40.80	\$ -	0.00%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
Volumetric Rate Riders	\$ -	2000	\$ -	\$ -	2000	\$ -	\$ -	-
Sub-Total A (excluding pass through)			\$ 69.98			\$ 69.98	\$ -	0.00%
Line Losses on Cost of Power	\$ 0.0937	67	\$ 6.24	\$ 0.0937	69	\$ 6.45	\$ 0.21	3.42%
Total Deferral/Variance Account Rate Riders	\$ -	2,000	\$ -	\$ 0.0012	2,000	\$ 2.40	\$ 2.40	-
CBR Class B Rate Riders	\$ -	2,000	\$ -	\$ -	2,000	\$ -	\$ -	-
GA Rate Riders	\$ -	2,000	\$ -	\$ -	2,000	\$ -	\$ -	-
Low Voltage Service Charge	\$ -	2,000	\$ -	\$ -	2,000	\$ -	\$ -	-
Smart Meter Entity Charge (if applicable)	\$ 0.42	1	\$ 0.42	\$ 0.42	1	\$ 0.42	\$ -	0.00%
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
Additional Volumetric Rate Riders	\$ -	2,000	\$ -	\$ -	2,000	\$ -	\$ -	-
Sub-Total B - Distribution (includes Sub-Total A)			\$ 76.64			\$ 79.25	\$ 2.61	3.41%
RTSR - Network	\$ 0.0091	2,067	\$ 18.81	\$ 0.0093	2,069	\$ 19.24	\$ 0.43	2.31%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0068	2,067	\$ 14.05	\$ 0.0070	2,069	\$ 14.48	\$ 0.43	3.05%
Sub-Total C - Delivery (including Sub-Total B)			\$ 109.50			\$ 112.97	\$ 3.48	3.18%
Wholesale Market Service Charge (WMSC)	\$ 0.0045	2,067	\$ 9.30	\$ 0.0045	2,069	\$ 9.31	\$ 0.01	0.11%
Rural and Remote Rate Protection (RRRP)	\$ 0.0014	2,067	\$ 2.89	\$ 0.0014	2,069	\$ 2.90	\$ 0.00	0.11%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
TOU - Off Peak	\$ 0.0740	1,260	\$ 93.24	\$ 0.0740	1,260	\$ 93.24	\$ -	0.00%
TOU - Mid Peak	\$ 0.1020	360	\$ 36.72	\$ 0.1020	360	\$ 36.72	\$ -	0.00%
TOU - On Peak	\$ 0.1510	380	\$ 57.38	\$ 0.1510	380	\$ 57.38	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 309.28			\$ 312.77	\$ 3.49	1.13%
HST		13%	\$ 40.21		13%	\$ 40.66	\$ 0.45	1.13%
Ontario Electricity Rebate		11.7%	\$ (36.19)		11.7%	\$ (36.59)	\$ (0.41)	-
Total Bill on TOU			\$ 313.30			\$ 316.84	\$ 3.54	1.13%

