



An Application
By
Algoma Power Inc.
To Adjust
Electricity Distribution Rates
&
Rural and Remote Rate Protection Funding
Effective January 1, 2024

EB-2023-0005

Filed: August 17, 2023

INDEX

INDEX.....2
APPLICATION3
1.0 MANAGER’S SUMMARY6
 1.1 PREAMBLE6
 1.2 APPLICABILITY OF RATE ADJUSTMENT MECHANISMS BY CLASS.....9
 1.3 ELEMENTS OF THE APPLICATION..... 12
 1.4 2024 RATE DESIGN 13
 1.5 RESIDENTIAL RATE DESIGN TRANSITION20
 1.6 RETAIL TRANSMISSION SERVICE RATES (“RTSR”).....23
 1.7 REVIEW AND DISPOSITION OF GROUP 1 DEFERRAL AND VARIANCE ACCOUNTS 24
 1.8 CERTIFICATION OF EVIDENCE.....29
 1.9 LRAMVA30
 1.10 TAX CHANGES32
 1.11 BILL IMPACT SUMMARY33

Attachments

- A: Certification of Evidence
- B: 2024 IRM Rate Generator (excel model filed separately)
- C: API Rate Design Model(excel model filed separately)
- D: GA Analysis Workform(excel model filed separately)
- E: Current Tariff of Rates and Charges
- F: Proposed Tariff of Rates and Charges
- G: Bill Impact Model(excel model filed separately)
- H: LRAMVA 2024 Prospective Disposition Update(excel model filed separately)
- I: 2024 IRM Checklist(excel model filed separately)

ONTARIO ENERGY BOARD

IN THE MATTER OF the *Ontario Energy Board Act*,
1998, C. S.O. 1998, c.15 (Sched. B);

AND IN THE MATTER OF an Application by Algoma Power Inc. for an Order or Orders pursuant to Section 78 of the *Ontario Energy Board Act, 1998* approving or fixing just and reasonable rates, Rural and Remote Rate Protection funding and other service charges for the distribution of electricity.

APPLICATION

1. The applicant is Algoma Power Inc. (“API” or the “Applicant”), a licensed distributor (ED-2009-0072) that owns and operates electricity distribution systems in the Algoma District of Ontario. API is an Ontario corporation with its head office in Sault Ste. Marie, and is a wholly-owned subsidiary of FortisOntario Inc.
2. API hereby applies to the Ontario Energy Board (the “Board” or the “OEB”), pursuant to section 78 of the *Ontario Energy Board Act, 1998* as amended (the “OEB Act”) for an Order or Orders approving its proposed electricity distribution rates and other charges, effective January 1, 2024.
3. Effective January 1, 2023 in OEB Case No. EB-2022-0019, the OEB approved electricity distribution rates for API’s electricity distribution customers.
4. This application has been prepared in a manner to facilitate the Board’s expectation expressed in its Order and Decision in the matter of EB-2009-0278

in respect of the Rural and Remote Rate Protection (“RRRP”) factor with an annual change in distribution rates and RRRP funding; and, to apply the principles of incentive regulation.

5. API is seeking approval for electricity distribution rates using the OEB’s 2024 IRM Rate Generator Model, supplemented by API-specific models that calculate the distribution rate adjustments and required RRRP funding applicable to API’s unique circumstances, as well as a separate Bill Impact model to reflect the impacts of all of API’s rate proposals. API confirms that pre-populated values and billing determinants in the models as filed are accurate¹, with limited non-material exceptions.
6. In this Application, API is applying to the Board to change the amount it charges for the delivery of electricity as follows:
 - A Residential RPP customer consuming 750 kWh per month would experience a total bill decrease of \$(0.48) or (0.34)%
 - A small general service customer consuming 2000 kWh would experience a total bill increase of \$2.05 or 0.55%
7. The persons affected by this Application are the ratepayers of API’s service territory. It is impractical to set out their names and addresses because they are too numerous.
8. The Applicant confirms that the application and related documents will be published on its website (www.algomapower.com)

¹ With the limited, immaterial exceptions noted later in this Manager’s Summary.

10. The Applicant requests that a copy of all documents filed with the OEB in this proceeding be served on the Applicant, by email, as follows:

Oana Stefan
Manager, Regulatory Affairs
Algoma Power Inc.
Phone: (905) 871-0330 x3271

Email Address: regulatoryaffairs@fortisontario.com

11. In addition to the written evidence provided herein, the following live Microsoft Excel models have been filed in conjunction with the Application:

- API_2024_IRM-Rate-Generator-Model_20230817
- API_2024_GA_Analysis_Workform_1.0 20230817
- API_2024 IRM Rate Design Model_20230817
- API_2024_Proposed Tariff_20230817
- API_2024_IRM_Checklist_20230817
- API LRAMVA Prospective Disposition for 2024_20230817.xlsx

1.0 MANAGER'S SUMMARY

1.1 PREAMBLE

On November 11, 2010, the Ontario Energy Board (the "Board") issued its Decision and Order in the matter of EB-2009-0278; an application by Algoma Power Inc. ("API") for an order approving just and reasonable rates and other charges for the distribution of electricity to be effective July 1, 2010 and January 1, 2011.

A key aspect of the Decision and Order in EB-2009-0278 was the Board's stated intention to calculate a Rural and Remote Rate Protection factor annually for API in order to calculate the annual change in distribution rates and Rural or Remote Electricity Rate Protection ("RRRP") funding. In its findings the Board stated:

*"The Board intends to calculate an RRRP adjustment factor annually for Algoma Power, with rates and the RRRP amount for the rate year affected accordingly. Every year the Board will communicate the RRRP adjustment factor to Algoma Power to ensure that it is reflected in Algoma Power's rates application. Should Algoma Power not file either an IRM or a cost of service application, the Board will on its own motion initiate a proceeding in this regard."*²

In that context, API filed its first incentive regulation ("IR") application, EB-2011-0152, which proposed a form of IR that combines aspects of the Incentive Regulation Mechanism ("IRM") with the adjustment of electricity distribution rates contemplated in O. Reg. 442/01. The Board issued its final Decision and Order in the matter of EB-2011-0152 on March 6, 2012.

This Application is consistent with the Board's Decisions in EB-2009-0278 and in EB-2011-0152. In all other respects, this Application was prepared in accordance with Chapter 3, Incentive Rate Setting Applications, of the Board's Filing Requirements for Electricity Distribution Rate Applications – 2023 Edition for 2024 Rate Applications, dated June 15, 2023 (the "Filing Requirements"). Attachment I to this Application is the completed 2024

² Decision and Order, EB-2009-0278, November 11, 2010, p.8

IRM Checklist, demonstrating where each of the applicable Filing Requirements has been fulfilled.

API's proposed distribution rates and RRRP funding for the 2024 rate year are based on the calculations performed in the API 2024 Rate Design Model (the "API Rate Design Model", included as Attachment C). All other rates and charges referenced in this Manager's Summary and included in the accompanying 2024 Proposed Tariff of Rates and Charges (Attachment F) are based on the output of the OEB's 2024 IRM Rate Generator Model (the "Rate Generator" or the "Model"). API has included as Attachment F to this Application a Proposed Tariff which reflects the outputs of the Rate Generator and Rate Design models, as appropriate. API has also filed a separate, standalone Bill Impact Model as Attachment G which calculates appropriate bill impacts which consider API's specific circumstances for the following items:

- Makeup of the R1 class (two subclasses- R1(i) and R1(ii));
- Application of the Distribution Rate Protection is applied to the R1(i) customers;
- The RRRP adjustment to distribution rates for R1 and R2 classes (calculated in the Rate Design model); and
- The Rate Design change for the Seasonal rate class (calculated in the Rate Design model).

API has reviewed the pre-populated information in the OEB's 2024 Rate Generator model for accuracy, including the billing units, customer numbers, and the current tariff.

For the current Tariff of Rates on Tab 2 of the Rate Generator model, API notes a limited exception with respect to the naming of a rate rider in the R1 class.

"Rate Rider for Prospective Lost Revenue Adjustment Mechanism Variance
Account Disposition (2023)- effective until December 31, 2023"

The correct rate rider, consistent with the Tariff of Rates issued on December 22, 2023 on EB-2022-0014, should read:

"Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance
Account Disposition (2020) - effective until December 31, 2023".

The expiry date, billing units and price per kWh for this rate rider are otherwise correct, the erroneous nomenclature has no impact on the calculations for proposed rates in the Rate Generator. API requests that OEB staff update this inconsistency with the next iteration of the model to avoid any future confusion.

API has worked with OEB staff to reflect an adjustment to the billing determinants for the R2 class, which updated the original RRR filing information for that rate class. API confirms these updated billing determinants have now been appropriately used in the calculation of Deferral and Variance Account rate riders and Retail Transmission Service Rates.

The following table summarizes API's 2024 proposed distribution rates, as compared to its current approved rates. The proposed 2024 rates reflect the 2024 RRRP Adjustment or Price Cap Adjustment as required, as well as the 2024 adjustment for transition to fixed rates for seasonal customers.

Table 1 – Distribution Rate Summary

Rate Class	Current MFC	Current Volumetric Charge	Proposed MFC	Proposed Volumetric Charge	% Chg MFC	% Chg Volumetric Chg
Residential R1(i)	\$ 62.11	\$0.0000	\$ 64.04	\$0.0000	3.10%	N/A
Residential R1(ii)	\$ 27.85	\$0.0392	\$ 28.72	\$0.0404	3.12%	3.06%
Residential R2	\$ 716.69	\$3.7135	\$738.98	\$3.8290	3.11%	3.11%
Seasonal	\$ 75.61	\$0.0601	\$ 82.79	\$0.0384	9.50%	-36.11%
Street Lighting	\$ 2.00	\$0.3226	\$ 2.08	\$0.3361	4.00%	4.18%
microFIT	\$ 4.55		\$ 4.55		0.00%	

1.2 APPLICABILITY OF RATE ADJUSTMENT MECHANISMS BY CLASS

API has four customer classifications:

i. Residential Service Classification

For the purposes of rates and charges, a residential service is defined in two ways:

- i) a dwelling occupied as a residence continuously for at least eight months of the year and, where the residential premises is located on a farm, includes other farm premises associated with the residential electricity meter, and
- ii) consumers who are treated as residential-rate class customers under Ontario Regulation 445/07 (Reclassifying Certain Classes of Consumers as Residential-Rate Class Customers: Section 78 of the *Ontario Energy Board Act, 1998*) made under the *Ontario Energy Board Act, 1998*.

RESIDENTIAL – R1

- This classification refers to a Residential service with a demand of less than, or is forecast to be less than, 50 kilowatts, and which is billed on an energy basis.

RESIDENTIAL – R2

- This classification refers to a Residential service with a demand equal to or greater than, or is forecast to be equal to or greater than, 50 kilowatts, and which is billed on a demand basis.

ii. Seasonal Customer Service Classification

This classification includes all services supplied to single-family dwelling units for domestic purposes, which are occupied on a seasonal/intermittent basis. A service is defined as Seasonal if occupancy is for a period of less than eight months of the year.

iii. Street Lighting Service Classification

This classification refers to an account for roadway lighting. The consumption for these unmetered accounts will be based on the calculated connection load times the calculated hours of use established in the approved OEB street lighting load shape template.

iv. microFIT Generator Service Classification

This classification applies to an electricity generation facility contracted under the Independent Electricity System Operator's microFIT program and connected to the

distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

API's electricity distribution rates for Residential Service Classification (both Residential – R1 and Residential – R2) are adjusted in accordance with O. Reg. 442/01. The electricity distribution rates for these classes are adjusted in line with the average of rate adjustments of select rate classes of other distributors in the most recent rate orders, as calculated by the Board (the "RRRP Adjustment Factor"). API is submitting this Application with a placeholder 2024 RRRP Adjustment Factor of 3.11%, based on the final 2023 RRRP Adjustment Factor. API acknowledges that the Board will determine the actual RRRP Adjustment Factor for 2024 electricity distribution rates in due course and that the API Rate Model and the 2024 IRM Model will then be updated accordingly.

The electricity distribution rates for the Seasonal Customer Service Classification and the Street Lighting Service Classification are not subject to the restrictions of O. Reg. 442/01 and will be determined in a manner consistent with a price cap form of incentive regulation.

API is submitting this Application with a price cap adjustment of 4.20%. This is based on the 2024 rate-setting parameters issued by the OEB; an inflation factor of 4.8%³, a productivity factor of 0.0%, and a stretch factor of 0.6%⁴.

On April 2, 2015, the Board issued the Board Policy, "*A New Residential Rate Design for Residential Electricity Customers*"; EB-2012-0410. Under this policy, electricity distributors are to structure residential rates so that all the costs for distribution service are collected through a fixed monthly charge. In its 2023 IRM Application (EB-2022-0014), API completed the transition to fully fixed distribution rates for its Residential R1(i) class. API continues to apply this policy to its Seasonal rate class, in accordance with the Board's findings in API's 2016 IRM application.⁵

The following table summarizes the applicability of each rate adjustment mechanism to each of API's rate classes. API notes the price Cap IR adjustment is applied to all rate

³ Issued via OEB Letter on June 29, 2023

⁴ Issued via the Total Cost Benchmarking Updates for 2022, issued on July 18, 2023.

⁵ Decision and Order, EB-2015-0051, dated December 10, 2015, page 11

classifications' revenue requirements (except MicroFIT), but ultimately the distribution rate changes for the R1 and R2 classes are driven by the RRRP Adjustment factor.

Table 2 – Applicability of Rate Adjustment Mechanisms

Rate Class [Description]	RRRP Adjustment Factor (O.Reg. 442/01)	Price Cap IR Adjustment Factor*	Residential Rate Design Transition
R1(i) [Traditional Residential]	X		
R1(ii) [Deemed Residential - Demand <50 kW] ⁶	X		
R2 [Deemed Residential - Demand >50 kW] ⁷	X		
Seasonal [Occupancy < 8 months/year]		X	X
Street Lighting		X	
microFIT			

API's R1 residential customers are eligible for Distribution Rate Protection (DRP) under O. Reg 198/17 s. 2(1)2. Customers eligible for DRP will have a cap on the maximum monthly base distribution charge. However, as DRP does not affect API's rate design it is not discussed further in this application. The annual DRP is adjusted effective July 1 of each year, so API does not anticipate any changes to the DRP effective January 1, 2024.

⁶ The R1(ii) rate class includes customer that would be classified as GS<50 or USL in the absence of O.Reg. 442/01

⁷ The R2 rate class includes customers that would be classified as GS>50 in the absence of O.Reg. 442/01

1.3 ELEMENTS OF THE APPLICATION

This 2024 4th Generation Incentive Rate-setting Application, includes discussion of the items listed below, with the relevant section of the Filing Requirements included in parentheses where applicable:

- 2024 Rate Design, including:
 - Price cap adjustment for 2024 rates (3.2.1)
 - RRRP Adjustment for Residential classes
 - Residential Rate Design Transition (3.2.3)
- Retail Transmission Service Rates (3.2.4)
- Review and disposition of Group 1 DVA balances (3.2.6)
- LRAMVA-Disposition of Previously Approved LRAM-Eligible Amounts (3.2.7.1)
- Tax changes (3.2.8)
- Bill Impacts

With respect to section 3.2.10 of the Filing Requirements, API confirms its 2022 ROE is within the earnings deadband of +/- 300 basis points from its 2020 OEB- Approved ROE. API's deemed ROE is 8.52% and the achieved ROR for 2022 was 9.38%.

For greater clarity, this Application does not include any claims, changes, requests or proposals in relation to any of the following items:

- Advanced Capital Module (3.3.1)
- Revenue-to-cost ratio adjustments (3.2.2)
- Z-factor claims (3.2.9)
- Incremental Capital Module (3.3.2)
- 'Eligible Investments' (3.3.3)

1.4 2024 RATE DESIGN

In API’s 2020 cost of service proceeding, EB-2019-0019, the Board approved the following allocation of class revenues and revenue-to-cost (“R/C”) ratios as the basis of the electricity distribution rates effective January 1, 2020.

Table 3 – Approved Revenue Allocation and Revenue-to-Cost Ratios

EB-2019-0019 Approved Revenue to Cost Ratios				
	Allocation of Service Revenue Requirement	Misc. Revenue	LF X Proposed Rates	Approved R/C Ratio
Residential - R1	16,904,988	328,512	17,362,031	104.65%
Residential - R2	5,043,434	83,044	4,634,806	93.54%
Seasonal	3,391,922	72,716	2,825,243	85.44%
Street Lighting	169,968	4,519	199,443	120.00%
Total	25,510,313	488,791	25,021,522	

Since the 2020 approved R/C ratios are within the OEB’s policy range for each rate class, no adjustments to these ratios were required during API’s 2021-2024 IRM term.

Table 4 below shows the approved rate design for the electricity distribution rates effective January 1, 2020, using equivalent electricity distribution rates. Equivalent electricity distribution rates are those rates required for API to recover its base revenue requirement in the absence of RRRP funding.

Table 4 – 2020 Approved Rate Design (Equivalent Rates)

Equivalent Distribution Rates Required to Recover the Approved 2020 Base Revenue Requirement in the absence of RRRP Funding (See EB-2019-0019: Sheet 3 of API Rate Design Model and Sheet 13 of RRRF)												
2020 Accepted Equivalent Electricity Distribution Rates												
Customer Class	Metric	Average # of Customers	Billing Determinant		F/V Split		Distribution Rates		Revenues			
			kWh	kW	Fixed Allocation	Variable Allocation	Monthly Service Charge	Variable Charge	Fixed	Variable	Transformer Ownership Allowance	Revenue Less Transformer Ownership
Residential - R1	kWh	9,113	113,337,066		64.12%	35.88%	101.80	0.0550	11,132,252	6,233,539		17,365,790
Residential - R2	kW	37		248,605	12.01%	87.99%	1,244.17	16.8475	556,625	4,188,371	(110,188)	4,634,809
Seasonal	kWh	2,960	5,874,372		68.90%	31.10%	54.80	0.1496	1,946,618	878,806		2,825,424
Street Lighting	kWh	1,128	581,104		12.62%	87.38%	1.86	0.2999	25,168	174,273		199,441
Total		13,238							\$13,660,663	\$11,474,989	(\$110,188)	\$25,025,464

Base Revenue Requirement: 25,021,522
 Difference (Rounding): 3,942
 % Difference: 0.016%

The first step in API's Annual Price Cap Index Adjustment and 2024 Rate Design is to index the 2020 class-specific revenues by the price cap adjustment factors (2021-2024). This step is necessary to determine the 2024 revenue requirement for the R1 and R2 rate classes, allowing the RRRP Adjustment Factor to be applied, and RRRP funding to be calculated. Tables 5a-d below show the calculation of the 2021 - 2024 price cap adjustment factor, while Tables 6a-d show the results of applying this factor to the approved 2020 revenues shown in Table 4. The indexing adjustment is applied to both fixed and variable revenues such that the fixed/variable splits remain as accepted in EB-2019-0019.

Table 5a – 2021 Price Cap Adjustment

Price Cap for 2021 Electricity Distribution Rates		
Price Cap Metric	Status	Value
Inflation Factor	Final	2.20%
Productivity Factor	Final	0.00%
Stretch Factor	Assigned	<u>0.60%</u>
Price Cap Index	Calculated	1.60%

Table 5b – 2022 Price Cap Adjustment

Price Cap for 2022 Electricity Distribution Rates		
Price Cap Metric	Status	Value
Inflation Factor	Final	3.30%
Productivity Factor	Final	0.00%
Stretch Factor	Assigned	0.60%
Price Cap Index	Calculated	2.70%

Table 5c – 2023 Price Cap Adjustment

Price Cap for 2023 Electricity Distribution Rates		
Price Cap Metric	Status	Value
Inflation Factor	Final	3.70%
Productivity Factor	Final	0.00%
Stretch Factor	Assigned	0.60%
Price Cap Index	Calculated	3.10%

Table 5d – 2024 Price Cap Adjustment

Price Cap for 2024 Electricity Distribution Rates		
Price Cap Metric	Status	Value
Inflation Factor	Final	4.80%
Productivity Factor	Final	0.00%
Stretch Factor	Assigned	0.60%
Price Cap Index	Calculated	4.20%

Table 6a – 2021 Indexed Revenue

IRM Indexed Revenue for 2021 (Using the 2021 Price-Cap Index)			
Customer Class	Revenues		
	Fixed	Variable	Total Revenue
Residential - R1	11,310,368	6,333,275	17,643,643
Residential - R2	565,531	4,143,434	4,708,965
Seasonal	1,977,764	892,867	2,870,631
Street Lighting	25,571	177,062	202,632
Total	13,879,234	11,546,638	25,425,872

Table 6b – 2022 Indexed Revenue

IRM Indexed Revenue for 2022 (Using the 2022 Price-Cap Index)			
Customer Class	Revenues		
	Fixed	Variable	Total Revenue
Residential - R1	11,615,748	6,504,274	18,120,021
Residential - R2	580,800	4,255,307	4,836,108
Seasonal	2,031,164	916,974	2,948,138
Street Lighting	26,261	181,842	208,103
Total	14,253,973	11,858,398	26,112,370

Table 6c – 2023 Indexed Revenue

IRM Indexed Revenue for 2023 (Using the 2023 Price-Cap Index)			
Customer Class	Revenues		
	Fixed	Variable	Total Revenue
Residential - R1	11,975,836	6,705,906	18,681,742
Residential - R2	598,805	4,387,222	4,986,027
Seasonal	2,094,130	945,401	3,039,530
Street Lighting	27,075	187,479	214,555
Total	14,695,846	12,226,008	26,921,854

Table 6d – 2024 Indexed Revenue

IRM Indexed Revenue for 2024 (Using the 2024 Price-Cap Index)			
Customer Class	Revenues		
	Fixed	Variable	Total Revenue
Residential - R1	12,478,821	6,987,554	19,466,375
Residential - R2	623,955	4,571,485	5,195,440
Seasonal	2,182,083	985,107	3,167,191
Street Lighting	28,212	195,354	223,566
Total	15,313,072	12,739,500	28,052,572

In Table 7 below, the 2023 approved electricity distribution rates for the Residential – R1 and Residential – R2 customers classes have been indexed by the placeholder 2024

RRRP Adjustment Factor of 3.11%. This approach is consistent with O. Reg. 442/01 and past OEB decisions on API's IRM applications. API's R1 Class has been divided into two subclasses, as outlined under the "Applicability of Rate Adjustment Mechanisms by Class" section of this Application. The establishment of two subclasses within the R1 rate class was first required in API's 2016 IRM Application (EB-2015-0051), in order to appropriately comply with the Board's policy in relation to the transition to fully fixed distribution rates for traditional residential customers (Residential R1(i)). API has maintained the same customer counts and billing determinants for the revenue calculation for each rate class that were approved in its 2020 cost of service application.

The 2024 calculated revenue from the R1 and R2 rate classes is then compared with the Test Year revenue requirement allocated to these two classes, following the application of the 2024 price cap index described previously. The difference between the revenue calculated from RRRP-adjusted rates, and the Residential revenue requirement adjusted by the price cap index, is the RRRP funding required for 2024.

The 2024 revenue requirement allocated to these two classes, prior to adjustments associated with the ACM, is \$24,661,815 the sum of \$19,466,375 and \$5,195,440 from Table 6c. The revenue recoverable through distribution rates is derived using the 2020 Test Year approved billing determinants and the 2024 proposed rates (which are the 2023 approved rates indexed by the placeholder RRRP Adjustment factor). The difference, which includes ACM rate rider revenue allocated to residential rate classes, is compensated by the RRRP funding amount of \$17,213,725, as shown in Table 7.

Table 7 – Determination of R1 and R2 2024 Distribution Rates and RRRP Funding

Revenue Component	R1	R2	Total R1+R2
Indexed Revenue Attributable to Residential Rate Classes for 2024	19,466,375	5,195,440	24,661,815
ACM Rate Rider Revenue Allocated to Residential Rate Classes for 2024	1,148,638	306,532	1,455,170
Total	20,615,013	5,501,972	26,116,985

2024 Application of Rate Indexing Methodology											
Delivery Charges Indexed by Simple Average of Other LDC Increases in Current Year											
Simple Average Increase in Delivery Charge for 2024 using the 2023 Board Calculated RRRP Adjustment Factor											3.11%
Customer Class	Metric	Average # of Customers*	Billing Determinant		F/V Split		Distribution Rates		Revenue		
			kWh*	kW*	Fixed Allocation	Variable Allocation	Monthly Service Charge	Variable Charge	Fixed	Variable	Total Revenue
Residential - R1 (i)	kWh	8116	84,857,056		100.0%	0.0%	64.04	-	6,236,622	-	6,236,622
Residential - R1 (ii)	kWh	997	28,480,011		23.0%	77.0%	28.72	0.0404	343,715	1,150,592	1,494,307
Residential - R2	kW	37		248,605	25.8%	74.2%	738.98	3.8290	330,610	951,908	1,282,518
Transformer Ownership Allowance (not indexed) - Attributable to the Residential - R2 class											(110,188)
The Rural and Remote Rate Protection Amount Required for 2024											\$ 17,213,725

In EB-2019-0019, the OEB approved API’s proposal to recover the portion of ACM revenue allocated to the RRRP-eligible rate classes through revenue requirement adjustments during the IRM period rather than through ACM rate riders.⁸ API has therefore designed its IRM rate design model to incorporate the required adjustments during its 2021-2024 IRM term within this Application.

The following table 8 shows the derivation of the ACM amounts allocated to be recovered through RRRP and those designed to be recovered through ACM rate riders.

Table 8- Summary of ACM Recovery Methodology

Rate Class	ACM Application	SSM Facility	Echo River TS	Total ACM Revenue Requirement	Amounts recovered through regular ACM Rate Riders - Seasonal and Street Lighting	Amounts recovered through RRRP Funding - R1 and R2 only	Total ACM Recoveries
	Notes	EB-2021-0006	EB- 2022-0014				
		ACM model dated Dec. 9, 2021; Tab 11	ACM Model dated Nov. 16, 2023 Tab 11.				
	Residential R1	\$ 759,331	\$ 389,307	\$ 1,148,638		\$ 1,148,638	\$ 1,148,638
	Residential R2	\$ 202,632	\$ 103,900	\$ 306,532		\$ 306,532	\$ 306,532
	Seasonal	\$ 123,533	\$ 62,937	\$ 186,470	\$ 186,470	\$ -	\$ 186,470
	Street Lighting	\$ 8,720	\$ 4,450	\$ 13,170	\$ 13,170	\$ -	\$ 13,170
	Total	\$ 1,094,216	\$ 560,594	\$ 1,654,811	\$ 199,641	\$ 1,455,170	\$ 1,654,811

Table 9 provides the calculation of the Seasonal and Street Lighting class electricity distribution rates for 2024, applying the 4.2% price cap adjustment factor to the 2023 approved rates for these rate classes. Since these rate classes are not subject to RRRP funding, and no R/C ratio adjustments are required, many of the additional rate design

⁸ EB-2019-0019, Settlement Proposal, p.61

steps included in API's 2016-2019 IRM applications are no longer required for these rate classes. The ongoing transition to a fixed rate for API's seasonal class is discussed in the following section of this Application.

Table 9 – 2024 Rate Adjustments – Seasonal and Street Lighting

2024 Distribution Base Rate Determination for Non-RRRP Rate Classes										
Customer Class	Metric	Average # of Customers	kWh	2023 Approved Rates		2024 Indexed Rates		2024 Revenues		
				Monthly Service Charge	Variable Charge	Monthly Service Charge	Variable Charge	Fixed	Variable	Total Revenue
Seasonal (before rate design adj)	kWh	2,960	5,874,372	75.61	0.0601	78.79	0.0626	2,798,797	367,736	3,166,532
Street Lighting	kWh	1,128	581,104	2.00	0.3226	2.08	0.3361	28,145	195,309	223,454

1.5 RESIDENTIAL RATE DESIGN TRANSITION

On April 2, 2015, the Board issued the Board Policy, “A New Residential Rate Design for Residential Electricity Customers”; EB-2012-0410. Under this policy, electricity distributors are to structure residential rates so that all the costs for distribution service are collected through a fixed monthly charge. API notes that since January 1, 2023, the Residential R1(i) been charged based on fully fixed distribution rates and no further adjustments under the Residential Rate Design Transition are needed for R1(i).

Residential Rate Transition – Seasonal Class

In its Decision and Order in the matter of EB-2015-0051, the Board found that:

“Algoma Power shall apply the rate design policy to its Seasonal customer class and transition to a fully fixed rate over a nine year period; eight years at \$4, and the residual increase over the ninth year”⁹

The first section of Table 10 shows the data associated with the Seasonal rate class following the application of the 2024 price cap index. This information is consistent with Table 8 above.

⁹ Decision and Order, EB-2015-0051, December 10, 2015, p.11

Table 10 – Revenue Decoupling: Seasonal Rate Class

Rate Class	Customers/ Connections		Test Year Consumption	2024 Indexed Rates		Proposed Revenues			Existing Split	
		Average number of Customers		Monthly Service Charge	Volumetric	Fixed	Variable	Total	Fixed	Variable
			kWh		kWh	\$	\$	\$		
Seasonal	Customers	2,960	5,874,372	\$ 78.79	\$ 0.0626	2,798,797	367,736	3,166,532	88.4%	11.6%

Revenue Decoupling - Seasonal

	2024	2025	2026	2027	2028
Indexed Monthly Service Charge (post IRM adjustment for 2024)	\$ 78.79	\$ 82.79	\$ 86.79	\$ 89.14	\$ 89.14
Monthly Service Charge to Achieve 100% Recovery	\$ 89.14				
Monthly Service Charge Increment	\$ 4.00	\$ 4.00	\$ 2.35	\$ -	\$ -
Proposed Monthly Service Charge	\$ 82.79	\$ 86.79	\$ 89.14	\$ 89.14	\$ 89.14

2024 Proposed Seasonal Rates - Calculate Volumetric Rate Based on Change in F/V Split

Rate Class	Customers/ Connections		Test Year Consumption	Proposed Rates		Proposed Revenues			F/V Split	
		Average number of Customers		Monthly Service Charge	Volumetric	Fixed	Variable	Total	Fixed	Variable
			kWh		kWh	\$	\$	\$		
Seasonal	Customers	2,960	5,874,372	\$ 82.79	\$ 0.0384	2,940,885	225,647	3,166,532	92.9%	7.1%

Revenue Reconciliation - Volumetric Rate Rounded to 4th Decimal Place

Rate Class	Customers/ Connections		Test Year Consumption	Proposed Rates		Proposed Revenues		
		Average number of Customers		Monthly Service Charge	Volumetric	Fixed	Variable	Total
			kWh		kWh	\$	\$	\$
Seasonal	Customers	2,960	5,874,372	\$ 82.79	\$ 0.0384	2,940,885	225,576	3,166,461
Difference due to Rounding of Volumetric Rate:					\$	\$ -	-\$ 70.89	-\$ 70.89
					%	0.0000%	-0.0314%	-0.0022%

The section of Table 10 titled “Revenue Decoupling - Seasonal” follows the guidelines related to the Board’s Policy for transition to fully fixed rates. API proposes to continue implementing annual increments of \$4 to the monthly service charge, which will achieve fully fixed rates in the 2026 rate year, consistent with the OEB’s decision in API’s 2020 cost of service application.¹⁰ The resultant rate design for API’s Seasonal class is shown in the lower section of Table 10.

