



MILTON HYDRO DISTRIBUTION INC.

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November 10, 2022

EMAIL & RESS

Ontario Energy Board
P.O. Box 2319
2300 Yonge Street, 27th Floor
Toronto, ON, M4P 1E4

Attention: Nancy Marconi, Registrar

Dear Ms. Marconi:

**Re: Milton Hydro Distribution Inc. ("Milton Hydro")
EB-2022-0049: Cost of Service Rate Application for 2023 Electricity Distribution Rates
– Draft Rate Order**

Pursuant to the OEB's Decision and Order dated October 13, 2022 in the above referenced proceeding, Milton Hydro files its Draft Rate Order along with the updated live Excel spreadsheet models.

Please contact the undersigned if any questions.

Yours truly,

Dan Gopic, CPA, CMA
Director, Regulatory Affairs
Milton Hydro Distribution Inc.

cc: Tim Pavlov, Torys LLP
All Parties

ONTARIO ENERGY BOARD

IN THE MATTER OF the *Ontario Energy Board Act, 1998*, S.O. 1998, c. 15, (Schedule B);

AND IN THE MATTER OF an application by Milton Hydro Distribution Inc. for an order approving just and reasonable rates and other charges for electricity distribution beginning January 1, 2023.

EB-2022-0049

MILTON HYDRO DISTRIBUTION INC.

DRAFT RATE ORDER

NOVEMBER 10, 2022

A. BACKGROUND..... 3
B. UPDATES PURSUANT TO OEB ORDER.....4

APPENDICES

- Appendix A – 2023 Revenue Requirement Work Form
- Appendix B – Bill Impacts
- Appendix C – Draft Tariff of Rates and Charges effective January 1, 2023

LIVE EXCEL MODELS

In addition to the Appendices listed above, the following live excel models have been filed together with and form part of this Draft Rate Order:

- MHDI_DRO_2023_Cost_Allocation_20221110
- MHDI_DRO_2023_Rate_Design_20221110
- MHDI_DRO_2023_DVA_Continuity_20221110
- MHDI_DRO_2023_Rev_Reqt_Workform_20221110
- MHDI_DRO_2023_Tariff_and_Bill_Impact_20221110
- MHDI_DRO_2023_Test_year_Income_Tax_20221110
- MHDI_DRO_2023_Ch2_Appendices_20221110

A. BACKGROUND

Milton Hydro filed its Cost of Service application (EB-2022-0049) with the Ontario Energy Board (OEB) on April 14, 2022 under section 78 of the *Ontario Energy Board Act, 1998*, S.O. 1998, c. 15, (Schedule B) (“the Act”), seeking approval for changes to the rates and other charges that Milton Hydro charges for electricity distribution, to be effective January 1, 2023 (the Application).

The Application was accepted by the OEB as complete on May 2, 2022. The OEB issued a Notice of Hearing on May 3, 2022, inviting parties to apply for intervenor status. The Consumers Council of Canada (CCC), the School Energy Coalition (SEC), the Vulnerable Energy Consumers Coalition (VECC) and J.O.L. Shewchun were granted intervenor status. CCC, SEC and VECC applied for, and were granted, cost award eligibility. OEB staff also participated in this proceeding.

The OEB issued Procedural Order No. 1 on June 6, 2022 which, among other things, required the parties to the proceeding to develop a proposed issues list, provided the timetable for a written interrogatory discovery process, and scheduled a settlement conference.

On June 17, 2022, pursuant to Procedural Order No. 1, OEB Staff submitted a proposed issues list as agreed to by the parties and on June 29, 2022, the OEB approved the issues list for the purposes of this proceeding.

Milton Hydro filed its responses to interrogatories with the OEB on July 25, 2022. As part of its interrogatory responses, Milton Hydro updated certain evidence and several spreadsheet models.

A settlement conference was convened on August 2, 2022, August 3, 2022, and August 5, 2022. Milton Hydro and the four intervenors participated in the settlement conference. OEB Staff also attended the conference but was not a party to the settlement.

Milton Hydro filed a settlement proposal with the OEB on August 26, 2022, and OEB Staff filed a submission on September 6, 2022. The OEB issued its decision accepting the settlement proposal as filed on October 13, 2022.

The OEB approved that the effective date for new rates is January 1, 2023, and OEB ordered Milton Hydro to file with the OEB and forward to intervenors a Draft Rate Order (DRO) with a proposed Tariff of Rates and Charges no later than 10 days after the OEB issues its decisions on Retail Service Charges and Pole Attachment Charge, and updated Regulated Price Plan pricing, whichever comes later. The OEB ordered that Milton Hydro shall also include customer rate impacts and detailed information in support of the calculation of final rates in the DRO.

In the settlement agreement, approved by the OEB, Milton Hydro stated that it will make the following updates:

- Cost of Power when the OEB issues its Regulated Price Plan Price Report for November 1, 2022 to October 31, 2023, expected in October 2022¹
- Retail Service Charges and the Pole Attachment Charge when the OEB issues its decisions on these charges. Milton Hydro will also update its other revenue accordingly²

On October 21, 2022 the OEB issued its Regulated Price Plan Price Report for November 1, 2022 to October 31, 2023, then on November 3, 2022 the OEB issued its decisions on adjustments to Retail Service Charges³ and the Pole Attachment Charge⁴.

Milton Hydro files this DRO incorporating the information directed by the OEB from the decision. The DRO has been prepared on the basis that Milton Hydro's new rates will be effective January 1, 2023.

B. UPDATES PURSUANT TO OEB ORDER

Revenue Requirement

Milton Hydro has updated its service revenue requirement to \$25,159,642 and the base revenue requirement to \$22,939,188. The revenue deficiency has been updated to \$2,363,442 in accordance with the Revenue Requirement Workform, attached hereto as Appendix A. Milton Hydro has also filed the live Revenue Requirement Workform Excel Model: "MHDI_DRO_2023_Rev_Reqt_Workform_20221110"

A summary of the updated revenue requirement as compared to what was presented in the settlement proposal is provided in Table A Revenue Requirement Summary, below.

¹ Settlement Proposal, page 20 of 45.

² Settlement Proposal, page 36 of 45.

³ EB-2022-0220, Decision and Order, Energy Retailer Service Charges for 2023, November 3, 2022

⁴ EB-2022-0221, Decision and Order, Distribution Pole Attachment Charge for 2023, November 3, 2022

Table A: Revenue Requirement Summary

Component	Item Description	Settlement Proposal	Draft Rate Order	Change
Cost of Capital	Regulated Return on Rate Base	\$ 6,282,235	\$ 6,299,344	\$ 17,109
	Regulated Rate of Return	5.59%	5.59%	0.00%
Rate Base	2023 Net Capital In-Service Additions	\$ 10,683,975	\$ 10,683,975	\$ -
	2023 Average Net Fixed Assets	\$ 103,577,453	\$ 103,577,453	\$ -
	Cost of Power	\$ 103,003,596	\$ 107,081,290	\$ 4,077,694
	Controllable Expenses	\$ 13,260,337	\$ 13,260,337	\$ -
	Working Capital	\$ 116,263,933	\$ 120,341,627	\$ 4,077,694
	Working Capital Allowance Rate	7.50%	7.50%	0.00%
	Working Capital Allowance	\$ 8,719,795	\$ 9,025,622	\$ 305,827
	Rate Base	\$ 112,297,248	\$ 112,603,075	\$ 305,827
Operating Expenses	Amortization Expense	\$ 4,853,207	\$ 4,853,207	\$ -
	Grossed-Up PILS	\$ 742,926	\$ 746,754	\$ 3,828
	OM&A	\$ 13,260,337	\$ 13,260,337	\$ -
Revenue Requirement	Service Revenue Requirement	\$ 25,138,705	\$ 25,159,642	\$ 20,937
	Less: Other Revenues	\$ 2,210,052	\$ 2,220,454	\$ 10,402
	Base Revenue Requirement	\$ 22,928,653	\$ 22,939,188	\$ 10,535
	Revenue at Existing Rates	\$ 20,575,746	\$ 20,575,746	-\$ 0
	Revenue Deficiency/(Sufficiency)	\$ 2,352,907	\$ 2,363,442	\$ 10,535

Bill Impacts

A summary of the bill impacts is presented in Table B below. Appendix B – Bill Impacts, contains a detailed set of bill impact calculations. Milton Hydro also filed the live Tariff and Bill Impacts Excel Model: “MHDI_DRO_2023_Tariff_and_Bill_Impact_20221110”

Table B: Summary of Bill Impacts

Rate Class	kWh/kW UOM	Variable Units	Sub-Total						Total	
			A		B		C		Total Bill	
			\$	%	\$	%	\$	%	\$	%
Residential	kWh	750	\$ 1.41	4.6%	\$ 3.20	9.4%	\$ 4.54	9.8%	\$ 4.60	3.8%
General Service < 50 kW	kWh	2000	-\$ 3.89	-5.8%	\$ 0.70	0.9%	\$ 3.84	3.7%	\$ 3.90	1.3%
General Service 50 - 999 kW	kW	150	-\$ 29.52	-4.6%	\$ 90.68	14.5%	\$ 192.59	12.2%	\$ 223.83	2.7%
General Service 1,000 - 4,999 kW	kW	1800	-\$ 616.68	-11.2%	\$ 1,039.50	23.1%	\$ 2,242.26	14.2%	\$ 2,690.85	1.5%
Large User	kW	5400	-\$ 2,447.82	-18.4%	\$ 3,020.76	19.8%	\$ 3,020.76	19.8%	\$ 3,711.51	1.1%
Unmetered and Scattered Load	kWh	405	\$ 1.09	6.7%	\$ 2.06	11.5%	\$ 2.70	11.3%	\$ 2.73	4.3%
Sentinel Lighting	kW	0.15	\$ 1.33	11.1%	\$ 1.45	11.9%	\$ 1.52	11.8%	\$ 1.54	8.2%
Street Lighting	kW	1185	-\$ 115.54	-0.4%	\$ 685.88	2.5%	\$ 1,229.79	3.8%	\$ 1,444.39	1.5%

The bill impacts presented above indicate there are no bill impacts that exceed 10% at the average usage level; therefore, no bill impact mitigation is required. The bill impacts have been updated to reflect the changed 2023 distribution rates resulting from the revenue requirement changes outlined in Table A, above. In addition, Milton Hydro has used the updated RPP rates and the Ontario Electricity Rebate (OER) credit in effect on November 1, 2022 in the calculations of the total bill impact. In addition, based on the OEB Decision and Order in EB-2022-0137 relating to the Smart Meter Entity (SME) charges dated September 8, 2022, Milton Hydro has also adjusted the SME rate in its Draft Tariff of Rates and Charges to \$0.42 per smart meter per month from January 1, 2023 to December 31, 2027. Consistent with Chapter 2 the OEB's Filing Requirements For Electricity Distribution Rate Applications 2021 Edition for 2022 Rate Applications, the commodity rates and regulatory charges are held constant in these calculations.

