



December 13, 2022

via RESS

Ms. Nancy Marconi  
Registrar  
Ontario Energy Board  
2300 Yonge Street  
P.O. Box 2319  
Suite 2700  
Toronto, ON M4P 1E4  
Email: [Boardsec@oeb.ca](mailto:Boardsec@oeb.ca)

Dear Ms. Marconi:

**Re: 2023 IRM Application for Electricity Distribution Rates (EB-2022-0024)**

As ordered in the OEB's Partial Decision and Order in the above noted matter, dated December 8, 2022, Elexicon Energy Inc. is filing the attached draft rate order with proposed Tariffs of Rates and Charges that reflect the OEB's findings in the Partial Decision and Order. Elexicon is also including customer rate impacts. To support the calculation of the final rates in the draft rate order Elexicon confirms the following:

Specific to the Veridian Rate Zone "VRZ"

Elexicon has adjusted the 2021 balance requested for disposition by the amounts of \$25,860 for Account 1588 and \$11,460 for Account 1589 to correct for the unaccounted-for energy issue identified for 2019. The total claim has changed from \$6,596,499 to \$6,559,179.

Specific to the Whitby Rate Zone "WRZ"

Elexicon has removed the proposed ICM rate riders pending a Phase 2 Decision

Specific to both VRZ and WRZ

Elexicon confirms that the draft rate order has been updated to include all of the following:

<b>Updated</b>	<b>Per</b>
2023 Inflation Factor	as per OEB's Oct 20th letter
Smart Meter Entity charge	as per OEB's Sep 8th letter
Host RTSR and UTRs	as per EB-2022-0250 & EB-2021-0110
WMS and RRRP rates	as per EB-2022-0269
Retail Service charges	as per EB-2022-0220
Pole Attachment Charge	as per EB-2022-0221
RPP Pricing & OER	as per OEB's Oct 21st news release
Microfit Charge	ap per OEB's Dec 8th letter

### Discrepancy

Elexicon would like to bring one small discrepancy to the OEB's attention. In the WRZ IRM model "*EE\_WRZ\_2023\_IRM-Rate-Generator-Model\_Final Draft\_20221213*" the Notice of Switch Letter charge of \$2.23 has not been pulled correctly in to *tab 19.Final Tariff Schedule*. The correct amount, however, has been included in the Draft Rate Order accompanying this submission.

Yours truly,



Cynthia Chan  
Chief Financial Officer  
Elexicon Energy Inc.

CC: John Vellone

VERIDIAN RATE ZONE  
PROPOSED TARIFF SHEET  
2023

**Elexicon Energy Inc.**  
**Veridian Rate Zone**  
**TARIFF OF RATES AND CHARGES**  
**Effective and Implementation Date January 1, 2023**

**This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors**

**RESIDENTIAL SERVICE CLASSIFICATION**

All residential customers with kilowatt-hour meters shall be deemed to have a demand of 50kW or less. This customer classification included single family homes, street townhouses, multiplexes, and block townhouses. This classification applies to a customer's main place of abode and may include additional buildings served through the same meter, provided they are not rental income units. To be classified as Residential, the customer must represent and warrant that the premise is designated as his/her principal residence or, in the case of a rented premise, that the premise is the principal residence of the rental occupant.

A principal residence is defined as meeting the following criteria:

- a. The occupant must live in this residence for at least 8 months of the year.
- b. The address of this residence must appear on the occupant's electric bill, driver's license, credit card invoice, property tax bill, etc.
- c. Occupants who are eligible to vote in Provincial or Federal elections must be enumerated for this purpose at the address of this residence.

Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

**APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

**MONTHLY RATES AND CHARGES - Delivery Component**

Service Charge	\$	29.38
Rate Rider for Recovery of Incremental Capital - effective until the effective date of the next cost of service based rate order		
	\$	1.76
Smart Metering Entity Charge - effective until December 31, 2027	\$	0.42
Low Voltage Service Rate	\$/kWh	0.0010
Rate Rider for Disposition of Global Adjustment Account (2023) - effective until December 31, 2023		
Applicable only for Non-RPP Customers	\$/kWh	(0.0020)
Rate Rider for Disposition of Deferral/Variance Accounts (2023) - effective until December 31, 2023	\$/kWh	0.0031
Rate Rider for Disposition of Capacity Based Recovery Account (2023) - effective until December 31, 2023		
Applicable only for Class B Customers	\$/kWh	(0.0001)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0099
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0066

**Elexicon Energy Inc.**  
**Veridian Rate Zone**  
**TARIFF OF RATES AND CHARGES**  
**Effective and Implementation Date January 1, 2023**  
**This schedule supersedes and replaces all previously**  
**approved schedules of Rates, Charges and Loss Factors**

**MONTHLY RATES AND CHARGES - Regulatory Component**

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0007
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

**Elexicon Energy Inc.**  
**Veridian Rate Zone**  
**TARIFF OF RATES AND CHARGES**  
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**SEASONAL RESIDENTIAL SERVICE CLASSIFICATION**

This classification is defined as any residential service not meeting the Residential Service Classification criteria. It includes such dwellings as cottages, chalets, and camps. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

**APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

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**MONTHLY RATES AND CHARGES - Delivery Component**

Service Charge	\$	53.66
Rate Rider for Recovery of Incremental Capital - effective until the effective date of the next cost of service based rate order		
	\$	3.22
Smart Metering Entity Charge - effective until December 31, 2027	\$	0.42
Low Voltage Service Rate	\$/kWh	0.0013
Rate Rider for Disposition of Global Adjustment Account (2023) - effective until December 31, 2023		
Applicable only for Non-RPP Customers	\$/kWh	(0.0020)
Rate Rider for Disposition of Deferral/Variance Accounts (2023) - effective until December 31, 2023	\$/kWh	0.0030
Rate Rider for Disposition of Capacity Based Recovery Account (2023) - effective until December 31, 2023		
Applicable only for Class B Customers	\$/kWh	(0.0001)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0102
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0085

**MONTHLY RATES AND CHARGES - Regulatory Component**

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0007
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

# Elexicon Energy Inc.

## Veridian Rate Zone

### TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2023

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

#### GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification applies to a non residential account whose average monthly maximum demand is less than, or is forecast to be less than 50kW. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Condition of Service.

#### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

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#### MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	19.04
Rate Rider for Recovery of Incremental Capital - effective until the effective date of the next cost of service based rate order		
	\$	1.14
Smart Metering Entity Charge - effective until December 31, 2027	\$	0.42
Distribution Volumetric Rate	\$/kWh	0.0191
Low Voltage Service Rate	\$/kWh	0.0009
Rate Rider for Disposition of Global Adjustment Account (2023) - effective until December 31, 2023 Applicable only for Non-RPP Customers	\$/kWh	(0.0020)
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2023) - effective until December 31, 2023	\$/kWh	0.0021
Rate Rider for Disposition of Deferral/Variance Accounts (2023) - effective until December 31, 2023	\$/kWh	0.0031
Rate Rider for Disposition of Capacity Based Recovery Account (2023) - effective until December 31, 2023 Applicable only for Class B Customers	\$/kWh	(0.0001)
Rate Rider for Recovery of Incremental Capital - effective until the effective date of the next cost of service based rate order		
	\$/kWh	0.0011
Rate Rider for Prospective LRAMVA Disposition (2023) - effective until December 31, 2023	\$/kWh	0.0006
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0089
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0062

# Elexicon Energy Inc.

## Veridian Rate Zone

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Effective and Implementation Date January 1, 2023

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#### MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0007
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25



# **Elexicon Energy Inc.**

## **Veridian Rate Zone**

### **TARIFF OF RATES AND CHARGES**

**Effective and Implementation Date January 1, 2023**

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### **GENERAL SERVICE 50 TO 2,999 KW SERVICE CLASSIFICATION**

This classification applies to a non residential account whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or greater than, 50kW but less than 3,000 kW.

Class A and Class B customers are defined in accordance with O.Reg.429/04. Further servicing details are available in the distributor's Conditions of Service.

#### **APPLICATION**

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If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to WMP, customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

**Elexicon Energy Inc.**  
**Veridian Rate Zone**  
**TARIFF OF RATES AND CHARGES**  
**Effective and Implementation Date January 1, 2023**

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**MONTHLY RATES AND CHARGES - Delivery Component**

Service Charge	\$	121.69
Rate Rider for Recovery of Incremental Capital - effective until the effective date of the next cost of service based rate order		
	\$	7.30
Distribution Volumetric Rate	\$/kW	3.7545
Low Voltage Service Rate	\$/kW	0.3858
Rate Rider for Disposition of Global Adjustment Account (2023) - effective until December 31, 2023 Applicable only for Non-RPP Customers	\$/kWh	(0.0020)
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2023) - effective until December 31, 2023	\$/kW	0.5418
Rate Rider for Disposition of Deferral/Variance Accounts (2023) - effective until December 31, 2023 Applicable only for Non-Wholesale Market Participants	\$/kW	0.2197
Rate Rider for Disposition of Deferral/Variance Accounts (2023) - effective until December 31, 2023	\$/kW	1.0411
Rate Rider for Disposition of Capacity Based Recovery Account (2023) - effective until December 31, 2023 Applicable only for Class B Customers	\$/kW	(0.0521)
Rate Rider for Recovery of Incremental Capital - effective until the effective date of the next cost of service based rate order		
	\$/kW	0.2251
Rate Rider for Prospective LRAMVA Disposition (2023) - effective until December 31, 2023	\$/kW	0.1756
Retail Transmission Rate - Network Service Rate	\$/kW	4.3788
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.8623

**MONTHLY RATES AND CHARGES - Regulatory Component**

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0007
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

**Elexicon Energy Inc.**  
**Veridian Rate Zone**  
**TARIFF OF RATES AND CHARGES**  
**Effective and Implementation Date January 1, 2023**

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**GENERAL SERVICE 3,000 TO 4,999 KW SERVICE CLASSIFICATION**

This classification applies to a non residential account whose average peak demand used for billing purposes over the past twelve months is equal to or greater than, or forecast to be equal to or greater than, 3,000 kW but less than 5,000 kW. Class A and Class B customers are defined in accordance with O.Reg.429/04. Further servicing details are available in the distributor's Conditions of Service.

**APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to WMP, customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

**Elexicon Energy Inc.**  
**Veridian Rate Zone**  
**TARIFF OF RATES AND CHARGES**  
**Effective and Implementation Date January 1, 2023**

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**MONTHLY RATES AND CHARGES - Delivery Component**

Service Charge	\$	6,394.69
Rate Rider for Recovery of Incremental Capital - effective until the effective date of the next cost of service based rate order		
	\$	383.39
Distribution Volumetric Rate	\$/kW	2.3786
Low Voltage Service Rate	\$/kW	0.4346
Rate Rider for Disposition of Global Adjustment Account (2023) - effective until December 31, 2023 Applicable only for Non-RPP Customers	\$/kWh	(0.0020)
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2023) - effective until December 31, 2023	\$/kW	0.2448
Rate Rider for Disposition of Deferral/Variance Accounts (2023) - effective until December 31, 2023	\$/kW	1.4578
Rate Rider for Disposition of Capacity Based Recovery Account (2023) - effective until December 31, 2023 Applicable only for Class B Customers	\$/kW	(0.0729)
Rate Rider for Recovery of Incremental Capital - effective until the effective date of the next cost of service based rate order		
	\$/kW	0.1426
Rate Rider for Prospective LRAMVA Disposition (2023) - effective until December 31, 2023	\$/kW	0.0815
Retail Transmission Rate - Network Service Rate	\$/kW	4.8244
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	3.1435

**MONTHLY RATES AND CHARGES - Regulatory Component**

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0007
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

**Elexicon Energy Inc.**  
**Veridian Rate Zone**  
**TARIFF OF RATES AND CHARGES**  
**Effective and Implementation Date January 1, 2023**

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**LARGE USE SERVICE CLASSIFICATION**

This classification applies to an account whose average monthly maximum demand used for billing purposes is greater than, or is forecast to be greater than, 5,000 kW. Class A and Class B customers are defined in accordance with O.Reg.429/04. Further servicing details are available in the distributor's Conditions of Service.

**APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to WMP, customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

**Elexicon Energy Inc.**  
**Veridian Rate Zone**  
**TARIFF OF RATES AND CHARGES**  
**Effective and Implementation Date January 1, 2023**

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**MONTHLY RATES AND CHARGES - Delivery Component**

Service Charge	\$	9,606.12
Rate Rider for Recovery of Incremental Capital - effective until the effective date of the next cost of service based rate order		
	\$	575.93
Distribution Volumetric Rate	\$/kW	3.3500
Low Voltage Service Rate	\$/kW	0.4157
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2023) - effective until December 31, 2023	\$/kW	0.8679
Rate Rider for Disposition of Deferral/Variance Accounts (2023) - effective until December 31, 2023	\$/kW	1.7610
Rate Rider for Recovery of Incremental Capital - effective until the effective date of the next cost of service based rate order		
	\$/kW	0.2008
Rate Rider for Prospective LRAMVA Disposition (2023) - effective until December 31, 2023	\$/kW	0.2667
Retail Transmission Rate - Network Service Rate	\$/kW	4.8244
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	3.1435

**MONTHLY RATES AND CHARGES - Regulatory Component**

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0007
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

# Elexicon Energy Inc.

## Veridian Rate Zone

### TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2023

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### UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

In general, all services will be metered. However, certain types of electrical loads are not practical to meter, or the cost of metering represents an inordinate expense to both the Customer and Elexicon Energy. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. These situations can be managed through a controlled connection and a pre-defined basis for estimating consumption. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

#### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

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#### MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	7.77
Rate Rider for Recovery of Incremental Capital - effective until the effective date of the next cost of service based rate order	\$	0.47
Distribution Volumetric Rate	\$/kWh	0.0190
Low Voltage Service Rate	\$/kWh	0.0009
Rate Rider for Disposition of Global Adjustment Account (2023) - effective until December 31, 2023 Applicable only for Non-RPP Customers	\$/kWh	(0.0020)
Rate Rider for Disposition of Deferral/Variance Accounts (2023) - effective until December 31, 2023	\$/kWh	0.0032
Rate Rider for Disposition of Capacity Based Recovery Account (2023) - effective until December 31, 2023 Applicable only for Class B Customers	\$/kWh	(0.0001)
Rate Rider for Recovery of Incremental Capital - effective until the effective date of the next cost of service based rate order	\$/kWh	0.0011
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0089
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0062

#### MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0007
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

# Elexicon Energy Inc.

## Veridian Rate Zone

### TARIFF OF RATES AND CHARGES

#### Effective and Implementation Date January 1, 2023

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

### SENTINEL LIGHTING SERVICE CLASSIFICATION

Sentinel lights (dusk-to-dawn) connected to unmetered wires will have a flat rate monthly energy charge added to the regular customer bill. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

#### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

#### MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	5.11
Rate Rider for Recovery of Incremental Capital - effective until the effective date of the next cost of service based rate order		
	\$	0.31
Distribution Volumetric Rate	\$/kW	15.4657
Low Voltage Service Rate	\$/kW	0.2505
Rate Rider for Disposition of Global Adjustment Account (2023) - effective until December 31, 2023 Applicable only for Non-RPP Customers	\$/kWh	(0.0020)
Rate Rider for Disposition of Deferral/Variance Accounts (2023) - effective until December 31, 2023	\$/kW	1.0937
Rate Rider for Disposition of Capacity Based Recovery Account (2023) - effective until December 31, 2023 Applicable only for Class B Customers	\$/kW	(0.0506)
Rate Rider for Recovery of Incremental Capital - effective until the effective date of the next cost of service based rate order		
	\$/kW	0.9272
Retail Transmission Rate - Network Service Rate	\$/kW	2.7313
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.7995

#### MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0007
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25



**Elexicon Energy Inc.**  
**Veridian Rate Zone**  
**TARIFF OF RATES AND CHARGES**  
**Effective and Implementation Date January 1, 2023**

**This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors**

**STREET LIGHTING SERVICE CLASSIFICATION**

All services supplied to street or roadway lighting equipment owned by or operated for a municipality or the Province of Ontario shall be classified as Street Lighting Service. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

**APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

**MONTHLY RATES AND CHARGES - Delivery Component**

Service Charge (per light)	\$	0.79
Rate Rider for Recovery of Incremental Capital - effective until the effective date of the next cost of service based rate order		
	\$	0.05
Distribution Volumetric Rate	\$/kW	4.2289
Low Voltage Service Rate	\$/kW	0.2618
Rate Rider for Disposition of Global Adjustment Account (2023) - effective until December 31, 2023 Applicable only for Non-RPP Customers	\$/kWh	(0.0020)
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2023) - effective until December 31, 2023	\$/kW	8.4098
Rate Rider for Disposition of Deferral/Variance Accounts (2023) - effective until December 31, 2023	\$/kW	1.0890
Rate Rider for Disposition of Capacity Based Recovery Account (2023) - effective until December 31, 2023 Applicable only for Class B Customers	\$/kW	(0.0498)
Rate Rider for Recovery of Incremental Capital - effective until the effective date of the next cost of service based rate order		
	\$/kW	0.2535
Rate Rider for Prospective LRAMVA Disposition (2023) - effective until December 31, 2023	\$/kW	2.9378
Retail Transmission Rate - Network Service Rate	\$/kW	2.8758
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.8804

# Elexicon Energy Inc.

## Veridian Rate Zone

### TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2023

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

#### MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0007
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

**Elexicon Energy Inc.**  
**Veridian Rate Zone**  
**TARIFF OF RATES AND CHARGES**  
**Effective and Implementation Date January 1, 2023**

**This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors**

**microFIT SERVICE CLASSIFICATION**

This classification applies to an electricity generation facility contracted under the Independent Electricity System Operator's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

**APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

**MONTHLY RATES AND CHARGES - Delivery Component**

Service Charge	\$	4.55
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**ALLOWANCES**

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.60)
Primary Metering Allowance for Transformer Losses - applied to measured demand & energy	%	(1.00)

**Elexicon Energy Inc.**  
**Veridian Rate Zone**  
**TARIFF OF RATES AND CHARGES**  
**Effective and Implementation Date January 1, 2023**

**This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors**

**SPECIFIC SERVICE CHARGES**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

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**Customer Administration**

Arrears certificate	\$	15.00
Statement of account	\$	15.00
Request for other billing information	\$	15.00
Easement letter	\$	15.00
Account history	\$	15.00
Credit reference/credit check (plus credit agency costs)	\$	15.00
Returned cheque (plus bank charges)	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Special meter reads	\$	30.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00

**Non-Payment of Account**

Late payment - per month (effective annual rate 19.56% per annum or 0.04896% compounded daily rate)	%	1.50
Reconnection at meter - during regular hours	\$	65.00
Reconnection at meter - after regular hours	\$	185.00

**Other**

Temporary service - install & remove - overhead - no transformer	\$	500.00
Temporary service - install & remove - overhead - with transformer	\$	1,000.00
Specific charge for access to the power poles - \$/pole/year (with the exception of wireless attachments)	\$	36.05
Customer substation isolation - after hours	\$	905.00

# Elexicon Energy Inc.

## Veridian Rate Zone

### TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2023

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

#### RETAIL SERVICE CHARGES (if applicable)

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	111.66
Monthly fixed charge, per retailer	\$	44.67
Monthly variable charge, per customer, per retailer	\$/cust.	1.11
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.66
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.66)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.56
Processing fee, per request, applied to the requesting party	\$	1.11
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	4.47
Notice of switch letter charge, per letter (unless the distributor has opted out of applying the charge as per the Ontario Energy Board's Decision and Order EB-2015-0304, issued on February 14, 2019)	\$	2.23

#### LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor - Secondary Metered Customer < 5,000 kW	1.0482
Total Loss Factor - Secondary Metered Customer > 5,000 kW	1.0146
Total Loss Factor - Primary Metered Customer < 5,000 kW	1.0344
Total Loss Factor - Primary Metered Customer > 5,000 kW	1.0045

WHITBY RATE ZONE  
PROPOSED TARIFF SHEET  
2023

**Elexicon Energy Inc.**  
**Whitby Rate Zone**  
**TARIFF OF RATES AND CHARGES**  
**Effective and Implementation Date January 1, 2023**

**This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors**

**RESIDENTIAL SERVICE CLASSIFICATION**

This classification refers to detached, semi-detached or freehold townhouse dwelling units. Energy is supplied to residential customers as single phase, three wire, 60 Hertz, having a normal voltage of 120/240 Volts up to a maximum of 200 Amps per dwelling unit. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

**APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

**MONTHLY RATES AND CHARGES - Delivery Component**

Service Charge	\$	34.55
Smart Metering Entity Charge - effective until December 31, 2027	\$	0.42
Rate Rider for Application of Tax Change (2023) - effective until December 31, 2023	\$	(0.06)
Low Voltage Service Rate	\$/kWh	0.0010
Rate Rider for Disposition of Global Adjustment Account (2023) - effective until December 31, 2023 Applicable only for Non-RPP Customers	\$/kWh	(0.0024)
Rate Rider for Disposition of Deferral/Variance Accounts (2023) - effective until December 31, 2023	\$/kWh	0.0028
Rate Rider for Disposition of Capacity Based Recovery Account (2023) - effective until December 31, 2023 Applicable only for Class B Customers	\$/kWh	(0.0002)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0114
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0085

**MONTHLY RATES AND CHARGES - Regulatory Component**

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0007
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

