



**EPCOR Electricity Distribution
Ontario Inc.
ED-2002-0518**

**2024 Incentive Regulation Mechanism
Rate Application**

EB-2023-0018

For Rates Effective May 1, 2024

Submitted on October 11, 2023



EPCOR Electricity Distribution Ontario Inc.
43 Stewart Road, Collingwood, ON
Phone: (705) 445-1800
epcor.com

October 11, 2023

Ms. Nancy Marconi
Registrar
Ontario Energy Board
27-2300 Yonge Street
Toronto, ON M4P 1E4

Dear Ms. Marconi:

**RE: EPCOR Electricity Distribution Ontario Inc. (“EEDO”) - License ED-2002-0518
2024 IRM Application EB-2023-0018**

In accordance with instructions released by the Ontario Energy Board (“OEB”) updating Chapter 3 of the *Filing Requirements for Electricity Distribution Rate Applications*, EEDO submits its application for approval of the 4th Generation Incentive Rate-setting Mechanism based rates, effective May 1, 2024.

An electronic copy of the Application has been filed on the OEB’s RESS Filing System.

Please contact me if you have any questions on this matter.

Yours truly,

Tim Hesselink, CPA
Senior Manager, Regulatory Affairs
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ONTARIO ENERGY BOARD

IN THE MATTER OF the Ontario Energy Board Act, 1998,
C.S.O. 1998, c.15 (Sched. B);

AND IN THE MATTER OF an Application by EPCOR Electricity Distribution Ontario Inc. for an Order or Orders pursuant to Section 78 of the *Ontario Energy Board Act, 1998* approving or fixing just and reasonable rates and other service charges for the distribution of electricity effective May 1, 2024.

1 **Application**

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1. The applicant is EPCOR Electricity Distribution Ontario Inc. (“EEDO”), an electricity distribution company owned by EPCOR Utilities Inc., based out of Edmonton, Alberta. In decision and order EB-2017-0373/0374, the Ontario Energy Board approved the sale of the shares of Collus PowerStream Corp. to EPCOR Utilities Inc. with the sale formally closing on October 1, 2018.
2. EEDO serves approximately 19,000 primarily residential and commercial electricity customers in the Towns of Collingwood, Stayner, Creemore and the village of Thornbury. EEDO, an Ontario corporation with operations centre located in Collingwood, Ontario, carries on the business of owning and operating electricity distribution facilities under Electricity Distribution License ED-2002-0518.
3. EEDO recently appeared before the OEB with a cost of service rebasing application for 2023 rates in the EB-2022-0028 proceeding, where provision was given to file for its first IRM adjustment for rates effective May 1, 2024¹.
4. EEDO hereby applies to the Ontario Energy Board (the “Board” or the “OEB”), pursuant to section 78 of the Ontario Energy Board Act, 1998 as amended (the “OEB Act”) for an Order or Orders approving its proposed electricity distribution rates and other charges, effective May 1, 2024.

¹ EB-2022-0028 Decision & Order, June 15, 2023, Page 40.

- 1 5. EEDO is seeking approval for electricity distribution rates using the OEB's 2024
2 IRM Rate Generator Model. EEDO confirms that it has worked with OEB staff to
3 request any adjustments to prepopulated values, and that the billing determinants
4 in the models as filed are accurate, with exceptions as noted in this application.
5
6 6. EEDO requests an Order or Orders approving:
- 7 ○ Monthly Service Charge and Distribution Volumetric rates adjusted by the
8 Board's price cap formula effective May 1, 2024;
 - 9 ○ A rate rider for Disposition of Group 1 Accounts;
 - 10 ○ Updated Retail Transmission Service rates effective May 1, 2024;
 - 11 ○ An order declaring EEDO's current (i.e. 2023) rates as interim rates
12 effective May 1, 2024, and a rider that would allow for the recovery of any
13 foregone incremental revenue between May 1, 2024 and the effective date
14 of the Board's Rate Order if and only if the preceding approvals cannot be
15 issued in time to implement final rates, effective May 1, 2024; and
 - 16 ○ Such further Order or Orders as EEDO may request and the Board may
17 deem appropriate or necessary.
18
- 19 7. EEDO requests that, pursuant to Section 34.01 of the OEB's *Rules of Practice and*
20 *Procedure*, this proceeding be conducted by way of written hearing.
- 21
22 8. The persons affected by this Application are the ratepayers of EEDO's service
23 territory.
- 24
25 9. The Applicant confirms that the application and related documents will be
26 published on its website (EPCOR.com). EEDO's office is closed to the public, but
27 the applicant will provide a copy for anyone requesting the material.
28
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1 10. The Applicant requests that a copy of all documents filed with the OEB in this
2 proceeding be served on the Applicant at follows:

3
4 Tim Hesselink, CPA
5 Senior Manager, Regulatory Affairs
6 EPCOR Electricity Distribution Ontario Inc.

7
8 43 Stewart Road
9 Collingwood, ON L9Y 4M7

10
11 Phone: (705) 445-1800 ext. 2274
12 thesselink@epcor.com
13

14
15 11. In addition to the written evidence provided herein, the following live Microsoft
16 Excel models have been filed in conjunction with the Application:


- 17
18 • EB_2023-0018_EEDO_RATE_GENERATOR
19 • EB_2023-0018_EEDO_GA_ANALYSIS_WORKFORM
20

1 **Certification of Evidence**

2
3 As Chief Executive Officer of EPCOR Electricity Distribution Ontario Inc., I certify to the
4 best of my knowledge, that the evidence filed in EEDO's 2024 4th Generation IRM
5 Application is accurate and that EEDO has robust processes and internal controls in place
6 for the preparation, review, verification and oversight of the accounts balances being
7 requested for disposition, consistent with the requirements of the Chapter 3 Filing
8 Requirements for Electricity Distribution Rate Applications as revised on June 15, 2023.

9
10 The evidence filed in support of this application does not include any personal information
11 (as that phrase is defined in the Freedom of Information and Protection of Privacy Act),
12 that is not otherwise redacted in accordance with rule 9A of the OEB's Rules of Practice
13 and Procedure.

14
15 Dated in Toronto, Ontario, This 11th day of October, 2023

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22 Susannah Robinson
23 Chief Executive Officer
24 EPCOR Electricity Distribution Ontario Inc.

1 **MANAGEMENT SUMMARY**

2

3 **1. Introduction**

4 On September 28, 2023 EEDO received a final Decision and Rate Order for rates effective
5 October 1, 2023 (EB 2022-0028), which included recovery of Group 1 and Group 2
6 deferral and variance accounts.

7 EEDO has selected the Price Cap Incentive Rate-setting (“Price Cap IR”) option to file its
8 2024 Distribution Rate Application. In preparing this Application, EEDO has complied with
9 Chapter 3, Incentive Rate Setting Applications, of the Board’s Filing Requirements for
10 Distribution Rate Applications – 2023 Edition for 2024 Rate Applications, dated June 15,
11 2023 (the “Filing Requirements”).

12 All rates referenced in this Application and included in the accompanying 2024 Proposed
13 Tariff of Rates and Charges are based on the output of the OEB’s 2024 IRM Rate
14 Generator Model, as posted on the OEB website July 24, 2023 (the “2024 IRM Model” or
15 the “Model”).

16 EEDO has not included in this Application any claims, changes, requests or proposals in
17 relation to any of the following items:

- 18 • Z-factor claims
19 • Advanced Capital Module
20 • Incremental Capital Module
21 • Eligible Investments

1 **2. Price Cap Adjustment**

2 The rates and tariffs entered in the Rate Generator Model are taken from the Board-
3 approved 2023 Tariff of Rates and Charges, as per the Board Rate Order (EB-2022-0028)
4 dated September 28, 2023 and attached to this Application as Appendix D.

5 EEDO has the following rate classes:

- 6 ▪ Residential
- 7 ▪ General Service Less Than 50 kW
- 8 ▪ General Service Greater Than kW
- 9 ▪ Unmetered Scattered Load
- 10 ▪ Street Lighting

11 In addition, EEDO has one customer who is operating as a Wholesale Market Participant
12 (WMP) in its service territory. This WMP is classified as a General Service 50 to 4,999 kW
13 customer. EEDO does not invoice this customer for the Wholesale Market Service
14 Charge, Power or Global Adjustment and as a result, is not subject to certain rate riders
15 for the disposition of Group 1 variance accounts.

16 The Price Cap index of 4.65% is calculated in the Board's Rate Generator model, based
17 on the preliminary 4th GIRM parameters. This is determined using an inflation factor of
18 4.80%, a productivity factor of 0.00%, and offset by a stretch factor of 0.15% (Cohort II)
19 based on the updated benchmarking study for use for rates effective in 2024.

20 **Off-Ramps and Return on Equity**

21 Section 3.2.10 of the Filing Requirements states:

22 *“For the Price Cap IR and Annual IR index rate-setting options, a regulatory review may*
23 *be triggered if a distributor's earnings are outside of a dead band of +/- 300 basis points*
24 *from the OEB-approved ROE. The OEB monitors results filed by distributors as part of*
25 *their RRR (specifically, RRR 2.1.5.6) and determines if a regulatory review is warranted.*
26 *Any such review will be prospective, and may result in modifications, termination or the*
27 *continuation of the respective Price Cap IR or Annual IR Index plan for that distributor.”*

28

1 In general, the long length of time since the 2013 Cost of Service Application is the largest
2 contributing factor to variances within the ROE calculation. When EPCOR purchased the
3 corporation in 2018 the share purchase agreement included a commitment to not rebase
4 for five years and the corporation was already due for rebasing at that point in time.
5 Therefore, the shareholder is absorbing the lost ROE until the next rebasing which will be
6 October 1, 2023 effective rates.

7 With the increased capital additions over that long time period we see higher amortization
8 and interest. General growth in OM&A expenses year over year combined with the loss
9 of the shared service agreement with the Town of Collingwood in 2016/2017 has
10 contributed to the decrease in ROE. In addition, higher operating costs as a result of
11 oversight and governance costs and costs for specific services (including health and
12 safety, treasury, income tax, purchasing and A/P, IT and other services) provided to the
13 company from its parent company and affiliates, in excess of various cost savings
14 achieved. As a result of services being provided to the company, various cost savings
15 have been achieved to date and further cost savings are anticipated in future periods.

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Table 2-1: ROE Summary

Year	Approved ROE	Achieved ROE	Over (Under) Earned
2018	8.98%	11.94%	2.96%
2019	8.98%	2.77%	-6.21%
2020	8.98%	-1.77%	-10.75%
2021	8.98%	3.47%	-5.51%
2022	8.98%	0.75%	-8.23%

17

1 **3. Tax Changes**

2 The Board's 4th GIRM Supplemental Report determined that a 50/50 sharing of the impact
3 of currently known legislated tax changes, as applied to the tax level reflected in the Board-
4 approved base rates for a distributor, is appropriate. The tax costs to be shared in 2021
5 are related to the income tax rate changes as shown on Schedule 8 – "*STS-Tax Change*"
6 in the 2024 IRM Model.

7 At the time of filing this Application, there are no known legislated tax changes.

8 EEDO recognizes that should further legislated tax changes for 2024 occur during the
9 course of this proceeding, the tax change calculation may be updated and rate riders
10 updated as part of the draft Rate Order process.

11

1 **4. Retail Transmission Service Rates**

2 EEDO has adjusted its Retail Transmission Service Rates (RTSR) to recover the
 3 wholesale transmission costs that it will be charging. EEDO used the Board’s 2024 RTSR
 4 worksheets included in the 2024 IRM Rate Generator model and followed the direction in
 5 the Board’s *Guideline: Electricity Distribution Retail Transmission Service Rates, G-2008-*
 6 *0001, Revision 4.0, June 28, 2012.*

7 EEDO is billed for transmission costs for all delivery points by Hydro One Networks Inc.
 8 (HONI) and has entered HONI’s 2024 preliminary rates into the model². Residential
 9 customers can expect a monthly increase of approximately \$1.35 based on these updated
 10 rates. EEDO anticipates that information regarding 2024 wholesale transmission rates will
 11 be available and that the RTSR Model will be updated with 2024 wholesale rates at the
 12 time of the draft Rate Order filing. All of EEDO’s transmission costs are invoiced from
 13 HONI. EEDO has determined the 2022 wholesale quantities billed. The 2022 wholesale
 14 quantities and the 2023 approved wholesale rates were used to calculate the estimated
 15 wholesale transmission costs for 2023 and for 2024.

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Table 4.1: Proposed RTSR Rates

RTSR - Network				
Rate Class	Unit	Current	Proposed	Variance
Residential	kWh	0.0092	0.0094	2%
GS<50kW	kWh	0.0084	0.0086	2%
GS>50kW	kW	3.2907	3.3687	2%
USL	kWh	0.0084	0.0086	2%
Street Lighting	kW	2.4818	2.5406	2%

RTSR - Connection				
Rate Class	Unit	Current	Proposed	Variance
Residential	kWh	0.0051	0.0066	30%
GS<50kW	kWh	0.0042	0.0054	30%
GS>50kW	kW	1.7986	2.3329	30%
USL	kWh	0.0042	0.0054	30%
Street Lighting	kW	1.3904	1.8034	30%

18 ² 2024 Preliminary Uniform Transmission Rates and Hydro One Sub-Transmission Rates, EB-2023-0222, September 28, 2023

1 **5. Deferral and Variance Accounts**

2 On July 31, 2009 the Board issued its Report on *Electricity Distributors’ Deferral and*
3 *Variance Account Review Initiative (EDDVAR)*. The EDDVAR Report sets out the policy
4 framework for the review and disposition of deferral and variance accounts (“DVA”) for
5 electricity distributors. As part of this framework, the Board has decided to review certain
6 deferral and variance accounts within a distributor’s IRM application.

7 EEDO has entered the data for the Group 1 Accounts into the appropriate schedules of
8 the IRM Rate Generator model (Appendix C). Table 5.1 below summarizes the Group 1
9 Account balances as at December 31, 2022, as per the model. EEDO has reviewed and
10 can confirm that the prepopulated billing determinants are correct.

11 Accounts 1588 and 1589 were last approved for disposition as part of hearing EB-2022-
12 0028, on a final basis for balances as of December 31, 2022.

13 **Table 5.1: Summary of the Group 1 Account Balances**
14 **at December 31, 2022**

Account Description	Account	Amount	Interest	Total Claim
LV Variance Account	1550	\$689,493	\$21,348	\$710,842
Smart Metering Entity Charge Variance Account	1551	(\$54,029)	(\$3,668)	(\$57,697)
RSVA - Wholesale Market Service Charge	1580	\$689,162	\$49,095	\$738,256
Variance WMS – Sub-account CBR Class A	1580	\$0	\$0	\$0
Variance WMS – Sub-account CBR Class B	1580	(\$43,704)	(\$2,996)	(\$46,700)
RSVA - Retail Transmission Network Charge	1584	\$161,551	\$14,922	\$176,473
RSVA - Retail Transmission Connection Charge	1586	\$41,506	\$4,992	\$46,498
RSVA - Power	1588	(\$97,684)	(\$19,017)	(\$116,701)
RSVA - Global Adjustment	1589	(\$43,603)	\$7,118	(\$36,485)
Recovery of Regulatory Balances (2018)	1595	<u>\$49,360</u>	<u>\$53,220</u>	<u>\$102,580</u>
Total Group 1 Balance		\$1,392,052	\$125,014	\$1,517,066
Threshold Test (Total claim per kWh)				\$ 0.0048

15
16 As shown in Table 5.1, the threshold of \$0.0010 per kWh debit or (credit) has been
17 exceeded and as a result, EEDO has requested disposition of Group 1 balances over a
18 twelve month period.

19 EEDO has not made any adjustments to balances previously approved by the OEB on a
20 final basis.

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1 **Cost of Power Reconciliation and Continuity Schedule Adjustments**

2 As per section 3.2.6, of the filing requirements, distributors must provide an explanation
3 of the account balances on Tab 3. Continuity Schedule of the rate generator model differ
4 from the account balances in the trial balance reported through the RRR and the audited
5 financial statements and which have been reflected in the prepopulated rate generator
6 model. Furthermore, as per section 3.2.6.3, of the filing requirements per the OEB’s letter
7 titled Guidance on Disposition of Accounts 1588 and 1589, applicants must reflect RPP
8 Settlement true-up claims pertaining to the period that is being requested for disposition
9 in the RSVA Power (Account 1588) and RSVA GA (Account 1589) variance accounts. A
10 principal adjustment of (\$376,464) was included in account 1588 - RSVA - Power which
11 was comprised of the amounts in the table below:

12 **Table 5.2: 2022 1588 - RSVA Power Principal Adjustments**

Year	Account 1588 - RSVA Power		
	Adjustment Description	Amount	Year Recorded in GL
2020	<i>Reversals of prior approved principal adjustments (auto-populated from table above)</i>		
	1 CT 148 true-up of GA Charges based on actual RPP volumes	(207,452.74)	2022
	2 CT 1142/142 true-up based on actuals	(117,655.07)	2022
	3 Unbilled to actual revenue differences	(16,647.83)	2022
	4 Cost of power accrual vs Actual per IESO bill for 2021	(46,911.02)	2022
	Total Reversal Principal Adjustments	(388,667)	
2021	<i>Current year principal adjustments</i>		
	1 CT 148 true-up of GA Charges based on actual RPP volumes	555	2023
	2 CT 1142 true-up based on actuals	(18,841)	2023
	3 Unbilled to actual revenue differences	30,488	2023
	Total Current Year Principal Adjustments	12,203	
	Total Principal Adjustments to be Included on DVA Continuity Schedule	(376,464)	

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1 A principal adjustment of \$61,842 was included in account 1589 - RSVA - Global
2 Adjustment which was comprised of the amounts in the table below:

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Table 5.3: 2022 1589 - RSVA Global Adjustment Principal Adjustments

Account 1589 - RSVA Global Adjustment			
Year	Adjustment Description	Amount	Year Recorded in GL
2020	<i>Reversals of prior approved principal adjustments (auto-populated from table above)</i>		
1	CT 148 true-up of GA Charges based on actual Non-RPP volumes	207,452.74	2022
2	Unbilled to actual revenue differences	34,227.38	2022
3	GA Accrual vs. Actual	(41,484.92)	2022
4			
	Total Reversal Principal Adjustments	200,195	
2021	<i>Current year principal adjustments</i>		
1	CT 148 true-up of GA Charges based on actual Non-RPP volumes	(555)	2023
2	Unbilled to actual revenue differences	(137,798)	2023
3			
	Total Current Year Principal Adjustments	(138,353)	
	Total Principal Adjustments to be Included on DVA Continuity Schedule	61,842	

7

8 Details of principal adjustments can also be found in the 2023-0018_GA Analysis
9 Workform.

10

11 **2022 RRR Variance**

12 During the preparation of the continuity schedule, EEDO noted a variance in the account
13 Variance WMS – Sub-account CBR Class B- 1580 from the RRR value. After review it
14 was determined that this value was inadvertently omitted from the RRR submission,
15 leading to a variance on the continuity schedule.

