



November 23, 2022

Ms. Nancy Marconi, Registrar
Ontario Energy Board
P.O. Box 2319
2300 Yonge Street, Suite 2700
Toronto, ON M4P 1E4

**Re: ERTH Power Corporation
EB-2022-0029 –ERTH Power Corporation 2023 Price Cap IR Application**

Dear Ms. Marconi,

Please find enclosed the 2023 ERTH Power Inc. (“ERTH”) 4th Generation IRM Rate Application. By way of this application, ERTH seeks Ontario Energy Board (“Board”) approval for distribution rates for both its Goderich rate zone and its Main rate zone effective May 1, 2023.

In preparing the Application, ERTH utilized the Board’s 2023 Rate Generator Model. The basis for the Application and associated models is more fully described in the attached Manager’s Summary and Application. The application is supported by written evidence that may be amended from time to time, prior to the Board’s decision on this Application. The complete application was submitted today via the Board’s web portal in both electronic (i.e., Excel) and PDF form.

If there are any questions, please contact Diane Taylor at 519-485-1820 ext. 265,
Diane.Taylor@erthpower.com.

Respectfully,

Graig Pettit
Vice President & General Manager

Your Hometown Utility

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2. Summary

The Applicant, ERTH Power Corporation, is filing this application for its Incentive Rate Mechanism change to be implemented May 1st, 2023, for both the ERTH Power Main Rate Zone and ERTH Power Goderich Rate Zone. The applicant has followed the methodology set out in “Chapter 3 of the Filing Requirements for Transmission and Distribution Applications: Filing Requirements for Incentive Regulation Mechanisms for Annual Rate Adjustments”, as revised up to and including May 24th, 2022 (“Filing Requirements”). All rate adjustments sought are the product of the operation of the 2023 IRM Rate Generator Model, which was issued by the Board on May 27th, 2022 and revised on July 21st 2022. The Applicant anticipates the Board will further adjust rates in accordance with the Filing Requirements, especially as it pertains to the Price Cap Adjustment and Retail Transmission Service Rates.

ERTH Power is requesting that its application be heard by way of a written hearing by delegation with OEB staff.

2022 Tariff Sheet

The Applicant has set out at Appendix B, a copy of the ERTH Power-Main 2022 Tariff Sheet from EB-2021-0021, which was issued in its final form on March 24th, 2022. The rates and charges set out in that tariff sheet form the starting point from which the 2023 rates and charges are calculated using the Board’s 2023 IRM Models.

The Applicant has set out at Appendix G, a copy of the ERTH Power-Goderich 2022 Tariff Sheet from EB-2021-0021, which was issued in its final form on March 24th, 2022. The rates and charges set out in that tariff sheet form the starting point from which the 2023 rates and charges are calculated using the Board’s 2023 IRM Models.

2023 IRM Rate Models

The Applicant completed the 2023 IRM Models, as set out at:

- Appendix C ERTH Power-Main Rate Zone (2023 IRM Rate Generator Model),
- Appendix H ERTH Power-Goderich Rate Zone (2023 IRM Rate Generator Model)

Any amendments to the functionality, or operations, of the 2023 IRM Models have been performed by Board Staff and returned to the Applicant in locked format.

ERTH Power worked with the OEB to set the billing determinants between the rate zones as they were not pre-populated and confirm they are accurate as amended.

Price Cap Adjustment – GDP-IPI

The Applicant acknowledges that the Price Cap will be adjusted by the Board. The Board will replace the inflation proxy with the actual GDP-IPI, in accordance with the Filing Requirements. The Applicant reserves the right to subsequently review this adjustment and respond accordingly.

Price Cap Adjustment – Stretch Factor

The applicant has chosen the group 3 stretch factor for both ERTH Power-Main and for ERTH Power-Goderich as it is filing this application as an Incentive Rate Mechanism application and as such is subject to the appropriate stretch factor for that group for each former entity and in accordance with the approved MAAD EB-2018-0082. ERTH has used the Rate Generator Model proxy values of 3.30% as the price escalator (GDP-IPI) a 0.00% Productivity Factor, a Stretch Factor value of 0.30% for ERTH Main and ERTH Goderich as per the OEB letter of December 1st, 2021. This letter detailed that LDC's that are in a current deferral period can move from Annual IR Index to Price Cap IR effective with 2023 rates. ERTH Power understands that OEB staff will adjust for the final GDP-IPI and stretch Factor Group once both factors are available.

Deferral and Variance Account Rate Riders

Deferral and Variance account data has been provided for both of ERTH Power's Rate Zone's as per the Board's process for disposition of Deferral and Variance Accounts with the exception of Account 1588 and Account 1589. ERTH Power has completed an exhaustive review of all of balances in order to split its amounts for disposition by rate zone and validate that the amounts requested for disposition from its customers is accurate and appropriate. Through this review ERTH has been able to determine inaccuracies in its 1598 filings with the IESO and has implemented these adjustments by year. The result of these adjustments has reduced the balances in accounts 1588 and 1589 that are being requested for disposition. ERTH has also through this process been able to confirm the accuracy of its global adjustment splits between RPP and Non RPP to ensure that the balances being disposed of will be recouped through the appropriate customer segment.

ERTH Power confirms that residual balances in account 1595 sub accounts being disposed of through this application have only been disposed of once. ERTH Power confirms that it has implemented the OEB's February 21st 2019 guidance for all years that it is seeking disposition for including 2019. ERTH Power is however unable to report the 2017 and 2018 revenue numbers by consumption month broken down by RPP pricing on a yearly basis. However, ERTH power did a complete yearly reconciliation of these numbers giving consideration to the accounting guidance. As a result there were RPP settlement true ups for both of these years filed in 2022. Lastly, ERTH Power has

populated the GA Analysis Workflow for each year not previously disposed of and confirms that there were no adjustments made to account 1589 for years that were previously disposed of.

The balances reported in RRR 2.1.7 for year ending 2021 were reported on a consolidated basis for the ERTH Power Main and ERTH Power Goderich rate zones. ERTH Power has included in its application a reconciliation of it 2.1.7 filing between amounts allocated to the ERTH Main Rate Zone, Goderich Rate Zone and required adjustments to get to the final balances being requested for disposition by zone and is provided in Table 1 below.

Table 1 –Deferral and Variance Balances by Rate Zone Compared to RRR 2.1.7

Account Descriptions	Account Number	2.1.7 RRR	ERTH Main		ERTH Goderich		Sum	Difference
		As of Dec 31, 2021	Closing Principal Balance as of Dec 31, 2021	Closing Interest Amounts as of Dec 31, 2021	Closing Principal Balance as of Dec 31, 2021	Closing Interest Amounts as of Dec 31, 2021		
Group 1 Accounts			BG	BL	BG	BL		
LV Variance Account	1550	1,073,370	1,069,000	4,370	0	0	\$1,073,370	(0)
Smart Metering Entity Charge Variance Account	1551	(21,443)	(17,599)	1	(3,838)	(8)	(\$21,444)	1
RSVA - Wholesale Market Service Charge ⁵	1580	139,790	12,892	(806)	127,624	80	\$139,790	0
Variance WMS – Sub-account CBR Class A ⁵	1580	0			0	0	\$0	0
Variance WMS – Sub-account CBR Class B ⁵	1580	781	(50,697)	(58)	(10,707)	(76)	(\$61,538)	62,320
RSVA - Retail Transmission Network Charge	1584	556,629	422,281	3,657	130,101	588	\$556,627	2
RSVA - Retail Transmission Connection Charge	1586	91,860	80,358	(354)	11,991	(134)	\$91,861	(1)
RSVA - Power ⁴	1588	193,947	937,050	101,322	(143,687)	3,379	\$898,065	(704,118)
RSVA - Global Adjustment ⁴	1589	3,567,363	1,366,179	82,092	(151,697)	(52)	\$1,296,521	2,270,842
Disposition and Recovery/Refund of Regulatory Balances (2017) ³	1595-2017	(59,192)			(4,086)	(55,106)	(\$59,192)	0
Disposition and Recovery/Refund of Regulatory Balances (2018) ³	1595-2018	(362,540)	(433,553)	71,014			(\$362,539)	(1)
Disposition and Recovery/Refund of Regulatory Balances (2019) ³	1595-2019	7,712	(45,181)	52,893			\$7,712	0
Disposition and Recovery/Refund of Regulatory Balances (2020) ³	1595-2020	162,402	(77,215)	89,096	116,473	34,048	\$162,402	0
Disposition and Recovery/Refund of Regulatory Balances (2021) ³	1595-2021	(90,120)	(49,099)	(2,805)	(33,830)	(4,386)	(\$90,120)	0
Disposition and Recovery/Refund of Regulatory Balances (2022) ² <i>Not to be disposed of until two years after rate rider has expired and</i>	1595	0	0	0	0	0		0
							\$0	0

ERTH Power has no balances for Embedded distributors in the sub-account CBR Class B. ERTH Power’s Class A customers that transitioned during the period where Account 1580 CBR Class B sub-account balance accumulated have been indicated in the model. ERTH Power has no balances for Account 1580 sub-account CBR Class A. ERTH Power confirms that the Rate Generator model allocated the portion of Account 1580 sub-account CBR Class B to customers who transitioned between Class A and Class B appropriately based on consumption.

Account 1580 –WMS Sub-account CBR Class B does not balance to the 2.1.7 RRR balance as there was an error in reporting the principal balance of the CBR Class B amount of -\$61,404.21 under the wrong sub-account. The amount of -\$61,404.21 was reported under 1509 not 1580. A Revision request will be submitted for this change. Also the interest amount report under 1580-WMS Sub-account CBR was calculated without the 2021 disposition and results in the amount in the 2.1.7 RRR should be -

\$133.91 not \$781. Therefore the amount that should be filed in the 2.1.7 RRR for 1580 WMS Sub-Account CBR Class B is -\$61,538.

The Difference between the 2.1.7 RRR and the Continuity Schedules for account 1588 is -\$704,118 and is made up of the following amounts:

Account 1588 Difference Explanation		
Total Difference	-\$ 704,118.00	
2021-RPP Portion of misallocation of GA Deferral of Non-RPP	-\$ 347,647.00	
RPP Settlement True Up -2021	\$ 1,346,543.67	Rec'd in 2022
Generation Credit Rec'd in 2022	-\$ 23,987.96	Rec'd in 2022
RPP Settlement True Up -2020	\$ 454,035.72	Rec'd in 2022
2019 RPP settlement rec'd in 2022	-\$ 2,797,565.11	Rec'd in 2022
2018 RPP settlement rec'd in 2022	\$ 419,979.00	Rec'd in 2022
2017 RPP Settlement rec'd in 2022	-\$ 662,462.60	Rec'd in 2022
True-up of GA between RPP and Non-RPP	\$ 906,986.28	

The Difference between the 2.1.7 RRR and the Continuity Schedules for account 1589 is \$2,270,842 and is made up of the following amounts:

Account 1588 Difference Explanation		
Total Difference	\$ 2,270,842	
2021-RPP Portion of misallocation of GA Deferral of Non-RPP	-\$ 472,961.28	
True-up of GA between RPP and Non-RPP	\$ 1,797,881	

GA Workform

The applicant has completed its GA Workform for 2018 to 2021 for the ERTH Main Rate Zone and 2019 to 2021 for the ERTH Goderich Rate Zone. Within each model ERTH has provided adjustments required and balanced its results to a variance of less than 1% for the entire timeframe across each rate zone with a minor exception for Goderich Rate zone in 2021. ERTH will work determine a resolution and provide updates within the interrogatory process. The applicant has provided the models as part of this application. A copy of the GA Workform is included as Appendix D and Appendix I.

ERTH is requesting disposition of its GA balance of \$1,420,140 for the years 2017 to 2021 for ERTH Main Rate Zone and **(\$159,769)** for the years 2019 to 2021 for its Goderich Rate Zone at this time.

Tax Change Rate Rider

The Applicant has calculated the 2023 tax change within the IRM Rate Generator Model and the resulting calculation produced an incremental tax savings of **(\$1,701)** for ERTH Power-Main. The low value of this tax savings does not produce any rates within the rate model and therefore no rate rider for the tax change is required. When calculating the tax change within the ERTH Power-Goderich IRM Rate Generator Model the calculation produced a sharing of tax amount of **(\$3,252)**. The low value of this tax savings does not produce any rates within the rate model and therefore no rate rider for the tax change is required. WCHE will post the tax savings sharing amount to account 1595 to be disposed of later as part of another proceeding.

Retail Transmission Service Rates

The Applicant presently seeks changes to its Retail Transmission Service Rates for both ERTH Power-Main and ERTH Power-Goderich; the applicant has utilized the RTSR Model and followed the prescribed methodology to determine updated rates that have been proposed as detailed in Section 4.5 and 5.5 respectively and in Appendix C and Appendix H of this application. ERTH Power implemented the formulaic process to calculate its RTSR's any swing in the rates is due to the application of the calculation and beyond the control of the applicant.

ERTH Main and ERTH Goderich rates for the RTSR's for both zones produced an increase in RTSR's and impacts that are significant year over year. This is due to the fact that the RTSR rates for the IESO and Hydro One have both increased significantly, IESO Network rates from \$4.90 to \$5.46 per kW or an 11% increase, while connection rates have gone up 7 cents and 16 cents (Line Connection, and Transformation Connection). Similarly Hydro One rates have increased to \$4.3473 from \$3.4778 for Network charges an increase of 25% and combined line and connection rates have increased 15 cents or approximately 5%. These increases have flowed through to ERTH's rates for RTSR's with impacts being approximately 9% for Goderich rate zone and 20% for Network in Main rate zone and 15% for Connection.

Other Rates and Charges

The Applicant also seeks continuation of the other rates and charges approved in EB-2019-0033 specifically the Allowances, Specific Service Charges, Retail Service Charges, and Loss Factors.

2023 Tariff Sheet

The Applicant has set out at Appendix E and Appendix J a copy of the 2023 Tariff Sheet from the 2023 IRM Rate Generator Model for each of ERTH Power's Rate Zones in the application. It is important to note that in respect of the USL, Sentinel Lighting and Street Lighting classes, the 2023 IRM Rate Generator Model's Tariff Sheet there are "per connection" rates and charges for certain line items. Rates for these classes have been calculated on a per connection basis, as set out in the 2023 IRM Rate Generator Model, for:

- Service Charge

2023 Bill Impacts

The Applicant has set out at Appendix F and Appendix K a copy of the 2023 Bill Impacts from the 2023 IRM Rate Generator Model for the respective Rate Zones. Based on the current data, the rate changes calculated include the following increases.

The Applicant has also included (as required by updated chapter 3 filing requirements) bill impacts for the lowest 10th percentile of residential consumption. These impacts are included to determine if the movement towards fixed price distribution in the residential class has impacts for the lowest volume consumers that need to be mitigated. ERTH Power calculated the lowest 10th percentile by including all of its customers' average monthly consumption, removing all customers with zero consumption or a partial month such as first or final bills. Once these customers were removed, the lowest 10th percentile was calculated and an average of their monthly usage (233 kWh's Main Rate Zone & 136 kWh's Goderich Rate Zone) was determined and utilized to calculate bill impacts.

ERTH Power Main Rate Zone Impact Summary:

Rate Class	kWh	Distribution		Total Bill	
		\$ Impact	% Impact	\$ Impact	% Impact
Residential	750	\$ 1.14	3.39%	\$ 4.16	3.39%
Residential	1000	\$ 1.14	3.39%	\$ 5.17	3.39%
Residential	233	\$ 1.14	3.39%	\$ 2.08	3.35%
GS<50 kW	2000	\$ 1.82	3.35%	\$ 9.47	3.28%

ERTH Power Goderich Rate Zone Impact Summary:

		Distribution		Total Bill	
Rate Class	kWh	\$ Impact	% Impact	\$ Impact	% Impact
Residential	750	\$ 1.21	3.40%	\$ 2.07	1.63%
Residential	1000	\$ 1.21	3.40%	\$ 2.38	1.50%
Residential	136	\$ 1.21	3.40%	\$ 1.56	2.63%
GS<50 kW	2000	\$ 1.97	3.38%	\$ 3.53	1.18%

3. Overview-The Story of ERTH

Formation of the Erie Thames Power Group of Companies now “ERTH Corporation”

In late 1999 and early 2000, the Ontario government enacted the *Energy Competition Act, 1998* (Bill 35), deregulating Ontario’s electricity industry. In response, on September 1, 2000, Erie Thames Power Corporation (“Erie Thames”) and its subsidiaries, Erie Thames Powerlines Corporation (“ET Powerlines”) and Erie Thames Services Corporation (“ET Services”) were created pursuant to section 142 of the *Electricity Act, 1998* (the “EA”) and sections 71 and 73 of the Ontario *Energy Board Act, 1998* (the “OEB Act”). These provisions allowed municipalities to enact bylaws to facilitate the amalgamation of their public utilities into Ontario *Business Corporations Act* corporations.

Erie Thames was formed through the amalgamation of seven separate public utilities owned by the municipal corporations of the Town of Ingersoll, Township of East Zorra-Tavistock, Township of Zorra, Municipality of Central Elgin, Township of South-West Oxford, Town of Aylmer and Township of Norwich (collectively, the “Municipal Shareholders”). By virtue of the transfer by-laws passed by the councils of these municipalities, the former local public utilities were rendered inactive and replaced by Erie Thames, and each of the municipalities became shareholders in Erie Thames, with each holding an equal number of voting shares.

Erie Thames was created as a holding company with its principal business to provide oversight of and shared corporate services (e.g. legal, financial/accounting, regulatory) to its wholly owned subsidiary companies, ET Powerlines and ET Services. Through ET Services, Erie Thames would provide similar services to its municipal customer base that were provided by the former public utilities, and also seek to expand its customer base through organic sales growth and future acquisitions and amalgamations in respect of its non-regulated businesses. These objectives were reflected in the founding principles and the vision, mission and goals of Erie Thames in 2000:

Founding Principles

- Local presence/control/involvement
- Build on commitment to customer care
- Provide safe, reliable supply of electricity
- Shareholder returns
- Local employment

- Mitigate consumer rate impacts

Erie Thames' wholly owned subsidiaries were established to provide regulated electricity and non-regulated services. ET Powerlines took over the ownership and operation of the electricity infrastructure from the Municipal Shareholders. ET Services, incorporated as a non-regulated operating company, provided services to electric utilities (including ETPL), municipalities and developers, including, water, sewer and electricity billings for utility companies, electricity grid expansion and maintenance services, traffic signal installation services, and meter reading, verification and maintenance.

Responding to its original vision, mission and goals, which charted a path to growth, Erie Thames experienced significant growth between the period of 2000 and 2018 through an organic increase in customers and the acquisition of new businesses. It also underwent a number of organizational changes, which included the creation of new business lines, amalgamations, reorganizations and a major rebranding of ETP and its subsidiaries. Highlights of these changes are detailed below.

Regulated Electricity Distribution Growth

After 2000, Erie Thames sought to expand the regulated electricity distribution side of its business to include a larger territory in southwestern Ontario. It accomplished this by leveraging our affiliate business service offerings; building a strategic relationship that lead to the following transactions:

- **December 2010: Acquisition of all of the shares of West Perth Power Inc. (“WPPI”) and Clinton Power Corporation (“Clinton Power”)**, thus expanding its regulated electricity distribution customer base to approximately 19,500 customers. With this purchase, the Municipalities of Central Huron and West Perth became shareholders in ERTH under the “one share, one vote” governance model.
- **2018: Acquisition of all of the shares of West Coast Huron Energy Inc. – Goderich Hydro (“WCHEI”)**, On December 20th, 2018 the Ontario Energy Board approved the merger between WCHEI and ERTH Power Corporation. This approval expanded the regulated electricity distribution customer base to approximately 24,000 customers in 15 communities across 4 counties thus creating a regional footprint to continue grow the regulated business. The closing documents were executed on January 8th, 2019 officially amalgamating the two Utilities. With this purchase, the Town of Goderich became a shareholder in ERTH under the “one share, one vote” governance model.

Affiliate Growth and New Companies

After its incorporation in 2000, Erie Thames established itself as a successful, non-regulated business offering services to utilities, municipalities and large industrial companies. Erie Thames then sought to expand ET Services' service offerings to new, but related, areas through the acquisition of a number of businesses beginning in 2004. As a result of ET Services' success and new acquisitions, the number of employees grew from 35 in 2000 to over 120 by 2018.

Corporate Reorganization and Rebranding:

Erie Thames group of companies rebranded in 2008 and in 2009 in response to OEB restrictions imposed on LDCs' relationships with their non-regulated affiliates. As a result, Erie Thames Power (the Holdco) was rebranded as ERTH Corporation and ET Services was split into CRU Solutions, Ecaliber and ET Powerlines.

Evolution of ERTH's Strategic Direction

ERTH revisited its strategic direction, goals and objectives a number of times since 2000 as the corporation continued with its growth. With each change, ERTH sought to encapsulate the best strategic vision for the corporation that would help to ensure its continued success and profitability and maximize shareholder returns.

In 2018, ERTH shareholders approved the strategic vision to rebrand the regulated business. ET Powerlines rebranded to ERTH Power thus removing the geographic limitations of the former name. ERTH Power Corporation now leverages the Holdco and affiliate brand to further mark its place within the industry.

4. ERTH Power Main Rate Zone

4.1. Preparation of Rates

ERTH Power Corporation's application will be filed through the Board's web portal at www.errr.oeb.gov.on.ca, consisting of one (1) electronic copy of the application in searchable/unrestricted PDF format and one (1) electronic copy in Microsoft Excel format of the following complete IRM models:

This Application is supported by written evidence for ERTH Power-Main Rate Zone and using the following board models and work forms:

- 2023 IRM Rate Generator Model (Version 1.0) issued on July 21st, 2022.
- GA Analysis Work Form updated on September 7th, 2022.
- IRM Checklist issued on September 1st, 2022.

4.2. Current Tariff Schedule

A copy of ERTH Power-Main Rate Zone's Approved Tariff Sheet (EB-2021-0021) has been included as Appendix B in this application.

4.3. DVAD Disposition

Deferral and Variance Accounts Balance Disposition

ERTH Power Main rate zone is complex with respect to settlement having sections of its territory Transmission connected, others embedded within Hydro One, Hydro One embedded within ERTH and a significant amount of embedded generation. ERTH Main zone also has generation connected to one of its communities that is large enough (20 MW) to inject a significant amount of its load back into the IESO controlled grid. ERTH Main manages 14 Class A customers and 14 community connections. All of this leads to an extremely complex settlement process that has been extremely difficult for ERTH Power staff to determine where the inaccuracy of its process lies.

ERTH Power Corporation has completed an extensive review of its historical balances of Accounts 1588 Power, and 1589 RSVA Global Adjustment. After its review it has determined that there were inconsistencies with respect to its filing of 1598 submissions with the IESO. During this review ERTH Power was also able to validate and the global adjustment splits between RPP and Non RPP customers. After the completion of this process and adjustments filed with the IESO. The balances requested for disposition here represent amounts after these adjustments.

Chapter 3 of the Board's Filing Requirements and the Report of the Board on Electricity Distributors' Deferral and Variance Account Review Report (the "EDDVAR Report") provide that under the Price Cap IR, the distributor's Group 1 audited accounts balances will be reviewed and disposed of if the pre-set disposition threshold of \$0.001 per kWh (debit or credit) is exceeded. Distributors must file in their application Group 1 balances as at December 31, 2019 to determine if the threshold has been exceeded. ERTH has completed the Board Staff's 2023 IRM Rate Generator Tab 3: and has projected interest. Actual interest has been calculated based on the Board's prescribed rates for 2022 and includes the disposition approved for 2022 as the 2022 approved disposition does not commence until January 1, 2023. The result of not applying for disposition of 1588 and 1589 does produce a material rate rider and as such ERTH Power will not be requesting any disposition of its DVAD balances at this time. Table 1 below displays the deferral and variance account disposition balances:

Table 1: Deferral and Variance Account Disposition Balances

ERTH Power Main Rate Zone		
LV Variance Account	1550	\$1,107,631.00
Smart Metering Entity Charge Variance Account	1551	-\$18,161.00
RSVA - Wholesale Market Service Charge ⁵	1580	\$12,499.00
Variance WMS – Sub-account CBR Class A ⁵	1580	\$0.00
Variance WMS – Sub-account CBR Class B ⁵	1580	-\$52,380.00
RSVA - Retail Transmission Network Charge	1584	\$439,472.00
RSVA - Retail Transmission Connection Charge	1586	\$82,579.00
RSVA - Power ⁴	1588	\$1,072,484.00
RSVA - Global Adjustment ⁴	1589	\$1,474,478.00
Disposition and Recovery/Refund of Regulatory Balances (2017) ³	1595	\$0.00
Disposition and Recovery/Refund of Regulatory Balances (2018) ³	1595	-\$375,043.00
Disposition and Recovery/Refund of Regulatory Balances (2019) ³	1595	\$7,680.00
Disposition and Recovery/Refund of Regulatory Balances (2020) ³	1595	\$0.00
LRAMVA	1568	\$0.00
Grand Total		\$3,751,239.00

ERTH Power is proposing to dispose of these balances over a 24 month period to mitigate potential bill impacts on its Large Use and Embedded distributor classes as well as to mitigate the impacts of 4 years of disposition over time for all customers paying for these balances. The following table details the proposed rate rider by class to recover the deferral and variance account balances.

ERTH Power Main Rate Zone		DVAD		GA		CBR Class B	
Rate Class	Unit	Rate Rider	Unit	Rate Rider	Unit	Rate Rider	
Residential Service Classification	kWh	\$ 0.0018	kWh	\$ 0.0023	kWh	(\$0.0001)	
General Service Less Than 50 kW Service Classification	kWh	\$ 0.0017	kWh	\$ 0.0023	kWh	(\$0.0001)	
General Service 50 To 999 kW Service Classification	kW	\$ 1.0201	kWh	\$ 0.0023	kW	(\$0.0390)	
General Service 1,000 To 4,999 kW Service Classification	kW	\$ 0.0027	kWh	\$ 0.0023	kW	(\$0.0001)	
Large Use Service Classification	kW	\$ 1.3749	kWh	\$ 0.0023	kW	(\$0.0525)	
Unmetered Scattered Load Service Classification	kWh	\$ 0.0015	kWh	\$ 0.0023	kWh	(\$0.0001)	
Sentinel Lighting Service Classification	kW	(\$0.0023)	kWh	\$ -	kW	(\$0.0001)	
Street Lighting Service Classification	kW	\$ 0.9430	kWh	\$ 0.0023	kW	(\$0.0361)	
Embedded Distributor Service Classification	kW	\$ 1.1944	kWh	\$ 0.0023	kW	(\$0.0457)	

Global Adjustment and the IESO Settlement Process

ERTH POWER uses the Global Adjustment (GA) first estimate provided by the IESO to invoice its customers. This treatment is applicable to all customer classes on Non-RPP with the exception of the Class A customers. The Class A customers are billed the actual GA that is invoiced to ERTH POWER from the IESO. The Class A customers are thus excluded in any of the allocations for the disposal of Global Adjustment variance accounts.

ERTH POWER settles monthly with the IESO for the difference between spot and RPP pricing for RPP customers that are billed Time of Use (TOU) or Tiered pricing. The settlement is filed with the IESO within four business days of month end and uses billed data to calculate a prorated amount of usage for settlement. A true-up calculation is completed every month for the previous months and is then added/subtracted from the next month's IESO submission. At the end of the fiscal year ERTH Power accrues for any unbilled usage along with the settlement amount with the IESO for this unbilled usage.

ERTH POWER allocates the Class B Global Adjustment between RPP and Non-RPP customers (excluding the 1 Class A Customer) based on actual billed consumption.

ERTH POWER reports to the IESO within four business days of month end the total kWhs purchased from embedded generation within its service territory to calculate total kWhs purchased for the month.

ERTH POWER confirms it uses accrual accounting in its Global Adjustment.

4.4. Shared Tax Savings

ERTH Power Corporation has completed the 2023 IRM Rate Generator tabs related to tax changes for IRM applications to calculate the savings due to rate payers as a result of corporate tax saving implemented since the 2018 Cost of Service Decision (EB-2017-0038). The Board determined under the 4th Generation IRM that a 50/50 sharing of the impact of currently known legislated tax changes as applied to the tax level reflected in the Board-approved base rates for a distributor is appropriate. The calculated annual tax changes over the plan term will be allocated to customer rate classes based on the most recent Board-approved base year distribution revenue.

ERTH completed Tab 8: Shared Tax – Rate Rider to calculate rate riders for tax change which indicates a shared tax savings is \$1,701. This tax savings does not produce rate riders that are material and will be added to account 1508 to be disposed of at a later date.

4.5. Retail Transmission Rates

ERTH Power is charged Ontario Uniform Transmission Rates (“UTR”) by Hydro One Networks and the Independent Electricity System Operator, and in turn has Board approved retail transmission service rates to charge end user customers in order to recover the expenses. Based on Hydro One Networks most recent Decision and Rate Order of the Board in the EB-2016-0081 proceeding, the UTRS’s for HONI and IESO effective January 1, 2023 are:

- \$5.46/kW/mth for Network Service Rate
- \$0.88/kW/mth for Line Connection Service Rate
- \$2.81/kW/mth for Transformation Connection Service Rate

- \$4.3473/kW/mth for Network Service Rate
- \$0.6788/kW/mth for Line Connection Service Rate
- \$2.3267/kW/mth for Transformation Connection Service Rate

Variance accounts are used to track the timing and rate differences in UTR’s paid and RTSR’s billed; they are recorded in USoA Accounts 1585 and 1586. On June 28, 2012, the Ontario Energy Board (the “Board”) issued revision 4.0 of the Guideline G-2008-0001 Electricity Distribution Retail Transmission Service Rates (the “Guideline”). This Guideline outlines the information that the Board requires electricity distributors to file when proposing adjustments to their retail transmission service rates. The guideline was used to adjust ERTH’s RTSRs for 2022.

The billing determinants used on Tab 10: RTSR Current Rates of the 2023 IRM Rate Generator Model were derived from the RRR 2.1.5 Performance Based Regulation filing for the annual consumption in compliance with the instruction to use the most recent reported RRR billing determinants. The billing determinants are non-loss adjusted.

The OEB has provided a model for electrical distributors to calculate and predict the distributor’s specific RTSRs based on a comparison of historical transmission costs adjusted for the new UTR levels and the revenues generated under existing RTSRs. ERTH has completed the model and included the 2018 historical RTSR Network and RTSR Connection data on Tab 12: TRSR – Historical Wholesale of the 2023 IRM Rate Generator Model. ERTH acknowledges that parties to the proceeding will have an opportunity to review the resulting rates as part of the rate process. A summary of the current and proposed RTSRs from the 2023 IRM Rate Generator are provided in the table below:

Table 2: Summary of Retail Transmission Rates and Charges:

Rate Class	Unit	Current RTSR		Proposed RTSR		Difference	
		Network	Connection	Network	Connection	Network	Connection
Residential Service Classification	kWh	\$0.0069	\$0.0054	\$0.0083	\$0.0062	\$0.0014	\$0.0008
General Service Less Than 50 kW Service Classification	kWh	\$0.0065	\$0.0052	\$0.0078	\$0.0060	\$0.0013	\$0.0008
General Service 50 To 999 kW Service Classification	kW	\$2.9427	\$1.8417	\$3.5341	\$2.1143	\$0.5914	\$0.2726
General Service 1,000 To 4,999 kW Service Classification	kW	\$3.1946	\$1.9730	\$3.8366	\$2.2650	\$0.6420	\$0.2920
Large Use Service Classification	kW	\$3.5415	\$2.2380	\$4.2532	\$2.5693	\$0.7117	\$0.3313
Unmetered Scattered Load Service Classification	kWh	\$0.0065	\$0.0052	\$0.0078	\$0.0060	\$0.0013	\$0.0008
Sentinel Lighting Service Classification	kW	\$0.0065	\$0.0052	\$0.0078	\$0.0060	\$0.0013	\$0.0008
Street Lighting Service Classification	kW	\$2.2714	\$2.3417	\$2.7279	\$2.6883	\$0.4565	\$0.3466
Embedded Distributor Service Classification	kW	\$4.2738	\$2.6020	\$5.1326	\$2.9871	\$0.8588	\$0.3851

4.6. Price Cap Adjustment

Based on the most recent PEG Report, issued on July 18th, 2022, the OEB has updated the stretch factor assignments for 2023. ERTH Power-Main Rate Zone remained in the Stretch Factor Group III with a stretch factor assignment of 0.30%. For the period from 2019 to 2021, ERTH's average actual benchmarked costs were 1.7% lower than the predicted costs for the period based on the PEG econometric model.

Furthermore, as part of the Renewed Regulatory Framework for Electricity Distributors ("RRFE") the Board initiated a review of utility performance per the "Defining and Measuring Performance of Electricity Transmitters and Distributors (EB-2010-0379)" proceeding. As part of this proceeding the Board contracted Pacific Economics Group Research, LLC ("PEG") to prepare a report to the Board, "Empirical Research in Support of Incentive Rate Setting in Ontario: Report to the Ontario Energy Board". The original PEG Report was issued on May 3, 2013, and established the parameters for use to determine the Price Cap Index for the 4th Generation IRM including: a productivity factor of 0.00% was established, the approach to determine the Industry.

Consistent with the policy determinations set out in the Report of the Board on Rate Setting Parameters and Benchmarking under the RRFE for Ontario's Electricity Distributors (EB-2010-0379) (Issued November 21, 2013 and updated December 4, 2013), the OEB has calculated the value of the inflation factor for incentive rate setting under the Price Cap IR and Annual Index plans, for rate changes effective in 2023, to be 3.7%. The derivation of this is shown in the following table.

Year	Annual GDP-IPI % Change (Table 1)	Weight	AWE % Change (Table 2)	Weight	Annual IPI	Annual % Change
2020					114.7	
2021	3.8%	70%	3.5%	30%	119.1	3.7%

The price cap adjustment as determined in the 2023 IRM Rate Generator Model submitted with this application is based on a Price Cap Index placeholder of 3.40%, which has been used to determine the 2023 Distribution Rates, as follows:

1. Price Escalator of 3.70%
2. Minus a Productivity Factor of 0.0%
3. Minus a Stretch Factor of 0.30% based on ERTH's current OEB approved Stretch Factor Group III, and

4. The resulting Price Cap Index of 3.40%

ERTH Power-Main Rate Zone proposes 2023 distribution rate adjustments to both the Monthly Fixed Service Charge and Distribution Volumetric Rate for all rate classes reflecting the calculated values that are generated by the 2023 Rate Generator Model.

ERTH Power-Main acknowledges that the Price Cap Index Adjustment is no longer applied to Low Voltage Service rates as per Section 3.2.1.1 of the Filing Requirements. Accordingly, ERTH Power-Main proposes to continue with the Low Voltage Service rates approved in the ERTH Power-Main 2018 COS Application.

4.7. Residential Rate Design Transition

On April 2, 2015, the OEB released its Board Policy: A New Distribution Rate Design for Residential Electricity Customers (EB-2012-0410), which stated that electricity distributors would transition to a fully fixed monthly distribution service charge for residential customers. This process will be implemented over a period of four years, beginning in 2016. ERTH Power-Main Rate Zone has transitioned to fully fixed rates and no further adjustments or mitigation for low volume consumers is required.

4.8. Additional Rates

ERTH Power-Main Rate Zone is not proposing any additional rates outside of those detailed in other sections of the application.

4.9. Regulatory Charges

ERTH Power-Main Rate Zone proposed to continue to utilize the previously approved WMS, CBDR and RRRP rates unless otherwise directed by the door. These rates are \$0.0030/kWh, \$0.0004/kWh and \$0.0005/kWh respectively.

4.10. Proposed Rates

A copy of ERTH Power-Main Rate Zone's Proposed Tariff Sheet has been included in this application as Appendix E.

4.11. Bill Impacts

As shown in the table, the impact of the Rate Design on the Residential class is marginal.

ERTH –Main rate zone has included bill impacts for the following classes:

- Residential – RPP and non-RPP
- GS<50 kW – RPP and non-RPP
- GS 50-999 kW
- GS 1000-4999 kW
- Large Use
- Unmetered Scattered Load
- Sentinel Lighting
- Street lighting
- Embedded Distributor

Detailed bill impacts for each rate class are provided in Appendix F.

Table 3: Summary of Bill Impacts

Table 1

RATE CLASSES / CATEGORIES <i>(eg: Residential TOU, Residential Retailer)</i>	Units	RPP? Non-RPP Retailer? Non-RPP Other?	Current Loss Factor <i>(eg: 1.0351)</i>	Proposed Loss Factor	Consumption (kWh)	Demand kW <i>(if applicable)</i>	RTSR Demand or Demand- Interval?	Billing Determinant Applied to Fixed Charge for Unmetered Classes (e.g. # of devices/connections).
RESIDENTIAL SERVICE CLASSIFICATION	kWh	RPP	1.0325	1.0325	750		CONSUMPTION	
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	RPP	1.0325	1.0325	2,000		CONSUMPTION	
GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION	kW	Non-RPP (Other)	1.0325	1.0325	65,700	100	DEMAND	
GENERAL SERVICE 1,000 TO 4,999 KW SERVICE CLASSIFICATION	kWh	Non-RPP (Other)	1.0325	1.0325	821,250	1,250	DEMAND	
LARGE USE SERVICE CLASSIFICATION	kW	Non-RPP (Other)	1.0325	1.0325	2,942,000	12,350	DEMAND	
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	Non-RPP (Other)	1.0325	1.0325	150		CONSUMPTION	1
SENTINEL LIGHTING SERVICE CLASSIFICATION	kWh	Non-RPP (Other)	1.0325	1.0325	80		CONSUMPTION	1
STREET LIGHTING SERVICE CLASSIFICATION	kW	Non-RPP (Other)	1.0325	1.0325	657	1	DEMAND	1
EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION	kW	Non-RPP (Other)	1.0325	1.0325	23,500	660	DEMAND	
RESIDENTIAL SERVICE CLASSIFICATION	kWh	RPP	1.0325	1.0325	233		CONSUMPTION	
RESIDENTIAL SERVICE CLASSIFICATION	kWh	Non-RPP (Retailer)	1.0325	1.0325	233		CONSUMPTION	
RESIDENTIAL SERVICE CLASSIFICATION	kWh	Non-RPP (Retailer)	1.0325	1.0325	800		CONSUMPTION	
RESIDENTIAL SERVICE CLASSIFICATION	kWh	RPP	1.0325	1.0325	1,000		CONSUMPTION	
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	RPP	1.0325	1.0325	500		CONSUMPTION	
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	RPP	1.0325	1.0325	1,000		CONSUMPTION	
GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION	kW	Non-RPP (Other)	1.0325	1.0325	5,000		CONSUMPTION	
GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION	kW	Non-RPP (Other)	1.0325	1.0325	65,700	500	DEMAND	
GENERAL SERVICE 1,000 TO 4,999 KW SERVICE CLASSIFICATION	kWh	Non-RPP (Other)	1.0325	1.0325	821,250	2,500	DEMAND	
GENERAL SERVICE 1,000 TO 4,999 KW SERVICE CLASSIFICATION	kWh	Non-RPP (Other)	1.0325	1.0325	821,250	3,500	DEMAND	
STREET LIGHTING SERVICE CLASSIFICATION	kW	Non-RPP (Other)	1.0325	1.0325	64,944	144	DEMAND	

Table 2

RATE CLASSES / CATEGORIES (eg: Residential TOU, Residential Retailer)	Units	Sub-Total						Total	
		A		B		C		Total Bill	
		\$	%	\$	%	\$	%	\$	%
RESIDENTIAL SERVICE CLASSIFICATION - RPP	kWh	\$ 1.14	3.4%	\$ 2.41	6.2%	\$ 4.11	8.5%	\$ 4.16	3.4%
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION - RPP	kWh	\$ 1.82	3.3%	\$ 5.01	7.5%	\$ 9.35	10.2%	\$ 9.47	3.3%
GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION - Non-RPP (Other)	kW	\$ 15.52	3.4%	\$ 264.74	46.6%	\$ 351.14	33.5%	\$ 396.79	4.5%
GENERAL SERVICE 1,000 TO 4,999 KW SERVICE CLASSIFICATION - Non-RPP (Other)	kWh	\$ 164.19	3.4%	\$ 2,056.32	32.5%	\$ 3,223.82	25.2%	\$ 3,642.91	3.3%
LARGE USE SERVICE CLASSIFICATION - Non-RPP (Other)	kW	\$ 1,227.80	3.4%	\$ 24,326.04	46.0%	\$ 37,207.09	29.9%	\$ 42,044.01	8.7%
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION - Non-RPP (Other)	kWh	\$ 0.50	3.5%	\$ 1.06	6.8%	\$ 1.38	8.0%	\$ 1.56	4.2%
SENTINEL LIGHTING SERVICE CLASSIFICATION - Non-RPP (Other)	kWh	\$ 0.77	3.4%	\$ 0.58	2.5%	\$ 0.75	3.1%	\$ 0.85	2.3%
STREET LIGHTING SERVICE CLASSIFICATION - Non-RPP (Other)	kW	\$ 0.94	3.4%	\$ 3.35	10.8%	\$ 4.16	11.7%	\$ 4.70	4.1%
EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION - Non-RPP (Other)	kW	\$ 132.55	3.4%	\$ 944.74	19.1%	\$ 1,765.71	18.6%	\$ 1,995.26	14.8%
RESIDENTIAL SERVICE CLASSIFICATION - RPP	kWh	\$ 1.14	3.4%	\$ 1.53	4.3%	\$ 2.06	5.3%	\$ 2.08	3.3%
RESIDENTIAL SERVICE CLASSIFICATION - Non-RPP (Retailer)	kWh	\$ 1.14	3.4%	\$ 2.06	5.8%	\$ 2.59	6.7%	\$ 2.93	4.2%
RESIDENTIAL SERVICE CLASSIFICATION - Non-RPP (Retailer)	kWh	\$ 1.14	3.4%	\$ 4.33	11.0%	\$ 6.15	12.4%	\$ 6.95	4.7%
RESIDENTIAL SERVICE CLASSIFICATION - RPP	kWh	\$ 1.14	3.4%	\$ 2.83	7.0%	\$ 5.10	9.6%	\$ 5.17	3.4%
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION - RPP	kWh	\$ 1.07	3.4%	\$ 1.86	5.3%	\$ 2.94	7.2%	\$ 2.98	3.3%
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION - RPP	kWh	\$ 1.32	3.4%	\$ 2.91	6.4%	\$ 5.08	8.8%	\$ 5.14	3.3%
GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION - Non-RPP (Other)	kW	\$ 553.54	3.4%	\$ 5,470.54	25.0%	\$ 9,930.94	21.3%	\$ 11,221.96	21.1%
GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION - Non-RPP (Other)	kW	\$ 59.44	3.4%	\$ 701.10	30.4%	\$ 1,133.10	24.1%	\$ 1,280.40	9.8%
GENERAL SERVICE 1,000 TO 4,999 KW SERVICE CLASSIFICATION - Non-RPP (Other)	kWh	\$ 235.19	3.4%	\$ 2,130.57	21.5%	\$ 4,465.57	19.6%	\$ 5,046.09	4.1%
GENERAL SERVICE 1,000 TO 4,999 KW SERVICE CLASSIFICATION - Non-RPP (Other)	kWh	\$ 291.99	3.4%	\$ 2,189.97	17.1%	\$ 5,458.97	17.7%	\$ 6,168.63	4.7%
STREET LIGHTING SERVICE CLASSIFICATION - Non-RPP (Other)	kW	\$ 114.64	3.4%	\$ 394.60	11.0%	\$ 510.25	12.0%	\$ 576.58	4.6%

ERTH Power has mitigated rates for all customer classes by disposing of its DVAD balances over 24 months. This mitigation was successful in each class but the embedded distributor class and GS>50 to 999 kW Non-RPP class. ERTH Power proposes no further mitigation as the impacts for the GS class are at extremely high consumption levels which would have very few customers at this level who are already in a GS>50 class, the impacts of Network and Connection rates on this customer class with this consumption level also causes the impacts as a pass through cost. For the Embedded Distributor class the LDC in question deregistered wholesale metering points with the IESO historically to become embedded in order to save costs. All of the increases within this application are pass through costs and incurred by ERTH because of the deregistration of these points. Given this fact no further mitigation is proposed for this class.

5. ERTH Power-Goderich Rate Zone

5.1. Preparation of Rates

ERTH Power Corporation's application will be filed through the Board's web portal at www.errr.oeb.gov.on.ca, consisting of one (1) electronic copy of the application in searchable/unrestricted PDF format and one (1) electronic copy in Microsoft Excel format of the following complete IRM models:

This Application is supported by written evidence for ERTH Power-Goderich Rate Zone and using the following board models and work forms:

- 2023 IRM Rate Generator Model (Version 1.0) issued on July 21st, 2022.
- GA Analysis Work Form updated on September 7th, 2022.
- IRM Checklist issued on September 1st, 2022.

5.2. Current Tariff Schedule

A copy of ERTH Power-Goderich Rate Zone's Approved Tariff Sheet (EB-2020-0019) has been included as Appendix G in this application.

5.3. DVAD Disposition

Deferral and Variance Accounts Balance Disposition

ERTH Power Corporation has completed an extensive review of its historical balances of Accounts 1588 Power, and 1589 RSVA Global Adjustment. After its review it has determined that there were inconsistencies with respect to its filing of 1598 submissions with the IESO. During this review ERTH Power was also able to validate and the global adjustment splits between RPP and Non RPP customers. After the completion of this process and adjustments filed with the IESO. The balances requested for disposition here represent amounts after these adjustments.

Chapter 3 of the Board's Filing Requirements and the Report of the Board on Electricity Distributors' Deferral and Variance Account Review Report (the "EDDVAR Report") provide that under the Price Cap IR, the distributor's Group 1 audited accounts balances will be reviewed and disposed of if the pre-set disposition threshold of \$0.001 per kWh (debit or credit) is exceeded. Distributors must file in their application Group 1 balances as at December 31, 2019 to determine if the threshold has been exceeded. ERTH has completed the Board Staff's 2023 IRM Rate Generator Tab 3: and has projected interest. Actual interest has been calculated based on the Board's prescribed rates for 2022 and includes the disposition approved for 2022 as the 2022 approved disposition does not commence until January 1, 2023. The result of not applying for disposition of 1588 and 1589 does produce a material rate rider and as such ERTH Power will not be requesting any disposition of its DVAD balances at this time. Table 4 below displays the deferral and variance account disposition balances for ERTH Goderich Rate Zone:

Table 4: Deferral and Variance Account Disposition Balances

ERTH Power Goderich Rate Zone		
LV Variance Account	1550	\$0.00
Smart Metering Entity Charge Variance Account	1551	-\$3,969.00
RSVA - Wholesale Market Service Charge ⁵	1580	\$131,794.00
Variance WMS – Sub-account CBR Class A ⁵	1580	\$0.00
Variance WMS – Sub-account CBR Class B ⁵	1580	-\$11,126.00
RSVA - Retail Transmission Network Charge	1584	\$134,859.00
RSVA - Retail Transmission Connection Charge	1586	\$12,241.00
RSVA - Power ⁴	1588	-\$144,214.00
RSVA - Global Adjustment ⁴	1589	-\$159,769.00
Disposition and Recovery/Refund of Regulatory Balances (2017)	1595	-\$60,158.00
Disposition and Recovery/Refund of Regulatory Balances (2018)	1595	\$0.00
Disposition and Recovery/Refund of Regulatory Balances (2019)	1595	\$0.00
Disposition and Recovery/Refund of Regulatory Balances (2020)	1595	\$0.00
LRAMVA	1568	\$0.00
Grand Total		-\$100,342.00

ERTH Power Goderich Rate Zone		DVAD		GA		CBR Class B
Rate Class	Unit	Rate Rider	Unit	Rate Rider	Unit	Rate Rider
Residential Service Classification	kWh	\$ -	kWh	\$ -	kWh	(\$0.0002)
General Service Less Than 50 kW Service Classification	kWh	-\$ 0.0002	kWh	\$ -	kWh	(\$0.0002)
General Service 50 To 499 kW Service Classification	kW	\$ 0.0572	kWh	(\$0.0066)	kW	(\$0.0541)
General Service 500 To 4,999 kW Service Classification	kW	-\$ 0.0250	kWh	(\$0.0066)	kW	(\$0.0738)
Large Use Service Classification	kW	\$ 0.4151	kWh	\$ -	kW	\$0.0000
Unmetered Scattered Load Service Classification	kWh	\$ 0.0001	kWh	\$ -	kWh	(\$0.0002)
Sentinel Lighting Service Classification	kW	(\$0.0001)	kWh	\$ -	kW	\$0.0000
Street Lighting Service Classification	kW	-\$ 0.0032	kWh	\$ -	kW	(\$0.0002)

Global Adjustment and the IESO Settlement Process

ERTH POWER uses the Global Adjustment (GA) first estimate provided by the IESO to invoice its customers. This treatment is applicable to all customer classes on Non-RPP with the exception of the Class A customers. The Class A customers are billed the actual GA that is invoiced to ERTH POWER from the IESO. The Class A customers are thus excluded in any of the allocations for the disposal of Global Adjustment variance accounts.

ERTH POWER settles monthly with the IESO for the difference between spot and RPP pricing for RPP customers that are billed Time of Use (TOU) or Tiered pricing. The settlement is filed with the IESO within four business days of month end and uses billed data to calculate a prorated amount of usage for settlement. A true-up calculation is completed every month for the previous months and is then added/subtracted from the next month's IESO submission. At the end of the fiscal year ERTH Power accrues for any unbilled usage along with the settlement amount with the IESO for this unbilled usage.

ERTH POWER allocates the Class B Global Adjustment between RPP and Non-RPP customers (excluding the 1 Class A Customer) based on actual billed consumption.

ERTH POWER reports to the IESO within four business days of month end the total kWhs purchased from embedded generation within its service territory to calculate total kWhs purchased for the month.

ERTH POWER confirms it uses accrual accounting in its Global Adjustment settlement process.

5.4. Shared Tax Savings

ERTH Power Corporation has completed the 2023 IRM Rate Generator tabs related to tax changes for IRM applications to calculate the savings due to rate payers because of corporate tax saving implemented since the 2013 Cost of Service Decision (EB-2012-0175). The Board determined under the 4th Generation IRM that a 50/50 sharing of the impact of currently known legislated tax changes as applied to the tax level reflected in the Board-approved base rates for a distributor is appropriate. The calculated annual tax changes over the plan term will be allocated to customer rate classes based on the most recent Board-approved base year distribution revenue.

ERTH completed Tab 8: Shared Tax – Rate Rider to calculate rate riders for tax change which indicates a shared tax savings is **-\$3,252**. This tax savings does not produce rate riders that are material and will be posted to ERTH Power Goderich's 1595 account to be disposed of at a later date.

5.5. Retail Transmission Rates

ERTH Power-Goderich Rate Zone is charged Ontario Uniform Transmission Rates (“UTR”) the Independent Electricity System Operator, and in turn has Board approved retail transmission service rates to charge end user customers in order to recover the expenses. The UTRs for The IESO effective April 1st, 2022 are:

- \$5.46/kW/mth for Network Service Rate
- \$0.88/kW/mth for Line Connection Service Rate
- \$2.81/kW/mth for Transformation Connection Service Rate

ERTH understands that the model will be updated by the OEB staff with the 2023 rates once they are available.

Variance accounts are used to track the timing and rate differences in UTR’s paid and RTSR’s billed; they are recorded in USoA Accounts 1585 and 1586. On June 28, 2012, the Ontario Energy Board (the “Board”) issued revision 4.0 of the Guideline G-2008-0001 Electricity Distribution Retail Transmission Service Rates (the “Guideline”). This Guideline outlines the information that the Board requires electricity distributors to file when proposing adjustments to their retail transmission service rates. The guideline was used to adjust ERTH’s RTSRs for 2022.

The billing determinants used on Tab 10: RTSR Current Rates of the 2023 IRM Rate Generator Model were derived from the RRR 2.1.5 Performance Based Regulation filing for the annual consumption in compliance with the instruction to use the most recent reported RRR billing determinants. The billing determinants are non-loss adjusted.

The OEB has provided a model for electrical distributors to calculate and predict the distributor’s specific RTSRs based on a comparison of historical transmission costs adjusted for the new UTR levels and the revenues generated under existing RTSRs. ERTH has completed the model and included the 2018 historical RTSR Network and RTSR Connection data on Tab 12: TRSR – Historical Wholesale of the 2023 IRM Rate Generator Model. ERTH acknowledges that parties to the proceeding will have an opportunity to review the resulting rates as part of the rate process. A summary of the current and proposed RTSRs from the 2023 IRM Rate Generator are provided in the table below:

Table 9: Summary of Retail Transmission Rates and Charges:

Rate Class	Unit	Current RTSR		Proposed RTSR		Difference	
		Network	Connection	Network	Connection	Network	Connection
Residential Service Classification	kWh	\$0.0084	\$0.0071	\$0.0092	\$0.0077	\$0.0008	\$0.0006
General Service Less Than 50 kW Service Classification	kWh	\$0.0076	\$0.0061	\$0.0083	\$0.0066	\$0.0007	\$0.0005
General Service 50 To 499 kW Service Classification	kW	\$3.0614	\$2.4719	\$3.3369	\$2.6773	\$0.2755	\$0.2054
General Service 500 To 4,999 kW Service Classification	kW	\$3.2515	\$2.7101	\$3.5441	\$2.9352	\$0.2926	\$0.2251
Large Use Service Classification	kW	\$3.6007	\$3.0988	\$3.9247	\$3.3562	\$0.3240	\$0.2574
Unmetered Scattered Load Service Classification	kWh	\$0.0076	\$0.0061	\$0.0083	\$0.0066	\$0.0007	\$0.0005
Sentinel Lighting Service Classification	kW	\$2.3177	\$1.9545	\$2.5260	\$2.1160	\$0.2083	\$0.1615
Street Lighting Service Classification	kW	\$2.3088	\$1.9509	\$2.5166	\$2.1137	\$0.2078	\$0.1628

5.6. Price Cap Adjustment

Based on the most recent PEG Report, issued on July 18th, 2022, the OEB has updated the stretch factor assignments for 2023. ERTH Power remained in the Stretch Factor Group III with a stretch factor assignment of 0.30%. For the period from 2019 to 2021, ERTH's average actual benchmarked costs were 1.7% lower than the predicted costs for the period based on the PEG econometric model.

Furthermore, as part of the Renewed Regulatory Framework for Electricity Distributors ("RRFE") the Board initiated a review of utility performance per the "Defining and Measuring Performance of Electricity Transmitters and Distributors (EB-2010-0379)" proceeding. As part of this proceeding the Board contracted Pacific Economics Group Research, LLC ("PEG") to prepare a report to the Board, "Empirical Research in Support of Incentive Rate Setting in Ontario: Report to the Ontario Energy Board". The original PEG Report was issued on May 3, 2013, and established the parameters for use to determine the Price Cap Index for the 4th Generation IRM including: a productivity factor of 0.00% was established, the approach to determine the Industry

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Year	Annual GDP-IPI % Change (Table 1)	Weight	AWE % Change (Table 2)	Weight	Annual IPI	Annual % Change
2020					114.7	
2021	3.8%	70%	3.5%	30%	119.1	3.7%

ERTH Power and West Coast Huron Energy merged in 2019 and are currently in the midst of an approved deferral period for rebasing. Historical West Coast Huron Energy was on Annual IR index and subject to the group 5 stretch factor. As per the Board Letter with respect to Cost of Service and deferrals on December 1st 2021 ERTH Power Goderich rate zone will apply IRM rate increase with the merged PEG results of tranche 3. ERTH Power points to page 3 of the letter paragraph 4 as follows:

To provide a further incentive for distributors considering consolidation, the OEB will allow distributors that are on the Annual IR Index rate-setting plan and in a current deferral period arising out of a consolidation to move to the Price Cap IR plan effective with 2023 rates. Distributors currently on the Annual IR Index rate-setting plan and not in a current deferral period arising out of a consolidation must still rebase before moving to the Price Cap IR plan.

The price cap adjustment as determined in the 2023 IRM Rate Generator Model submitted with this application is based on a Price Cap Index 3.40% based on The Board's letter on 2023 Inflation Parameters of October 20th 2022, which has been used to determine the 2023 Distribution Rates, as follows:

1. Price Escalator of 3.70%
2. Minus a Productivity Factor of 0.0%
3. Minus a Stretch Factor of 0.30% based on ERTH 's current OEB approved Stretch Factor Group III, and
4. The resulting Price Cap Index of 3.40%

ERTH Power-Goderich Rate Zone proposes 2023 distribution rate adjustments to both the Monthly Fixed Service Charge and Distribution Volumetric Rate for all rate classes reflecting the calculated values that are generated by the 2023 Rate Generator Model.

5.7. Residential Rate Design Transition

On April 2, 2015, the OEB released its Board Policy: A New Distribution Rate Design for Residential Electricity Customers (EB-2012-0410), which stated that electricity distributors will transition to a fully fixed monthly distribution service charge for residential customers. This process will be implemented over a period of four years, beginning in 2016. ERTH Power-Goderich Rate Zone has transitioned to fully fixed rates and no further adjustments or mitigation for low volume consumers is required.

5.8. Additional Rates

ERTH Power-Goderich Rate Zone is not proposing any additional rates outside of those detailed in other sections of the application.

5.9. Regulatory Charges

ERTH Power-Goderich Rate Zone proposes to continue to utilize the previously approved WMS, CBDR and RRRP rates unless otherwise directed by the door. These rates are \$0.0030/kWh, \$0.0004/kWh and \$0.0005/kWh respectively.

5.10. Proposed Rates

A copy of ERTH Power-Goderich Rate Zone's Proposed Tariff Sheet has been included in this application as Appendix J.

5.11. Bill Impacts

As shown in the table, the impact of the Rate Design on the Residential class is marginal.

ERTH Power-Goderich Rate Zone has included bill impacts for the following classes:

- Residential – RPP and non-RPP
- GS<50 kW – RPP and non-RPP
- GS 50-499 kW
- GS 500-4999 kW
- Large Use
- Unmetered Scattered Load
- Sentinel Lighting
- Street lighting

Detailed bill impacts for each rate class are provided in Appendix K.

Table 5: Summary of Bill Impacts

Table 1

RATE CLASSES / CATEGORIES <i>(eg: Residential TOU, Residential Retailer)</i>	Units	RPP? Non-RPP Retailer? Non-RPP Other?	Current Loss Factor <i>(eg: 1.0351)</i>	Proposed Loss Factor	Consumption (kWh)	Demand kW <i>(if applicable)</i>	RTSR Demand or Demand- Interval?	Billing Determinant Applied to Fixed Charge for Unmetered Classes (e.g. # of devices/connections).
RESIDENTIAL SERVICE CLASSIFICATION	kWh	RPP	1.0467	1.0467	750		CONSUMPTION	
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	RPP	1.0467	1.0467	2,000		CONSUMPTION	
GENERAL SERVICE 50 TO 499 KW SERVICE CLASSIFICATION	kW	Non-RPP (Other)	1.0467	1.0467	64,700	125	DEMAND	
GENERAL SERVICE 500 TO 4,999 KW SERVICE CLASSIFICATION	kW	Non-RPP (Other)	1.0467	1.0467	821,250	1,700	DEMAND	
LARGE USE SERVICE CLASSIFICATION	kW	Non-RPP (Other)	1.0467	1.0467	2,942,000	15,000	DEMAND	
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	Non-RPP (Other)	1.0467	1.0467	100		CONSUMPTION	1
SENTINEL LIGHTING SERVICE CLASSIFICATION	kWh	Non-RPP (Other)	1.0467	1.0467	657	1	DEMAND	1
STREET LIGHTING SERVICE CLASSIFICATION	kWh	Non-RPP (Other)	1.0467	1.0467	657	1	DEMAND	1
RESIDENTIAL SERVICE CLASSIFICATION	kWh	Non-RPP (Retailer)	1.0467	1.0467	136		CONSUMPTION	
RESIDENTIAL SERVICE CLASSIFICATION	kWh	Non-RPP (Retailer)	1.0467	1.0467	750		CONSUMPTION	
RESIDENTIAL SERVICE CLASSIFICATION	kWh	RPP	1.0467	1.0467	136		CONSUMPTION	
RESIDENTIAL SERVICE CLASSIFICATION	kWh	RPP	1.0467	1.0467	1,000		CONSUMPTION	
STREET LIGHTING SERVICE CLASSIFICATION	kWh	Non-RPP (Other)	1.0467	1.0467	27,488	95	DEMAND	1,253

Table 2

RATE CLASSES / CATEGORIES <i>(eg: Residential TOU, Residential Retailer)</i>	Units	Sub-Total						Total Total Bill	
		A		B		C		\$	%
		\$	%	\$	%	\$	%		
RESIDENTIAL SERVICE CLASSIFICATION - RPP	kWh	\$ 1.21	3.4%	\$ 1.06	2.7%	\$ 2.16	4.2%	\$ 2.07	1.6%
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION - RPP	kWh	\$ 1.97	3.4%	\$ 1.17	1.7%	\$ 3.68	3.8%	\$ 3.53	1.2%
GENERAL SERVICE 50 TO 499 KW SERVICE CLASSIFICATION - Non-RPP (Other)	kW	\$ 16.63	3.4%	\$ (417.55)	-85.4%	\$ (357.44)	-30.3%	\$ (403.91)	-4.5%
GENERAL SERVICE 500 TO 4,999 KW SERVICE CLASSIFICATION - Non-RPP (Other)	kW	\$ 129.41	3.4%	\$ (5,458.80)	-143.5%	\$ (4,578.71)	-32.8%	\$ (5,173.94)	-4.6%
LARGE USE SERVICE CLASSIFICATION - Non-RPP (Other)	kW	\$ 1,329.68	3.4%	\$ 7,556.18	19.3%	\$ 16,277.18	11.7%	\$ 18,393.21	2.9%
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION - Non-RPP (Other)	kWh	\$ 2.99	3.4%	\$ 2.98	3.4%	\$ 3.11	3.5%	\$ 3.51	3.1%
SENTINEL LIGHTING SERVICE CLASSIFICATION - Non-RPP (Other)	kWh	\$ 1.35	3.4%	\$ 1.35	3.2%	\$ (2.92)	-6.2%	\$ (3.30)	-2.6%
STREET LIGHTING SERVICE CLASSIFICATION - Non-RPP (Other)	kWh	\$ 1.06	2.8%	\$ 1.06	2.6%	\$ 1.43	3.2%	\$ 1.61	1.3%
RESIDENTIAL SERVICE CLASSIFICATION - Non-RPP (Retailer)	kWh	\$ 1.21	3.4%	\$ 1.18	3.2%	\$ 1.38	3.6%	\$ 1.56	2.6%
RESIDENTIAL SERVICE CLASSIFICATION - Non-RPP (Retailer)	kWh	\$ 1.21	3.4%	\$ 1.06	2.7%	\$ 2.16	4.2%	\$ 2.44	1.7%
RESIDENTIAL SERVICE CLASSIFICATION - RPP	kWh	\$ 1.21	3.4%	\$ 1.18	3.2%	\$ 1.38	3.6%	\$ 1.33	2.6%
RESIDENTIAL SERVICE CLASSIFICATION - RPP	kWh	\$ 1.21	3.4%	\$ 1.01	2.5%	\$ 2.48	4.3%	\$ 2.38	1.5%
STREET LIGHTING SERVICE CLASSIFICATION - Non-RPP (Other)	kWh	\$ 286.12	3.1%	\$ 285.80	3.1%	\$ 321.01	3.3%	\$ 362.74	2.5%

ERTH Power notes that there are no impacts in its Goderich rate zone that produces bill impacts for any customer class and usage profile that is greater than 10% and as such no mitigation is required.

6. Certificate of Evidence

As President of ERTH Power Corporation I certify that, to the best of my knowledge, the evidence filed in ERTH's 2023 Incentive Rate-Setting Application is accurate, complete, and consistent with the requirements of the Chapter 3 Filing Requirements for Electricity Distribution Rate Applications as revised on May 24th, 2022.

I also confirm that internal controls and processes are in place for the preparation, review, verification, and oversight of any account balances that are being requested for disposal.

Respectfully submitted,

A handwritten signature in black ink, appearing to read 'C. White', written in a cursive style.