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3

1 **GS 50-499kW Bill Impacts: Non-RPP at 46,450kWh and 133kW**

Customer Class:	GENERAL SERVICE 50 TO 499 KW SERVICE CLASSIFICATION	
RPP / Non-RPP:	Non-RPP (Other)	
Consumption:	46,450	kWh
Demand:	133	kW
Current Loss Factor:	1.0333	
Proposed/Approved Loss Factor:	1.0344	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 151.80	1	\$ 151.80	\$ 151.80	1	\$ 151.80	\$ -	0.00%
Distribution Volumetric Rate	\$ 2.2956	133	\$ 305.31	\$ 3.6730	133	\$ 488.51	\$ 183.19	60.00%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ -	133	\$ -	\$ -	133	\$ -	\$ -	
Sub-Total A (excluding pass through)			\$ 457.11			\$ 640.31	\$ 183.19	40.08%
Line Losses on Cost of Power	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
Total Deferral/Variance Account Rate Riders	\$ -	133	\$ -	\$ 0.4604	133	\$ 61.23	\$ 61.23	
CBR Class B Rate Riders	\$ -	133	\$ -	\$ -	133	\$ -	\$ -	
GA Rate Riders	\$ -	46,450	\$ -	\$ -	46,450	\$ -	\$ -	
Low Voltage Service Charge	\$ -	133	\$ -	\$ -	133	\$ -	\$ -	
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	133	\$ -	\$ 0.0072	46,450	\$ 335.82	\$ 335.82	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 457.11			\$ 1,037.37	\$ 580.25	126.94%
RTSR - Network	\$ 3.5025	133	\$ 465.83	\$ 3.5913	133	\$ 477.64	\$ 11.81	2.54%
RTSR - Connection and/or Line and Transformation Connection	\$ 2.6257	133	\$ 349.22	\$ 2.7035	133	\$ 359.57	\$ 10.35	2.96%
Sub-Total C - Delivery (including Sub-Total B)			\$ 1,272.17			\$ 1,874.58	\$ 602.41	47.35%
Wholesale Market Service Charge (WMSC)	\$ 0.0045	47,997	\$ 215.99	\$ 0.0045	48,050	\$ 216.22	\$ 0.24	0.11%
Rural and Remote Rate Protection (RRRP)	\$ 0.0014	47,997	\$ 67.20	\$ 0.0014	48,050	\$ 67.27	\$ 0.07	0.11%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Average IESO Wholesale Market Price	\$ 0.0995	47,997	\$ 4,775.68	\$ 0.0995	48,050	\$ 4,780.95	\$ 5.27	0.11%
Total Bill on Average IESO Wholesale Market Price			\$ 6,331.28			\$ 6,939.27	\$ 607.99	9.60%
HST		13%	\$ 823.07		13%	\$ 902.10	\$ 79.04	9.60%
Ontario Electricity Rebate		11.7%	\$ -		11.7%	\$ -	\$ -	
Total Bill on Average IESO Wholesale Market Price			\$ 7,154.34			\$ 7,841.37	\$ 687.03	9.60%

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1 **GS 500-1,499kW Bill Impacts: Non-RPP at 356,755kWh and 815kW**

Customer Class:	GENERAL SERVICE 500 TO 1,499 KW SERVICE CLASSIFICATION	
RPP / Non-RPP:	Non-RPP (Other)	
Consumption	356,755	kWh
Demand	815	kW
Current Loss Factor	1.0333	
Proposed/Approved Loss Factor	1.0344	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 1,578.72	1	\$ 1,578.72	\$ 1,578.72	1	\$ 1,578.72	\$ -	0.00%
Distribution Volumetric Rate	\$ 1.1900	815	\$ 969.85	\$ 1.1293	815	\$ 920.38	\$ (49.47)	-5.10%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ -	815	\$ -	\$ -	815	\$ -	\$ -	
Sub-Total A (excluding pass through)			\$ 2,548.57			\$ 2,499.10	\$ (49.47)	-1.94%
Line Losses on Cost of Power	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
Total Deferral/Variance Account Rate Riders	\$ -	815	\$ -	\$ 0.5085	815	\$ 414.43	\$ 414.43	
CBR Class B Rate Riders	\$ -	815	\$ -	\$ -	815	\$ -	\$ -	
GA Rate Riders	\$ -	356,755	\$ -	\$ -	356,755	\$ -	\$ -	
Low Voltage Service Charge	\$ -	815	\$ -	\$ -	815	\$ -	\$ -	
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	815	\$ -	\$ 0.0072	356,755	\$ 2,579.27	\$ 2,579.27	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 2,548.57			\$ 5,492.80	\$ 2,944.23	115.52%
RTSR - Network	\$ 4.5896	815	\$ 3,740.52	\$ 4.7059	815	\$ 3,835.31	\$ 94.78	2.53%
RTSR - Connection and/or Line and Transformation Connection	\$ 3.5783	815	\$ 2,916.31	\$ 3.6844	815	\$ 3,002.79	\$ 86.47	2.97%
Sub-Total C - Delivery (including Sub-Total B)			\$ 9,205.41			\$ 12,330.89	\$ 3,125.48	33.95%
Wholesale Market Service Charge (WMSC)	\$ 0.0045	368,635	\$ 1,658.86	\$ 0.0045	369,042	\$ 1,660.69	\$ 1.83	0.11%
Rural and Remote Rate Protection (RRRP)	\$ 0.0014	368,635	\$ 516.09	\$ 0.0014	369,042	\$ 516.66	\$ 0.57	0.11%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Average IESO Wholesale Market Price	\$ 0.0995	368,635	\$ 36,679.18	\$ 0.0995	369,042	\$ 36,719.64	\$ 40.46	0.11%
Total Bill on Average IESO Wholesale Market Price			\$ 48,059.78			\$ 51,228.12	\$ 3,168.34	6.59%
HST	13%		\$ 6,247.77	13%		\$ 6,659.66	\$ 411.88	6.59%
Ontario Electricity Rebate	11.7%		\$ -	11.7%		\$ -	\$ -	
Total Bill on Average IESO Wholesale Market Price			\$ 54,307.55			\$ 57,887.78	\$ 3,580.23	6.59%