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1 Recovery of Regulatory Balances (2018) - 1595

2 As per the filing requirements, Distributors are expected to request disposition of residual
3 balances in Account 1595 Sub-accounts for each vintage year only once, on a final basis.
4 Distributors only become eligible to seek disposition of these residual balances two years
5 after the expiry of the rate rider. And further:

6 *May 1 rate year – If 2020 rate riders expire on April 30, 2021, the balance of sub-*
7 *account 1595 (2020) is eligible to be disposed after the account balance as of*
8 *December 31, 2023 has been audited. Therefore, sub-account 1595 (2020) would*
9 *be eligible for disposition in the 2025 rate year.*

10 Based on this guidance, EEDO is including a request for a disposition of Recovery of
11 Regulatory Balances (2018) – 1595 related to EB-2017-0034 Balances.

12 As 2018 rate riders expired on April 30, 2020, the balance of sub-account 1595 (2018) is
13 eligible to be disposed after the account balance as of December 31, 2022 has been
14 audited. Therefore, sub-account 1595 (2018) would be eligible for disposition in the 2024
15 rate year.

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Table 5.4: 1595 – 2018 Balance

1595-2018	2018	2019	2020	2021	2022	2023
Approved Disposition Balance	\$1,714,502	\$1,714,502	\$1,714,502	\$1,714,502	\$1,714,502	\$1,714,502
Recovery Balance	<u>(\$525,769)</u>	<u>(\$1,368,607)</u>	<u>(\$1,697,683)</u>	<u>(\$1,680,603)</u>	<u>(\$1,665,142)</u>	<u>(\$1,665,142)</u>
Total Principal Balance	\$1,188,733	\$345,895	\$16,819	\$33,899	\$49,360	\$49,360
Approved Carrying Charges	\$9,060	\$9,060	\$9,060	\$9,060	\$9,060	\$9,060
Carrying Charges	<u>\$20,216</u>	<u>\$37,793</u>	<u>\$39,726</u>	<u>\$39,845</u>	<u>\$40,771</u>	<u>\$44,160</u>
Total Carrying Charges	\$29,276	\$46,853	\$48,786	\$48,905	\$49,831	\$53,220
Total Balance	\$1,218,010	\$392,748	\$65,605	\$82,804	\$99,191	\$102,580

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1 The balance in 1595-2018 has been allocated based on the values in EB-2017-0034 IRM
2 Rate Generator Model, Tab 5, allocating Def-Var-Balances based on the the totals from
3 1550-1595_(2015), which results in the following allocation:

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Table 5.4: 1595 – 2018 Balance Allocation

Rate Class	Allocation Amount	Allocation %
Residential	386,045	33%
GS<50kW	155,088	13%
GS>50kw	600,858	52%
USL	1,567	0%
Streetlights	<u>9,594</u>	<u>1%</u>
Total	1,153,152	100%

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1 **6. Global Adjustment (“GA”)**

2 EEDO completes and files the “Regulated Price Plan vs. Market Price – Variance for
3 Conventional Meters” and Regulated Price Plan vs Market Price – Variance for Smart
4 Meters” data submissions with the Independent Electricity System Operator (“IESO”) by
5 the fourth business day of each month as required.

6 EEDO uses the IESO’s 1st GA estimate to bill its customers, which is applicable to all
7 customer classes except for Class A.

8 The IESO data submission is filed using the 2nd monthly estimate of the GA.

9 A) The “Regulated Price Plan vs. Market Price – Variance for Conventional Meters”
10 submission is completed by downloading the consumption information for the
11 month from our settlement provider by each individual interval metered RPP tiered
12 pricing customer and summarizing the data.

13

14 B) The “Regulated Price Plan vs Market Price – Variance for Smart Meters”
15 submission is completed by downloading the consumption information for the
16 month from our settlement provider for the following calculation:

- 17 • Total System Load
- 18 • Less Non-RPP Interval Metered Customers
- 19 • Less Streetlighting
- 20 • Less Non-Designated Loads
 - 21 ○ Non-interval metered spot rate customers
 - 22 ○ Retail customers: settlement information for the current
 - 23 month is not available for retail customers so billed
 - 24 information for the month from the billing system is used as
 - 25 an estimate.

26 Note that a similar process has been implement for the Ultra-Low-Overnight rate based
27 on the ‘Variance for Conventional Meters’ in part A above. As ULO was not introduced
28 until 2023, no variances related to this pricing plan have impacted the 2022 Global
29 Adjustment balance.

1 When EEDO receives the IESO invoice on the tenth business day of the month, the actual
2 class B GA charged to EEDO is reconciled and trued up to the estimate as filed. The
3 calculated difference is then entered as an adjustment in the following month's data
4 submission (1st True-Up).

5 Line 148 of the IESO invoice "Class B Global Adjustment Settlement Amount" is allocated
6 in a percentage split to account "4705 Power Purchased" and "4707 Charges – Global
7 Adjustment" based on a comprehensive excel work form which summarizes all the above
8 noted consumption data. The split allocates the class B GA charged by the IESO to the
9 RPP and Non-RPP customers as follows, using A and B as defined on the previous page.

10 Power Purchased: (RPP) $(A + B) / \text{Total System Load}$

11 Charges GA: (Non-RPP) $\text{Total System Load} - (A + B) / \text{Total System Load}$

12 EEDO receives the GA calculations for each Class B non-RPP customer from Utilismart
13 who provides EEDO with Settlement Services. The Class B GA is imported into the billing
14 system daily to align with consumption.

15 EEDO records unbilled revenue in the accounting system monthly and reverses it in the
16 subsequent month. Unbilled energy revenue is based on an assessment of wholesale
17 electricity distribution services supplied to customers and projected volumes, as per the
18 IESO settlement.

19 As of December 31, 2016, EEDO only had one Class A GA customer. Due to the
20 expansion of the IESO Industrial Conservation Initiative (ICI), the number of customers
21 has increased to five as of July 1, 2017. The global adjustment for Class A customers is
22 billed using line 147 of the IESO invoice allocated based on each customer's contribution
23 to the total peak demand factor.

24 In order complete the second true-up of RPP variances, EEDO completes a monthly
25 reconciliation process based on actual billed amounts by RPP category (TOU & Tiered)
26 to determine a prorated portion of wholesale volumes. An export of the verified billing data
27 is downloaded and categorized in a spreadsheet based on consumption period. This data
28 is compared with originally submitted estimates (explained above) and variances are
29 posted via the RPP settlement process as well as adjustments to GA/Power Allocations.

1 **Global Adjustment Work Form & Reconciliation**

2 As part of this application, EEDO is requesting to dispose of its RSVA – Global Adjustment
3 account. A requirement for disposition is the completion of the GA Analysis Work form to
4 reconcile balances between what was billed to ratepayers and what was charged to the
5 IESO within a variance tolerance of 1%. The 2023-0018 GA Analysis Workform has been
6 included as part of this application which includes the following reconciliation items

7 **Table 6.1 - Global Adjustment Analysis Reconciliation Items**

Item	Amount
Net Change in Principal Balance in the GL	(\$105,447)
True-up of GA Charges based on Actual Non-RPP Volumes - prior year	\$207,453
True-up of GA Charges based on Actual Non-RPP Volumes - current year	(\$555)
Remove prior year end unbilled to actual revenue differences	\$34,227
Add current year end unbilled to actual revenue differences	(\$137,798)
Remove Prior Year GA Accrual vs. Actual	(\$41,485)
Adjusted Net Change in Principal Balance in the GL	(\$43,605)
Net Change in Expected GA Balance in the Year Per Analysis	<u>(\$46,308)</u>
Unresolved Difference	\$2,703
Unresolved Difference as % of Expected GA Payments to IESO	<u>0.1%</u>

8 After removal of these reconciliation items, an unresolved difference of \$2,703 remains
9 which results in Unresolved Difference as % of Expected GA Payments to IESO of 0.1%
10 which is within the expected tolerance levels.
11

1 **7. Rate Change Summary and Bill Impacts**

2 Appendix A provides the proposed Tariff of Rates and Charges, incorporating the effect
3 of the 2024 price cap adjustment and updated transmission rates.

4 Appendix B shows the resulting bill impacts, as calculated by the Board's Rate Generator
5 model. Note that the comparison is presented based on the planned October 1, 2023
6 rates.

7 In 2019, pursuant to EB-2012-0410 EEDO finalized the transition process towards fully
8 fixed residential distribution rates (effective May 1, 2019).

9 **Bill Impacts for EEDO Customers:**

- 10 • A typical Residential customer using 750 kWh per month will see an increase of
11 \$1.37 (4.5%) in the distribution component of their bill. The total delivery
12 component will increase by \$6.17 (12.0%). The total monthly bill is expected to
13 increase by \$6.25 (4.9%).

- 14 • A typical General Service less than 50 kW demand customer using 2,000 kWh per
15 month will see an increase of \$2.76 (4.5%) in the distribution component of their
16 bill. The total delivery component will increase by \$15.53 (14.0%). The total
17 monthly bill is expected to increase by \$15.73 (5.0%).

- 18 • Class B General Service 50 to 4,999 kW demand customers (using 250 kW
19 demand and consuming 86,000 kWh per month) will see an increase of \$55.49
20 (4.1%) in the distribution component of their bill. The total delivery component will
21 increase by \$695.44 (21.4%). The total monthly bill is expected to increase by
22 \$785.85 (5.1%).

- 23 • A Street lighting customer (using 100 kW demand and consuming 15,000 kWh per
24 month with 1,000 connections) will see an increase of \$114.77 (3.2%) in the
25 distribution component of their bill. The total delivery component will increase by
26 \$349.73 (8.3%). The total monthly bill is expected to increase by \$395.19 (5.6%).

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Table 7.2: Customer Bill Impacts per Rate Class

RATE CLASS	Usage Base	Average Bill 2023	Average Bill 2024	Total Bill Impact	
		\$	\$	\$	%
Residential (RPP)	750 kWh	\$127.57	\$133.82	\$6.25	4.9%
GS<50kW	2000 kWh	\$313.94	\$329.67	\$15.73	5.0%
GS>50kW	250 kW	\$15,287.08	\$16,072.94	\$785.85	5.1%
USL	150 kWh	\$27.54	\$28.82	\$1.29	4.7%
Streetlighting	100 kW	\$7,087.76	\$7,482.96	\$395.19	5.6%

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3

APPENDIX A - Proposed 2024 Tariff Sheet

EPCOR Electricity Distribution Ontario Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2024

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2023-0018

RESIDENTIAL SERVICE CLASSIFICATION

This classification refers to an account taking electricity at 750 volts or less where the electricity is used exclusively in a separate metered living accommodation. Customers shall be residing in single-dwelling units that consist of a detached house or one unit of a semi-detached, duplex, triplex or quadruplex house, with a residential zoning.

Separately metered dwellings within a town house complex or apartment building also qualify as residential customers. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	30.74
Rate Rider for Disposition of Group 2 Deferral/Variance Accounts (2023) - effective until September 30, 2025		
	\$	0.88
Smart Metering Entity Charge - effective until December 31, 2027	\$	0.42
Low Voltage Service Rate	\$/kWh	0.0041
Rate Rider for Disposition of Deferral/Variance Accounts (2023) - effective until September 30, 2025	\$/kWh	0.0027
Rate Rider for Disposition of Capacity Based Recovery Account (2024) - effective until April 30, 2025 Applicable only for Class B Customers	\$/kWh	(0.0002)
Rate Rider for Disposition of Capacity Based Recovery Account (2023) - effective until September 30, 2025 Applicable only for Class B Customers	\$/kWh	(0.0001)
Rate Rider for Disposition of Global Adjustment Account (2024) - effective until April 30, 2025 Applicable only for Non-RPP Customers	\$/kWh	(0.0005)
Rate Rider for Disposition of Deferral/Variance Accounts (2024) - effective until April 30, 2025	\$/kWh	0.0048
Rate Rider for Disposition of Account 1589 Global Adjustment (2023) - effective until September 30, 2025 Applicable only for Non-RPP Class B Customers	\$/kWh	(0.0018)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0094
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0066

MONTHLY RATES AND CHARGES - Regulatory Component

EPCOR Electricity Distribution Ontario Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2024

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EB-2023-0018

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0007
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

EPCOR Electricity Distribution Ontario Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2024

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EB-2023-0018

GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification applies to a non residential account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to the Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	26.04
Smart Metering Entity Charge - effective until December 31, 2027	\$	0.42
Distribution Volumetric Rate	\$/kWh	0.0173
Low Voltage Service Rate	\$/kWh	0.0034
Rate Rider for Disposition of Deferral/Variance Accounts (2023) - effective until September 30, 2025	\$/kWh	0.0027
Rate Rider for Disposition of Capacity Based Recovery Account (2024) - effective until April 30, 2025 Applicable only for Class B Customers	\$/kWh	(0.0002)
Rate Rider for Disposition of Capacity Based Recovery Account (2023) - effective until September 30, 2025 Applicable only for Class B Customers	\$/kWh	(0.0001)
Rate Rider for Disposition of Global Adjustment Account (2024) - effective until April 30, 2025 Applicable only for Non-RPP Customers	\$/kWh	(0.0005)
Rate Rider for Disposition of Deferral/Variance Accounts (2024) - effective until April 30, 2025	\$/kWh	0.0051
Rate Rider for Disposition of Account 1589 Global Adjustment (2023) - effective until September 30, 2025 Applicable only for Non-RPP Class B Customers	\$/kWh	(0.0018)
Rate Rider for Disposition of Group 2 Deferral/Variance Accounts (2023) - effective until September 30, 2025	\$/kWh	0.0006
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2023) - effective until September 30, 2025	\$/kWh	0.0009
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0086
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0054

EPCOR Electricity Distribution Ontario Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2024

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2023-0018

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0007
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

EPCOR Electricity Distribution Ontario Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2024

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2023-0018

GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION

This classification applies to a non residential account whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or greater than, 50 kW but less than 5,000 kW. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to WMP, customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to the Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	115.33
Rate Rider for Mist Meter Deferral Account - effective until September 30, 2025	\$	91.12
Distribution Volumetric Rate	\$/kW	4.5348
Low Voltage Service Rate	\$/kW	1.3717
Rate Rider for Disposition of Deferral/Variance Accounts (2023) - effective until September 30, 2025	\$/kW	0.7961

EPCOR Electricity Distribution Ontario Inc.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date May 1, 2024
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Rate Rider for Disposition of Capacity Based Recovery Account (2024) - effective until April 30, 2025 Applicable only for Class B Customers	\$/kW	(0.0669)
Rate Rider for Disposition of Capacity Based Recovery Account (2023) - effective until September 30, 2025 Applicable only for Class B Customers	\$/kW	(0.0230)
Rate Rider for Disposition of Deferral/Variance Accounts (2023) - effective until September 30, 2025 Applicable only for Non-Wholesale Market Participants	\$/kW	0.3142
Rate Rider for Disposition of Global Adjustment Account (2024) - effective until April 30, 2025 Applicable only for Non-RPP Customers	\$/kWh	(0.0005)
Rate Rider for Disposition of Deferral/Variance Accounts (2024) - effective until April 30, 2025 Applicable only for Non-Wholesale Market Participants	\$/kW	0.8073
Rate Rider for Disposition of Deferral/Variance Accounts (2024) - effective until April 30, 2025	\$/kW	1.3791
Rate Rider for Disposition of Account 1589 Global Adjustment (2023) - effective until September 30, 2025 Applicable only for Non-RPP Class B Customers	\$/kWh	(0.0018)
Rate Rider for Disposition of Group 2 Deferral/Variance Accounts (2023) - effective until September 30, 2025	\$/kW	0.2402
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2023) - effective until September 30, 2025	\$/kW	0.0481
Retail Transmission Rate - Network Service Rate	\$/kW	3.3687
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.3329

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0007
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