Chris White
President
ERTH Power Corporation

2023 IRM Checklist

ERTH Power Corporation

EB-2022-0029

Date: 2022-11-02

Filing Requirement Section/Page Reference	IRM Requirements	Evidence Reference, Notes
3.1.2 Components of the Application Filing		
2	Manager's summary documenting and explaining all rate adjustments requested	Application, Page 3
2	Contact info - primary contact may be a person within the distributor's organization other than the primary license contact	Application, Page 1
3	Completed Rate Generator Model and supplementary work forms in Excel format	Appendix C & J
3	Current tariff sheet, PDF	Appendix B & K
3	Supporting documentation (e.g. relevant past decisions, RRFW etc.)	Application, Page 3
3	Statement as to who will be affected by the application, specific customer groups affected by particular request	Application, Page 6
3	Distributor's internet address	Application, Page 11
3	Statement confirming accuracy of billing determinants pre-populated in model	Application, Page 3
3	Text searchable PDF format for all documents	✓
3	2023 IRM Checklist	Appendix A
3	Include a certification by a senior officer that the evidence filed, including the models and appendices, is accurate, consistent and complete to the best of their knowledge, a certification that the distributor has processes and internal controls in place for the preparation, review, verification and oversight of account balances being disposed, as well as a certification regarding personal information	Application page 42
3.1.3 Applications and Electronic Models		
4	Confirm the accuracy of the data. If a distributor has revised any RRR data after it has been incorporated into the model, this change should be disclosed in the application	
4	File the GA Analysis Workform.	Filed Electronically
4	A distributor seeking a revenue-to-cost ratio adjustment due to a previous OEB decision must continue to file the OEB's Revenue-to-Cost Ratio Adjustment Workform in addition to the Rate Generator model.	NA
4	For an incremental or Advanced Capital Module (ICM/ACM) cost recovery and associated rate rider(s), a distributor must file the Capital Module applicable to ACM and ICM.	NA
5	A distributor seeking to dispose of lost revenue amounts from conservation and demand management activities, during an IRM term, must file the Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) Workform.	NA
5	The models and workforms be used by all distributors. If a distributor makes any changes to OEB models or workforms to address its own circumstances, it must justify such changes in the manager's summary.	NA
3.2.2 Revenue to Cost Ratio Adjustments		
6 - 7	Revenue to Cost Ratio Adjustment Workform, if distributor is seeking revenue to cost ratio adjustments due to previous OEB decision	NA
3.2.3 Rate Design for Residential Electricity Customers		
	Applicable only to distributors that have not completed the residential rate design transition	
7	A plan to mitigate the impact for the whole residential class or indicate why such a plan is not required, if the total bill impact of the elements proposed in the application is 10% or greater for RPP customers consuming at the 10th percentile	NA
7	Mitigation plan if total bill increases for any customer class exceed 10%	Application Page 27
3.2.4 Electricity Distribution Retail Transmission Service Rates		
	No action required at filing - model completed with most recent uniform transmission rates (UTRs) approved by the OEB	
3.2.5 Review and Disposition of Group 1 DVA Balances		
8	Justification if any account balance in excess of the threshold should not be disposed	N/A
8	Completed Tab 3 - continuity schedule in Rate Generator Model	Appendix C & J
9	Explanation of variance between amounts proposed for disposition and amounts reported in RRR for each account	Application, Page 5
9	Statement as to whether any adjustments have been made to balances previously approved by the OEB on a final basis; If so, explanations provided for the nature and amounts of the adjustments and supporting documentation under a section titled "Adjustments to Deferral and Variance Accounts"	N/A
10	Rate riders proposed for recovery or refund of balances that are proposed for disposition. The default disposition period is one year. Justification with proper supporting information is required if distributor is proposing an alternative recovery period	N/A
3.2.5.1 Wholesale Market Participants		
10	Separate rate riders established to recover balances in RSVAs from Wholesale Market Participants, who must not be allocated balances related to charges for which WMPs settle directly with the IESO	NA
3.2.5.3 Commodity Accounts 1588 and 1589		
11	Confirmation of implementation of the OEB's February 21, 2019 guidance effective from January 1, 2019 when requesting final disposition for the first time following implementation of the Accounting Guidance	Application page 4
11	Confirmation that historical balances that have yet to be disposed on a final basis have been considered in the context of the Accounting Guidance, summary provided of the review performed. Distributors must discuss the results of review, whether any systemic issues were noted, and whether any material adjustments to the account balances have been recorded. A summary and description is provided for each adjustment made to the historical balances	Application page 4
11 - 12, 4	Populated GA Analysis Workform for each year that has not previously been approved by the OEB for disposition, irrespective of whether seeking disposition of the Account 1589 balance as part of current application. If adjustments were made to an Account 1589 balance that was previously approved on an interim basis, the GA Analysis Workform is required to be completed for each year after the distributor last received final disposition for Account 1589	Application page 4
3.2.5.4 Capacity Based Recovery (CBR)		
12	Disposition proposed for Account 1580 sub-account CBR Class B in accordance with the OEB's CBR Accounting Guidance. - Embedded distributors who are not charged CBR (therefore no balance in sub-account CBR Class B) must indicate this is the case for them - In the Rate Generator model, distributors must indicate whether they had Class A customers during the period where Account 1580 CBR Class B sub-account balance accumulated - For disposition of Account 1580 sub-account CBR Class A, distributors must follow the OEB's CBR accounting guidance, which results in balances disposed outside of a rate proceeding - The Rate Generator model allocates the portion of Account 1580 sub-account CBR Class B to customers who transitioned between Class A and Class B based on consumption	Application page 4
3.2.5.5 Disposition of Account 1595		
14	Confirmation that residual balances in Account 1595 Sub-accounts for each vintage year have only been disposed once	Application Page 4
14	Detailed explanations provided for any significant residual balances attributable to specific rate riders for each customer rate class, including for example, differences between forecast and actual volumes	NA
3.2.6 Lost Revenue Adjustment Mechanism Variance Account		
15	The 2021 CDM Guidelines require distributors filing an application for 2023 rates to seek disposition of all outstanding LRAMVA balances related to previously established LRAMVA thresholds	NA
17	Completed latest version of LRAMVA Workform in a working Excel file when making LRAMVA requests for remaining amounts related to CFF activity	NA
17	Final Verified Annual Reports if LRAMVA balances are being claimed from CDM programs delivered in 2017 or earlier. Participation and Cost reports in Excel format, made available by the IESO, provided to support LRAMVA balances for programs for the period of January 1, 2018 to April 15, 2019. These reports should be filed in Excel format, similar to the previous Final Verified Annual Reports from 2015 to 2017. To support savings claims for projects completed after April 15, 2019, distributors should provide similar supporting evidence	NA
17	File other supporting evidence with an explanation and rationale should be provided to justify the eligibility of any other savings from a program delivered by a distributor through the Local Program Fund that was part of the Interim Framework after April 15, 2019.	NA
17	Meet the OEB's requirements related to personal information and commercially sensitive information as stated in the Filing Requirements	NA
18	Statement identifying the year(s) of new lost revenues and prior year savings persistence claimed in the LRAMVA disposition	NA

2023 IRM Checklist

ERTH Power Corporation

EB-2022-0029

Date: 2022-11-02

Filing Requirement Section/Page Reference	IRM Requirements	Evidence Reference, Notes
18	Statement confirming LRAMVA based on verified savings results supported by the distributors final CDM Report and Persistence Savings Report (both filed in Excel format) and a statement indicating use of most recent input assumptions when calculating lost revenue	NA
18	Summary table with principal and carrying charges by rate class and resulting rate riders	NA
18	Statement confirming the period of rate recovery	NA
18	Statement providing the proposed disposition period; rationale provided for disposing the balance in the LRAMVA if significant rate rider is not generated for one or more customer classes	NA
18	File details related to the approved CDM forecast savings from the distributor's last rebasing application	NA
18	Rationale confirming how rate class allocations for actual CDM savings were determined by class and program (Tab 3-A of LRAMVA Work Form)	NA
18	Statement confirming whether additional documentation was provided in support of projects that were not included in distributor's final CDM Annual Report (Tab 8 of LRAMVA Work Form as applicable)	NA
18	File in support of a previous LRAMVA application, distributors should provide Participation and Cost Reports and detailed project level savings files made available by the IESO and/or other supporting evidence to support the clearance of energy- and/or demand-related LRAMVA balances where final verified results from the IESO are not available. These reports should be filed in Excel format, similar to the previous Final Verified Annual Reports from 2015 to 2017	NA
18 - 19	<p>For a distributor's streetlighting project(s) which may have been completed in collaboration with local municipalities, the following must be provided: Explanation of the methodology to calculate streetlighting savings; Confirmation whether the streetlighting savings were calculated in accordance with OEB-approved load profiles for streetlighting projects; Confirmation whether the streetlighting project(s) received funding from the IESO and the appropriate net-to-gross assumption used to calculate streetlighting savings.</p> <p>For the recovery of lost revenues related to demand savings from street light upgrades, distributors should provide the following information:</p> <ul style="list-style-type: none"> o Explanation of the forecast demand savings from street lights, including assumptions built into the load forecast from the last CoS application o Confirmation that the street light upgrades represent incremental savings attributable to participation in the IESO program, and that any savings not attributable to the IESO program have been removed (for example, other upgrades under normal asset management plans) o Confirmation that the associated energy savings from the applicable IESO program have been removed from the LRAMVA workform so as not to double count savings (for example, if requesting lost revenue recovery for the demand savings from a street light upgrade program, the associated energy savings from the Retrofit program have been subtracted from the Retrofit total) o Confirmation that the distributor has received reports from the participating municipality that validate the number and type of bulbs replaced or retrofitted through the IESO program o A table, in live excel format, that shows the monthly breakdown of billed demand over the period of the street light upgrade project, and the detailed calculations of the change in billed demand due to the street light upgrade project (including data on number of bulbs, type of bulb replaced or retrofitted, average demand per bulb) 	NA
19	<p>For the recovery of lost revenues related to demand savings from other programs that are not included in the monthly Participation and Cost Reports of the IESO (for example Combined Heat and Power projects), distributors should provide the following information:</p> <ul style="list-style-type: none"> o The third party evaluation report that describes the methodology to calculate the demand savings achieved for the program year. In particular, if the proposed methodology is different than the evaluation approaches used by the IESO, an explanation must be provided explaining why the proposed approach is more appropriate o Rationale for net-to-gross assumptions used o Breakdown of billed demand and detailed level calculations in live excel format 	NA
19 - 20	<p>For program savings for projects completed after April 15, 2019, distributors should provide the following:</p> <ul style="list-style-type: none"> o Related to CFF programs: an explanation must be provided as to how savings have been estimated based on the available data (i.e. IESO's Participation and Cost Reports) and/or rationale to justify the eligibility of the program savings. o Related to programs delivered by the distributor through the Local Program Fund under the Interim CDM Framework: an explanation and rationale should be provided to justify the eligibility of the additional program savings. 	NA
3.2.6.2 Continuing Use of the LRAMVA for New CDM Activities		
20	Statement whether it is requesting an LRAMVA for one or more of these activities, if this request has not been addressed in a previous application.	NA
3.2.7 Tax Changes		
21	Tabs 8 and 9 of Rate Generator model are completed, if applicable	Appendix C & J
21	If a rate rider to the fourth decimal place is not generated for one or more customer classes, the entire sharing tax amount is be transferred to Account 1595 for disposition at a future date	Yes both rate zones
3.2.8. Z-Factor Claims		
21	Eligible Z-factor cost amounts are recorded in Account 1572, Extraordinary Event Costs. Carrying charges are calculated using simple interest applied to the monthly opening balances in the account and recorded in a separate sub-accounts of this account	NA
21	To be eligible for a Z-factor claim, a distributor must demonstrate that its achieved regulatory return on equity (ROE), during its most recently completed fiscal year, does not exceed 300 basis points above its deemed ROE embedded in its base rates	NA
3.2.8.1 Z-Factor Filing Guidelines		
22	Evidence that costs incurred meet criteria of causation, materiality and prudence	NA
22	<p>In addition, the distributor must:</p> <ul style="list-style-type: none"> - Notify OEB by letter of all Z-Factor events within 6 months of event - Apply to OEB for any cost recovery of amounts in the OEB-approved deferral account claimed under Z-Factor treatment - Demonstrate that distributor could not have been able to plan or budget for the event and harm caused is genuinely incremental - Demonstrate that costs incurred within a 12-month period and are incremental to those already being recovered in rates as part of ongoing business exposure risk - Provide the distributor's achieved regulatory ROE for the most recently completed fiscal year 	NA
3.2.8.2 Recovery of Z-Factor Costs		
22	Description of manner in which distributor intends to allocate incremental costs, including rationale for approach and merits of alternative allocation methods	NA
22	Specification of whether rate rider(s) will apply on fixed or variable basis, or combination; length of disposition period and rational for proposal	NA
22	Residential rate rider to be proposed on fixed basis	NA
22	Detailed calculation of incremental revenue requirement and resulting rate rider(s)	NA
3.2.9 Off-Ramps		
22 - 23	If a distributor whose earnings are in excess of the dead band nevertheless applies for an increase to its base rates, it needs to substantiate its reasons for doing so	NA
23	A distributor is expected to file its regulated ROE, as was filed for 2.1.5.6 of the RRR. However, if in the distributor's view this ROE has been affected by out-of-period or other items (for example, revenues or costs that pertain to a prior period but recognized in a subsequent one), it may also file a proposal to normalize its achieved regulated ROE for those impacts, for consideration by the OEB.	NA
3.3.1 Advanced Capital Module		
4	Capital Module applicable to ACM and ICM, for an incremental or pre-approved Advanced Capital Module (ICM/ACM) cost recovery and associated rate rider(s)	NA

2023 IRM Checklist

ERTH Power Corporation

EB-2022-0029

Date: 2022-11-02

Filing Requirement Section/Page Reference	IRM Requirements	Evidence Reference, Notes
24	Evidence of passing "Means Test"	NA
24	Information on relevant project's (or projects') updated cost projections, confirmation that the project(s) are on schedule to be completed as planned and an updated ACM/ICM module in Excel format	NA
3.3.2 Incremental Capital Module		
25	If proposed recovery differs significantly from pre-approved amount, a detailed explanation is required	NA
25	If updated cost projects are 30% greater than pre-approved amount, distributor must treat project as new ICM, re-filed business case and other relevant material required	NA
26	Evidence of passing "Means Test"	NA
3.3.2.1 ICM Filing Requirements		
	The following should be provided when filing for incremental capital:	
4	Capital Module applicable to ACM and ICM, for an incremental or pre-approved Advanced Capital Module (ICM/ACM) cost recovery and associated rate rider(s)	NA
26	An analysis demonstrating that the materiality threshold test has been met and that the amounts will have a significant influence on the operation of the distributor	NA
27	Justification that the amounts to be incurred will be prudent - amounts represents the most cost-effective option (but not necessarily the least initial cost) for ratepayers	NA
27	Justification that amounts being sought are directly related to the cause, which must be clearly outside of the base upon which current rates were derived	NA
27	Evidence that the incremental revenue requested will not be recovered through other means (e.g., it is not, in full or in part, included in base rates or being funded by the expansion of service to include new customers and other load growth)	NA
27	Details by project for the proposed capital spending plan for the expected in-service year	NA
27	Description of the proposed capital projects and expected in-service dates	NA
27	Calculation of the revenue requirement (i.e. the cost of capital, depreciation, and PILs) associated with each proposed incremental capital project	NA
27	Calculation of each incremental project's revenue requirements that will be offset by revenue generated through other means (e.g. customer contributions in aid of construction)	NA
27	Description of the actions the distributor would take in the event that the OEB does not approve the application	NA
27	Calculation of a rate rider to recover the incremental revenue from each applicable customer class. The distributor must identify and provide a rationale for its proposed rider design, whether variable, fixed or a combination of fixed and variable riders. As discussed at section 3.2.3, any new rate rider for the residential class must be applied on a fixed basis	NA
3.3.2.3 ICM Filing Requirements		
28	Calculate the maximum allowable capital amount	NA



Ontario Energy Board

Incentive Rate-setting Mechanism

Rate Generator for 2023 Filers

ERTH Power Corporation

Main Rate Zone

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2022

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2021-0021

RESIDENTIAL SERVICE CLASSIFICATION

This classification refers to the supply of electrical energy to customers residing in residential dwelling units. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES -- Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	33.65
Smart Metering Entity Charge - effective until December 31, 2022	\$	0.57
Low Voltage Service Rate	\$/kWh	0.0034
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0069
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0054

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification refers to the supply of electrical energy to General Service buildings requiring a connection with a connected load less than 50 kW, and, Town Houses and Condominiums described in section 3.1.9 of the Distributor's Conditions of Service that require centralized bulk metering. General Service buildings are defined as buildings that are used for purposes other than single family dwellings. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.



Incentive Rate-setting Mechanism Rate Generator for 2023 Filers

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES -- Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	24.00
Smart Metering Entity Charge - effective until December 31, 2022	\$	0.57
Distribution Volumetric Rate	\$/kWh	0.0152
Low Voltage Service Rate	\$/kWh	0.0031
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0065
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0052

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION

This classification refers to the supply of electrical energy to General Service customers requiring a connection with a connected load, or whose average monthly maximum demand used for billing purposes, is equal to or greater than 50 kW but less than 1000 kW. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES -- Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.



Ontario Energy Board

Incentive Rate-setting Mechanism

Rate Generator for 2023 Filers

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to WMP, customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	133.52
Distribution Volumetric Rate	\$/kW	3.2293
Low Voltage Service Rate	\$/kW	1.1189
Retail Transmission Rate - Network Service Rate	\$/kW	2.9427
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.8417

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

GENERAL SERVICE 1,000 TO 4,999 KW SERVICE CLASSIFICATION

This classification refers to the supply of electrical energy to General Service Customers requiring a connection with a connected load or whose average monthly maximum demand used for billing purposes is equal to or greater than 1000 kW but less than 5000 kW. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES -- Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.



Incentive Rate-setting Mechanism

Rate Generator for 2023 Filers

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to WMP, customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	2,740.78
Distribution Volumetric Rate	\$/kW	1.6699
Low Voltage Service Rate	\$/kW	1.1986
Retail Transmission Rate - Network Service Rate	\$/kW	3.1946
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.9730

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

LARGE USE SERVICE CLASSIFICATION

This classification refers to the supply of electrical energy to General Service Customers requiring a connection with a connected load or whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or greater than, 5000 kW. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES -- Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.



Incentive Rate-setting Mechanism Rate Generator for 2023 Filers

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to WMP, customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	11,193.97
Distribution Volumetric Rate	\$/kW	2.0189
Low Voltage Service Rate	\$/kW	1.3596
Retail Transmission Rate - Network Service Rate	\$/kW	3.5415
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.2380

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification refers to an account taking electricity at 750 volts or less whose average monthly peak demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The level of consumption will be agreed to by the distributor and the customer, based on detailed manufacturer information/documentation with regard to electrical consumption of unmetered load or periodic monitoring of actual consumption. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES -- Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	2.29
Distribution Volumetric Rate	\$/kWh	0.0813
Low Voltage Service Rate	\$/kWh	0.0031
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0065
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0052



Ontario Energy Board

Incentive Rate-setting Mechanism

Rate Generator for 2023 Filers

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

SENTINEL LIGHTING SERVICE CLASSIFICATION

This classification refers to accounts that are an unmetered lighting load supplied to a sentinel light. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES -- Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	14.35
Distribution Volumetric Rate	\$/kWh	0.1041
Low Voltage Service Rate	\$/kWh	0.0031
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0065
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0052

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

STREET LIGHTING SERVICE CLASSIFICATION

This Classification refers to an account for roadway lighting with a Municipality, Regional Municipality, Ministry of Transportation and private roadway lighting, controlled by photo cells. The consumption for these customers will be based on the calculated connection load times the required lighting times established in the approved Ontario Energy Board street lighting load shape template. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.



Incentive Rate-setting Mechanism

Rate Generator for 2023 Filers

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES -- Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	4.02
Distribution Volumetric Rate	\$/kW	23.4141
Low Voltage Service Rate	\$/kW	1.4231
Retail Transmission Rate - Network Service Rate	\$/kW	2.2714
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.3417

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION

This classification refers to an electricity distributor licensed by the Ontario Energy Board that is provided electricity by means of this distributor's facilities. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES -- Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	1,825.38
Distribution Volumetric Rate	\$/kW	3.1401
Low Voltage Service Rate	\$/kW	1.5809
Retail Transmission Rate - Network Service Rate	\$/kW	4.2738
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.6020

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
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Ontario Energy Board

Incentive Rate-setting Mechanism

Rate Generator for 2023 Filers

Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

microFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Independent Electricity System Operator's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	4.55
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ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.60)
Primary Metering Allowance for Transformer Losses - applied to measured demand & energy	%	(1.00)

SPECIFIC SERVICE CHARGES

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Customer Administration

Arrears certificate	\$	15.00
Easement letter	\$	15.00
Credit reference/credit check (plus credit agency costs)	\$	15.00
Returned cheque (plus bank charges)	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Special meter reads	\$	30.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00

Non-Payment of Account

Late payment - per month (effective annual rate 19.56% per annum or 0.04896% compounded daily rate)	%	1.50
Reconnection at meter - during regular hours	\$	65.00
Reconnection at meter - after regular hours	\$	185.00

2. Current Tariff Schedule

Issued Month day Year



Ontario Energy Board

Incentive Rate-setting Mechanism

Rate Generator for 2023 Filers

Reconnection at pole - during regular hours	\$	185.00
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Other

Temporary service - install & remove - overhead - no transformer	\$	500.00
Temporary service - install & remove - underground - no transformer	\$	300.00
Specific charge for access to the power poles - \$/pole/year (with the exception of wireless attachments)	\$	34.76

RETAIL SERVICE CHARGES (if applicable)

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	107.68
Monthly fixed charge, per retailer	\$	43.08
Monthly variable charge, per customer, per retailer	\$/cust.	1.07
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.64
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.64)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.54
Processing fee, per request, applied to the requesting party	\$	1.07
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	4.31
Notice of switch letter charge, per letter (unless the distributor has opted out of applying the charge as per the Ontario Energy Board's Decision and Order EB-2015-0304, issued on February 14, 2019)	\$	2.15

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor - Secondary Metered Customer < 5,000 kW	1.0325
Total Loss Factor - Secondary Metered Customer > 5,000 kW	1.0144
Total Loss Factor - Primary Metered Customer < 5,000 kW	1.0222
Total Loss Factor - Primary Metered Customer > 5,000 kW	1.0043

Instructions for Tabs 1, 3 to 7

Summary of Changes from the Prior Year	
1	In the tab 3 Group 1 continuity schedule, the rows for the totals are revised to show total of Group 1 accounts and total claim amount only.

Detailed Instructions for Each Tab

Tab	Tab Details	Step	Details
1 - Information Sheet	This tab shows some information pertaining to the utility and the application.	1	<p>Complete the information sheet.</p> <p>a) <u>Questions 2 to 4</u> Responses to questions 2 to 4 will open the DVA continuity schedule in tab 3 to the appropriate year that DVA balances should first be input.</p> <p>The continuity schedule will open starting from the year balances were last approved for disposition, unless the last approved disposition was on an interim basis and there are changes to those balances. If that is the case, the continuity schedule will open from the year of last approved disposition on a final basis. A distributor must also provide an explanation for the change in the previously approved balance.</p> <p>b) <u>Questions 5 and 6</u> If the response to question 5 (GA) or 6 (CBR Class B) is yes, tab 6 relating to Class A customers' consumption will be generated. If the response to question 6 is yes, then tab 6.2 will also be generated. This tab will allocate and dispose the balance in Account 1580, Class B through a separate rate rider using information inputted in tab 6, unless a rate rider is not produced. If the response to question 6 is no, then the balance in the Account 1580, sub-account CBR Class B will be allocated and disposed with Account 1580 WMS, as part of the general DVA rate rider.</p>
3 - Continuity Schedule	This tab is the continuity schedule that shows all the accounts and the accumulation of the balances a utility has.	2	<p>Complete the DVA continuity schedule.</p> <p>a) <u>For all Group 1 accounts, except Account 1595:</u> The continuity schedule will open from the year the GL balance was last disposed. Start inputting the approved ending balances in the Adjustments column of that year. <i>For example, if in the 2022 rate application, DVA balances as at December 31, 2020 were approved for disposition, the continuity schedule will open from 2020. Start by inputting the approved closing 2020 balances in the Adjustments column under 2020.</i></p> <p>b) <u>For all Account 1595 sub-accounts:</u> Complete the DVA continuity schedule for each Account 1595 vintage year that has a GL balance as at December 31, 2021, regardless of whether the account is being requested for disposition in the current application.</p> <p>The continuity schedule will open in the year of the earliest Account 1595 vintage year that has a balance. For each Account 1595 sub-account, start by inputting data from the year the sub-account started to accumulate a balance (i.e. the vintage year). <i>For example, Account 1595 (2017) would accumulate a balance starting in 2017, when the relevant balances approved for disposition were transferred into Account 1595 (2017). Input the amount approved for disposition in the OEB Approved Disposition column.</i></p> <p><i>Note that the DVA continuity schedule can currently start from 2016. If a utility has residual balance in an Account 1595 with a vintage year prior to 2016, include residual balances for years up to 2016 in the row for Account 1595 (2016 and pre-2016) and provide a separate schedule with amount approved for disposition by vintage year.</i></p>
		3	<p>Review any balance variance between the DVA continuity schedule and the RRR in column BW. Provide an explanation, if necessary.</p>
4 - Billing Determinant	This tab shows the billing determinants that will be used to allocate account balances and calculate rate riders.	4	<p>Confirm the accuracy of the RRR data used to populate the tab.</p>
		5	<p>Review the disposition threshold calculation. Select whether disposition is being requested or not in the drop down box.</p>
6 - Class A Data Consumption	This tab is to be completed if there were any Class A customers at any point during the period the GA balance or CBR Class B accumulated. The data on this tab is used for the purposes of determining the GA rate rider, CBR Class B rate rider (if applicable), as well as customer specific GA and CBR charges for transition customers (if applicable).	6	<p>This tab is generated when the utility selects yes to questions 5 or 6 in tab 1, indicating they had Class A customers during the period the Account 1589 GA balance accumulated.</p>
		7	<p>Under #2a, indicate whether the utility had any customers that transitioned between Class A and B during the period the Account 1589 GA balance accumulated. If yes, tab 6.1a will be generated.</p> <p>Under #2b, indicate whether the utility had any customers that transitioned between Class A and B during the period the Account 1580 CBR Class B balance accumulated. If yes, tab 6.2a will be generated.</p>
		8	<p>Under #3a, enter the number of transition customers the utility had during the period the Account 1589 GA or Account 1580 CBR Class B balance accumulated. A table will be generated based on the number of customers.</p> <p>Complete the table accordingly for each transition customer identified (i.e. kWh/kW for half year periods, and the customer class during the period). This data will automatically be used in the GA balance and CBR Class B balance allocation to transition customers in tabs 6.1a and 6.2a respectively. This data will also be used in the calculation of billing determinants for GA and CBR Class B balances, as applicable.</p> <p>Note that each transition customer identified in tab 6, table 3a will be assigned a customer number and the number will correspond to the transition customer populated in tabs 6.1a and 6.2a.</p> <p>Also note that the transition customers identified for the GA may be different than those for CBR Class B. This would depend on the period the Account 1589 GA and Account 1580 CBR Class B balances accumulated.</p>
		9	<p>Under #3b, enter the number of rate classes in which there were full year Class A customers during the period the Account 1589 GA or Account 1580 CBR Class B balance accumulated. A table will be generated based on the number of rate classes.</p> <p>Complete the table accordingly for each rate class identified (i.e. total Class A consumption in the rate class identified for each year). This data will be used in the calculation of billing determinants for GA and CBR Class B, as applicable.</p>
6.1a - GA Allocation	This tab allocates the GA balance to each transition customer for the period in which these customers were	10	<p>This tab is generated when the utility indicates that they had transition customers in tab 6, #2a during the period the Account 1589 GA balance accumulated.</p>

	Class B customers and contributed to the GA balance (i.e. former Class B customers but are now Class A customers and former Class A customers who are now Class B customers).		<p>In row 20, enter the Non-RPP consumption less WMP consumption.</p> <p>The rest of the information in this tab will be auto-populated and will calculate the customer specific allocation of the GA balance to transition customers in the bottom table. All transition customers who are allocated a specific GA amount are not to be charged the general Non-RPP Class B rate rider calculated in tab 6.1.</p>
6.1 - GA	This tab calculates the GA rate rider to be applied to all non-RPP Class B customers (except for the transition customers allocated a customer specific balance in tab 6.1a).	11	Enter the proposed rate rider recovery period if different than the default 12 month period. The rest of the information in the tab is auto-populated. The GA rate riders are calculated accordingly based on whether there were any transition customers during the period that the GA balance accumulated.
6.2a - CBR_B Allocation	This tab allocates the CBR Class B balance to each transition customer for the period in which these customers were Class B customers and contributed to the CBR Class B balance (i.e. former Class B customers but are now Class A customers and former Class A customers who are now Class B).	12	<p>This tab is generated when the utility indicates that they had transition customers in tab 6, #2b during the period where the CBR Class B balance accumulated.</p> <p>In row 19, enter the total Class B consumption less WMP consumption.</p> <p>The rest of the information in this tab will be auto-populated and will calculate the customer specific allocation of the CBR Class B balance to transition customers in the bottom table. All transition customers who are allocated a specific CBR Class B amount are not to be charged the general CBR Class B rate rider.</p>
6.2 - CBR	This tab calculates the CBR Class B rate rider if there were Class A customers at any point during the period that the CBR Class B balance accumulated.	13	<p>This tab is generated when the response to question 6 in tab 1 is "yes", indicating that they had Class A customers during the period that the sub-account CBR Class B balance accumulated.</p> <p>No input is required in this tab. The information in the tab is auto-populated and the CBR Class B rate riders are calculated accordingly. If a rate rider is not produced, the entire Account 1580 CBR Class B balance, including the amount allocated to transition customers will be disposed through the general Group 1 DVA rate rider.</p>
5 - Allocating Def-Var Balances	This tab allocates the Group 1 balances, except GA and CBR Class B (if Class A customers exist).	14	Review the allocated balances to ensure the allocation is appropriate. Note that the final allocation for Account 1580, sub-account CBR Class B is calculated after the completion of tabs 6 to 6.2a.
7 - Calculation of Def-Var RR	This tab calculates the Group 1 rate riders, except for GA and CBR Class B (if Class A customers exist)	15	Enter the proposed rate rider recovery period if different than the default 12 month period. The rest of the information in the tab is auto-populated. The rate riders are calculated accordingly.

Incentive Rate-setting Mechanism Rate Generator for 2023 Filers

Quick Link
Ontario Energy Board's 2023 Electricity
Distribution Rate Applications Webpage

Version 1.0

Utility Name	ERTH Power Corporation
Service Territory	Main Rate Zone
Assigned EB Number	EB-2022-0029
Name of Contact and Title	Diane Taylor, Regulatory & Customer Care Manager
Phone Number	519-485-1820
Email Address	Diane.Taylor@erthpower.com
We are applying for rates effective	May 1, 2023
Rate-Setting Method	Price Cap IR
1. Select the last Cost of Service rebasing year.	2018

To determine the first year the continuity schedules in tab 3 will be generated for input, answer the following questions:
For all the the responses below, when selecting a year, select the year relating to the account balance. For example, if the 2020 balances that were reviewed in the 2022 rate application were to be selected, select 2020.

2. For Accounts 1588 and 1589, please indicate the year of the account balances that the accounts were last disposed on a final basis for information purposes.

Determine whether scenario a or b below applies, then select the appropriate year.

a) If the account balances were last approved on a final basis, select the year of the year-end balances that were last approved for disposition on a final basis.

b) If the account balances were last approved on an interim basis, and

i) there are no changes to the previously approved interim balances, select the year of the year-end balances that were last approved for disposition on an interim basis.

ii) there are changes to the previously approved interim balances, select the year of the year-end balances that were last approved for disposition on a final basis.

2014

2017

3. For the remaining Group 1 DVAs, please indicate the year of the account balances that were last disposed on a final basis

Determine whether scenario a or b below applies, then select the appropriate year.

a) If the account balances were last approved on a final basis, select the year of the year-end balances that the balance was last approved on a final basis.

b) If the accounts were last approved on an interim basis, and

i) there are no changes to the previously approved interim balances, select the year of the year-end balances that were last approved for disposition on an interim basis.

ii) If there are changes to the previously approved interim balances, select the year of the year-end balances that were last approved for disposition on a final basis.

2019

2018

4. Select the earliest vintage year in which there is a balance in Account 1595.
(e.g. if 2016 is the earliest vintage year in which there is a balance in a 1595 sub-account, select 2016.)

2016

5. Did you have any Class A customers at any point during the period that the Account 1589 balance accumulated (i.e. from the year the balance selected in #2 above to the year requested for disposition)?

Yes

6. Did you have any Class A customers at any point during the period where the balance in Account 1580, Sub-account CBR Class B accumulated (i.e. from the year selected in #3 above to the year requested for disposition)?

Yes

7. Retail Transmission Service Rates: ERTH Power Corporation is:

Partially Embedded Within Hydro One Distribution System(s)

8. Have you transitioned to fully fixed rates?

Yes

Legend

- Pale green cells represent input cells.
- Pale blue cells represent drop-down lists. The applicant should select the appropriate item from the drop-down list.



Ontario Energy Board

Incentive Rate-setting Mechanism Rate Generator for 2023 Filers

ERTH Power Corporation

Main Rate Zone

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2022

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2021-0021

RESIDENTIAL SERVICE CLASSIFICATION

This classification refers to the supply of electrical energy to customers residing in residential dwelling units. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES -- Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	33.65
Smart Metering Entity Charge - effective until December 31, 2022	\$	0.57
Low Voltage Service Rate	\$/kWh	0.0034
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0069
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0054

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification refers to the supply of electrical energy to General Service buildings requiring a connection with a connected load less than 50 kW, and, Town Houses and Condominiums described in section 3.1.9 of the Distributor's Conditions of Service that require centralized bulk metering. General Service buildings are defined as buildings that are used for purposes other than single family dwellings. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.



Ontario Energy Board

Incentive Rate-setting Mechanism

Rate Generator for 2023 Filers

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES -- Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	24.00
Smart Metering Entity Charge - effective until December 31, 2022	\$	0.57
Distribution Volumetric Rate	\$/kWh	0.0152
Low Voltage Service Rate	\$/kWh	0.0031
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0065
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0052

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION

This classification refers to the supply of electrical energy to General Service customers requiring a connection with a connected load, or whose average monthly maximum demand used for billing purposes, is equal to or greater than 50 kW but less than 1000 kW. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES -- Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.



Ontario Energy Board

Incentive Rate-setting Mechanism Rate Generator for 2023 Filers

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to WMP, customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	133.52
Distribution Volumetric Rate	\$/kW	3.2293
Low Voltage Service Rate	\$/kW	1.1189
Retail Transmission Rate - Network Service Rate	\$/kW	2.9427
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.8417

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

GENERAL SERVICE 1,000 TO 4,999 KW SERVICE CLASSIFICATION

This classification refers to the supply of electrical energy to General Service Customers requiring a connection with a connected load or whose average monthly maximum demand used for billing purposes is equal to or greater than 1000 kW but less than 5000 kW. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES -- Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.



Ontario Energy Board

Incentive Rate-setting Mechanism Rate Generator for 2023 Filers

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to WMP, customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	2,740.78
Distribution Volumetric Rate	\$/kW	1.6699
Low Voltage Service Rate	\$/kW	1.1986
Retail Transmission Rate - Network Service Rate	\$/kW	3.1946
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.9730

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

LARGE USE SERVICE CLASSIFICATION

This classification refers to the supply of electrical energy to General Service Customers requiring a connection with a connected load or whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or greater than, 5000 kW. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES -- Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.



Ontario Energy Board

Incentive Rate-setting Mechanism Rate Generator for 2023 Filers

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to WMP, customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	11,193.97
Distribution Volumetric Rate	\$/kW	2.0189
Low Voltage Service Rate	\$/kW	1.3596
Retail Transmission Rate - Network Service Rate	\$/kW	3.5415
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.2380

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification refers to an account taking electricity at 750 volts or less whose average monthly peak demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The level of consumption will be agreed to by the distributor and the customer, based on detailed manufacturer information/documentation with regard to electrical consumption of unmetered load or periodic monitoring of actual consumption. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES -- Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	2.29
Distribution Volumetric Rate	\$/kWh	0.0813
Low Voltage Service Rate	\$/kWh	0.0031
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0065
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0052



Ontario Energy Board

Incentive Rate-setting Mechanism Rate Generator for 2023 Filers

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

SENTINEL LIGHTING SERVICE CLASSIFICATION

This classification refers to accounts that are an unmetered lighting load supplied to a sentinel light. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES -- Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	14.35
Distribution Volumetric Rate	\$/kWh	0.1041
Low Voltage Service Rate	\$/kWh	0.0031
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0065
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0052

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

STREET LIGHTING SERVICE CLASSIFICATION

This Classification refers to an account for roadway lighting with a Municipality, Regional Municipality, Ministry of Transportation and private roadway lighting, controlled by photo cells. The consumption for these customers will be based on the calculated connection load times the required lighting times established in the approved Ontario Energy Board street lighting load shape template. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.



Ontario Energy Board

Incentive Rate-setting Mechanism Rate Generator for 2023 Filers

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES -- Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	4.02
Distribution Volumetric Rate	\$/kW	23.4141
Low Voltage Service Rate	\$/kW	1.4231
Retail Transmission Rate - Network Service Rate	\$/kW	2.2714
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.3417

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION

This classification refers to an electricity distributor licensed by the Ontario Energy Board that is provided electricity by means of this distributor's facilities. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES -- Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	1,825.38
Distribution Volumetric Rate	\$/kW	3.1401
Low Voltage Service Rate	\$/kW	1.5809
Retail Transmission Rate - Network Service Rate	\$/kW	4.2738
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.6020

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
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Ontario Energy Board

Incentive Rate-setting Mechanism

Rate Generator for 2023 Filers

Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

microFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Independent Electricity System Operator's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	4.55
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ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.60)
Primary Metering Allowance for Transformer Losses - applied to measured demand & energy	%	(1.00)

SPECIFIC SERVICE CHARGES

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Customer Administration

Arrears certificate	\$	15.00
Easement letter	\$	15.00
Credit reference/credit check (plus credit agency costs)	\$	15.00
Returned cheque (plus bank charges)	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Special meter reads	\$	30.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00

Non-Payment of Account

Late payment - per month (effective annual rate 19.56% per annum or 0.04896% compounded daily rate)	%	1.50
Reconnection at meter - during regular hours	\$	65.00
Reconnection at meter - after regular hours	\$	185.00

2. Current Tariff Schedule

Issued Month day Year



Ontario Energy Board

Incentive Rate-setting Mechanism Rate Generator for 2023 Filers

Reconnection at pole - during regular hours	\$	185.00
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Other

Temporary service - install & remove - overhead - no transformer	\$	500.00
Temporary service - install & remove - underground - no transformer	\$	300.00

Specific charge for access to the power poles - \$/pole/year (with the exception of wireless attachments)	\$	34.76
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RETAIL SERVICE CHARGES (if applicable)

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	107.68
Monthly fixed charge, per retailer	\$	43.08
Monthly variable charge, per customer, per retailer	\$/cust.	1.07
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.64
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.64)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.54
Processing fee, per request, applied to the requesting party	\$	1.07
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	4.31
Notice of switch letter charge, per letter (unless the distributor has opted out of applying the charge as per the Ontario Energy Board's Decision and Order EB-2015-0304, issued on February 14, 2019)	\$	2.15

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor - Secondary Metered Customer < 5,000 kW	1.0325
Total Loss Factor - Secondary Metered Customer > 5,000 kW	1.0144
Total Loss Factor - Primary Metered Customer < 5,000 kW	1.0222
Total Loss Factor - Primary Metered Customer > 5,000 kW	1.0043

Incentive Rate-setting Mechanism Rate Generator for 2023 Filers

Data on this worksheet has been populated using your most recent RRR filing.
 If you have identified any issues, please contact the OEB.
 Have you confirmed the accuracy of the data below?

If a distributor uses the actual GA price to bill non-RPP Class B customers for an entire rate class, it must exclude these customers from the allocation of the GA balance and the calculation of the resulting rate riders. These rate classes are not to be charged/refunded the general GA rate rider as they did not contribute to the GA balance.

Please contact the OEB to make adjustments to the IKM rate generator for this situation.

Rate Class	Unit	Total Metered kWh	Total Metered kW	Metered kWh for Non-RPP Customers (excluding WMP)	Metered kW for Non-RPP Customers (excluding WMP)	Metered kWh for Wholesale Market Participants (WMP)	Metered kW for Wholesale Market Participants (WMP)	Total Metered kWh less WMP consumption (if applicable)	Total Metered kW less WMP consumption (if applicable)	1595 Recovery Proportion (2018) ¹	1595 Recovery Proportion (2019) ¹	1568 LRAM Variance Account Class Allocation (\$ amounts)	Number of Customers for Residential and GS<50 classes ³
RESIDENTIAL SERVICE CLASSIFICATION	kWh	151,804,520	0	5,653,612	0	0	0	151,804,520	0	72%	28%		18,013
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	50,513,860	0	11,835,687	0	0	0	50,513,860	0	27%	10%		1,875
GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION	kW	100,461,494	266,882	94,930,055	238,554	0	0	100,461,494	266,882	0%	21%		
GENERAL SERVICE 1,000 TO 4,999 KW SERVICE CLASSIFICATION	kWh	82,399,623	163,603	82,399,623	163,603	0	0	82,399,623	163,603	0%	17%		
LARGE USE SERVICE CLASSIFICATION	kW	97,230,798	191,731	97,230,798	191,731	0	0	97,230,798	191,731	0%	21%		
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	427,865	0	51,696	0	0	0	427,865	0	0%	0%		
SENTINEL LIGHTING SERVICE CLASSIFICATION	kWh	44,912	0	0	0	0	0	44,912	0	0%	0%		
STREET LIGHTING SERVICE CLASSIFICATION	kW	2,133,074	6,129	1,467,182	4,257	0	0	2,133,074	6,129	0%	0%		
EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION	kW	16,786,736	38,092	16,786,736	38,092	0	0	16,786,736	38,092	0%	3%		
Total		501,802,882	666,437	310,355,389	636,237	0	0	501,802,882	666,437	100%	100%	0	19,888

Threshold Test

Total Claim (including Account 1568)	\$3,751,239
Total Claim for Threshold Test (All Group 1 Accounts)	\$3,751,239
Threshold Test (Total claim per kWh) ²	\$0.0075

Currently, the threshold test has been met and the default is that Group 1 account balances will be disposed. If you are requesting not to dispose of the Group 1 account balances, please select NO and provide detailed reasons in the manager's summary.

¹ Residual Account balance to be allocated to rate classes in proportion to the recovery share as established when rate riders were implemented.
² The Threshold Test does not include the amount in 1568.
³ The proportion of customers for the Residential and GS<50 Classes will be used to allocate Account 1551.



Ontario Energy Board

Incentive Rate-setting Mechanism Rate Generator for 2023 Filers

No input required. This worksheet allocates the deferral/variance account balances (Group 1 and Account 1568) to the appropriate classes as per EDDVAR dated July 31, 2009.

Allocation of Group 1 Accounts (including Account 1568)

Rate Class	% of Total kWh	% of Customer Numbers **	% of Total kWh adjusted for WMP	allocated based on Total less WMP			allocated based on Total less WMP	
				1550	1551	1580	1584	1586

Incentive Rate-setting Mechanism Rate Generator for 2023 Filers

1a The year Account 1589 GA was last disposed

1b The year Account 1580 CBR Class B was last disposed Note that the sub-account was established in 2015.

2a Did you have any customers who transitioned between Class A and Class B (transition customers) during the period the Account 1589 GA balance accumulated (i.e. from the year after the balance was last disposed per #1a above to the current year requested for disposition)? (If you received approval to dispose of the GA account balance as at December 31, 2018, the period the GA variance accumulated would be 2019 to 2021.)

2b Did you have any customers who transitioned between Class A and Class B (transition customers) during the period the Account 1580, sub-account CBR Class B balance accumulated (i.e. from the year after the balance was last disposed per #1b above to the current year requested for disposition)? (If you received approval to dispose of the CBR Class B account balance as at December 31, 2018, the period the CBR Class B variance accumulated would be 2019 to 2021.)

3a Enter the number of transition customer you had during the period the Account 1589 GA or Account 1580 CBR B balance accumulated (i.e. from the year after the balance was last disposed per #1a/1b above to the current year requested for disposition).

Transition Customers - Non-loss Adjusted Billing Determinants by Customer

Customer	Rate Class		2021		2020		2019		2018	
			July to December	January to June	July to December	January to June	July to December	January to June	July to December	January to June
Customer 1	GENERAL SERVICE 1,000 TO 4,999 KW SERVICE CLASSIFICATION	kWh	2,488,190				2,488,190	3,215,636	3,109,307	2,876,890
		kW	8,590				8,590	9,632	6,789	6,830
		Class A/B	A				A	A	B	A
Customer 2	GENERAL SERVICE 1,000 TO 4,999 KW SERVICE CLASSIFICATION	kWh	2,981,676				2,981,676	3,083,280	2,677,242	3,107,658
		kW	6,954				6,954	7,056	8,702	9,284
		Class A/B	A				A	A	B	A
Customer 3	GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION	kWh	1,646,671				1,646,671	1,979,752	1,684,551	1,971,094
		kW	4,902				4,902	6,764	5,481	6,773
		Class A/B	A				A	A	B	A
Customer 4	GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION	kWh	1,085,090				1,085,090	938,424	1,033,732	921,275
		kW	2,802				2,802	2,563	2,691	2,421
		Class A/B	B				B	B	A	B
Customer 5	GENERAL SERVICE 1,000 TO 4,999 KW SERVICE CLASSIFICATION	kWh	9,222,228				9,222,228	8,800,000	2,483,524	8,357,360
		kW	14,734				14,734	14,336	5,538	14,946
		Class A/B	B				B	A	B	B
Customer 6	GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION	kWh	594,553				594,553	653,687	605,587	737,350
		kW	3,143				3,143	3,253	3,166	3,399
		Class A/B	B				B	A	B	B

3b Enter the number of rate classes in which there were customers who were Class A for the full year during the period the Account 1589 GA or Account 1580 CBR B balance accumulated (i.e. from the year after the balance was last disposed per #1a/1b above to the current year requested for disposition).

In the table, enter the total Class A consumption for full year Class A customers in each rate class for each year, including any transition customer's consumption identified in table 3a above that were Class A customers for the full year before/after the transition year (E.g. If a customer transitioned from Class B to A in 2020, exclude this customer's consumption for 2020 but include this customer's consumption in 2021 as they were a Class A customer for the full year).

Rate Classes with Class A Customers - Billing Determinants by Rate Class

Rate Class	Rate Class		2021	2020	2019	2018
Rate Class 1	GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION	kWh			11,800,768	2,522,691
		kW			25,898	6,173
Rate Class 2	GENERAL SERVICE 1,000 TO 4,999 KW SERVICE CLASSIFICATION	kWh			73,230,274	81,641,086
		kW			126,823	147,464
Rate Class 3	LARGE USE SERVICE CLASSIFICATION	kWh			121,769,631	83,837,533
		kW			213,586	150,176

Incentive Rate-setting Mechanism Rate Generator for 2023 Filers

This tab allocates the GA balance to transition customers (i.e Class A customers who were former Class B customers and Class B customers who were former Class A customers) who contributed to the current GA balance. The tables below calculate specific amounts for each customer who made the change. The general GA rate rider to non-RPP customers is not to be charged to the transition customers that are allocated amounts in the table below. Consistent with prior decisions, distributors are generally expected to settle the amount through 12 equal adjustments to bills.

Year the Account 1589 GA Balance Last Disposed 2017

Allocation of total Non-RPP Consumption (kWh) between Current Class B and Class A/B Transition Customers

		Total	2021	2020	2019	2018
Non-RPP Consumption Less WMP Consumption	A	1,272,863,841	310,355,389	307,088,738	332,616,783	322,802,931
Less Class A Consumption for Partial Year Class A Customers	B	18,443,061	-	-	9,453,687	8,989,374
Less Consumption for Full Year Class A Customers	C	374,801,983	-	-	206,800,673	168,001,310
Total Class B Consumption for Years During Balance Accumulation	D = A-B-C	879,618,797	310,355,389	307,088,738	116,362,423	145,812,247
All Class B Consumption for Transition Customers	E	32,416,490	-	-	11,840,294	20,576,195
Transition Customers' Portion of Total Consumption	F = E/D	3.69%				

Allocation of Total GA Balance \$

Total GA Balance	G	\$ 1,474,478
Transition Customers Portion of GA Balance	H=F*G	\$ 54,339
GA Balance to be disposed to Current Class B Customers through Rate Rider	I=H-H	\$ 1,420,140

Allocation of GA Balances to Class A/B Transition Customers

# of Class A/B Transition Customers	6						Customer Specific GA Allocation for the Period When They Were Class B customers	Monthly Equal Payments
	Total Metered Consumption (kWh) for Transition Customers During the Period When They Were Class B Customers	Metered Consumption (kWh) for Transition Customers During the Period When They Were Class B Customers in 2021	Metered Consumption (kWh) for Transition Customers During the Period When They Were Class B Customers in 2020	Metered Consumption (kWh) for Transition Customers During the Period When They Were Class B Customers in 2019	Metered Consumption (kWh) for Transition Customers During the Period When They Were Class B Customers in 2018	% of kWh		
Customer 1	3,109,307	0	0	0	3,109,307	9.59%	\$ 5,212	\$ 434
Customer 2	2,677,242	0	0	0	2,677,242	8.26%	\$ 4,488	\$ 374
Customer 3	1,684,551	0	0	0	1,684,551	5.20%	\$ 2,824	\$ 235
Customer 4	2,944,789	0	0	2,033,514	921,275	9.08%	\$ 4,936	\$ 411
Customer 5	20,063,112	0	0	9,222,228	10,840,884	61.89%	\$ 33,631	\$ 2,803
Customer 6	1,937,489	0	0	594,553	1,342,937	5.98%	\$ 3,248	\$ 271
Total	32,416,490	0	0	11,840,294	20,576,195	100.00%	\$ 54,339	



Ontario Energy Board

Incentive Rate-setting Mechanism Rate Generator for 2023 Filers

The purpose of this tab is to calculate the GA rate riders for all current Class B customers who did not transition between Class A and B in the period since the Account 1589 GA was last disposed. Calculations in this tab will be modified upon completion of tab 6.1a, which allocates a portion of the GA balance to transition customers, if applicable.

Effective January 2017, the billing determinant and all rate riders for the disposition of GA balances will be calculated on an energy basis (kWhs) regardless of the billing determinant used for distribution rates for the particular class (see Chapter 3, Filing Requirements)

Default Rate Rider Recovery Period (in months)	12
Proposed Rate Rider Recovery Period (in months)	24

Rate Rider Recovery to be used below

	Total Metered 2021 Consumption for Class A Customers that were Class A for the entire period GA balance accumulated	Total Metered 2021 Consumption for Customers that Transitioned Between Class A and B during the period GA balance accumulated	Non-RPP Metered 2021 Consumption for Current Class B Customers (Non-RPP Consumption excluding WMP, Class A and Transition Customers' Consumption)	% of total kWh	Total GA \$ allocated to Current Class B Customers	GA Rate Rider			
	kWh	kWh	kWh						
RESIDENTIAL SERVICE CLASSIFICATION	kWh	5,653,612	0	0	5,653,612	1.8%	\$25,870	\$0.0023	kWh
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	11,835,687	0	0	11,835,687	3.8%	\$54,158	\$0.0023	kWh
GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION	kWh	94,930,055	0	0	94,930,055	30.6%	\$434,386	\$0.0023	kWh
GENERAL SERVICE 1,000 TO 4,999 KW SERVICE CLASSIFICATION	kWh	82,399,623	0	0	82,399,623	26.6%	\$377,048	\$0.0023	kWh
LARGE USE SERVICE CLASSIFICATION	kWh	97,230,798	0	0	97,230,798	31.3%	\$444,913	\$0.0023	kWh
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	51,696	0	0	51,696	0.0%	\$237	\$0.0023	kWh
SENTINEL LIGHTING SERVICE CLASSIFICATION	kWh	0	0	0	0	0.0%	\$0	\$0.0000	
STREET LIGHTING SERVICE CLASSIFICATION	kWh	1,467,182	0	0	1,467,182	0.5%	\$6,714	\$0.0023	kWh
EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION	kWh	16,786,736	0	0	16,786,736	5.4%	\$76,814	\$0.0023	kWh
Total		310,355,389	0	0	310,355,389	100.0%	\$1,420,140		

Incentive Rate-setting Mechanism Rate Generator for 2023 Filers

This tab allocates the CBR Class B balance to transition customers (i.e Class A customers who were former Class B customers and Class B customers who were former Class A customers) who contributed to the current CBR Class B balance. The tables below calculate specific amounts for each customer who made the change. The general CBR Class B rate rider is not to be charged to the transition customers that are allocated amounts in the table below. Consistent with prior decisions, distributors are generally expected to settle the amount through 12 equal adjustments to bills.

Year Account 1580 CBR Class B was Last Disposed 2018

Allocation of Total Consumption (kWh) between Current Class B and Class A/B Transition Customers

		Total	2021	2020	2019
Total Consumption Less WMP Consumption	A	1,516,677,419	501,802,882	498,673,376	516,201,161
Less Class A Consumption for Partial Year Class A Customers	B	9,453,687	-	-	9,453,687
Less Consumption for Full Year Class A Customers	C	206,800,673	-	-	206,800,673
Total Class B Consumption for Years During Balance Accumulation	D = A-B-C	1,300,423,059	501,802,882	498,673,376	299,946,801
All Class B Consumption for Transition Customers	E	9,816,781	-	-	9,816,781
Transition Customers' Portion of Total Consumption	F = E/D	0.75%			

Allocation of Total CBR Class B Balance \$

Total CBR Class B Balance	G	-\$	52,380
Transition Customers Portion of CBR Class B Balance	H=F*G	-\$	395
CBR Class B Balance to be disposed to Current Class B Customers through Rate Rider	I=G-H	-\$	51,985

Allocation of CBR Class B Balances to Transition Customers

# of Class A/B Transition Customers		2						
Customer		Total Metered Class B Consumption (kWh) for Transition Customers During the Period When They were Class B Customers	Metered Class B Consumption (kWh) for Transition Customers During the Period When They were Class B Customers in 2021	Metered Class B Consumption (kWh) for Transition Customers During the Period When They were Class B Customers in 2020	Metered Class B Consumption (kWh) for Transition Customers During the Period When They were Class B Customers in 2019	% of kWh	Customer Specific CBR Class B Allocation for the Period When They Were Class B Customers	Monthly Equal Payments
Customer 5		9,222,228	-	-	9,222,228	93.94%	-\$ 371	-\$ 31
Customer 6		594,553	-	-	594,553	6.06%	-\$ 24	-\$ 2
Total		9,816,781	-	-	9,816,781	100.00%	-\$ 395	-\$ 33

Incentive Rate-setting Mechanism Rate Generator for 2023 Filers

No input required. The purpose of this tab is to calculate the CBR rate riders for all current Class B customers who did not transition between Class A and B in the period since the Account 1580, sub-account CBR Class B balance accumulated.

The year Account 1580 CBR Class B was last disposed

2018

		Total Metered 2021 Consumption Minus WMP		Total Metered 2021 Consumption for Full Year Class A Customers		Total Metered 2021 Consumption for Transition Customers		Metered 2021 Consumption for Current Class B Customers (Total Consumption LESS WMP, Class A and Transition Customers' Consumption)		% of total kWh	Total CBR Class B \$ allocated to Current Class B Customers	CBR Class B Rate Rider	Unit
		kWh	kW	kWh	kW	kWh	kW	kWh	kW				
RESIDENTIAL SERVICE CLASSIFICATION	kWh	151,804,520	0	0	0	0	0	151,804,520	0	30.3%	(\$15,726)	(\$0.0001)	kWh
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	50,513,860	0	0	0	0	0	50,513,860	0	10.1%	(\$5,233)	(\$0.0001)	kWh
GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION	kW	100,461,494	266,882	0	0	0	0	100,461,494	266,882	20.0%	(\$10,407)	(\$0.0390)	kW
GENERAL SERVICE 1,000 TO 4,999 KW SERVICE CLASSIFICATION	kWh	82,399,623	163,603	0	0	0	0	82,399,623	163,603	16.4%	(\$8,536)	(\$0.0001)	kWh
LARGE USE SERVICE CLASSIFICATION	kW	97,230,798	191,731	0	0	0	0	97,230,798	191,731	19.4%	(\$10,073)	(\$0.0525)	kW
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	427,865	0	0	0	0	0	427,865	0	0.1%	(\$44)	(\$0.0001)	kWh
SENTINEL LIGHTING SERVICE CLASSIFICATION	kWh	44,912	0	0	0	0	0	44,912	0	0.0%	(\$5)	(\$0.0001)	kWh
STREET LIGHTING SERVICE CLASSIFICATION	kW	2,133,074	6,129	0	0	0	0	2,133,074	6,129	0.4%	(\$221)	(\$0.0361)	kW
EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION	kW	16,786,736	38,092	0	0	0	0	16,786,736	38,092	3.3%	(\$1,739)	(\$0.0457)	kW
Total		501,802,882	666,437	0	0	0	0	501,802,882	666,437	100.0%	(\$51,984)		

Incentive Rate-setting Mechanism Rate Generator for 2023 Filers

Input required at cells C13 and C14. This worksheet calculates rate riders related to the Deferral/Variance Account Disposition (if applicable) and rate riders for Account 1568. Rate Riders will not be generated for the microFIT class.

Default Rate Rider Recovery Period (in months)	12
DVA Proposed Rate Rider Recovery Period (in months)	24
LRAM Proposed Rate Rider Recovery Period (in months)	

Rate Rider Recovery to be used below
If no rate rider recovery period is proposed then the default recovery period of 12 months will be used

Rate Class	Unit	Total Metered kWh	Metered kW or kVA	Total Metered kWh less WMP consumption	Total Metered kW less WMP consumption	Allocation of Group 1 Account Balances to All Classes ²	Allocation of Group 1 Account Balances to Non-WMP Classes Only (If Applicable) ²	Deferral/Variance Account Rate Rider ²	Deferral/Variance Account Rate Rider for Non-WMP (if applicable) ²	Account 1568 Rate Rider
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Incentive Rate-setting Mechanism Rate Generator for 2023 Filers

Summary - Sharing of Tax Change Forecast Amounts

	2018	2023
OEB-Approved Rate Base	\$ 36,193,812	\$ 36,193,812
OEB-Approved Regulatory Taxable Income	\$ 91,233	\$ 91,233
Federal General Rate		15.0%
Federal Small Business Rate		9.0%
Federal Small Business Rate (calculated effective rate) ^{1,2}		12.9%
Ontario General Rate		11.5%
Ontario Small Business Rate		3.2%
Ontario Small Business Rate (calculated effective rate) ^{1,2}		11.5%
Federal Small Business Limit		\$ 500,000
Ontario Small Business Limit		\$ 500,000
Federal Taxes Payable		\$ 11,796
Provincial Taxes Payable		\$ 10,492
Federal Effective Tax Rate		12.9%
Provincial Effective Tax Rate		11.5%
Combined Effective Tax Rate	26.5%	24.4%
Total Income Taxes Payable	\$ 24,177	\$ 22,287
OEB-Approved Total Tax Credits (enter as positive number)	\$ -	\$ -
Income Tax Provision	\$ 24,177	\$ 22,287
Grossed-up Income Taxes	\$ 32,894	\$ 29,492
Incremental Grossed-up Tax Amount		-\$ 3,402
Sharing of Tax Amount (50%)		-\$ 1,701

Notes

1. The appropriate Federal and Ontario small business rates are calculated in the Income/PILs Workform. The Federal and Ontario small business deduction:
 - a. is applicable if taxable capital is below \$10 million.
 - b. is phased out with taxable capital of more than \$10 million.
 - c. is completely eliminated when the taxable capital is \$15 million or more. Effective for the 2022 taxation year, the Federal small business deduction is revised to be completely eliminated when the taxable capital is \$50 million or more.
2. The OEB's proxy for taxable capital is rate base.

Incentive Rate-setting Mechanism Rate Generator for 2023 Filers

Calculation of Rebased Revenue Requirement and Allocation of Tax Sharing Amount. Enter data from the last OEB-approved Cost of Service application in columns C through H.

As per Chapter 3 Filing Requirements, shared tax rate riders are based on a 1 year disposition.

Rate Class	Re-based Billed Customers or Connections	Re-based Billed kWh	Re-based Billed kW	Re-based Service Charge	Re-based Distribution Volumetric Rate kWh	Re-based Distribution Volumetric Rate kW	Service Charge Revenue	Distribution Volumetric Rate Revenue kWh	Distribution Volumetric Rate Revenue kW	Revenue Requirement from Rates	Service Charge % Revenue	Distribution Volumetric Rate % Revenue kWh	Distribution Volumetric Rate % Revenue kW	Total % Revenue	
RESIDENTIAL SERVICE CLASSIFICATION	kWh	17,424	132,563,464	0	27.92	0.0051	5,837,737	676,074	0	6,513,811	89.6%	10.4%	0.0%	62.7%	
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	2,018	49,510,682	0	22.22	0.0141	538,080	698,101	0	1,236,180	43.5%	56.5%	0.0%	11.9%	
GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION	kW	163	94,517,299	284,776			2,9894	241,762	0	851,309	22.1%	0.0%	0.0%	77.9%	
GENERAL SERVICE 1,000 TO 4,999 KW SERVICE CLASSIFICATION	kWh	6	75,208,300	161,579	2537.23		1,5459	182,681	0	249,785	42.2%	0.0%	0.0%	4.2%	
LARGE USE SERVICE CLASSIFICATION	kW	1	95,899,264	166,404	10362.66		1,8690	124,352	0	311,010	28.6%	0.0%	0.0%	4.2%	
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	130	517,597	0	2.11	0.0752		3,292	38,923	0	42,215	7.8%	0.0%	0.4%	
SENTINEL LIGHTING SERVICE CLASSIFICATION	kWh	238	221,514	574	13.28	0.0963		37,928	21,332	0	59,259	64.0%	0.0%	0.6%	
STREET LIGHTING SERVICE CLASSIFICATION	kW	6,070	1,985,669	5,449	3.73			21,6752	271,693	0	118,108	389,801	69.7%	0.0%	3.8%
EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION	kW	4	16,296,711	34,856	1689.82		2,9069	81,111	0	101,323	182,434	44.5%	0.0%	1.8%	
Total		26,054	466,720,499	653,638			7,318,634	1,434,429	1,631,535	10,384,599				100.0%	

Rate Class	Total kWh (most recent RRR filing)	Total kW (most recent RRR filing)	Allocation of Tax Savings by Rate Class	Distribution Rate Rider
RESIDENTIAL SERVICE CLASSIFICATION	kWh	151,804,520	-1,067	0.00 S/customer
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	50,513,860	-202	0.0000 kWh
GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION	kW	300,461,494	-179	0.0000 kW
GENERAL SERVICE 1,000 TO 4,999 KW SERVICE CLASSIFICATION	kWh	82,399,623	-71	0.0000 kWh
LARGE USE SERVICE CLASSIFICATION	kW	97,230,798	-71	0.0000 kW
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	427,865	-7	0.0000 kWh
SENTINEL LIGHTING SERVICE CLASSIFICATION	kWh	44,912	-10	0.0000 kWh
STREET LIGHTING SERVICE CLASSIFICATION	kW	2,133,074	-64	0.0000 kW
EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION	kW	16,786,736	-30	0.0000 kW
Total	501,802,882	666,437	-51,701	

If the allocated tax sharing amount does not produce a rate rider in one or more rate classes (except for the Standby rate classes), a distributor is required to transfer the entire OEB-approved tax sharing amount into Account 1595 for disposition at a later date (see Filing Requirements, Appendix B)

Incentive Rate-setting Mechanism Rate Generator for 2023 Filers

Columns E and F have been populated with data from the most recent RRR filing. Rate classes that have more than one Network or Connection charge will notice that the cells are highlighted in green and unlocked. If the data needs to be modified, please make the necessary adjustments and note the changes in your manager's summary. As well, the Loss Factor has been imported from Tab 2.

Rate Class	Rate Description	Unit	Rate	Non-Loss Adjusted Metered kWh	Non-Loss Adjusted Metered kW	Applicable Loss Factor	Loss Adjusted Billed kWh
Residential Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0069	151,804,520	0	1.0325	156,738,167
Residential Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0054	151,804,520	0	1.0325	156,738,167
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0065	50,513,860	0	1.0325	52,155,560
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0052	50,513,860	0	1.0325	52,155,560
General Service 50 To 999 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	2.9427	100,461,494	266,882		
General Service 50 To 999 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.8417	100,461,494	266,882		
General Service 1,000 To 4,999 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	3.1946	82,399,623	163,603		
General Service 1,000 To 4,999 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.9730	82,399,623	163,603		
Large Use Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	3.5415	97,230,798	191,731		
Large Use Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.2380	97,230,798	191,731		
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0065	427,865	0	1.0325	441,771
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0052	427,865	0	1.0325	441,771
Sentinel Lighting Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0065	44,912	0	1.0325	46,372
Sentinel Lighting Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0052	44,912	0	1.0325	46,372
Street Lighting Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	2.2714	2,133,074	6,129		
Street Lighting Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.3417	2,133,074	6,129		
Embedded Distributor Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	4.2738	16,786,736	38,092		
Embedded Distributor Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.6020	16,786,736	38,092		



Incentive Rate-setting Mechanism Rate Generator for 2023 Filers

Uniform Transmission Rates		Unit	2021 Jan to Jun		2021 Jul to Dec		2022 Jan to Mar		2022 Apr to Dec		2023
Rate Description			Rate		Rate		Rate		Rate		Rate
Network Service Rate		kW	\$ 4.67	\$ 4.90	\$ 5.13	\$ 5.46	\$ 5.13	\$ 5.46	\$ 5.13	\$ 5.46	\$ 5.46
Line Connection Service Rate		kW	\$ 0.77	\$ 0.81	\$ 0.88	\$ 0.88	\$ 0.88	\$ 0.88	\$ 0.88	\$ 0.88	\$ 0.88
Transformation Connection Service Rate		kW	\$ 2.53	\$ 2.65	\$ 2.81	\$ 2.81	\$ 2.81	\$ 2.81	\$ 2.81	\$ 2.81	\$ 2.81

Hydro One Sub-Transmission Rates		Unit	2021		2022		2023
Rate Description			Rate		Rate		Rate
Network Service Rate		kW	\$ 3.4778	\$ 3.4778	\$ 4.3473	\$ 4.3473	\$ 4.3473
Line Connection Service Rate		kW	\$ 0.8128	\$ 0.8128	\$ 0.6788	\$ 0.6788	\$ 0.6788
Transformation Connection Service Rate		kW	\$ 2.0458	\$ 2.0458	\$ 2.3267	\$ 2.3267	\$ 2.3267
Both Line and Transformation Connection Service Rate		kW	\$ 2.8586	\$ 2.8586	\$ 3.0055	\$ 3.0055	\$ 3.0055

If needed, add extra host here. (I)		Unit	2021		2022		2023
Rate Description			Rate		Rate		Rate
Network Service Rate		kW					
Line Connection Service Rate		kW					
Transformation Connection Service Rate		kW					
Both Line and Transformation Connection Service Rate		kW	\$ -	\$ -	\$ -	\$ -	\$ -

If needed, add extra host here. (II)		Unit	2021		2022		2023
Rate Description			Rate		Rate		Rate
Network Service Rate		kW					
Line Connection Service Rate		kW					
Transformation Connection Service Rate		kW					
Both Line and Transformation Connection Service Rate		kW	\$ -	\$ -	\$ -	\$ -	\$ -
Low Voltage Switchgear Credit (if applicable, enter as a negative value)		\$	Historical 2021		Current 2022		Forecast 2023

Incentive Rate-setting Mechanism Rate Generator for 2023 Filers

In the green shaded cells, enter billing detail for wholesale transmission for the same reporting period as the billing determinants on Tab 10. For Hydro One Sub-transmission Rates, if you are charged a combined Line and Transformer connection rate, please ensure that both the Line Connection and Transformation Connection columns are completed. If any of the Hydro One Sub-transmission rates (column E, I and M) are highlighted in red, please double check the billing data entered in "Units Billed" and "Amount" columns. The highlighted rates do not match the Hydro One Sub-transmission rates approved for that time period. If data has been entered correctly, please provide explanation for the discrepancy in rates.

IESO Month	Network			Line Connection			Transformation Connection			Total Connection Amount
	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	
January	16,525	\$4.67	\$ 77,169	16,525	\$0.77	\$ 12,724	16,525	\$2.53	\$ 41,807	\$ 54,531
February	16,862	\$4.67	\$ 78,744	16,862	\$0.77	\$ 12,983	16,862	\$2.53	\$ 42,660	\$ 55,643
March	16,391	\$4.67	\$ 76,546	16,391	\$0.77	\$ 12,621	16,391	\$2.53	\$ 41,469	\$ 54,090
April	16,624	\$4.67	\$ 77,632	16,624	\$0.77	\$ 12,800	16,624	\$2.53	\$ 42,057	\$ 54,858
May	18,301	\$4.67	\$ 85,463	18,301	\$0.77	\$ 14,091	18,301	\$2.53	\$ 46,300	\$ 60,392
June	20,832	\$4.67	\$ 97,286	20,832	\$0.77	\$ 16,041	20,832	\$2.53	\$ 52,705	\$ 68,746
July	20,465	\$4.90	\$ 100,276	20,465	\$0.81	\$ 16,576	20,465	\$2.65	\$ 54,231	\$ 70,807
August	20,294	\$4.90	\$ 99,441	20,294	\$0.81	\$ 16,438	20,294	\$2.65	\$ 53,779	\$ 70,217
September	18,244	\$4.90	\$ 89,394	18,244	\$0.81	\$ 14,777	18,244	\$2.65	\$ 48,346	\$ 63,123
October	18,005	\$4.90	\$ 88,223	18,005	\$0.81	\$ 14,584	18,005	\$2.65	\$ 47,712	\$ 62,296
November	17,446	\$4.90	\$ 85,463	17,446	\$0.81	\$ 14,131	17,446	\$2.65	\$ 46,231	\$ 60,362
December	18,606	\$4.90	\$ 91,171	18,606	\$0.81	\$ 15,071	18,606	\$2.65	\$ 49,307	\$ 64,378
Total	218,592	4.79	1,046,828	218,592	0.79	172,838	218,592	2.59	566,605	739,443

Hydro One Month	Network			Line Connection			Transformation Connection			Total Connection Amount
	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	
January	61,929	\$3.4778	\$ 215,377	62,130	\$0.8128	\$ 50,499	57,298	\$2.0458	\$ 117,220	\$ 167,719
February	61,295	\$3.4778	\$ 213,171	61,057	\$0.8128	\$ 50,115	56,753	\$2.0458	\$ 116,104	\$ 166,220
March	50,766	\$3.4778	\$ 175,554	51,458	\$0.8128	\$ 41,826	46,874	\$2.0458	\$ 95,486	\$ 137,311
April	45,817	\$3.4778	\$ 159,343	46,413	\$0.8128	\$ 37,724	42,235	\$2.0458	\$ 86,404	\$ 124,129
May	54,986	\$3.4778	\$ 191,231	56,014	\$0.8128	\$ 45,529	51,234	\$2.0458	\$ 104,814	\$ 150,342
June	76,626	\$3.4778	\$ 266,489	77,718	\$0.8128	\$ 63,169	72,323	\$2.0458	\$ 147,957	\$ 211,127
July	66,055	\$3.4778	\$ 229,725	67,821	\$0.8128	\$ 55,125	62,480	\$2.0458	\$ 127,821	\$ 182,946
August	66,712	\$3.4778	\$ 232,010	67,828	\$0.8128	\$ 55,131	62,324	\$2.0458	\$ 127,932	\$ 182,833
September	55,989	\$3.4778	\$ 194,720	56,279	\$0.8128	\$ 45,743	51,420	\$2.0458	\$ 105,196	\$ 150,939
October	53,531	\$3.4778	\$ 186,171	53,836	\$0.8128	\$ 43,758	49,356	\$2.0458	\$ 100,973	\$ 144,731
November	59,202	\$3.4778	\$ 205,892	59,297	\$0.8128	\$ 48,197	53,889	\$2.0458	\$ 110,245	\$ 158,442
December	63,585	\$3.4778	\$ 221,136	63,642	\$0.8128	\$ 51,728	58,270	\$2.0458	\$ 119,209	\$ 170,938
Total	716,493	3.4778	2,491,819	724,095	0.8128	588,544	664,254	2.0458	1,358,932	1,947,476

Add Extra Host Here (I) (if needed) Month	Network			Line Connection			Transformation Connection			Total Connection Amount
	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	
January		\$ -	\$ -		\$ -	\$ -		\$ -	\$ -	\$ -
February		\$ -	\$ -		\$ -	\$ -		\$ -	\$ -	\$ -
March		\$ -	\$ -		\$ -	\$ -		\$ -	\$ -	\$ -
April		\$ -	\$ -		\$ -	\$ -		\$ -	\$ -	\$ -
May		\$ -	\$ -		\$ -	\$ -		\$ -	\$ -	\$ -
June		\$ -	\$ -		\$ -	\$ -		\$ -	\$ -	\$ -
July		\$ -	\$ -		\$ -	\$ -		\$ -	\$ -	\$ -
August		\$ -	\$ -		\$ -	\$ -		\$ -	\$ -	\$ -
September		\$ -	\$ -		\$ -	\$ -		\$ -	\$ -	\$ -
October		\$ -	\$ -		\$ -	\$ -		\$ -	\$ -	\$ -
November		\$ -	\$ -		\$ -	\$ -		\$ -	\$ -	\$ -
December		\$ -	\$ -		\$ -	\$ -		\$ -	\$ -	\$ -
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -

Add Extra Host Here (II) (if needed) Month	Network			Line Connection			Transformation Connection			Total Connection Amount
	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	
January		\$ -	\$ -		\$ -	\$ -		\$ -	\$ -	\$ -
February		\$ -	\$ -		\$ -	\$ -		\$ -	\$ -	\$ -
March		\$ -	\$ -		\$ -	\$ -		\$ -	\$ -	\$ -
April		\$ -	\$ -		\$ -	\$ -		\$ -	\$ -	\$ -
May		\$ -	\$ -		\$ -	\$ -		\$ -	\$ -	\$ -
June		\$ -	\$ -		\$ -	\$ -		\$ -	\$ -	\$ -
July		\$ -	\$ -		\$ -	\$ -		\$ -	\$ -	\$ -
August		\$ -	\$ -		\$ -	\$ -		\$ -	\$ -	\$ -
September		\$ -	\$ -		\$ -	\$ -		\$ -	\$ -	\$ -
October		\$ -	\$ -		\$ -	\$ -		\$ -	\$ -	\$ -
November		\$ -	\$ -		\$ -	\$ -		\$ -	\$ -	\$ -
December		\$ -	\$ -		\$ -	\$ -		\$ -	\$ -	\$ -
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -

Total	Network			Line Connection			Transformation Connection			Total Connection Amount
	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	
January	78,454	\$ 3.7289	\$ 292,547	78,655	\$ 0.8038	\$ 63,223	73,822	\$ 2.1542	\$ 159,027	\$ 222,250
February	78,156	\$ 3.7350	\$ 291,915	78,519	\$ 0.8036	\$ 63,099	73,614	\$ 2.1567	\$ 158,764	\$ 221,863
March	67,157	\$ 3.7888	\$ 253,100	67,849	\$ 0.8025	\$ 54,446	63,065	\$ 2.1716	\$ 136,955	\$ 191,401
April	62,441	\$ 3.7952	\$ 236,975	63,036	\$ 0.8015	\$ 50,525	58,858	\$ 2.1826	\$ 128,462	\$ 178,986
May	73,287	\$ 3.7755	\$ 276,694	74,315	\$ 0.8023	\$ 59,620	69,534	\$ 2.1732	\$ 151,114	\$ 210,734
June	97,458	\$ 3.7328	\$ 363,775	98,550	\$ 0.8038	\$ 79,210	93,155	\$ 2.1541	\$ 200,663	\$ 279,873
July	86,519	\$ 3.8142	\$ 330,001	88,285	\$ 0.8122	\$ 71,701	82,944	\$ 2.1949	\$ 182,052	\$ 253,753
August	87,006	\$ 3.8095	\$ 331,450	88,122	\$ 0.8122	\$ 71,569	82,618	\$ 2.1942	\$ 181,281	\$ 252,850
September	74,233	\$ 3.8273	\$ 284,113	74,522	\$ 0.8121	\$ 60,521	69,664	\$ 2.2040	\$ 153,541	\$ 214,062
October	71,536	\$ 3.8357	\$ 274,394	71,941	\$ 0.8121	\$ 58,342	67,361	\$ 2.2073	\$ 148,696	\$ 207,028
November	76,647	\$ 3.8015	\$ 291,376	76,743	\$ 0.8122	\$ 62,328	71,334	\$ 2.1936	\$ 156,476	\$ 218,804
December	82,191	\$ 3.7998	\$ 312,307	82,249	\$ 0.8122	\$ 66,800	76,877	\$ 2.1920	\$ 168,516	\$ 235,315
Total	935,085	3.78	3,538,647	942,687	0.81	761,383	882,846	2.18	1,925,537	2,686,919

Low Voltage Switchgear Credit (if applicable) \$ -

Total including deduction for Low Voltage Switchgear Credit \$ 2,686,919

Incentive Rate-setting Mechanism Rate Generator for 2023 Filers

The purpose of this sheet is to calculate the expected billing when current 2022 Uniform Transmission Rates are applied against historical 2021 transmission units.

