# EXHIBIT 8 RATE DESIGN





Festival Hydro Inc. EB-2024-0023 Exhibit 8 Page **2** of **21** 

# 2.8 Exhibit 8: Rate Design

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#### 1 Overview

2 This Exhibit documents the calculation of Festival Hydro Inc.'s (FHI) proposed distribution

rates by rate class for the 2025 test year, based on the rate design proposed in this
Exhibit.

5 FHI has determined its total 2025 Service Revenue Requirement to be \$17,377,042. The 6 total Revenue Offsets in the amount of \$1,166,332 reduces FHI's total Service Revenue 7 Requirement to a Base Revenue Requirement of \$16,210,710 which is used to determine 8 the proposed distribution rates. The Base Revenue Requirement is derived from FHI's 9 2025 capital and operating forecasts, weather normalized usage, forecasted customer 10 counts, and regulated return on rate base. The Revenue Requirement is summarized in 11 Table 8-1 below:

12

## Table 8-1 – Calculation of Base Revenue Requirement

| Description                 | Amount            |
|-----------------------------|-------------------|
| OM&A Expenses               | \$<br>9,430,261   |
| Amortization Expenses       | \$<br>2,969,170   |
| Regulated Return On Capital | \$<br>4,756,852   |
| PILs                        | \$<br>220,759     |
| Service Revenue Requirement | \$<br>17,377,042  |
| Less: Revenue Offsets       | \$<br>(1,166,332) |
| Base Revenue Requirement    | \$<br>16,210,710  |

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15 The Base Revenue Requirement is allocated to the various rate classes as outlined in

16 Exhibit 7 – Cost Allocation, Table 7-7. The following Table 8-2 outlines the allocation of

17 the base revenue requirement to the rate classes.

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| Rate Class                     | 2025 Proposed<br>Base Revenue<br>Requirement |            |  |  |  |  |
|--------------------------------|--|------------|--|--|--|--|
| Residential                    | \$   | 9,759,676  |  |  |  |  |
| General Service < 50 kW        | \$   | 2,316,887  |  |  |  |  |
| General Service 50 to 4,999 kW | \$   | 3,626,564  |  |  |  |  |
| Large Use                      | \$   | 230,456    |  |  |  |  |
| Senitnel Lighting              | \$   | 6,214      |  |  |  |  |
| Street Lighting                | \$   | 196,758    |  |  |  |  |
| Unmetered Scattered Load       | \$   | 74,155     |  |  |  |  |
| Total                          | \$   | 16,210,710 |  |  |  |  |

## Table 8-2 – Proposed Apportionment of Base Revenue to Rate Classes

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# 4 2.8.1 Fixed/Variable Proportion

### 5 Current Fixed / Variable Proportion

Based on applying the existing approved monthly service charges to the forecasted
number of customers for 2025 along with the existing approved distribution volumetric
charge, excluding rate riders, the adjustment for Low Voltage ("LV") and the transformer
allowance, to the 2025 forecasted volumes, the following Table 8-3 outlines FHI's current
split between fixed and variable distribution revenue.

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## Table 8-3 – Current Fixed / Variable Split

| Rate Class                     | Re | evenue with Bas<br>4 Approved |    | Revenue with Base Revenue<br>124 Approved with 2024<br>Rates Approved Rates |    | R          | 25 Total Base<br>Revenue with<br>024 Approved<br>Rates | Fixed<br>Revenue<br>Portion | Variable<br>Revenue<br>Portion |
|--------------------------------|----|-------------------------------|----|---|----|------------|--|-----------------------------|--------------------------------|
| Residential                    | \$ | 7,927,314                     | \$ | -   | \$ | 7,927,314  | 100.00%  | 0.00%                       |                                |
| General Service < 50 kW        | \$ | 949,376                       | \$ | 1,135,409   | \$ | 2,084,785  | 45.54%   | 54.46%                      |                                |
| General Service 50 to 4,999 kW | \$ | 685,495                       | \$ | 2,311,659   | \$ | 2,997,154  | 22.87%   | 77.13%                      |                                |
| Large Use                      | \$ | 157,009                       | \$ | 33,832  | \$ | 190,840    | 82.27%   | 17.73%                      |                                |
| Senitnel Lighting              | \$ | 1,096                         | \$ | 3,769   | \$ | 4,866      | 22.53%   | 77.47%                      |                                |
| Street Lighting                | \$ | 102,136                       | \$ | 23,946  | \$ | 126,082    | 81.01%   | 18.99%                      |                                |
| Unmetered Scattered Load       | \$ | 58,112                        | \$ | 8,100   | \$ | 66,212     | 87.77%   | 12.23%                      |                                |
| Total                          | \$ | 9,880,539                     | \$ | 3,516,716   | \$ | 13,397,254 | 73.8%  | 26.2%                       |                                |

#### **1 Proposed Monthly Service Charge**

- 2 FHI proposes to apply the blended fixed/variable proportions to design the proposed
- 3 monthly service charges as detailed in Table 8-4 below.

4

# Table 8-4 – Proposed Monthly Service Charge

| Rate Class                     | Γotal Base<br>Revenue<br>equirement | Fixed<br>Revenue<br>Portion | Fb | ked Revenue | Annualized<br>Customers /<br>Connections | Proposed<br>onthly Service<br>Charge |
|--------------------------------|-------------------------------------|-----------------------------|----|-------------|--|--------------------------------------|
| Residential                    | \$<br>9,759,676                     | 100.00%                     | \$ | 9,759,676   | 246,496                                  | \$<br>39.59                          |
| General Service < 50 kW        | \$<br>2,316,887                     | 45.55%                      | \$ | 1,055,235   | 25,756                                   | \$<br>40.97                          |
| General Service 50 to 4,999 kW | \$<br>3,626,564                     | 22.87%                      | \$ | 829,405     | 2,506                                    | \$<br>330.99                         |
| Large Use                      | \$<br>230,456                       | 82.27%                      | \$ | 189,596     | 12                                       | \$<br>15,799.68                      |
| Senitnel Lighting              | \$<br>6,214                         | 22.52%                      | \$ | 1,399       | 409                                      | \$<br>3.42                           |
| Street Lighting                | \$<br>196,758                       | 81.18%                      | \$ | 159,732     | 76,794                                   | \$<br>2.08                           |
| Unmetered Scattered Load       | \$<br>74,155                        | 87.77%                      | \$ | 65,083      | 6,010                                    | \$<br>10.83                          |
| Total                          | \$<br>16,210,710                    |                             | \$ | 12,060,126  |  |                                      |

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- 7 For comparison purposes, the following Table 8-5 provides the current and proposed
- 8 monthly service charge by rate class as well as monthly service charge information from
- 9 the Cost Allocation model.

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## Table 8-5 – Monthly Service Charge Comparison

| Rate Class                     | -  | urrent 2024<br>nthly Service<br>Charge | Proposed 2025<br>Monthly Service<br>Charge |    | -CC Adjustment (Ceiling<br>Fixed Charge from Cost<br>Allocation Model) |    | ustomer Unit Cost per<br>Ionth - Avoided Cost<br>oor Fixed Charge from<br>ost Allocation Model) |
|--------------------------------|----|--|--|----|--|----|---|
| Residential                    | \$ | 32.16                                  | \$<br>39.59                                | \$ | 30.44  | \$ | 6.97  |
| General Service < 50 kW        | \$ | 36.86                                  | \$<br>40.97                                | \$ | 31.25  | \$ | 14.02   |
| General Service 50 to 4,999 kW | \$ | 273.56                                 | \$<br>330.99                               | \$ | 188.83   | \$ | 95.36   |
| Large Use                      | \$ | 13,084.05                              | \$<br>15,799.68                            | \$ | 480.26   | \$ | 247.50  |
| Senitnel Lighting              | \$ | 2.68                                   | \$<br>3.42                                 | \$ | 15.58  | \$ | 3.37  |
| Street Lighting                | \$ | 1.33                                   | \$<br>2.08                                 | \$ | 5.63   | \$ | 0.79  |
| Unmetered Scattered Load       | \$ | 9.67                                   | \$<br>10.83                                | \$ | 10.36  | \$ | 0.70  |

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#### **1 Proposed Volumetric Charges**

The variable distribution charge is calculated by dividing the variable distribution portion
of the Base Revenue Requirement by the appropriate 2025 Test Year usage, kWh or kW,
as the class charge determinant.

Table 8-6 provides FHI's calculations of its proposed variable distribution charges for the
2025 Test Year which maintains the same fixed/variable split used in designing the
current approved rates.

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### Table 8-6 – Proposed Distribution Volumetric Charge

| Rate Class                     | Total Base<br>Revenue<br>Requirement | Variable<br>Revenue<br>Proportion | Variable<br>Revenue | Annualized<br>kWh or kW<br>As Required | Unit of<br>Measure | Proposed Distribution<br>Volumetric Charge<br>Including Transformer<br>Allowance |
|--------------------------------|--------------------------------------|-----------------------------------|---------------------|--|--------------------|--|
| Residential                    | \$ 9,759,676                         | 0.00%                             | \$ -                | 153,701,712                            | \$/kWh             | \$-  |
| General Service < 50 kW        | \$ 2,316,887                         | 54.45%                            | \$ 1,261,652        | 62,385,122                             | \$/kWh             | \$ 0.0202  |
| General Service 50 to 4,999 kW | \$ 3,626,564                         | 77.13%                            | \$ 2,797,159        | 897,897                                | \$/kW              | \$ 3.4940  |
| Large Use                      | \$ 230,456                           | 17.73%                            | \$ 40,860           | 44,439                                 | \$/kW              | \$ 1.5195  |
| Senitnel Lighting              | \$ 6,214                             | 77.48%                            | \$ 4,815            | 264                                    | \$/kW              | \$ 18.2073   |
| Street Lighting                | \$ 196,758                           | 18.82%                            | \$ 37,027           | 6,011                                  | \$/kW              | \$ 6.1601  |
| Unmetered Scattered Load       | \$ 74,155                            | 12.23%                            | \$ 9,072            | 810,020                                | \$/kWh             | \$ 0.0112  |
| Total                          | \$ 16,210,710                        |                                   | \$ 4,150,584        |  |                    |  |

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#### 12 **Proposed Adjustment for Transformer Allowance**

Currently, FHI provides a transformer allowance to those customers that own their 13 transformation facilities. FHI proposes to maintain the current approved transformer 14 ownership allowance of \$0.60 per kW ("Transformer Allowance"). The Transformer 15 Allowance is intended to reflect the costs to a distributor of providing step down 16 transformation facilities to the customer's utilization voltage level. Since the distributor 17 provides electricity at utilization voltage, the cost of this transformation is captured in and 18 recovered through the distribution rates. Therefore, when a customer provides its own 19 20 step down transformation from primary to secondary, it should receive a credit for these costs already included in the distribution rates. 21

The amount of Transformer Allowance expected to be provided to the customers in the 1 General Service 50 to 4,999 kW and Large Use classes that own their transformers has 2 been included in the volumetric charge for this class. This means the General Service < 3 50 to 4,999 kW volumetric charge of \$3.1152 per kW will increase by \$0.3788 per kW to 4 a total of \$3.4940 per kW to recover the amount of the Transformer Allowance over all 5 kWs in the General Service 50 to 4,999 kW rate class. Large Use customers will have the 6 volumetric of \$0.9195 per kW increased by \$0.60 per kW to a total of \$1.5195 per kW to 7 recover the amount of the Transformer Allowance. 8

### 9 **Proposed Distribution Rates**

The following Table 8-7 sets out FHI's proposed 2025 electricity distribution rates based on the foregoing calculations, including adjustments for the recovery of transformer allowance. These rates are consistent with those calculated in Tab 13 of the Revenue Requirement Work Form that has been filed as Attachment 6-2 in live Excel format (FHI\_2025\_Rev\_Reqt\_Workform\_1.0\_20240426).

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| Rate Class                     | Proposed<br>Monthly<br>Service<br>Charge | Unit of<br>Measure | V  | Proposed<br>Distribution<br>olumetric Charge |
|--------------------------------|--|--------------------|----|--|
| Residential                    | \$<br>39.59                              | \$/kWh             | \$ | -  |
| General Service < 50 kW        | \$<br>40.97                              | \$/kWh             | \$ | 0.0202                                       |
| General Service 50 to 4,999 kW | \$<br>330.99                             | \$/kW              | \$ | 3.4940                                       |
| Large Use                      | \$<br>15,799.68                          | \$/kW              | \$ | 1.5195                                       |
| Senitnel Lighting              | \$<br>3.42                               | \$/kWh             | \$ | 18.2073                                      |
| Street Lighting                | \$<br>2.08                               | \$/kW              | \$ | 6.1601                                       |
| Unmetered Scattered Load       | \$<br>10.83                              | \$/kW              | \$ | 0.0112                                       |
| Transformer Allocance          |  | \$/kW              | \$ | (0.6000)                                     |

#### Table 8-7 – Proposed Distribution Rates

# **2.8.2 Retail Transmission Service Rates (RTSRs)**

FHI currently pays for transmission service to the IESO and Hydro One, which is then
passed on to FHI's customers per the Board-approved rate.

The Board has provided a Microsoft Excel workbook "2025 RTSR Work Form for Electricity Distributors" and instructions for distributors to complete as part of their 2025 Electricity Rate Applications. FHI has completed this Work Form to determine the RTSR's and has filed the Work Form as part of this Application. The RTSR Work Form is also provided in Attachment 8-2 in PDF format. Please see Table 8-8 below for the RTSR rates generated from the 2025 Work Form. FHI confirms that RTSR information is consistent with the working capital allowance calculation.

#### 11

### Table 8-8 – Proposed Retail Transmission Rates

| Rate Class                     |    | F       | Retail Trai<br>Networ |    |        | Retail Transmission<br>Connection Rates |        |        |        |
|--------------------------------|----|---------|-----------------------|----|--------|---|--------|--------|--------|
|                                |    | Per kWh |                       |    | Per kW | P                                       | er kWh | Per kW |        |
| Residential                    | 9  | \$      | 0.0108                | \$ | -      | \$                                      | 0.0063 | \$     | -      |
| GS < 50 kW                     | 9  | \$      | 0.0095                | \$ | -      | \$                                      | 0.0057 | \$     | -      |
| General Service 50 To 4,999 kW | 9  | \$      | -                     | \$ | 4.3275 | \$                                      | -      | \$     | 2.5668 |
| Large User                     | 9  | \$      | -                     | \$ | 4.7913 | \$                                      | -      | \$     | 2.9351 |
| Street Lighting                | \$ | \$      | -                     | \$ | 3.0725 | \$                                      | -      | \$     | 1.8100 |
| Sentinel Lighting              | 9  | \$      | -                     | \$ | 3.0883 | \$                                      | -      | \$     | 1.8480 |
| Unmetered Scattered Load       | 9  | \$      | 0.0095                | \$ | -      | \$                                      | 0.0057 | \$     | -      |

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FHI has two > 50kW customers that will be charged on a gross load billing basis from Hydro One for wholesale transmission services due to load displacement generation greater or equal to 1 MW with non-renewable generation and/or equal to or greater than 2 MW for renewable generation (wind, solar, biomass, bio-15 oil, bio-gas, landfill gas, or water). As a result, FHI proposes to charge the RTSR to these customers on a gross load basis. FHI has amended the RTSR for gross load billing for these two customers. 1 FHI is also requesting the gross load billing methodology for RTSR for any customer in

- 2 the future that implements load displacement generation to align to the methodology used
- 3 by the IESO.

# 4 2.8.3 Retail Service Charges

On September 26, 2023, the OEB issued its Decision and Order on Energy Retailer 5 Service Charges (EB-2023-0193). The report stated that the rates are subject to an 6 adjustment mechanism using the annual adjustment factor applied in the OEB's incentive 7 regulation mechanism. For the purposes of this Application, FHI is using the proposed 8 inflation factor of 4.8% on 2024 charges as outlined in Attachment 8-3 as per 9 FHI 2025 Tariff Schedule and Bill Impact Model 20240426 live Excel in Tab 3 10 Regulatory Charges. Table 8-9 below provides the Proposed Charges for Retail Service 11 12 charges in its 2025 Test Year budget.

13

| Table 8 | -9 – Reta | il Service | Charges |
|---------|-----------|------------|---------|
|---------|-----------|------------|---------|

| Retail Service Charge  | Current<br>Charge | Inflation<br>Factor | Proposed<br>Charge |
|--|-------------------|---------------------|--------------------|
| One-time charge, per retailer, to establish the service agreement between    |                   |                     |                    |
| the distributor and the retailer   | \$ 117.02         | 4.8%                | \$ 122.64          |
| Monthly fixed charge, per retailer   | \$ 46.81          | 4.8%                | \$ 49.06           |
| Monthly variable charge, per customer, per retailer                          | \$ 1.16           | 4.8%                | \$ 1.22            |
| Distributor-consolidated billing monthly charge, per customer, per retailer  | \$ 0.69           | 4.8%                | \$ 0.72            |
| Retailer-consolidated billing monthly credit, per customer, per retailer     | -\$ 0.69          | 4.8%                | -\$ 0.72           |
| Service Transaction Requests (STR)   | \$ 0.59           | 4.8%                | \$ 0.62            |
| Request fee, per request, applied to the requesting party                    | \$ 0.59           | 4.8%                | \$ 0.62            |
| Processing fee, per request, applied to the requesting party                 | \$ 1.16           | 4.8%                | \$ 1.22            |
| Request for customer information as outlined in Section 10.6.3 and           |                   |                     |                    |
| Chapter 11 of the Retail Settlement Code directly to retailers and           |                   |                     |                    |
| customers, if not delivered electronically through the Electronic Business   |                   |                     |                    |
| Transaction (EBT) system, applied to the requesting party up to twice a      | No Charge         | 4.8%                | No Charge          |
| More than twice a year, per request (plus incremental delivery costs)        | \$ 4.68           | 4.8%                | \$ 4.90            |
| Notice of switch letter charge, per letter (unless the distributor has opted |                   |                     |                    |
| out of applying the notice of switch charge. Applicable only to letters that |                   |                     |                    |
| are sent by standard hard copy)  | \$ 2.34           | 4.8%                | \$ 2.45            |

FHI is not proposing any changes to the retail service charges in this Application except
for the above inflation factors. The increase in Retail Service Charges due to inflation has

3 been included in projections for Other Revenue.

In the OEB's Decision and Order in the matter of energy retailer service charges effective
May 1, 2019 (EB-2015-0304) it was noted that Electricity distributors that currently record
the revenues and costs associated with the RCVAs are expected to continue to do so
until their next rebasing application. At rebasing, the balances will be disposed of and the
RCVAs will be eliminated."

In this Application, FHI will clear accounts 1518 RCVA – Retail and 1548 RCVA – STR
and eliminate these variance accounts. This has been discussed in Exhibit 9. Forecasted
Retail Service Costs and Revenues have been included in revenue requirement.

12

# 13 **2.8.4 Regulatory Charges**

On December 7, 2023 the Board issued a Decision and Order (EB-2023-0268) establishing that the Wholesale Market Service (WMS) rate used by rate-regulated distributors to bill their customers shall be \$0.0041 per kilowatt-hour, effective January 1, 2024. For Class B customers a Capacity Base Recovery (CBR) component of \$0.0004 per kilowatt-hour shall be added to the WMS rate for a total of \$0.0045 per kilowatt-hour. For Class A customers, distributors shall bill the actual CBR costs to Class A customers in proportion to their contribution to peak.

Also as part of this Decision and Order, the RRRP charge used by rate-regulated distributors to bill their customers shall be \$0.0014 per kilowatt-hour for electricity consumers on or after January 1, 2024. This unit rate shall apply to a customer's metered energy consumption adjusted by the distributor's OEB-approved Total Loss Factor.

FHI requests that these rates be updated for any changes that may arise before this Application's effective date of January 1, 2025. 1 The Standard Supply Service Charge is set by the OEB as an administrative fee payable

2 by customers who purchase electricity directly from their distributors. The rate is set by

the OEB on a generic basis. The current rate is \$0.25 per customer per month.

4

# 5 2.8.5 Specific Service Charges

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FHI is proposing the continuation of its current Customer Administration Charges at
current levels with the exception of the following:

Income Tax Letter – Currently FHI has a \$15 Income Tax Letter charge. Based on how
this is used in current practice, FHI is requesting that this be called Bill Copy Charge with
no change to the amount.

Service Call – Customer Owned Equipment and Service Call – After Regular Hours - FHI is requesting that the two Service Call charges be changed to be listed as Time & Materials instead of \$30 and \$165 respectively. In FHI's experience the cost of these effects can vary and each service call is tracked by a separate work order and can be easily billed on time & materials.

As part of EB-2023-0194, wireline pole attachments rate has been set at \$37.78 effective January 1, 2024. FHI does not have an LDC specific charge and will charge the OEB approved rate to its pole line attachments. FHI will update for 2025 rates when they become available. FHI has received \$504,294 in excess revenue for the years 2018 to 2023. This amount has been held in a 1508 Sub Account and is being requested to be cleared as part of this Application in Exhibit 9.

The list of the current and proposed service charges and the associated rates are detailedin the Table 8-10 below:

25

| Specific Service Charges   | C    | Current          | Pr   | oposed      |
|--|------|------------------|------|-------------|
| Customer Administration  |      |                  |      |             |
| Arrears Certificate  | \$   | 15.00            | \$   | 15.00       |
| Income Tax Letter  | \$   | 15.00            | \$   | -           |
| Bill Copy Charge   | \$   | -                | \$   | 15.00       |
| Credit Reference/Credit Check (Plus Credit Agency Costs)   | \$   | 15.00            | \$   | 15.00       |
| Returned Cheque (Plus Bank Charges)  | \$   | 15.00            | \$   | 15.00       |
| Account Set Up Charge / Change of Occupancy Charge<br>(Plus Credit Agency Costs If Applicable)               | \$   | 30.00            | \$   | 30.00       |
| Meter Dispute Charge Plus Measurement Canada Fees (If<br>Meter Found Correct)                                | \$   | 30.00            | \$   | 30.00       |
| Non-Payment of Account   |      |                  |      |             |
| Late Payment - Per Month (Effective Annual Rate 19.56%<br>Per Annum or 0.04896% Compounded Daily Rate)       | \$   | 0.02             | \$   | 0.02        |
| Reconnection At Meter - During Regular Hours   | \$   | 65.00            | \$   | 65.00       |
| Reconnection At Meter - After Regular Hours  | \$   | 185.00           | \$   | 185.00      |
| Reconnection At Pole - During Regular Hours  | \$   | 185.00           | \$   | 185.00      |
| Reconnection At Pole - After Regular Hours   | \$   | 415.00           | \$   | 415.00      |
| Other  |      |                  |      |             |
| Service Call - Customer Owned Equipment  | \$   | 30.00            | Time | & Materials |
| Service Call- After Regular Hours  | \$   | 165.00           | Time | & Materials |
| Temporary Service Install & Remove - Overhead - No<br>Transformer  | Time |                  |      | & Materials |
| Temporary Service Install & Remove - Underground - No<br>Transformer   | Time | Time & Materials |      | & Materials |
| Temporary Service Install & Remove - Overhead - With<br>Transformer  | Time | e & Materials    | Time | & Materials |
| Specific Charge For Access To The Power Poles -<br>\$/Pole/Year (With The Exception of Wireless Attachments) | \$   | 37.78            | \$   | 37.78       |

# Table 8-10 – Current and Proposed Specific Service Charges

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5 distributor's Tariff of Rates and Charges.

<sup>2</sup> 3

<sup>4</sup> There are no rates or charges listed in the Conditions of Service that are not on the

- 1 FHI confirms that there are no discrete customer groups that will be materially impacted
- 2 by changes to Specific Service Charges.
- Specific Service Charges are recorded in USoA 4225 and 5235 which are included in
  Table 6-13.

# **5 2.8.6 Low Voltage Service Rates (where applicable)**

FHI is a partially embedded distributor and therefore pays and charges a Low Voltage (LV) Service Rate. FHI applied for new LV charges in its 2024 IRM. Table 8-11 below provides the historical low voltage charges since 2015 as charged by Hydro One on their sub-transmission billings. The increases over the years have been driven by changes in rates charged by Hydro One. The actual kW demand loads at each of the applicable metering points have remained fairly constant as there has been limited growth within the communities served.

- 13 FHI is proposing to update the LV rate for the 2025 Test Year, and has projected 2025
- LV costs based on 2023 volumes and applied 2024 rates in the amount of \$302,912.
- 15

## Table 8-11 – Historical & Proposed Low Voltage Charges

|    | Host Distributor         | 2020      | 2021      | 2022      | 2023          | F  | 2024<br>orecast | F  | 2025<br>orecast |
|----|--------------------------|-----------|-----------|-----------|---------------|----|-----------------|----|-----------------|
| 16 | HONI Low Voltage Charges | \$364,763 | \$374,874 | \$301,407 | \$<br>304,667 | \$ | 302,912         | \$ | 302,912         |

17

The OEB's RTSR workform has provided Sheet 9. LV rates in order to develop LV rates for the 2025 Test Year. The LV calculation utilizes the proportion of the RTSR Connection revenue by rate class to be applied to the LV amount of \$302,912 in order to determine the amount to be collected by rate class. FHI has completed the workform and has produced the rates outlined in Table 8-12 below.

23

| Rate Class               | Unit | Current 2024<br>Rates | Proposed<br>2025 Rates |
|--------------------------|------|-----------------------|------------------------|
| Residential              | kWh  | \$0.0005              | \$0.0005               |
| GS < 50 kW               | kWh  | \$0.0005              | \$0.0005               |
| GS 50 to 4,999 kW        | kW   | \$0.2032              | \$0.2041               |
| Large Use                | kW   | \$0.2348              | \$0.2334               |
| Street Light             | kW   | \$0.1448              | \$0.1439               |
| Sentinel Light           | kW   | \$0.1478              | \$0.1469               |
| Unmetered Scattered Load | kWh  | \$0.0005              | \$0.0005               |

## Table 8-12 Current and Proposed Low Voltage Charges

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FHI requests that the Board approve the 2025 proposed low voltage charges as outlined
in Table 8-12 above.

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# 8 2.8.7 Smart Meter Entity Charge

On September 8, 2022, the OEB issued its Decision and Order regarding the Independent
Electricity System Operator / Smart Metering Entity – Smart Metering Charge 2023-2027
(EB-2022-0137). This Decision approved the smart metering charge (SMC) to be levied
and collected by the Independent Electricity System Operator in its capacity as the Smart
Metering Entity (SME), effective January 1, 2023. The new SMC is \$0.42 per smart meter
per month.
FHI has followed the accounting guidance for the Smart Meter Entity charge.

16

# 17 2.8.8 Loss Adjustment Factors

FHI is a partially embedded distributor. The wholesale metering points in the City of Stratford and Town of St. Marys are directly connected to the IESO controlled grid. FHI

- 1 is embedded with Hydro One as the host distributor for the smaller towns in FHI's service
- 2 territory (Dashwood, Seaforth, Brussels, Zurich, and Hensall).

FHI has calculated the total loss factor to be applied to customers' consumption based
on the average wholesale and retail kWh for the years 2019 to 2023. The calculations are
summarized in the following Table 8-14 which is also consistent with calculations provided
in Attachment 8-1.

7

#### Table 8-14 – Loss Factor Calculation – Consistent with Appendix 2-R

|       |  |             | H           | listorical Year | S           |             | 5 Year      |
|-------|--|-------------|-------------|-----------------|-------------|-------------|-------------|
|       |  | 2019        | 2020        | 2021            | 2022        | 2023        | Average     |
|       | Losses Within Distributor's System   |             |             |                 |             |             |             |
| A (1) | "Wholesale" kWh Delivered to Distributor (Higher<br>Value)                           | 622,836,560 | 600,981,670 | 607,349,971     | 621,284,153 | 619,242,618 | 614,338,994 |
| A (2) | "Wholesale" kWh delivered to distributor (lower value)                               | 621,464,877 | 597,583,101 | 604,302,411     | 618,340,580 | 616,322,675 | 611,602,729 |
| в     | Portion of "Wholesale" kWh Delivered to Distributor<br>For Its Large Use Customer(s) | 27,953,166  | 27,702,214  | 28,553,052      | 29,708,524  | 29,303,532  | 28,644,098  |
| С     | Net "Wholesale" kWh Delivered to Distributor = A(2) - B                              | 593,511,711 | 569,880,887 | 575,749,358     | 588,632,056 | 587,019,144 | 582,958,631 |
| D     | "Retail" kWh Delivered by Distributor  | 607,574,540 | 581,911,993 | 593,608,509     | 611,499,032 | 600,491,418 | 599,017,098 |
| Е     | Portion of "Retail" kWh Delivered by Distributor To Its Large Use Customer(s)        | 27,745,078  | 27,495,994  | 28,340,499      | 29,487,369  | 29,085,391  | 28,430,866  |
| F     | Net "Retail" kWh Delivered by Distributor = D - E                                    | 579,829,462 | 554,415,999 | 565,268,010     | 582,011,663 | 571,406,027 | 570,586,232 |
| G     | Loss Factor in Distributor's system = C / F  | 1.0236      | 1.0279      | 1.0185          | 1.0114      | 1.0273      | 1.0217      |
|       | Losses Upstream of Distributor's System  |             |             |                 |             |             |             |
| Н     | Supply Facilities Loss Factor  | 1.0022      | 1.0057      | 1.0050          | 1.0048      | 1.0047      | 1.0045      |
|       | Total Losses   |             |             |                 |             |             |             |
| I     | Total Loss Factor = G x H  | 1.0259      | 1.0337      | 1.0237          | 1.0162      | 1.0322      | 1.0263      |

8

9 The Supply Facility Loss Factor (the "SFLF") shown in the above table represents the 10 losses on the supply to FHI. The SFLF is calculated on the measured quantities between 11 the transformer stations and the wholesale meter points. FHI proposes to use the five 12 year calculated average SFLF of 1.0045.

The following Table 8-15 provides the total loss factor for secondary and primary meteredcustomers.

15

## Table 8-15 – Total Loss Factor

| Total Loss Factors   |        |
|--|--------|
| Supply Facility Loss Factor                                      |        |
|  |        |
| Distribution Loss Factor   |        |
| Distribution Loss Factor - Secondary Metered Customer < 5,000 kW | 1.0217 |
| Distribution Loss Factor - Secondary Metered Customer > 5,000 kW | 1.0100 |
| Distribution Loss Factor - Primary Metered Customer < 5,000 kW   | 1.0115 |
| Distribution Loss Factor - Primary Metered Customer > 5,000 kW   | 1.0000 |
|  |        |
| Total Loss Factor  |        |
| Total Loss Factor - Secondary Metered Customer < 5,000 kW        | 1.0263 |
| Total Loss Factor - Secondary Metered Customer > 5,000 kW        | 1.0145 |
| Total Loss Factor - Primary Metered Customer < 5,000 kW          | 1.0160 |
| Total Loss Factor - Primary Metered Customer > 5,000 kW          | 1.0045 |

2 3

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## 4 Materiality Analysis on Distribution Losses

5 FHI's Distribution 5-year average Loss Adjustment factor is 2.63%. Pursuant to the Filing 6 Requirements, as the Distribution Loss Adjustment factor is less than 5%, FHI is not 7 required to provide an explanation of, or justification for, its Loss Adjustment Factor. Loss 8 factors have fluctuated slightly year over year but are not indicative of an upward trend 9 and have decreased since the 2015 COS Application.

#### 10 Loss Factor Reconciliation

11 Table 8-16 reconciles the loss factor calculated in Appendix 2-R to the loss factor 12 calculated in 2.1.5 of RRR for 2019-2023.

13

|                        | 2019   | 2020   | 2021   | 2022   | 2023   | Average |
|------------------------|--------|--------|--------|--------|--------|---------|
| Loss Factor Calculated |        |        |        |        |        |         |
| in 2.1.5.              | 1.0138 | 1.0172 | 1.0162 | 1.0156 | 1.0310 | 1.0188  |
| Loss Factor Calculated |        |        |        |        |        |         |
| in Appendix 2-R        | 1.0259 | 1.0337 | 1.0237 | 1.0162 | 1.0322 | 1.0263  |
| Variance               | 1.2%   | 1.6%   | 0.7%   | 0.1%   | 0.1%   | 0.7%    |

## Table 8-16 Loss Factor Reconciliation

3 The Average variance between the loss factor calculated in Appendix 2-R is due to the

4 inclusion of Wholesale Market Participant volumes being excluded from the calculation

5 of Appendix 2-R and a correction made to the retail volumes for 2019-2022 in 2-R that

6 were not reflected in the original 2.1.5.

# 7 2.8.9 Tariff or Rates and Charges

8 The Current and Proposed Tariff of Rates and Charges are provided below. The current 9 definition of rate classes and the current terms and conditions of service has been

maintained in this Application. The Conditions of Service was updated in February 2023.

- 11 The Current Tariff of Rates and Charges are reflective of the current Approved Rate Order
- of December 14, 2023; please see Attachment 8-4.
- For the Proposed Tariff of Rates and Charges please see Attachment 8-5. In accordance with the Filing Requirements, distributors must file a new Tariff Schedule and Bill Impact Model that has been filed in Excel format, (FHI\_2025\_Tariff\_Schedule\_and\_Bill\_Impact\_Model\_20240426).

## 17 Conditions of Service

FHI does not have any rates and charges in its Conditions of Service that do not appearon the Tariff Sheet.

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Festival Hydro Inc. EB-2024-0023 Exhibit 8 Page **18** of **21** 

# 1 2.8.10 Revenue Reconciliation

Table 8-17 below reconciles the total 2025 Service Revenue Requirement, Other Revenue (Revenue Offsets) and Base Revenue Requirement per rate class. This is compared to the 2025 Base Revenue at 2024 Approved Rates per Table 8-3. Table 8-18 provides a reconciliation between the revenue based on 2025 Proposed Distribution Rates and the Base Revenue Requirement along with detailed calculations per rate class.

7

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### Table 8-17 – 2025 Test Year Current vs. Proposed Rates

|                                | 2025 | Total Base Revenue         | 2025 Revenue at Proposed Rates |                  |                                   |  |  |  |  |
|--------------------------------|------|----------------------------|--------------------------------|------------------|-----------------------------------|--|--|--|--|
| Rate Class                     |      | ith 2024 Approved<br>Rates | Base Revenue<br>Requirement    | Other<br>Revenue | Service<br>Revenue<br>Requirement |  |  |  |  |
| Residential                    | \$   | 7,927,314.22               | \$9,759,676                    | \$836,713        | \$10,596,390                      |  |  |  |  |
| General Service < 50 kW        | \$   | 2,084,785.46               | \$2,316,887                    | \$121,333        | \$2,438,220                       |  |  |  |  |
| General Service 50 to 4,999 kW | \$   | 2,997,154.12               | \$3,626,564                    | \$175,468        | \$3,802,032                       |  |  |  |  |
| Large Use                      | \$   | 190,840.36                 | \$230,456                      | \$8,818          | \$239,274                         |  |  |  |  |
| Senitnel Lighting              | \$   | 4,865.53                   | \$6,214                        | \$608            | \$6,822                           |  |  |  |  |
| Street Lighting                | \$   | 126,082.42                 | \$196,758                      | \$18,150         | \$214,908                         |  |  |  |  |
| Unmetered Scattered Load       | \$   | 66,212.21                  | \$74,155                       | \$5,241          | \$79,396                          |  |  |  |  |
| Total                          | \$   | 13,397,254                 | \$16,210,710                   | \$ 1,166,332     | \$17,377,042                      |  |  |  |  |

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# Table 8-18 – 2025 Test Year Distribution Revenue Reconciliation RRWF – Tab 13.Rate Design

|                                | Customer & Load Forecast            |                                     |             |           | Class                                 | Allocated Rev                | enues       | Fixed Variable Splits |          |  |  |
|--------------------------------|-------------------------------------|-------------------------------------|-------------|-----------|---------------------------------------|------------------------------|-------------|-----------------------|----------|--|--|
| Rate Class                     | Volumetric<br>Charge<br>Determinant | Customers /<br>Connections<br>(Avg) | kWh         | kW or kVA | Total Class<br>Revenue<br>Requirement | Monthly<br>Service<br>Charge | Volumetric  | Fixed                 | Variable | Transformer<br>Ownership<br>Allowance (\$) |  |
| Residential                    | kWh                                 | 20,541                              | 153,701,712 | -         | \$9,759,676                           | \$9,759,676                  | \$-         | 100.00%               | 0.00%    |  |  |
| General Service < 50 kW        | kWh                                 | 2,146                               | 62,385,122  | -         | \$2,316,887                           | \$1,055,235                  | \$1,261,652 | 45.55%                | 54.45%   |  |  |
| General Service 50 to 4,999 kW | kW                                  | 209                                 | 357,005,178 | 897,897   | \$3,626,564                           | \$829,405                    | \$2,797,159 | 22.87%                | 77.13%   | \$340,100                                  |  |
| Large Use                      | kW                                  | 1                                   | 29,085,391  | 44,439    | \$230,456                             | \$189,596                    | \$40,860    | 82.27%                | 17.73%   | \$26,664                                   |  |
| Senitnel Lighting              | kW                                  | 34                                  | 95,176      | 264       | \$6,214                               | \$1,399                      | \$4,815     | 22.52%                | 77.48%   |  |  |
| Street Lighting                | kW                                  | 6,400                               | 2,364,162   | 6,011     | \$196,758                             | \$159,732                    | \$37,027    | 81.18%                | 18.82%   |  |  |
| Unmetered Scattered Load       | kWh                                 | 501                                 | 810,020     | -         | \$74,155                              | \$65,083                     | \$9,072     | 87.77%                | 12.23%   |  |  |
| Total                          |                                     |                                     |             |           |                                       |                              |             |                       |          |  |  |

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| Distr                        | ibution Rates      |        | Reve            | nue Reconcili          | ation                                       |
|------------------------------|--------------------|--------|-----------------|------------------------|---|
| Monthly<br>Service<br>Charge | Volumetric<br>Rate | kW/kWh | MSC<br>Revenues | Volumetric<br>Revenues | Revenue<br>Less<br>Transformer<br>Ownership |
| \$39.59                      | \$-                | /kWh   | \$9,758,780     | \$-                    | \$9,758,780                                 |
| \$40.97                      | \$0.02020          | /kWh   | \$1,055,235     | \$1,260,179            | \$2,315,414                                 |
| \$330.99                     | \$3.49400          | /kW    | \$829,405       | \$3,137,252            | \$3,626,557                                 |
| \$15,799.68                  | \$1.51950          | /kW    | \$189,596       | \$67,526               | \$230,458                                   |
| \$3.42                       | \$18.20730         | /kW    | \$1,399         | \$4,815                | \$6,214                                     |
| \$2.08                       | \$6.16010          | /kW    | \$159,732       | \$37,027               | \$196,759                                   |
| \$10.83                      | \$0.01120          | /kWh   | \$65,083        | \$9,072                | \$74,155                                    |
|                              |                    |        |                 |                        |   |
|                              |                    |        | Total Distribu  | tion Revenue           | \$ 16,208,337                               |
|                              |                    |        | Base Revenue    | Requirement            | \$ 16,210,710                               |
|                              |                    |        | Diffe           | rence                  | \$ (2,372.84)                               |
|                              |                    |        | % Diffe         | erence                 | -0.015%                                     |

4

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# 6 2.8.11 Bill Impact Information

7 Attachment 8-3 to this Exhibit presents the results of the assessment of customer total

8 bill impacts by level of consumption by rate class. Table 8-19 reflects a summary of the

9 rate impact of FHI's Typical Customer Monthly Usage per rate class.

|   | Rate Impact Summary of Typical Monthly Usage by Rate Class |       |                         |                 |                 |                  |                           |                                  |  |  |  |  |
|---|--|-------|-------------------------|-----------------|-----------------|------------------|---------------------------|----------------------------------|--|--|--|--|
| Rate Class                                  | kWh  | kW    | # of<br>Connection<br>s | 2024 Bill<br>\$ | 2025 Bill<br>\$ | \$<br>Difference | Total Bill<br>Impact<br>% | Distribution<br>Bill Impact<br>% |  |  |  |  |
| Residential                                 | 750  |       |                         | \$129.51        | \$134.02        | \$4.52           | 3.49%                     | 23.1%                            |  |  |  |  |
| GS < 50 kW                                  | 2,000  |       |                         | \$332.31        | \$329.92        | \$(2.38)         | -0.72%                    | 11.1%                            |  |  |  |  |
| GS 50 to 4,999 kW                           | 51,100   | 100   |                         | \$7,632.50      | \$7,270.75      | \$(361.75)       | -4.74%                    | 19.6%                            |  |  |  |  |
| Large Use                                   | 2,555,000  | 5,000 |                         | \$353,737.38    | \$341,646.85    | \$(12,090.53)    | -3.42%                    | 17.6%                            |  |  |  |  |
| Unmetered Scattered Load                    | 340  |       | 1                       | \$56.78         | \$57.32         | \$0.54           | 0.95%                     | 12.0%                            |  |  |  |  |
| Sentinel Lighting                           | 423  | 1     | 1                       | \$69.44         | \$72.72         | \$3.28           | 4.73%                     | 27.7%                            |  |  |  |  |
| Street Lighting                             | 239,805  | 657   | 1                       | \$36,024.29     | \$36,333.56     | \$309.27         | 0.86%                     | 54.6%                            |  |  |  |  |
| GS < 50 kW                                  | 10,000   |       |                         | \$1,520.88      | \$1,493.55      | \$(27.32)        | -1.80%                    | 11.1%                            |  |  |  |  |
| Residential - 10%<br>Consumption Percentile | 277  |       |                         | \$67.23         | \$73.09         | \$5.86           | 8.71%                     | 23.1%                            |  |  |  |  |
| GS 50 to 4,999 kW                           | 306,600  | 600   |                         | \$44,247.99     | \$41,753.01     | \$(2,494.98)     | -5.64%                    | 19.6%                            |  |  |  |  |
| Residential - Retailer                      | 750  |       |                         | \$118.29        | \$119.34        | \$1.05           | 0.88%                     | 23.1%                            |  |  |  |  |
| GS < 50 kW - Retailer                       | 2,000  |       |                         | \$302.79        | \$291.15        | \$(11.64)        | -3.84%                    | 11.1%                            |  |  |  |  |
|   |  |       |                         |                 |                 |                  |                           |                                  |  |  |  |  |

### Table 8-19 – Rate Impacts of Typical Monthly Usage by Rate Class

2

3 Impacts are shown using the applicable Current Approved Rates and the Proposed 2025

4 Distribution Rates, including Rate Riders for the recovery of Deferral and Variance

5 accounts discussed in Exhibit 9.

6 The rate impacts are assessed on the basis of moving to the Proposed Distribution Rates.

7 The distribution impact is comprised of the change in the monthly fixed charge and the

8 distribution volumetric rate.