# Elexicon Energy Inc.

## Whitby Rate Zone

### TARIFF OF RATES AND CHARGES

#### Effective and Implementation Date January 1, 2023

This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors

### GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification applies to a non residential account whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW, shall include small apartment buildings and smaller commercial, industrial, and institutional developments. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

#### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

#### MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	29.03
Smart Metering Entity Charge - effective until December 31, 2027	\$	0.42
Distribution Volumetric Rate	\$/kWh	0.0215
Low Voltage Service Rate	\$/kWh	0.0009
Rate Rider for Disposition of Global Adjustment Account (2023) - effective until December 31, 2023		
Applicable only for Non-RPP Customers	\$/kWh	(0.0024)
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2023) - effective until December 31, 2025	\$/kWh	0.0007
Rate Rider for Disposition of Deferral/Variance Accounts (2023) - effective until December 31, 2023	\$/kWh	0.0029
Rate Rider for Disposition of Capacity Based Recovery Account (2023) - effective until December 31, 2023		
Applicable only for Class B Customers	\$/kWh	(0.0002)
Rate Rider for Application of Tax Change (2023) - effective until December 31, 2023	\$/kWh	(0.0001)
Rate Rider for Prospective LRAMVA Disposition (2023) - effective until December 31, 2023	\$/kWh	0.0006
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0104
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0080

#### MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0007
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25



**Elexicon Energy Inc.**  
**Whitby Rate Zone**  
**TARIFF OF RATES AND CHARGES**  
**Effective and Implementation Date January 1, 2023**

**This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors**

**GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION**

This classification applies to a non residential account whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or greater than, 50 kW but less than 5,000 kW and includes apartment buildings, and commercial, industrial, and institutional developments. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

**APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to WMP, customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

**Elexicon Energy Inc.**  
**Whitby Rate Zone**  
**TARIFF OF RATES AND CHARGES**  
**Effective and Implementation Date January 1, 2023**  
**This schedule supersedes and replaces all previously**  
**approved schedules of Rates, Charges and Loss Factors**

**MONTHLY RATES AND CHARGES - Delivery Component**

Service Charge	\$	221.15
Distribution Volumetric Rate	\$/kW	4.4169
Low Voltage Service Rate	\$/kW	0.3181
Rate Rider for Disposition of Global Adjustment Account (2023) - effective until December 31, 2023 Applicable only for Non-RPP Customers	\$/kWh	(0.0024)
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2023) - effective until December 31, 2025	\$/kW	0.2690
Rate Rider for Disposition of Deferral/Variance Accounts (2023) - effective until December 31, 2023 Applicable only for Non-Wholesale Market Participants	\$/kW	(0.0280)
Rate Rider for Disposition of Deferral/Variance Accounts (2023) - effective until December 31, 2023	\$/kW	1.3001
Rate Rider for Disposition of Capacity Based Recovery Account (2023) - effective until December 31, 2023 Applicable only for Class B Customers	\$/kW	(0.0596)
Rate Rider for Application of Tax Change (2023) - effective until December 31, 2023	\$/kW	(0.0133)
Rate Rider for Prospective LRAMVA Disposition (2023) - effective until December 31, 2023	\$/kW	0.2693
Retail Transmission Rate - Network Service Rate	\$/kW	4.1057
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	3.0259

**MONTHLY RATES AND CHARGES - Regulatory Component**

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0007
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

# Elexicon Energy Inc.

## Whitby Rate Zone

### TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2023

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

### UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification applies to an account whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, decorative lighting, bill boards, etc. The level of the consumption will be agreed to by the distributor and the customer, based on detailed manufacturer information/documentation with regard to electrical consumption of the unmetered load or periodic monitoring of actual consumption. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

#### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

#### MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	10.75
Distribution Volumetric Rate	\$/kWh	0.0343
Low Voltage Service Rate	\$/kWh	0.0009
Rate Rider for Disposition of Capacity Based Recovery Account (2023) - effective until December 31, 2023 Applicable only for Class B Customers	\$/kWh	(0.0002)
Rate Rider for Disposition of Deferral/Variance Accounts (2023) - effective until December 31, 2023	\$/kWh	0.0030
Rate Rider for Application of Tax Change (2023) - effective until December 31, 2023	\$/kWh	(0.0002)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0104
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0080

#### MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0007
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

**Elexicon Energy Inc.**  
**Whitby Rate Zone**  
**TARIFF OF RATES AND CHARGES**  
**Effective and Implementation Date January 1, 2023**

**This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors**

**SENTINEL LIGHTING SERVICE CLASSIFICATION**

This classification refers to accounts that are an unmetered lighting load supplied to a sentinel light. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

**APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

**MONTHLY RATES AND CHARGES - Delivery Component**

Service Charge (per light)	\$	6.32
Distribution Volumetric Rate	\$/kW	17.0050
Rate Rider for Disposition of Capacity Based Recovery Account (2023) - effective until December 31, 2023 Applicable only for Class B Customers	\$/kW	(0.0563)
Rate Rider for Disposition of Deferral/Variance Accounts (2023) - effective until December 31, 2023	\$/kW	1.1921
Rate Rider for Application of Tax Change (2023) - effective until December 31, 2023	\$/kW	(0.1117)
Retail Transmission Rate - Network Service Rate	\$/kW	3.1117
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.3883

**MONTHLY RATES AND CHARGES - Regulatory Component**

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0007
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

# Elexicon Energy Inc.

## Whitby Rate Zone

### TARIFF OF RATES AND CHARGES

#### Effective and Implementation Date January 1, 2023

**This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors**

### **STREET LIGHTING SERVICE CLASSIFICATION**

This classification relates to the supply of power for street lighting installations. Street lighting design and installations shall be in accordance with the requirements of Whitby Hydro, Town of Whitby specifications and ESA. The Town of Whitby retains ownership of the street lighting system on municipal roadways. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

### **APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

### **MONTHLY RATES AND CHARGES - Delivery Component**

Service Charge (per light)	\$	1.94
Distribution Volumetric Rate	\$/kW	7.4403
Low Voltage Service Rate	\$/kW	0.2459
Rate Rider for Disposition of Global Adjustment Account (2023) - effective until December 31, 2023 Applicable only for Non-RPP Customers	\$/kWh	(0.0024)
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2023) - effective until December 31, 2025	\$/kW	8.8138
Rate Rider for Disposition of Deferral/Variance Accounts (2023) - effective until December 31, 2023	\$/kW	(0.0286)
Rate Rider for Disposition of Capacity Based Recovery Account (2023) - effective until December 31, 2023 Applicable only for Class B Customers	\$/kW	(0.0521)
Rate Rider for Application of Tax Change (2023) - effective until December 31, 2023	\$/kW	(0.0867)
Rate Rider for Prospective LRAMVA Disposition (2023) - effective until December 31, 2023	\$/kW	9.1345
Retail Transmission Rate - Network Service Rate	\$/kW	3.0965
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.3393

### **MONTHLY RATES AND CHARGES - Regulatory Component**

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0007
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

**Elexicon Energy Inc.**  
**Whitby Rate Zone**  
**TARIFF OF RATES AND CHARGES**  
**Effective and Implementation Date January 1, 2023**

**This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors**

**microFIT SERVICE CLASSIFICATION**

This classification applies to an electricity generation facility contracted under the Independent Electricity System Operator's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

**APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

**MONTHLY RATES AND CHARGES - Delivery Component**

Service Charge	\$	4.55
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**ALLOWANCES**

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.60)
Primary Metering Allowance for Transformer Losses - applied to measured demand & energy	%	(1.00)

**Elexicon Energy Inc.**  
**Whitby Rate Zone**  
**TARIFF OF RATES AND CHARGES**  
**Effective and Implementation Date January 1, 2023**

**This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors**

**SPECIFIC SERVICE CHARGES**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

**Customer Administration**

Arrears certificate	\$	15.00
Statement of account	\$	15.00
Pulling post dated cheques	\$	15.00
Easement Letter	\$	15.00
Account history	\$	15.00
Credit reference/credit check (plus credit agency costs)	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Returned Cheque (plus bank charges)	\$	15.00
Special meter reads	\$	30.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00
Legal letter charge	\$	15.00

**Non-Payment of Account**

Late payment - per month		
(effective annual rate 19.56% per annum or 0.04896% compounded daily rate)	%	1.50
Reconnection charge - at meter - during regular hours	\$	65.00
Reconnection charge - at meter - after regular hours	\$	185.00
Reconnection charge - at pole - during regular hours	\$	185.00
Reconnection charge - at pole - after regular hours	\$	415.00

**Other**

Temporary service - install & remove - overhead - no transformer	\$	500.00
Temporary service - install & remove - underground - no transformer	\$	300.00
Temporary service - install & remove - overhead - with transformer	\$	1,000.00
Service call - customer owned equipment	\$	30.00
Service call - after regular hours	\$	165.00
Specific charge for access to the power poles - \$/pole/year (with the exception of wireless attachments)	\$	36.05

# Elexicon Energy Inc.

## Whitby Rate Zone

### TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2023

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

#### RETAIL SERVICE CHARGES (if applicable)

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	111.66
Monthly fixed charge, per retailer	\$	44.67
Monthly variable charge, per customer, per retailer	\$/cust.	1.11
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.66
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.66)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.56
Processing fee, per request, applied to the requesting party	\$	1.11
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	4.47
Notice of switch letter charge, per letter (unless the distributor has opted out of applying for the charge as per the Ontario Energy Board's Decision and Order EB-2015-0304, issued on February 14, 2019)	\$	2.23

#### LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor - Secondary Metered Customer < 5,000 kW	1.0454
Total Loss Factor - Primary Metered Customer < 5,000 kW	1.0349