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1 **GS 1,500-4,999kW Bill Impacts: Non-RPP at 1,011,338kWh and 1,898kW**

Customer Class:	GENERAL SERVICE EQUAL TO OR GREATER THAN 1,500 KW SERVICE CLASSIFICATION
RPP / Non-RPP:	Non-RPP (Other)
Consumption:	1,011,338 kWh
Demand:	1,898 kW
Current Loss Factor:	1.0333
Proposed/Approved Loss Factor:	1.0344

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 2,222.57	1	\$ 2,222.57	\$ 2,222.57	1	\$ 2,222.57	\$ -	0.00%
Distribution Volumetric Rate	\$ 2.0999	1898	\$ 3,985.61	\$ 2.0158	1898	\$ 3,825.99	\$ (159.62)	-4.00%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ -	1898	\$ -	\$ -	1898	\$ -	\$ -	
Sub-Total A (excluding pass through)			\$ 6,208.18			\$ 6,048.56	\$ (159.62)	-2.57%
Line Losses on Cost of Power	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
Total Deferral/Variance Account Rate Riders	\$ -	1,898	\$ -	\$ 0.6256	1,898	\$ 1,187.39	\$ 1,187.39	
CBR Class B Rate Riders	\$ -	1,898	\$ -	\$ -	1,898	\$ -	\$ -	
GA Rate Riders	\$ -	1,011,338	\$ -	\$ -	1,011,338	\$ -	\$ -	
Low Voltage Service Charge	\$ -	1,898	\$ -	\$ -	1,898	\$ -	\$ -	
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	1,898	\$ -	\$ 0.0072	1,011,338	\$ 7,311.78	\$ 7,311.78	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 6,208.18			\$ 14,547.72	\$ 8,339.54	134.33%
RTSR - Network	\$ 4.5896	1,898	\$ 8,711.06	\$ 4.7059	1,898	\$ 8,931.80	\$ 220.74	2.53%
RTSR - Connection and/or Line and Transformation Connection	\$ 3.5783	1,898	\$ 6,791.61	\$ 3.6844	1,898	\$ 6,992.99	\$ 201.38	2.97%
Sub-Total C - Delivery (including Sub-Total B)			\$ 21,710.85			\$ 30,472.51	\$ 8,761.66	40.36%
Wholesale Market Service Charge (WMSC)	\$ 0.0045	1,045,016	\$ 4,702.57	\$ 0.0045	1,046,168	\$ 4,707.76	\$ 5.19	0.11%
Rural and Remote Rate Protection (RRRP)	\$ 0.0014	1,045,016	\$ 1,463.02	\$ 0.0014	1,046,168	\$ 1,464.64	\$ 1.61	0.11%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Average IESO Wholesale Market Price	\$ 0.0995	1,045,016	\$ 103,979.05	\$ 0.0995	1,046,168	\$ 104,093.75	\$ 114.70	0.11%
Total Bill on Average IESO Wholesale Market Price			\$ 131,855.74			\$ 140,738.90	\$ 8,883.16	6.74%
HST	13%		\$ 17,141.25	13%		\$ 18,296.06	\$ 1,154.81	6.74%
Ontario Electricity Rebate	11.7%		\$ -	11.7%		\$ -	\$ -	
Total Bill on Average IESO Wholesale Market Price			\$ 148,996.99			\$ 159,034.96	\$ 10,037.97	6.74%

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1 **Unmetered Scattered Load Bill Impacts: RPP at 2,016kWh**