9 As shown in Attachment 8-3 Tariff Schedule and Bill Impact Model there are 24 rows

10 where further explanation has been requested. The change in RTSR rates seen in the

11 Residential, GS < 50kW, GS 50 to 4,999 kW are due to the IESO and Hydro One RTSR

12 rate changes which are outlined in Attachment 8-2, 2025 RTSR Work Form for Electricity

- 13 Distributors.
- 14 FHI has edited the Tariff Schedule and Bill Impact Model to remove the rate included on

the Large Use GA Rate Rater for 2024 and 2025, as the Large Use customer does not

16 incur Class B GA.

Festival Hydro Inc. EB-2024-0023 Exhibit 8 Page **21** of **21** 

# 1 2.8.12 Rate Mitigation

| 2  | As the total bill impact for all rate classes is less than 10%, no rate mitigation is necessary. |
|----|--|
| 3  |  |
| 4  |  |
| 5  |  |
| 6  |  |
| 7  |  |
| 8  |  |
| 9  |  |
| 10 |  |
| 11 |  |
| 12 |  |
| 13 |  |
| 14 |  |
| 15 |  |



# Attachment 8 - 1

**Required OEB Appendices** 

| File Number: | EB-2024-0023 |
|--------------|--------------|
| Exhibit:     | 8            |
| Tab:         |              |
| Schedule:    | Table 8-14   |
| Page:        | 15           |
|              |              |
| Date:        | 26-Apr-24    |

#### Appendix 2-R Loss Factors

|      |   |             |             | Historical Years | 3           |             |                |
|------|---|-------------|-------------|------------------|-------------|-------------|----------------|
|      |   | 2019        | 2020        | 2021             | 2022        | 2023        | 5-Year Average |
|      | Losses Within Distributor's System  |             |             |                  |             |             |                |
| A(1) | "Wholesale" kWh delivered to<br>distributor (higher value)                              | 622,836,560 | 600,981,670 | 607,349,971      | 621,284,153 | 619,242,618 | 614,338,994    |
| A(2) | "Wholesale" kWh delivered to<br>distributor (lower value)                               | 621,464,877 | 597,583,101 | 604,302,411      | 618,340,580 | 616,322,675 | 611,602,729    |
| В    | Portion of "Wholesale" kWh delivered<br>to distributor for its Large Use<br>Customer(s) | 27,953,166  | 27,702,214  | 28,553,052       | 29,708,524  | 29,303,532  | 28,644,098     |
| с    | Net "Wholesale" kWh delivered to<br>distributor = <b>A(2) - B</b>                       | 593,511,711 | 569,880,887 | 575,749,358      | 588,632,056 | 587,019,144 | 582,958,631    |
| D    | "Retail" kWh delivered by distributor   | 607,574,540 | 581,911,993 | 593,608,509      | 611,499,032 | 600,491,418 | 599,017,098    |
| E    | Portion of "Retail" kWh delivered by<br>distributor to its Large Use<br>Customer(s)     | 27,745,078  | 27,495,994  | 28,340,499       | 29,487,369  | 29,085,391  | 28,430,866     |
| F    | Net "Retail" kWh delivered by<br>distributor = <b>D</b> - <b>E</b>                      | 579,829,462 | 554,415,999 | 565,268,010      | 582,011,663 | 571,406,027 | 570,586,232    |
| G    | Loss Factor in Distributor's system = <b>C</b> / <b>F</b>                               | 1.0236      | 1.0279      | 1.0185           | 1.0114      | 1.0273      | 1.0217         |
|      | Losses Upstream of Distributor's S  | ystem       |             |                  |             |             |                |
| Н    | Supply Facilities Loss Factor   | 1.0022      | 1.0057      | 1.0050           | 1.0048      | 1.0047      | 1.0045         |
|      | Total Losses  |             |             |                  |             |             |                |
| 1    | Total Loss Factor = G x H   | 1.0259      | 1.0337      | 1.0237           | 1.0162      | 1.0322      | 1.0263         |

Notes:

A(1) If directly connected to the IESO-controlled grid, kWh pertains to the virtual meter on the primary or high voltage side of the transformer at the interface with the transmission grid. This corresponds to the "With Losses" kWh value provided by the IESO's MV-WEB. It is the higher of the two values provided by MV-WEB.

If fully embedded within a host distributor, kWh pertains to the virtual meter on the primary or high voltage side of the transformer, at the interface between the host distributor and the transmission grid. For example, if the host distributor is Hydro One Networks Inc., kWh from the Hydro One Networks' invoice corresponding to "Total kWh w Losses" should be reported. This corresponds to the <u>higher</u> of the two kWh values provided in Hydro One Networks' invoice.

If partially embedded, kWh pertains to the sum of the above.

A(2) If directly connected to the IESO-controlled grid, kWh pertains to a metering installation on the secondary or low voltage side of the transformer at the interface with the transmission grid. This corresponds to the "Without Losses" kWh value provided by the IESO's MV-WEB. It is the <u>lower</u> of the two kWh values provided by MV-WEB.

If fully embedded with the host distributor, kWh pertains to a metering installation on the secondary or low voltage side of the transformer at the interface between the embedded distributor and the host distributor. For example, if the host distributor is Hydro One Networks Inc., kWh from the Hydro One Networks' invoice corresponding to "Total kWh" should be reported. This corresponds to the lower of the two kWh values provided in Hydro One Networks' invoice.

If partially embedded, kWh pertains to the sum of the above.

Additionally, kWh pertaining to distributed generation directly connected to the distributor's own distribution network should be included in **A(2)**.

- B If a Large Use Customer is metered on the secondary or low voltage side of the transformer, the default loss is 1% (i.e., B = 1.01 X E). This value should not include supply facility losses. However, the total loss factor on the tariff of rate and charges and applied to customers consumption should include the supply facility loss factor.
- **D** kWh corresponding to D should equal metered or estimated kWh at the customer's delivery point.
- E Metered consumption of Large Use customers.
- G and I These loss factors pertain to secondary-metered customers with demand less than 5,000 kW.
  - H Actual Supply Facility Loss Factor as calculated by dividing A(1) by A(2).



# Attachment 8 – 2

Retail Transmission Service Rate Work Form

N

# 2025 RTSR Workform for Electricity Distributors

Drop-down lists are shaded blue; Input cells are shaded green.

| Utility Name              | Festival Hydro Inc.                    |  |
|---------------------------|--|--|
| Assigned EB Number        | EB-2024-0023                           |  |
| Name and Title of Contact | Alyson Conrad, Chief Financial Officer |  |
| Phone Number              | 519-271-4700, ext. 221                 |  |
| Email Address             | aconrad@festivalhydro.com              |  |
| Last COS Re-based Year    | 2015                                   |  |

This Workbook Model is protected by copyright and is being made available to you solely for the purpose of filing your COS application. You may use and copy this model for that purpose, and provide a copy of this model to any person that is advising or assisting you in that regard. Except as indicated above, any copying, reproduction, publication, sale, adaptation, translation, modification, reverse engineering or other use or dissemination of this model without the express written consent of the Ontario Energy Board is prohibited. If you provide a copy of this model to a person that is advising or assisting you in preparing the application or reviewing your draft rate order, you must ensure that the person understands and agrees to the restrictions noted above.

While this model has been provided in Excel format and is required to be filed with the applications, the onus remains on the applicant to ensure the accuracy of the data and the results.

# 2025 RTSR Workform for Electricity Distributors

<u>1. Info</u>

2. Table of Contents

3. RRR Data

4. UTRs and Sub-Transmission

5. Historical Wholesale

v 1.0

6. Current Wholesale

7. Forecast Wholesale

8. RTSR Rates to Forecast

| Contario Energy Board | 2025 RTSR Workform           |      |                                     |                                    | v   | 1.0                         |
|-----------------------|------------------------------|------|-------------------------------------|------------------------------------|---|-----------------------------|
|                       | for Electricity Distributors |      |                                     |                                    |   |                             |
|                       |                              |      |                                     |                                    |   |                             |
| Rate Class Rate Des   | Unit                         | Rate | Non-Loss<br>Adjusted<br>Metered kWh | Non-Loss<br>Adjusted<br>Metered kW | Applicable<br>Loss Factor<br>eg: (1.0325) | Loss Adjusted<br>Billed kWh |

# 2025 RTSR Workform for Electricity Distributors

| Uniform Transmission Rates                           | Unit |
|--|------|
| ate Description                                      |      |
| Network Service Rate                                 | kW   |
| Line Connection Service Rate                         | kW   |
| Transformation Connection Service Rate               | kW   |
| Hydro One Sub-Transmission Rates                     | Unit |
| Rate Description                                     |      |
| Network Service Rate                                 | kW   |
| Line Connection Service Rate                         | kW   |
| Transformation Connection Service Rate               | kW   |
| Both Line and Transformation Connection Service Rate | kW   |
| If needed, add extra host here. (I)                  | Unit |
| Rate Description                                     |      |
| Network Service Rate                                 | kW   |
| Line Connection Service Rate                         | kW   |
| Transformation Connection Service Rate               | kW   |
| Both Line and Transformation Connection Service Rate | kW   |
| If needed, add extra host here. (II)                 | Unit |
| Rate Description                                     |      |
| Network Service Rate                                 | kW   |
| Line Connection Service Rate                         | kW   |
| Transformation Connection Service Rate               | kW   |
| Both Line and Transformation Connection Service Rate | kW   |
|  |      |

# 2025 RTSR Workform for Electricity Distributors

In the green shaded cells, enter billing detail for wholesale transmission for the same reporting period as the billing determinants on Sheet "3. RRR Data". For Hydro One Subtransmission Rates, if you are charged a combined Line and Transformation Connection rate, please ensure that both the Line Connection and Transformation Connection columns are completed. If any of the Hydro One Sub-transmission rates (column E, I and M) are highlighted in red, please double check the billing data entered in "Units Billed" and "Amount" columns. The highlighted rates do not match the Hydro One Sub-transmission rates approved for that time period. If data has been entered correctly, please provide explanation for the discrepancies in rates.

| IESO                   |              | Network  |              | L            | ine Connection |            | Transform    | mation Co | onnection    | Total C | Connecti |
|------------------------|--------------|----------|--------------|--------------|----------------|------------|--------------|-----------|--------------|---------|----------|
| Month                  | Units Billed | Rate     | Amount       | Units Billed | Rate           | Amount     | Units Billed | Rate      | Amount       | Aı      | mount    |
| January                | 82,402       | \$5.6000 | 461,451      | 84,233       | \$0.9200       | 77,494     | 58,394       | \$3.1000  | 181,021      | \$      | 258,5    |
| February               | 80,972       | \$5.6000 | 453,443      | 85,537       | \$0.9200       | 78,694     | 59,700       | \$3.1000  | 185,070      | \$      | 263,7    |
| March                  | 76,463       | \$5.6000 | 428,193      | 81,371       | \$0.9200       | 74,861     | 56,774       | \$3.1000  | 175,999      | \$      | 250,     |
| April                  | 75,188       | \$5.6000 | 421,053      | 85,685       | \$0.9200       | 78,830     | 54,262       | \$3.1000  | 168,212      | \$      | 247,     |
| May                    | 89,093       | \$5.6000 | 498,921      | 90,740       | \$0.9200       | 83,481     | 63,034       | \$3.1000  | 195,405      | \$      | 278,     |
| June                   | 85,776       | \$5.6000 | 480,346      | 93,195       | \$0.9200       | 85,739     | 64,494       | \$3.1000  | 199,931      | \$      | 285,     |
| July                   | 88,947       | \$5.3700 | 477,646      | 99,460       | \$0.8800       | 87,525     | 69,680       | \$2.9800  | 207,647      | \$      | 295      |
| August                 | 83,935       | \$5.3700 | 450,730      | 93,562       | \$0.8800       | 82,334     | 60,724       | \$2.9800  | 180,957      | \$      | 263      |
| September              | 93,926       | \$5.3700 | 504,383      | 101,429      | \$0.8800       | 89,258     | 71,020       | \$2.9800  | 211,640      | \$      | 300      |
| October                | 84,472       | \$5.3700 | 453,615      | 86,502       | \$0.8800       | 76,122     | 58,513       | \$2.9800  | 174,369      | \$      | 250      |
| November               | 81,702       | \$5.3700 | 438,740      | 83,114       | \$0.8800       | 73,140     | 58,874       | \$2.9800  | 175,445      | \$      | 248      |
| December               | 78,755       | \$5.3700 | 422,914      | 81,883       | \$0.8800       | 72,057     | 57,702       | \$2.9800  | 171,952      | \$      | 244      |
| Total                  | 1,001,631    | \$ 5.48  | \$ 5,491,434 | 1,066,711 \$ | 0.90           | \$ 959,536 | 733,171      | \$ 3.04   | \$ 2,227,649 | \$      | 3,187,   |
| Hydro One              |              | Network  |              | L            | ine Connection |            | Transform    | nation Co | onnection    | Total C | Connecti |
| Month                  | Units Billed | Rate     | Amount       | Units Billed | Rate           | Amount     | Units Billed | Rate      | Amount       | Aı      | mount    |
| January                | 9,109        | \$4.6545 | \$ 42,397    | 9,109        | \$0.6056       | \$ 5,516   | 7,679        | \$2.8924  | \$ 22,212    | s       | 27,      |
| February               | 9,755        | \$4.6545 | \$ 45,404    | 9,755        | \$0.6056       | \$ 5,908   | 8,198        | \$2.8924  |              | s       | 29       |
| March                  | 8,817        | \$4.6545 | \$ 41,037    | 8,838        | \$0.6056       | \$ 5,352   | 7,547        | \$2.8924  |              | \$      | 27       |
| April                  | 9,464        | \$4.6545 | \$ 44,050    | 9,464        | \$0.6056       | \$ 5,731   | 8,283        | \$2.8924  |              | \$      | 29       |
| May                    | 8,335        | \$4.6545 | \$ 38,794    | 8,335        | \$0.6056       | \$ 5,048   | 6,857        | \$2.8924  |              | s       | 24       |
| June                   | 8,186        | \$4.6545 | \$ 38,102    | 8,186        | \$0.6056       | \$ 4,958   | 6,657        | \$2.8924  |              | s       | 24       |
| July                   | 9,388        | \$4.6545 | \$ 43,694    | 9,388        | \$0.6056       | \$ 5,685   | 7,630        | \$2.8924  |              | \$      | 27       |
| August                 | 8,626        | \$4.6545 | \$ 40,148    | 8,626        | \$0.6056       | \$ 5,224   | 7,074        | \$2.8924  |              | \$      | 25       |
| September              | 9,935        | \$4.6545 | \$ 46,244    | 9,935        | \$0.6056       | \$ 6,017   | 8,121        | \$2.8924  |              | \$      | 29       |
| October                | 8,649        | \$4.6545 | \$ 40,258    | 8,649        | \$0.6056       | \$ 5,238   | 7,409        | \$2.8924  | ,            | \$      | 26       |
| November               | 10,068       | \$4.6545 | \$ 46,864    | 10,068       | \$0.6056       | \$ 6,097   | 8,592        | \$2.8924  |              | \$      | 30       |
| December               | 9,684        | \$4.6545 | \$ 45,074    | 9,684        | \$0.6056       | \$ 5,865   | 8,236        | \$2.8924  |              | \$      | 29       |
| Total                  | 110,015      | \$ 4.65  | \$ 512,065   | 110,037 \$   | 0.61           | \$ 66,638  | 92,282       | \$ 2.89   | \$ 266,917   | \$      | 333      |
| id Extra Host Here (I) |              | Network  |              | L            | ine Connection |            | Transform    | nation C  | onnection    | Total C | Connect  |
| (if needed)            |              |          |              |              |                |            |              |           |              |         |          |
| Month                  | Units Billed | Rate     | Amount       | Units Billed | Rate           | Amount     | Units Billed | Rate      | Amount       | Ar      | mount    |
| January                |              | \$0.0000 |              |              | \$0.0000       |            |              | \$0.0000  |              | \$      |          |
| February               |              | \$0.0000 |              |              | \$0.0000       |            |              | \$0.0000  |              | \$      |          |
| March                  |              | \$0.0000 |              |              | \$0.0000       |            |              | \$0.0000  |              | \$      |          |
| April                  |              | \$0.0000 |              |              | \$0.0000       |            |              | \$0.0000  |              | \$      |          |
| May                    |              | \$0.0000 |              |              | \$0.0000       |            |              | \$0.0000  |              | \$      |          |
| June                   |              | \$0.0000 |              |              | \$0.0000       |            |              | \$0.0000  |              | \$      |          |
| July                   |              | \$0.0000 |              |              | \$0.0000       |            |              | \$0.0000  |              | \$      |          |
| August                 |              | \$0.0000 |              |              | \$0.0000       |            |              | \$0.0000  |              | \$      |          |
| September              |              | \$0.0000 |              |              | \$0.0000       |            |              | \$0.0000  |              | \$      |          |
| October                |              | \$0.0000 |              |              | \$0.0000       |            |              | \$0.0000  |              | \$      |          |
|                        |              | \$0.0000 |              |              | \$0.0000       |            |              | \$0.0000  |              | \$      |          |
| November               |              |          |              |              |                |            |              |           |              |         |          |
| November<br>December   |              | \$0.0000 |              |              | \$0.0000       |            |              | \$0.0000  |              | \$      |          |

# 2025 RTSR Workform for Electricity Distributors

In the green shaded cells, enter billing detail for wholesale transmission for the same reporting period as the billing determinants on Sheet "3. RRR Data". For Hydro One Sub-transmission Rates, if you are charged a combined Line and Transformation Connection rate, please ensure that both the Line Connection and Transformation Connection columns are completed. If any of the Hydro One Sub-transmission rates (column E, I and M) are highlighted in red, please double check the billing data entered in "Units Billed" and "Amount" columns. The highlighted rates do not match the Hydro One Sub-transmission rates approved for that time period. If data has been entered correctly, please provide explanation for the Add Extra Host Here (II) Network Line Connection Transformation Connection Total Connection (if needed) Units Billed Units Billed Units Billed Month Rate Amount Rate Amount Rate Amount Amount January \$0.0000 \$0.0000 \$0.0000 \$ February \$0.0000 \$0.0000 \$0.0000 \$ March \$0.0000 \$0.0000 \$0.0000 \$ April \$0.0000 \$0.0000 \$0.0000 \$ May \$0.0000 \$0.0000 \$0.0000 \$ June \$0.0000 \$0.0000 \$0.0000 \$ \$0.0000 July \$0.0000 \$0.0000 \$ \$0.0000 \$0.0000 August September \$0.0000 \$ \$0.0000 \$0.0000 \$0.0000 \$ October \$0.0000 \$0.0000 \$0.0000 s November \$0.0000 \$0.0000 \$0.0000 \$ December \$0.0000 \$0.0000 \$0.0000 \$ Total \$ \$ s \$ Total Network Line Connection Transformation Connection Total Connection Units Billed Units Billed Month Rate Units Billed Rate Rate Amount Amount Amount Amount 91.511 January \$5,5059 s 503.848 93.342 \$0,8893 s 83.011 66.073 \$3.0759 \$ 203.233 \$ 286,244 293,385 February 90,727 \$5.4983 498,847 95,292 \$0.8878 84,602 67,898 \$3.0749 208,783 \$ \$ \$ \$ March 85,280 \$5.5023 469,229 90,209 \$0.8892 80,214 64,321 \$3.0756 197,829 278,042 \$ \$ \$ April 84,652 \$5.4943 465,103 95,149 \$0.8887 84,561 62,545 \$3.0725 192,169 276,730 s s s \$ May 97.428 \$5.5191 \$ 537,715 99.075 \$0.8936 \$ 88.528 69,891 \$3.0796 \$ 215,239 \$ 303,767 June 93,962 \$5.5176 \$ 518,448 101,381 \$0.8946 \$ 90,697 71,151 \$3.0806 \$ 219,185 \$ 309,882 July 98,335 \$5.3017 521,341 \$0.8563 322,926 108,848 \$ 93,210 77,310 \$2.9714 229,716 \$ \$ August 92,560 \$5.3033 \$ 490,878 102,187 \$0.8568 \$ 87,558 67,798 \$2.9709 s 201,418 \$ 288,976 September 103.861 \$5.3016 s 550,626 111.364 \$0.8555 \$ 95.274 79,141 \$2.9710 \$ 235,127 s 330.402 October 93,121 \$5,3035 s 493.873 95,151 \$0.8551 \$ 81.360 65,922 \$2,9702 \$ 195,798 \$ 277.158 November \$5.2915 485,603 \$0.8504 79,238 \$2.9688 200,296 279,534 91,770 \$ 93,182 \$ 67,466 \$ \$ December 467,989 77,922 65,938 \$2.9691 273,694 88,439 \$5.2917 \$ 91,567 \$0.8510 \$ \$ 195,772 \$ Total 1,111,646 \$ 5.40 \$ 6,003,499 1,176,747 \$ 0.87 \$ 1,026,174 825,453 \$ 3.02 \$ 2,494,565 3,520,739 \$

# 2025 RTSR Workform for Electricity Distributors

The purpose of this sheet is to calculate the expected billing when current 2024 Uniform Transmission Rates and Hydro One Subtransmission Rates are applied against historical 2023 transmission units.

| IESO   |  | Network   |  | Line   | e Connect   | tion   | Transform                 | mation Co  | onnection   | Tota   | I Connection           |
|--|--|---|--|--|---|--|---------------------------|--|---|--|------------------------|
| Month  | Units Billed   | Rate  | Amount   | Units Billed   | Rate  | Amount   | Units Billed              | Rate   | Amount  |  | Amount                 |
| January  | 82,402 \$  | 5.7800  | \$ 476,284   | 84,233   | \$ 0.9500   | \$ 80,021  | 58,394                    | \$ 3.2100  | \$ 187,445  | \$   | 267,466                |
| February   | 80,972 \$  | 5.7800  | \$ 468,018   | 85,537   | \$ 0.9500   | \$ 81,260  | 59,700                    | \$ 3.2100  | \$ 191,637  | \$   | 272,897                |
| March  | 76,463 \$  |   | \$ 441,956   |  |   | \$ 77,302  |                           |  | \$ 182,245  | \$   | 259,547                |
| April  |  |   | \$ 434,587   | 85,685   |   |  |                           |  | \$ 174,181  | \$   |                        |
|  | 75,188 \$  |   |  |  |   |  |                           |  |   |  | 255,581                |
| May  | 89,093 \$  |   | \$ 514,958   |  | \$ 0.9500   | \$ 86,203  |                           | \$ 3.2100  | \$ 202,339  | \$   | 288,542                |
| June   | 85,776 \$  | 5.7800  | \$ 495,785   | 93,195   | \$ 0.9500   | \$ 88,535  | 64,494                    | \$ 3.2100  | \$ 207,026  | \$   | 295,561                |
| July   | 88,947 \$  | 5.7800  | \$ 514,115   | 99,460   | \$ 0.9500   | \$ 94,487  | 69,680                    | \$ 3.2100  | \$ 223,674  | \$   | 318,161                |
| August   | 83,935 \$  | 5.7800  | \$ 485,143   | 93,562   | \$ 0.9500   | \$ 88,884  | 60,724                    | \$ 3.2100  | \$ 194,923  | \$   | 283,807                |
| September  | 93,926 \$  | 5.7800  | \$ 542,892   | 101,429  | \$ 0.9500   | \$ 96,358  | 71,020                    | \$ 3.2100  | \$ 227,974  | \$   | 324,332                |
| Öctober  | 84,472 \$  |   | \$ 488,248   | 86.502   | \$ 0.9500   | \$ 82,177  |                           | \$ 3.2100  | \$ 187,827  | \$   | 270,004                |
| November   | 81,702 \$  |   | \$ 472,238   | 83,114   |   | \$ 78,958  |                           |  | \$ 188,986  | \$   | 267,944                |
| December   | 78,755 \$  |   |  |  |   | \$   |                           |  |   | \$   | 263,012                |
| Total  | 1,001,631 \$   | 5.78  | \$ 5,789,427   | 1,066,711  | \$ 0.95   | \$ 1,013,375   | 733,171                   | \$ 3.21  | \$ 2,353,479  | \$   | 3,366,854              |
| Hydro One  |  | Network   |  | Line   | e Connect   | tion   | Transform                 | mation Co  | onnection   | Tota   | I Connection           |
| Month  | Units Billed   | Rate  | Amount   | Units Billed   | Rate  | Amount   | Units Billed              | Rate   | Amount  |  | Amount                 |
|  |  |   |  |  |   |  |                           |  |   |  |                        |
| January  | 9,109 \$   |   |  |  | \$ 0.6537   |  | 7,679                     |  |   | \$   | 31,328                 |
| February   | 9,755 \$   | 4.9103  | \$ 47,899  | 9,755  | \$ 0.6537   | \$ 6,377   | 8,198                     | \$ 3.3041  | \$ 27,089   | \$   | 33,465                 |
| March  | 8,817 \$   | 4.9103  | \$ 43,292  | 8,838  | \$ 0.6537   | \$ 5,777   | 7,547                     | \$ 3.3041  | \$ 24,937   | \$   | 30,714                 |
| April  | 9,464 \$   |   |  |  | \$ 0.6537   | \$ 6,187   |                           |  | \$ 27,367   | \$   | 33,553                 |
| May  | 8,335 \$   |   |  |  | \$ 0.6537   | \$ 5,448   |                           | \$ 3.3041  |   | \$   | 28,105                 |
| June   |  |   |  |  |   |  |                           |  |   | \$   |                        |
|  | 8,186 \$   |   |  |  |   | \$ 5,351   | 6,657                     | \$ 3.3041  |   |  | 27,346                 |
| July   | 9,388 \$   |   | \$ 46,096  |  | \$ 0.6537   | \$ 6,137   | 7,630                     | \$ 3.3041  |   | \$   | 31,346                 |
| August   | 8,626 \$   | 4.9103  | \$ 42,354  |  |   | \$ 5,639   | 7,074                     | \$ 3.3041  | \$ 23,373   | \$   | 29,012                 |
| September  | 9,935 \$   | 4.9103  | \$ 48,785  | 9,935  | \$ 0.6537   | \$ 6,495   | 8,121                     | \$ 3.3041  | \$ 26,831   | \$   | 33,326                 |
| October  | 8,649 \$   | 4.9103  | \$ 42,470  | 8,649  | \$ 0.6537   | \$ 5,654   | 7,409                     | \$ 3.3041  | \$ 24,480   | \$   | 30,134                 |
| November   | 10,068 \$  | 4.9103  | \$ 49,439  | 10,068   | \$ 0.6537   | \$ 6,582   | 8,592                     | \$ 3.3041  | \$ 28,389   | \$   | 34,970                 |
| December   | 9,684 \$   |   |  | 9,684  | \$ 0.6537   |  |                           | \$ 3.3041  |   | \$   | 33,541                 |
| Total  | 110,015 \$   | 4.91  | \$ 540,207   | 110,037  | \$ 0.65   | \$ 71,931  | 92,282                    | \$ 3.30  | \$ 304,909  | \$   | 376,840                |
| dd Extra Host Here (I)   |  | Network   |  | Line   | e Connect   | tion   | Transform                 | mation Co  | onnection   | Tota   | I Connection           |
| Month  | Units Billed   | Rate  | Amount   | Units Billed   | Rate  | Amount   | Units Billed              | Rate   | Amount  |  | Amount                 |
| January  | - \$   | -   | \$ -   |  | \$ -  | \$-  |                           | \$ -   | \$-   | \$   | -                      |
| February   | - \$   | -   | \$ -   | -  | \$ -  | \$-  | -                         | \$ -   | s -   | \$   | -                      |
| March  | - \$   | -   | \$ -   |  | \$ -  | s -  | -                         | \$ -   | s -   | \$   | -                      |
| April  | - \$   |   | s -  |  | ÷<br>\$-  | s -  |                           | \$-  | s -   | \$   |                        |
| May  | - \$   |   | \$ -   |  | \$-<br>\$-  | s -  |                           | φ -<br>\$ -  | \$ -  | \$   |                        |
|  |  |   |  |  |   |  | -                         |  |   |  | -                      |
| June   | - \$   |   | \$ -   |  | \$ -  | \$ -   | -                         | \$ -   | \$ -  | \$   | -                      |
| July   | - \$   | -   | \$-  |  | \$-   | \$-  | -                         | \$ -   | \$-   | \$   | -                      |
|  | - \$   | -   | \$ -   | -  | \$ -  | \$-  | -                         | \$-  | \$ -  | \$   | -                      |
| August   |  |   | \$ -   | -  | \$ -  | \$-  | -                         | \$ -   | \$-   | \$   | -                      |
| August<br>September  | - \$   | -   |  |  | Ŷ   |  |                           |  | •   |  | -                      |
|  | - \$<br>- \$   |   | \$ -   |  | \$ -  | \$-  | -                         | \$ -   | \$ -  | \$   |                        |
| September<br>October   | - \$   | -   |  | -  | \$ -  |  | -                         |  |   |  | -                      |
| September  |  | -   | \$-<br>\$-<br>\$-  | -  | •   | \$-<br>\$-<br>\$-  |                           | \$-<br>\$-<br>\$-  | \$-<br>\$-<br>\$-   | \$<br>\$<br>\$   | -                      |
| September<br>October<br>November   | - \$<br>- \$   | -<br>-<br>-   | \$ -   | -  | \$-<br>\$-  | \$-  |                           | \$ -   | \$ -  | \$   | -                      |
| September<br>October<br>November<br>December   | - \$<br>- \$<br>- \$   | -<br>-<br>-   | \$ -<br>\$ -   | :<br>:<br>:  | \$-<br>\$-<br>\$-   | \$ -<br>\$ -<br>\$ -   | -<br>-<br>-<br>Transform  | \$ -<br>\$ -<br>\$ -   | \$ -<br>\$ -  | \$<br>\$<br>\$   | -<br>-<br>I Connection |
| September<br>October<br>November<br>December<br><b>Total</b><br>dd Extra Host Here (II)  | - \$<br>- \$<br>- \$   | Network   | \$ -<br>\$ -<br>\$ -   | -<br>-<br>-<br>Line  | \$ -<br>\$ -<br>\$ -<br>\$ -  | \$ -<br>\$ -<br>\$ -   |                           | \$ -<br>\$ -<br>\$ -<br>mation Co  | \$ -<br>\$ -<br>\$ -  | \$<br>\$<br>Tota   | I Connection           |
| September<br>October<br>November<br>December<br>Total<br>dd Extra Host Here (II)<br>Month  | - \$<br>- \$<br>- \$<br>- \$<br>Units Billed   | -<br>-<br>Network<br>Rate   | \$ -<br>\$ -<br>\$ -   | -<br>-<br>-<br>Line<br>Units Billed  | \$ -<br>\$ -<br>\$ -<br>\$ -<br>\$ -<br>\$ -<br>\$ -<br>\$ Connect<br>Rate  | \$ -<br>\$ -<br>tion<br>Amount   | Transforr<br>Units Billed | \$ -<br>\$ -<br>mation Co<br>Rate  | \$ -<br>\$ -<br>\$ -<br>Onnection<br>Amount   | \$<br>\$<br>Tota   |                        |
| September<br>October<br>November<br>December<br><b>Total</b><br>dd Extra Host Here (II)<br>Month<br>January  | - \$<br>- \$<br>- \$<br>Units Billed   | Network<br>Rate   | \$ -<br>\$ -<br>\$ -<br>Amount<br>\$ -   | -<br>-<br>-<br>Line<br>Units Billed  | \$ -<br>\$ -<br>\$ -<br>\$ -<br>• Connect<br>Rate<br>\$ -   | \$ -<br>\$ -<br>\$ -<br>tion<br>Amount<br>\$ -   |                           | \$ -<br>\$ -<br>mation Co<br>Rate<br>\$ -  | \$ -<br>\$ -<br>\$ -<br>onnection<br>Amount<br>\$ -   | \$<br>\$<br>Tota   | I Connection           |
| September<br>October<br>November<br>December<br><b>Total</b><br>dd Extra Host Here (II)<br>Month<br>January<br>February  | - \$<br>- \$<br>- \$<br>- \$<br>Units Billed<br>- \$   | -<br>-<br>Network<br>Rate   | \$ -<br>\$ -<br>\$ -<br>\$ -<br>Amount<br>\$ -<br>\$ -   | -<br>-<br>-<br>Line<br>Units Billed<br>-   | \$ -<br>\$ -<br>\$ -<br>• Connect<br>Rate<br>\$ -<br>\$ -   | \$ -<br>\$ -<br>tion<br>Amount<br>\$ -<br>\$ -   |                           | \$ -<br>\$ -<br>mation Co<br>Rate<br>\$ -<br>\$ -  | \$ -<br>\$ -<br>\$ -<br>onnection<br>Amount<br>\$ -<br>\$ -<br>\$ -   | \$<br>\$<br>Tota<br>\$<br>\$   | I Connection           |
| September<br>October<br>November<br>December<br><b>Total</b><br>dd Extra Host Here (II)<br>Month<br>January  | - \$<br>- \$<br>- \$<br>Units Billed   | -<br>-<br>Network<br>Rate   | \$ -<br>\$ -<br>\$ -<br>Amount<br>\$ -   | -<br>-<br>-<br>Line<br>Units Billed<br>-   | \$ -<br>\$ -<br>\$ -<br>\$ -<br>• Connect<br>Rate<br>\$ -   | \$ -<br>\$ -<br>\$ -<br>tion<br>Amount<br>\$ -   |                           | \$ -<br>\$ -<br>mation Co<br>Rate<br>\$ -  | \$ -<br>\$ -<br>\$ -<br>onnection<br>Amount<br>\$ -   | \$<br>\$<br>Tota   | I Connection           |
| September<br>October<br>November<br>December<br><b>Total</b><br>dd Extra Host Here (II)<br>Month<br>January<br>February  | - \$<br>- \$<br>- \$<br>- \$<br>Units Billed<br>- \$   | -<br>-<br>Network<br>Rate<br>-  | \$ -<br>\$ -<br>\$ -<br>\$ -<br>Amount<br>\$ -<br>\$ -   | -<br>-<br>-<br>Line<br>Units Billed<br>-<br>-  | \$ -<br>\$ -<br>\$ -<br>• Connect<br>Rate<br>\$ -<br>\$ -   | \$ -<br>\$ -<br>tion<br>Amount<br>\$ -<br>\$ -   |                           | \$ -<br>\$ -<br>mation Co<br>Rate<br>\$ -<br>\$ -  | \$ -<br>\$ -<br>\$ -<br>onnection<br>Amount<br>\$ -<br>\$ -<br>\$ -   | \$<br>\$<br>Tota<br>\$<br>\$   | I Connection           |
| September<br>October<br>November<br>December<br><b>Total</b><br>dd Extra Host Here (II)<br>Month<br>January<br>February<br>March<br>April  | - \$<br>- \$<br>- \$<br>Units Billed<br>- \$<br>- \$   | -<br>Network<br>Rate  | \$ -<br>\$ -<br><u>\$</u> -<br><u>\$</u> -<br><u>Amount</u><br>\$ -<br>\$ -<br>\$ -  | -<br>-<br>-<br>Line<br>Units Billed<br>-<br>-<br>-<br>-  | \$ -<br>\$ -<br>\$ -<br>\$ -<br>• Connect<br>Rate<br>\$ -<br>\$ -<br>\$ -<br>\$ -<br>\$ -   | \$ -<br>\$ -<br>tion<br>Amount<br>\$ -<br>\$ -<br>\$ -<br>\$ -<br>\$ -   |                           | \$ -<br>\$ -<br>mation Co<br>Rate<br>\$ -<br>\$ -<br>\$ -<br>\$ -  | \$ -<br>\$ -<br>\$ -<br>onnection<br>Amount<br>\$ -<br>\$ -<br>\$ -<br>\$ -<br>\$ -   | \$<br>\$<br>Tota<br>\$<br>\$<br>\$   | I Connection           |
| September<br>October<br>November<br>December<br><b>Total</b><br>dd Extra Host Here (II)<br>Month<br>January<br>February<br>March<br>April<br>May   | - \$<br>- \$<br>- \$<br>Units Billed<br>- \$<br>- \$<br>- \$<br>- \$<br>- \$   | -<br>-<br>Network<br>Rate<br>-<br>-<br>-  | \$ -<br>\$ -<br>\$ -<br>\$ -<br>\$ -<br>\$ -<br>\$ -<br>\$ -<br>\$ -<br>\$ -   | -<br>-<br>-<br>Line<br>Units Billed<br>-<br>-<br>-<br>-  | \$ -<br>\$ -<br>\$ -<br><b>3 Connect</b><br>Rate<br>\$ -<br>\$ -<br>\$ -<br>\$ -<br>\$ -<br>\$ -<br>\$ -<br>\$ -<br>\$ -<br>\$ -                | s -<br>s -<br>s -<br>tion<br>Amount<br>s -<br>s -<br>s -<br>s -<br>s -<br>s -<br>s -<br>s -  |                           | \$ -<br>\$ -<br><b>mation Co</b><br><b>Rate</b><br>\$ -<br>\$ -<br>\$ -<br>\$ -<br>\$ -<br>\$ -<br>\$ -<br>\$ -  | \$ -<br>\$ -<br>\$ -<br><b>S</b> -<br><b>Onnection</b><br><b>Amount</b><br>\$ -<br>\$ -<br>\$ -<br>\$ -<br>\$ -<br>\$ -<br>\$ -<br>\$ - | \$<br>\$<br>Tota<br>\$<br>\$<br>\$<br>\$<br>\$<br>\$<br>\$<br>\$<br>\$<br>\$<br>\$<br>\$                                     | I Connection           |
| September<br>October<br>November<br>December<br><b>Total</b><br>dd Extra Host Here (II)<br>dd Extra Host Here (II)<br>January<br>February<br>March<br>April<br>May<br>June   | - \$<br>- \$<br>- \$<br>Units Billed<br>- \$<br>- \$<br>- \$<br>- \$<br>- \$<br>- \$<br>- \$<br>- \$                 | -<br>-<br>-<br>-<br>-<br>-<br>-<br>-<br>-<br>-<br>-<br>-<br>-<br>-<br>-<br>-<br>-<br>-<br>-                                   | \$ -<br>\$ -<br>\$ -<br>\$ -<br>\$ -<br>\$ -<br>\$ -<br>\$ -<br>\$ -<br>\$ -   | -<br>-<br>-<br>Units Billed<br>-<br>-<br>-<br>-<br>-<br>-  | \$ -<br>\$ -<br>\$ -<br>\$ -<br><b>9 Connect</b><br><b>Rate</b><br>\$ -<br>\$ -<br>\$ -<br>\$ -<br>\$ -<br>\$ -<br>\$ -<br>\$ -<br>\$ -<br>\$ - | s -<br>s -<br>tion<br>Amount<br>s -<br>s -<br>s -<br>s -<br>s -<br>s -<br>s -<br>s -   |                           | \$ -<br>\$ -<br>mation C<br>Rate<br>\$ -<br>\$ -<br>\$ -<br>\$ -<br>\$ -<br>\$ -<br>\$ -<br>\$ -<br>\$ -<br>\$ -   | \$ -<br>\$ -<br><b>s</b> -<br><b>onnection</b><br>Amount<br>\$ -<br>\$ -<br>\$ -<br>\$ -<br>\$ -<br>\$ -<br>\$ -<br>\$ -                | \$<br>\$<br>Tota<br>\$<br>\$<br>\$<br>\$<br>\$<br>\$<br>\$<br>\$<br>\$<br>\$<br>\$<br>\$<br>\$<br>\$                         | I Connection           |
| September<br>October<br>November<br>December<br><b>Total</b><br>dd Extra Host Here (II)<br>dd Extra Host Here (II)<br>January<br>February<br>March<br>April<br>May<br>June<br>June<br>July                                       | - \$<br>- \$<br>- \$<br>Units Billed<br>- \$<br>- \$<br>- \$<br>- \$<br>- \$<br>- \$<br>- \$<br>- \$<br>- \$<br>- \$ | -<br>-<br>Network<br>Rate<br>-<br>-<br>-<br>-<br>-<br>-<br>-<br>-<br>-<br>-<br>-<br>-<br>-<br>-<br>-<br>-<br>-<br>-<br>-      | \$ -<br>\$ -<br>\$ -<br>\$ -<br>\$ -<br>\$ -<br>\$ -<br>\$ -<br>\$ -<br>\$ -   | -<br>-<br>-<br>Line<br>Units Billed<br>-<br>-<br>-<br>-<br>-<br>-<br>-<br>-<br>-<br>-<br>-<br>-<br>-<br>-<br>-<br>-<br>-<br>-<br>- | \$ -<br>\$ -<br>\$ -<br>\$ -<br>\$ -<br>\$ -<br>\$ -<br>\$ -<br>\$ -<br>\$ -  | s -<br>s -<br><u>s</u> - |                           | \$ -<br>\$ -<br><b>S</b> -<br><b>mation C</b><br><b>Rate</b><br><b>S</b> -<br><b>S</b> - | \$ -<br>\$ -<br><b>S</b> -<br><b>Donnection</b><br><b>Amount</b><br>\$ -<br>\$ -<br>\$ -<br>\$ -<br>\$ -<br>\$ -<br>\$ -<br>\$ -        | \$<br>\$<br>Tota<br>\$<br>\$<br>\$<br>\$<br>\$<br>\$<br>\$<br>\$<br>\$<br>\$<br>\$<br>\$<br>\$<br>\$<br>\$<br>\$<br>\$       | I Connection           |
| September<br>October<br>November<br>December<br><b>Total</b><br>dd Extra Host Here (II)<br>dd Extra Host Here (II)<br>dd Extra Host Here (II)<br>Marth<br>January<br>February<br>March<br>April<br>May<br>June<br>July<br>August | - \$<br>- \$<br>- \$<br>Units Billed<br>- \$<br>- \$<br>- \$<br>- \$<br>- \$<br>- \$<br>- \$<br>- \$<br>- \$<br>- \$ | -<br>Network<br>Rate<br>-<br>-<br>-<br>-<br>-<br>-  | \$ -<br>\$ -<br><u>\$</u> -<br><u>\$</u> -<br><del>X</del><br><del>X</del><br><del>X</del><br><del>X</del><br><del>X</del><br><del>X</del><br><del>X</del><br><del>X</del> | -<br>-<br>-<br>Units Billed<br>-<br>-<br>-<br>-<br>-<br>-<br>-<br>-<br>-<br>-<br>-<br>-<br>-<br>-<br>-                             | \$ -<br>\$ -<br>\$ -<br>\$ -<br>\$ -<br>\$ -<br>\$ -<br>\$ -<br>\$ -<br>\$ -  | s -<br>s -<br>iton<br>Amount<br>S -<br>s -<br>s -<br>s -<br>s -<br>s -<br>s -<br>s -<br>s  |                           | \$ -<br>\$ -<br>mation CC<br>Rate<br>\$ -<br>\$ -<br>\$ -<br>\$ -<br>\$ -<br>\$ -<br>\$ -<br>\$ -<br>\$ -<br>\$ -  | \$ -<br>\$ -<br><b>S</b> -<br><b>Onnection</b><br><b>Amount</b><br>\$ -<br>\$ -<br>\$ -<br>\$ -<br>\$ -<br>\$ -<br>\$ -<br>\$ -         | \$<br>\$<br>Tota<br>\$<br>\$<br>\$<br>\$<br>\$<br>\$<br>\$<br>\$<br>\$<br>\$<br>\$<br>\$<br>\$<br>\$<br>\$<br>\$<br>\$<br>\$ | I Connection           |
| September<br>October<br>November<br>December<br><b>Total</b><br>dd Extra Host Here (II)<br>dd Extra Host Here (II)<br>January<br>February<br>March<br>April<br>May<br>June<br>July<br>August<br>September                        | - \$<br>- \$<br>- \$<br>Units Billed<br>- \$<br>- \$<br>- \$<br>- \$<br>- \$<br>- \$<br>- \$<br>- \$<br>- \$<br>- \$ | -<br>Network<br>Rate<br>-<br>-<br>-<br>-<br>-<br>-  | \$ -<br>\$ -<br>\$ -<br>\$ -<br>\$ -<br>\$ -<br>\$ -<br>\$ -<br>\$ -<br>\$ -   | -<br>-<br>-<br>Units Billed<br>-<br>-<br>-<br>-<br>-<br>-<br>-<br>-<br>-<br>-<br>-<br>-<br>-<br>-<br>-<br>-                        | \$ -<br>\$ -<br>\$ -<br>\$ -<br>\$ -<br>\$ -<br>\$ -<br>\$ -<br>\$ -<br>\$ -  | s -<br>s -<br><u>s</u> - |                           | \$ -<br>\$ -<br><b>S</b> -<br><b>mation C</b><br><b>Rate</b><br><b>S</b> -<br><b>S</b> - | \$ -<br>\$ -<br><b>S</b> -<br><b>Donnection</b><br><b>Amount</b><br>\$ -<br>\$ -<br>\$ -<br>\$ -<br>\$ -<br>\$ -<br>\$ -<br>\$ -        | \$<br>\$<br>Tota<br>\$<br>\$<br>\$<br>\$<br>\$<br>\$<br>\$<br>\$<br>\$<br>\$<br>\$<br>\$<br>\$<br>\$<br>\$<br>\$<br>\$       | I Connection           |
| September<br>October<br>November<br>December<br><b>Total</b><br>dd Extra Host Here (II)<br>dd Extra Host Here (II)<br>dd Extra Host Here (II)<br>Marth<br>January<br>February<br>March<br>April<br>May<br>June<br>July<br>August | - \$<br>- \$<br>- \$<br>Units Billed<br>- \$<br>- \$<br>- \$<br>- \$<br>- \$<br>- \$<br>- \$<br>- \$<br>- \$<br>- \$ | -<br>-<br>-<br>Network<br>Rate<br>-<br>-<br>-<br>-<br>-<br>-<br>-<br>-<br>-<br>-<br>-<br>-<br>-<br>-<br>-<br>-<br>-<br>-<br>- | \$ -<br>\$ -<br><u>\$</u> -<br><u>\$</u> -<br><del>X</del><br><del>X</del><br><del>X</del><br><del>X</del><br><del>X</del><br><del>X</del><br><del>X</del><br><del>X</del> | -<br>-<br>-<br>-<br>-<br>-<br>-<br>-<br>-<br>-<br>-<br>-<br>-<br>-<br>-<br>-<br>-<br>-<br>-  | \$ -<br>\$ -<br>\$ -<br>\$ -<br>\$ -<br>\$ -<br>\$ -<br>\$ -<br>\$ -<br>\$ -  | s -<br>s -<br>iton<br>Amount<br>S -<br>s -<br>s -<br>s -<br>s -<br>s -<br>s -<br>s -<br>s  |                           | \$ -<br>\$ -<br>mation CC<br>Rate<br>\$ -<br>\$ -<br>\$ -<br>\$ -<br>\$ -<br>\$ -<br>\$ -<br>\$ -<br>\$ -<br>\$ -  | \$ -<br>\$ -<br><b>S</b> -<br><b>Onnection</b><br><b>Amount</b><br>\$ -<br>\$ -<br>\$ -<br>\$ -<br>\$ -<br>\$ -<br>\$ -<br>\$ -         | \$<br>\$<br>Tota<br>\$<br>\$<br>\$<br>\$<br>\$<br>\$<br>\$<br>\$<br>\$<br>\$<br>\$<br>\$<br>\$<br>\$<br>\$<br>\$<br>\$<br>\$ | I Connection           |

