



EPCOR Electricity Distribution Ontario Inc.
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January 12, 2024

Ms. Nancy Marconi
Registrar
Ontario Energy Board
27-2300 Yonge Street
Toronto, ON M4P 1E4

Dear Ms. Marconi:

**RE: EPCOR Electricity Distribution Ontario Inc. ("EEDO") - License ED-2002-0518
EB-2023-0018 - 2024 IRM Application
Responses to OEB Staff Questions**

Please find enclosed EEDO's responses to OEB Staff Questions received, along with revised bill impacts and a revised 2024 tariff schedule.

An updated excel rate generator model has also been included with this submission.

Please contact me if you have any questions on this matter.

Yours truly,

Tim Hesselink, CPA
Senior Manager, Regulatory Affairs
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**EPCOR Electricity Distribution Ontario Inc.
EB-2023-0018**

Staff Question 1

Ref: 2024 IRM Rate Generator Model, Tab 3

OEB staff notes that there is no balance in the LRAM Variance Account, but the RRR filing has pulled a recorded debit of \$190,264. As part of EEDO's last Cost of Service rebasing application, the OEB approved the disposition of this amount over a two-year period.

- a. Please confirm that EEDO has transferred this amount into Account 1595 – *Disposition and Recovery/Refund of Regulatory Balances (2023)* for disposition over a two-year period.

EPCOR Response: Confirmed.

Staff Question 2

Ref: 2024 IRM Rate Generator Model, Tab 3

Ref: 2024 IRM Application, Management Summary, Page 15

OEB staff notes that in the Rate Generator there is a variance between the RRR and 2022 Balance for Account 1580 – *RSVA – Wholesale Market Service Charge* that is not reflected in the RRR for Account 1580 – *Variance WMS – Sub-account CBR Class B*. OEB staff notes that an explanation of the variance has been provided in the Management Summary.

- a. Please confirm if EEDO has submitted a revision request to the RRR filing. If not, please explain why.

EPCOR Response: Confirmed.

Staff Question 3

Ref: 2024 IRM Rate Generator Model, Tab 3

On September 12th, 2023, the OEB published the 2023 Quarter 4 prescribed accounting interest rates applicable to the carrying charges of deferral, variance, and construction work in progress (CWIP) accounts of natural gas utilities, electricity distributors, and other rate-regulated entities.

- a. Please update the Continuity Schedule as necessary to reflect the Q4 2023 OEB-prescribed interest rate of 5.49%.

EPCOR Response: 5.49% was used as the Q4 2023 prescribed interest rate in the original submission. No further update is required.

Staff Question 4

Ref: 2024 IRM Rate Generator Model, Tab 4

OEB staff notes that no response was recorded regarding the accuracy of the data populated from EEDO's most recent RRR filing.

Data on this worksheet has been populated using your most recent RRR filing. If you have identified any issues, please contact the OEB. Have you confirmed the accuracy of the data below?

If a distributor uses the actual GA price to bill non-RPP Class B customers for an entire rate class, it must exclude these customers from the allocation of the GA balance and the calculation of the resulting rate riders. These rate classes are not to be charged/refunded the general GA rate rider as they did not contribute to the GA balance.

Please contact the OEB to make adjustments to the IRM rate generator for this situation.

- a. Please confirm that the data is accurate and update the Rate Generator accordingly.

EPCOR Response: The tab has been updated on the updated rate generator file included with this submission. EPCOR confirms that the data from the RRR filing is accurate.

Staff Question 5

Ref: 2024 IRM Rate Generator Model, Tabs 11, 15, and 20

On September 28th, 2023, the OEB issued a letter regarding 2024 preliminary Uniform Transmission Rates (UTRs) and Hydro One Sub-Transmission Rates (RTSR).¹ The OEB determined the use of preliminary UTRs to calculate 2024 Retail Service Transmission Rates (RTSRs) to improve regulatory efficiency, allowing for this data to feed into the rate applications including annual updates for electricity distributors on a timelier basis. On December 14th, 2023, the OEB approved Hydro One Network Inc’s final host RTSRs.²

OEB staff has updated EEDO’s Rate Generator with the preliminary UTRs and updated host RTSRs by HONI as follows:

UTRs

Uniform Transmission Rates		Unit	2022 Jan to Mar		2022 Apr to Dec		2023 Jan to Jun		2023 Jul to Dec		2024
Rate Description			Rate				Rate				Rate
Network Service Rate	kW	\$	5.13	\$	5.46	\$	5.80	\$	5.37	\$	5.76
Line Connection Service Rate	kW	\$	0.88	\$	0.88	\$	0.92	\$	0.88	\$	0.95
Transformation Connection Service Rate	kW	\$	2.81	\$	2.81	\$	3.10	\$	2.98	\$	3.21

Hydro One Sub-Transmission Rates

Hydro One Sub-Transmission Rates		Unit	2022		2023		2024
Rate Description			Rate				Rate
Network Service Rate	kW	\$		4.3473	\$	4.6545	\$ 4.9103
Line Connection Service Rate	kW	\$		0.6788	\$	0.6056	\$ 0.6537
Transformation Connection Service Rate	kW	\$		2.3267	\$	2.8924	\$ 3.3041
Both Line and Transformation Connection Service Rate	kW	\$		3.0055	\$	3.4980	\$ 3.9578

- a. Please confirm the accuracy of the Rate Generator updates, as well as the accuracy of the resulting Retail Transmission Service Rates.

EPCOR Response: Confirmed

¹ EB-2023-0222, OEB Letter, 2024 Preliminary Uniform Transmission Rates and Hydro One Sub-Transmission Rates, issued September 28, 2023

² EB-2023-0030, Partial Decision and Rate Order, page 12

Staff Question 6

Ref: 2024 IRM Rate Generator, Tabs 18 and 20

On December 7th, 2023, the OEB issued a decision and order regarding the 2024 Wholesale Market Services rate (WMS) and the Rural or Remote Electricity Rate Protection charge (RRRP).³

OEB staff has updated EEDO's Rate Generator with the revised RRRP charge of \$0.0014 per kWh as follows:

Regulatory Charges

Effective Date of Regulatory Charges		January 1, 2023	January 1, 2024
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0007	0.0014
Standard Supply Service - Administrative Charge (if applicable)	\$/kWh	0.25	0.25

- a. Please confirm the accuracy of the Rate Generator update, as well as the accuracy of the resulting Regulatory Charges following these updates.