Customer Class:	UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	
RPP / Non-RPP:	RPP	
Consumption	2,016	kWh
Demand	-	kW
Current Loss Factor	1.0333	
Proposed/Approved Loss Factor	1.0344	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 8.10	56	\$ 453.60	\$ 8.10	56	\$ 453.60	\$ -	0.00%
Distribution Volumetric Rate	\$ 0.0142	2016	\$ 28.63	\$ 0.0232	2016	\$ 46.77	\$ 18.14	63.38%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
Volumetric Rate Riders	\$ -	2016	\$ -	\$ -	2016	\$ -	\$ -	-
Sub-Total A (excluding pass through)			\$ 482.23			\$ 500.37	\$ 18.14	3.76%
Line Losses on Cost of Power	\$ 0.0937	67	\$ 6.29	\$ 0.0937	69	\$ 6.50	\$ 0.22	3.42%
Total Deferral/Variance Account Rate Riders	\$ -	2,016	\$ -	\$ 0.0012	2,016	\$ 2.42	\$ 2.42	-
CBR Class B Rate Riders	\$ -	2,016	\$ -	\$ -	2,016	\$ -	\$ -	-
GA Rate Riders	\$ -	2,016	\$ -	\$ -	2,016	\$ -	\$ -	-
Low Voltage Service Charge	\$ -	2,016	\$ -	\$ -	2,016	\$ -	\$ -	-
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
Additional Volumetric Rate Riders	\$ -	2,016	\$ -	\$ -	2,016	\$ -	\$ -	-
Sub-Total B - Distribution (includes Sub-Total A)			\$ 488.52			\$ 509.29	\$ 20.78	4.25%
RTSR - Network	\$ 0.0091	2,083	\$ 18.96	\$ 0.0093	2,085	\$ 19.39	\$ 0.44	2.31%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0068	2,083	\$ 14.17	\$ 0.0070	2,085	\$ 14.60	\$ 0.43	3.05%
Sub-Total C - Delivery (including Sub-Total B)			\$ 521.64			\$ 543.29	\$ 21.65	4.15%
Wholesale Market Service Charge (WMSC)	\$ 0.0045	2,083	\$ 9.37	\$ 0.0045	2,085	\$ 9.38	\$ 0.01	0.11%
Rural and Remote Rate Protection (RRRP)	\$ 0.0014	2,083	\$ 2.92	\$ 0.0014	2,085	\$ 2.92	\$ 0.00	0.11%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
TOU - Off Peak	\$ 0.0740	1,270	\$ 93.99	\$ 0.0740	1,270	\$ 93.99	\$ -	0.00%
TOU - Mid Peak	\$ 0.1020	363	\$ 37.01	\$ 0.1020	363	\$ 37.01	\$ -	0.00%
TOU - On Peak	\$ 0.1510	383	\$ 57.84	\$ 0.1510	383	\$ 57.84	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 723.02			\$ 744.68	\$ 21.66	3.00%
HST	13%		\$ 93.99	13%		\$ 96.81	\$ 2.82	3.00%
Ontario Electricity Rebate	11.7%		\$ (84.59)	11.7%		\$ (87.13)	\$ (2.53)	-
Total Bill on TOU			\$ 732.42			\$ 754.36	\$ 21.94	3.00%

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1 **Sentinel Lighting Bill Impacts: Non-RPP at 76kWh**

Customer Class:	SENTINEL LIGHTING SERVICE CLASSIFICATION
RPP / Non-RPP:	Non-RPP (Retailer)
Consumption	76 kWh
Demand	0 kW
Current Loss Factor	1.0333
Proposed/Approved Loss Factor	1.0344

