



Ontario
Energy
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de l'énergie
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INTERIM RATE ORDER

EB-2022-0200

ENBRIDGE GAS INC.

Enbridge Gas Inc. Application for 2024 Rates – Phase 1

BEFORE: **Patrick Moran**
Presiding Commissioner

Emad Elsayed
Commissioner

Allison Duff
Commissioner

April 11, 2024

Background

Enbridge Gas Inc. (Enbridge Gas) filed an application with the Ontario Energy Board (OEB) under section 36 of the *Ontario Energy Board Act, 1998* (OEB Act) seeking approval for changes to the rates that Enbridge Gas charges for natural gas distribution, transportation and storage, beginning January 1, 2024. Enbridge Gas also applied for approval of an incentive rate-making mechanism for the years 2025 to 2028.

The OEB is reviewing the application in phases. The OEB approved a settlement proposal between the applicant and intervenors on some Phase 1 issues with the remaining issues going to hearing. In its Decision and Order issued on December 21, 2023, the OEB made a determination on all the remaining issues in Phase 1 of the proceeding (Phase 1 Decision).

The Phase 1 Decision required Enbridge Gas to file a draft rate order that included a proposed Rate Handbook, accounting orders, customer bill impacts and detailed supporting information showing the calculation of interim 2024 rates and the associated rate adjustment rider for the period from January 1, 2024 to the implementation date. As determined in the Phase 1 Decision, the OEB approved the establishment of interim 2024 rates to reflect that the application is being reviewed in phases and the interim 2024 rates may be further adjusted as of January 1, 2024 to reflect the full impacts of determinations made in Phase 2 of the proceeding.

Enbridge Gas filed a draft rate order on February 16, 2024 reflecting the OEB's findings in the Phase 1 Decision. The draft rate order was based on January 1, 2024 rates as approved in the January 1, 2024 Quarterly Rate Adjustment Mechanism (QRAM) proceeding¹ updated for the Phase 1 Decision. OEB staff and intervenors filed comments on the draft rate order on March 1, 2024. Enbridge Gas filed its reply submission on March 15, 2024. Also on March 15, 2024, Enbridge Gas filed an updated draft rate order that reflected the most recent rate changes approved in the April 1, 2024 QRAM proceeding² and other corrections. On April 9, 2024, Enbridge Gas filed updated portions of the draft rate order that corrected a minor error which affects the monthly charge for some general service and contract rate customers. In this Interim Rate Order, any reference to the updated draft rate order is to the March 15, 2024 version, as corrected by the April 9, 2024 updates.

The OEB finds that Enbridge Gas appropriately reflected the OEB's Phase 1 Decision in the updated draft rate order, with one exception relating to the accounting treatment of

¹ EB-2023-0330

² EB-2024-0093

proceeds from the disposition of depreciable property. The updated draft rate order, inclusive of the corrections made by Enbridge Gas, is approved, with modifications to the accounting orders for the Disposition of Property Deferral Account and the Site Restoration Costs Variance Account.

Draft Rate Order

The updated draft rate order reflects Enbridge Gas's most recently approved rates,³ a correction to Rider E,⁴ a change to the implementation of the \$50 million reduction to the operations and maintenance (O&M) budget,⁵ and a correction that affects the monthly charge for some general service and contract rate customers.

As set out in the updated draft rate order, the 2024 revenue deficiency is \$116.0 million after incorporating the OEB's findings in its Phase 1 Decision. The 2024 revenue deficiency decreased by approximately \$72.1 million relative to the revenue deficiency resulting from the OEB-approved settlement proposal.⁶

The 2024 bill impacts for individual customers resulting from the updated draft rate order vary by rate zone and rate class.

For a typical residential sales service customer, the interim 2024 rates reflecting the Phase 1 Decision result in an annual bill increase for 2024 of:

- \$22.18 (or 1.8% of total bill) for a Rate 1 customer in the Enbridge Gas Distribution rate zone
- \$32.97 (or 2.5% of total bill) for a Rate 01 customer in the Union North rate zone
- \$22.33 (or 2.1% of total bill) for a Rate M1 customer in the Union South rate zone

The residential bill impacts will be offset by the clearance of deferral and variance accounts. The deferral and variance accounts will be cleared by way of a prospective rate rider effective May 1, 2024, for a period of eight months. The 2024 annual bill impact for the clearance of the deferral and variance accounts for a typical residential sales service customer is a refund of:

³ EB-2024-0093

⁴ Rider E is the rate adjustment rider calculated to recover the revenue variance between the approved effective date of January 1, 2024 and the implementation date of May 1, 2024.

⁵ In response to intervenor comments, Enbridge Gas agreed to change its approach to implementing the \$50 million reduction to the O&M budget resulting from the OEB-approved settlement proposal. This resulted in a reduction to the revenue deficiency of approximately \$0.9 million.

⁶ Updated Draft Rate Order, March 15, 2024, p.1

- \$38.37 (or 3.1% of total bill) for a Rate 1 customer in the Enbridge Gas Distribution rate zone
- \$42.25 (or 3.2% of total bill) for a Rate 01 customer in the Union North rate zone
- \$35.01 (or 3.3% of total bill) for a Rate M1 customer in the Union South rate zone⁷

The net effect is a reduction in rates in 2024 for a typical residential sales service customer.

OEB staff and intervenors filed comments on the February 16, 2024 version of the draft rate order. OEB staff was generally satisfied with the calculations to derive interim 2024 rates. However, OEB staff and intervenors raised certain issues. Enbridge Gas responded to these comments. The comments of OEB staff and intervenors as well as Enbridge Gas's responses are summarized in the sections below. The OEB's findings on those issues are also set out in the sections below.

Regulated O&M Adjustment

In its original draft rate order, dated February 16, 2024, Enbridge Gas increased the revenue requirement by \$0.9 million to reflect the allocation of the settled \$50 million reduction to O&M between its regulated and unregulated businesses.⁸

The Industrial Gas Users Association (IGUA), London Property Management Association (LPMA) and School Energy Coalition (SEC) objected to the adjustment noting that the \$50 million reduction to O&M that was agreed to in the settlement proposal was for the regulated business and not the unregulated business.

In its reply submission, Enbridge Gas acknowledged the objection of intervenors and accepted that a reduction of the \$50 million in net O&M was agreed to in the settlement. Accordingly, Enbridge Gas removed the \$0.9 million adjustment from the updated draft rate order.

⁷ Updated Draft Rate Order, March 15, 2024, Cover Letter

⁸ Draft Rate Order, February 16, 2024, Table 1

Findings

The OEB accepts the updated allocation of the \$50 million reduction to O&M based on the removal of the allocation to Enbridge Gas's unregulated business, as it appropriately reflects the OEB-approved settlement proposal.

Integration Capital Reduction

In the Phase 1 Decision, the OEB determined that \$119 million of undepreciated integration capital was not recoverable from ratepayers. Accordingly, this amount could not be included in the 2024 rate base opening balance.

In the updated draft rate order, Enbridge Gas noted that the \$119.0 million was an estimate of the undepreciated value of the integration assets calculated by applying OEB-approved depreciation rates to the cost of integration assets. Enbridge Gas clarified that the \$119 million did not represent the forecast net book value embedded in opening rate base because it is not possible to isolate the net book values of individual assets under group depreciation. The majority of the integration assets were classified as computer software and Enbridge Gas indicated that the computer software plant accounts had large accumulated depreciation balances. Consequently, Enbridge Gas noted that only \$91.0 million of the net book value related to integration assets was remaining to be written off. Accordingly, Enbridge Gas reduced 2024 rate base by \$91.0 million instead of the \$119.0 million ordered by the OEB.

OEB staff, Canadian Manufacturers and Exporters (CME), IGUA, LPMA, SEC and the Vulnerable Energy Consumer Coalition (VECC) objected to such a late adjustment to the net book value. OEB staff and these intervenors noted that the \$119 million was the amount referred to throughout the proceeding and the amount was not revised even though Enbridge Gas knew that the inclusion of integration capital was a contested issue. LPMA and IGUA argued that the revised integration capital amount was new information and parties have not had the opportunity to examine it. IGUA, LPMA and SEC submitted that it was inappropriate for Enbridge Gas to update the integration capital amount after the Phase 1 Decision has been rendered. OEB staff submitted that unless Enbridge Gas can provide convincing evidence to corroborate the revised amount, and a satisfactory explanation of why this amount could not have been revised earlier, the OEB should reject Enbridge Gas's adjustment and revert to the original disallowed amount of \$119.0 million.

In its reply submission, Enbridge Gas reiterated that the \$119 million referred to in the proceeding was an estimate as it was not possible to isolate the net book values of individual assets under group depreciation. The assets in the computer software plant

account were already fully expensed through depreciation. Enbridge Gas explained that an adjustment of \$28 million was required to correct the negative net book value in the computer software plant account to bring the balance to zero, resulting in a net rate base reduction of \$91 million at the time of the write-off. Enbridge Gas submitted that using \$119 million as the integration capital amount would have resulted in a negative plant balance and stated that applying the negative plant balance against other assets would not be in compliance with US GAAP.

Enbridge Gas further argued that requiring Enbridge Gas to remove \$119 million from rate base for integration capital with the knowledge that there is no further integration capital in rate base is punitive. Doing so would effectively require Enbridge Gas to write down assets from rate base that have not been disallowed.

Findings

The OEB accepts Enbridge Gas's explanation for reducing the original \$119 million of proposed integration capital to \$91 million. Enbridge Gas originally sought to include \$119 million in rate base. Given that Enbridge Gas knew at the time that it filed its application that the integration capital included information technology assets that are typically depreciated in an accelerated manner, the OEB is surprised that Enbridge Gas failed to use the correct amount from the beginning, and only made the correction at the very end of the process, in the draft rate order. This does not instill confidence in the accuracy of Enbridge Gas's evidence and oral testimony.

Capital Budget Reduction

In the Phase 1 Decision, the OEB ordered a reduction of \$250.0 million to Enbridge Gas's proposed 2024 capital budget. Accordingly, Enbridge Gas applied a \$250 million envelope reduction to the budget. SEC raised the question of whether the Phase 1 Decision may have required the \$250 million reduction to the system renewal component of the budget and not the entire capital budget. Accordingly, LPMA and SEC sought clarity from the OEB regarding the allocation of the reduction. In a letter dated March 8, 2024, the OEB confirmed that the \$250 million reduction applied to the entire 2024 capital envelope.

Enbridge Gas implemented a reduction of \$250.0 million to its entire 2024 capital budget and this resulted in a reduction to 2024 rate base of \$75.0 million. OEB staff noted that the reduction to rate base resulted in a counterintuitive increase to the revenue requirement. Accordingly, OEB staff requested that Enbridge Gas outline the reasons for the increase in revenue requirement resulting from the reduction to rate base.

In its reply submission, Enbridge Gas noted that the capital expenditure reduction of \$250 million was implemented in a manner that converted the capital expenditure reduction to in-service reductions on a monthly basis in the same manner as the original in-service additions were calculated. The in-service capital reduction, according to Enbridge Gas, results in a reduction to required return on investment and a reduction to depreciation expense which are both more than offset by the removal of the favourable tax implications of accelerated capital cost allowance deductions on the in-service capital.

Findings

The OEB accepts the methodology Enbridge Gas used to implement the Phase 1 Decision. The capital budget reduction is intended to ensure that Enbridge Gas refocuses its approach to capital spending to maximize life extension through inspection and repair and prioritize its capital spending to implement the reduction. Given the OEB's direction for Enbridge Gas to focus its capital spending plans on the inspection, repair and life extension of its assets, the OEB requires Enbridge Gas to provide a report on the steps that it has taken to achieve the capital reduction based on those principles, as part of its evidence filing for Phase 3 of this proceeding.

Overhead Capital Reduction

In the Phase 1 Decision, the OEB directed Enbridge Gas to reduce the capitalized indirect overheads by \$50 million in 2024 and add the \$50 million to its 2024 O&M. IGUA requested Enbridge Gas to provide an explanation as to why a reduction of \$50 million in overhead capitalization resulted in a reduction of only \$14 million to rate base.

In its reply submission, Enbridge Gas noted that the rate base impact of the \$50 million reduction in gross overheads is an average of monthly averages calculation where the gross reductions to in-service capital are profiled monthly in the same manner as the amounts were initially included in rate base. Enbridge Gas provided a table that illustrated the impact of the average of monthly averages and the derivation of the \$14 million reduction to rate base.⁹

SEC noted that Enbridge Gas had only provided a table to show the impact of the \$250 million capital envelope reduction and the \$50 million reduction to overhead capitalization. SEC observed that Enbridge Gas had not provided updated gross Property Plant & Equipment (PP&E), accumulated depreciation and net PP&E continuity

⁹ Enbridge Gas Reply Submission, March 15, 2024, Table 3.

schedules as well as the tables that show the specific adjustments. SEC submitted that the information was required to ensure that Enbridge Gas had accurately implemented the Phase 1 Decision and the rate base had been appropriately calculated. SEC further suggested that the OEB should require Enbridge Gas to provide the required information and allow for further comments. If the additional steps are problematic from a timing perspective, SEC recommended that the OEB consider the review as part of Phase 2 of the proceeding.

Enbridge Gas provided the detailed schedules requested by SEC as attachments to its reply submission.

Findings

The OEB accepts the methodology used by Enbridge Gas to implement the reduction to capitalized indirect overheads. As directed in the Phase 1 Decision, Enbridge Gas will provide its plan for subsequent annual reductions to the capitalized indirect overheads during the proposed IRM term in Phase 2 of the proceeding.

In its reply submission, Enbridge Gas provided the continuity schedules and the associated accumulated depreciation. Enbridge Gas also provided changes in gross PP&E and accumulated depreciation between the capital update and the updated draft rate order. The OEB is satisfied with the information provided and does not see a need for further review of the information related to continuity in Phase 2 of the proceeding.

Demand Side Management (DSM) Budget Costs

In its updated draft rate order, Enbridge Gas allocated the DSM budget costs based on the forecast DSM budget spend by rate class for 2024. Enbridge Gas also implemented the uniform residential DSM unit rates in the draft rate order. The implementation of uniform residential DSM unit rates in the updated draft rate order is in response to the OEB's Decision and Order on the DSM Plan Draft Rate Order, which required the recovery of 2024 residential DSM budget amounts through a uniform rate.¹⁰

OEB staff accepted Enbridge Gas's approach to calculating DSM rates. However, OEB staff requested that Enbridge Gas provide supporting calculations used to derive the forecast 2024 DSM budget spend by rate class, including the calculations showing the escalation methodology used to increase the 2023 DSM budget.

¹⁰ EB-2021-0002, Decision and Order, March 2, 2023.

In its reply submission, Enbridge Gas provided a description of the 2024 DSM budget by rate class and supporting calculation including an explanation of the escalation methodology used to increase the 2023 DSM budget.

Findings

The OEB finds that the 2024 DSM budget, including the derivation of a uniform rate, was implemented correctly. The OEB is satisfied with the additional information provided to support the recovery of DSM costs in Enbridge Gas's reply submissions.

Depreciation Expense

In its updated draft rate order, Enbridge Gas provided the recalculation of depreciation expense to reflect the OEB's findings in the Phase 1 Decision.

IGUA requested that Concentric (Enbridge Gas's consultant) provide a reconciliation of the draft rate order tables to Concentric's initial tables, identifying changes in both capital amounts and depreciation rates to enable the validation of depreciation costs included in 2024 rates.

In its reply submission, Enbridge Gas provided a continuity of impacts and the variance at each iteration outlining changes from the initial application to the settlement and to the Phase 1 Decision.

Findings

The OEB is satisfied with the additional information provided and finds that the depreciation expense set out in the updated draft rate order appropriately reflects the OEB's findings in the Phase 1 Decision.

Site Restoration Costs Variance Account

In the Phase 1 Decision, the OEB directed Enbridge Gas to discontinue using site restoration amounts collected through rates to offset other costs. Starting in 2024, the OEB directed Enbridge Gas to start funding the site restoration cost liability with the amounts collected through rates. The OEB explained that a tracking account could be established to record the amounts collected through rates and to track actual spending related to site restoration.¹¹

¹¹ EB-2022-0200, Decision and Order, Page 94.

In the updated draft rate order, Enbridge Gas requested approval for a Site Restoration Costs Variance Account (SRCVA) that will record and track the amount of site restoration costs collected through depreciation in rates and actual spending related to site restoration, net of any proceeds.

Enbridge Gas stated that the balance in the account will not be brought forward for annual disposition since the purpose of the funds to be recorded in the account is to offset future decommissioning, abandonment or site restoration costs. In the event that a deficit balance occurs in the variance account as a result of site restoration costs exceeding amounts recovered through rates, Enbridge Gas proposed that the deficit will be offset to the cumulative pre-2024 site restoration costs liability, of approximately \$1.6 billion, currently reflected in accumulated depreciation.

OEB staff submitted that the account met the OEB's causation, materiality and prudence tests for deferral and variance accounts. However, OEB staff was concerned that Enbridge Gas's proposed approach may result in a double recovery of site restoration costs – once when the amount was recovered through depreciation and again through increased rate base.

In its reply submission, Enbridge Gas clarified that its proposal was not to actually debit accumulated depreciation in the event of a debit balance in the SRCVA. The balance in the SRCVA would only be combined with the \$1.6 billion balance included in accumulated depreciation upon approval from the OEB. Enbridge Gas explained that it was simply noting that the balance in the SRCVA (debit or credit) and the \$1.6 billion in accumulated depreciation should be considered in aggregate for the purposes of determining the net salvage component of depreciation rates in future depreciation studies.

Enbridge Gas further explained that the advance collection of site restoration costs over the life of assets provides for, and is expected to be offset by, the actual costs of retirement. Accordingly, the debiting of costs of retirement to accumulated depreciation, which on their own increase rate base, is the historic approach and would continue. Enbridge Gas submitted that the debit to accumulated depreciation offsets the over-depreciation that occurred over the life of the asset and simply removes the carrying charge benefit that was provided by the advance collection and would not result in double recovery.

Enbridge Gas further proposed that a net positive balance in the variance account will be set aside and maintained in a distinct interest-bearing bank account for the duration of the incentive rate-setting mechanism (IRM) term. Enbridge Gas stated that it will contact multiple Canadian financial institutions to ensure the balance in the account

gets the best available rate of interest. Enbridge Gas indicated that the proposed establishment of an interest-bearing bank account is an interim step until an appropriate investment policy can be reviewed by the OEB. Enbridge Gas expects to present an investment policy that describes the investment goals, objectives, strategies, risk tolerances and liability requirements at the time of its next rebasing application. OEB staff supported Enbridge Gas's proposed approach.

SEC submitted that an interest-bearing bank account would provide an interest rate that is materially lower than Enbridge Gas's weighted average cost of capital, and the OEB should set the interest rate at the higher end of the actual bank rate or 5%. SEC stated that such an approach would fairly compensate ratepayers in the interim and incentivize Enbridge Gas to develop a long-term investment plan as soon as possible.

IGUA submitted that there is no reason to wait until the next rebasing application to identify appropriate investment vehicles that earn more than typical savings accounts. IGUA submitted that the OEB should direct Enbridge Gas to come forward in its next annual rate adjustment application with a proposal for low-risk investment options that will provide a return above savings account rates on funds set aside to cover future site restoration costs. Environmental Defence submitted that Enbridge Gas should be required to submit an investment policy in Phase 2 of the rebasing proceeding to ensure that the funds set aside are appropriately invested as soon as possible.

In its reply submission, Enbridge Gas disagreed with intervenors' suggestion that the OEB should direct Enbridge Gas to bring forward an investment policy for review earlier than the next rebasing application. Enbridge Gas maintained that the accelerated timelines proposed by the intervenors would limit Enbridge Gas's ability to develop a well-informed investment strategy that appropriately considers the investment goals, objectives, strategies, risk tolerances, time horizons, expected liability obligations and funding amounts collected from customers over the life of the portfolio. Enbridge Gas explained that sufficient time is required to develop a sound investment policy that meets the expected obligations as they come due and is in the best interest of both Enbridge Gas and ratepayers.

Enbridge Gas further stressed the importance of maintaining sufficient liquidity in the near term, which may be required to fund periodic shortfalls in amounts collected from customers compared to actual amounts spent, before a sizeable balance is accumulated. Enbridge Gas reiterated that its proposal to invest the funds in an interest-bearing bank account is an appropriate interim step to maintain liquidity and to avoid potential risk of investment losses from implementing a hasty, or inappropriate, investment strategy.

Enbridge Gas also disagreed with SEC's proposal to set the interest rate at the higher end of the actual bank rate or 5%. Enbridge Gas argued that there was no evidence in this proceeding to support an annual interest rate of 5%. Enbridge Gas submitted that arbitrarily selecting an interest rate unfairly burdens Enbridge Gas as it has no control over the interest rates set by Canadian financial institutions.

Findings

The OEB approves the establishment of the SRCVA as proposed by Enbridge Gas, subject to the OEB's findings relating to the proceeds from the disposition of depreciable property addressed in the next section of this Interim Rate Order. Regarding the OEB's direction to segregate monies collected through rates for site restoration beginning in 2024, the OEB is satisfied that Enbridge Gas's short-term strategy to invest in interest bearing accounts is appropriate. Enbridge Gas will provide its long-term investment strategy for the site restoration funds in the next rebasing proceeding taking into account the results of its short-term investment strategy.

Disposition of Property Deferral Account

The Phase 1 Decision approved the establishment of a deferral account to track any proceeds from property dispositions with the objective that non-depreciable property dispositions will be shared 50/50 between Enbridge Gas and ratepayers, and 100% of the benefits from depreciable property disposition continue to accrue to ratepayers.

Accordingly, in the updated draft rate order, Enbridge Gas proposed to establish the Disposition of Property Deferral Account (DPDA) to record 50% of the grossed-up after tax gain/loss resulting from the disposition of non-depreciable land. Enbridge Gas further proposed that 100% of the net proceeds from the disposition of depreciable buildings continue to benefit ratepayers and be recorded as a credit to the SRCVA.

OEB staff opposed Enbridge Gas's proposed approach of recording the net proceeds from the disposition of depreciable buildings in the SRCVA. Historically, Enbridge Gas debited 100% of the costs and credited 100% of the proceeds from the retirement or disposition of depreciable assets (including buildings) to accumulated depreciation, consistent with the treatment prescribed in the Uniform System of Account for Class A Gas Utilities. OEB staff was of the view that mixing costs and proceeds of depreciable assets in the SRCVA would increase the complexity of that account and distort the intended purpose. Accordingly, OEB staff submitted that the reference to the SRCVA should be removed from the accounting order for the DPDA.

SEC noted that the SRCVA is primarily for recording site restoration of utility pipeline infrastructure while the proceeds from the sale of a building are of a different nature. SEC submitted that the OEB should require Enbridge Gas to record the amounts in the proposed DPDA. LPMA suggested a similar approach stating that parties have not had an opportunity to question the difference between the two approaches (recording disposition proceeds in the SRCVA versus DPDA) at this time.

Enbridge Gas disagreed with OEB staff's position on where to record the disposition of depreciable buildings. Enbridge Gas submitted that the SRCVA is proposed to capture net salvage activity for 2024 and beyond, instead of being recorded as accumulated depreciation, such that any surplus in net recoveries over amounts incurred can be set aside to fund future net salvage liabilities. Enbridge Gas argued that the disposition of depreciable buildings should be consistent with the treatment of net salvage amounts realized on disposition or retirement of all other depreciable assets. Enbridge Gas noted that the consistent treatment of building net salvage amounts also creates a delineation between net salvage activity up to 2024 versus 2024 onwards, which could provide better clarity to the future review of net salvage amounts. According to Enbridge Gas, recording both pre-2024 and 2024 onward building net salvage amounts in accumulated depreciation obscures that delineation.

In the event that the OEB did not accept Enbridge Gas's position, Enbridge Gas stated that OEB's staff's proposal to follow the historic treatment would be more appropriate than intervenor suggestions that net proceeds from depreciable building dispositions be recorded in the DPDA.

With regards to comments received from SEC and LPMA that suggested that net proceeds on the disposition of depreciable buildings should be recorded in the DPDA, possibly for disposition, as opposed to the SRCVA, Enbridge Gas disagreed. Enbridge Gas submitted that net proceeds from depreciable buildings should not be disposed of through the DPDA because the proceeds may be needed to offset the undepreciated portion of a building upon disposition during its expected life, or to offset anticipated proceeds that were reflected and credited to ratepayers through prior net salvage depreciation rates. Enbridge Gas explained that returning proceeds through the DPDA could mean that a positive net book value for a building could be left in rate base that needs to be subsequently recovered.

Findings

The OEB approves the establishment of the DPDA with a modification to the operation of the account relative to Enbridge Gas's proposal. The OEB does not agree that net proceeds from depreciable property should be recorded as a credit to the SRCVA.

Historically, Enbridge Gas debited 100% of the costs and credited 100% of the proceeds from the retirement or disposition of depreciable assets, including buildings, to accumulated depreciation, consistent with the treatment prescribed in the Uniform System of Accounts for Class A Gas Utilities. Enbridge Gas has not provided a sufficient rationale to depart from this historical approach. These proceeds have not been previously credited against the large unfunded liability associated with site remediation. Mixing costs and proceeds of depreciable assets in the SRCVA would unnecessarily increase the complexity of that new account and distort its intended purpose to stop further growth in the unfunded liability.

The OEB directs Enbridge Gas to follow the historic approach and record 100% of the proceeds from disposition of depreciable assets to accumulated depreciation. Accordingly, the OEB has made changes to the wording of the accounting orders for the DPDA and the SRCVA. If Enbridge Gas has any concerns with the modification made to the SRCVA, it may file comments for the OEB's consideration.

Implementation

Enbridge Gas's February 16, 2024 draft rate order was based on January 1, 2024 rates as approved in the January 1, 2024 QRAM updated for the Phase 1 Decision. Enbridge Gas proposed to implement the interim 2024 rates and the rate adjustment rider on May 1, 2024. OEB staff supported an implementation date of May 1, 2024.

On March 15, 2024, Enbridge Gas filed an updated draft rate order that reflected the most recent rate changes from the April 2024 QRAM.¹² On April 9, 2024 Enbridge Gas filed a further update to portions of the draft rate order.

Findings

The OEB approves the updated draft rate order, with modifications to the DRPA and the SRCVA accounting order as described previously.

The OEB accepts Enbridge Gas's proposed approach for implementation of interim rates and approves an implementation date of May 1, 2024.

Enbridge Gas proposed a rate adjustment rider to recover the revenue variance between the approved effective date of January 1, 2024, and the implementation date of May 1, 2024. The proposed rate adjustment rider includes demand and/or volumetric charges, consistent with the rate design of each rate class. Enbridge Gas also proposed

¹² EB-2024-0093

a one-time adjustment to recover the revenue variance from ex-franchise contract rate classes, consistent with past practice for the former Union Gas rate zones. The OEB approves Enbridge Gas's proposed approach to recover the forgone revenue from January 1, 2024 to April 30, 2024.

Cost Awards

On June 23, 2023, the OEB issued Procedural Order No. 6, in which it set out the process for filing interim cost claims, among other matters.

In its Decision and Order on Interim Cost Awards, dated August 18, 2023, the OEB granted interim cost awards to a number of intervenors.

The OEB will establish a process for final cost claims in a separate procedural order.

ORDER

THE ONTARIO ENERGY BOARD ORDERS THAT:

1. The rate changes set out in Schedule A and the rate handbook set out in Schedule B are approved effective May 1, 2024 on an interim basis. Enbridge Gas shall implement these interim rates on the first billing cycle on or after May 1, 2024.
2. The deferral and variance accounts set out in Schedule C are approved. The OEB has revised the wording in the accounting orders for the DPDA and the SRCVA to reflect the OEB's determination in this Interim Rate Order. If Enbridge Gas has any concerns with the modification made to the SRCVA, it may file comments with the OEB, and provide those comments to all parties, by **April 18, 2024**.
3. Enbridge Gas shall provide appropriate and accurate customer notices regarding the rate changes with the first bill on or after May 1, 2024.

Parties are responsible for ensuring that any documents they file with the OEB, such as applicant and intervenor evidence, interrogatories and responses to interrogatories or any other type of document, **do not include personal information** (as that phrase is defined in the *Freedom of Information and Protection of Privacy Act*), unless filed in accordance with rule 9A of the OEB's [Rules of Practice and Procedure](#).

Please quote file number, **EB-2022-0200** for all materials filed and submit them in searchable/unrestricted PDF format with a digital signature through the [OEB's online filing portal](#).

- Filings should clearly state the sender's name, postal address, telephone number and e-mail address.
- Please use the document naming conventions and document submission standards outlined in the [Regulatory Electronic Submission System \(RESS\) Document Guidelines](#) found at the [File documents online page](#) on the OEB's website.
- Parties are encouraged to use RESS. Those who have not yet [set up an account](#), or require assistance using the online filing portal can contact registrar@oeb.ca for assistance.
- Cost claims are filed through the OEB's online filing portal. Please visit the [File documents online page](#) of the OEB's website for more information. All

participants shall download a copy of their submitted cost claim and serve it on all required parties as per the [Practice Direction on Cost Awards](#).

All communications should be directed to the attention of the Registrar and be received by end of business, 4:45 p.m., on the required date.

With respect to distribution lists for all electronic correspondence and materials related to this proceeding, parties must include the Case Manager, Khalil Viraney at Khalil.Viraney@oeb.ca and OEB Counsel, Ian Richler at Ian.Richer@oeb.ca.

DATED at Toronto April 11, 2024

ONTARIO ENERGY BOARD

Nancy Marconi
Registrar

SCHEDULE A
INTERIM RATE ORDER
ENBRIDGE GAS INC.
EB-2022-0200
APRIL 11, 2024

Summary of Proposed Rate Change by Rate Class
EGD Rate Zone

Line No.	Particulars	Units	EB-2024-0093 Proposed April 1, 2024 Rate (a)	2024 Phase 1 Decision Rate Change (1) (b)	April 1, 2024 QRAM Update Rate Change (2) (c)	EB-2022-0200 Proposed May 1, 2024 Rates (d) = (a + b + c)
<u>Rate 1</u>						
1	Monthly Customer Charge (3)	\$	\$22.88	\$2.84	-	\$25.72
	Delivery Charge - Commodity					
2	First 30 m ³	cents/m ³	10.4565	(0.4409)	(0.0246)	9.9910
3	Next 55 m ³	cents/m ³	9.7874	(0.4591)	(0.0246)	9.3037
4	Next 85 m ³	cents/m ³	9.2634	(0.4734)	(0.0246)	8.7654
5	Over 170 m ³	cents/m ³	8.8728	(0.4840)	(0.0246)	8.3642
6	Gas Supply Load Balancing Charge	cents/m ³	1.5734	0.0091	(0.0154)	1.5671
7	Gas Supply Transportation Charge	cents/m ³	4.4125	0.0021	-	4.4146
8	Gas Supply Transportation Dawn Charge	cents/m ³	0.9239	0.0161	-	0.9400
9	Gas Supply Commodity Charge	cents/m ³	9.7413	0.0023	-	9.7436
<u>Rate 6</u>						
10	Monthly Customer Charge (3)	\$	\$77.58	\$2.06	-	\$79.64
	Delivery Charge - Commodity					
11	First 500 m ³	cents/m ³	9.7762	0.4105	(0.0234)	10.1633
12	Next 1,050 m ³	cents/m ³	7.4683	0.3475	(0.0234)	7.7924
13	Next 4,500 m ³	cents/m ³	5.8522	0.3034	(0.0234)	6.1322
14	Next 7,000 m ³	cents/m ³	4.8138	0.2750	(0.0234)	5.0654
15	Next 15,250 m ³	cents/m ³	4.3524	0.2624	(0.0234)	4.5914
16	Over 28,300 m ³	cents/m ³	4.2365	0.2593	(0.0234)	4.4724
17	Gas Supply Load Balancing Charge	cents/m ³	1.4582	0.0083	(0.0145)	1.4520
18	Gas Supply Transportation Charge	cents/m ³	4.4125	0.0021	-	4.4146
19	Gas Supply Transportation Dawn Charge	cents/m ³	0.9239	0.0161	-	0.9400
20	Gas Supply Commodity Charge	cents/m ³	9.7646	0.0029	-	9.7675
<u>Rate 100</u>						
21	Monthly Customer Charge (3)	\$	\$134.47	\$3.60	-	\$138.07
22	Delivery Charge - Contract Demand	cents/m ³ /d	39.6129	1.0682	-	40.6811
	Delivery Charge - Commodity					
23	First 14,000 m ³	cents/m ³	0.1762	1.0118	(0.0148)	1.1732
24	Next 28,000 m ³	cents/m ³	0.1762	1.0118	(0.0148)	1.1732
25	Over 42,000 m ³	cents/m ³	0.1762	1.0118	(0.0148)	1.1732
26	Gas Supply Load Balancing Charge	cents/m ³	1.4582	0.0159	-	1.4741
27	Gas Supply Transportation Charge	cents/m ³	4.4125	0.0021	-	4.4146
28	Gas Supply Transportation Dawn Charge	cents/m ³	0.9239	0.0161	-	0.9400
29	Gas Supply Commodity Charge	cents/m ³	9.7646	0.0029	-	9.7675
<u>Rate 110</u>						
30	Monthly Customer Charge (3)	\$	\$643.55	\$17.32	-	\$660.87
31	Delivery Charge - Contract Demand	cents/m ³ /d	25.3940	0.6847	-	26.0787
	Delivery Charge - Commodity					
32	First 1,000,000 m ³	cents/m ³	0.9157	0.0192	(0.0163)	0.9186
33	Over 1,000,000 m ³	cents/m ³	0.7477	0.0147	(0.0163)	0.7461
34	Gas Supply Load Balancing Charge	cents/m ³	0.3030	0.0018	(0.0034)	0.3014
35	Gas Supply Transportation Charge	cents/m ³	4.4125	0.0021	-	4.4146
36	Gas Supply Transportation Dawn Charge	cents/m ³	0.9239	0.0161	-	0.9400
37	Gas Supply Commodity Charge	cents/m ³	9.7032	0.0013	-	9.7045
<u>Rate 115</u>						
38	Monthly Customer Charge (3)	\$	\$682.11	\$18.37	-	\$700.47
39	Delivery Charge - Contract Demand	cents/m ³ /d	27.1243	0.7314	-	27.8557
	Delivery Charge - Commodity					
40	First 1,000,000 m ³	cents/m ³	0.5557	(0.0831)	(0.0153)	0.4573
41	Over 1,000,000 m ³	cents/m ³	0.4532	(0.0859)	(0.0153)	0.3520
42	Gas Supply Load Balancing Charge	cents/m ³	0.1105	0.0006	(0.0011)	0.1100
43	Gas Supply Transportation Charge	cents/m ³	4.4125	0.0021	-	4.4146
44	Gas Supply Transportation Dawn Charge	cents/m ³	0.9239	0.0161	-	0.9400
45	Gas Supply Commodity Charge	cents/m ³	9.7032	0.0013	-	9.7045

Summary of Proposed Rate Change by Rate Class (Continued)
EGD Rate Zone

Line No.	Particulars	Units	EB-2024-0093 Proposed April 1, 2024 Rate (a)	2024 Phase 1 Decision Rate Change (1) (b)	April 1, 2024 QRAM Update Rate Change (2) (c)	EB-2022-0200 Proposed May 1, 2024 Rates (d) = (a + b + c)
<u>Rate 125</u>						
46	Monthly Customer Charge (3)	\$	\$547.97	\$14.75	-	\$562.72
47	Delivery Charge - Contract Demand	cents/m ³ /d	11.2127	0.3057	-	11.5184
<u>Rate 135</u>						
48	Monthly Customer Charge (3) Winter	\$	\$126.89	\$3.39	-	\$130.29
Delivery Charge - Commodity						
49	First 14,000 m ³	cents/m ³	8.5936	1.5762	(0.0148)	10.1550
50	Next 28,000 m ³	cents/m ³	7.1172	1.5363	(0.0148)	8.6387
51	Over 42,000 m ³	cents/m ³	6.5320	1.5206	(0.0148)	8.0378
Summer						
Delivery Charge - Commodity						
52	First 14,000 m ³	cents/m ³	2.9051	1.4228	(0.0148)	4.3131
53	Next 28,000 m ³	cents/m ³	2.0698	1.4003	(0.0148)	3.4553
54	Over 42,000 m ³	cents/m ³	1.8140	1.3934	(0.0148)	3.1926
55	Gas Supply Load Balancing Charge	cents/m ³	-	-	-	-
56	Gas Supply Transportation Charge	cents/m ³	4.4125	0.0021	-	4.4146
57	Gas Supply Transportation Dawn Charge	cents/m ³	0.9239	0.0161	-	0.9400
58	Gas Supply Commodity Charge	cents/m ³	9.7109	0.0015	-	9.7124
<u>Rate 145</u>						
59	Monthly Customer Charge (3)	\$	\$135.93	\$3.64	-	\$139.56
60	Delivery Charge - Contract Demand	cents/m ³ /d	9.0517	0.2441	-	9.2958
Delivery Charge - Commodity						
61	First 14,000 m ³	cents/m ³	7.3618	(5.0675)	(0.0179)	2.2764
62	Next 28,000 m ³	cents/m ³	5.9875	(3.6934)	(0.0179)	2.2762
63	Over 42,000 m ³	cents/m ³	5.4221	(3.1279)	(0.0179)	2.2763
64	Gas Supply Load Balancing Charge	cents/m ³	0.6752	0.0038	(0.0075)	0.6715
65	Gas Supply Transportation Charge	cents/m ³	4.4125	0.0021	-	4.4146
66	Gas Supply Transportation Dawn Charge	cents/m ³	0.9239	0.0161	-	0.9400
67	Gas Supply Commodity Charge	cents/m ³	9.7071	0.0013	-	9.7084
<u>Rate 170</u>						
68	Monthly Customer Charge (3)	\$	\$306.55	\$8.24	-	\$314.79
69	Delivery Charge - Contract Demand	cents/m ³ /d	4.4945	0.1212	-	4.6157
Delivery Charge - Commodity						
70	First 1,000,000 m ³	cents/m ³	0.4813	(0.1562)	(0.0162)	0.3089
71	Over 1,000,000 m ³	cents/m ³	0.2773	0.0478	(0.0162)	0.3089
72	Gas Supply Load Balancing Charge	cents/m ³	0.2949	0.0017	(0.0033)	0.2933
73	Gas Supply Transportation Charge	cents/m ³	4.4125	0.0021	-	4.4146
74	Gas Supply Transportation Dawn Charge	cents/m ³	0.9239	0.0161	-	0.9400
75	Gas Supply Commodity Charge	cents/m ³	9.7032	0.0013	-	9.7045
<u>Rate 200</u>						
76	Monthly Customer Charge	\$	\$2,000.00	\$0.00	-	\$2,000.00
77	Delivery Charge - Contract Demand	cents/m ³ /d	16.2592	0.4384	-	16.6976
78	Delivery Charge - Commodity	cents/m ³	1.2236	0.0304	(0.0222)	1.2318
79	Gas Supply Load Balancing Charge	cents/m ³	1.3678	0.0079	(0.0143)	1.3614
80	Gas Supply Transportation Charge	cents/m ³	4.4125	0.0021	-	4.4146
81	Gas Supply Transportation Dawn Charge	cents/m ³	0.9239	0.0161	-	0.9400
82	Gas Supply Commodity Charge	cents/m ³	9.7031	0.0013	-	9.7044

Summary of Proposed Rate Change by Rate Class (Continued)
EGD Rate Zone

Line No.	Particulars	Units	EB-2024-0093 Proposed April 1, 2024 Rate (a)	2024 Phase 1 Decision Rate Change (1) (b)	April 1, 2024 QRAM Update Rate Change (2) (c)	EB-2022-0200 Proposed May 1, 2024 Rates (d) = (a + b + c)
<u>Rate 300</u>						
Firm Service						
83	Monthly Customer Charge (3)	\$	\$547.97	\$14.78	-	\$562.75
84	Delivery Demand Charge	cents/m ³ /d	26.3752	0.7126	-	27.0878
Interruptible Service						
85	Minimum Delivery Charge	cents/m ³ /mth	0.4424	0.0121	-	0.4544
86	Maximum Delivery Charge	cents/m ³ /mth	1.0406	0.0281	-	1.0687
<u>Rate 315</u>						
87	Monthly Customer Charge	\$	\$164.09	\$4.43	-	\$168.52
88	Space Demand Chg	cents/m ³ /mth	0.0537	0.0015	-	0.0552
89	Deliverability/Injection Demand Chg	cents/m ³ /mth	22.8780	0.4814	-	23.3594
90	Injection & Withdrawal Chg	cents/m ³ /mth	0.2671	(0.0442)	(0.0081)	0.2148
<u>Rate 316</u>						
91	Monthly Customer Charge	\$	\$164.09	\$4.43	-	\$168.52
92	Space Demand Chg	cents/m ³ /mth	0.0537	0.0015	-	0.0552
93	Deliverability/Injection Demand Chg	cents/m ³ /mth	5.5775	0.1450	-	5.7225
94	Injection & Withdrawal Chg	cents/m ³ /mth	0.0980	0.0083	(0.0081)	0.0982
<u>Rate 320</u>						
95	Backstop All Gas Sold	cents/m ³	14.6879	0.0528	(0.0195)	14.7212

Summary of Proposed Rate Change by Rate Class (Continued)
Union North Rate Zone

Line No.	Particulars	Units	EB-2024-0093	2024 Phase 1	April 1, 2024	EB-2022-0200
			Proposed Rate	Decision Rate Change (1)	QRAM Update Rate Change (2)	Proposed Rates
			(a)	(b)	(c)	(d) = (a + b + c)
<u>Rate 01</u>						
96	Monthly Customer Charge (3)	\$	\$23.98	\$2.87	-	\$26.85
	Delivery Charge - Commodity					
97	First 100 m ³	cents/m ³	10.8920	(0.1499)	0.0061	10.7482
98	Next 200 m ³	cents/m ³	10.6147	(0.1415)	0.0061	10.4793
99	Next 200 m ³	cents/m ³	10.1750	(0.1281)	0.0061	10.0530
100	Next 500 m ³	cents/m ³	9.7717	(0.1159)	0.0061	9.6619
101	Over 1,000 m ³	cents/m ³	9.4381	(0.1057)	0.0061	9.3385
102	Gas Supply Transportation Charge - North West	cents/m ³	3.3067	(0.0080)	-	3.2987
103	Gas Supply Transportation Charge - North East	cents/m ³	1.9287	0.0004	-	1.9291
104	Gas Supply Storage Charge - North West	cents/m ³	2.1863	0.0514	-	2.2377
105	Gas Supply Storage Charge - North East	cents/m ³	5.8669	0.0638	-	5.9307
106	Gas Supply Commodity Charge - North West	cents/m ³	10.9959	0.0056	-	11.0015
107	Gas Supply Commodity Charge - North East	cents/m ³	12.5862	0.0056	-	12.5918
<u>Rate 10</u>						
108	Monthly Customer Charge (3)	\$	\$77.58	\$2.07	-	\$79.65
	Delivery Charge - Commodity					
109	First 1,000 m ³	cents/m ³	9.9602	(0.3702)	0.0045	9.5945
110	Next 9,000 m ³	cents/m ³	8.0991	(0.3049)	0.0045	7.7987
111	Next 20,000 m ³	cents/m ³	7.0204	(0.2689)	0.0045	6.7560
112	Next 70,000 m ³	cents/m ³	6.3432	(0.2449)	0.0045	6.1028
113	Over 100,000 m ³	cents/m ³	3.7772	(0.1539)	0.0045	3.6278
114	Gas Supply Transportation Charge - North West	cents/m ³	2.8898	(0.0100)	-	2.8798
115	Gas Supply Transportation Charge - North East	cents/m ³	1.7685	0.0004	-	1.7689
116	Gas Supply Storage Charge - North West	cents/m ³	1.7258	0.0398	-	1.7656
117	Gas Supply Storage Charge - North East	cents/m ³	4.3835	0.0489	-	4.4324
118	Gas Supply Commodity Charge - North West	cents/m ³	10.9959	0.0056	-	11.0015
119	Gas Supply Commodity Charge - North East	cents/m ³	12.5862	0.0056	-	12.5918
<u>Rate 20</u>						
120	Monthly Customer Charge (3)	\$	\$1,091.76	\$29.41	-	\$1,121.17
	Delivery Charge - Contract Demand					
121	First 70,000 m ³	cents/m ³ /d	34.7968	0.3458	-	35.1426
122	All over 70,000 m ³	cents/m ³ /d	20.4623	0.2033	-	20.6656
	Delivery Charge - Commodity					
123	First 852,000 m ³	cents/m ³	0.7382	(0.0170)	0.0004	0.7216
124	All over 852,000 m ³	cents/m ³	0.5288	(0.0124)	0.0004	0.5168
	Gas Supply Demand Charge					
125	North West	cents/m ³ /d	33.0444	0.1582	-	33.2026
126	North East	cents/m ³ /d	38.7846	0.1173	-	38.9019
	Commodity Transportation 1					
127	North West	cents/m ³	1.8882	0.0064	-	1.8946
128	North East	cents/m ³	1.3890	0.0052	-	1.3942
	Commodity Transportation 2					
129	North West	cents/m ³	-	-	-	-
130	North East	cents/m ³	-	-	-	-
	Bundled (T-Service) Storage Service Charges					
131	Demand	\$/GJ/d	17.948	0.213	-	18.161
132	Commodity	\$/GJ	0.225	0.006	-	0.231
133	Gas Supply Commodity Charge - North West	cents/m ³	10.6434	0.0056	-	10.6490
134	Gas Supply Commodity Charge - North East	cents/m ³	12.1817	0.0056	-	12.1873

Summary of Proposed Rate Change by Rate Class (Continued)
Union North Rate Zone

Line No.	Particulars	Units	EB-2024-0093 Proposed April 1, 2024 Rate (a)	2024 Phase 1 Decision Rate Change (1) (b)	April 1, 2024 QRAM Update Rate Change (2) (c)	EB-2022-0200 Proposed May 1, 2024 Rates (d) = (a + b + c)
	<u>Rate 25</u>					
135	Monthly Customer Charge	\$	\$368.56	\$9.94	-	\$378.50
136	Delivery Charge - Commodity (maximum)	cents/m ³	6.5022	(0.3829)	-	6.1193
	Gas Supply Charge - All Union North Rate Zones					
137	Minimum	cents/m ³	1.4848	-	-	1.4848
138	Maximum	cents/m ³	675.9484	-	-	675.9484
	<u>Rate 100</u>					
139	Monthly Customer Charge (3)	\$	\$1,621.86	\$43.71	-	\$1,665.57
140	Delivery Charge - Contract Demand	cents/m ³ /d	19.9460	(0.0673)	-	19.8787
141	Delivery Charge - Commodity	cents/m ³	0.2867	(0.0014)	-	0.2853
	Gas Supply Demand Charge					
142	North West	cents/m ³ /d	54.4496	0.2700	-	54.7196
143	North East	cents/m ³ /d	86.5790	0.2291	-	86.8081
	Commodity Transportation 1					
144	North West	cents/m ³	3.0544	0.0090	-	3.0634
145	North East	cents/m ³	4.9513	0.0073	-	4.9586
	Commodity Transportation 2					
146	North West	cents/m ³	-	-	-	-
147	North East	cents/m ³	-	-	-	-
	Bundled (T-Service) Storage Service					
148	Storage Demand	\$/GJ/d	17.948	0.213	-	18.161
149	Storage Commodity	\$/GJ	0.225	0.006	-	0.231
150	Gas Supply Commodity Charge - North West	cents/m ³	10.6434	0.0056	-	10.6490
151	Gas Supply Commodity Charge - North East	cents/m ³	12.1817	0.0056	-	12.1873