IESO	Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	16,525	\$ 5,1300	\$ 84,771	16,525	\$ 0.8800	\$ 14,542	16,525	\$ 2.8100	\$ 46,434	\$ 60,975
February	16,862	\$ 5,1300	\$ 86,500	16,862	\$ 0.8800	\$ 14,838	16,862	\$ 2.8100	\$ 47,381	\$ 62,219
March	16,391	\$ 5,1300	\$ 84,086	16,391	\$ 0.8800	\$ 14,424	16,391	\$ 2.8100	\$ 46,059	\$ 60,483
April	16,624	\$ 5,4600	\$ 90,764	16,624	\$ 0.8800	\$ 14,629	16,624	\$ 2.8100	\$ 46,712	\$ 61,341
May	18,301	\$ 5,4600	\$ 99,921	18,301	\$ 0.8800	\$ 16,104	18,301	\$ 2.8100	\$ 51,424	\$ 67,529
June	20,832	\$ 5,4600	\$ 113,744	20,832	\$ 0.8800	\$ 18,332	20,832	\$ 2.8100	\$ 58,538	\$ 76,871
July	20,465	\$ 5,4600	\$ 111,736	20,465	\$ 0.8800	\$ 18,009	20,465	\$ 2.8100	\$ 57,505	\$ 75,514
August	20,294	\$ 5,4600	\$ 110,805	20,294	\$ 0.8800	\$ 17,859	20,294	\$ 2.8100	\$ 57,026	\$ 74,885
September	18,244	\$ 5,4600	\$ 99,610	18,244	\$ 0.8800	\$ 16,054	18,244	\$ 2.8100	\$ 51,265	\$ 67,319
October	18,005	\$ 5,4600	\$ 98,306	18,005	\$ 0.8800	\$ 15,844	18,005	\$ 2.8100	\$ 50,593	\$ 66,437
November	17,446	\$ 5,4600	\$ 95,253	17,446	\$ 0.8800	\$ 15,352	17,446	\$ 2.8100	\$ 49,022	\$ 64,374
December	18,606	\$ 5,4600	\$ 101,590	18,606	\$ 0.8800	\$ 16,374	18,606	\$ 2.8100	\$ 52,284	\$ 68,657
Total	218,592	\$ 5.38	\$ 1,177,086	218,592	\$ 0.88	\$ 192,361	218,592	\$ 2.81	\$ 614,244	\$ 806,604

Hydro One	Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	61,929	\$ 4.3473	\$ 269,225	62,130	\$ 0.6788	\$ 42,174	57,298	\$ 2.3267	\$ 133,315	\$ 175,489
February	61,295	\$ 4.3473	\$ 266,467	61,657	\$ 0.6788	\$ 41,853	56,753	\$ 2.3267	\$ 132,046	\$ 173,899
March	50,766	\$ 4.3473	\$ 220,695	51,458	\$ 0.6788	\$ 34,930	46,674	\$ 2.3267	\$ 108,597	\$ 143,526
April	45,817	\$ 4.3473	\$ 199,181	46,413	\$ 0.6788	\$ 31,505	42,235	\$ 2.3267	\$ 98,268	\$ 129,773
May	54,986	\$ 4.3473	\$ 239,042	56,014	\$ 0.6788	\$ 38,023	51,234	\$ 2.3267	\$ 119,205	\$ 157,228
June	76,626	\$ 4.3473	\$ 333,115	77,718	\$ 0.6788	\$ 52,755	72,323	\$ 2.3267	\$ 168,273	\$ 221,028
July	66,055	\$ 4.3473	\$ 287,160	67,821	\$ 0.6788	\$ 46,037	62,480	\$ 2.3267	\$ 145,371	\$ 191,408
August	66,712	\$ 4.3473	\$ 290,015	67,828	\$ 0.6788	\$ 46,042	62,324	\$ 2.3267	\$ 145,009	\$ 191,050
September	55,989	\$ 4.3473	\$ 243,402	56,279	\$ 0.6788	\$ 38,202	51,420	\$ 2.3267	\$ 119,640	\$ 157,842
October	53,531	\$ 4.3473	\$ 232,717	53,836	\$ 0.6788	\$ 36,544	49,356	\$ 2.3267	\$ 114,837	\$ 151,382
November	59,202	\$ 4.3473	\$ 257,368	59,297	\$ 0.6788	\$ 40,251	53,889	\$ 2.3267	\$ 125,383	\$ 165,634
December	63,585	\$ 4.3473	\$ 276,423	63,642	\$ 0.6788	\$ 43,200	58,270	\$ 2.3267	\$ 135,577	\$ 178,778
Total	716,493	\$ 4.35	\$ 3,114,809	724,095	\$ 0.68	\$ 491,516	664,254	\$ 2.33	\$ 1,545,521	\$ 2,037,036

Add Extra Host Here (I)	Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
February	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
March	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
April	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
May	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
June	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
July	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
August	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
September	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
October	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
November	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
December	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -

Add Extra Host Here (II)	Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
February	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
March	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
April	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
May	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
June	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
July	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
August	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
September	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
October	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
November	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
December	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -

Total	Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	78,454	\$ 4.5122	\$ 353,996	78,655	\$ 0.7211	\$ 56,715	73,822	\$ 2.4349	\$ 179,749	\$ 236,464
February	78,156	\$ 4.5162	\$ 352,967	78,519	\$ 0.7220	\$ 56,691	73,614	\$ 2.4374	\$ 179,427	\$ 236,119
March	67,157	\$ 4.5383	\$ 304,781	67,849	\$ 0.7274	\$ 49,354	63,065	\$ 2.4523	\$ 154,655	\$ 204,009
April	62,441	\$ 4.6435	\$ 289,945	63,036	\$ 0.7319	\$ 46,134	58,858	\$ 2.4632	\$ 144,980	\$ 191,114
May	73,287	\$ 4.6252	\$ 338,962	74,315	\$ 0.7283	\$ 54,127	69,534	\$ 2.4539	\$ 170,629	\$ 224,756
June	97,458	\$ 4.5851	\$ 446,858	98,550	\$ 0.7213	\$ 71,087	93,155	\$ 2.4348	\$ 226,811	\$ 297,899
July	86,519	\$ 4.6105	\$ 398,896	88,285	\$ 0.7254	\$ 64,046	82,944	\$ 2.4459	\$ 202,877	\$ 266,922
August	87,006	\$ 4.5068	\$ 400,821	88,122	\$ 0.7251	\$ 63,900	82,618	\$ 2.4454	\$ 202,035	\$ 265,935
September	74,233	\$ 4.6208	\$ 343,013	74,522	\$ 0.7281	\$ 54,256	69,664	\$ 2.4533	\$ 170,904	\$ 225,161
October	71,536	\$ 4.6274	\$ 331,022	71,841	\$ 0.7292	\$ 52,388	67,361	\$ 2.4559	\$ 165,431	\$ 217,819
November	76,647	\$ 4.6006	\$ 352,621	76,743	\$ 0.7245	\$ 55,603	71,334	\$ 2.4449	\$ 174,405	\$ 230,008
December	82,191	\$ 4.5992	\$ 378,013	82,249	\$ 0.7243	\$ 59,574	76,877	\$ 2.4437	\$ 187,861	\$ 247,435
Total	935,085	\$ 4.59	\$ 4,291,895	942,687	\$ 0.73	\$ 683,877	882,846	\$ 2.45	\$ 2,159,764	\$ 2,843,641

Low Voltage Switchgear Credit (if applicable)	\$	-
Total including deduction for Low Voltage Switchgear Credit	\$	2,843,641

Incentive Rate-setting Mechanism Rate Generator for 2023 Filers

The purpose of this sheet is to calculate the expected billing when forecasted 2023 Uniform Transmission Rates are applied against historical 2021 transmission units.

IESO	Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	16,525	\$ 5,4600	\$ 90,224	16,525	\$ 0,8800	\$ 14,542	16,525	\$ 2,8100	\$ 46,434	\$ 60,975
February	16,862	\$ 5,4600	\$ 92,064	16,862	\$ 0,8800	\$ 14,838	16,862	\$ 2,8100	\$ 47,381	\$ 62,219
March	16,391	\$ 5,4600	\$ 89,495	16,391	\$ 0,8800	\$ 14,424	16,391	\$ 2,8100	\$ 46,059	\$ 60,483
April	16,624	\$ 5,4600	\$ 90,764	16,624	\$ 0,8800	\$ 14,629	16,624	\$ 2,8100	\$ 46,712	\$ 61,341
May	18,301	\$ 5,4600	\$ 99,921	18,301	\$ 0,8800	\$ 16,104	18,301	\$ 2,8100	\$ 51,424	\$ 67,529
June	20,832	\$ 5,4600	\$ 113,744	20,832	\$ 0,8800	\$ 18,332	20,832	\$ 2,8100	\$ 58,538	\$ 76,871
July	20,465	\$ 5,4600	\$ 111,736	20,465	\$ 0,8800	\$ 18,009	20,465	\$ 2,8100	\$ 57,505	\$ 75,514
August	20,294	\$ 5,4600	\$ 110,805	20,294	\$ 0,8800	\$ 17,859	20,294	\$ 2,8100	\$ 57,026	\$ 74,885
September	18,244	\$ 5,4600	\$ 99,510	18,244	\$ 0,8800	\$ 16,054	18,244	\$ 2,8100	\$ 51,265	\$ 67,319
October	18,005	\$ 5,4600	\$ 98,306	18,005	\$ 0,8800	\$ 15,844	18,005	\$ 2,8100	\$ 50,553	\$ 66,437
November	17,446	\$ 5,4600	\$ 95,253	17,446	\$ 0,8800	\$ 15,352	17,446	\$ 2,8100	\$ 49,022	\$ 64,374
December	18,606	\$ 5,4600	\$ 101,590	18,606	\$ 0,8800	\$ 16,374	18,606	\$ 2,8100	\$ 52,284	\$ 68,657
Total	218,592	\$ 5.46	\$ 1,193,512	218,592	\$ 0.88	\$ 192,361	218,592	\$ 2.81	\$ 614,244	\$ 806,604

Hydro One	Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	61,929	\$ 4,3473	\$ 269,225	62,130	\$ 0,6788	\$ 42,174	57,298	\$ 2,3267	\$ 133,315	\$ 175,489
February	61,295	\$ 4,3473	\$ 266,467	61,657	\$ 0,6788	\$ 41,853	56,753	\$ 2,3267	\$ 132,046	\$ 173,899
March	50,766	\$ 4,3473	\$ 220,695	51,458	\$ 0,6788	\$ 34,930	46,674	\$ 2,3267	\$ 108,597	\$ 143,525
April	45,917	\$ 4,3473	\$ 199,181	46,413	\$ 0,6788	\$ 31,505	42,235	\$ 2,3267	\$ 98,268	\$ 129,773
May	54,986	\$ 4,3473	\$ 239,042	56,014	\$ 0,6788	\$ 38,023	51,234	\$ 2,3267	\$ 119,205	\$ 157,228
June	76,626	\$ 4,3473	\$ 333,115	77,718	\$ 0,6788	\$ 52,755	72,323	\$ 2,3267	\$ 168,273	\$ 221,028
July	66,055	\$ 4,3473	\$ 287,160	67,821	\$ 0,6788	\$ 46,037	62,480	\$ 2,3267	\$ 145,371	\$ 191,408
August	66,712	\$ 4,3473	\$ 290,015	67,828	\$ 0,6788	\$ 46,042	62,324	\$ 2,3267	\$ 145,009	\$ 191,050
September	55,989	\$ 4,3473	\$ 243,402	56,279	\$ 0,6788	\$ 38,202	51,420	\$ 2,3267	\$ 119,640	\$ 157,842
October	53,531	\$ 4,3473	\$ 232,717	53,836	\$ 0,6788	\$ 36,544	49,356	\$ 2,3267	\$ 114,937	\$ 151,382
November	59,202	\$ 4,3473	\$ 257,368	59,297	\$ 0,6788	\$ 40,251	53,889	\$ 2,3267	\$ 125,383	\$ 165,634
December	63,585	\$ 4,3473	\$ 276,423	63,642	\$ 0,6788	\$ 43,200	58,270	\$ 2,3267	\$ 135,577	\$ 178,778
Total	716,493	\$ 4.35	\$ 3,114,809	724,095	\$ 0.68	\$ 491,516	664,254	\$ 2.33	\$ 1,545,521	\$ 2,037,036

Add Extra Host Here (I)	Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
February	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
March	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
April	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
May	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
June	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
July	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
August	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
September	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
October	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
November	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
December	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -

Add Extra Host Here (II)	Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
February	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
March	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
April	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
May	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
June	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
July	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
August	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
September	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
October	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
November	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
December	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -

Total	Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	78,454	\$ 4.58	\$ 359,449	78,655	\$ 0.72	\$ 56,715	73,822	\$ 2.43	\$ 179,749	\$ 236,464
February	78,156	\$ 4.59	\$ 358,531	78,519	\$ 0.72	\$ 56,691	73,614	\$ 2.44	\$ 179,427	\$ 236,119
March	67,157	\$ 4.62	\$ 310,190	67,849	\$ 0.73	\$ 49,354	63,065	\$ 2.45	\$ 154,655	\$ 204,009
April	62,441	\$ 4.64	\$ 289,945	63,036	\$ 0.73	\$ 46,134	58,858	\$ 2.46	\$ 144,980	\$ 191,114
May	73,287	\$ 4.63	\$ 338,962	74,315	\$ 0.73	\$ 54,127	69,534	\$ 2.45	\$ 170,629	\$ 224,756
June	97,458	\$ 4.59	\$ 446,858	98,550	\$ 0.72	\$ 71,087	93,155	\$ 2.43	\$ 226,811	\$ 297,899
July	86,519	\$ 4.61	\$ 398,896	88,285	\$ 0.73	\$ 64,046	82,944	\$ 2.45	\$ 202,877	\$ 266,922
August	87,006	\$ 4.61	\$ 400,821	88,122	\$ 0.73	\$ 63,900	82,618	\$ 2.45	\$ 202,035	\$ 265,935
September	74,233	\$ 4.62	\$ 343,013	74,522	\$ 0.73	\$ 54,296	69,664	\$ 2.45	\$ 170,904	\$ 225,161
October	71,536	\$ 4.63	\$ 331,022	71,841	\$ 0.73	\$ 52,388	67,361	\$ 2.46	\$ 165,431	\$ 217,819
November	76,647	\$ 4.60	\$ 352,621	76,743	\$ 0.72	\$ 55,603	71,334	\$ 2.44	\$ 174,405	\$ 230,008
December	82,191	\$ 4.60	\$ 378,013	82,249	\$ 0.72	\$ 59,574	76,877	\$ 2.44	\$ 187,861	\$ 247,435
Total	935,085	\$ 4.61	\$ 4,308,322	942,687	\$ 0.73	\$ 683,877	882,846	\$ 2.45	\$ 2,159,764	\$ 2,843,641

Low Voltage Switchgear Credit (if applicable) \$ -
 Total including deduction for Low Voltage Switchgear Credit \$ 2,843,641

Incentive Rate-setting Mechanism Rate Generator for 2023 Filers

The purpose of this table is to re-align the current RTS Network Rates to recover current wholesale network costs.

Rate Class	Rate Description	Unit	Current RTSR- Network	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Current Wholesale Billing	Adjusted RTSR Network
Residential Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0069	156,738,167	0	1,081,493	30.1%	1,293,873	0.0083
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0065	52,155,560	0	339,011	9.5%	405,585	0.0078
General Service 50 To 999 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	2.9427		266,882	785,354	21.9%	939,579	3.5206
General Service 1,000 To 4,999 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	3.1946		163,603	522,646	14.6%	625,282	3.8219
Large Use Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	3.5415		191,731	679,015	18.9%	812,358	4.2370
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0065	441,771	0	2,872	0.1%	3,435	0.0078
Sentinel Lighting Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0065	46,372	0	301	0.0%	361	0.0078
Street Lighting Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	2.2714		6,129	13,921	0.4%	16,655	2.7174
Embedded Distributor Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	4.2738		38,092	162,798	4.5%	194,767	5.1131

The purpose of this table is to re-align the current RTS Connection Rates to recover current wholesale connection costs.

Rate Class	Rate Description	Unit	Current RTSR- Connection	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Current Wholesale Billing	Adjusted RTSR- Connection
Residential Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0054	156,738,167	0	846,386	34.2%	971,666	0.0062
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0052	52,155,560	0	271,209	10.9%	311,353	0.0060
General Service 50 To 999 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.8417		266,882	491,517	19.8%	564,270	2.1143
General Service 1,000 To 4,999 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.9730		163,603	322,789	13.0%	370,567	2.2650
Large Use Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.2380		191,731	429,094	17.3%	492,608	2.5693
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0052	441,771	0	2,297	0.1%	2,637	0.0060
Sentinel Lighting Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0052	46,372	0	241	0.0%	277	0.0060
Street Lighting Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.3417		6,129	14,352	0.6%	16,477	2.6883
Embedded Distributor Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.6020		38,092	99,115	4.0%	113,786	2.9871

The purpose of this table is to update the re-aligned RTS Network Rates to recover future wholesale network costs.

Rate Class	Rate Description	Unit	Adjusted RTSR-Network	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Forecast Wholesale Billing	Proposed RTSR- Network
Residential Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0083	156,738,167	0	1,293,873	30.1%	1,298,825	0.0083
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0078	52,155,560	0	405,585	9.5%	407,137	0.0078
General Service 50 To 999 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	3.5206		266,882	939,579	21.9%	943,175	3.5341
General Service 1,000 To 4,999 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	3.8219		163,603	625,282	14.6%	627,675	3.8366
Large Use Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	4.2370		191,731	812,358	18.9%	815,467	4.2532
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0078	441,771	0	3,435	0.1%	3,449	0.0078
Sentinel Lighting Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0078	46,372	0	361	0.0%	362	0.0078
Street Lighting Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	2.7174		6,129	16,655	0.4%	16,719	2.7279
Embedded Distributor Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	5.1131		38,092	194,767	4.5%	195,513	5.1326

The purpose of this table is to update the re-aligned RTS Connection Rates to recover future wholesale connection costs.

Rate Class	Rate Description	Unit	Adjusted RTSR- Connection	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Forecast Wholesale Billing	Proposed RTSR- Connection
Residential Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0062	156,738,167	0	971,666	34.2%	971,666	0.0062
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0060	52,155,560	0	311,353	10.9%	311,353	0.0060
General Service 50 To 999 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.1143		266,882	564,270	19.8%	564,270	2.1143
General Service 1,000 To 4,999 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.2650		163,603	370,567	13.0%	370,567	2.2650
Large Use Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.5693		191,731	492,608	17.3%	492,608	2.5693
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0060	441,771	0	2,637	0.1%	2,637	0.0060
Sentinel Lighting Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0060	46,372	0	277	0.0%	277	0.0060
Street Lighting Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	2.6883		6,129	16,477	0.6%	16,477	2.6883
Embedded Distributor Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.9871		38,092	113,786	4.0%	113,786	2.9871

Incentive Rate-setting Mechanism Rate Generator for 2023 Filers

If applicable, please enter any adjustments related to the revenue to cost ratio model into columns C and E. The Price Escalator has been set at the 2022 value and will be updated by OEB staff at a later date.

	Price Escalator	3.70%	Productivity Factor	0.00%			
	Choose Stretch Factor Group	III	Price Cap Index	3.40%			
	Associated Stretch Factor Value	0.30%					
Rate Class	Current MFC	MFC Adjustment from R/C Model	Current Volumetric Charge	DVR Adjustment from R/C Model	Price Cap Index to be Applied to MFC and DVR	Proposed MFC	Proposed Volumetric Charge



Incentive Rate-setting Mechanism Rates for 2023 Filers

Update the following rates if an OEB Decision has been issued at the time of completing this application

Regulatory Charges

Effective Date of Regulatory Charges		January 1, 2022	January 1, 2023
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$/kWh	0.25	0.25

Time-of-Use RPP Prices

As of		November 1, 2022
Off-Peak	\$/kWh	0.0740
Mid-Peak	\$/kWh	0.1020
On-Peak	\$/kWh	0.1510

Smart Meter Entity Charge (SME)

Smart Meter Entity Charge (SME)	\$	0.42
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Distribution Rate Protection (DRP) Amount (Applicable to LDCs under the Distribution Rate Protection program):	\$	38.08
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Miscellaneous Service Charges

Wireline Pole Attachment Charge	Unit	Current charge	Inflation factor *	Proposed charge ** / ***
Specific charge for access to the power poles - per pole/year	\$	34.76	3.70%	36.05

Retail Service Charges		Current charge	Inflation factor*	Proposed charge ***
One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	107.68	3.70%	111.66
Monthly fixed charge, per retailer	\$	43.08	3.70%	44.67
Monthly variable charge, per customer, per retailer	\$/cust.	1.07	3.70%	1.11
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.64	3.70%	0.66
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.64)	3.70%	(0.66)
Service Transaction Requests (STR)			3.70%	-
Request fee, per request, applied to the requesting party	\$	0.54	3.70%	0.56
Processing fee, per request, applied to the requesting party	\$	1.07	3.70%	1.11
Electronic Business Transaction (EBT) system, applied to the requesting party				
up to twice a year		no charge		no charge
more than twice a year, per request (plus incremental delivery costs)	\$	4.31	3.70%	4.47
Notice of switch letter charge, per letter (unless the distributor has opted out of applying the charge as per the Ontario Energy Board's Decision and Order EB-2015-0304, issued on February 14, 2019)	\$	2.15	3.70%	2.23

* inflation factor subject to change pending OEB approved inflation rate effective in 2022

** applicable only to LDCs in which the province-wide pole attachment charge applies

*** subject to change pending OEB order on miscellaneous service charges



e Generator

Incentive Rate-setting Mechanism Rate Generator for 2023 Filers

ERTH Power Corporation
Main Rate Zone
TARIFF OF RATES AND CHARGES
Effective and Implementation Date May 1, 2023
This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2022-0029

ERTH Power Corporation

Main Rate Zone

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2023

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

RESIDENTIAL SERVICE CLASSIFICATION

This classification refers to the supply of electrical energy to customers residing in residential dwelling units. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES -- Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	34.79
Smart Metering Entity Charge - effective until December 31, 2027	\$	0.42
Low Voltage Service Rate	\$/kWh	0.0034
Rate Rider for Disposition of Global Adjustment Account (2023) - effective until April 30, 2025		
Applicable only for Non-RPP Customers	\$/kWh	0.0023
Rate Rider for Disposition of Deferral/Variance Accounts (2023) - effective until April 30, 2025	\$/kWh	0.0018
Rate Rider for Disposition of Capacity Based Recovery Account (2023) - effective until April 30, 2024		
Applicable only for Class B Customers	\$/kWh	(0.0001)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0083
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0062

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

ERTH Power Corporation

Main Rate Zone

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2023

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification refers to the supply of electrical energy to General Service buildings requiring a connection with a connected load less than 50 kW, and, Town Houses and Condominiums described in section 3.1.9 of the Distributor's Conditions of Service that require centralized bulk metering. General Service buildings are defined as buildings that are used for purposes other than single family dwellings. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES -- Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	24.82
Smart Metering Entity Charge - effective until December 31, 2027	\$	0.42
Distribution Volumetric Rate	\$/kWh	0.0157
Low Voltage Service Rate	\$/kWh	0.0031
Rate Rider for Disposition of Global Adjustment Account (2023) - effective until April 30, 2025		
Applicable only for Non-RPP Customers	\$/kWh	0.0023
Rate Rider for Disposition of Deferral/Variance Accounts (2023) - effective until April 30, 2025	\$/kWh	0.0017
Rate Rider for Disposition of Capacity Based Recovery Account (2023) - effective until April 30, 2024		
Applicable only for Class B Customers	\$/kWh	(0.0001)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0078
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0060

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

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TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2023

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GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION

This classification refers to the supply of electrical energy to General Service customers requiring a connection with a connected load, or whose average monthly maximum demand used for billing purposes, is equal to or greater than 50 kW but less than 1000 kW. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES -- Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to WMP, customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	138.06
Distribution Volumetric Rate	\$/kW	3.3391
Low Voltage Service Rate	\$/kW	1.1189
Rate Rider for Disposition of Global Adjustment Account (2023) - effective until April 30, 2025		
Applicable only for Non-RPP Customers	\$/kWh	0.0023
Rate Rider for Disposition of Deferral/Variance Accounts (2023) - effective until April 30, 2025	\$/kW	1.0201

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Rate Rider for Disposition of Capacity Based Recovery Account (2023) - effective until April 30, 2024 Applicable only for Class B Customers	\$/kW	(0.0390)
Retail Transmission Rate - Network Service Rate	\$/kW	3.5341
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.1143

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

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Main Rate Zone

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2023

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GENERAL SERVICE 1,000 TO 4,999 KW SERVICE CLASSIFICATION

This classification refers to the supply of electrical energy to General Service Customers requiring a connection with a connected load or whose average monthly maximum demand used for billing purposes is equal to or greater than 1000 kW but less than 5000 kW. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES -- Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to WMP, customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	2,833.97
Distribution Volumetric Rate	\$/kW	1.7267
Low Voltage Service Rate	\$/kW	1.1986

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Rate Rider for Disposition of Global Adjustment Account (2023) - effective until April 30, 2025		
Applicable only for Non-RPP Customers	\$/kWh	0.0023
Rate Rider for Disposition of Deferral/Variance Accounts (2023) - effective until April 30, 2025	\$/kWh	0.0027
Rate Rider for Disposition of Capacity Based Recovery Account (2023) - effective until April 30, 2024		
Applicable only for Class B Customers	\$/kWh	(0.0001)
Retail Transmission Rate - Network Service Rate	\$/kW	3.8366
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.2650

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

ERTH Power Corporation

Main Rate Zone

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2023

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LARGE USE SERVICE CLASSIFICATION

This classification refers to the supply of electrical energy to General Service Customers requiring a connection with a connected load or whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or greater than, 5000 kW. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES -- Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to WMP, customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	11,574.56
Distribution Volumetric Rate	\$/kW	2.0875
Low Voltage Service Rate	\$/kW	1.3596
Rate Rider for Disposition of Global Adjustment Account (2023) - effective until April 30, 2025		
Applicable only for Non-RPP Customers	\$/kWh	0.0023

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Rate Rider for Disposition of Deferral/Variance Accounts (2023) - effective until April 30, 2025	\$/kW	1.3749
Rate Rider for Disposition of Capacity Based Recovery Account (2023) - effective until April 30, 2024 Applicable only for Class B Customers	\$/kW	(0.0525)
Retail Transmission Rate - Network Service Rate	\$/kW	4.2532
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.5693

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

ERTH Power Corporation

Main Rate Zone

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2023

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UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification refers to an account taking electricity at 750 volts or less whose average monthly peak demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The level of consumption will be agreed to by the distributor and the customer, based on detailed manufacturer information/documentation with regard to electrical consumption of unmetered load or periodic monitoring of actual consumption. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

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MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	2.37
Distribution Volumetric Rate	\$/kWh	0.0841
Low Voltage Service Rate	\$/kWh	0.0031
Rate Rider for Disposition of Global Adjustment Account (2023) - effective until April 30, 2025 Applicable only for Non-RPP Customers	\$/kWh	0.0023
Rate Rider for Disposition of Deferral/Variance Accounts (2023) - effective until April 30, 2025	\$/kWh	0.0015
Rate Rider for Disposition of Capacity Based Recovery Account (2023) - effective until April 30, 2024 Applicable only for Class B Customers	\$/kWh	(0.0001)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0078
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0060

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

ERTH Power Corporation

Main Rate Zone

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2023

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SENTINEL LIGHTING SERVICE CLASSIFICATION

This classification refers to accounts that are an unmetered lighting load supplied to a sentinel light. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES -- Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	14.84
Distribution Volumetric Rate	\$/kWh	0.1076
Low Voltage Service Rate	\$/kWh	0.0031
Rate Rider for Disposition of Capacity Based Recovery Account (2023) - effective until April 30, 2024 Applicable only for Class B Customers	\$/kWh	(0.0001)
Rate Rider for Disposition of Deferral/Variance Accounts (2023) - effective until April 30, 2025	\$/kWh	(0.0023)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0078
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0060

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

ERTH Power Corporation

Main Rate Zone

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2023

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STREET LIGHTING SERVICE CLASSIFICATION

This Classification refers to an account for roadway lighting with a Municipality, Regional Municipality, Ministry of Transportation and private roadway lighting, controlled by photo cells. The consumption for these customers will be based on the calculated connection load times the required lighting times established in the approved Ontario Energy Board street lighting load shape template. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES -- Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	4.16
Distribution Volumetric Rate	\$/kW	24.2102
Low Voltage Service Rate	\$/kW	1.4231
Rate Rider for Disposition of Global Adjustment Account (2023) - effective until April 30, 2025 Applicable only for Non-RPP Customers	\$/kWh	0.0023
Rate Rider for Disposition of Deferral/Variance Accounts (2023) - effective until April 30, 2025	\$/kW	0.9430
Rate Rider for Disposition of Capacity Based Recovery Account (2023) - effective until April 30, 2024 Applicable only for Class B Customers	\$/kW	(0.0361)
Retail Transmission Rate - Network Service Rate	\$/kW	2.7279
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.6883

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

ERTH Power Corporation

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TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2023

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EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION

This classification refers to an electricity distributor licensed by the Ontario Energy Board that is provided electricity by means of this distributor's facilities. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES -- Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	1,887.44
Distribution Volumetric Rate	\$/kW	3.2469
Low Voltage Service Rate	\$/kW	1.5809
Rate Rider for Disposition of Global Adjustment Account (2023) - effective until April 30, 2025		
Applicable only for Non-RPP Customers	\$/kWh	0.0023
Rate Rider for Disposition of Deferral/Variance Accounts (2023) - effective until April 30, 2025	\$/kW	1.1944
Rate Rider for Disposition of Capacity Based Recovery Account (2023) - effective until April 30, 2024		
Applicable only for Class B Customers	\$/kW	(0.0457)
Retail Transmission Rate - Network Service Rate	\$/kW	5.1326
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.9871

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

ERTH Power Corporation

Main Rate Zone

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2023

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

microFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Independent Electricity System Operator's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	4.55
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ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.60)
Primary Metering Allowance for Transformer Losses - applied to measured demand & energy	%	(1.00)

SPECIFIC SERVICE CHARGES

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Customer Administration

Arrears certificate	\$	15.00
Easement letter	\$	15.00
Credit reference/credit check (plus credit agency costs)	\$	15.00
Returned cheque (plus bank charges)	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00

ERTH Power Corporation
Main Rate Zone
TARIFF OF RATES AND CHARGES
Effective and Implementation Date May 1, 2023
This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

Special meter reads	\$	30.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00

Non-Payment of Account

Late payment - per month (effective annual rate 19.56% per annum or 0.04896% compounded daily rate)	%	1.50
Reconnection at meter - during regular hours	\$	65.00
Reconnection at meter - after regular hours	\$	185.00
Reconnection at pole - during regular hours	\$	185.00

Other

Temporary service - install & remove - overhead - no transformer	\$	500.00
Temporary service - install & remove - underground - no transformer	\$	300.00
Specific charge for access to the power poles - \$/pole/year (with the exception of wireless attachments)	\$	34.76

RETAIL SERVICE CHARGES (if applicable)

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	111.66
Monthly fixed charge, per retailer	\$	44.67
Monthly variable charge, per customer, per retailer	\$/cust.	1.11
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.66
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.66)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.56
Processing fee, per request, applied to the requesting party	\$	1.11
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	4.47
Notice of switch letter charge, per letter (unless the distributor has opted out of applying the charge as per the Ontario Energy Board's Decision and Order EB-2015-0304, issued on February 14, 2019)	\$	2.23

ERTH Power Corporation
Main Rate Zone
TARIFF OF RATES AND CHARGES
Effective and Implementation Date May 1, 2023
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approved schedules of Rates, Charges and Loss Factors

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor - Secondary Metered Customer < 5,000 kW	1.0325
Total Loss Factor - Secondary Metered Customer > 5,000 kW	1.0144
Total Loss Factor - Primary Metered Customer < 5,000 kW	1.0222
Total Loss Factor - Primary Metered Customer > 5,000 kW	1.0043

Incentive Rate-setting Mechanism Rate Generator for 2023 Filers

The bill comparisons below must be provided for typical customers and consumption levels. Bill impacts must be provided for residential customers consuming 750 kWh per month and general service customers consuming 2,000 kWh per month and having a monthly demand of less than 50 kW. Include bill comparisons for Non-RPP (retailer) as well. **To assess the combined effects of the shift to fixed rates and other bill impacts associated with changes in the cost of distribution service, applicants are to include a total bill impact for a residential customer at the distributor's 10th consumption percentile (In other words, 10% of a distributor's residential customers consume at or less than this level of consumption on a monthly basis). Refer to section 3.2.3 of the Chapter 3 Filing Requirements For Electricity Distribution Rate Applications.**

For certain classes where one or more customers have unique consumption and demand patterns and which may be significantly impacted by the proposed rate changes, the distributor must show a typical comparison, and provide an explanation.

Note:

- For those classes that are not eligible for the RPP price, the weighted average price including Class B GA through end of June 2022 of \$0.0967/kWh (IESO's Monthly Market Report for April 2022) has been used to represent the cost of power. For those classes on a retailer contract, applicants should enter the contract price (plus GA) for a more accurate estimate. Changes to the cost of power can be made directly on the bill impact table for the specific class.
- Please enter the applicable billing determinant (e.g. number of connections or devices) to be applied to the monthly service charge for unmetered rate classes in column N. If the monthly service charge is applied on a per customer basis, enter the number "1". Distributors should provide the number of connections or devices reflective of a typical customer in each class.

 Note that cells with the highlighted color shown to the left indicate quantities that are loss adjusted.

Table 1

RATE CLASSES / CATEGORIES <i>(eg: Residential TOU, Residential Retailer)</i>	Units	RPP? Non-RPP Retailer? Non-RPP Other?	Current Loss Factor (eg: 1.0351)	Proposed Loss Factor	Consumption (kWh)	Demand kW (if applicable)	RTSR Demand or Demand- Interval?	Billing Determinant Applied to Fixed Charge for Unmetered Classes (e.g. # of devices/connections).
RESIDENTIAL SERVICE CLASSIFICATION	kWh	RPP	1.0325	1.0325	750		CONSUMPTION	
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	RPP	1.0325	1.0325	2,000		CONSUMPTION	
GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION	kW	Non-RPP (Other)	1.0325	1.0325	65,700	100	DEMAND	
GENERAL SERVICE 1,000 TO 4,999 KW SERVICE CLASSIFICATION	kWh	Non-RPP (Other)	1.0325	1.0325	821,250	1,250	DEMAND	
LARGE USE SERVICE CLASSIFICATION	kW	Non-RPP (Other)	1.0325	1.0325	2,942,000	12,350	DEMAND	
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	Non-RPP (Other)	1.0325	1.0325	150		CONSUMPTION	1
SENTINEL LIGHTING SERVICE CLASSIFICATION	kWh	Non-RPP (Other)	1.0325	1.0325	80		CONSUMPTION	1
STREET LIGHTING SERVICE CLASSIFICATION	kW	Non-RPP (Other)	1.0325	1.0325	657	1	DEMAND	1
EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION	kW	Non-RPP (Other)	1.0325	1.0325	23,500	660	DEMAND	
RESIDENTIAL SERVICE CLASSIFICATION	kWh	RPP	1.0325	1.0325	233		CONSUMPTION	
RESIDENTIAL SERVICE CLASSIFICATION	kWh	Non-RPP (Retailer)	1.0325	1.0325	233		CONSUMPTION	
RESIDENTIAL SERVICE CLASSIFICATION	kWh	Non-RPP (Retailer)	1.0325	1.0325	800		CONSUMPTION	
RESIDENTIAL SERVICE CLASSIFICATION	kWh	RPP	1.0325	1.0325	1,000		CONSUMPTION	
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	RPP	1.0325	1.0325	500		CONSUMPTION	
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	RPP	1.0325	1.0325	1,000		CONSUMPTION	
GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION	kW	Non-RPP (Other)	1.0325	1.0325	5,000		CONSUMPTION	
GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION	kW	Non-RPP (Other)	1.0325	1.0325	65,700	500	DEMAND	
GENERAL SERVICE 1,000 TO 4,999 KW SERVICE CLASSIFICATION	kWh	Non-RPP (Other)	1.0325	1.0325	821,250	2,500	DEMAND	
GENERAL SERVICE 1,000 TO 4,999 KW SERVICE CLASSIFICATION	kWh	Non-RPP (Other)	1.0325	1.0325	821,250	3,500	DEMAND	
STREET LIGHTING SERVICE CLASSIFICATION	kW	Non-RPP (Other)	1.0325	1.0325	64,944	144	DEMAND	

Table 2

RATE CLASSES / CATEGORIES <i>(eg: Residential TOU, Residential Retailer)</i>	Units	Sub-Total						Total	
		A		B		C		Total Bill	
		\$	%	\$	%	\$	%	\$	%
RESIDENTIAL SERVICE CLASSIFICATION - RPP	kWh	\$ 1.14	3.4%	\$ 2.41	6.2%	\$ 4.11	8.5%	\$ 4.16	3.4%
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION - RPP	kWh	\$ 1.82	3.3%	\$ 5.01	7.5%	\$ 9.35	10.2%	\$ 9.47	3.3%
GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION - Non-RPP (Other)	kW	\$ 15.52	3.4%	\$ 264.74	46.6%	\$ 351.14	33.5%	\$ 396.79	4.5%
GENERAL SERVICE 1,000 TO 4,999 KW SERVICE CLASSIFICATION - Non-RPP (Other)	kWh	\$ 164.19	3.4%	\$ 2,056.32	32.5%	\$ 3,223.82	25.2%	\$ 3,642.91	3.3%
LARGE USE SERVICE CLASSIFICATION - Non-RPP (Other)	kW	\$ 1,227.80	3.4%	\$ 24,326.04	46.0%	\$ 37,207.09	29.9%	\$ 42,044.01	8.7%
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION - Non-RPP (Other)	kWh	\$ 0.50	3.5%	\$ 1.06	6.8%	\$ 1.38	8.0%	\$ 1.56	4.2%
SENTINEL LIGHTING SERVICE CLASSIFICATION - Non-RPP (Other)	kWh	\$ 0.77	3.4%	\$ 0.58	2.5%	\$ 0.75	3.1%	\$ 0.85	2.3%
STREET LIGHTING SERVICE CLASSIFICATION - Non-RPP (Other)	kW	\$ 0.94	3.4%	\$ 3.35	10.8%	\$ 4.16	11.7%	\$ 4.70	4.1%
EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION - Non-RPP (Other)	kW	\$ 132.55	3.4%	\$ 944.74	19.1%	\$ 1,765.71	18.6%	\$ 1,995.26	14.8%
RESIDENTIAL SERVICE CLASSIFICATION - RPP	kWh	\$ 1.14	3.4%	\$ 1.53	4.3%	\$ 2.06	5.3%	\$ 2.08	3.3%
RESIDENTIAL SERVICE CLASSIFICATION - Non-RPP (Retailer)	kWh	\$ 1.14	3.4%	\$ 2.06	5.8%	\$ 2.59	6.7%	\$ 2.93	4.2%
RESIDENTIAL SERVICE CLASSIFICATION - Non-RPP (Retailer)	kWh	\$ 1.14	3.4%	\$ 4.33	11.0%	\$ 6.15	12.4%	\$ 6.95	4.7%
RESIDENTIAL SERVICE CLASSIFICATION - RPP	kWh	\$ 1.14	3.4%	\$ 2.83	7.0%	\$ 5.10	9.6%	\$ 5.17	3.4%
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION - RPP	kWh	\$ 1.07	3.4%	\$ 1.86	5.3%	\$ 2.94	7.2%	\$ 2.98	3.3%
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION - RPP	kWh	\$ 1.32	3.4%	\$ 2.91	6.4%	\$ 5.08	8.8%	\$ 5.14	3.3%
GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION - Non-RPP (Other)	kW	\$ 553.54	3.4%	\$ 5,470.54	25.0%	\$ 9,930.94	21.3%	\$ 11,221.96	21.1%
GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION - Non-RPP (Other)	kW	\$ 59.44	3.4%	\$ 701.10	30.4%	\$ 1,133.10	24.1%	\$ 1,280.40	9.8%
GENERAL SERVICE 1,000 TO 4,999 KW SERVICE CLASSIFICATION - Non-RPP (Other)	kWh	\$ 235.19	3.4%	\$ 2,130.57	21.5%	\$ 4,465.57	19.6%	\$ 5,046.09	4.1%
GENERAL SERVICE 1,000 TO 4,999 KW SERVICE CLASSIFICATION - Non-RPP (Other)	kWh	\$ 291.99	3.4%	\$ 2,189.97	17.1%	\$ 5,458.97	17.7%	\$ 6,168.63	4.7%
STREET LIGHTING SERVICE CLASSIFICATION - Non-RPP (Other)	kW	\$ 114.64	3.4%	\$ 394.60	11.0%	\$ 510.25	12.0%	\$ 576.58	4.6%

Customer Class:	RESIDENTIAL SERVICE CLASSIFICATION	
RPP / Non-RPP:	RPP	
Consumption	750	kWh
Demand	-	kW
Current Loss Factor	1.0325	
Proposed/Approved Loss Factor	1.0325	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 33.65	1	\$ 33.65	\$ 34.79	1	\$ 34.79	\$ 1.14	3.39%
Distribution Volumetric Rate	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	-
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
Volumetric Rate Riders	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	-
Sub-Total A (excluding pass through)			\$ 33.65			\$ 34.79	\$ 1.14	3.39%
Line Losses on Cost of Power	\$ 0.0929	24	\$ 2.26	\$ 0.0929	24	\$ 2.26	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ -	750	\$ -	\$ 0.0018	750	\$ 1.35	\$ 1.35	-
CBR Class B Rate Riders	\$ -	750	\$ -	\$ 0.0001	750	\$ (0.08)	\$ (0.08)	-
GA Rate Riders	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	-
Low Voltage Service Charge	\$ 0.0034	750	\$ 2.55	\$ 0.0034	750	\$ 2.55	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ 0.43	1	\$ 0.43	\$ 0.42	1	\$ 0.42	\$ (0.01)	-2.33%
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
Additional Volumetric Rate Riders	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	-
Sub-Total B - Distribution (includes Sub-Total A)			\$ 38.89			\$ 41.30	\$ 2.41	6.18%
RTSR - Network	\$ 0.0069	774	\$ 5.34	\$ 0.0083	774	\$ 6.43	\$ 1.08	20.29%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0054	774	\$ 4.18	\$ 0.0062	774	\$ 4.80	\$ 0.62	14.81%
Sub-Total C - Delivery (including Sub-Total B)			\$ 48.42			\$ 52.53	\$ 4.11	8.49%
Wholesale Market Service Charge (WMSC)	\$ 0.0034	774	\$ 2.63	\$ 0.0034	774	\$ 2.63	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0005	774	\$ 0.39	\$ 0.0005	774	\$ 0.39	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
TOU - Off Peak	\$ 0.0740	480	\$ 35.52	\$ 0.0740	480	\$ 35.52	\$ -	0.00%
TOU - Mid Peak	\$ 0.1020	135	\$ 13.77	\$ 0.1020	135	\$ 13.77	\$ -	0.00%
TOU - On Peak	\$ 0.1510	135	\$ 20.39	\$ 0.1510	135	\$ 20.39	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 121.36			\$ 125.47	\$ 4.11	3.39%
HST		13%	\$ 15.78		13%	\$ 16.31	\$ 0.53	3.39%
Ontario Electricity Rebate		11.7%	\$ (14.20)		11.7%	\$ (14.68)	\$ (0.48)	-
Total Bill on TOU			\$ 122.94			\$ 127.10	\$ 4.16	3.39%

In the manager's summary, discuss the reasons for the change.

In the manager's summary, discuss the reasons for the change.

Customer Class:	GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	
RPP / Non-RPP:	RPP	
Consumption	2,000	kWh
Demand	-	kW
Current Loss Factor	1.0325	
Proposed/Approved Loss Factor	1.0325	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 24.00	1	\$ 24.00	\$ 24.82	1	\$ 24.82	\$ 0.82	3.42%
Distribution Volumetric Rate	\$ 0.0152	2000	\$ 30.40	\$ 0.0157	2000	\$ 31.40	\$ 1.00	3.29%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
Volumetric Rate Riders	\$ -	2000	\$ -	\$ -	2000	\$ -	\$ -	-
Sub-Total A (excluding pass through)			\$ 54.40			\$ 56.22	\$ 1.82	3.35%
Line Losses on Cost of Power	\$ 0.0929	65	\$ 6.04	\$ 0.0929	65	\$ 6.04	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ -	2,000	\$ -	\$ 0.0017	2,000	\$ 3.40	\$ 3.40	-
CBR Class B Rate Riders	\$ -	2,000	\$ -	\$ 0.0001	2,000	\$ (0.20)	\$ (0.20)	-
GA Rate Riders	\$ -	2,000	\$ -	\$ -	2,000	\$ -	\$ -	-
Low Voltage Service Charge	\$ 0.0031	2,000	\$ 6.20	\$ 0.0031	2,000	\$ 6.20	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ 0.43	1	\$ 0.43	\$ 0.42	1	\$ 0.42	\$ (0.01)	-2.33%
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
Additional Volumetric Rate Riders	\$ -	2,000	\$ -	\$ -	2,000	\$ -	\$ -	-
Sub-Total B - Distribution (includes Sub-Total A)			\$ 67.07			\$ 72.08	\$ 5.01	7.47%
RTSR - Network	\$ 0.0065	2,065	\$ 13.42	\$ 0.0078	2,065	\$ 16.11	\$ 2.68	20.00%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0052	2,065	\$ 10.74	\$ 0.0060	2,065	\$ 12.39	\$ 1.65	15.38%
Sub-Total C - Delivery (including Sub-Total B)			\$ 91.23			\$ 100.58	\$ 9.35	10.25%

In the manager's summary, discuss the reasons for the change.

In the manager's summary, discuss the reasons for the change.

Wholesale Market Service Charge (WMSC)	\$	0.0034	2,065	\$	7.02	\$	0.0034	2,065	\$	7.02	\$	-	0.00%
Rural and Remote Rate Protection (RRRP)	\$	0.0005	2,065	\$	1.03	\$	0.0005	2,065	\$	1.03	\$	-	0.00%
Standard Supply Service Charge	\$	0.25	1	\$	0.25	\$	0.25	1	\$	0.25	\$	-	0.00%
TOU - Off Peak	\$	0.0740	1,280	\$	94.72	\$	0.0740	1,280	\$	94.72	\$	-	0.00%
TOU - Mid Peak	\$	0.1020	360	\$	36.72	\$	0.1020	360	\$	36.72	\$	-	0.00%
TOU - On Peak	\$	0.1510	360	\$	54.36	\$	0.1510	360	\$	54.36	\$	-	0.00%
Total Bill on TOU (before Taxes)				\$	285.33				\$	294.68	\$	9.35	3.28%
HST		13%		\$	37.09		13%		\$	38.31	\$	1.22	3.28%
Ontario Electricity Rebate		11.7%		\$	(33.38)		11.7%		\$	(34.48)	\$	(1.09)	
Total Bill on TOU				\$	289.04				\$	298.51	\$	9.47	3.28%

Customer Class: **GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION**
RPP / Non-RPP: **Non-RPP (Other)**
Consumption: **65,700 kWh**
Demand: **100 kW**
Current Loss Factor: **1.0325**
Proposed/Approved Loss Factor: **1.0325**

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 133.52	1	\$ 133.52	\$ 138.06	1	\$ 138.06	\$ 4.54	3.40%
Distribution Volumetric Rate	\$ 3.2293	100	\$ 322.93	\$ 3.3391	100	\$ 333.91	\$ 10.98	3.40%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ -	100	\$ -	\$ -	100	\$ -	\$ -	
Sub-Total A (excluding pass through)			\$ 456.45			\$ 471.97	\$ 15.52	3.40%
Line Losses on Cost of Power	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
Total Deferral/Variance Account Rate Riders	\$ -	100	\$ -	\$ 1.0201	100	\$ 102.01	\$ 102.01	
CBR Class B Rate Riders	\$ -	100	\$ -	\$ 0.0390	100	\$ (3.90)	\$ (3.90)	
GA Rate Riders	\$ -	65,700	\$ -	\$ 0.0023	65,700	\$ 151.11	\$ 151.11	
Low Voltage Service Charge	\$ 1.1189	100	\$ 111.89	\$ 1.1189	100	\$ 111.89	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	100	\$ -	\$ -	100	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 568.34			\$ 833.08	\$ 264.74	46.58%
RTSR - Network	\$ 2.9427	100	\$ 294.27	\$ 3.5341	100	\$ 353.41	\$ 59.14	20.10%
RTSR - Connection and/or Line and Transformation Connection	\$ 1.8417	100	\$ 184.17	\$ 2.1143	100	\$ 211.43	\$ 27.26	14.80%
Sub-Total C - Delivery (including Sub-Total B)			\$ 1,046.78			\$ 1,397.92	\$ 351.14	33.54%
Wholesale Market Service Charge (WMSC)	\$ 0.0034	67,835	\$ 230.64	\$ 0.0034	67,835	\$ 230.64	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0005	67,835	\$ 33.92	\$ 0.0005	67,835	\$ 33.92	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Average IESO Wholesale Market Price	\$ 0.0967	67,835	\$ 6,559.67	\$ 0.0967	67,835	\$ 6,559.67	\$ -	0.00%
Total Bill on Average IESO Wholesale Market Price			\$ 7,871.26			\$ 8,222.40	\$ 351.14	4.46%
HST		13%	\$ 1,023.26		13%	\$ 1,068.91	\$ 45.65	4.46%
Ontario Electricity Rebate		11.7%	\$ -		11.7%	\$ -	\$ -	
Total Bill on Average IESO Wholesale Market Price			\$ 8,894.52			\$ 9,291.31	\$ 396.79	4.46%

In the manager's summary, discuss the reasons for the changes in the distribution and delivery sub-totals.

Customer Class: **GENERAL SERVICE 1,000 TO 4,999 KW SERVICE CLASSIFICATION**
RPP / Non-RPP: **Non-RPP (Other)**
Consumption: **821,250 kWh**
Demand: **1,250 kW**
Current Loss Factor: **1.0325**
Proposed/Approved Loss Factor: **1.0325**

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 2,740.78	1	\$ 2,740.78	\$ 2,833.97	1	\$ 2,833.97	\$ 93.19	3.40%
Distribution Volumetric Rate	\$ 1.6699	1250	\$ 2,087.38	\$ 1.7267	1250	\$ 2,158.38	\$ 71.00	3.40%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ -	1250	\$ -	\$ -	1250	\$ -	\$ -	
Sub-Total A (excluding pass through)			\$ 4,828.16			\$ 4,992.35	\$ 164.19	3.40%
Line Losses on Cost of Power	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
Total Deferral/Variance Account Rate Riders	\$ -	1,250	\$ -	\$ 0.0027	1,250	\$ 3.38	\$ 3.38	
CBR Class B Rate Riders	\$ -	1,250	\$ -	\$ 0.0001	1,250	\$ (0.13)	\$ (0.13)	
GA Rate Riders	\$ -	821,250	\$ -	\$ 0.0023	821,250	\$ 1,888.88	\$ 1,888.88	

Low Voltage Service Charge	\$	1.1986	1,250	\$	1,498.25	\$	1.1986	1,250	\$	1,498.25	\$	-	0.00%
Smart Meter Entity Charge (if applicable)	\$	-	1	\$	-	\$	-	1	\$	-	\$	-	
Additional Fixed Rate Riders	\$	-	1	\$	-	\$	-	1	\$	-	\$	-	
Additional Volumetric Rate Riders	\$	-	1,250	\$	-	\$	-	1,250	\$	-	\$	-	
Sub-Total B - Distribution (includes Sub-Total A)				\$	6,326.41				\$	8,382.72	\$	2,056.32	32.50%
RTSR - Network	\$	3.1946	1,250	\$	3,993.25	\$	3.8366	1,250	\$	4,795.75	\$	802.50	20.10%
RTSR - Connection and/or Line and Transformation Connection	\$	1.9730	1,250	\$	2,466.25	\$	2.2650	1,250	\$	2,831.25	\$	365.00	14.80%
Sub-Total C - Delivery (including Sub-Total B)				\$	12,785.91				\$	16,009.72	\$	3,223.82	25.21%
Wholesale Market Service Charge (WMSC)	\$	0.0034	847,941	\$	2,883.00	\$	0.0034	847,941	\$	2,883.00	\$	-	0.00%
Rural and Remote Rate Protection (RRRP)	\$	0.0005	847,941	\$	423.97	\$	0.0005	847,941	\$	423.97	\$	-	0.00%
Standard Supply Service Charge	\$	0.25	1	\$	0.25	\$	0.25	1	\$	0.25	\$	-	0.00%
Average IESO Wholesale Market Price	\$	0.0967	847,941	\$	81,995.86	\$	0.0967	847,941	\$	81,995.86	\$	-	0.00%
Total Bill on Average IESO Wholesale Market Price				\$	98,088.98				\$	101,312.80	\$	3,223.82	3.29%
HST			13%		12,751.57			13%		13,170.66		419.10	3.29%
Ontario Electricity Rebate			11.7%		-			11.7%		-		-	
Total Bill on Average IESO Wholesale Market Price				\$	110,840.55				\$	114,483.46	\$	3,642.91	3.29%

In the manager's summary, discuss the reas
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Customer Class:	LARGE USE SERVICE CLASSIFICATION	
RPP / Non-RPP:	Non-RPP (Other)	
Consumption	2,942,000	kWh
Demand	12,350	kW
Current Loss Factor	1.0325	
Proposed/Approved Loss Factor	1.0325	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 11,193.97	1	\$ 11,193.97	\$ 11,574.56	1	\$ 11,574.56	\$ 380.59	3.40%
Distribution Volumetric Rate	\$ 2.0189	12350	\$ 24,933.42	\$ 2.0875	12350	\$ 25,780.63	\$ 847.21	3.40%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ -	12350	\$ -	\$ -	12350	\$ -	\$ -	
Sub-Total A (excluding pass through)			\$ 36,127.39			\$ 37,355.19	\$ 1,227.80	3.40%
Line Losses on Cost of Power	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
Total Deferral/Variance Account Rate Riders	\$ -	12,350	\$ -	\$ 1.3749	12,350	\$ 16,980.02	\$ 16,980.02	
CBR Class B Rate Riders	\$ -	12,350	\$ -	\$ 0.0525	12,350	\$ (648.38)	\$ (648.38)	
GA Rate Riders	\$ -	2,942,000	\$ -	\$ 0.0023	2,942,000	\$ 6,766.60	\$ 6,766.60	
Low Voltage Service Charge	\$ 1.3596	12,350	\$ 16,791.06	\$ 1.3596	12,350	\$ 16,791.06	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	12,350	\$ -	\$ -	12,350	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 52,918.45			\$ 77,244.49	\$ 24,326.04	45.97%
RTSR - Network	\$ 3.5415	12,350	\$ 43,737.53	\$ 4.2532	12,350	\$ 52,527.02	\$ 8,789.50	20.10%
RTSR - Connection and/or Line and Transformation Connection	\$ 2.2380	12,350	\$ 27,639.30	\$ 2.5693	12,350	\$ 31,730.86	\$ 4,091.56	14.80%
Sub-Total C - Delivery (including Sub-Total B)			\$ 124,295.27			\$ 161,502.36	\$ 37,207.09	29.93%
Wholesale Market Service Charge (WMSC)	\$ 0.0034	3,037,615	\$ 10,327.89	\$ 0.0034	3,037,615	\$ 10,327.89	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0005	3,037,615	\$ 1,518.81	\$ 0.0005	3,037,615	\$ 1,518.81	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Average IESO Wholesale Market Price	\$ 0.0967	3,037,615	\$ 293,737.37	\$ 0.0967	3,037,615	\$ 293,737.37	\$ -	0.00%
Total Bill on Average IESO Wholesale Market Price			\$ 429,879.59			\$ 467,086.68	\$ 37,207.09	8.66%
HST		13%	\$ 55,884.35		13%	\$ 60,721.27	\$ 4,836.92	8.66%
Ontario Electricity Rebate		11.7%	\$ -		11.7%	\$ -	\$ -	
Total Bill on Average IESO Wholesale Market Price			\$ 485,763.94			\$ 527,807.95	\$ 42,044.01	8.66%

In the manager's summary, discuss the reas
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Customer Class:	UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	
RPP / Non-RPP:	Non-RPP (Other)	
Consumption	150	kWh
Demand	-	kW
Current Loss Factor	1.0325	
Proposed/Approved Loss Factor	1.0325	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change

Monthly Service Charge	\$	2.29	1	\$	2.29	\$	2.37	1	\$	2.37	\$	0.08	3.49%
Distribution Volumetric Rate	\$	0.0813	150	\$	12.20	\$	0.0841	150	\$	12.62	\$	0.42	3.44%
Fixed Rate Riders	\$	-	1	\$	-	\$	-	1	\$	-	\$	-	-
Volumetric Rate Riders	\$	-	150	\$	-	\$	-	150	\$	-	\$	-	-
Sub-Total A (excluding pass through)				\$	14.49				\$	14.99	\$	0.50	3.45%
Line Losses on Cost of Power	\$	0.0967	5	\$	0.47	\$	0.0967	5	\$	0.47	\$	-	0.00%
Total Deferral/Variance Account Rate Riders	\$	-	150	\$	-	\$	0.0015	150	\$	0.23	\$	0.23	-
CBR Class B Rate Riders	\$	-	150	\$	-	\$	0.0001	150	\$	(0.02)	\$	(0.02)	-
GA Rate Riders	\$	-	150	\$	-	\$	0.0023	150	\$	0.35	\$	0.35	-
Low Voltage Service Charge	\$	0.0031	150	\$	0.47	\$	0.0031	150	\$	0.47	\$	-	0.00%
Smart Meter Entity Charge (if applicable)	\$	-	1	\$	-	\$	-	1	\$	-	\$	-	-
Additional Fixed Rate Riders	\$	-	1	\$	-	\$	-	1	\$	-	\$	-	-
Additional Volumetric Rate Riders	\$	-	150	\$	-	\$	-	150	\$	-	\$	-	-
Sub-Total B - Distribution (includes Sub-Total A)				\$	15.42				\$	16.48	\$	1.06	6.84%
RTSR - Network	\$	0.0065	155	\$	1.01	\$	0.0078	155	\$	1.21	\$	0.20	20.00%
RTSR - Connection and/or Line and Transformation Connection	\$	0.0052	155	\$	0.81	\$	0.0060	155	\$	0.93	\$	0.12	15.38%
Sub-Total C - Delivery (including Sub-Total B)				\$	17.23				\$	18.61	\$	1.38	8.01%
Wholesale Market Service Charge (WMSC)	\$	0.0034	155	\$	0.53	\$	0.0034	155	\$	0.53	\$	-	0.00%
Rural and Remote Rate Protection (RRRP)	\$	0.0005	155	\$	0.08	\$	0.0005	155	\$	0.08	\$	-	0.00%
Standard Supply Service Charge	\$	0.25	1	\$	0.25	\$	0.25	1	\$	0.25	\$	-	0.00%
Average IESO Wholesale Market Price	\$	0.0967	150	\$	14.51	\$	0.0967	150	\$	14.51	\$	-	0.00%
Total Bill on Average IESO Wholesale Market Price				\$	32.59				\$	33.97	\$	1.38	4.23%
HST		13%		\$	4.24		13%		\$	4.42	\$	0.18	4.23%
Ontario Electricity Rebate		11.7%		\$	(3.81)		11.7%		\$	(3.97)			
Total Bill on Average IESO Wholesale Market Price				\$	36.83				\$	38.39	\$	1.56	4.23%

In the manager's summary, discuss the reas

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Customer Class:	SENTINEL LIGHTING SERVICE CLASSIFICATION
RPP / Non-RPP:	Non-RPP (Other)
Consumption	80 kWh
Demand	- kW
Current Loss Factor	1.0325
Proposed/Approved Loss Factor	1.0325

	Current OEB-Approved			Proposed			Impact						
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change					
Monthly Service Charge	\$	14.35	1	\$	14.35	\$	14.84	1	\$	0.49	3.41%		
Distribution Volumetric Rate	\$	0.1041	80	\$	8.33	\$	0.1076	80	\$	8.61	\$	0.28	3.36%
Fixed Rate Riders	\$	-	1	\$	-	\$	-	1	\$	-	\$	-	-
Volumetric Rate Riders	\$	-	80	\$	-	\$	-	80	\$	-	\$	-	-
Sub-Total A (excluding pass through)				\$	22.68				\$	23.45	\$	0.77	3.40%
Line Losses on Cost of Power	\$	0.0967	3	\$	0.25	\$	0.0967	3	\$	0.25	\$	-	0.00%
Total Deferral/Variance Account Rate Riders	\$	-	80	\$	-	\$	0.0023	80	\$	(0.18)	\$	(0.18)	-
CBR Class B Rate Riders	\$	-	80	\$	-	\$	0.0001	80	\$	(0.01)	\$	(0.01)	-
GA Rate Riders	\$	-	80	\$	-	\$	-	80	\$	-	\$	-	-
Low Voltage Service Charge	\$	0.0031	80	\$	0.25	\$	0.0031	80	\$	0.25	\$	-	0.00%
Smart Meter Entity Charge (if applicable)	\$	-	1	\$	-	\$	-	1	\$	-	\$	-	-
Additional Fixed Rate Riders	\$	-	1	\$	-	\$	-	1	\$	-	\$	-	-
Additional Volumetric Rate Riders	\$	-	80	\$	-	\$	-	80	\$	-	\$	-	-
Sub-Total B - Distribution (includes Sub-Total A)				\$	23.18				\$	23.76	\$	0.58	2.49%
RTSR - Network	\$	0.0065	83	\$	0.54	\$	0.0078	83	\$	0.64	\$	0.11	20.00%
RTSR - Connection and/or Line and Transformation Connection	\$	0.0052	83	\$	0.43	\$	0.0060	83	\$	0.50	\$	0.07	15.38%
Sub-Total C - Delivery (including Sub-Total B)				\$	24.14				\$	24.90	\$	0.75	3.11%
Wholesale Market Service Charge (WMSC)	\$	0.0034	83	\$	0.28	\$	0.0034	83	\$	0.28	\$	-	0.00%
Rural and Remote Rate Protection (RRRP)	\$	0.0005	83	\$	0.04	\$	0.0005	83	\$	0.04	\$	-	0.00%
Standard Supply Service Charge	\$	0.25	1	\$	0.25	\$	0.25	1	\$	0.25	\$	-	0.00%
Average IESO Wholesale Market Price	\$	0.0967	80	\$	7.74	\$	0.0967	80	\$	7.74	\$	-	0.00%
Total Bill on Average IESO Wholesale Market Price				\$	32.45				\$	33.20	\$	0.75	2.32%
HST		13%		\$	4.22		13%		\$	4.32	\$	0.10	2.32%
Ontario Electricity Rebate		11.7%		\$	(3.80)		11.7%		\$	(3.88)			
Total Bill on Average IESO Wholesale Market Price				\$	36.67				\$	37.52	\$	0.85	2.32%

In the manager's summary, discuss the reas

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Customer Class:	STREET LIGHTING SERVICE CLASSIFICATION	
RPP / Non-RPP:	Non-RPP (Other)	
Consumption	657	kWh
Demand	1	kW
Current Loss Factor	1.0325	
Proposed/Approved Loss Factor	1.0325	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 4.02	1	\$ 4.02	\$ 4.16	1	\$ 4.16	\$ 0.14	3.48%
Distribution Volumetric Rate	\$ 23.4141	1	\$ 23.41	\$ 24.2102	1	\$ 24.21	\$ 0.80	3.40%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Sub-Total A (excluding pass through)			\$ 27.43			\$ 28.37	\$ 0.94	3.41%
Line Losses on Cost of Power	\$ 0.0967	21	\$ 2.06	\$ 0.0967	21	\$ 2.06	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ -	1	\$ -	\$ 0.9430	1	\$ 0.94	\$ 0.94	
CBR Class B Rate Riders	\$ -	1	\$ -	\$ 0.0361	1	\$ (0.04)	\$ (0.04)	
GA Rate Riders	\$ -	657	\$ -	\$ 0.0023	657	\$ 1.51	\$ 1.51	
Low Voltage Service Charge	\$ 1.4231	1	\$ 1.42	\$ 1.4231	1	\$ 1.42	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 30.92			\$ 34.28	\$ 3.35	10.85%
RTSR - Network	\$ 2.2714	1	\$ 2.27	\$ 2.7279	1	\$ 2.73	\$ 0.46	20.10%
RTSR - Connection and/or Line and Transformation Connection	\$ 2.3417	1	\$ 2.34	\$ 2.6883	1	\$ 2.69	\$ 0.35	14.80%
Sub-Total C - Delivery (including Sub-Total B)			\$ 35.54			\$ 39.69	\$ 4.16	11.70%
Wholesale Market Service Charge (WMSC)	\$ 0.0034	678	\$ 2.31	\$ 0.0034	678	\$ 2.31	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0005	678	\$ 0.34	\$ 0.0005	678	\$ 0.34	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Average IESO Wholesale Market Price	\$ 0.0967	657	\$ 63.53	\$ 0.0967	657	\$ 63.53	\$ -	0.00%
Total Bill on Average IESO Wholesale Market Price			\$ 101.96			\$ 106.12	\$ 4.16	4.08%
HST	13%		\$ 13.26	13%		\$ 13.80	\$ 0.54	4.08%
Ontario Electricity Rebate	11.7%		\$ -	11.7%		\$ -	\$ -	
Total Bill on Average IESO Wholesale Market Price			\$ 115.22			\$ 119.92	\$ 4.70	4.08%

In the manager's summary, discuss the reasons for the change.

In the manager's summary, discuss the reasons for the change.

Customer Class:	EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION	
RPP / Non-RPP:	Non-RPP (Other)	
Consumption	23,500	kWh
Demand	660	kW
Current Loss Factor	1.0325	
Proposed/Approved Loss Factor	1.0325	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 1,825.38	1	\$ 1,825.38	\$ 1,887.44	1	\$ 1,887.44	\$ 62.06	3.40%
Distribution Volumetric Rate	\$ 3.1401	660	\$ 2,072.47	\$ 3.2469	660	\$ 2,142.95	\$ 70.49	3.40%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ -	660	\$ -	\$ -	660	\$ -	\$ -	
Sub-Total A (excluding pass through)			\$ 3,897.85			\$ 4,030.39	\$ 132.55	3.40%
Line Losses on Cost of Power	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
Total Deferral/Variance Account Rate Riders	\$ -	660	\$ -	\$ 1.1944	660	\$ 788.30	\$ 788.30	
CBR Class B Rate Riders	\$ -	660	\$ -	\$ 0.0457	660	\$ (30.16)	\$ (30.16)	
GA Rate Riders	\$ -	23,500	\$ -	\$ 0.0023	23,500	\$ 54.05	\$ 54.05	
Low Voltage Service Charge	\$ 1.5809	660	\$ 1,043.39	\$ 1.5809	660	\$ 1,043.39	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	660	\$ -	\$ -	660	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 4,941.24			\$ 5,885.98	\$ 944.74	19.12%
RTSR - Network	\$ 4.2738	660	\$ 2,820.71	\$ 5.1326	660	\$ 3,387.52	\$ 566.81	20.09%
RTSR - Connection and/or Line and Transformation Connection	\$ 2.6020	660	\$ 1,717.32	\$ 2.9871	660	\$ 1,971.49	\$ 254.17	14.80%
Sub-Total C - Delivery (including Sub-Total B)			\$ 9,479.27			\$ 11,244.98	\$ 1,765.71	18.63%
Wholesale Market Service Charge (WMSC)	\$ 0.0034	24,264	\$ 82.50	\$ 0.0034	24,264	\$ 82.50	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0005	24,264	\$ 12.13	\$ 0.0005	24,264	\$ 12.13	\$ -	0.00%

In the manager's summary, discuss the reasons for the change.

In the manager's summary, discuss the reasons for the change.

Standard Supply Service Charge	\$	0.25	1	\$	0.25	\$	0.25	1	\$	0.25	\$	-	0.00%
Average IESO Wholesale Market Price	\$	0.0967	24,264	\$	2,346.30	\$	0.0967	24,264	\$	2,346.30	\$	-	0.00%
Total Bill on Average IESO Wholesale Market Price				\$	11,920.45				\$	13,686.17	\$	1,765.71	14.81%
HST		13%		\$	1,549.66		13%		\$	1,779.20	\$	229.54	14.81%
Ontario Electricity Rebate		11.7%		\$	-		11.7%		\$	-	\$	-	
Total Bill on Average IESO Wholesale Market Price				\$	13,470.11				\$	15,465.37	\$	1,995.26	14.81%

Customer Class:	RESIDENTIAL SERVICE CLASSIFICATION		
RPP / Non-RPP:	RPP		
Consumption	233	kWh	
Demand	-	kW	
Current Loss Factor	1.0325		
Proposed/Approved Loss Factor	1.0325		

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 33.65	1	\$ 33.65	\$ 34.79	1	\$ 34.79	\$ 1.14	3.39%
Distribution Volumetric Rate	\$ -	233	\$ -	\$ -	233	\$ -	\$ -	
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ -	233	\$ -	\$ -	233	\$ -	\$ -	
Sub-Total A (excluding pass through)			\$ 33.65			\$ 34.79	\$ 1.14	3.39%
Line Losses on Cost of Power	\$ 0.0929	8	\$ 0.70	\$ 0.0929	8	\$ 0.70	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ -	233	\$ -	\$ 0.0018	233	\$ 0.42	\$ 0.42	
CBR Class B Rate Riders	\$ -	233	\$ -	\$ 0.0001	233	\$ (0.02)	\$ (0.02)	
GA Rate Riders	\$ -	233	\$ -	\$ -	233	\$ -	\$ -	
Low Voltage Service Charge	\$ 0.0034	233	\$ 0.79	\$ 0.0034	233	\$ 0.79	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ 0.43	1	\$ 0.43	\$ 0.42	1	\$ 0.42	\$ (0.01)	-2.33%
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	233	\$ -	\$ -	233	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 35.58			\$ 37.10	\$ 1.53	4.29%
RTSR - Network	\$ 0.0069	241	\$ 1.66	\$ 0.0083	241	\$ 2.00	\$ 0.34	20.29%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0054	241	\$ 1.30	\$ 0.0062	241	\$ 1.49	\$ 0.19	14.81%
Sub-Total C - Delivery (including Sub-Total B)			\$ 38.53			\$ 40.59	\$ 2.06	5.33%
Wholesale Market Service Charge (WMSC)	\$ 0.0034	241	\$ 0.82	\$ 0.0034	241	\$ 0.82	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0005	241	\$ 0.12	\$ 0.0005	241	\$ 0.12	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
TOU - Off Peak	\$ 0.0740	149	\$ 11.03	\$ 0.0740	149	\$ 11.03	\$ -	0.00%
TOU - Mid Peak	\$ 0.1020	42	\$ 4.28	\$ 0.1020	42	\$ 4.28	\$ -	0.00%
TOU - On Peak	\$ 0.1510	42	\$ 6.33	\$ 0.1510	42	\$ 6.33	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 61.37			\$ 63.42	\$ 2.06	3.35%
HST		13%	\$ 7.98		13%	\$ 8.25	\$ 0.27	3.35%
Ontario Electricity Rebate		11.7%	\$ (7.18)		11.7%	\$ (7.42)	\$ (0.24)	
Total Bill on TOU			\$ 62.17			\$ 64.25	\$ 2.08	3.35%

In the manager's summary, discuss the reasons for the change in the distribution and delivery charges.