API has determined, based on 2019 data, that 10% of its seasonal customers consume 15 kWh or less on a monthly basis. To determine this level of consumption at the tenth percentile, API used a full data set of all customers with a complete twelve-month billing cycle for the period of January 1 to December 31, 2019. Using Excel’s percentile function,

¹⁰ Page 44 of the Settlement Proposal approved in EB-2019-0019 indicates that API’s seasonal customers would transition to a fully fixed rate by approximately 2026.

the twelve-month consumption at the tenth percentile was 181 kWh per year or 15 kWh per month. As noted in the Bill Impact section of the Application, the total bill impact for a Seasonal customer consuming 15 kWh¹¹ per month is an increase of \$6.45, or 7.5%.

Neither seasonal customers at the 10th percentile or any other rate classifications have bill impacts exceeding 10%, therefore no rate mitigation plan is required per the Filing Requirements.

¹¹ Previous versions of the filing requirements indicated a minimum consumption of 50kWh per month as the minimum level at which to assess the bill impacts. The total bill impacts for a seasonal customer using 50 kWh is \$4.53 or 4.8%.

1.6 RETAIL TRANSMISSION SERVICE RATES (“RTSR”)

API is proposing 2024 Retail Transmission Service Rates (“RTSR”) that are compliant with the Board’s Guideline G-2008-0001, Revision 4.0, dated June 28, 2012. API’s proposed 2024 RTSR rates are calculated in Tabs 10-15 of the 2024 IRM Model. An electronic version of the Model has been filed with this Application, and a print version of the Model has been provided in Attachment B to this Application.

API’s proposed RTSR effective January 1, 2024 are shown below.

Table 11 – RTSR Summary

	Billing Unit	Approved 2023 RTSRs	Proposed 2024 RTSRs
<u>Residential R1 Service Classification</u>			
RTSR-Network Service Rate	\$/kWh	0.0105	0.0101
RTSR-Line and Transformation Connection Service Rate		0.0073	0.0075
<u>Residential R2 Service Classification</u>			
RTSR-Network Service Rate	\$/kW	3.9978	3.8361
RTSR-Line and Transformation Connection Service Rate		2.7668	2.8579
<u>Seasonal Customers Service Classification</u>			
RTSR-Network Service Rate	\$/kWh	0.0105	0.0101
RTSR-Line and Transformation Connection Service Rate		0.0073	0.0075
<u>Street Lighting Service Classification</u>			
RTSR-Network Service Rate	\$/kW	2.8948	2.7777
RTSR-Line and Transformation Connection Service Rate		1.9959	2.0616

Proposed RTSRs for Network Service are lower than the 2023 Approved RTSRs because the total forecast RTSRs billed amounts are greater than API’s forecast wholesale transmission costs, resulting in a decrease between Current and Adjusted RTSRs.

Proposed RTSRs for Line and Connection are higher than the 2023 Approved RTSRs because the total forecast RTSRs billed amounts are less than API’s forecast wholesale transmission costs, resulting in an increase between Current and "Adjusted" RTSRs.

1.7 REVIEW AND DISPOSITION OF GROUP 1 DEFERRAL AND VARIANCE ACCOUNTS

In accordance with the Filing Requirements, API verified pre-populated values and otherwise populated the relevant Group 1 Deferral and Variance Accounts (“DVA”) tabs within the 2024 IRM Rate Generator Model. A print version of the DVA Workform is provided in Attachment B to this Application. API confirms the opening principal and interest amounts in the Group 1 balances reconcile with the most recently approved closing balances.

In the table below, the threshold test using the Group 1 Sub-Total (including Account 1589 - Global Adjustment), yields a value of \$0.0035 per kWh which exceeds the threshold set out in Chapter 3.

Table 12 – Threshold Test

<u>Threshold Test</u>	
Total Claim (including Account 1568 and 1509)	\$895,880
Total Claim for Threshold Test (All Group 1 Accounts)	\$895,880
Threshold Test (Total claim per kWh) ²	\$0.0035

Currently, the threshold test has been met and the default is that Group 1 account balances will be disposed. If you are requesting not to dispose of the Group 1 account balances, please select NO and provide detailed reasons in the manager’s summary.

YES

As the threshold has been exceeded API is requesting disposition of its Group 1 accounts within this Application.

The following table details the reconciliation of the DVA Workform with API RRR filings as at December 31, 2022.

Table 13 – Reconciliation of DVA Workform to RRR Filings

Explanation of Variances Between 2.1.7 RRR Filing and DVA WorkForm				
Algoma Power Inc				
EB-2023-0005				
Balances as at December 31, 2022				
Group 1 Accounts	Account Number	Per DVA Work Form	Per 2.1.7 Filing	Difference
LV Variance Account	1550	-	-	-
Smart Metering Entity Charge Variance	1551	(40,726)	(40,725)	1
RSVA - Wholesale Market Service Charge (exclude CBR below)	1580	708,444	663,898	(44,546)
Variance WMS - Sub-account CBR Class A	1580	-	-	-
Variance WMS - Sub-account CBR Class B	1580	(44,546)	(44,546)	0
RSVA - Retail Transmission Network Charge	1584	670,464	670,464	0
RSVA - Retail Transmission Connection Charge	1586	286,995	286,995	(0)
RSVA - Power (excluding Global Adjustment)	1588	918,653	1,012,653	94,000
RSVA - Global Adjustment	1589	(305,422)	(530,421)	(224,999)
Disposition and Recovery/Refund of Regulatory Balances (2017 and pre-2017)	1595	119,358	-	(119,358)
Disposition and Recovery/Refund of Regulatory Balances (2018)	1595	58	58	0
Disposition and Recovery/Refund of Regulatory Balances (2019)	1595	48,555	48,555	0
Disposition and Recovery/Refund of Regulatory Balances (2020)	1595	(23,251)	(23,251)	1
Disposition and Recovery/Refund of Regulatory Balances (2021)	1595	(44,782)	(44,781)	1
Disposition and Recovery/Refund of Regulatory Balances (2022)	1595	(145,312)	(145,312)	(0)
		2,148,488	1,853,588	(294,901)

Notes:

A Balance in 2.1.7 filing includes CBR Class B balance which is reported separately in DVA Work Form.

B Variance relates to:

Differences Explained	
IESO CT 142 and 148 true-up of commodity and GA charges based on actual RPP volumes	(124,000)
2022 MicroFit + FIT true-up	(6,000)
Difference between Dec 2022 unbilled revenue accrual and billed actual	224,000
Difference between Dec 2022 IESO CT 101 accrual and billed actual	-
	34,000
Per above	34,000
Unexplained difference	-

C Variance relates to:

Differences Explained	
IESO CT 148 true-up of GA charges based on actual RPP/non-RPP volumes	(14,000)
Difference between Dec 2022 unbilled revenue accrual and billed actual	(83,000)
Difference between Dec 2022 unbilled GA Class A revenue accrual and IESO Class A CT 147 expense accrual	(128,000)
	(225,000)
Per above	(224,999)
Unexplained difference	(1) rounding

D

Balance per 1595 (2010) of Group 1 Accounts in 2.1.7 2022 OEB RRR filing:	119,358
Per Disposition and Recovery/Refund of Regulatory Balances (2017 and pre-2017) Above:	119,358
Difference:	-

Disposition and Recovery/Refund of Regulatory Balances (2017 and pre-2017) represents a placeholder for Disposition and Recovery/Refund of Regulatory Balances (2010).

In the Board's Decision in the matter of EB-2009-0278, the Board approved disposition of a Seasonal customer class deferral account which had arisen from an earlier Board Order; EB-2007-0744 issued to API's predecessor, Great Lakes Power Limited. API presented a plan in its 2011 electricity distribution rate application, EB-2009-0278 to dispose of the accumulated balance in the account as at December 31, 2009. The plan was described as follows:

The 2010 Seasonal Customer Rate Mitigation Plan	
EB-2007-0744 Mitigated Amount of Revenue Requirement	829,600
Accumulated Balance of Deferral Account as of December 31, 2009	1,935,733
2010 Forecast of Energy Throughput in the Seasonal Class - kWh	12,622,297
Forecasted Term of the Deferral Account Recovery (Years)	5
Rate Rider to Clear the Deferral in Five Years - \$/kWh	0.0307

In the eleven month period from December 31, 2009 to December 1, 2010, the implementation date, the deferral amount associated with the Seasonal rate class accumulated an additional \$760,467 beyond the amount designated to be disposed. To approve and start to recover this additional amount, API proposed to extend the sunset date on the current rate rider which was set to expire November 30, 2015 to June 30, 2019 in EB-2014-0055 and this was approved in the Final Rate Order dated February 2, 2015. Given the projected significant residual balance once the new sunset date of June 30, 2019 had passed, API requested continuation of the rate rider in its 2020 COS proceeding, which was subsequently approved and will be in effect from January 1, 2020 until December 31, 2023.

1.7.1 Adjustments to DVA Balances

API has not made any material adjustments to DVA balances that were previously approved by the Board on a final basis in both Cost of Service (“CoS”) and IRM proceedings (i.e. balances that were adjusted subsequent to the balance sheet date that were cleared in the most recent rates proceeding).

1.7.2 1595 Residual Balances

API is not requesting disposition of any 1595 residual account balances. Due to multi-year rate riders from 2020, two years have not passed since the expiry of the 1595 (2020) rate riders.

1.7.3 Global Adjustment

API had both Class A and Class B customers throughout the period requested for disposition within this Application, but did not have any transitional customers. Therefore, the relevant tabs have been completed within the 2024 IRM Rate Generator Model to ensure appropriate allocation of Group 1 DVA balances and calculation of rate riders, however no customer-specific rate riders for transition customers are necessary for 2024 rates.

In accordance with the Filing Requirements, API has completed the GA Analysis Workform. An electronic copy of the Workform has been filed in conjunction with this Application, and a print version of the Workform has been provided in Attachment D to this Application. Unexplained discrepancies are *not* within the +/- 1% threshold of total annual IESO GA charges, and the Account 1588 balance relative to cost of power exceeds the +/- 1% threshold as well. See Disposition of DVA Balances section for further comments and details regarding API’s proposed treatment of these accounts.

API bills its customers based on calendar month billing, meaning that for regular billing, customers receive an invoice for the full calendar month (1st to the 30th or 31st, as applicable). Therefore, the Class B Non-RPP monthly consumption¹² was used in the GA

¹² As calculated through the Regulated Price Settlement process.

Workform. It was determined that this method provides more direct and accurate information than using billed and unbilled estimate amounts.

1.7.4 Commodity Accounts 1588 and 1589

API confirms that it has followed the accounting guidance related to Accounts 1588 Power, and 1589 RSVA Global Adjustment as laid out in the OEB letter issued on February 21, 2019. The transactions recorded in these accounts during 2022 were accounted for accordance with this guidance.

1.7.5 Capacity Based Recovery (CBR)

API has followed the accounting guidance on disposition of CBR variances. The relevant tabs have been completed within the 2024 IRM Model to ensure appropriate allocation of the CBR balance being request for disposition within this Application. Note, consistent with the discussion above, there were no Class A/B transition customers in 2022, and as a result there are no customer-specific transition customer recoveries calculated.

1.7.6 Disposition of DVA Balances

API confirms that it is proposing final disposition of its Group 1 balances with the exception of 1588/1589 noted below.

With respect to accounts 1588/89 for the years 2021-2022, the unexplained variances exceed the Board's threshold of 1%. While API continues to investigate the driver of the variances for the years 2021-2022, API has not been able to ascertain an explanation at this time. Accordingly, API proposes the following in the context of this application:

a) API will continue to investigate the driver of the variances in accounts 1588 and 1589 for the years 2021-2022 and bring forward any explanations it may identify during the course of this proceeding and, if such explanations are satisfactory to the Board, seek to have these accounts disposed of; or

b) should API be unable to bring forward an explanation for the variances that are acceptable to the Board within the timeframe of this proceeding, the request to dispose of

accounts 1588 and 1589 for the years 2021-2022 will be withdrawn and API will bring the accounts forward for disposition in its application for 2025 rates.

API has followed the methodology in the OEB's Rate Generator model in allocating the Group 1 account balances to its rate classes.

In consideration of the treatment for Group 1 account balances outlined the Filing Requirements, API has proposed a one-year disposition period, which is the standard approach. For the Group 1 accounts excluding USOA 1588 and 1589, API is proposing final disposition.

API notes it has made adjustments in the DVA Continuity schedule to exclude the 1588 and 1589 balances from the total being proposed for disposition. Entries have been made in column BR – normally used for projected interest- to bring the total claim to 0 for each account.

API has reviewed the total bill impacts for all customer classes, none of which exceed 10%. As such, in accordance with the Filing Requirements, no mitigation plan is required.

Rate rider calculations can be found in the electronic copy of the 2024 IRM Rate Generator Model that has been submitted with this Application. The model has been provided in Attachment B to this Application.

1.8 CERTIFICATION OF EVIDENCE

A certification has been provided as Attachment A to this Application.

1.9 LRAMVA

API's most recent disposition of LRAMVA balances in its 2023 IRM application (EB-2022-0014) covered lost revenue due to CDM program results during the 2018-2021 period, and their effects and persistence in the 2018-2022 period. Given the expectation that these same 2018-2021 results would continue to persist in future years, and no new CDM program results were expected to materialize, API also obtained approval for prospective disposition of these same programs in 2023 and 2024. The OEB approved, and API implemented 2023 Prospective Disposition rate riders for 2023, and is expected to update the Prospective Disposition rate riders for the 2024 year based on 2024 distribution rate changes.

The filing requirements indicate that distributors who have had LRAM-eligible amounts approved for future years should adjust their prospective disposition rate riders by the price cap index applicable to IRM application in a given year. API understands this approach is appropriate because the LRAM eligible billing units are known ahead of time (as they are now based on persistence amounts from prior years' programs), but the future years' LRAMVA amounts would require the future years' distribution rates in order to be properly calculated. The rate riders for LDCs whose rates are being adjusted under Price Cap IR should therefore grow with the Price Cap Index in eligible years.

API notes that its Residential R2 and Seasonal rate class volumetric rates for 2024 are being adjusted by factors other than the Price Cap Index, namely the RRRP escalator and the Residential Fixed Rate Design transition, respectively.

API has therefore proposed an alternative calculation for its 2024 Prospective disposition LRAMVA Rate Riders- the net LRAM billing units for 2024 are consistent with those underpinning the 2023 Prospective Disposition Rate Riders. These billing units are then multiplied by the proposed 2024 volumetric distribution rates for each rate class. API notes that, when its rates are adjusted for the 2024 RRRP final escalation factor, API may need to update the proposed 2024 Prospective Disposition Rate Riders.

Table 14 – 2024 LRAMVA Prospective Disposition

	Unit	2024 Volumetric Rate (\$)	LRAM Baseline (Units)	LRAM Baseline (\$)	2024 Savings (Units)	2024 Savings (\$)	2024 LRAMVA(\$)	Billing Unit for Rate Riders	2024 LRAMVA Rate Rider-Prospective (\$)
Source(Ref)		Rate Design Model(A)	2023 LRAMVA Model (B)	Calculation (C=A*B)	LRAMVA Model(D)	Calculation (E=A*D)	Calculation (F=C+E)	Rate Generator (G)	Calculation (H=F/G)
R1	kWh	0.0202	661,357	(13,359)	683,990	13,817	457	119,751,063	0.0000
R2	kW	3.829	12,891	(49,360)	10,296	39,424	(9,935)	251,732	(0.0395)
Seasonal	kWh	0.0384	23,985	(921)	31,972	1,228	307	6,424,168	0.0000
Street Lighting	kWh	0.3361	38,916	(13,080)	61,739	20,751	7,671	594,156	0.0129
Total			737,149	(76,720)		75,219	(1,501)		

1.10 TAX CHANGES

In relation to Bill C-97, which provides for a first-year increase in Capital Cost Allowance (“CCA”) deductions on eligible capital assets acquired after November 20, 2018, API has recorded the impacts of CCA rule changes in Account 1592, in accordance with the OEB’s July 25, 2019 letter. The adjustments in relation to Bill C-97 were also addressed in API’s 2020 Cost of Service Application.

No other legislated tax changes result in changes from the tax rates embedded in API’s approved distribution rates, therefore Tabs 8 and 9 of the IRM Model have not been populated.

1.11 BILL IMPACT SUMMARY

A summary of total bill impacts is provided in Table 15 below. Further detail on these bill impacts can be found in the Bill Impact Model submitted electronically with this Application.

Table 15 – Bill Impact Summary

Rate Classification	Consumption(kWh)	Demand (kW)	Units	Total Bill			
				2023	2024	\$ Change	% Change
RESIDENTIAL R1 (i) - RPP	750		kWh	\$ 139.48	\$ 139.01	-\$0.48	-0.34%
RESIDENTIAL R2 - Non-RPP (Other)	90,000	225	kW	\$ 16,232.68	\$ 16,347.97	\$115.29	0.71%
SEASONAL CUSTOMERS - RPP	750		kWh	\$ 251.62	\$ 217.59	-\$34.03	-13.53%
STREET LIGHTING - Non-RPP (Other)	3,228	9	kWh	\$ 1,111.45	\$ 561.57	-\$549.88	-49.47%
RESIDENTIAL R1(ii) - RPP	2,000		kWh	\$ 371.77	\$ 373.82	\$2.05	0.55%
SEASONAL CUSTOMERS - RPP (10th percentile)	15		kWh	\$ 86.00	\$ 92.45	\$6.45	7.50%

Notes on Tabs 19 and 20 of IRM Model

API notes that due to the application of the RRRP, Seasonal fixed rate transition and DRP, Tabs 19 and 20 of the Rate Generator model require modifications to depict API's final rate proposals. Attachments F and G correctly represent API's rate proposals, and as such the rates and bill impacts in the filed Rate Generator model should be disregarded. API requests the assistance of OEB staff if the same calculations are to be reflected in the Rate Generator model.

Attachment “A”

Certification of Evidence

STATEMENT OF CERTIFICATION

As Chief Executive Officer and Acting Vice President Finance and Chief Financial Officer of Algoma Power Inc., I certify that, to the best of my knowledge, that the evidence filed, including the models and appendices, is accurate, consistent and complete. I certify that robust processes and internal controls are in place for the preparation, review, verification and oversight of the deferral and variance account balances being disposed.



Glen King

Chief Executive Officer and Acting Vice President Finance and Chief Financial Officer

Dated at Fort Erie, Ontario, this 17th day of August, 2023

Attachment “B”

2024 IRM Rate Generator Model

Incentive Rate-setting Mechanism Rate Generator for 2024 Filers

Version 1.0

Utility Name

Assigned EB Number

Name of Contact and Title

Phone Number

Email Address

Rate Effective Date

Rate-Setting Method

1. Select the last Cost of Service rebasing year.

To determine the first year the continuity schedules in tab 3 will be generated for input, answer the following questions:
For all the the responses below, when selecting a year, select the year relating to the account balance. For example, if the 2021 balances that were reviewed in the 2023 rate application were to be selected, select 2021.

2. For Accounts 1588 and 1589, please indicate the year of the account balances that the accounts were last disposed on a final basis for information purposes.

Determine whether scenario a or b below applies, then select the appropriate year.

a) If the account balances were last approved on a final basis, select the year of the year-end balances that were last approved for disposition on a final basis.

b) If the account balances were last approved on an interim basis, and

- i) there are no changes to the previously approved interim balances, select the year of the year-end balances that were last approved for disposition on an interim basis.
- ii) there are changes to the previously approved interim balances, select the year of the year-end balances that were last approved for disposition on a final basis.

3. For the remaining Group 1 DVAs, please indicate the year of the account balances that were last disposed on a final basis

Determine whether scenario a or b below applies, then select the appropriate year.

a) If the account balances were last approved on a final basis, select the year of the year-end balances that the balance was were last approved on a final basis.

b) If the accounts were last approved on an interim basis, and

- i) there are no changes to the previously approved interim balances, select the year of the year-end balances that were last approved for disposition on an interim basis.
- ii) If there are changes to the previously approved interim balances, select the year of the year-end balances that were last approved for disposition on a final basis.

4. Select the earliest vintage year in which there is a balance in Account 1595.

(e.g. If 2017 is the earliest vintage year in which there is a balance in a 1595 sub-account, select 2017.)

5. Did you have any Class A customers at any point during the period that the Account 1589 balance accumulated (i.e. from the year the balance selected in #2 above to the year requested for disposition)?

6. Did you have any Class A customers at any point during the period where the balance in Account 1580, Sub-account CBR Class B accumulated (i.e. from the year selected in #3 above to the year requested for disposition)?

7. Retail Transmission Service Rates: Algoma Power Inc. is:

8. Have you transitioned to fully fixed rates?

9. Do you want to update your low voltage service rate?

For instructions to complete the IRM Rate Generator the IRM Rate Generator Instructions document (2024 Electricity Distribu

Algoma Power Inc.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date January 1, 2023
This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2022-0014

RESIDENTIAL R1 SERVICE CLASSIFICATION

For the purposes of rates and charges, a residential service is defined in two ways:

- i) a dwelling occupied as a residence continuously for at least eight months of the year and, where the residential premises is located on a farm, includes other farm premises associated with the residential electricity meter, and
- ii) consumers who are treated as residential-rate class customers under Ontario Regulation 445/07 (Reclassifying Certain Classes of Consumers as Residential-Rate Class Customers: Section 78 of the Ontario Energy Board Act, 1998) made under the Ontario Energy Board Act, 1998.

This application refers to a Residential service with a demand of less than, or is forecast to be less than, 50 kilowatts, and which is billed on an energy basis. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Condition of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge - Applicable only to customers that meet criteria (i) above	\$	62.11
Service Charge - Applicable only to customers that meet criteria (ii) above	\$	27.85
Smart Metering Entity Charge - effective until December 31, 2027	\$	0.42
Rate Rider for Partial Disposition of Interim Licence Deferral Account - effective until December 31, 2024 Applicable only for customers in the Township of Dubreuilville	\$	11.16
Distribution Volumetric Rate - Applicable only to customers that meet criteria (ii) above	\$/kWh	0.0392
Rate Rider for Disposition of Capacity Based Recovery Account (2023) - effective until December 31, 2023 Applicable only for Class B Customers	\$/kWh	(0.0001)
Rate Rider for Disposition of Deferral/Variance Accounts (2023) - effective until December 31, 2023	\$/kWh	0.0031
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2023) - effective until December 31, 2023	\$/kWh	0.0001
Rate Rider for Prospective Lost Revenue Adjustment Mechanism Variance Account Disposition (2023) - effective until December 31, 2023	\$/kWh	0.0006
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0105
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0073

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Algoma Power Inc.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date January 1, 2023
This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2022-0014

RESIDENTIAL R2 SERVICE CLASSIFICATION

This classification refers to a Residential service with a demand equal to or greater than, or is forecast to be equal to or greater than, 50 kilowatts, and which is billed on a demand basis. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to WMP, customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	716.69
Rate Rider for Partial Disposition of Interim Licence Deferral Account - effective until December 31, 2024 Applicable only for customers in the Township of Dubreuilville	\$	11.16
Distribution Volumetric Rate	\$/kW	3.7135
Rate Rider for Disposition of Capacity Based Recovery Account (2023) - effective until December 31, 2023 Applicable only for Class B Customers	\$/kW	(0.0297)
Rate Rider for Disposition of Deferral/Variance Accounts (2023) - effective until December 31, 2023	\$/kW	1.5642
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2023) - effective until December 31, 2023	\$/kW	(0.1723)
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2020) - effective until December 31, 2023	\$/kW	(0.0035)
Rate Rider for Prospective Lost Revenue Adjustment Mechanism Variance Account Disposition (2023) - effective until December 31, 2023	\$/kW	(0.0383)
Retail Transmission Rate - Network Service Rate	\$/kW	3.9978
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.7668

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Algoma Power Inc.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date January 1, 2023
This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2022-0014

SEASONAL CUSTOMERS SERVICE CLASSIFICATION

This classification includes all services supplied to single-family dwelling units for domestic purposes, which are occupied on a seasonal/intermittent basis. A service is defined as Seasonal if occupancy is for a period of less than eight months of the year. Class B consumers are defined in accordance with O. Reg. 429. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	75.61
Rate Rider for Recovery of Advanced Capital Module (2023)		
- effective until effective until the date of the next cost of service-based rate order	\$	1.80
Rate Rider for Recovery of Advanced Capital Module - effective until December 31, 2024	\$	3.48
Smart Metering Entity Charge - effective until December 31, 2027	\$	0.42
Distribution Volumetric Rate	\$/kWh	0.0601
Rate Rider for Disposition of Capacity Based Recovery Account (2023) - effective until December 31, 2023		
Applicable only for Class B Customers	\$/kWh	(0.0001)
Rate Rider for Disposition of Deferral/Variance Accounts (2023) - effective until December 31, 2023	\$/kWh	0.0028
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2023) - effective until December 31, 2023	\$/kWh	0.0005
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2020)		
- effective until December 31, 2023	\$/kWh	0.0020
Rate Rider for Disposition of Account 1574 - effective until December 31, 2023	\$/kWh	0.0307
Rate Rider for Prospective Lost Revenue Adjustment Mechanism Variance Account Disposition (2023)		
- effective until December 31, 2023	\$/kWh	0.0001
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0105
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0073

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Algoma Power Inc.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date January 1, 2023
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EB-2022-0014

STREET LIGHTING SERVICE CLASSIFICATION

This classification refers to an account for roadway lighting. The consumption for these unmetered accounts will be based on the calculated connection load times the calculated hours of use established in the approved Ontario Energy Board street lighting load shape template. Class B consumers are defined in accordance with O. Reg. 429. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	2.00
Rate Rider for Recovery of Advanced Capital Module (2023)		
- effective until effective until the date of the next cost of service-based rate order	\$	0.32
Rate Rider for Recovery of Advanced Capital Module - effective until December 31, 2024	\$	0.64
Distribution Volumetric Rate	\$/kWh	0.3226
Rate Rider for Disposition of Capacity Based Recovery Account (2023) - effective until December 31, 2023		
Applicable only for Class B Customers	\$/kWh	(0.0001)
Rate Rider for Disposition of Deferral/Variance Accounts (2023) - effective until December 31, 2023	\$/kWh	0.0039
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2023)		
- effective until December 31, 2023	\$/kWh	0.0964
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2020) - effective until December 31, 2023	\$/kWh	0.0545
Rate Rider for Prospective Lost Revenue Adjustment Mechanism Variance Account Disposition (2023)		
- effective until December 31, 2023	\$/kWh	0.0124
Retail Transmission Rate - Network Service Rate	\$/kW	2.8948
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.9959

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Algoma Power Inc.
TARIFF OF RATES AND CHARGES
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EB-2022-0014

microFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Independent Electricity System Operator's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

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MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	4.55
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ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.60)
Primary Metering Allowance for Transformer Losses - applied to measured demand & energy	%	(1.00)

SPECIFIC SERVICE CHARGES

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

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Customer Administration

Arrears certificate (credit reference)	\$	15.00
Statement of account	\$	15.00
Pulling post dated cheques	\$	15.00
Duplicate invoices for previous billing	\$	15.00
Request for other billing information	\$	15.00
Easement letter	\$	15.00
Income tax letter	\$	15.00
Notification charge	\$	15.00
Account history	\$	15.00
Credit reference/credit check (plus credit agency costs)	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Returned cheque (plus bank charges)	\$	15.00
Charge to certify cheque	\$	15.00
Legal letter charge	\$	15.00
Special meter reads	\$	30.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00

Non-Payment of Account

Late payment - per month (effective annual rate 19.56% per annum or 0.04896% compounded daily rate)	%	1.50
Reconnection at meter - during regular hours	\$	65.00
Reconnection at meter - after regular hours	\$	185.00
Reconnection at pole - during regular hours	\$	185.00

Algoma Power Inc.
TARIFF OF RATES AND CHARGES
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Reconnection at pole - after regular hours	\$	415.00
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EB-2022-0014

Other

Specific charge for access to the power poles - per pole/year (with the exception of wireless attachments)	\$	36.05
Service call - customer owned equipment	\$	30.00
Service call - after regular hours	\$	165.00
Temporary service install & remove - overhead - no transformer	\$	500.00
Temporary service install & remove - underground - no transformer	\$	300.00
Temporary service install & remove - overhead - with transformer	\$	1,000.00

RETAIL SERVICE CHARGES (if applicable)

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

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Retail Service Charges refer to services provided by Algoma Power Inc. to retailers or customers related to the supply of competitive electricity and are defined in the 2006 Electricity Distribution Rate Handbook.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	111.66
Monthly fixed charge, per retailer	\$	44.67
Monthly variable charge, per customer, per retailer	\$/cust.	1.11
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.66
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.66)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.56
Processing fee, per request, applied to the requesting party	\$	1.11
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	4.47
Notice of switch letter charge, per letter (unless the distributor has opted out of applying the charge as per the Ontario Energy Board's Decision and Order EB-2015-0304, issued on February 14, 2019)	\$	2.23

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor - Secondary Metered Customer	1.0829
Total Loss Factor - Primary Metered Customer	1.0721

Incentive Rate-setting Mechanism Rate Generator for 2024 Filers

Version 1.0

Utility Name

Assigned EB Number

Name of Contact and Title

Phone Number

Email Address

Rate Effective Date

Rate-Setting Method

1. Select the last Cost of Service rebasing year.

To determine the first year the continuity schedules in tab 3 will be generated for input, answer the following questions:
For all the the responses below, when selecting a year, select the year relating to the account balance. For example, if the 2021 balances that were reviewed in the 2023 rate application were to be selected, select 2021.

2. For Accounts 1588 and 1589, please indicate the year of the account balances that the accounts were last disposed on a final basis for information purposes.

Determine whether scenario a or b below applies, then select the appropriate year.

a) If the account balances were last approved on a final basis, select the year of the year-end balances that were last approved for disposition on a final basis.

b) If the account balances were last approved on an interim basis, and

- i) there are no changes to the previously approved interim balances, select the year of the year-end balances that were last approved for disposition on an interim basis.
- ii) there are changes to the previously approved interim balances, select the year of the year-end balances that were last approved for disposition on a final basis.

3. For the remaining Group 1 DVAs, please indicate the year of the account balances that were last disposed on a final basis

Determine whether scenario a or b below applies, then select the appropriate year.

a) If the account balances were last approved on a final basis, select the year of the year-end balances that the balance was were last approved on a final basis.

b) If the accounts were last approved on an interim basis, and

- i) there are no changes to the previously approved interim balances, select the year of the year-end balances that were last approved for disposition on an interim basis.
- ii) If there are changes to the previously approved interim balances, select the year of the year-end balances that were last approved for disposition on a final basis.

4. Select the earliest vintage year in which there is a balance in Account 1595.

(e.g. If 2017 is the earliest vintage year in which there is a balance in a 1595 sub-account, select 2017.)

5. Did you have any Class A customers at any point during the period that the Account 1589 balance accumulated (i.e. from the year the balance selected in #2 above to the year requested for disposition)?

