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June 12, 2024

Sent by EMAIL, RESS e-filing

Ms. Nancy Marconi
Registrar
Ontario Energy Board
27-2300 Yonge Street
Toronto, ON M4P 1E4

Dear Ms. Marconi:

**Re: EPCOR Natural Gas Limited Partnership (“ENGLP”)
EB-2024-0195 Quarterly Rate Adjustment Mechanism (“QRAM”) Application
Aylmer Service Territory - Rates effective July 1, 2024**

Please find enclosed ENGLP Aylmer’s QRAM Application to the Ontario Energy Board for orders effective July 1, 2024.

Sincerely,

A handwritten signature in black ink, appearing to read "Kenneth Poon", written in a cursive style.

Kenneth Poon
Manager, Energy Supply and Procurement
EPCOR Natural Gas Limited Partnership
(705) 445-1800 ext. 2274
kpoon@epcor.com

Encl.

ONTARIO ENERGY BOARD

IN THE MATTER OF the *Ontario Energy Board Act, 1998*, S.O. 1998, c.15 (Schedule B), as amended (the “Act”);

AND IN THE MATTER OF an Application by EPCOR Natural Gas Limited Partnership (“ENGLP”) pursuant to Section 36(1) of the Act, for an order or orders approving or fixing just and reasonable rates and other charges for the sale, distribution, transmission and storage of gas as of April 1, 2024.

AND IN THE MATTER OF the Quarterly Rate Adjustment Mechanism (“QRAM”).

APPLICATION

1. As part of the EB-2024-0099 Decision and Rate Order dated March 21, 2024, the Ontario Energy Board (“Board”) approved a PGCVA reference price of \$0.111208 per m³, a GPRA approved level of \$0.036918 per m³, and a gas supply charge of \$0.148561 per m³, all effective April 1, 2024.
2. Based on actual and forecast natural gas prices for the July, 2023 through June, 2024 period the PGCVA balance is projected to be a charge of approximately \$5.41 per residential customer.
3. ENGLP has filed its evidence based on the gas commodity charges that result from the Enbridge Gas Inc. EB-2024-0166 July 1, 2024 QRAM application dated June 11, 2024.
4. ENGLP hereby applies to the Board for further orders effective July 1, 2024:
5. An order changing the reference price authorized by the Board’s EB-2024- 0099 Decision and Rate Order for use in determining the amounts to be recorded in the Purchased Gas Commodity Variance Account (Account No. 179-27) by \$0.019306 per m³ from the Board approved level of \$0.111208 per m³ to \$0.130514 per m³;
6. An order changing the recovery amount authorized by the Board’s EB-2024-0099 Decision and Rate Order for use in clearing the amounts in the Gas Purchasing

Rebalancing Account (GPRA) by \$0.012275 per m³ from the Board approved level of \$0.036918 per m³ to \$0.024643 per m³;

7. An order changing the rates and other charges from those authorized by the Board's EB-2024-0099 Decision and Rate Order to reflect a projected \$0.007031 per m³ change in the gas supply charge from the Board approved level of \$0.148561 m³ to a projected cost of \$0.155592 per m³. These changes are the sum of the change in the PGCVA reference price, the change required to prospectively clear the balance of the Gas Purchase Rebalancing Account and the continuation of the system gas supply cost approved in EB-2018-0336.

Regulatory Framework

1. This application is supported by written evidence that has been pre-filed with the Board and interveners of record in proceedings EB-2018-0336.
2. Pursuant to the criteria established in the Board's EB-2008-0106 Decision, below is the Board's direction with respect to the timeline for processing the application
 - Any responsive comments from interested parties are filed with the Board, and served on ENGLP and other interest parties, on or before 4:45 p.m. five calendar days following the filing of the QRAM application.
 - Any reply comments from ENGLP are filed with the Board, and served on all interested parties, on or before 4:45 p.m. three calendar days following receipt of comments.
3. ENGLP respectfully requests the Board issue its Decision and Order by June 25, 2024 for implementation effective July 1, 2024.
4. The following procedures are prescribed for cost claims relating to QRAM applications, as directed by the Board:

- Parties that meet the eligibility criteria contained in the Board's Practice Direction on Cost Awards may submit costs with supporting rationale as to how their participation contributed to the Board's ability to decide on this matter.
- Any party eligible for an award of costs must file a claim with the Board and ENGLP no later than ten days from the date of the Board's decision and order. Should ENGLP have any comments concerning any of the claims, these concerns shall be forwarded to the Board and to the claimant within seven days of receiving the claims. Any response to ENGLP's comments must be filed with the Board and ENGLP within seven days of receiving the comments.

Address for Service

8. ENGLP requests that all documents in relation to the Application and its supporting evidence, including responsive comments of any interested party, be served as follows:

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Manager, Energy Supply & Procurement
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Suite 710, 55 University Avenue
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DATED the 12th day of June, 2024.

EPCOR Natural Gas Limited Partnership



Kenneth Poon
Manager, Energy Supply and Procurement

1 **SCHEDULE 1- Management Summary**

2
3 **EPCOR NATURAL GAS LIMITED PARTNERSHIP**

4
5 **A. INTRODUCTION**

6
7 As part of the EB-2024-0099 Decision and Rate Order dated March 21, 2024, the Ontario Energy
8 Board (“Board”) approved a Purchased Gas Commodity Variance Account (“PGCVA”)
9 reference price of \$0.111208 per m³ and a gas commodity charge of \$0.148561 per m³, both
10 effective April 1, 2024 for EPCOR Natural Gas Limited Partnership (“ENGLP”).

11
12 In RP-2002-0147/EB-2003-0286 (Accounting Order dated January 30, 2004), the Board
13 approved a Gas Purchase Rebalancing Account (“GPRA”) to record the increase (decrease) in
14 the value of the gas inventory available for sale to sales service customers due to changes in
15 ENGLP’s PGCVA reference price. This account was maintained in the EB-2018-0336 Decision
16 and Interim Rate Order dated July 4, 2019. In EB-2024-0099, the Board approved a GPRA rate
17 of \$0.036918 per m³.

18
19 ENGLP is proposing to adjust the gas supply charge, the GPRA rate and the PGCVA reference
20 price effective July 1, 2024 to reflect an updated forecast of gas costs, the projected balance in
21 the PGCVA and the projected balance in the GPRA.

22
23 **B. PURCHASED GAS COMMODITY VARIANCE ACCOUNT**

24
25 Updated Forecasts

26 Based on actual and forecast costs, the PGCVA account balance totals a charge of \$5.41 per
27 average residential customer for the twelve-month period ending June, 2024 (Schedule 2).

28
29 The current forecast reflects the forecast for natural gas prices over the relevant period. These
30 gas prices reflect current contracts and current market conditions, including alternative energy

1 prices, demand for natural gas, the weather outlook and the impact of current storage levels.
2 These impacts are reflected in the concurrent EB-2024-0166 QRAM application dated June 11,
3 2024 for the Union South rate zone filed by Enbridge Gas Inc. (“Enbridge”).
4

5 The PGCVA balance has been calculated using the most recent information available, including
6 actual volumes and costs through April, 2024. The remaining months in the twelve-month
7 period ending June, 2024 are calculated using estimated prices and volumes based on the best
8 information available at the time of filing.
9

10 Forecast prices have been used for the period July, 2024, through June, 2025 period, and reflect
11 the prices that result from existing contracts that are currently in place.
12

13 **C. GAS SUPPLY PORTFOLIO**

14

15 The gas supply portfolio reflects the current and forecasted mix of delivery points utilized by
16 ENGLP for system gas purchases. In particular, the gas supply portfolio reflected in this QRAM
17 application reflects the Detailed Supply/Demand Forecast found in Appendix C to ENGLP’s
18 Annual Gas Supply Plan Update (EB-2023-0111) filed on April 28, 2023. This is consistent
19 with the intention that QRAM filings would reflect and align with the most recent gas supply
20 plan filing that has been reviewed by the Board.
21

22 ENGLP’s gas supply portfolio continues to include system gas purchases from Enbridge and
23 from a local producer. Beginning in July 2023, ENGLP began purchasing renewable natural gas
24 (“RNG”) from a local producer located in its franchise area.
25

26 ENGLP is a system gas customer on the Enbridge system on behalf of its own system gas
27 customers. ENGLP continues to have direct purchase customers on its system and continues to
28 ensure that they continue to balance their supply with their demand.
29

1 In addition to the system gas purchased from Enbridge noted above, ENGLP purchases gas from
2 a local producer in its franchise area. The monthly purchases for each of the sources of supply
3 are consistent with the figures in the annual gas supply update that was filed with the Board on
4 April 28, 2023 (EB-2023-0111) as noted above, with the following exception. As noted in EB-
5 2023-0111, RNG gas was expected to be purchased beginning in May, 2023. Due to supply
6 chain issues, this production was delayed and began producing into the ENGLP system in early
7 July, 2023.

8
9 The composition of the gas supply portfolio volumes for the July, 2023 through June, 2024
10 period is shown on the top of Schedule 3. This schedule shows the monthly volume of gas
11 purchased or forecast to be purchased from the local producers and from Enbridge. Similarly,
12 the composition of the gas supply portfolio volumes for the July, 2024 through June, 2025 period
13 is shown on the top of Schedule 6.

14
15 **D. HISTORICAL GAS COSTS**

16
17 ENGLP's actual and forecast gas costs for the July, 2023 through June, 2024 period, by source
18 of supply, are shown in Schedule 4 in \$/GJ. These prices are also shown in the middle section
19 of Schedule 3 in $\$/m^3$. The bottom section of Schedule 3 shows the composition of the total
20 system gas costs. The conversion factor used to convert $\$/m^3$ to \$/GJ is based on the heat values
21 used by Enbridge in their calculation of ENGLP's Banked Gas Account balances. These
22 conversion factors are shown in Schedule 4. All prices and costs shown are actual prices paid in
23 July, 2023 through June, 2024. Prices for the remaining months in this period are based on
24 estimated prices to be paid in those months. The costs shown for these remaining months are
25 based on both the estimated prices to be paid and the estimated volumes to be purchased.

26
27 **Enbridge Gas Inc. System Gas Pricing**

28 Prices paid to Enbridge are based on the Board approved Union South Total Gas Supply
29 Commodity Charge for Utility Sales.

1 Local Production (A)

2 ENGLP has not purchased any gas under the Local Production (A) since the contract expired at
3 the end of September, 2020. Therefore, as shown in Schedules 3 and 6, volumes, prices and
4 costs associated with Local Production (A) are shown as zero for all months shown in those
5 schedules.