Customer Class:	RESIDENTIAL SERVICE CLASSIFICATION		
RPP / Non-RPP:	Non-RPP (Retailer)		
Consumption	233	kWh	
Demand	-	kW	
Current Loss Factor	1.0325		
Proposed/Approved Loss Factor	1.0325		

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 33.65	1	\$ 33.65	\$ 34.79	1	\$ 34.79	\$ 1.14	3.39%
Distribution Volumetric Rate	\$ -	233	\$ -	\$ -	233	\$ -	\$ -	
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ -	233	\$ -	\$ -	233	\$ -	\$ -	
Sub-Total A (excluding pass through)			\$ 33.65			\$ 34.79	\$ 1.14	3.39%
Line Losses on Cost of Power	\$ 0.0967	8	\$ 0.73	\$ 0.0967	8	\$ 0.73	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ -	233	\$ -	\$ 0.0018	233	\$ 0.42	\$ 0.42	
CBR Class B Rate Riders	\$ -	233	\$ -	\$ 0.0001	233	\$ (0.02)	\$ (0.02)	
GA Rate Riders	\$ -	233	\$ -	\$ 0.0023	233	\$ 0.54	\$ 0.54	
Low Voltage Service Charge	\$ 0.0034	233	\$ 0.79	\$ 0.0034	233	\$ 0.79	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ 0.43	1	\$ 0.43	\$ 0.42	1	\$ 0.42	\$ (0.01)	-2.33%
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	

Additional Volumetric Rate Riders	\$	-	233	\$	-	\$	-	233	\$	-	\$	-	
Sub-Total B - Distribution (includes Sub-Total A)				\$	35.60				\$	37.67	\$	2.06	5.79%
RTSR - Network	\$	0.0069	241	\$	1.66	\$	0.0083	241	\$	2.00	\$	0.34	20.29%
RTSR - Connection and/or Line and Transformation Connection	\$	0.0054	241	\$	1.30	\$	0.0062	241	\$	1.49	\$	0.19	14.81%
Sub-Total C - Delivery (including Sub-Total B)				\$	38.56				\$	41.15	\$	2.59	6.72%
Wholesale Market Service Charge (WMSC)	\$	0.0034	241	\$	0.82	\$	0.0034	241	\$	0.82	\$	-	0.00%
Rural and Remote Rate Protection (RRRP)	\$	0.0005	241	\$	0.12	\$	0.0005	241	\$	0.12	\$	-	0.00%
Standard Supply Service Charge													
Non-RPP Retailer Avg. Price	\$	0.0967	233	\$	22.53	\$	0.0967	233	\$	22.53	\$	-	0.00%
Total Bill on Non-RPP Avg. Price				\$	62.03				\$	64.62	\$	2.59	4.18%
HST		13%		\$	8.06		13%		\$	8.40	\$	0.34	4.18%
Ontario Electricity Rebate		11.7%		\$	(7.26)		11.7%		\$	(7.56)			
Total Bill on Non-RPP Avg. Price				\$	70.10				\$	73.03	\$	2.93	4.18%

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Customer Class:	RESIDENTIAL SERVICE CLASSIFICATION	
RPP / Non-RPP:	Non-RPP (Retailer)	
Consumption	800	kWh
Demand	-	kW
Current Loss Factor	1.0325	
Proposed/Approved Loss Factor	1.0325	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 33.65	1	\$ 33.65	\$ 34.79	1	\$ 34.79	\$ 1.14	3.39%
Distribution Volumetric Rate	\$ -	800	\$ -	\$ -	800	\$ -	\$ -	
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ -	800	\$ -	\$ -	800	\$ -	\$ -	
Sub-Total A (excluding pass through)			\$ 33.65			\$ 34.79	\$ 1.14	3.39%
Line Losses on Cost of Power	\$ 0.0967	26	\$ 2.51	\$ 0.0967	26	\$ 2.51	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ -	800	\$ -	\$ 0.0018	800	\$ 1.44	\$ 1.44	
CBR Class B Rate Riders	\$ -	800	\$ -	\$ 0.0001	800	\$ (0.08)	\$ (0.08)	
GA Rate Riders	\$ -	800	\$ -	\$ 0.0023	800	\$ 1.84	\$ 1.84	
Low Voltage Service Charge	\$ 0.0034	800	\$ 2.72	\$ 0.0034	800	\$ 2.72	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ 0.43	1	\$ 0.43	\$ 0.42	1	\$ 0.42	\$ (0.01)	-2.33%
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	800	\$ -	\$ -	800	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 39.31			\$ 43.64	\$ 4.33	11.01%
RTSR - Network	\$ 0.0069	826	\$ 5.70	\$ 0.0083	826	\$ 6.86	\$ 1.16	20.29%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0054	826	\$ 4.46	\$ 0.0062	826	\$ 5.12	\$ 0.66	14.81%
Sub-Total C - Delivery (including Sub-Total B)			\$ 49.47			\$ 55.62	\$ 6.15	12.43%
Wholesale Market Service Charge (WMSC)	\$ 0.0034	826	\$ 2.81	\$ 0.0034	826	\$ 2.81	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0005	826	\$ 0.41	\$ 0.0005	826	\$ 0.41	\$ -	0.00%
Standard Supply Service Charge								
Non-RPP Retailer Avg. Price	\$ 0.0967	800	\$ 77.36	\$ 0.0967	800	\$ 77.36	\$ -	0.00%
Total Bill on Non-RPP Avg. Price			\$ 130.06			\$ 136.20	\$ 6.15	4.73%
HST		13%	\$ 16.91		13%	\$ 17.71	\$ 0.80	4.73%
Ontario Electricity Rebate		11.7%	\$ (15.22)		11.7%	\$ (15.94)		
Total Bill on Non-RPP Avg. Price			\$ 146.96			\$ 153.91	\$ 6.95	4.73%

In the manager's summary, discuss the reas
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Customer Class:	RESIDENTIAL SERVICE CLASSIFICATION	
RPP / Non-RPP:	RPP	
Consumption	1,000	kWh
Demand	-	kW
Current Loss Factor	1.0325	
Proposed/Approved Loss Factor	1.0325	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 33.65	1	\$ 33.65	\$ 34.79	1	\$ 34.79	\$ 1.14	3.39%
Distribution Volumetric Rate	\$ -	1000	\$ -	\$ -	1000	\$ -	\$ -	
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ -	1000	\$ -	\$ -	1000	\$ -	\$ -	

Sub-Total A (excluding pass through)			\$ 33.65			\$ 34.79	\$ 1.14	3.39%
Line Losses on Cost of Power	\$ 0.0929	33	\$ 3.02	\$ 0.0929	33	\$ 3.02	\$ -	0.00%
Total Deferral/Variance Account Rate	\$ -	1,000	\$ -	\$ 0.0018	1,000	\$ 1.80	\$ 1.80	
Riders	\$ -	1,000	\$ -	\$ -0.0001	1,000	\$ (0.10)	\$ (0.10)	
CBR Class B Rate Riders	\$ -	1,000	\$ -	\$ -	1,000	\$ -	\$ -	
GA Rate Riders	\$ -	1,000	\$ -	\$ -	1,000	\$ -	\$ -	
Low Voltage Service Charge	\$ 0.0034	1,000	\$ 3.40	\$ 0.0034	1,000	\$ 3.40	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ 0.43	1	\$ 0.43	\$ 0.42	1	\$ 0.42	\$ (0.01)	-2.33%
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	1,000	\$ -	\$ -	1,000	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 40.50			\$ 43.33	\$ 2.83	6.99%
RTSR - Network	\$ 0.0069	1,033	\$ 7.12	\$ 0.0083	1,033	\$ 8.57	\$ 1.45	20.29%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0054	1,033	\$ 5.58	\$ 0.0062	1,033	\$ 6.40	\$ 0.83	14.81%
Sub-Total C - Delivery (including Sub-Total B)			\$ 53.20			\$ 58.30	\$ 5.10	9.59%
Wholesale Market Service Charge (WMSC)	\$ 0.0034	1,033	\$ 3.51	\$ 0.0034	1,033	\$ 3.51	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0005	1,033	\$ 0.52	\$ 0.0005	1,033	\$ 0.52	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
TOU - Off Peak	\$ 0.0740	640	\$ 47.36	\$ 0.0740	640	\$ 47.36	\$ -	0.00%
TOU - Mid Peak	\$ 0.1020	180	\$ 18.36	\$ 0.1020	180	\$ 18.36	\$ -	0.00%
TOU - On Peak	\$ 0.1510	180	\$ 27.18	\$ 0.1510	180	\$ 27.18	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 150.38			\$ 155.48	\$ 5.10	3.39%
HST	13%		\$ 19.55	13%		\$ 20.21	\$ 0.66	3.39%
Ontario Electricity Rebate	11.7%		\$ (17.59)	11.7%		\$ (18.19)	\$ (0.60)	
Total Bill on TOU			\$ 152.33			\$ 157.50	\$ 5.17	3.39%

In the manager's summary, discuss the reasons for the change in the distribution and delivery sub-totals.

Customer Class:	GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION
RPP / Non-RPP:	RPP
Consumption	500 kWh
Demand	- kW
Current Loss Factor	1.0325
Proposed/Approved Loss Factor	1.0325

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 24.00	1	\$ 24.00	\$ 24.82	1	\$ 24.82	\$ 0.82	3.42%
Distribution Volumetric Rate	\$ 0.0152	500	\$ 7.60	\$ 0.0157	500	\$ 7.85	\$ 0.25	3.29%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ -	500	\$ -	\$ -	500	\$ -	\$ -	
Sub-Total A (excluding pass through)			\$ 31.60			\$ 32.67	\$ 1.07	3.39%
Line Losses on Cost of Power	\$ 0.0929	16	\$ 1.51	\$ 0.0929	16	\$ 1.51	\$ -	0.00%
Total Deferral/Variance Account Rate	\$ -	500	\$ -	\$ 0.0017	500	\$ 0.85	\$ 0.85	
Riders	\$ -	500	\$ -	\$ 0.0001	500	\$ (0.05)	\$ (0.05)	
CBR Class B Rate Riders	\$ -	500	\$ -	\$ -	500	\$ -	\$ -	
GA Rate Riders	\$ -	500	\$ -	\$ -	500	\$ -	\$ -	
Low Voltage Service Charge	\$ 0.0031	500	\$ 1.55	\$ 0.0031	500	\$ 1.55	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ 0.43	1	\$ 0.43	\$ 0.42	1	\$ 0.42	\$ (0.01)	-2.33%
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	500	\$ -	\$ -	500	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 35.09			\$ 36.95	\$ 1.86	5.30%
RTSR - Network	\$ 0.0065	516	\$ 3.36	\$ 0.0078	516	\$ 4.03	\$ 0.67	20.00%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0052	516	\$ 2.68	\$ 0.0060	516	\$ 3.10	\$ 0.41	15.38%
Sub-Total C - Delivery (including Sub-Total B)			\$ 41.13			\$ 44.07	\$ 2.94	7.16%
Wholesale Market Service Charge (WMSC)	\$ 0.0034	516	\$ 1.76	\$ 0.0034	516	\$ 1.76	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0005	516	\$ 0.26	\$ 0.0005	516	\$ 0.26	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
TOU - Off Peak	\$ 0.0740	320	\$ 23.68	\$ 0.0740	320	\$ 23.68	\$ -	0.00%
TOU - Mid Peak	\$ 0.1020	90	\$ 9.18	\$ 0.1020	90	\$ 9.18	\$ -	0.00%
TOU - On Peak	\$ 0.1510	90	\$ 13.59	\$ 0.1510	90	\$ 13.59	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 89.84			\$ 92.79	\$ 2.94	3.28%
HST	13%		\$ 11.68	13%		\$ 12.06	\$ 0.38	3.28%
Ontario Electricity Rebate	11.7%		\$ (10.51)	11.7%		\$ (10.86)	\$ (0.34)	
Total Bill on TOU			\$ 91.01			\$ 93.99	\$ 2.98	3.28%

In the manager's summary, discuss the reasons for the change in the distribution and delivery sub-totals.

Customer Class:	GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	
RPP / Non-RPP:	RPP	
Consumption	1,000	kWh
Demand	-	kW
Current Loss Factor	1.0325	
Proposed/Approved Loss Factor	1.0325	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 24.00	1	\$ 24.00	\$ 24.82	1	\$ 24.82	\$ 0.82	3.42%
Distribution Volumetric Rate	\$ 0.0152	1000	\$ 15.20	\$ 0.0157	1000	\$ 15.70	\$ 0.50	3.29%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ -	1000	\$ -	\$ -	1000	\$ -	\$ -	
Sub-Total A (excluding pass through)			\$ 39.20			\$ 40.52	\$ 1.32	3.37%
Line Losses on Cost of Power	\$ 0.0929	33	\$ 3.02	\$ 0.0929	33	\$ 3.02	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ -	1,000	\$ -	\$ 0.0017	1,000	\$ 1.70	\$ 1.70	
CBR Class B Rate Riders	\$ -	1,000	\$ -	\$ 0.0001	1,000	\$ (0.10)	\$ (0.10)	
GA Rate Riders	\$ -	1,000	\$ -	\$ -	1,000	\$ -	\$ -	
Low Voltage Service Charge	\$ 0.0031	1,000	\$ 3.10	\$ 0.0031	1,000	\$ 3.10	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ 0.43	1	\$ 0.43	\$ 0.42	1	\$ 0.42	\$ (0.01)	-2.33%
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	1,000	\$ -	\$ -	1,000	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 45.75			\$ 48.66	\$ 2.91	6.36%
RTSR - Network	\$ 0.0065	1,033	\$ 6.71	\$ 0.0078	1,033	\$ 8.05	\$ 1.34	20.00%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0052	1,033	\$ 5.37	\$ 0.0060	1,033	\$ 6.20	\$ 0.83	15.38%
Sub-Total C - Delivery (including Sub-Total B)			\$ 57.83			\$ 62.91	\$ 5.08	8.78%
Wholesale Market Service Charge (WMSC)	\$ 0.0034	1,033	\$ 3.51	\$ 0.0034	1,033	\$ 3.51	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0005	1,033	\$ 0.52	\$ 0.0005	1,033	\$ 0.52	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
TOU - Off Peak	\$ 0.0740	640	\$ 47.36	\$ 0.0740	640	\$ 47.36	\$ -	0.00%
TOU - Mid Peak	\$ 0.1020	180	\$ 18.36	\$ 0.1020	180	\$ 18.36	\$ -	0.00%
TOU - On Peak	\$ 0.1510	180	\$ 27.18	\$ 0.1510	180	\$ 27.18	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 155.01			\$ 160.08	\$ 5.08	3.28%
HST		13%	\$ 20.15	13%		\$ 20.81	\$ 0.66	3.28%
Ontario Electricity Rebate		11.7%	\$ (18.14)	11.7%		\$ (18.73)	\$ (0.59)	
Total Bill on TOU			\$ 157.02			\$ 162.17	\$ 5.14	3.28%

In the manager's summary, discuss the reasons for the change.

In the manager's summary, discuss the reasons for the change.

Customer Class:	GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION	
RPP / Non-RPP:	Non-RPP (Other)	
Consumption	5,000	kWh
Demand	-	kW
Current Loss Factor	1.0325	
Proposed/Approved Loss Factor	1.0325	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 133.52	1	\$ 133.52	\$ 138.06	1	\$ 138.06	\$ 4.54	3.40%
Distribution Volumetric Rate	\$ 3.2293	5000	\$ 16,146.50	\$ 3.3391	5000	\$ 16,695.50	\$ 549.00	3.40%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ -	5000	\$ -	\$ -	5000	\$ -	\$ -	
Sub-Total A (excluding pass through)			\$ 16,280.02			\$ 16,833.56	\$ 553.54	3.40%
Line Losses on Cost of Power	\$ 0.0967	163	\$ 15.71	\$ 0.0967	163	\$ 15.71	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ -	5,000	\$ -	\$ 1.0201	5,000	\$ 5,100.50	\$ 5,100.50	
CBR Class B Rate Riders	\$ -	5,000	\$ -	\$ 0.0390	5,000	\$ (195.00)	\$ (195.00)	
GA Rate Riders	\$ -	5,000	\$ -	\$ 0.0023	5,000	\$ 11.50	\$ 11.50	
Low Voltage Service Charge	\$ 1.1189	5,000	\$ 5,594.50	\$ 1.1189	5,000	\$ 5,594.50	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	5,000	\$ -	\$ -	5,000	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 21,890.23			\$ 27,360.77	\$ 5,470.54	24.99%
RTSR - Network	\$ 2.9427	5,163	\$ 15,191.69	\$ 3.5341	5,163	\$ 18,244.79	\$ 3,053.10	20.10%
RTSR - Connection and/or Line and Transformation Connection	\$ 1.8417	5,163	\$ 9,507.78	\$ 2.1143	5,163	\$ 10,915.07	\$ 1,407.30	14.80%
Sub-Total C - Delivery (including Sub-Total B)			\$ 46,589.70			\$ 56,520.64	\$ 9,930.94	21.32%
Wholesale Market Service Charge (WMSC)	\$ 0.0034	5,163	\$ 17.55	\$ 0.0034	5,163	\$ 17.55	\$ -	0.00%

In the manager's summary, discuss the reasons for the change.

In the manager's summary, discuss the reasons for the change.

Rural and Remote Rate Protection (RRRP)	\$	0.0005	5,163	\$	2.58	\$	0.0005	5,163	\$	2.58	\$	-	0.00%
Standard Supply Service Charge	\$	0.25	1	\$	0.25	\$	0.25	1	\$	0.25	\$	-	0.00%
Average IESO Wholesale Market Price	\$	0.0967	5,000	\$	483.50	\$	0.0967	5,000	\$	483.50	\$	-	0.00%
Total Bill on Average IESO Wholesale Market Price				\$	47,093.58				\$	57,024.52	\$	9,930.94	21.09%
HST		13%		\$	6,122.17		13%		\$	7,413.19	\$	1,291.02	21.09%
Ontario Electricity Rebate		11.7%		\$	(5,509.95)		11.7%		\$	(6,671.87)			
Total Bill on Average IESO Wholesale Market Price				\$	53,215.75				\$	64,437.71	\$	11,221.96	21.09%

Customer Class:	GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION
RPP / Non-RPP:	Non-RPP (Other)
Consumption	65,700 kWh
Demand	500 kW
Current Loss Factor	1.0325
Proposed/Approved Loss Factor	1.0325

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 133.52	1	\$ 133.52	\$ 138.06	1	\$ 138.06	\$ 4.54	3.40%
Distribution Volumetric Rate	\$ 3.2293	500	\$ 1,614.65	\$ 3.3391	500	\$ 1,669.55	\$ 54.90	3.40%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ -	500	\$ -	\$ -	500	\$ -	\$ -	
Sub-Total A (excluding pass through)			\$ 1,748.17			\$ 1,807.61	\$ 59.44	3.40%
Line Losses on Cost of Power	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
Total Deferral/Variance Account Rate Riders	\$ -	500	\$ -	\$ 1.0201	500	\$ 510.05	\$ 510.05	
CBR Class B Rate Riders	\$ -	500	\$ -	\$ 0.0390	500	\$ (19.50)	\$ (19.50)	
GA Rate Riders	\$ -	65,700	\$ -	\$ 0.0023	65,700	\$ 151.11	\$ 151.11	
Low Voltage Service Charge	\$ 1.1189	500	\$ 559.45	\$ 1.1189	500	\$ 559.45	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	500	\$ -	\$ -	500	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 2,307.62			\$ 3,008.72	\$ 701.10	30.38%
RTSR - Network	\$ 2.9427	500	\$ 1,471.35	\$ 3.5341	500	\$ 1,767.05	\$ 295.70	20.10%
RTSR - Connection and/or Line and Transformation Connection	\$ 1.8417	500	\$ 920.85	\$ 2.1143	500	\$ 1,057.15	\$ 136.30	14.80%
Sub-Total C - Delivery (including Sub-Total B)			\$ 4,699.82			\$ 5,832.92	\$ 1,133.10	24.11%
Wholesale Market Service Charge (WMSC)	\$ 0.0034	67,835	\$ 230.64	\$ 0.0034	67,835	\$ 230.64	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0005	67,835	\$ 33.92	\$ 0.0005	67,835	\$ 33.92	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Average IESO Wholesale Market Price	\$ 0.0967	67,835	\$ 6,559.67	\$ 0.0967	67,835	\$ 6,559.67	\$ -	0.00%
Total Bill on Average IESO Wholesale Market Price			\$ 11,524.30			\$ 12,657.40	\$ 1,133.10	9.83%
HST		13%	\$ 1,498.16		13%	\$ 1,645.46	\$ 147.30	9.83%
Ontario Electricity Rebate		11.7%	\$ -		11.7%	\$ -	\$ -	
Total Bill on Average IESO Wholesale Market Price			\$ 13,022.45			\$ 14,302.86	\$ 1,280.40	9.83%

In the manager's summary, discuss the reasons for the change in the distribution and delivery sub-totals.

Customer Class:	GENERAL SERVICE 1,000 TO 4,999 KW SERVICE CLASSIFICATION
RPP / Non-RPP:	Non-RPP (Other)
Consumption	821,250 kWh
Demand	2,500 kW
Current Loss Factor	1.0325
Proposed/Approved Loss Factor	1.0325

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 2,740.78	1	\$ 2,740.78	\$ 2,833.97	1	\$ 2,833.97	\$ 93.19	3.40%
Distribution Volumetric Rate	\$ 1.6699	2500	\$ 4,174.75	\$ 1.7267	2500	\$ 4,316.75	\$ 142.00	3.40%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ -	2500	\$ -	\$ -	2500	\$ -	\$ -	
Sub-Total A (excluding pass through)			\$ 6,915.53			\$ 7,150.72	\$ 235.19	3.40%
Line Losses on Cost of Power	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
Total Deferral/Variance Account Rate Riders	\$ -	2,500	\$ -	\$ 0.0027	2,500	\$ 6.75	\$ 6.75	
CBR Class B Rate Riders	\$ -	2,500	\$ -	\$ 0.0001	2,500	\$ (0.25)	\$ (0.25)	
GA Rate Riders	\$ -	821,250	\$ -	\$ 0.0023	821,250	\$ 1,888.88	\$ 1,888.88	
Low Voltage Service Charge	\$ 1.1986	2,500	\$ 2,996.50	\$ 1.1986	2,500	\$ 2,996.50	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	

Additional Volumetric Rate Riders	\$	-	2,500	\$	-	\$	-	2,500	\$	-	\$	-	
Sub-Total B - Distribution (includes Sub-Total A)				\$	9,912.03				\$	12,042.60	\$	2,130.57	21.49%
RTSR - Network	\$	3.1946	2,500	\$	7,986.50	\$	3.8366	2,500	\$	9,591.50	\$	1,605.00	20.10%
RTSR - Connection and/or Line and Transformation Connection	\$	1.9730	2,500	\$	4,932.50	\$	2.2650	2,500	\$	5,662.50	\$	730.00	14.80%
Sub-Total C - Delivery (including Sub-Total B)				\$	22,831.03				\$	27,296.60	\$	4,465.57	19.56%
Wholesale Market Service Charge (WMSC)	\$	0.0034	847,941	\$	2,883.00	\$	0.0034	847,941	\$	2,883.00	\$	-	0.00%
Rural and Remote Rate Protection (RRRP)	\$	0.0005	847,941	\$	423.97	\$	0.0005	847,941	\$	423.97	\$	-	0.00%
Standard Supply Service Charge	\$	0.25	1	\$	0.25	\$	0.25	1	\$	0.25	\$	-	0.00%
Average IESO Wholesale Market Price	\$	0.0967	847,941	\$	81,995.86	\$	0.0967	847,941	\$	81,995.86	\$	-	0.00%
Total Bill on Average IESO Wholesale Market Price				\$	108,134.11				\$	112,599.67	\$	4,465.57	4.13%
HST		13%		\$	14,057.43		13%		\$	14,637.96	\$	580.52	4.13%
Ontario Electricity Rebate		11.7%		\$	-		11.7%		\$	-	\$	-	
Total Bill on Average IESO Wholesale Market Price				\$	122,191.54				\$	127,237.63	\$	5,046.09	4.13%

In the manager's summary, discuss the reas
In the manager's summary, discuss the reas

Customer Class:	GENERAL SERVICE 1,000 TO 4,999 KW SERVICE CLASSIFICATION	
RPP / Non-RPP:	Non-RPP (Other)	
Consumption	821,250	kWh
Demand	3,500	kW
Current Loss Factor	1.0325	
Proposed/Approved Loss Factor	1.0325	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 2,740.78	1	\$ 2,740.78	\$ 2,833.97	1	\$ 2,833.97	\$ 93.19	3.40%
Distribution Volumetric Rate	\$ 1.6699	3500	\$ 5,844.65	\$ 1.7267	3500	\$ 6,043.45	\$ 198.80	3.40%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ -	3500	\$ -	\$ -	3500	\$ -	\$ -	
Sub-Total A (excluding pass through)			\$ 8,585.43			\$ 8,877.42	\$ 291.99	3.40%
Line Losses on Cost of Power	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
Total Deferral/Variance Account Rate Riders	\$ -	3,500	\$ -	\$ 0.0027	3,500	\$ 9.45	\$ 9.45	
CBR Class B Rate Riders	\$ -	3,500	\$ -	\$ 0.0001	3,500	\$ (0.35)	\$ (0.35)	
GA Rate Riders	\$ -	821,250	\$ -	\$ 0.0023	821,250	\$ 1,888.88	\$ 1,888.88	
Low Voltage Service Charge	\$ 1.1986	3,500	\$ 4,195.10	\$ 1.1986	3,500	\$ 4,195.10	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	3,500	\$ -	\$ -	3,500	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 12,780.53			\$ 14,970.50	\$ 2,189.97	17.14%
RTSR - Network	\$ 3.1946	3,500	\$ 11,181.10	\$ 3.8366	3,500	\$ 13,428.10	\$ 2,247.00	20.10%
RTSR - Connection and/or Line and Transformation Connection	\$ 1.9730	3,500	\$ 6,905.50	\$ 2.2650	3,500	\$ 7,927.50	\$ 1,022.00	14.80%
Sub-Total C - Delivery (including Sub-Total B)			\$ 30,867.13			\$ 36,326.10	\$ 5,458.97	17.69%
Wholesale Market Service Charge (WMSC)	\$ 0.0034	847,941	\$ 2,883.00	\$ 0.0034	847,941	\$ 2,883.00	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0005	847,941	\$ 423.97	\$ 0.0005	847,941	\$ 423.97	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Average IESO Wholesale Market Price	\$ 0.0967	847,941	\$ 81,995.86	\$ 0.0967	847,941	\$ 81,995.86	\$ -	0.00%
Total Bill on Average IESO Wholesale Market Price			\$ 116,170.21			\$ 121,629.17	\$ 5,458.97	4.70%
HST		13%	\$ 15,102.13		13%	\$ 15,811.79	\$ 709.67	4.70%
Ontario Electricity Rebate		11.7%	\$ -		11.7%	\$ -	\$ -	
Total Bill on Average IESO Wholesale Market Price			\$ 131,272.33			\$ 137,440.96	\$ 6,168.63	4.70%

In the manager's summary, discuss the reas
In the manager's summary, discuss the reas

Customer Class:	STREET LIGHTING SERVICE CLASSIFICATION	
RPP / Non-RPP:	Non-RPP (Other)	
Consumption	64,944	kWh
Demand	144	kW
Current Loss Factor	1.0325	
Proposed/Approved Loss Factor	1.0325	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 4.02		\$ -	\$ 4.16		\$ -	\$ -	
Distribution Volumetric Rate	\$ 23.4141	144	\$ 3,371.63	\$ 24.2102	144	\$ 3,486.27	\$ 114.64	3.40%
Fixed Rate Riders	\$ -		\$ -	\$ -		\$ -	\$ -	
Volumetric Rate Riders	\$ -	144	\$ -	\$ -	144	\$ -	\$ -	

Sub-Total A (excluding pass through)			\$ 3,371.63			\$ 3,486.27	\$ 114.64	3.40%
Line Losses on Cost of Power	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
Total Deferral/Variance Account Rate Riders	\$ -	144	\$ -	\$ 0.9430	144	\$ 135.79	\$ 135.79	
CBR Class B Rate Riders	\$ -	144	\$ -	\$ 0.0361	144	\$ (5.20)	\$ (5.20)	
GA Rate Riders	\$ -	64,944	\$ -	\$ 0.0023	64,944	\$ 149.37	\$ 149.37	
Low Voltage Service Charge	\$ 1.4231	144	\$ 204.93	\$ 1.4231	144	\$ 204.93	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ -		\$ -	\$ -		\$ -	\$ -	
Additional Fixed Rate Riders	\$ -		\$ -	\$ -		\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	144	\$ -	\$ -	144	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 3,576.56			\$ 3,971.16	\$ 394.60	11.03%
RTSR - Network	\$ 2.2714	144	\$ 327.08	\$ 2.7279	144	\$ 392.82	\$ 65.74	20.10%
RTSR - Connection and/or Line and Transformation Connection	\$ 2.3417	144	\$ 337.20	\$ 2.6883	144	\$ 387.12	\$ 49.91	14.80%
Sub-Total C - Delivery (including Sub-Total B)			\$ 4,240.84			\$ 4,751.09	\$ 510.25	12.03%
Wholesale Market Service Charge (WMSC)	\$ 0.0034	67,055	\$ 227.99	\$ 0.0034	67,055	\$ 227.99	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0005	67,055	\$ 33.53	\$ 0.0005	67,055	\$ 33.53	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25		\$ -	\$ 0.25		\$ -	\$ -	
Average IESO Wholesale Market Price	\$ 0.0967	67,055	\$ 6,484.19	\$ 0.0967	67,055	\$ 6,484.19	\$ -	0.00%
Total Bill on Average IESO Wholesale Market Price			\$ 10,986.54			\$ 11,496.79	\$ 510.25	4.64%
HST	13%		\$ 1,428.25	13%		\$ 1,494.58	\$ 66.33	4.64%
Ontario Electricity Rebate	11.7%		\$ -	11.7%		\$ -	\$ -	
Total Bill on Average IESO Wholesale Market Price			\$ 12,414.79			\$ 12,991.38	\$ 576.58	4.64%

In the manager's summary, discuss the reas

In the manager's summary, discuss the reas

GA Analysis Workform for 2023 Rate Applications

Version 1.0

Input cells
 Drop down cells

Utility Name

Note 1

For Account 1589 and Account 1588, determine if a or b below applies and select the appropriate year related to the account balance in the drop-down box to the right.

- a) If the account balances were last approved on a final basis, select the year of the year-end balances that were last approved on a final basis.
- b) If the account balances were last approved on an interim basis, and
 - i) there are no changes to the previously approved interim balances, select the year of the year-end balances that were last approved for disposition on an interim basis. OR
 - ii) there are changes to the previously approved interim balances, select the year of the year-end balances that were last approved for disposition on a final basis. An explanation should be provided to explain the reason for the change in the previously approved interim balances.

Year Selected

2017

(e.g. If the 2020 balances that were reviewed in the 2022 rate application were to be selected, select 2020)

Instructions:

1) Determine which scenario above applies (a, bi or bii). Select the appropriate year to generate the appropriate GA Analysis Workform tabs, and information in the Principal Adjustments tab and Account 1588 tab.

For example:

- Scenario a - If 2020 balances were last approved on a final basis - Select 2020 and a GA Analysis Workform for 2021 will be generated. The input cells required in the Principal Adjustment and Account 1588 tabs will be generated accordingly as well.
- Scenario bi - If 2020 balances were last approved on an interim basis and there are no changes to 2020 balances - Select 2020 and a GA Analysis Workform for 2021 will be generated. The input cells required in the Principal Adjustment and Account 1588 tabs will be generated accordingly as well.
- Scenario bii - If 2020 balances were last approved on an interim basis, there are changes to 2020 balances, and 2019 balances were last approved for disposition - Select 2019 and GA Analysis Workforms for 2020 and 2021 will be generated. The input cells required in the Principal Adjustment and Account 1588 tabs will be generated accordingly as well.

2) Complete the GA Analysis Workform for each year generated.

3) Complete the Account 1588 tab. Note that the number of years that require the reasonability test to be completed are shown in the Account 1588 tab, depending on the year selected on the Information Sheet.

4) Complete the Principal Adjustments tab. Note that the number of years that require principal adjustment reconciliations are all shown in the one Principal Adjustments tab, depending on the year selected on the Information Sheet.

See the separate document GA Analysis Workform Instructions for detailed instructions on how to complete the Workform and examples of

Year	Annual Net Change in Expected GA Balance from GA Analysis	Net Change in Principal Balance in the GL	Reconciling Items	Adjusted Net Change in Principal Balance in the GL	Unresolved Difference	\$ Consumption at Actual Rate Paid	Unresolved Difference as % of Expected GA Payments to IESO
2018	\$ 200,398	\$ 277,106	\$ (185,206)	\$ 91,900	\$ (108,498)	\$ 12,499,996	-0.9%
2019	\$ 777,672	\$ 269,782	\$ 537,384	\$ 807,166	\$ 29,495	\$ 13,888,782	0.2%
2020	\$ 288,512	\$ 3,179,560	\$ (2,865,151)	\$ 314,409	\$ 25,897	\$ 12,255,108	0.2%
2021	\$ (214,418)	\$ (255,901)	\$ 152,704	\$ (103,197)	\$ 111,221	\$ 8,679,835	1.3%
Cumulative Balance	\$ 17,900,407	\$ 3,470,547	\$ (2,360,269)	\$ 1,110,278	\$ (16,790,129)	\$ 64,171,965	N/A

Account 1588 Reconciliation Summary

Year	Account 1588 as a % of Account 4705

2018	0.0%
2019	0.0%
2020	0.0%
2021	0.0%
Cumulative Balance	0.0%

GA Analysis Workform

Note 2 Consumption Data Excluding for Loss Factor (Data to agree with RRR as applicable)

Year	2018			
Total Metered excluding WMP	C = A+B	509,360,083	kWh	100%
RPP	A	195,557,152	kWh	36.6%
Non-RPP	B = D+E	322,802,931	kWh	63.4%
Non-RPP Class A	D	192,178,811	kWh	37.7%
Non-RPP Class B*	E	130,624,120	kWh	25.6%

*Non-RPP Class B consumption reported in this table is not expected to directly agree with the Non-RPP Class B Including Loss Adjusted Billed Consumption in the GA Analysis of Expected Balance table below. The difference should be equal to the loss factor.

Note 3 GA Billing Rate

GA is billed on the

Please confirm that the same GA rate is used to bill all customer classes. If not, please provide further details

Please confirm that the GA Rate used for unbilled revenue is the same as the one used for billed revenue in any particular month

Note 4 Analysis of Expected GA Amount

Year	2018									
Calendar Month	Non-RPP Class B Including Loss Factor Billed Consumption (kWh)	Deduct Previous Month Unbilled Loss Adjusted Consumption (kWh)	Add Current Month Unbilled Loss Adjusted Consumption (kWh)	Non-RPP Class B Including Loss Adjusted Consumption, Adjusted for Unbilled (kWh)	GA Rate Billed (\$/kWh)	\$ Consumption at GA Rate Billed	GA Actual Rate Paid (\$/kWh)	\$ Consumption at Actual Rate Paid	Expected GA Price Variance (\$)	
	F	G	H	I = F-G+H	J	K = I*J	L	M = PL	N=M-K	
January	12,104,937			12,104,937	0.08777	\$ 1,062,450	0.08778	\$ 815,389	\$ (247,062)	
February	10,877,689			10,877,689	0.07333	\$ 797,661	0.08167	\$ 888,381	\$ 90,720	
March	11,660,477			11,660,477	0.07877	\$ 918,496	0.09481	\$ 1,105,530	\$ 187,034	
April	10,731,332			10,731,332	0.09810	\$ 1,052,744	0.09959	\$ 1,068,733	\$ 15,990	
May	11,283,869			11,283,869	0.09392	\$ 1,059,781	0.10793	\$ 1,217,868	\$ 158,087	
June	11,803,369			11,803,369	0.13336	\$ 1,574,097	0.11898	\$ 1,404,129	\$ (169,968)	
July	11,239,683			11,239,683	0.08502	\$ 955,598	0.07737	\$ 869,614	\$ (85,984)	
August	11,635,643			11,635,643	0.07790	\$ 906,417	0.07490	\$ 871,510	\$ (34,907)	
September	10,508,385			10,508,385	0.08424	\$ 885,226	0.08584	\$ 902,040	\$ 16,813	
October	11,492,197			11,492,197	0.08921	\$ 1,025,219	0.12059	\$ 1,385,844	\$ 360,625	
November	11,391,718			11,391,718	0.12235	\$ 1,393,777	0.09865	\$ 1,122,654	\$ (271,123)	
December	11,457,384			11,457,384	0.09198	\$ 1,053,850	0.07404	\$ 848,305	\$ (205,545)	
Net Change in Expected GA Balance in the Year (i.e. Transactions in the Year)	136,186,683	-	-	136,186,683		\$ 12,685,316		\$ 12,499,996	\$ (185,320)	

Annual Non-RPP Class B Wholesale kWh +	Annual Non-RPP Class B Retail billed kWh	Annual Unaccounted for Energy Loss kWh	Weighted Average GA Actual Rate Paid (\$/kWh)**	Expected GA Volume Variance (\$)
O	P	Q=O-P	R	P= Q*R
140,350,087	136,186,683	4,163,404	0.09264	\$ 385,717

**Equal to (ACEW - Class A + embedded generation kWh) / (Non-RPP Class B retail kWh / total retail Class B kWh)

**Equal to annual Non-RPP Class B \$ GA paid (i.e. non-RPP portion of CT 148 on IESO invoice) divided by Non-RPP Class B Wholesale kWh (as quantified in column O in the table above)

Total Expected GA Variance \$ 200,398

Calculated Loss Factor 1.0426
 Most Recent Approved Loss Factor for Secondary Metered Customer < 5,000kW 1.0325
 Difference 0.0101

a) Please provide an explanation in the text box below if columns G and H for unbilled consumption are not used in the table above.

ERTH Power data in Column F above is for actual consumption month.

b) Please provide an explanation in the text box below if the difference in loss factor is greater than 1%

Note 5 Reconciling Items

Item	Amount	Explanation	Principal Adjustments
			Principal Adjustment on DVA Continuity Schedule If "no", please provide an explanation
Net Change in Principal Balance in the GL (i.e. Transactions in the Year)	\$ 277,106		
1a CT 148 True-up of GA Charges based on Actual Non-RPP Volumes - prior year			
1b CT 148 True-up of GA Charges based on Actual Non-RPP Volumes - current year	\$ (185,206)	IESO Credit for GA True-up Received in 2020	Yes
2a Remove prior year end unbilled to actual revenue differences			
2b Add current year end unbilled to actual revenue differences			
3a Remove difference between prior year accrual/forecast to actual from long term load transfers			
3b Add difference between current year accrual/forecast to actual from long term load transfers			
4 Remove GA balances pertaining to Class A customers			
5a Significant prior period billing adjustments recorded in current year			
5b Significant current period billing adjustments recorded in other year(s)			
6 Differences in GA IESO posted rate and rate charged on IESO invoice			
7			
8			
9			
10			

Note 6 Adjusted Net Change in Principal Balance in the GL	\$ 91,900
Net Change in Expected GA Balance in the Year Per Analysis	\$ 200,398
Unresolved Difference	\$ (108,498)
Unresolved Difference as % of Expected GA Payments to IESO	-0.9%

GA Analysis Workform

Note 2 **Consumption Data Excluding for Loss Factor (Data to agree with RRR as applicable)**

Year		2019		
Total Metered excluding WMP	C = A+B	516,201,161	kWh	100%
RPP	A	153,584,378	kWh	35.6%
Non-RPP	B = D+E	332,616,783	kWh	64.4%
Non-RPP Class A	D	203,578,214	kWh	39.4%
Non-RPP Class B*	E	129,038,569	kWh	25.0%

*Non-RPP Class B consumption reported in this table is not expected to directly agree with the Non-RPP Class B Including Loss Adjusted Billed Consumption in the GA Analysis of Expected Balance table below. The difference should be equal to the loss factor.

Note 3 **GA Billing Rate**

GA is billed on the

Please confirm that the same GA rate is used to bill all customer classes. If not, please provide further details

Please confirm that the GA Rate used for unbilled revenue is the same as the one used for billed revenue in any particular month

Note 4 **Analysis of Expected GA Amount**

Year	2019									
Calendar Month	Non-RPP Class B Including Loss Factor Billed Consumption (kWh)	Deduct Previous Month Unbilled Loss Adjusted Consumption (kWh)	Add Current Month Unbilled Loss Adjusted Consumption (kWh)	Non-RPP Class B Including Loss Adjusted Consumption, Adjusted for Unbilled (kWh)	GA Rate Billed (\$/kWh)	\$ Consumption at GA Rate Billed	GA Actual Rate Paid (\$/kWh)	\$ Consumption at Actual Rate Paid	Expected GA Price Variance (\$)	
	F	G	H	I = F-G+H	J	K = I*J	L	M = L	N = M-K	
January	11,981,076			11,981,076	0.06741	\$ 807,644	0.08092	\$ 969,509	\$ 161,864	
February	10,910,912			10,910,912	0.09657	\$ 1,053,667	0.08812	\$ 961,470	\$ (92,197)	
March	11,448,113			11,448,113	0.08105	\$ 927,870	0.08041	\$ 920,543	\$ (7,327)	
April	10,170,599			10,170,599	0.08129	\$ 826,768	0.12333	\$ 1,254,340	\$ 427,572	
May	10,276,545			10,276,545	0.12860	\$ 1,321,564	0.12604	\$ 1,295,256	\$ (26,308)	
June	10,091,422			10,091,422	0.12444	\$ 1,255,777	0.13728	\$ 1,385,350	\$ 129,574	
July	10,826,489			10,826,489	0.13527	\$ 1,464,499	0.09645	\$ 1,044,215	\$ (420,284)	
August	10,846,485			10,846,485	0.07211	\$ 782,140	0.12607	\$ 1,367,416	\$ 585,276	
September	10,255,045			10,255,045	0.12934	\$ 1,326,387	0.12263	\$ 1,257,576	\$ (68,811)	
October	10,178,937			10,178,937	0.17878	\$ 1,819,790	0.13680	\$ 1,392,479	\$ (427,312)	
November	10,630,580			10,630,580	0.10727	\$ 1,140,342	0.09953	\$ 1,058,062	\$ (82,281)	
December	10,541,440			10,541,440	0.08569	\$ 903,296	0.09321	\$ 982,568	\$ 79,272	
Net Change in Expected GA Balance in the Year (i.e. Transactions in the Year)	128,157,643	-	-	128,157,643		\$ 13,629,744		\$ 13,888,782	\$ 259,038	

Annual Non-RPP Class B Wholesale kWh	Annual Non-RPP Class B Retail billed kWh	Annual Unaccounted for Energy Loss kWh	Weighted Average GA Actual Rate Paid (\$/kWh)**	Expected GA Volume Variance (\$)
O	P	Q=O-P	R	P=Q*R
133,160,283	128,157,643	5,002,640	0.10367	\$ 518,634

*Equal to (AQEW - Class A + embedded generation kWh)/(Non-RPP Class B retail kWh/Total retail Class B kWh)
 **Equal to annual Non-RPP Class B \$ GA paid (i.e. non-RPP portion of CT 148 on IESO invoice) divided by Non-RPP Class B Wholesale kWh (as quantified in column O in the table above)

Total Expected GA Variance | \$ 777,672

Calculated Loss Factor 0.9932
 Most Recent Approved Loss Factor for Secondary Metered Customer < 5,000kW 1.0325
 Difference -0.0393

a) Please provide an explanation in the text box below if columns G and H for unbilled consumption are not used in the table above.

ERTH Power data in Column F above is for actual consumption month.

b) Please provide an explanation in the text box below if the difference in loss factor is greater than 1%

Note 5 **Reconciling Items**

Item	Amount	Explanation	Principal Adjustments
			Principal Adjustment on DVA Continuity Schedule If "no", please provide an explanation
Net Change in Principal Balance in the GL (i.e. Transactions in the Year)	\$ 269,782		
1a CT 148 True-up of GA Charges based on Actual Non-RPP Volumes - prior year			
1b CT 148 True-up of GA Charges based on Actual Non-RPP Volumes - current year	\$ 45,662		Yes
2a Remove prior year end unbilled to actual revenue differences			
2b Add current year end unbilled to actual revenue differences			
3a Remove difference between prior year accrual/unbilled to actual from load transfers			
3b Add difference between current year accrual/unbilled to actual from load transfers			
4a Significant prior period billing adjustments recorded in current year			
4b Significant current period billing adjustments recorded in other year(s)	\$ 491,722	Non-RPP Portion of GA credit due to Class A Adjustment	Yes
5 CT 2148 for prior period corrections			
6			
7			
8			
9			
10			

Note 6 **Adjusted Net Change in Principal Balance in the GL** \$ 807,166
Net Change in Expected GA Balance in the Year Per Analysis \$ 777,672
Unresolved Difference \$ 29,495
Unresolved Difference as % of Expected GA Payments to IESO 0.2%

GA Analysis Workform

Note 2 Consumption Data Excluding for Loss Factor (Data to agree with RRR as applicable)

Year		2020		
Total Metered excluding WMP	C = A+B	488,673,378	kWh	100%
RPP	A	191,594,838	kWh	39.4%
Non-RPP	B = D+E	307,088,738	kWh	61.6%
Non-RPP Class A	D	198,967,788	kWh	39.9%
Non-RPP Class B*	E	108,120,950	kWh	21.7%

*Non-RPP Class B consumption reported in this table is not expected to directly agree with the Non-RPP Class B Including Loss Adjusted Billed Consumption in the GA Analysis of Expected Balance table below. The difference should be equal to the loss factor.

Note 3 GA Billing Rate

GA is billed on the Note that the GA actual rates for April to June 2020 are based on the unadjusted GA rates, without the impacts of the GA deferral.

Please confirm that the adjusted GA rate was used to bill customers from April to June 2020. For the months of April to June 2020, the IESO provided adjusted GA rates, which reflected the deferral of a portion of the GA as per the May 1, 2020 Emergency Order, and unadjusted GA rates which did not consider the GA deferral.

Please confirm that the same GA rate is used to bill all customer classes. If not, please provide further details

Please confirm that the GA rate used for unbilled revenue is the same as the one used for billed revenue in any particular month

Note 4 Analysis of Expected GA Amount

Calendar Month	Non-RPP Class B Including Loss Factor Billed Consumption (kWh)	Deduct Previous Month Unbilled Loss Adjusted Consumption (kWh)	Add Current Month Unbilled Loss Adjusted Consumption (kWh)	Non-RPP Class B Including Loss Adjusted Consumption, Adjusted for Unbilled (kWh)	GA Rate Billed (\$/kWh)	\$ Consumption at GA Rate Billed	GA Actual Rate Paid (\$/kWh)	\$ Consumption at Actual Rate Paid	Expected GA Price Variance (\$)
	F	G	H	I = F-G+H	J	K = I*J	L	M = I*L	N=M-K
January	10,704,578			10,704,578	0.08323	\$ 890,942	0.10232	\$ 1,095,292	\$ 204,350
February	10,017,770			10,017,770	0.12451	\$ 1,247,313	0.11331	\$ 1,135,114	\$ (112,199)
March	9,719,848			9,719,848	0.10432	\$ 1,013,975	0.11942	\$ 1,160,744	\$ 146,770
April	8,147,867			8,147,867	0.13707	\$ 1,116,828	0.11500	\$ 937,005	\$ (179,823)
May	8,457,782			8,457,782	0.09293	\$ 785,982	0.11500	\$ 972,645	\$ 186,663
June	9,382,599			9,382,599	0.11500	\$ 1,078,999	0.11500	\$ 1,078,999	\$ -
July	9,259,175			9,259,175	0.10305	\$ 954,158	0.09902	\$ 916,844	\$ (37,314)
August	8,916,123			8,916,123	0.10232	\$ 912,298	0.10348	\$ 922,640	\$ 10,343
September	8,279,527			8,279,527	0.11573	\$ 958,236	0.12176	\$ 1,008,164	\$ 49,928
October	8,702,594			8,702,594	0.14954	\$ 1,301,386	0.12806	\$ 1,114,454	\$ (186,932)
November	8,585,596			8,585,596	0.11670	\$ 1,001,939	0.11705	\$ 1,004,944	\$ 3,005
December	8,602,608			8,602,608	0.10704	\$ 920,823	0.10558	\$ 908,263	\$ (12,560)
Net Change in Expected GA Balance in the Year (i.e. Transactions in the Year)	108,776,468			108,776,468		\$ 12,182,878		\$ 12,255,108	\$ 72,231

Annual Non-RPP Class B Wholesale kWh	Annual Non-RPP Class B Retail billed kWh**	Annual Unaccounted for Energy Loss kWh	Weighted Average GA Actual Rate Paid (\$/kWh)***	Expected GA Volume Variance (\$)
O	P	Q=O-P	R	P*Q/R
110,650,570	108,776,468	1,874,102	0.11541	\$ 216,282

*Equal to (AQEW - Class A + embedded generation kWh)/(Non-RPP Class B retail kWh/Total retail Class B kWh). Note that if a reconciling item for #5 Impacts from GA deferral is quantified, then the data for April to June 2020 should be excluded as the line loss volume variance would be reflected in the reconciling item.
 **Should equal to the total Non-RPP Class B Including Loss Adjusted Consumption, Adjusted for Unbilled (i.e. cell F53), unless a reconciling item for #5 Impacts from GA deferral is quantified. If the reconciling item is quantified, then the data from April to June 2020 should be excluded (i.e. cell F53 minus F44 to F46).
 ***Equal to annual Non-RPP Class B \$ GA paid (i.e. non-RPP portion of CT 148 on IESO invoice) divided by Non-RPP Class B Wholesale kWh (as quantified in column O in the table above). Note if a reconciling item for #5 Impacts from GA deferral is quantified, then the data for April to June 2020 should be excluded as the line loss volume variance would be reflected in the reconciling item.

Total Expected GA Variance | \$ 288,512

Calculated Loss Factor 1.0061
 Most Recent Approved Loss Factor for Secondary Metered Customer < 5,000kW 1.0325
 Difference -0.0264

a) Please provide an explanation in the text box below if columns G and H for unbilled consumption are not used in the table above.

ERTH Power data in Column F above is for actual consumption month.

b) Please provide an explanation in the text box below if the difference in loss factor is greater than 1%

Note 5 Reconciling Items

Item	Amount	Explanation	Principal Adjustments
			Principal Adjustment on DVA Continuity Schedule If "no", please provide an explanation
Net Change in Principal Balance in the GL (i.e. Transactions in the Year)	\$ 3,179,560		
1a CT 148 True-up of GA Charges based on Actual Non-RPP Volumes - prior year	\$ (2,865,151)	True up of RPP and Non-RPP based on Actual Volumes	Yes
1b CT 148 True-up of GA Charges based on Actual Non-RPP Volumes - current year			
2a Remove prior year end unbilled to actual revenue differences			
2b Add current year end unbilled to actual revenue differences			
3a Significant prior period billing adjustments recorded in current year			
3b Significant current period billing adjustments recorded in other year(s)			
4 CT 2148 for prior period corrections			
5 Impacts of GA deferral			
6			
7			
8			
9			
10			
11			

Note 6 Adjusted Net Change in Principal Balance in the GL	\$ 314,409
Net Change in Expected GA Balance in the Year Per Analysis	\$ 288,512
Unresolved Difference	\$ 25,897
Unresolved Difference as % of Expected GA Payments to IESO	0.2%

GA Analysis Workform

Note 2 **Consumption Data Excluding for Loss Factor (Data to agree with RRR as applicable)**

Year		2021		
Total Metered excluding WMP	C = A+B	484,764,997	kWh	100%
RPP	A	191,584,837	kWh	39.5%
Non-RPP	B = D+E	293,179,460	kWh	60.5%
Non-RPP Class A	D	186,480,819	kWh	38.5%
Non-RPP Class B*	E	106,698,641	kWh	22.0%

*Non-RPP Class B consumption reported in this table is not expected to directly agree with the Non-RPP Class B Including Loss Adjusted Billed Consumption in the GA Analysis of Expected Balance table below. The difference should be equal to the loss factor.

Note 3 **GA Billing Rate**

GA is billed on the Note that this GA rate for 2021 includes the GA recovery rate to recover the 2020 deferred Class B amount for non-RPP market participants and consumers.

Please confirm that the same GA rate is used to bill all customer classes. If not, please provide further details

Please confirm that the GA Rate used for unbilled revenue is the same as the one used for billed revenue in any particular month

Note 4 **Analysis of Expected GA Amount**

Year	2021									
Calendar Month	Non-RPP Class B Including Loss Factor Billed Consumption (kWh)	Deduct Previous Month Unbilled Loss Adjusted Consumption (kWh)	Add Current Month Unbilled Loss Adjusted Consumption (kWh)	Non-RPP Class B Including Loss Adjusted Consumption, Adjusted for Unbilled (kWh)	GA Rate Billed (\$/kWh)	\$ Consumption at GA Rate Billed	GA Actual Rate Paid (\$/kWh)	\$ Consumption at Actual Rate Paid	Expected GA Price Variance (\$)	
	F	G	H	I = F-G+H	J	K = F*J	L	M = I*L	N=M-K	
January	10,787,281			10,787,281	0.09092	\$ 980,780	0.08798	\$ 949,065	\$ (31,715)	
February	10,093,225			10,093,225	0.10485	\$ 1,058,275	0.05751	\$ 580,461	\$ (477,813)	
March	9,793,259			9,793,259	0.08420	\$ 824,592	0.09668	\$ 946,812	\$ 122,220	
April	8,214,030			8,214,030	0.08969	\$ 727,436	0.11589	\$ 951,924	\$ 379,488	
May	8,514,467			8,514,467	0.10331	\$ 896,659	0.10675	\$ 908,919	\$ 12,261	
June	9,428,274			9,428,274	0.11350	\$ 1,070,071	0.09216	\$ 868,725	\$ (201,345)	
July	9,301,177			9,301,177	0.07612	\$ 708,006	0.07918	\$ 736,467	\$ 28,462	
August	8,956,824			8,956,824	0.08734	\$ 782,289	0.05107	\$ 457,425	\$ (324,864)	
September	8,318,027			8,318,027	0.05519	\$ 459,072	0.08234	\$ 684,906	\$ 225,834	
October	8,747,570			8,747,570	0.07402	\$ 647,495	0.05840	\$ 510,858	\$ (136,637)	
November	8,639,121			8,639,121	0.06342	\$ 547,893	0.06012	\$ 519,384	\$ (28,509)	
December	8,670,564			8,670,564	0.05443	\$ 471,939	0.06515	\$ 564,887	\$ 92,948	
Net Change in Expected GA Balance in the Year (i.e. Transactions in the Year)	109,461,819	-	-	109,461,819		\$ 9,019,505		\$ 8,679,835	\$ (339,670)	

Annual Non-RPP Class B Wholesale kWh	Annual Non-RPP Class B Retail billed kWh**	Annual Unaccounted for Energy Loss kWh	Weighted Average GA Actual Rate Paid (\$/kWh)**	Expected GA Volume Variance (\$)
O	P	Q=O-P	R	P*Q/R
111,134,664	109,461,819	1,672,845	0.07487	\$ 125,252

*Equal to (AQEW - Class A + embedded generation kWh)/(Non-RPP Class B retail kWh/Total retail Class B kWh).

**Equal to the total Non-RPP Class B Including Loss Adjusted Consumption, Adjusted for Unbilled (i.e. cell F53), unless a reconciling item for "Impacts of GA deferral/recovery" is quantified and an alternative methodology for calculating the Expected GA Volume Variance is proposed.

***Equal to annual Non-RPP Class B \$ GA paid (i.e. non-RPP portion of CT 148 on IESO invoice) divided by Non-RPP Class B Wholesale kWh (as quantified in column O in the table above). The weighted average GA actual rate paid in 2021 is generally expected to include the GA recovery rate, unless a reconciling item for "Impacts of GA deferral/recovery" is quantified and an alternative methodology for calculating the Expected GA Volume Variance is proposed.

The weighted average GA actual rate paid in 2021 is generally expected to include the GA recovery rate, unless the distributor is proposing an alternative methodology in calculating the Expected GA Volume Variance and proposing to quantify the reconciling item for "Impacts of GA deferral/recovery."

Total Expected GA Variance | \$ (214,418)

Calculated Loss Factor 1.0259
Most Recent Approved Loss Factor for Secondary Metered Customer < 5,000kW 1.0325
Difference -0.0066

a) Please provide an explanation in the text box below if columns G and H for unbilled consumption are not used in the table above.

ERTH Power data in Column F above is for actual consumption month.

b) Please provide an explanation in the text box below if the difference in loss factor is greater than 1%

Note 5 **Reconciling Items**

Item	Amount	Explanation	Principal Adjustments
			Principal Adjustment on DVA Continuity Schedule If "no", please provide an explanation
Net Change in Principal Balance in the GL (i.e. Transactions in the Year)	\$ (255,901)		
CT 148 True-up of GA Charges based on Actual Non-RPP Volumes - prior year	\$ 152,704		Yes
CT 148 True-up of GA Charges based on Actual Non-RPP Volumes - current year			
2a Remove prior year end unbilled to actual revenue differences			
2b Add current year end unbilled to actual revenue differences			
Significant prior period billing adjustments recorded in current year			
3a Significant current period billing adjustments recorded in other year(s)			
3b			
4 CT 2148 for prior period corrections			
5 Impacts of GA deferral/recovery			
6			
7			
8			
9			
10			
11			

Note 6 **Adjusted Net Change in Principal Balance in the GL** \$ (103,197)
Net Change in Expected GA Balance in the Year Per Analysis \$ (214,418)
Unresolved Difference \$ 111,221
Unresolved Difference as % of Expected GA Payments to IESO 1.3% **Unresolved differences of greater than + or - 1% should be explained**

Account 1588 Reasonability

Note 7 Account 1588 Reasonability Test

Year	Account 1588 - RSVA Power		Total Activity in Calendar Year	Account 4700 - Power Purchased	Account 1588 as % of Account 4700
	Transactions ¹	Principal Adjustments ²			
2018	1,092,134	151,058	941,076	-	0.0%
2019	1,348,713	2,037,252	1,169,024	-	0.0%
2020	3,168,778	3,476,431	357,553	-	0.0%
2021	942,341	1,209,849	864,505	-	0.0%
Cumulative	370,775	2,035,067	1,984,154	-	0.0%

Notes

- 1) The transactions should equal the "Transaction" column in the DVA Continuity Schedule. This is also expected to equal the transactions in the general ledger (excluding transactions relating to the removal of approved disposition amounts as that is shown in a separate column in the DVA Continuity Schedule).
- 2) Principal adjustments should equal the "Principal Adjustments" column in the DVA Continuity Schedule. Principal adjustments adjust the transactions in the general ledger to the amount that should be requested for disposition.

GA Analysis Workform - Account 1588 and 1589 Principal Adjustment Reconciliation

Note 8 **Breakdown of principal adjustments included in last approved balance:**

Account 1589 - RSVA Global Adjustment			
Adjustment Description	Amount	To be reversed in current application?	Explanation if not to be reversed in current application
1 True-up of GA split between Non-RPP and RPP	1,299,176	No	Between 1588 and 1589
2			
3			
4			
5			
6			
7			
8			
Total	1,299,176		
Total principal adjustments included in last approved balance	1,299,176		
Difference	-		

Account 1588 - RSVA Power			
Adjustment Description	Amount	To be Reversed in Current Application?	Explanation if not to be reversed in current application
1 RPP Settlement True-up not in GL	(662,462)	No	Not Rec'd until 2022
2 True-up of GA split between Non-RPP and RPP	(1,299,176)	No	Between 1588 and 1589
3			
4			
5			
6			
7			
8			
Total	(1,961,638)		
Total principal adjustments included in last approved balance	(1,961,638)		
Difference	(0)		

Note 9 **Principal adjustment reconciliation in current application:**

Notes

- 1) The "Transaction" column in the DVA Continuity Schedule is to equal the transactions in the general ledger (excluding transactions relating to the removal of approved disposition amounts as that is shown in a separate column in the DVA Continuity Schedule)
- 2) Any principal adjustments needed to adjust the transactions in the general ledger to the amount that should be requested for disposition should be shown separately in the "Principal Adjustments" column of the DVA Continuity Schedule
- 3) The "Variance RRR vs. 2020 Balance" column in the DVA Continuity Schedule should equal principal adjustments made in the current disposition period. It should not be impacted by reversals from prior year approved principal adjustments.
- 4) Principal adjustments to the pro-ration of CT 148 true-ups (i.e. principal adjustment #1 in tables below) are expected to be equal and offsetting between Account 1588 and Account 1589, if not, please explain. If this results in further adjustments to RPP settlements, this should be shown separately as a principal adjustment to CT 1142/142 (i.e. principal adjustment #2 in tables below)

Complete the table below for the current disposition period. Complete a table for each year included in the balance under review in this rate application. The number of tables to be completed is automatically generated based on data provided in the Information Sheet

Account 1589 - RSVA Global Adjustment			
Year	Adjustment Description	Amount	Year Recorded in GL
2018	<i>Reversals of prior approved principal adjustments (auto-populated from table above)</i>		
	1		
	2		
	3		
	4		
	5		
	6		
	7		
	8		
	Total Reversal Principal Adjustments	-	
2018	<i>Current year principal adjustments</i>		
	1 CT 148 true-up of GA Charges based on actual Non-RPP volumes	(185,206)	2020
	2 Unbilled to actual revenue differences		
	3		
	4		
	5		
	6		
	7		
	8		
	Total Current Year Principal Adjustments	(185,206)	
	Total Principal Adjustments to be Included on DVA Continuity Schedule/Tab 3 - IRM Rate Generator Model	(185,206)	

Account 1588 - RSVA Power			
Year	Adjustment Description	Amount	Year Recorded in GL
2018	<i>Reversals of prior approved principal adjustments (auto-populated from table above)</i>		
	1		
	2		
	3		
	4		
	5		
	6		
	7		
	8		
	Total Reversal Principal Adjustments	-	
2018	<i>Current year principal adjustments</i>		
	1 CT 148 true-up of GA Charges based on actual RPP volumes	(260,830)	2,020
	2 CT 1142/142 true-up based on actuals	(10,903)	2,019
	3 Unbilled to actual revenue differences		
	4 CT 1142/142 true-up based on actuals	419,979	2,022
	5 True-up of RESOP Generation Settlement Amount	(299,303)	2,022
	6		
	7		
	8		
	Total Current Year Principal Adjustments	(151,058)	
	Total Principal Adjustments to be Included on DVA Continuity Schedule/Tab 3 - IRM Rate Generator Model	(151,058)	

Account 1589 - RSVA Global Adjustment			
Year	Adjustment Description	Amount	Year Recorded in GL
2019	<i>Reversals of prior year principal adjustments</i>		
	1 Reversal of prior year CT-148 true-up of GA Charges based on actual Non-RPP volumes		
	2 Reversal of Unbilled to actual revenue differences		
	3		
	4		
	5		
	6		
	7		
	8		
	Total Reversal Principal Adjustments	-	
2019	<i>Current year principal adjustments</i>		
	1 CT 148 true-up of GA Charges based on actual Non-RPP volumes	45,662	2022
	2 Unbilled to actual revenue differences		
	3		
	4 RPP portion of GA credit due to Class Adjustment	491,722	2020
	5		
	6		
	7		
	8		
	Total Current Year Principal Adjustments	537,384	
	Total Principal Adjustments to be Included on DVA Continuity Schedule/Tab 3 - IRM Rate Generator Model	537,384	

Account 1588 - RSVA Power			
Year	Adjustment Description	Amount	Year Recorded in GL
2019	<i>Reversals of prior year principal adjustments</i>		
	1 Reversal of CT 148 true-up of GA Charges based on actual RPP volumes		
	2 Reversal of CT 1142/142 true-up based on actuals	10,903	2,020
	3 Reversal of Unbilled to actual revenue differences		
	4		
	5		
	6		
	7		
	8		
	Total Reversal Principal Adjustments	10,903	
2019	<i>Current year principal adjustments</i>		
	1 CT 148 true-up of GA Charges based on actual RPP volumes	(2,497,230)	2,022
	2 Reversal of CT 1142/142 true-up based on actuals	(2,797,565)	2,022
	3 Unbilled to actual revenue differences		
	4 Reversal of CT 1142/142 true-up based on actuals		
	5		
	6		
	7		
	8		
	Total Current Year Principal Adjustments	(5,294,795)	
	Total Principal Adjustments to be Included on DVA Continuity Schedule/Tab 3 - IRM Rate Generator Model	(5,283,892)	

Account 1589 - RSVA Global Adjustment			
Year	Adjustment Description	Amount	Year Recorded in GL
2020	<i>Reversals of prior year principal adjustments</i>		
	1 Reversal of prior year CT-148 true-up of GA Charges based on actual Non-RPP volumes		
	2 Reversal of Unbilled to actual revenue differences		
	3		
	4 RPP portion of GA credit due to Class Adjustment	(491,722)	2020
	5		
	6		
	7		
	8		
	Total Reversal Principal Adjustments	(491,722)	
2020	<i>Current year principal adjustments</i>		
	1 CT 148 true-up of GA Charges based on actual Non-RPP volumes	(2,373,429)	2022
	2 Unbilled to actual revenue differences		
	3		
	4		
	5		
	6		
	7		
	8		
	Total Current Year Principal Adjustments	(2,373,429)	
	Total Principal Adjustments to be Included on DVA Continuity Schedule/Tab 3 - IRM Rate Generator Model	(2,865,151)	

Account 1588 - RSVA Power			
Year	Adjustment Description	Amount	Year Recorded in GL
2020	<i>Reversals of prior year principal adjustments</i>		
	1 Reversal of CT 148 true-up of GA Charges based on actual RPP volumes		
	2 Reversal of CT 1142/142 true-up based on actuals	(10,903)	2,020
	3 Reversal of Unbilled to actual revenue differences		
	4		
	5		
	6		
	7		
	8		
	Total Reversal Principal Adjustments	(10,903)	
2020	<i>Current year principal adjustments</i>		
	1 CT 148 true-up of GA Charges based on actual RPP volumes	3,206,665	2,022
	2 Reversal of CT 1142/142 true-up based on actuals	323,538	2,022
	3 Unbilled to actual revenue differences		
	4 Reversal of CT 1142/142 true-up based on actuals	(170,134)	2,021
	5		
	6		
	7		
	8		
	Total Current Year Principal Adjustments	3,360,069	
	Total Principal Adjustments to be Included on DVA Continuity Schedule/Tab 3 - IRM Rate Generator Model	3,349,166	

Account 1589 - RSVA Global Adjustment			
Year	Adjustment Description	Amount	Year Recorded in GL
2021	<i>Reversals of prior year principal adjustments</i>		
	1 Reversal of prior year CT-148 true-up of GA Charges based on actual Non-RPP volumes		
	2 Reversal of Unbilled to actual revenue differences		
	3		
	4		
	5		
	6		
	7		
	8		
	Total Reversal Principal Adjustments	-	
2021	<i>Current year principal adjustments</i>		
	1 CT 148 true-up of GA Charges based on actual Non-RPP volumes	152,704	2022

Account 1588 - RSVA Power			
Year	Adjustment Description	Amount	Year Recorded in GL
2021	<i>Reversals of prior year principal adjustments</i>		
	1 Reversal of CT 148 true-up of GA Charges based on actual RPP volumes		
	2 Reversal of CT 1142/142 true-up based on actuals	170,134	2,021
	3 Reversal of Unbilled to actual revenue differences		
	4		
	5		
	6		
	7		
	8		
	Total Reversal Principal Adjustments	170,134	
2021	<i>Current year principal adjustments</i>		
	1 CT 148 true-up of GA Charges based on actual RPP volumes	(296,172)	2,022

2	Unbilled to actual revenue differences		
3			
4			
5			
6			
7			
8			
Total Current Year Principal Adjustments		152,704	
Total Principal Adjustments to be Included on DVA Continuity Schedule/Tab 3 - IRM Rate Generator Model		152,704	

2	Reversal of CT 1142/142 true-up based on actuals	1,346,544	2,022
3	Unbilled to actual revenue differences		
4			
5			
6			
7			
8			
Total Current Year Principal Adjustments		1,050,372	
Total Principal Adjustments to be Included on DVA Continuity Schedule/Tab 3 - IRM Rate Generator Model		1,220,506	

ERTH Power Corporation
Main Rate Zone
TARIFF OF RATES AND CHARGES
Effective and Implementation Date May 1, 2023
This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2022-0029

ERTH Power Corporation

Main Rate Zone

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2023

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

RESIDENTIAL SERVICE CLASSIFICATION

This classification refers to the supply of electrical energy to customers residing in residential dwelling units. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES -- Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	34.79
Smart Metering Entity Charge - effective until December 31, 2027	\$	0.42
Low Voltage Service Rate	\$/kWh	0.0034
Rate Rider for Disposition of Global Adjustment Account (2023) - effective until April 30, 2025		
Applicable only for Non-RPP Customers	\$/kWh	0.0023
Rate Rider for Disposition of Deferral/Variance Accounts (2023) - effective until April 30, 2025	\$/kWh	0.0018
Rate Rider for Disposition of Capacity Based Recovery Account (2023) - effective until April 30, 2024		
Applicable only for Class B Customers	\$/kWh	(0.0001)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0083
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0062

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

ERTH Power Corporation

Main Rate Zone

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2023

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification refers to the supply of electrical energy to General Service buildings requiring a connection with a connected load less than 50 kW, and, Town Houses and Condominiums described in section 3.1.9 of the Distributor's Conditions of Service that require centralized bulk metering. General Service buildings are defined as buildings that are used for purposes other than single family dwellings. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES -- Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	24.82
Smart Metering Entity Charge - effective until December 31, 2027	\$	0.42
Distribution Volumetric Rate	\$/kWh	0.0157
Low Voltage Service Rate	\$/kWh	0.0031
Rate Rider for Disposition of Global Adjustment Account (2023) - effective until April 30, 2025		
Applicable only for Non-RPP Customers	\$/kWh	0.0023
Rate Rider for Disposition of Deferral/Variance Accounts (2023) - effective until April 30, 2025	\$/kWh	0.0017
Rate Rider for Disposition of Capacity Based Recovery Account (2023) - effective until April 30, 2024		
Applicable only for Class B Customers	\$/kWh	(0.0001)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0078
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0060

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

ERTH Power Corporation

Main Rate Zone

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2023

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION

This classification refers to the supply of electrical energy to General Service customers requiring a connection with a connected load, or whose average monthly maximum demand used for billing purposes, is equal to or greater than 50 kW but less than 1000 kW. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES -- Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to WMP, customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	138.06
Distribution Volumetric Rate	\$/kW	3.3391
Low Voltage Service Rate	\$/kW	1.1189
Rate Rider for Disposition of Global Adjustment Account (2023) - effective until April 30, 2025		
Applicable only for Non-RPP Customers	\$/kWh	0.0023
Rate Rider for Disposition of Deferral/Variance Accounts (2023) - effective until April 30, 2025	\$/kW	1.0201

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Rate Rider for Disposition of Capacity Based Recovery Account (2023) - effective until April 30, 2024 Applicable only for Class B Customers	\$/kW	(0.0390)
Retail Transmission Rate - Network Service Rate	\$/kW	3.5341
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.1143

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

ERTH Power Corporation

Main Rate Zone

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2023

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

GENERAL SERVICE 1,000 TO 4,999 KW SERVICE CLASSIFICATION

This classification refers to the supply of electrical energy to General Service Customers requiring a connection with a connected load or whose average monthly maximum demand used for billing purposes is equal to or greater than 1000 kW but less than 5000 kW. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES -- Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to WMP, customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	2,833.97
Distribution Volumetric Rate	\$/kW	1.7267
Low Voltage Service Rate	\$/kW	1.1986

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Rate Rider for Disposition of Global Adjustment Account (2023) - effective until April 30, 2025		
Applicable only for Non-RPP Customers	\$/kWh	0.0023
Rate Rider for Disposition of Deferral/Variance Accounts (2023) - effective until April 30, 2025	\$/kWh	0.0027
Rate Rider for Disposition of Capacity Based Recovery Account (2023) - effective until April 30, 2024		
Applicable only for Class B Customers	\$/kWh	(0.0001)
Retail Transmission Rate - Network Service Rate	\$/kW	3.8366
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.2650

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

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Main Rate Zone

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2023

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LARGE USE SERVICE CLASSIFICATION

This classification refers to the supply of electrical energy to General Service Customers requiring a connection with a connected load or whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or greater than, 5000 kW. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES -- Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to WMP, customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	11,574.56
Distribution Volumetric Rate	\$/kW	2.0875
Low Voltage Service Rate	\$/kW	1.3596
Rate Rider for Disposition of Global Adjustment Account (2023) - effective until April 30, 2025		
Applicable only for Non-RPP Customers	\$/kWh	0.0023

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Rate Rider for Disposition of Deferral/Variance Accounts (2023) - effective until April 30, 2025	\$/kW	1.3749
Rate Rider for Disposition of Capacity Based Recovery Account (2023) - effective until April 30, 2024 Applicable only for Class B Customers	\$/kW	(0.0525)
Retail Transmission Rate - Network Service Rate	\$/kW	4.2532
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.5693

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

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TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2023

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification refers to an account taking electricity at 750 volts or less whose average monthly peak demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The level of consumption will be agreed to by the distributor and the customer, based on detailed manufacturer information/documentation with regard to electrical consumption of unmetered load or periodic monitoring of actual consumption. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES -- Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	2.37
Distribution Volumetric Rate	\$/kWh	0.0841
Low Voltage Service Rate	\$/kWh	0.0031
Rate Rider for Disposition of Global Adjustment Account (2023) - effective until April 30, 2025		
Applicable only for Non-RPP Customers	\$/kWh	0.0023
Rate Rider for Disposition of Deferral/Variance Accounts (2023) - effective until April 30, 2025	\$/kWh	0.0015
Rate Rider for Disposition of Capacity Based Recovery Account (2023) - effective until April 30, 2024		
Applicable only for Class B Customers	\$/kWh	(0.0001)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0078
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0060

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

ERTH Power Corporation

Main Rate Zone

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2023

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

SENTINEL LIGHTING SERVICE CLASSIFICATION

This classification refers to accounts that are an unmetered lighting load supplied to a sentinel light. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES -- Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	14.84
Distribution Volumetric Rate	\$/kWh	0.1076
Low Voltage Service Rate	\$/kWh	0.0031
Rate Rider for Disposition of Capacity Based Recovery Account (2023) - effective until April 30, 2024 Applicable only for Class B Customers	\$/kWh	(0.0001)
Rate Rider for Disposition of Deferral/Variance Accounts (2023) - effective until April 30, 2025	\$/kWh	(0.0023)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0078
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0060

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

ERTH Power Corporation

Main Rate Zone

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2023

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

STREET LIGHTING SERVICE CLASSIFICATION

This Classification refers to an account for roadway lighting with a Municipality, Regional Municipality, Ministry of Transportation and private roadway lighting, controlled by photo cells. The consumption for these customers will be based on the calculated connection load times the required lighting times established in the approved Ontario Energy Board street lighting load shape template. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES -- Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	4.16
Distribution Volumetric Rate	\$/kW	24.2102
Low Voltage Service Rate	\$/kW	1.4231
Rate Rider for Disposition of Global Adjustment Account (2023) - effective until April 30, 2025 Applicable only for Non-RPP Customers	\$/kWh	0.0023
Rate Rider for Disposition of Deferral/Variance Accounts (2023) - effective until April 30, 2025	\$/kW	0.9430
Rate Rider for Disposition of Capacity Based Recovery Account (2023) - effective until April 30, 2024 Applicable only for Class B Customers	\$/kW	(0.0361)
Retail Transmission Rate - Network Service Rate	\$/kW	2.7279
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.6883

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

ERTH Power Corporation

Main Rate Zone

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2023

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION

This classification refers to an electricity distributor licensed by the Ontario Energy Board that is provided electricity by means of this distributor's facilities. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES -- Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	1,887.44
Distribution Volumetric Rate	\$/kW	3.2469
Low Voltage Service Rate	\$/kW	1.5809
Rate Rider for Disposition of Global Adjustment Account (2023) - effective until April 30, 2025 Applicable only for Non-RPP Customers	\$/kWh	0.0023
Rate Rider for Disposition of Deferral/Variance Accounts (2023) - effective until April 30, 2025	\$/kW	1.1944
Rate Rider for Disposition of Capacity Based Recovery Account (2023) - effective until April 30, 2024 Applicable only for Class B Customers	\$/kW	(0.0457)
Retail Transmission Rate - Network Service Rate	\$/kW	5.1326
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.9871

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

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TARIFF OF RATES AND CHARGES

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microFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Independent Electricity System Operator's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	4.55
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ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.60)
Primary Metering Allowance for Transformer Losses - applied to measured demand & energy	%	(1.00)

SPECIFIC SERVICE CHARGES

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Customer Administration

Arrears certificate	\$	15.00
Easement letter	\$	15.00
Credit reference/credit check (plus credit agency costs)	\$	15.00
Returned cheque (plus bank charges)	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00

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Special meter reads	\$	30.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00

Non-Payment of Account

Late payment - per month (effective annual rate 19.56% per annum or 0.04896% compounded daily rate)	%	1.50
Reconnection at meter - during regular hours	\$	65.00
Reconnection at meter - after regular hours	\$	185.00
Reconnection at pole - during regular hours	\$	185.00

Other

Temporary service - install & remove - overhead - no transformer	\$	500.00
Temporary service - install & remove - underground - no transformer	\$	300.00
Specific charge for access to the power poles - \$/pole/year (with the exception of wireless attachments)	\$	34.76

RETAIL SERVICE CHARGES (if applicable)

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	111.66
Monthly fixed charge, per retailer	\$	44.67
Monthly variable charge, per customer, per retailer	\$/cust.	1.11
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.66
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.66)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.56
Processing fee, per request, applied to the requesting party	\$	1.11
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	4.47
Notice of switch letter charge, per letter (unless the distributor has opted out of applying the charge as per the Ontario Energy Board's Decision and Order EB-2015-0304, issued on February 14, 2019)	\$	2.23

ERTH Power Corporation
Main Rate Zone
TARIFF OF RATES AND CHARGES
Effective and Implementation Date May 1, 2023
This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor - Secondary Metered Customer < 5,000 kW	1.0325
Total Loss Factor - Secondary Metered Customer > 5,000 kW	1.0144
Total Loss Factor - Primary Metered Customer < 5,000 kW	1.0222
Total Loss Factor - Primary Metered Customer > 5,000 kW	1.0043

Incentive Rate-setting Mechanism Rate Generator for 2023 Filers

The bill comparisons below must be provided for typical customers and consumption levels. Bill impacts must be provided for residential customers consuming 750 kWh per month and general service customers consuming 2,000 kWh per month and having a monthly demand of less than 50 kW. Include bill comparisons for Non-RPP (retailer) as well. To assess the combined effects of the shift to fixed rates and other bill impacts associated with changes in the cost of distribution service, applicants are to include a total bill impact for a residential customer at the distributor's 10th consumption percentile (In other words, 10% of a distributor's residential customers consume at or less than this level of consumption on a monthly basis). Refer to section 3.2.3 of the Chapter 3 Filing Requirements For Electricity Distribution Rate Applications.

