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November 22, 2023

Ontario Energy Board P.O. Box 2319, 27th Floor 2300 Yonge Street Toronto, ON M4P 1E4

Attention: Nancy Marconi, Registrar

Dear Ms. Marconi:

North Bay Hydro Distribution Limited. - Application for 2024 Electricity Distribution Rates Re: EB-2023-0042

North Bay Hydro Distribution Limited ("NBHDL") is pleased to submit to the Ontario Energy Board (the "Board") its 2024 electricity distribution rate application in accordance with the Board's updated Filing Requirements for Electricity Distribution Rate Applications – 2023 Edition for 2024 Rate Applications issued June 15, 2023. This application is a dual application for separates rates that constitute the separate territories of NBHDL operating under the license ED-2003-0024.

The filing requirements indicate that each application should include:

- A Manager's Summary documenting and explaining all rate adjustments applied for;
- The primary contact information for the IRM application;
- A completed Rate Generator model and supplementary work forms as provided by the Board, both in electronic (i.e. Excel) and PDF form (North Bay Territory);
- A completed Rate Generator model and supplementary work forms as provided by the Board, both in electronic (i.e. Excel) and PDF form (Espanola Territory);
- A PDF copy of the current Tariff Sheet (North Bay Territory);
- A PDF copy of the current Tariff Sheet (Espanola Territory);
- Supporting documentation cited within the application;
- A statement as to who will be affected by the application;
- Confirmation of the applicant's internet address for purposes of viewing the application and related documents:
- A statement confirming the accuracy of the billing determinates for pre-populated models; and
- A text-searchable Adobe PDF format for all documents.

The completed 2024 Rate Generator Models and GA Analysis Workforms are attached along with supporting documentation, tariff sheets and bill impact information. A Manager's Summary and Certification of Evidence are also attached to this letter.

This Application will affect all ratepayers in NBHDL's service territory, including the North Bay and Espanola rate zones.

NBHDL will post all relevant application documents on its website at www.northbayhydro.com and erhhydro.com.

The primary contact for this application is Melissa Casson, Vice-President - Finance. Contact details are below.

If directed by the Board, NBHDL proposes to publish the Notice of Application in the following publication:

The North Bay Nugget 259 Worthington West North Bay, ON P1B 3B4

The Mid-North Monitor 417 Second Ave, Unit #26 Espanola, ON P5E 1L1

NBHDL's 2024 electricity distribution rate application will be sent to the Board in the following form:

(a) Electronic filing through the Board's web portal, consisting of one (1) electronic copy of the application in text-searchable / unrestricted Adobe PDF format and one (1) electronic copy in Microsoft Excel format of the completed IRM Rate Generator Model, GA Analysis Workform.

NBHDL would be pleased to provide any further information or details that the Board may require relative to this application.

Yours truly,

Original signed by

Melissa Casson, CPA Vice-President, Finance North Bay Hydro Distribution Limited (705) 474-8100 (300) mcasson@northbayhydro.com

CERTIFICATION OF EVIDENCE

As President and Chief Executive Officer of North Bay Hydro Distribution Limited I certify that to the best of my knowledge:

- a) the evidence filed in NBHDL's 2024 Price Cap IR application is accurate, complete and consistent with the filing requirements of Chapter 3 for Incentive Rate-Setting Applications as revised on June 15, 2023;
- b) the accuracy of the billing determinants for pre-populated models;
- c) that robust processes and internal controls are in place for the preparation, review, verification, and oversight of variance account balances; and
- d) the evidence filed in this Application does not include any personal information, as defined in the *Freedom of Information and Protection of Privacy Act*, that is not otherwise redacted in accordance with Rule 9A of the OEB's Rules of Practice and Procedure.

Respectfully submitted,

Matt Payne, P. Eng.

President and Chief Executive Officer

APPLICATION

North Bay Hydro Distribution Limited ("NBHDL") is a licensed electricity distributor (ED-2003-0024) that owns and operates the electricity distribution systems that provides service to the City of North Bay as well as to the former territory of Espanola Regional Hydro Distribution Corporation ("ERHDC"). NBHDL charges its customers distribution rates and other charges as authorized by the Ontario Energy Board (the "Board"). In this application, NBHDL is applying for rates and other charges effective May 1, 2024. This Application will affect all ratepayers in NBHDL's service territory. NBHDL requests that, pursuant to Section 34.01 of the Board's *Rules of Practice and Procedure*, this proceeding be conducted by way of written hearing. In the event the Board is unable to provide a Decision and Order in this Application for implementation by the Applicant as of May 1, 2024, NBHDL requests that the Board issue an Interim Rate Order declaring the current Distribution Rates and Specific Service Charges as interim until such time as the 2024 rates are approved. In the event the effective date does not coincide with the Board's decided implementation date for 2024 Distribution Rates and Charges, NBHDL requests to be permitted to recover the incremental revenue from the effective date to the implementation date.

For the purposes of differentiating between NBHDL's two distinct service territories with two distinct Tariffs of Rates and Charges, NBHDL will refer to the North Bay Rate Territory as "NBRT" and the Espanola Rate Territory as "ERT".

NBRT

NBHDL filed a comprehensive Cost of Service ("COS)" rebasing application for the 2021 Test Year (EB-2020-0043) with rates effective May 1, 2021, and implemented October 1, 2021. NBHDL subsequently filed:

- A 2022 application under the Price Cap IR method (EB-2021-0046) with rates set May 1, 2022; and
- A 2023 application under the Price Cap IR method (EB-2022-0053) with rates set May 1, 2023.

A copy of NBRT's current Tariff of Rates and Charges, issued May 9, 2023 and corrected November 7, 2023, is included as Appendix "A". NBHDL has prepared the application for NBRT in accordance with the Board's *Filing Requirements for Electricity Distribution Rate Applications – 2023 Edition for 2024 Rate Applications* (the "Filing Requirements") as amended June 15, 2023 and has adhered to Filing Instructions provided in the Board's 2024 IRM Rate Generator Model Version dated July 18, 2023 which incorporates the Retail Transmission Service Rates ("RTSR") model and the Tax Sharing model, referred to collectively as the "Model". The completed 2024 IRM Rate Generator Model, in PDF format, is included as Appendix "D". NBHDL understands that Staff

will update the Model for updated Retail Transmission Service Rates and parameters for determining the Annual Adjustment Mechanism when established by the Board. NBHDL has also completed the GA Analysis Workform as required in the Filing Requirements and this is included as Appendix "E".

Specifically, NBHDL's application hereby applies for an Order or Orders approving distribution rates updated and adjusted in accordance with the Chapter 3 Requirements as follows:

- An Annual Adjustment Mechanism of 4.5% applied to existing distribution rates. The adjustment is determined by the OEB's calculated inflation factor for incentive rate setting under the Price Cap IR Price Escalator of 4.8%, reduced by the Productivity Factor of 0%, and reduced further by the Stretch Factor Value of 0.3% (Group III values);
- ➤ The continuation of the Low Voltage Service Rates as approved in the 2021 COS Application (EB-2020-0043);
- ➤ A rate rider to reflect the disposition of Group 1 balances as outlined in Section 4 (NBRT Disposition of Deferral and Variance Account Balances);
- An adjustment to the retail transmission service rates as provided in Guideline (G-2008-0001) on Retail Transmission Service Rates October 22, 2008 (Revision 4.0 June 28, 2012);
- ➤ The continuation of the Wholesale Market Service Rate and Rural Rate Protection Charge; and
- ➤ The continuation of the Standard Supply Service Charge, Specific Service Charges, microFIT Service Charge, Retail Service Charges, Transformation and Primary Metering Allowances, the Smart Metering Entity Charge and Loss Factors as approved in the 2021 COS Application (EB-2020-0043).

ERT

The former ERHDC filed a Cost of Service ("COS)" rebasing application for the 2021 Test Year (EB-2020-0020) with rates effective May 1, 2021 and implemented July 1, 2021. ERHDC subsequently filed:

- A 2022 application under the Price Cap IR method (EB-2021-0022) with rates set May 1, 2022; and
- ➤ A 2023 application under the Price Cap IR method (EB-2022-0053) with rates set May 1, 2023. This application was filed under the amalgamated NBHDL.

A copy of ERT's current Tariff of Rates and Charges, issued May 9, 2023, is included as Appendix "G". NBHDL has prepared the application for ERT in accordance with the Board's *Filing Requirements for Electricity Distribution Rate Applications* – 2023 Edition for 2024 Rate Applications (the "Filing Requirements") as amended June 15, 2023 and has adhered to Filing Instructions provided in the Board's 2024 IRM Rate Generator Model Version dated July 18, 2023 which incorporates the Retail Transmission Service Rates ("RTSR") model and the Tax Sharing model, referred to collectively as the "Model".

NBHDL notes that like the methodology used in the 2023 IRM, the values related to Interval GS>50 customers in Tabs 10 and 15 of the ERT Model utilize the values included in the 2022 IRM application. At this time, ERT has no interval customers; historical figures have been utilized for consistency in maintaining the rate. The completed 2024 IRM Rate Generator Model, in PDF format, is included as Appendix "J". NBHDL understands that Staff will update the Model for updated Retail Transmission Service Rates and parameters for determining the Annual Adjustment Mechanism when established by the Board.

Specifically, with respect to ERT, NBHDL's application hereby applies for an Order or Orders approving distribution rates updated and adjusted in accordance with the Chapter 3 Requirements as follows:

- An Annual Adjustment Mechanism of 4.5% applied to existing distribution rates. The adjustment is determined by the OEB's calculated inflation factor for incentive rate setting under the Price Cap IR Price Escalator of 4.8%, reduced by the Productivity Factor of 0%, and reduced further by the Stretch Factor Value of 0.30% (Group III values);
- The continuation of the Low Voltage Service Rates as approved in the 2021 COS Application (EB-2020-0020);

- Continuation of the Rate Riders for the Disposition of Deferral/Variance Accounts and Account 1568 LRAM Account as approved in the 2021 COS Application (EB-2020-0020);
- ➤ A rate rider to reflect the disposition of Group 1 balances, excluding Account 1588 and 1589, as outlined in Section 15 (ERT Disposition of Deferral and Variance Account Balances);
- ➤ An adjustment to the retail transmission service rates as provided in Guideline (G-2008-0001) on Retail Transmission Service Rates October 22, 2008 (Revision 4.0 June 28, 2012);
- > The continuation of the Wholesale Market Service Rate and Rural Rate Protection Charge; and
- ➤ The continuation of the Standard Supply Service Charge, Specific Service Charges, microFIT Service Charge, Retail Service Charges, Transformation and Primary Metering Allowances, the Smart Metering Entity Charge and Loss Factors as approved in the 2021 COS Application (EB-2020-0020).

With respect to the Tariff of Rates and Charges, NBHDL requests that the "Espanola Regional Hydro Distribution Corporation" header be removed from the Tariff and be replaced with the NBHDL corporate name and a reference to the Espanola Rate Territory. If the Board has a standard naming convention for these circumstances, NBHDL will defer to that.

MANAGER'S SUMMARY

For purposes of the 2024 Price Cap IR Application, NBHDL has relied upon the following OEB issued documents and guidelines:

- Chapter 3 of Filing Requirements for Electricity Rate Applications 2023 Edition for 2024 Rate Applications, updated on June 15, 2023 ("Filing Guidelines");
- Board Policy: A New Distribution Rate Design for Residential Electricity Customers (EB-2012-0410);
- Report of the Board on Electricity Distributors' Deferral and Variance Account Review (EDDVAR) – July 31, 2009
- ➤ Guideline (G-2008-0001) on *Retail Transmission Service Rates* October 22, 2008 (Revision 4.0, June 28, 2012) known as ("RSTR Guidelines").

This Manager's Summary will address the following items:

- 1) NBRT Annual Adjustment Mechanism
- 2) NBRT Revenue to Cost Ratio Adjustment
- 3) NBRT Retail Transmission Service Rates
- 4) NBRT Disposition of Deferral and Variance Account Balances
 - a. Wholesale Market Participants
 - b. New Accounting Guidance 1588 and 1589
 - c. Global Adjustment GA Analysis Workform
 - d. Capacity Based Recovery (CBR)
- 5) NBRT LRAM Variance Account (LRAMVA)
- 6) NBRT Tax Changes
- 7) NBRT Z-Factor Claim / ICM Claim
- 8) NBRT Off-ramps
- 9) NBRT Low Voltage Service Charges
- 10) NBRT Bill Impacts
- 11) ERT Annual Adjustment Mechanism
- 12) ERT Revenue to Cost Ratio Adjustment
- 13) ERT Retail Transmission Service Rates
- 14) ERT Rate Design for Residential Customers
- 15) ERT Disposition of Deferral and Variance Account Balances
 - a. Wholesale Market Participants
 - b. New Accounting Guidance 1588 and 1589
 - c. Global Adjustment GA Analysis Workform
 - d. Capacity Based Recovery (CBR)
- 16) ERT LRAM Variance Account (LRAMVA)

- 17) ERT Tax Changes
- 18) ERT Z-Factor Claim / ICM Claim
- 19) ERT Off-ramps
- 20) ERT Low Voltage Service Charges
- 21) ERT Bill Impacts

Appendices are as follows:

- Appendix A NBRT Current Tariff of Rates and Charges
- Appendix B NBRT Proposed Tariff of Rates and Charges
- Appendix C NBRT Proposed Bill Impacts
- Appendix D NBRT 2024 IRM Rate Generator Model
- Appendix E NBRT GA Analysis Workform
- Appendix F NBRT 2022 RRR Filing 2.1.5.4 Demand and Revenue
- Appendix H ERT Proposed Tariff of Rates and Charges
- Appendix I ERT Proposed Bill Impacts
- Appendix J ERT 2024 IRM Rate Generator Model
- Appendix K ERT 2022 RRR Filing 2.1.5.4 Demand and Revenue
- Appendix L IRM Checklist

1) NBRT Annual Adjustment Mechanism

The annual adjustment mechanism indexes distribution base rates to reflect expected increases in a distributors' input prices (the inflation factor) less an adjustment to reflect appropriate rates of productivity and an efficiency incentive (the X-factor).

The inflation factor to be used in determining the annual adjustment mechanism is set at 4.8% and the OEB has determined that the appropriate value for the productivity factor is zero. In a letter issued July 18, 2023 by the OEB to all licensed distributors titled *Incentive Rate Setting: 2022 Benchmarking Update for Determination of 2023 Stretch Factor Assignments - Board File No.: EB-2010-0379*, NBHDL was identified as having their cohort unchanged. That is, NBHDL is ranked in the 3rd efficiency grouping which provides for an efficiency incentive of .3%. NBHDL has used this as a proxy for the calculation.

NBHDL has applied a 4.5% adjustment to the fixed service charge and distribution variable rate of all customer rate classes. NBHDL understands that the Board will update NBHDL's Model when the final parameters are established by the Board.

2) NBRT Revenue-to-Cost Ratio Adjustments

NBHDL's 2021 COS (EB-2020-0043) approved revenue-to-cost ratios were within the Board's target ranges and a phase in period was not proposed or required. Accordingly, NBHDL is not seeking Board authorization to change existing ratios. The approved ratios for each class are as follows:

TABLE 1 – APPROVED REVENUE/COST RATIOS

Class	Approved Revenue to Cost Ratio	Board Target Low	Board Target High
Residential	99.1%	85.0%	115.0%
GS<50 kW	103.2%	80.0%	120.0%
GS>50 kW	99.1%	80.0%	120.0%
GS>3000 kW	101.9%	80.0%	120.0%
Street Lighting	120.0%	70.0%	120.0%
Sentinal Lighting	80.7%	80.0%	120.0%
UMSL	107.3%	80.0%	120.0%

3) NBRT Retail Transmission Service Rates

NBHDL is charged retail transmission service rates by both the Independent Electricity System Operator ("IESO") and by Hydro One Networks ("HON") and in turn has established approved rates to charge customers to recover these expenses.

Retail Transmission Service Rates ("RTSR") are to be adjusted based on a comparison of historical transmission costs adjusted for new Uniform Transmission Rates ("UTR") levels and revenues generated from existing RTSRs. NBHDL referred to the Board's Guideline *G-2008-0001 - Electricity Distribution Retail Transmission Service Rates, Revision 4.0* – issued June 28, 2012 - in preparing its application and the model reflects the approach expected to minimize variances in USoA Accounts 1584 (Network) and 1586 (Connection).

NBHDL confirms that the rates entered in "10. RTSR Current Rates" of the Model are taken from the most recent Board-approved Tariff of Rates and Charges (EB-2022-0053). A copy of the Tariff can be found in Appendix "A". NBHDL also confirms the accuracy of the billing determinants included in this tab as those found in NBHDL's most recently reported RRR filing; the 2022 annual filing, E2.1.5.4 –Demand and Revenue (see Appendix "F"). NBHDL further confirms the loss factor applied to the metered kWh which can also be found in NBHDL's current Tariff in Appendix "A".

Billing determinants in Tab "12. RTSR – Historical Wholesale" are based on NBHDL's actual 2022 costs from the IESO and from Hydro One invoices for Trout Lake TS and North Bay TS. To obtain the kW values shown, the billed amounts by category were divided by the UTR applicable in the invoice period.

NBHDL understands that once January 1, 2024 UTR and sub-transmission rates are determined, the Board will adjust NBHDL's Model to incorporate this change.

4) NBRT Deferral and Variance Account Balances

The Report of the Board on Electricity Distributors' Deferral and Variance Account Review Report (the "EDDVAR Report") provides that during the IRM term, distributor's Group 1 audited account balances will be reviewed and disposed if the preset disposition threshold of \$.001 per kWh (debit or credit) is exceeded. Consistent with a letter from the OEB on July 25, 2014, distributors may now elect to dispose Group 1 account balances below the threshold.

NBHDL has completed Tab "3. Continuity Schedule" of the Model and has reconciled December 31, 2022 audited balances with the April 30, 2023 RRR filing. The variance in cell "BW27" is due to a directionality error with respect to the calculation of carrying charges for Account 1586 – Connection. In 2022, \$4,666 in carrying charges should have been recorded as RSVA interest revenue with an offsetting increase (debit) to the carrying charges sub-account on the balance sheet. Instead, these costs were recorded as an RSVA interest expense with an offsetting decrease (CR) to the sub-account. The result of this error is a \$9,333 adjustment included in "BK27" to ensure that the amount requested for disposition is correct. This entry will be posted in the 2023 financial statements. Of note, the internal continuity schedule used by NBHDL to determine carrying charge values was correct, the issue was the DR/CR in the GL. The variances in cells "BW28" and "BW29" relate to year-end unbilled variances and are explained in the adjustment tab of the GA Analysis Workform, consistent with methodology utilized in the 2023 IRM. NBHDL confirms that no additional adjustments have been made to any deferral or variance account balances that have been previously approved by the OEB on a final basis.

NBHDL confirms the accuracy of the billing determinants included in Tab "4. Billing Det. for Def-Var" as those found in NBHDL's most recently reported RRR filing, E2.1.5.4 – Demand and Revenue (see Appendix "F").

The total current claim balance in the Group 1 accounts (Accounts 1550, 1551, 1580, 1584, 1586, 1588, and 1589) is \$1,487,226 which leads to a threshold value test (\$.003/kWh) that exceeds the materiality threshold of +/-\$0.001/kWh as defined in the Filing Requirements. In a continued effort to mitigate the bill impacts for its customers, NBHDL is proposing the disposition of these deferral accounts over a 24-month recovery period (Group 1) and a 12-month recovery period (GA and CBR-Class B). The GA and CBR proposed disposition amounts are credit balances owed to the customer and a 12-month recovery period was chosen as a result.

NBRT did not have any customers transition between Class A and Class B since the period that balances in account 1589 and 1580 CBR Class B were last disposed.

See Table 2 below for a complete Group 1 summary. Tables 3-5 provide a summary of the applicable rate riders.

TABLE 2 - PROPOSED DISPOSITION GROUP 1 ACCOUNTS

				Р	rojected					
	F	Principal	lı	nterest	Interest			Threshold	Tr	reshold
Group 1 Account		2022		2022	(April 2024)		Total	kWh	Tes	t (\$0.001)
1550 - Low Voltage	\$	(1,312)	\$	(1,425)	\$	1,644	\$ (1,093)			
1551 - SME	\$	(66, 154)	\$	(531)	\$	(4,727)	\$ (71,412)			
1580 - WMS	\$	971,401	\$	13,261	\$	66,847	\$ 1,051,509			
1584 - Network	\$	375,535	\$	(5,473)	\$	39,636	\$ 409,698			
1586 - Connection	\$	189,431	\$	1,112	\$	14,828	\$ 205,370			
1588 - Power	\$	38,677	\$	29,459	\$	(17,842)	\$ 50,294			
1589 - GA	\$	(146,134)	\$	(1,771)	\$	(9,237)	\$ (157,142)			
Group 1 Disposition	\$	1,361,444	\$	34,632	\$	91,149	\$ 1,487,226	493,822,829	\$	0.0030
1588 & 1589 ONLY	\$	(107,457)	\$	27,688	\$	(27,079)	\$ (106,848)	493,822,829	\$	(0.0002)

TABLE 3 – PROPOSED DVA (GROUP 1) RATE RIDERS (excluding 1589 & CBR)

Class	kWh	kW	Disposition Unit	Allocation of Group 1 Balances (\$)	Rate Rider
Residential	204,023,055	-	kWh	674,809	0.0017
GS<50 kW	77,901,498	-	kWh	274,074	0.0018
GS>50 kW	194,023,415	521,390	kW	702,178	0.6734
GS>3000 kW	15,676,228	30,515	kW	56,733	0.9296
UMSL	39,478	-	kWh	143	0.0018
Sentinel Lighting	122,786	312	kW	444	0.7127
Street Lighting	2,036,369	5,690	kW	7,370	0.6476

TABLE 4 – PROPOSED DVA CBR RATE RIDER

	kWh	kW	Disposition	Allocation of CBR	
Class	(Class B)	(Class B)	Unit	Class B (\$)	Rider
Residential	204,023,055	-	kWh	(32,320)	(0.0002)
GS<50 kW	77,901,498	-	kWh	(12,341)	(0.0002)
GS>50 kW	166,496,611	457,344	kW	(26,375)	(0.0577)
GS>3000 kW	-	-	kW	-	-
UMSL	39,478	-	kWh	(6)	(0.0002)
Sentinel Lighting	122,786	312	kW	(19)	(0.0609)
Street Lighting	2,036,369	5,690	kW	(323)	(0.0568)

TABLE 5 - PROPOSED DVA (1589) RATE RIDERS

Class	kWh	Disposition Unit	Allocation of Class B Global Adjustment Balances	Rider
Residential	3,694,525	kWh	(3,433)	(0.0009)
GS<50 kW	12,372,271	kWh	(11,497)	(0.0009)
GS>50 kW	150,995,198	kWh	(140,311)	(0.0009)
Sentinel Lighting	9,195	kWh	(9)	(0.0010)
Street Lighting	2,036,369	kWh	(1,892)	(0.0009)

a) Wholesale Market Participants

NBHDL does not have any Wholesale Market Participant customers.

b) New Accounting Guidance - 1588 and 1589

On February 21, 2019, the OEB released a letter entitled *Accounting Guidance related to Accounts 1588 and 1589*. This was a change in practice but not overall theory to NBHDL's settlement process at the time. NBHDL completed its review and applied the accounting guidance for the historical period 2017-2019 in 2020, and the 2020 through 2022 RRR balances are consistent with the new accounting guidance.

c) Global Adjustment (GA) – GA Analysis Workform
 NBHDL has completed the GA Analysis Workform, this is included in Appendix "E".

d) Capacity Based Recovery (CBR)

NBHDL served one (1) Class A participant beginning July 1, 2015 and continued to have only one Class A customer through June 2017. Since that time, with the expansion of the Industrial Conservation Initiative program, NBHDL transitioned a total of 5 new customers to Class A, with 4 currently enrolled. NBHDL had the same 4 customers throughout the 2022 fiscal year; there were no Class A transitions throughout the year.

5) NBRT LRAM Variance Account (LRAMVA)

NBHDL is not requesting an LRAMVA disposition.

6) NBRT Tax Changes

In its Supplemental Report of the Board on 3rd Generation Incentive Regulation for Ontario's Electricity Distributors, the Board determined that a 50/50 sharing of the impact of legislated tax changes between shareholders and ratepayers is appropriate. The tax reduction will be allocated to customer rate classes based on the last Board approved COS distribution revenue. The Board

has determined that currently known tax changes from the level reflected in the Board-approved base rates will be reflected in the IRM adjustments.

NBHDL re-based in 2020 and the 2021 test year income tax calculations were based on a tax rate of 26.5%; the most current information and rates available. NBHDL notes that the SBD is not applicable as NBHDL, and its associated corporations, have a combined taxable capital that exceeds \$50M. As there are no known tax changes from the level reflected in the Board-approved base rates, the Incremental Tax Savings is \$nil.

7) NBRT Z-Factor Claim / Incremental Capital Module (ICM) Claim

NBHDL is not proposing to seek recovery for a Z-Factor claim or utilize the ICM option.

8) NBRT Off-Ramps

NBHDL reported its Return on Equity (ROE) for 2022 as 9.09% and this figure was included on NBHDL's 2022 published scorecard. The amount was inside the +/- 300 basis points of the Board approved ROE of 8.34% which was set in NBHDL's 2021 COS application.

9) NBRT Low Voltage Service Charges

For 2024 rates, NBHDL proposes to maintain the low voltage service charge rates as approved in its current tariff sheet.

10) NBRT Bill Impacts

Table 6 provides a summary of total bill impacts for the same rate classes/categories as those provided in "Tab 20.Bill Impacts" of the Model. The primary driver of the bill impacts shown in the columns related to sub-total B & C is the impact of the DVA rate riders slightly offset by a decrease in RTSR rates. NBHDL considers the overall bill impacts to be reasonable.

TABLE 6 - PROPOSED BILL IMPACTS

					Sub-Total									Total	
Rate Classes	Categories	Consumption	Demand	Units		Α	В			С			A+B+C		;
		(kWh)	(kW)		\$	%		\$	%		\$	%		\$	%
Residential	RPP	750		kWh	\$ 1.56	4.5%	\$	2.91	7.7%	\$	2.60	5.0%	\$	2.63	2.1%
GS<50 kW	RPP	2,000		kWh	\$ 3.29	4.5%	\$	6.89	8.6%	\$	6.06	5.3%	\$	6.14	1.9%
GS 50 to 2,999 kW	Non-RPP	39,000	110	kW	\$ 31.72	4.5%	\$	72.67	10.3%	\$	57.27	4.0%	\$	64.72	1.0%
GS>3000 kW	Non-RPP	1,300,000	2,543	kW	\$ 503.09	4.5%	\$	2,880.29	25.5%	\$	2,499.34	8.5%	\$:	2,824.26	1.4%
UMSL	RPP	410		kWh	\$ 0.57	4.6%	\$	1.31	9.5%	\$	1.13	5.5%	\$	1.15	1.8%
Sentinel Lights	RPP	50	1	kW	\$ 1.18	4.5%	\$	1.91	7.2%	\$	1.80	5.7%	\$	1.82	4.9%
Street Lighting	Non-RPP	170,000	474	kW	\$ 551.69	4.6%	\$	713.24	6.0%	\$	662.90	4.6%	\$	749.08	1.9%
Residential	RPP	750		kWh	\$ 1.56	4.5%	\$	2.24	5.8%	\$	1.92	3.7%	\$	2.17	1.4%
GS<50 kW	Non-RPP	2,000		kWh	\$ 3.29	4.5%	\$	5.09	6.3%	\$	4.26	3.7%	\$	4.81	1.2%
GS>50 kW	Non-RPP	137,000	328	kWh	\$ 61.71	4.5%	\$	165.19	12.1%	\$	119.27	3.4%	\$	134.78	0.6%

NBRT's proposed tariff can be found in Appendix "B". Bill impacts by customer class are included in Appendix "C" and have also been updated to reflect NBRT's proposal. The table below summarizes the monthly bill impacts by customer class.

TABLE 7- BILL IMPACT SUMMARY

	Average M	Average Monthly		Total Current			Total	То	tal impact	Total impact												
Class	kWh	kW	Non-RPP		Bill		Bill		Bill		Proposed Bill		roposed Bill		roposed Bill		Proposed Bill		Proposed Bill		(\$)	(%)
Residential	750	-	RPP	\$	128.10	\$	130.73	\$	2.63	2.1%												
GS<50 kW	2,000	-	RPP	\$	316.93	\$	323.07	\$	6.14	1.9%												
GS 50 to 2,999 kW	39,000	110	Non-RPP	\$	6,781.29	\$	6,846.01	\$	64.72	1.0%												
GS>3000 kW	1,300,000	2,543	Non-RPP	\$	205,476.43	\$	208,300.68	\$	2,824.26	1.4%												
UMSL	410		RPP	\$	62.49	\$	63.64	\$	1.15	1.8%												
Sentinel Lights	50	1	RPP	\$	37.09	\$	38.91	\$	1.82	4.9%												
Street Lighting	170,000	474	Non-RPP	\$	40,244.47	\$	40,993.55	\$	749.08	1.9%												

11) ERT Annual Adjustment Mechanism

The annual adjustment mechanism indexes distribution base rates to reflect expected increases in a distributors' input prices (the inflation factor) less an adjustment to reflect appropriate rates of productivity and an efficiency incentive (the X-factor).

The inflation factor to be used in determining the annual adjustment mechanism is set at 4.8% and the OEB has determined that the appropriate value for the productivity factor is zero. In a letter issued July 18, 2023 by the OEB to all licensed distributors titled *Incentive Rate Setting: 2022 Benchmarking Update for Determination of 2023 Stretch Factor Assignments - Board File No.: EB-2010-0379*, NBHDL was identified as having their cohort unchanged. That is, NBHDL is ranked in the 3rd efficiency grouping which provides for an efficiency incentive of .3%. Prior to the amalgamation of NBHDL and ERHDC, ERT was ranked in the 2nd efficiency grouping which provides for an efficiency incentive of 0.15%. Upon amalgamation of the two companies, and the subsequent filing of one ROE, ERT is now incorporated in the corporate ranking along with NBRT: the 3rd efficiency grouping. NBHDL has used this as a proxy for the calculation.

NBHDL has applied a 4.5% adjustment to the fixed service charge and distribution variable rate of all customer rate classes. NBHDL understands that the Board will update the ERT Model when the final parameters are established by the Board.

12) ERT Revenue-to-Cost Ratio Adjustments

ERHDC's 2021 COS (EB-2020-0020) approved revenue-to-cost ratios were within the Board's target ranges and a phase in period was not proposed or required. Accordingly, NBHDL is not seeking Board authorization to change existing ratios. The approved ratios for each class are as follows:

TABLE 8 - APPROVED REVENUE/COST RATIOS

Class	Approved Revenue to Cost Ratio	Board Target Low	Board Target High
Residential	92.4%	85.0%	115.0%
GS<50 kW	120.0%	80.0%	120.0%
GS>50 kW	120.0%	80.0%	120.0%
Street Lighting	120.0%	70.0%	120.0%
Sentinal Lighting	80.0%	80.0%	120.0%
UMSL	107.0%	80.0%	120.0%

13) ERT Retail Transmission Service Rates

NBHDL is charged retail transmission service rates for ERT by Hydro One Networks ("HON") and in turn has established approved rates to charge customers to recover these expenses.

Retail Transmission Service Rates ("RTSR") are to be adjusted based on a comparison of historical transmission costs adjusted for new Uniform Transmission Rates ("UTR") levels and revenues generated from existing RTSRs. NBHDL referred to the Board's Guideline *G-2008-0001 - Electricity Distribution Retail Transmission Service Rates, Revision 4.0* – issued June 28, 2012 - in preparing its application and the model reflects the approach expected to minimize variances in USoA Accounts 1584 (Network) and 1586 (Connection).

NBHDL confirms that the rates entered in "10. RTSR Current Rates" of the Model are taken from the most recent Board-approved Tariff of Rates and Charges (EB-2022-0042). A copy of the Tariff can be found in Appendix "G". NBHDL also confirms the accuracy of the billing determinants included in this tab as those found in NBHDL's most recently reported RRR filing for ERT; the 2022 annual filing, E2.1.5.4 –Demand and Revenue (see Appendix "K"). NBHDL further confirms the loss factor applied to the metered kWh which can also be found in ERT's current Tariff in Appendix "G".

Billing determinants in Tab "12. RTSR – Historical Wholesale" are based on ERT's actual 2022 costs from Hydro One invoices for the Espanola TS and Massey TS. To obtain the kW values shown, the billed amounts by category were divided by the UTR applicable in the invoice period. NBHDL understands that once January 1, 2024 UTR and sub-transmission rates are determined, the Board will adjust ERT's Model to incorporate this change.

14) ERT Rate Design for Residential Customers

ERHDC began the transition to fully fixed rates for residential customers as of May 1, 2021. NBHDL is continuing this transition over a period of 5 years as approved in its most recent Cost of Service Rate Application (EB-2020-0020). The transition was approved for an increase of 1/6 in year 1 with an equal 1/4 transition in years 2-5. Tab 16 in the 2023 IRM Rate Generator Model calculates an increase of the existing monthly fixed charges by the Price Cap Index of 4.50%. NBHDL requests the Board approve the adjustments as identified in the model.

15) ERT Deferral and Variance Account Balances

The Report of the Board on Electricity Distributors' Deferral and Variance Account Review Report (the "EDDVAR Report") provides that during the IRM term, distributor's Group 1 audited account balances will be reviewed and disposed if the preset disposition threshold of \$.001 per kWh (debit or credit) is exceeded. Consistent with a letter from the OEB on July 25, 2014, distributors may now elect to dispose Group 1 account balances below the threshold.

NBHDL has completed Tab "3. Continuity Schedule" of the Model and has reconciled December 31, 2022 audited balances with the April 30, 2023 RRR filing. NBHDL confirms that no adjustments have been made to any deferral or variance account balances that have been previously approved by the OEB on a final basis. The variances in "BW35" and "BW36" offset to \$0; there was a data entry error when uploading the sub-account information in the RRR filing. NBHDL will request a RRR revision request at a later date to correct.

During the 2023 IRM proceeding (EB-2022-0053), the interrogatory process brought to light potential issues and inaccuracies in the account balances of Account 1588 and Account 1589 for the ERT. In a letter dated March 17, 2023, NBHDL rescinded its request to dispose of the Group 1 account balances as originally applied for. In light of a continued detailed review and reconciliation of these accounts, NBHDL deems it prudent to defer the disposition of these specific accounts until this review is complete. Areas included in this review are the accounting transactions related to the 2020 COS approved disposition (EB-2020-0020), implications of that on subsequent settlement values, and the 2022 transactions. As such, Tab "3. Continuity Schedule" of the Model has been updated to reconcile values to the RRR filing and NBHDL's audited financial statements for 2022 only, and the accompanying GA Workform is not included in this application for the ERT.

NBHDL confirms the accuracy of the billing determinants included in Tab "4. Billing Det. for Def-Var" as those found in ERHDC's most recently reported RRR filing, E2.1.5.4 – Demand and Revenue (see Appendix "K").

While NBHDL moves forward with its review of Accounts 1588 and 1589, there are no compelling reasons not to handle the disposition of the remaining Group 1 accounts in a timely manner through this IRM process. NBHDL is proposing the disposition of the other Group 1 accounts, specifically Accounts 1550, 1551, 1580, 1584, and 1586. The total current claim balance in these accounts is \$163,483 which leads to a threshold value test of \$0.0029/kWh which exceeds the materiality threshold of +/-\$0.001/kWh as defined in the Filing Requirements. In a continued effort to mitigate the bill impacts for its customers, NBHDL is proposing the disposition of these deferral accounts over a 24-month recovery period.

With respect to the Sub-Account 1580 – CBR Class B, ERT has not historically segregated these amounts from the WMS costs due to the immaterial values (approx. \$23k in revenue billed in a full year) and the fact that there remain no Class A customers in the service territory. This reporting segregation will be put in place for the 2023 fiscal year and ERT will report a sub-account balance in the 2023 RRR filing (April 2024). NBHDL respectfully requests that the historical treatment remain in place and the disposition be recorded in the WMS account. Activity and dispositions moving forward will be treated separately as required.

See Table 9 below for a complete Group 1 summary.

TABLE 9 - PROPOSED DISPOSITION GROUP 1 ACCOUNTS

					Р	rojected					
	Р	rincipal	Ir	nterest	I	Interest			Threshold	Th	reshold
Group 1 Account		2022		2022	(April 2024			Total	kWh	Tes	t (\$0.001)
1550 - Low Voltage	\$	84,580	\$	4,751	\$	6,202	\$	95,533			
1551 - SME	\$	(12,576)	\$	(396)	\$	(922)	\$	(13,894)			
1580 - WMS	\$	(56,104)	\$	(2,875)	\$	(4,114)	\$	(63,093)			
1584 - Network	\$	50,685	\$	3,471	\$	3,717	\$	57,872			
1586 - Connection	\$	52,319	\$	30,910	\$	3,837	\$	87,066			
Group 1 Disposition	\$	118,903	\$	35,861	\$	8,720	\$	163,483	56,737,746	\$	0.0029

TABLE 10 - PROPOSED DVA (GROUP 1) RATE RIDERS (excluding 1588 and 1589)

			Dispositi	Allocation of Group 1	
Class	kWh	kW	on Unit	Balances (\$)	Rate Rider
Residential	32,206,944	-	kWh	88,347	0.0014
GS<50 kW	10,293,958	-	kWh	30,628	0.0015
GS 50 to 4,999 kW	13,846,855	34,756	kW	43,289	0.6228
UMSL	129,866	-	kWh	406	0.0016
Sentinel Lighting	25,968	70	kW	81	0.5761
Street Lighting	234,155	728	kW	732	0.5025

a) Wholesale Market Participants
 NBHDL does not have any Wholesale Market Participant customers.

b) New Accounting Guidance – 1588 and 1589
On February 21, 2019, the OEB released a letter entitled Accounting Guidance related to Accounts 1588 and 1589. The following provides a description of ERT's settlement process and GA processes for RPP and Non-RPP amounts with HON. NBHDL has reviewed and confirmed the processes are being followed as described below.

Settlement Process

- I. For GA, ERT uses the 1st Estimate for billing customers in all rate classes. NBHDL's ERT does not have any Class A customers.
- II. Monthly Settlement files are sent to HON by the 2nd business day after the calendar month end.
- III. Consumption actuals NBHDL's ERT uses actual meter readings from its meter data repository system. Conventional Meters are used for billing Tiered pricing customers and Smart Meters used for billing customers Time of Use ("TOU") pricing. Data is extracted monthly and customer consumption is segregated between RPP and non-RPP consumption using billing codes.
- IV. From the extracted data, actual RPP kWh and revenues are split between RPP categories (TOU On/Off/Mid or Tier 1, Tier 2). NBHDL's ERT billing system also tracks what revenue would have been for each RPP customer bill based on weighted average pricing. In addition, kWh's are tracked by calendar month so the effective GA rates can be determined. For RPP settlement purposes, revenue associated with RPP pricing is compared to tracked revenue that would have been billed using weighted average pricing and effective final GA rate and the difference is submitted to HON for settlement.
- V. Embedded Generation the settlement relating to embedded generation (FIT, microFIT) is done based on contract price versus market price monthly.
 - c) Global Adjustment (GA) GA Analysis Workform
 As explained above, NBHDL is not including the GA Analysis Workform as Account 1588
 and Account 1589 are under internal review.
 - d) Capacity Based Recovery (CBR)ERT does not have any Class A customers.

16) ERT LRAM Variance Account (LRAMVA)

NBHDL is not requesting an LRAM disposition.

17) ERT Tax Changes

In its Supplemental Report of the Board on 3rd Generation Incentive Regulation for Ontario's Electricity Distributors, the Board determined that a 50/50 sharing of the impact of legislated tax changes between shareholders and ratepayers is appropriate. The tax reduction will be allocated to customer rate classes based on the last Board approved COS distribution revenue. The Board has determined that currently known tax changes from the level reflected in the Board-approved base rates will be reflected in the IRM adjustments.

ERT re-based in 2020 and the 2021 test year income tax calculations were based on a tax rate of 26.5%; the most current information and rates available. NBHDL notes that the SBD is not applicable as NBHDL, and its associated corporations, have a combined taxable capital that exceeds \$50M. As there are no known tax changes from the level reflected in the Board-approved base rates, the Incremental Tax Savings is \$nil.

18) ERT Z-Factor Claims / Incremental Capital Module (ICM) Claims

NBHDL is not proposing to seek recovery for a Z-Factor claim or utilize the ICM option.

19) ERT Off-Ramps

Upon amalgamation in July 2022, ERHDC merged with NBHDL and as such, ERHDC no longer reports its own ROE. The 2022 RRR filing included the corporate entity's amalgamated information.

NBHDL reported its Return on Equity (ROE) for 2022 as 9.09% and this figure was included on NBHDL's 2022 published scorecard. The amount was inside the +/- 300 basis points of the Board approved ROE of 8.34% which was set in NBHDL's 2021 COS application.

20) ERT Low Voltage Service Charges

For 2023 rates, NBHDL proposes to maintain the low voltage service charge rates as approved in ERT's current tariff sheet.

21) ERT Bill Impacts

Table 11 provides a summary of total bill impacts for the same rate classes/categories as those provided in "Tab 20.Bill Impacts" of the Model. The primary driver of the bill impacts shown in the columns related to sub-total B & C is the impact of the DVA rate riders slightly offset by a decrease in RTSR rates. NBHDL considers the overall bill impacts to be reasonable.

TABLE 11 - PROPOSED BILL IMPACTS

					Sub-Total								Total			
Rate Classes	Categories	Consumption	Demand	Units		Α		В			С			A+B+C		;
		(kWh)	(kW)			\$	%		\$	%		\$	%		\$	%
Residential	RPP	750		kWh	\$	2.69	6.7%	\$	3.74	7.2%	\$	3.57	5.6%	\$	3.62	2.6%
GS<50 kW	RPP	2,000		kWh	\$	4.12	4.5%	\$	7.12	5.8%	\$	6.69	4.4%	\$	6.78	1.9%
GS 50 to 4,000 kW	Non-RPP	52,000	126	kW	\$	37.55	4.3%	\$	116.02	9.2%	\$	103.63	5.3%	\$	117.10	1.3%
UMSL	RPP	520		kWh	\$	1.21	4.5%	\$	2.04	5.9%	\$	1.93	4.5%	\$	1.95	2.0%
Sentinel Lights	RPP	175	1	kW	\$	1.47	4.6%	\$	2.05	5.7%	\$	1.97	4.9%	\$	2.00	3.4%
Street Lighting	Non-RPP	14,800	46	kW	\$	65.55	2.2%	\$	88.66	2.8%	\$	85.20	2.6%	\$	96.27	1.7%
Street Lighting	Non-RPP	4,700	15	kW	\$	29.13	2.5%	\$	36.67	3.0%	\$	35.54	2.7%	\$	40.16	1.9%
Residential	RPP	750		kWh	\$	2.69	6.7%	\$	3.74	7.1%	\$	3.57	5.5%	\$	4.04	2.4%
GS<50 kW	Non-RPP	3,100		kWh	\$	5.55	4.5%	\$	10.20	5.9%	\$	9.54	4.4%	\$	10.78	1.7%

ERT's proposed tariff can be found in Appendix "H". Bill impacts by customer class are included in Appendix "I" and have also been updated to reflect NBHDL's proposal. The table below summarizes the monthly bill impacts by customer class.

TABLE 12 - BILL IMPACT SUMMARY

	Average M	onthly	RPP	To	tal Current		Total	То	tal impact	Total impact
Class	kWh	kW	Non-RPP		Bill		Proposed Bill		(\$)	(%)
Residential	750		RPP	\$	140.63	\$	144.25	\$	3.62	2.6%
GS<50 kW	2,000		RPP	\$	354.98	\$	361.76	\$	6.78	1.9%
GS 50 to 4,000 kW	52,000	126	Non-RPP	\$	9,294.12	\$	9,411.22	\$	117.10	1.3%
UMSL	520		RPP	\$	95.56	\$	97.51	\$	1.95	2.0%
Sentinel Lights	175	1	RPP	\$	58.64	\$	60.64	\$	2.00	3.4%
Street Lighting	14,800	46	Non-RPP	\$	5,785.46	\$	5,881.73	\$	96.27	1.7%

22) Conclusion

In summary, total bill impacts are well below the rate mitigation threshold and NBHDL considers the proposed rates and applicable disposition periods for both the NBRT and ERT to be both reasonable and prudent.

APPENDIX "A" 2023 Current Tariff of Rates and Charges

Effective and Implementation Date May 1, 2023
This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2022-0053

RESIDENTIAL SERVICE CLASSIFICATION

This classification applies to an account taking electricity at 750 volts or less where the electricity is used exclusively in a separate metered living accommodation. Customers shall be residing in single-dwelling units that consist of a detached house or one unit of a semi-detached, duplex, triplex or quadruplex house, with a residential zoning. Separately metered dwellings within a town house complex or apartment building also qualify as residential customers. All customers are single-phase. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Global Adjustment and the HST.

Service Charge	\$	34.76
Smart Metering Entity Charge - effective until December 31, 2027	\$	0.42
Low Voltage Service Rate	\$/kWh	0.00015
Rate Rider for Disposition of Global Adjustment Account (2023) - effective until October 31, 2023	****	0.0004
Applicable only for Non-RPP Customers	\$/kWh	0.0001
Rate Rider for Disposition of Deferral/Variance Accounts (2023) - effective until April 30, 2024	\$/kWh	(0.0001)
Rate Rider for Disposition of Capacity Based Recovery Account (2023) - effective until April 30, 2024		
Applicable only for Class B Customers	\$/kWh	(0.0002)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0101
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0080
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0007
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Effective and Implementation Date May 1, 2023

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2022-0053

GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification includes non residential accounts taking electricity at 750 volts or less where monthly average peak demand is less than, or is forecast to be less than, 50 kW. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Service Charge	\$	28.59
Smart Metering Entity Charge - effective until December 31, 2027	\$	0.42
Distribution Volumetric Rate	\$/kWh	0.0219
Low Voltage Service Rate	\$/kWh	0.00014
Rate Rider for Disposition of Global Adjustment Account (2023) - effective until October 31, 2023 Applicable only for Non-RPP Customers	\$/kWh	0.0001
Rate Rider for Disposition of Capacity Based Recovery Account (2023) - effective until April 30, 2024 Applicable only for Class B Customers	\$/kWh	(0.0002)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0095
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0071
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0007
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Effective and Implementation Date May 1, 2023
This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2022-0053

GENERAL SERVICE 50 TO 2,999 KW SERVICE CLASSIFICATION

This classification includes non residential accounts where monthly average peak demand is equal to or greater than, or is forecast to be equal to or greater than, 50 kW but less than 3,000 kW. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to Wholesale Market Participant (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Service Charge	\$	368.38
Distribution Volumetric Rate	\$/kW	3.0570
Low Voltage Service Rate	\$/kW	0.05359
Rate Rider for Disposition of Global Adjustment Account (2023) - effective until October 31, 2023		
Applicable only for Non-RPP Customers	\$/kWh	0.0001
Rate Rider for Disposition of Deferral/Variance Accounts (2023) - effective until April 30, 2024	\$/kW	(0.0038)

Effective and Implementation Date May 1, 2023

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

		EB-2022-0053
Rate Rider for Disposition of Capacity Based Recovery Account (2023) - effective until April 30, 2024 Applicable only for Class B Customers	\$/kW	(0.0719)
Retail Transmission Rate - Network Service Rate	\$/kW	3.8103
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.8110
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0007
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Effective and Implementation Date May 1, 2023
This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2022-0053

GENERAL SERVICE GREATER THAN 3,000 KW SERVICE CLASSIFICATION

This classification includes non residential accounts where monthly average peak demand is equal to or greater than, or is forecast to be equal to or greater than 3,000 kW. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to Wholesale Market Participant (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Service Charge	\$	7,698.65
Distribution Volumetric Rate	\$/kW	1.3681
Low Voltage Service Rate	\$/kW	0.05923
Rate Rider for Disposition of Deferral/Variance Accounts (2023) - effective until April 30, 2024	\$/kW	(0.0052)
Retail Transmission Rate - Network Service Rate - Interval Metered	\$/kW	4.0418
Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered	\$/kW	3.1064

Effective and Implementation Date May 1, 2023 This schedule supersedes and replaces all previously

approved schedules of Rates, Charges and Loss Factors

EB-2022-0053

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0007
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Effective and Implementation Date May 1, 2023
This schedule supersedes and replaces all previously

approved schedules of Rates, Charges and Loss Factors

EB-2022-0053

UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification includes accounts taking electricity at 750 volts or less where monthly average peak demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. These connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The customer will provide detailed manufacturer information/documentation with regard to electrical demand/consumption of the proposed unmetered load. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Service Charge (per connection)	\$	6.33
Distribution Volumetric Rate	\$/kWh	0.0145
Low Voltage Service Rate	\$/kWh	0.00014
Rate Rider for Disposition of Capacity Based Recovery Account (2023) - effective until April 30, 2024	* ".*"	(0.0000)
Applicable only for Class B Customers	\$/kWh	(0.0002)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0095
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0071
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0007
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Effective and Implementation Date May 1, 2023

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2022-0053

SENTINEL LIGHTING SERVICE CLASSIFICATION

This classification refers to accounts that are an unmetered lighting load supplied to a sentinel light. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Service Charge (per connection)	\$	5.82
Distribution Volumetric Rate	\$/kW	20.3357
Low Voltage Service Rate	\$/kW	0.04143
Rate Rider for Disposition of Capacity Based Recovery Account (2023) - effective until April 30, 2024 Applicable only for Class B Customers	\$/kW	(0.0759)
Rate Rider for Disposition of Deferral/Variance Accounts (2023) - effective until April 30, 2024	\$/kW	(0.0039)
Retail Transmission Rate - Network Service Rate	\$/kW	2.8878
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.2182
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0007
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Effective and Implementation Date May 1, 2023

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2022-0053

STREET LIGHTING SERVICE CLASSIFICATION

This classification is for roadway lighting with the Municipality. The consumption for this customer is based on the calculated connected load times the required lighting times established in the approved Ontario Energy Board street lighting load shape template. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Service Charge (per connection)	\$	1.50
Distribution Volumetric Rate	\$/kW	8.0654
Low Voltage Service Rate	\$/kW	0.04229
Rate Rider for Disposition of Global Adjustment Account (2023) - effective until October 31, 2023		
Applicable only for Non-RPP Customers	\$/kWh	0.0001
Rate Rider for Disposition of Deferral/Variance Accounts (2023) - effective until April 30, 2024	\$/kW	(0.0036)
Rate Rider for Disposition of Capacity Based Recovery Account (2023) - effective until April 30, 2024		
Applicable only for Class B Customers	\$/kW	(0.0692)
Retail Transmission Rate - Network Service Rate	\$/kW	2.8738
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.1728
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0007
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Effective and Implementation Date May 1, 2023
This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2022-0053

microFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Independent Electricity System Operator's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge \$ 4.55

Effective and Implementation Date May 1, 2023

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2022-0053

ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.60)
Primary Metering Allowance for Transformer Losses - applied to measured demand & energy	%	(1.00)

SPECIFIC SERVICE CHARGES

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Customer Administration		
Returned Cheque (plus bank charges) Legal letter charge Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$ \$ \$	15.00 15.00
		Special meter reads
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00
Non-Payment of Account Late payment - per month ("frething payment and 0.500" payment and 0.40000" payment and dishipate)	%	1.50
(effective annual rate 19.56% per annum or 0.04896% compounded daily rate) Reconnection at meter - during regular hours	\$	65.00
Reconnection at meter - after regular hours	\$	165.00
Other		
Service call - customer owned equipment	\$	30.00
Specific charge for access to the power poles - \$/pole/year (with the exception of wireless attachments)	\$	36.05

Effective and Implementation Date May 1, 2023
This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2022-0053

RETAIL SERVICE CHARGES (if applicable)

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply	/ of competitiv	e electricity.
One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	111.66
Monthly Fixed Charge, per retailer	\$	44.67
Monthly Variable Charge, per customer, per retailer	\$	1.11
Distributor-consolidated billing monthly charge, per customer, per retailer	\$	0.66
Retailer-consolidated billing monthly credit, per customer, per retailer	\$	(0.66)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.56
Processing fee, per request, applied to the requesting party	\$	1.11
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail		
Settlement Code directly to retailers and customers, if not delivered electronically through the		
Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	4.47
Notice of switch letter charge, per letter (unless the distributor has opted out of applying the charge as per the Ontario Energy Board's Decision and Order EB-2015-0304, issued on February 14, 2019)	\$	2.23
5.11.1.1.2 1.1.1.2 1.1.1.1 2.1.1 2		

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor - Secondary Metered Customer < 5,000 kW	1.0389
Total Loss Factor - Primary Metered Customer < 5,000 kW	1.0285

APPENDIX "B" 2024 Proposed NBRT Tariff of Rates and Charges

Effective and Implementation Date May 1, 2024

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2023-0042

RESIDENTIAL SERVICE CLASSIFICATION

This classification applies to an account taking electricity at 750 volts or less where the electricity is used exclusively in a separate metered living accommodation. Customers shall be residing in single-dwelling units that consist of a detached house or one unit of a semi-detached, duplex, triplex or quadruplex house, with a residential zoning. Separately metered dwellings within a town house complex or apartment building also qualify as residential customers. All customers are single-phase. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	36.32
Smart Metering Entity Charge - effective until December 31, 2027	\$	0.42
Low Voltage Service Rate	\$/kWh	0.00015
Rate Rider for Disposition of Global Adjustment Account (2024) - effective until April 30, 2025 Applicable only for Non-RPP Customers Rate Rider for Disposition of Deferral/Variance Accounts (2024) - effective until April 30, 2026	\$/kWh \$/kWh	(0.0009) 0.0017
Rate Rider for Disposition of Capacity Based Recovery Account (2024) - effective until April 30, 2025 Applicable only for Class B Customers Retail Transmission Rate - Network Service Rate	\$/kWh \$/kWh	(0.0002) 0.0098
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0079

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0007
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Effective and Implementation Date May 1, 2024

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2023-0042

GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification includes non residential accounts taking electricity at 750 volts or less where monthly average peak demand is less than, or is forecast to be less than, 50 kW. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Service Charge	\$	29.88
Smart Metering Entity Charge - effective until December 31, 2027	\$	0.42
Distribution Volumetric Rate	\$/kWh	0.0229
Low Voltage Service Rate	\$/kWh	0.00014
Rate Rider for Disposition of Global Adjustment Account (2024) - effective until April 30, 2025 Applicable only for Non-RPP Customers Rate Rider for Disposition of Deferral/Variance Accounts (2024) - effective until April 30, 2026	\$/kWh \$/kWh	(0.0009) 0.0018
Rate Rider for Disposition of Capacity Based Recovery Account (2024) - effective until April 30, 2025 Applicable only for Class B Customers Retail Transmission Rate - Network Service Rate	\$/kWh \$/kWh	(0.0002) 0.0092
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0070
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0007
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Effective and Implementation Date May 1, 2024

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2023-0042

0.25

GENERAL SERVICE 50 TO 2.999 KW SERVICE CLASSIFICATION

This classification includes non residential accounts where monthly average peak demand is equal to or greater than, or is forecast to be equal to or greater than, 50 kW but less than 3,000 kW. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to Wholesale Market Participant (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Standard Supply Service - Administrative Charge (if applicable)

Service Charge	\$	384.96
Distribution Volumetric Rate	\$/kW	3.1946
Low Voltage Service Rate	\$/kW	0.05359
Rate Rider for Disposition of Global Adjustment Account (2024) - effective until April 30, 2025 Applicable only for Non-RPP Customers Rate Rider for Disposition of Deferral/Variance Accounts (2024) - effective until April 30, 2026	\$/kWh \$/kW	(0.0009) 0.6734
Rate Rider for Disposition of Capacity Based Recovery Account (2024) - effective until April 30, 2025 Applicable only for Class B Customers Retail Transmission Rate - Network Service Rate	\$/kW \$/kW	(0.0577) 3.7003
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.7810
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0007

Effective and Implementation Date May 1, 2024

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2023-0042

0.25

GENERAL SERVICE GREATER THAN 3,000 KW SERVICE

This classification includes non residential accounts where monthly average peak demand is equal to or greater than, or is forecast to be equal to or greater than 3,000 kW. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to Wholesale Market Participant (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Standard Supply Service - Administrative Charge (if applicable)

Service Charge	\$	8.045.09
Distribution Volumetric Rate	\$/kW	1.4297
Low Voltage Service Rate	\$/kW	0.05923
Rate Rider for Disposition of Deferral/Variance Accounts (2024) - effective until April 30, 2026	\$/kW	0.9296
Retail Transmission Rate - Network Service Rate - Interval Metered	\$/kW	3.9251
Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered	\$/kW	3.0733
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0007

Effective and Implementation Date May 1, 2024

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2023-0042

UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification includes accounts taking electricity at 750 volts or less where monthly average peak demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. These connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The customer will provide detailed manufacturer information/documentation with regard to electrical demand/consumption of the proposed unmetered load. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Service Charge (per connection)	\$	6.61
Distribution Volumetric Rate	\$/kWh	0.0152
Low Voltage Service Rate	\$/kWh	0.00014
Rate Rider for Disposition of Capacity Based Recovery Account (2024) - effective until April 30, 2025 Applicable only for Class B Customers Rate Rider for Disposition of Deferral/Variance Accounts (2024) - effective until April 30, 2026	\$/kWh \$/kWh	(0.0002) 0.0018
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0092
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0070
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0007
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Effective and Implementation Date May 1, 2024

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2023-0042

SENTINEL LIGHTING SERVICE CLASSIFICATION

This classification refers to accounts that are an unmetered lighting load supplied to a sentinel light. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Service Charge (per connection)	\$	6.08
Distribution Volumetric Rate	\$/kW	21.2508
Low Voltage Service Rate	\$/kW	0.04143
Rate Rider for Disposition of Global Adjustment Account (2024) - effective until April 30, 2025 Applicable only for Non-RPP Customers Rate Rider for Disposition of Deferral/Variance Accounts (2024) - effective until April 30, 2026	\$/kWh	(0.0010)
• • • • • • • • • • • • • • • • • • • •	\$/kW	0.7127
Rate Rider for Disposition of Capacity Based Recovery Account (2024) - effective until April 30, 2025 Applicable only for Class B Customers	\$/kW	(0.0609)
Retail Transmission Rate - Network Service Rate	\$/kW	2.8044
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.1946
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0007
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Effective and Implementation Date May 1, 2024

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2023-0042

STREET LIGHTING SERVICE CLASSIFICATION

This classification is for roadway lighting with the Municipality. The consumption for this customer is based on the calculated connected load times the required lighting times established in the approved Ontario Energy Board street lighting load shape template. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

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It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Service Charge (per connection)	\$	1.57
Distribution Volumetric Rate	\$/kW	8.4283
Low Voltage Service Rate	\$/kW	0.04229
Rate Rider for Disposition of Global Adjustment Account (2024) - effective until April 30, 2025 Applicable only for Non-RPP Customers Rate Rider for Disposition of Deferral/Variance Accounts (2024) - effective until April 30, 2026	\$/kWh \$/kW	(0.0009) 0.6476
Rate Rider for Disposition of Capacity Based Recovery Account (2024) - effective until April 30, Applicable only for Class B Customers Retail Transmission Rate - Network Service Rate	2025 \$/kW	(0.0568)
Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.7908
Netali Halisilission Nate - Line and Halisionnation Confection Service Nate	\$/kW	2.1496
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0007
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Effective and Implementation Date May 1, 2024

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2023-0042

microFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Independent Electricity System Operator's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge \$ 4.55

Effective and Implementation Date May 1, 2024

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2023-0042

ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.60)
Primary Metering Allowance for Transformer Losses - applied to measured demand & energy	%	(1.00)

SPECIFIC SERVICE CHARGES

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Customer Administration

- : · · · · · · · · · · · · · · · · · ·		
Returned Cheque (plus bank charges)	\$	15.00
Legal letter charge	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Special meter reads	\$	30.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00
Non-Payment of Account		
Late payment - per month (effective annual rate 19.56% per annum or 0.04896% compounded daily rate) Reconnection at meter - during regular hours	% \$	1.50 65.00
Reconnection at meter - after regular hours	\$	165.00
Other		
Service call - customer owned equipment	\$	30.00
Specific charge for access to the power poles - \$/pole/year (with the exception of wireless attachments)	\$	37.78

Effective and Implementation Date May 1, 2024

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2023-0042

RETAIL SERVICE CHARGES (if applicable)

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$ 117.02
Monthly Fixed Charge, per retailer	\$ 46.81
Monthly Variable Charge, per customer, per retailer	\$ 1.16
Distributor-consolidated billing monthly charge, per customer, per retailer	\$ 0.69
Retailer-consolidated billing monthly credit, per customer, per retailer	\$ (0.69)
Service Transaction Requests (STR)	,
Request fee, per request, applied to the requesting party	\$ 0.59
Processing fee, per request, applied to the requesting party	\$ 1.16
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail	
Settlement Code directly to retailers and customers, if not delivered electronically through the	
Electronic Business Transaction (EBT) system, applied to the requesting party	
Up to twice a year	\$ no charge
More than twice a year, per request (plus incremental delivery costs)	\$ 4.68
Notice of switch letter charge, per letter (unless the distributor has opted out of applying the charge as per the Ontario Energy Board's Decision and Order EB-2015-0304, issued on February 14, 2019)	\$ 2.34

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

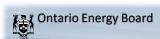
Total Loss Factor - Secondary Metered Customer < 5,000 kW

1.0389

Total Loss Factor - Primary Metered Customer < 5,000 kW

1.0285

APPENDIX "C" NBRT Proposed Bill Impacts



The bill comparisons below must be provided for typical customers and consumption levels. Bill impacts must be provided for residential customers consuming 750 kWh per month and general service customers consuming 2,000 kWh per month and having a monthly demand of less than 55 kW. Include bill comparisons for Non-RPP (retailer) as well. Those distributors that are still in the process of moving to fully fixed residential rates should refer to section 3.2.3 of Chapter 3 of the Filing Requirements for Incentive Rate-Setting Applications.

For certain classes where one or more customers have unique consumption and demand patterns and which may be significantly impacted by the proposed rate changes, the distributor must show a typical comparison, and provide an explanation.

Note

- 1. For those classes that are not eligible for the RPP price, the weighted average price including Class B GA of \$0.1076/kWh (IESO's Monthly Market Report for May 2023) has been used to represent the cost of power. For those classes on a retailer contract, applicants should enter the contract price (plus GA) for a more accurate estimate. Changes to the cost of power can be made directly on the bill impact table for the specific class.
- 2. Please enter the applicable billing determinant (e.g. number of connections or devices) to be applied to the monthly service charge for unmetered rate classes in column N. If the monthly service charge is applied on a per customer basis, enter the number "1". Distributors should provide the number of connections or devices reflective of a typical customer in each class.

Note that cells with the highlighted color shown to the left indicate quantities that are loss adjusted.

Table 1

RATE CLASSES / CATEGORIES (eg: Residential TOU, Residential Retailer)	Units	RPP? Non-RPP Retailer? Non-RPP Other?	Current Loss Factor (eg: 1.0351)	Proposed Loss Factor	Consumption (kWh)	Demand kW (if applicable)	RTSR Demand or Demand- Interval?	Billing Determinant Applied to Fixed Charge for Unmetered Classes (e.g. # of devices/connections).
RESIDENTIAL SERVICE CLASSIFICATION	kWh	RPP	1.0389	1.0389	750		CONSUMPTION	
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	RPP	1.0389	1.0389	2,000		CONSUMPTION	
GENERAL SERVICE 50 TO 2,999 KW SERVICE CLASSIFICATION	kW	Non-RPP (Other)	1.0389	1.0389	39,000	110	DEMAND	
GENERAL SERVICE GREATER THAN 3,000 KW SERVICE CLASSIFICATION	kW	Non-RPP (Other)	1.0389	1.0389	1,300,000	2,543	DEMAND	
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	RPP	1.0389	1.0389	410		CONSUMPTION	1
SENTINEL LIGHTING SERVICE CLASSIFICATION	kW	RPP	1.0389	1.0389	50	1	DEMAND	1
STREET LIGHTING SERVICE CLASSIFICATION	kW	Non-RPP (Other)	1.0389	1.0389	170,000	474	DEMAND	5,424
RESIDENTIAL SERVICE CLASSIFICATION	kWh	Non-RPP (Retailer)	1.0389	1.0389	750		CONSUMPTION	
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	Non-RPP (Retailer)	1.0389	1.0389	2,000		CONSUMPTION	
GENERAL SERVICE 50 TO 2,999 KW SERVICE CLASSIFICATION	kW	Non-RPP (Other)	1.0389	1.0389	137,000	328	DEMAND	
Add additional scenarios if required			1.0389	1.0389				
Add additional scenarios if required			1.0389	1.0389				
Add additional scenarios if required			1.0389	1.0389				
Add additional scenarios if required			1.0389	1.0389				
Add additional scenarios if required			1.0389	1.0389				
Add additional scenarios if required			1.0389	1.0389				
Add additional scenarios if required			1.0389	1.0389				
Add additional scenarios if required			1.0389	1.0389				
Add additional scenarios if required			1.0389	1.0389				
Add additional scenarios if required			1.0389	1.0389				

Table 2

Table 2				Sub	-Total				Total	
RATE CLASSES / CATEGORIES	Units	Α		- Our	В			С	Total Bill	
(eg: Residential TOU, Residential Retailer)		\$	%	\$	%	1	\$	%	\$	%
RESIDENTIAL SERVICE CLASSIFICATION - RPP	kWh	\$ 1.56	4.5%	\$ 2.91	7.7%	\$	2.60	5.0%	\$ 2.63	2.1%
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION - RPP	kWh	\$ 3.29	4.5%	\$ 6.89	8.6%	\$	6.06	5.3%	\$ 6.14	1.9%
GENERAL SERVICE 50 TO 2,999 KW SERVICE CLASSIFICATION - Non-RPP (Other)	kW	\$ 31.72	4.5%	\$ 72.67	10.3%	\$	57.27	4.0%	\$ 64.72	1.0%
GENERAL SERVICE GREATER THAN 3,000 KW SERVICE CLASSIFICATION - Non-RPF	kW	\$ 503.09	4.5%	\$ 2,880.29	25.5%	\$	2,499.34	8.5%	\$ 2,824.26	1.4%
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION - RPP	kWh	\$ 0.57	4.6%	\$ 1.31	9.5%	\$	1.13	5.5%	\$ 1.15	1.8%
SENTINEL LIGHTING SERVICE CLASSIFICATION - RPP	kW	\$ 1.18	4.5%	\$ 1.91	7.2%	\$	1.80	5.7%	\$ 1.82	4.9%
STREET LIGHTING SERVICE CLASSIFICATION - Non-RPP (Other)	kW	\$ 551.69	4.6%	\$ 713.24	6.0%	\$	662.90	4.6%	\$ 749.08	1.9%
RESIDENTIAL SERVICE CLASSIFICATION - Non-RPP (Retailer)	kWh	\$ 1.56	4.5%	\$ 2.24	5.8%	\$	1.92	3.7%	\$ 2.17	1.4%
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION - Non-RPP (Retail	kWh	\$ 3.29	4.5%	\$ 5.09	6.3%	\$	4.26	3.7%	\$ 4.81	1.2%
GENERAL SERVICE 50 TO 2,999 KW SERVICE CLASSIFICATION - Non-RPP (Other)	kW	\$ 61.71	4.5%	\$ 165.19	12.1%	\$	119.27	3.4%	\$ 134.78	0.6%

Customer Class: RESIDENTIAL SERVICE CLASSIFICATION RPP / Non-RPP: RPP

Consumption 750 kWh - kW 1.0389 1.0389 Demand Current Loss Factor Proposed/Approved Loss Factor

Nonthly Service Charge \$ 34.76 1 \$ 34.76 \$ 36.32 1 \$ 36.32 \$ 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5	\$ - \$ - \$ - \$ 1.56	% Change 4.49%
Monthly Service Charge \$ 34.76 1 \$ 34.76 \$ 36.32 1 \$ 36.32 \$ Distribution Volumetric Rate \$ - 750 \$ - \$ - 750 \$ - \$ \$ - 750 \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ \$ - \$ \$ \$ - \$	\$ 1.56 \$ - \$ - \$ - \$ 1.56	
Distribution Volumetric Rate \$	\$ - \$ - \$ - \$ 1.56	4.49%
Fixed Rate Riders \$ - 1 \$ - \$ - 1 \$ - \$ \$ - \$ \$ \$ \$ \$ \$ \$	\$ - \$ - \$ 1.56	
Volumetric Rate Riders \$ - 750 \$ - \$ - 750 \$ - \$ \$ \$ \$ \$ \$ \$ \$ \$	\$ - \$ 1.56	
Sub-Total A (excluding pass through) \$ 34.76	\$ 1.56	
Line Losses on Cost of Power \$ 0.0937 29 \$ 2.73 \$ 0.0937 29 \$ 2.73 \$ Total Deferral/Variance Account Rate Riders -\$ 0.0001 750 \$ (0.08) \$ 0.0017 750 \$ 1.28 \$ CBR Class B Rate Riders -\$ 0.0002 750 \$ (0.15) \$ 0.0002 750 \$ (0.15) \$ 0.0002 750 \$ (0.15) \$ 0.0002 750 \$ - 750 \$ - 750 \$ - \$ \$ 0.11 \$ 0.00015 750 \$ 0.11 \$ 0.0015 750 \$ 0.11 \$ 0.0015 750 \$ 0.11 \$ 0.02 1 \$ 0.42 1 \$ 0.42 1 \$ 0.42 1 \$ 0.42 1 \$ 0.42 1 \$ 0.42 1 \$ 0.42 <td< td=""><td>7</td><td></td></td<>	7	
Total Deferral/Variance Account Rate Riders \$ 0.0001 750 \$ (0.08) \$ 0.0017 750 \$ 1.28 \$ CBR Class B Rate Riders \$ 0.0002 750 \$ (0.15) \$ 0.0002 750 \$ (0.15) \$ 0.0002 750 \$ (0.15) \$ 0.0002 750 \$ 0.0002 \$ 0.0002 \$ 0.0002 \$ 0.0002 \$ 0.0002 \$	¢ i	
Riders -\$ 0.0001 750 \$ (0.08) \$ 0.0017 750 \$ 1.28 \$ CBR Class B Rate Riders - 750 \$ (0.15) \$	φ -	0.00%
CBR Class B Rate Riders	\$ 1.35	-1800.00%
GA Rate Riders \$ - 750 \$ - \$ 0.00015 \$		
Low Voltage Service Charge \$ 0.00015 750 \$ 0.11 \$ 0.00015 750 \$ 0.11 \$ 0.00015 750 \$ 0.11 \$ 0.00015 \$ 0.42	\$ -	0.00%
Smart Meter Entity Charge (if applicable) \$ 0.42 1 \$ 0.42 \$ 0.42 1 \$ 0.42 \$ \$ 0.42 </td <td>T</td> <td></td>	T	
\$ 0.42 1 \$ 0.42	\$ -	0.00%
	\$ -	0.00%
	•	
Additional volumetric Rate Riders \$ - 750 \$ - \$ - \$		
	ъ -	
Sub-Total B - Distribution (includes Sub-Total A) \$ 37.80 \$ 40.71 \$	\$ 2.91	7.70%
SUB-1-041 A) RTSR - Network \$ 0.0101 779 \$ 7.87 \$ 0.0098 779 \$ 7.64 \$	\$ (0.23)	-2.97%
DTSP. Connection and/or Line and	, (,	1
\$ 0.0080 779 \$ 6.23 \$ 0.0079 779 \$ 6.16 \$ \$ 1.0079 \$ 779 \$ 6.16 \$ \$ 1.0079	\$ (0.08)	-1.25%
Sub-Total C - Delivery (including Sub-		= 0.40/
State \$ 51.90 \$ 54.50 \$ 54.50 \$	\$ 2.60	5.01%
Wholesale Market Service Charge \$ 0.0045 779 \$ 3.51 \$ 0.0045 779 \$ 3.51 \$	<u></u>	0.00%
(WMSC) \$ 0.0045 779 \$ 3.51 \$ 0.0045 779 \$ 3.51	\$ -	0.00%
Rural and Remote Rate Protection \$ 0.0007 779 \$ 0.55 \$ 0.0007 779 \$ 0.55 \$	•	0.00%
(RRRP) \$ 0.0007 779 \$ 0.55 \$ 0.0007 779 \$ 0.55 \$	\$ -	0.00%
Standard Supply Service Charge \$ 0.25 1 \$ 0.25 \$ 0.25 \$	\$ -	0.00%
TOU - Off Peak \$ 0.0740 473 \$ 34.97 \$ 0.0740 473 \$ 34.97 \$	\$ -	0.00%
TOU - Mid Peak \$ 0.1020 135 \$ 13.77 \$ 0.1020 135 \$ 13.77 \$	\$ -	0.00%
TOU - On Peak \$ 0.1510 143 \$ 21.52 \$ 0.1510 143 \$ 21.52 \$	\$ -	0.00%
Total Bill on TOU (before Taxes) \$ 126.46 \$ 129.06 \$	\$ 2.60	2.05%
HST 13% \$ 16.44 13% \$ 16.78 \$	\$ 0.34	2.05%
Ontario Electricity Rebate 11.7% \$ (14.80) 11.7% \$ (15.10) \$	\$ (0.30))
Total Bill on TOU \$ 128.10 \$ 130.73 \$		
	\$ 2.63	2.05%

Customer Class: GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION RPP / Non-RPP: RPP