EPCOR Electricity Distribution Ontario Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2024

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2023-0018

UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification applies to an account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The level of the consumption will be agreed to by the distributor and the customer, based on detailed manufacturer information/ documentation with regard to electrical consumption of the unmetered load or periodic monitoring of actual consumption. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to the Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	0.77
Distribution Volumetric Rate	\$/kWh	0.0183
Low Voltage Service Rate	\$/kWh	0.0034
Rate Rider for Disposition of Deferral/Variance Accounts (2023) - effective until September 30, 2025	\$/kWh	0.0027
Rate Rider for Disposition of Capacity Based Recovery Account (2024) - effective until April 30, 2025		
Applicable only for Class B Customers	\$/kWh	(0.0002)
Rate Rider for Disposition of Capacity Based Recovery Account (2023) - effective until September 30, 2025		
Applicable only for Class B Customers	\$/kWh	(0.0001)
Rate Rider for Disposition of Account 1589 Global Adjustment (2023) - effective until September 30, 2025		
Applicable only for Non-RPP Class B Customers	\$/kWh	(0.0018)
Rate Rider for Disposition of Deferral/Variance Accounts (2024) - effective until April 30, 2025	\$/kWh	0.0053
Rate Rider for Disposition of Group 2 Deferral/Variance Accounts (2023) - effective until September 30, 2025	\$/kWh	0.0014
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2023) - effective until September 30, 2025	\$/kWh	(0.0002)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0086
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0054

MONTHLY RATES AND CHARGES - Regulatory Component

EPCOR Electricity Distribution Ontario Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2024

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2023-0018

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0007
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

EPCOR Electricity Distribution Ontario Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2024

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EB-2023-0018

STREET LIGHTING SERVICE CLASSIFICATION

This classification applies to an account for roadway lighting with a Municipality, Regional Municipality, Ministry of Transportation and private roadway lighting, controlled by photo cells. The consumption for these customers will be based on the calculated connected load times the required lighting times established in the approved Ontario Energy Board street lighting load shape template. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to the Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	1.87
Distribution Volumetric Rate	\$/kW	7.8244
Low Voltage Service Rate	\$/kW	1.0604
Rate Rider for Disposition of Deferral/Variance Accounts (2023) - effective until September 30, 2025	\$/kW	0.9762
Rate Rider for Disposition of Capacity Based Recovery Account (2024) - effective until April 30, 2025 Applicable only for Class B Customers	\$/kW	(0.0643)
Rate Rider for Disposition of Capacity Based Recovery Account (2023) - effective until September 30, 2025 Applicable only for Class B Customers	\$/kW	(0.0204)
Rate Rider for Disposition of Global Adjustment Account (2024) - effective until April 30, 2025 Applicable only for Non-RPP Customers	\$/kWh	(0.0005)
Rate Rider for Disposition of Deferral/Variance Accounts (2024) - effective until April 30, 2025	\$/kW	2.0171
Rate Rider for Disposition of Account 1589 Global Adjustment (2023) - effective until September 30, 2025 Applicable only for Non-RPP Class B Customers	\$/kWh	(0.0018)
Rate Rider for Disposition of Group 2 Deferral/Variance Accounts (2023) - effective until September 30, 2025	\$/kW	(1.1501)
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2023) - effective until September 30, 2025	\$/kW	12.1718
Retail Transmission Rate - Network Service Rate	\$/kW	2.5406
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.8034

EPCOR Electricity Distribution Ontario Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2024

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2023-0018

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0007
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

EPCOR Electricity Distribution Ontario Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2024

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EB-2023-0018

microFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Independent Electricity System Operator's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

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MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	4.55
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ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.60)
Primary Metering Allowance for Transformer Losses - applied to measured demand & energy	%	(1.00)

SPECIFIC SERVICE CHARGES

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

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Customer Administration

Charge to certify cheque	\$	15.00
Arrears certificate	\$	15.00
Statement of account	\$	15.00
Pulling post dated cheques	\$	15.00
Duplicate invoices for previous billing	\$	15.00
Account history	\$	15.00

EPCOR Electricity Distribution Ontario Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2024

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Credit reference/credit check (plus credit agency costs)	\$	15.00
Returned cheque (plus bank charges)	\$	15.00
Legal letter charge	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	15.00
Special meter reads	\$	30.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00

Non-Payment of Account

Late payment - per month (effective annual rate 19.56% per annum or 0.04896% compounded daily)	%	1.50
Reconnection at meter - during regular hours	\$	40.00
Reconnection at meter - after regular hours	\$	185.00
Reconnection at pole - during regular hours	\$	185.00
Reconnection at pole - after regular hours	\$	415.00

Other

Service call - after regular hours	\$	165.00
Specific charge for access to the power poles - \$/pole/year (with the exception of wireless attachments)	\$	37.78

RETAIL SERVICE CHARGES (if applicable)

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to the Ontario Energy Board approval, such as the Global Adjustment and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	117.02
Monthly fixed charge, per retailer	\$	46.81
Monthly variable charge, per customer, per retailer	\$/cust.	1.16
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.69
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.69)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.59
Processing fee, per request, applied to the requesting party	\$	1.16
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge

EPCOR Electricity Distribution Ontario Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2024

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2023-0018

More than twice a year, per request (plus incremental delivery costs)	\$	4.68
Notice of switch letter charge, per letter (unless the distributor has opted out of applying the charge as per the Ontario Energy Board's Decision and Order EB-2015-0304, issued on February 14, 2019)	\$	2.34

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor - Secondary Metered Customer	1.0602
Total Loss Factor - Primary Metered Customer	1.0496

APPENDIX B - Bill Impacts Summary

Customer Class:	RESIDENTIAL SERVICE CLASSIFICATION	
RPP / Non-RPP:	RPP	
Consumption	750	kWh
Demand	-	kW
Current Loss Factor	1.0602	
Proposed/Approved Loss Factor	1.0602	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 29.37	1	\$ 29.37	\$ 30.74	1	\$ 30.74	\$ 1.37	4.66%
Distribution Volumetric Rate	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	-
Fixed Rate Riders	\$ 0.88	1	\$ 0.88	\$ 0.88	1	\$ 0.88	\$ -	0.00%
Volumetric Rate Riders	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	-
Sub-Total A (excluding pass through)			\$ 30.25			\$ 31.62	\$ 1.37	4.53%
Line Losses on Cost of Power	\$ 0.0937	45	\$ 4.23	\$ 0.0937	45	\$ 4.23	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ 0.0027	750	\$ 2.03	\$ 0.0075	750	\$ 5.63	\$ 3.60	177.78%
CBR Class B Rate Riders	-\$ 0.0001	750	\$ (0.08)	-\$ 0.0003	750	\$ (0.23)	\$ (0.15)	200.00%
GA Rate Riders	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	-
Low Voltage Service Charge	\$ 0.0041	750	\$ 3.08	\$ 0.0041	750	\$ 3.08	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ 0.42	1	\$ 0.42	\$ 0.42	1	\$ 0.42	\$ -	0.00%
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
Additional Volumetric Rate Riders	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	-
Sub-Total B - Distribution (includes Sub-Total A)			\$ 39.92			\$ 44.74	\$ 4.82	12.07%
RTSR - Network	\$ 0.0092	795	\$ 7.32	\$ 0.0094	795	\$ 7.47	\$ 0.16	2.17%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0051	795	\$ 4.06	\$ 0.0066	795	\$ 5.25	\$ 1.19	29.41%
Sub-Total C - Delivery (including Sub-Total B)			\$ 51.29			\$ 57.47	\$ 6.17	12.03%
Wholesale Market Service Charge (WMSC)	\$ 0.0045	795	\$ 3.58	\$ 0.0045	795	\$ 3.58	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0007	795	\$ 0.56	\$ 0.0007	795	\$ 0.56	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
TOU - Off Peak	\$ 0.0740	473	\$ 34.97	\$ 0.0740	473	\$ 34.97	\$ -	0.00%
TOU - Mid Peak	\$ 0.1020	135	\$ 13.77	\$ 0.1020	135	\$ 13.77	\$ -	0.00%
TOU - On Peak	\$ 0.1510	143	\$ 21.52	\$ 0.1510	143	\$ 21.52	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 125.93			\$ 132.10	\$ 6.17	4.90%
HST	13%		\$ 16.37	13%		\$ 17.17	\$ 0.80	4.90%
Ontario Electricity Rebate	11.7%		\$ (14.73)	11.7%		\$ (15.46)	\$ (0.72)	-
Total Bill on TOU			\$ 127.57			\$ 133.82	\$ 6.25	4.90%

In the manager's summary, discuss the reason

Customer Class:	GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	
RPP / Non-RPP:	RPP	
Consumption	2,000	kWh
Demand	-	kW
Current Loss Factor	1.0602	
Proposed/Approved Loss Factor	1.0602	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 24.88	1	\$ 24.88	\$ 26.04	1	\$ 26.04	\$ 1.16	4.68%
Distribution Volumetric Rate	\$ 0.0165	2000	\$ 33.00	\$ 0.0173	2000	\$ 34.60	\$ 1.60	4.85%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
Volumetric Rate Riders	\$ 0.0015	2000	\$ 3.00	\$ 0.0015	2000	\$ 3.00	\$ -	0.00%
Sub-Total A (excluding pass through)			\$ 60.88			\$ 63.64	\$ 2.76	4.53%
Line Losses on Cost of Power	\$ 0.0937	120	\$ 11.28	\$ 0.0937	120	\$ 11.28	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ 0.0027	2,000	\$ 5.40	\$ 0.0078	2,000	\$ 15.60	\$ 10.20	188.89%
CBR Class B Rate Riders	-\$ 0.0001	2,000	\$ (0.20)	-\$ 0.0003	2,000	\$ (0.60)	\$ (0.40)	200.00%
GA Rate Riders	\$ -	2,000	\$ -	\$ -	2,000	\$ -	\$ -	-
Low Voltage Service Charge	\$ 0.0034	2,000	\$ 6.80	\$ 0.0034	2,000	\$ 6.80	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ 0.42	1	\$ 0.42	\$ 0.42	1	\$ 0.42	\$ -	0.00%
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
Additional Volumetric Rate Riders	\$ -	2,000	\$ -	\$ -	2,000	\$ -	\$ -	-
Sub-Total B - Distribution (includes Sub-Total A)			\$ 84.58			\$ 97.14	\$ 12.56	14.85%
RTSR - Network	\$ 0.0084	2,120	\$ 17.81	\$ 0.0086	2,120	\$ 18.24	\$ 0.42	2.38%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0042	2,120	\$ 8.91	\$ 0.0054	2,120	\$ 11.45	\$ 2.54	28.57%
Sub-Total C - Delivery (including Sub-Total B)			\$ 111.29			\$ 126.82	\$ 15.53	13.95%
Wholesale Market Service Charge (WMSC)	\$ 0.0045	2,120	\$ 9.54	\$ 0.0045	2,120	\$ 9.54	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0007	2,120	\$ 1.48	\$ 0.0007	2,120	\$ 1.48	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
TOU - Off Peak	\$ 0.0740	1,260	\$ 93.24	\$ 0.0740	1,260	\$ 93.24	\$ -	0.00%
TOU - Mid Peak	\$ 0.1020	360	\$ 36.72	\$ 0.1020	360	\$ 36.72	\$ -	0.00%
TOU - On Peak	\$ 0.1510	380	\$ 57.38	\$ 0.1510	380	\$ 57.38	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 309.91			\$ 325.44	\$ 15.53	5.01%
HST	13%		\$ 40.29	13%		\$ 42.31	\$ 2.02	5.01%
Ontario Electricity Rebate	11.7%		\$ (36.26)	11.7%		\$ (38.08)	\$ (1.82)	-
Total Bill on TOU			\$ 313.94			\$ 329.67	\$ 15.73	5.01%

In the manager's summary, discuss the reasons for the changes.

Customer Class:	GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	
RPP / Non-RPP:	Non-RPP (Other)	
Consumption	86,000	kWh
Demand	250	kW
Current Loss Factor	1.0602	
Proposed/Approved Loss Factor	1.0602	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 110.21	1	\$ 110.21	\$ 115.33	1	\$ 115.33	\$ 5.12	4.65%
Distribution Volumetric Rate	\$ 4.3333	250	\$ 1,083.33	\$ 4.5348	250	\$ 1,133.70	\$ 50.37	4.65%
Fixed Rate Riders	\$ 91.12	1	\$ 91.12	\$ 91.12	1	\$ 91.12	\$ -	0.00%
Volumetric Rate Riders	\$ 0.2865	250	\$ 71.63	\$ 0.2865	250	\$ 71.63	\$ -	0.00%
Sub-Total A (excluding pass through)			\$ 1,356.28			\$ 1,411.78	\$ 55.49	4.09%
Line Losses on Cost of Power	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
Total Deferral/Variance Account Rate Riders	\$ 1.1103	250	\$ 277.58	\$ 3.2967	250	\$ 824.18	\$ 546.60	196.92%
CBR Class B Rate Riders	\$ 0.0230	250	\$ (5.75)	\$ 0.0899	250	\$ (22.48)	\$ (16.73)	290.87%
GA Rate Riders	\$ -	86,000	\$ -	\$ 0.0005	86,000	\$ (43.00)	\$ (43.00)	
Low Voltage Service Charge	\$ 1.3717	250	\$ 342.93	\$ 1.3717	250	\$ 342.93	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	250	\$ -	\$ -	250	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 1,971.03			\$ 2,513.40	\$ 542.37	27.52%
RTSR - Network	\$ 3.2907	250	\$ 822.68	\$ 3.3687	250	\$ 842.18	\$ 19.50	2.37%
RTSR - Connection and/or Line and Transformation Connection	\$ 1.7986	250	\$ 449.65	\$ 2.3329	250	\$ 583.23	\$ 133.58	29.71%
Sub-Total C - Delivery (including Sub-Total B)			\$ 3,243.36			\$ 3,938.80	\$ 695.44	21.44%
Wholesale Market Service Charge (WMSC)	\$ 0.0045	91,177	\$ 410.30	\$ 0.0045	91,177	\$ 410.30	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0007	91,177	\$ 63.82	\$ 0.0007	91,177	\$ 63.82	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Average IESO Wholesale Market Price	\$ 0.1076	91,177	\$ 9,810.67	\$ 0.1076	91,177	\$ 9,810.67	\$ -	0.00%
Total Bill on Average IESO Wholesale Market Price			\$ 13,528.39			\$ 14,223.84	\$ 695.44	5.14%
HST	13%		\$ 1,758.69	13%		\$ 1,849.10	\$ 90.41	5.14%
Ontario Electricity Rebate	11.7%		\$ -	11.7%		\$ -	\$ -	
Total Bill on Average IESO Wholesale Market Price			\$ 15,287.08			\$ 16,072.94	\$ 785.85	5.14%

In the manager's summary, discuss the reason

Customer Class:	UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	
RPP / Non-RPP:	Non-RPP (Other)	
Consumption	150	kWh
Demand	-	kW
Current Loss Factor	1.0602	
Proposed/Approved Loss Factor	1.0602	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 0.74	1	\$ 0.74	\$ 0.77	1	\$ 0.77	\$ 0.03	4.05%
Distribution Volumetric Rate	\$ 0.0175	150	\$ 2.63	\$ 0.0183	150	\$ 2.75	\$ 0.12	4.57%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
Volumetric Rate Riders	-\$ 0.0006	150	\$ (0.09)	-\$ 0.0006	150	\$ (0.09)	\$ -	0.00%
Sub-Total A (excluding pass through)			\$ 3.28			\$ 3.43	\$ 0.15	4.58%
Line Losses on Cost of Power	\$ 0.1076	9	\$ 0.97	\$ 0.1076	9	\$ 0.97	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ 0.0027	150	\$ 0.41	\$ 0.0080	150	\$ 1.20	\$ 0.80	196.30%
CBR Class B Rate Riders	\$ 0.0001	150	\$ (0.02)	-\$ 0.0003	150	\$ (0.05)	\$ (0.03)	200.00%
GA Rate Riders	\$ -	150	\$ -	\$ -	150	\$ -	\$ -	-
Low Voltage Service Charge	\$ 0.0034	150	\$ 0.51	\$ 0.0034	150	\$ 0.51	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
Additional Volumetric Rate Riders	\$ -	150	\$ -	\$ -	150	\$ -	\$ -	-
Sub-Total B - Distribution (includes Sub-Total A)			\$ 5.15			\$ 6.06	\$ 0.92	17.78%
RTSR - Network	\$ 0.0084	159	\$ 1.34	\$ 0.0086	159	\$ 1.37	\$ 0.03	2.38%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0042	159	\$ 0.67	\$ 0.0054	159	\$ 0.86	\$ 0.19	28.57%
Sub-Total C - Delivery (including Sub-Total B)			\$ 7.15			\$ 8.29	\$ 1.14	15.91%
Wholesale Market Service Charge (WMSC)	\$ 0.0045	159	\$ 0.72	\$ 0.0045	159	\$ 0.72	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0007	159	\$ 0.11	\$ 0.0007	159	\$ 0.11	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Average IESO Wholesale Market Price	\$ 0.1076	150	\$ 16.14	\$ 0.1076	150	\$ 16.14	\$ -	0.00%
Total Bill on Average IESO Wholesale Market Price			\$ 24.37			\$ 25.51	\$ 1.14	4.67%
HST	13%		\$ 3.17	13%		\$ 3.32	\$ 0.15	4.67%
Ontario Electricity Rebate	11.7%		\$ (2.85)	11.7%		\$ (2.98)	\$ -	-
Total Bill on Average IESO Wholesale Market Price			\$ 27.54			\$ 28.82	\$ 1.29	4.67%