For certain classes where one or more customers have unique consumption and demand patterns and which may be significantly impacted by the proposed rate changes, the distributor must show a typical comparison, and provide an explanation.

Note:

- For those classes that are not eligible for the RPP price, the weighted average price including Class B GA through end of June 2022 of \$0.0967/kWh (IESO's Monthly Market Report for April 2022) has been used to represent the cost of power. For those classes on a retailer contract, applicants should enter the contract price (plus GA) for a more accurate estimate. Changes to the cost of power can be made directly on the bill impact table for the specific class.
- Please enter the applicable billing determinant (e.g. number of connections or devices) to be applied to the monthly service charge for unmetered rate classes in column N. If the monthly service charge is applied on a per customer basis, enter the number "1". Distributors should provide the number of connections or devices reflective of a typical customer in each class.

 Note that cells with the highlighted color shown to the left indicate quantities that are loss adjusted.

Table 1

RATE CLASSES / CATEGORIES <i>(eg: Residential TOU, Residential Retailer)</i>	Units	RPP? Non-RPP Retailer? Non-RPP Other?	Current Loss Factor (eg: 1.0351)	Proposed Loss Factor	Consumption (kWh)	Demand kW (if applicable)	RTSR Demand or Demand- Interval?	Billing Determinant Applied to Fixed Charge for Unmetered Classes (e.g. # of devices/connections).
RESIDENTIAL SERVICE CLASSIFICATION	kWh	RPP	1.0325	1.0325	750		CONSUMPTION	
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	RPP	1.0325	1.0325	2,000		CONSUMPTION	
GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION	kW	Non-RPP (Other)	1.0325	1.0325	65,700	100	DEMAND	
GENERAL SERVICE 1,000 TO 4,999 KW SERVICE CLASSIFICATION	kWh	Non-RPP (Other)	1.0325	1.0325	821,250	1,250	DEMAND	
LARGE USE SERVICE CLASSIFICATION	kW	Non-RPP (Other)	1.0325	1.0325	2,942,000	12,350	DEMAND	
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	Non-RPP (Other)	1.0325	1.0325	150		CONSUMPTION	1
SENTINEL LIGHTING SERVICE CLASSIFICATION	kWh	Non-RPP (Other)	1.0325	1.0325	80		CONSUMPTION	1
STREET LIGHTING SERVICE CLASSIFICATION	kW	Non-RPP (Other)	1.0325	1.0325	657	1	DEMAND	1
EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION	kW	Non-RPP (Other)	1.0325	1.0325	23,500	660	DEMAND	
RESIDENTIAL SERVICE CLASSIFICATION	kWh	RPP	1.0325	1.0325	233		CONSUMPTION	
RESIDENTIAL SERVICE CLASSIFICATION	kWh	Non-RPP (Retailer)	1.0325	1.0325	233		CONSUMPTION	
RESIDENTIAL SERVICE CLASSIFICATION	kWh	Non-RPP (Retailer)	1.0325	1.0325	800		CONSUMPTION	
RESIDENTIAL SERVICE CLASSIFICATION	kWh	RPP	1.0325	1.0325	1,000		CONSUMPTION	
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	RPP	1.0325	1.0325	500		CONSUMPTION	
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	RPP	1.0325	1.0325	1,000		CONSUMPTION	
GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION	kW	Non-RPP (Other)	1.0325	1.0325	5,000		CONSUMPTION	
GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION	kW	Non-RPP (Other)	1.0325	1.0325	65,700	500	DEMAND	
GENERAL SERVICE 1,000 TO 4,999 KW SERVICE CLASSIFICATION	kWh	Non-RPP (Other)	1.0325	1.0325	821,250	2,500	DEMAND	
GENERAL SERVICE 1,000 TO 4,999 KW SERVICE CLASSIFICATION	kWh	Non-RPP (Other)	1.0325	1.0325	821,250	3,500	DEMAND	
STREET LIGHTING SERVICE CLASSIFICATION	kW	Non-RPP (Other)	1.0325	1.0325	64,944	144	DEMAND	

Table 2

RATE CLASSES / CATEGORIES <i>(eg: Residential TOU, Residential Retailer)</i>	Units	Sub-Total						Total	
		A		B		C		Total Bill	
		\$	%	\$	%	\$	%	\$	%
RESIDENTIAL SERVICE CLASSIFICATION - RPP	kWh	\$ 1.14	3.4%	\$ 2.41	6.2%	\$ 4.11	8.5%	\$ 4.16	3.4%
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION - RPP	kWh	\$ 1.82	3.3%	\$ 5.01	7.5%	\$ 9.35	10.2%	\$ 9.47	3.3%
GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION - Non-RPP (Other)	kW	\$ 15.52	3.4%	\$ 264.74	46.6%	\$ 351.14	33.5%	\$ 396.79	4.5%
GENERAL SERVICE 1,000 TO 4,999 KW SERVICE CLASSIFICATION - Non-RPP (Other)	kWh	\$ 164.19	3.4%	\$ 2,056.32	32.5%	\$ 3,223.82	25.2%	\$ 3,642.91	3.3%
LARGE USE SERVICE CLASSIFICATION - Non-RPP (Other)	kW	\$ 1,227.80	3.4%	\$ 24,326.04	46.0%	\$ 37,207.09	29.9%	\$ 42,044.01	8.7%
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION - Non-RPP (Other)	kWh	\$ 0.50	3.5%	\$ 1.06	6.8%	\$ 1.38	8.0%	\$ 1.56	4.2%
SENTINEL LIGHTING SERVICE CLASSIFICATION - Non-RPP (Other)	kWh	\$ 0.77	3.4%	\$ 0.58	2.5%	\$ 0.75	3.1%	\$ 0.85	2.3%
STREET LIGHTING SERVICE CLASSIFICATION - Non-RPP (Other)	kW	\$ 0.94	3.4%	\$ 3.35	10.8%	\$ 4.16	11.7%	\$ 4.70	4.1%
EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION - Non-RPP (Other)	kW	\$ 132.55	3.4%	\$ 944.74	19.1%	\$ 1,765.71	18.6%	\$ 1,995.26	14.8%
RESIDENTIAL SERVICE CLASSIFICATION - RPP	kWh	\$ 1.14	3.4%	\$ 1.53	4.3%	\$ 2.06	5.3%	\$ 2.08	3.3%
RESIDENTIAL SERVICE CLASSIFICATION - Non-RPP (Retailer)	kWh	\$ 1.14	3.4%	\$ 2.06	5.8%	\$ 2.59	6.7%	\$ 2.93	4.2%
RESIDENTIAL SERVICE CLASSIFICATION - Non-RPP (Retailer)	kWh	\$ 1.14	3.4%	\$ 4.33	11.0%	\$ 6.15	12.4%	\$ 6.95	4.7%
RESIDENTIAL SERVICE CLASSIFICATION - RPP	kWh	\$ 1.14	3.4%	\$ 2.83	7.0%	\$ 5.10	9.6%	\$ 5.17	3.4%
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION - RPP	kWh	\$ 1.07	3.4%	\$ 1.86	5.3%	\$ 2.94	7.2%	\$ 2.98	3.3%
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION - RPP	kWh	\$ 1.32	3.4%	\$ 2.91	6.4%	\$ 5.08	8.8%	\$ 5.14	3.3%
GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION - Non-RPP (Other)	kW	\$ 553.54	3.4%	\$ 5,470.54	25.0%	\$ 9,930.94	21.3%	\$ 11,221.96	21.1%
GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION - Non-RPP (Other)	kW	\$ 59.44	3.4%	\$ 701.10	30.4%	\$ 1,133.10	24.1%	\$ 1,280.40	9.8%
GENERAL SERVICE 1,000 TO 4,999 KW SERVICE CLASSIFICATION - Non-RPP (Other)	kWh	\$ 235.19	3.4%	\$ 2,130.57	21.5%	\$ 4,465.57	19.6%	\$ 5,046.09	4.1%
GENERAL SERVICE 1,000 TO 4,999 KW SERVICE CLASSIFICATION - Non-RPP (Other)	kWh	\$ 291.99	3.4%	\$ 2,189.97	17.1%	\$ 5,458.97	17.7%	\$ 6,168.63	4.7%
STREET LIGHTING SERVICE CLASSIFICATION - Non-RPP (Other)	kW	\$ 114.64	3.4%	\$ 394.60	11.0%	\$ 510.25	12.0%	\$ 576.58	4.6%

Customer Class:	RESIDENTIAL SERVICE CLASSIFICATION	
RPP / Non-RPP:	RPP	
Consumption	750	kWh
Demand	-	kW
Current Loss Factor	1.0325	
Proposed/Approved Loss Factor	1.0325	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 33.65	1	\$ 33.65	\$ 34.79	1	\$ 34.79	\$ 1.14	3.39%
Distribution Volumetric Rate	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	
Sub-Total A (excluding pass through)			\$ 33.65			\$ 34.79	\$ 1.14	3.39%
Line Losses on Cost of Power	\$ 0.0929	24	\$ 2.26	\$ 0.0929	24	\$ 2.26	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ -	750	\$ -	\$ 0.0018	750	\$ 1.35	\$ 1.35	
CBR Class B Rate Riders	\$ -	750	\$ -	\$ 0.0001	750	\$ (0.08)	\$ (0.08)	
GA Rate Riders	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	
Low Voltage Service Charge	\$ 0.0034	750	\$ 2.55	\$ 0.0034	750	\$ 2.55	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ 0.43	1	\$ 0.43	\$ 0.42	1	\$ 0.42	\$ (0.01)	-2.33%
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 38.89			\$ 41.30	\$ 2.41	6.18%
RTSR - Network	\$ 0.0069	774	\$ 5.34	\$ 0.0083	774	\$ 6.43	\$ 1.08	20.29%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0054	774	\$ 4.18	\$ 0.0062	774	\$ 4.80	\$ 0.62	14.81%
Sub-Total C - Delivery (including Sub-Total B)			\$ 48.42			\$ 52.53	\$ 4.11	8.49%
Wholesale Market Service Charge (WMSC)	\$ 0.0034	774	\$ 2.63	\$ 0.0034	774	\$ 2.63	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0005	774	\$ 0.39	\$ 0.0005	774	\$ 0.39	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
TOU - Off Peak	\$ 0.0740	480	\$ 35.52	\$ 0.0740	480	\$ 35.52	\$ -	0.00%
TOU - Mid Peak	\$ 0.1020	135	\$ 13.77	\$ 0.1020	135	\$ 13.77	\$ -	0.00%
TOU - On Peak	\$ 0.1510	135	\$ 20.39	\$ 0.1510	135	\$ 20.39	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 121.36			\$ 125.47	\$ 4.11	3.39%
HST	13%		\$ 15.78	13%		\$ 16.31	\$ 0.53	3.39%
Ontario Electricity Rebate	11.7%		\$ (14.20)	11.7%		\$ (14.68)	\$ (0.48)	
Total Bill on TOU			\$ 122.94			\$ 127.10	\$ 4.16	3.39%

In the manager's summary, discuss the reasons for the change.

In the manager's summary, discuss the reasons for the change.

Customer Class:	GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	
RPP / Non-RPP:	RPP	
Consumption	2,000	kWh
Demand	-	kW
Current Loss Factor	1.0325	
Proposed/Approved Loss Factor	1.0325	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 24.00	1	\$ 24.00	\$ 24.82	1	\$ 24.82	\$ 0.82	3.42%
Distribution Volumetric Rate	\$ 0.0152	2000	\$ 30.40	\$ 0.0157	2000	\$ 31.40	\$ 1.00	3.29%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ -	2000	\$ -	\$ -	2000	\$ -	\$ -	
Sub-Total A (excluding pass through)			\$ 54.40			\$ 56.22	\$ 1.82	3.35%
Line Losses on Cost of Power	\$ 0.0929	65	\$ 6.04	\$ 0.0929	65	\$ 6.04	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ -	2,000	\$ -	\$ 0.0017	2,000	\$ 3.40	\$ 3.40	
CBR Class B Rate Riders	\$ -	2,000	\$ -	\$ 0.0001	2,000	\$ (0.20)	\$ (0.20)	
GA Rate Riders	\$ -	2,000	\$ -	\$ -	2,000	\$ -	\$ -	
Low Voltage Service Charge	\$ 0.0031	2,000	\$ 6.20	\$ 0.0031	2,000	\$ 6.20	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ 0.43	1	\$ 0.43	\$ 0.42	1	\$ 0.42	\$ (0.01)	-2.33%
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	2,000	\$ -	\$ -	2,000	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 67.07			\$ 72.08	\$ 5.01	7.47%
RTSR - Network	\$ 0.0065	2,065	\$ 13.42	\$ 0.0078	2,065	\$ 16.11	\$ 2.68	20.00%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0052	2,065	\$ 10.74	\$ 0.0060	2,065	\$ 12.39	\$ 1.65	15.38%
Sub-Total C - Delivery (including Sub-Total B)			\$ 91.23			\$ 100.58	\$ 9.35	10.25%

In the manager's summary, discuss the reasons for the change.

In the manager's summary, discuss the reasons for the change.

Wholesale Market Service Charge (WMSC)	\$	0.0034	2,065	\$	7.02	\$	0.0034	2,065	\$	7.02	\$	-	0.00%
Rural and Remote Rate Protection (RRRP)	\$	0.0005	2,065	\$	1.03	\$	0.0005	2,065	\$	1.03	\$	-	0.00%
Standard Supply Service Charge	\$	0.25	1	\$	0.25	\$	0.25	1	\$	0.25	\$	-	0.00%
TOU - Off Peak	\$	0.0740	1,280	\$	94.72	\$	0.0740	1,280	\$	94.72	\$	-	0.00%
TOU - Mid Peak	\$	0.1020	360	\$	36.72	\$	0.1020	360	\$	36.72	\$	-	0.00%
TOU - On Peak	\$	0.1510	360	\$	54.36	\$	0.1510	360	\$	54.36	\$	-	0.00%
Total Bill on TOU (before Taxes)				\$	285.33				\$	294.68	\$	9.35	3.28%
HST		13%		\$	37.09		13%		\$	38.31	\$	1.22	3.28%
Ontario Electricity Rebate		11.7%		\$	(33.38)		11.7%		\$	(34.48)	\$	(1.09)	
Total Bill on TOU				\$	289.04				\$	298.51	\$	9.47	3.28%

Customer Class: **GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION**
RPP / Non-RPP: **Non-RPP (Other)**
Consumption: **65,700 kWh**
Demand: **100 kW**
Current Loss Factor: **1.0325**
Proposed/Approved Loss Factor: **1.0325**

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 133.52	1	\$ 133.52	\$ 138.06	1	\$ 138.06	\$ 4.54	3.40%
Distribution Volumetric Rate	\$ 3.2293	100	\$ 322.93	\$ 3.3391	100	\$ 333.91	\$ 10.98	3.40%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ -	100	\$ -	\$ -	100	\$ -	\$ -	
Sub-Total A (excluding pass through)			\$ 456.45			\$ 471.97	\$ 15.52	3.40%
Line Losses on Cost of Power	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
Total Deferral/Variance Account Rate Riders	\$ -	100	\$ -	\$ 1.0201	100	\$ 102.01	\$ 102.01	
CBR Class B Rate Riders	\$ -	100	\$ -	\$ 0.0390	100	\$ (3.90)	\$ (3.90)	
GA Rate Riders	\$ -	65,700	\$ -	\$ 0.0023	65,700	\$ 151.11	\$ 151.11	
Low Voltage Service Charge	\$ 1.1189	100	\$ 111.89	\$ 1.1189	100	\$ 111.89	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	100	\$ -	\$ -	100	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 568.34			\$ 833.08	\$ 264.74	46.58%
RTSR - Network	\$ 2.9427	100	\$ 294.27	\$ 3.5341	100	\$ 353.41	\$ 59.14	20.10%
RTSR - Connection and/or Line and Transformation Connection	\$ 1.8417	100	\$ 184.17	\$ 2.1143	100	\$ 211.43	\$ 27.26	14.80%
Sub-Total C - Delivery (including Sub-Total B)			\$ 1,046.78			\$ 1,397.92	\$ 351.14	33.54%
Wholesale Market Service Charge (WMSC)	\$ 0.0034	67,835	\$ 230.64	\$ 0.0034	67,835	\$ 230.64	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0005	67,835	\$ 33.92	\$ 0.0005	67,835	\$ 33.92	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Average IESO Wholesale Market Price	\$ 0.0967	67,835	\$ 6,559.67	\$ 0.0967	67,835	\$ 6,559.67	\$ -	0.00%
Total Bill on Average IESO Wholesale Market Price			\$ 7,871.26			\$ 8,222.40	\$ 351.14	4.46%
HST		13%	\$ 1,023.26		13%	\$ 1,068.91	\$ 45.65	4.46%
Ontario Electricity Rebate		11.7%	\$ -		11.7%	\$ -	\$ -	
Total Bill on Average IESO Wholesale Market Price			\$ 8,894.52			\$ 9,291.31	\$ 396.79	4.46%

In the manager's summary, discuss the reasons for the change in the distribution and delivery sub-totals.

Customer Class: **GENERAL SERVICE 1,000 TO 4,999 KW SERVICE CLASSIFICATION**
RPP / Non-RPP: **Non-RPP (Other)**
Consumption: **821,250 kWh**
Demand: **1,250 kW**
Current Loss Factor: **1.0325**
Proposed/Approved Loss Factor: **1.0325**

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 2,740.78	1	\$ 2,740.78	\$ 2,833.97	1	\$ 2,833.97	\$ 93.19	3.40%
Distribution Volumetric Rate	\$ 1.6699	1250	\$ 2,087.38	\$ 1.7267	1250	\$ 2,158.38	\$ 71.00	3.40%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ -	1250	\$ -	\$ -	1250	\$ -	\$ -	
Sub-Total A (excluding pass through)			\$ 4,828.16			\$ 4,992.35	\$ 164.19	3.40%
Line Losses on Cost of Power	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
Total Deferral/Variance Account Rate Riders	\$ -	1,250	\$ -	\$ 0.0027	1,250	\$ 3.38	\$ 3.38	
CBR Class B Rate Riders	\$ -	1,250	\$ -	\$ 0.0001	1,250	\$ (0.13)	\$ (0.13)	
GA Rate Riders	\$ -	821,250	\$ -	\$ 0.0023	821,250	\$ 1,888.88	\$ 1,888.88	

Low Voltage Service Charge	\$	1.1986	1,250	\$	1,498.25	\$	1.1986	1,250	\$	1,498.25	\$	-	0.00%
Smart Meter Entity Charge (if applicable)	\$	-	1	\$	-	\$	-	1	\$	-	\$	-	
Additional Fixed Rate Riders	\$	-	1	\$	-	\$	-	1	\$	-	\$	-	
Additional Volumetric Rate Riders	\$	-	1,250	\$	-	\$	-	1,250	\$	-	\$	-	
Sub-Total B - Distribution (includes Sub-Total A)				\$	6,326.41				\$	8,382.72	\$	2,056.32	32.50%
RTSR - Network	\$	3.1946	1,250	\$	3,993.25	\$	3.8366	1,250	\$	4,795.75	\$	802.50	20.10%
RTSR - Connection and/or Line and Transformation Connection	\$	1.9730	1,250	\$	2,466.25	\$	2.2650	1,250	\$	2,831.25	\$	365.00	14.80%
Sub-Total C - Delivery (including Sub-Total B)				\$	12,785.91				\$	16,009.72	\$	3,223.82	25.21%
Wholesale Market Service Charge (WMSC)	\$	0.0034	847,941	\$	2,883.00	\$	0.0034	847,941	\$	2,883.00	\$	-	0.00%
Rural and Remote Rate Protection (RRRP)	\$	0.0005	847,941	\$	423.97	\$	0.0005	847,941	\$	423.97	\$	-	0.00%
Standard Supply Service Charge	\$	0.25	1	\$	0.25	\$	0.25	1	\$	0.25	\$	-	0.00%
Average IESO Wholesale Market Price	\$	0.0967	847,941	\$	81,995.86	\$	0.0967	847,941	\$	81,995.86	\$	-	0.00%
Total Bill on Average IESO Wholesale Market Price				\$	98,088.98				\$	101,312.80	\$	3,223.82	3.29%
HST			13%		12,751.57			13%		13,170.66		419.10	3.29%
Ontario Electricity Rebate			11.7%		-			11.7%		-		-	
Total Bill on Average IESO Wholesale Market Price				\$	110,840.55				\$	114,483.46	\$	3,642.91	3.29%

In the manager's summary, discuss the reas
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Customer Class:	LARGE USE SERVICE CLASSIFICATION	
RPP / Non-RPP:	Non-RPP (Other)	
Consumption	2,942,000	kWh
Demand	12,350	kW
Current Loss Factor	1.0325	
Proposed/Approved Loss Factor	1.0325	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 11,193.97	1	\$ 11,193.97	\$ 11,574.56	1	\$ 11,574.56	\$ 380.59	3.40%
Distribution Volumetric Rate	\$ 2.0189	12350	\$ 24,933.42	\$ 2.0875	12350	\$ 25,780.63	\$ 847.21	3.40%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ -	12350	\$ -	\$ -	12350	\$ -	\$ -	
Sub-Total A (excluding pass through)			\$ 36,127.39			\$ 37,355.19	\$ 1,227.80	3.40%
Line Losses on Cost of Power	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
Total Deferral/Variance Account Rate Riders	\$ -	12,350	\$ -	\$ 1.3749	12,350	\$ 16,980.02	\$ 16,980.02	
CBR Class B Rate Riders	\$ -	12,350	\$ -	\$ 0.0525	12,350	\$ (648.38)	\$ (648.38)	
GA Rate Riders	\$ -	2,942,000	\$ -	\$ 0.0023	2,942,000	\$ 6,766.60	\$ 6,766.60	
Low Voltage Service Charge	\$ 1.3596	12,350	\$ 16,791.06	\$ 1.3596	12,350	\$ 16,791.06	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	12,350	\$ -	\$ -	12,350	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 52,918.45			\$ 77,244.49	\$ 24,326.04	45.97%
RTSR - Network	\$ 3.5415	12,350	\$ 43,737.53	\$ 4.2532	12,350	\$ 52,527.02	\$ 8,789.50	20.10%
RTSR - Connection and/or Line and Transformation Connection	\$ 2.2380	12,350	\$ 27,639.30	\$ 2.5693	12,350	\$ 31,730.86	\$ 4,091.56	14.80%
Sub-Total C - Delivery (including Sub-Total B)			\$ 124,295.27			\$ 161,502.36	\$ 37,207.09	29.93%
Wholesale Market Service Charge (WMSC)	\$ 0.0034	3,037,615	\$ 10,327.89	\$ 0.0034	3,037,615	\$ 10,327.89	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0005	3,037,615	\$ 1,518.81	\$ 0.0005	3,037,615	\$ 1,518.81	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Average IESO Wholesale Market Price	\$ 0.0967	3,037,615	\$ 293,737.37	\$ 0.0967	3,037,615	\$ 293,737.37	\$ -	0.00%
Total Bill on Average IESO Wholesale Market Price			\$ 429,879.59			\$ 467,086.68	\$ 37,207.09	8.66%
HST		13%	\$ 55,884.35		13%	\$ 60,721.27	\$ 4,836.92	8.66%
Ontario Electricity Rebate		11.7%	\$ -		11.7%	\$ -	\$ -	
Total Bill on Average IESO Wholesale Market Price			\$ 485,763.94			\$ 527,807.95	\$ 42,044.01	8.66%

In the manager's summary, discuss the reas
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Customer Class:	UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	
RPP / Non-RPP:	Non-RPP (Other)	
Consumption	150	kWh
Demand	-	kW
Current Loss Factor	1.0325	
Proposed/Approved Loss Factor	1.0325	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change

Monthly Service Charge	\$	2.29	1	\$	2.29	\$	2.37	1	\$	2.37	\$	0.08	3.49%
Distribution Volumetric Rate	\$	0.0813	150	\$	12.20	\$	0.0841	150	\$	12.62	\$	0.42	3.44%
Fixed Rate Riders	\$	-	1	\$	-	\$	-	1	\$	-	\$	-	
Volumetric Rate Riders	\$	-	150	\$	-	\$	-	150	\$	-	\$	-	
Sub-Total A (excluding pass through)				\$	14.49				\$	14.99	\$	0.50	3.45%
Line Losses on Cost of Power	\$	0.0967	5	\$	0.47	\$	0.0967	5	\$	0.47	\$	-	0.00%
Total Deferral/Variance Account Rate Riders	\$	-	150	\$	-	\$	0.0015	150	\$	0.23	\$	0.23	
CBR Class B Rate Riders	\$	-	150	\$	-	\$	0.0001	150	\$	(0.02)	\$	(0.02)	
GA Rate Riders	\$	-	150	\$	-	\$	0.0023	150	\$	0.35	\$	0.35	
Low Voltage Service Charge	\$	0.0031	150	\$	0.47	\$	0.0031	150	\$	0.47	\$	-	0.00%
Smart Meter Entity Charge (if applicable)	\$	-	1	\$	-	\$	-	1	\$	-	\$	-	
Additional Fixed Rate Riders	\$	-	1	\$	-	\$	-	1	\$	-	\$	-	
Additional Volumetric Rate Riders	\$	-	150	\$	-	\$	-	150	\$	-	\$	-	
Sub-Total B - Distribution (includes Sub-Total A)				\$	15.42				\$	16.48	\$	1.06	6.84%
RTSR - Network	\$	0.0065	155	\$	1.01	\$	0.0078	155	\$	1.21	\$	0.20	20.00%
RTSR - Connection and/or Line and Transformation Connection	\$	0.0052	155	\$	0.81	\$	0.0060	155	\$	0.93	\$	0.12	15.38%
Sub-Total C - Delivery (including Sub-Total B)				\$	17.23				\$	18.61	\$	1.38	8.01%
Wholesale Market Service Charge (WMSC)	\$	0.0034	155	\$	0.53	\$	0.0034	155	\$	0.53	\$	-	0.00%
Rural and Remote Rate Protection (RRRP)	\$	0.0005	155	\$	0.08	\$	0.0005	155	\$	0.08	\$	-	0.00%
Standard Supply Service Charge	\$	0.25	1	\$	0.25	\$	0.25	1	\$	0.25	\$	-	0.00%
Average IESO Wholesale Market Price	\$	0.0967	150	\$	14.51	\$	0.0967	150	\$	14.51	\$	-	0.00%
Total Bill on Average IESO Wholesale Market Price				\$	32.59				\$	33.97	\$	1.38	4.23%
HST		13%		\$	4.24		13%		\$	4.42	\$	0.18	4.23%
Ontario Electricity Rebate		11.7%		\$	(3.81)		11.7%		\$	(3.97)			
Total Bill on Average IESO Wholesale Market Price				\$	36.83				\$	38.39	\$	1.56	4.23%

In the manager's summary, discuss the reas

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Customer Class:	SENTINEL LIGHTING SERVICE CLASSIFICATION
RPP / Non-RPP:	Non-RPP (Other)
Consumption	80 kWh
Demand	- kW
Current Loss Factor	1.0325
Proposed/Approved Loss Factor	1.0325

	Current OEB-Approved			Proposed			Impact						
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change					
Monthly Service Charge	\$	14.35	1	\$	14.35	\$	14.84	1	\$	0.49	3.41%		
Distribution Volumetric Rate	\$	0.1041	80	\$	8.33	\$	0.1076	80	\$	8.61	\$	0.28	3.36%
Fixed Rate Riders	\$	-	1	\$	-	\$	-	1	\$	-	\$	-	
Volumetric Rate Riders	\$	-	80	\$	-	\$	-	80	\$	-	\$	-	
Sub-Total A (excluding pass through)				\$	22.68				\$	23.45	\$	0.77	3.40%
Line Losses on Cost of Power	\$	0.0967	3	\$	0.25	\$	0.0967	3	\$	0.25	\$	-	0.00%
Total Deferral/Variance Account Rate Riders	\$	-	80	\$	-	\$	0.0023	80	\$	(0.18)	\$	(0.18)	
CBR Class B Rate Riders	\$	-	80	\$	-	\$	0.0001	80	\$	(0.01)	\$	(0.01)	
GA Rate Riders	\$	-	80	\$	-	\$	-	80	\$	-	\$	-	
Low Voltage Service Charge	\$	0.0031	80	\$	0.25	\$	0.0031	80	\$	0.25	\$	-	0.00%
Smart Meter Entity Charge (if applicable)	\$	-	1	\$	-	\$	-	1	\$	-	\$	-	
Additional Fixed Rate Riders	\$	-	1	\$	-	\$	-	1	\$	-	\$	-	
Additional Volumetric Rate Riders	\$	-	80	\$	-	\$	-	80	\$	-	\$	-	
Sub-Total B - Distribution (includes Sub-Total A)				\$	23.18				\$	23.76	\$	0.58	2.49%
RTSR - Network	\$	0.0065	83	\$	0.54	\$	0.0078	83	\$	0.64	\$	0.11	20.00%
RTSR - Connection and/or Line and Transformation Connection	\$	0.0052	83	\$	0.43	\$	0.0060	83	\$	0.50	\$	0.07	15.38%
Sub-Total C - Delivery (including Sub-Total B)				\$	24.14				\$	24.90	\$	0.75	3.11%
Wholesale Market Service Charge (WMSC)	\$	0.0034	83	\$	0.28	\$	0.0034	83	\$	0.28	\$	-	0.00%
Rural and Remote Rate Protection (RRRP)	\$	0.0005	83	\$	0.04	\$	0.0005	83	\$	0.04	\$	-	0.00%
Standard Supply Service Charge	\$	0.25	1	\$	0.25	\$	0.25	1	\$	0.25	\$	-	0.00%
Average IESO Wholesale Market Price	\$	0.0967	80	\$	7.74	\$	0.0967	80	\$	7.74	\$	-	0.00%
Total Bill on Average IESO Wholesale Market Price				\$	32.45				\$	33.20	\$	0.75	2.32%
HST		13%		\$	4.22		13%		\$	4.32	\$	0.10	2.32%
Ontario Electricity Rebate		11.7%		\$	(3.80)		11.7%		\$	(3.88)			
Total Bill on Average IESO Wholesale Market Price				\$	36.67				\$	37.52	\$	0.85	2.32%

In the manager's summary, discuss the reas

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Customer Class:	STREET LIGHTING SERVICE CLASSIFICATION	
RPP / Non-RPP:	Non-RPP (Other)	
Consumption	657	kWh
Demand	1	kW
Current Loss Factor	1.0325	
Proposed/Approved Loss Factor	1.0325	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 4.02	1	\$ 4.02	\$ 4.16	1	\$ 4.16	\$ 0.14	3.48%
Distribution Volumetric Rate	\$ 23.4141	1	\$ 23.41	\$ 24.2102	1	\$ 24.21	\$ 0.80	3.40%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Sub-Total A (excluding pass through)			\$ 27.43			\$ 28.37	\$ 0.94	3.41%
Line Losses on Cost of Power	\$ 0.0967	21	\$ 2.06	\$ 0.0967	21	\$ 2.06	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ -	1	\$ -	\$ 0.9430	1	\$ 0.94	\$ 0.94	
CBR Class B Rate Riders	\$ -	1	\$ -	\$ 0.0361	1	\$ (0.04)	\$ (0.04)	
GA Rate Riders	\$ -	657	\$ -	\$ 0.0023	657	\$ 1.51	\$ 1.51	
Low Voltage Service Charge	\$ 1.4231	1	\$ 1.42	\$ 1.4231	1	\$ 1.42	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 30.92			\$ 34.28	\$ 3.35	10.85%
RTSR - Network	\$ 2.2714	1	\$ 2.27	\$ 2.7279	1	\$ 2.73	\$ 0.46	20.10%
RTSR - Connection and/or Line and Transformation Connection	\$ 2.3417	1	\$ 2.34	\$ 2.6883	1	\$ 2.69	\$ 0.35	14.80%
Sub-Total C - Delivery (including Sub-Total B)			\$ 35.54			\$ 39.69	\$ 4.16	11.70%
Wholesale Market Service Charge (WMSC)	\$ 0.0034	678	\$ 2.31	\$ 0.0034	678	\$ 2.31	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0005	678	\$ 0.34	\$ 0.0005	678	\$ 0.34	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Average IESO Wholesale Market Price	\$ 0.0967	657	\$ 63.53	\$ 0.0967	657	\$ 63.53	\$ -	0.00%
Total Bill on Average IESO Wholesale Market Price			\$ 101.96			\$ 106.12	\$ 4.16	4.08%
HST	13%		\$ 13.26	13%		\$ 13.80	\$ 0.54	4.08%
Ontario Electricity Rebate	11.7%		\$ -	11.7%		\$ -	\$ -	
Total Bill on Average IESO Wholesale Market Price			\$ 115.22			\$ 119.92	\$ 4.70	4.08%

In the manager's summary, discuss the reasons for the change in the distribution and delivery sub-totals.

Customer Class:	EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION	
RPP / Non-RPP:	Non-RPP (Other)	
Consumption	23,500	kWh
Demand	660	kW
Current Loss Factor	1.0325	
Proposed/Approved Loss Factor	1.0325	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 1,825.38	1	\$ 1,825.38	\$ 1,887.44	1	\$ 1,887.44	\$ 62.06	3.40%
Distribution Volumetric Rate	\$ 3.1401	660	\$ 2,072.47	\$ 3.2469	660	\$ 2,142.95	\$ 70.49	3.40%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ -	660	\$ -	\$ -	660	\$ -	\$ -	
Sub-Total A (excluding pass through)			\$ 3,897.85			\$ 4,030.39	\$ 132.55	3.40%
Line Losses on Cost of Power	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
Total Deferral/Variance Account Rate Riders	\$ -	660	\$ -	\$ 1.1944	660	\$ 788.30	\$ 788.30	
CBR Class B Rate Riders	\$ -	660	\$ -	\$ 0.0457	660	\$ (30.16)	\$ (30.16)	
GA Rate Riders	\$ -	23,500	\$ -	\$ 0.0023	23,500	\$ 54.05	\$ 54.05	
Low Voltage Service Charge	\$ 1.5809	660	\$ 1,043.39	\$ 1.5809	660	\$ 1,043.39	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	660	\$ -	\$ -	660	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 4,941.24			\$ 5,885.98	\$ 944.74	19.12%
RTSR - Network	\$ 4.2738	660	\$ 2,820.71	\$ 5.1326	660	\$ 3,387.52	\$ 566.81	20.09%
RTSR - Connection and/or Line and Transformation Connection	\$ 2.6020	660	\$ 1,717.32	\$ 2.9871	660	\$ 1,971.49	\$ 254.17	14.80%
Sub-Total C - Delivery (including Sub-Total B)			\$ 9,479.27			\$ 11,244.98	\$ 1,765.71	18.63%
Wholesale Market Service Charge (WMSC)	\$ 0.0034	24,264	\$ 82.50	\$ 0.0034	24,264	\$ 82.50	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0005	24,264	\$ 12.13	\$ 0.0005	24,264	\$ 12.13	\$ -	0.00%

In the manager's summary, discuss the reasons for the change in the distribution and delivery sub-totals.

Standard Supply Service Charge	\$	0.25	1	\$	0.25	\$	0.25	1	\$	0.25	\$	-	0.00%
Average IESO Wholesale Market Price	\$	0.0967	24,264	\$	2,346.30	\$	0.0967	24,264	\$	2,346.30	\$	-	0.00%
Total Bill on Average IESO Wholesale Market Price				\$	11,920.45				\$	13,686.17	\$	1,765.71	14.81%
HST		13%		\$	1,549.66		13%		\$	1,779.20	\$	229.54	14.81%
Ontario Electricity Rebate		11.7%		\$	-		11.7%		\$	-	\$	-	
Total Bill on Average IESO Wholesale Market Price				\$	13,470.11				\$	15,465.37	\$	1,995.26	14.81%

Customer Class:	RESIDENTIAL SERVICE CLASSIFICATION		
RPP / Non-RPP:	RPP		
Consumption	233	kWh	
Demand	-	kW	
Current Loss Factor	1.0325		
Proposed/Approved Loss Factor	1.0325		

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 33.65	1	\$ 33.65	\$ 34.79	1	\$ 34.79	\$ 1.14	3.39%
Distribution Volumetric Rate	\$ -	233	\$ -	\$ -	233	\$ -	\$ -	
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ -	233	\$ -	\$ -	233	\$ -	\$ -	
Sub-Total A (excluding pass through)			\$ 33.65			\$ 34.79	\$ 1.14	3.39%
Line Losses on Cost of Power	\$ 0.0929	8	\$ 0.70	\$ 0.0929	8	\$ 0.70	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ -	233	\$ -	\$ 0.0018	233	\$ 0.42	\$ 0.42	
CBR Class B Rate Riders	\$ -	233	\$ -	\$ 0.0001	233	\$ (0.02)	\$ (0.02)	
GA Rate Riders	\$ -	233	\$ -	\$ -	233	\$ -	\$ -	
Low Voltage Service Charge	\$ 0.0034	233	\$ 0.79	\$ 0.0034	233	\$ 0.79	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ 0.43	1	\$ 0.43	\$ 0.42	1	\$ 0.42	\$ (0.01)	-2.33%
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	233	\$ -	\$ -	233	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 35.58			\$ 37.10	\$ 1.53	4.29%
RTSR - Network	\$ 0.0069	241	\$ 1.66	\$ 0.0083	241	\$ 2.00	\$ 0.34	20.29%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0054	241	\$ 1.30	\$ 0.0062	241	\$ 1.49	\$ 0.19	14.81%
Sub-Total C - Delivery (including Sub-Total B)			\$ 38.53			\$ 40.59	\$ 2.06	5.33%
Wholesale Market Service Charge (WMSC)	\$ 0.0034	241	\$ 0.82	\$ 0.0034	241	\$ 0.82	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0005	241	\$ 0.12	\$ 0.0005	241	\$ 0.12	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
TOU - Off Peak	\$ 0.0740	149	\$ 11.03	\$ 0.0740	149	\$ 11.03	\$ -	0.00%
TOU - Mid Peak	\$ 0.1020	42	\$ 4.28	\$ 0.1020	42	\$ 4.28	\$ -	0.00%
TOU - On Peak	\$ 0.1510	42	\$ 6.33	\$ 0.1510	42	\$ 6.33	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 61.37			\$ 63.42	\$ 2.06	3.35%
HST		13%	\$ 7.98		13%	\$ 8.25	\$ 0.27	3.35%
Ontario Electricity Rebate		11.7%	\$ (7.18)		11.7%	\$ (7.42)	\$ (0.24)	
Total Bill on TOU			\$ 62.17			\$ 64.25	\$ 2.08	3.35%

In the manager's summary, discuss the reasons for the changes in the distribution and delivery sub-totals.

Customer Class:	RESIDENTIAL SERVICE CLASSIFICATION		
RPP / Non-RPP:	Non-RPP (Retailer)		
Consumption	233	kWh	
Demand	-	kW	
Current Loss Factor	1.0325		
Proposed/Approved Loss Factor	1.0325		

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 33.65	1	\$ 33.65	\$ 34.79	1	\$ 34.79	\$ 1.14	3.39%
Distribution Volumetric Rate	\$ -	233	\$ -	\$ -	233	\$ -	\$ -	
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ -	233	\$ -	\$ -	233	\$ -	\$ -	
Sub-Total A (excluding pass through)			\$ 33.65			\$ 34.79	\$ 1.14	3.39%
Line Losses on Cost of Power	\$ 0.0967	8	\$ 0.73	\$ 0.0967	8	\$ 0.73	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ -	233	\$ -	\$ 0.0018	233	\$ 0.42	\$ 0.42	
CBR Class B Rate Riders	\$ -	233	\$ -	\$ 0.0001	233	\$ (0.02)	\$ (0.02)	
GA Rate Riders	\$ -	233	\$ -	\$ 0.0023	233	\$ 0.54	\$ 0.54	
Low Voltage Service Charge	\$ 0.0034	233	\$ 0.79	\$ 0.0034	233	\$ 0.79	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ 0.43	1	\$ 0.43	\$ 0.42	1	\$ 0.42	\$ (0.01)	-2.33%
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	

Additional Volumetric Rate Riders	\$	-	233	\$	-	\$	-	233	\$	-	\$	-	
Sub-Total B - Distribution (includes Sub-Total A)				\$	35.60				\$	37.67	\$	2.06	5.79%
RTSR - Network	\$	0.0069	241	\$	1.66	\$	0.0083	241	\$	2.00	\$	0.34	20.29%
RTSR - Connection and/or Line and Transformation Connection	\$	0.0054	241	\$	1.30	\$	0.0062	241	\$	1.49	\$	0.19	14.81%
Sub-Total C - Delivery (including Sub-Total B)				\$	38.56				\$	41.15	\$	2.59	6.72%
Wholesale Market Service Charge (WMSC)	\$	0.0034	241	\$	0.82	\$	0.0034	241	\$	0.82	\$	-	0.00%
Rural and Remote Rate Protection (RRRP)	\$	0.0005	241	\$	0.12	\$	0.0005	241	\$	0.12	\$	-	0.00%
Standard Supply Service Charge													
Non-RPP Retailer Avg. Price	\$	0.0967	233	\$	22.53	\$	0.0967	233	\$	22.53	\$	-	0.00%
Total Bill on Non-RPP Avg. Price				\$	62.03				\$	64.62	\$	2.59	4.18%
HST		13%		\$	8.06		13%		\$	8.40	\$	0.34	4.18%
Ontario Electricity Rebate		11.7%		\$	(7.26)		11.7%		\$	(7.56)			
Total Bill on Non-RPP Avg. Price				\$	70.10				\$	73.03	\$	2.93	4.18%

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Customer Class:	RESIDENTIAL SERVICE CLASSIFICATION
RPP / Non-RPP:	Non-RPP (Retailer)
Consumption	800 kWh
Demand	- kW
Current Loss Factor	1.0325
Proposed/Approved Loss Factor	1.0325

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 33.65	1	\$ 33.65	\$ 34.79	1	\$ 34.79	\$ 1.14	3.39%
Distribution Volumetric Rate	\$ -	800	\$ -	\$ -	800	\$ -	\$ -	
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ -	800	\$ -	\$ -	800	\$ -	\$ -	
Sub-Total A (excluding pass through)			\$ 33.65			\$ 34.79	\$ 1.14	3.39%
Line Losses on Cost of Power	\$ 0.0967	26	\$ 2.51	\$ 0.0967	26	\$ 2.51	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ -	800	\$ -	\$ 0.0018	800	\$ 1.44	\$ 1.44	
CBR Class B Rate Riders	\$ -	800	\$ -	\$ 0.0001	800	\$ (0.08)	\$ (0.08)	
GA Rate Riders	\$ -	800	\$ -	\$ 0.0023	800	\$ 1.84	\$ 1.84	
Low Voltage Service Charge	\$ 0.0034	800	\$ 2.72	\$ 0.0034	800	\$ 2.72	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ 0.43	1	\$ 0.43	\$ 0.42	1	\$ 0.42	\$ (0.01)	-2.33%
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	800	\$ -	\$ -	800	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 39.31			\$ 43.64	\$ 4.33	11.01%
RTSR - Network	\$ 0.0069	826	\$ 5.70	\$ 0.0083	826	\$ 6.86	\$ 1.16	20.29%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0054	826	\$ 4.46	\$ 0.0062	826	\$ 5.12	\$ 0.66	14.81%
Sub-Total C - Delivery (including Sub-Total B)			\$ 49.47			\$ 55.62	\$ 6.15	12.43%
Wholesale Market Service Charge (WMSC)	\$ 0.0034	826	\$ 2.81	\$ 0.0034	826	\$ 2.81	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0005	826	\$ 0.41	\$ 0.0005	826	\$ 0.41	\$ -	0.00%
Standard Supply Service Charge								
Non-RPP Retailer Avg. Price	\$ 0.0967	800	\$ 77.36	\$ 0.0967	800	\$ 77.36	\$ -	0.00%
Total Bill on Non-RPP Avg. Price			\$ 130.06			\$ 136.20	\$ 6.15	4.73%
HST		13%	\$ 16.91		13%	\$ 17.71	\$ 0.80	4.73%
Ontario Electricity Rebate		11.7%	\$ (15.22)		11.7%	\$ (15.94)		
Total Bill on Non-RPP Avg. Price			\$ 146.96			\$ 153.91	\$ 6.95	4.73%

In the manager's summary, discuss the reas
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Customer Class:	RESIDENTIAL SERVICE CLASSIFICATION
RPP / Non-RPP:	RPP
Consumption	1,000 kWh
Demand	- kW
Current Loss Factor	1.0325
Proposed/Approved Loss Factor	1.0325

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 33.65	1	\$ 33.65	\$ 34.79	1	\$ 34.79	\$ 1.14	3.39%
Distribution Volumetric Rate	\$ -	1000	\$ -	\$ -	1000	\$ -	\$ -	
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ -	1000	\$ -	\$ -	1000	\$ -	\$ -	

Sub-Total A (excluding pass through)			\$ 33.65			\$ 34.79	\$ 1.14	3.39%
Line Losses on Cost of Power	\$ 0.0929	33	\$ 3.02	\$ 0.0929	33	\$ 3.02	\$ -	0.00%
Total Deferral/Variance Account Rate	\$ -	1,000	\$ -	\$ 0.0018	1,000	\$ 1.80	\$ 1.80	
Riders	\$ -	1,000	\$ -	\$ -	1,000	\$ (0.10)	\$ (0.10)	
CBR Class B Rate Riders	\$ -	1,000	\$ -	\$ -	1,000	\$ -	\$ -	
GA Rate Riders	\$ -	1,000	\$ -	\$ -	1,000	\$ -	\$ -	
Low Voltage Service Charge	\$ 0.0034	1,000	\$ 3.40	\$ 0.0034	1,000	\$ 3.40	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ 0.43	1	\$ 0.43	\$ 0.42	1	\$ 0.42	\$ (0.01)	-2.33%
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	1,000	\$ -	\$ -	1,000	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 40.50			\$ 43.33	\$ 2.83	6.99%
RTSR - Network	\$ 0.0069	1,033	\$ 7.12	\$ 0.0083	1,033	\$ 8.57	\$ 1.45	20.29%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0054	1,033	\$ 5.58	\$ 0.0062	1,033	\$ 6.40	\$ 0.83	14.81%
Sub-Total C - Delivery (including Sub-Total B)			\$ 53.20			\$ 58.30	\$ 5.10	9.59%
Wholesale Market Service Charge (WMSC)	\$ 0.0034	1,033	\$ 3.51	\$ 0.0034	1,033	\$ 3.51	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0005	1,033	\$ 0.52	\$ 0.0005	1,033	\$ 0.52	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
TOU - Off Peak	\$ 0.0740	640	\$ 47.36	\$ 0.0740	640	\$ 47.36	\$ -	0.00%
TOU - Mid Peak	\$ 0.1020	180	\$ 18.36	\$ 0.1020	180	\$ 18.36	\$ -	0.00%
TOU - On Peak	\$ 0.1510	180	\$ 27.18	\$ 0.1510	180	\$ 27.18	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 150.38			\$ 155.48	\$ 5.10	3.39%
HST	13%		\$ 19.55	13%		\$ 20.21	\$ 0.66	3.39%
Ontario Electricity Rebate	11.7%		\$ (17.59)	11.7%		\$ (18.19)	\$ (0.60)	
Total Bill on TOU			\$ 152.33			\$ 157.50	\$ 5.17	3.39%

In the manager's summary, discuss the reasons for the change in the distribution and delivery sub-totals.

Customer Class:	GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION
RPP / Non-RPP:	RPP
Consumption	500 kWh
Demand	- kW
Current Loss Factor	1.0325
Proposed/Approved Loss Factor	1.0325

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 24.00	1	\$ 24.00	\$ 24.82	1	\$ 24.82	\$ 0.82	3.42%
Distribution Volumetric Rate	\$ 0.0152	500	\$ 7.60	\$ 0.0157	500	\$ 7.85	\$ 0.25	3.29%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ -	500	\$ -	\$ -	500	\$ -	\$ -	
Sub-Total A (excluding pass through)			\$ 31.60			\$ 32.67	\$ 1.07	3.39%
Line Losses on Cost of Power	\$ 0.0929	16	\$ 1.51	\$ 0.0929	16	\$ 1.51	\$ -	0.00%
Total Deferral/Variance Account Rate	\$ -	500	\$ -	\$ 0.0017	500	\$ 0.85	\$ 0.85	
Riders	\$ -	500	\$ -	\$ 0.0001	500	\$ (0.05)	\$ (0.05)	
CBR Class B Rate Riders	\$ -	500	\$ -	\$ -	500	\$ -	\$ -	
GA Rate Riders	\$ -	500	\$ -	\$ -	500	\$ -	\$ -	
Low Voltage Service Charge	\$ 0.0031	500	\$ 1.55	\$ 0.0031	500	\$ 1.55	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ 0.43	1	\$ 0.43	\$ 0.42	1	\$ 0.42	\$ (0.01)	-2.33%
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	500	\$ -	\$ -	500	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 35.09			\$ 36.95	\$ 1.86	5.30%
RTSR - Network	\$ 0.0065	516	\$ 3.36	\$ 0.0078	516	\$ 4.03	\$ 0.67	20.00%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0052	516	\$ 2.68	\$ 0.0060	516	\$ 3.10	\$ 0.41	15.38%
Sub-Total C - Delivery (including Sub-Total B)			\$ 41.13			\$ 44.07	\$ 2.94	7.16%
Wholesale Market Service Charge (WMSC)	\$ 0.0034	516	\$ 1.76	\$ 0.0034	516	\$ 1.76	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0005	516	\$ 0.26	\$ 0.0005	516	\$ 0.26	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
TOU - Off Peak	\$ 0.0740	320	\$ 23.68	\$ 0.0740	320	\$ 23.68	\$ -	0.00%
TOU - Mid Peak	\$ 0.1020	90	\$ 9.18	\$ 0.1020	90	\$ 9.18	\$ -	0.00%
TOU - On Peak	\$ 0.1510	90	\$ 13.59	\$ 0.1510	90	\$ 13.59	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 89.84			\$ 92.79	\$ 2.94	3.28%
HST	13%		\$ 11.68	13%		\$ 12.06	\$ 0.38	3.28%
Ontario Electricity Rebate	11.7%		\$ (10.51)	11.7%		\$ (10.86)	\$ (0.34)	
Total Bill on TOU			\$ 91.01			\$ 93.99	\$ 2.98	3.28%

In the manager's summary, discuss the reasons for the change in the distribution and delivery sub-totals.

Customer Class:	GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	
RPP / Non-RPP:	RPP	
Consumption	1,000	kWh
Demand	-	kW
Current Loss Factor	1.0325	
Proposed/Approved Loss Factor	1.0325	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 24.00	1	\$ 24.00	\$ 24.82	1	\$ 24.82	\$ 0.82	3.42%
Distribution Volumetric Rate	\$ 0.0152	1000	\$ 15.20	\$ 0.0157	1000	\$ 15.70	\$ 0.50	3.29%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ -	1000	\$ -	\$ -	1000	\$ -	\$ -	
Sub-Total A (excluding pass through)			\$ 39.20			\$ 40.52	\$ 1.32	3.37%
Line Losses on Cost of Power	\$ 0.0929	33	\$ 3.02	\$ 0.0929	33	\$ 3.02	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ -	1,000	\$ -	\$ 0.0017	1,000	\$ 1.70	\$ 1.70	
CBR Class B Rate Riders	\$ -	1,000	\$ -	\$ 0.0001	1,000	\$ (0.10)	\$ (0.10)	
GA Rate Riders	\$ -	1,000	\$ -	\$ -	1,000	\$ -	\$ -	
Low Voltage Service Charge	\$ 0.0031	1,000	\$ 3.10	\$ 0.0031	1,000	\$ 3.10	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ 0.43	1	\$ 0.43	\$ 0.42	1	\$ 0.42	\$ (0.01)	-2.33%
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	1,000	\$ -	\$ -	1,000	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 45.75			\$ 48.66	\$ 2.91	6.36%
RTSR - Network	\$ 0.0065	1,033	\$ 6.71	\$ 0.0078	1,033	\$ 8.05	\$ 1.34	20.00%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0052	1,033	\$ 5.37	\$ 0.0060	1,033	\$ 6.20	\$ 0.83	15.38%
Sub-Total C - Delivery (including Sub-Total B)			\$ 57.83			\$ 62.91	\$ 5.08	8.78%
Wholesale Market Service Charge (WMSC)	\$ 0.0034	1,033	\$ 3.51	\$ 0.0034	1,033	\$ 3.51	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0005	1,033	\$ 0.52	\$ 0.0005	1,033	\$ 0.52	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
TOU - Off Peak	\$ 0.0740	640	\$ 47.36	\$ 0.0740	640	\$ 47.36	\$ -	0.00%
TOU - Mid Peak	\$ 0.1020	180	\$ 18.36	\$ 0.1020	180	\$ 18.36	\$ -	0.00%
TOU - On Peak	\$ 0.1510	180	\$ 27.18	\$ 0.1510	180	\$ 27.18	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 155.01			\$ 160.08	\$ 5.08	3.28%
HST		13%	\$ 20.15		13%	\$ 20.81	\$ 0.66	3.28%
Ontario Electricity Rebate		11.7%	\$ (18.14)		11.7%	\$ (18.73)	\$ (0.59)	
Total Bill on TOU			\$ 157.02			\$ 162.17	\$ 5.14	3.28%

In the manager's summary, discuss the reasons for the change.

In the manager's summary, discuss the reasons for the change.

Customer Class:	GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION	
RPP / Non-RPP:	Non-RPP (Other)	
Consumption	5,000	kWh
Demand	-	kW
Current Loss Factor	1.0325	
Proposed/Approved Loss Factor	1.0325	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 133.52	1	\$ 133.52	\$ 138.06	1	\$ 138.06	\$ 4.54	3.40%
Distribution Volumetric Rate	\$ 3.2293	5000	\$ 16,146.50	\$ 3.3391	5000	\$ 16,695.50	\$ 549.00	3.40%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ -	5000	\$ -	\$ -	5000	\$ -	\$ -	
Sub-Total A (excluding pass through)			\$ 16,280.02			\$ 16,833.56	\$ 553.54	3.40%
Line Losses on Cost of Power	\$ 0.0967	163	\$ 15.71	\$ 0.0967	163	\$ 15.71	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ -	5,000	\$ -	\$ 1.0201	5,000	\$ 5,100.50	\$ 5,100.50	
CBR Class B Rate Riders	\$ -	5,000	\$ -	\$ 0.0390	5,000	\$ (195.00)	\$ (195.00)	
GA Rate Riders	\$ -	5,000	\$ -	\$ 0.0023	5,000	\$ 11.50	\$ 11.50	
Low Voltage Service Charge	\$ 1.1189	5,000	\$ 5,594.50	\$ 1.1189	5,000	\$ 5,594.50	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	5,000	\$ -	\$ -	5,000	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 21,890.23			\$ 27,360.77	\$ 5,470.54	24.99%
RTSR - Network	\$ 2.9427	5,163	\$ 15,191.69	\$ 3.5341	5,163	\$ 18,244.79	\$ 3,053.10	20.10%
RTSR - Connection and/or Line and Transformation Connection	\$ 1.8417	5,163	\$ 9,507.78	\$ 2.1143	5,163	\$ 10,915.07	\$ 1,407.30	14.80%
Sub-Total C - Delivery (including Sub-Total B)			\$ 46,589.70			\$ 56,520.64	\$ 9,930.94	21.32%
Wholesale Market Service Charge (WMSC)	\$ 0.0034	5,163	\$ 17.55	\$ 0.0034	5,163	\$ 17.55	\$ -	0.00%

In the manager's summary, discuss the reasons for the change.

In the manager's summary, discuss the reasons for the change.

Rural and Remote Rate Protection (RRRP)	\$	0.0005	5,163	\$	2.58	\$	0.0005	5,163	\$	2.58	\$	-	0.00%
Standard Supply Service Charge	\$	0.25	1	\$	0.25	\$	0.25	1	\$	0.25	\$	-	0.00%
Average IESO Wholesale Market Price	\$	0.0967	5,000	\$	483.50	\$	0.0967	5,000	\$	483.50	\$	-	0.00%
Total Bill on Average IESO Wholesale Market Price				\$	47,093.58				\$	57,024.52	\$	9,930.94	21.09%
HST		13%		\$	6,122.17		13%		\$	7,413.19	\$	1,291.02	21.09%
Ontario Electricity Rebate		11.7%		\$	(5,509.95)		11.7%		\$	(6,671.87)			
Total Bill on Average IESO Wholesale Market Price				\$	53,215.75				\$	64,437.71	\$	11,221.96	21.09%

Customer Class:	GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION
RPP / Non-RPP:	Non-RPP (Other)
Consumption	65,700 kWh
Demand	500 kW
Current Loss Factor	1.0325
Proposed/Approved Loss Factor	1.0325

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 133.52	1	\$ 133.52	\$ 138.06	1	\$ 138.06	\$ 4.54	3.40%
Distribution Volumetric Rate	\$ 3.2293	500	\$ 1,614.65	\$ 3.3391	500	\$ 1,669.55	\$ 54.90	3.40%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ -	500	\$ -	\$ -	500	\$ -	\$ -	
Sub-Total A (excluding pass through)			\$ 1,748.17			\$ 1,807.61	\$ 59.44	3.40%
Line Losses on Cost of Power	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
Total Deferral/Variance Account Rate Riders	\$ -	500	\$ -	\$ 1.0201	500	\$ 510.05	\$ 510.05	
CBR Class B Rate Riders	\$ -	500	\$ -	\$ 0.0390	500	\$ (19.50)	\$ (19.50)	
GA Rate Riders	\$ -	65,700	\$ -	\$ 0.0023	65,700	\$ 151.11	\$ 151.11	
Low Voltage Service Charge	\$ 1.1189	500	\$ 559.45	\$ 1.1189	500	\$ 559.45	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	500	\$ -	\$ -	500	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 2,307.62			\$ 3,008.72	\$ 701.10	30.38%
RTSR - Network	\$ 2.9427	500	\$ 1,471.35	\$ 3.5341	500	\$ 1,767.05	\$ 295.70	20.10%
RTSR - Connection and/or Line and Transformation Connection	\$ 1.8417	500	\$ 920.85	\$ 2.1143	500	\$ 1,057.15	\$ 136.30	14.80%
Sub-Total C - Delivery (including Sub-Total B)			\$ 4,699.82			\$ 5,832.92	\$ 1,133.10	24.11%
Wholesale Market Service Charge (WMSC)	\$ 0.0034	67,835	\$ 230.64	\$ 0.0034	67,835	\$ 230.64	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0005	67,835	\$ 33.92	\$ 0.0005	67,835	\$ 33.92	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Average IESO Wholesale Market Price	\$ 0.0967	67,835	\$ 6,559.67	\$ 0.0967	67,835	\$ 6,559.67	\$ -	0.00%
Total Bill on Average IESO Wholesale Market Price			\$ 11,524.30			\$ 12,657.40	\$ 1,133.10	9.83%
HST		13%	\$ 1,498.16		13%	\$ 1,645.46	\$ 147.30	9.83%
Ontario Electricity Rebate		11.7%	\$ -		11.7%	\$ -	\$ -	
Total Bill on Average IESO Wholesale Market Price			\$ 13,022.45			\$ 14,302.86	\$ 1,280.40	9.83%

In the manager's summary, discuss the reasons for the change in the distribution and delivery sub-totals.