# 2025 RTSR Workform for Electricity Distributors

The purpose of this sheet is to calculate the expected billing when current 2024 Uniform Transmission Rates and Hydro One Subtransmission Rates are applied against historical 2023 transmission units.

| December  | - \$         | -       | \$  | -         | -            | \$-      | \$   | -         | -            | \$-      | \$  | -         | \$   | -            |
|-----------|--------------|---------|-----|-----------|--------------|----------|------|-----------|--------------|----------|-----|-----------|------|--------------|
| Total     | - \$         | -       | \$  | -         | -            | \$-      | \$   | -         | -            | \$-      | \$  | -         | \$   |              |
| Total     |              | Network |     |           | Line         | e Connec | tior | ı         | Transform    | nation C | onn | ection    | Tota | I Connection |
| Month     | Units Billed | Rate    |     | Amount    | Units Billed | Rate     |      | Amount    | Units Billed | Rate     | 1   | Amount    |      | Amount       |
| January   | 91,511       | \$5.69  | \$  | 521,010   | 93,342       | \$0.92   | \$   | 85,976    | 66,073       | \$3.22   | \$  | 212,818   | \$   | 298,794      |
| February  | 90,727       | \$5.69  | \$  | 515,918   | 95,292       | \$0.92   | \$   | 87,637    | 67,898       | \$3.22   | \$  | 218,726   | \$   | 306,362      |
| March     | 85,280       | \$5.69  | \$  | 485,248   | 90,209       | \$0.92   | \$   | 83,080    | 64,321       | \$3.22   | \$  | 207,181   | \$   | 290,261      |
| April     | 84,652       | \$5.68  | \$  | 481,058   | 95,149       | \$0.92   | \$   | 87,587    | 62,545       | \$3.22   | \$  | 201,548   | \$   | 289,135      |
| May       | 97,428       | \$5.71  | \$  | 555,884   | 99,075       | \$0.93   | \$   | 91,651    | 69,891       | \$3.22   | \$  | 224,995   | \$   | 316,647      |
| June      | 93,962       | \$5.70  | \$  | 535,982   | 101,381      | \$0.93   | \$   | 93,887    | 71,151       | \$3.22   | \$  | 229,020   | \$   | 322,907      |
| July      | 98,335       | \$5.70  | \$  | 560,210   | 108,848      | \$0.92   | \$   | 100,624   | 77,310       | \$3.22   | \$  | 248,884   | \$   | 349,508      |
| August    | 92,560       | \$5.70  | \$  | 527,497   | 102,187      | \$0.92   | \$   | 94,522    | 67,798       | \$3.22   | \$  | 218,296   | \$   | 312,819      |
| September | 103,861      | \$5.70  | \$  | 591,677   | 111,364      | \$0.92   | \$   | 102,852   | 79,141       | \$3.22   | \$  | 254,805   | \$   | 357,657      |
| Öctober   | 93,121       | \$5.70  | \$  | 530,719   | 95,151       | \$0.92   | \$   | 87,831    | 65,922       | \$3.22   | \$  | 212,306   | \$   | 300,137      |
| November  | 91,770       | \$5.68  | \$  | 521,677   | 93,182       | \$0.92   | \$   | 85,540    | 67,466       | \$3.22   | \$  | 217,374   | \$   | 302,914      |
| December  | 88,439       | \$5.68  | \$  | 502,755   | 91,567       | \$0.92   | \$   | 84,119    | 65,938       | \$3.22   | \$  | 212,434   | \$   | 296,554      |
| Total     | 1,111,646 \$ | 5.69    | 9\$ | 6,329,634 | 1,176,747    | \$ 0.92  | \$   | 1,085,306 | 825,453      | \$ 3.22  | \$  | 2,658,388 | \$   | 3,743,694    |

# 2025 RTSR Workform for Electricity Distributors

The purpose of this sheet is to calculate the expected billing when forecasted 2025 Uniform Transmission Rates and Hydro One Subtransmission Rates are applied against historical 2023 transmission units.

| IESO  |  | Network   |   | Lin   | e Connect   | ion   | Transfor     | mation Co   | onnection  | Tota   | al Connection   |
|---|--|---|---|---|---|---|--------------|---|--|--|---|
| Month   | Units Billed                                   | Rate  | Amount  | Units Billed  | Rate  | Amount  | Units Billed | Rate  | Amount   |  | Amount  |
| January   | 82,402   | \$ 5.7800   | \$ 476,284  | 84,233  | \$ 0.9500   | \$ 80,021   | 58,394       | \$ 3.2100   | \$ 187,445   | \$   | 267,466   |
| February  | 80,972   | \$ 5.7800   | \$ 468,018  | 85,537  | \$ 0.9500   | \$ 81,260   | 59,700       | \$ 3.2100   | \$ 191,637   | \$   | 272,897   |
| March   | 76,463   | \$ 5.7800   | \$ 441,956  | 81,371  | \$ 0.9500   | \$ 77,302   | 56,774       | \$ 3.2100   | \$ 182,245   | \$   | 259,547   |
| April   | 75,188   | \$ 5.7800   | \$ 434,587  | 85,685  | \$ 0.9500   | \$ 81,400   | 54,262       | \$ 3.2100   | \$ 174,181   | \$   | 255,581   |
| May   | 89,093   | \$ 5.7800   | \$ 514,958  | 90,740  | \$ 0.9500   | \$ 86,203   | 63,034       | \$ 3.2100   | \$ 202,339   | \$   | 288,542   |
| June  | 85,776   | \$ 5.7800   | \$ 495,785  | 93,195  | \$ 0.9500   | \$ 88,535   | 64,494       | \$ 3.2100   | \$ 207,026   | \$   | 295,561   |
| July  | 88,947   | \$ 5.7800   | \$ 514,115  | 99,460  | \$ 0.9500   | \$ 94,487   | 69,680       | \$ 3.2100   | \$ 223,674   | \$   | 318,161   |
| August  | 83,935   | \$ 5.7800   | \$ 485,143  | 93,562  | \$ 0.9500   | \$ 88,884   | 60,724       | \$ 3.2100   | \$ 194,923   | \$   | 283,807   |
| September   | 93,926   | \$ 5.7800   | \$ 542,892  | 101,429   | \$ 0.9500   | \$ 96,358   | 71,020       | \$ 3.2100   | \$ 227,974   | \$   | 324,332   |
| October   | 84,472   | \$ 5.7800   | \$ 488,248  | 86,502  | \$ 0.9500   | \$ 82,177   | 58,513       | \$ 3.2100   | \$ 187,827   | \$   | 270,004   |
| November  | 81,702   | \$ 5.7800   | \$ 472,238  | 83,114  | \$ 0.9500   | \$ 78,958   | 58,874       | \$ 3.2100   | \$ 188,986   | \$   | 267,944   |
| December  | 78,755   | \$ 5.7800   | \$ 455,204  | 81,883  | \$ 0.9500   | \$ 77,789   | 57,702       | \$ 3.2100   | \$ 185,223   | \$   | 263,012   |
| Total   | 1,001,631                                      | \$ 5.78   | \$ 5,789,427  | 1,066,711   | \$ 0.95   | \$ 1,013,375  | 733,171      | \$ 3.21   | \$ 2,353,479   | \$   | 3,366,854   |
| Hydro One   |  | Network   |   | Lin   | e Connect   | ion   | Transfor     | mation Co   | onnection  | Tot  | al Connection   |
| Month   | Units Billed                                   | Rate  | Amount  | Units Billed  | Rate  | Amount  | Units Billed | Rate  | Amount   |  | Amount  |
| January   | 9,109  | \$ 4.9103   | \$ 44,727   | 9,109   | \$ 0.6537   | \$ 5,954  | 7,679        | \$ 3.3041   | \$ 25,373  | \$   | 31,328  |
| February  | 9,755  | \$ 4.9103   | \$ 47,899   | 9,755   |   | \$ 6,377  | 8,198        | \$ 3.3041   |  | \$   | 33,465  |
| March   | 8,817  | \$ 4.9103   | \$ 43,292   | 8,838   |   | \$ 5,777  | 7,547        |   | \$ 24,937  | \$   | 30,714  |
| April   |  | \$ 4.9103   | \$ 46,471   | 9,464   |   | \$ 6,187  | 8,283        |   | \$ 27,367  | \$   | 33,553  |
| May   | 8,335  | \$ 4.9103   | \$ 40,926   | 8,335   |   | \$ 5,448  | 6,857        |   | \$ 22,656  | \$   | 28,105  |
| June  | 8,186  | \$ 4.9103   | \$ 40,197   | 8,186   |   | \$ 5,351  | 6,657        | \$ 3.3041   | \$ 21,995  | \$   | 27,346  |
| July  | 9,388  | \$ 4.9103   | \$ 46,096   | 9,388   |   | \$ 6,137  | 7,630        | \$ 3.3041   | \$ 25,210  | \$   | 31,346  |
| August  | 8,626  | \$ 4.9103   | \$ 42,354   | 8,626   |   | \$ 5,639  | 7,074        | \$ 3.3041   | \$ 23,373  | \$   | 29,012  |
| September   |  | \$ 4.9103   | \$ 48,785   | 9,935   |   | \$ 6,495  | 8,121        | \$ 3.3041   | \$ 26,831  | \$   | 33,326  |
| October   | 8,649  | \$ 4.9103   | \$ 42,470   | 8,649   |   | \$ 5,654  | 7,409        | \$ 3.3041   | \$ 24,480  | \$   | 30,134  |
| November  | 10,068   | \$ 4.9103   | \$ 49,439   | 10,068  |   | \$ 6,582  | 8,592        |   | \$ 28,389  | \$   | 34,970  |
| December  |  | \$ 4.9103   |   |   | \$ 0.6537   |   |              | \$ 3.3041   |  | \$   | 33,541  |
| Total   | 110,015  | \$ 4.91   | \$ 540,207  | 110,037   | \$ 0.65   | \$ 71,931   | 92,282       | \$ 3.30   | \$ 304,909   | \$   | 376,840   |
| Add Extra Host Here (I)   |  | Network   |   | Lin   | e Connect   | ion   | Transfor     | mation Co   | onnection  | Tota   | al Connection   |
| Manth   | Units Billed                                   | Rate  | Amount  | Units Billed  | Rate  | Amount  | Units Billed | Rate  | Amount   |  | Amount  |
| Month   | Onits billed                                   |   |   |   |   | \$ -  | _            |   |  |  | _   |
|   | ennis bineu                                    | ¢ _   | s .   | _   | \$ _  |   |              |   | s _  | \$   |   |
| January   | -  | \$ -<br>¢   | s -   | -   | \$-<br>¢  | •   | -            | \$ -<br>¢   | \$ -<br>¢  | \$<br>¢  |   |
| January<br>February   | -<br>-   | \$-   | \$ -  | -   | \$ -  | \$-   | -            | \$ -  | \$ -   | \$   | -   |
| January<br>February<br>March  | -<br>-<br>-                                    | \$-<br>\$-  | \$ -<br>\$ -  | -<br>-  | \$-<br>\$-  | \$-<br>\$-  | -            | \$ -<br>\$ -  | \$ -<br>\$ -   | \$<br>\$   | -   |
| January<br>February<br>March<br>April   | -<br>-<br>-<br>-                               | \$-<br>\$-<br>\$-   | \$-<br>\$-<br>\$-   |   | \$-<br>\$-<br>\$-   | \$-<br>\$-<br>\$-   | -            | \$-<br>\$-<br>\$-   | \$-<br>\$-<br>\$-  | \$<br>\$<br>\$   | -   |
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# 2025 RTSR Workform for Electricity Distributors

The purpose of this sheet is to calculate the expected billing when forecasted 2025 Uniform Transmission Rates and Hydro One Subtransmission Rates are applied against historical 2023 transmission units.

| Total     | -            | \$ | - \$    | -         | -            | \$  | -     | \$   | -         | -            | \$  | -      | \$-          | \$   | -             |
|-----------|--------------|----|---------|-----------|--------------|-----|-------|------|-----------|--------------|-----|--------|--------------|------|---------------|
| Total     |              | Ne | twork   |           | Lin          | e C | onneo | tion |           | Transfor     | mat | ion Co | nnection     | Tota | al Connection |
| Month     | Units Billed | I  | Rate    | Amount    | Units Billed | ]   | Rate  | 1    | Amount    | Units Billed | J   | Rate   | Amount       |      | Amount        |
| January   | 91,511       | \$ | 5.69    | 521,010   | 93,342       | \$  | 0.92  |      | 85,976    | 66,073       | \$  | 3.22   | 212,818      | \$   | 298,794       |
| February  | 90,727       | \$ | 5.69    | 515,918   | 95,292       | \$  | 0.92  |      | 87,637    | 67,898       | \$  | 3.22   | 218,726      | \$   | 306,362       |
| March     | 85,280       | \$ | 5.69    | 485,248   | 90,209       | \$  | 0.92  |      | 83,080    | 64,321       | \$  | 3.22   | 207,181      | \$   | 290,261       |
| April     | 84,652       | \$ | 5.68    | 481,058   | 95,149       | \$  | 0.92  |      | 87,587    | 62,545       | \$  | 3.22   | 201,548      | \$   | 289,135       |
| May       | 97,428       | \$ | 5.71    | 555,884   | 99,075       | \$  | 0.93  |      | 91,651    | 69,891       | \$  | 3.22   | 224,995      | \$   | 316,647       |
| June      | 93,962       | \$ | 5.70    | 535,982   | 101,381      | \$  | 0.93  |      | 93,887    | 71,151       | \$  | 3.22   | 229,020      | \$   | 322,907       |
| July      | 98,335       | \$ | 5.70    | 560,210   | 108,848      | \$  | 0.92  |      | 100,624   | 77,310       | \$  | 3.22   | 248,884      | \$   | 349,508       |
| August    | 92,560       | \$ | 5.70    | 527,497   | 102,187      | \$  | 0.92  |      | 94,522    | 67,798       | \$  | 3.22   | 218,296      | \$   | 312,819       |
| September | 103,861      | \$ | 5.70    | 591,677   | 111,364      | \$  | 0.92  |      | 102,852   | 79,141       | \$  | 3.22   | 254,805      | \$   | 357,657       |
| October   | 93,121       | \$ | 5.70    | 530,719   | 95,151       | \$  | 0.92  |      | 87,831    | 65,922       | \$  | 3.22   | 212,306      | \$   | 300,137       |
| November  | 91,770       | \$ | 5.68    | 521,677   | 93,182       | \$  | 0.92  |      | 85,540    | 67,466       | \$  | 3.22   | 217,374      | \$   | 302,914       |
| December  | 88,439       | \$ | 5.68    | 502,755   | 91,567       | \$  | 0.92  |      | 84,119    | 65,938       | \$  | 3.22   | 212,434      | \$   | 296,554       |
| Total     | 1,111,646    | \$ | 5.69 \$ | 6,329,634 | 1,176,747    | \$  | 0.92  | \$   | 1,085,306 | 825,453      | \$  | 3.22   | \$ 2,658,388 | \$   | 3,743,694     |

## 2025 RTSR Workform for Electricity Distributors

#### The purpose of this sheet is to re-align the current RTS Network Rates to recover current wholesale network costs.

| Rate Class   | Rate Description  | Unit  | Current RTSR-<br>Network  | Loss Adjusted<br>Billed kWh                                       | Billed kW  | Billed Amount  | Billed<br>Amount<br>%   | Current Wholesale<br>Billing   | Adjusted RTSR<br>Network   |
|--|---|---|---|---|--|--|---|--|--|
| RESIDENTIAL SERVICE CLASSIFICATION<br>GENERAL SERVICE (SOLASSIFICATION<br>GENERAL SERVICE 105 04 998 W SERVICE CLASSIFICATION<br>GENERAL SERVICE 30 04 999 W SERVICE CLASSIFICATION<br>GENERAL SERVICE CLASSIFICATION<br>UNMETTERED SACTIFICE LOAD SERVICE CLASSIFICATION<br>SERVITIEL LIGHTING SERVICE CLASSIFICATION<br>STREET LIGHTING SERVICE CLASSIFICATION                     | Retail Transmission Rate - Network Service Rate<br>Retail Transmission Rate - Network Service Rate<br>Retail Transmission Rate - Network Service Rate<br>Retail Transmission Rate - Network Service Rate - Interval Metered<br>Retail Transmission Rate - Network Service Rate - Interval Metered<br>Retail Transmission Rate - Network Service Rate<br>Retail Transmission Rate - Network Service Rate<br>Retail Transmission Rate - Network Service Rate  | \$/kWh<br>\$/kWh<br>\$/kW<br>\$/kW<br>\$/kW<br>\$/kWh<br>\$/kW<br>\$/kW       | 0.0097<br>0.0085<br>3.6501<br>3.8771<br>4.2927<br>0.0085<br>2.7669<br>2.7527  | 153,527,254<br>63,187,181<br>0<br>0<br>723,383<br>0<br>0          | 0<br>0<br>886,551<br>43,002<br>0<br>279<br>5,749 | 1,489,214<br>537,091<br>0<br>3,437,248<br>184,595<br>6,149<br>772<br>15,826                  | 26.3%<br>9.5%<br>0.0%<br>60.6%<br>3.3%<br>0.1%<br>0.0%<br>0.3%                | 1,662,203<br>599,480<br>0<br>3,836,524<br>206,037<br>6,863<br>862<br>17,665            | 0.0108<br>0.0095<br>4.3275<br>4.7913<br>0.0095<br>3.0883<br>3.0725           |
| The purpose of this table is to re-align the current RTS   | Connection Rates to recover current wholesale connection costs.   |   |   |   |  |  | Billed  |  |  |
| Rate Class   | Rate Description  | Unit  | Current RTSR-<br>Connection   | Loss Adjusted<br>Billed kWh                                       | Billed kW  | Billed Amount  | Amount<br>%   | Current Wholesale<br>Billing   | Adjusted RTSR-<br>Connection   |
| RESIDENTIAL SERVICE CLASSIFICATION<br>GENERAL SERVICE LESS THAN 30 KW SERVICE CLASSIFICATION<br>GENERAL SERVICE 10.6 498 W SERVICE CLASSIFICATION<br>LARGE LISE SERVICE CLASSIFICATION<br>LARGE LISE SERVICE CLASSIFICATION<br>SERVICE LIGATING SERVICE CLASSIFICATION<br>SERVICE LIGATING SERVICE CLASSIFICATION  | Retail Transmission Rate - Line and Transformation Connection Service Rate<br>Oreating Transmission Rate - Line and Transformation Connection Service Rate<br>Retail Transmission Rate - Line and Transformation Connection Service Rate<br>Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered<br>Retail Transmission Rate - Line and Transformation Connection Service Rate<br>Retail Transmission Rate - Line and Transformation Connection Service Rate<br>Retail Transmission Rate - Line and Transformation Connection Service Rate<br>Retail Transmission Rate - Line and Transformation Connection Service Rate | \$/kWh<br>\$/kW<br>\$/kW<br>\$/kW<br>\$/kW<br>\$/kW<br>\$/kW<br>\$/kW         | 0.0057<br>0.0052<br>2.1240<br>2.3286<br>2.6627<br>0.0052<br>1.6765<br>1.6420  | 153,527,254<br>63,187,181<br>0<br>0<br>723,383<br>0<br>0          | 0<br>0<br>886,551<br>43,002<br>0<br>279<br>5,749 | 875,105<br>328,573<br>0<br>2,064,424<br>114,501<br>3,762<br>468<br>9,440                     | 25.8%<br>9.7%<br>0.0%<br>60.8%<br>3.4%<br>0.1%<br>0.0%<br>0.3%                | 964,624<br>362,185<br>0<br>2,275,603<br>126,214<br>4,146<br>516<br>10,406              | 0.0063<br>0.0057<br>0.0000<br>2.5668<br>2.9351<br>0.0057<br>1.8480<br>1.8100 |
| The purpose of this table is to update the re-aligned RT   | S Network Rates to recover future wholesale network costs.  |   |   |   |  |  |   |  |  |
|  |   |   |   |   |  |  |   |  |  |
| Rate Class   | Rate Description  | Unit  | Adjusted RTSR-<br>Network   | Loss Adjusted<br>Billed kWh                                       | Billed kW  | Billed Amount  | Billed<br>Amount<br>%   | Forecast<br>Wholesale Billing  | Proposed RTSR-<br>Network  |
| Residential Service Classification<br>General Service Less Than 50 kW Service Classificatio<br>General Service 50 4 999 kW Service Classification<br>General Service 30 4 999 kW Service Classification<br>Large Lise Service Classification<br>UME Tereb SolattreeD Look Service Classification<br>Street Lighting Service Classification<br>Street Lighting Service Classification | Retail Transmission Rate - Network Service Rate   | Unit<br>\$/kWh<br>\$/kW<br>\$/kW<br>\$/kW<br>\$/kW<br>\$/kW<br>\$/kW<br>\$/kW |   |   | 0<br>0<br>886,551<br>43,002<br>0<br>279<br>5,749 | Billed Amount<br>1,662,203<br>599,480<br>0<br>3,836,524<br>206,037<br>6,863<br>862<br>17,665 | Amount  |  |  |
| RESIDENTIAL SERVICE CLASSIFICATION<br>GENERAL SERVICE UESS THAN 50 KW SERVICE CLASSIFICATION<br>GENERAL SERVICE 50 4.999 KW SERVICE CLASSIFICATION<br>EXPERAL SERVICE 20 4.999 KW SERVICE CLASSIFICATION<br>LANGE LESS SERVICE 20 6.00 KW SERVICE CLASSIFICATION<br>SERVICE LIGHTING SERVICE CLASSIFICATION<br>STREET LIGHTING SERVICE CLASSIFICATION                                | Refail Transmission Rate - Network Service Rate<br>Refail Transmission Rate - Network Service Rate<br>Refail Transmission Rate - Network Service Rate<br>Refail Transmission Rate - Network Service Rate - Interval Metered<br>Refail Transmission Rate - Network Service Rate<br>Refail Transmission Rate - Network Service Rate   | \$/kWh<br>\$/kWh<br>\$/kW<br>\$/kW<br>\$/kW<br>\$/kWh<br>\$/kWh               | Network<br>0.0108<br>0.0005<br>0.0000<br>4.3275<br>4.7913<br>0.0095<br>3.0883 | Billed kWh<br>153,527,254<br>63,187,181<br>0<br>0<br>723,383<br>0 | 0<br>0<br>886,551<br>43,002<br>0<br>279          | 1,662,203<br>599,480<br>0<br>3,836,524<br>206,037<br>6,863<br>862                            | Amount<br>%<br>9.5%<br>0.0%<br>60.6%<br>60.6%<br>0.1%<br>0.1%<br>0.0%<br>0.3% | Wholesale Billing<br>1.662,203<br>599,480<br>0<br>3.836,524<br>206,037<br>6.863<br>862 | Network<br>0.0095<br>0.0095<br>4.3275<br>4.7913<br>0.0095<br>3.0883          |
| RESIDENTIAL SERVICE CLASSIFICATION<br>GENERAL SERVICE UESS THAN 50 KW SERVICE CLASSIFICATION<br>GENERAL SERVICE 50 4.999 KW SERVICE CLASSIFICATION<br>EXPERAL SERVICE 20 4.999 KW SERVICE CLASSIFICATION<br>LANGE LESS SERVICE 20 6.00 KW SERVICE CLASSIFICATION<br>SERVICE LIGHTING SERVICE CLASSIFICATION<br>STREET LIGHTING SERVICE CLASSIFICATION                                | Retail Transmission Rate - Network Service Rate<br>Retail Transmission Rate - Network Service Rate<br>Retail Transmission Rate - Network Service Rate<br>Retail Transmission Rate - Network Service Rate - Interval Metered<br>Retail Transmission Rate - Network Service Rate - Interval Metered<br>Retail Transmission Rate - Network Service Rate<br>Retail Transmission Rate - Network Service Rate   | \$/kWh<br>\$/kWh<br>\$/kW<br>\$/kW<br>\$/kW<br>\$/kWh<br>\$/kWh               | Network<br>0.0108<br>0.0005<br>0.0000<br>4.3275<br>4.7913<br>0.0095<br>3.0883 | Billed kWh<br>153,527,254<br>63,187,181<br>0<br>0<br>723,383<br>0 | 0<br>0<br>886,551<br>43,002<br>0<br>279          | 1,662,203<br>599,480<br>0<br>3,836,524<br>206,037<br>6,863<br>862                            | Amount<br>%<br>26.3%<br>9.5%<br>0.0%<br>60.6%<br>3.3%<br>0.1%<br>0.0%         | Wholesale Billing<br>1.662,203<br>599,480<br>0<br>3.836,524<br>206,037<br>6.863<br>862 | Network<br>0.0095<br>0.0095<br>4.3275<br>4.7913<br>0.0095<br>3.0883          |

# 2025 RTSR Workform for Electricity Distributors

The purpose of this sheet is to calculate Low Voltage service rates based on a forecasted host distribution expense.

| w Voltage Charges |           |           |           |           |               |               |                    |
|-------------------|-----------|-----------|-----------|-----------|---------------|---------------|--------------------|
| l:                |           |           |           |           |               |               |                    |
|                   | 2020      | 2021      | 2022      | 2023      | 2024 Forecast | 2025 Forecast | Forecast Methodolo |
|                   |           |           |           |           |               |               | 2023 volumes       |
| blume             | 127434.11 | 126545.96 | 170478.75 | 127648.43 | 127648.43     | 127648.43     | multipled by2024   |
|                   |           |           |           |           |               |               | rates              |
| qes               | 364,763   | 374,874   | 301,407   | 304,667   | 302,912       | 302,912       |                    |
|                   |           |           | ,         |           |               |               |                    |
|                   |           |           |           |           |               |               |                    |
|                   | 2020      | 2021      | 2022      | 2023      | 2024 Forecast | 2025 Forecast | Forecast Methodol  |
|                   |           |           |           |           |               |               |                    |
|                   |           |           |           |           |               |               |                    |

v 1.0

Instructions: The methodology of the test year forecast for host charges is at the distributor's discretion. Please provide a brief descriptor of the methodology used here, and a complete description with rationale in the filed evidence. Regardless of the methodology chosen, please ensure that the Host Charges for the test year is completed for each host distributor.

1.0263

#### Low Voltage Rates

#### Proposed Loss Factor

Instructions: Please enter the rate class volumes consistent with the proposed load forecast, and proposed loss factor. If Low Voltage charges are applied based on volumes uplifted for losses, please select Loss Adjusted Volume in cell J37

| Rate Class   | Unit   | 2026 Forecasted<br>Volume | RTSR<br>Connection Rate | Loss Adjusted<br>Volume | RTSR<br>Connection<br>Revenue | Allocation | Allocated Low<br>Voltage Charges | Delivered<br>Volume | Low<br>Voltage<br>Rates |
|--|--------|---------------------------|-------------------------|-------------------------|-------------------------------|------------|----------------------------------|---------------------|-------------------------|
| RESIDENTIAL SERVICE CLASSIFICATION                     | \$/kWh | 153.701.712               | 0.006283079             | 157.744.067             | 991.118                       | 26.0%      | 78.811                           | 153.701.712         | 0.0005                  |
| GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION | \$/kWh | 62.385.122                | 0.005731932             | 64.025.851              | 366,992                       | 9.6%       | 29,182                           | 62.385.122          | 0.0005                  |
| GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION  | \$/kW  | 0                         | 0                       | 0                       | 0                             | 0.0%       | 0                                | 0                   | 0.0000                  |
| GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION  | \$/kW  | 897,897                   | 2.566803254             | 897,897                 | 2,304,725                     | 60.5%      | 183,265                          | 897,897             | 0.2041                  |
| LARGE USE SERVICE CLASSIFICATION                       | \$/kW  | 44,439                    | 2.93507999              | 44,439                  | 130,433                       | 3.4%       | 10,372                           | 44,439              | 0.2334                  |
| UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION        | \$/kWh | 810,020                   | 0.005731926             | 831,324                 | 4,765                         | 0.1%       | 379                              | 810,020             | 0.0005                  |
| SENTINEL LIGHTING SERVICE CLASSIFICATION               | \$/kW  | 264                       | 1.848001579             | 264                     | 489                           | 0.0%       | 39                               | 264                 | 0.1469                  |
| STREET LIGHTING SERVICE CLASSIFICATION                 | \$/kW  | 6,011                     | 1.80996808              | 6,011                   | 10,879                        | 0.3%       | 865                              | 6,011               | 0.1439                  |
|  |        |                           |                         |                         |                               | 0          | )                                |                     |                         |
| TOTAL  |        |                           |                         | -                       | 3,809,402                     | 100.0%     | 302,912                          |                     |                         |



# Attachment 8 – 3

Tariff Schedule and Bill Impact Model

|  | edule and Bill In<br>25 Cost of Servi  | - | del     |     | Quick Link<br>Ontario Energy Board's 2025 Electricity<br>Distribution Rates Webpage |
|--|--|---|---------|-----|---|
|  |  |   | Version | 1.0 |   |
| Utility Name   | Festival Hydro Inc.                    |   |         |     |   |
| Assigned EB Number                                       | EB-2024-0023                           |   |         |     |   |
| Name of Contact and Title                                | Alyson Conrad, Chief Financial Officer |   |         |     |   |
| Phone Number   | 519-271-4700, ext. 221                 |   |         |     |   |
| Email Address  | aconrad@festivalhydro.com              |   |         |     |   |
| We are applying for rates effective                      | January 1, 2025                        |   |         |     |   |
| Rate-Setting Method                                      | Annual IR Index                        |   |         |     |   |
| ease indicate the last Cost of Service<br>Re-Basing Year | 2015                                   |   |         |     |   |

#### Legend

Pale green cells represent input cells.



# Festival Hydro Inc.

### **TARIFF OF RATES AND CHARGES**

Effective and Implementation Date January 1, 2024 This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2023-0021

## **RESIDENTIAL SERVICE CLASSIFICATION**

A customer is classed as residential when all the following conditions are met:

(a) the property is zoned strictly residential by the local municipality,

(b) the account is created and maintained in the customer's name,

(c) the building is used for dwelling purposes.

Exceptions may be made for properties zoned for farming use, under the following conditions:

(a) the principal use of the service is for the residence,

(b) the service size is 200 amperes or less, and the service is 120/240 volt single phase.

Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

#### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

| Service Charge   | \$     | 32.16  |
|--|--------|--------|
| Smart Metering Entity Charge - effective until December 31, 2027   | \$     | 0.42   |
| Low Voltage Service Rate<br>Rate Rider for Disposition of Global Adjustment Account (2024) - effective until December 31, 2024 | \$/kWh | 0.0005 |
| Applicable only for Non-RPP Customers  | \$/kWh | 0.0072 |
| Rate Rider for Disposition of Deferral/Variance Accounts (2024) - effective until December 31, 2024                            | \$/kWh | 0.0035 |
| Retail Transmission Rate - Network Service Rate  | \$/kWh | 0.0097 |
| Retail Transmission Rate - Line and Transformation Connection Service Rate   | \$/kWh | 0.0057 |



### **MONTHLY RATES AND CHARGES - Regulatory Component**

| Wholesale Market Service Rate (WMS) - not including CBR          | \$/kWh | 0.0041 |
|--|--------|--------|
| Capacity Based Recovery (CBR) - Applicable for Class B Customers | \$/kWh | 0.0004 |
| Rural or Remote Electricity Rate Protection Charge (RRRP)        | \$/kWh | 0.0014 |
| Standard Supply Service - Administrative Charge (if applicable)  | \$     | 0.25   |



# **Tariff Schedule and Bill Impacts Model** GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification refers to a non residential account whose peak demand is less than 50 kW based on the process for and frequency for reclassification as outlined in Section 2.5 of the Distribution System Code. For a new customer without prior billing history, the kW peak demand will be estimated by Festival Hydro Inc. to determine the proper rate classification. Customers who are classed as General Service but consider themselves eligible to be classed as Residential must provide Festival Hydro Inc. with a copy of their tax assessment, which clearly demonstrates the zoning is for residential use only. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available the distributor's Conditions of Service.

#### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

| Service Charge   | \$     | 36.86  |
|--|--------|--------|
| Smart Metering Entity Charge - effective until December 31, 2027   | \$     | 0.42   |
| Distribution Volumetric Rate   | \$/kWh | 0.0182 |
| Low Voltage Service Rate   | \$/kWh | 0.0005 |
| Rate Rider for Disposition of Global Adjustment Account (2024) - effective until December 31, 2024<br>Applicable only for Non-RPP Customers<br>Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) | \$/kWh | 0.0072 |
| (2024) - effective until December 31, 2024   | \$/kWh | 0.0013 |
| Rate Rider for Disposition of Deferral/Variance Accounts (2024) - effective until December 31, 2024  | \$/kWh | 0.0038 |
| Retail Transmission Rate - Network Service Rate  | \$/kWh | 0.0085 |
| Retail Transmission Rate - Line and Transformation Connection Service Rate   | \$/kWh | 0.0052 |
| MONTHLY RATES AND CHARGES - Regulatory Component   |        |        |
| Wholesale Market Service Rate (WMS) - not including CBR  | \$/kWh | 0.0041 |
| Capacity Based Recovery (CBR) - Applicable for Class B Customers   | \$/kWh | 0.0004 |



# **Tariff Schedule and Bill Impacts Model** GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION

This classification refers to a non residential account whose peak demand is equal to or greater than 50 kW but less than 5,000 kW based on the process for and frequency for reclassification as outlined in Section 2.5 of the Distribution System Code. For a new customer without prior billing history, the kW peak demand will be estimated by Festival Hydro Inc. to determine the proper rate classification. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available the distributor's Conditions of Service.

#### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to WMP, customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

| Service Charge  | \$     | 273.56 |
|---|--------|--------|
| Distribution Volumetric Rate  | \$/kW  | 2.9533 |
| Low Voltage Service Rate  | \$/kW  | 0.2032 |
| Rate Rider for Disposition of Global Adjustment Account (2024) - effective until December 31, 2024<br>Applicable only for Non-RPP Customers | \$/kWh | 0.0072 |
| Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA)<br>(2024) - effective until December 31, 2024     | \$/kW  | 0.1743 |



| Rate Rider for Disposition of Deferral/Variance Accounts (2024) - effective until December 31, 2024 |        |        |
|---|--------|--------|
| Applicable only for Non-Wholesale Market Participants   | \$/kW  | 0.9569 |
| Rate Rider for Disposition of Deferral/Variance Accounts (2024) - effective until December 31, 2024 | \$/kW  | 0.6391 |
| Retail Transmission Rate - Network Service Rate   | \$/kW  | 3.6501 |
| Retail Transmission Rate - Line and Transformation Connection Service Rate                          | \$/kW  | 2.1240 |
| Retail Transmission Rate - Network Service Rate - Interval Metered                                  | \$/kW  | 3.8771 |
| Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered       | \$/kW  | 2.3286 |
| MONTHLY RATES AND CHARGES - Regulatory Component  |        |        |
| Wholesale Market Service Rate (WMS) - not including CBR   | \$/kWh | 0.0041 |
| Capacity Based Recovery (CBR) - Applicable for Class B Customers                                    | \$/kWh | 0.0004 |
| Rural or Remote Electricity Rate Protection Charge (RRRP)   | \$/kWh | 0.0014 |
| Standard Supply Service - Administrative Charge (if applicable)                                     | \$     | 0.25   |



## LARGE USE SERVICE CLASSIFICATION

This classification refers to non-residential accounts whose monthly peak demand is equal to or greater than 5,000 kW, based on the process for and frequency for reclassification as outlined in Section 2.5 of the Distribution System Code. For a new customer without prior billing history, the kW peak demand will be estimated by Festival Hydro Inc. to determine the proper rate classification. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available the distributor's Conditions of Service.

#### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to WMP, customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

| Service Charge  | \$     | 13,084.05 |
|---|--------|-----------|
| Distribution Volumetric Rate  | \$/kW  | 1.3613    |
| Low Voltage Service Rate  | \$/kW  | 0.2348    |
| Rate Rider for Disposition of Global Adjustment Account (2024) - effective until December 31, 2024<br>Applicable only for Non-RPP Customers | \$/kWh | 0.0072    |
| Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2024) - effective until December 31, 2024        | \$/kW  | 0.0098    |



| Rate Rider for Disposition of Deferral/Variance Accounts (2024) - effective until December 31, 2024<br>Applicable only for Non-Wholesale Market Participants | \$/kW            | 1.5448           |
|--|------------------|------------------|
| Rate Rider for Disposition of Deferral/Variance Accounts (2024) - effective until December 31, 2024  | \$/kW            | 0.9403           |
| Retail Transmission Rate - Network Service Rate - Interval Metered   | \$/kW            | 4.2927           |
| Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered  | \$/kW            | 2.6627           |
| MONTHLY RATES AND CHARGES - Regulatory Component   |                  |                  |
|  |                  |                  |
| Wholesale Market Service Rate (WMS) - not including CBR  | \$/kWh           | 0.0041           |
| Wholesale Market Service Rate (WMS) - not including CBR<br>Capacity Based Recovery (CBR) - Applicable for Class B Customers                                  | \$/kWh<br>\$/kWh | 0.0041<br>0.0004 |
|  |                  |                  |



# Tariff Schedule and Bill Impacts Model UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification applies to an account whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, pedestrian cross-walk signals/beacons, railway crossings, etc. The level of the consumption will be agreed to by the distributor and the customer, based on detailed manufacturer information/ documentation with regard to electrical consumption of the unmetered load or periodic monitoring of actual consumption. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

#### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

| Service Charge (per connection)   | \$     | 9.67     |
|---|--------|----------|
| Distribution Volumetric Rate  | \$/kWh | 0.0100   |
| Low Voltage Service Rate  | \$/kWh | 0.0005   |
| Rate Rider for Disposition of Global Adjustment Account (2024) - effective until December 31, 2024<br>Applicable only for Non-RPP Customers | \$/kWh | 0.0072   |
| Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA)<br>(2024) - effective until December 31, 2024     | \$/kWh | (0.0001) |
| Rate Rider for Disposition of Deferral/Variance Accounts (2024) - effective until December 31, 2024   | \$/kWh | 0.0039   |
| Retail Transmission Rate - Network Service Rate   | \$/kWh | 0.0085   |
| Retail Transmission Rate - Line and Transformation Connection Service Rate  | \$/kWh | 0.0052   |
| MONTHLY RATES AND CHARGES - Regulatory Component  |        |          |
| Wholesale Market Service Rate (WMS) - not including CBR   | \$/kWh | 0.0041   |
| Capacity Based Recovery (CBR) - Applicable for Class B Customers  | \$/kWh | 0.0004   |
| Rural or Remote Electricity Rate Protection Charge (RRRP)   | \$/kWh | 0.0014   |
| Standard Supply Service - Administrative Charge (if applicable)   | \$     | 0.25     |



## SENTINEL LIGHTING SERVICE CLASSIFICATION

This classification refers to accounts that are an unmetered lighting load supplied to a sentinel light. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

#### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

| Service Charge (per connection)   | \$     | 2.68     |
|---|--------|----------|
| Distribution Volumetric Rate  | \$/kW  | 14.2531  |
| Low Voltage Service Rate  | \$/kW  | 0.1478   |
| Rate Rider for Disposition of Global Adjustment Account (2024) - effective until December 31, 2024<br>Applicable only for Non-RPP Customers | \$/kWh | 0.0067   |
| Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2024) - effective until December 31, 2024        | \$/kW  | (0.1031) |
| Rate Rider for Disposition of Deferral/Variance Accounts (2024) - effective until December 31, 2024   | \$/kW  | 1.3932   |
| Retail Transmission Rate - Network Service Rate   | \$/kW  | 2.7669   |
| Retail Transmission Rate - Line and Transformation Connection Service Rate  | \$/kW  | 1.6765   |
| MONTHLY RATES AND CHARGES - Regulatory Component  |        |          |
| Wholesale Market Service Rate (WMS) - not including CBR   | \$/kWh | 0.0041   |
| Capacity Based Recovery (CBR) - Applicable for Class B Customers  | \$/kWh | 0.0004   |
| Rural or Remote Electricity Rate Protection Charge (RRRP)   | \$/kWh | 0.0014   |
| Standard Supply Service - Administrative Charge (if applicable)   | \$     | 0.25     |



# **Tariff Schedule and Bill Impacts Model** STREET LIGHTING SERVICE CLASSIFICATION

This classification applies to an account for roadway lighting with a Municipality, Regional Municipality, Ministry of Transportation and private roadway lighting, controlled by photo cells. The consumption for these customers will be based on the calculated connected load times the required lighting times established in the approved Ontario Energy Board street lighting load shape template. If connected to the municipal or the Province of Ontario street lighting system, decorative lighting and tree lighting services will be treated as a Street Lighting class of service. Decorative or tree lighting connected to Festival Hydro Inc.'s distribution system will be treated as a General Service Less Than 50 kW class customers. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

#### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

#### **MONTHLY RATES AND CHARGES - Delivery Component**

| Service Charge (per light)  | \$     | 1.33   |
|---|--------|--------|
| Distribution Volumetric Rate  | \$/kW  | 3.9839 |
| Low Voltage Service Rate  | \$/kW  | 0.1448 |
| Rate Rider for Disposition of Global Adjustment Account (2024) - effective until December 31, 2024<br>Applicable only for Non-RPP Customers | \$/kWh | 0.0072 |
| Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA)<br>(2024) - effective until December 31, 2024     | \$/kW  | 0.0844 |
| Rate Rider for Disposition of Deferral/Variance Accounts (2024) - effective until December 31, 2024   | \$/kW  | 1.5749 |
| Retail Transmission Rate - Network Service Rate   | \$/kW  | 2.7527 |
| Retail Transmission Rate - Line and Transformation Connection Service Rate  | \$/kW  | 1.6420 |
| MONTHLY RATES AND CHARGES - Regulatory Component  |        |        |
| Wholesale Market Service Rate (WMS) - not including CBR   | \$/kWh | 0.0041 |
| Capacity Based Recovery (CBR) - Applicable for Class B Customers  | \$/kWh | 0.0004 |

Capacity Based Recovery (CBR) - Applicable for Class B Customers\$/kWh0.0004Rural or Remote Electricity Rate Protection Charge (RRRP)\$/kWh0.0014Standard Supply Service - Administrative Charge (if applicable)\$0.25



## microFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Independent Electricity System Operator's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

#### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

#### **MONTHLY RATES AND CHARGES - Delivery Component**

| Service Charge  | \$    | 4.55   |
|---|-------|--------|
| ALLOWANCES  |       |        |
| Transformer Allowance for Ownership - per kW of billing demand/month                    | \$/kW | (0.60) |
| Primary Metering Allowance for Transformer Losses - applied to measured demand & energy | %     | (1.00) |
|   |       |        |

## SPECIFIC SERVICE CHARGES

#### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

#### **Customer Administration**

| Arrears certificate                                      | \$<br>15.00 |
|--|-------------|
| Income tax letter  | \$<br>15.00 |
| Credit reference/credit check (plus credit agency costs) | \$<br>15.00 |
| Returned cheque (plus bank charges)                      | \$<br>15.00 |
|  |             |



| Account set up charge/change of occupancy charge (plus credit agency costs if applicable) | \$ | 30.00            |
|---|----|------------------|
| Meter dispute charge plus Measurement Canada fees (if meter found correct)                | \$ | 30.00            |
| Non-Payment of Account  |    |                  |
| Late payment - per month  |    |                  |
| (effective annual rate 19.56% per annum or 0.04896% compounded daily rate)                | %  | 1.50             |
| Reconnection at meter - during regular hours  | \$ | 65.00            |
| Reconnection at meter - after regular hours   | \$ | 185.00           |
| Reconnection at pole - during regular hours   | \$ | 185.00           |
| Reconnection at pole - after regular hours  | \$ | 415.00           |
| Other   |    |                  |
| Service call - customer owned equipment   | \$ | 30.00            |
| Service call - after regular hours  | \$ | 165.00           |
| Temporary service install & remove - overhead - no transformer                            |    | Time & materials |
| Temporary service install & remove - underground - no transformer                         |    | Time & materials |
| Temporary service install & remove - overhead - with transformer                          |    | Time & materials |
| Specific charge for access to the power poles - \$/pole/year                              |    |                  |
| (with the exception of wireless attachments)  | \$ | 37.78            |
| DETAIL SERVICE CHADGES (if applicable)  |    |                  |

## **RETAIL SERVICE CHARGES (if applicable)**

#### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity

| One-time charge, per retailer, to establish the service agreement between the distributor and the retailer | \$<br>117.02 |
|--|--------------|
| Monthly Fixed Charge, per retailer   | \$<br>46.81  |
| Monthly Variable Charge, per customer, per retailer  | \$<br>1.16   |
| Distributor-consolidated billing monthly charge, per customer, per retailer                                | \$<br>0.69   |
| Retailer-consolidated billing monthly credit, per customer, per retailer                                   | \$<br>(0.69) |
|  |              |

Service Transaction Requests (STR)



| Request fee, per request, applied to the requesting party   | \$<br>0.59      |
|---|-----------------|
| Processing fee, per request, applied to the requesting party  | \$<br>1.16      |
| Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail   |                 |
| Settlement Code directly to retailers and customers, if not delivered electronically through the  |                 |
| Electronic Business Transaction (EBT) system, applied to the requesting party   |                 |
| Up to twice a year  | \$<br>no charge |
| More than twice a year, per request (plus incremental delivery costs)   | \$<br>4.68      |
| Notice of switch letter charge, per letter (unless the distributor has opted out of applying the charge as per the Ontario Energy Board's Decision and Order EB-2015-0304, issued on February 14, 2019) | \$<br>2.34      |

# LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

| Total Loss Factor - Secondary Metered Customer < 5,000 kW | 1.0291 |
|---|--------|
| Total Loss Factor - Secondary Metered Customer > 5,000 kW | 1.0176 |
| Total Loss Factor - Primary Metered Customer < 5,000 kW   | 1.0188 |
| Total Loss Factor - Primary Metered Customer > 5,000 kW   | 1.0075 |



(2025 Cost of Service Filers)

### Update the following rates if an OEB Decision has been issued at the time of completing this application

#### Regulatory Charges

| Regulatory Charges   |        |                 |                 |
|--|--------|-----------------|-----------------|
| Effective Date of Regulatory Charges                             |        | January 1, 2024 | January 1, 2025 |
| Wholesale Market Service Rate (WMS) - not including CBR          | \$/kWh | 0.0041          | 0.0041          |
| Capacity Based Recovery (CBR) - Applicable for Class B Customers | \$/kWh | 0.0004          | 0.0004          |
| Rural or Remote Electricity Rate Protection Charge (RRRP)        | \$/kWh | 0.0014          | 0.0014          |
| Standard Supply Service - Administrative Charge (if applicable)  | \$     | 0.25            | 0.25            |

#### Time-of-Use RPP Prices

| As of                            |        | November 1, 2023 |        |  |
|----------------------------------|--------|------------------|--------|--|
| Off-Peak                         | \$/kWh | 0.0870           | 63.00% |  |
| Mid-Peak                         | \$/kWh | 0.1220           | 18.00% |  |
| On-Peak                          | \$/kWh | 0.1820           | 19.00% |  |
| Ontario Electricity Rebate (OER) |        |                  |        |  |
| Ontario Electricity Rebate (OER) | \$     | 19.30%           |        |  |

| Smart Meter Entity Charge (SME)                                     |             |
|---|-------------|
| Smart Meter Entity Charge (SME)                                     | \$<br>0.42  |
|   |             |
| Distribution Rate Protection (DRP) Amount (Applicable to LDCs under |             |
| the Distribution Rate Protection program):                          | \$<br>39.49 |

#### Miscellaneous Service Charges

| Wireline Pole Attachment Charge  | Unit     | Current charge | Inflation factor <sup>2</sup> | Proposed charge 3/4          |
|--|----------|----------------|-------------------------------|------------------------------|
| Specific charge for access to the power poles - per pole/year  | \$       | 37.78          | 4.80%                         | 39.59                        |
| Retail Service Charges   |          | Current charge | Inflation factor <sup>2</sup> | Proposed charge <sup>4</sup> |
| One-time charge, per retailer, to establish the service<br>agreement between the distributor and the retailer  | \$       | 117.02         |                               | 117.02                       |
| Monthly fixed charge, per retailer   | \$       | 46.81          |                               | 46.81                        |
| Monthly variable charge, per customer, per retailer  | \$/cust. | 1.16           |                               | 1.16                         |
| Distributor-consolidated billing monthly charge, per customer, per retailer  | \$/cust. | 0.69           |                               | 0.69                         |
| Retailer-consolidated billing monthly credit, per customer, per retailer   | \$/cust. | -0.69          |                               | -0.69                        |
| Service Transaction Requests (STR)   |          |                |                               | 0                            |
| Request fee, per request, applied to the requesting party  | \$       | 0.59           |                               | 0.59                         |
| Processing fee, per request, applied to the requesting party   | \$       | 1.16           |                               | 1.16                         |
| Electronic Business Transaction (EBT) system, applied to the requesting party  |          |                |                               |                              |
| up to twice a year   |          | no charge      |                               | no charge                    |
| more than twice a year, per request (plus incremental delivery costs)  | \$       | 4.68           |                               | 4.68                         |
| Notice of switch letter charge, per letter (unless the distributor<br>has opted out of applying the charge as per the Ontario Energy<br>Board's Decision and Order EB-2015-0304, issued on |          |                |                               |                              |
| February 14, 2019)   | \$       | 2.34           |                               | 2.34                         |

<sup>1</sup> Regulatory charges subject to change pending OEB approved regulatory charges effective in 2025.

<sup>2</sup> Inflation factor subject to change pending OEB approved inflation rate effective in 2025.

 $^{\rm 3}$  Applicable only to LDCs in which the province-wide pole attachment charge applies.

<sup>4</sup> Subject to change pending OEB order on miscellaneous service charges.

Contario Energy Board Tariff Schedule and Bill Impacts Model (2025 Cost of Service Filers)

Effective and Implementation Date

This schedule supersedes and replaces all previously

approved schedules of Rates, Charges and Loss Factors

## **RESIDENTIAL SERVICE CLASSIFICATION**

A customer is classed as residential when all the following conditions are met:

(a) the property is zoned strictly residential by the local municipality,

(b) the account is created and maintained in the customer's name,

(c) the building is used for dwelling purposes.

Exceptions may be made for properties zoned for farming use, under the following conditions:

(a) the principal use of the service is for the residence,

(b) the service size is 200 amperes or less, and the service is 120/240 volt single phase.

Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

#### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

| Service Charge   | \$     | 39.59    |
|--|--------|----------|
| Rate Rider for Group 2 Accounts - effective until December 31, 2025                                    | \$     | (0.34)   |
| Smart Metering Entity Charge - effective until December 31, 2027                                       | \$     | 0.42     |
| Low Voltage Service Rate   | \$/kWh | 0.0005   |
| Rate Rider for Disposition of Deferral/Variance Accounts - effective until December 31, 2025           | \$/kWh | (0.0010) |
| Rate Rider for Disposition of Capacity Based Recovery Account Applicable only for Class B Customers -  |        |          |
| effective until December 31, 2025  | \$/kWh | 0.0001   |
| Rate Rider for Disposition of Global Adjustment Account (2025) Applicable only for Non-RPP Customers - |        |          |
| effective until December 31, 2025  | \$/kWh | 0.0022   |
| Retail Transmission Rate - Network Service Rate  | \$/kWh | 0.0108   |
| Retail Transmission Rate - Line and Transformation Connection Service Rate                             | \$/kWh | 0.0063   |
| MONTHLY RATES AND CHARGES - Regulatory Component   |        |          |
| Wholesale Market Service Rate (WMS) - not including CBR  | \$/kWh | 0.0041   |
| Capacity Based Recovery (CBR) - Applicable for Class B Customers                                       | \$/kWh | 0.0004   |
| Rural or Remote Electricity Rate Protection Charge (RRRP)  | \$/kWh | 0.0014   |
| Standard Supply Service - Administrative Charge (if applicable)  | \$     | 0.25     |

Effective and Implementation Date

This schedule supersedes and replaces all previously

approved schedules of Rates, Charges and Loss Factors

## **GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION**

This classification refers to a non residential account whose peak demand is less than 50 kW based on the process for and frequency for reclassification as outlined in Section 2.5 of the Distribution System Code. For a new customer without prior billing history, the kW peak demand will be estimated by Festival Hydro Inc. to determine the proper rate classification. Customers who are classed as General Service but consider themselves eligible to be classed as Residential must provide Festival Hydro Inc. with a copy of their tax assessment, which clearly demonstrates the zoning is for residential use only. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available the distributor's Conditions of Service.

#### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

| Service Charge   | \$     | 40.97    |
|--|--------|----------|
| Smart Metering Entity Charge - effective until December 31, 2027                                       | \$     | 0.42     |
| Distribution Volumetric Rate   | \$/kWh | 0.0202   |
| Low Voltage Service Rate   | \$/kWh | 0.0005   |
| Rate Rider for Disposition of Deferral/Variance Accounts - effective until December 31, 2025           | \$/kWh | (8000.0) |
| Rate Rider for Disposition of Capacity Based Recovery Account Applicable only for Class B Customers -  |        |          |
| effective until December 31, 2025  | \$/kWh | 0.0001   |
| Rate Rider for Disposition of Global Adjustment Account (2025) Applicable only for Non-RPP Customers - |        |          |
| effective until December 31, 2025  | \$/kWh | 0.0022   |
| Rate Rider for Group 2 Accounts - effective until December 31, 2025                                    | \$/kWh | (0.0007) |
|  |        |          |
| Retail Transmission Rate - Network Service Rate  | \$/kWh | 0.0095   |
|  |        |          |
| Retail Transmission Rate - Line and Transformation Connection Service Rate                             | \$/kWh | 0.0057   |
| MONTHLY RATES AND CHARGES - Regulatory Component   |        |          |
| Wholesale Market Service Rate (WMS) - not including CBR  | \$/kWh | 0.0041   |
| Capacity Based Recovery (CBR) - Applicable for Class B Customers                                       | \$/kWh | 0.0004   |
| Rural or Remote Electricity Rate Protection Charge (RRRP)  | \$/kWh | 0.0014   |
| Standard Supply Service - Administrative Charge (if applicable)  | \$     | 0.25     |
|  |        |          |

Effective and Implementation Date

This schedule supersedes and replaces all previously

approved schedules of Rates, Charges and Loss Factors

## **GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION**

This classification refers to a non residential account whose peak demand is equal to or greater than 50 kW but less than 5,000 kW based on the process for and frequency for reclassification as outlined in Section 2.5 of the Distribution System Code. For a new customer without prior billing history, the kW peak demand will be estimated by Festival Hydro Inc. to determine the proper rate classification. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available the distributor's Conditions of Service.

#### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to WMP, customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

| Service Charge  | \$    | 330.99   |
|---|-------|----------|
| Distribution Volumetric Rate  | \$/kW | 3.4940   |
| Low Voltage Service Rate  | \$/kW | 0.2041   |
| Rate Rider for Disposition of Deferral/Variance Accounts - effective until December 31, 2025          | \$/kW | 0.6781   |
| Rate Rider for Disposition of Deferral/Variance Accounts Applicable only for Non-Wholesale Market     |       |          |
| Participants - effective until December 31, 2025  | \$/kW | (0.9679) |
| Rate Rider for Disposition of Capacity Based Recovery Account Applicable only for Class B Customers - |       |          |
| effective until December 31, 2025   | \$/kW | 0.0551   |

### Effective and Implementation Date

### This schedule supersedes and replaces all previously

#### approved schedules of Rates, Charges and Loss Factors

| Rate Rider for Disposition of Global Adjustment Account (2025) Applicable only for Non-RPP Customers -<br>effective until December 31, 2025<br>Rate Rider for Group 2 Accounts - effective until December 31, 2025 | \$/kWh<br>\$/kW | 0.0022<br>(0.3098) |
|--|-----------------|--------------------|
| Retail Transmission Rate - Network Service Rate - Interval Metered   | \$/kW           | 4.3275             |
| Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered (See Gross Load Billing Note)  | \$/kW           | 2.5668             |
| MONTHLY RATES AND CHARGES - Regulatory Component   |                 |                    |
| Wholesale Market Service Rate (WMS) - not including CBR  | \$/kWh          | 0.0041             |
| Capacity Based Recovery (CBR) - Applicable for Class B Customers   | \$/kWh          | 0.0004             |
| Rural or Remote Electricity Rate Protection Charge (RRRP)  | \$/kWh          | 0.0014             |
| Standard Supply Service - Administrative Charge (if applicable)  | \$              | 0.25               |

## **Festival Hydro Inc. TARIFF OF RATES AND CHARGES** Effective and Implementation Date This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

#### Gross Load Billing Note

The Billing Demand for Line and Transformation Connection Services is defined as the Non-Coincident Peak demand (MW) in any hour of the month. The customer demand in any hour is the sum of (a) the loss adjusted demand supplied from the distribution system plus (b) the demand that is supplied by embedded generation installed after October 30, 1998, which have installed capacity of 2 MW or more for renewable generation and 1 MW or higher for non-renewable generation. The term renewable generation refers to a facility that generates electricity from the following sources: wind, solar, Biomass, Bio-oil, Bio-gas, landfill gas, or water. The demand supplied by embedded generation will not be adjusted for loss.

## LARGE USE SERVICE CLASSIFICATION

This classification refers to non-residential accounts whose monthly peak demand is equal to or greater than 5,000 kW, based on the process for and frequency for reclassification as outlined in Section 2.5 of the Distribution System Code. For a new customer without prior billing history, the kW peak demand will be estimated by Festival Hydro Inc. to determine the proper rate classification. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available the distributor's Conditions of Service.

#### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to WMP, customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

#### **MONTHLY RATES AND CHARGES - Delivery Component**

Service Charge Distribution Volumetric Rate

| \$    | 15,799.68 |
|-------|-----------|
| \$/kW | 1.5195    |

### Effective and Implementation Date

### This schedule supersedes and replaces all previously

#### approved schedules of Rates, Charges and Loss Factors

| Low Voltage Service Rate<br>Rate Rider for Disposition of Deferral/Variance Accounts - effective until December 31, 2025<br>Rate Rider for Group 2 Accounts - effective until December 31, 2025   | \$/kW<br>\$/kW<br>\$/kW          | 0.2334<br>(0.4595)<br>(0.5107)     |
|---|----------------------------------|------------------------------------|
| Retail Transmission Rate - Network Service Rate - Interval Metered  | \$/kW                            | 4.7913                             |
| Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered   | \$/kW                            | 2.9351                             |
| MONTHLY RATES AND CHARGES - Regulatory Component  |                                  |                                    |
| Wholesale Market Service Rate (WMS) - not including CBR<br>Capacity Based Recovery (CBR) - Applicable for Class B Customers<br>Rural or Remote Electricity Rate Protection Charge (RRRP)<br>Standard Supply Service - Administrative Charge (if applicable) | \$/kWh<br>\$/kWh<br>\$/kWh<br>\$ | 0.0041<br>0.0004<br>0.0014<br>0.25 |

Effective and Implementation Date

This schedule supersedes and replaces all previously

approved schedules of Rates, Charges and Loss Factors

## UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification applies to an account whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, pedestrian cross-walk signals/beacons, railway crossings, etc. The level of the consumption will be agreed to by the distributor and the customer, based on detailed manufacturer information/ documentation with regard to electrical consumption of the unmetered load or periodic monitoring of actual consumption. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

#### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

| Service Charge (per connection)  | \$     | 10.83    |
|--|--------|----------|
| Distribution Volumetric Rate   | \$/kWh | 0.0112   |
| Low Voltage Service Rate   | \$/kWh | 0.0005   |
| Rate Rider for Disposition of Deferral/Variance Accounts - effective until December 31, 2025   | \$/kWh | (0.0007) |
| Rate Rider for Disposition of Capacity Based Recovery Account Applicable only for Class B Customers -<br>effective until December 31, 2025<br>Rate Rider for Disposition of Global Adjustment Account (2025) Applicable only for Non-RPP Customers - | \$/kWh | 0.0001   |
| effective until December 31, 2025  | \$/kWh | 0.0022   |
| Rate Rider for Group 2 Accounts - effective until December 31, 2025  | \$/kWh | 0.0003   |
| Retail Transmission Rate - Network Service Rate  | \$/kWh | 0.0095   |
| Retail Transmission Rate - Line and Transformation Connection Service Rate   | \$/kWh | 0.0057   |
| MONTHLY RATES AND CHARGES - Regulatory Component   |        |          |
| Wholesale Market Service Rate (WMS) - not including CBR  | \$/kWh | 0.0041   |
| Capacity Based Recovery (CBR) - Applicable for Class B Customers   | \$/kWh | 0.0004   |
| Rural or Remote Electricity Rate Protection Charge (RRRP)  | \$/kWh | 0.0014   |
| Standard Supply Service - Administrative Charge (if applicable)  | \$     | 0.25     |

Effective and Implementation Date

This schedule supersedes and replaces all previously

approved schedules of Rates, Charges and Loss Factors

## SENTINEL LIGHTING SERVICE CLASSIFICATION

This classification refers to accounts that are an unmetered lighting load supplied to a sentinel light. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

#### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

| Service Charge (per connection)<br>Distribution Volumetric Rate<br>Low Voltage Service Rate<br>Rate Rider for Disposition of Deferral/Variance Accounts - effective until December 31, 2025   | \$<br>\$/kW<br>\$/kW<br>\$/kW    | 3.42<br>18.2073<br>0.1469<br>(0.2528) |
|---|----------------------------------|---------------------------------------|
| Rate Rider for Disposition of Capacity Based Recovery Account Applicable only for Class B Customers -<br>effective until December 31, 2025<br>Rate Rider for Group 2 Accounts - effective until December 31, 2025   | \$/kW<br>\$/kW                   | 0.0531<br>(0.0557)                    |
| Retail Transmission Rate - Network Service Rate   | \$/kW                            | 3.0883                                |
| Retail Transmission Rate - Line and Transformation Connection Service Rate  | \$/kW                            | 1.8480                                |
| MONTHLY RATES AND CHARGES - Regulatory Component  |                                  |                                       |
| Wholesale Market Service Rate (WMS) - not including CBR<br>Capacity Based Recovery (CBR) - Applicable for Class B Customers<br>Rural or Remote Electricity Rate Protection Charge (RRRP)<br>Standard Supply Service - Administrative Charge (if applicable) | \$/kWh<br>\$/kWh<br>\$/kWh<br>\$ | 0.0041<br>0.0004<br>0.0014<br>0.25    |

Effective and Implementation Date This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

## STREET LIGHTING SERVICE CLASSIFICATION

This classification applies to an account for roadway lighting with a Municipality, Regional Municipality, Ministry of Transportation and private roadway lighting, controlled by photo cells. The consumption for these customers will be based on the calculated connected load times the required lighting times established in the approved Ontario Energy Board street lighting load shape template. If connected to the municipal or the Province of Ontario street lighting system, decorative lighting and tree lighting services will be treated as a Street Lighting class of service. Decorative or tree lighting connected to Festival Hydro Inc.'s distribution system will be treated as a General Service Less Than 50 kW class customers. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

#### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

| Service Charge (per light)<br>Distribution Volumetric Rate<br>Low Voltage Service Rate<br>Rate Rider for Disposition of Deferral/Variance Accounts - effective until December 31, 2025  | \$<br>\$/kW<br>\$/kW<br>\$/kW    | 2.08<br>6.1601<br>0.1439<br>(0.2764) |
|---|----------------------------------|--------------------------------------|
| Rate Rider for Disposition of Capacity Based Recovery Account Applicable only for Class B Customers -<br>effective until December 31, 2025<br>Rate Rider for Disposition of Global Adjustment Account (2025) Applicable only for Non-RPP Customers -        | \$/kW                            | 0.0580                               |
| effective until December 31, 2025<br>Rate Rider for Group 2 Accounts - effective until December 31, 2025<br>Retail Transmission Rate - Network Service Rate   | \$/kWh<br>\$/kW                  | 0.0022                               |
| Retail Transmission Rate - Line and Transformation Connection Service Rate  | \$/kW<br>\$/kW                   | 3.0725<br>1.8100                     |
| MONTHLY RATES AND CHARGES - Regulatory Component  |                                  |                                      |
| Wholesale Market Service Rate (WMS) - not including CBR<br>Capacity Based Recovery (CBR) - Applicable for Class B Customers<br>Rural or Remote Electricity Rate Protection Charge (RRRP)<br>Standard Supply Service - Administrative Charge (if applicable) | \$/kWh<br>\$/kWh<br>\$/kWh<br>\$ | 0.0041<br>0.0004<br>0.0014<br>0.25   |

Effective and Implementation Date

This schedule supersedes and replaces all previously

approved schedules of Rates, Charges and Loss Factors

## microFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Independent Electricity System Operator's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

#### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

#### **MONTHLY RATES AND CHARGES - Delivery Component**

| Service Charge ALLOWANCES   | \$    | 4.55   |
|---|-------|--------|
| ALLOWANCES  |       |        |
| Transformer Allowance for Ownership - per kW of billing demand/month                    | \$/kW | (0.60) |
| Primary Metering Allowance for Transformer Losses - applied to measured demand & energy | %     | (1.00) |
|   |       |        |

## SPECIFIC SERVICE CHARGES

#### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

#### **Customer Administration**

| Arrears certificate   | \$<br>15.00 |
|---|-------------|
| Bill Copy Charge  | \$<br>15.00 |
| Credit reference/credit check (plus credit agency costs)                                  | \$<br>15.00 |
| Returned cheque (plus bank charges)   | \$<br>15.00 |
| Account set up charge/change of occupancy charge (plus credit agency costs if applicable) | \$<br>30.00 |
| Meter dispute charge plus Measurement Canada fees (if meter found correct)                | \$<br>30.00 |

Effective and Implementation Date

This schedule supersedes and replaces all previously

approved schedules of Rates, Charges and Loss Factors

#### **Non-Payment of Account**

| Late payment - per month   |    |                  |
|--|----|------------------|
| (effective annual rate 19.56% per annum or 0.04896% compounded daily rate) | %  | 1.50             |
| Reconnection at meter - during regular hours                               | \$ | 65.00            |
| Reconnection at meter - after regular hours                                | \$ | 185.00           |
| Reconnection at pole - during regular hours                                | \$ | 185.00           |
| Reconnection at pole - after regular hours                                 | \$ | 415.00           |
| Other  |    |                  |
| Service call - customer owned equipment                                    | \$ | ne & materials   |
| Service call - after regular hours   | \$ | ne & materials   |
| Temporary service install & remove - overhead - no transformer             |    | Time & materials |
| Temporary service install & remove - underground - no transformer          |    | Time & materials |
| Temporary service install & remove - overhead - with transformer           |    | Time & materials |
| Specific charge for access to the power poles - \$/pole/year               |    | 39.59            |
| (with the exception of wireless attachments)                               | \$ | 39.59            |
|  |    |                  |

## **RETAIL SERVICE CHARGES (if applicable)**

#### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity

| One-time charge, per retailer, to establish the service agreement between the distributor and the retailer | \$<br>117.02    |
|--|-----------------|
| Monthly Fixed Charge, per retailer   | \$<br>46.81     |
| Monthly Variable Charge, per customer, per retailer  | \$<br>1.16      |
| Distributor-consolidated billing monthly charge, per customer, per retailer                                | \$<br>0.69      |
| Retailer-consolidated billing monthly credit, per customer, per retailer                                   | \$<br>(0.69)    |
| Service Transaction Requests (STR)   |                 |
| Request fee, per request, applied to the requesting party  | \$<br>0.59      |
| Processing fee, per request, applied to the requesting party   | \$<br>1.16      |
| Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail                |                 |
| Settlement Code directly to retailers and customers, if not delivered electronically through the           |                 |
| Electronic Business Transaction (EBT) system, applied to the requesting party                              |                 |
| Up to twice a year   | \$<br>no charge |
| More than twice a year, per request (plus incremental delivery costs)                                      | \$<br>4.68      |

## **Festival Hydro Inc. TARIFF OF RATES AND CHARGES** Effective and Implementation Date This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

\$

2.34

Notice of switch letter charge, per letter (unless the distributor has opted out of applying the charge as per the Ontario Energy Board's Decision and Order EB-2015-0304, issued on February 14, 2019)

LOSS FACTORS

 If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.
 1.0263

 Total Loss Factor - Secondary Metered Customer < 5,000 kW</td>
 1.0145

 Total Loss Factor - Secondary Metered Customer > 5,000 kW
 1.0145

 Total Loss Factor - Primary Metered Customer < 5,000 kW</td>
 1.0165

 Total Loss Factor - Primary Metered Customer < 5,000 kW</td>
 1.0165

 Total Loss Factor - Primary Metered Customer < 5,000 kW</td>
 1.0165



## Tariff Schedule and Bill Impacts Model (2025 Cost of Service Filers)

The bill comparisons below must be provided for typical customers and consumption levels. Bill impacts must be provided for residential customers consuming 750 kWh per month and general service customers consuming 2.000 kWh per month and having a monthly demand of less than 50 kW. Include bill comparisons for Non-RPP (retailer) as well. Those distributors that are still in the process of moving to fully fixed residential rates should refer to section 3.2.3 of Chapter 3 of the Filing Requirements for Incentive Rate-Setting Applications.

For certain classes where one or more customers have unique consumption and demand patterns and which may be significantly impacted by the proposed rate changes, the distributor must show a typical comparison, and provide an explanation

Note: 1. For those classes that are not eligible for the RPP price, the weighted average price including Class B GA through March 2024 of \$0.08917/kWh (IESO's Monthly Market Report for January 2024) has been used to represent the cost of power. For those classes on a retailer contract, applicants should enter the contract price (plus GA) for a more accurate estimate. Changes to the cost of power can be made directly on the bill impact table for the specific class. 2. Please enter the applicable billing determinant (e.g. number of connections or devices) to be applied to the monthly service charge for unmetered rate classes in column N. If the monthly service charge is applied on a per customer basis, enter the number "1". Distributors should provide the number of connections or devices reflective of a typical customer in each class.

Note that cells with the highlighted color shown to the left indicate quantities that are loss adjusted.

#### Table 1

| RATE CLASSES / CATEGORIES<br>(eg: Residential TOU, Residential Retailer) | Units | RPP?<br>Non-RPP Retailer?<br>Non-RPP<br>Other? | Current<br>Loss Factor<br>(eg: 1.0351) | Proposed Loss<br>Factor | Consumption (kWh) | Demand kW<br>(if applicable) | RTSR<br>Demand or<br>Demand-<br>Interval? | Billing Determinant<br>Applied to Fixed Charge<br>for Unmetered Classes<br>(e.g. # of<br>devices/connections). |
|--|-------|--|--|-------------------------|-------------------|------------------------------|---|--|
| RESIDENTIAL SERVICE CLASSIFICATION                                       | kwh   | RPP  | 1.0291                                 | 1.0263                  | 750               |                              | CONSUMPTION                               |  |
| GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION                   | kwh   | RPP  | 1.0291                                 | 1.0263                  | 2,000             |                              | CONSUMPTION                               |  |
| GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION                    | kw    | Non-RPP (Other)                                | 1.0291                                 | 1.0263                  | 51,100            | 100                          | EMAND - INTERVA                           | L  |
| LARGE USE SERVICE CLASSIFICATION   | kw    | Non-RPP (Other)                                | 1.0075                                 | 1.0045                  | 2,555,000         | 5,000                        | EMAND - INTERVA                           | L  |
| UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION                          | kwh   | RPP  | 1.0291                                 | 1.0263                  | 340               |                              | CONSUMPTION                               | 1  |
| SENTINEL LIGHTING SERVICE CLASSIFICATION                                 | kw    | RPP  | 1.0291                                 | 1.0263                  | 423               | 1                            | DEMAND                                    | 1  |
| STREET LIGHTING SERVICE CLASSIFICATION                                   | kw    | Non-RPP (Other)                                | 1.0291                                 | 1.0263                  | 239,805           | 657                          | DEMAND                                    | 1  |
| RESIDENTIAL SERVICE CLASSIFICATION                                       | kwh   | RPP  | 1.0291                                 | 1.0263                  | 277               |                              | CONSUMPTION                               |  |
| GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION                   | kwh   | RPP  | 1.0291                                 | 1.0263                  | 10,000            |                              | CONSUMPTION                               |  |
| GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION                    | kw    | Non-RPP (Other)                                | 1.0291                                 | 1.0263                  | 306,600           | 600                          | EMAND - INTERVA                           | L  |
| RESIDENTIAL SERVICE CLASSIFICATION                                       | kwh   | Non-RPP (Retailer)                             | 1.0291                                 | 1.0263                  | 750               |                              | CONSUMPTION                               |  |
| GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION                   | kwh   | Non-RPP (Retailer)                             | 1.0291                                 | 1.0263                  | 2,000             |                              | CONSUMPTION                               |  |
| Add additional scenarios if required                                     |       |  |  |                         |                   |                              |   |  |
| Add additional scenarios if required                                     |       |  |  |                         |                   |                              |   |  |
| Add additional scenarios if required                                     |       |  |  |                         |                   |                              |   |  |
| Add additional scenarios if required                                     |       |  |  |                         |                   |                              |   |  |
| Add additional scenarios if required                                     |       |  |  |                         |                   |                              |   |  |
| Add additional scenarios if required                                     |       |  |  |                         |                   |                              |   |  |
| Add additional scenarios if required                                     |       |  |  |                         |                   |                              |   |  |
| Add additional scenarios if required                                     |       |  |  |                         |                   |                              |   |  |

#### Table 2

|   |       | Sub-Total      |       |    | Total       |        |    |            |        |                   |            |  |
|---|-------|----------------|-------|----|-------------|--------|----|------------|--------|-------------------|------------|--|
| RATE CLASSES / CATEGORIES   | Units | A              |       | 1  |             | В      | 1  |            | с      | Total Bill        | Total Bill |  |
| eg: Residential TOU, Residential Retailer)                                  |       | \$             | %     |    | \$          | %      |    | \$         | %      | \$                | %          |  |
| RESIDENTIAL SERVICE CLASSIFICATION - RPP                                    | kwh   | \$<br>7.09     | 22.0% | \$ | 3.56        | 9.4%   | \$ | 4.83       | 9.7%   | \$<br>4.52        | 3.5%       |  |
| GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION - RPP                | kwh   | \$<br>4.11     | 5.4%  | \$ | (5.51)      | -6.0%  | \$ | (2.51)     | -2.1%  | \$<br>(2.38)      | -0.7%      |  |
| GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION - Non-RPP (Other)     | kw    | \$<br>63.09    | 10.8% | \$ | (375.39)    | -33.1% | \$ | (306.53)   | -17.5% | \$<br>(361.75)    | -4.7%      |  |
| ARGE USE SERVICE CLASSIFICATION - Non-RPP (Other)                           | kw    | \$<br>904.13   | 4.5%  | \$ | (13,825.87) | -41.2% | \$ | (9,970.87) | -14.6% | \$<br>(12,090.53) | -3.4%      |  |
| JNMETERED SCATTERED LOAD SERVICE CLASSIFICATION - RPP                       | kwh   | \$<br>1.70     | 13.1% | \$ | 0.07        | 0.4%   | \$ | 0.58       | 2.8%   | \$<br>0.54        | 0.9%       |  |
| SENTINEL LIGHTING SERVICE CLASSIFICATION - RPP                              | kw    | \$<br>4.74     | 28.2% | \$ | 3.02        | 15.3%  | \$ | 3.51       | 14.5%  | \$<br>3.28        | 4.7%       |  |
| STREET LIGHTING SERVICE CLASSIFICATION - Non-RPP (Other)                    | kw    | \$<br>2,394.86 | 89.6% | \$ | 17.04       | 0.3%   | \$ | 337.53     | 4.0%   | \$<br>309.27      | 0.9%       |  |
| RESIDENTIAL SERVICE CLASSIFICATION - RPP                                    | kwh   | \$<br>7.09     | 22.0% | \$ | 5.78        | 16.7%  | \$ | 6.26       | 16.1%  | \$<br>5.86        | 8.7%       |  |
| GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION - RPP                | kwh   | \$<br>4.11     | 1.8%  | \$ | (44.01)     | -14.3% | \$ | (29.00)    | -6.5%  | \$<br>(27.32)     | -1.8%      |  |
| GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION - Non-RPP (Other)     | kw    | \$<br>91.39    | 4.3%  | \$ | (2,539.49)  | -46.7% | \$ | (2,126.33) | -23.2% | \$<br>(2,494.98)  | -5.6%      |  |
| RESIDENTIAL SERVICE CLASSIFICATION - Non-RPP (Retailer)                     | kwh   | \$<br>7.09     | 22.0% | \$ | (0.15)      | -0.3%  | \$ | 1.13       | 2.1%   | \$<br>1.05        | 0.9%       |  |
| GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION - Non-RPP (Retailer) | kwh   | \$<br>4.11     | 5.4%  | \$ | (15.39)     | -14.7% | \$ | (12.39)    | -9.3%  | \$<br>(11.64)     | -3.8%      |  |
|   |       |                |       |    |             |        |    |            |        |                   |            |  |
|   |       |                |       |    |             |        |    |            |        |                   |            |  |
|   |       |                |       |    |             |        |    |            |        |                   |            |  |
|   |       |                |       |    |             |        |    |            |        |                   |            |  |
|   |       |                |       |    |             |        |    |            |        |                   |            |  |
|   |       |                |       |    |             |        |    |            |        |                   |            |  |
|   |       |                |       | 1  |             |        | 1  |            |        |                   |            |  |
|   |       |                |       | 1  |             |        |    |            |        |                   |            |  |

| 0   |             |        | E CLASSIFICATION |             |     |            |          |            |          | 1  |            |                      |                    |  |
|---|-------------|--------|------------------|-------------|-----|------------|----------|------------|----------|----|------------|----------------------|--------------------|--|
| RPP / Non-RPP:                            | RESIDENTIAL | SERVIC | ECLASSIFICATION  |             | r   |            |          |            |          | 1  |            |                      |                    |  |
|   |             |        |                  |             | J   |            |          |            |          |    |            |                      |                    |  |
| Consumption                               |             | kWh    |                  |             |     |            |          |            |          |    |            |                      |                    |  |
| Demand                                    | -           | kW     |                  |             |     |            |          |            |          |    |            |                      |                    |  |
| Current Loss Factor                       | 1.0291      |        |                  |             |     |            |          |            |          |    |            |                      |                    |  |
| Proposed/Approved Loss Factor             | 1.0263      |        |                  |             |     |            |          |            |          |    |            |                      |                    |  |
|   |             | -<br>  |                  |             |     |            |          |            |          |    |            |                      |                    |  |
|   |             |        |                  | EB-Approved |     |            |          |            | Proposed |    | <b>a</b> 1 | In                   | pact               |  |
|   |             |        | Rate             | Volume      |     | Charge     |          | Rate       | Volume   |    | Charge     |                      |                    |  |
|   |             | -      | (\$) 32.16       |             | ŝ   | (\$) 32.16 |          | (\$) 39.59 |          |    | (\$) 39,59 | \$ Change<br>\$ 7.43 | % Change<br>23.10% |  |
| Monthly Service Charge                    |             | \$     |                  | 750         |     |            | \$       | 39.59      |          | \$ | 39.59      |                      | 23.10%             |  |
| Distribution Volumetric Rate              |             | \$     | •                | 750         |     | -          | \$       |            | 750      |    |            | \$ -                 |                    |  |
| Fixed Rate Riders                         |             | \$     | -                | 1           | \$  | -          | \$       | (0.34)     | 1        | \$ | (0.34)     | \$ (0.34)            |                    |  |
| Volumetric Rate Riders                    |             | \$     |                  | 750         |     |            | \$       |            | 750      |    |            | \$ -                 |                    |  |
| Sub-Total A (excluding pass through)      |             |        |                  |             | \$  | 32.16      |          |            |          | \$ |            | \$ 7.09              | 22.05%             |  |
| Line Losses on Cost of Power              |             | \$     | 0.1114           | 22          | \$  | 2.43       | \$       | 0.1114     | 20       | \$ | 2.20       | \$ (0.23)            | -9.62%             |  |
| Total Deferral/Variance Account Rate      |             | s      | 0.0035           | 750         | s   | 2.63       | s        | (0.0010)   | 750      | s  | (0.75)     | \$ (3.38)            | -128.57%           |  |
| Riders                                    |             | 1      | 0.0000           |             | · · | 2.00       | <u>۲</u> | (0.0010)   |          |    | (00)       |                      | 120.0170           |  |
| CBR Class B Rate Riders                   |             | \$     | -                | 750         | \$  | -          | \$       | -          |          | \$ | -          | \$ -                 |                    |  |
| GA Rate Riders                            |             | \$     | -                | 750         | \$  | -          | \$       |            | 750      | \$ | -          | \$ -                 |                    |  |
| Low Voltage Service Charge                |             | \$     | 0.0005           | 750         | \$  | 0.38       | \$       | 0.0005     | 750      | \$ | 0.38       | \$ -                 | 0.00%              |  |
| Smart Meter Entity Charge (if applicable) |             | s      | 0.42             | 1           | s   | 0.42       | s        | 0.42       |          |    | 0.42       | s -                  | 0.00%              |  |
| , , , , ,                                 |             | •      | 0.42             | 1           | 2   | 0.42       | >        | 0.42       | 1        | \$ | 0.42       | ф -                  | 0.00%              |  |
| Additional Fixed Rate Riders              |             | \$     | -                | 1           | \$  | -          | \$       | -          | 1        | \$ | -          | \$ -                 |                    |  |
| Additional Volumetric Rate Riders         |             |        |                  | 750         | \$  | -          | \$       | 0.0001     | 750      | \$ | 0.08       | \$ 0.08              |                    |  |
| Sub-Total B - Distribution (includes Sub- |             |        |                  |             |     |            |          |            |          |    |            |                      |                    |  |
| Total A)                                  |             |        |                  |             | \$  | 38.01      |          |            |          | \$ | 41.57      | \$ 3.56              | 9.36%              |  |
| RTSR - Network                            |             | \$     | 0.0097           | 772         | \$  | 7.49       | \$       | 0.0108     | 770      | \$ | 8.31       | \$ 0.83              | 11.04%             | In the manager's summary, discuss the reason |
| RTSR - Connection and/or Line and         |             |        |                  |             |     |            |          |            |          |    |            |                      |                    | 5  |
| Transformation Connection                 |             | \$     | 0.0057           | 772         | \$  | 4.40       | \$       | 0.0063     | 770      | \$ | 4.85       | \$ 0.45              | 10.23%             | In the manager's summary, discuss the reason |
| Sub-Total C - Delivery (including Sub-    |             |        |                  |             |     |            |          |            |          |    |            |                      |                    | 5 ,,   |
| Total B)                                  |             |        |                  |             | \$  | 49.90      |          |            |          | \$ | 54.73      | \$ 4.83              | 9.68%              |  |
| Wholesale Market Service Charge           |             |        |                  |             |     | 0.17       |          |            |          |    |            | • /• • •             | 0.070/             |  |
| (WMSC)                                    |             | \$     | 0.0045           | 772         | \$  | 3.47       | \$       | 0.0045     | 770      | \$ | 3.46       | \$ (0.01)            | -0.27%             |  |
| Rural and Remote Rate Protection (RRRP)   |             |        |                  |             |     |            |          |            |          |    |            |                      | 0.070/             |  |
| ( )                                       |             | \$     | 0.0014           | 772         | \$  | 1.08       | \$       | 0.0014     | 770      | \$ | 1.08       | \$ (0.00)            | -0.27%             |  |
| Standard Supply Service Charge            |             | s      | 0.25             | 1           | \$  | 0.25       | s        | 0.25       | 1        | s  | 0.25       | \$ -                 | 0.00%              |  |
| TOU - Off Peak                            |             | ŝ      | 0.0870           | 473         | ŝ   | 41.11      |          | 0.0870     | 473      | ŝ  | 41.11      | \$ -                 | 0.00%              |  |
| TOU - Mid Peak                            |             | ŝ      | 0.1220           | 135         | ŝ   | 16.47      |          | 0.1220     |          | ŝ  | 16.47      | \$ -                 | 0.00%              |  |
| TOU - On Peak                             |             | ŝ      | 0.1820           | 143         |     | 25.94      |          | 0.1820     |          | ŝ  | 25.94      | \$ -                 | 0.00%              |  |
|   |             | . *    | 5.1020           | .+5         | Ť   | 20.04      | Ť        | 0          | 145      | Ť  | 20.04      | <del>,</del> .       | 0.00%              |  |
| Total Bill on TOU (before Taxes)          |             |        |                  |             | s   | 138.21     |          |            |          | \$ | 143.03     | \$ 4.82              | 3.49%              |  |
| HST                                       |             |        | 13%              |             | ŝ   | 17.97      |          | 13%        |          | ŝ  |            | \$ 0.63              | 3.49%              |  |
| Ontario Electricity Rebate                |             |        | 19.3%            |             | š   | (26.68)    |          | 19.3%      |          | ŝ  | (27.61)    |                      | 0.1070             |  |
| Total Bill on TOU                         |             |        | 13.576           |             | s   | 129.51     |          | .0.070     |          | s  | 134.02     |                      | 3.49%              |  |
|   |             |        |                  |             | Ť   | 120.01     |          | _          |          | Ţ. | 104.02     | + +.02               | 5.45 %             |  |
|   |             |        |                  |             |     |            |          |            |          |    |            |                      |                    |  |

| Customer Class:     | SENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION |     |  |  |  |  |  |  |  |  |
|---------------------|--|-----|--|--|--|--|--|--|--|--|
| RPP / Non-RPP:      | RPP  |     |  |  |  |  |  |  |  |  |
| Consumption         | 2,000  | kWh |  |  |  |  |  |  |  |  |
| Demand              | -  | kW  |  |  |  |  |  |  |  |  |
| Current Loss Factor | 1.0291   |     |  |  |  |  |  |  |  |  |
| proved Loss Factor  | 1.0263   |     |  |  |  |  |  |  |  |  |

| Demand               |  |
|----------------------|--|
| Oursent Lana Franken |  |