EPCOR Response: Confirmed

³ EB-2023-0268, Decision and Order, page 1

Appendix A – Revised Bill Impacts

The table below provides a summary of the revised bill impact calculations, taking into account the updates included in Staff Question 5 and Staff Question 6.

Revised Bill Impacts

RATE CLASS	Usage Base	Average Bill Jan 2024 EB-2022-0028	Average Bill May 2024 EB-2023-0018	Total Bill Impact	
		\$	\$	\$	%
Residential (RPP)	750 kWh	\$131.69	\$138.37	\$6.68	5.1%
GS<50kW	2000 kWh	\$326.90	\$343.64	\$16.74	5.1%
GS>50kw	250 kW	\$15,359.21	\$16,265.09	\$905.89	5.9%
USL	150 kWh	\$27.66	\$29.14	\$1.48	5.4%
Streetlighting	100 kW	\$7,100.34	\$7,532.13	\$431.78	6.1%

Further detail is included in the following pages.



Incentive Rate-setting Mechanism Rate Generator for 2024 Filers

The bill comparisons below must be provided for typical customers and consumption levels. Bill impacts must be provided for residential customers consuming 750 kWh per month and general service customers consuming 2,000 kWh per month and having a monthly demand of less than 50 kW. Include bill comparisons for Non-RPP (retailer) as well. **Those distributors that are still in the process of moving to fully fixed residential rates should refer to section 3.2.3 of Chapter 3 of the Filing Requirements for Incentive Rate-Setting Applications.**

For certain classes where one or more customers have unique consumption and demand patterns and which may be significantly impacted by the proposed rate changes, the distributor must show a typical comparison, and provide an explanation.

Note:

1. For those classes that are not eligible for the RPP price, the weighted average price including Class B GA of \$0.1076/kWh (IESO's Monthly Market Report for May 2023) has been used to represent the cost of power. For those classes on a retailer contract, applicants should enter the contract price (plus GA) for a more accurate estimate. Changes to the cost of power can be made directly on the bill impact table for the specific class.
2. Please enter the applicable billing determinant (e.g. number of connections or devices) to be applied to the monthly service charge for unmetered rate classes in column N. If the monthly service charge is applied on a per customer basis, enter the number "1". Distributors should provide the number of connections or devices reflective of a typical customer in each class.

 Note that cells with the highlighted color shown to the left indicate quantities that are loss adjusted.

Table 1

RATE CLASSES / CATEGORIES <i>(eg: Residential TOU, Residential Retailer)</i>	Units	RPP? Non-RPP Retailer? Non-RPP Other?	Current Loss Factor (eg: 1.0351)	Proposed Loss Factor	Consumption (kWh)	Demand kW (if applicable)	RTSR Demand or Demand-Interval?	Billing Determinant Applied to Fixed Charge for Unmetered Classes (e.g. # of devices/connections).
RESIDENTIAL SERVICE CLASSIFICATION	kWh	RPP	1.0602	1.0602	750		CONSUMPTION	
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	RPP	1.0602	1.0602	2,000		CONSUMPTION	
GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kW	Non-RPP (Other)	1.0602	1.0602	86,000	250	DEMAND	
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	Non-RPP (Other)	1.0602	1.0602	150		CONSUMPTION	1
STREET LIGHTING SERVICE CLASSIFICATION	kW	Non-RPP (Other)	1.0602	1.0602	15,000	100	DEMAND	1,000
RESIDENTIAL SERVICE CLASSIFICATION	kWh	Non-RPP (Retailer)	1.0602	1.0602	750		CONSUMPTION	
RESIDENTIAL SERVICE CLASSIFICATION	kWh	RPP	1.0602	1.0602	256		CONSUMPTION	
GENERAL SERVICE LESS THAN 50 kW SERVICE CLASSIFICATION	kWh	Non-RPP (Retailer)	1.0602	1.0602	2,000		CONSUMPTION	
Add additional scenarios if required			1.0602	1.0602				
Add additional scenarios if required			1.0602	1.0602				
Add additional scenarios if required			1.0602	1.0602				
Add additional scenarios if required			1.0602	1.0602				
Add additional scenarios if required			1.0602	1.0602				
Add additional scenarios if required			1.0602	1.0602				
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Add additional scenarios if required			1.0602	1.0602				
Add additional scenarios if required			1.0602	1.0602				
Add additional scenarios if required			1.0602	1.0602				
Add additional scenarios if required			1.0602	1.0602				
Add additional scenarios if required			1.0602	1.0602				
Add additional scenarios if required			1.0602	1.0602				

Table 2

RATE CLASSES / CATEGORIES <i>(eg: Residential TOU, Residential Retailer)</i>	Units	Sub-Total						Total	
		A		B		C		Total Bill	
		\$	%	\$	%	\$	%	\$	%
RESIDENTIAL SERVICE CLASSIFICATION - RPP	kWh	\$ 1.37	4.5%	\$ 4.82	11.8%	\$ 7.13	13.7%	\$ 6.68	5.1%
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION - RPP	kWh	\$ 2.76	4.5%	\$ 12.56	14.5%	\$ 17.86	15.7%	\$ 16.74	5.1%
GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION - Non-RPP (Other)	kW	\$ 55.49	4.1%	\$ 542.37	27.5%	\$ 801.67	24.7%	\$ 905.89	5.9%
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION - Non-RPP (Other)	kWh	\$ 0.15	4.6%	\$ 0.92	17.8%	\$ 1.31	18.4%	\$ 1.48	5.4%
STREET LIGHTING SERVICE CLASSIFICATION - Non-RPP (Other)	kW	\$ 114.77	3.2%	\$ 302.55	7.9%	\$ 382.11	9.0%	\$ 431.78	6.1%
RESIDENTIAL SERVICE CLASSIFICATION - Non-RPP (Retailer)	kWh	\$ 1.37	4.7%	\$ 4.45	11.3%	\$ 6.75	13.3%	\$ 7.63	5.0%
RESIDENTIAL SERVICE CLASSIFICATION - RPP	kWh	\$ 1.37	4.5%	\$ 2.55	7.5%	\$ 3.33	8.8%	\$ 3.12	4.9%
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION - Non-RPP (Retailer)	kWh	\$ 2.76	4.8%	\$ 11.56	14.0%	\$ 16.86	15.4%	\$ 19.05	5.0%