Customer Class:	GENERAL SERVICE 1,000 TO 4,999 KW SERVICE CLASSIFICATION
RPP / Non-RPP:	Non-RPP (Other)
Consumption	821,250 kWh
Demand	2,500 kW
Current Loss Factor	1.0325
Proposed/Approved Loss Factor	1.0325

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 2,740.78	1	\$ 2,740.78	\$ 2,833.97	1	\$ 2,833.97	\$ 93.19	3.40%
Distribution Volumetric Rate	\$ 1.6699	2500	\$ 4,174.75	\$ 1.7267	2500	\$ 4,316.75	\$ 142.00	3.40%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ -	2500	\$ -	\$ -	2500	\$ -	\$ -	
Sub-Total A (excluding pass through)			\$ 6,915.53			\$ 7,150.72	\$ 235.19	3.40%
Line Losses on Cost of Power	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
Total Deferral/Variance Account Rate Riders	\$ -	2,500	\$ -	\$ 0.0027	2,500	\$ 6.75	\$ 6.75	
CBR Class B Rate Riders	\$ -	2,500	\$ -	\$ 0.0001	2,500	\$ (0.25)	\$ (0.25)	
GA Rate Riders	\$ -	821,250	\$ -	\$ 0.0023	821,250	\$ 1,888.88	\$ 1,888.88	
Low Voltage Service Charge	\$ 1.1986	2,500	\$ 2,996.50	\$ 1.1986	2,500	\$ 2,996.50	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	

Additional Volumetric Rate Riders	\$	-	2,500	\$	-	\$	-	2,500	\$	-	\$	-	
Sub-Total B - Distribution (includes Sub-Total A)				\$	9,912.03				\$	12,042.60	\$	2,130.57	21.49%
RTSR - Network	\$	3.1946	2,500	\$	7,986.50	\$	3.8366	2,500	\$	9,591.50	\$	1,605.00	20.10%
RTSR - Connection and/or Line and Transformation Connection	\$	1.9730	2,500	\$	4,932.50	\$	2.2650	2,500	\$	5,662.50	\$	730.00	14.80%
Sub-Total C - Delivery (including Sub-Total B)				\$	22,831.03				\$	27,296.60	\$	4,465.57	19.56%
Wholesale Market Service Charge (WMSC)	\$	0.0034	847,941	\$	2,883.00	\$	0.0034	847,941	\$	2,883.00	\$	-	0.00%
Rural and Remote Rate Protection (RRRP)	\$	0.0005	847,941	\$	423.97	\$	0.0005	847,941	\$	423.97	\$	-	0.00%
Standard Supply Service Charge	\$	0.25	1	\$	0.25	\$	0.25	1	\$	0.25	\$	-	0.00%
Average IESO Wholesale Market Price	\$	0.0967	847,941	\$	81,995.86	\$	0.0967	847,941	\$	81,995.86	\$	-	0.00%
Total Bill on Average IESO Wholesale Market Price				\$	108,134.11				\$	112,599.67	\$	4,465.57	4.13%
HST		13%		\$	14,057.43		13%		\$	14,637.96	\$	580.52	4.13%
Ontario Electricity Rebate		11.7%		\$	-		11.7%		\$	-	\$	-	
Total Bill on Average IESO Wholesale Market Price				\$	122,191.54				\$	127,237.63	\$	5,046.09	4.13%

In the manager's summary, discuss the reas
In the manager's summary, discuss the reas

Customer Class:	GENERAL SERVICE 1,000 TO 4,999 KW SERVICE CLASSIFICATION	
RPP / Non-RPP:	Non-RPP (Other)	
Consumption	821,250	kWh
Demand	3,500	kW
Current Loss Factor	1.0325	
Proposed/Approved Loss Factor	1.0325	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 2,740.78	1	\$ 2,740.78	\$ 2,833.97	1	\$ 2,833.97	\$ 93.19	3.40%
Distribution Volumetric Rate	\$ 1.6699	3500	\$ 5,844.65	\$ 1.7267	3500	\$ 6,043.45	\$ 198.80	3.40%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ -	3500	\$ -	\$ -	3500	\$ -	\$ -	
Sub-Total A (excluding pass through)			\$ 8,585.43			\$ 8,877.42	\$ 291.99	3.40%
Line Losses on Cost of Power	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
Total Deferral/Variance Account Rate Riders	\$ -	3,500	\$ -	\$ 0.0027	3,500	\$ 9.45	\$ 9.45	
CBR Class B Rate Riders	\$ -	3,500	\$ -	\$ 0.0001	3,500	\$ (0.35)	\$ (0.35)	
GA Rate Riders	\$ -	821,250	\$ -	\$ 0.0023	821,250	\$ 1,888.88	\$ 1,888.88	
Low Voltage Service Charge	\$ 1.1986	3,500	\$ 4,195.10	\$ 1.1986	3,500	\$ 4,195.10	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	3,500	\$ -	\$ -	3,500	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 12,780.53			\$ 14,970.50	\$ 2,189.97	17.14%
RTSR - Network	\$ 3.1946	3,500	\$ 11,181.10	\$ 3.8366	3,500	\$ 13,428.10	\$ 2,247.00	20.10%
RTSR - Connection and/or Line and Transformation Connection	\$ 1.9730	3,500	\$ 6,905.50	\$ 2.2650	3,500	\$ 7,927.50	\$ 1,022.00	14.80%
Sub-Total C - Delivery (including Sub-Total B)			\$ 30,867.13			\$ 36,326.10	\$ 5,458.97	17.69%
Wholesale Market Service Charge (WMSC)	\$ 0.0034	847,941	\$ 2,883.00	\$ 0.0034	847,941	\$ 2,883.00	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0005	847,941	\$ 423.97	\$ 0.0005	847,941	\$ 423.97	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Average IESO Wholesale Market Price	\$ 0.0967	847,941	\$ 81,995.86	\$ 0.0967	847,941	\$ 81,995.86	\$ -	0.00%
Total Bill on Average IESO Wholesale Market Price			\$ 116,170.21			\$ 121,629.17	\$ 5,458.97	4.70%
HST		13%	\$ 15,102.13		13%	\$ 15,811.79	\$ 709.67	4.70%
Ontario Electricity Rebate		11.7%	\$ -		11.7%	\$ -	\$ -	
Total Bill on Average IESO Wholesale Market Price			\$ 131,272.33			\$ 137,440.96	\$ 6,168.63	4.70%

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Customer Class:	STREET LIGHTING SERVICE CLASSIFICATION	
RPP / Non-RPP:	Non-RPP (Other)	
Consumption	64,944	kWh
Demand	144	kW
Current Loss Factor	1.0325	
Proposed/Approved Loss Factor	1.0325	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 4.02		\$ -	\$ 4.16		\$ -	\$ -	
Distribution Volumetric Rate	\$ 23.4141	144	\$ 3,371.63	\$ 24.2102	144	\$ 3,486.27	\$ 114.64	3.40%
Fixed Rate Riders	\$ -		\$ -	\$ -		\$ -	\$ -	
Volumetric Rate Riders	\$ -	144	\$ -	\$ -	144	\$ -	\$ -	

Sub-Total A (excluding pass through)			\$ 3,371.63			\$ 3,486.27	\$ 114.64	3.40%
Line Losses on Cost of Power	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
Total Deferral/Variance Account Rate Riders	\$ -	144	\$ -	\$ 0.9430	144	\$ 135.79	\$ 135.79	
CBR Class B Rate Riders	\$ -	144	\$ -	\$ 0.0361	144	\$ (5.20)	\$ (5.20)	
GA Rate Riders	\$ -	64,944	\$ -	\$ 0.0023	64,944	\$ 149.37	\$ 149.37	
Low Voltage Service Charge	\$ 1.4231	144	\$ 204.93	\$ 1.4231	144	\$ 204.93	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ -		\$ -	\$ -		\$ -	\$ -	
Additional Fixed Rate Riders	\$ -		\$ -	\$ -		\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	144	\$ -	\$ -	144	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 3,576.56			\$ 3,971.16	\$ 394.60	11.03%
RTSR - Network	\$ 2.2714	144	\$ 327.08	\$ 2.7279	144	\$ 392.82	\$ 65.74	20.10%
RTSR - Connection and/or Line and Transformation Connection	\$ 2.3417	144	\$ 337.20	\$ 2.6883	144	\$ 387.12	\$ 49.91	14.80%
Sub-Total C - Delivery (including Sub-Total B)			\$ 4,240.84			\$ 4,751.09	\$ 510.25	12.03%
Wholesale Market Service Charge (WMSC)	\$ 0.0034	67,055	\$ 227.99	\$ 0.0034	67,055	\$ 227.99	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0005	67,055	\$ 33.53	\$ 0.0005	67,055	\$ 33.53	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25		\$ -	\$ 0.25		\$ -	\$ -	
Average IESO Wholesale Market Price	\$ 0.0967	67,055	\$ 6,484.19	\$ 0.0967	67,055	\$ 6,484.19	\$ -	0.00%
Total Bill on Average IESO Wholesale Market Price			\$ 10,986.54			\$ 11,496.79	\$ 510.25	4.64%
HST	13%		\$ 1,428.25	13%		\$ 1,494.58	\$ 66.33	4.64%
Ontario Electricity Rebate	11.7%		\$ -	11.7%		\$ -	\$ -	
Total Bill on Average IESO Wholesale Market Price			\$ 12,414.79			\$ 12,991.38	\$ 576.58	4.64%

In the manager's summary, discuss the reas

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Ontario Energy Board

Incentive Rate-setting Mechanism

Rate Generator for 2023 Filers

ERTH Power Corporation

Goderich Rate Zone

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2022

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2021-0021

RESIDENTIAL SERVICE CLASSIFICATION

This classification refers to the supply of electrical energy to customers residing in residential dwelling units. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	35.57
Rate Rider for Recovery of COVID-19 Forgone Revenue from Postponing Rate Implementation - effective from November 1, 2020 and effective until October 31, 2022	\$	0.12
Smart Metering Entity Charge - effective until December 31, 2022	\$	0.57
Rate Rider for Disposition of Global Adjustment Account (2020) - effective until October 31, 2022 Applicable only for Non-RPP Customers - Approved on an Interim Basis	\$/kWh	0.0048
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2020) - effective until October 31, 2022	\$/kWh	0.0004
Rate Rider for Disposition of Deferral/Variance Accounts (2020) - effective until October 31, 2022 - Approved on an Interim Basis	\$/kWh	0.0007
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0084
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0071

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION



Incentive Rate-setting Mechanism Rate Generator for 2023 Filers

This classification applies to the supply of electrical energy to General Service Buildings requiring a connection with a connected load less than 50 kW and, Town Houses and Condominiums described in section 3.1.8 of the distributor's Conditions of Service that require centralized bulk metering. General Service Buildings are defined as buildings that are used for purposes other than single family dwellings. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	34.55
Rate Rider for Recovery of COVID-19 Forgone Revenue from Postponing Rate Implementation - effective from November 1, 2020 and effective until October 31, 2022	\$	0.12
Smart Metering Entity Charge - effective until December 31, 2022	\$	0.57
Distribution Volumetric Rate	\$/kWh	0.0119
Rate Rider for Disposition of Global Adjustment Account (2020) - effective until October 31, 2022 Applicable only for Non-RPP Customers - Approved on an Interim Basis	\$/kWh	0.0048
Rate Rider for Recovery of COVID-19 Forgone Revenue from Postponing Rate Implementation - effective from November 1, 2020 and effective until October 31, 2022	\$/kWh	0.0001
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2020) - effective until October 31, 2022	\$/kWh	0.0013
Rate Rider for Disposition of Deferral/Variance Accounts (2020) - effective until October 31, 2022 - Approved on an Interim Basis	\$/kWh	0.0007
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0076
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0061

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

GENERAL SERVICE 50 TO 499 KW SERVICE CLASSIFICATION

This classification applies to the supply of electrical energy to General Service Customers requiring a connection with a connected load, whose average monthly maximum demand used, for billing purposes, is, or is forecast to be, equal to or greater than 50 kW but less than 500 kW. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION



Incentive Rate-setting Mechanism Rate Generator for 2023 Filers

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	165.59
Rate Rider for Recovery of COVID-19 Forgone Revenue from Postponing Rate Implementation - effective from November 1, 2020 and effective until October 31, 2022	\$	0.55
Distribution Volumetric Rate	\$/kW	2.5883
Rate Rider for Disposition of Global Adjustment Account (2020) - effective until October 31, 2022 Applicable only for Non-RPP Customers - Approved on an Interim Basis	\$/kWh	0.0048
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2020) - effective until October 31, 2022	\$/kW	0.0499
Rate Rider for Disposition of Deferral/Variance Accounts (2020) - effective until October 31, 2022 - Approved on an Interim Basis	\$/kW	0.2705
Retail Transmission Rate - Network Service Rate	\$/kW	3.0614
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.4719

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

GENERAL SERVICE 500 TO 4,999 KW SERVICE CLASSIFICATION



Ontario Energy Board

Incentive Rate-setting Mechanism

Rate Generator for 2023 Filers

This classification applies to the supply of electrical energy to General Service Customers requiring a connection with a connected load, whose average monthly maximum demand used, for billing purposes, is, or is forecast to be, equal to or greater than 500 kW but less than 5,000 kW. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	1,756.19
Rate Rider for Recovery of COVID-19 Forgone Revenue from Postponing Rate Implementation - effective from November 1, 2020 and effective until October 31, 2022	\$	5.81
Distribution Volumetric Rate	\$/kW	1.2052
Rate Rider for Disposition of Global Adjustment Account (2020) - effective until October 31, 2022 Applicable only for Non-RPP Customers - Approved on an Interim Basis	\$/kWh	0.0048
Rate Rider for Recovery of COVID-19 Forgone Revenue from Postponing Rate Implementation - effective from November 1, 2020 and effective until October 31, 2022	\$/kW	0.0040
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2020) - effective until October 31, 2022	\$/kW	0.0609
Rate Rider for Disposition of Deferral/Variance Accounts (2020) - effective until October 31, 2022 - Approved on an Interim Basis	\$/kW	0.3042
Retail Transmission Rate - Network Service Rate	\$/kW	3.2515
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.7101

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	2	Current Tariff Schedule	Issued Month day Year
	\$/kWh		0.0030



Ontario Energy Board

Incentive Rate-setting Mechanism

Rate Generator for 2023 Filers

Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

LARGE USE SERVICE CLASSIFICATION

This classification refers to the supply of electrical energy to General Service Customers requiring a connection with a connected load or whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or greater than 5,000 kW. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	10,564.13
Rate Rider for Recovery of COVID-19 Forgone Revenue from Postponing Rate Implementation - effective from November 1, 2020 and effective until October 31, 2022	\$	34.95
Distribution Volumetric Rate	\$/kW	1.9017
Rate Rider for Recovery of COVID-19 Forgone Revenue from Postponing Rate Implementation - effective from November 1, 2020 and effective until October 31, 2022	\$/kW	0.0063
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2020) - effective until October 31, 2022	\$/kW	(0.0753)
Rate Rider for Disposition of Deferral/Variance Accounts (2020) - effective until October 31, 2022 - Approved on an Interim Basis	\$/kW	(0.0024)
Retail Transmission Rate - Network Service Rate	\$/kW	3.6007
Retail Transmission Rate - Line and Transformation Component	\$/kW	3.0998



Incentive Rate-setting Mechanism

Rate Generator for 2023 Filers

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification refers to an account taking electricity at 750 volts or less whose monthly average peak demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, decorative street lighting, bill boards, etc. The level of consumption will be agreed to by the distributor and the customer, based on detailed manufacturer information/documentation with regard to electrical consumption of unmetered load or periodic monitoring of actual consumption. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	80.82
Rate Rider for Recovery of COVID-19 Forgone Revenue from Postponing Rate Implementation - effective from November 1, 2020 and effective until October 31, 2022	\$	0.27
Distribution Volumetric Rate	\$/kWh	0.0717
Rate Rider for Recovery of COVID-19 Forgone Revenue from Postponing Rate Implementation - effective from November 1, 2020 and effective until October 31, 2022	\$/kWh	0.0003
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2020) - effective until October 31, 2022	\$/kWh	(0.0031)
Rate Rider for Disposition of Deferral/Variance Accounts (2020) - effective until October 31, 2022 - Approved on an Interim Basis	\$/kWh	0.0008
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0076
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0061

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

SENTINEL LIGHTING SERVICE CLASSIFICATION

This classification refers to accounts that are an unmetered lighting load supplied to a sentinel light. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.



Incentive Rate-setting Mechanism Rate Generator for 2023 Filers

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	39.61
Rate Rider for Recovery of COVID-19 Forgone Revenue from Postponing Rate Implementation - effective from November 1, 2020 and effective until October 31, 2022	\$	0.13
Rate Rider for Disposition of Deferral/Variance Accounts (2020) - effective until October 31, 2022 - Approved on an Interim Basis	\$/kW	0.2817
Retail Transmission Rate - Network Service Rate	\$/kW	2.3177
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.9545

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

STREET LIGHTING SERVICE CLASSIFICATION

This classification applies to an account for roadway lighting with a Municipality, Regional Municipality, Ministry of Transportation and private roadway lighting, controlled by photo cells. The consumption for these customers will be based on the calculated connection load times the required lighting times established in the approved Ontario Energy Board street lighting load shape template. Street lighting plant, facilities or equipment owned by the customer are subject to the ESA requirements. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.



Incentive Rate-setting Mechanism Rate Generator for 2023 Filers

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	4.84
Rate Rider for Recovery of COVID-19 Forgone Revenue from Postponing Rate Implementation - effective from November 1, 2020 and effective until October 31, 2022	\$	0.02
Distribution Volumetric Rate	\$/kW	26.5155
Rate Rider for Disposition of Global Adjustment Account (2020) - effective until October 31, 2022 Applicable only for Non-RPP Customers - Approved on an Interim Basis	\$/kWh	0.0048
Rate Rider for Recovery of COVID-19 Forgone Revenue from Postponing Rate Implementation - effective from November 1, 2020 and effective until October 31, 2022	\$/kW	0.0875
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2020) - effective until October 31, 2024	\$/kW	6.7215
Rate Rider for Disposition of Deferral/Variance Accounts (2020) - effective until October 31, 2022 - Approved on an Interim Basis	\$/kW	0.2646
Retail Transmission Rate - Network Service Rate	\$/kW	2.3088
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.9509

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

microFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Independent Electricity System Operator's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	4.55
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ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.60)
Primary Metering Allowance for Transformer Losses - applied to measured demand & energy	%	(1.00)

SPECIFIC SERVICE CHARGES



Incentive Rate-setting Mechanism

Rate Generator for 2023 Filers

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Customer Administration

Arrears certificate	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Special meter reads	\$	15.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00

Non-Payment of Account

Late payment - per month (effective annual rate 19.56% per annum or 0.04896% compounded daily rate)	%	1.50
Reconnection at meter - during regular hours	\$	65.00
Reconnection at meter - after regular hours	\$	185.00
Reconnection at pole - during regular hours	\$	185.00

Other

Specific charge for access to the power poles - \$/pole/year (with the exception of wireless attachments)	\$	34.76
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RETAIL SERVICE CHARGES (if applicable)

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	107.68
Monthly fixed charge, per retailer	\$	43.08
Monthly variable charge, per customer, per retailer	\$/cust.	1.07
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.64
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.64)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.54
Processing fee, per request, applied to the requesting party	\$	1.07

Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party

Up to twice a year

2. Current Tariff Schedule

\$ Issued Month day Year
no charge



Ontario Energy Board

Incentive Rate-setting Mechanism Rate Generator for 2023 Filers

More than twice a year, per request (plus incremental delivery costs)	\$	4.31
Notice of switch letter charge, per letter (unless the distributor has opted out of applying the charge as per the Ontario Energy Board's Decision and Order EB-2015-0304, issued on February 14, 2019)	\$	2.15

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor - Secondary Metered Customer < 5,000 kW	1.0467
Total Loss Factor - Secondary Metered Customer > 5,000 kW	1.0145
Total Loss Factor - Primary Metered Customer < 5,000 kW	1.0362
Total Loss Factor - Primary Metered Customer > 5,000 kW	1.0045

Instructions for Tabs 1, 3 to 7

Summary of Changes from the Prior Year	
1	In the tab 3 Group 1 continuity schedule, the rows for the totals are revised to show total of Group 1 accounts and total claim amount only.

Detailed Instructions for Each Tab

Tab	Tab Details	Step	Details
1 - Information Sheet	This tab shows some information pertaining to the utility and the application.	1	<p>Complete the information sheet.</p> <p>a) <u>Questions 2 to 4</u> Responses to questions 2 to 4 will open the DVA continuity schedule in tab 3 to the appropriate year that DVA balances should first be input.</p> <p>The continuity schedule will open starting from the year balances were last approved for disposition, unless the last approved disposition was on an interim basis and there are changes to those balances. If that is the case, the continuity schedule will open from the year of last approved disposition on a final basis. A distributor must also provide an explanation for the change in the previously approved balance.</p> <p>b) <u>Questions 5 and 6</u> If the response to question 5 (GA) or 6 (CBR Class B) is yes, tab 6 relating to Class A customers' consumption will be generated. If the response to question 6 is yes, then tab 6.2 will also be generated. This tab will allocate and dispose the balance in Account 1580, Class B through a separate rate rider using information inputted in tab 6, unless a rate rider is not produced. If the response to question 6 is no, then the balance in the Account 1580, sub-account CBR Class B will be allocated and disposed with Account 1580 WMS, as part of the general DVA rate rider.</p>
3 - Continuity Schedule	This tab is the continuity schedule that shows all the accounts and the accumulation of the balances a utility has.	2	<p>Complete the DVA continuity schedule.</p> <p>a) <u>For all Group 1 accounts, except Account 1595:</u> The continuity schedule will open from the year the GL balance was last disposed. Start inputting the approved ending balances in the Adjustments column of that year. <i>For example, if in the 2022 rate application, DVA balances as at December 31, 2020 were approved for disposition, the continuity schedule will open from 2020. Start by inputting the approved closing 2020 balances in the Adjustments column under 2020.</i></p> <p>b) <u>For all Account 1595 sub-accounts:</u> Complete the DVA continuity schedule for each Account 1595 vintage year that has a GL balance as at December 31, 2021, regardless of whether the account is being requested for disposition in the current application.</p> <p>The continuity schedule will open in the year of the earliest Account 1595 vintage year that has a balance. For each Account 1595 sub-account, start inputting data from the year the sub-account started to accumulate a balance (i.e. the vintage year). <i>For example, Account 1595 (2017) would accumulate a balance starting in 2017, when the relevant balances approved for disposition were transferred into Account 1595 (2017). Input the amount approved for disposition in the OEB Approved Disposition column.</i></p> <p><i>Note that the DVA continuity schedule can currently start from 2016. If a utility has residual balance in an Account 1595 with a vintage year prior to 2016, include residual balances for years up to 2016 in the row for Account 1595 (2016 and pre-2016) and provide a separate schedule with amount approved for disposition by vintage year.</i></p>
4 - Billing Determinant	This tab shows the billing determinants that will be used to allocate account balances and calculate rate riders.	4	Confirm the accuracy of the RRR data used to populate the tab.
		5	Review the disposition threshold calculation. Select whether disposition is being requested or not in the drop down box.
6 - Class A Data Consumption	This tab is to be completed if there were any Class A customers at any point during the period the GA balance or CBR Class B accumulated. The data on this tab is used for the purposes of determining the GA rate rider, CBR Class B rate rider (if applicable), as well as customer specific GA and CBR charges for transition customers (if applicable).	6	This tab is generated when the utility selects yes to questions 5 or 6 in tab 1, indicating they had Class A customers during the period the GA balance accumulated.
		7	<p>Under #2a, indicate whether the utility had any customers that transitioned between Class A and B during the period the Account 1589 GA balance accumulated. If yes, tab 6.1a will be generated.</p> <p>Under #2b, indicate whether the utility had any customers that transitioned between Class A and B during the period the Account 1580, Class B balance accumulated. If yes, tab 6.2a will be generated.</p>
		8	<p>Under #3a, enter the number of transition customers the utility had during the period the Account 1589 GA or Account 1580 CBR B balance accumulated. A table will be generated based on the number of customers.</p> <p>Complete the table accordingly for each transition customer identified (i.e. kWh/kW for half year periods, and the customer class during the period). This data will automatically be used in the GA balance and CBR Class B balance allocation to transition customers in tabs 6.1a and 6.2a respectively. This data will also be used in the calculation of billing determinants for GA and CBR Class B balances, as applicable.</p> <p>Note that each transition customer identified in tab 6, table 3a will be assigned a customer number and the number will correspond to the transition customer populated in tabs 6.1a and 6.2a.</p> <p>Also note that the transition customers identified for the GA may be different than those for CBR Class B. This would depend on the period the GA and CBR Class B balances accumulated.</p>
		9	<p>Under #3b, enter the number of rate classes in which there were full year Class A customers during the period the Account 1589 GA or Account 1580 CBR Class B balance accumulated. A table will be generated based on the number of rate classes.</p> <p>Complete the table accordingly for each rate class identified (i.e. total Class A consumption in the rate class identified for each year). This data will be used in the calculation of billing determinants for GA and CBR Class B, as applicable.</p>
6.1a - GA Allocation	This tab allocates the GA balance to each transition customer for the period in which these customers were	10	This tab is generated when the utility indicates that they had transition customers in tab 6, #2a during the period the Account 1589 GA balance accumulated.

	Class B customers and contributed to the GA balance (i.e. former Class B customers but are now Class A customers and former Class A customers who are now Class B customers).		<p>In row 20, enter the Non-RPP consumption less WMP consumption.</p> <p>The rest of the information in this tab will be auto-populated and will calculate the customer specific allocation of the GA balance to transition customers in the bottom table. All transition customers who are allocated a specific GA amount are not to be charged the general Non-RPP Class B rate rider calculated in tab 6.1.</p>
6.1 - GA	This tab calculates the GA rate rider to be applied to all non-RPP Class B customers (except for the transition customers allocated a customer specific balance in tab 6.1a).	11	Enter the proposed rate rider recovery period if different than the default 12 month period. The rest of the information in the tab is auto-populated. The GA rate riders are calculated accordingly based on whether there were any transition customers during the period that the GA balance accumulated.
6.2a - CBR_B Allocation	This tab allocates the CBR Class B balance to each transition customer for the period in which these customers were Class B customers and contributed to the CBR Class B balance (i.e. former Class B customers but are now Class A customers and former Class A customers who are now Class B).	12	<p>This tab is generated when the utility indicates that they had transition customers in tab 6, #2b during the period where the CBR Class B balance accumulated.</p> <p>In row 19, enter the total Class B consumption less WMP consumption.</p> <p>The rest of the information in this tab will be auto-populated and will calculate the customer specific allocation of the CBR Class B balance to transition customers in the bottom table. All transition customers who are allocated a specific CBR Class B amount are not to be charged the general CBR Class B rate rider.</p>
6.2 - CBR	This tab calculates the CBR Class B rate rider if there were Class A customers at any point during the period that the CBR Class B balance accumulated.	13	<p>This tab is generated when the response to question 6 in tab 1 is "yes", indicating that they had Class A customers during the period that the sub-account CBR Class B balance accumulated.</p> <p>No input is required in this tab. The information in the tab is auto-populated and the CBR Class B rate riders are calculated accordingly. If a rate rider is not produced, the entire Account 1580 CBR Class B balance, including the amount allocated to transition customers will be disposed through the general Group 1 DVA rate rider.</p>
5 - Allocating Def-Var Balances	This tab allocates the Group 1 balances, except GA and CBR Class B (if Class A customers exist).	14	Review the allocated balances to ensure the allocation is appropriate. Note that the final allocation for Account 1580, sub-account CBR Class B is calculated after the completion of tabs 6 to 6.2a.
7 - Calculation of Def-Var RR	This tab calculates the Group 1 rate riders, except for GA and CBR Class B (if Class A customers exist)	15	Enter the proposed rate rider recovery period if different than the default 12 month period. The rest of the information in the tab is auto-populated. The rate riders are calculated accordingly.

Incentive Rate-setting Mechanism Rate Generator for 2023 Filers

Quick Link
Ontario Energy Board's 2023 Electricity
Distribution Rate Applications Webpage

Version 1.0

Utility Name	ERTH Power Corporation
Service Territory	Goderich Rate Zone
Assigned EB Number	EB-2022-0029
Name of Contact and Title	Diane Taylor, Regulatory & Customer Care Manager
Phone Number	519-485-1820
Email Address	Diane.Taylor@erthpower.com
We are applying for rates effective	May 1, 2023
Rate-Setting Method	Price Cap IR
1. Select the last Cost of Service rebasing year.	2013

To determine the first year the continuity schedules in tab 3 will be generated for input, answer the following questions:
For all the the responses below, when selecting a year, select the year relating to the account balance. For example, if the 2020 balances that were reviewed in the 2022 rate application were to be selected, select 2020.

2. For Accounts 1588 and 1589, please indicate the year of the account balances that the accounts were last disposed on a final basis for information purposes.

Determine whether scenario a or b below applies, then select the appropriate year.

a) If the account balances were last approved on a final basis, select the year of the year-end balances that were last approved for disposition on a final basis.

b) If the account balances were last approved on an interim basis, and

i) there are no changes to the previously approved interim balances, select the year of the year-end balances that were last approved for disposition on an interim basis.

ii) there are changes to the previously approved interim balances, select the year of the year-end balances that were last approved for disposition on a final basis.

2014

2017

3. For the remaining Group 1 DVAs, please indicate the year of the account balances that were last disposed on a final basis

Determine whether scenario a or b below applies, then select the appropriate year.

a) If the account balances were last approved on a final basis, select the year of the year-end balances that the balance was last approved on a final basis.

b) If the accounts were last approved on an interim basis, and

i) there are no changes to the previously approved interim balances, select the year of the year-end balances that were last approved for disposition on an interim basis.

ii) If there are changes to the previously approved interim balances, select the year of the year-end balances that were last approved for disposition on a final basis.

2016

2019

4. Select the earliest vintage year in which there is a balance in Account 1595.
(e.g. if 2016 is the earliest vintage year in which there is a balance in a 1595 sub-account, select 2016.)

2018

5. Did you have any Class A customers at any point during the period that the Account 1589 balance accumulated (i.e. from the year the balance selected in #2 above to the year requested for disposition)?

No

6. Did you have any Class A customers at any point during the period where the balance in Account 1580, Sub-account CBR Class B accumulated (i.e. from the year selected in #3 above to the year requested for disposition)?

Yes

7. Retail Transmission Service Rates: ERTH Power Corporation is:

Transmission Connected

8. Have you transitioned to fully fixed rates?

Yes

Legend

- Pale green cells represent input cells.
- Pale blue cells represent drop-down lists. The applicant should select the appropriate item from the drop-down list.



Ontario Energy Board

Incentive Rate-setting Mechanism

Rate Generator for 2023 Filers

ERTH Power Corporation

Goderich Rate Zone

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2022

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2021-0021

RESIDENTIAL SERVICE CLASSIFICATION

This classification refers to the supply of electrical energy to customers residing in residential dwelling units. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	35.57
Rate Rider for Recovery of COVID-19 Forgone Revenue from Postponing Rate Implementation - effective from November 1, 2020 and effective until October 31, 2022	\$	0.12
Smart Metering Entity Charge - effective until December 31, 2022	\$	0.57
Rate Rider for Disposition of Global Adjustment Account (2020) - effective until October 31, 2022 Applicable only for Non-RPP Customers - Approved on an Interim Basis	\$/kWh	0.0048
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2020) - effective until October 31, 2022	\$/kWh	0.0004
Rate Rider for Disposition of Deferral/Variance Accounts (2020) - effective until October 31, 2022 - Approved on an Interim Basis	\$/kWh	0.0007
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0084
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0071

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION



Ontario Energy Board

Incentive Rate-setting Mechanism Rate Generator for 2023 Filers

This classification applies to the supply of electrical energy to General Service Buildings requiring a connection with a connected load less than 50 kW and, Town Houses and Condominiums described in section 3.1.8 of the distributor's Conditions of Service that require centralized bulk metering. General Service Buildings are defined as buildings that are used for purposes other than single family dwellings. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

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It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	34.55
Rate Rider for Recovery of COVID-19 Forgone Revenue from Postponing Rate Implementation - effective from November 1, 2020 and effective until October 31, 2022	\$	0.12
Smart Metering Entity Charge - effective until December 31, 2022	\$	0.57
Distribution Volumetric Rate	\$/kWh	0.0119
Rate Rider for Disposition of Global Adjustment Account (2020) - effective until October 31, 2022 Applicable only for Non-RPP Customers - Approved on an Interim Basis	\$/kWh	0.0048
Rate Rider for Recovery of COVID-19 Forgone Revenue from Postponing Rate Implementation - effective from November 1, 2020 and effective until October 31, 2022	\$/kWh	0.0001
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2020) - effective until October 31, 2022	\$/kWh	0.0013
Rate Rider for Disposition of Deferral/Variance Accounts (2020) - effective until October 31, 2022 - Approved on an Interim Basis	\$/kWh	0.0007
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0076
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0061

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

GENERAL SERVICE 50 TO 499 KW SERVICE CLASSIFICATION

This classification applies to the supply of electrical energy to General Service Customers requiring a connection with a connected load, whose average monthly maximum demand used, for billing purposes, is, or is forecast to be, equal to or greater than 50 kW but less than 500 kW. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION



Ontario Energy Board

Incentive Rate-setting Mechanism Rate Generator for 2023 Filers

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	165.59
Rate Rider for Recovery of COVID-19 Forgone Revenue from Postponing Rate Implementation - effective from November 1, 2020 and effective until October 31, 2022	\$	0.55
Distribution Volumetric Rate	\$/kW	2.5883
Rate Rider for Disposition of Global Adjustment Account (2020) - effective until October 31, 2022 Applicable only for Non-RPP Customers - Approved on an Interim Basis	\$/kWh	0.0048
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2020) - effective until October 31, 2022	\$/kW	0.0499
Rate Rider for Disposition of Deferral/Variance Accounts (2020) - effective until October 31, 2022 - Approved on an Interim Basis	\$/kW	0.2705
Retail Transmission Rate - Network Service Rate	\$/kW	3.0614
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.4719

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

GENERAL SERVICE 500 TO 4,999 KW SERVICE CLASSIFICATION



Ontario Energy Board

Incentive Rate-setting Mechanism

Rate Generator for 2023 Filers

This classification applies to the supply of electrical energy to General Service Customers requiring a connection with a connected load, whose average monthly maximum demand used, for billing purposes, is, or is forecast to be, equal to or greater than 500 kW but less than 5,000 kW. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

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If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	1,756.19
Rate Rider for Recovery of COVID-19 Forgone Revenue from Postponing Rate Implementation - effective from November 1, 2020 and effective until October 31, 2022	\$	5.81
Distribution Volumetric Rate	\$/kW	1.2052
Rate Rider for Disposition of Global Adjustment Account (2020) - effective until October 31, 2022 Applicable only for Non-RPP Customers - Approved on an Interim Basis	\$/kWh	0.0048
Rate Rider for Recovery of COVID-19 Forgone Revenue from Postponing Rate Implementation - effective from November 1, 2020 and effective until October 31, 2022	\$/kW	0.0040
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2020) - effective until October 31, 2022	\$/kW	0.0609
Rate Rider for Disposition of Deferral/Variance Accounts (2020) - effective until October 31, 2022 - Approved on an Interim Basis	\$/kW	0.3042
Retail Transmission Rate - Network Service Rate	\$/kW	3.2515
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.7101

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	2	Current Tariff Schedule	Issued Month day Year
	\$/kWh		0.0030



Ontario Energy Board

Incentive Rate-setting Mechanism Rate Generator for 2023 Filers

Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

LARGE USE SERVICE CLASSIFICATION

This classification refers to the supply of electrical energy to General Service Customers requiring a connection with a connected load or whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or greater than 5,000 kW. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

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Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	10,564.13
Rate Rider for Recovery of COVID-19 Forgone Revenue from Postponing Rate Implementation - effective from November 1, 2020 and effective until October 31, 2022	\$	34.95
Distribution Volumetric Rate	\$/kW	1.9017
Rate Rider for Recovery of COVID-19 Forgone Revenue from Postponing Rate Implementation - effective from November 1, 2020 and effective until October 31, 2022	\$/kW	0.0063
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2020) - effective until October 31, 2022	\$/kW	(0.0753)
Rate Rider for Disposition of Deferral/Variance Accounts (2020) - effective until October 31, 2022 - Approved on an Interim Basis	\$/kW	(0.0024)
Retail Transmission Rate - Network Service Rate	\$/kW	3.6007
Retail Transmission Rate - Line and Transformation Component - Network Service Rate	\$/kW	3.0998



Ontario Energy Board

Incentive Rate-setting Mechanism Rate Generator for 2023 Filers

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification refers to an account taking electricity at 750 volts or less whose monthly average peak demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, decorative street lighting, bill boards, etc. The level of consumption will be agreed to by the distributor and the customer, based on detailed manufacturer information/documentation with regard to electrical consumption of unmetered load or periodic monitoring of actual consumption. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

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It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	80.82
Rate Rider for Recovery of COVID-19 Forgone Revenue from Postponing Rate Implementation - effective from November 1, 2020 and effective until October 31, 2022	\$	0.27
Distribution Volumetric Rate	\$/kWh	0.0717
Rate Rider for Recovery of COVID-19 Forgone Revenue from Postponing Rate Implementation - effective from November 1, 2020 and effective until October 31, 2022	\$/kWh	0.0003
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2020) - effective until October 31, 2022	\$/kWh	(0.0031)
Rate Rider for Disposition of Deferral/Variance Accounts (2020) - effective until October 31, 2022 - Approved on an Interim Basis	\$/kWh	0.0008
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0076
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0061

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

SENTINEL LIGHTING SERVICE CLASSIFICATION

This classification refers to accounts that are an unmetered lighting load supplied to a sentinel light. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.



Ontario Energy Board

Incentive Rate-setting Mechanism

Rate Generator for 2023 Filers

APPLICATION

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MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	39.61
Rate Rider for Recovery of COVID-19 Forgone Revenue from Postponing Rate Implementation - effective from November 1, 2020 and effective until October 31, 2022	\$	0.13
Rate Rider for Disposition of Deferral/Variance Accounts (2020) - effective until October 31, 2022 - Approved on an Interim Basis	\$/kW	0.2817
Retail Transmission Rate - Network Service Rate	\$/kW	2.3177
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.9545

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

STREET LIGHTING SERVICE CLASSIFICATION

This classification applies to an account for roadway lighting with a Municipality, Regional Municipality, Ministry of Transportation and private roadway lighting, controlled by photo cells. The consumption for these customers will be based on the calculated connection load times the required lighting times established in the approved Ontario Energy Board street lighting load shape template. Street lighting plant, facilities or equipment owned by the customer are subject to the ESA requirements. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

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Ontario Energy Board

Incentive Rate-setting Mechanism Rate Generator for 2023 Filers

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	4.84
Rate Rider for Recovery of COVID-19 Forgone Revenue from Postponing Rate Implementation - effective from November 1, 2020 and effective until October 31, 2022	\$	0.02
Distribution Volumetric Rate	\$/kW	26.5155
Rate Rider for Disposition of Global Adjustment Account (2020) - effective until October 31, 2022 Applicable only for Non-RPP Customers - Approved on an Interim Basis	\$/kWh	0.0048
Rate Rider for Recovery of COVID-19 Forgone Revenue from Postponing Rate Implementation - effective from November 1, 2020 and effective until October 31, 2022	\$/kW	0.0875
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2020) - effective until October 31, 2024	\$/kW	6.7215
Rate Rider for Disposition of Deferral/Variance Accounts (2020) - effective until October 31, 2022 - Approved on an Interim Basis	\$/kW	0.2646
Retail Transmission Rate - Network Service Rate	\$/kW	2.3088
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.9509

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

microFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Independent Electricity System Operator's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

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MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	4.55
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ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.60)
Primary Metering Allowance for Transformer Losses - applied to measured demand & energy	%	(1.00)

SPECIFIC SERVICE CHARGES



Ontario Energy Board

Incentive Rate-setting Mechanism Rate Generator for 2023 Filers

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Customer Administration

Arrears certificate	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Special meter reads	\$	15.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00

Non-Payment of Account

Late payment - per month (effective annual rate 19.56% per annum or 0.04896% compounded daily rate)	%	1.50
Reconnection at meter - during regular hours	\$	65.00
Reconnection at meter - after regular hours	\$	185.00
Reconnection at pole - during regular hours	\$	185.00

Other

Specific charge for access to the power poles - \$/pole/year (with the exception of wireless attachments)	\$	34.76
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RETAIL SERVICE CHARGES (if applicable)

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Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	107.68
Monthly fixed charge, per retailer	\$	43.08
Monthly variable charge, per customer, per retailer	\$/cust.	1.07
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.64
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.64)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.54
Processing fee, per request, applied to the requesting party	\$	1.07

Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party

Up to twice a year

2. Current Tariff Schedule

\$ Issued Month day Year
No charge



Ontario Energy Board

Incentive Rate-setting Mechanism

Rate Generator for 2023 Filers

More than twice a year, per request (plus incremental delivery costs)	\$	4.31
Notice of switch letter charge, per letter (unless the distributor has opted out of applying the charge as per the Ontario Energy Board's Decision and Order EB-2015-0304, issued on February 14, 2019)	\$	2.15

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor - Secondary Metered Customer < 5,000 kW	1.0467
Total Loss Factor - Secondary Metered Customer > 5,000 kW	1.0145
Total Loss Factor - Primary Metered Customer < 5,000 kW	1.0362
Total Loss Factor - Primary Metered Customer > 5,000 kW	1.0045



Ontario Energy Board

Incentive Rate-setting Mechanism Rate



Incentive Rate-setting Mechanism Rate Generator for 2023 Filers

Data on this worksheet has been populated using your most recent RRR filing.
 If you have identified any issues, please contact the OEB.
 Have you confirmed the accuracy of the data below?

If a distributor uses the actual GA price to bill non-RPP Class B customers for an entire rate class, it must exclude these customers from the allocation of the GA balance and the calculation of the resulting rate riders. These rate classes are not to be charged/refunded the general GA rate rider as they did not contribute to the GA balance.

Please contact the OEB to make adjustments to the IRM rate generator for this situation.

Rate Class	Unit	Total Metered kWh	Total Metered kW	Metered kWh for Non-RPP Customers (excluding WMP)	Metered kW for Non-RPP Customers (excluding WMP)	Metered kWh for Wholesale Market Participants (WMP)	Metered kW for Wholesale Market Participants (WMP)	Total Metered kWh less WMP consumption (if applicable)	Total Metered kW less WMP consumption (if applicable)	1595 Recovery Proportion (2018) ¹	1568 LRAM Variance Account Class Allocation (\$ amounts)	Number of Customers for Residential and GS<50 classes ³
RESIDENTIAL SERVICE CLASSIFICATION	kWh	25,814,517	0	0	0	0	0	25,814,517	0	30%		3,416
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	10,432,876	0	0	0	0	0	10,432,876	0	18%		488
GENERAL SERVICE 50 TO 499 KW SERVICE CLASSIFICATION	kW	16,583,166	57,734	10,750,517	39,156	2,543,704	12,427	14,039,462	45,307	24%		
GENERAL SERVICE 500 TO 4,999 KW SERVICE CLASSIFICATION	kW	13,301,023	31,432	13,301,023	31,432	0	0	13,301,023	31,432	21%		
LARGE USE SERVICE CLASSIFICATION	kW	72,019,858	174,624	0	0	72,019,856	174,624	2	0	7%		
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	83,100	0	0	0	0	0	83,100	0	0%		
SENTINEL LIGHTING SERVICE CLASSIFICATION	kWh	1,932	5	0	0	0	0	1,932	5	0%		
STREET LIGHTING SERVICE CLASSIFICATION	kWh	77,588	8	0	0	0	0	77,588	8	1%		
Total		138,314,060	263,803	24,051,540	70,588	74,563,560	187,051	63,750,500	76,752	100%	0	3,904

Threshold Test

Total Claim (including Account 1568)

(\$100,341)

Total Claim for Threshold Test (All Group 1 Accounts)

(\$100,341)

Threshold Test (Total claim per kWh) ²

(\$0.0007) Claim does not meet the threshold test.

As per Section 5.2.5 of the 2019 Filing Requirements for Electricity Distribution Rate Applications, an applicant may elect to dispose of the Group 1 account balances below the threshold. If doing so, please select YES from the adjacent drop-down cell and also indicate so in the Manager's Summary. If not, please select NO.

¹ Residual Account balance to be allocated to rate classes in proportion to the recovery share as established when rate riders were implemented.

² The Threshold Test does not include the amount in 1568.

³ The proportion of customers for the Residential and GS<50 Classes will be used to allocate Account 1551.



Ontario Energy Board

Incentive Rate-setting Mechanism Rate Generator for 2023 Filers

No input required. This worksheet allocates the deferral/variance account balances (Group 1 and Account 1568) to the appropriate classes as per EDDVAR dated July 31, 2009.

Allocation of Group 1 Accounts (including Account 1568)

Rate Class	% of Total kWh	% of Customer Numbers **	% of Total kWh adjusted for WMP	allocated based on Total less WMP			allocated based on Total less WMP		
				1550	1551	1580	1584	1586	1588

Incentive Rate-setting Mechanism Rate Generator for 2023 Filers

1a The year Account 1589 GA was last disposed

1b The year Account 1580 CBR Class B was last disposed

Note that the sub-account was established in 2015.

2a Did you have any customers who transitioned between Class A and Class B (transition customers) during the period the Account 1589 GA balance accumulated (i.e. from the year after the balance was last disposed per #1a above to the current year requested for disposition)?

(If you received approval to dispose of the GA account balance as at December 31, 2018, the period the GA variance accumulated would be 2019 to 2021.)

2b Did you have any customers who transitioned between Class A and Class B (transition customers) during the period the Account 1580, sub-account CBR Class B balance accumulated (i.e. from the year after the balance was last disposed per #1b above to the current year requested for disposition)?

(If you received approval to dispose of the CBR Class B account balance as at December 31, 2018, the period the CBR Class B variance accumulated would be 2019 to 2021.)

3b Enter the number of rate classes in which there were customers who were Class A for the full year during the period the Account 1589 GA or Account 1580 CBR B balance accumulated (i.e. from the year after the balance was last disposed per #1a/1b above to the current year requested for disposition).

In the table, enter the total Class A consumption for full year Class A customers in each rate class for each year, including any transition customer's consumption identified in table 3a above that were Class A customers for the full year before/after the transition year (E.g. If a customer transitioned from Class B to A in 2020, exclude this customer's consumption for 2020 but include this customer's consumption in 2021 as they were a Class A customer for the full year).

Rate Classes with Class A Customers - Billing Determinants by Rate Class

	Rate Class		2021
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ve Rate-setting Mechanism Rate Generator for 2023 Filers

The purpose of this tab is to calculate the GA rate riders for all current Class B customers who did not transition between Class A and B in the period since the Account 1589 GA was last disposed. Calculations in this tab will be modified upon completion of tab 6.1a, which allocates a portion of the GA balance to transition customers, if applicable.

Effective January 2017, the billing determinant and all rate riders for the disposition of GA balances will

Default Rate Rider Recovery Period (in months)	12
Proposed Rate Rider Recovery Period (in months)	

If no rate rider recovery period is proposed then the default recovery period of 12 months will be used

	Total Metered Non-RPP 2021 Consumption excluding WMP		Non-RPP Metered 2021 Consumption for Current Class B Customers (Non-RPP Consumption excluding WMP, Class A and Transition Customers' Consumption)		% of total kWh	Total GA \$ allocated to Current Class B Customers		GA Rate Rider
	kWh		kWh					
RESIDENTIAL SERVICE CLASSIFICATION	kWh	0		0	0.0%	\$0	\$0.0000	
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	0		0	0.0%	\$0	\$0.0000	
GENERAL SERVICE 50 TO 499 KW SERVICE CLASSIFICATION	kWh	10,750,517		10,750,517	44.7%	(\$71,413)	(\$0.0066)	kWh
GENERAL SERVICE 500 TO 4,999 KW SERVICE CLASSIFICATION	kWh	13,301,023		13,301,023	55.3%	(\$88,356)	(\$0.0066)	kWh
LARGE USE SERVICE CLASSIFICATION	kWh	0		0	0.0%	\$0	\$0.0000	
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	0		0	0.0%	\$0	\$0.0000	
SENTINEL LIGHTING SERVICE CLASSIFICATION	kWh	0		0	0.0%	\$0	\$0.0000	
STREET LIGHTING SERVICE CLASSIFICATION	kWh	0		0	0.0%	\$0	\$0.0000	
Total		24,051,540		24,051,540	100.0%	(\$159,769)		

Incentive Rate-setting Mechanism Rate Generator for 2023 Filers

No input required. The purpose of this tab is to calculate the CBR rate riders for all current Class B customers who did not transition between Class A and B in the period since the Account 1580, sub-account CBR Class B balance accumulated.

The year Account 1580 CBR Class B was last disposed 2019

		Total Metered 2021 Consumption Minus WMP		Total Metered 2021 Consumption for Full Year Class A Customers		Total Metered 2021 Consumption for Transition Customers		Metered 2021 Consumption for Current Class B Customers (Total Consumption LESS WMP, Class A and Transition Customers' Consumption)		% of total kWh	Total CBR Class B \$ allocated to Current Class B Customers	CBR Class B Rate Rider	Unit
		kWh	kW	kWh	kW	kWh	kW	kWh	kW				
RESIDENTIAL SERVICE CLASSIFICATION	kWh	25,814,517	0	0	0	0	0	25,814,517	0	40.5%	(\$4,505)	(\$0.0002)	kWh
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	10,432,876	0	0	0	0	0	10,432,876	0	16.4%	(\$1,821)	(\$0.0002)	kWh
GENERAL SERVICE 50 TO 499 KW SERVICE CLASSIFICATION	kW	14,039,462	45,307	0	0	0	0	14,039,462	45,307	22.0%	(\$2,450)	(\$0.0541)	kW
GENERAL SERVICE 500 TO 4,999 KW SERVICE CLASSIFICATION	kW	13,301,023	31,432	0	0	0	0	13,301,023	31,432	20.9%	(\$2,321)	(\$0.0738)	kW
LARGE USE SERVICE CLASSIFICATION	kW	2	0	0	0	0	0	2	0	0.0%	\$0	\$0.0000	kW
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	83,100	0	0	0	0	0	83,100	0	0.1%	(\$15)	(\$0.0002)	kWh
SENTINEL LIGHTING SERVICE CLASSIFICATION	kWh	1,932	5	0	0	0	0	1,932	5	0.0%	\$0	\$0.0000	kWh
STREET LIGHTING SERVICE CLASSIFICATION	kWh	77,588	8	0	0	0	0	77,588	8	0.1%	(\$14)	(\$0.0002)	kWh
Total		63,750,500	76,752	0	0	0	0	63,750,500	76,752	100.0%	(\$11,126)		

Incentive Rate-setting Mechanism Rate Generator for 2023 Filers

Input required at cells C13 and C14. This worksheet calculates rate riders related to the Deferral/Variance Account Disposition (if applicable) and rate riders for Account 1568. Rate Riders will not be generated for the microFIT class.

Default Rate Rider Recovery Period (in months)	12	If no rate rider recovery period is proposed then the default recovery period of 12 months will be used
DVA Proposed Rate Rider Recovery Period (in months)		
LRAM Proposed Rate Rider Recovery Period (in months)		

Rate Class	Unit	Total Metered kWh	Metered kW or kVA	Total Metered kWh less WMP consumption	Total Metered kW less WMP consumption	Allocation of Group 1 Account Balances to All Classes ²	Allocation of Group 1 Account Balances to Non-WMP Classes Only (If Applicable) ²	Deferral/Variance Account Rate Rider ²	Deferral/Variance Account Rate Rider for Non-WMP (if applicable) ²	Account 1568 Rate Rider
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Incentive Rate-setting Mechanism Rate Generator for 2023 Filers

Summary - Sharing of Tax Change Forecast Amounts

	2013	2023
OEB-Approved Rate Base	\$ 7,763,995	\$ 7,763,995
OEB-Approved Regulatory Taxable Income	\$ 146,208	\$ 146,208
Federal General Rate		15.0%
Federal Small Business Rate		9.0%
Federal Small Business Rate (calculated effective rate) ^{1,2}		9.0%
Ontario General Rate		11.5%
Ontario Small Business Rate		3.2%
Ontario Small Business Rate (calculated effective rate) ^{1,2}		3.2%
Federal Small Business Limit		\$ 500,000
Ontario Small Business Limit		\$ 500,000
Federal Taxes Payable		\$ 13,159
Provincial Taxes Payable		\$ 4,679
Federal Effective Tax Rate		9.0%
Provincial Effective Tax Rate		3.2%
Combined Effective Tax Rate	15.5%	12.2%
Total Income Taxes Payable	\$ 22,662	\$ 17,837
OEB-Approved Total Tax Credits (enter as positive number)	\$ -	\$ -
Income Tax Provision	\$ 22,662	\$ 17,837
Grossed-up Income Taxes	\$ 26,819	\$ 20,316
Incremental Grossed-up Tax Amount		-\$ 6,503
Sharing of Tax Amount (50%)		-\$ 3,252

Notes

1. The appropriate Federal and Ontario small business rates are calculated in the Income/PILs Workform. The Federal and Ontario small business deduction:
 - a. is applicable if taxable capital is below \$10 million.
 - b. is phased out with taxable capital of more than \$10 million.
 - c. is completely eliminated when the taxable capital is \$15 million or more. Effective for the 2022 taxation year, the Federal small business deduction is revised to be completely eliminated when the taxable capital is \$50 million or more.
2. The OEB's proxy for taxable capital is rate base.

Incentive Rate-setting Mechanism Rate Generator for 2023 Filers

Calculation of Rebased Revenue Requirement and Allocation of Tax Sharing Amount. Enter data from the last OEB-approved Cost of Service application in columns C through H.

As per Chapter 3 Filing Requirements, shared tax rate riders are based on a 1 year disposition.

Rate Class	Re-based Billed Customers or Connections	Re-based Billed kWh	Re-based Billed kW	Re-based Service Charge	Re-based Distribution Volumetric Rate kWh	Re-based Distribution Volumetric Rate kW	Service Charge Revenue	Distribution Volumetric Rate Revenue kWh	Distribution Volumetric Rate Revenue kW	Revenue Requirement from Rates	Service Charge % Revenue	Distribution Volumetric Rate % Revenue kWh	Distribution Volumetric Rate % Revenue kW	Total % Revenue	
RESIDENTIAL SERVICE CLASSIFICATION	kWh	3,234	25,007,091		17.51	0.0227		679,528	567,661	0	1,247,189	54.5%	45.5%	0.0%	53.7%
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	461	14,346,569		31.11	0.0107		172,101	153,508	0	325,609	52.9%	47.1%	0.0%	14.0%
GENERAL SERVICE 50 TO 499 KW SERVICE CLASSIFICATION	kW	46	20,994,730	62,498	149.05		2,3300	82,276	0	145,620	36.1%	0.0%	63.9%	9.8%	
GENERAL SERVICE 500 TO 4,999 KW SERVICE CLASSIFICATION	kW	3	14,183,464	34,069	1580.87		1,0849	56,911	0	36,561	60.6%	0.0%	39.4%	4.0%	
LARGE USE SERVICE CLASSIFICATION	kW	1	61,820,874	137,741	9509.57		1,7119	114,115	0	235,799	349,914	32.6%	0.0%	67.4%	15.1%
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	4	84,113		72.75	0.0645		3,492	5,425	0	8,917	39.2%	60.8%	0.0%	0.4%
SENTINEL LIGHTING SERVICE CLASSIFICATION	kWh	6	15,525		35.67	0.0000		2,568	0	0	2,568	100.0%	0.0%	0.0%	0.1%
STREET LIGHTING SERVICE CLASSIFICATION	kWh	4	1,069,699	2,724	4.36		23,8686	209	0	65,018	65,227	0.3%	0.0%	99.7%	2.8%
Total		3,759	137,522,065	237,032				1,111,200	726,595	483,399	2,321,193			100.0%	

Rate Class	Total kWh (most recent RRR filing)	Total kW (most recent RRR filing)	Allocation of Tax Savings by Rate Class	Distribution Rate Rider
RESIDENTIAL SERVICE CLASSIFICATION	kWh	25,814,517	-1,747	0.00 \$/customer
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	10,432,876	-456	0.0000 kWh
GENERAL SERVICE 50 TO 499 KW SERVICE CLASSIFICATION	kW	16,583,166	-319	0.0000 kW
GENERAL SERVICE 500 TO 4,999 KW SERVICE CLASSIFICATION	kW	13,301,023	-132	0.0000 kW
LARGE USE SERVICE CLASSIFICATION	kW	72,019,858	-490	0.0000 kW
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	83,100	-12	0.0000 kWh
SENTINEL LIGHTING SERVICE CLASSIFICATION	kWh	1,932	5	0.0000 kWh
STREET LIGHTING SERVICE CLASSIFICATION	kWh	77,588	8	0.0000 kWh
Total	138,314,060	263,803	-\$3,252	

If the allocated tax sharing amount does not produce a rate rider in one or more rate class (except for the Standby rate class), a distributor is required to transfer the entire OEB-approved tax sharing amount into Account 1595 for disposition at a later date (see Filing Requirements, Appendix B)

Incentive Rate-setting Mechanism Rate Generator for 2023 Filers

Columns E and F have been populated with data from the most recent RRR filing. Rate classes that have more than one Network or Connection charge will notice that the cells are highlighted in green and unlocked. If the data needs to be modified, please make the necessary adjustments and note the changes in your manager's summary. As well, the Loss Factor has been imported from Tab 2.

Rate Class	Rate Description	Unit	Rate	Non-Loss Adjusted Metered kWh	Non-Loss Adjusted Metered kW	Applicable Loss Factor	Loss Adjusted Billed kWh
Residential Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0084	25,814,517	0	1.0467	27,020,055
Residential Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0071	25,814,517	0	1.0467	27,020,055
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0076	10,432,876	0	1.0467	10,920,091
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0061	10,432,876	0	1.0467	10,920,091
General Service 50 To 499 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	3.0614	16,583,166	57,734		
General Service 50 To 499 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.4719	16,583,166	57,734		
General Service 500 To 4,999 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	3.2515	13,301,023	31,432		
General Service 500 To 4,999 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.7101	13,301,023	31,432		
Large Use Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	3.6007	72,019,858	174,624		
Large Use Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	3.0988	72,019,858	174,624		
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0076	83,100	0	1.0467	86,981
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0061	83,100	0	1.0467	86,981
Sentinel Lighting Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	2.3177	1,932	0		
Sentinel Lighting Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.9545	1,932	0		
Street Lighting Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	2.3088	77,588	8		
Street Lighting Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.9509	77,588	8		

Incentive Rate-setting Mechanism Rate Generator for 2023 Filers

Uniform Transmission Rates		2021 Jan to Jun		2021 Jul to Dec		2022 Jan to Mar		2022 Apr to Dec		2023
Rate Description	Unit	Rate		Rate		Rate		Rate		Rate
Network Service Rate	kW	\$ 4.67	\$ 4.90	\$ 5.13	\$ 5.46	\$ 5.13	\$ 5.46	\$ 5.13	\$ 5.46	\$ 5.46
Line Connection Service Rate	kW	\$ 0.77	\$ 0.81	\$ 0.88	\$ 0.88	\$ 0.88	\$ 0.88	\$ 0.88	\$ 0.88	\$ 0.88
Transformation Connection Service Rate	kW	\$ 2.53	\$ 2.65	\$ 2.81	\$ 2.81	\$ 2.81	\$ 2.81	\$ 2.81	\$ 2.81	\$ 2.81

Hydro One Sub-Transmission Rates		2021		2022		2023
Rate Description	Unit	Rate		Rate		Rate
Network Service Rate	kW	\$ 3.4778	\$ 4.3473	\$ 3.4778	\$ 4.3473	\$ 4.3473
Line Connection Service Rate	kW	\$ 0.8128	\$ 0.6788	\$ 0.8128	\$ 0.6788	\$ 0.6788
Transformation Connection Service Rate	kW	\$ 2.0458	\$ 2.3267	\$ 2.0458	\$ 2.3267	\$ 2.3267
Both Line and Transformation Connection Service Rate	kW	\$ 2.8586	\$ 3.0055	\$ 2.8586	\$ 3.0055	\$ 3.0055

If needed, add extra host here. (I)		2021		2022		2023
Rate Description	Unit	Rate		Rate		Rate
Network Service Rate	kW					
Line Connection Service Rate	kW					
Transformation Connection Service Rate	kW					
Both Line and Transformation Connection Service Rate	kW	\$ -	\$ -	\$ -	\$ -	\$ -

If needed, add extra host here. (II)		2021		2022		2023
Rate Description	Unit	Rate		Rate		Rate
Network Service Rate	kW					
Line Connection Service Rate	kW					
Transformation Connection Service Rate	kW					
Both Line and Transformation Connection Service Rate	kW	\$ -	\$ -	\$ -	\$ -	\$ -
Low Voltage Switchgear Credit (if applicable, enter as a negative value)	\$	Historical 2021	Current 2022	Forecast 2023		

Incentive Rate-setting Mechanism Rate Generator for 2023 Filers

In the green shaded cells, enter billing detail for wholesale transmission for the same reporting period as the billing determinants on Tab 10. For Hydro One Sub-transmission Rates, if you are charged a combined Line and Transformer connection rate, please ensure that both the Line Connection and Transformation Connection columns are completed. If any of the Hydro One Sub-transmission rates (column E, I and M) are highlighted in red, please double check the billing data entered in "Units Billed" and "Amount" columns. The highlighted rates do not match the Hydro One Sub-transmission rates approved for that time period. If data has been entered correctly, please provide explanation for the discrepancy in rates.

IESO Month	Network			Line Connection			Transformation Connection			Total Connection Amount
	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	
January	21,243	\$4.67	\$ 99,202	25,345	\$0.77	\$ 19,515	25,345	\$2.53	\$ 64,122	\$ 83,637
February	19,481	\$4.67	\$ 90,978	24,154	\$0.77	\$ 18,599	24,154	\$2.53	\$ 61,111	\$ 79,710
March	19,834	\$4.67	\$ 92,625	23,843	\$0.77	\$ 18,359	23,843	\$2.53	\$ 60,323	\$ 78,682
April	19,387	\$4.67	\$ 90,535	27,599	\$0.77	\$ 21,251	27,599	\$2.46	\$ 67,917	\$ 89,169
May	23,830	\$4.67	\$ 111,284	26,140	\$0.77	\$ 20,127	26,140	\$2.53	\$ 66,133	\$ 86,260
June	19,828	\$4.67	\$ 87,926	25,827	\$0.77	\$ 19,887	25,827	\$2.53	\$ 65,342	\$ 85,228
July	19,737	\$4.90	\$ 96,709	24,572	\$0.81	\$ 19,903	24,572	\$2.65	\$ 65,114	\$ 85,017
August	21,591	\$4.90	\$ 105,796	26,049	\$0.81	\$ 21,100	26,049	\$2.65	\$ 69,030	\$ 90,130
September	18,323	\$4.90	\$ 89,785	23,188	\$0.81	\$ 18,783	23,188	\$2.65	\$ 61,449	\$ 80,232
October	18,157	\$4.90	\$ 88,971	23,644	\$0.81	\$ 19,152	23,644	\$2.65	\$ 62,657	\$ 81,809
November	21,960	\$4.90	\$ 107,606	26,105	\$0.81	\$ 21,145	26,105	\$2.65	\$ 69,179	\$ 90,325
December	20,851	\$4.90	\$ 102,168	25,276	\$0.81	\$ 20,473	25,276	\$2.65	\$ 66,981	\$ 87,454
Total	243,221	4.78	1,163,585	301,742	0.79	238,295	301,742	2.58	779,358	1,017,652

Hydro One Month	Network			Line Connection			Transformation Connection			Total Connection Amount
	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	
January		\$0.0000			\$0.0000			\$0.0000		\$ -
February		\$0.0000			\$0.0000			\$0.0000		\$ -
March		\$0.0000			\$0.0000			\$0.0000		\$ -
April		\$0.0000			\$0.0000			\$0.0000		\$ -
May		\$0.0000			\$0.0000			\$0.0000		\$ -
June		\$0.0000			\$0.0000			\$0.0000		\$ -
July		\$0.0000			\$0.0000			\$0.0000		\$ -
August		\$0.0000			\$0.0000			\$0.0000		\$ -
September		\$0.0000			\$0.0000			\$0.0000		\$ -
October		\$0.0000			\$0.0000			\$0.0000		\$ -
November		\$0.0000			\$0.0000			\$0.0000		\$ -
December		\$0.0000			\$0.0000			\$0.0000		\$ -
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -

Add Extra Host Here (I) (if needed) Month	Network			Line Connection			Transformation Connection			Total Connection Amount
	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	
January		\$ -			\$ -			\$ -		\$ -
February		\$ -			\$ -			\$ -		\$ -
March		\$ -			\$ -			\$ -		\$ -
April		\$ -			\$ -			\$ -		\$ -
May		\$ -			\$ -			\$ -		\$ -
June		\$ -			\$ -			\$ -		\$ -
July		\$ -			\$ -			\$ -		\$ -
August		\$ -			\$ -			\$ -		\$ -
September		\$ -			\$ -			\$ -		\$ -
October		\$ -			\$ -			\$ -		\$ -
November		\$ -			\$ -			\$ -		\$ -
December		\$ -			\$ -			\$ -		\$ -
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -

Add Extra Host Here (II) (if needed) Month	Network			Line Connection			Transformation Connection			Total Connection Amount
	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	
January		\$ -			\$ -			\$ -		\$ -
February		\$ -			\$ -			\$ -		\$ -
March		\$ -			\$ -			\$ -		\$ -
April		\$ -			\$ -			\$ -		\$ -
May		\$ -			\$ -			\$ -		\$ -
June		\$ -			\$ -			\$ -		\$ -
July		\$ -			\$ -			\$ -		\$ -
August		\$ -			\$ -			\$ -		\$ -
September		\$ -			\$ -			\$ -		\$ -
October		\$ -			\$ -			\$ -		\$ -
November		\$ -			\$ -			\$ -		\$ -
December		\$ -			\$ -			\$ -		\$ -
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -

Total	Network			Line Connection			Transformation Connection			Total Connection Amount
	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	
January	21,243	\$ 4,670	\$ 99,202	25,345	\$ 0.7700	\$ 19,515	25,345	\$ 2,5300	\$ 64,122	\$ 83,637
February	19,481	\$ 4,670	\$ 90,978	24,154	\$ 0.7700	\$ 18,599	24,154	\$ 2,5300	\$ 61,111	\$ 79,710
March	19,834	\$ 4,670	\$ 92,625	23,843	\$ 0.7700	\$ 18,359	23,843	\$ 2,5300	\$ 60,323	\$ 78,682
April	19,387	\$ 4,670	\$ 90,535	27,599	\$ 0.7700	\$ 21,251	27,599	\$ 2,4608	\$ 67,917	\$ 89,169
May	23,830	\$ 4,670	\$ 111,284	26,140	\$ 0.7700	\$ 20,127	26,140	\$ 2,5300	\$ 66,133	\$ 86,260
June	19,828	\$ 4,670	\$ 87,926	25,827	\$ 0.7700	\$ 19,887	25,827	\$ 2,5300	\$ 65,342	\$ 85,228
July	19,737	\$ 4,900	\$ 96,709	24,572	\$ 0.8100	\$ 19,903	24,572	\$ 2,6500	\$ 65,114	\$ 85,017
August	21,591	\$ 4,900	\$ 105,796	26,049	\$ 0.8100	\$ 21,100	26,049	\$ 2,6500	\$ 69,030	\$ 90,130
September	18,323	\$ 4,900	\$ 89,785	23,188	\$ 0.8100	\$ 18,783	23,188	\$ 2,6500	\$ 61,449	\$ 80,232
October	18,157	\$ 4,900	\$ 88,971	23,644	\$ 0.8100	\$ 19,152	23,644	\$ 2,6500	\$ 62,657	\$ 81,809
November	21,960	\$ 4,900	\$ 107,606	26,105	\$ 0.8100	\$ 21,145	26,105	\$ 2,6500	\$ 69,179	\$ 90,325
December	20,851	\$ 4,900	\$ 102,168	25,276	\$ 0.8100	\$ 20,473	25,276	\$ 2,6500	\$ 66,981	\$ 87,454
Total	243,221	4.78	1,163,585	301,742	0.79	238,295	301,742	2.58	779,358	1,017,652

Low Voltage Switchgear Credit (if applicable) \$ -
Total including deduction for Low Voltage Switchgear Credit \$ 1,017,652

Incentive Rate-setting Mechanism Rate Generator for 2023 Filers

The purpose of this sheet is to calculate the expected billing when current 2022 Uniform Transmission Rates are applied against historical 2021 transmission units.

IESO	Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	21,243	\$ 5,1300	\$ 108,974	25,345	\$ 0,8800	\$ 22,303	25,345	\$ 2,8100	\$ 71,218	\$ 93,521
February	19,481	\$ 5,1300	\$ 99,940	24,154	\$ 0,8800	\$ 21,256	24,154	\$ 2,8100	\$ 67,874	\$ 89,130
March	19,834	\$ 5,1300	\$ 101,748	23,843	\$ 0,8800	\$ 20,982	23,843	\$ 2,8100	\$ 66,999	\$ 87,981
April	19,387	\$ 5,4600	\$ 105,850	27,599	\$ 0,8800	\$ 24,287	27,599	\$ 2,8100	\$ 77,554	\$ 101,841
May	23,830	\$ 5,4600	\$ 130,109	26,140	\$ 0,8800	\$ 23,003	26,140	\$ 2,8100	\$ 73,452	\$ 96,455
June	18,828	\$ 5,4600	\$ 102,800	25,827	\$ 0,8800	\$ 22,728	25,827	\$ 2,8100	\$ 72,573	\$ 95,301
July	19,737	\$ 5,4600	\$ 107,761	24,572	\$ 0,8800	\$ 21,623	24,572	\$ 2,8100	\$ 69,046	\$ 90,669
August	21,591	\$ 5,4600	\$ 117,887	26,049	\$ 0,8800	\$ 22,923	26,049	\$ 2,8100	\$ 73,198	\$ 96,121
September	18,323	\$ 5,4600	\$ 100,046	23,188	\$ 0,8800	\$ 20,406	23,188	\$ 2,8100	\$ 65,159	\$ 85,565
October	18,157	\$ 5,4600	\$ 99,139	23,644	\$ 0,8800	\$ 20,807	23,644	\$ 2,8100	\$ 66,440	\$ 87,247
November	21,960	\$ 5,4600	\$ 119,904	26,105	\$ 0,8800	\$ 22,973	26,105	\$ 2,8100	\$ 73,356	\$ 96,329
December	20,851	\$ 5,4600	\$ 113,845	25,276	\$ 0,8800	\$ 22,243	25,276	\$ 2,8100	\$ 71,025	\$ 93,267
Total	243,221	\$ 5,38	\$ 1,308,003	301,742	\$ 0,88	\$ 265,533	301,742	\$ 2,81	\$ 847,895	\$ 1,113,427

Hydro One	Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	-	\$ 4,3473	\$ -	-	\$ 0,6788	\$ -	-	\$ 2,3267	\$ -	\$ -
February	-	\$ 4,3473	\$ -	-	\$ 0,6788	\$ -	-	\$ 2,3267	\$ -	\$ -
March	-	\$ 4,3473	\$ -	-	\$ 0,6788	\$ -	-	\$ 2,3267	\$ -	\$ -
April	-	\$ 4,3473	\$ -	-	\$ 0,6788	\$ -	-	\$ 2,3267	\$ -	\$ -
May	-	\$ 4,3473	\$ -	-	\$ 0,6788	\$ -	-	\$ 2,3267	\$ -	\$ -
June	-	\$ 4,3473	\$ -	-	\$ 0,6788	\$ -	-	\$ 2,3267	\$ -	\$ -
July	-	\$ 4,3473	\$ -	-	\$ 0,6788	\$ -	-	\$ 2,3267	\$ -	\$ -
August	-	\$ 4,3473	\$ -	-	\$ 0,6788	\$ -	-	\$ 2,3267	\$ -	\$ -
September	-	\$ 4,3473	\$ -	-	\$ 0,6788	\$ -	-	\$ 2,3267	\$ -	\$ -
October	-	\$ 4,3473	\$ -	-	\$ 0,6788	\$ -	-	\$ 2,3267	\$ -	\$ -
November	-	\$ 4,3473	\$ -	-	\$ 0,6788	\$ -	-	\$ 2,3267	\$ -	\$ -
December	-	\$ 4,3473	\$ -	-	\$ 0,6788	\$ -	-	\$ 2,3267	\$ -	\$ -
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -

Add Extra Host Here (I)	Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
February	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
March	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
April	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
May	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
June	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
July	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
August	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
September	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
October	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
November	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
December	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -

Add Extra Host Here (II)	Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
February	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
March	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
April	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
May	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
June	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
July	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
August	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
September	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
October	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
November	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
December	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -

Total	Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	21,243	\$ 5,1300	\$ 108,974	25,345	\$ 0,8800	\$ 22,303	25,345	\$ 2,8100	\$ 71,218	\$ 93,521
February	19,481	\$ 5,1300	\$ 99,940	24,154	\$ 0,8800	\$ 21,256	24,154	\$ 2,8100	\$ 67,874	\$ 89,130
March	19,834	\$ 5,1300	\$ 101,748	23,843	\$ 0,8800	\$ 20,982	23,843	\$ 2,8100	\$ 66,999	\$ 87,981
April	19,387	\$ 5,4600	\$ 105,850	27,599	\$ 0,8800	\$ 24,287	27,599	\$ 2,8100	\$ 77,554	\$ 101,841
May	23,830	\$ 5,4600	\$ 130,109	26,140	\$ 0,8800	\$ 23,003	26,140	\$ 2,8100	\$ 73,452	\$ 96,455
June	18,828	\$ 5,4600	\$ 102,800	25,827	\$ 0,8800	\$ 22,728	25,827	\$ 2,8100	\$ 72,573	\$ 95,301
July	19,737	\$ 5,4600	\$ 107,761	24,572	\$ 0,8800	\$ 21,623	24,572	\$ 2,8100	\$ 69,046	\$ 90,669
August	21,591	\$ 5,4600	\$ 117,887	26,049	\$ 0,8800	\$ 22,923	26,049	\$ 2,8100	\$ 73,198	\$ 96,121
September	18,323	\$ 5,4600	\$ 100,046	23,188	\$ 0,8800	\$ 20,406	23,188	\$ 2,8100	\$ 65,159	\$ 85,565
October	18,157	\$ 5,4600	\$ 99,139	23,644	\$ 0,8800	\$ 20,807	23,644	\$ 2,8100	\$ 66,440	\$ 87,247
November	21,960	\$ 5,4600	\$ 119,904	26,105	\$ 0,8800	\$ 22,973	26,105	\$ 2,8100	\$ 73,356	\$ 96,329
December	20,851	\$ 5,4600	\$ 113,845	25,276	\$ 0,8800	\$ 22,243	25,276	\$ 2,8100	\$ 71,025	\$ 93,267
Total	243,221	\$ 5,38	\$ 1,308,003	301,742	\$ 0,88	\$ 265,533	301,742	\$ 2,81	\$ 847,895	\$ 1,113,427

Low Voltage Switchgear Credit (if applicable) \$ -

Total including deduction for Low Voltage Switchgear Credit \$ 1,113,427

Incentive Rate-setting Mechanism Rate Generator for 2023 Filers

The purpose of this sheet is to calculate the expected billing when forecasted 2023 Uniform Transmission Rates are applied against historical 2021 transmission units.