Rate Base/Cost of Power

Milton Hydro has updated its Cost of Power to reflect the commodity costs provided in the Regulated Price Plan (RPP) Price Report, dated October 21, 2022, for November 1, 2022 to October 31, 2023. Also on October 21, 2022, the OEB announced a change to the level of OER to 11.7% effective November 1, 2022. Milton Hydro has updated the Electricity Commodity Expense forecast and the Cost of Power calculation based on the updated RPP Price Report, and the reduced OER credit. In addition, Milton Hydro has incorporated the 2023 SME Charge of \$0.42 per smart meter per month in the Cost of Power calculations to reflect the OEB approved rates⁵.

Milton Hydro has made updates to the two impacted Chapter 2 Appendices; ZA-Commodity Expense Forecast, and ZB-Cost of Power Calculation to reflect the changes to the cost of power. Milton Hydro has also provided a copy of the live Chapter 2 Appendices Excel Model incorporating these updates: "MHDI_DRO_2023_Ch2_Appendices_20221110"

The change in the Cost of Power forecast between the Settlement Proposal and the DRO is provided below in Table C.

⁵ Ibid 3.

Table C: 2023 Cost of Power

Cost of Power Component	Settlement Proposal	Draft Rate Order	Change
Power Purchased	\$ 65,019,425	\$ 72,154,090	\$ 7,134,665
Global Adjustment	\$ 26,713,115	\$ 20,010,592	-\$ 6,702,524
Wholesale Market Service Charges	\$ 3,661,600	\$ 3,661,600	\$ -
Transmission Network Charges	\$ 9,270,505	\$ 9,270,505	\$ -
Transmission Connection Charges	\$ 6,728,685	\$ 6,728,685	\$ -
Low Voltage Charges	\$ 1,440,104	\$ 1,440,104	\$ -
Smart Meter Entity Charge	\$ 294,650	\$ 217,111	-\$ 77,539
Ontario Energy Rebate	-\$ 10,124,490	-\$ 6,401,398	\$ 3,723,092
Total Cost of Power	\$ 103,003,596	\$ 107,081,290	\$ 4,077,694

The updated Cost of Power Expense results in a change in the working capital allowance component of Rate Base. Table D below provides an updated Rate Base calculation and a comparison to the Rate Base from the Settlement Proposal to the Rate Base as per the DRO.

Table D: 2023 Rate Base

Rate Base Component	Item Description	Settlement Proposal	Draft Rate Order	Change
Average Net Book Value of Fixed Assets	Opening Gross Fixed Assets	\$ 181,809,837	\$ 181,809,837	\$ -
	Closing Gross Fixed Assets	\$ 189,319,676	\$ 189,319,676	\$ -
	Average Gross Fixed Assets	\$ 185,564,756	\$ 185,564,756	\$ -
	Opening Accumulated Depreciation	-\$ 79,872,499	-\$ 79,872,499	\$ -
	Closing Accumulated Depreciation	-\$ 84,102,108	-\$ 84,102,108	\$ -
	Average Accumulated Depreciation	-\$ 81,987,304	-\$ 81,987,304	\$ -
	Average Net Book Value of Fixed Assets	\$ 103,577,453	\$ 103,577,453	\$ -
Working Capital Allowance	Controllable Expenses	\$ 13,260,337	\$ 13,260,337	\$ -
	Cost of Power	\$ 103,003,596	\$ 107,081,290	\$ 4,077,694
	Total Working Capital	\$ 116,263,933	\$ 120,341,627	\$ 4,077,694
	Working Capital Allowance Rate	7.50%	7.50%	0.00%
	Working Capital Allowance	\$ 8,719,795	\$ 9,025,622	\$ 305,827
2023 Rate Base	2023 Rate Base	\$ 112,297,248	\$ 112,603,075	\$ 305,827

As a result of updates to the 2023 Cost of Power, the working capital allowance increased by \$305,827 causing the Rate Base to increase in the same magnitude. The Chapter 2 Appendix 2-OA Capital Structure was updated to incorporate the change in the Total Rate Base. Milton Hydro has provided a copy of the live Chapter 2 Appendices Excel Model incorporating this update: "MHDI_DRO_2023_Ch2_Appendices_20221110"

Cost of Capital/Return on Rate Base

The increase to the 2023 Rate Base caused the Cost of Capital to increase as well. Although the rate of return remains unchanged, as agreed to in the approved Settlement Proposal, the return on Rate Base increased slightly due to the increase in Rate Base. The updated Cost of Capital calculations are provided in Table E below. The updated calculations reflect the increase in the Rate Base, as well as the increase to the return on Rate Base. Table E below compares the Cost of Capital as per the Settlement Proposal with the updates made as part of this DRO. The total return on Rate Base increases by \$17,109.

Table E: 2023 Cost of Capital

Cost of Capital Element	Item Description	Settlement Proposal	Draft Rate Order	Change
Capitalization Ratios	Long Term Debt	56.00%	56.00%	0.00%
	Short Term Debt	4.00%	4.00%	0.00%
	Total Debt	60.00%	60.00%	0.00%
	Equity	40.00%	40.00%	0.00%
	Total Debt & Equity	100.00%	100.00%	0.00%
Allocation of Rate Base	Long Term Debt	\$ 62,886,459	\$ 63,057,722	\$ 171,263
	Short Term Debt	\$ 4,491,890	\$ 4,504,123	\$ 12,233
	Equity	\$ 44,918,899	\$ 45,041,230	\$ 122,331
	Total Rate Base	\$ 112,297,248	\$ 112,603,075	\$ 305,827
Rates of Return	Weighted Average Long Term Debt Rate	3.72%	3.72%	0.00%
	Short Term Debt Rate	1.17%	1.17%	0.00%
	Return on Equity	8.66%	8.66%	0.00%
	Weighted Average Cost of Capital	5.59%	5.59%	0.00%
Return on Rate Base	Long Term Debt	\$ 2,339,703	\$ 2,346,075	\$ 6,372
	Short Term Debt	\$ 52,555	\$ 52,698	\$ 143
	Return on Equity	\$ 3,889,977	\$ 3,900,571	\$ 10,594
	Total Return on Rate Base	\$ 6,282,235	\$ 6,299,344	\$ 17,109

Other Revenues

As agreed to in the settlement agreement, Milton Hydro has updated its Base Revenue Requirement in relation to its 2023 Other Revenues that may result from any updates approved by the OEB for 2023 in connection with the Pole Attachment Charge and Retailer Service Charges.

On November 3, 2022 the OEB approved an inflation adjustment to the Distribution Pole Attachment Charge for 2023 to \$36.05 per pole, per year⁶. Table F below, provides the updated forecast 2023 Test Year rent from electric property for USoA account 4210 reflecting an update to the annual pole rental charge. The rent from electric property is increased by \$10,084.

⁶ EB-2022-0221, Decision and Order, Distribution Pole Attachment Charge for 2023, November 3, 2022.

Table F: 2023 Rent from Electric Property USoA 4210

Customer	# of Poles	Pole Attachment Rate ¹	Pole Attachment Rate ²	Settlement Proposal Pole Attachment Revenue	Draft Rate Oder Pole Attachment Revenue	Change
Cogeco	1,921	\$ 34.76	\$ 36.05	\$ 66,774	\$ 69,252	\$ 2,478
Rogers	2,516	\$ 34.76	\$ 36.05	\$ 87,456	\$ 90,702	\$ 3,246
Bell	3,371	\$ 34.76	\$ 36.05	\$ 117,176	\$ 121,525	\$ 4,349
Mage	9	\$ 34.76	\$ 36.05	\$ 313	\$ 324	\$ 12
Sentinel Light Rental				\$ 3,828	\$ 3,828	\$ -
Chisholm roof rental				\$ 3,897	\$ 3,897	\$ -
Rogers conduit fee				\$ 8,688	\$ 8,688	\$ -
Totals				\$ 288,132	\$ 298,216	\$ 10,084
1 - As per Settlement Proposal						
2 - As updated in Draft Rate Order						

On November 3, 2022, the OEB also approved an inflationary adjustment to the 2023 energy retailer service charges for electricity distributors⁷. The OEB approved an inflationary increase of 3.7% for 2023. Table G below, provides the 2023 Test year updated Revenues for USoA accounts 4082 and 4084 related to updates Other Revenues. Forecast revenue from retailer service charges increases by \$318.