6
7 Local Production (B)

8 ENGLP entered into an Amending Agreement dated January 25, 2021 to the gas purchase
9 contract noted above (that covered both Local Production (A) and (B) volumes) for this gas based
10 on a pricing mechanism similar to that paid for Local Production (C) as explained below.
11 Specifically, the commodity rate for this gas is calculated based on both the difference in the
12 energy content of the gas purchased from Lagasco relative to that of the gas delivered by
13 Enbridge, and the sum of the Enbridge total gas supply commodity charge and the Board
14 approved delivery commodity charge paid to Enbridge. These charges are found in Schedule
15 “A” to the Enbridge Union South rate schedules and in Enbridge’s M9 rate schedule,
16 respectively. A 5% discount is applied to the total gas supply commodity charge (inclusive of
17 commodity rate adjustments) from Enbridge for all gas delivered to ENGLP under this contract.
18 The formula used to determine the price to paid for this gas is:

19
20
$$\text{Price } (\$/\text{m}^3) = \text{Local Producer Heat Content}/\text{Enbridge Heat Content} \times ((\text{Enbridge Total Gas}$$

21
$$\text{Supply Commodity Charge} \times 0.95) + \text{Enbridge M9 Delivery Commodity Charge}).$$

22
23 ENGLP notes that unlike the Local Production (C) pricing described below, there is no firm
24 contract demand charge associated with the Local Production (B) gas.

25
26 The Amending Agreement had a term to September 30, 2023. A Second Amending Agreement
27 was put in place near the end of September, 2023 that covered the production in October, 2023.
28 A Third Amending Agreement was signed in late October, 2023 that has a term to October 31,
29 2024. There are no changes to the pricing formula from that in the original Amending
30 Agreement. For forecasting purposes for the February, 2024 through March, 2025 period,

1 ENGLP has assumed that the pricing mechanism in the current contract remains in place for this
2 period.

3

4 Local Production (C)

5 ENGLP entered into a contract with a local gas producer (Lagasco) for volumes to be purchased
6 and delivered to its franchise area. The required Lagasco and ENGLP facilities were completed
7 in late December, 2019 and the gas began flowing under this contract on December 23, 2019.
8 The gas purchase contract has a primary term which expires on October 31, 2024. These
9 volumes are shown in Schedules 3 and 6 as Local Production (C). The contract includes a firm
10 contract demand of 1,200 GJ/day.

11

12 The commodity rate for this gas is calculated based on both the difference in the energy content
13 of the gas purchased from Lagasco relative to that of the gas delivered by Enbridge, and the
14 Enbridge total gas supply commodity charge. This charge is found in Schedule "A" to the
15 Enbridge Union South rate schedules. A 5% discount is applied to the total gas supply
16 commodity charge from Enbridge for all gas delivered to ENGLP up to the firm contract demand
17 of 1,200 GJ/day. The firm contract demand has been increased to 1,250 GJ/day effective
18 November 1, 2023. The formula used to determine the price to paid for this gas is:

19

20
$$\text{Price (\$/m}^3\text{)} = \text{Local Producer Heat Content/Enbridge Heat Content} \times \text{Enbridge Total Gas Supply}$$

21
$$\text{Commodity Charge} \times 0.95.$$

22

23 The actual price paid will reflect Enbridge's Board approved total gas supply commodity charge
24 and the actual heat content for both the Enbridge gas and the Lagasco gas. ENGLP notes that
25 there will be a true up of the cost due to Lagasco invoicing ENGLP based on the forecast
26 Enbridge heat content each month as the actual heat content is not available from Enbridge at
27 the time the invoice is prepared. This cost difference, which ENGLP believes will continue to
28 be small relative to the overall cost of the gas each month, will continue to be reflected as an
29 adjustment in subsequent invoices and is done on a quarterly basis. These quarterly adjustments

1 will continue to be reflected in the PGCVA calculations in the month in which the adjustment is
2 reflected in the invoices.

3
4 As a result of the above adjustments, the actual monthly historical prices will not exactly match
5 what would be generated by the above formula using the actual Enbridge heat content.

6 For any gas delivered in excess of the firm contract demand of 1,200 GJ/day (1,250 GJ/day
7 effective November 1, 2023) delivered, the 5% discount will not apply to the price to be paid,
8 and there will not be any incremental demand charges and no overrun charges.

9
10 In addition to the above commodity price, ENGLP pays the local producer a delivery charge and
11 a demand charge for the delivery of the gas into the distribution system up to 1,200 GJ/day (1,250
12 GJ/day effective November 1, 2023). These charges are equal to the corresponding charges paid
13 to Enbridge under the M9 rate schedule, adjusted for the relative difference in the heat content
14 of the gas delivered. This adjustment for the relative difference in the heat content ensures that
15 the cost associated with the delivery charges and demand charges paid to the local producer are
16 equal to the cost reductions that will be experienced on the Enbridge system. These costs are
17 tracked through ENGLP's Purchased Gas Transportation Variance Account ("PGTVA").
18 ENGLP assesses its contract demand with Enbridge annually, to take effect November 1 of each
19 year.

20
21 ENGLP has maintained its level of contract demand from Enbridge for the year beginning
22 November 1, 2023 at the same level as in the previous year. ENGLP has also forecast that this
23 level would be maintained through to the end of 2024. The addition of the firm local production
24 and RNG has allowed for the continuing growth in customer attachments without any increased
25 cost associated with a higher contract demand on the Enbridge system.

26
27 RNG Pricing

28 ENGLP has finalized the agreement with respect to the RNG purchases that began in July 2023.
29 The contract has a term of 10 years. The price paid for this gas is equal to the Enbridge gas

1 supply commodity rate plus the Enbridge M9 delivery commodity charge, adjusted for the
2 difference in energy content. The formula used to determine the price to paid for this gas is:
3 Price (\$/m³) = RNG Producer Heat Content/Enbridge Heat Content x (Enbridge Total Gas
4 Supply Commodity Charge + Enbridge M9 Delivery Commodity Charge).
5

6 **E. FORECAST GAS COSTS**

7

8 ENGLP's forecast gas costs for the July, 2024 through June, 2025 period, by source of supply,
9 are shown in Schedule 7 in \$/GJ. These prices are also shown in the middle section of Schedule
10 6 in \$/m³. The bottom section of Schedule 6 shows the composition of the total system gas costs.
11 The conversion factor used to convert \$/m³ to \$/GJ is based on the heat values used by Enbridge
12 in their calculation of ENGLP's Banked Gas Account balances. These conversion factors are
13 shown in Schedule 7. The costs shown are based on both the estimated prices to be paid and the
14 estimated volumes to be purchased.
15

16 Forecast gas prices for each of the sources of supply for the July, 2024 through June, 2025 period
17 are described below.
18

19 Enbridge Gas Inc. System Gas Pricing

20 As noted earlier, ENGLP is a system gas purchaser on the Union Gas South (now Enbridge)
21 system.
22

23 The price forecast for this gas reflects Enbridge's QRAM application in EB-2024-0166 dated
24 June 11, 2024, where the gas supply commodity charge with rate riders has been forecast as
25 \$0.130161 per m³ and is shown in the Enbridge Gas line on ENGLP's Schedule 6 and in \$/GJ
26 on Schedule 7. The \$0.130161 per m³ figure is taken from Enbridge's EB-2024-0166 application
27 on "Gas Supply Commodity Charge" line in page 199 of 267, "Union South Rate Class" for rate
28 rider C Gas Cost Adjustment in page 236 of 267, and "Gas Supply Commodity Charge" for rate
29 rider E Revenue Adjustment in page 242 of 267. This is Enbridge's Total Gas Supply
30 Commodity Charge for Utility Sales in the Union South operating area.

1
2 The Total Gas Supply Commodity Charge for Utility Sales in the Union South operating area
3 also directly impacts the price paid for gas purchased from the local producer noted in Schedule
4 6 under Local Production (B), Local Production (C) and RNG (see below).

5
6 At the time this application was prepared the Enbridge gas supply commodity charge for July 1,
7 2024 rates was not yet approved by the Board. Any differences between the applied for and
8 Board approved gas supply commodity charge for Enbridge will be reflected in ENGLP's next
9 QRAM application and evidence.

10
11 Local Production (A)
12 As noted above, ENGLP no longer purchases any premium priced gas as the contract for this gas
13 expired at the end of September, 2020.

14
15 Local Production (B)
16 As noted above, the contract that covered the volumes under both Local Production (A) and
17 Local Production (B) expired at the end of September, 2020. Further, as noted above in the Local
18 Production (B) section of Historical Gas Costs, ENGLP entered into an Amending Agreement
19 to this gas purchase contract for this gas based on a pricing mechanism similar to that paid for
20 Local Production (C).

21
22 For volumes purchased for July, 2024 through June, 2025, and as noted above under Historical
23 Gas Costs, the commodity rate forecast for this gas has been forecast based on both the difference
24 in the energy content of the gas purchased from Lagasco relative to that of the gas delivered by
25 Enbridge, and the sum of the Enbridge total gas supply commodity charge and the Board
26 approved delivery commodity charge paid to Enbridge. These charges are found in Schedule
27 "A" to the Enbridge Union South rate schedules and in Enbridge's M9 rate schedule,
28 respectively. A 5% discount is applied to the total gas supply commodity charge (inclusive of
29 commodity rate adjustments) from Enbridge for all gas delivered to ENGLP. As noted above,
30 there has been no change in the pricing formula in the new amending agreement that has a term

1 to October 31, 2024. ENGLP has forecast the pricing methodology for this gas to be paid in
2 November, 2024 through June, 2025 to be the same as that currently in place.

3
4 This price is shown on Schedule 6 in the July, 2024 through June, 2025 columns in the row
5 labelled Local Production (B). The discount applied to the Enbridge total gas supply commodity
6 charge results in lower costs for ENGLP's system gas customers. If the production from these
7 wells, which are located within ENGLP's distribution franchise area were curtailed, this locally
8 produced gas would need to be replaced with additional supplies from Enbridge which would
9 result in a higher gas commodity cost and higher delivery charges paid to Enbridge. It may also
10 result in a higher demand charge paid to Enbridge.

11
12 The inclusion of the Enbridge delivery commodity charge in the cost of the gas reflects the fact
13 that the Local Production (B) gas, which is produced in the ENGLP franchise area, results in a
14 direct reduction of the delivery commodity charge paid to Enbridge of the same amount as that
15 paid to the local producer.

