

Deniz H. Oktem
Senior Manager, Regulatory Services
Toronto Hydro-Electric System Limited
14 Carlton Street
Toronto, ON M5B 1K5

Telephone: 416.542.5305
Facsimile: 416.542.3024
regulatoryaffairs@torontohydro.com
www.torontohydro.com



November 22, 2022

Via RESS

Ms. Nancy Marconi
Registrar
Ontario Energy Board
PO Box 2319
2300 Yonge Street, 27th floor
Toronto, ON M4P 1E4

Dear Ms. Marconi:

**Re: Toronto Hydro-Electric System Limited ("Toronto Hydro")
Application to Finalize 2023 Electricity Distribution Rates and Charges
OEB File No. EB-2022-0065 – Reply Submission**

In accordance with OEB Procedural Order No. 1, please find Toronto Hydro's Reply Submission enclosed.

Please contact me directly if you have any questions or concerns.

Respectfully,

A handwritten signature in blue ink, appearing to read "Deniz H. Oktem".

Deniz H. Oktem
Senior Manager, Regulatory Services
Toronto Hydro-Electric System Limited

IN THE MATTER OF the *Ontario Energy Board Act, 1998*, Schedule B to the *Energy Competition Act, 1998*, S.O. 1998, c.15;

AND IN THE MATTER OF an Application by Toronto Hydro-Electric System Limited for an Order or Orders approving or fixing just and reasonable rates and other service charges for the distribution of electricity effective January 1, 2023.

TORONTO HYDRO-ELECTRIC SYSTEM LIMITED

DRAFT RATE ORDER – REPLY SUBMISSION

OEB FILE NO. EB-2022-0065

NOVEMBER 22, 2022

1.0 OVERVIEW

1. The Ontario Energy Board (the “**OEB**”), in its Procedural Order No. 1 issued October 3, 2022, invited OEB Staff (“**OEB Staff**”) and intervenors in the proceeding to file written submissions on Toronto Hydro-Electric System Limited’s (“**Toronto Hydro**”) 2023 Custom Incentive Rate-setting Annual Update application (the “**Application**”).¹
2. OEB Staff, Association of Major Power Consumers in Ontario (“**AMPCO**”), and School Energy Coalition (“**SEC**”) filed their submissions on November 11, 2022, and submitted comments with respect to a number of issues, including:
 - a) Group 1 Deferral and Variance Accounts (“**DVAs**”);
 - b) Group 2 DVA True-ups;
 - c) Foregone Revenue DVA;
 - d) Proposed New Sub-account for the Depreciation Policy Update; and
 - e) Other Rates and Charges.
3. In this Reply Submission, Toronto Hydro responds in turn to each of the items identified above.

2.0 GROUP 1 DEFERRAL AND VARIANCE ACCOUNTS

4. OEB Staff raised various concerns regarding the 1595 Accounts (2016, 2018, 2019) and Accounts 1588 and 1589, and recommended that the OEB consider abstaining from disposing of these accounts and direct Toronto Hydro to perform an internal review of these account and file the results with its next rate application.² Further, OEB Staff recommended that the remaining Group 1 accounts be disposed on an interim basis.
5. For the reasons that follow Toronto Hydro submits that the balances in 1595 Accounts (2016, 2018, 2019) and Account 1588 and 1589 are accurate, and that the explanations provided are complete and sufficient to approve the disposition of these accounts as requested by Toronto Hydro. Requiring a further review and

¹ EB-2022-0065, Procedural Order No. 1 (October 3, 2022) at page 2.

² OEB Staff Submission at pages 4 and 6-9.

consideration of these accounts in the next rebasing application would create duplication and inefficiency. Similarly, Toronto Hydro submits that disposing of the Group 1 accounts on an interim basis is unwarranted on the facts of this case, and would lead to undue regulatory burden.

2.1 Account 1595

6. OEB Staff questioned whether the total claims for the 1595 subaccounts for the years 2016, 2018, and 2019 are correct because of: (i) adjustments Toronto Hydro made to some columns in the continuity schedule over the course of the proceeding; and (ii) perceived discrepancies with approved disposition amounts in previous proceedings. OEB Staff also noted that final interest balances of these subaccounts were relatively large and of opposite sign relative to the principal balances.³ In the paragraphs that follow Toronto Hydro addresses each of these issues in turn, in an effort to demonstrate the concerns flagged by OEB Staff do not warrant deferring the disposition of these accounts to the next rebasing application.
7. With respect to adjustments to the continuity schedule, Toronto Hydro submits that it has consistently shown the same total claim amounts,⁴ and that these amounts are correct and should be approved. The only adjustments made to the continuity schedule relate to the reallocation of the balances to different columns within the continuity schedule. Toronto Hydro made the adjustments in response to questions from OEB Staff in an effort to clarify and improve the continuity schedule, and explained the changes in the relevant interrogatory responses.⁵
8. With respect to the reconciliation of the amounts approved for disposition in the 2015-2019 Custom IR application (EB-2014-0116) with information provided in this proceeding regarding Account 1595 (2016), Toronto Hydro notes that the response to interrogatory 1-Staff-6 part (a) Table 1 compares the approved disposition balances from the 2015-2019 Custom IR application with the “OEB-Approved Disposition” amounts provided in an earlier version of the IRM Rate Generator Model Continuity Schedule. In addition, Toronto Hydro filed an updated continuity

³ OEB Staff Submission (November 11, 2022) at pages 6-8.