Consumption 2,000 kWh - kW 1.0389 1.0389 Demand

Current Loss Factor Proposed/Approved Loss Factor

		Current OEB-A				Proposed					Impact		
		Rate	Volume		Charge		Rate	Volume		Charge			
	_	(\$)			(\$)	Ļ	(\$)			(\$)		Change	% Change
Monthly Service Charge	\$	28.59		\$	28.59		29.88		\$		\$	1.29	4.51%
Distribution Volumetric Rate	\$	0.0219	2000		43.80		0.0229	2000	\$	45.80	\$	2.00	4.57%
Fixed Rate Riders	\$	-	1	\$	-	\$	-	1	\$	-	\$	-	
Volumetric Rate Riders	\$	-	2000	\$	-	\$	-	2000	\$	-	\$	-	
Sub-Total A (excluding pass through)				\$	72.39				\$	75.68	\$	3.29	4.54%
Line Losses on Cost of Power	\$	0.0937	78	\$	7.29	\$	0.0937	78	\$	7.29	\$	-	0.00%
Total Deferral/Variance Account Rate	e		2.000	\$		\$	0.0018	2,000	\$	3.60	\$	3.60	
Riders	₽	•	2,000	φ	-	Ψ	0.0018	2,000	Ψ	3.00	φ	3.00	
CBR Class B Rate Riders	-\$	0.0002	2,000	\$	(0.40)	-\$	0.0002	2,000	\$	(0.40)	\$	-	0.00%
GA Rate Riders	\$	-	2,000	\$	`- '	\$	-	2,000	\$	-	\$	-	
Low Voltage Service Charge	\$	0.00014	2,000	\$	0.28	\$	0.00014	2,000	\$	0.28	\$	-	0.00%
Smart Meter Entity Charge (if applicable)													
, , , , ,	\$	0.42	1	\$	0.42	\$	0.42	1	\$	0.42	\$	-	0.00%
Additional Fixed Rate Riders	\$		1	\$	_	\$	_	1	\$	_	\$	-	
Additional Volumetric Rate Riders	Š	-	2,000	\$	_	\$	_	2,000	\$	_	\$	-	
Sub-Total B - Distribution (includes	· ·		,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	i.		Ė		,	÷				
Sub-Total A)				\$	79.98				\$	86.87	\$	6.89	8.61%
RTSR - Network	\$	0.0095	2,078	\$	19.74	\$	0.0092	2,078	\$	19.12	\$	(0.62)	-3.16%
RTSR - Connection and/or Line and	\$	0.0071	2,078	\$	14.75		0.0070	2,078	\$	14.54	\$	(0.21)	-1.41%
Transformation Connection	ð	0.0071	2,076	Ф	14.75	Þ	0.0070	2,076	Ф	14.54	Ф	(0.21)	-1.4170
Sub-Total C - Delivery (including Sub-				\$	114.47				\$	120.53	e	6.06	5.29%
Total B)				Ą	114.47				9	120.55	9	0.00	3.29/0
Wholesale Market Service Charge	\$	0.0045	2.078	\$	9.35	4	0.0045	2,078	\$	9.35	4	_	0.00%
(WMSC)	ð	0.0045	2,076	Ф	9.33	Þ	0.0045	2,076	Ф	9.35	Ф	-	0.00%
Rural and Remote Rate Protection		0.0007	2,078	φ.	1.45		0.0007	2,078	s	1.45	•		0.00%
(RRRP)	ð	0.0007	2,076	Ф	1.45	Þ	0.0007	2,076	Ф	1.45	Ф	-	0.00%
Standard Supply Service Charge	\$	0.25	1	\$	0.25	\$	0.25	1	\$	0.25	\$	-	0.00%
TOU - Off Peak	\$	0.0740	1,260	\$	93.24	\$	0.0740	1,260	\$	93.24	\$	-	0.00%
TOU - Mid Peak	\$	0.1020	360	\$	36.72	\$	0.1020	360	\$	36.72	\$	-	0.00%
TOU - On Peak	\$	0.1510	380	\$	57.38	\$	0.1510	380	\$	57.38	\$	-	0.00%
Total Bill on TOU (before Taxes)				\$	312.86				\$	318.92	\$	6.06	1.94%
HST		13%		\$	40.67		13%		\$	41.46	\$	0.79	1.94%
Ontario Electricity Rebate		11.7%		\$	(36.61)		11.7%		\$	(37.31)	\$	(0.71)	
Total Bill on TOU				\$	316.93		70		\$	323.07		6.14	1.94%
				Ť.	0.10.30				Ť	020.07	*	V. 14	1.04/8
													*

Customer Class: GENERAL SERVICE 50 TO 2,999 KW SERVICE CLASSIFICATION

RPP / Non-RPP: Non-RPP (Other)

Consumption 39,000 kWh

Demand 110 kW

urrent Loss Factor 1.0389

roved Loss Factor 1.0389 Current Loss Factor Proposed/Approved Loss Factor

Monthly Service Charge \$ 366.38 1 \$ 366.38 1 \$ 366.38 1 \$ 366.38 1 \$ 366.38 1 \$ 366.38 1 \$ 366.38 1 \$ 366.38 1 \$ 366.38 1 \$ 366.38 1 \$ 366.38		Current (rent OEB-Approved			Proposed	I	Impact		
Monthly Service Charge \$ 368.38 1 \$ 368.38 \$ 384.96 1 \$ 384.96 \$ 45.0%			Volume			Volume				
Distribution Volumetric Rate \$ 3.0570 110 \$ 336.27 \$ 3.1946 110 \$ 351.41 \$ 15.14 4.50% Fixed Rate Riders \$ - 110 \$ - 5 - 5 - 5 - 5 \$ -										
Fixed Rate Riders S										
Sub-Total A (excluding pass through)		\$ 3.0570	110	\$ 336.27	\$ 3.1946	110	\$ 351.41		4.50%	
Sub-Total A (excluding pass through)		\$ -	1	\$ -	\$ -	1	*			
Line Losses on Cost of Power Total Deferral/Variance Account Rate Riders CBR Class B Rate Riders S 0.0038 110 \$ (0.42) \$ 0.6734 110 \$ 74.07 \$ 74.49 -17821.05% CBR Class B Rate Riders S 0.0719 110 \$ (7.91) \$ 0.0577 110 \$ (6.35) \$ 1.56 -19.75% CAR Rate Riders S - 39.000 \$ - \$ 0.0009 39.000 \$ (35.10) \$ (35.1		\$ -	110		\$ -	110		т.		
Total Deferral/Variance Account Rate Riders									4.50%	
Riders CBR Class B Rate Riders CBR Class B Rate Riders S S 0.0719 CBR Class B Rate Riders S S C CBR Class B Rate Riders S CBR Class B Ra		\$ -	-	\$ -	\$ -	-	\$ -	\$ -		
Riders CBR Class B Rate Riders \$ - 39,000 \$ - \$ 0.0099 39,000 \$ (35.10) \$ (35.10) \$ -19.75% GA Rate Riders \$ - 39,000 \$ - \$ 0.0099 39,000 \$ (35.10) \$ (35.10) \$ -19.75% GA Rate Riders Low Voltage Service Charge \$ 0.05359 110 \$ 5.89 \$ 0.05359 110 \$ 5.89 \$ - 0.00% Smart Meter Entity Charge (if applicable) \$ - 1 \$ - \$ - 1 \$ - \$ - 1 \$ - \$ - \$ - \$		\$ 0.0036	110	\$ (0.42)	\$ 0.6734	110	\$ 74.07	\$ 74.49	-17821 05%	
GA Rate Riders Low Voltage Service Charge \$ 0.05359 110 \$ 5.89 \$ 0.05359 110 \$ 5.89 \$ 0.05359 110 \$ 5.89 \$ 0.0009 \$ 0.00% \$,		` ,						
Low Voltage Service Charge \$ 0.05359 110 \$ 5.89 \$ 0.05359 110 \$ 5.89 \$ - 0.00%		-\$ 0.0719		\$ (7.91)					-19.75%	
Smart Meter Entity Charge (if applicable) \$ - 1 \$ - \$ - 1 \$ - \$ - - 1 \$ - \$ -		\$ -		T						
Additional Fixed Rate Riders \$ - 110 \$ - \$ - 11 \$ - \$ - \$ - \$ - \$ - \$ - \$ -		\$ 0.05359	110	\$ 5.89	\$ 0.05359	110	\$ 5.89	\$ -	0.00%	
Additional Fixed Rate Riders \$ - 11 \$ - \$ - 11 \$ - \$ - \$ - 15 \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	Smart Meter Entity Charge (if applicable)		1	¢ _	e _	1	e _	¢ -		
Additional Volumetric Rate Riders \$ - 110 \$ - \$ - 110 \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$		*		Ψ -	•		-	·		
Sub-Total B - Distribution (includes Sub-Total A) Sub-Total C - Delivery (including Sub-Total B) Sub-Total B) Sub-Total B - Delivery (including Sub-Total B) Sub-Total B - Delivery (including Sub-Total B) Sub-Total B - Delivery (including Sub-Tot		\$ -	1	7	\$ -		*			
Sub-Total A) Sub-Total A) Sub-Total A) Sub-Total A) Sub-Total A) Sub-Total A) Sub-Total C - Delivery (including Sub-Total B) Sub-Total B) Sub-Total C - Delivery (including Sub-Total B) Sub-Total B) Sub-Total B) Sub-Total C - Delivery (including Sub-Total B)		\$ -	110	\$ -	\$ -	110	\$ -	\$ -		
Sub-Total A	Sub-Total B - Distribution (includes			\$ 702.22			\$ 774.90	\$ 72.67	10.25%	
RTSR - Connection and/or Line and Transformation Connection \$ 2.8110				,			-			
Transformation Connection \$ 2.8110		\$ 3.8103	110	\$ 419.13	\$ 3.7003	110	\$ 407.03	\$ (12.10)	-2.89%	
Sub-Total C - Delivery (including Sub-Total B)		\$ 2,9110	110	\$ 300.21	\$ 2.7810	110	\$ 305.91	\$ (3.30)	-1 07%	
Total B		2.0110	110	ψ 503.21	\$ 2.7010	110	\$ 303.31	ψ (5.50)	-1.07 70	
Total Bill on Average IESO Wholesale Market Price \$ 0.0045 40,517 \$ 182.33 \$ 0.0045 40,517 \$ 182.33 \$ - 0.00%				\$ 1,430.56			\$ 1.487.83	\$ 57.27	4 00%	
WMSC \$ 0.0045 40,517 \$ 182.33 \$ 0.0045 40,517 \$ 182.33 \$ - 0.00% \$ 0.007 40,517 \$ 28.36 \$ - 0.00% \$ 0.007 40,517 \$ 28.36 \$ - 0.00% \$ 0.007				ψ 1,400.00			Ψ 1,401.00	Ψ 07.21	4.0070	
Rural and Remote Rate Protection \$ 0.0007 40,517 \$ 28.36 \$ 0.0007 40,517 \$ 28.36 \$ - 0.00%		\$ 0.004	40 517	\$ 182.33	\$ 0.0045	40 517	\$ 182.33	\$ -	0.00%	
RRRP \$ 0.0007 40,517 \$ 28.36 \$ 0.0007 40,517 \$ 28.36 \$ - 0.00%		0.5540	40,017	Ψ 102.00	Ų 0.0040	40,011	102.00	Ψ	0.0070	
RKRP		\$ 0,000	40 517	¢ 28.36	\$ 0.0007	40 517	\$ 28.36	¢ -	0.00%	
Average IESO Wholesale Market Price \$ 0.1076 40,517 \$ 4,359.64 \$ 0.1076 40,517 \$ 4,359.64 \$ - 0.00%		,	- , -	,		40,517		·		
Total Bill on Average IESO Wholesale Market Price \$ 6,001.14 \$ 6,058.41 \$ 57.27 0.95% HST 13% \$ 780.15 13% \$ 787.59 \$ 7.45 0.95%						1				
HST 13% \$ 780.15 13% \$ 787.59 \$ 7.45 0.95%	Average IESO Wholesale Market Price	\$ 0.1076	40,517	\$ 4,359.64	\$ 0.1076	40,517	\$ 4,359.64	\$ -	0.00%	
HST 13% \$ 780.15 13% \$ 787.59 \$ 7.45 0.95%										
				\$ 780.15			\$ 787.59	\$ 7.45	0.95%	
Ontario Electricity Rebate 11.7% \$ - 11.7% \$ -	Ontario Electricity Rebate	11.79	6	\$ -	11.7%	1	\$ -			
Total Bill on Average IESO Wholesale Market Price \$ 6,781.29 \$ 6,846.00 \$ 64.72 0.95%	Total Bill on Average IESO Wholesale Market Price			\$ 6,781.29			\$ 6,846.00	\$ 64.72	0.95%	

Current Loss Factor

Proposed/Approved Loss Factor 1.0389

Rate (\$) \$ 7,698.6	Volume	Charge	Rate				
				Volume	Charge		
¢ 7,000,00		(\$)	(\$)		(\$)	\$ Change	% Change
		\$ 7,698.65		1	\$ 8,045.09	\$ 346.44	4.50%
\$ 1.368	2543	\$ 3,479.08	\$ 1.4297	2543	\$ 3,635.73	\$ 156.65	4.50%
\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
\$ -	2543	\$ -	\$ -	2543	\$ -	\$ -	
		\$ 11,177.73			\$ 11,680.82	\$ 503.09	4.50%
\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
\$ 0.005	2.542	¢ (12.22)	e 0.0206	2 542	\$ 2.262.07	¢ 2 277 20	-17976.92%
-\$ 0.005	2,545	φ (13.22)	\$ 0.3230	2,343	\$ 2,363.57	φ 2,377.20	-17970.9270
\$ -	2,543	\$ -	\$ -	2,543	\$ -	\$ -	
\$ -	1,300,000	\$ -	\$ -	1,300,000	\$ -	\$ -	
\$ 0.05923	2,543	\$ 150.62	\$ 0.05923	2,543	\$ 150.62	\$ -	0.00%
•		•	•		•	•	
-	1	5 -	> -	1	-	5 -	
\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
\$ -	2,543	\$ -	\$ -	2,543	\$ -	\$ -	
		6 44.045.40			6 44.405.44	¢ 0,000,00	25.46%
		\$ 11,315.13			\$ 14,195.41	\$ 2,880.29	25.46%
\$ 4.0418	2,543	\$ 10,278.30	\$ 3.9251	2,543	\$ 9,981.53	\$ (296.77)	-2.89%
	0.540	¢ 7,000,50	6 0.0700	0.540	. 7.045.40	¢ (04.47)	-1.07%
3.1064	2,543	\$ 7,899.58	\$ 3.0733	2,543	\$ 7,815.40	\$ (84.17)	-1.07%
		6 20.402.00			6 24 002 24	6 2400.24	8.47%
		\$ 29,493.00			\$ 31,992.34	\$ 2,499.34	0.47%
\$ 0.004	1 350 570	¢ 6,077,57	£ 0.004E	4 250 570	6 6 077 57	¢	0.00%
5 0.004	1,350,570	\$ 6,077.57	\$ 0.0045	1,350,570	\$ 6,077.57	Ф -	0.00%
	4 050 570	¢ 045.40	6 00007	4 050 570	045.40	•	0.00%
\$ 0.000	1,350,570	\$ 945.40	\$ 0.0007	1,350,570	\$ 945.40	5 -	0.00%
\$ 0.29	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
\$ 0.1070	1,350,570	\$ 145,321.33	\$ 0.1076	1,350,570	\$ 145,321.33	\$ -	0.00%
		\$ 181,837.55			\$ 184,336.89	\$ 2,499.34	1.37%
139	6	\$ 23,638.88	13%	,			1.37%
11.7	6	\$ -	11.7%	,	\$ -		
		7			\$ 208.300.68	\$ 2.824.26	1.37%
		+ =00,410.40			200,000.00	+ 2,024.20	1.07 /6
	\$ - \$ - \$ 0.0052 \$ - \$ 0.0052 \$ - \$ 0.05923 \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ - 1 \$ - 2543 \$	\$ - 2543 \$ - 3	\$ - 2543 \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	\$ - 2543 \$ -	\$ - 1 \$ - 2543 \$ -	\$ - 2543 \$ - \$ - \$ - 2543 \$ - \$ - \$ - 2543 \$ - \$ - \$ - 2543 \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$

Customer Class: UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION RPP / Non-RPP: RPP

Consumption 410 kWh - kW 1.0389 1.0389 Demand Current Loss Factor Proposed/Approved Loss Factor

		Current O	nt OEB-Approved			Proposed					Impact		
		Rate	Volume	С	harge		Rate	Volume		Charge			
		(\$)			(\$)		(\$)			(\$)	\$ (Change	% Change
Monthly Service Charge	\$	6.33	1	\$	6.33	\$	6.61	1	\$	6.61	\$	0.28	4.42%
Distribution Volumetric Rate	\$	0.0145	410	\$	5.95	\$	0.0152	410	\$	6.23	\$	0.29	4.83%
Fixed Rate Riders	\$	-	1	\$	-	\$	-	1	\$	-	\$	-	
Volumetric Rate Riders	\$	-	410		-	\$	-	410	\$	-	\$	-	
Sub-Total A (excluding pass through)				\$	12.28				\$	12.84	\$	0.57	4.62%
Line Losses on Cost of Power	\$	0.0937	16	\$	1.49	\$	0.0937	16	\$	1.49	\$	-	0.00%
Total Deferral/Variance Account Rate	s		410	\$		\$	0.0018	410	\$	0.74	œ	0.74	
Riders	*	•	410	Ψ	-	Ψ	0.0018	410	a .	0.74	φ	0.74	
CBR Class B Rate Riders	-\$	0.0002	410	\$	(80.0)	-\$	0.0002	410	\$	(80.0)	\$	-	0.00%
GA Rate Riders	\$	-	410	\$	-	\$	-	410	\$	-	\$	-	
Low Voltage Service Charge	\$	0.00014	410	\$	0.06	\$	0.00014	410	\$	0.06	\$	-	0.00%
Smart Meter Entity Charge (if applicable)				\$				4			\$	_	
	•	•	'	Ф	-	Þ	-		Ф	-	Ф	-	
Additional Fixed Rate Riders	\$	-	1	\$	-	\$	-	1	\$	-	\$	-	
Additional Volumetric Rate Riders	\$	-	410	\$	-	\$	-	410	\$	-	\$	-	
Sub-Total B - Distribution (includes				\$	13.74				\$	15.05	\$	1.31	9.49%
Sub-Total A)				ð	13.74				Þ	15.05	Þ	1.31	9.49%
RTSR - Network	\$	0.0095	426	\$	4.05	\$	0.0092	426	\$	3.92	\$	(0.13)	-3.16%
RTSR - Connection and/or Line and	s	0.0071	426	\$	3.02	\$	0.0070	426	\$	2.98	¢	(0.04)	-1.41%
Transformation Connection	Ÿ	0.0071	420	φ	3.02	P	0.0070	420	9	2.90	9	(0.04)	-1.41/0
Sub-Total C - Delivery (including Sub-				\$	20.82				\$	21.95	4	1.13	5.45%
Total B)				¥	20.82				9	21.55	9	1.13	5.45/6
Wholesale Market Service Charge	s	0.0045	426	\$	1.92	\$	0.0045	426	s	1.92	6	_	0.00%
(WMSC)	*	0.0043	420	Ψ	1.32	Ψ	0.0043	420	Ψ	1.32	Ψ		0.0070
Rural and Remote Rate Protection	e	0.0007	426	¢	0.30	\$	0.0007	426	\$	0.30	¢	_	0.00%
(RRRP)	*		420	Ψ		Ψ		420	Ψ				
Standard Supply Service Charge	\$	0.25	1	\$		\$	0.25	1	\$	0.25		-	0.00%
TOU - Off Peak	\$	0.0740		\$		\$	0.0740	258	\$		\$	-	0.00%
TOU - Mid Peak	\$	0.1020	74	\$	7.53	\$	0.1020	74	\$	7.53	\$	-	0.00%
TOU - On Peak	\$	0.1510	78	\$	11.76	\$	0.1510	78	\$	11.76	\$	-	0.00%
Total Bill on TOU (before Taxes)				\$	61.68				\$	62.82		1.13	1.84%
HST		13%		\$	8.02		13%		\$	8.17	\$	0.15	1.84%
Ontario Electricity Rebate		11.7%		\$	(7.22)		11.7%		\$	(7.35)	\$	(0.13)	
Total Bill on TOU				\$	62.49				\$	63.64	\$	1.15	1.84%

Customer Class: SENTINEL LIGHTING SERVICE CLASSIFICATION RPP / Non-RPP: RPP

50 kWh Consumption 1 kW Demand 1.0389 Current Loss Factor Proposed/Approved Loss Factor

		Current Ol	t OEB-Approved				Proposed	I	1	pact	
		Rate	Volume	Charge		Rate	Volume	Charge			•
		(\$)		(\$)		(\$)		(\$)	\$ (Change	% Change
Monthly Service Charge	\$	5.82	1	\$ 5.8	2 \$	6.08	1	\$ 6.08	\$	0.26	4.47%
Distribution Volumetric Rate	\$	20.3357	1	\$ 20.3	4 \$	21.2508	1	\$ 21.25	\$	0.92	4.50%
Fixed Rate Riders	\$	-	1	\$ -	\$	-	1	\$ -	\$	-	
Volumetric Rate Riders	\$	-	1	\$ -	\$	-	1	\$ -	\$	-	
Sub-Total A (excluding pass through)				\$ 26.1	6			\$ 27.33	\$	1.18	4.49%
Line Losses on Cost of Power	\$	0.0937	2	\$ 0.1	8 \$	0.0937	2	\$ 0.18	\$		0.00%
Total Deferral/Variance Account Rate	-\$	0.0039	1	\$ (0.0	0) \$	0.7127	1	\$ 0.71	\$	0.72	-18374.36%
Riders	-\$	0.0035	į	φ (0.0	٠) 🏓	0.7 127		\$ 0.71	φ	0.72	-10374.3070
CBR Class B Rate Riders	-\$	0.0759	1	\$ (0.0	8) -\$	0.0609	1	\$ (0.06) \$	0.02	-19.76%
GA Rate Riders	\$	-	50	\$ -	\$	-	50	\$ -	\$	-	
Low Voltage Service Charge	\$	0.04143	1	\$ 0.0	4 \$	0.04143	1	\$ 0.04	\$	-	0.00%
Smart Meter Entity Charge (if applicable)				\$ -	s		4	s -	•	_	
	*	•		5 -	Ф	-	1	-	Ф	-	
Additional Fixed Rate Riders	\$	-	1	\$ -	\$	-	1	\$ -	\$	-	
Additional Volumetric Rate Riders	\$	-	1	\$ -	\$	-	1	\$ -	\$	-	
Sub-Total B - Distribution (includes				\$ 26.3				\$ 28.21	\$	1.91	7.25%
Sub-Total A)				•				•	9		
RTSR - Network	\$	2.8878	1	\$ 2.8	9 \$	2.8044	1	\$ 2.80	\$	(80.0)	-2.89%
RTSR - Connection and/or Line and	\$	2.2182	1	\$ 2.2	2 5	2.1946	1	\$ 2.19	\$	(0.02)	-1.06%
Transformation Connection	¥	2.2102		Ψ 2.2	2 4	2.1340	•	2.13	Ψ	(0.02)	-1.0070
Sub-Total C - Delivery (including Sub-				\$ 31.4	4			\$ 33.21	\$	1.80	5.73%
Total B)				¥ 31.4				ψ 33.21	Ψ	1.00	3.7370
Wholesale Market Service Charge	s	0.0045	52	\$ 0.2	3 5	0.0045	52	\$ 0.23	\$	_	0.00%
(WMSC)	*	0.0040	02	Ψ 0.2	•	0.0040	02	0.20	Ψ		0.0070
Rural and Remote Rate Protection	\$	0.0007	52	\$ 0.0	4 5	0.0007	52	\$ 0.04	\$	_	0.00%
(RRRP)	*			·	- 1 '		02	-	Ψ		
Standard Supply Service Charge	\$	0.25	1		5 \$		1	\$ 0.25	\$	-	0.00%
TOU - Off Peak	\$	0.0740	32		3 \$		32	\$ 2.33	\$	-	0.00%
TOU - Mid Peak	\$	0.1020	9		2 \$	0.1020	9	\$ 0.92		-	0.00%
TOU - On Peak	\$	0.1510	10	\$ 1.4	3 \$	0.1510	10	\$ 1.43	\$	-	0.00%
Total Bill on TOU (before Taxes)		·		\$ 36.6				\$ 38.41		1.80	4.92%
HST		13%		\$ 4.7	6	13%		+		0.23	4.92%
Ontario Electricity Rebate		11.7%		\$ (4.2	8)	11.7%		\$ (4.49)) \$	(0.21)	
Total Bill on TOU				\$ 37.0	9			\$ 38.91	\$	1.82	4.92%

Customer Class: STREET LIGHTING SERVICE CLASSIFICATION

RPP / Non-RPP: Non-RPP (Other)

Consumption 170,000 kWh

Demand 474 kW

urrent Loss Factor 1.0389

roved Loss Factor 1.0389 Current Loss Factor Proposed/Approved Loss Factor

		Current Ol	B-Approve	d		Proposed	1	Impact		
	Rate		Volume	Charge	Rate	Volume	Charge			
	(\$)			(\$)	(\$)		(\$)	\$ Change	% Change	
Monthly Service Charge	\$	1.50	5424						4.67%	
Distribution Volumetric Rate	\$	8.0654	474		\$ 8.428				4.50%	
Fixed Rate Riders	\$	-	5424		\$ -	5424		\$ -		
Volumetric Rate Riders	\$	-	474		\$ -	474		\$ -		
Sub-Total A (excluding pass through)				\$ 11,959.00			\$ 12,510.69		4.61%	
Line Losses on Cost of Power	\$	-	-	\$ -	\$ -	-	\$ -	\$ -		
Total Deferral/Variance Account Rate	- s	0.0036	474	\$ (1.71	\$ 0.647	6 474	\$ 306.96	\$ 308.67	-18088.89%	
Riders	1			,	1		,			
CBR Class B Rate Riders	-\$	0.0692		\$ (32.80			\$ (26.92)		-17.92%	
GA Rate Riders	\$	-		\$ -	-\$ 0.000		\$ (153.00)			
Low Voltage Service Charge	\$	0.04229	474	\$ 20.05	\$ 0.0422	9 474	\$ 20.05	\$ -	0.00%	
Smart Meter Entity Charge (if applicable)	\$	-	5424	\$ -	\$ -	5424	\$ -	\$ -		
Additional Fixed Rate Riders	•	_	5424	\$ -	s -	5424	s -	\$ -		
Additional Volumetric Rate Riders	Š	_		\$ -	\$ -	474		\$ -		
Sub-Total B - Distribution (includes	*			•	•					
Sub-Total A)				\$ 11,944.54			\$ 12,657.78	\$ 713.24	5.97%	
RTSR - Network	\$	2.8738	474	\$ 1,362.18	\$ 2.790	8 474	\$ 1,322.84	\$ (39.34)	-2.89%	
RTSR - Connection and/or Line and	\$	2.1728	474	\$ 1,029.91	\$ 2.149	6 474	\$ 1,018.91	\$ (11.00)	-1.07%	
Transformation Connection	Ą	2.1720	4/4	φ 1,029.91	\$ 2.145	4/4	φ 1,010.91	\$ (11.00)	-1.07 /6	
Sub-Total C - Delivery (including Sub-				\$ 14,336.63			\$ 14,999.53	\$ 662.90	4.62%	
Total B)				, ,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,			, ,	,		
Wholesale Market Service Charge	\$	0.0045	176,613	\$ 794.76	\$ 0.004	176,613	\$ 794.76	\$ -	0.00%	
(WMSC) Rural and Remote Rate Protection										
(RRRP)	\$	0.0007	176,613	\$ 123.63	\$ 0.000	7 176,613	\$ 123.63	\$ -	0.00%	
Standard Supply Service Charge	•	0.25	5424	\$ 1,356.00	\$ 0.2	5 5424	\$ 1,356.00	\$ -	0.00%	
Average IESO Wholesale Market Price	•	0.1076	176,613						0.00%	
Average IESO Wholesale Market Frice] \$	0.1076	170,013	\$ 19,003.50	\$ 0.107	176,613	\$ 19,003.56		0.00%	
Total Bill on Average IESO Wholesale Market Price	I			\$ 35,614.57	1		\$ 36,277.47	\$ 662.90	1.86%	
HST		13%		\$ 4.629.89	13	0/4	\$ 4,716.07		1.86%	
Ontario Electricity Rebate		11.7%		\$ 4,029.09	11.7		φ 4,7 10.07 e	Ψ 00.10	1.00%	
Total Bill on Average IESO Wholesale Market Price		11.770		\$ 40,244.47	11.7	70	\$ 40,993.55	\$ 749.08	1.86%	
Total Bill off Average 1230 Wholesale Market Price				φ 40,244.47			φ 40,993.55	φ 749.06	1.00%	

Customer Class: RESIDENTIAL SERVICE CLASSIFICATION
RPP / Non-RPP: Non-RPP (Retailer)
Consumption 750 kWh

- kW Demand Current Loss Factor Proposed/Approved Loss Factor 1.0389

		Current Ol	B-Approve					Proposed				lm	pact
		Rate	Volume	•	Charge		Rate	Volume		Charge			
		(\$)			(\$)	Ļ	(\$)			(\$)		Change	% Change
Monthly Service Charge	\$	34.76		\$	34.76	\$	36.32	1	\$	36.32	\$	1.56	4.49%
Distribution Volumetric Rate	\$	-	750		-	\$	-	750	\$	-	\$	-	
Fixed Rate Riders	\$	-	1	\$	-	\$	-	1	\$	-	\$	-	
Volumetric Rate Riders	\$	•	750			\$	-	750			\$	-	
Sub-Total A (excluding pass through)				\$	34.76	<u>. </u>			\$	36.32		1.56	4.49%
Line Losses on Cost of Power	\$	0.1076	29	\$	3.14	\$	0.1076	29	\$	3.14	\$	-	0.00%
Total Deferral/Variance Account Rate	-\$	0.0001	750	\$	(0.08)	\$	0.0017	750	\$	1.28	\$	1.35	-1800.00%
Riders					()								
CBR Class B Rate Riders	-\$	0.0002		\$	(0.15)	-\$	0.0002	750	\$	(0.15)		- (0.00)	0.00%
GA Rate Riders	\$		750 750	\$	-	-\$	0.0009	750	\$	(0.68)		(0.68)	0.000/
Low Voltage Service Charge	*	0.00015	750	\$	0.11	\$	0.00015	750	\$	0.11	\$	-	0.00%
Smart Meter Entity Charge (if applicable)	\$	0.42	1	\$	0.42	\$	0.42	1	\$	0.42	\$	-	0.00%
Additional Fixed Rate Riders	s		1	\$	-	\$	_	1	\$	_	\$	-	
Additional Volumetric Rate Riders	s		750	\$	-	\$	_	750	\$	_	\$	-	
Sub-Total B - Distribution (includes	1					Ė							/
Sub-Total A)				\$	38.21				\$	40.44	\$	2.24	5.85%
RTSR - Network	\$	0.0101	779	\$	7.87	\$	0.0098	779	\$	7.64	\$	(0.23)	-2.97%
RTSR - Connection and/or Line and	\$	0.0080	779	.	6.23		0.0079	779	\$	6.16		(0.00)	4.050/
Transformation Connection	ð	0.0000	119	Ф	0.23	\$	0.0079	119	9	0.10	Ф	(0.08)	-1.25%
Sub-Total C - Delivery (including Sub-				s	52.31				\$	54.23	\$	1.92	3.68%
Total B)				*					*	020	*		0.0070
Wholesale Market Service Charge	s	0.0045	779	\$	3.51	\$	0.0045	779	\$	3.51	\$	_	0.00%
(WMSC)	1			*		Ι.			*		Ť		
Rural and Remote Rate Protection	s	0.0007	779	\$	0.55	\$	0.0007	779	\$	0.55	\$	_	0.00%
(RRRP)	*			*		Υ.			*		Ť.		
Standard Supply Service Charge													
Non-RPP Retailer Avg. Price	\$	0.1076	750	\$	80.70	\$	0.1076	750	\$	80.70	\$	-	0.00%
Total Bill on Non-RPP Avg. Price				\$	137.06				\$	138.98		1.92	1.40%
HST		13%		\$	17.82		13%		\$	18.07		0.25	1.40%
Ontario Electricity Rebate		11.7%		\$	(16.04)		11.7%		\$	(16.26)			
Total Bill on Non-RPP Avg. Price				\$	154.88				\$	157.05	\$	2.17	1.40%

Customer Class: GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION RPP / Non-RPP: Non-RPP (Retailer)

Current OEB-Approved

13% 11.7%

 RPP / Non-RPP:
 Non-RPP (Retailer)

 Consumption
 2,000
 kWh

 Demand
 kW

 rent Loss Factor
 1.0389
 KW

Current Loss Factor 1.0389
Proposed/Approved Loss Factor 1.0389

Total Bill on Non-RPP Avg. Price

Total Bill on Non-RPP Avg. Price

Ontario Electricity Rebate

HST

	Rate		Volume	Charge		Rate	Volume	Charge			
	(\$)			(\$)		(\$)		(\$)		hange	% Change
Monthly Service Charge	\$	28.59	1	\$ 28.59			1	\$ 29.88		1.29	4.51%
Distribution Volumetric Rate	\$	0.0219	2000	\$ 43.80) \$	0.0229	2000	\$ 45.80	\$	2.00	4.57%
Fixed Rate Riders	\$	-	1	\$ -	\$	-	1	\$ -	\$	-	ı İ
Volumetric Rate Riders	\$	-	2000		\$	-	2000		\$	-	
Sub-Total A (excluding pass through)				\$ 72.39				\$ 75.68		3.29	4.54%
Line Losses on Cost of Power	\$	0.1076	78	\$ 8.37	7 \$	0.1076	78	\$ 8.37	\$	-	0.00%
Total Deferral/Variance Account Rate	e	_	2,000	¢ _	٠	0.0018	2,000	\$ 3.60	¢	3.60	ı
Riders	*	_	2,000	Ψ	1	0.0010	2,000	0.00	Ψ	0.00	ı
CBR Class B Rate Riders	-\$	0.0002	2,000	\$ (0.40	D) -\$	0.0002	2,000	\$ (0.40)	\$	-	0.00%
GA Rate Riders	\$	-	2,000	\$ -	-\$	0.0009	2,000			(1.80)	
Low Voltage Service Charge	\$	0.00014	2,000	\$ 0.28	3 \$	0.00014	2,000	\$ 0.28	\$	-	0.00%
Smart Meter Entity Charge (if applicable)	\$	0.42	1	\$ 0.42	2 \$	0.42	1	\$ 0.42	\$	-	0.00%
Additional Fixed Rate Riders	\$	-	1	\$ -	\$	-	1	\$ -	\$	-	1
Additional Volumetric Rate Riders	\$	-	2,000	\$ -	\$	-	2,000	\$ -	\$	-	
Sub-Total B - Distribution (includes				\$ 81.06	٠			\$ 86.15	e	5.09	6.28%
Sub-Total A)				,				•			
RTSR - Network	\$	0.0095	2,078	\$ 19.74	4 \$	0.0092	2,078	\$ 19.12	\$	(0.62)	-3.16%
RTSR - Connection and/or Line and	•	0.0071	2,078	\$ 14.75	ء ا ۔	0.0070	2,078	\$ 14.54	œ.	(0.21)	-1.41%
Transformation Connection	Þ	0.0071	2,076	φ 14.73	9	0.0070	2,076	\$ 14.54	Ф	(0.21)	-1.4170
Sub-Total C - Delivery (including Sub-				\$ 115.55				\$ 119.81	•	4.26	3.69%
Total B)				φ 115.5¢				ş 115.01	P	4.20	3.09 /6
Wholesale Market Service Charge	¢	0.0045	2,078	\$ 9.35	5 \$	0.0045	2,078	\$ 9.35	¢	-	0.00%
(WMSC)	P	0.0045	2,076	ф 9.50	۰ ۰	0.0045	2,076	\$ 9.35	Ф	-	0.00%
Rural and Remote Rate Protection	•	0.0007	2,078	¢ 1.45	5 \$	0.0007	2,078	\$ 1.45	œ.		0.00%
(RRRP)	P	0.0007	2,078	φ 1.43) \$	0.0007	2,078	a 1.45	Ф	-	0.00%
Standard Supply Service Charge											
Non-RPP Retailer Avg. Price	\$	0.1076	2,000	\$ 215.20	\$	0.1076	2,000	\$ 215.20	\$	-	0.00%

341.56

44.40

(39.96)

385.96

13% 11.7% Proposed

Impact

345.82 \$

(40.46)

390.77 \$

\$ \$ 44.96 \$

4.26

0.55

4.81

1.25%

1.25%

1.25%

Customer Class: GENERAL SERVICE 50 TO 2,999 KW SERVICE CLASSIFICATION
RPP / Non-RPP: Non-RPP (Other)

137,000 kWh Consumption 328 kW Demand Current Loss Factor 1.0389 Proposed/Approved Loss Factor 1.0389

	Current C	EB-Approve	d		Proposed	I	Impact		
	Rate	Volume	Charge	Rate	Volume	Charge			
	(\$)		(\$)	(\$)		(\$)	\$ Change	% Change	
Monthly Service Charge	\$ 368.38		\$ 368.38	\$ 384.96	1	\$ 384.96		4.50%	
Distribution Volumetric Rate	\$ 3.0570	328	\$ 1,002.70	\$ 3.1946	328	\$ 1,047.83	\$ 45.13	4.50%	
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -		
Volumetric Rate Riders	\$ -	328		\$ -	328		\$ -		
Sub-Total A (excluding pass through)			\$ 1,371.08			\$ 1,432.79		4.50%	
Line Losses on Cost of Power	\$ -	-	\$ -	\$ -	-	\$ -	\$ -		
Total Deferral/Variance Account Rate	-\$ 0.0038	328	\$ (1.25)	\$ 0.6734	328	\$ 220.88	\$ 222.12	-17821.05%	
Riders	,		, ,				· ·		
CBR Class B Rate Riders	-\$ 0.0719		\$ (23.58)		328	\$ (18.93)		-19.75%	
GA Rate Riders	\$ -	,	\$ -	-\$ 0.0009	137,000	\$ (123.30)			
Low Voltage Service Charge	\$ 0.05359	328	\$ 17.58	\$ 0.05359	328	\$ 17.58	\$ -	0.00%	
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -		
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -		
Additional Volumetric Rate Riders	\$ -	328	\$ -	\$ -	328	\$ -	\$ -		
Sub-Total B - Distribution (includes			\$ 1,363.82			\$ 1,529.02	\$ 165.19	12.11%	
Sub-Total A)			\$ 1,363.62			\$ 1,529.02	\$ 105.19	12.1170	
RTSR - Network	\$ 3.8103	328	\$ 1,249.78	\$ 3.7003	328	\$ 1,213.70	\$ (36.08)	-2.89%	
RTSR - Connection and/or Line and	\$ 2.8110	328	\$ 922.01	\$ 2.7810	328	\$ 912.17	\$ (9.84)	-1.07%	
Transformation Connection	2.8110	320	φ 922.01	\$ 2.7610	320	ş 512.17	\$ (9.04)	-1.07 /0	
Sub-Total C - Delivery (including Sub-			\$ 3,535.61			\$ 3,654.88	\$ 119.27	3.37%	
Total B) Wholesale Market Service Charge									
(WMSC)	\$ 0.0045	142,329	\$ 640.48	\$ 0.0045	142,329	\$ 640.48	\$ -	0.00%	
Rural and Remote Rate Protection		4.40.000			440.000			0.000/	
(RRRP)	\$ 0.0007	142,329	\$ 99.63	\$ 0.0007	142,329	\$ 99.63	\$ -	0.00%	
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%	
Average IESO Wholesale Market Price	\$ 0.1076	142,329	\$ 15,314.63	\$ 0.1076	142,329	\$ 15,314.63	\$ -	0.00%	
Total Bill on Average IESO Wholesale Market Price			\$ 19,590.61			\$ 19,709.88	\$ 119.27	0.61%	
HST	13%	5	\$ 2,546.78	13%		\$ 2,562.28	\$ 15.51	0.61%	
Ontario Electricity Rebate	11.79	5	\$ -	11.7%		\$ -			
Total Bill on Average IESO Wholesale Market Price			\$ 22,137.38			\$ 22,272.16	\$ 134.78	0.61%	
,								,,,,	

APPENDIX "D" NBRT 2024 IRM Rate Generator Model

Quick Link

Ontario Energy Board's 2024 Electricity Distribution Rate Applications Webpage

			Version 1.0	
Utility Name	North Bay Hydro Distribution Limited			
Assigned EB Number	EB-2023-0042			
Name of Contact and Title	Melissa Casson, VP-Finance			
Phone Number	705-474-8100 xt: 300			
Email Address	mcasson@northbayhydro.com			
Rate Effective Date	May 1, 2024			
Rate-Setting Method	Price Cap IR			
. Select the last Cost of Service rebasing year.	2021			
To determine the first year the continuity schedules in tab 3 will be generated for input, ar for all the the responses below, when selecting a year, select the year relating to the acce- eviewed in the 2023 rate application were to be selected, select 2021.	nswer the following questions: ount balance. For example, if the 2021 b	alances that were	For instructions to complete tabs 3 to 7 of the IRM Rate Generator Model, refer to the IRM Rate Generator Model and 1 to 1 t	
2. For Accounts 1588 and 1589, please indicate the year of the account balances that the occounts were last disposed on a final basis for information purposes.	2021		2024 Lietu kity visitibulion notes webpage.	
Determine whether scenario a or b below applies, then select the appropriate year.				
 i) If the account balances were last approved on a final basis, select the year of the year- end balances that were last approved for disposition on a final basis. 				
o) If the account balances were last approved on an interim basis, and	2021			
 i) there are no changes to the previously approved interim balances, select the year of the year-end balances that were last approved for 				
diposition on an interim basis. ii) there are changes to the previously approved interim balances,				
select the year of the year-end balances that were last approved for disposition on a final basis.				
s. For the remaining Group 1 DVAs, please indicate the year of the account balances that vere last disposed on a final basis	2021			
Determine whether scenario a or b below applies, then select the appropriate year.				
 i) If the account balances were last approved on a final basis, select the year of the year- end balances that the balance was were last approved on a final basis. 				
o) If the accounts were last approved on an interim basis, and				
 i) there are no changes to the previously approved interim balances, select the year of the year-end balances that were last approved for diposition on an interim basis. 	2021			
 ii) If there are changes to the previously approved interim balances, select the year of the year-end balances that were last approved for 				
disposition on a final basis.				
I. Select the earliest vintage year in which there is a balance in Account 1595. e.g. If 2017 is the earliest vintage year in which there is a balance in a 1595 sub-account, select	2018			
2017.)				
i. Did you have any Class A customers at any point during the period that the Account 1589 balance accumulated (i.e. from the year the balance selected in #2 above to the year equested for disposition)?	Yes			
i. Did you have any Class A customers at any point during the period where the balance n Account 1580, Sub-account CBR Class B accumulated (i.e. from the year selected in #3 bove to the year requested for disposition)?	Yes			
. Retail Transmission Service Rates: North Bay Hydro Distribution Limited is:	Partially Embedded	Within Hydro One Networks		Distribution System(s)
• •			ors' names in the above green shaded cell.)	Distribution System(s)
i. Have you transitioned to fully fixed rates?	Yes			
Do you want to update your low voltage service rate?	No			
<u>Legend</u>				
Pale green cells represent input cells.				
Pale blue cells represent drop-down lists. The applicant should select the appropriate ite	m from the drop-down list.			
Red cells represent flags to identify either non-matching values or incorrect user selection	ns.			
Pale grey cells represent auto-populated RRR data.				
White cells contain fixed values, automatically generated values or formulae.				



North Bay Hydro Distribution Limited TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2023

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

FR-2022-0053

RESIDENTIAL SERVICE CLASSIFICATION

This classification applies to an account taking electricity at 750 volts or less where the electricity is used exclusively in a separate metered living accommodation. Customers shall be residing in single-dwelling units that consist of a detached house or one unit of a semi-detached, duplex, triplex or quadruplex house, with a residential zoning. Separately metered dwellings within a town house complex or apartment building also qualify as residential customers. All customers are single-phase. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

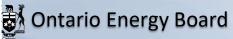
The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Global Adjustment and the HST.

Service Charge	\$	34.76
Smart Metering Entity Charge - effective until December 31, 2027	\$	0.42
Low Voltage Service Rate	\$/kWh	0.00015
Rate Rider for Disposition of Global Adjustment Account (2023) - effective until October 30, 2023		
Applicable only for Non-RPP Customers	\$/kWh	0.0001
Rate Rider for Disposition of Deferral/Variance Accounts (2023) - effective until April 30, 2024	\$/kWh	(0.0001)
Rate Rider for Disposition of Capacity Based Recovery Account (2023) - effective until April 30, 2024		
Applicable only for Class B Customers	\$/kWh	(0.0002)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0101
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0080
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0007
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25



GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification includes non residential accounts taking electricity at 750 volts or less where monthly average peak demand is less than, or is forecast to be less than, 50 kW. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Service Charge	\$	28.59
Smart Metering Entity Charge - effective until December 31, 2027	\$	0.42
Distribution Volumetric Rate	\$/kWh	0.0219
Low Voltage Service Rate	\$/kWh	0.00014
Rate Rider for Disposition of Global Adjustment Account (2023) - effective until October 30, 2023 Applicable only for Non-RPP Customers	\$/kWh	0.0001
Rate Rider for Disposition of Capacity Based Recovery Account (2023) - effective until April 30, 2024		
Applicable only for Class B Customers	\$/kWh	(0.0002)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0095
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0071
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0007
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Issued Month day, Year



Incentive Rate-setting Mechanism Rate Generator for 2024 Filers

GENERAL SERVICE 50 TO 2,999 KW SERVICE CLASSIFICATION

This classification includes non residential accounts where monthly average peak demand is equal to or greater than, or is forecast to be equal to or greater than, 50 kW but less than 3,000 kW. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to Wholesale Market Participant (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Rural or Remote Electricity Rate Protection Charge (RRRP)

Standard Supply Service - Administrative Charge (if applicable)

Service Charge	\$	368.38
Distribution Volumetric Rate	\$/kW	3.0570
Low Voltage Service Rate	\$/kW	0.05359
Rate Rider for Disposition of Global Adjustment Account (2023) - effective until October 30, 2023		
Applicable only for Non-RPP Customers	\$/kWh	0.0001
Rate Rider for Disposition of Deferral/Variance Accounts (2023) - effective until April 30, 2024	\$/kW	(0.0038)
Rate Rider for Disposition of Capacity Based Recovery Account (2023) - effective until April 30, 2024		
Applicable only for Class B Customers	\$/kW	(0.0719)
Retail Transmission Rate - Network Service Rate	\$/kW	3.8103
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.8110
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004



GENERAL SERVICE GREATER THAN 3,000 KW SERVICE CLASSIFICATION

This classification includes non residential accounts where monthly average peak demand is equal to or greater than, or is forecast to be equal to or greater than 3,000 kW. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to Wholesale Market Participant (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Service Charge	\$	7,698.65
Distribution Volumetric Rate	\$/kW	1.3681
Low Voltage Service Rate	\$/kW	0.05923
Rate Rider for Disposition of Deferral/Variance Accounts (2023) - effective until April 30, 2024	\$/kW	(0.0052)
Retail Transmission Rate - Network Service Rate - Interval Metered	\$/kW	4.0418
Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered	\$/kW	3.1064
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0007
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25



UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification includes accounts taking electricity at 750 volts or less where monthly average peak demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. These connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The customer will provide detailed manufacturer information/documentation with regard to electrical demand/consumption of the proposed unmetered load. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Service Charge (per connection)	\$	6.33
Distribution Volumetric Rate	\$/kWh	0.0145
Low Voltage Service Rate	\$/kWh	0.00014
Rate Rider for Disposition of Capacity Based Recovery Account (2023) - effective until April 30, 2024		
Applicable only for Class B Customers	\$/kWh	(0.0002)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0095
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0071
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0007
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25



SENTINEL LIGHTING SERVICE CLASSIFICATION

This classification refers to accounts that are an unmetered lighting load supplied to a sentinel light. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Service Charge (per connection)	\$	5.82
Distribution Volumetric Rate	\$/kW	20.3357
Low Voltage Service Rate	\$/kW	0.04143
Rate Rider for Disposition of Capacity Based Recovery Account (2023) - effective until April 30, 2024		
Applicable only for Class B Customers	\$/kW	(0.0759)
Rate Rider for Disposition of Deferral/Variance Accounts (2023) - effective until April 30, 2024	\$/kW	(0.0039)
Retail Transmission Rate - Network Service Rate	\$/kW	2.8878
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.2182
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0007
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25



STREET LIGHTING SERVICE CLASSIFICATION

This classification is for roadway lighting with the Municipality. The consumption for this customer is based on the calculated connected load times the required lighting times established in the approved Ontario Energy Board street lighting load shape template. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

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It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Service Charge (per connection)	\$	1.50
Distribution Volumetric Rate	\$/kW	8.0654
Low Voltage Service Rate	\$/kW	0.04229
Rate Rider for Disposition of Global Adjustment Account (2023) - effective until October 30, 2023		
Applicable only for Non-RPP Customers	\$/kWh	0.0001
Rate Rider for Disposition of Deferral/Variance Accounts (2023) - effective until April 30, 2024	\$/kW	(0.0036)
Rate Rider for Disposition of Capacity Based Recovery Account (2023) - effective until April 30, 2024		
Applicable only for Class B Customers	\$/kW	(0.0692)
Retail Transmission Rate - Network Service Rate	\$/kW	2.8738
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.1728
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0007
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25



microFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Independent Electricity System Operator's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

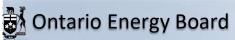
No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

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It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge \$ 4.55



ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month \$/kW (0.60)

Primary Metering Allowance for Transformer Losses - applied to measured demand & energy % (1.00)

SPECIFIC SERVICE CHARGES

APPLICATION

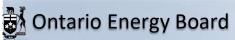
The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Customor	Administration
Customer	Administration

Returned Cheque (plus bank charges)	\$	15.00
Legal letter charge	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Special meter reads	\$	30.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00
Non-Payment of Account		
Late payment - per month		
(effective annual rate 19.56% per annum or 0.04896% compounded daily rate)	%	1.50
Reconnection at meter - during regular hours	\$	65.00
Reconnection at meter - after regular hours	\$	165.00
Other		
Service call - customer owned equipment	\$	30.00
Specific charge for access to the power poles - \$/pole/year		
(with the exception of wireless attachments)	\$	36.05



RETAIL SERVICE CHARGES (if applicable)

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply o	f competitive e	electricity.
One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	111.66
Monthly Fixed Charge, per retailer	\$	44.67
Monthly Variable Charge, per customer, per retailer	\$	1.11
Distributor-consolidated billing monthly charge, per customer, per retailer	\$	0.66
Retailer-consolidated billing monthly credit, per customer, per retailer	\$	(0.66)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.56
Processing fee, per request, applied to the requesting party	\$	1.11
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail		
Settlement Code directly to retailers and customers, if not delivered electronically through the		
Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	4.47
Notice of switch letter charge, per letter (unless the distributor has opted out of applying the charge as per the		
Ontario Energy Board's Decision and Order EB-2015-0304, issued on February 14, 2019)	\$	2.23

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor - Secondary Metered Customer < 5,000 kW	1.0389
Total Loss Factor - Primary Metered Customer < 5.000 kW	1 0285



Please complete the following continuity schedule for the following DeferralVariance Accounts. Enter information into green cells only. Please see instructions tab for detailed instructions on how to complete tabe 3 to 7. Column BV has been prepopulated from the latest 2.1.7 RRR filling.

						2018										2019					
Account Descriptions	Account Number	Opening Principal Amounts as of Jan 1, 2018	Transactions Debit/ (Credit) during 2018	OEB-Approved Disposition during / 2018	Principal Adjustments1 during 2018	Closing Principal Balance as of Dec 31, 2018	Opening Interest Amounts as of Jan 1, 2018		OEB-Approved Disposition during 2018	Interest Adjustments1 during 2018	Closing Interest Amounts as of Dec 31, 2018	Opening Principal Amounts as of Jan 1, 2019	Transactions Debit / (Credit) during 2019	OEB-Approved Disposition during 2019	Principal Adjustments1 during 2019	Closing Principal Balance as of Dec 31, 2019	Opening Interest Amounts as o Jan 1, 2019	Interest Jan 1 to Dec 31, 2019	OEB-Approved Disposition during 2019	Interest Adjustments1 during 2019	Closing Interest Amounts as of Dec 31, 2019
Group 1 Accounts																					
LV Variance Account	1550	0.11				1 0					0						1	n			
Smart Metering Entity Charge Variance Account	1551	0				i o					ō						5	0			
RSVA - Wholesale Market Service Charge ⁶	1580	0																0			
Variance WMS - Sub-account CBR Class A ⁶	1580	0				0					0						1	n			
Variance WMS - Sub-account CRR Class R ⁶	1580																				
RSVA - Retail Transmission Network Charge	1584	I				i ö					ő	l ő					í	0			
RSVA - Retail Transmission Connection Charge	1586	0				0					0	0)	0			. 0
RSVA - Power ⁴	1588	0				0					0	0)	0			
RSVA - Global Adjustment ⁴	1589	0)	0			
Disposition and Recovery/Refund of Regulatory Balances (2018) ³	1595	0	833.666	1.277.704		(444,038)		(12.093)	22.946		(35.039)	(444.038)	473.176	5		29.13	(35.03)	0 (1.614			(36.653)
Disposition and Recovery/Refund of Regulatory Balances (2019) ³	1595	0				0					0	0)	0			0
Disposition and Recovery/Refund of Regulatory Balances (2020) ³	1595	0				0					0						1	n			
Disposition and Recovery/Refund of Regulatory Balances (2021) ³	1595	0				0					0						1	n			0
Disposition and Recovery/Refund of Regulatory Balances (2022) ²	1595	0				0					0							n			
Disposition and Recovery/Refund of Regulatory Balances (2023) ²		1																			1
Not to be disposed of until two years after rate rider has expired and that balance has been audited.	1595																				
Refer to the Filing Requirements for disposition eligibility.		0				0					0	0)	D			0
												l									J
RSVA - Global Adjustment requested for disposition	1589	0	833.666	1.277.704	0	(444.038)	9	0	0	0	0	(444.038)	473.176			29.13	35.03	0 0			0
Total Group 1 Balance excluding Account 1589 - Global Adjustment requested for disposition Total Group 1 Balance requested for disposition		0	833,666 833,666		0	(444,038) (444,038)		(12,093)	22,946 22,946	0	(35,039)	(444,038) (444,038)	473,176 473.176		0	29,13 29.13					(36,653)
I otal Group 1 Balance requested for disposition		0	833,666	1,277,704	U	(444,038)		(12,093)	22,946	U	(35,039)	(444,038)	4/3,1/6	,		29,13	(35,03	(1,614			(36,653)
LRAM Variance Account (only input amounts if applying for disposition of this account)	1568					0					0						1	n			
Impacts Arising from the COVID-19 Emergency, Sub-account Forgone Revenues from Postponin												,				_					_
Rate Implementation ⁶	1509																				
		I										i									
Total Group 1 balance including Account 1568 and Account 1509 requested for disposition		0	833.666	1,277,704	0	(444,038)		(12.093)	22.946	0	(35.039)	(444.038)	473.176	3 (0	29.13	(35.03)	0 (1.614		. 0	(36.653)

Ontario Energy Board

Incentive Rate-setting Mechanism Rate Generator for 2024 Filers

Please complete the following continuity schedule for the following Deferral/Variance Accounts. Enter information into green cells only. Please see instructions tab for detailed instructions on how to complete tabs 3 to 7. Column BV has been prepopulated from the latest 2.1.7 RRR filling.

						2020										2021					
Account Descriptions	Account Number	Opening Principal Amounts as of Jan 1, 2020	Transactions Debit/ (Credit) during 2020	OEB-Approved Disposition during 2020	Principal AdjustmentsI during 2020	Closing Principal Balance as of Dec 31, 2020	Opening Interest Amounts as of Jan 1, 2020	Interest Jan 1 to f Dec 31, 2020	OEB-Approved Disposition during 2020	Interest Adjustments1 during 2020	Closing Interest Amounts as of Dec 31, 2020	Opening Principal Amounts as of Jan 1, 2021	Transactions Debit / (Credit) during 2021	OEB-Approved Disposition during 2021	Principal Adjustments1 during 2021	Closing Principal Balance as of Dec 31, 2021	Opening Interest Amounts as of Jan 1, 2021	Interest Jan 1 to Dec 31, 2021	OEB-Approved Disposition during 2021	Interest Adjustments1 during 2021	Closing Interest Amounts as of Dec 31, 2021
Group 1 Accounts																					
LV Variance Account	1550					1 0		0							108.541	108,541	0			841	841
Smart Metering Entity Charge Variance Account	1551	0						0				0			(11,223)	(11,223)	0			(70)	(70)
RSVA - Wholesale Market Service Charge ⁵	1580	0						0				0			88,155	88,155	0			(3,794)	(3,794)
Variance WMS – Sub-account CBR Class A ⁵	1580	0						0				0				0	0				0
Variance WMS – Sub-account CBR Class B ⁵	1580							0							(84.190)	(84.190)	0			(607)	(607)
RSVA - Retail Transmission Network Charge	1584	0						0				0			864,989	864,989	0			5,391	5,391
RSVA - Retail Transmission Connection Charge	1586	0						0				0			112,989	112,989	0			2,242	2,242
RSVA - Power ⁴	1588	0						0				0			(1,176,949)	(1,176,949)	0			(3,464)	(3,464)
RSVA - Global Adjustment ⁴	1589	0						0				0			(23,367)	(23,367)	0			27,934	27,934
Disposition and Recovery/Refund of Regulatory Balances (2018) ³	1595	29,138	3			29,142	(36,653	3) 401			(36,252	29,142				29,142	(36,252)	166			(36,086)
Disposition and Recovery/Refund of Regulatory Balances (2019) ³	1595	0				0		0				0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2020) ³	1595	0	(49,750	(259,958)		210,207		0 237	(14,540)		14,776	210,207	(224,857)		(14,649)	14,776	475			15,252
Disposition and Recovery/Refund of Regulatory Balances (2021) ³	1595							0					134.88	5 494.587		(359.702)	0	(648)	25.575		(26.222)
Disposition and Recovery/Refund of Regulatory Balances (2022) ³	1595							0								0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2023) ³																					
Not to be disposed of until two years after rate rider has expired and that balance has been audited.	1595																				
Refer to the Filing Requirements for disposition eligibility.		0				0		0				0				0	0				0
RSVA - Global Adjustment requested for disposition Total Group 1 Balance excluding Account 1589 - Global Adjustment requested for disposition	1589	29.138	(49,747	(259.958)	0	239,349	(36.653	0 0	(14,540)	0	(21,476	239.349	(89.971		(23,367) (97,687)	(23,367) (442,897)	(21,476)	0	25.575	27,934 539	27,934 (46,517)
Total Group 1 Balance excluding Account 1989 - Global Adjustment requested for disposition Total Group 1 Balance requested for disposition		29,138	(49,747								(21,476	239,349	(89,971				(21,476)	(6)	25,575	28.473	(46,517)
Total Group I Balance requested for disposition		29,130	(40,747	(200,900)		239,349	(30,003	3) 637	(14,040)		(21,470	239,349	(09,971) 494,007	(121,000)	(400,204)	(21,470)	(0)	20,070	20,413	(10,003)
LRAM Variance Account (only input amounts if applying for disposition of this account)	1568							0									0				0
Impacts Arising from the COVID-19 Emergency, Sub-account Forgone Revenues from Postponing		ľ										1 "					·				
Rate Implementation ⁶	1509							0									0				n
								-				1				-	_				_
Total Group 1 balance including Account 1568 and Account 1509 requested for disposition		29.138	(49 747	(259 958)		239.349	(36.653	3) 637	(14.540)		(21,476	239.349	(89 971	494.587	(121.055)	(466.264)	(21,476)	(6)	25.575	29 472	(18 583)

Ontario Energy Board

Incentive Rate-setting Mechanism Rate Generator for 2024 Filers

Please complete the following continuity schedule for the following Deferral/Variance Accounts. Enter information into green cells only. Please see instructions tab for detailed instructions on how to complete tabs 3 to 7. Column BV has been prepopulated from the latest 2.1.7 RRR filling.

						2022							- 2	2023	
Account Descriptions	Account Number	Opening Principal Amounts as of Jan 1, 2022	Transactions Debit/ (Credit) during 2022	OEB-Approved Disposition during 2022	Principal Adjustments1 during 2022	Closing Principal Balance as of Dec 31, 2022	Opening Interest Amounts as of Jan 1, 2022	Interest Jan 1 to Dec 31, 2022	OEB-Approved Disposition during 2022	Interest Adjustments1 during 2022	Closing Interest Amounts as of Dec 31, 2022	Principal Disposition during 2023 - instructed by OEB	Interest Disposition during 2023 - instructed by OEB	Closing Principal Balances as of Dec 31, 2021 Adjusted for Disposition during 2023	Closing Interest Balances as of Dec 31, 2021 Adjusted for Disposition during 2023
Group 1 Accounts															
LV Variance Account	1550	108,541	(1,312)			107,230	841				2,894	108,541	4,319		(1,425)
Smart Metering Entity Charge Variance Account	1551	(11,223)	(66,154)			(77,377)	(70)	(876)			(946)	(11,223)	(416)	(66,154)	(531)
RSVA - Wholesale Market Service Charge ⁶	1580	88,155	1,036,822			1,124,976	(3,794)	16,207			12,414	88,155	(968)	1,036,821	13,382
Variance WMS – Sub-account CBR Class A ⁵	1580	0				0	0				0			0	0
Variance WMS – Sub-account CBR Class B ⁶	1580	(84.190)	(65.421)			(149,611)	(607)	(2.820)			(3,427)	(84.191)	(3.306)	(65.420)	(121)
RSVA - Retail Transmission Network Charge	1584	864,989	375,535			1,240,524	5,391	22,250			27,641	854,989	33,114		(5,473)
RSVA - Retail Transmission Connection Charge	1586	112,989	189,431			302,420	2,242			9,332	6,975	112,989	5,864		1,112
RSVA - Power ⁴	1588	(1,176,949)	126,510		(87,833)	(1,138,271)	(3,464)	(11,870)			(15,334)	(1,176,949)	(44,792)	38,677	29,459
RSVA - Global Adjustment ⁶	1589	(23,367)	(162,427)		16,293	(169,501)	27,934	(1,445)			26,489	(23,367)	28,259	(146,134)	(1,771)
Disposition and Recovery/Refund of Regulatory Balances (2018) ³	1595	29,142				29,142	(36,086)	558			(35,528)	0	0	29,142	(35,528)
Disposition and Recovery/Refund of Regulatory Balances (2019) ³	1595	0				0	0				0			0	0
Disposition and Recovery/Refund of Regulatory Balances (2020) ³	1595	(14.649)	(10)			(14,659)	15.252	(290)			14,961			(14.659)	14.961
Disposition and Recovery/Refund of Regulatory Balances (2021) ³	1595	(359.702)	375.803			16,101	(26.222)	(1.159)			(27.381)			16.101	(27.381)
Disposition and Recovery/Refund of Regulatory Balances (2022) ³	1595	0					0				0	121.054	(22,073)	(121.054)	22.073
Disposition and Recovery/Refund of Regulatory Balances (2023) ³		-													
Not to be disposed of until two years after rate rider has expired and that balance has been audited.	1595														
Refer to the Filing Requirements for disposition eligibility.		0				0	0				0			0	0
RSVA - Global Adjustment requested for disposition	1589	(23.367)	(162.427)		16.293	(169.501)	27.934	(1.445)	0	0	26,489	(23.367)	28.259	(146.134)	(1.771)
Total Group 1 Balance excluding Account 1589 - Global Adjustment requested for disposition	1505	(442.897)	1.971.204		(87.833)	1,440,474	(46,517)		ő	9.332		23.367	(28,259)		10.528
Total Group 1 Balance requested for disposition		(466,264)	1,808,777		(71,540)	1,270,972	(18,583)	18,009	0	9,332	8,758	0	0	1,270,972	8,758
LRAM Variance Account (only input amounts if applying for disposition of this account)	1568						_								-1
LNAM variance Account (only input amounts if applying for disposition of this account) Impacts Arising from the COVID-19 Emergency, Sub-account Forgone Revenues from Postponing	1568					0	U				U			U	ol.
Rate Implementation	1509	0				0	0				0			0	0
Fotal Group 1 balance including Account 1568 and Account 1509 requested for disposition		(466.264)	1 808 777		(71 540)	1.270.972	(18 583)	18 009	0	9.332	8.758		0	1.270.972	8.758



Please complete the following continuity schedule for the following Deferral/Variance Accounts. Enter information into green cells only. Please see instructions tab for detailed instructions on how to complete tabs 3 to 7. Column BV has been prepopulated from the latest 2.1.7 RRR filling.

		Projected In	terest on Dec-31	-2023 Bala	nces		2.1.7 RRR ⁵	
Account Descriptions	Account Number	Projected Interest from Jan 1, 2023 to Dec 31, 2025 on Dec 31, 2022 balance adjusted for disposition during 2023 ²	Projected Interest from Jan 1, 2024 to Apr 30, 2024 on Dec 31, 2022 balance adjusted for disposition during 2025 ²	Total Interest	Total Claim	Account Disposition: Yes/No?	As of Dec 31, 2022	Variance RRR vs. 2022 Balance (Principal + Interest)
Group 1 Accounts								
LV Variance Account	1550	1.668	(24)	219	(1.093)		110.124	
Smart Metering Entity Charge Variance Account	1551	(3,517)	(1,211)	(5,258)	(71,412)		(78,323)	0
RSVA - Wholesale Market Service Charge ⁵	1580	53,716	18,974	86,072	1,122,893		984,351	(153,039)
Variance WMS - Sub-account CBR Class A ⁵	1580			0	0		0	
Variance WMS – Sub-account CBR Class B ⁵	1580	(4.645)	(1.197)	(5.963)	(71,384)		(153.038)	(0)
RSVA - Retail Transmission Network Charge	1584	32,764	6,872	34,163	409,698		1,268,165	o o
RSVA - Retail Transmission Connection Charge	1586	11,362	3,467	15,940	205,371		300,062	(9,333)
RSVA - Power ⁶	1588	(18,097)	256	11,617	50,294		(1,178,320)	(24,715)
RSVA - Global Adjustment ⁴	1589	(6,878)	(2,359)	(11,008)	(157,142)		(125,806)	17,207
Disposition and Recovery/Refund of Regulatory Balances (2018) ³	1595			(35,528)	0	No	(6,386)	0
Disposition and Recovery/Refund of Regulatory Balances (2019) ³	1595			0	0	No	0	0
Disposition and Recovery/Refund of Regulatory Balances (2020) ³	1595			14.961	0	No	302	(0)
Disposition and Recovery/Refund of Regulatory Balances (2021) ³	1595			(27.381)	0	No	(11,280)	(0)
Disposition and Recovery/Refund of Regulatory Balances (2022) ³	1595			22.073	0	No	0	0
Disposition and Recovery/Refund of Regulatory Balances (2023) ³								
Not to be disposed of until two years after rate rider has expired and that balance has been audited.	1595					No		
Refer to the Filing Requirements for disposition eligibility.				0	0			0
RSVA - Global Adjustment requested for disposition	1589	(6.878)	(2.359)		(157,142)		(125.806)	17.207
Total Group 1 Balance excluding Account 1589 - Global Adjustment requested for disposition	1589	(6,878) 73.250	(2,359) 27,136	(11,008) 110.915	1.644.367		(125,806) 1,388,695	(34,048)
Total Group 1 Balance excluding Account 1989 - Global Adjustment requested for disposition		66.372	24,777	99.907	1,487,225		1,262,889	(16.841)
Total Group 1 Datance requested for disposition		00,072	24,111	30,001	1,401,220		1,202,000	(10,041)
LRAM Variance Account (only input amounts if applying for disposition of this account)	1568			0	0		0	
Impacts Arising from the COVID-19 Emergency, Sub-account Forgone Revenues from Postponing								1 1
Rate Implementation ⁶	1509			0	0			
				-	-			1
Total Group 1 balance including Account 1568 and Account 1509 requested for disposition		66.372	24.777	99.907	1.487.225		1.262.889	(16,841)





Data on this worksheet has been populated using your most recent RRR filing.

If you have identified any issues, please contact the OEB.

Have you confirmed the accuracy of the data below?

Yes

If a distributor uses the actual GA price to bill non-RPP Class B customers for an entire rate class, it must exclude these customers from the allocation of the GA balance and the calculation of the resulting rate riders. These rate classes are not to be charged/refunded the general GA rate rider as they did not contribute to the GA balance.

Please contact the OEB to make adjustments to the IRM rate generator for this situation.

Rate Class	Unit	Total Metered kWh	Total Metered kW	Metered kWh for Non-RPP Customers (excluding WMP)	Metered kW for Non- RPP Customers (excluding WMP)	Wholesale Market	Metered <mark>kW</mark> for Wholesale Market Participants (WMP)	consumption	Total Metered kW less WMP consumption (if applicable)	Account 1509 Allocation (\$ distribution revenue from last COS)	1568 LRAM Variance Account Class Allocation (\$ amounts)	Number of Customers for Residential and GS<50 classes ³
RESIDENTIAL SERVICE CLASSIFICATION	kWh	204,023,055	0	3,694,525	0			204,023,055	0			21,427
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	77,901,498	0	12,372,271	0			77,901,498	0			2,648
GENERAL SERVICE 50 TO 2,999 KW SERVICE CLASSIFICATION	kW	194,023,415	521,390	178,522,002	467,580			194,023,415	521,390			271
GENERAL SERVICE GREATER THAN 3,000 KW SERVICE CLASSIFICATION	kW	15,676,228	30,515	15,676,228	30,515			15,676,228	30,515			
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	39,478	0	0	0			39,478	0			8
SENTINEL LIGHTING SERVICE CLASSIFICATION	kW	122,786	312	9,195	24			122,786	312			388
STREET LIGHTING SERVICE CLASSIFICATION	kW	2,036,369	5,690	2,036,369	5,690			2,036,369	5,690			5,424
	Total	493,822,829	557,907	212,310,590	503,809	0	0	493,822,829	557,907	0	(30,166

Threshold Test

Total Claim (including Account 1568 and 1509) \$1,487,225
Total Claim for Threshold Test (All Group 1 Accounts) \$1,487,225
Threshold Test (Total claim per kWh) 2 \$0.0030

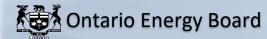
Currently, the threshold test has been met and the default is that Group 1 account balances will be disposed. If you are requesting not to dispose of the Group 1 account balances, please select NO and provide detailed reasons in the manager's summary.



¹ Residual Account balance to be allocated to rate classes in proportion to the recovery share as established when rate riders were implemented.

² The Threshold Test does not include the amount in 1568.

³ The proportion of customers for the Residential and GS<50 Classes will be used to allocate Account 1551.



No input required. This worksheet allocates the deferral/variance account balances (Group 1 and Account 1568) to the appropriate classes as per EDDVAR dated July 31, 2009.

Allocation of Group 1 Accounts (including Account 1568)

Rate Class		% of	% of Total kWh			Total less WMP			Total less WMP	allocated based on distribution revenues	
	% of Total kWh	Customer Numbers **	adjusted for WMP	1550	1551	1580	1584	1586	1588	1509	1568
RESIDENTIAL SERVICE CLASSIFICATION	41.3%	89.0%	41.3%	(452)	(63,558)	463,924	169,267	84,849	20,779		0
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	15.8%	11.0%	15.8%	(172)	(7,855)	177,138	64,631	32,398	7,934		0
GENERAL SERVICE 50 TO 2,999 KW SERVICE CLASSIFICATION	39.3%	0.0%	39.3%	(429)	0	441,186	160,971	80,690	19,761		0
GENERAL SERVICE GREATER THAN 3,000 KW SERVICE CLASSIFICATION	3.2%	0.0%	3.2%	(35)	0	35,646	13,006	6,519	1,597		0
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	0.0%	0.0%	0.0%	(0)	0	90	33	16	4		0
SENTINEL LIGHTING SERVICE CLASSIFICATION	0.0%	0.0%	0.0%	(0)	0	279	102	51	13		0
STREET LIGHTING SERVICE CLASSIFICATION	0.4%	0.0%	0.4%	(5)	0	4,630	1,689	847	207		0
Total	100.0%	100.0%	100.0%	(1,093)	(71,412)	1,122,893	409,698	205,371	50,294	0	0



customer's consumption identified in table 3a above that were Class A customers for the full year before/after the transition year (E.g. If a customer transitioned from Class B to A in 2021, exclude this customer's consumption for 2021 but include this customer's consumption in 2022 as

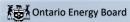
they were a Class A customer for the full year).

Incentive Rate-setting Mechanism Rate Generator for 2024 Filers

1a	The year Account 1589 GA was last disposed	2021	
1b	The year Account 1580 CBR Class B was last disposed	2021	Note that the sub-account was established in 2015.
2a	Did you have any customers who transitioned between Class A and Class B (transition customers) during the period the Account 1589 GA balance accumulated (i.e. from the year after the balance was last disposed per #1a above to the current year requested for disposition)?	No	(If you received approval to dispose of the GA account balance as at December 31, 2019, the period the GA variance accumulated would be 2020 to 2022.)
2b	Did you have any customers who transitioned between Class A and Class B (transition customers) during the period the Account 1580, sub-account CBR Class B balance accumulated (i.e. from the year after the balance was last disposed per #1b above to the current year requested for disposition)?		(If you received approval to dispose of the CBR Class B account balance as at December 31, 2019, the period the CBR Class B variance accumulated would be 2020 to 2022.)
3b	Enter the number of rate classes in which there were customers who were Class A for the full year during the period the Account 1589 GA or Account 1580 CBR B balance accumulated (i.e. from the year after the balance was last disposed per #1a/1b above to the current year requested for disposition). In the table, enter the total Class A consumption for full year Class A customers in each rate class for each year, including any transition	4	

Rate Classes with Class A Customers - Billing Determinants by Rate Class

	Rate Class		2022	2021
Rate Class 1	GENERAL SERVICE GREATER THAN 3,000 KW SERVICE CLASSIFICATION	kWh	15,676,228	15,885,148
		kW	30,515	30,552
Rate Class 2	GENERAL SERVICE 50 TO 2,999 KW SERVICE CLASSIFICATION	kWh	14,662,828	11,482,525
		kW	32,461	29,420
Rate Class 3	GENERAL SERVICE 50 TO 2,999 KW SERVICE CLASSIFICATION	kWh	8,978,086	8,313,906
		kW	21,884	19,406
Rate Class 4	GENERAL SERVICE 50 TO 2,999 KW SERVICE CLASSIFICATION	kWh	3,885,891	3,758,727
		kW	9,701	9,298



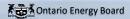
The purpose of this tab is to calculate the GA rate riders for all current Class B customers who did not transition between Class A and B in the period since the Account 1585 GA was last disposed. Calculations in this tab will be modified upon completion of tab 6.1a, which allocates a portion of the GA balance to transition customers, if applicable

Effective January 2017, the billing determinant and all rate riders for the disposition of GA balances will be calculated on an energy basis (kWhs) regardless of the billing determinant used for distribution rates for the particular class (see Chapter 3, Filing Requirements)

89 le.	Default Rate Rider Recovery Period (in months)	12
	Proposed Rate Rider Recovery Period (in months)	12

Rate Rider Recovery to be used below

		Total Metered Non-RPP 2022	for Class A Customers that were	Total Metered 2022 Consumption for Customers that Transitioned Between Class A and B during the	Non-RPP Metered 2022 Consumption for Current Class B Customers (Non-RPP Consumption excluding WMP, Class A and		Total GA \$ allocated to Current Class B		
		Consumption excluding WMP	balance accumulated	period GA balance accumulated	Transition Customers' Consumption)	% of total kWh	Customers	GA Rate Rider	
		kWh	kWh	kWh	kWh				
RESIDENTIAL SERVICE CLASSIFICATION	kWh	3,694,525	0	0	3,694,525	2.2%	(\$3,433)	(\$0.0009)	kWh
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	12,372,271	0	0	12,372,271	7.3%	(\$11,497)	(\$0.0009)	kWh
GENERAL SERVICE 50 TO 2,999 KW SERVICE CLASSIFICATION	kWh	178,522,002	27,526,804	0	150,995,198	89.3%	(\$140,311)	(\$0.0009)	kWh
GENERAL SERVICE GREATER THAN 3,000 KW SERVICE CLASSIFICATION	kWh	15,676,228	15,676,228	0	0	0.0%	\$0	\$0.0000	
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	0	0	0	0	0.0%	\$0	\$0.0000	
SENTINEL LIGHTING SERVICE CLASSIFICATION	kWh	9,195	0	0	9,195	0.0%	(\$9)	(\$0.0010)	kWh
STREET LIGHTING SERVICE CLASSIFICATION	kWh	2,036,369	0	0	2,036,369	1.2%	(\$1,892)	(\$0.0009)	kWh
•	Total	212,310,590	43,203,032	0	169,107,558	100.0%	(\$157,142)		

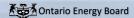


No input required. The purpose of this tab is to calculate the CBR rate riders for all current Class B customers who did not transition between Class A and B in the period since the Account 1580, sub-account CBR Class B balance accumulated.

