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November 22, 2023

Ontario Energy Board  
P.O. Box 2319, 27<sup>th</sup> Floor  
2300 Yonge Street  
Toronto, ON  
M4P 1E4

Attention: Nancy Marconi, Registrar

Dear Ms. Marconi:

**Re: North Bay Hydro Distribution Limited. – Application for 2024 Electricity Distribution Rates  
EB-2023-0042**

North Bay Hydro Distribution Limited (“NBHDL”) is pleased to submit to the Ontario Energy Board (the “Board”) its 2024 electricity distribution rate application in accordance with the Board’s updated *Filing Requirements for Electricity Distribution Rate Applications – 2023 Edition for 2024 Rate Applications* issued June 15, 2023. This application is a dual application for separate rates that constitute the separate territories of NBHDL operating under the license ED-2003-0024.

The filing requirements indicate that each application should include:

- A Manager’s Summary documenting and explaining all rate adjustments applied for;
- The primary contact information for the IRM application;
- A completed Rate Generator model and supplementary work forms as provided by the Board, both in electronic (i.e. Excel) and PDF form (North Bay Territory);
- A completed Rate Generator model and supplementary work forms as provided by the Board, both in electronic (i.e. Excel) and PDF form (Espanola Territory);
- A PDF copy of the current Tariff Sheet (North Bay Territory);
- A PDF copy of the current Tariff Sheet (Espanola Territory);
- Supporting documentation cited within the application;
- A statement as to who will be affected by the application;
- Confirmation of the applicant’s internet address for purposes of viewing the application and related documents;
- A statement confirming the accuracy of the billing determinates for pre-populated models; and
- A text-searchable Adobe PDF format for all documents.

The completed 2024 Rate Generator Models and GA Analysis Workforms are attached along with supporting documentation, tariff sheets and bill impact information. A Manager’s Summary and Certification of Evidence are also attached to this letter.

This Application will affect all ratepayers in NBHDL’s service territory, including the North Bay and Espanola rate zones.

NBHDL will post all relevant application documents on its website at [www.northbayhydro.com](http://www.northbayhydro.com) and [erhydro.com](http://erhydro.com).

The primary contact for this application is Melissa Casson, Vice-President - Finance. Contact details are below.

If directed by the Board, NBHDL proposes to publish the Notice of Application in the following publication:

The North Bay Nugget  
259 Worthington West  
North Bay, ON P1B 3B4

The Mid-North Monitor  
417 Second Ave, Unit #26  
Espanola, ON P5E 1L1

NBHDL's 2024 electricity distribution rate application will be sent to the Board in the following form:

- (a) Electronic filing through the Board's web portal, consisting of one (1) electronic copy of the application in text-searchable / unrestricted Adobe PDF format and one (1) electronic copy in Microsoft Excel format of the completed IRM Rate Generator Model, GA Analysis Workform.

NBHDL would be pleased to provide any further information or details that the Board may require relative to this application.

Yours truly,

*Original signed by*

Melissa Casson, CPA  
Vice-President, Finance  
North Bay Hydro Distribution Limited  
(705) 474-8100 (300)  
mcasson@northbayhydro.com

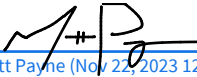
## **CERTIFICATION OF EVIDENCE**

As President and Chief Executive Officer of North Bay Hydro Distribution Limited I certify that to the best of my knowledge:

- a) the evidence filed in NBHDL's 2024 Price Cap IR application is accurate, complete and consistent with the filing requirements of Chapter 3 for Incentive Rate-Setting Applications as revised on June 15, 2023;
- b) the accuracy of the billing determinants for pre-populated models;
- c) that robust processes and internal controls are in place for the preparation, review, verification, and oversight of variance account balances; and
- d) the evidence filed in this Application does not include any personal information, as defined in the *Freedom of Information and Protection of Privacy Act*, that is not otherwise redacted in accordance with Rule 9A of the OEB's Rules of Practice and Procedure.

Respectfully submitted,

Matt Payne, P. Eng.



Matt Payne (Nov 22, 2023 12:31 EST)

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President and Chief Executive Officer

## **APPLICATION**

North Bay Hydro Distribution Limited (“NBHDL”) is a licensed electricity distributor (ED-2003-0024) that owns and operates the electricity distribution systems that provides service to the City of North Bay as well as to the former territory of Espanola Regional Hydro Distribution Corporation (“ERHDC”). NBHDL charges its customers distribution rates and other charges as authorized by the Ontario Energy Board (the “Board”). In this application, NBHDL is applying for rates and other charges effective May 1, 2024. This Application will affect all ratepayers in NBHDL’s service territory. NBHDL requests that, pursuant to Section 34.01 of the Board’s *Rules of Practice and Procedure*, this proceeding be conducted by way of written hearing. In the event the Board is unable to provide a Decision and Order in this Application for implementation by the Applicant as of May 1, 2024, NBHDL requests that the Board issue an Interim Rate Order declaring the current Distribution Rates and Specific Service Charges as interim until such time as the 2024 rates are approved. In the event the effective date does not coincide with the Board’s decided implementation date for 2024 Distribution Rates and Charges, NBHDL requests to be permitted to recover the incremental revenue from the effective date to the implementation date.

For the purposes of differentiating between NBHDL’s two distinct service territories with two distinct Tariffs of Rates and Charges, NBHDL will refer to the North Bay Rate Territory as “NBRT” and the Espanola Rate Territory as “ERT”.

## **NBRT**

NBHDL filed a comprehensive Cost of Service (“COS”) rebasing application for the 2021 Test Year (EB-2020-0043) with rates effective May 1, 2021, and implemented October 1, 2021. NBHDL subsequently filed:

- A 2022 application under the Price Cap IR method (EB-2021-0046) with rates set May 1, 2022; and
- A 2023 application under the Price Cap IR method (EB-2022-0053) with rates set May 1, 2023.

A copy of NBRT’s current Tariff of Rates and Charges, issued May 9, 2023 and corrected November 7, 2023, is included as Appendix “A”. NBHDL has prepared the application for NBRT in accordance with the Board’s *Filing Requirements for Electricity Distribution Rate Applications – 2023 Edition for 2024 Rate Applications* (the “Filing Requirements”) as amended June 15, 2023 and has adhered to Filing Instructions provided in the Board’s 2024 IRM Rate Generator Model Version dated July 18, 2023 which incorporates the Retail Transmission Service Rates (“RTSR”) model and the Tax Sharing model, referred to collectively as the “Model”. The completed 2024 IRM Rate Generator Model, in PDF format, is included as Appendix “D”. NBHDL understands that Staff

will update the Model for updated Retail Transmission Service Rates and parameters for determining the Annual Adjustment Mechanism when established by the Board. NBHDL has also completed the GA Analysis Workform as required in the Filing Requirements and this is included as Appendix “E”.

Specifically, NBHDL's application hereby applies for an Order or Orders approving distribution rates updated and adjusted in accordance with the Chapter 3 Requirements as follows:

- An Annual Adjustment Mechanism of 4.5% applied to existing distribution rates. The adjustment is determined by the OEB's calculated inflation factor for incentive rate setting under the Price Cap IR Price Escalator of 4.8%, reduced by the Productivity Factor of 0%, and reduced further by the Stretch Factor Value of 0.3% (Group III values);
- The continuation of the Low Voltage Service Rates as approved in the 2021 COS Application (EB-2020-0043);
- A rate rider to reflect the disposition of Group 1 balances as outlined in Section 4 (NBRT – Disposition of Deferral and Variance Account Balances);
- An adjustment to the retail transmission service rates as provided in Guideline (G-2008-0001) on Retail Transmission Service Rates – October 22, 2008 (Revision 4.0 June 28, 2012);
- The continuation of the Wholesale Market Service Rate and Rural Rate Protection Charge; and
- The continuation of the Standard Supply Service Charge, Specific Service Charges, microFIT Service Charge, Retail Service Charges, Transformation and Primary Metering Allowances, the Smart Metering Entity Charge and Loss Factors as approved in the 2021 COS Application (EB-2020-0043).

## **ERT**

The former ERHDC filed a Cost of Service (“COS”) rebasing application for the 2021 Test Year (EB-2020-0020) with rates effective May 1, 2021 and implemented July 1, 2021. ERHDC subsequently filed:

- A 2022 application under the Price Cap IR method (EB-2021-0022) with rates set May 1, 2022; and
- A 2023 application under the Price Cap IR method (EB-2022-0053) with rates set May 1, 2023. This application was filed under the amalgamated NBHDL.

A copy of ERT’s current Tariff of Rates and Charges, issued May 9, 2023, is included as Appendix “G”. NBHDL has prepared the application for ERT in accordance with the Board’s *Filing Requirements for Electricity Distribution Rate Applications – 2023 Edition for 2024 Rate Applications* (the “Filing Requirements”) as amended June 15, 2023 and has adhered to Filing Instructions provided in the Board’s 2024 IRM Rate Generator Model Version dated July 18, 2023 which incorporates the Retail Transmission Service Rates (“RTSR”) model and the Tax Sharing model, referred to collectively as the “Model”.

NBHDL notes that like the methodology used in the 2023 IRM, the values related to Interval GS>50 customers in Tabs 10 and 15 of the ERT Model utilize the values included in the 2022 IRM application. At this time, ERT has no interval customers; historical figures have been utilized for consistency in maintaining the rate. The completed 2024 IRM Rate Generator Model, in PDF format, is included as Appendix “J”. NBHDL understands that Staff will update the Model for updated Retail Transmission Service Rates and parameters for determining the Annual Adjustment Mechanism when established by the Board.

Specifically, with respect to ERT, NBHDL’s application hereby applies for an Order or Orders approving distribution rates updated and adjusted in accordance with the Chapter 3 Requirements as follows:

- An Annual Adjustment Mechanism of 4.5% applied to existing distribution rates. The adjustment is determined by the OEB’s calculated inflation factor for incentive rate setting under the Price Cap IR Price Escalator of 4.8%, reduced by the Productivity Factor of 0%, and reduced further by the Stretch Factor Value of 0.30% (Group III values);
- The continuation of the Low Voltage Service Rates as approved in the 2021 COS Application (EB-2020-0020);

- Continuation of the Rate Riders for the Disposition of Deferral/Variance Accounts and Account 1568 LRAM Account as approved in the 2021 COS Application (EB-2020-0020);
- A rate rider to reflect the disposition of Group 1 balances, excluding Account 1588 and 1589, as outlined in Section 15 (ERT – Disposition of Deferral and Variance Account Balances);
- An adjustment to the retail transmission service rates as provided in Guideline (G-2008-0001) on Retail Transmission Service Rates – October 22, 2008 (Revision 4.0 June 28, 2012);
- The continuation of the Wholesale Market Service Rate and Rural Rate Protection Charge; and
- The continuation of the Standard Supply Service Charge, Specific Service Charges, microFIT Service Charge, Retail Service Charges, Transformation and Primary Metering Allowances, the Smart Metering Entity Charge and Loss Factors as approved in the 2021 COS Application (EB-2020-0020).

With respect to the Tariff of Rates and Charges, NBHDL requests that the “Espanola Regional Hydro Distribution Corporation” header be removed from the Tariff and be replaced with the NBHDL corporate name and a reference to the Espanola Rate Territory. If the Board has a standard naming convention for these circumstances, NBHDL will defer to that.

## **MANAGER'S SUMMARY**

For purposes of the 2024 Price Cap IR Application, NBHDL has relied upon the following OEB issued documents and guidelines:

- Chapter 3 of *Filing Requirements for Electricity Rate Applications – 2023 Edition for 2024 Rate Applications*, updated on June 15, 2023 (“Filing Guidelines”);
- *Board Policy: A New Distribution Rate Design for Residential Electricity Customers (EB-2012-0410)*;
- *Report of the Board on Electricity Distributors’ Deferral and Variance Account Review (EDDVAR) – July 31, 2009*
- Guideline (G-2008-0001) on *Retail Transmission Service Rates – October 22, 2008 (Revision 4.0, June 28, 2012)* known as (“RSTR Guidelines”).

This Manager’s Summary will address the following items:

- 1) NBRT - Annual Adjustment Mechanism
- 2) NBRT - Revenue to Cost Ratio Adjustment
- 3) NBRT - Retail Transmission Service Rates
- 4) NBRT - Disposition of Deferral and Variance Account Balances
  - a. Wholesale Market Participants
  - b. New Accounting Guidance 1588 and 1589
  - c. Global Adjustment - GA Analysis Workform
  - d. Capacity Based Recovery (CBR)
- 5) NBRT - LRAM Variance Account (LRAMVA)
- 6) NBRT - Tax Changes
- 7) NBRT - Z-Factor Claim / ICM Claim
- 8) NBRT - Off-ramps
- 9) NBRT - Low Voltage Service Charges
- 10) NBRT - Bill Impacts
- 11) ERT - Annual Adjustment Mechanism
- 12) ERT - Revenue to Cost Ratio Adjustment
- 13) ERT - Retail Transmission Service Rates
- 14) ERT - Rate Design for Residential Customers
- 15) ERT - Disposition of Deferral and Variance Account Balances
  - a. Wholesale Market Participants
  - b. New Accounting Guidance 1588 and 1589
  - c. Global Adjustment - GA Analysis Workform
  - d. Capacity Based Recovery (CBR)
- 16) ERT - LRAM Variance Account (LRAMVA)



- 17) ERT - Tax Changes
- 18) ERT - Z-Factor Claim / ICM Claim
- 19) ERT - Off-ramps
- 20) ERT - Low Voltage Service Charges
- 21) ERT - Bill Impacts

Appendices are as follows:

- Appendix A NBRT - Current Tariff of Rates and Charges
- Appendix B NBRT - Proposed Tariff of Rates and Charges
- Appendix C NBRT - Proposed Bill Impacts
- Appendix D NBRT - 2024 IRM Rate Generator Model
- Appendix E NBRT - GA Analysis Workform
- Appendix F NBRT - 2022 RRR Filing 2.1.5.4 – Demand and Revenue
- Appendix G ERT - Current Tariff of Rates and Charges
- Appendix H ERT - Proposed Tariff of Rates and Charges
- Appendix I ERT - Proposed Bill Impacts
- Appendix J ERT - 2024 IRM Rate Generator Model
- Appendix K ERT - 2022 RRR Filing 2.1.5.4 – Demand and Revenue
- Appendix L IRM Checklist

### **1) NBRT Annual Adjustment Mechanism**

The annual adjustment mechanism indexes distribution base rates to reflect expected increases in a distributors' input prices (the inflation factor) less an adjustment to reflect appropriate rates of productivity and an efficiency incentive (the X-factor).

The inflation factor to be used in determining the annual adjustment mechanism is set at 4.8% and the OEB has determined that the appropriate value for the productivity factor is zero. In a letter issued July 18, 2023 by the OEB to all licensed distributors titled *Incentive Rate Setting: 2022 Benchmarking Update for Determination of 2023 Stretch Factor Assignments - Board File No.: EB-2010-0379*, NBHDL was identified as having their cohort unchanged. That is, NBHDL is ranked in the 3<sup>rd</sup> efficiency grouping which provides for an efficiency incentive of .3%. NBHDL has used this as a proxy for the calculation.

NBHDL has applied a 4.5% adjustment to the fixed service charge and distribution variable rate of all customer rate classes. NBHDL understands that the Board will update NBHDL's Model when the final parameters are established by the Board.

### **2) NBRT Revenue-to-Cost Ratio Adjustments**

NBHDL's 2021 COS (EB-2020-0043) approved revenue-to-cost ratios were within the Board's target ranges and a phase in period was not proposed or required. Accordingly, NBHDL is not seeking Board authorization to change existing ratios. The approved ratios for each class are as follows:

**TABLE 1 – APPROVED REVENUE/COST RATIOS**

<b>Class</b>	<b>Approved Revenue to Cost Ratio</b>	<b>Board Target Low</b>	<b>Board Target High</b>
Residential	99.1%	85.0%	115.0%
GS<50 kW	103.2%	80.0%	120.0%
GS>50 kW	99.1%	80.0%	120.0%
GS>3000 kW	101.9%	80.0%	120.0%
Street Lighting	120.0%	70.0%	120.0%
Sentinal Lighting	80.7%	80.0%	120.0%
UMSL	107.3%	80.0%	120.0%

### **3) NBRT Retail Transmission Service Rates**

NBHDL is charged retail transmission service rates by both the Independent Electricity System Operator (“IESO”) and by Hydro One Networks (“HON”) and in turn has established approved rates to charge customers to recover these expenses.

Retail Transmission Service Rates (“RTSR”) are to be adjusted based on a comparison of historical transmission costs adjusted for new Uniform Transmission Rates (“UTR”) levels and revenues generated from existing RTSRs. NBHDL referred to the Board’s Guideline *G-2008-0001 - Electricity Distribution Retail Transmission Service Rates, Revision 4.0* – issued June 28, 2012 - in preparing its application and the model reflects the approach expected to minimize variances in USoA Accounts 1584 (Network) and 1586 (Connection).

NBHDL confirms that the rates entered in “10. RTSR Current Rates” of the Model are taken from the most recent Board-approved Tariff of Rates and Charges (EB-2022-0053). A copy of the Tariff can be found in Appendix “A”. NBHDL also confirms the accuracy of the billing determinants included in this tab as those found in NBHDL’s most recently reported RRR filing; the 2022 annual filing, E2.1.5.4 –Demand and Revenue (see Appendix “F”). NBHDL further confirms the loss factor applied to the metered kWh which can also be found in NBHDL’s current Tariff in Appendix “A”.

Billing determinants in Tab “12. RTSR – Historical Wholesale” are based on NBHDL’s actual 2022 costs from the IESO and from Hydro One invoices for Trout Lake TS and North Bay TS. To obtain the kW values shown, the billed amounts by category were divided by the UTR applicable in the invoice period.

NBHDL understands that once January 1, 2024 UTR and sub-transmission rates are determined, the Board will adjust NBHDL’s Model to incorporate this change.

### **4) NBRT Deferral and Variance Account Balances**

The *Report of the Board on Electricity Distributors’ Deferral and Variance Account Review Report* (the “EDDVAR Report”) provides that during the IRM term, distributor’s Group 1 audited account balances will be reviewed and disposed if the preset disposition threshold of \$.001 per kWh (debit or credit) is exceeded. Consistent with a letter from the OEB on July 25, 2014, distributors may now elect to dispose Group 1 account balances below the threshold.

NBHDL has completed Tab “3. Continuity Schedule” of the Model and has reconciled December 31, 2022 audited balances with the April 30, 2023 RRR filing. The variance in cell “BW27” is due to a directionality error with respect to the calculation of carrying charges for Account 1586 – Connection. In 2022, \$4,666 in carrying charges should have been recorded as RSVA interest revenue with an offsetting increase (debit) to the carrying charges sub-account on the balance sheet. Instead, these costs were recorded as an RSVA interest expense with an offsetting decrease (CR) to the sub-account. The result of this error is a \$9,333 adjustment included in “BK27” to ensure that the amount requested for disposition is correct. This entry will be posted in the 2023 financial statements. Of note, the internal continuity schedule used by NBHDL to determine carrying charge values was correct, the issue was the DR/CR in the GL. The variances in cells “BW28” and “BW29” relate to year-end unbilled variances and are explained in the adjustment tab of the GA Analysis Workform, consistent with methodology utilized in the 2023 IRM. NBHDL confirms that no additional adjustments have been made to any deferral or variance account balances that have been previously approved by the OEB on a final basis.

NBHDL confirms the accuracy of the billing determinants included in Tab “4. Billing Det. for Def-Var” as those found in NBHDL’s most recently reported RRR filing, E2.1.5.4 – Demand and Revenue (see Appendix “F”).

The total current claim balance in the Group 1 accounts (Accounts 1550, 1551, 1580, 1584, 1586, 1588, and 1589) is \$1,487,226 which leads to a threshold value test (\$.003/kWh) that exceeds the materiality threshold of +/-\$.001/kWh as defined in the Filing Requirements. In a continued effort to mitigate the bill impacts for its customers, NBHDL is proposing the disposition of these deferral accounts over a 24-month recovery period (Group 1) and a 12-month recovery period (GA and CBR-Class B). The GA and CBR proposed disposition amounts are credit balances owed to the customer and a 12-month recovery period was chosen as a result.

NBRT did not have any customers transition between Class A and Class B since the period that balances in account 1589 and 1580 CBR Class B were last disposed.

See Table 2 below for a complete Group 1 summary. Tables 3-5 provide a summary of the applicable rate riders.

**TABLE 2 – PROPOSED DISPOSITION GROUP 1 ACCOUNTS**

Group 1 Account	Principal 2022	Interest 2022	Projected Interest (April 2024)	Total	Threshold kWh	Threshold Test (\$0.001)
1550 - Low Voltage	\$ (1,312)	\$ (1,425)	\$ 1,644	\$ (1,093)		
1551 - SME	\$ (66,154)	\$ (531)	\$ (4,727)	\$ (71,412)		
1580 - WMS	\$ 971,401	\$ 13,261	\$ 66,847	\$ 1,051,509		
1584 - Network	\$ 375,535	\$ (5,473)	\$ 39,636	\$ 409,698		
1586 - Connection	\$ 189,431	\$ 1,112	\$ 14,828	\$ 205,370		
1588 - Power	\$ 38,677	\$ 29,459	\$ (17,842)	\$ 50,294		
1589 - GA	\$ (146,134)	\$ (1,771)	\$ (9,237)	\$ (157,142)		
<b>Group 1 Disposition</b>	<b>\$ 1,361,444</b>	<b>\$ 34,632</b>	<b>\$ 91,149</b>	<b>\$ 1,487,226</b>	<b>493,822,829</b>	<b>\$ 0.0030</b>
1588 & 1589 ONLY	\$ (107,457)	\$ 27,688	\$ (27,079)	\$ (106,848)	493,822,829	\$ (0.0002)

**TABLE 3 – PROPOSED DVA (GROUP 1) RATE RIDERS (excluding 1589 & CBR)**

Class	kWh	kW	Disposition Unit	Allocation of Group 1 Balances (\$)	Rate Rider
Residential	204,023,055	-	kWh	674,809	0.0017
GS<50 kW	77,901,498	-	kWh	274,074	0.0018
GS>50 kW	194,023,415	521,390	kW	702,178	0.6734
GS>3000 kW	15,676,228	30,515	kW	56,733	0.9296
UMSL	39,478	-	kWh	143	0.0018
Sentinel Lighting	122,786	312	kW	444	0.7127
Street Lighting	2,036,369	5,690	kW	7,370	0.6476

**TABLE 4 – PROPOSED DVA CBR RATE RIDER**

Class	kWh (Class B)	kW (Class B)	Disposition Unit	Allocation of CBR Class B (\$)	Rider
Residential	204,023,055	-	kWh	(32,320)	(0.0002)
GS<50 kW	77,901,498	-	kWh	(12,341)	(0.0002)
GS>50 kW	166,496,611	457,344	kW	(26,375)	(0.0577)
GS>3000 kW	-	-	kW	-	-
UMSL	39,478	-	kWh	(6)	(0.0002)
Sentinel Lighting	122,786	312	kW	(19)	(0.0609)
Street Lighting	2,036,369	5,690	kW	(323)	(0.0568)

**TABLE 5 – PROPOSED DVA (1589) RATE RIDERS**

<b>Class</b>	<b>kWh</b>	<b>Disposition Unit</b>	<b>Allocation of Class B Global Adjustment Balances</b>	<b>Rider</b>
Residential	3,694,525	kWh	(3,433)	(0.0009)
GS<50 kW	12,372,271	kWh	(11,497)	(0.0009)
GS>50 kW	150,995,198	kWh	(140,311)	(0.0009)
Sentinel Lighting	9,195	kWh	(9)	(0.0010)
Street Lighting	2,036,369	kWh	(1,892)	(0.0009)

a) Wholesale Market Participants

NBHDL does not have any Wholesale Market Participant customers.

b) New Accounting Guidance – 1588 and 1589

On February 21, 2019, the OEB released a letter entitled *Accounting Guidance related to Accounts 1588 and 1589*. This was a change in practice but not overall theory to NBHDL’s settlement process at the time. NBHDL completed its review and applied the accounting guidance for the historical period 2017-2019 in 2020, and the 2020 through 2022 RRR balances are consistent with the new accounting guidance.

c) Global Adjustment (GA) – *GA Analysis Workform*

NBHDL has completed the GA Analysis Workform, this is included in Appendix “E”.

d) Capacity Based Recovery (CBR)

NBHDL served one (1) Class A participant beginning July 1, 2015 and continued to have only one Class A customer through June 2017. Since that time, with the expansion of the Industrial Conservation Initiative program, NBHDL transitioned a total of 5 new customers to Class A, with 4 currently enrolled. NBHDL had the same 4 customers throughout the 2022 fiscal year; there were no Class A transitions throughout the year.

**5) NBRT LRAM Variance Account (LRAMVA)**

NBHDL is not requesting an LRAMVA disposition.

**6) NBRT Tax Changes**

In its *Supplemental Report of the Board on 3rd Generation Incentive Regulation for Ontario’s Electricity Distributors*, the Board determined that a 50/50 sharing of the impact of legislated tax changes between shareholders and ratepayers is appropriate. The tax reduction will be allocated to customer rate classes based on the last Board approved COS distribution revenue. The Board

has determined that currently known tax changes from the level reflected in the Board-approved base rates will be reflected in the IRM adjustments.

NBHDL re-based in 2020 and the 2021 test year income tax calculations were based on a tax rate of 26.5%; the most current information and rates available. NBHDL notes that the SBD is not applicable as NBHDL, and its associated corporations, have a combined taxable capital that exceeds \$50M. As there are no known tax changes from the level reflected in the Board-approved base rates, the Incremental Tax Savings is \$nil.

**7) NBRT Z-Factor Claim / Incremental Capital Module (ICM) Claim**

NBHDL is not proposing to seek recovery for a Z-Factor claim or utilize the ICM option.

**8) NBRT Off-Ramps**

NBHDL reported its Return on Equity (ROE) for 2022 as 9.09% and this figure was included on NBHDL’s 2022 published scorecard. The amount was inside the +/- 300 basis points of the Board approved ROE of 8.34% which was set in NBHDL’s 2021 COS application.

**9) NBRT Low Voltage Service Charges**

For 2024 rates, NBHDL proposes to maintain the low voltage service charge rates as approved in its current tariff sheet.

**10) NBRT Bill Impacts**

Table 6 provides a summary of total bill impacts for the same rate classes/categories as those provided in “Tab 20.Bill Impacts” of the Model. The primary driver of the bill impacts shown in the columns related to sub-total B & C is the impact of the DVA rate riders slightly offset by a decrease in RTSR rates. NBHDL considers the overall bill impacts to be reasonable.

**TABLE 6 – PROPOSED BILL IMPACTS**

Rate Classes	Categories	Consumption (kWh)	Demand (kW)	Units	Sub-Total						Total	
					A		B		C		A+B+C	
					\$	%	\$	%	\$	%	\$	%
Residential	RPP	750		kWh	\$ 1.56	4.5%	\$ 2.91	7.7%	\$ 2.60	5.0%	\$ 2.63	2.1%
GS<50 kW	RPP	2,000		kWh	\$ 3.29	4.5%	\$ 6.89	8.6%	\$ 6.06	5.3%	\$ 6.14	1.9%
GS 50 to 2,999 kW	Non-RPP	39,000	110	kW	\$ 31.72	4.5%	\$ 72.67	10.3%	\$ 57.27	4.0%	\$ 64.72	1.0%
GS>3000 kW	Non-RPP	1,300,000	2,543	kW	\$ 503.09	4.5%	\$ 2,880.29	25.5%	\$ 2,499.34	8.5%	\$ 2,824.26	1.4%
UMSL	RPP	410		kWh	\$ 0.57	4.6%	\$ 1.31	9.5%	\$ 1.13	5.5%	\$ 1.15	1.8%
Sentinel Lights	RPP	50	1	kW	\$ 1.18	4.5%	\$ 1.91	7.2%	\$ 1.80	5.7%	\$ 1.82	4.9%
Street Lighting	Non-RPP	170,000	474	kW	\$ 551.69	4.6%	\$ 713.24	6.0%	\$ 662.90	4.6%	\$ 749.08	1.9%
Residential	RPP	750		kWh	\$ 1.56	4.5%	\$ 2.24	5.8%	\$ 1.92	3.7%	\$ 2.17	1.4%
GS<50 kW	Non-RPP	2,000		kWh	\$ 3.29	4.5%	\$ 5.09	6.3%	\$ 4.26	3.7%	\$ 4.81	1.2%
GS>50 kW	Non-RPP	137,000	328	kWh	\$ 61.71	4.5%	\$ 165.19	12.1%	\$ 119.27	3.4%	\$ 134.78	0.6%

NBRT's proposed tariff can be found in Appendix "B". Bill impacts by customer class are included in Appendix "C" and have also been updated to reflect NBRT's proposal. The table below summarizes the monthly bill impacts by customer class.

**TABLE 7- BILL IMPACT SUMMARY**

Class	Average Monthly		RPP Non-RPP	Total Current Bill	Total Proposed Bill	Total impact (\$)	Total impact (%)
	kWh	kW					
Residential	750	-	RPP	\$ 128.10	\$ 130.73	\$ 2.63	2.1%
GS<50 kW	2,000	-	RPP	\$ 316.93	\$ 323.07	\$ 6.14	1.9%
GS 50 to 2,999 kW	39,000	110	Non-RPP	\$ 6,781.29	\$ 6,846.01	\$ 64.72	1.0%
GS>3000 kW	1,300,000	2,543	Non-RPP	\$ 205,476.43	\$ 208,300.68	\$ 2,824.26	1.4%
UMSL	410		RPP	\$ 62.49	\$ 63.64	\$ 1.15	1.8%
Sentinel Lights	50	1	RPP	\$ 37.09	\$ 38.91	\$ 1.82	4.9%
Street Lighting	170,000	474	Non-RPP	\$ 40,244.47	\$ 40,993.55	\$ 749.08	1.9%



### **11) ERT Annual Adjustment Mechanism**

The annual adjustment mechanism indexes distribution base rates to reflect expected increases in a distributors' input prices (the inflation factor) less an adjustment to reflect appropriate rates of productivity and an efficiency incentive (the X-factor).

The inflation factor to be used in determining the annual adjustment mechanism is set at 4.8% and the OEB has determined that the appropriate value for the productivity factor is zero. In a letter issued July 18, 2023 by the OEB to all licensed distributors titled *Incentive Rate Setting: 2022 Benchmarking Update for Determination of 2023 Stretch Factor Assignments - Board File No.: EB-2010-0379*, NBHDL was identified as having their cohort unchanged. That is, NBHDL is ranked in the 3<sup>rd</sup> efficiency grouping which provides for an efficiency incentive of .3%. Prior to the amalgamation of NBHDL and ERHDC, ERT was ranked in the 2<sup>nd</sup> efficiency grouping which provides for an efficiency incentive of 0.15%. Upon amalgamation of the two companies, and the subsequent filing of one ROE, ERT is now incorporated in the corporate ranking along with NBRT: the 3<sup>rd</sup> efficiency grouping. NBHDL has used this as a proxy for the calculation.

NBHDL has applied a 4.5% adjustment to the fixed service charge and distribution variable rate of all customer rate classes. NBHDL understands that the Board will update the ERT Model when the final parameters are established by the Board.

### **12) ERT Revenue-to-Cost Ratio Adjustments**

ERHDC's 2021 COS (EB-2020-0020) approved revenue-to-cost ratios were within the Board's target ranges and a phase in period was not proposed or required. Accordingly, NBHDL is not seeking Board authorization to change existing ratios. The approved ratios for each class are as follows:

**TABLE 8 – APPROVED REVENUE/COST RATIOS**

<b>Class</b>	<b>Approved Revenue to Cost Ratio</b>	<b>Board Target Low</b>	<b>Board Target High</b>
Residential	92.4%	85.0%	115.0%
GS<50 kW	120.0%	80.0%	120.0%
GS>50 kW	120.0%	80.0%	120.0%
Street Lighting	120.0%	70.0%	120.0%
Sentinal Lighting	80.0%	80.0%	120.0%
UMSL	107.0%	80.0%	120.0%

### **13) ERT Retail Transmission Service Rates**

NBHDL is charged retail transmission service rates for ERT by Hydro One Networks (“HON”) and in turn has established approved rates to charge customers to recover these expenses.

Retail Transmission Service Rates (“RTSR”) are to be adjusted based on a comparison of historical transmission costs adjusted for new Uniform Transmission Rates (“UTR”) levels and revenues generated from existing RTSRs. NBHDL referred to the Board’s Guideline *G-2008-0001 - Electricity Distribution Retail Transmission Service Rates, Revision 4.0* – issued June 28, 2012 - in preparing its application and the model reflects the approach expected to minimize variances in USoA Accounts 1584 (Network) and 1586 (Connection).

NBHDL confirms that the rates entered in “10. RTSR Current Rates” of the Model are taken from the most recent Board-approved Tariff of Rates and Charges (EB-2022-0042). A copy of the Tariff can be found in Appendix “G”. NBHDL also confirms the accuracy of the billing determinants included in this tab as those found in NBHDL’s most recently reported RRR filing for ERT; the 2022 annual filing, E2.1.5.4 –Demand and Revenue (see Appendix “K”). NBHDL further confirms the loss factor applied to the metered kWh which can also be found in ERT’s current Tariff in Appendix “G”.

Billing determinants in Tab “12. RTSR – Historical Wholesale” are based on ERT’s actual 2022 costs from Hydro One invoices for the Espanola TS and Massey TS. To obtain the kW values shown, the billed amounts by category were divided by the UTR applicable in the invoice period. NBHDL understands that once January 1, 2024 UTR and sub-transmission rates are determined, the Board will adjust ERT’s Model to incorporate this change.

### **14) ERT Rate Design for Residential Customers**

ERHDC began the transition to fully fixed rates for residential customers as of May 1, 2021. NBHDL is continuing this transition over a period of 5 years as approved in its most recent Cost of Service Rate Application (EB-2020-0020). The transition was approved for an increase of 1/6 in year 1 with an equal 1/4 transition in years 2-5. Tab 16 in the 2023 IRM Rate Generator Model calculates an increase of the existing monthly fixed charges by the Price Cap Index of 4.50%. NBHDL requests the Board approve the adjustments as identified in the model.

### **15) ERT Deferral and Variance Account Balances**

The *Report of the Board on Electricity Distributors' Deferral and Variance Account Review Report* (the "EDDVAR Report") provides that during the IRM term, distributor's Group 1 audited account balances will be reviewed and disposed if the preset disposition threshold of \$.001 per kWh (debit or credit) is exceeded. Consistent with a letter from the OEB on July 25, 2014, distributors may now elect to dispose Group 1 account balances below the threshold.

NBHDL has completed Tab "3. Continuity Schedule" of the Model and has reconciled December 31, 2022 audited balances with the April 30, 2023 RRR filing. NBHDL confirms that no adjustments have been made to any deferral or variance account balances that have been previously approved by the OEB on a final basis. The variances in "BW35" and "BW36" offset to \$0; there was a data entry error when uploading the sub-account information in the RRR filing. NBHDL will request a RRR revision request at a later date to correct.

During the 2023 IRM proceeding (EB-2022-0053), the interrogatory process brought to light potential issues and inaccuracies in the account balances of Account 1588 and Account 1589 for the ERT. In a letter dated March 17, 2023, NBHDL rescinded its request to dispose of the Group 1 account balances as originally applied for. In light of a continued detailed review and reconciliation of these accounts, NBHDL deems it prudent to defer the disposition of these specific accounts until this review is complete. Areas included in this review are the accounting transactions related to the 2020 COS approved disposition (EB-2020-0020), implications of that on subsequent settlement values, and the 2022 transactions. As such, Tab "3. Continuity Schedule" of the Model has been updated to reconcile values to the RRR filing and NBHDL's audited financial statements for 2022 only, and the accompanying GA Workform is not included in this application for the ERT.

NBHDL confirms the accuracy of the billing determinants included in Tab "4. Billing Det. for Def-Var" as those found in ERHDC's most recently reported RRR filing, E2.1.5.4 – Demand and Revenue (see Appendix "K").

While NBHDL moves forward with its review of Accounts 1588 and 1589, there are no compelling reasons not to handle the disposition of the remaining Group 1 accounts in a timely manner through this IRM process. NBHDL is proposing the disposition of the other Group 1 accounts, specifically Accounts 1550, 1551, 1580, 1584, and 1586. The total current claim balance in these accounts is \$163,483 which leads to a threshold value test of \$0.0029/kWh which exceeds the materiality threshold of +/-\$.001/kWh as defined in the Filing Requirements. In a continued effort to mitigate the bill impacts for its customers, NBHDL is proposing the disposition of these deferral accounts over a 24-month recovery period.

With respect to the Sub-Account 1580 – CBR Class B, ERT has not historically segregated these amounts from the WMS costs due to the immaterial values (approx. \$23k in revenue billed in a full year) and the fact that there remain no Class A customers in the service territory. This reporting segregation will be put in place for the 2023 fiscal year and ERT will report a sub-account balance in the 2023 RRR filing (April 2024). NBHDL respectfully requests that the historical treatment remain in place and the disposition be recorded in the WMS account. Activity and dispositions moving forward will be treated separately as required.

See Table 9 below for a complete Group 1 summary.

**TABLE 9 – PROPOSED DISPOSITION GROUP 1 ACCOUNTS**

Group 1 Account	Principal 2022	Interest 2022	Projected Interest (April 2024)	Total	Threshold kWh	Threshold Test (\$0.001)
1550 - Low Voltage	\$ 84,580	\$ 4,751	\$ 6,202	\$ 95,533		
1551 - SME	\$ (12,576)	\$ (396)	\$ (922)	\$ (13,894)		
1580 - WMS	\$ (56,104)	\$ (2,875)	\$ (4,114)	\$ (63,093)		
1584 - Network	\$ 50,685	\$ 3,471	\$ 3,717	\$ 57,872		
1586 - Connection	\$ 52,319	\$ 30,910	\$ 3,837	\$ 87,066		
<b>Group 1 Disposition</b>	<b>\$ 118,903</b>	<b>\$ 35,861</b>	<b>\$ 8,720</b>	<b>\$ 163,483</b>	<b>56,737,746</b>	<b>\$ 0.0029</b>

**TABLE 10 – PROPOSED DVA (GROUP 1) RATE RIDERS (excluding 1588 and 1589)**

Class	kWh	kW	Disposition Unit	Allocation of Group 1 Balances (\$)	Rate Rider
Residential	32,206,944	-	kWh	88,347	0.0014
GS<50 kW	10,293,958	-	kWh	30,628	0.0015
GS 50 to 4,999 kW	13,846,855	34,756	kW	43,289	0.6228
UMSL	129,866	-	kWh	406	0.0016
Sentinel Lighting	25,968	70	kW	81	0.5761
Street Lighting	234,155	728	kW	732	0.5025

a) Wholesale Market Participants

NBHDL does not have any Wholesale Market Participant customers.

b) New Accounting Guidance – 1588 and 1589

On February 21, 2019, the OEB released a letter entitled *Accounting Guidance related to Accounts 1588 and 1589*. The following provides a description of ERT's settlement process and GA processes for RPP and Non-RPP amounts with HON. NBHDL has reviewed and confirmed the processes are being followed as described below.

### Settlement Process

- I. For GA, ERT uses the 1<sup>st</sup> Estimate for billing customers in all rate classes. NBHDL's ERT does not have any Class A customers.
  - II. Monthly Settlement files are sent to HON by the 2<sup>nd</sup> business day after the calendar month end.
  - III. Consumption actuals – NBHDL's ERT uses actual meter readings from its meter data repository system. Conventional Meters are used for billing Tiered pricing customers and Smart Meters used for billing customers Time of Use (“TOU”) pricing. Data is extracted monthly and customer consumption is segregated between RPP and non-RPP consumption using billing codes.
  - IV. From the extracted data, actual RPP kWh and revenues are split between RPP categories (TOU On/Off/Mid or Tier 1, Tier 2). NBHDL's ERT billing system also tracks what revenue would have been for each RPP customer bill based on weighted average pricing. In addition, kWh's are tracked by calendar month so the effective GA rates can be determined. For RPP settlement purposes, revenue associated with RPP pricing is compared to tracked revenue that would have been billed using weighted average pricing and effective final GA rate and the difference is submitted to HON for settlement.
  - V. Embedded Generation – the settlement relating to embedded generation (FIT, microFIT) is done based on contract price versus market price monthly.
- c) Global Adjustment (GA) – *GA Analysis Workform*  
As explained above, NBHDL is not including the GA Analysis Workform as Account 1588 and Account 1589 are under internal review.
- d) Capacity Based Recovery (CBR)  
ERT does not have any Class A customers.

### **16) ERT LRAM Variance Account (LRAMVA)**

NBHDL is not requesting an LRAM disposition.

### **17) ERT Tax Changes**

In its *Supplemental Report of the Board on 3rd Generation Incentive Regulation for Ontario's Electricity Distributors*, the Board determined that a 50/50 sharing of the impact of legislated tax changes between shareholders and ratepayers is appropriate. The tax reduction will be allocated to customer rate classes based on the last Board approved COS distribution revenue. The Board has determined that currently known tax changes from the level reflected in the Board-approved base rates will be reflected in the IRM adjustments.

ERT re-based in 2020 and the 2021 test year income tax calculations were based on a tax rate of 26.5%; the most current information and rates available. NBHDL notes that the SBD is not applicable as NBHDL, and its associated corporations, have a combined taxable capital that exceeds \$50M. As there are no known tax changes from the level reflected in the Board-approved base rates, the Incremental Tax Savings is \$nil.

**18) ERT Z-Factor Claims / Incremental Capital Module (ICM) Claims**

NBHDL is not proposing to seek recovery for a Z-Factor claim or utilize the ICM option.

**19) ERT Off-Ramps**

Upon amalgamation in July 2022, ERHDC merged with NBHDL and as such, ERHDC no longer reports its own ROE. The 2022 RRR filing included the corporate entity’s amalgamated information.

NBHDL reported its Return on Equity (ROE) for 2022 as 9.09% and this figure was included on NBHDL’s 2022 published scorecard. The amount was inside the +/- 300 basis points of the Board approved ROE of 8.34% which was set in NBHDL’s 2021 COS application.

**20) ERT Low Voltage Service Charges**

For 2023 rates, NBHDL proposes to maintain the low voltage service charge rates as approved in ERT’s current tariff sheet.

**21) ERT Bill Impacts**

Table 11 provides a summary of total bill impacts for the same rate classes/categories as those provided in “Tab 20.Bill Impacts” of the Model. The primary driver of the bill impacts shown in the columns related to sub-total B & C is the impact of the DVA rate riders slightly offset by a decrease in RTSR rates. NBHDL considers the overall bill impacts to be reasonable.

**TABLE 11 – PROPOSED BILL IMPACTS**

Rate Classes	Categories	Consumption (kWh)	Demand (kW)	Units	Sub-Total						Total	
					A		B		C		A+B+C	
					\$	%	\$	%	\$	%	\$	%
Residential	RPP	750		kWh	\$ 2.69	6.7%	\$ 3.74	7.2%	\$ 3.57	5.6%	\$ 3.62	2.6%
GS<50 kW	RPP	2,000		kWh	\$ 4.12	4.5%	\$ 7.12	5.8%	\$ 6.69	4.4%	\$ 6.78	1.9%
GS 50 to 4,000 kW	Non-RPP	52,000	126	kW	\$ 37.55	4.3%	\$ 116.02	9.2%	\$ 103.63	5.3%	\$ 117.10	1.3%
UMSL	RPP	520		kWh	\$ 1.21	4.5%	\$ 2.04	5.9%	\$ 1.93	4.5%	\$ 1.95	2.0%
Sentinel Lights	RPP	175	1	kW	\$ 1.47	4.6%	\$ 2.05	5.7%	\$ 1.97	4.9%	\$ 2.00	3.4%
Street Lighting	Non-RPP	14,800	46	kW	\$ 65.55	2.2%	\$ 88.66	2.8%	\$ 85.20	2.6%	\$ 96.27	1.7%
Street Lighting	Non-RPP	4,700	15	kW	\$ 29.13	2.5%	\$ 36.67	3.0%	\$ 35.54	2.7%	\$ 40.16	1.9%
Residential	RPP	750		kWh	\$ 2.69	6.7%	\$ 3.74	7.1%	\$ 3.57	5.5%	\$ 4.04	2.4%
GS<50 kW	Non-RPP	3,100		kWh	\$ 5.55	4.5%	\$ 10.20	5.9%	\$ 9.54	4.4%	\$ 10.78	1.7%

ERT’s proposed tariff can be found in Appendix “H”. Bill impacts by customer class are included in Appendix “I” and have also been updated to reflect NBHDL’s proposal. The table below summarizes the monthly bill impacts by customer class.

**TABLE 12 – BILL IMPACT SUMMARY**

<b>Class</b>	<b>Average Monthly kWh</b>	<b>Monthly kW</b>	<b>RPP Non-RPP</b>	<b>Total Current Bill</b>	<b>Total Proposed Bill</b>	<b>Total impact (\$)</b>	<b>Total impact (%)</b>
Residential	750		RPP	\$ 140.63	\$ 144.25	\$ 3.62	2.6%
GS<50 kW	2,000		RPP	\$ 354.98	\$ 361.76	\$ 6.78	1.9%
GS 50 to 4,000 kW	52,000	126	Non-RPP	\$ 9,294.12	\$ 9,411.22	\$ 117.10	1.3%
UMSL	520		RPP	\$ 95.56	\$ 97.51	\$ 1.95	2.0%
Sentinel Lights	175	1	RPP	\$ 58.64	\$ 60.64	\$ 2.00	3.4%
Street Lighting	14,800	46	Non-RPP	\$ 5,785.46	\$ 5,881.73	\$ 96.27	1.7%

**22) Conclusion**

In summary, total bill impacts are well below the rate mitigation threshold and NBHDL considers the proposed rates and applicable disposition periods for both the NBRT and ERT to be both reasonable and prudent.

**APPENDIX "A"**

**2023 Current Tariff of Rates and Charges**



# North Bay Hydro Distribution Limited

## TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2023

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2022-0053

### RESIDENTIAL SERVICE CLASSIFICATION

This classification applies to an account taking electricity at 750 volts or less where the electricity is used exclusively in a separate metered living accommodation. Customers shall be residing in single-dwelling units that consist of a detached house or one unit of a semi-detached, duplex, triplex or quadruplex house, with a residential zoning. Separately metered dwellings within a town house complex or apartment building also qualify as residential customers. All customers are single-phase. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Global Adjustment and the HST.

### MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	34.76
Smart Metering Entity Charge - effective until December 31, 2027	\$	0.42
Low Voltage Service Rate	\$/kWh	0.00015
Rate Rider for Disposition of Global Adjustment Account (2023) - effective until October 31, 2023		
Applicable only for Non-RPP Customers	\$/kWh	0.0001
Rate Rider for Disposition of Deferral/Variance Accounts (2023) - effective until April 30, 2024	\$/kWh	(0.0001)
Rate Rider for Disposition of Capacity Based Recovery Account (2023) - effective until April 30, 2024		
Applicable only for Class B Customers	\$/kWh	(0.0002)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0101
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0080

### MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0007
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

# North Bay Hydro Distribution Limited

## TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2023

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2022-0053

### GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification includes non residential accounts taking electricity at 750 volts or less where monthly average peak demand is less than, or is forecast to be less than, 50 kW. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

#### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

#### MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	28.59
Smart Metering Entity Charge - effective until December 31, 2027	\$	0.42
Distribution Volumetric Rate	\$/kWh	0.0219
Low Voltage Service Rate	\$/kWh	0.00014
Rate Rider for Disposition of Global Adjustment Account (2023) - effective until October 31, 2023 Applicable only for Non-RPP Customers	\$/kWh	0.0001
Rate Rider for Disposition of Capacity Based Recovery Account (2023) - effective until April 30, 2024 Applicable only for Class B Customers	\$/kWh	(0.0002)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0095
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0071

#### MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0007
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

# North Bay Hydro Distribution Limited

## TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2023

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2022-0053

### GENERAL SERVICE 50 TO 2,999 KW SERVICE CLASSIFICATION

This classification includes non residential accounts where monthly average peak demand is equal to or greater than, or is forecast to be equal to or greater than, 50 kW but less than 3,000 kW. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

#### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to Wholesale Market Participant (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

#### MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	368.38
Distribution Volumetric Rate	\$/kW	3.0570
Low Voltage Service Rate	\$/kW	0.05359
Rate Rider for Disposition of Global Adjustment Account (2023) - effective until October 31, 2023 Applicable only for Non-RPP Customers	\$/kWh	0.0001
Rate Rider for Disposition of Deferral/Variance Accounts (2023) - effective until April 30, 2024	\$/kW	(0.0038)

Issued - May 9, 2023 Corrected  
on November 7, 2023

# North Bay Hydro Distribution Limited

## TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2023

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2022-0053

Rate Rider for Disposition of Capacity Based Recovery Account (2023) - effective until April 30, 2024		
Applicable only for Class B Customers	\$/kW	(0.0719)
Retail Transmission Rate - Network Service Rate	\$/kW	3.8103
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.8110

### MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0007
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

# North Bay Hydro Distribution Limited

## TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2023

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2022-0053

### GENERAL SERVICE GREATER THAN 3,000 KW SERVICE CLASSIFICATION

This classification includes non residential accounts where monthly average peak demand is equal to or greater than, or is forecast to be equal to or greater than 3,000 kW. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

#### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to Wholesale Market Participant (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

#### MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	7,698.65
Distribution Volumetric Rate	\$/kW	1.3681
Low Voltage Service Rate	\$/kW	0.05923
Rate Rider for Disposition of Deferral/Variance Accounts (2023) - effective until April 30, 2024	\$/kW	(0.0052)
Retail Transmission Rate - Network Service Rate - Interval Metered	\$/kW	4.0418
Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered	\$/kW	3.1064

Issued - May 9, 2023 Corrected  
on November 7, 2023

# North Bay Hydro Distribution Limited

## TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2023

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2022-0053

### MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0007
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

# North Bay Hydro Distribution Limited

## TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2023

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2022-0053

### UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification includes accounts taking electricity at 750 volts or less where monthly average peak demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. These connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The customer will provide detailed manufacturer information/documentation with regard to electrical demand/consumption of the proposed unmetered load. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

### MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	6.33
Distribution Volumetric Rate	\$/kWh	0.0145
Low Voltage Service Rate	\$/kWh	0.00014
Rate Rider for Disposition of Capacity Based Recovery Account (2023) - effective until April 30, 2024 Applicable only for Class B Customers	\$/kWh	(0.0002)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0095
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0071

### MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0007
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

# North Bay Hydro Distribution Limited

## TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2023

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2022-0053

### SENTINEL LIGHTING SERVICE CLASSIFICATION

This classification refers to accounts that are an unmetered lighting load supplied to a sentinel light. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

### MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	5.82
Distribution Volumetric Rate	\$/kW	20.3357
Low Voltage Service Rate	\$/kW	0.04143
Rate Rider for Disposition of Capacity Based Recovery Account (2023) - effective until April 30, 2024 Applicable only for Class B Customers	\$/kW	(0.0759)
Rate Rider for Disposition of Deferral/Variance Accounts (2023) - effective until April 30, 2024	\$/kW	(0.0039)
Retail Transmission Rate - Network Service Rate	\$/kW	2.8878
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.2182

### MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0007
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25



# North Bay Hydro Distribution Limited

## TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2023

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2022-0053

### STREET LIGHTING SERVICE CLASSIFICATION

This classification is for roadway lighting with the Municipality. The consumption for this customer is based on the calculated connected load times the required lighting times established in the approved Ontario Energy Board street lighting load shape template. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

### MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	1.50
Distribution Volumetric Rate	\$/kW	8.0654
Low Voltage Service Rate	\$/kW	0.04229
Rate Rider for Disposition of Global Adjustment Account (2023) - effective until October 31, 2023 Applicable only for Non-RPP Customers	\$/kWh	0.0001
Rate Rider for Disposition of Deferral/Variance Accounts (2023) - effective until April 30, 2024	\$/kW	(0.0036)
Rate Rider for Disposition of Capacity Based Recovery Account (2023) - effective until April 30, 2024 Applicable only for Class B Customers	\$/kW	(0.0692)
Retail Transmission Rate - Network Service Rate	\$/kW	2.8738
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.1728

### MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0007
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

# North Bay Hydro Distribution Limited

## TARIFF OF RATES AND CHARGES

**Effective and Implementation Date May 1, 2023**

**This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors**

EB-2022-0053

### **microFIT SERVICE CLASSIFICATION**

This classification applies to an electricity generation facility contracted under the Independent Electricity System Operator's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

### **APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

### **MONTHLY RATES AND CHARGES - Delivery Component**

Service Charge	\$	4.55
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# North Bay Hydro Distribution Limited

## TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2023

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2022-0053

### ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.60)
Primary Metering Allowance for Transformer Losses - applied to measured demand & energy	%	(1.00)

### SPECIFIC SERVICE CHARGES

#### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

#### Customer Administration

Returned Cheque (plus bank charges)	\$	15.00
Legal letter charge	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Special meter reads	\$	30.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00

#### Non-Payment of Account

Late payment - per month (effective annual rate 19.56% per annum or 0.04896% compounded daily rate)	%	1.50
Reconnection at meter - during regular hours	\$	65.00
Reconnection at meter - after regular hours	\$	165.00

#### Other

Service call - customer owned equipment	\$	30.00
Specific charge for access to the power poles - \$/pole/year (with the exception of wireless attachments)	\$	36.05

# North Bay Hydro Distribution Limited

## TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2023

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2022-0053

### RETAIL SERVICE CHARGES (if applicable)

#### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	111.66
Monthly Fixed Charge, per retailer	\$	44.67
Monthly Variable Charge, per customer, per retailer	\$	1.11
Distributor-consolidated billing monthly charge, per customer, per retailer	\$	0.66
Retailer-consolidated billing monthly credit, per customer, per retailer	\$	(0.66)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.56
Processing fee, per request, applied to the requesting party	\$	1.11
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	4.47
Notice of switch letter charge, per letter (unless the distributor has opted out of applying the charge as per the Ontario Energy Board's Decision and Order EB-2015-0304, issued on February 14, 2019)	\$	2.23

#### LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor - Secondary Metered Customer < 5,000 kW	1.0389
Total Loss Factor - Primary Metered Customer < 5,000 kW	1.0285

**APPENDIX "B"**

**2024 Proposed NBRT Tariff of Rates and Charges**

# North Bay Hydro Distribution Limited

## TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2024

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2023-0042

### RESIDENTIAL SERVICE CLASSIFICATION

This classification applies to an account taking electricity at 750 volts or less where the electricity is used exclusively in a separate metered living accommodation. Customers shall be residing in single-dwelling units that consist of a detached house or one unit of a semi-detached, duplex, triplex or quadruplex house, with a residential zoning. Separately metered dwellings within a town house complex or apartment building also qualify as residential customers. All customers are single-phase. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Global Adjustment and the HST.

### MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	36.32
Smart Metering Entity Charge - effective until December 31, 2027	\$	0.42
Low Voltage Service Rate	\$/kWh	0.00015
Rate Rider for Disposition of Global Adjustment Account (2024) - effective until April 30, 2025 Applicable only for Non-RPP Customers	\$/kWh	(0.0009)
Rate Rider for Disposition of Deferral/Variance Accounts (2024) - effective until April 30, 2026	\$/kWh	0.0017
Rate Rider for Disposition of Capacity Based Recovery Account (2024) - effective until April 30, 2025 Applicable only for Class B Customers	\$/kWh	(0.0002)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0098
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0079

### MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0007
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

# North Bay Hydro Distribution Limited

## TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2024

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2023-0042

### GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification includes non residential accounts taking electricity at 750 volts or less where monthly average peak demand is less than, or is forecast to be less than, 50 kW. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

#### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

#### MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	29.88
Smart Metering Entity Charge - effective until December 31, 2027	\$	0.42
Distribution Volumetric Rate	\$/kWh	0.0229
Low Voltage Service Rate	\$/kWh	0.00014
Rate Rider for Disposition of Global Adjustment Account (2024) - effective until April 30, 2025 Applicable only for Non-RPP Customers	\$/kWh	(0.0009)
Rate Rider for Disposition of Deferral/Variance Accounts (2024) - effective until April 30, 2026	\$/kWh	0.0018
Rate Rider for Disposition of Capacity Based Recovery Account (2024) - effective until April 30, 2025 Applicable only for Class B Customers	\$/kWh	(0.0002)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0092
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0070

#### MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0007
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

# North Bay Hydro Distribution Limited

## TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2024

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2023-0042

### GENERAL SERVICE 50 TO 2,999 KW SERVICE CLASSIFICATION

This classification includes non residential accounts where monthly average peak demand is equal to or greater than, or is forecast to be equal to or greater than, 50 kW but less than 3,000 kW. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

#### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to Wholesale Market Participant (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

#### MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	384.96
Distribution Volumetric Rate	\$/kW	3.1946
Low Voltage Service Rate	\$/kW	0.05359
Rate Rider for Disposition of Global Adjustment Account (2024) - effective until April 30, 2025 Applicable only for Non-RPP Customers	\$/kWh	(0.0009)
Rate Rider for Disposition of Deferral/Variance Accounts (2024) - effective until April 30, 2026	\$/kW	0.6734
Rate Rider for Disposition of Capacity Based Recovery Account (2024) - effective until April 30, 2025 Applicable only for Class B Customers	\$/kW	(0.0577)
Retail Transmission Rate - Network Service Rate	\$/kW	3.7003
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.7810

#### MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0007
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25



# North Bay Hydro Distribution Limited

## TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2024

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2023-0042

### GENERAL SERVICE GREATER THAN 3,000 KW SERVICE

This classification includes non residential accounts where monthly average peak demand is equal to or greater than, or is forecast to be equal to or greater than 3,000 kW. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

#### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

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If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to Wholesale Market Participant (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

#### MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	8,045.09
Distribution Volumetric Rate	\$/kW	1.4297
Low Voltage Service Rate	\$/kW	0.05923
Rate Rider for Disposition of Deferral/Variance Accounts (2024) - effective until April 30, 2026	\$/kW	0.9296
Retail Transmission Rate - Network Service Rate - Interval Metered	\$/kW	3.9251
Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered	\$/kW	3.0733

#### MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0007
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

# North Bay Hydro Distribution Limited

## TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2024

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2023-0042

### UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification includes accounts taking electricity at 750 volts or less where monthly average peak demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. These connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The customer will provide detailed manufacturer information/documentation with regard to electrical demand/consumption of the proposed unmetered load. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

### MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	6.61
Distribution Volumetric Rate	\$/kWh	0.0152
Low Voltage Service Rate	\$/kWh	0.00014
Rate Rider for Disposition of Capacity Based Recovery Account (2024) - effective until April 30, 2025 Applicable only for Class B Customers	\$/kWh	(0.0002)
Rate Rider for Disposition of Deferral/Variance Accounts (2024) - effective until April 30, 2026	\$/kWh	0.0018
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0092
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0070

### MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0007
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

# North Bay Hydro Distribution Limited

## TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2024

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2023-0042

### SENTINEL LIGHTING SERVICE CLASSIFICATION

This classification refers to accounts that are an unmetered lighting load supplied to a sentinel light. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

### MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	6.08
Distribution Volumetric Rate	\$/kW	21.2508
Low Voltage Service Rate	\$/kW	0.04143
Rate Rider for Disposition of Global Adjustment Account (2024) - effective until April 30, 2025 Applicable only for Non-RPP Customers	\$/kWh	(0.0010)
Rate Rider for Disposition of Deferral/Variance Accounts (2024) - effective until April 30, 2026	\$/kW	0.7127
Rate Rider for Disposition of Capacity Based Recovery Account (2024) - effective until April 30, 2025 Applicable only for Class B Customers	\$/kW	(0.0609)
Retail Transmission Rate - Network Service Rate	\$/kW	2.8044
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.1946

### MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0007
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

# North Bay Hydro Distribution Limited

## TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2024

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EB-2023-0042

### STREET LIGHTING SERVICE CLASSIFICATION

This classification is for roadway lighting with the Municipality. The consumption for this customer is based on the calculated connected load times the required lighting times established in the approved Ontario Energy Board street lighting load shape template. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

### MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	1.57
Distribution Volumetric Rate	\$/kW	8.4283
Low Voltage Service Rate	\$/kW	0.04229
Rate Rider for Disposition of Global Adjustment Account (2024) - effective until April 30, 2025 Applicable only for Non-RPP Customers	\$/kWh	(0.0009)
Rate Rider for Disposition of Deferral/Variance Accounts (2024) - effective until April 30, 2026	\$/kW	0.6476
Rate Rider for Disposition of Capacity Based Recovery Account (2024) - effective until April 30, 2025 Applicable only for Class B Customers	\$/kW	(0.0568)
Retail Transmission Rate - Network Service Rate	\$/kW	2.7908
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.1496

### MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0007
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

# North Bay Hydro Distribution Limited

## TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2024

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EB-2023-0042

### microFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Independent Electricity System Operator's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

### MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	4.55
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# North Bay Hydro Distribution Limited

## TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2024

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EB-2023-0042

### ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.60)
Primary Metering Allowance for Transformer Losses - applied to measured demand & energy	%	(1.00)

### SPECIFIC SERVICE CHARGES

#### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

#### Customer Administration

Returned Cheque (plus bank charges)	\$	15.00
Legal letter charge	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Special meter reads	\$	30.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00

#### Non-Payment of Account

Late payment - per month (effective annual rate 19.56% per annum or 0.04896% compounded daily rate)	%	1.50
Reconnection at meter - during regular hours	\$	65.00
Reconnection at meter - after regular hours	\$	165.00

#### Other

Service call - customer owned equipment	\$	30.00
Specific charge for access to the power poles - \$/pole/year (with the exception of wireless attachments)	\$	37.78

# North Bay Hydro Distribution Limited

## TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2024

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2023-0042

### RETAIL SERVICE CHARGES (if applicable)

#### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	117.02
Monthly Fixed Charge, per retailer	\$	46.81
Monthly Variable Charge, per customer, per retailer	\$	1.16
Distributor-consolidated billing monthly charge, per customer, per retailer	\$	0.69
Retailer-consolidated billing monthly credit, per customer, per retailer	\$	(0.69)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.59
Processing fee, per request, applied to the requesting party	\$	1.16
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	4.68
Notice of switch letter charge, per letter (unless the distributor has opted out of applying the charge as per the Ontario Energy Board's Decision and Order EB-2015-0304, issued on February 14, 2019)	\$	2.34

#### LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor - Secondary Metered Customer < 5,000 kW	1.0389
Total Loss Factor - Primary Metered Customer < 5,000 kW	1.0285

**APPENDIX "C"**

**NBRT Proposed Bill Impacts**







Customer Class:	RESIDENTIAL SERVICE CLASSIFICATION	
RPP / Non-RPP:	RPP	
Consumption:	750	kWh
Demand:	-	kW
Current Loss Factor	1.0389	
Proposed/Approved Loss Factor	1.0389	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 34.76	1	\$ 34.76	\$ 36.32	1	\$ 36.32	\$ 1.56	4.49%
Distribution Volumetric Rate	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	
<b>Sub-Total A (excluding pass through)</b>			<b>\$ 34.76</b>			<b>\$ 36.32</b>	<b>\$ 1.56</b>	<b>4.49%</b>
Line Losses on Cost of Power	\$ 0.0937	29	\$ 2.73	\$ 0.0937	29	\$ 2.73	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	-\$ 0.0001	750	\$ (0.08)	\$ 0.0017	750	\$ 1.28	\$ 1.35	-1800.00%
CBR Class B Rate Riders	-\$ 0.0002	750	\$ (0.15)	-\$ 0.0002	750	\$ (0.15)	\$ -	0.00%
GA Rate Riders	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	
Low Voltage Service Charge	\$ 0.00015	750	\$ 0.11	\$ 0.00015	750	\$ 0.11	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ 0.42	1	\$ 0.42	\$ 0.42	1	\$ 0.42	\$ -	0.00%
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	
<b>Sub-Total B - Distribution (includes Sub-Total A)</b>			<b>\$ 37.80</b>			<b>\$ 40.71</b>	<b>\$ 2.91</b>	<b>7.70%</b>
RTSR - Network	\$ 0.0101	779	\$ 7.87	\$ 0.0098	779	\$ 7.64	\$ (0.23)	-2.97%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0080	779	\$ 6.23	\$ 0.0079	779	\$ 6.16	\$ (0.08)	-1.25%
<b>Sub-Total C - Delivery (including Sub-Total B)</b>			<b>\$ 51.90</b>			<b>\$ 54.50</b>	<b>\$ 2.60</b>	<b>5.01%</b>
Wholesale Market Service Charge (WMSC)	\$ 0.0045	779	\$ 3.51	\$ 0.0045	779	\$ 3.51	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0007	779	\$ 0.55	\$ 0.0007	779	\$ 0.55	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
TOU - Off Peak	\$ 0.0740	473	\$ 34.97	\$ 0.0740	473	\$ 34.97	\$ -	0.00%
TOU - Mid Peak	\$ 0.1020	135	\$ 13.77	\$ 0.1020	135	\$ 13.77	\$ -	0.00%
TOU - On Peak	\$ 0.1510	143	\$ 21.52	\$ 0.1510	143	\$ 21.52	\$ -	0.00%
<b>Total Bill on TOU (before Taxes)</b>			<b>\$ 126.46</b>			<b>\$ 129.06</b>	<b>\$ 2.60</b>	<b>2.05%</b>
HST	13%		\$ 16.44	13%		\$ 16.78	\$ 0.34	2.05%
Ontario Electricity Rebate	11.7%		\$ (14.80)	11.7%		\$ (15.10)	\$ (0.30)	
<b>Total Bill on TOU</b>			<b>\$ 128.10</b>			<b>\$ 130.73</b>	<b>\$ 2.63</b>	<b>2.05%</b>

Customer Class:	GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	
RPP / Non-RPP:	RPP	
Consumption	2,000	kWh
Demand	-	kW
Current Loss Factor	1.0389	
Proposed/Approved Loss Factor	1.0389	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 28.59	1	\$ 28.59	\$ 29.88	1	\$ 29.88	\$ 1.29	4.51%
Distribution Volumetric Rate	\$ 0.0219	2000	\$ 43.80	\$ 0.0229	2000	\$ 45.80	\$ 2.00	4.57%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
Volumetric Rate Riders	\$ -	2000	\$ -	\$ -	2000	\$ -	\$ -	-
<b>Sub-Total A (excluding pass through)</b>			<b>\$ 72.39</b>			<b>\$ 75.68</b>	<b>\$ 3.29</b>	<b>4.54%</b>
Line Losses on Cost of Power	\$ 0.0937	78	\$ 7.29	\$ 0.0937	78	\$ 7.29	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ -	2,000	\$ -	\$ 0.0018	2,000	\$ 3.60	\$ 3.60	-
CBR Class B Rate Riders	\$ 0.0002	2,000	\$ (0.40)	\$ 0.0002	2,000	\$ (0.40)	\$ -	0.00%
GA Rate Riders	\$ -	2,000	\$ -	\$ -	2,000	\$ -	\$ -	-
Low Voltage Service Charge	\$ 0.00014	2,000	\$ 0.28	\$ 0.00014	2,000	\$ 0.28	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ 0.42	1	\$ 0.42	\$ 0.42	1	\$ 0.42	\$ -	0.00%
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
Additional Volumetric Rate Riders	\$ -	2,000	\$ -	\$ -	2,000	\$ -	\$ -	-
<b>Sub-Total B - Distribution (includes Sub-Total A)</b>			<b>\$ 79.98</b>			<b>\$ 86.87</b>	<b>\$ 6.89</b>	<b>8.61%</b>
RTSR - Network	\$ 0.0095	2,078	\$ 19.74	\$ 0.0092	2,078	\$ 19.12	\$ (0.62)	-3.16%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0071	2,078	\$ 14.75	\$ 0.0070	2,078	\$ 14.54	\$ (0.21)	-1.41%
<b>Sub-Total C - Delivery (including Sub-Total B)</b>			<b>\$ 114.47</b>			<b>\$ 120.53</b>	<b>\$ 6.06</b>	<b>5.29%</b>
Wholesale Market Service Charge (WMSC)	\$ 0.0045	2,078	\$ 9.35	\$ 0.0045	2,078	\$ 9.35	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0007	2,078	\$ 1.45	\$ 0.0007	2,078	\$ 1.45	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
TOU - Off Peak	\$ 0.0740	1,260	\$ 93.24	\$ 0.0740	1,260	\$ 93.24	\$ -	0.00%
TOU - Mid Peak	\$ 0.1020	360	\$ 36.72	\$ 0.1020	360	\$ 36.72	\$ -	0.00%
TOU - On Peak	\$ 0.1510	380	\$ 57.38	\$ 0.1510	380	\$ 57.38	\$ -	0.00%
<b>Total Bill on TOU (before Taxes)</b>			<b>\$ 312.86</b>			<b>\$ 318.92</b>	<b>\$ 6.06</b>	<b>1.94%</b>
HST	13%		\$ 40.67	13%		\$ 41.46	\$ 0.79	1.94%
Ontario Electricity Rebate	11.7%		\$ (36.61)	11.7%		\$ (37.31)	\$ (0.71)	-
<b>Total Bill on TOU</b>			<b>\$ 316.93</b>			<b>\$ 323.07</b>	<b>\$ 6.14</b>	<b>1.94%</b>

Customer Class:	GENERAL SERVICE 50 TO 2,999 KW SERVICE CLASSIFICATION	
RPP / Non-RPP:	Non-RPP (Other)	
Consumption	39,000	kWh
Demand	110	kW
Current Loss Factor	1.0389	
Proposed/Approved Loss Factor	1.0389	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 368.38	1	\$ 368.38	\$ 384.96	1	\$ 384.96	\$ 16.58	4.50%
Distribution Volumetric Rate	\$ 3.0570	110	\$ 336.27	\$ 3.1946	110	\$ 351.41	\$ 15.14	4.50%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ -	110	\$ -	\$ -	110	\$ -	\$ -	
<b>Sub-Total A (excluding pass through)</b>			<b>\$ 704.65</b>			<b>\$ 736.37</b>	<b>\$ 31.72</b>	<b>4.50%</b>
Line Losses on Cost of Power	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
Total Deferral/Variance Account Rate Riders	\$ 0.0038	110	\$ (0.42)	\$ 0.6734	110	\$ 74.07	\$ 74.49	-17821.05%
CBR Class B Rate Riders	\$ 0.0719	110	\$ (7.91)	\$ 0.0577	110	\$ (6.35)	\$ 1.56	-19.75%
GA Rate Riders	\$ -	39,000	\$ -	\$ 0.0009	39,000	\$ (35.10)	\$ (35.10)	
Low Voltage Service Charge	\$ 0.05359	110	\$ 5.89	\$ 0.05359	110	\$ 5.89	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	110	\$ -	\$ -	110	\$ -	\$ -	
<b>Sub-Total B - Distribution (includes Sub-Total A)</b>			<b>\$ 702.22</b>			<b>\$ 774.89</b>	<b>\$ 72.67</b>	<b>10.35%</b>
RTSR - Network	\$ 3.8103	110	\$ 419.13	\$ 3.7003	110	\$ 407.03	\$ (12.10)	-2.89%
RTSR - Connection and/or Line and Transformation Connection	\$ 2.8110	110	\$ 309.21	\$ 2.7810	110	\$ 305.91	\$ (3.30)	-1.07%
<b>Sub-Total C - Delivery (including Sub-Total B)</b>			<b>\$ 1,430.56</b>			<b>\$ 1,487.83</b>	<b>\$ 57.27</b>	<b>4.00%</b>
Wholesale Market Service Charge (WMSC)	\$ 0.0045	40,517	\$ 182.33	\$ 0.0045	40,517	\$ 182.33	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0007	40,517	\$ 28.36	\$ 0.0007	40,517	\$ 28.36	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Average IESO Wholesale Market Price	\$ 0.1076	40,517	\$ 4,359.64	\$ 0.1076	40,517	\$ 4,359.64	\$ -	0.00%
<b>Total Bill on Average IESO Wholesale Market Price</b>			<b>\$ 6,001.14</b>			<b>\$ 6,058.41</b>	<b>\$ 57.27</b>	<b>0.95%</b>
HST		13%	\$ 780.15		13%	\$ 787.59	\$ 7.45	0.95%
Ontario Electricity Rebate		11.7%	\$ -		11.7%	\$ -	\$ -	
<b>Total Bill on Average IESO Wholesale Market Price</b>			<b>\$ 6,781.29</b>			<b>\$ 6,846.00</b>	<b>\$ 64.72</b>	<b>0.95%</b>

Customer Class:	<b>GENERAL SERVICE GREATER THAN 3,000 KW SERVICE CLASSIFICATION</b>	
RPP / Non-RPP:	Non-RPP (Other)	
Consumption:	1,300,000	kWh
Demand:	2,543	kW
Current Loss Factor:	1.0389	
Proposed/Approved Loss Factor:	1.0389	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 7,698.65	1	\$ 7,698.65	\$ 8,045.09	1	\$ 8,045.09	\$ 346.44	4.50%
Distribution Volumetric Rate	\$ 1.3681	2543	\$ 3,479.08	\$ 1.4297	2543	\$ 3,635.73	\$ 156.65	4.50%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ -	2543	\$ -	\$ -	2543	\$ -	\$ -	
<b>Sub-Total A (excluding pass through)</b>			\$ 11,177.73			\$ 11,680.82	\$ 503.09	4.50%
Line Losses on Cost of Power	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
Total Deferral/Variance Account Rate Riders	\$ 0.0052	2,543	\$ (13.22)	\$ 0.9296	2,543	\$ 2,363.97	\$ 2,377.20	-17976.92%
CBR Class B Rate Riders	\$ -	2,543	\$ -	\$ -	2,543	\$ -	\$ -	
GA Rate Riders	\$ -	1,300,000	\$ -	\$ -	1,300,000	\$ -	\$ -	
Low Voltage Service Charge	\$ 0.05923	2,543	\$ 150.62	\$ 0.05923	2,543	\$ 150.62	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	2,543	\$ -	\$ -	2,543	\$ -	\$ -	
<b>Sub-Total B - Distribution (includes Sub-Total A)</b>			\$ 11,315.13			\$ 14,195.41	\$ 2,880.29	25.46%
RTSR - Network	\$ 4.0418	2,543	\$ 10,278.30	\$ 3.9251	2,543	\$ 9,981.53	\$ (296.77)	-2.89%
RTSR - Connection and/or Line and Transformation Connection	\$ 3.1064	2,543	\$ 7,899.58	\$ 3.0733	2,543	\$ 7,815.40	\$ (84.17)	-1.07%
<b>Sub-Total C - Delivery (including Sub-Total B)</b>			\$ 29,493.00			\$ 31,992.34	\$ 2,499.34	8.47%
Wholesale Market Service Charge (WMSC)	\$ 0.0045	1,350,570	\$ 6,077.57	\$ 0.0045	1,350,570	\$ 6,077.57	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0007	1,350,570	\$ 945.40	\$ 0.0007	1,350,570	\$ 945.40	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Average IESO Wholesale Market Price	\$ 0.1076	1,350,570	\$ 145,321.33	\$ 0.1076	1,350,570	\$ 145,321.33	\$ -	0.00%
<b>Total Bill on Average IESO Wholesale Market Price</b>			\$ 181,837.55			\$ 184,336.89	\$ 2,499.34	1.37%
HST			\$ 23,638.88			\$ 23,963.80	\$ 324.91	1.37%
Ontario Electricity Rebate			\$ -			\$ -	\$ -	
<b>Total Bill on Average IESO Wholesale Market Price</b>			\$ 205,476.43			\$ 208,300.68	\$ 2,824.26	1.37%

Customer Class:	UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	
RPP / Non-RPP:	RPP	
Consumption:	410	kWh
Demand:	-	kW
Current Loss Factor:	1.0389	
Proposed/Approved Loss Factor:	1.0389	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 6.33	1	\$ 6.33	\$ 6.61	1	\$ 6.61	\$ 0.28	4.42%
Distribution Volumetric Rate	\$ 0.0145	410	\$ 5.95	\$ 0.0152	410	\$ 6.23	\$ 0.29	4.83%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
Volumetric Rate Riders	\$ -	410	\$ -	\$ -	410	\$ -	\$ -	-
<b>Sub-Total A (excluding pass through)</b>			<b>\$ 12.28</b>			<b>\$ 12.84</b>	<b>\$ 0.57</b>	<b>4.62%</b>
Line Losses on Cost of Power	\$ 0.0937	16	\$ 1.49	\$ 0.0937	16	\$ 1.49	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ -	410	\$ -	\$ 0.0018	410	\$ 0.74	\$ 0.74	-
CBR Class B Rate Riders	\$ 0.0002	410	\$ (0.08)	\$ 0.0002	410	\$ (0.08)	\$ -	0.00%
GA Rate Riders	\$ -	410	\$ -	\$ -	410	\$ -	\$ -	-
Low Voltage Service Charge	\$ 0.00014	410	\$ 0.06	\$ 0.00014	410	\$ 0.06	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
Additional Volumetric Rate Riders	\$ -	410	\$ -	\$ -	410	\$ -	\$ -	-
<b>Sub-Total B - Distribution (includes Sub-Total A)</b>			<b>\$ 13.74</b>			<b>\$ 15.05</b>	<b>\$ 1.31</b>	<b>9.49%</b>
RTSR - Network	\$ 0.0095	426	\$ 4.05	\$ 0.0092	426	\$ 3.92	\$ (0.13)	-3.16%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0071	426	\$ 3.02	\$ 0.0070	426	\$ 2.98	\$ (0.04)	-1.41%
<b>Sub-Total C - Delivery (including Sub-Total B)</b>			<b>\$ 20.82</b>			<b>\$ 21.95</b>	<b>\$ 1.13</b>	<b>5.45%</b>
Wholesale Market Service Charge (WMSC)	\$ 0.0045	426	\$ 1.92	\$ 0.0045	426	\$ 1.92	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0007	426	\$ 0.30	\$ 0.0007	426	\$ 0.30	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
TOU - Off Peak	\$ 0.0740	258	\$ 19.11	\$ 0.0740	258	\$ 19.11	\$ -	0.00%
TOU - Mid Peak	\$ 0.1020	74	\$ 7.53	\$ 0.1020	74	\$ 7.53	\$ -	0.00%
TOU - On Peak	\$ 0.1510	78	\$ 11.76	\$ 0.1510	78	\$ 11.76	\$ -	0.00%
<b>Total Bill on TOU (before Taxes)</b>			<b>\$ 61.68</b>			<b>\$ 62.82</b>	<b>\$ 1.13</b>	<b>1.84%</b>
HST	13%		\$ 8.02	13%		\$ 8.17	\$ 0.15	1.84%
Ontario Electricity Rebate	11.7%		\$ (7.22)	11.7%		\$ (7.35)	\$ (0.13)	-
<b>Total Bill on TOU</b>			<b>\$ 62.49</b>			<b>\$ 63.64</b>	<b>\$ 1.15</b>	<b>1.84%</b>

Customer Class:	SENTINEL LIGHTING SERVICE CLASSIFICATION	
RPP / Non-RPP:	RPP	
Consumption:	50	kWh
Demand:	1	kW
Current Loss Factor:	1.0389	
Proposed/Approved Loss Factor:	1.0389	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 5.82	1	\$ 5.82	\$ 6.08	1	\$ 6.08	\$ 0.26	4.47%
Distribution Volumetric Rate	\$ 20.3357	1	\$ 20.34	\$ 21.2508	1	\$ 21.25	\$ 0.92	4.50%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
Volumetric Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
<b>Sub-Total A (excluding pass through)</b>			<b>\$ 26.16</b>			<b>\$ 27.33</b>	<b>\$ 1.18</b>	<b>4.49%</b>
Line Losses on Cost of Power	\$ 0.0937	2	\$ 0.18	\$ 0.0937	2	\$ 0.18	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	-\$ 0.0039	1	\$ (0.00)	\$ 0.7127	1	\$ 0.71	\$ 0.72	-18374.36%
CBR Class B Rate Riders	-\$ 0.0759	1	\$ (0.08)	-\$ 0.0609	1	\$ (0.06)	\$ 0.02	-19.76%
GA Rate Riders	\$ -	50	\$ -	\$ -	50	\$ -	\$ -	-
Low Voltage Service Charge	\$ 0.04143	1	\$ 0.04	\$ 0.04143	1	\$ 0.04	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
Additional Volumetric Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
<b>Sub-Total B - Distribution (includes Sub-Total A)</b>			<b>\$ 26.30</b>			<b>\$ 28.21</b>	<b>\$ 1.91</b>	<b>7.25%</b>
RTSR - Network	\$ 2.8878	1	\$ 2.89	\$ 2.8044	1	\$ 2.80	\$ (0.08)	-2.89%
RTSR - Connection and/or Line and Transformation Connection	\$ 2.2182	1	\$ 2.22	\$ 2.1946	1	\$ 2.19	\$ (0.02)	-1.06%
<b>Sub-Total C - Delivery (including Sub-Total B)</b>			<b>\$ 31.41</b>			<b>\$ 33.21</b>	<b>\$ 1.80</b>	<b>5.73%</b>
Wholesale Market Service Charge (WMSC)	\$ 0.0045	52	\$ 0.23	\$ 0.0045	52	\$ 0.23	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0007	52	\$ 0.04	\$ 0.0007	52	\$ 0.04	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
TOU - Off Peak	\$ 0.0740	32	\$ 2.33	\$ 0.0740	32	\$ 2.33	\$ -	0.00%
TOU - Mid Peak	\$ 0.1020	9	\$ 0.92	\$ 0.1020	9	\$ 0.92	\$ -	0.00%
TOU - On Peak	\$ 0.1510	10	\$ 1.43	\$ 0.1510	10	\$ 1.43	\$ -	0.00%
<b>Total Bill on TOU (before Taxes)</b>			<b>\$ 36.61</b>			<b>\$ 38.41</b>	<b>\$ 1.80</b>	<b>4.92%</b>
HST	13%		\$ 4.76	13%		\$ 4.99	\$ 0.23	4.92%
Ontario Electricity Rebate	11.7%		\$ (4.28)	11.7%		\$ (4.49)	\$ (0.21)	-4.92%
<b>Total Bill on TOU</b>			<b>\$ 37.09</b>			<b>\$ 38.91</b>	<b>\$ 1.82</b>	<b>4.92%</b>



Customer Class:	<b>STREET LIGHTING SERVICE CLASSIFICATION</b>	
RPP / Non-RPP:	Non-RPP (Other)	
Consumption:	170,000	kWh
Demand:	474	kW
Current Loss Factor:	1.0389	
Proposed/Approved Loss Factor:	1.0389	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 1.50	5424	\$ 8,136.00	\$ 1.57	5424	\$ 8,515.68	\$ 379.68	4.67%
Distribution Volumetric Rate	\$ 8.0654	474	\$ 3,823.00	\$ 8.4283	474	\$ 3,995.01	\$ 172.01	4.50%
Fixed Rate Riders	\$ -	5424	\$ -	\$ -	5424	\$ -	\$ -	-
Volumetric Rate Riders	\$ -	474	\$ -	\$ -	474	\$ -	\$ -	-
<b>Sub-Total A (excluding pass through)</b>			<b>\$ 11,959.00</b>			<b>\$ 12,510.69</b>	<b>\$ 551.69</b>	<b>4.61%</b>
Line Losses on Cost of Power	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-
Total Deferral/Variance Account Rate Riders	\$ 0.0036	474	\$ (1.71)	\$ 0.6476	474	\$ 306.96	\$ 308.67	-18088.89%
CBR Class B Rate Riders	\$ 0.0692	474	\$ (32.80)	\$ 0.0568	474	\$ (26.92)	\$ 5.88	-17.92%
GA Rate Riders	\$ -	170,000	\$ -	\$ 0.0009	170,000	\$ (153.00)	\$ (153.00)	-
Low Voltage Service Charge	\$ 0.04229	474	\$ 20.05	\$ 0.04229	474	\$ 20.05	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ -	5424	\$ -	\$ -	5424	\$ -	\$ -	-
Additional Fixed Rate Riders	\$ -	5424	\$ -	\$ -	5424	\$ -	\$ -	-
Additional Volumetric Rate Riders	\$ -	474	\$ -	\$ -	474	\$ -	\$ -	-
<b>Sub-Total B - Distribution (includes Sub-Total A)</b>			<b>\$ 11,944.54</b>			<b>\$ 12,657.78</b>	<b>\$ 713.24</b>	<b>5.97%</b>
RTSR - Network	\$ 2.8738	474	\$ 1,362.18	\$ 2.7908	474	\$ 1,322.84	\$ (39.34)	-2.89%
RTSR - Connection and/or Line and Transformation Connection	\$ 2.1728	474	\$ 1,029.91	\$ 2.1496	474	\$ 1,018.91	\$ (11.00)	-1.07%
<b>Sub-Total C - Delivery (including Sub-Total B)</b>			<b>\$ 14,336.63</b>			<b>\$ 14,999.53</b>	<b>\$ 662.90</b>	<b>4.62%</b>
Wholesale Market Service Charge (WMSC)	\$ 0.0045	176,613	\$ 794.76	\$ 0.0045	176,613	\$ 794.76	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0007	176,613	\$ 123.63	\$ 0.0007	176,613	\$ 123.63	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	5424	\$ 1,356.00	\$ 0.25	5424	\$ 1,356.00	\$ -	0.00%
Average IESO Wholesale Market Price	\$ 0.1076	176,613	\$ 19,003.56	\$ 0.1076	176,613	\$ 19,003.56	\$ -	0.00%
<b>Total Bill on Average IESO Wholesale Market Price</b>			<b>\$ 35,614.57</b>			<b>\$ 36,277.47</b>	<b>\$ 662.90</b>	<b>1.86%</b>
HST			\$ 4,629.89	13%		\$ 4,716.07	\$ 86.18	1.86%
Ontario Electricity Rebate			\$ -	11.7%		\$ -	\$ -	-
<b>Total Bill on Average IESO Wholesale Market Price</b>			<b>\$ 40,244.47</b>			<b>\$ 40,993.55</b>	<b>\$ 749.08</b>	<b>1.86%</b>

Customer Class:	<b>RESIDENTIAL SERVICE CLASSIFICATION</b>	
RPP / Non-RPP:	Non-RPP (Retailer)	
Consumption	750	kWh
Demand	-	kW
Current Loss Factor	1.0389	
Proposed/Approved Loss Factor	1.0389	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 34.76	1	\$ 34.76	\$ 36.32	1	\$ 36.32	\$ 1.56	4.49%
Distribution Volumetric Rate	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	
<b>Sub-Total A (excluding pass through)</b>			<b>\$ 34.76</b>			<b>\$ 36.32</b>	<b>\$ 1.56</b>	<b>4.49%</b>
Line Losses on Cost of Power	\$ 0.1076	29	\$ 3.14	\$ 0.1076	29	\$ 3.14	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ 0.0001	750	\$ (0.08)	\$ 0.0017	750	\$ 1.28	\$ 1.35	-1800.00%
CBR Class B Rate Riders	\$ 0.0002	750	\$ (0.15)	\$ 0.0002	750	\$ (0.15)	\$ -	0.00%
GA Rate Riders	\$ -	750	\$ -	\$ 0.0009	750	\$ (0.68)	\$ (0.68)	
Low Voltage Service Charge	\$ 0.00015	750	\$ 0.11	\$ 0.00015	750	\$ 0.11	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ 0.42	1	\$ 0.42	\$ 0.42	1	\$ 0.42	\$ -	0.00%
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	
<b>Sub-Total B - Distribution (includes Sub-Total A)</b>			<b>\$ 38.21</b>			<b>\$ 40.44</b>	<b>\$ 2.24</b>	<b>5.85%</b>
RTSR - Network	\$ 0.0101	779	\$ 7.87	\$ 0.0098	779	\$ 7.64	\$ (0.23)	-2.97%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0080	779	\$ 6.23	\$ 0.0079	779	\$ 6.16	\$ (0.08)	-1.25%
<b>Sub-Total C - Delivery (including Sub-Total B)</b>			<b>\$ 52.31</b>			<b>\$ 54.23</b>	<b>\$ 1.92</b>	<b>3.68%</b>
Wholesale Market Service Charge (WMSC)	\$ 0.0045	779	\$ 3.51	\$ 0.0045	779	\$ 3.51	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0007	779	\$ 0.55	\$ 0.0007	779	\$ 0.55	\$ -	0.00%
Standard Supply Service Charge								
Non-RPP Retailer Avg. Price	\$ 0.1076	750	\$ 80.70	\$ 0.1076	750	\$ 80.70	\$ -	0.00%
<b>Total Bill on Non-RPP Avg. Price</b>			<b>\$ 137.06</b>			<b>\$ 138.98</b>	<b>\$ 1.92</b>	<b>1.40%</b>
HST	13%		\$ 17.82	13%		\$ 18.07	\$ 0.25	1.40%
Ontario Electricity Rebate	11.7%		\$ (16.04)	11.7%		\$ (16.26)		
<b>Total Bill on Non-RPP Avg. Price</b>			<b>\$ 154.88</b>			<b>\$ 157.05</b>	<b>\$ 2.17</b>	<b>1.40%</b>

Customer Class:	GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	
RPP / Non-RPP:	Non-RPP (Retailer)	
Consumption	2,000	kWh
Demand	-	kW
Current Loss Factor	1.0389	
Proposed/Approved Loss Factor	1.0389	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 28.59	1	\$ 28.59	\$ 29.88	1	\$ 29.88	\$ 1.29	4.51%
Distribution Volumetric Rate	\$ 0.0219	2000	\$ 43.80	\$ 0.0229	2000	\$ 45.80	\$ 2.00	4.57%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
Volumetric Rate Riders	\$ -	2000	\$ -	\$ -	2000	\$ -	\$ -	-
<b>Sub-Total A (excluding pass through)</b>			<b>\$ 72.39</b>			<b>\$ 75.68</b>	<b>\$ 3.29</b>	<b>4.54%</b>
Line Losses on Cost of Power	\$ 0.1076	78	\$ 8.37	\$ 0.1076	78	\$ 8.37	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ -	2,000	\$ -	\$ 0.0018	2,000	\$ 3.60	\$ 3.60	-
CBR Class B Rate Riders	\$ 0.0002	2,000	\$ (0.40)	\$ 0.0002	2,000	\$ (0.40)	\$ -	0.00%
GA Rate Riders	\$ -	2,000	\$ -	\$ 0.0009	2,000	\$ (1.80)	\$ (1.80)	-
Low Voltage Service Charge	\$ 0.00014	2,000	\$ 0.28	\$ 0.00014	2,000	\$ 0.28	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ 0.42	1	\$ 0.42	\$ 0.42	1	\$ 0.42	\$ -	0.00%
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
Additional Volumetric Rate Riders	\$ -	2,000	\$ -	\$ -	2,000	\$ -	\$ -	-
<b>Sub-Total B - Distribution (includes Sub-Total A)</b>			<b>\$ 81.06</b>			<b>\$ 86.15</b>	<b>\$ 5.09</b>	<b>6.28%</b>
RTSR - Network	\$ 0.0095	2,078	\$ 19.74	\$ 0.0092	2,078	\$ 19.12	\$ (0.62)	-3.16%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0071	2,078	\$ 14.75	\$ 0.0070	2,078	\$ 14.54	\$ (0.21)	-1.41%
<b>Sub-Total C - Delivery (including Sub-Total B)</b>			<b>\$ 115.55</b>			<b>\$ 119.81</b>	<b>\$ 4.26</b>	<b>3.69%</b>
Wholesale Market Service Charge (WMSC)	\$ 0.0045	2,078	\$ 9.35	\$ 0.0045	2,078	\$ 9.35	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0007	2,078	\$ 1.45	\$ 0.0007	2,078	\$ 1.45	\$ -	0.00%
Standard Supply Service Charge								
Non-RPP Retailer Avg. Price	\$ 0.1076	2,000	\$ 215.20	\$ 0.1076	2,000	\$ 215.20	\$ -	0.00%
<b>Total Bill on Non-RPP Avg. Price</b>			<b>\$ 341.56</b>			<b>\$ 345.82</b>	<b>\$ 4.26</b>	<b>1.25%</b>
HST	13%		\$ 44.40	13%		\$ 44.96	\$ 0.55	1.25%
Ontario Electricity Rebate	11.7%		\$ (39.96)	11.7%		\$ (40.46)	\$ -	-
<b>Total Bill on Non-RPP Avg. Price</b>			<b>\$ 385.96</b>			<b>\$ 390.77</b>	<b>\$ 4.81</b>	<b>1.25%</b>

Customer Class:	GENERAL SERVICE 50 TO 2,999 KW SERVICE CLASSIFICATION	
RPP / Non-RPP:	Non-RPP (Other)	
Consumption	137,000	kWh
Demand	328	kW
Current Loss Factor	1.0389	
Proposed/Approved Loss Factor	1.0389	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 368.38	1	\$ 368.38	\$ 384.96	1	\$ 384.96	\$ 16.58	4.50%
Distribution Volumetric Rate	\$ 3.0570	328	\$ 1,002.70	\$ 3.1946	328	\$ 1,047.83	\$ 45.13	4.50%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ -	328	\$ -	\$ -	328	\$ -	\$ -	
<b>Sub-Total A (excluding pass through)</b>			<b>\$ 1,371.08</b>			<b>\$ 1,432.79</b>	<b>\$ 61.71</b>	<b>4.50%</b>
Line Losses on Cost of Power	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
Total Deferral/Variance Account Rate Riders	\$ 0.0038	328	\$ (1.25)	\$ 0.6734	328	\$ 220.88	\$ 222.12	-17821.05%
CBR Class B Rate Riders	\$ 0.0719	328	\$ (23.58)	\$ 0.0577	328	\$ (18.93)	\$ 4.66	-19.75%
GA Rate Riders	\$ -	137,000	\$ -	\$ 0.0009	137,000	\$ (123.30)	\$ (123.30)	
Low Voltage Service Charge	\$ 0.05359	328	\$ 17.58	\$ 0.05359	328	\$ 17.58	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	328	\$ -	\$ -	328	\$ -	\$ -	
<b>Sub-Total B - Distribution (includes Sub-Total A)</b>			<b>\$ 1,363.82</b>			<b>\$ 1,529.02</b>	<b>\$ 165.19</b>	<b>12.11%</b>
RTSR - Network	\$ 3.8103	328	\$ 1,249.78	\$ 3.7003	328	\$ 1,213.70	\$ (36.08)	-2.89%
RTSR - Connection and/or Line and Transformation Connection	\$ 2.8110	328	\$ 922.01	\$ 2.7810	328	\$ 912.17	\$ (9.84)	-1.07%
<b>Sub-Total C - Delivery (including Sub-Total B)</b>			<b>\$ 3,535.61</b>			<b>\$ 3,654.88</b>	<b>\$ 119.27</b>	<b>3.37%</b>
Wholesale Market Service Charge (WMSC)	\$ 0.0045	142,329	\$ 640.48	\$ 0.0045	142,329	\$ 640.48	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0007	142,329	\$ 99.63	\$ 0.0007	142,329	\$ 99.63	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Average IESO Wholesale Market Price	\$ 0.1076	142,329	\$ 15,314.63	\$ 0.1076	142,329	\$ 15,314.63	\$ -	0.00%
<b>Total Bill on Average IESO Wholesale Market Price</b>			<b>\$ 19,590.61</b>			<b>\$ 19,709.88</b>	<b>\$ 119.27</b>	<b>0.61%</b>
HST		13%	\$ 2,546.78		13%	\$ 2,562.28	\$ 15.51	0.61%
Ontario Electricity Rebate		11.7%	\$ -		11.7%	\$ -	\$ -	
<b>Total Bill on Average IESO Wholesale Market Price</b>			<b>\$ 22,137.38</b>			<b>\$ 22,272.16</b>	<b>\$ 134.78</b>	<b>0.61%</b>

**APPENDIX "D"**

**NBRT 2024 IRM Rate Generator Model**

# Incentive Rate-setting Mechanism Rate Generator for 2024 Filers

**Quick Link**  
Ontario Energy Board's 2024 Electricity  
Distribution Rate Applications Webpage

Version 1.0

Utility Name

Assigned EB Number

Name of Contact and Title

Phone Number

Email Address

Rate Effective Date

Rate-Setting Method

1. Select the last Cost of Service rebasing year.

To determine the first year the continuity schedules in tab 3 will be generated for input, answer the following questions:  
For all the the responses below, when selecting a year, select the year relating to the account balance. For example, if the 2021 balances that were reviewed in the 2023 rate application were to be selected, select 2021.

2. For Accounts 1588 and 1589, please indicate the year of the account balances that the accounts were last disposed on a final basis for information purposes.

Determine whether scenario a or b below applies, then select the appropriate year.

a) If the account balances were last approved on a final basis, select the year of the year-end balances that were last approved for disposition on a final basis.

b) If the account balances were last approved on an interim basis, and

i) there are no changes to the previously approved interim balances, select the year of the year-end balances that were last approved for disposition on an interim basis.

ii) there are changes to the previously approved interim balances, select the year of the year-end balances that were last approved for disposition on a final basis.

3. For the remaining Group 1 DVAs, please indicate the year of the account balances that were last disposed on a final basis

Determine whether scenario a or b below applies, then select the appropriate year.

a) If the account balances were last approved on a final basis, select the year of the year-end balances that the balance was last approved on a final basis.

b) If the accounts were last approved on an interim basis, and

i) there are no changes to the previously approved interim balances, select the year of the year-end balances that were last approved for disposition on an interim basis.

ii) If there are changes to the previously approved interim balances, select the year of the year-end balances that were last approved for disposition on a final basis.

4. Select the earliest vintage year in which there is a balance in Account 1595.

(e.g. If 2017 is the earliest vintage year in which there is a balance in a 1595 sub-account, select 2017.)

5. Did you have any Class A customers at any point during the period that the Account 1589 balance accumulated (i.e. from the year the balance selected in #2 above to the year requested for disposition)?

6. Did you have any Class A customers at any point during the period where the balance in Account 1580, Sub-account CBR Class B accumulated (i.e. from the year selected in #3 above to the year requested for disposition)?

7. Retail Transmission Service Rates: North Bay Hydro Distribution Limited is:

Within

Distribution System(s)

(If necessary, enter all host-distributors' names in the above green shaded cell.)

8. Have you transitioned to fully fixed rates?

9. Do you want to update your low voltage service rate?

**Legend**

- Pale green cells represent input cells.
- Pale blue cells represent drop-down lists. The applicant should select the appropriate item from the drop-down list.
- Red cells represent flags to identify either non-matching values or incorrect user selections.
- Pale grey cells represent auto-populated RRR data.
- White cells contain fixed values, automatically generated values or formulae.

For instructions to complete tabs 3 to 7 of the IRM Rate Generator Model, refer to the IRM Rate Generator Model Tabs 3-7 Instructions document posted on the OEB's 2024 Electricity Distribution Rates webpage.



# Incentive Rate-setting Mechanism Rate Generator for 2024 Filers

## North Bay Hydro Distribution Limited

### TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2023

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2022-0053

### RESIDENTIAL SERVICE CLASSIFICATION

This classification applies to an account taking electricity at 750 volts or less where the electricity is used exclusively in a separate metered living accommodation. Customers shall be residing in single-dwelling units that consist of a detached house or one unit of a semi-detached, duplex, triplex or quadruplex house, with a residential zoning. Separately metered dwellings within a town house complex or apartment building also qualify as residential customers. All customers are single-phase. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Global Adjustment and the HST.

### MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	34.76
Smart Metering Entity Charge - effective until December 31, 2027	\$	0.42
Low Voltage Service Rate	\$/kWh	0.00015
Rate Rider for Disposition of Global Adjustment Account (2023) - effective until October 30, 2023		
Applicable only for Non-RPP Customers	\$/kWh	0.0001
Rate Rider for Disposition of Deferral/Variance Accounts (2023) - effective until April 30, 2024	\$/kWh	(0.0001)
Rate Rider for Disposition of Capacity Based Recovery Account (2023) - effective until April 30, 2024		
Applicable only for Class B Customers	\$/kWh	(0.0002)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0101
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0080

### MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0007
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25



# Incentive Rate-setting Mechanism Rate Generator for 2024 Filers

## GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification includes non residential accounts taking electricity at 750 volts or less where monthly average peak demand is less than, or is forecast to be less than, 50 kW. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor’s Conditions of Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor’s Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

### MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	28.59
Smart Metering Entity Charge - effective until December 31, 2027	\$	0.42
Distribution Volumetric Rate	\$/kWh	0.0219
Low Voltage Service Rate	\$/kWh	0.00014
Rate Rider for Disposition of Global Adjustment Account (2023) - effective until October 30, 2023		
Applicable only for Non-RPP Customers	\$/kWh	0.0001
Rate Rider for Disposition of Capacity Based Recovery Account (2023) - effective until April 30, 2024		
Applicable only for Class B Customers	\$/kWh	(0.0002)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0095
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0071

### MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0007
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25





# Incentive Rate-setting Mechanism Rate Generator for 2024 Filers

## GENERAL SERVICE 50 TO 2,999 KW SERVICE CLASSIFICATION

This classification includes non residential accounts where monthly average peak demand is equal to or greater than, or is forecast to be equal to or greater than, 50 kW but less than 3,000 kW. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to Wholesale Market Participant (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

### MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	368.38
Distribution Volumetric Rate	\$/kW	3.0570
Low Voltage Service Rate	\$/kW	0.05359
Rate Rider for Disposition of Global Adjustment Account (2023) - effective until October 30, 2023 Applicable only for Non-RPP Customers	\$/kWh	0.0001
Rate Rider for Disposition of Deferral/Variance Accounts (2023) - effective until April 30, 2024	\$/kW	(0.0038)
Rate Rider for Disposition of Capacity Based Recovery Account (2023) - effective until April 30, 2024 Applicable only for Class B Customers	\$/kW	(0.0719)
Retail Transmission Rate - Network Service Rate	\$/kW	3.8103
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.8110

### MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0007
Standard Supply Service - Administrative Charge (if applicable)	\$	Issued Month/day/Year 0/25



# Incentive Rate-setting Mechanism Rate Generator for 2024 Filers

## GENERAL SERVICE GREATER THAN 3,000 KW SERVICE CLASSIFICATION

This classification includes non residential accounts where monthly average peak demand is equal to or greater than, or is forecast to be equal to or greater than 3,000 kW. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to Wholesale Market Participant (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

### MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	7,698.65
Distribution Volumetric Rate	\$/kW	1.3681
Low Voltage Service Rate	\$/kW	0.05923
Rate Rider for Disposition of Deferral/Variance Accounts (2023) - effective until April 30, 2024	\$/kW	(0.0052)
Retail Transmission Rate - Network Service Rate - Interval Metered	\$/kW	4.0418
Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered	\$/kW	3.1064

### MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0007
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25



# Incentive Rate-setting Mechanism Rate Generator for 2024 Filers

## UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification includes accounts taking electricity at 750 volts or less where monthly average peak demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. These connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The customer will provide detailed manufacturer information/documentation with regard to electrical demand/consumption of the proposed unmetered load. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor’s Conditions of Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor’s Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

### MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	6.33
Distribution Volumetric Rate	\$/kWh	0.0145
Low Voltage Service Rate	\$/kWh	0.00014
Rate Rider for Disposition of Capacity Based Recovery Account (2023) - effective until April 30, 2024 Applicable only for Class B Customers	\$/kWh	(0.0002)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0095
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0071

### MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0007
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25



# Incentive Rate-setting Mechanism Rate Generator for 2024 Filers

## SENTINEL LIGHTING SERVICE CLASSIFICATION

This classification refers to accounts that are an unmetered lighting load supplied to a sentinel light. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

### MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	5.82
Distribution Volumetric Rate	\$/kW	20.3357
Low Voltage Service Rate	\$/kW	0.04143
Rate Rider for Disposition of Capacity Based Recovery Account (2023) - effective until April 30, 2024		
Applicable only for Class B Customers	\$/kW	(0.0759)
Rate Rider for Disposition of Deferral/Variance Accounts (2023) - effective until April 30, 2024	\$/kW	(0.0039)
Retail Transmission Rate - Network Service Rate	\$/kW	2.8878
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.2182

### MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0007
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25



# Incentive Rate-setting Mechanism Rate Generator for 2024 Filers

## STREET LIGHTING SERVICE CLASSIFICATION

This classification is for roadway lighting with the Municipality. The consumption for this customer is based on the calculated connected load times the required lighting times established in the approved Ontario Energy Board street lighting load shape template. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

### MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	1.50
Distribution Volumetric Rate	\$/kW	8.0654
Low Voltage Service Rate	\$/kW	0.04229
Rate Rider for Disposition of Global Adjustment Account (2023) - effective until October 30, 2023		
Applicable only for Non-RPP Customers	\$/kWh	0.0001
Rate Rider for Disposition of Deferral/Variance Accounts (2023) - effective until April 30, 2024	\$/kW	(0.0036)
Rate Rider for Disposition of Capacity Based Recovery Account (2023) - effective until April 30, 2024		
Applicable only for Class B Customers	\$/kW	(0.0692)
Retail Transmission Rate - Network Service Rate	\$/kW	2.8738
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.1728

### MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0007
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25



# Incentive Rate-setting Mechanism Rate Generator for 2024 Filers

## microFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Independent Electricity System Operator's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

## APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

## MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	4.55
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# Incentive Rate-setting Mechanism Rate Generator for 2024 Filers

## ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.60)
Primary Metering Allowance for Transformer Losses - applied to measured demand & energy	%	(1.00)

## SPECIFIC SERVICE CHARGES

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

### Customer Administration

Returned Cheque (plus bank charges)	\$	15.00
Legal letter charge	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Special meter reads	\$	30.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00

### Non-Payment of Account

Late payment - per month (effective annual rate 19.56% per annum or 0.04896% compounded daily rate)	%	1.50
Reconnection at meter - during regular hours	\$	65.00
Reconnection at meter - after regular hours	\$	165.00

### Other

Service call - customer owned equipment	\$	30.00
Specific charge for access to the power poles - \$/pole/year (with the exception of wireless attachments)	\$	36.05



# Incentive Rate-setting Mechanism Rate Generator for 2024 Filers

## RETAIL SERVICE CHARGES (if applicable)

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	111.66
Monthly Fixed Charge, per retailer	\$	44.67
Monthly Variable Charge, per customer, per retailer	\$	1.11
Distributor-consolidated billing monthly charge, per customer, per retailer	\$	0.66
Retailer-consolidated billing monthly credit, per customer, per retailer	\$	(0.66)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.56
Processing fee, per request, applied to the requesting party	\$	1.11
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	4.47
Notice of switch letter charge, per letter (unless the distributor has opted out of applying the charge as per the Ontario Energy Board's Decision and Order EB-2015-0304, issued on February 14, 2019)	\$	2.23

### LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor - Secondary Metered Customer < 5,000 kW	1.0389
Total Loss Factor - Primary Metered Customer < 5,000 kW	1.0285



Ontario Energy Board  
**Incentive Rate-setting Mechanism Rate  
 Generator for 2024 Filers**

Please complete the following continuity schedule for the following Deferral/Variance Accounts. Enter information into green cells only. Please see instructions tab for detailed instructions on how to complete tabs 3 to 7. Column B/F has been prepopulated from the latest 2.1.7 RRR filing.