⁴ Tab 3, Schedule 1 (August 23, 2022); Tab 3, Schedule 1 (September 6, 2022); 1-Staff-2, Appendix A.

⁵ 1-Staff-6 part (a); 1-Staff-7 part (a), 1-Staff-8 part (a).

schedule,⁶ which aligned the “OEB-Approved Disposition” amounts with the total approved principal and interest amounts outlined in Table 1 to 1-Staff-6 part (a).

9. Furthermore, Toronto Hydro previously indicated that it excluded from the table certain balances that were approved for disposition in the 2015-2019 Custom IR application because those balances were not transferred to Account 1595.⁷ Toronto Hydro acknowledges that an explanation for this approach should have been provided proactively with the response, and hereby provides that explanation. The utility historically did not transfer certain balances to Account 1595, either because the balances were immaterial or because they were based on forecasts and were subsequently reviewed in Toronto Hydro’s 2020-2024 Custom IR application for final disposition (and have since been transferred to the appropriate 1595 subaccount).
10. Lastly, OEB Staff also noted that Toronto Hydro did not provide an explanation for the fact that the 1595 (2019) subaccount had a high debit interest balance relative to the credit principal balance. Toronto Hydro explained in response to OEB Staff interrogatories how the 2016 and 2018 subaccounts final interest balances ended up being relatively large and of opposite sign compared to the principal balances,⁸ but did not explain the 2019 balances because an explanation was not requested as part of interrogatories. Although an explanation was not requested, Toronto Hydro acknowledges that an explanation should have been provided proactively with the response, and hereby provides that explanation.
11. The high debit interest balance in the 1595 (2019) account is primarily due to the 2019 Lost Revenue Adjustment Mechanism Variance Account (“**LRAMVA**”) balance, which was a receivable for Toronto Hydro and on which interest was accrued. The credit principal balance is primarily due to under collection of the Group 1 principal balance, which was a payable for Toronto Hydro, through the 2019 rate riders.
12. Toronto Hydro acknowledges that the adjustments and explanations to the continuity schedule are challenging to navigate, but submits that the reconciliations provided are accurate, complete and sufficient to approve the total claims for Account 1595. Furthermore, Toronto Hydro confirms that it has robust controls in place to ensure that deferral and variance account balances are correct, including

⁶ 1-Staff-2, Appendix A.

⁷ 1-Staff 6 part (a) at page 5, lines 9-13.

⁸ 1-Staff-6 part (c); 1-Staff-7 part (b).

management reviews and annual external audits There is no reason to delay approval of disposition of these accounts or to approve other disposition of the accounts on an interim basis.

2.2 Accounts 1588 and 1589

13. OEB Staff claims that Toronto Hydro has misinterpreted the Global Adjustment (“GA”) Analysis Workform Instructions and that it should submit a revised version of the GA Workform to address OEB Staff’s concerns. OEB Staff recommends that the OEB not approve disposition of Accounts 1588 and 1589, unless it is satisfied that Toronto Hydro has made these revisions and provided any necessary explanations.⁹ Toronto Hydro respectfully disagrees with OEB Staff’s interpretation and submits that the proposed revisions to the GA Workform would not be appropriate, for the reasons that follow.
14. OEB Staff submitted that Toronto Hydro should include all amounts reported in the Principal Adjustments tab of the GA Analysis Workform in Note 5 of the respective GA Tabs as reconciling items. OEB Staff assert that it is clear from the GA Workform instructions that all principal adjustments must also be reconciling items, citing the following statement from page 6 of the instructions:¹⁰

... for each reconciling item, indicate which of the amounts are included as principal adjustments on the DVA Continuity Schedule.
Reconciling items may or may not be principal adjustments depending on the nature of the item. (emphasis added)
15. Toronto Hydro respectfully disagrees with OEB’s Staff interpretation of the passage above, and submits that the instructions clearly state that principal adjustments may or may not be reconciling items. Furthermore, the instructions concretely set out circumstances where items are principal adjustments but not reconciling items. Please see the extract below from section 2 of Appendix A, the GA Analysis Workform Instructions.

⁹ OEB Staff Submission at pages 9 and 10.

¹⁰ OEB Staff Submission at page 9.