Customer Class:	RESIDENTIAL SERVICE CLASSIFICATION	
RPP / Non-RPP:	RPP	
Consumption	750	kWh
Demand	-	kW
Current Loss Factor	1.0602	
Proposed/Approved Loss Factor	1.0602	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 29.37	1	\$ 29.37	\$ 30.74	1	\$ 30.74	\$ 1.37	4.66%
Distribution Volumetric Rate	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	-
Fixed Rate Riders	\$ 0.88	1	\$ 0.88	\$ 0.88	1	\$ 0.88	\$ -	0.00%
Volumetric Rate Riders	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	-
Sub-Total A (excluding pass through)			\$ 30.25			\$ 31.62	\$ 1.37	4.53%
Line Losses on Cost of Power	\$ 0.1114	45	\$ 5.03	\$ 0.1114	45	\$ 5.03	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ 0.0027	750	\$ 2.03	\$ 0.0075	750	\$ 5.63	\$ 3.60	177.78%
CBR Class B Rate Riders	-\$ 0.0001	750	\$ (0.08)	-\$ 0.0003	750	\$ (0.23)	\$ (0.15)	200.00%
GA Rate Riders	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	-
Low Voltage Service Charge	\$ 0.0041	750	\$ 3.08	\$ 0.0041	750	\$ 3.08	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ 0.42	1	\$ 0.42	\$ 0.42	1	\$ 0.42	\$ -	0.00%
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
Additional Volumetric Rate Riders	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	-
Sub-Total B - Distribution (includes Sub-Total A)			\$ 40.72			\$ 45.54	\$ 4.82	11.84%
RTSR - Network	\$ 0.0092	795	\$ 7.32	\$ 0.0101	795	\$ 8.03	\$ 0.72	9.78%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0051	795	\$ 4.06	\$ 0.0071	795	\$ 5.65	\$ 1.59	39.22%
Sub-Total C - Delivery (including Sub-Total B)			\$ 52.09			\$ 59.22	\$ 7.13	13.68%
Wholesale Market Service Charge (WMSC)	\$ 0.0045	795	\$ 3.58	\$ 0.0045	795	\$ 3.58	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0014	795	\$ 1.11	\$ 0.0014	795	\$ 1.11	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
TOU - Off Peak	\$ 0.0870	473	\$ 41.11	\$ 0.0870	473	\$ 41.11	\$ -	0.00%
TOU - Mid Peak	\$ 0.1220	135	\$ 16.47	\$ 0.1220	135	\$ 16.47	\$ -	0.00%
TOU - On Peak	\$ 0.1820	143	\$ 25.94	\$ 0.1820	143	\$ 25.94	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 140.55			\$ 147.67	\$ 7.13	5.07%
HST	13%		\$ 18.27	13%		\$ 19.20	\$ 0.93	5.07%
Ontario Electricity Rebate	19.3%		\$ (27.13)	19.3%		\$ (28.50)	\$ (1.38)	-
Total Bill on TOU			\$ 131.69			\$ 138.37	\$ 6.68	5.07%

In the manager's summary, discuss the reason for the change.

In the manager's summary, discuss the reason for the change.

Customer Class:	GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	
RPP / Non-RPP:	RPP	
Consumption	2,000	kWh
Demand	-	kW
Current Loss Factor	1.0602	
Proposed/Approved Loss Factor	1.0602	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 24.88	1	\$ 24.88	\$ 26.04	1	\$ 26.04	\$ 1.16	4.66%
Distribution Volumetric Rate	\$ 0.0165	2000	\$ 33.00	\$ 0.0173	2000	\$ 34.60	\$ 1.60	4.85%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
Volumetric Rate Riders	\$ 0.0015	2000	\$ 3.00	\$ 0.0015	2000	\$ 3.00	\$ -	0.00%
Sub-Total A (excluding pass through)			\$ 60.88			\$ 63.64	\$ 2.76	4.53%
Line Losses on Cost of Power	\$ 0.1114	120	\$ 13.41	\$ 0.1114	120	\$ 13.41	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ 0.0027	2,000	\$ 5.40	\$ 0.0078	2,000	\$ 15.60	\$ 10.20	188.89%
CBR Class B Rate Riders	-\$ 0.0001	2,000	\$ (0.20)	-\$ 0.0003	2,000	\$ (0.60)	\$ (0.40)	200.00%
GA Rate Riders	\$ -	2,000	\$ -	\$ -	2,000	\$ -	\$ -	-
Low Voltage Service Charge	\$ 0.0034	2,000	\$ 6.80	\$ 0.0034	2,000	\$ 6.80	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ 0.42	1	\$ 0.42	\$ 0.42	1	\$ 0.42	\$ -	0.00%
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
Additional Volumetric Rate Riders	\$ -	2,000	\$ -	\$ -	2,000	\$ -	\$ -	-
Sub-Total B - Distribution (includes Sub-Total A)			\$ 86.71			\$ 99.27	\$ 12.56	14.49%
RTSR - Network	\$ 0.0084	2,120	\$ 17.81	\$ 0.0092	2,120	\$ 19.51	\$ 1.70	9.52%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0042	2,120	\$ 8.91	\$ 0.0059	2,120	\$ 12.51	\$ 3.60	40.48%
Sub-Total C - Delivery (including Sub-Total B)			\$ 113.42			\$ 131.28	\$ 17.86	15.75%
Wholesale Market Service Charge (WMSC)	\$ 0.0045	2,120	\$ 9.54	\$ 0.0045	2,120	\$ 9.54	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0014	2,120	\$ 2.97	\$ 0.0014	2,120	\$ 2.97	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
TOU - Off Peak	\$ 0.0870	1,260	\$ 109.62	\$ 0.0870	1,260	\$ 109.62	\$ -	0.00%
TOU - Mid Peak	\$ 0.1220	360	\$ 43.92	\$ 0.1220	360	\$ 43.92	\$ -	0.00%
TOU - On Peak	\$ 0.1820	380	\$ 69.16	\$ 0.1820	380	\$ 69.16	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 348.88			\$ 366.74	\$ 17.86	5.12%
HST	13%		\$ 45.35	13%		\$ 47.68	\$ 2.32	5.12%
Ontario Electricity Rebate	19.3%		\$ (67.33)	19.3%		\$ (70.78)	\$ (3.45)	-
Total Bill on TOU			\$ 326.90			\$ 343.64	\$ 16.74	5.12%

In the manager's summary, discuss the reason for the change.