The year Account 1580 CBR Class B was last disposed

2021

								Metered 2022 Consumption for	Current Class B		Total CBR Class B \$		
	T	otal Metered 2022 Con	sumption	Total Metered 2022 Consun	ption for Full	Total Metered 2022 Consump	tion for Transition	Customers (Total Consumption I			allocated to Current	CBR Class B Rate	
		Minus WMP		Year Class A Custo	mers	Customers	1	A and Transition Customers'	Consumption)	% of total kWh	Class B Customers	Rider	Unit
		kWh	kW	kWh	kW	kWh	kW	kWh	kW				
RESIDENTIAL SERVICE CLASSIFICATION	kWh	204,023,055	0	0	0	0	0	204,023,055	0	45.3%	(\$32,320)	(\$0.0002)	kWh
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	77,901,498	0	0	0	0	0	77,901,498	0	17.3%	(\$12,341)	(\$0.0002)	kWh
GENERAL SERVICE 50 TO 2,999 KW SERVICE CLASSIFICATION	kW	194,023,415	521,390	27,526,804	64,047	0	0	166,496,611	457,344	36.9%	(\$26,375)	(\$0.0577)	kW
GENERAL SERVICE GREATER THAN 3,000 KW SERVICE CLASSIFICATION	kW	15,676,228	30,515	15,676,228	30,515	0	0	0	0	0.0%	\$0	\$0.0000	kW
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	39,478	0	0	0	0	0	39,478	0	0.0%	(\$6)	(\$0.0002)	kWh
SENTINEL LIGHTING SERVICE CLASSIFICATION	kW	122,786	312	0	0	0	0	122,786	312	0.0%	(\$19)	(\$0.0609)	kW
STREET LIGHTING SERVICE CLASSIFICATION	kW	2,036,369	5,690	0	0	0	0	2,036,369	5,690	0.5%	(\$323)	(\$0.0568)	kW
Total		493,822,829	557,907	43,203,032	94,562	0	0	450,619,797	463,346	100.0%	(\$71,384)		

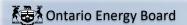


Input required at cells C13 and C14. This worksheet calculates rate riders related to the Deferral/Variance Account Disposition (if applicable) and rate riders for Account 1568. Rate Riders will not be generated for the microFIT class

Default Rate Rider Recovery Period (in months)
DVA Proposed Rate Rider Recovery Period (in months)
LRAM Proposed Rate Rider Recovery Period (in months)
Account 1509 Proposed Rate Rider Recovery Period (in months)

12	
24	Rate Rider Recovery to be used below
	If no rate rider recovery period is proposed then the default recovery period of 12 months will be used
	If no rate rider recovery period is proposed then the default recovery period of 12 months will be used

							Allocation of Group 1		Deterral variance			
				Total Metered	Total Metered	Allocation of Group 1	Account Balances to Non-	Deferral/Variance	Account Rate Rider for			
		Total Metered	Metered kW	kWh less WMP	kW less WMP	Account Balances to All	WMP Classes Only (If	Account Rate	Non-WMP	Account 1568	Account 1509	
Rate Class	Unit	kWh	or kVA	consumption	consumption	Classes 2	Applicable) 2	Rider 2	(if applicable) 2	Rate Rider	Rate Rider ³	
RESIDENTIAL SERVICE CLASSIFICATION	kWh	204,023,055	0	204,023,055	0	674,809		0.0017		0.0000	0.00	
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	77,901,498	0	77,901,498	0	274,074		0.0018		0.0000	0.00	
GENERAL SERVICE 50 TO 2,999 KW SERVICE CLASSIFICATION	kW	194,023,415	521,390	194,023,415	521,390	702,178		0.6734		0.0000	0.00	
GENERAL SERVICE GREATER THAN 3,000 KW SERVICE	kW	15,676,228	30,515	15,676,228	30,515	56,733		0.9296		0.0000	0.00	
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	39,478	0	39,478	0	143		0.0018		0.0000	0.00	
SENTINEL LIGHTING SERVICE CLASSIFICATION	kW	122,786	312	122,786	312	444		0.7127		0.0000	0.00	
STREET LIGHTING SERVICE CLASSIFICATION	kW	2,036,369	5,690	2,036,369	5,690	7,370		0.6476		0.0000	0.00	



Summary - Sharing of Tax Change Forecast Amounts

	202	1	2024
OEB-Approved Rate Base	\$	-	\$ -
OEB-Approved Regulatory Taxable Income	\$	-	\$ -
Federal General Rate			15.0%
Federal Small Business Rate			9.0%
Federal Small Business Rate (calculated effective rate) ^{1,2}			9.0%
Ontario General Rate			11.5%
Ontario Small Business Rate			3.2%
Ontario Small Business Rate (calculated effective rate) ^{1,2}			3.2%
Federal Small Business Limit			\$ 500,000
Ontario Small Business Limit			\$ 500,000
Federal Taxes Payable			\$ -
Provincial Taxes Payable			\$ -
Federal Effective Tax Rate			0.0%
Provincial Effective Tax Rate		_	0.0%
Combined Effective Tax Rate		0.0%	0.0%
Total Income Taxes Payable	\$	-	\$ -
OEB-Approved Total Tax Credits (enter as positive number)	\$	-	\$ -
Income Tax Provision	\$	-	\$ -
Grossed-up Income Taxes	\$	-	\$ -
Incremental Grossed-up Tax Amount			\$ -
Sharing of Tax Amount (50%)			\$ -

Notes

2. The OEB's proxy for taxable capital is rate base.

^{1.} The appropriate Federal and Ontario small business rates are calculated in the Income/PILs Workform. The Federal and Ontario small business deduction:

a. is applicable if taxable capital is below \$10 million.

b. is phased out with taxable capital of more than \$10 million.

c. is completely eliminated when the taxable capital is \$50 million or more.

This is effective for taxation years starting in 2022. Prior to 2022, the small business deduction was completely eliminated when taxable capital was

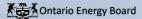


Calculation of Rebased Revenue Requirement and Allocation of Tax Sharing Amount. Enter data from the last OEB-approved Cost of Service application in columns C through H.

As per Chapter 3 Filing Requirements, shared tax rate riders are based on a 1 year disposition

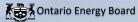
Rate Class		Re-based Billed Customers or Connections	Re-based Billed kWh	Re-based Billed kW	Re-based Service Charge	Distribution Volumetric Rate kWh	Distribution Volumetric Rate kW	Service Charge Revenue	Volumetric Rate Revenue kWh	Volumetric Rate Revenue kW	Revenue Requirement from Rates	Service Charge % Revenue	Volumetric Rate % Revenue kWh	Rate % Revenue kW	Total % Revenue
RESIDENTIAL SERVICE CLASSIFICATION	kWh							0	0	0	0	0.0%	0.0%	0.0%	0.0%
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh							0	0	0	0	0.0%	0.0%	0.0%	0.0%
GENERAL SERVICE 50 TO 2,999 KW SERVICE CLASSIFICATION	kW							0	0	0	0	0.0%	0.0%	0.0%	0.0%
GENERAL SERVICE GREATER THAN 3,000 KW SERVICE CLASSIFICATION	kW							0	0	0	0	0.0%	0.0%	0.0%	0.0%
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh							0	0	0	0	0.0%	0.0%	0.0%	0.0%
SENTINEL LIGHTING SERVICE CLASSIFICATION	kW							0	0	0	0	0.0%	0.0%	0.0%	0.0%
STREET LIGHTING SERVICE CLASSIFICATION	kW							0	0	0	0	0.0%	0.0%	0.0%	0.0%
Total			0 (0				0	0	0	0				0.0%

Rate Class		Total kWh (most recent RRR filing)	Total kW (most recent RRR filing)	Allocation of Tax Savings by Rate Class	Distribution Rate Rider	
RESIDENTIAL SERVICE CLASSIFICATION	kWh	204,023,055		0	0.00	\$/customer
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	77,901,498		0	0.0000	kWh
GENERAL SERVICE 50 TO 2,999 KW SERVICE CLASSIFICATION	kW	194,023,415	521,390	0	0.0000	kW
GENERAL SERVICE GREATER THAN 3,000 KW SERVICE CLASSIFICATION	kW	15,676,228	30,515	0	0.0000	kW
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	39,478		0	0.0000	kWh
SENTINEL LIGHTING SERVICE CLASSIFICATION	kW	122,786	312	0	0.0000	kW
STREET LIGHTING SERVICE CLASSIFICATION	kW	2,036,369	5,690	0	0.0000	kW
Tatal		402 022 020	557.007	ćo		

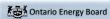


Columns E and F have been populated with data from the most recent RRR filing. Rate classes that have more than one Network or Connection charge will notice that the cells are highlighted in green and unlocked. If the data needs to be modified, please make the necessary adjustments and note the changes in your manager's summary. As well, the Loss Factor has been imported from Tab 2.

	ι	Unit F	Rate	Non-Loss Adjusted Metered	Non-Loss Adjusted	Applicable Loss Factor	Loss Adjusted Billed kWh
Rate Class Rate Description				kWh	Metered kW	2000 1 40101	Ziiiou kirii
Residential Service Classification Retail Transmission Rate - Network Service Rate	\$/	kWh 0	.0101	204,023,055	0	1.0389	211,959,552
Residential Service Classification Retail Transmission Rate - Line and Transformation Connection	on Service Rate \$/	kWh 0.	.0080	204,023,055	0	1.0389	211,959,552
General Service Less Than 50 kW Service Classification Retail Transmission Rate - Network Service Rate	\$/	kWh 0.	.0095	77,901,498	0	1.0389	80,931,866
General Service Less Than 50 kW Service Classification Retail Transmission Rate - Line and Transformation Connection	on Service Rate \$/	kWh 0.	.0071	77,901,498	0	1.0389	80,931,866
General Service 50 To 2,999 kW Service Classification Retail Transmission Rate - Network Service Rate	\$	\$/kW 3.	.8103	194,023,415	521,390		
General Service 50 To 2,999 kW Service Classification Retail Transmission Rate - Line and Transformation Connection	on Service Rate \$	\$/kW 2.	.8110	194,023,415	521,390		
General Service Greater Than 3,000 kW Service Classification Retail Transmission Rate - Network Service Rate - Interval Me	etered \$	\$/kW 4.	.0418	15,676,228	30,515		
General Service Greater Than 3,000 kW Service Classification Retail Transmission Rate - Line and Transformation Connection	on Service Rate - Interval Metered \$	\$/kW 3.	.1064	15,676,228	30,515		
Unmetered Scattered Load Service Classification Retail Transmission Rate - Network Service Rate	\$/	3/kWh 0.	.0095	39,478	0	1.0389	41,014
Unmetered Scattered Load Service Classification Retail Transmission Rate - Line and Transformation Connection	on Service Rate \$/	kWh 0.	.0071	39,478	0	1.0389	41,014
Sentinel Lighting Service Classification Retail Transmission Rate - Network Service Rate	\$	\$/kW 2	.8878	122,786	312		
Sentinel Lighting Service Classification Retail Transmission Rate - Line and Transformation Connection	on Service Rate \$	\$/kW 2.	.2182	122,786	312		
Street Lighting Service Classification Retail Transmission Rate - Network Service Rate	\$	\$/kW 2	.8738	2,036,369	5,690		
Street Lighting Service Classification Retail Transmission Rate - Line and Transformation Connection	on Service Rate \$	\$/kW 2.	.1728	2,036,369	5,690		

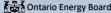


Uniform Transmission Rates	Unit	J	2022 lan to Mar	2022 Apr to Dec	Ja	2023 an to Jun	2023 Jul to Dec		2024
Rate Description			Rate			Rate			Rate
Network Service Rate	kW	\$	5.13 \$	5.46	\$	5.60 \$	5.37	\$	5.37
Line Connection Service Rate	kW	\$	0.88 \$	0.88	\$	0.92 \$	0.88	\$	0.88
Transformation Connection Service Rate	kW	\$	2.81 \$	2.81	\$	3.10 \$	2.98	\$	2.98
Hydro One Sub-Transmission Rates	Unit		2022			2023			2024
Rate Description			Rate			Rate			Rate
Network Service Rate	kW	\$		4.3473	\$		4.6545	\$	4.6545
Line Connection Service Rate	kW	\$		0.6788	\$		0.6056	\$	0.6056
Transformation Connection Service Rate	kW	\$		2.3267	\$		2.8924	\$	2.8924
Both Line and Transformation Connection Service Rate	kW	\$		3.0055	\$		3.4980	\$	3.4980
If needed, add extra host here. (I)	Unit		2022			2023			2024
Rate Description			Rate			Rate			Rate
Network Service Rate	kW								
Line Connection Service Rate	kW								
Transformation Connection Service Rate	kW								
Both Line and Transformation Connection Service Rate	kW	\$		-	\$		-	\$	-
If needed, add extra host here. (II)	Unit		2021			2022			2023
Rate Description			Rate			Rate			Rate
Network Service Rate	kW								
Line Connection Service Rate	kW								
Transformation Connection Service Rate	kW								
Both Line and Transformation Connection Service Rate	kW	\$		-	\$		-	\$	-
Low Voltage Switchgear Credit (if applicable, enter as a negative value)	\$		Historical 2	021		Current 20	022	F	Forecast 2023



In the green shaded cells, enter billing detail for wholesale transmission for the same reporting period as the billing determinants on Tab 10. For Hydro One Sub-transmission Rates, if you are charged a combined Line and Transformer connection rate, please ensure that both the Line Connection and Transformation Connection columns are completed.
If any of the Hydro One Sub-transmission rates (column E, I and M) are highlighted in red, please double check the billing data entered in "Units Billed" and "Amount" columns. The highlighted rates do not match the Hydro One Sub-transmission rates approved for that time period. If data has been entered correctly, please provincy, please provincy, please provincy, please provincy.

IESO Month	Units Billed	Network Rate	Amount	Units Billed	ne Connect Rate	Amount	Transfo Units Billed	rmation Co Rate	Amount		onnection
monu	Onits Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	All	nount
January	94,449	\$5.13	\$ 484,523	94,449	\$0.88	\$ 83,115	94,449	\$2.81	\$ 265,402	\$	348,517
February	87,491	\$5.13	\$ 448,829	89,284	\$0.88	\$ 78,570	89,284	\$2.81	\$ 250,888	\$	329,458
March	77,470	\$5.13	\$ 397,421	78,719	\$0.88	\$ 69,273	78,719	\$2.81	\$ 221,200	\$	290,473
April	66,694	\$5.46	\$ 364,149	73,036	\$0.88	\$ 64,272	73,036	\$2.81	\$ 205,231	\$	269,503
May	68,853	\$5.46	\$ 375,937	73,918	\$0.88	\$ 65,048	73,918	\$2.81	\$ 207,710	\$	272,757
June July	75,006 74.971	\$5.46 \$5.46	\$ 409,533 \$ 409,342	77,769 81,036	\$0.88 \$0.88	\$ 68,437 \$ 71,312	77,769 81,036	\$2.81 \$2.81	\$ 218,531 \$ 227,711	\$ \$	286,968 299,023
August	68,319	\$5.46	\$ 373,022	73,256	\$0.88	\$ 64,465	73,256	\$2.81	\$ 205,849	\$	270,315
September	57.747	\$5.46	\$ 315,299	68.545	\$0.88	\$ 60,320	68.545	\$2.01	\$ 192.611	\$	252,931
October	63.105	\$5.46	\$ 344.553	92.361	\$0.88	\$ 81.278	92.361	\$2.81	\$ 259.534	Š	340.812
November	73,280	\$5.46	\$ 400,109	75,573	\$0.88	\$ 66,504	75,573	\$2.81	\$ 212,360	\$	278,864
December	75,775	\$5.46	\$ 413,732	76,727	\$0.88	\$ 67,520	76,727	\$2.81	\$ 215,603	\$	283,123
Total	883,160	\$ 5.36	\$ 4,736,448	954,673	\$ 0.88	\$ 840,112	954,673	\$ 2.81	\$ 2,682,631	\$	3,522,743
Hydro One		Network		Li	ne Connect	ion	Transfo	rmation Co	nnection	Total C	onnection
-											
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	An	nount
January	4,130	\$4.3473	\$ 17,955	4,130	\$0.6788	\$ 2,804	4,130	\$2.3267	\$ 9,610	\$	12,413
February	3,790	\$4.3473	\$ 16,478	3,843	\$0.6788	\$ 2,609	3,843	\$2.3267	\$ 8,942	\$	11,551
March	3,391	\$4.3473	\$ 14,743	3,391	\$0.6788	\$ 2,302	3,391	\$2.3267	\$ 7,891	\$	10,193
April	2,553	\$4.3473	\$ 11,099	2,703	\$0.6788	\$ 1,835	2,703	\$2.3267	\$ 6,289	\$	8,124
May	2,345	\$4.3473	\$ 10,194	2,345	\$0.6788	\$ 1,592	2,345	\$2.3267	\$ 5,456	\$	7,048
June	1,943	\$4.3473	\$ 8,445	2,326	\$0.6788	\$ 1,579	2,326	\$2.3267	\$ 5,412	\$	6,991
July	1,913	\$4.3473	\$ 8,316	1,913	\$0.6788	\$ 1,299	1,913	\$2.3267	\$ 4,451	\$	5,749
August	1,629	\$4.3473	\$ 7,082	1,703	\$0.6788	\$ 1,156	1,703	\$2.3267	\$ 3,963	\$	5,120
September	1,972	\$4.3473	\$ 8,575	2,266	\$0.6788	\$ 1,538	2,266	\$2.3267	\$ 5,273	\$	6,811
October	2,174	\$4.3473	\$ 9,451	2,349	\$0.6788	\$ 1,594	2,349	\$2.3267	\$ 5,465	\$	7,059
November	2,986	\$4.3473	\$ 12,981	3,151	\$0.6788	\$ 2,139	3,151	\$2.3267	\$ 7,331	\$	9,469
December	3,248	\$4.3473	\$ 14,122	3,621	\$0.6788	\$ 2,458	3,621	\$2.3267	\$ 8,425	\$	10,883
Total	32,075	\$ 4.3473	\$ 139,441	33,742	\$ 0.6788	\$ 22,904	33,742	\$ 2.3267	\$ 78,507	\$	101,411
Add Extra Host Here (I)		Network		Li	ne Connect	ion	Transfo	rmation Co	nnection	Total C	onnection
(if needed)											
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	An	nount
January		\$ -			\$ -			\$ -		\$	-
February		\$ -			\$ -			\$ -		\$	-
March		\$ -			\$ -			\$ -		\$	-
April		\$ -			\$ -			\$ -		\$	-
May		\$ -			\$ -			\$ -		\$	-
June		\$ -			\$ -			\$ -		\$	-
July		\$ -			S -			\$ -		\$	-
August		s -			s -			s -		s	_
September		s -			s -			s -		s	_
October		s -			s -			\$ -		Š	_
November		\$ -			s -			\$ -		s	_
December		\$ -			s -			\$ -		\$	
Total		٠				•		s .	•		
			3 -		3 -	\$ -				\$	
Add Extra Host Here (II)					ne Connect					Total C	onnection
(if needed)		Network		LI	ile Confilect	ion	Transfo	rmation Co	anicotion .	1 Ottai O	
(if needed) Month	Units Billed	Network Rate	Amount	Units Billed	Rate	Amount	Transfo	Rate	Amount		nount
Month		Rate	Amount							An	nount -
Month		Rate	Amount		Rate			Rate		An \$	nount - -
Month January February		Rate \$ - \$ -	Amount		Rate S - S -			Rate		An S	nount - -
Month January February March		Rate \$ - \$ - \$ -	Amount		Rate \$ - \$ - \$ -			Rate \$ - \$ - \$ -		An \$ \$ \$ \$ \$	ount
Month January February March April		Rate \$ - \$ - \$ - \$ -	Amount		Rate \$ - \$ - \$ - \$ - \$ -			Rate \$ - \$ - \$ - \$ - \$ -		An	nount
Month January February March April May		Rate \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Amount		Rate \$ - \$ - \$ -			Rate \$ - \$ - \$ - \$ - \$ - \$ -		An	
Month January February March April May June		Rate \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	Amount		Rate S - S - S - S - S - S - S -			Rate \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -		And \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	
Month January February March April May June July		Rate \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	Amount		Rate S - S - S - S - S - S - S - S - S - S			Rate \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$		An	
Month January February March April May June July August		Rate \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	Amount		Rate S - S - S - S - S - S - S - S - S - S			Rate \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$		An	
Month January February March April May June July August September		Rate S - S - S - S - S - S - S - S - S - S	Amount		Rate S			Rate \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$		An	
Month January February March April May June July August September October		Rate \$ -	Amount		Rate S			Rate \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$		An	
Month January February March April May June July August September October November		Rate \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	Amount		Rate S - S - S - S - S - S - S - S - S - S			Rate \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$		An	
Month January February March April May June July August September October		Rate \$ -	Amount		Rate S			Rate \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$		An	
Month January February March April May June July August September October November		Rate \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	Amount		Rate S - S - S - S - S - S - S - S - S - S			Rate \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$		An	
Month January February March April May June July August September October November December		Rate \$ - 5 - 5 - 5 - 5 - 5 - 5 - 5 - 5 - 5 -	Amount S -	Units Billed	Rate S - S - S - S - S - S - S - S - S - S	Amount	Units Billed	Rate S - S - S - S - S - S - S - S - S - S	Amount \$ -	And S	
Month January February March April May June July August September October November December		Rate \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	Amount	Units Billed	Rate S - S - S - S - S - S - S - S - S - S	Amount	Units Billed	Rate S - S - S - S - S - S - S - S - S - S	Amount \$ -	And S S S S S S S S S S S S S S S S S S S	onnection
Month January Fabruary March April May June July August September October November December Total Total Month	Units Billed	Rate S	S -	Units Billed	Rate \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	Amount \$ -	Units Billed Transic Units Billed	Rate \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	Amount \$ -	And S S S S S S S S S S S S S S S S S S S	onnection
Month January February March Agri May June July August September October November December Total Total Month January	Units Billed 98,579	Rate \$	Amount \$ 502,478	Units Billed Units Billed 98.579	Rate \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	Amount \$ S	Units Billed Transfo Units Billed 98.579	Rate \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	Amount \$ princetion Amount \$ 275,011	Am S S S S S S S S Am S	
Month January February March April May June July August September October November December Total Total Month January February	Units Billed 98,579 91,281	Rate \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	Amount \$ 502,478 \$ 465,306	Units Billed Units Billed 98,579 93,127	Rate \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	Amount \$	Units Billed Transfo Units Billed 98,579 93,127	Rate \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Amount \$	And S S S S S S S S S S S S S S S S S S S	
Month January February March Agri May June July August September October November December Total Month January February March	Units Billed 98,579 91,281 80,861	Rate \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	Amount \$ 502,478 \$ 465,306 \$ 412,165	Units Billed Units Billed Units Billed 96,579 93,127 82,110	Rate \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	\$	Units Billed Transfor Units Billed 98,579 93,127 82,110	Rate \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	\$ - mnection Amount \$ 275,011 \$ 259,830 \$ 229,091	Am S S S S S S S S S S S S S S S S S S	
Month January February March April May June July August September October November December Total Total Month January February March April	Units Billed 98.579 91.281 80.861 69.247	Rate \$ - \$ - \$ 5	Amount \$ 502,478 \$ 465,306 \$ 412,185 \$ 375,249	Units Billed Units Billed Units Billed 98.579 93.127 82.110 75.739	Rate \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	Amount \$ 5.010 Amount \$ 85.010 \$ 81.170 \$ 71.575 \$ 71.575 \$ 68.006	Units Billed Transfe Units Billed 98,5727 82,110 75,739	Rate \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$	Am S S S S S S S S S S S S S S S S S S	
Month January February March Agri May June July August September October November December Total Total Month January February March April May	Units Billed 98,579 91,281 80,861 60,247 71,198	Rate \$	Amount \$ 502,478 \$ 465,305 \$ 412,165 \$ 375,249 \$ 386,132	Units Billed Units Billed Units Billed 96,579 93,127 22,110 75,739	Rate \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	Amount \$	Units Billed Transfor Units Billed 98.579 93.127 82.110 75.739	Rate \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	Amount \$	An S S S S S S S S S	onnection 360,930 341,009 300,666 277,627 279,805
Month January February March April May June July August September October November December Total Total Month January February March April May June	Units Billed 98,579 91,281 80,861 69,247 71,198	Rate \$	Amount \$ 502 478 \$ 465.306 \$ 412.165 \$ 375.249 \$ 386.132 \$ 417.978	Units Billed Units Billed Units Billed 98.579 93.127 82.110 75.283 87.058	Rate \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	Amount \$ 5 Amount Amount \$ 85,919 \$ 5 11,575 \$ 5 66,000 \$ 66,640 \$ 5 70,016 \$ 5 70,016 \$ 7 7	Transic Units Billed Units Billed 98.579 98.177 82.110 79.283 80.958	Rate \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	\$ Amount \$ 275011 \$ 299,830 \$ 229,091 \$ 211,520 \$ 211,520 \$ 213,166 \$ 223,943	Am	
Month January February March Agri May June July August September October November December Total Total Month January February March April May	Units Billed 98,579 91,281 80,861 69,247 71,198 76,949 78,849	Rate \$	Amount \$ 502,478 \$ 465,50 \$ 375,249 \$ 386,132 \$ 417,678 \$ 417,678	Units Billed Units Billed 96,579 93,127 82,110 75,739 70,233 80,095	Rate \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	S Ion Amount S 85,919 S 81,179 S 81,179 S 66,106 S 66,106 S 70,016 S 72,610	Units Billed Transfor Units Billed 96,579 93,127 82,110 75,739 76,233 80,095	Rate \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	Amount \$	An S S S S S S S S S	
Month January February March Agri May June July August September October November December Total Total Month January February March Agril May June July June July	Units Billed 98,579 91,281 80,861 69,247 71,198 76,949 76,849	Rate \$	Amount \$ 502 478 \$ 465.306 \$ 412.165 \$ 375.249 \$ 386.132 \$ 417.978	Units Billed Units Billed Units Billed 98.579 93.127 82.110 75.283 87.058	Rate \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	Amount \$ 5 Amount Amount \$ 85,919 \$ 51,1575 \$ 51,175 \$ 5 66,000 \$ 66,640 \$ 5 70,016 \$ 5 70,016 \$ 70,016	Transic Units Billed Units Billed 98.579 98.177 82.110 79.283 80.958	Rate \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	\$ Amount \$ 275011 \$ 299,830 \$ 229,091 \$ 211,520 \$ 211,520 \$ 213,166 \$ 223,943	Am	
Month January February March April May June July August September October November December Total Total Month January February March April May June	Units Billed 98.579 91.281 80.861 69.247 71.198 76.884 69.948	Rate \$	Amount \$ 502,478 \$ 465,50 \$ 375,249 \$ 386,132 \$ 417,678 \$ 417,678	Units Billed Units Billed 96,579 93,127 82,110 75,739 70,233 80,095	Rate \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	\$ 5.000000000000000000000000000000000000	Units Billed Transfor Units Billed 96,579 93,127 82,110 75,739 76,233 80,095	Rate \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	Amount \$	Am S S S S S S S S S S S S S S S S S S	
Month January February March Agril May June July August September October November December Total Total Month January February March Agril May June July August September	Units Billed 98,579 91,281 80,861 69,247 71,198 76,949 96,948 59,719	Rate \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	Amount \$ 502,478 \$ 465,502 \$ 412,165 \$ 375,249 \$ 417,978 \$ 417,978 \$ 417,978 \$ 417,978 \$ 417,978 \$ 380,103 \$ 23,874 \$ 23,874 \$ 23,874 \$ 323,874	Units Billed Units Billed Units Billed 96.579 93.127 82.110 75.739 70.233 80.095 82.949 74.959 70.8111	Rate \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	\$	Units Billed Transfor Units Billed 98.579 93.127 82.110 75.739 76.263 80.095 82.949 74.959 70.811	Rate \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	Amount \$	S S S S S S S S S S S S S S S S S S S	onnection acount 360,930 341,096 277,627 279,805 233,959 304,772 275,434
Month January February March April May June July August September October November December Total Total Month January February March April May June July August September October	Units Billed 98,579 91,281 80,981 69,247 71,198 76,894 69,948 59,719 65,279	Rate \$	Amount \$ 502,478 \$ 465,306 \$ 412,165 \$ 375,249 \$ 386,132 \$ 417,978 \$ 417,058 \$ 417,058 \$ 438,053 \$ 323,874 \$ 354,005	Units Billed Units Billed Units Billed 93.79 93.77 82.110 73.283 80.959 74.959 75.949 74.959 74.97	Rate \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	Amount S	Transic Units Billed 98.579 98.172 82.110 72.283 8.005 82.949 74.959 70.811	Rate \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	Amount \$	Am S S S S S S S S S S S S S S S S S S	onnection nount 360,930 300,666 277,627 298,959 304,772 275,434 259,742
Month January February March April May June July August September October November Total Total Month January February March April Might June July August September October November November	Units Billed 98,579 91,281 80,861 76,949 76,949 76,949 76,949 59,749 69,948 59,719 65,279 76,256 77,0256 76,256	Rate \$	Amount \$ 502,478 \$ 465,309 \$ 472,249 \$ 471,978 \$ 417,978 \$ 390,103 \$ 323,874 \$ 417,674 \$ 354,005 \$ 413,089 \$ 413,08	Units Billed Units Billed 98.579 93.127 82.110 82.005 82.005 74.959 74.919 94.710	Rate \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	Amount \$	Units Billed Transfor Units Billed 98.579 93.127 82.110 75.739 76.263 80.095 82.949 74.959 70.811	Rate \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	Amount \$	S S S S S S S S S S S S S S S S S S S	onnection 360,930 341,009 300,666 277,627 279,805 283,959 304,772 275,434 259,742 347,871
Month January February March April May June July August September October November December Total Total Month January February March April May June July August September October November December	Units Billed 98,579 91,281 80,861 71,198 92,47 71,198 93,78 94 95,79 96,579 76,268 79,023	Rate \$	Amount \$ 502,478 \$ 465,306 \$ 412,193 \$ 346,005 \$ 323,874,005 \$ 413,089 \$ 417,83 \$ 345,005 \$ 413,089 \$ 427,853	Units Billed Units Billed 98,579 93,127 82,110 75,739 70,283 80,088 74,959 74,959 74,959 74,959 74,959 75,74,959	Rate \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Amount \$ Mnount \$. 85,919 \$. 81,179 \$. 71,275 \$. 60,100 \$. 70,240 \$. 60,540 \$. 70,240 \$. 70,	Units Billed Units Billed 95,579 93,127 82,110 75,739 70,203 70,203 70,203 70,203 70,203 70,203 70,203 70,203 70,203 80,004	Rate \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Amount \$	Am S S S S S S S Am An S S S S S S S S S S S S S S S S S	onnection 360,930 341,009 300,666 277,627 279,805 283,959 304,772 275,434 294,005
Month January February March April May June July August September October Total Total Month January February March April May June July August September October November	Units Billed 98,579 91,281 80,861 76,949 76,949 76,949 76,949 59,749 69,948 59,719 65,279 76,256 77,0256 76,256	Rate \$	Amount \$ 502,478 \$ 465,309 \$ 472,249 \$ 471,978 \$ 417,978 \$ 390,103 \$ 323,874 \$ 417,674 \$ 354,005 \$ 413,089 \$ 413,08	Units Billed Units Billed 98,579 93,127 82,110 75,739 70,283 80,088 74,959 74,959 74,959 74,959 74,959 75,74,959	Rate \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	Amount \$	Units Billed Units Billed 95,579 93,127 82,110 75,739 70,203 70,203 70,203 70,203 70,203 70,203 70,203 70,203 70,203 80,004	Rate \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Amount \$	Am S S S S S S S Am An S S S S S S S S S S S S S S S S S	onnection 360,930 341,009 300,666 277,627 279,805 283,959 304,772 275,434 259,742 347,871
Month January February March April May June July August September October November December Total Total Month January February March April May June July August September October November December	Units Billed 98,579 91,281 80,861 71,198 92,47 71,198 93,78 94 95,79 96,579 76,268 79,023	Rate \$	Amount \$ 502,478 \$ 465,306 \$ 412,193 \$ 346,005 \$ 323,874,005 \$ 413,089 \$ 417,83 \$ 345,005 \$ 413,089 \$ 427,853	Units Billed Units Billed 98,579 93,127 82,110 75,739 70,283 80,088 74,959 74,959 74,959 74,959 74,959 75,74,959	Rate \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Amount \$ Ion Amount \$. 85,919 \$. 81,179 \$. 71,1275 \$. 60,100 \$. 55,622 \$. 61,856 \$. 62,672 \$. 68,643 \$. 69,978 \$. 883,016 \$. 883,016	Units Billed Units Billed 95,579 93,127 82,110 75,739 70,203 70,203 70,203 70,203 70,203 70,203 70,203 70,203 70,203 80,004	Rate \$ -	Amount \$	Am S S S S S S S Am An S S S S S S S S S S S S S S S S S	onnection 360,930 341,009 300,666 277,627 279,805 283,959 304,772 275,434 294,005
Month January February March April May June July August September October November December Total Month January February March April May June July August September October November December	Units Billed 98,579 91,281 80,861 71,198 92,47 71,198 93,78 94 95,79 96,579 76,268 79,023	Rate \$	Amount \$ 502,478 \$ 465,306 \$ 412,193 \$ 346,005 \$ 323,874,005 \$ 413,089 \$ 417,83 \$ 345,005 \$ 413,089 \$ 427,853	Units Billed Units Billed 98,579 93,127 82,110 75,739 70,283 80,088 74,959 74,959 74,959 74,959 74,959 75,74,959	Rate \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Amount \$ 5,010 Amount \$ 85,919 \$ 81,179 \$ 71,1875 \$ 66,100 \$ 70,016 \$ 70,016 \$ 72,2610 \$ 70,016 \$ 70	Units Billed Transfold Units Billed 95,579 93,127 82,110 77,739 70,205 70,4959 74,959 74,959 77,77 77,74 80,348	Rate \$ -	Amount \$	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	onnection 360,930 341,009 300,666 277,627 279,805 283,959 304,772 275,434 294,005



		Network		Lin	ne Connectio	n	Transfo	rmation Co	nnection	Total Connec
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	94,449	\$ 5.6000				\$ 86,893	94,449		\$ 292,792	\$ 37
February	87,491	\$ 5.6000				\$ 82,141		\$ 3.1000	\$ 276,780	\$ 35
March	77,470	\$ 5.6000				\$ 72,421		\$ 3.1000	\$ 244,029	\$ 310
April	66,694	\$ 5.6000				\$ 67,193		\$ 3.1000	\$ 226,412	\$ 29
May	68,853	\$ 5.6000				\$ 68,005 \$ 71,547	73,918	\$ 3.1000	\$ 229,146	\$ 29
June July	75,006 74,971	\$ 5.6000 \$ 5.3700				\$ 71,547 \$ 71,312	77,769	\$ 3.1000 \$ 2.9800	\$ 241,084 \$ 241,487	\$ 31: \$ 31:
August	68,319	\$ 5.3700				\$ 64,465		\$ 2.9800	\$ 218,303	\$ 28
September	57,747	\$ 5.3700				\$ 60,320	68,545	\$ 2.9800	\$ 204,264	\$ 26
October	63,105	\$ 5.3700				\$ 81,278	92,361	\$ 2.9800	\$ 275,236	\$ 35
November	73,280	\$ 5.3700				\$ 66,504		\$ 2.9800	\$ 225,208	\$ 29
December	75,775	\$ 5.3700	\$ 406,912	76,727	\$ 0.8800	\$ 67,520	76,727	\$ 2.9800	\$ 228,646	\$ 29
Total	883,160	\$ 5.49	\$ 4,850,661	954,673	\$ 0.90	\$ 859,599	954,673	\$ 3.04	\$ 2,903,387	\$ 3,76
Hydro One		Network		Lit	ne Connectio	n	Transfo	rmation Co	nnection	Total Connec
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	4,130	\$ 4.6545	\$ 19,224	4,130	\$ 0.6056	\$ 2,501	4.130	\$ 2.8924	\$ 11,946	\$ 14
February	3,790	\$ 4.6545				\$ 2,328		\$ 2.8924	\$ 11,117	\$ 1:
March	3,391	\$ 4.6545		3,391		\$ 2,054	3,391	\$ 2.8924	\$ 9,809	\$ 1
April	2,553	\$ 4.6545	\$ 11,884	2,703	\$ 0.6056	\$ 1,637	2,703	\$ 2.8924	\$ 7,818	\$
May	2,345	\$ 4.6545				\$ 1,420		\$ 2.8924	\$ 6,783	\$
June	1,943	\$ 4.6545	\$ 9,042	2,326	\$ 0.6056	\$ 1,409	2,326	\$ 2.8924	\$ 6,728	\$
July	1,913	\$ 4.6545				\$ 1,158	1,913	\$ 2.8924	\$ 5,533	\$
August	1,629	\$ 4.6545	\$ 7,582	1,703	\$ 0.6056	\$ 1,032	1,703	\$ 2.8924	\$ 4,927	\$
September	1,972	\$ 4.6545				\$ 1,372	2,266	\$ 2.8924	\$ 6,555	\$
October	2,174	\$ 4.6545	\$ 10,119	2,349	\$ 0.6056	\$ 1,422	2,349	\$ 2.8924	\$ 6,794	\$
November	2,986	\$ 4.6545	\$ 13,898	3,151	\$ 0.6056	\$ 1,908	3,151	\$ 2.8924	\$ 9,113	\$ 1
December	3,248	\$ 4.6545				\$ 2,193	3,621	\$ 2.8924	\$ 10,473	\$ 1:
Total	32,075		\$ 149,295			\$ 20,434	33,742	\$ 2.89	\$ 97,595	\$ 11
Add Extra Host Here (I)		Network			ne Connectio	n		rmation Co	nnection	Total Connec
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	-	\$ -	\$ -	-		\$ -	-	\$ -	\$ -	\$
February		\$ -	\$ -	-		\$ -	-	\$ -	\$ -	\$
March	-	\$ -	\$ -	-		\$ -	-	\$ -	\$ -	\$
April	-	\$ -	\$ -	-		\$ -	-	\$ -	\$ -	\$
May	-	\$ -	\$ -	-		\$ -	-	\$ -	\$ -	\$
June	-	\$ -	\$ -	-		\$ -	-	\$ -	\$ -	\$
July	-	\$ -	\$ -	-		\$ -	-	\$ -	\$ -	\$
August	-	\$ -	\$ -	-		\$ -	-	\$ -	\$ -	\$
September	-	\$ -	\$ -	-		\$ -	-	\$ -	\$ -	\$
October November	-	\$ - \$ -	\$ - \$ -	-		\$ - \$ -	-	\$ - \$ -	\$ - \$ -	\$ \$
December	-	\$ -	\$ -	-		\$ -	-	\$ -	\$ -	\$
Total		\$ -	\$ -		\$ -	\$ -		\$ -	\$ -	\$
Add Extra Host Here (II)		Network		Lie	ne Connectio	n	Transfo	rmation Co	nnection	Total Connec
Add Extra Host Here (II)										
Add Extra Host Here (II) Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
	Units Billed	Rate	Amount	Units Billed		Amount	Units Billed	Rate S -	Amount \$ -	Amount \$
Month January	Units Billed	\$ -		Units Billed	\$ -		Units Billed		\$ -	\$
Month	-	\$ -	\$ -	Units Billed	\$ - \$ -	s -	Units Billed	\$ -		
Month January February March	-	\$ - \$ - \$ -	\$ - \$ -	Units Billed	\$ - \$ - \$ -	\$ - \$ - \$ -	Units Billed	\$ - \$ - \$ -	\$ - \$ - \$ -	\$ \$ \$
Month January February	- - -	\$ - \$ - \$ -	\$ - \$ - \$ -	- - -	\$ - \$ - \$ - \$ -	\$ - \$ -	- - -	\$ - \$ - \$ -	\$ - \$ -	\$ \$
Month January February March April	- - -	\$ - \$ - \$ -	\$ - \$ - \$ -	- - -	\$ - \$ - \$ - \$ - \$ -	\$ - \$ - \$ - \$ -	- - -	\$ - \$ - \$ - \$ -	\$ - \$ - \$ - \$ -	\$ \$ \$ \$
Month January February March April May	- - - -	\$ - \$ - \$ - \$ - \$ -	\$ - \$ - \$ - \$ - \$ -	- - -	\$ - \$ - \$ - \$ - \$ - \$ -	\$ - \$ - \$ - \$ - \$ -	- - -	\$ - \$ - \$ - \$ - \$ -	\$ - \$ - \$ - \$ -	\$ \$ \$ \$
Month January February March April May June	- - - -	\$ - \$ - \$ - \$ - \$ - \$ -	\$ - \$ - \$ - \$ - \$ - \$ -	- - -	\$ - \$ - \$ - \$ - \$ - \$ -	\$ - \$ - \$ - \$ - \$ - \$ -	- - -	\$ - \$ - \$ - \$ - \$ -	\$ - \$ - \$ - \$ - \$ -	\$ \$ \$ \$ \$
Month January February March April May June July	- - - - - -	\$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ - \$ - \$ - \$ - \$ - \$ - \$ -	- - -	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	: : : :	\$ - \$ - \$ - \$ - \$ - \$ -	\$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ \$ \$ \$ \$ \$ \$
Month January February March April May June July August	- - - - - -	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ - \$ - \$ - \$ - \$ - \$ - \$ -	- - -	\$ - \$ -	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	: : : :	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	s s s s s
Month January February March April May June July August September	- - - - - - -	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ 5 - \$ - \$	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	- - -	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ \$ - \$ \$ 5 \$ 5 \$ 5 \$ 5 \$ 5 \$ 5 \$ 5 \$ 5 \$ 5 \$: : : :	\$ - \$ 5 - \$ 6 - \$ 7 - 5	\$ - \$ - \$ 5 - \$ 6 - \$ 7 - 5 7	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$
Month January February March Aprill May June July August September October	- - - - - - -	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	- - -	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ - \$ 5 - \$ 6 - \$ 7 - 5	: : : :	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ - \$ 5 - \$ 7 - 5	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$
Month January February March April May June July August September October November	- - - - - - -	\$ - \$ 5 - \$ 7 - 5	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	- - -	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$: : : :	\$ - \$ 5 - \$ 6 - \$ 7 - 5	\$ - \$ 5 - \$ 7 - 5	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$
Month January February March April May June July August September October November		\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	- - - - - - - - - - - - - - - - - - -	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$		S	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$
Month January February March April May June July August September October November December		\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	- - - - - - - - - - - - - - - - - - -	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$		\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	555555555555555555555555555555555555555
Month January February March April May June July August September October November December Total	Units Billed	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Lij Units Billed	\$ - S - S - S - S - S - S - S - S - S -	S - S - S - S - S - S - S - S - S - S -	Transfo Units Billed	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	S S S S S S S S S S S S S S S S S S S
Month January February March April May June July August September October November Total Total Month January	Units Billed 98.579	\$ - \$ - \$ - \$ - \$ \$ \$ -	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Lift Billed 98,579	\$	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Transfo Units Billed 98,579	\$	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$
Month January February March April May June July August September October November December Total Month	Units Billed	\$ - \$ - \$ - \$ - \$ \$ \$ -	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Units Billed 98,579 93,127	\$	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Transfc Units Billed 98,579 93,127	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	S S S S S S S S S S S S S S S S S S S
Month January February March April Mer June June June June June Total Month January February March	Units Bilied 98.579 91.281	\$ - \$ - \$ - \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ \$ - \$ \$ \$ - \$ \$	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Units Billed 98,579 93,127 82,110	\$	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Transfo Units Billed 98,579 93,127 62,110	\$ - \$ - \$ - \$ - \$	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$
Month January February March April May June July August September October November December Total Month January February	Units Billed 98.579 91.281 80.861 69.247	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Units Billed 98,579 93,127 82,110 75,739	\$	\$ \$ - \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ \$ - \$	Transic Units Billed 98,579 93,127 62,110 75,739	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$
Month January February March April May June July August September October November December Total Total Month January February March April	Units Billed 98,579 91,281 80,861 69,247 71,198	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Units Billed 98,579 93,127 82,110 75,739 76,263	\$	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Transic Units Billed 98,579 93,127 82,110 75,739 76,283	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$
Month January February March April May June July August September October November December Total Total Month January February March April May June	Units Billed 98.579 91.281 80.861 69.247 71.198	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Units Billed 98,579 93,127 82,110 75,739 76,283 80,095	\$ - \$ - \$ - \$ \$ -	\$ \$ - \$ \$ - \$ \$ \$ - \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ \$ \$ \$ - \$	Transfc Units Billed 98.579 93.127 82.110 75.739 76.283	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$
Month January February March April May June July August September October November December Total Total Month January February March April May June July	Units Billed 98.579 91.281 80.861 69.247 71.198 76.949 76.884	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Units Billed 98,579 93,127 82,110 75,739 76,263 80,095 82,949	\$	\$ 5 - 5 5 - 5 5 - 5 5 5 - 5 5 5 6 9 4 25 5 7 2 4 70 5 5 5 7 2 4 70 5 5 7 2 4 70 6 7 2 7 9 7 9 7 9 7 9 7 9 7 9 7 9 7 9 7 9	Transic Units Billed 98,579 93,127 82,110 75,739 76,283 80,095 82,949	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$
Month January February March April May June July August September October November December Total Total Month January February March April May June July August	Units Billed 98.579 91.281 80.861 69.247 71.198 76.884	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Lit Units Billed 98.579 93.127 82.110 75.739 76.263 80.095 82.949 74.959	\$	\$ \$ - \$ \$ - \$ \$ \$ - \$ \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ \$ \$ \$ \$ - \$	Transfc Units Billed 98.579 93.127 62.110 75.739 76.263 80.095 82.949 74.959	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$
Month January February March April May June July August September October November December Total Total Month January February March April May June July August September September September September September September	Units Billed 98,579 91,281 80,861 69,247 71,198 76,949 76,844 69,948 59,719	\$ - \$ - \$ - \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ \$ -	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Units Billed 98,579 93,127 82,110 75,739 30,095 82,949 74,959 70,841	\$	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Transic Units Billed 98,579 93,127 82,110 76,739 76,283 80,095 82,949 74,959 70,811	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$
Month January February March Aprill May June July August September October November December Total Total Month January February March Aprill May June July August September October	Units Billed 98.579 91.281 80.881 99.247 71.198 76.849 76.849 95.719 65.279	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Units Billed Units Billed 98,579 93,127 82,110 75,739 76,263 80,095 82,849 74,859 70,811	\$	\$ \$ - \$ \$ - \$ \$ \$ \$ - \$ \$ \$ - \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ - \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ \$ \$ \$ - \$	Transfc Units Billed 98.579 93.127 92.110 75.739 76.263 90.095 82.949 74.959 70.811	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$
Month January February March April May June July August September October November December Total Total Month January February March April May June July August September September September September September September	Units Billed 98,579 91,281 80,861 69,247 71,198 76,949 96,948 59,719 65,279 76,266	\$ - \$ - \$ - \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ \$ -	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Units Billed 98,579 93,127 82,110 75,739 76,283 80,095 82,949 74,959 70,8811 94,710 78,724	\$	\$ - \$ 5 - \$	Transic Units Billed 98,579 93,127 82,110 76,739 76,283 80,095 82,949 74,959 70,811 94,710 78,724	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$
Month January February March April Mey June July August September October November Total Total Month January February March April May June July August September October November December	Units Billed 98.579 91.281 80.861 69.247 71.198 76.884 69.948 59.719 65.279 76.266 79.023	\$ - \$ - \$ - \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ \$ -	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Units Billed 98,579 93,127 82,110 75,739 76,263 80,095 82,949 74,959 70,811 94,710 78,724 80,348	\$ - S - S - S - S - S - S - S - S - S -	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Transic Units Billed 98,579 93,127 82,110 76,739 76,263 80,095 82,949 74,959 70,811 94,710 78,724 80,348	\$ - \$ - \$ - \$ - \$	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$
Month January February March April Mey June July August September October November Total Total Month January February March April May June July August September October November November	Units Billed 98,579 91,281 80,861 69,247 71,198 76,949 96,948 59,719 65,279 76,266	\$ - \$ - \$ - \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ \$ -	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Units Billed 98,579 93,127 82,110 75,739 76,283 80,095 82,949 74,959 70,8811 94,710 78,724	\$ - S - S - S - S - S - S - S - S - S -	\$ - \$ 5 - \$	Transic Units Billed 98,579 93,127 82,110 76,739 76,283 80,095 82,949 74,959 70,811 94,710 78,724	\$ - \$ - \$ - \$ - \$	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$



The purpose of this sheet is to calculate the expected billing when forecasted 2024 Uniform Transmission Rates are applied against historical 2022 transmission units

IESO		Network		Lin	ne Connection	1	Transfor	mation Cor	nection	Tota	I Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount		Amount
January	94.449	\$ 5.3700	\$ 507,191	94,449	\$ 0.8800	83.115	94,449	\$ 2.9800	\$ 281,458	\$	364,573
February	87,491	\$ 5.3700	\$ 469,827	89,284	\$ 0.8800 \$	78,570	89,284	\$ 2.9800	\$ 266,066	\$	344,636
March	77,470	\$ 5.3700	\$ 416,014	78,719	\$ 0.8800	69,273	78,719	\$ 2.9800	\$ 234,583	\$	303,855
April	66,694	\$ 5.3700 \$ 5.3700	\$ 358,147 \$ 369,741	73,036	\$ 0.8800 S		73,036	\$ 2.9800	\$ 217,647	\$	281,919 285,323
May June	68,853 75,006	\$ 5.3700 \$ 5.3700	\$ 402,782	73,918 77,769	\$ 0.8800		73,918 77,769	\$ 2.9800 \$ 2.9800	\$ 220,276 \$ 231,752	\$ \$	300,188
July	74,971	\$ 5.3700	\$ 402,594	81,036	\$ 0.8800		81,036	\$ 2.9800	\$ 241,487	\$	312,799
August	68,319	\$ 5.3700	\$ 366,873	73,256	\$ 0.8800 \$	64,465	73,256	\$ 2.9800	\$ 218,303	\$	282,768
September	57,747	\$ 5.3700	\$ 310,101	68,545	\$ 0.8800			\$ 2.9800	\$ 204,264	\$	264,584
October	63,105	\$ 5.3700	\$ 338,874	92,361	\$ 0.8800			\$ 2.9800	\$ 275,236	\$	356,513
November December	73,280 75,775	\$ 5.3700 \$ 5.3700	\$ 393,514 \$ 406,912	75,573 76,727	\$ 0.8800 S	66,504 67,520	75,573 76,727	\$ 2.9800 \$ 2.9800	\$ 225,208 \$ 228,646	\$	291,712 296,166
Total	883,160	\$ 5.37	\$ 4,742,569	954,673	\$ 0.88 5	840,112	954,673	\$ 2.98	\$ 2,844,926	\$	3,685,038
Hydro One		Network		Lin	ne Connection	1	Transfor	mation Cor	nection	Tota	I Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount		Amount
January	4,130		\$ 19,224	4,130	\$ 0.6056		4,130	\$ 2.8924	\$ 11,946	\$	14,447
February	3,790	\$ 4.6545	\$ 17,642	3,843	\$ 0.6056	2,328	3,843	\$ 2.8924	\$ 11,117	\$	13,444
March	3,391	\$ 4.6545	\$ 15,785	3,391	\$ 0.6056			\$ 2.8924	\$ 9,809	\$	11,863
April May	2,553 2.345	\$ 4.6545 \$ 4.6545	\$ 11,884 \$ 10,915	2,703 2,345	\$ 0.6056 S	1,637 1,420	2,703 2,345	\$ 2.8924 \$ 2.8924	\$ 7,818 \$ 6,783	\$ \$	9,455 8,203
June	1,943	\$ 4.6545	\$ 9,042	2,326	\$ 0.6056			\$ 2.8924	\$ 6,728	\$	8,137
July	1,913	\$ 4.6545	\$ 8.904	1,913	\$ 0.6056		1,913	\$ 2.8924	\$ 5.533	\$	6,691
August	1,629	\$ 4.6545	\$ 7,582	1,703	\$ 0.6056	1,032	1,703	\$ 2.8924	\$ 4,927	\$	5,959
September	1,972	\$ 4.6545	\$ 9,181	2,266	\$ 0.6056		2,266	\$ 2.8924	\$ 6,555	\$	7,927
October	2,174	\$ 4.6545	\$ 10,119	2,349	\$ 0.6056			\$ 2.8924	\$ 6,794	\$	8,216
November	2,986	\$ 4.6545	\$ 13,898	3,151	\$ 0.6056			\$ 2.8924	\$ 9,113	\$	11,021
December	3,248	\$ 4.6545	\$ 15,120	3,621	\$ 0.6056	2,193	3,621	\$ 2.8924	\$ 10,473	\$	12,666
Total	32,075	\$ 4.65	\$ 149,295	33,742	\$ 0.61	20,434	33,742	\$ 2.89	\$ 97,595	\$	118,029
Add Extra Host Here (I)		Network		Lin	ne Connection	1	Transfor	mation Cor	nection	Tota	I Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount		Amount
January	_	s -	s -	_	s - s		_	s -	s -	\$	_
February	-	\$ -	\$ -	-	\$ - 5	-	-	\$ -	\$ -	\$	-
March	-	\$ -	\$ -	-	\$ - 5	-	-	\$ -	\$ -	\$	-
April	-	\$ -	\$ -	-	\$ - 5		-	\$ -	\$ -	\$	-
May June	-	\$ - \$ -	\$ - \$ -	-	\$ - S \$ - S	-	-	\$ - \$ -	\$ - \$ -	\$ \$	-
July July	-	\$ - \$ -	\$ - \$ -	-	\$ - S		-	\$ - \$ -	\$ - \$ -	\$	-
August	-	\$ -	\$ -		\$ - 5		-	\$ -	s -	\$	-
September		\$ -	\$ -		\$ - 5			š -	\$ -	\$	-
October	-	\$ -	\$ -		\$ - 5	-	-	\$ -	\$ -	\$	-
November	-	\$ -	\$ -	-	\$ - 5		-	\$ -	\$ -	\$	-
December	-	\$ -	\$ -	-	\$ - 5	-	-	\$ -	\$ -	\$	-
Total		s -	\$ -		S - 5			s -	s -	\$	
Add Extra Host Here (II)		Network		Lin	ne Connectio	1	Transfor	mation Cor	nection		I Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount		Amount
January	-	\$ -	\$ -	-	\$ - 5		-	\$ -	\$ -	\$	-
February March	-	\$ - \$ -	\$ - \$ -	-	\$ - S \$ - S	-	-	\$ - \$ -	\$ - \$ -	\$ \$	-
April		\$ -	\$ -		\$ - 5	-	-			φ	
May	-	\$ -	\$ -					e .		•	
June				-	S - 5		-	\$ - \$ -	\$ - \$ -	\$ \$	-
	-	\$ -	\$ -		\$ - S \$ - S		-	\$ - \$ -	\$ - \$ -	\$ \$	-
July	-	\$ - \$ -	\$ - \$ -	- - -	\$ - 5 \$ - 5 \$ -	- - -	- - -	\$ - \$ - \$ -	\$ - \$ - \$ -	\$ \$ \$	-
August	- - -	\$ - \$ - \$ -	\$ - \$ - \$ -	- - -	\$ - 5 \$ - 5 \$ - 5	- - - -	- - - -	\$ - \$ - \$ - \$ -	\$ - \$ - \$ - \$ -	\$ \$ \$	-
August September	- - -	S - S - S -	\$ - \$ - \$ - \$ -	- - - -	\$ - 5 \$ - 5 \$ - 5 \$ - 5	- - - - - -	-	S - S - S - S -	\$ - \$ - \$ - \$ - \$ -	s s s	- - - -
August September October	- - - -	\$ - \$ - \$ - \$ - \$ -	\$ - \$ - \$ - \$ - \$ -		\$ - 5 \$ - 5 \$ - 5 \$ - 5 \$ - 5	- - - - - -	- - - - -	\$ - \$ - \$ - \$ - \$ - \$ -	\$ - \$ - \$ - \$ - \$ - \$ -	s s s s s	
August September October November	- - - - -	\$ - \$ - \$ - \$ - \$ - \$ -	\$ - \$ - \$ - \$ - \$ - \$ -	- - - - - -	\$ - 5 \$ - 5 \$ - 5 \$ - 5 \$ - 5	- - - - - - - -	- - - - - - -	\$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	***	-
August September October November December	-	\$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ - \$ - \$ - \$ - \$ - \$ - \$ -		\$ - 5 \$ - 5 \$ - 5 \$ - 5 \$ - 5 \$ - 5 \$ - 5		-	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -		\$ \$ \$ \$ \$ \$ \$ \$	- - - - - - -
August September October November December Total	- - - - - -	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ - \$ - \$ - \$ - \$ - \$ -	:	\$ - 5 \$ - 5			\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	s - s - s - s - s - s - s - s -	***	: : : :
August September October November December Total	:	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ - \$ - \$ - \$ - \$ - \$ - \$ -		\$ - 5 \$ - 5 \$ - 5 \$ - 5 \$ - 5 \$ - 5 \$ - 5		Transfor	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	Connection
August September October November December Total Total Month	Units Billed	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ - S - S - S - S - S - S - S - S - S -	Units Billed	\$ - 8	Amount	Transfor Units Billed	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	Amount
August September October November December Total Total Month January	98,579	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Units Billed 98,579	\$ - 8	Amount 85,616	Transfor Units Billed 98,579	\$	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	Amount 379,020
August September October November December Total Total Month January February	98,579 91,281	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Units Billed 98,579 93,127	\$ - 8	Amount 8 85,616 80,897	Transfor Units Billed 98,579 93,127	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ - \$ - \$ - \$ - \$ \$ \$ -	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	Amount 379,020 358,080
August September October November December Total Total Month January February March	98,579 91,281 80,861	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ 5.34 \$ 5.34 \$ 5.34 \$ 5.34	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	98,579 93,127 82,110	\$ - 5 \$ - 5	Amount 8 5.616 80.897 71.327	Transfor Units Billed 98,579 93,127 82,110	\$ - \$ - \$ - \$ - \$	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	379,020 358,080 315,718
August September October November December Total Total Month January February March April	98,579 91,281 80,861 69,247	\$ - S - S - S - S - S - S - S - S - S -	\$ - \$ - \$ - \$ - \$	Units Billed 98,579 93,127	\$ - 5	Amount 8 85,616 8 0,897 71,327 6 65,909	Transfor Units Billed 98,579 93,127 82,110 75,739	\$ \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	379,020 358,080 315,718 291,374
August September October November December Total Total Month January February March	98,579 91,281 80,861	\$ - S - S - S - S - S - S - S - S - S -	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Units Billed 98,579 93,127 82,110 75,739	\$ - 5	Amount 85,616 85,897 71,327 66,468	Transfor Units Billed 98,579 93,127 82,110 75,739 76,263	\$ \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	379,020 358,080 315,718
August September October November December Total Total Month January February March April May June July	98,579 91,281 80,861 69,247 71,198 76,949 76,884	\$ - \$ - \$ - \$ - \$	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	98,579 93,127 82,110 75,739 76,263 80,095 82,949	\$	Amount 8 5.616 8 85.616 8 80.897 71.327 6 66,488 6 69,845 6 72,470	Transfor Units Billed 98,579 93,127 82,110 75,739 76,263 80,095 82,949	\$ - \$ - \$ - \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ \$ -	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	379,020 358,080 315,718 291,374 293,526 308,325 319,490
August September October November December Total Month January February March April May June July August	98,579 91,281 80,861 69,247 71,198 76,949 76,884 69,948	\$ - S - S - S - S - S - S - S - S - S -	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	98,579 93,127 82,110 75,739 76,263 80,095 82,949 74,959	\$ 0.87 \$ 0.87 \$ 0.87 \$ 0.87 \$ \$ \$ 0.87 \$ \$ 0.87 \$ \$ 0.87 \$ \$ 0.87 \$ \$ 0.87 \$ \$ 0.87 \$ \$ 0.87 \$ \$ \$ \$ 0.87 \$ \$ \$ \$ 0.87 \$ \$ \$ 0.87 \$ \$ \$ 0.87 \$ \$ \$ 0.87 \$ \$ \$ 0.87 \$ \$ \$ 0.87 \$ \$ \$ 0.87 \$ \$ \$ \$ 0.87 \$ \$ \$ \$ 0.87 \$ \$ \$ \$ 0.87 \$ \$ \$ \$ 0.87 \$ \$ \$ \$ 0.87 \$ \$ \$ \$ 0.87 \$ \$ \$ \$ \$ 0.87 \$ \$ \$ \$ \$ 0.87 \$ \$ \$ \$ \$ \$ \$ 0.87 \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	Amount 85,616 80,897 71,327 66,498 69,845 72,470 66,497	98,579 93,127 82,110 75,739 76,263 80,095 82,949 74,959	\$ - \$ - \$ - \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ -	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	379,020 358,080 315,718 291,374 293,526 308,325 319,490 288,727
August September October November December Total Total Month January February March April May June July August September	96,579 91,281 80,861 69,247 71,198 76,949 76,884 69,948 59,719	\$ - \$ - \$ - \$ - \$	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	98.579 93.127 82.110 75.739 76.263 80.095 82.949 74.959 70.811	\$ - 8	Amount 8 5,616 80,897 71,327 65,909 60,489 69,445 72,470 65,497 61,692	Transfor Units Billed 98,579 93,127 82,110 75,739 76,263 80,095 82,949 74,959 70,811	\$	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	379,020 358,080 315,718 291,374 293,526 308,325 319,490 288,727 272,511
August September October November December Total Total Month January February March April May June July August September October	98,579 91,281 80,861 69,247 71,198 76,949 76,884 69,948 59,719 65,279	\$ - S - S - S - S - S - S - S - S - S -	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	98,579 93,127 82,110 75,739 76,263 80,095 82,949 74,959 70,811 94,710	\$ 0.87 \$ 0.87 \$ 0.87 \$ 0.87 \$ \$ \$ 0.87 \$ \$ 0.87 \$ \$ 0.87 \$ \$ 0.87 \$ \$ 0.87 \$ \$ 0.87 \$ \$ 0.87 \$ \$ 0.87 \$ \$ 0.87 \$ \$ 0.87 \$ \$ 0.87 \$ \$ 0.87 \$ \$ 0.87 \$ \$ 0.87 \$ \$ \$ 0.87 \$ \$ 0.87 \$ \$ 0.87 \$ \$ 0.87 \$ \$ 0.87 \$ \$ 0.87 \$ \$ 0.87 \$ \$ 0.87 \$ \$ 0.87 \$ \$ 0.87 \$ \$ 0.87 \$ \$ 0.87 \$ \$ 0.87 \$ \$ 0.87 \$ \$ \$ 0.87 \$ \$ 0.87 \$ \$ 0.87 \$ \$ 0.87 \$ \$ 0.87 \$ \$ 0.87 \$ \$ 0.87 \$ \$ 0.87 \$ \$ 0.87 \$ \$ 0.87 \$ \$ 0.87 \$ \$ 0.87 \$ \$ 0.87 \$ \$ 0.87 \$ \$ \$ 0.87 \$ \$ 0.87 \$ \$ 0.87 \$ \$ 0.87 \$ \$ 0.87 \$ \$ 0.87 \$ \$ 0.87 \$ \$ 0.87 \$ \$ 0.87 \$ \$ 0.87 \$ \$ 0.87 \$ \$ 0.87 \$ \$ 0.87 \$ \$ 0.87 \$ \$ \$ 0.87 \$	Amount 85,616 80,897 71,327 65,909 66,488 69,845 72,470 65,65,67 61,692 82,700	Transfor Units Billed 98,579 93,127 82,110 75,739 76,263 80,095 82,949 74,959 70,811 94,710	\$	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	379,020 358,080 315,718 291,374 293,526 308,325 319,490 288,727 272,511 364,730
August September October November December Total Total Month January February March April May June July August September October November	98.579 91,281 80,861 69,247 71,198 76,949 68,948 59,719 65,279 76,266	\$ - \$ - \$ - \$ - \$	\$ - \$ - \$ - \$ - \$	98,579 93,127 82,110 75,739 76,263 80,095 82,949 74,959 70,811 94,710 78,724	\$	Amount 8 85.616 80.897 71.327 65.909 66.468 69.445 72.470 65.497 61.692 82.700 66.447 66.497	Transfor Units Billed 98,579 93,127 62,110 75,739 76,263 80,095 62,949 74,959 70,811 94,710 78,724	\$ - S - S - S - S - S - S - S - S - S - S - S - S - S - S - S - S - S - S - S - S - S - S -	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	379,020 358,080 315,718 291,374 293,526 308,325 319,490 288,727 272,511 364,730 302,733
August September October November December Total Month January February March April May June July August September October November December	98,579 91,281 80,861 69,247 71,198 76,949 76,884 69,948 59,719 65,279	\$ - S - S - S - S - S - S - S - S - S -	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	98,579 93,127 82,110 75,739 76,263 80,095 82,949 74,959 70,811 94,710	\$ 0.87 \$ 0.87 \$ 0.87 \$ 0.87 \$ \$ \$ 0.87 \$ \$ 0.87 \$ \$ 0.87 \$ \$ 0.87 \$ \$ 0.87 \$ \$ 0.87 \$ \$ 0.87 \$ \$ 0.87 \$ \$ 0.87 \$ \$ 0.87 \$ \$ 0.87 \$ \$ 0.87 \$ \$ 0.87 \$ \$ 0.87 \$ \$ \$ 0.87 \$ \$ 0.87 \$ \$ 0.87 \$ \$ 0.87 \$ \$ 0.87 \$ \$ 0.87 \$ \$ 0.87 \$ \$ 0.87 \$ \$ 0.87 \$ \$ 0.87 \$ \$ 0.87 \$ \$ 0.87 \$ \$ 0.87 \$ \$ 0.87 \$ \$ \$ 0.87 \$ \$ 0.87 \$ \$ 0.87 \$ \$ 0.87 \$ \$ 0.87 \$ \$ 0.87 \$ \$ 0.87 \$ \$ 0.87 \$ \$ 0.87 \$ \$ 0.87 \$ \$ 0.87 \$ \$ 0.87 \$ \$ 0.87 \$ \$ 0.87 \$ \$ \$ 0.87 \$ \$ 0.87 \$ \$ 0.87 \$ \$ 0.87 \$ \$ 0.87 \$ \$ 0.87 \$ \$ 0.87 \$ \$ 0.87 \$ \$ 0.87 \$ \$ 0.87 \$ \$ 0.87 \$ \$ 0.87 \$ \$ 0.87 \$ \$ 0.87 \$ \$ \$ 0.87 \$	Amount 8 85.616 8 80.897 7 13.27 6 65.909 6 64.68 6 69.45 7 2.470 6 65.497 6 1.692 8 2.700 6 84.412 6 97.713	Transfor Units Billed 98,579 93,127 62,110 75,739 76,263 80,095 62,949 74,959 70,811 94,710 78,724	\$	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	379,020 358,080 315,718 291,374 293,526 308,325 319,490 288,727 272,511 364,730
August September October November December Total Total Month January February March April May June July August September October November	98.579 91,281 80,861 69,247 71,198 76,849 76,884 69,948 59,719 65,279 76,266 79,023	\$ - \$ - \$ - \$ - \$	\$ - \$ - \$ - \$ - \$	98,579 93,127 82,110 75,739 76,263 80,095 82,949 74,959 70,811 94,710 78,724	\$ - 5 \$ - 5 \$ \$ - 5 \$ \$ - 5 \$ \$ - 5 \$ \$ \$ - 5 \$ \$ \$ - 5 \$ \$ \$ \$	Amount 8 85.616 80.897 71.327 65.909 66.468 69.845 72.470 65.497 61.692 82.700 68.412 69.713	Transfor Units Billed 98,579 93,127 62,110 75,739 76,263 80,095 62,949 74,959 70,811 94,710 78,724	\$ - S - S - S - S - S - S - S - S -	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	379,020 358,080 315,718 291,374 293,526 308,325 319,490 288,727 272,511 364,730 302,733
August September October November December Total Month January February March April May June July August September October November December	98.579 91,281 80,861 69,247 71,198 76,849 76,884 69,948 59,719 65,279 76,266 79,023	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Units Billed 98,579 93,127 82,110 75,739 76,263 80,095 82,949 74,959 70,811 94,7710 78,724 80,348	\$ - 5 \$ - 5 \$ \$ - 5 \$ \$ - 5 \$ \$ - 5 \$ \$ \$ - 5 \$ \$ \$ - 5 \$ \$ \$ \$	Amount 8 85.616 8 80.897 7 13.27 6 65.909 6 64.68 6 69.45 7 2.470 6 65.497 6 1.692 8 2.700 6 84.412 6 97.713	Transfor Units Billed 98,579 93,127 82,110 75,739 76,283 80,095 82,249 74,859 70,811 94,710 78,724 80,348	\$	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	379,020 358,080 315,718 291,374 293,526 308,325 319,490 288,727 272,511 364,730 302,733 308,832



The purpose of this table is to re-align the current RTS Network Rates to recover current wholesale network costs.

