

EXHIBIT 8

RATE DESIGN

Festival Hydro INC.



2.8 Exhibit 8: Rate Design

Table of Contents

2.8 Exhibit 8: Rate Design	2
2.8.1 Fixed/Variable Proportion	4
2.8.2 Retail Transmission Service Rates (RTSRs)	8
2.8.3 Retail Service Charges	9
2.8.4 Regulatory Charges	10
2.8.5 Specific Service Charges	11
2.8.6 Low Voltage Service Rates (where applicable)	13
2.8.7 Smart Meter Entity Charge	14
2.8.8 Loss Adjustment Factors	14
2.8.9 Tariff or Rates and Charges	17
2.8.10 Revenue Reconciliation	18
2.8.11 Bill Impact Information	19
2.8.12 Rate Mitigation	21

1 **Overview**

2 This Exhibit documents the calculation of Festival Hydro Inc.'s (FHI) proposed distribution
 3 rates by rate class for the 2025 test year, based on the rate design proposed in this
 4 Exhibit.

5 FHI has determined its total 2025 Service Revenue Requirement to be \$17,377,042. The
 6 total Revenue Offsets in the amount of \$1,166,332 reduces FHI's total Service Revenue
 7 Requirement to a Base Revenue Requirement of \$16,210,710 which is used to determine
 8 the proposed distribution rates. The Base Revenue Requirement is derived from FHI's
 9 2025 capital and operating forecasts, weather normalized usage, forecasted customer
 10 counts, and regulated return on rate base. The Revenue Requirement is summarized in
 11 Table 8-1 below:

12 **Table 8-1 – Calculation of Base Revenue Requirement**

Description	Amount
OM&A Expenses	\$ 9,430,261
Amortization Expenses	\$ 2,969,170
Regulated Return On Capital	\$ 4,756,852
PILs	\$ 220,759
Service Revenue Requirement	\$ 17,377,042
Less: Revenue Offsets	\$ (1,166,332)
Base Revenue Requirement	\$ 16,210,710

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15 The Base Revenue Requirement is allocated to the various rate classes as outlined in
 16 Exhibit 7 – Cost Allocation, Table 7-7. The following Table 8-2 outlines the allocation of
 17 the base revenue requirement to the rate classes.

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1 **Table 8-2 – Proposed Apportionment of Base Revenue to Rate Classes**

Rate Class	2025 Proposed Base Revenue Requirement
Residential	\$ 9,759,676
General Service < 50 kW	\$ 2,316,887
General Service 50 to 4,999 kW	\$ 3,626,564
Large Use	\$ 230,456
Senitnel Lighting	\$ 6,214
Street Lighting	\$ 196,758
Unmetered Scattered Load	\$ 74,155
Total	\$ 16,210,710

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4 **2.8.1 Fixed/Variable Proportion**

5 **Current Fixed / Variable Proportion**

6 Based on applying the existing approved monthly service charges to the forecasted
 7 number of customers for 2025 along with the existing approved distribution volumetric
 8 charge, excluding rate riders, the adjustment for Low Voltage (“LV”) and the transformer
 9 allowance, to the 2025 forecasted volumes, the following Table 8-3 outlines FHI’s current
 10 split between fixed and variable distribution revenue.

11 **Table 8-3 – Current Fixed / Variable Split**

Rate Class	2025 Fixed Revenue with 2024 Approved Rates	2025 Variable Base Revenue with 2024 Approved Rates	2025 Total Base Revenue with 2024 Approved Rates	Fixed Revenue Portion	Variable Revenue Portion
Residential	\$ 7,927,314	\$ -	\$ 7,927,314	100.00%	0.00%
General Service < 50 kW	\$ 949,376	\$ 1,135,409	\$ 2,084,785	45.54%	54.46%
General Service 50 to 4,999 kW	\$ 685,495	\$ 2,311,659	\$ 2,997,154	22.87%	77.13%
Large Use	\$ 157,009	\$ 33,832	\$ 190,840	82.27%	17.73%
Senitnel Lighting	\$ 1,096	\$ 3,769	\$ 4,866	22.53%	77.47%
Street Lighting	\$ 102,136	\$ 23,946	\$ 126,082	81.01%	18.99%
Unmetered Scattered Load	\$ 58,112	\$ 8,100	\$ 66,212	87.77%	12.23%
Total	\$ 9,880,539	\$ 3,516,716	\$ 13,397,254	73.8%	26.2%

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1 **Proposed Monthly Service Charge**

2 FHI proposes to apply the blended fixed/variable proportions to design the proposed
 3 monthly service charges as detailed in Table 8-4 below.

4 **Table 8-4 – Proposed Monthly Service Charge**

Rate Class	Total Base Revenue Requirement	Fixed Revenue Portion	Fixed Revenue	Annualized Customers / Connections	Proposed Monthly Service Charge
Residential	\$ 9,759,676	100.00%	\$ 9,759,676	246,496	\$ 39.59
General Service < 50 kW	\$ 2,316,887	45.55%	\$ 1,055,235	25,756	\$ 40.97
General Service 50 to 4,999 kW	\$ 3,626,564	22.87%	\$ 829,405	2,506	\$ 330.99
Large Use	\$ 230,456	82.27%	\$ 189,596	12	\$ 15,799.68
Senitnel Lighting	\$ 6,214	22.52%	\$ 1,399	409	\$ 3.42
Street Lighting	\$ 196,758	81.18%	\$ 159,732	76,794	\$ 2.08
Unmetered Scattered Load	\$ 74,155	87.77%	\$ 65,083	6,010	\$ 10.83
Total	\$ 16,210,710		\$ 12,060,126		

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 7 For comparison purposes, the following Table 8-5 provides the current and proposed
 8 monthly service charge by rate class as well as monthly service charge information from
 9 the Cost Allocation model.

10 **Table 8-5 – Monthly Service Charge Comparison**

Rate Class	Current 2024 Monthly Service Charge	Proposed 2025 Monthly Service Charge	Minimum System with PLCC Adjustment (Ceiling Fixed Charge from Cost Allocation Model)	Customer Unit Cost per Month - Avoided Cost (Floor Fixed Charge from Cost Allocation Model)
Residential	\$ 32.16	\$ 39.59	\$ 30.44	\$ 6.97
General Service < 50 kW	\$ 36.86	\$ 40.97	\$ 31.25	\$ 14.02
General Service 50 to 4,999 kW	\$ 273.56	\$ 330.99	\$ 188.83	\$ 95.36
Large Use	\$ 13,084.05	\$ 15,799.68	\$ 480.26	\$ 247.50
Senitnel Lighting	\$ 2.68	\$ 3.42	\$ 15.58	\$ 3.37
Street Lighting	\$ 1.33	\$ 2.08	\$ 5.63	\$ 0.79
Unmetered Scattered Load	\$ 9.67	\$ 10.83	\$ 10.36	\$ 0.70

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1 **Proposed Volumetric Charges**

2 The variable distribution charge is calculated by dividing the variable distribution portion
 3 of the Base Revenue Requirement by the appropriate 2025 Test Year usage, kWh or kW,
 4 as the class charge determinant.

5 Table 8-6 provides FHI’s calculations of its proposed variable distribution charges for the
 6 2025 Test Year which maintains the same fixed/variable split used in designing the
 7 current approved rates.

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Table 8-6 – Proposed Distribution Volumetric Charge

Rate Class	Total Base Revenue Requirement	Variable Revenue Proportion	Variable Revenue	Annualized kWh or kW As Required	Unit of Measure	Proposed Distribution Volumetric Charge Including Transformer Allowance
Residential	\$ 9,759,676	0.00%	\$ -	153,701,712	\$/kWh	\$ -
General Service < 50 kW	\$ 2,316,887	54.45%	\$ 1,261,652	62,385,122	\$/kWh	\$ 0.0202
General Service 50 to 4,999 kW	\$ 3,626,564	77.13%	\$ 2,797,159	897,897	\$/kW	\$ 3.4940
Large Use	\$ 230,456	17.73%	\$ 40,860	44,439	\$/kW	\$ 1.5195
Senitnel Lighting	\$ 6,214	77.48%	\$ 4,815	264	\$/kW	\$ 18.2073
Street Lighting	\$ 196,758	18.82%	\$ 37,027	6,011	\$/kW	\$ 6.1601
Unmetered Scattered Load	\$ 74,155	12.23%	\$ 9,072	810,020	\$/kWh	\$ 0.0112
Total	\$ 16,210,710		\$ 4,150,584			

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12 **Proposed Adjustment for Transformer Allowance**

13 Currently, FHI provides a transformer allowance to those customers that own their
 14 transformation facilities. FHI proposes to maintain the current approved transformer
 15 ownership allowance of \$0.60 per kW (“Transformer Allowance”). The Transformer
 16 Allowance is intended to reflect the costs to a distributor of providing step down
 17 transformation facilities to the customer’s utilization voltage level. Since the distributor
 18 provides electricity at utilization voltage, the cost of this transformation is captured in and
 19 recovered through the distribution rates. Therefore, when a customer provides its own
 20 step down transformation from primary to secondary, it should receive a credit for these
 21 costs already included in the distribution rates.

1 The amount of Transformer Allowance expected to be provided to the customers in the
 2 General Service 50 to 4,999 kW and Large Use classes that own their transformers has
 3 been included in the volumetric charge for this class. This means the General Service <
 4 50 to 4,999 kW volumetric charge of \$3.1152 per kW will increase by \$0.3788 per kW to
 5 a total of \$3.4940 per kW to recover the amount of the Transformer Allowance over all
 6 kW in the General Service 50 to 4,999 kW rate class. Large Use customers will have the
 7 volumetric of \$0.9195 per kW increased by \$0.60 per kW to a total of \$1.5195 per kW to
 8 recover the amount of the Transformer Allowance.

9 **Proposed Distribution Rates**

10 The following Table 8-7 sets out FHI’s proposed 2025 electricity distribution rates based
 11 on the foregoing calculations, including adjustments for the recovery of transformer
 12 allowance. These rates are consistent with those calculated in Tab 13 of the Revenue
 13 Requirement Work Form that has been filed as Attachment 6-2 in live Excel format
 14 (FHI_2025_Rev_Reqt_Workform_1.0_20240426).

15 **Table 8-7 – Proposed Distribution Rates**

Rate Class	Proposed Monthly Service Charge	Unit of Measure	Proposed Distribution Volumetric Charge
Residential	\$ 39.59	\$/kWh	\$ -
General Service < 50 kW	\$ 40.97	\$/kWh	\$ 0.0202
General Service 50 to 4,999 kW	\$ 330.99	\$/kW	\$ 3.4940
Large Use	\$ 15,799.68	\$/kW	\$ 1.5195
Senitnel Lighting	\$ 3.42	\$/kWh	\$ 18.2073
Street Lighting	\$ 2.08	\$/kW	\$ 6.1601
Unmetered Scattered Load	\$ 10.83	\$/kW	\$ 0.0112
Transformer Allocance		\$/kW	\$ (0.6000)

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2.8.2 Retail Transmission Service Rates (RTSRs)

FHI currently pays for transmission service to the IESO and Hydro One, which is then passed on to FHI’s customers per the Board-approved rate.

The Board has provided a Microsoft Excel workbook “2025 RTSR Work Form for Electricity Distributors” and instructions for distributors to complete as part of their 2025 Electricity Rate Applications. FHI has completed this Work Form to determine the RTSR’s and has filed the Work Form as part of this Application. The RTSR Work Form is also provided in Attachment 8-2 in PDF format. Please see Table 8-8 below for the RTSR rates generated from the 2025 Work Form. FHI confirms that RTSR information is consistent with the working capital allowance calculation.

Table 8-8 – Proposed Retail Transmission Rates

Rate Class	Retail Transmission Network Rates		Retail Transmission Connection Rates	
	Per kWh	Per kW	Per kWh	Per kW
Residential	\$ 0.0108	\$ -	\$ 0.0063	\$ -
GS < 50 kW	\$ 0.0095	\$ -	\$ 0.0057	\$ -
General Service 50 To 4,999 kW	\$ -	\$ 4.3275	\$ -	\$ 2.5668
Large User	\$ -	\$ 4.7913	\$ -	\$ 2.9351
Street Lighting	\$ -	\$ 3.0725	\$ -	\$ 1.8100
Sentinel Lighting	\$ -	\$ 3.0883	\$ -	\$ 1.8480
Unmetered Scattered Load	\$ 0.0095	\$ -	\$ 0.0057	\$ -

FHI has two > 50kW customers that will be charged on a gross load billing basis from Hydro One for wholesale transmission services due to load displacement generation greater or equal to 1 MW with non-renewable generation and/or equal to or greater than 2 MW for renewable generation (wind, solar, biomass, bio-15 oil, bio-gas, landfill gas, or water). As a result, FHI proposes to charge the RTSR to these customers on a gross load basis. FHI has amended the RTSR for gross load billing for these two customers.

1 FHI is also requesting the gross load billing methodology for RTSR for any customer in
2 the future that implements load displacement generation to align to the methodology used
3 by the IESO.

4 **2.8.3 Retail Service Charges**

5 On September 26, 2023, the OEB issued its Decision and Order on Energy Retailer
6 Service Charges (EB-2023-0193). The report stated that the rates are subject to an
7 adjustment mechanism using the annual adjustment factor applied in the OEB’s incentive
8 regulation mechanism. For the purposes of this Application, FHI is using the proposed
9 inflation factor of 4.8% on 2024 charges as outlined in Attachment 8-3 as per
10 FHI_2025_Tariff_Schedule_and_Bill_Impact_Model_20240426 live Excel in Tab 3
11 Regulatory Charges. Table 8-9 below provides the Proposed Charges for Retail Service
12 charges in its 2025 Test Year budget.

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Table 8-9 – Retail Service Charges

Retail Service Charge	Current Charge	Inflation Factor	Proposed Charge
One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$ 117.02	4.8%	\$ 122.64
Monthly fixed charge, per retailer	\$ 46.81	4.8%	\$ 49.06
Monthly variable charge, per customer, per retailer	\$ 1.16	4.8%	\$ 1.22
Distributor-consolidated billing monthly charge, per customer, per retailer	\$ 0.69	4.8%	\$ 0.72
Retailer-consolidated billing monthly credit, per customer, per retailer	-\$ 0.69	4.8%	-\$ 0.72
Service Transaction Requests (STR)	\$ 0.59	4.8%	\$ 0.62
Request fee, per request, applied to the requesting party	\$ 0.59	4.8%	\$ 0.62
Processing fee, per request, applied to the requesting party	\$ 1.16	4.8%	\$ 1.22
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party up to twice a	No Charge	4.8%	No Charge
More than twice a year, per request (plus incremental delivery costs)	\$ 4.68	4.8%	\$ 4.90
Notice of switch letter charge, per letter (unless the distributor has opted out of applying the notice of switch charge. Applicable only to letters that are sent by standard hard copy)	\$ 2.34	4.8%	\$ 2.45

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1 FHI is not proposing any changes to the retail service charges in this Application except
2 for the above inflation factors. The increase in Retail Service Charges due to inflation has
3 been included in projections for Other Revenue.

4 In the OEB's Decision and Order in the matter of energy retailer service charges effective
5 May 1, 2019 (EB-2015-0304) it was noted that Electricity distributors that currently record
6 the revenues and costs associated with the RCVAs are expected to continue to do so
7 until their next rebasing application. At rebasing, the balances will be disposed of and the
8 RCVAs will be eliminated."

9 In this Application, FHI will clear accounts 1518 RCVA – Retail and 1548 RCVA – STR
10 and eliminate these variance accounts. This has been discussed in Exhibit 9. Forecasted
11 Retail Service Costs and Revenues have been included in revenue requirement.

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13 **2.8.4 Regulatory Charges**

14 On December 7, 2023 the Board issued a Decision and Order (EB-2023-0268)
15 establishing that the Wholesale Market Service (WMS) rate used by rate-regulated
16 distributors to bill their customers shall be \$0.0041 per kilowatt-hour, effective January 1,
17 2024. For Class B customers a Capacity Base Recovery (CBR) component of \$0.0004
18 per kilowatt-hour shall be added to the WMS rate for a total of \$0.0045 per kilowatt-hour.
19 For Class A customers, distributors shall bill the actual CBR costs to Class A customers
20 in proportion to their contribution to peak.

21 Also as part of this Decision and Order, the RRRP charge used by rate-regulated
22 distributors to bill their customers shall be \$0.0014 per kilowatt-hour for electricity
23 consumers on or after January 1, 2024. This unit rate shall apply to a customer's metered
24 energy consumption adjusted by the distributor's OEB-approved Total Loss Factor.

25 FHI requests that these rates be updated for any changes that may arise before this
26 Application's effective date of January 1, 2025.

1 The Standard Supply Service Charge is set by the OEB as an administrative fee payable
2 by customers who purchase electricity directly from their distributors. The rate is set by
3 the OEB on a generic basis. The current rate is \$0.25 per customer per month.

4 5 **2.8.5 Specific Service Charges**

6
7 FHI is proposing the continuation of its current Customer Administration Charges at
8 current levels with the exception of the following:

9 Income Tax Letter – Currently FHI has a \$15 Income Tax Letter charge. Based on how
10 this is used in current practice, FHI is requesting that this be called Bill Copy Charge with
11 no change to the amount.

12 Service Call – Customer Owned Equipment and Service Call – After Regular Hours - FHI
13 is requesting that the two Service Call charges be changed to be listed as Time &
14 Materials instead of \$30 and \$165 respectively. In FHI's experience the cost of these
15 effects can vary and each service call is tracked by a separate work order and can be
16 easily billed on time & materials.

17 As part of EB-2023-0194, wireline pole attachments rate has been set at \$37.78 effective
18 January 1, 2024. FHI does not have an LDC specific charge and will charge the OEB
19 approved rate to its pole line attachments. FHI will update for 2025 rates when they
20 become available. FHI has received \$504,294 in excess revenue for the years 2018 to
21 2023. This amount has been held in a 1508 Sub Account and is being requested to be
22 cleared as part of this Application in Exhibit 9.

23 The list of the current and proposed service charges and the associated rates are detailed
24 in the Table 8-10 below:

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Table 8-10 – Current and Proposed Specific Service Charges

Specific Service Charges	Current	Proposed
Customer Administration		
Arrears Certificate	\$ 15.00	\$ 15.00
Income Tax Letter	\$ 15.00	\$ -
Bill Copy Charge	\$ -	\$ 15.00
Credit Reference/Credit Check (Plus Credit Agency Costs)	\$ 15.00	\$ 15.00
Returned Cheque (Plus Bank Charges)	\$ 15.00	\$ 15.00
Account Set Up Charge / Change of Occupancy Charge (Plus Credit Agency Costs If Applicable)	\$ 30.00	\$ 30.00
Meter Dispute Charge Plus Measurement Canada Fees (If Meter Found Correct)	\$ 30.00	\$ 30.00
Non-Payment of Account		
Late Payment - Per Month (Effective Annual Rate 19.56% Per Annum or 0.04896% Compounded Daily Rate)	\$ 0.02	\$ 0.02
Reconnection At Meter - During Regular Hours	\$ 65.00	\$ 65.00
Reconnection At Meter - After Regular Hours	\$ 185.00	\$ 185.00
Reconnection At Pole - During Regular Hours	\$ 185.00	\$ 185.00
Reconnection At Pole - After Regular Hours	\$ 415.00	\$ 415.00
Other		
Service Call - Customer Owned Equipment	\$ 30.00	Time & Materials
Service Call- After Regular Hours	\$ 165.00	Time & Materials
Temporary Service Install & Remove - Overhead - No Transformer	Time & Materials	Time & Materials
Temporary Service Install & Remove - Underground - No Transformer	Time & Materials	Time & Materials
Temporary Service Install & Remove - Overhead - With Transformer	Time & Materials	Time & Materials
Specific Charge For Access To The Power Poles - \$/Pole/Year (With The Exception of Wireless Attachments)	\$ 37.78	\$ 37.78

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4 There are no rates or charges listed in the Conditions of Service that are not on the
 5 distributor's Tariff of Rates and Charges.

1 FHI confirms that there are no discrete customer groups that will be materially impacted
 2 by changes to Specific Service Charges.

3 Specific Service Charges are recorded in USoA 4225 and 5235 which are included in
 4 Table 6-13.

5 **2.8.6 Low Voltage Service Rates (where applicable)**

6 FHI is a partially embedded distributor and therefore pays and charges a Low Voltage
 7 (LV) Service Rate. FHI applied for new LV charges in its 2024 IRM. Table 8-11 below
 8 provides the historical low voltage charges since 2015 as charged by Hydro One on their
 9 sub-transmission billings. The increases over the years have been driven by changes in
 10 rates charged by Hydro One. The actual kW demand loads at each of the applicable
 11 metering points have remained fairly constant as there has been limited growth within the
 12 communities served.