VERIDIAN RATE ZONE  
BILL IMPACTS





Customer Class:	RESIDENTIAL SERVICE CLASSIFICATION	
RPP / Non-RPP:	RPP	
Consumption	750	kWh
Demand	-	kW
Current Loss Factor	1.0482	
Proposed/Approved Loss Factor	1.0482	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 28.41	1	\$ 28.41	\$ 29.38	1	\$ 29.38	\$ 0.97	3.41%
Distribution Volumetric Rate	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	-
Fixed Rate Riders	\$ 1.76	1	\$ 1.76	\$ 1.76	1	\$ 1.76	\$ -	0.00%
Volumetric Rate Riders	\$ 0.0001	750	\$ 0.08	\$ -	750	\$ -	\$ (0.08)	-100.00%
<b>Sub-Total A (excluding pass through)</b>			<b>\$ 30.25</b>			<b>\$ 31.14</b>	<b>\$ 0.90</b>	<b>2.96%</b>
Line Losses on Cost of Power	\$ 0.0929	36	\$ 3.36	\$ 0.0929	36	\$ 3.36	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ 0.0031	750	\$ 2.33	\$ 0.0031	750	\$ 2.33	\$ -	0.00%
CBR Class B Rate Riders	-\$ 0.0002	750	\$ (0.15)	-\$ 0.0001	750	\$ (0.08)	\$ 0.08	-50.00%
GA Rate Riders	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	-
Low Voltage Service Charge	\$ 0.0010	750	\$ 0.75	\$ 0.0010	750	\$ 0.75	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ 0.43	1	\$ 0.43	\$ 0.42	1	\$ 0.42	\$ (0.01)	-2.33%
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
Additional Volumetric Rate Riders	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	-
<b>Sub-Total B - Distribution (includes Sub-Total A)</b>			<b>\$ 36.96</b>			<b>\$ 37.92</b>	<b>\$ 0.96</b>	<b>2.60%</b>
RTSR - Network	\$ 0.0083	786	\$ 6.53	\$ 0.0099	786	\$ 7.78	\$ 1.26	19.28%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0056	786	\$ 4.40	\$ 0.0066	786	\$ 5.19	\$ 0.79	17.86%
<b>Sub-Total C - Delivery (including Sub-Total B)</b>			<b>\$ 47.89</b>			<b>\$ 50.89</b>	<b>\$ 3.00</b>	<b>6.27%</b>
Wholesale Market Service Charge (WMSC)	\$ 0.0045	786	\$ 3.54	\$ 0.0045	786	\$ 3.54	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0007	786	\$ 0.55	\$ 0.0007	786	\$ 0.55	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
TOU - Off Peak	\$ 0.0740	480	\$ 35.52	\$ 0.0740	480	\$ 35.52	\$ -	0.00%
TOU - Mid Peak	\$ 0.1020	135	\$ 13.77	\$ 0.1020	135	\$ 13.77	\$ -	0.00%
TOU - On Peak	\$ 0.1510	135	\$ 20.39	\$ 0.1510	135	\$ 20.39	\$ -	0.00%
<b>Total Bill on TOU (before Taxes)</b>			<b>\$ 121.90</b>			<b>\$ 124.90</b>	<b>\$ 3.00</b>	<b>2.46%</b>
HST 13%			\$ 15.85	13%		\$ 16.24	\$ 0.39	2.46%
Ontario Electricity Rebate 11.7%			\$ (14.26)	11.7%		\$ (14.61)	\$ (0.35)	
<b>Total Bill on TOU</b>			<b>\$ 123.48</b>			<b>\$ 126.53</b>	<b>\$ 3.04</b>	<b>2.46%</b>

In the manager's summary, discuss the reason

In the manager's summary, discuss the reason

Customer Class:	SEASONAL RESIDENTIAL SERVICE CLASSIFICATION	
RPP / Non-RPP:	RPP	
Consumption	645	kWh
Demand	-	kW
Current Loss Factor	1.0482	
Proposed/Approved Loss Factor	1.0482	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 51.90	1	\$ 51.90	\$ 53.66	1	\$ 53.66	\$ 1.76	3.39%
Distribution Volumetric Rate	\$ -	645	\$ -	\$ -	645	\$ -	\$ -	
Fixed Rate Riders	\$ 3.22	1	\$ 3.22	\$ 3.22	1	\$ 3.22	\$ -	0.00%
Volumetric Rate Riders	\$ -	645	\$ -	\$ -	645	\$ -	\$ -	
<b>Sub-Total A (excluding pass through)</b>			<b>\$ 55.12</b>			<b>\$ 56.88</b>	<b>\$ 1.76</b>	<b>3.19%</b>
Line Losses on Cost of Power	\$ 0.0929	31	\$ 2.89	\$ 0.0929	31	\$ 2.89	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ 0.0030	645	\$ 1.94	\$ 0.0030	645	\$ 1.94	\$ -	0.00%
CBR Class B Rate Riders	-\$ 0.0002	645	\$ (0.13)	-\$ 0.0001	645	\$ (0.06)	\$ 0.06	-50.00%
GA Rate Riders	\$ -	645	\$ -	\$ -	645	\$ -	\$ -	
Low Voltage Service Charge	\$ 0.0013	645	\$ 0.84	\$ 0.0013	645	\$ 0.84	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ 0.43	1	\$ 0.43	\$ 0.42	1	\$ 0.42	\$ (0.01)	-2.33%
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	645	\$ -	\$ -	645	\$ -	\$ -	
<b>Sub-Total B - Distribution (includes Sub-Total A)</b>			<b>\$ 61.08</b>			<b>\$ 62.90</b>	<b>\$ 1.81</b>	<b>2.97%</b>
RTSR - Network	\$ 0.0085	676	\$ 5.75	\$ 0.0102	676	\$ 6.90	\$ 1.15	20.00%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0072	676	\$ 4.87	\$ 0.0085	676	\$ 5.75	\$ 0.88	18.06%
<b>Sub-Total C - Delivery (including Sub-Total B)</b>			<b>\$ 71.70</b>			<b>\$ 75.54</b>	<b>\$ 3.84</b>	<b>5.36%</b>
Wholesale Market Service Charge (WMSC)	\$ 0.0045	676	\$ 3.04	\$ 0.0045	676	\$ 3.04	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0007	676	\$ 0.47	\$ 0.0007	676	\$ 0.47	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
TOU - Off Peak	\$ 0.0740	413	\$ 30.55	\$ 0.0740	413	\$ 30.55	\$ -	0.00%
TOU - Mid Peak	\$ 0.1020	116	\$ 11.84	\$ 0.1020	116	\$ 11.84	\$ -	0.00%
TOU - On Peak	\$ 0.1510	116	\$ 17.53	\$ 0.1510	116	\$ 17.53	\$ -	0.00%
<b>Total Bill on TOU (before Taxes)</b>			<b>\$ 135.38</b>			<b>\$ 139.23</b>	<b>\$ 3.84</b>	<b>2.84%</b>
HST	13%		\$ 17.60	13%		\$ 18.10	\$ 0.50	2.84%
Ontario Electricity Rebate	11.7%		\$ (15.84)	11.7%		\$ (16.29)	\$ (0.45)	
<b>Total Bill on TOU</b>			<b>\$ 137.14</b>			<b>\$ 141.04</b>	<b>\$ 3.89</b>	<b>2.84%</b>

In the manager's summary, discuss the reason

In the manager's summary, discuss the reason

Customer Class:	GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	
RPP / Non-RPP:	RPP	
Consumption	2,000	kWh
Demand	-	kW
Current Loss Factor	1.0482	
Proposed/Approved Loss Factor	1.0482	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 18.41	1	\$ 18.41	\$ 19.04	1	\$ 19.04	\$ 0.63	3.42%
Distribution Volumetric Rate	\$ 0.0185	2000	\$ 37.00	\$ 0.0191	2000	\$ 38.20	\$ 1.20	3.24%
Fixed Rate Riders	\$ 1.14	1	\$ 1.14	\$ 1.14	1	\$ 1.14	\$ -	0.00%
Volumetric Rate Riders	\$ 0.0016	2000	\$ 3.20	\$ 0.0038	2000	\$ 7.60	\$ 4.40	137.50%
<b>Sub-Total A (excluding pass through)</b>			<b>\$ 59.75</b>			<b>\$ 65.98</b>	<b>\$ 6.23</b>	<b>10.43%</b>
Line Losses on Cost of Power	\$ 0.0929	96	\$ 8.96	\$ 0.0929	96	\$ 8.96	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ 0.0032	2,000	\$ 6.40	\$ 0.0031	2,000	\$ 6.20	\$ (0.20)	-3.13%
CBR Class B Rate Riders	-\$ 0.0002	2,000	\$ (0.40)	-\$ 0.0001	2,000	\$ (0.20)	\$ 0.20	-50.00%
GA Rate Riders	\$ -	2,000	\$ -	\$ -	2,000	\$ -	\$ -	-
Low Voltage Service Charge	\$ 0.0009	2,000	\$ 1.80	\$ 0.0009	2,000	\$ 1.80	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ 0.43	1	\$ 0.43	\$ 0.42	1	\$ 0.42	\$ (0.01)	-2.33%
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
Additional Volumetric Rate Riders	\$ -	2,000	\$ -	\$ -	2,000	\$ -	\$ -	-
<b>Sub-Total B - Distribution (includes Sub-Total A)</b>			<b>\$ 76.94</b>			<b>\$ 83.16</b>	<b>\$ 6.22</b>	<b>8.08%</b>
RTSR - Network	\$ 0.0074	2,096	\$ 15.51	\$ 0.0089	2,096	\$ 18.66	\$ 3.14	20.27%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0052	2,096	\$ 10.90	\$ 0.0062	2,096	\$ 13.00	\$ 2.10	19.23%
<b>Sub-Total C - Delivery (including Sub-Total B)</b>			<b>\$ 103.35</b>			<b>\$ 114.81</b>	<b>\$ 11.46</b>	<b>11.09%</b>
Wholesale Market Service Charge (WMSC)	\$ 0.0045	2,096	\$ 9.43	\$ 0.0045	2,096	\$ 9.43	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0007	2,096	\$ 1.47	\$ 0.0007	2,096	\$ 1.47	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
TOU - Off Peak	\$ 0.0740	1,280	\$ 94.72	\$ 0.0740	1,280	\$ 94.72	\$ -	0.00%
TOU - Mid Peak	\$ 0.1020	360	\$ 36.72	\$ 0.1020	360	\$ 36.72	\$ -	0.00%
TOU - On Peak	\$ 0.1510	360	\$ 54.36	\$ 0.1510	360	\$ 54.36	\$ -	0.00%
<b>Total Bill on TOU (before Taxes)</b>			<b>\$ 300.30</b>			<b>\$ 311.76</b>	<b>\$ 11.46</b>	<b>3.82%</b>
HST 13%			\$ 39.04	13%		\$ 40.53	\$ 1.49	3.82%
Ontario Electricity Rebate 11.7%			\$ (35.14)	11.7%		\$ (36.48)	\$ (1.34)	
<b>Total Bill on TOU</b>			<b>\$ 304.21</b>			<b>\$ 315.82</b>	<b>\$ 11.61</b>	<b>3.82%</b>

In the manager's summary, discuss the reason for the increase in the RTSR - Network and RTSR - Connection and/or Line and Transformation Connection charges.