Rate Class	Rate Description	Unit	Current RTSR- Network	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Wholesale Billing	RTSR Network
Residential Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0101	211.959.552	0	2,140,791	42.5%	2,124,931	0.0100
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0095	80.931.866	0	768.853	15.3%	763.157	0.0094
General Service 50 To 2.999 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	3.8103	,,	521.390	1,986,653	39.4%	1.971.934	3.7821
General Service Greater Than 3.000 kW Service Classification	Retail Transmission Rate - Network Service Rate - Interval Metered	\$/kW	4.0418		30.515	123,335	2.4%	122.422	4.0119
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0095	41.014	0	390	0.0%	387	0.0094
Sentinel Lighting Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	2.8878	,,	312	900	0.0%	894	2.8664
Street Lighting Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	2.8738		5,690	16,353	0.3%	16,232	2.8525
The purpose of this table is to re-align the current RT	S Connection Rates to recover current wholesale connection costs.								
Rate Class	Rate Description	Unit	Current RTSR- Connection	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Current Wholesale Billing	Adjusted RTSR- Connection
Residential Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0080	211,959,552	0	1,695,676	44.1%	1,711,978	0.0081
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0071	80,931,866	0	574,616	14.9%	580,141	0.0072
General Service 50 To 2,999 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.8110		521,390	1,465,627	38.1%	1,479,718	2.8380
General Service Greater Than 3,000 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered	\$/kW	3.1064		30,515	94,792	2.5%	95,703	3.1363
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0071	41,014	0	291	0.0%	294	0.0072
Sentinel Lighting Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.2182		312	692	0.0%	698	2.2395
Street Lighting Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.1728		5,690	12,364	0.3%	12,483	2.1937
The purpose of this table is to update the re-aligned I	RTS Network Rates to recover future wholesale network costs.								
Rate Class	Rate Description	Unit	Adjusted RTSR- Network	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Forecast Wholesale Billing	Proposed RTSR- Network
	·		Network	Billed kWh		Amount	Amount %	Wholesale Billing	RTSR- Network
Residential Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	Network 0.0100	Billed kWh 211,959,552	0	Amount 2,124,931	Amount %	Wholesale Billing 2,078,993	RTSR- Network
Residential Service Classification General Service Less Than 50 kW Service Classification	·	\$/kWh \$/kWh	0.0100 0.0094	Billed kWh	0	Amount 2,124,931 763,157	Amount % 42.5% 15.3%	Wholesale Billing 2,078,993 746,658	RTSR- Network 0.0098 0.0092
Residential Service Classification General Service Less Than 50 kW Service Classification General Service 50 To 2,999 kW Service Classification	Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Network Service Rate	\$/kWh \$/kWh \$/kW	0.0100 0.0094 3.7821	Billed kWh 211,959,552	0 0 521,390	2,124,931 763,157 1,971,934	Amount % 42.5% 15.3% 39.4%	Wholesale Billing 2,078,993 746,658 1,929,304	RTSR- Network 0.0098 0.0092 3.7003
Residential Service Classification General Service Less Than 50 kW Service Classification General Service 50 To 2,999 kW Service Classification General Service Greater Than 3,000 kW Service Classification	Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Network Service Rate	\$/kWh \$/kWh	0.0100 0.0094	Billed kWh 211,959,552	0	Amount 2,124,931 763,157	Amount % 42.5% 15.3%	Wholesale Billing 2,078,993 746,658	RTSR- Network 0.0098 0.0092
Residential Service Classification General Service Leass Than 50 kW Service Classification General Service 50 To 2,999 kW Service Classification General Service Greater Than 3,000 kW Service Classification Unmetered Scattered Load Service Classification	Retail Transmission Rate - Network Service Rate - Retail Transmission Rate - Network Service Rate - Interval Metered Retail Transmission Rate - Network Service Rate - Rate	\$/kWh \$/kWh \$/kW \$/kW	0.0100 0.0094 3.7821 4.0119	Billed kWh 211,959,552 80,931,866	0 0 521,390 30,515	2,124,931 763,157 1,971,934 122,422	42.5% 15.3% 39.4% 2.4%	Wholesale Billing 2,078,993 746,658 1,929,304 119,775	RTSR- Network 0.0098 0.0092 3.7003 3.9251 0.0092
Residential Service Classification General Service Less Than 50 kW Service Classification General Service 50 To 2,999 kW Service Classification General Service Greater Than 3,000 kW Service Classification	Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Network Service Rate - Interval Metered	\$/kWh \$/kWh \$/kW \$/kW	0.0100 0.0094 3.7821 4.0119 0.0094	Billed kWh 211,959,552 80,931,866	0 0 521,390 30,515 0	2,124,931 763,157 1,971,934 122,422 387	42.5% 15.3% 39.4% 2.4% 0.0%	Wholesale Billing 2,078,993 746,658 1,929,304 119,775 378	RTSR- Network 0.0098 0.0092 3.7003 3.9251
Residential Service Classification General Service Less Than 50 kW Service Classification General Service 5 To 2,999 kW Service Classification General Service Greater Than 3,000 kW Service Classification Unmetered Scattered Load Service Classification Sertinel Lighting Service Classification Street Lighting Service Classification	Retail Transmission Rate - Network Service Rate - Interval Metered Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Network Service Rate	\$/kWh \$/kWh \$/kW \$/kW \$/kWh	0.0100 0.0094 3.7821 4.0119 0.0094 2.8664	Billed kWh 211,959,552 80,931,866	0 0 521,390 30,515 0 312	2,124,931 763,157 1,971,934 122,422 387 894	42.5% 15.3% 39.4% 2.4% 0.0% 0.0%	Wholesale Billing 2,078,993 746,658 1,929,304 119,775 378 874	RTSR- Network 0.0098 0.0092 3.7003 3.9251 0.0092 2.8044
Residential Service Classification General Service Less Than 50 kW Service Classification General Service 5 To 2,999 kW Service Classification General Service Greater Than 3,000 kW Service Classification Unmetered Scattered Load Service Classification Sertinel Lighting Service Classification Street Lighting Service Classification	Retail Transmission Rate - Network Service Rate - Interval Metered Retail Transmission Rate - Network Service Rate - Interval Transmission Rate - Network Service Rate Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Network Service Rate	\$/kWh \$/kWh \$/kW \$/kW \$/kWh	0.0100 0.0094 3.7821 4.0119 0.0094 2.8664	Billed kWh 211,959,552 80,931,866 41,014	0 0 521,390 30,515 0 312	2,124,931 763,157 1,971,934 122,422 387 894	42.5% 15.3% 39.4% 2.4% 0.0% 0.0%	Wholesale Billing 2,078,993 746,658 1,929,304 119,775 378 874	RTSR- Network 0.0098 0.0092 3.7003 3.9251 0.0092 2.8044
Residential Service Classification General Service Less Than 50 kW Service Classification General Service 50 To 2,999 kW Service Classification General Service Greater Than 3,000 kW Service Classification Unmetered Scattered Load Service Classification Sentine Lighting Service Classification Street Lighting Service Classification The purpose of this table is to update the re-aligned in Rate Class	Retail Transmission Rate - Network Service Rate - Interval Metered Retail Transmission Rate - Network Service Rate - Retail Transmission Rate - Network Service Rate	\$/kWh \$/kWh \$/kW \$/kW \$/kWh \$/kW	0.0100 0.0094 3.7821 4.0119 0.0094 2.8664 2.8525	Billed kWh 211,959,552 80,931,866 41,014 Loss Adjusted	0 0 521,390 30,515 0 312 5,690	2,124,931 763,157 1,971,934 122,422 387 894 16,232	42.5% 15.3% 39.4% 2.4% 0.0% 0.0% 0.3%	Wholesale Billing 2,078,993 746,658 1,929,304 1119,775 378 874 15,881	RTSR- Network 0.0098 0.0092 3.7003 3.9251 0.0092 2.8044 2.7908 Proposed RTSR-
Residential Service Classification General Service Less Than 50 kW Service Classification General Service 50 To 2,999 kW Service Classification General Service Greater Than 3,000 kW Service Classification Unmetered Scattered Lead Service Classification Sentinet Lighting Service Classification Street Lighting Service Classification The purpose of this table is to update the re-aligned I Rate Class Residential Service Classification	Retail Transmission Rate - Network Service Rate - Interval Metered Retail Transmission Rate - Network Service Rate RTS Connection Rates to recover future wholesale connection costs. Rate Description Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh \$/kW \$/kW \$/kW \$/kW \$/kW \$/kW	0.0100 0.0094 3.7621 4.01119 0.0094 2.8664 2.8525 Adjusted RTSR- Connection	Billed kWh 211,959,552 80,931,866 41,014 Loss Adjusted Billed kWh 211,959,552	0 0 521,390 30,515 0 312 5,690	Amount 2,124,931 763,157 1,971,934 122,422 387 894 16,232 Billed Amount 1,711,978	42.5% 15.3% 39.4% 2.4% 0.0% 0.3% Billed Amount %	Wholesale Billing 2,078,993 746,658 1,929,304 119,775 378 874 15,881 Forecast Wholesale Billing	RTSR- Network 0.0098 0.0092 3.7003 3.9251 0.0092 2.8044 2.7908 Proposed RTSR- Connection 0.0079
Residential Service Classification General Service Less Than 50 kW Service Classification General Service 50 To 2,999 kW Service Classification General Service Greater Than 3,000 kW Service Classification Unmetered Scattered Load Service Classification Sentinel Lighting Service Classification Street Lighting Service Classification The purpose of this table is to update the re-aligned I Rate Class Residential Service Classification General Service Classification General Service Classification General Service Classification	Retail Transmission Rate - Network Service Rate RETS Connection Rates to recover future wholesale connection costs. Rate Description Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh \$/kWh \$/kW \$/kW \$/kWh \$/kW \$/kW	Network 0.0100 0.0094 3.7821 4.0119 0.0094 2.8684 2.8525 Adjusted RTSR Connection 0.0081 0.0072	Billed kWh 211,959,552 80,931,866 41,014 Loss Adjusted Billed kWh	0 0 521,390 30,515 0 312 5,690 Billed kW	Amount 2,124,931 763,157 1,971,934 122,422 387 894 16,232 Billed Amount 1,711,978 580,141	42.5% 15.3% 39.4% 2.4% 0.0% 0.0% 0.3% Billed Amount %	Wholesale Billing 2,078,993 746,658 1,929,304 119,775 378 874 15,881 Forecast Wholesale Billing 1,677,594 568,489	RTSR- Network 0.0098 0.0092 3.7003 3.9251 0.0092 2.8044 2.7908 Proposed RTSR- Connection
Residential Service Classification General Service Less Than 50 kW Service Classification General Service 50 To 2,999 kW Service Classification General Service Greater Than 3,000 kW Service Classification Unmetered Scattered Lead Service Classification Sentinet Lighting Service Classification Street Lighting Service Classification The purpose of this table is to update the re-aligned I Rate Class Residential Service Classification General Service Lessification General Service So To 2,999 kW Service Classification General Service So To 2,999 kW Service Classification	Retail Transmission Rate - Network Service Rate RETS Connection Rates to recover future wholesale connection costs. Rate Description Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate	S/KWh S/KWh S/KW S/KW S/KW S/KW S/KW Unit	0.0100 0.0094 3.7821 4.0119 0.0094 2.8664 2.8525 Adjusted RTSR. Connection	Billed kWh 211,959,552 80,931,866 41,014 Loss Adjusted Billed kWh 211,959,552	0 0 0 521,390 30,515 0 312 5,690 Billed kW	Amount 2,124,931 763,157 1,971,934 122,422 387 894 16,232 Billed Amount 1,711,978 580,141 1,479,718	42.5% 42.5% 15.3% 39.4% 2.4% 0.0% 0.3% Billed Amount % 44.1% 14.9% 38.1%	Wholesale Billing 2.078.993 746.658 1,929.304 119.775 378 874 15,881 Forecast Wholesale Billing 1.677.594 568.489 1,449.999	RTSR- Network .0098 .00992 .37003 .3.9251 .0.092 2.8044 2.7908 Proposed RTSR- Connection .0079 .0070 2.7810
Residential Service Classification General Service Less Than 50 kW Service Classification General Service 50 To 2,999 kW Service Classification General Service Greater Than 3,000 kW Service Classification Unmetered Scattered Load Service Classification Sentinel Lighting Service Classification Street Lighting Service Classification The purpose of this table is to update the re-aligned I Rate Class Residential Service Classification General Service Classification General Service Classification General Service Classification	Retail Transmission Rate - Network Service Rate RETS Connection Rates to recover future wholesale connection costs. Rate Description Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh \$/kWh \$/kW \$/kW \$/kWh \$/kW \$/kW \$/kW	Network 0.0100 0.0094 3.7821 4.0119 0.0094 2.8684 2.8525 Adjusted RTSR Connection 0.0081 0.0072	Billed kWh 211,959,552 80,931,866 41,014 Loss Adjusted Billed kWh 211,959,552	0 0 521,390 30,515 0 312 5,690 Billed kW	Amount 2,124,931 763,157 1,971,934 122,422 387 894 16,232 Billed Amount 1,711,978 580,141	42.5% 15.3% 39.4% 0.0% 0.0% 0.3% Billed Amount % 44.1%	Wholesale Billing 2,078,993 746,658 1,929,304 119,775 378 874 15,881 Forecast Wholesale Billing 1,677,594 568,489	RTSR- Network 0.0098 0.0092 3.7003 3.9251 0.0092 2.8044 2.7908 Proposed RTSR- Connection 0.0079 0.0070
Residential Service Classification General Service Less Than 50 kW Service Classification General Service 50 To 2,999 kW Service Classification General Service Greater Than 3,000 kW Service Classification Unmetered Scattered Load Service Classification Sertinel Lighting Service Classification Street Lighting Service Classification The purpose of this table is to update the re-alligned I Rate Class Residential Service Classification General Service Less Than 50 kW Service Classification General Service So To 2,999 kW Service Classification General Service Greater Than 3,000 kW Service Classification	Retail Transmission Rate - Network Service Rate RETS Connection Rates to recover future wholesale connection costs. Rate Description Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered	SIRWh SIRWN	Network 0.0100 0.0094 3.7821 4.0119 0.0094 2.8684 2.8525 Adjusted RTSR Connection 0.0081 0.0072 2.8380 3.1363	Billed kWh 211,999,552 80,931,866 41,014 Loss Adjusted Billed kWh 211,959,552 80,931,866	0 0 521,390 30,515 0 312 5,690 Billed kW	Amount 2,124,931 763,157 1,971,934 122,422 387 894 16,232 Billed Amount 1,711,978 580,141 1,479,718 95,703	42.5% 42.5% 15.3% 39.4% 0.0% 0.0% 0.3% Billed Amount % 44.1% 14.9% 38.1% 2.5%	Wholesale Billing 2,078,993 746,658 1,929,304 119,775 378 874 15,881 Forecast Wholesale Billing 1,677,594 568,489 1,449,999 93,781	RTSR- Network 0.0098 0.0092 3.7003 3.9251 0.0092 2.8044 2.7908 Proposed RTSR- Connection 0.0079 0.0070 2.7810 3.0733
Residential Service Classification General Service Strain 50 kW Service Classification General Service Strain 50 kW Service Classification General Service Greater Than 3,000 kW Service Classification Unmetered Scattered Lead Service Classification Sentent Lighting Service Classification Street Lighting Service Classification The purpose of this table is to update the re-aligned I Rate Class Residential Service Classification General Service Lassification General Service Sor 10, 2499 kW Service Classification General Service Sor 10, 2499 kW Service Classification General Service Greater Than 3,000 kW Service Classification General Service Greater Than 3,000 kW Service Classification Unmetered Scattered Load Service Classification	Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate	SIKWh SIKW SIKW SIKW SIKW SIKW SIKW SIKW SIKW	0.0100 0.0094 3.7821 4.0119 0.0094 2.8664 2.8525 Adjusted RTSR. Connection 0.0081 0.0072 2.8380 3.1363 0.0072	Billed kWh 211,999,552 80,931,866 41,014 Loss Adjusted Billed kWh 211,959,552 80,931,866	0 0 521,390 30,515 0 312 5,690 Billed kW	Amount 2,124,931 763,157 1,971,934 122,422 387 894 16,232 Billed Amount 1,711,978 580,141 1,479,718 95,703 294	Amount % 42.5% 15.3% 39.4% 2.4% 0.0% 0.3% Billed Amount % 44.1% 14.9% 38.1% 2.5% 0.0%	Wholesale Billing 2,078,993 746,658 1,929,304 1119,775 378 874 15,881 Forecast Wholesale Billing 1,677,594 568,489 1,449,999 93,781 288	RTSR- Network .0098 .0.0992 .3.7003 .3.9251 .0.092 2.8044 2.7908 Proposed RTSR- Connection 0.0079 .0.0070 2.7810 3.0733 0.0070

Current Adjusted



If applicable, please enter any adjustments related to the revenue to cost ratio model into columns C and E. The Price Escalator has been set at the 2022 value and will be updated by OEB staff at a later date.

Price Escalator	4.80%	Productivity Factor	0.00%
Choose Stretch Factor Group	Ш	Price Cap Index	4.50%
Associated Stretch Factor Value	0.30%		

	Current	MFC Adjustment	Current Volumetric		be Applied to MFC		Volumetric
Rate Class	MFC	from R/C Model	Charge	DVR Adjustment from R/C Model	and DVR	Proposed MFC	Charge
RESIDENTIAL SERVICE CLASSIFICATION	34.76				4.50%	36.32	0.0000
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	28.59		0.0219		4.50%	29.88	0.0229
GENERAL SERVICE 50 TO 2,999 KW SERVICE CLASSIFICATION	368.38		3.057		4.50%	384.96	3.1946
GENERAL SERVICE GREATER THAN 3,000 KW SERVICE CLASSIFICATION	7698.65		1.3681		4.50%	8,045.09	1.4297
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	6.33		0.0145		4.50%	6.61	0.0152
SENTINEL LIGHTING SERVICE CLASSIFICATION	5.82		20.3357		4.50%	6.08	21.2508
STREET LIGHTING SERVICE CLASSIFICATION	1.5		8.0654		4.50%	1.57	8.4283
microFIT SERVICE CLASSIFICATION	4.55					4.55	



Update the following rates if an OEB Decision has been issued at the time of completing this application

Regulatory Charges

<u> </u>			
Effective Date of Regulatory Charges		January 1, 2023	January 1, 2024
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0007	0.0007
Standard Supply Service - Administrative Charge (if applicable)	\$/kWh	0.25	0.25

Time-of-Use RPP Prices and Percentages

As of		November 1, 2022		
Off-Peak	\$/kWh	0.0740	63%	
Mid-Peak	\$/kWh	0.1020	18%	
On-Peak	\$/kWh	0.1510	19%	

Smart Meter Entity Charge (SME)

Smart Meter Entity Charge (SME)	\$ 0.42
Distribution Rate Protection (DRP) Amount (Applicable to LDCs under	
the Distribution Rate Protection program):	\$ 39.49

Miscellaneous Service Charges

Wireline Pole Attachment Charge	Unit	Current charge	Inflation factor *	Proposed charge ** / ***
Specific charge for access to the power poles - per pole/year	\$	36.05	4.80%	37.78
Retail Service Charges		Current charge	Inflation factor*	Proposed charge ***
One-time charge, per retailer, to establish the service				
agreement between the distributor and the retailer	\$	111.66	4.80%	117.02
Monthly fixed charge, per retailer	\$	44.67	4.80%	46.81
Monthly variable charge, per customer, per retailer	\$/cust.	1.11	4.80%	1.16
Distributor-consolidated billing monthly charge, per customer,				
per retailer	\$/cust.	0.66	4.80%	0.69
Retailer-consolidated billing monthly credit, per customer, per				
retailer	\$/cust.	(0.66)	4.80%	(0.69)
Service Transaction Requests (STR)			4.80%	-
Request fee, per request, applied to the requesting party	\$	0.56	4.80%	0.59
Processing fee, per request, applied to the requesting party	\$	1.11	4.80%	1.16
Electronic Business Transaction (EBT) system, applied to the requesting party				
up to twice a year		no charge		no charge
more than twice a year, per request (plus incremental delivery costs)	\$	4.47	4.80%	4.68
Notice of switch letter charge, per letter (unless the distributor has opted out of applying the charge as per the Ontario Energy Board's Decision and Order EB-2015-0304, issued on				
February 14, 2019)	\$	2.23	4.80%	2.34

^{*} OEB approved inflation rate effective in 2024

^{**} applicable only to LDCs in which the province-wide pole attachment charge applies

^{***} subject to change pending OEB order on miscellaneous service charges



Effective and Implementation Date May 1, 2024

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2023-0042

RESIDENTIAL SERVICE CLASSIFICATION

This classification applies to an account taking electricity at 750 volts or less where the electricity is used exclusively in a separate metered living accommodation. Customers shall be residing in single-dwelling units that consist of a detached house or one unit of a semi-detached, duplex, triplex or quadruplex house, with a residential zoning. Separately metered dwellings within a town house complex or apartment building also qualify as residential customers. All customers are single-phase. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Global Adjustment and the HST.

Service Charge	\$	36.32
Smart Metering Entity Charge - effective until December 31, 2027	\$	0.42
Low Voltage Service Rate	\$/kWh	0.00015
Rate Rider for Disposition of Global Adjustment Account (2024) - effective until April 30, 2025 Applicable only for Non-RPP Customers Rate Rider for Disposition of Deferral/Variance Accounts (2024) - effective until April 30, 2026	\$/kWh \$/kWh	(0.0009)
Rate Rider for Disposition of Capacity Based Recovery Account (2024) - effective until April 30, 2025 Applicable only for Class B Customers Retail Transmission Rate - Network Service Rate	\$/kWh	(0.0002)
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh \$/kWh	0.0098 0.0079
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate (WMS) - not including CBR	Φ /L-\Λ/L-	0.0044

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0007
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Effective and Implementation Date May 1, 2024

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2023-0042

GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification includes non residential accounts taking electricity at 750 volts or less where monthly average peak demand is less than, or is forecast to be less than, 50 kW. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Service Charge	\$	29.88
Smart Metering Entity Charge - effective until December 31, 2027	\$	0.42
Distribution Volumetric Rate	\$/kWh	0.0229
Low Voltage Service Rate	\$/kWh	0.00014
Rate Rider for Disposition of Global Adjustment Account (2024) - effective until April 30, 2025 Applicable only for Non-RPP Customers Rate Rider for Disposition of Deferral/Variance Accounts (2024) - effective until April 30, 2026	\$/kWh \$/kWh	(0.0009) 0.0018
Rate Rider for Disposition of Capacity Based Recovery Account (2024) - effective until April 30, 2025 Applicable only for Class B Customers Retail Transmission Rate - Network Service Rate	\$/kWh \$/kWh	(0.0002) 0.0092
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0070
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0007
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Effective and Implementation Date May 1, 2024

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2023-0042

GENERAL SERVICE 50 TO 2,999 KW SERVICE CLASSIFICATION

This classification includes non residential accounts where monthly average peak demand is equal to or greater than, or is forecast to be equal to or greater than, 50 kW but less than 3,000 kW. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to Wholesale Market Participant (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Standard Supply Service - Administrative Charge (if applicable)

Service Charge	\$	384.96
Distribution Volumetric Rate	\$/kW	3.1946
Low Voltage Service Rate	\$/kW	0.05359
Rate Rider for Disposition of Global Adjustment Account (2024) - effective until April 30, 2025 Applicable only for Non-RPP Customers Rate Rider for Disposition of Deferral/Variance Accounts (2024) - effective until April 30, 2026	\$/kWh \$/kW	(0.0009)
Rate Rider for Disposition of Capacity Based Recovery Account (2024) - effective until April 30, 2025 Applicable only for Class B Customers Retail Transmission Rate - Network Service Rate	\$/kW \$/kW	(0.0577)
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.7810
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0007

0.25

Effective and Implementation Date May 1, 2024

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2023-0042

GENERAL SERVICE GREATER THAN 3,000 KW SERVICE CLASSIFICATION

This classification includes non residential accounts where monthly average peak demand is equal to or greater than, or is forecast to be equal to or greater than 3,000 kW. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to Wholesale Market Participant (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Service Charge	\$	8,045.09
Distribution Volumetric Rate	\$/kW	1.4297
Low Voltage Service Rate	\$/kW	0.05923
Rate Rider for Disposition of Deferral/Variance Accounts (2024) - effective until April 30, 2026	\$/kW	0.9296
Retail Transmission Rate - Network Service Rate - Interval Metered	\$/kW	3.9251
Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered	\$/kW	3.0733
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0007
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Effective and Implementation Date May 1, 2024

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2023-0042

UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification includes accounts taking electricity at 750 volts or less where monthly average peak demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. These connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The customer will provide detailed manufacturer information/documentation with regard to electrical demand/consumption of the proposed unmetered load. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Service Charge (per connection)	\$	6.61
Distribution Volumetric Rate	\$/kWh	0.0152
Low Voltage Service Rate	\$/kWh	0.00014
Rate Rider for Disposition of Capacity Based Recovery Account (2024) - effective until April 30, 2025 Applicable only for Class B Customers Rate Rider for Disposition of Deferral/Variance Accounts (2024) - effective until April 30, 2026	\$/kWh	(0.0002)
Retail Transmission Rate - Network Service Rate	\$/kWh \$/kWh	0.0018 0.0092
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0092
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0007
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Effective and Implementation Date May 1, 2024

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2023-0042

SENTINEL LIGHTING SERVICE CLASSIFICATION

This classification refers to accounts that are an unmetered lighting load supplied to a sentinel light. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Service Charge (per connection)	\$	6.08
Distribution Volumetric Rate	\$/kW	21.2508
Low Voltage Service Rate	\$/kW	0.04143
Rate Rider for Disposition of Global Adjustment Account (2024) - effective until April 30, 2025 Applicable only for Non-RPP Customers Rate Rider for Disposition of Deferral/Variance Accounts (2024) - effective until April 30, 2026	\$/kWh \$/kW	(0.0010)
Rate Rider for Disposition of Capacity Based Recovery Account (2024) - effective until April 30, 2025 Applicable only for Class B Customers	\$/kW	0.7127 (0.0609)
Retail Transmission Rate - Network Service Rate	\$/kW	2.8044
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.1946
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0007
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Effective and Implementation Date May 1, 2024

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2023-0042

STREET LIGHTING SERVICE CLASSIFICATION

This classification is for roadway lighting with the Municipality. The consumption for this customer is based on the calculated connected load times the required lighting times established in the approved Ontario Energy Board street lighting load shape template. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Service Charge (per connection)	\$	1.57			
Distribution Volumetric Rate	\$/kW	8.4283			
Low Voltage Service Rate	\$/kW	0.04229			
Rate Rider for Disposition of Global Adjustment Account (2024) - effective until April 30, 2025 Applicable only for Non-RPP Customers Rate Rider for Disposition of Deferral/Variance Accounts (2024) - effective until April 30, 2026	\$/kWh \$/kW	(0.0009) 0.6476			
Rate Rider for Disposition of Capacity Based Recovery Account (2024) - effective until April 30, 2025 Applicable only for Class B Customers Retail Transmission Rate - Network Service Rate	\$/kW \$/kW	(0.0568)			
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.1496			
MONTHLY RATES AND CHARGES - Regulatory Component					
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041			
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004			
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0007			
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25			

Effective and Implementation Date May 1, 2024

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2023-0042

microFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Independent Electricity System Operator's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

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MONTHLY RATES AND CHARGES - Delivery Component

Service Charge \$ 4.55

Effective and Implementation Date May 1, 2024

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EB-2023-0042

ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.60)
Primary Metering Allowance for Transformer Losses - applied to measured demand & energy	%	(1.00)

SPECIFIC SERVICE CHARGES

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Customer Administration

Returned Cheque (plus bank charges)	\$	15.00
Legal letter charge	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Special meter reads	\$	30.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00
Non-Payment of Account		
Late payment - per month (effective annual rate 19.56% per annum or 0.04896% compounded daily rate) Reconnection at meter - during regular hours	% \$	1.50 65.00
Reconnection at meter - after regular hours	\$	165.00
Other		
Service call - customer owned equipment	\$	30.00
Specific charge for access to the power poles - \$/pole/year (with the exception of wireless attachments)	\$	37.78

Effective and Implementation Date May 1, 2024

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2023-0042

RETAIL SERVICE CHARGES (if applicable)

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

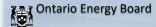
Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$ 117.02
Monthly Fixed Charge, per retailer	\$ 46.81
Monthly Variable Charge, per customer, per retailer	\$ 1.16
Distributor-consolidated billing monthly charge, per customer, per retailer	\$ 0.69
Retailer-consolidated billing monthly credit, per customer, per retailer	\$ (0.69)
Service Transaction Requests (STR)	
Request fee, per request, applied to the requesting party	\$ 0.59
Processing fee, per request, applied to the requesting party	\$ 1.16
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail	
Settlement Code directly to retailers and customers, if not delivered electronically through the	
Electronic Business Transaction (EBT) system, applied to the requesting party	
Up to twice a year	\$ no charge
More than twice a year, per request (plus incremental delivery costs)	\$ 4.68
Notice of switch letter charge, per letter (unless the distributor has opted out of applying the charge as per the Ontario Energy Board's Decision and Order EB-2015-0304, issued on February 14, 2019)	\$ 2.34

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor - Secondary Metered Customer < 5,000 kW	1.0389
Total Loss Factor - Primary Metered Customer < 5,000 kW	1.0285



The bill comparisons below must be provided for typical customers and consumption levels. Bill impacts must be provided for residential customers consuming 750 kWh per month and general service customers consuming 2,000 kWh per month and having a monthly demand of less than 50 kW. Include bill comparisons for Non-RPP (retailer) as well. Those distributors that are still in the process of moving to fully fixed residential rates should refer to section 3.2.3 of Chapter 3 of the Filing Requirements for Incentive Rate-Setting Applications.

For certain classes where one or more customers have unique consumption and demand patterns and which may be significantly impacted by the proposed rate changes, the distributor must show a typical comparison, and provide an explanation.

Note

- 1. For those classes that are not eligible for the RPP price, the weighted average price including Class B GA of \$0.1076/kWh (IESO's Monthly Market Report for May 2023) has been used to represent the cost of power. For those classes on a retailer contract, applicants should enter the contract price (plus GA) for a more accurate estimate. Changes to the cost of power can be made directly on the bill impact table for the specific class.
- 2. Please enter the applicable billing determinant (e.g. number of connections or devices) to be applied to the monthly service charge for unmetered rate classes in column N. If the monthly service charge is applied on a per customer basis, enter the number "1". Distributors should provide the number of connections or devices reflective of a typical customer in each class.

Note that cells with the highlighted color shown to the left indicate quantities that are loss adjusted.

Table 1

RATE CLASSES / CATEGORIES (eg: Residential TOU, Residential Retailer)	Units	RPP? Non-RPP Retailer? Non-RPP Other?	Current Loss Factor (eg: 1.0351)	Proposed Loss Factor	Consumption (kWh)	Demand kW (if applicable)	RTSR Demand or Demand-Interval?	Billing Determinant Applied to Fixed Charge for Unmetered Classes (e.g. # of devices/connections).
RESIDENTIAL SERVICE CLASSIFICATION	kWh	RPP	1.0389	1.0389	750		CONSUMPTION	
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	RPP	1.0389	1.0389	2,000		CONSUMPTION	
GENERAL SERVICE 50 TO 2,999 KW SERVICE CLASSIFICATION	kW	Non-RPP (Other)	1.0389	1.0389	39,000	110	DEMAND	
GENERAL SERVICE GREATER THAN 3,000 KW SERVICE CLASSIFICATION	kW	Non-RPP (Other)	1.0389	1.0389	1,300,000	2,543	DEMAND	
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	RPP	1.0389	1.0389	410		CONSUMPTION	1
SENTINEL LIGHTING SERVICE CLASSIFICATION	kW	RPP	1.0389	1.0389	50	1	DEMAND	1
STREET LIGHTING SERVICE CLASSIFICATION	kW	Non-RPP (Other)	1.0389	1.0389	170,000	474	DEMAND	5,424
RESIDENTIAL SERVICE CLASSIFICATION	kWh	Non-RPP (Retailer)	1.0389	1.0389	750		CONSUMPTION	
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	Non-RPP (Retailer)	1.0389	1.0389	2,000		CONSUMPTION	
GENERAL SERVICE 50 TO 2,999 KW SERVICE CLASSIFICATION	kW	Non-RPP (Other)	1.0389	1.0389	137,000	328	DEMAND	
Add additional scenarios if required			1.0389	1.0389				
Add additional scenarios if required			1.0389	1.0389				
Add additional scenarios if required			1.0389	1.0389				
Add additional scenarios if required			1.0389	1.0389				
Add additional scenarios if required			1.0389	1.0389				
Add additional scenarios if required			1.0389	1.0389				
Add additional scenarios if required			1.0389	1.0389				
Add additional scenarios if required			1.0389	1.0389				
Add additional scenarios if required			1.0389	1.0389				
Add additional scenarios if required			1.0389	1.0389				

Table 2

		Sub-Total Sub-Total										Total	
RATE CLASSES / CATEGORIES (eg: Residential TOU, Residential Retailer)	Units	Α			В		В	С		С	Total Bill		
(eg: Residential 100, Residential Retailer)			\$	%		\$	%		\$	%		\$	%
RESIDENTIAL SERVICE CLASSIFICATION - RPP	kWh	\$	1.56	4.5%	\$	2.91	7.7%	\$	2.60	5.0%	\$	2.63	2.1%
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION - RPP	kWh	\$	3.29	4.5%	\$	6.89	8.6%	\$	6.06	5.3%	\$	6.14	1.9%
GENERAL SERVICE 50 TO 2,999 KW SERVICE CLASSIFICATION - Non-RPP (Other)	kW	\$	31.72	4.5%	\$	72.67	10.3%	\$	57.27	4.0%	\$	64.72	1.0%
GENERAL SERVICE GREATER THAN 3,000 KW SERVICE CLASSIFICATION - Non-RPP (kW	\$	503.09	4.5%	\$	2,880.29	25.5%	\$	2,499.34	8.5%	\$	2,824.26	1.4%
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION - RPP	kWh	\$	0.57	4.6%	\$	1.31	9.5%	\$	1.13	5.5%	\$	1.15	1.8%
SENTINEL LIGHTING SERVICE CLASSIFICATION - RPP	kW	\$	1.18	4.5%	\$	1.91	7.2%	\$	1.80	5.7%	\$	1.82	4.9%
STREET LIGHTING SERVICE CLASSIFICATION - Non-RPP (Other)	kW	\$	551.69	4.6%	\$	713.24	6.0%	\$	662.90	4.6%	\$	749.08	1.9%
RESIDENTIAL SERVICE CLASSIFICATION - Non-RPP (Retailer)	kWh	\$	1.56	4.5%	\$	2.24	5.8%	\$	1.92	3.7%	\$	2.17	1.4%
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION - Non-RPP (Retailer)	kWh	\$	3.29	4.5%	\$	5.09	6.3%	\$	4.26	3.7%	\$	4.81	1.2%
GENERAL SERVICE 50 TO 2,999 KW SERVICE CLASSIFICATION - Non-RPP (Other)	kW	\$	61.71	4.5%	\$	165.19	12.1%	\$	119.27	3.4%	\$	134.78	0.6%

Customer Class: RESIDENTIAL SERVICE CLASSIFICATION RPP / Non-RPP: RPP

750 kWh - kW 1.0389 Consumption Demand Current Loss Factor Proposed/Approved Loss Factor 1.0389

	Current OEB-Approved				Proposed	Impact		
	Rate	Volume	Charge	Rate	Volume	Charge		
	(\$)		(\$)	(\$)		(\$)	\$ Change	% Change
Monthly Service Charge	\$ 34.76	1	\$ 34.76	\$ 36.32	1	\$ 36.32	\$ 1.56	4.49%
Distribution Volumetric Rate	-	750	\$ -	\$ -	750	\$ -	\$ -	
Fixed Rate Riders	-	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	-	750	\$ -	\$ -	750	\$ -	\$ -	
Sub-Total A (excluding pass through)			\$ 34.76			\$ 36.32	\$ 1.56	4.49%
Line Losses on Cost of Power	\$ 0.0937	29	\$ 2.73	\$ 0.0937	29	\$ 2.73	\$ -	0.00%
Total Deferral/Variance Account Rate	-\$ 0.0001	750	\$ (0.08)	\$ 0.0017	750	\$ 1.28	\$ 1.35	-1800.00%
Riders	-\$ 0.0001		\$ (0.06)	\$ 0.0017	750	ş 1.20	φ 1.35	-1000.00%
CBR Class B Rate Riders	-\$ 0.0002	750	\$ (0.15)	-\$ 0.0002	750	\$ (0.15)	\$ -	0.00%
GA Rate Riders	-	750	\$ -	\$ -	750	\$ -	\$ -	
Low Voltage Service Charge	\$ 0.00015	750	\$ 0.11	\$ 0.00015	750	\$ 0.11	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ 0.42		\$ 0.42	\$ 0.42		\$ 0.42	\$ -	0.00%
	\$ 0.42	'	\$ 0.42	\$ 0.42	'	\$ 0.42	ф -	0.00%
Additional Fixed Rate Riders	-	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-			\$ 37.80			\$ 40.71	\$ 2.91	7.70%
Total A)						•	'	
RTSR - Network	\$ 0.0101	779	\$ 7.87	\$ 0.0098	779	\$ 7.64	\$ (0.23)	-2.97%
RTSR - Connection and/or Line and	\$ 0.0080	779	\$ 6.23	\$ 0.0079	779	\$ 6.16	\$ (0.08)	-1.25%
Transformation Connection	0.0000	110	0.20	ψ 0.0070	110	Ų 0.10	Ψ (0.00)	1.2070
Sub-Total C - Delivery (including Sub-			\$ 51.90			\$ 54.50	\$ 2.60	5.01%
Total B)			01.50			Ų 04.00	Ψ 2.00	0.0170
Wholesale Market Service Charge	\$ 0.0045	779	\$ 3.51	\$ 0.0045	779	\$ 3.51	\$ -	0.00%
(WMSC)	5.55.5		0.01			V 0.0.	*	0.0070
Rural and Remote Rate Protection	\$ 0.0007	779	\$ 0.55	\$ 0.0007	779	\$ 0.55	\$ -	0.00%
(RRRP)	[,	110	,		110		'	
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25		0.00%
TOU - Off Peak	\$ 0.0740	473	\$ 34.97	\$ 0.0740	473	\$ 34.97	1 '	0.00%
TOU - Mid Peak	\$ 0.1020	135	\$ 13.77	\$ 0.1020	135	\$ 13.77	\$ -	0.00%
TOU - On Peak	\$ 0.1510	143	\$ 21.52	\$ 0.1510	143	\$ 21.52	- \$	0.00%
Total Bill on TOU (before Taxes)			\$ 126.46			\$ 129.06		2.05%
HST	13%		\$ 16.44	13%		\$ 16.78		2.05%
Ontario Electricity Rebate	11.7%		\$ (14.80)	11.7%		\$ (15.10)	,	
Total Bill on TOU			\$ 128.10			\$ 130.73	\$ 2.63	2.05%

Customer Class: GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION RPP / Non-RPP: RPP

2,000 kWh - kW 1.0389 Consumption Demand Current Loss Factor Proposed/Approved Loss Factor 1.0389

	Current OEB-Approved				Proposed	Impact		
	Rate	Volume	Charge	Rate	Volume	Charge		
	(\$)		(\$)	(\$)		(\$)	\$ Change	% Change
Monthly Service Charge	\$ 28.59	1	\$ 28.59	\$ 29.88	1	\$ 29.88	\$ 1.29	4.51%
Distribution Volumetric Rate	\$ 0.0219	2000	\$ 43.80	\$ 0.0229	2000	\$ 45.80	\$ 2.00	4.57%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ -	2000	\$ -	\$ -	2000	\$ -	\$ -	
Sub-Total A (excluding pass through)			\$ 72.39			\$ 75.68	\$ 3.29	4.54%
Line Losses on Cost of Power	\$ 0.0937	78	\$ 7.29	\$ 0.0937	78	\$ 7.29	\$ -	0.00%
Total Deferral/Variance Account Rate	s -	2,000	\$ -	\$ 0.0018	2.000	\$ 3.60	\$ 3.60	
Riders	-	2,000	-	\$ 0.0016	2,000	3.60	φ 3.60 l	
CBR Class B Rate Riders	-\$ 0.0002	2,000	\$ (0.40)	-\$ 0.0002	2,000	\$ (0.40)	\$ -	0.00%
GA Rate Riders	\$ -	2,000	\$ -	\$ -	2,000	\$ -	\$ -	
Low Voltage Service Charge	\$ 0.00014	2,000	\$ 0.28	\$ 0.00014	2,000	\$ 0.28	\$ -	0.00%
Smart Meter Entity Charge (if applicable)		,	0.40			0.40	_	0.00%
	\$ 0.42	1	\$ 0.42	\$ 0.42	1	\$ 0.42	\$ -	0.00%
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	2,000	\$ -	\$ -	2,000	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-								0.040/
Total A)			\$ 79.98			\$ 86.87	\$ 6.89	8.61%
RTSR - Network	\$ 0.0095	2,078	\$ 19.74	\$ 0.0092	2,078	\$ 19.12	\$ (0.62)	-3.16%
RTSR - Connection and/or Line and	\$ 0.0071	2,078	\$ 14.75	\$ 0.0070	2,078	\$ 14.54	\$ (0.21)	-1.41%
Transformation Connection	\$ 0.0071	2,076	\$ 14.75	\$ 0.0070	2,076	\$ 14.54	Φ (0.21)	-1.4170
Sub-Total C - Delivery (including Sub-			\$ 114.47			\$ 120.53	\$ 6.06	5.29%
Total B)			\$ 114.4 <i>1</i>			\$ 120.53	\$ 6.06	5.29%
Wholesale Market Service Charge	\$ 0.0045	2,078	\$ 9.35	\$ 0.0045	2,078	\$ 9.35	\$ -	0.00%
(WMSC)	\$ 0.0045	2,076	ş 9.35	\$ 0.0045	2,076	ş 9.35	, -	0.00%
Rural and Remote Rate Protection		0.070	4.45	\$ 0.0007	0.070		_	0.00%
(RRRP)	\$ 0.0007	2,078	\$ 1.45	\$ 0.0007	2,078	\$ 1.45	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
TOU - Off Peak	\$ 0.0740	1,260	\$ 93.24	\$ 0.0740	1,260	\$ 93.24	\$ -	0.00%
TOU - Mid Peak	\$ 0.1020	360	\$ 36.72	\$ 0.1020	360	\$ 36.72	\$ -	0.00%
TOU - On Peak	\$ 0.1510	380	\$ 57.38	\$ 0.1510	380	\$ 57.38	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 312.86			\$ 318.92	\$ 6.06	1.94%
HST	139	,	\$ 40.67	13%		\$ 41.46	\$ 0.79	1.94%
Ontario Electricity Rebate	11.79	,	\$ (36.61)	11.7%		\$ (37.31)	\$ (0.71)	
Total Bill on TOU			\$ 316.93			\$ 323.07		1.94%
								110.170

Customer Class:

RPP / Non-RPP:

Consumption

GENERAL SERVICE 50 TO 2,999 KW SERVICE CLASSIFICATION

Non-RPP (Other)

39,000 kWh

	Current C		Proposed	i	Impact			
	Rate	Volume	Charge	Rate	Volume	Charge		
	(\$)		(\$)	(\$)		(\$)	\$ Change	% Change
Monthly Service Charge	\$ 368.38	1	\$ 368.38	\$ 384.96	1	Ψ 004.50		4.50%
Distribution Volumetric Rate	\$ 3.0570	110	\$ 336.27	\$ 3.1946	110	\$ 351.41	\$ 15.14	4.50%
Fixed Rate Riders	-	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	-	110		\$ -	110		\$ -	
Sub-Total A (excluding pass through)			\$ 704.65			\$ 736.37	\$ 31.72	4.50%
Line Losses on Cost of Power	-	-	\$ -	\$ -	-	\$ -	\$ -	
Total Deferral/Variance Account Rate	-\$ 0.0038	110	\$ (0.42)	\$ 0.6734	110	\$ 74.07	\$ 74.49	-17821.05%
Riders	,	110	φ (0.42)	\$ 0.0734	110	14.01	φ 74.49	
CBR Class B Rate Riders	-\$ 0.0719	110	\$ (7.91)		110	\$ (6.35)		-19.75%
GA Rate Riders	-	39,000	\$ -	-\$ 0.0009	39,000	\$ (35.10)	\$ (35.10)	
Low Voltage Service Charge	\$ 0.05359	110	\$ 5.89	\$ 0.05359	110	\$ 5.89	\$ -	0.00%
Smart Meter Entity Charge (if applicable)		1	e	•	4	e	s -	
	-	'	-	Φ -	'	-	φ -	
Additional Fixed Rate Riders	-	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	-	110	\$ -	\$ -	110	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-			\$ 702.22			\$ 774.89	\$ 72.67	10.35%
Total A)			•			,	,	
RTSR - Network	\$ 3.8103	110	\$ 419.13	\$ 3.7003	110	\$ 407.03	\$ (12.10)	-2.89%
RTSR - Connection and/or Line and	\$ 2.8110	110	\$ 309.21	\$ 2.7810	110	\$ 305.91	\$ (3.30)	-1.07%
Transformation Connection	2.0110	110	Ψ 309.21	Ψ 2.7010	110	9 303.31	Ψ (3.30)	-1.07 /0
Sub-Total C - Delivery (including Sub-			\$ 1,430.56			\$ 1,487.83	\$ 57.27	4.00%
Total B)			4 1,400.00			ų 1,407.00	V 07.27	4.0070
Wholesale Market Service Charge	\$ 0.0045	40,517	\$ 182.33	\$ 0.0045	40,517	\$ 182.33	\$ -	0.00%
(WMSC)	0.0040	40,017	Ψ 102.00	0.0040	40,011	102.00	4	0.0070
Rural and Remote Rate Protection	\$ 0.0007	40,517	\$ 28.36	\$ 0.0007	40,517	\$ 28.36	\$ -	0.00%
(RRRP)	,	40,017	· ·		40,011	'	·	
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Average IESO Wholesale Market Price	\$ 0.1076	40,517	\$ 4,359.64	\$ 0.1076	40,517	\$ 4,359.64	\$ -	0.00%
Total Bill on Average IESO Wholesale Market Price			\$ 6,001.14			\$ 6,058.41		0.95%
HST	13%		\$ 780.15	13%		\$ 787.59	\$ 7.45	0.95%
Ontario Electricity Rebate	11.7%	·I	\$ -	11.7%		-		
Total Bill on Average IESO Wholesale Market Price			\$ 6,781.29			\$ 6,846.00	\$ 64.72	0.95%

 Customer Class:
 GENERAL SERVICE GREATER THAN 3,000 KW SERVICE CLASSIFICATION

 RPP / Non-RPP:
 Non-RPP (Other)

 Consumption
 1,300,000 kWh

 Demand
 2,543 kW
 1.0389 Current Loss Factor Proposed/Approved Loss Factor 1.0389

	Current	DEB-Approve	d		Proposed	i	In	npact
	Rate	Volume	Charge	Rate	Volume	Charge		
	(\$)		(\$)	(\$)		(\$)	\$ Change	% Change
Monthly Service Charge	\$ 7,698.65		\$ 7,698.65	\$ 8,045.09	1	\$ 8,045.09		4.50%
Distribution Volumetric Rate	\$ 1.3681	2543	\$ 3,479.08	\$ 1.4297	2543	\$ 3,635.73	\$ 156.65	4.50%
Fixed Rate Riders	-	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ -	2543		\$ -	2543		\$ -	
Sub-Total A (excluding pass through)			\$ 11,177.73			\$ 11,680.82	\$ 503.09	4.50%
Line Losses on Cost of Power	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
Total Deferral/Variance Account Rate	-\$ 0.0052	2,543	\$ (13.22)	\$ 0.9296	2,543	\$ 2,363.97	\$ 2,377.20	-17976.92%
Riders	0.0032	2,343	(13.22)	\$ 0.5250	2,545	2,303.31	φ 2,377.20	-17970.9270
CBR Class B Rate Riders	-	2,543	\$ -	\$ -	2,543	\$ -	\$ -	
GA Rate Riders	\$ -	1,300,000	\$ -	\$ -	1,300,000	\$ -	\$ -	
Low Voltage Service Charge	\$ 0.05923	2,543	\$ 150.62	\$ 0.05923	2,543	\$ 150.62	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	e	1 1	e	•		e	\$ -	
	-	'	-	· -	'	-	• -	
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	2,543	\$ -	\$ -	2,543	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-			\$ 11,315.13			\$ 14,195.41	\$ 2,880.29	25.46%
Total A)			,			1	' '	
RTSR - Network	\$ 4.0418	2,543	\$ 10,278.30	\$ 3.9251	2,543	\$ 9,981.53	\$ (296.77)	-2.89%
RTSR - Connection and/or Line and	\$ 3.1064	2,543	\$ 7.899.58	\$ 3.0733	2,543	\$ 7,815.40	\$ (84.17)	-1.07%
Transformation Connection	3.100-	2,545	Ψ 1,033.30	ψ 3.0733	2,040	7,010.40	Ψ (04.17)	-1.07 /0
Sub-Total C - Delivery (including Sub-			\$ 29,493.00			\$ 31,992.34	\$ 2,499.34	8.47%
Total B)			\$ 25,450.00			V 01,002.04	Ψ 2,400.04	0.41 /0
Wholesale Market Service Charge	\$ 0.0045	1,350,570	\$ 6,077.57	\$ 0.0045	1,350,570	\$ 6,077.57	\$ -	0.00%
(WMSC)	0.0040	1,000,070	Φ 0,077.07	0.0040	1,000,070	0,077.07	*	0.0070
Rural and Remote Rate Protection	\$ 0.0007	1,350,570	\$ 945.40	\$ 0.0007	1,350,570	\$ 945.40	ls -	0.00%
(RRRP)					1,000,070	'		
Standard Supply Service Charge	\$ 0.25		\$ 0.25	\$ 0.25	1	\$ 0.25	1 '	0.00%
Average IESO Wholesale Market Price	\$ 0.1076	1,350,570	\$ 145,321.33	\$ 0.1076	1,350,570	\$ 145,321.33	\$ -	0.00%
Total Bill on Average IESO Wholesale Market Price			\$ 181,837.55			\$ 184,336.89		1.37%
HST	139	l l	\$ 23,638.88	13%		\$ 23,963.80	\$ 324.91	1.37%
Ontario Electricity Rebate	11.79	6	\$ -	11.7%	1	- \$		
Total Bill on Average IESO Wholesale Market Price			\$ 205,476.43			\$ 208,300.68	\$ 2,824.26	1.37%

Customer Class: UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION RPP / Non-RPP:

410 kWh - kW Consumption Demand

Current Loss Factor	1.0389
Proposed/Approved Loss Factor	1.0389

	Current (EB-Approve	d		Proposed	1	Im	pact
	Rate	Volume	Charge	Rate	Volume	Charge		
	(\$)		(\$)	(\$)		(\$)	\$ Change	% Change
Monthly Service Charge	\$ 6.33	1	\$ 6.33	\$ 6.61	1	\$ 6.61	\$ 0.28	4.42%
Distribution Volumetric Rate	\$ 0.0145	410	\$ 5.95	\$ 0.0152	410	\$ 6.23	\$ 0.29	4.83%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ -	410	\$ -	\$ -	410	\$ -	\$ -	
Sub-Total A (excluding pass through)			\$ 12.28			\$ 12.84	\$ 0.57	4.62%
Line Losses on Cost of Power	\$ 0.0937	16	\$ 1.49	\$ 0.0937	16	\$ 1.49	\$ -	0.00%
Total Deferral/Variance Account Rate	s -	410	\$ -	\$ 0.0018	410	\$ 0.74	\$ 0.74	
Riders	-		-	\$ 0.0016	410	\$ 0.74	Φ 0.74	
CBR Class B Rate Riders	-\$ 0.0002	410	\$ (0.08)	-\$ 0.0002	410	\$ (0.08)	\$ -	0.00%
GA Rate Riders	\$ -	410	\$ -	\$ -	410	\$ -	\$ -	
Low Voltage Service Charge	\$ 0.00014	410	\$ 0.06	\$ 0.00014	410	\$ 0.06	\$ -	0.00%
Smart Meter Entity Charge (if applicable)		1	\$ -	s -		s -	\$ -	
	-	'	-	-	1	-	, -	
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	410	\$ -	\$ -	410	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-			\$ 13.74			\$ 15.05	\$ 1.31	9.49%
Total A)			\$ 13.74			\$ 15.05	3 1.31	9.49%
RTSR - Network	\$ 0.0095	426	\$ 4.05	\$ 0.0092	426	\$ 3.92	\$ (0.13)	-3.16%
RTSR - Connection and/or Line and	\$ 0.0071	426	\$ 3.02	\$ 0.0070	426	\$ 2.98	\$ (0.04)	-1.41%
Transformation Connection	3 0.0071	420	ş 3.02	\$ 0.0070	420	φ 2.90	\$ (0.04)	-1.4170
Sub-Total C - Delivery (including Sub-			\$ 20.82			\$ 21.95	\$ 1.13	5.45%
Total B)			\$ 20.02			\$ 21.55	9 1.13	3.43 /6
Wholesale Market Service Charge	\$ 0.0045	426	\$ 1.92	\$ 0.0045	426	\$ 1.92	\$ -	0.00%
(WMSC)	0.0043	420	1.52	\$ 0.0045	420	ş 1.52	-	0.0076
Rural and Remote Rate Protection	\$ 0.0007	426	\$ 0.30	\$ 0.0007	426	\$ 0.30	\$ -	0.00%
(RRRP)	\$ 0.0007	420	φ 0.50	\$ 0.0007	420	φ 0.30	-	0.0076
Standard Supply Service Charge	\$ 0.25			\$ 0.25	1	\$ 0.25	\$ -	0.00%
TOU - Off Peak	\$ 0.0740		\$ 19.11	\$ 0.0740	258	\$ 19.11	\$ -	0.00%
TOU - Mid Peak	\$ 0.1020	74	\$ 7.53	\$ 0.1020	74	\$ 7.53	\$ -	0.00%
TOU - On Peak	\$ 0.1510	78	\$ 11.76	\$ 0.1510	78	\$ 11.76	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 61.68			\$ 62.82	\$ 1.13	1.84%
HST	139	5	\$ 8.02	13%		\$ 8.17	\$ 0.15	1.84%
Ontario Electricity Rebate	11.79	5	\$ (7.22)	11.7%		\$ (7.35)	\$ (0.13)	
Total Bill on TOU			\$ 62.49			\$ 63.64	\$ 1.15	1.84%

Customer Class: SENTINEL LIGHTING SERVICE CLASSIFICATION RPP / Non-RPP: RPP

50 1 1.0389 Consumption Demand Current Loss Factor 1.0389 Proposed/Approved Loss Factor

	Current C	EB-Approve	d		Proposed	d	In	npact
	Rate	Volume	Charge	Rate	Volume	Charge		
	(\$)		(\$)	(\$)		(\$)	\$ Change	% Change
Monthly Service Charge	\$ 5.82	1	\$ 5.8	2 \$ 6.	08 1	\$ 6.08		4.47%
Distribution Volumetric Rate	\$ 20.3357	1	\$ 20.3	\$ 21.25	08 1	\$ 21.25	\$ 0.92	4.50%
Fixed Rate Riders	-	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	-	1	\$ -	\$ -	1	\$ -	\$ -	
Sub-Total A (excluding pass through)			\$ 26.1			\$ 27.33	\$ 1.18	4.49%
Line Losses on Cost of Power	\$ 0.0937	2	\$ 0.1	\$ 0.09	37 2	\$ 0.18	\$ -	0.00%
Total Deferral/Variance Account Rate	-\$ 0.0039	1	\$ (0.0) \$ 0.71	27 1	\$ 0.71	\$ 0.72	-18374.36%
Riders	-\$ 0.0039	'	φ (0.0	,,, \$ 0.71		0.71	Φ 0.72	-10374.3070
CBR Class B Rate Riders	-\$ 0.0759	1	\$ (0.0	3) -\$ 0.06	09 1	\$ (0.06)	\$ 0.02	-19.76%
GA Rate Riders	-	50	\$ -	\$ -	50	\$ -	\$ -	
Low Voltage Service Charge	\$ 0.04143	1	\$ 0.0	\$ 0.041	13 1	\$ 0.04	\$ -	0.00%
Smart Meter Entity Charge (if applicable)		1	s -	s -	1	s -	s -	
	-	1	, -	• -	1	-	a -	
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	-	1	\$ -	\$ -	1	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-						\$ 28.21	6 404	7.050/
Total A)			\$ 26.3	'		\$ 28.21	\$ 1.91	7.25%
RTSR - Network	\$ 2.8878	1	\$ 2.8	\$ 2.80	14 1	\$ 2.80	\$ (0.08)	-2.89%
RTSR - Connection and/or Line and	\$ 2.2182	1	\$ 2.2	\$ 2.19	46 1	\$ 2.19	\$ (0.02)	-1.06%
Transformation Connection	\$ 2.2102	'	Φ 2.2	φ 2.19	+0 1	\$ 2.19	\$ (0.02)	-1.00%
Sub-Total C - Delivery (including Sub-			\$ 31.4			\$ 33.21	\$ 1.80	5.73%
Total B)			J 31.4			33.21	φ 1.00	5.73/0
Wholesale Market Service Charge	\$ 0.0045	52	\$ 0.2	\$ 0.00	45 52	\$ 0.23	\$ -	0.00%
(WMSC)	0.0045	32	φ 0.2	, \$ 0.00	+5	9 0.23	φ -	0.0076
Rural and Remote Rate Protection	\$ 0.0007	52	\$ 0.0	\$ 0.00	52	\$ 0.04	s -	0.00%
(RRRP)	\$ 0.0007	52	φ 0.0	\$ 0.00	52	\$ 0.04	ъ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.2	5 \$ 0.	25 1	\$ 0.25	\$ -	0.00%
TOU - Off Peak	\$ 0.0740	32	\$ 2.3	\$ 0.07	40 32	\$ 2.33	\$ -	0.00%
TOU - Mid Peak	\$ 0.1020	9	\$ 0.9	\$ 0.10	20 9	\$ 0.92	\$ -	0.00%
TOU - On Peak	\$ 0.1510	10	\$ 1.4	\$ 0.15	10 10	\$ 1.43	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 36.6			\$ 38.41	\$ 1.80	4.92%
HST	13%	,	\$ 4.7	5 1	3%	\$ 4.99	\$ 0.23	4.92%
Ontario Electricity Rebate	11.7%	,[\$ (4.2	3) 11.	7%	\$ (4.49)	\$ (0.21)	
Total Bill on TOU			\$ 37.0	,		\$ 38.91		4.92%
								5270

 Customer Class:
 STREET LIGHTING SERVICE CLASSIFICATION

 RPP / Non-RPP:
 Non-RPP (Other)

 Consumption
 170,000
 kWh

 Demand
 474
 kW
 1.0389 Current Loss Factor Proposed/Approved Loss Factor 1.0389

Distribution Volumetric Rate \$ 8.0654 474 \$ 3.823.00 \$ 8.4233 474 \$ 3.995.01 \$ 172.01 4.509			Current O	EB-Approved	d				Proposed	ı			lm	pact
Monthly Service Charge \$ 1.50 5424 \$ 8,136.00 \$ 1.57 5424 \$ 3,1516.88 \$ 379.68 4.679				Volume					Volume					
Distribution Volumetric Rate \$ 8.0654 474 \$ 3.823.00 \$ 8.4233 474 \$ 3.995.01 \$ 172.01 4.509 Fixed Rate Ridders \$ - 5424 \$ - \$ - 5424 \$ - \$ - 5424 \$ - \$ - 5424 \$ - \$ - 5424 \$ - \$ - 5424 \$ - \$ - 5424 \$ - \$ - 5424 \$ - \$ - 5424 \$ - \$ - 5424 \$ - \$ - 5424 \$ - \$ - 5424 \$ - \$ - \$ - 5424 \$ -												\$		
Fixed Rate Riders S		\$					\$					\$		4.67%
Volumetric Rate Riders \$ - 474 \$ - \$ - 474 \$ - \$ - \$ - \$ - \$ \$ -		\$	8.0654			3,823.00	\$	8.4283			3,995.01	\$	172.01	4.50%
Sub-Total A (excluding pass through)	Fixed Rate Riders	\$	-			-	\$	-			-	\$	-	
Line Losses on Cost of Power	Volumetric Rate Riders	\$	-	474		-	\$	-	474		-	\$	-	
Total Deferral/Variance Account Rate Riders -\$ 0.0036 474 \$ (1.71) \$ 0.6476 474 \$ 306.96 \$ 308.67 -18088.89% CBR Class B Rate Riders -\$ 0.0692 474 \$ (32.80) -\$ 0.0568 474 \$ (26.92) \$ 5.88 -17.92% GA Rate Riders \$ 0.04229 474 \$ 20.05 \$ 0.04229 474 \$ 20.05 \$ 0.04229 474 \$ 20.05 \$ 0.04229 474 \$ 20.05 \$ 0.04229 474 \$ 20.05 \$ 0.04229 474 \$ 20.05 \$ 0.04229 474 \$ 20.05 \$ 0.04229 474 \$ 20.05 \$ 0.04229 474 \$ 20.05 \$ 0.04229 474 \$ 20.05 \$ 0.04229 474 \$ 20.05 \$ 0.04229 474 \$ 20.05 \$ 0.04229 474 \$ 20.05 \$ 0.04229 474 \$ 0.05 \$ 0.04229 \$ 0.05 \$ 0.04229 474 \$ 0.05 \$ 0.04229 \$ 0.05 \$ 0.04229 \$ 0.05 \$ 0.04229 \$ 0.04229 \$ 0.05 \$ 0.04229 \$ 0.05 \$ 0.04229 \$ 0.05 \$ 0.04229 \$ 0.05 \$ 0.04229 \$ 0.05 \$ 0.04229 \$ 0.05 \$ 0.04229 \$ 0.05 \$ 0.04229 \$ 0.05 \$ 0.04229 \$ 0.05 \$ 0.04229 \$ 0.05 \$ 0.04229 \$ 0.05 \$ 0.04229 \$ 0.05 \$ 0.04229 \$ 0.05 \$ 0.04229 \$ 0.05 \$ 0.04229 \$ 0.05 \$ 0.04229 \$ 0.05 \$ 0.04229 \$ 0.05 \$ 0.04229 \$ 0.05 \$ 0.04229 \$ 0.042229 \$ 0.042229 \$ 0.042229 \$ 0.042229 \$ 0.04222						11,959.00				\$	12,510.69	\$	551.69	4.61%
Riders CBR Class B Rate Riders -\$ 0.0036 474 \$ (1.71) \$ 0.6476 474 \$ 306.96 \$ 308.67 -18088 8897 GBR Class B Rate Riders -\$ 0.0692 474 \$ (32.80) \$ 0.0568 474 \$ (26.92) \$ 5.88 -17.929 GA Rate Riders -\$ 170,000 \$ - \$ 0.0009 170,000 \$ (153.00) \$		\$	-	-	\$	-	\$	-	-	\$	-	\$	-	
Ricers CBR Class B Rate Riders \$ 0.0692 474 \$ (32.80) \$ 0.0568 474 \$ (26.92) \$ 5.88 -17.92% GA Rate Riders \$ 0.04229 474 \$ 20.05 \$ 0.04229 474 \$ 20.05 \$ 0.04229 474 \$ 20.05 \$ Low Voltage Service Charge \$ 0.04229 474 \$ 20.05 \$ 0.04229 474 \$ 20.05 \$ Modifional Fixed Rate Riders \$ - 5424 \$ - \$ - 5424 \$ - \$ - \$ Additional Fixed Rate Riders \$ - 5424 \$ - \$ - \$ - 5424 \$ - \$ - \$ Additional Volumetric Rate Riders \$ - 5424 \$ - \$ - \$ - \$ Additional Volumetric Rate Riders \$ - 474 \$ - \$ - \$ - \$ Additional Volumetric Rate Riders \$ - 474 \$ - \$ - \$ - \$ Additional Volumetric Rate Riders \$ 11,944.54 \$ - \$ - \$ Total A) RTSR- Network RTSR- Connection and/or Line and \$ 2.1728 474 \$ 1,362.18 \$ 2.7908 474 \$ 1,322.84 \$ (39.34) 2.89% RTSR- Connection and/or Line and Transformation Connection \$ 14,336.63 \$ 14,336.63 \$ 14,999.53 \$ 662.90 4.62% Wholesale Market Service Charge (WMSC) Rural and Remote Rate Protection (RRRP) Standard Supply Service Charge \$ 0.0007 176,613 \$ 123.63 \$ 0.0007 176,613 \$ 123.63 \$ Total Bill on Average IESO Wholesale Market Price \$ 3,5614.57 \$ 13,56.99 \$ 13,56.00 \$ Total Bill on Average IESO Wholesale Market Price \$ 3,5614.57 \$ 13,56.99 \$ Total Bill on Average IESO Wholesale Market Price \$ 3,5614.57 \$ Total Clercity Rebate			0.0026	171	e e	(1.71)		0.6476	474		206.06		209.67	10000 000/
GA Rate Riders Low Voltage Service Charge \$ 0.04229 474 \$ 20.05 \$ 0.04229 474 \$ 20.05 \$ 0.04229 474 \$ 20.05 \$ - 0.009 Smart Meter Entity Charge (if applicable) \$ - 5424 \$ - \$ - 5424 \$ - \$ - 5424 \$ - \$ - \$ - 5424 \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	Riders	-*	0.0036	4/4	۳	(1.71)	Ψ	0.0476	4/4	٠,	300.50	۳	300.07	-10000.0970
Low Voltage Service Charge \$ 0.04229 474 \$ 20.05 \$ 0.04229 474 \$ 20.05 \$ - 0.00%	CBR Class B Rate Riders	-\$	0.0692	474	\$	(32.80)	-\$	0.0568	474	\$	(26.92)	\$	5.88	-17.92%
Smart Meter Entity Charge (if applicable) \$ - 5424 \$ - \$ - 5424 \$ - \$ - \$ - Additional Fixed Rate Riders \$ - 5424 \$ - - \$ - - - - - - - - - </td <td>GA Rate Riders</td> <td>\$</td> <td>-</td> <td>170,000</td> <td>\$</td> <td>-</td> <td>-\$</td> <td>0.0009</td> <td>170,000</td> <td>\$</td> <td>(153.00)</td> <td>\$</td> <td>(153.00)</td> <td></td>	GA Rate Riders	\$	-	170,000	\$	-	-\$	0.0009	170,000	\$	(153.00)	\$	(153.00)	
Additional Fixed Rate Riders Additional Volumetric Rate Riders \$ - 5424 \$ - \$ - \$ - 474 \$ - \$ - 5424 \$ - \$ - \$ - 5424 \$ - \$ - \$ - 474 \$ - \$ - \$ - 474 \$ - \$ - \$ - 474 \$ - \$ - \$ - 474 \$ - \$ - \$ - 474 \$ - \$ - \$ - 474 \$ - \$ - \$ - 474 \$ - \$ - \$ - 474 \$ - \$ - \$ - \$ - 474 \$ - \$ - \$ - \$ - 474 \$ - \$ - \$ - \$ - 474 \$ - \$ - \$ - \$ - 474 \$ - \$ - \$ - \$ - 474 \$ - \$ - \$ - \$ - 474 \$ - \$ - \$ - \$ - 474 \$ - \$ - \$ - \$ - 474 \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	Low Voltage Service Charge	\$	0.04229	474	\$	20.05	\$	0.04229	474	\$	20.05	\$	-	0.00%
Additional Fixed Rate Riders \$ - 5424 \$ - \$ - 5424 \$ - \$ - \$ - 5424 \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	Smart Meter Entity Charge (if applicable)	_		5404	_				5404			_		
Additional Volumetric Rate Riders \$ - 474 \$ - \$ - 474 \$ - \$ - \$ - 474 \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$		•	-	5424) p	-	Þ	- 1	5424	•	-) Þ	-	
Sub-Total B - Distribution (includes Sub-Total A) \$ 11,944.54 \$ 12,657.78 \$ 713.24 \$ 5.97%	Additional Fixed Rate Riders	\$	-	5424	\$	-	\$	-	5424	\$	-	\$	-	
Total A)	Additional Volumetric Rate Riders	\$	-	474	\$	-	\$	-	474	\$	-	\$	-	
Total Bill on Average IESO Wholesale Market Price Standard Supply Service Charge Standard Sup	Sub-Total B - Distribution (includes Sub-					44.044.54					40.057.70		740.04	5 070/
RTSR - Connection and/or Line and Transformation Connection \$ 2.1728 474 \$ 1,029.91 \$ 2.1496 474 \$ 1,018.91 \$ (11.00) -1.079 Sub-Total C - Delivery (including Sub-Total B) \$ 14,336.63 \$ 14,999.53 \$ 662.90 4.629 Wholesale Market Service Charge (WMSC) \$ 0.0045 176,613 \$ 794.76 \$ 0.0045 176,613 \$ 794.76 \$ - 0.009 Rural and Remote Rate Protection (RRRP) \$ 0.0007 176,613 \$ 123.63 \$ 0.0007 176,613 \$ 123.63 \$ - 0.009 Standard Supply Service Charge \$ 0.25 5424 \$ 1,356.00 \$ 0.25 5424 \$ 1,356.00 \$ - 0.009 Average IESO Wholesale Market Price \$ 0.1076 176,613 \$ 19,003.56 \$ 0.1076 176,613 \$ 19,003.56 \$ - 0.009 Total Bill on Average IESO Wholesale Market Price \$ 35,614.57 \$ \$ 36,277.47 \$ 662.90 1.869 HST	Total A)				a	11,944.54				,	12,657.78) Þ	/13.24	5.97%
Transformation Connection \$ 2.1728 4/4 \$ 1,029.91 \$ 2.1496 474 \$ 1,018.91 \$ (11.00) -1.079 Sub-Total C - Delivery (including Sub- Total B) \$ 14,336.63 \$ \$ 14,999.53 \$ 662.90 4.629 Wholesale Market Service Charge (WMSC) Rural and Remote Rate Protection (RRRP) \$ 0.0007 176,613 \$ 123.63 \$ 0.0007 176,613 \$ 123.63 \$ - 0.009 Raral and Supply Service Charge \$ 0.25 5424 \$ 1,356.00 \$ 0.25 5424 \$ 1,356.00 \$ - 0.009 Average IESO Wholesale Market Price \$ 0.1076 176,613 \$ 19,003.56 \$ 0.1076 176,613 \$ 19,003.56 \$ - 0.009 Total Bill on Average IESO Wholesale Market Price \$ 35,614.57 \$ \$ 36,277.47 \$ 662.90 1.869 Ontario Electricity Rebate 11.7% \$ - 11.7% \$ - 11.7%	RTSR - Network	\$	2.8738	474	\$	1,362.18	\$	2.7908	474	\$	1,322.84	\$	(39.34)	-2.89%
Transformation Connection Sub-Total C - Delivery (including Sub-Total B) \$ 14,336.63 \$ 14,999.53 \$ 662.90 4.62%	RTSR - Connection and/or Line and	_	2 4720	474	•	1 020 01		2 4 406	474		4 049 04		(11.00)	1.070/
Total B)	Transformation Connection	•	2.1720	4/4	ð	1,029.91	Ф	2.1496	4/4	Þ	1,010.91	۹	(11.00)	-1.07 70
Wholesale Market Service Charge (WMSC) \$ 0.0045 176,613 \$ 794.76 \$ 0.0045 176,613 \$ 794.76 \$ - 0.009 (WMSC) Rural and Remote Rate Protection (RRRP) \$ 0.0007 176,613 \$ 123.63 \$ 0.0007 176,613 \$ 123.63 \$ - 0.009 (RRRP) Standard Supply Service Charge \$ 0.25 5424 \$ 1,356.00 \$ 0.25 5424 \$ 1,356.00 \$ - 0.009 (Average IESO Wholesale Market Price \$ 0.1076 176,613 \$ 19,003.56 \$ 0.1076 176,613 \$ 19,003.56 \$ - 0.009 (Average IESO Wholesale Market Price \$ 35,614.57 \$ 36,277.47 \$ 662.90 1.869 (Average IESO Wholesale Market Price \$ 13% \$ 4,629.89 13% \$ 4,716.07 \$ 86.18 1.869 (Average IESO Wholesale Market Price 11.7% \$ -	Sub-Total C - Delivery (including Sub-					44 226 62					44 000 E2		662.00	4 620/
WMSC \$ 0.0045 176,613 \$ 794.76 \$ 0.0045 176,613 \$ 794.76 \$ - 0.009					*	14,336.63				ð	14,999.55	3	662.90	4.02%
Rural and Remote Rate Protection (RRRP)	Wholesale Market Service Charge		0.0045	176 612	6	704.76		0.0045	476 642		704.76			0.000/
RRRP \$ 0.0007 176,613 \$ 123.63 \$ 0.0007 176,613 \$ 123.63 \$ - 0.009	(WMSC)	•	0.0045	170,013	ð	794.76	Ф	0.0045	170,013	Þ	794.76	۹	- 1	0.00%
Standard Supply Service Charge \$ 0.25 5424 \$ 1,356.00 \$ 0.25 5424 \$ 1,356.00 \$ - 0.00		_	0.0007	176 612	•	100.60		0.0007	476 642		402.62			0.000/
Average IESO Wholesale Market Price \$ 0.1076 176,613 \$ 19,003.56 \$ 0.1076 176,613 \$ 19,003.56 \$ - 0.009 Total Bill on Average IESO Wholesale Market Price HST	(RRRP)	•	0.0007	170,013	ð	123.03	Ф	0.0007	170,013	Þ	123.03	۹	- 1	0.00%
Total Bill on Average IESO Wholesale Market Price	Standard Supply Service Charge	\$	0.25	5424	\$	1,356.00	\$	0.25	5424	\$	1,356.00	\$	-	0.00%
HST 13% \$ 4,629.89 13% \$ 4,716.07 \$ 86.18 1.86% Ontario Electricity Rebate 11.7% \$ - 11.7% \$ -	Average IESO Wholesale Market Price	\$	0.1076	176,613	\$	19,003.56	\$	0.1076	176,613	\$	19,003.56	\$	-	0.00%
HST 13% \$ 4,629.89 13% \$ 4,716.07 \$ 86.18 1.86% Ontario Electricity Rebate 11.7% \$ - 11.7% \$ -														
Ontario Electricity Rebate 11.7% \$ - 11.7% \$ -	Total Bill on Average IESO Wholesale Market Price				\$	35,614.57				\$	36,277.47	\$	662.90	1.86%
	HST		13%		\$	4,629.89		13%		\$	4,716.07	\$	86.18	1.86%
	Ontario Electricity Rebate		11.7%		\$	-		11.7%		\$	-			
	Total Bill on Average IESO Wholesale Market Price				-	40.244.47				\$	40.993.55	\$	749.08	1.86%
						.,					3,000.00			

Customer Class: RESIDENTIAL SERVICE CLASSIFICATION
RPP / Non-RPP: Non-RPP (Retailer)

		Current O	EB-Approve	d				Proposed				Im	pact
		Rate	Volume		Charge		Rate	Volume		Charge			
		(\$)			(\$)		(\$)			(\$)	\$	Change	% Change
Monthly Service Charge	\$	34.76	1	\$	34.76	\$	36.32	1	\$	36.32	\$	1.56	4.49%
Distribution Volumetric Rate	\$	-	750	\$	-	\$	-	750	\$	-	\$	-	
Fixed Rate Riders	\$	-	1	\$	-	\$	-	1	\$	-	\$	-	
Volumetric Rate Riders	\$	-	750		-	\$	-	750	<u> </u>	-	\$	-	
Sub-Total A (excluding pass through)				\$	34.76				\$	36.32	\$	1.56	4.49%
Line Losses on Cost of Power	\$	0.1076	29	\$	3.14	\$	0.1076	29	\$	3.14	\$	-	0.00%
Total Deferral/Variance Account Rate	_e	0.0001	750	s	(80.0)	•	0.0017	750	s	1.28	\$	1.35	-1800.00%
Riders	~	0.0001		۳	(0.00)	Ψ			۳ ا	1.20	١٣	1.00	
CBR Class B Rate Riders	-\$	0.0002	750	\$	(0.15)		0.0002	750	\$	(0.15)		-	0.00%
GA Rate Riders	\$	-	750	\$	-	-\$	0.0009	750	\$	(0.68)		(0.68)	
Low Voltage Service Charge	\$	0.00015	750	\$	0.11	\$	0.00015	750	\$	0.11	\$	-	0.00%
Smart Meter Entity Charge (if applicable)	· •	0.42	1	s	0.42	\$	0.42	1	s	0.42	\$	_	0.00%
	*	0.42		"	0.42	Ι Ψ	0.42		*	0.42	"		0.0070
Additional Fixed Rate Riders	\$	-	1	\$	-	\$	-	1	\$	-	\$	-	
Additional Volumetric Rate Riders	\$	-	750	\$	-	\$	-	750	\$	-	\$	-	
Sub-Total B - Distribution (includes Sub-				s	38.21				s	40.44	s	2.24	5.85%
Total A)				ı.					Ľ.		_		
RTSR - Network	\$	0.0101	779	\$	7.87	\$	0.0098	779	\$	7.64	\$	(0.23)	-2.97%
RTSR - Connection and/or Line and	s	0.0080	779	\$	6.23	\$	0.0079	779	\$	6.16	\$	(80.0)	-1.25%
Transformation Connection	1	0.0000	110	Ů	0.20	*	0.0070	110	<u> </u>	0.10	Ψ_	(0.00)	1.2070
Sub-Total C - Delivery (including Sub-				s	52.31				s	54.23	s	1.92	3.68%
Total B)				<u> </u>	02.01				<u> </u>	04.20	<u> </u>	1.02	0.0070
Wholesale Market Service Charge	s	0.0045	779	\$	3.51	\$	0.0045	779	\$	3.51	\$	_	0.00%
(WMSC)	*	0.0040	110	١	0.01	Ι Ψ	0.0040	110	*	0.01	"		0.0070
Rural and Remote Rate Protection	s	0.0007	779	\$	0.55	\$	0.0007	779	\$	0.55	g .	_	0.00%
(RRRP)	•	0.0001	110	Ψ	0.00	_	0.0007	110	Ψ.	0.00	ΙΨ		0.0070
Standard Supply Service Charge													
Non-RPP Retailer Avg. Price	\$	0.1076	750	\$	80.70	\$	0.1076	750	\$	80.70	\$	-	0.00%
Total Bill on Non-RPP Avg. Price		·		\$	137.06				\$	138.98		1.92	1.40%
HST	1	13%		\$	17.82		13%		\$	18.07	\$	0.25	1.40%
Ontario Electricity Rebate		11.7%		\$	(16.04)		11.7%		\$	(16.26)			
Total Bill on Non-RPP Avg. Price				\$	154.88				\$	157.05	\$	2.17	1.40%

Customer Class: GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION RPP / Non-RPP: Non-RPP (Retailer)

	Current C	EB-Approve	d	Proposed			Impact		
	Rate	Volume	Charge	Rate	Volume	Charge			
	(\$)		(\$)	(\$)		(\$)	\$ Change	% Change	
Monthly Service Charge	\$ 28.59	1	\$ 28.59	\$ 29.88	1	\$ 29.88	\$ 1.29	4.51%	
Distribution Volumetric Rate	\$ 0.0219	2000	\$ 43.80	\$ 0.0229	2000	\$ 45.80	\$ 2.00	4.57%	
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -		
Volumetric Rate Riders	-	2000		\$ -	2000		\$ -		
Sub-Total A (excluding pass through)			\$ 72.39			\$ 75.68	\$ 3.29	4.54%	
Line Losses on Cost of Power	\$ 0.1076	78	\$ 8.37	\$ 0.1076	78	\$ 8.37	\$ -	0.00%	
Total Deferral/Variance Account Rate	s -	2,000	s -	\$ 0.0018	2,000	\$ 3.60	\$ 3.60		
Riders	ľ					1.			
CBR Class B Rate Riders	-\$ 0.0002		\$ (0.40)		2,000			0.00%	
GA Rate Riders	-	2,000	- \$	-\$ 0.0009	2,000	\$ (1.80)	, , , , ,		
Low Voltage Service Charge	\$ 0.00014	2,000	\$ 0.28	\$ 0.00014	2,000	\$ 0.28	\$ -	0.00%	
Smart Meter Entity Charge (if applicable)	\$ 0.42	1	\$ 0.42	\$ 0.42	1	\$ 0.42	s -	0.00%	
	1.	1 1				1	l .		
Additional Fixed Rate Riders	-	1	-	\$ -	1	\$ -	\$ -		
Additional Volumetric Rate Riders	\$ -	2,000	\$ -	\$ -	2,000	\$ -	\$ -		
Sub-Total B - Distribution (includes Sub-			\$ 81.06			\$ 86.15	\$ 5.09	6.28%	
Total A)			, , , , ,			1			
RTSR - Network	\$ 0.0095	2,078	\$ 19.74	\$ 0.0092	2,078	\$ 19.12	\$ (0.62)	-3.16%	
RTSR - Connection and/or Line and	\$ 0.0071	2,078	\$ 14.75	\$ 0.0070	2,078	\$ 14.54	\$ (0.21)	-1.41%	
Transformation Connection	·			-	,		, ,		
Sub-Total C - Delivery (including Sub- Total B)			\$ 115.55			\$ 119.81	\$ 4.26	3.69%	
Wholesale Market Service Charge									
(WMSC)	\$ 0.0045	2,078	\$ 9.35	\$ 0.0045	2,078	\$ 9.35	\$ -	0.00%	
Rural and Remote Rate Protection									
(RRRP)	\$ 0.0007	2,078	\$ 1.45	\$ 0.0007	2,078	\$ 1.45	\$ -	0.00%	
Standard Supply Service Charge									
Non-RPP Retailer Avg. Price	\$ 0.1076	2,000	\$ 215.20	\$ 0.1076	2,000	\$ 215.20	\$ -	0.00%	
Non-Ni i Netaliel Avg. i lice	0.1070	2,000	ψ 213.20	\$ 0.1070	2,000	\$ Z13.Z0		0.0070	
Total Bill on Non-RPP Avg. Price			\$ 341.56			\$ 345.82	\$ 4.26	1.25%	
HST	13%		\$ 44.40	13%	.]	\$ 345.62		1.25%	
Ontario Electricity Rebate	11.7%		\$ (39.96)	11.7%		\$ (40.46)		1.23/0	
,	11.7%	2	. ,	11.770	2	. , ,		4.050/	
Total Bill on Non-RPP Avg. Price			\$ 385.96			\$ 390.77	\$ 4.81	1.25%	

Current Loss Factor 1.0389 Proposed/Approved Loss Factor 1.0389

	Cu	rrent Of	EB-Approved	d				Proposed				Im	pact
	Rate		Volume		Charge		Rate	Volume	(Charge			
	(\$)				(\$)		(\$)			(\$)	\$	Change	% Change
Monthly Service Charge		368.38		Ι Ψ	368.38	\$	384.96		\$	384.96	\$	16.58	4.50%
Distribution Volumetric Rate	\$	3.0570	328	\$	1,002.70	\$	3.1946	328	\$	1,047.83	\$	45.13	4.50%
Fixed Rate Riders	\$	-	1	\$	-	\$	-	1	T .	-	\$	-	
Volumetric Rate Riders	\$	-	328	\$	-	\$	-	328	\$	-	\$	-	
Sub-Total A (excluding pass through)				\$	1,371.08				\$	1,432.79	\$	61.71	4.50%
Line Losses on Cost of Power	\$	-	-	\$	-	\$	-	-	\$	-	\$	-	
Total Deferral/Variance Account Rate	-s	0.0038	328	\$	(1.25)	\$	0.6734	328	s	220.88	\$	222.12	-17821.05%
Riders	1			۳	` ′				*		l '		
CBR Class B Rate Riders	-\$	0.0719	328	\$	(23.58)	-\$	0.0577	328	\$	(18.93)		4.66	-19.75%
GA Rate Riders	\$	-	137,000	\$	-	-\$	0.0009	137,000	\$	(123.30)		(123.30)	
Low Voltage Service Charge	\$ 0.	05359	328	\$	17.58	\$	0.05359	328	\$	17.58	\$	-	0.00%
Smart Meter Entity Charge (if applicable)	e	_	1	\$	_	\$	_	1	s	_	\$	_	
	*	-		l .		۳			l '		۳	- 1	
Additional Fixed Rate Riders	\$	-	1	\$	-	\$	-	1	\$	-	\$	-	
Additional Volumetric Rate Riders	\$	-	328	\$	-	\$	-	328	\$	-	\$	-	
Sub-Total B - Distribution (includes Sub-				s	1,363.82				s	1,529.02	\$	165.19	12.11%
Total A)				Ť					*		Ľ		
RTSR - Network	\$	3.8103	328	\$	1,249.78	\$	3.7003	328	\$	1,213.70	\$	(36.08)	-2.89%
RTSR - Connection and/or Line and	s	2.8110	328	\$	922.01	\$	2.7810	328	s	912.17	\$	(9.84)	-1.07%
Transformation Connection		01.10	020	Ψ	022.01	Ψ.	2.7010	020	*	012.17	L T	(5.54)	1.07 70
Sub-Total C - Delivery (including Sub-				s	3,535.61				s	3,654.88	\$	119.27	3.37%
Total B)				Ť	0,000.01				*	0,001.00	Ť		
Wholesale Market Service Charge	s	0.0045	142,329	\$	640.48	\$	0.0045	142,329	s	640.48	\$	_	0.00%
(WMSC)	1		,	Ť		Ť		,	, T		*		
Rural and Remote Rate Protection	s	0.0007	142,329	\$	99.63	\$	0.0007	142,329	\$	99.63	\$	-	0.00%
(RRRP)			** *	1		Ľ		,,,,,			Ľ		
Standard Supply Service Charge	\$	0.25	1	\$	0.25	\$	0.25	1	\$	0.25	\$	-	0.00%
Average IESO Wholesale Market Price	\$ (0.1076	142,329	\$	15,314.63	\$	0.1076	142,329	\$	15,314.63	\$	-	0.00%
									•				
Total Bill on Average IESO Wholesale Market Price				\$	19,590.61				\$	19,709.88		119.27	0.61%
HST		13%		\$	2,546.78		13%		\$	2,562.28	\$	15.51	0.61%
Ontario Electricity Rebate		11.7%		\$	-		11.7%		\$	-			
Total Bill on Average IESO Wholesale Market Price				\$	22,137.38				\$	22,272.16	\$	134.78	0.61%

APPENDIX "E"

NBRT GA Workform



GA Analysis Workform for 2024 Rate Applications

Version 1.0

Input cells Drop down cells	
Utility Na	ne North Bay Hydro Distribution Limited

Note 1

For Account 1589 and Account 1588, determine if a or b below applies and select the appropriate year related to the account balance in the drop-down box to the right.