In the manager's summary, discuss the reason for the change.

Customer Class:	GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	
RPP / Non-RPP:	Non-RPP (Other)	
Consumption	86,000	kWh
Demand	250	kW
Current Loss Factor	1.0602	
Proposed/Approved Loss Factor	1.0602	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 110.21	1	\$ 110.21	\$ 115.33	1	\$ 115.33	\$ 5.12	4.65%
Distribution Volumetric Rate	\$ 4.3333	250	\$ 1,083.33	\$ 4.5348	250	\$ 1,133.70	\$ 50.37	4.65%
Fixed Rate Riders	\$ 91.12	1	\$ 91.12	\$ 91.12	1	\$ 91.12	\$ -	0.00%
Volumetric Rate Riders	\$ 0.2865	250	\$ 71.63	\$ 0.2865	250	\$ 71.63	\$ -	0.00%
Sub-Total A (excluding pass through)			\$ 1,356.28			\$ 1,411.78	\$ 55.49	4.09%
Line Losses on Cost of Power	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
Total Deferral/Variance Account Rate Riders	\$ 1.1103	250	\$ 277.58	\$ 3.2967	250	\$ 824.18	\$ 546.60	196.92%
CBR Class B Rate Riders	\$ 0.0230	250	\$ (5.75)	\$ 0.0899	250	\$ (22.48)	\$ (16.73)	290.87%
GA Rate Riders	\$ -	86,000	\$ -	\$ 0.0005	86,000	\$ (43.00)	\$ (43.00)	
Low Voltage Service Charge	\$ 1.3717	250	\$ 342.93	\$ 1.3717	250	\$ 342.93	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	250	\$ -	\$ -	250	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 1,971.03			\$ 2,513.40	\$ 542.37	27.52%
RTSR - Network	\$ 3.2907	250	\$ 822.68	\$ 3.6134	250	\$ 903.35	\$ 80.68	9.81%
RTSR - Connection and/or Line and Transformation Connection	\$ 1.7986	250	\$ 449.65	\$ 2.5131	250	\$ 628.28	\$ 178.63	39.73%
Sub-Total C - Delivery (including Sub-Total B)			\$ 3,243.36			\$ 4,045.03	\$ 801.67	24.72%
Wholesale Market Service Charge (WMSC)	\$ 0.0045	91,177	\$ 410.30	\$ 0.0045	91,177	\$ 410.30	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0014	91,177	\$ 127.65	\$ 0.0014	91,177	\$ 127.65	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Average IESO Wholesale Market Price	\$ 0.1076	91,177	\$ 9,810.67	\$ 0.1076	91,177	\$ 9,810.67	\$ -	0.00%
Total Bill on Average IESO Wholesale Market Price			\$ 13,592.22			\$ 14,393.89	\$ 801.67	5.90%
HST	13%		\$ 1,766.99	13%		\$ 1,871.21	\$ 104.22	5.90%
Ontario Electricity Rebate	19.3%		\$ -	19.3%		\$ -	\$ -	
Total Bill on Average IESO Wholesale Market Price			\$ 15,359.21			\$ 16,265.09	\$ 905.89	5.90%

In the manager's summary, discuss the reasons for the change in the distribution sub-total.

Customer Class:	UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	
RPP / Non-RPP:	Non-RPP (Other)	
Consumption	150	kWh
Demand	-	kW
Current Loss Factor	1.0602	
Proposed/Approved Loss Factor	1.0602	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 0.74	1	\$ 0.74	\$ 0.77	1	\$ 0.77	\$ 0.03	4.05%
Distribution Volumetric Rate	\$ 0.0175	150	\$ 2.63	\$ 0.0183	150	\$ 2.75	\$ 0.12	4.57%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
Volumetric Rate Riders	-\$ 0.0006	150	\$ (0.09)	-\$ 0.0006	150	\$ (0.09)	\$ -	0.00%
Sub-Total A (excluding pass through)			\$ 3.28			\$ 3.43	\$ 0.15	4.58%
Line Losses on Cost of Power	\$ 0.1076	9	\$ 0.97	\$ 0.1076	9	\$ 0.97	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ 0.0027	150	\$ 0.41	\$ 0.0080	150	\$ 1.20	\$ 0.80	196.30%
CBR Class B Rate Riders	\$ 0.0001	150	\$ (0.02)	-\$ 0.0003	150	\$ (0.05)	\$ (0.03)	200.00%
GA Rate Riders	\$ -	150	\$ -	\$ -	150	\$ -	\$ -	-
Low Voltage Service Charge	\$ 0.0034	150	\$ 0.51	\$ 0.0034	150	\$ 0.51	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
Additional Volumetric Rate Riders	\$ -	150	\$ -	\$ -	150	\$ -	\$ -	-
Sub-Total B - Distribution (includes Sub-Total A)			\$ 5.15			\$ 6.06	\$ 0.92	17.78%
RTSR - Network	\$ 0.0084	159	\$ 1.34	\$ 0.0092	159	\$ 1.46	\$ 0.13	9.52%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0042	159	\$ 0.67	\$ 0.0059	159	\$ 0.94	\$ 0.27	40.48%
Sub-Total C - Delivery (including Sub-Total B)			\$ 7.15			\$ 8.46	\$ 1.31	18.36%
Wholesale Market Service Charge (WMSC)	\$ 0.0045	159	\$ 0.72	\$ 0.0045	159	\$ 0.72	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0014	159	\$ 0.22	\$ 0.0014	159	\$ 0.22	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Average IESO Wholesale Market Price	\$ 0.1076	150	\$ 16.14	\$ 0.1076	150	\$ 16.14	\$ -	0.00%
Total Bill on Average IESO Wholesale Market Price			\$ 24.48			\$ 25.79	\$ 1.31	5.36%
HST	13%		\$ 3.18	13%		\$ 3.35	\$ 0.17	5.36%
Ontario Electricity Rebate	19.3%		\$ (4.72)	19.3%		\$ (4.98)	\$ -	-
Total Bill on Average IESO Wholesale Market Price			\$ 27.66			\$ 29.14	\$ 1.48	5.36%

In the manager's summary, discuss the reason for the change in the distribution sub-total.