Summary of Proposed Rate Change by Rate Class (Continued)
Union South Rate Zone

Line No.	Particulars	Units	EB-2024-0093 Proposed April 1, 2024 Rate (a)	2024 Phase 1 Decision Rate Change (1) (b)	April 1, 2024 QRAM Update Rate Change (2) (c)	EB-2022-0200 Proposed May 1, 2024 Rates (d) = (a + b + c)
<u>Rate M1</u>						
152	Monthly Customer Charge (3)	\$	\$23.98	\$2.87	-	\$26.85
	Delivery Charge - Commodity					
153	First 100 m ³	cents/m ³	6.4258	(0.6259)	0.0054	5.8053
154	Next 150 m ³	cents/m ³	6.1134	(0.5837)	0.0054	5.5351
155	All over 250 m ³	cents/m ³	5.3069	(0.4748)	0.0054	4.8375
156	Storage Charge	cents/m ³	0.9025	0.0275	-	0.9300
157	Gas Supply Commodity Charge	cents/m ³	12.3038	(0.0020)	-	12.3018
<u>Rate M2</u>						
158	Monthly Customer Charge (3)	\$	\$77.58	\$2.07	-	\$79.65
	Delivery Charge - Commodity					
159	First 1,000 m ³	cents/m ³	6.1407	(0.2699)	0.0045	5.8753
160	Next 6,000 m ³	cents/m ³	6.0318	(0.2645)	0.0045	5.7718
161	Next 13,000 m ³	cents/m ³	5.6599	(0.2482)	0.0045	5.4162
162	All over 20,000 m ³	cents/m ³	5.2720	(0.2291)	0.0045	5.0474
163	Storage Charge	cents/m ³	0.8511	0.0258	-	0.8769
164	Gas Supply Commodity Charge	cents/m ³	12.3038	(0.0020)	-	12.3018
<u>Rate M4</u>						
	Delivery Charge - Contract Demand					
165	First 8,450 m ³	cents/m ³	69.7386	2.1418	-	71.8804
166	Next 19,700 m ³	cents/m ³	33.2119	1.2950	-	34.5069
167	All over 28,150 m ³	cents/m ³	28.4656	1.1851	-	29.6507
	Delivery Charge - Commodity					
168	First Block	cents/m ³	1.8930	0.0770	0.0005	1.9705
169	All remaining use	cents/m ³	0.7537	0.0177	0.0005	0.7719
170	Firm MAV	cents/m ³	2.1015	(0.0578)	0.0005	2.0442
	Interruptible contracts					
171	Monthly Customer Charge (3)	\$	\$756.88	\$20.38	-	\$777.26
172	Delivery Charge - Commodity (average)	cents/m ³	3.1917	(0.0120)	0.0225	3.2022
173	MAV Gas Supply	cents/m ³	0.2085	0.0056	-	0.2141
174	Gas Supply Commodity Charge	cents/m ³	12.3038	(0.0020)	-	12.3018
<u>Rate M5</u>						
	Firm contracts					
175	Delivery Charge - Contract Demand	cents/m ³ /d	40.5865	1.6165	-	42.2030
176	Delivery Charge - Commodity	cents/m ³	2.8194	(0.0617)	0.0225	2.7802
	Interruptible contracts					
177	Monthly Customer Charge (3)	\$	\$756.88	\$20.38	-	\$777.26
	Delivery Charge - Commodity					
178	2,400 m ³ to 17,000 m ³	cents/m ³	3.4970	(0.0120)	0.0225	3.5075
179	17,000 m ³ to 30,000 m ³	cents/m ³	3.3671	(0.0120)	0.0225	3.3776
180	30,000 m ³ to 50,000 m ³	cents/m ³	3.2988	(0.0120)	0.0225	3.3093
181	50,000 m ³ to 60,000 m ³	cents/m ³	3.2509	(0.0120)	0.0225	3.2614
182	Delivery Charge - Commodity (average)	cents/m ³	3.1917	(0.0120)	0.0225	3.2022
183	Interruptible MAV	cents/m ³	3.7055	(0.3808)	0.0225	3.3472
184	MAV Gas Supply	cents/m ³	0.2085	0.0056	-	0.2141
185	Gas Supply Commodity Charge	cents/m ³	12.3038	(0.0020)	-	12.3018
<u>Rate M7</u>						
	Firm Contracts					
186	Delivery Charge - Contract Demand	cents/m ³ /d	33.8388	3.1384	-	36.9772
187	Delivery Charge - Commodity	cents/m ³	0.3406	0.0160	(0.0008)	0.3558
	Interruptible / Seasonal Contracts					
188	Interruptible Delivery Charge - Commodity (maximum)	cents/m ³	6.9897	0.3403	(0.0008)	7.3292
189	Seasonal Delivery Charge - Commodity (maximum)	cents/m ³	6.7456	0.3403	(0.0008)	7.0851
190	Gas Supply Commodity Charge	cents/m ³	12.3038	(0.0020)	-	12.3018
<u>Rate M9</u>						
191	Delivery Demand Charge	cents/m ³ /d	27.2284	0.7405	-	27.9689
192	Delivery Commodity Charge	cents/m ³	0.2418	0.0137	0.0011	0.2566
193	Gas Supply Commodity Charge	cents/m ³	12.3038	(0.0020)	-	12.3018

Summary of Proposed Rate Change by Rate Class (Continued)
Union South Rate Zone

Line No.	Particulars	Units	EB-2024-0093	2024 Phase 1	April 1, 2024	EB-2022-0200
			Proposed April 1, 2024 Rate (a)	Decision Rate Change (1) (b)	QRAM Update Rate Change (2) (c)	Proposed May 1, 2024 Rates (d) = (a + b + c)
Rate T1						
194	Monthly Customer Charge (3)	\$	\$2,156.61	\$58.13	-	\$2,214.74
Transportation Service Charges						
Transportation Contract Demand						
195	First 28,150 m³	cents/m³/d	44.5954	(1.8223)	-	42.7731
196	Next 112,720 m³	cents/m³/d	31.6762	(1.1473)	-	30.5289
Transportation Commodity						
197	Firm Volumes	cents/m³	0.1683	(0.0040)	-	0.1643
198	Interruptible Volumes (average)	cents/m³	6.9454	(0.0424)	-	6.9030
199	Customer Supplied Fuel - Transportation	%	0.358%	0.061%	-	0.419%
Storage Service Charges						
Monthly Demand Charges:						
200	Firm Space	\$/GJ/d	0.012	0.000	-	0.012
Firm Injection/Withdrawal Right						
201	Utility provides deliverability inventory	\$/GJ/d	1.716	0.048	0.006	1.770
202	Customer provides deliverability inventory	\$/GJ/d	1.473	0.045	-	1.518
203	Firm incremental injection	\$/GJ/d	1.473	0.045	-	1.518
204	Interruptible withdrawal	\$/GJ/d	1.473	0.045	-	1.518
Commodity						
205	Commodity - Withdrawal/Injection	\$/GJ	0.012	0.000	-	0.012
206	Customer Supplied Fuel - Storage	%	0.445%	0.051%	-	0.496%
Rate T2						
207	Monthly Customer Charge (3)	\$	\$6,804.81	\$183.47	-	\$6,988.28
Transportation Service Charges						
Transportation Contract Demand						
208	First 140,870 m³	cents/m³/d	33.1606	0.0890	-	33.2496
209	All Over 140,870 m³	cents/m³/d	18.4774	0.1256	-	18.6030
Transportation Commodity						
210	Firm Volumes	cents/m³	0.0420	(0.0017)	-	0.0403
211	Interruptible Volumes (average)	cents/m³	6.9515	0.1170	-	7.0685
212	Customer Supplied Fuel - Transportation	%	0.309%	0.055%	-	0.364%
Storage Service Charges						
Monthly Demand Charges						
213	Firm Space	\$/GJ/d	0.012	0.000	-	0.012
Firm Injection/Withdrawal Right						
214	Utility provides deliverability inventory	\$/GJ/d	1.716	0.048	0.006	1.770
215	Customer provides deliverability inventory	\$/GJ/d	1.473	0.045	-	1.518
216	Firm incremental injection	\$/GJ/d	1.473	0.045	-	1.518
217	Interruptible withdrawal	\$/GJ/d	1.473	0.045	-	1.518
Commodity						
218	Commodity - Withdrawal/Injection	\$/GJ	0.012	0.000	-	0.012
219	Customer Supplied Fuel - Storage	%	0.445%	0.051%	-	0.496%
Rate T3						
220	Monthly Customer Charge	\$	\$22,703.73	\$612.21	-	\$23,315.94
Transportation Service Charges						
221	Transportation Contract Demand	cents/m³/d	20.7133	0.5670	-	21.2803
222	Transportation Commodity	cents/m³	0.1193	(0.0020)	-	0.1173
223	Customer Supplied Fuel - Transportation	%	0.419%	0.062%	-	0.481%
Storage Service Charges						
Monthly Demand Charges						
225	Firm Space	\$/GJ/d	0.012	0.000	-	0.012
Firm Injection/Withdrawal Right						
226	Utility provides deliverability inventory	\$/GJ/d	1.716	0.048	-	1.764
227	Customer provides deliverability inventory	\$/GJ/d	1.473	0.045	-	1.518
228	Firm incremental injection	\$/GJ/d	1.473	0.045	-	1.518
229	Interruptible withdrawal	\$/GJ/d	1.473	0.045	-	1.518
Commodity:						
230	Commodity - Withdrawal/Injection	\$/GJ	0.012	0.000	-	0.012
231	Customer Supplied Fuel - Storage	%	0.445%	0.051%	-	0.496%

Summary of Proposed Rate Change by Rate Class (Continued)
Ex-Franchise

Line No.	Particulars	Units	EB-2024-0093 Proposed April 1, 2024 Rate (a)	2024 Phase 1 Decision Rate Change (1) (b)	April 1, 2024 QRAM Update Rate Change (2) (c)	EB-2022-0200 Proposed May 1, 2024 Rates (d) = (a + b + c)
Rate 331						
232	Monthly Demand Charge - Firm	\$/GJ/d	0.160	0.004	-	0.164
233	Commodity Charge - Interruptible	\$/GJ	0.006	-	-	0.006
Rate 332						
234	Monthly Demand Charge	\$/GJ/d	1.321	0.036	-	1.357
235	Authorized Overrun	\$/GJ	0.052	0.002	-	0.054
Rate M12						
Monthly Demand Charge						
236	Dawn to Parkway	\$/GJ/d	3.760	0.104	-	3.864
237	Dawn to Kirkwall	\$/GJ/d	3.190	0.091	-	3.281
238	Kirkwall to Parkway	\$/GJ/d	0.570	0.013	-	0.583
239	M12-X - Dawn, Kirkwall and Parkway	\$/GJ/d	4.648	0.124	-	4.772
240	F24-T	\$/GJ/d	0.077	0.002	-	0.079
Commodity Charges						
241	Easterly	\$/GJ	Note (4)	-	-	Note (4)
242	Westerly	\$/GJ	Note (4)	-	-	Note (4)
Limited Firm/Interruptible Transportation						
243	Monthly Demand Charge - Maximum	\$/GJ/d	9.024	0.249	-	9.273
Authorized Overrun						
Transportation Commodity Charges						
244	Dawn to Parkway	\$/GJ	0.124 (4)	0.003	-	0.127 (4)
245	Dawn to Kirkwall	\$/GJ	0.105 (4)	0.003	-	0.108 (4)
246	Kirkwall to Parkway	\$/GJ	0.019 (4)	0.000	-	0.019 (4)
247	M12-X - Dawn, Kirkwall and Parkway	\$/GJ	0.153 (4)	0.004	-	0.157 (4)
Rate M13						
248	Monthly Fixed Charge per Customer Station	\$	\$1,047.53	-	-	\$1,047.53
249	Transmission Commodity Charge to Dawn	\$/GJ	0.038	0.001	-	0.039
250	Commodity Charge - Utility Supplied Fuel	\$/GJ	0.005	0.002	-	0.007
251	Commodity Charge - Shipper Supplied Fuel	\$/GJ	Note (5)	-	-	Note (5)
252	Authorized Overrun - Utility Supplied Fuel	\$/GJ	0.120	0.004	-	0.124
253	Authorized Overrun - Shipper Supplied Fuel	\$/GJ	0.114 (5)	0.002	-	0.116 (5)
Rate M16						
254	Monthly Fixed Charge	\$	\$1,666.51	\$44.94	-	\$1,711.45
Firm Demand Charge						
255	East of Dawn	\$/GJ/d	0.842	0.023	-	0.865
256	West of Dawn	\$/GJ/d	2.326	0.058	-	2.384
257	Transmission Commodity Charge	\$/GJ	0.038	0.001	-	0.039
Transportation Fuel Charges to Dawn						
258	East of Dawn - Utility Supplied Fuel	\$/GJ	0.005	0.002	-	0.007
259	West of Dawn - Utility Supplied Fuel	\$/GJ	0.005	0.002	-	0.007
260	East of Dawn - Shipper supplied fuel	\$/GJ	Note (5)	Note (5)	-	Note (5)
261	West of Dawn - Shipper supplied fuel	\$/GJ	Note (5)	Note (5)	-	Note (5)
Transportation Fuel Charges to Pools						
262	East of Dawn - Utility Supplied Fuel	\$/GJ	0.006	0.002	-	0.008
263	West of Dawn - Utility Supplied Fuel	\$/GJ	0.016	0.002	(0.001)	0.017
264	East of Dawn - Shipper supplied fuel	\$/GJ	Note (5)	Note (5)	-	Note (5)
265	West of Dawn - Shipper supplied fuel	\$/GJ	Note (5)	Note (5)	-	Note (5)
Authorized Overrun						
Transportation Fuel Charges to Dawn						
266	East of Dawn - Utility Supplied Fuel	\$/GJ	0.071	0.004	-	0.075
267	West of Dawn - Utility Supplied Fuel	\$/GJ	0.120	0.004	-	0.124
268	East of Dawn - Shipper supplied fuel	\$/GJ	0.066 (5)	0.001	-	0.067 (5)
269	West of Dawn - Shipper supplied fuel	\$/GJ	0.114 (5)	0.003	-	0.117 (5)
Transportation Fuel Charges to Pools						
270	East of Dawn - Utility Supplied Fuel	\$/GJ	0.034	0.003	-	0.037
271	West of Dawn - Utility Supplied Fuel	\$/GJ	0.092	0.004	-	0.096
272	East of Dawn - Shipper supplied fuel	\$/GJ	0.028 (5)	-	-	0.028 (5)
273	West of Dawn - Shipper supplied fuel	\$/GJ	0.076 (5)	0.002	-	0.078 (5)

Summary of Proposed Rate Change by Rate Class (Continued)
Ex-Franchise

Line No.	Particulars	Units	EB-2024-0093	2024 Phase 1	April 1, 2024	EB-2022-0200
			Proposed Rate	Decision Rate Change (1)	QRAM Update Rate Change (2)	Proposed Rates
			(a)	(b)	(c)	(d) = (a + b + c)
Rate M17						
274	Monthly Fixed Charge	\$	\$2,135.35	\$57.58	-	\$2,192.93
	Firm Transportation					
	Monthly Demand Charges					
275	Dawn to Delivery Area	\$/GJ/d	4.734	0.128	-	4.862
276	Kirkwall to Delivery Area or Dawn	\$/GJ/d	2.904	0.078	-	2.982
277	Parkway (TCPL) to Delivery Area or Dawn	\$/GJ/d	2.904	0.078	-	2.982
	Commodity Charges					
278	Dawn to Delivery Area (Nov. 1 - Mar. 31)	\$/GJ	Note (5)	Note (5)	-	Note (5)
279	Dawn to Delivery Area (Apr. 1 - Oct. 31)	\$/GJ	Note (5)	Note (5)	-	Note (5)
280	Kirkwall to Delivery Area or Dawn (Nov. 1 - Mar. 31)	\$/GJ	Note (5)	Note (5)	-	Note (5)
281	Kirkwall to Delivery Area or Dawn (Apr. 1 - Oct. 31)	\$/GJ	Note (5)	Note (5)	-	Note (5)
282	Parkway (TCPL) to Delivery Area or Dawn (Nov. 1 - Mar. 31)	\$/GJ	Note (5)	Note (5)	-	Note (5)
283	Parkway (TCPL) to Delivery Area or Dawn (Apr. 1 - Oct. 31)	\$/GJ	Note (5)	Note (5)	-	Note (5)
	Authorized Overrun					
	Transmission Commodity Charges					
284	Dawn to Delivery Area (Nov. 1 - Mar. 31)	\$/GJ	0.156 (5)	0.004	-	0.160 (5)
285	Dawn to Delivery Area (Apr. 1 - Oct. 31)	\$/GJ	0.156 (5)	0.004	-	0.160 (5)
286	Kirkwall to Delivery Area or Dawn (Nov. 1 - Mar. 31)	\$/GJ	0.095 (5)	0.003	-	0.098 (5)
287	Kirkwall to Delivery Area or Dawn (Apr. 1 - Oct. 31)	\$/GJ	0.095 (5)	0.003	-	0.098 (5)
288	Parkway (TCPL) to Delivery Area or Dawn (Nov. 1 - Mar. 31)	\$/GJ	0.095 (5)	0.003	-	0.098 (5)
289	Parkway (TCPL) to Delivery Area or Dawn (Apr. 1 - Oct. 31)	\$/GJ	0.095 (5)	0.003	-	0.098 (5)
	Rate C1					
	Monthly Demand Charges					
290	Dawn to Parkway	\$/GJ/d	3.760	0.104	-	3.864
291	Dawn to Kirkwall	\$/GJ/d	3.190	0.091	-	3.281
292	Kirkwall to Parkway	\$/GJ/d	0.570	0.013	-	0.583
293	Parkway to Dawn	\$/GJ/d	0.888	0.020	-	0.908
294	Parkway to Kirkwall	\$/GJ/d	0.888	0.020	-	0.908
295	Kirkwall to Dawn	\$/GJ/d	1.567	0.035	-	1.602
296	Between St. Clair / Bluewater / Ojibway & Dawn	\$/GJ/d	2.326	0.058	-	2.384
297	Dawn to Dawn-Vector	\$/GJ/d	0.032	0.001	-	0.033
298	Dawn to Dawn-TCPL	\$/GJ/d	0.152	0.004	-	0.156
299	Commodity Charges	\$/GJ	Note (5)	Note (5)	-	Note (5)
	Authorized Overrun					
300	Dawn to Parkway	\$/GJ	0.124 (5)	0.003	-	0.127 (5)
301	Dawn to Kirkwall	\$/GJ	0.105 (5)	0.003	-	0.108 (5)
302	Kirkwall to Parkway	\$/GJ	0.019 (5)	-	-	0.019 (5)
303	Kirkwall to Dawn	\$/GJ	0.052 (5)	0.001	-	0.053 (5)
304	Parkway to Kirkwall / Dawn	\$/GJ	0.124 (5)	0.003	-	0.127 (5)
305	Between St. Clair / Bluewater / Ojibway & Dawn	\$/GJ	0.076 (5)	0.002	-	0.078 (5)
306	Dawn to Dawn-Vector	\$/GJ	0.001 (5)	-	-	0.001 (5)
307	Dawn to Dawn-TCPL	\$/GJ	0.005 (5)	-	-	0.005 (5)

Notes:

- (1) Working Papers, Schedule 20, column (b).
- (2) Working Papers, Schedule 28, p.2, columns (e) and (j), and p.3 column (i).
- (3) Aggregated within the Monthly Customer Charge is the amount of one dollar per month in accordance with Rider K - Bill 32 and Ontario Regulation 24/19.
- (4) Monthly fuel rates and fuel and commodity ratios per Appendix B, Schedule B.
- (5) Plus shipper supplied fuel per rate schedule.

SCHEDULE B
INTERIM RATE ORDER
ENBRIDGE GAS INC.
EB-2022-0200
APRIL 11, 2024

ENBRIDGE GAS INC.
RATE HANDBOOK

INDEX

PART I	DESCRIPTION OF SERVICES AVAILABLE	Page 1
	1. Distribution Services	
	2. Direct Purchase Services	
	3. Ex-Franchise Services	
PART II	TERMS AND CONDITIONS APPLICABLE TO SERVICES	Page 2
PART III	GLOSSARY OF TERMS	Page 4
PART IV	RATE SCHEDULES	Page 7

Effective **May 1, 2024**
Implemented **May 1, 2024**
 OEB Order EB-2022-0200
 Supersedes EB-2024-0093 effective April 1, 2024

The application of rates and charges within this Rate Handbook to services rendered by the Company to a Customer shall be in accordance with an order of the Ontario Energy Board (OEB) and applicable from its effective date until such time as it is superseded by a subsequent order of the OEB.

Either the Company or a Customer, or potential Customer, may apply to the OEB to fix rates and other charges different from the rates and other charges specified herein if the changed rates and other charges are considered by either party to be necessary, desirable and in the public interest.

PART I

DESCRIPTION OF SERVICES AVAILABLE

The provisions of PART I are intended to provide a general description of services offered by the Company and certain matters relating thereto. Such provisions are not definitive or comprehensive as to their subject matter and may be changed by the Company at any time without notice.

The Company provides in-franchise Distribution and Direct Purchase Services and ex-franchise transportation services to Customers.

1. DISTRIBUTION SERVICES

The Company provides in-franchise Distribution Services for the transportation of Gas, using the Company's Distribution System, to the Point(s) of Consumption at which the Gas will be used by the Customer. The Gas to be transported may be owned by the Customer (through Direct Purchase Services described in section 2 below) or by the Company. In the latter case, the Gas will be sold to the Customer at the outlet of the meter located at the Point(s) of Consumption.

In-franchise Distribution Services are offered by the Company in three Rate Zones: the EGD Rate Zone, the Union North Rate Zone and the Union South Rate Zone. The Rate Zone and Rate Schedule applicable for in-franchise Distribution Service is dependent upon the Customer's location within the Company's franchise area.

In-franchise Distribution Services are offered by the Company without a Service Contract under General Service provided under Rate 1, Rate 6, Rate 01, Rate 10, Rate M1 and Rate M2. General Service Customers are subject to the Company's Conditions of Service.

In-franchise Distribution Services available under a Service Contract with the Company consist of Firm, Seasonal Firm, and/or Interruptible Services. The availability of services may be limited if the Company's Distribution System does not have sufficient physical capacity under current operating conditions to accommodate such services. The specific terms and conditions associated with contracted in-franchise Distribution Services are provided in the Service Contract between the Company and the Customer. Customers whose operations present a risk to the operational integrity of the Company's Distribution System may, at the Company's sole discretion, not be eligible for General Service and may be limited to in-franchise Distribution Service under a Service Contract.

In addition to the rates quoted within the Rate Schedules, Customers taking in-franchise Distribution Service may be required to pay any one-time charges as approved by the OEB from time to time.

2. DIRECT PURCHASE SERVICES

The Company provides Direct Purchase (DP) Service options that allow for Customers to contract to provide their own Gas supply to meet their Consumption needs. The Company, in turn, delivers that Gas to the Customer's Point(s) of Consumption through in-franchise Distribution Services discussed in Section 1 above. DP Service options include:

- a) Bundled DP
- b) Semi-unbundled DP
- c) Unbundled DP

The availability of DP Service options may be limited to those offered within the Rate Schedules of the Rate Zone specific to the Customer's location.

The specific terms and conditions associated with contracted DP Services are set out in the Service Contract between the Company and the Customer, or an Agent or Energy Marketer on behalf of the Customer. The contract administration charges, balancing transaction service charges, and compliance charges associated with DP Services are contained in the Rate Schedules and in Rider A of this Rate Handbook.

- a) *Bundled DP*

The bundled DP Service option allows a Customer, or an Agent or Energy Marketer on the Customer's behalf, to contract to deliver their own Gas supply through a fixed quantity of Gas (Daily Contract Quantity or DCQ) to the Company to meet planned annual Consumption at the Customer's Point(s) of Consumption. The

Effective **May 1, 2024**
Implemented **May 1, 2024**
OEB Order EB-2022-0200
Supersedes EB-2024-0093 effective April 1, 2024

Customer is obligated to deliver the Gas at the Point(s) of Receipt identified in the Service Contract. During any period of Curtailment of in-franchise Distribution Service as ordered by the Company, the Customer must continue to deliver its DCQ.

The Company tracks and manages the differences between the Customer's Daily Delivered Volume and Consumption under the bundled DP Service in a Banked Gas Account (BGA). Depending on the Rate Zone, the Customer may be obligated to balance for differences between actual and planned Consumption at specific times during the year. To assist with balancing the BGA, the Company provides a suite of balancing transaction services as contained in Rider A of this Rate Handbook.

The bundled DP Service is available for contract under: Dawn Transportation Service, Ontario Transportation Service, and Western Transportation Service in the EGD Rate Zone; Northern Bundled T in the Union North Rate Zone; and Southern Bundled T in the Union South Rate Zone.

b) Semi-unbundled DP

The Company provides a semi-unbundled DP Service under Rate T1, Rate T2 and Rate T3 in the Union South Rate Zone. The semi-unbundled DP Service allows the Customer to contract to deliver an obligated DCQ to the Company to meet planned annual Consumption at the Customer's Point(s) of Consumption. The Customer is obligated to deliver the Gas at the Point(s) of Receipt identified in the Service Contract. During any period of Curtailment of in-franchise Distribution Service as ordered by the Company, the Customer must continue to deliver its DCQ.

The Customer contracts for an allocation of Storage Services from the Company to manage differences between the Customer's Daily Delivered Volume and Consumption and to meet planned annual and peak firm Consumption at the Customer's Point(s) of Consumption. The Customer is responsible for managing the storage account within its contracted parameters. To assist with managing the storage account, the Company provides a suite of balancing transaction services as contained in Rider A of this Rate Handbook.

c) Unbundled DP

An unbundled DP Service option allows a Customer to actively manage their Gas supply each day through a Nomination of Gas deliveries to their Point(s) of Receipt to meet their planned daily Consumption. Provided that the Company has the capacity available, the Customer

may contract for an allocation of storage under storage allocation methodologies that recognize that the Customer does not have an obligated DCQ for all of their planned Consumption. Depending on the current service, the Customer may be required to Nominate the use of their contracted storage and their Gas supply. Daily and cumulative differences between Nominated Gas quantities and actual Consumption are tracked in a balancing account (Load Balancing Service in the EGD Rate Zone, Customer Balancing Service in the Union North Rate Zone, and Daily Variance Account in the Union South Rate Zone). Where necessary, the Customer may be required to manage their balancing account hourly.

The Company provides an unbundled DP Service in the EGD Rate Zone under Rate 125 and Rate 300. Storage may be available under Rate 315 or Rate 316 as a companion service.

The Company provides unbundled DP Service under the Transportation Service option on all Rate Schedules in the Union North Rate Zones. Under this service, the Customer may also contract for interruptible sales service (under Rate 25) to assist in meeting their balancing needs.

The Company provides an unbundled DP Service option under Rate T2 in the Union South Rate Zone where the Customer may contract for their Dawn Gas deliveries to be non-obligated.

3. EX-FRANCHISE SERVICES

The Company provides regulated ex-franchise services for the transportation of Gas through its transmission system to a point of interconnection with a third-party pipeline system. In addition, the Company provides a Gas injection service and Gas transportation service for Gas producers.

For the purposes of interpreting the terms and conditions contained in this Rate Handbook, the ex-franchise shipper shall be considered to be the Customer.

PART II

**TERMS AND CONDITIONS
APPLICABLE TO SERVICES**

The following terms and conditions shall apply to all in-franchise distribution and DP services unless specified otherwise. For Customers with Service Contracts, the terms and conditions contained within the Service

Effective **May 1, 2024**
Implemented **May 1, 2024**
OEB Order EB-2022-0200
Supersedes EB-2024-0093 effective April 1, 2024

Contract will also apply and will govern if specified below.

SECTION A - AVAILABILITY

The Rate Schedules set out the availability of those rates and services within the specified Rate Zones.

In-franchise Distribution Service will be provided subject to the Company having the capacity in its Distribution System to provide the service requested. When the Company is requested to supply the Gas to be delivered, service shall be available subject to the Company having available to it a supply of Gas adequate to meet the requirement without jeopardizing the supply to its existing Customers.

Service shall be made available after acceptance by the Company of an application for service to a Point(s) of Consumption or execution of a Service Contract, as applicable.

SECTION B - BILLS

Bills will be delivered monthly or at such other time period as set out in the Service Contract. Gas Consumption to which the Company's rates apply will be determined by the Company either by meter reading or by the Company's estimate of Consumption where meter reading has not occurred. Customers must provide the Company with free access to their meter in order to maintain and read the meter. The rates and charges applicable to a Billing Period shall be those applicable to the respective calendar month(s) in the Billing Period.

SECTION C - MINIMUM BILLS

The Minimum Bill applicable to service under any particular Rate Schedule shall be the Customer Charge plus any applicable Contract Demand charges for Delivery, Transportation, Gas Supply Load Balancing, and Gas Supply and any applicable Direct Purchase Administration Charge, all as provided for in the applicable Rate Schedule.

SECTION D - BILLABLE VOLUMES

All billable volumes are referenced to standard pressure and standard temperature in accordance with applicable laws. Where Gas is metered at a fixed pressure, the metered volume is multiplied by a fixed pressure factor to establish the correct billable volume. The value of the pressure factor is dependent on the fixed pressure, declared atmospheric pressure, and standard pressure values for a particular Customer and their location.

SECTION E - PAYMENT CONDITIONS

Charges for service are to be paid by the due date specified on a Customer's bill, which is twenty (20) days after the bill date specified on a Customer's bill, or other time period set out in the Service Contract. A late payment charge of 1.5% per month (19.56% effectively per annum) will be applied on any amount not received by the due date, until the Company receives payment of all unpaid charges, including all applicable federal and provincial taxes.

SECTION F - TERM OF ARRANGEMENT

For Distribution Service provided under General Service Rates, the Company shall continue to provide service from initial commencement until termination by the Company pursuant to Section J or by the Customer by providing notice and the Company accepting such notice in accordance with the Company's Conditions of Service. A Customer who temporarily discontinues service and does not pay all the Minimum Bills for the period of such temporary discontinuance of service shall, upon the continuance of service, either be liable to pay an amount equal to the unpaid Minimum Bills for such period or the applicable reconnection fee.

For Customers with a Service Contract, terms and conditions related to termination of service are as set out in the Service Contract.

SECTION G - RESALE PROHIBITION

Gas taken at a Point of Consumption shall not be resold other than in accordance with all applicable laws and regulations and orders of any governmental authority, including the OEB, having jurisdiction.

SECTION H - MEASUREMENT

The Company will install, operate and maintain at a Point of Consumption measurement equipment of suitable capacity and design as is required to measure the quantity of Gas delivered. A Service Contract may also contain special conditions for measurement.

SECTION I - RATES IN CONTRACTS

Notwithstanding any rates for service specified in any Service Contract, the rates and charges provided for in an applicable Rate Schedule shall apply for service rendered on and after the effective date stated in such Rate Schedule until such Rate Schedule ceases to be applicable.

SECTION J - COMPANY RESPONSIBILITY AND LIABILITY

This section applies only to Distribution Service provided under General Service Rates.

Effective May 1, 2024
Implemented May 1, 2024
OEB Order EB-2022-0200
Supersedes EB-2024-0093 effective April 1, 2024

The Company shall make reasonable efforts to maintain, but does not guarantee, continuity of Gas service to its Customers. The Company may, in its sole discretion, terminate or curtail Gas service to Customers;

(a) to maintain safety and reliability on, or to facilitate construction, installation, maintenance, repair, replacement or inspection of the Company's facilities; or

(b) for any reason related to dangerous or hazardous circumstances, emergencies or Force Majeure.

The Company shall not be liable for any loss, injury, damage, expense, charge, cost or liability of any kind, whether direct, indirect, special or consequential in nature, including without limitation business loss or interruption, loss of revenue, profits or inventory and excepting only direct physical injury or damage to a Customer or a Customer's premises, resulting from the negligent acts or omissions of the Company, its employees or Agents, arising from or connected with any failure, defect, fluctuation or interruption in the provision of Gas service by the Company to its Customers.

PART III

GLOSSARY OF TERMS

In this Rate Handbook, each term set out below, whether capitalized or not, shall have the meaning ascribed to it. Terms used within this Rate Handbook may also refer to definitions set out in a Rate Schedule or the Terms and Conditions of a Service Contract, as applicable.

Agent or Energy Marketer: A party that has been granted written authority by the Customer to act for or on behalf of the Customer in respect of the rights and obligations of such Customer.

Annual Volume Deficiency: The difference between the Minimum Annual Volume and the volume consumed by the Customer in a contract year, if such volume is less than the Minimum Annual Volume.

Authorized Overrun: A quantity of Gas in excess of contracted parameters for which the Customer received authorization from the Company in advance.

Backstopping Service: A service whereby alternative supplies of Gas may be available in the event that a Customer's supply of Gas is not available for delivery to the Company.

Banked Gas Account (BGA): A record of the quantity of Gas delivered by the Customer to the Company in respect of Point(s) of Consumption net of the quantity of Gas consumed by the Customer at the Point(s) of Consumption.

Bill: A monthly statement of the amount a Customer owes for services provided by the Company. The Bill will equal the sum of the monthly charges for all services selected plus the rates multiplied by the applicable Gas quantities delivered or withdrawn for each service chosen plus all applicable taxes.

Billing Contract Demand (BCD): Applicable only to new Customers who take Dedicated Service under Rate 125 or Rate T2. The Company and the Customer shall determine a BCD to be set at a level which would result in annual revenues over the term of the Service Contract that would enable the Company to recover the invested capital, return on capital, and operating and maintenance costs of the Dedicated Service in accordance with its system expansion policies.

Billing Period: A period of approximately thirty (30) days, or such other duration as otherwise determined by the Company, following which the Company renders a Bill to a Customer. The Billing Period is determined by the Company's monthly Reading and Billing Schedule.

Commodity Charge: A per unit charge for the usage of a service by the Customer.

Company: Enbridge Gas Inc.

Contract Demand (CD): The maximum volume or quantity of Gas that the Company is obligated to deliver in any one gas day of the term to a Customer at the Point of Consumption under all Services or, if the context so requires, under a particular Service.

Consumption: The quantity of Gas delivered to the Customer's Point(s) of Consumption.

Contiguous: Properties are contiguous when they have the same owner and are not divided by a public right-of-way.

Cubic Metre (m³): The volume of Gas which at a temperature of 15 degrees Celsius and at an absolute

pressure of 101.325 kilopascals ("kPa") occupies one cubic metre. 10^3m^3 means 1,000 cubic metres.

Curtailment: A reduction to a Customer's service resulting from an order by the Company to discontinue or curtail the use of service.

Curtailment Credit: A credit available to certain Interruptible Service Customers to recognize the benefits they provide to the system during the winter months provided certain conditions are met by the Customer.

Curtailment Delivered Supply (CDS): An additional quantity of Gas in excess of the Customer's DCQ determined by mutual agreement between the Customer and the Company, which is Nominated and delivered by or on behalf of the Customer to a point of interconnection with the Company's Distribution System on a day of Curtailment. CDS is available only to Customers with Interruptible Service in the EGD Rate Zone.

Customer: Any Person or Persons receiving one or more Services.

Customer Charge: A monthly fixed charge that reflects the costs of being a Customer connected to the Distribution System.

Daily Delivered Volume: The quantity of Gas accepted by the Company as having been delivered by a Customer to the Company on a day.

Daily Contract Quantity (DCQ): The quantity of Gas which a Customer under a Direct Purchase agreement agrees to deliver to the Company each day in the term of the arrangement.

Dedicated Service: A service provided through a distribution pipeline that is initially constructed to serve a single Customer, and for which the quantity of Gas is measured through a billing meter that is directly connected to a third-party transporter or other third-party facility, when service commences.

Delivery Charge: A charge through which the Company recovers its cost of providing service to the Customer.

Demand Charge: A fixed monthly charge which is applied to the Contract Demand specified in a Service Contract.

Direct Purchase (DP) Service: A service in which the Customer, or their Agent or Energy Marketer, contracts with the Company to provide their own Gas for the Customer's Point(s) of Consumption.

Disconnect and Reconnect Charges: The charges levied by the Company for disconnecting or reconnecting a Customer from or to the Company's Distribution System.

Distribution Contract Rates: The Rate Schedules applicable to Customers who sign a Service Contract with the Company for Distribution Service to meet hourly, daily, and annual consumption at the Customer's applicable Point(s) of Consumption.

Distribution Service: The transportation of Gas, using the Company's Distribution System, to the Point(s) of Consumption at which the Gas will be used by the Customer.

Distribution System: The physical facilities owned by the Company and utilized to contain, move and measure Gas.

End Use Customer: means a Person receiving one or more of the Services of the Company and excluding, for certainty, an Agent.

Firm: A service quality not subject to interruption or curtailment, except under Force Majeure.

Firm Transportation (FT): Firm Transportation service offered by upstream pipelines to move Gas from a receipt point to a delivery point, as defined by the pipeline.

Force Majeure: Any cause not reasonably within the control of the Company and which the Company cannot prevent or overcome with reasonable due diligence, including:

(a) physical events such as an act of God, landslide, earthquake, storm or storm warning such as a hurricane which results in evacuation of an affected area, flood, washout, explosion, breakage or accident to machinery or equipment or lines of pipe used to transport Gas, the necessity for making repairs to or alterations of such machinery or equipment or lines of pipe or inability to obtain materials, supplies (including a supply of services) or permits required by the Company to provide service;

(b) interruption and/or curtailment of Firm Transportation by a Gas transporter for the Company;

Effective **May 1, 2024**
 Implemented **May 1, 2024**
OEB Order EB-2022-0200
Supersedes EB-2024-0093 effective April 1, 2024

(c) acts of others such as strike, lockout or other industrial disturbance, civil disturbance, blockade, act of a public enemy, terrorism, riot, sabotage, insurrections or war, as well as physical damage resulting from the negligence of others;

(d) failure or malfunction of any storage equipment or facilities of the Company; and

(e) governmental actions, such as necessity for compliance with any applicable laws.

Gas: Natural Gas or Renewable Natural Gas.

Gas Supply Commodity Charge: A per unit charge for the Gas commodity purchased by the Customer from the Company.

General Service: Service provided under General Service Rate Schedules.

General Service Rate Schedules: Rate Schedules 1, 6, M1, M2, 01 and 10, applicable to those Bundled Services for which a specific contract between the Company and the Customer is not generally required.

Hourly Demand: A contractually specified quantity of Gas applicable to service under a particular Rate Schedule which is the maximum quantity of Gas the Company is required to deliver to a Customer on an hourly basis under a Service Contract.

Interruptible: Any service quality which is subject to interruption, at the discretion of the Company.

Load Balancing: The balancing of the Gas supply to meet demand.

Minimum Annual Volume (MAV): A Customer's annual minimum Gas requirement for each service applicable at each Point of Consumption.

Monthly Minimum Bill or Minimum Bill: The minimum amount owing each Billing Period by the Customer for services provided by the Company irrespective of the amount of Gas consumed by the Customer during the Billing Period.

Natural Gas: Natural and/or residue gas comprised primarily of methane.

Nomination, Nominate: An electronic request to the Company that details quantities and other service elements relevant to a Service Contract.

Ontario Energy Board (OEB): A statutory corporation continued pursuant to the *Ontario Energy Board Act, 1998*, as may be amended from time to time, which, amongst other things, regulates the Company's Rate Schedules (Part IV of this Rate Handbook) and the matters described in Part II of this Rate Handbook.

Overrun: A quantity of Gas in excess of contracted parameters.

Person: An individual, corporation, partnership, firm, joint venture, syndicate, association, trust, trustee, government, governmental agency, board, tribunal, ministry, commission or department or other form of entity or organization and the heirs, beneficiaries, executors, legal representatives or administrators of an individual, and "Persons" has a similar meaning.

Point of Consumption: The outlet side of the meter or meters at which Gas is or may be delivered to the Customer.

Point of Receipt: The point at which the Company has agreed to accept delivery of Gas from or on behalf of the Customer.

Rate Handbook: This Enbridge Gas Rate Handbook, including all Rate Schedules, approved by the OEB from time to time.

Rate Schedule: An alphabetic and/or numbered rate of the Company as fixed or approved by the OEB that specifies rates, applicability, character of service, terms and conditions of service and the effective date.

Rate Zone: The geographic areas within which the Company provides the services set out in this Rate Handbook, consisting of the EGD rate zone, Union North rate zone and Union South rate zone as initially delineated by the areas served by the former Enbridge Gas Distribution Inc. and Union Gas Limited prior to their amalgamation with on January 1, 2019 and since expanded through system expansions adjacent to those areas.

Renewable Natural Gas (RNG): Biogas resulting from the decomposition of organic matter under anaerobic conditions that has been upgraded for use in place of Natural Gas.

Sales Service: A service in which the gas supply commodity is provided by the Company to the Customer.

Effective **May 1, 2024**
 Implemented **May 1, 2024**
OEB Order EB-2022-0200
Supersedes EB-2024-0093 effective April 1, 2024

Seasonal Service: Any service that is available during a specified period of the year as set out in a Rate Schedule.

Seasonal Credit: A credit available to certain Seasonal Service Customers to recognize the benefits they provide to the storage operations during the winter period provided certain conditions are met by the Customer.

Service: Any sales, direct purchase, distribution, transportation, storage or related service provided by the Company and set out in a Rate Schedule.

Service Contract: An agreement between the Company and the Customer which describes the responsibilities of each party in respect to the arrangements for the Company to provide Service. The term of a Service Contract is for a period of not less than one year unless the Company, in its sole discretion, accepts a term of less than one year.

Storage Service: An allocation of storage space and deliverability rights to the Customer to be used to manage daily differences between the Customer's Daily Delivered Volume and Consumption. Depending on the current service, the Customer may be required to Nominate their use of their contracted storage.

Transportation Charge: A per unit charge for the use of transportation capacity to deliver Gas to the Customer.

Unauthorized Overrun: A quantity of Gas in excess of contracted parameters for which the Customer did not receive authorization from the Company in advance.

PART IV

RATE SCHEDULES

The Rate Schedules provided in this Rate Handbook include a schedule for each rate class and rate rider. The in-franchise rate class schedules are organized by rate zone, with the EGD rate zone provided first followed by the Union North and Union South rate zones. The ex-franchise rate class schedules follow the in-franchise rate class schedules.

Effective **May 1, 2024**
Implemented **May 1, 2024**
OEB Order EB-2022-0200
Supersedes EB-2024-0093 effective April 1, 2024

RATE:	1	RESIDENTIAL SERVICE
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AVAILABILITY

To Enbridge Gas Customers in the EGD Rate Zone.

APPLICABILITY

To any Customer needing to use the Company's Distribution System to have transported a supply of Gas to a residential building served through one meter, the Point of Consumption, and containing no more than six dwelling units.

MONTHLY RATES AND CHARGES

Monthly Customer Charge (1)		\$25.72
Delivery Charge		
For the first 30 m ³ per month		11.5581 ¢/m ³
For the next 55 m ³ per month		10.8708 ¢/m ³
For the next 85 m ³ per month		10.3326 ¢/m ³
For all over 170 m ³ per month		9.9314 ¢/m ³
Gas Supply Transportation Charge	(if applicable)	4.4146 ¢/m ³
Gas Supply Transportation Dawn Charge	(if applicable)	0.9400 ¢/m ³
Gas Supply Commodity Charge	(if applicable)	9.7436 ¢/m ³

Rate Riders

The rates quoted herein shall be subject to the following Riders (if applicable):

- Rider C - Gas Cost Adjustment
- Rider D - Deferral and Variance Account Clearance
- Rider E - Revenue Adjustment
- Rider G - Service Charges
- Rider I - System Expansion and Temporary Connection Surcharge
- Rider J - Carbon Charges
- Rider K - Bill 32 and Ontario Regulation 24/19
- Rider L - Voluntary RNG Program
- Rider M - Hydrogen Gas

(1) Aggregated within the Monthly Customer Charge is the amount of one dollar per month in accordance with Rider K - Bill 32 and Ontario Regulation 24/19.

DIRECT PURCHASE SERVICES

Rider A - Direct Purchase shall be applicable to Customers who enter into Direct Purchase Services under this Rate Schedule.

TERMS AND CONDITIONS OF SERVICE

The provisions of PARTS II and III of the Company's Rate Handbook apply, as contemplated therein, to service under this Rate Schedule.

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Supersedes EB-2024-0093 Rate Schedule effective April 1, 2024.

RATE:	6	GENERAL SERVICE
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AVAILABILITY

To Enbridge Gas Customers in the EGD Rate Zone.

APPLICABILITY

To any Customer needing to use the Company's Distribution System to have transported a supply of Gas to a single Point of Consumption for non-residential purposes.

MONTHLY RATES AND CHARGES

Monthly Customer Charge (1)	\$79.64
Delivery Charge	
For the first 500 m ³ per month	11.6153 ¢/m ³
For the next 1,050 m ³ per month	9.2444 ¢/m ³
For the next 4,500 m ³ per month	7.5842 ¢/m ³
For the next 7,000 m ³ per month	6.5174 ¢/m ³
For the next 15,250 m ³ per month	6.0434 ¢/m ³
For all over 28,300 m ³ per month	5.9244 ¢/m ³
Gas Supply Transportation Charge	(if applicable) 4.4146 ¢/m ³
Gas Supply Transportation Dawn Charge	(if applicable) 0.9400 ¢/m ³
Gas Supply Commodity Charge	(if applicable) 9.7675 ¢/m ³

Rate Riders

The rates quoted herein shall be subject to the following Riders (if applicable):

- Rider C - Gas Cost Adjustment
- Rider D - Deferral and Variance Account Clearance
- Rider E - Revenue Adjustment
- Rider G - Service Charges
- Rider I - System Expansion and Temporary Connection Surcharge
- Rider J - Carbon Charges
- Rider K - Bill 32 and Ontario Regulation 24/19
- Rider L - Voluntary RNG Program
- Rider M - Hydrogen Gas

(1) Aggregated within the Monthly Customer Charge is the amount of one dollar per month in accordance with Rider K - Bill 32 and Ontario Regulation 24/19.

DIRECT PURCHASE SERVICES

Rider A - Direct Purchase shall be applicable to Customers who enter into Direct Purchase Services under this Rate Schedule.

TERMS AND CONDITIONS OF SERVICE

The provisions of PARTS II and III of the Company's Rate Handbook apply, as contemplated therein, to service under this Rate Schedule.

Effective May 1, 2024
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OEB Order EB-2022-0200

Supersedes EB-2024-0093 Rate Schedule effective April 1, 2024.

RATE:	100	FIRM CONTRACT SERVICE
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AVAILABILITY

To Enbridge Gas Customers in the EGD Rate Zone.

APPLICABILITY

To any Customer who enters into a Service Contract with the Company to use the Company's Distribution System for the transportation, to a single Point of Consumption, to be delivered at a specified maximum daily volume of not less than 10,000 m³ and not more than 150,000 m³.

CHARACTER OF SERVICE

Service shall be Firm except for events as specified in the Service Contract including Force Majeure.

MONTHLY RATES AND CHARGES

Monthly Customer Charge (1)		\$138.07
Delivery Charges		
Per cubic metre of Contract Demand		40.6811 ¢/m³
Per cubic metre of Gas delivered		1.1732 ¢/m³
Gas Supply Load Balancing Charge		1.4741 ¢/m³
Gas Supply Transportation Charge	(if applicable)	4.4146 ¢/m³
Gas Supply Transportation Dawn Charge	(if applicable)	0.9400 ¢/m³
Gas Supply Commodity Charge	(if applicable)	9.7675 ¢/m³

Rate Riders

The rates quoted herein shall be subject to the following Riders (if applicable):

- Rider C - Gas Cost Adjustment
- Rider D - Deferral and Variance Account Clearance
- Rider E - Revenue Adjustment
- Rider G - Service Charges
- Rider J - Carbon Charges
- Rider K - Bill 32 and Ontario Regulation 24/19
- Rider L - Voluntary RNG Program

(1) Aggregated within the Monthly Customer Charge is the amount of one dollar per month in accordance with Rider K - Bill 32 and Ontario Regulation 24/19.

Monthly Minimum Bill

The Monthly Minimum Bill shall be the Monthly Customer Charge plus the monthly Contract Demand Delivery Charge.

OVERRUN CHARGES**Unauthorized Overrun Gas Rate**

When the Customer takes Unauthorized Supply Overrun Gas, the Customer shall purchase such Gas at a rate of 150% of the highest price on each day on which an Overrun occurred for the calendar month as published in the Gas Daily for the Niagara and Iroquois export points for the Enbridge CDA and Enbridge EDA respectively.

On the second and subsequent occasion in a contract year when the Customer takes Unauthorized Demand Overrun Gas, a new Contract Demand will be established and shall be charged equal to 120% of the applicable monthly charge for twelve months of the current contract term, including retroactively based on the terms of the Service Contract.

RATE:	100	FIRM CONTRACT SERVICE
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DIRECT PURCHASE SERVICES

Rider A - Direct Purchase shall be applicable to Customers who enter into Direct Purchase Services under this Rate Schedule.

TERMS AND CONDITIONS OF SERVICE

The provisions of PARTS II and III of the Company's Rate Handbook apply, as contemplated therein, to service under this Rate Schedule.

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Supersedes EB-2024-0093 Rate Schedule effective April 1, 2024.

RATE:	110	LARGE VOLUME LOAD FACTOR SERVICE
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AVAILABILITY

To Enbridge Gas Customers in the EGD Rate Zone.

APPLICABILITY

To any Customer who enters into a Service Contract with the Company to use the Company's Distribution System for the transportation, to a single Point of Consumption, of an annual supply of Gas of not less than 146 times a specified maximum daily volume of not less than 1,865 m³.

CHARACTER OF SERVICE

Service shall be Firm except for events as specified in the Service Contract including Force Majeure.

MONTHLY RATES AND CHARGES

Monthly Customer Charge (1)		\$660.87
Delivery Charges		
Per cubic metre of Contract Demand		26.0787 ¢/m³
Per cubic metre of Gas delivered		
For the first 1,000,000 m ³ per month		0.9186 ¢/m³
For all over 1,000,000 m ³ per month		0.7461 ¢/m³
Gas Supply Load Balancing Charge		0.3014 ¢/m³
Gas Supply Transportation Charge	(if applicable)	4.4146 ¢/m³
Gas Supply Transportation Dawn Charge	(if applicable)	0.9400 ¢/m³
Gas Supply Commodity Charge	(if applicable)	9.7045 ¢/m³

Rate Riders

The rates quoted herein shall be subject to the following Riders (if applicable):

- Rider C - Gas Cost Adjustment
- Rider D - Deferral and Variance Account Clearance
- Rider E - Revenue Adjustment
- Rider G - Service Charges
- Rider J - Carbon Charges
- Rider K - Bill 32 and Ontario Regulation 24/19
- Rider L - Voluntary RNG Program

(1) Aggregated within the Monthly Customer Charge is the amount of one dollar per month in accordance with Rider K - Bill 32 and Ontario Regulation 24/19.

Minimum Bill

Per cubic metre of Annual Volume Deficiency (See Terms and Conditions of Service) **5.4600 ¢/m³**
 In determining the Annual Volume Deficiency, the minimum Bill multiplier shall not be less than 146.

OVERRUN CHARGES**Unauthorized Overrun Gas Rate**

When the Customer takes Unauthorized Supply Overrun Gas, the Customer shall purchase such Gas at a rate of 150% of the highest price on each day on which an Overrun occurred for the calendar month as published in the Gas Daily for the Niagara and Iroquois export points for the Enbridge CDA and Enbridge EDA respectively.

On the second and subsequent occasion in a contract year when the Customer takes Unauthorized Demand Overrun Gas, a new Contract Demand will be established and shall be charged equal to 120% of the applicable monthly charge for twelve months of the current contract term, including retroactively based on the terms of the Service Contract.

RATE:	110	LARGE VOLUME LOAD FACTOR SERVICE
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DIRECT PURCHASE SERVICES

Rider A - Direct Purchase shall be applicable to Customers who enter into Direct Purchase Services under this Rate Schedule.