13 FHI is proposing to update the LV rate for the 2025 Test Year, and has projected 2025
 14 LV costs based on 2023 volumes and applied 2024 rates in the amount of \$302,912.

15 **Table 8-11 – Historical & Proposed Low Voltage Charges**

Host Distributor	2020	2021	2022	2023	2024 Forecast	2025 Forecast
HONI Low Voltage Charges	\$364,763	\$374,874	\$301,407	\$ 304,667	\$ 302,912	\$ 302,912

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 18 The OEB’s RTSR workform has provided Sheet 9. LV rates in order to develop LV rates
 19 for the 2025 Test Year. The LV calculation utilizes the proportion of the RTSR Connection
 20 revenue by rate class to be applied to the LV amount of \$302,912 in order to determine
 21 the amount to be collected by rate class. FHI has completed the workform and has
 22 produced the rates outlined in Table 8-12 below.

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Table 8-12 Current and Proposed Low Voltage Charges

Rate Class	Unit	Current 2024 Rates	Proposed 2025 Rates
Residential	kWh	\$0.0005	\$0.0005
GS < 50 kW	kWh	\$0.0005	\$0.0005
GS 50 to 4,999 kW	kW	\$0.2032	\$0.2041
Large Use	kW	\$0.2348	\$0.2334
Street Light	kW	\$0.1448	\$0.1439
Sentinel Light	kW	\$0.1478	\$0.1469
Unmetered Scattered Load	kWh	\$0.0005	\$0.0005

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5 FHI requests that the Board approve the 2025 proposed low voltage charges as outlined
 6 in Table 8-12 above.

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8 **2.8.7 Smart Meter Entity Charge**

9 On September 8, 2022, the OEB issued its Decision and Order regarding the Independent
 10 Electricity System Operator / Smart Metering Entity – Smart Metering Charge 2023-2027
 11 (EB-2022-0137). This Decision approved the smart metering charge (SMC) to be levied
 12 and collected by the Independent Electricity System Operator in its capacity as the Smart
 13 Metering Entity (SME), effective January 1, 2023. The new SMC is \$0.42 per smart meter
 14 per month.

15 FHI has followed the accounting guidance for the Smart Meter Entity charge.

16

17 **2.8.8 Loss Adjustment Factors**

18 FHI is a partially embedded distributor. The wholesale metering points in the City of
 19 Stratford and Town of St. Marys are directly connected to the IESO controlled grid. FHI

1 is embedded with Hydro One as the host distributor for the smaller towns in FHI's service
 2 territory (Dashwood, Seaforth, Brussels, Zurich, and Hensall).
 3 FHI has calculated the total loss factor to be applied to customers' consumption based
 4 on the average wholesale and retail kWh for the years 2019 to 2023. The calculations are
 5 summarized in the following Table 8-14 which is also consistent with calculations provided
 6 in Attachment 8-1.

7 **Table 8-14 – Loss Factor Calculation – Consistent with Appendix 2-R**

		Historical Years					5 Year Average
		2019	2020	2021	2022	2023	
Losses Within Distributor's System							
A (1)	"Wholesale" kWh Delivered to Distributor (Higher Value)	622,836,560	600,981,670	607,349,971	621,284,153	619,242,618	614,338,994
A (2)	"Wholesale" kWh delivered to distributor (lower value)	621,464,877	597,583,101	604,302,411	618,340,580	616,322,675	611,602,729
B	Portion of "Wholesale" kWh Delivered to Distributor For Its Large Use Customer(s)	27,953,166	27,702,214	28,553,052	29,708,524	29,303,532	28,644,098
C	Net "Wholesale" kWh Delivered to Distributor = A(2) - B	593,511,711	569,880,887	575,749,358	588,632,056	587,019,144	582,958,631
D	"Retail" kWh Delivered by Distributor	607,574,540	581,911,993	593,608,509	611,499,032	600,491,418	599,017,098
E	Portion of "Retail" kWh Delivered by Distributor To Its Large Use Customer(s)	27,745,078	27,495,994	28,340,499	29,487,369	29,085,391	28,430,866
F	Net "Retail" kWh Delivered by Distributor = D - E	579,829,462	554,415,999	565,268,010	582,011,663	571,406,027	570,586,232
G	Loss Factor in Distributor's system = C / F	1.0236	1.0279	1.0185	1.0114	1.0273	1.0217
Losses Upstream of Distributor's System							
H	Supply Facilities Loss Factor	1.0022	1.0057	1.0050	1.0048	1.0047	1.0045
Total Losses							
I	Total Loss Factor = G x H	1.0259	1.0337	1.0237	1.0162	1.0322	1.0263

8
 9 The Supply Facility Loss Factor (the "SFLF") shown in the above table represents the
 10 losses on the supply to FHI. The SFLF is calculated on the measured quantities between
 11 the transformer stations and the wholesale meter points. FHI proposes to use the five
 12 year calculated average SFLF of 1.0045.

13 The following Table 8-15 provides the total loss factor for secondary and primary metered
 14 customers.

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Table 8-15 – Total Loss Factor

Total Loss Factors	
Supply Facility Loss Factor	
Distribution Loss Factor	
Distribution Loss Factor - Secondary Metered Customer < 5,000 kW	1.0217
Distribution Loss Factor - Secondary Metered Customer > 5,000 kW	1.0100
Distribution Loss Factor - Primary Metered Customer < 5,000 kW	1.0115
Distribution Loss Factor - Primary Metered Customer > 5,000 kW	1.0000
.	
Total Loss Factor	
Total Loss Factor - Secondary Metered Customer < 5,000 kW	1.0263
Total Loss Factor - Secondary Metered Customer > 5,000 kW	1.0145
Total Loss Factor - Primary Metered Customer < 5,000 kW	1.0160
Total Loss Factor - Primary Metered Customer > 5,000 kW	1.0045

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4 Materiality Analysis on Distribution Losses

5 FHI’s Distribution 5-year average Loss Adjustment factor is 2.63%. Pursuant to the Filing
 6 Requirements, as the Distribution Loss Adjustment factor is less than 5%, FHI is not
 7 required to provide an explanation of, or justification for, its Loss Adjustment Factor. Loss
 8 factors have fluctuated slightly year over year but are not indicative of an upward trend
 9 and have decreased since the 2015 COS Application.

10 Loss Factor Reconciliation

11 Table 8-16 reconciles the loss factor calculated in Appendix 2-R to the loss factor
 12 calculated in 2.1.5 of RRR for 2019-2023.

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Table 8-16 Loss Factor Reconciliation

	2019	2020	2021	2022	2023	Average
Loss Factor Calculated in 2.1.5.	1.0138	1.0172	1.0162	1.0156	1.0310	1.0188
Loss Factor Calculated in Appendix 2-R	1.0259	1.0337	1.0237	1.0162	1.0322	1.0263
Variance	1.2%	1.6%	0.7%	0.1%	0.1%	0.7%

The Average variance between the loss factor calculated in Appendix 2-R is due to the inclusion of Wholesale Market Participant volumes being excluded from the calculation of Appendix 2-R and a correction made to the retail volumes for 2019-2022 in 2-R that were not reflected in the original 2.1.5.

2.8.9 Tariff or Rates and Charges

The Current and Proposed Tariff of Rates and Charges are provided below. The current definition of rate classes and the current terms and conditions of service has been maintained in this Application. The Conditions of Service was updated in February 2023.

The Current Tariff of Rates and Charges are reflective of the current Approved Rate Order of December 14, 2023; please see Attachment 8-4.

For the Proposed Tariff of Rates and Charges please see Attachment 8-5. In accordance with the Filing Requirements, distributors must file a new Tariff Schedule and Bill Impact Model that has been filed in Excel format, (FHI_2025_Tariff_Schedule_and_Bill_Impact_Model_20240426).

Conditions of Service

FHI does not have any rates and charges in its Conditions of Service that do not appear on the Tariff Sheet.

2.8.10 Revenue Reconciliation

Table 8-17 below reconciles the total 2025 Service Revenue Requirement, Other Revenue (Revenue Offsets) and Base Revenue Requirement per rate class. This is compared to the 2025 Base Revenue at 2024 Approved Rates per Table 8-3. Table 8-18 provides a reconciliation between the revenue based on 2025 Proposed Distribution Rates and the Base Revenue Requirement along with detailed calculations per rate class.

Table 8-17 – 2025 Test Year Current vs. Proposed Rates

Rate Class	2025 Total Base Revenue With 2024 Approved Rates	2025 Revenue at Proposed Rates		
		Base Revenue Requirement	Other Revenue	Service Revenue Requirement
Residential	\$ 7,927,314.22	\$9,759,676	\$836,713	\$10,596,390
General Service < 50 kW	\$ 2,084,785.46	\$2,316,887	\$121,333	\$2,438,220
General Service 50 to 4,999 kW	\$ 2,997,154.12	\$3,626,564	\$175,468	\$3,802,032
Large Use	\$ 190,840.36	\$230,456	\$8,818	\$239,274
Senitnel Lighting	\$ 4,865.53	\$6,214	\$608	\$6,822
Street Lighting	\$ 126,082.42	\$196,758	\$18,150	\$214,908
Unmetered Scattered Load	\$ 66,212.21	\$74,155	\$5,241	\$79,396
Total	\$ 13,397,254	\$16,210,710	\$ 1,166,332	\$17,377,042

Table 8-18 – 2025 Test Year Distribution Revenue Reconciliation RRWF – Tab 13.Rate Design

Rate Class	Customer & Load Forecast				Class Allocated Revenues			Fixed Variable Splits		
	Volumetric Charge Determinant	Customers / Connections (Avg)	kWh	kW or kVA	Total Class Revenue Requirement	Monthly Service Charge	Volumetric	Fixed	Variable	Transformer Ownership Allowance (\$)
Residential	kWh	20,541	153,701,712	-	\$9,759,676	\$9,759,676	\$-	100.00%	0.00%	
General Service < 50 kW	kWh	2,146	62,385,122	-	\$2,316,887	\$1,055,235	\$1,261,652	45.55%	54.45%	
General Service 50 to 4,999 kW	kW	209	357,005,178	897,897	\$3,626,564	\$829,405	\$2,797,159	22.87%	77.13%	\$340,100
Large Use	kW	1	29,085,391	44,439	\$230,456	\$189,596	\$40,860	82.27%	17.73%	\$26,664
Sentinel Lighting	kW	34	95,176	264	\$6,214	\$1,399	\$4,815	22.52%	77.48%	
Street Lighting	kW	6,400	2,364,162	6,011	\$196,758	\$159,732	\$37,027	81.18%	18.82%	
Unmetered Scattered Load	kWh	501	810,020	-	\$74,155	\$65,083	\$9,072	87.77%	12.23%	
Total										

Distribution Rates			Revenue Reconciliation			
Monthly Service Charge	Volumetric Rate	kW/kWh	MSC Revenues	Volumetric Revenues	Revenue Less Transformer Ownership	
\$39.59	\$-	/kWh	\$9,758,780	\$-	\$9,758,780	
\$40.97	\$0.02020	/kWh	\$1,055,235	\$1,260,179	\$2,315,414	
\$330.99	\$3.49400	/kW	\$829,405	\$3,137,252	\$3,626,557	
\$15,799.68	\$1.51950	/kW	\$189,596	\$67,526	\$230,458	
\$3.42	\$18.20730	/kW	\$1,399	\$4,815	\$6,214	
\$2.08	\$6.16010	/kW	\$159,732	\$37,027	\$196,759	
\$10.83	\$0.01120	/kWh	\$65,083	\$9,072	\$74,155	
Total Distribution Revenue					\$ 16,208,337	
Base Revenue Requirement					\$ 16,210,710	
Difference					\$ (2,372.84)	
% Difference					-0.015%	

2.8.11 Bill Impact Information

Attachment 8-3 to this Exhibit presents the results of the assessment of customer total bill impacts by level of consumption by rate class. Table 8-19 reflects a summary of the rate impact of FHI's Typical Customer Monthly Usage per rate class.

1 **Table 8-19 – Rate Impacts of Typical Monthly Usage by Rate Class**

Rate Impact Summary of Typical Monthly Usage by Rate Class								
Rate Class	kWh	kW	# of Connections	2024 Bill \$	2025 Bill \$	\$ Difference	Total Bill Impact %	Distribution Bill Impact %
Residential	750			\$129.51	\$134.02	\$4.52	3.49%	23.1%
GS < 50 kW	2,000			\$332.31	\$329.92	\$(2.38)	-0.72%	11.1%
GS 50 to 4,999 kW	51,100	100		\$7,632.50	\$7,270.75	\$(361.75)	-4.74%	19.6%
Large Use	2,555,000	5,000		\$353,737.38	\$341,646.85	\$(12,090.53)	-3.42%	17.6%
Unmetered Scattered Load	340		1	\$56.78	\$57.32	\$0.54	0.95%	12.0%
Sentinel Lighting	423	1	1	\$69.44	\$72.72	\$3.28	4.73%	27.7%
Street Lighting	239,805	657	1	\$36,024.29	\$36,333.56	\$309.27	0.86%	54.6%
GS < 50 kW	10,000			\$1,520.88	\$1,493.55	\$(27.32)	-1.80%	11.1%
Residential - 10% Consumption Percentile	277			\$67.23	\$73.09	\$5.86	8.71%	23.1%
GS 50 to 4,999 kW	306,600	600		\$44,247.99	\$41,753.01	\$(2,494.98)	-5.64%	19.6%
Residential - Retailer	750			\$118.29	\$119.34	\$1.05	0.88%	23.1%
GS < 50 kW - Retailer	2,000			\$302.79	\$291.15	\$(11.64)	-3.84%	11.1%

2

3 Impacts are shown using the applicable Current Approved Rates and the Proposed 2025
 4 Distribution Rates, including Rate Riders for the recovery of Deferral and Variance
 5 accounts discussed in Exhibit 9.

6 The rate impacts are assessed on the basis of moving to the Proposed Distribution Rates.
 7 The distribution impact is comprised of the change in the monthly fixed charge and the
 8 distribution volumetric rate.

9 As shown in Attachment 8-3 Tariff Schedule and Bill Impact Model there are 24 rows
 10 where further explanation has been requested. The change in RTSR rates seen in the
 11 Residential, GS < 50kW, GS 50 to 4,999 kW are due to the IESO and Hydro One RTSR
 12 rate changes which are outlined in Attachment 8-2, 2025 RTSR Work Form for Electricity
 13 Distributors.

14 FHI has edited the Tariff Schedule and Bill Impact Model to remove the rate included on
 15 the Large Use GA Rate Rater for 2024 and 2025, as the Large Use customer does not
 16 incur Class B GA.

1 **2.8.12 Rate Mitigation**

2 As the total bill impact for all rate classes is less than 10%, no rate mitigation is necessary.

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Attachment 8 - 1

Required OEB Appendices

Appendix 2-R Loss Factors

	Historical Years					5-Year Average	
	2019	2020	2021	2022	2023		
Losses Within Distributor's System							
A(1)	"Wholesale" kWh delivered to distributor (higher value)	622,836,560	600,981,670	607,349,971	621,284,153	619,242,618	614,338,994
A(2)	"Wholesale" kWh delivered to distributor (lower value)	621,464,877	597,583,101	604,302,411	618,340,580	616,322,675	611,602,729
B	Portion of "Wholesale" kWh delivered to distributor for its Large Use Customer(s)	27,953,166	27,702,214	28,553,052	29,708,524	29,303,532	28,644,098
C	Net "Wholesale" kWh delivered to distributor = A(2) - B	593,511,711	569,880,887	575,749,358	588,632,056	587,019,144	582,958,631
D	"Retail" kWh delivered by distributor	607,574,540	581,911,993	593,608,509	611,499,032	600,491,418	599,017,098
E	Portion of "Retail" kWh delivered by distributor to its Large Use Customer(s)	27,745,078	27,495,994	28,340,499	29,487,369	29,085,391	28,430,866
F	Net "Retail" kWh delivered by distributor = D - E	579,829,462	554,415,999	565,268,010	582,011,663	571,406,027	570,586,232
G	Loss Factor in Distributor's system = C / F	1.0236	1.0279	1.0185	1.0114	1.0273	1.0217
Losses Upstream of Distributor's System							
H	Supply Facilities Loss Factor	1.0022	1.0057	1.0050	1.0048	1.0047	1.0045
Total Losses							
I	Total Loss Factor = G x H	1.0259	1.0337	1.0237	1.0162	1.0322	1.0263

Notes:

- A(1)** If directly connected to the IESO-controlled grid, kWh pertains to the virtual meter on the primary or high voltage side of the transformer at the interface with the transmission grid. This corresponds to the "With Losses" kWh value provided by the IESO's MV-WEB. It is the higher of the two values provided by MV-WEB.
- If fully embedded within a host distributor, kWh pertains to the virtual meter on the primary or high voltage side of the transformer, at the interface between the host distributor and the transmission grid. For example, if the host distributor is Hydro One Networks Inc., kWh from the Hydro One Networks' invoice corresponding to "Total kWh w Losses" should be reported. This corresponds to the higher of the two kWh values provided in Hydro One Networks' invoice.
- If partially embedded, kWh pertains to the sum of the above.
- A(2)** If directly connected to the IESO-controlled grid, kWh pertains to a metering installation on the secondary or low voltage side of the transformer at the interface with the transmission grid. This corresponds to the "Without Losses" kWh value provided by the IESO's MV-WEB. It is the lower of the two kWh values provided by MV-WEB.
- If fully embedded with the host distributor, kWh pertains to a metering installation on the secondary or low voltage side of the transformer at the interface between the embedded distributor and the host distributor. For example, if the host distributor is Hydro One Networks Inc., kWh from the Hydro One Networks' invoice corresponding to "Total kWh" should be reported. This corresponds to the lower of the two kWh values provided in Hydro One Networks' invoice.
- If partially embedded, kWh pertains to the sum of the above.
- Additionally, kWh pertaining to distributed generation directly connected to the distributor's own distribution network should be included in A(2).
- B** If a Large Use Customer is metered on the secondary or low voltage side of the transformer, the default loss is 1% (i.e., **B** = 1.01 X **E**). This value should not include supply facility losses. However, the total loss factor on the tariff of rate and charges and applied to customers consumption should include the supply facility loss factor.
- D** kWh corresponding to D should equal metered or estimated kWh at the customer's delivery point.
- E** Metered consumption of Large Use customers.
- G and I** These loss factors pertain to secondary-metered customers with demand less than 5,000 kW.
- H** Actual Supply Facility Loss Factor as calculated by dividing A(1) by A(2).



Attachment 8 – 2

Retail Transmission

Service Rate Work Form



2025 RTSR Workform for Electricity Distributors

Drop-down lists are shaded blue; Input cells are shaded green.

Utility Name	Festival Hydro Inc.
Assigned EB Number	EB-2024-0023
Name and Title of Contact	Alyson Conrad, Chief Financial Officer
Phone Number	519-271-4700, ext. 221
Email Address	aconrad@festivalhydro.com
Last COS Re-based Year	2015

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While this model has been provided in Excel format and is required to be filed with the applications, the onus remains on the applicant to ensure the accuracy of the data and the results.