6. Did you have any Class A customers at any point during the period where the balance in Account 1580, Sub-account CBR Class B accumulated (i.e. from the year selected in #3 above to the year requested for disposition)?

7. Retail Transmission Service Rates: Algoma Power Inc. is:

8. Have you transitioned to fully fixed rates?

9. Do you want to update your low voltage service rate?

For instructions to complete the IRM Rate Generator the IRM Rate Generator Instructions document (2024 Electricity Distribu

Algoma Power Inc.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date January 1, 2023
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EB-2022-0014

RESIDENTIAL R1 SERVICE CLASSIFICATION

For the purposes of rates and charges, a residential service is defined in two ways:

- i) a dwelling occupied as a residence continuously for at least eight months of the year and, where the residential premises is located on a farm, includes other farm premises associated with the residential electricity meter, and
- ii) consumers who are treated as residential-rate class customers under Ontario Regulation 445/07 (Reclassifying Certain Classes of Consumers as Residential-Rate Class Customers: Section 78 of the Ontario Energy Board Act, 1998) made under the Ontario Energy Board Act, 1998.

This application refers to a Residential service with a demand of less than, or is forecast to be less than, 50 kilowatts, and which is billed on an energy basis. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Condition of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge - Applicable only to customers that meet criteria (i) above	\$	62.11
Service Charge - Applicable only to customers that meet criteria (ii) above	\$	27.85
Smart Metering Entity Charge - effective until December 31, 2027	\$	0.42
Rate Rider for Partial Disposition of Interim Licence Deferral Account - effective until December 31, 2024 Applicable only for customers in the Township of Dubreuilville	\$	11.16
Distribution Volumetric Rate - Applicable only to customers that meet criteria (ii) above	\$/kWh	0.0392
Rate Rider for Disposition of Capacity Based Recovery Account (2023) - effective until December 31, 2023 Applicable only for Class B Customers	\$/kWh	(0.0001)
Rate Rider for Disposition of Deferral/Variance Accounts (2023) - effective until December 31, 2023	\$/kWh	0.0031
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2023) - effective until December 31, 2023	\$/kWh	0.0001
Rate Rider for Prospective Lost Revenue Adjustment Mechanism Variance Account Disposition (2023) - effective until December 31, 2023	\$/kWh	0.0006
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0105
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0073

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Algoma Power Inc.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date January 1, 2023
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EB-2022-0014

RESIDENTIAL R2 SERVICE CLASSIFICATION

This classification refers to a Residential service with a demand equal to or greater than, or is forecast to be equal to or greater than, 50 kilowatts, and which is billed on a demand basis. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

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If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to WMP, customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	716.69
Rate Rider for Partial Disposition of Interim Licence Deferral Account - effective until December 31, 2024 Applicable only for customers in the Township of Dubreuilville	\$	11.16
Distribution Volumetric Rate	\$/kW	3.7135
Rate Rider for Disposition of Capacity Based Recovery Account (2023) - effective until December 31, 2023 Applicable only for Class B Customers	\$/kW	(0.0297)
Rate Rider for Disposition of Deferral/Variance Accounts (2023) - effective until December 31, 2023	\$/kW	1.5642
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2023) - effective until December 31, 2023	\$/kW	(0.1723)
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2020) - effective until December 31, 2023	\$/kW	(0.0035)
Rate Rider for Prospective Lost Revenue Adjustment Mechanism Variance Account Disposition (2023) - effective until December 31, 2023	\$/kW	(0.0383)
Retail Transmission Rate - Network Service Rate	\$/kW	3.9978
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.7668

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

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TARIFF OF RATES AND CHARGES
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EB-2022-0014

SEASONAL CUSTOMERS SERVICE CLASSIFICATION

This classification includes all services supplied to single-family dwelling units for domestic purposes, which are occupied on a seasonal/intermittent basis. A service is defined as Seasonal if occupancy is for a period of less than eight months of the year. Class B consumers are defined in accordance with O. Reg. 429. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

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MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	75.61
Rate Rider for Recovery of Advanced Capital Module (2023)		
- effective until effective until the date of the next cost of service-based rate order	\$	1.80
Rate Rider for Recovery of Advanced Capital Module - effective until December 31, 2024	\$	3.48
Smart Metering Entity Charge - effective until December 31, 2027	\$	0.42
Distribution Volumetric Rate	\$/kWh	0.0601
Rate Rider for Disposition of Capacity Based Recovery Account (2023) - effective until December 31, 2023		
Applicable only for Class B Customers	\$/kWh	(0.0001)
Rate Rider for Disposition of Deferral/Variance Accounts (2023) - effective until December 31, 2023	\$/kWh	0.0028
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2023) - effective until December 31, 2023	\$/kWh	0.0005
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2020)		
- effective until December 31, 2023	\$/kWh	0.0020
Rate Rider for Disposition of Account 1574 - effective until December 31, 2023	\$/kWh	0.0307
Rate Rider for Prospective Lost Revenue Adjustment Mechanism Variance Account Disposition (2023)		
- effective until December 31, 2023	\$/kWh	0.0001
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0105
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0073

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Algoma Power Inc.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date January 1, 2023
This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2022-0014

STREET LIGHTING SERVICE CLASSIFICATION

This classification refers to an account for roadway lighting. The consumption for these unmetered accounts will be based on the calculated connection load times the calculated hours of use established in the approved Ontario Energy Board street lighting load shape template. Class B consumers are defined in accordance with O. Reg. 429. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	2.00
Rate Rider for Recovery of Advanced Capital Module (2023)		
- effective until effective until the date of the next cost of service-based rate order	\$	0.32
Rate Rider for Recovery of Advanced Capital Module - effective until December 31, 2024	\$	0.64
Distribution Volumetric Rate	\$/kWh	0.3226
Rate Rider for Disposition of Capacity Based Recovery Account (2023) - effective until December 31, 2023		
Applicable only for Class B Customers	\$/kWh	(0.0001)
Rate Rider for Disposition of Deferral/Variance Accounts (2023) - effective until December 31, 2023	\$/kWh	0.0039
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2023)		
- effective until December 31, 2023	\$/kWh	0.0964
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2020) - effective until December 31, 2023	\$/kWh	0.0545
Rate Rider for Prospective Lost Revenue Adjustment Mechanism Variance Account Disposition (2023)		
- effective until December 31, 2023	\$/kWh	0.0124
Retail Transmission Rate - Network Service Rate	\$/kW	2.8948
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.9959

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Algoma Power Inc.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date January 1, 2023
This schedule supersedes and replaces all previously
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EB-2022-0014

microFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Independent Electricity System Operator's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	4.55
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ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.60)
Primary Metering Allowance for Transformer Losses - applied to measured demand & energy	%	(1.00)

SPECIFIC SERVICE CHARGES

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment, and the HST.

Customer Administration

Arrears certificate (credit reference)	\$	15.00
Statement of account	\$	15.00
Pulling post dated cheques	\$	15.00
Duplicate invoices for previous billing	\$	15.00
Request for other billing information	\$	15.00
Easement letter	\$	15.00
Income tax letter	\$	15.00
Notification charge	\$	15.00
Account history	\$	15.00
Credit reference/credit check (plus credit agency costs)	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Returned cheque (plus bank charges)	\$	15.00
Charge to certify cheque	\$	15.00
Legal letter charge	\$	15.00
Special meter reads	\$	30.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00

Non-Payment of Account

Late payment - per month (effective annual rate 19.56% per annum or 0.04896% compounded daily rate)	%	1.50
Reconnection at meter - during regular hours	\$	65.00
Reconnection at meter - after regular hours	\$	185.00
Reconnection at pole - during regular hours	\$	185.00

Algoma Power Inc.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date January 1, 2023
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Reconnection at pole - after regular hours	\$	415.00
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EB-2022-0014

Other

Specific charge for access to the power poles - per pole/year (with the exception of wireless attachments)	\$	36.05
Service call - customer owned equipment	\$	30.00
Service call - after regular hours	\$	165.00
Temporary service install & remove - overhead - no transformer	\$	500.00
Temporary service install & remove - underground - no transformer	\$	300.00
Temporary service install & remove - overhead - with transformer	\$	1,000.00

RETAIL SERVICE CHARGES (if applicable)

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Retail Service Charges refer to services provided by Algoma Power Inc. to retailers or customers related to the supply of competitive electricity and are defined in the 2006 Electricity Distribution Rate Handbook.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	111.66
Monthly fixed charge, per retailer	\$	44.67
Monthly variable charge, per customer, per retailer	\$/cust.	1.11
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.66
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.66)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.56
Processing fee, per request, applied to the requesting party	\$	1.11
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	4.47
Notice of switch letter charge, per letter (unless the distributor has opted out of applying the charge as per the Ontario Energy Board's Decision and Order EB-2015-0304, issued on February 14, 2019)	\$	2.23

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor - Secondary Metered Customer	1.0829
Total Loss Factor - Primary Metered Customer	1.0721

Please refer to the footnotes for further instructions.

Account Descriptions	Account Number	Opening Principal Amounts as of Jan 1, 2017	Transactions Debit/ (Credit) during 2017	OEB-Approved Disposition during 2017	Principal Adjustments ¹ during 2017
Group 1 Accounts					
LV Variance Account	1550				
Smart Metering Entity Charge Variance Account	1551				
RSVA - Wholesale Market Service Charge ⁵	1580				
Variance WMS – Sub-account CBR Class A ⁵	1580				
Variance WMS – Sub-account CBR Class B ⁵	1580				
RSVA - Retail Transmission Network Charge	1584				
RSVA - Retail Transmission Connection Charge	1586				
RSVA - Power ⁴	1588				
RSVA - Global Adjustment ⁴	1589				
Disposition and Recovery/Refund of Regulatory Balances (2017 and pre-2017) ³	1595	1,170,287	(186,408)		
Disposition and Recovery/Refund of Regulatory Balances (2018) ³	1595				
Disposition and Recovery/Refund of Regulatory Balances (2019) ³	1595				
Disposition and Recovery/Refund of Regulatory Balances (2020) ³	1595				
Disposition and Recovery/Refund of Regulatory Balances (2021) ³	1595				
Disposition and Recovery/Refund of Regulatory Balances (2022) ³	1595				
Disposition and Recovery/Refund of Regulatory Balances (2023) ³	1595				
<i>Not to be disposed of until two years after rate rider has expired and that balance has been audited. Refer to the Filing Requirements for disposition eligibility.</i>	1595				
RSVA - Global Adjustment requested for disposition	1589	0	0	0	0
Total Group 1 Balance excluding Account 1589 - Global Adjustment requested for disposition		1,170,287	(186,408)	0	0
Total Group 1 Balance requested for disposition		1,170,287	(186,408)	0	0
LRAM Variance Account (only input amounts if applying for disposition of this account) Impacts Arising from the COVID-19 Emergency, Sub-account Forgone Revenues from Postponing Rate Implementation⁶	1568 1509				
Total Group 1 balance including Account 1568 and Account 1509 requested for disposition		1,170,287	(186,408)	0	0

Please refer to the footnotes for further instructions.

2017

Account Descriptions	Account Number	Closing Principal Balance as of Dec 31, 2017	Opening Interest Amounts as of Jan 1, 2017	Interest Jan 1 to Dec 31, 2017	OEB-Approved Disposition during 2017	Interest Adjustments ¹ during 2017	Closing Interest Amounts as of Dec 31, 2017
Group 1 Accounts							
LV Variance Account	1550	0					0
Smart Metering Entity Charge Variance Account	1551	0					0
RSVA - Wholesale Market Service Charge ⁵	1580	0					0
Variance WMS – Sub-account CBR Class A ⁵	1580	0					0
Variance WMS – Sub-account CBR Class B ⁵	1580	0					0
RSVA - Retail Transmission Network Charge	1584	0					0
RSVA - Retail Transmission Connection Charge	1586	0					0
RSVA - Power ⁴	1588	0					0
RSVA - Global Adjustment ⁴	1589	0					0
Disposition and Recovery/Refund of Regulatory Balances (2017 and pre-2017) ³	1595	983,879					0
Disposition and Recovery/Refund of Regulatory Balances (2018) ³	1595	0					0
Disposition and Recovery/Refund of Regulatory Balances (2019) ³	1595	0					0
Disposition and Recovery/Refund of Regulatory Balances (2020) ³	1595	0					0
Disposition and Recovery/Refund of Regulatory Balances (2021) ³	1595	0					0
Disposition and Recovery/Refund of Regulatory Balances (2022) ³	1595	0					0
Disposition and Recovery/Refund of Regulatory Balances (2023) ³	1595	0					0
<i>Not to be disposed of until two years after rate rider has expired and that balance has been audited. Refer to the Filing Requirements for disposition eligibility.</i>	1595	0					0
RSVA - Global Adjustment requested for disposition	1589	0	0	0	0	0	0
Total Group 1 Balance excluding Account 1589 - Global Adjustment requested for disposition		983,879	0	0	0	0	0
Total Group 1 Balance requested for disposition		983,879	0	0	0	0	0
LRAM Variance Account (only input amounts if applying for disposition of this account) Impacts Arising from the COVID-19 Emergency, Sub-account Forgone Revenues from Postponing Rate Implementation⁶	1568 1509						
Total Group 1 balance including Account 1568 and Account 1509 requested for disposition		983,879	0	0	0	0	0

Please refer to the footnotes for further instructions.

		2018				
Account Descriptions	Account Number	Opening Principal Amounts as of Jan 1, 2018	Transactions Debit/ (Credit) during 2018	OEB-Approved Disposition during 2018	Principal Adjustments ¹ during 2018	Closing Principal Balance as of Dec 31, 2018
Group 1 Accounts						
LV Variance Account	1550	0				0
Smart Metering Entity Charge Variance Account	1551	0				0
RSVA - Wholesale Market Service Charge ⁵	1580	0				0
Variance WMS – Sub-account CBR Class A ⁵	1580	0				0
Variance WMS – Sub-account CBR Class B ⁵	1580	0				0
RSVA - Retail Transmission Network Charge	1584	0				0
RSVA - Retail Transmission Connection Charge	1586	0				0
RSVA - Power ⁴	1588	0				0
RSVA - Global Adjustment ⁴	1589	0				0
Disposition and Recovery/Refund of Regulatory Balances (2017 and pre-2017) ³	1595	983,879	(185,268)			798,611
Disposition and Recovery/Refund of Regulatory Balances (2018) ³	1595	0				0
Disposition and Recovery/Refund of Regulatory Balances (2019) ³	1595	0				0
Disposition and Recovery/Refund of Regulatory Balances (2020) ³	1595	0				0
Disposition and Recovery/Refund of Regulatory Balances (2021) ³	1595	0				0
Disposition and Recovery/Refund of Regulatory Balances (2022) ³	1595	0				0
Disposition and Recovery/Refund of Regulatory Balances (2023) ³	1595					0
<i>Not to be disposed of until two years after rate rider has expired and that balance has been audited. Refer to the Filing Requirements for disposition eligibility.</i>	1595	0				0
RSVA - Global Adjustment requested for disposition	1589	0	0	0	0	0
Total Group 1 Balance excluding Account 1589 - Global Adjustment requested for disposition		983,879	(185,268)	0	0	798,611
Total Group 1 Balance requested for disposition		983,879	(185,268)	0	0	798,611
LRAM Variance Account (only input amounts if applying for disposition of this account) Impacts Arising from the COVID-19 Emergency, Sub-account Forgone Revenues from Postponing Rate Implementation⁶	1568 1509					0
Total Group 1 balance including Account 1568 and Account 1509 requested for disposition		983,879	(185,268)	0	0	798,611

Please refer to the footnotes for further instructions.

Account Descriptions	Account Number	Opening Interest Amounts as of Jan 1, 2018	Interest Jan 1 to Dec 31, 2018	OEB-Approved Disposition during 2018	Interest Adjustments ¹ during 2018	Closing Interest Amounts as of Dec 31, 2018
Group 1 Accounts						
LV Variance Account	1550	0				0
Smart Metering Entity Charge Variance Account	1551	0				0
RSVA - Wholesale Market Service Charge ⁵	1580	0				0
Variance WMS – Sub-account CBR Class A ⁵	1580	0				0
Variance WMS – Sub-account CBR Class B ⁵	1580	0				0
RSVA - Retail Transmission Network Charge	1584	0				0
RSVA - Retail Transmission Connection Charge	1586	0				0
RSVA - Power ⁴	1588	0				0
RSVA - Global Adjustment ⁴	1589	0				0
Disposition and Recovery/Refund of Regulatory Balances (2017 and pre-2017) ³	1595	0				0
Disposition and Recovery/Refund of Regulatory Balances (2018) ³	1595	0				0
Disposition and Recovery/Refund of Regulatory Balances (2019) ³	1595	0				0
Disposition and Recovery/Refund of Regulatory Balances (2020) ³	1595	0				0
Disposition and Recovery/Refund of Regulatory Balances (2021) ³	1595	0				0
Disposition and Recovery/Refund of Regulatory Balances (2022) ³	1595	0				0
Disposition and Recovery/Refund of Regulatory Balances (2023) ³	1595					0
<i>Not to be disposed of until two years after rate rider has expired and that balance has been audited. Refer to the Filing Requirements for disposition eligibility.</i>	1595					0
RSVA - Global Adjustment requested for disposition	1589	0	0	0	0	0
Total Group 1 Balance excluding Account 1589 - Global Adjustment requested for disposition		0	0	0	0	0
Total Group 1 Balance requested for disposition		0	0	0	0	0
LRAM Variance Account (only input amounts if applying for disposition of this account) Impacts Arising from the COVID-19 Emergency, Sub-account Forgone Revenues from Postponing Rate Implementation⁶	1568					0
	1509					
Total Group 1 balance including Account 1568 and Account 1509 requested for disposition		0	0	0	0	0

Please refer to the footnotes for further instructions.

		2019				
Account Descriptions	Account Number	Opening Principal Amounts as of Jan 1, 2019	Transactions Debit/ (Credit) during 2019	OEB-Approved Disposition during 2019	Principal Adjustments ¹ during 2019	Closing Principal Balance as of Dec 31, 2019
Group 1 Accounts						
LV Variance Account	1550	0				0
Smart Metering Entity Charge Variance Account	1551	0				0
RSVA - Wholesale Market Service Charge ⁵	1580	0				0
Variance WMS – Sub-account CBR Class A ⁵	1580	0				0
Variance WMS – Sub-account CBR Class B ⁵	1580	0				0
RSVA - Retail Transmission Network Charge	1584	0				0
RSVA - Retail Transmission Connection Charge	1586	0				0
RSVA - Power ⁴	1588	0				0
RSVA - Global Adjustment ⁴	1589	0				0
Disposition and Recovery/Refund of Regulatory Balances (2017 and pre-2017) ³	1595	798,611	(82,317)			716,294
Disposition and Recovery/Refund of Regulatory Balances (2018) ³	1595	0				0
Disposition and Recovery/Refund of Regulatory Balances (2019) ³	1595	0	560,289	504,994	(9,359)	45,936
Disposition and Recovery/Refund of Regulatory Balances (2020) ³	1595	0				0
Disposition and Recovery/Refund of Regulatory Balances (2021) ³	1595	0				0
Disposition and Recovery/Refund of Regulatory Balances (2022) ³	1595	0				0
Disposition and Recovery/Refund of Regulatory Balances (2023) ³	1595					0
<i>Not to be disposed of until two years after rate rider has expired and that balance has been audited. Refer to the Filing Requirements for disposition eligibility.</i>	1595					0
RSVA - Global Adjustment requested for disposition	1589	0	0	0	0	0
Total Group 1 Balance excluding Account 1589 - Global Adjustment requested for disposition		798,611	477,972	504,994	(9,359)	762,230
Total Group 1 Balance requested for disposition		798,611	477,972	504,994	(9,359)	762,230
LRAM Variance Account (only input amounts if applying for disposition of this account) Impacts Arising from the COVID-19 Emergency, Sub-account Forgone Revenues from Postponing Rate Implementation⁶	1568 1509	0				0
Total Group 1 balance including Account 1568 and Account 1509 requested for disposition		798,611	477,972	504,994	(9,359)	762,230

Please refer to the footnotes for further instructions.

Account Descriptions	Account Number	Opening Interest Amounts as of Jan 1, 2019	Interest Jan 1 to Dec 31, 2019	OEB-Approved Disposition during 2019	Interest Adjustments ¹ during 2019	Closing Interest Amounts as of Dec 31, 2019
Group 1 Accounts						
LV Variance Account	1550	0				0
Smart Metering Entity Charge Variance Account	1551	0				0
RSVA - Wholesale Market Service Charge ⁵	1580	0				0
Variance WMS – Sub-account CBR Class A ⁵	1580	0				0
Variance WMS – Sub-account CBR Class B ⁵	1580	0				0
RSVA - Retail Transmission Network Charge	1584	0				0
RSVA - Retail Transmission Connection Charge	1586	0				0
RSVA - Power ⁴	1588	0				0
RSVA - Global Adjustment ⁴	1589	0				0
Disposition and Recovery/Refund of Regulatory Balances (2017 and pre-2017) ³	1595	0				0
Disposition and Recovery/Refund of Regulatory Balances (2018) ³	1595	0				0
Disposition and Recovery/Refund of Regulatory Balances (2019) ³	1595	0	(4,609)	3,558	9,359	1,192
Disposition and Recovery/Refund of Regulatory Balances (2020) ³	1595	0				0
Disposition and Recovery/Refund of Regulatory Balances (2021) ³	1595	0				0
Disposition and Recovery/Refund of Regulatory Balances (2022) ³	1595	0				0
Disposition and Recovery/Refund of Regulatory Balances (2023) ³	1595	0				0
<i>Not to be disposed of until two years after rate rider has expired and that balance has been audited. Refer to the Filing Requirements for disposition eligibility.</i>	1595	0				0
RSVA - Global Adjustment requested for disposition	1589	0	0	0	0	0
Total Group 1 Balance excluding Account 1589 - Global Adjustment requested for disposition		0	(4,609)	3,558	9,359	1,192
Total Group 1 Balance requested for disposition		0	(4,609)	3,558	9,359	1,192
LRAM Variance Account (only input amounts if applying for disposition of this account) Impacts Arising from the COVID-19 Emergency, Sub-account Forgone Revenues from Postponing Rate Implementation⁶	1568	0				0
	1509					
Total Group 1 balance including Account 1568 and Account 1509 requested for disposition		0	(4,609)	3,558	9,359	1,192

Please refer to the footnotes for further instructions.

		2020				
Account Descriptions	Account Number	Opening Principal Amounts as of Jan 1, 2020	Transactions Debit/ (Credit) during 2020	OEB-Approved Disposition during 2020	Principal Adjustments ¹ during 2020	Closing Principal Balance as of Dec 31, 2020
Group 1 Accounts						
LV Variance Account	1550	0				0
Smart Metering Entity Charge Variance Account	1551	0				0
RSVA - Wholesale Market Service Charge ⁵	1580	0				0
Variance WMS – Sub-account CBR Class A ⁵	1580	0				0
Variance WMS – Sub-account CBR Class B ⁵	1580	0				0
RSVA - Retail Transmission Network Charge	1584	0				0
RSVA - Retail Transmission Connection Charge	1586	0				0
RSVA - Power ⁴	1588	0			155,821	155,821
RSVA - Global Adjustment ⁴	1589	0			305,206	305,206
Disposition and Recovery/Refund of Regulatory Balances (2017 and pre-2017) ³	1595	716,294	(260,907)			455,387
Disposition and Recovery/Refund of Regulatory Balances (2018) ³	1595	0			41,534	41,534
Disposition and Recovery/Refund of Regulatory Balances (2019) ³	1595	45,936	(336)			45,600
Disposition and Recovery/Refund of Regulatory Balances (2020) ³	1595	0	(31,438)	(42,714)	159,272	170,548
Disposition and Recovery/Refund of Regulatory Balances (2021) ³	1595	0				0
Disposition and Recovery/Refund of Regulatory Balances (2022) ³	1595	0				0
Disposition and Recovery/Refund of Regulatory Balances (2023) ³	1595					
<i>Not to be disposed of until two years after rate rider has expired and that balance has been audited. Refer to the Filing Requirements for disposition eligibility.</i>	1595	0				0
RSVA - Global Adjustment requested for disposition	1589	0	0	0	305,206	305,206
Total Group 1 Balance excluding Account 1589 - Global Adjustment requested for disposition		762,230	(292,681)	(42,714)	356,627	868,890
Total Group 1 Balance requested for disposition		762,230	(292,681)	(42,714)	661,833	1,174,096
LRAM Variance Account (only input amounts if applying for disposition of this account) Impacts Arising from the COVID-19 Emergency, Sub-account Forgone Revenues from Postponing Rate Implementation⁶	1568	0				0
	1509	0				0
Total Group 1 balance including Account 1568 and Account 1509 requested for disposition		762,230	(292,681)	(42,714)	661,833	1,174,096

Please refer to the footnotes for further instructions.

Account Descriptions	Account Number	Opening Interest Amounts as of Jan 1, 2020	Interest Jan 1 to Dec 31, 2020	OEB-Approved Disposition during 2020	Interest Adjustments ¹ during 2020	Closing Interest Amounts as of Dec 31, 2020
Group 1 Accounts						
LV Variance Account	1550	0				0
Smart Metering Entity Charge Variance Account	1551	0				0
RSVA - Wholesale Market Service Charge ⁵	1580	0				0
Variance WMS – Sub-account CBR Class A ⁵	1580	0				0
Variance WMS – Sub-account CBR Class B ⁵	1580	0				0
RSVA - Retail Transmission Network Charge	1584	0				0
RSVA - Retail Transmission Connection Charge	1586	0				0
RSVA - Power ⁴	1588	0			2,757	2,757
RSVA - Global Adjustment ⁴	1589	0			(125)	(125)
Disposition and Recovery/Refund of Regulatory Balances (2017 and pre-2017) ³	1595	0				0
Disposition and Recovery/Refund of Regulatory Balances (2018) ³	1595	0			1,507	1,507
Disposition and Recovery/Refund of Regulatory Balances (2019) ³	1595	1,192	625			1,817
Disposition and Recovery/Refund of Regulatory Balances (2020) ³	1595	0	281	(192,202)	(159,272)	33,211
Disposition and Recovery/Refund of Regulatory Balances (2021) ³	1595	0				0
Disposition and Recovery/Refund of Regulatory Balances (2022) ³	1595	0				0
Disposition and Recovery/Refund of Regulatory Balances (2023) ³ <i>Not to be disposed of until two years after rate rider has expired and that balance has been audited. Refer to the Filing Requirements for disposition eligibility.</i>	1595	0				0
RSVA - Global Adjustment requested for disposition	1589	0	0	0	(125)	(125)
Total Group 1 Balance excluding Account 1589 - Global Adjustment requested for disposition		1,192	906	(192,202)	(155,008)	39,292
Total Group 1 Balance requested for disposition		1,192	906	(192,202)	(155,133)	39,167
LRAM Variance Account (only input amounts if applying for disposition of this account) Impacts Arising from the COVID-19 Emergency, Sub-account Forgone Revenues from Postponing Rate Implementation⁶	1568	0				0
	1509	0				0
Total Group 1 balance including Account 1568 and Account 1509 requested for disposition		1,192	906	(192,202)	(155,133)	39,167

Please refer to the footnotes for further instructions.

		2021				
Account Descriptions	Account Number	Opening Principal Amounts as of Jan 1, 2021	Transactions Debit/ (Credit) during 2021	OEB-Approved Disposition during 2021	Principal Adjustments ¹ during 2021	Closing Principal Balance as of Dec 31, 2021
Group 1 Accounts						
LV Variance Account	1550	0			0	0
Smart Metering Entity Charge Variance Account	1551	0			(13,738)	(13,738)
RSVA - Wholesale Market Service Charge ⁵	1580	0			37,124	37,124
Variance WMS – Sub-account CBR Class A ⁵	1580	0			0	0
Variance WMS – Sub-account CBR Class B ⁵	1580	0			(18,007)	(18,007)
RSVA - Retail Transmission Network Charge	1584	0			512,633	512,633
RSVA - Retail Transmission Connection Charge	1586	0			134,145	134,145
RSVA - Power ⁴	1588	155,821	134,116	11,307	319,252	597,882
RSVA - Global Adjustment ⁴	1589	305,206	79,416	(133,753)	(417,049)	101,326
Disposition and Recovery/Refund of Regulatory Balances (2017 and pre-2017) ³	1595	455,387	(171,932)			283,455
Disposition and Recovery/Refund of Regulatory Balances (2018) ³	1595	41,534				41,534
Disposition and Recovery/Refund of Regulatory Balances (2019) ³	1595	45,600				45,600
Disposition and Recovery/Refund of Regulatory Balances (2020) ³	1595	170,548	(110,756)			59,792
Disposition and Recovery/Refund of Regulatory Balances (2021) ³	1595	0	46,501	96,539	6,152	(43,886)
Disposition and Recovery/Refund of Regulatory Balances (2022) ³	1595	0				0
Disposition and Recovery/Refund of Regulatory Balances (2023) ³	1595					
<i>Not to be disposed of until two years after rate rider has expired and that balance has been audited. Refer to the Filing Requirements for disposition eligibility.</i>	1595	0				0
RSVA - Global Adjustment requested for disposition	1589	305,206	79,416	(133,753)	(417,049)	101,326
Total Group 1 Balance excluding Account 1589 - Global Adjustment requested for disposition		868,890	(102,071)	107,846	977,561	1,636,534
Total Group 1 Balance requested for disposition		1,174,096	(22,655)	(25,907)	560,512	1,737,860
LRAM Variance Account (only input amounts if applying for disposition of this account) Impacts Arising from the COVID-19 Emergency, Sub-account Forgone Revenues from Postponing Rate Implementation⁶	1568	0				0
	1509	0				0
Total Group 1 balance including Account 1568 and Account 1509 requested for disposition		1,174,096	(22,655)	(25,907)	560,512	1,737,860

Please refer to the footnotes for further instructions.