16
17 Local Production (C)

18 As noted above under Historical Gas Costs, the commodity rate for this gas is calculated based
19 on both the difference in the energy content of the gas purchased from Lagasco relative to that
20 of the gas delivered by Enbridge, and the Enbridge total gas supply commodity charge. This
21 charge is found in Schedule "A" to the Enbridge Union South rate schedules. A 5% discount is
22 applied to the total gas supply commodity charge from Enbridge for all gas delivered to ENGLP
23 up to the firm contract demand of 1,250 GJ/day effective November 1, 2023. Any gas taken on
24 any day in excess of the 1,250 GJ/day is paid at the Enbridge total gas supply commodity charge
25 for Union South, with no discount applied. ENGLP has not forecast any excess gas to be
26 purchased since the gas supply plan assumes normal weather conditions and is based on the firm
27 contract demand that underlies the Local Production (C) volumes included in the plan. Any such
28 excess volumes would be small relative to the total volumes and the price differential is not large
29 enough to have a significant impact on the overall average monthly forecast of the price of the
30 total system gas purchases.

1
2 As noted above under Historical Gas Costs, there will be a true up of the cost due to Lagasco
3 invoicing ENGLP based on the forecast Enbridge heat content each month as the actual heat
4 content is not available from Enbridge at the time the invoice is prepared. This cost difference,
5 which ENGLP believes will continue to be small relative to the overall cost of the gas each
6 month, will continue to be reflected as an adjustment in subsequent invoices and is done on a
7 quarterly basis. These quarterly adjustments will continue to be reflected in the PGCVA
8 calculations in the month in which the adjustment is reflected in the invoices.

9

10 RNG Pricing

11 For volumes purchased for July, 2024 through June, 2025, and as noted above under Historical
12 Gas Costs, the commodity rate forecast for this gas has been forecast based on both the difference
13 in the energy content of the gas purchased from the RNG producer relative to that of the gas
14 delivered by Enbridge, and the sum of the Enbridge total gas supply commodity charge and the
15 Board approved delivery commodity charge paid to Enbridge. These charges are found in
16 Schedule “A” to the Enbridge Union South rate schedules and in Enbridge’s M9 rate schedule,
17 respectively.

18
19 This price is shown on Schedule 6 in the July, 2024 through June, 2025 columns in the row
20 labelled RNG Production. The inclusion of the Enbridge delivery commodity charge in the cost
21 of the gas reflects the fact that the RNG gas, which is produced in the ENGLP franchise area,
22 results in a direct reduction of the delivery commodity charge paid to Enbridge of the same
23 amount as that paid to the local RNG producer.

24

25 Other Forecast Assumptions

26 The heat value used to convert GJ to m³ is 39.09 GJ/10³ m³ for gas delivered from Enbridge
27 effective July 1, 2024. This is consistent with the figure used by Enbridge in their current QRAM
28 application. It is found in Exhibit E, Tab 2, Schedule 1 in EB-2024-0166, at Note 1 and also
29 noted in paragraph 4 of Exhibit D, Tab 2, Schedule 1. ENGLP uses this conversion factor to

1 calculate the cost in \$/GJ and for the pricing of the Local Production (B) gas, the Local
2 Production (C) gas and the projected RNG volumes.

3
4 Beginning in December, 2019, ENGLP required the use of a heat value in the pricing of the gas
5 purchased from Local Production (C), as noted above. The heat value used to convert GJ to m³
6 is forecast at 38.87 GJ/10³ m³ for gas delivered from Lagasco related to both the Local
7 Production (C) and the Local Production (B) gas. This figure is representative of the actual heat
8 values shown in Schedule 4. The initial heat value used to convert GJ to m³ is forecast at 37.77
9 GJ/10³ m³ for RNG gas delivered into the ENGLP system and is based on the actual heat content
10 of the RNG for July, 2023. Effective December 1, 2023, the heat value used to convert GJ to m³
11 is 37.61 GJ/10³ m³ based on the actual tests. The Enbridge, Lagasco and RNG heat value
12 forecasts are shown in Schedule 7.

13

14 **F. PGCVA RATE CHANGES**

15

16 Historical PGCVA Balance

17 The projected July, 2024 balance in the PGCVA is a debit of \$83,416.47 including a debit of
18 \$65,234.92 in accumulated interest, based on the Board's prescribed interest rate. This estimate
19 is based on actual and forecasted purchases and the balance brought forward from June, 2023.
20 The PGCVA debit amounts to a charge of approximately \$5.41 for a typical residential customer
21 consuming approximately 1,846.8 m³ per year. These figures are shown on Schedule 2.

22

23 Proposed PGCVA Rate Changes

24 ENGLP proposes to adjust the reference price effective July 1, 2024 based on the projected
25 accumulated balance in the PGCVA as of the end of June, 2024 and the forecasted cost of gas
26 over the twelve-month period beginning July 1, 2024 and ending June, 2025. The reference
27 price is set such that the projected PGCVA balance at the end of June, 2025 is close to zero.

28

1 ENGLP's proposal will clear the PGCVA balance on a prospective basis, eliminating the need
2 for retroactive adjustments. This is consistent with ENGLP's past proposals in QRAM
3 applications, which have been accepted by the Board.

4
5 ENGLP proposes to change the reference price by \$0.019306 per m³ effective July 1, 2024, from
6 \$0.111208 per m³ to \$0.130514 per m³. The derivation of this rate is shown in Schedule 5. This
7 is the reference price required to bring the PGCVA balance close to zero on a twelve-month
8 forecast basis. This change will also be reflected in the gas commodity charge.

9
10 **G. GAS PURCHASE REBALANCING ACCOUNT**

11
12 The impact on the GPRA of the proposed July, 2024 PGCVA reference price change from
13 \$0.111208 per m³ to \$0.130514 per m³ is a credit of \$199,184.78, as shown on Schedule 8. This
14 figure is shown in column (K) of Schedule 8 on the June, 2024 line. It is calculated as the change
15 in the PGCVA reference price between June, 2024 and July, 2024, multiplied by the cumulative
16 inventory balance at the end of June, 2024. This cumulative inventory balance is the sum of the
17 actual monthly inventory balances for April, 2024 and forecasts for the two subsequent months.
18 These forecasts will be replaced with actual balances for these months in subsequent QRAM
19 applications as this information becomes available. As well, the monthly inventory balances are
20 based on a deemed level of unaccounted for gas ("UFG") of the total throughput volume, as
21 shown in column (E) of Schedule 8. The 0.0% is the Board approved level of UFG from EB-
22 2018-0336.

23
24 ENGLP proposes to adjust the gas commodity charge effective July 1, 2024 based on the
25 projected accumulated balance in the GPRA. The adjustment to the gas commodity charge will
26 be set such that the projected GPRA balance at the end of June, 2025 will be close to zero. The
27 rate required to achieve this is shown in column (K) on Schedule 8. Column (P) shows the
28 reduction of the inventory revaluation balance based on this rate of \$0.024643 per m³ over the
29 July, 2024 through June, 2025 period.

30

1 ENGLP’s proposal will clear the GPRA balance on a prospective basis, eliminating the need for
 2 retroactive adjustments. This is consistent with ENGLP’s proposal for the continued prospective
 3 clearance of the PGCVA. This change will also be reflected in the gas commodity charge.

4

5 **H. GAS COMMODITY CHARGE**

6

7 The system gas supply cost of \$0.000435 per m³ will be maintained at the level approved in EB-
 8 2018-0336. This figure represents the incremental costs over and above the commodity and
 9 transportation costs that form the PGCVA reference price to the gas supply function. These
 10 incremental costs are portions of administrative and general expenses, regulatory and consulting
 11 fees associated with the QRAM applications, return on rate base (working cash allowance related
 12 to gas commodity) and income taxes. This functionalization was approved in EB-2018-0336.

13

14 The change in the gas commodity charge proposed for July 1, 2024 is summarized below. The
 15 change in the gas commodity charge reflects both the change in the PGCVA reference price and
 16 the change in the recovery of the inventory revaluation amount in the GPRA. It also reflects
 17 the approved system gas supply cost. The change in the gas commodity charge is as follows:

18

	EB-2024-0099	Proposed	
	<u>Apr. 1, 2024</u>	<u>Jul. 1, 2024</u>	<u>Difference</u>
21 PGCVA Reference Price	\$0.111208	\$0.130514	\$0.019306
22 GPRA Recovery	\$0.036918	\$0.024643	(\$0.012275)
23 System Gas Supply Cost	<u>\$0.000435</u>	<u>\$0.000435</u>	<u>\$0.000000</u>
24 Gas Commodity Charge	\$0.148561	\$0.155592	\$0.007031

25

26 **I. CUSTOMER IMPACTS**

27

28 Schedule 9 provides a bill comparison showing the impact of the changes in the proposed gas
 29 commodity charge on a year over year basis for the appropriate quarter as well as the annual bill
 30 impact of the most recent quarterly change for an average residential customer. The annual bill
 31 impact related to the change in the commodity charges on a customer consuming approximately

1 1,780.0 m³ is an increase of \$34.36, or 13%. The average use figure of 1,780.0 m³ is consistent
2 with the bill impacts in ENGLP's 2020-2024 Incentive Rate-setting Mechanism in EB-2018-
3 0336 and reflects the Board's expectation that QRAM applications would provide bill impacts
4 based on this level for a typical residential customer.
5

6 The proposed rate schedules are attached as Appendix A. The proposed rate schedules in
7 Appendix A reflect the changes effective July 1, 2024 related to this QRAM application. The
8 rate schedules also reflect the changes approved in the EB-2023-0160 Decision and Rate Order.
9

10 ENGLP will include customer notices reflecting the changes in the gas supply commodity charge
11 and distribution charges with their first bill on or after July 1, 2024. This customer notice has
12 been included, for reference, in Appendix C.
13

14 **J. SUMMARY**

15
16 ENGLP proposes to change the reference price for amounts to be recorded in the Purchased Gas
17 Commodity Variance Account from \$0.111208 by \$0.019306 to \$0.130514 per m³ effective July
18 1, 2024. Appendix B contains the accounting entries related to the PGCVA.
19

20 ENGLP proposes to change the reference price for amounts to be recorded in the Gas Purchase
21 Rebalancing Account from \$0.036918 by \$0.012275 to \$0.024643 per m³ effective July 1, 2024.
22

23 ENGLP also proposes to change the gas supply charge from \$0.148561 by \$0.007031 to
24 \$0.155592 per m³ effective July 1, 2024. This change reflects the change in the PGCVA
25 reference price, as described above, the change related to the recovery of the GPRA balance,
26 also as described above, and the continuation of the EB-2018-0336 approved system gas supply
27 cost. These changes apply to all system gas customers served under Rates 1, 2, 3, 4, 5 and 6.
28