TERMS AND CONDITIONS OF SERVICE

The provisions of PARTS II and III of the Company's Rate Handbook apply, as contemplated therein, to service under this Rate Schedule.

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RATE:	115	LARGE VOLUME LOAD FACTOR SERVICE
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AVAILABILITY

To Enbridge Gas Customers in the EGD Rate Zone.

APPLICABILITY

To any Customer who enters into a Service Contract with the Company to use the Company's Gas Distribution System for the transportation, to a single Point of Consumption, of an annual supply of Gas of not less than 292 times a specified maximum daily volume of not less than 1,165 m³.

CHARACTER OF SERVICE

Service shall be Firm except for events as specified in the Service Contract including Force Majeure.

MONTHLY RATES AND CHARGES

Monthly Customer Charge (1)		\$700.47
Delivery Charges		
Per cubic metre of Contract Demand		27.8557 ¢/m³
Per cubic metre of Gas delivered		
For the first 1,000,00 m ³ per month		0.4573 ¢/m³
For all over 1,000,00 m ³ per month		0.3520 ¢/m³
Gas Supply Load Balancing Charge		0.1100 ¢/m³
Gas Supply Transportation Charge	(if applicable)	4.4146 ¢/m³
Gas Supply Transportation Dawn Charge	(if applicable)	0.9400 ¢/m³
Gas Supply Commodity Charge	(if applicable)	9.7045 ¢/m³

Rate Riders

The rates quoted herein shall be subject to the following Riders (if applicable):

- Rider C - Gas Cost Adjustment
- Rider D - Deferral and Variance Account Clearance
- Rider E - Revenue Adjustment
- Rider G - Service Charges
- Rider J - Carbon Charges
- Rider K - Bill 32 and Ontario Regulation 24/19
- Rider L - Voluntary RNG Program

(1) Aggregated within the Monthly Customer Charge is the amount of one dollar per month in accordance with Rider K - Bill 32 and Ontario Regulation 24/19.

Minimum Bill

Per cubic metre of Annual Volume Deficiency (See Terms and Conditions of Service) **4.8073 ¢/m³**
 In determining the Annual Volume Deficiency, the minimum Bill multiplier shall not be less than 292.

OVERRUN CHARGES**Unauthorized Overrun Gas Rate**

When the Customer takes Unauthorized Supply Overrun Gas, the Customer shall purchase such Gas at a rate of 150% of the highest price on each day on which an Overrun occurred for the calendar month as published in the Gas Daily for the Niagara and Iroquois export points for the Enbridge CDA and Enbridge EDA respectively.

On the second and subsequent occasion in a contract year when the Customer takes Unauthorized Demand Overrun Gas, a new Contract Demand will be established and shall be charged equal to 120% of the applicable monthly charge for twelve months of the current contract term, including retroactively based on the terms of the Service Contract.

RATE: 115	LARGE VOLUME LOAD FACTOR SERVICE
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DIRECT PURCHASE SERVICES

Rider A - Direct Purchase shall be applicable to Customers who enter into Direct Purchase Services under this Rate Schedule.

TERMS AND CONDITIONS OF SERVICE

The provisions of PARTS II and III of the Company's Rate Handbook apply, as contemplated therein, to service under this Rate Schedule.

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Implemented May 1, 2024
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Supersedes EB-2024-0093 Rate Schedule effective April 1, 2024.

RATE:	125	EXTRA LARGE FIRM DISTRIBUTION SERVICE
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AVAILABILITY

To Enbridge Gas Customers in the EGD Rate Zone.

APPLICABILITY

To any Customer who enters into a Service Contract with the Company to use the Company's Distribution System for the transportation, to a single Point of Consumption, of a specified maximum daily volume of Gas. The Daily Contract Quantity for billing purposes, Contract Demand or maximum daily volume of Gas. The maximum daily volume for billing purposes, Contract Demand or Billing Contract Demand, as applicable, shall not be less than 600,000 m³. The Service under this rate requires Automatic Meter Reading (AMR) capability.

CHARACTER OF SERVICE

Service shall be Firm except for events specified in the Service Contract including Force Majeure.

For Non-Dedicated Service the monthly Demand Charges payable shall be based on the Contract Demand which shall be 24 times the Hourly Demand and the Customer shall not exceed the Hourly Demand.

For Dedicated Service the monthly Demand Charges payable shall be based on the Billing Contract Demand or the Contract Demand specified in the Service Contract. The Customer shall not exceed an hourly flow calculated as 1/24th of the Contract Demand specified in the Service Contract.

MONTHLY RATES AND CHARGES

The following rates and charges, as applicable, shall apply for deliveries to the Point of Consumption.

Monthly Customer Charge (1)	\$562.72
Demand Charge	
Per cubic metre of Contract Demand or Billing Contract Demand, as applicable	11.5184 ¢/m³
Direct Purchase Administration Charge	\$122.00
Forecast Unaccounted For Gas Percentage	1.098%

Rate Riders

The rates quoted herein shall be subject to the following Riders (if applicable):

- Rider A - Direct Purchase
- Rider D - Deferral and Variance Account Clearance
- Rider E - Revenue Adjustment
- Rider G - Service Charges
- Rider J - Carbon Charges
- Rider K - Bill 32 and Ontario Regulation 24/19

(1) Aggregated within the Monthly Customer Charge is the amount of one dollar per month in accordance with Rider K - Bill 32 and Ontario Regulation 24/19.

Monthly Minimum Bill

The Monthly Minimum Bill shall be the Monthly Customer Charge plus the monthly Contract Demand Charge.

TERMS AND CONDITIONS OF SERVICE

- To the extent that this Rate Schedule does not specifically address matters set out in PARTS II and III of the Company's Rate Handbook then the provisions in those Parts shall apply, as contemplated therein, to service under this Rate Schedule.

RATE:

125**EXTRA LARGE FIRM DISTRIBUTION SERVICE****2. Unaccounted for Gas (UFG) Adjustment Factor**

The Customer is required to deliver to the Company on a daily basis the sum of: (a) the volume of Gas to be delivered to the Customer's Point of Consumption; and (b) a volume of Gas equal to the forecast unaccounted for Gas percentage as stated above multiplied by (a). In the case of a Dedicated Service, the Unaccounted for Gas volume requirement is not applicable.

3. Nominations

Customer shall nominate Gas delivery daily based on the gross commodity delivery required to serve the Customer's daily load plus the UFG. Customers may change daily Nominations based on the Nomination windows within a day as defined by the Customer contract with TransCanada or Enbridge Gas.

Schedule of Nominations under Rate 125 has to match upstream Nominations. This rate does not allow for any more flexibility than exists upstream of the Company's Distribution System. Where the Customer's Nomination does not match the confirmed upstream Nomination, the Nomination will be confirmed at the upstream value.

Customer may nominate Gas to a contractually specified Primary Delivery Area that may be the Enbridge Central Delivery Area (CDA) or the Enbridge Eastern Delivery Area (EDA) or other Delivery Area as specified in the applicable Service Contract. The Company may accept deliveries at a Secondary Delivery Area such as Dawn, at its sole discretion. Quantities of Gas nominated to the system cannot exceed the Contract Demand, unless Make-up Gas or Authorized Overrun is permitted.

Customers with multiple Rate 125 contracts within a Primary Delivery Area may combine Nominations subject to system operating requirements and subject to the Contract Demand for each Point of Consumption. For combined Nominations the Customer shall specify the quantity of Gas to each Point of Consumption and the order in which Gas is to be delivered to each Point of Consumption. The specified order of deliveries shall be used to administer Load Balancing Provisions to each Point of Consumption. When system conditions require delivery to a single Point of Consumption only, Nominations with different Points of Consumption may not be combined.

4. Authorized Demand Overrun

The Company may, at its sole discretion, authorize Consumption of Gas in excess of the Contract Demand for limited periods within a month, provided local distribution facilities have sufficient capacity to accommodate higher demand. In such circumstances, Customer shall nominate Gas delivery based on the gross commodity delivery (the sum of the Customer's Contract Demand and the Authorized Overrun amount) required to serve the Customer's daily load, plus the UFG. In the event that Gas usage exceeds the Gas delivery on a day where demand Overrun is authorized, the excess Gas Consumption shall be deemed Supply Overrun Gas.

Such service shall not exceed 5 days in any contract year. Based on the terms of the Service Contract, requests beyond 5 days will constitute a request for a new Contract Demand level with retroactive charges. The new Contract Demand level may be restricted by the capability of the local distribution facilities to accommodate higher demand.

Automatic authorization of transportation Overrun over the Billing Contract Demand will be given in the case of Dedicated Service to the Point of Consumption provided that pipeline capacity is available and subject to the Contract Demand as specified in the Service Contract.

Authorized Demand Overrun Rate

0.3787 ¢/m³

The Authorized Demand Overrun Rate may be applied to commissioning volumes at the Company's sole discretion, for a contractual period of not more than one year, as specified in the Service Contract.

RATE:	125	EXTRA LARGE FIRM DISTRIBUTION SERVICE
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5. Unauthorized Demand Overrun

Any Gas consumed in excess of the Contract Demand and/or maximum hourly flow requirements, if not authorized, will be deemed to be Unauthorized Demand Overrun Gas. Unauthorized Demand Overrun Gas may establish a new Contract Demand effective immediately and shall be subject to a charge equal to 120% of the applicable monthly charge for twelve months of the current contract term, including retroactively based on terms of the Service Contract. Based on capability of the local distribution facilities to accommodate higher demand, different conditions may apply as specified in the applicable Service Contract. Unauthorized Demand Overrun Gas shall also be subject to Unauthorized Supply Overrun provisions.

6. Unauthorized Supply Overrun

Any volume of Gas taken by the Customer on a day at the Point of Consumption which exceeds the sum of:

- i. any applicable provisions of Rate 315 and any applicable Load Balancing Provision pursuant to Rate 125, plus
- ii. the volume of Gas delivered by the Customer on that day shall constitute Unauthorized Supply Overrun Gas.

The Company may also deem volumes of Gas to be Unauthorized Supply Overrun Gas in other circumstances, as set out in the Load Balancing Provisions of Rate 125.

Any Gas deemed to be Unauthorized Supply Overrun Gas shall be purchased by the Customer at a price (Pe), which is equal to 150% of the highest price in effect for that day as defined below*.

7. Unauthorized Supply Underrun

Any volume of Gas delivered by the Customer on any day in excess of the sum of:

- i. any applicable provisions of Rate 315 and any applicable Load Balancing Provision pursuant to Rate 125, plus
- ii. the volume of Gas taken by the Customer at the Point of Consumption on that day shall be classified as Unauthorized Supply Underrun Gas.

The Company may also deem volumes of Gas to be Unauthorized Supply Underrun Gas in other circumstances, as set out in the Load Balancing Provisions of Rate 125.

Any Gas deemed to be Unauthorized Supply Underrun Gas shall be purchased by the Company at a price (Pu) which is equal to fifty percent (50%) of the lowest price in effect for that day as defined below**.

* where the price P_e expressed in cents / cubic metre is defined as follows:

$$P_e = (P_m * E_r * 100 * 0.03908 / 1.055056) * 1.5$$

P_m = highest daily price in U.S. \$/mmBtu published in the Gas Daily, a Platts Publication, for that day under the column "Absolute", for the Niagara export point if the Point of Consumption is in the Enbridge CDA delivery area, and the Iroquois export point if the Point of Consumption is in the Enbridge EDA delivery area.

E_r = **Daily Average exchange rate** expressed in Canadian dollars per U.S. dollar for such day quoted by the Bank of Canada in the following day's Globe & Mail Publication.

1.055056 = Conversion factor from mmBtu to GJ.

0.03908 = Conversion factor from GJ to cubic metres.

** where the price P_u expressed in cents / cubic metre is defined as follows:

$$P_u = (P_l * E_r * 100 * 0.03908) / 1.055056 * 0.5$$

P_l = lowest daily price in U.S. \$/mmBtu published in the Gas Daily, a Platts Publication, for that day under the column "Absolute", for the Niagara export point if the Point of Consumption is in the Enbridge CDA delivery area, and the Iroquois export point if the Point of Consumption is in the Enbridge EDA delivery area.

RATE:	125	EXTRA LARGE FIRM DISTRIBUTION SERVICE
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Term of Contract

A minimum of one year. A longer-term contract may be required if incremental contracts/assets/facilities have been procured/built for the Customer. Migration from an unbundled rate to bundled rate may be restricted subject to availability of adequate transportation and storage assets.

Right to Terminate Service

The Company reserves the right to terminate service to Customers served hereunder where the Customer's failure to comply with the parameters of this rate schedule, including the Load Balancing Provisions, jeopardizes either the safety or reliability of the Gas system. The Company shall provide notice to the Customer of such termination; however, no notice is required to alleviate emergency conditions.

LOAD BALANCING PROVISIONS

Load Balancing Provisions shall apply at the Customer's Point of Consumption or at the location of the meter installation for a Customer served from a dedicated facility. In the event of an imbalance any excess delivery above the Customer's actual Consumption or delivery less than the actual Consumption shall be subject to the Load Balancing Provisions.

DEFINITIONS**Aggregate Delivery**

The Aggregate Delivery for a Customer's account shall equal the sum of the confirmed Nominations of the Customer for delivery of Gas to the applicable delivery area from all pipeline sources including where applicable, the confirmed Nominations of the Customer for Storage Service under Rate 316 or Rate 315 and any available No-Notice Storage Service under Rate 315 for delivery of Gas to the Applicable Delivery Area.

Applicable Delivery Area

The Applicable Delivery Area for each Customer shall be specified by the Service Contract as a Primary Delivery Area. Where system-operating conditions permit, the Company, in its sole discretion, may accept a Secondary Delivery Area as the Applicable Delivery Area by confirming the Customer's Nomination of such area. Confirmation of a Secondary Delivery Area for a period of a Gas day shall cause such area to become the Applicable Delivery Area for such day. Where delivery occurs at both a Point of Consumption and a Secondary Delivery Area on a given day, the sum of the confirmed deliveries may not exceed the Contract Demand, unless Demand Overrun and/or Make-up Gas is authorized.

Primary Delivery Area

The Primary Delivery Area shall be delivery area such as the Enbridge Central Delivery Area (CDA) or the Enbridge Eastern Delivery Area (EDA), or other Delivery Area as specified in the applicable Service Contract.

Secondary Delivery Area

A Secondary Delivery Area may be a delivery area such as Dawn where the Company, at its sole discretion, determines that operating conditions permit Gas deliveries for a Customer.

Actual Consumption

The Actual Consumption of the Customer shall be the metered quantity of Gas consumed at the Customer's Point of Consumption or in the event of combined Nominations at the Points of Consumption specified.

Net Available Delivery

The Net Available Delivery shall equal the Aggregate Delivery times one minus the annually determined percentage of Unaccounted for Gas (UFG) as reported by the Company.

Daily Imbalance

The Daily Imbalance shall be the absolute value of the difference between Actual Consumption and Net Available Delivery.

Cumulative Imbalance

The Cumulative Imbalance shall be the sum of the difference between Actual Consumption and Net Available Delivery since the date the Customer last balanced or was deemed to have balanced its Cumulative Imbalance account.

RATE:	125	EXTRA LARGE FIRM DISTRIBUTION SERVICE
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Maximum Contractual Imbalance

The Maximum Contractual Imbalance shall be equal to 60% of the Customer's Contract Demand for non dedicated service and 60% of the Billing Contract Demand for dedicated service.

Winter and Summer Seasons

The winter season shall commence on the date that the Company provides notice of the start of the winter period and conclude on the date that the Company provides notice of the end of the winter period. The summer season shall constitute all other days. The Company shall provide advance notice to the Customer of the start and end of the winter season as soon as reasonably possible, but in no event not less than 2 days prior to the start or end.

Operational Flow Order

An Operational Flow Order (OFO) shall constitute an issuance of instructions to protect the operational capacity and integrity of the Company's system, including distribution and/or storage assets, and/or connected transmission pipelines.

Enbridge Gas, acting reasonably, may call for an OFO in the following circumstances:

- Capacity constraint on the system, or portions of the system, or upstream systems, that are fully utilized;
- Conditions where the potential exists that forecasted system demand plus reserves for short notice services provided by the Company and allowances for power generation Customers' balancing requirements would exceed facility capabilities and/or provisions of 3rd party contracts;
- Pressures on the system or specific portions of the system are too high or too low for safe operations;
- Storage system constraints on capacity or pressure or caused by equipment problems resulting in limited ability to inject or withdraw from storage;
- Pipeline equipment failures and/or damage that prohibits the flow of Gas;
- Any and all other circumstances where the potential for system failure exists.

Daily Balancing Fee

On any day where the Customer has a Daily Imbalance the Customer shall pay a Daily Balancing Fee equal to:

(Tier 1 Quantity X Tier 1 Fee) + (Tier 2 Quantity X Tier 2 Fee) + (Applicable Penalty Fee for Imbalance in excess of the Maximum Contractual Imbalance X the amount of Daily Imbalance in excess of the Maximum Contractual Imbalance)

Where Tier 1 and 2 Fees and Quantities are set forth as follows:

Tier 1 = 0.7735 cents/m³ applied to Daily Imbalance of greater than 2% but less than 10% of the Maximum Contractual

Tier 2 = 0.9282 cents/m³ applied to Daily Imbalance of greater than 10% but less than the Maximum Contractual Imbalance

In addition for Tier 2, instances where the Daily Imbalance represents an under delivery of Gas during the winter season shall constitute Unauthorized Supply Overrun Gas for all Gas in excess of 10% of Maximum Contractual Imbalance. Where the Daily Imbalance represents an over delivery of Gas during the summer season, the Company reserves the right to deem as Unauthorized Supply Underrun Gas for all Gas in excess of 10% of Maximum Contractual Imbalance. The Company will issue a 24-hour advance notice to Customers of its intent to impose cash out for over delivery of Gas during the summer season.

For Customers delivering to a Primary Delivery Area other than the Enbridge CDA or the Enbridge EDA, the Tier 1 Fee is applied to Daily Imbalance of greater than 0% but less than 10% of the Maximum Contractual Imbalance.

RATE:	125	EXTRA LARGE FIRM DISTRIBUTION SERVICE
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The Customers shall also pay any Limited Balancing Agreement (LBA) charges imposed by the pipeline on days when the Customer has a Daily Imbalance provided such imbalance matches the direction of the pipeline imbalance. LBA charges shall first be allocated to Customers served under Rates 125 and 300. The system bears a portion of these charges only to the extent that the system incurs such charges based on its operation excluding the operation of Customers under Rates 125 and 300. In that event, LBA charges shall be prorated based on the relative imbalances. The Company will provide the Customer with a derivation of any such charges.

Customer's Actual Consumption cannot exceed Net Available Delivery when the Company issues an OFO in the winter. Net Nominations must not be less than Consumption at the Point of Consumption. Any negative Daily Imbalance on a winter OFO day shall be deemed to be Unauthorized Supply Overrun. Customer's Net Available Delivery cannot exceed Actual Consumption when the Company issues an OFO in the summer. Actual Consumption must not be less than net Nomination at the Point of Consumption. Any positive Daily Imbalance on a summer OFO day shall be deemed to be Unauthorized Supply Underrun.

The Company will waive Daily Balancing Fee and Cumulative Imbalance Charge on the day of an OFO if the Customer used less Gas than the amount the Customer delivered to the system during the winter season or the Customer used more Gas than the amount the Customer delivered to the system during the summer suspension of Load Balancing Provisions.

Cumulative Imbalance Charges

Customers may trade Cumulative Imbalances within a delivery area. Customers may also nominate to transfer Gas from their Cumulative Imbalance Account into an unbundled (Rate 315 or Rate 316) storage account of the Customer subject to their storage contract parameters.

Customers shall be permitted to nominate Make-up Gas, subject to operating constraints, provided that Make-up Gas plus Aggregate Delivery do not exceed the Contract Demand. The Company may, on days with no operating constraints, authorize Make-up Gas that, in conjunction with Aggregate Delivery, exceeds the Contract Demand.

The Customer's Cumulative Imbalance cannot exceed its Maximum Contractual Imbalance. In the event that the Customer's imbalance exceeds their Maximum Contractual Imbalance the Company shall deem the excess imbalance to be Unauthorized Supply Overrun or Underrun Gas, as appropriate.

The Cumulative Imbalance Fee, applicable daily, is 1.0807 cents/m³ per unit of imbalance.

In addition, on any day that the Company declares an OFO, negative Cumulative Imbalances greater than 10% of Maximum Contractual Imbalance in the winter season shall be deemed to be Unauthorized Overrun Gas. The Company reserves the right to deem positive Cumulative Imbalances greater than 10% of Maximum Contractual Imbalance in the summer season as Unauthorized Supply Underun Gas. The Company will issue a 24-hour advance notice to Customers of OFO including cash out instructions for Cumulative Imbalances greater than 10% of Maximum Contractual Imbalance.

Effective May 1, 2024
Implemented May 1, 2024
OEB Order EB-2022-0200

Supersedes EB-2024-0093 Rate Schedule effective April 1, 2024.

RATE:	135	SEASONAL FIRM SERVICE
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AVAILABILITY

To Enbridge Gas Customers in the EGD Rate Zone.

APPLICABILITY

To any Customer who enters into a Service Contract with the Company to use the Company's Distribution System for the transportation, to a single Point of Consumption, of an annual supply of Gas of not less than 340,000 m³.

CHARACTER OF SERVICE

Service shall be Firm except for events as specified in the Service Contract including Force Majeure. A maximum of five percent of the contracted annual volume may be taken by the Customer in a single month during the months of December to March inclusively.

MONTHLY RATES AND CHARGES

Monthly Customer Charge (1)		\$130.29	
		<u>December to March</u>	<u>April to November</u>
Delivery Charges			
For the first	14,000 m ³ per month	10.1550	4.3131 ¢/m³
For the next	28,000 m ³ per month	8.6387	3.4553 ¢/m³
For all over	42,000 m ³ per month	8.0378	3.1926 ¢/m³
Gas Supply Load Balancing Charge		-	-
Gas Supply Transportation Charge	(if applicable)	4.4146	4.4146 ¢/m³
Gas Supply Transportation Dawn Charge	(if applicable)	0.9400	0.9400 ¢/m³
Gas Supply Commodity Charge	(if applicable)	9.7124	9.7124 ¢/m³

Rate Riders

The rates quoted herein shall be subject to the following Riders (if applicable):

- Rider C - Gas Cost Adjustment
- Rider D - Deferral and Variance Account Clearance
- Rider E - Revenue Adjustment
- Rider G - Service Charges
- Rider J - Carbon Charges
- Rider K - Bill 32 and Ontario Regulation 24/19
- Rider L - Voluntary RNG Program

(1) Aggregated within the Monthly Customer Charge is the amount of one dollar per month in accordance with Rider K - Bill 32 and Ontario Regulation 24/19.

Minimum Bill

Per cubic metre of Annual Volume Deficiency (See Terms and Conditions of Service) **11.4740 ¢/m³**

Seasonal Credit

Per cubic metre of Daily Contracted Quantity (DCQ) from December to March **\$0.77 /m³**
 Per cubic metre of Modified Daily Contracted Quantity (MDCQ) for December **\$0.77 /m³**

RATE:	135	SEASONAL FIRM SERVICE
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OVERRUN CHARGES

Unauthorized Overrun Gas Rate

When the Customer takes Unauthorized Supply Overrun Gas, the Customer shall purchase such Gas at a rate of 150% of the highest price on each day on which an Overrun occurred for the calendar month as published in the Gas Daily for the Niagara and Iroquois export points for the Enbridge CDA and Enbridge EDA respectively.

Failure to deliver a volume of Gas equal to the Daily Contracted Quantity under Option a) set out in the Service Contract during the months of December to March inclusive may result in the Customer not being eligible for service under this rate in a subsequent contract period, at the Company's sole discretion.

Failure to deliver a volume of Gas equal to the Modified Daily Contracted Quantity under Option b) set out in the Service Contract during the month of December may result in the Customer not being eligible for service under this rate in a subsequent contract period, at the Company's sole discretion.

Seasonal Overrun Charge

During the months of December through March inclusively, any volume of Gas taken in a single month in excess of five percent of the annual contract volume (Seasonal Overrun Monthly Volume) will be subject to Seasonal Overrun Charges in place of both the Delivery and Gas Supply Load Balancing Charges. The Seasonal Overrun Charge applicable for the months of December and March shall be calculated as 2.0 times the sum of the Transportation Charge and the maximum Delivery Charge. The Seasonal Overrun Charge applicable for the months of January and February shall be calculated as 5.0 times the sum of the Transportation Charge and the maximum Delivery Charge.

Seasonal Overrun Charges

For the months

December and March

29.1392 ¢/m³

January and February

72.8480 ¢/m³

DIRECT PURCHASE SERVICES

Rider A - Direct Purchase shall be applicable to Customers who enter into Direct Purchase Services under this Rate Schedule.

The Customer has the option of delivering either Option a) a DCQ based on 12 months, or Option b) a MDCQ based on nine months of deliveries. Deliveries for the months of January, February and March would be zero under option b).

TERMS AND CONDITIONS OF SERVICE

The provisions of PARTS II and III of the Company's Rate Handbook apply, as contemplated therein, to service under this Rate Schedule.

Effective May 1, 2024
Implemented May 1, 2024
OEB Order EB-2022-0200

Supersedes EB-2024-0093 Rate Schedule effective April 1, 2024.

RATE:	145	INTERRUPTIBLE SERVICE
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AVAILABILITY

To Enbridge Gas Customers in the EGD Rate Zone.

APPLICABILITY

To any Customer who enters into a Service Contract with the Company to use the Company's Distribution System for the transportation of a specified maximum daily volume of Gas to a single Point of Consumption which can accommodate the total interruption of Gas service as ordered by the Company exercising its sole discretion. The Company reserves the right to satisfy itself that the Customer can accommodate the interruption of Gas through either a shutdown of operations or a demonstrated ability and readiness to switch to an alternative fuel source. Any Customer contracting for service under this rate schedule must agree to transport a Minimum Annual Volume of 340,000 m³.

CHARACTER OF SERVICE

In addition to events as specified in the Service Contract including Force Majeure, service shall be subject to interruption or discontinuance upon the Company issuing a notice not less than 16 hours prior to the time at which such interruption or discontinuance is to commence. A Customer may, by contract, agree to accept a shorter notice period.

MONTHLY RATES AND CHARGES

Monthly Customer Charge (1)		\$139.56
Delivery Charges (2)		
Per cubic metre of Contract Demand		9.2958 ¢/m³
Per cubic metre of Gas delivered		
For the first 14,000 m ³ per month		2.2764 ¢/m³
For the next 28,000 m ³ per month		2.2762 ¢/m³
For all over 42,000 m ³ per month		2.2763 ¢/m³
Gas Supply Load Balancing Charge		0.6715 ¢/m³
Gas Supply Transportation Charge	(if applicable)	4.4146 ¢/m³
Gas Supply Transportation Dawn Charge	(if applicable)	0.9400 ¢/m³
Gas Supply Commodity Charge	(if applicable)	9.7084 ¢/m³

Rate Riders

The rates quoted herein shall be subject to the following Riders (if applicable):

- Rider C - Gas Cost Adjustment
- Rider D - Deferral and Variance Account Clearance
- Rider E - Revenue Adjustment
- Rider G - Service Charges
- Rider J - Carbon Charges
- Rider K - Bill 32 and Ontario Regulation 24/19
- Rider L - Voluntary RNG Program

(1) Aggregated within the Monthly Customer Charge is the amount of one dollar per month in accordance with Rider K - Bill 32 and Ontario Regulation 24/19.

(2) The Company may negotiate rates for Interruptible service where the Customer is located in an area of constraint for purposes of an integrated resource planning alternative. The negotiated rates may be lower than the rates identified in the rate schedule, including negative rates or other incentives, and are subject to approval by the OEB for the integrated resource planning alternative.

Minimum Bill

Per cubic metre of Annual Volume Deficiency (See Terms and Conditions of Service) **7.1879 ¢/m³**

RATE:	145	INTERRUPTIBLE SERVICE
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Curtailment Credit

Per cubic metre of Daily Contracted Quantity from December to March for 16 hours of notice **\$0.50 /m³**

In addition, if the Customer is supplying its own Gas requirements, the Gas delivered by the Customer during the period of interruption shall be purchased by the Company for the Company's use. The purchase price for such Gas will be equal to the price that is reported for the month, in the first issue of the Natural Gas Market Report published by Canadian Enerdata Ltd. during the month, as the "current" "Avg." (i.e., average) "Alberta One-Month Firm Spot Price" for "AECO 'C' and Nova Inventory Transfer" in the table entitled "Domestic spot Gas prices", adjusted for AECO to Empress transportation tolls and compressor fuel costs.

OVERRUN CHARGES**Unauthorized Overrun Gas Rate**

When the Customer takes Unauthorized Supply Overrun Gas, the Customer shall purchase such Gas at a rate of 150% of the highest price on each day on which an Overrun occurred for the calendar month as published in the Gas Daily for the Niagara and Iroquois export points for the Enbridge CDA and Enbridge EDA respectively.

Any material instance of failure to curtail in any contract year may result in the Customer forfeiting the right to be served under this rate schedule.

In such case, service hereunder would cease, notwithstanding any Service Contract between the Company and the Customer. Gas supply and/or transportation service would continue to be available to the Customer pursuant to the provisions of the Company's Rate 6 until a Service Contract pursuant to another applicable Rate Schedule was executed.

Any Customer taking a material volume of Unauthorized Supply Overrun Gas, during a period of ordered interruption, may forfeit its Curtailment credits for the respective winter season, December through March inclusive.

On the second and subsequent occasion in a contract year when the Customer takes Unauthorized Demand Overrun Gas, a new Contract Demand will be established and shall be charged equal to 120% of the applicable monthly charge for twelve months of the current contract term, including retroactively based on the terms of the Service Contract.

DIRECT PURCHASE SERVICES

Rider A - Direct Purchase shall be applicable to Customers who enter into Direct Purchase Services under this Rate Schedule.

TERMS AND CONDITIONS OF SERVICE

The provisions of PARTS II and III of the Company's Rate Handbook apply, as contemplated therein, to service under this Rate Schedule.

Effective **May 1, 2024**
 Implemented **May 1, 2024**
OEB Order EB-2022-0200

Supersedes EB-2024-0093 Rate Schedule effective April 1, 2024.

RATE:	170	LARGE INTERRUPTIBLE SERVICE
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AVAILABILITY

To Enbridge Gas Customers in the EGD Rate Zone.

APPLICABILITY

To any Customer who enters into a Service Contract with the Company to use the Company's Gas Distribution Network for the transportation of a specified maximum daily volume of Gas of not less than 30,000 m³ and a Minimum Annual Volume of 5,000,000 m³ to a single Point of Consumption which can accommodate the total interruption of Gas service when required by the Company. The Company reserves the right to satisfy itself that the Customer can accommodate the interruption of Gas through either a shutdown of operations or a demonstrated ability and readiness to switch to an alternative fuel source. The Company, exercising its sole discretion, may order interruption of Gas service upon not less than four (4) hours notice.

CHARACTER OF SERVICE

In addition to events as specified in the Service Contract including Force Majeure, service shall be subject to interruption or discontinuance upon the Company issuing a notice not less than 4 hours prior to the time at which such interruption or discontinuance is to commence.

MONTHLY RATES AND CHARGES

Monthly Customer Charge (1)		\$314.79
Delivery Charges (2)		
Per cubic metre of Contract Demand		4.6157 ¢/m³
Per cubic metre of Gas delivered		
For the first 1,000,000 m ³ per month		0.3089 ¢/m³
For all over 1,000,000 m ³ per month		0.3089 ¢/m³
Gas Supply Load Balancing Charge		0.2933 ¢/m³
Gas Supply Transportation Charge	(if applicable)	4.4146 ¢/m³
Gas Supply Transportation Dawn Charge	(if applicable)	0.9400 ¢/m³
Gas Supply Commodity Charge	(if applicable)	9.7045 ¢/m³

Rate Riders

The rates quoted herein shall be subject to the following Riders (if applicable):

- Rider C - Gas Cost Adjustment
- Rider D - Deferral and Variance Account Clearance
- Rider E - Revenue Adjustment
- Rider G - Service Charges
- Rider J - Carbon Charges
- Rider K - Bill 32 and Ontario Regulation 24/19
- Rider L - Voluntary RNG Program

(1) Aggregated within the Monthly Customer Charge is the amount of one dollar per month in accordance with Rider K - Bill 32 and Ontario Regulation 24/19.

(2) The Company may negotiate rates for Interruptible service where the Customer is located in an area of constraint for purposes of an integrated resource planning alternative. The negotiated rates may be lower than the rates identified in the rate schedule, including negative rates or other incentives, and are subject to approval by the OEB for the integrated resource planning alternative.

Minimum Bill

Per cubic metre of Annual Volume Deficiency (See Terms and Conditions of Service) **4.8422 ¢/m³**

RATE:

170**LARGE INTERRUPTIBLE SERVICE****Curtailment Credit**

Per cubic metre of Daily Contracted Quantity from December to March for 4 hours of notice

\$1.10 /m³

In addition, if the Customer is supplying its own Gas requirements, the Gas delivered by the Customer during the period of interruption shall be purchased by the Company for the Company's use. The purchase price for such Gas will be equal to the price that is reported for the month, in the first issue of the Natural Gas Market Report published by Canadian Enerdata Ltd. during the month, as the "current" "Avg." (i.e., average) "Alberta One-Month Firm Spot Price" for "AECO 'C' and Nova Inventory Transfer" in the table entitled "Domestic spot Gas prices", adjusted for AECO to Empress transportation tolls and compressor fuel costs.

OVERRUN CHARGES**Unauthorized Overrun Gas Rate**

When the Customer takes Unauthorized Supply Overrun Gas, the Customer shall purchase such Gas at a rate of 150% of the highest price on each day on which an Overrun occurred for the calendar month as published in the Gas Daily for the Niagara and Iroquois export points for the Enbridge CDA and Enbridge EDA respectively.

Any material instance of failure to curtail in any contract year may result in the Customer forfeiting the right to be served under this rate schedule.

In such case, service hereunder would cease, notwithstanding any Service Contract between the Company and the Customer. Gas supply and/or transportation service would continue to be available to the Customer pursuant to the provisions of the Company's Rate 6 until a Service Contract pursuant to another applicable Rate Schedule was executed.

Any Customer taking a material volume of Unauthorized Supply Overrun Gas, during a period of ordered interruption, may forfeit its Curtailment credits for the respective winter season, December through March inclusive.

On the second and subsequent occasion in a contract year when the Customer takes Unauthorized Demand Overrun Gas, a new Contract Demand will be established and shall be charged equal to 120% of the applicable monthly charge for twelve months of the current contract term, including retroactively based on the terms of the Service Contract.

DIRECT PURCHASE SERVICES

Rider A - Direct Purchase shall be applicable to Customers who enter into Direct Purchase Services under this Rate Schedule.

TERMS AND CONDITIONS OF SERVICE

The provisions of PARTS II and III of the Company's Rate Handbook apply, as contemplated therein, to service under this Rate Schedule.

Effective May 1, 2024
Implemented May 1, 2024
OEB Order EB-2022-0200

Supersedes EB-2024-0093 Rate Schedule effective April 1, 2024.

RATE:	200	WHOLESALE SERVICE
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AVAILABILITY

To Enbridge Gas Customers in the EGD Rate Zone.

APPLICABILITY

To any Distributor who enters into a Service Contract with the Company to use the Company's Distribution System for the transportation of an annual supply of Gas to Customers outside of the Company's franchise area.

CHARACTER OF SERVICE

Service shall be Firm, except for events as specified in the Service Contract including Force Majeure, up to the Firm Contract Demand and subject to interruption or discontinuance, of demand in excess of the Firm Contract Demand, upon the Company issuing a notice not less than 4 hours prior to the time at which such interruption or discontinuance is to commence.

MONTHLY RATES AND CHARGES**Monthly Customer Charge**

The monthly Customer Charge shall be negotiated with the Customer and shall not exceed: **\$2,000.00**

Delivery Charges

Per cubic metre of Contract Demand	16.6976 ¢/m³
Per cubic metre of Gas delivered	1.2318 ¢/m³

Gas Supply Load Balancing Charge

1.3614 ¢/m³

Gas Supply Transportation Charge

(if applicable) **4.4146 ¢/m³**

Gas Supply Transportation Dawn Charge

(if applicable) **0.9400 ¢/m³**

Gas Supply Commodity Charge

(if applicable) **9.7044 ¢/m³**

The Gas Supply Charge is applicable to volumes of Gas purchased from the Company. The volumes purchased shall be the volumes delivered at the Point of Consumption less any volumes, which the Company does not own and are received at the Point of Receipt for delivery to the Customer at the Point of Consumption.

Rate Riders

The rates quoted herein shall be subject to the following Riders (if applicable):

- Rider C - Gas Cost Adjustment
- Rider D - Deferral and Variance Account Clearance
- Rider E - Revenue Adjustment
- Rider J - Carbon Charges

Minimum Bill

Per cubic metre of Annual Volume Deficiency (See Terms and Conditions of Service) **6.8332 ¢/m³**

Curtailment Credit

Per cubic metre of Daily Contracted Quantity from December to March for 4 hours of notice **\$1.10 /m³**

In addition, if the Customer is supplying its own Gas requirements, the Gas delivered by the Customer during the period of interruption shall be purchased by the Company for the Company's use. The purchase price for such Gas will be equal to the price that is reported for the month, in the first issue of the Natural Gas Market Report published by Canadian Enerdata Ltd. during the month, as the "current" "Avg." (i.e., average) "Alberta One-Month Firm Spot Price" for "AECO 'C' and Nova Inventory Transfer" in the table entitled "'Domestic spot Gas prices", adjusted for AECO to Empress transportation tolls and compressor fuel costs.

RATE:

200**WHOLESALE SERVICE****OVERRUN CHARGES****Unauthorized Overrun Gas Rate**

When the Customer takes Unauthorized Supply Overrun Gas, the Customer shall purchase such Gas at a rate of 150% of the highest price on each day on which an Overrun occurred for the calendar month as published in the Gas Daily for the Niagara and Iroquois export points for the Enbridge CDA and Enbridge EDA respectively.

Any material instance of failure to curtail in any contract year may result in the Customer forfeiting the right to be served under this rate schedule.

Any Customer taking a material volume of Unauthorized Supply Overrun Gas, during a period of ordered interruption, may forfeit its Curtailment credits for the respective winter season, December through March inclusive.

On the second and subsequent occasion in a contract year when the Customer takes Unauthorized Demand Overrun Gas, a new Contract Demand will be established and shall be charged equal to 120% of the applicable monthly charge for twelve months of the current contract term, including retroactively based on the terms of the Service Contract.

DIRECT PURCHASE SERVICES

Rider A - Direct Purchase shall be applicable to Customers who enter into Direct Purchase Services under this Rate Schedule.

TERMS AND CONDITIONS OF SERVICE

The provisions of PARTS II and III of the Company's Rate Handbook apply, as contemplated therein, to service under this Rate Schedule.

Effective May 1, 2024
Implemented May 1, 2024
OEB Order EB-2022-0200

Supersedes EB-2024-0093 Rate Schedule effective April 1, 2024.

RATE:	300	FIRM OR INTERRUPTIBLE DISTRIBUTION SERVICE
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AVAILABILITY

To Enbridge Gas Customers in the EGD Rate Zone.

APPLICABILITY

To any Customer who enters into a Service Contract with the Company to use the Company's Distribution System for the transportation to a single Point of Consumption of a specified maximum daily volume of Gas. The Company reserves the right to limit service under this schedule to Customers whose maximum Contract Demand does not exceed 600,000 m³. The Service under this rate requires Automatic Meter Reading (AMR) capability. Service under this schedule is Firm unless a Customer is currently served under Interruptible distribution service or the Company, in its sole judgment, determines that existing delivery facilities cannot adequately serve the load on a Firm basis.

The unitized Monthly Contract Demand Charge is also applicable to volumes delivered to any Customer taking service under a Curtailment Delivered Supply contract with the Company. The unitized rate equals the applicable Monthly Contract Demand Charge times 12/365.

CHARACTER OF SERVICE

The Service shall be Firm except for events specified in the Service Contract including Force Majeure. The Customer is neither allowed to take a daily quantity of Gas greater than the Contract Demand nor an hourly amount in excess of the Contract Demand divided by 24, without the Company's prior consent. Interruptible Distribution Service is provided on a best efforts basis subject to the events identified in the Service Contract including Force Majeure and, in addition, shall be subject to interruption or discontinuance of service when the Company notifies the Customer under normal circumstances 4 hours prior to the time that service is subject to interruption or discontinuance. Under emergency conditions, the Company may curtail or discontinue service on one-hour notice. The Interruptible Service Customer is not allowed to exceed maximum hourly flow requirements as specified in the Service Contract.

MONTHLY RATES AND CHARGES

Monthly Customer Charge (1)	\$562.75
Demand Charge	
Per cubic metre of Firm Contract Demand	27.0878 ¢/m ³
Interruptible Service	
Minimum Delivery Charge	0.4544 ¢/m ³
Maximum Delivery Charge	1.0687 ¢/m ³
Direct Purchase Administration Charge	\$122.00
Forecast Unaccounted For Gas Percentage	1.098%

Monthly Minimum Bill

The Monthly Minimum Bill shall be the Monthly Customer Charge plus the monthly Contract Demand Charge.

Rate Riders

The rates quoted herein shall be subject to the following Riders (if applicable):

- Rider A - Direct Purchase
- Rider D - Deferral and Variance Account Clearance
- Rider E - Revenue Adjustment
- Rider G - Service Charges
- Rider J - Carbon Charges
- Rider K - Bill 32 and Ontario Regulation 24/19

(1) Aggregated within the Monthly Customer Charge is the amount of one dollar per month in accordance with Rider K - Bill 32 and Ontario Regulation 24/19.

RATE:	300	FIRM OR INTERRUPTIBLE DISTRIBUTION SERVICE
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TERMS AND CONDITIONS OF SERVICE

1. The provisions of PARTS II and III of the Company's Rate Handbook apply, as contemplated therein, to service under this Rate Schedule.
2. **Unaccounted for Gas (UFG) Adjustment Factor**
The Customer is required to deliver to the Company on a daily basis the sum of: (a) the volume of Gas to be delivered to the Customer's Point of Consumption; and (b) a volume of Gas equal to the forecast UFG percentage as stated above multiplied by (a).
3. **Nominations**
Customer shall nominate Gas delivery daily based on the gross commodity delivery required to serve the Customer's daily load plus the UFG, net of No-Notice Storage Service provisions under Rate 315, if applicable. The amount of Gas delivered under No-Notice Storage Service will also be reduced by the UFG adjustment factor for delivery to the Customer's meter.

Customers may change daily Nominations based on the Nomination windows within a day as defined by the Customer contract with TransCanada or Enbridge Gas.

Schedule of Nominations under Rate 300 has to match upstream Nominations. This rate does not allow for any more flexibility than exists upstream of the Company's Distribution System. Where the Customer's Nomination does not match the confirmed upstream Nomination, the Nomination will be confirmed at the upstream value.

Customer may nominate Gas to a contractually specified Primary Delivery Area that may be the Enbridge Central Delivery Area (CDA) or the Enbridge Eastern Delivery Area (EDA) or other Delivery Area as specified in the applicable Service Contract. The Company may accept deliveries at a Secondary Delivery Area such as Dawn, at its sole discretion. Quantities of Gas nominated to the system cannot exceed Contract Demand, unless Make-up Gas or Authorized Overrun is permitted.

Customers with multiple Rate 300 contracts within a Primary Delivery Area may combine Nominations subject to system operating requirements and subject to the Contract Demand for each Point of Consumption. For combined Nominations the Customer shall specify the quantity of Gas to each Point of Consumption and the order in which Gas is to be delivered to each Point of Consumption. The specified order of deliveries shall be used to administer Load Balancing Provisions to each Point of Consumption. When system conditions require delivery to a single Point of Consumption only, Nominations with different Points of Consumption may not be combined.
4. **Authorized Demand Overrun**
The Company may, at its sole discretion, authorize Consumption of Gas in excess of the Contract Demand for limited periods within a month, provided local distribution facilities have sufficient capacity to accommodate higher demand. In such circumstances, Customer shall nominate Gas delivery based on the gross commodity delivery required to serve the Customer's daily load, including quantities of Gas in excess of the Contract Demand, plus the UFG. The Load Balancing Provisions and/or No-Notice Storage Service provisions under Rate 315 cannot be used for Authorized Demand Overrun. Failure to nominate Gas deliveries to match Authorized Demand Overrun shall constitute Unauthorized Supply Overrun.

The rate applicable to Authorized Demand Overrun shall equal the applicable Monthly Demand Charge times 12/365 provided, however, that such service shall not exceed 5 days in any contract year. Requests beyond 5 days will constitute a request for a new Contract Demand level, with retroactive charges based on terms of Service Contract.
5. **Unauthorized Demand Overrun**
Any Gas consumed in excess of the Contract Demand and/or maximum hourly flow requirements, if not authorized, will be deemed to be Unauthorized Demand Overrun Gas. Unauthorized Demand Overrun Gas will establish a new Contract Demand and shall be subject to a charge equal to 120% of the applicable monthly charge for twelve months of the current contract term, including retroactively based on terms of Service Contract. Unauthorized Demand Overrun Gas shall also be subject to Unauthorized Supply Overrun provisions. Where a Customer receives Interruptible Service hereunder and consumes Gas during a period of interruption, such Gas shall be deemed Unauthorized Supply Overrun. In addition to charges for Unauthorized Supply Overrun, Interruptible Customers consuming Gas during a scheduled interruption shall pay a penalty charge of \$18.00 per m³.

RATE:	300	FIRM OR INTERRUPTIBLE DISTRIBUTION SERVICE
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6. Unauthorized Supply Overrun

Any volume of Gas taken by the Customer on a day at the Point of Consumption which exceeds the sum of:

- i. any applicable Load Balancing Provision pursuant to Rate 300 and/or provisions of Rate 315, plus
- ii. the volume of Gas delivered by the Customer on that day shall constitute Unauthorized Supply Overrun Gas.

The Company may also deem volumes of Gas to be Unauthorized Supply Overrun Gas in other circumstances, as set out in the Load Balancing Provisions of Rate 300.

Any Gas deemed to be Unauthorized Supply Overrun Gas shall be purchased by the Customer at a price (P_e), which is equal to 150% of the highest price in effect for that day as defined below*.

7. Unauthorized Supply Underrun

Any volume of Gas delivered by the Customer on any day in excess of the sum of:

- i. any applicable Rate 300 Load Balancing Provision pursuant to Rate 300 and/or provisions of Rate 315, plus
- ii. the volume of Gas taken by the Customer at the Point of Consumption on that day shall be classified as Unauthorized Supply Underrun Gas.

The Company may also deem volumes of Gas to be Unauthorized Supply Underrun Gas in other circumstances, as set out in the Load Balancing Provisions of Rate 300.

Any Gas deemed to be Unauthorized Supply Underrun Gas shall be purchased by the Company at a price (P_u) which is equal to fifty percent (50%) of the lowest price in effect for that day as defined below**.

* where the price P_e expressed in cents / cubic metre is defined as follows:

$$P_e = (P_m * E_r * 100 * 0.03908 / 1.055056) * 1.5$$

P_m = highest daily price in U.S. \$/mmBtu published in the Gas Daily, a Platts Publication, for that day under the column "Absolute", for the Niagara export point if the Point of Consumption is in the Enbridge CDA delivery area, and the Iroquois export point if the Point of Consumption is in the Enbridge EDA delivery area.

E_r = **Daily Average exchange rate** expressed in Canadian dollars per U.S. dollar for such day quoted by the Bank of Canada in the following days Globe & Mail Publication.

1.055056 = Conversion factor from mmBtu to GJ.

0.03908 = Conversion factor from GJ to cubic metres.

** where the price P_u expressed in cents / cubic metre is defined as follows:

$$P_u = (P_l * E_r * 100 * 0.03908) / 1.055056 * 0.5$$

P_l = lowest daily price in U.S. \$/mmBtu published in the Gas Daily, a Platts Publication, for that day under the column "Absolute", for the Niagara export point if the Point of Consumption is in the Enbridge CDA delivery area, and the Iroquois export point if the Point of Consumption is in the Enbridge EDA delivery area.

Term of Contract

A minimum of one year. A longer-term contract may be required if incremental assets/facilities have been procured/built for the Customer. Migration from an unbundled rate to bundled rate may be restricted subject to availability of adequate transportation and storage assets.

Right to Terminate Service

The Company reserves the right to terminate service to Customers served hereunder where the Customer's failure to comply with the parameters of this rate schedule, including Interruptible Service and Load Balancing Provisions, jeopardizes either the safety or reliability of the Gas system. The Company shall provide notice to the Customer of such termination; however, no notice is required to alleviate emergency conditions.

RATE:	300	FIRM OR INTERRUPTIBLE DISTRIBUTION SERVICE
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Load Balancing

Any difference between actual daily-metered Consumption and the actual daily volume of Gas delivered to the system less the UFG shall first be provided under the provisions of Rate 315 - Gas Storage Service, if applicable. Any remaining difference will be subject to the Load Balancing Provisions.

LOAD BALANCING PROVISIONS

Load Balancing Provisions shall apply at the Customer's Point of Consumption.

In the event of an imbalance any excess delivery above the Customer's actual Consumption or delivery less than the actual Consumption shall be subject to the Load Balancing Provisions.

DEFINITIONS**Aggregate Delivery**

The Aggregate Delivery for a Customer's account shall equal the sum of the confirmed Nominations of the Customer for delivery of Gas to the applicable delivery area from all pipeline sources plus, where applicable, the confirmed Nominations of the Customer for Storage Service under Rate 316 or Rate 315 and any available No-Notice Storage Service under Rate 315 for delivery of Gas to the Applicable Delivery Area.