Account Descriptions	Account Number	Opening Interest Amounts as of Jan 1, 2021	Interest Jan 1 to Dec 31, 2021	OEB-Approved Disposition during 2021	Interest Adjustments ¹ during 2021	Closing Interest Amounts as of Dec 31, 2021
Group 1 Accounts						
LV Variance Account	1550	0			0	0
Smart Metering Entity Charge Variance Account	1551	0			(43)	(43)
RSVA - Wholesale Market Service Charge ⁵	1580	0			(759)	(759)
Variance WMS – Sub-account CBR Class A ⁵	1580	0			0	0
Variance WMS – Sub-account CBR Class B ⁵	1580	0			(147)	(147)
RSVA - Retail Transmission Network Charge	1584	0			2,306	2,306
RSVA - Retail Transmission Connection Charge	1586	0			890	890
RSVA - Power ⁴	1588	2,757	3,974	4,197		2,534
RSVA - Global Adjustment ⁴	1589	(125)	(983)	(1,525)		417
Disposition and Recovery/Refund of Regulatory Balances (2017 and pre-2017) ³	1595	0				0
Disposition and Recovery/Refund of Regulatory Balances (2018) ³	1595	1,507	237			1,744
Disposition and Recovery/Refund of Regulatory Balances (2019) ³	1595	1,817	260			2,077
Disposition and Recovery/Refund of Regulatory Balances (2020) ³	1595	33,211	(261)			32,950
Disposition and Recovery/Refund of Regulatory Balances (2021) ³	1595	0	(333)	(4,114)	(6,152)	(2,371)
Disposition and Recovery/Refund of Regulatory Balances (2022) ³	1595	0				0
Disposition and Recovery/Refund of Regulatory Balances (2023) ³ <i>Not to be disposed of until two years after rate rider has expired and that balance has been audited. Refer to the Filing Requirements for disposition eligibility.</i>	1595	0				0
RSVA - Global Adjustment requested for disposition	1589	(125)	(983)	(1,525)	0	417
Total Group 1 Balance excluding Account 1589 - Global Adjustment requested for disposition		39,292	3,877	83	(3,905)	39,181
Total Group 1 Balance requested for disposition		39,167	2,894	(1,442)	(3,905)	39,598
LRAM Variance Account (only input amounts if applying for disposition of this account) Impacts Arising from the COVID-19 Emergency, Sub-account Forgone Revenues from Postponing Rate Implementation⁶	1568	0				0
	1509	0				0
Total Group 1 balance including Account 1568 and Account 1509 requested for disposition		39,167	2,894	(1,442)	(3,905)	39,598

Please refer to the footnotes for further instructions.

		2022				
Account Descriptions	Account Number	Opening Principal Amounts as of Jan 1, 2022	Transactions Debit/ (Credit) during 2022	OEB-Approved Disposition during 2022	Principal Adjustments ¹ during 2022	Closing Principal Balance as of Dec 31, 2022
Group 1 Accounts						
LV Variance Account	1550	0				0
Smart Metering Entity Charge Variance Account	1551	(13,738)	(31,460)	(4,840)		(40,358)
RSVA - Wholesale Market Service Charge ⁵	1580	37,124	512,571	(146,904)		696,599
Variance WMS – Sub-account CBR Class A ⁵	1580	0				0
Variance WMS – Sub-account CBR Class B ⁵	1580	(18,007)	(30,294)	(4,709)		(43,592)
RSVA - Retail Transmission Network Charge	1584	512,633	209,329	63,762		658,200
RSVA - Retail Transmission Connection Charge	1586	134,145	179,894	31,493		282,546
RSVA - Power ⁴	1588	597,882	631,009	144,514	(189,616)	894,761
RSVA - Global Adjustment ⁴	1589	101,326	(190,928)	438,960	237,176	(291,386)
Disposition and Recovery/Refund of Regulatory Balances (2017 and pre-2017) ³	1595	283,455	(164,097)			119,358
Disposition and Recovery/Refund of Regulatory Balances (2018) ³	1595	41,534		41,534		0
Disposition and Recovery/Refund of Regulatory Balances (2019) ³	1595	45,600				45,600
Disposition and Recovery/Refund of Regulatory Balances (2020) ³	1595	59,792	(112,723)			(52,931)
Disposition and Recovery/Refund of Regulatory Balances (2021) ³	1595	(43,886)	2,277			(41,609)
Disposition and Recovery/Refund of Regulatory Balances (2022) ³	1595	0	(715,186)	(563,810)	6,064	(145,312)
Disposition and Recovery/Refund of Regulatory Balances (2023) ³ <i>Not to be disposed of until two years after rate rider has expired and that balance has been audited. Refer to the Filing Requirements for disposition eligibility.</i>	1595	0				0
RSVA - Global Adjustment requested for disposition	1589	101,326	(190,928)	438,960	237,176	(291,386)
Total Group 1 Balance excluding Account 1589 - Global Adjustment requested for disposition		1,636,534	481,320	(438,960)	(183,552)	2,373,262
Total Group 1 Balance requested for disposition		1,737,860	290,392	0	53,624	2,081,876
LRAM Variance Account (only input amounts if applying for disposition of this account) Impacts Arising from the COVID-19 Emergency, Sub-account Forgone Revenues from Postponing Rate Implementation⁶	1568	0			30,570	30,570
	1509	0				0
Total Group 1 balance including Account 1568 and Account 1509 requested for disposition		1,737,860	290,392	0	84,194	2,112,446

Please refer to the footnotes for further instructions.

Account Descriptions	Account Number	Opening Interest Amounts as of Jan 1, 2022	Interest Jan 1 to Dec 31, 2022	OEB-Approved Disposition during 2022	Interest Adjustments ¹ during 2022	Closing Interest Amounts as of Dec 31, 2022
Group 1 Accounts						
LV Variance Account	1550	0				0
Smart Metering Entity Charge Variance Account	1551	(43)	(359)	(34)		(368)
RSVA - Wholesale Market Service Charge ⁵	1580	(759)	11,359	(1,245)		11,845
Variance WMS – Sub-account CBR Class A ⁵	1580	0				0
Variance WMS – Sub-account CBR Class B ⁵	1580	(147)	(902)	(95)		(954)
RSVA - Retail Transmission Network Charge	1584	2,306	10,930	972		12,264
RSVA - Retail Transmission Connection Charge	1586	890	4,186	627		4,449
RSVA - Power ⁴	1588	2,534	20,742	(616)		23,892
RSVA - Global Adjustment ⁴	1589	417	(10,550)	3,903		(14,036)
Disposition and Recovery/Refund of Regulatory Balances (2017 and pre-2017) ³	1595	0				0
Disposition and Recovery/Refund of Regulatory Balances (2018) ³	1595	1,744	58	1,744		58
Disposition and Recovery/Refund of Regulatory Balances (2019) ³	1595	2,077	878			2,955
Disposition and Recovery/Refund of Regulatory Balances (2020) ³	1595	32,950	(3,270)			29,680
Disposition and Recovery/Refund of Regulatory Balances (2021) ³	1595	(2,371)	(802)			(3,173)
Disposition and Recovery/Refund of Regulatory Balances (2022) ³	1595	0	808	(5,256)	(6,064)	0
Disposition and Recovery/Refund of Regulatory Balances (2023) ³ <i>Not to be disposed of until two years after rate rider has expired and that balance has been audited. Refer to the Filing Requirements for disposition eligibility.</i>	1595	0				0
RSVA - Global Adjustment requested for disposition	1589	417	(10,550)	3,903	0	(14,036)
Total Group 1 Balance excluding Account 1589 - Global Adjustment requested for disposition		39,181	43,628	(3,903)	(6,064)	80,648
Total Group 1 Balance requested for disposition		39,598	33,078	0	(6,064)	66,612
LRAM Variance Account (only input amounts if applying for disposition of this account) Impacts Arising from the COVID-19 Emergency, Sub-account Forgone Revenues from Postponing Rate Implementation⁶	1568	0			2,197	2,197
	1509	0				0
Total Group 1 balance including Account 1568 and Account 1509 requested for disposition		39,598	33,078	0	(3,867)	68,809

Please refer to the footnotes for further instructions.

Account Descriptions	Account Number	2023				Projected Interest
		Principal Disposition during 2023 - instructed by OEB	Interest Disposition during 2023 - instructed by OEB	Closing Principal Balances as of Dec 31, 2021 Adjusted for Disposition during 2023	Closing Interest Balances as of Dec 31, 2021 Adjusted for Disposition during 2023	Projected Interest from Jan 1, 2023 to Dec 31, 2023 on Dec 31, 2022 balance adjusted for disposition during 2023 ²
Group 1 Accounts						
LV Variance Account	1550			0	0	
Smart Metering Entity Charge Variance Account	1551	(8,898)	(142)	(31,460)	(226)	(1,547)
RSVA - Wholesale Market Service Charge ⁵	1580	184,029	3,241	512,570	8,604	25,206
Variance WMS – Sub-account CBR Class A ⁵	1580			0	0	
Variance WMS – Sub-account CBR Class B ⁵	1580	(13,298)	(251)	(30,294)	(703)	(1,490)
RSVA - Retail Transmission Network Charge	1584	448,871	8,056	209,329	4,208	10,294
RSVA - Retail Transmission Connection Charge	1586	102,652	1,800	179,894	2,649	8,846
RSVA - Power ⁴	1588			894,761	23,892	
RSVA - Global Adjustment ⁴	1589			(291,386)	(14,036)	
Disposition and Recovery/Refund of Regulatory Balances (2017 and pre-2017) ³	1595			119,358	0	
Disposition and Recovery/Refund of Regulatory Balances (2018) ³	1595			0	58	
Disposition and Recovery/Refund of Regulatory Balances (2019) ³	1595	45,600	2,760	0	195	
Disposition and Recovery/Refund of Regulatory Balances (2020) ³	1595			(52,931)	29,680	
Disposition and Recovery/Refund of Regulatory Balances (2021) ³	1595			(41,609)	(3,173)	
Disposition and Recovery/Refund of Regulatory Balances (2022) ³	1595			(145,312)	0	
Disposition and Recovery/Refund of Regulatory Balances (2023) ³ <i>Not to be disposed of until two years after rate rider has expired and that balance has been audited. Refer to the Filing Requirements for disposition eligibility.</i>	1595	(789,526)	(17,661)	789,526	17,661	
RSVA - Global Adjustment requested for disposition	1589	0	0	(291,386)	(14,036)	0
Total Group 1 Balance excluding Account 1589 - Global Adjustment requested for disposition		(30,570)	(2,197)	2,403,832	82,845	41,309
Total Group 1 Balance requested for disposition		(30,570)	(2,197)	2,112,446	68,809	41,309
LRAM Variance Account (only input amounts if applying for disposition of this account) Impacts Arising from the COVID-19 Emergency, Sub-account Forgone Revenues from Postponing Rate Implementation⁶	1568	30,570	2,197	0	0	
	1509			0	0	
Total Group 1 balance including Account 1568 and Account 1509 requested for disposition		0	0	2,112,446	68,809	41,309

Please refer to the footnotes for further instructions.

		Interest on Dec-31-2023 Balances				2.1.7 RRR ⁵
Account Descriptions	Account Number	Projected Interest from Jan 1, 2024 to Apr 30, 2024 on Dec 31, 2022 balance adjusted for disposition during 2023 ²	Total Interest	Total Claim	Account Disposition: Yes/No?	As of Dec 31, 2022
Group 1 Accounts						
LV Variance Account	1550		0	0		0
Smart Metering Entity Charge Variance Account	1551		(1,773)	(33,233)		(40,725)
RSVA - Wholesale Market Service Charge ⁵	1580		33,810	546,380		663,898
Variance WMS – Sub-account CBR Class A ⁵	1580		0	0		0
Variance WMS – Sub-account CBR Class B ⁵	1580		(2,193)	(32,487)		(44,546)
RSVA - Retail Transmission Network Charge	1584		14,502	223,831		670,464
RSVA - Retail Transmission Connection Charge	1586		11,495	191,389		286,995
RSVA - Power ⁴	1588	(918,653)	(894,761)	0		1,012,653
RSVA - Global Adjustment ⁴	1589	305,422	291,386	0		(530,421)
Disposition and Recovery/Refund of Regulatory Balances (2017 and pre-2017) ³	1595		0	0	No	0
Disposition and Recovery/Refund of Regulatory Balances (2018) ³	1595		58	0	No	58
Disposition and Recovery/Refund of Regulatory Balances (2019) ³	1595		195	0	No	48,555
Disposition and Recovery/Refund of Regulatory Balances (2020) ³	1595		29,680	0	No	(23,251)
Disposition and Recovery/Refund of Regulatory Balances (2021) ³	1595		(3,173)	0	No	(44,781)
Disposition and Recovery/Refund of Regulatory Balances (2022) ³	1595		0	0	No	(145,312)
Disposition and Recovery/Refund of Regulatory Balances (2023) ³ <i>Not to be disposed of until two years after rate rider has expired and that balance has been audited. Refer to the Filing Requirements for disposition eligibility.</i>	1595		17,661	0	No	
RSVA - Global Adjustment requested for disposition	1589	305,422	291,386	0		(530,421)
Total Group 1 Balance excluding Account 1589 - Global Adjustment requested for disposition		(918,653)	(794,499)	895,880		2,428,555
Total Group 1 Balance requested for disposition		(613,231)	(503,113)	895,880		1,898,134
LRAM Variance Account (only input amounts if applying for disposition of this account) Impacts Arising from the COVID-19 Emergency, Sub-account Forgone Revenues from Postponing Rate Implementation⁶	1568		0	0		31,417
	1509		0	0		
Total Group 1 balance including Account 1568 and Account 1509 requested for disposition		(613,231)	(503,113)	895,880		1,929,551

Please refer to the footnotes for further instructions.

Account Descriptions	Account Number	Variance RRR vs. 2022 Balance (Principal + Interest)
Group 1 Accounts		
LV Variance Account	1550	0
Smart Metering Entity Charge Variance Account	1551	1
RSVA - Wholesale Market Service Charge ⁵	1580	(44,546)
Variance WMS – Sub-account CBR Class A ⁵	1580	0
Variance WMS – Sub-account CBR Class B ⁵	1580	0
RSVA - Retail Transmission Network Charge	1584	0
RSVA - Retail Transmission Connection Charge	1586	(0)
RSVA - Power ⁴	1588	94,000
RSVA - Global Adjustment ⁴	1589	(224,999)
Disposition and Recovery/Refund of Regulatory Balances (2017 and pre-2017) ³	1595	(119,358)
Disposition and Recovery/Refund of Regulatory Balances (2018) ³	1595	0
Disposition and Recovery/Refund of Regulatory Balances (2019) ³	1595	0
Disposition and Recovery/Refund of Regulatory Balances (2020) ³	1595	1
Disposition and Recovery/Refund of Regulatory Balances (2021) ³	1595	1
Disposition and Recovery/Refund of Regulatory Balances (2022) ³	1595	(0)
Disposition and Recovery/Refund of Regulatory Balances (2023) ³	1595	0
<i>Not to be disposed of until two years after rate rider has expired and that balance has been audited. Refer to the Filing Requirements for disposition eligibility.</i>	1595	0
RSVA - Global Adjustment requested for disposition	1589	(224,999)
Total Group 1 Balance excluding Account 1589 - Global Adjustment requested for disposition		(25,355)
Total Group 1 Balance requested for disposition		(250,354)
LRAM Variance Account (only input amounts if applying for disposition of this account) Impacts Arising from the COVID-19 Emergency, Sub-account Forgone Revenues from Postponing Rate Implementation⁶	1568	(1,350)
	1509	0
Total Group 1 balance including Account 1568 and Account 1509 requested for disposition		(251,703)

Incentive Rate-setting Mechanism Rate Generator for 2024 Filers

Data on this worksheet has been populated using your most recent RRR filing.
 If you have identified any issues, please contact the OEB.
 Have you confirmed the accuracy of the data below?

If a distributor uses the actual GA price to bill non-RPP Class B customers for an entire rate class, it must exclude these customers from the allocation of the GA balance and the calculation of the resulting rate riders. These rate classes are not to be charged/refunded the general GA rate rider as they did not contribute to the GA balance.

Please contact the OEB to make adjustments to the ICM rate generator for this situation.

Rate Class	Unit	Total Metered kWh	Total Metered kW	Metered kWh for Non-RPP Customers (excluding WMP)	Metered kW for Non-RPP Customers (excluding WMP)	Metered kWh for Wholesale Market Participants (WMP)	Metered kW for Wholesale Market Participants (WMP)	Total Metered kWh less WMP consumption (if applicable)	Total Metered kW less WMP consumption (if applicable)	Account 1509 Allocation (\$ distribution revenue from last COS)	1568 LRAM Variance Account Class Allocation (\$ amounts)	Number of Customers for Residential and GS<50 classes ³
RESIDENTIAL R1 SERVICE CLASSIFICATION	kWh	128,859,402	0	4,448,058	0			128,859,402	0			9,478
RESIDENTIAL R2 SERVICE CLASSIFICATION	kW	121,744,704	260,848	116,801,007	244,874			121,744,704	260,848			47
SEASONAL CUSTOMERS SERVICE CLASSIFICATION	kWh	6,540,797	0	10,704	0			6,540,797	0			2,807
STREET LIGHTING SERVICE CLASSIFICATION	kWh	592,975	1,706	592,975	1,706			592,975	1,706			1,146
Total		257,737,879	262,553	121,852,743	246,580	0	0	257,737,879	262,553	0	0	13,478

Threshold Test

Total Claim (including Account 1568 and 1509)	\$895,880
Total Claim for Threshold Test (All Group 1 Accounts)	\$895,880
Threshold Test (Total claim per kWh) ²	\$0.0035

Currently, the threshold test has been met and the default is that Group 1 account balances will be disposed. If you are requesting not to dispose of the Group 1 account balances, please select NO and provide detailed reasons in the manager's summary.

¹ Residual Account balance to be allocated to rate classes in proportion to the recovery share as established when rate riders were implemented.

² The Threshold Test does not include the amount in 1568.

³ The proportion of customers for the Residential and GS<50 Classes will be used to allocate Account 1551.

Incentive Rate-setting Mechanism Rate Generator for 2024 Filers

No input required. This worksheet allocates the deferral/variance account balances (Group 1 and Account 1568) to the appropriate classes as per EDDVAR dated July 31, 2009.

Allocation of Group 1 Accounts (including Account 1568)

Rate Class	% of Total kWh	% of Customer Numbers **	% of Total kWh adjusted for WMP	allocated based on Total less WMP			allocated based on Total less WMP		allocated based on distribution revenues	
				1550	1551	1580	1584	1586	1588	1509
RESIDENTIAL R1 SERVICE CLASSIFICATION	50.0%	99.5%	50.0%	0	(33,069)	273,170	111,907	95,687	0	0
RESIDENTIAL R2 SERVICE CLASSIFICATION	47.2%	0.5%	47.2%	0	(164)	258,087	105,728	90,404	0	0
SEASONAL CUSTOMERS SERVICE CLASSIFICATION	2.5%	0.0%	2.5%	0	0	13,866	5,680	4,857	0	0
STREET LIGHTING SERVICE CLASSIFICATION	0.2%	0.0%	0.2%	0	0	1,257	515	440	0	0
Total	100.0%	100.0%	100.0%	0	(33,233)	546,380	223,831	191,389	0	0

Incentive Rate-setting Mechanism Rate Generator for 2024 Filers

1a The year Account 1589 GA was last disposed

1b The year Account 1580 CBR Class B was last disposed Note that the sub-account was established in 2015.

2a Did you have any customers who transitioned between Class A and Class B (transition customers) during the period the Account 1589 GA balance accumulated (i.e. from the year after the balance was last disposed per #1a above to the current year requested for disposition)? (If you received approval to dispose of the GA account balance as at December 31, 2019, the period the GA variance accumulated would be 2020 to 2022.)

2b Did you have any customers who transitioned between Class A and Class B (transition customers) during the period the Account 1580, sub-account CBR Class B balance accumulated (i.e. from the year after the balance was last disposed per #1b above to the current year requested for disposition)? (If you received approval to dispose of the CBR Class B account balance as at December 31, 2019, the period the CBR Class B variance accumulated would be 2020 to 2022.)

3a Enter the number of transition customer you had during the period the Account 1589 GA or Account 1580 CBR B balance accumulated (i.e. from the year after the balance was last disposed per #1a/1b above to the current year requested for disposition).

Transition Customers - Non-loss Adjusted Billing Determinants by Customer

Customer	Rate Class		2022		2021	
			July to December	January to June	July to December	January to June
Customer 1	RESIDENTIAL R2 SERVICE CLASSIFICATION	kWh	4,331,628	2,261,253	4,125,285	2,677,878
		kW	17,832	11,025	18,026	11,846
		Class A/B	A	A	A	B

3b Enter the number of rate classes in which there were customers who were Class A for the full year during the period the Account 1589 GA or Account 1580 CBR B balance accumulated (i.e. from the year after the balance was last disposed per #1a/1b above to the current year requested for disposition).

In the table, enter the total Class A consumption for full year Class A customers in each rate class for each year, including any transition customer's consumption identified in table 3a above that were Class A customers for the full year before/after the transition year (E.g. If a customer transitioned from Class B to A in 2021, exclude this customer's consumption for 2021 but include this customer's consumption in 2022 as they were a Class A customer for the full year).

Rate Classes with Class A Customers - Billing Determinants by Rate Class

Rate Class	Rate Class		2022		2021	
			kWh	kW	kWh	kW
Rate Class 1	RESIDENTIAL R2 SERVICE CLASSIFICATION	kWh	95,465,854		89,305,763	
		kW		187,013		175,025

Incentive Rate-setting Mechanism Rate Generator for 2024 Filers

This tab allocates the GA balance to transition customers (i.e. Class A customers who were former Class B customers and Class B customers who were former Class A customers) who contributed to the current GA balance. The tables below calculate specific amounts for each customer who made the change. The general GA rate rider to non-RPP customers is not to be charged to the transition customers that are allocated amounts in the table below. Consistent with prior decisions, distributors are generally expected to settle the amount through 12 equal adjustments to bills.

Year the Account 1589 GA Balance Last Disposed

Allocation of total Non-RPP Consumption (kWh) between Current Class B and Class A/B Transition Customers

		Total	2022	2021
Non-RPP Consumption Less WMP Consumption	A	121,852,743	121,852,743	
Less Class A Consumption for Partial Year Class A Customers	B	4,125,285	-	4,125,285
Less Consumption for Full Year Class A Customers	C	184,771,617	95,465,854	89,305,763
Total Class B Consumption for Years During Balance Accumulation	D = A-B-C	67,044,159	26,386,889	93,431,048
All Class B Consumption for Transition Customers	E	2,677,878	-	2,677,878
Transition Customers' Portion of Total Consumption	F = E/D		-3.99%	

Allocation of Total GA Balance \$

Total GA Balance	G	\$	-
Transition Customers Portion of GA Balance	H=F*G	\$	-
GA Balance to be disposed to Current Class B Customers through Rate Rider	I=G-H	\$	-

Allocation of GA Balances to Class A/B Transition Customers

# of Class A/B Transition Customers	1						
Customer	Total Metered Consumption (kWh) for Transition Customers During the Period When They Were Class B Customers	Metered Consumption (kWh) for Transition Customers During the Period When They Were Class B Customers in 2022	Metered Consumption (kWh) for Transition Customers During the Period When They Were Class B Customers in 2021	% of kWh	Customer Specific GA Allocation for the Period When They Were Class B customers	Monthly Equal Payments	
Customer 1	2,677,878	0	2,677,878	100.00%	\$	-	\$
Total	2,677,878	0	2,677,878	100.00%	\$	-	\$

Incentive Rate-setting Mechanism Rate Generator for 2024 Filers

The purpose of this tab is to calculate the GA rate riders for all current Class B customers who did not transition between Class A and B in the period since the Account 1589 GA was last disposed. Calculations in this tab will be modified upon completion of tab 6.1a, which allocates a portion of the GA balance to transition customers, if applicable.

Effective January 2017, the billing determinant and all rate riders for the disposition of GA balances will be calculated on an energy basis (kWhs) regardless of the billing determinant used for distribution rates for the particular class (see Chapter 3. Filing Requirements)

Default Rate Rider Recovery Period (in months)	12
Proposed Rate Rider Recovery Period (in months)	12

Rate Rider Recovery to be used below

	Total Metered Non-RPP 2022 Consumption excluding WMP kWh	Total Metered 2022 Consumption for Class A Customers that were Class A for the entire period GA balance accumulated kWh	Total Metered 2022 Consumption for Customers that Transitioned Between Class A and B during the period GA balance accumulated kWh	Non-RPP Metered 2022 Consumption for Current Class B Customers (Non-RPP Consumption excluding WMP, Class A and Transition Customers' Consumption) kWh	% of total kWh	Total GA \$ allocated to Current Class B Customers	GA Rate Rider		
RESIDENTIAL R1 SERVICE CLASSIFICATION	kWh	4,448,058	0	0	4,448,058	16.9%	\$0	\$0.0000	kWh
RESIDENTIAL R2 SERVICE CLASSIFICATION	kWh	116,801,007	95,465,854	0	21,335,153	80.9%	\$0	\$0.0000	kWh
SEASONAL CUSTOMERS SERVICE CLASSIFICATION	kWh	10,704	0	0	10,704	0.0%	\$0	\$0.0000	kWh
STREET LIGHTING SERVICE CLASSIFICATION	kWh	592,975	0	0	592,975	2.2%	\$0	\$0.0000	kWh
Total		121,852,743	95,465,854	0	26,386,890	100.0%	\$0		

Incentive Rate-setting Mechanism Rate Generator for 2024 Filers

No input required. The purpose of this tab is to calculate the CBR rate riders for all current Class B customers who did not transition between Class A and B in the period since the Account 1580, sub-account CBR Class B balance accumulated.

The year Account 1580 CBR Class B was last disposed

2021

		Total Metered 2022 Consumption Minus WMP		Total Metered 2022 Consumption for Full Year Class A Customers		Total Metered 2022 Consumption for Transition Customers		Metered 2022 Consumption for Current Class B Customers (Total Consumption LESS WMP, Class A and Transition Customers' Consumption)		% of total kWh	Total CBR Class B \$ allocated to Current Class B Customers	CBR Class B Rate Rider	Unit
		kWh	kW	kWh	kW	kWh	kW	kWh	kW				
RESIDENTIAL R1 SERVICE CLASSIFICATION	kWh	128,859,402	0	0	0	0	0	128,859,402	0	79.4%	(\$25,798)	(\$0.0002)	kWh
RESIDENTIAL R2 SERVICE CLASSIFICATION	kW	121,744,704	260,848	95,465,854	187,013	0	0	26,278,851	73,835	16.2%	(\$5,261)	(\$0.0713)	kW
SEASONAL CUSTOMERS SERVICE CLASSIFICATION	kWh	6,540,797	0	0	0	0	0	6,540,797	0	4.0%	(\$1,309)	(\$0.0002)	kWh
STREET LIGHTING SERVICE CLASSIFICATION	kWh	592,975	1,706	0	0	0	0	592,975	1,706	0.4%	(\$119)	(\$0.0002)	kWh
Total		257,737,879	262,553	95,465,854	187,013	0	0	162,272,025	75,540	100.0%	(\$32,487)		

Incentive Rate-setting Mechanism Rate Generator for 2024 Filers

Input required at cells C13 and C14. This worksheet calculates rate riders related to the Deferral/Variance Account Disposition (if applicable) and rate riders for Account 1568. Rate Riders will not be generated for the microFIT class.

Default Rate Rider Recovery Period (in months)	12	
DVA Proposed Rate Rider Recovery Period (in months)	12	Rate Rider Recovery to be used below
LRAM Proposed Rate Rider Recovery Period (in months)	12	Rate Rider Recovery to be used below
Account 1509 Proposed Rate Rider Recovery Period (in months)	12	Rate Rider Recovery to be used below

Rate Class	Unit	Total Metered kWh	Metered kW or kVA	Total Metered kWh less WMP consumption	Total Metered kW less WMP consumption	Allocation of Group 1 Account Balances to All Classes ²	Allocation of Group 1 Account Balances to Non-WMP Classes Only (If Applicable) ²	Deferral/Variance			
								Deferral/Variance Account Rate Rider ²	Deferral/Variance Account Rate Rider for Non-WMP (if applicable) ²	Account 1568 Rate Rider	Account 1509 Rate Rider ³
RESIDENTIAL R1 SERVICE CLASSIFICATION	kWh	128,859,402	0	128,859,402	0	447,695		0.0035		0.0000	0.00
RESIDENTIAL R2 SERVICE CLASSIFICATION	kW	121,744,704	260,848	121,744,704	260,848	454,056		1.7407		0.0000	0.00
SEASONAL CUSTOMERS SERVICE CLASSIFICATION	kWh	6,540,797	0	6,540,797	0	24,403		0.0037		0.0000	0.00
STREET LIGHTING SERVICE CLASSIFICATION	kWh	592,975	1,706	592,975	1,706	2,212		0.0037		0.0000	0.00

Incentive Rate-setting Mechanism Rate Generator for 2024 Filers

Summary - Sharing of Tax Change Forecast Amounts

	2020	2024
OEB-Approved Rate Base	\$ -	\$ -
OEB-Approved Regulatory Taxable Income	\$ -	\$ -
Federal General Rate		15.0%
Federal Small Business Rate		9.0%
Federal Small Business Rate (calculated effective rate) ^{1,2}		9.0%
Ontario General Rate		11.5%
Ontario Small Business Rate		3.2%
Ontario Small Business Rate (calculated effective rate) ^{1,2}		3.2%
Federal Small Business Limit		\$ 500,000
Ontario Small Business Limit		\$ 500,000
Federal Taxes Payable		\$ -
Provincial Taxes Payable		\$ -
Federal Effective Tax Rate		0.0%
Provincial Effective Tax Rate		0.0%
Combined Effective Tax Rate	0.0%	0.0%
Total Income Taxes Payable	\$ -	\$ -
OEB-Approved Total Tax Credits (enter as positive number)	\$ -	\$ -
Income Tax Provision	\$ -	\$ -
Grossed-up Income Taxes	\$ -	\$ -
Incremental Grossed-up Tax Amount		\$ -
Sharing of Tax Amount (50%)		\$ -

Notes

1. The appropriate Federal and Ontario small business rates are calculated in the Income/PILs Workform. The Federal and Ontario small business deduction:

- a. is applicable if taxable capital is below \$10 million.
- b. is phased out with taxable capital of more than \$10 million.
- c. is completely eliminated when the taxable capital is \$50 million or more.

This is effective for taxation years starting in 2022. Prior to 2022, the small business deduction was completely eliminated when taxable capital was \$15 million or more.

2. The OEB's proxy for taxable capital is rate base.

Incentive Rate-setting Mechanism Rate Generator for 2024 Filers

Calculation of Rebased Revenue Requirement and Allocation of Tax Sharing Amount. Enter data from the last OEB-approved Cost of Service application in columns C through H.

As per Chapter 3 Filing Requirements, shared tax rate riders are based on a 1 year disposition.

Rate Class		Re-based Billed Customers or Connections	Re-based Billed kWh	Re-based Billed kW	Re-based Service Charge	Re-based Distribution Volumetric Rate kWh	Re-based Distribution Volumetric Rate kW	Service Charge Revenue	Distribution Volumetric Rate Revenue kWh	Distribution Volumetric Rate Revenue kW	Revenue Requirement from Rates	Service Charge % Revenue	Distribution Volumetric Rate % Revenue kWh	Distribution Volumetric Rate % Revenue kW	Total % Revenue
RESIDENTIAL R1 SERVICE CLASSIFICATION	kWh							0	0	0	0	0.0%	0.0%	0.0%	0.0%
RESIDENTIAL R2 SERVICE CLASSIFICATION	kW							0	0	0	0	0.0%	0.0%	0.0%	0.0%
SEASONAL CUSTOMERS SERVICE CLASSIFICATION	kWh							0	0	0	0	0.0%	0.0%	0.0%	0.0%
STREET LIGHTING SERVICE CLASSIFICATION	kWh							0	0	0	0	0.0%	0.0%	0.0%	0.0%
Total			0	0	0			0	0	0	0				0.0%

Rate Class		Total kWh (most recent RRR filing)	Total kW (most recent RRR filing)	Allocation of Tax Savings by Rate Class	Distribution Rate Rider
RESIDENTIAL R1 SERVICE CLASSIFICATION	kWh	128,859,402		0	0.00 \$/customer
RESIDENTIAL R2 SERVICE CLASSIFICATION	kW	121,744,704	260,848	0	0.00 \$/customer
SEASONAL CUSTOMERS SERVICE CLASSIFICATION	kWh	6,540,797		0	0.0000 kWh
STREET LIGHTING SERVICE CLASSIFICATION	kWh	592,975	1,706	0	0.0000 kWh
Total		257,737,879	262,553	\$0	

Incentive Rate-setting Mechanism Rate Generator for 2024 Filers

Columns E and F have been populated with data from the most recent RRR filing. Rate classes that have more than one Network or Connection charge will notice that the cells are highlighted in green and unlocked. If the data needs to be modified, please make the necessary adjustments and note the changes in your manager's summary. As well, the Loss Factor has been imported from Tab 2.