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 2.77	121	\$ 335.17	\$ 2.77	121	\$ 335.17	\$ -	0.00%
Distribution Volumetric Rate	\$ 24.2633	0.0027548	\$ 0.07	\$ 106.0820	0.0027548	\$ 0.29	\$ 0.23	337.21%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
Volumetric Rate Riders	\$ -	0.0027548	\$ -	\$ -	0.0027548	\$ -	\$ -	-
Sub-Total A (excluding pass through)			\$ 335.24			\$ 335.46	\$ 0.23	0.07%
Line Losses on Cost of Power	\$ 0.0995	3	\$ 0.25	\$ 0.0995	3	\$ 0.26	\$ 0.01	3.42%
Total Deferral/Variance Account Rate Riders	\$ -	0	\$ -	\$ (0.6071)	0	\$ (0.00)	\$ (0.00)	-
CBR Class B Rate Riders	\$ -	0	\$ -	\$ -	0	\$ -	\$ -	-
GA Rate Riders	\$ -	76	\$ -	\$ -	76	\$ -	\$ -	-
Low Voltage Service Charge	\$ -	0	\$ -	\$ -	0	\$ -	\$ -	-
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
Additional Volumetric Rate Riders	\$ -	0	\$ -	\$ -	0	\$ -	\$ -	-
Sub-Total B - Distribution (includes Sub-Total A)			\$ 335.49			\$ 335.72	\$ 0.23	0.07%
RTSR - Network	\$ 2.8921	0	\$ 0.01	\$ 2.9640	0	\$ 0.01	\$ 0.00	2.49%
RTSR - Connection and/or Line and Transformation Connection	\$ 2.1680	0	\$ 0.01	\$ 2.2396	0	\$ 0.01	\$ 0.00	3.30%
Sub-Total C - Delivery (including Sub-Total B)			\$ 335.50			\$ 335.74	\$ 0.23	0.07%
Wholesale Market Service Charge (WMSC)	\$ 0.0045	79	\$ 0.35	\$ 0.0045	79	\$ 0.35	\$ 0.00	0.11%
Rural and Remote Rate Protection (RRRP)	\$ 0.0014	79	\$ 0.11	\$ 0.0014	79	\$ 0.11	\$ 0.00	0.11%
Standard Supply Service Charge	\$ -	0	\$ -	\$ -	0	\$ -	\$ -	-
Non-RPP Retailer Avg. Price	\$ 0.0995	76	\$ 7.56	\$ 0.0995	76	\$ 7.56	\$ -	0.00%
Total Bill on Non-RPP Avg. Price			\$ 343.53			\$ 343.76	\$ 0.23	0.07%
HST	13%		\$ 44.66	13%		\$ 44.69	\$ 0.03	0.07%
Ontario Electricity Rebate	11.7%		\$ (40.19)	11.7%		\$ (40.22)	\$ -	-
Total Bill on Non-RPP Avg. Price			\$ 347.99			\$ 348.23	\$ 0.24	0.07%

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1 **Streetlighting Bill Impacts: RPP at 45,434kWh**

Customer Class:	STREET LIGHTING SERVICE CLASSIFICATION	
RPP / Non-RPP:	RPP	
Consumption	45,434	kWh
Demand	118	kW
Current Loss Factor	1.0333	
Proposed/Approved Loss Factor	1.0344	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 1,969.13	1	\$ 1,969.13	\$ 1,969.13	1	\$ 1,969.13	\$ -	0.00%
Distribution Volumetric Rate	\$ 9.3951	118	\$ 1,108.62	\$ 2.7551	118	\$ 325.10	\$ (783.52)	-70.68%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ -	118	\$ -	\$ -	118	\$ -	\$ -	
Sub-Total A (excluding pass through)			\$ 3,077.75			\$ 2,294.23	\$ (783.52)	-25.46%
Line Losses on Cost of Power	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
Total Deferral/Variance Account Rate Riders	\$ -	118	\$ -	\$ 0.4217	118	\$ 49.76	\$ 49.76	
CBR Class B Rate Riders	\$ -	118	\$ -	\$ -	118	\$ -	\$ -	
GA Rate Riders	\$ -	45,434	\$ -	\$ -	45,434	\$ -	\$ -	
Low Voltage Service Charge	\$ -	118	\$ -	\$ -	118	\$ -	\$ -	
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	118	\$ -	\$ 0.0072	45,434	\$ 328.48	\$ 328.48	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 3,077.75			\$ 2,672.47	\$ (405.28)	-13.17%
RTSR - Network	\$ 2.8764	118	\$ 339.42	\$ 2.9493	118	\$ 348.02	\$ 8.60	2.53%
RTSR - Connection and/or Line and Transformation Connection	\$ 2.1572	118	\$ 254.55	\$ 2.2211	118	\$ 262.09	\$ 7.54	2.96%
Sub-Total C - Delivery (including Sub-Total B)			\$ 3,671.72			\$ 3,282.58	\$ (389.14)	-10.60%
Wholesale Market Service Charge (WMSC)	\$ 0.0045	46,947	\$ 211.26	\$ 0.0045	46,999	\$ 211.49	\$ 0.23	0.11%
Rural and Remote Rate Protection (RRRP)	\$ 0.0014	46,947	\$ 65.73	\$ 0.0014	46,999	\$ 65.80	\$ 0.07	0.11%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
TOU - Off Peak	\$ 0.0740	29,577	\$ 2,188.67	\$ 0.0740	29,609	\$ 2,191.08	\$ 2.41	0.11%
TOU - Mid Peak	\$ 0.1020	8,450	\$ 861.95	\$ 0.1020	8,460	\$ 862.90	\$ 0.95	0.11%
TOU - On Peak	\$ 0.1510	8,920	\$ 1,346.91	\$ 0.1510	8,930	\$ 1,348.39	\$ 1.49	0.11%
Total Bill on TOU (before Taxes)			\$ 8,346.47			\$ 7,962.49	\$ (383.98)	-4.60%
HST	13%		\$ 1,085.04	13%		\$ 1,035.12	\$ (49.92)	-4.60%
Ontario Electricity Rebate	11.7%		\$ -	11.7%		\$ -	\$ -	
Total Bill on TOU			\$ 9,431.52			\$ 8,997.62	\$ (433.90)	-4.60%