Current Loss Factor Proposed/Approved Loss Factor

|   | Current OEB-Approved |        |            |             | Proposed |            | Im         | pact         |  |
|---|----------------------|--------|------------|-------------|----------|------------|------------|--------------|--|
|   | Rate                 | Volume | Charge     | Rate        | Volume   | Charge     |            |              |  |
|   | (\$)                 |        | (\$)       | (\$)        |          | (\$)       | \$ Change  | % Change     |  |
| Monthly Service Charge                    | \$ 36.86             |        | \$ 36.86   |             |          | \$ 40.97   | \$ 4.11    | 11.15%       |  |
| Distribution Volumetric Rate              | \$ 0.0182            | 2000   | \$ 36.40   | \$ 0.0202   | 2000     |            | \$ 4.00    | 10.99%       |  |
| Fixed Rate Riders                         | \$ -                 | 1      | \$-        | \$ -        |          | \$ -       | \$-        |              |  |
| Volumetric Rate Riders                    | \$ 0.0013            | 2000   | \$ 2.60    | \$ (0.0007) | 2000     |            |            | -153.85%     |  |
| Sub-Total A (excluding pass through)      |                      |        | \$ 75.86   |             |          | \$ 79.97   |            | 5.42%        |  |
| Line Losses on Cost of Power              | \$ 0.1114            | 58     | \$ 6.48    | \$ 0.1114   | 53       | \$ 5.86    | \$ (0.62)  | -9.62%       |  |
| Total Deferral/Variance Account Rate      | \$ 0.0038            | 2,000  | \$ 7.60    | \$ (0.0008) | 2,000    | \$ (1.60)  | \$ (9.20)  | -121.05%     |  |
| Riders                                    | \$ 0.0038            | 2,000  | φ 7.00     | \$ (0.0008) | 2,000    | \$ (1.00)  | φ (5.20)   | = 12 1.03 /0 |  |
| CBR Class B Rate Riders                   | \$ -                 | 2,000  | \$-        | \$ -        | 2,000    | \$ -       | \$ -       |              |  |
| GA Rate Riders                            | \$ -                 | 2,000  | \$-        | \$ -        | 2,000    | \$ -       | \$ -       |              |  |
| Low Voltage Service Charge                | \$ 0.0005            | 2,000  | \$ 1.00    | \$ 0.0005   | 2,000    | \$ 1.00    | \$ -       | 0.00%        |  |
| Smart Meter Entity Charge (if applicable) |                      |        | \$ 0.42    |             |          |            | <u>^</u>   | 0.00%        |  |
| , , , , , , , , , , , , , , , , , , ,     | \$ 0.42              | 1      | \$ 0.42    | \$ 0.42     | 1        | \$ 0.42    | <b>э</b> - | 0.00%        |  |
| Additional Fixed Rate Riders              | s -                  | 1      | s -        | \$ -        | 1        | s -        | \$ -       |              |  |
| Additional Volumetric Rate Riders         |                      | 2,000  | s -        | \$ 0.0001   | 2,000    | \$ 0.20    | \$ 0.20    |              |  |
| Sub-Total B - Distribution (includes Sub- |                      |        |            |             |          |            |            |              |  |
| Total A)                                  |                      |        | \$ 91.36   |             |          | \$ 85.85   | \$ (5.51)  | -6.03%       |  |
| RTSR - Network                            | \$ 0.0085            | 2,058  | \$ 17.49   | \$ 0.0095   | 2,053    | \$ 19.50   | \$ 2.01    | 11.46%       | In the manager's summary, discuss the reason |
| RTSR - Connection and/or Line and         |                      | 0.050  |            |             |          |            |            |              |  |
| Transformation Connection                 | \$ 0.0052            | 2,058  | \$ 10.70   | \$ 0.0057   | 2,053    | \$ 11.70   | \$ 1.00    | 9.32%        | In the manager's summary, discuss the reason |
| Sub-Total C - Delivery (including Sub-    |                      |        | \$ 119.56  |             |          | \$ 117.05  | ¢ (0.54)   | -2.10%       |  |
| Total B)                                  |                      |        | \$ 119.56  |             |          | \$ 117.05  | \$ (2.51)  | -2.10%       |  |
| Wholesale Market Service Charge           | \$ 0.0045            | 2,058  | \$ 9.26    | \$ 0.0045   | 2.053    | \$ 9.24    | \$ (0.03)  | -0.27%       |  |
| (WMSC)                                    | \$ 0.0045            | 2,058  | \$ 9.26    | \$ 0.0045   | 2,053    | ə 9.24     | \$ (0.03)  | -0.27%       |  |
| Rural and Remote Rate Protection (RRRP)   |                      | 0.050  | e 0.00     | \$ 0.0014   | 0.050    | A 0.07     | ¢ (0.04)   | -0.27%       |  |
| ( ),                                      | \$ 0.0014            | 2,058  | \$ 2.88    | \$ 0.0014   | 2,053    | \$ 2.87    | \$ (0.01)  | -0.27%       |  |
| Standard Supply Service Charge            | \$ 0.25              | 1      | \$ 0.25    |             | 1        | \$ 0.25    | \$-        | 0.00%        |  |
| TOU - Off Peak                            | \$ 0.0870            | 1,260  | \$ 109.62  | \$ 0.0870   | 1,260    | \$ 109.62  | \$ -       | 0.00%        |  |
| TOU - Mid Peak                            | \$ 0.1220            | 360    | \$ 43.92   | \$ 0.1220   | 360      | \$ 43.92   |            | 0.00%        |  |
| TOU - On Peak                             | \$ 0.1820            | 380    | \$ 69.16   | \$ 0.1820   | 380      | \$ 69.16   | \$ -       | 0.00%        |  |
|   |                      |        |            |             |          |            |            |              |  |
| Total Bill on TOU (before Taxes)          |                      |        | \$ 354.65  |             |          | \$ 352.11  | \$ (2.54)  | -0.72%       |  |
| HST                                       | 13%                  |        | \$ 46.10   | 13%         |          | \$ 45.77   |            | -0.72%       |  |
| Ontario Electricity Rebate                | 19.3%                |        | \$ (68.45) | 19.3%       |          | \$ (67.96) |            |              |  |
| Total Bill on TOU                         | 13.5 %               |        | \$ 332.31  | 15.570      |          | \$ 329.92  |            | -0.72%       |  |
|   | 1                    |        | ÷ 002.01   |             |          | ÷ 015.51   | ÷ (2.00)   | -0.1270      |  |
|   |                      |        |            |             |          |            |            |              |  |

| Customer Class:               | GENERAL SER   | VICE 50 to 4,999 kW SERVICE CLASSIFICATION | N |
|-------------------------------|---------------|--|---|
| RPP / Non-RPP:                | Non-RPP (Othe | r)   |   |
| Consumption                   | 51,100        | kWh  |   |
| Demand                        | 100           | kW   |   |
| Current Loss Factor           | 1.0291        |  |   |
| Proposed/Approved Loss Factor | 1.0263        |  |   |
|                               |               |  |   |

|   | Current   |        | Proposed    |             | In     | npact       |             |          |  |
|---|-----------|--------|-------------|-------------|--------|-------------|-------------|----------|--|
|   | Rate      | Volume | Charge      | Rate        | Volume | Charge      |             |          |  |
|   | (\$)      |        | (\$)        | (\$)        |        | (\$)        | \$ Change   | % Change |  |
| Monthly Service Charge                            | \$ 273.56 | 1      | \$ 273.56   | \$ 330.99   | 1      | \$ 330.99   | \$ 57.43    | 20.99%   |  |
| Distribution Volumetric Rate                      | \$ 2.9533 |        |             | \$ 3.4940   | 100    | \$ 349.40   | \$ 54.07    | 18.31%   |  |
| Fixed Rate Riders                                 | \$ -      |        | \$ -        | \$ -        | 1      | \$ -        | \$ -        |          |  |
| Volumetric Rate Riders                            | \$ 0.1743 | 100    |             | \$ (0.3098) | 100    | \$ (30.98)  | \$ (48.41)  | -277.74% |  |
| Sub-Total A (excluding pass through)              |           |        | \$ 586.32   |             |        | \$ 649.41   | \$ 63.09    | 10.76%   |  |
| Line Losses on Cost of Power                      | \$ -      | -      | \$-         | \$ -        | -      | \$-         | \$-         |          |  |
| Total Deferral/Variance Account Rate              | \$ 1.5960 | 100    | \$ 159.60   | \$ (0.2898) | 100    | \$ (28.98)  | \$ (188.58) | -118.16% |  |
| Riders  | \$ 1.5960 | 100    | \$ 159.00   | \$ (0.2090) | 100    | \$ (20.90)  | \$ (100.00) | =110.10% |  |
| CBR Class B Rate Riders                           | \$ -      | 100    |             | \$ -        | 100    | \$ -        | \$ -        |          |  |
| GA Rate Riders                                    | \$ 0.0072 | 51,100 |             | \$ 0.0022   | 51,100 |             | \$ (255.50) | -69.44%  |  |
| Low Voltage Service Charge                        | \$ 0.2032 | 100    | \$ 20.32    | \$ 0.2041   | 100    | \$ 20.41    | \$ 0.09     | 0.44%    |  |
| Smart Meter Entity Charge (if applicable)         | s -       |        | s -         | s -         |        |             | s -         |          |  |
| , , ,   | » -       | 1 '    | ə -         | \$ -        | 1      | \$ -        | <b>р</b> -  |          |  |
| Additional Fixed Rate Riders                      | \$ -      | 1      |             | \$ -        | 1      | \$-         | \$ -        |          |  |
| Additional Volumetric Rate Riders                 |           | 100    | \$-         | \$ 0.0551   | 100    | \$ 5.51     | \$ 5.51     |          |  |
| Sub-Total B - Distribution (includes Sub-         |           |        | \$ 1,134.16 |             |        | \$ 758.77   | \$ (375.39) | -33.10%  |  |
| Total A)  |           |        |             |             |        | •           |             |          |  |
| RTSR - Network                                    | \$ 3.8771 | 100    | \$ 387.71   | \$ 4.3275   | 100    | \$ 432.75   | \$ 45.04    | 11.62%   | In the manager's summary, discuss the reason |
| RTSR - Connection and/or Line and                 | \$ 2.3286 | 100    | \$ 232.86   | \$ 2,5668   | 100    | \$ 256.68   | \$ 23.82    | 10.23%   |  |
| Transformation Connection                         | \$ 2.3280 | 100    | ¢ 232.00    | φ 2.0000    | 100    | φ 200.00    | φ 23.02     | 10.2376  | In the manager's summary, discuss the reason |
| Sub-Total C - Delivery (including Sub-            |           |        | \$ 1,754.73 |             |        | \$ 1,448.20 | \$ (306.53) | -17.47%  |  |
| Total B)  |           |        | ə 1,704.73  |             |        | φ 1,440.20  | \$ (300.03) | -17.47%  |  |
| Wholesale Market Service Charge                   | \$ 0.0045 | 52,587 | \$ 236.64   | \$ 0.0045   | 52.444 | \$ 236.00   | \$ (0.64)   | -0.27%   |  |
| (WMSC)  | \$ 0.0040 | 52,507 | ¢ 200.04    | φ 0.0040    | 02,444 | φ 200.00    | φ (0.04)    | -0.2770  |  |
| Rural and Remote Rate Protection (RRRP)           | \$ 0.0014 | 52,587 | \$ 73.62    | \$ 0.0014   | 52.444 | \$ 73.42    | \$ (0.20)   | -0.27%   |  |
|   |           | 52,007 |             |             | 02,444 |             | (0.20)      |          |  |
| Standard Supply Service Charge                    | \$ 0.25   | 1      | \$ 0.25     | \$ 0.25     | 1      | \$ 0.25     | \$ -        | 0.00%    |  |
| Average IESO Wholesale Market Price               | \$ 0.0892 | 52,587 | \$ 4,689.18 | \$ 0.0892   | 52,444 | \$ 4,676.43 | \$ (12.76)  | -0.27%   |  |
|   |           |        |             |             |        |             |             |          |  |
| Total Bill on Average IESO Wholesale Market Price |           |        | \$ 6,754.43 |             |        | \$ 6,434.29 |             |          |  |
| HST   | 139       |        | \$ 878.08   | 13%         |        | \$ 836.46   | \$ (41.62)  | -4.74%   |  |
| Ontario Electricity Rebate                        | 19.39     | 5      | \$-         | 19.3%       |        | \$ -        |             |          |  |
| Total Bill on Average IESO Wholesale Market Price |           |        | \$ 7,632.50 |             |        | \$ 7,270.75 | \$ (361.75) | -4.74%   |  |
|   |           |        |             |             |        |             |             |          |  |

| Customer Class:               | LARGE USE SE   | RVICE CLASSIFICATION |  |
|-------------------------------|----------------|----------------------|--|
| RPP / Non-RPP:                | Non-RPP (Other | r)                   |  |
| Consumption                   | 2,555,000      | kWh                  |  |
| Demand                        | 5,000          | kW                   |  |
| Current Loss Factor           |                |                      |  |
| Proposed/Approved Loss Factor | 1.0045         |                      |  |
|                               |                |                      |  |

|   | Current OEB-Approved |           |               |             | Proposed  |               | In             | npact     | 1  |
|---|----------------------|-----------|---------------|-------------|-----------|---------------|----------------|-----------|--|
|   | Rate                 | Volume    | Charge        | Rate        | Volume    | Charge        |                |           |  |
|   | (\$)                 |           | (\$)          | (\$)        |           | (\$)          | \$ Change      | % Change  | -  |
| Monthly Service Charge                            | \$ 13,084.05         |           | \$ 13,084.05  |             | 1         | \$ 15,799.68  |                | 20.76%    |  |
| Distribution Volumetric Rate                      | \$ 1.3613            | 5000      | \$ 6,806.50   | \$ 1.5195   | 5000      | \$ 7,597.50   | \$ 791.00      | 11.62%    |  |
| Fixed Rate Riders                                 | \$ -                 | 1         | \$ -          | \$ -        | 1         | \$ -          | \$ -           |           |  |
| Volumetric Rate Riders                            | \$ 0.0098            | 5000      |               |             | 5000      |               |                | -5311.22% | 1  |
| Sub-Total A (excluding pass through)              |                      |           | \$ 19,939.55  |             |           | \$ 20,843.68  |                | 4.53%     |  |
| Line Losses on Cost of Power                      | \$-                  |           | \$-           | \$-         | -         | \$-           | \$-            |           |  |
| Total Deferral/Variance Account Rate              | \$ 2.4851            | 5,000     | \$ 12,425.50  | \$ (0.4595) | 5,000     | \$ (2,297.50) | \$ (14,723.00) | -118.49%  |  |
| Riders  | • 2.4001             |           | ÷ 12,120.00   | • (0.1000)  |           | • (2,201100)  | ¢ (11,720.00)  | 110.1070  |  |
| CBR Class B Rate Riders                           | \$ -                 | 5,000     | s -           | \$ -        | 5,000     | \$ -          | \$ -           |           |  |
| GA Rate Riders                                    | \$-                  |           | \$-           | \$ -        | 2,555,000 | \$-           | \$ -           |           |  |
| Low Voltage Service Charge                        | \$ 0.2348            | 5,000     | \$ 1,174.00   | \$ 0.2334   | 5,000     | \$ 1,167.00   | \$ (7.00)      | -0.60%    |  |
| Smart Meter Entity Charge (if applicable)         | s .                  | 1         | ¢ .           | s .         | 1         | e             | ۹              |           |  |
|   | φ -                  |           | ÷ -           | *           | · ·       | *             | Ψ              |           |  |
| Additional Fixed Rate Riders                      | \$-                  | 1         | \$-           | \$ -        | 1         | \$-           | \$ -           |           |  |
| Additional Volumetric Rate Riders                 |                      | 5,000     | \$-           | \$ -        | 5,000     | \$-           | \$ -           |           |  |
| Sub-Total B - Distribution (includes Sub-         |                      |           | \$ 33,539,05  |             |           | \$ 19,713.18  | \$ (13,825.87) | -41.22%   |  |
| Total A)  |                      |           |               |             |           |               | ,              |           |  |
| RTSR - Network                                    | \$ 4.2927            | 5,000     | \$ 21,463.50  | \$ 4.7913   | 5,000     | \$ 23,956.50  | \$ 2,493.00    | 11.62%    | In the manager's summary, discuss the reason |
| RTSR - Connection and/or Line and                 | \$ 2.6627            | 5,000     | \$ 13,313.50  | \$ 2.9351   | 5,000     | \$ 14,675.50  | \$ 1,362.00    | 10.23%    |  |
| Transformation Connection                         | \$ 2.0027            | 3,000     | ¢ 13,313.30   | \$ 2.5551   | 3,000     | \$ 14,070.00  | \$ 1,302.00    | 10.2376   | In the manager's summary, discuss the reason |
| Sub-Total C - Delivery (including Sub-            |                      |           | \$ 68,316.05  |             |           | \$ 58,345.18  | \$ (9,970.87)  | -14.60%   |  |
| Total B)  |                      |           | \$ 00,010.00  |             |           | φ 00,040.10   | φ (3,570.07)   | - 14.00 % |  |
| Wholesale Market Service Charge                   | \$ 0.0045            | 2,574,163 | \$ 11,583.73  | \$ 0.0045   | 2,566,498 | \$ 11,549.24  | \$ (34.49)     | -0.30%    |  |
| (WMSC)  | \$ 0.0040            | 2,014,100 | φ 11,000.70   | φ 0.0040    | 2,000,400 | φ 11,040.24   | φ (04.43)      | -0.0070   |  |
| Rural and Remote Rate Protection (RRRP)           | \$ 0.0014            | 2,574,163 | \$ 3,603.83   | \$ 0.0014   | 2,566,498 | \$ 3,593.10   | \$ (10.73)     | -0.30%    |  |
|   |                      | 2,374,103 |               |             | 2,000,450 | φ 3,353.10    | \$ (10.73)     |           |  |
| Standard Supply Service Charge                    | \$ 0.25              | 1         | \$ 0.25       |             | 1         | \$ 0.25       |                | 0.00%     |  |
| Average IESO Wholesale Market Price               | \$ 0.0892            | 2,574,163 | \$ 229,538.07 | \$ 0.0892   | 2,566,498 | \$ 228,854.58 | \$ (683.49)    | -0.30%    |  |
|   |                      |           |               |             |           |               |                |           |  |
| Total Bill on Average IESO Wholesale Market Price |                      |           | \$ 313,041.93 |             |           | \$ 302,342.35 | \$ (10,699.58) |           |  |
| HST   | 13%                  |           | \$ 40,695.45  | 13%         |           | \$ 39,304.51  | \$ (1,390.95)  | -3.42%    |  |
| Ontario Electricity Rebate                        | 19.3%                |           | \$-           | 19.3%       |           | \$ -          |                |           |  |
| Total Bill on Average IESO Wholesale Market Price |                      |           | \$ 353,737.38 |             |           | \$ 341,646.85 | \$ (12,090.53) | -3.42%    |  |
| · · · · · · · · · · · · · · · · · · ·             |                      |           |               |             |           |               |                |           |  |

| Customer Class:               | UNMETERED S | CATTERED LOAD SERVICE CLASSIFICATION |  |
|-------------------------------|-------------|--------------------------------------|--|
| RPP / Non-RPP:                | RPP         |                                      |  |
| Consumption                   | 340         | kWh                                  |  |
| Demand                        | -           | kW                                   |  |
| Current Loss Factor           | 1.0291      |                                      |  |
| Proposed/Approved Loss Factor | 1.0263      |                                      |  |

|   | Current OEB-Approved |           |            |             | Proposed |            | Im        | pact     |  |
|---|----------------------|-----------|------------|-------------|----------|------------|-----------|----------|--|
|   | Rate                 | Volume    | Charge     | Rate        | Volume   | Charge     |           |          |  |
|   | (\$)                 |           | (\$)       | (\$)        |          | (\$)       | \$ Change | % Change |  |
| Monthly Service Charge                    | \$ 9.67              |           | \$ 9.67    |             |          | \$ 10.83   |           | 12.00%   |  |
| Distribution Volumetric Rate              | \$ 0.0100            | 340       | \$ 3.40    | \$ 0.0112   | 340      |            | \$ 0.41   | 12.00%   |  |
| Fixed Rate Riders                         | \$ -                 | 1         | s -        | \$-         | 1        |            | \$ -      |          |  |
| Volumetric Rate Riders                    | \$ (0.0001)          | 340       |            | \$ 0.0003   | 340      |            |           | -400.00% |  |
| Sub-Total A (excluding pass through)      |                      |           | \$ 13.04   |             |          | \$ 14.74   |           | 13.07%   |  |
| Line Losses on Cost of Power              | \$ 0.1114            | 10        | \$ 1.10    | \$ 0.1114   | 9        | \$ 1.00    | \$ (0.11) | -9.62%   |  |
| Total Deferral/Variance Account Rate      | \$ 0.0039            | 340       | \$ 1.33    | \$ (0.0007) | 340      | \$ (0.24)  | \$ (1.56) | -117.95% |  |
| Riders                                    | • •                  |           | • 1.00     | • (0.000.)  |          |            | φ (1.00)  |          |  |
| CBR Class B Rate Riders                   | \$ -                 | 340       | s -        | \$-         | 340      | \$-        | \$-       |          |  |
| GA Rate Riders                            | \$ -                 | 340       | s -        | \$-         | 340      | \$-        | \$-       |          |  |
| Low Voltage Service Charge                | \$ 0.0005            | 340       | \$ 0.17    | \$ 0.0005   | 340      | \$ 0.17    | \$-       | 0.00%    |  |
| Smart Meter Entity Charge (if applicable) | •                    | 1         | s -        | e .         | 1        | s -        | \$-       |          |  |
|   | •                    |           | ÷          | · -         |          |            | Ŷ         |          |  |
| Additional Fixed Rate Riders              | \$ -                 | 1         | s -        | \$-         | 1        | \$-        | \$-       |          |  |
| Additional Volumetric Rate Riders         |                      | 340       | \$-        | \$ 0.0001   | 340      | \$ 0.03    | \$ 0.03   |          |  |
| Sub-Total B - Distribution (includes Sub- |                      |           | \$ 15.63   |             |          | \$ 15.70   | \$ 0.07   | 0.43%    |  |
| Total A)                                  |                      |           | •          |             |          | •          | •         |          |  |
| RTSR - Network                            | \$ 0.0085            | 350       | \$ 2.97    | \$ 0.0095   | 349      | \$ 3.31    | \$ 0.34   | 11.46%   | In the manager's summary, discuss the reason |
| RTSR - Connection and/or Line and         | \$ 0.0052            | 350       | \$ 1.82    | \$ 0.0057   | 349      | \$ 1.99    | \$ 0.17   | 9.32%    |  |
| Transformation Connection                 | • •••••              |           | *          | •           |          | •          | •         |          | In the manager's summary, discuss the reason |
| Sub-Total C - Delivery (including Sub-    |                      |           | \$ 20.43   |             |          | \$ 21.01   | \$ 0.58   | 2.83%    |  |
| Total B)                                  |                      |           | •          |             |          | •          | ,         |          |  |
| Wholesale Market Service Charge           | \$ 0.0045            | 350       | \$ 1.57    | \$ 0.0045   | 349      | \$ 1.57    | \$ (0.00) | -0.27%   |  |
| (WMSC)                                    |                      |           | •          |             |          |            | , (,      |          |  |
| Rural and Remote Rate Protection (RRRP)   | \$ 0.0014            | 350       | \$ 0.49    | \$ 0.0014   | 349      | \$ 0.49    | \$ (0.00) | -0.27%   |  |
|   |                      |           | e 0.05     |             |          |            | · ( ,     | 0.00%    |  |
| Standard Supply Service Charge            | \$ 0.25              |           | \$ 0.25    |             |          | \$ 0.25    |           |          |  |
| TOU - Off Peak                            | \$ 0.0870            | 214<br>61 | \$ 18.64   |             | 214      | \$ 18.64   |           | 0.00%    |  |
| TOU - Mid Peak                            | \$ 0.1220            |           | \$ 7.47    |             | 61       |            | \$-       |          |  |
| TOU - On Peak                             | \$ 0.1820            | 65        | \$ 11.76   | \$ 0.1820   | 65       | \$ 11.76   | \$-       | 0.00%    |  |
|   |                      |           |            |             |          |            |           |          |  |
| Total Bill on TOU (before Taxes)          |                      |           | \$ 60.60   | 10%         |          | \$ 61.17   |           | 0.95%    |  |
| HST                                       | 13%                  |           | \$ 7.88    | 13%         |          | \$ 7.95    |           | 0.95%    |  |
| Ontario Electricity Rebate                | 19.3%                |           | \$ (11.70) | 19.3%       |          | \$ (11.81) |           |          |  |
| Total Bill on TOU                         |                      |           | \$ 56.78   |             |          | \$ 57.32   | \$ 0.54   | 0.95%    |  |
|   |                      |           |            |             |          |            |           |          |  |

| RTSR - Network       \$       2.76       \$       3.0883       1       \$       3.09       \$       0.32       11.62%       In the manager's summary, discuss the reason         RTSR - Network       \$       1.676       1       \$       1.68       \$       1.8480       1       \$       0.309       \$       0.32       11.62%       In the manager's summary, discuss the reason         RTSR - Network       \$       1.68       \$       1.8480       1       \$       0.167       10.23%       In the manager's summary, discuss the reason         Stub-Total C - Delivery (including Sub-       \$       2.440       \$       \$       2.768       \$       3.51       14.54%   | Customer Class                            |               |           |                       |             |     |        |    |          |             |     |        |                |          |  |
|---|---|---------------|-----------|-----------------------|-------------|-----|--------|----|----------|-------------|-----|--------|----------------|----------|--|
| Consumption         422         Not set to s   | BPB / Non BPB:                            | SENTINEL LIGI | HINGS     | SERVICE CLASSIFICATIO | N           |     |        |    |          |             |     |        |                |          |  |
| Demaid<br>(1)<br>(1)<br>(2)<br>(2)<br>(2)<br>(2)<br>(2)<br>(2)<br>(2)<br>(2)<br>(2)<br>(2   |   |               |           |                       |             | J   |        |    |          |             |     |        |                |          |  |
| Current Loss Factor         10.201           Proposed/Approved Loss Factor         10.201           Monthly Genvice Charge         Current OEE Approved         Charge         Proposed         Scharge   | · · ·                                     |               |           |                       |             |     |        |    |          |             |     |        |                |          |  |
| Proposed/Approved Loss Factor         Image: space of the space of                          |   |               | kW        |                       |             |     |        |    |          |             |     |        |                |          |  |
| Number of the service Charge         Current OEB-Approved         Proposed         Image: Service Charge         Service Charge <td></td>   |   |               |           |                       |             |     |        |    |          |             |     |        |                |          |  |
| Rate         Volume         Charge         Rate         Volume         Charge         Charge         Nonthy  | Proposed/Approved Loss Factor             | 1.0263        | 1         |                       |             |     |        |    |          |             |     |        |                |          |  |
| Rate         Volume         Charge         Rate         Volume         Charge         Charge         Nonthy  |   |               |           | Current O             | EB-Approved |     |        |    |          | Proposed    |     |        | In             | npact    |  |
| (b)         (c)         (c)         (c)         (c)         (c)         (c)         Change         % Change           Distribution Volumetic Rate         5         2.68         5         3.42         5         3.42         5         0.74         5         0.74         5         0.74         5         0.74         5         0.74         5         0.74         5         0.74         5         0.74         5         0.74         5         0.74         5         0.74         5         0.74         5         0.74         5         0.74         5         0.74         5         0.74         5         0.74         5         0.74         5         0.76 <td< td=""><td></td><td></td><td></td><td></td><td></td><td></td><td>Charge</td><td></td><td>Rate</td><td></td><td></td><td>Charge</td><td></td><td></td><td></td></td<>   |   |               |           |                       |             |     | Charge |    | Rate     |             |     | Charge |                |          |  |
| Monthy Service Charge       \$       2.68       1       \$       2.68       \$       3.42       1       \$       3.42       \$       0.77       77.61%         Distribution Volumetic Rate Riders       \$       -       \$       1.42.5       8.18.207       1       \$       3.42       \$       0.77       77.76%         Distribution Volumetic Rate Riders       \$       -       1       \$       1.42.5       \$       1.5       0.171       \$       0.76       4.5       0.77       %       0.74       77.76%       27.74%       75.76%         Sub-Total A (accluding pass through)       -       -       \$       1.42.5       10.005       0.055       0.1114       11       \$       1.42.5       \$       0.76       4.57       8       4.74       28.17%         Sub-Total A (accluding pass through)       -       \$       0.1114       11       \$       1.42.5       0.1114       11       \$       1.42.5       0.165       0.1114       1.85       0.165       0.105       0.100       -1.18.15%       0.00       0.0016       0.0016       0.0016       0.0016       0.0016       0.0016       0.0016       0.0016       0.0016       0.0016       0.0016       0.000   |   |               |           | (\$)                  |             |     |        |    | (\$)     |             |     |        | \$ Change      | % Change |  |
| Finds Riders         \$         Image         I  | Monthly Service Charge                    |               | \$        | 2.68                  | 1           | \$  | 2.68   | \$ | 3.42     | 1           | \$  | 3.42   |                | 27.61%   |  |
| Volumetric Rate Riders       \$       (0.10)       \$       (0.057)       1       \$       (0.06)       \$       0.05       -4597%         Line Losses on Cost of Power       \$       0.1114       12       \$       1.33       \$       0.0114       11       \$       1.424       \$       0.030       -962%         Riders       \$       1.332       1       \$       1.33       \$       0.0250       1       \$       0.250       \$       1.650       -118.15%         CR Class B Rate Riders       \$       -       12       \$       -       -       -       -       - </td <td>Distribution Volumetric Rate</td> <td></td> <td>\$</td> <td>14.2531</td> <td>1</td> <td>\$</td> <td>14.25</td> <td>\$</td> <td>18.2073</td> <td>1</td> <td>\$</td> <td>18.21</td> <td>\$ 3.95</td> <td>27.74%</td> <td></td>   | Distribution Volumetric Rate              |               | \$        | 14.2531               | 1           | \$  | 14.25  | \$ | 18.2073  | 1           | \$  | 18.21  | \$ 3.95        | 27.74%   |  |
| Sub-Total A (excluding pass through)         i  | Fixed Rate Riders                         |               | \$        |                       |             |     | -      |    |          | 1           | \$  | -      | \$ -           |          |  |
| Line Losses on Cost of Power       \$       0.1114       11       \$       1.24       \$       (0.13)       -9.62%         Riders       \$       1.3932       1       \$       1.39       \$       (0.252)       1       \$       (0.25)       \$       (1.16)       -118.15%         Riders       \$       -       423       \$       -       \$  | Volumetric Rate Riders                    |               | \$        | (0.1031)              | 1           | \$  |        | \$ | (0.0557) | 1           | \$  | (0.06) |                |          |  |
| Total Defrarial/Variance Account Rate<br>Riders       S       1.332       1       S       1.33       S       0.0258       S       0.058       S       0.181.5%         CRR Class B Rate Riders       S       .       1       S       .       S       .       1       S       .       1       S       .       1       S       .       S       .       .       S       .       .       S       .       .       S       .       .       S       .       .       S       .       S       .       .       S       .       .       S       .       .       S       .       .       S       .       .       S       .       .       S       .       S       .       S       .       S       .       S       .       S <td>Sub-Total A (excluding pass through)</td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td>\$</td> <td>21.57</td> <td></td> <td></td> <td></td>   | Sub-Total A (excluding pass through)      |               |           |                       |             |     |        |    |          |             | \$  | 21.57  |                |          |  |
| Rides       \$       1.93       1.93       0.0250       1       \$       (0.20)       \$       (1.60)       -118.15%         CBR Class Rate Riders       \$       -       423       \$       -       1       \$       -       \$       -       1       \$       -       \$       -       1       \$       -       \$       -       1       \$       -       \$       -       1       \$       -       \$       -       1       \$       -       \$       -       1       \$       -       \$       -       1       \$       -       \$       -       1       \$       -       0.053       0.051       0.051       0.051       0.051       0.051       0.051       0.051       0.051       0.051       0.051       0.051       0.051       0.0  |   |               | \$        | 0.1114                | 12          | \$  | 1.37   | \$ | 0.1114   | 11          | \$  | 1.24   | \$ (0.13)      | -9.62%   |  |
| Notes       S       - <td>Total Deferral/Variance Account Rate</td> <td></td> <td>e</td> <td>1 2022</td> <td>1</td> <td>e</td> <td>1 20</td> <td>¢</td> <td>(0.2529)</td> <td>1</td> <td></td> <td>(0.25)</td> <td>¢ (1.65)</td> <td>110 15%</td> <td></td>   | Total Deferral/Variance Account Rate      |               | e         | 1 2022                | 1           | e   | 1 20   | ¢  | (0.2529) | 1           |     | (0.25) | ¢ (1.65)       | 110 15%  |  |
| CA Rate Riders       \$       -       423       \$       -       \$       -       b       -       -       -       -       -       -       b       -       -       -       b       -   | Riders                                    |               | <b>\$</b> | 1.3932                | '           | 1 T | 1.59   | æ  | (0.2526) | 1           | ð   | (0.25) | \$ (1.05)      | -110.13% |  |
| Low Voltage Service Charge       \$       0.1478       1       \$       0.15       \$       0.16       \$       0.000       -0.61%         Smart Meter Entity Charge (if applicable)       \$       -       1       \$       -       5       -       1       \$       0.16       \$       0.001       \$       0.015       \$       0.001       \$       0.016       \$       0.001       \$       0.015       \$       <   | CBR Class B Rate Riders                   |               | \$        | -                     |             | \$  | -      | \$ | -        |             | \$  | -      | \$ -           |          |  |
| Smart Meter Entity Charge (if applicable)       \$       1 </td <td>GA Rate Riders</td> <td></td> <td>\$</td> <td>-</td> <td>423</td> <td>\$</td> <td>-</td> <td>\$</td> <td>-</td> <td>423</td> <td>\$</td> <td>-</td> <td></td> <td></td> <td></td>  | GA Rate Riders                            |               | \$        | -                     | 423         | \$  | -      | \$ | -        | 423         | \$  | -      |                |          |  |
| Additional Fixed Rate Riders       \$       -       1       \$       -       -       -       - <th< td=""><td></td><td></td><td>\$</td><td>0.1478</td><td>1</td><td>\$</td><td>0.15</td><td>\$</td><td>0.1469</td><td>1</td><td>\$</td><td>0.15</td><td>\$ (0.00)</td><td>-0.61%</td><td></td></th<>  |   |               | \$        | 0.1478                | 1           | \$  | 0.15   | \$ | 0.1469   | 1           | \$  | 0.15   | \$ (0.00)      | -0.61%   |  |
| Additional Fixed Rate Riders       S       1       S       -       S       -       1       S       -       S       -       -       S       -       -       Additional Volumetric Rate Riders       -       S       -       -       S  | Smart Meter Entity Charge (if applicable) |               |           |                       | 1           | e   |        |    |          |             |     |        | ¢              |          |  |
| Additional Volumentic Rate Riders       Image: Sub-Total B - Distribution (includes Sub-<br>Total B - Delivery (including Sub-<br>Tata Sometcion and/or Line and<br>Transformation Connection and/or Line and<br>Transformation Connection       \$       2.7.69       \$       3.002       \$       1.628%       In the manager's summary, discuss the reason       In the manager's summary, discuss the reason         Transformation Connection<br>Transformation Connection       \$       1.6765       1       \$       2.7.69       \$       0.101       \$       0.001       In the manager's summary, discuss the reason         Wholesale Market Service Charge<br>(WMSC)       \$       0.0014       433       \$       0.0045       4334       \$       0.61       \$       0.0014       4344       \$       0.61       \$       0.0014       4344       \$       0.61       \$       0.0014       4334       \$       0.61       \$       0.0014       4344       \$       0.61       \$       0.0014       4344       \$       0.61       \$       0.0014       4344       \$       0.61       \$       0.0014       4344       \$       0.61       \$       0.0014       4344       \$       0.61       \$       0.0014       4344       \$  |   |               | >         | •                     | '           | ş   | -      | \$ |          | 1           | \$  | -      | <b>р</b> -     |          |  |
| Sub-Total B - Distribution (includes Sub-<br>Indi A)         \$ 19.74         \$ 22.76         \$ 3.02         15.28%           Total A)<br>Total A)         \$ 2.7669         1         \$ 2.77         \$ 3.0883         1         \$ 3.00         \$ 0.32         11.62%           RTSR - Network<br>RTSR - Connection and/or Line and<br>Transformation Connection         \$ 1.6765         1         \$ 1.68         \$ 1.8480         1         \$ 0.32         11.62%         In the manager's summary, discuss the reason           Sub-Total C - Delivery (including Sub-<br>Total B)         \$ 24.19         \$ 27.69         \$ 0.17         10.23%         In the manager's summary, discuss the reason           Wholesale Market Service Charge<br>(WMSC)         \$ 0.0045         433         \$ 1.96         \$ 0.0045         434         \$ 1.95         \$ (0.01)         -0.27%           Standard Supply Service Charge         \$ 0.25         1         \$ 0.25         \$ 0.25         1         \$ 0.25         -         0.00%           TOU - Mid Peak         \$ 0.1820         80         \$ 14.63         \$ 0.1820         80         \$ 14.63         -         0.00%           TOU - Of Peak         \$ 0.1820         80         \$ 14.63         \$ 0.1820         80         \$ 14.63         -         0.00%           TOU - On Peak         \$ 0.1820 </td <td>Additional Fixed Rate Riders</td> <td></td> <td>\$</td> <td>-</td> <td>1</td> <td></td> <td>-</td> <td>\$</td> <td>-</td> <td>1</td> <td>\$</td> <td></td> <td></td> <td></td> <td></td>  | Additional Fixed Rate Riders              |               | \$        | -                     | 1           |     | -      | \$ | -        | 1           | \$  |        |                |          |  |
| Total Al         Image: Solution of the soluticle soluticle solution of the soluticle solution of the solution  | Additional Volumetric Rate Riders         |               |           |                       | 1           | \$  | -      | \$ | 0.0531   | 1           | \$  | 0.05   | \$ 0.05        |          |  |
| Total A)<br>RTSR. Network         \$         2.7669         1         \$         2.77         \$         3.0883         1         \$         0.004         10.004         n <td>Sub-Total B - Distribution (includes Sub-</td> <td></td> <td></td> <td></td> <td></td> <td></td> <td>40.74</td> <td></td> <td></td> <td></td> <td></td> <td>22.76</td> <td>¢ 2.02</td> <td>45 209/</td> <td></td>   | Sub-Total B - Distribution (includes Sub- |               |           |                       |             |     | 40.74  |    |          |             |     | 22.76  | ¢ 2.02         | 45 209/  |  |
| RTSR - Connection and/or Line and for L | Total A)                                  |               |           |                       |             |     |        |    |          |             | Þ   | 22.70  |                | 15.20%   |  |
| Transformation Connection         \$         1.8765         1         \$         1.88         1         \$         1.85         \$         0.11         10.25%         In the manager's summary, discuss the reason           Sub-Total C - Delivery (Including Sub-<br>Total B)         Control C - Delivery (Including Sub-<br>Total B)         \$         0.0045         \$         21.09         \$         27.69         \$         0.11         10.25%         In the manager's summary, discuss the reason           Wholesale Market Service Charge<br>(WMSC)         \$         0.0045         433         \$         0.96         4334         \$         0.95         \$         0.011         -0.27%           Standard Supply Service Charge<br>(CVMSC)         \$         0.0014         433         \$         0.014         434         \$         0.61         \$         0.000           Standard Supply Service Charge<br>(CVMSC)         \$         0.025         1         \$         0.25         \$         -         0.00%           Standard Supply Service Charge<br>(CU - Of Peak         \$         0.1820         80         0.1820         80         0.1820         80         1.463         \$         0.25         -         0.00%           TOU - Of Peak         \$         0.1820         80         14.63<   |   |               | \$        | 2.7669                | 1           | \$  | 2.77   | \$ | 3.0883   | 1           | \$  | 3.09   | \$ 0.32        | 11.62%   | In the manager's summary, discuss the reason |
| Transformation Connection         Image /s summary, discuss the reason           Transformation Connection         Image /s summary, discuss the reason           SubTotal C-Delivery (including Sub-<br>Total B)         Image /s summary, discuss the reason           Wholesale Market Service Charge<br>(WMSC)         \$         0.0045         433         \$         0.0045         4334         \$         0.051         \$         0.011         -0.27%           Standard Supply Service Charge         \$         0.0014         4335         0.061         \$         0.0014         4334         \$         0.61         \$         0.001         -0.27%           Standard Supply Service Charge         \$         0.25         1         \$         0.25         \$         -         0.00%           TOU - Of Peak         \$         0.1220         76         \$         9.29         \$         -         0.00%           TOU - Of Peak         \$         0.1220         76         \$         9.29         \$         -         0.00%           Total Bill on TOU (before Taxes)         \$         13%         \$         9.63         13%         \$         (14.30)         19.3%         \$         (14.30)         19.3%         \$         (14.30)         19.3%         \$ <td></td> <td></td> <td>e</td> <td>1 6765</td> <td>1</td> <td>e</td> <td>1.69</td> <td>¢</td> <td>1 9490</td> <td>4</td> <td>e</td> <td>1 95</td> <td>¢ 0.17</td> <td>10 22%</td> <td></td>   |   |               | e         | 1 6765                | 1           | e   | 1.69   | ¢  | 1 9490   | 4           | e   | 1 95   | ¢ 0.17         | 10 22%   |  |
| Interface         Image: Constraint of the service Charge (WMSC)         S         0.0045         435         S         1.96         S         0.0045         433         S         1.95         S         (0.01)         -0.27%           Rural and Remote Rate Protection (RRRP)         \$         0.0014         435         \$         0.61         \$         0.0014         434         \$         0.61         \$         0.001         -0.27%           Standard Supply Service Charge         \$         0.025         1         \$         0.025         1         \$         0.025         \$         -         0.00%         -0.27%           TOU - Off Peak         \$         0.0870         266         \$         2.318         \$         -         0.00%           TOU - Mid Peak         \$         0.1820         76         \$         9.29         \$         0.1220         76         \$         9.29         \$         0.25         \$         -         0.00%           TOU - Mid Peak         \$         0.1820         80         \$         14.63         \$         9.29         \$         0.120         0.00%         0.00%         0.00%         0.00%         0.00%         0.00%         0.00%         0.00% <td>Transformation Connection</td> <td></td> <td>Ŷ</td> <td>1.0705</td> <td>1</td> <td>Ŷ</td> <td>1.00</td> <td>\$</td> <td>1.0400</td> <td>· · · · · ·</td> <td>9</td> <td>1.00</td> <td>φ 0.17</td> <td>10.2376</td> <td>In the manager's summary, discuss the reason</td>  | Transformation Connection                 |               | Ŷ         | 1.0705                | 1           | Ŷ   | 1.00   | \$ | 1.0400   | · · · · · · | 9   | 1.00   | φ 0.17         | 10.2376  | In the manager's summary, discuss the reason |
| Total B)         Image: Constraint of the second secon  | Sub-Total C - Delivery (including Sub-    |               |           |                       |             | e   | 24.40  |    |          |             | e   | 27.69  | \$ 2.54        | 14 51%   |  |
| (WMSC)         S         0.0045         4.35         S         1.96         S         1.95         S         (0.01)         -0.27%           Rural and Remote Rate Protection (RRRP)         \$         0.0014         435         \$         0.014         434         \$         0.61         \$         (0.00)         -0.27%           Standard Supply Service Charge         \$         0.25         1         \$         0.25         1         \$         0.26         \$         2.18         \$         0.00%           TOU - Off Peak         \$         0.0120         76         \$         9.29         \$         0.1220         76         \$         9.29         \$         0.00%           TOU - Off Peak         \$         0.1820         76         \$         9.29         \$         0.1220         76         \$         9.29         \$         0.00%           TOU - On Peak         \$         0.1820         80         \$         14.63         \$         0.46         \$         0.00%           TOU - On Peak         \$         0.1820         80         \$         14.63         \$         0.00%         \$         0.00%           HST         13%         \$         9.63   | Total B)                                  |               |           |                       |             | *   | 24.13  |    |          |             | 9   | 21.05  | φ <u>3.</u> 51 | 14.51 /6 |  |
| (MMSC)<br>Rural and Remote Rate Protection (RRRP)         \$         0.0014         436         \$         0.0014         4334         \$         0.61         \$         (0.00)           Standard Supply Service Charge         \$         0.25         1         \$         0.25         1         \$         0.255         \$         0.0014         434         \$         0.61         \$         0.000         0.27%           Standard Supply Service Charge         \$         0.25         1         \$         0.25         \$         0.0014         434         \$         0.016         \$         0.00%           TOU - Oft Peak         \$         0.0120         76         \$         9.29         \$         0.120         76         \$         9.29         \$         -         0.00%           TOU - On Peak         \$         0.1620         80         \$         14.63         \$         0.1820         80         \$         14.63         \$         -         0.00%           Toul - On Peak         \$         0.1620         80         \$         14.63         \$         0.1820         80         \$         14.63         \$         -         0.00%           Total Bill on TOU (before Taxes)   |   |               | e         | 0.0045                | 425         | e   | 1.06   | ¢  | 0.0045   | 424         | e   | 1.05   | ¢ (0.01)       | 0.27%    |  |
| Standard Supply Service Charge         \$         0.0014         4343         \$         0.01         \$         0.0014         4343         \$         0.01         \$         0.0014         4343         \$         0.01         \$         0.0014         4343         \$         0.01         \$         0.0014         4343         \$         0.01         \$         0.0114         4343         \$         0.01         \$         0.0114         4343         \$         0.01         \$         0.0114         4343         \$         0.01         \$         0.0114         4343         \$         0.01         \$         0.0114         4343         \$         0.01         \$         0.0114         13433         \$         0.021         1\$         \$         0.021         1\$         0.021         1\$         0.021         1\$         0.021         1\$         0.021         1\$         0.005         1\$         0.005         1\$         0.005         1\$         0.005         0.005         1\$         0.005         1\$         0.005         0.005         1\$         0.005         0.005         0.005         0.005         0.005         0.005         0.005         0.005         0.005         0.005         0.005  |   |               | l *       | 0.0045                | 400         | °   | 1.50   | φ  | 0.0045   | 434         | *   | 1.55   | φ (0.01)       | =0.27 /0 |  |
| Standard Supply Service Charge         \$         0.25         1         \$         0.25         1         \$         0.25         \$         -         0.00%           TOU - 0/I Peak         \$         0.0870         266         \$         23.18         \$         -         0.00%           TOU - MI Peak         \$         0.1220         76         \$         9.29         \$         -         0.00%           TOU - MI Peak         \$         0.1220         76         \$         9.29         \$         -         0.00%           TOU - MI Peak         \$         0.1820         80         \$         14.63         \$         9.29         \$         -         0.00%           TOU - On Peak         \$         0.1820         80         \$         14.63         \$         0.1820         80         \$         14.63         \$         0.00%           Total Bill on TOU (before Taxes)         \$         74.10         \$         \$         77.61         \$         3.50         4.73%           HST         13%         \$         19.3%         \$         (14.30)         19.9%         \$         (14.98)         \$         0.46         4.73%   | Rural and Remote Rate Protection (RRRP)   |               |           | 0.0014                | 425         | e   | 0.61   | e  | 0.0014   | 424         | e   | 0.61   | ¢ (0.00)       | 0.27%    |  |
| TOU - Off Peak         \$         0.0870         266         \$         23.18         \$         -         0.00%           TOU - Mid Peak         \$         0.120         76         \$         0.929         \$         0.120         76         \$         9.29         \$         -         0.00%           TOU - On Peak         \$         0.1820         80         \$         14.63         \$         0.1820         80         \$         14.63         \$         -         0.00%           TOU - On Peak         \$         0.1820         80         \$         14.63         \$         -         0.00%           Total Bill on TOU (before Taxes)         \$         76         \$         9.63         13%         \$         10.9         \$         0.46         4.73%           HST         13%         \$         9.63         13%         \$         10.99         \$         0.46         4.73%   |   |               | l *       | 0.0014                | 400         |     |        |    | 0.0014   | 434         | *   | 0.01   | φ (0.00)       |          |  |
| TOU - Mid Peak         \$         0.1220         76         \$         9.29         \$         -         0.00%           TOU - On Peak         \$         0.1820         80         \$         14.63         \$         0.1820         80         \$         14.63         \$         9.29         \$         -         0.00%           TOU - On Peak         \$         0.1820         80         \$         14.63         \$         0.1820         80         \$         14.63         \$         -         0.00%           Total Bill on TOU (before Taxes)<br>HST         \$         77.61         \$         9.63         1.3%         \$         10.09         \$         0.46         4.73%           HST         13%         \$         (14.30)         19.3%         \$         (14.98)         \$         0.468         4.73%  |   |               | \$        |                       |             |     |        |    | 0.25     |             | \$  |        |                |          |  |
| TOU - On Peak         \$         0.1820         80         \$         14.63         \$         -         0.00%           Total Bill on TOU (before Taxes)<br>HST         5         74.10         5         77.61         \$         3.50         4.73%           Ontario Electricity Rebate         19.3%         \$         19.3%         \$         (1.09)         \$         0.46         4.73%  |   |               | \$        | 0.0870                |             |     |        | \$ |          |             | \$  |        |                |          |  |
| S         74.10         \$         77.61         \$         3.50         4.73%           HST         13%         \$         9.63         13%         \$         10.09         \$         0.46         4.73%           Ontario Electricity Rebate         19.3%         \$         (14.30)         19.3%         \$         (14.98)         \$         (0.68)  |   |               | \$        | 0.1220                |             |     |        |    | 0.1220   |             | \$  |        |                |          |  |
| HST         13%         \$ 9.63         13%         \$ 10.09         \$ 0.46         4.73%           Ontario Electricity Rebate         19.3%         \$ (14.30)         19.3%         \$ (14.98)         \$ (0.68)         4.73%   | TOU - On Peak                             |               | \$        | 0.1820                | 80          | \$  | 14.63  | \$ | 0.1820   | 80          | \$  | 14.63  | \$-            | 0.00%    |  |
| HST         13%         \$ 9.63         13%         \$ 10.09         \$ 0.46         4.73%           Ontario Electricity Rebate         19.3%         \$ (14.30)         19.3%         \$ (14.98)         \$ (0.68)         4.73%   |   |               |           |                       |             |     |        |    |          |             |     |        |                |          |  |
| Ontario Electricity Rebate 19.3% \$ (14.30) 19.3% \$ (14.98) \$ (0.68)  |   |               |           |                       |             |     |        |    |          |             |     |        |                |          |  |
|   |   |               |           |                       |             |     |        |    |          |             | - T |        |                | 4.73%    |  |
| Total Bill on TOU         \$ 69.44         \$ 72.72         \$ 3.28         4.73%   |   |               |           | 19.3%                 |             |     |        |    | 19.3%    |             |     |        |                |          |  |
|   | Total Bill on TOU                         |               |           |                       |             | \$  | 69.44  |    |          |             | \$  | 72.72  | \$ 3.28        | 4.73%    |  |
|   |   |               |           |                       |             |     |        |    |          |             |     |        |                |          |  |