Rate Class	Rate Description	Unit	Rate	Non-Loss Adjusted Metered kWh	Non-Loss Adjusted Metered kW	Applicable Loss Factor	Loss Adjusted Billed kWh
Residential R1 Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0105	128,859,402	0	1.0829	139,541,847
Residential R1 Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0073	128,859,402	0	1.0829	139,541,847
Residential R2 Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	3.9978	121,744,704	260,848		
Residential R2 Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.7668	121,744,704	260,848		
Seasonal Customers Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0105	6,540,797	0	1.0829	7,083,030
Seasonal Customers Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0073	6,540,797	0	1.0829	7,083,030
Street Lighting Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	2.8948	592,975	1,706		
Street Lighting Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.9959	592,975	1,706		

Incentive Rate-setting Mechanism Rate Generator for 2024 Filers

Uniform Transmission Rates		Unit		2022 Jan to Mar		2022 Apr to Dec		2023 Jan to Jun		2023 Jul to Dec		2024	
Rate Description				Rate				Rate				Rate	
Network Service Rate	kW	\$	5.13	\$	5.46	\$	5.60	\$	5.37	\$			5.37
Line Connection Service Rate	kW	\$	0.88	\$	0.88	\$	0.92	\$	0.88	\$			0.88
Transformation Connection Service Rate	kW	\$	2.81	\$	2.81	\$	3.10	\$	2.98	\$			2.98

Hydro One Sub-Transmission Rates		Unit		2022		2023		2024					
Rate Description				Rate				Rate					
Network Service Rate	kW	\$			4.3473	\$			4.6545	\$			4.6545
Line Connection Service Rate	kW	\$			0.6788	\$			0.6056	\$			0.6056
Transformation Connection Service Rate	kW	\$			2.3267	\$			2.8924	\$			2.8924
Both Line and Transformation Connection Service Rate	kW	\$			3.0055	\$			3.4980	\$			3.4980

If needed, add extra host here. (I)		Unit		2022		2023		2024	
Rate Description				Rate				Rate	
Network Service Rate	kW								
Line Connection Service Rate	kW								
Transformation Connection Service Rate	kW								
Both Line and Transformation Connection Service Rate	kW	\$			-	\$			-

If needed, add extra host here. (II)		Unit		2021		2022		2023	
Rate Description				Rate				Rate	
Network Service Rate	kW								
Line Connection Service Rate	kW								
Transformation Connection Service Rate	kW								
Both Line and Transformation Connection Service Rate	kW	\$			-	\$			-
Low Voltage Switchgear Credit (if applicable, enter as a negative value)	\$			Historical 2021		Current 2022		Forecast 2023	

Incentive Rate-setting Mechanism Rate Generator for 2024 Filers

In the green shaded cells, enter billing detail for wholesale transmission for the same reporting period as the billing determinants on Tab 10. For Hydro One Sub-transmission Rates, if you are charged a combined Line and Transformer connection rate, please ensure that both the Line Connection and Transformation Connection columns are completed. If any of the Hydro One Sub-transmission rates (column E, I and M) are highlighted in red, please double check the billing data entered in "Units Billed" and "Amount" columns. The highlighted rates do not match the Hydro One Sub-transmission rates approved for that time period. If data has been entered correctly, please provide explanation for the discrepancy in rates.

IESO Month	Network			Line Connection			Transformation Connection			Total Connection Amount
	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	
January	46,323	\$5.13	\$ 237,637	26,276	\$0.88	\$ 23,123	52,173	\$2.81	\$ 146,606	\$ 169,729
February	45,222	\$5.13	\$ 231,989	26,216	\$0.88	\$ 23,070	50,794	\$2.81	\$ 142,731	\$ 165,801
March	42,158	\$5.13	\$ 216,271	24,613	\$0.88	\$ 21,659	46,168	\$2.81	\$ 129,732	\$ 151,392
April	36,964	\$5.46	\$ 201,823	22,692	\$0.88	\$ 19,969	43,151	\$2.81	\$ 121,254	\$ 141,223
May	30,633	\$5.46	\$ 167,256	19,352	\$0.88	\$ 17,030	37,326	\$2.81	\$ 104,886	\$ 121,916
June	37,091	\$5.46	\$ 202,517	28,257	\$0.88	\$ 24,866	44,426	\$2.81	\$ 124,837	\$ 149,703
July	31,708	\$5.46	\$ 173,126	19,066	\$0.88	\$ 16,778	36,654	\$2.81	\$ 102,998	\$ 119,776
August	31,247	\$5.46	\$ 170,609	19,832	\$0.88	\$ 17,452	37,167	\$2.81	\$ 104,439	\$ 121,891
September	33,233	\$5.46	\$ 181,452	23,198	\$0.88	\$ 20,414	39,789	\$2.81	\$ 111,807	\$ 132,221
October	35,739	\$5.46	\$ 195,135	23,491	\$0.88	\$ 20,672	42,136	\$2.81	\$ 118,402	\$ 139,074
November	48,208	\$5.46	\$ 263,216	34,012	\$0.88	\$ 29,931	57,101	\$2.81	\$ 160,454	\$ 190,384
December	43,799	\$5.46	\$ 239,143	25,716	\$0.88	\$ 22,630	49,016	\$2.81	\$ 137,735	\$ 160,365
Total	462,325	\$ 5.36	\$ 2,480,173	292,721	\$ 0.88	\$ 257,594	535,901	\$ 2.81	\$ 1,505,882	\$ 1,763,476

Hydro One Month	Network			Line Connection			Transformation Connection			Total Connection Amount
	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	
January	\$0.0000			\$0.0000			\$0.0000			\$ -
February	\$0.0000			\$0.0000			\$0.0000			\$ -
March	\$0.0000			\$0.0000			\$0.0000			\$ -
April	\$0.0000			\$0.0000			\$0.0000			\$ -
May	\$0.0000			\$0.0000			\$0.0000			\$ -
June	\$0.0000			\$0.0000			\$0.0000			\$ -
July	\$0.0000			\$0.0000			\$0.0000			\$ -
August	\$0.0000			\$0.0000			\$0.0000			\$ -
September	\$0.0000			\$0.0000			\$0.0000			\$ -
October	\$0.0000			\$0.0000			\$0.0000			\$ -
November	\$0.0000			\$0.0000			\$0.0000			\$ -
December	\$0.0000			\$0.0000			\$0.0000			\$ -
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -

Add Extra Host Here (I) (if needed) Month	Network			Line Connection			Transformation Connection			Total Connection Amount
	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	
January										\$ -
February										\$ -
March										\$ -
April										\$ -
May										\$ -
June										\$ -
July										\$ -
August										\$ -
September										\$ -
October										\$ -
November										\$ -
December										\$ -
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -

Add Extra Host Here (II) (if needed) Month	Network			Line Connection			Transformation Connection			Total Connection Amount
	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	
January										\$ -
February										\$ -
March										\$ -
April										\$ -
May										\$ -
June										\$ -
July										\$ -
August										\$ -
September										\$ -
October										\$ -
November										\$ -
December										\$ -
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -

Total	Network			Line Connection			Transformation Connection			Total Connection Amount
	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	
January	46,323	\$ 5.1300	\$ 237,637	26,276	\$ 0.8800	\$ 23,123	52,173	\$ 2.8100	\$ 146,606	\$ 169,729
February	45,222	\$ 5.1300	\$ 231,989	26,216	\$ 0.8800	\$ 23,070	50,794	\$ 2.8100	\$ 142,731	\$ 165,801
March	42,158	\$ 5.1300	\$ 216,271	24,613	\$ 0.8800	\$ 21,659	46,168	\$ 2.8100	\$ 129,732	\$ 151,392
April	36,964	\$ 5.4600	\$ 201,823	22,692	\$ 0.8800	\$ 19,969	43,151	\$ 2.8100	\$ 121,254	\$ 141,223
May	30,633	\$ 5.4600	\$ 167,256	19,352	\$ 0.8800	\$ 17,030	37,326	\$ 2.8100	\$ 104,886	\$ 121,916
June	37,091	\$ 5.4600	\$ 202,517	28,257	\$ 0.8800	\$ 24,866	44,426	\$ 2.8100	\$ 124,837	\$ 149,703
July	31,708	\$ 5.4600	\$ 173,126	19,066	\$ 0.8800	\$ 16,778	36,654	\$ 2.8100	\$ 102,998	\$ 119,776
August	31,247	\$ 5.4600	\$ 170,609	19,832	\$ 0.8800	\$ 17,452	37,167	\$ 2.8100	\$ 104,439	\$ 121,891
September	33,233	\$ 5.4600	\$ 181,452	23,198	\$ 0.8800	\$ 20,414	39,789	\$ 2.8100	\$ 111,807	\$ 132,221
October	35,739	\$ 5.4600	\$ 195,135	23,491	\$ 0.8800	\$ 20,672	42,136	\$ 2.8100	\$ 118,402	\$ 139,074
November	48,208	\$ 5.4600	\$ 263,216	34,012	\$ 0.8800	\$ 29,931	57,101	\$ 2.8100	\$ 160,454	\$ 190,384
December	43,799	\$ 5.4600	\$ 239,143	25,716	\$ 0.8800	\$ 22,630	49,016	\$ 2.8100	\$ 137,735	\$ 160,365
Total	462,325	\$ 5.36	\$ 2,480,173	292,721	\$ 0.88	\$ 257,594	535,901	\$ 2.81	\$ 1,505,882	\$ 1,763,476

Low Voltage Switchgear Credit (if applicable) \$ -
Total including deduction for Low Voltage Switchgear Credit \$ 1,763,476

Incentive Rate-setting Mechanism Rate Generator for 2024 Filers

The purpose of this sheet is to calculate the expected billing when current 2023 Uniform Transmission Rates are applied against historical 2022 transmission units.

IESO	Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	46,323	\$ 5,600	\$ 259,409	26,276	\$ 0,920	\$ 24,174	52,173	\$ 3,100	\$ 161,736	\$ 185,910
February	45,222	\$ 5,600	\$ 253,243	26,216	\$ 0,920	\$ 24,119	50,794	\$ 3,100	\$ 157,461	\$ 181,580
March	42,158	\$ 5,600	\$ 236,085	24,613	\$ 0,920	\$ 22,644	46,168	\$ 3,100	\$ 143,121	\$ 165,765
April	36,964	\$ 5,600	\$ 206,998	22,692	\$ 0,920	\$ 20,877	43,151	\$ 3,100	\$ 133,768	\$ 154,645
May	30,633	\$ 5,600	\$ 171,545	19,352	\$ 0,920	\$ 17,804	37,326	\$ 3,100	\$ 115,711	\$ 133,514
June	37,091	\$ 5,600	\$ 207,710	28,257	\$ 0,920	\$ 25,996	44,426	\$ 3,100	\$ 137,721	\$ 163,717
July	31,708	\$ 5,370	\$ 170,272	19,066	\$ 0,880	\$ 16,778	36,654	\$ 2,980	\$ 109,229	\$ 126,007
August	31,247	\$ 5,370	\$ 167,796	19,832	\$ 0,880	\$ 17,452	37,167	\$ 2,980	\$ 110,758	\$ 128,210
September	33,233	\$ 5,370	\$ 178,461	23,198	\$ 0,880	\$ 20,414	39,789	\$ 2,980	\$ 118,571	\$ 138,985
October	35,739	\$ 5,370	\$ 191,918	23,491	\$ 0,880	\$ 20,672	42,136	\$ 2,980	\$ 125,565	\$ 146,237
November	48,208	\$ 5,370	\$ 258,877	34,012	\$ 0,880	\$ 29,931	57,101	\$ 2,980	\$ 170,161	\$ 200,092
December	43,799	\$ 5,370	\$ 235,201	25,716	\$ 0,880	\$ 22,630	49,016	\$ 2,980	\$ 146,068	\$ 168,698
Total	462,325	\$ 5.49	\$ 2,537,515	292,721	\$ 0.90	\$ 263,491	535,901	\$ 3.04	\$ 1,629,870	\$ 1,893,360

Hydro One	Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	-	\$ 4,654	\$ -	-	\$ 0,656	\$ -	-	\$ 2,892	\$ -	\$ -
February	-	\$ 4,654	\$ -	-	\$ 0,656	\$ -	-	\$ 2,892	\$ -	\$ -
March	-	\$ 4,654	\$ -	-	\$ 0,656	\$ -	-	\$ 2,892	\$ -	\$ -
April	-	\$ 4,654	\$ -	-	\$ 0,656	\$ -	-	\$ 2,892	\$ -	\$ -
May	-	\$ 4,654	\$ -	-	\$ 0,656	\$ -	-	\$ 2,892	\$ -	\$ -
June	-	\$ 4,654	\$ -	-	\$ 0,656	\$ -	-	\$ 2,892	\$ -	\$ -
July	-	\$ 4,654	\$ -	-	\$ 0,656	\$ -	-	\$ 2,892	\$ -	\$ -
August	-	\$ 4,654	\$ -	-	\$ 0,656	\$ -	-	\$ 2,892	\$ -	\$ -
September	-	\$ 4,654	\$ -	-	\$ 0,656	\$ -	-	\$ 2,892	\$ -	\$ -
October	-	\$ 4,654	\$ -	-	\$ 0,656	\$ -	-	\$ 2,892	\$ -	\$ -
November	-	\$ 4,654	\$ -	-	\$ 0,656	\$ -	-	\$ 2,892	\$ -	\$ -
December	-	\$ 4,654	\$ -	-	\$ 0,656	\$ -	-	\$ 2,892	\$ -	\$ -
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -

Add Extra Host Here (I)	Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
February	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
March	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
April	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
May	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
June	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
July	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
August	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
September	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
October	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
November	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
December	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -

Add Extra Host Here (II)	Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
February	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
March	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
April	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
May	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
June	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
July	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
August	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
September	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
October	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
November	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
December	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -

Total	Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	46,323	\$ 5,600	\$ 259,409	26,276	\$ 0,920	\$ 24,174	52,173	\$ 3,100	\$ 161,736	\$ 185,910
February	45,222	\$ 5,600	\$ 253,243	26,216	\$ 0,920	\$ 24,119	50,794	\$ 3,100	\$ 157,461	\$ 181,580
March	42,158	\$ 5,600	\$ 236,085	24,613	\$ 0,920	\$ 22,644	46,168	\$ 3,100	\$ 143,121	\$ 165,765
April	36,964	\$ 5,600	\$ 206,998	22,692	\$ 0,920	\$ 20,877	43,151	\$ 3,100	\$ 133,768	\$ 154,645
May	30,633	\$ 5,600	\$ 171,545	19,352	\$ 0,920	\$ 17,804	37,326	\$ 3,100	\$ 115,711	\$ 133,514
June	37,091	\$ 5,600	\$ 207,710	28,257	\$ 0,920	\$ 25,996	44,426	\$ 3,100	\$ 137,721	\$ 163,717
July	31,708	\$ 5,370	\$ 170,272	19,066	\$ 0,880	\$ 16,778	36,654	\$ 2,980	\$ 109,229	\$ 126,007
August	31,247	\$ 5,370	\$ 167,796	19,832	\$ 0,880	\$ 17,452	37,167	\$ 2,980	\$ 110,758	\$ 128,210
September	33,233	\$ 5,370	\$ 178,461	23,198	\$ 0,880	\$ 20,414	39,789	\$ 2,980	\$ 118,571	\$ 138,985
October	35,739	\$ 5,370	\$ 191,918	23,491	\$ 0,880	\$ 20,672	42,136	\$ 2,980	\$ 125,565	\$ 146,237
November	48,208	\$ 5,370	\$ 258,877	34,012	\$ 0,880	\$ 29,931	57,101	\$ 2,980	\$ 170,161	\$ 200,092
December	43,799	\$ 5,370	\$ 235,201	25,716	\$ 0,880	\$ 22,630	49,016	\$ 2,980	\$ 146,068	\$ 168,698
Total	462,325	\$ 5.49	\$ 2,537,515	292,721	\$ 0.90	\$ 263,491	535,901	\$ 3.04	\$ 1,629,870	\$ 1,893,360

Low Voltage Switchgear Credit (if applicable) \$ -
Total including deduction for Low Voltage Switchgear Credit \$ 1,893,360

Incentive Rate-setting Mechanism Rate Generator for 2024 Filers

The purpose of this sheet is to calculate the expected billing when forecasted 2024 Uniform Transmission Rates are applied against historical 2022 transmission units.

IESO	Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	46,323	\$ 5.3700	\$ 248,755	26,276	\$ 0.8800	\$ 23,123	52,173	\$ 2.9800	\$ 155,476	\$ 178,598
February	45,222	\$ 5.3700	\$ 242,842	26,216	\$ 0.8800	\$ 23,070	50,794	\$ 2.9800	\$ 151,366	\$ 174,436
March	42,158	\$ 5.3700	\$ 226,388	24,613	\$ 0.8800	\$ 21,659	46,168	\$ 2.9800	\$ 137,581	\$ 159,240
April	36,964	\$ 5.3700	\$ 198,497	22,692	\$ 0.8800	\$ 19,969	43,151	\$ 2.9800	\$ 128,590	\$ 148,559
May	30,633	\$ 5.3700	\$ 164,499	19,352	\$ 0.8800	\$ 17,030	37,326	\$ 2.9800	\$ 111,231	\$ 128,261
June	37,091	\$ 5.3700	\$ 199,179	28,257	\$ 0.8800	\$ 24,866	44,426	\$ 2.9800	\$ 132,389	\$ 157,256
July	31,708	\$ 5.3700	\$ 170,272	19,066	\$ 0.8800	\$ 16,778	36,654	\$ 2.9800	\$ 109,229	\$ 126,007
August	31,247	\$ 5.3700	\$ 167,796	19,832	\$ 0.8800	\$ 17,452	37,167	\$ 2.9800	\$ 110,758	\$ 128,210
September	33,233	\$ 5.3700	\$ 178,461	23,198	\$ 0.8800	\$ 20,414	39,789	\$ 2.9800	\$ 118,571	\$ 138,985
October	35,739	\$ 5.3700	\$ 191,918	23,491	\$ 0.8800	\$ 20,672	42,136	\$ 2.9800	\$ 125,565	\$ 146,237
November	48,208	\$ 5.3700	\$ 258,877	34,012	\$ 0.8800	\$ 29,931	57,101	\$ 2.9800	\$ 170,161	\$ 200,092
December	43,799	\$ 5.3700	\$ 235,201	25,716	\$ 0.8800	\$ 22,630	49,016	\$ 2.9800	\$ 146,068	\$ 168,698
Total	462,325	\$ 5.37	\$ 2,482,685	292,721	\$ 0.88	\$ 257,594	535,901	\$ 2.98	\$ 1,596,985	\$ 1,854,579

Hydro One	Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	-	\$ 4.6545	\$ -	-	\$ 0.6056	\$ -	-	\$ 2.8924	\$ -	\$ -
February	-	\$ 4.6545	\$ -	-	\$ 0.6056	\$ -	-	\$ 2.8924	\$ -	\$ -
March	-	\$ 4.6545	\$ -	-	\$ 0.6056	\$ -	-	\$ 2.8924	\$ -	\$ -
April	-	\$ 4.6545	\$ -	-	\$ 0.6056	\$ -	-	\$ 2.8924	\$ -	\$ -
May	-	\$ 4.6545	\$ -	-	\$ 0.6056	\$ -	-	\$ 2.8924	\$ -	\$ -
June	-	\$ 4.6545	\$ -	-	\$ 0.6056	\$ -	-	\$ 2.8924	\$ -	\$ -
July	-	\$ 4.6545	\$ -	-	\$ 0.6056	\$ -	-	\$ 2.8924	\$ -	\$ -
August	-	\$ 4.6545	\$ -	-	\$ 0.6056	\$ -	-	\$ 2.8924	\$ -	\$ -
September	-	\$ 4.6545	\$ -	-	\$ 0.6056	\$ -	-	\$ 2.8924	\$ -	\$ -
October	-	\$ 4.6545	\$ -	-	\$ 0.6056	\$ -	-	\$ 2.8924	\$ -	\$ -
November	-	\$ 4.6545	\$ -	-	\$ 0.6056	\$ -	-	\$ 2.8924	\$ -	\$ -
December	-	\$ 4.6545	\$ -	-	\$ 0.6056	\$ -	-	\$ 2.8924	\$ -	\$ -
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -

Add Extra Host Here (I)	Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
February	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
March	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
April	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
May	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
June	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
July	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
August	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
September	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
October	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
November	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
December	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -

Add Extra Host Here (II)	Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
February	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
March	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
April	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
May	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
June	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
July	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
August	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
September	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
October	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
November	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
December	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -

Total	Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	46,323	\$ 5.37	\$ 248,755	26,276	\$ 0.88	\$ 23,123	52,173	\$ 2.98	\$ 155,476	\$ 178,598
February	45,222	\$ 5.37	\$ 242,842	26,216	\$ 0.88	\$ 23,070	50,794	\$ 2.98	\$ 151,366	\$ 174,436
March	42,158	\$ 5.37	\$ 226,388	24,613	\$ 0.88	\$ 21,659	46,168	\$ 2.98	\$ 137,581	\$ 159,240
April	36,964	\$ 5.37	\$ 198,497	22,692	\$ 0.88	\$ 19,969	43,151	\$ 2.98	\$ 128,590	\$ 148,559
May	30,633	\$ 5.37	\$ 164,499	19,352	\$ 0.88	\$ 17,030	37,326	\$ 2.98	\$ 111,231	\$ 128,261
June	37,091	\$ 5.37	\$ 199,179	28,257	\$ 0.88	\$ 24,866	44,426	\$ 2.98	\$ 132,389	\$ 157,256
July	31,708	\$ 5.37	\$ 170,272	19,066	\$ 0.88	\$ 16,778	36,654	\$ 2.98	\$ 109,229	\$ 126,007
August	31,247	\$ 5.37	\$ 167,796	19,832	\$ 0.88	\$ 17,452	37,167	\$ 2.98	\$ 110,758	\$ 128,210
September	33,233	\$ 5.37	\$ 178,461	23,198	\$ 0.88	\$ 20,414	39,789	\$ 2.98	\$ 118,571	\$ 138,985
October	35,739	\$ 5.37	\$ 191,918	23,491	\$ 0.88	\$ 20,672	42,136	\$ 2.98	\$ 125,565	\$ 146,237
November	48,208	\$ 5.37	\$ 258,877	34,012	\$ 0.88	\$ 29,931	57,101	\$ 2.98	\$ 170,161	\$ 200,092
December	43,799	\$ 5.37	\$ 235,201	25,716	\$ 0.88	\$ 22,630	49,016	\$ 2.98	\$ 146,068	\$ 168,698
Total	462,325	\$ 5.37	\$ 2,482,685	292,721	\$ 0.88	\$ 257,594	535,901	\$ 2.98	\$ 1,596,985	\$ 1,854,579

Low Voltage Switchgear Credit (if applicable) \$ -

Total including deduction for Low Voltage Switchgear Credit \$ 1,854,579

Incentive Rate-setting Mechanism Rate Generator for 2024 Filers

The purpose of this table is to re-align the current RTS Network Rates to recover current wholesale network costs.

Rate Class	Rate Description	Unit	Current RTSR- Network	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Current Wholesale Billing	Adjusted RTSR- Network
Residential R1 Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0105	139,541,847	0	1,465,189	56.6%	1,436,988	0.0103
Residential R2 Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	3.9978		260,848	1,042,816	40.3%	1,022,744	3.9209
Seasonal Customers Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0105	7,083,030	0	74,372	2.9%	72,940	0.0103
Street Lighting Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	2.8948		1,706	4,938	0.2%	4,843	2.8391

The purpose of this table is to re-align the current RTS Connection Rates to recover current wholesale connection costs.

Rate Class	Rate Description	Unit	Current RTSR- Connection	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Current Wholesale Billing	Adjusted RTSR- Connection
Residential R1 Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0073	139,541,847	0	1,018,655	56.7%	1,074,188	0.0077
Residential R2 Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.7668		260,848	721,713	40.2%	761,057	2.9176
Seasonal Customers Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0073	7,083,030	0	51,706	2.9%	54,525	0.0077
Street Lighting Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.9959		1,706	3,405	0.2%	3,590	2.1047

The purpose of this table is to update the re-aligned RTS Network Rates to recover future wholesale network costs.

Rate Class	Rate Description	Unit	Adjusted RTSR- Network	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Forecast Wholesale Billing	Proposed RTSR- Network
Residential R1 Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0103	139,541,847	0	1,436,988	56.6%	1,405,937	0.0101
Residential R2 Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	3.9209		260,848	1,022,744	40.3%	1,000,645	3.8361
Seasonal Customers Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0103	7,083,030	0	72,940	2.9%	71,364	0.0101
Street Lighting Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	2.8391		1,706	4,843	0.2%	4,739	2.7777

The purpose of this table is to update the re-aligned RTS Connection Rates to recover future wholesale connection costs.

Rate Class	Rate Description	Unit	Adjusted RTSR- Connection	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Forecast Wholesale Billing	Proposed RTSR- Connection
Residential R1 Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0077	139,541,847	0	1,074,188	56.7%	1,052,186	0.0075
Residential R2 Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.9176		260,848	761,057	40.2%	745,469	2.8579
Seasonal Customers Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0077	7,083,030	0	54,525	2.9%	53,408	0.0075
Street Lighting Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.1047		1,706	3,590	0.2%	3,517	2.0616



Incentive Rate-setting Mechanism Rate Generator for 2024 Filers

If applicable, please enter any adjustments related to the revenue to cost ratio model into columns C and E. The Price Escalator has been set at the 2022 value and will be updated by OEB staff at a later date.

Price Escalator	4.80%	Productivity Factor	0.00%	# of Residential Customers (approved in the last CoS)		Effective Year of Residential Rate Design Transition (yyyy)	
Choose Stretch Factor Group	V	Price Cap Index	4.20%	Billed kWh for Residential Class (approved in the last CoS)		OEB-approved # of Transition Years	
Associated Stretch Factor Value	0.60%			Rate Design Transition Years Left			

Rate Class	Current MFC	MFC Adjustment from R/C Model	Current Volumetric Charge	DVR Adjustment from R/C Model	Price Cap Index to be Applied to MFC and DVR	Proposed MFC	Proposed Volumetric Charge
RESIDENTIAL R1 SERVICE CLASSIFICATION	62.11		0.0392		4.20%	0.00	0.0000
RESIDENTIAL R2 SERVICE CLASSIFICATION	716.69		3.7135		4.20%	746.79	3.8695
SEASONAL CUSTOMERS SERVICE CLASSIFICATION	75.61		0.0601		4.20%	78.79	0.0626
STREET LIGHTING SERVICE CLASSIFICATION	2		0.3226		4.20%	2.08	0.3361
microFIT SERVICE CLASSIFICATION	4.55					4.55	

	Revenue from Rates	Current F/V Split	Decoupling MFC Split	Incremental Fixed Charge (\$/month/year)	New F/V Split	Adjusted Rates ¹	Revenue at New F/V Split
<u>Rate Design Transition</u>							
Current Residential Fixed Rate (inclusive of R/C adj.)	62.1100	0	0.0%	0.0%	0.0%	0.00	0
Current Residential Variable Rate (inclusive of R/C adj.)	0.0392	0	0.0%		100.0%	0.0000	0
		0					0



Incentive Rate-setting Mechanism Rates for 2024 Filers

Update the following rates if an OEB Decision has been issued at the time of completing this application

Regulatory Charges

Effective Date of Regulatory Charges		January 1, 2023	January 1, 2024
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0007	0.0007
Standard Supply Service - Administrative Charge (if applicable)	\$/kWh	0.25	0.25

Time-of-Use RPP Prices and Percentages

As of	November 1, 2022		
Off-Peak	\$/kWh	0.0740	63%
Mid-Peak	\$/kWh	0.1020	18%
On-Peak	\$/kWh	0.1510	19%

Smart Meter Entity Charge (SME)

Smart Meter Entity Charge (SME)	\$	0.42
---------------------------------	----	------

Distribution Rate Protection (DRP) Amount (Applicable to LDCs under the Distribution Rate Protection program):

\$	39.49
----	-------

Miscellaneous Service Charges

Wireline Pole Attachment Charge	Unit	Current charge	Inflation factor *	Proposed charge ** / ***
Specific charge for access to the power poles - per pole/year	\$	36.05	4.80%	37.78

Retail Service Charges

		Current charge	Inflation factor*	Proposed charge ***
One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	111.66	4.80%	117.02
Monthly fixed charge, per retailer	\$	44.67	4.80%	46.81
Monthly variable charge, per customer, per retailer	\$/cust.	1.11	4.80%	1.16
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.66	4.80%	0.69
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.66)	4.80%	(0.69)
Service Transaction Requests (STR)			4.80%	-
Request fee, per request, applied to the requesting party	\$	0.56	4.80%	0.59
Processing fee, per request, applied to the requesting party	\$	1.11	4.80%	1.16
Electronic Business Transaction (EBT) system, applied to the requesting party				
up to twice a year		no charge		no charge
more than twice a year, per request (plus incremental delivery costs)	\$	4.47	4.80%	4.68
Notice of switch letter charge, per letter (unless the distributor has opted out of applying the charge as per the Ontario Energy Board's Decision and Order EB-2015-0304, issued on February 14, 2019)	\$	2.23	4.80%	2.34

* OEB approved inflation rate effective in 2024

** applicable only to LDCs in which the province-wide pole attachment charge applies

*** subject to change pending OEB order on miscellaneous service charges

Incentive Rate-setting Mechanism Rate Generator for 2024 Filers

In the Green Cells below, enter all proposed rate riders/rates.
 In column A, select the rate rider descriptions from the drop-down list in the blue cells. If the rate description cannot be found, enter the rate rider descriptions in the green cells. The rate rider description must begin with "Rate Rider for".
 In column B, choose the associated unit from the drop-down menu.
 In column C, enter the rate. All rate riders with a "\$" unit should be rounded to 2 decimal places and all others rounded to 4 decimal places.
 In column E, enter the expiry date (e.g. April 30, 2025) or description of the expiry date in text (e.g. the effective date of the next cost of service-based rate order).
 In column G, a sub-total (A or B) should already be assigned to the rate rider unless the rate description was entered into a green cell in column A. In these particular cases, from the dropdown list in column G, choose the appropriate sub-total (A or B). Sub-total A refers to rates/rate riders that Not considered as pass through costs (eg: LRAMVA and ICM/ACM rate riders). Sub-total B refers to rates/rate riders that are considered pass through costs.