Table G: Retailer Service Charges Revenue

USoA #	USoA Description	2022 Bridge Year	Forecast Inflation Factor Adjustment	Forecast 2023 Test Year ¹	Updated Forecast Inflation Factor Adjustment	Updated Forecast 2023 Test Year ²	Change
4082	Retail Services Revenues	\$ 25,131	102.5%	\$ 25,747	103.7%	\$ 26,061	\$ 314
4084	Service Transaction Requests (STR) Revenues	\$ 273	102.5%	\$ 280	103.7%	\$ 283	\$ 3
	Totals	\$ 25,404		\$ 26,026		\$ 26,344	\$ 318
1 - As per Settlement Proposal							
2 - As updated in Draft Rate Order							

The resulting combined changes to the 2023 Other Revenues relating to the aforementioned updates, totals \$10,402 (\$10,084 + \$318). Milton Hydro updated Chapter 2 Appendix 2-H Other Operating Revenues including those updates in the live Chapter 2 Appendices Excel spreadsheet model filed by Milton Hydro:

“MHDI_DRO_2023_Ch2_Appendices_20221110”

Table H below summarizes the Total 2023 Other Revenues. Revenue offsets increased from \$2,210,052 to \$2,220,454 as a result of the adjustments in the Draft Rate Order.

⁷ EB-2022-0220, OEB Decision and Order, Retailer Service Charges for 2023, November 3, 2022.

Table H: 2023 Other Revenue

Other Revenue Category	Accounts Included	Settlement Proposal	Draft Rate Order	Change
Specific Service Charges	4235	\$ 321,846	\$ 321,846	\$ -
Late Payment Charges	4225	\$ 226,280	\$ 226,280	\$ -
Other Revenue	4082, 4084, 4086, 4210, 4245	\$ 1,128,404	\$ 1,138,806	\$ 10,402
Other Income or Deductions	4362, 4390, 4405	\$ 533,522	\$ 533,522	\$ -
Total Other Revenues		\$ 2,210,052	\$ 2,220,454	\$ 10,402

Operating Expenses

As a result of the updates to the return on Rate Base, Payments in Lieu of Taxes are impacted and Milton Hydro files the live Income Tax PILs Excel Model:
“MHDI_DRO_2023_Test_year_Income_Tax_20221110”

There are no other impacts to Operating Expenses as a result of the DRO. Table I below provides a summary of the updated PILs tax calculations, and comparison of the PILs from the Settlement Proposal to the PILs in this DRO. The change in PILs is \$3,828.

Table I: PILS Income Taxes

Description	Settlement Proposal	Draft Rate Order	Change
Regulatory Taxable Income	\$2,075,986	\$2,086,603	\$10,618
Combined effective tax rate	26.50%	26.50%	0.00%
Total Income Taxes	\$550,136	\$552,950	\$2,814
Total Tax Credits	\$4,085	\$4,085	\$0
Corporate PILs/Income Tax Provision for Test Year	\$546,051	\$548,864	\$2,814
Corporate PILs/Income Tax Provision Gross Up	\$196,875	\$197,890	\$1,014
Income Tax (Grossed Up)	\$742,926	\$746,754	\$3,828

Cost Allocation

Due to the changes to the Revenue Requirement, the Cost Allocation Model was updated. Milton Hydro files the live Cost Allocation Excel Model:
“MHDI_DRO_2023_Cost_Allocation_20221110”

Table J below, provides the updated Revenue/Cost Ratios along with the comparison to the Revenue/Cost Ratios from the Settlement Proposal. There were nominal changes to the Revenue/Cost Ratios for 4 customer classes.

Table J: Revenue to Cost Ratios

Rate Class	Settlement Proposal Revenue/Cost Ratio	Draft Rate Order Revenue/Cost Ratio	Change	OEB Target Low	OEB Target High
Residential	101.27%	101.27%	0.00%	85.00%	115.00%
General Service < 50 kW	97.39%	97.39%	0.00%	80.00%	120.00%
General Service 50 - 999 kW	92.64%	92.64%	0.00%	80.00%	120.00%
General Service 1,000 - 4,999 kW	117.57%	117.60%	0.03%	80.00%	120.00%
Large User	96.97%	97.03%	0.06%	85.00%	115.00%
Street Lighting	105.76%	105.75%	-0.01%	80.00%	120.00%
Sentinel Lighting	80.00%	80.00%	0.00%	80.00%	120.00%
Unmetered and Scattered Load	101.33%	101.34%	0.01%	80.00%	120.00%

Rate Design

As a result of the minor changes to the Revenue to Cost Ratios, Milton Hydro has updated its Rate Design calculations. Milton Hydro files its live Rate Design Excel Model: MHDI_DRO_2023_Rate_Design_20221110

Table K below, provides the updated Fixed/Variable Split of Distribution Revenues.

Table K: Fixed/Variable Split of Distribution Rates

Rate Class	Allocation Base Revenue Requirement	Percentage from Fixed Revenue	Percentage from Variable Revenue	Fixed Component of Revenue Requirement	Variable Component of Revenue Requirement	Transformer Allowance
Residential	\$ 16,024,851	100.00%	0.00%	\$ 16,024,851	\$ -	
General Service < 50 kW	\$ 2,675,489	27.48%	72.52%	\$ 735,159	\$ 1,940,330	
General Service 50 - 999 kW	\$ 2,649,249	13.51%	86.49%	\$ 357,856	\$ 2,334,200	-\$ 42,807
General Service 1,000 - 4,999 kW	\$ 617,844	15.91%	84.09%	\$ 98,268	\$ 638,236	-\$ 118,660
Large User	\$ 596,947	16.43%	83.57%	\$ 98,104	\$ 498,842	
Street Lighting	\$ 290,176	32.36%	67.64%	\$ 93,888	\$ 196,288	
Sentinel Lighting	\$ 36,373	49.20%	50.80%	\$ 17,894	\$ 18,478	
Unmetered and Scattered Load	\$ 48,261	54.14%	45.86%	\$ 26,129	\$ 22,132	
Total	\$ 22,939,189	75.55%	24.45%	\$ 17,452,150	\$ 5,648,506	-\$ 161,467

The change to rate design, from the Settlement Proposal to the DRO is not material for any customer class, as reflected in the updated distribution rates.

Draft Distribution Rates

Table L below provides the Draft Distribution Rates as an outcome of the updates to the Base Revenue Requirement, Cost Allocation, and Rate Design. There are only small changes in the distribution rates as per the DRO.

Table L: Draft Distribution Rates

Rate Class	Variable Billing Determinant	Fixed Billing Determinant	Proposed Monthly Service Charge	Proposed Distribution Volumetric Rate
Residential	N/A	Customer	\$ 33.31	N/A
General Service < 50 kW	kWh	Customer	\$ 20.49	\$ 0.0216
General Service 50 - 999 kW	kW	Customer	\$ 86.74	\$ 3.8013
General Service 1,000 - 4,999 kW	kW	Customer	\$ 682.42	\$ 2.6101
Large User	kW	Customer	\$ 2,725.12	\$ 1.8609
Street Lighting	kW	Connection	\$ 2.68	\$ 13.8435
Sentinel Lighting	kW	Connection	\$ 6.45	\$ 48.9046
Unmetered and Scattered Load	kWh	Connection	\$ 9.77	\$ 0.0207

Draft Retail Transmission Service Rates/Low Voltage Service Rates

There were no changes to the Retail Transmission Service Rates (RTSR) or the Low Voltage Service Rates (LVSR) as a result of completing this DRO. Milton Hydro provides Tables M and N reproduced from what was included in the Settlement Proposal, for the RTSRs and LVSRs respectively.

Table M: Draft Retail Transmission Service Rates

Rate Class	Billing Determinant	Draft Retail Transmission Service Rate - Network Service Rate	Draft Retail Transmission Service Rate - Line and Transformation Connection Service Rate
Residential	kWh	\$ 0.0101	\$ 0.0073
General Service < 50 kW	kWh	\$ 0.0091	\$ 0.0065
General Service 50 - 999 kW	kW	\$ 4.0939	\$ 2.9644
General Service 1,000 - 4,999 kW	kW	\$ 4.0263	\$ 2.9162
Large User	kW	\$ 4.3601	\$ 3.2612
Street Lighting	kW	\$ 2.7725	\$ 1.9941
Sentinel Lighting	kW	\$ 2.7871	\$ 2.0361
Unmetered and Scattered Load	kWh	\$ 0.0091	\$ 0.0065

Table N: Draft Low Voltage Service Rates

Rate Class	Billing Determinant	Daft Low Voltage Service Rates
Residential	kWh	\$ 0.0016
General Service < 50 kW	kWh	\$ 0.0014
General Service 50 - 999 kW	kW	\$ 0.6345
General Service 1,000 - 4,999 kW	kW	\$ 0.6241
Large User	kW	\$ 0.6980
Street Lighting	kW	\$ 0.4268
Sentinel Lighting	kW	\$ 0.4358
Unmetered and Scattered Load	kWh	\$ 0.0014

Group 1 Deferral and Variance Account Rate Riders

There were no changes to the Group 1 Deferral and Variance Account (DVA) Rate Riders. Milton Hydro provides Table O for the Group 1 DVA Rate Rider reproduced from what was included in the Settlement Proposal.