2025 RTSR Workform for Electricity Distributors

[1. Info](#)

[2. Table of Contents](#)

[3. RRR Data](#)

[4. UTRs and Sub-Transmission](#)

[5. Historical Wholesale](#)

[6. Current Wholesale](#)

[7. Forecast Wholesale](#)

[8. RTSR Rates to Forecast](#)



2025 RTSR Workform for Electricity Distributors

Rate Class	Rate Description	Unit	Rate	Non-Loss Adjusted Metered kWh	Non-Loss Adjusted Metered kW	Applicable Loss Factor <i>eg: (1.0325)</i>	Loss Adjusted Billed kWh
------------	------------------	------	------	-------------------------------------	------------------------------------	--------------------------------------------------	-----------------------------

2025 RTSR Workform for Electricity Distributors

Uniform Transmission Rates		2023 Jan to Jun		2023 Jul to Dec		2024		2025	
Rate Description	Unit	Rate		Rate		Rate		Rate	
Network Service Rate	kW	\$ 5.60	\$ 5.37	\$ 5.78	\$ 5.78	\$ 5.78	\$ 5.78	\$ 5.78	\$ 5.78
Line Connection Service Rate	kW	\$ 0.92	\$ 0.88	\$ 0.95	\$ 0.95	\$ 0.95	\$ 0.95	\$ 0.95	\$ 0.95
Transformation Connection Service Rate	kW	\$ 3.10	\$ 2.98	\$ 3.21	\$ 3.21	\$ 3.21	\$ 3.21	\$ 3.21	\$ 3.21

Hydro One Sub-Transmission Rates		2023		2024		2025	
Rate Description	Unit	Rate		Rate		Rate	
Network Service Rate	kW	\$ 4.6545	\$ 4.6545	\$ 4.9103	\$ 4.9103	\$ 4.9103	\$ 4.9103
Line Connection Service Rate	kW	\$ 0.6056	\$ 0.6056	\$ 0.6537	\$ 0.6537	\$ 0.6537	\$ 0.6537
Transformation Connection Service Rate	kW	\$ 2.8924	\$ 2.8924	\$ 3.3041	\$ 3.3041	\$ 3.3041	\$ 3.3041
Both Line and Transformation Connection Service Rate	kW	\$ 3.4890	\$ 3.4890	\$ 3.9578	\$ 3.9578	\$ 3.9578	\$ 3.9578

If needed, add extra host here. (I)		2023		2024		2025	
Rate Description	Unit	Rate		Rate		Rate	
Network Service Rate	kW						
Line Connection Service Rate	kW						
Transformation Connection Service Rate	kW						
Both Line and Transformation Connection Service Rate	kW	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -

If needed, add extra host here. (II)		2023		2024		2025	
Rate Description	Unit	Rate		Rate		Rate	
Network Service Rate	kW						
Line Connection Service Rate	kW						
Transformation Connection Service Rate	kW						
Both Line and Transformation Connection Service Rate	kW	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -

Low Voltage Switchgear Credit (if applicable, enter as a negative value)		Historical 2022		Current 2023		Forecast 2024	
Rate Description	Unit	Rate		Rate		Rate	
Low Voltage Switchgear Credit (if applicable, enter as a negative value)	\$						

2025 RTSR Workform for Electricity Distributors

In the green shaded cells, enter billing detail for wholesale transmission for the same reporting period as the billing determinants on Sheet "3. RRR Data". For Hydro One Sub-transmission Rates, if you are charged a combined Line and Transformation Connection rate, please ensure that both the Line Connection and Transformation Connection columns are completed. If any of the Hydro One Sub-transmission rates (column E, I and M) are highlighted in red, please double check the billing data entered in "Units Billed" and "Amount" columns. The highlighted rates do not match the Hydro One Sub-transmission rates approved for that time period. If data has been entered correctly, please provide explanation for the discrepancies in rates.

IESO	Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	82,402	\$5.6000	461,451	84,233	\$0.9200	77,494	58,394	\$3.1000	181,021	\$ 258,516
February	80,972	\$5.6000	453,443	85,537	\$0.9200	78,694	59,700	\$3.1000	185,070	\$ 263,764
March	76,463	\$5.6000	428,193	81,371	\$0.9200	74,861	56,774	\$3.1000	175,999	\$ 250,861
April	75,188	\$5.6000	421,053	85,685	\$0.9200	78,830	54,262	\$3.1000	168,212	\$ 247,042
May	89,093	\$5.6000	498,921	90,740	\$0.9200	83,481	63,034	\$3.1000	195,405	\$ 278,886
June	85,776	\$5.6000	480,346	93,195	\$0.9200	85,739	64,494	\$3.1000	199,931	\$ 285,671
July	88,947	\$5.3700	477,646	99,460	\$0.8800	87,525	69,680	\$2.9800	207,647	\$ 295,172
August	83,935	\$5.3700	450,730	93,562	\$0.8800	82,334	60,724	\$2.9800	180,957	\$ 263,291
September	93,926	\$5.3700	504,383	101,429	\$0.8800	89,258	71,020	\$2.9800	211,640	\$ 300,897
October	84,472	\$5.3700	453,615	86,502	\$0.8800	76,122	58,513	\$2.9800	174,369	\$ 250,491
November	81,702	\$5.3700	438,740	83,114	\$0.8800	73,140	58,874	\$2.9800	175,445	\$ 248,585
December	78,755	\$5.3700	422,914	81,883	\$0.8800	72,057	57,702	\$2.9800	171,952	\$ 244,009
Total	1,001,631	\$ 5.48	5,491,434	1,066,711	\$ 0.90	959,536	733,171	\$ 3.04	2,227,649	\$ 3,187,184

Hydro One	Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	9,109	\$4.6545	\$ 42,397	9,109	\$0.6056	\$ 5,516	7,679	\$2.8924	\$ 22,212	\$ 27,728
February	9,755	\$4.6545	\$ 45,404	9,755	\$0.6056	\$ 5,908	8,198	\$2.8924	\$ 23,713	\$ 29,621
March	8,817	\$4.6545	\$ 41,037	8,838	\$0.6056	\$ 5,352	7,547	\$2.8924	\$ 21,829	\$ 27,182
April	9,464	\$4.6545	\$ 44,050	9,464	\$0.6056	\$ 5,731	8,283	\$2.8924	\$ 23,957	\$ 29,688
May	8,335	\$4.6545	\$ 38,794	8,335	\$0.6056	\$ 5,048	6,857	\$2.8924	\$ 19,833	\$ 24,881
June	8,186	\$4.6545	\$ 38,102	8,186	\$0.6056	\$ 4,958	6,657	\$2.8924	\$ 19,254	\$ 24,211
July	9,388	\$4.6545	\$ 43,694	9,388	\$0.6056	\$ 5,685	7,630	\$2.8924	\$ 22,069	\$ 27,754
August	8,626	\$4.6545	\$ 40,148	8,626	\$0.6056	\$ 5,224	7,074	\$2.8924	\$ 20,461	\$ 25,685
September	9,935	\$4.6545	\$ 46,244	9,935	\$0.6056	\$ 6,017	8,121	\$2.8924	\$ 23,488	\$ 29,505
October	8,649	\$4.6545	\$ 40,258	8,649	\$0.6056	\$ 5,238	7,409	\$2.8924	\$ 21,430	\$ 26,667
November	10,068	\$4.6545	\$ 46,864	10,068	\$0.6056	\$ 6,097	8,592	\$2.8924	\$ 24,851	\$ 30,949
December	9,684	\$4.6545	\$ 45,074	9,684	\$0.6056	\$ 5,865	8,236	\$2.8924	\$ 23,820	\$ 29,685
Total	110,015	\$ 4.65	\$ 512,065	110,037	\$ 0.61	\$ 66,638	92,282	\$ 2.89	\$ 266,917	\$ 333,555

Add Extra Host Here (I) (if needed)	Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January		\$0.0000			\$0.0000			\$0.0000		\$ -
February		\$0.0000			\$0.0000			\$0.0000		\$ -
March		\$0.0000			\$0.0000			\$0.0000		\$ -
April		\$0.0000			\$0.0000			\$0.0000		\$ -
May		\$0.0000			\$0.0000			\$0.0000		\$ -
June		\$0.0000			\$0.0000			\$0.0000		\$ -
July		\$0.0000			\$0.0000			\$0.0000		\$ -
August		\$0.0000			\$0.0000			\$0.0000		\$ -
September		\$0.0000			\$0.0000			\$0.0000		\$ -
October		\$0.0000			\$0.0000			\$0.0000		\$ -
November		\$0.0000			\$0.0000			\$0.0000		\$ -
December		\$0.0000			\$0.0000			\$0.0000		\$ -
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -

2025 RTSR Workform for Electricity Distributors

In the green shaded cells, enter billing detail for wholesale transmission for the same reporting period as the billing determinants on Sheet "3. RRR Data". For Hydro One Sub-transmission Rates, if you are charged a combined Line and Transformation Connection rate, please ensure that both the Line Connection and Transformation Connection columns are completed. If any of the Hydro One Sub-transmission rates (column E, I and M) are highlighted in red, please double check the billing data entered in "Units Billed" and "Amount" columns. The highlighted rates do not match the Hydro One Sub-transmission rates approved for that time period. If data has been entered correctly, please provide explanation for the

Add Extra Host Here (I) (if needed)	Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January		\$0.0000			\$0.0000			\$0.0000		\$ -
February		\$0.0000			\$0.0000			\$0.0000		\$ -
March		\$0.0000			\$0.0000			\$0.0000		\$ -
April		\$0.0000			\$0.0000			\$0.0000		\$ -
May		\$0.0000			\$0.0000			\$0.0000		\$ -
June		\$0.0000			\$0.0000			\$0.0000		\$ -
July		\$0.0000			\$0.0000			\$0.0000		\$ -
August		\$0.0000			\$0.0000			\$0.0000		\$ -
September		\$0.0000			\$0.0000			\$0.0000		\$ -
October		\$0.0000			\$0.0000			\$0.0000		\$ -
November		\$0.0000			\$0.0000			\$0.0000		\$ -
December		\$0.0000			\$0.0000			\$0.0000		\$ -
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -

Total	Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	91,511	\$5.5059	\$ 503,848	93,342	\$0.8893	\$ 83,011	66,073	\$3.0759	\$ 203,233	\$ 286,244
February	90,727	\$5.4983	\$ 498,847	95,292	\$0.8878	\$ 84,602	67,898	\$3.0749	\$ 208,783	\$ 293,385
March	85,280	\$5.5023	\$ 469,229	90,209	\$0.8892	\$ 80,214	64,321	\$3.0756	\$ 197,829	\$ 278,042
April	84,652	\$5.4943	\$ 465,103	95,149	\$0.8887	\$ 84,561	62,545	\$3.0725	\$ 192,169	\$ 276,730
May	97,428	\$5.5191	\$ 537,715	99,075	\$0.8936	\$ 88,528	69,891	\$3.0796	\$ 215,239	\$ 303,767
June	93,962	\$5.5176	\$ 518,448	101,381	\$0.8946	\$ 90,697	71,151	\$3.0806	\$ 219,185	\$ 309,882
July	98,335	\$5.3017	\$ 521,341	108,848	\$0.8563	\$ 93,210	77,310	\$2.9714	\$ 229,716	\$ 322,926
August	92,560	\$5.3033	\$ 490,878	102,187	\$0.8568	\$ 87,558	67,798	\$2.9709	\$ 201,418	\$ 288,976
September	103,861	\$5.3016	\$ 550,626	111,364	\$0.8555	\$ 95,274	79,141	\$2.9710	\$ 235,127	\$ 330,402
October	93,121	\$5.3035	\$ 493,873	95,151	\$0.8551	\$ 81,360	65,922	\$2.9702	\$ 195,798	\$ 277,158
November	91,770	\$5.2915	\$ 485,603	93,182	\$0.8504	\$ 79,238	67,466	\$2.9688	\$ 200,296	\$ 279,534
December	88,439	\$5.2917	\$ 467,989	91,567	\$0.8510	\$ 77,922	65,938	\$2.9691	\$ 195,772	\$ 273,694
Total	1,111,646	\$ 5.40	\$ 6,003,499	1,176,747	\$ 0.87	\$ 1,026,174	825,453	\$ 3.02	\$ 2,494,565	\$ 3,520,739

2025 RTSR Workform for Electricity Distributors

The purpose of this sheet is to calculate the expected billing when current 2024 Uniform Transmission Rates and Hydro One Sub-transmission Rates are applied against historical 2023 transmission units.

IESO	Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	82,402	\$ 5.7800	\$ 476,284	84,233	\$ 0.9500	\$ 80,021	58,394	\$ 3.2100	\$ 187,445	\$ 267,466
February	80,972	\$ 5.7800	\$ 468,018	85,537	\$ 0.9500	\$ 81,260	59,700	\$ 3.2100	\$ 191,637	\$ 272,897
March	76,463	\$ 5.7800	\$ 441,956	81,371	\$ 0.9500	\$ 77,302	56,774	\$ 3.2100	\$ 182,245	\$ 259,547
April	75,188	\$ 5.7800	\$ 434,587	85,685	\$ 0.9500	\$ 81,400	54,262	\$ 3.2100	\$ 174,181	\$ 255,581
May	89,093	\$ 5.7800	\$ 514,958	90,740	\$ 0.9500	\$ 86,203	63,034	\$ 3.2100	\$ 202,339	\$ 288,542
June	85,776	\$ 5.7800	\$ 495,785	93,195	\$ 0.9500	\$ 88,535	64,494	\$ 3.2100	\$ 207,026	\$ 295,561
July	88,947	\$ 5.7800	\$ 514,115	99,460	\$ 0.9500	\$ 94,487	69,680	\$ 3.2100	\$ 223,674	\$ 318,161
August	83,935	\$ 5.7800	\$ 485,143	93,562	\$ 0.9500	\$ 88,884	60,724	\$ 3.2100	\$ 194,923	\$ 283,807
September	93,926	\$ 5.7800	\$ 542,892	101,429	\$ 0.9500	\$ 96,358	71,020	\$ 3.2100	\$ 227,974	\$ 324,332
October	84,472	\$ 5.7800	\$ 488,248	86,502	\$ 0.9500	\$ 82,177	58,513	\$ 3.2100	\$ 187,827	\$ 270,004
November	81,702	\$ 5.7800	\$ 472,238	83,114	\$ 0.9500	\$ 78,958	58,874	\$ 3.2100	\$ 188,986	\$ 267,944
December	78,755	\$ 5.7800	\$ 455,204	81,883	\$ 0.9500	\$ 77,789	57,702	\$ 3.2100	\$ 185,223	\$ 263,012
Total	1,001,631	\$ 5.78	\$ 5,789,427	1,066,711	\$ 0.95	\$ 1,013,375	733,171	\$ 3.21	\$ 2,353,479	\$ 3,366,854

Hydro One	Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	9,109	\$ 4.9103	\$ 44,727	9,109	\$ 0.6537	\$ 5,954	7,679	\$ 3.3041	\$ 25,373	\$ 31,328
February	9,755	\$ 4.9103	\$ 47,899	9,755	\$ 0.6537	\$ 6,377	8,198	\$ 3.3041	\$ 27,089	\$ 33,465
March	8,817	\$ 4.9103	\$ 43,292	8,838	\$ 0.6537	\$ 5,777	7,547	\$ 3.3041	\$ 24,937	\$ 30,714
April	9,464	\$ 4.9103	\$ 46,471	9,464	\$ 0.6537	\$ 6,187	8,283	\$ 3.3041	\$ 27,367	\$ 33,553
May	8,335	\$ 4.9103	\$ 40,926	8,335	\$ 0.6537	\$ 5,448	6,857	\$ 3.3041	\$ 22,656	\$ 28,105
June	8,186	\$ 4.9103	\$ 40,197	8,186	\$ 0.6537	\$ 5,351	6,657	\$ 3.3041	\$ 21,995	\$ 27,346
July	9,388	\$ 4.9103	\$ 46,096	9,388	\$ 0.6537	\$ 6,137	7,630	\$ 3.3041	\$ 25,210	\$ 31,346
August	8,626	\$ 4.9103	\$ 42,354	8,626	\$ 0.6537	\$ 5,639	7,074	\$ 3.3041	\$ 23,373	\$ 29,012
September	9,935	\$ 4.9103	\$ 48,785	9,935	\$ 0.6537	\$ 6,495	8,121	\$ 3.3041	\$ 26,831	\$ 33,326
October	8,649	\$ 4.9103	\$ 42,470	8,649	\$ 0.6537	\$ 5,654	7,409	\$ 3.3041	\$ 24,480	\$ 30,134
November	10,068	\$ 4.9103	\$ 49,439	10,068	\$ 0.6537	\$ 6,582	8,592	\$ 3.3041	\$ 28,389	\$ 34,970
December	9,684	\$ 4.9103	\$ 47,551	9,684	\$ 0.6537	\$ 6,330	8,236	\$ 3.3041	\$ 27,211	\$ 33,541
Total	110,015	\$ 4.91	\$ 540,207	110,037	\$ 0.65	\$ 71,931	92,282	\$ 3.30	\$ 304,909	\$ 376,840

Add Extra Host Here (I)	Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
February	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
March	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
April	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
May	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
June	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
July	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
August	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
September	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
October	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
November	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
December	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -

Add Extra Host Here (II)	Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
February	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
March	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
April	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
May	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
June	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
July	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
August	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
September	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
October	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
November	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -



2025 RTSR Workform for Electricity Distributors

The purpose of this sheet is to calculate the expected billing when current 2024 Uniform Transmission Rates and Hydro One Sub-transmission Rates are applied against historical 2023 transmission units.

December	-	\$	-	\$	-	-	\$	-	\$	-	\$	-	\$	-
Total	-	\$	-	\$	-	-	\$	-	\$	-	\$	-	\$	-
Total	Network			Line Connection			Transformation Connection			Total Connection				
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount				
January	91,511	\$5.69	\$ 521,010	93,342	\$0.92	\$ 85,976	66,073	\$3.22	\$ 212,818	\$	298,794			
February	90,727	\$5.69	\$ 515,918	95,292	\$0.92	\$ 87,637	67,898	\$3.22	\$ 218,726	\$	306,362			
March	85,280	\$5.69	\$ 485,248	90,209	\$0.92	\$ 83,080	64,321	\$3.22	\$ 207,181	\$	290,261			
April	84,652	\$5.68	\$ 481,058	95,149	\$0.92	\$ 87,587	62,545	\$3.22	\$ 201,548	\$	289,135			
May	97,428	\$5.71	\$ 555,884	99,075	\$0.93	\$ 91,651	69,891	\$3.22	\$ 224,995	\$	316,647			
June	93,962	\$5.70	\$ 535,982	101,381	\$0.93	\$ 93,887	71,151	\$3.22	\$ 229,020	\$	322,907			
July	98,335	\$5.70	\$ 560,210	108,848	\$0.92	\$ 100,624	77,310	\$3.22	\$ 248,884	\$	349,508			
August	92,560	\$5.70	\$ 527,497	102,187	\$0.92	\$ 94,522	67,798	\$3.22	\$ 218,296	\$	312,819			
September	103,861	\$5.70	\$ 591,677	111,364	\$0.92	\$ 102,852	79,141	\$3.22	\$ 254,805	\$	357,657			
October	93,121	\$5.70	\$ 530,719	95,151	\$0.92	\$ 87,831	65,922	\$3.22	\$ 212,306	\$	300,137			
November	91,770	\$5.68	\$ 521,677	93,182	\$0.92	\$ 85,540	67,466	\$3.22	\$ 217,374	\$	302,914			
December	88,439	\$5.68	\$ 502,755	91,567	\$0.92	\$ 84,119	65,938	\$3.22	\$ 212,434	\$	296,554			
Total	1,111,646	\$ 5.69	\$ 6,329,634	1,176,747	\$ 0.92	\$ 1,085,306	825,453	\$ 3.22	\$ 2,658,388	\$	3,743,694			

2025 RTSR Workform for Electricity Distributors

The purpose of this sheet is to calculate the expected billing when forecasted 2025 Uniform Transmission Rates and Hydro One Sub-transmission Rates are applied against historical 2023 transmission units.