RESIDENTIAL R1 SERVICE CLASSIFICATION	UNIT	RATE	DATE (e.g. April 30, 2024)	SUB-TOTAL
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	
				A

RESIDENTIAL R2 SERVICE CLASSIFICATION	UNIT	RATE	DATE (e.g. April 30, 2024)	SUB-TOTAL
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	
Rate Rider for Prospective Lost Revenue Adjustment Mechanism Variance Account Disposition (20	\$/kW	-0.0395	2024-12-31	A

SEASONAL CUSTOMERS SERVICE CLASSIFICATION	UNIT	RATE	DATE (e.g. April 30, 2024)	SUB-TOTAL
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	

STREET LIGHTING SERVICE CLASSIFICATION	UNIT	RATE	DATE (e.g. April 30, 2024)	SUB-TOTAL
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	
Rate Rider for Prospective Lost Revenue Adjustment Mechanism Variance Account Disposition (20	\$/kWh	0.0129	2024-12-31	

microFIT SERVICE CLASSIFICATION	UNIT	RATE	DATE (e.g. April 30, 2024)	SUB-TOTAL
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	

Attachment “C”

API Rate Design Model



**Algoma Power Inc.
2024 IRM Electricity Distribution Rate Application
Incentive Rate-setting Mechanism**

**Rate Design Model
EB-2023-0005**

As Filed: August 17, 2023

Proposed Distribution Charges and RRRP Funding for 2024 Rate Year

Distribution Charges		Approved 2023 IRM		Proposed 2024 IRM		Percent Change
		EB-2022-0014		EB-2023-0005		
Monthly Rates and Charges	Metric	Effective January 1, 2023		Effective January 1, 2024		
Residential - R1(i)						
Monthly Service Charge	\$	62.11		64.04		3.10%
Distribution Volumetric Rate	\$/kWh	-		-		#DIV/0!
Residential - R1(ii)						
Monthly Service Charge	\$	27.85		28.72		3.12%
Distribution Volumetric Rate	\$/kWh	0.0392		0.0404		3.06%
Residential - R2						
Monthly Service Charge	\$	716.69		738.98		3.11%
Distribution Volumetric Rate	\$/kW	3.7135		3.8290		3.11%
Seasonal						
Monthly Service Charge	\$	75.61		82.79		9.50%
Distribution Volumetric Rate	\$/kWh	0.0601		0.0384		-36.11%
Street Lighting						
Monthly Service Charge	\$	2.00		2.08		4.00%
Distribution Volumetric Rate	\$/kWh	0.3226		0.3361		4.18%
Rural and Remote Rate Protection	\$	16,490,664		17,213,725		4.38%

EB-2019-0019 Approved Revenue to Cost Ratios

	Allocation of Service Revenue Requirement	Misc. Revenue	LF X Proposed Rates	Approved Revenue to Cost Ratio
Residential - R1	16,904,988	328,512	17,362,031	104.65%
Residential - R2	5,043,434	83,044	4,634,806	93.54%
Seasonal	3,391,922	72,716	2,825,243	85.44%
Street Lighting	169,968	4,519	199,443	120.00%
Total	25,510,313	488,791	25,021,522	

**Equivalent Distribution Rates Required to Recover the Approved 2020 Base Revenue Requirement in the absence of RRRP Funding
(See EB-2019-0019: Sheet 3 of API Rate Design Model and Sheet 13 of RRWF)**

2020 Accepted Equivalent Electricity Distribution Rates

Customer Class	Metric	Average # of Customers	Billing Determinant		F/V Split		Distribution Rates		Revenues			
			kWh	kW	Fixed Allocation	Variable Allocation	Monthly Service Charge	Variable Charge	Fixed	Variable	Transformer Ownership Allowance	Revenue Less Transformer Ownership
Residential - R1	kWh	9,113	113,337,066		64.12%	35.88%	101.80	0.0550	11,132,252	6,233,539		17,365,790
Residential - R2	kW	37		248,605	12.01%	87.99%	1,244.17	16.8475	556,625	4,188,371	(110,188)	4,634,809
Seasonal	kWh	2,960	5,874,372		68.90%	31.10%	54.80	0.1496	1,946,618	878,806		2,825,424
Street Lighting	kWh	1,128	581,104		12.62%	87.38%	1.86	0.2999	25,168	174,273		199,441
Total		13,238							\$13,660,663	\$11,474,989	(\$110,188)	\$25,025,464

Base Revenue Requirement: \$ 25,021,522

Difference (Rounding): \$ 3,942.20

% Difference: 0.016%

Determination of Residential R1 & R2 2024 Electricity Distribution Rates and RRRP Funding

Revenue Component	R1	R2	Total R1+R2
Indexed Revenue Attributable to Residential Rate Classes for 2024	19,466,375	5,195,440	24,661,815
ACM Rate Rider Revenue Allocated to Residential Rate Classes for 2024	1,148,638	306,532	1,455,170
Total	20,615,013	5,501,972	26,116,985

Notes

		R1	R2	Total
1	2022 Approved ACM	759,331	202,632	961,963
	2023 Approved ACM	389,307	103,900	493,207
Total		\$ 1,148,638.00	\$ 306,532.00	1,455,170

2024 Application of Rate Indexing Methodology											
Delivery Charges Indexed by Simple Average of Other LDC Increases in Current Year											
Simple Average Increase in Delivery Charge for 2024 using the 2023 Board Calculated RRRP Adjustment Factor											3.11%
Customer Class	Metric	Average # of Customers*	Billing Determinant		F/V Split		Distribution Rates		Revenue		
			kWh*	kW*	Fixed Allocation	Variable Allocation	Monthly Service Charge	Variable Charge	Fixed	Variable	Total Revenue
Residential - R1 (i)	kWh	8116	84,857,056		100.0%	0.0%	64.04	-	6,236,622	-	6,236,622
Residential - R1 (ii)	kWh	997	28,480,011		23.0%	77.0%	28.72	0.0404	343,715	1,150,592	1,494,307
Residential - R2	kW	37		248,605	25.8%	74.2%	738.98	3.8290	330,610	951,908	1,282,518
Transformer Ownership Allowance (not indexed) - Attributable to the Residential - R2 class											(110,188)
The Rural and Remote Rate Protection Amount Required for 2024											\$ 17,213,725

2

3, 4

3

Notes:

- 1 See ACM section of Manager's summary for explanation of ACM cost recovery for RRRP-funded rate classes
 - 2 Placeholder RRRP Adjustment Factor requires updating for 2023 rates - see Manager's Summary
 - 3 R1 customer count and kWh splits can be confirmed in EB-2019-0019: Sheet 4 of API Rate Design Model or Table 14 of Settlement Agreement
 - 4 See "R1(i) Decoupling" tab for details of transition toward a fully fixed rate for traditional residential customers
- * 2020 Board -Approved Values for Customers and Billing Determinants

2020 Accepted Equivalent Electricity Distribution Rates												
Customer Class	Metric	Average # of Customers	Billing Determinant		F/V Split		Distribution Rates		Revenues			
			kWh	kW	Fixed Allocation	Variable Allocation	Monthly Service Charge	Variable Charge	Fixed	Variable	Transformer Ownership Allowance	Revenue Less Transformer Ownership
Residential - R1	kWh	9,113	113,337,066		64.12%	35.88%	101.80	0.0550	11,132,252	6,233,539		17,365,790
Residential - R2	kW	37		248,605	12.01%	87.99%	1,244.17	16.8475	556,625	4,188,371	(110,188)	4,634,809
Seasonal	kWh	2,960	5,874,372		68.90%	31.10%	54.80	0.1496	1,946,618	878,806		2,825,424
Street Lighting	kWh	1,128	581,104		12.62%	87.38%	1.86	0.2999	25,168	174,273		199,441
Total		13,238							\$13,660,663	\$11,474,989	(\$110,188)	\$25,025,464

2021 Equivalent Electricity Distribution Rates												
Customer Class	Metric	Average # of Customers	Billing Determinant		F/V Split		Distribution Rates		Revenues			
			kWh	kW	Fixed Allocation	Variable Allocation	Monthly Service Charge	Variable Charge	Fixed	Variable	Transformer Ownership Allowance	Revenue Less Transformer Ownership
Residential - R1	kWh	9,113	113,337,066		64.10%	35.90%	103.43	0.0559	11,310,368	6,333,275		17,643,643
Residential - R2	kW	37		248,605	12.30%	87.70%	1,264.08	16.6667	565,531	4,143,434	(110,188)	4,598,778
Seasonal	kWh	2,960	5,874,372		68.90%	31.10%	55.68	0.1520	1,977,764	892,867		2,870,631
Street Lighting	kWh	1,128	581,104		12.62%	87.38%	1.89	0.3047	25,571	177,062		202,632
Total		13,238							\$13,879,234	\$11,546,638	(\$110,188)	\$25,315,684

Check
Rev w/TO \$25,425,872
Match? True

2022 Equivalent Electricity Distribution Rates												
Customer Class	Metric	Average # of Customers	Billing Determinant		F/V Split		Distribution Rates		Revenues			
			kWh	kW	Fixed Allocation	Variable Allocation	Monthly Service Charge	Variable Charge	Fixed	Variable	Transformer Ownership Allowance	Revenue Less Transformer Ownership
Residential - R1	kWh	9,113	113,337,066		64.10%	35.90%	106.22	0.0574	11,615,748	6,504,274		18,120,021
Residential - R2	kW	37		248,605	12.29%	87.71%	1,298.21	17.1167	580,800	4,255,307	(110,188)	4,725,920
Seasonal	kWh	2,960	5,874,372		68.90%	31.10%	57.18	0.1561	2,031,164	916,974		2,948,138
Street Lighting	kWh	1,128	581,104		12.62%	87.38%	1.94	0.3129	26,261	181,842		208,103
Total		13,238							\$14,253,973	\$11,858,398	(\$110,188)	\$26,002,183

Check
Rev w/TO \$26,112,370
Match? True

2023 Equivalent Electricity Distribution Rates												
Customer Class	Metric	Average # of Customers	Billing Determinant		F/V Split		Distribution Rates		Revenues			
			kWh	kW	Fixed Allocation	Variable Allocation	Monthly Service Charge	Variable Charge	Fixed	Variable	Transformer Ownership Allowance	Revenue Less Transformer Ownership
Residential - R1	kWh	9,113	113,337,066		64.10%	35.90%	114.11	0.0617	12,478,821	6,987,554		19,466,375
Residential - R2	kW	37		248,605	12.27%	87.73%	1,394.67	18.3886	623,955	4,571,485	(110,188)	5,085,252
Seasonal	kWh	2,960	5,874,372		68.90%	31.10%	61.43	0.1677	2,182,083	985,107		3,167,191
Street Lighting	kWh	1,128	581,104		12.62%	87.38%	2.08	0.3362	28,212	195,354		223,566
Total		13,238							\$15,313,072	\$12,739,500	(\$110,188)	\$27,942,384

Check
Rev w/TO \$28,052,572
Match? True

Price Cap for 2021 Electricity Distribution Rates		
Price Cap Metric	Status	Value
Inflation Factor	Final	2.20%
Productivity Factor	Final	0.00%
Stretch Factor	Assigned	0.60%
Price Cap Index	Calculated	1.60%

Price Cap for 2022 Electricity Distribution Rates		
Price Cap Metric	Status	Value
Inflation Factor	Final	3.30%
Productivity Factor	Final	0.00%
Stretch Factor	Assigned	0.60%
Price Cap Index	Calculated	2.70%

Price Cap for 2023 Electricity Distribution		
Price Cap Metric	Status	Value
Inflation Factor	Final	3.70%
Productivity Factor	Final	0.00%
Stretch Factor	Assigned	0.60%
Price Cap Index	Calculated	3.10%

Price Cap for 2024 Electricity Distribution		
Price Cap Metric	Status	Value
Inflation Factor	Final	4.80%
Productivity Factor	Final	0.00%
Stretch Factor	Assigned	0.60%
Price Cap Index	Calculated	4.20%

IRM Indexed Revenue for 2021 (Using the 2021 Price-Cap Index)			
Customer Class	Revenues		
	Fixed	Variable	Total Revenue
Residential - R1	11,310,368	6,333,275	17,643,643
Residential - R2	565,531	4,143,434	4,708,965
Seasonal	1,977,764	892,867	2,870,631
Street Lighting	25,571	177,062	202,632
Total	13,879,234	11,546,638	25,425,872

IRM Indexed Revenue for 2022 (Using the 2022 Price-Cap Index)			
Customer Class	Revenues		
	Fixed	Variable	Total Revenue
Residential - R1	11,615,748	6,504,274	18,120,021
Residential - R2	580,800	4,255,307	4,836,108
Seasonal	2,031,164	916,974	2,948,138
Street Lighting	26,261	181,842	208,103
Total	14,253,973	11,858,398	26,112,370
			102.7%

IRM Indexed Revenue for 2023 (Using the 2023 Price-Cap Index)			
Customer Class	Revenues		
	Fixed	Variable	Total
Residential - R1	11,975,836	6,705,906	18,681,742
Residential - R2	598,805	4,387,222	4,986,027
Seasonal	2,094,130	945,401	3,039,530
Street Lighting	27,075	187,479	214,555
Total	14,695,846	12,226,008	26,921,854
			103.1%

IRM Indexed Revenue for 2024 (Using the 2024 Price-Cap Index)			
Customer Class	Revenues		
	Fixed	Variable	Total
Residential - R1	12,478,821	6,987,554	19,466,375
Residential - R2	623,955	4,571,485	5,195,440
Seasonal	2,182,083	985,107	3,167,191
Street Lighting	28,212	195,354	223,566
Total	15,313,072	12,739,500	28,052,572
			104.2%

The 2020 Approved Class Revenues are indexed using the annual Price Cap index. This step is necessary to determine the overall 2021 revenue requirement for the R1 and R2 rate classes before the RRRP Adjustment Factor is applied.

Check

2020 COS Approved Revenue from Rates Less Transformer Ownership Allowance **\$25,025,464**
 2021 Price Cap Index: **1.60%**
 2021 Indexed Revenue from Rates less Transformer Ownership Allowance **\$25,425,872**

Total of Indexed Class Revenue Equals Indexed Total Revenue

2021 Revenue from Rates Less Transformer Ownership Allowance: **\$25,425,872**
 2022 Price Cap Index: **2.70%**
 2022 Indexed Revenue from Rates less Transformer Ownership Allowance **\$26,112,370**

Total of Indexed Class Revenue Equals Indexed Total Revenue

2022 Revenue from Rates Less Transformer Ownership Allowance: **\$26,112,370**
 2023 Price Cap Index: **3.10%**
 2023 Indexed Revenue from Rates less Transformer Ownership Allowance **\$26,921,854**

Total of Indexed Class Revenue Equals Indexed Total Revenue

2022 Revenue from Rates Less Transformer Ownership Allowance: **\$26,921,854**
 2023 Price Cap Index: **4.20%**
 2023 Indexed Revenue from Rates less Transformer Ownership Allowance **\$28,052,572**

Total of Indexed Class Revenue Equals Indexed Total Revenue

Determination of Seasonal and Street Lighting Distribution Rates

2024 Distribution Base Rate Determination for Non-RRRP Rate Classes										
Customer Class	Metric	Average # of Customers	kWh	2023 Approved Rates		2024 Indexed Rates		2024 Revenues		
				Monthly Service Charge	Variable Charge	Monthly Service Charge	Variable Charge	Fixed	Variable	Total Revenue
Seasonal (before rate design adj)	kWh	2,960	5,874,372	75.61	0.0601	78.79	0.0626	2,798,797	367,736	3,166,532
Street Lighting	kWh	1,128	581,104	2.00	0.3226	2.08	0.3361	28,145	195,309	223,454

Check - inflation adjustment applied

Seasonal 104.2% 104.2%

Street Lighting 104.0% 104.2%

Revenue Decoupling for the Seasonal Rate Class - 8th Increment

Rate Class	Customers/ Connections		Test Year Consumption	2024 Indexed Rates		Proposed Revenues			Existing Split	
		Average number of Customers		Monthly Service Charge	Volumetric	Fixed	Variable	Total	Fixed	Variable
			kWh		kWh	\$	\$	\$		
Seasonal	Customers	2,960	5,874,372	\$ 78.79	\$ 0.0626	2,798,797	367,736	3,166,532	88.4%	11.6%

Revenue Decoupling - Seasonal

	2024	2025	2026	2027	2028
Indexed Monthly Service Charge (post IRM adjustment for 2024)	\$ 78.79	\$ 82.79	\$ 86.79	\$ 89.14	\$ 89.14
Monthly Service Charge to Achieve 100% Recovery	\$ 89.14				
Monthly Service Charge Increment	\$ 4.00	\$ 4.00	\$ 2.35	\$ -	\$ -
Proposed Monthly Service Charge	\$ 82.79	\$ 86.79	\$ 89.14	\$ 89.14	\$ 89.14

2024 Proposed Seasonal Rates - Calculate Volumetric Rate Based on Change in F/V Split

Rate Class	Customers/ Connections		Test Year Consumption	Proposed Rates		Proposed Revenues			F/V Split	
		Average number of Customers		Monthly Service Charge	Volumetric	Fixed	Variable	Total	Fixed	Variable
			kWh		kWh	\$	\$	\$		
Seasonal	Customers	2,960	5,874,372	\$ 82.79	\$ 0.0384	2,940,885	225,647	3,166,532	92.9%	7.1%

Revenue Reconciliation - Volumetric Rate Rounded to 4th Decimal Place

Rate Class	Customers/ Connections		Test Year Consumption	Proposed Rates		Proposed Revenues		
		Average number of Customers		Monthly Service Charge	Volumetric	Fixed	Variable	Total
			kWh		kWh	\$	\$	\$
Seasonal	Customers	2,960	5,874,372	\$ 82.79	\$ 0.0384	2,940,885	225,576	3,166,461

Difference due to Rounding of Volumetric Rate:	\$	\$ -	-\$ 70.89	-\$ 70.89
	%	0.0000%	-0.0314%	-0.0022%

Attachment “D”

GA Analysis Workform

GA Analysis Workform for 2024 Rate Applications

Version 1.0

Input cells
Drop down cells

Utility Name

Note 1

For Account 1589 and Account 1588, determine if a or b below applies and select the appropriate year related to the account balance in the drop-down box to the right.

- a) If the account balances were last approved on a final basis, select the year of the year-end balances that were last approved on a final basis.
- b) If the account balances were last approved on an interim basis, and
 - i) there are no changes to the previously approved interim balances, select the year of the year-end balances that were last approved for disposition on an interim basis. OR
 - ii) there are changes to the previously approved interim balances, select the year of the year-end balances that were last approved for disposition on a final basis. An explanation should be provided to explain the reason for the change in the previously approved interim balances.

Year Selected

2021

(e.g. If the 2021 balances that were reviewed in the 2023 rate application were to be selected, select 2021)

Instructions:

- 1) Determine which scenario above applies (a, bi or bii). Select the appropriate year to generate the appropriate GA Analysis Workform tabs, and information in the Principal Adjustments tab and Account 1588 tab.
For example:
 - Scenario a -If 2021 balances were last approved on a final basis - Select 2021 and a GA Analysis Workform for 2022 will be generated. The input cells required in the Principal Adjustment and Account 1588 tabs will be generated accordingly as well.
 - Scenario bi - If 2021 balances were last approved on an interim basis and there are no changes to 2021 balances - Select 2021 and a GA Analysis Workform for 2022 will be generated. The input cells required in the Principal Adjustment and Account 1588 tabs will be generated accordingly as well.
 - Scenario bii - If 2021 balances were last approved on an interim basis, there are changes to 2021 balances, and 2020 balances were last approved for disposition - Select 2020 and GA Analysis Workforms for 2021 and 2022 will be generated. The input cells required in the Principal Adjustment and Account 1588 tabs will be generated accordingly as well.
- 2) Complete the GA Analysis Workform for each year generated.
- 3) Complete the Account 1588 tab. Note that the number of years that require the reasonability test to be completed are shown in the Account 1588 tab, depending on the year selected on the Information Sheet.
- 4) Complete the Principal Adjustments tab. Note that the number of years that require principal adjustment reconciliations are all shown in the one Principal Adjustments tab, depending on the year selected on the Information Sheet.

See the separate document GA Analysis Workform Instructions for detailed instructions on how to complete the Workform and examples of reconciling items and principal adjustments.

Year	Annual Net Change in Expected GA Balance from GA Analysis	Net Change in Principal Balance in the GL	Reconciling Items	Adjusted Net Change in Principal Balance in the GL	Unresolved Difference	\$ Consumption at Actual Rate Paid	Unresolved Difference as % of Expected GA Payments to IESO
2022	\$ 13,236	\$ (190,928)	\$ 237,176	\$ 46,248	\$ 33,012	\$ 1,472,304	2.2%
Cumulative Balance	\$ 13,236	\$ (190,928)	\$ 237,176	\$ 46,248	\$ 33,012	\$ 1,472,304	N/A

Account 1588 Reconciliation Summary

Year	Account 1588 as a % of Account 4705
2022	2.2%
Cumulative Balance	2.2%



GA Analysis Workform

Note 2 **Consumption Data Excluding for Loss Factor (Data to agree with RRR as applicable)**

Year		2022		
Total Metered excluding WMP	C = A+B	256,287,580	kWh	100%
RPP	A	136,363,157	kWh	53.2%
Non RPP	B = D+E	119,924,423	kWh	46.8%
Non-RPP Class A	D	95,465,854	kWh	37.2%
Non-RPP Class B*	E	24,458,570	kWh	9.5%

*Non-RPP Class B consumption reported in this table is not expected to directly agree with the Non-RPP Class B Including Loss Adjusted Billed Consumption in the GA Analysis of Expected Balance table below. The difference should be equal to the loss factor.

Note 3 **GA Billing Rate**

GA is billed on the

Please confirm that the same GA rate is used to bill all customer classes. If not, please provide further details

Please confirm that the GA Rate used for unbilled revenue is the same as the one used for billed revenue in any particular month

Note 4 **Analysis of Expected GA Amount**

Year	2022								
Calendar Month	Non-RPP Class B Including Loss Factor Billed Consumption (kWh)	Deduct Previous Month Unbilled Loss Adjusted Consumption (kWh)	Add Current Month Unbilled Loss Adjusted Consumption (kWh)	Non-RPP Class B Including Loss Adjusted Consumption, Adjusted for Unbilled (kWh)	GA Rate Billed (\$/kWh)	\$ Consumption at GA Rate Billed	GA Actual Rate Paid (\$/kWh)	\$ Consumption at Actual Rate Paid	Expected GA Price Variance (\$)
	F	G	H	I = F-G+H	J	K = I*J	L	M = I*L	N=M-K
January	3,359,000			3,359,000	0.04514	\$ 151,625	0.04353	\$ 146,217	\$ (5,408)
February	2,764,000			2,764,000	0.05325	\$ 147,183	0.05246	\$ 144,999	\$ (2,184)
March	2,509,000			2,509,000	0.05386	\$ 135,135	0.05941	\$ 149,060	\$ 13,925
April	2,110,000			2,110,000	0.08640	\$ 182,304	0.08293	\$ 174,982	\$ (7,322)
May	1,858,000			1,858,000	0.08685	\$ 161,367	0.08475	\$ 157,466	\$ (3,902)
June	1,822,000			1,822,000	0.08764	\$ 159,680	0.07868	\$ 143,355	\$ (16,325)
July	1,973,000			1,973,000	0.03704	\$ 73,080	0.04008	\$ 79,078	\$ 5,998
August	1,982,000			1,982,000	0.00034	\$ 674	0.00499	\$ 9,890	\$ 9,216
September	1,979,000			1,979,000	0.02755	\$ 54,521	0.03241	\$ 64,139	\$ 9,618
October	2,145,000			2,145,000	0.06803	\$ 145,924	0.05771	\$ 123,788	\$ (22,136)
November	2,509,000			2,509,000	0.06719	\$ 168,580	0.06989	\$ 175,354	\$ 6,774
December	3,034,000			3,034,000	0.03581	\$ 108,648	0.03427	\$ 103,975	\$ (4,672)
Net Change in Expected GA Balance in the Year (i.e. Transactions in the Year)	28,044,000	-	-	28,044,000		\$ 1,488,721		\$ 1,472,304	\$ (16,418)

Annual Non-RPP Class B Wholesale kWh *	Annual Non-RPP Class B Retail billed kWh	Annual Unaccounted for Energy Loss kWh	Weighted Average GA Actual Rate Paid (\$/kWh)**	Expected GA Volume Variance (\$)
O	P	Q=O-P	R	P= Q*R
28,603,411	28,044,000	559,411	0.05301	\$ 29,654

*Equal to (AQEW - Class A + embedded generation kWh)/(Non-RPP Class B retail kWh/Total retail Class B kWh)

**Equal to annual Non-RPP Class B \$ GA paid (i.e. non-RPP portion of CT 148 on IESO invoice) divided by Non-RPP Class B Wholesale kWh (as quantified in column O in the table above)

Total Expected GA Variance	\$ 13,236
-----------------------------------	------------------

Calculated Loss Factor	1.1466
Most Recent Approved Loss Factor for Secondary Metered Customer < 5,000kW	1.0829
Difference	0.0637

a) Please provide an explanation in the text box below if columns G and H for unbilled consumption are not used in the table above.

API bills it's customers based on calendar month and has reports available that show a breakdown on consumption bill

b) Please provide an explanation in the text box below if the difference in loss factor is greater than 1%

N/A - Within 1% threshold.

Note 5 **Reconciling Items**

Item	Amount	Explanation	Principal Adjustments
Net Change in Principal Balance in the GL (i.e. Transactions in the Year)	\$ (190,928)		Principal Adjustment on DVA Continuity Schedule If "no", please provide an explanation
1a CT 148 True-up of GA Charges based on Actual Non-RPP Volumes - prior year	\$ (10,824)	Nov and Dec 2021 RPP/non-RPP true-up reclass entries recorded in 2022 as well as true-up of Dec 2021 GA cost accrual vs actual IESO bill recorded in following month (Jan), therefore record a CR adj to 2022.	Yes
1b CT 148 True-up of GA Charges based on Actual Non-RPP Volumes - current year	\$ 14,000	Nov and Dec 2022 RPP/non-RPP true-up reclass entries recorded in 2023 as well as true-up of Dec 2022 GA cost accrual vs actual IESO bill recorded in following month (Jan), therefore record a DR adj to 2022.	Yes
2a Remove prior year end unbilled to actual revenue differences	\$ 23,000	\$23k relates to the overstatement of the December 2021 unbilled revenue accrual of the prior year and billed actual (CR to be recorded in DVA in 2021), therefore record a DR adj to 2022.	Yes
2b Add current year end unbilled to actual revenue differences	\$ 83,000	(\$211k) relates to the overstatement of the December 2022 unbilled revenue accrual of the current year and billed actual (DR to be recorded in DVA in 2022), therefore record a DR adj to 2022.	Yes
3a Significant prior period billing adjustments recorded in current year			
3b Significant current period billing adjustments recorded in other year(s)			
4a CT 2148 for prior period corrections			
4b			
5		Difference in Class A Global Adjustment (GA) accrued for unbilled revenue in Dec 2022 vs. IESO Class A GA	
6 Class A Global Adjustment	\$ 128,000	CT 147 accrued expense. Actual Class A GA billed to customers for Dec 2022 consumption (billed in Jan 2023) was equal to IESO billed Class A GA expense per charge type 147.	Yes
7			
8			
9			
10			

Note 6	Adjusted Net Change in Principal Balance in the GL	\$ 46,248
	Net Change in Expected GA Balance in the Year Per Analysis	\$ 13,236
	Unresolved Difference	\$ 33,012
	Unresolved Difference as % of Expected GA Payments to IESO	2.2%

Unresolved differences of greater than + or - 1% should be explained



Account 1588 Reasonability

Note 7 **Account 1588 Reasonability Test**

Year	Account 1588 - RSVA Power			Account 4705 - Power Purchased	Account 1588 as % of Account 4705
	Transactions ¹	Principal Adjustments ¹	Total Activity in Calendar Year		
2022	631,009	- 189,616	441,393	20,309,052	2.2%
Cumulative	631,009	- 189,616	441,393	20,309,052	2.2%

Notes

- 1) The transactions should equal the "Transaction" column in the DVA Continuity Schedule. This is also expected to equal the transactions in the general ledger (excluding transactions relating to the removal of approved disposition amounts as that is shown in a separate column in the DVA Continuity Schedule)
- 2) Principal adjustments should equal the "Principal Adjustments" column in the DVA Continuity Schedule. Principal adjustments adjust the transactions in the general ledger to the amount that should be requested for disposition.