Reconciling Item and Principal Adjustments

	Expected GA balance in Note 4 is calculated based on estimated consumption	Expected GA balance in Note 4 is calculated based on actual consumption
GL balance -Includes unbilled to actual revenue true-up	<ul style="list-style-type: none"> - Reconciling item is required - Principal adjustment is not required 	<ul style="list-style-type: none"> - Reconciling item is not required - Principal adjustment is not required
GL balance -Excludes unbilled to actual revenue true-up	<ul style="list-style-type: none"> - Reconciling item is not required - Principal adjustment is required 	<ul style="list-style-type: none"> - Reconciling item is required - Principal adjustment is required

16. The guidance above applies to differences between unbilled and actual revenue, which are precisely the differences that make up the principal adjustments reported in Toronto Hydro’s GA Analysis Workform. This table sets out when reconciling items and/or principal adjustments are required in the workform. The lower left quadrant of the table indicates a situation where a principal adjustment is required, but a reconciling item is not required. Following this guidance, Toronto Hydro did not include its principal adjustments as reconciling items in the GA Analysis workform.¹¹ As noted in the response 1-Staff-10 part (a), the utility excludes unbilled to actual true-up from its General Ledger (“GL”) and it calculates the expected GA balance based on estimated consumption.

17. Furthermore, Toronto Hydro notes that the purpose of the GA Analysis Workform, and specifically the reconciling items, is to assess the reasonability of the GA balance in a utility’s GL by comparing it to an expected balance calculated in the workform. In Toronto Hydro’s case and the general scenario highlighted above, the GL balance and the expected balance calculated in the Workform are both determined based on estimated unbilled consumption and therefore it is not appropriate for the unbilled to actual true-up to be presented as a difference (i.e. reconciling item) between these two balances.

18. On the basis of the foregoing explanation, Toronto Hydro submits that there is no need to revise the GA Analysis Workform, and that the GA balances in the GL are reasonable as demonstrated by the GA Analysis workform filed in response to 1-Staff-10 at Appendix A. Toronto Hydro submits that the OEB should approve the disposition of Accounts 1588 and 1589 balances on a final basis.

¹¹ 1-Staff-10, Appendix A.

3.0 GROUP 2 DVA TRUE-UPS

19. OEB Staff did not take issue with Toronto Hydro's proposal to transfer the Group 2 true-up amounts to the 1595 (2023) account. However, OEB Staff claimed that Toronto Hydro did not provide sufficient detail of its rate rider calculations.¹² Specifically, OEB Staff noted that Toronto Hydro did not show "the dollar balance of the \$3.1 million being allocated to each rate class, the billing determinants used to generate the rate rider, the proposed allocator, and the proposed rate rider start and end periods."¹³
20. Toronto Hydro acknowledges that it did not explicitly specify the rate rider start and end periods, and confirms here that they were calculated based on a January 1, 2023 to December 31, 2023 rate rider period. Toronto Hydro notes that it provided full details of the calculations, including all other items listed by OEB Staff, in an excel appendix to the interrogatory response in which it provided the rate riders and which it is reproducing here as Appendix A to this Reply.¹⁴

4.0 FOREGONE REVENUE DVA

21. OEB Staff agreed with Toronto Hydro that, with OEB approval, a foregone revenue rate rider is an acceptable alternative to the establishment of a new account to capture foregone revenue. OEB Staff also recommended that Toronto Hydro provide the date by which it requires a final Tariff of Rates and Charges to be able to implement rates on January 1, 2023.¹⁵
22. Toronto Hydro requires a final Tariff of Rates and Charges by December 16, 2023 in order to implement rates on January 1, 2023.

5.0 PROPOSED NEW SUB-ACCOUNT FOR THE DEPRECIATION POLICY UPDATE

23. OEB Staff, AMPCO, and SEC all supported the establishment of a new account to track and record the impacts of the depreciation policy changes. They also submitted that the approval should be limited to the establishment of the account and that the consideration of issues, such as the calculation methodology and

¹² OEB Staff Submission at page 11.

¹³ OEB Staff Submission at page 11.

¹⁴ 1-Staff-13, Appendix A.

¹⁵ OEB Staff Submission at page 12.

impacts, should be done as part of Toronto Hydro's next rebasing application when it applies to clear the balances.¹⁶

24. OEB Staff also noted a number of specific issues that requires examination at rebasing, including consideration of an Account 1576 calculation approach, and recommended that Toronto Hydro make a number of updates to the draft accounting order.¹⁷
25. Toronto Hydro agrees that its next rebasing application is the most appropriate forum to examine the details of the account, the depreciation changes, and their impacts. The request in this application relates to the approval of a mechanism (i.e. an account) that can be used starting in 2023 to track the impacts of the depreciation useful life changes. This approval is important and necessary to enable Toronto Hydro to return to ratepayers the revenue requirement impacts of the depreciation change.
26. Toronto Hydro duly notes OEB Staff's comments, and confirms that it will be prepared to address them, including the merits of Toronto Hydro's versus OEB Staff's proposed calculation approaches, in the next rebasing application. As requested by OEB Staff, Toronto Hydro updated its draft accounting order to make it more explicit that the details of the account are subject to review and approval at Toronto Hydro's next rebasing. Please see Appendix B to this Reply.
27. OEB Staff also noted that Toronto Hydro did not confirm that the account would remain open until the effective date of the next rebasing application.¹⁸ For clarity, Toronto Hydro amended the draft accounting order to specify that the account will remain open until the effective date of its next rebasing application unless otherwise directed by the OEB.

6.0 OTHER RATES AND CHARGES

28. OEB Staff noted that since Toronto Hydro last submitted its proposed Tariff of Rates and Charges, the OEB issued Decisions and Orders establishing the 2023 energy retailer service charges and distribution pole attachment charge. OEB Staff asked

¹⁶ OEB Staff Submission at pages 15-17; AMPCO Submission at page 3; SEC Submission at pages 1-2.