Please refer to the footnotes for further instructions.

Account Descriptions	Account Number	2018										2019									
		Opening Principal Amounts as of Jan 1, 2018	Transactions Debit/ (Credit) during 2018	OEB-Approved Dispositions during 2018	Principal Adjustments during 2018	Closing Principal Balance as of Dec 31, 2018	Opening Interest Amounts as of Jan 1, 2018	Interest Jan 1 to Dec 31, 2018	OEB-Approved Dispositions during 2018	Interest Adjustments during 2018	Closing Interest Amounts as of Dec 31, 2018	Opening Principal Amounts as of Jan 1, 2019	Transactions Debit/ (Credit) during 2019	OEB-Approved Dispositions during 2019	Principal Adjustments during 2019	Closing Principal Balance as of Dec 31, 2019	Opening Interest Amounts as of Jan 1, 2019	Interest Jan 1 to Dec 31, 2019	OEB-Approved Dispositions during 2019	Interest Adjustments during 2019	Closing Interest Amounts as of Dec 31, 2019
		<b>Group 1 Accounts</b>																			
1550 Variance Account	1550	0				0	0			0	0				0	0					0
Smart Metering Entry Charge Variance Account	1551	0				0	0			0	0				0	0					0
RSVA - Wholesale Market Service Charge <sup>1</sup>	1580	0				0	0			0	0				0	0					0
Variance WMS - Sub-account CBR Class A <sup>2</sup>	1580	0				0	0			0	0				0	0					0
Variance WMS - Sub-account CBR Class B <sup>2</sup>	1580	0				0	0			0	0				0	0					0
RSVA - Retail Transmission Network Charge	1584	0				0	0			0	0				0	0					0
RSVA - Retail Transmission Connection Charge	1586	0				0	0			0	0				0	0					0
RSVA - Power <sup>3</sup>	1588	0				0	0			0	0				0	0					0
RSVA - Global Adjustment <sup>4</sup>	1589	0				0	0			0	0				0	0					0
Disposition and Recovery/Refund of Regulatory Balances (2018) <sup>5</sup>	1595	0	833,666	1,277,704		(444,038)	0	(12,093)	22,946	(35,039)	(444,038)	473,176			29,138	(35,039)	(1,614)				(36,653)
Disposition and Recovery/Refund of Regulatory Balances (2019) <sup>6</sup>	1595	0				0	0			0	0				0	0					0
Disposition and Recovery/Refund of Regulatory Balances (2020) <sup>7</sup>	1595	0				0	0			0	0				0	0					0
Disposition and Recovery/Refund of Regulatory Balances (2021) <sup>8</sup>	1595	0				0	0			0	0				0	0					0
Disposition and Recovery/Refund of Regulatory Balances (2022) <sup>9</sup>	1595	0				0	0			0	0				0	0					0
Refer to the Filing Requirements for disposition eligibility.	1595	0				0	0			0	0				0	0					0
RSVA - Global Adjustment requested for disposition	1589	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Total Group 1 Balance excluding Account 1589 - Global Adjustment requested for disposition	0	833,666	1,277,704	0	(444,038)	0	(12,093)	22,946	0	(35,039)	(444,038)	473,176	0	0	29,138	(35,039)	(1,614)	0	0	0	(36,653)
Total Group 1 Balance requested for disposition	0	833,666	1,277,704	0	(444,038)	0	(12,093)	22,946	0	(35,039)	(444,038)	473,176	0	0	29,138	(35,039)	(1,614)	0	0	0	(36,653)
LRAM Variance Account (only input amounts if applying for disposition of this account)	1568					0				0					0						0
Impacts Arising from the COVID-19 Emergency, Sub-account Forgone Revenues from Postponing Rate Implementation <sup>10</sup>	1569					0				0					0						0
Total Group 1 balance including Account 1568 and Account 1569 requested for disposition	0	833,666	1,277,704	0	(444,038)	0	(12,093)	22,946	0	(35,039)	(444,038)	473,176	0	0	29,138	(35,039)	(1,614)	0	0	0	(36,653)

Ontario Energy Board  
**Incentive Rate-setting Mechanism Rate  
 Generator for 2024 Filers**

Please complete the following continuity schedule for the following Deferral/Variance Accounts. Enter information into green cells only. Please see instructions tab for detailed instructions on how to complete table 3 to 7. Column BV has been prepopulated from the latest 2.1.7 RRR filing.

Please refer to the footnotes for further instructions.

Account Descriptions	Account Number	2020										2021									
		Opening Principal Amounts as of Jan 1, 2020	Transactions Debit/(Credit) during 2020	OEB-Approved Disposition during 2020	Principal Adjustments <sup>1</sup> during 2020	Closing Principal Balance as of Dec 31, 2020	Opening Interest Amounts as of Jan 1, 2020	Interest Jan 1 to Dec 31, 2020	OEB-Approved Disposition during 2020	Interest Adjustments <sup>1</sup> during 2020	Closing Interest Amounts as of Dec 31, 2020	Opening Principal Amounts as of Jan 1, 2021	Transactions Debit/(Credit) during 2021	OEB-Approved Disposition during 2021	Principal Adjustments <sup>1</sup> during 2021	Closing Principal Balance as of Dec 31, 2021	Opening Interest Amounts as of Jan 1, 2021	Interest Jan 1 to Dec 31, 2021	OEB-Approved Disposition during 2021	Interest Adjustments <sup>1</sup> during 2021	Closing Interest Amounts as of Dec 31, 2021
<b>Group 1 Accounts</b>																					
LV Variance Account	1500	0				0	0				0	0			108,541	108,541	0			841	841
Smart Meters Entry Charge Variance Account	1551	0				0	0				0			(11,223)	(11,223)	0			(70)	(70)	
RSVA - Wholesale Market Service Charge <sup>2</sup>	1590	0				0	0				0			88,155	88,155	0			(3,794)	(3,794)	
Variance WMS - Sub-account CBR Class A <sup>3</sup>	1590	0				0	0				0			0	0	0			0	0	
Variance WMS - Sub-account CBR Class B <sup>3</sup>	1590	0				0	0				0			(84,190)	(84,190)	0			(607)	(607)	
RSVA - Retail Transmission Network Charge	1594	0				0	0				0			964,989	964,989	0			5,391	5,391	
RSVA - Retail Transmission Connection Charge	1598	0				0	0				0			112,989	112,989	0			2,242	2,242	
RSVA - Power <sup>4</sup>	1598	0				0	0				0			(1,176,949)	(1,176,949)	0			(3,464)	(3,464)	
RSVA - Global Adjustment <sup>4</sup>	1599	0				0	0				0			(23,367)	(23,367)	0			27,934	27,934	
Disposition and Recovery/Refund of Regulatory Balances (2018) <sup>5</sup>	1595	29,138	3			29,142	(36,653)	401		(36,252)	29,142				29,142	(36,252)	166			(36,086)	
Disposition and Recovery/Refund of Regulatory Balances (2019) <sup>5</sup>	1595	0				0	0				0				0	0	0			0	0
Disposition and Recovery/Refund of Regulatory Balances (2020) <sup>5</sup>	1595	0	(49,750)	(259,958)		210,207	0	237	(14,540)	14,776	210,207	(224,807)			(14,649)	14,776	475			15,262	
Disposition and Recovery/Refund of Regulatory Balances (2021) <sup>5</sup>	1595	0				0	0				0	134,855	494,587		(359,702)	0	0	(648)	25,575		(26,222)
Disposition and Recovery/Refund of Regulatory Balances (2022) <sup>5</sup>	1595	0				0	0				0					0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2022) <sup>5</sup> <small>Not to be disposed of until the year after this order has expired and that balance has been audited  Refer to the Filing Requirements for disposition eligibility.</small>	1595	0				0	0				0				0	0				0	
RSVA - Global Adjustment requested for disposition	1589	0	0	0	0	0	0	0	0	0	0	0	0	(23,367)	(23,367)	0	0	0	0	27,934	27,934
Total Group 1 Balance excluding Account 1589 - Global Adjustment requested for disposition	29,138	(49,747)	(259,958)	0	239,349	(36,653)	637	(14,540)	0	(21,476)	239,349	(89,971)	494,587	(97,687)	(442,607)	(21,476)	(6)	25,575	539	(46,517)	
Total Group 1 Balance requested for disposition	29,138	(49,747)	(259,958)	0	239,349	(36,653)	637	(14,540)	0	(21,476)	239,349	(89,971)	494,587	(121,055)	(466,264)	(21,476)	(6)	25,575	28,473	(18,963)	
LRAM Variance Account (only input amounts if applying for disposition of this account) Impacts Arising from the COVID-19 Emergency, Sub-account Forgone Revenues from Postponing Rate Implementation <sup>6</sup>	1568	0				0	0				0				0	0				0	0
	1569	0				0	0				0				0	0				0	0
Total Group 1 balance including Account 1568 and Account 1569 requested for disposition	29,138	(49,747)	(259,958)	0	239,349	(36,653)	637	(14,540)	0	(21,476)	239,349	(89,971)	494,587	(121,055)	(466,264)	(21,476)	(6)	25,575	28,473	(18,963)	

Ontario Energy Board  
**Incentive Rate-setting Mechanism Rate  
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Please complete the following continuity schedule for the following Deferral/Variance Accounts. Enter information into green cells only. Please see instructions tab for detailed instructions on how to complete table 3 to 7. Column BV has been prepopulated from the latest 2.1.7 RRR filing.

Please refer to the footnotes for further instructions.

Account Descriptions	Account Number	2022								2023					
		Opening Principal Amount as of Jan 1, 2022	Transactions Debit/(Credit) during 2022	OEB-Approved Disposition during 2022	Principal Adjustments during 2022	Closing Principal Balance as of Dec 31, 2022	Opening Interest Amount as of Jan 1, 2022	Interest Jan 1 to Dec 31, 2022	OEB-Approved Disposition during 2022	Interest Adjustments during 2022	Closing Interest Amount as of Dec 31, 2022	Principal Disposition during 2023	Interest Disposition during 2023	Closing Principal Balance as of Dec 31, 2023 Adjusted for Disposition during 2023	Closing Interest Balance as of Dec 31, 2023 Adjusted for Disposition during 2023
<b>Group 1 Accounts</b>															
LIV Variance Account	1500	108,541	(1,312)			107,230	841	2,053		2,894	108,541	4,319	(1,312)	(1,425)	
Smart Metering Entry Charge Variance Account	1551	(11,223)	(66,154)			(77,377)	(70)	(876)		(946)	(11,223)	(416)	(66,154)	(531)	
RSVA - Wholesale Market Service Charge <sup>1</sup>	1580	88,155	1,036,822			1,124,976	(3,794)	16,207		12,414	88,155	(968)	1,036,821	13,362	
Variance WMS - Sub-account CBR Class A <sup>2</sup>	1580	0				0	0			0	0		0	0	
Variance WMS - Sub-account CBR Class B <sup>3</sup>	1580	(84,190)	(65,421)			(149,611)	(807)	(2,830)		(3,427)	(84,191)	(3,305)	(65,420)	(121)	
RSVA - Retail Transmission Network Charge	1584	884,869	378,536			1,263,404	5,391	22,208		27,681	884,869	33,114	378,536	(6,473)	
RSVA - Retail Transmission Connection Charge	1586	112,869	169,431			302,420	2,242	(4,000)	9,332	6,975	112,869	5,864	169,431	1,112	
RSVA - Power <sup>4</sup>	1588	(1,176,949)	126,510	(87,833)	(1,138,271)	(3,454)	(11,870)			(15,334)	(1,176,949)	(44,792)	38,677	29,459	
RSVA - Global Adjustment <sup>5</sup>	1589	(23,367)	(162,421)		16,293	(169,591)	27,934	(1,445)		26,489	(23,367)	28,259	(146,134)	(1,771)	
Disposition and Recovery/Refund of Regulatory Balances (2018) <sup>6</sup>	1595	29,142				29,142	(36,986)	558		(35,528)	0	0	29,142	(36,528)	
Disposition and Recovery/Refund of Regulatory Balances (2019) <sup>6</sup>	1595	0				0	0			0	0		0	0	
Disposition and Recovery/Refund of Regulatory Balances (2020) <sup>6</sup>	1595	(14,849)	(10)		(14,859)	15,252	(293)			14,961			(14,859)	14,861	
Disposition and Recovery/Refund of Regulatory Balances (2021) <sup>6</sup>	1595	(359,702)	376,803			16,101	(26,222)	(1,159)		(27,381)			16,101	(27,381)	
Disposition and Recovery/Refund of Regulatory Balances (2022) <sup>6</sup>	1595	0				0	0			0	121,054	(22,073)	(121,054)	22,073	
Disposition and Recovery/Refund of Regulatory Balances (2023) <sup>6</sup> <i>Not to be disposed of until two years after rate order has expired and that balance has been audited            Refer to the Filing Requirements for disposition eligibility.</i>	1595	0				0	0			0			0	0	
RSVA - Global Adjustment requested for disposition	1589	(23,367)	(162,421)	0	16,293	(169,591)	27,934	(1,445)	0	0	26,489	(23,367)	28,259	(146,134)	(1,771)
Total Group 1 Balance excluding Account 1589 - Global Adjustment requested for disposition		(442,937)	1,971,204	0	(87,833)	1,440,474	(6,517)	19,454	0	9,332	(17,713)	23,367	(28,259)	1,417,156	10,628
Total Group 1 Balance requested for disposition		(466,264)	1,908,777	0	(71,540)	1,270,972	(18,583)	18,009	0	9,332	8,758	0	1,270,972	8,758	
LRAM Variance Account (only input amounts if applying for disposition of this account) Impacts Arising from the COVID-19 Emergency, Sub-account Forgone Revenues from Postponing Rate Implementation <sup>8</sup>	1568	0				0	0			0			0	0	
	1569	0				0	0			0			0	0	
Total Group 1 balance including Account 1568 and Account 1569 requested for disposition		(466,264)	1,908,777	0	(71,540)	1,270,972	(18,583)	18,009	0	9,332	8,758	0	1,270,972	8,758	

Ontario Energy Board  
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Please complete the following continuity schedule for the following Deferral/Variance Accounts. Enter information into green cells only. Please see instructions tab for detailed instructions on how to complete table 3 to 7. Column BV has been prepopulated from the latest 2.1.7 RRR filing.

Please refer to the footnotes for further instructions.

Account Descriptions	Account Number	Projected Interest on Dec-31-2023 Balances				Account Disposition: Yes/No?	2.1.7 RRR <sup>5</sup>	
		Projected Interest from Jan 1, 2023 to Dec 31, 2023 on Dec 31, 2022 balance adjusted for disposition during 2023 <sup>7</sup>	Projected Interest from Jan 1, 2024 to Apr 30, 2024 on Dec 31, 2023 balance adjusted for disposition during 2023 <sup>7</sup>	Total Interest	Total Claims		As of Dec 31, 2022	Variance RRR vs. 2022 Balance (Principal + Interest)
<b>Group 1 Accounts</b>								
LIV Variance Account	1500	1,868	(24)	219	(1,093)		110,124	0
Smart Metering Entry Charge Variance Account	1551	(3,917)	(1,211)	(5,258)	(71,412)		(78,323)	0
RSVA - Wholesale Market Service Charge <sup>8</sup>	1590	53,716	18,974	80,072	1,122,893		584,351	(153,039)
Variance WMS - Sub-account CBR Class A <sup>9</sup>	1590			0	0		0	0
Variance WMS - Sub-account CBR Class B <sup>9</sup>	1590	(4,645)	(1,197)	(5,963)	(71,364)		(163,038)	(0)
RSVA - Retail Transmission Network Charge	1594	32,764	6,872	39,163	409,688		1,286,365	0
RSVA - Retail Transmission Connection Charge	1595	11,362	3,467	15,940	205,371		300,092	(9,333)
RSVA - Power <sup>8</sup>	1598	(18,097)	256	11,617	50,294		(1,178,320)	(24,715)
RSVA - Global Adjustment <sup>8</sup>	1599	(6,876)	(2,359)	(11,008)	(157,142)		(125,896)	17,207
Disposition and Recovery/Refund of Regulatory Balances (2018) <sup>7</sup>	1595			(35,028)	0	No	(6,396)	0
Disposition and Recovery/Refund of Regulatory Balances (2019) <sup>7</sup>	1595			0	0	No	0	0
Disposition and Recovery/Refund of Regulatory Balances (2020) <sup>7</sup>	1595			14,961	0	No	302	(0)
Disposition and Recovery/Refund of Regulatory Balances (2021) <sup>7</sup>	1595			(27,361)	0	No	(11,280)	(0)
Disposition and Recovery/Refund of Regulatory Balances (2022) <sup>7</sup>	1595			22,073	0	No	0	0
Disposition and Recovery/Refund of Regulatory Balances (2022) <sup>7</sup> <i>Not to be disposed of until two years after rate order has expired and that balance has been audited            Refer to the Filing Requirements for disposition eligibility.</i>	1595			0	0	No	0	0
RSVA - Global Adjustment requested for disposition	1599	(6,876)	(2,359)	(11,008)	(157,142)		(125,896)	17,207
Total Group 1 Balance excluding Account 1599 - Global Adjustment requested for disposition		73,265	27,136	110,915	1,644,267		1,388,655	(24,048)
Total Group 1 Balance requested for disposition		66,372	24,777	99,907	1,487,225		1,262,689	(16,841)
LRAM Variance Account (only input amounts if applying for disposition of this account) Impacts Arising from the COVID-19 Emergency, Sub-account Forgone Revenues from Postponing Rate Implementation <sup>8</sup>	1568			0	0		0	0
	1569			0	0		0	0
Total Group 1 balance including Account 1568 and Account 1569 requested for disposition		66,372	24,777	99,907	1,487,225		1,262,689	(16,841)

# Incentive Rate-setting Mechanism Rate Generator for 2024 Filers

Data on this worksheet has been populated using your most recent RRR filing.  
 If you have identified any issues, please contact the OEB.  
 Have you confirmed the accuracy of the data below?

If a distributor uses the actual GA price to bill non-RPP Class B customers for an entire rate class, it must exclude these customers from the allocation of the GA balance and the calculation of the resulting rate riders. These rate classes are not to be charged/refunded the general GA rate rider as they did not contribute to the GA balance.

Please contact the OEB to make adjustments to the IRM rate generator for this situation.

Rate Class	Unit	Total Metered kWh	Total Metered kW	Metered kWh for Non-RPP Customers (excluding WMP)	Metered kW for Non-RPP Customers (excluding WMP)	Metered kWh for Wholesale Market Participants (WMP)	Metered kW for Wholesale Market Participants (WMP)	Total Metered kWh less WMP consumption (if applicable)	Total Metered kW less WMP consumption (if applicable)	Account 1509 Allocation (\$ distribution revenue from last COS)	1568 LRAM Variance Account Class Allocation (\$ amounts)	Number of Customers for Residential and GS<50 classes <sup>3</sup>
RESIDENTIAL SERVICE CLASSIFICATION	kWh	204,023,055	0	3,694,525	0			204,023,055	0			21,427
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	77,901,498	0	12,372,271	0			77,901,498	0			2,648
GENERAL SERVICE 50 TO 2,999 KW SERVICE CLASSIFICATION	kW	194,023,415	521,390	178,522,002	467,580			194,023,415	521,390			271
GENERAL SERVICE GREATER THAN 3,000 KW SERVICE CLASSIFICATION	kW	15,676,228	30,515	15,676,228	30,515			15,676,228	30,515			
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	39,478	0	0	0			39,478	0			8
SENTINEL LIGHTING SERVICE CLASSIFICATION	kW	122,786	312	9,195	24			122,786	312			388
STREET LIGHTING SERVICE CLASSIFICATION	kW	2,036,369	5,690	2,036,369	5,690			2,036,369	5,690			5,424
<b>Total</b>		493,822,829	557,907	212,310,590	503,809	0	0	493,822,829	557,907	0	0	30,166

**Threshold Test**

Total Claim (including Account 1568 and 1509)	\$1,487,225
Total Claim for Threshold Test (All Group 1 Accounts)	\$1,487,225
Threshold Test (Total claim per kWh) <sup>2</sup>	\$0.0030

Currently, the threshold test has been met and the default is that Group 1 account balances will be disposed. If you are requesting not to dispose of the Group 1 account balances, please select NO and provide detailed reasons in the manager's summary.

<sup>1</sup> Residual Account balance to be allocated to rate classes in proportion to the recovery share as established when rate riders were implemented.

<sup>2</sup> The Threshold Test does not include the amount in 1568.

<sup>3</sup> The proportion of customers for the Residential and GS<50 Classes will be used to allocate Account 1551.

# Incentive Rate-setting Mechanism Rate Generator for 2024 Filers

No input required. This worksheet allocates the deferral/variance account balances (Group 1 and Account 1568) to the appropriate classes as per EDDVAR dated July 31, 2009.

## Allocation of Group 1 Accounts (including Account 1568)

Rate Class	% of Total kWh	% of Customer Numbers **	% of Total kWh adjusted for WMP	allocated based on Total less WMP			allocated based on Total less WMP		allocated based on distribution revenues		
				1550	1551	1580	1584	1586	1588	1509	1568
RESIDENTIAL SERVICE CLASSIFICATION	41.3%	89.0%	41.3%	(452)	(63,558)	463,924	169,267	84,849	20,779		0
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	15.8%	11.0%	15.8%	(172)	(7,855)	177,138	64,631	32,398	7,934		0
GENERAL SERVICE 50 TO 2,999 KW SERVICE CLASSIFICATION	39.3%	0.0%	39.3%	(429)	0	441,186	160,971	80,690	19,761		0
GENERAL SERVICE GREATER THAN 3,000 KW SERVICE CLASSIFICATION	3.2%	0.0%	3.2%	(35)	0	35,646	13,006	6,519	1,597		0
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	0.0%	0.0%	0.0%	(0)	0	90	33	16	4		0
SENTINEL LIGHTING SERVICE CLASSIFICATION	0.0%	0.0%	0.0%	(0)	0	279	102	51	13		0
STREET LIGHTING SERVICE CLASSIFICATION	0.4%	0.0%	0.4%	(5)	0	4,630	1,689	847	207		0
<b>Total</b>	<b>100.0%</b>	<b>100.0%</b>	<b>100.0%</b>	<b>(1,093)</b>	<b>(71,412)</b>	<b>1,122,893</b>	<b>409,698</b>	<b>205,371</b>	<b>50,294</b>	<b>0</b>	<b>0</b>

# Incentive Rate-setting Mechanism Rate Generator for 2024 Filers

1a The year Account 1589 GA was last disposed

1b The year Account 1580 CBR Class B was last disposed  Note that the sub-account was established in 2015.

2a Did you have any customers who transitioned between Class A and Class B (transition customers) during the period the Account 1589 GA balance accumulated (i.e. from the year after the balance was last disposed per #1a above to the current year requested for disposition)?  (If you received approval to dispose of the GA account balance as at December 31, 2019, the period the GA variance accumulated would be 2020 to 2022.)

2b Did you have any customers who transitioned between Class A and Class B (transition customers) during the period the Account 1580, sub-account CBR Class B balance accumulated (i.e. from the year after the balance was last disposed per #1b above to the current year requested for disposition)?  (If you received approval to dispose of the CBR Class B account balance as at December 31, 2019, the period the CBR Class B variance accumulated would be 2020 to 2022.)

3b Enter the number of rate classes in which there were customers who were Class A for the full year during the period the Account 1589 GA or Account 1580 CBR B balance accumulated (i.e. from the year after the balance was last disposed per #1a/1b above to the current year requested for disposition).

**In the table, enter the total Class A consumption for full year Class A customers in each rate class for each year, including any transition customer's consumption identified in table 3a above that were Class A customers for the full year before/after the transition year (E.g. If a customer transitioned from Class B to A in 2021, exclude this customer's consumption for 2021 but include this customer's consumption in 2022 as they were a Class A customer for the full year).**

Rate Classes with Class A Customers - Billing Determinants by Rate Class

	Rate Class		2022	2021
Rate Class 1	GENERAL SERVICE GREATER THAN 3,000 KW SERVICE CLASSIFICATION	kWh	15,676,228	15,885,148
		kW	30,515	30,552
Rate Class 2	GENERAL SERVICE 50 TO 2,999 KW SERVICE CLASSIFICATION	kWh	14,662,828	11,482,525
		kW	32,461	29,420
Rate Class 3	GENERAL SERVICE 50 TO 2,999 KW SERVICE CLASSIFICATION	kWh	8,978,086	8,313,906
		kW	21,884	19,406
Rate Class 4	GENERAL SERVICE 50 TO 2,999 KW SERVICE CLASSIFICATION	kWh	3,885,891	3,758,727
		kW	9,701	9,298

# Incentive Rate-setting Mechanism Rate Generator for 2024 Filers

The purpose of this tab is to calculate the GA rate riders for all current Class B customers who did not transition between Class A and B in the period since the Account 1589 GA was last disposed. Calculations in this tab will be modified upon completion of tab 6.1a, which allocates a portion of the GA balance to transition customers, if applicable.

Effective January 2017, the billing determinant and all rate riders for the disposition of GA balances will be calculated on an energy basis (kWhs) regardless of the billing determinant used for distribution rates for the particular class (see Chapter 3, Filing Requirements)

Default Rate Rider Recovery Period (in months)	12
Proposed Rate Rider Recovery Period (in months)	12

Rate Rider Recovery to be used below

	Total Metered Non-RPP 2022 Consumption excluding WMP kWh	Total Metered 2022 Consumption for Class A Customers that were Class A for the entire period GA balance accumulated kWh	Total Metered 2022 Consumption for Customers that Transitioned Between Class A and B during the period GA balance accumulated kWh	Non-RPP Metered 2022 Consumption for Current Class B Customers (Non-RPP Consumption excluding WMP, Class A and Transition Customers' Consumption) kWh	% of total kWh	Total GA \$ allocated to Current Class B Customers	GA Rate Rider	
RESIDENTIAL SERVICE CLASSIFICATION	3,694,525	0	0	3,694,525	2.2%	(\$3,433)	(\$0.0009)	kWh
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	12,372,271	0	0	12,372,271	7.3%	(\$11,497)	(\$0.0009)	kWh
GENERAL SERVICE 50 TO 2,999 KW SERVICE CLASSIFICATION	178,522,002	27,526,804	0	150,995,198	89.3%	(\$140,311)	(\$0.0009)	kWh
GENERAL SERVICE GREATER THAN 3,000 KW SERVICE CLASSIFICATION	15,676,228	15,676,228	0	0	0.0%	\$0	\$0.0000	
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	0	0	0	0	0.0%	\$0	\$0.0000	
SENTINEL LIGHTING SERVICE CLASSIFICATION	9,195	0	0	9,195	0.0%	(\$9)	(\$0.0010)	kWh
STREET LIGHTING SERVICE CLASSIFICATION	2,036,369	0	0	2,036,369	1.2%	(\$1,892)	(\$0.0009)	kWh
<b>Total</b>	212,310,590	43,203,032	0	169,107,558	100.0%	(\$157,142)		



# Incentive Rate-setting Mechanism Rate Generator for 2024 Filers

No input required. The purpose of this tab is to calculate the CBR rate riders for all current Class B customers who did not transition between Class A and B in the period since the Account 1580, sub-account CBR Class B balance accumulated.

The year Account 1580 CBR Class B was last disposed

2021

		Total Metered 2022 Consumption Minus WMP		Total Metered 2022 Consumption for Full Year Class A Customers		Total Metered 2022 Consumption for Transition Customers		Metered 2022 Consumption for Current Class B Customers (Total Consumption LESS WMP, Class A and Transition Customers' Consumption)		% of total kWh	Total CBR Class B \$ allocated to Current Class B Customers	CBR Class B Rate Rider	Unit
		kWh	kW	kWh	kW	kWh	kW	kWh	kW				
RESIDENTIAL SERVICE CLASSIFICATION	kWh	204,023,055	0	0	0	0	0	204,023,055	0	45.3%	(\$32,320)	(\$0.0002)	kWh
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	77,901,498	0	0	0	0	0	77,901,498	0	17.3%	(\$12,341)	(\$0.0002)	kWh
GENERAL SERVICE 50 TO 2,999 KW SERVICE CLASSIFICATION	kW	194,023,415	521,390	27,526,804	64,047	0	0	166,496,611	457,344	36.9%	(\$26,375)	(\$0.0577)	kW
GENERAL SERVICE GREATER THAN 3,000 KW SERVICE CLASSIFICATION	kW	15,676,228	30,515	15,676,228	30,515	0	0	0	0	0.0%	\$0	\$0.0000	kW
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	39,478	0	0	0	0	0	39,478	0	0.0%	(\$6)	(\$0.0002)	kWh
SENTINEL LIGHTING SERVICE CLASSIFICATION	kW	122,786	312	0	0	0	0	122,786	312	0.0%	(\$19)	(\$0.0609)	kW
STREET LIGHTING SERVICE CLASSIFICATION	kW	2,036,369	5,690	0	0	0	0	2,036,369	5,690	0.5%	(\$323)	(\$0.0568)	kW
<b>Total</b>		<b>493,822,829</b>	<b>557,907</b>	<b>43,203,032</b>	<b>94,562</b>	<b>0</b>	<b>0</b>	<b>450,619,797</b>	<b>463,346</b>	<b>100.0%</b>	<b>(\$71,384)</b>		

# Incentive Rate-setting Mechanism Rate Generator for 2024 Filers

**Input required at cells C13 and C14.** This worksheet calculates rate riders related to the Deferral/Variance Account Disposition (if applicable) and rate riders for Account 1568. Rate Riders will not be generated for the microFIT class.

Default Rate Rider Recovery Period (in months)  
 DVA Proposed Rate Rider Recovery Period (in months)  
 LRAM Proposed Rate Rider Recovery Period (in months)  
 Account 1509 Proposed Rate Rider Recovery Period (in months)

12
24

Rate Rider Recovery to be used below  
 If no rate rider recovery period is proposed then the default recovery period of 12 months will be used  
 If no rate rider recovery period is proposed then the default recovery period of 12 months will be used

Rate Class	Unit	Total Metered kWh	Metered kW or kVA	Total Metered kWh less WMP consumption	Total Metered kW less WMP consumption	Allocation of Group 1 Account Balances to All Classes <sup>2</sup>	Allocation of Group 1 Account Balances to Non-WMP Classes Only (if Applicable) <sup>2</sup>	Deferral/Variance Account Rate Rider <sup>2</sup>	Deferral/Variance Account Rate Rider for Non-WMP (if applicable) <sup>2</sup>	Account 1568 Rate Rider	Account 1509 Rate Rider <sup>3</sup>
RESIDENTIAL SERVICE CLASSIFICATION	kWh	204,023,055	0	204,023,055	0	674,809		0.0017		0.0000	0.00
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	77,901,498	0	77,901,498	0	274,074		0.0018		0.0000	0.00
GENERAL SERVICE 50 TO 2,999 KW SERVICE CLASSIFICATION	kW	194,023,415	521,390	194,023,415	521,390	702,178		0.6734		0.0000	0.00
GENERAL SERVICE GREATER THAN 3,000 KW SERVICE	kW	15,676,228	30,515	15,676,228	30,515	56,733		0.9296		0.0000	0.00
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	39,478	0	39,478	0	143		0.0018		0.0000	0.00
SENTINEL LIGHTING SERVICE CLASSIFICATION	kW	122,786	312	122,786	312	444		0.7127		0.0000	0.00
STREET LIGHTING SERVICE CLASSIFICATION	kW	2,036,369	5,690	2,036,369	5,690	7,370		0.6476		0.0000	0.00



# Incentive Rate-setting Mechanism Rate Generator for 2024 Filers

## Summary - Sharing of Tax Change Forecast Amounts

	2021	2024
<b>OEB-Approved Rate Base</b>	\$ -	\$ -
<b>OEB-Approved Regulatory Taxable Income</b>	\$ -	\$ -
Federal General Rate		15.0%
Federal Small Business Rate		9.0%
Federal Small Business Rate (calculated effective rate) <sup>1,2</sup>		9.0%
Ontario General Rate		11.5%
Ontario Small Business Rate		3.2%
Ontario Small Business Rate (calculated effective rate) <sup>1,2</sup>		3.2%
Federal Small Business Limit		\$ 500,000
Ontario Small Business Limit		\$ 500,000
Federal Taxes Payable		\$ -
Provincial Taxes Payable		\$ -
Federal Effective Tax Rate		0.0%
Provincial Effective Tax Rate		0.0%
<b>Combined Effective Tax Rate</b>	0.0%	0.0%
Total Income Taxes Payable	\$ -	\$ -
OEB-Approved Total Tax Credits (enter as positive number)	\$ -	\$ -
<b>Income Tax Provision</b>	\$ -	\$ -
<b>Grossed-up Income Taxes</b>	\$ -	\$ -
<b>Incremental Grossed-up Tax Amount</b>		\$ -
<b>Sharing of Tax Amount (50%)</b>		\$ -

**Notes**

1. The appropriate Federal and Ontario small business rates are calculated in the Income/PILs Workform. The Federal and Ontario small business deduction:

- a. is applicable if taxable capital is below \$10 million.
- b. is phased out with taxable capital of more than \$10 million.
- c. is completely eliminated when the taxable capital is \$50 million or more.

This is effective for taxation years starting in 2022. Prior to 2022, the small business deduction was completely eliminated when taxable capital was \$15 million or more.

2. The OEB's proxy for taxable capital is rate base.

# Incentive Rate-setting Mechanism Rate Generator for 2024 Filers

Calculation of Rebased Revenue Requirement and Allocation of Tax Sharing Amount. Enter data from the last OEB-approved Cost of Service application in columns C through H.

As per Chapter 3 Filing Requirements, shared tax rate riders are based on a 1 year disposition.

Rate Class		Re-based Billed Customers or Connections	Re-based Billed kWh	Re-based Billed kW	Re-based Service Charge	Re-based Distribution Volumetric Rate kWh	Re-based Distribution Volumetric Rate kW	Service Charge Revenue	Distribution Volumetric Rate Revenue kWh	Distribution Volumetric Rate Revenue kW	Revenue Requirement from Rates	Service Charge % Revenue	Distribution Volumetric Rate % Revenue kWh	Distribution Volumetric Rate % Revenue kW	Total % Revenue
RESIDENTIAL SERVICE CLASSIFICATION	kWh							0	0	0	0	0.0%	0.0%	0.0%	0.0%
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh							0	0	0	0	0.0%	0.0%	0.0%	0.0%
GENERAL SERVICE 50 TO 2,999 KW SERVICE CLASSIFICATION	kW							0	0	0	0	0.0%	0.0%	0.0%	0.0%
GENERAL SERVICE GREATER THAN 3,000 KW SERVICE CLASSIFICATION	kW							0	0	0	0	0.0%	0.0%	0.0%	0.0%
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh							0	0	0	0	0.0%	0.0%	0.0%	0.0%
SENTINEL LIGHTING SERVICE CLASSIFICATION	kW							0	0	0	0	0.0%	0.0%	0.0%	0.0%
STREET LIGHTING SERVICE CLASSIFICATION	kW							0	0	0	0	0.0%	0.0%	0.0%	0.0%
<b>Total</b>		0	0	0				0	0	0	0	0.0%	0.0%	0.0%	0.0%

Rate Class		Total kWh (most recent RRR filing)	Total kW (most recent RRR Billing)	Allocation of Tax Savings by Rate Class	Distribution Rate Rider
RESIDENTIAL SERVICE CLASSIFICATION	kWh	204,023,055		0	0.00 \$/customer
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	77,901,498		0	0.0000 kWh
GENERAL SERVICE 50 TO 2,999 KW SERVICE CLASSIFICATION	kW	196,023,415	521,390	0	0.0000 kW
GENERAL SERVICE GREATER THAN 3,000 KW SERVICE CLASSIFICATION	kW	15,676,228	30,515	0	0.0000 kW
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	39,478		0	0.0000 kWh
SENTINEL LIGHTING SERVICE CLASSIFICATION	kW	122,786	312	0	0.0000 kW
STREET LIGHTING SERVICE CLASSIFICATION	kW	2,036,369	5,690	0	0.0000 kW
<b>Total</b>		493,822,829	557,907	50	

# Incentive Rate-setting Mechanism Rate Generator for 2024 Filers

Columns E and F have been populated with data from the most recent RRR filing. Rate classes that have more than one Network or Connection charge will notice that the cells are highlighted in green and unlocked. If the data needs to be modified, please make the necessary adjustments and note the changes in your manager's summary. As well, the Loss Factor has been imported from Tab 2.

Rate Class	Rate Description	Unit	Rate	Non-Loss Adjusted Metered kWh	Non-Loss Adjusted Metered kW	Applicable Loss Factor	Loss Adjusted Billed kWh
Residential Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0101	204,023,055	0	1.0389	211,959,552
Residential Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0080	204,023,055	0	1.0389	211,959,552
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0095	77,901,498	0	1.0389	80,931,866
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0071	77,901,498	0	1.0389	80,931,866
General Service 50 To 2,999 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	3.8103	194,023,415	521,390		
General Service 50 To 2,999 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.8110	194,023,415	521,390		
General Service Greater Than 3,000 kW Service Classification	Retail Transmission Rate - Network Service Rate - Interval Metered	\$/kW	4.0418	15,676,228	30,515		
General Service Greater Than 3,000 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered	\$/kW	3.1064	15,676,228	30,515		
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0095	39,478	0	1.0389	41,014
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0071	39,478	0	1.0389	41,014
Sentinel Lighting Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	2.8878	122,786	312		
Sentinel Lighting Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.2182	122,786	312		
Street Lighting Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	2.8738	2,036,369	5,690		
Street Lighting Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.1728	2,036,369	5,690		



# Incentive Rate-setting Mechanism Rate Generator for 2024 Filers

Uniform Transmission Rates		Unit	2022 Jan to Mar		2022 Apr to Dec		2023 Jan to Jun		2023 Jul to Dec		2024
Rate Description			Rate				Rate				
Network Service Rate	kW	\$	5.13	\$	5.46	\$	5.60	\$	5.37	\$	5.37
Line Connection Service Rate	kW	\$	0.88	\$	0.88	\$	0.92	\$	0.88	\$	0.88
Transformation Connection Service Rate	kW	\$	2.81	\$	2.81	\$	3.10	\$	2.98	\$	2.98

Hydro One Sub-Transmission Rates		Unit	2022		2023		2024	
Rate Description			Rate					
Network Service Rate	kW	\$		4.3473	\$	4.6545	\$	4.6545
Line Connection Service Rate	kW	\$		0.6788	\$	0.6056	\$	0.6056
Transformation Connection Service Rate	kW	\$		2.3267	\$	2.8924	\$	2.8924
Both Line and Transformation Connection Service Rate	kW	\$		3.0055	\$	3.4980	\$	3.4980

If needed, add extra host here. (I)		Unit	2022		2023		2024	
Rate Description			Rate					
Network Service Rate	kW							
Line Connection Service Rate	kW							
Transformation Connection Service Rate	kW							
Both Line and Transformation Connection Service Rate	kW	\$		-	\$	-	\$	-

If needed, add extra host here. (II)		Unit	2021		2022		2023	
Rate Description			Rate					
Network Service Rate	kW							
Line Connection Service Rate	kW							
Transformation Connection Service Rate	kW							
Both Line and Transformation Connection Service Rate	kW	\$		-	\$	-	\$	-
			Historical 2021		Current 2022		Forecast 2023	
Low Voltage Switchgear Credit (if applicable, enter as a negative value)	\$							

# Incentive Rate-setting Mechanism Rate Generator for 2024 Filers

In the green shaded cells, enter billing detail for wholesale transmission for the same reporting period as the billing determinants on Tab 10. For Hydro One Sub-transmission Rates, if you are charged a combined Line and Transformer connection rate, please ensure that both the Line Connection and Transformation Connection columns are completed.  
If any of the Hydro One Sub-transmission rates (column E, I and M) are highlighted in red, please double check the billing data entered in "Units Billed" and "Amount" columns. The highlighted rates do not match the Hydro One Sub-transmission rates approved for that time period. If data has been entered correctly, please provide explanation for the discrepancy in rates.

IESO Month	Network			Line Connection			Transformation Connection			Total Connection
	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	94,449	\$5.13	\$ 484,523	94,449	\$0.88	\$ 83,115	94,449	\$2.81	\$ 265,402	\$ 348,517
February	87,491	\$5.13	\$ 448,829	89,284	\$0.88	\$ 78,570	89,284	\$2.81	\$ 250,888	\$ 329,458
March	77,470	\$5.13	\$ 397,421	78,719	\$0.88	\$ 69,273	78,719	\$2.81	\$ 221,200	\$ 290,473
April	66,694	\$5.46	\$ 364,149	73,036	\$0.88	\$ 64,272	73,036	\$2.81	\$ 205,231	\$ 269,503
May	68,853	\$5.46	\$ 375,937	73,918	\$0.88	\$ 65,048	73,918	\$2.81	\$ 207,710	\$ 272,757
June	75,006	\$5.46	\$ 409,533	77,769	\$0.88	\$ 68,437	77,769	\$2.81	\$ 218,531	\$ 286,968
July	74,971	\$5.46	\$ 409,342	81,036	\$0.88	\$ 71,312	81,036	\$2.81	\$ 227,711	\$ 299,023
August	68,319	\$5.46	\$ 373,022	73,256	\$0.88	\$ 64,465	73,256	\$2.81	\$ 205,849	\$ 270,315
September	57,747	\$5.46	\$ 315,299	68,545	\$0.88	\$ 60,320	68,545	\$2.81	\$ 192,611	\$ 252,931
October	63,105	\$5.46	\$ 344,553	92,361	\$0.88	\$ 81,278	92,361	\$2.81	\$ 259,534	\$ 340,812
November	73,280	\$5.46	\$ 400,109	75,573	\$0.88	\$ 66,504	75,573	\$2.81	\$ 212,360	\$ 278,864
December	75,775	\$5.46	\$ 413,732	76,727	\$0.88	\$ 67,520	76,727	\$2.81	\$ 215,603	\$ 283,123
<b>Total</b>	<b>883,160</b>	<b>\$ 5.36</b>	<b>\$ 4,736,448</b>	<b>954,673</b>	<b>\$ 0.88</b>	<b>\$ 840,112</b>	<b>954,673</b>	<b>\$ 2.81</b>	<b>\$ 2,682,631</b>	<b>\$ 3,522,743</b>

Hydro One Month	Network			Line Connection			Transformation Connection			Total Connection
	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	4,130	\$4.3473	\$ 17,955	4,130	\$0.6788	\$ 2,804	4,130	\$2.3267	\$ 9,610	\$ 12,413
February	3,790	\$4.3473	\$ 16,478	3,843	\$0.6788	\$ 2,609	3,843	\$2.3267	\$ 8,942	\$ 11,551
March	3,391	\$4.3473	\$ 14,743	3,391	\$0.6788	\$ 2,302	3,391	\$2.3267	\$ 7,891	\$ 10,193
April	2,553	\$4.3473	\$ 11,099	2,703	\$0.6788	\$ 1,835	2,703	\$2.3267	\$ 6,289	\$ 8,124
May	2,345	\$4.3473	\$ 10,194	2,345	\$0.6788	\$ 1,592	2,345	\$2.3267	\$ 5,456	\$ 7,048
June	1,943	\$4.3473	\$ 8,445	2,326	\$0.6788	\$ 1,579	2,326	\$2.3267	\$ 5,412	\$ 6,991
July	1,913	\$4.3473	\$ 8,316	1,913	\$0.6788	\$ 1,299	1,913	\$2.3267	\$ 4,451	\$ 5,749
August	1,629	\$4.3473	\$ 7,082	1,703	\$0.6788	\$ 1,156	1,703	\$2.3267	\$ 3,963	\$ 5,120
September	1,972	\$4.3473	\$ 8,575	2,296	\$0.6788	\$ 1,538	2,296	\$2.3267	\$ 5,273	\$ 6,811
October	2,174	\$4.3473	\$ 9,451	2,349	\$0.6788	\$ 1,594	2,349	\$2.3267	\$ 5,465	\$ 7,059
November	2,986	\$4.3473	\$ 12,981	3,151	\$0.6788	\$ 2,139	3,151	\$2.3267	\$ 7,331	\$ 9,469
December	3,248	\$4.3473	\$ 14,122	3,621	\$0.6788	\$ 2,458	3,621	\$2.3267	\$ 8,425	\$ 10,883
<b>Total</b>	<b>32,075</b>	<b>\$ 4.3473</b>	<b>\$ 139,441</b>	<b>33,742</b>	<b>\$ 0.6788</b>	<b>\$ 22,904</b>	<b>33,742</b>	<b>\$ 2.3267</b>	<b>\$ 78,507</b>	<b>\$ 101,411</b>

Add Extra Host Here (I) (if needed) Month	Network			Line Connection			Transformation Connection			Total Connection
	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January		\$ -	\$ -		\$ -	\$ -		\$ -	\$ -	\$ -
February		\$ -	\$ -		\$ -	\$ -		\$ -	\$ -	\$ -
March		\$ -	\$ -		\$ -	\$ -		\$ -	\$ -	\$ -
April		\$ -	\$ -		\$ -	\$ -		\$ -	\$ -	\$ -
May		\$ -	\$ -		\$ -	\$ -		\$ -	\$ -	\$ -
June		\$ -	\$ -		\$ -	\$ -		\$ -	\$ -	\$ -
July		\$ -	\$ -		\$ -	\$ -		\$ -	\$ -	\$ -
August		\$ -	\$ -		\$ -	\$ -		\$ -	\$ -	\$ -
September		\$ -	\$ -		\$ -	\$ -		\$ -	\$ -	\$ -
October		\$ -	\$ -		\$ -	\$ -		\$ -	\$ -	\$ -
November		\$ -	\$ -		\$ -	\$ -		\$ -	\$ -	\$ -
December		\$ -	\$ -		\$ -	\$ -		\$ -	\$ -	\$ -
<b>Total</b>	<b>-</b>	<b>\$ -</b>	<b>\$ -</b>	<b>-</b>	<b>\$ -</b>	<b>\$ -</b>	<b>-</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>

Add Extra Host Here (II) (if needed) Month	Network			Line Connection			Transformation Connection			Total Connection
	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January		\$ -	\$ -		\$ -	\$ -		\$ -	\$ -	\$ -
February		\$ -	\$ -		\$ -	\$ -		\$ -	\$ -	\$ -
March		\$ -	\$ -		\$ -	\$ -		\$ -	\$ -	\$ -
April		\$ -	\$ -		\$ -	\$ -		\$ -	\$ -	\$ -
May		\$ -	\$ -		\$ -	\$ -		\$ -	\$ -	\$ -
June		\$ -	\$ -		\$ -	\$ -		\$ -	\$ -	\$ -
July		\$ -	\$ -		\$ -	\$ -		\$ -	\$ -	\$ -
August		\$ -	\$ -		\$ -	\$ -		\$ -	\$ -	\$ -
September		\$ -	\$ -		\$ -	\$ -		\$ -	\$ -	\$ -
October		\$ -	\$ -		\$ -	\$ -		\$ -	\$ -	\$ -
November		\$ -	\$ -		\$ -	\$ -		\$ -	\$ -	\$ -
December		\$ -	\$ -		\$ -	\$ -		\$ -	\$ -	\$ -
<b>Total</b>	<b>-</b>	<b>\$ -</b>	<b>\$ -</b>	<b>-</b>	<b>\$ -</b>	<b>\$ -</b>	<b>-</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>

Month	Network			Line Connection			Transformation Connection			Total Connection
	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	98,579	\$ 5.0972	\$ 502,478	98,579	\$ 0.8716	\$ 85,919	98,579	\$ 2.7898	\$ 275,011	\$ 360,930
February	91,281	\$ 5.0975	\$ 465,306	93,127	\$ 0.8717	\$ 81,179	93,127	\$ 2.7901	\$ 259,830	\$ 341,009
March	80,861	\$ 5.0972	\$ 412,165	82,110	\$ 0.8717	\$ 71,575	82,110	\$ 2.7900	\$ 229,091	\$ 300,666
April	69,247	\$ 5.4190	\$ 375,249	75,739	\$ 0.8728	\$ 66,106	75,739	\$ 2.7928	\$ 211,520	\$ 277,627
May	71,198	\$ 5.4234	\$ 386,132	78,263	\$ 0.8738	\$ 68,640	78,263	\$ 2.7951	\$ 213,166	\$ 279,805
June	76,949	\$ 5.4319	\$ 417,978	80,095	\$ 0.8742	\$ 70,016	80,095	\$ 2.7960	\$ 223,943	\$ 293,959
July	76,884	\$ 5.4323	\$ 417,658	82,949	\$ 0.8754	\$ 72,610	82,949	\$ 2.7989	\$ 232,162	\$ 304,772
August	69,948	\$ 5.4341	\$ 380,103	74,959	\$ 0.8754	\$ 65,622	74,959	\$ 2.7990	\$ 209,813	\$ 275,434
September	59,719	\$ 5.4232	\$ 323,874	70,811	\$ 0.8736	\$ 61,858	70,811	\$ 2.7945	\$ 197,884	\$ 259,742
October	65,279	\$ 5.4229	\$ 354,005	94,710	\$ 0.8750	\$ 82,872	94,710	\$ 2.7980	\$ 264,999	\$ 347,871
November	76,266	\$ 5.4164	\$ 413,089	78,724	\$ 0.8719	\$ 68,643	78,724	\$ 2.7907	\$ 219,691	\$ 288,334
December	79,023	\$ 5.4143	\$ 427,853	80,348	\$ 0.8709	\$ 69,978	80,348	\$ 2.7882	\$ 224,028	\$ 294,005
<b>Total</b>	<b>915,235</b>	<b>\$ 5.33</b>	<b>\$ 4,875,890</b>	<b>988,415</b>	<b>\$ 0.87</b>	<b>\$ 863,016</b>	<b>988,415</b>	<b>\$ 2.79</b>	<b>\$ 2,761,138</b>	<b>\$ 3,624,155</b>

Low Voltage Switchgear Credit (if applicable) \$ -

Total including deduction for Low Voltage Switchgear Credit \$ 3,624,155

# Incentive Rate-setting Mechanism Rate Generator for 2024 Filers

The purpose of this sheet is to calculate the expected billing when current 2023 Uniform Transmission Rates are applied against historical 2022 transmission units.