Reasons for large Account 1588 balance, relative to cost of power purchased

2021

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GA Analysis Workform - Account 1588 and 1589 Principal Adjustment Reconciliation

Note 8 **Breakdown of principal adjustments included in last approved balance:**

Account 1589 - RSVA Global Adjustment			
Adjustment Description	Amount	To be reversed in current application?	Explanation if not to be reversed in current application
1 CT 148 True-up of GA based on Actual Non-RPP Volumes - PY	(17,781)	No	'20 Reversed in '21
2 CT 148 True-up of GA based on Actual Non-RPP Volumes - CY	10,824	Yes	
3 Unbilled to actual revenue differences - PY	(59,000)	No	20 Reversed in '21
4 Unbilled to actual revenue differences - CY	(23,000)	Yes	
5 Formulaic error in 1588/1589 true up from 2019 to 2020	(328,091)	No	20 Reversed in '21
6			
7			
8			
Total	(417,049)		
Total principal adjustments included in last approved balance	(417,049)		
Difference	0		

Account 1588 - RSVA Power			
Adjustment Description	Amount	To be Reversed in Current Application?	Explanation if not to be reversed in current application
1 CT 142/148 True-up of Comm + GA on Actual RPP/Non-RPP Volumes - PY	(34,566)	No	20 Reversed in '21
2 CT 142/148 True-up of Comm + GA on Actual RPP/Non-RPP Volumes - CY	66,039	Yes	
3 Unbilled to actual revenue differences - PY	(76,000)	No	20 Reversed in '21
4 Unbilled to actual revenue differences - CY	56,000	Yes	
5 microFIT/FIT true-up - PY	6,111	No	20 Reversed in '21
6 microFIT/FIT true-up - CY	(26,423)	Yes	
7 Formulaic error in 1588/1589 true up from 2019 to 2020	328,091	No	20 Reversed in '21
8			
Total	319,252		
Total principal adjustments included in last approved balance	319,252		
Difference	(0)		

Note 9 **Principal adjustment reconciliation in current application:**

Notes

- 1) The "Transaction" column in the DVA Continuity Schedule is to equal the transactions in the general ledger (excluding transactions relating to the removal of approved disposition amounts as that is shown in a separate column in the DVA Continuity Schedule)
- 2) Any principal adjustments needed to adjust the transactions in the general ledger to the amount that should be requested for disposition should be shown separately in the "Principal Adjustments" column of the DVA Continuity Schedule
- 3) The "Variance RRR vs. 2022 Balance" column in the DVA Continuity Schedule should equal principal adjustments made in the current disposition period. It should not be impacted by reversals from prior year approved principal adjustments.
- 4) Principal adjustments to the pro-ration of CT 148 true-ups (i.e. principal adjustment #1 in tables below) are expected to be equal and offsetting between Account 1588 and Account 1589, if not, please explain. If this results in further adjustments to RPP settlements, this should be shown separately as a principal adjustment to CT 1142/142 (i.e. principal adjustment #2 in tables below)

Complete the table below for the current disposition period. Complete a table for each year included in the balance under review in this rate application. The number of tables to be completed is automatically generated based on data provided in the Information Sheet

Account 1589 - RSVA Global Adjustment			
Year	Adjustment Description	Amount	Year Recorded in GL
<i>Reversals of prior approved principal adjustments (auto-populated from table above)</i>			
1			
2	CT 148 True-up of GA based on Actual Non-RPP Volumes - CY	(10,824)	2022
3			
4	Unbilled to actual revenue differences - CY	23,000	2022
5			
6			
7			
8			
Total Reversal Principal Adjustments		12,176	
<i>Current year principal adjustments</i>			
1	CT 148 true-up of GA Charges based on actual Non-RPP volumes	14,000	2023
2	Unbilled to actual revenue differences	83,000	2023
3	Unbilled GA Class A revenue accrual and IESO CT 142 accrual	128,000	2023
4			
5			
6			
7			
8			
Total Current Year Principal Adjustments		225,000	
Total Principal Adjustments to be Included on DVA Continuity Schedule/Tab 3 - IRM Rate Generator Model		237,176	

Account 1588 - RSVA Power			
Year	Adjustment Description	Amount	Year Recorded in GL
<i>Reversals of prior approved principal adjustments (auto-populated from table above)</i>			
1			
2	CT 142/148 True-up of Comm + GA on Actual RPP/Non-RPP Volumes - CY	(66,039)	2,022
3			
4	Unbilled to actual revenue differences - CY	(56,000)	2,022
5			
6	microFIT/FIT true-up - CY	26,423	2,022
7			
8			
Total Reversal Principal Adjustments		(95,616)	
<i>Current year principal adjustments</i>			
1	CT 148 true-up of GA Charges based on actual RPP volumes	14,000	2,023
2	CT 1142/142 true-up based on actuals	110,000	2,023
3	Unbilled to actual revenue differences	(224,000)	2,023
4	microFIT/FIT true-up - CY	6,000	2,023
5			
6			
7			
8			
Total Current Year Principal Adjustments		(94,000)	
Total Principal Adjustments to be Included on DVA Continuity Schedule/Tab 3 - IRM Rate Generator Model		(189,616)	

Attachment “E”

Current Tariff of Rates and Charges



Ontario
Energy
Board | Commission
de l'énergie
de l'Ontario

BY MAIL

December 22, 2022

Oana Stefan
Manager, Regulatory Affairs
Algoma Power Inc.
2 Sackville Road, Suite A
Sault Ste. Marie ON P6B 6J6
regulatoryaffairs@fortisontario.com

Dear Ms. Stefan:

Re: EB-2022-0014 Application for 2023 Rates

The Ontario Energy Board (OEB) provided Algoma Power Inc. with a Decision and a Tariff of Rates and Charges in relation to the above-noted proceeding on December 8, 2022. On December 20, 2022, Algoma Power Inc. provided its comments on the documents to the OEB. In its comments on the Tariff of Rates and Charges, Algoma Power Inc. noted an error in the description of the following rate rider:

Rate Rider for Prospective Lost Revenue Adjustment Mechanism Variance
Account Disposition (2023) - effective until December 31, 2023

The description of the rate rider has been corrected, and now reads:

Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance
Account (LRAMVA) (2020) - effective until December 31, 2023

The OEB has now issued a revised Tariff of Rates and Charges. Copies of this document are enclosed with this letter.

Yours truly,

Nancy
Marconi

Digitally signed by Nancy
Marconi
Date: 2022.12.22
14:18:05 -05'00'

Nancy Marconi
Registrar

Algoma Power Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2023

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2022-0014

RESIDENTIAL R1 SERVICE CLASSIFICATION

For the purposes of rates and charges, a residential service is defined in two ways:

- i) a dwelling occupied as a residence continuously for at least eight months of the year and, where the residential premises is located on a farm, includes other farm premises associated with the residential electricity meter, and
- ii) consumers who are treated as residential-rate class customers under Ontario Regulation 445/07 (Reclassifying Certain Classes of Consumers as Residential-Rate Class Customers: Section 78 of the Ontario Energy Board Act, 1998) made under the Ontario Energy Board Act, 1998.

This application refers to a Residential service with a demand of less than, or is forecast to be less than, 50 kilowatts, and which is billed on an energy basis. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Condition of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge - Applicable only to customers that meet criteria (i) above	\$	62.11
Service Charge - Applicable only to customers that meet criteria (ii) above	\$	27.85
Smart Metering Entity Charge - effective until December 31, 2027	\$	0.42
Rate Rider for Partial Disposition of Interim Licence Deferral Account - effective until December 31, 2024 Applicable only for customers in the Township of Dubreuilville	\$	11.16
Distribution Volumetric Rate - Applicable only to customers that meet criteria (ii) above	\$/kWh	0.0392
Rate Rider for Disposition of Capacity Based Recovery Account (2023) - effective until December 31, 2023 Applicable only for Class B Customers	\$/kWh	(0.0001)
Rate Rider for Disposition of Deferral/Variance Accounts (2023) - effective until December 31, 2023	\$/kWh	0.0031
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2023) - effective until December 31, 2023	\$/kWh	0.0001
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account Disposition (LRAMVA) (2020) - effective until December 31, 2023	\$/kWh	0.0006
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0105
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0073

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Algoma Power Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2023

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2022-0014

RESIDENTIAL R2 SERVICE CLASSIFICATION

This classification refers to a Residential service with a demand equal to or greater than, or is forecast to be equal to or greater than, 50 kilowatts, and which is billed on a demand basis. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to WMP, customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	716.69
Rate Rider for Partial Disposition of Interim Licence Deferral Account - effective until December 31, 2024 Applicable only for customers in the Township of Dubreuilville	\$	11.16
Distribution Volumetric Rate	\$/kW	3.7135
Rate Rider for Disposition of Capacity Based Recovery Account (2023) - effective until December 31, 2023 Applicable only for Class B Customers	\$/kW	(0.0297)
Rate Rider for Disposition of Deferral/Variance Accounts (2023) - effective until December 31, 2023	\$/kW	1.5642
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2023) - effective until December 31, 2023	\$/kW	(0.1723)
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2020) - effective until December 31, 2023	\$/kW	(0.0035)
Rate Rider for Prospective Lost Revenue Adjustment Mechanism Variance Account Disposition (2023) - effective until December 31, 2023	\$/kW	(0.0383)
Retail Transmission Rate - Network Service Rate	\$/kW	3.9978
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.7668

Revised - December 22, 2022

Algoma Power Inc.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date January 1, 2023
This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2022-0014

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Algoma Power Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2023

This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2022-0014

SEASONAL CUSTOMERS SERVICE CLASSIFICATION

This classification includes all services supplied to single-family dwelling units for domestic purposes, which are occupied on a seasonal/intermittent basis. A service is defined as Seasonal if occupancy is for a period of less than eight months of the year. Class B consumers are defined in accordance with O. Reg. 429. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	75.61
Rate Rider for Recovery of Advanced Capital Module (2023) - effective until effective until the date of the next cost of service-based rate order	\$	1.80
Rate Rider for Recovery of Advanced Capital Module - effective until December 31, 2024	\$	3.48
Smart Metering Entity Charge - effective until December 31, 2027	\$	0.42
Distribution Volumetric Rate	\$/kWh	0.0601
Rate Rider for Disposition of Capacity Based Recovery Account (2023) - effective until December 31, 2023 Applicable only for Class B Customers	\$/kWh	(0.0001)
Rate Rider for Disposition of Deferral/Variance Accounts (2023) - effective until December 31, 2023	\$/kWh	0.0028
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2023) - effective until December 31, 2023	\$/kWh	0.0005
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2020) - effective until December 31, 2023	\$/kWh	0.0020
Rate Rider for Disposition of Account 1574 - effective until December 31, 2023	\$/kWh	0.0307
Rate Rider for Prospective Lost Revenue Adjustment Mechanism Variance Account Disposition (2023) - effective until December 31, 2023	\$/kWh	0.0001
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0105
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0073

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Algoma Power Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2023

This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2022-0014

STREET LIGHTING SERVICE CLASSIFICATION

This classification refers to an account for roadway lighting. The consumption for these unmetered accounts will be based on the calculated connection load times the calculated hours of use established in the approved Ontario Energy Board street lighting load shape template. Class B consumers are defined in accordance with O. Reg. 429. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	2.00
Rate Rider for Recovery of Advanced Capital Module (2023)		
- effective until effective until the date of the next cost of service-based rate order	\$	0.32
Rate Rider for Recovery of Advanced Capital Module - effective until December 31, 2024	\$	0.64
Distribution Volumetric Rate	\$/kWh	0.3226
Rate Rider for Disposition of Capacity Based Recovery Account (2023) - effective until December 31, 2023		
Applicable only for Class B Customers	\$/kWh	(0.0001)
Rate Rider for Disposition of Deferral/Variance Accounts (2023) - effective until December 31, 2023	\$/kWh	0.0039
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2023)		
- effective until December 31, 2023	\$/kWh	0.0964
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2020) - effective until December 31, 2023	\$/kWh	0.0545
Rate Rider for Prospective Lost Revenue Adjustment Mechanism Variance Account Disposition (2023)		
- effective until December 31, 2023	\$/kWh	0.0124
Retail Transmission Rate - Network Service Rate	\$/kW	2.8948
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.9959

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Algoma Power Inc.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date January 1, 2023

This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2022-0014

microFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Independent Electricity System Operator's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	4.55
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Algoma Power Inc.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date January 1, 2023
This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2022-0014

ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.60)
Primary Metering Allowance for Transformer Losses - applied to measured demand & energy	%	(1.00)

SPECIFIC SERVICE CHARGES

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment, and the HST.

Customer Administration

Arrears certificate (credit reference)	\$	15.00
Statement of account	\$	15.00
Pulling post dated cheques	\$	15.00
Duplicate invoices for previous billing	\$	15.00
Request for other billing information	\$	15.00
Easement letter	\$	15.00
Income tax letter	\$	15.00
Notification charge	\$	15.00
Account history	\$	15.00
Credit reference/credit check (plus credit agency costs)	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Returned cheque (plus bank charges)	\$	15.00
Charge to certify cheque	\$	15.00
Legal letter charge	\$	15.00
Special meter reads	\$	30.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00

Non-Payment of Account

Late payment - per month (effective annual rate 19.56% per annum or 0.04896% compounded daily rate)	%	1.50
Reconnection at meter - during regular hours	\$	65.00
Reconnection at meter - after regular hours	\$	185.00
Reconnection at pole - during regular hours	\$	185.00
Reconnection at pole - after regular hours	\$	415.00

Other

Specific charge for access to the power poles - per pole/year (with the exception of wireless attachments)	\$	36.05
Service call - customer owned equipment	\$	30.00
Service call - after regular hours	\$	165.00
Temporary service install & remove - overhead - no transformer	\$	500.00
Temporary service install & remove - underground - no transformer	\$	300.00

Algoma Power Inc.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date January 1, 2023
This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2022-0014
1,000.00

Temporary service install & remove - overhead - with transformer

\$

1,000.00

RETAIL SERVICE CHARGES (if applicable)

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Retail Service Charges refer to services provided by Algoma Power Inc. to retailers or customers related to the supply of competitive electricity and are defined in the 2006 Electricity Distribution Rate Handbook.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	111.66
Monthly fixed charge, per retailer	\$	44.67
Monthly variable charge, per customer, per retailer	\$/cust.	1.11
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.66
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.66)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.56
Processing fee, per request, applied to the requesting party	\$	1.11
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	4.47
Notice of switch letter charge, per letter (unless the distributor has opted out of applying the charge as per the Ontario Energy Board's Decision and Order EB-2015-0304, issued on February 14, 2019)	\$	2.23

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor - Secondary Metered Customer	1.0829
Total Loss Factor - Primary Metered Customer	1.0721

Attachment “F”

Proposed Tariff of Rates and Charges

Algoma Power Inc.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date January 1, 2024
This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2023-0005

RESIDENTIAL R1 SERVICE CLASSIFICATION

For the purposes of rates and charges, a residential service is defined in two ways:

- i) a dwelling occupied as a residence continuously for at least eight months of the year and, where the residential premises is located on a farm, includes other farm premises associated with the residential electricity meter, and
- ii) consumers who are treated as residential-rate class customers under Ontario Regulation 445/07 (Reclassifying Certain Classes of Consumers as Residential-Rate Class Customers: Section 78 of the Ontario Energy Board Act, 1998) made under the Ontario Energy Board Act, 1998.

This application refers to a Residential service with a demand of less than, or is forecast to be less than, 50 kilowatts, and which is billed on an energy basis. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Condition of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge - Applicable only to customers that meet criteria (i) above	\$	64.04
Service Charge - Applicable only to customers that meet criteria (ii) above	\$	28.72
Distribution Volumetric Rate- Applicable only to customers that meet criteria (ii) above	\$/kWh	0.0404
Smart Metering Entity Charge - effective until December 31, 2027	\$	0.42
Rate Rider for Partial Disposition of Interim Licence Deferral Account - effective until December 31, 2024 Applicable only for customers in the Township of Dubreuilville	\$	11.16
Rate Rider for Disposition of Capacity Based Recovery Account (2024) - effective until December 31, 2024 Applicable only for Class B Customers	\$/kWh	(0.0002)
Rate Rider for Disposition of Deferral/Variance Accounts (2024) - effective until December 31, 2024	\$/kWh	0.0035
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0101
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0075

Algoma Power Inc.
TARIFF OF RATES AND CHARGES
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EB-2023-0005

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0007
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Algoma Power Inc.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date January 1, 2024
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EB-2023-0005

RESIDENTIAL R2 SERVICE CLASSIFICATION

This classification refers to a Residential service with a demand equal to or greater than, or is forecast to be equal to or greater than, 50 kilowatts, and which is billed on a demand basis. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to WMP, customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	738.98
Rate Rider for Partial Disposition of Interim Licence Deferral Account - effective until December 31, 2024 Applicable only for customers in the Township of Dubreuilville	\$	11.16
Distribution Volumetric Rate	\$/kW	3.8290
Rate Rider for Disposition of Capacity Based Recovery Account (2024) - effective until December 31, 2024 Applicable only for Class B Customers	\$/kW	(0.0713)

Algoma Power Inc.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date January 1, 2024
This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2023-0005

Rate Rider for Disposition of Deferral/Variance Accounts (2024) - effective until December 31, 2024	\$/kW	1.7407
Rate Rider for Prospective Lost Revenue Adjustment Mechanism Variance Account Disposition (2024) - effective until December 31, 2024	\$/kW	(0.0395)
Retail Transmission Rate - Network Service Rate	\$/kW	3.8361
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.8579

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0007
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Algoma Power Inc.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date January 1, 2024
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EB-2023-0005

SEASONAL CUSTOMERS SERVICE CLASSIFICATION

This classification includes all services supplied to single-family dwelling units for domestic purposes, which are occupied on a seasonal/intermittent basis. A service is defined as Seasonal if occupancy is for a period of less than eight months of the year. Class B consumers are defined in accordance with O. Reg. 429. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	82.79
Rate Rider for Recovery of Advanced Capital Module (2023) - effective until effective until the date of the next cost of service-based rate order	\$	1.80
Rate Rider for Recovery of Advanced Capital Module - effective until December 31, 2024	\$	3.48
Smart Metering Entity Charge - effective until December 31, 2027	\$	0.42
Distribution Volumetric Rate	\$/kWh	0.0384
Rate Rider for Disposition of Capacity Based Recovery Account (2024) - effective until December 31, 2024 Applicable only for Class B Customers	\$/kWh	(0.0002)
Rate Rider for Disposition of Deferral/Variance Accounts (2024) - effective until December 31, 2024	\$/kWh	0.0037
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0101
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0075

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0007
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Algoma Power Inc.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date January 1, 2024
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EB-2023-0005

STREET LIGHTING SERVICE CLASSIFICATION

This classification refers to an account for roadway lighting. The consumption for these unmetered accounts will be based on the calculated connection load times the calculated hours of use established in the approved Ontario Energy Board street lighting load shape template. Class B consumers are defined in accordance with O. Reg. 429. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

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Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	2.08
Rate Rider for Recovery of Advanced Capital Module (2023)		
- effective until effective until the date of the next cost of service-based rate order	\$	0.32
Rate Rider for Recovery of Advanced Capital Module - effective until December 31, 2024	\$	0.64
Distribution Volumetric Rate	\$/kWh	0.3361
Rate Rider for Disposition of Capacity Based Recovery Account (2024) - effective until December 31, 2024		
Applicable only for Class B Customers	\$/kWh	(0.0002)
Rate Rider for Disposition of Deferral/Variance Accounts (2024) - effective until December 31, 2024	\$/kWh	0.0037
Rate Rider for Prospective Lost Revenue Adjustment Mechanism Variance Account Disposition (2024)		
- effective until December 31, 2024	\$/kWh	0.0129
Retail Transmission Rate - Network Service Rate	\$/kW	2.7777
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.0616

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0007
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Algoma Power Inc.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date January 1, 2024
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EB-2023-0005

microFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Independent Electricity System Operator's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

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MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	4.55
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ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.60)
Primary Metering Allowance for Transformer Losses - applied to measured demand & energy	%	(1.00)

Algoma Power Inc.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date January 1, 2024
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approved schedules of Rates, Charges and Loss Factors

EB-2023-0005

SPECIFIC SERVICE CHARGES

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No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment, and the HST.

Customer Administration

Arrears certificate (credit reference)	\$	15.00
Statement of account	\$	15.00
Pulling post dated cheques	\$	15.00
Duplicate invoices for previous billing	\$	15.00
Request for other billing information	\$	15.00
Easement letter	\$	15.00
Income tax letter	\$	15.00
Notification charge	\$	15.00
Account history	\$	15.00
Credit reference/credit check (plus credit agency costs)	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Returned cheque (plus bank charges)	\$	15.00
Charge to certify cheque	\$	15.00
Legal letter charge	\$	15.00
Special meter reads	\$	30.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00

Non-Payment of Account

Late payment - per month (effective annual rate 19.56% per annum or 0.04896% compounded daily rate)	%	1.50
Reconnection at meter - during regular hours	\$	65.00
Reconnection at meter - after regular hours	\$	185.00
Reconnection at pole - during regular hours	\$	185.00
Reconnection at pole - after regular hours	\$	415.00

Other

Specific charge for access to the power poles - per pole/year (with the exception of wireless attachments)	\$	37.78
Service call - customer owned equipment	\$	30.00
Service call - after regular hours	\$	165.00
Temporary service install & remove - overhead - no transformer	\$	500.00
Temporary service install & remove - underground - no transformer	\$	300.00
Temporary service install & remove - overhead - with transformer	\$	1,000.00

Algoma Power Inc.
TARIFF OF RATES AND CHARGES
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EB-2023-0005

RETAIL SERVICE CHARGES (if applicable)

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Retail Service Charges refer to services provided by Algoma Power Inc. to retailers or customers related to the supply of competitive electricity and are defined in the 2006 Electricity Distribution Rate Handbook.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	117.02
Monthly fixed charge, per retailer	\$	46.81
Monthly variable charge, per customer, per retailer	\$/cust.	1.16
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.69
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.69)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.59
Processing fee, per request, applied to the requesting party	\$	1.16
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	4.68
Notice of switch letter charge, per letter (unless the distributor has opted out of applying the charge as per the Ontario Energy Board's Decision and Order EB-2015-0304, issued on February 14, 2019)	\$	2.34

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor - Secondary Metered Customer	1.0829
Total Loss Factor - Primary Metered Customer	1.0721

Attachment “G”

Bill Impact Model

Customer Class: RESIDENTIAL R1 (i)SERVICE CLASSIFICATION

RPP / Non-RPP: RPP

Consumption 750 kWh
Demand - kW

Current Loss Factor 1.0829

Proposed/Approved Loss Factor 1.0829

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 62.11	1	\$ 62.11	\$ 64.04	1	\$ 64.04	\$ 1.93	3.11%
Distribution Volumetric Rate	\$ -	0	\$ -	\$ -	0	\$ -	\$ -	
RRRP Credit	\$ -	0	\$ -	\$ -	0	\$ -	\$ -	
DRP Adjustment	\$ -	0	\$ (22.62)	\$ -	0	\$ (24.55)	\$ (1.93)	8.53%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ 0.0007	750	\$ 0.53	\$ -	750	\$ -	\$ (0.53)	-100.00%
Sub-Total A (excluding pass through)			\$ 40.02			\$ 39.49	\$ (0.52)	-1.31%
Line Losses on Cost of Power	\$ 0.0937	62	\$ 5.82	\$ 0.0937	62	\$ 5.82	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ 0.0031	750	\$ 2.33	\$ 0.0035	750	\$ 2.61	\$ 0.28	12.07%
CBR Class B Rate Riders	\$ 0.0001	750	\$ (0.08)	\$ 0.0002	750	\$ (0.15)	\$ (0.08)	100.00%
GA Rate Riders	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	
Low Voltage Service Charge	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
Smart Meter Entity Charge (if applicable)	\$ 0.42	1	\$ 0.42	\$ 0.42	1	\$ 0.42	\$ -	0.00%
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 48.51			\$ 48.19	\$ (0.32)	-0.66%
RTSR - Network	\$ 0.0105	812	\$ 8.53	\$ 0.0101	812	\$ 8.18	\$ (0.34)	-4.04%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0073	812	\$ 5.93	\$ 0.0075	812	\$ 6.12	\$ 0.20	3.29%
Sub-Total C - Delivery (including Sub-Total B)			\$ 62.97			\$ 62.50	\$ (0.47)	-0.74%
Wholesale Market Service Charge (WMSC)	\$ 0.0045	812	\$ 3.65	\$ 0.0045	812	\$ 3.65	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0007	812	\$ 0.57	\$ 0.0007	812	\$ 0.57	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Ontario Electricity Support Program (OESP)								
TOU - Off Peak	\$ 0.0740	473	\$ 34.97	\$ 0.0740	473	\$ 34.97	\$ -	0.00%
TOU - Mid Peak	\$ 0.1020	135	\$ 13.77	\$ 0.1020	135	\$ 13.77	\$ -	0.00%
TOU - On Peak	\$ 0.1510	143	\$ 21.52	\$ 0.1510	143	\$ 21.52	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 137.69			\$ 137.22	\$ (0.47)	-0.34%
HST	13%		\$ 17.90	13%		\$ 17.84	\$ (0.06)	-0.34%
Ontario Electricity Rebate	11.7%		\$ (16.11)	11.7%		\$ (16.06)	\$ 0.05	
Total Bill on TOU			\$ 139.48			\$ 139.01	\$ (0.48)	-0.34%

In the manager's summary, discuss the reasoning for the change in RTSR rates

Customer Class:	RESIDENTIAL R2 SERVICE CLASSIFICATION
RPP / Non-RPP:	Non-RPP (Other)
Consumption	90,000 kWh
Demand	225 kW
Current Loss Factor	1.0829
Proposed/Approved Loss Factor	1.0829

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 716.69	1	\$ 716.69	\$ 738.98	1	\$ 738.98	\$ 22.29	3.11%
Distribution Volumetric Rate	\$ 3.7135	225	\$ 835.54	\$ 3.8290	225	\$ 861.53	\$ 25.99	3.11%
RRRP Credit		0	\$ -		0	\$ -	\$ -	
DRP Adjustment		0	\$ -		0	\$ -	\$ -	
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ 0.2141	225	\$ (48.17)	\$ 0.0395	225	\$ (8.89)	\$ 39.29	-81.55%
Sub-Total A (excluding pass through)			\$ 1,504.06			\$ 1,591.62	\$ 87.56	5.82%
Line Losses on Cost of Power	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
Total Deferral/Variance Account Rate Riders	\$ 1.5642	225	\$ 351.95	\$ 1.7407	225	\$ 391.66	\$ 39.71	11.28%
CBR Class B Rate Riders	\$ 0.0297	225	\$ (6.68)	\$ 0.0713	225	\$ (16.04)	\$ (9.36)	140.07%
GA Rate Riders	\$ -	90,000	\$ -	\$ -	90,000	\$ -	\$ -	
Low Voltage Service Charge	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 1,849.32			\$ 1,967.23	\$ 117.91	6.38%
RTSR - Network	\$ 3.9978	225	\$ 899.51	\$ 3.8361	225	\$ 863.13	\$ (36.38)	-4.04%
RTSR - Connection and/or Line and Transformation Connection	\$ 2.7668	225	\$ 622.53	\$ 2.8579	225	\$ 643.02	\$ 20.49	3.29%
Sub-Total C - Delivery (including Sub-Total B)			\$ 3,371.35			\$ 3,473.38	\$ 102.03	3.03%
Wholesale Market Service Charge (WMSC)	\$ 0.0045	97,461	\$ 438.57	\$ 0.0045	97,461	\$ 438.57	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0007	97,461	\$ 68.22	\$ 0.0007	97,461	\$ 68.22	\$ -	0.00%
Standard Supply Service Charge	\$ 0.2500	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Ontario Electricity Support Program (OESP)								
TOU - Off Peak	\$ 0.0740	61,400	\$ 4,543.63	\$ 0.0740	61,400	\$ 4,543.63	\$ -	0.00%
TOU - Mid Peak	\$ 0.1020	17,543	\$ 1,789.38	\$ 0.1020	17,543	\$ 1,789.38	\$ -	0.00%
TOU - On Peak	\$ 0.1510	18,518	\$ 2,796.16	\$ 0.1510	18,518	\$ 2,796.16	\$ -	0.00%
Non-RPP Retailer Avg. Price	\$ 0.1076	97,461	\$ 10,486.80	\$ 0.1076	97,461	\$ 10,486.80	\$ -	0.00%
Average IESO Wholesale Market Price	\$ 0.1076	97,461	\$ 10,486.80	\$ 0.1076	97,461	\$ 10,486.80	\$ -	0.00%
Total Bill on Average IESO Wholesale Market Price			\$ 14,365.20			\$ 14,467.23	\$ 102.03	0.71%
HST		13%	\$ 1,867.48		13%	\$ 1,880.74	\$ 13.26	0.71%
Ontario Electricity Rebate		11.7%	\$ -		11.7%	\$ -	\$ -	
Total Bill on Average IESO Wholesale Market Price			\$ 16,232.68			\$ 16,347.97	\$ 115.29	0.71%

In the manager's summary, discuss the reasoning for the change in RTSR rates

Customer Class: **SEASONAL CUSTOMERS SERVICE CLASSIFICATION**

RPP / Non-RPP: **RPP**

Consumption **750** kWh
Demand **-** kW

Current Loss Factor **1.0829**

Proposed/Approved Loss Factor **1.0829**

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 75.61	1	\$ 75.61	\$ 82.79	1	\$ 82.79	\$ 7.18	9.50%
Distribution Volumetric Rate	\$ 0.0601	750	\$ 45.08	\$ 0.0384	750	\$ 28.80	\$ (16.28)	-36.11%
RRRP Credit		0	\$ -		0	\$ -	\$ -	
DRP Adjustment		0	\$ -		0	\$ -	\$ -	
Fixed Rate Riders	\$ 5.28	1	\$ 5.28	\$ 5.28	1	\$ 5.28	\$ -	0.00%
Volumetric Rate Riders	\$ 0.0333	750	\$ 24.98	\$ -	750	\$ -	\$ (24.98)	-100.00%
Sub-Total A (excluding pass through)			\$ 150.94			\$ 116.87	\$ (34.07)	-22.57%
Line Losses on Cost of Power	\$ 0.0937	62	\$ 5.82	\$ 0.0937	62	\$ 5.82	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ 0.0028	750	\$ 2.10	\$ 0.0037	750	\$ 2.80	\$ 0.70	33.25%
CBR Class B Rate Riders	\$ 0.0001	750	\$ (0.08)	\$ 0.0002	750	\$ (0.15)	\$ (0.08)	100.00%
GA Rate Riders	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	
Low Voltage Service Charge	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
Smart Meter Entity Charge (if applicable)	\$ 0.42	1	\$ 0.42	\$ 0.42	1	\$ 0.42	\$ -	0.00%
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 159.21			\$ 125.76	\$ (33.45)	-21.01%
RTSR - Network	\$ 0.0105	812	\$ 8.53	\$ 0.0101	812	\$ 8.18	\$ (0.34)	-4.04%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0073	812	\$ 5.93	\$ 0.0075	812	\$ 6.12	\$ 0.20	3.29%
Sub-Total C - Delivery (including Sub-Total B)			\$ 173.67			\$ 140.07	\$ (33.60)	-19.35%
Wholesale Market Service Charge (WMSC)	\$ 0.0045	812	\$ 3.65	\$ 0.0045	812	\$ 3.65	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0007	812	\$ 0.57	\$ 0.0007	812	\$ 0.57	\$ -	0.00%
Standard Supply Service Charge	\$ 0.2500	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Ontario Electricity Support Program (OESP)								
TOU - Off Peak	\$ 0.0740	473	\$ 34.97	\$ 0.0740	473	\$ 34.97	\$ -	0.00%
TOU - Mid Peak	\$ 0.1020	135	\$ 13.77	\$ 0.1020	135	\$ 13.77	\$ -	0.00%
TOU - On Peak	\$ 0.1510	143	\$ 21.52	\$ 0.1510	143	\$ 21.52	\$ -	0.00%
Non-RPP Retailer Avg. Price	\$ 0.1076	750	\$ 80.70	\$ 0.1076	750	\$ 80.70	\$ -	0.00%
Average IESO Wholesale Market Price	\$ 0.1076	750	\$ 80.70	\$ 0.1076	750	\$ 80.70	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 248.39			\$ 214.79	\$ (33.60)	-13.53%
HST	13%		\$ 32.29	13%		\$ 27.92	\$ (4.37)	-13.53%
Ontario Electricity Rebate	11.7%		\$ (29.06)	11.7%		\$ (25.13)	\$ 3.93	
Total Bill on TOU			\$ 251.62			\$ 217.59	\$ (34.03)	-13.53%