- a) If the account balances were last approved on a final basis, select the year of the year-end balances that were last approved on a final basis. b) If the account balances were last approved on an interim basis, and
 - i) there are no changes to the previously approved interim balances, select the year of the year-end balances that were last approved for diposition on an interim basis. OR
 - ii) there are changes to the previously approved interim balances, select the year of the year-end balances that were last approved for disposition on a final basis. An explanation should be provided to explain the reason for the change in the previously approved interim balances.
- (e.g. If the 2021 balances that were reviewed in the 2023 rate application were to be selected, select 2021)

Instructions:

 Determine which scenario above applies (a, bi or bii). Select the appropriate year to generate the appropriate GA Analysis Workform tabs, and information in the Principal Adjustments tab and Account 1588 tab.
 For example:

- Scenario a -If 2021 balances were last approved on a final basis Select 2021 and a GA Analysis Workform for 2022 will be generated.
 The input cells required in the Principal Adjustment and Account 1588 tabs will be generated accordingly as well.
- Scenario bi If 2021 balances were last approved on an interim basis and there are no changes to 2021 balances Select 2021 and a GA Analysis Workform for 2022 will be generated. The input cells required in the Principal Adjustment and Account 1588 tabs will be generated accordingly as well.
- Scenario bii If 2021 balances were last approved on an interim basis, there are changes to 2021 balances, and 2020 balances were last approved for disposition - Select 2020 and GA Analysis Workforms for 2021 and 2022 will be generated. The input cells required in the Principal Adjustment and Account 1588 tabs will be generated accordingly as well.
- 2) Complete the GA Analysis Workform for each year generated.
- 3) Complete the Account 1588 tab. Note that the number of years that require the reasonability test to be completed are shown in the Account 1588 tab, depending on the year selected on the Information Sheet.
- 4) Complete the Principal Adjustments tab. Note that the number of years that require principal adjustment reconciliations are all shown in the one Principal Adjustments tab, depending on the year selected on the Information Sheet.

See the separate document GA Analysis Workform Instructions for detailed instructions on how to complete the Workform and examples of reconciling items and principal adjustments.

Year Selected

2021

		Net Change in Principal		Adjusted Net Change in Principal Balance in the	Unresolved	\$ Consumption at	Unresolved Difference as % of Expected GA Payments to
Year	Annual Net Change in Expected GA Balance from GA Analysis	Balance in the GL	Reconciling Items	GL	Difference	Actual Rate Paid	IESO
2022	\$ (105,117)	\$ (162,427)	\$ 16,293	\$ (146,134)	\$ (41,017)	\$ 9,338,876	-0.4%
Cumulative Balance	\$ (105,117)	\$ (162,427)	\$ 16,293	\$ (146,134)	\$ (41,017)	\$ 9,338,876	N/A

Account 1588 Reconciliation Summary

Year	Account 1588 as a % of Account 4705
2022	0.1%
Cumulative Balance	0.1%

GA Analysis Workform

Consumption Data Excluding for Loss Factor (Data to agree with RRR as applicable)

Year		2022		
Total Metered excluding WMP	C = A+B	493,822,829	kWh	100%
RPP	A	281,512,239	kWh	57.0%
Non RPP	B = D+E	212,310,590	kWh	43.0%
Non-RPP Class A	D	43,203,032	kWh	8.7%
Non-RPP Class B*	E	169.107.558	kWh	34.2%

Non-RPP Class B* | E | 169.107,558 | KWN | 34.279 | Whon-RPP Class B including Loss Adjusted Billed Consumption in the GA Analysis of Expected Balance table below. The difference should be equal to the loss factor.

GA Billing Rate GA is billed on the 1st Estimate

Please confirm that the same GA rate is used to bill all customer classes. If not, please provide further details

Please confirm that the GA Rate used for unbilled revenue is the same as the one used for billed revenue in any paticular month

Analysis of Expected GA Amount Year

2022

Calendar Month	Non-RPP Class B Including Loss Factor Billed Consumption (kWh)	Deduct Previous Month Unbilled Loss Adjusted Consumption (kWh)	Add Current Month Unbilled Loss Adjusted Consumption (kWh)	Non-RPP Class B Including Loss Adjusted Consumption, Adjusted for Unbilled (kWh)		\$ Consumption at GA Rate Billed	GA Actual Rate Paid (\$/kWh)	\$ Consumption at Actual Rate Paid	Expected GA Price Variance (\$)
	F	G	Н	I = F-G+H	٦	K = I*J	L	M = I*L	N=M-K
January	17,176,182			17,176,182	0.04829	\$ 829,438	0.04353	\$ 747,679	\$ (81,759)
February	15,649,501			15,649,501	0.05019	\$ 785,448	0.05246	\$ 820,973	\$ 35,524
March	16,306,778			16,306,778	0.05500	\$ 896,873	0.05941	\$ 968,786	\$ 71,913
April	14,119,320			14,119,320	0.05915	\$ 835,158	0.08293	\$ 1,170,915	\$ 335,757
May	13,593,204			13,593,204	0.05968	\$ 811,242	0.08475	\$ 1,152,024	\$ 340,782
June	13,939,985			13,939,985	0.08293	\$ 1,156,043	0.07868	\$ 1,096,798	\$ (59,245)
July	14,261,463			14,261,463	0.08475	\$ 1,208,659	0.04008	\$ 571,599	\$ (637,060)
August	13,916,615			13,916,615	0.04871	\$ 677,878	0.00499	\$ 69,444	\$ (608,434)
September	13,463,723			13,463,723	0.04008	\$ 539,626	0.03241	\$ 436,359	\$ (103,267)
October	13,323,289			13,323,289	0.00499	\$ 66,483	0.05771	\$ 768,887	\$ 702,404
November	13,949,571			13,949,571	0.04739	\$ 661,070	0.06989	\$ 974,935	\$ 313,865
December	16,354,710			16,354,710	0.05962	\$ 975,068	0.03427	\$ 560,476	\$ (414,592)
Net Change in Expected GA Balance in the Year (i.e. Transactions in the Year)	176,054,340		_	176,054,340		\$ 9,442,987		\$ 9,338,876	\$ (104,111)

Annual Non- RPP Class B Wholesale kWh	Annual Non-RPP Class B Retail billed kWh	Annual Unaccounted for Energy Loss kWh	Weighted Average GA Actual Rate Paid (\$/kWh)**	Volume Variance (\$)
0	P	Q=O-P	R R	P= Q*R
176 033 656	176.054.340	- 20.684	0.04864	\$ (1.006)

Equal to (AQEW - Class A + embedded generation kWh)(Non-RPP Class B retail kwh/Total retail Class B kWh)

Equal to (AQEW - Class A + embedded generation kWh)(Non-RPP Class B total kwh/Total retail Class B kWh)

**Equal to (AQEW - Class B & GA paid (le. non-RPP portion of CT 148 on IESO invoice) divided by Non-RPP Class B Wholesale kWh (as quantified in column O in the table above)

Calculated Loss Factor	1.0411
Most Recent Approved Loss Factor for Secondary Metered	
Customer < 5,000kW	1.0389
Difference	0.0022

Total Expected GA Variance \$

(105,117)

a) Please provide an explanation in the text box below if columns G and H for unbilled consumption are not

used in the table above.

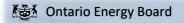
The values used in column F are total billed consumption, including losses - accruals are not included as NBH has true billing data at this point in time for 2022

b) Pleas	e provide ar	n explanation	in the text box	k below if the d	ifference in loss	factor is greate	r than 1%

Reconciling Items Note 5

ltem	Amount	Explanation		Principal Adjustments
Net Change in Principal Balance in the GL (i.e. Transactions in the Year)	\$ (162,427)		Principal Adjustment on DVA Continuity Schedule	If "no", please provide an explanation
CT 148 True-up of GA Charges based on Actual Non-RPP 1a Volumes - prior year				
CT 148 True-up of GA Charges based on Actual Non-RPP 1b Volumes - current year				
2a Remove prior year end unbilled to actual revenue differences	\$ 33,499		Yes	
2b Add current year end unbilled to actual revenue differences	\$ (17,206)		Yes	
Significant prior period billing adjustments recorded in curren 3a vear				
Significant current period billing adjustments recorded in 3b other year(s)				
4a CT 2148 for prior period corrections				
4b 5				
6 7				
8 9				
10				

Note 6	Adjusted Net Change in Principal Balance in the GL	\$	(146.134)
14010 0	Net Change in Expected GA Balance in the Year Per	Ψ	(140,104)
	Analysis	\$	(105,117)
	Unresolved Difference	\$	(41,017)
	Unresolved Difference as % of Expected GA Payments		
	to IESO		0.49/



Account 1588 Reasonability

Note 7 Account 1588 Reasonability Test

	Ad	count 1588 - RSVA Po			
	Principal		Principal Total Activity in Calendar		Account 1588 as % of
Year	Transactions ¹	Adjustments ¹	Year	Purchased	Account 4705
2022	126,510	- 87,833	38,677	38,410,495	0.1%
Cumulative	126,510	- 87,833	38,677	38,410,495	0.1%

Notes

¹⁾ The transactions should equal the "Transaction" column in the DVA Continuity Schedule. This is also expected to equal the transactions in the general ledger (excluding transactions relating to the removal of approved disposition amounts as that is shown in a separate column in the DVA Continuity Schedule)
2) Principal adjustments should equal the "Principal Adjustments" column in the DVA Continuity Schedule. Principal adjustments adjust the transactions in the general ledger to the amount that should be requested for disposition.

Ontario Energy Board

GA Analysis Workform Account 1588 and 1589 Principal Adjustment Reconciliation

Note 8 Breakdown of principal adjustments included in last approved balance:

Account 1589 - RSVA Global Adjustment								
			Explanation if not to					
		To be reversed in	be reversed in current					
Adjustment Description	Amount	current application?	application					
1 Reversal of prior year accrual	49,014	No	This is the 2020 reversa					
2 2021 accrual	(33,499)	Yes						
3								
4								
5								
6								
7								
8								
Total	15,515							
Total principal adjustments included in last approved balance	15,515							
Difference								

Account 1588 - RSVA Power								
		To be Reversed in	Explanation if not to be					
		Current	reversed in current					
Adjustment Description	Amount	Application?	application					
1 Reversal of prior year accrual	18,402	No	This is the 2020 reversal					
2 2021 accrual	112,547	Yes						
3								
4								
5								
6								
7								
8								
Total	130,949							
Total principal adjustments included in last approved balance	130,949							
Difference	0							

Note 9 Principal adjustment reconciliation in current application:

Notes

- 1) The "Transaction" column in the DVA Continuity Schedule is to equal the transactions in the general ledger (excluding transactions relating to the removal of approved disposition amounts as that is shown in a separate column in the DVA Continuity Schedule)
- 2) Any principal adjustments needed to adjust the transactions in the general ledger to the amount that should be requested for disposition should be shown separately in the "Principal Adjustments" column of the DVA Continuity Schedule
- 3) The "Variance RRR vs. 2022 Balance" column in the DVA Continuity Schedule should equal principal adjustments made in the current disposition period. It should not be impacted by reversals from prior year approved principal adjustments.
- 4) Principal adjustments to the pro-ration of CT 148 true-ups (i.e. principal adjustments to RPP settlements, this should be shown separately as a principal adjustment to CT 1142/142 (i.e. principal adjustment #2 in tables below)

Complete the table below for the current disposition period. Complete a table for each year included in the balance under review in this rate application. The number of tables to be completed is automatically generated based on data provided in the Information Sheet

	Account 1589 - RSVA Global Adjustment								
Year		Adjustment Description	Amount	Year Recorded in G					
	Reversals of prior appro	ved principal adjustments (auto-populated from table above))						
	1								
	2 2021 accrual		33,499						
	3								
	4								
	5								
	6								
	7								
	8								
		Total Reversal Principal Adjustments	33,499						
	Current year principal a	djustments							
		p of GA Charges based on actual Non-RPP volumes							
		tual revenue differences							
	3 2a								
	4 2b		(17,206)						
	5								
	6								
	7								
	8								
		Total Current Year Principal Adjustments	(17,206)						
	Total Principal Adjustr	nents to be Included on DVA Continuity Schedule/Tab	16.293						

	Account 1588 - RSVA Power								
Year	Adjustment Description	Amount	Year Recorded						
	Reversals of prior approved principal adjustments (auto-populated from table above)								
	1								
	2 2021 accrual	(112,547)							
	3								
	4								
	5								
	6								
	7								
	8								
	Total Reversal Principal Adjustn	nents (112,547)							
	Current year principal adjustments								
	1 CT 148 true-up of GA Charges based on actual RPP volumes								
	2 CT 1142/142 true-up based on actuals								
	3 Unbilled to actual revenue differences								
	4 Unbilled to actual revenue differences 2022	24,714							
	5								
	6								
	7								
	8								
	Total Current Year Principal Adjustn	nents 24,714]						
	Total Principal Adjustments to be Included on DVA Continuity Schedule/Tab 3 - I Rate Generator Model	RM (87,833)							

APPENDIX "F"

NBRT RRR 2.1.5

Report Summary

Filing Due Year:

2023

Filing From Name:

2.1.5 34876

RRR Filing Number:

Reporting Period: Licence Type: Status:

Reporting Period: Licence Type: Status:
April Distributor Revised

Report Version: Extension Granted: Extension Deadline:

Filing Due Date: Reporting From January 1, 2022 Reporting From December 31, 2022

Submitted On:Submitter Name:Expiry DateMay 29, 2023Micheal RothMay 29. 2023

Instructions

May 01, 2023

- 1. Utilities that merged or were acquired subsequent to the reporting year must report data relevant to the entity as it existed prior to the merger or acquisition.
- 2. Under the Demand and Revenue tab, for Sentinel and Street Lighting, please enter connections not number of accounts.
- 3. When reporting Embedded Distributor(s), please enter the number of distributors embedded within your distribution system.
- 4. To delete a value that should have been blank you must delete the value and enter 0.
- 5. Clicking Checkmark at the top will not automatically submit this filing. To submit this filing, go to the Performance Based Regulation Summary and Submit tab, scroll to the end of the page, select Yes in the Submit drop down then click the Checkmark button.
- 6. The Print button will print all tabs.

Table 1A

SSS Metered Consumption by Detailed Rate Class

Please enter metered consumption from SSS customers based on your distributor's detailed rate classes.

The figures entered in Table 1a will populate Table 1b on an aggregated basis.

Detailed Rate Class	Metered consumption for customers on RPP kWh (a)	Metered consumption for customers on RPP kW (b)	Metered consumption for customers Not on RPP kWh (c)	Metered consumption for customers Not on RPP kW (d)	Metered consumption for customers Billed by the IESO Commodity kWh (e)	Metered consumption for customers Billed by the IESO Commodity kW (f)	Total Consumption for Distribution Customers KWh (g=a+c+e)	Total Consumption for Distribution Customers KW (h=b+d+f)
Residential-North Bay	200,328,530.52						200,328,530.52	0.00
General Service Less Than 50 kW-North Bay	65,529,227.02		289,632.24				65,818,859.26	0.00
General Service 50 to 2,999 kW-North Bay	15,501,413.01	53,810.43	143,743,857.69	370,301.98			159,245,270.70	424,112.41
General Service 3,000 to 4,999 kW-North Bay			15,676,227.89	30,514.96			15,676,227.89	30,514.96
Sentinel Lighting-North Bay	113,590.28	287.38					113,590.28	287.38
Street Lighting-North Bay			2,036,368.72	5,690.28			2,036,368.72	5,690.28
Unmetered Scattered Load-North Bay	39,477.82						39,477.82	0.00
Residential-Espanola	31,830,678.49						31,830,678.49	0.00
General Service 50 to 4,999 kW-Espanola	1,253,646.50	3,900.81	12,454,652.83	30,341.04			13,708,299.33	34,241.85
Sentinel Lighting-Espanola	25,209.65	68.50					25,209.65	68.50
General Service Less Than 50 kW-Espanola	8,866,199.16						8,866,199.16	0.00
Street Lighting-Espanola	56,197.17	174.77					56,197.17	174.77
Unmetered Scattered Load-Espanola	118,559.98						118,559.98	0.00

Table 1B

SSS METERED CONSUMPTION BY GENERIC RATE CLASS

Table 1b will be auto-populated when entries in Table 1a are entered and saved.

Please verify that the classes in Table 1a have been accurately aggregated into the generic class groupings identified below.

Generic Rate Class	Metered consumption for customers on RPP kWh (i)	Metered consumption for customers on RPP kW (j)	Metered consumption for customers Not on RPP kWh (k)	Metered consumption for customers Not on RPP kW (I)	Metered consumption for customers Billed by IESO for Commodity kWh (m)	Metered consumption for customers Billed by IESO for Commodity kW (n)	Total Consumption for Distribution Customers KWh (o=i+k+m)	Total Consumption for Distribution Customers KW (p=j+l+n)
Residential	232,159,209.01	0.00	0.00	0.00	0.00	0.00	232,159,209.01	0.00
General Service < 50 kW	74,395,426.18	0.00	289,632.24	0.00	0.00	0.00	74,685,058.42	0.00
General Service >= 50 kW	16,755,059.51	57,711.24	171,874,738.41	431,157.98	0.00	0.00	188,629,797.92	488,869.22
Large User							0.00	0.00
Sub Transmission Customers							0.00	0.00
Embedded Distributor(s)							0.00	0.00
Street Lighting Connections	56,197.17	174.77	2,036,368.72	5,690.28	0.00	0.00	2,092,565.89	5,865.05
Sentinel Lighting Connections	138,799.93	355.88	0.00	0.00	0.00	0.00	138,799.93	355.88
Unmetered Scattered Load Connections	158,037.80	0.00	0.00	0.00	0.00	0.00	158,037.80	0.00
Total (Auto-Calculated)	323,662,729.60	58,241.89	174,200,739.37	436,848.26	0.00	0.00	497,863,468.97	495,090.15

Table 2A

Aggregated Consumption of Retailer Customers by Generic Rate Class

The figures in Table 2a are auto-calculated. When all retailer tables have been entered, select "Yes" above and click Checkmark to record the entries from each retailer table and allow Table 2a to be populated. Please verify that the classes have been accurately aggregated into the generic class groupings identified below.

Generic Rate Class	Metered Consumption in kWhs (q)	Metered Consumption in kWs (r)	
Residential	4,070,790.30	0.00	
General Service < 50 kW	13,510,397.26	0.00	
General Service >= 50 kW	34,916,700.08	97,791.49	
Large User	0.00	0.00	
Sub Transmission Customers	0.00	0.00	
Embedded Distributor(s)	0.00	0.00	
Street Lighting Connections	177,957.70	553.56	
Sentinel Lighting Connections	9,953.99	26.34	
Unmetered Scattered Load Connections	11,306.33	0.00	
Total (Auto-Calculated)	52,697,105.66	98,371.39	

Table 2B

Aggregated Consumption from Retailer Customers by Detailed Rate Class. Please enter aggregate consumption from retailer customers based on your distributor's detailed rate class. These figures are entered to populate Table 3A which will be used to further streamline the application process for formulaic adjustments to rates during an incentive rate -setting period.

Detailed Rate Class	Metered Consumption in kWhs (s)	Metered Consumption in kWs (t)
Residential-North Bay	3,694,524.94	
General Service Less Than 50 kW-North Bay	12,082,638.28	
General Service 50 to 2,999 kW-North Bay	34,778,144.72	97,277.65
General Service 3,000 to 4,999 kW-North Bay		
Sentinel Lighting-North Bay	9,195.41	24.38
Street Lighting-North Bay		
Unmetered Scattered Load-North Bay		
Residential-Espanola	376,265.37	
General Service 50 to 4,999 kW-Espanola	138,555.36	513.84
Sentinel Lighting-Espanola	758.58	1.96
General Service Less Than 50 kW-Espanola	1,427,758.97	
Street Lighting-Espanola	177,957.70	553.56
Unmetered Scattered Load-Espanola	11,306.33	

Table 3A Total Metered Consumption (SSS + Retailer) by Detailed Rate Class

Metered consumption in kWhs and kW will auto-populate from Table 1A and Table 2B

The data populated in Table 3a will be used to further streamline the application process for formulaic adjustments to rates during an incentive rate-setting

period.

Detailed Rate Class	Metered consumption in kWhs (u=g+s)	Metered consumption in kWs (v=h+t)
Residential-North Bay	204,023,055.46	0.00
General Service Less Than 50 kW-North Bay	77,901,497.54	0.00
General Service 50 to 2,999 kW-North Bay	194,023,415.42	521,390.06
General Service 3,000 to 4,999 kW-North Bay	15,676,227.89	30,514.96
Sentinel Lighting-North Bay	122,785.69	311.76
Street Lighting-North Bay	2,036,368.72	5,690.28
Unmetered Scattered Load-North Bay	39,477.82	0.00
Residential-Espanola	32,206,943.86	0.00
General Service 50 to 4,999 kW-Espanola	13,846,854.69	34,755.69
Sentinel Lighting-Espanola	25,968.23	70.46
General Service Less Than 50 kW-Espanola	10,293,958.13	0.00
Street Lighting-Espanola	234,154.87	728.33
Unmetered Scattered Load-Espanola	129,866.31	0.00

Table 3B

Total Metered Consumption (SSS + Retailer) and Annual Billings by Generic Rate Class. Metered consumption in kWhs and kW will auto-populate from Table 1B and Table 2A. Please input Annual Billings for each generic rate class. The sum of annual billings for all rate classes should equal Account 4080 from the RRR 2.1.7 Trial Balance.

Generic Rate Class	Metered consumption in kWhs (w=o+q))	Metered consumption in kWs (x=p+r)	Annual Bilings - Distribution Revenue (Acct. 4080)
Residential	236,229,999.31	0.00	10,246,040.31
General Service < 50 kW	88,195,455.68	0.00	2,981,451.11
General Service >= 50 kW	223,546,498.00	586,660.71	2,984,675.40
Large User	0.00	0.00	
Sub Transmission Customers	0.00	0.00	
Embedded Distributor(s)	0.00	0.00	
Street Lighting Connections	2,270,523.59	6,418.61	50,556.00
Sentinel Lighting Connections	148,753.92	382.22	36,455.69
Unmetered Scattered Load Connections	169,344.13	0.00	7,720.90
Total (Auto-Calculated)	550,560,574.63	593,461.54	16,306,899.41

APPENDIX "G" ERT Current Tariff of Rates and Charges

Effective and Implementation Date May 1, 2023

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2022-0053

RESIDENTIAL SERVICE CLASSIFICATION

This classification refers to an account taking electricity at 750 volts or less where the electricity is used exclusively in a single family unit, non-commercial. This can be a separately metered living accommodation, town house, apartment, semi-detached, duplex, triplex or quadruplex with residential zoning. Further servicing details are available in the distributor's Conditions of Serivce.

APPLICATION

The application of these rates and charges shall be in accordance with the License of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or serivce done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Comica Charms	¢	32.29
Service Charge	\$	32.29
Smart Metering Entity Charge - effective until December 31, 2027	\$	0.42
Distribution Volumetric Rate	\$/kWh	0.0098
Low Voltage Service Rate	\$/kWh	0.0067
Rate Rider for Disposition of Deferral/Variance Accounts - effective until April 30, 2026	\$/kWh	0.0022
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) - effective until April 30, 2026	\$/kWh	0.0006
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0092
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0061
MONTHLY RATES AND CHARGES - Regulatory Component		

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0007

Standard Supply Service - Administrative Charge (if applicable)

0.25

Effective and Implementation Date May 1, 2023

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2022-0053

GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification refers to a non residential account taking electricty at 750 volts or less whose monthly average peak demand is less than, or is forecast to be less than 50 kW. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the License of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or serivce done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	33.82
Smart Metering Entity Charge - effective until December 31, 2027	\$	0.42
Distribution Volumetric Rate	\$/kWh	0.0278
Low Voltage Service Rate	\$/kWh	0.0060
Rate Rider for Disposition of Deferral/Variance Accounts - effective until April 30, 2026	\$/kWh	0.0022
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) -		
effective until April 30, 2026	\$/kWh	0.0015
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0085
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0055

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0007
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Effective and Implementation Date May 1, 2023

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2022-0053

GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION

This classification refers to a non residential account whose average peak demand is greater than, or is forecast to be greater than 50 kW but less than 5,000 kW. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the License of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or serivce done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to WMP, customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	209.81
Distribution Volumetric Rate	\$/kW	4.9572
Low Voltage Service Rate	\$/kW	2.3267
Rate Rider for Disposition of Deferral/Variance Accounts - effective until April 30, 2026	\$/kW	0.8239
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) -		
effective until April 30, 2026	\$/kW	0.2591
Retail Transmission Rate - Network Service Rate	\$/kW	3.4387

Effective and Implementation Date May 1, 2023

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

		EB-2022-0053
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.1188
Retail Transmission Rate - Network Service Rate - Interval Metered	\$/kW	3.8656
Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered	\$/kW	2.9351
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0007
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Effective and Implementation Date May 1, 2023

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2022-0053

UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification refers to an account taking electricty at 750 volts or less whose monthly average peak demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The customer will provide detailed manufacturer information/documentation with regard to electrical demand/consumption of the proposed unmetered load. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the License of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or serivce done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Capacity Based Recovery (CBR) - Applicable for Class B Customers

Rural or Remote Electricity Rate Protection Charge (RRRP)
Standard Supply Service - Administrative Charge (if applicable)

Service Charge (per connection)	\$	16.47
Distribution Volumetric Rate	\$/kWh	0.0210
Low Voltage Service Rate	\$/kWh	0.0060
Rate Rider for Disposition of Deferral/Variance Accounts - effective until April 30, 2026	\$/kWh	0.0024
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) -		
effective until April 30, 2026	\$/kWh	(0.0006)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0085
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0055
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
wholesale Market Service Rate (WINS) - hot including CDR	Ψ/ΙΝΨΙΙΙ	0.0041

0.0004

0.0007

0.25

\$/kWh

\$/kWh

Effective and Implementation Date May 1, 2023

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2022-0053

SENTINEL LIGHTING SERVICE CLASSIFICATION

This classification applies to safety/security lighting with a Residential or General Serivce customer. This is typically exterior lighting, and unmetered. Consumption is estimated based on the equipment rating and estimated hours of use. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the License of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or serivce done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

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It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	3.62
Distribution Volumetric Rate	\$/kW	29.1791
Low Voltage Service Rate	\$/kW	1.8361
Rate Rider for Disposition of Deferral/Variance Accounts - effective until April 30, 2026	\$/kW	0.8173
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) -		
effective until April 30, 2026	\$/kW	(0.5741)
Retail Transmission Rate - Network Service Rate	\$/kW	2.6119
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.6826

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0007
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Effective and Implementation Date May 1, 2023

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2022-0053

STREET LIGHTING SERVICE CLASSIFICATION

This classification refers to an account for roadway lighting with a Municipality, Regional Municipality, Ministry of Transportation and private roadway lighting operation, controlled by photo cells. The consumption for these customers will be based on the calculated connected load times the required lighting times established in the approved OEB Street Lighting Load Shape Template. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the License of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

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It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	1.36
Distribution Volumetric Rate	\$/kW	17.0293
Low Voltage Service Rate	\$/kW	1.7986
Rate Rider for Disposition of Deferral/Variance Accounts - effective until April 30, 2026	\$/kW	0.8614
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) -		
effective until April 30, 2026	\$/kW	33.7000
Retail Transmission Rate - Network Service Rate	\$/kW	2.5991
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.6482

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0007
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Effective and Implementation Date May 1, 2023

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2022-0053

microFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Ontario Power Authority's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the License of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or serivce done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

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MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	4.55
ALLOWANCES		
Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.60)
Primary Metering Allowance for Transformer Losses - applied to measured demand & energy	%	(1.00)

Effective and Implementation Date May 1, 2023

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2022-0053

SPECIFIC SERVICE CHARGES

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

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Customer Administration		
Arrears certificate	\$	15.00
Account history	\$	15.00
Returned cheque (plus bank charges)	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Special meter reads	\$	30.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00
Non-Payment of Account Late payment - per month (effective annual rate 19.56% per annum or 0.04896% compounded daily rate)	%	1.50
Reconnection at meter - during regular hours	\$	65.00
Reconnection at pole - during regular hours	\$	185.00
Other		
Temporary service - install & remove - overhead - no transformer	\$	500.00
Temporary service - install & remove - underground - no transformer	\$	300.00
Specific charge for access to the power poles - \$/pole/year (with the exception of wireless attachments)	\$	36.05

Effective and Implementation Date May 1, 2023

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2022-0053

RETAIL SERVICE CHARGES (if applicable)

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

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Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

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Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	111.66
Monthly fixed charge, per retailer	\$	44.67
Monthly variable charge, per customer, per retailer	\$/cust.	1.11
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.66
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.66)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.56
Processing fee, per request, applied to the requesting party	\$	1.11
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail		
Settlement Code directly to retailers and customers, if not delivered electronically through the		
Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	4.47
Notice of switch letter charge, per letter (unless the distributor has opted out of applying the charge as per th	е	
Ontario Energy Board's Decision and Order EB-2015-0304, issued on February 14, 2019)	\$	2.23

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor - Secondary Metered Customer < 5,000 kW	1.0673
Total Loss Factor - Primary Metered Customer < 5,000 kW	1.0567

APPENDIX "H" ERT Proposed Tariff of Rates and Charges

Effective and Implementation Date May 1, 2024

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2023-0042

RESIDENTIAL SERVICE CLASSIFICATION

This classification refers to an account taking electricity at 750 volts or less where the electricity is used exclusively in a single family unit, non-commercial. This can be a separately metered living accommodation, town house, apartment, semi-detached, duplex, triplex or quadruplex with residential zoning. Further servicing details are available in the distributor's Conditions of service.

APPLICATION

The application of these rates and charges shall be in accordance with the License of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Our in Observe		
Service Charge	\$	38.50
Smart Metering Entity Charge - effective until December 31, 2027	\$	0.42
Distribution Volumetric Rate	\$/kWh	0.0051
Low Voltage Service Rate	\$/kWh	0.0067
Rate Rider for Disposition of Deferral/Variance Accounts (2024) - effective until April 30, 2026	\$/kWh	0.0014
Rate Rider for Disposition of Deferral/Variance Accounts - effective until April 30, 2026	\$/kWh	0.0022
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) - effective until April 30, 2026	\$/kWh	0.0006
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0091
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0060
MONTHLY RATES AND CHARGES - Regulatory Component		

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0007
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Effective and Implementation Date May 1, 2024

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2023-0042

GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification refers to a non residential account taking electricty at 750 volts or less whose monthly average peak demand is less than, or is forecast to be less than 50 kW. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the License of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	35.34
Smart Metering Entity Charge - effective until December 31, 2027	\$	0.42
Distribution Volumetric Rate	\$/kWh	0.0291
Low Voltage Service Rate	\$/kWh	0.0060
Rate Rider for Disposition of Deferral/Variance Accounts (2024) - effective until April 30, 2026	\$/kWh	0.0015
Rate Rider for Disposition of Deferral/Variance Accounts - effective until April 30, 2026	\$/kWh	0.0022
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) - effective until April 30, 2026 Retail Transmission Rate - Network Service Rate	\$/kWh \$/kWh	0.0015 0.0084
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0054
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0007
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Effective and Implementation Date May 1, 2024

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2023-0042

0.0007

0.25

\$/kWh

GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION

This classification refers to a non residential account whose average peak demand is greater than, or is forecast to be greater than 50 kW but less than 5,000 kW. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the License of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified berein

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to WMP, customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Rural or Remote Electricity Rate Protection Charge (RRRP)

Standard Supply Service - Administrative Charge (if applicable)

Service Charge	\$	219.25
Distribution Volumetric Rate	\$/kW	5.1803
Low Voltage Service Rate	\$/kW	2.3267
Rate Rider for Disposition of Deferral/Variance Accounts (2024) - effective until April 30, 2026	\$/kW	0.6228
Rate Rider for Disposition of Deferral/Variance Accounts - effective until April 30, 2026	\$/kW	0.8239
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) - effective until April 30, 2026 Retail Transmission Rate - Network Service Rate	\$/kW \$/kW	0.2591 3.3848
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.0743
Retail Transmission Rate - Network Service Rate - Interval Metered	\$/kW	3.8050
Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered	\$/kW	2.8735
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004

Effective and Implementation Date May 1, 2024

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2023-0042

UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification refers to an account taking electricty at 750 volts or less whose monthly average peak demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The customer will provide detailed manufacturer information/documentation with regard to electrical demand/consumption of the proposed unmetered load. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the License of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

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It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	17.21
Distribution Volumetric Rate	\$/kWh	0.0219
Low Voltage Service Rate	\$/kWh	0.0060
Rate Rider for Disposition of Deferral/Variance Accounts (2024) - effective until April 30, 2026	\$/kWh	0.0016
Rate Rider for Disposition of Deferral/Variance Accounts - effective until April 30, 2026	\$/kWh	0.0024
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) - effective until April 30, 2026 Retail Transmission Rate - Network Service Rate	\$/kWh \$/kWh	(0.0006) 0.0084
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0084
MONTHLY PATES AND CHARGES - Regulatory Component	ψ/ΚΨΨΠ	0.0034

MONTHLY RATES AND CHARGES - Regulatory Component

wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0007
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Effective and Implementation Date May 1, 2024

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2023-0042

SENTINEL LIGHTING SERVICE CLASSIFICATION

This classification applies to safety/security lighting with a Residential or General service customer. This is typically exterior lighting, and unmetered. Consumption is estimated based on the equipment rating and estimated hours of use. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the License of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

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MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	3.78
Distribution Volumetric Rate	\$/kW	30.4922
Low Voltage Service Rate	\$/kW	1.8361
Rate Rider for Disposition of Deferral/Variance Accounts (2024) - effective until April 30, 2026	\$/kW	0.5761
Rate Rider for Disposition of Deferral/Variance Accounts - effective until April 30, 2026	\$/kW	0.8173
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) - effective until April 30, 2026 Retail Transmission Rate - Network Service Rate	\$/kW \$/kW	(0.5741) 2.5708
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.6473
MONTHLY RATES AND CHARGES - Regulatory Component		

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0007
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Espanola Regional Hydro Distribution Corporation TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2024

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2023-0042

STREET LIGHTING SERVICE CLASSIFICATION

This classification refers to an account for roadway lighting with a Municipality, Regional Municipality, Ministry of Transportation and private roadway lighting operation, controlled by photo cells. The consumption for these customers will be based on the calculated connected load times the required lighting times established in the approved OEB Street Lighting Load Shape Template. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

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Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Rural or Remote Electricity Rate Protection Charge (RRRP)

Standard Supply Service - Administrative Charge (if applicable)

Service Charge (per connection)	\$	1.42
Distribution Volumetric Rate	\$/kW	17.7956
Low Voltage Service Rate	\$/kW	1.7986
Rate Rider for Disposition of Deferral/Variance Accounts (2024) - effective until April 30, 2026	\$/kW	0.5025
Rate Rider for Disposition of Deferral/Variance Accounts - effective until April 30, 2026	\$/kW	0.8614
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) - effective until April 30, 2026 Retail Transmission Rate - Network Service Rate	\$/kW \$/kW	33.7000 2.5583
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.6136
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004

\$/kWh

0.0007

0.25

Espanola Regional Hydro Distribution Corporation TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2024
This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2023-0042

microFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Ontario Power Authority's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the License of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge \$ 4.55

Espanola Regional Hydro Distribution Corporation TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2024

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2023-0042

ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.60)
Primary Metering Allowance for Transformer Losses - applied to measured demand & energy	%	(1.00)

SPECIFIC SERVICE CHARGES

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Global Adjustment and the HST.

Customer Administration

Arrears certificate	\$	15.00
Account history	\$	15.00
Returned cheque (plus bank charges)	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Special meter reads	\$	30.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00
Non-Payment of Account		
Late payment - per month (effective annual rate 19.56% per annum or		
0.04896% compounded daily rate)	%	1.50
Reconnection at meter - during regular hours	\$	65.00
Reconnection at pole - during regular hours	\$	185.00
Other		
Temporary service - install & remove - overhead - no transformer	\$	500.00
Temporary service - install & remove - underground - no transformer	\$	300.00
Specific charge for access to the power poles - \$/pole/year (with the exception of wireless attachments)	\$	37.78

Espanola Regional Hydro Distribution Corporation TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2024

This schedule supersedes and replaces all previously approved schedules of Rates. Charges and Loss Factors

EB-2023-0042

RETAIL SERVICE CHARGES (if applicable)

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Global Adjustment and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

cicotrioity.		
One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	117.02
Monthly fixed charge, per retailer	\$	46.81
Monthly variable charge, per customer, per retailer	\$/cust.	1.16
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.69
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.69)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.59
Processing fee, per request, applied to the requesting party	\$	1.16
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail		
Settlement Code directly to retailers and customers, if not delivered electronically through the		
Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	4.68
Notice of switch letter charge, per letter (unless the distributor has opted out of applying the charge as per the Ontario Energy Board's Decision and Order EB-2015-0304, issued on February 14, 2019)	\$	2.34

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

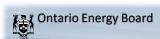
Total Loss Factor - Secondary Metered Customer < 5,000 kW

1.0673

Total Loss Factor - Primary Metered Customer < 5,000 kW

1.0567

APPENDIX "I" ERT Proposed Bill Impacts



The bill comparisons below must be provided for typical customers and consumption levels. Bill impacts must be provided for residential customers consuming 750 kWh per month and general service customers consuming 2,000 kWh per month and having a monthly demand of less than 55 kW. Include bill comparisons for Non-RPP (retailer) as well. Those distributors that are still in the process of moving to fully fixed residential rates should refer to section 3.2.3 of Chapter 3 of the Filing Requirements for Incentive Rate-Setting Applications.

For certain classes where one or more customers have unique consumption and demand patterns and which may be significantly impacted by the proposed rate changes, the distributor must show a typical comparison, and provide an explanation.

Note

- 1. For those classes that are not eligible for the RPP price, the weighted average price including Class B GA of \$0.1076/kWh (IESO's Monthly Market Report for May 2023) has been used to represent the cost of power. For those classes on a retailer contract, applicants should enter the contract price (plus GA) for a more accurate estimate. Changes to the cost of power can be made directly on the bill impact table for the specific class.
- 2. Please enter the applicable billing determinant (e.g. number of connections or devices) to be applied to the monthly service charge for unmetered rate classes in column N. If the monthly service charge is applied on a per customer basis, enter the number "1". Distributors should provide the number of connections or devices reflective of a typical customer in each class.

Note that cells with the highlighted color shown to the left indicate quantities that are loss adjusted.

Table 1

RATE CLASSES / CATEGORIES (eg: Residential TOU, Residential Retailer)	Units	RPP? Non-RPP Retailer? Non-RPP Other?	Current Loss Factor (eg: 1.0351)	Proposed Loss Factor	Consumption (kWh)	Demand kW (if applicable)	RTSR Demand or Demand- Interval?	Billing Determinant Applied to Fixed Charge for Unmetered Classes (e.g. # of devices/connections).
RESIDENTIAL SERVICE CLASSIFICATION	kWh	RPP	1.0673	1.0673	750		CONSUMPTION	
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	RPP	1.0673	1.0673	2,000		CONSUMPTION	
GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kW	Non-RPP (Other)	1.0673	1.0673	52,000	126	DEMAND	
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	RPP	1.0673	1.0673	520		CONSUMPTION	1
SENTINEL LIGHTING SERVICE CLASSIFICATION	kW	RPP	1.0673	1.0673	175	1	DEMAND	1
STREET LIGHTING SERVICE CLASSIFICATION	kW	Non-RPP (Retailer)	1.0673	1.0673	14,800	46	DEMAND	505
STREET LIGHTING SERVICE CLASSIFICATION	kW	Non-RPP (Other)	1.0673	1.0673	4,700	15	DEMAND	294
RESIDENTIAL SERVICE CLASSIFICATION	kWh	Non-RPP (Retailer)	1.0673	1.0673	750		CONSUMPTION	
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	Non-RPP (Retailer)	1.0673	1.0673	3,100		CONSUMPTION	
Add additional scenarios if required			1.0673	1.0673				
Add additional scenarios if required			1.0673	1.0673				
Add additional scenarios if required			1.0673	1.0673				
Add additional scenarios if required			1.0673	1.0673				
Add additional scenarios if required			1.0673	1.0673				
Add additional scenarios if required			1.0673	1.0673				
Add additional scenarios if required			1.0673	1.0673				
Add additional scenarios if required			1.0673	1.0673				
Add additional scenarios if required			1.0673	1.0673				
Add additional scenarios if required			1.0673	1.0673				
Add additional scenarios if required			1.0673	1.0673				

Table 2

Table 2		Sub-Total Sub-Total											Total			
RATE CLASSES / CATEGORIES (eg: Residential TOU, Residential Retailer)	Units		Α				В			С		Total Bill				
, ,			\$	%		\$	%		\$	%		\$	%			
RESIDENTIAL SERVICE CLASSIFICATION - RPP	kWh	\$	2.69	6.7%	\$	3.74	7.2%	\$	3.57	5.6%	\$	3.62	2.6%			
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION - RPP	kWh	\$	4.12	4.5%	\$	7.12	5.8%	\$	6.69	4.4%	\$	6.78	1.9%			
GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION - Non-RPP (Other)	kW	\$	37.55	4.3%	\$	116.02	9.2%	\$	103.63	5.3%	\$	117.10	1.3%			
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION - RPP	kWh	\$	1.21	4.5%	\$	2.04	5.9%	\$	1.93	4.5%	\$	1.95	2.0%			
SENTINEL LIGHTING SERVICE CLASSIFICATION - RPP	kW	\$	1.47	4.6%	\$	2.05	5.7%	\$	1.97	4.9%	\$	2.00	3.4%			
STREET LIGHTING SERVICE CLASSIFICATION - Non-RPP (Retailer)	kW	\$	65.55	2.2%	\$	88.66	2.8%	\$	85.20	2.6%	\$	96.27	1.7%			
STREET LIGHTING SERVICE CLASSIFICATION - Non-RPP (Other)	kW	\$	29.13	2.5%	\$	36.67	3.0%	\$	35.54	2.7%	\$	40.16	1.9%			
RESIDENTIAL SERVICE CLASSIFICATION - Non-RPP (Retailer)	kWh	\$	2.69	6.7%	\$	3.74	7.1%	\$	3.57	5.5%	\$	4.04	2.4%			
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION - Non-RPP (Retail	kWh	\$	5.55	4.5%	\$	10.20	5.9%	\$	9.54	4.4%	\$	10.78	1.7%			
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Customer Class: RESIDENTIAL SERVICE CLASSIFICATION RPP / Non-RPP: RPP

Proposed/Approved Loss Factor

Consumption 750 kWh - kW 1.0673 1.0673 Demand Current Loss Factor

		Current Ol	B-Approve	d				Proposed				pact	
		Rate	Volume		Charge		Rate	Volume		Charge			
		(\$)			(\$)		(\$)			(\$)	\$ C	hange	% Change
Monthly Service Charge	\$	32.29		\$	32.29	\$	38.50	1	-	38.50	\$	6.21	19.23%
Distribution Volumetric Rate	\$	0.0098	750	\$	7.35	\$	0.0051	750	\$	3.83	\$	(3.53)	-47.96%
Fixed Rate Riders	\$	-	1	\$	-	\$	-	1	\$	-	\$	-	
Volumetric Rate Riders	\$	0.0006	750	\$	0.45	\$	0.0006	750	\$	0.45	\$	-	0.00%
Sub-Total A (excluding pass through)				\$	40.09				\$	42.78	\$	2.69	6.70%
Line Losses on Cost of Power	\$	0.0937	50	\$	4.73	\$	0.0937	50	\$	4.73	\$	-	0.00%
Total Deferral/Variance Account Rate	٩	0.0022	750	¢	1.65	\$	0.0036	750	s	2.70	\$	1.05	63.64%
Riders	*	0.0022	730	Ψ	1.00	Ψ	0.0000	730	Ψ	2.70	Ψ	1.00	03.0470
CBR Class B Rate Riders	\$	-		\$	-	\$	-	750	\$	-	\$	-	
GA Rate Riders	\$	-	750	\$	-	\$	-	750	\$	-	\$	-	
Low Voltage Service Charge	\$	0.0067	750	\$	5.03	\$	0.0067	750	\$	5.03	\$	-	0.00%
Smart Meter Entity Charge (if applicable)		0.42	1	\$	0.42	\$	0.42	4	s	0.42	\$	_	0.00%
	1*	0.42	,	φ	0.42	Ψ	0.42		Ψ	0.42	φ	-	0.0076
Additional Fixed Rate Riders	\$	-	1	\$	-	\$	-	1	\$	-	\$	-	
Additional Volumetric Rate Riders	\$	-	750	\$	-	\$	-	750	\$	-	\$	-	
Sub-Total B - Distribution (includes				\$	51.91				\$	55.65	\$	3.74	7.19%
Sub-Total A)				9					9				
RTSR - Network	\$	0.0092	800	\$	7.36	\$	0.0091	800	\$	7.28	\$	(80.0)	-1.09%
RTSR - Connection and/or Line and	\$	0.0061	800	\$	4.88	\$	0.0060	800	\$	4.80	œ	(0.08)	-1.64%
Transformation Connection	a a	0.0001	800	φ	4.00	9	0.0000	800	9	4.00	9	(0.00)	-1.0470
Sub-Total C - Delivery (including Sub-				\$	64.16				\$	67.74	\$	3.57	5.57%
Total B)				9	04.10				9	07.74	9	3.37	3.37 /6
Wholesale Market Service Charge	\$	0.0045	800	\$	3.60	\$	0.0045	800	\$	3.60	4	-	0.00%
(WMSC)	1*	0.0045	800	φ	3.00	Ψ	0.0045	800	Ψ	3.00	φ	-	0.0076
Rural and Remote Rate Protection		0.0007	800	\$	0.56	\$	0.0007	800	\$	0.56	œ	_	0.00%
(RRRP)	1*	0.0007	800	φ	0.50	Ψ	0.0007	800	Ψ	0.50	φ	-	0.0076
Standard Supply Service Charge	\$	0.25	1	\$	0.25	\$	0.25	1	\$	0.25	\$	-	0.00%
TOU - Off Peak	\$	0.0740		\$		\$	0.0740	473	\$	34.97		-	0.00%
TOU - Mid Peak	\$	0.1020		\$	13.77	\$	0.1020	135	\$	13.77	\$	-	0.00%
TOU - On Peak	\$	0.1510	143	\$	21.52	\$	0.1510	143	\$	21.52	\$	-	0.00%
Total Bill on TOU (before Taxes)				\$	138.83				\$	142.40	\$	3.57	2.58%
HST	1	13%		\$	18.05		13%		\$	18.51	\$	0.46	2.58%
Ontario Electricity Rebate		11.7%		\$	(16.24)		11.7%		\$	(16.66)	\$	(0.42)	
Total Bill on TOU				\$	140.63				\$	144.25	\$	3.62	2.58%

Customer Class: GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION RPP / Non-RPP: RPP

2,000 kWh Consumption - kW 1.0673 1.0673 Demand Current Loss Factor

Proposed/Approved Loss Factor

	Current O	EB-Approve	d		Proposed	Impact		
	Rate	Volume	Charge	Rate	Volume	Charge		•
	(\$)		(\$)	(\$)		(\$)	\$ Change	% Change
Monthly Service Charge	\$ 33.82	1	\$ 33.82	\$ 35.34	1	\$ 35.34	\$ 1.52	4.49%
Distribution Volumetric Rate	\$ 0.0278	2000	\$ 55.60	\$ 0.0291	2000	\$ 58.20	\$ 2.60	4.68%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ 0.0015	2000	\$ 3.00	\$ 0.0015	2000	\$ 3.00	\$ -	0.00%
Sub-Total A (excluding pass through)			\$ 92.42			\$ 96.54		4.46%
Line Losses on Cost of Power	\$ 0.0937	135	\$ 12.61	\$ 0.0937	135	\$ 12.61	\$ -	0.00%
Total Deferral/Variance Account Rate	\$ 0.0022	2,000	\$ 4.40	\$ 0.0037	2,000	\$ 7.40	\$ 3.00	68.18%
Riders	0.0022	2,000	φ 4.40	\$ 0.0037	2,000	ş 7.40	φ 3.00	00.1070
CBR Class B Rate Riders	\$ -	2,000	\$ -	\$ -	2,000	\$ -	\$ -	
GA Rate Riders	\$ -	2,000	\$ -	\$ -	2,000	\$ -	\$ -	
Low Voltage Service Charge	\$ 0.0060	2,000	\$ 12.00	\$ 0.0060	2,000	\$ 12.00	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ 0.42	1	\$ 0.42	\$ 0.42		\$ 0.42	\$ -	0.00%
	0.42	ļ.	Φ 0.42	\$ 0.42	'	\$ 0.42	φ -	0.0076
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	2,000	\$ -	\$ -	2,000	\$ -	\$ -	
Sub-Total B - Distribution (includes			\$ 121.85			\$ 128.97	\$ 7.12	5.84%
Sub-Total A)			,			,		
RTSR - Network	\$ 0.0085	2,135	\$ 18.14	\$ 0.0084	2,135	\$ 17.93	\$ (0.21)	-1.18%
RTSR - Connection and/or Line and	\$ 0.0055	2,135	\$ 11.74	\$ 0.0054	2,135	\$ 11.53	\$ (0.21)	-1.82%
Transformation Connection	\$ 0.0055	2,133	Φ 11.74	\$ 0.0054	2,133	φ 11.55	φ (0.21)	-1.02/0
Sub-Total C - Delivery (including Sub-			\$ 151.73			\$ 158.43	\$ 6.69	4.41%
Total B)			9 151.75			ş 130.43	\$ 0.05	4.41/0
Wholesale Market Service Charge	\$ 0.0045	2,135	\$ 9.61	\$ 0.0045	2.135	\$ 9.61	\$ -	0.00%
(WMSC)	0.0043	2,100	Ψ 3.01	9 0.0043	2,133	3.01	Ψ -	0.0070
Rural and Remote Rate Protection	\$ 0.0007	2,135	\$ 1.49	\$ 0.0007	2,135	\$ 1.49	\$ -	0.00%
(RRRP)	,	2,100			2,133		,	
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25		0.00%
TOU - Off Peak	\$ 0.0740	1,260	\$ 93.24	\$ 0.0740	1,260		\$ -	0.00%
TOU - Mid Peak	\$ 0.1020	360	\$ 36.72	\$ 0.1020	360	\$ 36.72		0.00%
TOU - On Peak	\$ 0.1510	380	\$ 57.38	\$ 0.1510	380	\$ 57.38	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 350.42			\$ 357.12		1.91%
HST	13%		\$ 45.55	13%		\$ 46.42		1.91%
Ontario Electricity Rebate	11.7%		\$ (41.00)	11.7%		\$ (41.78)		
Total Bill on TOU			\$ 354.98			\$ 361.76	\$ 6.78	1.91%

Current Loss Factor Proposed/Approved Loss Factor 1.0673

	Current OEB-Approved						Proposed	Impact			
	Rate		Volume	Charge		Rate	Volume	Charge			
	(\$)			(\$)		(\$)		(\$)	\$ Chang		% Change
Monthly Service Charge	\$	209.81		\$ 209.8		219.25	1	·		.44	4.50%
Distribution Volumetric Rate	\$	4.9572	126		1 \$	5.1803	126			.11	4.50%
Fixed Rate Riders	\$	-	1	\$ -	\$	-	1	\$ -	\$	-	
Volumetric Rate Riders	\$	0.2591	126			0.2591	126		\$	-	0.00%
Sub-Total A (excluding pass through)				\$ 867.0	6			\$ 904.61		.55	4.33%
Line Losses on Cost of Power	\$	-	-	\$ -	\$	-	-	\$ -	\$	-	
Total Deferral/Variance Account Rate	s	0.8239	126	\$ 103.8	1 5	1.4467	126	\$ 182.28	\$ 78	.47	75.59%
Riders	*	0.0200	_	ψ 100.0	. •	1.4407		102.20		1	7 0.00 70
CBR Class B Rate Riders	\$	-		\$ -	\$	-	126	\$ -	\$	-	
GA Rate Riders	\$	-		\$ -	\$	-	52,000	\$ -	\$	-	
Low Voltage Service Charge	\$	2.3267	126	\$ 293.10	6 \$	2.3267	126	\$ 293.16	\$	-	0.00%
Smart Meter Entity Charge (if applicable)	\$	-	1	\$ -	\$		1	\$ -	\$	-	
Additional Fixed Rate Riders	•	_	1	\$ -			1	s -	\$	_	
Additional Volumetric Rate Riders	\$	_	126	\$ -	Š		126	\$ -	\$	_	
Sub-Total B - Distribution (includes	*		120	•	Ť		120				
Sub-Total A)				\$ 1,264.0	4			\$ 1,380.06	\$ 116	.02	9.18%
RTSR - Network	\$	3.4387	126	\$ 433.2	8 \$	3.3848	126	\$ 426.48	\$ (6	.79)	-1.57%
RTSR - Connection and/or Line and	\$	2.1188	126	\$ 266.9	7 \$	2.0743	126	\$ 261.36	e (E	.61)	-2.10%
Transformation Connection	4	2.1100	120	φ 200.9	, ,	2.0743	120	\$ 201.30	Φ (3	.01)	-2.1076
Sub-Total C - Delivery (including Sub- Total B)				\$ 1,964.2	8			\$ 2,067.91	\$ 103	.63	5.28%
Wholesale Market Service Charge					_						
(WMSC)	\$	0.0045	55,500	\$ 249.7	5 \$	0.0045	55,500	\$ 249.75	\$	-	0.00%
Rural and Remote Rate Protection					_ _						
(RRRP)	\$	0.0007	55,500	\$ 38.8	5 \$	0.0007	55,500	\$ 38.85	\$	-	0.00%
Standard Supply Service Charge	\$	0.25	1	\$ 0.2	5 \$	0.25	1	\$ 0.25	\$	-	0.00%
Average IESO Wholesale Market Price	\$	0.1076	55,500	\$ 5,971.70	6 \$	0.1076	55,500	\$ 5,971.76	\$	-	0.00%
Total Bill on Average IESO Wholesale Market Price				\$ 8,224.8	9			\$ 8,328.51	\$ 103	.63	1.26%
HST		13%		\$ 1,069.2	4	13%		\$ 1,082.71	\$ 13	.47	1.26%
Ontario Electricity Rebate		11.7%		\$ -		11.7%		\$ -			
Total Bill on Average IESO Wholesale Market Price				\$ 9,294.13	2			\$ 9,411.22	\$ 117	.10	1.26%

Customer Class: UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION RPP / Non-RPP: RPP

520 kWh Consumption - kW 1.0673 Demand Current Loss Factor Proposed/Approved Loss Factor 1.0673

		Current Ol	B-Approve								Impact		
		Rate	Volume		Charge		Rate	Volume		Charge			
		(\$)			(\$)		(\$)			(\$)		Change	% Change
Monthly Service Charge	\$	16.47		\$	16.47	\$	17.21		\$	17.21		0.74	4.49%
Distribution Volumetric Rate	\$	0.0210	520	\$	10.92	\$	0.0219	520		11.39	\$	0.47	4.29%
Fixed Rate Riders	\$	-	1	\$	-	\$	-	1	\$	-	\$	-	
Volumetric Rate Riders	-\$	0.0006	520		(*** -)	-\$	0.0006	520		(0.31)		-	0.00%
Sub-Total A (excluding pass through)				\$	27.08				\$	28.29		1.21	4.46%
Line Losses on Cost of Power	\$	0.0937	35	\$	3.28	\$	0.0937	35	\$	3.28	\$	-	0.00%
Total Deferral/Variance Account Rate	e	0.0024	520	\$	1.25	\$	0.0040	520	s	2.08	•	0.83	66.67%
Riders	1	0.0024		Ψ	1.23	Ψ	0.0040		Ψ	2.00	Ψ	0.00	00.07 70
CBR Class B Rate Riders	\$	-	520	\$	-	\$	-	520	\$	-	\$	-	
GA Rate Riders	\$	-		\$	-	\$	-	520	\$	-	\$	-	
Low Voltage Service Charge	\$	0.0060	520	\$	3.12	\$	0.0060	520	\$	3.12	\$	-	0.00%
Smart Meter Entity Charge (if applicable)		_	1	œ				4			\$	_	
	Ψ	•	'	φ	-	Ψ	-		Ψ	-	φ	-	
Additional Fixed Rate Riders	\$	-	1	\$	-	\$	-	1	\$	-	\$	-	
Additional Volumetric Rate Riders	\$	-	520	\$	-	\$	-	520	\$	-	\$	-	
Sub-Total B - Distribution (includes				\$	34.72				\$	36.76	4	2.04	5.87%
Sub-Total A)				9					9				
RTSR - Network	\$	0.0085	555	\$	4.72	\$	0.0084	555	\$	4.66	\$	(0.06)	-1.18%
RTSR - Connection and/or Line and	\$	0.0055	555	\$	3.05	\$	0.0054	555	\$	3.00	œ	(0.06)	-1.82%
Transformation Connection	Ą	0.0055	55	φ	3.03	P	0.0054	55	9	3.00	9	(0.00)	-1.02 /0
Sub-Total C - Delivery (including Sub-				\$	42.49				\$	44.42	4	1.93	4.54%
Total B)				9	42.43				9	44.42	9	1.53	4.54 /6
Wholesale Market Service Charge	s	0.0045	555	\$	2.50	\$	0.0045	555	s	2.50	6	_	0.00%
(WMSC)	*	0.0045	333	φ	2.30	Ψ	0.0045	555	Ψ	2.50	φ	-	0.0076
Rural and Remote Rate Protection		0.0007	555	\$	0.39	\$	0.0007	555	\$	0.39	œ	_	0.00%
(RRRP)	*	0.0007	333	φ	0.39	Ψ	0.0007	555	Ψ	0.33	φ	-	0.0076
Standard Supply Service Charge	\$	0.25		\$		\$	0.25	1	\$	0.25		-	0.00%
TOU - Off Peak	\$	0.0740	328	\$	24.24	\$	0.0740	328	\$	24.24	\$	-	0.00%
TOU - Mid Peak	\$	0.1020	94	\$	9.55	\$	0.1020	94	\$	9.55	\$	-	0.00%
TOU - On Peak	\$	0.1510	99	\$	14.92	\$	0.1510	99	\$	14.92	\$	-	0.00%
Total Bill on TOU (before Taxes)				\$	94.34				\$	96.27	\$	1.93	2.04%
HST	1	13%		\$	12.26		13%		\$	12.51	\$	0.25	2.04%
Ontario Electricity Rebate		11.7%		\$	(11.04)		11.7%		\$	(11.26)	\$	(0.23)	
Total Bill on TOU				\$	95.56				\$	97.52		1.95	2.04%
					22.00				Ť				

Customer Class: SENTINEL LIGHTING SERVICE CLASSIFICATION RPP / Non-RPP: RPP

Consumption 175 kWh 1 kW Demand 1.0673 Current Loss Factor Proposed/Approved Loss Factor

		Current Ol	B-Approve	d				Proposed	ı .		Impact		
		Rate	Volume	С	harge		Rate	Volume		Charge			
		(\$)			(\$)		(\$)			(\$)	\$ (Change	% Change
Monthly Service Charge	\$	3.62	1	\$	3.62	\$	3.78	1	\$	3.78	\$	0.16	4.42%
Distribution Volumetric Rate	\$	29.1791	1	\$	29.18	\$	30.4922	1	\$	30.49	\$	1.31	4.50%
Fixed Rate Riders	\$	-	1	\$	-	\$	-	1	\$	-	\$	-	
Volumetric Rate Riders	-\$	0.5741	1	\$	(0.57)	\$	0.5741	1	\$	(0.57)	\$	-	0.00%
Sub-Total A (excluding pass through)				\$	32.23				\$	33.70	\$	1.47	4.57%
Line Losses on Cost of Power	\$	0.0937	12	\$	1.10	\$	0.0937	12	\$	1.10	\$		0.00%
Total Deferral/Variance Account Rate	s	0.8173	1	\$	0.82		1.3934	1	\$	1.39	\$	0.58	70.49%
Riders	•	0.0173	1	Ф	0.02	Ð	1.3934	1	Þ	1.39	Ф	0.56	70.49%
CBR Class B Rate Riders	\$	-	1	\$	-	\$	-	1	\$	-	\$	-	
GA Rate Riders	\$	-	175	\$	-	\$	-	175	\$	-	\$	-	
Low Voltage Service Charge	\$	1.8361	1	\$	1.84	\$	1.8361	1	\$	1.84	\$	-	0.00%
Smart Meter Entity Charge (if applicable)				_							•		
	Þ	-	1	\$	-	\$	-	1	\$	-	Э	-	
Additional Fixed Rate Riders	\$	-	1	\$	-	\$	-	1	\$	-	\$	-	
Additional Volumetric Rate Riders	\$	-	1	\$	-	\$	-	1	\$	-	\$	-	
Sub-Total B - Distribution (includes				\$	35.98					38.03	\$	2.05	5.70%
Sub-Total A)				\$	35.98				\$	38.03	\$	2.05	5.70%
RTSR - Network	\$	2.6119	1	\$	2.61	\$	2.5708	1	\$	2.57	\$	(0.04)	-1.57%
RTSR - Connection and/or Line and	s	1.6826	1	•	1.68		1.6473	1	\$	1.65	\$	(0.04)	-2.10%
Transformation Connection	Þ	1.6826	1	\$	1.08	\$	1.64/3	1	Þ	1.65	Э	(0.04)	-2.10%
Sub-Total C - Delivery (including Sub-				\$	40.28					42.25	\$	1.97	4.90%
Total B)				ð	40.20				\$	42.25	Ф	1.97	4.90%
Wholesale Market Service Charge	s	0.0045	187	\$	0.84	s	0.0045	187	s	0.84	\$	-	0.00%
(WMSC)	•	0.0045	107	Ф	0.04	Ð	0.0045	107	Þ	0.04	Ф	-	0.00%
Rural and Remote Rate Protection	s	0.0007	187	•	0.13		0.0007	187		0.13	•		0.00%
(RRRP)	Þ	0.0007	187	\$	0.13	Þ	0.0007	187	\$	0.13	Э	-	0.00%
Standard Supply Service Charge	\$	0.25	1	\$	0.25	\$	0.25	1	\$	0.25	\$	-	0.00%
TOU - Off Peak	\$	0.0740	110	\$	8.16	\$	0.0740	110	\$	8.16	\$	-	0.00%
TOU - Mid Peak	\$	0.1020	32	\$	3.21	\$	0.1020	32	\$	3.21	\$	-	0.00%
TOU - On Peak	\$	0.1510	33	\$	5.02	\$	0.1510	33	\$	5.02	\$	-	0.00%
Total Bill on TOU (before Taxes)				\$	57.89				\$	59.86	\$	1.97	3.41%
HST		13%		\$	7.53		13%		\$	7.78	\$	0.26	3.41%
Ontario Electricity Rebate		11.7%		\$	(6.77)		11.7%		\$	(7.00)	\$	(0.23)	
Total Bill on TOU				\$	58.64				\$, ,	\$	2.00	3.41%
				_	00.01				Ť		_	2.00	0,0

Customer Class: STREET LIGHTING SERVICE CLASSIFICATION
RPP / Non-RPP: Non-RPP (Retailer)

Consumption

Demand

46
kW

urrent Loss Factor

1.0673
roved Loss Factor

1.0673

Current Loss Factor Proposed/Approved Loss Factor

			Current OEB-Approved					Proposed			Impact		
Monthly Service Charge \$ 1.36 505 \$ 666.80 \$ 1.42 505 \$ 717.10 \$ 30.30 4.41% Distribution Volumetric Rate \$ 17.7293 46 \$ 78.35 \$ 17.7956 46 \$ 8 818.60 \$ 35.25 4.00% Fixed Rate Ridders \$ -505 \$ -5 5 5 5 5 5 5 Fixed Rate Ridders \$ -505 \$ -5 5 5 5 5 Sub-Total A (excluding pass through) \$ 5 33.7000 46 \$ 1.550.20 \$ 33.7000 46 \$ 1.550.20 \$ 3.7000 46 \$ 1.550.20 \$ 3.7000 46 \$ 1.550.20 \$ 3.7000 46 \$ 1.550.20 \$ 3.7000 46 \$ 1.550.20 \$ 3.7000 46 \$ 1.550.20 \$ 3.7000 46 \$ 1.550.20 \$ 3.7000 46 \$ 1.550.20 \$ 3.7000 46 \$ 1.550.20 \$ 3.7000 46 \$ 1.550.20 \$ 3.7000 46 \$ 1.550.20 \$ 3.7000 46 \$ 1.550.20 \$ 3.7000 46 \$ 1.550.20 \$ 3.7000 46 \$ 3.750.20 \$ 3.7000 46 \$ 3.750.20 \$ 3.7000 46 \$ 3.750.20 \$ 3.7000 46 \$ 3.750.20 \$ 3.7000 46 \$ 3.750.20 \$ 3.7000 46 \$ 3.750.20 \$ 3.7000 46 \$ 3.750.20 \$ 3.7000 46 \$ 3.750.20 \$ 3.7000 46 \$ 3.750.20 \$ 3.7000 46 \$ 3.750.20 \$ 3.7000 46 \$ 3.750.20 \$ 3.7000 46 \$ 3.750.20 \$ 3.7000 46 \$ 3.750.20 \$ 3.7000 46 \$ 3.750.20 \$ 3.7000 46 \$ 3.750.20 \$ 3.7				Volume				Volume					
Distribution Volumetric Rate \$ 17.0223 46 \$ 783.35 \$ 17.7956 46 \$ 818.60 \$ 35.25 \$ 4.50% Fixed Rate Riders \$ 3.37000 46 \$ 1.550.20 \$ 3.37000 46 \$ 1.550.20 \$ 3.37000 46 \$ 1.550.20 \$ 3.37000 46 \$ 1.550.20 \$ 3.37000 46 \$ 1.550.20 \$ 3.37000 46 \$ 1.550.20 \$ 3.37000 46 \$ 1.550.20 \$ 3.37000 46 \$ 1.550.20 \$ 3.37000 46 \$ 1.550.20 \$ 3.37000 46 \$ 1.550.20 \$ 3.37000 46 \$ 1.550.20 \$ 3.37000 46 \$ 1.550.20 \$ 3.37000 46 \$ 1.550.20 \$ 3.37000 46 \$ 1.550.20 \$ 3.37000 46 \$ 1.550.20 \$ 3.37000 46 \$ 1.550.20 \$ 3.37000 46 \$ 1.550.20 \$ 3.37000 46 \$ 1.550.20 \$ 3.37000 46 \$ 1.550.20 \$ 3.37000 46 \$ 3													
Fixed Rate Ridders \$		\$				\$							
Volumetric Rate Riders \$ 33,7000 46 \$ 1,550,20 \$ 33,7000 46 \$ 1,550,20 \$.		\$	17.0293			\$	17.7956			\$	35.25	4.50%	
Sub-Total A (excluding pass through)		\$	-			\$	-			\$	-		
Line Losses on Cost of Power Total Deferral/Variance Account Rate Riders \$ 0.8614		\$	33.7000	46		\$	33.7000	46			-		
Total Deferral/Variance Account Rate Riders Riders \$ 0.8614 46 \$ 39.62 \$ 1.3639 46 \$ 62.74 \$ 23.12 58.34% CBR Class B Rate Riders \$ - 46 \$ - \$ - \$ - 46 \$ - \$ 5 - 46 \$ - \$ 5 - 60.00% GA Rate Riders \$ - 14,800 \$ - \$ - 14,800 \$ - \$ 5 - 14,800 \$ - \$ 5 - 0.00% Smart Meter Entity Charge (if applicable) \$ - 505 \$ - \$ - \$ - 505 \$ - \$ - 505 \$ - \$ 5 - 60.00% Smart Meter Entity Charge (if applicable) \$ - 505 \$ - \$ - \$ - 505 \$ - \$ - 505 \$ - \$ - 505 \$ - \$ - 500 \$ - \$ - 5 - 60.00% Smart Meter Entity Charge (if applicable) \$ - 505 \$ - \$ - \$ - 505 \$ - \$ - 5 - 505 \$ - \$ - \$ - 5 - 60.00% Smart Meter Entity Charge (if applicable) \$ - 505 \$ - \$ - \$ - 505 \$ - \$ - \$ - 5 - 5 - 60.00% Smart Meter Entity Charge (if applicable) \$ - 505 \$ - \$ - \$ - 5 - 5 - 5 - 5 - 5 - 5 - 5					7	<u> </u>					65.55	2.17%	
Riders \$ 0.8614 46 \$ 39.62 \$ 1.3639 46 \$ 62.74 \$ 23.12 \$ 88.34% CBR Class B Rate Riders \$ - 46 \$ - \$ - \$ - 46 \$ - \$ - \$ - 46 \$ - \$ - \$ - 46 \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$		\$	-	-	\$ -	\$	-	-	\$ -	\$	-		
Riders CBR Class B Rate Riders \$ - 46 \$ - \$ - 14,800 \$ - \$ - 14,800 \$ - \$ - \$ - 0.00% CBR Class B Rate Riders \$ 1.7986 46 \$ 82.74 \$ 1.7986 46 \$ 82.74 \$ - 0.00% Smart Meter Entity Charge (if applicable) \$ - 505 \$ - \$ - 505 \$ - \$ - 505 \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$		s	0.8614	46	\$ 39.62	\$	1.3639	46	\$ 62.74	\$	23.12	58.34%	
GA Rate Riders \$		T.		-	,	I.				1			
Low Voltage Service Charge \$ 1.7986 46 \$ 82.74 \$ 1.7986 46 \$ 82.74 \$ - 0.00%		\$	-		*	\$	-		*	\$	-		
Smart Meter Entity Charge (if applicable) \$ - 505 \$ - - \$ - - - - - - - - - - </td <td></td> <td>\$</td> <td></td> <td></td> <td></td> <td>\$</td> <td></td> <td></td> <td></td> <td>\$</td> <td></td> <td></td>		\$				\$				\$			
Additional Fixed Rate Riders \$ - 505 \$		\$	1.7986	46	\$ 82.74	\$	1.7986	46	\$ 82.74	\$	-	0.00%	
Additional Volumetric Rate Riders \$ - 46 \$ - \$ - 46 \$ - \$ - \$ - 46 \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	Smart Meter Entity Charge (if applicable)	\$	-	505	\$ -	\$	-	505	\$ -	\$	-		
Additional Volumetric Rate Riders \$ - 46 \$ - \$ - 46 \$ -	Additional Fixed Rate Riders	s	-	505	\$ -	\$		505	s -	\$	_		
Sub-Total B - Distribution (includes \$ 3,142.71 \$ 3,231.37 \$ 88.66 2.82%		š	-			\$					_		
Sub-Total A) \$ 3,142.71 \$ 3,231.37 \$ 88.66 2.82% RTSR - Network \$ 2.5991 46 \$ 119.56 \$ 2.5583 46 \$ 117.68 \$ (1.88) -1.57% RTSR - Connection and/or Line and \$ 1.6482 46 \$ 75.82 \$ 1.6136 46 \$ 74.23 \$ (1.59) -2.10% Sub-Total C - Delivery (including Sub-Total B) \$ 3,338.08 \$ 3,423.28 \$ 85.20 2.55% Wholesale Market Service Charge (WMSC) \$ 0.0045 15,796 \$ 71.08 \$ 0.0045 15,796 \$ 71.08 \$ - 0.00% Rural and Remote Rate Protection (RRRP) \$ 0.0007 15,796 \$ 11.06 \$ - 0.00% Sub-Total B	Sub-Total B - Distribution (includes	T '				T		-		T:			
RTSR - Connection and/or Line and Transformation Connection \$ 1.6482	Sub-Total A)				\$ 3,142.71				\$ 3,231.37	\$	88.66	2.82%	
Transformation Connection \$ 1.6482 46 \$ 75.82 \$ 1.6136 46 \$ 74.23 \$ (1.59) -2.10%	RTSR - Network	\$	2.5991	46	\$ 119.56	\$	2.5583	46	\$ 117.68	\$	(1.88)	-1.57%	
Sub-Total C - Delivery (including Sub-Total B) Sub-Total B Sub-Tot	RTSR - Connection and/or Line and		4.0400	40	¢ 75.00		4 0400	40	74.00		(4.50)	0.400/	
Total B		•	1.6482	46	\$ 75.82	Þ	1.6136	46	\$ 74.23	ъ	(1.59)	-2.10%	
Wholesale Market Service Charge (WMSC) \$ 0.0045 15,796 \$ 71.08 \$ 0.0045 15,796 \$ 71.08 \$ - 0.00%					\$ 3,338.08				\$ 3,423.28	\$	85.20	2.55%	
WMSC \$ 0.0045 15,796 \$ 71.08 \$ 0.0045 15,796 \$ 71.08 \$ - 0.00%						1							
RRRP \$ 0.0007 15,796 \$ 11.06 \$ - 0.00%		\$	0.0045	15,796	\$ 71.08	\$	0.0045	15,796	\$ 71.08	\$	-	0.00%	
(RRRP) Standard Supply Service Charge Non-RPP Retailer Avg. Price \$ 0.1076	Rural and Remote Rate Protection	_											
Non-RPP Retailer Avg. Price \$ 0.1076 15,796 \$ 1,699.65 \$ - 0.00%	(RRRP)	\$	0.0007	15,796	\$ 11.06	\$	0.0007	15,796	\$ 11.06	\$	-	0.00%	
Total Bill on Non-RPP Avg. Price	Standard Supply Service Charge												
HST 13% \$ 665.58 13% \$ 676.66 \$ 11.08 1.66% Ontario Electricity Rebate 11.7% \$ - 11.7% \$ -	Non-RPP Retailer Avg. Price	\$	0.1076	15,796	\$ 1,699.65	\$	0.1076	15,796	\$ 1,699.65	\$	-	0.00%	
HST 13% \$ 665.58 13% \$ 676.66 \$ 11.08 1.66% Ontario Electricity Rebate 11.7% \$ - 11.7% \$ -													
Ontario Electricity Rebate 11.7% \$ - 11.7% \$ -	Total Bill on Non-RPP Avg. Price				\$ 5,119.88				\$ 5,205.07	\$	85.20	1.66%	
	HST		13%		\$ 665.58	1	13%		\$ 676.66	\$	11.08	1.66%	
Total Bill on Non-RPP Avg. Price \$ 5,785.46 \$ 5,881.73 \$ 96.27 1.66%	Ontario Electricity Rebate		11.7%		\$ -	1	11.7%		\$ -				
	Total Bill on Non-RPP Avg. Price				\$ 5,785.46				\$ 5,881.73	\$	96.27	1.66%	