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APPENDIX E: OEB APPENDIX 2-R LOSS FACTORS

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Appendix 2-R Loss Factors

	Historical Years					5-Year Average	
	2018	2019	2020	2021	2022		
Losses Within Distributor's System							
A(1)	"Wholesale" kWh delivered to distributor (higher value)	189,993,955	177,282,154	173,380,459	178,063,869	185,144,756	180,773,038
A(2)	"Wholesale" kWh delivered to distributor (lower value)	189,142,812	176,487,958	172,603,742	177,266,171	184,315,337	179,963,204
B	Portion of "Wholesale" kWh delivered to distributor for its Large Use Customer(s)	-	-	-	-	-	-
C	Net "Wholesale" kWh delivered to distributor = A(2) - B	189,142,812	176,487,958	172,603,742	177,266,171	184,315,337	179,963,204
D	"Retail" kWh delivered by distributor	183,750,499	171,687,025	167,477,566	172,196,903	178,660,614	174,754,521
E	Portion of "Retail" kWh delivered by distributor to its Large Use Customer(s)	-	-	-	-	-	-
F	Net "Retail" kWh delivered by distributor = D - E	183,750,499	171,687,025	167,477,566	172,196,903	178,660,614	174,754,521
G	Loss Factor in Distributor's system = C / F	1.0293	1.0280	1.0306	1.0294	1.0317	1.0298
Losses Upstream of Distributor's System							
H	Supply Facilities Loss Factor	1.0045	1.0045	1.0045	1.0045	1.0045	1.0045
Total Losses							
I	Total Loss Factor = G x H	1.0340	1.0326	1.0352	1.0341	1.0363	1.0344

Notes:

- A(1)** If directly connected to the IESO-controlled grid, kWh pertains to the virtual meter on the primary or high voltage side of the transformer at the interface with the transmission grid. This corresponds to the "With Losses" kWh value provided by the IESO's MV-WEB. It is the higher of the two values provided by MV-WEB.
- If fully embedded within a host distributor, kWh pertains to the virtual meter on the primary or high voltage side of the transformer, at the interface between the host distributor and the transmission grid. For example, if the host distributor is Hydro One Networks Inc., kWh from the Hydro One Networks' invoice corresponding to "Total kWh w Losses" should be reported. This corresponds to the higher of the two kWh values provided in Hydro One Networks' invoice.
- If partially embedded, kWh pertains to the sum of the above.
- A(2)** If directly connected to the IESO-controlled grid, kWh pertains to a metering installation on the secondary or low voltage side of the transformer at the interface with the transmission grid. This corresponds to the "Without Losses" kWh value provided by the IESO's MV-WEB. It is the lower of the two kWh values provided by MV-WEB.
- If fully embedded with the host distributor, kWh pertains to a metering installation on the secondary or low voltage side of the transformer at the interface between the embedded distributor and the host distributor. For example, if the host distributor is Hydro One Networks Inc., kWh from the Hydro One Networks' invoice corresponding to "Total kWh" should be reported. This corresponds to the lower of the two kWh values provided in Hydro One Networks' invoice.
- If partially embedded, kWh pertains to the sum of the above.
- Additionally, kWh pertaining to distributed generation directly connected to the distributor's own distribution network should be included in **A(2)**.
- B** If a Large Use Customer is metered on the secondary or low voltage side of the transformer, the default loss is 1% (i.e., **B** = 1.01 X **E**). This value should not include supply facility losses. However, the total loss factor on the tariff of rate and charges and applied to customers consumption should include the supply facility loss factor.
- D** kWh corresponding to D should equal metered or estimated kWh at the customer's delivery point.
- E** Metered consumption of Large Use customers.
- G and I** These loss factors pertain to secondary-metered customers with demand less than 5,000 kW.
- H** Actual Supply Facility Loss Factor as calculated by dividing A(1) by A(2).