

Daliana Coban
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via Regulatory Electronic Submission System (RESS)

April 3, 2024

Ms. Nancy Marconi, Registrar
Ontario Energy Board
PO Box 2319
2300 Yonge Street, 27th floor
Toronto, ON M4P 1E4

Dear Ms. Marconi:

**Re: OEB File No. EB-2023-0195, Toronto Hydro-Electric System Limited (“Toronto Hydro”)
2025-2029 Custom Rate Application for Electricity Distribution Rates and Charges –
Updated Interrogatory Response 9-SEC-131**

Please find attached an updated response to 9-SEC-131 which was inadvertently omitted from the updated evidence filed yesterday. For ease of reference, Toronto Hydro is also filing an updated consolidated file for Exhibit 9 interrogatory responses.

Please contact us if you have any questions.

Sincerely,

Daliana Coban
Director, Regulatory Applications & Business Support
Toronto Hydro-Electric System Limited

Cc: Charles Keizer and Arlen Sternberg, Torys LLP; all intervenors

RESPONSES TO SCHOOL ENERGY COALITION INTERROGATORIES

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INTERROGATORY 9-SEC-131

Reference: Exhibit 9, Tab 1, Schedule 1, Appendix A, Pages 1-3

Using 2020 as an illustrative example, please provide the entries that would have been made into the Demand-Related Variance Account, including all supporting calculations, if it had been in place at the time.

RESPONSE:

Please refer to Toronto Hydro’s response to 1B-SEC-16 b) for the Approved and Actual Revenue that would have been tracked in the Demand-Related Variance Account, if it had been in place at the time.

Please see Table 1 below for the Approved and Actual Revenue Requirement that would have tracked in the Demand-Related Variance Account, if it had been in place at the time.

Table 1: Approved vs. Actual/Bridge Revenue Requirement that would have been subject to the DRVA sub-account

	Approved	Actual/Bridge	Variance
ROE	1.3	1.2	(0.2)
Deemed Interest	0.9	0.7	(0.1)
Depreciation	3.5	2.6	(0.9)
OM&A	4.0	4.1	0.1
PILS	(1.8)	(1.5)	0.3
Revenue Requirement	7.9	7.1	(0.8)

Please see below entries that would have been made to the Demand-Related Variance account in 2020, if it had been in place at the time.

/C

1	<i>Demand-Related Revenue Variance subaccount</i>		
2	DR 1508 Subaccount Demand-Related Revenue Variance Account	\$29.3M	} /C
3	CR 4080 Distribution Services Revenue	\$29.3M	
4			
5	<i>Demand-Related Expenditure Variance subaccount</i>		
6	DR 4080 Distribution Services Revenue	\$0.8M	
7	CR 1508 Subaccount Demand-Related Expenditure Variance Account	\$0.8M	