Customer Class:	STREET LIGHTING SERVICE CLASSIFICATION	
RPP / Non-RPP:	Non-RPP (Other)	
Consumption	15,000	kWh
Demand	100	kW
Current Loss Factor	1.0602	
Proposed/Approved Loss Factor	1.0602	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 1.79	1000	\$ 1,790.00	\$ 1.87	1000	\$ 1,870.00	\$ 80.00	4.47%
Distribution Volumetric Rate	\$ 7.4767	100	\$ 747.67	\$ 7.8244	100	\$ 782.44	\$ 34.77	4.65%
Fixed Rate Riders	\$ -	1000	\$ -	\$ -	1000	\$ -	\$ -	-
Volumetric Rate Riders	\$ 11.0199	100	\$ 1,101.99	\$ 11.0199	100	\$ 1,101.99	\$ -	0.00%
Sub-Total A (excluding pass through)			\$ 3,639.66			\$ 3,754.43	\$ 114.77	3.15%
Line Losses on Cost of Power	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-
Total Deferral/Variance Account Rate Riders	\$ 0.9762	100	\$ 97.62	\$ 2.9933	100	\$ 299.33	\$ 201.71	206.63%
CBR Class B Rate Riders	\$ 0.0204	100	\$ (2.04)	\$ 0.0847	100	\$ (8.47)	\$ (6.43)	315.20%
GA Rate Riders	\$ -	15,000	\$ -	\$ 0.0005	15,000	\$ (7.50)	\$ (7.50)	-
Low Voltage Service Charge	\$ 1.0604	100	\$ 106.04	\$ 1.0604	100	\$ 106.04	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ -	1000	\$ -	\$ -	1000	\$ -	\$ -	-
Additional Fixed Rate Riders	\$ -	1000	\$ -	\$ -	1000	\$ -	\$ -	-
Additional Volumetric Rate Riders	\$ -	100	\$ -	\$ -	100	\$ -	\$ -	-
Sub-Total B - Distribution (includes Sub-Total A)			\$ 3,841.28			\$ 4,143.83	\$ 302.55	7.88%
RTSR - Network	\$ 2.4818	100	\$ 248.18	\$ 2.7251	100	\$ 272.51	\$ 24.33	9.80%
RTSR - Connection and/or Line and Transformation Connection	\$ 1.3904	100	\$ 139.04	\$ 1.9427	100	\$ 194.27	\$ 55.23	39.72%
Sub-Total C - Delivery (including Sub-Total B)			\$ 4,228.50			\$ 4,610.61	\$ 382.11	9.04%
Wholesale Market Service Charge (WMSC)	\$ 0.0045	15,903	\$ 71.56	\$ 0.0045	15,903	\$ 71.56	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0014	15,903	\$ 22.26	\$ 0.0014	15,903	\$ 22.26	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1000	\$ 250.00	\$ 0.25	1000	\$ 250.00	\$ -	0.00%
Average IESO Wholesale Market Price	\$ 0.1076	15,903	\$ 1,711.16	\$ 0.1076	15,903	\$ 1,711.16	\$ -	0.00%
Total Bill on Average IESO Wholesale Market Price			\$ 6,283.49			\$ 6,665.60	\$ 382.11	6.08%
HST	13%		\$ 816.85	13%		\$ 866.53	\$ 49.67	6.08%
Ontario Electricity Rebate	19.3%		\$ -	19.3%		\$ -	\$ -	-
Total Bill on Average IESO Wholesale Market Price			\$ 7,100.34			\$ 7,532.13	\$ 431.78	6.08%

In the manager's summary, discuss the reasons for the change in the distribution sub-total.

Customer Class:	RESIDENTIAL SERVICE CLASSIFICATION	
RPP / Non-RPP:	Non-RPP (Retailer)	
Consumption	750	kWh
Demand	-	kW
Current Loss Factor	1.0602	
Proposed/Approved Loss Factor	1.0602	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 29.37	1	\$ 29.37	\$ 30.74	1	\$ 30.74	\$ 1.37	4.66%
Distribution Volumetric Rate	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	-
Fixed Rate Riders	\$ 0.88	1	\$ 0.88	\$ 0.88	1	\$ 0.88	\$ -	0.00%
Volumetric Rate Riders	-\$ 0.0018	750	\$ (1.35)	-\$ 0.0018	750	\$ (1.35)	\$ -	0.00%
Sub-Total A (excluding pass through)			\$ 28.90			\$ 30.27	\$ 1.37	4.74%
Line Losses on Cost of Power	\$ 0.1076	45	\$ 4.86	\$ 0.1076	45	\$ 4.86	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ 0.0027	750	\$ 2.03	\$ 0.0075	750	\$ 5.63	\$ 3.60	177.78%
CBR Class B Rate Riders	-\$ 0.0001	750	\$ (0.08)	-\$ 0.0003	750	\$ (0.23)	\$ (0.15)	200.00%
GA Rate Riders	\$ -	750	\$ -	-\$ 0.0005	750	\$ (0.38)	\$ (0.38)	-
Low Voltage Service Charge	\$ 0.0041	750	\$ 3.08	\$ 0.0041	750	\$ 3.08	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ 0.42	1	\$ 0.42	\$ 0.42	1	\$ 0.42	\$ -	0.00%
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
Additional Volumetric Rate Riders	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	-
Sub-Total B - Distribution (includes Sub-Total A)			\$ 39.20			\$ 43.65	\$ 4.45	11.34%
RTSR - Network	\$ 0.0092	795	\$ 7.32	\$ 0.0101	795	\$ 8.03	\$ 0.72	9.78%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0051	795	\$ 4.06	\$ 0.0071	795	\$ 5.65	\$ 1.59	39.22%
Sub-Total C - Delivery (including Sub-Total B)			\$ 50.57			\$ 57.32	\$ 6.75	13.35%
Wholesale Market Service Charge (WMSC)	\$ 0.0045	795	\$ 3.58	\$ 0.0045	795	\$ 3.58	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0014	795	\$ 1.11	\$ 0.0014	795	\$ 1.11	\$ -	0.00%
Standard Supply Service Charge	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-
Non-RPP Retailer Avg. Price	\$ 0.1076	750	\$ 80.70	\$ 0.1076	750	\$ 80.70	\$ -	0.00%
Total Bill on Non-RPP Avg. Price			\$ 135.97			\$ 142.72	\$ 6.75	4.97%
HST	13%		\$ 17.68	13%		\$ 18.55	\$ 0.88	4.97%
Ontario Electricity Rebate	19.3%		\$ (26.24)	19.3%		\$ (27.54)	\$ -	-
Total Bill on Non-RPP Avg. Price			\$ 153.64			\$ 161.27	\$ 7.63	4.97%