Customer Class:	GENERAL SERVICE 50 TO 2,999 KW SERVICE CLASSIFICATION	
RPP / Non-RPP:	Non-RPP (Other)	
Consumption	432,160	kWh
Demand	1,480	kW
Current Loss Factor	1.0482	
Proposed/Approved Loss Factor	1.0482	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 117.69	1	\$ 117.69	\$ 121.69	1	\$ 121.69	\$ 4.00	3.40%
Distribution Volumetric Rate	\$ 3.6310	1480	\$ 5,373.88	\$ 3.7545	1480	\$ 5,556.66	\$ 182.78	3.40%
Fixed Rate Riders	\$ 7.30	1	\$ 7.30	\$ 7.30	1	\$ 7.30	\$ -	0.00%
Volumetric Rate Riders	\$ 0.3740	1480	\$ 553.52	\$ 0.9425	1480	\$ 1,394.90	\$ 841.38	152.01%
<b>Sub-Total A (excluding pass through)</b>			<b>\$ 6,052.39</b>			<b>\$ 7,080.55</b>	<b>\$ 1,028.16</b>	<b>16.99%</b>
Line Losses on Cost of Power	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
Total Deferral/Variance Account Rate Riders	\$ 1.3695	1,480	\$ 2,026.86	\$ 1.2608	1,480	\$ 1,865.98	\$ (160.88)	-7.94%
CBR Class B Rate Riders	-\$ 0.0817	1,480	\$ (120.92)	-\$ 0.0521	1,480	\$ (77.11)	\$ 43.81	-36.23%
GA Rate Riders	\$ 0.0012	432,160	\$ 518.59	-\$ 0.0020	432,160	\$ (864.32)	\$ (1,382.91)	-266.67%
Low Voltage Service Charge	\$ 0.3858	1,480	\$ 570.98	\$ 0.3858	1,480	\$ 570.98	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	1,480	\$ -	\$ -	1,480	\$ -	\$ -	
<b>Sub-Total B - Distribution (includes Sub-Total A)</b>			<b>\$ 9,047.91</b>			<b>\$ 8,576.09</b>	<b>\$ (471.82)</b>	<b>-5.21%</b>
RTSR - Network	\$ 3.6527	1,480	\$ 5,406.00	\$ 4.3788	1,480	\$ 6,480.62	\$ 1,074.63	19.88%
RTSR - Connection and/or Line and Transformation Connection	\$ 2.4132	1,480	\$ 3,571.54	\$ 2.8623	1,480	\$ 4,236.20	\$ 664.67	18.61%
<b>Sub-Total C - Delivery (including Sub-Total B)</b>			<b>\$ 18,025.44</b>			<b>\$ 19,292.92</b>	<b>\$ 1,267.48</b>	<b>7.03%</b>
Wholesale Market Service Charge (WMSC)	\$ 0.0045	452,990	\$ 2,038.46	\$ 0.0045	452,990	\$ 2,038.46	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0007	452,990	\$ 317.09	\$ 0.0007	452,990	\$ 317.09	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Average IESO Wholesale Market Price	\$ 0.0967	452,990	\$ 43,804.14	\$ 0.0967	452,990	\$ 43,804.14	\$ -	0.00%
<b>Total Bill on Average IESO Wholesale Market Price</b>			<b>\$ 64,185.38</b>			<b>\$ 65,452.86</b>	<b>\$ 1,267.48</b>	<b>1.97%</b>
HST	13%		\$ 8,344.10	13%		\$ 8,508.87	\$ 164.77	1.97%
Ontario Electricity Rebate	11.7%		\$ -	11.7%		\$ -	\$ -	
<b>Total Bill on Average IESO Wholesale Market Price</b>			<b>\$ 72,529.48</b>			<b>\$ 73,961.73</b>	<b>\$ 1,432.25</b>	<b>1.97%</b>

In the manager's summary, discuss the reason

In the manager's summary, discuss the reason

Customer Class: **GENERAL SERVICE 3,000 TO 4,999 KW SERVICE CLASSIFICATION**

RPP / Non-RPP: **Non-RPP (Other)**

Consumption **1,752,000** kWh

Demand **4,000** kW

Current Loss Factor **1.0482**

Proposed/Approved Loss Factor **1.0482**

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 6,184.42	1	\$ 6,184.42	\$ 6,394.69	1	\$ 6,394.69	\$ 210.27	3.40%
Distribution Volumetric Rate	\$ 2.3004	4000	\$ 9,201.60	\$ 2.3786	4000	\$ 9,514.40	\$ 312.80	3.40%
Fixed Rate Riders	\$ 383.39	1	\$ 383.39	\$ 383.39	1	\$ 383.39	\$ -	0.00%
Volumetric Rate Riders	\$ 0.2215	4000	\$ 886.00	\$ 0.4689	4000	\$ 1,875.60	\$ 989.60	111.69%
<b>Sub-Total A (excluding pass through)</b>			<b>\$ 16,655.41</b>			<b>\$ 18,168.08</b>	<b>\$ 1,512.67</b>	<b>9.08%</b>
Line Losses on Cost of Power	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-
Total Deferral/Variance Account Rate Riders	\$ 1.4841	4,000	\$ 5,936.40	\$ 1.4578	4,000	\$ 5,831.20	\$ (105.20)	-1.77%
CBR Class B Rate Riders	-\$ 0.1118	4,000	\$ (447.20)	-\$ 0.0729	4,000	\$ (291.60)	\$ 155.60	-34.79%
GA Rate Riders	\$ 0.0012	1,752,000	\$ 2,102.40	-\$ 0.0020	1,752,000	\$ (3,504.00)	\$ (5,606.40)	-266.67%
Low Voltage Service Charge	\$ 0.4346	4,000	\$ 1,738.40	\$ 0.4346	4,000	\$ 1,738.40	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
Additional Volumetric Rate Riders	\$ -	4,000	\$ -	\$ -	4,000	\$ -	\$ -	-
<b>Sub-Total B - Distribution (includes Sub-Total A)</b>			<b>\$ 25,985.41</b>			<b>\$ 21,942.08</b>	<b>\$ (4,043.33)</b>	<b>-15.56%</b>
RTSR - Network	\$ 4.0244	4,000	\$ 16,097.60	\$ 4.8244	4,000	\$ 19,297.60	\$ 3,200.00	19.88%
RTSR - Connection and/or Line and Transformation Connection	\$ 2.6503	4,000	\$ 10,601.20	\$ 3.1435	4,000	\$ 12,574.00	\$ 1,972.80	18.61%
<b>Sub-Total C - Delivery (including Sub-Total B)</b>			<b>\$ 52,684.21</b>			<b>\$ 53,813.68</b>	<b>\$ 1,129.47</b>	<b>2.14%</b>
Wholesale Market Service Charge (WMSC)	\$ 0.0045	1,836,446	\$ 8,264.01	\$ 0.0045	1,836,446	\$ 8,264.01	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0007	1,836,446	\$ 1,285.51	\$ 0.0007	1,836,446	\$ 1,285.51	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Average IESO Wholesale Market Price	\$ 0.0967	1,836,446	\$ 177,584.37	\$ 0.0967	1,836,446	\$ 177,584.37	\$ -	0.00%
<b>Total Bill on Average IESO Wholesale Market Price</b>			<b>\$ 239,818.35</b>			<b>\$ 240,947.82</b>	<b>\$ 1,129.47</b>	<b>0.47%</b>
HST	13%		\$ 31,176.39	13%		\$ 31,323.22	\$ 146.83	0.47%
Ontario Electricity Rebate	11.7%		\$ -	11.7%		\$ -	\$ -	-
<b>Total Bill on Average IESO Wholesale Market Price</b>			<b>\$ 270,994.73</b>			<b>\$ 272,271.03</b>	<b>\$ 1,276.30</b>	<b>0.47%</b>

*In the manager's summary, discuss the reason for the increase in the RTSR - Network charge.*

*In the manager's summary, discuss the reason for the increase in the RTSR - Connection and/or Line and Transformation Connection charge.*



Customer Class:	<b>LARGE USE SERVICE CLASSIFICATION</b>	
RPP / Non-RPP:	Non-RPP (Other)	
Consumption	4,219,400	kWh
Demand	6,800	kW
Current Loss Factor	1.0482	
Proposed/Approved Loss Factor	1.0482	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 9,290.25	1	\$ 9,290.25	\$ 9,606.12	1	\$ 9,606.12	\$ 315.87	3.40%
Distribution Volumetric Rate	\$ 3.2398	6800	\$ 22,030.64	\$ 3.3500	6800	\$ 22,780.00	\$ 749.36	3.40%
Fixed Rate Riders	\$ 575.93	1	\$ 575.93	\$ 575.93	1	\$ 575.93	\$ -	0.00%
Volumetric Rate Riders	\$ 0.4172	6800	\$ 2,836.96	\$ 1.3354	6800	\$ 9,080.72	\$ 6,243.76	220.09%
<b>Sub-Total A (excluding pass through)</b>			<b>\$ 34,733.78</b>			<b>\$ 42,042.77</b>	<b>\$ 7,308.99</b>	<b>21.04%</b>
Line Losses on Cost of Power	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
Total Deferral/Variance Account Rate Riders	\$ 1.9251	6,800	\$ 13,090.68	\$ 1.7610	6,800	\$ 11,974.80	\$ (1,115.88)	-8.52%
CBR Class B Rate Riders	\$ -	6,800	\$ -	\$ -	6,800	\$ -	\$ -	
GA Rate Riders	\$ -	4,219,400	\$ -	\$ -	4,219,400	\$ -	\$ -	
Low Voltage Service Charge	\$ 0.4157	6,800	\$ 2,826.76	\$ 0.4157	6,800	\$ 2,826.76	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	6,800	\$ -	\$ -	6,800	\$ -	\$ -	
<b>Sub-Total B - Distribution (includes Sub-Total A)</b>			<b>\$ 50,651.22</b>			<b>\$ 56,844.33</b>	<b>\$ 6,193.11</b>	<b>12.23%</b>
RTSR - Network	\$ 4.0244	6,800	\$ 27,365.92	\$ 4.8244	6,800	\$ 32,805.92	\$ 5,440.00	19.88%
RTSR - Connection and/or Line and Transformation Connection	\$ 2.6503	6,800	\$ 18,022.04	\$ 3.1435	6,800	\$ 21,375.80	\$ 3,353.76	18.61%
<b>Sub-Total C - Delivery (including Sub-Total B)</b>			<b>\$ 96,039.18</b>			<b>\$ 111,026.05</b>	<b>\$ 14,986.87</b>	<b>15.60%</b>
Wholesale Market Service Charge (WMSC)	\$ 0.0045	4,422,775	\$ 19,902.49	\$ 0.0045	4,422,775	\$ 19,902.49	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0007	4,422,775	\$ 3,095.94	\$ 0.0007	4,422,775	\$ 3,095.94	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Average IESO Wholesale Market Price	\$ 0.0967	4,422,775	\$ 427,682.35	\$ 0.0967	4,422,775	\$ 427,682.35	\$ -	0.00%
<b>Total Bill on Average IESO Wholesale Market Price</b>			<b>\$ 546,720.21</b>			<b>\$ 561,707.08</b>	<b>\$ 14,986.87</b>	<b>2.74%</b>
HST	13%		\$ 71,073.63	13%		\$ 73,021.92	\$ 1,948.29	2.74%
Ontario Electricity Rebate	11.7%		\$ -	11.7%		\$ -	\$ -	
<b>Total Bill on Average IESO Wholesale Market Price</b>			<b>\$ 617,793.84</b>			<b>\$ 634,729.00</b>	<b>\$ 16,935.16</b>	<b>2.74%</b>