IESO	Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	82,402	\$ 5.7800	\$ 476,284	84,233	\$ 0.9500	\$ 80,021	58,394	\$ 3.2100	\$ 187,445	\$ 267,466
February	80,972	\$ 5.7800	\$ 468,018	85,537	\$ 0.9500	\$ 81,260	59,700	\$ 3.2100	\$ 191,637	\$ 272,897
March	76,463	\$ 5.7800	\$ 441,956	81,371	\$ 0.9500	\$ 77,302	56,774	\$ 3.2100	\$ 182,245	\$ 259,547
April	75,188	\$ 5.7800	\$ 434,587	85,685	\$ 0.9500	\$ 81,400	54,262	\$ 3.2100	\$ 174,181	\$ 255,581
May	89,093	\$ 5.7800	\$ 514,958	90,740	\$ 0.9500	\$ 86,203	63,034	\$ 3.2100	\$ 202,339	\$ 288,542
June	85,776	\$ 5.7800	\$ 495,785	93,195	\$ 0.9500	\$ 88,535	64,494	\$ 3.2100	\$ 207,026	\$ 295,561
July	88,947	\$ 5.7800	\$ 514,115	99,460	\$ 0.9500	\$ 94,487	69,680	\$ 3.2100	\$ 223,674	\$ 318,161
August	83,935	\$ 5.7800	\$ 485,143	93,562	\$ 0.9500	\$ 88,884	60,724	\$ 3.2100	\$ 194,923	\$ 283,807
September	93,926	\$ 5.7800	\$ 542,892	101,429	\$ 0.9500	\$ 96,358	71,020	\$ 3.2100	\$ 227,974	\$ 324,332
October	84,472	\$ 5.7800	\$ 488,248	86,502	\$ 0.9500	\$ 82,177	58,513	\$ 3.2100	\$ 187,827	\$ 270,004
November	81,702	\$ 5.7800	\$ 472,238	83,114	\$ 0.9500	\$ 78,958	58,874	\$ 3.2100	\$ 188,986	\$ 267,944
December	78,755	\$ 5.7800	\$ 455,204	81,883	\$ 0.9500	\$ 77,789	57,702	\$ 3.2100	\$ 185,223	\$ 263,012
Total	1,001,631	\$ 5.78	\$ 5,789,427	1,066,711	\$ 0.95	\$ 1,013,375	733,171	\$ 3.21	\$ 2,353,479	\$ 3,366,854

Hydro One	Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	9,109	\$ 4.9103	\$ 44,727	9,109	\$ 0.6537	\$ 5,954	7,679	\$ 3.3041	\$ 25,373	\$ 31,328
February	9,755	\$ 4.9103	\$ 47,899	9,755	\$ 0.6537	\$ 6,377	8,198	\$ 3.3041	\$ 27,089	\$ 33,465
March	8,817	\$ 4.9103	\$ 43,292	8,838	\$ 0.6537	\$ 5,777	7,547	\$ 3.3041	\$ 24,937	\$ 30,714
April	9,464	\$ 4.9103	\$ 46,471	9,464	\$ 0.6537	\$ 6,187	8,283	\$ 3.3041	\$ 27,367	\$ 33,553
May	8,335	\$ 4.9103	\$ 40,926	8,335	\$ 0.6537	\$ 5,448	6,857	\$ 3.3041	\$ 22,656	\$ 28,105
June	8,186	\$ 4.9103	\$ 40,197	8,186	\$ 0.6537	\$ 5,351	6,657	\$ 3.3041	\$ 21,995	\$ 27,346
July	9,388	\$ 4.9103	\$ 46,096	9,388	\$ 0.6537	\$ 6,137	7,630	\$ 3.3041	\$ 25,210	\$ 31,346
August	8,626	\$ 4.9103	\$ 42,354	8,626	\$ 0.6537	\$ 5,639	7,074	\$ 3.3041	\$ 23,373	\$ 29,012
September	9,935	\$ 4.9103	\$ 48,785	9,935	\$ 0.6537	\$ 6,495	8,121	\$ 3.3041	\$ 26,831	\$ 33,326
October	8,649	\$ 4.9103	\$ 42,470	8,649	\$ 0.6537	\$ 5,654	7,409	\$ 3.3041	\$ 24,480	\$ 30,134
November	10,068	\$ 4.9103	\$ 49,439	10,068	\$ 0.6537	\$ 6,582	8,592	\$ 3.3041	\$ 28,389	\$ 34,970
December	9,684	\$ 4.9103	\$ 47,551	9,684	\$ 0.6537	\$ 6,330	8,236	\$ 3.3041	\$ 27,211	\$ 33,541
Total	110,015	\$ 4.91	\$ 540,207	110,037	\$ 0.65	\$ 71,931	92,282	\$ 3.30	\$ 304,909	\$ 376,840

Add Extra Host Here (I)	Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
February	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
March	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
April	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
May	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
June	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
July	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
August	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
September	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
October	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
November	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
December	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -

Add Extra Host Here (II)	Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
February	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
March	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
April	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
May	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
June	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
July	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
August	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
September	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
October	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
November	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
December	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -



2025 RTSR Workform for Electricity Distributors

The purpose of this sheet is to calculate the expected billing when forecasted 2025 Uniform Transmission Rates and Hydro One Sub-transmission Rates are applied against historical 2023 transmission units.

Total	-			\$	-			\$	-			\$	-			\$
Total	Network			Line Connection			Transformation Connection			Total Connection						
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount						
January	91,511	\$ 5.69	521,010	93,342	\$ 0.92	85,976	66,073	\$ 3.22	212,818	\$ 298,794						
February	90,727	\$ 5.69	515,918	95,292	\$ 0.92	87,637	67,898	\$ 3.22	218,726	\$ 306,362						
March	85,280	\$ 5.69	485,248	90,209	\$ 0.92	83,080	64,321	\$ 3.22	207,181	\$ 290,261						
April	84,652	\$ 5.68	481,058	95,149	\$ 0.92	87,587	62,545	\$ 3.22	201,548	\$ 289,135						
May	97,428	\$ 5.71	555,884	99,075	\$ 0.93	91,651	69,891	\$ 3.22	224,995	\$ 316,647						
June	93,962	\$ 5.70	535,982	101,381	\$ 0.93	93,887	71,151	\$ 3.22	229,020	\$ 322,907						
July	98,335	\$ 5.70	560,210	108,848	\$ 0.92	100,624	77,310	\$ 3.22	248,884	\$ 349,508						
August	92,560	\$ 5.70	527,497	102,187	\$ 0.92	94,522	67,798	\$ 3.22	218,296	\$ 312,819						
September	103,861	\$ 5.70	591,677	111,364	\$ 0.92	102,852	79,141	\$ 3.22	254,805	\$ 357,657						
October	93,121	\$ 5.70	530,719	95,151	\$ 0.92	87,831	65,922	\$ 3.22	212,306	\$ 300,137						
November	91,770	\$ 5.68	521,677	93,182	\$ 0.92	85,540	67,466	\$ 3.22	217,374	\$ 302,914						
December	88,439	\$ 5.68	502,755	91,567	\$ 0.92	84,119	65,938	\$ 3.22	212,434	\$ 296,554						
Total	1,111,646	\$ 5.69	\$ 6,329,634	1,176,747	\$ 0.92	\$ 1,085,306	825,453	\$ 3.22	\$ 2,658,388	\$ 3,743,694						

2025 RTSR Workform for Electricity Distributors

The purpose of this sheet is to re-align the current RTS Network Rates to recover current wholesale network costs.

Rate Class	Rate Description	Unit	Current RTSR- Network	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Current Wholesale Billing	Adjusted RTSR Network
RESIDENTIAL SERVICE CLASSIFICATION	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0097	153,527,254	0	1,489,214	28.3%	1,662,203	0.0108
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0095	63,187,181	0	537,091	9.5%	599,480	0.0095
GENERAL SERVICE 50 to 4,999 KW SERVICE CLASSIFICATION	Retail Transmission Rate - Network Service Rate	\$/kW	3.6501	0	0	0	0.0%	0	3.6501
GENERAL SERVICE 50 to 4,999 KW SERVICE CLASSIFICATION	Retail Transmission Rate - Network Service Rate - Interval Metered	\$/kW	3.8771	0	886,551	3,437,248	60.6%	3,838,524	4.3275
LARGE USE SERVICE CLASSIFICATION	Retail Transmission Rate - Network Service Rate - Interval Metered	\$/kW	4.2927	0	43,002	184,595	3.3%	206,037	4.7913
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0095	723,383	0	6,149	0.1%	6,863	0.0095
SENTINEL LIGHTING SERVICE CLASSIFICATION	Retail Transmission Rate - Network Service Rate	\$/kW	2.7669	0	279	772	0.0%	862	3.0883
STREET LIGHTING SERVICE CLASSIFICATION	Retail Transmission Rate - Network Service Rate	\$/kW	2.7527	0	5,749	15,826	0.3%	17,665	3.0725

The purpose of this table is to re-align the current RTS Connection Rates to recover current wholesale connection costs.

Rate Class	Rate Description	Unit	Current RTSR- Connection	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Current Wholesale Billing	Adjusted RTSR- Connection
RESIDENTIAL SERVICE CLASSIFICATION	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0057	153,527,254	0	875,105	25.8%	964,624	0.0063
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0052	63,187,181	0	328,573	9.7%	362,185	0.0057
GENERAL SERVICE 50 to 4,999 KW SERVICE CLASSIFICATION	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.1240	0	0	0	0.0%	0	2.1240
GENERAL SERVICE 50 to 4,999 KW SERVICE CLASSIFICATION	Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered	\$/kW	2.3286	0	886,551	2,064,424	60.8%	2,275,603	2.5668
LARGE USE SERVICE CLASSIFICATION	Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered	\$/kW	2.6627	0	43,002	114,501	3.4%	126,214	2.9351
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0052	723,383	0	3,762	0.1%	4,146	0.0057
SENTINEL LIGHTING SERVICE CLASSIFICATION	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.6765	0	279	468	0.0%	516	1.8480
STREET LIGHTING SERVICE CLASSIFICATION	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.6420	0	5,749	9,440	0.3%	10,406	1.8100

The purpose of this table is to update the re-aligned RTS Network Rates to recover future wholesale network costs.

Rate Class	Rate Description	Unit	Adjusted RTSR- Network	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Forecast Wholesale Billing	Proposed RTSR- Network
RESIDENTIAL SERVICE CLASSIFICATION	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0108	153,527,254	0	1,662,203	26.3%	1,662,203	0.0108
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0095	63,187,181	0	599,480	9.5%	599,480	0.0095
GENERAL SERVICE 50 to 4,999 KW SERVICE CLASSIFICATION	Retail Transmission Rate - Network Service Rate	\$/kW	0.0000	0	0	0	0.0%	0	0.0000
GENERAL SERVICE 50 to 4,999 KW SERVICE CLASSIFICATION	Retail Transmission Rate - Network Service Rate - Interval Metered	\$/kW	4.3275	0	886,551	3,838,524	60.6%	3,838,524	4.3275
LARGE USE SERVICE CLASSIFICATION	Retail Transmission Rate - Network Service Rate - Interval Metered	\$/kW	4.7913	0	43,002	206,037	3.3%	206,037	4.7913
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0095	723,383	0	6,863	0.1%	6,863	0.0095
SENTINEL LIGHTING SERVICE CLASSIFICATION	Retail Transmission Rate - Network Service Rate	\$/kW	3.0883	0	279	862	0.0%	862	3.0883
STREET LIGHTING SERVICE CLASSIFICATION	Retail Transmission Rate - Network Service Rate	\$/kW	3.0725	0	5,749	17,665	0.3%	17,665	3.0725

The purpose of this table is to update the re-aligned RTS Connection Rates to recover future wholesale connection costs.

Rate Class	Rate Description	Unit	Adjusted RTSR- Connection	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Forecast Wholesale Billing	Proposed RTSR- Connection
RESIDENTIAL SERVICE CLASSIFICATION	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0063	153,527,254	0	964,624	25.8%	964,624	0.0063
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0057	63,187,181	0	362,185	9.7%	362,185	0.0057
GENERAL SERVICE 50 to 4,999 KW SERVICE CLASSIFICATION	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	0.0000	0	0	0	0.0%	0	0.0000
GENERAL SERVICE 50 to 4,999 KW SERVICE CLASSIFICATION	Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered	\$/kW	2.5668	0	886,551	2,275,603	60.8%	2,275,603	2.5668
LARGE USE SERVICE CLASSIFICATION	Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered	\$/kW	2.9351	0	43,002	126,214	3.4%	126,214	2.9351
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0057	723,383	0	4,146	0.1%	4,146	0.0057
SENTINEL LIGHTING SERVICE CLASSIFICATION	Retail Transmission Rate - Network Service Rate	\$/kW	1.8480	0	279	516	0.0%	516	1.8480
STREET LIGHTING SERVICE CLASSIFICATION	Retail Transmission Rate - Network Service Rate	\$/kW	1.8100	0	5,749	10,406	0.3%	10,406	1.8100

2025 RTSR Workform for Electricity Distributors

The purpose of this sheet is to calculate Low Voltage service rates based on a forecasted host distribution expense.

Low Voltage Charges

Host I:

Host Volume

Host Charges

	2020	2021	2022	2023	2024 Forecast	2025 Forecast	Forecast Methodology
Host Volume	127434.11	126545.96	170478.75	127648.43	127648.43	127648.43	2023 volumes multiplied by 2024 rates
Host Charges	364,763	374,874	301,407	304,667	302,912	302,912	

Host II:

Host Volume

Host Charges

	2020	2021	2022	2023	2024 Forecast	2025 Forecast	Forecast Methodology
Host Volume							
Host Charges							

Instructions: The methodology of the test year forecast for host charges is at the distributor's discretion. Please provide a brief descriptor of the methodology used here, and a complete description with rationale in the filed evidence. Regardless of the methodology chosen, please ensure that the Host Charges for the test year is completed for each host distributor.

Low Voltage Rates

Proposed Loss Factor

1.0283

Instructions: Please enter the rate class volumes consistent with the proposed load forecast, and proposed loss factor. If Low Voltage charges are applied based on volumes uplifted for losses, please select Loss Adjusted Volume in cell J37

Rate Class	Unit	2026 Forecasted Volume	RTSR Connection Rate	Loss Adjusted Volume	RTSR Connection Revenue	Allocation	Allocated Low Voltage Charges	Delivered Volume	Low Voltage Rates
RESIDENTIAL SERVICE CLASSIFICATION	\$/kWh	153,701,712	0.006283079	157,744,067	991,118	26.0%	78,811	153,701,712	0.0005
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	\$/kWh	62,385,122	0.005731932	64,025,851	366,992	9.6%	29,182	62,385,122	0.0005
GENERAL SERVICE 50 to 4,999 KW SERVICE CLASSIFICATION	\$/kW	0	0	0	0	0.0%	0	0	0.0000
GENERAL SERVICE 50 to 4,999 KW SERVICE CLASSIFICATION	\$/kW	897,897	2.566803254	897,897	2,304,725	60.5%	183,265	897,897	0.2041
LARGE USE SERVICE CLASSIFICATION	\$/kW	44,439	2.93507999	44,439	130,433	3.4%	10,372	44,439	0.2334
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	\$/kWh	810,020	0.005731926	831,324	4,765	0.1%	379	810,020	0.0005
SENTINEL LIGHTING SERVICE CLASSIFICATION	\$/kW	264	1.848001579	264	489	0.0%	39	264	0.1469
STREET LIGHTING SERVICE CLASSIFICATION	\$/kW	6,011	1.80996808	6,011	10,879	0.3%	865	6,011	0.1439
TOTAL					3,809,402	100.0%	302,912		



Attachment 8 – 3

Tariff Schedule and Bill Impact Model

Tariff Schedule and Bill Impacts Model (2025 Cost of Service Filers)

Quick Link

Ontario Energy Board's 2025 Electricity
Distribution Rates Webpage

Version 1.0

Utility Name	Festival Hydro Inc.
Assigned EB Number	EB-2024-0023
Name of Contact and Title	Alyson Conrad, Chief Financial Officer
Phone Number	519-271-4700, ext. 221
Email Address	aconrad@festivalhydro.com
We are applying for rates effective	January 1, 2025
Rate-Setting Method	Annual IR Index

Please indicate the last Cost of Service Re-Basing Year

2015

Legend

Pale green cells represent input cells.



Tariff Schedule and Bill Impacts Model

Festival Hydro Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2024

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2023-0021

RESIDENTIAL SERVICE CLASSIFICATION

A customer is classed as residential when all the following conditions are met:

- (a) the property is zoned strictly residential by the local municipality,
- (b) the account is created and maintained in the customer's name,
- (c) the building is used for dwelling purposes.

Exceptions may be made for properties zoned for farming use, under the following conditions:

- (a) the principal use of the service is for the residence,
- (b) the service size is 200 amperes or less, and the service is 120/240 volt single phase.

Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	32.16
Smart Metering Entity Charge - effective until December 31, 2027	\$	0.42
Low Voltage Service Rate	\$/kWh	0.0005
Rate Rider for Disposition of Global Adjustment Account (2024) - effective until December 31, 2024 Applicable only for Non-RPP Customers	\$/kWh	0.0072
Rate Rider for Disposition of Deferral/Variance Accounts (2024) - effective until December 31, 2024	\$/kWh	0.0035
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0097
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0057



Ontario Energy Board

Tariff Schedule and Bill Impacts Model

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0014
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25



Tariff Schedule and Bill Impacts Model

GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification refers to a non residential account whose peak demand is less than 50 kW based on the process for and frequency for reclassification as outlined in Section 2.5 of the Distribution System Code. For a new customer without prior billing history, the kW peak demand will be estimated by Festival Hydro Inc. to determine the proper rate classification. Customers who are classed as General Service but consider themselves eligible to be classed as Residential must provide Festival Hydro Inc. with a copy of their tax assessment, which clearly demonstrates the zoning is for residential use only. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	36.86
Smart Metering Entity Charge - effective until December 31, 2027	\$	0.42
Distribution Volumetric Rate	\$/kWh	0.0182
Low Voltage Service Rate	\$/kWh	0.0005
Rate Rider for Disposition of Global Adjustment Account (2024) - effective until December 31, 2024 Applicable only for Non-RPP Customers	\$/kWh	0.0072
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2024) - effective until December 31, 2024	\$/kWh	0.0013
Rate Rider for Disposition of Deferral/Variance Accounts (2024) - effective until December 31, 2024	\$/kWh	0.0038
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0085
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0052

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0014
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25



Tariff Schedule and Bill Impacts Model

GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION

This classification refers to a non residential account whose peak demand is equal to or greater than 50 kW but less than 5,000 kW based on the process for and frequency for reclassification as outlined in Section 2.5 of the Distribution System Code. For a new customer without prior billing history, the kW peak demand will be estimated by Festival Hydro Inc. to determine the proper rate classification. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to WMP, customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	273.56
Distribution Volumetric Rate	\$/kW	2.9533
Low Voltage Service Rate	\$/kW	0.2032
Rate Rider for Disposition of Global Adjustment Account (2024) - effective until December 31, 2024 Applicable only for Non-RPP Customers	\$/kWh	0.0072
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2024) - effective until December 31, 2024	\$/kW	0.1743



Tariff Schedule and Bill Impacts Model

Rate Rider for Disposition of Deferral/Variance Accounts (2024) - effective until December 31, 2024 Applicable only for Non-Wholesale Market Participants	\$/kW	0.9569
Rate Rider for Disposition of Deferral/Variance Accounts (2024) - effective until December 31, 2024	\$/kW	0.6391
Retail Transmission Rate - Network Service Rate	\$/kW	3.6501
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.1240
Retail Transmission Rate - Network Service Rate - Interval Metered	\$/kW	3.8771
Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered	\$/kW	2.3286

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0014
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25



Tariff Schedule and Bill Impacts Model

LARGE USE SERVICE CLASSIFICATION

This classification refers to non-residential accounts whose monthly peak demand is equal to or greater than 5,000 kW, based on the process for and frequency for reclassification as outlined in Section 2.5 of the Distribution System Code. For a new customer without prior billing history, the kW peak demand will be estimated by Festival Hydro Inc. to determine the proper rate classification. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to WMP, customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	13,084.05
Distribution Volumetric Rate	\$/kW	1.3613
Low Voltage Service Rate	\$/kW	0.2348
Rate Rider for Disposition of Global Adjustment Account (2024) - effective until December 31, 2024 Applicable only for Non-RPP Customers	\$/kWh	0.0072
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2024) - effective until December 31, 2024	\$/kW	0.0098



Tariff Schedule and Bill Impacts Model

Rate Rider for Disposition of Deferral/Variance Accounts (2024) - effective until December 31, 2024 Applicable only for Non-Wholesale Market Participants	\$/kW	1.5448
Rate Rider for Disposition of Deferral/Variance Accounts (2024) - effective until December 31, 2024	\$/kW	0.9403
Retail Transmission Rate - Network Service Rate - Interval Metered	\$/kW	4.2927
Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered	\$/kW	2.6627

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0014
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25



Tariff Schedule and Bill Impacts Model

UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification applies to an account whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, pedestrian cross-walk signals/beacons, railway crossings, etc. The level of the consumption will be agreed to by the distributor and the customer, based on detailed manufacturer information/ documentation with regard to electrical consumption of the unmetered load or periodic monitoring of actual consumption. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	9.67
Distribution Volumetric Rate	\$/kWh	0.0100
Low Voltage Service Rate	\$/kWh	0.0005
Rate Rider for Disposition of Global Adjustment Account (2024) - effective until December 31, 2024 Applicable only for Non-RPP Customers	\$/kWh	0.0072
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2024) - effective until December 31, 2024	\$/kWh	(0.0001)
Rate Rider for Disposition of Deferral/Variance Accounts (2024) - effective until December 31, 2024	\$/kWh	0.0039
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0085
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0052

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0014
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25



Tariff Schedule and Bill Impacts Model

SENTINEL LIGHTING SERVICE CLASSIFICATION

This classification refers to accounts that are an unmetered lighting load supplied to a sentinel light. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor’s Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor’s Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	2.68
Distribution Volumetric Rate	\$/kW	14.2531
Low Voltage Service Rate	\$/kW	0.1478
Rate Rider for Disposition of Global Adjustment Account (2024) - effective until December 31, 2024 Applicable only for Non-RPP Customers	\$/kWh	0.0067
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2024) - effective until December 31, 2024	\$/kW	(0.1031)
Rate Rider for Disposition of Deferral/Variance Accounts (2024) - effective until December 31, 2024	\$/kW	1.3932
Retail Transmission Rate - Network Service Rate	\$/kW	2.7669
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.6765

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0014
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25



