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February 1, 2023

VIA RESS AND EMAIL

Nancy Marconi
Registrar
Ontario Energy Board
2300 Yonge Street, 27th Floor
Toronto, ON M4P 1E4

Dear Nancy Marconi:

**Re: Enbridge Gas Inc. (Enbridge Gas, or the Company)
EB-2022-0200 - 2024 Rebasing – Evidence to be addressed in Phase 2**

On October 31, 2022 Enbridge Gas filed an application with the OEB seeking approval for changes to the rates that Enbridge Gas charges for the distribution, transportation and storage of natural gas. The application was filed in two parts. The majority of the evidence was filed on October 31, 2022. The balance of the evidence was filed on November 30, 2022. Enbridge Gas filed a letter on January 27, 2023 outlining limited corrections and updates to the evidence that will be filed concurrent with its interrogatory responses.

On January 27, 2023 the OEB approved an issues list to define the structure and scope of the proceeding and to assign issues to the two phases of the proceeding. To assist parties in the proceeding, the table below provides a listing of the evidence that will be addressed in Phase 2.

Evidence reference	Issue reference
<i>Incentive Rate-setting Mechanism</i> <ul style="list-style-type: none">Exhibit 10, Tab 1, Schedule 1 plus Attachment 1	42 to 46
<i>Proposal to add 10 PJ market-based storage</i> <ul style="list-style-type: none">Exhibit 4, Tab 2, Schedule 1, para 55 to 61 plus Attachment 6	49
<i>Allocation of capital assets and costs between utility and non-utility</i> <ul style="list-style-type: none">Exhibit 1, Tab 13, Schedule 2 plus Attachment 1	50
<i>Energy Transition Technology Fund</i> <ul style="list-style-type: none">Exhibit 1, Tab 10, Schedule 7	52
<i>Low-carbon energy in the Gas Supply Portfolio</i> <ul style="list-style-type: none">Exhibit 4, Tab 2, Schedule 7 plus Attachment 1 and Attachment 2	53

<p><i>Design of harmonized rate classes</i></p> <ul style="list-style-type: none"> • Exhibit 8, Tab 1, Schedule 1, para 18 to 19 plus Attachment 2 • Exhibit 8, Tab 1, Schedule 2, para 3 to 16 plus Attachments 1 and 3 • Exhibit 8, Tab 1, Schedule 3, para 13 to 17 plus Attachment 2 • Exhibit 8, Tab 1, Schedule 4, para 17 to 30 plus Attachment 2 • Exhibit 8, Tab 2, Schedule 1, para 59 to 64 and para 85 to 101 plus Attachment 2 • Exhibit 8, Tab 2, Schedule 2, Attachment 2 • Exhibit 8, Tab 2, Schedule 3 plus Attachments 1 to 10 • Exhibit 8, Tab 2, Schedule 4, para 18 to 122 • Exhibit 8, Tab 2, Schedule 5, para 42 to 65 • Exhibit 8, Tab 2, Schedule 6, para 35 to 47 plus Attachments 2 and 3 • Exhibit 8, Tab 2, Schedule 7, para 19 to 26 plus Attachment 2 • Exhibit 8, Tab 2, Schedule 9 plus Attachments 1 to 17 	54
<p><i>Proposed harmonized rates based on 2024 cost allocation study</i></p> <ul style="list-style-type: none"> • Exhibit 7, Tab 3, Schedule 1 plus Attachments 1 to 12 	55
<p><i>Proposed implementation and mitigation plan</i></p> <ul style="list-style-type: none"> • Exhibit 8, Tab 2, Schedule 1, para 85 to 101 • Exhibit 8, Tab 2, Schedule 6, para 35 to 47 plus Attachments 2 and 3 	56
<p><i>Proposed changes to services and related charges and terms & conditions post-2024</i></p> <ul style="list-style-type: none"> • Exhibit 8, Tab 4, Schedule 1, plus Attachment 1 • Exhibit 8, Tab 4, Schedule 2, para 1 to 66 • Exhibit 8, Tab 4, Schedule 3, para 1 to 47, 52 to 150 and 162 to para 197, with the exception of eliminated service at para 135 (part d) • Exhibit 8, Tab 4, Schedule 4, para 1 to 54 and para 61 • Exhibit 8, Tab 4, Schedule 5, para 1 to 100 • Exhibit 8, Tab 4, Schedule 6, para 1 to 46 • Exhibit 8, Tab 5, Schedule 1, para 33 and 39 to 41 plus Attachment 4 and 6 	57

There are sections of evidence that are relevant to both Phase 1 and Phase 2 of the proceeding:

- Performance Measurement and Scorecard in Exhibit 1, Tab 7, Schedule 1 is applicable to Issue 40 in Phase 1 and Issue 58 in Phase 2;
- Utility Storage Capacity in Exhibit 4, Tab 2, Schedule 1, para 38 to 40 and Exhibit 4, Tab 2, Schedule 5 is applicable to Issue 18(c) in Phase 1 and Issue 47 in Phase 2.

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Additionally, while proposals related to deferral and variance accounts in Exhibit 9 are included in Phase 1, there are certain accounts that are dependent on findings in Phase 2. The affected accounts are:

- Earnings Sharing Mechanism Deferral Account (Account No. 179-311), Exhibit 9, Tab 1, Schedule 2, para 91;
- Energy Transition Technology Fund Variance Account (Account No. 179-321), Exhibit 9, Tab 1, Schedule 3, para 5 to 8;
- Rate Harmonization Variance Account (Account No. 179-322), Exhibit 9, Tab 1, Schedule 3, para 9 to 14; and
- Short-term Storage and Other Balancing Services (Account No. 179-70), Exhibit 9, Tab 1, Schedule 4, para 22 to 23.

Should you have any questions, please let us know.

Sincerely,

Vanessa Innis
Manager, Strategic Applications – Rate Rebasing