In the manager's summary, discuss the reason

In the manager's summary, discuss the reason

Customer Class:	UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	
RPP / Non-RPP:	RPP	
Consumption	500	kWh
Demand	-	kW
Current Loss Factor	1.0482	
Proposed/Approved Loss Factor	1.0482	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 7.51	1	\$ 7.51	\$ 7.77	1	\$ 7.77	\$ 0.26	3.46%
Distribution Volumetric Rate	\$ 0.0184	500	\$ 9.20	\$ 0.0190	500	\$ 9.50	\$ 0.30	3.26%
Fixed Rate Riders	\$ 0.47	1	\$ 0.47	\$ 0.47	1	\$ 0.47	\$ -	0.00%
Volumetric Rate Riders	\$ 0.0011	500	\$ 0.55	\$ 0.0011	500	\$ 0.55	\$ -	0.00%
<b>Sub-Total A (excluding pass through)</b>			<b>\$ 17.73</b>			<b>\$ 18.29</b>	<b>\$ 0.56</b>	<b>3.16%</b>
Line Losses on Cost of Power	\$ 0.0929	24	\$ 2.24	\$ 0.0929	24	\$ 2.24	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ 0.0033	500	\$ 1.65	\$ 0.0032	500	\$ 1.60	\$ (0.05)	-3.03%
CBR Class B Rate Riders	-\$ 0.0002	500	\$ (0.10)	-\$ 0.0001	500	\$ (0.05)	\$ 0.05	-50.00%
GA Rate Riders	\$ -	500	\$ -	\$ -	500	\$ -	\$ -	-
Low Voltage Service Charge	\$ 0.0009	500	\$ 0.45	\$ 0.0009	500	\$ 0.45	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
Additional Volumetric Rate Riders	\$ -	500	\$ -	\$ -	500	\$ -	\$ -	-
<b>Sub-Total B - Distribution (includes Sub-Total A)</b>			<b>\$ 21.97</b>			<b>\$ 22.53</b>	<b>\$ 0.56</b>	<b>2.55%</b>
RTSR - Network	\$ 0.0074	524	\$ 3.88	\$ 0.0089	524	\$ 4.66	\$ 0.79	20.27%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0052	524	\$ 2.73	\$ 0.0062	524	\$ 3.25	\$ 0.52	19.23%
<b>Sub-Total C - Delivery (including Sub-Total B)</b>			<b>\$ 28.57</b>			<b>\$ 30.44</b>	<b>\$ 1.87</b>	<b>6.55%</b>
Wholesale Market Service Charge (WMSC)	\$ 0.0045	524	\$ 2.36	\$ 0.0045	524	\$ 2.36	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0007	524	\$ 0.37	\$ 0.0007	524	\$ 0.37	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
TOU - Off Peak	\$ 0.0740	320	\$ 23.68	\$ 0.0740	320	\$ 23.68	\$ -	0.00%
TOU - Mid Peak	\$ 0.1020	90	\$ 9.18	\$ 0.1020	90	\$ 9.18	\$ -	0.00%
TOU - On Peak	\$ 0.1510	90	\$ 13.59	\$ 0.1510	90	\$ 13.59	\$ -	0.00%
<b>Total Bill on TOU (before Taxes)</b>			<b>\$ 78.00</b>			<b>\$ 79.87</b>	<b>\$ 1.87</b>	<b>2.40%</b>
HST	13%		\$ 10.14	13%		\$ 10.38	\$ 0.24	2.40%
Ontario Electricity Rebate	11.7%		\$ (9.13)	11.7%		\$ (9.34)	\$ (0.22)	-
<b>Total Bill on TOU</b>			<b>\$ 79.01</b>			<b>\$ 80.91</b>	<b>\$ 1.89</b>	<b>2.40%</b>

In the manager's summary, discuss the reason

In the manager's summary, discuss the reason

Customer Class:	SENTINEL LIGHTING SERVICE CLASSIFICATION	
RPP / Non-RPP:	RPP	
Consumption	180	kWh
Demand	1	kW
Current Loss Factor	1.0482	
Proposed/Approved Loss Factor	1.0482	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 4.94	1	\$ 4.94	\$ 5.11	1	\$ 5.11	\$ 0.17	3.44%
Distribution Volumetric Rate	\$ 14.9572	1	\$ 14.96	\$ 15.4657	1	\$ 15.47	\$ 0.51	3.40%
Fixed Rate Riders	\$ 0.31	1	\$ 0.31	\$ 0.31	1	\$ 0.31	\$ -	0.00%
Volumetric Rate Riders	\$ 0.9272	1	\$ 0.93	\$ 0.9272	1	\$ 0.93	\$ -	0.00%
<b>Sub-Total A (excluding pass through)</b>			<b>\$ 21.13</b>			<b>\$ 21.81</b>	<b>\$ 0.68</b>	<b>3.21%</b>
Line Losses on Cost of Power	\$ 0.0929	9	\$ 0.81	\$ 0.0929	9	\$ 0.81	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ 1.1619	1	\$ 1.16	\$ 1.0937	1	\$ 1.09	\$ (0.07)	-5.87%
CBR Class B Rate Riders	-\$ 0.0748	1	\$ (0.07)	-\$ 0.0506	1	\$ (0.05)	\$ 0.02	-32.35%
GA Rate Riders	\$ -	180	\$ -	\$ -	180	\$ -	\$ -	-
Low Voltage Service Charge	\$ 0.2505	1	\$ 0.25	\$ 0.2505	1	\$ 0.25	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
Additional Volumetric Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
<b>Sub-Total B - Distribution (includes Sub-Total A)</b>			<b>\$ 23.28</b>			<b>\$ 23.91</b>	<b>\$ 0.63</b>	<b>2.73%</b>
RTSR - Network	\$ 2.2784	1	\$ 2.28	\$ 2.7313	1	\$ 2.73	\$ 0.45	19.88%
RTSR - Connection and/or Line and Transformation Connection	\$ 1.5172	1	\$ 1.52	\$ 1.7995	1	\$ 1.80	\$ 0.28	18.61%
<b>Sub-Total C - Delivery (including Sub-Total B)</b>			<b>\$ 27.07</b>			<b>\$ 28.44</b>	<b>\$ 1.37</b>	<b>5.06%</b>
Wholesale Market Service Charge (WMSC)	\$ 0.0045	189	\$ 0.85	\$ 0.0045	189	\$ 0.85	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0007	189	\$ 0.13	\$ 0.0007	189	\$ 0.13	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
TOU - Off Peak	\$ 0.0740	115	\$ 8.52	\$ 0.0740	115	\$ 8.52	\$ -	0.00%
TOU - Mid Peak	\$ 0.1020	32	\$ 3.30	\$ 0.1020	32	\$ 3.30	\$ -	0.00%
TOU - On Peak	\$ 0.1510	32	\$ 4.89	\$ 0.1510	32	\$ 4.89	\$ -	0.00%
<b>Total Bill on TOU (before Taxes)</b>			<b>\$ 45.03</b>			<b>\$ 46.40</b>	<b>\$ 1.37</b>	<b>3.04%</b>
HST	13%		\$ 5.85	13%		\$ 6.03	\$ 0.18	3.04%
Ontario Electricity Rebate	11.7%		\$ (5.27)	11.7%		\$ (5.43)	\$ (0.16)	
<b>Total Bill on TOU</b>			<b>\$ 45.61</b>			<b>\$ 47.00</b>	<b>\$ 1.39</b>	<b>3.04%</b>

In the manager's summary, discuss the reason

In the manager's summary, discuss the reason

Customer Class: **STREET LIGHTING SERVICE CLASSIFICATION**

RPP / Non-RPP: **Non-RPP (Other)**

Consumption **424,881** kWh

Demand **988** kW

Current Loss Factor **1.0482**

Proposed/Approved Loss Factor **1.0482**

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 0.76	10652	\$ 8,095.52	\$ 0.79	10652	\$ 8,415.08	\$ 319.56	3.95%
Distribution Volumetric Rate	\$ 4.0898	988.1	\$ 4,041.13	\$ 4.2289	988.1	\$ 4,178.58	\$ 137.44	3.40%
Fixed Rate Riders	\$ 0.05	10652	\$ 532.60	\$ 0.05	10652	\$ 532.60	\$ -	0.00%
Volumetric Rate Riders	\$ 2.2608	988.1	\$ 2,233.90	\$ 11.6011	988.1	\$ 11,463.05	\$ 9,229.15	413.14%
<b>Sub-Total A (excluding pass through)</b>			<b>\$ 14,903.15</b>			<b>\$ 24,589.30</b>	<b>\$ 9,686.16</b>	<b>64.99%</b>
Line Losses on Cost of Power	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-
Total Deferral/Variance Account Rate Riders	\$ 1.1653	988	\$ 1,151.43	\$ 1.0890	988	\$ 1,076.04	\$ (75.39)	-6.55%
CBR Class B Rate Riders	-\$ 0.0753	988	\$ (74.40)	-\$ 0.0498	988	\$ (49.21)	\$ 25.20	-33.86%
GA Rate Riders	\$ 0.0012	424,881	\$ 509.86	-\$ 0.0020	424,881	\$ (849.76)	\$ (1,359.62)	-266.67%
Low Voltage Service Charge	\$ 0.2618	988	\$ 258.68	\$ 0.2618	988	\$ 258.68	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ -	10652	\$ -	\$ -	10652	\$ -	\$ -	-
Additional Fixed Rate Riders	\$ -	10652	\$ -	\$ -	10652	\$ -	\$ -	-
Additional Volumetric Rate Riders	\$ -	988	\$ -	\$ -	988	\$ -	\$ -	-
<b>Sub-Total B - Distribution (includes Sub-Total A)</b>			<b>\$ 16,748.72</b>			<b>\$ 25,025.06</b>	<b>\$ 8,276.34</b>	<b>49.41%</b>
RTSR - Network	\$ 2.3989	988	\$ 2,370.35	\$ 2.8758	988	\$ 2,841.58	\$ 471.22	19.88%
RTSR - Connection and/or Line and Transformation Connection	\$ 1.5854	988	\$ 1,566.53	\$ 1.8804	988	\$ 1,858.02	\$ 291.49	18.61%
<b>Sub-Total C - Delivery (including Sub-Total B)</b>			<b>\$ 20,685.61</b>			<b>\$ 29,724.66</b>	<b>\$ 9,039.06</b>	<b>43.70%</b>
Wholesale Market Service Charge (WMSC)	\$ 0.0045	445,360	\$ 2,004.12	\$ 0.0045	445,360	\$ 2,004.12	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0007	445,360	\$ 311.75	\$ 0.0007	445,360	\$ 311.75	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	10652	\$ 2,663.00	\$ 0.25	10652	\$ 2,663.00	\$ -	0.00%
Average IESO Wholesale Market Price	\$ 0.0967	445,360	\$ 43,066.30	\$ 0.0967	445,360	\$ 43,066.30	\$ -	0.00%
<b>Total Bill on Average IESO Wholesale Market Price</b>			<b>\$ 68,730.78</b>			<b>\$ 77,769.84</b>	<b>\$ 9,039.06</b>	<b>13.15%</b>
HST	13%		\$ 8,935.00	13%		\$ 10,110.08	\$ 1,175.08	13.15%
Ontario Electricity Rebate	11.7%		\$ -	11.7%		\$ -	\$ -	-
<b>Total Bill on Average IESO Wholesale Market Price</b>			<b>\$ 77,665.78</b>			<b>\$ 87,879.91</b>	<b>\$ 10,214.13</b>	<b>13.15%</b>