| Customer Class: STR                         | EET LIGHT | ING SERVICE CLASSIFICATIO | N            |                |       |                       |          | ]        |                |      |            |           |  |
|---|-----------|---------------------------|--------------|----------------|-------|-----------------------|----------|----------|----------------|------|------------|-----------|--|
| RPP / Non-RPP: Non                          |           |                           |              | J              |       |                       |          |          |                |      |            |           |  |
| Consumption                                 | 239,805   | kWh                       |              |                |       |                       |          |          |                |      |            |           |  |
| Demand                                      | 657       | kW                        |              |                |       |                       |          |          |                |      |            |           |  |
| Current Loss Factor                         | 1.0291    |                           |              |                |       |                       |          |          |                |      |            |           |  |
| Proposed/Approved Loss Factor               | 1.0263    |                           |              |                |       |                       |          |          |                |      |            |           |  |
|   |           |                           |              |                |       |                       |          |          |                |      |            |           |  |
|   |           |                           | OEB-Approved |                |       |                       | Proposed | 1        |                |      | Im         | pact      |  |
|   |           | Rate<br>(\$)              | Volume       | Charge<br>(\$) |       | Rate<br>(\$)          | Volume   |          | Charge<br>(\$) |      | hange      | % Change  | 1  |
| Monthly Service Charge                      |           | (\$)<br>\$ 1.33           | 1            |                | 1.33  | \$ 2.0                | 1        | s        | (\$) 2.08      | \$   | 0.75       | 56.39%    | 1  |
| Distribution Volumetric Rate                |           | \$ 3.9839                 |              |                |       | \$ 6.160 <sup>-</sup> |          |          |                |      | 1,429.76   | 54.62%    | 1  |
| Fixed Rate Riders                           |           | \$ -                      | 1            | \$ 2,01        | -     | \$ 0.100              | 1        | š        | 4,047.10       | ŝ    | -          | 01.0270   | 1  |
| Volumetric Rate Riders                      |           | \$ 0.0844                 | 657          |                | 5.45  | \$ 1.552              | 657      |          | 1.019.80       | ŝ    | 964.34     | 1739.10%  | 1  |
| Sub-Total A (excluding pass through)        |           |                           |              | \$ 2,67        | 1.20  |                       |          | \$       | 5,069.06       | \$   | 2,394.86   | 89.55%    |  |
| Line Losses on Cost of Power                |           | \$ -                      | -            | \$             | -     | \$ -                  | -        | \$       | -              | \$   | -          |           |  |
| Total Deferral/Variance Account Rate        |           | \$ 1.5749                 | 657          | \$ 1.03        | 1 71  | \$ (0.2764            | ) 657    | s        | (181.59)       | \$ ( | (1,216.30) | -117.55%  | 1  |
| Riders                                      |           | \$ 1.5745                 |              | φ 1,03-        | +./ 1 | \$ (0.270-            | ·        | *        | (101.00)       | \$ ( | (1,210.30) | -117.5576 | 1  |
| CBR Class B Rate Riders                     |           | \$ -                      | 657          | \$             | -     | \$-                   | 657      | \$       |                | \$   | -          |           | 1  |
| GA Rate Riders                              |           | \$ 0.0072                 |              | \$ 1,72        |       | \$ 0.0022             |          | \$       | 527.57         |      | (1,199.03) | -69.44%   |  |
| Low Voltage Service Charge                  |           | \$ 0.1448                 | 657          | \$ 9           | 5.13  | \$ 0.143              | 657      | \$       | 94.54          | \$   | (0.59)     | -0.62%    | 1  |
| Smart Meter Entity Charge (if applicable)   |           | \$ -                      | 1            | s              | -     | s -                   | 1        | s        |                | \$   | -          |           | 1  |
| Additional Fixed Rate Riders                |           | s -                       | 1            | s              | -     | s -                   | 1        | s        |                | s    | .          |           |  |
| Additional Volumetric Rate Riders           |           | •                         | 657          | ŝ              |       | \$ 0.058              | 657      |          | 38.11          | ŝ    | 38.11      |           | 1  |
| Sub-Total B - Distribution (includes Sub-   |           |                           |              |                |       |                       |          |          |                |      |            |           | 1  |
| Total A)                                    |           |                           |              | \$ 5,53        | 0.64  |                       |          | \$       | 5,547.69       | \$   | 17.04      | 0.31%     | 1  |
| RTSR - Network                              |           | \$ 2.7527                 | 657          | \$ 1,80        | 3.52  | \$ 3.072              | 657      | \$       | 2,018.63       | \$   | 210.11     | 11.62%    | In the manager's summary, discuss the reason |
| RTSR - Connection and/or Line and           |           | \$ 1.6420                 | 657          | \$ 1.07        | 3.79  | \$ 1.810              | 657      | s        | 1,189.17       | ¢    | 110.38     | 10.23%    | 1  |
| Transformation Connection                   |           | \$ 1.0420                 | 037          | \$ 1,07        | 5.19  | \$ 1.5100             | 007      | *        | 1,105.17       | φ    | 110.30     | 10.2378   | In the manager's summary, discuss the reason |
| Sub-Total C - Delivery (including Sub-      |           |                           |              | \$ 8,41        | 7.96  |                       |          | \$       | 8,755.49       | \$   | 337.53     | 4.01%     |  |
| Total B)<br>Wholesale Market Service Charge |           |                           |              |                |       |                       |          | <u> </u> |                |      |            |           | ł  |
| (WMSC)                                      |           | \$ 0.0045                 | 246,783      | \$ 1,11        | 0.52  | \$ 0.004              | 246,112  | \$       | 1,107.50       | \$   | (3.02)     | -0.27%    | 1  |
| Rural and Remote Rate Protection (RRRP)     |           |                           |              |                |       |                       |          |          | ···            |      |            |           | 1  |
|   |           | \$ 0.0014                 | 246,783      |                |       | \$ 0.0014             | 246,112  | \$       | 344.56         | \$   | (0.94)     | -0.27%    | 1  |
| Standard Supply Service Charge              |           | \$ 0.25                   |              |                | 0.25  | \$ 0.2                |          | \$       |                | \$   | -          | 0.00%     | 1  |
| Average IESO Wholesale Market Price         |           | \$ 0.0892                 | 246,783      | \$ 22,00       | 5.67  | \$ 0.0892             | 246,112  | \$       | 21,945.80      | \$   | (59.87)    | -0.27%    |  |
|   |           |                           |              |                | _     |                       |          |          |                |      |            |           | i i i i i i i i i i i i i i i i i i i        |
| Total Bill on Average IESO Wholesale Market | Price     |                           |              | \$ 31,87       |       |                       |          | \$       | 32,153.59      |      | 273.69     | 0.86%     | 1  |
| HST   |           | 139                       |              | \$ 4,14        | 1.39  | 13                    |          | \$       | 4,179.97       | \$   | 35.58      | 0.86%     | 1  |
| Ontario Electricity Rebate                  |           | 19.3%                     | 6            | \$ 36.02       | -     | 19.3                  | 6        | \$       | -              |      | 000.07     | 0.000/    | 1  |
| Total Bill on Average IESO Wholesale Market | Price     |                           |              | \$ 36,02       | 1.29  | _                     |          | \$       | 36,333.56      | \$   | 309.27     | 0.86%     | 1  |
|   |           |                           |              |                |       |                       |          |          |                |      |            |           | 1  |

| Construction (Septime Cases)           Operating the provide Cases)           Construction (Case Cases)         Construction (Cases)         Substruction (Cases)           Construction (Cases)         Construction (Cases)         Substruction (Cases) <th< th=""><th></th><th></th><th></th><th></th><th></th><th></th><th></th><th></th><th></th><th></th><th>,</th><th></th><th></th><th></th><th></th></th<>  |   |        |        |                  |        |     |         |     |          |        | ,  |         |             |               |  |
|--|---|--------|--------|------------------|--------|-----|---------|-----|----------|--------|----|---------|-------------|---------------|--|
| Consumption<br>Current Loss Factor<br>10291<br>10291<br>10291           Monthly Service Charge<br>Detribution Volumetric Rate<br>Service Charge<br>Service Charge<br>Service Charge<br>Service Charge<br>College Service Charge<br>Service C |   |        | SERVIC | E CLASSIFICATION |        |     |         |     |          |        | 1  |         |             |               |  |
| United<br>Deposed/Approved Loss Patel         Image:<br>Instruction pass Proves Data<br>Instruction Pro  |   |        |        |                  |        | Į.  |         |     |          |        |    |         |             |               |  |
| Description of Loss Factor           Total Description           Noncription of Loss Factor           Loss Facto  | Consumption                               | 277    | kWh    |                  |        |     |         |     |          |        |    |         |             |               |  |
| Proposed/Approved Loss Factor         1.025           Monthy Service Charge<br>(5)         Current UEEApproved<br>(5)         Charge<br>(5)         For Charge<br>(5)         S Charge<br>(5)  | Demand                                    | -      | kW     |                  |        |     |         |     |          |        |    |         |             |               |  |
| Current OEB-Approved         Current OEB-Approved         Proposed         Impact           Monthly Service Charge         8         Volume         Charge         % Charge         % Charge         % Charge         % Charge         % Charge           Distribution Volumentic Rate         \$         0.216         \$         9.259         2.217         \$         39.69         \$         7.43         2.10%           Visited Nate Riders         \$         -         2.217         \$         -         \$         0.240         \$         0.034         \$         0.034           Valumetric Rate Riders         \$         0.1114         8         0.009         \$         \$         0.261%         \$         1.25         1.25         .         \$         0.267%         \$         0.267%         \$         0.267%         \$         0.267%         \$         0.267%         \$         0.267%         \$         0.267%         \$         0.267%         \$         0.267%         \$         0.267%         \$         0.267%         \$         0.267%         \$         0.267%         \$         0.267%         \$         0.267%         \$         0.267%         \$         0.267%         \$         0.267%         \$         0   | Current Loss Factor                       | 1.0291 | 1      |                  |        |     |         |     |          |        |    |         |             |               |  |
| Rate<br>(s)         Rate<br>(s)         Volume<br>(s)         Rate<br>(s)         Volume<br>(s)         Charge<br>(s)         Stange<br>(s)         Stange<br>(s) <td>Proposed/Approved Loss Factor</td> <td>1.0263</td> <td>1</td> <td></td>  | Proposed/Approved Loss Factor             | 1.0263 | 1      |                  |        |     |         |     |          |        |    |         |             |               |  |
| Rate<br>(s)         Rate<br>(s)         Volume<br>(s)         Rate<br>(s)         Volume<br>(s)         Charge<br>(s)         Stange<br>(s)         % Charge<br>(s)           Monthly Service Charge<br>Distribution Volumetric Rate<br>(s)         5         32.10<br>(s)         5         33.69<br>(s)         5         7.43<br>(s)         23.10%<br>(s)           Fixed Riders<br>(s)         -         77         5         -         5         0.04<br>(s)         1         5         0.24<br>(s)         5         7.43<br>(s)         23.10%<br>(s)           Distribution Volumetric Rate<br>(s)         -         77         5         1         5         0.04<br>(s)         1         5         0.24<br>(s)         5         7.09<br>(s)         22.05%<br>(s)           Distribution Volumetric Rate<br>(s)         0.0005         277         5         0.010         277         5         2.205%<br>(s)         0.0005         9.025           Distribution Volumetric Rate Riders<br>(s)         0.0005         277         5         0.0010         277         5         0.25         7.05         0.0005           CAR Case B Rate Riders<br>(s)         0.0025         277         5         0.0005         277         5         0.001         277         5         0.005         2.0005           Car Case Riders<br>(s)         0.0005   | · · · ·                                   |        | •      |                  |        |     |         |     |          |        |    |         |             |               |  |
| (8)         (9)         (9)         (9)         (9)         5 Change         % Change           Distribution Volumetric Rate         \$         -         277         \$         -         \$         -         277         \$         -         \$         -         23.508         7.43         23.098         7.43         23.098         7.43         23.098         7.43         23.098         7.43         23.098         7.43         23.098         7.43         23.098         7.43         23.098         7.43         23.098         7.43         23.098         23.09  |   |        |        |                  |        |     |         |     |          |        |    |         | In          | npact         |  |
| Monthly Service Charge       \$       32.16       1       \$       39.59       7.43       23.10%         Distribution Volumetric Rate Riders       \$       -       1       \$       -       5       -       277       \$       -       \$       -       277       \$       -       \$       -       277       \$       -       \$       -       277       \$       -       \$       -       277       \$       0.340       \$       0.340       \$       -       2       -       2       -       2       -       2       -       2       -       2       -       2       -       2       -       2       -       2       -       2       -       2       -       2       2       -       2       2       -       2       2       0.40       3       0.114       7       5       0.12       1       5       0.205       2       7       \$       0.41       5       0.205       2       7       5       0.14       5       0.005       277       \$       0.14       \$       0.005       2       7       5       0.14       \$       0.027       \$       0.14       \$   |   |        |        |                  | Volume |     |         |     |          | Volume |    |         | <b>6</b> Oh | 0/ <b>O</b> h |  |
| Distribution Volumetic Rate       \$       .       277       \$       .       \$       .       277       \$       .       .       \$       .  | Monthly Convice Charge                    |        | -      |                  | 1      | e   |         |     |          | 4      | •  |         |             |               |  |
| Find Rate Riders         \$         -         -         1         \$         -         277         \$         -         5         -         277         \$         -         5         -         2         7         5         -         5         -         1         5         -         2         7         5         -         5         -         1         5         -         2         7         5         -         5         -         1         5         -         2         1         5         -         1         5         -         1         5         -         1         5         1 <th1< th=""></th1<>   |   |        |        |                  |        |     | 32.10   |     | 39.59    |        |    |         |             | 23.10%        |  |
| Volumetic Rate Riders         \$         -         277         \$         -         \$         -         1         2         2         5         -         0         2         2.05%         7.08         2         2.05%         7.08         2         2.05%         7.08         2         2.05%         7.08         2         2.05%         7.08         2         2.05%         7.08         2         2.05%         7.08         2         2.05%         7.08         2         2.05%         7.08         2         2.05%         7.08         2         2.05%         7.08         2         7.08         2         7.08         2         7.08         2         7.08         2         7.08         2         7.08         2         7.08         2         7.08         2         7.08         2         7.08         2         7.08         2         7.08         2         7.08         2         7.08         2         7.00         2         7.08         2         7.00         2         7.00         2         7.00         2         7.00         2         7.00         2         7.00         2         7.00         2         7.00         2         7.00         2   |   |        |        | -                | 2//    |     | -       |     | -        |        |    |         |             |               |  |
| Sub-Total A (accluding pass through)         -         \$         3 22.16         -         3 32.21         \$         7.09         22.05%           Total Detersal Account Rate<br>Riders         \$         0.1114         8         \$         0.901         \$         0.030         \$         0.0110         277         \$         0.81         \$         (0.09)        363%           CBR Class B Fate Riders         \$         -         277         \$         -         \$         -         5         -         0.277         \$         -         \$         -         0.277         \$         -         \$         -         0.277         \$         -         \$         -         0.277         \$         -         \$         -         0.20%         %         0.00%         \$         -         0.00%         S         -         0.00%         S         -         0.00%         S         -         0.00%         S   |   |        |        | -                | 277    |     | -       | 2   | (0.34)   |        |    |         |             |               |  |
| Line Losses on Cost of Power       \$       0.1114       8       \$       0.001       \$       0.81       \$       0.09)       -9.62%         Call Order Market Riders       \$       0.0035       277       \$       0.97       \$       0.81       \$       0.09)       -9.62%         CBR Class B Rate Riders       \$       -       277       \$       -       \$       -       277       \$       -       \$       -       277       \$       -       \$       -       277       \$       -       \$       -       277       \$       -       \$       -       277       \$       -       \$       -       277       \$       -       \$       -       0.00%       0.114       \$       0.0005       2777       \$       -       \$       -       0.00%       0.00%       0.00%       0.114       \$       0.006       277       \$       0.42       \$       0.027       \$       0.00%<   |   |        | \$     |                  | 211    |     | -       | \$  |          | 2//    |    |         |             | 22 250/       |  |
| Total Deferral/Variance Account Rate<br>Riders         \$         0.0035         277         \$         0.037         \$         0.0010         277         \$         0.28         \$         1.28         5'           CBR Class B Rate Riders         \$         -         277         \$         -         \$         -         \$         -         \$         -         \$         -         \$         -         \$         -         \$         -         \$         -         \$         -         \$         -         \$         -         \$         -         \$         -         \$         -         \$         -         \$         -         \$         -         0.005         277         \$         0.014         \$         0.005         277         \$         0.021         \$         0.003         \$         0.005         200         \$         0.005         200         \$         0.003         \$         0.005         \$         0.001         277         \$         0.03         \$         0.035         0.035         0.035         0.035         0.035         0.035         0.035         0.035         0.035         0.035         0.035         0.035         0.035         0.035 <td< td=""><td></td><td></td><td></td><td>0 1111</td><td>0</td><td></td><td></td><td></td><td>0.444.1</td><td>-</td><td></td><td></td><td></td><td></td><td></td></td<>  |   |        |        | 0 1111           | 0      |     |         |     | 0.444.1  | -      |    |         |             |               |  |
| Riders       S       0.003       2/7       S       0.019       2/7       S       (1.25)       -1.25.7%         CBR Class B Ante Riders       S       .       2/77       S       .       S       .       2/77       S       .   |   |        | *      | U.1114           | 8      | ð   | 0.90    | >   | 0.1114   | 7      | \$ |         |             | -9.62%        |  |
| CBR Class B Rate Riders       \$       -       277       \$       -       5       -       277       \$       -       5       -       5       -       5       -       5       -       5       -       5       -       5       -       5       -       5       -       5       -       5       -       277       5       -       5       -       0.00%         GA Rate Riders       \$       0.0005       277       \$       0.14       \$       0.014       \$       0.024       \$       0.00%         Additional Fixed Rate Riders       \$       0.42       \$       0.42       \$       0.42       \$       0.42       \$       0.42       \$       0.42       \$       0.43       \$       0.00%         Additional Volumetric Rate Riders       \$       0.42       \$       0.42       \$       0.43       \$       0.43       \$       0.00%         Stor Total B       S       0.0097       2265       \$       0.0018       2264       \$       0.17       \$       0.11       10.23%       n       n       nemanger's summary, discuss the reason         Stor Total B       Dototal C- Delivery (including Sub-<br>Total B)   |   |        | \$     | 0.0035           | 277    | \$  | 0.97    | \$  | (0.0010) | 277    | \$ | (0.28)  | \$ (1.25)   | -128.57%      |  |
| GA Rate Riders       S        S        S        Z77       S        S        C777       S        S        C777       S        S        C777       S        S        C777       S       0.14       S        D000%         Smart Meter Entity Charge (if applicable)       S       0.02       1       S       0.02       C       1       S    |   |        |        |                  | 077    |     |         |     |          |        | ~  |         | •           |               |  |
| Low Voltage Service Charge         \$         0.0005         277         \$         0.14         \$         0.0005         277         \$         0.14         \$         0.0005         277         \$         0.14         \$         0.0005         277         \$         0.14         \$         0.01         \$         0.01         \$         0.01         \$         0.01         \$         0.02         \$         0.00%           Additional Volumetic Rate Riders         \$         .         \$         .         \$         .         \$         .         \$         .         0.001         277         \$         0.03         . <th< td=""><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td>. T</td><td>-</td><td></td><td></td><td></td><td></td><td></td><td></td></th<>   |   |        |        |                  |        |     |         | . T | -        |        |    |         |             |               |  |
| Smart Meter Entity Charge (if applicable)       \$       0.42       \$       0.43       \$       0.00%       0.03       \$   |   |        |        | -                |        |     |         | •   |          |        |    |         |             | 0.00%         |  |
| Additional Fixed Rate Riders       \$       0.42       \$       0.42       \$       0.42       \$       0.02       0.00%         Additional Volumetric Rate Riders       \$       -       277       \$       -       1       \$       -       0.00%       \$       0.00%       0.00%       0.00%       0.00%       0.00%       0.00%       0.00%       0.00%       0.00%       0.00%       0.00%       0.00%       0.00%       0.00%       0.00%       0.00%       0.00%<  |   |        | •      | 0.0005           | 2//    | 2   | 0.14    | >   | 0.0005   | 2//    | >  | 0.14    | ъ -         | 0.00%         |  |
| Additional Volumetric Rate Riders         V         277         \$         -         \$         0.0001         277         \$         0.03 <td>Smart Meter Entity Charge (if applicable)</td> <td></td> <td>\$</td> <td>0.42</td> <td>1</td> <td>\$</td> <td>0.42</td> <td>\$</td> <td>0.42</td> <td>1</td> <td>\$</td> <td>0.42</td> <td>\$ -</td> <td>0.00%</td> <td></td>   | Smart Meter Entity Charge (if applicable) |        | \$     | 0.42             | 1      | \$  | 0.42    | \$  | 0.42     | 1      | \$ | 0.42    | \$ -        | 0.00%         |  |
| Sub-Total B - Distribution (includes Sub-<br>Total A)         \$ 34.59         \$ 40.37         \$ 5.78         16.73%           RTSR - Network<br>RTSR - Network<br>RTSR - Network<br>RTSR - Network         \$ 0.0097         285         \$ 2.77         \$ 0.0108         284         \$ 3.07         \$ 0.31         11.04%         In the manager's summary, discuss the reason           RTSR - Network<br>RTSR - Network<br>RTSR - Connection and/or Line and<br>Transformation Connection         \$ 0.0057         285         \$ 1.62         \$ 0.0063         284         \$ 1.79         \$ 0.17         10.23%         In the manager's summary, discuss the reason           Sub-Total C - Delivery (including Sub-<br>Total B)         \$ 0.0045         285         \$ 1.28         \$ 0.0045         284         \$ 1.28         \$ (0.00)         -0.27%           Wholesale Market Service Charge<br>(WMSC)         \$ 0.0044         285         \$ 0.40         \$ 0.0045         284         \$ 0.40         \$ (0.00)         -0.27%           Standard Supply Service Charge         \$ 0.025         1         \$ 0.025         1         \$ 0.025         1         \$ 0.025         0.25         0.404         \$ 0.0014         286         \$ 0.400         \$ (0.00)         -0.27%           Standard Supply Service Charge         \$ 0.025         1         \$ 0.025         1         \$ 0.025         \$ 0.85  | Additional Fixed Rate Riders              |        | \$     | -                | 1      | \$  | -       | \$  |          |        | \$ |         |             |               |  |
| India A         India A <t< td=""><td>Additional Volumetric Rate Riders</td><td></td><td></td><td></td><td>277</td><td>\$</td><td>-</td><td>\$</td><td>0.0001</td><td>277</td><td>\$</td><td>0.03</td><td>\$ 0.03</td><td></td><td></td></t<>  | Additional Volumetric Rate Riders         |        |        |                  | 277    | \$  | -       | \$  | 0.0001   | 277    | \$ | 0.03    | \$ 0.03     |               |  |
| India A         S         0.0097         285         \$         0.108         284         \$         0.1         1 <th1< th=""> <th1< th=""></th1<></th1<>   | Sub-Total B - Distribution (includes Sub- |        |        |                  |        |     | 04.50   |     |          |        |    | 40.07   | ¢ 7.70      | 40 70%        |  |
| RTSR - Connection and/or Line and<br>Transformation Connection       \$       0.0057       288       \$       1.66       \$       0.0063       284       \$       1.77       \$       0.17       10.23%       In the manager's summary, discuss the reason         Stub-Total Bl       Sub-Total C - Delivery (including Sub-<br>Total Bl       0.0045       285       \$       1.28       \$       0.17       10.23%       In the manager's summary, discuss the reason         Wholesale Market Service Charge<br>(WMSC)       \$       0.0045       285       \$       0.0045       284       \$       1.28       \$       0.00       -0.27%         Standard Supply Service Charge<br>(WD eak       \$       0.0014       285       \$       0.25       1       \$       0.025       \$       -       0.00%         Total Bill on TOU (before Taxes)<br>HST       \$       0.1820       53       9.58       \$       0.1820       \$       0.1835       8.71%         HST       Ontario Electricity Rebate       13%       \$       9.33       13%       \$       10.34       \$       6.25       8.71%  | Total A)                                  |        |        |                  |        | 1 T |         |     |          |        |    | 40.37   | \$ 5.78     | 16.73%        |  |
| Transformation Connection         \$         0.0057         285         \$         0.003         284         \$         1.73         \$         0.11         10.25%         In the manage's summary, discuss the reason           Sub-Total C - Delivery (including Sub-<br>Total B)         Control         \$         38.98         C         \$         44.523         \$         0.17         10.25%         In the manage's summary, discuss the reason           Windesale Market Service Charge<br>(WMSC)         \$         0.0045         285         \$         1.28         \$         0.004         284         \$         0.28         \$         0.27%           Standard Supply Service Charge         \$         0.0014         285         0.0014         286         0.0014         284         \$         0.40         \$         0.000         -0.27%           Standard Supply Service Charge         \$         0.25         1         \$         0.25         \$         -         0.00%           TOU - MI Peak         \$         0.0870         175         \$         15.18         \$         0.120         5         5         -         0.00%           TOU - MI Peak         \$         0.1820         53         9.58         \$         0.1820         5  | RTSR - Network                            |        | \$     | 0.0097           | 285    | \$  | 2.77    | \$  | 0.0108   | 284    | \$ | 3.07    | \$ 0.31     | 11.04%        | In the manager's summary, discuss the reason |
| Transformation Connection         I         I         I         I         I         I         In the manager's summary, discuss the reason           Total Blil on TOU (before Taxes)         \$         0.0014         285         \$         0.40         \$         0.0014         286         \$         0.0014         286         \$         0.0014         286         \$         0.0014         286         \$         0.0014         286         \$         0.0014         286         \$         0.0014         286         \$         0.0014         286         \$         0.0014         286         \$         0.0014         286         \$         0.0014         286         \$         0.0014         286  | RTSR - Connection and/or Line and         |        | 6      | 0.0057           | 295    | e   | 1.62    | e   | 0.0062   | 204    | e  | 1 70    | ¢ 0.17      | 10 22%        |  |
| Interface         Image: Constraint of the constrain   |   |        | *      | 0.0037           | 205    | ş   | 1.02    | 9   | 0.0003   | 204    | 9  | 1.75    | φ 0.17      | 10.2376       | In the manager's summary, discuss the reason |
| Index         \$         0.0045         285         \$         0.0045         284         \$         0.0045         284         \$         0.0045         \$         0.0045         284         \$         0.0045         284         \$         0.0045         284         \$         0.0045         284         \$         0.001         284         \$         0.001         284         \$         0.001         284         \$         0.001         284         \$         0.001         284         \$         0.001         284         \$         0.001         284         \$         0.001         2027%           Rural and Remote Rate Protection (RRRP)         \$         0.0014         284         \$         0.040         \$         0.000         -0.27%           Standard Supply Service Charge         \$         0.25         1         \$         0.025         \$         0.25         \$         -         0.000%           TOU - Off Peak         \$         0.0270         \$         6.08         \$         0.1220         50         \$         6.08         \$         -         0.000%           TOU - Off Peak         \$         0.1220         53         \$         0.1820         53         \$ <td>Sub-Total C - Delivery (including Sub-</td> <td></td> <td></td> <td></td> <td></td> <td>e</td> <td>20.00</td> <td></td> <td></td> <td></td> <td>e</td> <td>45.22</td> <td>\$ 6.26</td> <td>16 0.6%</td> <td></td>   | Sub-Total C - Delivery (including Sub-    |        |        |                  |        | e   | 20.00   |     |          |        | e  | 45.22   | \$ 6.26     | 16 0.6%       |  |
| WMSC)     \$     0.0045     2.85     \$     1.26     \$     1.28     \$     (0.00)     -0.27%       Rural and Remote Rate Protection (RRRP)     \$     0.0014     285     \$     0.004     \$     0.0014     286     \$     0.0014     286     \$     0.0014     286     \$     0.0014     286     \$     0.0014     286     \$     0.0014     286     \$     0.0014     286     \$     0.0014     286     \$     0.0014     286     \$     0.0014     286     \$     0.0014     286     \$     0.0014     286     \$     0.0014     286     \$     0.0014     286     \$     0.0014     286     \$     0.0014     286     \$     0.002     \$     0.000%       TOU - Of Peak     \$     0.0220     50     \$     6.08     \$     0.1220     53     \$     9.58     \$     -     0.000%       TOU - On Peak     \$     0.1820     53     \$     0.1820     53     \$     9.58     \$     -     0.000%       TOU - On Peak     \$     0.1820     53     \$     0.1820     53     \$     9.58     \$     0.000%       Total Billi on TOU (before Taxes)     \$     \$ <td></td> <td></td> <td></td> <td></td> <td></td> <td>\$</td> <td>30.90</td> <td></td> <td></td> <td></td> <td>*</td> <td>40.20</td> <td>φ 0.20</td> <td>10.03 %</td> <td></td>  |   |        |        |                  |        | \$  | 30.90   |     |          |        | *  | 40.20   | φ 0.20      | 10.03 %       |  |
| (WRSC)<br>Rural and Remote Rate Protection (RRRP)         \$         0.0014         286         \$         0.0014         286         \$         0.0014         284         \$         0.001         \$         0.0076           Standard Supply Service Charge<br>TOU - Off Peak         \$         0.025         1         \$         0.25         \$         0.25         \$         0.40         \$         (0.00)         -0.27%           TOU - Off Peak         \$         0.0870         175         \$         15.18         \$         0.027         \$         0.007/           TOU - Mid Peak         \$         0.0870         175         \$         15.18         \$         -         0.000%           TOU - Mid Peak         \$         0.1820         53         \$         9.58         \$         -         0.00%           TOU - Mid Peak         \$         0.1820         53         \$         9.58         \$         -         0.00%           TOU - Mid Peak         \$         0.1820         53         \$         9.58         \$         -         0.00%           TOU - Mid Peak         \$         0.1820         53         \$         9.58         \$         -         0.00%           Total   |   |        | e      | 0.0045           | 295    | e   | 1.29    | e   | 0.0045   | 204    | e  | 1.29    | ¢ (0.00)    | 0.27%         |  |
| Standard Supply Service Charge         \$         0.0014         228         \$         0.004         228         \$         0.004         228         \$         0.004         228         \$         0.004         228         \$         0.004         228         \$         0.004         228         \$         0.004         228         \$         0.004         268         \$         0.004         268         \$         0.000         -0.27%           TOU - Off Peak         \$         0.0870         175         \$         15.18         \$         0.07%         5         15.18         \$         -         0.00%           TOU - Off Peak         \$         0.1620         53         \$         0.1620         53         \$         0.68         \$         -         0.00%           TOU - On Peak         \$         0.1620         53         \$         0.1620         53         \$         9.58         \$         -         0.00%           TOU - On Peak         \$         0.1620         53         \$         0.1620         53         \$         9.58         \$         -         0.00%           Total Bill on TOU (before Taxes)         \$         \$         71.75         \$  |   |        | l °    | 0.0045           | 205    | 9   | 1.20    | *   | 0.0045   | 204    | *  | 1.20    | φ (0.00)    | =0.2776       |  |
| Standard Supply Service Charge         \$         0.25         1         \$         0.25         \$         0.25         1         \$         0.25         1         \$         0.25         \$         0.07           TOU - Off Peak         \$         0.0870         175         \$         15.18         \$         0.0870         175         \$         15.18         \$         -         0.00%           TOU - Mid Peak         \$         0.1820         50         \$         0.681         \$         -         0.00%           TOU - On Peak         \$         0.1820         53         \$         9.58         \$         9.58         \$         -         0.00%           TOU - Mid Peak         \$         0.1820         53         \$         9.58         \$         -         0.00%           TOU - Mid Peak         \$         0.1820         53         \$         9.58         \$         -         0.00%           TOU - Mid Peak         \$         0.1820         53         \$         9.58         \$         -         0.00%           Total Bill on TOU (before Taxes)         \$         \$         \$         9.33         13%         \$         10.14         \$         <   | Rural and Remote Rate Protection (RRRP)   |        | e      | 0.0014           | 295    | e   | 0.40    | e   | 0.0014   | 204    | e  | 0.40    | ¢ (0.00)    | 0.27%         |  |
| TOU - Off Peak         \$         0.0870         175         \$         15.18         \$         -         0.00%           TOU - Off Peak         \$         0.1220         50         \$         0.68         \$         15.18         \$         -         0.00%           TOU - Mid Peak         \$         0.1220         50         \$         0.68         \$         0.1220         50         \$         6.08         \$         -         0.00%           TOU - On Peak         \$         0.1620         53         \$         9.1620         53         \$         9.58         \$         -         0.00%           Total Bill on TOU (before Taxes)         \$         71.75         \$         13%         \$         10.3%         \$         10.3%         \$         10.44         \$         0.81         8.71%           HST         13%         \$         13.3%         \$         10.3%         \$         (15.9)         \$         11.21   |   |        | l °    | 0.0014           | 205    | - T |         | · * | 0.0014   | 204    | *  |         | , (,        |               |  |
| TOU - Mid Peak         \$         0.1220         50         \$         6.08         \$         -         0.00%           TOU - On Peak         \$         0.1820         53         \$         0.1820         53         \$         0.68         \$         -         0.00%           TOU - On Peak         \$         0.1820         53         \$         0.1820         53         \$         0.68         \$         -         0.00%           TOU - On Peak         \$         0.1820         6.33         \$         0.1820         53         \$         0.68         \$         -         0.00%           Total Bill on TOU (before Taxes)         \$         \$         71.76         \$         \$         78.00         \$         6.25         8.71%           HST         13%         \$         9.33         13%         \$         10.14         \$         0.81         8.71%           Ontaino Electricity Rebate         19.3%         \$         (13.85)         19.3%         \$         (15.65)         \$         (12.1)   |   |        | \$     |                  |        |     |         |     | 0.25     |        | \$ |         |             |               |  |
| TOU - On Peak         \$         0.1820         53         \$         0.1820         53         \$         9.58         \$         -         0.00%           Total Bill on TOU (before Taxes)          \$         71.75         >         >         6.25         8.71%           HST         13%         \$         9.33         13%         \$         10.44         \$         0.81         8.71%           Ontario Electricity Rebate         19.3%         \$         118.3%         \$         119.3%         \$         (15.6)         \$         (12.1)   | TOU - Off Peak                            |        | \$     | 0.0870           |        | \$  | 15.18   | \$  | 0.0870   | 175    | \$ | 15.18   | \$ -        |               |  |
| State         State <th< td=""><td></td><td></td><td>\$</td><td>0.1220</td><td></td><td></td><td></td><td></td><td>0.1220</td><td></td><td></td><td></td><td></td><td>0.00%</td><td></td></th<>  |   |        | \$     | 0.1220           |        |     |         |     | 0.1220   |        |    |         |             | 0.00%         |  |
| HST         13%         \$ 9.33         13%         \$ 10.14         \$ 0.81         8.71%           Ontario Electricity Rebate         19.3%         \$ (13.85)         19.3%         \$ (15.05)         \$ (1.21)  | TOU - On Peak                             |        | \$     | 0.1820           | 53     | \$  | 9.58    | \$  | 0.1820   | 53     | \$ | 9.58    | \$ -        | 0.00%         |  |
| HST         13%         \$ 9.33         13%         \$ 10.14         \$ 0.81         8.71%           Ontario Electricity Rebate         19.3%         \$ (13.85)         19.3%         \$ (15.05)         \$ (1.21)  |   |        |        |                  |        |     |         |     |          |        |    |         |             |               |  |
| Ontario Electricity Rebate 19.3% \$ (13.85) 19.3% \$ (15.05) \$ (1.21)   |   |        |        |                  |        |     |         |     |          |        |    |         |             |               |  |
|  |   |        |        |                  |        |     |         |     |          |        | \$ |         |             | 8.71%         |  |
| Total Bill on TOU         \$ 67.23         \$ 73.09         \$ 5.86         8.71%  | Ontario Electricity Rebate                |        |        | 19.3%            |        | \$  | (13.85) |     | 19.3%    |        | \$ | (15.05) | \$ (1.21)   |               |  |
|  | Total Bill on TOU                         |        |        |                  |        | \$  | 67.23   |     |          |        | \$ | 73.09   | \$ 5.86     | 8.71%         |  |
|  |   |        |        |                  |        |     |         |     |          |        |    |         |             |               |  |

| Customer Class: | GENERAL SER | VICE LESS THAN 50 KW SERVICE CLASSIFIC | ATION |
|-----------------|-------------|--|-------|
| RPP / Non-RPP:  | RPP         |  |       |
| Consumption     | 10,000      | kWh                                    |       |