IESO	Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	21,243	\$ 5,4600	\$ 115,984	25,345	\$ 0.8800	\$ 22,303	25,345	\$ 2.8100	\$ 71,218	\$ 93,521
February	19,481	\$ 5,4600	\$ 106,368	24,154	\$ 0.8800	\$ 21,256	24,154	\$ 2.8100	\$ 67,874	\$ 89,130
March	19,834	\$ 5,4600	\$ 108,294	23,843	\$ 0.8800	\$ 20,982	23,843	\$ 2.8100	\$ 66,999	\$ 87,981
April	19,387	\$ 5,4600	\$ 105,850	27,599	\$ 0.8800	\$ 24,287	27,599	\$ 2.8100	\$ 77,554	\$ 101,841
May	23,830	\$ 5,4600	\$ 130,109	26,140	\$ 0.8800	\$ 23,003	26,140	\$ 2.8100	\$ 73,452	\$ 96,455
June	18,828	\$ 5,4600	\$ 102,800	25,827	\$ 0.8800	\$ 22,728	25,827	\$ 2.8100	\$ 72,573	\$ 95,301
July	19,737	\$ 5,4600	\$ 107,761	24,572	\$ 0.8800	\$ 21,623	24,572	\$ 2.8100	\$ 69,046	\$ 90,669
August	21,591	\$ 5,4600	\$ 117,887	26,049	\$ 0.8800	\$ 22,923	26,049	\$ 2.8100	\$ 73,198	\$ 96,121
September	18,323	\$ 5,4600	\$ 100,046	23,188	\$ 0.8800	\$ 20,406	23,188	\$ 2.8100	\$ 65,159	\$ 85,565
October	18,157	\$ 5,4600	\$ 99,139	23,644	\$ 0.8800	\$ 20,807	23,644	\$ 2.8100	\$ 66,440	\$ 87,247
November	21,960	\$ 5,4600	\$ 119,904	26,105	\$ 0.8800	\$ 22,973	26,105	\$ 2.8100	\$ 73,356	\$ 96,329
December	20,851	\$ 5,4600	\$ 113,845	25,276	\$ 0.8800	\$ 22,243	25,276	\$ 2.8100	\$ 71,025	\$ 93,267
Total	243,221	\$ 5.46	\$ 1,327,987	301,742	\$ 0.88	\$ 265,533	301,742	\$ 2.81	\$ 847,895	\$ 1,113,427

Hydro One	Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	-	\$ 4.3473	\$ -	-	\$ 0.6788	\$ -	-	\$ 2.3267	\$ -	\$ -
February	-	\$ 4.3473	\$ -	-	\$ 0.6788	\$ -	-	\$ 2.3267	\$ -	\$ -
March	-	\$ 4.3473	\$ -	-	\$ 0.6788	\$ -	-	\$ 2.3267	\$ -	\$ -
April	-	\$ 4.3473	\$ -	-	\$ 0.6788	\$ -	-	\$ 2.3267	\$ -	\$ -
May	-	\$ 4.3473	\$ -	-	\$ 0.6788	\$ -	-	\$ 2.3267	\$ -	\$ -
June	-	\$ 4.3473	\$ -	-	\$ 0.6788	\$ -	-	\$ 2.3267	\$ -	\$ -
July	-	\$ 4.3473	\$ -	-	\$ 0.6788	\$ -	-	\$ 2.3267	\$ -	\$ -
August	-	\$ 4.3473	\$ -	-	\$ 0.6788	\$ -	-	\$ 2.3267	\$ -	\$ -
September	-	\$ 4.3473	\$ -	-	\$ 0.6788	\$ -	-	\$ 2.3267	\$ -	\$ -
October	-	\$ 4.3473	\$ -	-	\$ 0.6788	\$ -	-	\$ 2.3267	\$ -	\$ -
November	-	\$ 4.3473	\$ -	-	\$ 0.6788	\$ -	-	\$ 2.3267	\$ -	\$ -
December	-	\$ 4.3473	\$ -	-	\$ 0.6788	\$ -	-	\$ 2.3267	\$ -	\$ -
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -

Add Extra Host Here (I)	Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
February	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
March	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
April	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
May	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
June	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
July	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
August	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
September	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
October	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
November	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
December	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -

Add Extra Host Here (II)	Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
February	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
March	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
April	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
May	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
June	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
July	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
August	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
September	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
October	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
November	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
December	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -

Total	Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	21,243	\$ 5.46	\$ 115,984	25,345	\$ 0.88	\$ 22,303	25,345	\$ 2.81	\$ 71,218	\$ 93,521
February	19,481	\$ 5.46	\$ 106,368	24,154	\$ 0.88	\$ 21,256	24,154	\$ 2.81	\$ 67,874	\$ 89,130
March	19,834	\$ 5.46	\$ 108,294	23,843	\$ 0.88	\$ 20,982	23,843	\$ 2.81	\$ 66,999	\$ 87,981
April	19,387	\$ 5.46	\$ 105,850	27,599	\$ 0.88	\$ 24,287	27,599	\$ 2.81	\$ 77,554	\$ 101,841
May	23,830	\$ 5.46	\$ 130,109	26,140	\$ 0.88	\$ 23,003	26,140	\$ 2.81	\$ 73,452	\$ 96,455
June	18,828	\$ 5.46	\$ 102,800	25,827	\$ 0.88	\$ 22,728	25,827	\$ 2.81	\$ 72,573	\$ 95,301
July	19,737	\$ 5.46	\$ 107,761	24,572	\$ 0.88	\$ 21,623	24,572	\$ 2.81	\$ 69,046	\$ 90,669
August	21,591	\$ 5.46	\$ 117,887	26,049	\$ 0.88	\$ 22,923	26,049	\$ 2.81	\$ 73,198	\$ 96,121
September	18,323	\$ 5.46	\$ 100,046	23,188	\$ 0.88	\$ 20,406	23,188	\$ 2.81	\$ 65,159	\$ 85,565
October	18,157	\$ 5.46	\$ 99,139	23,644	\$ 0.88	\$ 20,807	23,644	\$ 2.81	\$ 66,440	\$ 87,247
November	21,960	\$ 5.46	\$ 119,904	26,105	\$ 0.88	\$ 22,973	26,105	\$ 2.81	\$ 73,356	\$ 96,329
December	20,851	\$ 5.46	\$ 113,845	25,276	\$ 0.88	\$ 22,243	25,276	\$ 2.81	\$ 71,025	\$ 93,267
Total	243,221	\$ 5.46	\$ 1,327,987	301,742	\$ 0.88	\$ 265,533	301,742	\$ 2.81	\$ 847,895	\$ 1,113,427

Low Voltage Switchgear Credit (if applicable) \$ -
Total including deduction for Low Voltage Switchgear Credit \$ 1,113,427

Incentive Rate-setting Mechanism Rate Generator for 2023 Filers

The purpose of this table is to re-align the current RTS Network Rates to recover current wholesale network costs.

Rate Class	Rate Description	Unit	Current RTSR-Network	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Current Wholesale Billing	Adjusted RTSR Network
Residential Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0084	27,020,055	0	226,968	18.6%	243,669	0.0090
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0076	10,920,091	0	82,993	6.8%	89,099	0.0082
General Service 50 To 499 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	3.0614		57,734	176,747	14.5%	189,752	3.2867
General Service 500 To 4,999 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	3.2515		31,432	102,201	8.4%	109,721	3.4907
Large Use Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	3.6007		174,624	628,769	51.6%	675,033	3.8656
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0076	86,981	0	661	0.1%	710	0.0082
Sentinel Lighting Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	2.3177		0	0	0.0%	0	0.0000
Street Lighting Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	2.3088		8	18	0.0%	20	2.4786

The purpose of this table is to re-align the current RTS Connection Rates to recover current wholesale connection costs.

Rate Class	Rate Description	Unit	Current RTSR-Connection	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Current Wholesale Billing	Adjusted RTSR-Connection
Residential Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0071	27,020,055	0	191,842	18.7%	207,780	0.0077
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0061	10,920,091	0	66,613	6.5%	72,147	0.0066
General Service 50 To 499 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.4719		57,734	142,713	13.9%	154,569	2.6773
General Service 500 To 4,999 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.7101		31,432	85,184	8.3%	92,261	2.9352
Large Use Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	3.0988		174,624	541,125	52.6%	586,080	3.3562
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0061	86,981	0	531	0.1%	575	0.0066
Sentinel Lighting Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.9545		0	0	0.0%	0	0.0000
Street Lighting Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.9509		8	16	0.0%	17	2.1134

The purpose of this table is to update the re-aligned RTS Network Rates to recover future wholesale network costs.

Rate Class	Rate Description	Unit	Adjusted RTSR-Network	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Forecast Wholesale Billing	Proposed RTSR-Network
Residential Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0090	27,020,055	0	243,669	18.6%	247,391	0.0092
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0082	10,920,091	0	89,099	6.8%	90,460	0.0083
General Service 50 To 499 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	3.2867		57,734	189,752	14.5%	192,651	3.3369
General Service 500 To 4,999 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	3.4907		31,432	109,721	8.4%	111,397	3.5441
Large Use Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	3.8656		174,624	675,033	51.6%	685,346	3.9247
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0082	86,981	0	710	0.1%	721	0.0083
Sentinel Lighting Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	0.0000		0	0	0.0%	0	0.0000
Street Lighting Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	2.4786		8	20	0.0%	20	2.5166

Confirm that the correct value is sh

The purpose of this table is to update the re-aligned RTS Connection Rates to recover future wholesale connection costs.

Rate Class	Rate Description	Unit	Adjusted RTSR-Connection	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Forecast Wholesale Billing	Proposed RTSR-Connection
Residential Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0077	27,020,055	0	207,780	18.7%	207,780	0.0077
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0066	10,920,091	0	72,147	6.5%	72,147	0.0066
General Service 50 To 499 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.6773		57,734	154,569	13.9%	154,569	2.6773
General Service 500 To 4,999 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.9352		31,432	92,261	8.3%	92,261	2.9352
Large Use Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	3.3562		174,624	586,080	52.6%	586,080	3.3562
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0066	86,981	0	575	0.1%	575	0.0066
Sentinel Lighting Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	0.0000		0	0	0.0%	0	0.0000
Street Lighting Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.1134		8	17	0.0%	17	2.1137

Confirm that the correct value is sh

down in the highlighted cell

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Incentive Rate-setting Mechanism Rate Generator for 2023 Filers

If applicable, please enter any adjustments related to the revenue to cost ratio model into columns C and E. The Price Escalator has been set at the 2022 value and will be updated by OEB staff at a later date.

	Price Escalator	3.70%	Productivity Factor	0.00%			
	Choose Stretch Factor Group	III	Price Cap Index	3.40%			
	Associated Stretch Factor Value	0.30%					
Rate Class	Current MFC	MFC Adjustment from R/C Model	Current Volumetric Charge	DVR Adjustment from R/C Model	Price Cap Index to be Applied to MFC and DVR	Proposed MFC	Proposed Volumetric Charge



Incentive Rate-setting Mechanism Rates for 2023 Filers

Update the following rates if an OEB Decision has been issued at the time of completing this application

Regulatory Charges

Effective Date of Regulatory Charges		January 1, 2022	January 1, 2023
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$/kWh	0.25	0.25

Time-of-Use RPP Prices

As of		May 1, 2022
Off-Peak	\$/kWh	0.0820
Mid-Peak	\$/kWh	0.1130
On-Peak	\$/kWh	0.1700

Smart Meter Entity Charge (SME)

Smart Meter Entity Charge (SME)	\$	0.43
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Distribution Rate Protection (DRP) Amount (Applicable to LDCs under the Distribution Rate Protection program):	\$	36.86
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Miscellaneous Service Charges

Wireline Pole Attachment Charge	Unit	Current charge	Inflation factor *	Proposed charge ** / ***
Specific charge for access to the power poles - per pole/year	\$	34.76	2.20%	35.52

Retail Service Charges		Current charge	Inflation factor*	Proposed charge ***
One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	107.68	2.20%	110.05
Monthly fixed charge, per retailer	\$	43.08	2.20%	44.03
Monthly variable charge, per customer, per retailer	\$/cust.	1.07	2.20%	1.09
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.64	2.20%	0.65
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.64)	2.20%	(0.65)
Service Transaction Requests (STR)			2.20%	-
Request fee, per request, applied to the requesting party	\$	0.54	2.20%	0.55
Processing fee, per request, applied to the requesting party	\$	1.07	2.20%	1.09
Electronic Business Transaction (EBT) system, applied to the requesting party				
up to twice a year		no charge		no charge
more than twice a year, per request (plus incremental delivery costs)	\$	4.31	2.20%	4.40
Notice of switch letter charge, per letter (unless the distributor has opted out of applying the charge as per the Ontario Energy Board's Decision and Order EB-2015-0304, issued on February 14, 2019)	\$	2.15	2.20%	2.20

* inflation factor subject to change pending OEB approved inflation rate effective in 2022

** applicable only to LDCs in which the province-wide pole attachment charge applies

*** subject to change pending OEB order on miscellaneous service charges



e Generator

Incentive Rate-setting Mechanism Rate Generator for 2023 Filers

ERTH Power Corporation
Goderich Rate Zone
TARIFF OF RATES AND CHARGES
Effective and Implementation Date May 1, 2023
This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2022-0029

ERTH Power Corporation

Goderich Rate Zone

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2023

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

RESIDENTIAL SERVICE CLASSIFICATION

This classification refers to the supply of electrical energy to customers residing in residential dwelling units. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	36.78
Smart Metering Entity Charge - effective until December 31, 2023	\$	0.43
Rate Rider for Disposition of Capacity Based Recovery Account (2023) - effective until April 30, 2024 Applicable only for Class B Customers		(0.0002)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0092
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0077

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

ERTH Power Corporation

Goderich Rate Zone

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2023

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification applies to the supply of electrical energy to General Service Buildings requiring a connection with a connected load less than 50 kW and, Town Houses and Condominiums described in section 3.1.8 of the distributor's Conditions of Service that require centralized bulk metering. General Service Buildings are defined as buildings that are used for purposes other than single family dwellings. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	35.72
Smart Metering Entity Charge - effective until December 31, 2023	\$	0.43
Distribution Volumetric Rate	\$/kWh	0.0123
Rate Rider for Disposition of Capacity Based Recovery Account (2023) - effective until April 30, 2024 Applicable only for Class B Customers	\$/kWh	(0.0002)
Rate Rider for Disposition of Deferral/Variance Accounts (2023) - effective until April 30, 2024	\$/kWh	(0.0002)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0083
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0066

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

ERTH Power Corporation

Goderich Rate Zone

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2023

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

GENERAL SERVICE 50 TO 499 KW SERVICE CLASSIFICATION

This classification applies to the supply of electrical energy to General Service Customers requiring a connection with a connected load, whose average monthly maximum demand used, for billing purposes, is, or is forecast to be, equal to or greater than 50 kW but less than 500 kW. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	171.22
Distribution Volumetric Rate	\$/kW	2.6763
Rate Rider for Disposition of Global Adjustment Account (2023) - effective until April 30, 2024 Applicable only for Non-RPP Customers	\$/kWh	(0.0066)

ERTH Power Corporation
Goderich Rate Zone
TARIFF OF RATES AND CHARGES
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Rate Rider for Disposition of Deferral/Variance Accounts (2023) - effective until April 30, 2024 Applicable only for Non-Wholesale Market Participants	\$/kW	(0.0604)
Rate Rider for Disposition of Deferral/Variance Accounts (2023) - effective until April 30, 2024	\$/kW	0.0572
Rate Rider for Disposition of Capacity Based Recovery Account (2023) - effective until April 30, 2024 Applicable only for Class B Customers	\$/kW	(0.0541)
Retail Transmission Rate - Network Service Rate	\$/kW	3.3369
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.6773

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

ERTH Power Corporation Goderich Rate Zone

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2023

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GENERAL SERVICE 500 TO 4,999 KW SERVICE CLASSIFICATION

This classification applies to the supply of electrical energy to General Service Customers requiring a connection with a connected load, whose average monthly maximum demand used, for billing purposes, is, or is forecast to be, equal to or greater than 500 kW but less than 5,000 kW. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	1,815.90
Distribution Volumetric Rate	\$/kW	1.2462
Rate Rider for Disposition of Global Adjustment Account (2023) - effective until April 30, 2024 Applicable only for Non-RPP Customers	\$/kWh	(0.0066)

ERTH Power Corporation
Goderich Rate Zone
TARIFF OF RATES AND CHARGES
Effective and Implementation Date May 1, 2023
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Rate Rider for Disposition of Deferral/Variance Accounts (2023) - effective until April 30, 2024	\$/kW	(0.0250)
Rate Rider for Disposition of Capacity Based Recovery Account (2023) - effective until April 30, 2024 Applicable only for Class B Customers	\$/kW	(0.0738)
Retail Transmission Rate - Network Service Rate	\$/kW	3.5441
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.9352

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

ERTH Power Corporation

Goderich Rate Zone

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2023

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

LARGE USE SERVICE CLASSIFICATION

This classification refers to the supply of electrical energy to General Service Customers requiring a connection with a connected load or whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or greater than 5,000 kW. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	10,923.31
Distribution Volumetric Rate	\$/kW	1.9664
Rate Rider for Disposition of Deferral/Variance Accounts (2023) - effective until April 30, 2024	\$/kW	0.4151
Retail Transmission Rate - Network Service Rate	\$/kW	3.9247
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	3.3562

ERTH Power Corporation
Goderich Rate Zone
TARIFF OF RATES AND CHARGES
Effective and Implementation Date May 1, 2023
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approved schedules of Rates, Charges and Loss Factors

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

ERTH Power Corporation

Goderich Rate Zone

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2023

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UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification refers to an account taking electricity at 750 volts or less whose monthly average peak demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, decorative street lighting, bill boards, etc. The level of consumption will be agreed to by the distributor and the customer, based on detailed manufacturer information/documentation with regard to electrical consumption of unmetered load or periodic monitoring of actual consumption. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	83.57
Distribution Volumetric Rate	\$/kWh	0.0741
Rate Rider for Disposition of Capacity Based Recovery Account (2023) - effective until April 30, 2024 Applicable only for Class B Customers	\$/kWh	(0.0002)
Rate Rider for Disposition of Deferral/Variance Accounts (2023) - effective until April 30, 2024	\$/kWh	0.0001
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0083
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0066

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

ERTH Power Corporation

Goderich Rate Zone

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2023

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

SENTINEL LIGHTING SERVICE CLASSIFICATION

This classification refers to accounts that are an unmetered lighting load supplied to a sentinel light. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

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It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	40.96
Rate Rider for Disposition of Deferral/Variance Accounts (2023) - effective until April 30, 2024	\$/kWh	(0.0001)
Retail Transmission Rate - Network Service Rate	\$/kW	0.0000
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	0.0000

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

ERTH Power Corporation

Goderich Rate Zone

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2023

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

STREET LIGHTING SERVICE CLASSIFICATION

This classification applies to an account for roadway lighting with a Municipality, Regional Municipality, Ministry of Transportation and private roadway lighting, controlled by photo cells. The consumption for these customers will be based on the calculated connection load times the required lighting times established in the approved Ontario Energy Board street lighting load shape template. Street lighting plant, facilities or equipment owned by the customer are subject to the ESA requirements. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	5.00
Distribution Volumetric Rate	\$/kW	27.4170
Rate Rider for Disposition of Capacity Based Recovery Account (2023) - effective until April 30, 2024 Applicable only for Class B Customers	\$/kWh	(0.0002)
Rate Rider for Disposition of Deferral/Variance Accounts (2023) - effective until April 30, 2024	\$/kWh	(0.0032)
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2020) - effective until October 31, 2024	\$/kW	6.7215
Retail Transmission Rate - Network Service Rate	\$/kW	2.5166
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.1137

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

ERTH Power Corporation

Goderich Rate Zone

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2023

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

microFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Independent Electricity System Operator's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	4.55
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ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.60)
Primary Metering Allowance for Transformer Losses - applied to measured demand & energy	%	(1.00)

SPECIFIC SERVICE CHARGES

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Customer Administration

Arrears certificate	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Special meter reads	\$	15.00

ERTH Power Corporation

Goderich Rate Zone

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2023
This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00
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Non-Payment of Account

Late payment - per month (effective annual rate 19.56% per annum or 0.04896% compounded daily rate)	%	1.50
Reconnection at meter - during regular hours	\$	65.00
Reconnection at meter - after regular hours	\$	185.00
Reconnection at pole - during regular hours	\$	185.00

Other

Specific charge for access to the power poles - \$/pole/year (with the exception of wireless attachments)	\$	34.76
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RETAIL SERVICE CHARGES (if applicable)

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	110.05
Monthly fixed charge, per retailer	\$	44.03
Monthly variable charge, per customer, per retailer	\$/cust.	1.09
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.65
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.65)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.55
Processing fee, per request, applied to the requesting party	\$	1.09
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	4.40
Notice of switch letter charge, per letter (unless the distributor has opted out of applying the charge as per the Ontario Energy Board's Decision and Order EB-2015-0304, issued on February 14, 2019)	\$	2.20

LOSS FACTORS

ERTH Power Corporation
Goderich Rate Zone
TARIFF OF RATES AND CHARGES
Effective and Implementation Date May 1, 2023
This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor - Secondary Metered Customer < 5,000 kW	1.0467
Total Loss Factor - Secondary Metered Customer > 5,000 kW	1.0145
Total Loss Factor - Primary Metered Customer < 5,000 kW	1.0362
Total Loss Factor - Primary Metered Customer > 5,000 kW	1.0045

Customer Class:	RESIDENTIAL SERVICE CLASSIFICATION	
RPP / Non-RPP:	RPP	
Consumption	750	kWh
Demand	-	kW
Current Loss Factor	1.0467	
Proposed/Approved Loss Factor	1.0467	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 35.57	1	\$ 35.57	\$ 36.78	1	\$ 36.78	\$ 1.21	3.40%
Distribution Volumetric Rate	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	
Sub-Total A (excluding pass through)			\$ 35.57			\$ 36.78	\$ 1.21	3.40%
Line Losses on Cost of Power	\$ 0.1034	35	\$ 3.62	\$ 0.1034	35	\$ 3.62	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	
CBR Class B Rate Riders	\$ -	750	\$ -	\$ 0.0002	750	\$ (0.15)	\$ (0.15)	
GA Rate Riders	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	
Low Voltage Service Charge	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	
Smart Meter Entity Charge (if applicable)	\$ 0.43	1	\$ 0.43	\$ 0.43	1	\$ 0.43	\$ -	0.00%
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 39.62			\$ 40.68	\$ 1.06	2.68%
RTSR - Network	\$ 0.0084	785	\$ 6.59	\$ 0.0092	785	\$ 7.22	\$ 0.63	9.52%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0071	785	\$ 5.57	\$ 0.0077	785	\$ 6.04	\$ 0.47	8.45%
Sub-Total C - Delivery (including Sub-Total B)			\$ 51.79			\$ 53.95	\$ 2.16	4.17%
Wholesale Market Service Charge (WMSC)	\$ 0.0034	785	\$ 2.67	\$ 0.0034	785	\$ 2.67	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0005	785	\$ 0.39	\$ 0.0005	785	\$ 0.39	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
TOU - Off Peak	\$ 0.0820	480	\$ 39.36	\$ 0.0820	480	\$ 39.36	\$ -	0.00%
TOU - Mid Peak	\$ 0.1130	135	\$ 12.26	\$ 0.1130	135	\$ 15.26	\$ -	0.00%
TOU - On Peak	\$ 0.1700	135	\$ 22.95	\$ 0.1700	135	\$ 22.95	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 132.67			\$ 134.83	\$ 2.16	1.63%
HST		13%	\$ 17.25		13%	\$ 17.53	\$ 0.28	1.63%
Ontario Electricity Rebate		17.0%	\$ (22.55)		17.0%	\$ (22.92)	\$ (0.37)	
Total Bill on TOU			\$ 127.36			\$ 129.43	\$ 2.07	1.63%

In the manager's summary, discuss the reasons for the change.

In the manager's summary, discuss the reasons for the change.

Customer Class:	GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	
RPP / Non-RPP:	RPP	
Consumption	2,000	kWh
Demand	-	kW
Current Loss Factor	1.0467	
Proposed/Approved Loss Factor	1.0467	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 34.55	1	\$ 34.55	\$ 35.72	1	\$ 35.72	\$ 1.17	3.39%
Distribution Volumetric Rate	\$ 0.0119	2000	\$ 23.80	\$ 0.0123	2000	\$ 24.60	\$ 0.80	3.36%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ -	2000	\$ -	\$ -	2000	\$ -	\$ -	
Sub-Total A (excluding pass through)			\$ 58.35			\$ 60.32	\$ 1.97	3.38%
Line Losses on Cost of Power	\$ 0.1034	93	\$ 9.66	\$ 0.1034	93	\$ 9.66	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ -	2,000	\$ -	\$ 0.0002	2,000	\$ (0.40)	\$ (0.40)	
CBR Class B Rate Riders	\$ -	2,000	\$ -	\$ 0.0002	2,000	\$ (0.40)	\$ (0.40)	
GA Rate Riders	\$ -	2,000	\$ -	\$ -	2,000	\$ -	\$ -	
Low Voltage Service Charge	\$ -	2,000	\$ -	\$ -	2,000	\$ -	\$ -	
Smart Meter Entity Charge (if applicable)	\$ 0.43	1	\$ 0.43	\$ 0.43	1	\$ 0.43	\$ -	0.00%
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	2,000	\$ -	\$ -	2,000	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 68.44			\$ 69.61	\$ 1.17	1.71%
RTSR - Network	\$ 0.0076	2,093	\$ 15.91	\$ 0.0083	2,093	\$ 17.38	\$ 1.47	9.21%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0061	2,093	\$ 12.77	\$ 0.0066	2,093	\$ 13.82	\$ 1.05	8.20%
Sub-Total C - Delivery (including Sub-Total B)			\$ 97.12			\$ 100.80	\$ 3.68	3.79%

In the manager's summary, discuss the reasons for the change.

In the manager's summary, discuss the reasons for the change.

Wholesale Market Service Charge (WMSC)	\$	0.0034	2,093	\$	7.12	\$	0.0034	2,093	\$	7.12	\$	-	0.00%
Rural and Remote Rate Protection (RRRP)	\$	0.0005	2,093	\$	1.05	\$	0.0005	2,093	\$	1.05	\$	-	0.00%
Standard Supply Service Charge	\$	0.25	1	\$	0.25	\$	0.25	1	\$	0.25	\$	-	0.00%
TOU - Off Peak	\$	0.0820	1,280	\$	104.96	\$	0.0820	1,280	\$	104.96	\$	-	0.00%
TOU - Mid Peak	\$	0.1130	360	\$	40.68	\$	0.1130	360	\$	40.68	\$	-	0.00%
TOU - On Peak	\$	0.1700	360	\$	61.20	\$	0.1700	360	\$	61.20	\$	-	0.00%
Total Bill on TOU (before Taxes)				\$	312.37				\$	316.06	\$	3.68	1.18%
HST		13%		\$	40.61		13%		\$	41.09	\$	0.48	1.18%
Ontario Electricity Rebate		17.0%		\$	(53.10)		17.0%		\$	(53.73)	\$	(0.63)	
Total Bill on TOU				\$	299.88				\$	303.41	\$	3.53	1.18%

Customer Class: **GENERAL SERVICE 50 TO 499 KW SERVICE CLASSIFICATION**
RPP / Non-RPP: **Non-RPP (Other)**
Consumption: **64,700 kWh**
Demand: **125 kW**
Current Loss Factor: **1.0467**
Proposed/Approved Loss Factor: **1.0467**

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 165.59	1	\$ 165.59	\$ 171.22	1	\$ 171.22	\$ 5.63	3.40%
Distribution Volumetric Rate	\$ 2.5883	125	\$ 323.54	\$ 2.6763	125	\$ 334.54	\$ 11.00	3.40%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ -	125	\$ -	\$ -	125	\$ -	\$ -	
Sub-Total A (excluding pass through)			\$ 489.13			\$ 505.76	\$ 16.63	3.40%
Line Losses on Cost of Power	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
Total Deferral/Variance Account Rate Riders	\$ -	125	\$ -	\$ 0.0032	125	\$ (0.40)	\$ (0.40)	
CBR Class B Rate Riders	\$ -	125	\$ -	\$ 0.0541	125	\$ (6.76)	\$ (6.76)	
GA Rate Riders	\$ -	64,700	\$ -	\$ 0.0066	64,700	\$ (427.02)	\$ (427.02)	
Low Voltage Service Charge	\$ -	125	\$ -	\$ -	125	\$ -	\$ -	
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	125	\$ -	\$ -	125	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 489.13			\$ 71.58	\$ (417.55)	-85.37%
RTSR - Network	\$ 3.0614	125	\$ 382.68	\$ 3.3369	125	\$ 417.11	\$ 34.44	9.00%
RTSR - Connection and/or Line and Transformation Connection	\$ 2.4719	125	\$ 308.99	\$ 2.6773	125	\$ 334.66	\$ 25.68	8.31%
Sub-Total C - Delivery (including Sub-Total B)			\$ 1,180.79			\$ 823.35	\$ (357.44)	-30.27%
Wholesale Market Service Charge (WMSC)	\$ 0.0034	67,721	\$ 230.25	\$ 0.0034	67,721	\$ 230.25	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0005	67,721	\$ 33.86	\$ 0.0005	67,721	\$ 33.86	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Average IESO Wholesale Market Price	\$ 0.0967	67,721	\$ 6,548.67	\$ 0.0967	67,721	\$ 6,548.67	\$ -	0.00%
Total Bill on Average IESO Wholesale Market Price			\$ 7,993.82			\$ 7,636.38	\$ (357.44)	-4.47%
HST		13%	\$ 1,039.20		13%	\$ 992.73	\$ (46.47)	-4.47%
Ontario Electricity Rebate		17.0%	\$ -		17.0%	\$ -	\$ -	
Total Bill on Average IESO Wholesale Market Price			\$ 9,033.02			\$ 8,629.11	\$ (403.91)	-4.47%

In the manager's summary, discuss the reasons for the change in the distribution and delivery sub-totals.

Customer Class: **GENERAL SERVICE 500 TO 4,999 KW SERVICE CLASSIFICATION**
RPP / Non-RPP: **Non-RPP (Other)**
Consumption: **821,250 kWh**
Demand: **1,700 kW**
Current Loss Factor: **1.0467**
Proposed/Approved Loss Factor: **1.0467**

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 1,756.19	1	\$ 1,756.19	\$ 1,815.90	1	\$ 1,815.90	\$ 59.71	3.40%
Distribution Volumetric Rate	\$ 1.2052	1700	\$ 2,048.84	\$ 1.2462	1700	\$ 2,118.54	\$ 69.70	3.40%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ -	1700	\$ -	\$ -	1700	\$ -	\$ -	
Sub-Total A (excluding pass through)			\$ 3,805.03			\$ 3,934.44	\$ 129.41	3.40%
Line Losses on Cost of Power	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
Total Deferral/Variance Account Rate Riders	\$ -	1,700	\$ -	\$ 0.0250	1,700	\$ (42.50)	\$ (42.50)	
CBR Class B Rate Riders	\$ -	1,700	\$ -	\$ 0.0738	1,700	\$ (125.46)	\$ (125.46)	
GA Rate Riders	\$ -	821,250	\$ -	\$ 0.0066	821,250	\$ (5,420.25)	\$ (5,420.25)	

Low Voltage Service Charge	\$	-	1,700	\$	-	\$	1,700	\$	-	\$	-		
Smart Meter Entity Charge (if applicable)	\$	-	1	\$	-	\$	1	\$	-	\$	-		
Additional Fixed Rate Riders	\$	-	1	\$	-	\$	1	\$	-	\$	-		
Additional Volumetric Rate Riders	\$	-	1,700	\$	-	\$	1,700	\$	-	\$	-		
Sub-Total B - Distribution (includes Sub-Total A)				\$	3,805.03			\$	(1,653.77)	\$	(5,458.80)	-143.46%	
RTSR - Network	\$	3.2515	1,700	\$	5,527.55	\$	3.5441	1,700	\$	6,024.97	\$	497.42	9.00%
RTSR - Connection and/or Line and Transformation Connection	\$	2.7101	1,700	\$	4,607.17	\$	2.9352	1,700	\$	4,989.84	\$	382.67	8.31%
Sub-Total C - Delivery (including Sub-Total B)				\$	13,939.75				\$	9,361.04	\$	(4,578.71)	-32.85%
Wholesale Market Service Charge (WMSC)	\$	0.0034	859,602	\$	2,922.65	\$	0.0034	859,602	\$	2,922.65	\$	-	0.00%
Rural and Remote Rate Protection (RRRP)	\$	0.0005	859,602	\$	429.80	\$	0.0005	859,602	\$	429.80	\$	-	0.00%
Standard Supply Service Charge	\$	0.25	1	\$	0.25	\$	0.25	1	\$	0.25	\$	-	0.00%
Average IESO Wholesale Market Price	\$	0.0967	859,602	\$	83,123.55	\$	0.0967	859,602	\$	83,123.55	\$	-	0.00%
Total Bill on Average IESO Wholesale Market Price				\$	100,416.00				\$	95,837.29	\$	(4,578.71)	-4.56%
HST		13%		\$	13,054.08		13%		\$	12,458.85	\$	(595.23)	-4.56%
Ontario Electricity Rebate		17.0%		\$	-		17.0%		\$	-	\$	-	
Total Bill on Average IESO Wholesale Market Price				\$	113,470.08				\$	108,296.14	\$	(5,173.94)	-4.56%

In the manager's summary, discuss the reas
In the manager's summary, discuss the reas

Customer Class:	LARGE USE SERVICE CLASSIFICATION
RPP / Non-RPP:	Non-RPP (Other)
Consumption	3,942,000 kWh
Demand	15,000 kW
Current Loss Factor	1.0467
Proposed/Approved Loss Factor	1.0467

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 10,564.13	1	\$ 10,564.13	\$ 10,923.31	1	\$ 10,923.31	\$ 359.18	3.40%
Distribution Volumetric Rate	\$ 1.9017	15000	\$ 28,525.50	\$ 1.9664	15000	\$ 29,496.00	\$ 970.50	3.40%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ -	15000	\$ -	\$ -	15000	\$ -	\$ -	
Sub-Total A (excluding pass through)			\$ 39,089.63			\$ 40,419.31	\$ 1,329.68	3.40%
Line Losses on Cost of Power	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
Total Deferral/Variance Account Rate Riders	\$ -	15,000	\$ -	\$ 0.4151	15,000	\$ 6,226.50	\$ 6,226.50	
CBR Class B Rate Riders	\$ -	15,000	\$ -	\$ -	15,000	\$ -	\$ -	
GA Rate Riders	\$ -	3,942,000	\$ -	\$ -	3,942,000	\$ -	\$ -	
Low Voltage Service Charge	\$ -	15,000	\$ -	\$ -	15,000	\$ -	\$ -	
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	15,000	\$ -	\$ -	15,000	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 39,089.63			\$ 46,645.81	\$ 7,556.18	19.33%
RTSR - Network	\$ 3.6007	15,000	\$ 54,010.50	\$ 3.9247	15,000	\$ 58,870.50	\$ 4,860.00	9.00%
RTSR - Connection and/or Line and Transformation Connection	\$ 3.0988	15,000	\$ 46,482.00	\$ 3.3562	15,000	\$ 50,343.00	\$ 3,861.00	8.31%
Sub-Total C - Delivery (including Sub-Total B)			\$ 139,582.13			\$ 155,859.31	\$ 16,277.18	11.66%
Wholesale Market Service Charge (WMSC)	\$ 0.0034	4,126,091	\$ 14,028.71	\$ 0.0034	4,126,091	\$ 14,028.71	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0005	4,126,091	\$ 2,063.05	\$ 0.0005	4,126,091	\$ 2,063.05	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Average IESO Wholesale Market Price	\$ 0.0967	4,126,091	\$ 398,993.04	\$ 0.0967	4,126,091	\$ 398,993.04	\$ -	0.00%
Total Bill on Average IESO Wholesale Market Price			\$ 554,667.17			\$ 570,944.35	\$ 16,277.18	2.93%
HST		13%	\$ 72,106.73		13%	\$ 74,222.77	\$ 2,116.03	2.93%
Ontario Electricity Rebate		17.0%	\$ -		17.0%	\$ -	\$ -	
Total Bill on Average IESO Wholesale Market Price			\$ 626,773.91			\$ 645,167.12	\$ 18,393.21	2.93%

In the manager's summary, discuss the reas
In the manager's summary, discuss the reas

Customer Class:	UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION
RPP / Non-RPP:	Non-RPP (Other)
Consumption	100 kWh
Demand	- kW
Current Loss Factor	1.0467
Proposed/Approved Loss Factor	1.0467

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change

Monthly Service Charge	\$	80.82	1	\$	80.82	\$	83.57	1	\$	83.57	\$	2.75	3.40%
Distribution Volumetric Rate	\$	0.0717	100	\$	7.17	\$	0.0741	100	\$	7.41	\$	0.24	3.35%
Fixed Rate Riders	\$	-	1	\$	-	\$	-	1	\$	-	\$	-	-
Volumetric Rate Riders	\$	-	100	\$	-	\$	-	100	\$	-	\$	-	-
Sub-Total A (excluding pass through)				\$	87.99				\$	90.98	\$	2.99	3.40%
Line Losses on Cost of Power	\$	0.0967	5	\$	0.45	\$	0.0967	5	\$	0.45	\$	-	0.00%
Total Deferral/Variance Account Rate Riders	\$	-	100	\$	-	\$	0.0001	100	\$	0.01	\$	0.01	-
CBR Class B Rate Riders	\$	-	100	\$	-	\$	0.0002	100	\$	(0.02)	\$	(0.02)	-
GA Rate Riders	\$	-	100	\$	-	\$	-	100	\$	-	\$	-	-
Low Voltage Service Charge	\$	-	100	\$	-	\$	-	100	\$	-	\$	-	-
Smart Meter Entity Charge (if applicable)	\$	-	1	\$	-	\$	-	1	\$	-	\$	-	-
Additional Fixed Rate Riders	\$	-	1	\$	-	\$	-	1	\$	-	\$	-	-
Additional Volumetric Rate Riders	\$	-	100	\$	-	\$	-	100	\$	-	\$	-	-
Sub-Total B - Distribution (includes Sub-Total A)				\$	88.44				\$	91.42	\$	2.98	3.37%
RTSR - Network	\$	0.0076	105	\$	0.80	\$	0.0083	105	\$	0.87	\$	0.07	9.21%
RTSR - Connection and/or Line and Transformation Connection	\$	0.0061	105	\$	0.64	\$	0.0066	105	\$	0.69	\$	0.05	8.20%
Sub-Total C - Delivery (including Sub-Total B)				\$	89.88				\$	92.98	\$	3.11	3.46%
Wholesale Market Service Charge (WMSC)	\$	0.0034	105	\$	0.36	\$	0.0034	105	\$	0.36	\$	-	0.00%
Rural and Remote Rate Protection (RRRP)	\$	0.0005	105	\$	0.05	\$	0.0005	105	\$	0.05	\$	-	0.00%
Standard Supply Service Charge	\$	0.25	1	\$	0.25	\$	0.25	1	\$	0.25	\$	-	0.00%
Average IESO Wholesale Market Price	\$	0.0967	100	\$	9.67	\$	0.0967	100	\$	9.67	\$	-	0.00%
Total Bill on Average IESO Wholesale Market Price				\$	100.20				\$	103.31	\$	3.11	3.10%
HST		13%		\$	13.03		13%		\$	13.43	\$	0.40	3.10%
Ontario Electricity Rebate		17.0%		\$	(17.03)		17.0%		\$	(17.56)	\$	-	-
Total Bill on Average IESO Wholesale Market Price				\$	113.23				\$	116.74	\$	3.51	3.10%

In the manager's summary, discuss the reas

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Customer Class:	SENTINEL LIGHTING SERVICE CLASSIFICATION	
RPP / Non-RPP:	Non-RPP (Other)	
Consumption	657	kWh
Demand	1	kW
Current Loss Factor	1.0467	
Proposed/Approved Loss Factor	1.0467	

	Current OEB-Approved			Proposed			Impact						
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change					
Monthly Service Charge	\$	39.61	1	\$	39.61	\$	40.96	\$	1.35	3.41%			
Distribution Volumetric Rate	\$	-	1	\$	-	\$	-	\$	-	-			
Fixed Rate Riders	\$	-	1	\$	-	\$	-	\$	-	-			
Volumetric Rate Riders	\$	-	1	\$	-	\$	-	\$	-	-			
Sub-Total A (excluding pass through)			\$	39.61			\$	40.96	\$	1.35	3.41%		
Line Losses on Cost of Power	\$	0.0967	31	\$	2.97	\$	0.0967	31	\$	2.97	\$	-	0.00%
Total Deferral/Variance Account Rate Riders	\$	-	1	\$	-	\$	0.0001	1	\$	(0.00)	\$	(0.00)	-
CBR Class B Rate Riders	\$	-	1	\$	-	\$	-	1	\$	-	\$	-	-
GA Rate Riders	\$	-	657	\$	-	\$	-	657	\$	-	\$	-	-
Low Voltage Service Charge	\$	-	1	\$	-	\$	-	1	\$	-	\$	-	-
Smart Meter Entity Charge (if applicable)	\$	-	1	\$	-	\$	-	1	\$	-	\$	-	-
Additional Fixed Rate Riders	\$	-	1	\$	-	\$	-	1	\$	-	\$	-	-
Additional Volumetric Rate Riders	\$	-	1	\$	-	\$	-	1	\$	-	\$	-	-
Sub-Total B - Distribution (includes Sub-Total A)			\$	42.58			\$	43.93	\$	1.35		3.17%	
RTSR - Network	\$	2.3177	1	\$	2.32	\$	-	1	\$	-	\$	(2.32)	-100.00%
RTSR - Connection and/or Line and Transformation Connection	\$	1.9545	1	\$	1.95	\$	-	1	\$	-	\$	(1.95)	-100.00%
Sub-Total C - Delivery (including Sub-Total B)			\$	46.85			\$	43.93	\$	(2.92)		-6.24%	
Wholesale Market Service Charge (WMSC)	\$	0.0034	688	\$	2.34	\$	0.0034	688	\$	2.34	\$	-	0.00%
Rural and Remote Rate Protection (RRRP)	\$	0.0005	688	\$	0.34	\$	0.0005	688	\$	0.34	\$	-	0.00%
Standard Supply Service Charge	\$	0.25	1	\$	0.25	\$	0.25	1	\$	0.25	\$	-	0.00%
Average IESO Wholesale Market Price	\$	0.0967	657	\$	63.53	\$	0.0967	657	\$	63.53	\$	-	0.00%
Total Bill on Average IESO Wholesale Market Price			\$	113.31			\$	110.39	\$	(2.92)		-2.58%	
HST		13%		\$	14.73		13%		\$	14.35	\$	(0.38)	-2.58%
Ontario Electricity Rebate		17.0%		\$	(19.26)		17.0%		\$	(18.77)		-	-
Total Bill on Average IESO Wholesale Market Price			\$	128.04			\$	124.74	\$	(3.30)		-2.58%	

In the manager's summary, discuss the reas

In the manager's summary, discuss the reas

Customer Class:	STREET LIGHTING SERVICE CLASSIFICATION	
RPP / Non-RPP:	Non-RPP (Other)	
Consumption	657	kWh
Demand	1	kW
Current Loss Factor	1.0467	
Proposed/Approved Loss Factor	1.0467	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 4.84	1	\$ 4.84	\$ 5.00	1	\$ 5.00	\$ 0.16	3.31%
Distribution Volumetric Rate	\$ 26.5155	1	\$ 26.52	\$ 27.4170	1	\$ 27.42	\$ 0.90	3.40%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
Volumetric Rate Riders	\$ 6.7215	1	\$ 6.72	\$ 6.7215	1	\$ 6.72	\$ -	0.00%
Sub-Total A (excluding pass through)			\$ 38.08			\$ 39.14	\$ 1.06	2.79%
Line Losses on Cost of Power	\$ 0.0967	31	\$ 2.97	\$ 0.0967	31	\$ 2.97	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ -	1	\$ -	\$ 0.0032	1	\$ (0.00)	\$ (0.00)	-
CBR Class B Rate Riders	\$ -	1	\$ -	\$ 0.0002	1	\$ (0.00)	\$ (0.00)	-
GA Rate Riders	\$ -	657	\$ -	\$ -	657	\$ -	\$ -	-
Low Voltage Service Charge	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
Additional Volumetric Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
Sub-Total B - Distribution (includes Sub-Total A)			\$ 41.04			\$ 42.10	\$ 1.06	2.58%
RTSR - Network	\$ 2.3088	1	\$ 2.31	\$ 2.5166	1	\$ 2.52	\$ 0.21	9.00%
RTSR - Connection and/or Line and Transformation Connection	\$ 1.9509	1	\$ 1.95	\$ 2.1137	1	\$ 2.11	\$ 0.16	8.34%
Sub-Total C - Delivery (including Sub-Total B)			\$ 45.30			\$ 46.73	\$ 1.43	3.15%
Wholesale Market Service Charge (WMSC)	\$ 0.0034	688	\$ 2.34	\$ 0.0034	688	\$ 2.34	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0005	688	\$ 0.34	\$ 0.0005	688	\$ 0.34	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Average IESO Wholesale Market Price	\$ 0.0967	657	\$ 63.53	\$ 0.0967	657	\$ 63.53	\$ -	0.00%
Total Bill on Average IESO Wholesale Market Price			\$ 111.77			\$ 113.20	\$ 1.43	1.28%
HST	13%		\$ 14.53	13%		\$ 14.72	\$ 0.19	1.28%
Ontario Electricity Rebate	17.0%		\$ -	17.0%		\$ -	\$ -	-
Total Bill on Average IESO Wholesale Market Price			\$ 126.30			\$ 127.91	\$ 1.61	1.28%

In the manager's summary, discuss the reasons for the change.

In the manager's summary, discuss the reasons for the change.

Customer Class:	RESIDENTIAL SERVICE CLASSIFICATION	
RPP / Non-RPP:	Non-RPP (Retailer)	
Consumption	136	kWh
Demand	-	kW
Current Loss Factor	1.0467	
Proposed/Approved Loss Factor	1.0467	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 35.57	1	\$ 35.57	\$ 36.78	1	\$ 36.78	\$ 1.21	3.40%
Distribution Volumetric Rate	\$ -	136	\$ -	\$ -	136	\$ -	\$ -	-
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
Volumetric Rate Riders	\$ -	136	\$ -	\$ -	136	\$ -	\$ -	-
Sub-Total A (excluding pass through)			\$ 35.57			\$ 36.78	\$ 1.21	3.40%
Line Losses on Cost of Power	\$ 0.0967	6	\$ 0.61	\$ 0.0967	6	\$ 0.61	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ -	136	\$ -	\$ -	136	\$ -	\$ -	-
CBR Class B Rate Riders	\$ -	136	\$ -	\$ 0.0002	136	\$ (0.03)	\$ (0.03)	-
GA Rate Riders	\$ -	136	\$ -	\$ -	136	\$ -	\$ -	-
Low Voltage Service Charge	\$ -	136	\$ -	\$ -	136	\$ -	\$ -	-
Smart Meter Entity Charge (if applicable)	\$ 0.43	1	\$ 0.43	\$ 0.43	1	\$ 0.43	\$ -	0.00%
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
Additional Volumetric Rate Riders	\$ -	136	\$ -	\$ -	136	\$ -	\$ -	-
Sub-Total B - Distribution (includes Sub-Total A)			\$ 36.61			\$ 37.80	\$ 1.18	3.23%
RTSR - Network	\$ 0.0084	142	\$ 1.20	\$ 0.0092	142	\$ 1.31	\$ 0.11	9.52%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0071	142	\$ 1.01	\$ 0.0077	142	\$ 1.10	\$ 0.09	8.45%
Sub-Total C - Delivery (including Sub-Total B)			\$ 38.82			\$ 40.20	\$ 1.38	3.56%
Wholesale Market Service Charge (WMSC)	\$ 0.0034	142	\$ 0.48	\$ 0.0034	142	\$ 0.48	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0005	142	\$ 0.07	\$ 0.0005	142	\$ 0.07	\$ -	0.00%

In the manager's summary, discuss the reasons for the change.

In the manager's summary, discuss the reasons for the change.

Standard Supply Service Charge													
Non-RPP Retailer Avg. Price	\$	0.0967	136	\$	13.15	\$	0.0967	136	\$	13.15	\$	-	0.00%
Total Bill on Non-RPP Avg. Price				\$	52.53				\$	53.91	\$	1.38	2.63%
HST				\$	6.83				\$	7.01	\$	0.18	2.63%
Ontario Electricity Rebate		17.0%		\$	(8.93)				\$	(9.16)			
Total Bill on Non-RPP Avg. Price				\$	59.36				\$	60.92	\$	1.56	2.63%

Customer Class:	RESIDENTIAL SERVICE CLASSIFICATION
RPP / Non-RPP:	Non-RPP (Retailer)
Consumption	750 kWh
Demand	- kW
Current Loss Factor	1.0467
Proposed/Approved Loss Factor	1.0467

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 35.57	1	\$ 35.57	\$ 36.78	1	\$ 36.78	\$ 1.21	3.40%
Distribution Volumetric Rate	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	
Sub-Total A (excluding pass through)			\$ 35.57			\$ 36.78	\$ 1.21	3.40%
Line Losses on Cost of Power	\$ 0.0967	35	\$ 3.39	\$ 0.0967	35	\$ 3.39	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	
CBR Class B Rate Riders	\$ -	750	\$ -	\$ 0.0002	750	\$ (0.15)	\$ (0.15)	
GA Rate Riders	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	
Low Voltage Service Charge	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	
Smart Meter Entity Charge (if applicable)	\$ 0.43	1	\$ 0.43	\$ 0.43	1	\$ 0.43	\$ -	0.00%
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 39.39			\$ 40.45	\$ 1.06	2.69%
RTSR - Network	\$ 0.0084	785	\$ 6.59	\$ 0.0092	785	\$ 7.22	\$ 0.63	9.52%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0071	785	\$ 5.57	\$ 0.0077	785	\$ 6.04	\$ 0.47	8.45%
Sub-Total C - Delivery (including Sub-Total B)			\$ 51.55			\$ 53.71	\$ 2.16	4.19%
Wholesale Market Service Charge (WMSC)	\$ 0.0034	785	\$ 2.67	\$ 0.0034	785	\$ 2.67	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0005	785	\$ 0.39	\$ 0.0005	785	\$ 0.39	\$ -	0.00%
Standard Supply Service Charge								
Non-RPP Retailer Avg. Price	\$ 0.0967	750	\$ 72.53	\$ 0.0967	750	\$ 72.53	\$ -	0.00%
Total Bill on Non-RPP Avg. Price			\$ 127.14			\$ 129.30	\$ 2.16	1.70%
HST			\$ 16.53			\$ 16.81	\$ 0.28	1.70%
Ontario Electricity Rebate		17.0%	\$ (21.61)			\$ (21.98)		
Total Bill on Non-RPP Avg. Price			\$ 143.67			\$ 146.11	\$ 2.44	1.70%

In the manager's summary, discuss the reasons for the changes in the distribution and delivery sub-totals.

Customer Class:	RESIDENTIAL SERVICE CLASSIFICATION
RPP / Non-RPP:	RPP
Consumption	136 kWh
Demand	- kW
Current Loss Factor	1.0467
Proposed/Approved Loss Factor	1.0467

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 35.57	1	\$ 35.57	\$ 36.78	1	\$ 36.78	\$ 1.21	3.40%
Distribution Volumetric Rate	\$ -	136	\$ -	\$ -	136	\$ -	\$ -	
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ -	136	\$ -	\$ -	136	\$ -	\$ -	
Sub-Total A (excluding pass through)			\$ 35.57			\$ 36.78	\$ 1.21	3.40%
Line Losses on Cost of Power	\$ 0.1034	6	\$ 0.66	\$ 0.1034	6	\$ 0.66	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ -	136	\$ -	\$ -	136	\$ -	\$ -	
CBR Class B Rate Riders	\$ -	136	\$ -	\$ 0.0002	136	\$ (0.03)	\$ (0.03)	
GA Rate Riders	\$ -	136	\$ -	\$ -	136	\$ -	\$ -	
Low Voltage Service Charge	\$ -	136	\$ -	\$ -	136	\$ -	\$ -	
Smart Meter Entity Charge (if applicable)	\$ 0.43	1	\$ 0.43	\$ 0.43	1	\$ 0.43	\$ -	0.00%
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	136	\$ -	\$ -	136	\$ -	\$ -	

Sub-Total B - Distribution (includes Sub-Total A)			\$ 36.66			\$ 37.84	\$ 1.18	3.23%
RTSR - Network	\$ 0.0084	142	\$ 1.20	\$ 0.0092	142	\$ 1.31	\$ 0.11	9.52%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0071	142	\$ 1.01	\$ 0.0077	142	\$ 1.10	\$ 0.09	8.45%
Sub-Total C - Delivery (including Sub-Total B)			\$ 38.86			\$ 40.25	\$ 1.38	3.56%
Wholesale Market Service Charge (WMSC)	\$ 0.0034	142	\$ 0.48	\$ 0.0034	142	\$ 0.48	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0005	142	\$ 0.07	\$ 0.0005	142	\$ 0.07	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
TOU - Off Peak	\$ 0.0820	87	\$ 7.14	\$ 0.0820	87	\$ 7.14	\$ -	0.00%
TOU - Mid Peak	\$ 0.1130	24	\$ 2.77	\$ 0.1130	24	\$ 2.77	\$ -	0.00%
TOU - On Peak	\$ 0.1700	24	\$ 4.16	\$ 0.1700	24	\$ 4.16	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 53.73			\$ 55.12	\$ 1.38	2.57%
HST	13%		\$ 6.99	13%		\$ 7.17	\$ 0.18	2.57%
Ontario Electricity Rebate	17.0%		\$ (9.13)	17.0%		\$ (9.37)	\$ (0.23)	
Total Bill on TOU			\$ 51.58			\$ 52.91	\$ 1.33	2.57%

In the manager's summary, discuss the reas

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Customer Class:	RESIDENTIAL SERVICE CLASSIFICATION
RPP / Non-RPP:	RPP
Consumption	1,000 kWh
Demand	- kW
Current Loss Factor	1.0467
Proposed/Approved Loss Factor	1.0467

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 35.57	1	\$ 35.57	\$ 36.78	1	\$ 36.78	\$ 1.21	3.40%
Distribution Volumetric Rate	\$ -	1000	\$ -	\$ -	1000	\$ -	\$ -	
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ -	1000	\$ -	\$ -	1000	\$ -	\$ -	
Sub-Total A (excluding pass through)			\$ 35.57			\$ 36.78	\$ 1.21	3.40%
Line Losses on Cost of Power	\$ 0.1034	47	\$ 4.83	\$ 0.1034	47	\$ 4.83	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ -	1,000	\$ -	\$ -	1,000	\$ -	\$ -	
CBR Class B Rate Riders	\$ -	1,000	\$ -	\$ 0.0002	1,000	\$ (0.20)	\$ (0.20)	
GA Rate Riders	\$ -	1,000	\$ -	\$ -	1,000	\$ -	\$ -	
Low Voltage Service Charge	\$ -	1,000	\$ -	\$ -	1,000	\$ -	\$ -	
Smart Meter Entity Charge (if applicable)	\$ 0.43	1	\$ 0.43	\$ 0.43	1	\$ 0.43	\$ -	0.00%
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	1,000	\$ -	\$ -	1,000	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 40.83			\$ 41.84	\$ 1.01	2.47%
RTSR - Network	\$ 0.0084	1,047	\$ 8.79	\$ 0.0092	1,047	\$ 9.63	\$ 0.84	9.52%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0071	1,047	\$ 7.43	\$ 0.0077	1,047	\$ 8.06	\$ 0.63	8.45%
Sub-Total C - Delivery (including Sub-Total B)			\$ 57.05			\$ 59.53	\$ 2.48	4.34%
Wholesale Market Service Charge (WMSC)	\$ 0.0034	1,047	\$ 3.56	\$ 0.0034	1,047	\$ 3.56	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0005	1,047	\$ 0.52	\$ 0.0005	1,047	\$ 0.52	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
TOU - Off Peak	\$ 0.0820	640	\$ 52.48	\$ 0.0820	640	\$ 52.48	\$ -	0.00%
TOU - Mid Peak	\$ 0.1130	180	\$ 20.34	\$ 0.1130	180	\$ 20.34	\$ -	0.00%
TOU - On Peak	\$ 0.1700	180	\$ 30.60	\$ 0.1700	180	\$ 30.60	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 164.81			\$ 167.28	\$ 2.48	1.50%
HST	13%		\$ 21.42	13%		\$ 21.75	\$ 0.32	1.50%
Ontario Electricity Rebate	17.0%		\$ (28.02)	17.0%		\$ (28.44)	\$ (0.42)	
Total Bill on TOU			\$ 158.21			\$ 160.59	\$ 2.38	1.50%

In the manager's summary, discuss the reas

In the manager's summary, discuss the reas

Customer Class:	STREET LIGHTING SERVICE CLASSIFICATION
RPP / Non-RPP:	Non-RPP (Other)
Consumption	27,488 kWh
Demand	95 kW
Current Loss Factor	1.0467
Proposed/Approved Loss Factor	1.0467

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 4.84	1253	\$ 6,064.52	\$ 5.00	1253	\$ 6,265.00	\$ 200.48	3.31%

Distribution Volumetric Rate	\$	26.5155	95	\$	2,518.97	\$	27.4170	95	\$	2,604.62	\$	85.64	3.40%
Fixed Rate Riders	\$	-	1253	\$	-	\$	-	1253	\$	-	\$	-	
Volumetric Rate Riders	\$	6.7215	95	\$	638.54	\$	6.7215	95	\$	638.54	\$	-	0.00%
Sub-Total A (excluding pass through)				\$	9,222.04				\$	9,508.16	\$	286.12	3.10%
Line Losses on Cost of Power	\$	-	-	\$	-	\$	-	-	\$	-	\$	-	
Total Deferral/Variance Account Rate Riders	\$	-	95	\$	-	-\$	0.0032	95	\$	(0.30)	\$	(0.30)	
CBR Class B Rate Riders	\$	-	95	\$	-	-\$	0.0002	95	\$	(0.02)	\$	(0.02)	
GA Rate Riders	\$	-	27,488	\$	-	\$	-	27,488	\$	-	\$	-	
Low Voltage Service Charge	\$	-	95	\$	-	\$	-	95	\$	-	\$	-	
Smart Meter Entity Charge (if applicable)	\$	-	1253	\$	-	\$	-	1253	\$	-	\$	-	
Additional Fixed Rate Riders	\$	-	1253	\$	-	\$	-	1253	\$	-	\$	-	
Additional Volumetric Rate Riders	\$	-	95	\$	-	\$	-	95	\$	-	\$	-	
Sub-Total B - Distribution (includes Sub-Total A)				\$	9,222.04				\$	9,507.83	\$	285.80	3.10%
RTSR - Network	\$	2.3088	95	\$	219.34	\$	2.5166	95	\$	239.08	\$	19.74	9.00%
RTSR - Connection and/or Line and Transformation Connection	\$	1.9509	95	\$	185.34	\$	2.1137	95	\$	200.80	\$	15.47	8.34%
Sub-Total C - Delivery (including Sub-Total B)				\$	9,626.71				\$	9,947.71	\$	321.01	3.33%
Wholesale Market Service Charge (WMSC)	\$	0.0034	28,772	\$	97.82	\$	0.0034	28,772	\$	97.82	\$	-	0.00%
Rural and Remote Rate Protection (RRRP)	\$	0.0005	28,772	\$	14.39	\$	0.0005	28,772	\$	14.39	\$	-	0.00%
Standard Supply Service Charge	\$	0.25	1253	\$	313.25	\$	0.25	1253	\$	313.25	\$	-	0.00%
Average IESO Wholesale Market Price	\$	0.0967	28,772	\$	2,782.22	\$	0.0967	28,772	\$	2,782.22	\$	-	0.00%
Total Bill on Average IESO Wholesale Market Price				\$	12,834.39				\$	13,155.39	\$	321.01	2.50%
HST		13%		\$	1,668.47		13%		\$	1,710.20	\$	41.73	2.50%
Ontario Electricity Rebate		17.0%		\$	-		17.0%		\$	-	\$	-	
Total Bill on Average IESO Wholesale Market Price				\$	14,502.86				\$	14,865.60	\$	362.74	2.50%

In the manager's summary, discuss the reas

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GA Analysis Workform for 2023 Rate Applications

Version 1.0

Input cells

Drop down cells

Utility Name **ERTH POWER CORPORATION – GODERICH RATE ZONE**

Note 1

For Account 1589 and Account 1588, determine if a or b below applies and select the appropriate year related to the account balance in the drop-down box to the right.

- a) If the account balances were last approved on a final basis, select the year of the year-end balances that were last approved on a final basis.
- b) If the account balances were last approved on an interim basis, and
 - i) there are no changes to the previously approved interim balances, select the year of the year-end balances that were last approved for disposition on an interim basis. OR
 - ii) there are changes to the previously approved interim balances, select the year of the year-end balances that were last approved for disposition on a final basis. An explanation should be provided to explain the reason for the change in the previously approved interim balances.

Year Selected

2018

(e.g. If the 2020 balances that were reviewed in the 2022 rate application were to be selected, select 2020)

Instructions:

1) Determine which scenario above applies (a, bi or bii). Select the appropriate year to generate the appropriate GA Analysis Workform tabs, and information in the Principal Adjustments tab and Account 1588 tab.

For example:

- Scenario a - If 2020 balances were last approved on a final basis - Select 2020 and a GA Analysis Workform for 2021 will be generated. The input cells required in the Principal Adjustment and Account 1588 tabs will be generated accordingly as well.
- Scenario bi - If 2020 balances were last approved on an interim basis and there are no changes to 2020 balances - Select 2020 and a GA Analysis Workform for 2021 will be generated. The input cells required in the Principal Adjustment and Account 1588 tabs will be generated accordingly as well.
- Scenario bii - If 2020 balances were last approved on an interim basis, there are changes to 2020 balances, and 2019 balances were last approved for disposition - Select 2019 and GA Analysis Workforms for 2020 and 2021 will be generated. The input cells required in the Principal Adjustment and Account 1588 tabs will be generated accordingly as well.

2) Complete the GA Analysis Workform for each year generated.

3) Complete the Account 1588 tab. Note that the number of years that require the reasonability test to be completed are shown in the Account 1588 tab, depending on the year selected on the Information Sheet.

4) Complete the Principal Adjustments tab. Note that the number of years that require principal adjustment reconciliations are all shown in the one Principal Adjustments tab, depending on the year selected on the Information Sheet.

See the separate document GA Analysis Workform Instructions for detailed instructions on how to complete the Workform and examples of reconciling items and principal adjustments.

Year	Annual Net Change in Expected GA Balance from GA Analysis	Net Change in Principal Balance in the GL	Reconciling Items	Adjusted Net Change in Principal Balance in the GL	Unresolved Difference	\$ Consumption at Actual Rate Paid	Unresolved Difference as % of Expected GA Payments to IESO
2019	\$ 50,422	\$ 98,573	\$ (45,664)	\$ 52,909	\$ 2,488	\$ 2,241,121	0.1%
2020	\$ 190,172	\$ 57,211	\$ 61,498	\$ 118,709	\$ (71,463)	\$ 2,312,201	-3.1%
2021	\$ 31,017	\$ (194,637)	\$ -	\$ (194,637)	\$ (225,654)	\$ 1,805,908	-12.5%
Cumulative Balance	\$ 17,119,854	\$ (38,853)	\$ 15,834	\$ (23,019)	\$ (17,142,873)	\$ 23,207,474	N/A

Account 1588 Reconciliation Summary

Year	Account 1588 as a % of Account 4705
2019	0.0%
2020	0.0%
2021	0.0%
Cumulative Balance	0.0%

GA Analysis Workform

Note 2 Consumption Data Excluding for Loss Factor (Data to agree with RRR as applicable)

Year		2019		
Total Metered excluding WMP	C = A+B	79,500,720	kWh	100%
RPP	A	40,654,051	kWh	51.1%
Non-RPP	B = D+E	38,846,669	kWh	48.9%
Non-RPP Class A	D	19,202,849	kWh	24.2%
Non-RPP Class B*	E	19,643,820	kWh	24.7%

*Non-RPP Class B consumption reported in this table is not expected to directly agree with the Non-RPP Class B Including Loss Adjusted Billed Consumption in the GA Analysis of Expected Balance table below. The difference should be equal to the loss factor.

Note 3 GA Billing Rate

GA is billed on the

Please confirm that the same GA rate is used to bill all customer classes. If not, please provide further details

Please confirm that the GA Rate used for unbilled revenue is the same as the one used for billed revenue in any particular month

Note 4 Analysis of Expected GA Amount

Year	2019									
Calendar Month	Non-RPP Class B Including Loss Factor Billed Consumption (kWh)	Deduct Previous Month Unbilled Loss Adjusted Consumption (kWh)	Add Current Month Unbilled Loss Adjusted Consumption (kWh)	Non-RPP Class B Including Loss Adjusted Consumption, Adjusted for Unbilled (kWh)	GA Rate Billed (\$/kWh)	\$ Consumption at GA Rate Billed	GA Actual Rate Paid (\$/kWh)	\$ Consumption at Actual Rate Paid	Expected GA Price Variance (\$)	
	F	G	H	I = F-G+H	J	K = I*J	L	M = L	N = M-K	
January	1,796,140			1,796,140	0.06741	\$ 121,078	0.08092	\$ 145,344	\$ 24,266	
February	1,565,537			1,565,537	0.06657	\$ 151,194	0.08812	\$ 137,955	\$ (13,229)	
March	1,696,395			1,696,395	0.08105	\$ 137,493	0.08041	\$ 136,407	\$ (1,086)	
April	1,628,076			1,628,076	0.08129	\$ 132,346	0.12333	\$ 200,791	\$ 68,444	
May	1,676,293			1,676,293	0.12860	\$ 215,571	0.12604	\$ 211,280	\$ (4,291)	
June	1,635,137			1,635,137	0.12444	\$ 203,476	0.13728	\$ 224,472	\$ 20,995	
July	1,879,141			1,879,141	0.13527	\$ 254,191	0.09645	\$ 181,243	\$ (72,948)	
August	1,879,668			1,879,668	0.07211	\$ 135,543	0.12607	\$ 236,970	\$ 101,427	
September	1,668,826			1,668,826	0.12934	\$ 215,846	0.12263	\$ 204,648	\$ (11,198)	
October	1,750,027			1,750,027	0.17878	\$ 312,870	0.13680	\$ 239,404	\$ (73,466)	
November	1,645,685			1,645,685	0.10727	\$ 176,533	0.09953	\$ 163,795	\$ (12,738)	
December	1,703,820			1,703,820	0.08569	\$ 146,000	0.09321	\$ 158,813	\$ 12,813	
Net Change in Expected GA Balance in the Year (i.e. Transactions in the Year)	20,524,746	-	-	20,524,746	\$ 2,202,132	\$	\$	\$ 2,241,121	\$ 38,989	

Annual Non-RPP Class B Wholesale kWh	Annual Non-RPP Class B Retail billed kWh	Annual Unaccounted for Energy Loss kWh	Weighted Average GA Actual Rate Paid (\$/kWh)**	Expected GA Volume Variance (\$)
O	P	Q=O-P	R	P=Q*R
20,635,018	20,524,746	110,272	0.10367	\$ 11,432

*Equal to (AQEW - Class A + embedded generation kWh)/(Non-RPP Class B retail kWh/Total retail Class B kWh)
 **Equal to annual Non-RPP Class B \$ GA paid (i.e. non-RPP portion of CT 148 on IESO invoice) divided by Non-RPP Class B Wholesale kWh (as quantified in column O in the table above)

Total Expected GA Variance | \$ 50,422

Calculated Loss Factor 1.0448
 Most Recent Approved Loss Factor for Secondary Metered Customer < 5,000kW 1.0467
 Difference -0.0019

a) Please provide an explanation in the text box below if columns G and H for unbilled consumption are not used in the table above.

b) Please provide an explanation in the text box below if the difference in loss factor is greater than 1%.