In the manager's summary, discuss the reasoning for the change in RTSR rates

Customer Class: **STREET LIGHTING SERVICE CLASSIFICATION**

RPP / Non-RPP: **Non-RPP (Other)**

Consumption **3,228** kWh

Demand **9** kW

Current Loss Factor **1.0829**

Proposed/Approved Loss Factor **1.0829**

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 2.00	1	\$ 2.00	\$ 2.08	1	\$ 2.08	\$ 0.08	4.00%
Distribution Volumetric Rate	\$ 0.3226	9	\$ 2.90	\$ 0.3361	9	\$ 3.02	\$ 0.12	4.18%
RRRP Credit		0	\$ -		0	\$ -	\$ -	
DRP Adjustment		0	\$ -		0	\$ -	\$ -	
Fixed Rate Riders	\$ 0.96	1	\$ 0.96	\$ 0.96	1	\$ 0.96	\$ -	0.00%
Volumetric Rate Riders	\$ 0.1633	3,228	\$ 527.13	\$ 0.0129	3,228	\$ 41.64	\$ (485.49)	-92.10%
Sub-Total A (excluding pass through)			\$ 533.00			\$ 47.71	\$ (485.29)	-91.05%
Line Losses on Cost of Power	\$ 0.1076	268	\$ 28.79	\$ 0.1076	268	\$ 28.79	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ 0.0039	3,228	\$ 12.59	\$ 0.0037	3,228	\$ 12.04	\$ (0.55)	-4.34%
CBR Class B Rate Riders	\$ 0.0001	3,228	\$ (0.32)	\$ 0.0002	3,228	\$ (0.65)	\$ (0.32)	100.00%
GA Rate Riders	\$ -	3,228	\$ -	\$ -	3,228	\$ -	\$ -	
Low Voltage Service Charge	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
Smart Meter Entity Charge (if applicable)	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
Additional Fixed Rate Riders	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 574.06			\$ 87.90	\$ (486.16)	-84.69%
RTSR - Network	\$ 2.8948	9	\$ 26.05	\$ 2.7777	9	\$ 25.00	\$ (1.05)	-4.04%
RTSR - Connection and/or Line and Transformation Connection	\$ 1.9959	9	\$ 17.96	\$ 2.0616	9	\$ 18.55	\$ 0.59	3.29%
Sub-Total C - Delivery (including Sub-Total B)			\$ 618.07			\$ 131.45	\$ (486.62)	-78.73%
Wholesale Market Service Charge (WMSC)	\$ 0.0045	3,496	\$ 15.73	\$ 0.0045	3,496	\$ 15.73	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0007	3,496	\$ 2.45	\$ 0.0007	3,496	\$ 2.45	\$ -	0.00%
Standard Supply Service Charge	\$ 0.2500		\$ -	\$ 0.25		\$ -	\$ -	
Ontario Electricity Support Program (OESP)								
TOU - Off Peak	\$ 0.0740	2,034	\$ 150.49	\$ 0.0740	2,034	\$ 150.49	\$ -	0.00%
TOU - Mid Peak	\$ 0.1020	581	\$ 59.27	\$ 0.1020	581	\$ 59.27	\$ -	0.00%
TOU - On Peak	\$ 0.1510	613	\$ 92.61	\$ 0.1510	613	\$ 92.61	\$ -	0.00%
Non-RPP Retailer Avg. Price	\$ 0.1076	3,228	\$ 347.33	\$ 0.1076	3,228	\$ 347.33	\$ -	0.00%
Average IESO Wholesale Market Price	\$ 0.1076	3,228	\$ 347.33	\$ 0.1076	3,228	\$ 347.33	\$ -	0.00%
Total Bill on Average IESO Wholesale Market Price			\$ 983.58			\$ 496.96	\$ (486.62)	-49.47%
HST		13%	\$ 127.87		13%	\$ 64.61	\$ (63.26)	-49.47%
Ontario Electricity Rebate		11.7%	\$ -		11.7%	\$ -	\$ -	
Total Bill on Average IESO Wholesale Market Price			\$ 1,111.45			\$ 561.57	\$ (549.88)	-49.47%

In the manager's summary, discuss the reasoning for the change in RTSR rates

Customer Class: RESIDENTIAL R1(ii) SERVICE CLASSIFICATION

RPP / Non-RPP: RPP

Consumption 2,000 kWh

Demand - kW

Current Loss Factor 1.0829

Proposed/Approved Loss Factor 1.0829

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 27.85	1	\$ 27.85	\$ 28.72	1	\$ 28.72	\$ 0.87	3.12%
Distribution Volumetric Rate	\$ 0.0392	2,000	\$ 78.40	\$ 0.0404	2,000	\$ 80.80	\$ 2.40	3.06%
RRRP Credit		0	\$ -		0	\$ -		
DRP Adjustment		0			0		\$ -	
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ 0.0007	2,000	\$ 1.40	\$ -	2,000	\$ -	\$ (1.40)	-100.00%
Sub-Total A (excluding pass through)			\$ 107.65			\$ 109.52	\$ 1.87	1.74%
Line Losses on Cost of Power	\$ 0.0937	166	\$ 15.53	\$ 0.0937	166	\$ 15.53	\$ (0.00)	0.00%
Total Deferral/Variance Account Rate Riders	\$ 0.0031	2,000	\$ 6.20	\$ 0.0035	2,000	\$ 6.95	\$ 0.75	12.07%
CBR Class B Rate Riders	\$ 0.0001	2,000	\$ (0.20)	\$ 0.0002	2,000	\$ (0.40)	\$ (0.20)	100.00%
GA Rate Riders	\$ -	2,000	\$ -	\$ -	2,000	\$ -	\$ -	
Low Voltage Service Charge	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
Smart Meter Entity Charge (if applicable)	\$ 0.42	1	\$ 0.42	\$ 0.42	1	\$ 0.42	\$ -	0.00%
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 129.60			\$ 132.02	\$ 2.42	1.87%
RTSR - Network	\$ 0.0105	2,166	\$ 22.74	\$ 0.0101	2,166	\$ 21.82	\$ (0.92)	-4.04%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0073	2,166	\$ 15.81	\$ 0.0075	2,166	\$ 16.33	\$ 0.52	3.29%
Sub-Total C - Delivery (including Sub-Total B)			\$ 168.15			\$ 170.17	\$ 2.02	1.20%
Wholesale Market Service Charge (WMSC)	\$ 0.0045	2,166	\$ 9.75	\$ 0.0045	2,166	\$ 9.75	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0007	2,166	\$ 1.52	\$ 0.0007	2,166	\$ 1.52	\$ -	0.00%
Standard Supply Service Charge	\$ 0.2500	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Ontario Electricity Support Program (OESP)								
TOU - Off Peak	\$ 0.0740	1,260	\$ 93.24	\$ 0.0740	1,260	\$ 93.24	\$ -	0.00%
TOU - Mid Peak	\$ 0.1020	360	\$ 36.72	\$ 0.1020	360	\$ 36.72	\$ -	0.00%
TOU - On Peak	\$ 0.1510	380	\$ 57.38	\$ 0.1510	380	\$ 57.38	\$ -	0.00%
Non-RPP Retailer Avg. Price	\$ 0.1076	2,000	\$ 215.20	\$ 0.1076	2,000	\$ 215.20	\$ -	0.00%
Average IESO Wholesale Market Price	\$ 0.1076	2,000	\$ 215.20	\$ 0.1076	2,000	\$ 215.20	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 367.00			\$ 369.02	\$ 2.02	0.55%
HST	13%		\$ 47.71	13%		\$ 47.97	\$ 0.26	0.55%
Ontario Electricity Rebate	11.7%		\$ (42.94)	11.7%		\$ (43.18)	\$ (0.24)	
Total Bill on TOU			\$ 371.77			\$ 373.82	\$ 2.05	0.55%

In the manager's summary, discuss the reasoning for the change in RTSR rates

Customer Class: **SEASONAL CUSTOMERS SERVICE CLASSIFICATION**

RPP / Non-RPP: **RPP**

Consumption **15** kWh

Demand **-** kW

Current Loss Factor **1.0829**

Proposed/Approved Loss Factor **1.0829**

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 75.61	1	\$ 75.61	\$ 82.79	1	\$ 82.79	\$ 7.18	9.50%
Distribution Volumetric Rate	\$ 0.0601	15	\$ 0.90	\$ 0.0384	15	\$ 0.58	\$ (0.33)	-36.11%
RRRP Credit		0	\$ -		0	\$ -	\$ -	
DRP Adjustment		0	\$ -		0	\$ -	\$ -	
Fixed Rate Riders	\$ 5.28	1	\$ 5.28	\$ 5.28	1	\$ 5.28	\$ -	0.00%
Volumetric Rate Riders	\$ 0.0333	15	\$ 0.50	\$ -	15	\$ -	\$ (0.50)	-100.00%
Sub-Total A (excluding pass through)			\$ 82.29			\$ 88.65	\$ 6.36	7.72%
Line Losses on Cost of Power	\$ 0.0937	1	\$ 0.12	\$ 0.0937	1	\$ 0.12	\$ 0.00	0.00%
Total Deferral/Variance Account Rate Riders	\$ 0.0028	15	\$ 0.04	\$ 0.0037	15	\$ 0.06	\$ 0.01	33.25%
CBR Class B Rate Riders	\$ 0.0001	15	\$ (0.00)	\$ 0.0001	15	\$ (0.00)	\$ -	0.00%
GA Rate Riders	\$ -	15	\$ -	\$ -	15	\$ -	\$ -	
Low Voltage Service Charge	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
Smart Meter Entity Charge (if applicable)	\$ 0.42	1	\$ 0.42	\$ 0.42	1	\$ 0.42	\$ -	0.00%
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 82.87			\$ 89.24	\$ 6.37	7.69%
RTSR - Network	\$ 0.0105	16	\$ 0.17	\$ 0.0101	16	\$ 0.16	\$ (0.01)	-4.04%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0073	16	\$ 0.12	\$ 0.0075	16	\$ 0.12	\$ 0.00	3.29%
Sub-Total C - Delivery (including Sub-Total B)			\$ 83.16			\$ 89.52	\$ 6.37	7.66%
Wholesale Market Service Charge (WMSC)	\$ 0.0045	16	\$ 0.07	\$ 0.0045	16	\$ 0.07	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0007	16	\$ 0.01	\$ 0.0007	16	\$ 0.01	\$ -	0.00%
Standard Supply Service Charge	\$ 0.2500	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Ontario Electricity Support Program (OESP)								
TOU - Off Peak	\$ 0.0740	9	\$ 0.70	\$ 0.0740	9	\$ 0.70	\$ -	0.00%
TOU - Mid Peak	\$ 0.1020	3	\$ 0.28	\$ 0.1020	3	\$ 0.28	\$ -	0.00%
TOU - On Peak	\$ 0.1510	3	\$ 0.43	\$ 0.1510	3	\$ 0.43	\$ -	0.00%
Non-RPP Retailer Avg. Price	\$ 0.1076	15	\$ 1.61	\$ 0.1076	15	\$ 1.61	\$ -	0.00%
Average IESO Wholesale Market Price	\$ 0.1076	15	\$ 1.61	\$ 0.1076	15	\$ 1.61	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 84.90			\$ 91.26	\$ 6.37	7.50%
HST	13%		\$ 11.04	13%		\$ 11.86	\$ 0.83	7.50%
Ontario Electricity Rebate	11.7%		\$ (9.93)	11.7%		\$ (10.68)	\$ (0.74)	
Total Bill on TOU			\$ 86.00			\$ 92.45	\$ 6.45	7.50%

In the manager's summary, discuss the reasoning for the change in RTSR rates

Attachment “H”

LRAMVA 2024 Prospective Disposition Update

	Unit	2024 Volumetric Rate (\$)	LRAM Baseline (Units)	LRAM Baseline (\$)	2024 Savings (Units)	2024 Savings (\$)	2024 LRAMVA(\$)	Billing Unit for Rate Riders	2024 LRAMVA Rate Rider-Prospective (\$)	Rounding Reconciliation (\$)
Source(Ref)		Rate Design Model(A)	2023 LRAMVA Model (B)	Calculation (C=A*B)	LRAMVA Model(D)	Calculation (E=A*D)	Calculation (F=C+E)	Rate Generator (G)	Calculation (H=F/G)	
R1	kWh	0.0202	661,357	(13,359)	683,990	13,817	457	119,751,063	0.0000	(457)
R2	kW	3.829	12,891	(49,360)	10,296	39,424	(9,935)	251,732	(0.0395)	(8)
Seasonal	kWh	0.0384	23,985	(921)	31,972	1,228	307	6,424,168	0.0000	(307)
Street Lighting	kWh	0.3361	38,916	(13,080)	61,739	20,751	7,671	594,156	0.0129	(6)
Total			737,149	(76,720)		75,219	(1,501)			(778)

	R1	Seasonal	R2	Streetlights
Allocated 2022 per LRAMVA Model Rate (2022)	\$ 14,363.80	\$ 2,615.34	\$ 37,081.84	\$ 19,318.16
Volume	683,990.32	31,972.41	10,296.22	61,739.09

Attachment “I”

2024 IRM Checklist

2024 IRM Checklist

Algoma Power Inc.

EB-2023-0005

Date: August 17, 2023

Filing Requirement Section/Page Reference	IRM Requirements	Evidence Reference, Notes
3.1.2 Components of the Application Filing		
3	Manager's summary documenting and explaining all rate adjustments requested	Included in main application document, with headings for each requested rate adjustment, section 1.0
3	Contact info - primary contact may be a person within the distributor's organization other than the primary license contact	Application, #10
3	Completed Rate Generator Model and supplementary work forms in Excel format	Attached Excel files
3	Current tariff sheet, PDF	Attached as Schedule D
3	Supporting documentation (e.g. relevant past decisions, RRWF etc.)	Footnoted as required throughout Application
3	Statement as to who will be affected by the application, specific customer groups affected by particular request	Application, #7
3	Distributor's internet address	Application, #8
3	Statement confirming accuracy of billing determinants pre-populated in model	Application, #5
3	Text searchable PDF format for all documents	Yes
3	2024 IRM Checklist	Submitted with Application
4	Include a certification by a senior officer that the evidence filed, including the models and appendices, is accurate, consistent and complete to the best of their knowledge, a certification that the distributor has processes and internal controls in place for the preparation, review, verification and oversight of account balances being disposed, as well as a certification regarding personal information	Attached as Schedule A
3.1.3 Applications and Electronic Models		
4	Confirm the accuracy of the data. If a distributor has revised any RRR data after it has been incorporated into the model, this change should be disclosed in the application	Application, section 1.1
4	File the GA Analysis Workform.	Submitted with Application
5	A distributor seeking a revenue-to-cost ratio adjustment due to a previous OEB decision must continue to file the OEB's Revenue-to-Cost Ratio Adjustment Workform in addition to the Rate Generator model.	N/A
5	For an Incremental or Advanced Capital Module (ICM/ACM) cost recovery and associated rate rider(s), a distributor must file the Capital Module applicable to ACM and ICM.	N/A
5	A distributor seeking to dispose of lost revenue amounts from conservation and demand management activities, during an IRM term, must file the Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) Workform.	N/A
5	A distributor with a zero balance in the LRAMVA that is requesting a rate rider for previously approved LRAM-eligible amounts does not need to file the LRAMVA Workform but should provide the calculations used to generate the requested LRAM-eligible rate riders.	Submitted with Application
5	The models and workforms be used by all distributors. If a distributor makes any changes to OEB models or workforms to address its own circumstances, it must disclose and justify such changes in the manager's summary.	N/A
3.2.2 Revenue to Cost Ratio Adjustments		
7 - 8	Revenue to Cost Ratio Adjustment Workform, if distributor is seeking revenue to cost ratio adjustments due to previous OEB decision.	N/A

2024 IRM Checklist

Algoma Power Inc.
EB-2023-0005

Date: August 17, 2023

Filing Requirement Section/Page Reference	IRM Requirements	Evidence Reference, Notes
3.2.3 Rate Design for Residential Electricity Customers	Applicable only to distributors that have not completed the residential rate design transition	
8	A plan to mitigate the impact for the whole residential class or indicate why such a plan is not required, if the total bill impact of the elements proposed in the application is 10% or greater for RPP customers consuming at the 10th percentile.	N/A
8	Mitigation plan if total bill increases for any customer class exceed 10%.	N/A
3.2.4 Electricity Distribution Retail Transmission Service Rates	No action required at filing - model completed with most recent uniform transmission rates (UTRs) approved by the OEB	
3.2.5 Low Voltage Service Rates (optional)		
9	Provide most recent Low Voltage costs charged by the host distributor to the applicant.	N/A
9	Provide Actual Low Voltage costs for the last five historical years. The distributor must also provide the year-over-year variances and explanations for substantive changes in the costs over time.	N/A
9	Provide support for the updated Low Voltage costs: last actual volumes and host distributor(s) rates applicable to the distributor.	N/A
9	Provide allocation of Low Voltage costs to customer classes (generally in proportion to transmission connection rate revenues).	N/A
9	Provide proposed Low Voltage rates by customer class to reflect these costs.	N/A
3.2.6 Review and Disposition of Group 1 DVA Balances		
10	Justification if any account balance in excess of the threshold should not be disposed	s.1.7.6
10	Completed Tab 3 - continuity schedule in Rate Generator Model	Completed
10 - 11	The opening principal amounts as well as the opening interest amounts for Group 1 balances, shown in the continuity schedule, must reconcile with the last applicable, approved closing balances. Distributors must provide an explanation when the Group 1 account balances presented on the Tab 3 – Continuity Schedule of the Rate Generator model differ from the account balances in the trial balance as reported through the RRR (which have been pre-populated in the Tab 3 – Continuity Schedule of the Rate Generator model)	Application, section 1.7
11	Explanation of variance between amounts proposed for disposition and amounts reported in RRR for each account	Application, section 1.7
11	Statement as to whether any adjustments have been made to balances previously approved by the OEB on a final basis; If so, explanations provided for the nature and amounts of the adjustments and supporting documentation under a section titled "Adjustments to Deferral and Variance Accounts"	S.1.7.1
12	Rate riders proposed for recovery or refund of balances that are proposed for disposition. The default disposition period is one year. Justification with proper supporting information is required if distributor is proposing an alternative recovery period	Application, section 1.7.6
3.2.6.3 Commodity Accounts 1588 and 1589		
12	Indicate the year in which Account 1588 and Account 1589 balances were last approved for disposition, whether the balances were approved on an interim or final basis, and if they were disposed on an interim basis, which year they were last disposed on a final basis.	Rate Generator Model Tab #1
12	A distributor that is requesting final disposition of balances for the first time, following implementation of the Accounting Guidance, must confirm that it has fully implemented the Accounting Guidance effective from January 1, 2019.	Application, section 1.7.4

2024 IRM Checklist

Algoma Power Inc.
EB-2023-0005

Date: August 17, 2023

Filing Requirement Section/Page Reference	IRM Requirements	Evidence Reference, Notes
12	Confirmation that historical balances that have yet to be disposed on a final basis have been considered in the context of the Accounting Guidance, summary provided of the review performed. Distributors must discuss the results of review, whether any systemic issues were noted, and whether any material adjustments to the account balances have been recorded. A summary and description is provided for each adjustment made to the historical balances	Application, section 1.7.4
13 & 4	Populated GA Analysis Workform for each year that has not previously been approved by the OEB for disposition, irrespective of whether seeking disposition of the Account 1589 balance as part of current application. If adjustments were made to an Account 1589 balance that was previously approved on an interim basis, the GA Analysis Workform is required to be completed for each year after the distributor last received final disposition for Account 1589	Submitted with Application.
3.2.6.4 Capacity Based Recovery (CBR)		
13	Distributors that propose disposition of Account 1580 sub-account CBR Class B must do so in accordance with the OEB's Capacity Based Recovery (CBR) accounting guidance. - The balance in sub-account CBR Class B must be disposed over the default period of one year. - For the disposition of Account 1580, sub-account CBR Class A, distributors must follow the CBR accounting guidance, which results in balances disposed outside of a rates proceeding.	Submitted with Application, section 1.7.5. Rate Generator Model
3.2.6.5 Disposition of Account 1595		
14	Confirmation that residual balances in Account 1595 Sub-accounts for each vintage year have only been disposed once.	N/A
14	Detailed explanations provided for any significant residual balances attributable to specific rate riders for each customer rate class, including for example, differences between forecast and actual volumes.	N/A
3.2.7.1 Disposition of the LRAMVA and Rate Riders for Previously Approved LRAM-Eligible Amounts		
16	The 2021 CDM Guidelines require distributors filing an application for 2023 rates to seek disposition of all outstanding LRAMVA balances related to previously established LRAMVA thresholds	Application, section 1.9
For Distributors with a zero balance in the LRAMVA		
16	A distributor with a zero balance in the LRAMVA should indicate this fact in its application and advise that it is not requesting any disposition. If a distributor with zero balance in the LRAMVA is requesting rate rider(s) for 2024 rates to recover an LRAM-eligible amount approved in a previous proceeding, the distributor should reference the previous OEB decision where the base LRAM-eligible amount for 2024 (i.e., the amount prior to the mechanistic adjustment) was approved, and provide the calculations used to generate the requested LRAM-eligible rate riders (i.e., the mechanistic adjustment and the allocation to rate classes). Distributors are to input the resulting rate rider(s) in Tab 19 – Additional Rates of the IRM Rate Generator Model. Distributors in this circumstance do not need to file the LRAMVA workform or any additional documentation.	Application, section 1.9 Rate Generator Model
For Distributors with non-zero balance in the LRAMVA		
17	Completed latest version of LRAMVA Workform (ideally Version 1.2) in a working Excel file when making LRAMVA requests for remaining amounts related to CFF activity	N/A

2024 IRM Checklist

Algoma Power Inc.

EB-2023-0005

Date: August 17, 2023

Filing Requirement Section/Page Reference	IRM Requirements	Evidence Reference, Notes
17	Final Verified Annual Reports if LRAMVA balances are being claimed from CDM programs delivered in 2017 or earlier. Participation and Cost reports in Excel format, made available by the IESO, provided to support LRAMVA balances for programs for the period of January 1, 2018 to April 15, 2019. These reports should be filed in Excel format, similar to the previous Final Verified Annual Reports from 2015 to 2017. To support savings claims for projects completed after April 15, 2019, distributors should provide similar supporting evidence	N/A
17	File other supporting evidence with an explanation and rationale should be provided to justify the eligibility of any other savings from a program delivered by a distributor through the Local Program Fund that was part of the Interim Framework after April 15, 2019.	N/A
17	Meet the OEB's requirements related to personal information and commercially sensitive information as stated in the Filing Requirements	N/A
18	Statement identifying the year(s) of new lost revenues and prior year savings persistence claimed in the LRAMVA disposition	N/A
18	Statement confirming LRAMVA based on verified savings results supported by the distributors final CDM Report and Persistence Savings Report (both filed in Excel format) and a statement indicating use of most recent input assumptions when calculating lost revenue	N/A
18	Summary table with principal and carrying charges by rate class and resulting rate riders	N/A
18	Statement confirming the period of rate recovery	N/A
18	Statement providing the proposed disposition period; rationale provided for disposing the balance in the LRAMVA if significant rate rider is not generated for one or more customer classes	N/A
18	File details related to the approved CDM forecast savings from the distributor's last rebasing application	N/A
18	Rationale confirming how rate class allocations for actual CDM savings were determined by class and program (Tab 3-A of LRAMVA Work Form)	N/A
18	Statement confirming whether additional documentation was provided in support of projects that were not included in distributor's final CDM Annual Report (Tab 8 of LRAMVA Work Form as applicable)	N/A
18	File in support of a previous LRAMVA application, distributors should provide Participation and Cost Reports and detailed project level savings files made available by the IESO and/or other supporting evidence to support the clearance of energy- and/or demand-related LRAMVA balances where final verified results from the IESO are not available. These reports should be filed in Excel format, similar to the previous Final Verified Annual Reports from 2015 to 2017	N/A

2024 IRM Checklist

**Algoma Power Inc.
EB-2023-0005**

Date: August 17, 2023

Filing Requirement Section/Page Reference	IRM Requirements	Evidence Reference, Notes
18 - 19	<p>For a distributor’s streetlighting project(s) which may have been completed in collaboration with local municipalities, the following must be provided: Explanation of the methodology to calculate streetlighting savings; Confirmation whether the streetlighting savings were calculated in accordance with OEB-approved load profiles for streetlighting projects; Confirmation whether the streetlighting project(s) received funding from the IESO and the appropriate net-to-gross assumption used to calculate streetlighting savings.</p> <p>For the recovery of lost revenues related to demand savings from street light upgrades, distributors should provide the following information:</p> <ul style="list-style-type: none"> o Explanation of the forecast demand savings from street lights, including assumptions built into the load forecast from the last CoS application o Confirmation that the street light upgrades represent incremental savings attributable to participation in the IESO program, and that any savings not attributable to the IESO program have been removed (for example, other upgrades under normal asset management plans) o Confirmation that the associated energy savings from the applicable IESO program have been removed from the LRAMVA workform so as not to double count savings (for example, if requesting lost revenue recovery for the demand savings from a street light upgrade program, the associated energy savings from the Retrofit program have been subtracted from the Retrofit total) o Confirmation that the distributor has received reports from the participating municipality that validate the number and type of bulbs replaced or retrofitted through the IESO program o A table, in live excel format, that shows the monthly breakdown of billed demand over the period of the street light upgrade project, and the detailed calculations of the change in billed demand due to the street light upgrade project (including data on number of bulbs, type of bulb replaced or retrofitted, average demand per bulb) 	N/A
19	<p>For the recovery of lost revenues related to demand savings from other programs that are not included in the monthly Participation and Cost Reports of the IESO (for example Combined Heat and Power projects), distributors should provide the following information:</p> <ul style="list-style-type: none"> o The third party evaluation report that describes the methodology to calculate the demand savings achieved for the program year. In particular, if the proposed methodology is different than the evaluation approaches used by the IESO, an explanation must be provided explaining why the proposed approach is more appropriate o Rationale for net-to-gross assumptions used o Breakdown of billed demand and detailed level calculations in live excel format 	N/A
19 - 20	<p>For program savings for projects completed after April 15, 2019, distributors should provide the following:</p> <ul style="list-style-type: none"> o Related to CFF programs: an explanation must be provided as to how savings have been estimated based on the available data (i.e. IESO’s Participation and Cost Reports) and/or rationale to justify the eligibility of the program savings. o Related to programs delivered by the distributor through the Local Program Fund under the Interim CDM Framework: an explanation and rationale should be provided to justify the eligibility of the additional program savings. 	N/A

2024 IRM Checklist

Algoma Power Inc.
EB-2023-0005

Date: August 17, 2023

Filing Requirement Section/Page Reference	IRM Requirements	Evidence Reference, Notes
3.2.7.2 Continuing Use of the LRAMVA for New CDM Activities		
21	Statement whether it is requesting an LRAMVA for one or more of these activities, if this request has not been addressed in a previous application.	N/A
3.2.8 Tax Changes		
21	Tabs 8 and 9 of Rate Generator model are completed, if applicable	Application, section 1.10
21 - 22	If a rate rider to the fourth decimal place is not generated for one or more customer classes, the entire sharing tax amount is be transferred to Account 1595 for disposition at a future date	N/A
3.2.9 Z-Factor Claims		
22	Eligible Z-factor cost amounts are recorded in Account 1572, Extraordinary Event Costs. Carrying charges are calculated using simple interest applied to the monthly opening balances in the account and recorded in a separate sub-accounts of this account	N/A
23	To be eligible for a Z-factor claim, a distributor must demonstrate that its achieved regulatory return on equity (ROE), during its most recently completed fiscal year, does not exceed 300 basis points above its deemed ROE embedded in its base rates	N/A
3.2.9.1 Z-Factor Filing Guidelines		
23	Evidence that costs incurred meet criteria of causation, materiality and prudence	N/A
23	In addition, the distributor must: <ul style="list-style-type: none"> - Notify OEB by letter of all Z-Factor events within 6 months of event - Apply to OEB to recover costs recorded in the OEB-approved deferral account claimed under Z-Factor treatment - Demonstrate that distributor could not have been able to plan or budget for the event and harm caused is genuinely incremental - Demonstrate that costs incurred within a 12-month period and are incremental to those already being recovered in rates as part of ongoing business risk - Provide the distributor's achieved regulatory ROE for the most recently completed fiscal year 	N/A
3.2.9.2 Recovery of Z-Factor Costs		
23	Description of manner in which distributor intends to allocate incremental costs, including rationale for approach and merits of alternative allocation methods	N/A
23	Specification of whether rate rider(s) will apply on fixed or variable basis, or combination; length of disposition period and rational for proposal	N/A
23	Residential rate rider to be proposed on fixed basis	N/A
23	Detailed calculation of incremental revenue requirement and resulting rate rider(s)	N/A
3.2.10 Off-Ramps		
24	If a distributor whose earnings are in excess of the dead band nevertheless applies for an increase to its base rates, it needs to substantiate its reasons for doing so	N/A

2024 IRM Checklist

Algoma Power Inc.
EB-2023-0005

Date: August 17, 2023

Filing Requirement Section/Page Reference	IRM Requirements	Evidence Reference, Notes
24	A distributor is expected to file its regulated ROE, as was filed for 2.1.5.6 of the RRR. However, if in the distributor's view this ROE has been affected by out-of-period or other items (for example, revenues or costs that pertain to a prior period but recognized in a subsequent one), it may also file a proposal to normalize its achieved regulated ROE for those impacts, for consideration by the OEB.	s. 1.3
3.3.1 Advanced Capital Module		
5	Capital Module applicable to ACM and ICM, for an incremental or pre-approved Advanced Capital Module (ICM/ACM) cost recovery and associated rate rider(s)	N/A
25	Evidence of passing "Means Test"	N/A
25	Information on relevant project's (or projects') updated cost projections, confirmation that the project(s) are on schedule to be completed as planned and an updated ACM/ICM module in Excel format	N/A
25	If proposed recovery differs significantly from pre-approved amount, a detailed explanation is required	N/A
3.3.2 Incremental Capital Module		
26	If updated cost projects are 30% greater than pre-approved amount, distributor must treat project as new ICM, re-filed business case and other relevant material required	N/A
27	Evidence of passing "Means Test"	N/A
3.3.2.1 ICM Filing Requirements		
	The following should be provided when filing for incremental capital:	N/A
5	Capital Module applicable to ACM and ICM, for an incremental or pre-approved Advanced Capital Module (ICM/ACM) cost recovery and associated rate rider(s)	N/A
28	An analysis demonstrating that the materiality threshold test has been met and that the amounts will have a significant influence on the operation of the distributor	N/A
28	Justification that the amounts to be incurred will be prudent - amounts represents the most cost-effective option (but not necessarily the least initial cost) for ratepayers	N/A
28	Justification that amounts being sought are directly related to the cause, which must be clearly outside of the base upon which current rates were derived	N/A
28	Evidence that the incremental revenue requested will not be recovered through other means (e.g., it is not, in full or in part, included in base rates or being funded by the expansion of service to include new customers and other load growth)	N/A
28	Details by project for the proposed capital spending plan for the expected in-service year	N/A
28	Description of the proposed capital projects and expected in-service dates	N/A
28	Calculation of the revenue requirement (i.e. the cost of capital, depreciation, and PILs) associated with each proposed incremental capital project	N/A
28	Description of the actions the distributor would take in the event that the OEB does not approve the application	N/A
28	Calculation of a rate rider to recover the incremental revenue from each applicable customer class. The distributor must identify and provide a rationale for its proposed rider design, whether variable, fixed or a combination of fixed and variable riders. As discussed at section 3.2.3, any new rate rider for the residential class must be applied on a fixed basis	N/A
3.3.2.3 ICM Filing Requirements		

2024 IRM Checklist

Algoma Power Inc.

EB-2023-0005

Date: August 17, 2023

Filing Requirement Section/Page Reference	IRM Requirements	Evidence Reference, Notes
29	Calculate the maximum allowable capital amount.	N/A