Current Loss Factor Proposed/Approved Loss Factor

	Current OEB-Approved				Proposed				Impact		
	Rate		Volume	Charge		Rate	Volume	Charge			
	(\$)			(\$)		(\$)		(\$)		Change	% Change
Monthly Service Charge	\$	1.36	294		\$	1.42	294			17.64	4.41%
Distribution Volumetric Rate	\$ 1	7.0293	15		\$	17.7956	15		\$	11.49	4.50%
Fixed Rate Riders	\$	-	294		\$	-	294		\$	-	
Volumetric Rate Riders	\$ 3	3.7000	15		\$	33.7000	15		\$	-	0.00%
Sub-Total A (excluding pass through)				\$ 1,160.78				\$ 1,189.91		29.13	2.51%
Line Losses on Cost of Power	\$	0.1076	316	\$ 34.03	\$	0.1076	316	\$ 34.03	\$	-	0.00%
Total Deferral/Variance Account Rate	\$	0.8614	15	\$ 12.92	s	1.3639	15	\$ 20.46	\$	7.54	58.34%
Riders	*	0.0014	_	Ψ 12.52	•	1.0000	-	20.40	1	7.04	00.0470
CBR Class B Rate Riders	\$	-		\$ -	\$	-	15	\$ -	\$	-	
GA Rate Riders	\$	-		\$ -	\$	-	4,700	\$ -	\$	-	
Low Voltage Service Charge	\$	1.7986	15	\$ 26.98	\$	1.7986	15	\$ 26.98	\$	-	0.00%
Smart Meter Entity Charge (if applicable)	\$	-	294	\$ -	\$	-	294	\$ -	\$	-	
Additional Fixed Rate Riders	\$	_	294	\$ -	s		294	s -	\$	_	
Additional Volumetric Rate Riders	\$	-	15		Š	_	15		\$	_	
Sub-Total B - Distribution (includes	T				Ť				1		
Sub-Total A)				\$ 1,234.71				\$ 1,271.39	\$	36.67	2.97%
RTSR - Network	\$	2.5991	15	\$ 38.99	\$	2.5583	15	\$ 38.37	\$	(0.61)	-1.57%
RTSR - Connection and/or Line and	\$	1.6482	15	\$ 24.72		1.6136	15	\$ 24.20	Φ.	(0.52)	-2.10%
Transformation Connection	ð	1.0402	15	\$ 24.12	Þ	1.0130	15	\$ 24.20	Ф	(0.52)	-2.10%
Sub-Total C - Delivery (including Sub- Total B)				\$ 1,298.42				\$ 1,333.96	\$	35.54	2.74%
Wholesale Market Service Charge					-						
(WMSC)	\$	0.0045	5,016	\$ 22.57	\$	0.0045	5,016	\$ 22.57	\$	-	0.00%
Rural and Remote Rate Protection	•	0.0007	5.040	¢ 2.54		0.0007	5.040				0.000/
(RRRP)	Þ	0.0007	5,016	\$ 3.51	\$	0.0007	5,016	\$ 3.51	Э	-	0.00%
Standard Supply Service Charge	\$	0.25	294	\$ 73.50	\$	0.25	294	\$ 73.50	\$	-	0.00%
Average IESO Wholesale Market Price	\$	0.1076	4,700	\$ 505.72	\$	0.1076	4,700	\$ 505.72	\$	-	0.00%
Total Bill on Average IESO Wholesale Market Price				\$ 1,903.73				\$ 1,939.27	\$	35.54	1.87%
HST		13%		\$ 247.48		13%		\$ 252.11	\$	4.62	1.87%
Ontario Electricity Rebate		11.7%		\$ -		11.7%		\$ -	l		
Total Bill on Average IESO Wholesale Market Price				\$ 2,151.21				\$ 2,191.37	\$	40.16	1.87%

Customer Class: RESIDENTIAL SERVICE CLASSIFICATION
RPP / Non-RPP: Non-RPP (Retailer)
Consumption 750 kWh

- kW 1.0673 1.0673 Current Loss Factor Proposed/Approved Loss Factor

	Current OEB-Approved			Proposed				Impact			
	Rate		Volume	Charge		Rate	Volume	Charge			
	(\$)			(\$)		(\$)		(\$)		Change	% Change
Monthly Service Charge	\$	32.29	1		29			\$ 38.50	\$	6.21	19.23%
Distribution Volumetric Rate	\$	0.0098	750		35		750	\$ 3.83	\$	(3.53)	-47.96%
Fixed Rate Riders	\$	-	1	\$		\$ -	1	\$ -	\$	-	
Volumetric Rate Riders	\$	0.0006	750			\$ 0.0006	750		\$	-	0.00%
Sub-Total A (excluding pass through)				\$ 40				\$ 42.78		2.69	6.70%
Line Losses on Cost of Power	\$	0.1076	50	\$ 5	43	\$ 0.1076	50	\$ 5.43	\$	-	0.00%
Total Deferral/Variance Account Rate	\$	0.0022	750	\$ 1	65	\$ 0.0036	750	\$ 2.70	\$	1.05	63.64%
Riders	*	0.0022		•		• 0.0000			1	1.00	00.0170
CBR Class B Rate Riders	\$	-	750	\$		\$ -	750	\$ -	\$	-	
GA Rate Riders	\$	-	750	\$		\$ -	750	\$ -	\$	-	
Low Voltage Service Charge	\$	0.0067	750	\$ 5	03	\$ 0.0067	750	\$ 5.03	\$	-	0.00%
Smart Meter Entity Charge (if applicable)	¢	0.42	1	\$ 0	42	\$ 0.42	1	\$ 0.42	\$	_	0.00%
	*	0.42		•	72	0.42			Ψ		0.0070
Additional Fixed Rate Riders	\$	-	1	\$	- 1	\$ -	1	\$ -	\$	-	
Additional Volumetric Rate Riders	\$	-	750	\$		\$ -	750	\$ -	\$	-	
Sub-Total B - Distribution (includes				\$ 52	62			\$ 56.35	¢	3.74	7.10%
Sub-Total A)				•					1 '		
RTSR - Network	\$	0.0092	800	\$ 7	36	\$ 0.0091	800	\$ 7.28	\$	(0.08)	-1.09%
RTSR - Connection and/or Line and	\$	0.0061	800	\$ 4	88	\$ 0.0060	800	\$ 4.80	Φ.	(0.08)	-1.64%
Transformation Connection	Ψ	0.0001	000	Ψ -	00	ψ 0.0000	000	4.00	Ψ	(0.00)	-1.0470
Sub-Total C - Delivery (including Sub-				\$ 64	86			\$ 68.44	\$	3.57	5.51%
Total B)				9 0 7	00			Ψ 00.44	Ψ	3.57	3.3170
Wholesale Market Service Charge	s	0.0045	800	\$ 3	60	\$ 0.0045	800	\$ 3.60	\$	_	0.00%
(WMSC)	Ψ	0.0045	000	ų s	00	ψ 0.00 4 3	000	ψ 3.00	Ψ	-	0.0070
Rural and Remote Rate Protection	s	0.0007	800	\$ 0	56	\$ 0.0007	800	\$ 0.56	œ	_	0.00%
(RRRP)	Ψ	0.0007	800	Φ 0	30	\$ 0.0007	800	φ 0.56	φ	-	0.0076
Standard Supply Service Charge											
Non-RPP Retailer Avg. Price	\$	0.1076	750	\$ 80	70	\$ 0.1076	750	\$ 80.70	\$	-	0.00%
Total Bill on Non-RPP Avg. Price				\$ 149	73			\$ 153.30		3.57	2.39%
HST	1	13%		\$ 19	46	13%		\$ 19.93	\$	0.46	2.39%
Ontario Electricity Rebate		11.7%		\$ (17	52)	11.7%		\$ (17.94)		
Total Bill on Non-RPP Avg. Price				\$ 169				\$ 173.23		4.04	2.39%
J											

Customer Class: GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION
RPP / Non-RPP: Non-RPP (Retailer)
Consumption 3,100 kWh - kW 1.0673 1.0673 Demand

Current Loss Factor

Proposed/Approved Loss Factor

	Current OEB-Approved				Proposed	Impact		
	Rate	Volume	Charge	Rate	Volume	Charge		
	(\$)		(\$)	(\$)		(\$)	\$ Change	% Change
Monthly Service Charge	\$ 33.82		\$ 33.82	\$ 35.34	1	\$ 35.34		4.49%
Distribution Volumetric Rate	\$ 0.0278	3100	\$ 86.18	\$ 0.0291	3100	\$ 90.21	\$ 4.03	4.68%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ 0.0015	3100		\$ 0.0015	3100			0.00%
Sub-Total A (excluding pass through)			\$ 124.65			7	\$ 5.55	4.45%
Line Losses on Cost of Power	\$ 0.1076	209	\$ 22.45	\$ 0.1076	209	\$ 22.45	\$ -	0.00%
Total Deferral/Variance Account Rate	\$ 0.0022	3,100	\$ 6.82	\$ 0.0037	3,100	\$ 11.47	\$ 4.65	68.18%
Riders	0.0022	.,	Ψ 0.02	0.0001		11.41	Ψ 4.00	00.1070
CBR Class B Rate Riders	-		\$ -	\$ -		\$ -	\$ -	
GA Rate Riders	-	3,100	\$ -	\$ -	3,100	\$ -	\$ -	
Low Voltage Service Charge	\$ 0.0060	3,100	\$ 18.60	\$ 0.0060	3,100	\$ 18.60	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ 0.42	1	\$ 0.42	\$ 0.42	4	\$ 0.42	\$ -	0.00%
	0.42		Ψ 0.42	9 0.42		0.42	Ψ -	0.0070
Additional Fixed Rate Riders	-	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	3,100	\$ -	\$ -	3,100	\$ -	\$ -	
Sub-Total B - Distribution (includes			\$ 172.94			\$ 183.14	\$ 10.20	5.90%
Sub-Total A)			,			•		
RTSR - Network	\$ 0.0085	3,309	\$ 28.12	\$ 0.0084	3,309	\$ 27.79	\$ (0.33)	-1.18%
RTSR - Connection and/or Line and	\$ 0.0055	3,309	\$ 18.20	\$ 0.0054	3,309	\$ 17.87	\$ (0.33)	-1.82%
Transformation Connection	\$ 0.0055	3,309	\$ 10.20	\$ 0.0054	3,309	3 17.07	\$ (0.55)	-1.0270
Sub-Total C - Delivery (including Sub-			\$ 219.26			\$ 228.80	\$ 9.54	4.35%
Total B)			φ 215.20			\$ 220.00	φ 5.54	4.33 /0
Wholesale Market Service Charge	\$ 0.0045	3,309	\$ 14.89	\$ 0.0045	3,309	\$ 14.89	\$ -	0.00%
(WMSC)	\$ 0.0045	3,309	Ф 14.09	\$ 0.0045	3,309	ş 14.09	Ф -	0.00%
Rural and Remote Rate Protection	\$ 0.0007	3,309	\$ 2.32	\$ 0.0007	3,309	\$ 2.32	\$ -	0.00%
(RRRP)	\$ 0.0007	3,309	\$ 2.32	\$ 0.0007	3,309	\$ 2.32	a -	0.00%
Standard Supply Service Charge								
Non-RPP Retailer Avg. Price	\$ 0.1076	3,100	\$ 333.56	\$ 0.1076	3,100	\$ 333.56	\$ -	0.00%
Total Bill on Non-RPP Avg. Price			\$ 570.02			\$ 579.56	\$ 9.54	1.67%
HST	13%	5	\$ 74.10	13%		\$ 75.34	\$ 1.24	1.67%
Ontario Electricity Rebate	11.7%	5	\$ (66.69)	11.7%	1	\$ (67.81)		
Total Bill on Non-RPP Avg. Price			\$ 644.13			\$ 654.91		1.67%
			2.4.10			234.01	, .5.70	01 /0

APPENDIX "J" ERT IRM Rate Generator Model



Quick Link

Ontario Energy Board's 2024 Electricity Distribution Rate Applications Webpage

		Version 1.0
Utility Name	Espanola Regional Hydro Distribution Corporation	
Assigned EB Number	EB-2023-0042	
Name of Contact and Title	Melissa Casson, VP-Finance	
Phone Number	705-474-8100 ex: 300	
Email Address	mcasson@northbayhydro.com	
Rate Effective Date	May 1, 2024	
Rate-Setting Method	Price Cap IR	
Select the last Cost of Service rebasing year.	2021	
For determine the first year the continuity schedules in tab 3 will be generated for input, at For all the the responses below, when selecting a year, select the year relating to the accreviewed in the 2023 rate application were to be selected, select 2021.		For instructions to complete tabs 3 to the IRM Rate Generator Model, refer IRM Rate Generator Model Tabs 3-7 Instructions document posted on the 2024 Electricity Distribution Rates we
2. For Accounts 1588 and 1589, please indicate the year of the account balances that the accounts were last disposed on a final basis for information purposes.	2019	2024 Electricity Distribution rates we
Determine whether scenario a or b below applies, then select the appropriate year.		
a) If the account balances were last approved on a final basis, select the year of the year- end balances that were last approved for disposition on a final basis.		
b) If the account balances were last approved on an interim basis, and i) there are no changes to the previously approved interim balances, select the year of the year-end balances that were last approved for diposition on an interim balances that were last approved for select the year of the year-end balances that were last approved for disposition on a final basis.	2019	
3. For the remaining Group 1 DVAs, please indicate the year of the account balances that were last disposed on a final basis Determine whether scenario a or b below applies, then select the appropriate year. a) If the account balances were last approved on a final basis, select the year of the year-ond balances that the balance was were last approved on a final basis. b) If the accounts were last approved on an interim basis, and i) there are no changes to the previously approved interim balances, select the year of the year-end balances that were last approved for diposition on an interim basis. ii) If there are changes to the previously approved interim balances, select the year of the year-end balances that were last approved for disposition on a final basis.	2020	
5. Did you have any Class A customers at any point during the period that the Account 1589 balance accumulated (i.e. from the year the balance selected in #2 above to the year requested for disposition)?	No	
6. Did you have any Class A customers at any point during the period where the balance in Account 1580, Sub-account CBR Class B accumulated (i.e. from the year selected in #3 above to the year requested for disposition)?	No	
7. Retail Transmission Service Rates: Espanola Regional Hydro Distribution Corporation is:	Fully Embedded	
8. Have you transitioned to fully fixed rates?	No	
9. Do you want to update your low voltage service rate?	No	
Legend Pale green cells represent input cells. Pale blue cells represent drop-down lists. The applicant should select the appropriate itel. Red cells represent flags to identify either non-matching values or incorrect user selection Pale grey cells represent auto-populated RRR data. White cells contain fixed values, automatically generated values or formulae.		



Espanola Regional Hydro Distribution Corporation TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2023
This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2022-0053

RESIDENTIAL SERVICE CLASSIFICATION

This classification refers to an account taking electricity at 750 volts or less where the electricity is used exclusively in a single family unit, non-commercial. This can be a separately metered living accommodation, town house, apartment, semi-detached, duplex, triplex or quadruplex with residential zoning. Further servicing details are available in the distributor's Conditions of service.

APPLICATION

The application of these rates and charges shall be in accordance with the License of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Global Adjustment and the HST.

Service Charge	\$	32.29
Smart Metering Entity Charge - effective until December 31, 2027	\$	0.42
Distribution Volumetric Rate	\$/kWh	0.0098
Low Voltage Service Rate	\$/kWh	0.0067
Rate Rider for Disposition of Deferral/Variance Accounts - effective until April 30, 2026	\$/kWh	0.0022
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) -		
effective until April 30, 2026	\$/kWh	0.0006
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0092
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0061
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0007
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25



GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification refers to a non residential account taking electricty at 750 volts or less whose monthly average peak demand is less than, or is forecast to be less than 50 kW. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the License of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein

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It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Global Adjustment and the HST.

Service Charge	\$	33.82
Smart Metering Entity Charge - effective until December 31, 2027	\$	0.42
Distribution Volumetric Rate	\$/kWh	0.0278
Low Voltage Service Rate	\$/kWh	0.0060
Rate Rider for Disposition of Deferral/Variance Accounts - effective until April 30, 2026 Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) -	\$/kWh	0.0022
effective until April 30, 2026	\$/kWh	0.0015
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0085
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0055
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0007
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25



GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION

This classification refers to a non residential account whose average peak demand is greater than, or is forecast to be greater than 50 kW but less than 5,000 kW. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the License of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to WMP, customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Global Adjustment and the HST.

Service Charge	\$	209.81
Distribution Volumetric Rate	\$/kW	4.9572
Low Voltage Service Rate	\$/kW	2.3267
Rate Rider for Disposition of Deferral/Variance Accounts - effective until April 30, 2026 Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) -	\$/kW	0.8239
effective until April 30, 2026	\$/kW	0.2591
Retail Transmission Rate - Network Service Rate	\$/kW	3.4387
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.1188
Retail Transmission Rate - Network Service Rate - Interval Metered	\$/kW	3.8656
Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered	\$/kW	2.9351
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0007
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification refers to an account taking electricty at 750 volts or less whose monthly average peak demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The customer will provide detailed manufacturer information/documentation with regard to electrical demand/consumption of the proposed unmetered load. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

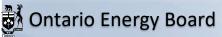
The application of these rates and charges shall be in accordance with the License of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Global Adjustment and the HST.

Service Charge (per connection)	\$	16.47
Distribution Volumetric Rate	\$/kWh	0.0210
Low Voltage Service Rate	\$/kWh	0.0060
Rate Rider for Disposition of Deferral/Variance Accounts - effective until April 30, 2026	\$/kWh	0.0024
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) - effective until April 30, 2026	\$/kWh	(0.0006)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0085
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0055
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0007
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25



SENTINEL LIGHTING SERVICE CLASSIFICATION

This classification applies to safety/security lighting with a Residential or General service customer. This is typically exterior lighting, and unmetered. Consumption is estimated based on the equipment rating and estimated hours of use. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the License of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Global Adjustment and the HST.

Service Charge (per connection)	\$	3.62
Distribution Volumetric Rate	\$/kW	29.1791
Low Voltage Service Rate	\$/kW	1.8361
Rate Rider for Disposition of Deferral/Variance Accounts - effective until April 30, 2026	\$/kW	0.8173
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) - effective until April 30, 2026	\$/kW	(0.5741)
Retail Transmission Rate - Network Service Rate	\$/kW	2.6119
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.6826
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0007
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25



STREET LIGHTING SERVICE CLASSIFICATION

This classification refers to an account for roadway lighting with a Municipality, Regional Municipality, Ministry of Transportation and private roadway lighting operation, controlled by photo cells. The consumption for these customers will be based on the calculated connected load times the required lighting times established in the approved OEB Street Lighting Load Shape Template. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the License of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Global Adjustment and the HST.

15.00



Incentive Rate-setting Mechanism Rate Generator for 2024 Filers

microFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Ontario Power Authority's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the License of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	4.55
ALLOWANCES		
Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.60)
Primary Metering Allowance for Transformer Losses - applied to measured demand & energy	%	(1.00)

SPECIFIC SERVICE CHARGES

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

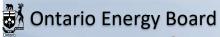
No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Global Adjustment and the HST.

Customer Administration

Arrears certificate

Account history	\$	15.00
Returned cheque (plus bank charges)	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Special meter reads	\$	30.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00
Non-Payment of Account		
Late payment - per month (effective annual rate 19.56% per annum or		
0.04896% compounded daily rate)	%	1.50
Reconnection at meter - during regular hours	\$	65.00
Reconnection at pole - during regular hours	\$	185.00
Other		
Temporary service - install & remove - overhead - no transformer	\$	500.00
Temporary service - install & remove - underground - no transformer	\$	300.00
Specific charge for access to the power poles - \$/pole/year (with the exception of wireless attachments) 2. Current Tariff Schedule	\$	36.05 Issued Month day, Year



RETAIL SERVICE CHARGES (if applicable)

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Global Adjustment and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	111.66
Monthly fixed charge, per retailer	\$	44.67
Monthly variable charge, per customer, per retailer	\$/cust.	1.11
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.66
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.66)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.56
Processing fee, per request, applied to the requesting party	\$	1.11
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail		
Settlement Code directly to retailers and customers, if not delivered electronically through the		
Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	4.47
Notice of switch letter charge, per letter (unless the distributor has opted out of applying the charge as per the Ontario Energy Board's Decision and Order EB-2015-0304, issued on February 14, 2019)	\$	2.23

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor - Secondary Metered Customer < 5,000 kW	1.0673
Total Loss Factor - Primary Metered Customer < 5,000 kW	1.0567

Account Descriptions	Account Number
Group 1 Accounts	
LV Variance Account	1550
Smart Metering Entity Charge Variance Account	1551
RSVA - Wholesale Market Service Charge ⁵	1580
Variance WMS – Sub-account CBR Class A ⁵	1580
Variance WMS – Sub-account CBR Class B⁵	1580
RSVA - Retail Transmission Network Charge	1584
RSVA - Retail Transmission Connection Charge	1586
RSVA - Power ⁴	1588
RSVA - Global Adjustment ⁴	1589
Disposition and Recovery/Refund of Regulatory Balances (2021) ³	1595
Disposition and Recovery/Refund of Regulatory Balances (2022) ³	1595
Disposition and Recovery/Refund of Regulatory Balances (2023) ³	
Not to be disposed of until two years after rate rider has expired and that balance has been audited. Refer to the Filing Requirements for disposition eligibility.	1595
RSVA - Global Adjustment requested for disposition	1589
Total Group 1 Balance excluding Account 1589 - Global Adjustment requested for disposition Total Group 1 Balance requested for disposition	
LRAM Variance Account (only input amounts if applying for disposition of this account) Impacts Arising from the COVID-19 Emergency, Sub-account Forgone Revenues from	1568
Postponing Rate Implementation ⁶	1509
Total Group 1 balance including Account 1568 and Account 1509 requested for disposition	



						2019					
Account Descriptions	Account Number	Opening Principal Amounts as of Jan 1, 2019	Transactions Debit/ (Credit) during 2019	OEB-Approved Disposition during 2019	Principal Adjustments1 during 2019	Closing Principal Balance as of Dec 31, 2019	Opening Interest Amounts as of Jan 1, 2019	Interest Jan 1 to Dec 31, 2019	OEB-Approved Disposition during 2019	Interest Adjustments1 during 2019	Closing Interest Amounts as of Dec 31, 2019
Group 1 Accounts											
LV Variance Account	1550	0				0	0				0
Smart Metering Entity Charge Variance Account	1551	0				0	0				0
RSVA - Wholesale Market Service Charge ⁵	1580	0				0	0				0
Variance WMS – Sub-account CBR Class A ⁵	1580	0				0	0				0
Variance WMS – Sub-account CBR Class B ⁵	1580	0				0	0				0
RSVA - Retail Transmission Network Charge	1584	0				0	0				0
RSVA - Retail Transmission Connection Charge	1586	0				0	0				0
RSVA - Power ⁴	1588	0			(23,801)	(23,801)	0			(34,911)	(34,911)
RSVA - Global Adjustment ⁴	1589	0			50,628	50,628	0			5,118	5,118
Disposition and Recovery/Refund of Regulatory Balances (2021) ³	1595	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2022) ³	1595	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2023) ³											
Not to be disposed of until two years after rate rider has expired and that balance has been audited.	1595										
Refer to the Filing Requirements for disposition eligibility.		0				0	0				0
RSVA - Global Adjustment requested for disposition	1589	0	() (50,628	50,628	0	0	0	5,118	5,118
Total Group 1 Balance excluding Account 1589 - Global Adjustment requested for disposition		0	() ((23,801)	(23,801)	0	0	0	(34,911)	(34,911)
Total Group 1 Balance requested for disposition		0	() (26,827	26,827	0	0	0	(29,793)	(29,793)
LRAM Variance Account (only input amounts if applying for disposition of this account)	1568	0				0	0				0
Impacts Arising from the COVID-19 Emergency, Sub-account Forgone Revenues from											
Postponing Rate Implementation ⁶	1509										
Total Group 1 balance including Account 1568 and Account 1509 requested for disposition		_	,		26,827	26,827	•	0	0	(29,793)	(29,793)
Total Group 1 Dalance including Account 1906 and Account 1909 requested for disposition				, (20,827	20,827	U	0	U	(29,793)	(29,793)

						2020					
Account Descriptions	Account Number	Opening Principal Amounts as of Jan 1, 2020	Transactions Debit/ (Credit) during 2020	OEB-Approved Disposition during 2020	Principal Adjustments1 during 2020	Closing Principal Balance as of Dec 31, 2020	Opening Interest Amounts as of Jan 1, 2020	Interest Jan 1 to Dec 31, 2020	OEB-Approved Disposition during 2020	Interest Adjustments1 during 2020	Closing Interest Amounts as of Dec 31, 2020
Group 1 Accounts											
LV Variance Account	1550	0			94,677	94,677	0			2,229	2,229
Smart Metering Entity Charge Variance Account	1551	0			(100)	(100)	0			(7)	(7)
RSVA - Wholesale Market Service Charge ⁵	1580	0			(3,665)	(3,665)	0			293	293
Variance WMS – Sub-account CBR Class A ⁵	1580	0				0	0				0
Variance WMS – Sub-account CBR Class B ⁵	1580	0				0	0				0
RSVA - Retail Transmission Network Charge	1584	0			19,518	19,518	0			(18)	(18)
RSVA - Retail Transmission Connection Charge	1586	0			53,531	53,531	0			(6,500)	(6,500)
RSVA - Power ⁴	1588	(23,801)	44,482		94,158	114,839	(34,911)	(15,005)		0	(49,916)
RSVA - Global Adjustment ⁴	1589	50,628	104,001		(94,158)	60,471	5,118	166		18,016	23,300
Disposition and Recovery/Refund of Regulatory Balances (2021) ³	1595	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2022) ³	1595	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2023) ³											
Not to be disposed of until two years after rate rider has expired and that balance has been audited.	1595										
Refer to the Filing Requirements for disposition eligibility.		0				0	0				0
DOVA Clabel Adjustment or worked for disposition	4500	50,000	404.004		(04.450)	00.474	5.440	400	0	40.040	22.200
RSVA - Global Adjustment requested for disposition Total Group 1 Balance excluding Account 1589 - Global Adjustment requested for disposition	1589	50,628 (23,801)	104,001 44,482	0	(94,158) 258,119	60,471 278,801	5,118 (34,911)		0	18,016 (4,004)	.,
Total Group 1 Balance excluding Account 1969 - Global Adjustment requested for disposition		26,827	148.483	0	163,961	339,271	(29,793)		0	14.013	
Total Group 1 Balance requested for disposition		20,027	140,403	U	103,961	339,271	(29,793)	(14,039)	U	14,013	(30,620)
LRAM Variance Account (only input amounts if applying for disposition of this account)	1568	0				0	0				o l
Impacts Arising from the COVID-19 Emergency, Sub-account Forgone Revenues from						_	-				·
Postponing Rate Implementation ⁶	1509	0				0	0				0
Total Course de la locación de la locación de la constatación de la co		00.007	440.400		400,004	220 074	(00.700)	(44.000)	0	44.040	(20,020)
Total Group 1 balance including Account 1568 and Account 1509 requested for disposition		26,827	148,483	Ü	163,961	339,271	(29,793)	(14,839)	0	14,013	(30,620)

						2021					
Account Descriptions	Account Number	Opening Principal Amounts as of Jan 1, 2021	Transactions Debit/ (Credit) during 2021	OEB-Approved Disposition during 2021	Principal Adjustments1 during 2021	Closing Principal Balance as of Dec 31, 2021	Opening Interest Amounts as of Jan 1, 2021	Interest Jan 1 to Dec 31, 2021	OEB-Approved Disposition during 2021	Interest Adjustments1 during 2021	Closing Interest Amounts as of Dec 31, 2021
Group 1 Accounts											
LV Variance Account	1550	94,677	51,841			146,518	2,229	3,756			5,985
Smart Metering Entity Charge Variance Account	1551	(100)	(5,542)			(5,642)	(7)	(261)			(269)
RSVA - Wholesale Market Service Charge ⁵	1580	(3,665)	(4,682)			(8,347)	293	(2,613)			(2,320)
Variance WMS – Sub-account CBR Class A ⁵	1580	0				0	0				0
Variance WMS – Sub-account CBR Class B ⁵	1580	0				0	0				0
RSVA - Retail Transmission Network Charge	1584	19,518	18,392			37,910	(18)	2,546			2,528
RSVA - Retail Transmission Connection Charge	1586	53,531	49,134			102,665	(6,500)	30,116			23,616
RSVA - Power ⁴	1588	114,839	194,919	(23,801)	44,776	378,335	(49,916)	26,183	(33,863)	9,672	19,802
RSVA - Global Adjustment ⁴	1589	60,471	25,097	50,628	94,159	129,099	23,300	2,653	5,118	(18,016)	2,819
Disposition and Recovery/Refund of Regulatory Balances (2021) ³	1595	0	(52,626)	(909,544)		856,918	0	35,286			35,286
Disposition and Recovery/Refund of Regulatory Balances (2022) ³	1595	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2023) ³											
Not to be disposed of until two years after rate rider has expired and that balance has been audited.	1595										
Refer to the Filing Requirements for disposition eligibility.		0				0	0				0
RSVA - Global Adjustment requested for disposition	1589	60,471	25,097	50,628	94,159	129,099	23,300	2,653	5,118	(18,016)	2,819
Total Group 1 Balance excluding Account 1589 - Global Adjustment requested for disposition		278,801	251,437	(933,345)	44,776	1,508,358	(53,919)	95,013	(33,863)	9,672	84,629
Total Group 1 Balance requested for disposition		339,271	276,534	(882,717)	138,934	1,637,456	(30,620)	97,666	(28,745)	(8,344)	87,447
LRAM Variance Account (only input amounts if applying for disposition of this account) Impacts Arising from the COVID-19 Emergency, Sub-account Forgone Revenues from	1568	0				0	0				0
Postponing Rate Implementation ⁶	1509	0				0	0				0
Total Group 1 balance including Account 1568 and Account 1509 requested for disposition		339,271	276,534	(882.717)	138,934	1,637,456	(30,620)	97,666	(28.745)	(8,344)	87,447

						2022					
Account Descriptions	Account Number	Opening Principal Amounts as of Jan 1, 2022	Transactions Debit/ (Credit) during 2022	OEB-Approved Disposition during 2022	Principal Adjustments1 during 2022	Closing Principal Balance as of Dec 31, 2022	Opening Interest Amounts as of Jan 1, 2022	Interest Jan 1 to Dec 31, 2022	OEB-Approved Disposition during 2022	Interest Adjustments1 during 2022	Closing Interest Amounts as of Dec 31, 2022
Group 1 Accounts											
LV Variance Account	1550	146,518	32,739	94,677		84,580	5,985	1,715	2,948		4,751
Smart Metering Entity Charge Variance Account	1551	(5,642)	(7,034)	(100)		(12,576)	(269)	(135)	(8)		(396)
RSVA - Wholesale Market Service Charge ⁵	1580	(8,347)	(51,422)	(3,665)		(56, 104)	(2,320)	(290)	265		(2,875)
Variance WMS – Sub-account CBR Class A ⁵	1580	0				0	0				0
Variance WMS – Sub-account CBR Class B⁵	1580	0				0	0				0
RSVA - Retail Transmission Network Charge	1584	37,910	32,293	19,518		50,685	2,528	1,073	130		3,471
RSVA - Retail Transmission Connection Charge	1586	102,665	3,185	53,531		52,319	23,616	1,201	(6,093)		30,910
RSVA - Power ⁴	1588	378,335	436,679			815,014	19,802	11,305			31,107
RSVA - Global Adjustment ⁴	1589	129,099	(225,309)			(96,211)	2,819	(1,917)			902
Disposition and Recovery/Refund of Regulatory Balances (2021) ³	1595	856,918	(190,773)			666,146	35,286	14,056			49,342
Disposition and Recovery/Refund of Regulatory Balances (2022) ³	1595	0	(99,209)	(163,961)		64,752	0	1.765	2.757		(992)
Disposition and Recovery/Refund of Regulatory Balances (2023) ³			(***, ***)	(, /		, ,		,			()
Not to be disposed of until two years after rate rider has expired and that balance has been audited.	1595										
Refer to the Filing Requirements for disposition eligibility.		0				0	0				0
RSVA - Global Adjustment requested for disposition	1589	129,099	(225,309)	0	0	(96,211)	2,819	(1,917)	0	O	902
Total Group 1 Balance excluding Account 1589 - Global Adjustment requested for disposition		1,508,358	156,458	0	0	1,664,816	84,629	30,689	0	C	115,318
Total Group 1 Balance requested for disposition		1,637,456	(68,851)	0	0	1,568,605	87,447	28,772	0	0	116,220
LRAM Variance Account (only input amounts if applying for disposition of this account) Impacts Arising from the COVID-19 Emergency, Sub-account Forgone Revenues from	1568	0		0		0	0				0
Postponing Rate Implementation ⁶	1509	0				0	0				0
Total Group 1 balance including Account 1568 and Account 1509 requested for disposition		1,637,456	(68,851)	0	0	1,568,605	87.447	28,772	0	r	116,220
Total Group I balance including Account 1900 and Account 1909 requested for disposition		1,037,430	(00,001)	U	0	1,300,003	01,441	20,112	0		110,220

			2	2023		Projected In	terest on Dec-31	-2023 Bala	nces
Account Descriptions	Account Number	Principal Disposition during 2023 - instructed by OEB	Interest Disposition during 2023 - instructed by OEB	Closing Principal Balances as of Dec 31, 2021 Adjusted for Disposition during 2023	Closing Interest Balances as of Dec 31, 2021 Adjusted for Disposition during 2023	Projected Interest from Jan 1, 2023 to Dec 31, 2023 on Dec 31, 2022 balance adjusted for disposition during 2023 ²	Projected Interest from Jan 1, 2024 to Apr 30, 2024 on Dec 31, 2022 balance adjusted for disposition during 2023 ²	Total Interest	Total Claim
Group 1 Accounts									
LV Variance Account	1550	0	0	84,580	4,751	4,654	1,548	10,953	95,533
Smart Metering Entity Charge Variance Account	1551	0	0	(12,576)	(396)	(692)	(230)	(1,318)	(13,894)
RSVA - Wholesale Market Service Charge ⁵	1580	0	0	(56,104)	(2,875)	(3,087)	(1,027)	(6,989)	(63,093)
Variance WMS – Sub-account CBR Class A ⁵	1580			0	0			0	0
Variance WMS – Sub-account CBR Class B ⁵	1580			0	0			0	0
RSVA - Retail Transmission Network Charge	1584	0	0	50,685	3,471	2,789	928	7,187	57,872
RSVA - Retail Transmission Connection Charge	1586	0	0	52,319	30,910	2,879	957	34,746	87,066
RSVA - Power ⁴	1588			815,014	31,107	0	0	31,107	0
RSVA - Global Adjustment⁴	1589			(96,211)	902			902	0
Disposition and Recovery/Refund of Regulatory Balances (2021) ³	1595			666,146	49,342			49,342	0
Disposition and Recovery/Refund of Regulatory Balances (2022) ³	1595			64,752	(992)			(992)	0
Disposition and Recovery/Refund of Regulatory Balances (2023) ³ Not to be disposed of until two years after rate rider has expired and that balance has been audited. Refer to the Filing Requirements for disposition eliquibility.	1595			0	0			0	0
Total to the riving requirements to disposition englands.				Ü	ŭ			•	· ·
RSVA - Global Adjustment requested for disposition	1589	0	0	(96,211)	902	0	0	902	0
Total Group 1 Balance excluding Account 1589 - Global Adjustment requested for disposition		0	0	1,664,816	115,318	6,543	2,176	124,036	163,483
Total Group 1 Balance requested for disposition		0	0	1,568,605	116,220	6,543	2,176	124,938	163,483
LRAM Variance Account (only input amounts if applying for disposition of this account) Impacts Arising from the COVID-19 Emergency, Sub-account Forgone Revenues from	1568			0	0			0	0
Postponing Rate Implementation ⁶	1509			0	0			0	0
Total Group 1 balance including Account 1568 and Account 1509 requested for disposition		0	0	1,568,605	116,220	6,543	2,176	124,938	163,483

			2.1.7 RRR ⁵	
Account Descriptions	Account Number	Account Disposition: Yes/No?	As of Dec 31, 2022	Variance RRR vs. 2022 Balance (Principal + Interest)
Group 1 Accounts				
LV Variance Account	1550		89,331	(0)
Smart Metering Entity Charge Variance Account	1551		(12,972)	0
RSVA - Wholesale Market Service Charge ⁵	1580		(58,979)	0
Variance WMS – Sub-account CBR Class A ⁵	1580		0	0
Variance WMS – Sub-account CBR Class B⁵	1580		0	0
RSVA - Retail Transmission Network Charge	1584		54,156	
RSVA - Retail Transmission Connection Charge	1586		83,229	(0)
RSVA - Power ⁴	1588		846,121	(0)
RSVA - Global Adjustment ⁴	1589		(95,309)	(0)
Disposition and Recovery/Refund of Regulatory Balances (2021) ³	1595	No	719,306	3,818
Disposition and Recovery/Refund of Regulatory Balances (2022) ³	1595	No	59,941	(3,819)
Disposition and Recovery/Refund of Regulatory Balances (2023) ³				
Not to be disposed of until two years after rate rider has expired and that balance has been audited.	1595	No		
Refer to the Filing Requirements for disposition eligibility.	ı			0
RSVA - Global Adjustment requested for disposition	1589		(95,309)	(0)
Total Group 1 Balance excluding Account 1589 - Global Adjustment requested for disposition			1,780,133	(1)
Total Group 1 Balance requested for disposition			1,684,824	(1)
LRAM Variance Account (only input amounts if applying for disposition of this account) Impacts Arising from the COVID-19 Emergency, Sub-account Forgone Revenues from	1568		0	0
Postponing Rate Implementation ⁶	1509			0
Tatal Course 4 hadrons including Assemblation and Assemblation and Assemblation			1.684.824	(4)
Total Group 1 balance including Account 1568 and Account 1509 requested for disposition			1,084,824	(1)



Data on this worksheet has been populated using your most recent RRR filing.

If you have identified any issues, please contact the OEB.

Have you confirmed the accuracy of the data below?

Yes

If a distributor uses the actual GA price to bill non-RPP Class B customers for an entire rate class, it must exclude these customers from the allocation of the GA balance and the calculation of the resulting rate riders. These rate classes are not to be charged/refunded the general GA rate rider as they did not contribute to the GA

Please contact the OEB to make adjustments to the IRM rate generator for this situation.

Rate Class	Unit	Total Metered kWh	Total Metered kW	Metered kWh for Non-RPP Customers (excluding WMP)	Metered kW for Non RPP Customers (excluding WMP)		Metered <mark>kW</mark> for Wholesale Market Participants (WMP)	Total Metered kWh less WMP consumption (if applicable)	Total Metered kW less WMP consumption (if applicable)	Account 1509 Allocation (\$ distribution revenue from last COS)	1568 LRAM Variance Account Class Allocation (\$ amounts)	Number of Customers for Residential and GS<50 classes ³
RESIDENTIAL SERVICE CLASSIFICATION	kWh	32,206,944	0	376,265	0			32,206,944	0			2,939
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	10,293,958	0	1,427,759	0			10,293,958	0			370
GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kW	13,846,855	34,756	12,593,208	30,855			13,846,855	34,756			22
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	129,866	0	11,306	0			129,866	0			21
SENTINEL LIGHTING SERVICE CLASSIFICATION	kW	25,968	70	759	2			25,968	70			34
STREET LIGHTING SERVICE CLASSIFICATION	kW	234,155	728	177,958	554			234,155	728			321
	Total	56,737,746	35,554	14,587,255	31,410	C) 0	56,737,746	35,554	0	(3,707

Threshold Test

Total Claim (including Account 1568 and 1509)

Total Claim for Threshold Test (All Group 1 Accounts)

Threshold Test (Total claim per kWh) ²

Currently, the threshold test has been met and the default is that Group 1 account balances will be disposed. If you are requesting not to dispose of the Group 1 account balances, please select NO and provide detailed reasons in the manager's summary.

YES

\$163,483

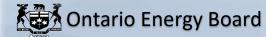
\$163,483

\$0.0029

¹ Residual Account balance to be allocated to rate classes in proportion to the recovery share as established when rate riders were implemented.

² The Threshold Test does not include the amount in 1568.

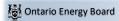
³ The proportion of customers for the Residential and GS<50 Classes will be used to allocate Account 1551.



No input required. This workshseet allocates the deferral/variance account balances (Group 1 and Account 1568) to the appropriate classes as per EDDVAR dated July 31, 2009.

Allocation of Group 1 Accounts (including Account 1568)

Deta Obere	•	% of	% of Total kWh		á	allocated based on Total less WMP		allocated based on allocated based on Total less WMP distribution revenues					
Rate Class	% of Total kWh	Customer Numbers **	adjusted for WMP	1550	1551	1580	1584	1586	1588	1509	1568		
RESIDENTIAL SERVICE CLASSIFICATION	56.8%	88.8%	56.8%	54,229	(12,341)	(35,814)	32,851	49,422	0		0		
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	18.1%	11.2%	18.1%	17,333	(1,554)	(11,447)	10,500	15,796	0		0		
GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	24.4%	0.0%	24.4%	23,315	0	(15,398)	14,124	21,248	0		0		
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	0.2%	0.0%	0.2%	219	0	(144)	132	199	0		0		
SENTINEL LIGHTING SERVICE CLASSIFICATION	0.0%	0.0%	0.0%	44	0	(29)	26	40	0		0		
STREET LIGHTING SERVICE CLASSIFICATION	0.4%	0.0%	0.4%	394	0	(260)	239	359	0		0		
Total	100.0%	100.0%	100.0%	95,533	(13,894)	(63,093)	57,872	87,066	0	0	0		



The purpose of this tab is to calculate the GA rate riders for all current Class B customers who did not transition between Class A and B in the period since the Account 1589 GA was last disposed. Calculations in this tab will be modified upon completion of tab 6.1a, which allocates a portion of the GA balance to transition customers, if applicable.

Effective January 2017, the billing determinant and all rate riders for the disposition of GA balances will be

Default Rate Rider Recovery Period (in months)	12
Proposed Rate Rider Recovery Period (in months)	12

Rate Rider Recovery to be used below

		Total Metered Non-RPP 2022 Consumption excluding WMP	Ion-RPP Metered 2022 Consumption for Current Class B Customers (Non-RPP Consumption excluding WMP, Class A and Transition Customers' Consumption)	% of total kWh	Total GA \$ allocated to Current Class B Customers	GA Rate Rider	
		kWh	kWh				
RESIDENTIAL SERVICE CLASSIFICATION	kWh	376,265	376,265	2.6%	\$0	\$0.0000	kW
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	1,427,759	1,427,759	9.8%	\$0	\$0.0000	kW
GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kWh	12,593,208	12,593,208	86.3%	\$0	\$0.0000	kW
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	11,306	11,306	0.1%	\$0	\$0.0000	kW
SENTINEL LIGHTING SERVICE CLASSIFICATION	kWh	759	759	0.0%	\$0	\$0.0000	kW
STREET LIGHTING SERVICE CLASSIFICATION	kWh	177,958	177,958	1.2%	\$0	\$0.0000	kW
	Total	14,587,255	14,587,255	100.0%	\$0		



Input required at cells C13 and C14. This worksheet calculates rate riders related to the Deferral/Variance Account Disposition (if applicable) and rate riders for Account 1568. Rate Riders will not be generated for the microFIT class

Default Rate Rider Recovery Period (in months)
DVA Proposed Rate Rider Recovery Period (in months)
LRAM Proposed Rate Rider Recovery Period (in months)
Account 1509 Proposed Rate Rider Recovery Period (in months)

12	
24	Rate Rider Recovery to be used below
	If no rate rider recovery period is proposed then the default recovery period of 12 months will be used
	If no rate rider recovery period is proposed then the default recovery period of 12 months will be used

							Allocation of Group 1		Deterral variance			
				Total Metered	Total Metered	Allocation of Group 1	Account Balances to Non-	Deferral/Variance	Account Rate Rider for			
		Total Metered	Metered kW	kWh less WMP	kW less WMP	Account Balances to All	WMP Classes Only (If	Account Rate	Non-WMP	Account 1568	Account 1509	
Rate Class	Unit	kWh	or kVA	consumption	consumption	Classes 2	Applicable) 2	Rider ²	(if applicable) 2	Rate Rider	Rate Rider ³	
RESIDENTIAL SERVICE CLASSIFICATION	kWh	32,206,944	0	32,206,944	0	88,347		0.0014		0.0000	0.00	
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	10,293,958	0	10,293,958	0	30,628		0.0015		0.0000	0.00	
GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kW	13,846,855	34,756	13,846,855	34,756	43,289		0.6228		0.0000	0.00	
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	129,866	0	129,866	0	406		0.0016		0.0000	0.00	
SENTINEL LIGHTING SERVICE CLASSIFICATION	kW	25,968	70	25,968	70	81		0.5761		0.0000	0.00	
STREET LIGHTING SERVICE CLASSIFICATION	kW	234,155	728	234,155	728	732		0.5025		0.0000	0.00	



Summary - Sharing of Tax Change Forecast Amounts

	20	21	2024
OEB-Approved Rate Base	\$	-	\$ -
OEB-Approved Regulatory Taxable Income	\$	-	\$ -
Federal General Rate			15.0%
Federal Small Business Rate			9.0%
Federal Small Business Rate (calculated effective rate) ^{1,2}			9.0%
Ontario General Rate			11.5%
Ontario Small Business Rate			3.2%
Ontario Small Business Rate (calculated effective rate) ^{1,2}			3.2%
Federal Small Business Limit			\$ 500,000
Ontario Small Business Limit			\$ 500,000
Federal Taxes Payable			\$ -
Provincial Taxes Payable			\$ -
Federal Effective Tax Rate			0.0%
Provincial Effective Tax Rate		_	0.0%
Combined Effective Tax Rate		0.0%	0.0%
Total Income Taxes Payable	\$	-	\$ -
OEB-Approved Total Tax Credits (enter as positive number)	\$	-	\$ -
Income Tax Provision	\$	-	\$ -
Grossed-up Income Taxes	\$	-	\$ -
Incremental Grossed-up Tax Amount			\$ -
Sharing of Tax Amount (50%)			\$ -

Notes

2. The OEB's proxy for taxable capital is rate base.

^{1.} The appropriate Federal and Ontario small business rates are calculated in the Income/PILs Workform. The Federal and Ontario small business deduction:

a. is applicable if taxable capital is below \$10 million.

b. is phased out with taxable capital of more than \$10 million.

c. is completely eliminated when the taxable capital is \$50 million or more.

This is effective for taxation years starting in 2022. Prior to 2022, the small business deduction was completely eliminated when taxable capital was \$15 million or more.



Calculation of Rebased Revenue Requirement and Allocation of Tax Sharing Amount. Enter data from the last OEB-approved Cost of Service application in columns C through H.

As per Chapter 3 Filing Requirements, shared tax rate riders are based on a 1 year disposition.

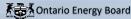
Rate Class		Re-based Billed Customers or Connections	Re-based Billed kWh	Re-based Billed kW	Re-based Service Charge	Re-based Distribution Volumetric Rate kWh	Re-based Distribution Volumetric Rate kW	Service Charge Revenue	Distribution Volumetric Rate Revenue kWh	Distribution Volumetric Rate Revenue kW	Revenue Requirement from Rates	Service Charge % Revenue	Distribution Volumetric Rate % Revenue kWh	Distribution Volumetric Rate % Revenue kW	Total % Revenue
RESIDENTIAL SERVICE CLASSIFICATION	kWh							0	0	0	0	0.0%	0.0%	0.0%	0.0%
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh							0	0	0	0	0.0%	0.0%	0.0%	0.0%
GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kW							0	0	0	0	0.0%	0.0%	0.0%	0.0%
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh							0	0	0	0	0.0%	0.0%	0.0%	0.0%
SENTINEL LIGHTING SERVICE CLASSIFICATION	kW							0	0	0	0	0.0%	0.0%	0.0%	0.0%
STREET LIGHTING SERVICE CLASSIFICATION	kW							0	0	0	0	0.0%	0.0%	0.0%	0.0%
Total			0 () 0				0	0	0	0				0.0%

Rate Class		Total kWh (most recent RRR filing)	Total kW (most recent RRR filing)	Allocation of Tax Savings by Rate Class	Distribution Rate Rider	
RESIDENTIAL SERVICE CLASSIFICATION	kWh	32,206,944		0	0.00	\$/customer
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	10,293,958		0	0.0000	kWh
GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kW	13,846,855	34,756	0	0.0000	kW
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	129,866		0	0.0000	kWh
SENTINEL LIGHTING SERVICE CLASSIFICATION	kW	25,968	70	0	0.0000	kW
STREET LIGHTING SERVICE CLASSIFICATION	kW	234,155	728	0	0.0000	kW
T-4-1		FC 333 346	35.554	ćo.		

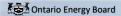


Columns E and F have been populated with data from the most recent RRR filing. Rate classes that have more than one Network or Connection charge will notice that the cells are highlighted in green and unlocked. If the data needs to be modified, please make the necessary adjustments and note the changes in your manager's summary. As well, the Loss Factor has been imported from Tab 2.

Rate Class	Rate Description	Unit	Rate	Non-Loss Adjusted Metered kWh	Non-Loss Adjusted Metered kW	Applicable Loss Factor	Loss Adjusted Billed kWh
Residential Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0092	32,206,944	0	1.0673	34,374,471
Residential Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0061	32,206,944	0	1.0673	34,374,471
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0085	10,293,958	0	1.0673	10,986,742
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0055	10,293,958	0	1.0673	10,986,742
General Service 50 To 4,999 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	3.4387	12,433,196	32,163		
General Service 50 To 4,999 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.1188	12,433,196	32,163		
General Service 50 To 4,999 kW Service Classification	Retail Transmission Rate - Network Service Rate - Interval Metered	\$/kW	3.8656	1,413,659	2,593		
General Service 50 To 4,999 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered	\$/kW	2.9351	1,413,659	2,593		
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0085	129,866	0	1.0673	138,606
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0055	129,866	0	1.0673	138,606
Sentinel Lighting Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	2.6119	25,968	70		
Sentinel Lighting Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.6826	25,968	70		
Street Lighting Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	2.5991	234,155	728		
Street Lighting Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.6482	234,155	728		



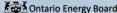
Uniform Transmission Rates	Unit	2022 Jan to Mar	2022 Apr to Dec	2023 Jan to Jun	2023 Jul to Dec	2024
Rate Description		Rate		Rate		Rate
Network Service Rate	kW	\$ 5.13	\$ 5.46	\$ 5.60 \$	5.37	\$ 5.37
Line Connection Service Rate	kW	\$ 0.88	\$ 0.88	\$ 0.92 \$	0.88	\$ 0.88
Transformation Connection Service Rate	kW	\$ 2.81	\$ 2.81	\$ 3.10 \$	2.98	\$ 2.98
Hydro One Sub-Transmission Rates	Unit	2022		2023	i .	2024
Rate Description		Rate		Rate		Rate
Network Service Rate	kW	\$	4.3473	\$	4.6545	\$ 4.6545
Line Connection Service Rate	kW	\$	0.6788	\$	0.6056	\$ 0.6056
Transformation Connection Service Rate	kW	\$	2.3267	\$	2.8924	\$ 2.8924
Both Line and Transformation Connection Service Rate	kW	\$	3.0055	\$	3.4980	\$ 3.4980
If needed, add extra host here. (I)	Unit	2022		2023	1	2024
Rate Description		Rate		Rate		Rate
Network Service Rate	kW					
Line Connection Service Rate	kW					
Transformation Connection Service Rate	kW					
Both Line and Transformation Connection Service Rate	kW	\$	-	\$	-	\$ -
If needed, add extra host here. (II)	Unit	2021		2022	!	2023
Rate Description		Rate		Rate		Rate
Network Service Rate	kW					
Line Connection Service Rate	kW					
Transformation Connection Service Rate	kW					
Both Line and Transformation Connection Service Rate	kW	\$	-	\$	-	\$ -
Low Voltage Switchgear Credit (if applicable, enter as a negative value)	\$	Historical	2021	Current :	2022	Forecast 2023



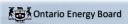
In the green shaded cells, enter billing detail for wholesale transmission for the same reporting period as the billing determinants on Tab 10. For Hydro One Sub-transmission Rates, if you are charged a combined Line and Transformer connection rate, please ensure that both the Line Connection and Transformation Connection columns are completed. If any of the Hydro One Sub-transmission rates (column E, I and M) are highlighted rates do not match the Hydro One Sub-transmission rates approved for that time period. If data has been entered correctly, please provide explanation for the discrepancy in rates.

IESO Month	Units Billed	Network Rate	Amount	Li Units Billed	ne Connect Rate	Amount	Transfo Units Billed	rmation Co Rate	Amount	Tot	al Connection Amount
January		\$0.00			\$0.00			\$0.00		\$	-
February		\$0.00			\$0.00			\$0.00		\$	-
March		\$0.00			\$0.00			\$0.00		s	-
April		\$0.00			\$0.00			\$0.00		Ś	-
May		\$0.00			\$0.00			\$0.00		Š	_
June		\$0.00			\$0.00			\$0.00		Š	
July		\$0.00			\$0.00			\$0.00		s	-
July		\$0.00			\$0.00			\$0.00			-
August		\$0.00			\$0.00			\$0.00		\$	-
September		\$0.00			\$0.00			\$0.00		\$	-
October		\$0.00			\$0.00			\$0.00		\$	-
November		\$0.00			\$0.00			\$0.00		\$	-
December		\$0.00			\$0.00			\$0.00		\$	-

Total		-	\$ -		\$ -	\$ -		\$ -	\$ -	\$	-
Hydro One		Network		Li	ne Connect	tion	Transfo	rmation Co	nnection	Tot	al Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount		Amount
January	12,829	\$4.3473	\$ 55,771	12,829	\$0.6788	\$ 8,708	10,132	\$2.3267	\$ 23,575	\$	32,283
February	12,635	\$4.3473	\$ 55,771	12,635	\$0.6788	\$ 8,577	9,921	\$2.3267	\$ 23,084	\$	32,263
reutary	12,035	04.0470	9 34,926	12,035	90.0788	0,0//	9,921			,	31,061
March	10,789	\$4.3473	\$ 46,905	10,789	\$0.6788	\$ 7,324	8,492	\$2.3267	\$ 19,758	\$	27,082
April	8,682	\$4.3473	\$ 37,741	8,705	\$0.6788	\$ 5,909	7,002	\$2.3267	\$ 16,293	\$	22,202
May	7,957	\$4.3473	\$ 34,590	8,090	\$0.6788	\$ 5,492	6,738	\$2.3267	\$ 15,676	\$	21,168
June	7,754	\$4.3473	\$ 33,709	7,993	\$0.6788	\$ 5,425	6,943	\$2.3267	\$ 16,153	Š	21,579
July	8,621	\$4.3473		8,621	\$0.6788	\$ 5.852		\$2.3267		Š	22 200
	8.247	\$4.3473	\$ 37,478 \$ 35,853	8.247	\$0.6788	\$ 5,852 \$ 5,598	7,490	\$2.3267		\$	23,280 22,334
August Sentember		\$4.3473 \$4.3473					7,193 6,696	\$2.3267			22,334
	7,740			7,933	\$0.6788				\$ 15,579	\$	
October	7,635	\$4.3473	\$ 33,191	7,808	\$0.6788	\$ 5,300	6,327	\$2.3267	\$ 14,722	\$	20,022
November	9,481	\$4.3473	\$ 41,216	10,599	\$0.6788	\$ 7,195	8,353	\$2.3267	\$ 19,435	\$	26,630
December	10,455	\$4.3473	\$ 45,453	10,670	\$0.6788	\$ 7,242	8,424	\$2.3267	\$ 19,599	\$	26,842
Total	112,825	\$ 4.3473	\$ 490,484	114,920	\$ 0.6788	\$ 78,007	93,711	\$ 2.3267	\$ 218,038	\$	296,045
Add Extra Host Here (I)		Network		Li	ne Connect	tion	Transfo	rmation Co	nnection	Tot	al Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount		Amount
January		s -			s -			S -		s	_
February		š -			\$ -			\$ -		Š	
March		\$ -			\$ -			\$ -		\$	-
											-
April		\$ -			\$ -			\$ -		\$	-
May		\$ -			\$ -			\$ -		\$	-
June		\$ -			\$ -			\$ -		\$	-
July		s -			\$ -			s -		\$	_
August		\$ -			\$ -			e		Š	
August								9 -		•	-
September		\$ -			\$ -			\$ -		\$	-
October		\$ -			\$ -			\$ -		\$	-
										\$	-
November		\$ -			\$ -			\$ -			
November December		\$ - \$ -			\$ - \$ -			\$ -		\$	-
November December Total			\$ -	-		\$ -			\$ -		-
December Total Add Extra Host Here (II)		\$ -	\$ -	- Li	\$ -	\$ -	- Transfo		\$ -	\$	al Connection
December Total		\$ -	\$ -	Li Units Billed	\$ -	\$ -	Transfo Units Billed	\$ -	\$ -	\$	al Connection
December Total Add Extra Host Here (II) (If needed) Month January	- Units Billed	Network Rate	Ţ		\$ - ne Connect Rate		- Transfo Units Billed	\$ - rmation Cor Rate \$ -		\$ S Tot	
December Total Add Extra Host Here (II) (if needed) Month January February	- :: Units Billed	Network Rate	Ţ		s - ne Connect Rate s - s -		Transfo Units Billed	\$ - rmation Con Rate \$ - \$ -		\$ S Tot	
December Total Add Extra Host Here (II) (if needed) Month January February March	Units Billed	Network Rate S - S - S - S -	Ţ		\$ - ne Connect Rate \$ - \$ - \$ - \$ -		Transfo Units Billed	\$ - rmation Cor Rate \$ - \$ - \$ -		S S S S	
December Total Add Extra Host Here (II) (If needed) Month January February March April	Units Billed	Network Rate S	Ţ		\$ - Ne Connect Rate \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$		Transfo Units Billed	\$ - rmation Coo Rate \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -		S S S S S S	
December Total Add Extra Host Here (II) (if needed) Month January February March	Units Billed	Network Rate S - S - S - S -	Ţ		\$ - ne Connect Rate \$ - \$ - \$ - \$ -		Transfo Units Billed	\$ - rmation Cor Rate \$ - \$ - \$ -		S S S S	
December Total Add Extra Host Here (II) (If needed) Month January February March April	Units Billed	Network Rate S	Ţ		\$ - Ne Connect Rate \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$		Transfo Units Billed	\$ - rmation Coo Rate \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -		S S S S S S	
December Total Add Extra Host Here (II) (If needed) Month January February March April May June	Units Billed	Network Rate S	Ţ		\$ - ne Connect Rate \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$		Transfo Units Billed	\$ - rmation Cor Rate \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -		S S S S S S S S S S S S S S S S S S S	
December Total Add Extra Host Here (II) (if needed) Month January February March April May June July	Units Billed	Network Rate S -	Ţ		\$ - Rate \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$		Transfo Units Billed	\$ - Rate \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$		S S S S S S S S S S S S S S S S S S S	
December Total Add Extra Host Here (II) (if needed) Month January February March April May June July August	Units Billed	Network Rate S -	Ţ		\$ - S - Rate \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$		Transfo Units Billed	\$		S S S S S S S S S S S S S S S S S S S	
December Total Add Extra Host Here (II) (if needed) Month January February March April May June July August September	Units Billed	Network Rate S	Ţ		\$ - Rate \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$		Transfo Units Billed	\$		S S S S S S S S S S S S S S S S S S S	
December Total Add Extra Host Here (II) (if needed) Month January February March April May June July August	Units Billed	Network Rate S -	Ţ		\$ - S - Rate \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$		Transfo Units Billed	\$		S S S S S S S S S S S S S S S S S S S	
December Total Add Extra Host Here (II) (if needed) Month January February March April May June July August September	Units Billed	Network Rate S	Ţ		\$ - Rate \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$		Transfo Units Billed	\$		S S S S S S S S S S S S S S S S S S S	
December Total Add Extra Host Here (II) (if needed) Month January February March April May June July August September October November	Units Billed	Network Rate S	Ţ		\$ - Rate Rate \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$		Transfo Units Billed	\$		S S S S S S S S S S S S S S S S S S S	
December Total Add Extra Host Here (II) (If needed) Month January February March April May June July August September October	Units Billed	Notwork Rate S	Ţ		\$ - Rate \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$		Transfo Units Billed	\$ - Rate \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$		S S S S S S S S S S S S S S S S S S S	
December Total Add Extra Host Here (II) (if needed) Month January February March April May June July August September October November	Units Billed	Network Rate S	Ţ		\$ - Rate Rate \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$		Transfo Units Billed	\$		S S S S S S S S S S S S S S S S S S S	
December Total Add Extra Host Here (II) (if needed) Month January February March April May July July July April September October Nowember December	Units Billed	Network Rate S	Ţ	Units Billed	\$ - Rate \$ - \$ - Rate \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	Amount		\$	Amount	S S S S S S S S S S S S S S S S S S S	Amount
December Total Add Extra Host Here (II) (if needed) Month January February March April May June July August September October November December Total	Units Billed	Notwork Rate S	Ţ	Units Billed	\$ - Rate \$ - \$ - Rate \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	Amount		\$ - Trimation Cool Rate \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	Amount	S S S S S S S S S S S S S S S S S S S	Amount
December Total Add Extra Host Here (II) (If needed) Month January February March April May June July August Seguster October November December Total Total Month	Units Billed Units Billed	Network Rate S -	Amount \$ -	Units Billed	\$ - Rate S - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Amount \$	Transfo Units Billed	\$ - Rate \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	Amount \$ -	S S S S S S S S S S S S S S S S S S S	Amount
December Total Add Extra Host Here (II) (if needed) Month January February March April May June July August September October November December Total Month January	Units Billed Units Billed 12.829	Network Rate	Amount \$ Amount \$ 55,771	Units Billed Units Billed	\$ - Rate \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	Amount \$ \$ \$ \$ 8.708	Transfo Units Billed 10.132	\$ - mation Col Rate \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	Amount \$ nection Amount \$ 23,575	S S S S S S S S S S S S S S S S S S S	Amount
December Total Add Extra Host Here (II) (If needed) Month January February March April May June July August September Ocember Total Total Month January February	Units Billed Units Billed 12.829 12.835	Network Rate	Amount \$	Units Billed Units Billed 12.829 12.635	\$ - s - no Connect Rate \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	Amount \$ Amount \$ 8.708 \$ 8.577	Transio Units Billed 10.132 9.921	\$ - S - Rate \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	Amount \$ Amount \$ 23.575 \$ 23.084	Total	Amount
December Total Add Extra Host Here (II) (if needed) Month January February March April May June July August September October November December Total Total Month January February March	Units Billed Units Billed 12.829 12.835 10.789	Network Rate	Amount \$ 55,771 \$ 54,928 \$ 46,905	Units Billed Units Billed 12,829 12,635 10,789	\$ - Rate \$ - \$ - Rate \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	\$ S	Transfo Units Billed 10.132 9.921 8.492	\$	\$ - mection Amount \$ 23,575 \$ 23,084 \$ 19,788 \$ 19,788	S S S S S S S S S S S S S S S S S S S	Amount
December Total Add Extra Host Here (II) (If needed) Month January February March Aoril May June July August September October November December Total Total Month January February March April	Units Billed Units Billed 12.829 12.835 10.789 8.882	Network Rate	Amount S 55,771 S 54,928 S 46,905 S 37,741	Units Billed Units Billed 12.829 12.635 10,789 8,705	\$ - s - no Connect Rate \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	Amount \$ 8.708 \$ 8.577 \$ 7.324 \$ 5,909	Transfo Units Billed 10.132 9.921 8.492 7.002	\$ - mation Co Rate \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	\$ nnection Amount \$ 23.575 \$ 23.084 \$ 19.758 \$ 16.293	Total	Amount
December Total Add Extra Host Here (II) (if needed) Month January February March April May June July August September October November December Total Total Month January February March April Month Mon	Units Billed Units Billed 12,829 12,835 10,789 8,882 7,955 7,955	Network Rate	Amount \$ 55,771 \$ 54,928 \$ 46,905 \$ 37,741 \$ 34,590	Units Billed Units Billed 12.829 12.635 10,789 8,705 8,090	\$ - no Connect Rate \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	Amount \$ 8.708 \$ 8.577 \$ 7.324 \$ 5.909 \$ 5.492	Transfo Units Billed 10.132 9.921 8.492 7.002 6,738	\$	\$ - mection Amount \$ 23.575 \$ 23.084 \$ 19.788 \$ 16.293 \$ 15.676	S S S S S S S S S S S S S S S S S S S	Amount
December Total Add Extra Host Here (II) (if needed) Month January February March April May June July August September October November December Total Total Month January February March April Month Mon	Units Billed Units Billed 12,829 12,835 10,789 8,882 7,955 7,955	Network Rate	Amount \$ 55,771 \$ 54,928 \$ 46,905 \$ 37,741 \$ 34,590	Units Billed Units Billed 12.829 12.635 10,789 8,705	\$ - no Connect Rate \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	Amount \$ 8.708 \$ 8.577 \$ 7.324 \$ 5.909 \$ 5.492	Transfo Units Billed 10.132 9.921 8.492 7.002	\$	\$ - mection Amount \$ 23.575 \$ 23.084 \$ 19.788 \$ 16.293 \$ 15.676	S S S S S S S S S S S S S S S S S S S	Amount
December Total Add Extra Host Here (II) (If needed) Month January February March April May June July August September October November December Total Total Month January February March April Month January February March April May June	Units Billed Units Billed 12.829 12.835 10.789 8.882 7.957 7.754	Network Rate	Amount S 55,771 S 54,928 S 46,905 S 37,741 S 34,590 S 33,794	Units Billed Units Billed 12.829 12.635 10.789 8.705 8.090 7.993	\$ - no Connect Rate \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	Amount \$ 8.708 \$ 8.577 \$ 7.324 \$ 5.909 \$ 5.492 \$ 5.425	Transfo Units Billed 10.132 9.921 8.492 7.002 6,738 6.943	\$	\$ nnection Amount \$ 23.575 \$ 23.084 \$ 19.788 \$ 16.293 \$ 16.293 \$ 16.676 \$ 16.153	\$ 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5	Amount
December Total Add Extra Host Here (II) (if needed) Month January February March April May June July August September October November December Total Total Month January February March April My June July May June July May June July	Units Billed Units Billed 12 829 12 835 10 789 8.882 7.754 8.821	Network Rate	Amount \$ 55,771 \$ 54,928 \$ 46,905 \$ 37,741 \$ 34,590 \$ 33,709 \$ 37,478	Units Billed Units Billed 12.829 12.635 10,789 8,705 8,090 7,993 8,621	\$ - no Connect Rate \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	Amount \$ 8.708 \$ 8.577 \$ 7.324 \$ 5.909 \$ 5.492 \$ 5.425 \$ 5.852	Transfo Units Billed 10,132 9,921 8,492 7,002 6,738 6,943 7,490	\$	\$	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	Amount
December Total Add Extra Host Here (II) (If needed) Month January February March April May June July August September October November December Total Total Month January February March April Month January February March April May June July August	Units Billed Units Billed 12.829 12.835 10.789 8.682 7.957 7.754 8.621	Network Rate	Amount \$ 55.771 \$ 54,928 \$ 46,905 \$ 37,741 \$ 34,590 \$ 37,478 \$ 3,585 \$ 36,85	Units Billed Units Billed 12.829 12.635 10.789 8.705 8.090 7.993 8.621 8.247	\$ - no Connect Rate \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	Amount \$ 8.708 \$ 8.577 \$ 7.324 \$ 5.909 \$ 5.425 \$ 5.852 \$ 5.852 \$ 5.852	Transfo Units Billed 10.132 9.921 8.492 7.002 6.738 6.943 7.490 7.193	\$	\$	5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5	Amount
December Total Add Extra Host Here (II) (if needed) Month January February March April May June July August September October November December Total Total Month January February March April My June July August September Total Month January February March April May June July August September	Units Billed Units Billed 12,229 12,635 10,789 8,682 7,957 7,754 8,621 8,247 7,740	Network Rate	Amount \$ 55.771 \$ 54.928 \$ 49.905 \$ 37.741 \$ 34.590 \$ 33.709 \$ 37.478 \$ 55.853 \$ 3.649	Units Billed Units Billed 12.829 12.635 10.789 8.705 8.090 7.993 8.621 8.247 7.933	\$ - no Connect Rate \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	Amount \$ 8.708 \$ 8,5797 \$ 7,324 \$ 5,909 \$ 5,492 \$ 5,482 \$ 5,585 \$ 5,585 \$ 5,585 \$ 5,585	Transfo Units Billed 10,132 9,921 8,492 7,002 6,738 6,943 7,490 7,193 6,696	\$	Amount \$	5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5	Amount
December Total Add Extra Host Here (II) (If needed) Month January February March April May June July August September October November December Total Total Month January February March April Month January February March April May June July August	Units Billed Units Billed 12,829 12,835 10,789 8,882 7,757 7,754 8,821 8,247 7,740	Network Rate	Amount \$ 55.771 \$ 54,928 \$ 46,905 \$ 37,741 \$ 34,590 \$ 37,478 \$ 3,585 \$ 36,85	Units Billed Units Billed 12.829 12.635 10.789 8.705 8.090 7.993 8.621 8.247	\$ - no Connect Rate \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	Amount \$ 8.708 \$ 8,577 \$ 7,324 \$ 5,909 \$ 5,492 \$ 5,492 \$ 5,585 \$ 5,585 \$ 5,585 \$ 5,385	Transfo Units Billed 10.132 9.921 8.492 7.002 6.738 6.943 7.490 7.193	\$	\$	5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5	Amount
December Total Add Extra Host Here (II) (If needed) Month January February March April May June July August September October November December Total Total Month January February March April Month January February March April May June July August September October October	Units Billed Units Billed 12,829 12,835 10,789 8,882 7,957 7,754 8,821 8,247 7,740 7,7535	Network Rate	Amount \$ 55.771 \$ 54,928 \$ 46,905 \$ 37,741 \$ 34,590 \$ 37,478 \$ 35,853 \$ 33,649 \$ 33,191	Units Billed Units Billed 12,829 12,635 10,789 8,790 8,090 7,993 8,621 8,247 7,933 7,808	\$ - no Connect Rate \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	Amount \$ 8.708 \$ 8,577 \$ 7,324 \$ 5,909 \$ 5,492 \$ 5,492 \$ 5,585 \$ 5,585 \$ 5,585 \$ 5,385	Transfo Units Billed 10.132 9.921 8.492 7.002 6.738 6.943 7.490 7.193 6.696 6.327	\$	\$ nnection Amount \$ 23.575 \$ 23.084 \$ 19.788 \$ 16.293 \$ 16.293 \$ 16.273 \$ 11.579 \$ 14.722	5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5	Amount
December Total Add Extra Host Here (II) (if needed) Month January February March April May June July August September October November Total Month January February March April Month January February March April May June July August September October November	Units Billed Units Billed 12,239 12,235 10,789 10,882 7,577 7,754 8,627 8,247 7,740 7,635 9,481	Network Rate	Amount S 55.771 S 54.928 S 44.905 S 33.709 S 37.478 S 35.853 S 33.649 S 33.191 S 41.216	Units Billed Units Billed 12,839 12,635 10,799 8,705 8,705 8,705 8,705 8,705 8,705 10,599 7,993 8,621 8,247 7,933 7,808	\$ - no Connect Rate \$ \$ - \$ \$ \$ - \$ Rate \$ \$ - \$ \$ - \$ \$ \$ - \$ \$ \$ - \$ \$	Amount S S Amount S 8.708 S 8.577 S 7.324 S 5.992 S 5.825 S 5.598 S 5.385 S 5.300 S 7.195	Transio Units Billed 10.132 9.921 8.492 7.002 6.738 6.943 7.490 7.193 6.696 6.327 8.353	\$	\$	5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5	Amount
December Total Add Extra Host Here (II) (If needed) Month January February March April May June July August September October November December Total Total Month January February March April Month January February March April May June July August September October October	Units Billed Units Billed 12,829 12,835 10,789 8,882 7,957 7,754 8,821 8,247 7,740 7,7535	Network Rate	Amount \$ 55.771 \$ 54,928 \$ 46,905 \$ 37,741 \$ 34,590 \$ 37,478 \$ 35,853 \$ 33,649 \$ 33,191	Units Billed Units Billed 12,829 12,635 10,789 8,790 8,090 7,993 8,621 8,247 7,933 7,808	\$ - no Connect Rate \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	Amount \$ 8.708 \$ 8,577 \$ 7,324 \$ 5,909 \$ 5,492 \$ 5,492 \$ 5,585 \$ 5,585 \$ 5,585 \$ 5,385	Transfo Units Billed 10.132 9.921 8.492 7.002 6.738 6.943 7.490 7.193 6.696 6.327	\$	\$ nnection Amount \$ 23.575 \$ 23.084 \$ 19.788 \$ 16.293 \$ 16.293 \$ 16.273 \$ 11.579 \$ 14.722	5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5	Amount
December Total Add Extra Host Here (II) (if needed) Month January February March April May June July August September October November Total Month January February March April Month January February March April May June July August September October November	Units Billed Units Billed 12,239 12,235 10,789 10,882 7,577 7,754 8,627 8,247 7,740 7,635 9,481	Network Rate	Amount \$ 55,771 \$ 54,928 \$ 46,905 \$ 37,741 \$ 53,774 \$ 33,191 \$ 33,193 \$ 33,643 \$ 33,194 \$ 33,194 \$ 34,500	Units Billed Units Billed 12,839 12,635 10,799 8,705 8,705 8,705 8,705 8,705 8,705 10,599 7,993 8,621 8,247 7,933 7,808	\$ - no Connect Rate \$ \$ - \$ \$ \$ - \$ Rate \$ \$ - \$ \$ - \$ \$ \$ - \$ \$ \$ - \$ \$	Amount S Amount S 8.708 S 8.773 S 7.324 S 5.902 S 5.422 S 5.588 S 5.385 S 5.300 S 7,195 S 7,242	Transio Units Billed 10.132 9.921 8.492 7.002 6.738 6.943 7.490 7.193 6.696 6.327 8.353	\$	\$	5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5	Amount
December Total Add Extra Host Here (II) (if needed) Month January February March April May June June Cotober November December Total Month January February March April Month January February March April May June June June June June June June June	Units Billed Units Billed 12,839 12,635 10,789 6,862 7,957 7,754 8,627 7,754 8,627 7,754 10,635 9,841 10,455	Network Rate	Amount \$ 55,771 \$ 54,928 \$ 46,905 \$ 37,741 \$ 53,774 \$ 33,191 \$ 33,193 \$ 33,643 \$ 33,194 \$ 33,194 \$ 34,500	Units Billed Units Billed 12,829 12,635 10,789 8,709 8,709 8,247 7,933 7,808 10,599 10,670	\$ - no Connect Rate \$ \$ - \$ \$ \$ - \$ Rate \$ \$ - \$ \$ - \$ \$ \$ - \$ \$ \$ - \$ \$	Amount S 8.708 S 8.778 S 7.324 S 5.909 S 5.909 S 5.909 S 5.508 S 5.585 S 5.385 S 5.385 S 7.242	Transio Units Billed 10,132 9,921 8,492 7,002 6,943 7,493 6,696 6,327 8,353 8,424	\$	\$ Amount \$ Amount \$ 23,575 \$ 23,084 \$ 16,293 \$ 16,293 \$ 16,153 \$ 17,428 \$ 16,735 \$ 14,722 \$ 14,722 \$ 19,559 \$ 218,038	\$ Total	Amount
December Total Add Extra Host Here (II) (if needed) Month January February March April May June June Cotober November December Total Month January February March April Month January February March April May June June June June June June June June	Units Billed Units Billed 12,839 12,635 10,789 6,862 7,957 7,754 8,627 7,754 8,627 7,754 10,635 9,841 10,455	Network Rate	Amount \$ 55,771 \$ 54,928 \$ 46,905 \$ 37,741 \$ 53,774 \$ 33,191 \$ 33,193 \$ 33,643 \$ 33,194 \$ 33,194 \$ 34,500	Units Billed Units Billed 12,829 12,635 10,789 8,709 8,709 8,247 7,933 7,808 10,599 10,670	\$ - no Connect Rate \$ \$ - \$ \$ \$ - \$ Rate \$ \$ - \$ \$ - \$ \$ \$ - \$ \$ \$ - \$ \$	Amount \$ 8.708 \$ 8.778 \$ 7.324 \$ 5.909 \$ 5.4822 \$ 5.8622 \$ 5.885 \$ 5.300 \$ 7,195 \$ 7,242 \$ 78,007	Transio Units Billed 10.132 9.221 9.422 9.422 9.738 6.943 7.490 7.193 6.696 6.327 8.353 8.424	\$	\$	\$ S S S S S S S S S S S S S S S S S S S	Amount