EPCOR NATURAL GAS LIMITED PARTNERSHIP

PURCHASED GAS COMMODITY VARIANCE ACCOUNT - PROJECTED BALANCE

HISTORICAL TWELVE MONTH PERIOD - JULY, 2023 TO JUNE, 2024

<u>Act/Fcst</u>	<u>Month</u>	<u>Purchase Cost (\$'s)</u>	<u>M*3</u>	<u>Actual/Forecast Price (\$/M*3)</u>	<u>Reference Price (\$/M*3)</u>	<u>Unit Rate Difference (\$/M*3)</u>	<u>Monthly PGCVA (\$'s)</u>	<u>Y-T-D PGCVA (\$'s)</u> (1)	<u>Monthly Interest (\$'s)</u>	<u>Y-T-D Interest (\$'s)</u> (2)	<u>Total PGCVA (\$'s)</u>	<u>Total Y-T-D PGCVA (\$'s)</u>	<u>Average Residential Consumption (M*3)</u>	<u>Monthly Interest Rate</u>
Actual	July	136,271	623,381	0.218600	0.225868	0.007268	4,530.73	(1,371.04)	(24.49)	(65,731.38)	4,506.24	(67,102.42)	42.8	4.98%
Actual	August	178,916	822,634	0.217492	0.225868	0.008376	6,890.74	5,519.70	(5.69)	(65,737.07)	6,885.05	(60,217.37)	57.9	4.98%
Actual	September	183,305	833,650	0.219883	0.225868	0.005985	4,989.34	10,509.04	22.91	(65,714.16)	5,012.25	(55,205.12)	58.0	4.98%
Actual	October	445,490	2,033,078	0.219121	0.221451	0.002330	4,736.95	15,245.99	48.08	(65,666.08)	4,785.03	(50,420.09)	86.6	5.49%
Actual	November	1,035,572	4,684,438	0.221066	0.221451	0.000385	1,801.67	17,047.66	69.75	(65,596.33)	1,871.42	(48,548.67)	241.0	5.49%
Actual	December	784,123	3,556,236	0.220492	0.221451	0.000959	3,409.28	20,456.94	77.99	(65,518.34)	3,487.27	(45,061.40)	208.1	5.49%
Actual	January	884,609	4,663,789	0.189676	0.190317	0.000641	2,989.10	23,446.04	93.59	(65,424.75)	3,082.69	(41,978.71)	432.6	5.49%
Actual	February	697,637	3,687,464	0.189192	0.190317	0.001125	4,150.10	27,596.14	107.27	(65,317.48)	4,257.37	(37,721.34)	167.1	5.49%
Actual	March	634,098	3,373,072	0.187988	0.190317	0.002329	7,855.31	35,451.45	126.25	(65,191.23)	7,981.56	(29,739.78)	388.3	5.49%
Actual	April	281,276	1,995,971	0.140922	0.111208	(0.029714)	(59,307.90)	(23,856.45)	162.19	(65,029.04)	(59,145.71)	(88,885.49)	37.8	5.49%
Forecast	May	156,825	1,434,563	0.109319	0.111208	0.001889	2,710.34	(21,146.11)	(109.14)	(65,138.18)	2,601.20	(86,284.29)	79.5	5.49%
Forecast	June	84,073	782,660	0.107420	0.111208	0.003788	2,964.56	(18,181.55)	(96.74)	(65,234.92)	2,867.82	(83,416.47)	47.0	5.49%
	Total	5,502,195	28,490,935	0.193121			(12,279.78)	(18,181.55)	471.97	(65,234.92)	(11,807.81)	(83,416.47)	1,846.8	

PGCVA Balance per M*3 Purchased (\$/M*3) (\$0.002928)
Forecast Average Residential Consumption per Customer 1,846.8 M*3
Estimated Impact on Average Residential Customer \$5.41 Customer Charge

(1) Includes balance of (5,901.77) as of June, 2023
(2) Includes balance of (65,706.89) as of June, 2023

EPCOR NATURAL GAS LIMITED PARTNERSHIP

COMPOSITION AND COST OF GAS BY SUPPLY SOURCE

HISTORICAL TWELVE MONTH PERIOD - JULY, 2023 TO JUNE, 2024

	<u>Jul-23</u>	<u>Aug-23</u>	<u>Sep-23</u>	<u>Oct-23</u>	<u>Nov-23</u>	<u>Dec-23</u>	<u>Jan-24</u>	<u>Feb-24</u>	<u>Mar-24</u>	<u>Apr-24</u>	<u>May-24</u>	<u>Jun-24</u>	<u>Total</u>
<u>Volumes (m3)</u>													
Local Production (A)	0	0	0	0	0	0	0	0	0	0	0	0	0
Local Production (B)	68,238	77,479	74,069	81,817	77,478	74,520	81,226	78,014	81,592	76,549	58,649	57,867	887,497
Local Production (C)	385,508	542,978	610,118	594,374	932,507	793,131	1,251,215	1,081,228	1,070,354	666,072	478,392	462,960	8,868,838
Parkway Delivery	0	0	0	0	0	0	0	0	0	0	0	0	0
RNG Production	76,126	123,797	104,976	326,058	282,839	311,323	265,145	259,116	361,585	318,338	296,007	209,523	2,934,832
Enbridge Gas	<u>93,510</u>	<u>78,380</u>	<u>44,486</u>	<u>1,030,829</u>	<u>3,391,614</u>	<u>2,377,262</u>	<u>3,066,203</u>	<u>2,269,106</u>	<u>1,859,541</u>	<u>935,012</u>	<u>601,515</u>	<u>52,310</u>	<u>15,799,768</u>
Total	623,381	822,634	833,650	2,033,078	4,684,438	3,556,236	4,663,789	3,687,464	3,373,072	1,995,971	1,434,563	782,660	28,490,935
<u>Price (\$/m3)</u>													
Local Production (A)	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
Local Production (B)	0.219048	0.219048	0.219048	0.215638	0.215638	0.215638	0.185735	0.185735	0.185735	0.108868	0.108220	0.108220	0.108220
Local Production (C)	0.214714	0.214714	0.219012	0.211146	0.211793	0.211410	0.183441	0.182871	0.180866	0.105759	0.105594	0.105594	0.105594
Parkway Delivery	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
RNG Production	0.226628	0.222200	0.222200	0.219314	0.218728	0.218503	0.187580	0.187580	0.186345	0.109912	0.110090	0.110090	0.110090
Enbridge Gas	0.227759	0.227759	0.227759	0.223935	0.223935	0.223935	0.192506	0.192506	0.192506	0.179152	0.112009	0.112009	0.112009
<u>Total Gas Cost (\$)</u>													
Local Production (A)	0	0	0	0	0	0	0	0	0	0	0	0	0
Local Production (B)	14,947	16,972	16,225	17,643	16,707	16,069	15,086	14,490	15,154	8,334	6,347	6,262	164,237
Local Production (C)	82,774	116,585	133,623	125,500	197,499	167,676	229,524	197,726	193,591	70,443	50,515	48,886	1,614,341
Parkway Delivery	0	0	0	0	0	0	0	0	0	0	0	0	0
RNG Production	17,252	27,508	23,326	71,509	61,865	68,025	49,736	48,605	67,380	34,989	32,587	23,066	525,847
Enbridge Gas	21,298	17,852	10,132	230,839	759,501	532,352	590,263	436,816	357,973	167,510	67,375	5,859	3,197,769
TCPL Transportation	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>
Total	136,271	178,916	183,305	445,490	1,035,572	784,123	884,609	697,637	634,098	281,276	156,825	84,073	5,502,195

EPCOR NATURAL GAS LIMITED PARTNERSHIP

PURCHASED GAS COMMODITY VARIANCE ACCOUNT

PROJECTED TWELVE MONTH FORWARD PERIOD - JULY, 2024 TO JUNE, 2025
(WITH CHANGE IN REFERENCE PRICE)

Month	Purchase Cost (\$'s)	M*3	Forecast Price (\$/M*3)	Reference Price (\$/M*3)	Unit Rate Difference (\$/M*3)	Monthly PGCVA (\$'s)	Y-T-D PGCVA (\$'s) (1)	Monthly Interest (\$'s)	Y-T-D Interest (\$'s) (2)	Total PGCVA (\$'s)	Total Y-T-D PGCVA (\$'s)	Average Residential Consumption (M*3)	Monthly Interest Rate
July	92,871	735,754	0.126226	0.130514	0.004288	3,154.95	(15,026.60)	(83.18)	(65,318.10)	3,071.77	(80,344.70)	36.3	5.49%
August	105,107	829,732	0.126676	0.130514	0.003838	3,184.76	(11,841.84)	(68.75)	(65,386.85)	3,116.01	(77,228.69)	37.9	5.49%
September	132,706	1,062,690	0.124877	0.130514	0.005637	5,989.96	(5,851.88)	(54.18)	(65,441.03)	5,935.78	(71,292.91)	51.8	5.49%
October	370,281	2,905,946	0.127422	0.130514	0.003092	8,985.17	3,133.29	(26.77)	(65,467.80)	8,958.40	(62,334.51)	105.1	5.49%
November	606,021	4,715,951	0.128505	0.130514	0.002009	9,476.31	12,609.60	14.33	(65,453.47)	9,490.64	(52,843.87)	179.6	5.49%
December	566,816	4,416,658	0.128336	0.130514	0.002178	9,619.89	22,229.49	57.69	(65,395.78)	9,677.58	(43,166.29)	285.1	5.49%
January	659,550	5,128,442	0.128606	0.130514	0.001908	9,783.45	32,012.94	101.70	(65,294.08)	9,885.15	(33,281.14)	314.6	5.49%
February	587,538	4,569,666	0.128574	0.130514	0.001940	8,867.02	40,879.96	146.46	(65,147.62)	9,013.48	(24,267.66)	259.7	5.49%
March	521,970	4,056,145	0.128686	0.130514	0.001828	7,414.11	48,294.07	187.03	(64,960.59)	7,601.14	(16,666.52)	218.1	5.49%
April	346,031	2,703,220	0.128007	0.130514	0.002507	6,777.24	55,071.31	220.95	(64,739.64)	6,998.19	(9,668.33)	165.3	5.49%
May	187,883	1,476,652	0.127236	0.130514	0.003278	4,841.16	59,912.47	251.95	(64,487.69)	5,093.11	(4,575.22)	79.5	5.49%
June	<u>101,594</u>	<u>811,423</u>	<u>0.125204</u>	0.130514	0.005310	<u>4,308.32</u>	<u>64,220.79</u>	<u>274.10</u>	<u>(64,213.59)</u>	<u>4,582.42</u>	<u>7.20</u>	<u>47.0</u>	5.49%
Total	4,278,368	33,412,279	0.128048			82,402.34	64,220.79	1,021.33	(64,213.59)	83,423.67	7.20	1,780.0	