In the manager's summary, discuss the reason

Customer Class:	STREET LIGHTING SERVICE CLASSIFICATION	
RPP / Non-RPP:	Non-RPP (Other)	
Consumption	15,000	kWh
Demand	100	kW
Current Loss Factor	1.0602	
Proposed/Approved Loss Factor	1.0602	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 1.79	1000	\$ 1,790.00	\$ 1.87	1000	\$ 1,870.00	\$ 80.00	4.47%
Distribution Volumetric Rate	\$ 7.4767	100	\$ 747.67	\$ 7.8244	100	\$ 782.44	\$ 34.77	4.65%
Fixed Rate Riders	\$ -	1000	\$ -	\$ -	1000	\$ -	\$ -	-
Volumetric Rate Riders	\$ 11.0199	100	\$ 1,101.99	\$ 11.0199	100	\$ 1,101.99	\$ -	0.00%
Sub-Total A (excluding pass through)			\$ 3,639.66			\$ 3,754.43	\$ 114.77	3.15%
Line Losses on Cost of Power	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-
Total Deferral/Variance Account Rate Riders	\$ 0.9762	100	\$ 97.62	\$ 2.9933	100	\$ 299.33	\$ 201.71	206.63%
CBR Class B Rate Riders	\$ 0.0204	100	\$ (2.04)	\$ 0.0847	100	\$ (8.47)	\$ (6.43)	315.20%
GA Rate Riders	\$ -	15,000	\$ -	\$ 0.0005	15,000	\$ (7.50)	\$ (7.50)	-
Low Voltage Service Charge	\$ 1.0604	100	\$ 106.04	\$ 1.0604	100	\$ 106.04	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ -	1000	\$ -	\$ -	1000	\$ -	\$ -	-
Additional Fixed Rate Riders	\$ -	1000	\$ -	\$ -	1000	\$ -	\$ -	-
Additional Volumetric Rate Riders	\$ -	100	\$ -	\$ -	100	\$ -	\$ -	-
Sub-Total B - Distribution (includes Sub-Total A)			\$ 3,841.28			\$ 4,143.83	\$ 302.55	7.88%
RTSR - Network	\$ 2.4818	100	\$ 248.18	\$ 2.5406	100	\$ 254.06	\$ 5.88	2.37%
RTSR - Connection and/or Line and Transformation Connection	\$ 1.3904	100	\$ 139.04	\$ 1.8034	100	\$ 180.34	\$ 41.30	29.70%
Sub-Total C - Delivery (including Sub-Total B)			\$ 4,228.50			\$ 4,578.23	\$ 349.73	8.27%
Wholesale Market Service Charge (WMSC)	\$ 0.0045	15,903	\$ 71.56	\$ 0.0045	15,903	\$ 71.56	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0007	15,903	\$ 11.13	\$ 0.0007	15,903	\$ 11.13	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1000	\$ 250.00	\$ 0.25	1000	\$ 250.00	\$ -	0.00%
Average IESO Wholesale Market Price	\$ 0.1076	15,903	\$ 1,711.16	\$ 0.1076	15,903	\$ 1,711.16	\$ -	0.00%
Total Bill on Average IESO Wholesale Market Price			\$ 6,272.36			\$ 6,622.09	\$ 349.73	5.58%
HST	13%		\$ 815.41	13%		\$ 860.87	\$ 45.46	5.58%
Ontario Electricity Rebate	11.7%		\$ -	11.7%		\$ -	\$ -	-
Total Bill on Average IESO Wholesale Market Price			\$ 7,087.76			\$ 7,482.96	\$ 395.19	5.58%

In the manager's summary, discuss the reason

Customer Class:	RESIDENTIAL SERVICE CLASSIFICATION	
RPP / Non-RPP:	Non-RPP (Retailer)	
Consumption	750	kWh
Demand	-	kW
Current Loss Factor	1.0602	
Proposed/Approved Loss Factor	1.0602	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 29.37	1	\$ 29.37	\$ 30.74	1	\$ 30.74	\$ 1.37	4.66%
Distribution Volumetric Rate	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	-
Fixed Rate Riders	\$ 0.88	1	\$ 0.88	\$ 0.88	1	\$ 0.88	\$ -	0.00%
Volumetric Rate Riders	-\$ 0.0018	750	\$ (1.35)	-\$ 0.0018	750	\$ (1.35)	\$ -	0.00%
Sub-Total A (excluding pass through)			\$ 28.90			\$ 30.27	\$ 1.37	4.74%
Line Losses on Cost of Power	\$ 0.1076	45	\$ 4.86	\$ 0.1076	45	\$ 4.86	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ 0.0027	750	\$ 2.03	\$ 0.0075	750	\$ 5.63	\$ 3.60	177.78%
CBR Class B Rate Riders	-\$ 0.0001	750	\$ (0.08)	-\$ 0.0003	750	\$ (0.23)	\$ (0.15)	200.00%
GA Rate Riders	\$ -	750	\$ -	-\$ 0.0005	750	\$ (0.38)	\$ (0.38)	-
Low Voltage Service Charge	\$ 0.0041	750	\$ 3.08	\$ 0.0041	750	\$ 3.08	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ 0.42	1	\$ 0.42	\$ 0.42	1	\$ 0.42	\$ -	0.00%
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
Additional Volumetric Rate Riders	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	-
Sub-Total B - Distribution (includes Sub-Total A)			\$ 39.20			\$ 43.65	\$ 4.45	11.34%
RTSR - Network	\$ 0.0092	795	\$ 7.32	\$ 0.0094	795	\$ 7.47	\$ 0.16	2.17%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0051	795	\$ 4.06	\$ 0.0066	795	\$ 5.25	\$ 1.19	29.41%
Sub-Total C - Delivery (including Sub-Total B)			\$ 50.57			\$ 56.37	\$ 5.80	11.46%
Wholesale Market Service Charge (WMSC)	\$ 0.0045	795	\$ 3.58	\$ 0.0045	795	\$ 3.58	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0007	795	\$ 0.56	\$ 0.0007	795	\$ 0.56	\$ -	0.00%
Standard Supply Service Charge	\$ -		\$ -	\$ -		\$ -	\$ -	-
Non-RPP Retailer Avg. Price	\$ 0.1076	750	\$ 80.70	\$ 0.1076	750	\$ 80.70	\$ -	0.00%
Total Bill on Non-RPP Avg. Price			\$ 135.41			\$ 141.21	\$ 5.80	4.28%
HST	13%		\$ 17.60	13%		\$ 18.36	\$ 0.75	4.28%
Ontario Electricity Rebate	11.7%		\$ (15.84)	11.7%		\$ (16.52)	\$ -	-
Total Bill on Non-RPP Avg. Price			\$ 153.01			\$ 159.56	\$ 6.55	4.28%

In the manager's summary, discuss the reason

Customer Class:	RESIDENTIAL SERVICE CLASSIFICATION	
RPP / Non-RPP:	RPP	
Consumption	256	kWh
Demand	-	kW
Current Loss Factor	1.0602	
Proposed/Approved Loss Factor	1.0602	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 29.37	1	\$ 29.37	\$ 30.74	1	\$ 30.74	\$ 1.37	4.66%
Distribution Volumetric Rate	\$ -	256	\$ -	\$ -	256	\$ -	\$ -	-
Fixed Rate Riders	\$ 0.88	1	\$ 0.88	\$ 0.88	1	\$ 0.88	\$ -	0.00%
Volumetric Rate Riders	\$ -	256	\$ -	\$ -	256	\$ -	\$ -	-
Sub-Total A (excluding pass through)			\$ 30.25			\$ 31.62	\$ 1.37	4.53%
Line Losses on Cost of Power	\$ 0.0937	15	\$ 1.44	\$ 0.0937	15	\$ 1.44	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ 0.0027	256	\$ 0.69	\$ 0.0075	256	\$ 1.92	\$ 1.23	177.78%
CBR Class B Rate Riders	-\$ 0.0001	256	\$ (0.03)	-\$ 0.0003	256	\$ (0.08)	\$ (0.05)	200.00%
GA Rate Riders	\$ -	256	\$ -	\$ -	256	\$ -	\$ -	-
Low Voltage Service Charge	\$ 0.0041	256	\$ 1.05	\$ 0.0041	256	\$ 1.05	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ 0.42	1	\$ 0.42	\$ 0.42	1	\$ 0.42	\$ -	0.00%
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
Additional Volumetric Rate Riders	\$ -	256	\$ -	\$ -	256	\$ -	\$ -	-
Sub-Total B - Distribution (includes Sub-Total A)			\$ 33.83			\$ 36.38	\$ 2.55	7.53%
RTSR - Network	\$ 0.0092	271	\$ 2.50	\$ 0.0094	271	\$ 2.55	\$ 0.05	2.17%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0051	271	\$ 1.38	\$ 0.0066	271	\$ 1.79	\$ 0.41	29.41%
Sub-Total C - Delivery (including Sub-Total B)			\$ 37.71			\$ 40.72	\$ 3.01	7.98%
Wholesale Market Service Charge (WMSC)	\$ 0.0045	271	\$ 1.22	\$ 0.0045	271	\$ 1.22	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0007	271	\$ 0.19	\$ 0.0007	271	\$ 0.19	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
TOU - Off Peak	\$ 0.0740	161	\$ 11.93	\$ 0.0740	161	\$ 11.93	\$ -	0.00%
TOU - Mid Peak	\$ 0.1020	46	\$ 4.70	\$ 0.1020	46	\$ 4.70	\$ -	0.00%
TOU - On Peak	\$ 0.1510	49	\$ 7.34	\$ 0.1510	49	\$ 7.34	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 63.35			\$ 66.36	\$ 3.01	4.75%
HST	13%		\$ 8.24	13%		\$ 8.63	\$ 0.39	4.75%
Ontario Electricity Rebate	11.7%		\$ (7.41)	11.7%		\$ (7.76)	\$ (0.35)	-
Total Bill on TOU			\$ 64.17			\$ 67.22	\$ 3.05	4.75%

In the manager's summary, discuss the reasons for the changes in the distribution and delivery sub-totals.

Customer Class:	GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	
RPP / Non-RPP:	Non-RPP (Retailer)	
Consumption	2,000	kWh
Demand	-	kW
Current Loss Factor	1.0602	
Proposed/Approved Loss Factor	1.0602	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 24.88	1	\$ 24.88	\$ 26.04	1	\$ 26.04	\$ 1.16	4.66%
Distribution Volumetric Rate	\$ 0.0165	2000	\$ 33.00	\$ 0.0173	2000	\$ 34.60	\$ 1.60	4.85%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	-\$ 0.0003	2000	\$ (0.60)	-\$ 0.0003	2000	\$ (0.60)	\$ -	0.00%
Sub-Total A (excluding pass through)			\$ 57.28			\$ 60.04	\$ 2.76	4.82%
Line Losses on Cost of Power	\$ 0.1076	120	\$ 12.96	\$ 0.1076	120	\$ 12.96	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ 0.0027	2,000	\$ 5.40	\$ 0.0078	2,000	\$ 15.60	\$ 10.20	188.89%
CBR Class B Rate Riders	-\$ 0.0001	2,000	\$ (0.20)	-\$ 0.0003	2,000	\$ (0.60)	\$ (0.40)	200.00%
GA Rate Riders	\$ -	2,000	\$ -	-\$ 0.0005	2,000	\$ (1.00)	\$ (1.00)	
Low Voltage Service Charge	\$ 0.0034	2,000	\$ 6.80	\$ 0.0034	2,000	\$ 6.80	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ 0.42	1	\$ 0.42	\$ 0.42	1	\$ 0.42	\$ -	0.00%
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	2,000	\$ -	\$ -	2,000	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 82.66			\$ 94.22	\$ 11.56	13.99%
RTSR - Network	\$ 0.0084	2,120	\$ 17.81	\$ 0.0086	2,120	\$ 18.24	\$ 0.42	2.38%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0042	2,120	\$ 8.91	\$ 0.0054	2,120	\$ 11.45	\$ 2.54	28.57%
Sub-Total C - Delivery (including Sub-Total B)			\$ 109.37			\$ 123.90	\$ 14.53	13.28%
Wholesale Market Service Charge (WMSC)	\$ 0.0045	2,120	\$ 9.54	\$ 0.0045	2,120	\$ 9.54	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0007	2,120	\$ 1.48	\$ 0.0007	2,120	\$ 1.48	\$ -	0.00%
Standard Supply Service Charge								
Non-RPP Retailer Avg. Price	\$ 0.1076	2,000	\$ 215.20	\$ 0.1076	2,000	\$ 215.20	\$ -	0.00%
Total Bill on Non-RPP Avg. Price			\$ 335.60			\$ 350.13	\$ 14.53	4.33%
HST 13%			\$ 43.63	13%		\$ 45.52	\$ 1.89	4.33%
Ontario Electricity Rebate 11.7%			\$ (39.26)	11.7%		\$ (40.96)		
Total Bill on Non-RPP Avg. Price			\$ 379.23			\$ 395.64	\$ 16.42	4.33%

In the manager's summary, discuss the reasons for the changes.

APPENDIX C - IRM Rate Generator

Incentive Rate-setting Mechanism Rate Generator for 2024 Filers

Quick Link

Ontario Energy Board's 2024 Electricity
Distribution Rate Applications Webpage

Version 1.0

Utility Name

Assigned EB Number

Name of Contact and Title

Phone Number

Email Address

Rate Effective Date

Rate-Setting Method

1. Select the last Cost of Service rebasing year.

To determine the first year the continuity schedules in tab 3 will be generated for input, answer the following questions:
For all the responses below, when selecting a year, select the year relating to the account balance. For example, if the 2021 balances that were reviewed in the 2023 rate application were to be selected, select 2021.

2. For Accounts 1588 and 1589, please indicate the year of the account balances that the accounts were last disposed on a final basis for information purposes.

Determine whether scenario a or b below applies, then select the appropriate year.

a) If the account balances were last approved on a final basis, select the year of the year-end balances that were last approved for disposition on a final basis.

b) If the account balances were last approved on an interim basis, and

i) there are no changes to the previously approved interim balances, select the year of the year-end balances that were last approved for disposition on an interim basis.

ii) there are changes to the previously approved interim balances, select the year of the year-end balances that were last approved for disposition on a final basis.

3. For the remaining Group 1 DVAs, please indicate the year of the account balances that were last disposed on a final basis

Determine whether scenario a or b below applies, then select the appropriate year.

a) If the account balances were last approved on a final basis, select the year of the year-end balances that the balance was were last approved on a final basis.

b) If the accounts were last approved on an interim basis, and

i) there are no changes to the previously approved interim balances, select the year of the year-end balances that were last approved for disposition on an interim basis.

ii) If there are changes to the previously approved interim balances, select the year of the year-end balances that were last approved for disposition on a final basis.

4. Select the earliest vintage year in which there is a balance in Account 1595.

(e.g. If 2017 is the earliest vintage year in which there is a balance in a 1595 sub-account, select 2017.)

For instructions to complete tabs 3 to 7 of the IRM Rate Generator Model, refer to the IRM Rate Generator Model Tabs 3-7 Instructions document posted on the OEB's 2024 Electricity Distribution Rates webpage.

5. Did you have any Class A customers at any point during the period that the Account 1589 balance accumulated (i.e. from the year the balance selected in #2 above to the year requested for disposition)?

6. Did you have any Class A customers at any point during the period where the balance in Account 1580, Sub-account CBR Class B accumulated (i.e. from the year selected in #3 above to the year requested for disposition)?

7. Retail Transmission Service Rates: EPCOR Electricity Distribution Ontario Inc. is:

8. Have you transitioned to fully fixed rates?

9. Do you want to update your low voltage service rate?

Legend

Pale green cells represent input cells.

Pale blue cells represent drop-down lists. The applicant should select the appropriate item from the drop-down list.

Incentive Rate-setting Mechanism Rate Generator for 2024 Filers

Please complete the following continuity schedule for the following Deferral/Variance Accounts. Enter information into green cells only. Please see instructions tab for detailed instructions on how to complete tabs 3 to 7. Column BV has been prepopulated from the latest 2.1.7 RRR filing.

Please refer to the footnotes for further instructions.