IESO	Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	94,449	\$ 5,600	\$ 528,914	94,449	\$ 0.9200	\$ 86,893	94,449	\$ 3,1000	\$ 292,792	\$ 379,685
February	87,491	\$ 5,600	\$ 489,950	89,284	\$ 0.9200	\$ 82,141	89,284	\$ 3,1000	\$ 276,780	\$ 358,922
March	77,470	\$ 5,600	\$ 433,832	78,719	\$ 0.9200	\$ 72,421	78,719	\$ 3,1000	\$ 244,029	\$ 316,450
April	66,694	\$ 5,600	\$ 373,486	73,036	\$ 0.9200	\$ 67,193	73,036	\$ 3,1000	\$ 226,412	\$ 293,605
May	68,853	\$ 5,600	\$ 385,577	73,918	\$ 0.9200	\$ 68,005	73,918	\$ 3,1000	\$ 229,146	\$ 297,150
June	75,006	\$ 5,600	\$ 420,034	77,769	\$ 0.9200	\$ 71,547	77,769	\$ 3,1000	\$ 241,084	\$ 312,631
July	74,971	\$ 5,3700	\$ 402,594	81,036	\$ 0.8800	\$ 71,312	81,036	\$ 2,9800	\$ 241,487	\$ 312,799
August	69,319	\$ 5,3700	\$ 369,873	73,256	\$ 0.8800	\$ 64,465	73,256	\$ 2,9800	\$ 218,303	\$ 282,768
September	57,747	\$ 5,3700	\$ 310,101	68,545	\$ 0.8800	\$ 60,320	68,545	\$ 2,9800	\$ 204,264	\$ 264,584
October	63,105	\$ 5,3700	\$ 338,874	92,361	\$ 0.8800	\$ 81,278	92,361	\$ 2,9800	\$ 275,236	\$ 356,513
November	73,280	\$ 5,3700	\$ 393,514	75,573	\$ 0.8800	\$ 66,504	75,573	\$ 2,9800	\$ 225,208	\$ 291,712
December	75,775	\$ 5,3700	\$ 406,912	76,727	\$ 0.8800	\$ 67,520	76,727	\$ 2,9800	\$ 228,646	\$ 296,166
<b>Total</b>	<b>883,160</b>	<b>\$ 5.49</b>	<b>\$ 4,850,661</b>	<b>954,673</b>	<b>\$ 0.90</b>	<b>\$ 859,599</b>	<b>954,673</b>	<b>\$ 3.04</b>	<b>\$ 2,903,387</b>	<b>\$ 3,762,986</b>

Hydro One	Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	4,130	\$ 4.6545	\$ 19,224	4,130	\$ 0.6056	\$ 2,501	4,130	\$ 2.8924	\$ 11,946	\$ 14,447
February	3,790	\$ 4.6545	\$ 17,642	3,843	\$ 0.6056	\$ 2,328	3,843	\$ 2.8924	\$ 11,117	\$ 13,444
March	3,391	\$ 4.6545	\$ 15,785	3,391	\$ 0.6056	\$ 2,054	3,391	\$ 2.8924	\$ 9,809	\$ 11,863
April	2,553	\$ 4.6545	\$ 11,884	2,703	\$ 0.6056	\$ 1,637	2,703	\$ 2.8924	\$ 7,818	\$ 9,455
May	2,345	\$ 4.6545	\$ 10,915	2,345	\$ 0.6056	\$ 1,420	2,345	\$ 2.8924	\$ 6,783	\$ 8,203
June	1,943	\$ 4.6545	\$ 9,042	2,326	\$ 0.6056	\$ 1,409	2,326	\$ 2.8924	\$ 6,728	\$ 8,137
July	1,913	\$ 4.6545	\$ 8,904	1,913	\$ 0.6056	\$ 1,158	1,913	\$ 2.8924	\$ 5,533	\$ 6,691
August	1,629	\$ 4.6545	\$ 7,582	1,703	\$ 0.6056	\$ 1,032	1,703	\$ 2.8924	\$ 4,927	\$ 5,959
September	1,972	\$ 4.6545	\$ 9,181	2,266	\$ 0.6056	\$ 1,372	2,266	\$ 2.8924	\$ 6,555	\$ 7,927
October	2,174	\$ 4.6545	\$ 10,119	2,349	\$ 0.6056	\$ 1,422	2,349	\$ 2.8924	\$ 6,794	\$ 8,216
November	2,986	\$ 4.6545	\$ 13,898	3,151	\$ 0.6056	\$ 1,908	3,151	\$ 2.8924	\$ 9,113	\$ 11,021
December	3,248	\$ 4.6545	\$ 15,120	3,621	\$ 0.6056	\$ 2,193	3,621	\$ 2.8924	\$ 10,473	\$ 12,666
<b>Total</b>	<b>32,075</b>	<b>\$ 4.65</b>	<b>\$ 149,295</b>	<b>33,742</b>	<b>\$ 0.61</b>	<b>\$ 20,434</b>	<b>33,742</b>	<b>\$ 2.89</b>	<b>\$ 97,595</b>	<b>\$ 118,029</b>

Add Extra Host Here (I)	Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
February	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
March	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
April	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
May	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
June	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
July	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
August	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
September	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
October	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
November	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
December	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
<b>Total</b>	<b>-</b>	<b>\$ -</b>	<b>\$ -</b>	<b>-</b>	<b>\$ -</b>	<b>\$ -</b>	<b>-</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>

Add Extra Host Here (II)	Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
February	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
March	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
April	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
May	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
June	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
July	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
August	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
September	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
October	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
November	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
December	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
<b>Total</b>	<b>-</b>	<b>\$ -</b>	<b>\$ -</b>	<b>-</b>	<b>\$ -</b>	<b>\$ -</b>	<b>-</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>

Total	Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	98,579	\$ 5,5604	\$ 548,138	98,579	\$ 0.9068	\$ 89,394	98,579	\$ 3,0913	\$ 304,738	\$ 394,132
February	91,281	\$ 5,5607	\$ 507,592	93,127	\$ 0.9070	\$ 84,469	93,127	\$ 3,0914	\$ 287,897	\$ 372,366
March	80,861	\$ 5,5603	\$ 449,617	82,110	\$ 0.9070	\$ 74,475	82,110	\$ 3,0914	\$ 253,838	\$ 328,313
April	69,247	\$ 5,5651	\$ 385,370	75,739	\$ 0.9088	\$ 68,830	75,739	\$ 3,0926	\$ 234,230	\$ 303,060
May	71,198	\$ 5,5689	\$ 396,491	76,263	\$ 0.9103	\$ 69,425	76,263	\$ 3,0936	\$ 235,928	\$ 305,353
June	76,949	\$ 5,5761	\$ 429,076	80,095	\$ 0.9109	\$ 72,956	80,095	\$ 3,0940	\$ 247,812	\$ 320,768
July	76,894	\$ 5,3522	\$ 411,498	82,949	\$ 0.8737	\$ 72,470	82,949	\$ 2,9780	\$ 247,020	\$ 319,490
August	69,948	\$ 5,3533	\$ 374,455	74,959	\$ 0.8738	\$ 65,497	74,959	\$ 2,9780	\$ 223,230	\$ 288,727
September	59,719	\$ 5,3464	\$ 319,282	70,811	\$ 0.8712	\$ 61,692	70,811	\$ 2,9772	\$ 210,819	\$ 272,511
October	65,279	\$ 5,3462	\$ 348,993	94,710	\$ 0.8732	\$ 82,700	94,710	\$ 2,9778	\$ 282,030	\$ 364,730
November	76,266	\$ 5,3420	\$ 407,411	78,724	\$ 0.8690	\$ 68,412	78,724	\$ 2,9765	\$ 234,321	\$ 302,733
December	79,023	\$ 5,3406	\$ 422,032	80,348	\$ 0.8676	\$ 69,713	80,348	\$ 2,9761	\$ 239,120	\$ 308,832
<b>Total</b>	<b>915,235</b>	<b>\$ 5.46</b>	<b>\$ 4,999,955</b>	<b>988,415</b>	<b>\$ 0.89</b>	<b>\$ 880,033</b>	<b>988,415</b>	<b>\$ 3.04</b>	<b>\$ 3,000,981</b>	<b>\$ 3,881,015</b>

Low Voltage Switchgear Credit (if applicable) \$ -

Total including deduction for Low Voltage Switchgear Credit \$ 3,881,015



# Incentive Rate-setting Mechanism Rate Generator for 2024 Filers

The purpose of this sheet is to calculate the expected billing when forecasted 2024 Uniform Transmission Rates are applied against historical 2022 transmission units.

IESO	Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	94,449	\$ 5,3700	\$ 507,191	94,449	\$ 0.8800	\$ 83,115	94,449	\$ 2,9800	\$ 281,458	\$ 364,573
February	87,491	\$ 5,3700	\$ 469,827	89,284	\$ 0.8800	\$ 78,570	89,284	\$ 2,9800	\$ 266,066	\$ 344,636
March	77,470	\$ 5,3700	\$ 416,014	78,719	\$ 0.8800	\$ 69,273	78,719	\$ 2,9800	\$ 234,583	\$ 303,855
April	66,694	\$ 5,3700	\$ 358,147	73,036	\$ 0.8800	\$ 64,272	73,036	\$ 2,9800	\$ 217,647	\$ 281,919
May	68,853	\$ 5,3700	\$ 369,741	73,918	\$ 0.8800	\$ 65,048	73,918	\$ 2,9800	\$ 220,276	\$ 285,323
June	75,006	\$ 5,3700	\$ 402,782	77,769	\$ 0.8800	\$ 68,437	77,769	\$ 2,9800	\$ 231,752	\$ 300,188
July	74,971	\$ 5,3700	\$ 402,594	81,036	\$ 0.8800	\$ 71,312	81,036	\$ 2,9800	\$ 241,487	\$ 312,799
August	68,319	\$ 5,3700	\$ 366,873	73,256	\$ 0.8800	\$ 64,465	73,256	\$ 2,9800	\$ 218,303	\$ 282,768
September	57,747	\$ 5,3700	\$ 310,101	68,545	\$ 0.8800	\$ 60,320	68,545	\$ 2,9800	\$ 204,264	\$ 264,584
October	63,105	\$ 5,3700	\$ 338,874	92,361	\$ 0.8800	\$ 81,278	92,361	\$ 2,9800	\$ 275,236	\$ 356,513
November	73,280	\$ 5,3700	\$ 393,514	75,573	\$ 0.8800	\$ 66,504	75,573	\$ 2,9800	\$ 225,208	\$ 291,712
December	75,775	\$ 5,3700	\$ 406,912	76,727	\$ 0.8800	\$ 67,520	76,727	\$ 2,9800	\$ 228,646	\$ 296,166
<b>Total</b>	<b>883,160</b>	<b>\$ 5.37</b>	<b>\$ 4,742,569</b>	<b>954,673</b>	<b>\$ 0.88</b>	<b>\$ 840,112</b>	<b>954,673</b>	<b>\$ 2.98</b>	<b>\$ 2,844,926</b>	<b>\$ 3,685,038</b>

Hydro One	Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	4,130	\$ 4,6545	\$ 19,224	4,130	\$ 0.6056	\$ 2,501	4,130	\$ 2,8924	\$ 11,946	\$ 14,447
February	3,790	\$ 4,6545	\$ 17,642	3,843	\$ 0.6056	\$ 2,328	3,843	\$ 2,8924	\$ 11,117	\$ 13,444
March	3,391	\$ 4,6545	\$ 15,785	3,391	\$ 0.6056	\$ 2,054	3,391	\$ 2,8924	\$ 9,809	\$ 11,863
April	2,553	\$ 4,6545	\$ 11,884	2,703	\$ 0.6056	\$ 1,637	2,703	\$ 2,8924	\$ 7,818	\$ 9,455
May	2,345	\$ 4,6545	\$ 10,915	2,345	\$ 0.6056	\$ 1,420	2,345	\$ 2,8924	\$ 6,783	\$ 8,203
June	1,943	\$ 4,6545	\$ 9,042	2,326	\$ 0.6056	\$ 1,409	2,326	\$ 2,8924	\$ 6,728	\$ 8,137
July	1,913	\$ 4,6545	\$ 8,904	1,913	\$ 0.6056	\$ 1,158	1,913	\$ 2,8924	\$ 5,533	\$ 6,691
August	1,629	\$ 4,6545	\$ 7,582	1,703	\$ 0.6056	\$ 1,032	1,703	\$ 2,8924	\$ 4,927	\$ 5,959
September	1,972	\$ 4,6545	\$ 9,181	2,266	\$ 0.6056	\$ 1,372	2,266	\$ 2,8924	\$ 6,555	\$ 7,927
October	2,174	\$ 4,6545	\$ 10,119	2,349	\$ 0.6056	\$ 1,422	2,349	\$ 2,8924	\$ 6,794	\$ 8,216
November	2,986	\$ 4,6545	\$ 13,898	3,151	\$ 0.6056	\$ 1,908	3,151	\$ 2,8924	\$ 9,113	\$ 11,021
December	3,248	\$ 4,6545	\$ 15,120	3,621	\$ 0.6056	\$ 2,193	3,621	\$ 2,8924	\$ 10,473	\$ 12,666
<b>Total</b>	<b>32,075</b>	<b>\$ 4.65</b>	<b>\$ 149,295</b>	<b>33,742</b>	<b>\$ 0.61</b>	<b>\$ 20,434</b>	<b>33,742</b>	<b>\$ 2.89</b>	<b>\$ 97,595</b>	<b>\$ 118,029</b>

Add Extra Host Here (I)	Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
February	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
March	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
April	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
May	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
June	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
July	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
August	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
September	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
October	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
November	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
December	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
<b>Total</b>	<b>-</b>	<b>\$ -</b>	<b>\$ -</b>	<b>-</b>	<b>\$ -</b>	<b>\$ -</b>	<b>-</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>

Add Extra Host Here (II)	Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
February	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
March	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
April	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
May	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
June	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
July	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
August	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
September	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
October	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
November	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
December	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
<b>Total</b>	<b>-</b>	<b>\$ -</b>	<b>\$ -</b>	<b>-</b>	<b>\$ -</b>	<b>\$ -</b>	<b>-</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>

Total	Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	98,579	\$ 5.34	\$ 526,415	98,579	\$ 0.87	\$ 85,616	98,579	\$ 2.98	\$ 293,404	\$ 379,020
February	91,281	\$ 5.34	\$ 487,469	93,127	\$ 0.87	\$ 80,897	93,127	\$ 2.98	\$ 277,163	\$ 358,080
March	80,861	\$ 5.34	\$ 431,799	82,110	\$ 0.87	\$ 71,327	82,110	\$ 2.98	\$ 244,392	\$ 315,718
April	69,247	\$ 5.34	\$ 370,030	75,739	\$ 0.87	\$ 65,909	75,739	\$ 2.98	\$ 225,465	\$ 291,374
May	71,198	\$ 5.35	\$ 380,655	76,263	\$ 0.87	\$ 66,468	76,263	\$ 2.98	\$ 227,058	\$ 293,526
June	76,949	\$ 5.35	\$ 411,824	80,095	\$ 0.87	\$ 69,845	80,095	\$ 2.98	\$ 238,480	\$ 308,325
July	76,884	\$ 5.35	\$ 411,498	82,949	\$ 0.87	\$ 72,470	82,949	\$ 2.98	\$ 247,020	\$ 319,490
August	69,948	\$ 5.35	\$ 374,455	74,959	\$ 0.87	\$ 65,497	74,959	\$ 2.98	\$ 223,230	\$ 288,727
September	59,719	\$ 5.35	\$ 319,282	70,811	\$ 0.87	\$ 61,692	70,811	\$ 2.98	\$ 210,619	\$ 272,511
October	65,279	\$ 5.35	\$ 348,993	94,710	\$ 0.87	\$ 82,700	94,710	\$ 2.98	\$ 282,030	\$ 364,730
November	76,266	\$ 5.34	\$ 407,411	78,724	\$ 0.87	\$ 68,413	78,724	\$ 2.98	\$ 234,321	\$ 302,733
December	79,023	\$ 5.34	\$ 422,032	80,348	\$ 0.87	\$ 69,713	80,348	\$ 2.98	\$ 239,120	\$ 308,832
<b>Total</b>	<b>915,235</b>	<b>\$ 5.34</b>	<b>\$ 4,891,864</b>	<b>988,415</b>	<b>\$ 0.87</b>	<b>\$ 860,546</b>	<b>988,415</b>	<b>\$ 2.98</b>	<b>\$ 2,942,520</b>	<b>\$ 3,803,067</b>

Low Voltage Switchgear Credit (if applicable) \$ -  
 Total including deduction for Low Voltage Switchgear Credit \$ 3,803,067

# Incentive Rate-setting Mechanism Rate Generator for 2024 Filers

The purpose of this table is to re-align the current RTS Network Rates to recover current wholesale network costs.

Rate Class	Rate Description	Unit	Current RTSR- Network	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Current Wholesale Billing	Adjusted RTSR Network
Residential Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0101	211,959,552	0	2,140,791	42.5%	2,124,931	0.0100
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0095	80,931,866	0	768,853	15.3%	763,157	0.0094
General Service 50 To 2,999 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	3.8103		521,390	1,986,653	39.4%	1,971,934	3.7821
General Service Greater Than 3,000 kW Service Classification	Retail Transmission Rate - Network Service Rate - Interval Metered	\$/kW	4.0418		30,515	123,335	2.4%	122,422	4.0119
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0095	41,014	0	390	0.0%	387	0.0094
Sentinel Lighting Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	2.8878		312	900	0.0%	894	2.8664
Street Lighting Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	2.8738		5,690	16,353	0.3%	16,232	2.8525

The purpose of this table is to re-align the current RTS Connection Rates to recover current wholesale connection costs.

Rate Class	Rate Description	Unit	Current RTSR- Connection	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Current Wholesale Billing	Adjusted RTSR- Connection
Residential Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0080	211,959,552	0	1,695,676	44.1%	1,711,978	0.0081
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0071	80,931,866	0	574,616	14.9%	580,141	0.0072
General Service 50 To 2,999 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.8110		521,390	1,465,627	38.1%	1,479,718	2.8380
General Service Greater Than 3,000 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered	\$/kW	3.1064		30,515	94,792	2.5%	95,703	3.1363
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0071	41,014	0	291	0.0%	294	0.0072
Sentinel Lighting Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.2182		312	692	0.0%	698	2.2395
Street Lighting Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.1728		5,690	12,364	0.3%	12,483	2.1937

The purpose of this table is to update the re-aligned RTS Network Rates to recover future wholesale network costs.

Rate Class	Rate Description	Unit	Adjusted RTSR- Network	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Forecast Wholesale Billing	Proposed RTSR- Network
Residential Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0100	211,959,552	0	2,124,931	42.5%	2,078,993	0.0098
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0094	80,931,866	0	763,157	15.3%	746,658	0.0092
General Service 50 To 2,999 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	3.7821		521,390	1,971,934	39.4%	1,929,304	3.7003
General Service Greater Than 3,000 kW Service Classification	Retail Transmission Rate - Network Service Rate - Interval Metered	\$/kW	4.0119		30,515	122,422	2.4%	119,775	3.9251
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0094	41,014	0	387	0.0%	378	0.0092
Sentinel Lighting Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	2.8664		312	894	0.0%	874	2.8044
Street Lighting Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	2.8525		5,690	16,232	0.3%	15,881	2.7908

The purpose of this table is to update the re-aligned RTS Connection Rates to recover future wholesale connection costs.

Rate Class	Rate Description	Unit	Adjusted RTSR- Connection	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Forecast Wholesale Billing	Proposed RTSR- Connection
Residential Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0081	211,959,552	0	1,711,978	44.1%	1,677,594	0.0079
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0072	80,931,866	0	580,141	14.9%	568,489	0.0070
General Service 50 To 2,999 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.8380		521,390	1,479,718	36.1%	1,449,999	2.7810
General Service Greater Than 3,000 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered	\$/kW	3.1363		30,515	95,703	2.5%	93,781	3.0733
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0072	41,014	0	294	0.0%	288	0.0070
Sentinel Lighting Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.2395		312	698	0.0%	684	2.1946
Street Lighting Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.1937		5,690	12,483	0.3%	12,232	2.1496

# Incentive Rate-setting Mechanism Rate Generator for 2024 Filers

If applicable, please enter any adjustments related to the revenue to cost ratio model into columns C and E. The Price Escalator has been set at the 2022 value and will be updated by OEB staff at a later date.

Price Escalator	4.80%	Productivity Factor	0.00%
Choose Stretch Factor Group	III	Price Cap Index	4.50%
Associated Stretch Factor Value	0.30%		

Rate Class	Current MFC	MFC Adjustment from R/C Model	Current Volumetric Charge	DVR Adjustment from R/C Model	Price Cap Index to be Applied to MFC and DVR	Proposed MFC	Proposed Volumetric Charge
RESIDENTIAL SERVICE CLASSIFICATION	34.76				4.50%	36.32	0.0000
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	28.59		0.0219		4.50%	29.88	0.0229
GENERAL SERVICE 50 TO 2,999 KW SERVICE CLASSIFICATION	368.38		3.057		4.50%	384.96	3.1946
GENERAL SERVICE GREATER THAN 3,000 KW SERVICE CLASSIFICATION	7698.65		1.3681		4.50%	8,045.09	1.4297
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	6.33		0.0145		4.50%	6.61	0.0152
SENTINEL LIGHTING SERVICE CLASSIFICATION	5.82		20.3357		4.50%	6.08	21.2508
STREET LIGHTING SERVICE CLASSIFICATION	1.5		8.0654		4.50%	1.57	8.4283
microFIT SERVICE CLASSIFICATION	4.55					4.55	



# Incentive Rate-setting Mechanism Rates for 2024 Filers

Update the following rates if an OEB Decision has been issued at the time of completing this application

**Regulatory Charges**

Effective Date of Regulatory Charges		January 1, 2023	January 1, 2024
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0007	0.0007
Standard Supply Service - Administrative Charge (if applicable)	\$/kWh	0.25	0.25

**Time-of-Use RPP Prices and Percentages**

As of	November 1, 2022		
Off-Peak	\$/kWh	0.0740	63%
Mid-Peak	\$/kWh	0.1020	18%
On-Peak	\$/kWh	0.1510	19%

**Smart Meter Entity Charge (SME)**

Smart Meter Entity Charge (SME)	\$	0.42
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Distribution Rate Protection (DRP) Amount (Applicable to LDCs under the Distribution Rate Protection program):	\$	39.49
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**Miscellaneous Service Charges**

Wireline Pole Attachment Charge	Unit	Current charge	Inflation factor *	Proposed charge ** / ***
Specific charge for access to the power poles - per pole/year	\$	36.05	4.80%	37.78

Retail Service Charges		Current charge	Inflation factor*	Proposed charge ***
One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	111.66	4.80%	117.02
Monthly fixed charge, per retailer	\$	44.67	4.80%	46.81
Monthly variable charge, per customer, per retailer	\$/cust.	1.11	4.80%	1.16
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.66	4.80%	0.69
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.66)	4.80%	(0.69)
Service Transaction Requests (STR)			4.80%	-
Request fee, per request, applied to the requesting party	\$	0.56	4.80%	0.59
Processing fee, per request, applied to the requesting party	\$	1.11	4.80%	1.16
Electronic Business Transaction (EBT) system, applied to the requesting party				
up to twice a year		no charge		no charge
more than twice a year, per request (plus incremental delivery costs)	\$	4.47	4.80%	4.68
Notice of switch letter charge, per letter (unless the distributor has opted out of applying the charge as per the Ontario Energy Board's Decision and Order EB-2015-0304, issued on February 14, 2019)	\$	2.23	4.80%	2.34

\* OEB approved inflation rate effective in 2024

\*\* applicable only to LDCs in which the province-wide pole attachment charge applies

\*\*\* subject to change pending OEB order on miscellaneous service charges

## **Incentive Rate-setting Mechanism Rate Generator for 2024 Filers**

# North Bay Hydro Distribution Limited

## TARIFF OF RATES AND CHARGES

**Effective and Implementation Date May 1, 2024**

**This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors**

EB-2023-0042

### RESIDENTIAL SERVICE CLASSIFICATION

This classification applies to an account taking electricity at 750 volts or less where the electricity is used exclusively in a separate metered living accommodation. Customers shall be residing in single-dwelling units that consist of a detached house or one unit of a semi-detached, duplex, triplex or quadruplex house, with a residential zoning. Separately metered dwellings within a town house complex or apartment building also qualify as residential customers. All customers are single-phase. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Global Adjustment and the HST.

### MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	36.32
Smart Metering Entity Charge - effective until December 31, 2027	\$	0.42
Low Voltage Service Rate	\$/kWh	0.00015
Rate Rider for Disposition of Global Adjustment Account (2024) - effective until April 30, 2025 Applicable only for Non-RPP Customers	\$/kWh	(0.0009)
Rate Rider for Disposition of Deferral/Variance Accounts (2024) - effective until April 30, 2026	\$/kWh	0.0017
Rate Rider for Disposition of Capacity Based Recovery Account (2024) - effective until April 30, 2025 Applicable only for Class B Customers	\$/kWh	(0.0002)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0098
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0079

### MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0007
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

# North Bay Hydro Distribution Limited

## TARIFF OF RATES AND CHARGES

**Effective and Implementation Date May 1, 2024**

**This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors**

EB-2023-0042

### GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification includes non residential accounts taking electricity at 750 volts or less where monthly average peak demand is less than, or is forecast to be less than, 50 kW. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

#### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

#### MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	29.88
Smart Metering Entity Charge - effective until December 31, 2027	\$	0.42
Distribution Volumetric Rate	\$/kWh	0.0229
Low Voltage Service Rate	\$/kWh	0.00014
Rate Rider for Disposition of Global Adjustment Account (2024) - effective until April 30, 2025 Applicable only for Non-RPP Customers	\$/kWh	(0.0009)
Rate Rider for Disposition of Deferral/Variance Accounts (2024) - effective until April 30, 2026	\$/kWh	0.0018
Rate Rider for Disposition of Capacity Based Recovery Account (2024) - effective until April 30, 2025 Applicable only for Class B Customers	\$/kWh	(0.0002)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0092
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0070

#### MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0007
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

# North Bay Hydro Distribution Limited

## TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2024

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2023-0042

### GENERAL SERVICE 50 TO 2,999 KW SERVICE CLASSIFICATION

This classification includes non residential accounts where monthly average peak demand is equal to or greater than, or is forecast to be equal to or greater than, 50 kW but less than 3,000 kW. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

#### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to Wholesale Market Participant (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

#### MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	384.96
Distribution Volumetric Rate	\$/kW	3.1946
Low Voltage Service Rate	\$/kW	0.05359
Rate Rider for Disposition of Global Adjustment Account (2024) - effective until April 30, 2025 Applicable only for Non-RPP Customers	\$/kWh	(0.0009)
Rate Rider for Disposition of Deferral/Variance Accounts (2024) - effective until April 30, 2026	\$/kW	0.6734
Rate Rider for Disposition of Capacity Based Recovery Account (2024) - effective until April 30, 2025 Applicable only for Class B Customers	\$/kW	(0.0577)
Retail Transmission Rate - Network Service Rate	\$/kW	3.7003
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.7810

#### MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0007
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25



# North Bay Hydro Distribution Limited

## TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2024

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2023-0042

### GENERAL SERVICE GREATER THAN 3,000 KW SERVICE CLASSIFICATION

This classification includes non residential accounts where monthly average peak demand is equal to or greater than, or is forecast to be equal to or greater than 3,000 kW. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

#### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to Wholesale Market Participant (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

#### MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	8,045.09
Distribution Volumetric Rate	\$/kW	1.4297
Low Voltage Service Rate	\$/kW	0.05923
Rate Rider for Disposition of Deferral/Variance Accounts (2024) - effective until April 30, 2026	\$/kW	0.9296
Retail Transmission Rate - Network Service Rate - Interval Metered	\$/kW	3.9251
Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered	\$/kW	3.0733

#### MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0007
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

# North Bay Hydro Distribution Limited

## TARIFF OF RATES AND CHARGES

**Effective and Implementation Date May 1, 2024**

**This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors**

EB-2023-0042

### UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification includes accounts taking electricity at 750 volts or less where monthly average peak demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. These connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The customer will provide detailed manufacturer information/documentation with regard to electrical demand/consumption of the proposed unmetered load. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

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It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

### MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	6.61
Distribution Volumetric Rate	\$/kWh	0.0152
Low Voltage Service Rate	\$/kWh	0.00014
Rate Rider for Disposition of Capacity Based Recovery Account (2024) - effective until April 30, 2025 Applicable only for Class B Customers	\$/kWh	(0.0002)
Rate Rider for Disposition of Deferral/Variance Accounts (2024) - effective until April 30, 2026	\$/kWh	0.0018
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0092
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0070

### MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0007
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

# North Bay Hydro Distribution Limited

## TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2024

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2023-0042

### SENTINEL LIGHTING SERVICE CLASSIFICATION

This classification refers to accounts that are an unmetered lighting load supplied to a sentinel light. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

### MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	6.08
Distribution Volumetric Rate	\$/kW	21.2508
Low Voltage Service Rate	\$/kW	0.04143
Rate Rider for Disposition of Global Adjustment Account (2024) - effective until April 30, 2025 Applicable only for Non-RPP Customers	\$/kWh	(0.0010)
Rate Rider for Disposition of Deferral/Variance Accounts (2024) - effective until April 30, 2026	\$/kW	0.7127
Rate Rider for Disposition of Capacity Based Recovery Account (2024) - effective until April 30, 2025 Applicable only for Class B Customers	\$/kW	(0.0609)
Retail Transmission Rate - Network Service Rate	\$/kW	2.8044
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.1946

### MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0007
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

**North Bay Hydro Distribution Limited**  
**TARIFF OF RATES AND CHARGES**  
**Effective and Implementation Date May 1, 2024**  
**This schedule supersedes and replaces all previously**  
**approved schedules of Rates, Charges and Loss Factors**

EB-2023-0042

**STREET LIGHTING SERVICE CLASSIFICATION**

This classification is for roadway lighting with the Municipality. The consumption for this customer is based on the calculated connected load times the required lighting times established in the approved Ontario Energy Board street lighting load shape template. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

**APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

**MONTHLY RATES AND CHARGES - Delivery Component**

Service Charge (per connection)	\$	1.57
Distribution Volumetric Rate	\$/kW	8.4283
Low Voltage Service Rate	\$/kW	0.04229
Rate Rider for Disposition of Global Adjustment Account (2024) - effective until April 30, 2025 Applicable only for Non-RPP Customers	\$/kWh	(0.0009)
Rate Rider for Disposition of Deferral/Variance Accounts (2024) - effective until April 30, 2026	\$/kW	0.6476
Rate Rider for Disposition of Capacity Based Recovery Account (2024) - effective until April 30, 2025 Applicable only for Class B Customers	\$/kW	(0.0568)
Retail Transmission Rate - Network Service Rate	\$/kW	2.7908
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.1496

**MONTHLY RATES AND CHARGES - Regulatory Component**

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0007
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

**North Bay Hydro Distribution Limited**  
**TARIFF OF RATES AND CHARGES**  
**Effective and Implementation Date May 1, 2024**  
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**approved schedules of Rates, Charges and Loss Factors**

EB-2023-0042

**microFIT SERVICE CLASSIFICATION**

This classification applies to an electricity generation facility contracted under the Independent Electricity System Operator's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

**APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

**MONTHLY RATES AND CHARGES - Delivery Component**

Service Charge	\$	4.55
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# North Bay Hydro Distribution Limited

## TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2024

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2023-0042

### ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.60)
Primary Metering Allowance for Transformer Losses - applied to measured demand & energy	%	(1.00)

### SPECIFIC SERVICE CHARGES

#### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

#### Customer Administration

Returned Cheque (plus bank charges)	\$	15.00
Legal letter charge	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Special meter reads	\$	30.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00

#### Non-Payment of Account

Late payment - per month (effective annual rate 19.56% per annum or 0.04896% compounded daily rate)	%	1.50
Reconnection at meter - during regular hours	\$	65.00
Reconnection at meter - after regular hours	\$	165.00

#### Other

Service call - customer owned equipment	\$	30.00
Specific charge for access to the power poles - \$/pole/year (with the exception of wireless attachments)	\$	37.78

# North Bay Hydro Distribution Limited

## TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2024

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2023-0042

### RETAIL SERVICE CHARGES (if applicable)

#### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	117.02
Monthly Fixed Charge, per retailer	\$	46.81
Monthly Variable Charge, per customer, per retailer	\$	1.16
Distributor-consolidated billing monthly charge, per customer, per retailer	\$	0.69
Retailer-consolidated billing monthly credit, per customer, per retailer	\$	(0.69)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.59
Processing fee, per request, applied to the requesting party	\$	1.16
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	4.68
Notice of switch letter charge, per letter (unless the distributor has opted out of applying the charge as per the Ontario Energy Board's Decision and Order EB-2015-0304, issued on February 14, 2019)	\$	2.34

#### LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor - Secondary Metered Customer < 5,000 kW	1.0389
Total Loss Factor - Primary Metered Customer < 5,000 kW	1.0285







Customer Class:	<b>RESIDENTIAL SERVICE CLASSIFICATION</b>	
RPP / Non-RPP:	RPP	
Consumption	750	kWh
Demand	-	kW
Current Loss Factor	1.0389	
Proposed/Approved Loss Factor	1.0389	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 34.76	1	\$ 34.76	\$ 36.32	1	\$ 36.32	\$ 1.56	4.49%
Distribution Volumetric Rate	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	
<b>Sub-Total A (excluding pass through)</b>			<b>\$ 34.76</b>			<b>\$ 36.32</b>	<b>\$ 1.56</b>	<b>4.49%</b>
Line Losses on Cost of Power	\$ 0.0937	29	\$ 2.73	\$ 0.0937	29	\$ 2.73	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	-\$ 0.0001	750	\$ (0.08)	\$ 0.0017	750	\$ 1.28	\$ 1.35	-1800.00%
CBR Class B Rate Riders	-\$ 0.0002	750	\$ (0.15)	-\$ 0.0002	750	\$ (0.15)	\$ -	0.00%
GA Rate Riders	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	
Low Voltage Service Charge	\$ 0.00015	750	\$ 0.11	\$ 0.00015	750	\$ 0.11	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ 0.42	1	\$ 0.42	\$ 0.42	1	\$ 0.42	\$ -	0.00%
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	
<b>Sub-Total B - Distribution (includes Sub-Total A)</b>			<b>\$ 37.80</b>			<b>\$ 40.71</b>	<b>\$ 2.91</b>	<b>7.70%</b>
RTSR - Network	\$ 0.0101	779	\$ 7.87	\$ 0.0098	779	\$ 7.64	\$ (0.23)	-2.97%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0080	779	\$ 6.23	\$ 0.0079	779	\$ 6.16	\$ (0.08)	-1.25%
<b>Sub-Total C - Delivery (including Sub-Total B)</b>			<b>\$ 51.90</b>			<b>\$ 54.50</b>	<b>\$ 2.60</b>	<b>5.01%</b>
Wholesale Market Service Charge (WMSC)	\$ 0.0045	779	\$ 3.51	\$ 0.0045	779	\$ 3.51	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0007	779	\$ 0.55	\$ 0.0007	779	\$ 0.55	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
TOU - Off Peak	\$ 0.0740	473	\$ 34.97	\$ 0.0740	473	\$ 34.97	\$ -	0.00%
TOU - Mid Peak	\$ 0.1020	135	\$ 13.77	\$ 0.1020	135	\$ 13.77	\$ -	0.00%
TOU - On Peak	\$ 0.1510	143	\$ 21.52	\$ 0.1510	143	\$ 21.52	\$ -	0.00%
<b>Total Bill on TOU (before Taxes)</b>			<b>\$ 126.46</b>			<b>\$ 129.06</b>	<b>\$ 2.60</b>	<b>2.05%</b>
HST	13%		\$ 16.44	13%		\$ 16.78	\$ 0.34	2.05%
Ontario Electricity Rebate	11.7%		\$ (14.80)	11.7%		\$ (15.10)	\$ (0.30)	
<b>Total Bill on TOU</b>			<b>\$ 128.10</b>			<b>\$ 130.73</b>	<b>\$ 2.63</b>	<b>2.05%</b>

Customer Class:	GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	
RPP / Non-RPP:	RPP	
Consumption	2,000	kWh
Demand	-	kW
Current Loss Factor	1.0389	
Proposed/Approved Loss Factor	1.0389	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 28.59	1	\$ 28.59	\$ 29.88	1	\$ 29.88	\$ 1.29	4.51%
Distribution Volumetric Rate	\$ 0.0219	2000	\$ 43.80	\$ 0.0229	2000	\$ 45.80	\$ 2.00	4.57%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ -	2000	\$ -	\$ -	2000	\$ -	\$ -	
<b>Sub-Total A (excluding pass through)</b>			<b>\$ 72.39</b>			<b>\$ 75.68</b>	<b>\$ 3.29</b>	<b>4.54%</b>
Line Losses on Cost of Power	\$ 0.0937	78	\$ 7.29	\$ 0.0937	78	\$ 7.29	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ -	2,000	\$ -	\$ 0.0018	2,000	\$ 3.60	\$ 3.60	
CBR Class B Rate Riders	-\$ 0.0002	2,000	\$ (0.40)	-\$ 0.0002	2,000	\$ (0.40)	\$ -	0.00%
GA Rate Riders	\$ -	2,000	\$ -	\$ -	2,000	\$ -	\$ -	
Low Voltage Service Charge	\$ 0.00014	2,000	\$ 0.28	\$ 0.00014	2,000	\$ 0.28	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ 0.42	1	\$ 0.42	\$ 0.42	1	\$ 0.42	\$ -	0.00%
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	2,000	\$ -	\$ -	2,000	\$ -	\$ -	
<b>Sub-Total B - Distribution (includes Sub-Total A)</b>			<b>\$ 79.98</b>			<b>\$ 86.87</b>	<b>\$ 6.89</b>	<b>8.61%</b>
RTSR - Network	\$ 0.0095	2,078	\$ 19.74	\$ 0.0092	2,078	\$ 19.12	\$ (0.62)	-3.16%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0071	2,078	\$ 14.75	\$ 0.0070	2,078	\$ 14.54	\$ (0.21)	-1.41%
<b>Sub-Total C - Delivery (including Sub-Total B)</b>			<b>\$ 114.47</b>			<b>\$ 120.53</b>	<b>\$ 6.06</b>	<b>5.29%</b>
Wholesale Market Service Charge (WMSC)	\$ 0.0045	2,078	\$ 9.35	\$ 0.0045	2,078	\$ 9.35	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0007	2,078	\$ 1.45	\$ 0.0007	2,078	\$ 1.45	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
TOU - Off Peak	\$ 0.0740	1,260	\$ 93.24	\$ 0.0740	1,260	\$ 93.24	\$ -	0.00%
TOU - Mid Peak	\$ 0.1020	360	\$ 36.72	\$ 0.1020	360	\$ 36.72	\$ -	0.00%
TOU - On Peak	\$ 0.1510	380	\$ 57.38	\$ 0.1510	380	\$ 57.38	\$ -	0.00%
<b>Total Bill on TOU (before Taxes)</b>			<b>\$ 312.86</b>			<b>\$ 318.92</b>	<b>\$ 6.06</b>	<b>1.94%</b>
HST	13%		\$ 40.67	13%		\$ 41.46	\$ 0.79	1.94%
Ontario Electricity Rebate	11.7%		\$ (36.61)	11.7%		\$ (37.31)	\$ (0.71)	
<b>Total Bill on TOU</b>			<b>\$ 316.93</b>			<b>\$ 323.07</b>	<b>\$ 6.14</b>	<b>1.94%</b>

Customer Class:	GENERAL SERVICE 50 TO 2,999 KW SERVICE CLASSIFICATION	
RPP / Non-RPP:	Non-RPP (Other)	
Consumption	39,000	kWh
Demand	110	kW
Current Loss Factor	1.0389	
Proposed/Approved Loss Factor	1.0389	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 368.38	1	\$ 368.38	\$ 384.96	1	\$ 384.96	\$ 16.58	4.50%
Distribution Volumetric Rate	\$ 3.0570	110	\$ 336.27	\$ 3.1946	110	\$ 351.41	\$ 15.14	4.50%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ -	110	\$ -	\$ -	110	\$ -	\$ -	
<b>Sub-Total A (excluding pass through)</b>			<b>\$ 704.65</b>			<b>\$ 736.37</b>	<b>\$ 31.72</b>	<b>4.50%</b>
Line Losses on Cost of Power	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
Total Deferral/Variance Account Rate Riders	-\$ 0.0038	110	\$ (0.42)	\$ 0.6734	110	\$ 74.07	\$ 74.49	-17821.05%
CBR Class B Rate Riders	-\$ 0.0719	110	\$ (7.91)	\$ 0.0577	110	\$ (6.35)	\$ 1.56	-19.75%
GA Rate Riders	\$ -	39,000	\$ -	\$ 0.0009	39,000	\$ (35.10)	\$ (35.10)	
Low Voltage Service Charge	\$ 0.05359	110	\$ 5.89	\$ 0.05359	110	\$ 5.89	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	110	\$ -	\$ -	110	\$ -	\$ -	
<b>Sub-Total B - Distribution (includes Sub-Total A)</b>			<b>\$ 702.22</b>			<b>\$ 774.89</b>	<b>\$ 72.67</b>	<b>10.35%</b>
RTSR - Network	\$ 3.8103	110	\$ 419.13	\$ 3.7003	110	\$ 407.03	\$ (12.10)	-2.89%
RTSR - Connection and/or Line and Transformation Connection	\$ 2.8110	110	\$ 309.21	\$ 2.7810	110	\$ 305.91	\$ (3.30)	-1.07%
<b>Sub-Total C - Delivery (including Sub-Total B)</b>			<b>\$ 1,430.56</b>			<b>\$ 1,487.83</b>	<b>\$ 57.27</b>	<b>4.00%</b>
Wholesale Market Service Charge (WMSC)	\$ 0.0045	40,517	\$ 182.33	\$ 0.0045	40,517	\$ 182.33	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0007	40,517	\$ 28.36	\$ 0.0007	40,517	\$ 28.36	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Average IESO Wholesale Market Price	\$ 0.1076	40,517	\$ 4,359.64	\$ 0.1076	40,517	\$ 4,359.64	\$ -	0.00%
<b>Total Bill on Average IESO Wholesale Market Price</b>			<b>\$ 6,001.14</b>			<b>\$ 6,058.41</b>	<b>\$ 57.27</b>	<b>0.95%</b>
HST	13%		\$ 780.15	13%		\$ 787.59	\$ 7.45	0.95%
Ontario Electricity Rebate	11.7%		\$ -	11.7%		\$ -	\$ -	
<b>Total Bill on Average IESO Wholesale Market Price</b>			<b>\$ 6,781.29</b>			<b>\$ 6,846.00</b>	<b>\$ 64.72</b>	<b>0.95%</b>

Customer Class:	GENERAL SERVICE GREATER THAN 3,000 KW SERVICE CLASSIFICATION	
RPP / Non-RPP:	Non-RPP (Other)	
Consumption	1,300,000	kWh
Demand	2,543	kW
Current Loss Factor	1.0389	
Proposed/Approved Loss Factor	1.0389	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 7,698.65	1	\$ 7,698.65	\$ 8,045.09	1	\$ 8,045.09	\$ 346.44	4.50%
Distribution Volumetric Rate	\$ 1.3681	2543	\$ 3,479.08	\$ 1.4297	2543	\$ 3,635.73	\$ 156.65	4.50%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ -	2543	\$ -	\$ -	2543	\$ -	\$ -	
<b>Sub-Total A (excluding pass through)</b>			\$ 11,177.73			\$ 11,680.82	\$ 503.09	4.50%
Line Losses on Cost of Power	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
Total Deferral/Variance Account Rate Riders	\$ 0.0052	2,543	\$ (13.22)	\$ 0.9296	2,543	\$ 2,363.97	\$ 2,377.20	-17976.92%
CBR Class B Rate Riders	\$ -	2,543	\$ -	\$ -	2,543	\$ -	\$ -	
GA Rate Riders	\$ -	1,300,000	\$ -	\$ -	1,300,000	\$ -	\$ -	
Low Voltage Service Charge	\$ 0.05923	2,543	\$ 150.62	\$ 0.05923	2,543	\$ 150.62	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	2,543	\$ -	\$ -	2,543	\$ -	\$ -	
<b>Sub-Total B - Distribution (includes Sub-Total A)</b>			\$ 11,315.13			\$ 14,195.41	\$ 2,880.29	25.46%
RTSR - Network	\$ 4.0418	2,543	\$ 10,278.30	\$ 3.9251	2,543	\$ 9,981.53	\$ (296.77)	-2.89%
RTSR - Connection and/or Line and Transformation Connection	\$ 3.1064	2,543	\$ 7,899.58	\$ 3.0733	2,543	\$ 7,815.40	\$ (84.17)	-1.07%
<b>Sub-Total C - Delivery (including Sub-Total B)</b>			\$ 29,493.00			\$ 31,992.34	\$ 2,499.34	8.47%
Wholesale Market Service Charge (WMSC)	\$ 0.0045	1,350,570	\$ 6,077.57	\$ 0.0045	1,350,570	\$ 6,077.57	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0007	1,350,570	\$ 945.40	\$ 0.0007	1,350,570	\$ 945.40	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Average IESO Wholesale Market Price	\$ 0.1076	1,350,570	\$ 145,321.33	\$ 0.1076	1,350,570	\$ 145,321.33	\$ -	0.00%
<b>Total Bill on Average IESO Wholesale Market Price</b>			\$ 181,837.55			\$ 184,336.89	\$ 2,499.34	1.37%
HST	13%		\$ 23,638.88	13%		\$ 23,963.80	\$ 324.91	1.37%
Ontario Electricity Rebate	11.7%		\$ -	11.7%		\$ -	\$ -	
<b>Total Bill on Average IESO Wholesale Market Price</b>			\$ 205,476.43			\$ 208,300.68	\$ 2,824.26	1.37%

Customer Class:	<b>UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION</b>	
RPP / Non-RPP:	RPP	
Consumption	410	kWh
Demand	-	kW
Current Loss Factor	1.0389	
Proposed/Approved Loss Factor	1.0389	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 6.33	1	\$ 6.33	\$ 6.61	1	\$ 6.61	\$ 0.28	4.42%
Distribution Volumetric Rate	\$ 0.0145	410	\$ 5.95	\$ 0.0152	410	\$ 6.23	\$ 0.29	4.83%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ -	410	\$ -	\$ -	410	\$ -	\$ -	
<b>Sub-Total A (excluding pass through)</b>			<b>\$ 12.28</b>			<b>\$ 12.84</b>	<b>\$ 0.57</b>	<b>4.62%</b>
Line Losses on Cost of Power	\$ 0.0937	16	\$ 1.49	\$ 0.0937	16	\$ 1.49	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ -	410	\$ -	\$ 0.0018	410	\$ 0.74	\$ 0.74	
CBR Class B Rate Riders	-\$ 0.0002	410	\$ (0.08)	-\$ 0.0002	410	\$ (0.08)	\$ -	0.00%
GA Rate Riders	\$ -	410	\$ -	\$ -	410	\$ -	\$ -	
Low Voltage Service Charge	\$ 0.00014	410	\$ 0.06	\$ 0.00014	410	\$ 0.06	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	410	\$ -	\$ -	410	\$ -	\$ -	
<b>Sub-Total B - Distribution (includes Sub-Total A)</b>			<b>\$ 13.74</b>			<b>\$ 15.05</b>	<b>\$ 1.31</b>	<b>9.49%</b>
RTSR - Network	\$ 0.0095	426	\$ 4.05	\$ 0.0092	426	\$ 3.92	\$ (0.13)	-3.16%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0071	426	\$ 3.02	\$ 0.0070	426	\$ 2.98	\$ (0.04)	-1.41%
<b>Sub-Total C - Delivery (including Sub-Total B)</b>			<b>\$ 20.82</b>			<b>\$ 21.95</b>	<b>\$ 1.13</b>	<b>5.45%</b>
Wholesale Market Service Charge (WMSC)	\$ 0.0045	426	\$ 1.92	\$ 0.0045	426	\$ 1.92	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0007	426	\$ 0.30	\$ 0.0007	426	\$ 0.30	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
TOU - Off Peak	\$ 0.0740	258	\$ 19.11	\$ 0.0740	258	\$ 19.11	\$ -	0.00%
TOU - Mid Peak	\$ 0.1020	74	\$ 7.53	\$ 0.1020	74	\$ 7.53	\$ -	0.00%
TOU - On Peak	\$ 0.1510	78	\$ 11.76	\$ 0.1510	78	\$ 11.76	\$ -	0.00%
<b>Total Bill on TOU (before Taxes)</b>			<b>\$ 61.68</b>			<b>\$ 62.82</b>	<b>\$ 1.13</b>	<b>1.84%</b>
HST	13%		\$ 8.02	13%		\$ 8.17	\$ 0.15	1.84%
Ontario Electricity Rebate	11.7%		\$ (7.22)	11.7%		\$ (7.35)	\$ (0.13)	
<b>Total Bill on TOU</b>			<b>\$ 62.49</b>			<b>\$ 63.64</b>	<b>\$ 1.15</b>	<b>1.84%</b>

Customer Class:	SENTINEL LIGHTING SERVICE CLASSIFICATION	
RPP / Non-RPP:	RPP	
Consumption	50	kWh
Demand	1	kW
Current Loss Factor	1.0389	
Proposed/Approved Loss Factor	1.0389	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 5.82	1	\$ 5.82	\$ 6.08	1	\$ 6.08	\$ 0.26	4.47%
Distribution Volumetric Rate	\$ 20.3357	1	\$ 20.34	\$ 21.2508	1	\$ 21.25	\$ 0.92	4.50%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
<b>Sub-Total A (excluding pass through)</b>			<b>\$ 26.16</b>			<b>\$ 27.33</b>	<b>\$ 1.18</b>	<b>4.49%</b>
Line Losses on Cost of Power	\$ 0.0937	2	\$ 0.18	\$ 0.0937	2	\$ 0.18	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	-\$ 0.0039	1	\$ (0.00)	\$ 0.7127	1	\$ 0.71	\$ 0.72	-18374.36%
CBR Class B Rate Riders	-\$ 0.0759	1	\$ (0.08)	-\$ 0.0609	1	\$ (0.06)	\$ 0.02	-19.76%
GA Rate Riders	\$ -	50	\$ -	\$ -	50	\$ -	\$ -	
Low Voltage Service Charge	\$ 0.04143	1	\$ 0.04	\$ 0.04143	1	\$ 0.04	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
<b>Sub-Total B - Distribution (includes Sub-Total A)</b>			<b>\$ 26.30</b>			<b>\$ 28.21</b>	<b>\$ 1.91</b>	<b>7.25%</b>
RTSR - Network	\$ 2.8878	1	\$ 2.89	\$ 2.8044	1	\$ 2.80	\$ (0.08)	-2.89%
RTSR - Connection and/or Line and Transformation Connection	\$ 2.2182	1	\$ 2.22	\$ 2.1946	1	\$ 2.19	\$ (0.02)	-1.06%
<b>Sub-Total C - Delivery (including Sub-Total B)</b>			<b>\$ 31.41</b>			<b>\$ 33.21</b>	<b>\$ 1.80</b>	<b>5.73%</b>
Wholesale Market Service Charge (WMSC)	\$ 0.0045	52	\$ 0.23	\$ 0.0045	52	\$ 0.23	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0007	52	\$ 0.04	\$ 0.0007	52	\$ 0.04	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
TOU - Off Peak	\$ 0.0740	32	\$ 2.33	\$ 0.0740	32	\$ 2.33	\$ -	0.00%
TOU - Mid Peak	\$ 0.1020	9	\$ 0.92	\$ 0.1020	9	\$ 0.92	\$ -	0.00%
TOU - On Peak	\$ 0.1510	10	\$ 1.43	\$ 0.1510	10	\$ 1.43	\$ -	0.00%
<b>Total Bill on TOU (before Taxes)</b>			<b>\$ 36.61</b>			<b>\$ 38.41</b>	<b>\$ 1.80</b>	<b>4.92%</b>
HST	13%		\$ 4.76	13%		\$ 4.99	\$ 0.23	4.92%
Ontario Electricity Rebate	11.7%		\$ (4.28)	11.7%		\$ (4.49)	\$ (0.21)	
<b>Total Bill on TOU</b>			<b>\$ 37.09</b>			<b>\$ 38.91</b>	<b>\$ 1.82</b>	<b>4.92%</b>

Customer Class:	STREET LIGHTING SERVICE CLASSIFICATION	
RPP / Non-RPP:	Non-RPP (Other)	
Consumption	170,000	kWh
Demand	474	kW
Current Loss Factor	1.0389	
Proposed/Approved Loss Factor	1.0389	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 1.50	5424	\$ 8,136.00	\$ 1.57	5424	\$ 8,515.68	\$ 379.68	4.67%
Distribution Volumetric Rate	\$ 8.0654	474	\$ 3,823.00	\$ 8.4283	474	\$ 3,995.01	\$ 172.01	4.50%
Fixed Rate Riders	\$ -	5424	\$ -	\$ -	5424	\$ -	\$ -	
Volumetric Rate Riders	\$ -	474	\$ -	\$ -	474	\$ -	\$ -	
<b>Sub-Total A (excluding pass through)</b>			<b>\$ 11,959.00</b>			<b>\$ 12,510.69</b>	<b>\$ 551.69</b>	<b>4.61%</b>
Line Losses on Cost of Power	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
Total Deferral/Variance Account Rate Riders	-\$ 0.0036	474	\$ (1.71)	\$ 0.6476	474	\$ 306.96	\$ 308.67	-18088.89%
CBR Class B Rate Riders	-\$ 0.0692	474	\$ (32.80)	-\$ 0.0568	474	\$ (26.92)	\$ 5.88	-17.92%
GA Rate Riders	\$ -	170,000	\$ -	-\$ 0.0009	170,000	\$ (153.00)	\$ (153.00)	
Low Voltage Service Charge	\$ 0.04229	474	\$ 20.05	\$ 0.04229	474	\$ 20.05	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ -	5424	\$ -	\$ -	5424	\$ -	\$ -	
Additional Fixed Rate Riders	\$ -	5424	\$ -	\$ -	5424	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	474	\$ -	\$ -	474	\$ -	\$ -	
<b>Sub-Total B - Distribution (includes Sub-Total A)</b>			<b>\$ 11,944.54</b>			<b>\$ 12,657.78</b>	<b>\$ 713.24</b>	<b>5.97%</b>
RTSR - Network	\$ 2.8738	474	\$ 1,362.18	\$ 2.7908	474	\$ 1,322.84	\$ (39.34)	-2.89%
RTSR - Connection and/or Line and Transformation Connection	\$ 2.1728	474	\$ 1,029.91	\$ 2.1496	474	\$ 1,018.91	\$ (11.00)	-1.07%
<b>Sub-Total C - Delivery (including Sub-Total B)</b>			<b>\$ 14,336.63</b>			<b>\$ 14,999.53</b>	<b>\$ 662.90</b>	<b>4.62%</b>
Wholesale Market Service Charge (WMSC)	\$ 0.0045	176,613	\$ 794.76	\$ 0.0045	176,613	\$ 794.76	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0007	176,613	\$ 123.63	\$ 0.0007	176,613	\$ 123.63	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	5424	\$ 1,356.00	\$ 0.25	5424	\$ 1,356.00	\$ -	0.00%
Average IESO Wholesale Market Price	\$ 0.1076	176,613	\$ 19,003.56	\$ 0.1076	176,613	\$ 19,003.56	\$ -	0.00%
<b>Total Bill on Average IESO Wholesale Market Price</b>			<b>\$ 35,614.57</b>			<b>\$ 36,277.47</b>	<b>\$ 662.90</b>	<b>1.86%</b>
HST	13%		\$ 4,629.89	13%		\$ 4,716.07	\$ 86.18	1.86%
Ontario Electricity Rebate	11.7%		\$ -	11.7%		\$ -	\$ -	
<b>Total Bill on Average IESO Wholesale Market Price</b>			<b>\$ 40,244.47</b>			<b>\$ 40,993.55</b>	<b>\$ 749.08</b>	<b>1.86%</b>