In the manager's summary, discuss the reasons for the change in the total bill on non-RPP avg. price.

Customer Class:	RESIDENTIAL SERVICE CLASSIFICATION	
RPP / Non-RPP:	RPP	
Consumption	256	kWh
Demand	-	kW
Current Loss Factor	1.0602	
Proposed/Approved Loss Factor	1.0602	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 29.37	1	\$ 29.37	\$ 30.74	1	\$ 30.74	\$ 1.37	4.66%
Distribution Volumetric Rate	\$ -	256	\$ -	\$ -	256	\$ -	\$ -	-
Fixed Rate Riders	\$ 0.88	1	\$ 0.88	\$ 0.88	1	\$ 0.88	\$ -	0.00%
Volumetric Rate Riders	\$ -	256	\$ -	\$ -	256	\$ -	\$ -	-
Sub-Total A (excluding pass through)			\$ 30.25			\$ 31.62	\$ 1.37	4.53%
Line Losses on Cost of Power	\$ 0.1114	15	\$ 1.72	\$ 0.1114	15	\$ 1.72	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ 0.0027	256	\$ 0.69	\$ 0.0075	256	\$ 1.92	\$ 1.23	177.78%
CBR Class B Rate Riders	-\$ 0.0001	256	\$(0.03)	-\$ 0.0003	256	\$(0.08)	\$ (0.05)	200.00%
GA Rate Riders	\$ -	256	\$ -	\$ -	256	\$ -	\$ -	-
Low Voltage Service Charge	\$ 0.0041	256	\$ 1.05	\$ 0.0041	256	\$ 1.05	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ 0.42	1	\$ 0.42	\$ 0.42	1	\$ 0.42	\$ -	0.00%
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
Additional Volumetric Rate Riders	\$ -	256	\$ -	\$ -	256	\$ -	\$ -	-
Sub-Total B - Distribution (includes Sub-Total A)			\$ 34.10			\$ 36.65	\$ 2.55	7.47%
RTSR - Network	\$ 0.0092	271	\$ 2.50	\$ 0.0101	271	\$ 2.74	\$ 0.24	9.78%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0051	271	\$ 1.38	\$ 0.0071	271	\$ 1.93	\$ 0.54	39.22%
Sub-Total C - Delivery (including Sub-Total B)			\$ 37.98			\$ 41.32	\$ 3.33	8.78%
Wholesale Market Service Charge (WMSC)	\$ 0.0045	271	\$ 1.22	\$ 0.0045	271	\$ 1.22	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0014	271	\$ 0.38	\$ 0.0014	271	\$ 0.38	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
TOU - Off Peak	\$ 0.0870	161	\$ 14.03	\$ 0.0870	161	\$ 14.03	\$ -	0.00%
TOU - Mid Peak	\$ 0.1220	46	\$ 5.62	\$ 0.1220	46	\$ 5.62	\$ -	0.00%
TOU - On Peak	\$ 0.1820	49	\$ 8.85	\$ 0.1820	49	\$ 8.85	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 68.34			\$ 71.67	\$ 3.33	4.88%
HST	13%		\$ 8.88	13%		\$ 9.32	\$ 0.43	4.88%
Ontario Electricity Rebate	19.3%		\$(13.19)	19.3%		\$(13.83)	\$(0.64)	-
Total Bill on TOU			\$ 64.03			\$ 67.16	\$ 3.12	4.88%

In the manager's summary, discuss the reason for the change.

In the manager's summary, discuss the reason for the change.

Customer Class:	GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	
RPP / Non-RPP:	Non-RPP (Retailer)	
Consumption	2,000	kWh
Demand	-	kW
Current Loss Factor	1.0602	
Proposed/Approved Loss Factor	1.0602	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 24.88	1	\$ 24.88	\$ 26.04	1	\$ 26.04	\$ 1.16	4.66%
Distribution Volumetric Rate	\$ 0.0165	2000	\$ 33.00	\$ 0.0173	2000	\$ 34.60	\$ 1.60	4.85%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	-\$ 0.0003	2000	\$ (0.60)	-\$ 0.0003	2000	\$ (0.60)	\$ -	0.00%
Sub-Total A (excluding pass through)			\$ 57.28			\$ 60.04	\$ 2.76	4.82%
Line Losses on Cost of Power	\$ 0.1076	120	\$ 12.96	\$ 0.1076	120	\$ 12.96	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ 0.0027	2,000	\$ 5.40	\$ 0.0078	2,000	\$ 15.60	\$ 10.20	188.89%
CBR Class B Rate Riders	-\$ 0.0001	2,000	\$ (0.20)	-\$ 0.0003	2,000	\$ (0.60)	\$ (0.40)	200.00%
GA Rate Riders	\$ -	2,000	\$ -	-\$ 0.0005	2,000	\$ (1.00)	\$ (1.00)	
Low Voltage Service Charge	\$ 0.0034	2,000	\$ 6.80	\$ 0.0034	2,000	\$ 6.80	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ 0.42	1	\$ 0.42	\$ 0.42	1	\$ 0.42	\$ -	0.00%
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	2,000	\$ -	\$ -	2,000	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 82.66			\$ 94.22	\$ 11.56	13.99%
RTSR - Network	\$ 0.0084	2,120	\$ 17.81	\$ 0.0092	2,120	\$ 19.51	\$ 1.70	9.52%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0042	2,120	\$ 8.91	\$ 0.0059	2,120	\$ 12.51	\$ 3.60	40.48%
Sub-Total C - Delivery (including Sub-Total B)			\$ 109.37			\$ 126.23	\$ 16.86	15.42%
Wholesale Market Service Charge (WMSC)	\$ 0.0045	2,120	\$ 9.54	\$ 0.0045	2,120	\$ 9.54	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0014	2,120	\$ 2.97	\$ 0.0014	2,120	\$ 2.97	\$ -	0.00%
Standard Supply Service Charge								
Non-RPP Retailer Avg. Price	\$ 0.1076	2,000	\$ 215.20	\$ 0.1076	2,000	\$ 215.20	\$ -	0.00%
Total Bill on Non-RPP Avg. Price			\$ 337.08			\$ 353.94	\$ 16.86	5.00%
HST 13%			\$ 43.82	13%		\$ 46.01	\$ 2.19	5.00%
Ontario Electricity Rebate 19.3%			\$ (65.06)	19.3%		\$ (68.31)		
Total Bill on Non-RPP Avg. Price			\$ 380.90			\$ 399.96	\$ 19.05	5.00%