Note 5 Reconciling Items

Item	Amount	Explanation	Principal Adjustments
			Principal Adjustment on DVA Continuity Schedule If "no", please provide an explanation
Net Change in Principal Balance in the GL (i.e. Transactions in the Year)	\$ 98,573		
1a CT 148 True-up of GA Charges based on Actual Non-RPP Volumes - prior year			
1b CT 148 True-up of GA Charges based on Actual Non-RPP Volumes - current year	\$ (45,664)		Yes
2a Remove prior year end unbilled to actual revenue differences			
2b Add current year end unbilled to actual revenue differences			
3a Remove difference between prior year accrual/unbilled to actual from load transfers			
3b Add difference between current year accrual/unbilled to actual from load transfers			
4a Significant prior period billing adjustments recorded in current year			
4b Significant current period billing adjustments recorded in other year(s)			
5 CT 2148 for prior period corrections			
6 Credit to GA due to Class A Adjustment			Yes
7			
8			
9			
10			

Note 6 Adjusted Net Change in Principal Balance in the GL	\$ 52,909
Net Change in Expected GA Balance in the Year Per Analysis	\$ 50,422
Unresolved Difference	\$ 2,488
Unresolved Difference as % of Expected GA Payments to IESO	0.1%

GA Analysis Workform

Note 2 Consumption Data Excluding for Loss Factor (Data to agree with RRR as applicable)

Year		2020		
Total Metered excluding WMP	C = A+B	77,113,459	kWh	100%
RPP	A	39,698,958	kWh	51.5%
Non-RPP	B = D+E	37,414,501	kWh	48.5%
Non-RPP Class A	D	17,982,503	kWh	23.3%
Non-RPP Class B*	E	19,431,998	kWh	25.2%

*Non-RPP Class B consumption reported in this table is not expected to directly agree with the Non-RPP Class B Including Loss Adjusted Billed Consumption in the GA Analysis of Expected Balance table below. The difference should be equal to the loss factor.

Note 3 GA Billing Rate

GA is billed on the Note that the GA actual rates for April to June 2020 are based on the unadjusted GA rates, without the impacts of the GA deferral.

Please confirm that the adjusted GA rate was used to bill customers from April to June 2020. For the months of April to June 2020, the IESO provided adjusted GA rates, which reflected the deferral of a portion of the GA as per the May 1, 2020 Emergency Order, and unadjusted GA rates which did not consider the GA deferral.

Please confirm that the same GA rate is used to bill all customer classes. If not, please provide further details

Please confirm that the GA Rate used for unbilled revenue is the same as the one used for billed revenue in any particular month

Note 4 Analysis of Expected GA Amount

Calendar Month	Non-RPP Class B Including Loss Factor Billed Consumption (kWh)	Deduct Previous Month Unbilled Loss Adjusted Consumption (kWh)	Add Current Month Unbilled Loss Adjusted Consumption (kWh)	Non-RPP Class B Including Loss Adjusted Consumption, Adjusted for Unbilled (kWh)	GA Rate Billed (\$/kWh)	\$ Consumption at GA Rate Billed	GA Actual Rate Paid (\$/kWh)	\$ Consumption at Actual Rate Paid	Expected GA Price Variance (\$)
	F	G	H	I = F-G+H	J	K = I*J	L	M = I*L	N=M-K
January	1,796,140			1,796,140	0.08323	\$ 149,493	0.10232	\$ 183,781	\$ 34,288
February	1,565,537			1,565,537	0.12451	\$ 194,925	0.11331	\$ 177,391	\$ (17,534)
March	1,696,395			1,696,395	0.10432	\$ 176,968	0.11942	\$ 202,584	\$ 25,616
April	1,628,076			1,628,076	0.13707	\$ 223,160	0.11500	\$ 187,229	\$ (35,932)
May	1,676,293			1,676,293	0.09293	\$ 155,778	0.11500	\$ 192,774	\$ 36,996
June	1,635,137			1,635,137	0.11500	\$ 188,041	0.11500	\$ 188,041	\$ -
July	1,879,141			1,879,141	0.10305	\$ 193,645	0.09902	\$ 186,073	\$ (7,573)
August	1,879,668			1,879,668	0.10232	\$ 192,326	0.10348	\$ 194,508	\$ 2,182
September	1,668,826			1,668,826	0.11573	\$ 193,133	0.12176	\$ 203,196	\$ 10,063
October	1,750,027			1,750,027	0.14954	\$ 261,699	0.12806	\$ 224,108	\$ (37,591)
November	1,645,685			1,645,685	0.11670	\$ 192,051	0.11705	\$ 192,627	\$ 576
December	1,703,820			1,703,820	0.10704	\$ 182,377	0.10558	\$ 179,889	\$ (2,488)
Net Change in Expected GA Balance in the Year (i.e. Transactions in the Year)	20,524,746			20,524,746		\$ 2,303,598		\$ 2,312,201	\$ 8,602

Annual Non-RPP Class B Wholesale kWh	Annual Non-RPP Class B Retail billed kWh**	Annual Unaccounted for Energy Loss kWh	Weighted Average GA Actual Rate Paid (\$/kWh)***	Expected GA Volume Variance (\$)
O	P	Q=O-P	R	P*Q-R
22,949,760	20,524,746	2,425,014	0.07487	\$ 181,570

*Equal to (AQEW - Class A + embedded generation kWh)/(Non-RPP Class B retail kWh/Total retail Class B kWh). Note that if a reconciling item for #5 Impacts from GA deferral is quantified, then the data for April to June 2020 should be excluded as the line loss volume variance would be reflected in the reconciling item.
 **Should equal to the total Non-RPP Class B Including Loss Adjusted Consumption, Adjusted for Unbilled (i.e. cell F53), unless a reconciling item for #5 Impacts from GA deferral is quantified. If the reconciling item is quantified, then the data from April to June 2020 should be excluded (i.e. cell F53 minus F44 to F46).
 ***Equal to annual Non-RPP Class B \$ GA paid (i.e. non-RPP portion of CT 148 on IESO invoice) divided by Non-RPP Class B Wholesale kWh (as quantified in column O in the table above). Note if a reconciling item for #5 Impacts from GA deferral is quantified, then the data for April to June 2020 should be excluded as the line loss volume variance would be reflected in the reconciling item.

Total Expected GA Variance | \$ 190,172

Calculated Loss Factor 1.0562
 Most Recent Approved Loss Factor for Secondary Metered Customer < 5,000kW 1.0467
 Difference 0.0095

a) Please provide an explanation in the text box below if columns G and H for unbilled consumption are not used in the table above.

b) Please provide an explanation in the text box below if the difference in loss factor is greater than 1%

Note 5 Reconciling Items

Item	Amount	Explanation	Principal Adjustments
			Principal Adjustment on DVA Continuity Schedule If "no", please provide an explanation
Net Change in Principal Balance in the GL (i.e. Transactions in the Year)	\$ 57,211		
1a CT 148 True-up of GA Charges based on Actual Non-RPP Volumes - prior year			
1b CT 148 True-up of GA Charges based on Actual Non-RPP Volumes - current year			
2a Remove prior year end unbilled to actual revenue differences	\$ 61,498		
2b Add current year end unbilled to actual revenue differences			
3a Significant prior period billing adjustments recorded in current year			
3b Significant current period billing adjustments recorded in other year(s)			
4 CT 2148 for prior period corrections			
5 Impacts of GA deferral			
6			
7			
8			
9			
10			
11			

Note 6 Adjusted Net Change in Principal Balance in the GL	\$ 118,709
Net Change in Expected GA Balance in the Year Per Analysis	\$ 190,172
Unresolved Difference	\$ (71,463)
Unresolved Difference as % of Expected GA Payments to IESO	-3.1% Unresolved differences of greater than + or - 1% should be explained

GA Analysis Workform

Note 2 **Consumption Data Excluding for Loss Factor (Data to agree with RRR as applicable)**

Year		2021		
Total Metered excluding WMP	C = A+B	80,954,424	kWh	100%
RPP	A	39,698,958	kWh	49.0%
Non-RPP	B = D+E	41,255,466	kWh	51.0%
Non-RPP Class A	D	19,279,766	kWh	23.8%
Non-RPP Class B*	E	21,975,700	kWh	27.1%

*Non-RPP Class B consumption reported in this table is not expected to directly agree with the Non-RPP Class B Including Loss Adjusted Billed Consumption in the GA Analysis of Expected Balance table below. The difference should be equal to the loss factor.

Note 3 **GA Billing Rate**

GA is billed on the Note that this GA rate for 2021 includes the GA recovery rate to recover the 2020 deferred Class B amount for non-RPP market participants and consumers.

Please confirm that the same GA rate is used to bill all customer classes. If not, please provide further details

Please confirm that the GA Rate used for unbilled revenue is the same as the one used for billed revenue in any particular month

Note 4 **Analysis of Expected GA Amount**

Year	2021									
Calendar Month	Non-RPP Class B Including Loss Factor Billed Consumption (kWh)	Deduct Previous Month Unbilled Loss Adjusted Consumption (kWh)	Add Current Month Unbilled Loss Adjusted Consumption (kWh)	Non-RPP Class B Including Loss Adjusted Consumption, Adjusted for Unbilled (kWh)	GA Rate Billed (\$/kWh)	\$ Consumption at GA Rate Billed	GA Actual Rate Paid (\$/kWh)	\$ Consumption at Actual Rate Paid	Expected GA Price Variance (\$)	
	F	G	H	I = F-G+H	J	K = F*J	L	M = I*L	N=M-K	
January	1,866,083			1,866,083	0.0902	\$ 169,664	0.08798	\$ 164,178	\$ (5,486)	
February	1,830,939			1,830,939	0.10485	\$ 191,974	0.05751	\$ 105,297	\$ (86,677)	
March	1,922,385			1,922,385	0.08420	\$ 161,865	0.09668	\$ 185,856	\$ 23,991	
April	1,734,729			1,734,729	0.08969	\$ 120,893	0.11589	\$ 201,038	\$ 80,144	
May	1,729,304			1,729,304	0.10331	\$ 182,113	0.10675	\$ 184,803	\$ 2,490	
June	1,822,273			1,822,273	0.11350	\$ 206,864	0.09216	\$ 167,941	\$ (38,923)	
July	2,091,706			2,091,706	0.07612	\$ 159,221	0.07918	\$ 165,621	\$ 6,401	
August	2,069,160			2,069,160	0.08734	\$ 180,720	0.05107	\$ 105,872	\$ (75,048)	
September	1,934,862			1,934,862	0.05519	\$ 106,785	0.08234	\$ 159,317	\$ 52,532	
October	1,962,649			1,962,649	0.07402	\$ 145,275	0.05840	\$ 114,619	\$ (30,657)	
November	1,963,247			1,963,247	0.06342	\$ 124,509	0.06012	\$ 118,030	\$ (6,479)	
December	2,052,745			2,052,745	0.05443	\$ 111,731	0.06515	\$ 133,736	\$ 22,005	
Net Change in Expected GA Balance in the Year (i.e. Transactions in the Year)	22,980,082	-	-	22,980,082		\$ 1,861,615		\$ 1,805,908	\$ (55,707)	

Annual Non-RPP Class B Wholesale kWh	Annual Non-RPP Class B Retail billed kWh**	Annual Unaccounted for Energy Loss kWh	Weighted Average GA Actual Rate Paid (\$/kWh)**	Expected GA Volume Variance (\$)
O	P	Q=O-P	R	P*Q/R
24,138,350	22,980,082	1,158,268	0.07487	\$ 86,724

*Equal to (AQEW - Class A + embedded generation kWh)/(Non-RPP Class B retail kWh/Total retail Class B kWh).

**Equal to the total Non-RPP Class B Including Loss Adjusted Consumption, Adjusted for Unbilled (i.e. cell F53), unless a reconciling item for "Impacts of GA deferral/recovery" is quantified and an alternative methodology for calculating the Expected GA Volume Variance is proposed.

***Equal to annual Non-RPP Class B \$ GA paid (i.e. non-RPP portion of CT 148 on IESO invoice) divided by Non-RPP Class B Wholesale kWh (as quantified in column O in the table above). The weighted average GA actual rate paid in 2021 is generally expected to include the GA recovery rate, unless a reconciling item for "Impacts of GA deferral/recovery" is quantified and an alternative methodology for calculating the Expected GA Volume Variance is proposed.

The weighted average GA actual rate paid in 2021 is generally expected to include the GA recovery rate, unless the distributor is proposing an alternative methodology in calculating the Expected GA Volume Variance and proposing to quantify the reconciling item for "Impacts of GA deferral/recovery."

Total Expected GA Variance | \$ 31,017

Calculated Loss Factor 1.0457
Most Recent Approved Loss Factor for Secondary Metered Customer < 5,000kW 1.0467
Difference -0.0010

a) Please provide an explanation in the text box below if columns G and H for unbilled consumption are not used in the table above.

b) Please provide an explanation in the text box below if the difference in loss factor is greater than 1%

Note 5 **Reconciling Items**

Item	Amount	Explanation	Principal Adjustments
			Principal Adjustment on DVA Continuity Schedule If "no", please provide an explanation
Net Change in Principal Balance in the GL (i.e. Transactions in the Year)	\$ (194,637)		
1a) CT 148 True-up of GA Charges based on Actual Non-RPP Volumes - prior year			
1b) CT 148 True-up of GA Charges based on Actual Non-RPP Volumes - current year			
2a) Remove prior year end unbilled to actual revenue differences			
2b) Add current year end unbilled to actual revenue differences			
3a) Significant prior period billing adjustments recorded in current year			
3b) Significant current period billing adjustments recorded in other year(s)			
4) CT 2148 for prior period corrections			
5) Impacts of GA deferral/recovery			
6)			
7)			
8)			
9)			
10)			
11)			

Note 6 **Adjusted Net Change in Principal Balance in the GL** \$ (194,637)
Net Change in Expected GA Balance in the Year Per Analysis \$ 31,017
Unresolved Difference \$ (225,654)
Unresolved Difference as % of Expected GA Payments to IESO -12.5% **Unresolved differences of greater than + or - 1% should be explained**

Account 1588 Reasonability

Note 7 Account 1588 Reasonability Test

Year	Account 1588 - RSVA Power			Account 4705 - Power Purchased	Account 1588 as % of Account 4705
	Transactions ¹	Principal Adjustments ²	Total Activity in Calendar Year		
2019	53,813	69,277	15,764	-	0.0%
2020	136,791	116,698	23,693	-	0.0%
2021	52,074	61,906	13,980	-	0.0%
Cumulative	244,688	122,798	121,989	-	0.0%

Notes

1) The transactions should equal the "Transaction" column in the DVA Continuity Schedule. This is also expected to equal the transactions in the general ledger (excluding transactions relating to the removal of approved disposition amounts as that is shown in a separate column in the DVA Continuity Schedule)

2) Principal adjustments should equal the "Principal Adjustments" column in the DVA Continuity Schedule. Principal adjustments adjust the transactions in the general ledger to the amount that should be requested for disposition.

GA Analysis Workform - Account 1588 and 1589 Principal Adjustment Reconciliation

Note 8 Breakdown of principal adjustments included in last approved balance:

Account 1589 - RSVA Global Adjustment			
Adjustment Description	Amount	To be reversed in current application?	Explanation if not to be reversed in current application
1			
2			
3			
4			
5			
6			
7			
8			
Total	-		
Total principal adjustments included in last approved balance			
Difference	-		

Account 1588 - RSVA Power			
Adjustment Description	Amount	To be Reversed in Current Application?	Explanation if not to be reversed in current application
1			
2			
3			
4			
5			
6			
7			
8			
Total	-		
Total principal adjustments included in last approved balance			
Difference	-		

Note 9 Principal adjustment reconciliation in current application:

- Notes**
- The "Transaction" column in the DVA Continuity Schedule is to equal the transactions in the general ledger (excluding transactions relating to the removal of approved disposition amounts as that is shown in a separate column in the DVA Continuity Schedule)
 - Any principal adjustments needed to adjust the transactions in the general ledger to the amount that should be requested for disposition should be shown separately in the "Principal Adjustments" column of the DVA Continuity Schedule
 - The "Variance RRR vs. 2020 Balance" column in the DVA Continuity Schedule should equal principal adjustments made in the current disposition period. It should not be impacted by reversals from prior year approved principal adjustments.
 - Principal adjustments to the provision of CT 148 true-up (i.e. principal adjustment #1 in tables below) are expected to be equal and offsetting between Account 1588 and Account 1589. If not, please explain. If this results in further adjustments to RPP settlements, this should be shown separately as a principal adjustment to CT 1142/142 (i.e. principal adjustment #2 in tables below)

Complete the table below for the current disposition period. Complete a table for each year included in the balance under review in this rate application. The number of tables to be completed is automatically generated based on data provided in the Information Sheet

Account 1589 - RSVA Global Adjustment				
Year	Adjustment Description	Amount	Year Recorded in GL	
2019	Reversals of prior approved principal adjustments (auto-populated from table above)			
	1			
	2			
	3			
	4			
	5			
	6			
	7			
Total Reversal Principal Adjustments		-		
2019	Current year principal adjustments			
	1	CT 148 true-up of GA Charges based on actual Non-RPP volumes	(45,664)	2022
	2	Unbilled to actual revenue differences		
	3	Credit to GA due to Class Adjustment	(67,180)	2020
	4			
	5			
	6			
	7			
8				
Total Current Year Principal Adjustments		(112,844)		
Total Principal Adjustments to be Included on DVA Continuity Schedule/Tab 3 - IRM Rate Generator Model		(112,844)		

Account 1588 - RSVA Power				
Year	Adjustment Description	Amount	Year Recorded in GL	
2019	Reversals of prior approved principal adjustments (auto-populated from table above)			
	1			
	2			
	3			
	4			
	5			
	6			
	7			
8				
Total Reversal Principal Adjustments		-		
2019	Current year principal adjustments			
	1	CT 148 true-up of GA Charges based on actual RPP volumes	45,664	2,022
	2	CT 1142/142 true-up based on actuals		
	3	Unbilled to actual revenue differences		
	4	Credit to GA due to Class Adjustment	(115,241)	2,020
	5			
	6			
	7			
8				
Total Current Year Principal Adjustments		(69,577)		
Total Principal Adjustments to be Included on DVA Continuity Schedule/Tab 3 - IRM Rate Generator Model		(69,577)		

Account 1589 - RSVA Global Adjustment				
Year	Adjustment Description	Amount	Year Recorded in GL	
2020	Reversals of prior year principal adjustments			
	1	Reversal of prior year CT-148 true-up of GA Charges based on actual Non-RPP volumes	108,498	2022
	2	Reversal of Unbilled to actual revenue differences		
	3	Credit to GA due to Class Adjustment	67,180	2020
	4			
	5			
	6			
	7			
8				
Total Reversal Principal Adjustments		175,678		
2020	Current year principal adjustments			
	1	CT 148 true-up of GA Charges based on actual Non-RPP volumes		
	2	Unbilled to actual revenue differences		
	3			
	4			
	5			
	6			
	7			
8				
Total Current Year Principal Adjustments		-		
Total Principal Adjustments to be Included on DVA Continuity Schedule/Tab 3 - IRM Rate Generator Model		175,678		

Account 1588 - RSVA Power				
Year	Adjustment Description	Amount	Year Recorded in GL	
2020	Reversals of prior year principal adjustments			
	1	Reversal of CT 148 true-up of GA Charges based on actual RPP volumes	(142,225)	2,022
	2	Reversal of CT 1142/142 true-up based on actuals		
	3	Reversal of Unbilled to actual revenue differences		
	4	Credit to GA due to Class Adjustment	115,241	2,020
	5			
	6			
	7			
8				
Total Reversal Principal Adjustments		(26,984)		
2020	Current year principal adjustments			
	1	CT 148 true-up of GA Charges based on actual RPP volumes		
	2	Reversal of CT 1142/142 true-up based on actuals		
	3	Unbilled to actual revenue differences		
	4			
	5			
	6			
	7			
8				
Total Current Year Principal Adjustments		-		
Total Principal Adjustments to be Included on DVA Continuity Schedule/Tab 3 - IRM Rate Generator Model		(26,984)		

Account 1589 - RSVA Global Adjustment				
Year	Adjustment Description	Amount	Year Recorded in GL	
2021	Reversals of prior year principal adjustments			
	1	Reversal of prior year CT-148 true-up of GA Charges based on actual Non-RPP volumes	(60,958)	2022
	2	Reversal of Unbilled to actual revenue differences		
	3			
	4			
	5			
	6			
	7			
8				
Total Reversal Principal Adjustments		(60,958)		
2021	Current year principal adjustments			
	1	CT 148 true-up of GA Charges based on actual Non-RPP volumes		
	2	Unbilled to actual revenue differences		
	3			
	4			
	5			
	6			
	7			
8				
Total Current Year Principal Adjustments		-		
Total Principal Adjustments to be Included on DVA Continuity Schedule/Tab 3 - IRM Rate Generator Model		(60,958)		

Account 1588 - RSVA Power				
Year	Adjustment Description	Amount	Year Recorded in GL	
2021	Reversals of prior year principal adjustments			
	1	Reversal of CT 148 true-up of GA Charges based on actual RPP volumes	(61,905)	2,022
	2	Reversal of CT 1142/142 true-up based on actuals		
	3	Reversal of Unbilled to actual revenue differences		
	4			
	5			
	6			
	7			
8				
Total Reversal Principal Adjustments		(61,905)		
2021	Current year principal adjustments			
	1	CT 148 true-up of GA Charges based on actual RPP volumes		
	2	Reversal of CT 1142/142 true-up based on actuals		
	3	Unbilled to actual revenue differences		
	4			
	5			
	6			
	7			
8				
Total Current Year Principal Adjustments		-		
Total Principal Adjustments to be Included on DVA Continuity Schedule/Tab 3 - IRM Rate Generator Model		(61,905)		

ERTH Power Corporation
Goderich Rate Zone
TARIFF OF RATES AND CHARGES
Effective and Implementation Date May 1, 2023
This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2022-0029

ERTH Power Corporation

Goderich Rate Zone

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2023

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

RESIDENTIAL SERVICE CLASSIFICATION

This classification refers to the supply of electrical energy to customers residing in residential dwelling units. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	36.78
Smart Metering Entity Charge - effective until December 31, 2023	\$	0.43
Rate Rider for Disposition of Capacity Based Recovery Account (2023) - effective until April 30, 2024 Applicable only for Class B Customers		
Retail Transmission Rate - Network Service Rate	\$/kWh	(0.0002)
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0092
	\$/kWh	0.0077

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

ERTH Power Corporation

Goderich Rate Zone

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2023

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification applies to the supply of electrical energy to General Service Buildings requiring a connection with a connected load less than 50 kW and, Town Houses and Condominiums described in section 3.1.8 of the distributor's Conditions of Service that require centralized bulk metering. General Service Buildings are defined as buildings that are used for purposes other than single family dwellings. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	35.72
Smart Metering Entity Charge - effective until December 31, 2023	\$	0.43
Distribution Volumetric Rate	\$/kWh	0.0123
Rate Rider for Disposition of Capacity Based Recovery Account (2023) - effective until April 30, 2024 Applicable only for Class B Customers	\$/kWh	(0.0002)
Rate Rider for Disposition of Deferral/Variance Accounts (2023) - effective until April 30, 2024	\$/kWh	(0.0002)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0083
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0066

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

ERTH Power Corporation

Goderich Rate Zone

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2023

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

GENERAL SERVICE 50 TO 499 KW SERVICE CLASSIFICATION

This classification applies to the supply of electrical energy to General Service Customers requiring a connection with a connected load, whose average monthly maximum demand used, for billing purposes, is, or is forecast to be, equal to or greater than 50 kW but less than 500 kW. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	171.22
Distribution Volumetric Rate	\$/kW	2.6763
Rate Rider for Disposition of Global Adjustment Account (2023) - effective until April 30, 2024 Applicable only for Non-RPP Customers	\$/kWh	(0.0066)

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Goderich Rate Zone
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Rate Rider for Disposition of Deferral/Variance Accounts (2023) - effective until April 30, 2024 Applicable only for Non-Wholesale Market Participants	\$/kW	(0.0604)
Rate Rider for Disposition of Deferral/Variance Accounts (2023) - effective until April 30, 2024	\$/kW	0.0572
Rate Rider for Disposition of Capacity Based Recovery Account (2023) - effective until April 30, 2024 Applicable only for Class B Customers	\$/kW	(0.0541)
Retail Transmission Rate - Network Service Rate	\$/kW	3.3369
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.6773

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

ERTH Power Corporation Goderich Rate Zone

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2023

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

GENERAL SERVICE 500 TO 4,999 KW SERVICE CLASSIFICATION

This classification applies to the supply of electrical energy to General Service Customers requiring a connection with a connected load, whose average monthly maximum demand used, for billing purposes, is, or is forecast to be, equal to or greater than 500 kW but less than 5,000 kW. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	1,815.90
Distribution Volumetric Rate	\$/kW	1.2462
Rate Rider for Disposition of Global Adjustment Account (2023) - effective until April 30, 2024 Applicable only for Non-RPP Customers	\$/kWh	(0.0066)

ERTH Power Corporation
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Rate Rider for Disposition of Deferral/Variance Accounts (2023) - effective until April 30, 2024	\$/kW	(0.0250)
Rate Rider for Disposition of Capacity Based Recovery Account (2023) - effective until April 30, 2024 Applicable only for Class B Customers	\$/kW	(0.0738)
Retail Transmission Rate - Network Service Rate	\$/kW	3.5441
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.9352

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

ERTH Power Corporation

Goderich Rate Zone

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2023

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

LARGE USE SERVICE CLASSIFICATION

This classification refers to the supply of electrical energy to General Service Customers requiring a connection with a connected load or whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or greater than 5,000 kW. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	10,923.31
Distribution Volumetric Rate	\$/kW	1.9664
Rate Rider for Disposition of Deferral/Variance Accounts (2023) - effective until April 30, 2024	\$/kW	0.4151
Retail Transmission Rate - Network Service Rate	\$/kW	3.9247
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	3.3562

ERTH Power Corporation
Goderich Rate Zone
TARIFF OF RATES AND CHARGES
Effective and Implementation Date May 1, 2023
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approved schedules of Rates, Charges and Loss Factors

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

ERTH Power Corporation

Goderich Rate Zone

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2023

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UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification refers to an account taking electricity at 750 volts or less whose monthly average peak demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, decorative street lighting, bill boards, etc. The level of consumption will be agreed to by the distributor and the customer, based on detailed manufacturer information/documentation with regard to electrical consumption of unmetered load or periodic monitoring of actual consumption. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	83.57
Distribution Volumetric Rate	\$/kWh	0.0741
Rate Rider for Disposition of Capacity Based Recovery Account (2023) - effective until April 30, 2024 Applicable only for Class B Customers	\$/kWh	(0.0002)
Rate Rider for Disposition of Deferral/Variance Accounts (2023) - effective until April 30, 2024	\$/kWh	0.0001
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0083
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0066

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

ERTH Power Corporation

Goderich Rate Zone

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2023

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

SENTINEL LIGHTING SERVICE CLASSIFICATION

This classification refers to accounts that are an unmetered lighting load supplied to a sentinel light. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	40.96
Rate Rider for Disposition of Deferral/Variance Accounts (2023) - effective until April 30, 2024	\$/kWh	(0.0001)
Retail Transmission Rate - Network Service Rate	\$/kW	0.0000
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	0.0000

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

ERTH Power Corporation

Goderich Rate Zone

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2023

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

STREET LIGHTING SERVICE CLASSIFICATION

This classification applies to an account for roadway lighting with a Municipality, Regional Municipality, Ministry of Transportation and private roadway lighting, controlled by photo cells. The consumption for these customers will be based on the calculated connection load times the required lighting times established in the approved Ontario Energy Board street lighting load shape template. Street lighting plant, facilities or equipment owned by the customer are subject to the ESA requirements. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	5.00
Distribution Volumetric Rate	\$/kW	27.4170
Rate Rider for Disposition of Capacity Based Recovery Account (2023) - effective until April 30, 2024 Applicable only for Class B Customers	\$/kWh	(0.0002)
Rate Rider for Disposition of Deferral/Variance Accounts (2023) - effective until April 30, 2024	\$/kWh	(0.0032)
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2020) - effective until October 31, 2024	\$/kW	6.7215
Retail Transmission Rate - Network Service Rate	\$/kW	2.5166
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.1137

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

ERTH Power Corporation

Goderich Rate Zone

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2023

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

microFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Independent Electricity System Operator's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	4.55
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ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.60)
Primary Metering Allowance for Transformer Losses - applied to measured demand & energy	%	(1.00)

SPECIFIC SERVICE CHARGES

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Customer Administration

Arrears certificate	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Special meter reads	\$	15.00

ERTH Power Corporation
Goderich Rate Zone
TARIFF OF RATES AND CHARGES
Effective and Implementation Date May 1, 2023
This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00
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Non-Payment of Account

Late payment - per month (effective annual rate 19.56% per annum or 0.04896% compounded daily rate)	%	1.50
Reconnection at meter - during regular hours	\$	65.00
Reconnection at meter - after regular hours	\$	185.00
Reconnection at pole - during regular hours	\$	185.00

Other

Specific charge for access to the power poles - \$/pole/year (with the exception of wireless attachments)	\$	34.76
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RETAIL SERVICE CHARGES (if applicable)

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	110.05
Monthly fixed charge, per retailer	\$	44.03
Monthly variable charge, per customer, per retailer	\$/cust.	1.09
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.65
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.65)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.55
Processing fee, per request, applied to the requesting party	\$	1.09
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	4.40
Notice of switch letter charge, per letter (unless the distributor has opted out of applying the charge as per the Ontario Energy Board's Decision and Order EB-2015-0304, issued on February 14, 2019)	\$	2.20

LOSS FACTORS

ERTH Power Corporation
Goderich Rate Zone
TARIFF OF RATES AND CHARGES
Effective and Implementation Date May 1, 2023
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If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor - Secondary Metered Customer < 5,000 kW	1.0467
Total Loss Factor - Secondary Metered Customer > 5,000 kW	1.0145
Total Loss Factor - Primary Metered Customer < 5,000 kW	1.0362
Total Loss Factor - Primary Metered Customer > 5,000 kW	1.0045

Customer Class:	RESIDENTIAL SERVICE CLASSIFICATION	
RPP / Non-RPP:	RPP	
Consumption	750	kWh
Demand	-	kW
Current Loss Factor	1.0467	
Proposed/Approved Loss Factor	1.0467	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 35.57	1	\$ 35.57	\$ 36.78	1	\$ 36.78	\$ 1.21	3.40%
Distribution Volumetric Rate	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	
Sub-Total A (excluding pass through)			\$ 35.57	\$ 36.78		\$ 36.78	\$ 1.21	3.40%
Line Losses on Cost of Power	\$ 0.1034	35	\$ 3.62	\$ 0.1034	35	\$ 3.62	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	
CBR Class B Rate Riders	\$ -	750	\$ -	\$ 0.0002	750	\$ (0.15)	\$ (0.15)	
GA Rate Riders	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	
Low Voltage Service Charge	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	
Smart Meter Entity Charge (if applicable)	\$ 0.43	1	\$ 0.43	\$ 0.43	1	\$ 0.43	\$ -	0.00%
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 39.62	\$ 40.68		\$ 40.68	\$ 1.06	2.68%
RTSR - Network	\$ 0.0084	785	\$ 6.59	\$ 0.0092	785	\$ 7.22	\$ 0.63	9.52%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0071	785	\$ 5.57	\$ 0.0077	785	\$ 6.04	\$ 0.47	8.45%
Sub-Total C - Delivery (including Sub-Total B)			\$ 51.79	\$ 53.95		\$ 53.95	\$ 2.16	4.17%
Wholesale Market Service Charge (WMSC)	\$ 0.0034	785	\$ 2.67	\$ 0.0034	785	\$ 2.67	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0005	785	\$ 0.39	\$ 0.0005	785	\$ 0.39	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
TOU - Off Peak	\$ 0.0820	480	\$ 39.36	\$ 0.0820	480	\$ 39.36	\$ -	0.00%
TOU - Mid Peak	\$ 0.1130	135	\$ 15.26	\$ 0.1130	135	\$ 15.26	\$ -	0.00%
TOU - On Peak	\$ 0.1700	135	\$ 22.95	\$ 0.1700	135	\$ 22.95	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 132.67	\$ 134.83		\$ 134.83	\$ 2.16	1.63%
HST		13%	\$ 17.25	13%		\$ 17.53	\$ 0.28	1.63%
Ontario Electricity Rebate		17.0%	\$ (22.55)	17.0%		\$ (22.92)	\$ (0.37)	
Total Bill on TOU			\$ 127.36	\$ 129.43		\$ 129.43	\$ 2.07	1.63%

In the manager's summary, discuss the reasons for the change.

In the manager's summary, discuss the reasons for the change.

Customer Class:	GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	
RPP / Non-RPP:	RPP	
Consumption	2,000	kWh
Demand	-	kW
Current Loss Factor	1.0467	
Proposed/Approved Loss Factor	1.0467	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 34.55	1	\$ 34.55	\$ 35.72	1	\$ 35.72	\$ 1.17	3.39%
Distribution Volumetric Rate	\$ 0.0119	2000	\$ 23.80	\$ 0.0123	2000	\$ 24.60	\$ 0.80	3.36%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ -	2000	\$ -	\$ -	2000	\$ -	\$ -	
Sub-Total A (excluding pass through)			\$ 58.35	\$ 60.32		\$ 60.32	\$ 1.97	3.38%
Line Losses on Cost of Power	\$ 0.1034	93	\$ 9.66	\$ 0.1034	93	\$ 9.66	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ -	2,000	\$ -	\$ 0.0002	2,000	\$ (0.40)	\$ (0.40)	
CBR Class B Rate Riders	\$ -	2,000	\$ -	\$ 0.0002	2,000	\$ (0.40)	\$ (0.40)	
GA Rate Riders	\$ -	2,000	\$ -	\$ -	2,000	\$ -	\$ -	
Low Voltage Service Charge	\$ -	2,000	\$ -	\$ -	2,000	\$ -	\$ -	
Smart Meter Entity Charge (if applicable)	\$ 0.43	1	\$ 0.43	\$ 0.43	1	\$ 0.43	\$ -	0.00%
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	2,000	\$ -	\$ -	2,000	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 68.44	\$ 69.61		\$ 69.61	\$ 1.17	1.71%
RTSR - Network	\$ 0.0076	2,093	\$ 15.91	\$ 0.0083	2,093	\$ 17.38	\$ 1.47	9.21%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0061	2,093	\$ 12.77	\$ 0.0066	2,093	\$ 13.82	\$ 1.05	8.20%
Sub-Total C - Delivery (including Sub-Total B)			\$ 97.12	\$ 100.80		\$ 100.80	\$ 3.68	3.79%

In the manager's summary, discuss the reasons for the change.

In the manager's summary, discuss the reasons for the change.

Wholesale Market Service Charge (WMSC)	\$	0.0034	2,093	\$	7.12	\$	0.0034	2,093	\$	7.12	\$	-	0.00%
Rural and Remote Rate Protection (RRRP)	\$	0.0005	2,093	\$	1.05	\$	0.0005	2,093	\$	1.05	\$	-	0.00%
Standard Supply Service Charge	\$	0.25	1	\$	0.25	\$	0.25	1	\$	0.25	\$	-	0.00%
TOU - Off Peak	\$	0.0820	1,280	\$	104.96	\$	0.0820	1,280	\$	104.96	\$	-	0.00%
TOU - Mid Peak	\$	0.1130	360	\$	40.68	\$	0.1130	360	\$	40.68	\$	-	0.00%
TOU - On Peak	\$	0.1700	360	\$	61.20	\$	0.1700	360	\$	61.20	\$	-	0.00%
Total Bill on TOU (before Taxes)				\$	312.37				\$	316.06	\$	3.68	1.18%
HST		13%		\$	40.61		13%		\$	41.09	\$	0.48	1.18%
Ontario Electricity Rebate		17.0%		\$	(53.10)		17.0%		\$	(53.73)	\$	(0.63)	
Total Bill on TOU				\$	299.88				\$	303.41	\$	3.53	1.18%

Customer Class:	GENERAL SERVICE 50 TO 499 KW SERVICE CLASSIFICATION
RPP / Non-RPP:	Non-RPP (Other)
Consumption	64,700 kWh
Demand	125 kW
Current Loss Factor	1.0467
Proposed/Approved Loss Factor	1.0467

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 165.59	1	\$ 165.59	\$ 171.22	1	\$ 171.22	\$ 5.63	3.40%
Distribution Volumetric Rate	\$ 2.5883	125	\$ 323.54	\$ 2.6763	125	\$ 334.54	\$ 11.00	3.40%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ -	125	\$ -	\$ -	125	\$ -	\$ -	
Sub-Total A (excluding pass through)			\$ 489.13			\$ 505.76	\$ 16.63	3.40%
Line Losses on Cost of Power	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
Total Deferral/Variance Account Rate Riders	\$ -	125	\$ -	\$ 0.0032	125	\$ (0.40)	\$ (0.40)	
CBR Class B Rate Riders	\$ -	125	\$ -	\$ 0.0541	125	\$ (6.76)	\$ (6.76)	
GA Rate Riders	\$ -	64,700	\$ -	\$ 0.0066	64,700	\$ (427.02)	\$ (427.02)	
Low Voltage Service Charge	\$ -	125	\$ -	\$ -	125	\$ -	\$ -	
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	125	\$ -	\$ -	125	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 489.13			\$ 71.58	\$ (417.55)	-85.37%
RTSR - Network	\$ 3.0614	125	\$ 382.68	\$ 3.3369	125	\$ 417.11	\$ 34.44	9.00%
RTSR - Connection and/or Line and Transformation Connection	\$ 2.4719	125	\$ 308.99	\$ 2.6773	125	\$ 334.66	\$ 25.68	8.31%
Sub-Total C - Delivery (including Sub-Total B)			\$ 1,180.79			\$ 823.35	\$ (357.44)	-30.27%
Wholesale Market Service Charge (WMSC)	\$ 0.0034	67,721	\$ 230.25	\$ 0.0034	67,721	\$ 230.25	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0005	67,721	\$ 33.86	\$ 0.0005	67,721	\$ 33.86	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Average IESO Wholesale Market Price	\$ 0.0967	67,721	\$ 6,548.67	\$ 0.0967	67,721	\$ 6,548.67	\$ -	0.00%
Total Bill on Average IESO Wholesale Market Price			\$ 7,993.82			\$ 7,636.38	\$ (357.44)	-4.47%
HST		13%	\$ 1,039.20		13%	\$ 992.73	\$ (46.47)	-4.47%
Ontario Electricity Rebate		17.0%	\$ -		17.0%	\$ -	\$ -	
Total Bill on Average IESO Wholesale Market Price			\$ 9,033.02			\$ 8,629.11	\$ (403.91)	-4.47%

In the manager's summary, discuss the reasons for the change in the distribution component.

In the manager's summary, discuss the reasons for the change in the delivery component.

Customer Class:	GENERAL SERVICE 500 TO 4,999 KW SERVICE CLASSIFICATION
RPP / Non-RPP:	Non-RPP (Other)
Consumption	821,250 kWh
Demand	1,700 kW
Current Loss Factor	1.0467
Proposed/Approved Loss Factor	1.0467

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 1,756.19	1	\$ 1,756.19	\$ 1,815.90	1	\$ 1,815.90	\$ 59.71	3.40%
Distribution Volumetric Rate	\$ 1.2052	1700	\$ 2,048.84	\$ 1.2462	1700	\$ 2,118.54	\$ 69.70	3.40%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ -	1700	\$ -	\$ -	1700	\$ -	\$ -	
Sub-Total A (excluding pass through)			\$ 3,805.03			\$ 3,934.44	\$ 129.41	3.40%
Line Losses on Cost of Power	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
Total Deferral/Variance Account Rate Riders	\$ -	1,700	\$ -	\$ 0.0250	1,700	\$ (42.50)	\$ (42.50)	
CBR Class B Rate Riders	\$ -	1,700	\$ -	\$ 0.0738	1,700	\$ (125.46)	\$ (125.46)	
GA Rate Riders	\$ -	821,250	\$ -	\$ 0.0066	821,250	\$ (5,420.25)	\$ (5,420.25)	

Low Voltage Service Charge	\$	-	1,700	\$	-	\$	1,700	\$	-	\$	-		
Smart Meter Entity Charge (if applicable)	\$	-	1	\$	-	\$	1	\$	-	\$	-		
Additional Fixed Rate Riders	\$	-	1	\$	-	\$	1	\$	-	\$	-		
Additional Volumetric Rate Riders	\$	-	1,700	\$	-	\$	1,700	\$	-	\$	-		
Sub-Total B - Distribution (includes Sub-Total A)				\$	3,805.03			\$	(1,653.77)	\$	(5,458.80)	-143.46%	
RTSR - Network	\$	3.2515	1,700	\$	5,527.55	\$	3.5441	1,700	\$	6,024.97	\$	497.42	9.00%
RTSR - Connection and/or Line and Transformation Connection	\$	2.7101	1,700	\$	4,607.17	\$	2.9352	1,700	\$	4,989.84	\$	382.67	8.31%
Sub-Total C - Delivery (including Sub-Total B)				\$	13,939.75				\$	9,361.04	\$	(4,578.71)	-32.85%
Wholesale Market Service Charge (WMSC)	\$	0.0034	859,602	\$	2,922.65	\$	0.0034	859,602	\$	2,922.65	\$	-	0.00%
Rural and Remote Rate Protection (RRRP)	\$	0.0005	859,602	\$	429.80	\$	0.0005	859,602	\$	429.80	\$	-	0.00%
Standard Supply Service Charge	\$	0.25	1	\$	0.25	\$	0.25	1	\$	0.25	\$	-	0.00%
Average IESO Wholesale Market Price	\$	0.0967	859,602	\$	83,123.55	\$	0.0967	859,602	\$	83,123.55	\$	-	0.00%
Total Bill on Average IESO Wholesale Market Price				\$	100,416.00				\$	95,837.29	\$	(4,578.71)	-4.56%
HST		13%		\$	13,054.08		13%		\$	12,458.85	\$	(595.23)	-4.56%
Ontario Electricity Rebate		17.0%		\$	-		17.0%		\$	-	\$	-	
Total Bill on Average IESO Wholesale Market Price				\$	113,470.08				\$	108,296.14	\$	(5,173.94)	-4.56%

In the manager's summary, discuss the reas
In the manager's summary, discuss the reas

Customer Class:	LARGE USE SERVICE CLASSIFICATION
RPP / Non-RPP:	Non-RPP (Other)
Consumption	3,942,000 kWh
Demand	15,000 kW
Current Loss Factor	1.0467
Proposed/Approved Loss Factor	1.0467

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 10,564.13	1	\$ 10,564.13	\$ 10,923.31	1	\$ 10,923.31	\$ 359.18	3.40%
Distribution Volumetric Rate	\$ 1.9017	15000	\$ 28,525.50	\$ 1.9664	15000	\$ 29,496.00	\$ 970.50	3.40%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ -	15000	\$ -	\$ -	15000	\$ -	\$ -	
Sub-Total A (excluding pass through)			\$ 39,089.63			\$ 40,419.31	\$ 1,329.68	3.40%
Line Losses on Cost of Power	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
Total Deferral/Variance Account Rate Riders	\$ -	15,000	\$ -	\$ 0.4151	15,000	\$ 6,226.50	\$ 6,226.50	
CBR Class B Rate Riders	\$ -	15,000	\$ -	\$ -	15,000	\$ -	\$ -	
GA Rate Riders	\$ -	3,942,000	\$ -	\$ -	3,942,000	\$ -	\$ -	
Low Voltage Service Charge	\$ -	15,000	\$ -	\$ -	15,000	\$ -	\$ -	
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	15,000	\$ -	\$ -	15,000	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 39,089.63			\$ 46,645.81	\$ 7,556.18	19.33%
RTSR - Network	\$ 3.6007	15,000	\$ 54,010.50	\$ 3.9247	15,000	\$ 58,870.50	\$ 4,860.00	9.00%
RTSR - Connection and/or Line and Transformation Connection	\$ 3.0988	15,000	\$ 46,482.00	\$ 3.3562	15,000	\$ 50,343.00	\$ 3,861.00	8.31%
Sub-Total C - Delivery (including Sub-Total B)			\$ 139,582.13			\$ 155,859.31	\$ 16,277.18	11.66%
Wholesale Market Service Charge (WMSC)	\$ 0.0034	4,126,091	\$ 14,028.71	\$ 0.0034	4,126,091	\$ 14,028.71	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0005	4,126,091	\$ 2,063.05	\$ 0.0005	4,126,091	\$ 2,063.05	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Average IESO Wholesale Market Price	\$ 0.0967	4,126,091	\$ 398,993.04	\$ 0.0967	4,126,091	\$ 398,993.04	\$ -	0.00%
Total Bill on Average IESO Wholesale Market Price			\$ 554,667.17			\$ 570,944.35	\$ 16,277.18	2.93%
HST		13%	\$ 72,106.73		13%	\$ 74,222.77	\$ 2,116.03	2.93%
Ontario Electricity Rebate		17.0%	\$ -		17.0%	\$ -	\$ -	
Total Bill on Average IESO Wholesale Market Price			\$ 626,773.91			\$ 645,167.12	\$ 18,393.21	2.93%

In the manager's summary, discuss the reas
In the manager's summary, discuss the reas

Customer Class:	UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION
RPP / Non-RPP:	Non-RPP (Other)
Consumption	100 kWh
Demand	- kW
Current Loss Factor	1.0467
Proposed/Approved Loss Factor	1.0467

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change

Monthly Service Charge	\$	80.82	1	\$	80.82	\$	83.57	1	\$	83.57	\$	2.75	3.40%
Distribution Volumetric Rate	\$	0.0717	100	\$	7.17	\$	0.0741	100	\$	7.41	\$	0.24	3.35%
Fixed Rate Riders	\$	-	1	\$	-	\$	-	1	\$	-	\$	-	-
Volumetric Rate Riders	\$	-	100	\$	-	\$	-	100	\$	-	\$	-	-
Sub-Total A (excluding pass through)				\$	87.99				\$	90.98	\$	2.99	3.40%
Line Losses on Cost of Power	\$	0.0967	5	\$	0.45	\$	0.0967	5	\$	0.45	\$	-	0.00%
Total Deferral/Variance Account Rate Riders	\$	-	100	\$	-	\$	0.0001	100	\$	0.01	\$	0.01	-
CBR Class B Rate Riders	\$	-	100	\$	-	\$	0.0002	100	\$	(0.02)	\$	(0.02)	-
GA Rate Riders	\$	-	100	\$	-	\$	-	100	\$	-	\$	-	-
Low Voltage Service Charge	\$	-	100	\$	-	\$	-	100	\$	-	\$	-	-
Smart Meter Entity Charge (if applicable)	\$	-	1	\$	-	\$	-	1	\$	-	\$	-	-
Additional Fixed Rate Riders	\$	-	1	\$	-	\$	-	1	\$	-	\$	-	-
Additional Volumetric Rate Riders	\$	-	100	\$	-	\$	-	100	\$	-	\$	-	-
Sub-Total B - Distribution (includes Sub-Total A)				\$	88.44				\$	91.42	\$	2.98	3.37%
RTSR - Network	\$	0.0076	105	\$	0.80	\$	0.0083	105	\$	0.87	\$	0.07	9.21%
RTSR - Connection and/or Line and Transformation Connection	\$	0.0061	105	\$	0.64	\$	0.0066	105	\$	0.69	\$	0.05	8.20%
Sub-Total C - Delivery (including Sub-Total B)				\$	89.88				\$	92.98	\$	3.11	3.46%
Wholesale Market Service Charge (WMSC)	\$	0.0034	105	\$	0.36	\$	0.0034	105	\$	0.36	\$	-	0.00%
Rural and Remote Rate Protection (RRRP)	\$	0.0005	105	\$	0.05	\$	0.0005	105	\$	0.05	\$	-	0.00%
Standard Supply Service Charge	\$	0.25	1	\$	0.25	\$	0.25	1	\$	0.25	\$	-	0.00%
Average IESO Wholesale Market Price	\$	0.0967	100	\$	9.67	\$	0.0967	100	\$	9.67	\$	-	0.00%
Total Bill on Average IESO Wholesale Market Price				\$	100.20				\$	103.31	\$	3.11	3.10%
HST		13%		\$	13.03		13%		\$	13.43	\$	0.40	3.10%
Ontario Electricity Rebate		17.0%		\$	(17.03)		17.0%		\$	(17.56)	\$	-	-
Total Bill on Average IESO Wholesale Market Price				\$	113.23				\$	116.74	\$	3.51	3.10%

In the manager's summary, discuss the reas

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Customer Class:	SENTINEL LIGHTING SERVICE CLASSIFICATION	
RPP / Non-RPP:	Non-RPP (Other)	
Consumption	657	kWh
Demand	1	kW
Current Loss Factor	1.0467	
Proposed/Approved Loss Factor	1.0467	

	Current OEB-Approved			Proposed			Impact						
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change					
Monthly Service Charge	\$	39.61	1	\$	39.61	\$	40.96	\$	1.35	3.41%			
Distribution Volumetric Rate	\$	-	1	\$	-	\$	-	\$	-	-			
Fixed Rate Riders	\$	-	1	\$	-	\$	-	\$	-	-			
Volumetric Rate Riders	\$	-	1	\$	-	\$	-	\$	-	-			
Sub-Total A (excluding pass through)			\$	39.61			\$	40.96	\$	1.35	3.41%		
Line Losses on Cost of Power	\$	0.0967	31	\$	2.97	\$	0.0967	31	\$	2.97	\$	-	0.00%
Total Deferral/Variance Account Rate Riders	\$	-	1	\$	-	\$	0.0001	1	\$	(0.00)	\$	(0.00)	-
CBR Class B Rate Riders	\$	-	1	\$	-	\$	-	1	\$	-	\$	-	-
GA Rate Riders	\$	-	657	\$	-	\$	-	657	\$	-	\$	-	-
Low Voltage Service Charge	\$	-	1	\$	-	\$	-	1	\$	-	\$	-	-
Smart Meter Entity Charge (if applicable)	\$	-	1	\$	-	\$	-	1	\$	-	\$	-	-
Additional Fixed Rate Riders	\$	-	1	\$	-	\$	-	1	\$	-	\$	-	-
Additional Volumetric Rate Riders	\$	-	1	\$	-	\$	-	1	\$	-	\$	-	-
Sub-Total B - Distribution (includes Sub-Total A)			\$	42.58			\$	43.93	\$	1.35		3.17%	
RTSR - Network	\$	2.3177	1	\$	2.32	\$	-	1	\$	-	\$	(2.32)	-100.00%
RTSR - Connection and/or Line and Transformation Connection	\$	1.9545	1	\$	1.95	\$	-	1	\$	-	\$	(1.95)	-100.00%
Sub-Total C - Delivery (including Sub-Total B)			\$	46.85			\$	43.93	\$	(2.92)		-6.24%	
Wholesale Market Service Charge (WMSC)	\$	0.0034	688	\$	2.34	\$	0.0034	688	\$	2.34	\$	-	0.00%
Rural and Remote Rate Protection (RRRP)	\$	0.0005	688	\$	0.34	\$	0.0005	688	\$	0.34	\$	-	0.00%
Standard Supply Service Charge	\$	0.25	1	\$	0.25	\$	0.25	1	\$	0.25	\$	-	0.00%
Average IESO Wholesale Market Price	\$	0.0967	657	\$	63.53	\$	0.0967	657	\$	63.53	\$	-	0.00%
Total Bill on Average IESO Wholesale Market Price			\$	113.31			\$	110.39	\$	(2.92)		-2.58%	
HST		13%		\$	14.73		13%		\$	14.35	\$	(0.38)	-2.58%
Ontario Electricity Rebate		17.0%		\$	(19.26)		17.0%		\$	(18.77)	\$	-	-
Total Bill on Average IESO Wholesale Market Price			\$	128.04			\$	124.74	\$	(3.30)		-2.58%	

In the manager's summary, discuss the reas

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Customer Class:	STREET LIGHTING SERVICE CLASSIFICATION	
RPP / Non-RPP:	Non-RPP (Other)	
Consumption	657	kWh
Demand	1	kW
Current Loss Factor	1.0467	
Proposed/Approved Loss Factor	1.0467	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 4.84	1	\$ 4.84	\$ 5.00	1	\$ 5.00	\$ 0.16	3.31%
Distribution Volumetric Rate	\$ 26.5155	1	\$ 26.52	\$ 27.4170	1	\$ 27.42	\$ 0.90	3.40%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ 6.7215	1	\$ 6.72	\$ 6.7215	1	\$ 6.72	\$ -	0.00%
Sub-Total A (excluding pass through)			\$ 38.08			\$ 39.14	\$ 1.06	2.79%
Line Losses on Cost of Power	\$ 0.0967	31	\$ 2.97	\$ 0.0967	31	\$ 2.97	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ -	1	\$ -	\$ 0.0032	1	\$ (0.00)	\$ (0.00)	
CBR Class B Rate Riders	\$ -	1	\$ -	\$ 0.0002	1	\$ (0.00)	\$ (0.00)	
GA Rate Riders	\$ -	657	\$ -	\$ -	657	\$ -	\$ -	
Low Voltage Service Charge	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 41.04			\$ 42.10	\$ 1.06	2.58%
RTSR - Network	\$ 2.3088	1	\$ 2.31	\$ 2.5166	1	\$ 2.52	\$ 0.21	9.00%
RTSR - Connection and/or Line and Transformation Connection	\$ 1.9509	1	\$ 1.95	\$ 2.1137	1	\$ 2.11	\$ 0.16	8.34%
Sub-Total C - Delivery (including Sub-Total B)			\$ 45.30			\$ 46.73	\$ 1.43	3.15%
Wholesale Market Service Charge (WMSC)	\$ 0.0034	688	\$ 2.34	\$ 0.0034	688	\$ 2.34	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0005	688	\$ 0.34	\$ 0.0005	688	\$ 0.34	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Average IESO Wholesale Market Price	\$ 0.0967	657	\$ 63.53	\$ 0.0967	657	\$ 63.53	\$ -	0.00%
Total Bill on Average IESO Wholesale Market Price			\$ 111.77			\$ 113.20	\$ 1.43	1.28%
HST	13%		\$ 14.53	13%		\$ 14.72	\$ 0.19	1.28%
Ontario Electricity Rebate	17.0%		\$ -	17.0%		\$ -	\$ -	
Total Bill on Average IESO Wholesale Market Price			\$ 126.30			\$ 127.91	\$ 1.61	1.28%

In the manager's summary, discuss the reasons for the change.

In the manager's summary, discuss the reasons for the change.

Customer Class:	RESIDENTIAL SERVICE CLASSIFICATION	
RPP / Non-RPP:	Non-RPP (Retailer)	
Consumption	136	kWh
Demand	-	kW
Current Loss Factor	1.0467	
Proposed/Approved Loss Factor	1.0467	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 35.57	1	\$ 35.57	\$ 36.78	1	\$ 36.78	\$ 1.21	3.40%
Distribution Volumetric Rate	\$ -	136	\$ -	\$ -	136	\$ -	\$ -	
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ -	136	\$ -	\$ -	136	\$ -	\$ -	
Sub-Total A (excluding pass through)			\$ 35.57			\$ 36.78	\$ 1.21	3.40%
Line Losses on Cost of Power	\$ 0.0967	6	\$ 0.61	\$ 0.0967	6	\$ 0.61	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ -	136	\$ -	\$ -	136	\$ -	\$ -	
CBR Class B Rate Riders	\$ -	136	\$ -	\$ 0.0002	136	\$ (0.03)	\$ (0.03)	
GA Rate Riders	\$ -	136	\$ -	\$ -	136	\$ -	\$ -	
Low Voltage Service Charge	\$ -	136	\$ -	\$ -	136	\$ -	\$ -	
Smart Meter Entity Charge (if applicable)	\$ 0.43	1	\$ 0.43	\$ 0.43	1	\$ 0.43	\$ -	0.00%
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	136	\$ -	\$ -	136	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 36.61			\$ 37.80	\$ 1.18	3.23%
RTSR - Network	\$ 0.0084	142	\$ 1.20	\$ 0.0092	142	\$ 1.31	\$ 0.11	9.52%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0071	142	\$ 1.01	\$ 0.0077	142	\$ 1.10	\$ 0.09	8.45%
Sub-Total C - Delivery (including Sub-Total B)			\$ 38.82			\$ 40.20	\$ 1.38	3.56%
Wholesale Market Service Charge (WMSC)	\$ 0.0034	142	\$ 0.48	\$ 0.0034	142	\$ 0.48	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0005	142	\$ 0.07	\$ 0.0005	142	\$ 0.07	\$ -	0.00%

In the manager's summary, discuss the reasons for the change.

In the manager's summary, discuss the reasons for the change.

Standard Supply Service Charge													
Non-RPP Retailer Avg. Price	\$	0.0967	136	\$	13.15	\$	0.0967	136	\$	13.15	\$	-	0.00%
Total Bill on Non-RPP Avg. Price				\$	52.53				\$	53.91	\$	1.38	2.63%
HST		13%		\$	6.83		13%		\$	7.01	\$	0.18	2.63%
Ontario Electricity Rebate		17.0%		\$	(8.93)		17.0%		\$	(9.16)			
Total Bill on Non-RPP Avg. Price				\$	59.36				\$	60.92	\$	1.56	2.63%

Customer Class:	RESIDENTIAL SERVICE CLASSIFICATION
RPP / Non-RPP:	Non-RPP (Retailer)
Consumption	750 kWh
Demand	- kW
Current Loss Factor	1.0467
Proposed/Approved Loss Factor	1.0467

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 35.57	1	\$ 35.57	\$ 36.78	1	\$ 36.78	\$ 1.21	3.40%
Distribution Volumetric Rate	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	
Sub-Total A (excluding pass through)			\$ 35.57			\$ 36.78	\$ 1.21	3.40%
Line Losses on Cost of Power	\$ 0.0967	35	\$ 3.39	\$ 0.0967	35	\$ 3.39	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	
CBR Class B Rate Riders	\$ -	750	\$ -	\$ 0.0002	750	\$ (0.15)	\$ (0.15)	
GA Rate Riders	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	
Low Voltage Service Charge	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	
Smart Meter Entity Charge (if applicable)	\$ 0.43	1	\$ 0.43	\$ 0.43	1	\$ 0.43	\$ -	0.00%
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 39.39			\$ 40.45	\$ 1.06	2.69%
RTSR - Network	\$ 0.0084	785	\$ 6.59	\$ 0.0092	785	\$ 7.22	\$ 0.63	9.52%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0071	785	\$ 5.57	\$ 0.0077	785	\$ 6.04	\$ 0.47	8.45%
Sub-Total C - Delivery (including Sub-Total B)			\$ 51.55			\$ 53.71	\$ 2.16	4.19%
Wholesale Market Service Charge (WMSC)	\$ 0.0034	785	\$ 2.67	\$ 0.0034	785	\$ 2.67	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0005	785	\$ 0.39	\$ 0.0005	785	\$ 0.39	\$ -	0.00%
Standard Supply Service Charge								
Non-RPP Retailer Avg. Price	\$ 0.0967	750	\$ 72.53	\$ 0.0967	750	\$ 72.53	\$ -	0.00%
Total Bill on Non-RPP Avg. Price			\$ 127.14			\$ 129.30	\$ 2.16	1.70%
HST		13%	\$ 16.53		13%	\$ 16.81	\$ 0.28	1.70%
Ontario Electricity Rebate		17.0%	\$ (21.61)		17.0%	\$ (21.98)		
Total Bill on Non-RPP Avg. Price			\$ 143.67			\$ 146.11	\$ 2.44	1.70%

In the manager's summary, discuss the reasons for the change in the distribution rate.

In the manager's summary, discuss the reasons for the change in the delivery rate.

Customer Class:	RESIDENTIAL SERVICE CLASSIFICATION
RPP / Non-RPP:	RPP
Consumption	136 kWh
Demand	- kW
Current Loss Factor	1.0467
Proposed/Approved Loss Factor	1.0467

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 35.57	1	\$ 35.57	\$ 36.78	1	\$ 36.78	\$ 1.21	3.40%
Distribution Volumetric Rate	\$ -	136	\$ -	\$ -	136	\$ -	\$ -	
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ -	136	\$ -	\$ -	136	\$ -	\$ -	
Sub-Total A (excluding pass through)			\$ 35.57			\$ 36.78	\$ 1.21	3.40%
Line Losses on Cost of Power	\$ 0.1034	6	\$ 0.66	\$ 0.1034	6	\$ 0.66	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ -	136	\$ -	\$ -	136	\$ -	\$ -	
CBR Class B Rate Riders	\$ -	136	\$ -	\$ 0.0002	136	\$ (0.03)	\$ (0.03)	
GA Rate Riders	\$ -	136	\$ -	\$ -	136	\$ -	\$ -	
Low Voltage Service Charge	\$ -	136	\$ -	\$ -	136	\$ -	\$ -	
Smart Meter Entity Charge (if applicable)	\$ 0.43	1	\$ 0.43	\$ 0.43	1	\$ 0.43	\$ -	0.00%
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	136	\$ -	\$ -	136	\$ -	\$ -	

Sub-Total B - Distribution (includes Sub-Total A)			\$	36.66			\$	37.84	\$	1.18		3.23%	
RTSR - Network	\$	0.0084	142	\$	1.20	\$	0.0092	142	\$	1.31	\$	0.11	9.52%
RTSR - Connection and/or Line and Transformation Connection	\$	0.0071	142	\$	1.01	\$	0.0077	142	\$	1.10	\$	0.09	8.45%
Sub-Total C - Delivery (including Sub-Total B)			\$	38.86			\$	40.25	\$	1.38		3.56%	
Wholesale Market Service Charge (WMSC)	\$	0.0034	142	\$	0.48	\$	0.0034	142	\$	0.48	\$	-	0.00%
Rural and Remote Rate Protection (RRRP)	\$	0.0005	142	\$	0.07	\$	0.0005	142	\$	0.07	\$	-	0.00%
Standard Supply Service Charge	\$	0.25	1	\$	0.25	\$	0.25	1	\$	0.25	\$	-	0.00%
TOU - Off Peak	\$	0.0820	87	\$	7.14	\$	0.0820	87	\$	7.14	\$	-	0.00%
TOU - Mid Peak	\$	0.1130	24	\$	2.77	\$	0.1130	24	\$	2.77	\$	-	0.00%
TOU - On Peak	\$	0.1700	24	\$	4.16	\$	0.1700	24	\$	4.16	\$	-	0.00%
Total Bill on TOU (before Taxes)			\$	53.73			\$	55.12	\$	1.38		2.57%	
HST		13%		\$	6.99		13%	\$	7.17	\$	0.18	2.57%	
Ontario Electricity Rebate		17.0%		\$	(9.13)		17.0%	\$	(9.37)	\$	(0.23)		
Total Bill on TOU			\$	51.58			\$	52.91	\$	1.33		2.57%	

In the manager's summary, discuss the reas

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Customer Class:	RESIDENTIAL SERVICE CLASSIFICATION	
RPP / Non-RPP:	RPP	
Consumption	1,000	kWh
Demand	-	kW
Current Loss Factor	1.0467	
Proposed/Approved Loss Factor	1.0467	

	Current OEB-Approved			Proposed			Impact						
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change					
Monthly Service Charge	\$	35.57	1	\$	35.57	\$	36.78	1	\$	1.21		3.40%	
Distribution Volumetric Rate	\$	-	1000	\$	-	\$	-	1000	\$	-			
Fixed Rate Riders	\$	-	1	\$	-	\$	-	1	\$	-			
Volumetric Rate Riders	\$	-	1000	\$	-	\$	-	1000	\$	-			
Sub-Total A (excluding pass through)			\$	35.57			\$	36.78	\$	1.21		3.40%	
Line Losses on Cost of Power	\$	0.1034	47	\$	4.83	\$	0.1034	47	\$	4.83	\$	-	0.00%
Total Deferral/Variance Account Rate Riders	\$	-	1,000	\$	-	\$	-	1,000	\$	-	\$	-	
CBR Class B Rate Riders	\$	-	1,000	\$	-	\$	0.0002	1,000	\$	(0.20)	\$	(0.20)	
GA Rate Riders	\$	-	1,000	\$	-	\$	-	1,000	\$	-	\$	-	
Low Voltage Service Charge	\$	-	1,000	\$	-	\$	-	1,000	\$	-	\$	-	
Smart Meter Entity Charge (if applicable)	\$	0.43	1	\$	0.43	\$	0.43	1	\$	0.43	\$	-	0.00%
Additional Fixed Rate Riders	\$	-	1	\$	-	\$	-	1	\$	-	\$	-	
Additional Volumetric Rate Riders	\$	-	1,000	\$	-	\$	-	1,000	\$	-	\$	-	
Sub-Total B - Distribution (includes Sub-Total A)			\$	40.83			\$	41.84	\$	1.01		2.47%	
RTSR - Network	\$	0.0084	1,047	\$	8.79	\$	0.0092	1,047	\$	9.63	\$	0.84	9.52%
RTSR - Connection and/or Line and Transformation Connection	\$	0.0071	1,047	\$	7.43	\$	0.0077	1,047	\$	8.06	\$	0.63	8.45%
Sub-Total C - Delivery (including Sub-Total B)			\$	57.05			\$	59.53	\$	2.48		4.34%	
Wholesale Market Service Charge (WMSC)	\$	0.0034	1,047	\$	3.56	\$	0.0034	1,047	\$	3.56	\$	-	0.00%
Rural and Remote Rate Protection (RRRP)	\$	0.0005	1,047	\$	0.52	\$	0.0005	1,047	\$	0.52	\$	-	0.00%
Standard Supply Service Charge	\$	0.25	1	\$	0.25	\$	0.25	1	\$	0.25	\$	-	0.00%
TOU - Off Peak	\$	0.0820	640	\$	52.48	\$	0.0820	640	\$	52.48	\$	-	0.00%
TOU - Mid Peak	\$	0.1130	180	\$	20.34	\$	0.1130	180	\$	20.34	\$	-	0.00%
TOU - On Peak	\$	0.1700	180	\$	30.60	\$	0.1700	180	\$	30.60	\$	-	0.00%
Total Bill on TOU (before Taxes)			\$	164.81			\$	167.28	\$	2.48		1.50%	
HST		13%		\$	21.42		13%	\$	21.75	\$	0.32	1.50%	
Ontario Electricity Rebate		17.0%		\$	(28.02)		17.0%	\$	(28.44)	\$	(0.42)		
Total Bill on TOU			\$	158.21			\$	160.59	\$	2.38		1.50%	

In the manager's summary, discuss the reas

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Customer Class:	STREET LIGHTING SERVICE CLASSIFICATION	
RPP / Non-RPP:	Non-RPP (Other)	
Consumption	27,488	kWh
Demand	95	kW
Current Loss Factor	1.0467	
Proposed/Approved Loss Factor	1.0467	

	Current OEB-Approved			Proposed			Impact						
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change					
Monthly Service Charge	\$	4.84	1253	\$	6,064.52	\$	5.00	1253	\$	6,265.00	\$	200.48	3.31%

Distribution Volumetric Rate	\$	26.5155	95	\$	2,518.97	\$	27.4170	95	\$	2,604.62	\$	85.64	3.40%
Fixed Rate Riders	\$	-	1253	\$	-	\$	-	1253	\$	-	\$	-	
Volumetric Rate Riders	\$	6.7215	95	\$	638.54	\$	6.7215	95	\$	638.54	\$	-	0.00%
Sub-Total A (excluding pass through)				\$	9,222.04				\$	9,508.16	\$	286.12	3.10%
Line Losses on Cost of Power	\$	-	-	\$	-	\$	-	-	\$	-	\$	-	
Total Deferral/Variance Account Rate Riders	\$	-	95	\$	-	-\$	0.0032	95	\$	(0.30)	\$	(0.30)	
CBR Class B Rate Riders	\$	-	95	\$	-	-\$	0.0002	95	\$	(0.02)	\$	(0.02)	
GA Rate Riders	\$	-	27,488	\$	-	\$	-	27,488	\$	-	\$	-	
Low Voltage Service Charge	\$	-	95	\$	-	\$	-	95	\$	-	\$	-	
Smart Meter Entity Charge (if applicable)	\$	-	1253	\$	-	\$	-	1253	\$	-	\$	-	
Additional Fixed Rate Riders	\$	-	1253	\$	-	\$	-	1253	\$	-	\$	-	
Additional Volumetric Rate Riders	\$	-	95	\$	-	\$	-	95	\$	-	\$	-	
Sub-Total B - Distribution (includes Sub-Total A)				\$	9,222.04				\$	9,507.83	\$	285.80	3.10%
RTSR - Network	\$	2.3088	95	\$	219.34	\$	2.5166	95	\$	239.08	\$	19.74	9.00%
RTSR - Connection and/or Line and Transformation Connection	\$	1.9509	95	\$	185.34	\$	2.1137	95	\$	200.80	\$	15.47	8.34%
Sub-Total C - Delivery (including Sub-Total B)				\$	9,626.71				\$	9,947.71	\$	321.01	3.33%
Wholesale Market Service Charge (WMSC)	\$	0.0034	28,772	\$	97.82	\$	0.0034	28,772	\$	97.82	\$	-	0.00%
Rural and Remote Rate Protection (RRRP)	\$	0.0005	28,772	\$	14.39	\$	0.0005	28,772	\$	14.39	\$	-	0.00%
Standard Supply Service Charge	\$	0.25	1253	\$	313.25	\$	0.25	1253	\$	313.25	\$	-	0.00%
Average IESO Wholesale Market Price	\$	0.0967	28,772	\$	2,782.22	\$	0.0967	28,772	\$	2,782.22	\$	-	0.00%
Total Bill on Average IESO Wholesale Market Price				\$	12,834.39				\$	13,155.39	\$	321.01	2.50%
HST		13%		\$	1,668.47		13%		\$	1,710.20	\$	41.73	2.50%
Ontario Electricity Rebate		17.0%		\$	-		17.0%		\$	-	\$	-	
Total Bill on Average IESO Wholesale Market Price				\$	14,502.86				\$	14,865.60	\$	362.74	2.50%

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November 23, 2022

Ms. Nancy Marconi, Registrar
Ontario Energy Board
P.O. Box 2319
2300 Yonge Street, Suite 2700
Toronto, ON M4P 1E4

**Re: Confirmation of Personal Information
EB-2022-0029 –ERTH Power Corporation 2023 Price Cap IR Application**

Dear Ms. Marconi,

Pursuant to Ontario Energy Board's Rules of Practice and Procedure document, this letter is to confirm that ERTH Power Corporation's 2023 Price Cap IR application (EB-2021-0021) does not include any personal information as defined in the Freedom of Information and Protection of Privacy Act, that is not otherwise redacted in accordance with rule 9A of the OEB's Rules of Practice and Procedure

If there are any questions, please contact Diane Taylor at 519-485-1820 ext. 265,
Diane.Taylor@erthpower.com.

Respectfully,



Graig Pettit
Vice President & General Manager