Applicable Delivery Area

The Applicable Delivery Area for each Customer shall be specified by contract as a Primary Delivery Area. Where system-operating conditions permit, the Company, in its sole discretion, may accept a Secondary Delivery Area as the Applicable Delivery Area by confirming the Customer's Nomination of such area. Confirmation of a Secondary Delivery Area for a period of a Gas day shall cause such area to become the Applicable Delivery Area for such day. Where delivery occurs at both a Point of Consumption and a Secondary Delivery Area on a given day, the sum of the confirmed deliveries may not exceed Contract Demand, unless Demand Overrun and/or Make-up Gas is authorized.

Primary Delivery Area

The Primary Delivery Area shall be delivery area such as Enbridge Central Delivery Area (CDA) or Enbridge Eastern Delivery Area (EDA), or other Delivery Area as specified in the applicable Service Contract.

Secondary Delivery Area

A Secondary Delivery Area may be a delivery area such as Dawn where the Company, at its sole discretion, determines that operating conditions permit Gas deliveries for a Customer.

Actual Consumption

The Actual Consumption of the Customer shall be the metered quantity of Gas consumed at the Customer's premise.

Net Available Delivery

The Net Available Delivery shall equal the Aggregate Delivery times one minus the annually determined percentage of UFG as reported by the Company.

Daily Imbalance

The Daily Imbalance shall be the absolute value of the difference between Actual Consumption and Net Available Delivery.

Cumulative Imbalance

The Cumulative Imbalance shall be the sum of the difference between Actual Consumption and Net Available Delivery.

Maximum Contractual Imbalance

The Maximum Contractual Imbalance shall be equal to 60% of the Customer's Contract Demand.

RATE:	300	FIRM OR INTERRUPTIBLE DISTRIBUTION SERVICE
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Winter and Summer Seasons

The winter season shall commence on the date that the Company provides notice of the start of the winter period and conclude on the date that the Company provides notice of the end of the winter period. The summer season shall constitute all other days. The Company shall provide advance notice to the Customer of the start and end of the winter season as soon as reasonably possible, but in no event not less than 2 days prior to the start or end.

Operational Flow Order

An Operational Flow Order (OFO) shall constitute an issuance of instructions to protect the operational capacity and integrity of the Company's system, including distribution and/or storage assets, and/or connected transmission pipelines.

Enbridge Gas, acting reasonably, may call for an OFO in the following circumstances:

- Capacity constraint on the system, or portions of the system, or upstream systems, that are fully utilized;
- Conditions where the potential exists that forecasted system demand plus reserves for short notice services provided by the Company and allowances for power generation Customers' balancing requirements would exceed facility capabilities and/or provisions of 3rd party contracts;
- Pressures on the system or specific portions of the system are too high or too low for safe operations;
- Storage system constraints on capacity or pressure or caused by equipment problems resulting in limited ability to inject or withdraw from storage;
- Pipeline equipment failures and/or damage that prohibits the flow of Gas;
- Any and all other circumstances where the potential for system failure exists.

Daily Balancing Fee

On any day where the Customer has a Daily Imbalance the Customer shall pay a Daily Balancing Fee equal to:

(Tier 1 Quantity X Tier 1 Fee) + (Tier 2 Quantity X Tier 2 Fee) + (Applicable Penalty Fee for Imbalance in excess of the Maximum Contractual Imbalance X the amount of Daily Imbalance in excess of the Maximum Contractual Imbalance)

Where Tier 1 and 2 Fees and Quantities are set forth as follows:

Tier 1 = 0.7735 cents/m³ applied to Daily Imbalance of greater than 2% but less than 10% of the Maximum Contractual

Tier 2 = 0.9282 cents/m³ applied to Daily Imbalance of greater than 10% but less than the Maximum Contractual Imbalance

The Customers shall also pay any Limited Balancing Agreement (LBA) charges imposed by the pipeline on days when the Customer has a Daily Imbalance provided such imbalance matches the direction of the pipeline imbalance. LBA charges shall first be allocated to Customers served under Rate 125 and 300. The system bears a portion of these charges only to the extent that the system incurs such charges based on its operation excluding the operation of Customers under Rates 125 and 300. In that event, LBA charges shall be prorated based on the relative imbalances.

A Daily Imbalance in excess of the Maximum Contractual Imbalance shall be deemed to be Unauthorized Supply Overrun or Underrun Gas, as appropriate.

Customer's Actual Consumption cannot exceed Net Available Delivery when the Company issues an OFO in the winter. Net Nominations must not be less than Consumption at the Point of Consumption. Any negative Daily Imbalance on a winter OFO day shall be deemed to be Unauthorized Supply Overrun. Customer's Net Available Delivery cannot exceed Actual Consumption when the Company issues an OFO in the summer. Actual Consumption must not be less than net Nomination at the Point of Consumption. Any positive Daily Imbalance on a summer OFO day shall be deemed to be Unauthorized Supply Underrun.

RATE:	300	FIRM OR INTERRUPTIBLE DISTRIBUTION SERVICE
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The Company will waive Daily Balancing Fee and Cumulative Imbalance Charge on the day of an OFO if the Customer used less Gas than the amount the Customer delivered to the system during the winter season or the Customer used more Gas than the amount the Customer delivered to the system during the summer season. The Company will issue a 24-hour advance notice to Customers of OFO and suspension of Load Balancing Provisions.

Cumulative Imbalance Charges

Customers may trade Cumulative Imbalances within a delivery area.

Customers shall be permitted to nominate Make-up Gas, subject to operating constraints, provided that Make-up Gas plus Aggregate Delivery do not exceed Contract Demand. The Company may, on days with no operating constraints, authorize Make-up Gas that, in conjunction with Aggregate Delivery, exceeds Contract Demand.

The Customer's Cumulative Imbalance cannot exceed its Maximum Contractual Imbalance. The excess imbalance shall be deemed to be Unauthorized Supply Overrun or Underrun Gas, as appropriate.

The Cumulative Imbalance Fee, applicable daily, is 0.7596 cents/m³ per unit of imbalance.

The Customer's Cumulative Imbalance shall be equal to zero within five (5) days from the last day of the Service Contract.

Effective May 1, 2024
Implemented May 1, 2024
 OEB Order EB-2022-0200

Supersedes EB-2024-0093 Rate Schedule effective April 1, 2024.

RATE:	315	GAS STORAGE SERVICE
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AVAILABILITY

To Enbridge Gas Customers in the EGD Rate Zone.

APPLICABILITY

This rate is available to any Customer taking service under Distribution Rates 125 and 300. It requires a Service Contract that identifies the required storage space and deliverability. In addition, the Customer shall maintain a positive balance of Gas in storage at all times or forfeit the use of Storage Services for Load Balancing and No-Notice Storage Service.

A daily Nomination for storage injection and withdrawal except for No-Notice Storage Service, hereunder, which is used automatically for daily Load Balancing, shall also be required.

The maximum hourly injections / withdrawals shall equal 1/24th of the daily Storage Demand. No-Notice Storage Service is available up to the maximum daily withdrawal rights less the nominated withdrawal or the maximum daily injection rights less the nominated injections.

Storage space shall be based on either of two storage allocation methodologies: (Customer's average winter demand - Customer's average annual demand) x 151, or [(17 x Customer's maximum Hourly Demand) / 0.1] x 0.57. Customers have the option to select from these two storage space allocation methods the one that best suits their requirements.

Maximum deliverability shall be 1.2% of contracted storage space. The Customer may inject and withdraw Gas based on the quantity of Gas in storage and the limitations specified in the Service Contract. Both injection and withdrawal shall be subject to applicable storage ratchets as determined by the Company and posted from time to time.

CHARACTER OF SERVICE

Service shall be Firm when used in conjunction with Firm distribution service. Service is Interruptible when used in conjunction with Interruptible distribution service. All service is subject to contract terms and Force Majeure.

The service is available on two bases:

- (1) Service nominated daily based on the available capacity and Gas in storage up to the maximum contracted daily deliverability; and
- (2) No-Notice Storage Service for daily Load Balancing consistent with the maximum hourly deliverability.

MONTHLY RATES AND CHARGES

The following rates and charges shall apply in respect to all Gas received by the Company from and delivered by the Company to storage on behalf of the Customer.

Monthly Customer Charge	\$168.52
Storage Reservation Charge	
Storage Space Demand Charge	0.0552 ¢/m ³
Storage Deliverability Demand Charge	23.3594 ¢/m ³
Injection & Withdrawal Unit Charge	
Per cubic metre of Gas injected or withdrawn based on daily Nominations and No-Notice Storage Service	0.2148 ¢/m ³
Fuel Ratio Requirement	
Per unit of Gas injected and withdrawn	0.348%

All deemed withdrawal quantities under the No-Notice Storage Service provisions of this rate will be adjusted for the UFG provisions applicable to the distribution service rates.

In addition, for each unit of injection or withdrawal there will be an applicable fuel charge adjustment expressed as a percent of Gas.

RATE:	315	GAS STORAGE SERVICE
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Rate Riders

The rates quoted herein shall be subject to the Federal Carbon Charge (if applicable) and the Facility Carbon Charge (in addition to Delivery Charge) contained in Rider J.

Monthly Minimum Bill

The Monthly Minimum Bill shall be the Monthly Customer Charge plus monthly Demand Charges.

TERMS AND CONDITIONS OF SERVICE**1. Nominated Storage Service**

Nominations under this rate shall only be accepted at the standard North American Energy Standards Board (NAESB) Nomination windows. The Customer may elect to nominate all or a portion of the available withdrawal capacity for delivery to the applicable Primary Delivery Area, which may be the Enbridge Central Delivery Area (CDA) or Enbridge Eastern Delivery Area (EDA). All volumes nominated from storage are delivered first for purposes of daily Load Balancing of available supply assets. When system conditions permit, the Customer may nominate all or a portion of the available withdrawal capacity for delivery to Dawn or to the Customer's Primary Delivery Area for purposes other than Consumption at the Customer's own meter.

Storage not nominated for delivery will be available for No-Notice Storage Service. The sum of Gas nominated for storage injection and for the Point of Consumption shall not exceed the Customer's Contract Demand.

The Customer may also nominate Gas for delivery into storage by nominating the storage delivery area as the Primary Delivery Area. Gas nominated for storage delivery will not be available for No-Notice Storage Service. The sum of Gas nominated for storage injection and for the Point of Consumption shall not exceed the Customer's Contract Demand. Any Gas in excess of the Contract Demand will be subject to cash out as injection Overrun Gas.

The Company reserves the right to limit injection and withdrawal rights to all storage Customers in certain situations, such as major maintenance or construction projects, and may reduce Nominations for injections and withdrawals over and above applicable storage ratchets. The Company will provide Customers with one week's notice of its intent to limit injection and withdrawal rights, and at the same time, shall provide its best estimate of the duration and extent of the limitations.

In situations where the Company limits injection and withdrawal rights, the Company shall proportionately reduce the Storage Deliverability/Injection Demand Charge for affected Customers based on the number of days the limitation is in effect and the difference between Deliverability/Injection Demand, subject to applicable storage ratchets, and the quantity of Gas actually delivered or injected.

2. No-Notice Storage Service

The Company, at its sole discretion based on operating conditions, may provide a No-Notice Storage Service that allows Customers taking Gas under distribution service rates to balance daily deliveries using this Storage Service. No-Notice Storage Service requires that the Customer grant the Company the exclusive right to use unscheduled service available from storage to reduce the daily imbalance associated with the actual Consumption of the Customer.

No-Notice Storage Service is limited to the available, unscheduled withdrawal or injection capacity under contract to serve a Customer. Where the Customer serves multiple delivery locations from a single Storage Service Contract, the Customer shall specify the order in which Gas is to be delivered to each Point of Consumption served under a distribution Service Contract. The specified order of deliveries shall be used to administer Load Balancing Provisions to each Point of Consumption.

The availability of No-Notice Storage Service is subject to and reduced by any service schedule from or to storage. To the extent that the quantity of Gas available in storage is insufficient to meet the requirements of the Customer under a No-Notice Storage Service, the Customer will be unable to use the service on a no-notice basis for Load Balancing service. To the extent that the scheduled injections into storage plus No-Notice Storage Service exceed the maximum limit for injection, No-Notice Storage Service will be reduced and the remainder of the Gas will constitute a daily imbalance. Gas delivered in excess of the maximum injection quantity shall be deemed injection Overrun Gas and cashed out at 50% of the lowest index price of Gas.

RATE:	315	GAS STORAGE SERVICE
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Other Provisions

If the Customer elects to use the contracted storage capacity at less than the full volumetric capacity of the storage, the Company may inject its own Gas provided that such injection does not reduce the right of the Customer to withdraw the full amount of Gas injected on any day during the withdrawal season or to schedule its full injection right during the injection season.

Term of Contract

The term of the contract shall be a minimum of one year. A longer-term contract may be required if incremental contracts/assets/facilities have been procured/built for the Customer.

Effective May 1, 2024
Implemented May 1, 2024
OEB Order EB-2022-0200

Supersedes EB-2024-0093 Rate Schedule effective April 1, 2024.

RATE:	316	GAS STORAGE SERVICE AT DAWN
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AVAILABILITY

To Enbridge Gas Customers in the EGD Rate Zone.

APPLICABILITY

This rate is available to any Customer taking service under Distribution Rates 125 and 300. It requires a Service Contract that identifies the required storage space and deliverability. The Customer shall maintain a positive balance of Gas in storage at all times. In addition, the Customer must arrange for pipeline delivery service from Dawn to the applicable Primary Delivery Area.

This service is not a delivered service and is only available when the relevant pipeline confirms the delivery.

The maximum hourly injections / withdrawals shall equal 1/24th of the daily Storage Demand.

Storage space shall be based on either of two storage allocation methodologies: (Customer's average winter demand - Customer's average annual demand) x 151, or [(17 x Customer's maximum Hourly Demand) / 0.1] x 0.57. Customers have the option to select from these two storage space allocation methods the one that best suits their requirements.

Maximum deliverability shall be 1.2% of contracted storage space. The Customer may inject and withdraw Gas based on the quantity of Gas in storage and the limitations specified in the Service Contract. Both injection and withdrawal shall be subject to applicable storage ratchets as determined by the Company and posted from time to time.

CHARACTER OF SERVICE

Service shall be Firm when used in conjunction with Firm distribution service. Service is Interruptible when used in conjunction with Interruptible distribution service. All service is subject to contract terms and Force Majeure.

The service is nominated based on the available capacity and Gas in storage up to the maximum contracted daily deliverability.

MONTHLY RATES AND CHARGES

The following rates and charges shall apply in respect to all Gas received by the Company from and delivered by the Company to storage on behalf of the Customer.

Monthly Customer Charge	\$168.52
Storage Reservation Charge	
Storage Space Demand Charge	0.0552 ¢/m ³
Storage Deliverability Demand Charge	5.7225 ¢/m ³
Injection & Withdrawal Unit Charge	
Per cubic metre of Gas injected or withdrawn based on daily Nominations	0.0982 ¢/m ³
Fuel Ratio Requirement	
Per unit of Gas injected and withdrawn	0.348%

For each unit of injection or withdrawal there will be an applicable fuel charge adjustment expressed as a percent of Gas.

Rate Riders

The rates quoted herein shall be subject to the Federal Carbon Charge (if applicable) and the Facility Carbon Charge (in addition to Delivery Charge) contained in Rider J.

Monthly Minimum Bill

The Monthly Minimum Bill shall be the Monthly Customer Charge plus monthly Demand Charges.

RATE:

316**GAS STORAGE SERVICE AT DAWN****TERMS AND CONDITIONS OF SERVICE****Nominated Storage Service**

The Customer shall nominate storage injections and withdrawals daily. The Customer may change daily Nominations based on the Nomination windows within a day as defined by the Customer's contract with Enbridge Gas and TransCanada.

The Customer may elect to nominate all or a portion of the available withdrawal capacity for delivery to the applicable Primary Delivery Area.

The Company reserves the right to limit injection and withdrawal rights to all storage Customers in certain situations, such as major maintenance or construction projects, and may reduce Nominations for injections and withdrawals over and above applicable storage ratchets. The Company will provide Customers with one week's notice of its intent to limit injection and withdrawal rights, and at the same time, shall provide its best estimate of the duration and extent of the limitations.

In situations where the Company limits injection and withdrawal rights, the Company shall proportionately reduce the Storage Deliverability/Injection Demand Charge for affected Customers based on the number of days the limitation is in effect and the difference between Deliverability/Injection Demand, subject to applicable storage ratchets, and the quantity of Gas actually delivered or injected.

The Customer may transfer the title of Gas in storage.

Other Provisions

If the Customer elects to use the contracted storage capacity at less than the full volumetric capacity of the storage, the Company may inject its own Gas provided that such injection does not reduce the right of the Customer to withdraw the full amount of Gas injected on any day during the withdrawal season or to schedule its full injection right during the injection season.

Term of Contract

The term of the contract shall be a minimum of one year. A longer-term contract may be required if incremental contracts/assets/facilities have been procured/built for the Customer.

Effective May 1, 2024
Implemented May 1, 2024
OEB Order EB-2022-0200

Supersedes EB-2024-0093 Rate Schedule effective April 1, 2024.

RATE:	320	BACKSTOPPING SERVICE
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AVAILABILITY

To Enbridge Gas Customers in the EGD Rate Zone.

APPLICABILITY

To any Customer whose delivery of Gas to the Company for transportation to a Point of Consumption has been interrupted prior to the delivery of such Gas to the Company.

CHARACTER OF SERVICE

The volume of Gas available for backstopping in any day shall be determined by the Company exercising its sole discretion. If the aggregate daily demand for service under this Rate Schedule exceeds the supply available for such day, the available supply shall be allocated to Firm Service Customers on a first requested basis and any balance shall be available to Interruptible Customers on a first requested basis.

MONTHLY RATES AND CHARGES

The rates applicable in the circumstances contemplated by this Rate Schedule, in lieu of the Gas Supply Commodity Charges specified in any of the Company's other Rate Schedules pursuant to which the Customer is taking service, shall be as follows:

Gas Supply Commodity Charge

per cubic metre of Gas sold

14.7212 ¢/m³

Provided that if upon the request of a Customer, the Company quotes a rate to apply to Gas which is delivered to the Customer at a particular Point of Consumption on a particular day or days and to which this Rate Schedule is applicable (which rate shall not be less than the Company's avoided cost in the circumstances at the time nor greater than the otherwise applicable rate specified above), then the Gas Supply Charge applicable to such Gas shall be the rate quoted by the Company.

Rate Riders

The rates quoted herein shall be subject to the Federal Carbon Charge (if applicable) and the Facility Carbon Charge (in addition to Delivery Charge) contained in Rider J.

Effective May 1, 2024
Implemented May 1, 2024
OEB Order EB-2022-0200

Supersedes EB-2024-0093 Rate Schedule effective April 1, 2024.

RATE:

401**RENEWABLE NATURAL GAS INJECTION SERVICE****AVAILABILITY**

To Enbridge Gas Customers in the EGD Rate Zone.

APPLICABILITY

To any Renewable Natural Gas Producer (Customer) who enters into a Service Agreement (Agreement) with the Company for Renewable Natural Gas (RNG) Injection Service located on or adjacent to the property employed by the Customer for producing RNG in an area served by the Company's Distribution System. RNG Injection Service under this Schedule is conditioned upon arrangements mutually satisfactory to the Customer and the Company for design, location, construction, and operation of required facilities.

MONTHLY RATES AND CHARGES

The Company will set a rate based on the Customer's unique circumstances (Service Fee). The Service Fee shall be based on a cost-of-service calculation of the Company's fully-allocated direct and indirect costs using the Company's weighted average cost of capital (WACC) of providing the services under the Agreement for a period of time agreed to between the Company and the Customer. The Service Fee for RNG Injection Services will be derived from a Discounted Cash Flow (DCF) analysis. The DCF analysis will be based on the principles and parameters set out in the Ontario Energy Board's EBO 188 feasibility guideline (the Guideline). The Service Fee for RNG Injection Services is a site specific levelized (constant) service fee return on investment and related taxes. The Service Fee for Renewable Natural Gas Injection Service is a site specific levelized (constant) service fee applicable to each month of the term of the Agreement. The Service Fee is set so as to recover all costs associated with the provision of service such as, but not limited to; operating and maintenance costs, depreciation, cost of debt the Company's return on investment and related taxes. The Service Fee will be calculated such that the application of the Guideline is forecast to result in a Profitability Index of equal to or greater than 1.02 over the service life of the plant and facilities required to provide this service.

TERMS AND CONDITIONS OF SERVICE

To be set out in the Service Agreement.

Effective May 1, 2024
Implemented May 1, 2024
OEB Order EB-2022-0200

Supersedes EB-2024-0093 Rate Schedule effective April 1, 2024.

RATE:	01	SMALL VOLUME GENERAL FIRM SERVICE
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AVAILABILITY

To Enbridge Gas Customers in the Union North Rate Zone.

APPLICABILITY

Any Customer who is an end-user whose total Gas requirements at that location are equal to or less than 50,000 m³ per year.

CHARACTER OF SERVICE

Service shall be Firm, except for events as specified in the Service Contract including Force Majeure, up to the contracted Firm daily demand and subject to interruption or discontinuance, of demand in excess of the Firm Contract Demand, upon the Company issuing a notice not less than 4 hours prior to the time at which such interruption or discontinuance is to commence.

MONTHLY RATES AND CHARGES

Monthly Customer Charge (1)		\$26.85				
Delivery Charge						
For the first 100 m ³ per month		10.7482 ¢/m ³				
For the next 200 m ³ per month		10.4793 ¢/m ³				
For the next 200 m ³ per month		10.0530 ¢/m ³				
For the next 500 m ³ per month		9.6619 ¢/m ³				
For all over 1,000 m ³ per month		9.3385 ¢/m ³				
			<table style="width: 100%; border-collapse: collapse;"> <tr> <td style="width: 50%;"></td> <td style="width: 25%; text-align: center;"><u>Union North West</u></td> <td style="width: 25%; text-align: center;"><u>Union North East</u></td> </tr> </table>		<u>Union North West</u>	<u>Union North East</u>
	<u>Union North West</u>	<u>Union North East</u>				
Gas Supply Storage Charge	(if applicable)	2.2377 ¢/m ³	5.9307 ¢/m ³			
Gas Supply Transportation Charge	(if applicable)	3.2987 ¢/m ³	1.9291 ¢/m ³			
Gas Supply Commodity Charge	(if applicable)	11.0015 ¢/m ³	12.5918 ¢/m ³			

Rate Riders

The rates quoted herein shall be subject to the following Riders (if applicable):

- Rider C - Gas Cost Adjustment
- Rider D - Deferral and Variance Account Clearance
- Rider E - Revenue Adjustment
- Rider G - Service Charges
- Rider I - System Expansion and Temporary Connection Surcharge
- Rider J - Carbon Charges
- Rider K - Bill 32 and Ontario Regulation 24/19
- Rider L - Voluntary RNG Program

(1) Aggregated within the Monthly Customer Charge is the amount of one dollar per month in accordance with Rider K - Bill 32 and Ontario Regulation 24/19.

RATE: 01	SMALL VOLUME GENERAL FIRM SERVICE
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DIRECT PURCHASE SERVICES

Rider A - Direct Purchase shall be applicable to Customers who enter into Direct Purchase Services under this Rate Schedule.

TERMS AND CONDITIONS OF SERVICE

If multiple end-users are receiving service from a customer under this rate, for billing purposes, the Monthly, Delivery and Carbon (if applicable) Charges, plus any other charge that is specific to the location of each end-user shall be used to develop a monthly bill for each end-user at each location. Upon request, possibly for a fee, Union will combine the individual bills on a single invoice or statement for administrative convenience. However, Union will not combine the quantities or demands of several end-use locations so that eligibility to a different rate class will result. Further, Union will not combine the monthly billing data of individual end-users to generate a single bill which is less than the sum of the monthly bills of the individual end-users involved at each location.

The provisions of PARTS II and III of the Company's Rate Handbook apply, as contemplated therein, to service under this Rate Schedule.

Effective **May 1, 2024**
Implemented **May 1, 2024**
OEB Order EB-2022-0200

Supersedes EB-2024-0093 Rate Schedule effective April 1, 2024.

RATE:	10	LARGE VOLUME GENERAL FIRM SERVICE
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AVAILABILITY

To Enbridge Gas Customers in the Union North Rate Zone.

APPLICABILITY

Any Customer who is an end-user whose total Firm Gas requirements at one or more Company-owned meters at one location exceed 50,000 m³ per year.

CHARACTER OF SERVICE

Service shall be Firm, except for events as specified in the Service Contract including Force Majeure, up to the Firm Contract Demand and subject to interruption or discontinuance, of demand in excess of the Firm Contract Demand, upon the Company issuing a notice not less than 4 hours prior to the time at which such interruption or discontinuance is to commence.

MONTHLY RATES AND CHARGES

Monthly Customer Charge (1)		\$79.65	
Delivery Charge			
For the first	1,000 m ³ per month	9.5945	¢/m³
For the next	9,000 m ³ per month	7.7987	¢/m³
For the next	20,000 m ³ per month	6.7560	¢/m³
For the next	70,000 m ³ per month	6.1028	¢/m³
For all over	100,000 m ³ per month	3.6278	¢/m³
		<u>Union</u>	<u>Union</u>
		<u>North West</u>	<u>North East</u>
Gas Supply Storage Charge	(if applicable)	1.7656	¢/m³
Gas Supply Transportation Charge	(if applicable)	2.8798	¢/m³
Gas Supply Commodity Charge	(if applicable)	11.0015	¢/m³

Rate Riders

The rates quoted herein shall be subject to the following Riders (if applicable):

- Rider C - Gas Cost Adjustment
- Rider D - Deferral and Variance Account Clearance
- Rider E - Revenue Adjustment
- Rider G - Service Charges
- Rider I - System Expansion and Temporary Connection Surcharge
- Rider J - Carbon Charges
- Rider K - Bill 32 and Ontario Regulation 24/19
- Rider L - Voluntary RNG Program

(1) Aggregated within the Monthly Customer Charge is the amount of one dollar per month in accordance with Rider K - Bill 32 and Ontario Regulation 24/19.

Transportation Service from Dawn

Transportation Service Customers in the Union North East Zone may contract with the Company for the transportation service from Dawn to the Customer's Delivery Area, subject to the Company's discretion. The charges for the transportation service will consist of the Rate C1 Dawn-Parkway Firm Transportation rate and applicable fuel charges, in accordance with Enbridge Gas's Rate C1 rate schedule, and all applicable third party (i.e. TransCanada) Transportation Charges on upstream pipelines from Parkway to the Customer's delivery area.

RATE:	10	LARGE VOLUME GENERAL FIRM SERVICE
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DIRECT PURCHASE SERVICES

Rider A - Direct Purchase shall be applicable to Customers who enter into Direct Purchase Services under this Rate Schedule.

TERMS AND CONDITIONS OF SERVICE

If multiple end-users are receiving service from a customer under this rate, for billing purposes, the Monthly, Delivery and Carbon (if applicable) Charges, plus any other charge that is specific to the location of each end-user shall be used to develop a monthly bill for each end-user at each location. Upon request, possibly for a fee, Union will combine the individual bills on a single invoice or statement for administrative convenience. However, Union will not combine the quantities or demands of several end-use locations so that eligibility to a different rate class will result. Further, Union will not combine the monthly billing data of individual end-users to generate a single bill which is less than the sum of the monthly bills of the individual end-users involved at each location.

The provisions of PARTS II and III of the Company's Rate Handbook apply, as contemplated therein, to service under this Rate Schedule.

Effective May 1, 2024
Implemented May 1, 2024
OEB Order EB-2022-0200

Supersedes EB-2024-0093 Rate Schedule effective April 1, 2024.

RATE:	20	MEDIUM VOLUME FIRM SERVICE
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AVAILABILITY

To Enbridge Gas Customers in the Union North Rate Zone.

APPLICABILITY

Any Customer who is an end-user or who is authorized to serve an end-user of Gas through one or more Company-owned meters at one location, and whose total maximum daily requirements for Firm or combined Firm and Interruptible Service is 14,000 m³ or more.

CHARACTER OF SERVICE

Service shall be Firm, except for events as specified in the Service Contract including Force Majeure, up to the Firm Contract Demand and subject to interruption or discontinuance, of demand in excess of the Firm Contract Demand, upon the Company issuing a notice not less than 4 hours prior to the time at which such interruption or discontinuance is to commence.

MONTHLY RATES AND CHARGES

The identified rates (excluding Gas Supply Charges, if applicable) represent maximum prices for service. These rates may change periodically. Multi-year prices may also be negotiated which may be higher than the identified rates.

Monthly Customer Charge (1)	\$1,121.17
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Delivery Charges

Per cubic metre of Contract Demand		
For the first	70,000 m ³ per month	35.1426 ¢/m ³
For all over	70,000 m ³ per month	20.6656 ¢/m ³
Per cubic metre of Gas delivered		
For the first	852,000 m ³ per month	0.7216 ¢/m ³
For all over	852,000 m ³ per month	0.5168 ¢/m ³

		<u>Union North West</u>	<u>Union North East</u>
Gas Supply Transportation Demand Charge	(if applicable)	33.2026	38.9019 ¢/m³
Gas Supply Transportation Charge	(if applicable)		
Charge 1		1.8946 ¢/m ³	1.3942 ¢/m ³
Charge 2		- ¢/m ³	- ¢/m ³

Charge 1 applies for all gas volumes delivered in the billing month up to the volume represented by the Contract Demand multiplied by the number of days in the billing month multiplied by 0.4.

Charge 2 applies for all additional gas volumes delivered in the billing month.

Gas Supply Commodity Charge	(if applicable)	10.6490 ¢/m³	12.1873 ¢/m³
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Rate Riders

The rates quoted herein shall be subject to the following Riders (if applicable):

- Rider C - Gas Cost Adjustment
- Rider D - Deferral and Variance Account Clearance
- Rider E - Revenue Adjustment
- Rider G - Service Charges
- Rider J - Carbon Charges
- Rider K - Bill 32 and Ontario Regulation 24/19
- Rider L - Voluntary RNG Program

RATE:	20	MEDIUM VOLUME FIRM SERVICE
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(1) Aggregated within the Monthly Customer Charge is the amount of one dollar per month in accordance with Rider K - Bill 32 and Ontario Regulation 24/19.

ADDITIONAL CHARGES FOR TRANSPORTATION AND STORAGE SERVICES

Transportation Service from Dawn

Transportation Service Customers in the Union North East Zone may contract with the Company for the transportation service from Dawn to the Customer's Delivery Area, subject to the Company's discretion. The charges for the transportation service will consist of the Rate C1 Dawn-Parkway Firm Transportation rate and applicable fuel charges, in accordance with Enbridge Gas's Rate C1 rate schedule, and all applicable third party (i.e. TransCanada) Transportation Charges on upstream pipelines from Parkway to the Customer's delivery area.

Monthly Transportation Account Charge

For customers that currently have installed or will require installing telemetering equipment **\$254.76**

Bundled (T-Service) Storage Service Charges

Demand Charge for each unit of Contracted Daily Storage Withdrawal Entitlement	18.161 \$/GJ
Commodity Charge for each unit of Gas withdrawn from storage	0.231 \$/GJ

Authorized Overrun Commodity Charge on each additional unit of Gas the Company authorizes for withdrawal from storage	0.828 \$/GJ
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The Authorized Overrun Commodity Charge is payable on all quantities on any Day in excess of the Customer's contractual rights, for which authorization has been received. Overrun will be authorized by the Company at its sole discretion.

OVERRUN CHARGES

Delivery and Gas supply Overrun is accommodated through Interruptible Services provided under Rate 25.

COMMISSIONING AND DECOMMISSIONING RATE

The Service Contract may provide that the Monthly Demand Charges specified above shall not apply on all or part of the Contract Demand used by the Customer either during the testing, commissioning and phasing in of Gas using equipment or, alternatively, in the decommissioning and phasing out of Gas using equipment being displaced by other Gas using equipment, for a period not to exceed one year ("the transition period"). To be eligible the new or displaced Gas using equipment must be separately meterable. In such event, the Service Contract will provide the following rates that such volume during the transitional period will be charged.

Monthly Customer Charge (1)	\$1,121.17	
Delivery Charge		
Per cubic metre of Gas delivered	3.0323 ¢/m³	
	<u>Union</u>	<u>Union</u>
	<u>North West</u>	<u>North East</u>
Gas Supply Transportation Charge		
Per cubic metre of Gas delivered	4.0011 ¢/m³	3.6078 ¢/m³

HEAT CONTENT ADJUSTMENT

The Gas Supply Commodity Charges hereunder will be adjusted upwards or downwards as described below if the average total heating value of the Gas per cubic metre (m³) determined in accordance with the Company's Terms and Conditions in any month falls above or below 37.89 MJ per m³, respectively. The adjustment shall be determined by multiplying the amount otherwise payable by a fraction, where the numerator is the monthly weighted average total heating value per cubic metre and the denominator 37.89.

RATE:	20	MEDIUM VOLUME FIRM SERVICE
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DIRECT PURCHASE SERVICES

Rider A - Direct Purchase shall be applicable to Customers who enter into Direct Purchase Services under this Rate Schedule.

TERMS AND CONDITIONS OF SERVICE

If multiple end-users are receiving service from a customer under this rate, for billing purposes, the Monthly, Delivery and Carbon (if applicable) Charges, plus any other charge that is specific to the location of each end-user shall be used to develop a monthly bill for each end-user at each location. Upon request, possibly for a fee, Union will combine the individual bills on a single invoice or statement for administrative convenience. However, Union will not combine the quantities or demands of several end-use locations so that eligibility to a different rate class will result. Further, Union will not combine the monthly billing data of individual end-users to generate a single bill which is less than the sum of the monthly bills of the individual end-users involved at each location.

The provisions of PARTS II and III of the Company's Rate Handbook apply, as contemplated therein, to service under this Rate Schedule.

Effective May 1, 2024
Implemented May 1, 2024
OEB Order EB-2022-0200

Supersedes EB-2024-0093 Rate Schedule effective April 1, 2024.

RATE:	25	LARGE VOLUME INTERRUPTIBLE SERVICE
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AVAILABILITY

To Enbridge Gas Customers in the Union North Rate Zone.

APPLICABILITY

Any Customer who is an end-user or who is authorized to serve an end-user of Gas through one or more Company-owned meters at one location, and whose total maximum daily Interruptible requirement is 3,000 m³ or more or the Interruptible portion of a maximum daily requirement for combined Firm and Interruptible Service is 14,000 m³ or more and whose operations, in the judgement of the Company, can readily accept interruption and restoration of Gas service.

CHARACTER OF SERVICE

Service shall be Firm, except for events as specified in the Service Contract including Force Majeure, up to the Firm Contract Demand and subject to interruption or discontinuance, of demand in excess of the Firm Contract Demand, upon the Company issuing a notice not less than 4 hours prior to the time at which such interruption or discontinuance is to commence.

MONTHLY RATES AND CHARGES

The identified rates (excluding Gas Supply Charges, if applicable) represent maximum prices for service. These rates may change periodically. Multi-year prices may also be negotiated which may be higher than the identified rates.

Monthly Customer Charge **\$378.50**

Delivery Charge (1)

A Delivery Price for all volumes delivered to the Customer to be negotiated between the Company and the Customer and the average price during the period in which these rates remain in effect shall not exceed:

6.1193 ¢/m³

Gas Supply Charge (All Union North rate zones)

Per cubic metre of Interruptible Gas delivered

Minimum	(if applicable)	1.4848 ¢/m³
Maximum	(if applicable)	675.9484 ¢/m³

Rate Riders

The rates quoted herein shall be subject to the following Riders (if applicable):

- Rider C - Gas Cost Adjustment
- Rider D - Deferral and Variance Account Clearance
- Rider E - Revenue Adjustment
- Rider G - Service Charges
- Rider J - Carbon Charges
- Rider K - Bill 32 and Ontario Regulation 24/19
- Rider L - Voluntary RNG Program
- Rider O - Average Interruptible Rate and Price Adjustment

(1) In negotiating the rate to be charged for the transportation of Gas under Interruptible Transportation, the matters that are to be considered include:

- a) The amount of the Interruptible transportation for which Customer is willing to contract,
- b) The anticipated load factor for the Interruptible transportation quantities,
- c) Interruptible or Curtailment provisions, and
- d) Competition.

RATE:	25	LARGE VOLUME INTERRUPTIBLE SERVICE
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ADDITIONAL CHARGES FOR TRANSPORTATION

Transportation Service from Dawn

Transportation Service Customers in the Union North East Zone may contract with the Company for the transportation service from Dawn to the Customer's Delivery Area, subject to the Company's discretion. The charges for the transportation service will consist of the Rate C1 Dawn-Parkway Firm Transportation rate and applicable fuel charges, in accordance with Enbridge Gas's Rate C1 rate schedule, and all applicable third party (i.e. TransCanada) Transportation Charges on upstream pipelines from Parkway to the Customer's delivery area.

Monthly Transportation Account Charge

For customers that currently have installed or will require installing telemetering equipment **\$254.76**

OVERRUN CHARGES

Delivery Overrun

Authorized

Authorized Overrun charge is set at the negotiated Rate 25 Delivery Charge between the Company and the Customer, not to exceed the maximum below.

Authorized - Maximum **6.1193 ¢/m³**

Unauthorized

9.1789 ¢/m³

Unauthorized Overrun Non-Compliance Rate

234.4800 ¢/m³

Unauthorized Overrun Gas taken any month during a period when a notice of interruption is in effect.

Gas Supply Overrun

Overrun Gas is available without penalty provided that it is authorized by the Company in advance. The Company will not unreasonably withhold authorization.

Authorized

Authorized Overrun charge is set at the negotiated Rate 25 Gas Supply Charge between the Company and the Customer subject to the maximum above.

Unauthorized

Unauthorized Overrun charge is set to the greatest of:

- a) The highest daily cost of Gas at Dawn, Parkway, Niagara, Empress or Iroquois in the month the Overrun occurred or the month following, as published in the Canadian Gas Price Reporter (CGPR) or equivalent as determined by the Company plus all applicable costs associated with transporting such Overrun to the applicable Delivery Area; or,
- b) The Company's Dawn Reference Price as approved by the Ontario Energy Board for the Day the Overrun occurred plus all applicable costs associated with transporting such Overrun to the applicable delivery area; or,
- c) The negotiated Gas Supply Charge for Rate 25 Utility Sales between the Company and the Customer for the appropriate Delivery Area for the Day the Overrun occurred, subject to the maximum above.

HEAT CONTENT ADJUSTMENT

The Gas Supply Commodity Charges hereunder will be adjusted upwards or downwards as described below if the average total heating value of the Gas per cubic metre (m³) determined in accordance with the Company's Terms and Conditions in any month falls above or below 37.89 MJ per m³, respectively. The adjustment shall be determined by multiplying the amount otherwise payable by a fraction, where the numerator is the monthly weighted average total heating value per cubic metre and the denominator 37.89.

RATE:	25	LARGE VOLUME INTERRUPTIBLE SERVICE
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DIRECT PURCHASE SERVICES

Rider A - Direct Purchase shall be applicable to Customers who enter into Direct Purchase Services under this Rate Schedule.

TERMS AND CONDITIONS OF SERVICE

If multiple end-users are receiving service from a customer under this rate, for billing purposes, the Monthly, Delivery and Carbon (if applicable) Charges, plus any other charge that is specific to the location of each end-user shall be used to develop a monthly bill for each end-user at each location. Upon request, possibly for a fee, Union will combine the individual bills on a single invoice or statement for administrative convenience. However, Union will not combine the quantities or demands of several end-use locations so that eligibility to a different rate class will result. Further, Union will not combine the monthly billing data of individual end-users to generate a single bill which is less than the sum of the monthly bills of the individual end-users involved at each location.

The provisions of PARTS II and III of the Company's Rate Handbook apply, as contemplated therein, to service under this Rate Schedule.

Effective **May 1, 2024**
Implemented **May 1, 2024**
OEB Order EB-2022-0200

Supersedes EB-2024-0093 Rate Schedule effective April 1, 2024.

RATE:	100	LARGE VOLUME HIGH LOAD FACTOR FIRM SERVICE
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AVAILABILITY

To Enbridge Gas Customers in the Union North Rate Zone.

APPLICABILITY

Any Customer who is an end-user or who is authorized to serve an end-user of Gas through one or more Company-owned meters at one location, and whose Firm Contract Demand is 100,000 m³ or more, and whose annual requirement for Firm Service is equal to or greater than its Firm Contract Demand multiplied by 256.

CHARACTER OF SERVICE

Service shall be Firm, except for events as specified in the Service Contract including Force Majeure, up to the Firm Contract Demand and subject to interruption or discontinuance, of demand in excess of the Firm Contract Demand, upon the Company issuing a notice not less than 4 hours prior to the time at which such interruption or discontinuance is to commence.

MONTHLY RATES AND CHARGES

The identified rates (excluding Gas Supply Charges, if applicable) represent maximum prices for service. These rates may change periodically. Multi-year prices may also be negotiated which may be higher than the identified rates.

Monthly Customer Charge (1)	\$1,665.57
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Delivery Charges

Per cubic metre of Contract Demand	19.8787 ¢/m ³
Per cubic metre of all Gas delivered	0.2853 ¢/m ³

		<u>Union North West</u>	<u>Union North East</u>
Gas Supply Transportation Demand Charge	(if applicable)	54.7196 ¢/m ³	86.8081 ¢/m ³
Gas Supply Transportation Charge	(if applicable)		
Charge 1		3.0634 ¢/m ³	4.9586 ¢/m ³
Charge 2		- ¢/m ³	- ¢/m ³

Charge 1 applies for all gas volumes delivered in the billing month up to the volume represented by the Contract Demand multiplied by the number of days in the billing month multiplied by 0.3.

Charge 2 applies for all additional gas volumes delivered in the billing month.

Gas Supply Commodity Charge	(if applicable)	10.6490 ¢/m ³	12.1873 ¢/m ³
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Rate Riders

The rates quoted herein shall be subject to the following Riders (if applicable):

- Rider C - Gas Cost Adjustment
- Rider D - Deferral and Variance Account Clearance
- Rider E - Revenue Adjustment
- Rider G - Service Charges
- Rider J - Carbon Charges
- Rider K - Bill 32 and Ontario Regulation 24/19
- Rider L - Voluntary RNG Program

(1) Aggregated within the Monthly Customer Charge is the amount of one dollar per month in accordance with Rider K - Bill 32 and Ontario Regulation 24/19.

RATE:	100	LARGE VOLUME HIGH LOAD FACTOR FIRM SERVICE
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ADDITIONAL CHARGES FOR TRANSPORTATION AND STORAGE SERVICES

Transportation Service from Dawn

Transportation Service Customers in the Union North East Zone may contract with the Company for the transportation service from Dawn to the Customer's Delivery Area, subject to the Company's discretion. The charges for the transportation service will consist of the Rate C1 Dawn-Parkway Firm Transportation rate and applicable fuel charges, in accordance with Enbridge Gas's Rate C1 rate schedule, and all applicable third party (i.e. TransCanada) Transportation Charges on upstream pipelines from Parkway to the Customer's delivery area.

Monthly Transportation Account Charge

For customers that currently have installed or will require installing telemetering equipment **\$254.76**

Bundled (T-Service) Storage Service Charges

Demand Charge for each unit of Contracted Daily Storage Withdrawal Entitlement **18.161 \$/GJ**

Commodity Charge for each unit of Gas withdrawn from storage **0.231 \$/GJ**

Authorized Overrun Commodity Charge on each additional unit of Gas the Company authorizes for withdrawal from storage **0.828 \$/GJ**

The Authorized Overrun Commodity Charge is payable on all quantities on any Day in excess of the Customer's contractual rights, for which authorization has been received. Overrun will be authorized by the Company at its sole discretion.

OVERRUN CHARGES

Delivery and Gas supply Overrun is accomodated through Interruptible Services provided under Rate 25.

COMMISSIONING AND DECOMMISSIONING RATE

The Service Contract may provide that the Monthly Demand Charges specified above shall not apply on all or part of the Contract Demand used by the Customer either during the testing, commissioning and phasing in of Gas using equipment or, alternatively, in the decommissioning and phasing out of Gas using equipment being displaced by other Gas using equipment, for a period not to exceed one year ("the transition period"). To be eligible the new or displaced Gas using equipment must be separately meterable. In such event, the Service Contract will provide the following rates that such volume during the transitional period will be charged.

Monthly Customer Charge (1) **\$1,665.57**

Delivery Charge

Per cubic metre of Gas delivered **1.2189 ¢/m³**

Gas Supply Transportation Charge

Per cubic metre of Gas delivered	<u>Union North West</u>	<u>Union North East</u>
	4.9843 ¢/m³	7.9495 ¢/m³

HEAT CONTENT ADJUSTMENT

The Gas Supply Commodity Charges hereunder will be adjusted upwards or downwards as described below if the average total heating value of the Gas per cubic metre (m³) determined in accordance with the Company's Terms and Conditions in any month falls above or below 37.89 MJ per m³, respectively. The adjustment shall be determined by multiplying the amount otherwise payable by a fraction, where the numerator is the monthly weighted average total heating value per cubic metre and the denominator 37.89.

RATE: 100	LARGE VOLUME HIGH LOAD FACTOR FIRM SERVICE
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DIRECT PURCHASE SERVICES

Rider A - Direct Purchase shall be applicable to Customers who enter into Direct Purchase Services under this Rate Schedule.

TERMS AND CONDITIONS OF SERVICE

If multiple end-users are receiving service from a customer under this rate, for billing purposes, the Monthly, Delivery and Carbon (if applicable) Charges, plus any other charge that is specific to the location of each end-user shall be used to develop a monthly bill for each end-user at each location. Upon request, possibly for a fee, Union will combine the individual bills on a single invoice or statement for administrative convenience. However, Union will not combine the quantities or demands of several end-use locations so that eligibility to a different rate class will result. Further, Union will not combine the monthly billing data of individual end-users to generate a single bill which is less than the sum of the monthly bills of the individual end-users involved at each location.

The provisions of PARTS II and III of the Company's Rate Handbook apply, as contemplated therein, to service under this Rate Schedule.

Effective May 1, 2024
Implemented May 1, 2024
OEB Order EB-2022-0200

Supersedes EB-2024-0093 Rate Schedule effective April 1, 2024.

RATE:	M1	SMALL VOLUME GENERAL SERVICE
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AVAILABILITY

To Enbridge Gas Customers in the Union South Rate Zone.

APPLICABILITY

To general service Customers whose total Consumption is equal to or less than 50,000 m³ per year.

MONTHLY RATES AND CHARGES

Monthly Customer Charge (1)	\$26.85
Delivery Charge	
For the first 100 m ³ per month	5.8053 ¢/m³
For the next 150 m ³ per month	5.5351 ¢/m³
For all over 250 m ³ per month	4.8375 ¢/m³
Storage Charge	(if applicable) 0.9300 ¢/m³
Gas Supply Commodity Charge	(if applicable) 12.3018 ¢/m³

Rate Riders

The rates quoted herein shall be subject to the following Riders (if applicable):

- Rider C - Gas Cost Adjustment
- Rider D - Deferral and Variance Account Clearance
- Rider E - Revenue Adjustment
- Rider G - Service Charges
- Rider I - System Expansion and Temporary Connection Surcharge
- Rider J - Carbon Charges
- Rider K - Bill 32 and Ontario Regulation 24/19
- Rider L - Voluntary RNG Program

(1) Aggregated within the Monthly Customer Charge is the amount of one dollar per month in accordance with Rider K - Bill 32 and Ontario Regulation 24/19.

DIRECT PURCHASE SERVICES

Rider A - Direct Purchase shall be applicable to Customers who enter into Direct Purchase Services under this Rate Schedule.

SUPPLEMENTAL SERVICE TO COMMERCIAL AND INDUSTRIAL CUSTOMERS UNDER GROUP METERS

Combination of readings from several meters may be authorized by the Company and the Company will not reasonably withhold authorization in cases where meters are located on contiguous pieces of property of the same owner not divided by a public right-of-way.

TERMS AND CONDITIONS OF SERVICE

The provisions of PARTS II and III of the Company's Rate Handbook apply, as contemplated therein, to service under this Rate Schedule.

Effective May 1, 2024
Implemented May 1, 2024
OEB Order EB-2022-0200

Supersedes EB-2024-0093 Rate Schedule effective April 1, 2024.

RATE:	M2	LARGE VOLUME GENERAL SERVICE
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AVAILABILITY

To Enbridge Gas Customers in the Union South Rate Zone.

APPLICABILITY

To general service Customers whose total Consumption is greater than 50,000 m³ per year.

MONTHLY RATES AND CHARGES

Monthly Customer Charge (1)		\$79.65
Delivery Charge		
For the first 1,000 m ³ per month		5.8753 ¢/m ³
For the next 6,000 m ³ per month		5.7718 ¢/m ³
For the next 13,000 m ³ per month		5.4162 ¢/m ³
For all over 20,000 m ³ per month		5.0474 ¢/m ³
Storage Charge	(if applicable)	0.8769 ¢/m³
Gas Supply Commodity Charge	(if applicable)	12.3018 ¢/m³

Rate Riders

The rates quoted herein shall be subject to the following Riders (if applicable):

- Rider C - Gas Cost Adjustment
- Rider D - Deferral and Variance Account Clearance
- Rider E - Revenue Adjustment
- Rider G - Service Charges
- Rider I - System Expansion and Temporary Connection Surcharge
- Rider J - Carbon Charges
- Rider K - Bill 32 and Ontario Regulation 24/19
- Rider L - Voluntary RNG Program

(1) Aggregated within the Monthly Customer Charge is the amount of one dollar per month in accordance with Rider K - Bill 32 and Ontario Regulation 24/19.

DIRECT PURCHASE SERVICES

Rider A - Direct Purchase shall be applicable to Customers who enter into Direct Purchase Services under this Rate Schedule.