PGCVA Balance per M*3 Purchased (\$/M*3) \$0.000000
 Forecast Average Residential Consumption per Customer 1,780.0 M*3
 Estimated Impact on Average Residential Customer \$0.00 Customer Rebate

(1) Includes June, 2024 year-to-date balance of (\$18,181.55) (See Schedule 2)
 (2) Includes June, 2024 year-to-date balance of (\$65,234.92) (See Schedule 2)

EPCOR NATURAL GAS LIMITED PARTNERSHIP

COMPOSITION AND COST OF GAS BY SUPPLY SOURCE

PROJECTED TWELVE MONTH FORWARD PERIOD - JULY, 2024 TO JUNE, 2025

	<u>Jul-24</u>	<u>Aug-24</u>	<u>Sep-24</u>	<u>Oct-24</u>	<u>Nov-24</u>	<u>Dec-24</u>	<u>Jan-25</u>	<u>Feb-25</u>	<u>Mar-25</u>	<u>Apr-25</u>	<u>May-25</u>	<u>Jun-25</u>	<u>Total</u>
<u>Volumes (m3)</u>													
Local Production (A)	0	0	0	0	0	0	0	0	0	0	0	0	0
Local Production (B)	57,096	56,335	55,583	54,842	54,111	53,390	52,678	51,975	51,282	50,599	49,924	49,258	637,073
Local Production (C)	299,832	299,832	655,920	956,784	925,920	956,784	956,784	864,192	677,784	655,920	478,392	462,960	8,191,104
Parkway Delivery	0	0	0	0	0	0	0	0	0	0	0	0	0
RNG Production	216,507	216,507	288,682	369,533	404,391	417,871	417,871	390,911	417,871	404,391	296,007	209,523	4,050,065
Enbridge Gas	<u>162,319</u>	<u>257,058</u>	<u>62,505</u>	<u>1,524,787</u>	<u>3,331,528</u>	<u>2,988,614</u>	<u>3,701,109</u>	<u>3,262,587</u>	<u>2,909,208</u>	<u>1,592,310</u>	<u>652,329</u>	<u>89,682</u>	<u>20,534,036</u>
Total	735,754	829,732	1,062,690	2,905,946	4,715,951	4,416,658	5,128,442	4,569,666	4,056,145	2,703,220	1,476,652	811,423	33,412,279
<u>Price (\$/m3)</u>													
Local Production (A)	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
Local Production (B)	0.125744	0.125744	0.125744	0.125744	0.125744	0.125744	0.125686	0.125686	0.125686	0.125686	0.125686	0.125686	0.125686
Local Production (C)	0.122957	0.122957	0.122957	0.122957	0.122957	0.122957	0.122980	0.122980	0.122980	0.122980	0.122980	0.122980	0.122980
Parkway Delivery	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
RNG Production	0.127930	0.127930	0.127930	0.127930	0.127930	0.127930	0.127875	0.127875	0.127875	0.127875	0.127875	0.127875	0.127875
Enbridge Gas	0.130161	0.130161	0.130161	0.130161	0.130161	0.130161	0.130185	0.130185	0.130185	0.130185	0.130185	0.130185	0.130185
<u>Total Gas Cost (\$)</u>													
Local Production (A)	0	0	0	0	0	0	0	0	0	0	0	0	0
Local Production (B)	7,179	7,084	6,989	6,896	6,804	6,713	6,621	6,533	6,445	6,360	6,275	6,191	80,091
Local Production (C)	36,866	36,866	80,650	117,643	113,848	117,643	117,665	106,278	83,354	80,665	58,833	56,935	1,007,247
Parkway Delivery	0	0	0	0	0	0	0	0	0	0	0	0	0
RNG Production	27,698	27,698	36,931	47,274	51,734	53,458	53,435	49,988	53,435	51,711	37,852	26,793	518,007
Enbridge Gas	21,128	33,459	8,136	198,468	433,635	389,001	481,829	424,740	378,735	207,295	84,923	11,675	2,673,024
TCPL Transportation	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>
Total	92,871	105,107	132,706	370,281	606,021	566,816	659,550	587,538	521,970	346,031	187,883	101,594	4,278,368

EPCOR NATURAL GAS LIMITED PARTNERSHIP

GAS PURCHASE REBALANCING ACCOUNT

JULY, 2023 THROUGH JUNE, 2025

Month	Purchase Volume (M ³) A	Throughput Volume (M ³) B	Direct Purchase Volume (M ³) C	System Sales Volume (M ³) D=B-C	Deemed U.F.G. (M ³) E	System Sales + U.F.G. (M ³) F=D+E	Monthly Inventory Balance (M ³) G=A-F	Cumulative Inventory (M ³) H (1)	Reference Price (\$/M ³) I	Inventory Revaluation (\$'s) J	Inventory Rate (\$/M ³) K	Inventory Recovery (\$'s) L=KxH	Y-T-D GPRA Balance (\$'s) M (2)	Monthly Interest (\$'s) N	Y-T-D Interest (\$'s) O (3)	Total Y-T-D GPRA (\$'s) P=M+O	Monthly Interest Rate
July	623,381	6,271,528	5,725,098	546,430	0	546,430	76,951	10,145,308	0.225868	0.00	0.006741	3,683.48	(305,494.07)	(1,283.09)	21,393.39	(284,100.68)	4.98%
August	822,634	6,674,226	5,949,150	725,076	0	725,076	97,558	10,242,866	0.225868	0.00	0.006741	4,887.74	(300,606.33)	(1,267.80)	20,125.59	(280,480.74)	4.98%
September	833,650	5,606,718	4,657,344	949,373	0	949,373	(115,724)	10,127,142	0.225868	(44,731.59)	0.006741	6,399.73	(338,938.19)	(1,247.52)	18,878.07	(320,060.12)	4.98%
October	2,033,078	7,578,543	6,108,919	1,469,624	0	1,469,624	563,454	10,690,596	0.221451	0.00	0.007525	11,058.92	(327,879.27)	(1,550.64)	17,327.43	(310,551.84)	5.49%
November	4,684,438	10,685,382	6,805,068	3,880,314	0	3,880,314	804,125	11,494,720	0.221451	0.00	0.007525	29,199.36	(298,679.91)	(1,500.05)	15,827.38	(282,852.53)	5.49%
December	3,556,236	10,718,503	6,344,972	4,373,531	0	4,373,531	(817,296)	10,677,425	0.221451	(332,430.94)	0.007525	32,910.82	(598,200.03)	(1,366.46)	14,460.92	(583,739.11)	5.49%
January	4,663,789	11,164,369	6,349,473	4,814,897	0	4,814,897	(151,107)	10,526,317	0.190317	0.00	0.018096	87,130.37	(511,069.66)	(2,736.77)	11,724.15	(499,345.51)	5.49%
February	3,687,464	8,976,241	5,850,001	3,126,240	0	3,126,240	561,224	11,087,541	0.190317	0.00	0.018096	56,572.43	(454,497.23)	(2,338.14)	9,386.01	(445,111.22)	5.49%
March	3,373,072	10,992,545	6,034,778	4,957,767	0	4,957,767	(1,584,695)	9,502,846	0.190317	(751,760.67)	0.018096	89,715.75	(1,116,542.15)	(2,079.32)	7,306.69	(1,109,235.46)	5.49%
April	1,995,971	6,174,272	4,992,702	1,181,570	0	1,181,570	814,401	10,317,248	0.111208	0.00	0.036918	43,621.20	(1,072,920.95)	(5,108.18)	2,198.51	(1,070,722.44)	5.49%
May	1,434,563	6,534,563	5,100,000	1,434,563	0	1,434,563	0	10,317,248	0.111208	0.00	0.036918	52,961.20	(1,019,959.75)	(4,908.61)	(2,710.10)	(1,022,669.85)	5.49%
June	782,660	5,822,660	5,040,000	782,660	0	782,660	0	10,317,248	0.111208	199,184.78	0.036918	28,894.24	(791,880.73)	(4,666.32)	(7,376.42)	(799,257.15)	5.49%
July	735,754	5,775,754	5,040,000	735,754	0	735,754	0	10,317,248	0.130514	0.00	0.024643	18,131.19	(773,749.54)	(3,622.85)	(10,999.27)	(784,748.81)	5.49%
August	829,732	5,869,732	5,040,000	829,732	0	829,732	0	10,317,248	0.130514	0.00	0.024643	20,447.09	(753,302.45)	(3,539.90)	(14,539.17)	(767,841.62)	5.49%
September	1,062,690	6,102,690	5,040,000	1,062,690	0	1,062,690	0	10,317,248	0.130514	0.00	0.024643	26,187.87	(727,114.58)	(3,446.36)	(17,985.53)	(745,100.11)	5.49%
October	2,905,946	8,155,946	5,250,000	2,905,946	0	2,905,946	0	10,317,248	0.130514	0.00	0.024643	71,611.23	(655,503.35)	(3,326.55)	(21,312.08)	(676,815.43)	5.49%
November	4,715,951	10,650,951	5,935,000	4,715,951	0	4,715,951	0	10,317,248	0.130514	0.00	0.024643	116,215.17	(539,288.18)	(2,998.93)	(24,311.01)	(563,599.19)	5.49%
December	4,416,658	10,051,658	5,635,000	4,416,658	0	4,416,658	0	10,317,248	0.130514	0.00	0.024643	108,839.71	(430,448.47)	(2,467.24)	(26,778.25)	(457,226.72)	5.49%
January	5,128,442	10,528,442	5,400,000	5,128,442	0	5,128,442	0	10,317,248	0.130514	0.00	0.024643	126,380.19	(304,068.28)	(1,969.30)	(28,747.55)	(332,815.83)	5.49%
February	4,569,666	9,819,666	5,250,000	4,569,666	0	4,569,666	0	10,317,248	0.130514	0.00	0.024643	112,610.28	(191,458.00)	(1,391.11)	(30,138.66)	(221,596.66)	5.49%
March	4,056,145	9,356,145	5,300,000	4,056,145	0	4,056,145	0	10,317,248	0.130514	0.00	0.024643	99,955.58	(91,502.42)	(875.92)	(31,014.58)	(122,517.00)	5.49%
April	2,703,220	7,903,220	5,200,000	2,703,220	0	2,703,220	0	10,317,248	0.130514	0.00	0.024643	66,615.44	(24,886.98)	(418.62)	(31,433.20)	(56,320.18)	5.49%
May	1,476,652	6,576,652	5,100,000	1,476,652	0	1,476,652	0	10,317,248	0.130514	0.00	0.024643	36,389.14	11,502.16	(113.86)	(31,547.06)	(20,044.90)	5.49%
June	811,423	5,851,423	5,040,000	811,423	0	811,423	0	10,317,248	0.130514	0.00	0.024643	19,995.90	31,498.06	52.62	(31,494.44)	3.62	5.49%