Table O: Group 1 Deferral and Variance Account Rate Riders

Rate Class	Billing Determinant DVA Rate Rider	Group 1 DVA Rate Rider ¹	Billing Determinant GA Rate Rider	Global Adjustment Rate Rider ¹
Residential	kWh	\$ 0.0013	kWh	-\$ 0.0012
General Service < 50 kW	kWh	\$ 0.0013	kWh	-\$ 0.0012
General Service 50 - 999 kW	kW	\$ 0.2840	kWh	-\$ 0.0012
General Service 50 - 999 kW (NON-WMP)	kW	\$ 0.1533	kWh	-\$ 0.0012
General Service 1,000 - 4,999 kW	kW	\$ 0.5864	kWh	-\$ 0.0012
Large User	kW	\$ 0.6849	kWh	-\$ 0.0012
Unmetered and Scattered Load	kWh	\$ 0.0014	kWh	-\$ 0.0012
Sentinel Lighting	kW	\$ 0.4873	N/A	\$ -
Street Lighting	kW	\$ 0.3835	kWh	-\$ 0.0012
1 - Disposal period, 2 years.				

Milton Hydro also notes that there are no changes to the customer specific credits for a Class A/B transitioning General Service 1,000 to 4,999 class customer as included in the DVA Continuity Settlement version Model. The customer specific credits are found in the DVA Continuity Model in Tab 6.1a GA Allocation, and Tab 6.2a CBR B_Allocation. A Global Adjustment credit amount totaling \$3,516 will be returned to this customer based on 12 monthly equal payments of \$293, and a Class B Capacity Based Recovery credit amount totaling \$570 will be returned to this customer based on 12 monthly equal payments of \$48.

Table Q: LRAMVA Rate Riders

Rate Class	Billing Determinant	LRAM VA Rate Rider¹
Residential	N/A	\$ -
General Service < 50 kW	kWh	\$ 0.0014
General Service 50 - 999 kW	kW	\$ 0.0859
General Service 1,000 - 4,999 kW	kW	\$ 0.1063
Large User	kW	\$ 0.0464
Unmetered and Scattered Load	kWh	\$ -
Sentinel Lighting	kW	\$ -
Street Lighting	kW	\$ 3.6228
1 - Disposal period, 2 years.		

Draft Tariff of Rates and Charges

Based on the updates resulting from the preparation of the DRO, Milton Hydro provides a Draft Tariff of Rates and Charges found in Appendix C – Draft Tariff of Rates and Charges effective 1, 2023. Milton Hydro also filed the live Tariff and Bill Impact Excel Model: “MHDI_DRO_2023_Tariff_and_Bill_Impact_20221110”

Conclusion & Request

Milton Hydro requests that the OEB approve its DRO and Draft Tariff of Rates and Charges, to be effective and implemented on January 1, 2023.

Appendix A

2023 Revenue Requirement Work Form



Ontario Energy Board

Revenue Requirement Workform (RRWF) for 2023 Filers

Version 1.00



Utility Name	Milton Hydro Distribution Inc.
Service Territory	<i>Town of Milton</i>
Assigned EB Number	EB-2022-0049
Name and Title	Dan Gopic
Phone Number	905-876-4611 x410
Email Address	gopicd@miltonhydro.com
Test Year	2023
Bridge Year	2022
Last Rebasing Year	2016



Ontario Energy Board

Revenue Requirement Workform (RRWF) for 2023 Filers

[1. Info](#)

[2. Table of Contents](#)

[3. Data Input Sheet](#)

[4. Rate Base](#)

[5. Utility Income](#)

[6. Taxes PILs](#)

[7. Cost of Capital](#)

[8. Rev Def Suff](#)

[9. Rev Req](#)

[10. Load Forecast](#)

[11. Cost Allocation](#)

[12. Residential Rate Design](#)

[13. Rate Design and Revenue Reconciliation](#)

[14. Tracking Sheet](#)

Notes:

- (1) Pale green cells represent inputs
- (2) Pale green boxes at the bottom of each page are for additional notes
- (3) Pale yellow cells represent drop-down lists
- (4) ***Please note that this model uses MACROS. Before starting, please ensure that macros have been enabled.***
- (5) ***Completed versions of the Revenue Requirement Work Form are required to be filed in working Microsoft Excel format.***



Revenue Requirement Workform (RRWF) for 2023 Filers

Data Input ⁽¹⁾

	Initial Application ⁽²⁾	Adjustments	Interrogatory Responses ⁽⁶⁾	Adjustments	Per Board Decision
1 Rate Base					
Gross Fixed Assets (average)	\$187,064,756		\$ 187,064,756	(\$1,500,000)	\$185,564,756
Accumulated Depreciation (average)	(\$82,040,429) ⁽⁵⁾		(\$82,040,429)	\$53,125	(\$81,987,304)
Allowance for Working Capital:					
Controllable Expenses	\$15,133,537	\$26,800	\$ 15,160,337	(\$1,900,000)	\$13,260,337
Cost of Power	\$98,955,674	\$2,080,030	\$ 101,035,704	\$6,045,585	\$107,081,290
Working Capital Rate (%)	7.50% ⁽⁹⁾	0.00%	7.50% ⁽⁹⁾	0.00%	7.50% ⁽⁹⁾
2 Utility Income					
Operating Revenues:					
Distribution Revenue at Current Rates	\$20,420,991	(\$8,261)	\$20,412,730	\$163,016	\$20,575,746
Distribution Revenue at Proposed Rates	\$24,771,346	\$37,451	\$24,808,797	(\$1,869,609)	\$22,939,188
Other Revenue:					
Specific Service Charges	\$321,846	\$0	\$321,846	\$0	\$321,846
Late Payment Charges	\$226,280	\$0	\$226,280	\$0	\$226,280
Other Distribution Revenue	\$1,119,716	\$0	\$1,119,716	\$19,090	\$1,138,806
Other Income and Deductions	\$533,522	\$0	\$533,522	\$0	\$533,522
Total Revenue Offsets	\$2,201,364 ⁽⁷⁾	\$0	\$2,201,364	\$19,090	\$2,220,454
Operating Expenses:					
OM+A Expenses	\$14,933,345	\$26,800	\$ 14,960,145	(\$1,900,000)	\$13,060,145
Depreciation/Amortization	\$4,916,957		\$ 4,916,957	(\$63,750)	\$4,853,207
Property taxes	\$200,193		\$ 200,193	\$ -	\$200,193
Other expenses					
3 Taxes/PILs					
Taxable Income:					
Adjustments required to arrive at taxable income	(\$2,021,577) ⁽³⁾	\$0	(\$2,021,577)	\$207,610	(\$1,813,967)
Utility Income Taxes and Rates:					
Income taxes (not grossed up)	\$502,825	\$1,450	\$504,275	\$44,589	\$548,864
Income taxes (grossed up)	\$684,115		\$686,089		\$746,754
Federal tax (%)	15.00%	0.00%	15.00%	0.00%	15.00%
Provincial tax (%)	11.50%	0.00%	11.50%	0.00%	11.50%
Income Tax Credits	(\$4,085)	\$0	(\$4,085)	\$0	(\$4,085)
4 Capitalization/Cost of Capital					
Capital Structure:					
Long-term debt Capitalization Ratio (%)	56.00%	0.00%	56.0%	0.00%	56.0%
Short-term debt Capitalization Ratio (%)	4.00% ⁽⁸⁾	0.00%	4.0% ⁽⁸⁾	0.00%	4.0% ⁽⁸⁾
Common Equity Capitalization Ratio (%)	40.00%	0.00%	40.0%	0.00%	40.0%
Preferred Shares Capitalization Ratio (%)					
	100.0%		100.0%		100.0%
Cost of Capital					
Long-term debt Cost Rate (%)	3.54%	0.00%	3.54%	0.18%	3.72%
Short-term debt Cost Rate (%)	1.17%	0.00%	1.17%	0.00%	1.17%
Common Equity Cost Rate (%)	8.66%	0.00%	8.66%	0.00%	8.66%
Preferred Shares Cost Rate (%)					



Revenue Requirement Workform (RRWF) for 2023 Filers

Rate Base and Working Capital

Line No.	Rate Base Particulars	Initial Application	Adjustments	Interrogatory Responses	Adjustments	Per Board Decision
1	Gross Fixed Assets (average) ⁽²⁾	\$187,064,756	\$ -	\$187,064,756	(\$1,500,000)	\$185,564,756
2	Accumulated Depreciation (average) ⁽²⁾	(\$82,040,429)	\$ -	(\$82,040,429)	\$53,125	(\$81,987,304)
3	Net Fixed Assets (average) ⁽²⁾	\$105,024,327	\$ -	\$105,024,327	(\$1,446,874)	\$103,577,453
4	Allowance for Working Capital ⁽¹⁾	\$8,556,691	\$158,012	\$8,714,703	\$310,919	\$9,025,622
5	Total Rate Base	\$113,581,018	\$158,012	\$113,739,030	(\$1,135,955)	\$112,603,075

(1) Allowance for Working Capital - Derivation

6	Controllable Expenses	\$15,133,537	\$26,800	\$15,160,337	(\$1,900,000)	\$13,260,337
7	Cost of Power	\$98,955,674	\$2,080,030	\$101,035,704	\$6,045,585	\$107,081,290
8	Working Capital Base	\$114,089,211	\$2,106,830	\$116,196,042	\$4,145,585	\$120,341,627
9	Working Capital Rate % ⁽¹⁾	7.50%	0.00%	7.50%	0.00%	7.50%
10	Working Capital Allowance	\$8,556,691	\$158,012	\$8,714,703	\$310,919	\$9,025,622