SUPPLEMENTAL SERVICE TO COMMERCIAL AND INDUSTRIAL CUSTOMERS UNDER GROUP METERS

Combination of readings from several meters may be authorized by the Company and the Company will not reasonably withhold authorization in cases where meters are located on contiguous pieces of property of the same owner not divided by a public right-of-way.

TERMS AND CONDITIONS OF SERVICE

The provisions of PARTS II and III of the Company's Rate Handbook apply, as contemplated therein, to service under this Rate Schedule.

Effective May 1, 2024
Implemented May 1, 2024
OEB Order EB-2022-0200

Supersedes EB-2024-0093 Rate Schedule effective April 1, 2024.

RATE:	M4	FIRM INDUSTRIAL AND COMMERCIAL CONTRACT SERVICE
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AVAILABILITY

To Enbridge Gas Customers in the Union South Rate Zone.

APPLICABILITY

To a Customer who enters into a Service Contract for the purchase or transportation of Gas for a minimum term of one year that specifies a Contract Demand between 2,400 m³ and 60,000 m³. The Company may agree, in its sole discretion, to combine a Firm Service with an Interruptible Service provided that the amount of Interruptible volume to be delivered and agreed upon by the Company and the Customer shall be no less than 350,000 m³ per year.

CHARACTER OF SERVICE

Service shall be Firm, except for events as specified in the Service Contract including Force Majeure, up to the Firm Contract Demand and subject to interruption or discontinuance of demand in excess of the Firm Contract Demand upon the Company issuing a notice not less than 4 hours prior to the time at which such interruption or discontinuance is to commence.

MONTHLY RATES AND CHARGES

The identified rates (excluding Gas Supply Charges, if applicable) represent maximum prices for service. These rates may change periodically. Multi-year prices may also be negotiated which may be higher than the identified rates.

Monthly Customer Charge (1)

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Delivery Charges

Per cubic metre of Contract Demand per month

For the first	8,450 m ³ per month	71.8804 ¢/m³
For the next	19,700 m ³ per month	34.5069 ¢/m³
For all over	28,150 m ³ per month	29.6507 ¢/m³

Per cubic metre of Gas delivered

For the first	422,250 m ³ per month	1.9705 ¢/m³
Next Gas delivered equal to 15 days use of Contract Demand		1.9705 ¢/m³
For remainder of Gas delivered in the month		0.7719 ¢/m³

Gas Supply Commodity Charge(if applicable) **12.3018 ¢/m³****Rate Riders**

The rates quoted herein shall be subject to the following Riders (if applicable):

- Rider C - Gas Cost Adjustment
- Rider D - Deferral and Variance Account Clearance
- Rider E - Revenue Adjustment
- Rider G - Service Charges
- Rider J - Carbon Charges
- Rider K - Bill 32 and Ontario Regulation 24/19
- Rider L - Voluntary RNG Program

(1): Effective July 1, 2019, Rate M4 Customers will be charged a one-time adjustment annually set at the equivalent of one dollar per month in accordance with Rider K - Bill 32 and Ontario Regulation 24/19.

RATE:	M4	FIRM INDUSTRIAL AND COMMERCIAL CONTRACT SERVICE
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Firm Minimum Annual Charge

In each contract year, the Customer shall purchase from the Company or pay for a minimum volume of Gas or transportation services equivalent to 146 days use of the Firm Contract Demand. Overrun Gas volumes will not contribute to the minimum volume. In the event that the Customer shall not take such minimum volume the Customer shall pay an amount equal to the deficiency from the minimum volume times the identified Firm minimum annual Delivery Charge and, if applicable a Gas Supply Commodity Charge.

Firm Minimum Annual Delivery Charge	2.1846 ¢/m³
Firm Minimum Annual Gas Supply Commodity Charge	0.2141 ¢/m³

In the event that the contract period exceeds one year the Minimum Annual Volume will be prorated for any part year.

OVERRUN CHARGES

Firm Overrun Charge

Authorized Overrun Gas is available provided that it is authorized by the Company in advance. The Company will not unreasonably withhold authorization. Overrun means Gas taken on any day in excess of 103% of the Contract Demand. Authorized Overrun will be available April 1 through October 31 at the identified Authorized Overrun Delivery Charge plus applicable Riders, and the total Gas Supply Commodity Charge for utility sales per m³ for all volumes purchased.

Unauthorized Overrun Gas taken in any month shall be paid for at the identified Unauthorized Overrun Charge plus applicable Riders, and the total Gas Supply Charge for utility sales per m³ for all Gas supply volumes purchased.

Authorized Overrun Delivery Charge	4.3337 ¢/m³
Unauthorized Overrun Delivery Charge	6.7353 ¢/m³

INTERRUPTIBLE SERVICE

The price for all Interruptible Gas delivered by the Company shall be determined on the basis of the following:

Monthly Customer Charge (1)	\$777.26
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Delivery Charge (2)

Per cubic metre of Gas delivered	
For Contract Demand equal to	
2,400 m ³ and less than 17,000 m ³	3.5075 ¢/m³
17,000 m ³ and less than 30,000 m ³	3.3776 ¢/m³
30,000 m ³ and less than 50,000 m ³	3.3093 ¢/m³
50,000 m ³ and equal to or less than 60,000 m ³	3.2614 ¢/m³

Days Use of Interruptible Contract Demand

The Interruptible Service Delivery Charge will be reduced by the amount based on the number of Days Use of Contract Demand as scheduled below:

For 75 days use of Contract Demand	0.0530 ¢/m³
For each additional days use of Contract Demand up to a maximum of 275 days, an additional discount of	0.00212 ¢/m³

Gas Supply Commodity Charge	(if applicable)	12.3018 ¢/m³
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Rate Riders

The Riders applicable to Firm service also apply to Interruptible service.

(1) Aggregated within the Monthly Customer Charge is the amount of one dollar per month in accordance with Rider K - Bill 32 and Ontario Regulation 24/19.

RATE:	M4	FIRM INDUSTRIAL AND COMMERCIAL CONTRACT SERVICE
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(2) The Company may negotiate rates for Interruptible service where the Customer is located in an area of constraint for purposes of an integrated resource planning alternative. The negotiated rates may be lower than the rates identified in the rate schedule, including negative rates or other incentives, and are subject to approval by the OEB for the integrated resource planning alternative.

Interruptible Minimum Annual Charge

In each contract year, the Customer shall take delivery from the Company, or in any event pay for, if available and not accepted by the Customer, a minimum volume of Gas or transportation services as specified in the Service Contract between the parties and which will not be less than 350,000 m³ per annum. Overrun volumes will not contribute to the minimum volume. In the event that the Customer shall not take such minimum volume, the Customer shall pay an amount equal to the deficiency from the minimum volume times the identified Interruptible minimum annual Delivery Charge, and if applicable, a Gas Supply Charge.

In the event that the contract period exceeds one year, the Minimum Annual Volume will be prorated for any part year.

Interruptible Minimum Annual Delivery Charge	3.3472 ¢/m³
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OVERRUN CHARGES

Interruptible Overrun Charge

Overrun Gas is available without penalty provided that it is authorized in advance. The Company will not unreasonably withhold authorization. Overrun means Gas taken on any day in excess of 105% of the Contract Demand.

Unauthorized Overrun Gas taken in any month shall be paid for at the identified Unauthorized Overrun Delivery Charge plus the Facility Carbon Charge and if applicable, the identified Federal Carbon Charge and the total Gas Supply Charge for utility sales per m³ for all Gas supply volumes purchased.

Unauthorized Overrun Delivery Charge	6.7353 ¢/m³
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Unauthorized Overrun Non-Compliance Rate

Unauthorized Overrun Gas delivered any month during a period when a notice of Interruption is in effect. (\$60 per GJ)

234.4800 ¢/m³

DIRECT PURCHASE SERVICES

Rider A - Direct Purchase shall be applicable to Customers who enter into Direct Purchase Services under this Rate Schedule.

TERMS AND CONDITIONS OF SERVICE

The provisions of PARTS II and III of the Company's Rate Handbook apply, as contemplated therein, to service under this Rate Schedule.

Effective May 1, 2024
Implemented May 1, 2024
OEB Order EB-2022-0200

Supersedes EB-2024-0093 Rate Schedule effective April 1, 2024.

RATE:	M5	INTERRUPTIBLE INDUSTRIAL AND COMMERCIAL CONTRACT SERVICE
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AVAILABILITY

To Enbridge Gas Customers in the Union South Rate Zone.

APPLICABILITY

To a Customer who enters into a Service Contract for the purchase or transportation of Gas for a minimum term of one year that specifies an Interruptible Contract Demand between 2,400 m³ and 60,000 m³ inclusive. The Company may agree, in its sole discretion, to combine an Interruptible Service with a Firm Service in which case the amount of Firm Contract Demand to be delivered shall be agreed upon by the Company and the Customer.

CHARACTER OF SERVICE

Service shall be Firm, except for events as specified in the Service Contract including Force Majeure, up to the Firm Contract Demand and subject to interruption or discontinuance of demand in excess of the Firm Contract Demand upon the Company issuing a notice not less than 4 hours prior to the time at which such interruption or discontinuance is to commence.

MONTHLY RATES AND CHARGES

The identified rates (excluding Gas Supply Charges, if applicable) represent maximum prices for service. These rates may change periodically. Multi-year prices may also be negotiated which may be higher than the identified rates.

Monthly Customer Charge (1)	\$777.26
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Delivery Charges (2)

Per Cubic Meter of Gas delivered	
For Contract Demand equal to	
2,400 m ³ and less than 17,000 m ³	3.5075 ¢/m ³
17,000 m ³ and less than 30,000 m ³	3.3776 ¢/m ³
30,000 m ³ and less than 50,000 m ³	3.3093 ¢/m ³
50,000 m ³ and equal to or less than 60,000 m ³	3.2614 ¢/m ³

Days Use of Interruptible Contract Demand

The Interruptible Service Delivery Charge will be reduced by the amount based on the number of Days Use of Contract Demand as scheduled below:

For 75 days use of Contract Demand	0.0530 ¢/m ³
For each additional days use of Contract Demand up to a maximum of 275 days, an additional discount of	0.00212 ¢/m ³

Gas Supply Commodity Charge	(if applicable)	12.3018 ¢/m³
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Rate Riders

The rates quoted herein shall be subject to the following Riders (if applicable):

- Rider C - Gas Cost Adjustment
- Rider D - Deferral and Variance Account Clearance
- Rider E - Revenue Adjustment
- Rider G - Service Charges
- Rider J - Carbon Charges
- Rider K - Bill 32 and Ontario Regulation 24/19
- Rider L - Voluntary RNG Program
- Rider O - Average Interruptible Rate and Price Adjustment

(1) Aggregated within the Monthly Customer Charge is the amount of one dollar per month in accordance with Rider K - Bill 32 and Ontario Regulation 24/19.

RATE:	M5	INTERRUPTIBLE INDUSTRIAL AND COMMERCIAL CONTRACT SERVICE
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(2) The Company may negotiate rates for Interruptible service where the Customer is located in an area of constraint for purposes of an integrated resource planning alternative. The negotiated rates may be lower than the rates identified in the rate schedule, including negative rates or other incentives, and are subject to approval by the OEB for the integrated resource planning alternative.

Interruptible Minimum Annual Charge

In each contract year, the Customer shall take delivery from the Company, or in any event pay for, if available and not accepted by the Customer, a minimum volume of Gas or transportation services as specified in the Service Contract between the parties and which will not be less than 350,000 m³ per annum. Overrun volumes will not contribute to the minimum volume. In the event that the Customer shall not take such minimum volume, the Customer shall pay an amount equal to the deficiency from the minimum volume times the identified Interruptible minimum annual Delivery Charge, and if applicable, a Gas Supply Commodity Charge.

In the event that the contract period exceeds one year, the Minimum Annual Volume will be prorated for any part year.

Interruptible Minimum Annual Delivery Charge	3.3472 ¢/m³
Interruptible Minimum Annual Gas Supply Commodity Charge	0.2141 ¢/m³

OVERRUN CHARGES

Interruptible Overrun Charge

Overrun Gas is available without penalty provided that it is authorized by the Company in advance. The Company will not unreasonably withhold authorization. Overrun means Gas taken on any day in excess of 105% of the Contract Demand.

Unauthorized Overrun Gas taken in any month shall be paid for at the identified Unauthorized Overrun Delivery Charge plus the Facility Carbon Charge and if applicable, the identified Federal Carbon Charge and the total Gas Supply Charge for utility sales per m³ for all Gas supply volumes purchased.

Unauthorized Overrun Delivery Charge	6.7353 ¢/m³
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Unauthorized Overrun Non-Compliance Rate

Unauthorized Overrun Gas delivered any month during a period when a notice of Interruption is in effect. (\$60 per GJ)	234.4800 ¢/m³
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FIRM SERVICE

The price for all Firm Gas delivered by the Company shall be determined on the basis of the following:

Delivery Charge

Per cubic metre of Contract Demand	42.2030 ¢/m³
Per cubic metre of Gas delivered	

The Commodity Charge for Firm Service shall be the rate for Firm Service at the Company's Firm rates net of a monthly Demand Charge of 42.2030 ¢/m³ of the Contract Demand.

Rate Riders

The Riders applicable to Interruptible service also apply to Firm service.

DIRECT PURCHASE SERVICES

Rider A - Direct Purchase shall be applicable to Customers who enter into Direct Purchase Services under this Rate Schedule.

TERMS AND CONDITIONS OF SERVICE

The provisions of PARTS II and III of the Company's Rate Handbook apply, as contemplated therein, to service under this Rate Schedule.

Effective May 1, 2024
Implemented May 1, 2024
OEB Order EB-2022-0200

Supersedes EB-2024-0093 Rate Schedule effective April 1, 2024.

RATE:	M7	SPECIAL LARGE VOLUME INDUSTRIAL AND COMMERCIAL CONTRACT SERVICE
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AVAILABILITY

To Enbridge Gas Customers in the Union South Rate Zone.

APPLICABILITY

To a Customer who enters into a Service Contract for the purchase or transportation of Gas for a minimum term of one year that specifies a combined maximum daily requirement for Firm, Interruptible and Seasonal Service of at least 60,000 m³; and who has access to site specific energy measuring equipment that will be used in determining energy balances.

CHARACTER OF SERVICE

Service shall be Firm, except for events as specified in the Service Contract including Force Majeure, up to the Firm Contract Demand and subject to interruption or discontinuance of demand in excess of the Firm Contract Demand upon the Company issuing a notice not less than 4 hours prior to the time at which such interruption or discontinuance is to commence.

MONTHLY RATES AND CHARGES

The identified rates (excluding Gas Supply Charges, if applicable) represent maximum prices for service. These rates may change periodically. Multi-year prices may also be negotiated which may be higher than the identified rates.

Monthly Customer Charge (1)

-

Delivery Charges

Per cubic metre of Firm Contract Demand	36.9772 ¢/m³
Per cubic metre of Firm Gas delivered	0.3558 ¢/m³
Per cubic metre of Interruptible Gas delivered negotiated between Enbridge Gas and the Customer not to exceed an annual average of	7.3292 ¢/m³
Per cubic metre of seasonal Gas delivered negotiated between Enbridge Gas and the Customer not to exceed an annual average of	7.0851 ¢/m³

Gas Supply Commodity Charge	(if applicable)	12.3018 ¢/m³
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Rate Riders

The rates quoted herein shall be subject to the following Riders (if applicable):

- Rider C - Gas Cost Adjustment
- Rider D - Deferral and Variance Account Clearance
- Rider E - Revenue Adjustment
- Rider G - Service Charges
- Rider J - Carbon Charges
- Rider K - Bill 32 and Ontario Regulation 24/19
- Rider L - Voluntary RNG Program
- Rider O - Average Interruptible Rate and Price Adjustment

(1): Effective July 1, 2019, Rate M7 Customers will be charged a one-time adjustment annually set at the equivalent of one dollar per month in accordance with Rider K - Bill 32 and Ontario Regulation 24/19.

RATE:	M7	SPECIAL LARGE VOLUME INDUSTRIAL AND COMMERCIAL CONTRACT SERVICE
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Interruptible and Seasonal Commodity Charges

In negotiating the Interruptible and Seasonal Commodity Charges, the matters to be considered include:

- (a) The volume of Gas for which the Customer is willing to contract,
- (b) The load factor of the Customer's anticipated Gas Consumption, the pattern of annual use, and the minimum annual quantity of Gas which the Customer is willing to contract to take or in any event pay for,
- (c) Interruptible or Curtailment provisions, and
- (d) Competition.

COMMISSIONING AND DECOMMISSIONING

The Service Contract may provide that the Monthly Demand Charge above shall not apply on all or part of the Firm Contract Demand used by the Customer during the testing, commissioning, phasing in, decommissioning and phasing out of Gas-using equipment for a period not to exceed one year (the "transition period"). In such event, the Service Contract will provide for a Monthly Delivery Commodity Charge to be applied on such volume during the transition at the identified commissioning and decommissioning rate plus applicable charges and riders.

Commissioning and Decommissioning Rate **4.0781 ¢/m³**

OVERRUN CHARGES

Overrun Gas is available without penalty provided that it is authorized by the Company in advance. The Company will not unreasonably withhold authorization. Overrun means Gas taken on any day in excess of 103% of the Contract Demand.

Unauthorized Overrun Gas taken in any month shall be paid for at the M1 rate in effect, plus applicable charges and riders, at the time the Overrun occurs.

Unauthorized Overrun Non-Compliance Rate

Unauthorized Overrun Gas delivered any month during a period when a notice of interruption is in effect. (\$60 per GJ) **234.4800 ¢/m³**

DIRECT PURCHASE SERVICES

Rider A - Direct Purchase shall be applicable to Customers who enter into Direct Purchase Services under this Rate Schedule.

TERMS AND CONDITIONS OF SERVICE

The provisions of PARTS II and III of the Company's Rate Handbook apply, as contemplated therein, to service under this Rate Schedule.

Effective May 1, 2024
Implemented May 1, 2024
OEB Order EB-2022-0200

Supersedes EB-2024-0093 Rate Schedule effective April 1, 2024.

RATE:	M9	LARGE WHOLESALE SERVICE RATE
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AVAILABILITY

To Enbridge Gas Customers in the Union South Rate Zone.

APPLICABILITY

To a Distributor who enters into a Service Contract to purchase and/or receive delivery of a Firm supply of Gas for distribution to its Customers; and who agrees to take or pay for an annual quantity of at least 2,000,000 m³; and who commenced and continued service under Rate M9 prior to January 1, 2019.

CHARACTER OF SERVICE

Service shall be Firm except for events as specified in the Service Contract including Force Majeure.

MONTHLY RATES AND CHARGES

The identified rates (excluding Gas Supply Charges, if applicable) represent maximum prices for service. These rates may change periodically. Multi-year prices may also be negotiated which may be higher than the identified rates.

Monthly Customer Charge

-

Delivery Charges

Per cubic metre of Contract Demand	27.9689 ¢/m ³
Per cubic metre of Gas delivered	0.2566 ¢/m ³

Gas Supply Commodity Charge (if applicable) 12.3018 ¢/m³

Rate Riders

The rates quoted herein shall be subject to the following Riders (if applicable):

- Rider C - Gas Cost Adjustment
- Rider D - Deferral and Variance Account Clearance
- Rider E - Revenue Adjustment
- Rider J - Carbon Charges

OVERRUN CHARGES

For all quantities on any day in excess of 103% of the Customer's contractual rights, for which authorization has been received, the Customer will be charged the Authorized Overrun Delivery Charge plus applicable Riders. Overrun will be authorized by the Company at its sole discretion.

Authorized Overrun Delivery Charge 1.1761 ¢/m³

For all quantities on any day in excess of 103% of the Customer's contractual rights, for which authorization has not been received, the Customer will be charged the Unauthorized Overrun Delivery Charge plus applicable Riders.

Unauthorized Overrun Delivery Charge 36.0000 ¢/m³

RATE: M9	LARGE WHOLESALE SERVICE RATE
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DIRECT PURCHASE SERVICES

Rider A - Direct Purchase shall be applicable to Customers who enter into Direct Purchase Services under this Rate Schedule.

TERMS AND CONDITIONS OF SERVICE

The provisions of PARTS II and III of the Company's Rate Handbook apply, as contemplated therein, to service under this Rate Schedule.

Effective May 1, 2024
Implemented May 1, 2024
OEB Order EB-2022-0200

Supersedes EB-2024-0093 Rate Schedule effective April 1, 2024.

RATE:	T1	STORAGE AND TRANSPORTATION RATES FOR CONTRACT CARRIAGE CUSTOMERS
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AVAILABILITY

To Enbridge Gas Customers in the Union South Rate Zone.

APPLICABILITY

To a Customer:

- a) whose qualifying annual transportation volume for combined Firm and Interruptible Service is at least 2,500,000 m³ or greater and has a Firm Contract Demand up to 140,870 m³; and
- b) who enters into a Carriage Service Contract with the Company for the transportation or the storage and transportation of Gas for use at facilities located within the Company's Gas franchise area; and
- c) who has meters with electronic recording at each Point of Consumption; and
- d) who has site specific energy measuring equipment that will be used in determining energy balances; and
- e) for whom the Company has determined transportation and/or storage capacity is available.

For the purposes of qualifying for a rate class, the total quantities of Gas consumed or expected to be consumed on the Customer's contiguous property will be used, irrespective of the number of meters installed.

CHARACTER OF SERVICE

Service shall be Firm, except for events as specified in the Service Contract including Force Majeure, up to the Firm Contract Demand and subject to interruption or discontinuance of demand in excess of the Firm Contract Demand upon the Company issuing a notice not less than 4 hours prior to the time at which such interruption or discontinuance is to commence.

MONTHLY RATES AND CHARGES

The identified rates represent maximum prices for service. These rates may change periodically. Multi-year prices may also be negotiated, which may be higher than the identified rates.

Monthly Customer Charge (1)

Per each Point of Consumption	\$2,214.74
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Transportation Service Charges (2)

	<u>Demand Charge</u>	<u>Fuel Ratio (4)</u> &	<u>Commodity Charge</u>
Per cubic metre of Firm Contract Demand			
For the first 28,150 m ³ per month	42.7731		¢/m³
For the next 112,720 m ³ per month	30.5289		¢/m³
Per cubic metre of Firm Gas delivered to the Customer's Point(s) of Consumption		0.419%	0.1643 ¢/m³
Per cubic metre of Interruptible Gas delivered to the Customer's Point(s) of Consumption			
Maximum		0.419%	6.9030 ¢/m³

RATE:	T1	STORAGE AND TRANSPORTATION RATES FOR CONTRACT CARRIAGE CUSTOMERS
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	<u>Demand Charge</u>	<u>Fuel Ratio (4)</u>	<u>Commodity Charge</u>
Storage Service Charges (3)			
Annual Firm Storage Space Per GJ of contracted Maximum Annual Storage Space	0.012		\$/GJ
Annual Firm Injection/Withdrawal Right Per GJ of the contracted Maximum Annual Firm Injection/Withdrawal Right			
Utility provides deliverability inventory	1.770		\$/GJ
Customer provides deliverability inventory (5)	1.518		\$/GJ
Incremental Firm Injection Right Per GJ of the contracted Maximum Incremental Firm Injection Right	1.518		\$/GJ
Annual Interruptible Withdrawal Right Per GJ of the contracted Maximum Annual Interruptible Withdrawal Right	1.518		\$/GJ
Withdrawal Commodity Per GJ of all quantities withdrawn from storage up to the Maximum Daily Storage Withdrawal Quantity		0.496%	0.012 \$/GJ
Injection Commodity Per GJ of all quantities injected into storage up to the Maximum Daily Storage Injection Quantity		0.496%	0.012 \$/GJ

Rate Riders

The rates quoted herein shall be subject to the following Riders (if applicable):

- Rider A - Direct Purchase
- Rider D - Deferral and Variance Account Clearance
- Rider E - Revenue Adjustment
- Rider G - Service Charges
- Rider J - Carbon Charges
- Rider K - Bill 32 and Ontario Regulation 24/19
- Rider O - Average Interruptible Rate and Price Adjustment

(1) Aggregated within the Monthly Customer Charge is the amount of one dollar per month in accordance with Rider K - Bill 32 and Ontario Regulation 24/19.

RATE:	T1	STORAGE AND TRANSPORTATION RATES FOR CONTRACT CARRIAGE CUSTOMERS
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(2) Notes to Transportation Charges

1. In negotiating the rate to be charged for the transportation of Gas under Interruptible Transportation, the matters that are to be considered include:
 - a) The amount of the Interruptible transportation for which Customer is willing to contract,
 - b) The anticipated load factor for the Interruptible transportation quantities,
 - c) Interruptible or Curtailment provisions, and
 - d) Competition.
2. In each contract year, the Customer shall pay for a Minimum Interruptible Transportation Activity level as specified in the Service Contract. Overrun activity will not contribute to the minimum activity level.
3. Transportation fuel ratios do not apply to Customers served from dedicated facilities directly connected to third party transmission systems with custody transfer metering at the interconnect.
4. Either the Company or a Customer, or potential Customer, may apply to the Ontario Energy Board to fix rates and other charges different from the rates and other charges specified herein if the changed rates and other charges are considered by either party to be necessary, desirable and in the public interest.

(3) Notes to Storage Charges**1. Annual Firm Storage Space**

The maximum storage space available to a Customer at the rates specified herein is determined by one of the following storage allocation methodologies.

1.1 Aggregate Excess

Aggregate excess is the difference between the Customer's total 151-day winter Consumption (November 1 through March 31) and the Customer's average daily Consumption (Daily Contract Quantity) for the contract year multiplied by 151 days of winter. This calculation will be done using two years of historical data (with 25% weighting for each year) and one year of forecast data (with 50% weighting). If a Customer is new, or an existing Customer is undergoing a significant change in operations, the allocation will be based on forecast Consumption only, as negotiated between the Company and the Customer. Once sufficient historical information is available for the Customer, the standard calculation will be done. At each contract renewal, the aggregate excess calculation will be performed to set the new space allocation.

1.2 Obligated Daily Contract Quantity multiple of 15

Obligated Daily Contract Quantity is the Firm daily quantity of Gas which the Customer must deliver to the Company. The 15x obligated Daily Contract Quantity calculation will be done using the Daily Contract Quantity for the upcoming contract year. At each contract renewal, the 15x obligated Daily Contract Quantity calculation will be performed to set the new space allocation.

Customers may contract for less than their maximum entitlement of Firm storage space.

2. Annual Injection/Withdrawal Right (Deliverability)

The maximum level of deliverability available to a Customer at the rates specified herein is determined by one of the following storage deliverability allocation methodologies.

2.1 The greater of obligated DCQ and Firm CD less obligated DCQ

Annual Firm Injection Rights are equal to 100% of their respective Annual Firm Withdrawal Rights. Injection Rights in excess of the Annual Firm Injection Rights will be charged at the Incremental Firm Injection Right.

Customers may contract for less than their maximum entitlement of deliverability. A Customer may contract up to this maximum entitlement with a combination of Firm and Interruptible deliverability as specified in Storage Service Charges.

RATE:	T1	STORAGE AND TRANSPORTATION RATES FOR CONTRACT CARRIAGE CUSTOMERS
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3. Additional storage space or deliverability, in excess of the maximum allocated entitlements per Notes 1 and 2, may be available at market prices.
4. Storage Space and Withdrawal Rights are not assignable to any other party without the prior written consent of the Company.
5. Deliverability Inventory being defined as 20% of annual storage space.
6. Short Term Storage / Balancing Service is:
 - i) a combined space and Interruptible deliverability service for short-term or off-peak storage in the Company's storage facilities, or
 - ii) short-term Firm deliverability, or
 - iii) a component of an operational balancing service offered.

OVERRUN CHARGES

Annual Storage Space

Authorized Overrun is provided as Storage/Balancing Service. It is payable on all quantities on any Day in excess of the Customer's contracted Maximum Storage Space. Overrun will be authorized by the Company at its sole discretion. Storage Space Overrun equal to the Customer's Firm deliveries from TransCanada: less the Customer's Firm Contract Demand, all multiplied by the Days of Interruption called during the period of November 1 to March 31, will be automatically authorized until the following July 1.

If in any month, the Customer has Gas in storage in excess of the contracted Maximum Storage Space, and which has not been authorized by the Company or provided for under a short term supplemental Storage Service, such an event will constitute an occurrence of Unauthorized Overrun. The Unauthorized Overrun charge will apply to the greatest excess for each occurrence.

If on any Day the Gas storage balance for the account of the Customer is less than zero, the Unauthorized Overrun charge will apply for each GJ of Gas below a zero inventory level and this amount of Gas shall be deemed not to have been withdrawn from storage. The Gas shall be deemed to have been sold to the Customer at the highest spot price at Dawn in the month of occurrence and the month following occurrence as identified in the Canadian Gas Price Reporter and shall not be less than the Company's approved weighted average cost of Gas. If the Customer has contracted to provide its own deliverability inventory, the zero inventory level shall be deemed to mean twenty percent (20%) of the Annual Firm Storage Space.

Unauthorized Overrun		
Per GJ applied to the greatest excess for each occurrence	6.000	\$/GJ

Transportation and Storage Injections/Withdrawals

Overrun will be authorized by the Company at its sole discretion. The following Authorized Overrun rates are applied to any quantities transported, injected or withdrawn in excess of 103% of the Service Contract parameters. Automatic authorization of Injection Overrun will be given during all Days a Customer has been interrupted.

	<u>Fuel Ratio</u>	&	<u>Commodity Charge</u>
Authorized Overrun			
Firm or Interruptible Service			
Transportation	0.419%		1.5705 ¢/m³
Storage Injections	0.961%		0.070 \$/GJ
Storage Withdrawals	0.961%		0.070 \$/GJ

RATE:	T1	STORAGE AND TRANSPORTATION RATES FOR CONTRACT CARRIAGE CUSTOMERS
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Overrun for which authorization has not been received shall constitute an occurrence of Unauthorized Overrun. For all quantities on any Day in excess of 103% of the Customer's contractual rights, for which authorization has not been received, the Customer will be charged the identified Unauthorized Overrun Charge, as appropriate.

Unauthorized Overrun Transportation Charge	6.7353 ¢/m ³
Unauthorized Overrun Storage Injections/Withdrawals Charge	1.723 \$/GJ

Unauthorized Overrun Non-Compliance Rate
 Unauthorized Overrun Gas delivered any month during a period when a notice of Interruption is in effect. (\$60 per GJ) 234.4800 ¢/m³

Authorized Storage Balancing Service Firm Service
 Space 6.000 \$/GJ
 Injection /Withdrawal Maximum 6.000 \$/GJ

DIRECT PURCHASE SERVICES

Rider A - Direct Purchase shall be applicable to Customers who enter into Direct Purchase Services under this Rate Schedule.

TERMS AND CONDITIONS OF SERVICE

The provisions of PARTS II and III of the Company's Rate Handbook apply, as contemplated therein, to service under this Rate Schedule.

Effective **May 1, 2024**
 Implemented **May 1, 2024**
OEB Order EB-2022-0200

Supersedes EB-2024-0093 Rate Schedule effective April 1, 2024.

RATE:	T2	STORAGE AND TRANSPORTATION RATES FOR CONTRACT CARRIAGE CUSTOMERS
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AVAILABILITY

To Enbridge Gas Customers in the Union South Rate Zone.

APPLICABILITY

To a Customer:

- a) who has a Firm Contract Demand of at least 140,870 m³. Firm and/or Interruptible Contract Demand of less than 140,870 m³ cannot be combined for the purposes of qualifying for this rate class; and
- b) who enters into a Carriage Service Contract with the Company for the transportation or the storage and transportation of Gas for use at facilities located within the Company's Gas franchise area; and
- c) who has meters with electronic recording at each Point of Consumption; and
- d) who has site specific energy measuring equipment that will be used in determining energy balances; and
- e) for whom the Company has determined transportation and/or storage capacity is available.

For the purposes of qualifying for a rate class, the total quantities of Gas consumed or expected to be consumed on the Customer's contiguous property will be used, irrespective of the number of meters installed.

CHARACTER OF SERVICE

Service shall be Firm, except for events as specified in the Service Contract including Force Majeure, up to the Firm Contract Demand and subject to interruption or discontinuance of demand in excess of the Firm Contract Demand upon the Company issuing a notice not less than 4 hours prior to the time at which such interruption or discontinuance is to commence.

MONTHLY RATES AND CHARGES

The identified rates represent maximum prices for service. These rates may change periodically. Multi-year prices may also be negotiated, which may be higher than the identified rates.

Monthly Customer Charge (1)

Per each Point of Consumption **\$6,988.28**

	<u>Demand Charge</u>	<u>Fuel Ratio (5) &</u>	<u>Commodity Charge</u>
Transportation Service Charges (2)			
Per cubic metre of Firm Contract Demand			
For the first 140,870 m ³ per month	33.2496		¢/m³
For all over 140,870 m ³ per month	18.6030		¢/m³
Per cubic metre of Firm Gas delivered to the Customer's Point(s) of Consumption		0.364%	0.0403 ¢/m³
Per cubic metre of Interruptible Gas delivered to the Customer's Point(s) of Consumption		0.364%	7.0685 ¢/m³
Maximum			

RATE:	T2	STORAGE AND TRANSPORTATION RATES FOR CONTRACT CARRIAGE CUSTOMERS
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	<u>Demand Charge</u>	<u>Fuel Ratio (4)</u>	<u>Commodity Charge</u>
Storage Service Charges (3)			
Annual Firm Storage Space Per GJ of contracted Maximum Annual Storage Space	0.012		\$/GJ
Annual Firm Injection/Withdrawal Right Per GJ of the contracted Maximum Annual Firm Injection/Withdrawal Right Utility provides deliverability inventory	1.770		\$/GJ
Customer provides deliverability inventory (5)	1.518		\$/GJ
Incremental Firm Injection Right Per GJ of the contracted Maximum Incremental Firm Injection Right	1.518		\$/GJ
Annual Interruptible Withdrawal Right Per GJ of the contracted Maximum Annual Interruptible Withdrawal Right	1.518		\$/GJ
Withdrawal Commodity Per GJ of all quantities withdrawn from storage up to the Maximum Daily Storage Withdrawal Quantity		0.496%	0.012 \$/GJ
Injection Commodity Per GJ of all quantities injected into storage up to the Maximum Daily Storage Injection Quantity		0.496%	0.012 \$/GJ
Daily Variance Account Interruptible Injections/Withdrawals Per GJ of all quantities withdrawn from and injected into the Daily Variance Account up to the Maximum Injection/Withdrawal Quantity		0.961%	0.070 \$/GJ

Rate Riders

The rates quoted herein shall be subject to the following Riders (if applicable):

- Rider A - Direct Purchase
- Rider D - Deferral and Variance Account Clearance
- Rider E - Revenue Adjustment
- Rider G - Service Charges
- Rider J - Carbon Charges
- Rider K - Bill 32 and Ontario Regulation 24/19
- Rider O - Average Interruptible Rate and Price Adjustment

(1) Aggregated within the Monthly Customer Charge is the amount of one dollar per month in accordance with Rider K - Bill 32 and Ontario Regulation 24/19.

RATE:	T2	STORAGE AND TRANSPORTATION RATES FOR CONTRACT CARRIAGE CUSTOMERS
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(2) Notes to Transportation Charges

1. Effective January 1, 2007, new Customers and existing Customers with incremental daily Firm Demand requirements in excess of 1,200,000 m³/d and who are directly connected to i) the Dawn Parkway transmission system in close proximity to Parkway or ii) a third party pipeline, have the option to pay for service using a Billing Contract Demand. The Billing Contract Demand shall be determined by the Company such that the annual revenues over the term of the contract will recover the invested capital, return on capital and operating and maintenance costs associated with the dedicated service in accordance with the Company's system expansion policy. The Firm Transportation Demand Charge will be applied to the Billing Contract Demand. For Customers choosing the Billing Contract Demand option, the authorized transportation Overrun rate will apply to all volumes in excess of the Billing Contract Demand but less than the daily Firm demand requirement.
2. In negotiating the rate to be charged for the transportation of Gas under Interruptible Transportation, the matters that are to be considered include:
 - a) The amount of the Interruptible transportation for which Customer is willing to contract,
 - b) The anticipated load factor for the Interruptible transportation quantities,
 - c) Interruptible or Curtailment provisions, and
 - d) Competition.
3. In each contract year, the Customer shall pay for a Minimum Interruptible Transportation Activity level as specified in the Service Contract. Overrun activity will not contribute to the minimum activity level.
4. Transportation fuel ratios do not apply to Customers served from dedicated facilities directly connected to third party transmission systems with custody transfer metering at the interconnect.
5. Firm Transportation fuel ratio does not apply to new Customers or existing Customers with incremental daily Firm demand requirements in excess of 1,200,000 m³/day that contract for M12 Dawn to Parkway transportation service equivalent to 100% of their daily Firm demand requirement. If a Customer with a daily Firm demand requirement in excess of 1,200,000 m³/day contracts for M12 Dawn to Parkway transportation service at less than 100% of their Firm daily demand requirement, the Firm Transportation fuel ratio will be applicable to daily volumes not transported under the M12 transportation contract.
6. Either the Company or a Customer, or potential Customer, may apply to the Ontario Energy Board to fix rates and other charges different from the rates and other charges specified herein if the changed rates and other charges are considered by either party to be necessary, desirable and in the public interest.

(3) Notes to Storage Charges**1. Annual Firm Storage Space**

The maximum storage space available to a Customer at the rates specified herein is determined by one of the following storage allocation methodologies.

1.1 Aggregate Excess

Aggregate excess is the difference between the Customer's total 151-day winter Consumption (November 1 through March 31) and the Customer's average daily Consumption (Daily Contract Quantity) for the contract year multiplied by 151 days of winter. This calculation will be done using two years of historical data (with 25% weighting for each year) and one year of forecast data (with 50% weighting). If a Customer is new, or an existing Customer is undergoing a significant change in operations, the allocation will be based on forecast Consumption only, as negotiated between the Company and the Customer. Once sufficient historical information is available for the Customer, the standard calculation will be used. At each contract renewal, the aggregate excess calculation will be performed to set the new space allocation.

1.2 Obligated Daily Contract Quantity multiple of 15

Obligated Daily Contract Quantity is the Firm daily quantity of Gas which the Customer must deliver to the Company. The 15x obligated Daily Contract Quantity calculation will be done using the Daily Contract Quantity for the upcoming contract year. At each contract renewal, the 15x obligated Daily Contract Quantity calculation will be performed to set the new space allocation.

RATE:	T2	STORAGE AND TRANSPORTATION RATES FOR CONTRACT CARRIAGE CUSTOMERS
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1.3 Peak Hourly Consumption x 24 x 4 Days

For new, large (daily Firm Transportation demand requirements in excess of 1,200,000 m³/day) Gas fired power generation Customers, storage space is determined by peak hourly Consumption x 24 x 4 days. Should the Customer elect Firm deliverability less than their maximum entitlement (see Note 2.3), the maximum storage space available at the rates specified herein is 10x Firm storage deliverability contracted, not to exceed peak hourly Consumption x 24 x 4 days.

1.4 Contract Demand multiple of 10

For Customers with non-obligated supply and who are not eligible for Section 3.3 above, the maximum storage space is determined as 9x Firm Contract Demand and the Daily Variance Account maximum storage space is determined as 1 x Firm Contract Demand.

Customers may contract for less than their maximum entitlement of Firm storage space.

2. **Annual Injection/Withdrawal Right (Deliverability)**

The maximum level of deliverability available to a Customer at the rates specified herein is determined by one of the following storage deliverability allocation methodologies.

2.1 The greater of obligated DCQ and Firm CD less obligated DCQ.

2.2 For new, large (daily Firm Transportation demand requirements in excess of 1,200,000 m³/day) Gas fired power generation Customers, the maximum entitlement of Firm storage deliverability is 24 times the Customer's peak hourly Consumption, with 1.2% Firm deliverability available at the rates specified herein.

2.3 For Customers with non-obligated supply and are not eligible for Note 2.2 above, the Firm storage deliverability is determined as 1.2% of Firm storage space, excluding the Firm storage space associated with the Daily Variance Account. For the Daily Variance Account, the storage deliverability is available on an Interruptible basis up to the Customer's Firm Contract Demand.

Annual Firm Injection Rights are equal to 100% of their respective Annual Firm Withdrawal Rights. Injection Rights in excess of the Annual Firm Injection Rights will be charged at the Incremental Firm Injection Right.

Customers may contract for less than their maximum entitlement of deliverability. A Customer may contract up to this maximum entitlement with a combination of Firm and Interruptible deliverability as specified in Storage Service Charges.

3. Additional storage space or deliverability, in excess of the maximum allocated entitlements per Notes 1 and 2, may be available at market prices.

4. Storage Space and Withdrawal Rights are not assignable to any other party without the prior written consent of the Company.

5. Deliverability Inventory is defined as 20% of annual storage space.

6. Short Term Storage / Balancing Service is:

- i) a combined space and Interruptible deliverability service for short-term or off-peak storage in the Company's storage facilities, or
- ii) short-term Firm deliverability, or
- iii) a component of an operational balancing service offered.

RATE:	T2	STORAGE AND TRANSPORTATION RATES FOR CONTRACT CARRIAGE CUSTOMERS
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OVERRUN CHARGES

Annual Storage Space

Authorized Overrun is provided as Storage/Balancing Service. It is payable on all quantities on any Day in excess of the Customer's contracted Maximum Storage Space. Overrun will be authorized by the Company at its sole discretion. Storage Space Overrun equal to the Customer's Firm deliveries from TransCanada: less the Customer's Firm Contract Demand, all multiplied by the Days of Interruption called during the period of November 1 to March 31, will be automatically authorized until the following July 1. Authorized Overrun is not applicable to the Daily Variance Account.

If in any month, the Customer has Gas in storage in excess of the contracted Maximum Storage Space, and which has not been authorized by the Company or provided for under a short term supplemental Storage Service, such an event will constitute an occurrence of Unauthorized Overrun. The Unauthorized Overrun charge will apply to the greatest excess for each occurrence.

If on any Day the Gas storage balance for the account of the Customer is less than zero, the Unauthorized Overrun charge will apply for each GJ of Gas below a zero inventory level and this amount of Gas shall be deemed not to have been withdrawn from storage. The Gas shall be deemed to have been sold to the Customer at the highest spot price at Dawn in the month of occurrence and the month following occurrence as identified in the Canadian Gas Price Reporter and shall not be less than the Company's approved weighted average cost of Gas. If the Customer has contracted to provide its own deliverability inventory, the zero inventory level shall be deemed to mean twenty percent (20%) of the Annual Firm Storage Space.

Unauthorized Overrun	
Per GJ applied to the greatest excess for each occurrence	6.000 \$/GJ

Transportation and Storage Injections/Withdrawals

Overrun will be authorized by the Company at its sole discretion. The following Authorized Overrun rates are applied to any quantities transported, injected or withdrawn in excess of 103% of the Service Contract parameters. The Authorized Overrun rates are not applicable to the Daily Variance Account. Automatic authorization of Injection Overrun will be given during all Days a Customer has been interrupted.

	<u>Fuel</u> <u>Ratio</u>	<u>Commodity</u> & <u>Charge</u>
Authorized Overrun		
Firm or Interruptible Service		
Transportation	0.364%	1.1334 ¢/m³
Storage Injections	0.961%	0.070 \$/GJ
Storage Withdrawals	0.961%	0.070 \$/GJ

Overrun for which authorization has not been received shall constitute an occurrence of Unauthorized Overrun. For all quantities on any Day in excess of 103% of the Customer's contractual rights, for which authorization has not been received, the Customer will be charged the identified Unauthorized Overrun Charge, as appropriate. For the Daily Variance Account, this Unauthorized Storage Overrun rate will be charged on all quantities in excess of the Daily Variance Account maximum injection/withdrawal quantity.

Unauthorized Overrun Transportation Charge	6.7353 ¢/m³
Unauthorized Overrun Storage Injections/Withdrawals Charge	1.723 \$/GJ

RATE:	T2	STORAGE AND TRANSPORTATION RATES FOR CONTRACT CARRIAGE CUSTOMERS
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Unauthorized Overrun Non-Compliance Rate

Unauthorized Overrun Gas delivered any month during a period when a notice of Interruption is in effect. (\$60 per GJ)

234.4800 ¢/m³

Authorized Storage Balancing Service Firm Service

Space

6.000 \$/GJ

Injection/Withdrawal Maximum

6.000 \$/GJ

DIRECT PURCHASE SERVICES

Rider A - Direct Purchase shall be applicable to Customers who enter into Direct Purchase Services under this Rate Schedule.

TERMS AND CONDITIONS OF SERVICE

The provisions of PARTS II and III of the Company's Rate Handbook apply, as contemplated therein, to service under this Rate Schedule.

Effective May 1, 2024
Implemented May 1, 2024
OEB Order EB-2022-0200

Supersedes EB-2024-0093 Rate Schedule effective April 1, 2024.

RATE:	T3	STORAGE AND TRANSPORTATION RATES FOR CONTRACT CARRIAGE CUSTOMERS
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AVAILABILITY

To Enbridge Gas Customers in the Union South Rate Zone.

APPLICABILITY

To a Distributor:

- a) whose minimum annual transportation of Gas is 700,000 m³ or greater; and
- b) who enters into a Carriage Service Contract with the Company for the transportation or the storage and transportation of Gas for distribution to its Customers; and
- c) who has meters with electronic recording at each Point of Consumption; and
- d) for whom the Company has determined transportation and/or storage capacity is available; and
- e) who commenced and continued service under Rate T3 prior to January 1, 2019.

CHARACTER OF SERVICE

Service shall be Firm except for events as specified in the Service Contract including Force Majeure.

MONTHLY RATES AND CHARGES

The identified rates represent maximum prices for service. These rates may change periodically. Multi-year prices may also be negotiated, which may be higher than the identified rates.

Monthly Customer Charge

City of Kitchener \$ 23,315.94

	<u>Demand Charge</u>	<u>Fuel Ratio</u>	<u>Commodity & Charge</u>
Transportation Service Charges			
Per cubic metre of Firm Contract Demand	21.2803		¢/m ³
Per cubic metre of Firm Gas delivered to the Customer's Point(s) of delivery		0.481%	0.1173 ¢/m ³
Storage Service Charges (1)			
Annual Firm Storage Space			
Per GJ of contracted Maximum Annual Storage Space	0.012		\$/GJ
Annual Firm Injection/Withdrawal Right			
Per GJ of the contracted Maximum Annual Firm Injection/Withdrawal Right			
Utility provides deliverability inventory	1.764		\$/GJ
Customer provides deliverability inventory (5)	1.518		\$/GJ
Incremental Firm Injection Right			
Per GJ of the contracted Maximum Incremental Firm Injection Right	1.518		\$/GJ
Annual Interruptible Withdrawal Right			
Per GJ of the contracted Maximum Annual Interruptible Withdrawal Right	1.518		\$/GJ

RATE:	T3	STORAGE AND TRANSPORTATION RATES FOR CONTRACT CARRIAGE CUSTOMERS
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	<u>Demand Charge</u>	<u>Fuel Ratio</u>	<u>Commodity & Charge</u>
Storage Service Charges (1)			
Withdrawal Commodity			
Per GJ of all quantities withdrawn from storage up to the Maximum Daily Storage Withdrawal Quantity		0.496%	0.012 \$/GJ
Injection Commodity			
Per GJ of all quantities injected into storage up to the Maximum Daily Storage Injection Quantity		0.496%	0.012 \$/GJ

Rate Riders

The rates quoted herein shall be subject to the following Riders (if applicable):

- Rider A - Direct Purchase
- Rider D - Deferral and Variance Account Clearance
- Rider E - Revenue Adjustment
- Rider J - Carbon Charges

(1) Notes to Storage Charges

1. Annual Firm Storage Space

The maximum storage space available to a Customer at the rates specified herein is determined by one of the following storage allocation methodologies.

1.1 Aggregate Excess

Aggregate excess is the difference between the Customer's total 151-day winter Consumption (November 1 through March 31) and the Customer's average daily Consumption (Daily Contract Quantity) for the contract year multiplied by 151 days of winter. This calculation will be done using two years of historical data (with 25% weighting for each year) and one year of forecast data (with 50% weighting). If a Customer is new, or an existing Customer is undergoing a significant change in operations, the allocation will be based on forecast Consumption only, as negotiated between the Company and the Customer. Once sufficient historical information is available for the Customer, the standard calculation will be used. At each contract renewal, the aggregate excess calculation will be performed to set the new space allocation.

1.2 Obligated Daily Contract Quantity multiple of 15

Obligated Daily Contract Quantity is the Firm daily quantity of Gas which the Customer must deliver to the Company. The 15x obligated Daily Contract Quantity calculation will be done using the Daily Contract Quantity for the upcoming contract year. At each contract renewal, the 15x obligated Daily Contract Quantity calculation will be performed to set the new space allocation.

Customers may contract for less than their maximum entitlement of Firm storage space.

2. Annual Injection/Withdrawal Right (Deliverability)

The maximum level of deliverability available to a Customer at the rates specified herein is determined by one of the following storage deliverability allocation methodologies.

2.1 The greater of obligated DCQ and Firm CD less obligated DCQ.

Annual Firm Injection Rights are equal to 100% of their respective Annual Firm Withdrawal Rights. Injection Rights in excess of the Annual Firm Injection Rights will be charged at the Incremental Firm Injection Right.

Customers may contract for less than their maximum entitlement of deliverability. A Customer may contract up to this maximum entitlement with a combination of Firm and Interruptible deliverability as specified in Storage Service Charges.

RATE:	T3	STORAGE AND TRANSPORTATION RATES FOR CONTRACT CARRIAGE CUSTOMERS
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3. Additional storage space or deliverability, in excess of the maximum allocated entitlements per Notes 1 and 2, may be available at market prices.
4. Storage Space and Withdrawal Rights are not assignable to any other party without the prior written consent of the Company.
5. Deliverability Inventory is defined as 20% of annual storage space.
6. Short Term Storage / Balancing Service is:
 - i) a combined space and Interruptible deliverability service for short-term or off-peak storage in the Company's storage facilities, or
 - ii) short-term Firm deliverability, or
 - iii) a component of an operational balancing service offered.