Customer Class:	<b>RESIDENTIAL SERVICE CLASSIFICATION</b>	
RPP / Non-RPP:	<b>Non-RPP (Retailer)</b>	
Consumption	750	kWh
Demand	-	kW
Current Loss Factor	1.0389	
Proposed/Approved Loss Factor	1.0389	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 34.76	1	\$ 34.76	\$ 36.32	1	\$ 36.32	\$ 1.56	4.49%
Distribution Volumetric Rate	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	
<b>Sub-Total A (excluding pass through)</b>			<b>\$ 34.76</b>			<b>\$ 36.32</b>	<b>\$ 1.56</b>	<b>4.49%</b>
Line Losses on Cost of Power	\$ 0.1076	29	\$ 3.14	\$ 0.1076	29	\$ 3.14	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	-\$ 0.0001	750	\$ (0.08)	\$ 0.0017	750	\$ 1.28	\$ 1.35	-1800.00%
CBR Class B Rate Riders	-\$ 0.0002	750	\$ (0.15)	-\$ 0.0002	750	\$ (0.15)	\$ -	0.00%
GA Rate Riders	\$ -	750	\$ -	-\$ 0.0009	750	\$ (0.68)	\$ (0.68)	
Low Voltage Service Charge	\$ 0.00015	750	\$ 0.11	\$ 0.00015	750	\$ 0.11	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ 0.42	1	\$ 0.42	\$ 0.42	1	\$ 0.42	\$ -	0.00%
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	
<b>Sub-Total B - Distribution (includes Sub-Total A)</b>			<b>\$ 38.21</b>			<b>\$ 40.44</b>	<b>\$ 2.24</b>	<b>5.85%</b>
RTSR - Network	\$ 0.0101	779	\$ 7.87	\$ 0.0098	779	\$ 7.64	\$ (0.23)	-2.97%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0080	779	\$ 6.23	\$ 0.0079	779	\$ 6.16	\$ (0.08)	-1.25%
<b>Sub-Total C - Delivery (including Sub-Total B)</b>			<b>\$ 52.31</b>			<b>\$ 54.23</b>	<b>\$ 1.92</b>	<b>3.68%</b>
Wholesale Market Service Charge (WMSC)	\$ 0.0045	779	\$ 3.51	\$ 0.0045	779	\$ 3.51	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0007	779	\$ 0.55	\$ 0.0007	779	\$ 0.55	\$ -	0.00%
Standard Supply Service Charge								
Non-RPP Retailer Avg. Price	\$ 0.1076	750	\$ 80.70	\$ 0.1076	750	\$ 80.70	\$ -	0.00%
<b>Total Bill on Non-RPP Avg. Price</b>			<b>\$ 137.06</b>			<b>\$ 138.98</b>	<b>\$ 1.92</b>	<b>1.40%</b>
HST	13%		\$ 17.82	13%		\$ 18.07	\$ 0.25	1.40%
Ontario Electricity Rebate	11.7%		\$ (16.04)	11.7%		\$ (16.26)		
<b>Total Bill on Non-RPP Avg. Price</b>			<b>\$ 154.88</b>			<b>\$ 157.05</b>	<b>\$ 2.17</b>	<b>1.40%</b>

Customer Class:	GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	
RPP / Non-RPP:	Non-RPP (Retailer)	
Consumption	2,000	kWh
Demand	-	kW
Current Loss Factor	1.0389	
Proposed/Approved Loss Factor	1.0389	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 28.59	1	\$ 28.59	\$ 29.88	1	\$ 29.88	\$ 1.29	4.51%
Distribution Volumetric Rate	\$ 0.0219	2000	\$ 43.80	\$ 0.0229	2000	\$ 45.80	\$ 2.00	4.57%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ -	2000	\$ -	\$ -	2000	\$ -	\$ -	
<b>Sub-Total A (excluding pass through)</b>			<b>\$ 72.39</b>			<b>\$ 75.68</b>	<b>\$ 3.29</b>	<b>4.54%</b>
Line Losses on Cost of Power	\$ 0.1076	78	\$ 8.37	\$ 0.1076	78	\$ 8.37	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ -	2,000	\$ -	\$ 0.0018	2,000	\$ 3.60	\$ 3.60	
CBR Class B Rate Riders	-\$ 0.0002	2,000	\$ (0.40)	-\$ 0.0002	2,000	\$ (0.40)	\$ -	0.00%
GA Rate Riders	\$ -	2,000	\$ -	-\$ 0.0009	2,000	\$ (1.80)	\$ (1.80)	
Low Voltage Service Charge	\$ 0.00014	2,000	\$ 0.28	\$ 0.00014	2,000	\$ 0.28	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ 0.42	1	\$ 0.42	\$ 0.42	1	\$ 0.42	\$ -	0.00%
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	2,000	\$ -	\$ -	2,000	\$ -	\$ -	
<b>Sub-Total B - Distribution (includes Sub-Total A)</b>			<b>\$ 81.06</b>			<b>\$ 86.15</b>	<b>\$ 5.09</b>	<b>6.28%</b>
RTSR - Network	\$ 0.0095	2,078	\$ 19.74	\$ 0.0092	2,078	\$ 19.12	\$ (0.62)	-3.16%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0071	2,078	\$ 14.75	\$ 0.0070	2,078	\$ 14.54	\$ (0.21)	-1.41%
<b>Sub-Total C - Delivery (including Sub-Total B)</b>			<b>\$ 115.55</b>			<b>\$ 119.81</b>	<b>\$ 4.26</b>	<b>3.69%</b>
Wholesale Market Service Charge (WMSC)	\$ 0.0045	2,078	\$ 9.35	\$ 0.0045	2,078	\$ 9.35	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0007	2,078	\$ 1.45	\$ 0.0007	2,078	\$ 1.45	\$ -	0.00%
Standard Supply Service Charge								
Non-RPP Retailer Avg. Price	\$ 0.1076	2,000	\$ 215.20	\$ 0.1076	2,000	\$ 215.20	\$ -	0.00%
<b>Total Bill on Non-RPP Avg. Price</b>			<b>\$ 341.56</b>			<b>\$ 345.82</b>	<b>\$ 4.26</b>	<b>1.25%</b>
HST	13%		\$ 44.40	13%		\$ 44.96	\$ 0.55	1.25%
Ontario Electricity Rebate	11.7%		\$ (39.96)	11.7%		\$ (40.46)	\$ (0.50)	
<b>Total Bill on Non-RPP Avg. Price</b>			<b>\$ 385.96</b>			<b>\$ 390.77</b>	<b>\$ 4.81</b>	<b>1.25%</b>

Customer Class:	GENERAL SERVICE 50 TO 2,999 KW SERVICE CLASSIFICATION	
RPP / Non-RPP:	Non-RPP (Other)	
Consumption	137,000	kWh
Demand	328	kW
Current Loss Factor	1.0389	
Proposed/Approved Loss Factor	1.0389	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 368.38	1	\$ 368.38	\$ 384.96	1	\$ 384.96	\$ 16.58	4.50%
Distribution Volumetric Rate	\$ 3.0570	328	\$ 1,002.70	\$ 3.1946	328	\$ 1,047.83	\$ 45.13	4.50%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
Volumetric Rate Riders	\$ -	328	\$ -	\$ -	328	\$ -	\$ -	-
<b>Sub-Total A (excluding pass through)</b>			<b>\$ 1,371.08</b>			<b>\$ 1,432.79</b>	<b>\$ 61.71</b>	<b>4.50%</b>
Line Losses on Cost of Power	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-
Total Deferral/Variance Account Rate Riders	-\$ 0.0038	328	\$ (1.25)	\$ 0.6734	328	\$ 220.88	\$ 222.12	-17821.05%
CBR Class B Rate Riders	-\$ 0.0719	328	\$ (23.58)	-\$ 0.0577	328	\$ (18.93)	\$ 4.66	-19.75%
GA Rate Riders	\$ -	137,000	\$ -	-\$ 0.0009	137,000	\$ (123.30)	\$ (123.30)	-
Low Voltage Service Charge	\$ 0.05359	328	\$ 17.58	\$ 0.05359	328	\$ 17.58	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
Additional Volumetric Rate Riders	\$ -	328	\$ -	\$ -	328	\$ -	\$ -	-
<b>Sub-Total B - Distribution (includes Sub-Total A)</b>			<b>\$ 1,363.82</b>			<b>\$ 1,529.02</b>	<b>\$ 165.19</b>	<b>12.11%</b>
RTSR - Network	\$ 3.8103	328	\$ 1,249.78	\$ 3.7003	328	\$ 1,213.70	\$ (36.08)	-2.89%
RTSR - Connection and/or Line and Transformation Connection	\$ 2.8110	328	\$ 922.01	\$ 2.7810	328	\$ 912.17	\$ (9.84)	-1.07%
<b>Sub-Total C - Delivery (including Sub-Total B)</b>			<b>\$ 3,535.61</b>			<b>\$ 3,654.88</b>	<b>\$ 119.27</b>	<b>3.37%</b>
Wholesale Market Service Charge (WMSC)	\$ 0.0045	142,329	\$ 640.48	\$ 0.0045	142,329	\$ 640.48	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0007	142,329	\$ 99.63	\$ 0.0007	142,329	\$ 99.63	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Average IESO Wholesale Market Price	\$ 0.1076	142,329	\$ 15,314.63	\$ 0.1076	142,329	\$ 15,314.63	\$ -	0.00%
<b>Total Bill on Average IESO Wholesale Market Price</b>			<b>\$ 19,590.61</b>			<b>\$ 19,709.88</b>	<b>\$ 119.27</b>	<b>0.61%</b>
HST	13%		\$ 2,546.78	13%		\$ 2,562.28	\$ 15.51	0.61%
Ontario Electricity Rebate	11.7%		\$ -	11.7%		\$ -	\$ -	-
<b>Total Bill on Average IESO Wholesale Market Price</b>			<b>\$ 22,137.38</b>			<b>\$ 22,272.16</b>	<b>\$ 134.78</b>	<b>0.61%</b>

**APPENDIX "E"**

**NBRT GA Workform**

# GA Analysis Workform for 2024 Rate Applications

Version 1.0

Input cells

Drop down cells

**Utility Name** North Bay Hydro Distribution Limited

**Note 1**

For Account 1589 and Account 1588, determine if a or b below applies and select the appropriate year related to the account balance in the drop-down box to the right.

- a) If the account balances were last approved on a final basis, select the year of the year-end balances that were last approved on a final basis.
- b) If the account balances were last approved on an interim basis, and
  - i) there are no changes to the previously approved interim balances, select the year of the year-end balances that were last approved for disposition on an interim basis. OR
  - ii) there are changes to the previously approved interim balances, select the year of the year-end balances that were last approved for disposition on a final basis. An explanation should be provided to explain the reason for the change in the previously approved interim balances.

**Year Selected**

2021

(e.g. If the 2021 balances that were reviewed in the 2023 rate application were to be selected, select 2021)

**Instructions:**

1) Determine which scenario above applies (a, bi or bii). Select the appropriate year to generate the appropriate GA Analysis Workform tabs, and information in the Principal Adjustments tab and Account 1588 tab.  
 For example:

- Scenario a - If 2021 balances were last approved on a final basis - Select 2021 and a GA Analysis Workform for 2022 will be generated. The input cells required in the Principal Adjustment and Account 1588 tabs will be generated accordingly as well.
- Scenario bi - If 2021 balances were last approved on an interim basis and there are no changes to 2021 balances - Select 2021 and a GA Analysis Workform for 2022 will be generated. The input cells required in the Principal Adjustment and Account 1588 tabs will be generated accordingly as well.
- Scenario bii - If 2021 balances were last approved on an interim basis, there are changes to 2021 balances, and 2020 balances were last approved for disposition - Select 2020 and GA Analysis Workforms for 2021 and 2022 will be generated. The input cells required in the Principal Adjustment and Account 1588 tabs will be generated accordingly as well.

2) Complete the GA Analysis Workform for each year generated.

3) Complete the Account 1588 tab. Note that the number of years that require the reasonability test to be completed are shown in the Account 1588 tab, depending on the year selected on the Information Sheet.

4) Complete the Principal Adjustments tab. Note that the number of years that require principal adjustment reconciliations are all shown in the one Principal Adjustments tab, depending on the year selected on the Information Sheet.

See the separate document GA Analysis Workform Instructions for detailed instructions on how to complete the Workform and examples of reconciling items and principal adjustments.

Year	Annual Net Change in Expected GA Balance from GA Analysis	Net Change in Principal Balance in the GL	Reconciling Items	Adjusted Net Change in Principal Balance in the GL	Unresolved Difference	\$ Consumption at Actual Rate Paid	Unresolved Difference as % of Expected GA Payments to IESO
2022	\$ (105,117)	\$ (162,427)	\$ 16,293	\$ (146,134)	\$ (41,017)	\$ 9,338,876	-0.4%
<b>Cumulative Balance</b>	<b>\$ (105,117)</b>	<b>\$ (162,427)</b>	<b>\$ 16,293</b>	<b>\$ (146,134)</b>	<b>\$ (41,017)</b>	<b>\$ 9,338,876</b>	<b>N/A</b>

**Account 1588 Reconciliation Summary**

Year	Account 1588 as a % of Account 4705
2022	0.1%
<b>Cumulative Balance</b>	<b>0.1%</b>

# GA Analysis Workform

**Note 2 Consumption Data Excluding for Loss Factor (Data to agree with RRR as applicable)**

Year	2022			
Total Metered excluding WMP	C = A+B	493,822,829	kWh	100%
RPP	A	281,512,239	kWh	57.0%
Non-RPP	B = D+E	212,310,590	kWh	43.0%
Non-RPP Class A	D	43,203,032	kWh	8.7%
Non-RPP Class B*	E	169,107,558	kWh	34.2%

\*Non-RPP Class B consumption reported in this table is not expected to directly agree with the Non-RPP Class B including Loss Adjusted Billed Consumption in the GA Analysis of Expected Balance table below. The difference should be equal to the loss factor.

**Note 3 GA Billing Rate**

GA is billed on the

1st Estimate

Please confirm that the same GA rate is used to bill all customer classes. If not, please provide further details

Yes

Please confirm that the GA Rate used for unbilled revenue is the same as the one used for billed revenue in any particular month

Yes

**Note 4 Analysis of Expected GA Amount**

Year	2022								
Calendar Month	Non-RPP Class B Including Loss Factor Billed Consumption (kWh)	Deduct Previous Month Unbilled Loss Adjusted Consumption (kWh)	Add Current Month Unbilled Loss Adjusted Consumption (kWh)	Non-RPP Class B Including Loss Adjusted Consumption, Adjusted for Unbilled (kWh)	GA Rate Billed (\$/kWh)	\$ Consumption at GA Rate Billed	GA Actual Rate Paid (\$/kWh)	\$ Consumption at Actual Rate Paid	Expected GA Price Variance (\$)
	F	G	H	I = F-G+H	J	K = J	L	M = I*L	N=M-K
January	17,176,182			17,176,182	0.04829	\$ 829,438	0.04353	\$ 747,679	\$ (81,759)
February	15,649,501			15,649,501	0.05019	\$ 785,448	0.05246	\$ 820,973	\$ 35,524
March	16,306,778			16,306,778	0.05500	\$ 896,873	0.05941	\$ 968,786	\$ 71,913
April	14,119,320			14,119,320	0.05915	\$ 835,158	0.08293	\$ 1,170,915	\$ 335,757
May	13,593,204			13,593,204	0.05968	\$ 811,242	0.08475	\$ 1,152,024	\$ 340,782
June	13,939,985			13,939,985	0.08293	\$ 1,156,043	0.07868	\$ 1,096,798	\$ (59,245)
July	14,261,463			14,261,463	0.08475	\$ 1,208,659	0.04008	\$ 571,599	\$ (637,060)
August	13,916,615			13,916,615	0.04871	\$ 677,878	0.00499	\$ 69,444	\$ (608,434)
September	13,463,723			13,463,723	0.04008	\$ 539,626	0.03241	\$ 436,359	\$ (103,267)
October	13,323,289			13,323,289	0.00499	\$ 66,483	0.05771	\$ 768,887	\$ 702,404
November	13,949,571			13,949,571	0.04739	\$ 661,070	0.06989	\$ 974,935	\$ 313,865
December	16,354,710			16,354,710	0.05962	\$ 975,068	0.03427	\$ 560,476	\$ (414,592)
<b>Net Change in Expected GA Balance in the Year (i.e. Transactions in the Year)</b>	<b>176,054,340</b>	<b>-</b>	<b>-</b>	<b>176,054,340</b>		<b>\$ 9,442,987</b>		<b>\$ 9,338,876</b>	<b>\$ (104,111)</b>

Annual Non-RPP Class B Wholesale kWh	Annual Non-RPP Class B Retail billed kWh	Annual Unaccounted for Energy Loss kWh	Weighted Average GA Actual Rate Paid (\$/kWh)**	Expected GA Volume Variance (\$)
O	P	Q=O-P	R	P=Q*R
176,033,656	176,054,340	-	0.04864	\$ (1,006)

\*Equal to (AOEW - Class A + embedded generation kWh)/(Non-RPP Class B retail kWh/Total retail Class B kWh)  
 \*\*Equal to annual Non-RPP Class B \$ GA paid (i.e. non-RPP portion of CT 148 on IESO invoice) divided by Non-RPP Class B Wholesale kWh (as quantified in column O in the table above)

**Total Expected GA Variance \$ (105,117)**

Calculated Loss Factor 1.0411  
 Most Recent Approved Loss Factor for Secondary Metered Customer < 5,000kW 1.0389  
 Difference 0.0022

a) Please provide an explanation in the text box below if columns G and H for unbilled consumption are not used in the table above.

The values used in column F are total billed consumption, including losses - accruals are not included as NBH has true billing data at this point in time for 2022.

b) Please provide an explanation in the text box below if the difference in loss factor is greater than 1%

**Note 5 Reconciling Items**

Item	Amount	Explanation	Principal Adjustments
			Principal Adjustment on DVA Continuity Schedule If "no", please provide an explanation
<b>Net Change in Principal Balance in the GL (i.e. Transactions in the Year)</b>	<b>\$ (162,427)</b>		
1a CT 148 True-up of GA Charges based on Actual Non-RPP Volumes - prior year			
1b CT 148 True-up of GA Charges based on Actual Non-RPP Volumes - current year			
2a Remove prior year end unbilled to actual revenue differences	\$ 33,499		Yes
2b Add current year end unbilled to actual revenue differences	\$ (17,206)		Yes
3a Significant prior period billing adjustments recorded in current year			
3b Significant current period billing adjustments recorded in other year(s)			
4a CT 2148 for prior period corrections			
4b			
5			
6			
7			
8			
9			
10			

Note 6 Adjusted Net Change in Principal Balance in the GL	\$ (146,134)
Net Change in Expected GA Balance in the Year Per Analysis	\$ (105,117)
Unresolved Difference	\$ (41,017)
Unresolved Difference as % of Expected GA Payments to IESO	-0.4%



# Account 1588 Reasonability

Note 7 **Account 1588 Reasonability Test**

Year	Account 1588 - RSVA Power			Account 4705 - Power Purchased	Account 1588 as % of Account 4705	
	Transactions <sup>1</sup>	Principal Adjustments <sup>1</sup>	Total Activity in Calendar Year			
2022	126,510	-	87,833	38,677	38,410,495	0.1%
<b>Cumulative</b>	<b>126,510</b>	<b>-</b>	<b>87,833</b>	<b>38,677</b>	<b>38,410,495</b>	<b>0.1%</b>

**Notes**

- 1) The transactions should equal the "Transaction" column in the DVA Continuity Schedule. This is also expected to equal the transactions in the general ledger (excluding transactions relating to the removal of approved disposition amounts as that is shown in a separate column in the DVA Continuity Schedule)
- 2) Principal adjustments should equal the "Principal Adjustments" column in the DVA Continuity Schedule. Principal adjustments adjust the transactions in the general ledger to the amount that should be requested for disposition.

## GA Analysis Workform - Account 1588 and 1589 Principal Adjustment Reconciliation

Note 8 **Breakdown of principal adjustments included in last approved balance:**

Account 1589 - RSVA Global Adjustment			
Adjustment Description	Amount	To be reversed in current application?	Explanation if not to be reversed in current application
1 Reversal of prior year accrual	49,014	No	This is the 2020 reversal
2 2021 accrual	(33,499)	Yes	
3			
4			
5			
6			
7			
8			
Total	15,515		
Total principal adjustments included in last approved balance	15,515		
Difference	-		

Account 1588 - RSVA Power			
Adjustment Description	Amount	To be Reversed in Current Application?	Explanation if not to be reversed in current application
1 Reversal of prior year accrual	18,402	No	This is the 2020 reversal
2 2021 accrual	112,547	Yes	
3			
4			
5			
6			
7			
8			
Total	130,949		
Total principal adjustments included in last approved balance	130,949		
Difference	0		

Note 9 **Principal adjustment reconciliation in current application:**

**Notes**

- 1) The "Transaction" column in the DVA Continuity Schedule is to equal the transactions in the general ledger (excluding transactions relating to the removal of approved disposition amounts as that is shown in a separate column in the DVA Continuity Schedule)
- 2) Any principal adjustments needed to adjust the transactions in the general ledger to the amount that should be requested for disposition should be shown separately in the "Principal Adjustments" column of the DVA Continuity Schedule
- 3) The "Variance RRR vs. 2022 Balance" column in the DVA Continuity Schedule should equal principal adjustments made in the current disposition period. It should not be impacted by reversals from prior year approved principal adjustments.
- 4) Principal adjustments to the pro-ration of CT 148 true-ups (i.e. principal adjustment #1 in tables below) are expected to be equal and offsetting between Account 1588 and Account 1589, if not, please explain. If this results in further adjustments to RPP settlements, this should be shown separately as a principal adjustment to CT 1142/142 (i.e. principal adjustment #2 in tables below)

Complete the table below for the current disposition period. Complete a table for each year included in the balance under review in this rate application. The number of tables to be completed is automatically generated based on data provided in the Information Sheet

Account 1589 - RSVA Global Adjustment			
Year	Adjustment Description	Amount	Year Recorded in GL
	<i>Reversals of prior approved principal adjustments (auto-populated from table above)</i>		
	1		
	2 2021 accrual	33,499	
	3		
	4		
	5		
	6		
	7		
	8		
	<b>Total Reversal Principal Adjustments</b>	33,499	
	<i>Current year principal adjustments</i>		
	1 CT 148 true-up of GA Charges based on actual Non-RPP volumes		
	2 Unbilled to actual revenue differences		
	3 2a		
	4 2b	(17,206)	
	5		
	6		
	7		
	8		
	<b>Total Current Year Principal Adjustments</b>	(17,206)	
	<b>Total Principal Adjustments to be Included on DVA Continuity Schedule/Tab 3 - IRM Rate Generator Model</b>	16,293	

Account 1588 - RSVA Power			
Year	Adjustment Description	Amount	Year Recorded in GL
	<i>Reversals of prior approved principal adjustments (auto-populated from table above)</i>		
	1		
	2 2021 accrual	(112,547)	
	3		
	4		
	5		
	6		
	7		
	8		
	<b>Total Reversal Principal Adjustments</b>	(112,547)	
	<i>Current year principal adjustments</i>		
	1 CT 148 true-up of GA Charges based on actual RPP volumes		
	2 CT 1142/142 true-up based on actuals		
	3 Unbilled to actual revenue differences		
	4 Unbilled to actual revenue differences 2022	24,714	
	5		
	6		
	7		
	8		
	<b>Total Current Year Principal Adjustments</b>	24,714	
	<b>Total Principal Adjustments to be Included on DVA Continuity Schedule/Tab 3 - IRM Rate Generator Model</b>	(87,833)	



**APPENDIX “F”**

**NBRT RRR 2.1.5**

**Report Summary**

<b>Filing Due Year:</b> 2023	<b>Filing From Name:</b> 2.1.5	<b>RRR Filing Number:</b> 34876
<b>Reporting Period:</b> April	<b>Licence Type:</b> Distributor	<b>Status:</b> Revised
<b>Report Version:</b> 1	<b>Extension Granted:</b>	<b>Extension Deadline:</b>
<b>Filing Due Date:</b> May 01, 2023	<b>Reporting From</b> January 1, 2022	<b>Reporting From</b> December 31, 2022
<b>Submitted On:</b> May 29, 2023	<b>Submitter Name:</b> Micheal Roth	<b>Expiry Date</b> May 29, 2023

**Instructions**

1. Utilities that merged or were acquired subsequent to the reporting year must report data relevant to the entity as it existed prior to the merger or acquisition.
2. Under the Demand and Revenue tab, for Sentinel and Street Lighting, please enter connections not number of accounts.
3. When reporting Embedded Distributor(s), please enter the number of distributors embedded within your distribution system.
4. To delete a value that should have been blank you must delete the value and enter 0.
5. Clicking Checkmark at the top will not automatically submit this filing. To submit this filing, go to the Performance Based Regulation Summary and Submit tab, scroll to the end of the page, select Yes in the Submit drop down then click the Checkmark button.
6. The Print button will print all tabs.

**Table 1A**

**SSS Metered Consumption by Detailed Rate Class**

Please enter metered consumption from SSS customers based on your distributor's detailed rate classes.

The figures entered in Table 1a will populate Table 1b on an aggregated basis.

Detailed Rate Class	Metered consumption for customers on RPP kWh (a)	Metered consumption for customers on RPP kW (b)	Metered consumption for customers Not on RPP kWh (c)	Metered consumption for customers Not on RPP kW (d)	Metered consumption for customers Billed by the IESO Commodity kWh (e)	Metered consumption for customers Billed by the IESO Commodity kW (f)	Total Consumption for Distribution Customers KWh (g=a+c+e)	Total Consumption for Distribution Customers KW (h=b+d+f)
Residential-North Bay	200,328,530.52						200,328,530.52	0.00
General Service Less Than 50 kW-North Bay	65,529,227.02		289,632.24				65,818,859.26	0.00
General Service 50 to 2,999 kW-North Bay	15,501,413.01	53,810.43	143,743,857.69	370,301.98			159,245,270.70	424,112.41
General Service 3,000 to 4,999 kW-North Bay			15,676,227.89	30,514.96			15,676,227.89	30,514.96
Sentinel Lighting-North Bay	113,590.28	287.38					113,590.28	287.38
Street Lighting-North Bay			2,036,368.72	5,690.28			2,036,368.72	5,690.28
Unmetered Scattered Load-North Bay	39,477.82						39,477.82	0.00
Residential-Espanola	31,830,678.49						31,830,678.49	0.00
General Service 50 to 4,999 kW-Espanola	1,253,646.50	3,900.81	12,454,652.83	30,341.04			13,708,299.33	34,241.85
Sentinel Lighting-Espanola	25,209.65	68.50					25,209.65	68.50
General Service Less Than 50 kW-Espanola	8,866,199.16						8,866,199.16	0.00
Street Lighting-Espanola	56,197.17	174.77					56,197.17	174.77
Unmetered Scattered Load-Espanola	118,559.98						118,559.98	0.00

**Table 1B****SSS METERED CONSUMPTION BY GENERIC RATE CLASS**

Table 1b will be auto-populated when entries in Table 1a are entered and saved.

Please verify that the classes in Table 1a have been accurately aggregated into the generic class groupings identified below.

<b>Generic Rate Class</b>	<b>Metered consumption for customers on RPP kWh (i)</b>	<b>Metered consumption for customers on RPP kW (j)</b>	<b>Metered consumption for customers Not on RPP kWh (k)</b>	<b>Metered consumption for customers Not on RPP kW (l)</b>	<b>Metered consumption for customers Billed by IESO for Commodity kWh (m)</b>	<b>Metered consumption for customers Billed by IESO for Commodity kW (n)</b>	<b>Total Consumption for Distribution Customers KWh (o=i+k+m)</b>	<b>Total Consumption for Distribution Customers KW (p=j+l+n)</b>
Residential	232,159,209.01	0.00	0.00	0.00	0.00	0.00	232,159,209.01	0.00
General Service < 50 kW	74,395,426.18	0.00	289,632.24	0.00	0.00	0.00	74,685,058.42	0.00
General Service >= 50 kW	16,755,059.51	57,711.24	171,874,738.41	431,157.98	0.00	0.00	188,629,797.92	488,869.22
Large User							0.00	0.00
Sub Transmission Customers							0.00	0.00
Embedded Distributor(s)							0.00	0.00
Street Lighting Connections	56,197.17	174.77	2,036,368.72	5,690.28	0.00	0.00	2,092,565.89	5,865.05
Sentinel Lighting Connections	138,799.93	355.88	0.00	0.00	0.00	0.00	138,799.93	355.88
Unmetered Scattered Load Connections	158,037.80	0.00	0.00	0.00	0.00	0.00	158,037.80	0.00
<b>Total (Auto-Calculated)</b>	<b>323,662,729.60</b>	<b>58,241.89</b>	<b>174,200,739.37</b>	<b>436,848.26</b>	<b>0.00</b>	<b>0.00</b>	<b>497,863,468.97</b>	<b>495,090.15</b>

**Table 2A** Aggregated Consumption of Retailer Customers by Generic Rate Class

The figures in Table 2a are auto-calculated. When all retailer tables have been entered, select "Yes" above and click Checkmark to record the entries from each retailer table and allow Table 2a to be populated. Please verify that the classes have been accurately aggregated into the generic class groupings identified below.

<b>Generic Rate Class</b>	<b>Metered Consumption in kWhs (q)</b>	<b>Metered Consumption in kW (r)</b>
Residential	4,070,790.30	0.00
General Service < 50 kW	13,510,397.26	0.00
General Service >= 50 kW	34,916,700.08	97,791.49
Large User	0.00	0.00
Sub Transmission Customers	0.00	0.00
Embedded Distributor(s)	0.00	0.00
Street Lighting Connections	177,957.70	553.56
Sentinel Lighting Connections	9,953.99	26.34
Unmetered Scattered Load Connections	11,306.33	0.00
Total (Auto-Calculated)	52,697,105.66	98,371.39

**Table 2B** Aggregated Consumption from Retailer Customers by Detailed Rate Class. Please enter aggregate consumption from retailer customers based on your distributor's detailed rate class. These figures are entered to populate Table 3A which will be used to further streamline the application process for formulaic adjustments to rates during an incentive rate -setting period.

<b>Detailed Rate Class</b>	<b>Metered Consumption in kWhs (s)</b>	<b>Metered Consumption in kW (t)</b>
Residential-North Bay	3,694,524.94	
General Service Less Than 50 kW-North Bay	12,082,638.28	
General Service 50 to 2,999 kW-North Bay	34,778,144.72	97,277.65
General Service 3,000 to 4,999 kW-North Bay		
Sentinel Lighting-North Bay	9,195.41	24.38
Street Lighting-North Bay		
Unmetered Scattered Load-North Bay		
Residential-Espanola	376,265.37	
General Service 50 to 4,999 kW-Espanola	138,555.36	513.84
Sentinel Lighting-Espanola	758.58	1.96
General Service Less Than 50 kW-Espanola	1,427,758.97	
Street Lighting-Espanola	177,957.70	553.56
Unmetered Scattered Load-Espanola	11,306.33	

**Table 3A** Total Metered Consumption (SSS + Retailer) by Detailed Rate Class  
 Metered consumption in kWhs and kW will auto-populate from Table 1A and Table 2B  
 The data populated in Table 3a will be used to further streamline the application process for formulaic adjustments to rates during an incentive rate-setting period.

Detailed Rate Class	Metered consumption in kWhs (u=g+s)	Metered consumption in kW (v=h+t)
Residential-North Bay	204,023,055.46	0.00
General Service Less Than 50 kW-North Bay	77,901,497.54	0.00
General Service 50 to 2,999 kW-North Bay	194,023,415.42	521,390.06
General Service 3,000 to 4,999 kW-North Bay	15,676,227.89	30,514.96
Sentinel Lighting-North Bay	122,785.69	311.76
Street Lighting-North Bay	2,036,368.72	5,690.28
Unmetered Scattered Load-North Bay	39,477.82	0.00
Residential-Espanola	32,206,943.86	0.00
General Service 50 to 4,999 kW-Espanola	13,846,854.69	34,755.69
Sentinel Lighting-Espanola	25,968.23	70.46
General Service Less Than 50 kW-Espanola	10,293,958.13	0.00
Street Lighting-Espanola	234,154.87	728.33
Unmetered Scattered Load-Espanola	129,866.31	0.00

**Table 3B**

Total Metered Consumption (SSS + Retailer) and Annual Billings by Generic Rate Class. Metered consumption in kWhs and kW will auto-populate from Table 1B and Table 2A. Please input Annual Billings for each generic rate class. The sum of annual billings for all rate classes should equal Account 4080 from the RRR 2.1.7 Trial Balance.

<b>Generic Rate Class</b>	<b>Metered consumption in kWhs (w=0+q))</b>	<b>Metered consumption in kWs (x=p+r)</b>	<b>Annual Bilings - Distribution Revenue (Acct. 4080)</b>
Residential	236,229,999.31	0.00	10,246,040.31
General Service < 50 kW	88,195,455.68	0.00	2,981,451.11
General Service >= 50 kW	223,546,498.00	586,660.71	2,984,675.40
Large User	0.00	0.00	
Sub Transmission Customers	0.00	0.00	
Embedded Distributor(s)	0.00	0.00	
Street Lighting Connections	2,270,523.59	6,418.61	50,556.00
Sentinel Lighting Connections	148,753.92	382.22	36,455.69
Unmetered Scattered Load Connections	169,344.13	0.00	7,720.90
Total (Auto-Calculated)	550,560,574.63	593,461.54	16,306,899.41

**APPENDIX “G”**

**ERT Current Tariff of Rates and Charges**



# Espanola Regional Hydro Distribution Corporation

## TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2023

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2022-0053

### RESIDENTIAL SERVICE CLASSIFICATION

This classification refers to an account taking electricity at 750 volts or less where the electricity is used exclusively in a single family unit, non-commercial. This can be a separately metered living accommodation, town house, apartment, semi-detached, duplex, triplex or quadruplex with residential zoning. Further servicing details are available in the distributor's Conditions of Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the License of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Global Adjustment and the HST.

### MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	32.29
Smart Metering Entity Charge - effective until December 31, 2027	\$	0.42
Distribution Volumetric Rate	\$/kWh	0.0098
Low Voltage Service Rate	\$/kWh	0.0067
Rate Rider for Disposition of Deferral/Variance Accounts - effective until April 30, 2026	\$/kWh	0.0022
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) - effective until April 30, 2026	\$/kWh	0.0006
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0092
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0061

### MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0007
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

# Espanola Regional Hydro Distribution Corporation

## TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2023

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2022-0053

### GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification refers to a non residential account taking electricity at 750 volts or less whose monthly average peak demand is less than, or is forecast to be less than 50 kW. Further servicing details are available in the distributor's Conditions of Service.

#### APPLICATION

The application of these rates and charges shall be in accordance with the License of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Global Adjustment and the HST.

#### MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	33.82
Smart Metering Entity Charge - effective until December 31, 2027	\$	0.42
Distribution Volumetric Rate	\$/kWh	0.0278
Low Voltage Service Rate	\$/kWh	0.0060
Rate Rider for Disposition of Deferral/Variance Accounts - effective until April 30, 2026	\$/kWh	0.0022
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) - effective until April 30, 2026	\$/kWh	0.0015
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0085
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0055

#### MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0007
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

# Espanola Regional Hydro Distribution Corporation

## TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2023

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2022-0053

### GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION

This classification refers to a non residential account whose average peak demand is greater than, or is forecast to be greater than 50 kW but less than 5,000 kW. Further servicing details are available in the distributor's Conditions of Service.

#### APPLICATION

The application of these rates and charges shall be in accordance with the License of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to WMP, customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Global Adjustment and the HST.

#### MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	209.81
Distribution Volumetric Rate	\$/kW	4.9572
Low Voltage Service Rate	\$/kW	2.3267
Rate Rider for Disposition of Deferral/Variance Accounts - effective until April 30, 2026	\$/kW	0.8239
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) - effective until April 30, 2026	\$/kW	0.2591
Retail Transmission Rate - Network Service Rate	\$/kW	3.4387

Issued May 9, 2023

# Espanola Regional Hydro Distribution Corporation

## TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2023

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

**EB-2022-0053**

Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.1188
Retail Transmission Rate - Network Service Rate - Interval Metered	\$/kW	3.8656
Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered	\$/kW	2.9351

### MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0007
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

# Espanola Regional Hydro Distribution Corporation

## TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2023

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2022-0053

### UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification refers to an account taking electricity at 750 volts or less whose monthly average peak demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The customer will provide detailed manufacturer information/documentation with regard to electrical demand/consumption of the proposed unmetered load. Further servicing details are available in the distributor's Conditions of Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the License of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Global Adjustment and the HST.

### MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	16.47
Distribution Volumetric Rate	\$/kWh	0.0210
Low Voltage Service Rate	\$/kWh	0.0060
Rate Rider for Disposition of Deferral/Variance Accounts - effective until April 30, 2026	\$/kWh	0.0024
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) - effective until April 30, 2026	\$/kWh	(0.0006)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0085
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0055

### MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0007
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

# Espanola Regional Hydro Distribution Corporation

## TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2023

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2022-0053

### SENTINEL LIGHTING SERVICE CLASSIFICATION

This classification applies to safety/security lighting with a Residential or General Service customer. This is typically exterior lighting, and unmetered. Consumption is estimated based on the equipment rating and estimated hours of use. Further servicing details are available in the distributor's Conditions of Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the License of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

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It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Global Adjustment and the HST.

### MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	3.62
Distribution Volumetric Rate	\$/kW	29.1791
Low Voltage Service Rate	\$/kW	1.8361
Rate Rider for Disposition of Deferral/Variance Accounts - effective until April 30, 2026	\$/kW	0.8173
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) - effective until April 30, 2026	\$/kW	(0.5741)
Retail Transmission Rate - Network Service Rate	\$/kW	2.6119
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.6826

### MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0007
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

# Espanola Regional Hydro Distribution Corporation

## TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2023

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2022-0053

### STREET LIGHTING SERVICE CLASSIFICATION

This classification refers to an account for roadway lighting with a Municipality, Regional Municipality, Ministry of Transportation and private roadway lighting operation, controlled by photo cells. The consumption for these customers will be based on the calculated connected load times the required lighting times established in the approved OEB Street Lighting Load Shape Template. Further servicing details are available in the distributor's Conditions of Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the License of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Global Adjustment and the HST.

### MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	1.36
Distribution Volumetric Rate	\$/kW	17.0293
Low Voltage Service Rate	\$/kW	1.7986
Rate Rider for Disposition of Deferral/Variance Accounts - effective until April 30, 2026	\$/kW	0.8614
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) - effective until April 30, 2026	\$/kW	33.7000
Retail Transmission Rate - Network Service Rate	\$/kW	2.5991
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.6482

### MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0007
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

# Espanola Regional Hydro Distribution Corporation

## TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2023

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2022-0053

### microFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Ontario Power Authority's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the License of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Global Adjustment and the HST.

### MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	4.55
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### ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.60)
Primary Metering Allowance for Transformer Losses - applied to measured demand & energy	%	(1.00)



# Espanola Regional Hydro Distribution Corporation

## TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2023

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2022-0053

### SPECIFIC SERVICE CHARGES

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Global Adjustment and the HST.

#### Customer Administration

Arrears certificate	\$	15.00
Account history	\$	15.00
Returned cheque (plus bank charges)	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Special meter reads	\$	30.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00

#### Non-Payment of Account

Late payment - per month (effective annual rate 19.56% per annum or 0.04896% compounded daily rate)	%	1.50
Reconnection at meter - during regular hours	\$	65.00
Reconnection at pole - during regular hours	\$	185.00

#### Other

Temporary service - install & remove - overhead - no transformer	\$	500.00
Temporary service - install & remove - underground - no transformer	\$	300.00
Specific charge for access to the power poles - \$/pole/year (with the exception of wireless attachments)	\$	36.05

# Espanola Regional Hydro Distribution Corporation

## TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2023

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2022-0053

### RETAIL SERVICE CHARGES (if applicable)

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Global Adjustment and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	111.66
Monthly fixed charge, per retailer	\$	44.67
Monthly variable charge, per customer, per retailer	\$/cust.	1.11
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.66
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.66)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.56
Processing fee, per request, applied to the requesting party	\$	1.11
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	4.47
Notice of switch letter charge, per letter (unless the distributor has opted out of applying the charge as per the Ontario Energy Board's Decision and Order EB-2015-0304, issued on February 14, 2019)	\$	2.23

### LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor - Secondary Metered Customer < 5,000 kW	1.0673
Total Loss Factor - Primary Metered Customer < 5,000 kW	1.0567

**APPENDIX "H"**

**ERT Proposed Tariff of Rates and Charges**

# Espanola Regional Hydro Distribution Corporation

## TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2024

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2023-0042

### RESIDENTIAL SERVICE CLASSIFICATION

This classification refers to an account taking electricity at 750 volts or less where the electricity is used exclusively in a single family unit, non-commercial. This can be a separately metered living accommodation, town house, apartment, semi-detached, duplex, triplex or quadruplex with residential zoning. Further servicing details are available in the distributor's Conditions of service.

### APPLICATION

The application of these rates and charges shall be in accordance with the License of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Global Adjustment and the HST.

### MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	38.50
Smart Metering Entity Charge - effective until December 31, 2027	\$	0.42
Distribution Volumetric Rate	\$/kWh	0.0051
Low Voltage Service Rate	\$/kWh	0.0067
Rate Rider for Disposition of Deferral/Variance Accounts (2024) - effective until April 30, 2026	\$/kWh	0.0014
Rate Rider for Disposition of Deferral/Variance Accounts - effective until April 30, 2026	\$/kWh	0.0022
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) - effective until April 30, 2026	\$/kWh	0.0006
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0091
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0060

### MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0007
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

# Espanola Regional Hydro Distribution Corporation

## TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2024

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2023-0042

### GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification refers to a non residential account taking electricity at 750 volts or less whose monthly average peak demand is less than, or is forecast to be less than 50 kW. Further servicing details are available in the distributor's Conditions of Service.

#### APPLICATION

The application of these rates and charges shall be in accordance with the License of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Global Adjustment and the HST.

#### MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	35.34
Smart Metering Entity Charge - effective until December 31, 2027	\$	0.42
Distribution Volumetric Rate	\$/kWh	0.0291
Low Voltage Service Rate	\$/kWh	0.0060
Rate Rider for Disposition of Deferral/Variance Accounts (2024) - effective until April 30, 2026	\$/kWh	0.0015
Rate Rider for Disposition of Deferral/Variance Accounts - effective until April 30, 2026	\$/kWh	0.0022
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) - effective until April 30, 2026	\$/kWh	0.0015
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0084
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0054

#### MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0007
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

# Espanola Regional Hydro Distribution Corporation

## TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2024

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2023-0042

### GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION

This classification refers to a non residential account whose average peak demand is greater than, or is forecast to be greater than 50 kW but less than 5,000 kW. Further servicing details are available in the distributor's Conditions of Service.

#### APPLICATION

The application of these rates and charges shall be in accordance with the License of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

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If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to WMP, customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Global Adjustment and the HST.

#### MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	219.25
Distribution Volumetric Rate	\$/kW	5.1803
Low Voltage Service Rate	\$/kW	2.3267
Rate Rider for Disposition of Deferral/Variance Accounts (2024) - effective until April 30, 2026	\$/kW	0.6228
Rate Rider for Disposition of Deferral/Variance Accounts - effective until April 30, 2026	\$/kW	0.8239
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) - effective until April 30, 2026	\$/kW	0.2591
Retail Transmission Rate - Network Service Rate	\$/kW	3.3848
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.0743
Retail Transmission Rate - Network Service Rate - Interval Metered	\$/kW	3.8050
Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered	\$/kW	2.8735

#### MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0007
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

# Espanola Regional Hydro Distribution Corporation

## TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2024

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2023-0042

### UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification refers to an account taking electricity at 750 volts or less whose monthly average peak demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The customer will provide detailed manufacturer information/documentation with regard to electrical demand/consumption of the proposed unmetered load. Further servicing details are available in the distributor's Conditions of Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the License of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

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It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Global Adjustment and the HST.

### MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	17.21
Distribution Volumetric Rate	\$/kWh	0.0219
Low Voltage Service Rate	\$/kWh	0.0060
Rate Rider for Disposition of Deferral/Variance Accounts (2024) - effective until April 30, 2026	\$/kWh	0.0016
Rate Rider for Disposition of Deferral/Variance Accounts - effective until April 30, 2026	\$/kWh	0.0024
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) - effective until April 30, 2026	\$/kWh	(0.0006)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0084
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0054

### MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0007
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

# Espanola Regional Hydro Distribution Corporation

## TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2024

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2023-0042

### SENTINEL LIGHTING SERVICE CLASSIFICATION

This classification applies to safety/security lighting with a Residential or General service customer. This is typically exterior lighting, and unmetered. Consumption is estimated based on the equipment rating and estimated hours of use. Further servicing details are available in the distributor's Conditions of Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the License of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Global Adjustment and the HST.

### MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	3.78
Distribution Volumetric Rate	\$/kW	30.4922
Low Voltage Service Rate	\$/kW	1.8361
Rate Rider for Disposition of Deferral/Variance Accounts (2024) - effective until April 30, 2026	\$/kW	0.5761
Rate Rider for Disposition of Deferral/Variance Accounts - effective until April 30, 2026	\$/kW	0.8173
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) - effective until April 30, 2026	\$/kW	(0.5741)
Retail Transmission Rate - Network Service Rate	\$/kW	2.5708
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.6473

### MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0007
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25



# Espanola Regional Hydro Distribution Corporation

## TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2024

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2023-0042

### STREET LIGHTING SERVICE CLASSIFICATION

This classification refers to an account for roadway lighting with a Municipality, Regional Municipality, Ministry of Transportation and private roadway lighting operation, controlled by photo cells. The consumption for these customers will be based on the calculated connected load times the required lighting times established in the approved OEB Street Lighting Load Shape Template. Further servicing details are available in the distributor's Conditions of Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the License of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Global Adjustment and the HST.

### MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	1.42
Distribution Volumetric Rate	\$/kW	17.7956
Low Voltage Service Rate	\$/kW	1.7986
Rate Rider for Disposition of Deferral/Variance Accounts (2024) - effective until April 30, 2026	\$/kW	0.5025
Rate Rider for Disposition of Deferral/Variance Accounts - effective until April 30, 2026	\$/kW	0.8614
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) - effective until April 30, 2026	\$/kW	33.7000
Retail Transmission Rate - Network Service Rate	\$/kW	2.5583
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.6136

### MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0007
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

# Espanola Regional Hydro Distribution Corporation

## TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2024

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2023-0042

### microFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Ontario Power Authority's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the License of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Global Adjustment and the HST.

### MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	4.55
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# Espanola Regional Hydro Distribution Corporation

## TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2024

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EB-2023-0042

### ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.60)
Primary Metering Allowance for Transformer Losses - applied to measured demand & energy	%	(1.00)

### SPECIFIC SERVICE CHARGES

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Global Adjustment and the HST.