In the manager's summary, discuss the reason

In the manager's summary, discuss the reason

Appendix B – Revised Proposed 2024 Tariff Sheet

EPCOR Electricity Distribution Ontario Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2024

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2023-0018

RESIDENTIAL SERVICE CLASSIFICATION

This classification refers to an account taking electricity at 750 volts or less where the electricity is used exclusively in a separate metered living accommodation. Customers shall be residing in single-dwelling units that consist of a detached house or one unit of a semi-detached, duplex, triplex or quadruplex house, with a residential zoning.

Separately metered dwellings within a town house complex or apartment building also qualify as residential customers. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	30.74
Rate Rider for Disposition of Group 2 Deferral/Variance Accounts (2023) - effective until September 30, 2025		
	\$	0.88
Smart Metering Entity Charge - effective until December 31, 2027	\$	0.42
Low Voltage Service Rate	\$/kWh	0.0041
Rate Rider for Disposition of Deferral/Variance Accounts (2023) - effective until September 30, 2025	\$/kWh	0.0027
Rate Rider for Disposition of Capacity Based Recovery Account (2024) - effective until April 30, 2025		
Applicable only for Class B Customers	\$/kWh	(0.0002)
Rate Rider for Disposition of Capacity Based Recovery Account (2023) - effective until September 30, 2025		
Applicable only for Class B Customers	\$/kWh	(0.0001)
Rate Rider for Disposition of Global Adjustment Account (2024) - effective until April 30, 2025		
Applicable only for Non-RPP Customers	\$/kWh	(0.0005)
Rate Rider for Disposition of Deferral/Variance Accounts (2024) - effective until April 30, 2025	\$/kWh	0.0048
Rate Rider for Disposition of Account 1589 Global Adjustment (2023) - effective until September 30, 2025		
Applicable only for Non-RPP Class B Customers	\$/kWh	(0.0018)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0101
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0071

MONTHLY RATES AND CHARGES - Regulatory Component

EPCOR Electricity Distribution Ontario Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2024

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2023-0018

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0014
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

EPCOR Electricity Distribution Ontario Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2024

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2023-0018

GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification applies to a non residential account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to the Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	26.04
Smart Metering Entity Charge - effective until December 31, 2027	\$	0.42
Distribution Volumetric Rate	\$/kWh	0.0173
Low Voltage Service Rate	\$/kWh	0.0034
Rate Rider for Disposition of Deferral/Variance Accounts (2023) - effective until September 30, 2025	\$/kWh	0.0027
Rate Rider for Disposition of Capacity Based Recovery Account (2024) - effective until April 30, 2025 Applicable only for Class B Customers	\$/kWh	(0.0002)
Rate Rider for Disposition of Capacity Based Recovery Account (2023) - effective until September 30, 2025 Applicable only for Class B Customers	\$/kWh	(0.0001)
Rate Rider for Disposition of Global Adjustment Account (2024) - effective until April 30, 2025 Applicable only for Non-RPP Customers	\$/kWh	(0.0005)
Rate Rider for Disposition of Deferral/Variance Accounts (2024) - effective until April 30, 2025	\$/kWh	0.0051
Rate Rider for Disposition of Account 1589 Global Adjustment (2023) - effective until September 30, 2025 Applicable only for Non-RPP Class B Customers	\$/kWh	(0.0018)
Rate Rider for Disposition of Group 2 Deferral/Variance Accounts (2023) - effective until September 30, 2025	\$/kWh	0.0006
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2023) - effective until September 30, 2025	\$/kWh	0.0009
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0092
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0059

MONTHLY RATES AND CHARGES - Regulatory Component

EPCOR Electricity Distribution Ontario Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2024

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2023-0018

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0014
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

EPCOR Electricity Distribution Ontario Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2024

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2023-0018

GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION

This classification applies to a non residential account whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or greater than, 50 kW but less than 5,000 kW. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to WMP, customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to the Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	115.33
Rate Rider for Mist Meter Deferral Account - effective until September 30, 2025	\$	91.12
Distribution Volumetric Rate	\$/kW	4.5348
Low Voltage Service Rate	\$/kW	1.3717
Rate Rider for Disposition of Deferral/Variance Accounts (2023) - effective until September 30, 2025	\$/kW	0.7961
Rate Rider for Disposition of Capacity Based Recovery Account (2024) - effective until April 30, 2025 Applicable only for Class B Customers	\$/kW	(0.0669)

EPCOR Electricity Distribution Ontario Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2024