OVERRUN CHARGES

Annual Storage Space

Authorized Overrun is provided as Storage/Balancing Service. It is payable on all quantities on any Day in excess of the Customer's contracted Maximum Storage Space. Overrun will be authorized by the Company at its sole discretion.

If in any month, the Customer has Gas in storage in excess of the contracted Maximum Storage Space, and which has not been authorized by the Company or provided for under a short term supplemental Storage Service, such an event will constitute an occurrence of Unauthorized Overrun. The Unauthorized Overrun charge will apply to the greatest excess for each occurrence.

If on any Day, the Gas storage balance for the account of the Customer is less than zero, the Unauthorized Overrun charge will apply for each GJ of Gas below a zero inventory level and this amount of Gas shall be deemed not to have been withdrawn from storage. The Gas shall be deemed to have been sold to the Customer at the highest spot price at Dawn in the month of occurrence and the month following occurrence as identified in the Canadian Gas Price Reporter and shall not be less than the Company's approved weighted average cost of Gas. If the Customer has contracted to provide its own deliverability inventory, the zero inventory level shall be deemed to mean twenty percent (20%) of the Annual Firm Storage Space.

Unauthorized Overrun	
Per GJ applied to the greatest excess for each occurrence	6.000 \$/GJ

Transportation, & Injection/Withdrawals Right

Overrun will be authorized by the Company at its sole discretion. The following Authorized Overrun rates are applied to any quantities transported, injected or withdrawn in excess of 103% of the Contract parameters.

Authorized Overrun Firm or Interruptible Service	<u>Fuel Ratio</u>	&	<u>Commodity Charge</u>
Transportation	0.481%		0.8169 ¢/m³
Storage Injections	0.961%		0.070 \$/GJ
Storage Withdrawals	0.961%		0.070 \$/GJ

RATE:	T3	STORAGE AND TRANSPORTATION RATES FOR CONTRACT CARRIAGE CUSTOMERS
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Overrun for which authorization has not been received shall constitute an occurrence of Unauthorized Overrun. For all quantities on any Day in excess of 103% of the Customer's contractual rights, for which authorization has not been received, the Customer will be charged the identified Unauthorized Overrun charge, as appropriate.

Unauthorized Overrun Transportation Charge	36.0000 ¢/m³
Unauthorized Overrun Storage Injections and Withdrawals Charge	9.212 \$/GJ
Authorized Storage Balancing Service Firm Service	
Space	6.000 \$/GJ
Injection / Withdrawal Maximum	6.000 \$/GJ

DIRECT PURCHASE SERVICES

Rider A - Direct Purchase shall be applicable to Customers who enter into Direct Purchase Services under this Rate Schedule.

TERMS AND CONDITIONS OF SERVICE

The provisions of PARTS II and III of the Company's Rate Handbook apply, as contemplated therein, to service under this Rate Schedule.

Effective May 1, 2024
Implemented May 1, 2024
OEB Order EB-2022-0200

Supersedes EB-2024-0093 Rate Schedule effective April 1, 2024.

RATE: 331	TECUMSEH TRANSPORTATION SERVICE
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APPLICABILITY

To any Customer who enters into an agreement with the Company pursuant to the Rate 331 Tariff (Tariff) for transportation service on the Company’s pipelines extending from Corunna (ANR) to Dawn. The Company will receive Gas at Corunna (ANR) and deliver the Gas at Dawn. Capitalized terms used in this Rate Schedule shall have the meanings ascribed to those terms in the Tariff.

CHARACTER OF SERVICE

Transportation Service under this Rate Schedule may be available on a Firm basis (FT Service) or an Interruptible basis (IT Service), subject to the terms and conditions of service set out in the Tariff and the applicable rates set out below.

MONTHLY RATES AND CHARGES

The following rates, effective May 1, 2024, shall apply in respect of FT and IT Service under this Rate Schedule.

	Demand Rate		Commodity Rate	
	\$/GJ	\$/10 ³ m ³	\$/GJ	\$/10 ³ m ³
FT Service	0.164	6.4175	-	-
IT Service	-	-	0.006	0.2280

FT Service: The monthly Demand Charge shall be the products obtained by multiplying the applicable Maximum Daily Volume by the above demand rate.

IT Service: The monthly Commodity Charge shall be the product obtained by multiplying the applicable Delivery Volume for the Month by the above commodity rate.

Rate Riders

The rates quoted herein shall be subject to the following Riders (if applicable):

- Rider D - Deferral and Variance Account Clearance
- Rider E - Revenue Adjustment
- Rider J - Carbon Charges

TERMS AND CONDITIONS OF SERVICE

The terms and conditions of FT and IT Service are set out in the Tariff. The provisions of PARTS II to III of the Company's Rate Handbook do not apply to Rate 331 service.

Effective **May 1, 2024**
Implemented **May 1, 2024**
OEB Order EB-2022-0200

Supersedes EB-2024-0093 Rate Schedule effective April 1, 2024.

RATE:	332	PARKWAY TO ALBION KING'S NORTH TRANSPORTATION SERVICE
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APPLICABILITY

To any Customer who enters into an agreement with the Company pursuant to the Rate 332 Tariff (Tariff) for transportation service on the Company's Albion Pipeline, as defined in the Tariff. Capitalized terms used in this Rate Schedule shall have the meanings ascribed to those terms in the Tariff.

CHARACTER OF SERVICE

Transportation service under this Rate Schedule shall be provided on a Firm basis, subject to the terms and conditions set out in the Tariff and this Rate Schedule.

MONTHLY RATES AND CHARGES

The following charges shall apply for transportation service under this Rate Schedule.

	<u>\$/GJ</u>	<u>\$/10³m³</u>
Monthly Contract Demand Charge	1.357	53.0277
Authorized Overrun Charge	0.054	2.1142

The Monthly Contract Demand Charge is equal to the Daily Contract Demand of \$0.045 per GJ or \$1.7434 per 10³m³.

Riders

The rates quoted herein shall be subject to the following Riders (if applicable):

- Rider D - Deferral and Variance Account Clearance
- Rider E - Revenue Adjustment
- Rider J - Carbon Charges

Monthly Minimum Bill

The Monthly Minimum Bill shall equal the applicable Monthly Contract Demand Charge times the Maximum Daily Quantity.

OVERRUN CHARGES

Authorized Overrun

The Company may, in its sole discretion, authorize transportation of Gas in excess of the Maximum Daily Quantity provided excess capacity is available. The excess volumes will be subject to the Authorized Overrun Charge.

TERMS AND CONDITIONS OF SERVICE

The terms and conditions of transportation service are set out in the Tariff. The provisions of Parts II to III of the Company's Rate Handbook do not apply to Rate 332 transportation service.

Effective May 1, 2024
Implemented May 1, 2024
OEB Order EB-2022-0200

Supersedes EB-2024-0093 Rate Schedule effective April 1, 2024.

RATE:	M12	TRANSPORTATION SERVICE
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APPLICABILITY

To any Customer who enters into an agreement with the Company pursuant to the Rate M12 Tariff for transportation service on the Company's Dawn-Parkway facilities, as defined in the Tariff.

Applicable Points

Dawn as a receipt point: Dawn (TCPL), Dawn (Facilities) and Dawn (Vector).

Dawn as a delivery point: Dawn (Facilities).

MONTHLY RATES AND CHARGES

The identified rates represent maximum prices for service. These rates may change periodically. Multi-year prices may also be negotiated, which may be higher than the identified rates.

	Demand Rate (per month)	Fuel and Commodity Rate	
		Fuel Ratio & Commodity Charge	
Firm Transportation (1) (2)			
Dawn to Parkway	3.864	Monthly fuel ratios shall be in accordance with Schedule "B".	\$/GJ
Dawn to Kirkwall	3.281		\$/GJ
Kirkwall to Parkway	0.583		\$/GJ
M12-X Firm Transportation			
Between Dawn, Kirkwall and Parkway	4.772	Monthly fuel ratios shall be in accordance with Schedule "B".	\$/GJ
Limited Firm/Interruptible Transportation (1)			
Dawn to Parkway – Maximum	9.273	Monthly fuel ratios shall be in accordance with Schedule "B".	\$/GJ
Dawn to Kirkwall – Maximum	9.273		\$/GJ

Rate Riders

The rates quoted herein shall be subject to the following Riders (if applicable):

Rider D - Deferral and Variance Account Clearance

Rider E - Revenue Adjustment

Rider J - Carbon Charges

Notes to Transportation Charges

1. The annual transportation fuel required is calculated by application of the YCR Formula, as per Transportation Fuel Charges below.
2. A Demand Charge of \$0.079/GJ/day/month will be applicable for Customers contracting for Firm all day transportation service in addition to the Demand Charges appearing on this schedule for Firm Transportation service to either Kirkwall or Parkway.

RATE:	M12	TRANSPORTATION SERVICE
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OVERRUN CHARGES

Authorized Overrun

Authorized Overrun rates will be payable on all quantities in excess of the Company's contractual obligation on any day. The Overrun charges payable will be calculated at the following rates. Overrun will be authorized at Enbridge Gas's sole discretion.

For purposes of applying the YCR Formula to transportation Overrun quantities, the transportation fuel revenue will be deemed to be equal to the fuel and Commodity Charge of the applicable service.

	Fuel and Commodity Charges		
	Fuel Ratio	&	Commodity Charge
Transportation Overrun			
Dawn to Parkway	Monthly fuel ratios		0.127 \$/GJ
Dawn to Kirkwall	shall be in accordance		0.108 \$/GJ
Kirkwall to Parkway	with schedule "B".		0.019 \$/GJ
M12-X Firm Transportation			
Between Dawn, Kirkwall and Parkway	Monthly fuel ratios		0.157 \$/GJ
	shall be in accordance		
	with schedule "B".		

Unauthorized Overrun

Authorized Overrun rates will be payable on all quantities up to 2% in excess of the Company's contractual obligation.

The Unauthorized Overrun rate shall be the higher of the reported daily spot price of Gas at either Dawn, Parkway, Niagara or Iroquois in the month of or the month following the month in which the Overrun occurred plus 25% for all usage on any day in excess of 102% of Enbridge Gas's contractual obligation.

RATE:

M12**TRANSPORTATION SERVICE****TRANSPORTATION FUEL CHARGES**

On a daily basis, the Shipper will provide the Company at the delivery point and delivery pressure as specified in the contract, a quantity (the Transportation Fuel Quantity) representing the Shipper's share of compressor fuel and unaccounted for Gas for transportation service on the Company's system.

The annual fuel charge in kind for transportation service in any contract year shall be equal to the sum of the application of the following equation applied monthly for the 12 months April through March (YCR Formula). In the event the actual quantity of fuel supplied by the Shipper was different from the actual fuel quantity as calculated using the YCR formula, an adjustment will be made. An appropriate adjustment in the fuel charges will be made in May for the previous 12 months ending March 31st to obtain the annual fuel charges as calculated using the applicable YCR Formula. At the Company's sole discretion Enbridge Gas may make more frequent adjustments than once per year. The YCR adjustments must be paid/remitted to/from Shippers at Dawn within one Billing Period after invoicing.

$$\text{YCR} = \sum_{1}^{4} [(0.002110 \times (\text{QT1} + \text{QT3})) + (\text{DSF} \times (\text{QT1} + \text{QT3})) + \text{F}_{\text{ST}}] \text{ For June 1 to Sept. 30}$$

plus

$$\sum_{5}^{12} [(0.002110 \times (\text{QT1} + \text{QT3})) + (\text{DWF} \times \text{QT1}) + \text{F}_{\text{WT}}] \text{ For Oct. 1 to May 31}$$

where: DSF = 0.00000 for Dawn summer fuel requirements
DWF = 0.00300 for Dawn winter fuel requirements

in which:

YCR Yearly Commodity Required

The sum of 12 separate monthly calculations of Commodity Quantities required for the period from April through March.

QT1 Monthly quantities in GJ transported easterly hereunder received at Dawn at not less than 4,850 kPa but less than 5,860 kPa (compression required at Dawn).

QT3 Monthly quantities in GJ transported westerly hereunder received at the Parkway Delivery Point.

F_{WT} The individual Shipper's monthly share of compressor fuel used in GJ which was required at Enbridge Gas's Lobo, Bright and Parkway Compressor Stations (Lobo, Bright and Parkway) to transport the same Shipper's QT1 monthly quantities easterly.

Lobo, Bright and Parkway compressor fuel required by each Shipper will be calculated each month.

The monthly Lobo and Bright compressor fuel will be allocated to each Shipper in the same proportion as the Shipper's monthly quantities transported is to the monthly transported quantity for all users including Enbridge Gas.

The monthly Parkway compressor fuel used will be allocated to each Shipper in the same proportion as the monthly quantity transported to Parkway (TCPL) for each user is to the total monthly quantity transported for all users including Enbridge Gas.

F_{ST} The individual Shipper's monthly share of compressor fuel used in GJ which was required at Enbridge Gas's Lobo, Bright and Parkway compressor stations to transport the same Shipper's quantity on the Dawn Parkway system.

Lobo, Bright and Parkway compressor fuel required by each Shipper will be calculated each month.

Notes:

- (i) In the case of easterly flow, direct deliveries by TCPL at Parkway to Enbridge Gas or on behalf of Enbridge Gas to the Company's Transportation Shippers will be allocated to supply the Company's markets on the Dawn-Parkway facilities starting at Parkway and proceeding westerly to successive laterals until exhausted.

RATE:

M12**TRANSPORTATION SERVICE****TERMS OF SERVICE**

For Rate M12 contracts with an effective date before October 1, 2010, the Schedule "A" (General Terms & Conditions) posted on the Enbridge Gas website at www.enbridgegas.com shall apply. For Rate M12 contracts with an effective date of October 1, 2010 or later, the Schedule "A 2010" (General Terms & Conditions) posted on the Enbridge Gas website at www.enbridgegas.com shall apply.

Nominations

For Rate M12 contracts with an effective date before October 1, 2010, Article XVI (Nominations) of the Schedule "A" posted on the Enbridge Gas website at www.enbridgegas.com shall apply. For Rate M12 contracts with an effective date of October 1, 2010 or later, Article XXII (Nominations) of the Schedule "A 2010" posted on the Enbridge Gas website at www.enbridgegas.com shall apply.

The Shipper will be required to nominate its Transportation Fuel Quantity in addition to its normal Nominations for transportation services.

Receipt and Delivery Points and Pressures

For Rate M12 contracts with an effective date of October 1, 2010 or later, Article XXIII (Receipt and Delivery Points and Pressures) of the Schedule "A 2010" posted on Enbridge Gas website at www.enbridgegas.com shall apply.

MONTHLY FUEL RATIOS

Monthly fuel rates and ratios under this rate schedule shall be in accordance with the attached Schedule "B".

Effective May 1, 2024
Implemented May 1, 2024
 OEB Order EB-2022-0200

Supersedes EB-2024-0093 Rate Schedule effective April 1, 2024.

RATE: M12	SCHEDULE B - MONTHLY TRANSPORTATION FUEL RATIOS
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FIRM OR INTERRUPTIBLE TRANSPORTATION COMMODITY

Month	M12-X Westerly				
	Dawn to Parkway Fuel Ratio	Dawn to Kirkwall Fuel Ratio	Kirkwall to Parkway Fuel Ratio	Parkway to Kirkwall, Dawn Fuel Ratio	Kirkwall to Dawn Fuel Ratio
	(%)	(%)	(%)	(%)	(%)
January	1.303	0.996	0.518	0.211	0.211
February	1.240	0.941	0.510	0.211	0.211
March	1.160	0.846	0.525	0.211	0.211
April	0.991	0.634	0.568	0.364	0.211
May	0.716	0.444	0.483	0.364	0.211
June	0.604	0.338	0.477	0.364	0.211
July	0.588	0.324	0.475	0.364	0.211
August	0.476	0.212	0.475	0.364	0.211
September	0.472	0.212	0.471	0.364	0.211
October	0.853	0.542	0.522	0.364	0.211
November	1.009	0.718	0.502	0.211	0.211
December	1.137	0.845	0.503	0.211	0.211

**FIRM OR INTERRUPTIBLE TRANSPORTATION COMMODITY
AUTHORIZED OVERRUN FUEL RATIOS AND FUEL RATES**

Month	M12-X Westerly				
	Dawn to Parkway Fuel Ratio	Dawn to Kirkwall Fuel Ratio	Kirkwall to Parkway Fuel Ratio	Parkway to Kirkwall, Dawn Fuel Ratio	Kirkwall to Dawn Fuel Ratio
	(%)	(%)	(%)	(%)	(%)
January	1.903	1.596	1.118	0.811	0.811
February	1.840	1.541	1.110	0.811	0.811
March	1.760	1.446	1.125	0.811	0.811
April	1.591	1.234	1.168	0.964	0.811
May	1.316	1.044	1.083	0.964	0.811
June	1.204	0.938	1.077	0.964	0.811
July	1.188	0.924	1.075	0.964	0.811
August	1.076	0.812	1.075	0.964	0.811
September	1.072	0.812	1.071	0.964	0.811
October	1.453	1.142	1.122	0.964	0.811
November	1.609	1.318	1.102	0.811	0.811
December	1.737	1.445	1.103	0.811	0.811

**Effective May 1, 2024
Implemented May 1, 2024
OEB Order EB-2022-0200**

Supersedes EB-2024-0093 Rate Schedule effective April 1, 2024.

RATE:	M13	TRANSPORTATION SERVICE FOR LOCALLY PRODUCED GAS
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APPLICABILITY

To any Customer who enters into an agreement with the Company pursuant to the Rate M13 Tariff for Gas received at a local production point to be transported to Dawn.

Applicable Points: Dawn as a delivery point: Dawn (Facilities).

MONTHLY RATES AND CHARGES

The identified rates represent maximum prices for service. These rates may change periodically. Multi-year prices may also be negotiated, which may be higher than the identified rates.

	<u>Charge</u>	<u>Fuel and Commodity Charges</u>		
		<u>Utility Supplied Fuel</u>	<u>Shipper Supplied Fuel Fuel Ratio</u>	<u>Commodity & Charge</u>
Monthly Fixed Charge per Customer Station	\$1,047.53			
Transmission Commodity Charge	0.039			\$/GJ
Delivery Commodity Charge		0.007	0.211%	\$/GJ
Authorized Overrun Charge		0.124	0.211%	0.116 \$/GJ

These charges are in addition to the transportation, storage and/or balancing charges which shall be paid for under Rate M12 or Rate C1, or other services that may be negotiated.

Rate Riders

The rates quoted herein shall be subject to the following Riders (if applicable):

- Rider D - Deferral and Variance Account Clearance
- Rider E - Revenue Adjustment
- Rider J - Carbon Charges

OVERRUN CHARGES

Authorized Overrun

The Authorized Overrun Charge is payable on all quantities transported in excess of the Company's obligation on any day. The Overrun charges payable will be calculated at the identified Authorized Overrun Charge. Overrun will be authorized at Enbridge Gas's sole discretion.

Unauthorized Overrun

The Authorized Overrun Charge is payable on all quantities transported up to 2% in excess of the Company's contractual obligation. The Unauthorized Overrun Charge during the November 1 to April 15 period will be \$50 per GJ for all usage on any day in excess of 102% of the Company's contractual obligation. The Unauthorized Overrun Charge during the April 16 to October 31 period will be \$9.373 per GJ for all usage on any day in excess of 102% of the Company's contractual obligation.

TERMS OF SERVICE

The General Terms & Conditions applicable to this rate schedule shall be in accordance with the Schedule "A 2013" (General Terms & Conditions) posted on the Enbridge Gas website at www.enbridgegas.com.

Effective May 1, 2024
Implemented May 1, 2024
OEB Order EB-2022-0200

Supersedes EB-2024-0093 Rate Schedule effective April 1, 2024.

RATE:	M16	STORAGE AND TRANSPORTATION SERVICES
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APPLICABILITY

To any Customer who enters into an agreement with the Company pursuant to the Rate M16 Tariff for transportation service rendered by Enbridge Gas for all quantities transported to and from embedded storage pools located within Enbridge Gas's franchise area and served using the Enbridge Gas's distribution and transmission assets.

Applicable Points

- Dawn as a receipt point: Dawn (Facilities).
- Dawn as a delivery point: Dawn (Facilities).

MONTHLY RATES AND CHARGES

The identified rates represent maximum prices for service. These rates may change periodically. Multi-year prices may also be negotiated, which may be higher than the identified rates.

Monthly Fixed Charge per Customer Station **\$1,711.45**

The monthly fixed charge will be applied once per month per Customer station regardless of service being Firm, Interruptible or a combination thereof.

Transmission Commodity Charge to Dawn **0.039 \$/GJ**

	Customers located East of Dawn	Customers located West of Dawn
Monthly Firm Demand Charge		
Per GJ of Firm Contract Demand	0.865	2.384 \$/GJ

Transportation Fuel

Charges to Dawn		
Commodity Rate - Utility Supplied Fuel	0.007	0.007 \$/GJ
Fuel Ratio - Shipper Supplied Fuel	0.211%	0.211%
Charges to the Pool		
Commodity Rate - Utility Supplied Fuel	0.008	0.017 \$/GJ
Fuel Ratio - Shipper Supplied Fuel	0.238%	0.528%

Riders

The rates quoted herein shall be subject to the following Riders (if applicable):

- Rider D - Deferral and Variance Account Clearance
- Rider E - Revenue Adjustment
- Rider J - Carbon Charges

RATE:	M16	STORAGE AND TRANSPORTATION SERVICES
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OVERRUN CHARGES

Authorized Overrun

The Authorized Overrun rate is payable on all quantities transported in excess of the Company's obligation. Overrun will be authorized at the Company's sole discretion.

	<u>Customers located East of Dawn</u>	<u>Customers located West of Dawn</u>
Firm Transportation:		
Charges to Dawn		
Commodity Rate - Utility Supplied Fuel	0.075	0.124 \$/GJ
Commodity Rate - Shipper Supplied Fuel	0.067	0.117 \$/GJ
Fuel Ratio - Shipper Supplied Fuel	0.211%	0.211%
Charges to the Pool		
Commodity Rate - Utility Supplied Fuel	0.037	0.096 \$/GJ
Commodity Rate - Shipper Supplied Fuel	0.028	0.078 \$/GJ
Fuel Ratio - Shipper Supplied Fuel	0.238%	0.528%

Unauthorized Overrun

Authorized Overrun rates payable on all transported quantities up to 2% in excess of the Company's contractual obligation.

The Unauthorized Overrun rate during the November 1 to April 15 period will be \$50 per GJ for all usage on any day in excess of 102% of the Company's contractual obligation. The Unauthorized Overrun rate during the April 16 to October 31 period will be \$9.373 per GJ for all usage on any day in excess of 102% of the Company's contractual obligation.

TERMS OF SERVICE

The General Terms & Conditions applicable to this rate schedule shall be in accordance with the Schedule "A 2013" (General Terms & Conditions) posted on the Enbridge Gas website at www.enbridgegas.com.

Effective May 1, 2024
Implemented May 1, 2024
OEB Order EB-2022-0200

Supersedes EB-2024-0093 Rate Schedule effective April 1, 2024.

RATE:	M17	TRANSPORTATION SERVICES
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APPLICABILITY

To any distributor in the Union South rate zone who is located east of Dawn and who enters into a Service Contract with Enbridge Gas pursuant to the Rate M17 Tariff for the transportation of Gas for distribution to its Customers. Transportation Services under this rate schedule is transportation on Enbridge Gas's pipeline facilities from any Applicable Receipt Point to the distributor's delivery area.

Applicable Points

- Dawn*
- Kirkwall
- Parkway (TCPL)

* Dawn as a receipt point: Dawn (TCPL), Dawn (Facilities) and Dawn (Vector).

MONTHLY RATES AND CHARGES

The identified rates represent maximum prices for service. These rates may change periodically. Multi-year prices may also be negotiated, which may be higher than the identified rates.

Monthly Charge

A Monthly Charge shall be applied each month to each distributor and is applicable to such distributor's delivery area. Should a new delivery area be served under this rate schedule, a distributor specific charge would be established at that time.

Monthly Charge - South Bruce **\$2,192.93**

	Monthly Demand Charge	Fuel Charges	
		Fuel Ratio	
		Apr.1 - Oct.31	Nov.1 - Mar.31
Firm Transportation Charges			
Dawn to Delivery Area	4.862	0.387%	0.869% \$/GJ
Kirkwall to Delivery Area or Dawn	2.982	0.211%	0.211% \$/GJ
Parkway (TCPL) to Delivery Area or Dawn	2.982	0.364%	0.211% \$/GJ

Rate Riders

The rates quoted herein shall be subject to the following Riders (if applicable):

- Rider D - Deferral and Variance Account Clearance
- Rider E - Revenue Adjustment
- Rider J - Carbon Charges

OVERRUN CHARGES

Authorized Overrun

Authorized Overrun will be payable on all quantities transported in excess of Enbridge Gas's contractual obligation on any day. The Authorized Overrun charges payable will be calculated at the following rates. Overrun will be authorized at the Company's sole discretion.

	Fuel and Commodity Charges		
	Fuel Ratio		
	Apr.1 - Oct.31	Nov.1 - Mar.31	Commodity & Charge
Dawn to Delivery Area	1.061%	1.544%	0.160 \$/GJ
Kirkwall to Delivery Area or Dawn	0.886%	0.886%	0.098 \$/GJ
Parkway (TCPL) to Delivery Area or Dawn	1.039%	0.886%	0.098 \$/GJ

RATE: M17	TRANSPORTATION SERVICES
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TERMS OF SERVICE

For Rate M17 contracts, the Schedule "A" (General Terms & Conditions) posted on the Enbridge Gas website at www.enbridgegas.com shall apply.

Nominations

For Rate M17 contracts, Article XXII (Nominations) of the Schedule "A" posted on the Enbridge Gas website at www.enbridgegas.com shall apply.

Nomination variances shall be handled in accordance with the applicable Limited Balancing Agreement.

Receipt and Delivery Points and Pressures

For Rate M17 contracts, Article XXIII (Receipt and Delivery Points and Pressures) of the Schedule "A" posted on the Enbridge Gas website at www.enbridgegas.com shall apply.

Effective May 1, 2024
Implemented May 1, 2024
OEB Order EB-2022-0200

Supersedes EB-2024-0093 Rate Schedule effective April 1, 2024.

RATE:	C1	TRANSPORTATION SERVICES
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APPLICABILITY

To any Customer who enters into a Service Contract with Enbridge Gas pursuant to Rate C1 Tariff for delivery of Gas to Enbridge Gas at one of Enbridge Gas's points listed below for redelivery by Enbridge Gas to Shipper at one of Enbridge Gas's points.

<u>Applicable Points</u>	(1)	(2)
	Ojibway	WDA
	St. Clair	NDA
	Dawn*	SSMDA
	Parkway	SWDA
	Kirkwall	CDA
	Bluewater	EDA

*Dawn as a receipt point: Dawn (TCPL), Dawn (Facilities) and Dawn (Vector).

*Dawn as a delivery point: Dawn (Facilities).

RATES AND CHARGES

The identified rates represent maximum prices for service. These rates may change periodically. Multi-year prices may also be negotiated, which may be higher than the identified rates.

	Monthly Demand Charges	Fuel Charges	
		Fuel Ratio	
		Apr.1 - Oct.31	Nov.1 - Mar.31
Firm Transportation			
Between:			
St. Clair & Dawn	2.384	0.265%	0.330% \$/GJ
Ojibway & Dawn	2.384	0.528%	0.371% \$/GJ
Bluewater & Dawn	2.384	0.265%	0.330% \$/GJ
From:			
Parkway to Kirkwall	0.908	0.364%	0.211% \$/GJ
Parkway to Dawn	0.908	0.364%	0.211% \$/GJ
Kirkwall to Dawn	1.602	0.211%	0.211% \$/GJ
Dawn to Kirkwall	3.281	0.387%	0.869% \$/GJ
Dawn to Parkway	3.864	0.671%	1.170% \$/GJ
Kirkwall to Parkway	0.583	0.496%	0.511% \$/GJ
Firm Transportation Between Two Points within Dawn:			
Dawn to Dawn-Vector	0.033	0.410%	0.211% \$/GJ
Dawn to Dawn-TCPL	0.156	0.211%	0.423% \$/GJ
Interruptible Transportation Between Two Points within Dawn*			
* includes Dawn (TCPL), Dawn (Vector), and Dawn Facilities		0.211%	0.211%

Rate Riders

The rates quoted herein shall be subject to the following Riders (if applicable):

- Rider D - Deferral and Variance Account Clearance
- Rider E - Revenue Adjustment
- Rider J - Carbon Charges

Interruptible and Short Term (1 year or less) Firm Transportation:

Maximum, includes fuel and Commodity Charges **\$75.00**

A Demand Charge of \$0.079/GJ/day/month will be applicable to Customers contracting for Firm all day transportation service in addition to the Demand Charges appearing on this schedule for all Firm Transportation service paths.

RATE:	C1	TRANSPORTATION SERVICES
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OVERRUN CHARGES

Authorized Overrun

The following Overrun rates are applied to any quantities transported in excess of the Contract parameters. Overrun will be authorized at the Company's sole discretion. Authorized Overrun for short-term Firm Transportation is available at negotiated rates.

	Fuel and Commodity Charges			
	Fuel Ratio		Commodity	
	Apr.1 - Oct.31	Nov.1 - Mar.31		
Firm Transportation				
Between:				
St. Clair & Dawn	0.265%	0.330%	0.078	\$/GJ
Ojibway & Dawn	0.528%	0.371%	0.078	\$/GJ
Bluewater & Dawn	0.265%	0.330%	0.078	\$/GJ
From:				
Parkway to Kirkwall	0.964%	0.811%	0.127	\$/GJ
Parkway to Dawn	0.964%	0.811%	0.127	\$/GJ
Kirkwall to Dawn	0.811%	0.811%	0.053	\$/GJ
Dawn to Kirkwall	0.987%	1.469%	0.108	\$/GJ
Dawn to Parkway	1.271%	1.770%	0.127	\$/GJ
Kirkwall to Parkway	1.096%	1.111%	0.019	\$/GJ
Firm Transportation Between Two Points within Dawn:				
Dawn to Dawn-Vector	0.410%	0.211%	0.001	\$/GJ
Dawn to Dawn-TCPL	0.211%	0.423%	0.005	\$/GJ

Unauthorized Overrun

The Unauthorized Overrun rate shall be the higher of the reported daily spot price of Gas at either, Dawn, Parkway, Niagara, Iroquois or Chicago in the month of or the month following the month in which the Overrun occurred plus 25% for all usage on any day in excess of 102% of the Company's contractual obligation.

TERMS OF SERVICE

For Rate C1 contracts with an effective date of October 1, 2010 or later, the Schedule "A 2010" (General Terms & Conditions) posted on the Enbridge Gas website at www.enbridgegas.com shall apply.

Nominations

For Rate C1 contracts with an effective date of October 1, 2010 or later, Article XXII (Nominations) the Schedule "A 2010" posted on the Enbridge Gas website at www.enbridgegas.com shall apply.

Receipt and Delivery Points and Pressures

For Rate C1 contracts with an effective date of October 1, 2020 or later, Article XXIII (Receipt and Delivery Points and Pressures) of the Schedule "A 2010" posted on Enbridge Gas website at www.enbridgegas.com shall apply.

Effective May 1, 2024
Implemented May 1, 2024
OEB Order EB-2022-0200

Supersedes EB-2024-0093 Rate Schedule effective April 1, 2024.

RIDER:	A	DIRECT PURCHASE
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APPLICABILITY

This rider is applicable to any Customer who enters into a Direct Purchase Agreement with the Company under any rate schedule other than the following: Rates 125 and 300 in the EGD Rate Zone (except where otherwise noted). Prior to 2024, this rider was included in the Rate R1 rate schedule, the Rate 30 rate schedule, the Union North and South Schedule A and EGD rate zone Rider H.

A. ADMINISTRATION RATES AND CHARGES

Monthly Direct Purchase Administration Charges		
Monthly Fee per pool/contract		\$122.00
Notice of Switch Letter Service Charge, per transaction		\$2.34
Distributor Consolidated Billing Charges		
Distributor Consolidated Billing Fee, per month, per account		\$2.23
Invoice Vendor Adjustment (IVA) Fee, per successful transaction		\$1.41
Parkway Delivery Commitment Incentive (PDCI)		
Credit applicable to Union South Rate Zone Bundled Direct Purchase and Transportation Service (T1, T2, T3) Parkway DCQ	(if applicable)	(0.166) \$/GJ

B. BALANCING RATES AND CHARGES

EGD RATE ZONE CHARGES

Average Cost of Firm Transportation

The average cost of Firm Transportation effective May 1, 2024:

Transportation Dawn	0.9400 ¢/m³
Transportation Western	4.4146 ¢/m³

In-Franchise Title Transfer Service

In any Direct Purchase Agreement between the Company and the Customer, a Customer may elect to initiate a transfer of Gas from one of its pools to the pool of another Customer for the purposes of reducing an imbalance between the Customer's deliveries and Consumption as recorded in its Banked Gas Account or Cumulative Imbalance Account. Elections must be made in accordance with the Company's policies and procedures related to transaction requests under the Direct Purchase Agreement.

The Company will not apply an Administration charge for transfers between pools that have similar Points of Receipt (i.e. both Ontario, both Western, or both Dawn Points of Receipt). For transfers between pools that have dissimilar Points of Receipt (i.e. one Ontario and one Western Point of Receipt or, one Western and one Dawn Point of Receipt), the Company will apply the following Administration Charge per transaction to the pool transferring the Gas (i.e. the seller or transferor).

Administration Charge	\$169.00 per transaction
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The applicable average cost of transportation above is adjusted for transfers between Western, Dawn and Ontario Points of Receipt, so that the seller pool (transferor) is charged the applicable cost for the quantity transferred and the buyer pool or (recipient) is remitted at the applicable cost for the quantity transferred.

Enhanced Title Transfer Service

In any Direct Purchase Agreement between the Company and the Customer, the Customer may elect to initiate a transfer of Gas between the EGD and Union rate zones and/or other market participants at Dawn for the purposes of reducing an imbalance between the Customer's deliveries and Consumption within the EGD rate zone. The ability of the Company to accept such an election may be constrained at various points in time for Customers obtaining services under any rate other than Rate 125 or 300 due to operational considerations of the Company.

RIDER:

A**DIRECT PURCHASE**

The cost for this service is separated between an Administration Charge that is applicable to all Customers and a Bundled Service Charge that is only applicable to Customers obtaining services under any rate other than Rate 125 or 300.

Administration Charge

Base Charge

\$50.00 per transaction

Commodity Charge

\$0.4822 per 10³m³**Bundled Service Charge**

The Bundled Service Charge shall be equal to the absolute difference between the Eastern Zone and Southwest Zone Firm Transportation tolls approved by the National Energy Board for TCPL at a 100% Load Factor.

Also, the average cost of transportation for the transferred quantity is charged to the Customer with a Western Point of Receipt for transfers to another party. The average cost of transportation below for the transferred quantity is remitted to the Customer with a Western Point of Receipt for transfers from another party.

Gas In Storage Title Transfer

A Customer that holds a contract for Storage Services under Rate 315 or 316 may elect to initiate a transfer of title to the Gas currently held in storage between the Storage Service and another Storage Service held by the Customer, or any other Customer that has contracted with the Company for Storage Services under Rate 315 or 316. The service will be provided on a Firm basis up to the quantity of Gas that is equivalent to the more restrictive Firm withdrawal and injection parameters of the two parties involved in the transfer. Transfer of title at rates above this level may be done on at the Company's discretion.

For Customers requesting service between two Storage Service Contracts that have like services, each party to the request shall pay an Administration Charge applicable to the request. Services shall be considered to be alike if the injection and deliverability rate at the ratchet levels in effect at the time of the request are the same and both services are Firm or both services are Interruptible. In addition to like services, the Company, at its sole discretion based on operational conditions, will also allow for the transfer of Gas from a Storage Service Contract that has a level of deliverability that is higher than the level of deliverability of the Storage Service Contract the Gas is being transferred to with only the Administration Charge being applicable to each party.

Administration Charge**\$25.00 per transaction**

In addition to the Administration Charge, Customers requesting service between two Storage Service Contracts not addressed in the preceding paragraph would be subject to the injection and withdrawal charges specified in their contracts.

BGA Rollover**0.8292 ¢/m³****Curtailment Delivered Supply****No Charge****Make-up Gas and Suspensions****No Charge****Incremental Storage Space / Loan Service**

May be available from the Company at negotiated prices.

UNION NORTH RATE ZONE CHARGES**Bundled Transportation****In-franchise Transfers from Union North West Bundled Transportation Service**

For transfer of Gas to:

Union North East and Union South Bundled Transportation and Union South Transportation (Rate T1, T2 and T3)

1.056 \$/GJ

Union North West Bundled Transportation

0.026 \$/GJ**In-franchise Transfers from Union North East Bundled Transportation Service**

For transfer of Gas to:

Union North East and Union South Bundled Transportation and Union South Transportation (Rate T1, T2 and T3)

0.026 \$/GJ

Union North West Bundled Transportation

0.026 \$/GJ

RIDER:

A**DIRECT PURCHASE****Ex-franchise Transfers at Dawn**

For transfer of Gas from:

Union North West Bundled Transportation Service
 Union North East Bundled Transportation Service

1.072 \$/GJ
0.026 \$/GJ

DCQ Assignment**No Charge****Incremental Supply & Suspensions****No Charge****Incremental Storage Space / Loan Service**

May be available from the Company at negotiated prices.

Transportation Customer Balancing Service (CBS)**Daily Balancing Service Fee**

Applied to all CBS quantities based on a proportionate share of TransCanada costs incurred by the Company to provide the balancing service.

CBS Commodity Fees

Applied to all CBS quantities injected or withdrawn on the day if the CBS opening balance is less than 40% of CBS upper tolerance.

0.03 \$/GJ

Applied to all CBS quantities injected or withdrawn on the day if the CBS opening balance is between 40% and 100% of CBS upper tolerance.

0.05 \$/GJ

If authorized, Overrun will be charged 50% of the Union North Bundled (T-Service) Storage Authorized Overrun Commodity Charge for Rate 20 or Rate 100 as applicable for all CBS quantities if the CBS opening balance exceeds the upper tolerance. If unauthorized, Overrun will be charged the greater of i) 100% of the Union North Bundled (T-Service) Storage Authorized Overrun Commodity Charge for Rate 20 or Rate 100 or ii) the maximum cumulative balancing fee as defined in TransCanada's tariff for all CBS quantities if the CBS opening balance exceeds the upper tolerance.

For Customers who have contracted for the hourly CBS service, an Overrun charge is applied if a Customer's injection into or withdrawal from the CBS account in any hour exceeds the Customer's contracted Hourly Balancing Amount. The Hourly Overrun Fee is applied on all quantities in any hour in excess of the Hourly Balancing Amount. If authorized, Overrun will be charged 50% of the Union North Bundled (T-Service) Storage Authorized Overrun Commodity Charge for Rate 20 and Rate 100. If unauthorized, Overrun will be charged the greater of i) 100% of the Union North Bundled (T-Service) Storage Authorized Overrun Commodity Charge for Rate 20 and Rate 100 or ii) the maximum cumulative balancing fee as defined in TransCanada's tariff.

CBS Cumulative Balancing Fee

The Cumulative Balancing Service Fee is applied daily when a Customer's CBS ending balance exceeds the Customer's upper tolerance. The Cumulative Balancing Fee is calculated as 25% of the Kingston Public Utilities Corporation (KPUC) EDA FT (1) toll, as defined in TransCanada's tariff, multiplied by the CBS ending balance in excess of the upper tolerance. The fee is applied daily if a Customer's CBS ending balance exceeds their upper tolerance. The Fee applies only to the quantity in excess of the upper tolerance.

For Customers who have contracted for the Hourly CBS Service, the CBS Cumulative Balancing Service Fee is applied if a Customer's maximum hourly CBS balance for the day is in excess of the Customer's upper tolerance. The Fee applies only to the quantity in excess of the upper tolerance.

(1) TransCanada rates, Mainline FT tolls in effect

Incremental Storage Space / Loan Service

May be available from the Company at negotiated prices.

UNION SOUTH RATE ZONE CHARGES**In-franchise Transfers from Union South Bundled Transportation Service****0.026 \$/GJ**

For transfer of Gas to:

Union North and Union South Bundled Transportation and Union South Transportation
 (Rate T1, T2 and T3)

RIDER:	A		DIRECT PURCHASE
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In-franchise Transfers from Union South Transportation Service (Rate T1, T2 and T3) No Charge

For transfer of Gas to:

Union North and Union South Bundled Transportation and Union South Transportation
(Rate T1, T2 and T3)

Underground In-franchise Transfer (UIFT) (applicable to Rate T1, T2 and T3) No Charge

Daily Variance Account Transfer During Interruption (applicable to CMS Customers under Rate T2) No Charge

Ex-franchise Transfers at Dawn

For transfer of Gas from:

Union South Bundled Transportation Service

0.026 \$/GJ

Union South Transportation Service (Rate T1, T2 and T3)

No Charge

Discretionary Gas Supply Service (DGSS)

Gas Supply Administration Charge (in addition to supply cost)

0.055 \$/GJ

DCQ Assignment No Charge

Incremental Supply & Suspensions No Charge

Incremental Storage Space / Loan Service

May be available from the Company at negotiated prices.

C. COMPLIANCE RATES AND CHARGES

EGD RATE ZONE CHARGES

Unauthorized Supply Overrun Gas

The quantity of Gas by which the Daily Contract Quantity applicable exceeds the Daily Delivered Volume delivered by the Customer to the Company shall constitute Unauthorized Supply Overrun Gas. The rate applicable shall be 150% of the highest price on each day on which an overrun occurred for the calendar month as published in the Gas Daily for the Niagara and Iroquois export points for the Enbridge CDA and the Enbridge EDA delivery areas respectively.

Failure to Balance a Supply Shortfall Position

Any quantity of Gas that is not within 5.5% of the lower tolerance of the BGA at the end of the applicable pool's term will have been deemed as sold to the Company at the rates below:

Bundled Western Transportation Service

A price equal to 120% of the average price over the contract year, based on the published index price for the Monthly AECO/NIT supply adjusted for Nova's AECO to Empress transportation tolls and compressor fuel costs.

Bundled Dawn Transportation Service

A price equal to 120% of the average price over the contract year, based on the published index price for the Monthly AECO/NIT supply adjusted for Nova's AECO to Empress transportation tolls including compressor fuel costs, plus the Company's average transportation cost to its franchise area over the contract year and less the Company's average Dawn T-Service transportation cost to the franchise area over the contract year.

Bundled Ontario Transportation Service

A price equal to 120% of the average price over the contract year, based on the published index price for the Monthly AECO/NIT supply adjusted for Nova's AECO to Empress transportation tolls and compressor fuel costs, plus the Company's average transportation cost to its franchise area over the contract year.

RIDER:

A**DIRECT PURCHASE****Failure to Balance an Excess Supply Position**

Any quantity of Gas that is not within 5.5% of the upper tolerance of the BGA at the end of the applicable pool's term will have been deemed as sold to the Company at the rates below:

Bundled Western Transportation Service

A price equal to 80% of the average price over the contract year, based on the published index price for the Monthly AECO/NIT supply adjusted for Nova's AECO to Empress transportation tolls and compressor fuel costs, less the Company's average transportation cost to its franchise area over the contract year.

Bundled Dawn Transportation Service

A price equal to 80% of the average price over the contract year, based on the published index price for the Monthly AECO/NIT supply adjusted for Nova's AECO to Empress transportation tolls including compressor fuel costs, less the Company's average Dawn T-Service transportation cost to the franchise area over the contract year.

Bundled Ontario Transportation Service

A price equal to 80% of the average price over the contract year, based on the published index price for the Monthly AECO/NIT supply adjusted for Nova's AECO to Empress transportation tolls and compressor fuel costs.

UNION NORTH RATE ZONE CHARGES**Bundled Direct Purchase****Failure to Deliver**

If the Company chooses to replace the Gas, the Customer must reimburse the Company.

Failure to Balance a Supply Shortfall Position

The Customer must reimburse the Company for the shortfall balance at a rate equivalent to the Enbridge Gas Alberta Border reference price for customers in the North West rate zone or the Enbridge Gas Dawn reference price for customers in the North East rate zone.

Failure to Balance an Excess Supply Position

The Customer will be reimbursed by the Company for the excess supply at a rate equivalent to the Enbridge Gas Alberta Border reference price for customers in the North West rate zone or the Enbridge Gas Dawn reference price for customers in the North East rate zone.

UNION SOUTH RATE ZONE CHARGES**Bundled Direct Purchase****Failure to Deliver**

Applied to quantities not delivered to the Company in the event the Customer's supply fails.

3.050 \$/GJ

If the Company chooses to replace the Gas, the Customer must reimburse the Company.

Banked Gas Account Overdraft

Applied when Customer does not deliver enough gas to meet balancing obligations. The charge for banked Gas purchases shall be the greater of the highest daily spot cost at Dawn in the month of or the month following the month in which Gas is sold under this rate and shall not be less than the Enbridge Gas Dawn reference price.

Banked Gas Account Overrun**6.000 \$/GJ**

Applied when Customer does not remove enough gas to meet balancing obligations.

RIDER:

A

DIRECT PURCHASE

Transportation Service (Rate T1, T2 and T3)

Failure to Deliver

Applied to quantities not delivered to the Company in the event the Customer's supply fails.
If the Company chooses to replace the Gas, the Customer must reimburse the Company.

3.050 \$/GJ

Effective May 1, 2024
Implemented May 1, 2024
OEB Order EB-2022-0200

Supersedes EB-2024-0093 Rate Schedule effective April 1, 2024.

RIDER: C	GAS COST ADJUSTMENT
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APPLICABILITY

This rider is applicable to all gas sold or delivered during the period of May 1, 2024 to December 31, 2024. (1)

RATES AND CHARGES

	Sales Service (¢/m ³)	Western Transportation Service (¢/m ³)	Ontario Transportation Service (¢/m ³)	Dawn Transportation Service (¢/m ³)
<u>EGD Rate Zone</u>				
Rate Class				
Rate 1	(1.6958)	0.0325	(0.1664)	(0.1664)
Rate 6	(1.6976)	0.0457	(0.1532)	(0.1532)
Rate 100	(1.6976)	0.0457	(0.1532)	(0.1532)
Rate 110	(2.8008)	0.1639	(0.0350)	(0.0350)
Rate 115	(2.9414)	0.1888	(0.0101)	(0.0101)
Rate 135	(2.9313)	0.1989	0.0000	0.0000
Rate 145	(1.8990)	0.1243	(0.0746)	(0.0746)
Rate 170	(1.9959)	0.1655	(0.0334)	(0.0334)
Rate 200	(1.5009)	0.0499	(0.1490)	(0.1490)

	Union North West		Union North East	
	Sales Service (¢/m ³)	Bundled Transportation Service (¢/m ³)	Sales Service (¢/m ³)	Bundled Transportation Service (¢/m ³)
<u>Union Rate Zones</u>				
Union North Rate Class				
Rate 01	(2.5676)	0.3778	(0.2986)	(0.0819)
Rate 10	(2.5676)	0.3778	(0.2986)	(0.0819)
Rate 20	(2.5676)	0.3778	(0.2986)	(0.0819)
Rate 25	-	-	-	-
Rate 100	(2.9454)	-	(0.2167)	-

	Sales Service (¢/m ³)
<u>Union South Rate Class</u>	
Rate M1	(1.0985)
Rate M2	(1.0985)
Rate M4	(1.0985)
Rate M5	(1.0985)
Rate M7	(1.0985)
Rate M9	(1.0985)

RIDER: C	GAS COST ADJUSTMENT
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<u>EGD Rate Zone</u>	<u>Sales Service</u>	<u>Western Transportation Service</u>	<u>Ontario Transportation Service</u>	<u>Dawn Transportation Service</u>
Rate Class	(¢/m ³)	(¢/m ³)	(¢/m ³)	(¢/m ³)
Rate 1	Gas Supply Commodity Charge	(1.7283)		
	Gas Supply Transportation Charge	0.1989	0.1989	
	<u>Gas Supply Load Balancing Charge</u>	<u>(0.1664)</u>	<u>(0.1664)</u>	<u>(0.1664)</u>
	Total	(1.6958)	0.0325	(0.1664)
Rate 6	Gas Supply Commodity Charge	(1.7433)		
	Gas Supply Transportation Charge	0.1989	0.1989	
	<u>Gas Supply Load Balancing Charge</u>	<u>(0.1532)</u>	<u>(0.1532)</u>	<u>(0.1532)</u>
	Total	(1.6976)	0.0457	(0.1532)
Rate 100	Gas Supply Commodity Charge	(1.7433)		
	Gas Supply Transportation Charge	0.1989	0.1989	
	<u>Gas Supply Load Balancing Charge</u>	<u>(0.1532)</u>	<u>(0.1532)</u>	<u>(0.1532)</u>
	Total	(1.6976)	0.0457	(0.1532)
Rate 110	Gas Supply Commodity Charge	(2.9647)		
	Gas Supply Transportation Charge	0.1989	0.1989	
	<u>Gas Supply Load Balancing Charge</u>	<u>(0.0350)</u>	<u>(0.0350)</u>	<u>(0.0350)</u>
	Total	(2.8008)	0.1639	(0.0350)
Rate 115	Gas Supply Commodity Charge	(3.1302)		
	Gas Supply Transportation Charge	0.1989	0.1989	
	<u>Gas Supply Load Balancing Charge</u>	<u>(0.0101)</u>	<u>(0.0101)</u>	<u>(0.0101)</u>
	Total	(2.9414)	0.1888	(0.0101)
Rate 135	Gas Supply Commodity Charge	(3.1302)		
	Gas Supply Transportation Charge	0.1989	0.1989	
	<u>Gas Supply Load Balancing Charge</u>	<u>0.0000</u>	<u>0.0000</u>	<u>0.0000</u>
	Total	(2.9313)	0.1989	0.0000
Rate 145	Gas Supply Commodity Charge	(2.0233)		
	Gas Supply Transportation Charge	0.1989	0.1989	
	<u>Gas Supply Load Balancing Charge</u>	<u>(0.0746)</u>	<u>(0.0746)</u>	<u>(0.0746)</u>
	Total	(1.8990)	0.1243	(0.0746)
Rate 170	Gas Supply Commodity Charge	(2.1614)		
	Gas Supply Transportation Charge	0.1989	0.1989	
	<u>Gas Supply Load Balancing Charge</u>	<u>(0.0334)</u>	<u>(0.0334)</u>	<u>(0.0334)</u>
	Total	(1.9959)	0.1655	(0.0334)
Rate 200	Gas Supply Commodity Charge	(1.5508)		
	Gas Supply Transportation Charge	0.1989	0.1989	
	<u>Gas Supply Load Balancing Charge</u>	<u>(0.1490)</u>	<u>(0.1490)</u>	<u>(0.1490)</u>
	Total	(1.5009)	0.0499	(0.1490)

RIDER: C	GAS COST ADJUSTMENT
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		Union North West		Union North East	
		Sales Service	Bundled Transportation Service	Sales Service	Bundled Transportation Service
<u>Union Rate Zones</u>					
Union North Rate Class		(¢/m³)	(¢/m³)	(¢/m³)	(¢/m³)
Rate 01	Gas Supply Commodity Charge	(2.9454)		(0.2167)	
	<u>Gas Supply Transportation Charge</u>	<u>0.3778</u>	<u>0.3778</u>	<u>(0.0819)</u>	<u>(0.0819)</u>
	Total	(2.5676)	0.3778	(0.2986)	(0.0819)
Rate 10	Gas Supply Commodity Charge	(2.9454)		(0.2167)	
	<u>Gas Supply Transportation Charge</u>	<u>0.3778</u>	<u>0.3778</u>	<u>(0.0819)</u>	<u>(0.0819)</u>
	Total	(2.5676)	0.3778	(0.2986)	(0.0819)
Rate 20	Gas Supply Commodity Charge	(2.9454)		(0.2167)	
	<u>Gas Supply Transportation Charge</u>	<u>0.3778</u>	<u>0.3778</u>	<u>(0.0819)</u>	<u>(0.0819)</u>
	Total	(2.5676)	0.3778	(0.2986)	(0.0819)
Rate 25	Gas Supply Commodity Charge	-		-	
	<u>Gas Supply Transportation Charge</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>
	Total	-	-	-	-
Rate 100	Gas Supply Commodity Charge	(2.9454)		(0.2167)	
	<u>Gas Supply Transportation Charge</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>
	Total	(2.9454)	-	(0.2167)	-
		Sales Service			
Union South Rate Class		(¢/m³)			
Rate M1	Gas Supply Commodity Charge	(1.0985)			
Rate M2	Gas Supply Commodity Charge	(1.0985)			
Rate M4	Gas Supply Commodity Charge	(1.0985)			
Rate M5	Gas Supply Commodity Charge	(1.0985)			
Rate M7	Gas Supply Commodity Charge	(1.0985)			
Rate M9	Gas Supply Commodity Charge	(1.0985)			

Notes:

(1) The gas cost adjustments displayed are from EB-2024-0093.