#### Customer Administration

Arrears certificate	\$	15.00
Account history	\$	15.00
Returned cheque (plus bank charges)	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Special meter reads	\$	30.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00

#### Non-Payment of Account

Late payment - per month (effective annual rate 19.56% per annum or 0.04896% compounded daily rate)	%	1.50
Reconnection at meter - during regular hours	\$	65.00
Reconnection at pole - during regular hours	\$	185.00

#### Other

Temporary service - install & remove - overhead - no transformer	\$	500.00
Temporary service - install & remove - underground - no transformer	\$	300.00
Specific charge for access to the power poles - \$/pole/year (with the exception of wireless attachments)	\$	37.78

# Espanola Regional Hydro Distribution Corporation

## TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2024

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2023-0042

### RETAIL SERVICE CHARGES (if applicable)

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Global Adjustment and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	117.02
Monthly fixed charge, per retailer	\$	46.81
Monthly variable charge, per customer, per retailer	\$/cust.	1.16
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.69
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.69)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.59
Processing fee, per request, applied to the requesting party	\$	1.16
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	4.68
Notice of switch letter charge, per letter (unless the distributor has opted out of applying the charge as per the Ontario Energy Board's Decision and Order EB-2015-0304, issued on February 14, 2019)	\$	2.34

### LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor - Secondary Metered Customer < 5,000 kW	1.0673
Total Loss Factor - Primary Metered Customer < 5,000 kW	1.0567

**APPENDIX “I”**

**ERT Proposed Bill Impacts**





Customer Class:	RESIDENTIAL SERVICE CLASSIFICATION	
RPP / Non-RPP:	RPP	
Consumption:	750	kWh
Demand:	-	kW
Current Loss Factor:	1.0673	
Proposed/Approved Loss Factor:	1.0673	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 32.29	1	\$ 32.29	\$ 38.50	1	\$ 38.50	\$ 6.21	19.23%
Distribution Volumetric Rate	\$ 0.0098	750	\$ 7.35	\$ 0.0051	750	\$ 3.83	\$ (3.53)	-47.96%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
Volumetric Rate Riders	\$ 0.0006	750	\$ 0.45	\$ 0.0006	750	\$ 0.45	\$ -	0.00%
<b>Sub-Total A (excluding pass through)</b>			<b>\$ 40.09</b>			<b>\$ 42.78</b>	<b>\$ 2.69</b>	<b>6.70%</b>
Line Losses on Cost of Power	\$ 0.0937	50	\$ 4.73	\$ 0.0937	50	\$ 4.73	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ 0.0022	750	\$ 1.65	\$ 0.0036	750	\$ 2.70	\$ 1.05	63.64%
CBR Class B Rate Riders	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	-
GA Rate Riders	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	-
Low Voltage Service Charge	\$ 0.0067	750	\$ 5.03	\$ 0.0067	750	\$ 5.03	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ 0.42	1	\$ 0.42	\$ 0.42	1	\$ 0.42	\$ -	0.00%
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
Additional Volumetric Rate Riders	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	-
<b>Sub-Total B - Distribution (includes Sub-Total A)</b>			<b>\$ 51.91</b>			<b>\$ 55.65</b>	<b>\$ 3.74</b>	<b>7.19%</b>
RTSR - Network	\$ 0.0092	800	\$ 7.36	\$ 0.0091	800	\$ 7.28	\$ (0.08)	-1.09%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0061	800	\$ 4.88	\$ 0.0060	800	\$ 4.80	\$ (0.08)	-1.64%
<b>Sub-Total C - Delivery (including Sub-Total B)</b>			<b>\$ 64.16</b>			<b>\$ 67.74</b>	<b>\$ 3.57</b>	<b>5.57%</b>
Wholesale Market Service Charge (WMSC)	\$ 0.0045	800	\$ 3.60	\$ 0.0045	800	\$ 3.60	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0007	800	\$ 0.56	\$ 0.0007	800	\$ 0.56	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
TOU - Off Peak	\$ 0.0740	473	\$ 34.97	\$ 0.0740	473	\$ 34.97	\$ -	0.00%
TOU - Mid Peak	\$ 0.1020	135	\$ 13.77	\$ 0.1020	135	\$ 13.77	\$ -	0.00%
TOU - On Peak	\$ 0.1510	143	\$ 21.52	\$ 0.1510	143	\$ 21.52	\$ -	0.00%
<b>Total Bill on TOU (before Taxes)</b>			<b>\$ 138.83</b>			<b>\$ 142.40</b>	<b>\$ 3.57</b>	<b>2.58%</b>
HST	13%		\$ 18.05	13%		\$ 18.51	\$ 0.46	2.58%
Ontario Electricity Rebate	11.7%		\$ (16.24)	11.7%		\$ (16.66)	\$ (0.42)	-
<b>Total Bill on TOU</b>			<b>\$ 140.63</b>			<b>\$ 144.25</b>	<b>\$ 3.62</b>	<b>2.58%</b>



Customer Class:	GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	
RPP / Non-RPP:	RPP	
Consumption	2,000	kWh
Demand	-	kW
Current Loss Factor	1.0673	
Proposed/Approved Loss Factor	1.0673	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 33.82	1	\$ 33.82	\$ 35.34	1	\$ 35.34	\$ 1.52	4.49%
Distribution Volumetric Rate	\$ 0.0278	2000	\$ 55.60	\$ 0.0291	2000	\$ 58.20	\$ 2.60	4.68%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
Volumetric Rate Riders	\$ 0.0015	2000	\$ 3.00	\$ 0.0015	2000	\$ 3.00	\$ -	0.00%
<b>Sub-Total A (excluding pass through)</b>			<b>\$ 92.42</b>			<b>\$ 96.54</b>	<b>\$ 4.12</b>	<b>4.46%</b>
Line Losses on Cost of Power	\$ 0.0937	135	\$ 12.61	\$ 0.0937	135	\$ 12.61	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ 0.0022	2,000	\$ 4.40	\$ 0.0037	2,000	\$ 7.40	\$ 3.00	68.18%
CBR Class B Rate Riders	\$ -	2,000	\$ -	\$ -	2,000	\$ -	\$ -	-
GA Rate Riders	\$ -	2,000	\$ -	\$ -	2,000	\$ -	\$ -	-
Low Voltage Service Charge	\$ 0.0060	2,000	\$ 12.00	\$ 0.0060	2,000	\$ 12.00	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ 0.42	1	\$ 0.42	\$ 0.42	1	\$ 0.42	\$ -	0.00%
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
Additional Volumetric Rate Riders	\$ -	2,000	\$ -	\$ -	2,000	\$ -	\$ -	-
<b>Sub-Total B - Distribution (includes Sub-Total A)</b>			<b>\$ 121.85</b>			<b>\$ 128.97</b>	<b>\$ 7.12</b>	<b>5.84%</b>
RTSR - Network	\$ 0.0085	2,135	\$ 18.14	\$ 0.0084	2,135	\$ 17.93	\$ (0.21)	-1.18%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0055	2,135	\$ 11.74	\$ 0.0054	2,135	\$ 11.53	\$ (0.21)	-1.82%
<b>Sub-Total C - Delivery (including Sub-Total B)</b>			<b>\$ 151.73</b>			<b>\$ 158.43</b>	<b>\$ 6.69</b>	<b>4.41%</b>
Wholesale Market Service Charge (WMSC)	\$ 0.0045	2,135	\$ 9.61	\$ 0.0045	2,135	\$ 9.61	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0007	2,135	\$ 1.49	\$ 0.0007	2,135	\$ 1.49	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
TOU - Off Peak	\$ 0.0740	1,260	\$ 93.24	\$ 0.0740	1,260	\$ 93.24	\$ -	0.00%
TOU - Mid Peak	\$ 0.1020	360	\$ 36.72	\$ 0.1020	360	\$ 36.72	\$ -	0.00%
TOU - On Peak	\$ 0.1510	380	\$ 57.38	\$ 0.1510	380	\$ 57.38	\$ -	0.00%
<b>Total Bill on TOU (before Taxes)</b>			<b>\$ 350.42</b>			<b>\$ 357.12</b>	<b>\$ 6.69</b>	<b>1.91%</b>
HST	13%		\$ 45.55	13%		\$ 46.42	\$ 0.87	1.91%
Ontario Electricity Rebate	11.7%		\$ (41.00)	11.7%		\$ (41.78)	\$ (0.78)	-
<b>Total Bill on TOU</b>			<b>\$ 354.98</b>			<b>\$ 361.76</b>	<b>\$ 6.78</b>	<b>1.91%</b>

Customer Class:	GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	
RPP / Non-RPP:	Non-RPP (Other)	
Consumption	52,000	kWh
Demand	126	kW
Current Loss Factor	1.0673	
Proposed/Approved Loss Factor	1.0673	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 209.81	1	\$ 209.81	\$ 219.25	1	\$ 219.25	\$ 9.44	4.50%
Distribution Volumetric Rate	\$ 4.9572	126	\$ 624.61	\$ 5.1803	126	\$ 652.72	\$ 28.11	4.50%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ 0.2591	126	\$ 32.65	\$ 0.2591	126	\$ 32.65	\$ -	0.00%
<b>Sub-Total A (excluding pass through)</b>			<b>\$ 867.06</b>			<b>\$ 904.61</b>	<b>\$ 37.55</b>	<b>4.33%</b>
Line Losses on Cost of Power	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
Total Deferral/Variance Account Rate Riders	\$ 0.8239	126	\$ 103.81	\$ 1.4467	126	\$ 182.28	\$ 78.47	75.59%
CBR Class B Rate Riders	\$ -	126	\$ -	\$ -	126	\$ -	\$ -	
GA Rate Riders	\$ -	52,000	\$ -	\$ -	52,000	\$ -	\$ -	
Low Voltage Service Charge	\$ 2.3267	126	\$ 293.16	\$ 2.3267	126	\$ 293.16	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	126	\$ -	\$ -	126	\$ -	\$ -	
<b>Sub-Total B - Distribution (includes Sub-Total A)</b>			<b>\$ 1,264.04</b>			<b>\$ 1,380.06</b>	<b>\$ 116.02</b>	<b>9.18%</b>
RTSR - Network	\$ 3.4387	126	\$ 433.28	\$ 3.3848	126	\$ 426.48	\$ (6.79)	-1.57%
RTSR - Connection and/or Line and Transformation Connection	\$ 2.1188	126	\$ 266.97	\$ 2.0743	126	\$ 261.36	\$ (5.61)	-2.10%
<b>Sub-Total C - Delivery (including Sub-Total B)</b>			<b>\$ 1,964.28</b>			<b>\$ 2,067.91</b>	<b>\$ 103.63</b>	<b>5.28%</b>
Wholesale Market Service Charge (WMSC)	\$ 0.0045	55,500	\$ 249.75	\$ 0.0045	55,500	\$ 249.75	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0007	55,500	\$ 38.85	\$ 0.0007	55,500	\$ 38.85	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Average IESO Wholesale Market Price	\$ 0.1076	55,500	\$ 5,971.76	\$ 0.1076	55,500	\$ 5,971.76	\$ -	0.00%
<b>Total Bill on Average IESO Wholesale Market Price</b>			<b>\$ 8,224.89</b>			<b>\$ 8,328.51</b>	<b>\$ 103.63</b>	<b>1.26%</b>
HST		13%	\$ 1,069.24		13%	\$ 1,082.71	\$ 13.47	1.26%
Ontario Electricity Rebate		11.7%	\$ -		11.7%	\$ -	\$ -	
<b>Total Bill on Average IESO Wholesale Market Price</b>			<b>\$ 9,294.12</b>			<b>\$ 9,411.22</b>	<b>\$ 117.10</b>	<b>1.26%</b>

Customer Class:	UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	
RPP / Non-RPP:	RPP	
Consumption:	520	kWh
Demand:	-	kW
Current Loss Factor:	1.0673	
Proposed/Approved Loss Factor:	1.0673	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 16.47	1	\$ 16.47	\$ 17.21	1	\$ 17.21	\$ 0.74	4.49%
Distribution Volumetric Rate	\$ 0.0210	520	\$ 10.92	\$ 0.0219	520	\$ 11.39	\$ 0.47	4.29%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
Volumetric Rate Riders	\$ 0.0006	520	\$ (0.31)	\$ 0.0006	520	\$ (0.31)	\$ -	0.00%
<b>Sub-Total A (excluding pass through)</b>			<b>\$ 27.08</b>			<b>\$ 28.29</b>	<b>\$ 1.21</b>	<b>4.46%</b>
Line Losses on Cost of Power	\$ 0.0937	35	\$ 3.28	\$ 0.0937	35	\$ 3.28	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ 0.0024	520	\$ 1.25	\$ 0.0040	520	\$ 2.08	\$ 0.83	66.67%
CBR Class B Rate Riders	\$ -	520	\$ -	\$ -	520	\$ -	\$ -	-
GA Rate Riders	\$ -	520	\$ -	\$ -	520	\$ -	\$ -	-
Low Voltage Service Charge	\$ 0.0060	520	\$ 3.12	\$ 0.0060	520	\$ 3.12	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
Additional Volumetric Rate Riders	\$ -	520	\$ -	\$ -	520	\$ -	\$ -	-
<b>Sub-Total B - Distribution (includes Sub-Total A)</b>			<b>\$ 34.72</b>			<b>\$ 36.76</b>	<b>\$ 2.04</b>	<b>5.87%</b>
RTSR - Network	\$ 0.0085	555	\$ 4.72	\$ 0.0084	555	\$ 4.66	\$ (0.06)	-1.18%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0055	555	\$ 3.05	\$ 0.0054	555	\$ 3.00	\$ (0.06)	-1.82%
<b>Sub-Total C - Delivery (including Sub-Total B)</b>			<b>\$ 42.49</b>			<b>\$ 44.42</b>	<b>\$ 1.93</b>	<b>4.54%</b>
Wholesale Market Service Charge (WMSC)	\$ 0.0045	555	\$ 2.50	\$ 0.0045	555	\$ 2.50	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0007	555	\$ 0.39	\$ 0.0007	555	\$ 0.39	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
TOU - Off Peak	\$ 0.0740	328	\$ 24.24	\$ 0.0740	328	\$ 24.24	\$ -	0.00%
TOU - Mid Peak	\$ 0.1020	94	\$ 9.55	\$ 0.1020	94	\$ 9.55	\$ -	0.00%
TOU - On Peak	\$ 0.1510	99	\$ 14.92	\$ 0.1510	99	\$ 14.92	\$ -	0.00%
<b>Total Bill on TOU (before Taxes)</b>			<b>\$ 94.34</b>			<b>\$ 96.27</b>	<b>\$ 1.93</b>	<b>2.04%</b>
HST	13%		\$ 12.26	13%		\$ 12.51	\$ 0.25	2.04%
Ontario Electricity Rebate	11.7%		\$ (11.04)	11.7%		\$ (11.26)	\$ (0.23)	-
<b>Total Bill on TOU</b>			<b>\$ 95.56</b>			<b>\$ 97.52</b>	<b>\$ 1.95</b>	<b>2.04%</b>

Customer Class:	SENTINEL LIGHTING SERVICE CLASSIFICATION	
RPP / Non-RPP:	RPP	
Consumption	175	kWh
Demand	1	kW
Current Loss Factor	1.0673	
Proposed/Approved Loss Factor	1.0673	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 3.62	1	\$ 3.62	\$ 3.78	1	\$ 3.78	\$ 0.16	4.42%
Distribution Volumetric Rate	\$ 29.1791	1	\$ 29.18	\$ 30.4922	1	\$ 30.49	\$ 1.31	4.50%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
Volumetric Rate Riders	\$ 0.5741	1	\$ (0.57)	\$ 0.5741	1	\$ (0.57)	\$ -	0.00%
<b>Sub-Total A (excluding pass through)</b>			\$ 32.23			\$ 33.70	\$ 1.47	4.57%
Line Losses on Cost of Power	\$ 0.0937	12	\$ 1.10	\$ 0.0937	12	\$ 1.10	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ 0.8173	1	\$ 0.82	\$ 1.3934	1	\$ 1.39	\$ 0.58	70.49%
CBR Class B Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
GA Rate Riders	\$ -	175	\$ -	\$ -	175	\$ -	\$ -	-
Low Voltage Service Charge	\$ 1.8361	1	\$ 1.84	\$ 1.8361	1	\$ 1.84	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
Additional Volumetric Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
<b>Sub-Total B - Distribution (includes Sub-Total A)</b>			\$ 35.98			\$ 38.03	\$ 2.05	5.70%
RTSR - Network	\$ 2.6119	1	\$ 2.61	\$ 2.5708	1	\$ 2.57	\$ (0.04)	-1.57%
RTSR - Connection and/or Line and Transformation Connection	\$ 1.6826	1	\$ 1.68	\$ 1.6473	1	\$ 1.65	\$ (0.04)	-2.10%
<b>Sub-Total C - Delivery (including Sub-Total B)</b>			\$ 40.28			\$ 42.25	\$ 1.97	4.90%
Wholesale Market Service Charge (WMSC)	\$ 0.0045	187	\$ 0.84	\$ 0.0045	187	\$ 0.84	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0007	187	\$ 0.13	\$ 0.0007	187	\$ 0.13	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
TOU - Off Peak	\$ 0.0740	110	\$ 8.16	\$ 0.0740	110	\$ 8.16	\$ -	0.00%
TOU - Mid Peak	\$ 0.1020	32	\$ 3.21	\$ 0.1020	32	\$ 3.21	\$ -	0.00%
TOU - On Peak	\$ 0.1510	33	\$ 5.02	\$ 0.1510	33	\$ 5.02	\$ -	0.00%
<b>Total Bill on TOU (before Taxes)</b>			\$ 57.89			\$ 59.86	\$ 1.97	3.41%
HST	13%		\$ 7.53	13%		\$ 7.78	\$ 0.26	3.41%
Ontario Electricity Rebate	11.7%		\$ (6.77)	11.7%		\$ (7.00)	\$ (0.23)	-3.41%
<b>Total Bill on TOU</b>			\$ 58.64			\$ 60.64	\$ 2.00	3.41%

Customer Class:	<b>STREET LIGHTING SERVICE CLASSIFICATION</b>	
RPP / Non-RPP:	Non-RPP (Retailer)	
Consumption	14,800	kWh
Demand	46	kW
Current Loss Factor	1.0673	
Proposed/Approved Loss Factor	1.0673	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 1.36	505	\$ 686.80	\$ 1.42	505	\$ 717.10	\$ 30.30	4.41%
Distribution Volumetric Rate	\$ 17.0293	46	\$ 783.35	\$ 17.7956	46	\$ 818.60	\$ 35.25	4.50%
Fixed Rate Riders	\$ -	505	\$ -	\$ -	505	\$ -	\$ -	-
Volumetric Rate Riders	\$ 33.7000	46	\$ 1,550.20	\$ 33.7000	46	\$ 1,550.20	\$ -	0.00%
<b>Sub-Total A (excluding pass through)</b>			<b>\$ 3,020.35</b>			<b>\$ 3,085.90</b>	<b>\$ 65.55</b>	<b>2.17%</b>
Line Losses on Cost of Power	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-
Total Deferral/Variance Account Rate Riders	\$ 0.8614	46	\$ 39.62	\$ 1.3639	46	\$ 62.74	\$ 23.12	58.34%
CBR Class B Rate Riders	\$ -	46	\$ -	\$ -	46	\$ -	\$ -	-
GA Rate Riders	\$ -	14,800	\$ -	\$ -	14,800	\$ -	\$ -	-
Low Voltage Service Charge	\$ 1.7986	46	\$ 82.74	\$ 1.7986	46	\$ 82.74	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ -	505	\$ -	\$ -	505	\$ -	\$ -	-
Additional Fixed Rate Riders	\$ -	505	\$ -	\$ -	505	\$ -	\$ -	-
Additional Volumetric Rate Riders	\$ -	46	\$ -	\$ -	46	\$ -	\$ -	-
<b>Sub-Total B - Distribution (includes Sub-Total A)</b>			<b>\$ 3,142.71</b>			<b>\$ 3,231.37</b>	<b>\$ 88.66</b>	<b>2.82%</b>
RTSR - Network	\$ 2.5991	46	\$ 119.56	\$ 2.5583	46	\$ 117.68	\$ (1.88)	-1.57%
RTSR - Connection and/or Line and Transformation Connection	\$ 1.6482	46	\$ 75.82	\$ 1.6136	46	\$ 74.23	\$ (1.59)	-2.10%
<b>Sub-Total C - Delivery (including Sub-Total B)</b>			<b>\$ 3,338.08</b>			<b>\$ 3,423.28</b>	<b>\$ 85.20</b>	<b>2.55%</b>
Wholesale Market Service Charge (WMSC)	\$ 0.0045	15,796	\$ 71.08	\$ 0.0045	15,796	\$ 71.08	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0007	15,796	\$ 11.06	\$ 0.0007	15,796	\$ 11.06	\$ -	0.00%
Standard Supply Service Charge								
Non-RPP Retailer Avg. Price	\$ 0.1076	15,796	\$ 1,699.65	\$ 0.1076	15,796	\$ 1,699.65	\$ -	0.00%
<b>Total Bill on Non-RPP Avg. Price</b>			<b>\$ 5,119.88</b>			<b>\$ 5,205.07</b>	<b>\$ 85.20</b>	<b>1.66%</b>
HST	13%		\$ 665.58	13%		\$ 676.66	\$ 11.08	1.66%
Ontario Electricity Rebate	11.7%		\$ -	11.7%		\$ -	\$ -	-
<b>Total Bill on Non-RPP Avg. Price</b>			<b>\$ 5,785.46</b>			<b>\$ 5,881.73</b>	<b>\$ 96.27</b>	<b>1.66%</b>

Customer Class:	STREET LIGHTING SERVICE CLASSIFICATION	
RPP / Non-RPP:	Non-RPP (Other)	
Consumption	4,700	kWh
Demand	15	kW
Current Loss Factor	1.0673	
Proposed/Approved Loss Factor	1.0673	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 1.36	294	\$ 399.84	\$ 1.42	294	\$ 417.48	\$ 17.64	4.41%
Distribution Volumetric Rate	\$ 17.0293	15	\$ 255.44	\$ 17.7956	15	\$ 266.93	\$ 11.49	4.50%
Fixed Rate Riders	\$ -	294	\$ -	\$ -	294	\$ -	\$ -	-
Volumetric Rate Riders	\$ 33.7000	15	\$ 505.50	\$ 33.7000	15	\$ 505.50	\$ -	0.00%
<b>Sub-Total A (excluding pass through)</b>			<b>\$ 1,160.78</b>			<b>\$ 1,189.91</b>	<b>\$ 29.13</b>	<b>2.51%</b>
Line Losses on Cost of Power	\$ 0.1076	316	\$ 34.03	\$ 0.1076	316	\$ 34.03	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ 0.8614	15	\$ 12.92	\$ 1.3639	15	\$ 20.46	\$ 7.54	58.34%
CBR Class B Rate Riders	\$ -	15	\$ -	\$ -	15	\$ -	\$ -	-
GA Rate Riders	\$ -	4,700	\$ -	\$ -	4,700	\$ -	\$ -	-
Low Voltage Service Charge	\$ 1.7986	15	\$ 26.98	\$ 1.7986	15	\$ 26.98	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ -	294	\$ -	\$ -	294	\$ -	\$ -	-
Additional Fixed Rate Riders	\$ -	294	\$ -	\$ -	294	\$ -	\$ -	-
Additional Volumetric Rate Riders	\$ -	15	\$ -	\$ -	15	\$ -	\$ -	-
<b>Sub-Total B - Distribution (includes Sub-Total A)</b>			<b>\$ 1,234.71</b>			<b>\$ 1,271.39</b>	<b>\$ 36.67</b>	<b>2.97%</b>
RTSR - Network	\$ 2.5991	15	\$ 38.99	\$ 2.5583	15	\$ 38.37	\$ (0.61)	-1.57%
RTSR - Connection and/or Line and Transformation Connection	\$ 1.6482	15	\$ 24.72	\$ 1.6136	15	\$ 24.20	\$ (0.52)	-2.10%
<b>Sub-Total C - Delivery (including Sub-Total B)</b>			<b>\$ 1,298.42</b>			<b>\$ 1,333.96</b>	<b>\$ 35.54</b>	<b>2.74%</b>
Wholesale Market Service Charge (WMSC)	\$ 0.0045	5,016	\$ 22.57	\$ 0.0045	5,016	\$ 22.57	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0007	5,016	\$ 3.51	\$ 0.0007	5,016	\$ 3.51	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	294	\$ 73.50	\$ 0.25	294	\$ 73.50	\$ -	0.00%
Average IESO Wholesale Market Price	\$ 0.1076	4,700	\$ 505.72	\$ 0.1076	4,700	\$ 505.72	\$ -	0.00%
<b>Total Bill on Average IESO Wholesale Market Price</b>			<b>\$ 1,903.73</b>			<b>\$ 1,939.27</b>	<b>\$ 35.54</b>	<b>1.87%</b>
HST			\$ 247.48	13%		\$ 252.11	\$ 4.62	1.87%
Ontario Electricity Rebate			\$ -	11.7%		\$ -	\$ -	-
<b>Total Bill on Average IESO Wholesale Market Price</b>			<b>\$ 2,151.21</b>			<b>\$ 2,191.37</b>	<b>\$ 40.16</b>	<b>1.87%</b>

Customer Class:	<b>RESIDENTIAL SERVICE CLASSIFICATION</b>	
RPP / Non-RPP:	Non-RPP (Retailer)	
Consumption	750	kWh
Demand	-	kW
Current Loss Factor	1.0673	
Proposed/Approved Loss Factor	1.0673	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 32.29	1	\$ 32.29	\$ 38.50	1	\$ 38.50	\$ 6.21	19.23%
Distribution Volumetric Rate	\$ 0.0098	750	\$ 7.35	\$ 0.0051	750	\$ 3.83	\$ (3.53)	-47.96%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
Volumetric Rate Riders	\$ 0.0006	750	\$ 0.45	\$ 0.0006	750	\$ 0.45	\$ -	0.00%
<b>Sub-Total A (excluding pass through)</b>			<b>\$ 40.09</b>			<b>\$ 42.78</b>	<b>\$ 2.69</b>	<b>6.70%</b>
Line Losses on Cost of Power	\$ 0.1076	50	\$ 5.43	\$ 0.1076	50	\$ 5.43	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ 0.0022	750	\$ 1.65	\$ 0.0036	750	\$ 2.70	\$ 1.05	63.64%
CBR Class B Rate Riders	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	-
GA Rate Riders	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	-
Low Voltage Service Charge	\$ 0.0067	750	\$ 5.03	\$ 0.0067	750	\$ 5.03	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ 0.42	1	\$ 0.42	\$ 0.42	1	\$ 0.42	\$ -	0.00%
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
Additional Volumetric Rate Riders	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	-
<b>Sub-Total B - Distribution (includes Sub-Total A)</b>			<b>\$ 52.62</b>			<b>\$ 56.35</b>	<b>\$ 3.74</b>	<b>7.10%</b>
RTSR - Network	\$ 0.0092	800	\$ 7.36	\$ 0.0091	800	\$ 7.28	\$ (0.08)	-1.09%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0061	800	\$ 4.88	\$ 0.0060	800	\$ 4.80	\$ (0.08)	-1.64%
<b>Sub-Total C - Delivery (including Sub-Total B)</b>			<b>\$ 64.86</b>			<b>\$ 68.44</b>	<b>\$ 3.57</b>	<b>5.51%</b>
Wholesale Market Service Charge (WMSC)	\$ 0.0045	800	\$ 3.60	\$ 0.0045	800	\$ 3.60	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0007	800	\$ 0.56	\$ 0.0007	800	\$ 0.56	\$ -	0.00%
Standard Supply Service Charge								
Non-RPP Retailer Avg. Price	\$ 0.1076	750	\$ 80.70	\$ 0.1076	750	\$ 80.70	\$ -	0.00%
<b>Total Bill on Non-RPP Avg. Price</b>			<b>\$ 149.73</b>			<b>\$ 153.30</b>	<b>\$ 3.57</b>	<b>2.39%</b>
HST	13%		\$ 19.46	13%		\$ 19.93	\$ 0.46	2.39%
Ontario Electricity Rebate	11.7%		\$ (17.52)	11.7%		\$ (17.94)	\$ (0.42)	-2.39%
<b>Total Bill on Non-RPP Avg. Price</b>			<b>\$ 169.19</b>			<b>\$ 173.23</b>	<b>\$ 4.04</b>	<b>2.39%</b>

Customer Class:	GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	
RPP / Non-RPP:	Non-RPP (Retailer)	
Consumption	3,100	kWh
Demand	-	kW
Current Loss Factor	1.0673	
Proposed/Approved Loss Factor	1.0673	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 33.82	1	\$ 33.82	\$ 35.34	1	\$ 35.34	\$ 1.52	4.49%
Distribution Volumetric Rate	\$ 0.0278	3100	\$ 86.18	\$ 0.0291	3100	\$ 90.21	\$ 4.03	4.68%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
Volumetric Rate Riders	\$ 0.0015	3100	\$ 4.65	\$ 0.0015	3100	\$ 4.65	\$ -	0.00%
<b>Sub-Total A (excluding pass through)</b>			<b>\$ 124.65</b>			<b>\$ 130.20</b>	<b>\$ 5.55</b>	<b>4.45%</b>
Line Losses on Cost of Power	\$ 0.1076	209	\$ 22.45	\$ 0.1076	209	\$ 22.45	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ 0.0022	3,100	\$ 6.82	\$ 0.0037	3,100	\$ 11.47	\$ 4.65	68.18%
CBR Class B Rate Riders	\$ -	3,100	\$ -	\$ -	3,100	\$ -	\$ -	-
GA Rate Riders	\$ -	3,100	\$ -	\$ -	3,100	\$ -	\$ -	-
Low Voltage Service Charge	\$ 0.0060	3,100	\$ 18.60	\$ 0.0060	3,100	\$ 18.60	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ 0.42	1	\$ 0.42	\$ 0.42	1	\$ 0.42	\$ -	0.00%
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
Additional Volumetric Rate Riders	\$ -	3,100	\$ -	\$ -	3,100	\$ -	\$ -	-
<b>Sub-Total B - Distribution (includes Sub-Total A)</b>			<b>\$ 172.94</b>			<b>\$ 183.14</b>	<b>\$ 10.20</b>	<b>5.90%</b>
RTSR - Network	\$ 0.0085	3,309	\$ 28.12	\$ 0.0084	3,309	\$ 27.79	\$ (0.33)	-1.18%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0055	3,309	\$ 18.20	\$ 0.0054	3,309	\$ 17.87	\$ (0.33)	-1.82%
<b>Sub-Total C - Delivery (including Sub-Total B)</b>			<b>\$ 219.26</b>			<b>\$ 228.80</b>	<b>\$ 9.54</b>	<b>4.35%</b>
Wholesale Market Service Charge (WMSC)	\$ 0.0045	3,309	\$ 14.89	\$ 0.0045	3,309	\$ 14.89	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0007	3,309	\$ 2.32	\$ 0.0007	3,309	\$ 2.32	\$ -	0.00%
Standard Supply Service Charge								
Non-RPP Retailer Avg. Price	\$ 0.1076	3,100	\$ 333.56	\$ 0.1076	3,100	\$ 333.56	\$ -	0.00%
<b>Total Bill on Non-RPP Avg. Price</b>			<b>\$ 570.02</b>			<b>\$ 579.56</b>	<b>\$ 9.54</b>	<b>1.67%</b>
HST	13%		\$ 74.10	13%		\$ 75.34	\$ 1.24	1.67%
Ontario Electricity Rebate	11.7%		\$ (66.69)	11.7%		\$ (67.81)		
<b>Total Bill on Non-RPP Avg. Price</b>			<b>\$ 644.13</b>			<b>\$ 654.91</b>	<b>\$ 10.78</b>	<b>1.67%</b>



**APPENDIX “J”**

**ERT IRM Rate Generator Model**

# Incentive Rate-setting Mechanism Rate Generator for 2024 Filers

**Quick Link**  
Ontario Energy Board's 2024 Electricity  
Distribution Rate Applications Webpage

Version 1.0

Utility Name	Espanola Regional Hydro Distribution Corporation
Assigned EB Number	EB-2023-0042
Name of Contact and Title	Melissa Casson, VP-Finance
Phone Number	705-474-8100 ex: 300
Email Address	mcasson@northbayhydro.com
Rate Effective Date	May 1, 2024
Rate-Setting Method	Price Cap IR
	2021

1. Select the last Cost of Service rebasing year.

To determine the first year the continuity schedules in tab 3 will be generated for input, answer the following questions:  
For all the responses below, when selecting a year, select the year relating to the account balance. For example, if the 2021 balances that were reviewed in the 2023 rate application were to be selected, select 2021.

2. For Accounts 1588 and 1589, please indicate the year of the account balances that the accounts were last disposed on a final basis for information purposes.

Determine whether scenario a or b below applies, then select the appropriate year.

a) If the account balances were last approved on a final basis, select the year of the year-end balances that were last approved for disposition on a final basis.

b) If the account balances were last approved on an interim basis, and

i) there are no changes to the previously approved interim balances, select the year of the year-end balances that were last approved for disposition on an interim basis.

ii) there are changes to the previously approved interim balances, select the year of the year-end balances that were last approved for disposition on a final basis.

2019
2019

3. For the remaining Group 1 DVAs, please indicate the year of the account balances that were last disposed on a final basis

Determine whether scenario a or b below applies, then select the appropriate year.

a) If the account balances were last approved on a final basis, select the year of the year-end balances that the balance was last approved on a final basis.

b) If the accounts were last approved on an interim basis, and

i) there are no changes to the previously approved interim balances, select the year of the year-end balances that were last approved for disposition on an interim basis.

ii) If there are changes to the previously approved interim balances, select the year of the year-end balances that were last approved for disposition on a final basis.

2020
2020

4. Select the earliest vintage year in which there is a balance in Account 1595.

(e.g. If 2017 is the earliest vintage year in which there is a balance in a 1595 sub-account, select 2017.)

2021
------

5. Did you have any Class A customers at any point during the period that the Account 1589 balance accumulated (i.e. from the year the balance selected in #2 above to the year requested for disposition)?

No
----

6. Did you have any Class A customers at any point during the period where the balance in Account 1580, Sub-account CBR Class B accumulated (i.e. from the year selected in #3 above to the year requested for disposition)?

No
----

7. Retail Transmission Service Rates: Espanola Regional Hydro Distribution Corporation is:

Fully Embedded
----------------

8. Have you transitioned to fully fixed rates?

No
----

9. Do you want to update your low voltage service rate?

No
----

**Legend**

- Pale green cells represent input cells.
- Pale blue cells represent drop-down lists. The applicant should select the appropriate item from the drop-down list.
- Red cells represent flags to identify either non-matching values or incorrect user selections.
- Pale grey cells represent auto-populated RRR data.
- White cells contain fixed values, automatically generated values or formulae.

For instructions to complete tabs 3 to 7 of the IRM Rate Generator Model, refer to the IRM Rate Generator Model Tabs 3-7 Instructions document posted on the OEB's 2024 Electricity Distribution Rates webpage.



# Incentive Rate-setting Mechanism

## Rate Generator for 2024 Filers

### Espanola Regional Hydro Distribution Corporation

#### TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2023

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2022-0053

### RESIDENTIAL SERVICE CLASSIFICATION

This classification refers to an account taking electricity at 750 volts or less where the electricity is used exclusively in a single family unit, non-commercial. This can be a separately metered living accommodation, town house, apartment, semi-detached, duplex, triplex or quadruplex with residential zoning. Further servicing details are available in the distributor's Conditions of service.

### APPLICATION

The application of these rates and charges shall be in accordance with the License of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Global Adjustment and the HST.

### MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	32.29
Smart Metering Entity Charge - effective until December 31, 2027	\$	0.42
Distribution Volumetric Rate	\$/kWh	0.0098
Low Voltage Service Rate	\$/kWh	0.0067
Rate Rider for Disposition of Deferral/Variance Accounts - effective until April 30, 2026	\$/kWh	0.0022
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) - effective until April 30, 2026	\$/kWh	0.0006
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0092
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0061

### MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0007
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25



# Incentive Rate-setting Mechanism

## Rate Generator for 2024 Filers

### GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification refers to a non residential account taking electricity at 750 volts or less whose monthly average peak demand is less than, or is forecast to be less than 50 kW. Further servicing details are available in the distributor's Conditions of Service.

#### APPLICATION

The application of these rates and charges shall be in accordance with the License of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Global Adjustment and the HST.

#### MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	33.82
Smart Metering Entity Charge - effective until December 31, 2027	\$	0.42
Distribution Volumetric Rate	\$/kWh	0.0278
Low Voltage Service Rate	\$/kWh	0.0060
Rate Rider for Disposition of Deferral/Variance Accounts - effective until April 30, 2026	\$/kWh	0.0022
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) - effective until April 30, 2026	\$/kWh	0.0015
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0085
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0055

#### MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0007
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25



# Incentive Rate-setting Mechanism

## Rate Generator for 2024 Filers

### GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION

This classification refers to a non residential account whose average peak demand is greater than, or is forecast to be greater than 50 kW but less than 5,000 kW. Further servicing details are available in the distributor's Conditions of Service.

#### APPLICATION

The application of these rates and charges shall be in accordance with the License of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to WMP, customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Global Adjustment and the HST.

#### MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	209.81
Distribution Volumetric Rate	\$/kW	4.9572
Low Voltage Service Rate	\$/kW	2.3267
Rate Rider for Disposition of Deferral/Variance Accounts - effective until April 30, 2026	\$/kW	0.8239
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) - effective until April 30, 2026	\$/kW	0.2591
Retail Transmission Rate - Network Service Rate	\$/kW	3.4387
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.1188
Retail Transmission Rate - Network Service Rate - Interval Metered	\$/kW	3.8656
Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered	\$/kW	2.9351

#### MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0007
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25



# Incentive Rate-setting Mechanism

## Rate Generator for 2024 Filers

### UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification refers to an account taking electricity at 750 volts or less whose monthly average peak demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The customer will provide detailed manufacturer information/documentation with regard to electrical demand/consumption of the proposed unmetered load. Further servicing details are available in the distributor's Conditions of Service.

#### APPLICATION

The application of these rates and charges shall be in accordance with the License of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Global Adjustment and the HST.

#### MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	16.47
Distribution Volumetric Rate	\$/kWh	0.0210
Low Voltage Service Rate	\$/kWh	0.0060
Rate Rider for Disposition of Deferral/Variance Accounts - effective until April 30, 2026	\$/kWh	0.0024
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) - effective until April 30, 2026	\$/kWh	(0.0006)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0085
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0055

#### MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0007
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25



# Incentive Rate-setting Mechanism Rate Generator for 2024 Filers

## SENTINEL LIGHTING SERVICE CLASSIFICATION

This classification applies to safety/security lighting with a Residential or General service customer. This is typically exterior lighting, and unmetered. Consumption is estimated based on the equipment rating and estimated hours of use. Further servicing details are available in the distributor's Conditions of Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the License of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Global Adjustment and the HST.

### MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	3.62
Distribution Volumetric Rate	\$/kW	29.1791
Low Voltage Service Rate	\$/kW	1.8361
Rate Rider for Disposition of Deferral/Variance Accounts - effective until April 30, 2026	\$/kW	0.8173
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) - effective until April 30, 2026	\$/kW	(0.5741)
Retail Transmission Rate - Network Service Rate	\$/kW	2.6119
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.6826

### MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0007
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25



# Incentive Rate-setting Mechanism

## Rate Generator for 2024 Filers

### STREET LIGHTING SERVICE CLASSIFICATION

This classification refers to an account for roadway lighting with a Municipality, Regional Municipality, Ministry of Transportation and private roadway lighting operation, controlled by photo cells. The consumption for these customers will be based on the calculated connected load times the required lighting times established in the approved OEB Street Lighting Load Shape Template. Further servicing details are available in the distributor's Conditions of Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the License of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Global Adjustment and the HST.

### MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	1.36
Distribution Volumetric Rate	\$/kW	17.0293
Low Voltage Service Rate	\$/kW	1.7986
Rate Rider for Disposition of Deferral/Variance Accounts - effective until April 30, 2026	\$/kW	0.8614
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) - effective until April 30, 2026	\$/kW	33.7000
Retail Transmission Rate - Network Service Rate	\$/kW	2.5991
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.6482

### MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0007
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25





# Incentive Rate-setting Mechanism Rate Generator for 2024 Filers

## microFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Ontario Power Authority's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the License of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Global Adjustment and the HST.

### MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	4.55
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### ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.60)
Primary Metering Allowance for Transformer Losses - applied to measured demand & energy	%	(1.00)

### SPECIFIC SERVICE CHARGES

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Global Adjustment and the HST.

### Customer Administration

Arrears certificate	\$	15.00
Account history	\$	15.00
Returned cheque (plus bank charges)	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Special meter reads	\$	30.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00

### Non-Payment of Account

Late payment - per month (effective annual rate 19.56% per annum or 0.04896% compounded daily rate)	%	1.50
Reconnection at meter - during regular hours	\$	65.00
Reconnection at pole - during regular hours	\$	185.00

### Other

Temporary service - install & remove - overhead - no transformer	\$	500.00
Temporary service - install & remove - underground - no transformer	\$	300.00
Specific charge for access to the power poles - \$/pole/year (with the exception of wireless attachments)	\$	36.05



# Incentive Rate-setting Mechanism

## Rate Generator for 2024 Filers

### RETAIL SERVICE CHARGES (if applicable)

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Global Adjustment and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	111.66
Monthly fixed charge, per retailer	\$	44.67
Monthly variable charge, per customer, per retailer	\$/cust.	1.11
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.66
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.66)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.56
Processing fee, per request, applied to the requesting party	\$	1.11
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	4.47
Notice of switch letter charge, per letter (unless the distributor has opted out of applying the charge as per the Ontario Energy Board's Decision and Order EB-2015-0304, issued on February 14, 2019)	\$	2.23

### LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor - Secondary Metered Customer < 5,000 kW	1.0673
Total Loss Factor - Primary Metered Customer < 5,000 kW	1.0567

Account Descriptions	Account Number
<b>Group 1 Accounts</b>	
LV Variance Account	1550
Smart Metering Entity Charge Variance Account	1551
RSVA - Wholesale Market Service Charge <sup>5</sup>	1580
Variance WMS – Sub-account CBR Class A <sup>5</sup>	1580
Variance WMS – Sub-account CBR Class B <sup>5</sup>	1580
RSVA - Retail Transmission Network Charge	1584
RSVA - Retail Transmission Connection Charge	1586
RSVA - Power <sup>4</sup>	1588
RSVA - Global Adjustment <sup>4</sup>	1589
Disposition and Recovery/Refund of Regulatory Balances (2021) <sup>3</sup>	1595
Disposition and Recovery/Refund of Regulatory Balances (2022) <sup>3</sup>	1595
Disposition and Recovery/Refund of Regulatory Balances (2023) <sup>3</sup>	1595
<i>Not to be disposed of until two years after rate rider has expired and that balance has been audited. Refer to the Filing Requirements for disposition eligibility.</i>	1595
<b>RSVA - Global Adjustment requested for disposition</b>	<b>1589</b>
<b>Total Group 1 Balance excluding Account 1589 - Global Adjustment requested for disposition</b>	
<b>Total Group 1 Balance requested for disposition</b>	
<b>LRAM Variance Account (only input amounts if applying for disposition of this account)</b>	<b>1568</b>
<b>Impacts Arising from the COVID-19 Emergency, Sub-account Forgone Revenues from Postponing Rate Implementation<sup>6</sup></b>	<b>1509</b>
<b>Total Group 1 balance including Account 1568 and Account 1509 requested for disposition</b>	

		<b>2019</b>									
Account Descriptions	Account Number	Opening Principal Amounts as of Jan 1, 2019	Transactions Debit/ (Credit) during 2019	OEB-Approved Disposition during 2019	Principal Adjustments <sup>1</sup> during 2019	Closing Principal Balance as of Dec 31, 2019	Opening Interest Amounts as of Jan 1, 2019	Interest Jan 1 to Dec 31, 2019	OEB-Approved Disposition during 2019	Interest Adjustments <sup>1</sup> during 2019	Closing Interest Amounts as of Dec 31, 2019
<b>Group 1 Accounts</b>											
LV Variance Account	1550	0				0	0			0	
Smart Metering Entity Charge Variance Account	1551	0				0	0			0	
RSVA - Wholesale Market Service Charge <sup>5</sup>	1580	0				0	0			0	
Variance WMS – Sub-account CBR Class A <sup>5</sup>	1580	0				0	0			0	
Variance WMS – Sub-account CBR Class B <sup>5</sup>	1580	0				0	0			0	
RSVA - Retail Transmission Network Charge	1584	0				0	0			0	
RSVA - Retail Transmission Connection Charge	1586	0				0	0			0	
RSVA - Power <sup>4</sup>	1588	0			(23,801)	(23,801)	0		(34,911)	(34,911)	
RSVA - Global Adjustment <sup>4</sup>	1589	0			50,628	50,628	0		5,118	5,118	
Disposition and Recovery/Refund of Regulatory Balances (2021) <sup>3</sup>	1595	0				0	0			0	
Disposition and Recovery/Refund of Regulatory Balances (2022) <sup>3</sup>	1595	0				0	0			0	
Disposition and Recovery/Refund of Regulatory Balances (2023) <sup>3</sup>	1595	0				0	0			0	
<i>Not to be disposed of until two years after rate rider has expired and that balance has been audited. Refer to the Filing Requirements for disposition eligibility.</i>	1595	0				0	0			0	
<b>RSVA - Global Adjustment requested for disposition</b>	<b>1589</b>	0	0	0	50,628	50,628	0	0	5,118	5,118	
<b>Total Group 1 Balance excluding Account 1589 - Global Adjustment requested for disposition</b>		0	0	0	(23,801)	(23,801)	0	0	(34,911)	(34,911)	
<b>Total Group 1 Balance requested for disposition</b>		0	0	0	26,827	26,827	0	0	(29,793)	(29,793)	
<b>LRAM Variance Account (only input amounts if applying for disposition of this account)</b>	<b>1568</b>	0				0	0			0	
<b>Impacts Arising from the COVID-19 Emergency, Sub-account Forgone Revenues from Postponing Rate Implementation<sup>6</sup></b>	<b>1509</b>										
<b>Total Group 1 balance including Account 1568 and Account 1509 requested for disposition</b>		0	0	0	26,827	26,827	0	0	(29,793)	(29,793)	

		<b>2020</b>									
Account Descriptions	Account Number	Opening Principal Amounts as of Jan 1, 2020	Transactions Debit/ (Credit) during 2020	OEB-Approved Disposition during 2020	Principal Adjustments <sup>1</sup> during 2020	Closing Principal Balance as of Dec 31, 2020	Opening Interest Amounts as of Jan 1, 2020	Interest Jan 1 to Dec 31, 2020	OEB-Approved Disposition during 2020	Interest Adjustments <sup>1</sup> during 2020	Closing Interest Amounts as of Dec 31, 2020
<b>Group 1 Accounts</b>											
LV Variance Account	1550	0			94,677	94,677	0			2,229	2,229
Smart Metering Entity Charge Variance Account	1551	0			(100)	(100)	0			(7)	(7)
RSVA - Wholesale Market Service Charge <sup>5</sup>	1580	0			(3,665)	(3,665)	0			293	293
Variance WMS – Sub-account CBR Class A <sup>5</sup>	1580	0				0	0				0
Variance WMS – Sub-account CBR Class B <sup>5</sup>	1580	0				0	0				0
RSVA - Retail Transmission Network Charge	1584	0			19,518	19,518	0			(18)	(18)
RSVA - Retail Transmission Connection Charge	1586	0			53,531	53,531	0			(6,500)	(6,500)
RSVA - Power <sup>4</sup>	1588	(23,801)	44,482		94,158	114,839	(34,911)	(15,005)		0	(49,916)
RSVA - Global Adjustment <sup>4</sup>	1589	50,628	104,001		(94,158)	60,471	5,118	166		18,016	23,300
Disposition and Recovery/Refund of Regulatory Balances (2021) <sup>3</sup>	1595	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2022) <sup>3</sup>	1595	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2023) <sup>3</sup>	1595										
<i>Not to be disposed of until two years after rate rider has expired and that balance has been audited. Refer to the Filing Requirements for disposition eligibility.</i>	1595										
	1595	0				0	0				0
<b>RSVA - Global Adjustment requested for disposition</b>	<b>1589</b>	50,628	104,001	0	(94,158)	60,471	5,118	166	0	18,016	23,300
<b>Total Group 1 Balance excluding Account 1589 - Global Adjustment requested for disposition</b>		(23,801)	44,482	0	258,119	278,801	(34,911)	(15,005)	0	(4,004)	(53,919)
<b>Total Group 1 Balance requested for disposition</b>		26,827	148,483	0	163,961	339,271	(29,793)	(14,839)	0	14,013	(30,620)
<b>LRAM Variance Account (only input amounts if applying for disposition of this account)</b>	<b>1568</b>	0				0	0				0
<b>Impacts Arising from the COVID-19 Emergency, Sub-account Forgone Revenues from Postponing Rate Implementation<sup>6</sup></b>	<b>1509</b>	0				0	0				0
<b>Total Group 1 balance including Account 1568 and Account 1509 requested for disposition</b>		26,827	148,483	0	163,961	339,271	(29,793)	(14,839)	0	14,013	(30,620)

2021

Account Descriptions	Account Number	Opening Principal Amounts as of Jan 1, 2021	Transactions Debit / (Credit) during 2021	OEB-Approved Disposition during 2021	Principal Adjustments <sup>1</sup> during 2021	Closing Principal Balance as of Dec 31, 2021	Opening Interest Amounts as of Jan 1, 2021	Interest Jan 1 to Dec 31, 2021	OEB-Approved Disposition during 2021	Interest Adjustments <sup>1</sup> during 2021	Closing Interest Amounts as of Dec 31, 2021
<b>Group 1 Accounts</b>											
LV Variance Account	1550	94,677	51,841			146,518	2,229	3,756			5,985
Smart Metering Entity Charge Variance Account	1551	(100)	(5,542)			(5,642)	(7)	(261)			(269)
RSVA - Wholesale Market Service Charge <sup>5</sup>	1580	(3,665)	(4,682)			(8,347)	293	(2,613)			(2,320)
Variance WMS – Sub-account CBR Class A <sup>5</sup>	1580	0				0	0				0
Variance WMS – Sub-account CBR Class B <sup>5</sup>	1580	0				0	0				0
RSVA - Retail Transmission Network Charge	1584	19,518	18,392			37,910	(18)	2,546			2,528
RSVA - Retail Transmission Connection Charge	1586	53,531	49,134			102,665	(6,500)	30,116			23,616
RSVA - Power <sup>4</sup>	1588	114,839	194,919	(23,801)	44,776	378,335	(49,916)	26,183	(33,863)	9,672	19,802
RSVA - Global Adjustment <sup>4</sup>	1589	60,471	25,097	50,628	94,159	129,099	23,300	2,653	5,118	(18,016)	2,819
Disposition and Recovery/Refund of Regulatory Balances (2021) <sup>3</sup>	1595	0	(52,626)	(909,544)		856,918	0	35,286			35,286
Disposition and Recovery/Refund of Regulatory Balances (2022) <sup>3</sup>	1595	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2023) <sup>3</sup>											
<i>Not to be disposed of until two years after rate rider has expired and that balance has been audited. Refer to the Filing Requirements for disposition eligibility.</i>	1595	0				0	0				0
<b>RSVA - Global Adjustment requested for disposition</b>	<b>1589</b>	60,471	25,097	50,628	94,159	129,099	23,300	2,653	5,118	(18,016)	2,819
<b>Total Group 1 Balance excluding Account 1589 - Global Adjustment requested for disposition</b>		278,801	251,437	(933,345)	44,776	1,508,358	(53,919)	95,013	(33,863)	9,672	84,629
<b>Total Group 1 Balance requested for disposition</b>		339,271	276,534	(882,717)	138,934	1,637,456	(30,620)	97,666	(28,745)	(8,344)	87,447
<b>LRAM Variance Account (only input amounts if applying for disposition of this account)</b>	<b>1568</b>	0				0	0				0
<b>Impacts Arising from the COVID-19 Emergency, Sub-account Forgone Revenues from Postponing Rate Implementation<sup>6</sup></b>	<b>1509</b>	0				0	0				0
<b>Total Group 1 balance including Account 1568 and Account 1509 requested for disposition</b>		339,271	276,534	(882,717)	138,934	1,637,456	(30,620)	97,666	(28,745)	(8,344)	87,447

2022

Account Descriptions	Account Number	Opening Principal Amounts as of Jan 1, 2022	Transactions Debit/ (Credit) during 2022	OEB-Approved Disposition during 2022	Principal Adjustments <sup>1</sup> during 2022	Closing Principal Balance as of Dec 31, 2022	Opening Interest Amounts as of Jan 1, 2022	Interest Jan 1 to Dec 31, 2022	OEB-Approved Disposition during 2022	Interest Adjustments <sup>1</sup> during 2022	Closing Interest Amounts as of Dec 31, 2022
<b>Group 1 Accounts</b>											
LV Variance Account	1550	146,518	32,739	94,677		84,580	5,985	1,715	2,948		4,751
Smart Metering Entity Charge Variance Account	1551	(5,642)	(7,034)	(100)		(12,576)	(269)	(135)	(8)		(396)
RSVA - Wholesale Market Service Charge <sup>5</sup>	1580	(8,347)	(51,422)	(3,665)		(56,104)	(2,320)	(290)	265		(2,875)
Variance WMS – Sub-account CBR Class A <sup>5</sup>	1580	0				0	0				0
Variance WMS – Sub-account CBR Class B <sup>5</sup>	1580	0				0	0				0
RSVA - Retail Transmission Network Charge	1584	37,910	32,293	19,518		50,685	2,528	1,073	130		3,471
RSVA - Retail Transmission Connection Charge	1586	102,665	3,185	53,531		52,319	23,616	1,201	(6,093)		30,910
RSVA - Power <sup>4</sup>	1588	378,335	436,679			815,014	19,802	11,305			31,107
RSVA - Global Adjustment <sup>4</sup>	1589	129,099	(225,309)			(96,211)	2,819	(1,917)			902
Disposition and Recovery/Refund of Regulatory Balances (2021) <sup>3</sup>	1595	856,918	(190,773)			666,146	35,286	14,056			49,342
Disposition and Recovery/Refund of Regulatory Balances (2022) <sup>3</sup>	1595	0	(99,209)	(163,961)		64,752	0	1,765	2,757		(992)
Disposition and Recovery/Refund of Regulatory Balances (2023) <sup>3</sup> <i>Not to be disposed of until two years after rate rider has expired and that balance has been audited. Refer to the Filing Requirements for disposition eligibility.</i>	1595	0				0	0				0
<b>RSVA - Global Adjustment requested for disposition</b>	<b>1589</b>	129,099	(225,309)	0	0	(96,211)	2,819	(1,917)	0	0	902
<b>Total Group 1 Balance excluding Account 1589 - Global Adjustment requested for disposition</b>		1,508,358	156,458	0	0	1,664,816	84,629	30,689	0	0	115,318
<b>Total Group 1 Balance requested for disposition</b>		1,637,456	(68,851)	0	0	1,568,605	87,447	28,772	0	0	116,220
<b>LRAM Variance Account (only input amounts if applying for disposition of this account)</b>	<b>1568</b>	0		0		0	0				0
<b>Impacts Arising from the COVID-19 Emergency, Sub-account Forgone Revenues from Postponing Rate Implementation<sup>6</sup></b>	<b>1509</b>	0				0	0				0
<b>Total Group 1 balance including Account 1568 and Account 1509 requested for disposition</b>		1,637,456	(68,851)	0	0	1,568,605	87,447	28,772	0	0	116,220

Account Descriptions	Account Number	2023				Projected Interest on Dec-31-2023 Balances			
		Principal Disposition during 2023 - instructed by OEB	Interest Disposition during 2023 - instructed by OEB	Closing Principal Balances as of Dec 31, 2021 Adjusted for Disposition during 2023	Closing Interest Balances as of Dec 31, 2021 Adjusted for Disposition during 2023	Projected Interest from Jan 1, 2023 to Dec 31, 2023 on Dec 31, 2022 balance adjusted for disposition during 2023 <sup>2</sup>	Projected Interest from Jan 1, 2024 to Apr 30, 2024 on Dec 31, 2022 balance adjusted for disposition during 2023 <sup>2</sup>	Total Interest	Total Claim
<b>Group 1 Accounts</b>									
LV Variance Account	1550	0	0	84,580	4,751	4,654	1,548	10,953	95,533
Smart Metering Entity Charge Variance Account	1551	0	0	(12,576)	(396)	(692)	(230)	(1,318)	(13,894)
RSVA - Wholesale Market Service Charge <sup>5</sup>	1580	0	0	(56,104)	(2,875)	(3,087)	(1,027)	(6,989)	(63,093)
Variance WMS – Sub-account CBR Class A <sup>5</sup>	1580			0	0			0	0
Variance WMS – Sub-account CBR Class B <sup>5</sup>	1580			0	0			0	0
RSVA - Retail Transmission Network Charge	1584	0	0	50,685	3,471	2,789	928	7,187	57,872
RSVA - Retail Transmission Connection Charge	1586	0	0	52,319	30,910	2,879	957	34,746	87,066
RSVA - Power <sup>4</sup>	1588			815,014	31,107	0	0	31,107	0
RSVA - Global Adjustment <sup>4</sup>	1589			(96,211)	902			902	0
Disposition and Recovery/Refund of Regulatory Balances (2021) <sup>3</sup>	1595			666,146	49,342			49,342	0
Disposition and Recovery/Refund of Regulatory Balances (2022) <sup>3</sup>	1595			64,752	(992)			(992)	0
Disposition and Recovery/Refund of Regulatory Balances (2023) <sup>3</sup> <i>Not to be disposed of until two years after rate rider has expired and that balance has been audited. Refer to the Filing Requirements for disposition eligibility.</i>	1595								
				0	0			0	0
RSVA - Global Adjustment requested for disposition	1589	0	0	(96,211)	902	0	0	902	0
Total Group 1 Balance excluding Account 1589 - Global Adjustment requested for disposition		0	0	1,664,816	115,318	6,543	2,176	124,036	163,483
Total Group 1 Balance requested for disposition		0	0	1,568,605	116,220	6,543	2,176	124,938	163,483
LRAM Variance Account (only input amounts if applying for disposition of this account) Impacts Arising from the COVID-19 Emergency, Sub-account Forgone Revenues from Postponing Rate Implementation <sup>6</sup>	1568			0	0			0	0
	1509			0	0			0	0
Total Group 1 balance including Account 1568 and Account 1509 requested for disposition		0	0	1,568,605	116,220	6,543	2,176	124,938	163,483



2.1.7 RRR<sup>5</sup>

Account Descriptions	Account Number	Account Disposition: Yes/No?	As of Dec 31, 2022	Variance RRR vs. 2022 Balance (Principal + Interest)
<b>Group 1 Accounts</b>				
LV Variance Account	1550		89,331	(0)
Smart Metering Entity Charge Variance Account	1551		(12,972)	0
RSVA - Wholesale Market Service Charge <sup>5</sup>	1580		(58,979)	0
Variance WMS – Sub-account CBR Class A <sup>5</sup>	1580		0	0
Variance WMS – Sub-account CBR Class B <sup>5</sup>	1580		0	0
RSVA - Retail Transmission Network Charge	1584		54,156	1
RSVA - Retail Transmission Connection Charge	1586		83,229	(0)
RSVA - Power <sup>4</sup>	1588		846,121	(0)
RSVA - Global Adjustment <sup>4</sup>	1589		(95,309)	(0)
Disposition and Recovery/Refund of Regulatory Balances (2021) <sup>3</sup>	1595	No	719,306	3,818
Disposition and Recovery/Refund of Regulatory Balances (2022) <sup>3</sup>	1595	No	59,941	(3,819)
Disposition and Recovery/Refund of Regulatory Balances (2023) <sup>3</sup>				
<i>Not to be disposed of until two years after rate rider has expired and that balance has been audited. Refer to the Filing Requirements for disposition eligibility.</i>	1595	No		0
<b>RSVA - Global Adjustment requested for disposition</b>	<b>1589</b>		<b>(95,309)</b>	<b>(0)</b>
<b>Total Group 1 Balance excluding Account 1589 - Global Adjustment requested for disposition</b>			<b>1,780,133</b>	<b>(1)</b>
<b>Total Group 1 Balance requested for disposition</b>			<b>1,684,824</b>	<b>(1)</b>
<b>LRAM Variance Account (only input amounts if applying for disposition of this account)</b>	<b>1568</b>		<b>0</b>	<b>0</b>
<b>Impacts Arising from the COVID-19 Emergency, Sub-account Forgone Revenues from Postponing Rate Implementation<sup>6</sup></b>	<b>1509</b>			<b>0</b>
<b>Total Group 1 balance including Account 1568 and Account 1509 requested for disposition</b>			<b>1,684,824</b>	<b>(1)</b>



# Incentive Rate-setting Mechanism Rate Generator for 2024 Filers

Data on this worksheet has been populated using your most recent RRR filing.