¹⁷ OEB Staff Submission at page 17.

¹⁸ OEB Staff Submission at page 14.

Toronto Hydro to update its proposed Tariff of Rates and Charges accordingly and file it with this Reply.¹⁹ The updated Tariff is filed as Appendix C to this Reply.

– All of which is respectfully submitted –

¹⁹ OEB Staff Submission at page 19.

2020 Forecast Dist Billing Determinants (Jan - Dec)

	Distribution Revenue (Allocator)	CRRRVA Balance	PILs and Tax Variance Balance	Total Group 2 DVA True-up	Number of Customers	Connections / Devices	kWh	kVA	Rate Rider	
Residential	39.7%	961,216	286,031	1,247,246	615,118	-	4,531,218,421	-	0.17	per 30 days
CS Multi-Units Residential	3.7%	89,829	26,731	116,559	85,852	-	297,763,685	-	0.11	per 30 days
GS < 50 kW	14.2%	342,772	101,999	444,771	71,599	-	2,299,006,608	-	0.00019	per kWh
GS - 50 to 999 kW	27.0%	654,485	194,756	849,241	10,417	-	9,608,309,249	24,899,004	0.0336	per kVA per 30 days
GS > 1,000 to 4,999 kW	8.5%	206,161	61,348	267,509	430	-	4,595,015,405	10,406,674	0.0254	per kVA per 30 days
Large User =>5,000 kW	4.4%	107,529	31,998	139,527	38	-	1,889,478,427	4,600,360	0.0299	per kVA per 30 days
Street Lighting	2.0%	48,017	14,289	62,306	1	165,274	116,219,746	326,300	0.1883	per kVA per 30 days
USL (Connections)	0.5%	12,357	3,677	16,034	-	12,180	40,588,612	-	0.00040	per kWh
USL (Customer)	0.0%	-	-	-	825	-	-	-	-	-
Total	100.0%	2,422,366	720,828	3,143,194	784,280	177,454	23,377,600,153	40,232,337	-	-

1 **DRAFT ACCOUNTING ORDERS**

2

3 **1. NEW VARIANCE AND DEFERRAL ACCOUNT – DRAFT ACCOUNTING ORDER**

4

5 **Variance Account for Useful Life Changes – Draft Accounting Order**

6

7 Toronto Hydro intends to complete a comprehensive depreciation study on its assets
8 prior to its next rebasing application in accordance with the Board’s decision on the 2020-
9 2024 Custom IR application (EB-2018-0165). The last depreciation study was completed in
10 August 2009 and the utility has been performing annual reviews of its assets’ useful lives
11 to ensure consistency with its capitalization policy. The new depreciation study could
12 yield different useful life requirements than the current practice for some Toronto Hydro
13 assets, given the comprehensive nature of the study and the evolution in construction
14 processes and materials since 2009. Based on careful evaluation of the final depreciation
15 study report and using prudent judgement, Toronto Hydro intends to adopt changes in
16 asset useful lives where material differences might exist between the report’s
17 recommendations and current practices. This change in useful lives would impact all
18 components of Toronto Hydro’s capital revenue requirement (please refer to Exhibit A
19 below) as they relate to changes in depreciation.

20

21 Toronto Hydro proposes to track the cumulative difference between the utility’s net
22 Plant, Property, and Equipment (“PP&E”) under its former and updated depreciation rates
23 and any associated impacts as appropriate over 2023 and 2024 in a new account. The
24 account will be effective from January 1, 2023 until the effective date of its next rebasing
25 application unless otherwise directed by the OEB. The account will be cumulative and
26 asymmetrical in favour of customers and the full details of the account, including
27 calculation of the balances, will be subject to review and OEB approval at rebasing.

1 Carrying charges will apply to the opening revenue requirement balances in the account
2 (exclusive of accumulated interest) at the OEB-approved rate for deferral and variance
3 accounts.

4 Toronto Hydro will use the following accounts to record the amounts described above:

- 5 • Account 1508, Other Regulatory Assets, Subaccount Useful Life Changes
- 6 • Account 1508, Other Regulatory Assets, Subaccount Useful Life Changes Carrying
7 Charges

8

9 The sample accounting entries for the variance accounts are provided below.

10 A. To record balance in the Useful Life Changes Variance Account:

- 11 ○ CR 1508 Other Regulatory Assets, Subaccount Useful Life Changes
- 12 ○ DR 4080 Distribution Services Revenue

13 B. To record the carrying charges in subaccount Useful Life Changes:

- 14 ○ CR 1508 Other Regulatory Assets, Subaccount Useful Life Changes Carrying
15 Charges
- 16 ○ DR 6035 Other Interest Expense

1 **Exhibit A - Example of Revenue Requirement Impact calculation for changes in useful**