		2018										
Account Descriptions	Account Number	Opening Principal Amounts as of Jan 1, 2018	Transactions Debit / (Credit) during 2018	OEB-Approved Disposition during 2018	Principal Adjustments ¹ during 2018	Closing Principal Balance as of Dec 31, 2018	Opening Interest Amounts as of Jan 1, 2018	Interest Jan 1 to Dec 31, 2018	OEB-Approved Disposition during 2018	Interest Adjustments ¹ during 2018	Closing Interest Amounts as of Dec 31, 2018	Opening Principal Amounts as of Jan 1, 2019
Group 1 Accounts												
LV Variance Account	1550	0				0	0				0	0
Smart Metering Entity Charge Variance Account	1551	0				0	0				0	0
RSVA - Wholesale Market Service Charge ⁵	1580	0				0	0				0	0
Variance WMS – Sub-account CBR Class A ⁵	1580	0				0	0				0	0
Variance WMS – Sub-account CBR Class B ⁵	1580	0				0	0				0	0
RSVA - Retail Transmission Network Charge	1584	0				0	0				0	0
RSVA - Retail Transmission Connection Charge	1586	0				0	0				0	0
RSVA - Power ⁴	1588	0				0	0				0	0
RSVA - Global Adjustment ⁴	1589	0				0	0				0	0
Disposition and Recovery/Refund of Regulatory Balances (2018) ³	1595	0	(525,769)	(1,714,502)		1,188,733	0	20,216	(9,060)	0	29,276	1,188,733
Disposition and Recovery/Refund of Regulatory Balances (2019) ³	1595	0				0	0				0	0
Disposition and Recovery/Refund of Regulatory Balances (2020) ³	1595	0				0	0				0	0
Disposition and Recovery/Refund of Regulatory Balances (2021) ³	1595	0				0	0				0	0
Disposition and Recovery/Refund of Regulatory Balances (2022) ³	1595	0				0	0				0	0
Disposition and Recovery/Refund of Regulatory Balances (2023) ³	1595	0				0	0				0	0
<i>Not to be disposed of until two years after rate rider has expired and that balance has been audited. Refer to the Filing Requirements for disposition eligibility.</i>	1595	0				0	0				0	0
RSVA - Global Adjustment requested for disposition	1589	0	0	0	0	0	0	0	0	0	0	0
Total Group 1 Balance excluding Account 1589 - Global Adjustment requested for disposition		0	(525,769)	(1,714,502)		1,188,733	0	20,216	(9,060)	0	29,276	1,188,733
Total Group 1 Balance requested for disposition		0	(525,769)	(1,714,502)		1,188,733	0	20,216	(9,060)	0	29,276	1,188,733
LRAM Variance Account (only input amounts if applying for disposition of this account)	1568					0					0	0
Impacts Arising from the COVID-19 Emergency, Sub-account Forgone Revenues from Postponing Rate Implementation ⁶	1509											
Total Group 1 balance including Account 1568 and Account 1509 requested for disposition		0	(525,769)	(1,714,502)		1,188,733	0	20,216	(9,060)	0	29,276	1,188,733

	2021										2022					
Closing Interest Amounts as of Dec 31, 2020	Opening Principal Amounts as of Jan 1, 2021	Transactions Debit/ (Credit) during 2021	OEB-Approved Disposition during 2021	Principal Adjustments ¹ during 2021	Closing Principal Balance as of Dec 31, 2021	Opening Interest Amounts as of Jan 1, 2021	Interest Jan 1 to Dec 31, 2021	OEB-Approved Disposition during 2021	Interest Adjustments ¹ during 2021	Closing Interest Amounts as of Dec 31, 2021	Opening Principal Amounts as of Jan 1, 2022	Transactions Debit/ (Credit) during 2022	OEB-Approved Disposition during 2022	Principal Adjustments ¹ during 2022	Closing Principal Balance as of Dec 31, 2022	Opening Interest Amounts as of Jan 1, 2022
0	0			2,232,849	2,232,849	0			16,466	16,466	2,232,849	689,493	1,084,449		1,837,893	16,466
0	0			(19,773)	(19,773)	0			(213)	(213)	(19,773)	(54,029)	(6,591)		(67,211)	(213)
0	0			108,252	108,252	0			(825)	(825)	108,252	689,162	(158,108)		955,522	(825)
0	0			0	0	0			0	0	0				0	0
0	0			(37,005)	(37,005)	0			(233)	(233)	(37,005)	(43,704)	(9,627)		(71,082)	(233)
0	0			187,332	187,332	0			1,555	1,555	187,332	161,551	166,265		182,618	1,555
0	0			160,846	160,846	0			1,544	1,544	160,846	41,506	169,428		32,924	1,544
0	0			367,652	367,652	0			(8,642)	(8,642)	367,652	278,780	174,738	(376,464)	95,230	(8,642)
0	0			(107,403)	(107,403)	0			6,800	6,800	(107,403)	(105,446)	101,828	61,843	(252,834)	6,800
48,786	16,819	17,079			33,899	48,786	119			48,905	33,899	15,461			49,359	48,905
0	0			1,607	1,607	0			17,524	17,524	1,607	5			1,612	17,524
0	0			20,316	20,316	0			40,980	40,980	20,316	(7)			20,309	40,980
0	0			310,638	310,638	0			28,646	28,646	310,638	(447,828)			(137,190)	28,646
0	0				0	0				0	0	664,037			664,037	0
0	0				0	0				0	0				0	0
0	0	0	0	(107,403)	(107,403)	0	0	0	6,800	6,800	(107,403)	(105,446)	101,828	61,843	(252,834)	6,800
48,786	16,819	17,079	0	3,332,714	3,366,612	48,786	119	0	96,802	145,708	3,366,612	1,994,428	1,420,554	(376,464)	3,564,022	145,708
48,786	16,819	17,079	0	3,225,311	3,259,209	48,786	119	0	103,602	152,508	3,259,209	1,888,982	1,522,382	(314,621)	3,311,188	152,508
0	0				0	0				0	0		0		0	0
0	0				0	0				0	0				0	0
48,786	16,819	17,079	0	3,225,311	3,259,209	48,786	119	0	103,602	152,508	3,259,209	1,888,982	1,522,382	(314,621)	3,311,188	152,508

				2023				Projected Interest on Dec-31-2023 Balances						2.1.7 RRR ⁵			
Interest Jan 1 to Dec 31, 2022	OEB-Approved Disposition during 2022	Interest Adjustments ¹ during 2022	Closing Interest Amounts as of Dec 31, 2022	Principal Disposition during 2023 - instructed by OEB	Interest Disposition during 2023 - instructed by OEB	Closing Principal Balances as of Dec 31, 2021 Adjusted for Disposition during 2023	Closing Interest Balances as of Dec 31, 2021 Adjusted for Disposition during 2023	Projected Interest from Jan 1, 2023 to Dec 31, 2023 on Dec 31, 2022 balance adjusted for disposition during 2023 ²	Projected Interest from Jan 1, 2024 to Apr 30, 2024 on Dec 31, 2022 balance adjusted for disposition during 2023 ²	Total Interest	Total Claim	Account Disposition: Yes/No?	As of Dec 31, 2022	Variance RRR vs. 2022 Balance (Principal + Interest)			
33,447	14,181		35,732	1,148,400	61,731	689,493	(25,999)	34,798	12,549	21,348	710,842		1,873,625	(0)			
(640)	(195)		(658)	(13,182)	(700)	(54,029)	42	(2,727)	(983)	(3,668)	(57,697)		(67,869)	0			
15,559	(1,684)		16,418	266,360	14,647	689,162	1,771	34,781	12,543	49,095	738,256		899,353	(72,587)	The variance does not		
			0			0	0	0	0	0	0		0	0			
(1,412)	(141)		(1,504)	(27,378)	(1,509)	(43,704)	5	(2,206)	(795)	(2,996)	(46,700)		0	72,587	Please provide an expli		
4,919	1,869		4,604	21,067	776	161,551	3,828	8,153	2,940	14,922	176,473		187,223	0			
1,698	1,839		1,403	(8,582)	(739)	41,506	2,142	2,095	755	4,992	46,498		34,327	0			
(2,323)	(5,687)		(5,279)	192,914	7,030	(97,684)	(12,309)	(4,930)	(1,778)	(19,017)	(116,701)		77,750	(12,202)	Please provide an expli		
(718)	5,274		808	(209,231)	(9,305)	(43,603)	10,113	(2,201)	(794)	7,118	(36,485)		(113,674)	138,353	Please provide an expli		
926			49,831			49,359	49,831	2,491	898	53,221	102,580	Yes	99,191	0			
31			17,555			1,612	17,555	81	29	17,666	0	No	19,167	0			
391			41,371			20,309	41,371	1,025	370	42,766	0	No	61,681	0			
(1,955)			26,691			(137,190)	26,691	(6,924)	(2,497)	17,270	0	No	(110,499)	0			
35,464			35,464			664,037	35,464	33,513	12,085	81,062	0	No	699,501	(0)			
			0			0	0			0	0	No		0			
(718)	5,274	0	808	(209,231)	(9,305)	(43,603)	10,113	(2,201)	(794)	7,118	(36,485)		(113,674)	138,353			
86,103	10,182	0	221,628	1,579,599	81,236	1,984,424	140,392	100,152	36,116	276,660	1,553,551		3,773,449	(12,202)			
85,385	15,456	0	222,436	1,370,368	71,932	1,940,820	150,505	97,951	35,322	283,778	1,517,066		3,659,775	126,151			
			0			0	0			0	0		190,264	190,264	Please provide an expli		
			0			0	0			0	0			0			
85,385	15,456	0	222,436	1,370,368	71,932	1,940,820	150,505	97,951	35,322	283,778	1,517,066		3,850,039	316,415			

Incentive Rate-setting Mechanism Rate Generator for 2024 Filers

Data on this worksheet has been populated using your most recent RRR filing.
 If you have identified any issues, please contact the OEB.
 Have you confirmed the accuracy of the data below?

If a distributor uses the actual GA price to bill non-RPP Class B customers for an entire rate class, it must exclude these customers from the allocation of the GA balance and the calculation of the resulting rate riders. These rate classes are not to be charged/refunded the general GA rate rider as they did not contribute to the GA balance.

Please contact the OEB to make adjustments to the IRM rate generator for this situation.

Rate Class	Unit	Total Metered kWh	Total Metered kW	Metered kWh for Non-RPP Customers (excluding WMP)	Metered kW for Non-RPP Customers (excluding WMP)	Metered kWh for Wholesale Market Participants (WMP)	Metered kW for Wholesale Market Participants (WMP)	Total Metered kWh less WMP consumption (if applicable)	Total Metered kW less WMP consumption (if applicable)	Account 1509 Allocation (\$ distribution revenue from last COS)	1595 Recovery Proportion (2018) ¹	1568 LRAM Variance Account Class Allocation (\$ amounts)	Number of Customers for Residential and GS<50 classes ³
RESIDENTIAL SERVICE CLASSIFICATION	kWh	138,757,480	0	1,855,015	0			138,757,480	0		33%		16,736
GENERAL SERVICE LESS THAN 50 kW SERVICE CLASSIFICATION	kWh	46,782,786	0	7,246,352	0			46,782,786	0		13%		1,836
GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kW	126,863,068	312,298	109,678,125	258,067	2,302,949	4,656	124,560,119	307,641		52%		129
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	395,149	0	336	0			395,149	0		0%		30
STREET LIGHTING SERVICE CLASSIFICATION	kW	1,223,181	3,435	1,223,181	3,435			1,223,181	3,435		1%		3,270
Total		314,021,665	315,733	120,003,010	261,503	2,302,949	4,656	311,718,716	311,077	0	100%	0	22,001

Threshold Test	
Total Claim (including Account 1568 and 1509)	\$1,517,066
Total Claim for Threshold Test (All Group 1 Accounts)	\$1,517,066
Threshold Test (Total claim per kWh) ²	\$0.0048

Currently, the threshold test has been met and the default is that Group 1 account balances will be disposed. If you are requesting not to dispose of the Group 1 account balances, please select NO and provide detailed reasons in the manager's summary.

YES

¹ Residual Account balance to be allocated to rate classes in proportion to the recovery share as established when rate riders were implemented.
² The Threshold Test does not include the amount in 1568.
³ The proportion of customers for the Residential and GS<50 Classes will be used to allocate Account 1551.



Incentive Rate-setting Mechanism Rate Generator for 2024 Filers

No input required. This worksheet allocates the deferral/variance account balances (Group 1 and Account 1568) to the appropriate classes as per EDDVAR dated July 31, 2009.

Allocation of Group 1 Accounts (including Account 1568)

Rate Class	% of Total kWh	% of Customer Numbers **	% of Total kWh adjusted for WMP	allocated based on Total less WMP			allocated based on Total less WMP		allocated based on distribution revenues			
				1550	1551	1580	1584	1586	1588	1509	1595_(2018)	1568
RESIDENTIAL SERVICE CLASSIFICATION	44.2%	90.1%	44.5%	314,101	(51,993)	328,625	77,978	20,546	(51,948)		34,341	0
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	14.9%	9.9%	15.0%	105,901	(5,704)	110,798	26,291	6,927	(17,514)		13,796	0
GENERAL SERVICE 50 to 4,999 KW SERVICE CLASSIFICATION	40.4%	0.0%	40.0%	287,176	0	295,001	71,294	18,785	(46,633)		53,450	0
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	0.1%	0.0%	0.1%	894	0	936	222	59	(148)		139	0
STREET LIGHTING SERVICE CLASSIFICATION	0.4%	0.0%	0.4%	2,769	0	2,897	687	181	(458)		853	0
Total	100.0%	100.0%	100.0%	710,842	(57,697)	738,256	176,473	46,498	(116,701)	0	102,580	0

** Used to allocate Account 1551 as this account records the variances arising from the Smart Metering Entity Charges to Residential and GS<50 customers.



Incentive Rate-setting Mechanism Rate Generator for 2024 Filers

1a The year Account 1589 GA was last disposed

1b The year Account 1580 CBR Class B was last disposed Note that the sub-account was established in 2015.

2a Did you have any customers who transitioned between Class A and Class B (transition customers) during the period the Account 1589 GA balance accumulated (i.e. from the year after the balance was last disposed per #1a above to the current year requested for disposition)? (If you received approval to dispose of the GA account balance as at December 31, 2019, the period the GA variance accumulated would be 2020 to 2022.)

2b Did you have any customers who transitioned between Class A and Class B (transition customers) during the period the Account 1580, sub-account CBR Class B balance accumulated (i.e. from the year after the balance was last disposed per #1b above to the current year requested for disposition)? (If you received approval to dispose of the CBR Class B account balance as at December 31, 2019, the period the CBR Class B variance accumulated would be 2020 to 2022.)

3b Enter the number of rate classes in which there were customers who were Class A for the full year during the period the Account 1589 GA or Account 1580 CBR B balance accumulated (i.e. from the year after the balance was last disposed per #1a/1b above to the current year requested for disposition).

In the table, enter the total Class A consumption for full year Class A customers in each rate class for each year, including any transition customer's consumption identified in table 3a above that were Class A customers for the full year before/after the transition year (E.g. if a customer transitioned from Class B to A in 2021, exclude this customer's consumption for 2021 but include this customer's consumption in 2022 as they were a Class A customer for the full year).

Rate Classes with Class A Customers - Billing Determinants by Rate Class

Rate Class		2022	2021
Rate Class 1	GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	52,743,391	50,868,804
		114,084	113,631

Incentive Rate-setting Mechanism Rate Generator for 2024 Filers

The purpose of this tab is to calculate the GA rate riders for all current Class B customers who did not transition between Class A and B in the period since the Account 1589 GA was last disposed. Calculations in this tab will be modified upon completion of tab 6.1a, which allocates a portion of the GA balance to transition customers, if applicable.

Effective January 2017, the billing determinant and all rate riders for the disposition of GA balances will be calculated on an energy basis (kWhs) regardless of the billing determinant used for distribution rates for the particular class (see Chapter 3, Filing Requirements)

Default Rate Rider Recovery Period (in months)	12
Proposed Rate Rider Recovery Period (in months)	12

Rate Rider Recovery to be used below

	Total Metered Non-RPP 2022 Consumption excluding WMP <i>kWh</i>	Total Metered 2022 Consumption for Class A Customers that were Class A for the entire period GA balance accumulated <i>kWh</i>	Total Metered 2022 Consumption for Customers that Transitioned Between Class A and B during the period GA balance accumulated <i>kWh</i>	Non-RPP Metered 2022 Consumption for Current Class B Customers (Non-RPP Consumption excluding WMP, Class A and Transition Customers' Consumption) <i>kWh</i>	% of total kWh	Total GA \$ allocated to Current Class B Customers	GA Rate Rider		
RESIDENTIAL SERVICE CLASSIFICATION	kWh	1,855,015	0	0	1,855,015	2.8%	(\$1,006)	(\$0.0005)	kWh
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	7,246,352	0	0	7,246,352	10.8%	(\$3,931)	(\$0.0005)	kWh
GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kWh	109,678,125	52,743,391	0	56,934,735	84.6%	(\$30,884)	(\$0.0005)	kWh
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	336	0	0	336	0.0%	\$0	\$0.0000	kWh
STREET LIGHTING SERVICE CLASSIFICATION	kWh	1,223,181	0	0	1,223,181	1.8%	(\$664)	(\$0.0005)	kWh
Total		120,003,010	52,743,391	0	67,259,619	100.0%	(\$36,485)		

Incentive Rate-setting Mechanism Rate Generator for 2024 Filers

No input required. The purpose of this tab is to calculate the CBR rate riders for all current Class B customers who did not transition between Class A and B in the period since the Account 1580, sub-account CBR Class B balance accumulated.