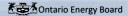


IESO		Network		Lir	ne Connection		Transfo	rmation Cor	nnection	Total	Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount		Amount
January	- \$	5.6000	\$ -		\$ 0.9200 \$			\$ 3.1000	\$ -	\$	
February	- 9	5.6000	\$ -		\$ 0.9200 \$			\$ 3.1000	\$ -	\$	-
March	- 8	5.6000	\$ -		\$ 0.9200 \$			\$ 3.1000	\$ -	\$	-
April	- \$	5.6000	\$ -		\$ 0.9200 \$		-	\$ 3.1000	\$ -	\$	-
May	- \$	5.6000	\$ -		\$ 0.9200 \$		-	\$ 3.1000	\$ -	\$	-
June	- \$	5.6000	\$ -		\$ 0.9200 \$		-	\$ 3.1000	\$ -	\$	-
July	- 8		\$ -		\$ 0.8800 \$		-	\$ 2.9800	\$ -	\$	-
August	- 9		\$ -		\$ 0.8800 \$		-	\$ 2.9800	\$ -	\$	-
September October	- \$ - \$		\$ -		\$ 0.8800 \$ \$ 0.8800 \$		-	\$ 2.9800 \$ 2.9800	\$ - \$ -	\$ \$	-
November	- 3		\$ - \$ -		\$ 0.8800 \$			\$ 2.9600	s -	s S	
December	- 8		s -		\$ 0.8800 \$			\$ 2.9800	s -	Š	-
	•		•					,	*		
Total	- \$	-	\$ -	-	\$ - \$	-	-	\$ -	\$ -	\$	-
		Network		1 in	ne Connection		Transfo	rmation Cor	postion		Connection
Hydro One Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount		Amount
January	12,829 \$ 12,635 \$		\$ 59,712		\$ 0.6056 \$		10,132		\$ 29,307 \$ 28,697	\$	37,076
February			\$ 58,810				9,921			\$	36,349
March April	10,789		\$ 50,220 \$ 40,408		\$ 0.6056 \$		8,492 7,002	\$ 2.8924 \$ 2.8924	\$ 24,562	\$	31,096 25,526
	8,682 \$ 7,957 \$	4.6545	\$ 40,408 \$ 37,035						\$ 20,254	\$ \$	25,526
May			\$ 37,035 \$ 36.091				6,738 6,943	\$ 2.8924 \$ 2.8924	\$ 19,488 \$ 20.081		24,387 24,921
June	7,754 \$ 8.621 \$		\$ 36,091 \$ 40,127		\$ 0.6056 \$ \$ 0.6056 \$		6,943 7.490	\$ 2.8924 \$ 2.8924	\$ 20,081 \$ 21,665	\$ \$	24,921 26.886
July August	8,621 \$ 8,247 \$				\$ 0.6056 \$		7,490 7.193	\$ 2.8924 \$ 2.8924	\$ 21,665 \$ 20,804		26,886 25,799
August September	8,247 \$ 7,740 \$	4.6545	\$ 38,387 \$ 36,027		\$ 0.6056 \$		7,193 6.696	\$ 2.8924	\$ 20,804 \$ 19,367	\$ \$	25,799 24,172
October	7,740 \$	4.6545	\$ 35,536		\$ 0.6056 \$		6,327	\$ 2.8924	\$ 18,301	\$	24,172
November	9,481		\$ 35,536		\$ 0.6056 \$		8.353	\$ 2.8924	\$ 24.160	\$	30.579
December	10,455	4.6545	\$ 48,665		\$ 0.6056 \$		8,424	\$ 2.8924	\$ 24,160	\$	30,826
Total	112,825		\$ 525,144	114,920	\$ 0.61 \$	69,595	93,711	\$ 2.89	\$ 271,050	\$	340,646
	112,025 \$		\$ 525,144								
Add Extra Host Here (I)		Network		Lir	ne Connection		Transfo	rmation Cor	nnection	Total	Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	4	Amount
January	- 8		\$ -		s - s			\$ -	s -	\$	-
February	- S	-	\$ -		\$ - \$		-	\$ -	\$ -	\$	-
March	- \$	-	\$ -		\$ - \$		-	\$ -	\$ -	\$	-
April	- \$	-	\$ -	-	\$ - \$	-	-	\$ -	\$ -	\$	-
May	- \$	-	\$ -		\$ - \$		-	\$ -	\$ -	\$	-
June	- \$		\$ -		\$ - \$		-	\$ -	\$ -	\$	-
July	- \$		\$ -		\$ - \$		-	\$ -	\$ -	\$	-
August	- \$		\$ -		\$ - \$		-	\$ -	\$ -	\$	-
September	- \$	-	\$ -	-	\$ - \$		-	\$ -	\$ -	\$	-
October	- \$		\$ -		\$ - \$		-	\$ -	\$ -	\$	-
November	- \$		\$ -		\$ - \$		-	\$ -	\$ -	\$	-
December	- \$	-	\$ -	-	\$ - \$	-	-	\$ -	\$ -	\$	-
Total	- 5	-	\$ -		\$ - \$	<u> </u>		\$ -	\$ -	\$	
Add Extra Host Here (II)		Network		Lir	ne Connection		Transfo	rmation Cor	nection	Total	Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount		Amount
							Onico Binou				unoun
January	- \$	-	\$ -		\$ - \$		-	\$ -	\$ -	\$	-
February	- \$	-	\$ -		\$ - \$		-	\$ -	\$ -	\$	-
March	- \$	-	\$ -		\$ - \$		-	\$ -	\$ -	\$	-
April	- 8		\$ -		\$ - 9		-	\$ -	\$ -	\$	-
May	- S	-	\$ -		\$ - S \$ - S		-	\$ -	\$ -	\$	-
June			\$ -	-				\$ -	\$ -		-
1.1							-		•	\$	
July	- \$	-	\$ -		\$ - 9	-	:	\$ -	\$ -	\$	-
August	- \$	-	\$ -	-	\$ - \$	- -	-	\$ -	\$ -	\$	-
August September	- S - S - S	-	\$ - \$ -	-	\$ - \$ \$ - \$ \$ - \$	- - -		\$ - \$ -	\$ - \$ -	\$ \$ \$	-
August September October	- 9 - 9 - 9	- - - -	\$ - \$ - \$ -	:	\$ - 3 \$ - 3 \$ - 3	- - - -	:	\$ - \$ - \$ -	\$ - \$ - \$ -	\$ \$ \$	-
August September October November	- 9 - 9 - 9 - 9	- - - -	\$ - \$ - \$ - \$ -	- - - -	\$ - 9 \$ - 9 \$ - 9 \$ - 9	- - - - - -	-	\$ - \$ - \$ - \$ -	\$ - \$ - \$ - \$ -	\$ \$ \$ \$	
August September October November December	- 9 - 9 - 9 - 9	- - - - - -	\$ - \$ - \$ - \$ - \$ -	-	\$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$	- - - - - - - -	-	\$ - \$ - \$ - \$ -	\$ - \$ - \$ - \$ - \$ -	***	- - - -
August September October November	- 9 - 9 - 9 - 9	- - - - - -	\$ - \$ - \$ - \$ -	-	\$ - 9 \$ - 9 \$ - 9 \$ - 9	- - - - - - - -	:	\$ - \$ - \$ - \$ -	\$ - \$ - \$ - \$ -	\$ \$ \$ \$	- - - - -
August September October November December	- 9 - 9 - 9 - 9	- - - - - -	\$ - \$ - \$ - \$ - \$ -	-	\$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$	5 - 5 - 5 - 5 - 5 -	Transfo	\$ - \$ - \$ - \$ -	\$ - \$ - \$ - \$ - \$ - \$ -	****	Connection
August September October November December Total	- 9 - 9 - 9 - 9	- - - - - - - -	\$ - \$ - \$ - \$ - \$ -	-	\$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$	5 - 5 - 5 - 5 - 5 -	Transfo	\$ - \$ - \$ - \$ - \$ -	\$ - \$ - \$ - \$ - \$ - \$ -	\$ \$ \$ \$ \$	Connection
August September October November December Total Total Month	- \$ - \$ - \$ - \$ - \$ - \$ - \$	Network	\$ - \$ - \$ - \$ - \$ - \$ -	- - - - - - - - - - - - - - - - - - -	\$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ \$ - \$		Units Billed	\$ - \$ - \$ - \$ - \$ - rmation Cor	\$ - \$ - \$ - \$ - \$ - \$ - Amount	\$ \$ \$ \$ \$	Amount
August September October November December Total Total Month January	- \$ - \$ - \$ Units Billed		\$ - \$ - \$ - \$ - \$ - Amount \$ 59,712		\$ - \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$	Amount 5 7,769	Units Billed	\$ - \$ - \$ - \$ - \$ - rmation Cor Rate \$ 2.8924	\$ - \$ - \$ - \$ - \$ - \$ - S - Mount \$ 29,307	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	Amount 37,076
August September October November December Total Total Month	- \$ \$ - \$ \$ - \$ \$ - \$ \$ \$ - \$ \$ \$ \$ \$ \$	Network Rate 4.6545 4.6545	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -		\$ - 3 \$ - 3 \$ - 3 \$ - 3 \$ - 3 \$ - 3 S	Amount 6 7,769 6 7,652	Units Billed 10,132 9,921	\$ - \$ - \$ - \$ - \$ - rmation Cor Rate \$ 2.8924	\$ - \$ - \$ - \$ - \$ - \$ - Amount \$ 29,307 \$ 28,697	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	Amount 37,076 36,349
August September October November December Total Total Month January February	Units Billed	Network Rate 4.6545 4.6545 4.6545	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Units Billed 12,829 12,635 10,789	\$ - \$ \$ - \$	Amount 6 7,769 7,652 6 6,534	Units Billed	\$ - \$ - \$ - \$ - \$ - Rate \$ 2.8924 \$ 2.8924 \$ 2.8924	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	S S S S S S S S S S S S S S S S S S S	Amount 37,076
August September October November December Total Total Month January February March April	Units Billed	Network Rate 4,6545 4,6545 4,6545 4,6545 4,6545	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Units Billed 12,829 12,635 10,789 8,705	\$ - \$ \$ - \$	Amount 6 7,769 6 ,534 6 6,534 6 5,272	Units Billed 10,132 9,921 8,492	\$ - \$ - \$ - \$ - Frmation Cor Rate \$ 2.8924 \$ 2.8924	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	37,076 36,349 31,096
August September October November December Total Month January February March	- \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	Network Rate 4.6545 4.6545 4.6545 4.6545 4.6545	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Units Billed 12,829 12,635 10,789 8,705 8,090	\$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ - \$	Amount 6 7,769 6 7,652 6 6,534 6 5,272 6 4,990	Units Billed 10,132 9,921 8,492 7,002	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Total	37,076 36,349 31,096 25,526
August September October November December Total Month January February March April May	- \$ \$ - \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	Network Rate 4.6545 4.6545 4.6545 4.6545 4.6545 4.6545 4.6545 4.6545	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Units Billed 12,829 12,635 10,789 8,705 8,090 7,993	\$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ - \$	Amount 6 7,769 5 6,534 6 5,272 6 4,900 6 4,840	Units Billed 10,132 9,921 8,492 7,002 6,738	\$ - \$ - \$ - \$ - \$ - \$ - Rate \$ 2.8924 \$ 2.8924 \$ 2.8924 \$ 2.8924 \$ 2.8924	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	S S S S S S S S S S S S S S S S S S S	37,076 36,349 31,096 25,526 24,387
August September October November December Total Total Month January February March April May June July	Units Billed 12,829 10,789 8,682 7,754 8	Network Rate 4.6545 4.6545 4.6545 4.6545 4.6545 4.6545 4.6545 4.6545 4.6545	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Units Billed 12,829 12,635 10,789 8,705 8,090 7,993 8,621	\$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ - \$	Amount 7,769 5,57,652 6,534 6,534 4,900 4,840 4,840 5,5,221	Units Billed 10,132 9,921 8,492 7,002 6,738 6,943	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Total	37,076 36,349 31,096 25,526 24,387 24,921
August September October November December Total Total Month January February March April May June	Units Billed 12.829 12.835 10.789 8.680 7.754 8.661 8.662	Network Rate 4.6545 4.6545 4.6545 4.6545 4.6545 4.6545 4.6545 4.6545 4.6545 4.6545 4.6545	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Units Billed 12,829 12,835 10,789 8,705 8,090 7,993 8,621 8,247	\$ - \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	Amount 6 7,769 5 6,534 6 5,272 6 4,900 6 4,905 6 4,995	Units Billed 10,132 9,921 8,492 7,002 6,738 6,943 7,490	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Total	37,076 36,349 31,096 25,526 24,387 24,921 26,886
August September October November December Total Total Month January February March April May June July August	Units Billed 12,829 \$ 12,635 \$ 10,789 \$ 8,662 \$ 7,764 \$ 8,621 \$ 8,247 \$	Network Rate 4.6545 4.6545 4.6545 4.6545 4.6545 4.6545 4.6545 4.6545 4.6545 4.6545 4.6545	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Units Billed 12,829 12,635 10,789 8,705 8,090 7,993 8,621 8,247 7,933	\$ - 3 \$ - 3	Amount Amount 5 7,769 5 7,682 6 6,534 5 8,272 6 4,990 6 4,990 6 4,990 6 4,995 6 4,995 6 4,995 6 4,995 6 4,995	Units Billed 10,132 9,921 8,492 7,002 6,738 6,943 7,490 7,193	\$ - S - S - S - S - S - S - S - S - S -	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Total	37,076 36,349 31,096 25,526 24,387 24,921 26,886 25,799
August September October November December Total Total Month January February March April May June July August September	Units Billed 12,829 12,635 10,789 8,682 7,754 8,621 8,621 8,247 7,740	Network Rate 4.6545	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Lift Units Billed 12,829 12,835 10,789 8,705 8,090 7,993 8,621 8,247 7,933 7,808	\$ - 3 \$ - 3	Amount 5 7,769 6 7,652 6 5,272 6 4,900 6 4,804 6 4,840 6 4,940 6 4,840 6 4,840 6 4,840 6 4,840	10,132 9,921 8,492 7,002 6,738 6,943 7,490 7,193 6,696	\$ \$ \$ \$ \$ \$ \$ \$ 2.8924 \$ 2.8924	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Total	37,076 36,349 31,096 25,526 24,387 24,921 26,886 25,799 24,172
August September October November December Total Total Month January February March April May June July August September October	Units Billed 12,829 12,635 10,789 8,662 7,967 8,621 8,247 7,744 7,635	Network Rate 6 4.6545 6 4.6545 6 4.6545 6 4.6545 6 4.6545 6 4.6545 6 4.6545 6 4.6545 6 4.6545 6 4.6545 6 4.6545 6 4.6545	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Units Billed 12.829 12.635 10.789 8.705 8.090 7.993 8.621 8.247 7.933 7.808	\$	Amount 7,769 7,662 6,634 4,500 4,800 4,804 4,229 4,995 4,806 4,804 6,41 6,4729	Units Billed 10,132 9,921 8,492 7,002 6,738 6,943 7,490 7,193 6,696 6,327	\$ - S - S - S - S - S - S - S - S - S -	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	37,076 36,349 31,096 25,526 24,387 24,921 26,886 25,799 24,172 23,029
August September October November December Total Month January February March April May June July August September October November December	Units Billed 12,829 12,635 10,789 8,682 7,957 7,754 8,621 8,247 7,740 7,635 9,481	Network Rate 6 4.6545 6 4.6545 6 4.6545 6 4.6545 6 4.6545 6 4.6545 6 4.6545 6 4.6545 6 4.6545 6 4.6545 6 4.6545 6 4.6545 6 4.6545 6 4.6545 6 4.6545 6 4.6545	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Units Billed 12.829 12.635 10.789 8.705 8.090 7.993 8.621 8.247 7.933 7.808 10.599 10.670	\$ - 8 \$ \$ - 8 \$ \$ \$ - 8 \$ \$ \$ - 8 \$ \$ \$ \$	Amount 7,769 7,652 4,900 4,900 4,800 4,840 5,221 4,995 4,800 6,449 6,461	Units Billed 10,132 9,921 8,492 7,002 6,738 6,943 7,490 7,193 6,696 6,327 8,353 8,424	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Total	37,076 36,349 31,096 25,526 24,387 24,921 26,886 25,799 24,172 23,029 30,579 30,826
August September October November December Total Month January February March April May June July August September October November	Units Billed 12,829 12,635 10,789 8,682 7,957 7,754 8,621 8,247 7,740 7,635 9,481	Network Rate 4.6545	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Units Billed 12,829 12,635 10,789 8,705 8,090 7,993 8,621 8,247 7,933 7,808 10,590 10,590	\$ - 8 \$ \$ - 8 \$ \$ \$ - 8 \$ \$ \$ - 8 \$ \$ \$ \$	Amount 7,769 7,652 6,534 5,272 4,990 4,840 5,221 4,995 4,896 4,804 4,729 6,419 6,461	Units Billed 10,132 9,921 8,492 7,002 6,738 6,943 7,490 7,193 6,696 6,327 8,353 8,424	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Total	37,076 36,349 31,096 25,526 24,387 24,921 26,886 25,799 24,172 23,029 30,579
August September October November December Total Total Month January February March April May June July August September October November December	Units Billed 12,829 12,635 10,789 8,682 7,957 7,754 8,621 8,247 7,740 7,635 9,481	Network Rate 6 4.6545 6 4.6545 6 4.6545 6 4.6545 6 4.6545 6 4.6545 6 4.6545 6 4.6545 6 4.6545 6 4.6545 6 4.6545 6 4.6545 6 4.6545 6 4.6545 6 4.6545 6 4.6545	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Units Billed 12.829 12.635 10.789 8.705 8.090 7.993 8.621 8.247 7.933 7.808 10.599 10.670	\$ - 8 \$ \$ - 8 \$ \$ \$ - 8 \$ \$ \$ - 8 \$ \$ \$ \$	Amount 7,769 7,652 4,900 4,900 4,800 4,840 5,221 4,995 4,800 6,449 6,461	Units Billed 10,132 9,921 8,492 7,002 6,738 6,943 7,490 7,193 6,696 6,327 8,353 8,424	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Total	37,076 36,349 31,096 25,526 24,387 24,921 26,886 25,799 24,172 23,029 30,579 30,826



The purpose of this sheet is to calculate the expected billing when forecasted 2024 Uniform Transmission Rates are applied against historical 2022 transmission units.

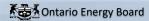
IESO		Network		Lin	ne Connectio	n	Transfor	rmation Con	nection	Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	-	\$ 5.3700	\$ -	-	\$ 0.8800	\$ -	-	\$ 2.9800	\$ -	\$ -
February	-	\$ 5.3700	\$ -	-	\$ 0.8800	\$ -	-	\$ 2.9800	s -	s -
March	-	\$ 5.3700 \$ 5.3700	\$ - \$ -	-	\$ 0.8800	\$ - \$ -	-		\$ - \$ -	\$ - \$ -
April May	-		\$ - \$ -	-		\$ - \$ -	-		\$ - \$ -	\$ -
June		\$ 5.3700	\$ - \$ -		\$ 0.8800	\$ - \$ -		\$ 2.9800	\$ - \$ -	\$ -
July			\$ -		\$ 0.8800	\$ -			š -	\$ -
August	-	\$ 5.3700	\$ -	-	\$ 0.8800	\$ -	-	\$ 2.9800	\$ -	\$ -
September	-	\$ 5.3700	\$ -	-	\$ 0.8800	\$ -	-	\$ 2.9800	\$ -	\$ -
October	-		\$ -	-		\$ -	-		\$ -	\$ -
November	-	\$ 5.3700	\$ - \$ -	-		\$ - \$ -	-	\$ 2.9800	\$ - \$ -	\$ -
December	•	\$ 5.3700	a -	-	\$ 0.8800	a -		\$ 2.9800	• -	\$ -
Total		\$ -	\$ -		\$ -	\$ -		\$ -	\$ -	\$ -
Hydro One		Network		Lin	ne Connectio	n	Transfor	rmation Con	nection	Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
lanuary		¢ 4 6545	\$ 59.712		\$ 0.6056	¢ 7.760		\$ 2.8924	¢ 20.207	¢ 27.076
January February	12,829 12,635	\$ 4.6545 \$ 4.6545	\$ 59,712 \$ 58,810			\$ 7,769 \$ 7,652	10,132 9,921		\$ 29,307 \$ 28,697	\$ 37,076 \$ 36,349
March	10,789		\$ 50,220			\$ 7,052 \$ 6,534			\$ 24,562	\$ 30,349
April	8,682	\$ 4.6545	\$ 40,408	8,705	\$ 0.6056	\$ 5,272	7,002	\$ 2.8924	\$ 20,254	\$ 25,526
May	7,957	\$ 4.6545	\$ 37,035	8,090	\$ 0.6056	\$ 4,900	6,738	\$ 2.8924	\$ 19,488	\$ 24,387
June	7,754	\$ 4.6545	\$ 36,091	7,993	\$ 0.6056	\$ 4,840	6,943	\$ 2.8924	\$ 20,081	\$ 24,921
July	8,621	\$ 4.6545	\$ 40,127	8,621	\$ 0.6056	\$ 5,221	7,490	\$ 2.8924	\$ 21,665	\$ 26,886
August	8,247	\$ 4.6545	\$ 38,387	8,247	\$ 0.6056	\$ 4,995	7,193	\$ 2.8924	\$ 20,804	\$ 25,799
September	7,740		\$ 36,027			\$ 4,804			\$ 19,367	\$ 24,172
October November	7,635 9.481		\$ 35,536 \$ 44,128	7,808 10.599		\$ 4,729 \$ 6,419			\$ 18,301 \$ 24,160	\$ 23,029 \$ 30.579
November December	9,481 10.455		\$ 44,128 \$ 48,665	10,599	\$ 0.6056 \$ 0.6056	\$ 6,419 \$ 6,461	8,353 8,424		\$ 24,160 \$ 24,365	\$ 30,579 \$ 30,826
	.,								. ,	
Total	112,825	\$ 4.65	\$ 525,144	114,920	\$ 0.61	\$ 69,595	93,711	\$ 2.89	\$ 271,050	\$ 340,646
Add Extra Host Here (I)		Network		Lin	ne Connectio	n	Transfor	rmation Con	nection	Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	-		\$ -			\$ -	-		s -	\$ -
February	-		\$ -			\$ -			\$ -	\$ -
March	-		\$ -			\$ -			s -	\$ -
April Mav			\$ - \$ -	-	\$ - \$ -	\$ - \$ -	-		\$ -	\$ - \$ -
June	-		\$ - \$ -	-		\$ - \$ -	-		\$ - \$ -	\$ - \$ -
July			ş - \$ -			\$ - \$ -			\$ - \$ -	\$ -
August			\$ -			\$ -	-		s -	s -
September		\$ -	\$ -		\$ -	\$ -		\$ -	\$ -	\$ -
October	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
November	-		\$ -	-		\$ -	-		\$ -	\$ -
December		\$ -	\$ -	-	\$ -	\$ -		\$ -	\$ -	\$ -
Total		\$ -	\$ -		S -	s -		\$ -	s .	\$ -
Add Extra Host Here (II)		Network		Lie	ne Connectio		Transfer	rmation Con	nection	Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	-		\$ -			\$ -	-		\$ -	\$ -
February March	-		\$ - \$ -		\$ - \$ -	\$ - \$ -	-		\$ - \$ -	\$ - \$ -
March April	-	\$ -	\$ - \$ -		\$ - \$ -	\$ - \$ -	-		\$ - \$ -	\$ -
May	-	\$ -	\$ - \$ -	-	\$ -	\$ - \$ -	-	\$ -	\$ - \$ -	\$ -
June	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
July	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
August	-		\$ -	-		\$ -	-		\$ -	\$ -
September	-		\$ -			\$ -	-		\$ -	\$ -
October November	-	\$ - \$ -	\$ - \$ -	-	\$ - \$ -	\$ - \$ -	-	\$ - \$ -	\$ - \$ -	\$ - \$ -
ivoverriber	-		\$ - \$ -	-		\$ - \$ -	-		\$ - \$ -	\$ - \$ -
December						Ψ -	-	Ψ -	-	-
December	-	\$ -								
December Total	-		\$ -		\$ -	\$ -	-	\$ -	\$ -	\$ -
	-				\$ - ne Connectio		- Transfor	•	\$ -	\$ - Total Connection
Total	- - Units Billed	\$ -					- Transfor Units Billed	•		
Total Total Month January	12,829	Network Rate \$ 4.65	\$ - Amount \$ 59,712	Units Billed	Rate	Amount \$ 7,769	Transfor Units Billed 10,132	rmation Con Rate \$ 2.89	Amount \$ 29,307	Total Connection Amount \$ 37,076
Total Total Month January February	12,829 12,635	\$ - Network Rate \$ 4.65 \$ 4.65	\$ - Amount \$ 59,712 \$ 58,810	Units Billed 12,829 12,635	Rate \$ 0.61 \$ 0.61	Amount \$ 7,769 \$ 7,652	Transfor Units Billed 10,132 9,921	rmation Con Rate \$ 2.89 \$ 2.89	Amount \$ 29,307 \$ 28,697	Total Connection Amount \$ 37,076 \$ 36,349
Total Month January February March	12,829 12,635 10,789	\$ - Network Rate \$ 4.65 \$ 4.65 \$ 4.65 \$ 4.65	Amount \$ 59,712 \$ 58,810 \$ 50,220	Units Billed 12,829 12,635 10,789	Rate \$ 0.61 \$ 0.61 \$ 0.61	Amount \$ 7,769 \$ 7,652 \$ 6,534	Transfor Units Billed 10,132 9,921 8,492	Rate \$ 2.89 \$ 2.89 \$ 2.89	Amount \$ 29,307 \$ 28,697 \$ 24,562	**Total Connection
Total Month January February March April	12,829 12,635 10,789 8,682	\$ - Network Rate \$ 4.65 \$ 4.65 \$ 4.65 \$ 4.65 \$ 4.65	Amount \$ 59,712 \$ 58,810 \$ 50,220 \$ 40,408	Units Billed 12,829 12,635 10,789 8,705	Rate \$ 0.61 \$ 0.61 \$ 0.61 \$ 0.61	Amount \$ 7,769 \$ 7,652 \$ 6,534 \$ 5,272	Transfor Units Billed 10,132 9,921 8,492 7,002	Rate \$ 2.89 \$ 2.89 \$ 2.89 \$ 2.89 \$ 2.89	Amount \$ 29,307 \$ 28,697 \$ 24,562 \$ 20,254	**Total Connection
Total Month January February March April May	12,829 12,635 10,789 8,682 7,957	\$ - Network Rate \$ 4.65 \$ 4.65 \$ 4.65 \$ 4.65 \$ 4.65 \$ 4.65	Amount \$ 59,712 \$ 58,810 \$ 50,220 \$ 40,408 \$ 37,035	Lin Units Billed 12,829 12,635 10,789 8,705 8,090	Rate \$ 0.61 \$ 0.61 \$ 0.61 \$ 0.61 \$ 0.61 \$ 0.61	Amount \$ 7,769 \$ 7,652 \$ 6,534 \$ 5,272 \$ 4,900	Transfor Units Billed 10,132 9,921 8,492 7,002 6,738	Rate \$ 2.89 \$ 2.89 \$ 2.89 \$ 2.89 \$ 2.89 \$ 2.89	Amount \$ 29,307 \$ 28,697 \$ 24,562 \$ 20,254 \$ 19,488	Total Connection Amount \$ 37,076 \$ 36,349 \$ 31,096 \$ 25,526 \$ 24,387
Total Month January February March April May June	12,829 12,635 10,789 8,682 7,957 7,754	\$ - Network Rate \$ 4.65 \$ 4.65 \$ 4.65 \$ 4.65 \$ 4.65 \$ 4.65 \$ 4.65 \$ 4.65	Amount \$ 59,712 \$ 58,810 \$ 50,220 \$ 40,408 \$ 37,035 \$ 36,091	Lin Units Billed 12,829 12,635 10,789 8,705 8,090 7,993	Rate \$ 0.61 \$ 0.61 \$ 0.61 \$ 0.61 \$ 0.61 \$ 0.61 \$ 0.61 \$ 0.61	Amount \$ 7,769 \$ 7,652 \$ 6,534 \$ 5,272 \$ 4,900 \$ 4,840	Transfor Units Billed 10,132 9,921 8,492 7,002 6,738 6,943	Rate \$ 2.89 \$ 2.89 \$ 2.89 \$ 2.89 \$ 2.89 \$ 2.89 \$ 2.89 \$ 2.89	Amount \$ 29,307 \$ 28,697 \$ 24,562 \$ 20,254 \$ 19,488 \$ 20,081	Total Connection Amount \$ 37,076 \$ 36,349 \$ 31,096 \$ 25,526 \$ 24,387 \$ 24,921
Total Month January February March April May June July	12,829 12,635 10,789 8,682 7,957 7,754 8,621	\$ - Network Rate \$ 4.65 \$ 4.65 \$ 4.65 \$ 4.65 \$ 4.65 \$ 4.65 \$ 4.65 \$ 4.65 \$ 4.65 \$ 4.65	Amount \$ 59,712 \$ 58,810 \$ 50,220 \$ 40,408 \$ 37,035 \$ 36,091 \$ 40,127	Lin Units Billed 12,829 12,635 10,789 8,705 8,090 7,993 8,621	Rate \$ 0.61 \$ 0.61 \$ 0.61 \$ 0.61 \$ 0.61 \$ 0.61 \$ 0.61 \$ 0.61 \$ 0.61 \$ 0.61 \$ 0.61	Amount \$ 7,769 \$ 7,652 \$ 6,534 \$ 5,272 \$ 4,900 \$ 4,840 \$ 5,221	Transfor Units Billed 10,132 9,921 8,492 7,002 6,738 6,943 7,490	Rate \$ 2.89 \$ 2.89 \$ 2.89 \$ 2.89 \$ 2.89 \$ 2.89 \$ 2.89 \$ 2.89 \$ 2.89 \$ 2.89	Amount \$ 29,307 \$ 28,697 \$ 24,562 \$ 20,254 \$ 19,488 \$ 20,081 \$ 21,665	Total Connection Amount \$ 37,076 \$ 36,349 \$ 31,096 \$ 25,526 \$ 24,387 \$ 24,921 \$ 26,886
Total Month January February March April May June July August	12,829 12,635 10,789 8,682 7,957 7,754 8,621 8,247	Network Rate \$ 4.65 \$ 4.65 \$ 4.65 \$ 4.65 \$ 4.65 \$ 4.65 \$ 4.65 \$ 4.65 \$ 4.65 \$ 4.65 \$ 4.65 \$ 4.65 \$ 4.65 \$ 4.65	Amount \$ 59,712 \$ 58,810 \$ 50,220 \$ 40,408 \$ 37,035 \$ 36,091 \$ 40,127 \$ 38,387	Lin Units Billed 12,829 12,635 10,789 8,705 8,090 7,993 8,621 8,247	Rate \$ 0.61 \$ 0.61 \$ 0.61 \$ 0.61 \$ 0.61 \$ 0.61 \$ 0.61 \$ 0.61 \$ 0.61 \$ 0.61 \$ 0.61 \$ 0.61	Amount \$ 7,769 \$ 7,652 \$ 6,534 \$ 5,272 \$ 4,900 \$ 4,840 \$ 5,221 \$ 4,995	Transfor Units Billed 10,132 9,921 8,492 7,002 6,738 6,943 7,490 7,193	Rate \$ 2.89 \$ 2.89 \$ 2.89 \$ 2.89 \$ 2.89 \$ 2.89 \$ 2.89 \$ 2.89 \$ 2.89 \$ 2.89 \$ 2.89 \$ 2.89 \$ 2.89 \$ 2.89	Amount \$ 29,307 \$ 28,697 \$ 24,562 \$ 29,254 \$ 19,488 \$ 20,081 \$ 21,665 \$ 20,804	Total Connection Amount \$ 37,076 \$ 36,349 \$ 31,096 \$ 25,526 \$ 24,387 \$ 24,921 \$ 26,886 \$ 25,799
Total Month January February March April May June July	12,829 12,635 10,789 8,682 7,957 7,754 8,621	Network Rate \$ 4.65 \$ 4.65 \$ 4.65 \$ 4.65 \$ 4.65 \$ 4.65 \$ 4.65 \$ 4.65 \$ 4.65 \$ 4.65 \$ 4.65 \$ 4.65 \$ 4.65 \$ 4.65	Amount \$ 59,712 \$ 58,810 \$ 50,220 \$ 40,408 \$ 37,035 \$ 36,091 \$ 40,127 \$ 38,387 \$ 36,027	Lin Units Billed 12,829 12,635 10,789 8,705 8,090 7,993 8,621 8,247 7,933	Rate \$ 0.61 \$ 0.61 \$ 0.61 \$ 0.61 \$ 0.61 \$ 0.61 \$ 0.61 \$ 0.61 \$ 0.61 \$ 0.61 \$ 0.61 \$ 0.61	Amount \$ 7,769 \$ 7,652 \$ 6,534 \$ 5,272 \$ 4,900 \$ 4,840 \$ 5,221 \$ 4,995 \$ 4,804	Transfor Units Billed 10,132 9,921 8,492 7,002 6,738 6,943 7,490 7,193 6,696	Rate \$ 2.89 \$ 2.89 \$ 2.89 \$ 2.89 \$ 2.89 \$ 2.89 \$ 2.89 \$ 2.89 \$ 2.89 \$ 2.89 \$ 2.89 \$ 2.89	*** Amount *** 29,307 *** 28,697 *** 24,562 *** 20,254 *** 19,488 *** 20,081 *** 21,665 *** 20,804 *** 19,367	Total Connection Amount \$ 37,076 \$ 36,349 \$ 31,096 \$ 25,526 \$ 24,387 \$ 24,921 \$ 26,886
Total Total Month January February March April May June July August September	12,829 12,635 10,789 8,682 7,957 7,754 8,621 8,247 7,740	\$ - Network Rate \$ 4.65 \$ 4.65 \$ 4.65 \$ 4.65 \$ 4.65 \$ 4.65 \$ 4.65 \$ 4.65 \$ 4.65 \$ 4.65 \$ 4.65 \$ 4.65 \$ 4.65 \$ 4.65 \$ 4.65 \$ 4.65 \$ 4.65	Amount \$ 59,712 \$ 59,810 \$ 50,220 \$ 40,408 \$ 37,035 \$ 37,035 \$ 36,021 \$ 40,127 \$ 38,387 \$ 36,027 \$ 36,027 \$ 35,536	Lin Units Billed 12,829 12,635 10,789 8,705 8,090 7,993 8,621 8,247 7,933 7,808	Rate \$ 0.61 \$ 0.61 \$ 0.61 \$ 0.61 \$ 0.61 \$ 0.61 \$ 0.61 \$ 0.61 \$ 0.61 \$ 0.61 \$ 0.61 \$ 0.61 \$ 0.61 \$ 0.61	Amount \$ 7,769 \$ 7,652 \$ 6,534 \$ 5,272 \$ 4,900 \$ 4,840 \$ 5,221 \$ 4,995 \$ 4,804 \$ 4,729	Transfor Units Billed 10,132 9,921 8,492 7,002 6,738 6,943 7,490 7,193 6,696 6,327	Rate \$ 2.89 \$ 2.89 \$ 2.89 \$ 2.89 \$ 2.89 \$ 2.89 \$ 2.89 \$ 2.89 \$ 2.89 \$ 2.89 \$ 2.89 \$ 2.89 \$ 2.89 \$ 2.89	Amount \$ 29,307 \$ 28,697 \$ 24,562 \$ 20,254 \$ 19,488 \$ 20,081 \$ 21,665 \$ 20,804 \$ 19,367 \$ 18,301	Total Connection Amount \$ 37,076 \$ 36,349 \$ 31,096 \$ 25,526 \$ 24,821 \$ 26,886 \$ 25,799 \$ 24,172 \$ 24,172 \$ 23,029
Total Month January February March April May June July August September October	12,829 12,635 10,789 8,682 7,957 7,754 8,621 8,247 7,740 7,635	Network Rate \$ 4.65	Amount \$ 59,712 \$ 58,810 \$ 50,220 \$ 40,408 \$ 37,035 \$ 36,091 \$ 40,127 \$ 38,387 \$ 36,027	Lin Units Billed 12,829 12,635 10,789 8,705 8,090 7,993 8,621 8,247 7,933 7,808 10,599	Rate \$ 0.61 \$ 0.61 \$ 0.61 \$ 0.61 \$ 0.61 \$ 0.61 \$ 0.61 \$ 0.61 \$ 0.61 \$ 0.61 \$ 0.61 \$ 0.61 \$ 0.61 \$ 0.61 \$ 0.61	Amount \$ 7,769 \$ 7,652 \$ 6,534 \$ 5,272 \$ 4,900 \$ 4,840 \$ 5,221 \$ 4,995 \$ 4,804 \$ 4,729	Transfor Units Billed 10,132 9,921 8,492 7,002 6,738 6,943 7,490 7,193 6,696 6,327 8,353	Rate \$ 2.89 \$ 2.89 \$ 2.89 \$ 2.89 \$ 2.89 \$ 2.89 \$ 2.89 \$ 2.89 \$ 2.89 \$ 2.89 \$ 2.89 \$ 2.89 \$ 2.89 \$ 2.89	*** Amount *** 29,307 *** 28,697 *** 24,562 *** 20,254 *** 19,488 *** 20,081 *** 21,665 *** 20,804 *** 19,367	Total Connection Amount \$ 37,076 \$ 36,349 \$ 31,096 \$ 25,526 \$ 24,821 \$ 26,886 \$ 25,799 \$ 24,172 \$ 24,172 \$ 23,029
Total Month January February March April May June July August September October November December	12,829 12,635 10,789 8,682 7,957 7,754 8,621 8,247 7,740 7,635 9,481 10,455	Rate \$ 4.65 \$ 4.65 \$ 4.65 \$ 4.65 \$ 4.65 \$ 4.65 \$ 4.65 \$ 4.65 \$ 4.65 \$ 4.65 \$ 4.65 \$ 4.65 \$ 4.65 \$ 4.65 \$ 4.65 \$ 4.65 \$ 4.65 \$ 4.65	Amount \$ 59,712 \$ 58,810 \$ 50,220 \$ 40,408 \$ 37,035 \$ 40,127 \$ 36,027 \$ 36,027 \$ 44,128 \$ 44,665	Units Billed 12,829 12,835 10,789 8,705 8,090 7,990 7,990 8,821 8,247 7,933 7,808 10,599 10,670	Rate \$ 0.61 \$ 0.61 \$ 0.61 \$ 0.61 \$ 0.61 \$ 0.61 \$ 0.61 \$ 0.61 \$ 0.61 \$ 0.61 \$ 0.61 \$ 0.61 \$ 0.61 \$ 0.61 \$ 0.61	Amount \$ 7,769 \$ 7,652 \$ 6,534 \$ 5,272 \$ 4,900 \$ 1,840 \$ 5,221 \$ 4,940 \$ 4,840 \$ 5,480 \$ 6,461 \$ 6,461	Transfor Units Billed 10,132 9,921 8,492 7,002 6,738 6,943 7,490 7,193 8,696 6,327 8,353 8,424	Rate \$ 2.89 \$ 2.89 \$ 2.89 \$ 2.89 \$ 2.89 \$ 2.89 \$ 2.89 \$ 2.89 \$ 2.89 \$ 2.89 \$ 2.89 \$ 2.89 \$ 2.89 \$ 2.89	Amount \$ 29,307 \$ 28,697 \$ 24,562 \$ 20,254 \$ 19,488 \$ 20,081 \$ 21,665 \$ 21,665 \$ 19,367 \$ 19,367 \$ 19,367 \$ 24,365	Total Connection Amount \$ 37,076 \$ 36,349 \$ 31,096 \$ 25,526 \$ 24,921 \$ 24,921 \$ 26,886 \$ 25,799 \$ 24,472 \$ 23,029 \$ 30,579 \$ 30,826
Total Total Month January February March April May June July August September October November	12,829 12,635 10,789 8,682 7,957 7,754 8,621 7,740 7,635 9,481 10,455	Network Rate \$ 4.65	Amount \$ 59,712 \$ 58,810 \$ 50,220 \$ 40,408 \$ 36,091 \$ 40,127 \$ 38,087 \$ 36,027 \$ 36,027 \$ 44,128 \$ 44,665	Lin Units Billed 12,829 12,635 10,789 8,705 8,090 7,993 8,621 8,247 7,933 7,808 10,599	Rate \$ 0.61 \$ 0.61 \$ 0.61 \$ 0.61 \$ 0.61 \$ 0.61 \$ 0.61 \$ 0.61 \$ 0.61 \$ 0.61 \$ 0.61 \$ 0.61 \$ 0.61 \$ 0.61 \$ 0.61	Amount \$ 7,769 \$ 7,652 \$ 6,534 \$ 5,272 \$ 4,900 \$ 4,840 \$ 5,221 \$ 4,995 \$ 4,804 \$ 4,729 \$ 6,419	Transfor Units Billed 10,132 9,921 8,492 7,002 6,738 6,943 7,490 7,193 6,696 6,327 8,353 8,424	mation Con Rate \$ 2.89 \$ 2.89 \$ 2.89 \$ 2.89 \$ 2.89 \$ 2.89 \$ 2.89 \$ 2.89 \$ 2.89 \$ 2.89 \$ 2.89 \$ 2.89 \$ 2.89	Amount \$ 29,307 \$ 28,697 \$ 28,697 \$ 24,562 \$ 20,254 \$ 19,488 \$ 20,081 \$ 20,081 \$ 19,367 \$ 19,367 \$ 24,160 \$ 24,365 \$ 271,050	Total Connection Amount \$ 37,076 \$ 36,349 \$ 31,096 \$ 25,526 \$ 24,921 \$ 26,886 \$ 24,132 \$ 28,022 \$ 30,579 \$ 30,826 \$ 340,646
Total Month January February March April May June July August September October November December	12,829 12,635 10,789 8,682 7,957 7,754 8,621 8,247 7,740 7,635 9,481 10,455	Rate \$ 4.65 \$ 4.65 \$ 4.65 \$ 4.65 \$ 4.65 \$ 4.65 \$ 4.65 \$ 4.65 \$ 4.65 \$ 4.65 \$ 4.65 \$ 4.65 \$ 4.65 \$ 4.65 \$ 4.65 \$ 4.65 \$ 4.65 \$ 4.65	Amount \$ 59,712 \$ 58,810 \$ 50,220 \$ 40,408 \$ 37,035 \$ 40,127 \$ 36,027 \$ 36,027 \$ 44,128 \$ 44,665	Units Billed 12,829 12,835 10,789 8,705 8,090 7,990 7,990 8,821 8,247 7,933 7,808 10,599 10,670	Rate \$ 0.61 \$ 0.61 \$ 0.61 \$ 0.61 \$ 0.61 \$ 0.61 \$ 0.61 \$ 0.61 \$ 0.61 \$ 0.61 \$ 0.61 \$ 0.61 \$ 0.61 \$ 0.61 \$ 0.61	Amount \$ 7,769 \$ 7,652 \$ 6,554 \$ 5,272 \$ 4,900 \$ 4,840 \$ 5,221 \$ 4,995 \$ 4,804 \$ 5,221 \$ 4,995 \$ 64,646 \$ 6,461 \$ 6,461	Transfor Units Billed 10,132 9,921 8,492 7,002 6,738 6,943 7,490 7,193 8,696 6,327 8,353 8,424	mation Con Rate \$ 2.89 \$ 2.89 \$ 2.89 \$ 2.89 \$ 2.89 \$ 2.89 \$ 2.89 \$ 2.89 \$ 2.89 \$ 2.89 \$ 2.89 \$ 2.89 \$ 2.89 \$ 2.89 \$ 2.89 \$ 2.89 \$ 2.89 \$ 2.89 \$ 2.89	Amount \$ 29,307 \$ 28,697 \$ 24,562 \$ 24,562 \$ 20,254 \$ 19,488 \$ 20,081 \$ 21,665 \$ 20,804 \$ 19,367 \$ 18,301 \$ 24,365 \$ 24,365 \$ 271,050	Total Connection Amount \$ 37,076 \$ 36,349 \$ 31,096 \$ 25,526 \$ 24,921 \$ 24,921 \$ 26,886 \$ 25,799 \$ 24,472 \$ 23,029 \$ 30,579 \$ 30,826



The purpose of this table is to re-align the current RTS Network Rates to recover current wholesale network costs.

Rate Class	Rate Description	Unit	Current RTSR- Network	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Wholesale Billing	RTSR Network
Residential Service Classification	Retail Transmission Rate - Network Service Rate	S/kWh	0.0092	34,374,471	0	316.245	59.3%	311.287	0.0091
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Network Service Rate	S/kWh	0.0085	10.986.742	0	93,387	17.5%	91.923	0.0084
General Service 50 To 4.999 kW Service Classification	Retail Transmission Rate - Network Service Rate	S/kW	3.4387	10,300,742	32.163	110.598	20.7%	108.864	3.3848
General Service 50 To 4,999 kW Service Classification	Retail Transmission Rate - Network Service Rate - Interval Metered	S/kW	3.8656		2.593	10,024	1.9%	9.866	3.8050
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Network Service Rate	S/kWh	0.0085	138.606	2,393	1.178	0.2%	1.160	0.0084
		S/kW	2.6119	138,000	70	1,176	0.2%	1,160	2.5709
Sentinel Lighting Service Classification	Retail Transmission Rate - Network Service Rate								
Street Lighting Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	2.5991		728	1,893	0.4%	1,863	2.5583
The purpose of this table is to re-align the current RTS	S Connection Rates to recover current wholesale connection costs.							Current	Adjusted
Rate Class	Rate Description	Unit	Current RTSR- Connection	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Wholesale Billing	RTSR- Connection
Residential Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0061	34,374,471	0	209,684	60.3%	205,283	0.0060
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0055	10,986,742	0	60,427	17.4%	59,159	0.0054
General Service 50 To 4,999 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.1188		32,163	68,146	19.6%	66,716	2.0743
General Service 50 To 4,999 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered	\$/kW	2.9351		2,593	7,611	2.2%	7,451	2.8735
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0055	138,606	0	762	0.2%	746	0.0054
Sentinel Lighting Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.6826		70	119	0.0%	116	1.6473
Street Lighting Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.6482		728	1,200	0.3%	1,175	1.6136
The purpose of this table is to update the re-aligned R	TS Network Rates to recover future wholesale network costs.								
Rate Class	Rate Description	Unit	Adjusted RTSR- Network	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Forecast Wholesale Billing	Proposed RTSR- Network
	·		Network	Billed kWh		Amount	Amount %	Wholesale Billing	RTSR- Network
Residential Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	Network 0.0091	Billed kWh 34,374,471	0	Amount 311,287	Amount %	Wholesale Billing 311,287	RTSR- Network 0.0091
Residential Service Classification General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Network Service Rate	\$/kWh \$/kWh	Network 0.0091 0.0084	Billed kWh	0	Amount 311,287 91,923	Amount % 59.3% 17.5%	Wholesale Billing 311,287 91,923	RTSR- Network 0.0091 0.0084
Residential Service Classification General Service Less Than 50 kW Service Classification General Service 50 To 4,990 kW Service Classification	Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Network Service Rate	\$/kWh \$/kWh \$/kW	0.0091 0.0084 3.3848	Billed kWh 34,374,471	0 0 32,163	Amount 311,287 91,923 108,864	59.3% 17.5% 20.7%	Wholesale Billing 311,287 91,923 108,864	RTSR- Network 0.0091 0.0084 3.3848
Residential Service Classification General Service Less Than 50 kW Service Classification General Service 50 To 4,999 kW Service Classification General Service 50 To 4,999 kW Service Classification	Retail Transmission Rate - Network Service Rate - Interval Metered	\$/kWh \$/kWh \$/kW \$/kW	0.0091 0.0084 3.3848 3.8050	Billed kWh 34,374,471 10,986,742	0 0 32,163 2,593	311,287 91,923 108,864 9,866	59.3% 17.5% 20.7% 1.9%	Wholesale Billing 311,287 91,923 108,864 9,866	RTSR- Network 0.0091 0.0084 3.3848 3.8050
Residential Service Classification General Service Less Than 50 kW Service Classification General Service 50 To 4,999 kW Service Classification General Service 50 To 4,999 kW Service Classification Unmetered Scattered Lo	Retail Transmission Rate - Network Service Rate - Interval Metered Retail Transmission Rate - Network Service Rate - Interval Metered Retail Transmission Rate - Network Service Rate	\$/kWh \$/kWh \$/kW \$/kW	0.0091 0.0084 3.3848 3.8050 0.0084	Billed kWh 34,374,471	0 0 32,163 2,593 0	Amount 311,287 91,923 108,864 9,866 1,160	59.3% 17.5% 20.7% 1.9% 0.2%	Wholesale Billing 311,287 91,923 108,864 9,866 1,160	RTSR- Network 0.0091 0.0084 3.3848 3.8050 0.0084
Residential Service Classification General Service Less Than 50 kW Service Classification General Service 50 To 4,999 kW Service Classification General Service 50 To 4,999 kW Service Classification Unmetered Scattered Load Service Classification Sentinel Lighting Service Classification	Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Network Service Rate - Interval Metered Retail Transmission Rate - Network Service Rate - Rate - Interval Metered Retail Transmission Rate - Network Service Rate	\$/kWh \$/kWh \$/kW \$/kW \$/kWh	0.0091 0.0084 3.3848 3.8050 0.0084 2.5709	Billed kWh 34,374,471 10,986,742	0 0 32,163 2,593 0 70	311,287 91,923 108,864 9,866 1,160 181	59.3% 17.5% 20.7% 1.9% 0.2% 0.0%	Wholesale Billing 311,287 91,923 108,864 9,866 1,160 181	RTSR- Network 0.0091 0.0084 3.3848 3.8050 0.0084 2.5708
Residential Service Classification General Service Less Than 50 kW Service Classification General Service 50 To 4,999 kW Service Classification General Service 50 To 4,999 kW Service Classification General Service 50 To 4,999 kW Service Classification Unmetered Scattered Load Service Classification Sertined Lichting Service Classification Street Lighting Service Classification	Retail Transmission Rate - Network Service Rate - Interval Metered Retail Transmission Rate - Network Service Rate - Interval Metered Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Network Service Rate	\$/kWh \$/kWh \$/kW \$/kW	0.0091 0.0084 3.3848 3.8050 0.0084	Billed kWh 34,374,471 10,986,742	0 0 32,163 2,593 0	Amount 311,287 91,923 108,864 9,866 1,160	59.3% 17.5% 20.7% 1.9% 0.2%	Wholesale Billing 311,287 91,923 108,864 9,866 1,160	RTSR- Network 0.0091 0.0084 3.3848 3.8050 0.0084
Residential Service Classification General Service Less Than 50 kW Service Classification General Service 50 To 4,999 kW Service Classification General Service 50 To 4,999 kW Service Classification General Service 50 To 4,999 kW Service Classification Unmetered Scattered Load Service Classification Sertined Lichting Service Classification Street Lighting Service Classification	Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Network Service Rate - Interval Metered Retail Transmission Rate - Network Service Rate - Rate - Interval Metered Retail Transmission Rate - Network Service Rate	\$/kWh \$/kWh \$/kW \$/kW \$/kWh	0.0091 0.0084 3.3848 3.8050 0.0084 2.5709 2.5583	Billed kWh 34,374,471 10,986,742 138,606	0 0 32,163 2,593 0 70	Amount 311,287 91,923 108,864 9,866 1,160 181 1,863	59.3% 17.5% 20.7% 1.9% 0.2% 0.0% 0.4%	Wholesale Billing 311,287 91,923 108,864 9,866 1,160 181 1,863	RTSR- Network 0.0091 0.0084 3.3848 3.8050 0.0084 2.5708 2.5583
Residential Service Classification General Service Less Than 50 kW Service Classification General Service 50 To 4,999 kW Service Classification General Service 50 To 4,999 kW Service Classification General Service 50 To 4,999 kW Service Classification Unmetered Scattered Load Service Classification Sertine Lichting Service Classification Street Lighting Service Classification	Retail Transmission Rate - Network Service Rate - Interval Metered Retail Transmission Rate - Network Service Rate - Interval Metered Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Network Service Rate	\$/kWh \$/kWh \$/kW \$/kW \$/kWh	0.0091 0.0084 3.3848 3.8050 0.0084 2.5709	Billed kWh 34,374,471 10,986,742 138,606	0 0 32,163 2,593 0 70	311,287 91,923 108,864 9,866 1,160 181	59.3% 17.5% 20.7% 1.9% 0.2% 0.0%	Wholesale Billing 311,287 91,923 108,864 9,866 1,160 181	RTSR- Network 0.0091 0.0084 3.3848 3.8050 0.0084 2.5708
Residential Service Classification General Service Less Than 50 kW Service Classification General Service Less Than 50 kW Service Classification General Service 50 To 4,999 kW Service Classification General Service 50 To 4,999 kW Service Classification Unmetered Scattered Load Service Classification Sertification Service Classification Street Lighting Service Classification The purpose of this table is to update the re-aligned R Rate Class	Retail Transmission Rate - Network Service Rate - Interval Metered Retail Transmission Rate - Network Service Rate - Interval Metered Retail Transmission Rate - Network Service Rate RETAIL R	S/kWh S/kWh S/kW S/kW S/kWh S/kW S/kW	0.0091 0.0094 3.3848 3.8050 0.0094 2.5709 2.5583 Adjusted RTSR- Connection	Billed kWh 34.374,471 10,986,742 138,606 Loss Adjusted Billed kWh	0 0 32,163 2,593 0 70 728	Amount 311,287 91,923 108,864 9,866 1,160 181 1,863 Billed Amount	59.3% 17.5% 20.7% 1.9% 0.2% 0.0% 0.4% Billed Amount %	Wholesale Billing 311,287 91,923 108,864 9,866 1,160 181 1,863 Forecast Wholesale Billing	RTSR- Network 0.0091 0.0084 3.3848 3.8959 0.0084 2.5708 2.5583 Proposed RTSR- Connection
Residential Service Classification General Service Less Than 50 kW Service Classification General Service 50 To 4,999 kW Service Classification General Service 50 To 4,999 kW Service Classification Unnetered Scattered Load Service Classification Sentinel Lighting Service Classification Street Lighting Service Classification The purpose of this table is to update the re-aligned R Rate Class Residential Service Classification	Retail Transmission Rate - Network Service Rate - Interval Metered Retail Transmission Rate - Network Service Rate TS Connection Rates to recover future wholesale connection costs. Rate Description Retail Transmission Rate - Line and Transformation Connection Service Rate	S/kWh S/kW S/kW S/kWh S/kW S/kW S/kW	0.0091 0.0084 3.3848 3.8050 0.0084 2.5709 2.5583 Adjusted RTSR- Connection	Billed kWh 34,374,471 10,986,742 138,606 Loss Adjusted Billed kWh 34,374,471	0 0 32,163 2,593 0 70 728	Amount 311,287 91,923 108,864 9,866 1,160 181 1,863 Billed Amount	59.3% 17.5% 20.7% 1.9% 0.2% 0.0% 0.4% Billed Amount %	Wholesale Billing 311,287 91,923 108,864 9,866 1,160 181 1,863 Forecast Wholesale Billing 205,283	RTSR- Network 0.0091 0.0084 3.3848 3.8050 0.0084 2.5708 2.5583 Proposed RTSR- Connection 0.0060
Residential Service Classification General Service Less Than 50 kW Service Classification General Service Less Than 50 kW Service Classification General Service 50 To 4,909 kW Service Classification General Service 50 To 4,909 kW Service Classification Umnetered Scattered Load Service Classification Service Lighting Service Classification Street Lighting Service Classification The purpose of this table is to update the re-aligned R Rate Class Residential Service Classification General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Network Service Rate - Interval Metered Retail Transmission Rate - Network Service Rate - Interval Metered Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Network Service Rate RETAIL - Network Service Rate RETA	S/kWh S/kWh S/kW S/kWh S/kWh S/kW S/kW	Network 0.0091 0.0094 3.3848 3.8050 0.0084 2.5709 2.5593 Adjusted RTSR-Connection 0.0060 0.0054	Billed kWh 34.374,471 10,986,742 138,606 Loss Adjusted Billed kWh	0 0 32,163 2,593 0 70 728 Billed kW	Amount 311,287 91,923 108,864 9,866 1,160 181 1,863 Billed Amount 205,283 59,159	59.3% 17.5% 20.7% 1.9% 0.2% 0.0% 0.4% Billed Amount % 60.3% 17.4%	Wholesale Billing 311,287 91,923 108,864 9,866 1,160 181 1,863 Forecast Wholesale Billing 205,283 59,159	RTSR- Network .0.091 .0.0084 3.3845 3.8050 .0.0084 2.5708 2.5583 Proposed RTSR- Connection .0.0060 .0.0054
Residential Service Classification General Service Less Than 50 kW Service Classification General Service 50 To 4,999 kW Service Classification General Service 50 To 4,999 kW Service Classification Unnetered Scattered Load Service Classification Sentine Lighting Service Classification Street Lighting Service Classification The purpose of this table is to update the re-aligned R Rate Class Residential Service Classification General Service Less Ification General Service Loss Than 50 kW Service Classification General Service 50 To 4,999 kW Service Classification	Retail Transmission Rate - Network Service Rate Retel Transmission Rate - Network Service Rate Retel Transmission Rate - Network Service Rate Retail Transmission Rate - Network Service Rate TS Connection Rates to recover future wholesale connection costs. Rate Description Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate	S/kWh S/kWh S/kW S/kW S/kWh S/kW S/kWh S/kWh S/kWh	Network 0.0091 0.0084 3.3848 3.8050 0.0084 2.5709 2.5583 Adjusted RTSR-Connection 0.0060 0.0054 2.0743	Billed kWh 34,374,471 10,986,742 138,606 Loss Adjusted Billed kWh 34,374,471	0 0 32.163 2.593 0 70 728 Billed kW	Amount 311,287 91,923 108,864 9,866 1,160 181 1,863 Billed Amount 205,283 59,159 66,716	59.3% 17.5% 20.7% 1.9% 0.2% 0.0% 0.4% Billed Amount % 60.3% 17.4% 19.6%	Wholesale Billing 311,287 91,923 108,864 9,866 1,160 181 1.863 Forecast Wholesale Billing 205,283 59,159 66,716	RTSR- Network 0.0091 0.0084 3.3848 3.8050 0.0084 2.5708 2.5583 Proposed RTSR- Connection 0.0060 0.0054 2.0743
Residential Service Classification General Service Less Than 50 kW Service Classification General Service Less Than 50 kW Service Classification General Service 50 To 4,999 kW Service Classification General Service 50 To 4,999 kW Service Classification Umnetered Scattered Load Service Classification Service Lighting Service Classification Street Lighting Service Classification The purpose of this table is to update the re-aligned R Rate Class Residential Service Classification General Service Less Than 50 kW Service Classification General Service 50 To 4,999 kW Service Classification General Service 50 To 4,999 kW Service Classification	Retail Transmission Rate - Network Service Rate - Interval Metered Retail Transmission Rate - Network Service Rate - Interval Metered Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Network Service Rate TS Connection Rates to recover future wholesale connection costs. Rate Description Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate	SIKWh SIKW SIKW SIKW SIKW SIKW SIKW Unit	0.0091 0.0094 3.3848 3.8050 0.0084 2.5709 2.57693 Adjusted RTSR-Connection 0.0060 0.0054 2.0743 2.8735	Billed kWh 34,374,471 10,986,742 138,606 Loss Adjusted Billed kWh 34,374,471 10,986,742	0 0 32,163 2,593 0 70 728 Billed kW	Amount 311,287 91,923 108,864 9,866 1,160 181 1,863 Billed Amount 205,283 59,159 66,716 7,451	59.3% 17.5% 20.7% 1.9% 0.2% 0.0% 0.4% Billed Amount % 60.3% 17.4% 19.6% 2.2%	Wholesale Billing 311,287 91,923 108,864 9,866 1,160 181 1,863 Forecast Wholesale Billing 205,283 59,159 66,716 7,451	RTSR- Network .0.091 .0.0084 3.3848 3.8050 .0.0084 2.5708 2.5583 Proposed RTSR- Connection .0.0060 .0.0054 2.0743 2.8735
Residential Service Classification General Service Less Than 50 kW Service Classification General Service 50 To 4,999 kW Service Classification General Service 50 To 4,999 kW Service Classification Unnetered Scattered Load Service Classification Sertinet Lighting Service Classification Street Lighting Service Classification The purpose of this table is to update the re-aligned R Rate Class Residential Service Classification General Service Less Than 50 kW Service Classification General Service 50 To 4,999 kW Service Classification	Retail Transmission Rate - Network Service Rate Retel Transmission Rate - Network Service Rate Retel Transmission Rate - Network Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered	SIKWh SIKWh SIKW SIKWh SIKW SIKW SIKWh SIKWh SIKWh SIKWh SIKWh SIKW	Network 0.0091 0.0084 3.3848 3.8050 0.0084 2.5709 2.5583 Adjusted RTSR-Connection 0.0060 0.0054 2.0743 2.8735 0.0054	Billed kWh 34,374,471 10,986,742 138,606 Loss Adjusted Billed kWh 34,374,471	0 0 32,163 2,593 0 70 728 Billed kW	Amount 311,287 91,923 108,864 9,866 1,160 181 1,863 Billed Amount 205,283 59,159 66,716 7,451 746	Amount % 59.3% 17.5% 20.7% 1.9% 0.2% 0.0% 0.4% Billed Amount % 60.3% 17.4% 19.6% 2.2% 0.2%	Wholesale Billing 311,287 91,923 108,864 9,866 1,160 181 1.863 Forecast Wholesale Billing 205,283 59,159 66,716 7,451 746	RTSR- Network 0.0091 0.0094 3.3848 3.3848 3.3850 0.0084 2.5708 2.5583 Proposed RTSR- Connection 0.0060 0.0054 2.8735 0.0054
Residential Service Classification General Service Less Than 50 kW Service Classification General Service Less Than 50 kW Service Classification General Service 50 To 4,999 kW Service Classification General Service 50 To 4,999 kW Service Classification Umnetered Scattered Load Service Classification Service Lighting Service Classification Street Lighting Service Classification The purpose of this table is to update the re-aligned R Rate Class Residential Service Classification General Service Less Than 50 kW Service Classification General Service 50 To 4,999 kW Service Classification General Service 50 To 4,999 kW Service Classification	Retail Transmission Rate - Network Service Rate - Interval Metered Retail Transmission Rate - Network Service Rate - Interval Metered Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Network Service Rate TS Connection Rates to recover future wholesale connection costs. Rate Description Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate	SIKWh SIKW SIKW SIKW SIKW SIKW SIKW Unit	0.0091 0.0094 3.3848 3.8050 0.0084 2.5709 2.57693 Adjusted RTSR-Connection 0.0060 0.0054 2.0743 2.8735	Billed kWh 34,374,471 10,986,742 138,606 Loss Adjusted Billed kWh 34,374,471 10,986,742	0 0 32,163 2,593 0 70 728 Billed kW	Amount 311,287 91,923 108,864 9,866 1,160 181 1,863 Billed Amount 205,283 59,159 66,716 7,451	59.3% 17.5% 20.7% 1.9% 0.2% 0.0% 0.4% Billed Amount % 60.3% 17.4% 19.6% 2.2%	Wholesale Billing 311,287 91,923 108,864 9,866 1,160 181 1,863 Forecast Wholesale Billing 205,283 59,159 66,716 7,451	RTSR- Network .0.091 .0.0084 3.3848 3.8050 .0.0084 2.5708 2.5583 Proposed RTSR- Connection .0.0060 .0.0054 2.0743 2.8735

Current Adjusted



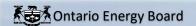
If applicable, please enter any adjustments related to the revenue to cost ratio model into columns C and E. The Price Escalator has been set at the 2022 value and will be updated by OEB staff at a later date.

Price Escalator	4.80%	Productivity Factor	0.00%	# of Residential Customers (approved in the last CoS)	2,920	Effective Year of Residential Rate Design Transition (yyyy)	2021
Choose Stretch Factor Group	Ш	Price Cap Index	4.50%	Billed kWh for Residential Class (approved in the last CoS)		OEB-approved # of Transition Years	5
Associated Stretch Factor Value	0.30%			Pato Docign Transition Voars Loft	2		

Rate Design Transition Years Left

Rate Class	Current MFC	MFC Adjustment from R/C Model		DVR Adjustment from R/C Model	Price Cap Index to be Applied to MFC and DVR	Proposed MFC	Proposed Volumetric Charge	
RESIDENTIAL SERVICE CLASSIFICATION	32.29		0.0098		4.50%	38.50	0.0051	
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	33.82		0.0278		4.50%	35.34	0.0291	
GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	209.81		4.9572		4.50%	219.25	5.1803	
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	16.47		0.021		4.50%	17.21	0.0219	
SENTINEL LIGHTING SERVICE CLASSIFICATION	3.62		29.1791		4.50%	3.78	30.4922	
STREET LIGHTING SERVICE CLASSIFICATION	1.36		17.0293		4.50%	1.42	17.7956	
microfit Service Classification	4.55					4.55		
		Revenue from	Current F/V Split	Decoupling MFC Split	Incremental Fixed	New F/V Split	Adjusted	Revenue at N

GENERAL SERVICE 30 to 4,999 KW SERVICE CLASSIFICATION	209.61		4.9372		4.30%	219.25	3.1003	
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	16.47		0.021		4.50%	17.21	0.0219	
SENTINEL LIGHTING SERVICE CLASSIFICATION	3.62		29.1791		4.50%	3.78	30.4922	
STREET LIGHTING SERVICE CLASSIFICATION	1.36		17.0293		4.50%	1.42	17.7956	
microFIT SERVICE CLASSIFICATION	4.55					4.55		
Rate Design Transition		Revenue from Rates	Current F/V Split	Decoupling MFC Split	Incremental Fixed Charge (\$/month/year)	New F/V Split	Adjusted Rates ¹	Revenue at New F/V Split
Rate Design Transition Current Residential Fixed Rate (inclusive of R/C adj.)	32.2900		Current F/V Split	Decoupling MFC Split	Charge	New F/V Split 89.0%	• .	
	32.2900 0.0098	Rates	•		Charge (\$/month/year)		Rates ¹	F/V Split



Update the following rates if an OEB Decision has been issued at the time of completing this application

Regulatory Charges

Effective Date of Regulatory Charges		January 1, 2023	January 1, 2024
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0007	0.0007
Standard Supply Service - Administrative Charge (if applicable)	\$/kWh	0.25	0.25

Time-of-Use RPP Prices and Percentages

As of		November 1, 2022		
Off-Peak	\$/kWh	0.0740	63%	
Mid-Peak	\$/kWh	0.1020	18%	
On-Peak	\$/kWh	0.1510	19%	

Smart Meter Entity Charge (SME)

Smart Meter Entity Charge (SME)	\$ 0.42
	-
Distribution Rate Protection (DRP) Amount (Applicable to LDCs under	
the Distribution Rate Protection program):	\$ 39.49

Miscellaneous Service Charges

Wireline Pole Attachment Charge	Unit	Current charge	Inflation factor *	Proposed charge ** / ***
Specific charge for access to the power poles - per pole/year	\$	36.05	4.80%	37.78
Retail Service Charges		Current charge	Inflation factor*	Proposed charge ***
One-time charge, per retailer, to establish the service				
agreement between the distributor and the retailer	\$	111.66	4.80%	117.02
Monthly fixed charge, per retailer	\$	44.67	4.80%	46.81
Monthly variable charge, per customer, per retailer	\$/cust.	1.11	4.80%	1.16
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.66	4.80%	0.69
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.66)	4.80%	(0.69)
Service Transaction Requests (STR)			4.80%	-
Request fee, per request, applied to the requesting party	\$	0.56	4.80%	0.59
Processing fee, per request, applied to the requesting party	\$	1.11	4.80%	1.16
Electronic Business Transaction (EBT) system, applied to the requesting party				
up to twice a year		no charge		no charge
more than twice a year, per request (plus incremental delivery costs)	\$	4.47	4.80%	4.68
Notice of switch letter charge, per letter (unless the distributor has opted out of applying the charge as per the Ontario Energy Board's Decision and Order EB-2015-0304, issued on February 14, 2019)	\$	2.23	4.80%	2.34

^{*} OEB approved inflation rate effective in 2024

 $[\]ensuremath{^{**}}$ applicable only to LDCs in which the province-wide pole attachment charge applies

^{***} subject to change pending OEB order on miscellaneous service charges

e Generator



Effective and Implementation Date May 1, 2024
This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2023-0042

RESIDENTIAL SERVICE CLASSIFICATION

This classification refers to an account taking electricity at 750 volts or less where the electricity is used exclusively in a single family unit, non-commercial. This can be a separately metered living accommodation, town house, apartment, semi-detached, duplex, triplex or quadruplex with residential zoning. Further servicing details are available in the distributor's Conditions of service.