Tariff Schedule and Bill Impacts Model

STREET LIGHTING SERVICE CLASSIFICATION

This classification applies to an account for roadway lighting with a Municipality, Regional Municipality, Ministry of Transportation and private roadway lighting, controlled by photo cells. The consumption for these customers will be based on the calculated connected load times the required lighting times established in the approved Ontario Energy Board street lighting load shape template. If connected to the municipal or the Province of Ontario street lighting system, decorative lighting and tree lighting services will be treated as a Street Lighting class of service. Decorative or tree lighting connected to Festival Hydro Inc.'s distribution system will be treated as a General Service Less Than 50 kW class customers. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per light)	\$	1.33
Distribution Volumetric Rate	\$/kW	3.9839
Low Voltage Service Rate	\$/kW	0.1448
Rate Rider for Disposition of Global Adjustment Account (2024) - effective until December 31, 2024 Applicable only for Non-RPP Customers	\$/kWh	0.0072
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2024) - effective until December 31, 2024	\$/kW	0.0844
Rate Rider for Disposition of Deferral/Variance Accounts (2024) - effective until December 31, 2024	\$/kW	1.5749
Retail Transmission Rate - Network Service Rate	\$/kW	2.7527
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.6420

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0014
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25



Tariff Schedule and Bill Impacts Model

microFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Independent Electricity System Operator's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

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It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	4.55
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ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.60)
Primary Metering Allowance for Transformer Losses - applied to measured demand & energy	%	(1.00)

SPECIFIC SERVICE CHARGES

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Customer Administration

Arrears certificate	\$	15.00
Income tax letter	\$	15.00
Credit reference/credit check (plus credit agency costs)	\$	15.00
Returned cheque (plus bank charges)	\$	15.00



Tariff Schedule and Bill Impacts Model

Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00

Non-Payment of Account

Late payment - per month (effective annual rate 19.56% per annum or 0.04896% compounded daily rate)	%	1.50
Reconnection at meter - during regular hours	\$	65.00
Reconnection at meter - after regular hours	\$	185.00
Reconnection at pole - during regular hours	\$	185.00
Reconnection at pole - after regular hours	\$	415.00

Other

Service call - customer owned equipment	\$	30.00
Service call - after regular hours	\$	165.00
Temporary service install & remove - overhead - no transformer		Time & materials
Temporary service install & remove - underground - no transformer		Time & materials
Temporary service install & remove - overhead - with transformer		Time & materials
Specific charge for access to the power poles - \$/pole/year (with the exception of wireless attachments)	\$	37.78

RETAIL SERVICE CHARGES (if applicable)

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

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Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	117.02
Monthly Fixed Charge, per retailer	\$	46.81
Monthly Variable Charge, per customer, per retailer	\$	1.16
Distributor-consolidated billing monthly charge, per customer, per retailer	\$	0.69
Retailer-consolidated billing monthly credit, per customer, per retailer	\$	(0.69)
Service Transaction Requests (STR)		



Tariff Schedule and Bill Impacts Model

Request fee, per request, applied to the requesting party	\$	0.59
Processing fee, per request, applied to the requesting party	\$	1.16
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	4.68
Notice of switch letter charge, per letter (unless the distributor has opted out of applying the charge as per the Ontario Energy Board's Decision and Order EB-2015-0304, issued on February 14, 2019)	\$	2.34

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor - Secondary Metered Customer < 5,000 kW	1.0291
Total Loss Factor - Secondary Metered Customer > 5,000 kW	1.0176
Total Loss Factor - Primary Metered Customer < 5,000 kW	1.0188
Total Loss Factor - Primary Metered Customer > 5,000 kW	1.0075



Tariff Schedule and Bill Impacts Model (2025 Cost of Service Filers)

Update the following rates if an OEB Decision has been issued at the time of completing this application

Regulatory Charges

Effective Date of Regulatory Charges		January 1, 2024	January 1, 2025 ¹
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0014	0.0014
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25	0.25

Time-of-Use RPP Prices

As of		November 1, 2023	
Off-Peak	\$/kWh	0.0870	63.00%
Mid-Peak	\$/kWh	0.1220	18.00%
On-Peak	\$/kWh	0.1820	19.00%

Ontario Electricity Rebate (OER)

Ontario Electricity Rebate (OER)	\$	19.30%
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Smart Meter Entity Charge (SME)

Smart Meter Entity Charge (SME)	\$	0.42
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Distribution Rate Protection (DRP) Amount (Applicable to LDCs under the Distribution Rate Protection program):	\$	39.49
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Miscellaneous Service Charges

Wireline Pole Attachment Charge	Unit	Current charge	Inflation factor ²	Proposed charge ^{3/4}
Specific charge for access to the power poles - per pole/year	\$	37.78	4.80%	39.59

Retail Service Charges

		Current charge	Inflation factor ²	Proposed charge ⁴
One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	117.02		117.02
Monthly fixed charge, per retailer	\$	46.81		46.81
Monthly variable charge, per customer, per retailer	\$/cust.	1.16		1.16
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.69		0.69
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	-0.69		-0.69
Service Transaction Requests (STR)				0
Request fee, per request, applied to the requesting party	\$	0.59		0.59
Processing fee, per request, applied to the requesting party	\$	1.16		1.16
Electronic Business Transaction (EBT) system, applied to the requesting party				
up to twice a year		no charge		no charge
more than twice a year, per request (plus incremental delivery costs)	\$	4.68		4.68
Notice of switch letter charge, per letter (unless the distributor has opted out of applying the charge as per the Ontario Energy Board's Decision and Order EB-2015-0304, issued on February 14, 2019)	\$	2.34		2.34

¹ Regulatory charges subject to change pending OEB approved regulatory charges effective in 2025.

² Inflation factor subject to change pending OEB approved inflation rate effective in 2025.

³ Applicable only to LDCs in which the province-wide pole attachment charge applies.

⁴ Subject to change pending OEB order on miscellaneous service charges.

Tariff Schedule and Bill Impacts Model
(2025 Cost of Service Filers)

Festival Hydro Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

RESIDENTIAL SERVICE CLASSIFICATION

A customer is classed as residential when all the following conditions are met:

- (a) the property is zoned strictly residential by the local municipality,
- (b) the account is created and maintained in the customer's name,
- (c) the building is used for dwelling purposes.

Exceptions may be made for properties zoned for farming use, under the following conditions:

- (a) the principal use of the service is for the residence,
- (b) the service size is 200 amperes or less, and the service is 120/240 volt single phase.

Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	39.59
Rate Rider for Group 2 Accounts - effective until December 31, 2025	\$	(0.34)
Smart Metering Entity Charge - effective until December 31, 2027	\$	0.42
Low Voltage Service Rate	\$/kWh	0.0005
Rate Rider for Disposition of Deferral/Variance Accounts - effective until December 31, 2025	\$/kWh	(0.0010)
Rate Rider for Disposition of Capacity Based Recovery Account Applicable only for Class B Customers - effective until December 31, 2025	\$/kWh	0.0001
Rate Rider for Disposition of Global Adjustment Account (2025) Applicable only for Non-RPP Customers - effective until December 31, 2025	\$/kWh	0.0022
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0108
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0063

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0014
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Festival Hydro Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification refers to a non residential account whose peak demand is less than 50 kW based on the process for and frequency for reclassification as outlined in Section 2.5 of the Distribution System Code. For a new customer without prior billing history, the kW peak demand will be estimated by Festival Hydro Inc. to determine the proper rate classification. Customers who are classed as General Service but consider themselves eligible to be classed as Residential must provide Festival Hydro Inc. with a copy of their tax assessment, which clearly demonstrates the zoning is for residential use only. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	40.97
Smart Metering Entity Charge - effective until December 31, 2027	\$	0.42
Distribution Volumetric Rate	\$/kWh	0.0202
Low Voltage Service Rate	\$/kWh	0.0005
Rate Rider for Disposition of Deferral/Variance Accounts - effective until December 31, 2025	\$/kWh	(0.0008)
Rate Rider for Disposition of Capacity Based Recovery Account Applicable only for Class B Customers - effective until December 31, 2025	\$/kWh	0.0001
Rate Rider for Disposition of Global Adjustment Account (2025) Applicable only for Non-RPP Customers - effective until December 31, 2025	\$/kWh	0.0022
Rate Rider for Group 2 Accounts - effective until December 31, 2025	\$/kWh	(0.0007)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0095
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0057

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0014
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Festival Hydro Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date

This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION

This classification refers to a non residential account whose peak demand is equal to or greater than 50 kW but less than 5,000 kW based on the process for and frequency for reclassification as outlined in Section 2.5 of the Distribution System Code. For a new customer without prior billing history, the kW peak demand will be estimated by Festival Hydro Inc. to determine the proper rate classification. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to WMP, customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	330.99
Distribution Volumetric Rate	\$/kW	3.4940
Low Voltage Service Rate	\$/kW	0.2041
Rate Rider for Disposition of Deferral/Variance Accounts - effective until December 31, 2025	\$/kW	0.6781
Rate Rider for Disposition of Deferral/Variance Accounts Applicable only for Non-Wholesale Market Participants - effective until December 31, 2025	\$/kW	(0.9679)
Rate Rider for Disposition of Capacity Based Recovery Account Applicable only for Class B Customers - effective until December 31, 2025	\$/kW	0.0551

Festival Hydro Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

Rate Rider for Disposition of Global Adjustment Account (2025) Applicable only for Non-RPP Customers - effective until December 31, 2025	\$/kWh	0.0022
Rate Rider for Group 2 Accounts - effective until December 31, 2025	\$/kW	(0.3098)

Retail Transmission Rate - Network Service Rate - Interval Metered	\$/kW	4.3275
Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered (See Gross Load Billing Note)	\$/kW	2.5668

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0014
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Festival Hydro Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

Gross Load Billing Note

The Billing Demand for Line and Transformation Connection Services is defined as the Non-Coincident Peak demand (MW) in any hour of the month. The customer demand in any hour is the sum of (a) the loss adjusted demand supplied from the distribution system plus (b) the demand that is supplied by embedded generation installed after October 30, 1998, which have installed capacity of 2 MW or more for renewable generation and 1 MW or higher for non-renewable generation. The term renewable generation refers to a facility that generates electricity from the following sources: wind, solar, Biomass, Bio-oil, Bio-gas, landfill gas, or water. The demand supplied by embedded generation will not be adjusted for loss.

LARGE USE SERVICE CLASSIFICATION

This classification refers to non-residential accounts whose monthly peak demand is equal to or greater than 5,000 kW, based on the process for and frequency for reclassification as outlined in Section 2.5 of the Distribution System Code. For a new customer without prior billing history, the kW peak demand will be estimated by Festival Hydro Inc. to determine the proper rate classification. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

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If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to WMP, customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

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MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	15,799.68
Distribution Volumetric Rate	\$/kW	1.5195

Festival Hydro Inc.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date
This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

Low Voltage Service Rate	\$/kW	0.2334
Rate Rider for Disposition of Deferral/Variance Accounts - effective until December 31, 2025	\$/kW	(0.4595)
Rate Rider for Group 2 Accounts - effective until December 31, 2025	\$/kW	(0.5107)
Retail Transmission Rate - Network Service Rate - Interval Metered	\$/kW	4.7913
Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered	\$/kW	2.9351
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0014
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Festival Hydro Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification applies to an account whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, pedestrian cross-walk signals/beacons, railway crossings, etc. The level of the consumption will be agreed to by the distributor and the customer, based on detailed manufacturer information/ documentation with regard to electrical consumption of the unmetered load or periodic monitoring of actual consumption. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

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It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	10.83
Distribution Volumetric Rate	\$/kWh	0.0112
Low Voltage Service Rate	\$/kWh	0.0005
Rate Rider for Disposition of Deferral/Variance Accounts - effective until December 31, 2025	\$/kWh	(0.0007)
Rate Rider for Disposition of Capacity Based Recovery Account Applicable only for Class B Customers - effective until December 31, 2025	\$/kWh	0.0001
Rate Rider for Disposition of Global Adjustment Account (2025) Applicable only for Non-RPP Customers - effective until December 31, 2025	\$/kWh	0.0022
Rate Rider for Group 2 Accounts - effective until December 31, 2025	\$/kWh	0.0003
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0095
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0057

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0014
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Festival Hydro Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

SENTINEL LIGHTING SERVICE CLASSIFICATION

This classification refers to accounts that are an unmetered lighting load supplied to a sentinel light. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	3.42
Distribution Volumetric Rate	\$/kW	18.2073
Low Voltage Service Rate	\$/kW	0.1469
Rate Rider for Disposition of Deferral/Variance Accounts - effective until December 31, 2025	\$/kW	(0.2528)
Rate Rider for Disposition of Capacity Based Recovery Account Applicable only for Class B Customers - effective until December 31, 2025	\$/kW	0.0531
Rate Rider for Group 2 Accounts - effective until December 31, 2025	\$/kW	(0.0557)
Retail Transmission Rate - Network Service Rate	\$/kW	3.0883
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.8480

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0014
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Festival Hydro Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

STREET LIGHTING SERVICE CLASSIFICATION

This classification applies to an account for roadway lighting with a Municipality, Regional Municipality, Ministry of Transportation and private roadway lighting, controlled by photo cells. The consumption for these customers will be based on the calculated connected load times the required lighting times established in the approved Ontario Energy Board street lighting load shape template. If connected to the municipal or the Province of Ontario street lighting system, decorative lighting and tree lighting services will be treated as a Street Lighting class of service. Decorative or tree lighting connected to Festival Hydro Inc.'s distribution system will be treated as a General Service Less Than 50 kW class customers. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per light)	\$	2.08
Distribution Volumetric Rate	\$/kW	6.1601
Low Voltage Service Rate	\$/kW	0.1439
Rate Rider for Disposition of Deferral/Variance Accounts - effective until December 31, 2025	\$/kW	(0.2764)
Rate Rider for Disposition of Capacity Based Recovery Account Applicable only for Class B Customers - effective until December 31, 2025	\$/kW	0.0580
Rate Rider for Disposition of Global Adjustment Account (2025) Applicable only for Non-RPP Customers - effective until December 31, 2025	\$/kWh	0.0022
Rate Rider for Group 2 Accounts - effective until December 31, 2025	\$/kW	1.5522
Retail Transmission Rate - Network Service Rate	\$/kW	3.0725
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.8100

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0014
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Festival Hydro Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

microFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Independent Electricity System Operator's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	4.55
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ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.60)
Primary Metering Allowance for Transformer Losses - applied to measured demand & energy	%	(1.00)

SPECIFIC SERVICE CHARGES

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Customer Administration

Arrears certificate	\$	15.00
Bill Copy Charge	\$	15.00
Credit reference/credit check (plus credit agency costs)	\$	15.00
Returned cheque (plus bank charges)	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00

Festival Hydro Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

Non-Payment of Account

Late payment - per month (effective annual rate 19.56% per annum or 0.04896% compounded daily rate)	%	1.50
Reconnection at meter - during regular hours	\$	65.00
Reconnection at meter - after regular hours	\$	185.00
Reconnection at pole - during regular hours	\$	185.00
Reconnection at pole - after regular hours	\$	415.00

Other

Service call - customer owned equipment	\$	labour & materials
Service call - after regular hours	\$	labour & materials
Temporary service install & remove - overhead - no transformer		Time & materials
Temporary service install & remove - underground - no transformer		Time & materials
Temporary service install & remove - overhead - with transformer		Time & materials
Specific charge for access to the power poles - \$/pole/year (with the exception of wireless attachments)		39.59
	\$	39.59

RETAIL SERVICE CHARGES (if applicable)

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	117.02
Monthly Fixed Charge, per retailer	\$	46.81
Monthly Variable Charge, per customer, per retailer	\$	1.16
Distributor-consolidated billing monthly charge, per customer, per retailer	\$	0.69
Retailer-consolidated billing monthly credit, per customer, per retailer	\$	(0.69)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.59
Processing fee, per request, applied to the requesting party	\$	1.16
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	4.68

Festival Hydro Inc.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date
This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

Notice of switch letter charge, per letter (unless the distributor has opted out of applying the charge as per the Ontario Energy Board's Decision and Order EB-2015-0304, issued on February 14, 2019)

\$ 2.34

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor - Secondary Metered Customer < 5,000 kW	1.0263
Total Loss Factor - Secondary Metered Customer > 5,000 kW	1.0145
Total Loss Factor - Primary Metered Customer < 5,000 kW	1.016
Total Loss Factor - Primary Metered Customer > 5,000 kW	1.0045

Tariff Schedule and Bill Impacts Model

(2025 Cost of Service Filers)

The bill comparisons below must be provided for typical customers and consumption levels. Bill impacts must be provided for residential customers consuming 750 kWh per month and general service customers consuming 2,000 kWh per month and having a monthly demand of less than 50 kW. Include bill comparisons for Non-RPP (retailer) as well. **Those distributors that are still in the process of moving to fully fixed residential rates should refer to section 3.2.3 of Chapter 3 of the Filing Requirements for Incentive Rate-Setting Applications.**

For certain classes where one or more customers have unique consumption and demand patterns and which may be significantly impacted by the proposed rate changes, the distributor must show a typical comparison, and provide an explanation.

Note:

1. For those classes that are not eligible for the RPP price, the weighted average price including Class B GA through March 2024 of \$0.08917/kWh (IESO's Monthly Market Report for January 2024) has been used to represent the cost of power. For those classes on a retailer contract, applicants should enter the contract price (plus GA) for a more accurate estimate. Changes to the cost of power can be made directly on the bill impact table for the specific class.
2. Please enter the applicable billing determinant (e.g. number of connections or devices) to be applied to the monthly service charge for unmetered rate classes in column N. If the monthly service charge is applied on a per customer basis, enter the number "1". Distributors should provide the number of connections or devices reflective of a typical customer in each class.

 Note that cells with the highlighted color shown to the left indicate quantities that are loss adjusted.