Domand - kW Current Loss Factor 1.0291 Proposed/Approved Loss Factor 1.0263

|   | Current O      | EB-Approved |             |             | Proposed |             | Im         | pact      | ]  |
|---|----------------|-------------|-------------|-------------|----------|-------------|------------|-----------|--|
|   | Rate           | Volume      | Charge      | Rate        | Volume   | Charge      |            |           |  |
|   | (\$)           |             | (\$)        | (\$)        |          | (\$)        | \$ Change  | % Change  |  |
| Monthly Service Charge                    | \$ 36.86       | 1           | \$ 36.86    |             |          | \$ 40.97    | \$ 4.11    | 11.15%    |  |
| Distribution Volumetric Rate              | \$ 0.0182      | 10000       | \$ 182.00   | \$ 0.0202   | 10000    |             | \$ 20.00   | 10.99%    |  |
| Fixed Rate Riders                         | \$ -           | 1           | \$-         | \$ -        | 1        | \$-         | \$-        |           |  |
| Volumetric Rate Riders                    | \$ 0.0013      | 10000       |             | \$ (0.0007) | 10000    |             |            | -153.85%  |  |
| Sub-Total A (excluding pass through)      |                |             | \$ 231.86   |             |          | \$ 235.97   | \$ 4.11    | 1.77%     |  |
| Line Losses on Cost of Power              | \$ 0.1114      | 291         | \$ 32.40    | \$ 0.1114   | 263      | \$ 29.29    | \$ (3.12)  | -9.62%    |  |
| Total Deferral/Variance Account Rate      | \$ 0.0038      | 10,000      | \$ 38.00    | \$ (0.0008) | 10.000   | \$ (8.00)   | \$ (46.00) | -121.05%  |  |
| Riders                                    | * 0.0000       |             | φ 30.00     | φ (0.0000)  |          |             | φ (40.00)  | -121.0070 |  |
| CBR Class B Rate Riders                   | \$ -           | 10,000      | \$-         | \$ -        | 10,000   |             | \$-        |           |  |
| GA Rate Riders                            | \$-            |             | \$-         | \$ -        | 10,000   |             | \$-        |           |  |
| Low Voltage Service Charge                | \$ 0.0005      | 10,000      | \$ 5.00     | \$ 0.0005   | 10,000   | \$ 5.00     | \$-        | 0.00%     |  |
| Smart Meter Entity Charge (if applicable) | \$ 0.42        | 1           | \$ 0.42     | \$ 0.42     | 1        | \$ 0.42     | s -        | 0.00%     |  |
|   | φ 0.4 <u>2</u> |             | ψ 0.42      | φ 0.42      |          | φ 0.42      | Ψ -        | 0.0070    |  |
| Additional Fixed Rate Riders              | \$ -           | 1           | \$-         | \$ -        | 1        | \$-         | \$-        |           |  |
| Additional Volumetric Rate Riders         |                | 10,000      | \$-         | \$ 0.0001   | 10,000   | \$ 1.00     | \$ 1.00    |           |  |
| Sub-Total B - Distribution (includes Sub- |                |             | \$ 307.68   |             |          | \$ 263.68   | \$ (44.01) | -14.30%   |  |
| Total A)                                  |                |             | •           |             |          | •           |            |           |  |
| RTSR - Network                            | \$ 0.0085      | 10,291      | \$ 87.47    | \$ 0.0095   | 10,263   | \$ 97.50    | \$ 10.03   | 11.46%    | In the manager's summary, discuss the reason |
| RTSR - Connection and/or Line and         | \$ 0.0052      | 10,291      | \$ 53.51    | \$ 0.0057   | 10,263   | \$ 58.50    | \$ 4.99    | 9.32%     |  |
| Transformation Connection                 | \$ 0.0052      | 10,231      | ý 33.31     | \$ 0.0037   | 10,203   | ş 30.30     | φ 4.55     | 5.32 /0   | In the manager's summary, discuss the reason |
| Sub-Total C - Delivery (including Sub-    |                |             | \$ 448.67   |             |          | \$ 419.67   | \$ (29.00) | -6.46%    |  |
| Total B)                                  |                |             | ÷ ++0.07    |             |          | φ 413.01    | φ (25.00)  | -0.4070   |  |
| Wholesale Market Service Charge           | \$ 0.0045      | 10,291      | \$ 46.31    | \$ 0.0045   | 10.263   | \$ 46.18    | \$ (0.13)  | -0.27%    |  |
| (WMSC)                                    | \$ 0.0040      | 10,231      | φ 40.01     | φ 0.0040    | 10,200   | φ 40.10     | φ (0.10)   | -0.2770   |  |
| Rural and Remote Rate Protection (RRRP)   | \$ 0.0014      | 10,291      | \$ 14.41    | \$ 0.0014   | 10,263   | \$ 14.37    | \$ (0.04)  | -0.27%    |  |
|   | ,              | 10,231      |             |             | 10,200   |             | φ (0.04)   |           |  |
| Standard Supply Service Charge            | \$ 0.25        | 1           | \$ 0.25     |             |          | \$ 0.25     | \$ -       | 0.00%     |  |
| TOU - Off Peak                            | \$ 0.0870      | 6,300       | \$ 548.10   |             | 6,300    | \$ 548.10   | \$ -       | 0.00%     |  |
| TOU - Mid Peak                            | \$ 0.1220      |             | \$ 219.60   |             | 1,800    | \$ 219.60   | \$-        | 0.00%     |  |
| TOU - On Peak                             | \$ 0.1820      | 1,900       | \$ 345.80   | \$ 0.1820   | 1,900    | \$ 345.80   | \$-        | 0.00%     | 1  |
|   |                |             |             |             |          |             |            |           |  |
| Total Bill on TOU (before Taxes)          |                |             | \$ 1,623.14 |             |          | \$ 1,593.97 | \$ (29.16) | -1.80%    |  |
| HST                                       | 13%            |             | \$ 211.01   | 13%         |          | \$ 207.22   |            | -1.80%    |  |
| Ontario Electricity Rebate                | 19.3%          |             | \$ (313.27) | 19.3%       |          | \$ (307.64) | \$ 5.63    |           |  |
| Total Bill on TOU                         |                |             | \$ 1,520.88 |             |          | \$ 1,493.55 | \$ (27.32) | -1.80%    |  |
|   |                |             |             |             |          |             |            |           |  |
|   |                |             |             |             |          |             |            |           |  |

| Customer Class:               | GENERAL SER    | VICE 50 to 4,999 kW SERVICE CLASSIFICATION |
|-------------------------------|----------------|--|
| RPP / Non-RPP:                | Non-RPP (Other | er)  |
| Consumption                   | 306,600        | kWh  |
| Demand                        | 600            | kW   |
| Current Loss Factor           | 1.0291         |  |
| Proposed/Approved Loss Factor | 1.0263         |  |

|   | Current C            | EB-Approved |                             |  | Proposed     |                             | Im            | npact            | ]  |
|---|----------------------|-------------|-----------------------------|--|--------------|-----------------------------|---------------|------------------|--|
|   | Rate                 | Volume      | Charge                      | Rate   | Volume       | Charge                      |               |                  |  |
|   | (\$)                 |             | (\$)                        | (\$)   |              | (\$)                        | \$ Change     | % Change         |  |
| Monthly Service Charge  | \$ 273.56            | 1           | \$ 273.56                   |  | 1            |                             | \$ 57.43      | 20.99%           |  |
| Distribution Volumetric Rate  | \$ 2.9533            | 600         | \$ 1,771.98                 | \$ 3.4940  | 600          | \$ 2,096.40                 | \$ 324.42     | 18.31%           |  |
| Fixed Rate Riders   | \$ -                 | 1           | \$-                         | \$ -   | 1            | \$-                         | \$-           |                  |  |
| Volumetric Rate Riders  | \$ 0.1743            | 600         |                             | \$ (0.3098)  | 600          |                             | \$ (290.46)   | -277.74%         |  |
| Sub-Total A (excluding pass through)                                  |                      |             | \$ 2,150.12                 |  |              | \$ 2,241.51                 |               | 4.25%            |  |
| Line Losses on Cost of Power  | \$ -                 | -           | \$-                         | \$ -   |              | \$-                         | \$-           |                  |  |
| Total Deferral/Variance Account Rate                                  | \$ 1.5960            | 600         | \$ 957.60                   | \$ (0.2898)  | 600          | \$ (173.88)                 | \$ (1.131.48) | -118.16%         |  |
| Riders  |                      |             | ÷                           | ¢ (0.2000)   |              | • (                         | • (1,101.10)  | 110.10%          |  |
| CBR Class B Rate Riders   | \$ -                 | 600         | s -                         | \$ -   | 600          | \$ -                        | \$ -          |                  |  |
| GA Rate Riders  | \$ 0.0072            | 306,600     | \$ 2,207.52                 |  |              | \$ 674.52                   | \$ (1,533.00) | -69.44%          |  |
| Low Voltage Service Charge  | \$ 0.2032            | 600         | \$ 121.92                   | \$ 0.2041  | 600          | \$ 122.46                   | \$ 0.54       | 0.44%            |  |
| Smart Meter Entity Charge (if applicable)                             | s .                  | 1           | s -                         | s -  | 1            | s .                         | s -           |                  |  |
|   |                      |             |                             | 1. The second se |              |                             | Ţ             |                  |  |
| Additional Fixed Rate Riders  | \$ -                 | 1           | s -                         | \$ -   | 1            | \$ -                        | \$ -          |                  |  |
| Additional Volumetric Rate Riders                                     |                      | 600         | \$-                         | \$ 0.0551  | 600          | \$ 33.06                    | \$ 33.06      |                  |  |
| Sub-Total B - Distribution (includes Sub-                             |                      |             | \$ 5.437.16                 |  |              | \$ 2.897.67                 | \$ (2,539.49) | -46.71%          |  |
| Total A)  |                      |             |                             |  |              | 1                           | ,             |                  |  |
| RTSR - Network  | \$ 3.8771            | 600         | \$ 2,326.26                 | \$ 4.3275  | 600          | \$ 2,596.50                 | \$ 270.24     | 11.62%           | In the manager's summary, discuss the reason |
| RTSR - Connection and/or Line and                                     | \$ 2.3286            | 600         | \$ 1.397.16                 | \$ 2,5668  | 600          | \$ 1,540.08                 | \$ 142.92     | 10.23%           |  |
| Transformation Connection   |                      |             |                             |  |              |                             |               |                  | In the manager's summary, discuss the reason |
| Sub-Total C - Delivery (including Sub-                                |                      |             | \$ 9,160.58                 |  |              | \$ 7,034.25                 | \$ (2,126.33) | -23.21%          |  |
| Total B)  |                      |             |                             |  |              |                             |               |                  | -  |
| Wholesale Market Service Charge                                       | \$ 0.0045            | 315,522     | \$ 1,419.85                 | \$ 0.0045  | 314,664      | \$ 1,415.99                 | \$ (3.86)     | -0.27%           |  |
| (WMSC)  |                      |             |                             |  |              |                             | . ( ,         |                  |  |
| Rural and Remote Rate Protection (RRRP)                               | \$ 0.0014            | 315,522     | \$ 441.73                   | \$ 0.0014  | 314,664      | \$ 440.53                   | \$ (1.20)     | -0.27%           |  |
| Ober dend Ormalia Operator Oberen                                     |                      | 1           | \$ 0.25                     |  |              | e 0.05                      | \$ -          | 0.00%            |  |
| Standard Supply Service Charge<br>Average IESO Wholesale Market Price | \$ 0.25<br>\$ 0.0892 | 315.522     |                             | \$ 0.25<br>\$ 0.0892   | 1<br>314.664 | \$ 0.25<br>\$ 28.058.55     |               | -0.27%           |  |
| Average IESO Wholesale Indfket Price                                  | ə 0.0892             | 315,522     | a 28,135.10                 | ə 0.0892   | 314,664      | ə 28,058.55                 | a (76.55)     | -0.27%           |  |
|   |                      |             | 00 457 54                   |  |              | A 00.040.57                 | ¢ (0.007.05)  | 5.049/           |  |
| Total Bill on Average IESO Wholesale Market Price                     | 40%                  |             | \$ 39,157.51<br>\$ 5,090.48 | 4000   |              | \$ 36,949.57<br>\$ 4,803.44 |               | -5.64%<br>-5.64% |  |
| HST<br>October Floratelette Baltate                                   | 13%                  |             |                             | 13%  |              | ຈ 4,803.44<br>ຄ             | » (287.03)    | -5.64%           |  |
| Ontario Electricity Rebate  | 19.3%                |             | \$ -                        | 19.3%  |              | φ φ                         | ¢ (0.404.00)  | 5.049/           |  |
| Total Bill on Average IESO Wholesale Market Price                     |                      |             | \$ 44,247.99                |  |              | \$ 41,753.01                | \$ (2,494.98) | -5.64%           |  |
|   |                      |             |                             |  |              |                             |               |                  |  |

| RPH Non-RPP:<br>Consumption         Construction         C  | Customer Class:                         | RESIDENTIAL   | ERVICE | E CLASSIFICATION |        |    |        |     |          |        | 1      |        |        |         |          |  |
|--|---|---------------|--------|------------------|--------|----|--------|-----|----------|--------|--------|--------|--------|---------|----------|--|
| Durand<br>Current Los Factor            Current Los Factor            Monthy Service Charge         Rate         Volume         Charge         Image: Notation of the service   | RPP / Non-RPP:                          | Non-RPP (Reta | iler)  |                  |        |    |        |     |          |        |        |        |        |         |          |  |
| Proposed/Aproved Loss Factor         10291           Normative Clarge         Imposed/Aproved Loss Factor         Imposed/Aproved Loss Factor         Imposed/Aproved Loss Factor           Normative Clarge         Imposed/Aproved Loss Factor         Imposed/Aproved Loss Factor         Imposed/Aproved Loss Factor           Normative Clarge         Imposed/Aproved Loss Factor         Imposed/Aproved Loss Factor         Imposed/Aproved Loss Factor           Normative Clarge         Imposed/Aproved Loss Factor         Imposed/Aproved Loss Factor           Normative Clarge         Imposed/Aproved Loss Factor         Imposed/Aproved Loss Factor           Normative Clarge         Imposed/Aproved Loss Factor         Imposed/Aproved Loss Factor         Imposed/Aproved Loss Factor           Normative Clarge (Loss Factor  | Consumption                             | 750           | kWh    |                  |        |    |        |     |          |        |        |        |        |         |          |  |
| Proposed/Approved Loss Factor         1.0263           Monthly Service Charge         Rate         Volume         Charge         Free         Second         S   | Demand                                  |               | kW     |                  |        |    |        |     |          |        |        |        |        |         |          |  |
| Proposed/Approved Loss Factor         1:2823           Monthly Service Charge         Rate         Volume         Charge         Proposed/Service         Same and Service   | Current Loss Factor                     |               |        |                  |        |    |        |     |          |        |        |        |        |         |          |  |
| Rate<br>(b)VolumeRate<br>(b)VolumeRate<br>(b)VolumeRate<br>(b)VolumeRate<br>(b)VolumeRate<br>(b)Rate<br>   | Proposed/Approved Loss Factor           |               |        |                  |        |    |        |     |          |        |        |        |        |         |          |  |
| Rate<br>(b)VolumeRate<br>(c)VolumeCharge<br>(c)Charge<br>(c)Charge<br>(c)Charge<br>(c)Charge<br>(c)Charge<br>(c)Charge<br>(c)Charge<br>(c)Charge<br>(c)Charge<br>(c)Charge<br>(c)Charge<br>(c)Charge<br>(c)Charge<br>(c)Charge<br>(c)Charge<br>(c)Charge<br>(c)Charge<br>(c)Charge<br>(c)Charge<br>(c)Charge<br>(c)Charge<br>(c)Charge<br>(c)Charge<br>(c)Charge<br>(c)Charge<br>(c)Charge<br>(c)Charge<br>(c)Charge<br>(c)Charge<br>(c)Charge<br>(c)Charge<br>(c)Charge<br>(c)Charge<br>(c)Charge<br>(c)Charge<br>(c)Charge<br>(c)Charge<br>(c)Charge<br>(c)Charge<br>(c)Charge<br>(c)Charge<br>(c)Charge<br>(c)Charge<br>(c)Charge<br>(c)Charge<br>(c)Charge<br>(c)Charge<br>(c)Charge<br>(c)Charge<br>(c)Charge<br>(c)Charge<br>(c)Charge<br>(c)Charge<br>(c)Charge<br>(c)Charge<br>(c)Charge<br>(c)Charge<br>(c)Charge<br>(c)Charge<br>(c)Charge<br>(c)Charge<br>(c)Charge<br>(c)Charge<br>(c)Charge<br>(c)Charge<br>(c)Charge<br>(c)Charge<br>(c)Charge<br>(c)Charge<br>(c)Charge<br>(c)Charge<br>(c)Charge<br>(c)Charge<br>(c)Charge<br>(c)Charge<br>(c)Charge<br>(c)Charge<br>(c)Charge<br>(c)Charge<br>(c)Charge<br>(c)Charge<br>(c)Charge<br>(c)Charge<br>(c)Charge<br>(c)Ch  |   |               |        |                  |        |    |        |     |          |        |        |        |        |         |          |  |
| (b)         (c)         (c) <td></td> <td></td> <td></td> <td></td> <td></td> <td>1</td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td>Im</td> <td>pact</td> <td>l i i i i i i i i i i i i i i i i i i i</td>  |   |               |        |                  |        | 1  |        |     |          |        |        |        |        | Im      | pact     | l i i i i i i i i i i i i i i i i i i i      |
| Monthly Service Charge       \$       32.16       1       \$       32.66       \$       7.43       23.078         Distribution Volumetic Rate Riders       \$       -       1       \$       2.16       \$       39.59       \$       7.43       23.078         Field Rate Riders       \$       -       1       \$       5       -       7700       \$       0.0.34       \$       0.0.34       \$       0.0.34         Volumetic Rate Riders       \$       -       780       \$       -       780       \$<  |   |               |        |                  | Volume |    |        |     |          | Volume |        |        |        | .       |          | 1  |
| Distribution Volumetric Rate       \$        770       \$        770       \$        770       \$        770       \$        770       \$ </td <td>Martha Ormina Ohanna</td> <td></td> <td></td> <td></td> <td>1</td> <td></td>  | Martha Ormina Ohanna                    |               |        |                  | 1      |    |        |     |          |        |        |        |        |         |          |  |
| First Rate Riders       S       -       1       S       -       5       -       7       5       -       7       5       -       7       5       -       7       5       -       7       5       -       7       5       -       7       5       -       7       5       -       7       5       -       7       5       -       7       5       -       7       5       -       7       5       -       7       5       -       7       5       -       7       5       -       7       5       -       7       5       7       5       -       7       5       0.000       7       5       0.000       7       5       0.000       7       5       0.000       7       5       0.000       7       5       0.000       7       5       0.000       7       5       0.000       7       6       0.000       7       6       0.000       7       6       0.000       7       6       0.000       7       6       0.000       7       6       0.000       7       7       5       0.000       7       7       5       0.000       <  |   |               | \$     | 32.16            |        |    |        | · • | 39.59    |        |        | 39.59  | ф<br>с | 7.43    | 23.10%   | 1  |
| Volumetric Rate Riders         \$         750         \$         750         \$         5         750         \$ <td></td> <td></td> <td>\$</td> <td>-</td> <td>1 1</td> <td></td> <td></td> <td>•</td> <td>-</td> <td></td> <td>\$</td> <td>(0.24)</td> <td>ę</td> <td>(0.24)</td> <td></td> <td>1</td>   |   |               | \$     | -                | 1 1    |    |        | •   | -        |        | \$     | (0.24) | ę      | (0.24)  |          | 1  |
| Sub-Total A (excluding pass through)   |   |               | e<br>e |                  | 750    |    |        |     | (0.34)   |        | e<br>e | (0.34) |        | · · · / |          | 1  |
| Line Losses on Cost of Power       \$       0.0892       22       \$       1.95       \$       0.0010       750       \$       (1.76)       \$       (1.91)       -9.62%         Cida Defravior       \$       0.0033       750       \$       2.63       \$       (0.010)       750       \$       (1.82.57%)       \$      25.57%       \$        \$   |   |               | Ŷ      |                  | 100    |    |        | Ŷ   |          | 750    |        | 39.25  |        |         | 22.05%   | 1  |
| Total Deferent/Variance Account Rate       Image: Subscription of the manager's summary, discuss the reason fragment for the fr         |   |               | \$     | 0.0892           | 22     |    |        | s   | 0.0892   | 20     |        |        |        |         |          | 1  |
| Riders       5       0.0005       750       5       2.23       5       0.0010       760       5       0.072       750       5       -       750       5       -       750       5       -       750       5       -       750       5       -       750       5       -       750       5       -       5       -       750       5       -       5       -       0.002       750       5       -       5       -       0.001       750       5       -       5       0.002       750       5       0.022       750       5       0.003       5       0.036       5       0.036       5       0.036       5       0.006       750       5       0.006       750       5       0.006       5       0.006       5       0.006       5       0.006       5       0.006       5       0.006       5       0.006       5       0.036       5       0.036       5       0.036       5       0.036       5       0.036       5       0.036       5       0.036       5       0.036       5       0.036       5       0.036       5       0.036       5       0.036       5       0.036 <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td>· ·</td> <td></td> <td></td> <td>Ţ</td> <td>-</td> <td></td> <td>· /</td> <td></td> <td>1</td>   |   |               |        |                  |        |    |        | · · |          |        | Ţ      | -      |        | · /     |          | 1  |
| GA Rate Riders       \$       0.0072       \$       5.00       \$       0.0020       750       \$       0.008       750       \$       0.008       750       \$       0.008       750       \$       0.038       \$       0.007       50.0000       750       \$       0.038       \$       0.008       \$       0.008       \$       0.008       \$       0.008       \$       0.008       \$       0.008       \$       0.006       0.008       \$       0.018       \$       0.018       \$       0.018       \$       0.018       \$       0.018       \$       0.018       \$       0.01  |   |               | \$     | 0.0035           | 750    | \$ | 2.63   | \$  | (0.0010) | 750    | \$     | (0.75) | \$     | (3.38)  | -128.57% | 1  |
| GA Rate Riders       \$       0.0072       \$       5.00       \$       0.0020       750       \$       0.008       750       \$       0.008       750       \$       0.038       \$       0.006       750       \$       0.038       \$       0.006       750       \$       0.038       \$       0.038       \$       0.006       0.006       0.006         Smart Meter Entity Charge (if applicable)       \$       0.42       1       \$       0.42       \$       0.42       \$       0.42       \$       0.006       0.006         Additional Volumetric Rate Riders       \$       0.42       \$       0.421       \$       0.424       \$       0.0001       750       \$       -       1       \$       -       1       \$       -       \$       0.0001       750       \$       -       1       \$       -       \$       0.001       750       \$       -       1       \$       -       1       \$       -       \$       0.006       750       \$       0.008       750       \$       0.008       750       \$       0.024       \$       0.024%       \$       0.024%       \$       0.026%       0.026       0.008       770  |   |               | \$     | -                | 750    | s  | -      | s   | -        | 750    | s      |        | \$     | -       |          | 1  |
| Low Voltage Service Charge       \$       0.0005       750       \$       0.038       \$       0.036       \$ <t< td=""><td>GA Rate Riders</td><td></td><td>ŝ</td><td>0.0072</td><td></td><td></td><td>5.40</td><td>ŝ</td><td>0.0022</td><td></td><td>ŝ</td><td>1.65</td><td>\$</td><td>(3.75)</td><td>-69.44%</td><td>1</td></t<>   | GA Rate Riders                          |               | ŝ      | 0.0072           |        |    | 5.40   | ŝ   | 0.0022   |        | ŝ      | 1.65   | \$     | (3.75)  | -69.44%  | 1  |
| Smart Meter Entity Charge (if applicable)       \$       0.42       1       \$       0.42       \$       0.007       772       \$       0.42       \$       0.008       \$       0.03 <th0.03< th="">       0.03       0.0</th0.03<>  |   |               | \$     | 0.0005           |        |    |        | \$  | 0.0005   |        | \$     |        | \$     | -       | 0.00%    | 1  |
| Additional Fixed Rate Riders       S       I       I       S       I       S       I       I       S       I       S       I       S       I       I       S       I       I       S       I       I       S       I       I       S       I       I       S       I       I       S       I <th< td=""><td></td><td></td><td></td><td></td><td></td><td></td><td>0.42</td><td></td><td>0.40</td><td></td><td></td><td></td><td>e</td><td></td><td>0.00%</td><td>1</td></th<>  |   |               |        |                  |        |    | 0.42   |     | 0.40     |        |        |        | e      |         | 0.00%    | 1  |
| Additional Volumetric Rate Riders       Image: Sub-rotal B       S       -       \$       0.001       750       \$       0.001       750       \$       0.001       750       \$       0.001       \$       0.001       \$       0.001       \$       0.001       \$       0.001       \$       0.001       \$       0.001       \$       0.001       \$       0.001       \$       0.001       \$       0.001       \$       0.003       \$       0.003       \$       0.003       \$       0.003       \$       0.003       \$       0.003       \$       0.003       \$       0.003       770       \$       0.031       \$       0.033       \$       0.033       \$       0.033       \$       0.034       \$       0.034%       \$       0.033       <  | , , , , ,                               |               | \$     | 0.42             |        | ş  | 0.42   | >   | 0.42     | 1      | >      | 0.42   | φ      | -       | 0.00%    | 1  |
| Sub-Total B - Distribution (includes Sub-<br>Total A)         S         42.93          \$         42.77         \$         0.015         -0.34%           RTSR - Network<br>RTSR - Connection and/or Line and<br>Transformation Connection         \$         0.0097         772         \$         7.49         \$         0.018         770         \$         8.31         \$         0.83         11.04%         In the manager's summary, discuss the reason           RTSR - Network<br>RTSR - Connection and/or Line and<br>Transformation Connection         \$         0.0057         772         \$         4.40         \$         0.0063         770         \$         4.85         \$         0.45         10.23%         In the manager's summary, discuss the reason           Sub-Total C - Delivery (including Sub-<br>Total B)         \$         5.4.81         .         \$         5.5.94         \$         1.13         2.06%           Wholesale Market Service Charge<br>(WRSC)         \$         0.0014         772         \$         3.47         \$         0.0045         770         \$         3.46         \$         (0.01)         -0.27%           Standard Supply Service Charge<br>(WRSC)         \$         0.0014         772         \$         0.0892         750         \$         66.88         \$         -         0.00%  |   |               | \$     | -                | 1      |    | -      | · · | -        | 1      | \$     |        | \$     | -       |          | 1  |
| Total Al.         S         42.93         C         S         42.78         V         0.134         -0.044         In the manager's summary, discuss the reason           RTSR - Connection and/or Line and<br>Transformation Connection         \$         0.0097         772         \$         7.49         \$         0.0108         770         \$         8.31         \$         0.83         11.044         In the manager's summary, discuss the reason           Sub-Total Connection         \$         0.0057         772         \$         4.40         \$         0.0063         770         \$         8.31         \$         0.83         11.044         In the manager's summary, discuss the reason           Sub-Total B.          \$         54.81          \$         0.645         770         \$         3.46         \$         (0.01)         -0.27%           Wholesale Market Service Charge         \$         0.0045         772         \$         3.47         \$         0.0045         770         \$         3.46         \$         (0.01)         -0.27%           Rural and Remote Rate Protection (RRRP)         \$         0.00892         750         \$         66.88         \$         -         0.00%           Non-RPP Retailer Avg. Price  |   |               |        |                  | 750    | \$ | -      | \$  | 0.0001   | 750    | \$     | 0.08   | \$     | 0.08    |          |  |
| Internal AL<br>RTSR - Network<br>RTSR - Connection and/or Line and<br>Transformation Connection       \$       0.0097       772       \$       7.4.9       \$       0.0108       770       \$       8.31       \$       0.033       11.04%<br>10.23%       In the manager's summary, discuss the reason<br>Transformation Connection       In the manager's summary, discuss the reason         Sub-total C - Delivery (including Sub-<br>Total B)       \$       0.0045       772       \$       3.46       \$       0.011       2.06%         Wholesale Market Service Charge<br>(WMSC)       \$       0.0045       772       \$       3.47       \$       0.0045       770       \$       3.46       \$       (0.01)       -0.27%         Standard Supply Service Charge<br>(MMSC)       \$       0.0045       770       \$       0.081       \$       0.0014       772       \$       0.082       770       \$       3.46       \$       (0.01)       -0.27%         Standard Supply Service Charge<br>Non-RPP Retailer Avg. Price       \$       0.0882       750       \$       66.88       \$       0.0207       \$       0.08%       \$       0.0207       0.08%         HST       0.0882       750       66.88       0.0892       \$       11.3%       \$       0.12       0.08%       0.08%  |   |               |        |                  |        | •  | 42.93  |     |          |        | ¢      | 42 78  | ¢      | (0.15)  | -0 34%   | 1  |
| RTSR - Connection and/or Line and<br>Transformation Connection       \$       0.0057       772       \$       4.4.0       \$       0.0063       770       \$       4.8.8       \$       0.4.5       10.23%       In the manager's summary, discuss the reason         Stub-Total C - Delivery (including Sub-<br>Total B).       Image: Control C - Delivery (including Sub-<br>Total B).       Image: Control C - Delivery (including Sub-<br>Total B).       S       0.0045       772       \$       3.47       \$       0.0045       770       \$       3.46       \$       (0.01)       -0.27%       In the manager's summary, discuss the reason         Wholesale Market Service Charge<br>(WMSC)       \$       0.0045       772       \$       3.47       \$       0.0045       770       \$       3.46       \$       (0.00)       -0.27%       In the manager's summary, discuss the reason         Nursel and Remote Rate Protection (RRRP)       \$       0.0014       772       \$       3.47       \$       0.0045       770       \$       3.46       \$       (0.00)       -0.27%       In the manager's summary, discuss the reason         Standard Supply Service Charge       \$       0.0882       750       \$       0.0882       750       \$       66.88       \$       -       0.00%         HST       0ntario Elect  | Total A)                                |               |        |                  |        | 1. |        |     |          |        | •      |        |        | • •     |          | 4  |
| Transformation Connection         \$         0.0007         7/2         \$         4.40         \$         0.0003         7/0         \$         4.86         \$         0.43         10.25%         In the manager's summary, discuss the reason           Sub-Total C - Delivery (including Sub-<br>Total B)         C         \$         5         55.94         \$         0.43         2.06%           Wholesale Market Service Charge<br>(WMSC)         \$         0.0045         772         \$         3.47         \$         0.0045         770         \$         3.46         \$         (0.01)         -0.27%           Rural and Remote Rate Protection (RRP)         \$         0.0014         772         \$         1.08         \$         (0.00)         -0.27%           Standard Supply Service Charge<br>Non-RPP Retailer Avg. Price         \$         0.0892         750         \$         66.88         \$         0.0892         750         \$         66.88         \$         -         0.000%           Total Bill on Non-RPP Avg. Price         \$         126.48         \$         127.36         \$         1.12         0.88%           HST         13%         \$         (24.36)         \$         13.3%         \$         (24.36)         \$         0.15   |   |               | \$     | 0.0097           | 772    | \$ | 7.49   | \$  | 0.0108   | 770    | \$     | 8.31   | \$     | 0.83    | 11.04%   | In the manager's summary, discuss the reason |
| Transformation Connection         Image: Sub-Total B         Image: Sub-Total B <th< td=""><td></td><td></td><td>s</td><td>0.0057</td><td>772</td><td>s</td><td>4.40</td><td>s</td><td>0.0063</td><td>770</td><td>s</td><td>4.85</td><td>\$</td><td>0.45</td><td>10.23%</td><td>1</td></th<>  |   |               | s      | 0.0057           | 772    | s  | 4.40   | s   | 0.0063   | 770    | s      | 4.85   | \$     | 0.45    | 10.23%   | 1  |
| Total B)         Image: Constraint of the second secon |   |               | •      |                  |        |    |        |     |          |        | •      |        | *      |         |          | In the manager's summary, discuss the reason |
| (WMSC)       \$       0.0045       772       \$       3.47       \$       0.0045       770       \$       3.46       \$       (0.01)       -0.27%         Rural and Renote Rate Protection (RRRP)       \$       0.0014       772       \$       1.08       \$       0.0045       770       \$       1.08       \$       (0.00)       -0.27%         Standard Supply Service Charge       \$       0.0892       750       \$       66.88       \$       -       0.00%         Non-RPP Retailer Avg. Price       \$       0.0892       750       \$       66.88       \$       -       0.00%         Total Bill on Non-RPP Avg. Price       \$       126.24       \$       13%       \$       127.36       \$       1.12       0.88%         HST       13%       \$       16.41       13%       \$       2(4.36)       5       0.15       0.88%   |   |               |        |                  |        | \$ | 54.81  |     |          |        | \$     | 55.94  | \$     | 1.13    | 2.06%    |  |
| (VMSC)<br>Rural and Remote Rate Protection (RRP)     \$     0.0014     772     \$     1.08     \$     0.0014     770     \$     1.08     \$     (0.00)       Standard Supply Service Charge<br>Non-RPP Retailer Avg. Price     \$     0.0892     750     \$     66.88     \$     -     -     -       Total Bill on Non-RPP Avg. Price     13%     \$     126.24     \$     \$     127.36     \$     1.12     0.88%       HST     13%     \$     16.41     13%     \$     (24.36)     5     0.156     0.88%   |   |               | ¢      | 0.0045           | 772    | e  | 2 47   | e   | 0.0045   | 770    | e      | 2.46   | ¢      | (0.01)  | 0.27%    |  |
| Standard Supply Service Charge     S     0.0014     772     S     1.06     S     1.06     S     0.0014     770     S     1.06     S     0.0014       Non-RPP Retailer Avg. Price     S     0.0892     750     S     66.88     S     -     0.00%       Total Bill on Non-RPP Avg. Price     S     126.24     S     127.36     S     1.12     0.88%       HST     13%     S     16.41     13%     S     16.56     S     0.15     0.88%       Ontario Electricity Rebate     19.3%     S     (24.36)     S     2(24.36)     S     0.48%   |   |               | ې      | 0.0045           | 112    | \$ | 3.47   | Ŷ   | 0.0045   | //0    | ð      | 3.46   | φ      | (0.01)  | -0.27%   |  |
| Non-RPP Retailer Avg. Price         \$         0.0892         750         \$         66.88         \$         -         0.00%           Total Bill on Non-RPP Avg. Price         \$         126.24         \$         127.36         \$         1.12         0.88%           HST         13%         \$         16.41         13%         \$         16.56         \$         0.15         0.88%           Ontario Electricity Rebate         19.3%         \$         (24.36)         19.3%         \$         (24.36)         0.15         0.88%   | Rural and Remote Rate Protection (RRRP) |               | \$     | 0.0014           | 772    | \$ | 1.08   | \$  | 0.0014   | 770    | \$     | 1.08   | \$     | (0.00)  | -0.27%   |  |
| Non-RPP Retailer Avg. Price         \$         0.0892         750         \$         66.88         \$         -         0.00%           Total Bill on Non-RPP Avg. Price         \$         126.24         \$         127.36         \$         1.12         0.88%           HST         13%         \$         16.41         13%         \$         16.56         \$         0.15         0.88%           Ontario Electricity Rebate         19.3%         \$         (24.36)         19.3%         \$         (24.36)         0.15         0.88%   | Standard Supply Service Charge          |               |        |                  |        |    |        |     |          |        |        |        |        |         |          |  |
| Total Bill on Non-RPP Avg. Price         \$         126.24         \$         127.36         \$         1.12         0.88%           HST         13%         \$         16.41         13%         \$         16.56         \$         0.15         0.88%           Ontario Electricity Rebate         19.3%         \$         (24.36)         19.3%         \$         (24.58)         0.15         0.88%   |   |               | \$     | 0.0892           | 750    | \$ | 66.88  | \$  | 0.0892   | 750    | \$     | 66.88  | \$     | -       | 0.00%    | 4  |
| HST         13%         \$ 16.41         13%         \$ 16.56         \$ 0.15         0.88%           Ontario Electricity Rebate         19.3%         \$ (24.36)         19.3%         \$ (24.58)         0.15         0.88%  | 3                                       |               |        |                  |        | Ĺ  |        |     |          |        |        |        |        |         |          |  |
| HST         13%         \$ 16.41         13%         \$ 16.56         \$ 0.15         0.88%           Ontario Electricity Rebate         19.3%         \$ (24.36)         19.3%         \$ (24.58)         \$ 0.15         0.88%   | Total Bill on Non-RPP Avg. Price        |               |        |                  |        | \$ |        |     |          |        | \$     |        |        |         |          | 1  |
|  | HST                                     |               |        |                  |        |    |        |     |          |        | \$     |        | \$     | 0.15    | 0.88%    |  |
| Total Bill on Non-RPP Avg. Price         \$ 118.29         \$ 119.34         \$ 1.05         0.88%   | Ontario Electricity Rebate              |               |        | 19.3%            |        |    |        |     | 19.3%    |        | \$     |        |        |         |          |  |
|  | Total Bill on Non-RPP Avg. Price        |               |        |                  |        | \$ | 118.29 |     |          |        | \$     | 119.34 | \$     | 1.05    | 0.88%    |  |
|  |   |               |        |                  |        |    |        |     |          |        |        |        |        |         |          |  |