The year Account 1580 CBR Class B was last disposed

2021

	Total Metered 2022 Consumption Minus WMP		Total Metered 2022 Consumption for Full Year Class A Customers		Total Metered 2022 Consumption for Transition Customers		Metered 2022 Consumption for Current Class B Customers (Total Consumption LESS WMP, Class A and Transition Customers' Consumption)		% of total kWh	Total CBR Class B \$ allocated to Current Class B Customers	CBR Class B Rate Rider	Unit	
	kWh	kW	kWh	kW	kWh	kW	kWh	kW					
RESIDENTIAL SERVICE CLASSIFICATION	kWh	138,757,480	0	0	0	0	0	138,757,480	0	53.6%	(\$25,022)	(\$0.0002)	kWh
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	46,782,786	0	0	0	0	0	46,782,786	0	18.1%	(\$8,436)	(\$0.0002)	kWh
GENERAL SERVICE 50 to 4,999 KW SERVICE CLASSIFICATION	KW	124,560,119	307,641	52,743,391	114,084	0	0	71,816,728	193,557	27.7%	(\$12,951)	(\$0.0669)	kW
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	395,149	0	0	0	0	0	395,149	0	0.2%	(\$71)	(\$0.0002)	kWh
STREET LIGHTING SERVICE CLASSIFICATION	kW	1,223,181	3,435	0	0	0	0	1,223,181	3,435	0.5%	(\$221)	(\$0.0643)	kW
Total		311,718,716	311,077	52,743,391	114,084	0	0	258,975,324	196,992	100.0%	(\$46,701)		

Incentive Rate-setting Mechanism Rate Generator for 2024 Filers

Input required at cells C13 and C14. This worksheet calculates rate riders related to the Deferral/Variance Account Disposition (if applicable) and rate riders for Account 1568. Rate Riders will not be generated for the microFIT class.

Default Rate Rider Recovery Period (in months)	12	
DVA Proposed Rate Rider Recovery Period (in months)	12	Rate Rider Recovery to be used below
LRAM Proposed Rate Rider Recovery Period (in months)	12	Rate Rider Recovery to be used below
Account 1509 Proposed Rate Rider Recovery Period (in months)	12	Rate Rider Recovery to be used below

Rate Class	Unit	Total Metered kWh	Metered kW or kVA	Total Metered kWh less WMP consumption	Total Metered kW less WMP consumption	Allocation of Group 1 Account Balances to All Classes ²	Allocation of Group 1 Account Balances to Non-WMP Classes Only (if Applicable) ²	Deferral/Variance Account Rate Rider ²	Deferral/Variance Account Rate Rider for Non-WMP (if applicable) ²	Account 1568 Rate Rider	Account 1509 Rate Rider ³
RESIDENTIAL SERVICE CLASSIFICATION	kWh	138,757,480	0	138,757,480	0	671,651		0.0048	0.0000	0.0000	0.00
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	46,782,786	0	46,782,786	0	240,494		0.0051	0.0000	0.0000	0.00
GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kW	126,863,068	312,298	124,560,119	307,641	430,705	248,368	1.3791	0.8073	0.0000	0.00
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	395,149	0	395,149	0	2,102		0.0053	0.0000	0.0000	0.00
STREET LIGHTING SERVICE CLASSIFICATION	kW	1,223,181	3,435	1,223,181	3,435	6,930		2.0171	0.0000	0.0000	0.00

¹ When calculating the revenue reconciliation for distributors with Class A customers, the balances of sub-account 1580-CBR Class B will not be taken into consideration if there are Class A customers since the rate riders, if any, are calculated separately.

² Only for rate classes with WMP customers are the Deferral/Variance Account Rate Riders for Non-WMP (column H and I) calculated separately. For all rate classes without WMP customers, balances in account 1580 and 1588 are included in column G and disposed through a combined Deferral/Variance Account and Rate Rider.

³ The amounts in this sub-account are recovered based on a monthly fixed charge, using the most recent calendar-year actual number of customers for each rate class as the denominator, similar to the recovery of other Account 1509 sub-accounts per the June 17, 2021 Report of the OEB, Regulatory Treatment of Impacts Arising from the COVID-19 Emergency (EB-2020-0133).

Incentive Rate-setting Mechanism Rate Generator for 2024 Filers

Summary - Sharing of Tax Change Forecast Amounts

	2023	2024
OEB-Approved Rate Base	\$ -	\$ -
OEB-Approved Regulatory Taxable Income	\$ -	\$ -
Federal General Rate		15.0%
Federal Small Business Rate		9.0%
Federal Small Business Rate (calculated effective rate) ^{1,2}		9.0%
Ontario General Rate		11.5%
Ontario Small Business Rate		3.2%
Ontario Small Business Rate (calculated effective rate) ^{1,2}		3.2%
Federal Small Business Limit		\$ 500,000
Ontario Small Business Limit		\$ 500,000
Federal Taxes Payable		\$ -
Provincial Taxes Payable		\$ -
Federal Effective Tax Rate		0.0%
Provincial Effective Tax Rate		0.0%
Combined Effective Tax Rate	0.0%	0.0%
Total Income Taxes Payable	\$ -	\$ -
OEB-Approved Total Tax Credits (enter as positive number)	\$ -	\$ -
Income Tax Provision	\$ -	\$ -
Grossed-up Income Taxes	\$ -	\$ -
Incremental Grossed-up Tax Amount		\$ -
Sharing of Tax Amount (50%)		\$ -

Notes

1. The appropriate Federal and Ontario small business rates are calculated in the Income/PILs Workform. The Federal and Ontario small business deduction:

- a. is applicable if taxable capital is below \$10 million.
- b. is phased out with taxable capital of more than \$10 million.
- c. is completely eliminated when the taxable capital is \$50 million or more.

This is effective for taxation years starting in 2022. Prior to 2022, the small business deduction was completely eliminated when taxable capital was \$15 million or more.

2. The OEB's proxy for taxable capital is rate base.

Incentive Rate-setting Mechanism Rate Generator for 2024 Filers

Calculation of Rebased Revenue Requirement and Allocation of Tax Sharing Amount. Enter data from the last OEB-approved Cost of Service application in columns C through H.

As per Chapter 3 Filing Requirements, shared tax rate riders are based on a 1 year disposition.

Rate Class		Re-based Billed Customers or Connections	Re-based Billed kWh	Re-based Billed kW	Re-based Service Charge	Re-based Distribution Volumetric Rate kWh	Re-based Distribution Volumetric Rate kW	Service Charge Revenue	Distribution Volumetric Rate Revenue kWh	Distribution Volumetric Rate Revenue kW	Revenue Requirement from Rates	Service Charge % Revenue	Distribution Volumetric Rate % Revenue kWh	Distribution Volumetric Rate % Revenue kW	Total % Revenue
RESIDENTIAL SERVICE CLASSIFICATION	kWh							0	0	0	0	0.0%	0.0%	0.0%	0.0%
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh							0	0	0	0	0.0%	0.0%	0.0%	0.0%
GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kWh							0	0	0	0	0.0%	0.0%	0.0%	0.0%
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh							0	0	0	0	0.0%	0.0%	0.0%	0.0%
STREET LIGHTING SERVICE CLASSIFICATION	kW							0	0	0	0	0.0%	0.0%	0.0%	0.0%
Total		0	0	0				0	0	0	0				0.0%

Rate Class		Total kWh (most recent RRR filing)	Total kW (most recent RRR filing)	Allocation of Tax Savings by Rate Class	Distribution Rate Rider
RESIDENTIAL SERVICE CLASSIFICATION	kWh	138,757,480		0	0.00 \$/customer
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	46,782,786		0	0.0000 kWh
GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kW	126,863,068	312,298	0	0.0000 kW
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	395,149		0	0.0000 kWh
STREET LIGHTING SERVICE CLASSIFICATION	kW	1,223,181	3,435	0	0.0000 kW
Total		314,021,665	315,733	\$0	

Incentive Rate-setting Mechanism Rate Generator for 2024 Filers

Columns E and F have been populated with data from the most recent RRR filing. Rate classes that have more than one Network or Connection charge will notice that the cells are highlighted in green and unlocked. If the data needs to be modified, please make the necessary adjustments and note the changes in your manager's summary. As well, the Loss Factor has been imported from Tab 2.

Rate Class	Rate Description	Unit	Rate	Non-Loss Adjusted Metered kWh	Non-Loss Adjusted Metered kW	Applicable Loss Factor	Loss Adjusted Billed kWh
Residential Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0092	138,757,480	0	1.0602	147,110,681
Residential Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0051	138,757,480	0	1.0602	147,110,681
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0084	46,782,786	0	1.0602	49,599,110
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0042	46,782,786	0	1.0602	49,599,110
General Service 50 To 4,999 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	3.2907	126,863,068	312,298		
General Service 50 To 4,999 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.7986	126,863,068	312,298		
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0084	395,149	0	1.0602	418,937
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0042	395,149	0	1.0602	418,937
Street Lighting Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	2.4818	1,223,181	3,435		
Street Lighting Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.3904	1,223,181	3,435		

Incentive Rate-setting Mechanism Rate Generator for 2024 Filers

Uniform Transmission Rates		Unit	2022 Jan to Mar		2022 Apr to Dec		2023 Jan to Jun		2023 Jul to Dec		2024
Rate Description			Rate		Rate		Rate		Rate		
Network Service Rate		kW	\$ 5.13	\$ 5.46	\$ 5.60	\$ 5.37	\$ 5.37	\$ 5.37	\$ 5.37	\$ 5.37	
Line Connection Service Rate		kW	\$ 0.88	\$ 0.88	\$ 0.92	\$ 0.88	\$ 0.88	\$ 0.88	\$ 0.88	\$ 0.88	
Transformation Connection Service Rate		kW	\$ 2.81	\$ 2.81	\$ 3.10	\$ 2.98	\$ 2.98	\$ 2.98	\$ 2.98	\$ 2.98	

Hydro One Sub-Transmission Rates		Unit	2022		2023		2024
Rate Description			Rate		Rate		Rate
Network Service Rate		kW	\$ 4.3473	\$ 4.6545	\$ 4.6545	\$ 4.5778	\$ 4.5778
Line Connection Service Rate		kW	\$ 0.6788	\$ 0.6056	\$ 0.6056	\$ 0.6056	\$ 0.6056
Transformation Connection Service Rate		kW	\$ 2.3267	\$ 2.8924	\$ 2.8924	\$ 3.0673	\$ 3.0673
Both Line and Transformation Connection Service Rate		kW	\$ 3.0055	\$ 3.4980	\$ 3.4980	\$ 3.6729	\$ 3.6729

If needed, add extra host here. (I)		Unit	2022		2023		2024
Rate Description			Rate		Rate		Rate
Network Service Rate		kW					
Line Connection Service Rate		kW					
Transformation Connection Service Rate		kW					
Both Line and Transformation Connection Service Rate		kW	\$ -	\$ -	\$ -	\$ -	\$ -

If needed, add extra host here. (II)		Unit	2021		2022		2023
Rate Description			Rate		Rate		Rate
Network Service Rate		kW					
Line Connection Service Rate		kW					
Transformation Connection Service Rate		kW					
Both Line and Transformation Connection Service Rate		kW	\$ -	\$ -	\$ -	\$ -	\$ -
Low Voltage Switchgear Credit (if applicable, enter as a negative value)		\$	Historical 2021		Current 2022		Forecast 2023

Incentive Rate-setting Mechanism Rate Generator for 2024 Filers

In the green shaded cells, enter billing detail for wholesale transmission for the same reporting period as the billing determinants on Tab 10. For Hydro One Sub-transmission Rates, if you are charged a combined Line and Transformer connection rate, please ensure that both the Line Connection and Transformation Connection columns are completed.
If any of the Hydro One Sub-transmission rates (column E, I and M) are highlighted in red, please double check the billing data entered in "Units Billed" and "Amount" columns. The highlighted rates do not match the Hydro One Sub-transmission rates approved for that time period. If data has been entered correctly, please provide explanation for the discrepancy in rates.

IESO	Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January		\$0.00			\$0.00			\$0.00		\$ -
February		\$0.00			\$0.00			\$0.00		\$ -
March		\$0.00			\$0.00			\$0.00		\$ -
April		\$0.00			\$0.00			\$0.00		\$ -
May		\$0.00			\$0.00			\$0.00		\$ -
June		\$0.00			\$0.00			\$0.00		\$ -
July		\$0.00			\$0.00			\$0.00		\$ -
August		\$0.00			\$0.00			\$0.00		\$ -
September		\$0.00			\$0.00			\$0.00		\$ -
October		\$0.00			\$0.00			\$0.00		\$ -
November		\$0.00			\$0.00			\$0.00		\$ -
December		\$0.00			\$0.00			\$0.00		\$ -
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -

Hydro One	Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	57,522	\$4.3473	\$ 250,067	5,160	\$0.6788	\$ 3,503	58,095	\$2.3267	\$ 135,170	\$ 138,673
February	55,462	\$4.3473	\$ 241,108	4,779	\$0.6788	\$ 3,244	55,629	\$2.3267	\$ 129,432	\$ 132,676
March	52,383	\$4.3473	\$ 227,725	4,410	\$0.6788	\$ 2,994	52,789	\$2.3267	\$ 122,825	\$ 125,818
April	45,427	\$4.3473	\$ 197,485	3,597	\$0.6788	\$ 2,442	45,427	\$2.3267	\$ 105,695	\$ 108,137
May	54,940	\$4.3473	\$ 238,840	3,946	\$0.6788	\$ 2,678	54,940	\$2.3267	\$ 127,829	\$ 130,507
June	55,029	\$4.3473	\$ 239,227	4,064	\$0.6788	\$ 2,759	55,029	\$2.3267	\$ 128,035	\$ 130,794
July	57,119	\$4.3473	\$ 248,312	4,469	\$0.6788	\$ 3,034	58,266	\$2.3267	\$ 135,567	\$ 138,601
August	54,497	\$4.3473	\$ 236,915	4,359	\$0.6788	\$ 2,959	59,123	\$2.3267	\$ 137,562	\$ 140,521
September	52,606	\$4.3473	\$ 228,696	3,909	\$0.6788	\$ 2,654	52,606	\$2.3267	\$ 122,399	\$ 125,053
October	42,222	\$4.3473	\$ 183,553	3,528	\$0.6788	\$ 2,395	42,516	\$2.3267	\$ 98,921	\$ 101,316
November	49,125	\$4.3473	\$ 213,561	4,039	\$0.6788	\$ 2,742	49,209	\$2.3267	\$ 114,495	\$ 117,237
December	51,997	\$4.3473	\$ 226,046	4,434	\$0.6788	\$ 3,010	51,997	\$2.3267	\$ 120,981	\$ 123,991
Total	628,329	\$ 4.3473	\$ 2,731,535	50,695	\$ 0.6788	\$ 34,412	635,626	\$ 2.3267	\$ 1,478,910	\$ 1,513,322



Incentive Rate-setting Mechanism Rate Generator for 2024 Filers

The purpose of this sheet is to calculate the expected billing when current 2023 Uniform Transmission Rates are applied against historical 2022 transmission units.

IESO				Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	-	\$ 5.6000	\$ -	-	\$ 0.9200	\$ -	-	\$ 3.1000	\$ -	-	\$ 3.1000	\$ -	\$ -
February	-	\$ 5.6000	\$ -	-	\$ 0.9200	\$ -	-	\$ 3.1000	\$ -	-	\$ 3.1000	\$ -	\$ -
March	-	\$ 5.6000	\$ -	-	\$ 0.9200	\$ -	-	\$ 3.1000	\$ -	-	\$ 3.1000	\$ -	\$ -
April	-	\$ 5.6000	\$ -	-	\$ 0.9200	\$ -	-	\$ 3.1000	\$ -	-	\$ 3.1000	\$ -	\$ -
May	-	\$ 5.6000	\$ -	-	\$ 0.9200	\$ -	-	\$ 3.1000	\$ -	-	\$ 3.1000	\$ -	\$ -
June	-	\$ 5.6000	\$ -	-	\$ 0.9200	\$ -	-	\$ 3.1000	\$ -	-	\$ 3.1000	\$ -	\$ -
July	-	\$ 5.3700	\$ -	-	\$ 0.8800	\$ -	-	\$ 2.9800	\$ -	-	\$ 2.9800	\$ -	\$ -
August	-	\$ 5.3700	\$ -	-	\$ 0.8800	\$ -	-	\$ 2.9800	\$ -	-	\$ 2.9800	\$ -	\$ -
September	-	\$ 5.3700	\$ -	-	\$ 0.8800	\$ -	-	\$ 2.9800	\$ -	-	\$ 2.9800	\$ -	\$ -
October	-	\$ 5.3700	\$ -	-	\$ 0.8800	\$ -	-	\$ 2.9800	\$ -	-	\$ 2.9800	\$ -	\$ -
November	-	\$ 5.3700	\$ -	-	\$ 0.8800	\$ -	-	\$ 2.9800	\$ -	-	\$ 2.9800	\$ -	\$ -
December	-	\$ 5.3700	\$ -	-	\$ 0.8800	\$ -	-	\$ 2.9800	\$ -	-	\$ 2.9800	\$ -	\$ -
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -

Hydro One				Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	57,522	\$ 4.6545	\$ 267,738	5,160	\$ 0.6056	\$ 3,125	58,095	\$ 2.8924	\$ 168,034				\$ 171,159
February	55,462	\$ 4.6545	\$ 258,146	4,779	\$ 0.6056	\$ 2,894	55,629	\$ 2.8924	\$ 160,901				\$ 163,795
March	52,383	\$ 4.6545	\$ 243,817	4,410	\$ 0.6056	\$ 2,671	52,789	\$ 2.8924	\$ 152,687				\$ 155,358
April	45,427	\$ 4.6545	\$ 211,440	3,597	\$ 0.6056	\$ 2,178	45,427	\$ 2.8924	\$ 131,393				\$ 133,571
May	54,940	\$ 4.6545	\$ 255,717	3,946	\$ 0.6056	\$ 2,390	54,940	\$ 2.8924	\$ 158,908				\$ 161,298
June	55,029	\$ 4.6545	\$ 256,131	4,064	\$ 0.6056	\$ 2,461	55,029	\$ 2.8924	\$ 159,165				\$ 161,626
July	57,119	\$ 4.6545	\$ 265,859	4,469	\$ 0.6056	\$ 2,706	58,266	\$ 2.8924	\$ 168,528				\$ 171,235
August	54,497	\$ 4.6545	\$ 253,657	4,359	\$ 0.6056	\$ 2,640	59,123	\$ 2.8924	\$ 171,008				\$ 173,647
September	52,606	\$ 4.6545	\$ 244,857	3,909	\$ 0.6056	\$ 2,367	52,606	\$ 2.8924	\$ 152,159				\$ 154,526
October	42,222	\$ 4.6545	\$ 196,524	3,528	\$ 0.6056	\$ 2,136	42,516	\$ 2.8924	\$ 122,972				\$ 125,108
November	49,125	\$ 4.6545	\$ 228,652	4,039	\$ 0.6056	\$ 2,446	49,209	\$ 2.8924	\$ 142,332				\$ 144,779
December	51,997	\$ 4.6545	\$ 242,019	4,434	\$ 0.6056	\$ 2,685	51,997	\$ 2.8924	\$ 150,396				\$ 153,081
Total	628,329	\$ 4.65	\$ 2,924,557	50,695	\$ 0.61	\$ 30,701	635,626	\$ 2.89	\$ 1,838,484				\$ 1,869,185



Incentive Rate-setting Mechanism Rate Generator for 2024 Filers

The purpose of this sheet is to calculate the expected billing when forecasted 2024 Uniform Transmission Rates are applied against historical 2022 transmission units.