2 **lives:**

	Before change in depreciation		After change in depreciation		
	2023	2024	2023	2024	
Opening Net Book Value	1,000.0	1,100.0	1,000.0	1,110.0	A
Net Additions	200.0	210.0	200.0	210.0	B
Depreciation	(100.0)	(150.0)	(90.0)	(135.0)	C
Closing Net Book Value	1,100.0	1,160.0	1,110.0	1,185.0	D=A+B+C
Average Net Book Value/Rate Base ¹	1,050.0	1,130.0	1,055.0	1,147.5	E=(A+D)/2
Equity %	40%	40%	40%	40%	F
Debt %	60%	60%	60%	60%	G
Return on Equity %	8.5%	8.5%	8.5%	8.5%	H
Interest Rate %	3.6%	3.6%	3.6%	3.6%	I
Capital Cost Allowance (CCA) Rate	8%	8%	8%	8%	J
Capital Cost Allowance on 2023 opening Undepreciated Capital Cost (UCC) ²	150.0	130.0	150.0	130.0	K
Capital Cost Allowance- 2023-2024 Additions ³	8.0	23.8	8.0	23.8	L=B*J
Total CCA	158.0	153.8	158.0	153.8	M=K+L
	2023	2024	2023	2024	
Return on Equity	35.8	38.5	36.0	39.1	N=E*F*H
Deemed Interest	22.9	24.7	23.0	25.1	O=E*G*I
Depreciation	100.0	150.0	90.0	135.0	P=(-C)
PILS	(8.0)	12.5	(11.6)	7.3	Q=((N+P-M)*26.5%)/(1-26.5%)
Capital Related Revenue Requirement (CRRR)	150.7	225.7	137.4	206.5	S=N+O+P+Q
	2023	2024			
Cumulative CRRR before change in depreciation	150.7	376.4			R
Cumulative CRRR after change in depreciation	137.4	343.9			S
Amount Recorded in DVA (payable)	(13.3)	(32.5)			T=S-R

¹ For simplicity, this illustrative example uses an annual average rate base calculation

² CCA is not impacted by the change in accounting useful lives, since it is based on In-service additions

³ Considerations of Bill C-97 are not factored and a CCA rate of 8% is used to simplify the illustration. Half-year rule applied for first year of additions

Toronto Hydro-Electric System Limited TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2023

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

EB-2022-0065

RESIDENTIAL SERVICE CLASSIFICATION

This classification is applicable to an account where electricity is used exclusively for residential purposes in a separately metered living accommodation, where the Competitive Sector Multi-Unit Residential classification is not applicable. Eligibility is restricted to a dwelling unit that consists of a detached house or one unit of a semi-detached, duplex, triplex or quadruplex building, with a residential zoning; a separately metered dwelling within a town house complex or apartment building; and bulk metered residential buildings with six or fewer units. Class B consumers are defined in accordance with O. Reg. 429/04. Further details concerning the terms of service are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	43.31	(per 30 days)
Rate Rider for Smart Metering Entity Charge - effective until December 31, 2027	\$	0.41	(per 30 days)
Rate Rider for Disposition of Stranded Meter Assets - effective until December 31, 2024	\$	(0.02)	(per 30 days)
Rate Rider for Disposition of Capital Related Revenue Requirement Variance Account - effective until December 31, 2024	\$	(2.17)	(per 30 days)
Rate Rider for Disposition of Wireless Pole Attachment Revenue - effective until December 31, 2024	\$	(0.01)	(per 30 days)
Rate Rider for Disposition of Accounts Receivable Credits - effective until December 31, 2024	\$	(0.10)	(per 30 days)
Rate Rider for Disposition of PILs and Tax Variance - effective until December 31, 2024	\$	(0.31)	(per 30 days)
Rate Rider for Disposition of Deferral/Variance Accounts - effective until December 31, 2023	\$/kWh	0.00319	
Rate Rider for Disposition of Capacity Based Recovery Account - Applicable only for Class B Customers - effective until December 31, 2023	\$/kWh	(0.00015)	
Rate Rider for Disposition of Global Adjustment Account - Applicable only for Non-RPP Customers - effective until December 31, 2023	\$/kWh	(0.00251)	
Retail Transmission Rate - Network Service Rate	\$/kWh	0.01158	
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.00733	

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030	
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004	
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005	
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25	(per 30 days)

Toronto Hydro-Electric System Limited TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2023

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

EB-2022-0065

COMPETITIVE SECTOR MULTI-UNIT RESIDENTIAL SERVICE CLASSIFICATION

This classification is applicable to an account where electricity is used exclusively for residential purposes in a multi-unit residential building, where unit metering is provided using technology that is substantially similar to that employed by competitive sector sub-metering providers. Use of electricity in non-residential units of multi-unit buildings does not qualify for this classification and will instead be subject to the applicable commercial classification. Class B consumers are defined in accordance with O. Reg. 429/04. Further details concerning the terms of service are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	35.53	(per 30 days)
Rate Rider for Smart Metering Entity Charge - effective until December 31, 2027	\$	0.41	(per 30 days)
Rate Rider for Disposition of Capital Related Revenue Requirement Variance Account - effective until December 31, 2024	\$	(1.45)	(per 30 days)
Rate Rider for Disposition of Wireless Pole Attachment Revenue - effective until December 31, 2024	\$	(0.01)	(per 30 days)
Rate Rider for Disposition of PILs and Tax Variance - effective until December 31, 2024	\$	(0.21)	(per 30 days)
Rate Rider for Disposition of Deferral/Variance Accounts - effective until December 31, 2023	\$/kWh	0.00303	
Rate Rider for Disposition of Capacity Based Recovery Account - Applicable only for Class B Customers - effective until December 31, 2023	\$/kWh	(0.00015)	
Rate Rider for Disposition of Global Adjustment Account - Applicable only for Non-RPP Customers - effective until December 31, 2023	\$/kWh	(0.00251)	
Retail Transmission Rate - Network Service Rate	\$/kWh	0.01158	
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.00733	