Table 1

RATE CLASSES / CATEGORIES (eg: Residential TOU, Residential Retailer)	Units	RPP? Non-RPP Retailer? Non-RPP Other?	Current Loss Factor (eg: 1.0351)	Proposed Loss Factor	Consumption (kWh)	Demand kW (if applicable)	RTSR Demand or Demand- Interval?	Billing Determinant Applied to Fixed Charge for Unmetered Classes (e.g. # of devices/connections).
RESIDENTIAL SERVICE CLASSIFICATION	kwh	RPP	1.0291	1.0263	750		CONSUMPTION	
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kwh	RPP	1.0291	1.0263	2,000		CONSUMPTION	
GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kw	Non-RPP (Other)	1.0291	1.0263	51,100	100	DEMAND - INTERVAL	
LARGE USE SERVICE CLASSIFICATION	kwh	Non-RPP (Other)	1.0075	1.0045	2,555,000	5,000	DEMAND - INTERVAL	
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kwh	RPP	1.0291	1.0263	340		CONSUMPTION	1
SENTINEL LIGHTING SERVICE CLASSIFICATION	kw	RPP	1.0291	1.0263	423	1	DEMAND	1
STREET LIGHTING SERVICE CLASSIFICATION	kw	Non-RPP (Other)	1.0291	1.0263	239,805	657	DEMAND	1
RESIDENTIAL SERVICE CLASSIFICATION	kwh	RPP	1.0291	1.0263	277		CONSUMPTION	
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kwh	RPP	1.0291	1.0263	10,000		CONSUMPTION	
GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kw	Non-RPP (Other)	1.0291	1.0263	306,600	600	DEMAND - INTERVAL	
RESIDENTIAL SERVICE CLASSIFICATION	kwh	Non-RPP (Retailer)	1.0291	1.0263	750		CONSUMPTION	
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kwh	Non-RPP (Retailer)	1.0291	1.0263	2,000		CONSUMPTION	
Add additional scenarios if required								
Add additional scenarios if required								
Add additional scenarios if required								
Add additional scenarios if required								
Add additional scenarios if required								
Add additional scenarios if required								
Add additional scenarios if required								
Add additional scenarios if required								

Table 2

RATE CLASSES / CATEGORIES <i>(eg: Residential TOU, Residential Retailer)</i>	Units	Sub-Total						Total	
		A		B		C		Total Bill	
		\$	%	\$	%	\$	%	\$	%
RESIDENTIAL SERVICE CLASSIFICATION - RPP	kwh	\$ 7.09	22.0%	\$ 3.56	9.4%	\$ 4.83	9.7%	\$ 4.52	3.5%
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION - RPP	kwh	\$ 4.11	5.4%	\$ (5.51)	-6.0%	\$ (2.51)	-2.1%	\$ (2.38)	-0.7%
GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION - Non-RPP (Other)	kw	\$ 63.09	10.8%	\$ (375.39)	-33.1%	\$ (306.53)	-17.5%	\$ (361.75)	-4.7%
LARGE USE SERVICE CLASSIFICATION - Non-RPP (Other)	kw	\$ 904.13	4.5%	\$ (13,825.87)	-41.2%	\$ (9,970.87)	-14.6%	\$ (12,090.53)	-3.4%
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION - RPP	kwh	\$ 1.70	13.1%	\$ 0.07	0.4%	\$ 0.58	2.8%	\$ 0.54	0.9%
SENTINEL LIGHTING SERVICE CLASSIFICATION - RPP	kw	\$ 4.74	28.2%	\$ 3.02	15.3%	\$ 3.51	14.5%	\$ 3.28	4.7%
STREET LIGHTING SERVICE CLASSIFICATION - Non-RPP (Other)	kw	\$ 2,394.86	89.6%	\$ 17.04	0.3%	\$ 337.53	4.0%	\$ 309.27	0.9%
RESIDENTIAL SERVICE CLASSIFICATION - RPP	kwh	\$ 7.09	22.0%	\$ 5.78	16.7%	\$ 6.26	16.1%	\$ 5.86	8.7%
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION - RPP	kwh	\$ 4.11	1.8%	\$ (44.01)	-14.3%	\$ (29.00)	-6.5%	\$ (27.32)	-1.8%
GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION - Non-RPP (Other)	kw	\$ 91.39	4.3%	\$ (2,539.49)	-46.7%	\$ (2,126.33)	-23.2%	\$ (2,494.98)	-5.6%
RESIDENTIAL SERVICE CLASSIFICATION - Non-RPP (Retailer)	kwh	\$ 7.09	22.0%	\$ (0.15)	-0.3%	\$ 1.13	2.1%	\$ 1.05	0.9%
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION - Non-RPP (Retailer)	kwh	\$ 4.11	5.4%	\$ (15.39)	-14.7%	\$ (12.39)	-9.3%	\$ (11.64)	-3.8%

Customer Class:	RESIDENTIAL SERVICE CLASSIFICATION	
RPP / Non-RPP:	RPP	
Consumption:	750	kWh
Demand:	-	kW
Current Loss Factor:	1.0291	
Proposed/Approved Loss Factor:	1.0263	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 32.16	1	\$ 32.16	\$ 39.59	1	\$ 39.59	\$ 7.43	23.10%
Distribution Volumetric Rate	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	-
Fixed Rate Riders	\$ -	1	\$ -	\$ (0.34)	1	\$ (0.34)	\$ (0.34)	(0.34)%
Volumetric Rate Riders	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	-
Sub-Total A (excluding pass through)			\$ 32.16			\$ 39.25	\$ 7.09	22.05%
Line Losses on Cost of Power	\$ 0.1114	22	\$ 2.43	\$ 0.1114	20	\$ 2.20	\$ (0.23)	-9.62%
Total Deferral/Variance Account Rate Riders	\$ 0.0035	750	\$ 2.63	\$ (0.0010)	750	\$ (0.75)	\$ (3.38)	-128.57%
CBR Class B Rate Riders	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	-
GA Rate Riders	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	-
Low Voltage Service Charge	\$ 0.0005	750	\$ 0.38	\$ 0.0005	750	\$ 0.38	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ 0.42	1	\$ 0.42	\$ 0.42	1	\$ 0.42	\$ -	0.00%
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
Additional Volumetric Rate Riders	\$ -	750	\$ -	\$ 0.0001	750	\$ 0.08	\$ 0.08	0.08%
Sub-Total B - Distribution (includes Sub-Total A)			\$ 38.01			\$ 41.57	\$ 3.56	9.36%
RTSR - Network	\$ 0.0097	772	\$ 7.49	\$ 0.0108	770	\$ 8.31	\$ 0.83	11.04%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0057	772	\$ 4.40	\$ 0.0063	770	\$ 4.85	\$ 0.45	10.23%
Sub-Total C - Delivery (including Sub-Total B)			\$ 49.90			\$ 54.73	\$ 4.83	9.68%
Wholesale Market Service Charge (WMSC)	\$ 0.0045	772	\$ 3.47	\$ 0.0045	770	\$ 3.46	\$ (0.01)	-0.27%
Rural and Remote Rate Protection (RRRP)	\$ 0.0014	772	\$ 1.08	\$ 0.0014	770	\$ 1.08	\$ (0.00)	-0.27%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
TOU - Off Peak	\$ 0.0870	473	\$ 41.11	\$ 0.0870	473	\$ 41.11	\$ -	0.00%
TOU - Mid Peak	\$ 0.1220	135	\$ 16.47	\$ 0.1220	135	\$ 16.47	\$ -	0.00%
TOU - On Peak	\$ 0.1820	143	\$ 25.94	\$ 0.1820	143	\$ 25.94	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 138.21			\$ 143.03	\$ 4.82	3.49%
HST		13%	\$ 17.97		13%	\$ 18.59	\$ 0.63	3.49%
Ontario Electricity Rebate		19.3%	\$ (26.68)		19.3%	\$ (27.61)	\$ (0.93)	-0.93%
Total Bill on TOU			\$ 129.51			\$ 134.02	\$ 4.52	3.49%

In the manager's summary, discuss the reason

In the manager's summary, discuss the reason

Customer Class:	GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	
RPP / Non-RPP:	RPP	
Consumption	2,000	kWh
Demand	-	kW
Current Loss Factor	1.0291	
Proposed/Approved Loss Factor	1.0263	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 36.86	1	\$ 36.86	\$ 40.97	1	\$ 40.97	\$ 4.11	11.15%
Distribution Volumetric Rate	\$ 0.0182	2000	\$ 36.40	\$ 0.0202	2000	\$ 40.40	\$ 4.00	10.99%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
Volumetric Rate Riders	\$ 0.0013	2000	\$ 2.60	\$ (0.0007)	2000	\$ (1.40)	\$ (4.00)	-153.85%
Sub-Total A (excluding pass through)			\$ 75.86			\$ 79.97	\$ 4.11	5.42%
Line Losses on Cost of Power	\$ 0.1114	58	\$ 6.48	\$ 0.1114	53	\$ 5.86	\$ (0.62)	-9.62%
Total Deferral/Variance Account Rate Riders	\$ 0.0038	2,000	\$ 7.60	\$ (0.0008)	2,000	\$ (1.60)	\$ (9.20)	-121.05%
CBR Class B Rate Riders	\$ -	2,000	\$ -	\$ -	2,000	\$ -	\$ -	-
GA Rate Riders	\$ -	2,000	\$ -	\$ -	2,000	\$ -	\$ -	-
Low Voltage Service Charge	\$ 0.0005	2,000	\$ 1.00	\$ 0.0005	2,000	\$ 1.00	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ 0.42	1	\$ 0.42	\$ 0.42	1	\$ 0.42	\$ -	0.00%
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
Additional Volumetric Rate Riders	\$ -	2,000	\$ -	\$ 0.0001	2,000	\$ 0.20	\$ 0.20	-
Sub-Total B - Distribution (includes Sub-Total A)			\$ 91.36			\$ 85.85	\$ (5.51)	-6.03%
RTSR - Network	\$ 0.0085	2,058	\$ 17.49	\$ 0.0095	2,053	\$ 19.50	\$ 2.01	11.46%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0052	2,058	\$ 10.70	\$ 0.0057	2,053	\$ 11.70	\$ 1.00	9.32%
Sub-Total C - Delivery (including Sub-Total B)			\$ 119.56			\$ 117.05	\$ (2.51)	-2.10%
Wholesale Market Service Charge (WMSC)	\$ 0.0045	2,058	\$ 9.26	\$ 0.0045	2,053	\$ 9.24	\$ (0.03)	-0.27%
Rural and Remote Rate Protection (RRRP)	\$ 0.0014	2,058	\$ 2.88	\$ 0.0014	2,053	\$ 2.87	\$ (0.01)	-0.27%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
TOU - Off Peak	\$ 0.0870	1,260	\$ 109.62	\$ 0.0870	1,260	\$ 109.62	\$ -	0.00%
TOU - Mid Peak	\$ 0.1220	360	\$ 43.92	\$ 0.1220	360	\$ 43.92	\$ -	0.00%
TOU - On Peak	\$ 0.1820	380	\$ 69.16	\$ 0.1820	380	\$ 69.16	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 354.65			\$ 352.11	\$ (2.54)	-0.72%
HST		13%	\$ 46.10		13%	\$ 45.77	\$ (0.33)	-0.72%
Ontario Electricity Rebate		19.3%	\$ (68.45)		19.3%	\$ (67.96)	\$ 0.49	-
Total Bill on TOU			\$ 332.31			\$ 329.92	\$ (2.38)	-0.72%

In the manager's summary, discuss the reason

In the manager's summary, discuss the reason

Customer Class:	GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION
RPP / Non-RPP:	Non-RPP (Other)
Consumption	51,100 kWh
Demand	100 kW
Current Loss Factor	1.0291
Proposed/Approved Loss Factor	1.0263

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 273.56	1	\$ 273.56	\$ 330.99	1	\$ 330.99	\$ 57.43	20.99%
Distribution Volumetric Rate	\$ 2.9533	100	\$ 295.33	\$ 3.4940	100	\$ 349.40	\$ 54.07	18.31%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
Volumetric Rate Riders	\$ 0.1743	100	\$ 17.43	\$ (0.3098)	100	\$ (30.98)	\$ (48.41)	-277.74%
Sub-Total A (excluding pass through)			\$ 586.32			\$ 649.41	\$ 63.09	10.76%
Line Losses on Cost of Power	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-
Total Deferral/Variance Account Rate Riders	\$ 1.5960	100	\$ 159.60	\$ (0.2898)	100	\$ (28.98)	\$ (188.58)	-118.16%
CBR Class B Rate Riders	\$ -	100	\$ -	\$ -	100	\$ -	\$ -	-
GA Rate Riders	\$ 0.0072	51,100	\$ 367.92	\$ 0.0022	51,100	\$ 112.42	\$ (255.50)	-69.44%
Low Voltage Service Charge	\$ 0.2032	100	\$ 20.32	\$ 0.2041	100	\$ 20.41	\$ 0.09	0.44%
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
Additional Volumetric Rate Riders	\$ -	100	\$ -	\$ 0.0551	100	\$ 5.51	\$ 5.51	-
Sub-Total B - Distribution (includes Sub-Total A)			\$ 1,134.16			\$ 758.77	\$ (375.39)	-33.10%
RTSR - Network	\$ 3.8771	100	\$ 387.71	\$ 4.3275	100	\$ 432.75	\$ 45.04	11.62%
RTSR - Connection and/or Line and Transformation Connection	\$ 2.3286	100	\$ 232.86	\$ 2.5668	100	\$ 256.68	\$ 23.82	10.23%
Sub-Total C - Delivery (including Sub-Total B)			\$ 1,754.73			\$ 1,448.20	\$ (306.53)	-17.47%
Wholesale Market Service Charge (WMSC)	\$ 0.0045	52,587	\$ 236.64	\$ 0.0045	52,444	\$ 236.00	\$ (0.64)	-0.27%
Rural and Remote Rate Protection (RRRP)	\$ 0.0014	52,587	\$ 73.62	\$ 0.0014	52,444	\$ 73.42	\$ (0.20)	-0.27%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Average IESO Wholesale Market Price	\$ 0.0892	52,587	\$ 4,689.18	\$ 0.0892	52,444	\$ 4,676.43	\$ (12.76)	-0.27%
Total Bill on Average IESO Wholesale Market Price			\$ 6,754.43			\$ 6,434.29	\$ (320.13)	-4.74%
HST		13%	\$ 878.08		13%	\$ 836.46	\$ (41.62)	-4.74%
Ontario Electricity Rebate		19.3%	\$ -		19.3%	\$ -	\$ -	-
Total Bill on Average IESO Wholesale Market Price			\$ 7,632.50			\$ 7,270.75	\$ (361.75)	-4.74%

In the manager's summary, discuss the reason

In the manager's summary, discuss the reason

Customer Class:	LARGE USE SERVICE CLASSIFICATION
RPP / Non-RPP:	Non-RPP (Other)
Consumption:	2,555,000 kWh
Demand:	5,000 kW
Current Loss Factor:	1.0075
Proposed/Approved Loss Factor:	1.0045

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 13,084.05	1	\$ 13,084.05	\$ 15,799.68	1	\$ 15,799.68	\$ 2,715.63	20.76%
Distribution Volumetric Rate	\$ 1.3613	5000	\$ 6,806.50	\$ 1.5195	5000	\$ 7,597.50	\$ 791.00	11.62%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ 0.0098	5000	\$ 49.00	\$ (0.5107)	5000	\$ (2,553.50)	\$ (2,602.50)	-5311.22%
Sub-Total A (excluding pass through)			\$ 19,939.55			\$ 20,843.68	\$ 904.13	4.53%
Line Losses on Cost of Power	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
Total Deferral/Variance Account Rate Riders	\$ 2.4851	5,000	\$ 12,425.50	\$ (0.4595)	5,000	\$ (2,297.50)	\$ (14,723.00)	-118.49%
CBR Class B Rate Riders	\$ -	5,000	\$ -	\$ -	5,000	\$ -	\$ -	
GA Rate Riders	\$ -	2,555,000	\$ -	\$ -	2,555,000	\$ -	\$ -	
Low Voltage Service Charge	\$ 0.2348	5,000	\$ 1,174.00	\$ 0.2334	5,000	\$ 1,167.00	\$ (7.00)	-0.60%
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	5,000	\$ -	\$ -	5,000	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 33,539.05			\$ 19,713.18	\$ (13,825.87)	-41.22%
RTSR - Network	\$ 4.2927	5,000	\$ 21,463.50	\$ 4.7913	5,000	\$ 23,956.50	\$ 2,493.00	11.62%
RTSR - Connection and/or Line and Transformation Connection	\$ 2.6627	5,000	\$ 13,313.50	\$ 2.9351	5,000	\$ 14,675.50	\$ 1,362.00	10.23%
Sub-Total C - Delivery (including Sub-Total B)			\$ 68,316.05			\$ 58,345.18	\$ (9,970.87)	-14.60%
Wholesale Market Service Charge (WMSC)	\$ 0.0045	2,574,163	\$ 11,583.73	\$ 0.0045	2,566,498	\$ 11,549.24	\$ (34.49)	-0.30%
Rural and Remote Rate Protection (RRRP)	\$ 0.0014	2,574,163	\$ 3,603.83	\$ 0.0014	2,566,498	\$ 3,593.10	\$ (10.73)	-0.30%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Average IESO Wholesale Market Price	\$ 0.0892	2,574,163	\$ 229,538.07	\$ 0.0892	2,566,498	\$ 228,854.58	\$ (683.49)	-0.30%
Total Bill on Average IESO Wholesale Market Price			\$ 313,041.93			\$ 302,342.35	\$ (10,699.58)	-3.42%
HST		13%	\$ 40,695.45		13%	\$ 39,304.51	\$ (1,390.95)	-3.42%
Ontario Electricity Rebate		19.3%	\$ -		19.3%	\$ -	\$ -	
Total Bill on Average IESO Wholesale Market Price			\$ 353,737.38			\$ 341,646.85	\$ (12,090.53)	-3.42%

In the manager's summary, discuss the reason

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Customer Class: **UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION**

RPP / Non-RPP: **RPP**

Consumption: **340** kWh

Demand: **-** kW

Current Loss Factor: **1.0291**

Proposed/Approved Loss Factor: **1.0263**

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 9.67	1	\$ 9.67	\$ 10.83	1	\$ 10.83	\$ 1.16	12.00%
Distribution Volumetric Rate	\$ 0.0100	340	\$ 3.40	\$ 0.0112	340	\$ 3.81	\$ 0.41	12.00%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
Volumetric Rate Riders	\$ (0.0001)	340	\$ (0.03)	\$ 0.0003	340	\$ 0.10	\$ 0.14	-400.00%
Sub-Total A (excluding pass through)			\$ 13.04			\$ 14.74	\$ 1.70	13.07%
Line Losses on Cost of Power	\$ 0.1114	10	\$ 1.10	\$ 0.1114	9	\$ 1.00	\$ (0.11)	-9.62%
Total Deferral/Variance Account Rate Riders	\$ 0.0039	340	\$ 1.33	\$ (0.0007)	340	\$ (0.24)	\$ (1.56)	-117.95%
CBR Class B Rate Riders	\$ -	340	\$ -	\$ -	340	\$ -	\$ -	-
GA Rate Riders	\$ -	340	\$ -	\$ -	340	\$ -	\$ -	-
Low Voltage Service Charge	\$ 0.0005	340	\$ 0.17	\$ 0.0005	340	\$ 0.17	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
Additional Volumetric Rate Riders	\$ -	340	\$ -	\$ 0.0001	340	\$ 0.03	\$ 0.03	-
Sub-Total B - Distribution (includes Sub-Total A)			\$ 15.63			\$ 15.70	\$ 0.07	0.43%
RTSR - Network	\$ 0.0085	350	\$ 2.97	\$ 0.0095	349	\$ 3.31	\$ 0.34	11.46%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0052	350	\$ 1.82	\$ 0.0057	349	\$ 1.99	\$ 0.17	9.32%
Sub-Total C - Delivery (including Sub-Total B)			\$ 20.43			\$ 21.01	\$ 0.58	2.83%
Wholesale Market Service Charge (WMSC)	\$ 0.0045	350	\$ 1.57	\$ 0.0045	349	\$ 1.57	\$ (0.00)	-0.27%
Rural and Remote Rate Protection (RRRP)	\$ 0.0014	350	\$ 0.49	\$ 0.0014	349	\$ 0.49	\$ (0.00)	-0.27%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
TOU - Off Peak	\$ 0.0870	214	\$ 18.64	\$ 0.0870	214	\$ 18.64	\$ -	0.00%
TOU - Mid Peak	\$ 0.1220	61	\$ 7.47	\$ 0.1220	61	\$ 7.47	\$ -	0.00%
TOU - On Peak	\$ 0.1820	65	\$ 11.76	\$ 0.1820	65	\$ 11.76	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 60.60			\$ 61.17	\$ 0.57	0.95%
HST		13%	\$ 7.88		13%	\$ 7.95	\$ 0.07	0.95%
Ontario Electricity Rebate		19.3%	\$ (11.70)		19.3%	\$ (11.81)	\$ (0.11)	-
Total Bill on TOU			\$ 56.78			\$ 57.32	\$ 0.54	0.95%

In the manager's summary, discuss the reason

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Customer Class:	SENTINEL LIGHTING SERVICE CLASSIFICATION	
RPP / Non-RPP:	RPP	
Consumption:	423	kWh
Demand:	1	kW
Current Loss Factor:	1.0291	
Proposed/Approved Loss Factor:	1.0263	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 2.68	1	\$ 2.68	\$ 3.42	1	\$ 3.42	\$ 0.74	27.61%
Distribution Volumetric Rate	\$ 14.2531	1	\$ 14.25	\$ 18.2073	1	\$ 18.21	\$ 3.95	27.74%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
Volumetric Rate Riders	\$ (0.1031)	1	\$ (0.10)	\$ (0.0557)	1	\$ (0.06)	\$ 0.05	-45.97%
Sub-Total A (excluding pass through)			\$ 16.83			\$ 21.57	\$ 4.74	28.17%
Line Losses on Cost of Power	\$ 0.1114	12	\$ 1.37	\$ 0.1114	11	\$ 1.24	\$ (0.13)	-9.62%
Total Deferral/Variance Account Rate Riders	\$ 1.3932	1	\$ 1.39	\$ (0.2528)	1	\$ (0.25)	\$ (1.65)	-118.15%
CBR Class B Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
GA Rate Riders	\$ -	423	\$ -	\$ -	423	\$ -	\$ -	-
Low Voltage Service Charge	\$ 0.1478	1	\$ 0.15	\$ 0.1469	1	\$ 0.15	\$ (0.00)	-0.61%
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
Additional Volumetric Rate Riders	\$ -	1	\$ -	\$ 0.0531	1	\$ 0.05	\$ 0.05	-
Sub-Total B - Distribution (includes Sub-Total A)			\$ 19.74			\$ 22.76	\$ 3.02	15.28%
RTSR - Network	\$ 2.7669	1	\$ 2.77	\$ 3.0883	1	\$ 3.09	\$ 0.32	11.62%
RTSR - Connection and/or Line and Transformation Connection	\$ 1.6765	1	\$ 1.68	\$ 1.8480	1	\$ 1.85	\$ 0.17	10.23%
Sub-Total C - Delivery (including Sub-Total B)			\$ 24.19			\$ 27.69	\$ 3.51	14.51%
Wholesale Market Service Charge (WMSMC)	\$ 0.0045	435	\$ 1.96	\$ 0.0045	434	\$ 1.95	\$ (0.01)	-0.27%
Rural and Remote Rate Protection (RRRP)	\$ 0.0014	435	\$ 0.61	\$ 0.0014	434	\$ 0.61	\$ (0.00)	-0.27%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
TOU - Off Peak	\$ 0.0870	266	\$ 23.18	\$ 0.0870	266	\$ 23.18	\$ -	0.00%
TOU - Mid Peak	\$ 0.1220	76	\$ 9.29	\$ 0.1220	76	\$ 9.29	\$ -	0.00%
TOU - On Peak	\$ 0.1820	80	\$ 14.63	\$ 0.1820	80	\$ 14.63	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 74.10			\$ 77.61	\$ 3.50	4.73%
HST		13%	\$ 9.63		13%	\$ 10.09	\$ 0.46	4.73%
Ontario Electricity Rebate		19.3%	\$ (14.30)		19.3%	\$ (14.98)	\$ (0.68)	-
Total Bill on TOU			\$ 69.44			\$ 72.72	\$ 3.28	4.73%