IESO				Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	-	\$ 5.3700	\$ -	-	\$ 0.8800	\$ -	-	\$ 2.9800	\$ -	-	\$ -	\$ -	
February	-	\$ 5.3700	\$ -	-	\$ 0.8800	\$ -	-	\$ 2.9800	\$ -	-	\$ -	\$ -	
March	-	\$ 5.3700	\$ -	-	\$ 0.8800	\$ -	-	\$ 2.9800	\$ -	-	\$ -	\$ -	
April	-	\$ 5.3700	\$ -	-	\$ 0.8800	\$ -	-	\$ 2.9800	\$ -	-	\$ -	\$ -	
May	-	\$ 5.3700	\$ -	-	\$ 0.8800	\$ -	-	\$ 2.9800	\$ -	-	\$ -	\$ -	
June	-	\$ 5.3700	\$ -	-	\$ 0.8800	\$ -	-	\$ 2.9800	\$ -	-	\$ -	\$ -	
July	-	\$ 5.3700	\$ -	-	\$ 0.8800	\$ -	-	\$ 2.9800	\$ -	-	\$ -	\$ -	
August	-	\$ 5.3700	\$ -	-	\$ 0.8800	\$ -	-	\$ 2.9800	\$ -	-	\$ -	\$ -	
September	-	\$ 5.3700	\$ -	-	\$ 0.8800	\$ -	-	\$ 2.9800	\$ -	-	\$ -	\$ -	
October	-	\$ 5.3700	\$ -	-	\$ 0.8800	\$ -	-	\$ 2.9800	\$ -	-	\$ -	\$ -	
November	-	\$ 5.3700	\$ -	-	\$ 0.8800	\$ -	-	\$ 2.9800	\$ -	-	\$ -	\$ -	
December	-	\$ 5.3700	\$ -	-	\$ 0.8800	\$ -	-	\$ 2.9800	\$ -	-	\$ -	\$ -	
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -

Hydro One				Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	57,522	\$ 4.5778	\$ 263,326	5,160	\$ 0.6056	\$ 3,125	58,095	\$ 3.0673	\$ 178,195	\$		\$ 181,320	
February	55,462	\$ 4.5778	\$ 253,892	4,779	\$ 0.6056	\$ 2,894	55,629	\$ 3.0673	\$ 170,630	\$		\$ 173,525	
March	52,383	\$ 4.5778	\$ 239,800	4,410	\$ 0.6056	\$ 2,671	52,789	\$ 3.0673	\$ 161,920	\$		\$ 164,591	
April	45,427	\$ 4.5778	\$ 207,956	3,597	\$ 0.6056	\$ 2,178	45,427	\$ 3.0673	\$ 139,338	\$		\$ 141,517	
May	54,940	\$ 4.5778	\$ 251,504	3,946	\$ 0.6056	\$ 2,390	54,940	\$ 3.0673	\$ 168,517	\$		\$ 170,907	
June	55,029	\$ 4.5778	\$ 251,911	4,064	\$ 0.6056	\$ 2,461	55,029	\$ 3.0673	\$ 168,790	\$		\$ 171,251	
July	57,119	\$ 4.5778	\$ 261,478	4,469	\$ 0.6056	\$ 2,706	58,266	\$ 3.0673	\$ 178,719	\$		\$ 181,425	
August	54,497	\$ 4.5778	\$ 249,477	4,359	\$ 0.6056	\$ 2,640	59,123	\$ 3.0673	\$ 181,348	\$		\$ 183,988	
September	52,606	\$ 4.5778	\$ 240,822	3,909	\$ 0.6056	\$ 2,367	52,606	\$ 3.0673	\$ 161,360	\$		\$ 163,727	
October	42,222	\$ 4.5778	\$ 193,285	3,528	\$ 0.6056	\$ 2,136	42,516	\$ 3.0673	\$ 130,408	\$		\$ 132,544	
November	49,125	\$ 4.5778	\$ 224,884	4,039	\$ 0.6056	\$ 2,446	49,209	\$ 3.0673	\$ 150,939	\$		\$ 153,385	
December	51,997	\$ 4.5778	\$ 238,031	4,434	\$ 0.6056	\$ 2,685	51,997	\$ 3.0673	\$ 159,490	\$		\$ 162,175	
Total	628,329	\$ 4.58	\$ 2,876,365	50,695	\$ 0.61	\$ 30,701	635,626	\$ 3.07	\$ 1,949,655	\$		\$ 1,980,356	

Incentive Rate-setting Mechanism Rate Generator for 2024 Filers

The purpose of this table is to re-align the current RTS Network Rates to recover current wholesale network costs.

Rate Class	Rate Description	Unit	Current RTSR- Network	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Current Wholesale Billing	Adjusted RTSR Network
Residential Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0092	147,110,681	0	1,353,418	48.2%	1,408,708	0.0096
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0084	49,599,110	0	416,633	14.8%	433,653	0.0087
General Service 50 To 4,999 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	3.2907		312,298	1,027,678	36.6%	1,069,660	3.4251
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0084	418,937	0	3,519	0.1%	3,663	0.0087
Street Lighting Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	2.4818		3,435	8,526	0.3%	8,874	2.5832

The purpose of this table is to re-align the current RTS Connection Rates to recover current wholesale connection costs.

Rate Class	Rate Description	Unit	Current RTSR- Connection	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Current Wholesale Billing	Adjusted RTSR- Connection
Residential Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0051	147,110,681	0	750,264	49.1%	918,502	0.0062
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0042	49,599,110	0	208,316	13.8%	255,029	0.0051
General Service 50 To 4,999 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.7986		312,298	561,699	36.8%	687,652	2.2019
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0042	418,937	0	1,760	0.1%	2,154	0.0051
Street Lighting Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.3904		3,435	4,777	0.3%	5,848	1.7022

The purpose of this table is to update the re-aligned RTS Network Rates to recover future wholesale network costs.

Rate Class	Rate Description	Unit	Adjusted RTSR- Network	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Forecast Wholesale Billing	Proposed RTSR- Network
Residential Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0096	147,110,681	0	1,408,708	48.2%	1,385,494	0.0094
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0087	49,599,110	0	433,653	14.8%	426,507	0.0086
General Service 50 To 4,999 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	3.4251		312,298	1,069,660	36.6%	1,052,034	3.3687
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0087	418,937	0	3,663	0.1%	3,602	0.0086
Street Lighting Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	2.5832		3,435	8,874	0.3%	8,728	2.5406

The purpose of this table is to update the re-aligned RTS Connection Rates to recover future wholesale connection costs.

Rate Class	Rate Description	Unit	Adjusted RTSR- Connection	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Forecast Wholesale Billing	Proposed RTSR- Connection
Residential Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0062	147,110,681	0	918,502	49.1%	973,130	0.0066
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0051	49,599,110	0	255,029	13.6%	270,197	0.0054
General Service 50 To 4,999 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.2019		312,298	687,652	36.8%	728,551	2.3329
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0051	418,937	0	2,154	0.1%	2,282	0.0054
Street Lighting Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.7022		3,435	5,848	0.3%	6,196	1.8034



Incentive Rate-setting Mechanism Rate Generator for 2024 Filers

If applicable, please enter any adjustments related to the revenue to cost ratio model into columns C and E. The Price Escalator has been set at the 2022 value and will be updated by OEB staff at a later date.

Price Escalator	4.80%	Productivity Factor	0.00%
Choose Stretch Factor Group	II	Price Cap Index	4.65%
Associated Stretch Factor Value	0.15%		

Rate Class	Current MFC	MFC Adjustment from R/C Model	Current Volumetric Charge	DVR Adjustment from R/C Model	Price Cap Index to be Applied to MFC and DVR	Proposed MFC	Proposed Volumetric Charge
RESIDENTIAL SERVICE CLASSIFICATION	29.37				4.65%	30.74	0.0000
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	24.88		0.0165		4.65%	26.04	0.0173
GENERAL SERVICE 50 to 4,999 KW SERVICE CLASSIFICATION	110.21		4.3333		4.65%	115.33	4.5348
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	0.74		0.0175		4.65%	0.77	0.0183
STREET LIGHTING SERVICE CLASSIFICATION	1.79		7.4767		4.65%	1.87	7.8244
microFIT SERVICE CLASSIFICATION	4.55					4.55	

Incentive Rate-setting Mechanism Rate Generator for 2024 Filers

Update the following rates if an OEB Decision has been issued at the time of completing this application

Regulatory Charges

Effective Date of Regulatory Charges		January 1, 2023	January 1, 2024
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0007	0.0007
Standard Supply Service - Administrative Charge (if applicable)	\$/kWh	0.25	0.25

Time-of-Use RPP Prices and Percentages

As of		November 1, 2022	
Off-Peak	\$/kWh	0.0740	63%
Mid-Peak	\$/kWh	0.1020	18%
On-Peak	\$/kWh	0.1510	19%

Smart Meter Entity Charge (SME)

Smart Meter Entity Charge (SME)	\$	0.42
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Distribution Rate Protection (DRP) Amount (Applicable to LDCs under the Distribution Rate Protection program):

	\$	39.49
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Miscellaneous Service Charges

Wireline Pole Attachment Charge	Unit	Current charge	Inflation factor *	Proposed charge ** / ***
Specific charge for access to the power poles - per pole/year	\$	36.05	4.80%	37.78

Retail Service Charges		Current charge	Inflation factor*	Proposed charge ***
One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	111.66	4.80%	117.02
Monthly fixed charge, per retailer	\$	44.67	4.80%	46.81
Monthly variable charge, per customer, per retailer	\$/cust.	1.11	4.80%	1.16
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.66	4.80%	0.69
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.66)	4.80%	(0.69)
Service Transaction Requests (STR)			4.80%	-
Request fee, per request, applied to the requesting party	\$	0.56	4.80%	0.59
Processing fee, per request, applied to the requesting party	\$	1.11	4.80%	1.16
Electronic Business Transaction (EBT) system, applied to the requesting party				
up to twice a year		no charge		no charge
more than twice a year, per request (plus incremental delivery costs)	\$	4.47	4.80%	4.68
Notice of switch letter charge, per letter (unless the distributor has opted out of applying the charge as per the Ontario Energy Board's Decision and Order EB-2015-0304, issued on February 14, 2019)	\$	2.23	4.80%	2.34

* OEB approved inflation rate effective in 2024

** applicable only to LDCs in which the province-wide pole attachment charge applies

*** subject to change pending OEB order on miscellaneous service charges

**APPENDIX D - 2022-0028 Approved 2023 Tariff Sheet
(October 1, 2023)**



Ontario Energy Board

Incentive Rate-setting Mechanism

Rate Generator for 2024 Filers

EPCOR Electricity Distribution Ontario Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date October 1, 2023

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2022-0028

RESIDENTIAL SERVICE CLASSIFICATION

This classification refers to an account taking electricity at 750 volts or less where the electricity is used exclusively in a separate metered living accommodation. Customers shall be residing in single-dwelling units that consist of a detached house or one unit of a semi-detached, duplex, triplex or quadruplex house, with a residential zoning.

Separately metered dwellings within a town house complex or apartment building also qualify as residential customers. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	29.37
Rate Rider for Disposition of Group 2 Deferral/Variance Accounts (2023) - effective until September 30, 2025	\$	0.88
Smart Metering Entity Charge - effective until December 31, 2027	\$	0.42
Low Voltage Service Rate	\$/kWh	0.0041
Rate Rider for Disposition of Deferral/Variance Accounts (2023) - effective until September 30, 2025	\$/kWh	0.0027
Rate Rider for Disposition of Capacity Based Recovery Account (2023) - effective until September 30, 2025 Applicable only for Class B Customers	\$/kWh	(0.0001)
Rate Rider for Disposition of Account 1589 Global Adjustment (2023) - effective until September 30, 2025 Applicable only for Non-RPP Class B Customers	\$/kWh	(0.0018)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0092
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0051

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0007
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25



Ontario Energy Board

Incentive Rate-setting Mechanism

Rate Generator for 2024 Filers

GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification applies to a non residential account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to the Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	24.88
Smart Metering Entity Charge - effective until December 31, 2027	\$	0.42
Distribution Volumetric Rate	\$/kWh	0.0165
Low Voltage Service Rate	\$/kWh	0.0034
Rate Rider for Disposition of Deferral/Variance Accounts (2023) - effective until September 30, 2025	\$/kWh	0.0027
Rate Rider for Disposition of Capacity Based Recovery Account (2023) - effective until September 30, 2025 Applicable only for Class B Customers	\$/kWh	(0.0001)
Rate Rider for Disposition of Account 1589 Global Adjustment (2023) - effective until September 30, 2025 Applicable only for Non-RPP Class B Customers	\$/kWh	(0.0018)
Rate Rider for Disposition of Group 2 Deferral/Variance Accounts (2023) - effective until September 30, 2025	\$/kWh	0.0006
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2023) - effective until September 30, 2025	\$/kWh	0.0009
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0084
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0042

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0007
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25



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GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION

This classification applies to a non residential account whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or greater than, 50 kW but less than 5,000 kW. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to WMP, customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to the Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	110.21
Rate Rider for Mist Meter Deferral Account - effective until September 30, 2025	\$	91.12
Distribution Volumetric Rate	\$/kW	4.3333
Low Voltage Service Rate	\$/kW	1.3717
Rate Rider for Disposition of Deferral/Variance Accounts (2023) - effective until September 30, 2025	\$/kW	0.7961
Rate Rider for Disposition of Capacity Based Recovery Account (2023) - effective until September 30, 2025 Applicable only for Class B Customers	\$/kW	(0.0230)
Rate Rider for Disposition of Deferral/Variance Accounts (2023) - effective until September 30, 2025 Applicable only for Non-Wholesale Market Participants	\$/kW	0.3142
Rate Rider for Disposition of Account 1589 Global Adjustment (2023) - effective until September 30, 2025 Applicable only for Non-RPP Class B Customers	\$/kWh	(0.0018)
Rate Rider for Disposition of Group 2 Deferral/Variance Accounts (2023) - effective until September 30, 2025	\$/kW	0.2402
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2023) - effective until September 30, 2025	\$/kW	0.0481



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Retail Transmission Rate - Network Service Rate	\$/kW	3.2907
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.7986

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0007
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25



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Incentive Rate-setting Mechanism

Rate Generator for 2024 Filers

UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification applies to an account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The level of the consumption will be agreed to by the distributor and the customer, based on detailed manufacturer information/ documentation with regard to electrical consumption of the unmetered load or periodic monitoring of actual consumption. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to the Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	0.74
Distribution Volumetric Rate	\$/kWh	0.0175
Low Voltage Service Rate	\$/kWh	0.0034
Rate Rider for Disposition of Deferral/Variance Accounts (2023) - effective until September 30, 2025	\$/kWh	0.0027
Rate Rider for Disposition of Capacity Based Recovery Account (2023) - effective until September 30, 2025 Applicable only for Class B Customers	\$/kWh	(0.0001)
Rate Rider for Disposition of Account 1589 Global Adjustment (2023) - effective until September 30, 2025 Applicable only for Non-RPP Class B Customers	\$/kWh	(0.0018)
Rate Rider for Disposition of Group 2 Deferral/Variance Accounts (2023) - effective until September 30, 2025	\$/kWh	0.0014
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2023) - effective until September 30, 2025	\$/kWh	(0.0002)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0084
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0042

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0007
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25



Ontario Energy Board

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Rate Generator for 2024 Filers

STREET LIGHTING SERVICE CLASSIFICATION

This classification applies to an account for roadway lighting with a Municipality, Regional Municipality, Ministry of Transportation and private roadway lighting, controlled by photo cells. The consumption for these customers will be based on the calculated connected load times the required lighting times established in the approved Ontario Energy Board street lighting load shape template. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to the Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	1.79
Distribution Volumetric Rate	\$/kW	7.4767
Low Voltage Service Rate	\$/kW	1.0604
Rate Rider for Disposition of Deferral/Variance Accounts (2023) - effective until September 30, 2025	\$/kW	0.9762
Rate Rider for Disposition of Capacity Based Recovery Account (2023) - effective until September 30, 2025 Applicable only for Class B Customers	\$/kW	(0.0204)
Rate Rider for Disposition of Account 1589 Global Adjustment (2023) - effective until September 30, 2025 Applicable only for Non-RPP Class B Customers	\$/kWh	(0.0018)
Rate Rider for Disposition of Group 2 Deferral/Variance Accounts (2023) - effective until September 30, 2025	\$/kW	(1.1501)
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2023) - effective until September 30, 2025	\$/kW	12.1718
Retail Transmission Rate - Network Service Rate	\$/kW	2.4818
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.3904