If you have identified any issues, please contact the OEB.

Have you confirmed the accuracy of the data below?

Yes

If a distributor uses the actual GA price to bill non-RPP Class B customers for an entire rate class, it must exclude these customers from the allocation of the GA balance and the calculation of the resulting rate riders. These rate classes are not to be charged/refunded the general GA rate rider as they did not contribute to the GA balance.

Please contact the OEB to make adjustments to the IRM rate generator for this situation.

Rate Class	Unit	Total Metered kWh	Total Metered kW	Metered kWh for Non-RPP Customers (excluding WMP)	Metered kW for Non-RPP Customers (excluding WMP)	Metered kWh for Wholesale Market Participants (WMP)	Metered kW for Wholesale Market Participants (WMP)	Total Metered kWh less WMP consumption (if applicable)	Total Metered kW less WMP consumption (if applicable)	Account 1509 Allocation (\$ distribution revenue from last COS)	1568 LRAM Variance Account Class Allocation (\$ amounts)	Number of Customers for Residential and GS<50 classes <sup>3</sup>
RESIDENTIAL SERVICE CLASSIFICATION	kWh	32,206,944	0	376,265	0			32,206,944	0			2,939
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	10,293,958	0	1,427,759	0			10,293,958	0			370
GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kW	13,846,855	34,756	12,593,208	30,855			13,846,855	34,756			22
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	129,866	0	11,306	0			129,866	0			21
SENTINEL LIGHTING SERVICE CLASSIFICATION	kW	25,968	70	759	2			25,968	70			34
STREET LIGHTING SERVICE CLASSIFICATION	kW	234,155	728	177,958	554			234,155	728			321
<b>Total</b>		56,737,746	35,554	14,587,255	31,410	0	0	56,737,746	35,554	0	0	3,707

### Threshold Test

Total Claim (including Account 1568 and 1509)	\$163,483
Total Claim for Threshold Test (All Group 1 Accounts)	\$163,483
Threshold Test (Total claim per kWh) <sup>2</sup>	\$0.0029

Currently, the threshold test has been met and the default is that Group 1 account balances will be disposed. If you are requesting not to dispose of the Group 1 account balances, please select NO and provide detailed reasons in the manager's summary.

YES

<sup>1</sup> Residual Account balance to be allocated to rate classes in proportion to the recovery share as established when rate riders were implemented.

<sup>2</sup> The Threshold Test does not include the amount in 1568.

<sup>3</sup> The proportion of customers for the Residential and GS<50 Classes will be used to allocate Account 1551.

# Incentive Rate-setting Mechanism Rate Generator for 2024 Filers

No input required. This worksheet allocates the deferral/variance account balances (Group 1 and Account 1568) to the appropriate classes as per EDDVAR dated July 31, 2009.

## Allocation of Group 1 Accounts (including Account 1568)

Rate Class	% of Total kWh	% of Customer Numbers **	% of Total kWh adjusted for WMP	allocated based on Total less WMP			allocated based on Total less WMP		allocated based on distribution revenues	
				1550	1551	1580	1584	1586	1588	1509
RESIDENTIAL SERVICE CLASSIFICATION	56.8%	88.8%	56.8%	54,229	(12,341)	(35,814)	32,851	49,422	0	0
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	18.1%	11.2%	18.1%	17,333	(1,554)	(11,447)	10,500	15,796	0	0
GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	24.4%	0.0%	24.4%	23,315	0	(15,398)	14,124	21,248	0	0
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	0.2%	0.0%	0.2%	219	0	(144)	132	199	0	0
SENTINEL LIGHTING SERVICE CLASSIFICATION	0.0%	0.0%	0.0%	44	0	(29)	26	40	0	0
STREET LIGHTING SERVICE CLASSIFICATION	0.4%	0.0%	0.4%	394	0	(260)	239	359	0	0
<b>Total</b>	<b>100.0%</b>	<b>100.0%</b>	<b>100.0%</b>	<b>95,533</b>	<b>(13,894)</b>	<b>(63,093)</b>	<b>57,872</b>	<b>87,066</b>	<b>0</b>	<b>0</b>

# Five Rate-setting Mechanism Rate Generator for 2024 Filers

The purpose of this tab is to calculate the GA rate riders for all current Class B customers who did not transition between Class A and B in the period since the Account 1589 GA was last disposed. Calculations in this tab will be modified upon completion of tab 6.1a, which allocates a portion of the GA balance to transition customers, if applicable.

Effective January 2017, the billing determinant and all rate riders for the disposition of GA balances will be

Default Rate Rider Recovery Period (in months)	12
Proposed Rate Rider Recovery Period (in months)	12

Rate Rider Recovery to be used below

	Total Metered Non-RPP 2022 Consumption excluding WMP		Non-RPP Metered 2022 Consumption for Current Class B Customers (Non-RPP Consumption excluding WMP, Class A and Transition Customers' Consumption)		% of total kWh	Total GA \$ allocated to Current Class B Customers		GA Rate Rider
	kWh		kWh					
RESIDENTIAL SERVICE CLASSIFICATION	kWh	376,265	376,265		2.6%	\$0	\$0.0000	kWh
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	1,427,759	1,427,759		9.8%	\$0	\$0.0000	kWh
GENERAL SERVICE 50 to 4,999 KW SERVICE CLASSIFICATION	kWh	12,593,208	12,593,208		86.3%	\$0	\$0.0000	kWh
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	11,306	11,306		0.1%	\$0	\$0.0000	kWh
SENTINEL LIGHTING SERVICE CLASSIFICATION	kWh	759	759		0.0%	\$0	\$0.0000	kWh
STREET LIGHTING SERVICE CLASSIFICATION	kWh	177,958	177,958		1.2%	\$0	\$0.0000	kWh
<b>Total</b>		14,587,255	14,587,255		100.0%	\$0		

# Incentive Rate-setting Mechanism Rate Generator for 2024 Filers

**Input required at cells C13 and C14.** This worksheet calculates rate riders related to the Deferral/Variance Account Disposition (if applicable) and rate riders for Account 1568. Rate Riders will not be generated for the microFIT class.

Default Rate Rider Recovery Period (in months)	12	
DVA Proposed Rate Rider Recovery Period (in months)	24	Rate Rider Recovery to be used below
LRAM Proposed Rate Rider Recovery Period (in months)		If no rate rider recovery period is proposed then the default recovery period of 12 months will be used
Account 1509 Proposed Rate Rider Recovery Period (in months)		If no rate rider recovery period is proposed then the default recovery period of 12 months will be used

Rate Class	Unit	Total Metered kWh	Metered kW or kVA	Total Metered kWh less WMP consumption	Total Metered kW less WMP consumption	Allocation of Group 1 Account Balances to All Classes <sup>2</sup>	Allocation of Group 1 Account Balances to Non-WMP Classes Only (if Applicable) <sup>2</sup>	Deferral/Variance			
								Deferral/Variance Account Rate Rider <sup>2</sup>	Deferral/Variance Account Rate Rider for Non-WMP (if applicable) <sup>2</sup>	Account 1568 Rate Rider	Account 1509 Rate Rider <sup>2</sup>
RESIDENTIAL SERVICE CLASSIFICATION	kWh	32,206,944	0	32,206,944	0	88,347		0.0014		0.0000	0.00
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	10,293,958	0	10,293,958	0	30,628		0.0015		0.0000	0.00
GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kW	13,846,855	34,756	13,846,855	34,756	43,289		0.6228		0.0000	0.00
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	129,866	0	129,866	0	406		0.0016		0.0000	0.00
SENTINEL LIGHTING SERVICE CLASSIFICATION	kW	25,968	70	25,968	70	81		0.5761		0.0000	0.00
STREET LIGHTING SERVICE CLASSIFICATION	kW	234,155	728	234,155	728	732		0.5025		0.0000	0.00

# Incentive Rate-setting Mechanism Rate Generator for 2024 Filers

## Summary - Sharing of Tax Change Forecast Amounts

	2021	2024
<b>OEB-Approved Rate Base</b>	\$ -	\$ -
<b>OEB-Approved Regulatory Taxable Income</b>	\$ -	\$ -
Federal General Rate		15.0%
Federal Small Business Rate		9.0%
Federal Small Business Rate (calculated effective rate) <sup>1,2</sup>		9.0%
Ontario General Rate		11.5%
Ontario Small Business Rate		3.2%
Ontario Small Business Rate (calculated effective rate) <sup>1,2</sup>		3.2%
Federal Small Business Limit		\$ 500,000
Ontario Small Business Limit		\$ 500,000
Federal Taxes Payable		\$ -
Provincial Taxes Payable		\$ -
Federal Effective Tax Rate		0.0%
Provincial Effective Tax Rate		0.0%
<b>Combined Effective Tax Rate</b>	0.0%	0.0%
Total Income Taxes Payable	\$ -	\$ -
OEB-Approved Total Tax Credits (enter as positive number)	\$ -	\$ -
<b>Income Tax Provision</b>	\$ -	\$ -
<b>Grossed-up Income Taxes</b>	\$ -	\$ -
<b>Incremental Grossed-up Tax Amount</b>		\$ -
<b>Sharing of Tax Amount (50%)</b>		\$ -

### Notes

1. The appropriate Federal and Ontario small business rates are calculated in the Income/PILs Workform. The Federal and Ontario small business deduction:

- a. is applicable if taxable capital is below \$10 million.
- b. is phased out with taxable capital of more than \$10 million.
- c. is completely eliminated when the taxable capital is \$50 million or more.

This is effective for taxation years starting in 2022. Prior to 2022, the small business deduction was completely eliminated when taxable capital was \$15 million or more.

2. The OEB's proxy for taxable capital is rate base.

# Incentive Rate-setting Mechanism Rate Generator for 2024 Filers

Calculation of Rebased Revenue Requirement and Allocation of Tax Sharing Amount. Enter data from the last OEB-approved Cost of Service application in columns C through H.

As per Chapter 3 Filing Requirements, shared tax rate riders are based on a 1 year disposition.

Rate Class		Re-based Billed Customers or Connections	Re-based Billed kWh	Re-based Billed kW	Re-based Service Charge	Re-based Distribution Volumetric Rate kWh	Re-based Distribution Volumetric Rate kW	Service Charge Revenue	Distribution Volumetric Rate Revenue kWh	Distribution Volumetric Rate Revenue kW	Revenue Requirement from Rates	Service Charge % Revenue	Distribution Volumetric Rate % Revenue kWh	Distribution Volumetric Rate % Revenue kW	Total % Revenue
RESIDENTIAL SERVICE CLASSIFICATION	kWh							0	0	0	0	0.0%	0.0%	0.0%	0.0%
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh							0	0	0	0	0.0%	0.0%	0.0%	0.0%
GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kW							0	0	0	0	0.0%	0.0%	0.0%	0.0%
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh							0	0	0	0	0.0%	0.0%	0.0%	0.0%
SENTINEL LIGHTING SERVICE CLASSIFICATION	kW							0	0	0	0	0.0%	0.0%	0.0%	0.0%
STREET LIGHTING SERVICE CLASSIFICATION	kW							0	0	0	0	0.0%	0.0%	0.0%	0.0%
<b>Total</b>			0	0	0			0	0	0	0	0.0%	0.0%	0.0%	0.0%

Rate Class		Total kWh (most recent RRR filing)	Total kW (most recent RRR filing)	Allocation of Tax Savings by Rate Class	Distribution Rate Rider
RESIDENTIAL SERVICE CLASSIFICATION	kWh	32,206,944		0	\$/customer
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	10,293,958		0	0.0000 kWh
GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kW	13,846,855	34,756	0	0.0000 kW
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	129,866		0	0.0000 kWh
SENTINEL LIGHTING SERVICE CLASSIFICATION	kW	25,968	70	0	0.0000 kW
STREET LIGHTING SERVICE CLASSIFICATION	kW	234,155	728	0	0.0000 kW
<b>Total</b>		56,737,746	35,554	\$0	

# Incentive Rate-setting Mechanism Rate Generator for 2024 Filers

Columns E and F have been populated with data from the most recent RRR filing. Rate classes that have more than one Network or Connection charge will notice that the cells are highlighted in green and unlocked. If the data needs to be modified, please make the necessary adjustments and note the changes in your manager's summary. As well, the Loss Factor has been imported from Tab 2.

Rate Class	Rate Description	Unit	Rate	Non-Loss Adjusted Metered kWh	Non-Loss Adjusted Metered kW	Applicable Loss Factor	Loss Adjusted Billed kWh
Residential Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0092	32,206,944	0	1.0673	34,374,471
Residential Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0061	32,206,944	0	1.0673	34,374,471
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0085	10,293,958	0	1.0673	10,986,742
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0055	10,293,958	0	1.0673	10,986,742
General Service 50 To 4,999 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	3.4387	12,433,196	32,163		
General Service 50 To 4,999 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.1188	12,433,196	32,163		
General Service 50 To 4,999 kW Service Classification	Retail Transmission Rate - Network Service Rate - Interval Metered	\$/kW	3.8656	1,413,659	2,593		
General Service 50 To 4,999 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered	\$/kW	2.9351	1,413,659	2,593		
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0085	129,866	0	1.0673	138,606
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0055	129,866	0	1.0673	138,606
Sentinel Lighting Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	2.6119	25,968	70		
Sentinel Lighting Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.6826	25,968	70		
Street Lighting Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	2.5991	234,155	728		
Street Lighting Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.6482	234,155	728		



# Incentive Rate-setting Mechanism Rate Generator for 2024 Filers

Uniform Transmission Rates		Unit	2022 Jan to Mar		2022 Apr to Dec		2023 Jan to Jun		2023 Jul to Dec		2024	
Rate Description			Rate				Rate					
Network Service Rate	kW	\$	5.13	\$	5.46	\$	5.60	\$	5.37	\$	5.37	
Line Connection Service Rate	kW	\$	0.88	\$	0.88	\$	0.92	\$	0.88	\$	0.88	
Transformation Connection Service Rate	kW	\$	2.81	\$	2.81	\$	3.10	\$	2.98	\$	2.98	

Hydro One Sub-Transmission Rates		Unit	2022		2023		2024	
Rate Description			Rate					
Network Service Rate	kW	\$		4.3473	\$	4.6545	\$	4.6545
Line Connection Service Rate	kW	\$		0.6788	\$	0.6056	\$	0.6056
Transformation Connection Service Rate	kW	\$		2.3267	\$	2.8924	\$	2.8924
Both Line and Transformation Connection Service Rate	kW	\$		3.0055	\$	3.4980	\$	3.4980

If needed, add extra host here. (I)		Unit	2022		2023		2024	
Rate Description			Rate					
Network Service Rate	kW							
Line Connection Service Rate	kW							
Transformation Connection Service Rate	kW							
Both Line and Transformation Connection Service Rate	kW	\$		-	\$	-	\$	-

If needed, add extra host here. (II)		Unit	2021		2022		2023	
Rate Description			Rate					
Network Service Rate	kW							
Line Connection Service Rate	kW							
Transformation Connection Service Rate	kW							
Both Line and Transformation Connection Service Rate	kW	\$		-	\$	-	\$	-
			Historical 2021		Current 2022		Forecast 2023	
Low Voltage Switchgear Credit (if applicable, enter as a negative value)	\$							

# Incentive Rate-setting Mechanism Rate Generator for 2024 Filers

In the green shaded cells, enter billing detail for wholesale transmission for the same reporting period as the billing determinants on Tab 10. For Hydro One Sub-transmission Rates, if you are charged a combined Line and Transformer connection rate, please ensure that both the Line Connection and Transformation Connection columns are completed. If any of the Hydro One Sub-transmission rates (column E, I and M) are highlighted in red, please double check the billing data entered in "Units Billed" and "Amount" columns. The highlighted rates do not match the Hydro One Sub-transmission rates approved for that time period. If data has been entered correctly, please provide explanation for the discrepancy in rates.

IESO	Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January		\$0.00			\$0.00			\$0.00		\$ -
February		\$0.00			\$0.00			\$0.00		\$ -
March		\$0.00			\$0.00			\$0.00		\$ -
April		\$0.00			\$0.00			\$0.00		\$ -
May		\$0.00			\$0.00			\$0.00		\$ -
June		\$0.00			\$0.00			\$0.00		\$ -
July		\$0.00			\$0.00			\$0.00		\$ -
August		\$0.00			\$0.00			\$0.00		\$ -
September		\$0.00			\$0.00			\$0.00		\$ -
October		\$0.00			\$0.00			\$0.00		\$ -
November		\$0.00			\$0.00			\$0.00		\$ -
December		\$0.00			\$0.00			\$0.00		\$ -
<b>Total</b>		\$ -	\$ -		\$ -	\$ -		\$ -	\$ -	\$ -

Hydro One	Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	12,829	\$4,3473	\$ 55,771	12,829	\$0.6788	\$ 8,708	10,132	\$2,3267	\$ 23,575	\$ 32,283
February	12,635	\$4,3473	\$ 54,928	12,635	\$0.6788	\$ 8,577	9,921	\$2,3267	\$ 23,084	\$ 31,661
March	10,789	\$4,3473	\$ 46,905	10,789	\$0.6788	\$ 7,324	8,492	\$2,3267	\$ 19,758	\$ 27,082
April	8,682	\$4,3473	\$ 37,741	8,705	\$0.6788	\$ 5,909	7,002	\$2,3267	\$ 16,293	\$ 22,202
May	7,957	\$4,3473	\$ 34,590	8,090	\$0.6788	\$ 5,492	6,738	\$2,3267	\$ 15,676	\$ 21,168
June	7,754	\$4,3473	\$ 33,709	7,993	\$0.6788	\$ 5,425	6,943	\$2,3267	\$ 16,153	\$ 21,579
July	8,621	\$4,3473	\$ 37,478	8,621	\$0.6788	\$ 5,852	7,490	\$2,3267	\$ 17,428	\$ 23,280
August	8,247	\$4,3473	\$ 35,853	8,247	\$0.6788	\$ 5,598	7,193	\$2,3267	\$ 16,735	\$ 22,334
September	7,740	\$4,3473	\$ 33,649	7,933	\$0.6788	\$ 5,385	6,696	\$2,3267	\$ 15,579	\$ 20,964
October	7,635	\$4,3473	\$ 33,191	7,808	\$0.6788	\$ 5,300	6,327	\$2,3267	\$ 14,722	\$ 20,022
November	9,481	\$4,3473	\$ 41,216	10,599	\$0.6788	\$ 7,195	8,353	\$2,3267	\$ 19,435	\$ 26,630
December	10,455	\$4,3473	\$ 45,453	10,670	\$0.6788	\$ 7,242	8,424	\$2,3267	\$ 19,599	\$ 26,842
<b>Total</b>	112,825	\$ 4,3473	\$ 490,484	114,920	\$ 0.6788	\$ 78,007	93,711	\$ 2,3267	\$ 218,038	\$ 296,045

Add Extra Host Here (I) (if needed)	Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January		\$ -			\$ -			\$ -		\$ -
February		\$ -			\$ -			\$ -		\$ -
March		\$ -			\$ -			\$ -		\$ -
April		\$ -			\$ -			\$ -		\$ -
May		\$ -			\$ -			\$ -		\$ -
June		\$ -			\$ -			\$ -		\$ -
July		\$ -			\$ -			\$ -		\$ -
August		\$ -			\$ -			\$ -		\$ -
September		\$ -			\$ -			\$ -		\$ -
October		\$ -			\$ -			\$ -		\$ -
November		\$ -			\$ -			\$ -		\$ -
December		\$ -			\$ -			\$ -		\$ -
<b>Total</b>		\$ -	\$ -		\$ -	\$ -		\$ -	\$ -	\$ -

Add Extra Host Here (II) (if needed)	Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January		\$ -			\$ -			\$ -		\$ -
February		\$ -			\$ -			\$ -		\$ -
March		\$ -			\$ -			\$ -		\$ -
April		\$ -			\$ -			\$ -		\$ -
May		\$ -			\$ -			\$ -		\$ -
June		\$ -			\$ -			\$ -		\$ -
July		\$ -			\$ -			\$ -		\$ -
August		\$ -			\$ -			\$ -		\$ -
September		\$ -			\$ -			\$ -		\$ -
October		\$ -			\$ -			\$ -		\$ -
November		\$ -			\$ -			\$ -		\$ -
December		\$ -			\$ -			\$ -		\$ -
<b>Total</b>		\$ -	\$ -		\$ -	\$ -		\$ -	\$ -	\$ -

Total	Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	12,829	\$ 4,3473	\$ 55,771	12,829	\$ 0.6788	\$ 8,708	10,132	\$ 2,3267	\$ 23,575	\$ 32,283
February	12,635	\$ 4,3473	\$ 54,928	12,635	\$ 0.6788	\$ 8,577	9,921	\$ 2,3267	\$ 23,084	\$ 31,661
March	10,789	\$ 4,3473	\$ 46,905	10,789	\$ 0.6788	\$ 7,324	8,492	\$ 2,3267	\$ 19,758	\$ 27,082
April	8,682	\$ 4,3473	\$ 37,741	8,705	\$ 0.6788	\$ 5,909	7,002	\$ 2,3267	\$ 16,293	\$ 22,202
May	7,957	\$ 4,3473	\$ 34,590	8,090	\$ 0.6788	\$ 5,492	6,738	\$ 2,3267	\$ 15,676	\$ 21,168
June	7,754	\$ 4,3473	\$ 33,709	7,993	\$ 0.6788	\$ 5,425	6,943	\$ 2,3267	\$ 16,153	\$ 21,579
July	8,621	\$ 4,3473	\$ 37,478	8,621	\$ 0.6788	\$ 5,852	7,490	\$ 2,3267	\$ 17,428	\$ 23,280
August	8,247	\$ 4,3473	\$ 35,853	8,247	\$ 0.6788	\$ 5,598	7,193	\$ 2,3267	\$ 16,735	\$ 22,334
September	7,740	\$ 4,3473	\$ 33,649	7,933	\$ 0.6788	\$ 5,385	6,696	\$ 2,3267	\$ 15,579	\$ 20,964
October	7,635	\$ 4,3473	\$ 33,191	7,808	\$ 0.6788	\$ 5,300	6,327	\$ 2,3267	\$ 14,722	\$ 20,022
November	9,481	\$ 4,3473	\$ 41,216	10,599	\$ 0.6788	\$ 7,195	8,353	\$ 2,3267	\$ 19,435	\$ 26,630
December	10,455	\$ 4,3473	\$ 45,453	10,670	\$ 0.6788	\$ 7,242	8,424	\$ 2,3267	\$ 19,599	\$ 26,842
<b>Total</b>	112,825	\$ 4.35	\$ 490,484	114,920	\$ 0.68	\$ 78,007	93,711	\$ 2.33	\$ 218,038	\$ 296,045

Low Voltage Switchgear Credit (if applicable)	\$ -
<b>Total including deduction for Low Voltage Switchgear Credit</b>	\$ 296,045



# Incentive Rate-setting Mechanism Rate Generator for 2024 Filers

The purpose of this sheet is to calculate the expected billing when forecasted 2024 Uniform Transmission Rates are applied against historical 2022 transmission units.

IESO	Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	-	\$ 5,3700	\$ -	-	\$ 0.8800	\$ -	-	\$ 2,9800	\$ -	\$ -
February	-	\$ 5,3700	\$ -	-	\$ 0.8800	\$ -	-	\$ 2,9800	\$ -	\$ -
March	-	\$ 5,3700	\$ -	-	\$ 0.8800	\$ -	-	\$ 2,9800	\$ -	\$ -
April	-	\$ 5,3700	\$ -	-	\$ 0.8800	\$ -	-	\$ 2,9800	\$ -	\$ -
May	-	\$ 5,3700	\$ -	-	\$ 0.8800	\$ -	-	\$ 2,9800	\$ -	\$ -
June	-	\$ 5,3700	\$ -	-	\$ 0.8800	\$ -	-	\$ 2,9800	\$ -	\$ -
July	-	\$ 5,3700	\$ -	-	\$ 0.8800	\$ -	-	\$ 2,9800	\$ -	\$ -
August	-	\$ 5,3700	\$ -	-	\$ 0.8800	\$ -	-	\$ 2,9800	\$ -	\$ -
September	-	\$ 5,3700	\$ -	-	\$ 0.8800	\$ -	-	\$ 2,9800	\$ -	\$ -
October	-	\$ 5,3700	\$ -	-	\$ 0.8800	\$ -	-	\$ 2,9800	\$ -	\$ -
November	-	\$ 5,3700	\$ -	-	\$ 0.8800	\$ -	-	\$ 2,9800	\$ -	\$ -
December	-	\$ 5,3700	\$ -	-	\$ 0.8800	\$ -	-	\$ 2,9800	\$ -	\$ -
<b>Total</b>										
	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -

Hydro One	Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	12,829	\$ 4,6545	\$ 59,712	12,829	\$ 0.6056	\$ 7,769	10,132	\$ 2,8924	\$ 29,307	\$ 37,076
February	12,635	\$ 4,6545	\$ 58,810	12,635	\$ 0.6056	\$ 7,652	9,921	\$ 2,8924	\$ 28,697	\$ 36,349
March	10,789	\$ 4,6545	\$ 50,220	10,789	\$ 0.6056	\$ 6,534	8,492	\$ 2,8924	\$ 24,562	\$ 31,096
April	8,682	\$ 4,6545	\$ 40,408	8,705	\$ 0.6056	\$ 5,272	7,002	\$ 2,8924	\$ 20,254	\$ 25,526
May	7,957	\$ 4,6545	\$ 37,035	8,090	\$ 0.6056	\$ 4,900	6,738	\$ 2,8924	\$ 19,488	\$ 24,387
June	7,754	\$ 4,6545	\$ 36,091	7,993	\$ 0.6056	\$ 4,840	6,943	\$ 2,8924	\$ 20,081	\$ 24,921
July	8,621	\$ 4,6545	\$ 40,127	8,621	\$ 0.6056	\$ 5,221	7,490	\$ 2,8924	\$ 21,665	\$ 26,886
August	8,247	\$ 4,6545	\$ 38,387	8,247	\$ 0.6056	\$ 4,995	7,193	\$ 2,8924	\$ 20,804	\$ 25,799
September	7,740	\$ 4,6545	\$ 36,027	7,933	\$ 0.6056	\$ 4,804	6,696	\$ 2,8924	\$ 19,367	\$ 24,172
October	7,635	\$ 4,6545	\$ 35,536	7,808	\$ 0.6056	\$ 4,729	6,327	\$ 2,8924	\$ 18,301	\$ 23,029
November	9,481	\$ 4,6545	\$ 44,128	10,599	\$ 0.6056	\$ 6,419	8,353	\$ 2,8924	\$ 24,160	\$ 30,579
December	10,455	\$ 4,6545	\$ 48,665	10,670	\$ 0.6056	\$ 6,461	8,424	\$ 2,8924	\$ 24,365	\$ 30,826
<b>Total</b>	112,825	\$ 4.65	\$ 525,144	114,920	\$ 0.61	\$ 69,595	93,711	\$ 2.89	\$ 271,050	\$ 340,646

Add Extra Host Here (I)	Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
February	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
March	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
April	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
May	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
June	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
July	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
August	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
September	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
October	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
November	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
December	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
<b>Total</b>	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -

Add Extra Host Here (II)	Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
February	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
March	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
April	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
May	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
June	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
July	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
August	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
September	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
October	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
November	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
December	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
<b>Total</b>	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -

Total	Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	12,829	\$ 4.65	\$ 59,712	12,829	\$ 0.61	\$ 7,769	10,132	\$ 2.89	\$ 29,307	\$ 37,076
February	12,635	\$ 4.65	\$ 58,810	12,635	\$ 0.61	\$ 7,652	9,921	\$ 2.89	\$ 28,697	\$ 36,349
March	10,789	\$ 4.65	\$ 50,220	10,789	\$ 0.61	\$ 6,534	8,492	\$ 2.89	\$ 24,562	\$ 31,096
April	8,682	\$ 4.65	\$ 40,408	8,705	\$ 0.61	\$ 5,272	7,002	\$ 2.89	\$ 20,254	\$ 25,526
May	7,957	\$ 4.65	\$ 37,035	8,090	\$ 0.61	\$ 4,900	6,738	\$ 2.89	\$ 19,488	\$ 24,387
June	7,754	\$ 4.65	\$ 36,091	7,993	\$ 0.61	\$ 4,840	6,943	\$ 2.89	\$ 20,081	\$ 24,921
July	8,621	\$ 4.65	\$ 40,127	8,621	\$ 0.61	\$ 5,221	7,490	\$ 2.89	\$ 21,665	\$ 26,886
August	8,247	\$ 4.65	\$ 38,387	8,247	\$ 0.61	\$ 4,995	7,193	\$ 2.89	\$ 20,804	\$ 25,799
September	7,740	\$ 4.65	\$ 36,027	7,933	\$ 0.61	\$ 4,804	6,696	\$ 2.89	\$ 19,367	\$ 24,172
October	7,635	\$ 4.65	\$ 35,536	7,808	\$ 0.61	\$ 4,729	6,327	\$ 2.89	\$ 18,301	\$ 23,029
November	9,481	\$ 4.65	\$ 44,128	10,599	\$ 0.61	\$ 6,419	8,353	\$ 2.89	\$ 24,160	\$ 30,579
December	10,455	\$ 4.65	\$ 48,665	10,670	\$ 0.61	\$ 6,461	8,424	\$ 2.89	\$ 24,365	\$ 30,826
<b>Total</b>	112,825	\$ 4.65	\$ 525,144	114,920	\$ 0.61	\$ 69,595	93,711	\$ 2.89	\$ 271,050	\$ 340,646

Low Voltage Switchgear Credit (if applicable)	\$ -
<b>Total including deduction for Low Voltage Switchgear Credit</b>	\$ 340,646

# Incentive Rate-setting Mechanism Rate Generator for 2024 Filers

The purpose of this table is to re-align the current RTS Network Rates to recover current wholesale network costs.

Rate Class	Rate Description	Unit	Current RTSR- Network	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Current Wholesale Billing	Adjusted RTSR Network
Residential Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0092	34,374,471	0	316,245	59.3%	311,287	0.0091
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0085	10,986,742	0	93,387	17.5%	91,923	0.0084
General Service 50 To 4,999 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	3.4387		32,163	110,598	20.7%	108,864	3.3848
General Service 50 To 4,999 kW Service Classification	Retail Transmission Rate - Network Service Rate - Interval Metered	\$/kW	3.8656		2,593	10,024	1.9%	9,866	3.8050
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0085	138,606	0	1,178	0.2%	1,160	0.0084
Sentinel Lighting Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	2.6119		70	184	0.0%	181	2.5709
Street Lighting Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	2.5991		728	1,893	0.4%	1,863	2.5583

The purpose of this table is to re-align the current RTS Connection Rates to recover current wholesale connection costs.

Rate Class	Rate Description	Unit	Current RTSR- Connection	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Current Wholesale Billing	Adjusted RTSR- Connection
Residential Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0061	34,374,471	0	209,684	60.3%	205,283	0.0060
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0055	10,986,742	0	60,427	17.4%	59,159	0.0054
General Service 50 To 4,999 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.1188		32,163	68,146	19.6%	66,716	2.0743
General Service 50 To 4,999 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered	\$/kW	2.9351		2,593	7,611	2.2%	7,451	2.8735
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0055	138,606	0	762	0.2%	746	0.0054
Sentinel Lighting Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.6826		70	119	0.0%	116	1.6473
Street Lighting Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.6482		728	1,200	0.3%	1,175	1.6136

The purpose of this table is to update the re-aligned RTS Network Rates to recover future wholesale network costs.

Rate Class	Rate Description	Unit	Adjusted RTSR- Network	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Forecast Wholesale Billing	Proposed RTSR- Network
Residential Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0091	34,374,471	0	311,287	59.3%	311,287	0.0091
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0084	10,986,742	0	91,923	17.5%	91,923	0.0084
General Service 50 To 4,999 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	3.3848		32,163	108,864	20.7%	108,864	3.3848
General Service 50 To 4,999 kW Service Classification	Retail Transmission Rate - Network Service Rate - Interval Metered	\$/kW	3.8050		2,593	9,866	1.9%	9,866	3.8050
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0084	138,606	0	1,160	0.2%	1,160	0.0084
Sentinel Lighting Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	2.5709		70	181	0.0%	181	2.5708
Street Lighting Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	2.5583		728	1,863	0.4%	1,863	2.5583

The purpose of this table is to update the re-aligned RTS Connection Rates to recover future wholesale connection costs.

Rate Class	Rate Description	Unit	Adjusted RTSR- Connection	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Forecast Wholesale Billing	Proposed RTSR- Connection
Residential Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0060	34,374,471	0	205,283	60.3%	205,283	0.0060
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0054	10,986,742	0	59,159	17.4%	59,159	0.0054
General Service 50 To 4,999 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.0743		32,163	66,716	19.6%	66,716	2.0743
General Service 50 To 4,999 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered	\$/kW	2.8735		2,593	7,451	2.2%	7,451	2.8735
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0054	138,606	0	746	0.2%	746	0.0054
Sentinel Lighting Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.6473		70	116	0.0%	116	1.6473
Street Lighting Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.6136		728	1,175	0.3%	1,175	1.6136

# Incentive Rate-setting Mechanism Rate Generator for 2024 Filers

If applicable, please enter any adjustments related to the revenue to cost ratio model into columns C and E. The Price Escalator has been set at the 2022 value and will be updated by OEB staff at a later date.

Price Escalator	4.80%	Productivity Factor	0.00%	# of Residential Customers (approved in the last CoS)	2,920	Effective Year of Residential Rate Design Transition (yyyy)	2021
Choose Stretch Factor Group	III	Price Cap Index	4.50%	Billed kWh for Residential Class (approved in the last CoS)	32,510,304	OEB-approved # of Transition Years	5
Associated Stretch Factor Value	0.30%			Rate Design Transition Years Left	2		

Rate Class	Current MFC	MFC Adjustment from R/C Model	Current Volumetric Charge	DVR Adjustment from R/C Model	Price Cap Index to be Applied to MFC and DVR	Proposed MFC	Proposed Volumetric Charge
RESIDENTIAL SERVICE CLASSIFICATION	32.29		0.0098		4.50%	38.50	0.0051
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	33.82		0.0278		4.50%	35.34	0.0291
GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	209.81		4.9572		4.50%	219.25	5.1803
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	16.47		0.021		4.50%	17.21	0.0219
SENTINEL LIGHTING SERVICE CLASSIFICATION	3.62		29.1791		4.50%	3.78	30.4922
STREET LIGHTING SERVICE CLASSIFICATION	1.36		17.0293		4.50%	1.42	17.7956
microFIT SERVICE CLASSIFICATION	4.55					4.55	

Rate Design Transition	Revenue from Rates	Current F/V Split	Decoupling MFC Split	Incremental Fixed Charge (\$/month/year)	New F/V Split	Adjusted Rates <sup>1</sup>	Revenue at New F/V Split
Current Residential Fixed Rate (inclusive of R/C adj.)	32.2900	1,131,442	78.0%	11.0%	4.55	89.0%	36.84
Current Residential Variable Rate (inclusive of R/C adj.)	0.0098	318,601	22.0%			11.0%	159,300
		1,450,043					1,450,174



# Incentive Rate-setting Mechanism Rates for 2024 Filers

Update the following rates if an OEB Decision has been issued at the time of completing this application

## Regulatory Charges

Effective Date of Regulatory Charges		January 1, 2023	January 1, 2024
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0007	0.0007
Standard Supply Service - Administrative Charge (if applicable)	\$/kWh	0.25	0.25

## Time-of-Use RPP Prices and Percentages

As of	November 1, 2022		
Off-Peak	\$/kWh	0.0740	63%
Mid-Peak	\$/kWh	0.1020	18%
On-Peak	\$/kWh	0.1510	19%

## Smart Meter Entity Charge (SME)

Smart Meter Entity Charge (SME)	\$	0.42
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Distribution Rate Protection (DRP) Amount (Applicable to LDCs under the Distribution Rate Protection program):

	\$	39.49
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## Miscellaneous Service Charges

Wireline Pole Attachment Charge	Unit	Current charge	Inflation factor *	Proposed charge ** / ***
Specific charge for access to the power poles - per pole/year	\$	36.05	4.80%	37.78

## Retail Service Charges

		Current charge	Inflation factor*	Proposed charge **
One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	111.66	4.80%	117.02
Monthly fixed charge, per retailer	\$	44.67	4.80%	46.81
Monthly variable charge, per customer, per retailer	\$/cust.	1.11	4.80%	1.16
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.66	4.80%	0.69
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.66)	4.80%	(0.69)
Service Transaction Requests (STR)			4.80%	-
Request fee, per request, applied to the requesting party	\$	0.56	4.80%	0.59
Processing fee, per request, applied to the requesting party	\$	1.11	4.80%	1.16
Electronic Business Transaction (EBT) system, applied to the requesting party				
up to twice a year		no charge		no charge
more than twice a year, per request (plus incremental delivery costs)	\$	4.47	4.80%	4.68
Notice of switch letter charge, per letter (unless the distributor has opted out of applying the charge as per the Ontario Energy Board's Decision and Order EB-2015-0304, issued on February 14, 2019)	\$	2.23	4.80%	2.34

\* OEB approved inflation rate effective in 2024

\*\* applicable only to LDCs in which the province-wide pole attachment charge applies

\*\*\* subject to change pending OEB order on miscellaneous service charges

**e Generator**



## **Incentive Rate-setting Mechanism Rate Generator for 2024 Filers**

# Espanola Regional Hydro Distribution Corporation

## TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2024

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2023-0042

### RESIDENTIAL SERVICE CLASSIFICATION

This classification refers to an account taking electricity at 750 volts or less where the electricity is used exclusively in a single family unit, non-commercial. This can be a separately metered living accommodation, town house, apartment, semi-detached, duplex, triplex or quadruplex with residential zoning. Further servicing details are available in the distributor's Conditions of service.

### APPLICATION

The application of these rates and charges shall be in accordance with the License of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Global Adjustment and the HST.

### MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	38.50
Smart Metering Entity Charge - effective until December 31, 2027	\$	0.42
Distribution Volumetric Rate	\$/kWh	0.0051
Low Voltage Service Rate	\$/kWh	0.0067
Rate Rider for Disposition of Deferral/Variance Accounts (2024) - effective until April 30, 2026	\$/kWh	0.0014
Rate Rider for Disposition of Deferral/Variance Accounts - effective until April 30, 2026	\$/kWh	0.0022
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) - effective until April 30, 2026	\$/kWh	0.0006
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0091
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0060

### MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0007
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

# Espanola Regional Hydro Distribution Corporation

## TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2024

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2023-0042

### GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification refers to a non residential account taking electricity at 750 volts or less whose monthly average peak demand is less than, or is forecast to be less than 50 kW. Further servicing details are available in the distributor's Conditions of Service.

#### APPLICATION

The application of these rates and charges shall be in accordance with the License of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Global Adjustment and the HST.

#### MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	35.34
Smart Metering Entity Charge - effective until December 31, 2027	\$	0.42
Distribution Volumetric Rate	\$/kWh	0.0291
Low Voltage Service Rate	\$/kWh	0.0060
Rate Rider for Disposition of Deferral/Variance Accounts (2024) - effective until April 30, 2026	\$/kWh	0.0015
Rate Rider for Disposition of Deferral/Variance Accounts - effective until April 30, 2026	\$/kWh	0.0022
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) - effective until April 30, 2026	\$/kWh	0.0015
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0084
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0054

#### MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0007
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

# Espanola Regional Hydro Distribution Corporation

## TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2024

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2023-0042

### GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION

This classification refers to a non residential account whose average peak demand is greater than, or is forecast to be greater than 50 kW but less than 5,000 kW. Further servicing details are available in the distributor's Conditions of Service.

#### APPLICATION

The application of these rates and charges shall be in accordance with the License of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to WMP, customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Global Adjustment and the HST.

#### MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	219.25
Distribution Volumetric Rate	\$/kW	5.1803
Low Voltage Service Rate	\$/kW	2.3267
Rate Rider for Disposition of Deferral/Variance Accounts (2024) - effective until April 30, 2026	\$/kW	0.6228
Rate Rider for Disposition of Deferral/Variance Accounts - effective until April 30, 2026	\$/kW	0.8239
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) - effective until April 30, 2026	\$/kW	0.2591
Retail Transmission Rate - Network Service Rate	\$/kW	3.3848
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.0743
Retail Transmission Rate - Network Service Rate - Interval Metered	\$/kW	3.8050
Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered	\$/kW	2.8735

#### MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0007
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

# Espanola Regional Hydro Distribution Corporation

## TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2024

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2023-0042

### UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification refers to an account taking electricity at 750 volts or less whose monthly average peak demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The customer will provide detailed manufacturer information/documentation with regard to electrical demand/consumption of the proposed unmetered load. Further servicing details are available in the distributor's Conditions of Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the License of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Global Adjustment and the HST.

### MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	17.21
Distribution Volumetric Rate	\$/kWh	0.0219
Low Voltage Service Rate	\$/kWh	0.0060
Rate Rider for Disposition of Deferral/Variance Accounts (2024) - effective until April 30, 2026	\$/kWh	0.0016
Rate Rider for Disposition of Deferral/Variance Accounts - effective until April 30, 2026	\$/kWh	0.0024
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) - effective until April 30, 2026	\$/kWh	(0.0006)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0084
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0054

### MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0007
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

**Espanola Regional Hydro Distribution Corporation**  
**TARIFF OF RATES AND CHARGES**  
**Effective and Implementation Date May 1, 2024**  
**This schedule supersedes and replaces all previously**  
**approved schedules of Rates, Charges and Loss Factors**

EB-2023-0042

**SENTINEL LIGHTING SERVICE CLASSIFICATION**

This classification applies to safety/security lighting with a Residential or General service customer. This is typically exterior lighting, and unmetered. Consumption is estimated based on the equipment rating and estimated hours of use. Further servicing details are available in the distributor's Conditions of Service.

**APPLICATION**

The application of these rates and charges shall be in accordance with the License of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Global Adjustment and the HST.

**MONTHLY RATES AND CHARGES - Delivery Component**

Service Charge (per connection)	\$	3.78
Distribution Volumetric Rate	\$/kW	30.4922
Low Voltage Service Rate	\$/kW	1.8361
Rate Rider for Disposition of Deferral/Variance Accounts (2024) - effective until April 30, 2026	\$/kW	0.5761
Rate Rider for Disposition of Deferral/Variance Accounts - effective until April 30, 2026	\$/kW	0.8173
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) - effective until April 30, 2026	\$/kW	(0.5741)
Retail Transmission Rate - Network Service Rate	\$/kW	2.5708
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.6473

**MONTHLY RATES AND CHARGES - Regulatory Component**

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0007
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

# Espanola Regional Hydro Distribution Corporation

## TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2024

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2023-0042

### STREET LIGHTING SERVICE CLASSIFICATION

This classification refers to an account for roadway lighting with a Municipality, Regional Municipality, Ministry of Transportation and private roadway lighting operation, controlled by photo cells. The consumption for these customers will be based on the calculated connected load times the required lighting times established in the approved OEB Street Lighting Load Shape Template. Further servicing details are available in the distributor's Conditions of Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the License of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

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It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Global Adjustment and the HST.

### MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	1.42
Distribution Volumetric Rate	\$/kW	17.7956
Low Voltage Service Rate	\$/kW	1.7986
Rate Rider for Disposition of Deferral/Variance Accounts (2024) - effective until April 30, 2026	\$/kW	0.5025
Rate Rider for Disposition of Deferral/Variance Accounts - effective until April 30, 2026	\$/kW	0.8614
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) - effective until April 30, 2026	\$/kW	33.7000
Retail Transmission Rate - Network Service Rate	\$/kW	2.5583
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.6136

### MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0007
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

# Espanola Regional Hydro Distribution Corporation

## TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2024

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2023-0042

### microFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Ontario Power Authority's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the License of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Global Adjustment and the HST.



# Espanola Regional Hydro Distribution Corporation

## TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2024

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2023-0042

### MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	4.55
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### ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.60)
Primary Metering Allowance for Transformer Losses - applied to measured demand & energy	%	(1.00)

### SPECIFIC SERVICE CHARGES

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

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### Customer Administration

Arrears certificate	\$	15.00
Account history	\$	15.00
Returned cheque (plus bank charges)	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Special meter reads	\$	30.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00

### Non-Payment of Account

Late payment - per month (effective annual rate 19.56% per annum or 0.04896% compounded daily rate)	%	1.50
Reconnection at meter - during regular hours	\$	65.00
Reconnection at pole - during regular hours	\$	185.00

### Other

Temporary service - install & remove - overhead - no transformer	\$	500.00
Temporary service - install & remove - underground - no transformer	\$	300.00
Specific charge for access to the power poles - \$/pole/year (with the exception of wireless attachments)	\$	37.78

# Espanola Regional Hydro Distribution Corporation

## TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2024

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2023-0042

### RETAIL SERVICE CHARGES (if applicable)

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Global Adjustment and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	117.02
Monthly fixed charge, per retailer	\$	46.81
Monthly variable charge, per customer, per retailer	\$/cust.	1.16
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.69
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.69)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.59
Processing fee, per request, applied to the requesting party	\$	1.16
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	4.68
Notice of switch letter charge, per letter (unless the distributor has opted out of applying the charge as per the Ontario Energy Board's Decision and Order EB-2015-0304, issued on February 14, 2019)	\$	2.34

### LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor - Secondary Metered Customer < 5,000 kW	1.0673
Total Loss Factor - Primary Metered Customer < 5,000 kW	1.0567





Customer Class:	<b>RESIDENTIAL SERVICE CLASSIFICATION</b>	
RPP / Non-RPP:	RPP	
Consumption	750	kWh
Demand	-	kW
Current Loss Factor	1.0673	
Proposed/Approved Loss Factor	1.0673	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 32.29	1	\$ 32.29	\$ 38.50	1	\$ 38.50	\$ 6.21	19.23%
Distribution Volumetric Rate	\$ 0.0098	750	\$ 7.35	\$ 0.0051	750	\$ 3.83	\$ (3.53)	-47.96%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
Volumetric Rate Riders	\$ 0.0006	750	\$ 0.45	\$ 0.0006	750	\$ 0.45	\$ -	0.00%
<b>Sub-Total A (excluding pass through)</b>			<b>\$ 40.09</b>			<b>\$ 42.78</b>	<b>\$ 2.69</b>	<b>6.70%</b>
Line Losses on Cost of Power	\$ 0.0937	50	\$ 4.73	\$ 0.0937	50	\$ 4.73	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ 0.0022	750	\$ 1.65	\$ 0.0036	750	\$ 2.70	\$ 1.05	63.64%
CBR Class B Rate Riders	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	-
GA Rate Riders	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	-
Low Voltage Service Charge	\$ 0.0067	750	\$ 5.03	\$ 0.0067	750	\$ 5.03	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ 0.42	1	\$ 0.42	\$ 0.42	1	\$ 0.42	\$ -	0.00%
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
Additional Volumetric Rate Riders	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	-
<b>Sub-Total B - Distribution (includes Sub-Total A)</b>			<b>\$ 51.91</b>			<b>\$ 55.65</b>	<b>\$ 3.74</b>	<b>7.19%</b>
RTSR - Network	\$ 0.0092	800	\$ 7.36	\$ 0.0091	800	\$ 7.28	\$ (0.08)	-1.09%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0061	800	\$ 4.88	\$ 0.0060	800	\$ 4.80	\$ (0.08)	-1.64%
<b>Sub-Total C - Delivery (including Sub-Total B)</b>			<b>\$ 64.16</b>			<b>\$ 67.74</b>	<b>\$ 3.57</b>	<b>5.57%</b>
Wholesale Market Service Charge (WMSC)	\$ 0.0045	800	\$ 3.60	\$ 0.0045	800	\$ 3.60	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0007	800	\$ 0.56	\$ 0.0007	800	\$ 0.56	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
TOU - Off Peak	\$ 0.0740	473	\$ 34.97	\$ 0.0740	473	\$ 34.97	\$ -	0.00%
TOU - Mid Peak	\$ 0.1020	135	\$ 13.77	\$ 0.1020	135	\$ 13.77	\$ -	0.00%
TOU - On Peak	\$ 0.1510	143	\$ 21.52	\$ 0.1510	143	\$ 21.52	\$ -	0.00%
<b>Total Bill on TOU (before Taxes)</b>			<b>\$ 138.83</b>			<b>\$ 142.40</b>	<b>\$ 3.57</b>	<b>2.58%</b>
HST	13%		\$ 18.05	13%		\$ 18.51	\$ 0.46	2.58%
Ontario Electricity Rebate	11.7%		\$ (16.24)	11.7%		\$ (16.66)	\$ (0.42)	-
<b>Total Bill on TOU</b>			<b>\$ 140.63</b>			<b>\$ 144.25</b>	<b>\$ 3.62</b>	<b>2.58%</b>

Customer Class:	GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	
RPP / Non-RPP:	RPP	
Consumption	2,000	kWh
Demand	-	kW
Current Loss Factor	1.0673	
Proposed/Approved Loss Factor	1.0673	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 33.82	1	\$ 33.82	\$ 35.34	1	\$ 35.34	\$ 1.52	4.49%
Distribution Volumetric Rate	\$ 0.0278	2000	\$ 55.60	\$ 0.0291	2000	\$ 58.20	\$ 2.60	4.68%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
Volumetric Rate Riders	\$ 0.0015	2000	\$ 3.00	\$ 0.0015	2000	\$ 3.00	\$ -	0.00%
<b>Sub-Total A (excluding pass through)</b>			\$ 92.42			\$ 96.54	\$ 4.12	4.46%
Line Losses on Cost of Power	\$ 0.0937	135	\$ 12.61	\$ 0.0937	135	\$ 12.61	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ 0.0022	2,000	\$ 4.40	\$ 0.0037	2,000	\$ 7.40	\$ 3.00	68.18%
CBR Class B Rate Riders	\$ -	2,000	\$ -	\$ -	2,000	\$ -	\$ -	-
GA Rate Riders	\$ -	2,000	\$ -	\$ -	2,000	\$ -	\$ -	-
Low Voltage Service Charge	\$ 0.0060	2,000	\$ 12.00	\$ 0.0060	2,000	\$ 12.00	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ 0.42	1	\$ 0.42	\$ 0.42	1	\$ 0.42	\$ -	0.00%
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
Additional Volumetric Rate Riders	\$ -	2,000	\$ -	\$ -	2,000	\$ -	\$ -	-
<b>Sub-Total B - Distribution (includes Sub-Total A)</b>			\$ 121.85			\$ 128.97	\$ 7.12	5.84%
RTSR - Network	\$ 0.0085	2,135	\$ 18.14	\$ 0.0084	2,135	\$ 17.93	\$ (0.21)	-1.18%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0055	2,135	\$ 11.74	\$ 0.0054	2,135	\$ 11.53	\$ (0.21)	-1.82%
<b>Sub-Total C - Delivery (including Sub-Total B)</b>			\$ 151.73			\$ 158.43	\$ 6.69	4.41%
Wholesale Market Service Charge (WMSC)	\$ 0.0045	2,135	\$ 9.61	\$ 0.0045	2,135	\$ 9.61	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0007	2,135	\$ 1.49	\$ 0.0007	2,135	\$ 1.49	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
TOU - Off Peak	\$ 0.0740	1,260	\$ 93.24	\$ 0.0740	1,260	\$ 93.24	\$ -	0.00%
TOU - Mid Peak	\$ 0.1020	360	\$ 36.72	\$ 0.1020	360	\$ 36.72	\$ -	0.00%
TOU - On Peak	\$ 0.1510	380	\$ 57.38	\$ 0.1510	380	\$ 57.38	\$ -	0.00%
<b>Total Bill on TOU (before Taxes)</b>			\$ 350.42			\$ 357.12	\$ 6.69	1.91%
HST	13%		\$ 45.55	13%		\$ 46.42	\$ 0.87	1.91%
Ontario Electricity Rebate	11.7%		\$ (41.00)	11.7%		\$ (41.78)	\$ (0.78)	-
<b>Total Bill on TOU</b>			\$ 354.98			\$ 361.76	\$ 6.78	1.91%