Customer Class:	STREET LIGHTING SERVICE CLASSIFICATION
RPP / Non-RPP:	Non-RPP (Other)
Consumption:	239,805 kWh
Demand:	657 kW
Current Loss Factor:	1.0291
Proposed/Approved Loss Factor:	1.0263

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 1.33	1	\$ 1.33	\$ 2.08	1	\$ 2.08	\$ 0.75	56.39%
Distribution Volumetric Rate	\$ 3.9839	657	\$ 2,617.42	\$ 6.1601	657	\$ 4,047.19	\$ 1,429.76	54.62%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ 0.0844	657	\$ 55.45	\$ 1.5522	657	\$ 1,019.80	\$ 964.34	1739.10%
Sub-Total A (excluding pass through)			\$ 2,674.20			\$ 5,069.06	\$ 2,394.86	89.55%
Line Losses on Cost of Power	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
Total Deferral/Variance Account Rate Riders	\$ 1.5749	657	\$ 1,034.71	\$ (0.2764)	657	\$ (181.59)	\$ (1,216.30)	-117.55%
CBR Class B Rate Riders	\$ -	657	\$ -	\$ -	657	\$ -	\$ -	
GA Rate Riders	\$ 0.0072	239,805	\$ 1,726.60	\$ 0.0022	239,805	\$ 527.57	\$ (1,199.03)	-69.44%
Low Voltage Service Charge	\$ 0.1448	657	\$ 95.13	\$ 0.1439	657	\$ 94.54	\$ (0.59)	-0.62%
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	657	\$ -	\$ 0.0580	657	\$ 38.11	\$ 38.11	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 5,530.64			\$ 5,547.69	\$ 17.04	0.31%
RTSR - Network	\$ 2.7527	657	\$ 1,808.52	\$ 3.0725	657	\$ 2,018.63	\$ 210.11	11.62%
RTSR - Connection and/or Line and Transformation Connection	\$ 1.6420	657	\$ 1,078.79	\$ 1.8100	657	\$ 1,189.17	\$ 110.38	10.23%
Sub-Total C - Delivery (including Sub-Total B)			\$ 8,417.96			\$ 8,755.49	\$ 337.53	4.01%
Wholesale Market Service Charge (WMSC)	\$ 0.0045	246,783	\$ 1,110.52	\$ 0.0045	246,112	\$ 1,107.50	\$ (3.02)	-0.27%
Rural and Remote Rate Protection (RRRP)	\$ 0.0014	246,783	\$ 345.50	\$ 0.0014	246,112	\$ 344.56	\$ (0.94)	-0.27%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Average IESO Wholesale Market Price	\$ 0.0892	246,783	\$ 22,005.67	\$ 0.0892	246,112	\$ 21,945.80	\$ (59.87)	-0.27%
Total Bill on Average IESO Wholesale Market Price			\$ 31,879.90			\$ 32,153.59	\$ 273.69	0.86%
HST		13%	\$ 4,144.39		13%	\$ 4,179.97	\$ 35.58	0.86%
Ontario Electricity Rebate		19.3%	\$ -		19.3%	\$ -	\$ -	
Total Bill on Average IESO Wholesale Market Price			\$ 36,024.29			\$ 36,333.56	\$ 309.27	0.86%

Customer Class:	RESIDENTIAL SERVICE CLASSIFICATION	
RPP / Non-RPP:	RPP	
Consumption:	277	kWh
Demand:	-	kW
Current Loss Factor:	1.0291	
Proposed/Approved Loss Factor:	1.0263	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 32.16	1	\$ 32.16	\$ 39.59	1	\$ 39.59	\$ 7.43	23.10%
Distribution Volumetric Rate	\$ -	277	\$ -	\$ -	277	\$ -	\$ -	-
Fixed Rate Riders	\$ -	1	\$ -	\$ (0.34)	1	\$ (0.34)	\$ (0.34)	-
Volumetric Rate Riders	\$ -	277	\$ -	\$ -	277	\$ -	\$ -	-
Sub-Total A (excluding pass through)			\$ 32.16			\$ 39.25	\$ 7.09	22.05%
Line Losses on Cost of Power	\$ 0.1114	8	\$ 0.90	\$ 0.1114	7	\$ 0.81	\$ (0.09)	-9.62%
Total Deferral/Variance Account Rate Riders	\$ 0.0035	277	\$ 0.97	\$ (0.0010)	277	\$ (0.28)	\$ (1.25)	-128.57%
CBR Class B Rate Riders	\$ -	277	\$ -	\$ -	277	\$ -	\$ -	-
GA Rate Riders	\$ -	277	\$ -	\$ -	277	\$ -	\$ -	-
Low Voltage Service Charge	\$ 0.0005	277	\$ 0.14	\$ 0.0005	277	\$ 0.14	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ 0.42	1	\$ 0.42	\$ 0.42	1	\$ 0.42	\$ -	0.00%
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
Additional Volumetric Rate Riders	\$ -	277	\$ -	\$ 0.0001	277	\$ 0.03	\$ 0.03	-
Sub-Total B - Distribution (includes Sub-Total A)			\$ 34.59			\$ 40.37	\$ 5.78	16.73%
RTSR - Network	\$ 0.0097	285	\$ 2.77	\$ 0.0108	284	\$ 3.07	\$ 0.31	11.04%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0057	285	\$ 1.62	\$ 0.0063	284	\$ 1.79	\$ 0.17	10.23%
Sub-Total C - Delivery (including Sub-Total B)			\$ 38.98			\$ 45.23	\$ 6.26	16.05%
Wholesale Market Service Charge (WMSC)	\$ 0.0045	285	\$ 1.28	\$ 0.0045	284	\$ 1.28	\$ (0.00)	-0.27%
Rural and Remote Rate Protection (RRRP)	\$ 0.0014	285	\$ 0.40	\$ 0.0014	284	\$ 0.40	\$ (0.00)	-0.27%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
TOU - Off Peak	\$ 0.0870	175	\$ 15.18	\$ 0.0870	175	\$ 15.18	\$ -	0.00%
TOU - Mid Peak	\$ 0.1220	50	\$ 6.08	\$ 0.1220	50	\$ 6.08	\$ -	0.00%
TOU - On Peak	\$ 0.1820	53	\$ 9.58	\$ 0.1820	53	\$ 9.58	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 71.75			\$ 78.00	\$ 6.25	8.71%
HST		13%	\$ 9.33		13%	\$ 10.14	\$ 0.81	8.71%
Ontario Electricity Rebate		19.3%	\$ (13.85)		19.3%	\$ (15.05)	\$ (1.21)	-
Total Bill on TOU			\$ 67.23			\$ 73.09	\$ 5.86	8.71%

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Customer Class:	GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	
RPP / Non-RPP:	RPP	
Consumption:	10,000	kWh
Demand:	-	kW
Current Loss Factor:	1.0291	
Proposed/Approved Loss Factor:	1.0263	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 36.86	1	\$ 36.86	\$ 40.97	1	\$ 40.97	\$ 4.11	11.15%
Distribution Volumetric Rate	\$ 0.0182	10000	\$ 182.00	\$ 0.0202	10000	\$ 202.00	\$ 20.00	10.99%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
Volumetric Rate Riders	\$ 0.0013	10000	\$ 13.00	\$ (0.0007)	10000	\$ (7.00)	\$ (20.00)	-153.85%
Sub-Total A (excluding pass through)			\$ 231.86			\$ 235.97	\$ 4.11	1.77%
Line Losses on Cost of Power	\$ 0.1114	291	\$ 32.40	\$ 0.1114	263	\$ 29.29	\$ (3.12)	-9.62%
Total Deferral/Variance Account Rate Riders	\$ 0.0038	10,000	\$ 38.00	\$ (0.0008)	10,000	\$ (8.00)	\$ (46.00)	-121.05%
CBR Class B Rate Riders	\$ -	10,000	\$ -	\$ -	10,000	\$ -	\$ -	-
GA Rate Riders	\$ -	10,000	\$ -	\$ -	10,000	\$ -	\$ -	-
Low Voltage Service Charge	\$ 0.0005	10,000	\$ 5.00	\$ 0.0005	10,000	\$ 5.00	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ 0.42	1	\$ 0.42	\$ 0.42	1	\$ 0.42	\$ -	0.00%
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
Additional Volumetric Rate Riders	\$ -	10,000	\$ -	\$ 0.0001	10,000	\$ 1.00	\$ 1.00	-
Sub-Total B - Distribution (includes Sub-Total A)			\$ 307.68			\$ 263.68	\$ (44.01)	-14.30%
RTSR - Network	\$ 0.0085	10,291	\$ 87.47	\$ 0.0095	10,263	\$ 97.50	\$ 10.03	11.46%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0052	10,291	\$ 53.51	\$ 0.0057	10,263	\$ 58.50	\$ 4.99	9.32%
Sub-Total C - Delivery (including Sub-Total B)			\$ 448.67			\$ 419.67	\$ (29.00)	-6.46%
Wholesale Market Service Charge (WMSC)	\$ 0.0045	10,291	\$ 46.31	\$ 0.0045	10,263	\$ 46.18	\$ (0.13)	-0.27%
Rural and Remote Rate Protection (RRRP)	\$ 0.0014	10,291	\$ 14.41	\$ 0.0014	10,263	\$ 14.37	\$ (0.04)	-0.27%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
TOU - Off Peak	\$ 0.0870	6,300	\$ 548.10	\$ 0.0870	6,300	\$ 548.10	\$ -	0.00%
TOU - Mid Peak	\$ 0.1220	1,800	\$ 219.60	\$ 0.1220	1,800	\$ 219.60	\$ -	0.00%
TOU - On Peak	\$ 0.1820	1,900	\$ 345.80	\$ 0.1820	1,900	\$ 345.80	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 1,623.14			\$ 1,593.97	\$ (29.16)	-1.80%
HST	13%		\$ 211.01	13%		\$ 207.22	\$ (3.79)	-1.80%
Ontario Electricity Rebate	19.3%		\$ (313.27)	19.3%		\$ (307.64)	\$ 5.63	-
Total Bill on TOU			\$ 1,520.88			\$ 1,493.55	\$ (27.32)	-1.80%

Customer Class:	GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION
RPP / Non-RPP:	Non-RPP (Other)
Consumption:	306,600 kWh
Demand:	600 kW
Current Loss Factor:	1.0291
Proposed/Approved Loss Factor:	1.0263

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 273.56	1	\$ 273.56	\$ 330.99	1	\$ 330.99	\$ 57.43	20.99%
Distribution Volumetric Rate	\$ 2.9533	600	\$ 1,771.98	\$ 3.4940	600	\$ 2,096.40	\$ 324.42	18.31%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ 0.1743	600	\$ 104.58	\$ (0.3098)	600	\$ (185.88)	\$ (290.46)	-277.74%
Sub-Total A (excluding pass through)			\$ 2,150.12			\$ 2,241.51	\$ 91.39	4.25%
Line Losses on Cost of Power	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
Total Deferral/Variance Account Rate Riders	\$ 1.5960	600	\$ 957.60	\$ (0.2898)	600	\$ (173.88)	\$ (1,131.48)	-118.16%
CBR Class B Rate Riders	\$ -	600	\$ -	\$ -	600	\$ -	\$ -	
GA Rate Riders	\$ 0.0072	306,600	\$ 2,207.52	\$ 0.0022	306,600	\$ 674.52	\$ (1,533.00)	-69.44%
Low Voltage Service Charge	\$ 0.2032	600	\$ 121.92	\$ 0.2041	600	\$ 122.46	\$ 0.54	0.44%
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	600	\$ -	\$ 0.0551	600	\$ 33.06	\$ 33.06	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 5,437.16			\$ 2,897.67	\$ (2,539.49)	-46.71%
RTSR - Network	\$ 3.8771	600	\$ 2,326.26	\$ 4.3275	600	\$ 2,596.50	\$ 270.24	11.62%
RTSR - Connection and/or Line and Transformation Connection	\$ 2.3286	600	\$ 1,397.16	\$ 2.5668	600	\$ 1,540.08	\$ 142.92	10.23%
Sub-Total C - Delivery (including Sub-Total B)			\$ 9,160.58			\$ 7,034.25	\$ (2,126.33)	-23.21%
Wholesale Market Service Charge (WMSC)	\$ 0.0045	315,522	\$ 1,419.85	\$ 0.0045	314,664	\$ 1,415.99	\$ (3.86)	-0.27%
Rural and Remote Rate Protection (RRRP)	\$ 0.0014	315,522	\$ 441.73	\$ 0.0014	314,664	\$ 440.53	\$ (1.20)	-0.27%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Average IESO Wholesale Market Price	\$ 0.0892	315,522	\$ 28,135.10	\$ 0.0892	314,664	\$ 28,058.55	\$ (76.55)	-0.27%
Total Bill on Average IESO Wholesale Market Price			\$ 39,157.51			\$ 36,949.57	\$ (2,207.95)	-5.64%
HST		13%	\$ 5,090.48		13%	\$ 4,803.44	\$ (287.03)	-5.64%
Ontario Electricity Rebate		19.3%	\$ -		19.3%	\$ -	\$ -	
Total Bill on Average IESO Wholesale Market Price			\$ 44,247.99			\$ 41,753.01	\$ (2,494.98)	-5.64%

In the manager's summary, discuss the reason

In the manager's summary, discuss the reason

Customer Class: RESIDENTIAL SERVICE CLASSIFICATION

RPP / Non-RPP: Non-RPP (Retailer)

Consumption: 750 kWh

Demand: - kW

Current Loss Factor: 1.0291

Proposed/Approved Loss Factor: 1.0263

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 32.16	1	\$ 32.16	\$ 39.59	1	\$ 39.59	\$ 7.43	23.10%
Distribution Volumetric Rate	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	
Fixed Rate Riders	\$ -	1	\$ -	\$ (0.34)	1	\$ (0.34)	\$ (0.34)	
Volumetric Rate Riders	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	
Sub-Total A (excluding pass through)			\$ 32.16			\$ 39.25	\$ 7.09	22.05%
Line Losses on Cost of Power	\$ 0.0892	22	\$ 1.95	\$ 0.0892	20	\$ 1.76	\$ (0.19)	-9.62%
Total Deferral/Variance Account Rate Riders	\$ 0.0035	750	\$ 2.63	\$ (0.0010)	750	\$ (0.75)	\$ (3.38)	-128.57%
CBR Class B Rate Riders	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	
GA Rate Riders	\$ 0.0072	750	\$ 5.40	\$ 0.0022	750	\$ 1.65	\$ (3.75)	-69.44%
Low Voltage Service Charge	\$ 0.0005	750	\$ 0.38	\$ 0.0005	750	\$ 0.38	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ 0.42	1	\$ 0.42	\$ 0.42	1	\$ 0.42	\$ -	0.00%
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	750	\$ -	\$ 0.0001	750	\$ 0.08	\$ 0.08	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 42.93			\$ 42.78	\$ (0.15)	-0.34%
RTSR - Network	\$ 0.0097	772	\$ 7.49	\$ 0.0108	770	\$ 8.31	\$ 0.83	11.04%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0057	772	\$ 4.40	\$ 0.0063	770	\$ 4.85	\$ 0.45	10.23%
Sub-Total C - Delivery (including Sub-Total B)			\$ 54.81			\$ 55.94	\$ 1.13	2.06%
Wholesale Market Service Charge (WMSC)	\$ 0.0045	772	\$ 3.47	\$ 0.0045	770	\$ 3.46	\$ (0.01)	-0.27%
Rural and Remote Rate Protection (RRRP)	\$ 0.0014	772	\$ 1.08	\$ 0.0014	770	\$ 1.08	\$ (0.00)	-0.27%
Standard Supply Service Charge								
Non-RPP Retailer Avg. Price	\$ 0.0892	750	\$ 66.88	\$ 0.0892	750	\$ 66.88	\$ -	0.00%
Total Bill on Non-RPP Avg. Price			\$ 126.24			\$ 127.36	\$ 1.12	0.88%
HST		13%	\$ 16.41		13%	\$ 16.56	\$ 0.15	0.88%
Ontario Electricity Rebate		19.3%	\$ (24.36)		19.3%	\$ (24.58)	\$ (0.22)	-0.90%
Total Bill on Non-RPP Avg. Price			\$ 118.29			\$ 119.34	\$ 1.05	0.88%

In the manager's summary, discuss the reason

In the manager's summary, discuss the reason

Customer Class:	GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	
RPP / Non-RPP:	Non-RPP (Retailer)	
Consumption:	2,000	kWh
Demand:	-	kW
Current Loss Factor:	1.0291	
Proposed/Approved Loss Factor:	1.0263	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 36.86	1	\$ 36.86	\$ 40.97	1	\$ 40.97	\$ 4.11	11.15%
Distribution Volumetric Rate	\$ 0.0182	2000	\$ 36.40	\$ 0.0202	2000	\$ 40.40	\$ 4.00	10.99%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
Volumetric Rate Riders	\$ 0.0013	2000	\$ 2.60	\$ (0.0007)	2000	\$ (1.40)	\$ (4.00)	-153.85%
Sub-Total A (excluding pass through)			\$ 75.86			\$ 79.97	\$ 4.11	5.42%
Line Losses on Cost of Power	\$ 0.0892	58	\$ 5.19	\$ 0.0892	53	\$ 4.69	\$ (0.50)	-9.62%
Total Deferral/Variance Account Rate Riders	\$ 0.0038	2,000	\$ 7.60	\$ (0.0008)	2,000	\$ (1.60)	\$ (9.20)	-121.05%
CBR Class B Rate Riders	\$ -	2,000	\$ -	\$ -	2,000	\$ -	\$ -	-
GA Rate Riders	\$ 0.0072	2,000	\$ 14.40	\$ 0.0022	2,000	\$ 4.40	\$ (10.00)	-69.44%
Low Voltage Service Charge	\$ 0.0005	2,000	\$ 1.00	\$ 0.0005	2,000	\$ 1.00	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ 0.42	1	\$ 0.42	\$ 0.42	1	\$ 0.42	\$ -	0.00%
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
Additional Volumetric Rate Riders	\$ -	2,000	\$ -	\$ 0.0001	2,000	\$ 0.20	\$ 0.20	-
Sub-Total B - Distribution (includes Sub-Total A)			\$ 104.47			\$ 89.08	\$ (15.39)	-14.73%
RTSR - Network	\$ 0.0085	2,058	\$ 17.49	\$ 0.0095	2,053	\$ 19.50	\$ 2.01	11.46%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0052	2,058	\$ 10.70	\$ 0.0057	2,053	\$ 11.70	\$ 1.00	9.32%
Sub-Total C - Delivery (including Sub-Total B)			\$ 132.67			\$ 120.28	\$ (12.39)	-9.34%
Wholesale Market Service Charge (WMSC)	\$ 0.0045	2,058	\$ 9.26	\$ 0.0045	2,053	\$ 9.24	\$ (0.03)	-0.27%
Rural and Remote Rate Protection (RRRP)	\$ 0.0014	2,058	\$ 2.88	\$ 0.0014	2,053	\$ 2.87	\$ (0.01)	-0.27%
Standard Supply Service Charge								
Non-RPP Retailer Avg. Price	\$ 0.0892	2,000	\$ 178.34	\$ 0.0892	2,000	\$ 178.34	\$ -	0.00%
Total Bill on Non-RPP Avg. Price			\$ 323.15			\$ 310.73	\$ (12.42)	-3.84%
HST		13%	\$ 42.01		13%	\$ 40.39	\$ (1.61)	-3.84%
Ontario Electricity Rebate		19.3%	\$ (62.37)		19.3%	\$ (59.97)	\$ (2.40)	-3.84%
Total Bill on Non-RPP Avg. Price			\$ 302.79			\$ 291.15	\$ (11.64)	-3.84%

In the manager's summary, discuss the reason

In the manager's summary, discuss the reason



Attachment 8 – 4

2024 Current Tariff of Rates

SCHEDULE A
DECISION AND RATE ORDER
FESTIVAL HYDRO INC.
TARIFF OF RATES AND CHARGES
EB-2023-0021
DECEMBER 14, 2023

Festival Hydro Inc.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date January 1, 2024
This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2023-0021

RESIDENTIAL SERVICE CLASSIFICATION

A customer is classed as residential when all the following conditions are met:

- (a) the property is zoned strictly residential by the local municipality,
- (b) the account is created and maintained in the customer's name,
- (c) the building is used for dwelling purposes.