Revenue Requirement Workform (RRWF) for 2023 Filers

Utility Income

Line No.	Particulars	Initial Application	Adjustments	Interrogatory Responses	Adjustments	Per Board Decision
Operating Revenues:						
1	Distribution Revenue (at Proposed Rates)	\$24,771,346	\$37,451	\$24,808,797	(\$1,869,609)	\$22,939,188
2	Other Revenue ⁽¹⁾	\$2,201,364	\$ -	\$2,201,364	\$19,090	\$2,220,454
3	Total Operating Revenues	\$26,972,710	\$37,451	\$27,010,161	(\$1,850,519)	\$25,159,642
Operating Expenses:						
4	OM+A Expenses	\$14,933,345	\$26,800	\$14,960,145	(\$1,900,000)	\$13,060,145
5	Depreciation/Amortization	\$4,916,957	\$ -	\$4,916,957	(\$63,750)	\$4,853,207
6	Property taxes	\$200,193	\$ -	\$200,193	\$ -	\$200,193
7	Capital taxes	\$ -	\$ -	\$ -	\$ -	\$ -
8	Other expense	\$ -	\$ -	\$ -	\$ -	\$ -
9	Subtotal (lines 4 to 8)	\$20,050,494	\$26,800	\$20,077,294	(\$1,963,750)	\$18,113,544
10	Deemed Interest Expense	\$2,303,653	\$3,205	\$2,306,858	\$91,915	\$2,398,773
11	Total Expenses (lines 9 to 10)	\$22,354,148	\$30,005	\$22,384,153	(\$1,871,835)	\$20,512,318
12	Utility income before income taxes	\$4,618,562	\$7,446	\$4,626,009	\$21,316	\$4,647,325
13	Income taxes (grossed-up)	\$684,115	\$1,973	\$686,089	\$60,665	\$746,754
14	Utility net income	\$3,934,447	\$5,473	\$3,939,920	(\$39,349)	\$3,900,571

Notes

Other Revenues / Revenue Offsets

(1)	Specific Service Charges	\$321,846	\$ -	\$321,846	\$ -	\$321,846
	Late Payment Charges	\$226,280	\$ -	\$226,280	\$ -	\$226,280
	Other Distribution Revenue	\$1,119,716	\$ -	\$1,119,716	\$19,090	\$1,138,806
	Other Income and Deductions	\$533,522	\$ -	\$533,522	\$ -	\$533,522
	Total Revenue Offsets	\$2,201,364	\$ -	\$2,201,364	\$19,090	\$2,220,454



Revenue Requirement Workform (RRWF) for 2023 Filers

Taxes/PILs

Line No.	Particulars	Application	Interrogatory Responses	Per Board Decision
<u>Determination of Taxable Income</u>				
1	Utility net income before taxes	\$3,934,446	\$3,939,920	\$3,900,571
2	Adjustments required to arrive at taxable utility income	(\$2,021,577)	(\$2,021,577)	(\$1,813,967)
3	Taxable income	<u>\$1,912,869</u>	<u>\$1,918,343</u>	<u>\$2,086,603</u>
<u>Calculation of Utility income Taxes</u>				
4	Income taxes	\$502,825	\$504,275	\$548,864
6	Total taxes	<u>\$502,825</u>	<u>\$504,275</u>	<u>\$548,864</u>
7	Gross-up of Income Taxes	\$181,291	\$181,814	\$197,890
8	Grossed-up Income Taxes	<u>\$684,115</u>	<u>\$686,089</u>	<u>\$746,754</u>
9	PILs / tax Allowance (Grossed-up Income taxes + Capital taxes)	<u>\$684,115</u>	<u>\$686,089</u>	<u>\$746,754</u>
10	Other tax Credits	(\$4,085)	(\$4,085)	(\$4,085)
<u>Tax Rates</u>				
11	Federal tax (%)	15.00%	15.00%	15.00%
12	Provincial tax (%)	11.50%	11.50%	11.50%
13	Total tax rate (%)	<u>26.50%</u>	<u>26.50%</u>	<u>26.50%</u>



Revenue Requirement Workform (RRWF) for 2023 Filers

Capitalization/Cost of Capital

Line No.	Particulars	Capitalization Ratio		Cost Rate	Return
		(%)	(\$)	(%)	(\$)
Initial Application					
	Debt				
1	Long-term Debt	56.00%	\$63,605,370	3.54%	\$2,250,497
2	Short-term Debt	4.00%	\$4,543,241	1.17%	\$53,156
3	Total Debt	60.00%	\$68,148,611	3.38%	\$2,303,653
	Equity				
4	Common Equity	40.00%	\$45,432,407	8.66%	\$3,934,446
5	Preferred Shares	0.00%	\$ -	0.00%	\$ -
6	Total Equity	40.00%	\$45,432,407	8.66%	\$3,934,446
7	Total	100.00%	\$113,581,018	5.49%	\$6,238,100
Interrogatory Responses					
	Debt				
1	Long-term Debt	56.00%	\$63,693,857	3.54%	\$2,253,628
2	Short-term Debt	4.00%	\$4,549,561	1.17%	\$53,230
3	Total Debt	60.00%	\$68,243,418	3.38%	\$2,306,858
	Equity				
4	Common Equity	40.00%	\$45,495,612	8.66%	\$3,939,920
5	Preferred Shares	0.00%	\$ -	0.00%	\$ -
6	Total Equity	40.00%	\$45,495,612	8.66%	\$3,939,920
7	Total	100.00%	\$113,739,030	5.49%	\$6,246,778
Per Board Decision					
	Debt				
8	Long-term Debt	56.00%	\$63,057,722	3.72%	\$2,346,075
9	Short-term Debt	4.00%	\$4,504,123	1.17%	\$52,698
10	Total Debt	60.00%	\$67,561,845	3.55%	\$2,398,773
	Equity				
11	Common Equity	40.00%	\$45,041,230	8.66%	\$3,900,571
12	Preferred Shares	0.00%	\$ -	0.00%	\$ -
13	Total Equity	40.00%	\$45,041,230	8.66%	\$3,900,571
14	Total	100.00%	\$112,603,075	5.59%	\$6,299,344

Revenue Deficiency/Sufficiency

Line No.	Particulars	Initial Application		Interrogatory Responses		Per Board Decision	
		At Current Approved Rates	At Proposed Rates	At Current Approved Rates	At Proposed Rates	At Current Approved Rates	At Proposed Rates
1	Revenue Deficiency from Below		\$4,350,355		\$4,396,067		\$2,363,442
2	Distribution Revenue	\$20,420,991	\$20,420,992	\$20,412,730	\$20,412,730	\$20,575,746	\$20,575,746
3	Other Operating Revenue Offsets - net	\$2,201,364	\$2,201,364	\$2,201,364	\$2,201,364	\$2,220,454	\$2,220,454
4	Total Revenue	\$22,622,355	\$26,972,710	\$22,614,094	\$27,010,161	\$22,796,200	\$25,159,642
5	Operating Expenses	\$20,050,494	\$20,050,494	\$20,077,294	\$20,077,294	\$18,113,544	\$18,113,544
6	Deemed Interest Expense	\$2,303,653	\$2,303,653	\$2,306,858	\$2,306,858	\$2,398,773	\$2,398,773
8	Total Cost and Expenses	\$22,354,148	\$22,354,148	\$22,384,153	\$22,384,153	\$20,512,318	\$20,512,318
9	Utility Income Before Income Taxes	\$268,207	\$4,618,562	\$229,942	\$4,626,009	\$2,283,883	\$4,647,325
10	Tax Adjustments to Accounting Income per 2013 PILs model	(\$2,021,577)	(\$2,021,577)	(\$2,021,577)	(\$2,021,577)	(\$1,813,967)	(\$1,813,967)
11	Taxable Income	(\$1,753,370)	\$2,596,985	(\$1,791,636)	\$2,604,431	\$469,915	\$2,833,357
12	Income Tax Rate	26.50%	26.50%	26.50%	26.50%	26.50%	26.50%
13		(\$464,643)	\$688,201	(\$474,783)	\$690,174	\$124,528	\$750,840
14	Income Tax on Taxable Income						
14	Income Tax Credits	(\$4,085)	(\$4,085)	(\$4,085)	(\$4,085)	(\$4,085)	(\$4,085)
15	Utility Net Income	\$736,936	\$3,934,447	\$708,811	\$3,939,920	\$2,163,441	\$3,900,571
16	Utility Rate Base	\$113,581,018	\$113,581,018	\$113,739,030	\$113,739,030	\$112,603,075	\$112,603,075
17	Deemed Equity Portion of Rate Base	\$45,432,407	\$45,432,407	\$45,495,612	\$45,495,612	\$45,041,230	\$45,041,230
18	Income/(Equity Portion of Rate Base)	1.62%	8.66%	1.56%	8.66%	4.80%	8.66%
19	Target Return - Equity on Rate Base	8.66%	8.66%	8.66%	8.66%	8.66%	8.66%
20	Deficiency/Sufficiency in Return on Equity	-7.04%	0.00%	-7.10%	0.00%	-3.86%	0.00%
21	Indicated Rate of Return	2.68%	5.49%	2.65%	5.49%	4.05%	5.59%
22	Requested Rate of Return on Rate Base	5.49%	5.49%	5.49%	5.49%	5.59%	5.59%
23	Deficiency/Sufficiency in Rate of Return	-2.82%	0.00%	-2.84%	0.00%	-1.54%	0.00%
24	Target Return on Equity	\$3,934,446	\$3,934,446	\$3,939,920	\$3,939,920	\$3,900,571	\$3,900,571
25	Revenue Deficiency/(Sufficiency)	\$3,197,511	\$0	\$3,231,109	\$-	\$1,737,130	\$-
26	Gross Revenue Deficiency/(Sufficiency)	\$4,350,355 ⁽¹⁾		\$4,396,067 ⁽¹⁾		\$2,363,442 ⁽¹⁾	