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030	
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004	
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005	
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25	(per 30 days)

Toronto Hydro-Electric System Limited

TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2023

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2022-0065

GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification refers to a non-residential account whose monthly average peak demand is less than, or is forecast to be less than 50 kW. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	41.78	(per 30 days)
Rate Rider for Smart Metering Entity Charge - effective until December 31, 2027	\$	0.41	(per 30 days)
Rate Rider for Disposition of Stranded Meter Assets - effective until December 31, 2024	\$	(0.13)	(per 30 days)
Distribution Volumetric Rate	\$/kWh	0.03864	
Rate Rider for Disposition of Capital Related Revenue Requirement Variance Account - effective until December 31, 2024	\$/kWh	(0.00252)	
Rate Rider for Disposition of Wireless Pole Attachment Revenue - effective until December 31, 2024	\$/kWh	(0.00002)	
Rate Rider for Disposition of Accounts Receivable Credits - effective until December 31, 2024	\$/kWh	(0.00006)	
Rate Rider for Disposition of PILs and Tax Variance - effective until December 31, 2024	\$/kWh	(0.00036)	
Rate Rider for Disposition of Deferral/Variance Accounts - effective until December 31, 2023	\$/kWh	0.00329	
Rate Rider for Disposition of Capacity Based Recovery Account - Applicable only for Class B Customers - effective until December 31, 2023	\$/kWh	(0.00015)	
Rate Rider for Disposition of Global Adjustment Account - Applicable only for Non-RPP Customers - effective until December 31, 2023	\$/kWh	(0.00251)	
Retail Transmission Rate - Network Service Rate	\$/kWh	0.01127	
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.00656	

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030	
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004	
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005	
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25	(per 30 days)

Toronto Hydro-Electric System Limited TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2023

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

EB-2022-0065

GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION

This classification refers to a non-residential account whose monthly average peak demand is equal to or greater than 50 kW but less than 1,000 kW, or is forecast to be equal to or greater than 50 kW but less than 1,000 kW. This rate also applies to bulk metered residential apartment buildings or the house service of a residential apartment building with more than 6 units. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

The rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

The rate rider for the disposition of Post 2011 Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to WMP, customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	55.52	(per 30 days)
Rate Rider for Disposition of Stranded Meter Assets - effective until December 31, 2024	\$	(0.47)	(per 30 days)
Distribution Volumetric Rate	\$/kVA	8.9153	(per 30 days)
Rate Rider for Disposition of Capital Related Revenue Requirement Variance Account - effective until December 31, 2024	\$/kVA	(0.4379)	(per 30 days)
Rate Rider for Disposition of Wireless Pole Attachment Revenue - effective until December 31, 2024	\$/kVA	(0.0013)	(per 30 days)
Rate Rider for Disposition of Expansion Deposits - effective until December 31, 2024	\$/kVA	(0.0699)	(per 30 days)
Rate Rider for Disposition of Accounts Receivable Credits - effective until December 31, 2024	\$/kVA	(0.0005)	(per 30 days)
Rate Rider for Disposition of PILs and Tax Variance - effective until December 31, 2024	\$/kVA	(0.0621)	(per 30 days)
Rate Rider for Disposition of Deferral/Variance Accounts - effective until December 31, 2023	\$/kVA	0.8996	(per 30 days)
Rate Rider for Disposition of Deferral/Variance Accounts for Non -Wholesale Market Participants -effective until December 31, 2023	\$/kVA	0.3679	(per 30 days)
Rate Rider for Disposition of Capacity Based Recovery Account - Applicable only for Class B Customers - effective until December 31, 2023	\$/kVA	(0.0578)	(per 30 days)
Rate Rider for Disposition of Global Adjustment Account - Applicable only for Non-RPP Customers - effective until December 31, 2023	\$/kWh	(0.00251)	
Retail Transmission Rate - Network Service Rate	\$/kW	3.8112	(per 30 days)
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.3701	(per 30 days)

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030	
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004	
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005	
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25	(per 30 days)

Toronto Hydro-Electric System Limited TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2023

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

EB-2022-0065

GENERAL SERVICE 1,000 TO 4,999 KW SERVICE CLASSIFICATION

This classification refers to a non-residential account whose monthly average peak demand is equal to or greater than 1,000 kW but less than 5,000 kW, or is forecast to be equal to or greater than 1,000 kW but less than 5,000 kW. This rate also applies to bulk metered residential apartment buildings or the house service of a residential apartment building with more than 6 units. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

The rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

The rate rider for the disposition of Post 2011 Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to WMP, customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	1,046.03	(per 30 days)
Distribution Volumetric Rate	\$/kVA	7.3674	(per 30 days)
Rate Rider for Disposition of Capital Related Revenue Requirement Variance Account - effective until December 31, 2024	\$/kVA	(0.3301)	(per 30 days)
Rate Rider for Disposition of PILs and Tax Variance - effective until December 31, 2024	\$/kVA	(0.0468)	(per 30 days)
Rate Rider for Disposition of Wireless Pole Attachment Revenue - effective until December 31, 2024	\$/kVA	(0.0006)	(per 30 days)
Rate Rider for Disposition of Expansion Deposits - effective until December 31, 2024	\$/kVA	(0.0527)	(per 30 days)
Rate Rider for Disposition of Deferral/Variance Accounts - effective until December 31, 2023	\$/kVA	1.0560	(per 30 days)
Rate Rider for Disposition of Deferral/Variance Accounts for Non -Wholesale Market Participants -effective until December 31, 2023	\$/kVA	0.4277	(per 30 days)
Rate Rider for Disposition of Capacity Based Recovery Account - Applicable only for Class B Customers - effective until December 31, 2023	\$/kVA	(0.0592)	(per 30 days)
Rate Rider for Disposition of Global Adjustment Account - Applicable only for Non-RPP Customers - effective until December 31, 2023	\$/kWh	(0.00251)	
Retail Transmission Rate - Network Service Rate	\$/kW	3.6824	(per 30 days)
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.3677	(per 30 days)

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030	
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004	
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005	
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25	(per 30 days)

Toronto Hydro-Electric System Limited

TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2023

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2022-0065

LARGE USE SERVICE CLASSIFICATION

This classification applies to an account whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or greater than, 5,000 kW. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

The rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

The rate rider for the disposition of Post 2011 Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to WMP, customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	4,630.52	(per 30 days)
Distribution Volumetric Rate	\$/kVA	7.9826	(per 30 days)
Rate Rider for Disposition of Capital Related Revenue Requirement Variance Account - effective until December 31, 2024	\$/kVA	(0.3894)	(per 30 days)
Rate Rider for Disposition of Wireless Pole Attachment Revenue - effective until December 31, 2024	\$/kVA	(0.0006)	(per 30 days)
Rate Rider for Disposition of Expansion Deposits - effective until December 31, 2024	\$/kVA	(0.0622)	(per 30 days)
Rate Rider for Disposition of PILs and Tax Variance - effective until December 31, 2024	\$/kVA	(0.0552)	(per 30 days)
Rate Rider for Disposition of Deferral/Variance Accounts - effective until December 31, 2023	\$/kVA	1.0391	(per 30 days)
Rate Rider for Disposition of Deferral/Variance Accounts for Non -Wholesale Market Participants -effective until December 31, 2023	\$/kVA	0.4119	(per 30 days)
Rate Rider for Disposition of Capacity Based Recovery Account - Applicable only for Class B Customers - effective until December 31, 2023	\$/kVA	(0.0340)	(per 30 days)
Rate Rider for Disposition of Global Adjustment Account - Applicable only for Non-RPP Customers - effective until December 31, 2023	\$/kWh	(0.00251)	
Retail Transmission Rate - Network Service Rate	\$/kW	4.1977	(per 30 days)
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.6305	(per 30 days)

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030	
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004	
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005	
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25	(per 30 days)

Toronto Hydro-Electric System Limited

TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2023

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2022-0065

STANDBY POWER SERVICE CLASSIFICATION

This classification refers to an account that has Load Displacement Generation and requires THESL to provide back- up service. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component - APPROVED ON AN INTERIM BASIS

Standby Charge - for a month where standby power is not provided. The charge is applied to the contracted amount (e.g. nameplate rating of generation facility).

Service Charge	\$	270.82	(per 30 days)
Distribution Volumetric Rate			
For General Service 50 - 999 kW Service Classification	\$/kVA	8.9153	(per 30 days)
For General Service 1,000 - 4,999 kW Service Classification	\$/kVA	7.3674	(per 30 days)
For Large Use Service Classification	\$/kVA	7.9826	(per 30 days)

Toronto Hydro-Electric System Limited TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2023

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

EB-2022-0065

UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification applies to an account taking electricity at 750 volts or less whose average monthly maximum demand at each location is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The level of the consumption will be agreed to by THESL and the customer, based on detailed manufacturer information/ documentation with regard to electrical consumption of the unmetered load or periodic monitoring of actual consumption. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments there to as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	6.84	(per 30 days)
Connection Charge (per connection)	\$	0.71	(per 30 days)
Distribution Volumetric Rate	\$/kWh	0.08606	
Rate Rider for Disposition of Capital Related Revenue Requirement Variance Account - effective until December 31, 2024	\$/kWh	(0.00514)	
Rate Rider for Disposition of Wireless Pole Attachment Revenue - effective until December 31, 2024	\$/kWh	(0.00003)	
Rate Rider for Disposition of Expansion Deposits - effective until December 31, 2024	\$/kWh	(0.00082)	
Rate Rider for Disposition of PILs and Tax Variance - effective until December 31, 2024	\$/kWh	(0.00073)	
Rate Rider for Disposition of Deferral/Variance Accounts - effective until December 31, 2023	\$/kWh	0.00339	
Rate Rider for Disposition of Capacity Based Recovery Account - Applicable only for Class B Customers - effective until December 31, 2023	\$/kWh	(0.00015)	
Rate Rider for Disposition of Global Adjustment Account - Applicable only for Non-RPP Customers - effective until December 31, 2023	\$/kWh	(0.00250)	
Retail Transmission Rate - Network Service Rate	\$/kWh	0.00701	
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.00463	