Exceptions may be made for properties zoned for farming use, under the following conditions:

- (a) the principal use of the service is for the residence,
- (b) the service size is 200 amperes or less, and the service is 120/240 volt single phase.

Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	32.16
Smart Metering Entity Charge - effective until December 31, 2027	\$	0.42
Low Voltage Service Rate	\$/kWh	0.0005
Rate Rider for Disposition of Global Adjustment Account (2024) - effective until December 31, 2024		
Applicable only for Non-RPP Customers	\$/kWh	0.0072
Rate Rider for Disposition of Deferral/Variance Accounts (2024) - effective until December 31, 2024	\$/kWh	0.0035
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0097
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0057

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0014
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Festival Hydro Inc.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date January 1, 2024
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EB-2023-0021

GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification refers to a non residential account whose peak demand is less than 50 kW based on the process for and frequency for reclassification as outlined in Section 2.5 of the Distribution System Code. For a new customer without prior billing history, the kW peak demand will be estimated by Festival Hydro Inc. to determine the proper rate classification. Customers who are classed as General Service but consider themselves eligible to be classed as Residential must provide Festival Hydro Inc. with a copy of their tax assessment, which clearly demonstrates the zoning is for residential use only. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	36.86
Smart Metering Entity Charge - effective until December 31, 2027	\$	0.42
Distribution Volumetric Rate	\$/kWh	0.0182
Low Voltage Service Rate	\$/kWh	0.0005
Rate Rider for Disposition of Global Adjustment Account (2024) - effective until December 31, 2024 Applicable only for Non-RPP Customers	\$/kWh	0.0072
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2024) - effective until December 31, 2024	\$/kWh	0.0013
Rate Rider for Disposition of Deferral/Variance Accounts (2024) - effective until December 31, 2024	\$/kWh	0.0038
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0085
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0052

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0014
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Festival Hydro Inc.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date January 1, 2024
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EB-2023-0021

GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION

This classification refers to a non residential account whose peak demand is equal to or greater than 50 kW but less than 5,000 kW based on the process for and frequency for reclassification as outlined in Section 2.5 of the Distribution System Code. For a new customer without prior billing history, the kW peak demand will be estimated by Festival Hydro Inc. to determine the proper rate classification. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to WMP, customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	273.56
Distribution Volumetric Rate	\$/kW	2.9533
Low Voltage Service Rate	\$/kW	0.2032
Rate Rider for Disposition of Global Adjustment Account (2024) - effective until December 31, 2024 Applicable only for Non-RPP Customers	\$/kWh	0.0072
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2024) - effective until December 31, 2024	\$/kW	0.1743
Rate Rider for Disposition of Deferral/Variance Accounts (2024) - effective until December 31, 2024 Applicable only for Non-Wholesale Market Participants	\$/kW	0.9569
Rate Rider for Disposition of Deferral/Variance Accounts (2024) - effective until December 31, 2024	\$/kW	0.6391
Retail Transmission Rate - Network Service Rate	\$/kW	3.6501
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.1240
Retail Transmission Rate - Network Service Rate - Interval Metered	\$/kW	3.8771
Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered	\$/kW	2.3286

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0014
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Festival Hydro Inc.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date January 1, 2024
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EB-2023-0021

LARGE USE SERVICE CLASSIFICATION

This classification refers to non-residential accounts whose monthly peak demand is equal to or greater than 5,000 kW, based on the process for and frequency for reclassification as outlined in Section 2.5 of the Distribution System Code. For a new customer without prior billing history, the kW peak demand will be estimated by Festival Hydro Inc. to determine the proper rate classification. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to WMP, customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	13,084.05
Distribution Volumetric Rate	\$/kW	1.3613
Low Voltage Service Rate	\$/kW	0.2348
Rate Rider for Disposition of Global Adjustment Account (2024) - effective until December 31, 2024 Applicable only for Non-RPP Customers	\$/kWh	0.0072
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2024) - effective until December 31, 2024	\$/kW	0.0098
Rate Rider for Disposition of Deferral/Variance Accounts (2024) - effective until December 31, 2024 Applicable only for Non-Wholesale Market Participants	\$/kW	1.5448
Rate Rider for Disposition of Deferral/Variance Accounts (2024) - effective until December 31, 2024	\$/kW	0.9403
Retail Transmission Rate - Network Service Rate - Interval Metered	\$/kW	4.2927
Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered	\$/kW	2.6627

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0014
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Festival Hydro Inc.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date January 1, 2024
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EB-2023-0021

UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification applies to an account whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, pedestrian cross-walk signals/beacons, railway crossings, etc. The level of the consumption will be agreed to by the distributor and the customer, based on detailed manufacturer information/ documentation with regard to electrical consumption of the unmetered load or periodic monitoring of actual consumption. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	9.67
Distribution Volumetric Rate	\$/kWh	0.0100
Low Voltage Service Rate	\$/kWh	0.0005
Rate Rider for Disposition of Global Adjustment Account (2024) - effective until December 31, 2024 Applicable only for Non-RPP Customers	\$/kWh	0.0072
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2024) - effective until December 31, 2024	\$/kWh	(0.0001)
Rate Rider for Disposition of Deferral/Variance Accounts (2024) - effective until December 31, 2024	\$/kWh	0.0039
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0085
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0052

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0014
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Festival Hydro Inc.
TARIFF OF RATES AND CHARGES
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EB-2023-0021

SENTINEL LIGHTING SERVICE CLASSIFICATION

This classification refers to accounts that are an unmetered lighting load supplied to a sentinel light. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	2.68
Distribution Volumetric Rate	\$/kW	14.2531
Low Voltage Service Rate	\$/kW	0.1478
Rate Rider for Disposition of Global Adjustment Account (2024) - effective until December 31, 2024 Applicable only for Non-RPP Customers	\$/kWh	0.0067
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2024) - effective until December 31, 2024	\$/kW	(0.1031)
Rate Rider for Disposition of Deferral/Variance Accounts (2024) - effective until December 31, 2024	\$/kW	1.3932
Retail Transmission Rate - Network Service Rate	\$/kW	2.7669
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.6765

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0014
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Festival Hydro Inc.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date January 1, 2024
This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2023-0021

STREET LIGHTING SERVICE CLASSIFICATION

This classification applies to an account for roadway lighting with a Municipality, Regional Municipality, Ministry of Transportation and private roadway lighting, controlled by photo cells. The consumption for these customers will be based on the calculated connected load times the required lighting times established in the approved Ontario Energy Board street lighting load shape template. If connected to the municipal or the Province of Ontario street lighting system, decorative lighting and tree lighting services will be treated as a Street Lighting class of service. Decorative or tree lighting connected to Festival Hydro Inc.'s distribution system will be treated as a General Service Less Than 50 kW class customers. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per light)	\$	1.33
Distribution Volumetric Rate	\$/kW	3.9839
Low Voltage Service Rate	\$/kW	0.1448
Rate Rider for Disposition of Global Adjustment Account (2024) - effective until December 31, 2024 Applicable only for Non-RPP Customers	\$/kWh	0.0072
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2024) - effective until December 31, 2024	\$/kW	0.0844
Rate Rider for Disposition of Deferral/Variance Accounts (2024) - effective until December 31, 2024	\$/kW	1.5749
Retail Transmission Rate - Network Service Rate	\$/kW	2.7527
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.6420

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0014
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Festival Hydro Inc.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date January 1, 2024
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EB-2023-0021

microFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Independent Electricity System Operator's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	4.55
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Festival Hydro Inc.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date January 1, 2024
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EB-2023-0021

ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.60)
Primary Metering Allowance for Transformer Losses - applied to measured demand & energy	%	(1.00)

SPECIFIC SERVICE CHARGES**APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Customer Administration

Arrears certificate	\$	15.00
Income tax letter	\$	15.00
Credit reference/credit check (plus credit agency costs)	\$	15.00
Returned cheque (plus bank charges)	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00

Non-Payment of Account

Late payment - per month (effective annual rate 19.56% per annum or 0.04896% compounded daily rate)	%	1.50
Reconnection at meter - during regular hours	\$	65.00
Reconnection at meter - after regular hours	\$	185.00
Reconnection at pole - during regular hours	\$	185.00
Reconnection at pole - after regular hours	\$	415.00

Other

Service call - customer owned equipment	\$	30.00
Service call - after regular hours	\$	165.00
Temporary service install & remove - overhead - no transformer		Time & materials
Temporary service install & remove - underground - no transformer		Time & materials
Temporary service install & remove - overhead - with transformer		Time & materials
Specific charge for access to the power poles - \$/pole/year (with the exception of wireless attachments)	\$	37.78

Festival Hydro Inc.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date January 1, 2024
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EB-2023-0021

RETAIL SERVICE CHARGES (if applicable)**APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	117.02
Monthly Fixed Charge, per retailer	\$	46.81
Monthly Variable Charge, per customer, per retailer	\$	1.16
Distributor-consolidated billing monthly charge, per customer, per retailer	\$	0.69
Retailer-consolidated billing monthly credit, per customer, per retailer	\$	(0.69)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.59
Processing fee, per request, applied to the requesting party	\$	1.16
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	4.68
Notice of switch letter charge, per letter (unless the distributor has opted out of applying the charge as per the Ontario Energy Board's Decision and Order EB-2015-0304, issued on February 14, 2019)	\$	2.34

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor - Secondary Metered Customer < 5,000 kW	1.0291
Total Loss Factor - Secondary Metered Customer > 5,000 kW	1.0176
Total Loss Factor - Primary Metered Customer < 5,000 kW	1.0188
Total Loss Factor - Primary Metered Customer > 5,000 kW	1.0075



Attachment 8 – 5

2025 Proposed Tariff of Rates

Festival Hydro Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

RESIDENTIAL SERVICE CLASSIFICATION

A customer is classed as residential when all the following conditions are met:

- (a) the property is zoned strictly residential by the local municipality,
- (b) the account is created and maintained in the customer's name,
- (c) the building is used for dwelling purposes.

Exceptions may be made for properties zoned for farming use, under the following conditions:

- (a) the principal use of the service is for the residence,
- (b) the service size is 200 amperes or less, and the service is 120/240 volt single phase.

Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	39.59
Rate Rider for Group 2 Accounts - effective until December 31, 2025	\$	(0.34)
Smart Metering Entity Charge - effective until December 31, 2027	\$	0.42
Low Voltage Service Rate	\$/kWh	0.0005
Rate Rider for Disposition of Deferral/Variance Accounts - effective until December 31, 2025	\$/kWh	(0.0010)
Rate Rider for Disposition of Capacity Based Recovery Account Applicable only for Class B Customers - effective until December 31, 2025	\$/kWh	0.0001
Rate Rider for Disposition of Global Adjustment Account (2025) Applicable only for Non-RPP Customers - effective until December 31, 2025	\$/kWh	0.0022
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0108
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0063

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
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Festival Hydro Inc.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date

**This schedule supersedes and replaces all previously
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Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0014
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Festival Hydro Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification refers to a non residential account whose peak demand is less than 50 kW based on the process for and frequency for reclassification as outlined in Section 2.5 of the Distribution System Code. For a new customer without prior billing history, the kW peak demand will be estimated by Festival Hydro Inc. to determine the proper rate classification. Customers who are classed as General Service but consider themselves eligible to be classed as Residential must provide Festival Hydro Inc. with a copy of their tax assessment, which clearly demonstrates the zoning is for residential use only. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	40.97
Smart Metering Entity Charge - effective until December 31, 2027	\$	0.42
Distribution Volumetric Rate	\$/kWh	0.0202
Low Voltage Service Rate	\$/kWh	0.0005
Rate Rider for Disposition of Deferral/Variance Accounts - effective until December 31, 2025	\$/kWh	(0.0008)
Rate Rider for Disposition of Capacity Based Recovery Account Applicable only for Class B Customers - effective until December 31, 2025	\$/kWh	0.0001
Rate Rider for Disposition of Global Adjustment Account (2025) Applicable only for Non-RPP Customers - effective until December 31, 2025	\$/kWh	0.0022
Rate Rider for Group 2 Accounts - effective until December 31, 2025	\$/kWh	(0.0007)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0095
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0057

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0014

Festival Hydro Inc.
TARIFF OF RATES AND CHARGES
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Standard Supply Service - Administrative Charge (if applicable)

\$

0.25

Festival Hydro Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION

This classification refers to a non residential account whose peak demand is equal to or greater than 50 kW but less than 5,000 kW based on the process for and frequency for reclassification as outlined in Section 2.5 of the Distribution System Code. For a new customer without prior billing history, the kW peak demand will be estimated by Festival Hydro Inc. to determine the proper rate classification. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to WMP, customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	330.99
Distribution Volumetric Rate	\$/kW	3.4940
Low Voltage Service Rate	\$/kW	0.2041
Rate Rider for Disposition of Deferral/Variance Accounts - effective until December 31, 2025	\$/kW	0.6781
Rate Rider for Disposition of Deferral/Variance Accounts Applicable only for Non-Wholesale Market Participants - effective until December 31, 2025	\$/kW	(0.9679)
Rate Rider for Disposition of Capacity Based Recovery Account Applicable only for Class B Customers - effective until December 31, 2025	\$/kW	0.0551
Rate Rider for Disposition of Global Adjustment Account (2025) Applicable only for Non-RPP Customers - effective until December 31, 2025	\$/kWh	0.0022

Festival Hydro Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date

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Rate Rider for Group 2 Accounts - effective until December 31, 2025	\$/kW	(0.3098)
Retail Transmission Rate - Network Service Rate - Interval Metered	\$/kW	4.3275
Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered (See Gross Load Billing Note)	\$/kW	2.5668

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0014
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Gross Load Billing Note

The Billing Demand for Line and Transformation Connection Services is defined as the Non-Coincident Peak demand (MW) in any hour of the month. The customer demand in any hour is the sum of (a) the loss adjusted demand supplied from the distribution system plus (b) the demand that is supplied by embedded generation installed after October 30, 1998, which have installed capacity of 2 MW or more for renewable generation and 1 MW or higher for non-renewable generation. The term renewable generation refers to a facility that generates electricity from the following sources: wind, solar, Biomass, Bio-oil, Bio-gas, landfill gas, or water. The demand supplied by embedded generation will not be adjusted for loss.

Festival Hydro Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date

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LARGE USE SERVICE CLASSIFICATION

This classification refers to non-residential accounts whose monthly peak demand is equal to or greater than 5,000 kW, based on the process for and frequency for reclassification as outlined in Section 2.5 of the Distribution System Code. For a new customer without prior billing history, the kW peak demand will be estimated by Festival Hydro Inc. to determine the proper rate classification. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to WMP, customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	15,799.68
Distribution Volumetric Rate	\$/kW	1.5195
Low Voltage Service Rate	\$/kW	0.2334
Rate Rider for Disposition of Deferral/Variance Accounts - effective until December 31, 2025	\$/kW	(0.4595)
Rate Rider for Group 2 Accounts - effective until December 31, 2025	\$/kW	(0.5107)
Retail Transmission Rate - Network Service Rate - Interval Metered	\$/kW	4.7913
Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered	\$/kW	2.9351

Festival Hydro Inc.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date

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MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0014
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Festival Hydro Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification applies to an account whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, pedestrian cross-walk signals/beacons, railway crossings, etc. The level of the consumption will be agreed to by the distributor and the customer, based on detailed manufacturer information/ documentation with regard to electrical consumption of the unmetered load or periodic monitoring of actual consumption. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	10.83
Distribution Volumetric Rate	\$/kWh	0.0112
Low Voltage Service Rate	\$/kWh	0.0005
Rate Rider for Disposition of Deferral/Variance Accounts - effective until December 31, 2025	\$/kWh	(0.0007)
Rate Rider for Disposition of Capacity Based Recovery Account Applicable only for Class B Customers - effective until December 31, 2025	\$/kWh	0.0001
Rate Rider for Disposition of Global Adjustment Account (2025) Applicable only for Non-RPP Customers - effective until December 31, 2025	\$/kWh	0.0022
Rate Rider for Group 2 Accounts - effective until December 31, 2025	\$/kWh	0.0003
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0095
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0057

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0014
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Festival Hydro Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date

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SENTINEL LIGHTING SERVICE CLASSIFICATION

This classification refers to accounts that are an unmetered lighting load supplied to a sentinel light. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

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It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	3.42
Distribution Volumetric Rate	\$/kW	18.2073
Low Voltage Service Rate	\$/kW	0.1469
Rate Rider for Disposition of Deferral/Variance Accounts - effective until December 31, 2025	\$/kW	(0.2528)
Rate Rider for Disposition of Capacity Based Recovery Account Applicable only for Class B Customers - effective until December 31, 2025	\$/kW	0.0531
Rate Rider for Group 2 Accounts - effective until December 31, 2025	\$/kW	(0.0557)
Retail Transmission Rate - Network Service Rate	\$/kW	3.0883
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.8480

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0014
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Festival Hydro Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

STREET LIGHTING SERVICE CLASSIFICATION

This classification applies to an account for roadway lighting with a Municipality, Regional Municipality, Ministry of Transportation and private roadway lighting, controlled by photo cells. The consumption for these customers will be based on the calculated connected load times the required lighting times established in the approved Ontario Energy Board street lighting load shape template. If connected to the municipal or the Province of Ontario street lighting system, decorative lighting and tree lighting services will be treated as a Street Lighting class of service. Decorative or tree lighting connected to Festival Hydro Inc.'s distribution system will be treated as a General Service Less Than 50 kW class customers. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per light)	\$	2.08
Distribution Volumetric Rate	\$/kW	6.1601
Low Voltage Service Rate	\$/kW	0.1439
Rate Rider for Disposition of Deferral/Variance Accounts - effective until December 31, 2025	\$/kW	(0.2764)
Rate Rider for Disposition of Capacity Based Recovery Account Applicable only for Class B Customers - effective until December 31, 2025	\$/kW	0.0580
Rate Rider for Disposition of Global Adjustment Account (2025) Applicable only for Non-RPP Customers - effective until December 31, 2025	\$/kWh	0.0022
Rate Rider for Group 2 Accounts - effective until December 31, 2025	\$/kW	1.5522
Retail Transmission Rate - Network Service Rate	\$/kW	3.0725
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.8100

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0014
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Festival Hydro Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

microFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Independent Electricity System Operator's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	4.55
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ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.60)
Primary Metering Allowance for Transformer Losses - applied to measured demand & energy	%	(1.00)

SPECIFIC SERVICE CHARGES

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Customer Administration

Arrears certificate	\$	15.00
Bill Copy Charge	\$	15.00
Credit reference/credit check (plus credit agency costs)	\$	15.00

Festival Hydro Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date

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Returned cheque (plus bank charges)	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00

Non-Payment of Account

Late payment - per month		
(effective annual rate 19.56% per annum or 0.04896% compounded daily rate)	%	1.50
Reconnection at meter - during regular hours	\$	65.00
Reconnection at meter - after regular hours	\$	185.00
Reconnection at pole - during regular hours	\$	185.00
Reconnection at pole - after regular hours	\$	415.00

Other

Service call - customer owned equipment	\$	labour & materials
Service call - after regular hours	\$	labour & materials
Temporary service install & remove - overhead - no transformer		labour & materials
Temporary service install & remove - underground - no transformer		labour & materials
Temporary service install & remove - overhead - with transformer		labour & materials
Specific charge for access to the power poles - \$/pole/year		39.59
(with the exception of wireless attachments)	\$	39.59

RETAIL SERVICE CHARGES (if applicable)

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	122.64
Monthly Fixed Charge, per retailer	\$	49.06
Monthly Variable Charge, per customer, per retailer	\$	1.22
Distributor-consolidated billing monthly charge, per customer, per retailer	\$	0.72
Retailer-consolidated billing monthly credit, per customer, per retailer	\$	(0.72)

Festival Hydro Inc.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date
This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.62
Processing fee, per request, applied to the requesting party	\$	1.22
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	4.90
Notice of switch letter charge, per letter (unless the distributor has opted out of applying the charge as per the Ontario Energy Board's Decision and Order EB-2015-0304, issued on February 14, 2019)	\$	2.45

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor - Secondary Metered Customer < 5,000 kW	1.0263
Total Loss Factor - Secondary Metered Customer > 5,000 kW	1.0145
Total Loss Factor - Primary Metered Customer < 5,000 kW	1.016
Total Loss Factor - Primary Metered Customer > 5,000 kW	1.0045