APPLICATION

The application of these rates and charges shall be in accordance with the License of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	38.50
Smart Metering Entity Charge - effective until December 31, 2027	\$	0.42
Distribution Volumetric Rate	\$/kWh	0.0051
Low Voltage Service Rate	\$/kWh	0.0067
Rate Rider for Disposition of Deferral/Variance Accounts (2024) - effective until April 30, 2026	\$/kWh	0.0014
Rate Rider for Disposition of Deferral/Variance Accounts - effective until April 30, 2026	\$/kWh	0.0022
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) -		
effective until April 30, 2026	\$/kWh	0.0006
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0091
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0060

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0007
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Effective and Implementation Date May 1, 2024
This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2023-0042

GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification refers to a non residential account taking electricty at 750 volts or less whose monthly average peak demand is less than, or is forecast to be less than 50 kW. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the License of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Rural or Remote Electricity Rate Protection Charge (RRRP)

Standard Supply Service - Administrative Charge (if applicable)

Service Charge	\$	35.34
Smart Metering Entity Charge - effective until December 31, 2027	\$	0.42
Distribution Volumetric Rate	\$/kWh	0.0291
Low Voltage Service Rate	\$/kWh	0.0060
Rate Rider for Disposition of Deferral/Variance Accounts (2024) - effective until April 30, 2026	\$/kWh	0.0015
Rate Rider for Disposition of Deferral/Variance Accounts - effective until April 30, 2026	\$/kWh	0.0022
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) -		
effective until April 30, 2026	\$/kWh	0.0015
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0084
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0054
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004

\$/kWh

\$

0.0007

0.25

Effective and Implementation Date May 1, 2024
This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2023-0042

GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION

This classification refers to a non residential account whose average peak demand is greater than, or is forecast to be greater than 50 kW but less than 5,000 kW. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the License of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to WMP, customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	219.25
Distribution Volumetric Rate	\$/kW	5.1803
Low Voltage Service Rate	\$/kW	2.3267
Rate Rider for Disposition of Deferral/Variance Accounts (2024) - effective until April 30, 2026	\$/kW	0.6228
Rate Rider for Disposition of Deferral/Variance Accounts - effective until April 30, 2026	\$/kW	0.8239
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) -		
effective until April 30, 2026	\$/kW	0.2591
Retail Transmission Rate - Network Service Rate	\$/kW	3.3848
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.0743
Retail Transmission Rate - Network Service Rate - Interval Metered	\$/kW	3.8050
Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered	\$/kW	2.8735
MONTHLY DATED AND OHADOED BY LIVE OF THE CO.		

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0007
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Effective and Implementation Date May 1, 2024
This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2023-0042

UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification refers to an account taking electricty at 750 volts or less whose monthly average peak demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The customer will provide detailed manufacturer information/documentation with regard to electrical demand/consumption of the proposed unmetered load. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the License of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified berein

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	17.21
Distribution Volumetric Rate	\$/kWh	0.0219
Low Voltage Service Rate	\$/kWh	0.0060
Rate Rider for Disposition of Deferral/Variance Accounts (2024) - effective until April 30, 2026	\$/kWh	0.0016
Rate Rider for Disposition of Deferral/Variance Accounts - effective until April 30, 2026	\$/kWh	0.0024
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) -		
effective until April 30, 2026	\$/kWh	(0.0006)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0084
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0054
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0007
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Effective and Implementation Date May 1, 2024
This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2023-0042

SENTINEL LIGHTING SERVICE CLASSIFICATION

This classification applies to safety/security lighting with a Residential or General service customer. This is typically exterior lighting, and unmetered. Consumption is estimated based on the equipment rating and estimated hours of use. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the License of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

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MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	3.78
Distribution Volumetric Rate	\$/kW	30.4922
Low Voltage Service Rate	\$/kW	1.8361
Rate Rider for Disposition of Deferral/Variance Accounts (2024) - effective until April 30, 2026	\$/kW	0.5761
Rate Rider for Disposition of Deferral/Variance Accounts - effective until April 30, 2026	\$/kW	0.8173
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) -		
effective until April 30, 2026	\$/kW	(0.5741)
Retail Transmission Rate - Network Service Rate	\$/kW	2.5708
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.6473
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0007
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Effective and Implementation Date May 1, 2024
This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2023-0042

STREET LIGHTING SERVICE CLASSIFICATION

This classification refers to an account for roadway lighting with a Municipality, Regional Municipality, Ministry of Transportation and private roadway lighting operation, controlled by photo cells. The consumption for these customers will be based on the calculated connected load times the required lighting times established in the approved OEB Street Lighting Load Shape Template. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the License of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

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It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	1.42
Distribution Volumetric Rate	\$/kW	17.7956
Low Voltage Service Rate	\$/kW	1.7986
Rate Rider for Disposition of Deferral/Variance Accounts (2024) - effective until April 30, 2026	\$/kW	0.5025
Rate Rider for Disposition of Deferral/Variance Accounts - effective until April 30, 2026	\$/kW	0.8614
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) -		
effective until April 30, 2026	\$/kW	33.7000
Retail Transmission Rate - Network Service Rate	\$/kW	2.5583
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.6136
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0007
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Effective and Implementation Date May 1, 2024
This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2023-0042

microFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Ontario Power Authority's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the License of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

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Effective and Implementation Date May 1, 2024
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EB-2023-0042

37.78

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge \$ 4.55

ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.60)
Primary Metering Allowance for Transformer Losses - applied to measured demand & energy	%	(1.00)

SPECIFIC SERVICE CHARGES

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

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Customer Administration		
Arrears certificate	\$	15.00
Account history	\$	15.00
Returned cheque (plus bank charges)	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Special meter reads	\$	30.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00
Non-Payment of Account Late payment - per month (effective annual rate 19.56% per annum or		
0.04896% compounded daily rate)	%	1.50
Reconnection at meter - during regular hours	\$	65.00
Reconnection at pole - during regular hours	\$	185.00
Other		
Temporary service - install & remove - overhead - no transformer	\$	500.00
Temporary service - install & remove - underground - no transformer	\$	300.00

Specific charge for access to the power poles - \$/pole/year (with the exception of wireless attachments) \$

Effective and Implementation Date May 1, 2024
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EB-2023-0042

RETAIL SERVICE CHARGES (if applicable)

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

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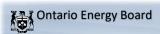
Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	117.02
Monthly fixed charge, per retailer	\$	46.81
Monthly variable charge, per customer, per retailer	\$/cust.	1.16
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.69
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.69)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.59
Processing fee, per request, applied to the requesting party	\$	1.16
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail		
Settlement Code directly to retailers and customers, if not delivered electronically through the		
Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	4.68
Notice of switch letter charge, per letter (unless the distributor has opted out of applying the charge as per the		
Ontario Energy Board's Decision and Order EB-2015-0304, issued on February 14, 2019)	\$	2.34

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor - Secondary Metered Customer < 5,000 kW	1.0673
Total Loss Factor - Primary Metered Customer < 5.000 kW	1.0567



The bill comparisons below must be provided for typical customers and consumption levels. Bill impacts must be provided for residential customers consuming 750 kWh per month and general service customers consuming 2,000 kWh per month and having a monthly demand of less than 50 kW. Include bill comparisons for Non-RPP (retailer) as well. Those distributors that are still in the process of moving to fully fixed residential rates should refer to section 3.2.3 of Chapter 3 of the Filing Requirements for Incentive Rate-Setting Applications.

For certain classes where one or more customers have unique consumption and demand patterns and which may be significantly impacted by the proposed rate changes, the distributor must show a typical comparison, and provide an explanation.

Note

- 1. For those classes that are not eligible for the RPP price, the weighted average price including Class B GA of \$0.1076/kWh (IESO's Monthly Market Report for May 2023) has been used to represent the cost of power. For those classes on a retailer contract, applicants should enter the contract price (plus GA) for a more accurate estimate. Changes to the cost of power can be made directly on the bill impact table for the specific class.
- 2. Please enter the applicable billing determinant (e.g. number of connections or devices) to be applied to the monthly service charge for unmetered rate classes in column N. If the monthly service charge is applied on a per customer basis, enter the number "1". Distributors should provide the number of connections or devices reflective of a typical customer in each class.

Note that cells with the highlighted color shown to the left indicate quantities that are loss adjusted.

Table 1

RATE CLASSES / CATEGORIES (eg: Residential TOU, Residential Retailer)	Units	RPP? Non-RPP Retailer? Non-RPP Other?	Current Loss Factor (eg: 1.0351)	Proposed Loss Factor	Consumption (kWh)	Demand kW (if applicable)	RTSR Demand or Demand-Interval?	Billing Determinant Applied to Fixed Charge for Unmetered Classes (e.g. # of devices/connections).
RESIDENTIAL SERVICE CLASSIFICATION		RPP	1.0673	1.0673	750		CONSUMPTION	
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION		RPP	1.0673	1.0673	2,000		CONSUMPTION	
GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION		Non-RPP (Other)	1.0673	1.0673	52,000	126	DEMAND	
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION		RPP	1.0673	1.0673	520		CONSUMPTION	1
SENTINEL LIGHTING SERVICE CLASSIFICATION		RPP	1.0673	1.0673	175	1	DEMAND	1
STREET LIGHTING SERVICE CLASSIFICATION		Non-RPP (Retailer)	1.0673	1.0673	14,800	46	DEMAND	505
STREET LIGHTING SERVICE CLASSIFICATION		Non-RPP (Other)	1.0673	1.0673	4,700	15	DEMAND	294
RESIDENTIAL SERVICE CLASSIFICATION		Non-RPP (Retailer)	1.0673	1.0673	750		CONSUMPTION	
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION		Non-RPP (Retailer)	1.0673	1.0673	3,100		CONSUMPTION	
Add additional scenarios if required			1.0673	1.0673				
Add additional scenarios if required			1.0673	1.0673				
Add additional scenarios if required			1.0673	1.0673				
Add additional scenarios if required			1.0673	1.0673				
Add additional scenarios if required			1.0673	1.0673				
Add additional scenarios if required			1.0673	1.0673				
Add additional scenarios if required			1.0673	1.0673				
Add additional scenarios if required			1.0673	1.0673				
Add additional scenarios if required			1.0673	1.0673				
Add additional scenarios if required			1.0673	1.0673				
Add additional scenarios if required			1.0673	1.0673				

Table 2

RATE CLASSES / CATEGORIES			Total				
eg: Residential TOU, Residential Retailer)	Units	Α		В	С	Total Bil	ı
. 2		\$	%	\$ %	\$ %	\$	%
RESIDENTIAL SERVICE CLASSIFICATION - RPP							
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION - RPP							
SENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION - Non-RPP (Other)							
INMETERED SCATTERED LOAD SERVICE CLASSIFICATION - RPP							1
SENTINEL LIGHTING SERVICE CLASSIFICATION - RPP							
STREET LIGHTING SERVICE CLASSIFICATION - Non-RPP (Retailer)							
STREET LIGHTING SERVICE CLASSIFICATION - Non-RPP (Other)							1
RESIDENTIAL SERVICE CLASSIFICATION - Non-RPP (Retailer)							
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION - Non-RPP (Retailer)							
							†
							†

Customer Class: RESIDENTIAL SERVICE CLASSIFICATION RPP / Non-RPP: RPP

750 kWh
- kW
1.0673
1.0673 Consumption Demand

		Current O	EB-Approved	d		Proposed						Impact		
		Rate			Charge		Rate	Volume	Charge					
		(\$)			(\$)		(\$)			(\$)	\$	Change	% Change	
Monthly Service Charge	\$	32.29	1	\$	32.29	\$	38.50	1	\$	38.50	\$	6.21	19.23%	
Distribution Volumetric Rate	\$	0.0098	750	\$	7.35	\$	0.0051	750	\$	3.83	\$	(3.53)	-47.96%	
Fixed Rate Riders	\$	-	1	\$	-	\$	-	1	\$	-	\$	-		
Volumetric Rate Riders	\$	0.0006	750	\$	0.45	\$	0.0006	750	\$	0.45	\$	-	0.00%	
Sub-Total A (excluding pass through)				\$	40.09				\$	42.78	\$	2.69	6.70%	
Line Losses on Cost of Power	\$	0.0937	50	\$	4.73	\$	0.0937	50	\$	4.73	\$	-	0.00%	
Total Deferral/Variance Account Rate		0.0022	750	s	1.65	\$	0.0036	750	\$	2.70	\$	1.05	63.64%	
Riders	*	0.0022		l '	1.03	۳	0.0036	730	9	2.70	۳	1.03	03.04 /0	
CBR Class B Rate Riders	\$	-	750	\$	-	\$	-	750	\$	-	\$	-		
GA Rate Riders	\$	-	750	\$	-	\$	-	750	\$	-	\$	-		
Low Voltage Service Charge	\$	0.0067	750	\$	5.03	\$	0.0067	750	\$	5.03	\$	-	0.00%	
Smart Meter Entity Charge (if applicable)	e	0.42	1	s	0.42	s	0.42	4	\$	0.42	\$		0.00%	
	•	0.42	'	۹	0.42	9	0.42	1	a a	0.42	ļΦ	-	0.00%	
Additional Fixed Rate Riders	\$	-	1	\$	-	\$	-	1	\$	-	\$	-		
Additional Volumetric Rate Riders	\$	-	750	\$	-	\$	-	750	\$	-	\$	-		
Sub-Total B - Distribution (includes Sub-				s	51.91				s	55.65	\$	3.74	7.19%	
Total A)				P	51.51				a a	55.65	P	3.74	7.1970	
RTSR - Network	\$	0.0092	800	\$	7.36	\$	0.0091	800	\$	7.28	\$	(80.0)	-1.09%	
RTSR - Connection and/or Line and	s	0.0061	800	\$	4.88	\$	0.0060	800	\$	4.80	\$	(0.08)	-1.64%	
Transformation Connection	Ÿ	0.0001	800	φ	4.00	9	0.0000	800	P	4.00	Ψ	(0.00)	-1.04 /0	
Sub-Total C - Delivery (including Sub-				s	64.16				s	67.74	\$	3.57	5.57%	
Total B)				*	04.10				9	07.74	Ψ	3.57	5.57 /6	
Wholesale Market Service Charge	\$	0.0045	800	\$	3.60	\$	0.0045	800	s	3.60	\$	_	0.00%	
(WMSC)		0.0043	000	Ψ	5.00	۳ ا	0.0043	000	Ψ	3.00	۱ ۳	-	0.0070	
Rural and Remote Rate Protection	و	0.0007	800	\$	0.56	\$	0.0007	800	s	0.56	\$	_	0.00%	
(RRRP)			000	Ψ				000	Ψ		۱ ۳	-		
Standard Supply Service Charge	\$	0.25	1	\$		\$	0.25	1	· ·	0.25	\$	-	0.00%	
TOU - Off Peak	\$	0.0740	473	\$		\$	0.0740	473	\$	34.97	\$	-	0.00%	
TOU - Mid Peak	\$	0.1020	135	\$	13.77	\$	0.1020	135	\$	13.77	\$	-	0.00%	
TOU - On Peak	\$	0.1510	143	\$	21.52	\$	0.1510	143	\$	21.52	\$	-	0.00%	
Total Bill on TOU (before Taxes)				\$	138.83				\$	142.40	\$	3.57	2.58%	
HST		13%		\$	18.05		13%		\$	18.51	\$	0.46	2.58%	
Ontario Electricity Rebate		11.7%		\$	(16.24)		11.7%		\$	(16.66)	\$	(0.42)		
Total Bill on TOU				\$	140.63				\$	144.25	\$	3.62	2.58%	
					1 10.00							0.02	2.00%	

Customer Class: GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION RPP / Non-RPP: RPP

Consumption 2,000 kWh - kW 1.0673 1.0673 Demand

Rate (\$)	0.82 278 - 015 937 022	2000 1 2000 135 2,000 2,000	\$ 3.00 \$ 92.42 \$ 12.61 \$ 4.40	\$ \$ \$ \$	Rate (\$) 35.34 0.0291 - 0.0015	2000 1 2000	\$ -	\$ \$ \$	1.52 2.60 - - 4.12	% Change 4.49% 4.68% 0.00% 4.46%
Monthly Service Charge	278 - 015 937 022 -	2000 1 2000 135 2,000 2,000	\$ 33.82 \$ 55.60 \$ 3.00 \$ 92.42 \$ 12.61 \$ 4.40	\$ \$	35.34 0.0291 - 0.0015	2000 1 2000	\$ 35.34 \$ 58.20 \$ - \$ 3.00 \$ 96.54	\$ \$ \$	1.52 2.60 - - - 4.12	4.49% 4.68% 0.00%
Distribution Volumetric Rate	278 - 015 937 022 -	2000 1 2000 135 2,000 2,000	\$ 55.60 \$ 3.00 \$ 92.42 \$ 12.61 \$ 4.40	\$ \$	0.0291 - 0.0015 0.0937	2000 1 2000	\$ 58.20 \$ - \$ 3.00 \$ 96.54	\$ \$ \$	2.60 - - - 4.12	4.68% 0.00%
Fixed Rate Riders	937 022	1 2000 135 2,000 2,000	\$ 3.00 \$ 92.42 \$ 12.61 \$ 4.40	\$	0.0015	1 2000	\$ - \$ 3.00 \$ 96.54	\$ \$	- - 4.12	0.00%
Volumetric Rate Riders \$ 0.00 Sub-Total A (excluding pass through) \$ 0.09 Line Losses on Cost of Power \$ 0.09 Total Deferral/Variance Account Rate \$ 0.00 Riders \$ 0.00 CBR Class B Rate Riders \$	937 022 -	135 2,000 2,000	\$ 92.42 \$ 12.61 \$ 4.40	\$	0.0937		\$ 3.00 \$ 96.54	\$	4.12	
Sub-Total A (excluding pass through)	937 022 -	135 2,000 2,000	\$ 92.42 \$ 12.61 \$ 4.40	\$	0.0937		\$ 96.54	\$	4.12	
Line Losses on Cost of Power \$ 0.09 Total Deferral/Variance Account Rate \$ 0.00 Riders CBR Class B Rate Riders \$ -	022 - -	2,000 2,000	\$ 12.61 \$ 4.40	l '		135				4.46%
Total Deferral/Variance Account Rate Riders CBR Class B Rate Riders \$ 0.00	022 - -	2,000 2,000	\$ 4.40	l '		135	6 42.64	\$		7.70 /0
Riders CBR Class B Rate Riders \$	-	2,000		١			\$ 12.01	ĮΨ	-	0.00%
Riders CBR Class B Rate Riders \$ -	-	2,000			0.0037	2.000	\$ 7.40	\$	3.00	68.18%
	-			۳ ا	0.0037	2,000	\$ 7.40	Ψ	3.00	00.1070
	- 060		\$ -	\$	-	2,000	\$ -	\$	-	
GA Rate Riders \$ -	060	2,000	\$ -	\$	-	2,000	\$ -	\$	-	
Low Voltage Service Charge \$ 0.00		2,000	\$ 12.00	\$	0.0060	2,000	\$ 12.00	\$	-	0.00%
Smart Meter Entity Charge (if applicable)	.42	ا،	\$ 0.42	_	0.40		\$ 0.42	_		0.00%
, , , , , , , , , , , , , , , , , , ,	.42	1	\$ 0.42	\$	0.42	1	\$ 0.42	\$	-	0.00%
Additional Fixed Rate Riders \$	-	1	\$ -	\$	-	1	\$ -	\$	-	
Additional Volumetric Rate Riders \$	-	2,000	\$ -	\$	-	2,000	\$ -	\$	-	
Sub-Total B - Distribution (includes Sub-			\$ 121.85				¢ 400.07		7.40	F 0.40/
Total A)			\$ 121.85				\$ 128.97	\$	7.12	5.84%
RTSR - Network \$ 0.00	085	2,135	\$ 18.14	\$	0.0084	2,135	\$ 17.93	\$	(0.21)	-1.18%
RTSR - Connection and/or Line and \$ 0.00	NEE .	2,135	\$ 11.74	s	0.0054	2,135	\$ 11.53		(0.21)	-1.82%
Transformation Connection	J55	2,133	\$ 11.74	Þ	0.0054	2,135	\$ 11.55	φ	(0.21)	-1.0270
Sub-Total C - Delivery (including Sub-			\$ 151.73				\$ 158.43	\$	6.69	4.41%
Total B)			\$ 151.75				a 150.45) P	0.09	4.4170
Wholesale Market Service Charge \$ 0.00	045	2,135	\$ 9.61	s	0.0045	2,135	\$ 9.61	œ	_	0.00%
(WMSC)	J45	2,133	9.01	۳ ا	0.0045	2,135	ş 5.01	Ι Φ	-	0.00 /6
Rural and Remote Rate Protection \$ 0.00	007	2,135	\$ 1.49	\$	0.0007	2,135	\$ 1.49	\$	_	0.00%
(RRRP)	307	2,133	ý 1.45	۳ ا	0.0007	2,135	ş 1.45	Ι Φ	-	0.00 /6
Standard Supply Service Charge \$ 0.	.25			\$	0.25	1	\$ 0.25	\$	-	0.00%
TOU - Off Peak \$ 0.07	740			\$	0.0740	1,260		\$	-	0.00%
TOU - Mid Peak \$ 0.10	020	360	\$ 36.72	\$	0.1020	360	\$ 36.72	\$	-	0.00%
TOU - On Peak \$ 0.15	510	380	\$ 57.38	\$	0.1510	380	\$ 57.38	\$	-	0.00%
Total Bill on TOU (before Taxes)			\$ 350.42				\$ 357.12	\$	6.69	1.91%
HST 1	13%		\$ 45.55		13%		\$ 46.42	\$	0.87	1.91%
Ontario Electricity Rebate 11.	.7%		\$ (41.00)		11.7%		\$ (41.78)	\$	(0.78)	
Total Bill on TOU			\$ 354.98				\$ 361.76		6.78	1.91%
							531.70	-	J 0	1.5170

	Curre	t OEB-Approve	d	1	Proposed	I	Impact			
	Rate	Volume	Charge	Rate	Volume	Charge		•		
	(\$)		(\$)	(\$)		(\$)	\$ Change	% Change		
Monthly Service Charge	\$ 209		\$ 209.81	\$ 219.25		\$ 219.25	\$ 9.44	4.50%		
Distribution Volumetric Rate	\$ 4.9	72 126	\$ 624.61	\$ 5.1803	126	\$ 652.72	\$ 28.11	4.50%		
Fixed Rate Riders	\$. 1	\$ -	\$ -	1	\$ -	\$ -			
Volumetric Rate Riders	\$ 0.2	91 126		\$ 0.2591	126		\$ -	0.00%		
Sub-Total A (excluding pass through)			\$ 867.06			\$ 904.61	\$ 37.55	4.33%		
Line Losses on Cost of Power	\$	-	\$ -	\$ -	-	\$ -	\$ -			
Total Deferral/Variance Account Rate	\$ 0.83	39 126	\$ 103.81	\$ 1,4467	126	\$ 182.28	\$ 78.47	75.59%		
Riders							l '			
CBR Class B Rate Riders	\$	1~	-	\$ -	126	-	\$ -			
GA Rate Riders	\$	02,000	\$ -	\$ -	52,000	\$ -	\$ -	0.000/		
Low Voltage Service Charge	\$ 2.32	67 126	\$ 293.16	\$ 2.3267	126	\$ 293.16	\$ -	0.00%		
Smart Meter Entity Charge (if applicable)	\$. 1	\$ -	\$ -	1	\$ -	\$ -			
Additional Fixed Rate Riders	\$. 1	\$ -	\$ -	1	\$ -	\$ -			
Additional Volumetric Rate Riders	\$	126	\$ -	\$ -	126	\$ -	\$ -			
Sub-Total B - Distribution (includes Sub-			\$ 1,264.04			\$ 1,380.06	\$ 116.02	9.18%		
Total A)			\$ 1,264.04			\$ 1,380.06	\$ 116.02	9.18%		
RTSR - Network	\$ 3.43	87 126	\$ 433.28	\$ 3.3848	126	\$ 426.48	\$ (6.79)	-1.57%		
RTSR - Connection and/or Line and	\$ 2.1	88 126	\$ 266.97	\$ 2.0743	126	\$ 261.36	\$ (5.61)	-2.10%		
Transformation Connection	φ 2.1	120	\$ 200.91	\$ 2.0743	120	φ 201.30	\$ (5.01)	-2.1070		
Sub-Total C - Delivery (including Sub-			\$ 1.964.28			\$ 2.067.91	\$ 103.63	5.28%		
Total B)			1,004.20			Ψ 2,007.01	100.00	0.2070		
Wholesale Market Service Charge (WMSC)	\$ 0.00	45 55,500	\$ 249.75	\$ 0.0045	55,500	\$ 249.75	\$ -	0.00%		
Rural and Remote Rate Protection										
(RRRP)	\$ 0.00	55,500	\$ 38.85	\$ 0.0007	55,500	\$ 38.85	\$ -	0.00%		
Standard Supply Service Charge	s n	25 1	\$ 0.25	\$ 0.25	1	\$ 0.25	l s -	0.00%		
Average IESO Wholesale Market Price	\$ 0.10	-			55,500		'	0.00%		
Average 1230 Wildesdie Market Fried	0.10	00,000	0,011.10	0.1070	00,000	Φ 0,071.70	ĮΨ	0.00%		
Total Bill on Average IESO Wholesale Market Price			\$ 8,224.89			\$ 8,328.51	\$ 103.63	1.26%		
HST		3%	\$ 1,069.24	13%	,	\$ 1,082.71		1.26%		
Ontario Electricity Rebate		7%	\$ -	11.7%		\$ -				
Total Bill on Average IESO Wholesale Market Price			\$ 9,294.12			\$ 9,411.22	\$ 117.10	1.26%		
•										

Customer Class: UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION RPP / Non-RPP:

Consumption 520 kWh - kW 1.0673 1.0673 Demand

		Current Ol	B-Approve	i		Current OEB-Approved					Impact		
	Rate (\$)		Volume	Charge (\$)		Rate (\$)	Volume		Charge (\$)	\$ (Change	% Change	
Monthly Service Charge	\$	16.47	1	\$ 16.47	\$	17.21	1	\$	17.21	\$	0.74	4.49%	
Distribution Volumetric Rate	\$	0.0210	520	\$ 10.92	2 \$	0.0219	520	\$	11.39	\$	0.47	4.29%	
Fixed Rate Riders	\$	-	1	\$ -	\$	-	1	\$	-	\$	-		
Volumetric Rate Riders	-\$	0.0006	520	\$ (0.31) -\$	0.0006	520	\$	(0.31)	\$	-	0.00%	
Sub-Total A (excluding pass through)				\$ 27.08	3			\$	28.29	\$	1.21	4.46%	
Line Losses on Cost of Power	\$	0.0937	35	\$ 3.28	3 \$	0.0937	35	\$	3.28	\$		0.00%	
Total Deferral/Variance Account Rate	s	0.0024	520	\$ 1.25	s s	0.0040	520	\$	2.08	\$	0.83	66.67%	
Riders	*	0.0024	320	Ψ 1.20	' *	0.0040	320	9	2.00	۳	0.03	00.07 /0	
CBR Class B Rate Riders	\$	-	520	\$ -	\$	-	520	\$	-	\$	-		
GA Rate Riders	\$	-	520	\$ -	\$	-	520	\$	-	\$	-		
Low Voltage Service Charge	\$	0.0060	520	\$ 3.12	2 \$	0.0060	520	\$	3.12	\$	-	0.00%	
Smart Meter Entity Charge (if applicable)		_	1	\$ -	s		4	s		\$	_		
	*	-	'	· -	*	-		9	-	۳	-		
Additional Fixed Rate Riders	\$	-	1	\$ -	\$	-	1	\$	-	\$	-		
Additional Volumetric Rate Riders	\$	-	520	\$ -	\$	-	520	\$	-	\$	-		
Sub-Total B - Distribution (includes Sub-				\$ 34.72	,			s	36.76	s	2.04	5.87%	
Total A)								۳		Ť	-		
RTSR - Network	\$	0.0085	555	\$ 4.72	2 \$	0.0084	555	\$	4.66	\$	(0.06)	-1.18%	
RTSR - Connection and/or Line and	\$	0.0055	555	\$ 3.05	5 \$	0.0054	555	\$	3.00	\$	(0.06)	-1.82%	
Transformation Connection	+			Ψ 0.00	<u> </u>	0.000		Ť		ļ -	(0.00)		
Sub-Total C - Delivery (including Sub-				\$ 42.49	.			s	44.42	s	1.93	4.54%	
Total B)				···				<u> </u>		ļ -			
Wholesale Market Service Charge	s	0.0045	555	\$ 2.50) s	0.0045	555	s	2.50	\$	_	0.00%	
(WMSC)	*			,	1			Ť		*			
Rural and Remote Rate Protection	\$	0.0007	555	\$ 0.39	9 \$	0.0007	555	\$	0.39	\$	-	0.00%	
(RRRP)	·				1.			Ċ		_		0.000	
Standard Supply Service Charge	\$	0.25	1	\$ 0.25		0.25	1	\$	0.25		-	0.00%	
TOU - Off Peak	\$	0.0740	328 94	\$ 24.24		0.0740	328	\$	24.24	\$	-	0.00%	
TOU - Mid Peak	\$	0.1020		\$ 9.55		0.1020	94	\$	9.55	\$	-	0.00%	
TOU - On Peak	\$	0.1510	99	\$ 14.92	2 \$	0.1510	99	\$	14.92	\$	-	0.00%	
T () D''' - TOU () () T				6 040				•	96.27	•	4.00	2.04%	
Total Bill on TOU (before Taxes) HST		13%		\$ 94.34 \$ 12.26		13%		\$	96.27 12.51	\$	1.93 0.25	2.04%	
Ontario Electricity Rebate		13%				11.7%		\$				∠.04%	
,		11.7%		\$ (11.04	′	11.7%		\$	(11.26)		(0.23)		
Total Bill on TOU				\$ 95.56	5			\$	97.52	\$	1.95	2.04%	

Customer Class: SENTINEL LIGHTING SERVICE CLASSIFICATION RPP / Non-RPP: RPP

Consumption 175 kWh 1 kW 1.0673 1.0673 Demand

	Current	DEB-Approve	d		Proposed	i	Im	pact
	Rate	Volume	Charge	Rate	Volume	Charge		
	(\$)		(\$)	(\$)		(\$)	\$ Change	% Change
Monthly Service Charge	\$ 3.62	1	\$ 3.62	\$ 3.78	1	\$ 3.78	\$ 0.16	4.42%
Distribution Volumetric Rate	\$ 29.1791	1	\$ 29.18	\$ 30.4922	1	\$ 30.49	\$ 1.31	4.50%
Fixed Rate Riders	-	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	-\$ 0.5741	1	\$ (0.57)	-\$ 0.5741	1	\$ (0.57)		0.00%
Sub-Total A (excluding pass through)			\$ 32.23			\$ 33.70		4.57%
Line Losses on Cost of Power	\$ 0.0937	12	\$ 1.10	\$ 0.0937	12	\$ 1.10	\$ -	0.00%
Total Deferral/Variance Account Rate	\$ 0.8173	1	\$ 0.82	\$ 1.3934	1	\$ 1.39	\$ 0.58	70.49%
Riders	0.017		1	1.5554	· '	,		70.4370
CBR Class B Rate Riders	-	1	- \$	\$ -	1	\$ -	\$ -	
GA Rate Riders	-	175	- \$	\$ -	175	\$ -	\$ -	
Low Voltage Service Charge	\$ 1.8361	1	\$ 1.84	\$ 1.8361	1	\$ 1.84	\$ -	0.00%
Smart Meter Entity Charge (if applicable)		1 1	\$ -	s -	1	\$ -	\$ -	
	•	1 '		* -		*	i .	
Additional Fixed Rate Riders	-	1	- \$	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-			\$ 35.98			\$ 38.03	\$ 2.05	5.70%
Total A)			7			,		
RTSR - Network	\$ 2.6119	1	\$ 2.61	\$ 2.5708	1	\$ 2.57	\$ (0.04)	-1.57%
RTSR - Connection and/or Line and	\$ 1.6826	1	\$ 1.68	\$ 1.6473	1	\$ 1.65	\$ (0.04)	-2.10%
Transformation Connection	,	·	Ų 1.00	•	· ·	·	ψ (0.0.1)	2.1070
Sub-Total C - Delivery (including Sub-			\$ 40.28			\$ 42.25	\$ 1.97	4.90%
Total B)						•	*	
Wholesale Market Service Charge	\$ 0.0045	187	\$ 0.84	\$ 0.0045	187	\$ 0.84	\$ -	0.00%
(WMSC)							'	
Rural and Remote Rate Protection	\$ 0.0007	187	\$ 0.13	\$ 0.0007	187	\$ 0.13	\$ -	0.00%
(RRRP)								0.000/
Standard Supply Service Charge	\$ 0.25		\$ 0.25	\$ 0.25		\$ 0.25		0.00%
TOU - Off Peak	\$ 0.0740		\$ 8.16	\$ 0.0740		\$ 8.16		0.00%
TOU - Mid Peak	\$ 0.1020		\$ 3.21	\$ 0.1020		\$ 3.21	\$ -	0.00%
TOU - On Peak	\$ 0.1510	33	\$ 5.02	\$ 0.1510	33	\$ 5.02	\$ -	0.00%
Total Bill on TOU (before Taxes)		.	\$ 57.89		.]	\$ 59.86		3.41%
HST	139		\$ 7.53	139		\$ 7.78		3.41%
Ontario Electricity Rebate	11.79	o l	\$ (6.77)	11.79	0	\$ (7.00)		
Total Bill on TOU			\$ 58.64			\$ 60.64	\$ 2.00	3.41%

		Current Of	EB-Approved	I		Proposed				Impact	
	Rate		Volume	Charge		Rate	Volume	Charge			
	(\$)			(\$)		(\$)		(\$)	\$ Ch		% Change
Monthly Service Charge	\$	1.36	505		80		505		\$	30.30	4.41%
Distribution Volumetric Rate	\$	17.0293	46	\$ 783		\$ 17.7956	46		\$	35.25	4.50%
Fixed Rate Riders	\$	-	505	\$	1		505		\$	-	
Volumetric Rate Riders	\$	33.7000	46			\$ 33.7000	46		\$	-	0.00%
Sub-Total A (excluding pass through)				\$ 3,020				\$ 3,085.90	\$	65.55	2.17%
Line Losses on Cost of Power	\$	-	-	\$	1	\$ -	-	\$ -	\$	-	
Total Deferral/Variance Account Rate	\$	0.8614	46	\$ 39	62	\$ 1.3639	46	\$ 62.74	\$	23.12	58.34%
Riders	*	0.00.	-		٦- ١			1	*	20.12	00.0170
CBR Class B Rate Riders	\$	-	46	\$	1	\$ -	46	-	\$	-	
GA Rate Riders	\$	-	14,800	\$	1	\$ -	14,800		\$	-	
Low Voltage Service Charge	\$	1.7986	46	\$ 82	74 \$	\$ 1.7986	46	\$ 82.74	\$	-	0.00%
Smart Meter Entity Charge (if applicable)	\$	-	505	\$	- 1	s -	505	\$ -	\$	-	
ALEX AET ABA BY	,		505	•	١,		505		,		
Additional Fixed Rate Riders	\$	-	505 46	\$		• -	46		\$ \$	-	
Additional Volumetric Rate Riders	Þ	-	46	\$	- 1	• -	46	\$ -	3	-	
Sub-Total B - Distribution (includes Sub-				\$ 3,142	71			\$ 3,231.37	\$	88.66	2.82%
Total A) RTSR - Network	•	2.5991	46	\$ 119	56	\$ 2.5583	46	\$ 117.68		(1.88)	-1.57%
RTSR - Network RTSR - Connection and/or Line and	•	2.5991	40	\$ 118	36	\$ 2.5565	46	\$ 117.00	l a	(1.00)	-1.5770
Transformation Connection	\$	1.6482	46	\$ 75	82 \$	\$ 1.6136	46	\$ 74.23	\$	(1.59)	-2.10%
Sub-Total C - Delivery (including Sub-											
Total B)				\$ 3,338	08			\$ 3,423.28	\$	85.20	2.55%
Wholesale Market Service Charge									1.		
(WMSC)	\$	0.0045	15,796	\$ 71	08 \$	\$ 0.0045	15,796	\$ 71.08	\$	-	0.00%
Rural and Remote Rate Protection		0.0007	45 700		۰. ا	\$ 0.0007	4= =00				0.000/
(RRRP)	•	0.0007	15,796	\$ 11	06 9	\$ 0.0007	15,796	\$ 11.06	a	-	0.00%
Standard Supply Service Charge											
Non-RPP Retailer Avg. Price	\$	0.1076	15,796	\$ 1,699	65	\$ 0.1076	15,796	\$ 1,699.65	\$	-	0.00%
Total Bill on Non-RPP Avg. Price				\$ 5,119	88			\$ 5,205.07	\$	85.20	1.66%
HST		13%		\$ 665	58	13%		\$ 676.66	\$	11.08	1.66%
Ontario Electricity Rebate		11.7%		\$		11.7%		\$ -			
Total Bill on Non-RPP Avg. Price				\$ 5.785	46			\$ 5.881.73	\$	96.27	1.66%
				3,700				5,531.10		JU /	1.5070

	Currer	Current OEB-Approved				I	Impact	
	Rate	Volume	Charge	Rate	Volume	Charge		
	(\$)		(\$)	(\$)		(\$)	\$ Change	% Change
Monthly Service Charge		36 294		\$ 1.42	294			4.41%
Distribution Volumetric Rate	\$ 17.02		\$ 255.44	\$ 17.7956	15		\$ 11.49	4.50%
Fixed Rate Riders	\$	294		\$ -	294		\$ -	
Volumetric Rate Riders	\$ 33.70	00 15	\$ 505.50	\$ 33.7000	15			0.00%
Sub-Total A (excluding pass through)			\$ 1,160.78				\$ 29.13	2.51%
Line Losses on Cost of Power	\$ 0.10	76 316	\$ 34.03	\$ 0.1076	316	\$ 34.03	\$ -	0.00%
Total Deferral/Variance Account Rate	\$ 0.86	14 15	\$ 12.92	\$ 1.3639	15	\$ 20.46	\$ 7.54	58.34%
Riders	0.00		12.32	1.5055		20.40	7.54	30.3470
CBR Class B Rate Riders	\$	15	\$ -	\$ -		\$ -	\$ -	
GA Rate Riders	\$	4,700	\$ -	\$ -	.,	\$ -	\$ -	
Low Voltage Service Charge	\$ 1.79	86 15	\$ 26.98	\$ 1.7986	15	\$ 26.98	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	s .	294	S -	e _	294	e _	\$ -	
			-	,		l *	ΙΨ -	
Additional Fixed Rate Riders	\$	294	\$ -	\$ -	294		\$ -	
Additional Volumetric Rate Riders	\$	15	\$ -	\$ -	15	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-			\$ 1,234.71			\$ 1,271,39	\$ 36.67	2.97%
Total A)						, , ,		
RTSR - Network	\$ 2.59	91 15	\$ 38.99	\$ 2.5583	15	\$ 38.37	\$ (0.61)	-1.57%
RTSR - Connection and/or Line and	\$ 1.64	32 15	\$ 24.72	\$ 1.6136	15	\$ 24.20	\$ (0.52)	-2.10%
Transformation Connection	1.0-	10	Ų Z-1.7 Z	4 1.0100	10	Ψ 24.20	ψ (0.02)	2.1070
Sub-Total C - Delivery (including Sub-			\$ 1,298.42			\$ 1,333.96	\$ 35.54	2.74%
Total B)			¥ 1,200.42			Ψ 1,000.50	Ψ 00.04	2.1770
Wholesale Market Service Charge	\$ 0.00	5,016	\$ 22.57	\$ 0.0045	5,016	\$ 22.57	\$ -	0.00%
(WMSC)	0.00	0,010	22.07	0.0040	0,010	22.07	*	0.0070
Rural and Remote Rate Protection	\$ 0.00	5,016	\$ 3.51	\$ 0.0007	5,016	\$ 3.51	\$ -	0.00%
(RRRP)	,		1			· .	'	
Standard Supply Service Charge		25 294						0.00%
Average IESO Wholesale Market Price	\$ 0.10	76 4,700	\$ 505.72	\$ 0.1076	4,700	\$ 505.72	\$ -	0.00%
Total Bill on Average IESO Wholesale Market Price			\$ 1,903.73			\$ 1,939.27		1.87%
HST		3%	\$ 247.48	13%		\$ 252.11	\$ 4.62	1.87%
Ontario Electricity Rebate	11.	7%	\$ -	11.7%	5	\$ -		
Total Bill on Average IESO Wholesale Market Price			\$ 2,151.21			\$ 2,191.37	\$ 40.16	1.87%

1.0673 1.0673 Current Loss Factor Proposed/Approved Loss Factor

	C	Current OF	B-Approved	i	Т		Proposed	I	Impact		
	Rate		Volume	Charge		Rate	Volume	Charge			
	(\$)			(\$)		(\$)		(\$)		Change	% Change
Monthly Service Charge	\$	32.29		\$ 32.29		38.50		\$ 38.50		6.21	19.23%
Distribution Volumetric Rate	\$	0.0098	750	\$ 7.35	5 \$	0.0051	750	\$ 3.83	\$	(3.53)	-47.96%
Fixed Rate Riders	\$	-	1	\$ -	\$	-	1	\$ -	\$	-	
Volumetric Rate Riders	\$	0.0006	750			0.0006	750			-	0.00%
Sub-Total A (excluding pass through)				\$ 40.09				\$ 42.78		2.69	6.70%
Line Losses on Cost of Power	\$	0.1076	50	\$ 5.43	\$	0.1076	50	\$ 5.43	\$	-	0.00%
Total Deferral/Variance Account Rate	s	0.0022	750	\$ 1.65	. s	0.0036	750	\$ 2.70	\$	1.05	63.64%
Riders	*	0.0022			` ₹	0.0000		'	1.	1.00	00.0470
CBR Class B Rate Riders	\$	-	750	\$ -	\$	-	750	*	\$	-	
GA Rate Riders	\$	-	750	\$ -	\$	-	750	-	\$	-	
Low Voltage Service Charge	\$	0.0067	750	\$ 5.03	\$ \$	0.0067	750	\$ 5.03	\$	-	0.00%
Smart Meter Entity Charge (if applicable)	s	0.42	1	\$ 0.42	s	0.42	1	\$ 0.42	\$	_	0.00%
	1.			,	1.			'	1.		
Additional Fixed Rate Riders	\$	-	1	-	\$	-	1	-	\$	-	
Additional Volumetric Rate Riders	\$	-	750	\$ -	\$		750	\$ -	\$	-	
Sub-Total B - Distribution (includes Sub-				\$ 52.62	:			\$ 56.35	\$	3.74	7.10%
Total A) RTSR - Network	\$	0.0000	200	. 700	+	0.0004	200		1	(0.00)	4.000/
RTSR - Network RTSR - Connection and/or Line and	\$	0.0092	800	\$ 7.36	5 \$	0.0091	800	\$ 7.28	\$	(80.0)	-1.09%
	\$	0.0061	800	\$ 4.88	\$	0.0060	800	\$ 4.80	\$	(80.0)	-1.64%
Transformation Connection									-	· · · · ·	
Sub-Total C - Delivery (including Sub-				\$ 64.86	;			\$ 68.44	\$	3.57	5.51%
Total B)					+						
Wholesale Market Service Charge (WMSC)	\$	0.0045	800	\$ 3.60) \$	0.0045	800	\$ 3.60	\$	-	0.00%
Rural and Remote Rate Protection											
(RRRP)	\$	0.0007	800	\$ 0.56	\$	0.0007	800	\$ 0.56	\$	-	0.00%
Standard Supply Service Charge											
Non-RPP Retailer Avg. Price	\$	0.1076	750	\$ 80.70		0.1076	750	\$ 80.70	- C	-	0.00%
Non-KFF Ketaliel Avg. Flice	1.3	0.1076	730	\$ 60.70	Ų	0.1076	730	\$ 80.70	ĮΨ	_	0.00 /8
Total Bill on Non-RPP Avg. Price	1			\$ 149.73	, T			\$ 153.30	l e	3.57	2.39%
HST		13%		\$ 149.73		13%		\$ 19.93		0.46	2.39%
Ontario Electricity Rebate		11.7%		\$ (17.52	- 1	11.7%		\$ (17.94		0.46	2.39%
,		11.770			′	11.770			' I	4.04	0.000/
Total Bill on Non-RPP Avg. Price				\$ 169.19				\$ 173.23	\$	4.04	2.39%

Customer Class:

RPP / Non-RPP: Non-RPP (Retailer)

Consumption
Demand
- kW

urrent Loss Factor
1.0673 Current Loss Factor Proposed/Approved Loss Factor 1.0673

	Curre	nt OEB-Approve	d		Proposed	I	Impact	
	Rate	Volume	Charge	Rate	Volume	Charge		•
	(\$)		(\$)	(\$)		(\$)	\$ Change	% Change
Monthly Service Charge		.82	\$ 33.82			\$ 35.34	\$ 1.52	4.49%
Distribution Volumetric Rate	\$ 0.0	278 310	\$ 86.18		3100	\$ 90.21	\$ 4.03	4.68%
Fixed Rate Riders	\$	- '	- \$	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ 0.0	310		\$ 0.0015	3100		\$ -	0.00%
Sub-Total A (excluding pass through)			\$ 124.65			\$ 130.20	\$ 5.55	4.45%
Line Losses on Cost of Power	\$ 0.1	209	\$ 22.45	\$ 0.1076	209	\$ 22.45	\$ -	0.00%
Total Deferral/Variance Account Rate	\$ 0.0	3.100	\$ 6.82	\$ 0.0037	3.100	\$ 11.47	\$ 4.65	68.18%
Riders	11		1.		.,	'	'	
CBR Class B Rate Riders	\$	- 3,100		\$ -	3,100		\$ -	
GA Rate Riders	\$	3,100		\$ -		\$ -	\$ -	0.000/
Low Voltage Service Charge	\$ 0.0	3,100	\$ 18.60	\$ 0.0060	3,100	\$ 18.60	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$.42	\$ 0.42	\$ 0.42	1	\$ 0.42	\$ -	0.00%
Additional Fixed Rate Riders	\$	-	- \$	s -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$	- 3,100	\$ -	\$ -	3,100	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-			\$ 172.94			\$ 183.14	\$ 10.20	5.90%
Total A)			1			•		
RTSR - Network	\$ 0.0	3,309	\$ 28.12	\$ 0.0084	3,309	\$ 27.79	\$ (0.33)	-1.18%
RTSR - Connection and/or Line and	\$ 0.0	3,309	\$ 18.20	\$ 0.0054	3,309	\$ 17.87	\$ (0.33)	-1.82%
Transformation Connection	V 0.0	0,000	Ψ 10.20	Ψ 0.0004	0,000	Ψ 17.07	ψ (0.00)	1.0270
Sub-Total C - Delivery (including Sub-			\$ 219.26			\$ 228.80	\$ 9.54	4.35%
Total B)						,	* ***	
Wholesale Market Service Charge (WMSC)	\$ 0.0	3,309	\$ 14.89	\$ 0.0045	3,309	\$ 14.89	\$ -	0.00%
Rural and Remote Rate Protection								
(RRRP)	\$ 0.0	3,309	\$ 2.32	\$ 0.0007	3,309	\$ 2.32	\$ -	0.00%
Standard Supply Service Charge								
Non-RPP Retailer Avg. Price	\$ 0.1	3,100	\$ 333.56	\$ 0.1076	3,100	\$ 333.56	\$ -	0.00%
, in the second								
Total Bill on Non-RPP Avg. Price			\$ 570.02			\$ 579.56	\$ 9.54	1.67%
HST		13%	\$ 74.10	13%	5	\$ 75.34	\$ 1.24	1.67%
Ontario Electricity Rebate	1.	.7%	\$ (66.69)	11.7%	5	\$ (67.81)		
Total Bill on Non-RPP Avg. Price			\$ 644.13			\$ 654.91	\$ 10.78	1.67%
								1,7

APPENDIX "K"

ERT RRR 2.1.5

Report Summary

Filing Due Year:

2023

Filing From Name:

2.1.5 34876

RRR Filing Number:

Reporting Period: Licence Type: Status:

Reporting Period: Licence Type: Status:
April Distributor Revised

Report Version: Extension Granted: Extension Deadline:

Filing Due Date: Reporting From January 1, 2022 Reporting From December 31, 2022

Submitted On:Submitter Name:Expiry DateMay 29, 2023Micheal RothMay 29. 2023

Instructions

May 01, 2023

- 1. Utilities that merged or were acquired subsequent to the reporting year must report data relevant to the entity as it existed prior to the merger or acquisition.
- 2. Under the Demand and Revenue tab, for Sentinel and Street Lighting, please enter connections not number of accounts.
- 3. When reporting Embedded Distributor(s), please enter the number of distributors embedded within your distribution system.
- 4. To delete a value that should have been blank you must delete the value and enter 0.
- 5. Clicking Checkmark at the top will not automatically submit this filing. To submit this filing, go to the Performance Based Regulation Summary and Submit tab, scroll to the end of the page, select Yes in the Submit drop down then click the Checkmark button.
- 6. The Print button will print all tabs.

Table 1A

SSS Metered Consumption by Detailed Rate Class

Please enter metered consumption from SSS customers based on your distributor's detailed rate classes.

The figures entered in Table 1a will populate Table 1b on an aggregated basis.

Detailed Rate Class	Metered consumption for customers on RPP kWh (a)	Metered consumption for customers on RPP kW (b)	Metered consumption for customers Not on RPP kWh (c)	Metered consumption for customers Not on RPP kW (d)	Metered consumption for customers Billed by the IESO Commodity kWh (e)	Metered consumption for customers Billed by the IESO Commodity kW (f)	Total Consumption for Distribution Customers KWh (g=a+c+e)	Total Consumption for Distribution Customers KW (h=b+d+f)
Residential-North Bay	200,328,530.52						200,328,530.52	0.00
General Service Less Than 50 kW-North Bay	65,529,227.02		289,632.24				65,818,859.26	0.00
General Service 50 to 2,999 kW-North Bay	15,501,413.01	53,810.43	143,743,857.69	370,301.98			159,245,270.70	424,112.41
General Service 3,000 to 4,999 kW-North Bay			15,676,227.89	30,514.96			15,676,227.89	30,514.96
Sentinel Lighting-North Bay	113,590.28	287.38					113,590.28	287.38
Street Lighting-North Bay			2,036,368.72	5,690.28			2,036,368.72	5,690.28
Unmetered Scattered Load-North Bay	39,477.82						39,477.82	0.00
Residential-Espanola	31,830,678.49						31,830,678.49	0.00
General Service 50 to 4,999 kW-Espanola	1,253,646.50	3,900.81	12,454,652.83	30,341.04			13,708,299.33	34,241.85
Sentinel Lighting-Espanola	25,209.65	68.50					25,209.65	68.50
General Service Less Than 50 kW-Espanola	8,866,199.16						8,866,199.16	0.00
Street Lighting-Espanola	56,197.17	174.77					56,197.17	174.77
Unmetered Scattered Load-Espanola	118,559.98						118,559.98	0.00

Table 1B

SSS METERED CONSUMPTION BY GENERIC RATE CLASS

Table 1b will be auto-populated when entries in Table 1a are entered and saved.

Please verify that the classes in Table 1a have been accurately aggregated into the generic class groupings identified below.

Generic Rate Class	Metered consumption for customers on RPP kWh (i)	Metered consumption for customers on RPP kW (j)	Metered consumption for customers Not on RPP kWh (k)	Metered consumption for customers Not on RPP kW (I)	Metered consumption for customers Billed by IESO for Commodity kWh (m)	Metered consumption for customers Billed by IESO for Commodity kW (n)	Total Consumption for Distribution Customers KWh (o=i+k+m)	Total Consumption for Distribution Customers KW (p=j+l+n)
Residential	232,159,209.01	0.00	0.00	0.00	0.00	0.00	232,159,209.01	0.00
General Service < 50 kW	74,395,426.18	0.00	289,632.24	0.00	0.00	0.00	74,685,058.42	0.00
General Service >= 50 kW	16,755,059.51	57,711.24	171,874,738.41	431,157.98	0.00	0.00	188,629,797.92	488,869.22
Large User							0.00	0.00
Sub Transmission Customers							0.00	0.00
Embedded Distributor(s)							0.00	0.00
Street Lighting Connections	56,197.17	174.77	2,036,368.72	5,690.28	0.00	0.00	2,092,565.89	5,865.05
Sentinel Lighting Connections	138,799.93	355.88	0.00	0.00	0.00	0.00	138,799.93	355.88
Unmetered Scattered Load Connections	158,037.80	0.00	0.00	0.00	0.00	0.00	158,037.80	0.00
Total (Auto-Calculated)	323,662,729.60	58,241.89	174,200,739.37	436,848.26	0.00	0.00	497,863,468.97	495,090.15

Table 2A

Aggregated Consumption of Retailer Customers by Generic Rate Class

The figures in Table 2a are auto-calculated. When all retailer tables have been entered, select "Yes" above and click Checkmark to record the entries from each retailer table and allow Table 2a to be populated. Please verify that the classes have been accurately aggregated into the generic class groupings identified below.

Generic Rate Class	Metered Consumption in kWhs (q)	Metered Consumption in kWs (r)		
Residential	4,070,790.30	0.00		
General Service < 50 kW	13,510,397.26	0.00		
General Service >= 50 kW	34,916,700.08	97,791.49		
Large User	0.00	0.00		
Sub Transmission Customers	0.00	0.00		
Embedded Distributor(s)	0.00	0.00		
Street Lighting Connections	177,957.70	553.56		
Sentinel Lighting Connections	9,953.99	26.34		
Unmetered Scattered Load Connections	11,306.33	0.00		
Total (Auto-Calculated)	52,697,105.66	98,371.39		

Table 2B

Aggregated Consumption from Retailer Customers by Detailed Rate Class. Please enter aggregate consumption from retailer customers based on your distributor's detailed rate class. These figures are entered to populate Table 3A which will be used to further streamline the application process for formulaic adjustments to rates during an incentive rate -setting period.

Detailed Rate Class	Metered Consumption in kWhs (s)	Metered Consumption in kWs (t)
Residential-North Bay	3,694,524.94	
General Service Less Than 50 kW-North Bay	12,082,638.28	
General Service 50 to 2,999 kW-North Bay	34,778,144.72	97,277.65
General Service 3,000 to 4,999 kW-North Bay		
Sentinel Lighting-North Bay	9,195.41	24.38
Street Lighting-North Bay		
Unmetered Scattered Load-North Bay		
Residential-Espanola	376,265.37	
General Service 50 to 4,999 kW-Espanola	138,555.36	513.84
Sentinel Lighting-Espanola	758.58	1.96
General Service Less Than 50 kW-Espanola	1,427,758.97	
Street Lighting-Espanola	177,957.70	553.56
Unmetered Scattered Load-Espanola	11,306.33	

Table 3A Total Metered Consumption (SSS + Retailer) by Detailed Rate Class

Metered consumption in kWhs and kW will auto-populate from Table 1A and Table 2B

The data populated in Table 3a will be used to further streamline the application process for formulaic adjustments to rates during an incentive rate-setting

period.

Detailed Rate Class	Metered consumption in kWhs (u=g+s)	Metered consumption in kWs (v=h+t)
Residential-North Bay	204,023,055.46	0.00
General Service Less Than 50 kW-North Bay	77,901,497.54	0.00
General Service 50 to 2,999 kW-North Bay	194,023,415.42	521,390.06
General Service 3,000 to 4,999 kW-North Bay	15,676,227.89	30,514.96
Sentinel Lighting-North Bay	122,785.69	311.76
Street Lighting-North Bay	2,036,368.72	5,690.28
Unmetered Scattered Load-North Bay	39,477.82	0.00
Residential-Espanola	32,206,943.86	0.00
General Service 50 to 4,999 kW-Espanola	13,846,854.69	34,755.69
Sentinel Lighting-Espanola	25,968.23	70.46
General Service Less Than 50 kW-Espanola	10,293,958.13	0.00
Street Lighting-Espanola	234,154.87	728.33
Unmetered Scattered Load-Espanola	129,866.31	0.00

Table 3B

Total Metered Consumption (SSS + Retailer) and Annual Billings by Generic Rate Class. Metered consumption in kWhs and kW will auto-populate from Table 1B and Table 2A. Please input Annual Billings for each generic rate class. The sum of annual billings for all rate classes should equal Account 4080 from the RRR 2.1.7 Trial Balance.

Generic Rate Class	Metered consumption in kWhs (w=o+q))	Metered consumption in kWs (x=p+r)	Annual Bilings - Distribution Revenue (Acct. 4080)
Residential	236,229,999.31	0.00	10,246,040.31
General Service < 50 kW	88,195,455.68	0.00	2,981,451.11
General Service >= 50 kW	223,546,498.00	586,660.71	2,984,675.40
Large User	0.00	0.00	
Sub Transmission Customers	0.00	0.00	
Embedded Distributor(s)	0.00	0.00	
Street Lighting Connections	2,270,523.59	6,418.61	50,556.00
Sentinel Lighting Connections	148,753.92	382.22	36,455.69
Unmetered Scattered Load Connections	169,344.13	0.00	7,720.90
Total (Auto-Calculated)	550,560,574.63	593,461.54	16,306,899.41

APPENDIX "L"

IRM Checklist

North Bay Hydro Distribution Ltd. EB-2023-0042

Filing Requirement Section/Page Reference	IRM Requirements	Evidence Reference, Notes
3.1.2 Components of the Application Filing		
3	Manager's summary documenting and explaining all rate adjustments requested	Pages 1-4 (page reference in footer)
3	Contact info - primary contact may be a person within the distributor's organization other than the primary license contact	Page 2 of PDF - cover letter
3	Completed Rate Generator Model and supplementary work forms in Excel format	Appendix "D" (NBRT) Appendix "J" (ERT) Excel Models Uploaded
3	Current tariff sheet, PDF	Appendix "A" (NBRT) Appendix "G" (ERT)
3	Supporting documentation (e.g. relevant past decisions, RRWF etc.)	N/A
3	Statement as to who will be affected by the application, specific customer groups affected by particular request	Page 1 of PDF - cover letter
3	Distributor's internet address	Page 1 of PDF - cover letter
3	Statement confirming accuracy of billing determinants pre-populated in model	Page 3 of PDF - Certification of Eviden
3	Text searchable PDF format for all documents	√
3	2024 IRM Checklist	Appendix "L"
•	Include a certification by a senior officer that the evidence filed, including the models and appendices, is accurate, consistent and	Аррения Е
4	complete to the best of their knowledge, a certification that the distributor has processes and internal controls in place for the preparation, review, verification and oversight of account balances being disposed, as well as a certification regarding personal information	Page 3 of PDF - Certification of Eviden
3.1.3 Applications and Electronic Models		
4	Confirm the accuracy of the data. If a distributor has revised any RRR data after it has been incorporated into the model, this change should be disclosed in the application	Section 4 & 15
4	File the GA Analysis Workform.	✓
	A distributor seeking a revenue-to-cost ratio adjustment due to a previous OEB decision must continue to file the OEB's Revenue-	
5	to-Cost Ratio Adjustment Workform in addition to the Rate Generator model.	N/A
5	For an Incremental or Advanced Capital Module (ICM/ACM) cost recovery and associated rate rider(s), a distributor must file the Capital Module applicable to ACM and ICM.	N/A
5	A distributor seeking to dispose of lost revenue amounts from conservation and demand management activities, during an IRM term, must file the Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) Workform.	N/A
5	A distributor with a zero balance in the LRAMVA that is requesting a rate rider for previously approved LRAM-eligible amounts does not need to file the LRAMVA Workform but should provide the calculations used to generate the requested LRAM-eligible rate riders.	N/A
5	The models and workforms be used by all distributors. If a distributor makes any changes to OEB models or workforms to address its own circumstances, it must disclose and justify such changes in the manager's summary.	OEB Staff assisted with changes for EF rate generator re; DVA Disposition - Section 15
3.2.2 Revenue to Cost Ratio Adjustments		
7 - 8	Revenue to Cost Ratio Adjustment Workform, if distributor is seeking revenue to cost ratio adjustments due to previous OEB decision.	N/A
3.2.3 Rate Design for Residential Electricity Customers	Applicable only to distributors that have not completed the residential rate design transition	
8	A plan to mitigate the impact for the whole residential class or indicate why such a plan is not required, if the total bill impact of the elements proposed in the application is 10% or greater for RPP customers consuming at the 10th percentile.	N/A
8	Mitigation plan if total bill increases for any customer class exceed 10%.	N/A
4 Electricity Distribution Retail Transmission Service Rates	No action required at filing - model completed with most recent uniform transmission rates (UTRs) approved by the OEB	1971
3.2.5 Low Voltage Service Rates (optional)		
9	Provide most recent Low Voltage costs charged by the host distributor to the applicant.	N/A
9	Provide Actual Low Voltage costs for the last five historical years. The distributor must also provide the year-over-year variances and explanations for substantive changes in the costs over time.	N/A
9	Provide support for the updated Low Voltage costs: last actual volumes and host distributor(s) rates applicable to the distributor.	N/A
9	Provide allocation of Low Voltage costs to customer classes (generally in proportion to transmission connection rate revenues).	N/A

North Bay Hydro Distribution Ltd. EB-2023-0042

Filing Requirement Section/Page Reference	IRM Requirements	Evidence Reference, Notes
3.2.6 Review and Disposition of Group 1 DVA Balances		
10	Justification if any account balance in excess of the threshold should not be disposed	Section 15
10	Completed Tab 3 - continuity schedule in Rate Generator Model	✓
10 - 11	The opening principal amounts as well as the opening interest amounts for Group 1 balances, shown in the continuity schedule, must reconcile with the last applicable, approved closing balances. Distributors must provide an explanation when the Group 1 account balances presented on the Tab 3 – Continuity Schedule of the Rate Generator model differ from the account balances in the trial balance as reported through the RRR (which have been pre-populated in the Tab 3 – Continuity Schedule of the Rate Generator model)	Section 4 & 15
11	Explanation of variance between amounts proposed for disposition and amounts reported in RRR for each account	Section 4 & 15
11	Statement as to whether any adjustments have been made to balances previously approved by the OEB on a final basis; If so, explanations provided for the nature and amounts of the adjustments and supporting documentation under a section titled "Adjustments to Deferral and Variance Accounts"	N/A
12	Rate riders proposed for recovery or refund of balances that are proposed for disposition. The default disposition period is one year. Justification with proper supporting information is required if distributor is proposing an alternative recovery period	Section 4 & 15
3.2.6.3 Commodity Accounts 1588 and 1589		
12	Indicate the year in which Account 1588 and Account 1589 balances were last approved for disposition, whether the balances were approved on an interim or final basis, and if they were disposed on an interim basis, which year they were last disposed on a final basis.	Section 4 & 15
12	A distributor that is requesting final disposition of balances for the first time, following implementation of the Accounting Guidance, must confirm that it has fully implemented the Accounting Guidance effective from January 1, 2019.	N/A
12	Confirmation that historical balances that have yet to be disposed on a final basis have been considered in the context of the Accounting Guidance, summary provided of the review performed. Distributors must discuss the results of review, whether any systemic issues were noted, and whether any material adjustments to the account balances have been recorded. A summary and description is provided for each adjustment made to the historical balances	Section 4 & 15
13 & 4	Populated GA Analysis Workform for each year that has not previously been approved by the OEB for disposition, irrespective of whether seeking disposition of the Account 1589 balance as part of current application. If adjustments were made to an Account 1589 balance that was previously approved on an interim basis, the GA Analysis Workform is required to be completed for each year after the distributor last received final disposition for Account 1589	Section 4 & 15
3.2.6.4 Capacity Based Recovery (CBR)		
13	Distributors that propose disposition of Account 1580 sub-account CBR Class B must do so in accordance with the OEB's Capacity Based Recovery (CBR) accounting guidance. - The balance in sub-account CBR Class B must be disposed over the default period of one year. - For the disposition of Account 1580, sub-account CBR Class A, distributors must follow the CBR accounting guidance, which results in balances disposed outside of a rates proceeding.	· · · · · · · · · · · · · · · · · · ·
3.2.6.5 Disposition of Account 1595	·	
14	Confirmation that residual balances in Account 1595 Sub-accounts for each vintage year have only been disposed once.	N/A
14	Detailed explanations provided for any significant residual balances attributable to specific rate riders for each customer rate class, including for example, differences between forecast and actual volumes.	N/A

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Filing Requirement Section/Page Reference	IRM Requirements	Evidence Reference, Notes
3.2.7.1 Disposition of the LRAMVA and Rate Riders for Previously Approved LRAM-Eligible Amounts		
16	The 2021 CDM Guidelines require distributors filing an application for 2023 rates to seek disposition of all outstanding LRAMVA balances related to previously established LRAMVA thresholds	N/A
For Distributors with a zero balance in the LRAMVA		N/A
16	A distributor with a zero balance in the LRAMVA should indicate this fact in its application and advise that it is not requesting any disposition. If a distributor with zero balance in the LRAMVA is requesting rate rider(s) for 2024 rates to recover an LRAM-eligible amount approved in a previous proceeding, the distributor should reference the previous OEB decision where the base LRAM-eligible amount for 2024 (i.e., the amount prior to the mechanistic adjustment) was approved, and provide the calculations used to generate the requested LRAM-eligible rate riders (i.e., the mechanistic adjustment and the allocation to rate classes). Distributors are to input the resulting rate rider(s) in Tab 19 – Additional Rates of the IRM Rate Generator Model. Distributors in this circumstance do not need to file the LRAMVA workform or any additional documentation.	N/A
For Distributors with non-zero balance in the LRAMVA		N/A
17	Completed latest version of LRAMVA Workform (ideally Version 1.2) in a working Excel file when making LRAMVA requests for remaining amounts related to CFF activity	N/A
17	Final Verified Annual Reports if LRAMVA balances are being claimed from CDM programs delivered in 2017 or earlier. Participation and Cost reports in Excel format, made available by the IESO, provided to support LRAMVA balances for programs for the period of January 1, 2018 to April 15, 2019. These reports should be filed in Excel format, similar to the previous Final Verified Annual Reports from 2015 to 2017. To support savings claims for projects completed after April 15, 2019, distributors should provide similar supporting evidence	N/A
17	File other supporting evidence with an explanation and rationale should be provided to justify the eligibility of any other savings from a program delivered by a distributor through the Local Program Fund that was part of the Interim Framework after April 15, 2019.	N/A
17	Meet the OEB's requirements related to personal information and commercially sensitive information as stated in the Filing Requirements	N/A
18	Statement identifying the year(s) of new lost revenues and prior year savings persistence claimed in the LRAMVA disposition	N/A
18	Statement confirming LRAMVA based on verified savings results supported by the distributors final CDM Report and Persistence Savings Report (both filed in Excel format) and a statement indicating use of most recent input assumptions when calculating lost revenue	N/A
18	Summary table with principal and carrying charges by rate class and resulting rate riders	N/A
18	Statement confirming the period of rate recovery	N/A
18	Statement providing the proposed disposition period; rationale provided for disposing the balance in the LRAMVA if significant rate rider is not generated for one or more customer classes	N/A
18	File details related to the approved CDM forecast savings from the distributor's last rebasing application	N/A
18	Rationale confirming how rate class allocations for actual CDM savings were determined by class and program (Tab 3-A of LRAMVA Work Form)	N/A
18	Statement confirming whether additional documentation was provided in support of projects that were not included in distributor's final CDM Annual Report (Tab 8 of LRAMVA Work Form as applicable)	N/A
18	File in support of a previous LRAMVA application, distributors should provide Participation and Cost Reports and detailed project level savings files made available by the IESO and/or other supporting evidence to support the clearance of energy- and/or demand-related LRAMVA balances where final verified results from the IESO are not available. These reports should be filed in Excel format, similar to the previous Final Verified Annual Reports from 2015 to 2017	N/A

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Filing Requirement Section/Page Reference	IRM Requirements	Evidence Reference, Notes
	For a distributor's streetlighting project(s) which may have been completed in collaboration with local municipalities, the following must be provided: Explanation of the methodology to calculate streetlighting savings; Confirmation whether the streetlighting savings were calculated in accordance with OEB-approved load profiles for streetlighting projects; Confirmation whether the streetlighting project(s) received funding from the IESO and the appropriate net-to-gross assumption used to calculate streetlighting savings.	
18 - 19	For the recovery of lost revenues related to demand savings from street light upgrades, distributors should provide the following information: o Explanation of the forecast demand savings from street lights, including assumptions built into the load forecast from the last CoS application o Confirmation that the street light upgrades represent incremental savings attributable to participation in the IESO program, and that any savings not attributable to the IESO program have been removed (for example, other upgrades under normal asset management plans) o Confirmation that the associated energy savings from the applicable IESO program have been removed from the LRAMVA workform so as not to double count savings (for example, if requesting lost revenue recovery for the demand savings from a street light upgrade program, the associated energy savings from the Retrofit program have been subtracted from the Retrofit total) o Confirmation that the distributor has received reports from the participating municipality that validate the number and type of bulbs replaced or retrofitted through the IESO program o A table, in live excel format, that shows the monthly breakdown of billed demand over the period of the street light upgrade project (including data on number of bulbs, type of bulb replaced or retrofitted, average demand per bulb)	N/A
19	For the recovery of lost revenues related to demand savings from other programs that are not included in the monthly Participation and Cost Reports of the IESO (for example Combined Heat and Power projects), distributors should provide the following information: o The third party evaluation report that describes the methodology to calculate the demand savings achieved for the program year. In particular, if the proposed methodology is different than the evaluation approaches used by the IESO, an explanation must be provided explaining why the proposed approach is more appropriate o Rationale for net-to-gross assumptions used o Breakdown of billed demand and detailed level calculations in live excel format	N/A
19 - 20	For program savings for projects completed after April 15, 2019, distributors should provide the following: o Related to CFF programs: an explanation must be provided as to how savings have been estimated based on the available data (i.e. IESO's Participation and Cost Reports) and/or rationale to justify the eligibility of the program savings. o Related to programs delivered by the distributor through the Local Program Fund under the Interim CDM Framework: an explanation and rationale should be provided to justify the eligibility of the additional program savings.	N/A
3.2.7.2 Continuing Use of the LRAMVA for New CDM Activities		N/A
21	Statement whether it is requesting an LRAMVA for one or more of these activities, if this request has not been addressed in a previous application.	N/A
3.2.8 Tax Changes		
21	Tabs 8 and 9 of Rate Generator model are completed, if applicable	N/A
21 - 22	If a rate rider to the fourth decimal place is not generated for one or more customer classes, the entire sharing tax amount is be transferred to Account 1595 for disposition at a future date	N/A

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Filing Requirement Section/Page Reference	IRM Requirements	Evidence Reference, Notes
3.2.9 Z-Factor Claims		
22	Eligible Z-factor cost amounts are recorded in Account 1572, Extraordinary Event Costs. Carrying charges are calculated using simple interest applied to the monthly opening balances in the account and recorded in a separate sub-accounts of this account	N/A
23	To be eligible for a Z-factor claim, a distributor must demonstrate that its achieved regulatory return on equity (ROE), during its most recently completed fiscal year, does not exceed 300 basis points above its deemed ROE embedded in its base rates	N/A
3.2.9.1 Z-Factor Filing Guidelines		
23	Evidence that costs incurred meet criteria of causation, materiality and prudence	N/A
23	In addition, the distributor must: - Notify OEB by letter of all Z-Factor events within 6 months of event - Apply to OEB to recover costs recorded in the OEB-approved deferral account claimed under Z-Factor treatment - Demonstrate that distributor could not have been able to plan or budget for the event and harm caused is genuinely incremental - Demonstrate that costs incurred within a 12-month period and are incremental to those already being recovered in rates as part of ongoing business risk - Provide the distributor's achieved regulatory ROE for the most recently completed fiscal year	N/A
3.2.9.2 Recovery of Z-Factor Costs		
23	Description of manner in which distributor intends to allocate incremental costs, including rationale for approach and merits of alternative allocation methods	N/A
23	Specification of whether rate rider(s) will apply on fixed or variable basis, or combination; length of disposition period and rational for proposal	N/A
23	Residential rate rider to be proposed on fixed basis	N/A
23	Detailed calculation of incremental revenue requirement and resulting rate rider(s)	N/A
3.2.10 Off-Ramps		
24	If a distributor whose earnings are in excess of the dead band nevertheless applies for an increase to its base rates, it needs to substantiate its reasons for doing so	N/A
24	A distributor is expected to file its regulated ROE, as was filed for 2.1.5.6 of the RRR. However, if in the distributor's view this ROE has been affected by out-of-period or other items (for example, revenues or costs that pertain to a prior period but recognized in a subsequent one), it may also file a proposal to normalize its achieved regulated ROE for those impacts, for consideration by the OEB.	N/A
3.3.1 Advanced Capital Module		
5	Capital Module applicable to ACM and ICM, for an incremental or pre-approved Advanced Capital Module (ICM/ACM) cost recovery and associated rate rider(s)	N/A
25	Evidence of passing "Means Test"	N/A
25	Information on relevant project's (or projects') updated cost projections, confirmation that the project(s) are on schedule to be completed as planned and an updated ACM/ICM module in Excel format	N/A
25	If proposed recovery differs significantly from pre-approved amount, a detailed explanation is required	N/A
3.3.2 Incremental Capital Module		
26	If updated cost projects are 30% greater than pre-approved amount, distributor must treat project as new ICM, re-filed business case and other relevant material required	N/A
27	Evidence of passing "Means Test"	N/A

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Filing Requirement Section/Page Reference	IRM Requirements	Evidence Reference, Notes
3.3.2.1 ICM Filing Requirements		
	The following should be provided when filing for incremental capital:	N/A
5	Capital Module applicable to ACM and ICM, for an incremental or pre-approved Advanced Capital Module (ICM/ACM) cost recovery and associated rate rider(s)	N/A
28	An analysis demonstrating that the materiality threshold test has been met and that the amounts will have a significant influence on the operation of the distributor	N/A
28	Justification that the amounts to be incurred will be prudent - amounts represents the most cost-effective option (but not necessarily the least initial cost) for ratepayers	N/A
28	Justification that amounts being sought are directly related to the cause, which must be clearly outside of the base upon which current rates were derived	N/A
28	Evidence that the incremental revenue requested will not be recovered through other means (e.g., it is not, in full or in part, included in base rates or being funded by the expansion of service to include new customers and other load growth)	N/A
28	Details by project for the proposed capital spending plan for the expected in-service year	N/A
28	Description of the proposed capital projects and expected in-service dates	N/A
28	Calculation of the revenue requirement (i.e. the cost of capital, depreciation, and PILs) associated with each proposed incremental capital project	N/A
28	Description of the actions the distributor would take in the event that the OEB does not approve the application	N/A
28	Calculation of a rate rider to recover the incremental revenue from each applicable customer class. The distributor must identify and provide a rationale for its proposed rider design, whether variable, fixed or a combination of fixed and variable riders. As discussed at section 3.2.3, any new rate rider for the residential class must be applied on a fixed basis	N/A
3.3.2.3 ICM Filing Requirements		
29	Calulate the maximum allowable capital amount.	N/A
3.3.2.5 Changes in Tax Rules for Capital Cost Allowance (CCA)		
31	Provide the ICM revenue requirement reflecting the exclusion of accelerated CCA.	N/A
31	Also, provide the ICM revenue requirement reflecting the inclusion of accelerated CCA.	N/A
3.3.2.6 ACM/ICM Accounting Treatment		
31	Record eligible ICM amounts in Account 1508 - Other Regulatory Asset, Sub-Account Incremental Capital Expenditures, subject to assets being used and useful.	N/A
31	Record actual amounts in the appropriate sub-accounts of Account 1508 – Other Regulatory Assets in accordance with the OEB's APH Guidance.	N/A
31	The applicable rate of interest for deferral and variance accounts for the respective quarterly period is prescribed by the OEB and published on the OEB's website	N/A
31	At the time of the subsequent rebasing application, a distributor is required to provide the funding true-up calculation, if material, comparing the recalculated revenue requirement based on actual capital spending relating to the OEB-approved ACM/ICM project(s) to the rate rider revenues collected in the same period. Distributors should note assumptions used in the calculation (e.g. half-year rule). If the OEB determines that a true-up of variances is required, the variance will be refunded to (or collected from) customers through a rate rider.	N/A