Revenue Requirement Workform (RRWF) for 2023 Filers

Revenue Requirement

Line No.	Particulars	Application	Interrogatory Responses	Per Board Decision
1	OM&A Expenses	\$14,933,345	\$14,960,145	\$13,060,145
2	Amortization/Depreciation	\$4,916,957	\$4,916,957	\$4,853,207
3	Property Taxes	\$200,193	\$200,193	\$200,193
5	Income Taxes (Grossed up)	\$684,115	\$686,089	\$746,754
6	Other Expenses	\$ -		
7	Return			
	Deemed Interest Expense	\$2,303,653	\$2,306,858	\$2,398,773
	Return on Deemed Equity	\$3,934,446	\$3,939,920	\$3,900,571
8	Service Revenue Requirement (before Revenues)	<u>\$26,972,710</u>	<u>\$27,010,161</u>	<u>\$25,159,642</u>
9	Revenue Offsets	\$2,201,364	\$2,201,364	\$2,220,454
10	Base Revenue Requirement (excluding Transformer Owership Allowance credit adjustment)	<u>\$24,771,346</u>	<u>\$24,808,797</u>	<u>\$22,939,188</u>
11	Distribution revenue	\$24,771,346	\$24,808,797	\$22,939,188
12	Other revenue	\$2,201,364	\$2,201,364	\$2,220,454
13	Total revenue	<u>\$26,972,710</u>	<u>\$27,010,161</u>	<u>\$25,159,642</u>
14	Difference (Total Revenue Less Distribution Revenue Requirement before Revenues)	<u>\$1</u> ⁽¹⁾	<u>\$ -</u> ⁽¹⁾	<u>\$ -</u> ⁽¹⁾

Summary Table of Revenue Requirement and Revenue Deficiency/Sufficiency

	Application	Interrogatory Responses	Δ% ⁽²⁾	Per Board Decision	Δ% ⁽²⁾
Service Revenue Requirement	\$26,972,710	\$27,010,161	0.14%	\$25,159,642	(100.00%)
Grossed-Up Revenue					
Deficiency/(Sufficiency)	\$4,350,355	\$4,396,067	1.05%	\$2,363,442	(100.00%)
Base Revenue Requirement (to be recovered from Distribution Rates)	\$24,771,346	\$24,808,797	0.15%	\$22,939,188	(100.00%)
Revenue Deficiency/(Sufficiency) Associated with Base Revenue Requirement	\$4,350,355	\$4,396,067	1.05%	\$2,363,442	(100.00%)

Notes

⁽¹⁾ Line 11 - Line 8

⁽²⁾ Percentage Change Relative to Initial Application

Revenue Requirement Workform (RRWF) for 2023 Filers

Load Forecast Summary

This spreadsheet provides a summary of the customer and load forecast on which the test year revenue requirement is derived. The amounts serve as the denominators for deriving the rates to recover the test year revenue requirement for purposes of this RRWF.

The information to be input is inclusive of any adjustments to kWh and kW to reflect the impacts of CDM programs up to and including CDM programs planned to be executed in the test year. i.e., the load forecast adjustments determined in **Appendix 2-I** should be incorporated into the entries. The inputs should correspond with the summary of the Load Forecast for the Test Year in **Appendix 2-IB** and in Exhibit 3 of the application.

Appendix 2-IB is still required to be filled out, as it also provides a year-over-year variance analysis of demand growth and trends from historical actuals to the Bridge and Test Year forecasts.

Stage in Process:

Per Board Decision

Customer Class		Initial Application			Interrogatory Responses			Per Board Decision		
Input the name of each customer class.		Customer / Connections	kWh	kW/kVA ⁽¹⁾	Customer / Connections	kWh	kW/kVA ⁽¹⁾	Customer / Connections	kWh	kW/kVA ⁽¹⁾
		Test Year average or mid-year	Annual	Annual	Test Year average or mid-year	Annual	Annual	Test Year average or mid-year	Annual	Annual
1	Residential	40,088	353,525,758		40,088	353,425,359		40,088	354,110,615	
2	GS < 50 kW	2,990	87,960,137		2,990	87,736,981		2,990	89,710,183	
3	GS >50 to 999 kW	344		595,236	344		594,064	344	227,346,454	614,051
4	GS >1000 to 4999 kW	12		225,594	12		225,594	12	112,314,102	244,528
5	Large Use	3		260,034	3		260,034	3	135,178,242	268,059
6	Street Lighting	2,919		14,179	2,919		14,179	2,919	5,077,522	14,179
7	Sentinel Lighting	231		378	231		378	231	134,831	378
8	Unmetered and Scattered	223	1,067,791		223	1,067,791		223	1,067,791	
9										
10										
11										
12										
13										
14										
15										
16										
17										
18										
19										
20										
Total			442,553,687	1,095,421		442,230,131	1,094,249		924,939,740	1,141,196



Revenue Requirement Workform (RRWF) for 2023 Filers

Cost Allocation and Rate Design

This spreadsheet replaces **Appendix 2-P** and provides a summary of the results from the Cost Allocation spreadsheet, and is used in the determination of the class revenue requirement and, hence, ultimately, the determination of rates from customers in all classes to recover the revenue requirement.

Stage in Application Process: *Per Board Decision*

A) Allocated Costs

Name of Customer Class ⁽³⁾	Costs Allocated from Previous Study ⁽¹⁾	%	Allocated Class Revenue Requirement ⁽¹⁾ <i>(7A)</i>	%
<i>From Sheet 10. Load Forecast</i>				
1 Residential	\$ 10,963,823	67.23%	\$ 17,410,755	69.20%
2 GS < 50 kW	\$ 2,107,285	12.92%	\$ 2,988,199	11.88%
3 GS >50 to 999 kW	\$ 1,896,276	11.63%	\$ 3,114,134	12.38%
4 GS >1000 to 4999 kW	\$ 477,713	2.93%	\$ 564,487	2.24%
5 Large Use	\$ 468,592	2.87%	\$ 675,064	2.68%
6 Street Lighting	\$ 20,653	0.13%	\$ 302,291	1.20%
7 Sentinel Lighting	\$ 337,476	2.07%	\$ 52,075	0.21%
8 Unmetered and Scattered	\$ 34,996	0.21%	\$ 52,637	0.21%
9				
10				
11				
12				
13				
14				
15				
16				
17				
18				
19				
20				
Total	\$ 16,306,814	100.00%	\$ 25,159,642	100.00%
			Service Revenue Requirement (from Sheet 9)	\$ 25,159,642.43

- (1) Class Allocated Revenue Requirement, from Sheet O-1, Revenue to Cost || RR, row 40, from the Cost Allocation Study in this application. This excludes cos variance accounts. For Embedded Distributors, Account 4750 - Low Voltage (LV) Costs are also excluded.
- (2) Host Distributors - Provide information on any embedded distributor(s) as a separate class, if applicable. If embedded distributors are billed in a General Ser the allocated costs and revenues of the embedded distributor(s) in the applicable class, and also complete Appendix 2-Q.
- (3) Customer Classes - If these differ from those in place in the previous cost allocation study, modify the customer classes to match the proposal in the current closely as possible.

B) Calculated Class Revenues

	Name of Customer Class	Load Forecast (LF) X current approved rates (7B)	LF X current approved rates X (1+d) (7C)	LF X Proposed Rates (7D)	Miscellaneous Revenues (7E)
1	Residential	\$ 14,373,804	\$ 16,024,851	\$ 16,024,851	\$ 1,606,238
2	GS < 50 kW	\$ 2,399,832	\$ 2,675,489	\$ 2,675,489	\$ 234,573
3	GS >50 to 999 kW	\$ 2,376,296	\$ 2,649,249	\$ 2,649,249	\$ 235,717
4	GS >1000 to 4999 kW	\$ 555,081	\$ 618,840	\$ 617,844	\$ 46,002
5	Large Use	\$ 535,443	\$ 596,947	\$ 596,947	\$ 58,046
6	Street Lighting	\$ 260,279	\$ 290,176	\$ 290,176	\$ 29,507
7	Sentinel Lighting	\$ 31,732	\$ 35,376	\$ 36,373	\$ 5,288
8	Unmetered and Scattered	\$ 43,288	\$ 48,261	\$ 48,261	\$ 5,082
9					
10					
11					
12					
13					
14					
15					
16					
17					
18					
19					
20					
	Total	\$ 20,575,755	\$ 22,939,189	\$ 22,939,189	\$ 2,220,453

- (4) In columns 7B to 7D, LF means Load Forecast of Annual Billing Quantities (i.e., customers or connections, as applicable X 12 months, and kWh, kW or kVA : Revenue quantities should be net of the Transformer Ownership Allowance for applicable customer classes. Exclude revenues from rate adders and rate ride
- (5) Columns 7C and 7D - Column Total should equal the Base Revenue Requirement for each.
- (6) Column 7C - The OEB-issued cost allocation model calculates "1+d" on worksheet O-1, cell C22. "d" is defined as Revenue Deficiency/Revenue at Current R
- (7) Column 7E - If using the OEB-issued cost allocation model, enter Miscellaneous Revenues as it appears on worksheet O-1, row 19,

C) Rebalancing Revenue-to-Cost Ratios

	Name of Customer Class	Previously Approved Ratios	Status Quo Ratios	Proposed Ratios	Policy Range
		Most Recent Year: 2016	(7C + 7E) / (7A)	(7D + 7E) / (7A)	
		%	%	%	%
1	Residential	97.83%	101.27%	101.27%	85 - 115
2	GS < 50 kW	109.47%	97.39%	97.39%	80 - 120
3	GS >50 to 999 kW	97.83%	92.64%	92.64%	80 - 120
4	GS >1000 to 4999 kW	120.00%	117.78%	117.60%	80 - 120
5	Large Use	115.00%	97.03%	97.03%	85 - 115
6	Street Lighting	97.83%	105.75%	105.75%	80 - 120
7	Sentinel Lighting	60.00%	78.09%	80.00%	80 - 120
8	Unmetered and Scattered	104.42%	101.34%	101.34%	80 - 120
9					
10					
11					
12					
13					
14					
15					
16					
17					
18					
19					
20					

- (8) Previously Approved Revenue-to-Cost (R/C) Ratios - For most applicants, the most recent year would be the third year (at the latest) of the Price Cap IR period the applicant, rebased in 2012 with further adjustments to move within the range over two years, the Most Recent Year would be 2015. However, the ratios in equal to those after the adjustment in 2014.
- (9) Status Quo Ratios - The OEB-issued cost allocation model provides the Status Quo Ratios on Worksheet O-1. The Status Quo means "Before Rebalancing".
- (10) Ratios shown in red are outside of the allowed range. Applies to both Tables C and D.