|                               |               | VICE LESS THAN 50 KW SERVICE CLASSIFICATION |
|-------------------------------|---------------|---|
| RPP / Non-RPP:                | Non-RPP (Reta | iler)                                       |
| Consumption                   | 2,000         | kWh   |
| Demand                        | -             | kW  |
| Current Loss Factor           | 1.0291        |   |
| Proposed/Approved Loss Factor | 1.0263        | ]   |

|   | Current C | EB-Approved |            |             | Proposed |            | Im         | pact      | 1  |
|---|-----------|-------------|------------|-------------|----------|------------|------------|-----------|--|
|   | Rate      | Volume      | Charge     | Rate        | Volume   | Charge     |            |           |  |
|   | (\$)      |             | (\$)       | (\$)        |          | (\$)       | \$ Change  | % Change  |  |
| Monthly Service Charge                    | \$ 36.86  |             | \$ 36.86   |             |          | \$ 40.97   | \$ 4.11    | 11.15%    |  |
| Distribution Volumetric Rate              | \$ 0.0182 | 2000        | \$ 36.40   | \$ 0.0202   | 2000     | \$ 40.40   | \$ 4.00    | 10.99%    |  |
| Fixed Rate Riders                         | \$ -      | 1           | \$ -       | \$ -        | 1        | \$-        | \$ -       |           |  |
| Volumetric Rate Riders                    | \$ 0.0013 | 2000        |            | \$ (0.0007) | 2000     |            |            | -153.85%  |  |
| Sub-Total A (excluding pass through)      |           |             | \$ 75.86   |             |          | \$ 79.97   |            | 5.42%     |  |
| Line Losses on Cost of Power              | \$ 0.0892 | 58          | \$ 5.19    | \$ 0.0892   | 53       | \$ 4.69    | \$ (0.50)  | -9.62%    |  |
| Total Deferral/Variance Account Rate      | \$ 0.0038 | 2.000       | \$ 7.60    | \$ (0.0008) | 2.000    | \$ (1.60)  | \$ (9.20)  | -121.05%  |  |
| Riders                                    | * 0.0000  | ,           |            | φ (0.0000)  |          |            | φ (3.20)   | -121.0070 |  |
| CBR Class B Rate Riders                   | \$ -      | 2,000       |            | \$ -        | 2,000    |            | \$ -       |           |  |
| GA Rate Riders                            | \$ 0.0072 | 2,000       |            |             | 2,000    | \$ 4.40    | \$ (10.00) | -69.44%   |  |
| Low Voltage Service Charge                | \$ 0.0005 | 2,000       | \$ 1.00    | \$ 0.0005   | 2,000    | \$ 1.00    | \$ -       | 0.00%     |  |
| Smart Meter Entity Charge (if applicable) | \$ 0.42   | 1           | \$ 0.42    | \$ 0.42     |          | \$ 0.42    | ¢          | 0.00%     |  |
|   | \$ 0.42   |             | Ø 0.42     | \$ 0.42     |          | ə 0.42     | φ -        | 0.0078    |  |
| Additional Fixed Rate Riders              | \$ -      | 1           | s -        | \$ -        | 1        | \$ -       | \$ -       |           |  |
| Additional Volumetric Rate Riders         |           | 2,000       | \$-        | \$ 0.0001   | 2,000    | \$ 0.20    | \$ 0.20    |           |  |
| Sub-Total B - Distribution (includes Sub- |           |             | \$ 104.47  |             |          | \$ 89.08   | \$ (15.39) | -14.73%   |  |
| Total A)                                  |           |             |            |             |          | •          | ,          |           |  |
| RTSR - Network                            | \$ 0.0085 | 2,058       | \$ 17.49   | \$ 0.0095   | 2,053    | \$ 19.50   | \$ 2.01    | 11.46%    | In the manager's summary, discuss the reason |
| RTSR - Connection and/or Line and         | \$ 0.0052 | 2,058       | \$ 10.70   | \$ 0.0057   | 2,053    | \$ 11.70   | \$ 1.00    | 9.32%     |  |
| Transformation Connection                 | * 0.0002  | 2,000       | ÷ 10.70    | \$ 0.0001   | 2,000    | φ 11.70    | φ 1.00     | 5.5270    | In the manager's summary, discuss the reason |
| Sub-Total C - Delivery (including Sub-    |           |             | \$ 132.67  |             |          | \$ 120.28  | \$ (12.39) | -9.34%    |  |
| Total B)                                  |           |             | •          |             |          | • 120.20   | • (.2.00)  | 0.0470    |  |
| Wholesale Market Service Charge           | \$ 0.0045 | 2,058       | \$ 9.26    | \$ 0.0045   | 2.053    | \$ 9.24    | \$ (0.03)  | -0.27%    |  |
| (WMSC)                                    |           | _,          |            |             | _,       | • ••••     | • (•••••)  |           |  |
| Rural and Remote Rate Protection (RRRP)   | \$ 0.0014 | 2.058       | \$ 2.88    | \$ 0.0014   | 2.053    | \$ 2.87    | \$ (0.01)  | -0.27%    |  |
|   |           | 2,100       | . 2.00     |             | _,       |            | . (2.01)   |           |  |
| Standard Supply Service Charge            |           |             |            |             |          |            |            |           |  |
| Non-RPP Retailer Avg. Price               | \$ 0.0892 | 2,000       | \$ 178.34  | \$ 0.0892   | 2,000    | \$ 178.34  | \$-        | 0.00%     |  |
|   |           |             |            |             |          |            |            |           |  |
| Total Bill on Non-RPP Avg. Price          |           |             | \$ 323.15  |             |          | \$ 310.73  |            | -3.84%    |  |
| HST                                       | 13%       |             | \$ 42.01   | 13%         |          | \$ 40.39   | \$ (1.61)  | -3.84%    |  |
| Ontario Electricity Rebate                | 19.3%     |             | \$ (62.37) | 19.3%       |          | \$ (59.97) |            |           |  |
| Total Bill on Non-RPP Avg. Price          |           |             | \$ 302.79  |             |          | \$ 291.15  | \$ (11.64) | -3.84%    | 1  |
|   |           |             |            |             |          |            |            |           |  |



# Attachment 8 – 4

2024 Current Tariff of Rates

# SCHEDULE A DECISION AND RATE ORDER FESTIVAL HYDRO INC. TARIFF OF RATES AND CHARGES

EB-2023-0021

**DECEMBER 14, 2023** 

Effective and Implementation Date January 1, 2024

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

### **RESIDENTIAL SERVICE CLASSIFICATION**

A customer is classed as residential when all the following conditions are met:

- (a) the property is zoned strictly residential by the local municipality,
- (b) the account is created and maintained in the customer's name,
- (c) the building is used for dwelling purposes.

Exceptions may be made for properties zoned for farming use, under the following conditions:

(a) the principal use of the service is for the residence,

(b) the service size is 200 amperes or less, and the service is 120/240 volt single phase.

Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

#### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

#### **MONTHLY RATES AND CHARGES - Delivery Component**

| Service Charge  | \$     | 32.16  |
|---|--------|--------|
| Smart Metering Entity Charge - effective until December 31, 2027  | \$     | 0.42   |
| Low Voltage Service Rate  | \$/kWh | 0.0005 |
| Rate Rider for Disposition of Global Adjustment Account (2024) - effective until December 31, 2024<br>Applicable only for Non-RPP Customers | \$/kWh | 0.0072 |
| Rate Rider for Disposition of Deferral/Variance Accounts (2024) - effective until December 31, 2024   | \$/kWh | 0.0035 |
| Retail Transmission Rate - Network Service Rate   | \$/kWh | 0.0097 |
| Retail Transmission Rate - Line and Transformation Connection Service Rate  | \$/kWh | 0.0057 |
| MONTHLY RATES AND CHARGES - Regulatory Component  |        |        |

| Wholesale Market Service Rate (WMS) - not including CBR          | \$/kWh | 0.0041 |
|--|--------|--------|
| Capacity Based Recovery (CBR) - Applicable for Class B Customers | \$/kWh | 0.0004 |
| Rural or Remote Electricity Rate Protection Charge (RRRP)        | \$/kWh | 0.0014 |
| Standard Supply Service - Administrative Charge (if applicable)  | \$     | 0.25   |

EB-2023-0021

EB-2023-0021

### Festival Hydro Inc. TARIFF OF RATES AND CHARGES

### Effective and Implementation Date January 1, 2024

This schedule supersedes and replaces all previously approved schedules of Rates. Charges and Loss Factors

### GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification refers to a non residential account whose peak demand is less than 50 kW based on the process for and frequency for reclassification as outlined in Section 2.5 of the Distribution System Code. For a new customer without prior billing history, the kW peak demand will be estimated by Festival Hydro Inc. to determine the proper rate classification. Customers who are classed as General Service but consider themselves eligible to be classed as Residential must provide Festival Hydro Inc. with a copy of their tax assessment, which clearly demonstrates the zoning is for residential use only. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available the distributor's Conditions of Service.

#### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

| Service Charge  | \$     | 36.86  |
|---|--------|--------|
| Smart Metering Entity Charge - effective until December 31, 2027  | \$     | 0.42   |
| Distribution Volumetric Rate  | \$/kWh | 0.0182 |
| Low Voltage Service Rate  | \$/kWh | 0.0005 |
| Rate Rider for Disposition of Global Adjustment Account (2024) - effective until December 31, 2024<br>Applicable only for Non-RPP Customers | \$/kWh | 0.0072 |
| Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA)<br>(2024) - effective until December 31, 2024     | \$/kWh | 0.0013 |
| Rate Rider for Disposition of Deferral/Variance Accounts (2024) - effective until December 31, 2024   | \$/kWh | 0.0038 |
| Retail Transmission Rate - Network Service Rate   | \$/kWh | 0.0085 |
| Retail Transmission Rate - Line and Transformation Connection Service Rate  | \$/kWh | 0.0052 |
| MONTHLY RATES AND CHARGES - Regulatory Component  |        |        |
| Wholesale Market Service Rate (WMS) - not including CRR   | ¢////h | 0.0041 |

| Wholesale Market Service Rate (WMS) - not including CBR          | \$/kWh | 0.0041 |
|--|--------|--------|
| Capacity Based Recovery (CBR) - Applicable for Class B Customers | \$/kWh | 0.0004 |
| Rural or Remote Electricity Rate Protection Charge (RRRP)        | \$/kWh | 0.0014 |
| Standard Supply Service - Administrative Charge (if applicable)  | \$     | 0.25   |
|  |        |        |

EB-2023-0021

### Festival Hydro Inc. TARIFF OF RATES AND CHARGES

### Effective and Implementation Date January 1, 2024

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

### **GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION**

This classification refers to a non residential account whose peak demand is equal to or greater than 50 kW but less than 5,000 kW based on the process for and frequency for reclassification as outlined in Section 2.5 of the Distribution System Code. For a new customer without prior billing history, the kW peak demand will be estimated by Festival Hydro Inc. to determine the proper rate classification. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available the distributor's Conditions of Service.

#### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to WMP, customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

#### **MONTHLY RATES AND CHARGES - Delivery Component**

Rural or Remote Electricity Rate Protection Charge (RRRP)

Standard Supply Service - Administrative Charge (if applicable)

| Service Charge   | \$     | 273.56 |
|--|--------|--------|
| Distribution Volumetric Rate   | \$/kW  | 2.9533 |
| Low Voltage Service Rate   | \$/kW  | 0.2032 |
| Rate Rider for Disposition of Global Adjustment Account (2024) - effective until December 31, 2024<br>Applicable only for Non-RPP Customers                  | \$/kWh | 0.0072 |
| Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA)<br>(2024) - effective until December 31, 2024                      | \$/kW  | 0.1743 |
| Rate Rider for Disposition of Deferral/Variance Accounts (2024) - effective until December 31, 2024<br>Applicable only for Non-Wholesale Market Participants | \$/kW  | 0.9569 |
| Rate Rider for Disposition of Deferral/Variance Accounts (2024) - effective until December 31, 2024  | \$/kW  | 0.6391 |
| Retail Transmission Rate - Network Service Rate  | \$/kW  | 3.6501 |
| Retail Transmission Rate - Line and Transformation Connection Service Rate   | \$/kW  | 2.1240 |
| Retail Transmission Rate - Network Service Rate - Interval Metered   | \$/kW  | 3.8771 |
| Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered  | \$/kW  | 2.3286 |
| MONTHLY RATES AND CHARGES - Regulatory Component   |        |        |
| Wholesale Market Service Rate (WMS) - not including CBR  | \$/kWh | 0.0041 |
| Capacity Based Recovery (CBR) - Applicable for Class B Customers   | \$/kWh | 0.0004 |

\$/kWh

\$

0.0014

0.25

EB-2023-0021

## Festival Hydro Inc. TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2024 This schedule supersedes and replaces all previously

approved schedules of Rates, Charges and Loss Factors

### LARGE USE SERVICE CLASSIFICATION

This classification refers to non-residential accounts whose monthly peak demand is equal to or greater than 5,000 kW, based on the process for and frequency for reclassification as outlined in Section 2.5 of the Distribution System Code. For a new customer without prior billing history, the kW peak demand will be estimated by Festival Hydro Inc. to determine the proper rate classification. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available the distributor's Conditions of Service.

#### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to WMP, customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

#### **MONTHLY RATES AND CHARGES - Delivery Component**

Capacity Based Recovery (CBR) - Applicable for Class B Customers

Rural or Remote Electricity Rate Protection Charge (RRRP)

Standard Supply Service - Administrative Charge (if applicable)

| Service Charge   | \$     | 13,084.05 |
|--|--------|-----------|
| Distribution Volumetric Rate   | \$/kW  | 1.3613    |
| Low Voltage Service Rate   | \$/kW  | 0.2348    |
| Rate Rider for Disposition of Global Adjustment Account (2024) - effective until December 31, 2024<br>Applicable only for Non-RPP Customers                  | \$/kWh | 0.0072    |
| Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA)<br>(2024) - effective until December 31, 2024                      | \$/kW  | 0.0098    |
| Rate Rider for Disposition of Deferral/Variance Accounts (2024) - effective until December 31, 2024<br>Applicable only for Non-Wholesale Market Participants | \$/kW  | 1.5448    |
| Rate Rider for Disposition of Deferral/Variance Accounts (2024) - effective until December 31, 2024  | \$/kW  | 0.9403    |
| Retail Transmission Rate - Network Service Rate - Interval Metered   | \$/kW  | 4.2927    |
| Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered  | \$/kW  | 2.6627    |
| MONTHLY RATES AND CHARGES - Regulatory Component   |        |           |
| Wholesale Market Service Rate (WMS) - not including CBR  | \$/kWh | 0.0041    |

\$/kWh

\$/kWh

\$

0.0004

0.0014

0.25

### Effective and Implementation Date January 1, 2024

This schedule supersedes and replaces all previously approved schedules of Rates. Charges and Loss Factors

#### EB-2023-0021

#### UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification applies to an account whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, pedestrian cross-walk signals/beacons, railway crossings, etc. The level of the consumption will be agreed to by the distributor and the customer, based on detailed manufacturer information/ documentation with regard to electrical consumption of the unmetered load or periodic monitoring of actual consumption. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

#### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

#### **MONTHLY RATES AND CHARGES - Delivery Component**

| Service Charge (per connection)   | \$     | 9.67     |
|---|--------|----------|
| Distribution Volumetric Rate  | \$/kWh | 0.0100   |
| Low Voltage Service Rate  | \$/kWh | 0.0005   |
| Rate Rider for Disposition of Global Adjustment Account (2024) - effective until December 31, 2024<br>Applicable only for Non-RPP Customers | \$/kWh | 0.0072   |
| Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA)<br>(2024) - effective until December 31, 2024     | \$/kWh | (0.0001) |
| Rate Rider for Disposition of Deferral/Variance Accounts (2024) - effective until December 31, 2024   | \$/kWh | 0.0039   |
| Retail Transmission Rate - Network Service Rate   | \$/kWh | 0.0085   |
| Retail Transmission Rate - Line and Transformation Connection Service Rate  | \$/kWh | 0.0052   |
| MONTHLY RATES AND CHARGES - Regulatory Component  |        |          |

#### MONTHLY RATES AND CHARGES - Regulatory Component

| Wholesale Market Service Rate (WMS) - not including CBR          | \$/kWh | 0.0041 |
|--|--------|--------|
| Capacity Based Recovery (CBR) - Applicable for Class B Customers | \$/kWh | 0.0004 |
| Rural or Remote Electricity Rate Protection Charge (RRRP)        | \$/kWh | 0.0014 |
| Standard Supply Service - Administrative Charge (if applicable)  | \$     | 0.25   |

### Effective and Implementation Date January 1, 2024

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2023-0021

### SENTINEL LIGHTING SERVICE CLASSIFICATION

This classification refers to accounts that are an unmetered lighting load supplied to a sentinel light. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

#### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

| Service Charge (per connection)   | \$     | 2.68     |
|---|--------|----------|
| Distribution Volumetric Rate  | \$/kW  | 14.2531  |
| Low Voltage Service Rate  | \$/kW  | 0.1478   |
| Rate Rider for Disposition of Global Adjustment Account (2024) - effective until December 31, 2024<br>Applicable only for Non-RPP Customers | \$/kWh | 0.0067   |
| Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA)<br>(2024) - effective until December 31, 2024     | \$/kW  | (0.1031) |
| Rate Rider for Disposition of Deferral/Variance Accounts (2024) - effective until December 31, 2024   | \$/kW  | 1.3932   |
| Retail Transmission Rate - Network Service Rate   | \$/kW  | 2.7669   |
| Retail Transmission Rate - Line and Transformation Connection Service Rate  | \$/kW  | 1.6765   |
| MONTHLY RATES AND CHARGES - Regulatory Component  |        |          |
| Wholesale Market Service Rate (WMS) - not including CBR   | \$/kWh | 0.0041   |

| Wholesale Market Service Rate (WMS) - not including CBR          | \$/kWh | 0.0041 |
|--|--------|--------|
| Capacity Based Recovery (CBR) - Applicable for Class B Customers | \$/kWh | 0.0004 |
| Rural or Remote Electricity Rate Protection Charge (RRRP)        | \$/kWh | 0.0014 |
| Standard Supply Service - Administrative Charge (if applicable)  | \$     | 0.25   |

Effective and Implementation Date January 1, 2024

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2023-0021

### STREET LIGHTING SERVICE CLASSIFICATION

This classification applies to an account for roadway lighting with a Municipality, Regional Municipality, Ministry of Transportation and private roadway lighting, controlled by photo cells. The consumption for these customers will be based on the calculated connected load times the required lighting times established in the approved Ontario Energy Board street lighting load shape template. If connected to the municipal or the Province of Ontario street lighting system, decorative lighting and tree lighting services will be treated as a Street Lighting class of service. Decorative or tree lighting connected to Festival Hydro Inc.'s distribution system will be treated as a General Service Less Than 50 kW class customers. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

#### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

| Service Charge (per light)  | \$     | 1.33   |
|---|--------|--------|
| Distribution Volumetric Rate  | \$/kW  | 3.9839 |
| Low Voltage Service Rate  | \$/kW  | 0.1448 |
| Rate Rider for Disposition of Global Adjustment Account (2024) - effective until December 31, 2024<br>Applicable only for Non-RPP Customers | \$/kWh | 0.0072 |
| Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA)<br>(2024) - effective until December 31, 2024     | \$/kW  | 0.0844 |
| Rate Rider for Disposition of Deferral/Variance Accounts (2024) - effective until December 31, 2024   | \$/kW  | 1.5749 |
| Retail Transmission Rate - Network Service Rate   | \$/kW  | 2.7527 |
| Retail Transmission Rate - Line and Transformation Connection Service Rate  | \$/kW  | 1.6420 |
| MONTHLY RATES AND CHARGES - Regulatory Component  |        |        |

| Wholesale Market Service Rate (WMS) - not including CBR          | \$/kWh | 0.0041 |
|--|--------|--------|
| Capacity Based Recovery (CBR) - Applicable for Class B Customers | \$/kWh | 0.0004 |
| Rural or Remote Electricity Rate Protection Charge (RRRP)        | \$/kWh | 0.0014 |
| Standard Supply Service - Administrative Charge (if applicable)  | \$     | 0.25   |

### Effective and Implementation Date January 1, 2024

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

### microFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Independent Electricity System Operator's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

#### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

#### **MONTHLY RATES AND CHARGES - Delivery Component**

Service Charge

4.55

\$

EB-2023-0021

#### Effective and Implementation Date January 1, 2024

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

|   |       | EB-2023-0021 |
|---|-------|--------------|
| ALLOWANCES  |       |              |
| Transformer Allowance for Ownership - per kW of billing demand/month                    | \$/kW | (0.60)       |
| Primary Metering Allowance for Transformer Losses - applied to measured demand & energy | %     | (1.00)       |

### SPECIFIC SERVICE CHARGES

#### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

| Customer Administration   |    |                  |
|---|----|------------------|
| Arrears certificate   | \$ | 15.00            |
| Income tax letter   | \$ | 15.00            |
| Credit reference/credit check (plus credit agency costs)                                  | \$ | 15.00            |
| Returned cheque (plus bank charges)   | \$ | 15.00            |
| Account set up charge/change of occupancy charge (plus credit agency costs if applicable) | \$ | 30.00            |
| Meter dispute charge plus Measurement Canada fees (if meter found correct)                | \$ | 30.00            |
| Non-Pavment of Account<br>Late payment - per month  |    |                  |
| (effective annual rate 19.56% per annum or 0.04896% compounded daily rate)                | %  | 1.50             |
| Reconnection at meter - during regular hours  | \$ | 65.00            |
| Reconnection at meter - after regular hours   | \$ | 185.00           |
| Reconnection at pole - during regular hours   | \$ | 185.00           |
| Reconnection at pole - after regular hours  | \$ | 415.00           |
| Other   |    |                  |
| Service call - customer owned equipment   | \$ | 30.00            |
| Service call - after regular hours  | \$ | 165.00           |
| Temporary service install & remove - overhead - no transformer                            |    | Time & materials |
| Temporary service install & remove - underground - no transformer                         |    | Time & materials |
| Temporary service install & remove - overhead - with transformer                          |    | Time & materials |
| Specific charge for access to the power poles - \$/pole/year                              |    |                  |
| (with the exception of wireless attachments)  | \$ | 37.78            |

Effective and Implementation Date January 1, 2024

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2023-0021

### **RETAIL SERVICE CHARGES (if applicable)**

#### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity

| One-time charge, per retailer, to establish the service agreement between the distributor and the retailer         | \$<br>117.02    |
|--|-----------------|
| Monthly Fixed Charge, per retailer   | \$<br>46.81     |
| Monthly Variable Charge, per customer, per retailer  | \$<br>1.16      |
| Distributor-consolidated billing monthly charge, per customer, per retailer  | \$<br>0.69      |
| Retailer-consolidated billing monthly credit, per customer, per retailer   | \$<br>(0.69)    |
| Service Transaction Requests (STR)   |                 |
| Request fee, per request, applied to the requesting party  | \$<br>0.59      |
| Processing fee, per request, applied to the requesting party   | \$<br>1.16      |
| Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail                        |                 |
| Settlement Code directly to retailers and customers, if not delivered electronically through the                   |                 |
| Electronic Business Transaction (EBT) system, applied to the requesting party                                      |                 |
| Up to twice a year   | \$<br>no charge |
| More than twice a year, per request (plus incremental delivery costs)  | \$<br>4.68      |
| Notice of switch letter charge, per letter (unless the distributor has opted out of applying the charge as per the |                 |
| Ontario Energy Board's Decision and Order EB-2015-0304, issued on February 14, 2019)                               | \$<br>2.34      |

### LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon

| 1.0291 |
|--------|
| 1.0176 |
| 1.0188 |
| 1.0075 |
|        |



# Attachment 8 – 5

2025 Proposed Tariff of Rates

## **Effective and Implementation Date**

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

## **RESIDENTIAL SERVICE CLASSIFICATION**

A customer is classed as residential when all the following conditions are met:

(a) the property is zoned strictly residential by the local municipality,

(b) the account is created and maintained in the customer's name,

(c) the building is used for dwelling purposes.

Exceptions may be made for properties zoned for farming use, under the following conditions:

(a) the principal use of the service is for the residence,

(b) the service size is 200 amperes or less, and the service is 120/240 volt single phase.

Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

### **MONTHLY RATES AND CHARGES - Delivery Component**

| Service Charge  | \$     | 39.59    |
|---|--------|----------|
| Rate Rider for Group 2 Accounts - effective until December 31, 2025   | \$     | (0.34)   |
| Smart Metering Entity Charge - effective until December 31, 2027  | \$     | 0.42     |
| Low Voltage Service Rate  | \$/kWh | 0.0005   |
| Rate Rider for Disposition of Deferral/Variance Accounts - effective until December 31, 2025<br>Rate Rider for Disposition of Capacity Based Recovery Account Applicable only for Class B Customers - | \$/kWh | (0.0010) |
| effective until December 31, 2025<br>Rate Rider for Disposition of Global Adjustment Account (2025) Applicable only for Non-RPP Customers -   | \$/kWh | 0.0001   |
| effective until December 31, 2025   | \$/kWh | 0.0022   |
| Retail Transmission Rate - Network Service Rate   | \$/kWh | 0.0108   |
| Retail Transmission Rate - Line and Transformation Connection Service Rate  | \$/kWh | 0.0063   |
|   |        |          |

### MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR

\$/kWh

## Effective and Implementation Date

## This schedule supersedes and replaces all previously

## approved schedules of Rates, Charges and Loss Factors

| Capacity Based Recovery (CBR) - Applicable for Class B Customers | \$/kWh | 0.0004 |
|--|--------|--------|
| Rural or Remote Electricity Rate Protection Charge (RRRP)        | \$/kWh | 0.0014 |
| Standard Supply Service - Administrative Charge (if applicable)  | \$     | 0.25   |

Effective and Implementation Date This schedule supersedes and replaces all previously

approved schedules of Rates, Charges and Loss Factors

## **GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION**

This classification refers to a non residential account whose peak demand is less than 50 kW based on the process for and frequency for reclassification as outlined in Section 2.5 of the Distribution System Code. For a new customer without prior billing history, the kW peak demand will be estimated by Festival Hydro Inc. to determine the proper rate classification. Customers who are classed as General Service but consider themselves eligible to be classed as Residential must provide Festival Hydro Inc. with a copy of their tax assessment, which clearly demonstrates the zoning is for residential use only. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available the distributor's Conditions of Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

| Service Charge  | \$     | 40.97    |
|---|--------|----------|
| Smart Metering Entity Charge - effective until December 31, 2027  | \$     | 0.42     |
| Distribution Volumetric Rate  | \$/kWh | 0.0202   |
| Low Voltage Service Rate  | \$/kWh | 0.0005   |
| Rate Rider for Disposition of Deferral/Variance Accounts - effective until December 31, 2025<br>Rate Rider for Disposition of Capacity Based Recovery Account Applicable only for Class B Customers - | \$/kWh | (0.0008) |
| effective until December 31, 2025<br>Rate Rider for Disposition of Global Adjustment Account (2025) Applicable only for Non-RPP Customers -   | \$/kWh | 0.0001   |
| effective until December 31, 2025   | \$/kWh | 0.0022   |
| Rate Rider for Group 2 Accounts - effective until December 31, 2025   | \$/kWh | (0.0007) |
| Retail Transmission Rate - Network Service Rate   | \$/kWh | 0.0095   |
| Retail Transmission Rate - Line and Transformation Connection Service Rate  | \$/kWh | 0.0057   |
| MONTHLY RATES AND CHARGES - Regulatory Component  |        |          |
| Wholesale Market Service Rate (WMS) - not including CBR   | \$/kWh | 0.0041   |
| Capacity Based Recovery (CBR) - Applicable for Class B Customers  | \$/kWh | 0.0004   |
| Rural or Remote Electricity Rate Protection Charge (RRRP)   | \$/kWh | 0.0014   |

Effective and Implementation Date

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

Standard Supply Service - Administrative Charge (if applicable)

0.25

\$

Effective and Implementation Date

This schedule supersedes and replaces all previously

approved schedules of Rates, Charges and Loss Factors

## **GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION**

This classification refers to a non residential account whose peak demand is equal to or greater than 50 kW but less than 5,000 kW based on the process for and frequency for reclassification as outlined in Section 2.5 of the Distribution System Code. For a new customer without prior billing history, the kW peak demand will be estimated by Festival Hydro Inc. to determine the proper rate classification. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available the distributor's Conditions of Service.

## APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to WMP, customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

| Service Charge  | \$     | 330.99   |
|---|--------|----------|
| Distribution Volumetric Rate  | \$/kW  | 3.4940   |
| Low Voltage Service Rate  | \$/kW  | 0.2041   |
| Rate Rider for Disposition of Deferral/Variance Accounts - effective until December 31, 2025<br>Rate Rider for Disposition of Deferral/Variance Accounts Applicable only for Non-Wholesale Market | \$/kW  | 0.6781   |
| Participants - effective until December 31, 2025<br>Rate Rider for Disposition of Capacity Based Recovery Account Applicable only for Class B Customers -   | \$/kW  | (0.9679) |
| effective until December 31, 2025<br>Rate Rider for Disposition of Global Adjustment Account (2025) Applicable only for Non-RPP Customers -   | \$/kW  | 0.0551   |
| effective until December 31, 2025   | \$/kWh | 0.0022   |

## Effective and Implementation Date

### This schedule supersedes and replaces all previously

### approved schedules of Rates, Charges and Loss Factors

| Rate Rider for Group 2 Accounts - effective until December 31, 2025  | \$/kW        | (0.3098)       |
|--|--------------|----------------|
| Retail Transmission Rate - Network Service Rate - Interval Metered<br>Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered (See Gross | \$/kW        | 4.3275         |
| Load Billing Note)   | \$/kW        | 2.5668         |
| MONTHLY RATES AND CHARGES - Regulatory Component   |              |                |
| Wholesale Market Service Rate (WMS) - not including CBR  | \$/kWh       | 0.0041         |
| Capacity Based Recovery (CBR) - Applicable for Class B Customers   | \$/kWh       | 0.0004         |
| Rural or Remote Electricity Rate Protection Charge (RRRP)<br>Standard Supply Service - Administrative Charge (if applicable)   | \$/kWh<br>\$ | 0.0014<br>0.25 |

#### **Gross Load Billing Note**

The Billing Demand for Line and Transformation Connection Services is defined as the Non-Coincident Peak demand (MW) in any hour of the month. The customer demand in any hour is the sum of (a) the loss adjusted demand supplied from the distribution system plus (b) the demand that is supplied by embedded generation installed after October 30, 1998, which have installed capacity of 2 MW or more for renewable generation and 1 MW or higher for non-renewable generation. The term renewable generation refers to a facility that generates electricity from the following sources: wind, solar, Biomass, Bio-oil, Bio-gas, landfill gas, or water. The demand supplied by embedded generation will not be adjusted for loss.

Effective and Implementation Date

This schedule supersedes and replaces all previously

approved schedules of Rates, Charges and Loss Factors

## LARGE USE SERVICE CLASSIFICATION

This classification refers to non-residential accounts whose monthly peak demand is equal to or greater than 5,000 kW, based on the process for and frequency for reclassification as outlined in Section 2.5 of the Distribution System Code. For a new customer without prior billing history, the kW peak demand will be estimated by Festival Hydro Inc. to determine the proper rate classification. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available the distributor's Conditions of Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to WMP, customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

| Service Charge  | \$    | 15,799.68 |
|---|-------|-----------|
| Distribution Volumetric Rate  | \$/kW | 1.5195    |
| Low Voltage Service Rate  | \$/kW | 0.2334    |
| Rate Rider for Disposition of Deferral/Variance Accounts - effective until December 31, 2025  | \$/kW | (0.4595)  |
| Rate Rider for Group 2 Accounts - effective until December 31, 2025                           | \$/kW | (0.5107)  |
| Retail Transmission Rate - Network Service Rate - Interval Metered                            | \$/kW | 4.7913    |
| Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered | \$/kW | 2.9351    |

Effective and Implementation Date

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

## **MONTHLY RATES AND CHARGES - Regulatory Component**

| Wholesale Market Service Rate (WMS) - not including CBR          | \$/kWh | 0.0041 |
|--|--------|--------|
| Capacity Based Recovery (CBR) - Applicable for Class B Customers | \$/kWh | 0.0004 |
| Rural or Remote Electricity Rate Protection Charge (RRRP)        | \$/kWh | 0.0014 |
| Standard Supply Service - Administrative Charge (if applicable)  | \$     | 0.25   |

Effective and Implementation Date This schedule supersedes and replaces all previously

approved schedules of Rates, Charges and Loss Factors

## UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification applies to an account whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, pedestrian cross-walk signals/beacons, railway crossings, etc. The level of the consumption will be agreed to by the distributor and the customer, based on detailed manufacturer information/ documentation with regard to electrical consumption of the unmetered load or periodic monitoring of actual consumption. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

### **MONTHLY RATES AND CHARGES - Delivery Component**

| Service Charge (per connection)   | \$     | 10.83    |
|---|--------|----------|
| Distribution Volumetric Rate  | \$/kWh | 0.0112   |
| Low Voltage Service Rate  | \$/kWh | 0.0005   |
| Rate Rider for Disposition of Deferral/Variance Accounts - effective until December 31, 2025<br>Rate Rider for Disposition of Capacity Based Recovery Account Applicable only for Class B Customers - | \$/kWh | (0.0007) |
| effective until December 31, 2025<br>Rate Rider for Disposition of Global Adjustment Account (2025) Applicable only for Non-RPP Customers -   | \$/kWh | 0.0001   |
| effective until December 31, 2025   | \$/kWh | 0.0022   |
| Rate Rider for Group 2 Accounts - effective until December 31, 2025   | \$/kWh | 0.0003   |
| Retail Transmission Rate - Network Service Rate   | \$/kWh | 0.0095   |
| Retail Transmission Rate - Line and Transformation Connection Service Rate  | \$/kWh | 0.0057   |

### **MONTHLY RATES AND CHARGES - Regulatory Component**

| Wholesale Market Service Rate (WMS) - not including CBR          | \$/kWh | 0.0041 |
|--|--------|--------|
| Capacity Based Recovery (CBR) - Applicable for Class B Customers | \$/kWh | 0.0004 |
| Rural or Remote Electricity Rate Protection Charge (RRRP)        | \$/kWh | 0.0014 |
| Standard Supply Service - Administrative Charge (if applicable)  | \$     | 0.25   |

Effective and Implementation Date

This schedule supersedes and replaces all previously

approved schedules of Rates, Charges and Loss Factors

## SENTINEL LIGHTING SERVICE CLASSIFICATION

This classification refers to accounts that are an unmetered lighting load supplied to a sentinel light. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

| Service Charge (per connection)   | \$     | 3.42     |
|---|--------|----------|
| Distribution Volumetric Rate  | \$/kW  | 18.2073  |
| Low Voltage Service Rate  | \$/kW  | 0.1469   |
| Rate Rider for Disposition of Deferral/Variance Accounts - effective until December 31, 2025<br>Rate Rider for Disposition of Capacity Based Recovery Account Applicable only for Class B Customers - | \$/kW  | (0.2528) |
| effective until December 31, 2025   | \$/kW  | 0.0531   |
| Rate Rider for Group 2 Accounts - effective until December 31, 2025   | \$/kW  | (0.0557) |
| Retail Transmission Rate - Network Service Rate   | \$/kW  | 3.0883   |
| Retail Transmission Rate - Line and Transformation Connection Service Rate  | \$/kW  | 1.8480   |
| MONTHLY RATES AND CHARGES - Regulatory Component  |        |          |
| Wholesale Market Service Rate (WMS) - not including CBR   | \$/kWh | 0.0041   |
| Capacity Based Recovery (CBR) - Applicable for Class B Customers  | \$/kWh | 0.0004   |
| Rural or Remote Electricity Rate Protection Charge (RRRP)   | \$/kWh | 0.0014   |
| Standard Supply Service - Administrative Charge (if applicable)   | \$     | 0.25     |

Effective and Implementation Date

This schedule supersedes and replaces all previously

approved schedules of Rates, Charges and Loss Factors

## STREET LIGHTING SERVICE CLASSIFICATION

This classification applies to an account for roadway lighting with a Municipality, Regional Municipality, Ministry of Transportation and private roadway lighting, controlled by photo cells. The consumption for these customers will be based on the calculated connected load times the required lighting times established in the approved Ontario Energy Board street lighting load shape template. If connected to the municipal or the Province of Ontario street lighting system, decorative lighting and tree lighting services will be treated as a Street Lighting class of service. Decorative or tree lighting connected to Festival Hydro Inc.'s distribution system will be treated as a General Service Less Than 50 kW class customers. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

### **MONTHLY RATES AND CHARGES - Delivery Component**

| Service Charge (per light)  | \$     | 2.08     |
|---|--------|----------|
| Distribution Volumetric Rate  | \$/kW  | 6.1601   |
| Low Voltage Service Rate  | \$/kW  | 0.1439   |
| Rate Rider for Disposition of Deferral/Variance Accounts - effective until December 31, 2025<br>Rate Rider for Disposition of Capacity Based Recovery Account Applicable only for Class B Customers - | \$/kW  | (0.2764) |
| effective until December 31, 2025<br>Rate Rider for Disposition of Global Adjustment Account (2025) Applicable only for Non-RPP Customers -   | \$/kW  | 0.0580   |
| effective until December 31, 2025   | \$/kWh | 0.0022   |
| Rate Rider for Group 2 Accounts - effective until December 31, 2025   | \$/kW  | 1.5522   |
| Retail Transmission Rate - Network Service Rate   | \$/kW  | 3.0725   |
| Retail Transmission Rate - Line and Transformation Connection Service Rate  | \$/kW  | 1.8100   |
| MONTHLY RATES AND CHARGES - Regulatory Component  |        |          |
| Wholesale Market Service Rate (WMS) - not including CBR   | \$/kWh | 0.0041   |
| Capacity Based Recovery (CBR) - Applicable for Class B Customers  | \$/kWh | 0.0004   |
| Rural or Remote Electricity Rate Protection Charge (RRRP)   | \$/kWh | 0.0014   |

 Rural or Remote Electricity Rate Protection Charge (RRRP)
 \$/kWh

 Standard Supply Service - Administrative Charge (if applicable)
 \$

0.25

Effective and Implementation Date

This schedule supersedes and replaces all previously

approved schedules of Rates, Charges and Loss Factors

## microFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Independent Electricity System Operator's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

### **MONTHLY RATES AND CHARGES - Delivery Component**

| Service Charge  | \$    | 4.55   |
|---|-------|--------|
| ALLOWANCES  |       |        |
| Transformer Allowance for Ownership - per kW of billing demand/month                    | \$/kW | (0.60) |
| Primary Metering Allowance for Transformer Losses - applied to measured demand & energy | %     | (1.00) |
|   |       |        |

## SPECIFIC SERVICE CHARGES

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

### **Customer Administration**

| Arrears certificate                                      | \$<br>15.00 |
|--|-------------|
| Bill Copy Charge   | \$<br>15.00 |
| Credit reference/credit check (plus credit agency costs) | \$<br>15.00 |

## **Effective and Implementation Date**

## This schedule supersedes and replaces all previously

approved schedules of Rates, Charges and Loss Factors

| Returned cheque (plus bank charges)   | \$ | 15.00            |
|---|----|------------------|
| Account set up charge/change of occupancy charge (plus credit agency costs if applicable) | \$ | 30.00            |
| Meter dispute charge plus Measurement Canada fees (if meter found correct)                | \$ | 30.00            |
| Non-Payment of Account  |    |                  |
| Late payment - per month  |    |                  |
| (effective annual rate 19.56% per annum or 0.04896% compounded daily rate)                | %  | 1.50             |
| Reconnection at meter - during regular hours  | \$ | 65.00            |
| Reconnection at meter - after regular hours   | \$ | 185.00           |
| Reconnection at pole - during regular hours   | \$ | 185.00           |
| Reconnection at pole - after regular hours  | \$ | 415.00           |
| Other   |    |                  |
| Service call - customer owned equipment   | \$ | ne & materials   |
| Service call - after regular hours  | \$ | ne & materials   |
| Temporary service install & remove - overhead - no transformer                            |    | Time & materials |
| Temporary service install & remove - underground - no transformer                         |    | Time & materials |
| Temporary service install & remove - overhead - with transformer                          |    | Time & materials |
| Specific charge for access to the power poles - \$/pole/year                              |    | 39.59            |
| (with the exception of wireless attachments)  | \$ | 39.59            |
| DETAIL SEDVICE CHADCES (if applicable)  |    |                  |

## **RETAIL SERVICE CHARGES (if applicable)**

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity

| One-time charge, per retailer, to establish the service agreement between the distributor and the retailer | \$<br>122.64 |
|--|--------------|
| Monthly Fixed Charge, per retailer   | \$<br>49.06  |
| Monthly Variable Charge, per customer, per retailer  | \$<br>1.22   |
| Distributor-consolidated billing monthly charge, per customer, per retailer                                | \$<br>0.72   |
| Retailer-consolidated billing monthly credit, per customer, per retailer                                   | \$<br>(0.72) |

## **Effective and Implementation Date**

This schedule supersedes and replaces all previously

approved schedules of Rates, Charges and Loss Factors

| Service Transaction Requests (STR)  |                 |
|---|-----------------|
| Request fee, per request, applied to the requesting party   | \$<br>0.62      |
| Processing fee, per request, applied to the requesting party  | \$<br>1.22      |
| Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail   |                 |
| Settlement Code directly to retailers and customers, if not delivered electronically through the  |                 |
| Electronic Business Transaction (EBT) system, applied to the requesting party   |                 |
| Up to twice a year  | \$<br>no charge |
| More than twice a year, per request (plus incremental delivery costs)   | \$<br>4.90      |
| Notice of switch letter charge, per letter (unless the distributor has opted out of applying the charge as per the Ontario Energy Board's Decision and Order EB-2015-0304, issued on February 14, 2019) | \$<br>2.45      |

## LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

| Total Loss Factor - Secondary Metered Customer < 5,000 kW | 1.0263 |
|---|--------|
| Total Loss Factor - Secondary Metered Customer > 5,000 kW | 1.0145 |
| Total Loss Factor - Primary Metered Customer < 5,000 kW   | 1.016  |
| Total Loss Factor - Primary Metered Customer > 5,000 kW   | 1.0045 |