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0007
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25



Ontario Energy Board

Incentive Rate-setting Mechanism

Rate Generator for 2024 Filers

microFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Independent Electricity System Operator's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to the Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	4.55
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ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.60)
Primary Metering Allowance for Transformer Losses - applied to measured demand & energy	%	(1.00)

SPECIFIC SERVICE CHARGES

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

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Customer Administration

Charge to certify cheque	\$	15.00
Arrears certificate	\$	15.00
Statement of account	\$	15.00
Pulling post dated cheques	\$	15.00
Duplicate invoices for previous billing	\$	15.00
Account history	\$	15.00
Credit reference/credit check (plus credit agency costs)	\$	15.00
Returned cheque (plus bank charges)	\$	15.00
Legal letter charge	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	15.00
Special meter reads	\$	30.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00

Non-Payment of Account

Late payment - per month	2. Current Tariff Schedule	Issued Month day, Year
(effective annual rate 19.56% per annum or 0.04896% compounded daily)		%
		1.50



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Incentive Rate-setting Mechanism

Rate Generator for 2024 Filers

Reconnection at meter - during regular hours	\$	40.00
Reconnection at meter - after regular hours	\$	185.00
Reconnection at pole - during regular hours	\$	185.00
Reconnection at pole - after regular hours	\$	415.00

Other

Service call - after regular hours	\$	165.00
Specific charge for access to the power poles - \$/pole/year (with the exception of wireless attachments)	\$	36.05

RETAIL SERVICE CHARGES (if applicable)

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to the Ontario Energy Board approval, such as the Global Adjustment and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	111.66
Monthly fixed charge, per retailer	\$	44.67
Monthly variable charge, per customer, per retailer	\$/cust.	1.11
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.66
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.66)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.56
Processing fee, per request, applied to the requesting party	\$	1.11
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	4.47
Notice of switch letter charge, per letter (unless the distributor has opted out of applying the charge as per the Ontario Energy Board's Decision and Order EB-2015-0304, issued on February 14, 2019)	\$	2.23

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor - Secondary Metered Customer	1.0602
Total Loss Factor - Primary Metered Customer	1.0496

APPENDIX E - Global Adjustment Variance Work Form

GA Analysis Workform for 2024 Rate Applications

Version 1.0

Input cells

Drop down cells

Utility Name

Note 1

For Account 1589 and Account 1588, determine if a or b below applies and select the appropriate year related to the account balance in the drop-down box to the right.

- a) If the account balances were last approved on a final basis, select the year of the year-end balances that were last approved on a final basis.
- b) If the account balances were last approved on an interim basis, and
 - i) there are no changes to the previously approved interim balances, select the year of the year-end balances that were last approved for disposition on an interim basis. OR
 - ii) there are changes to the previously approved interim balances, select the year of the year-end balances that were last approved for disposition on a final basis. An explanation should be provided to explain the reason for the change in the previously approved interim balances.

Year Selected

2021

(e.g. If the 2021 balances that were reviewed in the 2023 rate application were to be selected, select 2021)

Instructions:

1) Determine which scenario above applies (a, bi or bii). Select the appropriate year to generate the appropriate GA Analysis Workform tabs, and information in the Principal Adjustments tab and Account 1588 tab.
 For example:
 • Scenario a - If 2021 balances were last approved on a final basis - Select 2021 and a GA Analysis Workform for 2022 will be generated. The input cells required in the Principal Adjustment and Account 1588 tabs will be generated accordingly as well.
 • Scenario bi - If 2021 balances were last approved on an interim basis and there are no changes to 2021 balances - Select 2021 and a GA Analysis Workform for 2022 will be generated. The input cells required in the Principal Adjustment and Account 1588 tabs will be generated accordingly as well.
 • Scenario bii - If 2021 balances were last approved on an interim basis, there are changes to 2021 balances, and 2020 balances were last approved for disposition - Select 2020 and GA Analysis Workforms for 2021 and 2022 will be generated. The input cells required in the Principal Adjustment and Account 1588 tabs will be generated accordingly as well.

2) Complete the GA Analysis Workform for each year generated.

3) Complete the Account 1588 tab. Note that the number of years that require the reasonability test to be completed are shown in the Account 1588 tab, depending on the year selected on the Information Sheet.

4) Complete the Principal Adjustments tab. Note that the number of years that require principal adjustment reconciliations are all shown in the one Principal Adjustments tab, depending on the year selected on the Information Sheet.

See the separate document GA Analysis Workform Instructions for detailed instructions on how to complete the Workform and examples of reconciling items and principal adjustments.

Year	Annual Net Change in Expected GA Balance from GA Analysis	Net Change in Principal Balance in the GL	Reconciling Items	Adjusted Net Change in Principal Balance in the GL	Unresolved Difference	\$ Consumption at Actual Rate Paid	Unresolved Difference as % of Expected GA Payments to IESO
2022	\$ (46,308)	\$ (105,447)	\$ 61,842	\$ (43,605)	\$ 2,703	\$ 3,804,596	0.1%
Cumulative Balance	\$ (46,308)	\$ (105,447)	\$ 61,842	\$ (43,605)	\$ 2,703	\$ 3,804,596	N/A

Account 1588 Reconciliation Summary

Year	Account 1588 as a % of Account 4705
2022	-0.3%
Cumulative Balance	-0.3%

GA Analysis Workform

Note 2 Consumption Data Excluding for Loss Factor (Data to agree with RRR as applicable)

Year	2022			
Total Metered excluding WMP	C = A+B	311,718,716	kWh	100%
RPP	A	191,715,706	kWh	61.5%
Non-RPP	B = D+E	120,003,010	kWh	38.5%
Non-RPP Class A	D	52,743,391	kWh	16.9%
Non-RPP Class B	E	67,259,619	kWh	21.6%

*Non-RPP Class B consumption reported in this table is not expected to directly agree with the Non-RPP Class B Including Loss Adjusted Billed Consumption in the GA Analysis of Expected Balance table below. The difference should be equal to the loss factor.

Note 3 GA Billing Rate

GA is billed on the

Please confirm that the same GA rate is used to bill all customer classes. If not, please provide further details

Please confirm that the GA Rate used for unbilled revenue is the same as the one used for billed revenue in any particular month

Note 4 Analysis of Expected GA Amount

Year	2022									
Calendar Month	Non-RPP Class B Including Loss Factor Billed Consumption (kWh)	Deduct Previous Month Unbilled Loss Adjusted Consumption (kWh)	Add Current Month Unbilled Loss Adjusted Consumption (kWh)	Non-RPP Class B Including Loss Adjusted for Unbilled (kWh)	GA Rate Billed (\$/kWh)	\$ Consumption at GA Rate Billed	GA Actual Rate Paid (\$/kWh)	\$ Consumption at Actual Rate Paid	Expected GA Price Variance (\$)	
	F	G	H	I = F-G+H	J	K = F*J	L	M = I*L	N=K-M	
January	6,119,502	6,119,502	6,450,388	6,450,388	0.04829	\$ 311,489	0.04353	\$ 280,785	\$ (30,704)	
February	6,449,823	6,449,823	6,087,928	6,087,928	0.05015	\$ 305,553	0.05248	\$ 319,373	\$ 13,820	
March	6,988,493	6,988,493	6,370,730	6,370,730	0.05500	\$ 353,390	0.05841	\$ 378,495	\$ 25,095	
April	6,370,296	6,370,296	5,643,625	5,643,625	0.05815	\$ 333,820	0.08293	\$ 468,026	\$ 134,205	
May	5,641,499	5,641,499	5,780,262	5,780,262	0.05968	\$ 344,966	0.08475	\$ 489,877	\$ 144,911	
June	5,782,822	5,782,822	5,780,658	5,780,658	0.06293	\$ 479,407	0.07688	\$ 454,838	\$ (24,569)	
July	5,780,856	5,780,856	6,100,796	6,100,796	0.08475	\$ 517,042	0.04008	\$ 244,520	\$ (272,523)	
August	6,100,781	6,100,781	6,302,139	6,302,139	0.04871	\$ 306,977	0.04989	\$ 31,448	\$ (275,530)	
September	6,302,124	6,302,124	5,719,096	5,719,096	0.04008	\$ 229,274	0.03241	\$ 185,256	\$ (44,018)	
October	5,719,303	5,719,303	5,667,163	5,667,163	0.05499	\$ 282,279	0.05771	\$ 327,692	\$ 45,413	
November	5,667,989	5,667,989	5,872,340	5,872,340	0.04739	\$ 278,200	0.06980	\$ 410,419	\$ 132,219	
December	5,872,340	5,872,340	6,256,749	6,256,749	0.05962	\$ 373,027	0.03427	\$ 214,419	\$ (158,608)	
Net Change in Expected GA Balance in the Year (i.e. Transactions in the Year)	71,894,828	71,894,828	72,032,075	72,032,075		\$ 3,858,483		\$ 3,804,596	\$ (53,887)	

Annual Non-RPP Class B Wholesale kWh	Annual Non-RPP Class B Retail billed kWh	Annual Unaccounted for Energy Loss kWh	Weighted Average GA Actual Rate Paid (\$/kWh)**	Expected GA Volume Variance (\$)
O	P	Q=R-P	R	Pe Q'R
72,175,193	72,032,075	143,118	0.05282	\$ 7,559

*Equal to (AGEW - Class A + embedded generation kWh)/(Non-RPP Class B retail kWh/Total retail Class B kWh)
 **Equal to annual Non-RPP Class B \$ GA paid (i.e. non-RPP portion of CT 148 on IESO invoice) divided by Non-RPP Class B Wholesale kWh (as quantified in column O in the table above)

Total Expected GA Variance | \$ (46,308)

Calculated Loss Factor 1.0710
 Most Recent Approved Loss Factor for Secondary Metered Customer < 5,000kW 1.0710
 Difference 1.0710

a) Please provide an explanation in the text box below if columns G and H for unbilled consumption are not used in the table above.

EEDO bills on a calendar month (i.e. consumption used in January is billed in February). As a result, the previous month unbilled amount is reversed and the actual is billed in the following month.

b) Please provide an explanation in the text box below if the difference in loss factor is greater than 1%.

N/A

Note 5 Reconciling Items

Item	Amount	Explanation	Principal Adjustments
Net Change in Principal Balance in the GL (i.e. Transactions in the Year)	\$ (105,447)		Principal Adjustment on DVA Continuity Schedule
CT 148 True-up of GA Charges based on Actual Non-RPP Volumes - prior year	\$ 207,453	Reversal of 2021 RPP Trueup of GA/Power allocation of part of final reconciliation posted in GL in 2022.	Yes
CT 148 True-up of GA Charges based on Actual Non-RPP Volumes - Current year	\$ (555)	RPP second true up for Oct-Dec 2022 posted in 2023	Yes
Remove prior year end unbilled to actual revenue differences	\$ 34,227		Yes
2b Add current year end unbilled to actual revenue differences	\$ (137,798)	GA portion of Dec 2022 unbilled revenue was underaccrued by 138k	Yes
3a Significant prior period billing adjustments recorded in current year			
3b Significant current period billing adjustments recorded in other year(s)			
4a CT 2148 for prior period corrections			
4b			
6 Remove Prior Year GA Accrual vs. Actual	\$ (41,486)	2021 year end accrual of GA costs were underaccrued by \$41k. Adjustment posted in 2022.	Yes
7			
8			
9			
10			

Note 6 Adjusted Net Change in Principal Balance in the GL \$ (43,605)
 Net Change in Expected GA Balance in the Year Per Analysis \$ (46,308)
 Unresolved Difference \$ 2,703
 Unresolved Difference as % of Expected GA Payments to IESO 0.1%



Account 1588 Reasonability

Note 7 **Account 1588 Reasonability Test**

Year	Account 1588 - RSVA Power			Account 4705 - Power Purchased	Account 1588 as % of Account 4705
	Transactions ¹	Principal Adjustments ¹	Total Activity in Calendar Year		
2022	278,780	- 376,464	- 97,684	29,290,281	-0.3%
Cumulative	278,780	- 376,464	- 97,684	29,290,281	-0.3%

Notes

- 1) The transactions should equal the "Transaction" column in the DVA Continuity Schedule. This is also expected to equal the transactions in the general ledger (excluding transactions relating to the removal of approved disposition amounts as that is shown in a separate column in the DVA Continuity Schedule)
- 2) Principal adjustments should equal the "Principal Adjustments" column in the DVA Continuity Schedule. Principal adjustments adjust the transactions in the general ledger to the amount that should be requested for disposition.

GA Analysis Workform - Account 1588 and 1589 Principal Adjustment Reconciliation

Note 8 Breakdown of principal adjustments included in last approved balance:

Account 1589 - RSVA Global Adjustment			
Adjustment Description	Amount	To be reversed in current application?	Explanation if not to be reversed in current application
1 CT 148 true-up of GA Charges based on actual Non-RPP volumes	(207,453)	Yes	
2 Unbilled to actual revenue differences	(34,227)	Yes	
3 GA Accrual vs. Actual	41,485	Yes	
4			
5			
6			
7			
8			
Total	(200,195)		
Total principal adjustments included in last approved balance	(200,195)		
Difference	(0)		

Account 1588 - RSVA Power			
Adjustment Description	Amount	To be Reversed in Current Application?	Explanation if not to be reversed in current application
1 CT 148 true-up of GA Charges based on actual RPP volumes	207,453	Yes	
2 CT 1142/142 true-up based on actuals	117,655	Yes	
3 Unbilled to actual revenue differences	16,648	Yes	
4 Cost of power accrual vs Actual per IESO bill for 2021	46,911	Yes	
5			
6			
7			
8			
Total	388,667		
Total principal adjustments included in last approved balance	388,667		
Difference	(0)		

Note 9 Principal adjustment reconciliation in current application:

Notes

- 1) The "Transaction" column in the DVA Continuity Schedule is to equal the transactions in the general ledger (excluding transactions relating to the removal of approved disposition amounts as that is shown in a separate column in the DVA Continuity Schedule)
- 2) Any principal adjustments needed to adjust the transactions in the general ledger to the amount that should be requested for disposition should be shown separately in the "Principal Adjustments" column of the DVA Continuity Schedule
- 3) The "Variance RRR vs. 2022 Balance" column in the DVA Continuity Schedule should equal principal adjustments made in the current disposition period. It should not be impacted by reversals from prior year approved principal adjustments.
- 4) Principal adjustments to the pro-ration of CT 148 true-ups (i.e. principal adjustment #1 in tables below) are expected to be equal and offsetting between Account 1588 and Account 1589, if not, please explain. If this results in further adjustments to RPP settlements, this should be shown separately as a principal adjustment to CT 1142/142 (i.e. principal adjustment #2 in tables below)

Complete the table below for the current disposition period. Complete a table for each year included in the balance under review in this rate application. The number of tables to be completed is automatically generated based on data provided in the Information Sheet

Account 1589 - RSVA Global Adjustment			
Year	Adjustment Description	Amount	Year Recorded in GL
	<i>Reversals of prior approved principal adjustments (auto-populated from table above)</i>		
	1 CT 148 true-up of GA Charges based on actual Non-RPP volumes	207,453	2022
	2 Unbilled to actual revenue differences	34,227	2022
	3 GA Accrual vs. Actual	(41,485)	2022
	4		
	5		
	6		
	7		
	8		
	Total Reversal Principal Adjustments	200,195	
	<i>Current year principal adjustments</i>		
	1 CT 148 true-up of GA Charges based on actual Non-RPP volumes	(555)	2023
	2 Unbilled to actual revenue differences	(137,798)	2023
	3		
	4		
	5		
	6		
	7		
	8		
	Total Current Year Principal Adjustments	(138,353)	
	Total Principal Adjustments to be Included on DVA Continuity Schedule/Tab 3 - IRM Rate Generator Model	61,842	

Account 1588 - RSVA Power			
Year	Adjustment Description	Amount	Year Recorded in GL
	<i>Reversals of prior approved principal adjustments (auto-populated from table above)</i>		
	1 CT 148 true-up of GA Charges based on actual RPP volumes	(207,453)	2022
	2 CT 1142/142 true-up based on actuals	(117,655)	2022
	3 Unbilled to actual revenue differences	(16,648)	2022
	4 Cost of power accrual vs Actual per IESO bill for 2021	(46,911)	2022
	5		
	6		
	7		
	8		
	Total Reversal Principal Adjustments	(388,667)	
	<i>Current year principal adjustments</i>		
	1 CT 148 true-up of GA Charges based on actual RPP volumes	555	2,023
	2 CT 1142/142 true-up based on actuals	(18,841)	2,023
	3 Unbilled to actual revenue differences	30,488	2,023
	4		
	5		
	6		
	7		
	8		
	Total Current Year Principal Adjustments	12,203	
	Total Principal Adjustments to be Included on DVA Continuity Schedule/Tab 3 - IRM Rate Generator Model	(376,464)	