Customer Class:	GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	
RPP / Non-RPP:	Non-RPP (Other)	
Consumption	52,000	kWh
Demand	126	kW
Current Loss Factor	1.0673	
Proposed/Approved Loss Factor	1.0673	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 209.81	1	\$ 209.81	\$ 219.25	1	\$ 219.25	\$ 9.44	4.50%
Distribution Volumetric Rate	\$ 4.9572	126	\$ 624.61	\$ 5.1803	126	\$ 652.72	\$ 28.11	4.50%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
Volumetric Rate Riders	\$ 0.2591	126	\$ 32.65	\$ 0.2591	126	\$ 32.65	\$ -	0.00%
<b>Sub-Total A (excluding pass through)</b>			<b>\$ 867.06</b>			<b>\$ 904.61</b>	<b>\$ 37.55</b>	<b>4.33%</b>
Line Losses on Cost of Power	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-
Total Deferral/Variance Account Rate Riders	\$ 0.8239	126	\$ 103.81	\$ 1.4467	126	\$ 182.28	\$ 78.47	75.59%
CBR Class B Rate Riders	\$ -	126	\$ -	\$ -	126	\$ -	\$ -	-
GA Rate Riders	\$ -	52,000	\$ -	\$ -	52,000	\$ -	\$ -	-
Low Voltage Service Charge	\$ 2.3267	126	\$ 293.16	\$ 2.3267	126	\$ 293.16	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
Additional Volumetric Rate Riders	\$ -	126	\$ -	\$ -	126	\$ -	\$ -	-
<b>Sub-Total B - Distribution (includes Sub-Total A)</b>			<b>\$ 1,264.04</b>			<b>\$ 1,380.06</b>	<b>\$ 116.02</b>	<b>9.18%</b>
RTSR - Network	\$ 3.4387	126	\$ 433.28	\$ 3.3848	126	\$ 426.48	\$ (6.79)	-1.57%
RTSR - Connection and/or Line and Transformation Connection	\$ 2.1188	126	\$ 266.97	\$ 2.0743	126	\$ 261.36	\$ (5.61)	-2.10%
<b>Sub-Total C - Delivery (including Sub-Total B)</b>			<b>\$ 1,964.28</b>			<b>\$ 2,067.91</b>	<b>\$ 103.63</b>	<b>5.28%</b>
Wholesale Market Service Charge (WMSC)	\$ 0.0045	55,500	\$ 249.75	\$ 0.0045	55,500	\$ 249.75	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0007	55,500	\$ 38.85	\$ 0.0007	55,500	\$ 38.85	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Average IESO Wholesale Market Price	\$ 0.1076	55,500	\$ 5,971.76	\$ 0.1076	55,500	\$ 5,971.76	\$ -	0.00%
<b>Total Bill on Average IESO Wholesale Market Price</b>			<b>\$ 8,224.89</b>			<b>\$ 8,328.51</b>	<b>\$ 103.63</b>	<b>1.26%</b>
HST	13%		\$ 1,069.24	13%		\$ 1,082.71	\$ 13.47	1.26%
Ontario Electricity Rebate	11.7%		\$ -	11.7%		\$ -	\$ -	-
<b>Total Bill on Average IESO Wholesale Market Price</b>			<b>\$ 9,294.12</b>			<b>\$ 9,411.22</b>	<b>\$ 117.10</b>	<b>1.26%</b>

Customer Class:	<b>UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION</b>	
RPP / Non-RPP:	RPP	
Consumption	520	kWh
Demand	-	kW
Current Loss Factor	1.0673	
Proposed/Approved Loss Factor	1.0673	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 16.47	1	\$ 16.47	\$ 17.21	1	\$ 17.21	\$ 0.74	4.49%
Distribution Volumetric Rate	\$ 0.0210	520	\$ 10.92	\$ 0.0219	520	\$ 11.39	\$ 0.47	4.29%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	-\$ 0.0006	520	\$ (0.31)	-\$ 0.0006	520	\$ (0.31)	\$ -	0.00%
<b>Sub-Total A (excluding pass through)</b>			\$ 27.08			\$ 28.29	\$ 1.21	4.46%
Line Losses on Cost of Power	\$ 0.0937	35	\$ 3.28	\$ 0.0937	35	\$ 3.28	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ 0.0024	520	\$ 1.25	\$ 0.0040	520	\$ 2.08	\$ 0.83	66.67%
CBR Class B Rate Riders	\$ -	520	\$ -	\$ -	520	\$ -	\$ -	
GA Rate Riders	\$ -	520	\$ -	\$ -	520	\$ -	\$ -	
Low Voltage Service Charge	\$ 0.0060	520	\$ 3.12	\$ 0.0060	520	\$ 3.12	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	520	\$ -	\$ -	520	\$ -	\$ -	
<b>Sub-Total B - Distribution (includes Sub-Total A)</b>			\$ 34.72			\$ 36.76	\$ 2.04	5.87%
RTSR - Network	\$ 0.0085	555	\$ 4.72	\$ 0.0084	555	\$ 4.66	\$ (0.06)	-1.18%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0055	555	\$ 3.05	\$ 0.0054	555	\$ 3.00	\$ (0.06)	-1.82%
<b>Sub-Total C - Delivery (including Sub-Total B)</b>			\$ 42.49			\$ 44.42	\$ 1.93	4.54%
Wholesale Market Service Charge (WMSC)	\$ 0.0045	555	\$ 2.50	\$ 0.0045	555	\$ 2.50	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0007	555	\$ 0.39	\$ 0.0007	555	\$ 0.39	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
TOU - Off Peak	\$ 0.0740	328	\$ 24.24	\$ 0.0740	328	\$ 24.24	\$ -	0.00%
TOU - Mid Peak	\$ 0.1020	94	\$ 9.55	\$ 0.1020	94	\$ 9.55	\$ -	0.00%
TOU - On Peak	\$ 0.1510	99	\$ 14.92	\$ 0.1510	99	\$ 14.92	\$ -	0.00%
<b>Total Bill on TOU (before Taxes)</b>			\$ 94.34			\$ 96.27	\$ 1.93	2.04%
HST	13%		\$ 12.26	13%		\$ 12.51	\$ 0.25	2.04%
Ontario Electricity Rebate	11.7%		\$ (11.04)	11.7%		\$ (11.26)	\$ (0.23)	
<b>Total Bill on TOU</b>			\$ 95.56			\$ 97.52	\$ 1.95	2.04%



Customer Class:	SENTINEL LIGHTING SERVICE CLASSIFICATION	
RPP / Non-RPP:	RPP	
Consumption	175	kWh
Demand	1	kW
Current Loss Factor	1.0673	
Proposed/Approved Loss Factor	1.0673	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 3.62	1	\$ 3.62	\$ 3.78	1	\$ 3.78	\$ 0.16	4.42%
Distribution Volumetric Rate	\$ 29.1791	1	\$ 29.18	\$ 30.4922	1	\$ 30.49	\$ 1.31	4.50%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
Volumetric Rate Riders	-\$ 0.5741	1	\$ (0.57)	-\$ 0.5741	1	\$ (0.57)	\$ -	0.00%
<b>Sub-Total A (excluding pass through)</b>			\$ 32.23			\$ 33.70	\$ 1.47	4.57%
Line Losses on Cost of Power	\$ 0.0937	12	\$ 1.10	\$ 0.0937	12	\$ 1.10	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ 0.8173	1	\$ 0.82	\$ 1.3934	1	\$ 1.39	\$ 0.58	70.49%
CBR Class B Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
GA Rate Riders	\$ -	175	\$ -	\$ -	175	\$ -	\$ -	-
Low Voltage Service Charge	\$ 1.8361	1	\$ 1.84	\$ 1.8361	1	\$ 1.84	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
Additional Volumetric Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
<b>Sub-Total B - Distribution (includes Sub-Total A)</b>			\$ 35.98			\$ 38.03	\$ 2.05	5.70%
RTSR - Network	\$ 2.6119	1	\$ 2.61	\$ 2.5708	1	\$ 2.57	\$ (0.04)	-1.57%
RTSR - Connection and/or Line and Transformation Connection	\$ 1.6826	1	\$ 1.68	\$ 1.6473	1	\$ 1.65	\$ (0.04)	-2.10%
<b>Sub-Total C - Delivery (including Sub-Total B)</b>			\$ 40.28			\$ 42.25	\$ 1.97	4.90%
Wholesale Market Service Charge (WMSC)	\$ 0.0045	187	\$ 0.84	\$ 0.0045	187	\$ 0.84	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0007	187	\$ 0.13	\$ 0.0007	187	\$ 0.13	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
TOU - Off Peak	\$ 0.0740	110	\$ 8.16	\$ 0.0740	110	\$ 8.16	\$ -	0.00%
TOU - Mid Peak	\$ 0.1020	32	\$ 3.21	\$ 0.1020	32	\$ 3.21	\$ -	0.00%
TOU - On Peak	\$ 0.1510	33	\$ 5.02	\$ 0.1510	33	\$ 5.02	\$ -	0.00%
<b>Total Bill on TOU (before Taxes)</b>			\$ 57.89			\$ 59.86	\$ 1.97	3.41%
HST	13%		\$ 7.53	13%		\$ 7.78	\$ 0.26	3.41%
Ontario Electricity Rebate	11.7%		\$ (6.77)	11.7%		\$ (7.00)	\$ (0.23)	-
<b>Total Bill on TOU</b>			\$ 58.64			\$ 60.64	\$ 2.00	3.41%

Customer Class:	<b>STREET LIGHTING SERVICE CLASSIFICATION</b>	
RPP / Non-RPP:	Non-RPP (Retailer)	
Consumption	14,800	kWh
Demand	46	kW
Current Loss Factor	1.0673	
Proposed/Approved Loss Factor	1.0673	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 1.36	505	\$ 686.80	\$ 1.42	505	\$ 717.10	\$ 30.30	4.41%
Distribution Volumetric Rate	\$ 17.0293	46	\$ 783.35	\$ 17.7956	46	\$ 818.60	\$ 35.25	4.50%
Fixed Rate Riders	\$ -	505	\$ -	\$ -	505	\$ -	\$ -	-
Volumetric Rate Riders	\$ 33.7000	46	\$ 1,550.20	\$ 33.7000	46	\$ 1,550.20	\$ -	0.00%
<b>Sub-Total A (excluding pass through)</b>			<b>\$ 3,020.35</b>			<b>\$ 3,085.90</b>	<b>\$ 65.55</b>	<b>2.17%</b>
Line Losses on Cost of Power	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-
Total Deferral/Variance Account Rate Riders	\$ 0.8614	46	\$ 39.62	\$ 1.3639	46	\$ 62.74	\$ 23.12	58.34%
CBR Class B Rate Riders	\$ -	46	\$ -	\$ -	46	\$ -	\$ -	-
GA Rate Riders	\$ -	14,800	\$ -	\$ -	14,800	\$ -	\$ -	-
Low Voltage Service Charge	\$ 1.7986	46	\$ 82.74	\$ 1.7986	46	\$ 82.74	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ -	505	\$ -	\$ -	505	\$ -	\$ -	-
Additional Fixed Rate Riders	\$ -	505	\$ -	\$ -	505	\$ -	\$ -	-
Additional Volumetric Rate Riders	\$ -	46	\$ -	\$ -	46	\$ -	\$ -	-
<b>Sub-Total B - Distribution (includes Sub-Total A)</b>			<b>\$ 3,142.71</b>			<b>\$ 3,231.37</b>	<b>\$ 88.66</b>	<b>2.82%</b>
RTSR - Network	\$ 2.5991	46	\$ 119.56	\$ 2.5583	46	\$ 117.68	\$ (1.88)	-1.57%
RTSR - Connection and/or Line and Transformation Connection	\$ 1.6482	46	\$ 75.82	\$ 1.6136	46	\$ 74.23	\$ (1.59)	-2.10%
<b>Sub-Total C - Delivery (including Sub-Total B)</b>			<b>\$ 3,338.08</b>			<b>\$ 3,423.28</b>	<b>\$ 85.20</b>	<b>2.55%</b>
Wholesale Market Service Charge (WMSC)	\$ 0.0045	15,796	\$ 71.08	\$ 0.0045	15,796	\$ 71.08	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0007	15,796	\$ 11.06	\$ 0.0007	15,796	\$ 11.06	\$ -	0.00%
Standard Supply Service Charge Non-RPP Retailer Avg. Price	\$ 0.1076	15,796	\$ 1,699.65	\$ 0.1076	15,796	\$ 1,699.65	\$ -	0.00%
<b>Total Bill on Non-RPP Avg. Price</b>			<b>\$ 5,119.88</b>			<b>\$ 5,205.07</b>	<b>\$ 85.20</b>	<b>1.66%</b>
HST	13%		\$ 665.58	13%		\$ 676.66	\$ 11.08	1.66%
Ontario Electricity Rebate	11.7%		\$ -	11.7%		\$ -	\$ -	-
<b>Total Bill on Non-RPP Avg. Price</b>			<b>\$ 5,785.46</b>			<b>\$ 5,881.73</b>	<b>\$ 96.27</b>	<b>1.66%</b>

Customer Class:	STREET LIGHTING SERVICE CLASSIFICATION	
RPP / Non-RPP:	Non-RPP (Other)	
Consumption	4,700	kWh
Demand	15	kW
Current Loss Factor	1.0673	
Proposed/Approved Loss Factor	1.0673	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 1.36	294	\$ 399.84	\$ 1.42	294	\$ 417.48	\$ 17.64	4.41%
Distribution Volumetric Rate	\$ 17.0293	15	\$ 255.44	\$ 17.7956	15	\$ 266.93	\$ 11.49	4.50%
Fixed Rate Riders	\$ -	294	\$ -	\$ -	294	\$ -	\$ -	-
Volumetric Rate Riders	\$ 33.7000	15	\$ 505.50	\$ 33.7000	15	\$ 505.50	\$ -	0.00%
<b>Sub-Total A (excluding pass through)</b>			<b>\$ 1,160.78</b>			<b>\$ 1,189.91</b>	<b>\$ 29.13</b>	<b>2.51%</b>
Line Losses on Cost of Power	\$ 0.1076	316	\$ 34.03	\$ 0.1076	316	\$ 34.03	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ 0.8614	15	\$ 12.92	\$ 1.3639	15	\$ 20.46	\$ 7.54	58.34%
CBR Class B Rate Riders	\$ -	15	\$ -	\$ -	15	\$ -	\$ -	-
GA Rate Riders	\$ -	4,700	\$ -	\$ -	4,700	\$ -	\$ -	-
Low Voltage Service Charge	\$ 1.7986	15	\$ 26.98	\$ 1.7986	15	\$ 26.98	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ -	294	\$ -	\$ -	294	\$ -	\$ -	-
Additional Fixed Rate Riders	\$ -	294	\$ -	\$ -	294	\$ -	\$ -	-
Additional Volumetric Rate Riders	\$ -	15	\$ -	\$ -	15	\$ -	\$ -	-
<b>Sub-Total B - Distribution (includes Sub-Total A)</b>			<b>\$ 1,234.71</b>			<b>\$ 1,271.39</b>	<b>\$ 36.67</b>	<b>2.97%</b>
RTSR - Network	\$ 2.5991	15	\$ 38.99	\$ 2.5583	15	\$ 38.37	\$ (0.61)	-1.57%
RTSR - Connection and/or Line and Transformation Connection	\$ 1.6482	15	\$ 24.72	\$ 1.6136	15	\$ 24.20	\$ (0.52)	-2.10%
<b>Sub-Total C - Delivery (including Sub-Total B)</b>			<b>\$ 1,298.42</b>			<b>\$ 1,333.96</b>	<b>\$ 35.54</b>	<b>2.74%</b>
Wholesale Market Service Charge (WMSC)	\$ 0.0045	5,016	\$ 22.57	\$ 0.0045	5,016	\$ 22.57	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0007	5,016	\$ 3.51	\$ 0.0007	5,016	\$ 3.51	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	294	\$ 73.50	\$ 0.25	294	\$ 73.50	\$ -	0.00%
Average IESO Wholesale Market Price	\$ 0.1076	4,700	\$ 505.72	\$ 0.1076	4,700	\$ 505.72	\$ -	0.00%
<b>Total Bill on Average IESO Wholesale Market Price</b>			<b>\$ 1,903.73</b>			<b>\$ 1,939.27</b>	<b>\$ 35.54</b>	<b>1.87%</b>
HST	13%		\$ 247.48	13%		\$ 252.11	\$ 4.62	1.87%
Ontario Electricity Rebate	11.7%		\$ -	11.7%		\$ -	\$ -	-
<b>Total Bill on Average IESO Wholesale Market Price</b>			<b>\$ 2,151.21</b>			<b>\$ 2,191.37</b>	<b>\$ 40.16</b>	<b>1.87%</b>

Customer Class:	RESIDENTIAL SERVICE CLASSIFICATION	
RPP / Non-RPP:	Non-RPP (Retailer)	
Consumption	750	kWh
Demand	-	kW
Current Loss Factor	1.0673	
Proposed/Approved Loss Factor	1.0673	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 32.29	1	\$ 32.29	\$ 38.50	1	\$ 38.50	\$ 6.21	19.23%
Distribution Volumetric Rate	\$ 0.0098	750	\$ 7.35	\$ 0.0051	750	\$ 3.83	\$ (3.53)	-47.96%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
Volumetric Rate Riders	\$ 0.0006	750	\$ 0.45	\$ 0.0006	750	\$ 0.45	\$ -	0.00%
<b>Sub-Total A (excluding pass through)</b>			<b>\$ 40.09</b>			<b>\$ 42.78</b>	<b>\$ 2.69</b>	<b>6.70%</b>
Line Losses on Cost of Power	\$ 0.1076	50	\$ 5.43	\$ 0.1076	50	\$ 5.43	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ 0.0022	750	\$ 1.65	\$ 0.0036	750	\$ 2.70	\$ 1.05	63.64%
CBR Class B Rate Riders	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	-
GA Rate Riders	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	-
Low Voltage Service Charge	\$ 0.0067	750	\$ 5.03	\$ 0.0067	750	\$ 5.03	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ 0.42	1	\$ 0.42	\$ 0.42	1	\$ 0.42	\$ -	0.00%
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
Additional Volumetric Rate Riders	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	-
<b>Sub-Total B - Distribution (includes Sub-Total A)</b>			<b>\$ 52.62</b>			<b>\$ 56.35</b>	<b>\$ 3.74</b>	<b>7.10%</b>
RTSR - Network	\$ 0.0092	800	\$ 7.36	\$ 0.0091	800	\$ 7.28	\$ (0.08)	-1.09%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0061	800	\$ 4.88	\$ 0.0060	800	\$ 4.80	\$ (0.08)	-1.64%
<b>Sub-Total C - Delivery (including Sub-Total B)</b>			<b>\$ 64.86</b>			<b>\$ 68.44</b>	<b>\$ 3.57</b>	<b>5.51%</b>
Wholesale Market Service Charge (WMSC)	\$ 0.0045	800	\$ 3.60	\$ 0.0045	800	\$ 3.60	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0007	800	\$ 0.56	\$ 0.0007	800	\$ 0.56	\$ -	0.00%
Standard Supply Service Charge								
Non-RPP Retailer Avg. Price	\$ 0.1076	750	\$ 80.70	\$ 0.1076	750	\$ 80.70	\$ -	0.00%
<b>Total Bill on Non-RPP Avg. Price</b>			<b>\$ 149.73</b>			<b>\$ 153.30</b>	<b>\$ 3.57</b>	<b>2.39%</b>
HST	13%		\$ 19.46	13%		\$ 19.93	\$ 0.46	2.39%
Ontario Electricity Rebate	11.7%		\$ (17.52)	11.7%		\$ (17.94)	\$ (0.42)	-2.39%
<b>Total Bill on Non-RPP Avg. Price</b>			<b>\$ 169.19</b>			<b>\$ 173.23</b>	<b>\$ 4.04</b>	<b>2.39%</b>

Customer Class:	GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	
RPP / Non-RPP:	Non-RPP (Retailer)	
Consumption	3,100	kWh
Demand	-	kW
Current Loss Factor	1.0673	
Proposed/Approved Loss Factor	1.0673	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 33.82	1	\$ 33.82	\$ 35.34	1	\$ 35.34	\$ 1.52	4.49%
Distribution Volumetric Rate	\$ 0.0278	3100	\$ 86.18	\$ 0.0291	3100	\$ 90.21	\$ 4.03	4.68%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
Volumetric Rate Riders	\$ 0.0015	3100	\$ 4.65	\$ 0.0015	3100	\$ 4.65	\$ -	0.00%
<b>Sub-Total A (excluding pass through)</b>			<b>\$ 124.65</b>			<b>\$ 130.20</b>	<b>\$ 5.55</b>	<b>4.45%</b>
Line Losses on Cost of Power	\$ 0.1076	209	\$ 22.45	\$ 0.1076	209	\$ 22.45	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ 0.0022	3,100	\$ 6.82	\$ 0.0037	3,100	\$ 11.47	\$ 4.65	68.18%
CBR Class B Rate Riders	\$ -	3,100	\$ -	\$ -	3,100	\$ -	\$ -	-
GA Rate Riders	\$ -	3,100	\$ -	\$ -	3,100	\$ -	\$ -	-
Low Voltage Service Charge	\$ 0.0060	3,100	\$ 18.60	\$ 0.0060	3,100	\$ 18.60	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ 0.42	1	\$ 0.42	\$ 0.42	1	\$ 0.42	\$ -	0.00%
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
Additional Volumetric Rate Riders	\$ -	3,100	\$ -	\$ -	3,100	\$ -	\$ -	-
<b>Sub-Total B - Distribution (includes Sub-Total A)</b>			<b>\$ 172.94</b>			<b>\$ 183.14</b>	<b>\$ 10.20</b>	<b>5.90%</b>
RTSR - Network	\$ 0.0085	3,309	\$ 28.12	\$ 0.0084	3,309	\$ 27.79	\$ (0.33)	-1.18%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0055	3,309	\$ 18.20	\$ 0.0054	3,309	\$ 17.87	\$ (0.33)	-1.82%
<b>Sub-Total C - Delivery (including Sub-Total B)</b>			<b>\$ 219.26</b>			<b>\$ 228.80</b>	<b>\$ 9.54</b>	<b>4.35%</b>
Wholesale Market Service Charge (WMSC)	\$ 0.0045	3,309	\$ 14.89	\$ 0.0045	3,309	\$ 14.89	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0007	3,309	\$ 2.32	\$ 0.0007	3,309	\$ 2.32	\$ -	0.00%
Standard Supply Service Charge								
Non-RPP Retailer Avg. Price	\$ 0.1076	3,100	\$ 333.56	\$ 0.1076	3,100	\$ 333.56	\$ -	0.00%
<b>Total Bill on Non-RPP Avg. Price</b>			<b>\$ 570.02</b>			<b>\$ 579.56</b>	<b>\$ 9.54</b>	<b>1.67%</b>
HST	13%		\$ 74.10	13%		\$ 75.34	\$ 1.24	1.67%
Ontario Electricity Rebate	11.7%		\$ (66.69)	11.7%		\$ (67.81)	\$ (1.12)	-1.67%
<b>Total Bill on Non-RPP Avg. Price</b>			<b>\$ 644.13</b>			<b>\$ 654.91</b>	<b>\$ 10.78</b>	<b>1.67%</b>

**APPENDIX “K”**

**ERT RRR 2.1.5**

**Report Summary**

<b>Filing Due Year:</b> 2023	<b>Filing From Name:</b> 2.1.5	<b>RRR Filing Number:</b> 34876
<b>Reporting Period:</b> April	<b>Licence Type:</b> Distributor	<b>Status:</b> Revised
<b>Report Version:</b> 1	<b>Extension Granted:</b>	<b>Extension Deadline:</b>
<b>Filing Due Date:</b> May 01, 2023	<b>Reporting From</b> January 1, 2022	<b>Reporting From</b> December 31, 2022
<b>Submitted On:</b> May 29, 2023	<b>Submitter Name:</b> Micheal Roth	<b>Expiry Date</b> May 29, 2023

**Instructions**

1. Utilities that merged or were acquired subsequent to the reporting year must report data relevant to the entity as it existed prior to the merger or acquisition.
2. Under the Demand and Revenue tab, for Sentinel and Street Lighting, please enter connections not number of accounts.
3. When reporting Embedded Distributor(s), please enter the number of distributors embedded within your distribution system.
4. To delete a value that should have been blank you must delete the value and enter 0.
5. Clicking Checkmark at the top will not automatically submit this filing. To submit this filing, go to the Performance Based Regulation Summary and Submit tab, scroll to the end of the page, select Yes in the Submit drop down then click the Checkmark button.
6. The Print button will print all tabs.

**Table 1A**

**SSS Metered Consumption by Detailed Rate Class**

Please enter metered consumption from SSS customers based on your distributor's detailed rate classes.

The figures entered in Table 1a will populate Table 1b on an aggregated basis.

Detailed Rate Class	Metered consumption for customers on RPP kWh (a)	Metered consumption for customers on RPP kW (b)	Metered consumption for customers Not on RPP kWh (c)	Metered consumption for customers Not on RPP kW (d)	Metered consumption for customers Billed by the IESO Commodity kWh (e)	Metered consumption for customers Billed by the IESO Commodity kW (f)	Total Consumption for Distribution Customers KWh (g=a+c+e)	Total Consumption for Distribution Customers KW (h=b+d+f)
Residential-North Bay	200,328,530.52						200,328,530.52	0.00
General Service Less Than 50 kW-North Bay	65,529,227.02		289,632.24				65,818,859.26	0.00
General Service 50 to 2,999 kW-North Bay	15,501,413.01	53,810.43	143,743,857.69	370,301.98			159,245,270.70	424,112.41
General Service 3,000 to 4,999 kW-North Bay			15,676,227.89	30,514.96			15,676,227.89	30,514.96
Sentinel Lighting-North Bay	113,590.28	287.38					113,590.28	287.38
Street Lighting-North Bay			2,036,368.72	5,690.28			2,036,368.72	5,690.28
Unmetered Scattered Load-North Bay	39,477.82						39,477.82	0.00
Residential-Espanola	31,830,678.49						31,830,678.49	0.00
General Service 50 to 4,999 kW-Espanola	1,253,646.50	3,900.81	12,454,652.83	30,341.04			13,708,299.33	34,241.85
Sentinel Lighting-Espanola	25,209.65	68.50					25,209.65	68.50
General Service Less Than 50 kW-Espanola	8,866,199.16						8,866,199.16	0.00
Street Lighting-Espanola	56,197.17	174.77					56,197.17	174.77
Unmetered Scattered Load-Espanola	118,559.98						118,559.98	0.00



**Table 1B****SSS METERED CONSUMPTION BY GENERIC RATE CLASS**

Table 1b will be auto-populated when entries in Table 1a are entered and saved.

Please verify that the classes in Table 1a have been accurately aggregated into the generic class groupings identified below.

<b>Generic Rate Class</b>	<b>Metered consumption for customers on RPP kWh (i)</b>	<b>Metered consumption for customers on RPP kW (j)</b>	<b>Metered consumption for customers Not on RPP kWh (k)</b>	<b>Metered consumption for customers Not on RPP kW (l)</b>	<b>Metered consumption for customers Billed by IESO for Commodity kWh (m)</b>	<b>Metered consumption for customers Billed by IESO for Commodity kW (n)</b>	<b>Total Consumption for Distribution Customers KWh (o=i+k+m)</b>	<b>Total Consumption for Distribution Customers KW (p=j+l+n)</b>
Residential	232,159,209.01	0.00	0.00	0.00	0.00	0.00	232,159,209.01	0.00
General Service < 50 kW	74,395,426.18	0.00	289,632.24	0.00	0.00	0.00	74,685,058.42	0.00
General Service >= 50 kW	16,755,059.51	57,711.24	171,874,738.41	431,157.98	0.00	0.00	188,629,797.92	488,869.22
Large User							0.00	0.00
Sub Transmission Customers							0.00	0.00
Embedded Distributor(s)							0.00	0.00
Street Lighting Connections	56,197.17	174.77	2,036,368.72	5,690.28	0.00	0.00	2,092,565.89	5,865.05
Sentinel Lighting Connections	138,799.93	355.88	0.00	0.00	0.00	0.00	138,799.93	355.88
Unmetered Scattered Load Connections	158,037.80	0.00	0.00	0.00	0.00	0.00	158,037.80	0.00
Total (Auto-Calculated)	323,662,729.60	58,241.89	174,200,739.37	436,848.26	0.00	0.00	497,863,468.97	495,090.15

**Table 2A** Aggregated Consumption of Retailer Customers by Generic Rate Class

The figures in Table 2a are auto-calculated. When all retailer tables have been entered, select "Yes" above and click Checkmark to record the entries from each retailer table and allow Table 2a to be populated. Please verify that the classes have been accurately aggregated into the generic class groupings identified below.

<b>Generic Rate Class</b>	<b>Metered Consumption in kWhs (q)</b>	<b>Metered Consumption in kW (r)</b>
Residential	4,070,790.30	0.00
General Service < 50 kW	13,510,397.26	0.00
General Service >= 50 kW	34,916,700.08	97,791.49
Large User	0.00	0.00
Sub Transmission Customers	0.00	0.00
Embedded Distributor(s)	0.00	0.00
Street Lighting Connections	177,957.70	553.56
Sentinel Lighting Connections	9,953.99	26.34
Unmetered Scattered Load Connections	11,306.33	0.00
Total (Auto-Calculated)	52,697,105.66	98,371.39

**Table 2B** Aggregated Consumption from Retailer Customers by Detailed Rate Class. Please enter aggregate consumption from retailer customers based on your distributor's detailed rate class. These figures are entered to populate Table 3A which will be used to further streamline the application process for formulaic adjustments to rates during an incentive rate -setting period.

<b>Detailed Rate Class</b>	<b>Metered Consumption in kWhs (s)</b>	<b>Metered Consumption in kW (t)</b>
Residential-North Bay	3,694,524.94	
General Service Less Than 50 kW-North Bay	12,082,638.28	
General Service 50 to 2,999 kW-North Bay	34,778,144.72	97,277.65
General Service 3,000 to 4,999 kW-North Bay		
Sentinel Lighting-North Bay	9,195.41	24.38
Street Lighting-North Bay		
Unmetered Scattered Load-North Bay		
Residential-Espanola	376,265.37	
General Service 50 to 4,999 kW-Espanola	138,555.36	513.84
Sentinel Lighting-Espanola	758.58	1.96
General Service Less Than 50 kW-Espanola	1,427,758.97	
Street Lighting-Espanola	177,957.70	553.56
Unmetered Scattered Load-Espanola	11,306.33	

**Table 3A** Total Metered Consumption (SSS + Retailer) by Detailed Rate Class  
 Metered consumption in kWhs and kW will auto-populate from Table 1A and Table 2B  
 The data populated in Table 3a will be used to further streamline the application process for formulaic adjustments to rates during an incentive rate-setting period.

Detailed Rate Class	Metered consumption in kWhs (u=g+s)	Metered consumption in kW (v=h+t)
Residential-North Bay	204,023,055.46	0.00
General Service Less Than 50 kW-North Bay	77,901,497.54	0.00
General Service 50 to 2,999 kW-North Bay	194,023,415.42	521,390.06
General Service 3,000 to 4,999 kW-North Bay	15,676,227.89	30,514.96
Sentinel Lighting-North Bay	122,785.69	311.76
Street Lighting-North Bay	2,036,368.72	5,690.28
Unmetered Scattered Load-North Bay	39,477.82	0.00
Residential-Espanola	32,206,943.86	0.00
General Service 50 to 4,999 kW-Espanola	13,846,854.69	34,755.69
Sentinel Lighting-Espanola	25,968.23	70.46
General Service Less Than 50 kW-Espanola	10,293,958.13	0.00
Street Lighting-Espanola	234,154.87	728.33
Unmetered Scattered Load-Espanola	129,866.31	0.00

**Table 3B**

Total Metered Consumption (SSS + Retailer) and Annual Billings by Generic Rate Class. Metered consumption in kWhs and kW will auto-populate from Table 1B and Table 2A. Please input Annual Billings for each generic rate class. The sum of annual billings for all rate classes should equal Account 4080 from the RRR 2.1.7 Trial Balance.

<b>Generic Rate Class</b>	<b>Metered consumption in kWhs (w=0+q))</b>	<b>Metered consumption in kWs (x=p+r)</b>	<b>Annual Bilings - Distribution Revenue (Acct. 4080)</b>
Residential	236,229,999.31	0.00	10,246,040.31
General Service < 50 kW	88,195,455.68	0.00	2,981,451.11
General Service >= 50 kW	223,546,498.00	586,660.71	2,984,675.40
Large User	0.00	0.00	
Sub Transmission Customers	0.00	0.00	
Embedded Distributor(s)	0.00	0.00	
Street Lighting Connections	2,270,523.59	6,418.61	50,556.00
Sentinel Lighting Connections	148,753.92	382.22	36,455.69
Unmetered Scattered Load Connections	169,344.13	0.00	7,720.90
Total (Auto-Calculated)	550,560,574.63	593,461.54	16,306,899.41

**APPENDIX “L”**

**IRM Checklist**

# 2024 IRM Checklist

## North Bay Hydro Distribution Ltd.

### EB-2023-0042

Date:

Filing Requirement Section/Page Reference	IRM Requirements	Evidence Reference, Notes
<b>3.1.2 Components of the Application Filing</b>		
3	Manager's summary documenting and explaining all rate adjustments requested	Pages 1-4 (page reference in footer)
3	Contact info - primary contact may be a person within the distributor's organization other than the primary license contact	Page 2 of PDF - cover letter
3	Completed Rate Generator Model and supplementary work forms in Excel format	Appendix "D" (NBRT) Appendix "J" (ERT) Excel Models Uploaded
3	Current tariff sheet, PDF	Appendix "A" (NBRT) Appendix "G" (ERT)
3	Supporting documentation (e.g. relevant past decisions, RRWF etc.)	N/A
3	Statement as to who will be affected by the application, specific customer groups affected by particular request	Page 1 of PDF - cover letter
3	Distributor's internet address	Page 1 of PDF - cover letter
3	Statement confirming accuracy of billing determinants pre-populated in model	Page 3 of PDF - Certification of Evidence
3	Text searchable PDF format for all documents	✓
3	2024 IRM Checklist	Appendix "L"
4	Include a certification by a senior officer that the evidence filed, including the models and appendices, is accurate, consistent and complete to the best of their knowledge, a certification that the distributor has processes and internal controls in place for the preparation, review, verification and oversight of account balances being disposed, as well as a certification regarding personal information	Page 3 of PDF - Certification of Evidence
<b>3.1.3 Applications and Electronic Models</b>		
4	Confirm the accuracy of the data. If a distributor has revised any RRR data after it has been incorporated into the model, this change should be disclosed in the application	Section 4 & 15
4	File the GA Analysis Workform.	✓
5	A distributor seeking a revenue-to-cost ratio adjustment due to a previous OEB decision must continue to file the OEB's Revenue-to-Cost Ratio Adjustment Workform in addition to the Rate Generator model.	N/A
5	For an Incremental or Advanced Capital Module (ICM/ACM) cost recovery and associated rate rider(s), a distributor must file the Capital Module applicable to ACM and ICM.	N/A
5	A distributor seeking to dispose of lost revenue amounts from conservation and demand management activities, during an IRM term, must file the Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) Workform.	N/A
5	A distributor with a zero balance in the LRAMVA that is requesting a rate rider for previously approved LRAM-eligible amounts does not need to file the LRAMVA Workform but should provide the calculations used to generate the requested LRAM-eligible rate riders.	N/A
5	The models and workforms be used by all distributors. If a distributor makes any changes to OEB models or workforms to address its own circumstances, it must disclose and justify such changes in the manager's summary.	OEB Staff assisted with changes for ERT rate generator re; DVA Disposition - Section 15
<b>3.2.2 Revenue to Cost Ratio Adjustments</b>		
7 - 8	Revenue to Cost Ratio Adjustment Workform, if distributor is seeking revenue to cost ratio adjustments due to previous OEB decision.	N/A
<b>3.2.3 Rate Design for Residential Electricity Customers</b>		
<b>Applicable only to distributors that have not completed the residential rate design transition</b>		
8	A plan to mitigate the impact for the whole residential class or indicate why such a plan is not required, if the total bill impact of the elements proposed in the application is 10% or greater for RPP customers consuming at the 10th percentile.	N/A
8	Mitigation plan if total bill increases for any customer class exceed 10%.	N/A
<b>3.2.4 Electricity Distribution Retail Transmission Service Rates</b>		
<b>No action required at filing - model completed with most recent uniform transmission rates (UTRs) approved by the OEB</b>		
<b>3.2.5 Low Voltage Service Rates (optional)</b>		
9	Provide most recent Low Voltage costs charged by the host distributor to the applicant.	N/A
9	Provide Actual Low Voltage costs for the last five historical years. The distributor must also provide the year-over-year variances and explanations for substantive changes in the costs over time.	N/A
9	Provide support for the updated Low Voltage costs: last actual volumes and host distributor(s) rates applicable to the distributor.	N/A
9	Provide allocation of Low Voltage costs to customer classes (generally in proportion to transmission connection rate revenues).	N/A
9	Provide proposed Low Voltage rates by customer class to reflect these costs.	N/A

# 2024 IRM Checklist

North Bay Hydro Distribution Ltd.

EB-2023-0042

Date:

Filing Requirement Section/Page Reference	IRM Requirements	Evidence Reference, Notes
<b>3.2.6 Review and Disposition of Group 1 DVA Balances</b>		
10	Justification if any account balance in excess of the threshold should not be disposed	Section 15
10	Completed Tab 3 - continuity schedule in Rate Generator Model	✓
10 - 11	The opening principal amounts as well as the opening interest amounts for Group 1 balances, shown in the continuity schedule, must reconcile with the last applicable, approved closing balances. Distributors must provide an explanation when the Group 1 account balances presented on the Tab 3 – Continuity Schedule of the Rate Generator model differ from the account balances in the trial balance as reported through the RRR (which have been pre-populated in the Tab 3 – Continuity Schedule of the Rate Generator model)	Section 4 & 15
11	Explanation of variance between amounts proposed for disposition and amounts reported in RRR for each account	Section 4 & 15
11	Statement as to whether any adjustments have been made to balances previously approved by the OEB on a final basis; If so, explanations provided for the nature and amounts of the adjustments and supporting documentation under a section titled "Adjustments to Deferral and Variance Accounts"	N/A
12	Rate riders proposed for recovery or refund of balances that are proposed for disposition. The default disposition period is one year. Justification with proper supporting information is required if distributor is proposing an alternative recovery period	Section 4 & 15
<b>3.2.6.3 Commodity Accounts 1588 and 1589</b>		
12	Indicate the year in which Account 1588 and Account 1589 balances were last approved for disposition, whether the balances were approved on an interim or final basis, and if they were disposed on an interim basis, which year they were last disposed on a final basis.	Section 4 & 15
12	A distributor that is requesting final disposition of balances for the first time, following implementation of the Accounting Guidance, must confirm that it has fully implemented the Accounting Guidance effective from January 1, 2019.	N/A
12	Confirmation that historical balances that have yet to be disposed on a final basis have been considered in the context of the Accounting Guidance, summary provided of the review performed. Distributors must discuss the results of review, whether any systemic issues were noted, and whether any material adjustments to the account balances have been recorded. A summary and description is provided for each adjustment made to the historical balances	Section 4 & 15
13 & 4	Populated GA Analysis Workform for each year that has not previously been approved by the OEB for disposition, irrespective of whether seeking disposition of the Account 1589 balance as part of current application. If adjustments were made to an Account 1589 balance that was previously approved on an interim basis, the GA Analysis Workform is required to be completed for each year after the distributor last received final disposition for Account 1589	Section 4 & 15
<b>3.2.6.4 Capacity Based Recovery (CBR)</b>		
13	Distributors that propose disposition of Account 1580 sub-account CBR Class B must do so in accordance with the OEB's Capacity Based Recovery (CBR) accounting guidance. - The balance in sub-account CBR Class B must be disposed over the default period of one year. - For the disposition of Account 1580, sub-account CBR Class A, distributors must follow the CBR accounting guidance, which results in balances disposed outside of a rates proceeding.	✓
<b>3.2.6.5 Disposition of Account 1595</b>		
14	Confirmation that residual balances in Account 1595 Sub-accounts for each vintage year have only been disposed once.	N/A
14	Detailed explanations provided for any significant residual balances attributable to specific rate riders for each customer rate class, including for example, differences between forecast and actual volumes.	N/A

# 2024 IRM Checklist

## North Bay Hydro Distribution Ltd.

### EB-2023-0042

Date:

Filing Requirement Section/Page Reference	IRM Requirements	Evidence Reference, Notes
<b>3.2.7.1 Disposition of the LRAMVA and Rate Riders for Previously Approved LRAM-Eligible Amounts</b>		
16	The 2021 CDM Guidelines require distributors filing an application for 2023 rates to seek disposition of all outstanding LRAMVA balances related to previously established LRAMVA thresholds	N/A
<b>For Distributors with a zero balance in the LRAMVA</b>		
16	A distributor with a zero balance in the LRAMVA should indicate this fact in its application and advise that it is not requesting any disposition. If a distributor with zero balance in the LRAMVA is requesting rate rider(s) for 2024 rates to recover an LRAM-eligible amount approved in a previous proceeding, the distributor should reference the previous OEB decision where the base LRAM-eligible amount for 2024 (i.e., the amount prior to the mechanistic adjustment) was approved, and provide the calculations used to generate the requested LRAM-eligible rate riders (i.e., the mechanistic adjustment and the allocation to rate classes). Distributors are to input the resulting rate rider(s) in Tab 19 – Additional Rates of the IRM Rate Generator Model. Distributors in this circumstance do not need to file the LRAMVA workform or any additional documentation.	N/A
<b>For Distributors with non-zero balance in the LRAMVA</b>		
17	Completed latest version of LRAMVA Workform (ideally Version 1.2) in a working Excel file when making LRAMVA requests for remaining amounts related to CFF activity	N/A
17	Final Verified Annual Reports if LRAMVA balances are being claimed from CDM programs delivered in 2017 or earlier. Participation and Cost reports in Excel format, made available by the IESO, provided to support LRAMVA balances for programs for the period of January 1, 2018 to April 15, 2019. These reports should be filed in Excel format, similar to the previous Final Verified Annual Reports from 2015 to 2017. To support savings claims for projects completed after April 15, 2019, distributors should provide similar supporting evidence	N/A
17	File other supporting evidence with an explanation and rationale should be provided to justify the eligibility of any other savings from a program delivered by a distributor through the Local Program Fund that was part of the Interim Framework after April 15, 2019.	N/A
17	Meet the OEB's requirements related to personal information and commercially sensitive information as stated in the Filing Requirements	N/A
18	Statement identifying the year(s) of new lost revenues and prior year savings persistence claimed in the LRAMVA disposition	N/A
18	Statement confirming LRAMVA based on verified savings results supported by the distributors final CDM Report and Persistence Savings Report (both filed in Excel format) and a statement indicating use of most recent input assumptions when calculating lost revenue	N/A
18	Summary table with principal and carrying charges by rate class and resulting rate riders	N/A
18	Statement confirming the period of rate recovery	N/A
18	Statement providing the proposed disposition period; rationale provided for disposing the balance in the LRAMVA if significant rate rider is not generated for one or more customer classes	N/A
18	File details related to the approved CDM forecast savings from the distributor's last rebasing application	N/A
18	Rationale confirming how rate class allocations for actual CDM savings were determined by class and program (Tab 3-A of LRAMVA Work Form)	N/A
18	Statement confirming whether additional documentation was provided in support of projects that were not included in distributor's final CDM Annual Report (Tab 8 of LRAMVA Work Form as applicable)	N/A
18	File in support of a previous LRAMVA application, distributors should provide Participation and Cost Reports and detailed project level savings files made available by the IESO and/or other supporting evidence to support the clearance of energy- and/or demand-related LRAMVA balances where final verified results from the IESO are not available. These reports should be filed in Excel format, similar to the previous Final Verified Annual Reports from 2015 to 2017	N/A



**2024 IRM Checklist**  
**North Bay Hydro Distribution Ltd.**  
**EB-2023-0042**

Date:

Filing Requirement Section/Page Reference	IRM Requirements	Evidence Reference, Notes
18 - 19	<p>For a distributor's streetlighting project(s) which may have been completed in collaboration with local municipalities, the following must be provided: Explanation of the methodology to calculate streetlighting savings; Confirmation whether the streetlighting savings were calculated in accordance with OEB-approved load profiles for streetlighting projects; Confirmation whether the streetlighting project(s) received funding from the IESO and the appropriate net-to-gross assumption used to calculate streetlighting savings.</p> <p>For the recovery of lost revenues related to demand savings from street light upgrades, distributors should provide the following information:</p> <ul style="list-style-type: none"> <li>o Explanation of the forecast demand savings from street lights, including assumptions built into the load forecast from the last CoS application</li> <li>o Confirmation that the street light upgrades represent incremental savings attributable to participation in the IESO program, and that any savings not attributable to the IESO program have been removed (for example, other upgrades under normal asset management plans)</li> <li>o Confirmation that the associated energy savings from the applicable IESO program have been removed from the LRAMVA workload so as not to double count savings (for example, if requesting lost revenue recovery for the demand savings from a street light upgrade program, the associated energy savings from the Retrofit program have been subtracted from the Retrofit total)</li> <li>o Confirmation that the distributor has received reports from the participating municipality that validate the number and type of bulbs replaced or retrofitted through the IESO program</li> <li>o A table, in live excel format, that shows the monthly breakdown of billed demand over the period of the street light upgrade project, and the detailed calculations of the change in billed demand due to the street light upgrade project (including data on number of bulbs, type of bulb replaced or retrofitted, average demand per bulb)</li> </ul>	N/A
19	<p>For the recovery of lost revenues related to demand savings from other programs that are not included in the monthly Participation and Cost Reports of the IESO (for example Combined Heat and Power projects), distributors should provide the following information:</p> <ul style="list-style-type: none"> <li>o The third party evaluation report that describes the methodology to calculate the demand savings achieved for the program year. In particular, if the proposed methodology is different than the evaluation approaches used by the IESO, an explanation must be provided explaining why the proposed approach is more appropriate</li> <li>o Rationale for net-to-gross assumptions used</li> <li>o Breakdown of billed demand and detailed level calculations in live excel format</li> </ul>	N/A
19 - 20	<p>For program savings for projects completed after April 15, 2019, distributors should provide the following:</p> <ul style="list-style-type: none"> <li>o Related to CFF programs: an explanation must be provided as to how savings have been estimated based on the available data (i.e. IESO's Participation and Cost Reports) and/or rationale to justify the eligibility of the program savings.</li> <li>o Related to programs delivered by the distributor through the Local Program Fund under the Interim CDM Framework: an explanation and rationale should be provided to justify the eligibility of the additional program savings.</li> </ul>	N/A
<b>3.2.7.2 Continuing Use of the LRAMVA for New CDM Activities</b>		N/A
21	Statement whether it is requesting an LRAMVA for one or more of these activities, if this request has not been addressed in a previous application.	N/A
<b>3.2.8 Tax Changes</b>		
21	Tabs 8 and 9 of Rate Generator model are completed, if applicable	N/A
21 - 22	If a rate rider to the fourth decimal place is not generated for one or more customer classes, the entire sharing tax amount is be transferred to Account 1595 for disposition at a future date	N/A

# 2024 IRM Checklist

## North Bay Hydro Distribution Ltd.

### EB-2023-0042

Date:

Filing Requirement Section/Page Reference	IRM Requirements	Evidence Reference, Notes
<b>3.2.9 Z-Factor Claims</b>		
22	Eligible Z-factor cost amounts are recorded in Account 1572, Extraordinary Event Costs. Carrying charges are calculated using simple interest applied to the monthly opening balances in the account and recorded in a separate sub-accounts of this account	N/A
23	To be eligible for a Z-factor claim, a distributor must demonstrate that its achieved regulatory return on equity (ROE), during its most recently completed fiscal year, does not exceed 300 basis points above its deemed ROE embedded in its base rates	N/A
<b>3.2.9.1 Z-Factor Filing Guidelines</b>		
23	Evidence that costs incurred meet criteria of causation, materiality and prudence	N/A
23	In addition, the distributor must: <ul style="list-style-type: none"> <li>- Notify OEB by letter of all Z-Factor events within 6 months of event</li> <li>- Apply to OEB to recover costs recorded in the OEB-approved deferral account claimed under Z-Factor treatment</li> <li>- Demonstrate that distributor could not have been able to plan or budget for the event and harm caused is genuinely incremental</li> <li>- Demonstrate that costs incurred within a 12-month period and are incremental to those already being recovered in rates as part of ongoing business risk</li> <li>- Provide the distributor's achieved regulatory ROE for the most recently completed fiscal year</li> </ul>	N/A
<b>3.2.9.2 Recovery of Z-Factor Costs</b>		
23	Description of manner in which distributor intends to allocate incremental costs, including rationale for approach and merits of alternative allocation methods	N/A
23	Specification of whether rate rider(s) will apply on fixed or variable basis, or combination; length of disposition period and rationale for proposal	N/A
23	Residential rate rider to be proposed on fixed basis	N/A
23	Detailed calculation of incremental revenue requirement and resulting rate rider(s)	N/A
<b>3.2.10 Off-Ramps</b>		
24	If a distributor whose earnings are in excess of the dead band nevertheless applies for an increase to its base rates, it needs to substantiate its reasons for doing so	N/A
24	A distributor is expected to file its regulated ROE, as was filed for 2.1.5.6 of the RRR. However, if in the distributor's view this ROE has been affected by out-of-period or other items (for example, revenues or costs that pertain to a prior period but recognized in a subsequent one), it may also file a proposal to normalize its achieved regulated ROE for those impacts, for consideration by the OEB.	N/A
<b>3.3.1 Advanced Capital Module</b>		
5	Capital Module applicable to ACM and ICM, for an incremental or pre-approved Advanced Capital Module (ICM/ACM) cost recovery and associated rate rider(s)	N/A
25	Evidence of passing "Means Test"	N/A
25	Information on relevant project's (or projects') updated cost projections, confirmation that the project(s) are on schedule to be completed as planned and an updated ACM/ICM module in Excel format	N/A
25	If proposed recovery differs significantly from pre-approved amount, a detailed explanation is required	N/A
<b>3.3.2 Incremental Capital Module</b>		
26	If updated cost projects are 30% greater than pre-approved amount, distributor must treat project as new ICM, re-filed business case and other relevant material required	N/A
27	Evidence of passing "Means Test"	N/A

**2024 IRM Checklist**  
**North Bay Hydro Distribution Ltd.**  
**EB-2023-0042**

Date:

Filing Requirement Section/Page Reference	IRM Requirements	Evidence Reference, Notes
<b>3.3.2.1 ICM Filing Requirements</b>		
	The following should be provided when filing for incremental capital:	N/A
5	Capital Module applicable to ACM and ICM, for an incremental or pre-approved Advanced Capital Module (ICM/ACM) cost recovery and associated rate rider(s)	N/A
28	An analysis demonstrating that the materiality threshold test has been met and that the amounts will have a significant influence on the operation of the distributor	N/A
28	Justification that the amounts to be incurred will be prudent - amounts represents the most cost-effective option (but not necessarily the least initial cost) for ratepayers	N/A
28	Justification that amounts being sought are directly related to the cause, which must be clearly outside of the base upon which current rates were derived	N/A
28	Evidence that the incremental revenue requested will not be recovered through other means (e.g., it is not, in full or in part, included in base rates or being funded by the expansion of service to include new customers and other load growth)	N/A
28	Details by project for the proposed capital spending plan for the expected in-service year	N/A
28	Description of the proposed capital projects and expected in-service dates	N/A
28	Calculation of the revenue requirement (i.e. the cost of capital, depreciation, and PILs) associated with each proposed incremental capital project	N/A
28	Description of the actions the distributor would take in the event that the OEB does not approve the application	N/A
28	Calculation of a rate rider to recover the incremental revenue from each applicable customer class. The distributor must identify and provide a rationale for its proposed rider design, whether variable, fixed or a combination of fixed and variable riders. As discussed at section 3.2.3, any new rate rider for the residential class must be applied on a fixed basis	N/A
<b>3.3.2.3 ICM Filing Requirements</b>		
29	Calculate the maximum allowable capital amount.	N/A
<b>3.3.2.5 Changes in Tax Rules for Capital Cost Allowance (CCA)</b>		
31	Provide the ICM revenue requirement reflecting the exclusion of accelerated CCA.	N/A
31	Also, provide the ICM revenue requirement reflecting the inclusion of accelerated CCA.	N/A
<b>3.3.2.6 ACM/ICM Accounting Treatment</b>		
31	Record eligible ICM amounts in Account 1508 - Other Regulatory Asset, Sub-Account Incremental Capital Expenditures, subject to assets being used and useful.	N/A
31	Record actual amounts in the appropriate sub-accounts of Account 1508 – Other Regulatory Assets in accordance with the OEB's APH Guidance.	N/A
31	The applicable rate of interest for deferral and variance accounts for the respective quarterly period is prescribed by the OEB and published on the OEB's website	N/A
31	At the time of the subsequent rebasing application, a distributor is required to provide the funding true-up calculation, if material, comparing the recalculated revenue requirement based on actual capital spending relating to the OEB-approved ACM/ICM project(s) to the rate rider revenues collected in the same period. Distributors should note assumptions used in the calculation (e.g. half-year rule). If the OEB determines that a true-up of variances is required, the variance will be refunded to (or collected from) customers through a rate rider.	N/A