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Chatham, ON N7M 5M1

April 21, 2023

VIA RESS AND EMAIL

Nancy Marconi
Registrar
Ontario Energy Board
2300 Yonge Street, 27th Floor
Toronto, ON M4P 1E4

Dear Nancy Marconi:

**Re: Enbridge Gas Inc. (Enbridge Gas, or the Company)
EB-2022-0200 – 2024 Rebasing – Phase 1 P2NZ Evidence and IR Updates**

Enbridge Gas filed its 2024 Rates Application and the majority of its supporting evidence on October 31, 2022 and the balance of its evidence on November 30, 2022. In this Application, Enbridge Gas requests approval of rates for the sale, distribution, transmission, and storage of gas commencing January 1, 2024. Enbridge Gas also applies for approval of an incentive rate-making mechanism (IRM) for the years from 2025 to 2028.

In its letter to the OEB filed April 4, 2023, Enbridge Gas indicated that it would be filing updated evidence from Guidehouse about the P2NZ Study addressing Guidehouse's corrections and changes in inputs, process, analysis and outcomes, along with updates to certain interrogatory responses impacted by the changes.

The nature of the corrections were laid out in the letter filed on April 4, 2023. The main items updated are the following:

1. Demand forecast changed to be more consistent across scenarios
2. Uranium costs changed to be aligned across scenarios
3. End user costs adjusted to account for salvage value at the end of the study period to be

The updates had implications for the Diversified and Electrification pathways. The new total energy cost differential between the two pathways is approximately \$41 billion (in real 2020\$) with the Diversified pathway remaining the least cost pathway.

These updates have been provided in the P2NZ report, with updated sections noted with a "/u" in the margin. Additionally, updates to Enbridge Gas's evidence and

impacted interrogatory responses are also being filed. A list of impacted Exhibits and Interrogatory Responses is provided in Table 1 below:

Table 1

Reference
Exhibit 1, Tab 2, Schedule 1, par. 48
Exhibit 1, Tab 10, Schedule 5
Exhibit 1, Tab 10, Schedule 5, Attachment 2 (P2NZ Report)
Exhibit 4, Tab 2, Schedule 6, par. 46
Exhibit I.1.2-SEC-5
Exhibit I.1.10-ED-26
Exhibit I.1.10-ED-27
Exhibit I.1.10-ED-29
Exhibit I.1.10-ED-32
Exhibit I.1.10-ED-37
Exhibit I.1.10-ED-40
Exhibit I.1.10-ED-42
Exhibit I.1.10-ED-46
Exhibit I.1.10-ED-47
Exhibit I.1.10-ED-52
Exhibit I.1.10-ED-60
Exhibit I.1.10-ED-62
Exhibit I.1.10-ED-64
Exhibit I.1.10-ED-74
Exhibit I.1.10-GEC-15
Exhibit I.1.10-GEC-16
Exhibit I.1.10-GEC-17
Exhibit I.1.10-GEC-18
Exhibit I.1.10-GEC-20
Exhibit I.1.10-GEC-24
Exhibit I.1.10-GEC-25
Exhibit I.1.10-GEC-28
Exhibit I.1.10-GEC-37
Exhibit I.1.10-SEC-26
Exhibit I.1.10-SEC-52
Exhibit I.1.10-SEC-54
Exhibit I.5.3-IGUA-69

Enbridge Gas will post the updated material on its website at www.enbridgegas.com/about-enbridge-gas/regulatory. Enbridge Gas will send a copy of this letter, and a link to the website page, to all parties to the proceeding.

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Should you have any questions, please let us know.

Sincerely,

Vanessa Innis
Manager, Strategic Applications – Rate Rebasing