Effective May 1, 2024
Implemented May 1, 2024
OEB Order EB-2022-0200

Supersedes EB-2024-0093 Rate Schedule effective April 1, 2024.

RIDER: D	DEFERRAL AND VARIANCE ACCOUNT CLEARANCE
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APPLICABILITY

This rider is applicable to all Gas sold or delivered during the period of May 1, 2024 to December 31, 2024.

RATES AND CHARGES

EGD Rate Zone

Rate Class	(3.9521)	¢/m ³
Rate 1	(1.0692)	¢/m ³
Rate 6	(0.0000)	¢/m ³ /d
Rate 100	(4.0395)	¢/m ³ /d
Rate 110	(7.5925)	¢/m ³ /d
Rate 115	(2.2290)	¢/m ³ /d
Rate 125	(0.2004)	¢/m ³
Rate 135	(4.4431)	¢/m ³ /d
Rate 145	(1.2393)	¢/m ³ /d
Rate 170	1.6945	¢/m ³ /d
Rate 200	0.0000	¢/m ³ /d
Rate 300		

Union Rate Zones

Union North Rate Class		
Rate 01	(4.8016)	¢/m ³
Rate 10	(1.8626)	¢/m ³
Rate 20	(3.5985)	¢/m ³ /d
Rate 25	(0.6442)	¢/m ³
Rate 100	(6.0484)	¢/m ³ /d
Union South Rate Class		
Rate M1	(3.9788)	¢/m ³
Rate M2	(1.6595)	¢/m ³
Rate M4 Firm	(12.0941)	¢/m ³ /d
Rate M4 Interruptible	(5.6484)	¢/m ³
Rate M5 Interruptible	(3.5415)	¢/m ³
Rate M7 Firm	(3.2919)	¢/m ³ /d
Rate M7 Interruptible	(0.2064)	¢/m ³
Rate M9	(6.0326)	¢/m ³ /d
Rate T1 Firm	(11.3486)	¢/m ³ /d
Rate T1 Interruptible	(0.2393)	¢/m ³
Rate T2 Firm	(5.3881)	¢/m ³ /d
Rate T2 Interruptible	(3.0614)	¢/m ³
Rate T3	(6.8151)	¢/m ³ /d

Effective May 1, 2024
Implemented May 1, 2024
OEB Order EB-2022-0200

Supersedes EB-2024-0093 Rate Schedule effective April 1, 2024.

RIDER:

E**REVENUE ADJUSTMENT****APPLICABILITY**

This rider is applicable to all services below during the period of May 1, 2024 to December 31, 2024.

RATES AND CHARGES

<u>EGD Rate Zone</u>	<u>Rate Adjustment Rider Unit Rate (cents/m³)</u>
<u>Rate 1</u>	
Delivery Charges - Commodity	0.5214
Gas Supply Transportation Charge	0.0027
Gas Supply Transportation Dawn Charge	0.0240
Gas Supply Commodity Charge	0.0031
<u>Rate 6</u>	
Delivery Charges - Commodity	0.4692
Gas Supply Transportation Charge	0.0027
Gas Supply Transportation Dawn Charge	0.0199
Gas Supply Commodity Charge	0.0039
<u>Rate 100</u>	
Delivery Charge - Contract Demand	0.6143
Delivery Charge - Commodity	1.0282
Gas Supply Transportation Charge	0.0020
Gas Supply Transportation Dawn Charge	0.0169
Gas Supply Commodity Charge	0.0028
<u>Rate 110</u>	
Delivery Charge - Contract Demand	0.3995
Delivery Charges - Commodity	0.0151
Gas Supply Transportation Charge	0.0013
Gas Supply Transportation Dawn Charge	0.0121
Gas Supply Commodity Charge	0.0008
<u>Rate 115</u>	
Delivery Charge - Contract Demand	0.3824
Delivery Charges - Commodity	(0.0467)
Gas Supply Transportation Charge	0.0017
Gas Supply Transportation Dawn Charge	0.0094
Gas Supply Commodity Charge	0.0011
<u>Rate 125</u>	
Delivery Charge - Contract Demand	0.2115
<u>Rate 135</u>	
<u>Winter</u>	
Delivery Charges - Commodity	0.2205
<u>Summer</u>	
Delivery Charges - Commodity	0.0331
Gas Supply Transportation Charge	0.0002
Gas Supply Transportation Dawn Charge	0.0004
Gas Supply Commodity Charge	0.0001

RIDER:	E	REVENUE ADJUSTMENT
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Rate 145

Delivery Charge - Contract Demand	0.1277
Delivery Charges - Commodity	(3.2209)
Gas Supply Transportation Charge	0.0024
Gas Supply Transportation Dawn Charge	0.0148
Gas Supply Commodity Charge	0.0017

Rate 170

Delivery Charge - Contract Demand	0.0641
Delivery Charges - Commodity	(0.0385)
Gas Supply Transportation Charge	0.0012
Gas Supply Transportation Dawn Charge	0.0111
Gas Supply Commodity Charge	0.0007

Rate 200

Delivery Charge - Contract Demand	0.2192
Delivery Charge - Commodity	0.0383
Gas Supply Transportation Charge	0.0023
Gas Supply Transportation Dawn Charge	0.0114
Gas Supply Commodity Charge	0.0014

Union North Rate Zone**Rate 01**

Delivery Charges - Commodity	0.8318
Gas Supply Transportation Charge	
Union North West	(0.0106)
Union North East	0.0005
Gas Supply Storage Charge	
Union North West	0.0682
Union North East	0.0847
Gas Supply Commodity Charge	
Union North West	0.0075
Union North East	0.0075

Rate 10

Delivery Charges - Commodity	(0.2675)
Gas Supply Transportation Charge	
Union North West	(0.0106)
Union North East	0.0004
Gas Supply Storage Charge	
Union North West	0.0422
Union North East	0.0512
Gas Supply Commodity Charge	
Union North West	0.0062
Union North East	0.0057

Rate 20

Delivery Charges - Contract Demand	0.1352
Delivery Charges - Commodity	(0.0053)
Gas Supply Demand Charge	
Union North West	0.0791
Union North East	0.0587
Gas Supply Transportation Charge	
Union North West	0.0021
Union North East	0.0016

RIDER:	E	REVENUE ADJUSTMENT
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Gas Supply Commodity Charge	
Union North West	0.0027
Union North East	0.0016
Bundled (T-Service) Storage Demand (\$/GJ)	0.122

Rate 25

Delivery Charge - Commodity (average)	0.0461
Gas Supply Commodity Charge	
Union North West	0.0005
Union North East	0.0260

Rate 100

Delivery Charge - Contract Demand	(0.0250)
Delivery Charge - Commodity	(0.0007)

Union South Rate Zone**Rate M1**

Delivery Charges - Commodity	0.2722
Storage Charge	0.0353
Gas Supply Commodity Charge	(0.0026)

Rate M2

Delivery Charges - Commodity	(0.2357)
Storage Charge	0.0258
Gas Supply Commodity Charge	(0.0018)

Rate M4

Delivery Charges - Contract Demand	0.8315
Delivery Charges - Commodity	0.0580
Interruptible Delivery Charge Commodity (average)	(0.1011)
Gas Supply Commodity Charge	(0.0005)

Rate M5

Delivery Charge - Contract Demand	1.8842
Delivery Charges - Commodity	(0.0377)
Interruptible Delivery Charge Commodity (average)	(0.0565)
Gas Supply Commodity Charge	(0.0007)

Rate M7

Delivery Charge - Contract Demand	1.5391
Delivery Charge - Commodity	0.0115
Interruptible Delivery Charge Commodity (average)	0.2792
Gas Supply Commodity Charge	(0.0012)

Rate M9

Delivery Charge - Contract Demand	0.3703
Delivery Charge - Commodity	0.0081
Gas Supply Commodity Charge	(0.0024)

RIDER:	E	REVENUE ADJUSTMENT
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Rate T1

Transportation Demand	(0.6945)
Transportation Commodity	0.0061
Interruptible Delivery Commodity (Avg Price)	(0.0222)
Storage Demand (\$/GJ)	0.000
Storage Injection Withdrawal Rights (\$/GJ)	0.024
Storage Commodity (\$/GJ)	0.001

Rate T2

Transportation Demand	0.0728
Transportation Commodity	0.0047
Interruptible Delivery Commodity (Avg Price)	0.1424
Storage Demand (\$/GJ)	0.000
Storage Injection Withdrawal Rights (\$/GJ)	0.024
Storage Commodity (\$/GJ)	0.001

Rate T3

Transportation Demand	0.2965
Transportation Commodity	0.0122
Storage Demand (\$/GJ)	0.000
Storage Injection Withdrawal Rights (\$/GJ)	0.024
Storage Commodity (\$/GJ)	0.001

Parkway Delivery Commitment Incentive ("PDCI")

PDCI (\$/GJ)	0.004
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Effective May 1, 2024
Implemented May 1, 2024
OEB Order EB-2022-0200

Supersedes EB-2024-0093 Rate Schedule effective April 1, 2024.

RIDER:	G	SERVICE CHARGES
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APPLICABILITY

This rider is applicable to any Customer utilizing any service outlined in this schedule.

RATES AND CHARGES

	<u>Rate</u> (excluding HST)
New Account Establishing a new Customer account and activating billing information.	\$ 25.00 per new account
Non-Sufficient Funds Recovers the amount charged from the financial institution.	\$ 20.00 per occurrence
Construction Heat Activation For the temporary use of Gas for buildings under construction before a building is occupied.	\$ 120.00 per occurrence
Safety Inspection To review the condition of appliances that must be performed when Gas is either first introduced or reintroduced at a premise. First inspections at the time Gas is first introduced to a premise is free of charge.	\$ 120.00 per premise
Meter Unlock For turning the meter on after deactivation to reconnect the Customer to Gas service.	\$ 120.00 per occurrence
Meter Dispute Test When a Customer disputes the accuracy of a meter at their premise and requests a meter test. The charge is applied if the test confirms the meter was not faulty.	\$ 100.00 per occurrence
Extra Length Charge (ELC) New residential services connecting to existing mains are allowed a 20 metre service at no cost to the Customer. Any service longer than this allowable threshold is charged an ELC on a per metre basis. (1)	\$ 159.00 per metre beyond 20 metres
<u>Damage Cost Recovery Charges (2)</u>	
Emergency Crew Response Redirecting resources from active field sites of planned Enbridge Gas work in order to respond to a damage.	\$ 290.00 per damage
Damage Investigation Dispatching resources to analyze damage and determine the root cause.	\$ 550.00 per damage
Loss of Containment (Gas Loss) Recovers the value of Gas fugitive emissions lost to the atmosphere.	Varies

Notes:

- (1) Service length is measured from the property line to the metre location.
- (2) Actual damage charge recoveries can be subject to litigation and dispute processes, including court orders and settlements.

RIDER:	G	SERVICE CHARGES
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Rate
(excluding HST)

Custom Charges

Required to recover the costs incurred per occurrence for a variety of services where the work and the associated costs are not consistent. The custom charge can include regular labour, overtime labour, third party invoices and/or material. Examples of custom charges include damage response, damage remediation and ad-hoc Customer requested services. Custom charges also include installation costs in the event a Customer does not use Gas within six months of installation of a new Gas service.

Regular Labour	\$ 178.00 per hour
Overtime Labour	\$ 223.00 per hour
Third Party Invoices	Based on invoice
Materials	Based on cost

Effective May 1, 2024
Implemented May 1, 2024
OEB Order EB-2022-0200

Supersedes EB-2024-0093 Rate Schedule effective April 1, 2024.

RIDER:	I	SYSTEM EXPANSION AND TEMPORARY CONNECTION SURCHARGES
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APPLICABILITY

This rider is applicable to the Point of Consumption of any Customer who receives Gas distribution services from the Company as part of a Community Expansion Project, Small Main Extension or Customer Attachment Project, as defined below. The System Expansion Surcharge (SES) and Temporary Connection Surcharge (TCS) are in addition to the rates charged pursuant to the applicable rate schedules.

RATES AND CHARGES

System Expansion Surcharge (SES)	0.2300 ¢/m³
Temporary Connection Surcharge (TCS)	0.2300 ¢/m³

SES and TCS Additional Terms and Conditions:

- a) The Company may apply the SES for a term of up to 40 years, to be determined in accordance with the Company's feasibility policy;
- b) The Company may require payment of a Contribution in Aid of Construction (CIAC) or apply the TCS for a term of up to 40 years, to be determined in accordance with the Company's feasibility policy;
- c) The Community Expansion Projects to which the SES apply are set out below. The Company will publish the geographic location, effective date and term of TCS project areas on the Company's website. Subject to d) below, the SES and TCS will apply to all Points of Consumption within the geographic location for the term, notwithstanding any change of ownership or occupancy; and
- d) The Company's estimated annual supply of Gas at the Point of Consumption must be no more than 50,000 m³. For any Terminal Location with an estimated annual supply of Gas greater than 50,000 m³, the Customer may elect to pay the SES or TCS, as applicable, or pay a CIAC.

GLOSSARY OF TERMS**Community Expansion Project**

A Gas system expansion project undertaken by the Company for which the PI is less than 1.0 and which will provide first-time Gas system access to a minimum of 50 potential Customers.

Contribution in Aid of Construction (CIAC)

The Company's calculation in accordance with its feasibility policy of the amount of Customer financial contributions required to reduce the capital cost of a project to serve one or more Customers so that the project becomes feasible.

Small Main Extension and Customer Attachment Projects

A Gas system extension or expansion project undertaken by the Company for which the PI is less than 1.0 and which will provide Gas system access to less than 50 potential Customers.

Profitability Index (PI)

The Company's calculation in accordance with its feasibility policy of the ratio of the net present value (NPV) of the net cash inflows to the NPV of the net cash outflows for a Gas system expansion or extension project undertaken by the Company.

RIDER: I	SYSTEM EXPANSION AND TEMPORARY CONNECTION SURCHARGES
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COMMUNITY EXPANSION PROJECTS AND EFFECTIVE DATES

Rate Zone	Community Expansion Project Description	In-service Date	SES initial Term	Board Order Number
EGD	Town of Fenelon Falls	2020	40 years	EB-2017-0147
EGD	Scugog Island	2021	40 years	EB-2017-0261
Union South	Kettle and Stony Point First Nation and Lambton Shores	2017	12 years	EB-2015-0179
Union South	Milverton, Rostock and Wartburg	2017	15 years	EB-2015-0179
Union South	Delaware Nation of Moraviantown First Nation	2018	40 years	EB-2015-0179
Union South	Chippewas of the Thames First Nation	2019	40 years	EB-2019-0139
Union South	Saugeen First Nation	2020	40 years	EB-2019-0187
Union North	Prince Township	2018	22 years	EB-2015-0179
Union North	North Bay - Northshore and Peninsula Roads	2020	40 years	EB-2019-0188

Effective May 1, 2024
Implemented May 1, 2024
OEB Order EB-2022-0200

Supersedes EB-2024-0093 Rate Schedule effective April 1, 2024.

RIDER: J	CARBON CHARGES
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APPLICABILITY

This rider is applicable to all Gas delivered or transported.

RATES AND CHARGES

<u>EGD Rate Zone</u>	Federal Carbon Charge (if applicable) ¢/m ³	Facility Carbon Charge ¢/m ³
Rate Class		
Rate 1	15.2500	0.0143
Rate 6	15.2500	0.0143
Rate 100	15.2500	0.0143
Rate 110	15.2500	0.0143
Rate 115	15.2500	0.0143
Rate 125	15.2500	0.0143
Rate 135	15.2500	0.0143
Rate 145	15.2500	0.0143
Rate 170	15.2500	0.0143
Rate 200	0.0000	0.0143
Rate 300	15.2500	0.0143
Rate 315	0.0000	0.0143
Rate 316	0.0000	0.0143
Rate 320	0.0000	0.0000
Rate 331	0.0000	0.0143
Rate 332	0.0000	0.0143

RIDER: J	CARBON CHARGES
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	Federal Carbon Charge (if applicable) <u>¢/m³</u>	Facility Carbon Charge <u>¢/m³</u>
<u>Union Rate Zones</u>		
Union North Rate Class		
Rate 01	15.2500	0.0143
Rate 10	15.2500	0.0143
Rate 20	15.2500	0.0143
Rate 25	15.2500	0.0143
Rate 100	15.2500	0.0143
Union South Rate Class		
Rate M1	15.2500	0.0143
Rate M2	15.2500	0.0143
Rate M4	15.2500	0.0143
Rate M5	15.2500	0.0143
Rate M7	15.2500	0.0143
Rate M9	15.2500	0.0143
Rate T1	15.2500	0.0143
Rate T2	15.2500	0.0143
Rate T3	15.2500	0.0143
	<u>\$/GJ</u>	<u>\$/GJ</u>
Rate M12	0.0000	0.004
Rate M13	0.0000	0.004
Rate M16	0.0000	0.004
Rate M17	0.0000	0.004
Rate C1	0.0000	0.004

Effective May 1, 2024
Implemented May 1, 2024
OEB Order EB-2022-0200

Supersedes EB-2024-0093 Rate Schedule effective April 1, 2024.

RIDER:	K	BILL 32 AND ONTARIO REGULATION 24/19
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APPLICABILITY

This rider is applicable to Customers taking service within the rate classes listed below to comply with Bill 32 and Ontario Regulation 24/19 for the expansion of Gas distribution systems within Ontario.

RATES AND CHARGES

	Monthly Charge Per Customer \$	
<u>EGD Rate Zone</u>		
Rate Class		
Rate 1	1.00	
Rate 6	1.00	
Rate 100	1.00	
Rate 110	1.00	
Rate 115	1.00	
Rate 125	1.00	
Rate 135	1.00	
Rate 145	1.00	
Rate 170	1.00	
 <u>Union Rate Zones</u>		
Union North Rate Class		
Rate 01	1.00	
Rate 10	1.00	
Rate 20	1.00	
Rate 100	1.00	
 Union South Rate Class		
Rate M1	1.00	
Rate M2	1.00	
Rate M5	1.00	
Rate T1	1.00	
Rate T2	1.00	
 Rate M4	 1.00	 Billed annually
Rate M7	1.00	Billed annually

Effective May 1, 2024
Implemented May 1, 2024
OEB Order EB-2022-0200

Supersedes EB-2024-0093 Rate Schedule effective April 1, 2024.

RIDER:	L	VOLUNTARY RNG PROGRAM
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APPLICABILITY

This rider is applicable to Sales Service Customers in the below rate classes who elect to participate in the Company's Voluntary Renewable Natural Gas (RNG) Program to fund the incremental cost of the Company's purchase of RNG as part of System Supply. The charge is a fixed monthly amount that applies (i) to the Customer and not to the Point of Consumption or address; and (ii) whether or not the Customer consumes Gas within the month.

RATES AND CHARGES

	Monthly Charge Per Customer \$
<u>EGD Rate Zone</u>	
Rate Class	
Rate 1	2.00
Rate 6	2.00
 <u>Union Rate Zones</u>	
Union North Rate Class	
Rate 01	2.00
Rate 10	2.00
 Union South Rate Class	
Rate M1	2.00
Rate M2	2.00

MINIMUM TERM

The minimum term available is one complete Billing month renewing automatically monthly until terminated by the Customer or until the Company terminates the Voluntary RNG Program, whichever occurs earlier. Any termination will be effective as of the next Billing Period for the Customer.

Effective May 1, 2024
Implemented May 1, 2024
OEB Order EB-2022-0200

Supersedes EB-2024-0093 Rate Schedule effective April 1, 2024.

RIDER:	M	HYDROGEN GAS
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APPLICABILITY

This rider is applicable to the Point of Consumption of any Customer who, pursuant to any rate schedule, receives Gas distribution services from the Company as part of a Hydrogen Blending Pilot Project listed below. The Hydrogen Gas Rider will compensate Customers in the applicable Blended Gas Area for costs associated with increased Gas Consumption resulting from a lower heating value of the Gas and is in addition to the rate charged pursuant to the applicable rate schedule.

RATES AND CHARGES

Hydrogen Gas Rider for Customers in the Blended Gas Area

- Rate 1: A credit of 15.00 per year per Point of Consumption
- Rate 6: A credit of 126.00 per year per Point of Consumption

HYDROGEN BLENDING PILOT PROJECT AND EFFECTIVE DATE

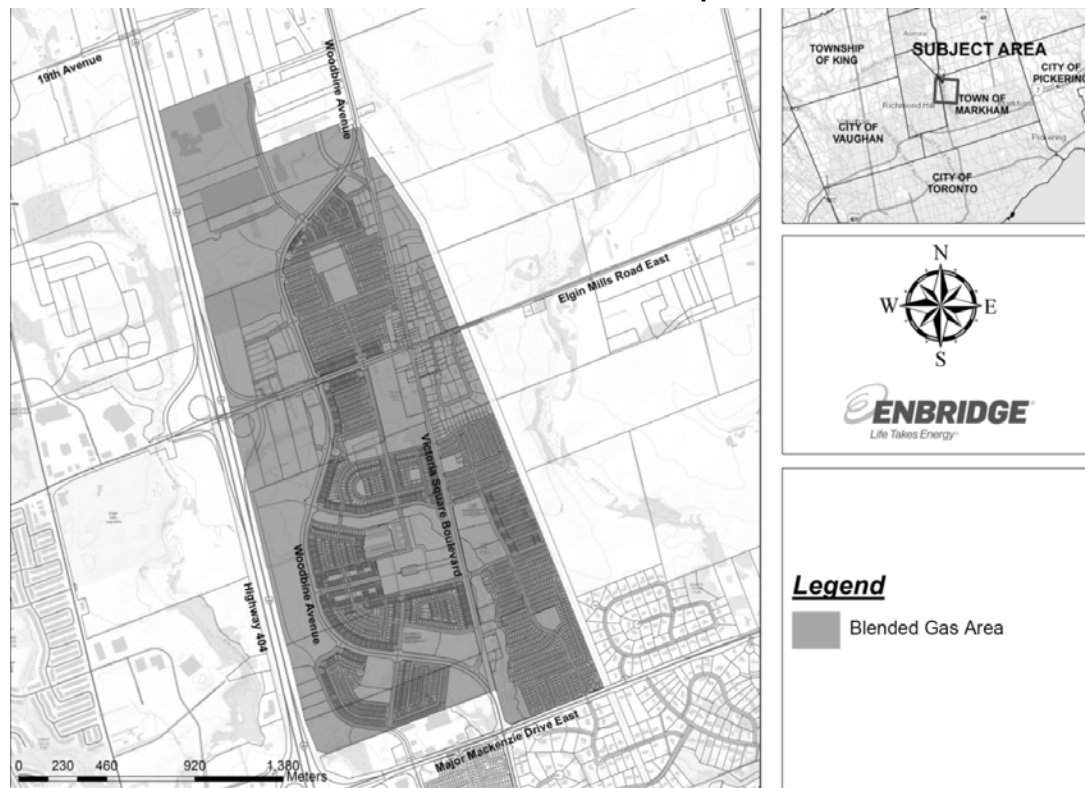
Description	In-service Date	Term	Board Order Number
Hydrogen Blending Pilot Project Markham (see map below)	August 1, 2021	To be reviewed annually and updated if there is a material change in the price of Gas.	EB-2019-0294

GLOSSARY OF TERMS

Hydrogen Blending Pilot Project

A project for which the Company blends its standard Gas supply with up to 2% of hydrogen gas (blended gas) for distribution within an isolated portion the Gas Distribution System called the Blended Gas Area.

Markham Blended Gas Area Map



Effective May 1, 2024
Implemented May 1, 2024
OEB Order EB-2022-0200

Supersedes EB-2024-0093 Rate Schedule effective April 1, 2024.

RIDER: O	AVERAGE INTERRUPTIBLE RATE AND PRICE ADJUSTMENT
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APPLICABILITY

This rider is applicable to Customers with a negotiated rate taking service within the rate classes listed below.

RATES AND CHARGES

	Increase / (Decrease) ¢/m ³	Rate ¢/m ³
<u>Union Rate Zones</u>		
Union North Rate Class		
Rate 25		
Monthly Charge	\$9.94	
Delivery Commodity Charge	0.1132	
Gas Commodity Price Adjustment		(0.2793)
Union South Rate Class		
Rate M4		
Monthly Charge	\$20.38	
Interruptible Delivery Commodity Charge	0.0105	
Rate M5		
Monthly Charge	\$20.38	
Interruptible Delivery Commodity Charge	0.0105	
Rate M7		
Monthly Charge	\$3.14	
Interruptible Delivery Commodity Charge	0.3395	
Seasonal Delivery Commodity Charge	0.3395	
Rate T1		
Interruptible Transportation - Customer Supplied Fuel		(0.0424)
Rate T2		
Interruptible Transportation - Customer Supplied Fuel		0.1170

Effective May 1, 2024
Implemented May 1, 2024
OEB Order EB-2022-0200

Supersedes EB-2024-0093 Rate Schedule effective April 1, 2024.

SCHEDULE C
INTERIM RATE ORDER
ENBRIDGE GAS INC.
EB-2022-0200
APRIL 11, 2024

Contents	
Purchase Gas Variance Account – EGD Rate Zone	3
Short-term Storage and Other Balancing Services Deferral Account – Union Rate Zones	8
Storage and Transportation Deferral Account – EGD Rate Zone.....	9
Purchase Gas Variance Account - Union South Rate Zone	11
Purchase Gas Variance Account - Union North West Rate Zone	12
Purchase Gas Variance Account - Union North East Rate Zone	13
Transportation Tolls and Fuel - Union North West Rate Zone	14
Transportation Tolls and Fuel – Union North East Rate Zone	16
Spot Gas Variance Account - Union Rate Zones	18
Unabsorbed Demand Cost (UDC) Variance Account -Union Rate Zones	19
Inventory Revaluation Account - Union Rate Zones	20
Upstream Transportation Optimization Variance Account.....	21
Transportation from Dawn Service Deferral Account	22
Unaccounted for Gas (UFG) Volume Variance Account	23
Unaccounted for Gas (UFG) Price Variance Account	24
Deferral Clearing Variance Account.....	25
Parkway Delivery Obligation Variance Account.....	26
Unauthorized Overrun Non-Compliance Deferral Account.....	27
Pension and Other Post Employment Benefits (OPEB) Variance Account.....	28
Incremental Capital Module (ICM) Deferral Account	29
Facility Carbon Charge Variance Account	30
Customer Carbon Charge Variance Account.....	31
Carbon Charges Bad Debt Deferral Account.....	32
Tax Variance Account	33
Demand Side Management (DSM) Variance Account	35
Lost Revenue Adjustment Mechanism (LRAM) Variance Account.....	36
Conservation Demand Management (CDM) Deferral Account.....	37
Demand Side Management (DSM) Incentive Deferral Account	38
Expansion of Natural Gas Distribution Systems Variance Account.....	39
Integrated Resource Planning (IRP) Operating Costs Deferral Account.....	40
Integrated Resource Planning (IRP) Capital Costs Deferral Account	41
Green Button Initiative Deferral Account.....	42
Dawn Parkway Surplus Capacity Deferral Account.....	43
Open Bill Extension Deferral Account.....	44
Distribution Integrity Management Program Variance Account.....	45

Natural Gas Reduction Incentive Deferral Account	46
Post-Retirement True-Up Variance Account.....	47
Clean Fuel Regulation (CFR) Credits Deferral Account	48
Indigenous Working Group Deferral Account	49
Cloud Computing Implementation Costs Deferral Account	50
Average Use Variance Account	51
Panhandle Regional Expansion Project (PREP) Variance Account.....	52
Getting Ontario Connected Act (GOCA) Variance Account.....	53
Disposition of Property Deferral Account	55
Site Restoration Costs Variance Account	56
Low-income Energy Assistance Program Emergency Financial Assistance (LEAP EFA) Funding Deferral Account	58

ENBRIDGE GAS INC.

**Accounting Entries for
Purchase Gas Variance Account – EGD Rate Zone
Account No. 179-70**

The purpose of the PGVA is to record the effect of price variances between actual gas purchase prices and the forecast prices that underpin the revenue rates to be charged throughout the fiscal year. Without this deferral account, the ratepayers and the Company are exposed to the risk of purchased gas price variances, which could unduly penalize or benefit one party at the benefit or expense of the other. Lower than forecast gas purchase prices would result in an over recovery from the customers and higher prices would result in an under recovery to the Company. This deferral account ensures that such effects are eliminated.

Methodology

The actual unit cost is determined by dividing the total commodity and transportation costs (less the demand charges related to unutilized TransCanada firm service transportation capacity, if any) plus any other costs associated with emerging gas pricing mechanisms incurred in the month by the actual volumes purchased in the month. The rate differential between the PGVA reference price and the actual unit cost of the purchases, multiplied by the actual volumes purchased, is recorded in the PGVA monthly.

The fixed cost component of the TransCanada firm service transportation costs (i.e., Transportation Demand Charge) is included in the determination of the reference price. However, any demand charges relating to unutilized transportation capacity, either forecast or actual, are excluded. This treatment of forecast and actual Transportation Demand Charges for unutilized transportation capacity is consistent with the OEB's concerns that these amounts be excluded from the PGVA.

Since all transportation costs on volumes purchased by the Company related to forecast utilized capacity are included in the determination of the PGVA reference price, any changes in the TransCanada tolls will be recorded in the PGVA. Any toll changes related to the cost of forecast unutilized capacity will not be recorded in the PGVA and therefore, requires separate adjustment. The inclusion of changes in TransCanada tolls in the PGVA is consistent with past practice.

Since the transportation tolls for other transportation services, such as for the Vector, Link, and NEXUS pipelines, that were used in the determination of the PGVA reference price were based upon an estimate, any variation between the actual transportation costs (including associated fuel costs) and the estimated transportation costs will be recorded in the PGVA.

Since transportation costs related to the transport of Western Canada Bundled T-service volumes are not included in the derivation of the PGVA reference price, changes in TransCanada tolls will be recorded in the PGVA as a separate adjustment.

Throughout the fiscal year expenditures related to TransCanada's Storage Transportation Services, including balancing fees related to TransCanada's Limited Balancing Agreement, will be recorded in the PGVA.

The PGVA will record adjustments related to transactional services activities which are designed to record the impact of direct and avoided costs between the PGVA and the Upstream Transportation Optimization Variance Account. These adjustments are required to ensure appropriate allocation of costs and benefits to the underlying transactions and appropriate recording of amounts in the PGVA and Upstream Transportation Optimization Variance Account for purposes of deferral account dispositions.

In addition, the PGVA will record the amounts related to unforecast penalty revenues received from interruptible customers who do not comply with the Company's curtailment requirements, unauthorized overrun gas revenues, the use of electronic bulletin boards, and the unforecast Unabsorbed Demand Charge (UDC) that arises as a consequence of the Company voluntarily leaving transportation capacity unutilized in order to gain a net benefit for the customer by purchasing lower priced unforecast discretionary delivered supplies.

The PGVA will also record an inventory valuation adjustment every time a recalculated "Utility Price" or PGVA Reference Price comes into effect at the beginning of a quarter. The adjustment consists of the storage inventory valuation adjustment necessary to price actual opening inventory volumes at a rate equal to the OEB-approved quarterly PGVA reference price.

The PGVA will also record any refund/collection associated with OEB-approved Gas Cost Adjustment Riders.

The Company will record, at the time a Banked Gas Account Balance is purchased from a customer, the difference in the amount payable to the customer and the amount included in the PGVA (Transportation Service Rider A). This amount would be credited to a sub-account of the PGVA. In the event the Company incurs unforecast UDC costs as a result of having to purchase Banked Gas Account Balances then the amount in such sub-account will be used to offset corresponding UDC costs. All amounts remaining in this sub-account, after offsetting these UDC costs, will be rolled up into the PGVA.

The commodity sale price on the disposition of Banked Gas Account Balances, the incentive sale price, is set at 120% of an average Empress price over the 12 months of the contractual year. Any amount in excess of 100% of the gas supply charge stated in the applicable rate schedule, net of the commodity related bad debt, will be included in the PGVA for each fiscal year.

Simple interest is to be calculated on the opening monthly balance of the PGVA using the OEB-approved EB-2006-0117 interest rate methodology. The balance of the PGVA, together with carrying charges, will be disposed of in a manner designated by the OEB in a future rate hearing.

Accounting Entries

1. To record the monthly gas purchase variance:

Debit:	PGVA	(Account 179. 70_)
Credit:	Gas in Storage	(Account 152. 000)
	or	
Debit:	Gas in Storage	(Account 152. 000)
Credit:	PGVA	(Account 179.70_)

To record the total rate variance on the current month's gas purchases.

2. TransCanada Toll changes related to forecast unutilized transportation capacity:

Debit:	PGVA	(Account 179. 70_)
Credit:	Accounts Payable	(Account 259. 000)
	or	
Debit:	Gas in Storage	(Account 152. 000)
Credit:	PGVA	(Account 179. 70_)

To record the amounts related to TransCanada toll changes on forecast unutilized transportation capacity.

3. TransCanada Toll changes related to Western Canada Bundled T-Service transportation capacity:

Debit:	PGVA	(Account 179. 70_)
Credit:	Accounts Payable	(Account 259. 000)
	or	
Debit:	Gas in Storage	(Account 152. 000)
Credit:	PGVA	(Account 179. 70_)

To record the amounts related to TransCanada toll changes on Western Canada Bundled T-Service transportation capacity.

4. Upstream Transportation Optimization activities:

Debit/Credit:	Upstream Transportation Optimization Variance Account	(Account 179. 201)
Debit/Credit:	Various accounts	(Account _____. ____)
Credit/Debit:	PGVA	(Account 179. 70_)

To record adjustments for direct and avoided costs related to Transactional Services activities between the PGVA and TSDA, and other accounts such as Gas Costs, Gas Stored Underground and Storage Demand Charges.

5. Electronic bulletin boards:

Debit:	PGVA	(Account 179. 70_)
Credit:	Accounts Payable	(Account 259. 000)

To record the amounts related to the Company's use of electronic bulletin boards.

6. Unforecast penalty revenues:

Debit:	Accounts Receivable	(Account 140. 010)
Credit:	PGVA	(Account 179. 70_)

To record unforecast penalty revenues received from interruptible customers who do not comply with the Company's curtailment requirements.

7. Voluntary UDC:

Debit:	PGVA	(Account 179. 70_)
Credit:	Accounts Payable	(Account 259. 000)

To record voluntary UDC as a result of purchasing lower priced unforecast discretionary delivered supplies.

8. Inventory valuation adjustment:

Credit/Debit:	Gas In Storage	(Account 152. 000)
Debit/Credit:	PGVA	(Account 179. 70_)

To record the adjustment necessary to value actual inventory volumes at a rate equal to the PGVA reference price.

9. Refund or collection of the Gas Cost Adjustment Rider:

Debit/Credit:	PGVA	(Account 179. 70_)
Credit/Debit:	Accounts Receivable	(Account 140. 010)

To record the amounts refunded or collected from customers through the Gas Cost Adjustment Rider.

10. Purchase of banked gas account balance:

Debit:	Gas In Storage	(Account 152. 000)
Credit:	PGVA	(Account 179. 70_)

To record the purchase of the Banked Gas Account Balance less the Transportation Service Rider A.

11. Unforecast UDC:

Debit:	PGVA	(Account 179. 70_)
Credit:	Accounts Payable	(Account 259. 000)

To record unforecast UDC costs resulting from the purchase of Banked Gas Account Balances from T-Service customers.

12. Sales in excess of 100% of the applicable gas supply charge:

Debit:	Other Income	(Account 319. 010)
Credit:	PGVA	(Account 179. 70_)

To record the amount of sales in excess of 100% of the gas supply charge stated in the applicable rate schedule, net of the commodity related bad debt amount.

13. Interest accrual:

Debit:	PGVA - Interest Receivable	(Account 179. 71_)
Credit:	Interest Expense	(Account 323. 000)
	or	
Debit:	Interest Expense	(Account 323. 000)
Credit:	PGVA - Interest Payable	(Account 179. 71_)

To record simple interest on the opening monthly balance of the PGVA using the OEB-approved EB-2006-0117 interest rate methodology.

ENBRIDGE GAS INC.

**Accounting Entries for
Short-term Storage and Other Balancing Services Deferral Account – Union Rate Zones
Account No. 179-70**

The purpose of this account is to record actual gross revenues for short-term storage and other balancing services from the sale of any available excess utility storage space (within the 100 PJ cap), less the 10% net shareholder incentive.

Simple interest is to be calculated on the opening monthly balance of this account using the OEB-approved EB-2006-0117 interest rate methodology. The balance of this account, together with carrying charges, will be disposed of in a manner designated by the OEB in a future rate application.

Account numbers are from the Uniform System of Accounts for Gas Utilities, Class A prescribed under the Ontario Energy Board Act, 1998.

Debit	-	Account No. 571 Storage Revenue
Credit	-	Account No.179-335 Short-term Storage and Other Balancing Services Deferral Account

To record, as a credit, the utility portion of actual gross revenues for short-term storage and other balancing services, less the 10% net shareholder incentive to provide these services.

Debit	-	Account No. 571 Storage Revenue
Credit	-	Account No.179-335 Short-term Storage and Other Balancing Services Deferral Account

To record, as a credit, payments by the Company's non-utility business to its utility business for storage encroachment.

Debit	-	Account No. 323 Other Interest Expense
Credit	-	Account No.179-335 Short-term Storage and Other Balancing Services Deferral Account

To record, as a credit in the account, interest expense on the opening monthly balance.

ENBRIDGE GAS INC.

**Accounting Entries for
Storage and Transportation Deferral Account – EGD Rate Zone
Account No. 179-88**

The purpose of the S&TDA is to record the difference between the forecast of Storage and Transportation rates (both cost of service and market-based pricing) included in the Company's approved rates and the final Storage and Transportation rates (both cost of service and market-based pricing) incurred by the company. It will also be used to record variances between the forecast Storage and Transportation rebate programs and the final rebates received by the company.

The S&TDA will also record the variance between the forecast Storage and Transportation demand levels and the actual Storage and Transportation demand levels. In addition, this account will be used to record amounts related to deferral account dispositions received or invoiced from Storage and Transportation suppliers.

The S&TDA will also record the variance between the forecasted commodity cost for fuel and the updated QRAM Reference Price.

Simple interest is to be calculated on the opening monthly balance of the S&TDA using the OEB-approved EB-2006-0117 interest rate methodology. The balance of this account, together with carrying charges, will be disposed of in a manner designated by the OEB in a future rate hearing.

Accounting Entries

1. Storage and Transportation rate variance:

[(Final Storage and Transportation rates) – (Storage and Transportation rates underpinning the Company's rates)] X Actual storage and/or transportation volumes.

Debit/Credit: S&TDA	(Account 179. 88_)
Credit/Debit: Gas in Storage	(Account 152. 000)
or	
Credit/Debit: Gas Costs	(Account 623. 010)

To record the difference between the Storage and Transportation rates included in the Company's rates and the final Storage and Transportation rates.

2. To record variances in the Storage and Transportation rebate programs:

Debit: Sundry Accounts Receivable	(Account 141. 030)
Credit: S&TDA	(Account 179. 88_)
or	
Debit: S&TDA	(Account 179. 88_)
Credit: Accounts Payable	(Account 259. 000)

To record the difference between the Storage and Transportation rebate programs included in the Company's rates and the final rebates received by the Company.

3. To record Storage and Transportation deferral account dispositions:

Debit: Sundry Accounts Receivable	(Account 141. 030)
Credit: S&TDA	(Account 179. 88_)
or	
Debit: S&TDA	(Account 179. 88_)
Credit: Accounts Payable	(Account 259. 000)

To record amounts related to deferral account dispositions received or invoiced from Storage and Transportation.

4. Inventory valuation adjustment:

Debit/Credit: S&TDA	(Account 179. 88_)
Credit/Debit: Gas In Storage	(Account 152. 000)

To record adjustments to storage and transmission fuel costs associated with quarterly price changes.

5. Interest accrual:

Debit/Credit: Interest on S&TDA	(Account 179. 89_)
Credit/Debit: Interest Expense	(Account 323. 000)

To record simple interest on the opening monthly balance of the S&TDA using the OEB-approved EB-2006-0117 interest rate methodology.

ENBRIDGE GAS INC.

**Accounting Entries for
Purchase Gas Variance Account - Union South Rate Zone
Account No. 179-106**

This account is applicable to the Union South rate zone of the Company. Account numbers are from the Uniform System of Accounts for Gas Utilities, Class A prescribed under the Ontario Energy Board Act.

Debit	-	Account No. 179-106 Other Deferred Charges – South Purchase Gas Variance Account
Credit	-	Account No. 623 Cost of Gas

To record, as a debit (credit) in Deferral Account No. 179-106, the difference between the unit cost of gas purchased each month for the Union South rate zone and the unit cost of gas included in the gas sales rates as approved by the OEB, including the difference between the actual heat content of the gas purchased and the forecast heat content included in gas sales rates.

Debit	-	Account No. 179-106 Other Deferred Charges - South Purchase Gas Variance Account
Credit	-	Account No. 323 Other Interest Expense

To record, as a debit (credit) in Deferral Account No. 179-106, interest expense on the balance in Deferral Account No. 179-106. Simple interest will be computed monthly on the opening balance in the said account in accordance with the methodology approved by the OEB in EB-2006-0117.

ENBRIDGE GAS INC.

**Accounting Entries for
Purchase Gas Variance Account - Union North West Rate Zone
Account No. 179-147**

This account is applicable to the North West delivery areas of the Company. Account numbers are from the Uniform System of Accounts for Gas Utilities, Class A prescribed under the Ontario Energy Board Act.

Debit - Account No. 179-147
 Other Deferred Charges – Union North West Purchase Gas Variance
 Account

Credit - Account No. 623
 Cost of Gas

To record, as a debit (credit) in Deferral Account No. 179-147, the difference between the unit cost of gas purchased each month for the Union North West delivery areas and the unit cost of gas included in the gas sales rates as approved by the OEB, including the difference between the actual heat content of the gas purchased and the forecast heat content included in gas sales rates.

Debit - Account No. 179-147
 Other Deferred Charges - Union North West Purchase Gas Variance
 Account

Credit - Account No. 323
 Other Interest Expense

To record, as a debit (credit) in Deferral Account No. 179-147, interest expense on the balance in Deferral Account No. 179-147. Simple interest will be computed monthly on the opening balance in the said account in accordance with the methodology approved by the OEB in EB-2006-0117.

ENBRIDGE GAS INC.

**Accounting Entries for
Purchase Gas Variance Account - Union North East Rate Zone
Account No. 179-148**

This account is applicable to the North East delivery areas of the Company. Account numbers are from the Uniform System of Accounts for Gas Utilities, Class A prescribed under the Ontario Energy Board Act.

Debit - Account No. 179-148
Other Deferred Charges – Union North East Purchase Gas Variance
Account

Credit - Account No. 623
Cost of Gas

To record, as a debit (credit) in Deferral Account No. 179-148, the difference between the unit cost of gas purchased each month for the Union North East delivery areas and the unit cost of gas included in the gas sales rates as approved by the OEB, including the difference between the actual heat content of the gas purchased and the forecast heat content included in gas sales rates.

Debit - Account No. 179-148
Other Deferred Charges - Union North East Purchase Gas Variance
Account

Credit - Account No. 323
Other Interest Expense

To record, as a debit (credit) in Deferral Account No. 179-148, interest expense on the balance in Deferral Account No. 179-148. Simple interest will be computed monthly on the opening balance in the said account in accordance with the methodology approved by the OEB in EB-2006-0117.

ENBRIDGE GAS INC.

**Accounting Entries for
Transportation Tolls and Fuel - Union North West Rate Zone
Account No. 179-145**

This account is applicable to the North West Operations of the Company. Account numbers are from the Uniform System of Accounts for Gas Utilities, Class A prescribed under the Ontario Energy Board Act.

Debit - Account No. 179-145
Other Deferred Charges – Transportation Tolls and Fuel – Union North West Operations Area

Credit - Account No. 623
Cost of Gas

To record, as a debit (credit) in Deferral Account No. 179-145, the difference in the costs between the actual cost of the transportation portfolio to serve Union North West delivery areas including associated fuel costs and the forecast cost of the transportation portfolio to serve these areas including associated forecast fuel costs as approved by the OEB.

Debit - Account No. 179-145
Other Deferred Charges - Transportation Tolls and Fuel – Union North West Operations Area

Credit - Account No. 623
Cost of Gas

To record, as a debit (credit) in Deferral Account No. 179-145 charges that result from the Limited Balancing Agreement.

Debit - Account No. 500
Sales Revenue

Credit - Account No. 179-145
Other Deferred Charges - Transportation Tolls and Fuel – Union North West Operations Area

To record, as a credit (debit) in Deferral Account No. 179-145 revenue from T-Service customers for load balancing service resulting from the Limited Balancing Agreement.

Debit - Account No. 179-145
Other Deferred Charges - Transportation Tolls and Fuel – Union North West Operations Area

Credit - Account No. 323
Other Interest Expense

To record, as a debit (credit) in Deferral Account No. 179-145 interest expense on the balance in Deferral Account No. 179-145. Simple interest will be computed monthly on the opening balance in the said account in accordance with the methodology approved by the OEB in EB-2006-0117.

ENBRIDGE GAS INC.

**Accounting Entries for
Transportation Tolls and Fuel – Union North East Rate Zone
Account No. 179-146**

This account is applicable to the North East Operations of the Company. Account numbers are from the Uniform System of Accounts for Gas Utilities, Class A prescribed under the Ontario Energy Board Act.

Debit - Account No. 179-146
Other Deferred Charges – Transportation Tolls and Fuel – Union North East Operations Area

Credit - Account No. 623
Cost of Gas

To record, as a debit (credit) in Deferral Account No. 179-146, the difference in the costs between the actual cost of the transportation portfolio to serve Union North East delivery areas including associated fuel costs and the forecast cost of the transportation portfolio to serve these areas including associated forecast fuel costs as approved by the OEB.

Debit - Account No. 179-146
Other Deferred Charges - Transportation Tolls and Fuel – Union North East Operations Area

Credit - Account No. 623
Cost of Gas

To record, as a debit (credit) in Deferral Account No. 179-146 charges that result from the Limited Balancing Agreement.

Debit - Account No. 500
Sales Revenue

Credit - Account No. 179-146
Other Deferred Charges - Transportation Tolls and Fuel – Union North East Operations Area

To record, as a credit (debit) in Deferral Account No. 179-146 revenue from T-Service customers for load balancing service resulting from the Limited Balancing Agreement.