(1) Includes balance of 10,068,357 as of June, 2023
(2) Includes balance of (309,177.55) as of June, 2023
(3) Includes balance of 22,676.48 as of June, 2023

EPCOR NATURAL GAS LIMITED PARTNERSHIP

RESIDENTIAL BILL COMPARISONS

QUARTERLY BILL IMPACT

	Quarter Starting 01-Jul-23 <u>EB-2023-0158</u>	Quarter Starting 01-Jul-24 <u>EB-2024-0195</u>	\$ Change	Percent Change
Average Residential Consumption for Quarter	126	126		
Monthly Charges	\$61.50	\$64.50	\$3.00	4.9%
Delivery Charges (1)	\$17.62	\$18.32	\$0.70	3.9%
Federal Carbon Charge	\$15.61	\$19.22	\$3.60	23.1%
Rate Riders	\$0.61	\$1.02	\$0.41	67.2%
Total Commodity Charges	<u>\$29.36</u>	<u>\$21.15</u>	<u>(\$8.21)</u>	<u>-28.0%</u>
Total Customer Charges	\$124.71	\$124.20	(\$0.50)	-0.4%

ANNUAL BILL IMPACT

	01-Apr-24 <u>EB-2024-0099</u>	01-Jul-24 <u>EB-2024-0195</u>	\$ Change	Percent Change
Average Residential Consumption	1,780.0	1,780.0		
Monthly Charges	\$258.00	\$258.00	\$0.00	0.0%
Delivery Charges (1)	\$258.77	\$258.77	\$0.00	0.0%
Federal Carbon Charge	\$271.45	\$271.45	\$0.00	0.0%
Rate Riders	\$13.77	\$13.77	\$0.00	0.0%
Total Commodity Charges	<u>\$264.44</u>	<u>\$298.80</u>	<u>\$34.36</u>	<u>13.0%</u>
Total Customer Charges	\$1,066.43	\$1,100.79	\$34.36	3.2%

RATES USED (2)

	01-Jul-23 <u>EB-2023-0158</u>	01-Apr-24 <u>EB-2024-0099</u>	01-Jul-24 <u>EB-2024-0195</u>
Monthly Charge	20.50	21.50	21.50
Delivery Charge	0.139823	0.145341	0.145341
Facility Carbon Charge	0.000037	0.000035	0.000035
Total Commodity Charge	0.233044	0.148561	0.167867
Federal Carbon Charge	0.123900	0.152500	0.152500
Rate Riders - \$/mth	0.020000	0.020000	0.020000
Rate Riders - \$/m3	0.004355	0.007601	0.007601

(1) Delivery Charge includes Facility Carbon Charge

(2) Monthly charge reflects one dollar charge related to Bill 32 and Ontario Regulation 24/19.

**APPENDIX "A" TO
DECISION AND RATE ORDER
OEB File No: EB-2024-0195
Dated: June XX, 2024**

EPCOR Natural Gas Limited Partnership

RATE 1 - General Service Rate

Rate Availability

The entire service area of the Company.

Eligibility

A customer that requires delivery of natural gas to any residential building served through one meter and containing no more than three dwelling units.

Rate

a)	Monthly Fixed Charge ⁽¹⁾	\$21.50
	Rate Rider for REDA Recovery – effective for 12 months ending December 31, 2024	\$0.02
b)	Delivery Charge	
	First 1,000 m ³ per month	14.5341 cents per m ³
	All over 1,000 m ³ per month	11.6811 cents per m ³
	Rate Rider for PGTVA recovery – effective for 12 months ending December 31, 2024	0.7891 cents per m ³
	Rate Rider for ADVADA recovery – effective for 12 months ending December 31, 2024	(0.0290) cents per m ³
c)	Carbon Charges ⁽²⁾	
	Federal Carbon Charge (if applicable)	15.2500 cents per m ³
	Facility Carbon Charge	0.0035 cents per m ³
d)	Gas Supply Charge and System Gas Refund Rate Rider (if applicable)	Schedule A

⁽¹⁾ Aggregated within Monthly Fixed Charge is the amount of one dollar per month in accordance with Bill 32 and Ontario Regulation 24/19.

⁽²⁾ The Federal Carbon Charge is only “applicable” to 20% of the natural gas volumes used by eligible greenhouses, reducing their effective Federal Carbon Charge rate.

Meter Readings

Gas consumption by each customer under this rate schedule shall be determined by monthly meter reading, provided that in circumstances beyond the control of the company such as strikes or non-access to a meter, the company may estimate the consumption each month as of the scheduled date of the regular monthly meter reading and render a monthly bill to the customer thereof.

Delayed Payment Penalty

When payment is not made in full by the due date noted on the bill, which date shall not be less than 16 calendar days after the date of mailing, hand delivery or electronic transmission of the bill, the balance owing will be increased by 1.5%. Any balance remaining unpaid in subsequent months will be increased by a further 1.5% per month. The minimum delayed payment penalty shall be one dollar (\$1.00).

Bundled Direct Purchase Delivery

Where a customer elects under this rate schedule to directly purchase its gas from a supplier other than EPCOR, the customer or their agent must enter into a Bundled T-Service Receipt Contract with EPCOR for delivery of gas to EPCOR. Bundled T-Service Receipt Contract rates are described in rate schedule BT1. The gas supply charge will not be applicable to customers who elect said Bundled T transportation service.

Unless otherwise authorized by EPCOR, customers who are delivering gas to EPCOR under direct purchase arrangements must obligate to deliver said gas at a point acceptable to EPCOR, and must acquire and maintain firm transportation on all pipeline systems upstream of Ontario.

Effective: July 1, 2024

Implementation: All bills rendered on or after July 1, 2024

EB-2024-0195

EPCOR Natural Gas Limited Partnership

RATE 2 - Seasonal Service

Rate Availability

The entire service area of the company.

Eligibility

All customers.

Rate

For all gas consumed from:	April 1 - Oct 31	Nov 1 - Mar 31
a) Monthly Fixed Charge ⁽¹⁾	\$23.59	\$23.59
Rate Rider for REDA Recovery – effective for 12 months ending December 31, 2024	\$0.02	\$0.02
b) Delivery Charge		
First 1,000 m ³ per month	18.7366 cents per m ³	23.6171 cents per m ³
Next 24,000 m ³ per month	9.6949 cents per m ³	16.0473 cents per m ³
All over 25,000 m ³ per month	7.6671 cents per m ³	17.2730 cents per m ³
Rate Rider for PGTVA Recovery – effective for 12 months ending December 31, 2024	0.7891 cents per m ³	0.7891 cents per m ³
Rate Rider for ADVADA Recovery – effective for 12 months ending December 31, 2024	(0.0290) cents per m ³	(0.0290) cents per m ³
c) Carbon Charges ⁽²⁾		
Federal Carbon Charge (if applicable)	15.2500 cents per m ³	15.2500 cents per m ³
Facility Carbon Charge	0.0035 cents per m ³	0.0035 cents per m ³
d) Gas Supply Charge and System Gas Refund Rate Rider (if applicable)	Schedule A	

⁽¹⁾ Aggregated within Monthly Fixed Charge is the amount of one dollar per month in accordance with Bill 32 and Ontario Regulation 24/19.

⁽²⁾ The Federal Carbon Charge is only “applicable” to 20% of the natural gas volumes used by eligible greenhouses, reducing their effective Federal Carbon Charge rate.

Meter Readings

Gas consumption by each customer under this rate schedule shall be determined by monthly meter reading, provided that in circumstances beyond the control of the company such as strikes or non-access to a meter, the company may estimate the consumption each month as of the scheduled date of the regular monthly meter reading and render a monthly bill to the customer thereof.

Delayed Payment Penalty

When payment is not made in full by the due date noted on the bill, which date shall not be less than 16 calendar days after the date of mailing, hand delivery or electronic transmission of the bill, the balance owing will be increased by 1.5%. Any balance remaining unpaid in subsequent months will be increased by a further 1.5% per month. The minimum delayed payment penalty shall be one dollar (\$1.00).

Bundled Direct Purchase Delivery

Where a customer elects under this rate schedule to directly purchase its gas from a supplier other than EPCOR, the customer or their agent must enter into a Bundled T-Service Receipt Contract with EPCOR for delivery of gas to EPCOR. Bundled T-Service Receipt Contract rates are described in rate schedule BT1. The gas supply charge will not be applicable to customers who elect said Bundled T transportation service.

Unless otherwise authorized by EPCOR, customers who are delivering gas to EPCOR under direct purchase arrangements must obligate to deliver said gas at a point acceptable to EPCOR, and must acquire and maintain firm transportation on all pipeline systems upstream of Ontario.

Effective: July 1, 2024

Implementation: All bills rendered on or after July 1, 2024

EB-2024-0195

EPCOR Natural Gas Limited Partnership

RATE 3 - Special Large Volume Contract Rate

Rate Availability

The entire service area of the company.

Eligibility

A customer who enters into a contract with the company for the purchase or transportation of gas:

- a) for a minimum term of one year;
- b) that specifies a combined daily contracted demand for firm and interruptible service of at least 700 m³; and
- c) a qualifying annual volume of at least 113,000 m³.

Rate

1. Bills will be rendered monthly and shall be the total of:

- a) A Monthly Customer Charge ⁽¹⁾:

A Monthly Customer Charge of \$226.94 for firm or interruptible customers; or
A Monthly Customer Charge of \$251.83 for combined (firm and interruptible) customers.

Rate Rider for REDA Recovery \$0.02
– effective for 12 months ending December 31, 2024

- b) A Monthly Demand Charge:

A Monthly Demand Charge of 32.8714 cents per m³ for each m³ of daily contracted firm demand.

- c) A Monthly Delivery Charge:

- (i) A Monthly Firm Delivery Charge for all firm volumes of 4.0682 cents per m³,
- (ii) A Monthly Interruptible Delivery Charge for all interruptible volumes to be negotiated between the company and the customer not to exceed 11.8752 cents per m³ and not to be less than 8.6034 per m³.

Rate Rider for PGTVA recovery 0.7891 cents per m³
– effective for 12 months ending December 31, 2024

Rate Rider for ADVADA recovery (0.0290) cents per m³
– effective for 12 months ending December 31, 2024

- d) Carbon Charges ⁽²⁾
 - Federal Carbon Charge (if applicable) 15.2500 cents per m³
 - Facility Carbon Charge 0.0035 cents per m³
- e) Gas Supply Charge and System Gas Refund Rate Rider (if applicable) Schedule A
- f) Overrun Gas Charges:

Overrun gas is available without penalty provided that it is authorized by the company in advance. The company will not unreasonably withhold authorization.