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030	
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004	
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005	
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25	(per 30 days)

Toronto Hydro-Electric System Limited

TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2023

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2022-0065

STREET LIGHTING SERVICE CLASSIFICATION

This classification applies to an account for roadway lighting with a Municipality, Regional Municipality, Ministry of Transportation and private roadway lighting, controlled by photo cells. The consumption for these customers will be based on the calculated connected load times the required lighting times established in the approved OEB street lighting load shape template. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per device)	\$	1.76	(per 30 days)
Distribution Volumetric Rate	\$/kVA	39.3057	(per 30 days)
Rate Rider for Disposition of Capital Related Revenue Requirement Variance Account - effective until December 31, 2024	\$/kVA	(2.4517)	(per 30 days)
Rate Rider for Disposition of Wireless Pole Attachment Revenue - effective until December 31, 2024	\$/kVA	(0.0120)	(per 30 days)
Rate Rider for Disposition of Expansion Deposits - effective until December 31, 2024	\$/kVA	(0.3914)	(per 30 days)
Rate Rider for Disposition of PILs and Tax Variance - effective until December 31, 2024	\$/kVA	(0.3476)	(per 30 days)
Rate Rider for Disposition of Deferral/Variance Accounts - effective until December 31, 2023	\$/kVA	1.0733	(per 30 days)
Rate Rider for Disposition of Capacity Based Recovery Account - Applicable only for Class B Customers - effective until December 31, 2023	\$/kVA	(0.0498)	(per 30 days)
Rate Rider for Disposition of Global Adjustment Account - Applicable only for Non-RPP Customers - effective until December 31, 2023	\$/kWh	(0.00251)	
Retail Transmission Rate - Network Service Rate	\$/kW	3.3900	(per 30 days)
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.8259	(per 30 days)

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030	
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004	
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005	
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25	(per 30 days)

Toronto Hydro-Electric System Limited

TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2023

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2022-0065

microFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Independent Electricity System Operator's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the utility's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	4.49	(per 30 days)
----------------	----	------	---------------

ALLOWANCES

Transformer Allowance for Ownership	\$/kVA	(0.62)	(per 30 days)
Primary Metering Allowance for Transformer Losses - applied to measured demand & energy	%	(1.00)	

Toronto Hydro-Electric System Limited

TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2023

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2022-0065

SPECIFIC SERVICE CHARGES

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Customer Administration

Account history	\$	25.00
Duplicate invoices for previous billing	\$	25.00
Request for other billing or system information	\$	25.00
Easement letter	\$	25.00
Income tax letter	\$	25.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	35.00
Returned cheque (plus bank charges)	\$	25.00
Special meter reads	\$	55.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	55.00

Non-Payment of Account

Late payment - per month		
(effective annual rate 19.56% per annum or 0.04896% compounded daily rate)	%	1.50
Reconnection charge - at meter - during regular hours	\$	120.00
Reconnection charge - at meter - after regular hours	\$	400.00
Reconnection charge - at meter - during regular hours	\$	300.00
Reconnection charge - at meter - after regular hours	\$	820.00

Other

Reconnection charge - at meter - during regular hours	\$	120.00
Reconnection charge - at meter - after regular hours	\$	400.00
Reconnection charge - at meter - during regular hours	\$	300.00
Reconnection charge - at meter - after regular hours	\$	820.00
Temporary service install & remove - overhead - no transformer	\$	2,040.00
Specific charge for access to the power poles (wireline attachments) - per pole/year	\$	36.05

Toronto Hydro-Electric System Limited

TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2023

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2022-0065

RETAIL SERVICE CHARGES (if applicable)

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Retail Service Charges refer to services provided by THESL to retailers or customers related to the supply of competitive electricity and are defined in the 2006 Electricity Distribution Rate Handbook.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	111.66
Monthly Fixed Charge, per retailer	\$	44.67
Monthly Variable Charge, per customer, per retailer	\$/cust.	1.11
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.66
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.66)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.56
Processing fee, per request, applied to the requesting party	\$	1.11
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year		no charge
More than twice a year, per request (plus incremental delivery costs)	\$	4.47

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor - Secondary Metered Customer < 5,000 kW	1.0295
Total Loss Factor - Secondary Metered Customer > 5,000 kW	1.0172
Total Loss Factor - Primary Metered Customer < 5,000 kW	1.0192
Total Loss Factor - Primary Metered Customer > 5,000 kW	1.0070