Revenue Requirement Workform (RRWF) for 2023 Filers

Rate Design and Revenue Reconciliation

This sheet replaces Appendix 2-V, and provides a simplified model for calculating the standard monthly and volumetric rates based on the allocated class revenues and fixed/variable split resulting from the cost allocation study and rate design and as proposed by the applicant. However, the RRWF does not replace the rate generator model that an applicant distributor may use in support of its application. The RRWF provides a demonstrative check on the derivation of the revenue requirement and on the proposed base distribution rates to recover the revenue requirement, based on summary information from a more detailed rate generator model and other models that applicants use for cost allocation, load forecasting, taxes/PLS, etc.

Stage in Process:		Per Board Decision			Class Allocated Revenues			Fixed / Variable Splits ²			Distribution Rates				Revenue Reconciliation			
Customer and Load Forecast					From Sheet 11. Cost Allocation and Sheet 12. Residential Rate Design			Percentage to be entered as a fraction between 0 and 1		Transformer Ownership Allowance ¹ (\$)	Monthly Service Charge		Volumetric Rate		MSC Revenues	Volumetric revenues	Distribution Revenues less Transformer Ownership	
Customer Class	Volumetric Charge Determinant	Customers / Connections	kWh	kW or kVA	Total Class Revenue Requirement	Monthly Service Charge	Volumetric	Fixed	Variable		Rate	No. of decimals	Rate	No. of decimals				
From sheet 10. Load Forecast																		
1 Residential	kWh	40,088	354,110,615	-	\$ 16,024,851	\$ 16,024,851	\$ -	100.00%	0.00%		\$33.31	2	\$0.0000	kWh	4	\$ 16,023,808.81	\$ -	\$ 16,023,808.81
2 GS < 50 kW	kWh	2,990	89,710,183	-	\$ 2,675,489	\$ 735,159	\$ 1,940,330	27.48%	72.52%		\$20.49		\$0.0216	kWh		\$ 735,158.85	\$ 1,937,739.9421	\$ 2,672,898.79
3 GS >50 to 999 kW	kW	344	227,346,454	614,051	\$ 2,649,249	\$ 357,856	\$ 2,291,393	13.51%	86.49%	\$ 42.807	\$86.74		\$3.8013	kW		\$ 357,856.07	\$ 2,334,192.9440	\$ 2,649,241.99
4 GS >1000 to 4999 kW	kW	12	112,314,102	244,528	\$ 617,844	\$ 98,268	\$ 519,576	15.91%	84.09%	\$ 118,660	\$652.42		\$2.6101	kW		\$ 98,268.48	\$ 638,242.9546	\$ 617,851.36
5 Large Use	kW	3	135,178,242	268,059	\$ 595,947	\$ 98,104	\$ 498,842	16.43%	83.57%		\$2,725.12		\$1.8609	kW		\$ 98,104.32	\$ 498,831.4300	\$ 596,935.75
6 Street Lighting	kW	2,919	5,077,522	14,179	\$ 290,176	\$ 93,888	\$ 196,288	32.36%	67.64%		\$2.68		\$13.8435	kW		\$ 93,888.28	\$ 196,287.8684	\$ 290,176.15
7 Sentinel Lighting	kW	231	134,831	378	\$ 36,373	\$ 17,894	\$ 18,478	49.20%	50.80%		\$6.45		\$48.9046	kW		\$ 17,894.19	\$ 18,478.3466	\$ 36,372.54
8 Unmetered and Scattered	kWh	223	1,067,791	-	\$ 48,261	\$ 26,129	\$ 22,132	54.14%	45.86%		\$9.77		\$0.0207	kWh		\$ 26,128.66	\$ 22,103.2791	\$ 48,231.94
9	-	-	-	-												\$ -	\$ -	\$ -
10	-	-	-	-												\$ -	\$ -	\$ -
11	-	-	-	-												\$ -	\$ -	\$ -
12	-	-	-	-												\$ -	\$ -	\$ -
13	-	-	-	-												\$ -	\$ -	\$ -
14	-	-	-	-												\$ -	\$ -	\$ -
15	-	-	-	-												\$ -	\$ -	\$ -
16	-	-	-	-												\$ -	\$ -	\$ -
17	-	-	-	-												\$ -	\$ -	\$ -
18	-	-	-	-												\$ -	\$ -	\$ -
19	-	-	-	-												\$ -	\$ -	\$ -
20	-	-	-	-												\$ -	\$ -	\$ -
Total Transformer Ownership Allowance										\$ 161,467							Total Distribution Revenues	\$ 22,935,517.33
											Rates recover revenue requirement						Base Revenue Requirement	\$ 22,939,188.43
																	Difference	-\$ 3,671.10
																	% Difference	-0.016%

Notes:

¹ Transformer Ownership Allowance is entered as a positive amount, and only for those classes to which it applies.

² The Fixed/Variable split, for each customer class, drives the "rate generator" portion of this sheet of the RRWF. Only the "fixed" fraction is entered, as the sum of the "fixed" and "variable" portions must sum to 100%. For a distributor that may set the Monthly Service Charge, the "fixed" ratio is calculated as: [MSC x (average number of customers or connections) x 12 months] / (Class Allocated Revenue Requirement).

Revenue Requirement Workform (RRWF) for 2023 Filers

Tracking Form

The first row shown, labelled "Original Application", summarizes key statistics based on the data inputs into the RRWF. After the original application filing, the applicant provides key changes in capital and operating expenses, load forecasts, cost of capital, etc., as revised through the processing of the application. This could be due to revisions or responses to interrogatories. The last row shown is the most current estimate of the cost of service data reflecting the original application and any updates provided by the applicant distributor (for updated evidence, responses to interrogatories, undertakings, etc.)

Please ensure a Reference (Column B) and/or Item Description (Column C) is entered. Please note that unused rows will automatically be hidden and the PRINT AREA set when the PRINT BUTTON on Sheet 1 is activated.

⁽¹⁾ Short reference to evidence material (interrogatory response, undertaking, exhibit number, Board Decision, Code, Guideline, Report of the Board, etc.)

⁽²⁾ Short description of change, issue, etc.