If, on any day, the customer should take, without the company's approval in advance, a volume of gas in excess of the maximum quantity of gas which the company is obligated to deliver to the customer on such day, or if, on any day, the customer fails to comply with any curtailment notice reducing the customer's take of gas, then,

- (i) the volume of gas taken in excess of the company's maximum delivery obligation for such day, or
- (ii) the volume of gas taken in the period on such day covered by such curtailment notice (as determined by the company in accordance with its usual practice) in excess of the volume of gas authorized to be taken in such period by such curtailment notice,

as the case may be, shall constitute unauthorized overrun volume.

Any unauthorized firm overrun gas taken in any month shall be paid for at the Rate 3 Firm Delivery Charge in effect at the time the overrun occurs. In addition, the Contract Demand level shall be adjusted to the actual maximum daily volume taken and the Demand Charges stated above shall apply for the whole contract year, including retroactively, if necessary, thereby requiring recomputation of bills rendered previously in the contract year.

Any unauthorized interruptible overrun gas taken in any month shall be paid for at the Rate 1 Delivery Charge in effect at the time the overrun occurs plus any Gas Supply Charge applicable.

For any unauthorized overrun gas taken, the customer shall, in addition, indemnify the company in respect of any penalties or additional costs imposed on the company by the company's suppliers, any additional gas cost incurred or any sales margins lost as a consequence of the customer taking the unauthorized overrun volume.

2. In negotiating the Monthly Interruptible Commodity Charge referred to in 1(c)(ii) above, the matters to be considered include:
 - a) The volume of gas for which the customer is willing to contract;
 - b) The load factor of the customer's anticipated gas consumption, the pattern of annual use, and the minimum annual quantity of gas which the customer is willing to contract to take or in any event pay for;
 - c) Interruptible or curtailment provisions; and
 - d) Competition.
3. In each contract year, the customer shall take delivery from the company, or in any event pay for

it if available and not accepted by the customer, a minimum volume of gas as specified in the contract between the parties. Overrun volumes will not contribute to the minimum volume. The rate applicable to the shortfall from this minimum shall be 3.4003 cents per m³ for firm gas and 5.8681 cents per m³ for interruptible gas.

4. The contract may provide that the Monthly Demand Charge specified in Rate Section 1 above shall not apply on all or part of the daily contracted firm demand used by the customer during the testing, commissioning, phasing in, decommissioning and phasing out of gas-using equipment for a period not to exceed one year (the transition period). In such event, the contract will provide for a Monthly Firm Delivery Commodity Charge to be applied on such volume during the transition of 5.9678 cents per m³ and a gas supply commodity charge as set out in Schedule A, if applicable. Gas purchased under this clause will not contribute to the minimum volume.

⁽¹⁾ Aggregated within Monthly Fixed Charge is the amount of one dollar per month in accordance with Bill 32 and Ontario Regulation 24/19.

⁽²⁾ The Federal Carbon Charge is only “applicable” to 20% of the natural gas volumes used by eligible greenhouses, reducing their effective Federal Carbon Charge rate.

Bundled Direct Purchase Delivery

Where a customer elects under this rate schedule to directly purchase its gas from a supplier other than EPCOR, the customer or their agent must enter into a Bundled T-Service Receipt Contract with EPCOR for delivery of gas to EPCOR. Bundled T-Service Receipt Contract rates are described in rate schedule BT1. The gas supply charge will not be applicable to customers who elect said Bundled T transportation service.

Unless otherwise authorized by EPCOR, customers who are delivering gas to EPCOR under direct purchase arrangements must obligate to deliver said gas at a point acceptable to EPCOR, and must acquire and maintain firm transportation on all pipeline systems upstream of Ontario.

Delayed Payment Penalty

When payment is not made in full by the due date noted on the bill, which date shall not be less than 16 calendar days after the date of mailing, hand delivery or electronic transmission of the bill, the balance owing will be increased by 1.5%. Any balance remaining unpaid in subsequent months will be increased by a further 1.5% per month. The minimum delayed payment penalty shall be one dollar (\$1.00).

Effective: July 1, 2024
Implementation: All bills rendered on or after July 1, 2024
EB-2024-0195

EPCOR Natural Gas Limited Partnership

RATE 4 - General Service Peaking

Rate Availability

The entire service area of the company.

Eligibility

All customers whose operations, in the judgment of EPCOR NATURAL GAS LIMITED PARTNERSHIP, can readily accept interruption and restoration of gas service with 24 hours' notice.

Rate

For all gas consumed from:	April 1 - Dec 31	Jan 1 - Mar 31
a) Monthly Fixed Charge ⁽¹⁾	\$23.59	\$23.59
Rate Rider for REDA Recovery – effective for 12 months ending December 31, 2024	\$0.02	\$0.02
b) Delivery Charge		
First 1,000 m ³ per month	20.6322 cents per m ³	26.3209 cents per m ³
All over 1,000 m ³ per month	12.6591 cents per m ³	20.3392 cents per m ³
Rate Rider for PGTVA Recovery – effective for 12 months ending December 31, 2024	0.7891 cents per m ³	0.7891 cents per m ³
Rate Rider for ADVADA Recovery – effective for 12 months ending December 31, 2024	(0.0290) cents per m ³	(0.0290) cents per m ³
c) Carbon Charges ⁽²⁾		
Federal Carbon Charge (if applicable)	15.2500 cents per m ³	15.2500 cents per m ³
Facility Carbon Charge	0.0035 cents per m ³	0.0035 cents per m ³
d) Gas Supply Charge and System Gas Refund Rate Rider (if applicable)		Schedule A

⁽¹⁾ Aggregated within Monthly Fixed Charge is the amount of one dollar per month in accordance with Bill 32 and Ontario Regulation 24/19.

⁽²⁾ The Federal Carbon Charge is only “applicable” to 20% of the natural gas volumes used by eligible greenhouses, reducing their effective Federal Carbon Charge rate.

Meter Readings

Gas consumption by each customer under this rate schedule shall be determined by monthly meter reading provided that in circumstances beyond the control of the company such as strikes or non-access to a

meter, the company may estimate the consumption each month as of the scheduled date of the regular monthly meter reading and render a monthly bill to the customer thereof.

Delayed Payment Penalty

When payment is not made in full by the due date noted on the bill, which date shall not be less than 16 calendar days after the date of mailing, hand delivery or electronic transmission of the bill, the balance owing will be increased by 1.5%. Any balance remaining unpaid in subsequent months will be increased by a further 1.5% per month. The minimum delayed payment penalty shall be one dollar (\$1.00).

Bundled Direct Purchase Delivery

Where a customer elects under this rate schedule to directly purchase its gas from a supplier other than EPCOR, the customer or their agent must enter into a Bundled T-Service Receipt Contract with EPCOR for delivery of gas to EPCOR. Bundled T-Service Receipt Contract rates are described in rate schedule BT1. The gas supply charge will not be applicable to customers who elect said Bundled T transportation service.

Unless otherwise authorized by EPCOR, customers who are delivering gas to EPCOR under direct purchase arrangements must obligate to deliver said gas at a point acceptable to EPCOR, and must acquire and maintain firm transportation on all pipeline systems upstream of Ontario.

Effective: July 1, 2024

Implementation: All bills rendered on or after July 1, 2024

EB-2024-0195

EPCOR Natural Gas Limited Partnership

RATE 5 - Interruptible Peaking Contract Rate

Rate Availability

The entire service area of the company.

Eligibility

A customer who enters into a contract with the company for the purchase or transportation of gas:

- a) for a minimum term of one year;
- b) that specifies a daily contracted demand for interruptible service of at least 700 m³; and
- c) a qualifying annual volume of at least 50,000 m³.

Rate

1. Bills will be rendered monthly and shall be the total of:

- a) Monthly Fixed Charge⁽¹⁾ \$215.64
 - Rate Rider for REDA Recovery \$0.02
 – effective for 12 months ending December 31, 2024
- b) A Monthly Delivery Charge:
 - A Monthly Delivery Charge for all interruptible volumes to be negotiated between the company and the customer not to exceed 10.4667 cents per m³ and not to be less than 6.7555 per m³.
 - Rate Rider for PGTVA recovery 0.7891 cents per m³
 – effective for 12 months ending December 31, 2024
 - Rate Rider for ADVADA recovery (0.0290) cents per m³
 – effective for 12 months ending December 31, 2024
- c) Carbon Charges⁽²⁾
 - Federal Carbon Charge (if applicable) 15.2500 cents per m³
 - Facility Carbon Charge 0.0035 cents per m³
- d) Gas Supply Charge and System Gas Refund Rate Rider (if applicable) Schedule A
- e) Overrun Gas Charge:

Overrun gas is available without penalty provided that it is authorized by the company in advance. The company will not unreasonably withhold authorization.

If, on any day, the customer should take, without the company's approval in advance, a volume of gas in excess of the maximum quantity of gas which the company is obligated to deliver to the customer on such day, or if, on any day, the customer fails to comply with any curtailment notice reducing the customer's take of gas, then

- (i) the volume of gas taken in excess of the company's maximum delivery obligation for such day, or
- (ii) the volume of gas taken in the period on such day covered by such curtailment notice (as determined by the company in accordance with its usual practice) in excess of the volume of gas authorized to be taken in such period by such curtailment notice,

as the case may be, shall constitute unauthorized overrun volume.

Any unauthorized overrun gas taken in any month shall be paid for at the Rate 1 Delivery Charge in effect at the time the overrun occurs plus any applicable Gas Supply Charge.

For any unauthorized overrun gas taken, the customer shall, in addition, indemnify the company in respect of any penalties or additional costs imposed on the company by the company's suppliers, any additional gas cost incurred or any sales margins lost as a consequence of the customer taking the unauthorized overrun volume.

2. In negotiating the Monthly Interruptible Commodity Charge referred to in 1(b) above, the matters to be considered include:

- a) The volume of gas for which the customer is willing to contract;
- b) The load factor of the customer's anticipated gas consumption and the pattern of annual use and the minimum annual quantity of gas which the customer is willing to contract to take or in any event pay for;
- c) Interruptible or curtailment provisions; and
- d) Competition.

3. In each contract year, the customer shall take delivery from the company, or in any event pay for it if available and not accepted by the customer, a minimum volume of gas of 50,000 m³. Overrun volumes will not contribute to the minimum volume. The rate applicable to the shortfall from this annual minimum shall be 8.7866 cents per m³ for interruptible gas.