Debit - Account No. 179-146
Other Deferred Charges - Transportation Tolls and Fuel – Union North East Operations Area

Credit - Account No. 323
 Other Interest Expense

To record, as a debit (credit) in Deferral Account No. 179-146 interest expense on the balance in Deferral Account No. 179-146. Simple interest will be computed monthly on the opening balance in the said account in accordance with the methodology approved by the OEB in EB-2006-0117.

ENBRIDGE GAS INC.

**Accounting Entries for
Spot Gas Variance Account - Union Rate Zones
Account No. 179-107**

Account numbers are from the Uniform System of Accounts for Gas Utilities, Class A prescribed under the Ontario Energy Board Act.

Debit - Account No. 179-107
Other Deferred Charges –Spot Gas Variance Account

Credit - Account No. 623
Cost of Gas

To record, as a debit (credit) in Deferral Account No. 179-107, the difference between the unit cost of spot gas purchased each month and the unit cost of gas included in the gas sales rates as approved by the OEB on the spot volumes purchased in excess of planned purchases.

Debit - Account No. 623
Cost of Gas

Credit - Account No. 179-107
Other Deferred Charges –Spot Gas Variance Account

To record, as a credit (debit) in Deferral Account No. 179-107, the approved gas supply charges recovered through the delivery component of rates.

Debit - Account No. 179-107
Other Deferred Charges – Spot Gas Variance Account

Credit - Account No. 323
Other Interest Expense

To record, as a debit (credit) in Deferral Account No. 179-107, interest expense on the balance in Deferral Account No. 179-107. Simple interest will be computed monthly on the opening balance in the said account in accordance with the methodology approved by the OEB in EB-2006-0117.

ENBRIDGE GAS INC.

**Accounting Entries for
Unabsorbed Demand Cost (UDC) Variance Account -Union Rate Zones
Account No. 179-108**

Account numbers are from the Uniform System of Accounts for Gas Utilities, Class A prescribed under the Ontario Energy Board Act.

Debit - Account No. 179-108
Other Deferred Charges – Unabsorbed Demand Cost Variance Account

Credit - Account No. 663
Transportation of Gas by Others

To record, as a debit (credit) in Deferral Account No. 179-108, the difference between the actual unabsorbed demand costs incurred by the Company and the amount of unabsorbed demand charges included in rates as approved by the OEB.

Debit - Account No. 663
Transportation of Gas by Others

Credit - Account No.179-108
Other Deferred Charges – Unabsorbed Demand Cost Variance Account

To record, as a credit (debit) in Deferral Account No. 179-108, the benefit from the temporary assignment of unutilized capacity under the Company's transportation contracts to the Union North rate zone. The benefit will be equal to the recovery of pipeline demand charges and other charges resulting from the temporary assignment of unutilized capacity that have been included in gas sales rates.

Debit - Account No. 179-108
Other Deferred Charges – Unabsorbed Demand Cost Variance Account

Credit - Account No. 323
Other Interest Expense

To record, as a debit (credit) in Deferral Account No. 179-108, interest expense on the balance in Deferral Account No. 179-108. Simple interest will be computed monthly on the opening balance in the said account in accordance with the methodology approved by the OEB in EB-2006-0117.

ENBRIDGE GAS INC.

**Accounting Entries for
Inventory Revaluation Account - Union Rate Zones
Account No. 179-109**

Account numbers are from the Uniform System of Accounts for Gas Utilities, Class A, prescribed under the Ontario Energy Board Act.

Debit - Account No. 179-109
 Other Deferred Charges – Inventory Revaluation

Credit - Account No. 152
 Gas in Storage - Available for Sale

To record, as a debit (credit) in Deferral Account No. 179-109, the decrease (increase) in the value of gas inventory available for sale to sales service customers due to changes in the Company's weighted average cost of gas approved by the OEB for rate making purposes.

Debit - Account No. 179-109
 Other Deferred Charges – Inventory Revaluation Account

Credit - Account No. 323
 Other Interest Expense

To record, as a debit (credit) in Deferral Account No. 179-109, interest expense on the balance in Deferral Account No. 179-109. Simple interest will be computed monthly on the opening balance in the said account in accordance with the methodology approved by the OEB in EB-2006-0117.

ENBRIDGE GAS INC.

**Accounting Entries for
Upstream Transportation Optimization Variance Account
Account No. 179-201**

This account records the incremental ratepayer share of net revenue from upstream transportation optimization activities, to be shared 90/10 between ratepayers and shareholders.

If the ratepayer share of optimization net revenues exceeds the amount credited through OEB-approved rates for optimization, then such excess will be credited to this account. If the ratepayer share of optimization net revenues is less than the amount credited through OEB-approved rates, the Company will be credited with the difference as a debit in this account.

Simple interest is to be calculated on the opening monthly balance of this account using the OEB-approved EB-2006-0117 interest rate methodology. The balance of this account, together with carrying charges, will be disposed of in a manner designated by the OEB in a future rate application.

Account numbers are from the Uniform System of Accounts for Gas Utilities, Class A prescribed under the Ontario Energy Board Act.

Debit - Account No. 179-201
 Upstream Transportation Optimization Variance Account

Credit - Account No. 623
 Cost of Gas

To record, as a debit in the account, a receivable from customers and a reduction in cost of gas for the optimization revenues refunded to in-franchise customers.

Debit - Account No. 579
 Miscellaneous Operating Revenue

Credit - Account No. 179-201
 Upstream Transportation Optimization Variance Account

To record, as a (credit) in the account, a payable to customers and a reduction in optimization revenue equal to the 90% ratepayer share of the actual net revenue from gas supply optimization activities.

Debit - Account No. 323
 Other Interest Expense

Credit - Account No. 179-201
 Upstream Transportation Optimization Variance Account

To record, as a debit/(credit) in the account, interest expense on the opening monthly balance.

ENBRIDGE GAS INC.

**Accounting Entries for
Transportation from Dawn Service Deferral Account
Account No. 179-202**

This account records the difference between actual revenues and costs for the excess capacity from Parkway to the Company's Point of Receipt as part of the Base Service offering of the Transportation from Dawn Service.

Simple interest is to be calculated on the opening monthly balance of this account using the OEB-approved EB-2006-0117 interest rate methodology. The balance of this account, together with carrying charges, will be disposed of in a manner designated by the OEB in a future rate application.

Account numbers are from the Uniform System of Accounts for Gas Utilities, Class A prescribed under the Ontario Energy Board Act

Debit - Account No. 179-202
 Transportation from Dawn Service Deferral Account

Credit - Account No. 623
 Cost of Gas

To record, as a debit/(credit) in the account, the difference between revenues and costs for the excess capacity from Parkway to Enbridge Gas's Point of Receipt as part of the Base Service offering of the Transportation from Dawn Service.

Debit - Account No. 179-202
 Transportation from Dawn Service Deferral Account

Credit - Account No. 323
 Other Interest Expense

To record, as a debit/(credit) in the account, interest expense on the opening monthly balance.

ENBRIDGE GAS INC.

**Accounting Entries for
Unaccounted for Gas (UFG) Volume Variance Account
Account No. 179-203**

This account records the ratepayer share of the cost of gas associated with volumetric variances between the actual UFG volumes and the forecast UFG volumes included in rates at the OEB-approved reference price. Enbridge Gas and ratepayers will share on a 50/50 basis the cost/credit of variances in the UFG volumes included in rates (243,681 10³m³) and the actual UFG volumes at the applicable gas supply reference price, up to a maximum total actual UFG volume of 400,000 10³m³.

The gas costs associated with the UFG Volume Variance Account will be calculated at the end of the fiscal year based on the estimated volumetric variance between the OEB-approved UFG volumes and the estimate of the actual UFG volumes. An adjustment will be made to the variance account in the subsequent year to record any differences between the estimated UFG volume and the actual UFG volume.

The UFG annual volume variance will be allocated monthly in proportion to actual sales volumes and be costed at the monthly approved weighted average reference price.

Simple interest is to be calculated on the opening monthly balance of this account using the OEB-approved EB-2006-0117 interest rate methodology. The balance of this account, together with carrying charges, will be disposed of in a manner designated by the OEB in a future rate application.

Account numbers are from the Uniform System of Accounts for Gas Utilities, Class A, prescribed under the Ontario Energy Board Act.

Debit - Account No. 179-203
 Unaccounted for Gas Volume Variance Account

Credit - Account No. 623
 Cost of Gas

To record, as a debit/(credit) in the account, the 50% of the difference between the actual cost of UFG volumes and the UFG volumes at rates approved by the OEB, up to a maximum total UFG volume of 400,000 10³m³.

Debit - Account No. 179-203
 Unaccounted for Gas Volume Variance Account

Credit - Account No. 323
 Other Interest Expense

To record, as a debit/(credit) in the account, interest expense on the opening monthly balance.

ENBRIDGE GAS INC.

**Accounting Entries for
Unaccounted for Gas (UFG) Price Variance Account
Account No. 179-204**

This account records the cost of gas associated with the price variance on gas supply purchases related to UFG. The price variance is calculated as the difference between the actual price of Enbridge Gas's gas supply purchases and the applicable gas supply reference price, applied to the actual experienced UFG volumes. The actual experienced UFG annual volumes will be allocated monthly in proportion to actual sales volumes. There is no cap on the UFG volumes for which price variance is applicable.

Simple interest is to be calculated on the opening monthly balance of this account using the OEB-approved EB-2006-0117 interest rate methodology. The balance of this account, together with carrying charges, will be disposed of in a manner designated by the OEB in a future rate application.

Account numbers are from the Uniform System of Accounts for Gas Utilities, Class A, prescribed under the Ontario Energy Board Act.

Debit - Account No. 179-204
 Unaccounted for Gas Price Variance Account

Credit - Account No. 179-70_, 179-106, 179-147, 179-148
 Purchase Gas Variance Accounts
 (EGD/Union South/Union North)

To record, as a debit/(credit) in the account, the difference between the actual price of Enbridge Gas's gas supply purchases and the applicable gas supply reference price, applied to the actual experienced UFG volumes.

Debit - Account No. 179-204
 Unaccounted for Gas Price Variance Account

Credit - Account No. 323
 Other Interest Expense

To record, as a debit/(credit) in the account, interest expense on the opening monthly balance.

ENBRIDGE GAS INC.

**Accounting Entries for
Deferral Clearing Variance Account
Account No. 179-302**

This account records amounts receivable from/(payable to) customers which reflects disposition variances in relation to the clearance of deferral and variance account balances authorized by the OEB. Disposition variances result from Enbridge Gas's billing systems' inability to locate and apply deferral clearance unit rates to all intended customers and or volumes. Due to customer moves and other account changes, deferral clearance unit rates derived utilizing historical customers and volumes, are not able to be assessed against all historical customers and or volumes at the time of disposition, resulting in the balances captured in the Deferral Clearance Variance Account.

Simple interest is to be calculated on the opening monthly balance of this account using the OEB-approved EB-2006-0117 interest rate methodology. The balance of this account, together with carrying charges, will be disposed of in a manner designated by the OEB in a future rate application.

Account numbers are from the Uniform System of Accounts for Gas Utilities, Class A prescribed under the Ontario Energy Board Act.

Debit	-	Account No. 179-302 Deferral Clearing Variance Account
Credit	-	Account No. 179 Other Deferral Accounts Approved for Clearance

To record, as a debit/(credit) in the account, the approved balances for disposition.

Debit	-	Account No. 140 Accounts Receivable
Credit	-	Account No. 179-302 Deferral Clearing Variance Account

To record, as a debit/(credit) in the account, actual amounts refunded to/(recovered from) ratepayers.

Debit	-	Account No. 179-302 Deferral Clearing Variance Account
Credit	-	Account No. 323 Other Interest Expense

To record, as a debit/(credit) in the account, interest expense on the opening monthly balance.

ENBRIDGE GAS INC.

**Accounting Entries for
Parkway Delivery Obligation Variance Account
Account No. 179-303**

This account records the difference between the actual Dawn Parkway System demand and fuel costs associated with any Parkway Delivery Obligation (PDO) shift, as well as the actual Parkway Delivery Commitment Incentive (PDCI) costs incurred by Enbridge Gas, and the PDO and PDCI costs included in rates as approved by the OEB. Dawn Parkway System demand and fuel costs associated with up to 89 TJ/d of Dawn Parkway System surplus capacity used to reduce the PDO and already included in rates will not be recorded in the account.

Simple interest is to be calculated on the opening monthly balance of this account using the OEB-approved EB-2006-0117 interest rate methodology. The balance of this account, together with carrying charges, will be disposed of in a manner designated by the OEB in a future rate application.

Account numbers are from the Uniform System of Accounts for Gas Utilities, Class A prescribed under the Ontario Energy Board Act.

Debit - Account No. 179-303
 Parkway Delivery Obligation Variance Account

Credit - Account No. 300
 Operating Revenue

To record as a debit/(credit) in the account, the difference between the actual Dawn Parkway System demand and fuel costs associated with any PDO shift and actual PDCI costs incurred, and the costs included in rates as approved by the OEB.

Debit - Account No. 179-303
 Parkway Delivery Obligation Variance Account

Credit - Account No. 323
 Other Interest Expense

To record, as a debit/(credit) in the account, interest expense on the opening monthly balance.

ENBRIDGE GAS INC.

**Accounting Entries for
Unauthorized Overrun Non-Compliance Deferral Account
Account No. 179-304**

This account records any unforecasted penalty revenue received from interruptible distribution customers who do not comply with a distribution interruption.

Simple interest is to be calculated on the opening monthly balance of this account using the OEB-approved EB-2006-0117 interest rate methodology. The balance of this account, together with carrying charges, will be disposed of in a manner designated by the OEB in a future rate application.

Account numbers are from the Uniform System of Accounts for Gas Utilities, Class A prescribed under the Ontario Energy Board Act.

Debit - Account No. 500
 Sales Revenue

Credit - Account No. 179-304
 Unauthorized Overrun Non-Compliance Deferral Account

To record, as a debit/(credit) in the account, any unforecasted penalty revenue from interruptible distribution customers who do not comply with a distribution interruption.

Debit - Account No. 323
 Other Interest Expense

Credit - Account No. 179-304
 Unauthorized Overrun Non-Compliance Account

To record, as a debit/(credit) in the account, interest expense on the opening monthly balance.

ENBRIDGE GAS INC.

**Accounting Entries for
Pension and Other Post Employment Benefits (OPEB) Variance Account
Account No. 179-305**

The purpose of the Pension and OPEB Variance Account is to track the differences between the Company's forecast accrual pension and OPEB amounts recovered in rates and the actual cash payments made during the fiscal year.

The forecast accrual reference amount that will be used to calculate the entries recorded assumes that the total gross accrual cost as determined by actuarial valuation is what is recorded in the Company's total operating and maintenance expense. The actual cash payments would include all cash payments the utility makes for its pension and OPEB obligations. The approved accrual amount in rates will not change or escalate during the IR term.

A primary sub-account and second contra sub-account enable book-keeping with offsetting entries to be established. When the cumulative accrual amount exceeds the cumulative cash payments, the primary account will hold a credit balance. Carrying charges will be accrued asymmetrically, to be returned to ratepayers, when the cumulative opening monthly balance of the account is in a credit position. Simple interest shall be applied using the CWIP rate prescribed by the OEB. The carrying charges will be disposed of in a manner designated by the OEB in a future rate application.

Account numbers are from the Uniform System of Accounts for Gas Utilities, Class A prescribed under the Ontario Energy Board Act.

Debit - Account No. 179-305
Contra – Pension and OPEB Variance Account

Credit - Account No. 179-305
Pension and OPEB Variance Account

To record, as a debit/(credit) in the account, the difference between the forecast pension and OPEB accrual amounts approved in rates and the actual cash amounts paid.

Debit - Account No. 323
Other Interest Expense

Credit - Account No. 179-305
Pension and OPEB Variance Account

When applicable, to record, as a (credit) in the account, interest on the cumulative credit balance using the OEB's prescribed CWIP rate.

ENBRIDGE GAS INC.

**Accounting Entries for
Incremental Capital Module (ICM) Deferral Account
Account No. 179-306**

This account records on a project-by-project basis, the difference between the actual revenue requirement for approved ICM projects, and the revenues collected through ICM rates approved by the OEB. The actual revenue requirement will include costs associated with the capital investment, including return on rate base, depreciation expense, and associated income taxes. The actual revenues will be those collected through the ICM rate riders approved by the OEB for the Company.

Simple interest is to be calculated on the opening monthly balance of this account using the OEB-approved EB-2006-0117 interest rate methodology. The balance of this account, together with carrying charges, will be disposed of in a manner designated by the OEB in a future rate application.

Account numbers are from the Uniform System of Accounts for Gas Utilities, Class A prescribed under the Ontario Energy Board Act.

Debit	-	Account No. 179-306 ICM Deferral Account
Credit	-	Account No. 579 Miscellaneous Operating Revenue

To record as a debit/(credit) in the account the difference between the actual revenue requirement for approved ICM Projects and the actual revenues collected through ICM rates approved by the OEB.

Debit	-	Account No. 179-306 ICM Deferral Account
Credit	-	Account No. 323 Other Interest Expense

To record, as a debit/(credit) in the account, interest expense on the opening monthly balance.

ENBRIDGE GAS INC.

**Accounting Entries for
Facility Carbon Charge Variance Account
Account No. 179-307**

This account records the variance between actual facility carbon costs and facility carbon costs recovered in rates as approved by the OEB.

Simple interest is to be calculated on the opening monthly balance of this account using the OEB approved EB-2006-0117 interest rate methodology. The balance of this account, together with carrying charges, will be disposed of in a manner designated by the OEB in a future rate application.

Account numbers are from the Uniform System of Accounts for Gas Utilities, Class A prescribed under the Ontario Energy Board Act, 1998.

Debit - Account No.179-307
 Facility Carbon Charge Variance Account

Credit - Account No. 579
 Miscellaneous Operating Revenue

To record, as a debit/(credit) in the account, the variance between actual facility carbon costs and facility carbon costs recovered in rates as approved by the OEB.

Debit - Account No.179-307
 Facility Carbon Charge Variance Account

Credit - Account No. 323
 Other Interest Expense

To record, as a debit/(credit) in the account, interest expense on the opening monthly balance.

ENBRIDGE GAS INC.

**Accounting Entries for
Customer Carbon Charge Variance Account
Account No. 179-308**

This account records the variance between actual customer carbon levy and the customer carbon levy recovered in rates as approved by the OEB.

Simple interest is to be calculated on the opening monthly balance of this account using the OEB-approved EB-2006-0117 interest rate methodology. The balance of this account, together with carrying charges, will be disposed of in a manner designated by the OEB in a future rate application.

Account numbers are from the Uniform System of Accounts for Gas Utilities, Class A prescribed under the Ontario Energy Board Act, 1998.

Debit - Account No.179-308
Customer Carbon Charge

Credit - Account No. 579
Miscellaneous Operating Revenue

To record, as a debit/(credit) in the account, the variance between actual customer carbon levy costs and customer carbon levy costs recovered in rates as approved by the OEB.

Debit - Account No.179-308
Customer Carbon Charge

Credit - Account No. 323
Other Interest Expense

To record, as a debit/(credit) in the account, interest expense on the opening monthly balance

ENBRIDGE GAS INC.

**Accounting Entries for
Carbon Charges Bad Debt Deferral Account
Account No. 179-309**

The purpose of this account is to record all of the bad debt related to carbon charges, which is expected to vary significantly throughout the IR term due to anticipated rising carbon prices.

Simple interest is to be calculated on the opening monthly balance of this account using the OEB-approved EB-2006-0117 interest rate methodology. The balance of this account, together with carrying charges, will be disposed of in a manner designated by the OEB in a future rate application.

Account numbers are from the Uniform System of Accounts for Gas Utilities, Class A prescribed under the Ontario Energy Board Act, 1998.

Debit - Account No.179-309
Carbon Charges Bad Debt Deferral Account

Credit - Account No. 728
General Expense

To record, as a debit/(credit) in the account, all bad debt related to carbon charges.

Debit - Account No.179-309
Carbon Charges Bad Debt Deferral Account

Credit - Account No. 323
Other Interest Expense

To record, as a debit/(credit) in the account, interest expense on the opening monthly balance.

Credit - Account No. 300
Operating Revenue

To record, as a debit/(credit) in the sub-account, 100% of the revenue requirement impact resulting from the difference between actual CCA rules and the CCA rules included in rates as approved by the OEB, and 100% of any impacts from tax rule changes specifically directed at energy transition activities.

Debit - Account No.179-312
Tax Variance Account

Credit - Account No. 323
Other Interest Expense

To record, as a debit/(credit) in the account, interest on the opening monthly balance of the primary and sub-account.

ENBRIDGE GAS INC.

**Accounting Entries for
Demand Side Management (DSM) Variance Account
Account No. 179-313**

This account records the difference between the actual DSM spending for the fiscal year and the budgeted amount included within rates. Amounts determined to be over or under the budget included within Allowed Revenue will be recorded in the DSMVA. In addition, any further variance in DSM spending and results, beyond the budget included within rates, which occur as a result of OEB decisions in ongoing or upcoming DSM proceedings, will be included within this account.

This account also tracks forecast commitments for customer incentive payments and program costs for future periods. Due to the multi-year aspect of several program offerings, incentive and program dollars committed in the current year may not be payable until they become due in future years. This account will track and carry forward the forecasted cumulative customer incentive and program dollar commitments net of payments made (in relation to incentive or program payments made in the current year, or in relation to incentives or program dollars paid that became due in the current year in relation to commitments made in prior years). Any amount not paid out will be returned to ratepayers in the year following its last potential commitment date, or at such other time as directed by the OEB.

Simple interest is to be calculated on the opening monthly balance of this account using the OEB-approved EB-2006-0117 interest rate methodology. The balance of this account, together with carrying charges, will be disposed of in a manner designated by the OEB in a future rate application.

Account numbers are from the Uniform System of Accounts for Gas Utilities, Class A prescribed under the Ontario Energy Board Act.

Debit - Account No. 179-313
 DSM Variance Account

Credit - Account No. 728
 General Expense

To record, as a debit/(credit) in the account, the difference between the actual DSM spending for the fiscal year and the budgeted amount included in rates.

Debit - Account No. 179-313
 DSM Variance Account

Credit - Account No. 323
 Other Interest Expense

To record, as a debit/(credit) in the account, interest expense on the opening monthly balance.

ENBRIDGE GAS INC.

**Accounting Entries for
Lost Revenue Adjustment Mechanism (LRAM) Variance Account
Account No. 179-314**

This account records the amount of distribution margin gained or lost when the Company's DSM programs are less or more successful than budgeted in the fiscal year.

Simple interest is to be calculated on the opening monthly balance of this account using the OEB-approved EB-2006-0117 interest rate methodology. The balance of this account, together with carrying charges, will be disposed of in a manner designated by the OEB in a future rate application.

Account numbers are from the Uniform System of Accounts for Gas Utilities, Class A prescribed under the Ontario Energy Board Act.

Debit - Account No. 179-314
 LRAM Variance Account

Credit - Account No. 529
 Other Sales

To record, as a debit/(credit) in the account, the amount of distribution margin gained or lost when the Company's DSM programs are less or more successful than budgeted in the fiscal year.

Debit - Account No. 179-314
 LRAM Variance Account

Credit - Account No. 323
 Other Interest Expense

To record, as a debit/(credit) in the account, interest expense on the opening monthly balance.

ENBRIDGE GAS INC.

**Accounting Entries for
Conservation Demand Management (CDM) Deferral Account
Account No. 179-315**

This account records the ratepayer share of all net revenues generated by Demand Side Management (DSM) services provided for CDM activities. The ratepayer share is 50% of net revenues, using fully allocated costs.

Simple interest is to be calculated on the opening monthly balance of this account using the OEB-approved EB-2006-0117 interest rate methodology. The balance of this account, together with carrying charges, will be disposed of in a manner designated by the OEB in a future rate application.

Account numbers are from the Uniform System of Accounts for Gas Utilities, Class A prescribed under the Ontario Energy Board Act.

Debit - Account No. 312
 Non-Gas Operating Revenue

Credit - Account No. 179-315
 CDM Deferral Account

To record, as a (credit) in the account, 50% of the actual net revenues generated from the CDM program.

Debit - Account No. 323
 Other Interest Expense

Credit - Account No. 179-315
 CDM Deferral Account

To record, as a (credit) in the account, interest on the opening monthly balance.

ENBRIDGE GAS INC.

**Accounting Entries for
Demand Side Management (DSM) Incentive Deferral Account
Account No. 179-316**

This account records the actual amount of shareholder incentive earned by Enbridge Gas resulting from its DSM programs. The criteria and formula used to determine the amount of any shareholder incentive, to be recorded in the account, will be in accordance with the DSM Framework in effect for the fiscal year.

Simple interest is to be calculated on the opening monthly balance of this account using the OEB-approved EB-2006-0117 interest rate methodology. The balance of this account, together with carrying charges, will be disposed of in a manner designated by the OEB in a future rate application.

Account numbers are from the Uniform System of Accounts for Gas Utilities, Class A prescribed under the Ontario Energy Board Act.

Debit - Account No. 179-316
 DSM Incentive Deferral Account

Credit - Account No. 319
 Other Income

To record, as a debit in the account, the shareholder incentive earned by the Company in relation to its DSM programs.

Debit - Account No. 179-316
 DSM Incentive Deferral Account

Credit - Account No. 323
 Other Interest Expense

To record, as a debit in the account, interest on the opening monthly balance.

ENBRIDGE GAS INC.

**Accounting Entries for
Expansion of Natural Gas Distribution Systems Variance Account
Account No. 179-317**

This account records the excess amounts collected and remitted to the Independent Electricity Systems Operator (IESO) above the required funding for the Expansion of Natural Gas Distribution Systems, in accordance with Section 4 of Ontario Regulation 24/19.

Simple interest is to be calculated on the opening monthly balance of this account using the OEB-approved EB-2006-0117 interest rate methodology. The balance of this account, together with carrying charges, will be disposed of in a manner designated by the OEB in a future rate application.

Account numbers are from the Uniform System of Accounts for Gas Utilities, Class A prescribed under the Ontario Energy Board Act

Debit - Account No.130
 Cash

Credit - Account No. 179-317
 Expansion of Natural Gas Distribution Systems Variance Account

To record, as a (credit) in the account, the excess amounts returned to Enbridge Gas from the IESO.

Debit - Account No.323
 Other Interest Expense

Credit - Account No. 179-317
 Expansion of Natural Gas Distribution Systems Variance Account

To record, as a (credit) in the account, interest expense on the opening monthly balance.

ENBRIDGE GAS INC.

**Accounting Entries for
Integrated Resource Planning (IRP) Operating Costs Deferral Account
Account No. 179-318**

This account records incremental IRP general administrative costs, as well as incremental operating and maintenance costs and ongoing evaluation costs for approved IRP Plans. Operating costs associated with approved IRP Plans also includes all enabling payments to service providers, made as part of the IRP Plans. This account will also record offsetting avoided operating costs that relate to facilities that are delayed, avoided, or downsized by an IRP Plan.

Simple interest is to be calculated on the opening monthly balance of this account using the OEB-approved EB-2006-0117 interest rate methodology. The balance of this account, together with carrying charges, will be disposed of in a manner designated by the OEB in a future rate application.

Account numbers are from the Uniform System of Accounts for Gas Utilities, Class A prescribed under the Ontario Energy Board Act.

Debit	-	Account No.179-318 IRP Operating Costs Deferral Account
Credit	-	Account No. 728 General Expense

To record, as a debit/(credit) in the account, incremental IRP general administrative costs, as well as incremental operating and maintenance costs (inclusive of enabling payments to service providers) and ongoing evaluation costs for approved IRP Plans.

Debit	-	Account No. 300 Operating Revenue
Credit	-	Account No.179-318 IRP Operating Costs Deferral Account

To record, as a debit/(credit) in the account, avoided operating costs that relate to facilities that are delayed, avoided or downsized by an IRP Plan.

Debit	-	Account No.179-318 IRP Operating Costs Deferral Account
Credit	-	Account No. 323 Other Interest Expense

To record, as a debit/(credit) in the account, interest expense on the opening monthly balance.

ENBRIDGE GAS INC.

**Accounting Entries for
Integrated Resource Planning (IRP) Capital Costs Deferral Account
Account No. 179-319**

This account records the actual annual revenue requirement of project costs eligible to be capitalized for inclusion in rate base as part of approved IRP Plans (where Enbridge Gas owns and operates the IRP alternatives). This account will also record offsetting avoided revenue requirement amounts already included in rates related to facilities that are delayed, avoided, or downsized by an IRP Plan.

Simple interest is to be calculated on the opening monthly balance of this account using the OEB-approved EB-2006-0117 interest rate methodology. The balance of this account, together with carrying charges, will be disposed of in a manner designated by the OEB in a future rate application.

Account numbers are from the Uniform System of Accounts for Gas Utilities, Class A prescribed under the Ontario Energy Board Act.

Debit - Account No. 179-319
 IRP Capital Costs Deferral Account

Credit - Account No. 300
 Operating Revenue

To record, as a debit/(credit) in the account, the actual annual revenue requirement of project costs eligible to be capitalized for inclusion in rate base as part of approved IRP Plans (where Enbridge Gas owns and operates the IRP alternatives).

Debit - Account No. 300
 Operating Revenue

Credit - Account No.179-318
 IRP Operating Costs Deferral Account

To record, as a debit/(credit) in the account, avoided revenue requirement amounts already included in rates related to facilities that are delayed, avoided, or downsized by an IRP Plan.

Debit - Account No. 179-319
 IRP Capital Costs Deferral Account

Credit - Account No. 323
 Other Interest Expense

To record, as a debit/(credit) in the account, interest expense on the opening monthly balance.

ENBRIDGE GAS INC.

**Accounting Entries for
Green Button Initiative Deferral Account
Account No. 179-320**

This account records the incremental costs directly attributable to the implementation of the Green Button initiative.

Simple interest is to be calculated on the opening monthly balance of this account using the OEB-approved EB-2006-0117 interest rate methodology. The balance of this account, together with carrying charges, will be disposed of in a manner designated by the OEB in a future rate application.

Account numbers are from the Uniform System of Accounts for Gas Utilities, Class A prescribed under the Ontario Energy Board Act.

- Debit - Account No. 179-320
Green Button Initiative Deferral Account

- Credit - Account No. 728
General Expenses

To record, as a debit in the account, the incremental costs attributable to the implementation of the Green Button initiative.

- Debit - Account No. 179-320
Green Button Initiative Deferral Account

- Credit - Account No. 323
Other Interest Expense

To record, as a debit in the account, interest expense on the opening monthly balance.

ENBRIDGE GAS INC.

**Accounting Entries for
Dawn Parkway Surplus Capacity Deferral Account
Account No. 179-323**

This account records the actual revenue from the sale of all or a portion of the 89 TJ/d Dawn Parkway System surplus capacity forecast for the Winter 2023/2024. Dawn Parkway System surplus capacity used to reduce the Parkway Delivery Obligation (PDO) is not considered a sale of surplus capacity and reduces the 89 TJ/d Dawn Parkway System surplus capacity for purposes of determining actual revenue for this account.

Simple interest is to be calculated on the opening monthly balance of this account using the OEB-approved EB-2006-0117 interest rate methodology. The balance of this account, together with carrying charges, will be disposed of in a manner designated by the OEB in a future rate application.

Account numbers are from the Uniform System of Accounts for Gas Utilities, Class A prescribed under the Ontario Energy Board Act, 1998.

Debit - Account No. 300
 Operating Revenue

Credit - Account No.179-323
 Dawn Parkway Surplus Capacity Deferral Account

To record, as a credit in the account, the actual revenue from the sale of all or a portion of the surplus capacity.

Debit - Account No. 323
 Other Interest Expense

Credit - Account No.179-323
 Dawn Parkway Surplus Capacity Deferral Account

To record, as a credit in the account, interest expense on the opening monthly balance.

ENBRIDGE GAS INC.

**Accounting Entries for
Open Bill Extension Deferral Account
Account No. 179-325**

This account records all of the net revenues for Open Bill services over a 10-month extension period from January 1, 2024, to October 31, 2024. The net revenue amounts will be determined in accordance with the EB-2009-0043 OEB-approved Open Bill Access Settlement Proposal dated October 15, 2009, with updated Fees and Costs as determined in the EB-2013-0099 proceeding and adjusted each year thereafter.

Simple interest is to be calculated on the opening monthly balance of this account using the OEB-approved EB-2006-0117 interest rate methodology. The balance of this account, together with carrying charges, will be disposed of in a manner designated by the OEB in a future rate application.

Account numbers are from the Uniform System of Accounts for Gas Utilities, Class A prescribed under the Ontario Energy Board Act, 1998.

Debit - Account No. 319
Other Income

Credit - Account No.179-325
Open Bill Extension Deferral Account

To record, as a (credit) in the account, the net revenues associated with Open Bill services.

Debit - Account No. 323
Other Interest Expense

Credit - Account No.179-325
Open Bill Extension Deferral Account

To record, as a (credit) in the account, interest expense on the opening monthly balance.

ENBRIDGE GAS INC.

**Accounting Entries for
Distribution Integrity Management Program Variance Account
Account No. 179-326**

This account records the variance between the actual Distribution Integrity Management Program (DIMP) and the Enhanced Distribution Integrity Management Program (Enhanced DIMP) costs, and the DIMP and Enhanced DIMP costs included in rates (\$12.5 million in 2024). The DIMP and Enhanced DIMP costs include salaries and employee expenses, consulting services (e.g., risk analysis and decision support for integrity management programs) and other related costs. The costs also include inspection and other integrity-related activities costs incurred to implement, support, and execute the DIMP and Enhanced DIMP.

Simple interest is to be calculated on the opening monthly balance of this account using the OEB-approved EB-2006-0117 interest rate methodology. The balance of this account, together with carrying charges, will be disposed of in a manner designated by the OEB in a future rate application.

Account numbers are from the Uniform System of Accounts for Gas Utilities, Class A prescribed under the Ontario Energy Board Act, 1998.

Debit	-	Account No.179-326 Distribution Integrity Management Program Variance Account
Credit	-	Account No. 728 General Expense

To record, as a debit/(credit) in the account, the variance between the actual DIMP and Enhanced DIMP costs and the DIMP and Enhanced DIMP costs included in rates, including salaries and employee expenses, consulting services, inspection and other related costs incurred to implement and execute the DIMP and Enhanced DIMP.

Debit	-	Account No.179-326 Distribution Integrity Management Program Variance Account
Credit	-	Account No. 323 Other Interest Expense

To record, as a debit/(credit) in the account, interest expense on the opening monthly balance.

ENBRIDGE GAS INC.

**Accounting Entries for
Natural Gas Reduction Incentive Deferral Account
Account No. 179-327**

This account records the actual end-of-term shareholder incentive amount earned by Enbridge Gas if its DSM programs result in the achievement of specific targeted natural gas sales reductions over the 2023 through 2025 DSM Plan term.

If, at the end of the 3-year term, the 2025 total weather normalized volume of natural gas sold to Enbridge Gas's Ontario customers is at least 1.5% less than the total weather normalized volume of natural gas that was sold to Ontario customers in 2022, Enbridge Gas will be eligible for a \$30 million incentive (over and above the maximum shareholder incentive related to program scorecards). If however the 2025 total weather normalized volume of natural gas sold to Enbridge Gas's Ontario customers is not at least 1.5% less than the total weather normalized volume of natural gas that was sold to Ontario customers in 2022, but is at least 1.125% (75% of the 1.5% target) less than the total weather normalized volume of natural gas that was sold to Ontario customers in 2022, Enbridge Gas will be eligible for a \$15 million incentive (over and above the maximum shareholder incentive related to program scorecards).

Simple interest is to be calculated on the opening monthly balance of this account using the OEB-approved EB-2006-0117 interest rate methodology. The balance of this account, together with carrying charges, will be disposed of in a manner designated by the OEB in a future rate application.

Account numbers are from the Uniform System of Accounts for Gas Utilities, Class A prescribed under the Ontario Energy Board Act.

Debit	-	Account No. 179-327 Natural Gas Reduction Incentive Deferral Account
Credit	-	Account No. 319 Other Income

To record, as a debit in the account, the shareholder incentive earned by the Company in relation to its DSM programs achieving end-of-term gas reduction targets.

Debit	-	Account No. 179-327 Natural Gas Reduction Incentive Deferral Account
Credit	-	Account No. 323 Other Interest Expense

To record, as a debit in the account, interest on the opening monthly balance.

ENBRIDGE GAS INC.

**Accounting Entries for
Post-Retirement True-Up Variance Account
Account No. 179-328**

This account records the difference, in excess of a \$10 million deadband (debit or credit), between the revenue requirement impact of actual pension and other post-employment benefits (OPEB) costs (accrual and cash-based amounts) and the revenue requirement impact of pension and OPEB costs (accrual and cash-based amounts) included in rates.

Simple interest is to be calculated on the opening monthly balance of this account using the OEB-approved EB-2006-0117 interest rate methodology. The balance of this account, together with carrying charges, will be disposed of in a manner designated by the OEB in a future rate application.

Account numbers are from the Uniform System of Accounts for Gas Utilities, Class A, prescribed under the Ontario Energy Board Act.

Debit - Account No. 179-328
Post-Retirement True-Up Variance Account

Credit - Account No. 300
Operating Revenue

To record, as a debit/(credit) in the account, the difference between the revenue requirement impact of pension and OPEB accrual and cash-based amounts included in rates as approved by the OEB, and the revenue requirement impact of actual pension and OPEB accrual and cash-based amounts which is in excess of a \$10 million deadband.

Debit - Account No. 179-328
Post-Retirement True-Up Variance Account

Credit - Account No. 323
Other Interest Expense

To record, as a debit/(credit) in the account, interest expense on the opening monthly balance.

ENBRIDGE GAS INC.

**Accounting Entries for
Clean Fuel Regulation (CFR) Credits Deferral Account
Account No. 179-330**

This account records the revenues obtained by Enbridge Gas from the sale of CFR credits, net of any incremental offsetting credit formation, certification, and transaction administration costs. These administration costs could include incremental staffing costs, consulting costs, legal costs, and other costs such as training, conferences, and market monitoring subscriptions.

Simple interest is to be calculated on the opening monthly balance of this account using the OEB-approved EB-2006-0117 interest rate methodology. The balance of this account, together with carrying charges, will be disposed of in a manner designated by the OEB in a future rate application.

Account numbers are from the Uniform System of Accounts for Gas Utilities, Class A, prescribed under the Ontario Energy Board Act.

Debit	-	Account No. 300 Operating Revenue
Credit	-	Account No. 179-330 CFR Credits Deferral Account

To record, as a (credit) in the account, revenues from the sale of CFR credits net of any offsetting incremental credit formation, certification, and transaction administration costs.

Debit	-	Account No. 323 Other Interest Expense
Credit	-	Account No. 179-330 CFR Credits Deferral Account

To record, as a (credit) in the account, interest expense on the opening monthly balance.

ENBRIDGE GAS INC.

**Accounting Entries for
Indigenous Working Group Deferral Account
Account No. 179-331**

The purpose of the account is to record incremental capacity funding amounts (Capacity Funding) associated with the new Indigenous Working Group (IWG) as described in and established pursuant to Issue 4 in the Settlement Proposal (Settlement) for Phase 1 of the Rebasing proceeding (EB-2022-0200). Enbridge Gas shall pay Capacity Funding in accordance with the terms of the Settlement.

Simple interest is to be calculated on the opening monthly balance of this account using the OEB-approved EB-2006-0117 interest rate methodology. The balance of this account, together with carrying charges, will be disposed of in a manner designated by the OEB in a future rate application.

Account numbers are from the Uniform System of Accounts for Gas Utilities, Class A prescribed under the Ontario Energy Board Act, 1998.

Debit - Account No.179-331
 Indigenous Working Group Deferral Account

Credit - Account No. 728
 General Expense

To record, as a debit/(credit) in the account, incremental Capacity Funding amounts associated with the IWG as described in and established pursuant to the Settlement for Phase 1 of the Rebasing proceeding (EB-2022-0200).

Debit - Account No.179-331
 Indigenous Working Group Deferral Account

Credit - Account No. 323
 Other Interest Expense

To record, as a debit/(credit) in the account, interest expense on the opening monthly balance.

ENBRIDGE GAS INC.

**Accounting Entries for
Cloud Computing Implementation Costs Deferral Account
Account No. 179-332**

The purpose of the account is to record incremental cloud computing implementation costs incurred and any related offsetting savings, if applicable, commencing December 1, 2023. The OEB will assess any claimed costs recorded in the account at the time the disposition of the account balances is requested, subject to the applicable criteria for causation, materiality, and prudence.

Simple interest is to be calculated on the opening monthly balance of this account using the OEB-approved EB-2006-0117 interest rate methodology. The balance of this account, together with carrying charges, will be disposed of in a manner designated by the OEB in a future rate application.

Account numbers are from the Uniform System of Accounts for Gas Utilities, Class A prescribed under the Ontario Energy Board Act, 1998.

Debit	-	Account No.179-332 Incremental Cloud Computing Implementation Costs
Credit	-	Account No. 728 General Expense

To record, as a debit/(credit) in the account, incremental cloud computing implementation costs incurred and any related offsetting savings, if applicable, as described in and established pursuant to OEB direction for the Accounting Order (003-2023) for the Establishment of a Deferral Account to Record Incremental Cloud Computing Arrangement Implementation Costs dated November 2, 2023.

Debit	-	Account No.179-332 Incremental Cloud Computing Implementation Costs
Credit	-	Account No. 323 Other Interest Expense

To record, as a debit/(credit) in the account, interest expense on the opening monthly balance.

ENBRIDGE GAS INC.

**Accounting Entries for
Average Use Variance Account
Account No. 179-333**

This account records the revenue impact (exclusive of gas costs) of the volumetric difference between the actual weather-normalized average use experienced during the year and the forecast average use per customer embedded in OEB-approved rates for general service customers in Rate 1, Rate 6, Rate M1, Rate M2, Rate 01 and Rate 10.

Simple interest is to be calculated on the opening monthly balance of this account using the OEB-approved EB-2006-0117 interest rate methodology. The balance of this account, together with carrying charges, will be disposed of in a manner designated by the OEB in a future rate application.

Account numbers are from the Uniform System of Accounts for Gas Utilities, Class A prescribed under the Ontario Energy Board Act, 1998.

Debit - Account No.179-333
 Average Use Variance Account

Credit - Account No. 300
 Operating Revenue

To record, as a debit/(credit) in the account, the revenue impact associated with the variance in forecast average use per customer versus weather-normalized actual average use per customer.

Debit - Account No.179-333
 Average Use Deferral Account

Credit - Account No. 323
 Other Interest Expense

To record, as a debit/(credit) in the account, interest expense on the opening monthly balance.

ENBRIDGE GAS INC.

**Accounting Entries for
Panhandle Regional Expansion Project (PREP) Variance Account
Account No. 179-329**

This account records the difference between the actual net revenue requirement for the Panhandle Regional Expansion Project (PREP) and the actual revenues collected through the levelized PREP unit rate approved by the OEB. The actual net revenue requirement will include costs associated with the capital investment, including return on rate base, depreciation expense, and associated income taxes, as well as incremental operation and maintenance costs and property taxes, offset by transmission margin revenue associated with incremental demands served by the project. The actual revenues will be those collected through the PREP unit rate approved by the OEB for the Company.

Simple interest is to be calculated on the opening monthly balance of this account using the OEB-approved EB-2006-0117 interest rate methodology. The balance of this account, together with carrying charges, will be disposed of in a manner designated by the OEB in a future rate application.

Account numbers are from the Uniform System of Accounts for Gas Utilities, Class A prescribed under the Ontario Energy Board Act, 1998.

Debit	-	Account No.179-329 PREP Variance Account
Credit	-	Account No. 579 Miscellaneous Operating Revenue

To record as a debit/(credit) in the account the difference between the actual net revenue requirement for the PREP and the actual revenues collected through the PREP rate approved by the OEB.

Debit	-	Account No.179-329 PREP Variance Account
Credit	-	Account No. 323 Other Interest Expense

To record, as a debit/(credit) in the account, interest expense on the opening monthly balance.

ENBRIDGE GAS INC.

**Accounting Entries for
Getting Ontario Connected Act (GOCA) Variance Account
Account No. 179-335**

The purpose of the account is to record the variance between locate costs resulting from Bill 93 and the approved cost of locates included in base rates. This account includes prudently incurred costs to enable the locate activities that are both incremental to base rates and a direct result of Bill 93. This account is for amounts incurred on or after April 1, 2023.

Simple interest is to be calculated on the opening monthly balance of this account using the OEB-approved EB-2006-0117 interest rate methodology. The balance of this account, together with carrying charges, will be disposed of in a manner designated by the OEB in a future rate application.

Account numbers are from the Uniform System of Accounts for Gas Utilities, Class A prescribed under the Ontario Energy Board Act, 1998.

Debit - Account No.179-335
Getting Ontario Connected Act (GOCA) Variance Account

Credit - Account No. 728
General Expense

To record actual locate costs associated with Bill 93.

Debit - Account No.179-335
Getting Ontario Connected Act (GOCA) Variance Account

Credit - Account No. 728
General Expense

To record actual ongoing locate costs that are not associated with Bill 93.

Debit - Account No. 579
Miscellaneous Operating Revenue

Credit - Account No.179-335
Getting Ontario Connected Act (GOCA) Variance Account

To record the locate revenue amount, representing the locate costs that were approved in base rates and escalated where appropriate by annual IRM rate adjustments, or representing the locate costs approved as part of a custom IR decision and order.

Debit - Account No.179-335
Getting Ontario Connected Act (GOCA) Variance Account

Credit - Account No. 323
Other Interest Expense

To record, as a debit/(credit) in the account, interest expense on the opening monthly balance.

ENBRIDGE GAS INC.

**Accounting Entries for
Disposition of Property Deferral Account
Account No. 179-336**

The purpose of this account is to record 50% of the grossed-up after-tax gain/loss resulting from the disposition of non-depreciable land. The after-tax gain/loss will be calculated as the difference between the proceeds (or sale price net of any transaction costs) and the regulatory book value of the property, less applicable capital gain/loss taxes. The ratepayers share of the net gain (50% of the capital gain net of capital gains tax) will be grossed up to reflect the income tax deductibility/benefit provided by the amount returned to ratepayers.

Simple interest is to be calculated on the opening monthly balance of this account using the OEB-approved EB-2006-0117 interest rate methodology. The balance of this account, together with carrying charges, will be disposed of in a manner designated by the OEB in a future rate application.

Account numbers are from the Uniform System of Accounts for Gas Utilities, Class A prescribed under the Ontario Energy Board Act, 1998.

Debit	-	Account No. 300 Operating Revenue
Credit	-	Account No.179-336 Disposition of Property Deferral Account

To record, as a debit/(credit) in the account, the ratepayers 50% share of the grossed-up after-tax gain/loss resulting from the disposition of non-depreciable land.

Debit	-	Account No. 323 Other Interest Expense
Credit	-	Account No.179-336 Disposition of Property Deferral Account

To record, as a debit/(credit) in the account, interest expense on the opening monthly balance.

ENBRIDGE GAS INC.

**Accounting Entries for
Site Restoration Costs Variance Account
Account No. 179-337**

Commencing January 1, 2024, the purpose of this account is to record and track the cumulative amount of site restoration costs collected through depreciation in rates versus actual spending related to site restoration, net of any proceeds from salvage. A net credit balance will represent amounts available to offset future decommissioning, abandonment, or site restoration costs. A net debit balance in the account, reflecting actual site restoration costs exceeding amounts recovered via depreciation expense, will reflect an offset to the cumulative pre 2024 SRC liability, of approximately \$1.6 billion, currently reflected in accumulated depreciation.

Where a credit balance occurs, a corresponding amount of funds will be set aside in an interest-bearing bank account. Any after-tax interest earned on the balance set aside, as well as any related fees, will also be recorded in the Site Restoration Cost Variance Account. Income generated from the balance set aside will effectively reduce or offset the total amount of site restoration funds required to be collected in the future.

During the incentive rate-setting term, the variance account balance will be carried forward from year-to-year and will not be brought forward for annual disposition.

Account numbers are from the Uniform System of Accounts for Gas Utilities, Class A prescribed under the Ontario Energy Board Act, 1998.

Debit	-	Account No. 105 Accumulated Depreciation
Credit	-	Account No. 179-337 Site Restoration Costs Variance Account

To record, as a credit in the account, the amount collected through depreciation in rates associated with site restoration costs.

Debit	-	Account No. 179-337 Site Restoration Costs Variance Account
Credit -		Account No. 105 Accumulated Depreciation

To record, as a debit in the account, the actual amount of site restoration costs incurred, net of any proceeds.

Debit	-	Account No. 319 Other Income
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Credit - Account No. 179-337
Site Restoration Costs Variance Account

To record, as a credit/debit in the account, any income earned on available balances set aside, as well as any costs incurred in administrating the account, such as bank fees/charges.

ENBRIDGE GAS INC.

**Accounting Entries for
Low-income Energy Assistance Program Emergency Financial Assistance (LEAP EFA)
Funding Deferral Account
Account No. 179-338**

The purpose of the account is to record incremental Low-income Energy Assistance Program Emergency Financial Assistance (LEAP EFA) contributions made on or after March 1, 2024 (the effective date of the account), that are beyond the amount currently embedded in distribution rates.

Simple interest is to be calculated on the opening monthly balance of this account using the OEB-approved EB-2006-0117 interest rate methodology. The balance of this account, together with carrying charges, will be disposed of in a manner designated by the OEB in a future rate application.

Account numbers are from the Uniform System of Accounts for Gas Utilities, Class A prescribed under the Ontario Energy Board Act, 1998.

Debit - Account No.179-338
 LEAP EFA Funding Deferral Account

Credit - Account No. 728
 General Expense

To record, as a debit in the account, incremental LEAP EFA contributions, if applicable.

Debit - Account No.179-338
 LEAP EFA Funding Deferral Account

Credit - Account No. 323
 Other Interest Expense

To record, as a debit in the account, interest expense on the opening monthly balance.