*In the manager's summary, discuss the reason for the increase in the RTSR - Network rate.*

*In the manager's summary, discuss the reason for the increase in the RTSR - Connection and/or Line and Transformation Connection rate.*

WHITBY RATE ZONE  
BILL IMPACTS





Customer Class:	RESIDENTIAL SERVICE CLASSIFICATION	
RPP / Non-RPP:	RPP	
Consumption	750	kWh
Demand	-	kW
Current Loss Factor	1.0454	
Proposed/Approved Loss Factor	1.0454	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 33.41	1	\$ 33.41	\$ 34.55	1	\$ 34.55	\$ 1.14	3.41%
Distribution Volumetric Rate	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	
Fixed Rate Riders	\$ (0.06)	1	\$ (0.06)	\$ (0.06)	1	\$ (0.06)	\$ -	0.00%
Volumetric Rate Riders	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	
<b>Sub-Total A (excluding pass through)</b>			<b>\$ 33.35</b>			<b>\$ 34.49</b>	<b>\$ 1.14</b>	<b>3.42%</b>
Line Losses on Cost of Power	\$ 0.0929	34	\$ 3.16	\$ 0.0929	34	\$ 3.16	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ -	750	\$ -	\$ 0.0028	750	\$ 2.10	\$ 2.10	
CBR Class B Rate Riders	\$ -	750	\$ -	\$ 0.0002	750	\$ (0.15)	\$ (0.15)	
GA Rate Riders	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	
Low Voltage Service Charge	\$ 0.0010	750	\$ 0.75	\$ 0.0010	750	\$ 0.75	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ 0.43	1	\$ 0.43	\$ 0.42	1	\$ 0.42	\$ (0.01)	-2.33%
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	
<b>Sub-Total B - Distribution (includes Sub-Total A)</b>			<b>\$ 37.69</b>			<b>\$ 40.77</b>	<b>\$ 3.08</b>	<b>8.17%</b>
RTSR - Network	\$ 0.0096	784	\$ 7.53	\$ 0.0114	784	\$ 8.94	\$ 1.41	18.75%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0072	784	\$ 5.65	\$ 0.0085	784	\$ 6.66	\$ 1.02	18.06%
<b>Sub-Total C - Delivery (including Sub-Total B)</b>			<b>\$ 50.87</b>			<b>\$ 56.38</b>	<b>\$ 5.51</b>	<b>10.83%</b>
Wholesale Market Service Charge (WMSC)	\$ 0.0045	784	\$ 3.53	\$ 0.0045	784	\$ 3.53	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0007	784	\$ 0.55	\$ 0.0007	784	\$ 0.55	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
TOU - Off Peak	\$ 0.0740	480	\$ 35.52	\$ 0.0740	480	\$ 35.52	\$ -	0.00%
TOU - Mid Peak	\$ 0.1020	135	\$ 13.77	\$ 0.1020	135	\$ 13.77	\$ -	0.00%
TOU - On Peak	\$ 0.1510	135	\$ 20.39	\$ 0.1510	135	\$ 20.39	\$ -	0.00%
<b>Total Bill on TOU (before Taxes)</b>			<b>\$ 124.87</b>			<b>\$ 130.38</b>	<b>\$ 5.51</b>	<b>4.41%</b>
HST	13%		\$ 16.23	13%		\$ 16.95	\$ 0.72	4.41%
Ontario Electricity Rebate	11.7%		\$ (14.61)	11.7%		\$ (15.25)	\$ (0.64)	
<b>Total Bill on TOU</b>			<b>\$ 126.49</b>			<b>\$ 132.07</b>	<b>\$ 5.58</b>	<b>4.41%</b>

In the manager's summary, discuss the reason

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Customer Class:	GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	
RPP / Non-RPP:	RPP	
Consumption	2,000	kWh
Demand	-	kW
Current Loss Factor	1.0454	
Proposed/Approved Loss Factor	1.0454	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 28.08	1	\$ 28.08	\$ 29.03	1	\$ 29.03	\$ 0.95	3.38%
Distribution Volumetric Rate	\$ 0.0208	2000	\$ 41.60	\$ 0.0215	2000	\$ 43.00	\$ 1.40	3.37%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ 0.0005	2000	\$ 1.00	\$ 0.0012	2000	\$ 2.40	\$ 1.40	140.00%
<b>Sub-Total A (excluding pass through)</b>			<b>\$ 70.68</b>			<b>\$ 74.43</b>	<b>\$ 3.75</b>	<b>5.31%</b>
Line Losses on Cost of Power	\$ 0.0929	91	\$ 8.44	\$ 0.0929	91	\$ 8.44	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ -	2,000	\$ -	\$ 0.0029	2,000	\$ 5.80	\$ 5.80	
CBR Class B Rate Riders	\$ -	2,000	\$ -	\$ 0.0002	2,000	\$ (0.40)	\$ (0.40)	
GA Rate Riders	\$ -	2,000	\$ -	\$ -	2,000	\$ -	\$ -	
Low Voltage Service Charge	\$ 0.0009	2,000	\$ 1.80	\$ 0.0009	2,000	\$ 1.80	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ 0.43	1	\$ 0.43	\$ 0.42	1	\$ 0.42	\$ (0.01)	-2.33%
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	2,000	\$ -	\$ -	2,000	\$ -	\$ -	
<b>Sub-Total B - Distribution (includes Sub-Total A)</b>			<b>\$ 81.35</b>			<b>\$ 90.49</b>	<b>\$ 9.14</b>	<b>11.24%</b>
RTSR - Network	\$ 0.0087	2,091	\$ 18.19	\$ 0.0104	2,091	\$ 21.74	\$ 3.55	19.54%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0068	2,091	\$ 14.22	\$ 0.0080	2,091	\$ 16.73	\$ 2.51	17.65%
<b>Sub-Total C - Delivery (including Sub-Total B)</b>			<b>\$ 113.75</b>			<b>\$ 128.96</b>	<b>\$ 15.20</b>	<b>13.37%</b>
Wholesale Market Service Charge (WMSC)	\$ 0.0045	2,091	\$ 9.41	\$ 0.0045	2,091	\$ 9.41	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0007	2,091	\$ 1.46	\$ 0.0007	2,091	\$ 1.46	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
TOU - Off Peak	\$ 0.0740	1,280	\$ 94.72	\$ 0.0740	1,280	\$ 94.72	\$ -	0.00%
TOU - Mid Peak	\$ 0.1020	360	\$ 36.72	\$ 0.1020	360	\$ 36.72	\$ -	0.00%
TOU - On Peak	\$ 0.1510	360	\$ 54.36	\$ 0.1510	360	\$ 54.36	\$ -	0.00%
<b>Total Bill on TOU (before Taxes)</b>			<b>\$ 310.67</b>			<b>\$ 325.88</b>	<b>\$ 15.20</b>	<b>4.89%</b>
HST	13%		\$ 40.39	13%		\$ 42.36	\$ 1.98	4.89%
Ontario Electricity Rebate	11.7%		\$ (36.35)	11.7%		\$ (38.13)	\$ (1.78)	
<b>Total Bill on TOU</b>			<b>\$ 314.71</b>			<b>\$ 330.11</b>	<b>\$ 15.40</b>	<b>4.89%</b>

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Customer Class:	GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	
RPP / Non-RPP:	Non-RPP (Other)	
Consumption	40,000	kWh
Demand	100	kW
Current Loss Factor	1.0454	
Proposed/Approved Loss Factor	1.0454	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 213.88	1	\$ 213.88	\$ 221.15	1	\$ 221.15	\$ 7.27	3.40%
Distribution Volumetric Rate	\$ 4.2717	100	\$ 427.17	\$ 4.4169	100	\$ 441.69	\$ 14.52	3.40%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ 0.1872	100	\$ 18.72	\$ 0.5250	100	\$ 52.50	\$ 33.78	180.45%
<b>Sub-Total A (excluding pass through)</b>			<b>\$ 659.77</b>			<b>\$ 715.34</b>	<b>\$ 55.57</b>	<b>8.42%</b>
Line Losses on Cost of Power	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
Total Deferral/Variance Account Rate Riders	\$ -	100	\$ -	\$ 1.2721	100	\$ 127.21	\$ 127.21	
CBR Class B Rate Riders	\$ -	100	\$ -	\$ 0.0596	100	\$ (5.96)	\$ (5.96)	
GA Rate Riders	\$ -	40,000	\$ -	\$ 0.0024	40,000	\$ (96.00)	\$ (96.00)	
Low Voltage Service Charge	\$ 0.3181	100	\$ 31.81	\$ 0.3181	100	\$ 31.81	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	100	\$ -	\$ -	100	\$ -	\$ -	
<b>Sub-Total B - Distribution (includes Sub-Total A)</b>			<b>\$ 691.58</b>			<b>\$ 772.40</b>	<b>\$ 80.82</b>	<b>11.69%</b>
RTSR - Network	\$ 3.4495	100	\$ 344.95	\$ 4.1057	100	\$ 410.57	\$ 65.62	19.02%
RTSR - Connection and/or Line and Transformation Connection	\$ 2.5728	100	\$ 257.28	\$ 3.0259	100	\$ 302.59	\$ 45.31	17.61%
<b>Sub-Total C - Delivery (including Sub-Total B)</b>			<b>\$ 1,293.81</b>			<b>\$ 1,485.56</b>	<b>\$ 191.75</b>	<b>14.82%</b>
Wholesale Market Service Charge (WMSC)	\$ 0.0045	41,816	\$ 188.17	\$ 0.0045	41,816	\$ 188.17	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0007	41,816	\$ 29.27	\$ 0.0007	41,816	\$ 29.27	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Average IESO Wholesale Market Price	\$ 0.0967	41,816	\$ 4,043.61	\$ 0.0967	41,816	\$ 4,043.61	\$ -	0.00%
<b>Total Bill on Average IESO Wholesale Market Price</b>			<b>\$ 5,555.11</b>			<b>\$ 5,746.86</b>	<b>\$ 191.75</b>	<b>3.45%</b>
HST	13%		\$ 722.16	13%		\$ 747.09	\$ 24.93	3.45%
Ontario Electricity Rebate	11.7%		\$ -	11.7%		\$ -	\$ -	
<b>Total Bill on Average IESO Wholesale Market Price</b>			<b>\$ 6,277.27</b>			<b>\$ 6,493.95</b>	<b>\$ 216.68</b>	<b>3.45%</b>