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2023-0018

Rate Rider for Disposition of Capacity Based Recovery Account (2023) - effective until September 30, 2025 Applicable only for Class B Customers	\$/kW	(0.0230)
Rate Rider for Disposition of Deferral/Variance Accounts (2023) - effective until September 30, 2025 Applicable only for Non-Wholesale Market Participants	\$/kW	0.3142
Rate Rider for Disposition of Global Adjustment Account (2024) - effective until April 30, 2025 Applicable only for Non-RPP Customers	\$/kWh	(0.0005)
Rate Rider for Disposition of Deferral/Variance Accounts (2024) - effective until April 30, 2025 Applicable only for Non-Wholesale Market Participants	\$/kW	0.8073
Rate Rider for Disposition of Deferral/Variance Accounts (2024) - effective until April 30, 2025	\$/kW	1.3791
Rate Rider for Disposition of Account 1589 Global Adjustment (2023) - effective until September 30, 2025 Applicable only for Non-RPP Class B Customers	\$/kWh	(0.0018)
Rate Rider for Disposition of Group 2 Deferral/Variance Accounts (2023) - effective until September 30, 2025	\$/kW	0.2402
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2023) - effective until September 30, 2025	\$/kW	0.0481
Retail Transmission Rate - Network Service Rate	\$/kW	3.6134
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.5131

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0014
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

EPCOR Electricity Distribution Ontario Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2024

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2023-0018

UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification applies to an account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The level of the consumption will be agreed to by the distributor and the customer, based on detailed manufacturer information/ documentation with regard to electrical consumption of the unmetered load or periodic monitoring of actual consumption. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to the Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	0.77
Distribution Volumetric Rate	\$/kWh	0.0183
Low Voltage Service Rate	\$/kWh	0.0034
Rate Rider for Disposition of Deferral/Variance Accounts (2023) - effective until September 30, 2025	\$/kWh	0.0027
Rate Rider for Disposition of Capacity Based Recovery Account (2024) - effective until April 30, 2025 Applicable only for Class B Customers	\$/kWh	(0.0002)
Rate Rider for Disposition of Capacity Based Recovery Account (2023) - effective until September 30, 2025 Applicable only for Class B Customers	\$/kWh	(0.0001)
Rate Rider for Disposition of Account 1589 Global Adjustment (2023) - effective until September 30, 2025 Applicable only for Non-RPP Class B Customers	\$/kWh	(0.0018)
Rate Rider for Disposition of Deferral/Variance Accounts (2024) - effective until April 30, 2025	\$/kWh	0.0053
Rate Rider for Disposition of Group 2 Deferral/Variance Accounts (2023) - effective until September 30, 2025	\$/kWh	0.0014
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2023) - effective until September 30, 2025	\$/kWh	(0.0002)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0092
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0059

MONTHLY RATES AND CHARGES - Regulatory Component

EPCOR Electricity Distribution Ontario Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2024

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EB-2023-0018

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0014
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

EPCOR Electricity Distribution Ontario Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2024

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EB-2023-0018

STREET LIGHTING SERVICE CLASSIFICATION

This classification applies to an account for roadway lighting with a Municipality, Regional Municipality, Ministry of Transportation and private roadway lighting, controlled by photo cells. The consumption for these customers will be based on the calculated connected load times the required lighting times established in the approved Ontario Energy Board street lighting load shape template. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to the Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	1.87
Distribution Volumetric Rate	\$/kW	7.8244
Low Voltage Service Rate	\$/kW	1.0604
Rate Rider for Disposition of Deferral/Variance Accounts (2023) - effective until September 30, 2025	\$/kW	0.9762
Rate Rider for Disposition of Capacity Based Recovery Account (2024) - effective until April 30, 2025 Applicable only for Class B Customers	\$/kW	(0.0643)
Rate Rider for Disposition of Capacity Based Recovery Account (2023) - effective until September 30, 2025 Applicable only for Class B Customers	\$/kW	(0.0204)
Rate Rider for Disposition of Global Adjustment Account (2024) - effective until April 30, 2025 Applicable only for Non-RPP Customers	\$/kWh	(0.0005)
Rate Rider for Disposition of Deferral/Variance Accounts (2024) - effective until April 30, 2025	\$/kW	2.0171
Rate Rider for Disposition of Account 1589 Global Adjustment (2023) - effective until September 30, 2025 Applicable only for Non-RPP Class B Customers	\$/kWh	(0.0018)
Rate Rider for Disposition of Group 2 Deferral/Variance Accounts (2023) - effective until September 30, 2025	\$/kW	(1.1501)
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2023) - effective until September 30, 2025	\$/kW	12.1718
Retail Transmission Rate - Network Service Rate	\$/kW	2.7251
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.9427

EPCOR Electricity Distribution Ontario Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2024

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EB-2023-0018

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0014
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

EPCOR Electricity Distribution Ontario Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2024

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EB-2023-0018

microFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Independent Electricity System Operator's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

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MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	4.55
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ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.60)
Primary Metering Allowance for Transformer Losses - applied to measured demand & energy	%	(1.00)

SPECIFIC SERVICE CHARGES

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Customer Administration

Charge to certify cheque	\$	15.00
Arrears certificate	\$	15.00
Statement of account	\$	15.00
Pulling post dated cheques	\$	15.00
Duplicate invoices for previous billing	\$	15.00

EPCOR Electricity Distribution Ontario Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2024

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EB-2023-0018

Account history	\$	15.00
Credit reference/credit check (plus credit agency costs)	\$	15.00
Returned cheque (plus bank charges)	\$	15.00
Legal letter charge	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	15.00
Special meter reads	\$	30.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00

Non-Payment of Account

Late payment - per month (effective annual rate 19.56% per annum or 0.04896% compounded daily)	%	1.50
Reconnection at meter - during regular hours	\$	40.00
Reconnection at meter - after regular hours	\$	185.00
Reconnection at pole - during regular hours	\$	185.00
Reconnection at pole - after regular hours	\$	415.00

Other

Service call - after regular hours	\$	165.00
Specific charge for access to the power poles - \$/pole/year (with the exception of wireless attachments)	\$	37.78

RETAIL SERVICE CHARGES (if applicable)

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

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Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	117.02
Monthly fixed charge, per retailer	\$	46.81
Monthly variable charge, per customer, per retailer	\$/cust.	1.16
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.69
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.69)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.59
Processing fee, per request, applied to the requesting party	\$	1.16
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		

EPCOR Electricity Distribution Ontario Inc.

TARIFF OF RATES AND CHARGES

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EB-2023-0018

Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	4.68
Notice of switch letter charge, per letter (unless the distributor has opted out of applying the charge as per the Ontario Energy Board's Decision and Order EB-2015-0304, issued on February 14, 2019)	\$	2.34

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor - Secondary Metered Customer	1.0602
Total Loss Factor - Primary Metered Customer	1.0496