⁽¹⁾ Aggregated within Monthly Fixed Charge is the amount of one dollar per month in accordance with Bill 32 and Ontario Regulation 24/19.

⁽²⁾ The Federal Carbon Charge is only "applicable" to 20% of the natural gas volumes used by eligible greenhouses, reducing their effective Federal Carbon Charge rate.

Bundled Direct Purchase Delivery

Where a customer elects under this rate schedule to directly purchase its gas from a supplier other than EPCOR, the customer or their agent must enter into a Bundled T-Service Receipt Contract with EPCOR for delivery of

gas to EPCOR. Bundled T-Service Receipt Contract rates are described in rate schedule BT1. The gas supply charge will not be applicable to customers who elect said Bundled T transportation service.

Unless otherwise authorized by EPCOR, customers who are delivering gas to EPCOR under direct purchase arrangements must obligate to deliver said gas at a point acceptable to EPCOR, and must acquire and maintain firm transportation on all pipeline systems upstream of Ontario.

Delayed Payment Penalty

When payment is not made in full by the due date noted on the bill, which date shall not be less than 16 calendar days after the date of mailing, hand delivery or electronic transmission of the bill, the balance owing will be increased by 1.5%. Any balance remaining unpaid in subsequent months will be increased by a further 1.5% per month. The minimum delayed payment penalty shall be one dollar (\$1.00).

Effective: July 1, 2024

Implementation: All bills rendered on or after July 1, 2024

EB-2024-0195

EPCOR Natural Gas Limited Partnership

RATE 6 – Integrated Grain Processors Co-Operative Aylmer Ethanol Production Facility

Rate Availability

Rate 6 is available to the Integrated Grain Processors Co-Operative, Aylmer Ethanol Production Facility only.

Eligibility

Integrated Grain Processors Co-Operative's ("IGPC") ethanol production facility located in the Town of Aylmer

Rate

1. Bills will be rendered monthly and shall be the total of:
 - a) Fixed Monthly Charge⁽¹⁾ for firm services \$69,171.53
 - b) Carbon Charges 0.0035 cents per m³
 - Facility Carbon Charge
 - c) Gas Supply Charge and System Gas Refund Rate Rider (if applicable) Schedule A

⁽¹⁾ Aggregated within Monthly Fixed Charge is the amount of one dollar per month in accordance with Bill 32 and Ontario Regulation 24/19.

Purchased Gas Transportation Charges

In addition to the Rates and Charges outlined above, IGPC is responsible for all costs, charges and fees incurred by EPCOR related to gas supplied by Enbridge Gas Inc. to EPCOR's system for IGPC. All actual charges billed to ENGLP by Enbridge Gas Inc. under former Union Gas contract ID SA008936 and SA008937, as amended or replaced from time to time, shall be billed to IGPC by EPCOR when and as billed to EPCOR by Enbridge Gas Inc.

Bundled Direct Purchase Delivery

Where IGPC elects under this rate schedule to directly purchase its gas from a supplier other than EPCOR, IGPC or its agent must enter into a Bundled T-Service Receipt Contract with EPCOR for delivery of gas to EPCOR. Bundled T-Service Receipt Contract rates are described in rate schedule BT1. The gas supply charge will not be applicable to IGPC if it elects said Bundled T transportation service.

Unless otherwise authorized by EPCOR, IGPC, when delivering gas to EPCOR under direct purchase arrangements, must obligate to deliver said gas at a point acceptable to EPCOR, and must acquire and maintain firm transportation on all pipeline systems upstream of Ontario.

Delayed Payment Penalty

When payment is not made in full by the due date noted on the bill, which date shall not be less than 16 calendar days after the date of mailing, hand delivery or electronic transmission of the bill, the balance owing will be increased by 1.5%. Any balance remaining unpaid in subsequent months will be increased by a further 1.5% per month. The minimum delayed payment penalty shall be one dollar (\$1.00).

Effective: July 1, 2024

Implementation: All bills rendered on or after July 1, 2024

EB-2024-0195

EPCOR Natural Gas Limited Partnership

SCHEDULE A – Gas Supply Charges

Rate Availability

The entire service area of the company.

Eligibility

All customers served under Rates 1, 2, 3, 4, 5 and 6.

Rate

The Gas Supply Charge applicable to all sales customers shall be made up of the following charges:

PGCVA Reference Price	(EB-2024-0195)	13.0514 cents per m ³
GPRA Recovery Rate	(EB-2024-0195)	2.4643 cents per m ³
System Gas Fee	(EB-2018-0336)	<u>0.0435</u> cents per m ³
Total Gas Supply Charge		<u>15.5592</u> cents per m ³

Note:

PGCVA means Purchased Gas Commodity Variance
Account GPRA means Gas Purchase Rebalancing Account

Effective: July 1, 2024
Implementation: All bills rendered on or after July 1, 2024
EB-2024-0195

EPCOR Natural Gas Limited Partnership

RATE BT1 – Bundled Direct Purchase Contract Rate

Rate Availability

Rate BT1 is available to all customers or their agent who enter into a Receipt Contract for delivery of gas to EPCOR. The availability of this option is subject to EPCOR obtaining a satisfactory agreement or arrangement with Enbridge Gas Inc. and EPCOR's gas supplier for direct purchase volume and DCQ offsets.

Eligibility

All customers electing to purchase gas directly from a supplier other than EPCOR must enter into a Bundled T- Service Receipt Contract with EPCOR either directly or through their agent, for delivery of gas to EPCOR at a mutually acceptable delivery point.

Rate

For gas delivered to EPCOR at any point other than the Ontario Point of Delivery, EPCOR will charge a customer or their agent all approved tolls and charges incurred by EPCOR to transport the gas to the Ontario Point of Delivery.

Note:

Ontario Point of Delivery means Dawn or Parkway on the Enbridge Gas Inc. (Union South) System as agreed to by EPCOR and EPCOR's customer or their agent.

Effective: July 1, 2024

Implementation: All bills rendered on or after July 1, 2024

EB-2024-0195

EPCOR Natural Gas Limited Partnership

Transmission Service

Availability

Transmission Service charges shall be applied to all natural gas producers that sell gas into Enbridge Gas' Union South system via ENGLP's distribution system.

Eligibility

All natural gas producers, transporting gas through ENGLP's system for sale into Enbridge Gas' Union South system shall be charged the Transmission Service Rate and associated Administrative Charge. Rates and Charges will be applied only in those months that a natural gas producer delivers gas to a delivery point on ENGLP's system for sale into Enbridge Gas' Union South system.

Rate

Administrative Charge	\$250/month
Transmission Service Rate	\$0.95/mcf

Effective: July 1, 2024

Implementation: All bills rendered on or after July 1, 2024

EB-2024-0195

EPCOR Natural Gas Limited Partnership

Schedule of Miscellaneous and Service Charges

	A	B
	Service	Fee
1	Service Work	
2	During normal working hours	
3	Minimum charge (up to 60 minutes)	\$100.00
4	Each additional hour (or part thereof)	\$100.00
5	Outside normal working hours	
6	Minimum charge (up to 60 minutes)	\$130.00
7	Each additional hour (or part thereof)	\$105.00
8		
9	Miscellaneous Charges	
10	Returned Cheque / Payment	\$20.00
11	Replies to a request for account information	\$25.00
12	Bill Reprint / Statement Print Requests	\$20.00
13	Consumption Summary Requests	\$20.00
14	Customer Transfer / Connection Charge	\$35.00
15		
16	Reconnection Charge	\$85.00
17		
18	Inactive Account Charge	ENGLP's cost to install service
19		
20	Late Payment Charge	1.5% / month, 19.56% / year (effective rate of 0.04896% compounded daily)
21	Meter Tested at Customer Request Found to be Accurate	Charge based on actual costs
22	Installation of Service Lateral	\$100 for the first 20 meters. Additional if pipe length exceeds 20 meters.

Note: Applicable taxes will be added to the above charges

Effective: July 1, 2024

Implementation: All bills rendered on or after July 1, 2024

EB-2024-0195

APPENDIX "B" TO
DECISION AND RATE ORDER
OEB File No: EB-2024-0195
Dated: June XX, 2024

EPCOR NATURAL GAS LIMITED PARTNERSHIP

Accounting Entries for the Purchased Gas Commodity Variance Account

Note: Account numbers are in accordance with the Uniform System of Accounts for Gas Utilities, Class A, prescribed under the Ontario Energy Board Act.

To record monthly as a debit (credit) in Deferral Account No. 179-27 (PGCVA) the decrease (increase) to reflect the projected changes in gas costs and prospective recovery of the balances of the gas supply deferral accounts approved by the Board for rate making purposes.

Debit/Credit Account No. 179-27 Purchased Gas Commodity Variance Account (PGCVA)
Credit/Debit Account No. 623 Cost of Gas

To record as a debit (credit) in Deferral Account No. 179-28, interest on the balance in Deferral Account

Debit/Credit Account No. 179-28 Purchased Gas Commodity Variance Account (PGCVA)
Credit/Debit Account No. 323 Other Interest Expense

Simple interest will be computed monthly on the opening balance in the said account in accordance with the methodology approved by the Board in EB-2006-0117.

**APPENDIX “C” TO
DECISION AND RATE ORDER
OEB File No: EB-2024-0195
Dated: June XX, 2024**

IMPORTANT INFORMATION ABOUT YOUR GAS BILL

Gas Prices:

On all bills rendered by EPCOR on or after July 1, 2024, the price we charge for the gas commodity and transportation portion of your bill will be increasing by \$0.007031 per cubic meter to \$0.155592 per cubic meter. The Ontario Energy Board has approved this change to reflect the prices that EPCOR expects that it will be paying to its gas suppliers through to the end of June, 2025. On your gas bill this cost is on the line entitled "Gas Commodity".

As a regulated utility, EPCOR is permitted to recover what it pays for the purchase of gas plus any costs reasonably associated with this purchase but with no mark-up or 'profit'. The price the utility charges you is based on the forecasted gas and transportation costs to EPCOR, which are periodically reviewed by the OEB and reconciled with actual costs. The gas commodity portion gets adjusted regularly throughout the year as the price of the gas commodity changes.

How will the price change impact you? That will depend on the amount of gas that you use. For a typical residential customer who consumes approximately 1,780 cubic meters of gas annually, this price change will cause your annual heating costs to increase by approximately \$34 per year. For customers who have arranged to have their gas supplied by a gas marketer/broker, the price may or may not change depending on the terms of the contract the customer has with the gas marketer/broker.

If you have any questions about the changes in rates or any other item that appears on your bill, please feel free to call our office at 519-773-5321.

We would like to thank you for choosing to make natural gas your energy of choice.