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Customer Class:	UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	
RPP / Non-RPP:	RPP	
Consumption	500	kWh
Demand	-	kW
Current Loss Factor	1.0454	
Proposed/Approved Loss Factor	1.0454	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 10.40	1	\$ 10.40	\$ 10.75	1	\$ 10.75	\$ 0.35	3.37%
Distribution Volumetric Rate	\$ 0.0332	500	\$ 16.60	\$ 0.0343	500	\$ 17.15	\$ 0.55	3.31%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	-\$ 0.0002	500	\$ (0.10)	-\$ 0.0002	500	\$ (0.10)	\$ -	0.00%
<b>Sub-Total A (excluding pass through)</b>			<b>\$ 26.90</b>			<b>\$ 27.80</b>	<b>\$ 0.90</b>	<b>3.35%</b>
Line Losses on Cost of Power	\$ 0.0929	23	\$ 2.11	\$ 0.0929	23	\$ 2.11	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ -	500	\$ -	\$ 0.0030	500	\$ 1.50	\$ 1.50	
CBR Class B Rate Riders	\$ -	500	\$ -	-\$ 0.0002	500	\$ (0.10)	\$ (0.10)	
GA Rate Riders	\$ -	500	\$ -	\$ -	500	\$ -	\$ -	
Low Voltage Service Charge	\$ 0.0009	500	\$ 0.45	\$ 0.0009	500	\$ 0.45	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	500	\$ -	\$ -	500	\$ -	\$ -	
<b>Sub-Total B - Distribution (includes Sub-Total A)</b>			<b>\$ 29.46</b>			<b>\$ 31.76</b>	<b>\$ 2.30</b>	<b>7.81%</b>
RTSR - Network	\$ 0.0087	523	\$ 4.55	\$ 0.0104	523	\$ 5.44	\$ 0.89	19.54%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0068	523	\$ 3.55	\$ 0.0080	523	\$ 4.18	\$ 0.63	17.65%
<b>Sub-Total C - Delivery (including Sub-Total B)</b>			<b>\$ 37.56</b>			<b>\$ 41.38</b>	<b>\$ 3.82</b>	<b>10.16%</b>
Wholesale Market Service Charge (WMSC)	\$ 0.0045	523	\$ 2.35	\$ 0.0045	523	\$ 2.35	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0007	523	\$ 0.37	\$ 0.0007	523	\$ 0.37	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
TOU - Off Peak	\$ 0.0740	320	\$ 23.68	\$ 0.0740	320	\$ 23.68	\$ -	0.00%
TOU - Mid Peak	\$ 0.1020	90	\$ 9.18	\$ 0.1020	90	\$ 9.18	\$ -	0.00%
TOU - On Peak	\$ 0.1510	90	\$ 13.59	\$ 0.1510	90	\$ 13.59	\$ -	0.00%
<b>Total Bill on TOU (before Taxes)</b>			<b>\$ 86.98</b>			<b>\$ 90.79</b>	<b>\$ 3.82</b>	<b>4.39%</b>
HST	13%		\$ 11.31	13%		\$ 11.80	\$ 0.50	4.39%
Ontario Electricity Rebate	11.7%		\$ (10.18)	11.7%		\$ (10.62)	\$ (0.45)	
<b>Total Bill on TOU</b>			<b>\$ 88.11</b>			<b>\$ 91.97</b>	<b>\$ 3.87</b>	<b>4.39%</b>

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Customer Class:	SENTINEL LIGHTING SERVICE CLASSIFICATION	
RPP / Non-RPP:	RPP	
Consumption	150	kWh
Demand	1	kW
Current Loss Factor	1.0454	
Proposed/Approved Loss Factor	1.0454	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 6.11	1	\$ 6.11	\$ 6.32	1	\$ 6.32	\$ 0.21	3.44%
Distribution Volumetric Rate	\$ 16.4458	1	\$ 16.45	\$ 17.0050	1	\$ 17.01	\$ 0.56	3.40%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	-\$ 0.5664	1	\$(0.57)	-\$ 0.1117	1	\$(0.11)	\$ 0.45	-80.28%
<b>Sub-Total A (excluding pass through)</b>			\$ 21.99			\$ 23.21	\$ 1.22	5.57%
Line Losses on Cost of Power	\$ 0.0929	7	\$ 0.63	\$ 0.0929	7	\$ 0.63	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ -	1	\$ -	\$ 1.1921	1	\$ 1.19	\$ 1.19	
CBR Class B Rate Riders	\$ -	1	\$ -	-\$ 0.0563	1	\$ (0.06)	\$ (0.06)	
GA Rate Riders	\$ -	150	\$ -	\$ -	150	\$ -	\$ -	
Low Voltage Service Charge	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
<b>Sub-Total B - Distribution (includes Sub-Total A)</b>			\$ 22.62			\$ 24.98	\$ 2.36	10.43%
RTSR - Network	\$ 2.6144	1	\$ 2.61	\$ 3.1117	1	\$ 3.11	\$ 0.50	19.02%
RTSR - Connection and/or Line and Transformation Connection	\$ 2.0307	1	\$ 2.03	\$ 2.3883	1	\$ 2.39	\$ 0.36	17.61%
<b>Sub-Total C - Delivery (including Sub-Total B)</b>			\$ 27.27			\$ 30.48	\$ 3.21	11.79%
Wholesale Market Service Charge (WMSC)	\$ 0.0045	157	\$ 0.71	\$ 0.0045	157	\$ 0.71	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0007	157	\$ 0.11	\$ 0.0007	157	\$ 0.11	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
TOU - Off Peak	\$ 0.0740	96	\$ 7.10	\$ 0.0740	96	\$ 7.10	\$ -	0.00%
TOU - Mid Peak	\$ 0.1020	27	\$ 2.75	\$ 0.1020	27	\$ 2.75	\$ -	0.00%
TOU - On Peak	\$ 0.1510	27	\$ 4.08	\$ 0.1510	27	\$ 4.08	\$ -	0.00%
<b>Total Bill on TOU (before Taxes)</b>			\$ 42.27			\$ 45.48	\$ 3.21	7.61%
HST	13%		\$ 5.49	13%		\$ 5.91	\$ 0.42	7.61%
Ontario Electricity Rebate	11.7%		\$ (4.95)	11.7%		\$ (5.32)	\$ (0.38)	
<b>Total Bill on TOU</b>			\$ 42.82			\$ 46.07	\$ 3.26	7.61%

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Customer Class: **STREET LIGHTING SERVICE CLASSIFICATION**

RPP / Non-RPP: **Non-RPP (Other)**

Consumption **283,400** kWh

Demand **736** kW

Current Loss Factor **1.0454**

Proposed/Approved Loss Factor **1.0454**

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 1.88	12262	\$ 23,052.56	\$ 1.94	12262	\$ 23,788.28	\$ 735.72	3.19%
Distribution Volumetric Rate	\$ 7.1956	736	\$ 5,295.96	\$ 7.4403	736	\$ 5,476.06	\$ 180.10	3.40%
Fixed Rate Riders	\$ -	12262	\$ -	\$ -	12262	\$ -	\$ -	
Volumetric Rate Riders	\$ 8.3717	736	\$ 6,161.57	\$ 17.8616	736	\$ 13,146.14	\$ 6,984.57	113.36%
<b>Sub-Total A (excluding pass through)</b>			<b>\$ 34,510.09</b>			<b>\$ 42,410.48</b>	<b>\$ 7,900.39</b>	<b>22.89%</b>
Line Losses on Cost of Power	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
Total Deferral/Variance Account Rate Riders	\$ -	736	\$ -	-\$ 0.0286	736	\$ (21.05)	\$ (21.05)	
CBR Class B Rate Riders	\$ -	736	\$ -	-\$ 0.0521	736	\$ (38.35)	\$ (38.35)	
GA Rate Riders	\$ -	283,400	\$ -	-\$ 0.0024	283,400	\$ (680.16)	\$ (680.16)	
Low Voltage Service Charge	\$ 0.2459	736	\$ 180.98	\$ 0.2459	736	\$ 180.98	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ -	12262	\$ -	\$ -	12262	\$ -	\$ -	
Additional Fixed Rate Riders	\$ -	12262	\$ -	\$ -	12262	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	736	\$ -	\$ -	736	\$ -	\$ -	
<b>Sub-Total B - Distribution (includes Sub-Total A)</b>			<b>\$ 34,691.08</b>			<b>\$ 41,851.91</b>	<b>\$ 7,160.83</b>	<b>20.64%</b>
RTSR - Network	\$ 2.6016	736	\$ 1,914.78	\$ 3.0965	736	\$ 2,279.02	\$ 364.25	19.02%
RTSR - Connection and/or Line and Transformation Connection	\$ 1.9890	736	\$ 1,463.90	\$ 2.3393	736	\$ 1,721.72	\$ 257.82	17.61%
<b>Sub-Total C - Delivery (including Sub-Total B)</b>			<b>\$ 38,069.76</b>			<b>\$ 45,852.65</b>	<b>\$ 7,782.90</b>	<b>20.44%</b>
Wholesale Market Service Charge (WMSC)	\$ 0.0045	296,266	\$ 1,333.20	\$ 0.0045	296,266	\$ 1,333.20	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0007	296,266	\$ 207.39	\$ 0.0007	296,266	\$ 207.39	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	12262	\$ 3,065.50	\$ 0.25	12262	\$ 3,065.50	\$ -	0.00%
Average IESO Wholesale Market Price	\$ 0.0967	296,266	\$ 28,648.96	\$ 0.0967	296,266	\$ 28,648.96	\$ -	0.00%
<b>Total Bill on Average IESO Wholesale Market Price</b>			<b>\$ 71,324.80</b>			<b>\$ 79,107.70</b>	<b>\$ 7,782.90</b>	<b>10.91%</b>
HST	13%		\$ 9,272.22	13%		\$ 10,284.00	\$ 1,011.78	10.91%
Ontario Electricity Rebate	11.7%		\$ -	11.7%		\$ -	\$ -	
<b>Total Bill on Average IESO Wholesale Market Price</b>			<b>\$ 80,597.02</b>			<b>\$ 89,391.70</b>	<b>\$ 8,794.67</b>	<b>10.91%</b>

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