Summary of Proposed Changes

Reference ⁽¹⁾	Item / Description ⁽²⁾	Cost of Capital		Rate Base and Capital Expenditures			Operating Expenses			Revenue Requirement			
		Regulated Return on Capital	Regulated Rate of Return	Rate Base	Working Capital	Working Capital Allowance (\$)	Amortization / Depreciation	Taxes/PILs	OM&A	Service Revenue Requirement	Other Revenues	Base Revenue Requirement	Grossed up Revenue Deficiency / Sufficiency
	Original Application	\$ 6,238,100	5.49%	\$ 113,581,018	\$ 114,089,211	\$ 8,556,691	\$ 4,916,957	\$ 684,115	\$ 14,933,345	\$ 26,972,710	\$ 2,201,364	\$ 24,771,346	\$ 4,350,355
1	4-Staff-61 Regulatory Affairs OM&A Revision	\$ 6,238,210	5.49%	\$ 113,583,028	\$ 114,116,011	\$ 8,558,701	\$ 4,916,957	\$ 684,115	\$ 14,960,145	\$ 26,999,620	\$ 2,201,364	\$ 24,798,256	\$ 4,377,290
	Change	\$ 110	0.00%	\$ 2,010	\$ 26,800	\$ 2,010	\$ -	\$ -	\$ 26,800	\$ 26,910	\$ -	\$ 26,910	\$ 26,935
2	8-Staff-86 RTSR Revision	\$ 6,238,386	5.49%	\$ 113,586,237	\$ 114,158,796	\$ 8,561,910	\$ 4,916,957	\$ 684,115	\$ 14,960,145	\$ 26,999,796	\$ 2,201,364	\$ 24,798,432	\$ 4,377,506
	Change	\$ 176	0.00%	\$ 3,209	\$ 42,785	\$ 3,209	\$ -	\$ -	\$ -	\$ 176	\$ -	\$ 176	\$ 216
3	Error Checking Q.10 Low Voltage Charge Revision	\$ 6,246,976	5.49%	\$ 113,742,624	\$ 116,243,960	\$ 8,718,297	\$ 4,916,957	\$ 684,115	\$ 14,960,145	\$ 27,008,385	\$ 2,201,364	\$ 24,807,021	\$ 4,388,049
	Change	\$ 8,589	0.00%	\$ 156,387	\$ 2,085,164	\$ 156,387	\$ -	\$ -	\$ -	\$ 8,589	\$ -	\$ 8,589	\$ 10,542
4	3-VECC-29 Load Forecast Update (including COP)	\$ 6,246,778	5.49%	\$ 113,739,030	\$ 116,196,042	\$ 8,714,703	\$ 4,916,957	\$ 686,089	\$ 14,960,145	\$ 27,010,161	\$ 2,201,364	\$ 24,808,797	\$ 4,396,067
	Change	\$ 197	0.00%	\$ 3,594	\$ 47,919	\$ 3,594	\$ -	\$ 1,973	\$ -	\$ 1,776	\$ -	\$ 1,776	\$ 8,018
5	Settlement	\$ 6,282,235	5.59%	\$ 112,297,248	\$ 116,263,933	\$ 8,719,795	\$ 4,853,207	\$ 742,926	\$ 13,060,145	\$ 25,138,705	\$ 2,210,052	\$ 22,928,653	\$ 2,352,907
	Change	\$ 35,457	0.10%	\$ 1,441,782	\$ 67,892	\$ 5,092	\$ 63,750	\$ 56,837	\$ 1,900,000	\$ 1,871,456	\$ 8,688	\$ 1,880,144	\$ 2,043,160
6	Other Revenue Update (Pole Attach./inflation)	\$ 6,282,235	5.59%	\$ 112,297,248	\$ 116,263,933	\$ 8,719,795	\$ 4,853,207	\$ 742,926	\$ 13,060,145	\$ 25,138,705	\$ 2,220,454	\$ 22,918,251	\$ 2,342,505
	Change	\$ -	0.00%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 10,402	\$ 10,402	\$ 10,402
7	Cost of Capital Update (RPP Report & SME update)	\$ 6,299,344	5.59%	\$ 112,603,075	\$ 120,341,627	\$ 9,025,622	\$ 4,853,207	\$ 746,754	\$ 13,060,145	\$ 25,159,642	\$ 2,220,454	\$ 22,939,188	\$ 2,363,442
	Change	\$ 17,109	0.00%	\$ 305,827	\$ 4,077,694	\$ 305,827	\$ -	\$ 3,828	\$ -	\$ 20,937	\$ -	\$ 20,937	\$ 20,937

Appendix B

2023 Bill Impacts

Customer Class:	RESIDENTIAL SERVICE CLASSIFICATION	
RPP / Non-RPP:	RPP	
Consumption	750	kWh
Demand	-	kW
Current Loss Factor	1.0375	
Proposed/Approved Loss Factor	1.0385	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 29.88	1	\$ 29.88	\$ 33.31	1	\$ 33.31	\$ 3.43	11.48%
Distribution Volumetric Rate	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	-
Fixed Rate Riders	\$ -	1	\$ -	\$ (1.42)	1	\$ (1.42)	\$ (1.42)	-100.00%
Volumetric Rate Riders	\$ 0.0008	750	\$ 0.60	\$ -	750	\$ -	\$ (0.60)	-100.00%
Sub-Total A (excluding pass through)			\$ 30.48			\$ 31.89	\$ 1.41	4.63%
Line Losses on Cost of Power	\$ 0.0926	28	\$ 2.60	\$ 0.0926	29	\$ 2.67	\$ 0.07	2.67%
Total Deferral/Variance Account Rate Riders	\$ (0.0004)	750	\$ (0.30)	\$ -	750	\$ -	\$ 0.30	-100.00%
CBR Class B Rate Riders	\$ (0.0002)	750	\$ (0.15)	\$ -	750	\$ -	\$ 0.15	-100.00%
GA Rate Riders	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	-
Low Voltage Service Charge	\$ 0.0012	750	\$ 0.90	\$ 0.0016	750	\$ 1.20	\$ 0.30	33.33%
Smart Meter Entity Charge (if applicable)	\$ 0.42	1	\$ 0.42	\$ 0.42	1	\$ 0.42	\$ -	0.00%
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
Additional Volumetric Rate Riders		750	\$ -	\$ 0.0013	750	\$ 0.98	\$ 0.98	-
Sub-Total B - Distribution (includes Sub-Total A)			\$ 33.95			\$ 37.16	\$ 3.20	9.44%
RTSR - Network	\$ 0.0090	778	\$ 7.00	\$ 0.0101	779	\$ 7.87	\$ 0.86	12.33%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0067	778	\$ 5.21	\$ 0.0073	779	\$ 5.69	\$ 0.47	9.06%
Sub-Total C - Delivery (including Sub-Total B)			\$ 46.17			\$ 50.71	\$ 4.54	9.83%
Wholesale Market Service Charge (WMSC)	\$ 0.0034	778	\$ 2.65	\$ 0.0034	779	\$ 2.65	\$ 0.00	0.10%
Rural and Remote Rate Protection (RRRP)	\$ 0.0005	778	\$ 0.39	\$ 0.0005	779	\$ 0.39	\$ 0.00	0.10%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
TOU - Off Peak	\$ 0.0740	488	\$ 36.08	\$ 0.0740	488	\$ 36.08	\$ -	0.00%
TOU - Mid Peak	\$ 0.1020	128	\$ 13.01	\$ 0.1020	128	\$ 13.01	\$ -	0.00%
TOU - On Peak	\$ 0.1510	135	\$ 20.39	\$ 0.1510	135	\$ 20.39	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 118.92			\$ 123.46	\$ 4.54	3.82%
HST	13%		\$ 15.46	13%		\$ 16.05	\$ 0.59	3.82%
Ontario Electricity Rebate	11.7%		\$ (13.91)	11.7%		\$ (14.45)	\$ (0.53)	-
Total Bill on TOU			\$ 120.47			\$ 125.07	\$ 4.60	3.82%

In the manager's summary, discuss the reas

In the manager's summary, discuss the reas

Customer Class:	GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	
RPP / Non-RPP:	RPP	
Consumption	2,000	kWh
Demand	-	kW
Current Loss Factor	1.0375	
Proposed/Approved Loss Factor	1.0385	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 18.38	1	\$ 18.38	\$ 20.49	1	\$ 20.49	\$ 2.11	11.48%
Distribution Volumetric Rate	\$ 0.0194	2000	\$ 38.80	\$ 0.0216	2000	\$ 43.20	\$ 4.40	11.34%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ 0.0051	2000	\$ 10.20	\$ (0.0001)	2000	\$ (0.20)	\$ (10.40)	-101.96%
Sub-Total A (excluding pass through)			\$ 67.38			\$ 63.49	\$ (3.89)	-5.77%
Line Losses on Cost of Power	\$ 0.0926	75	\$ 6.95	\$ 0.0926	77	\$ 7.13	\$ 0.19	2.67%
Total Deferral/Variance Account Rate Riders	\$ (0.0003)	2,000	\$ (0.60)	\$ -	2,000	\$ -	\$ 0.60	-100.00%
CBR Class B Rate Riders	\$ (0.0002)	2,000	\$ (0.40)	\$ -	2,000	\$ -	\$ 0.40	-100.00%
GA Rate Riders	\$ -	2,000	\$ -	\$ -	2,000	\$ -	\$ -	
Low Voltage Service Charge	\$ 0.0010	2,000	\$ 2.00	\$ 0.0014	2,000	\$ 2.80	\$ 0.80	40.00%
Smart Meter Entity Charge (if applicable)	\$ 0.42	1	\$ 0.42	\$ 0.42	1	\$ 0.42	\$ -	0.00%
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders		2,000	\$ -	\$ 0.0013	2,000	\$ 2.60	\$ 2.60	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 75.75			\$ 76.44	\$ 0.70	0.92%
RTSR - Network	\$ 0.0081	2,075	\$ 16.81	\$ 0.0091	2,077	\$ 18.90	\$ 2.09	12.45%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0060	2,075	\$ 12.45	\$ 0.0065	2,077	\$ 13.50	\$ 1.05	8.44%
Sub-Total C - Delivery (including Sub-Total B)			\$ 105.00			\$ 108.84	\$ 3.84	3.66%
Wholesale Market Service Charge (WMSC)	\$ 0.0034	2,075	\$ 7.06	\$ 0.0034	2,077	\$ 7.06	\$ 0.01	0.10%
Rural and Remote Rate Protection (RRRP)	\$ 0.0005	2,075	\$ 1.04	\$ 0.0005	2,077	\$ 1.04	\$ 0.00	0.10%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
TOU - Off Peak	\$ 0.0740	1,300	\$ 96.20	\$ 0.0740	1,300	\$ 96.20	\$ -	0.00%
TOU - Mid Peak	\$ 0.1020	340	\$ 34.68	\$ 0.1020	340	\$ 34.68	\$ -	0.00%
TOU - On Peak	\$ 0.1510	360	\$ 54.36	\$ 0.1510	360	\$ 54.36	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 298.59			\$ 302.43	\$ 3.85	1.29%
HST	13%		\$ 38.82	13%		\$ 39.32	\$ 0.50	1.29%
Ontario Electricity Rebate	11.7%		\$ (34.93)	11.7%		\$ (35.38)	\$ (0.45)	
Total Bill on TOU			\$ 302.47			\$ 306.36	\$ 3.90	1.29%

In the manager's summary, discuss the reas

In the manager's summary, discuss the reas

Customer Class:	GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION	
RPP / Non-RPP:	Non-RPP (Other)	
Consumption	50,000	kWh
Demand	150	kW
Current Loss Factor	1.0375	
Proposed/Approved Loss Factor	1.0385	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 86.74	1	\$ 86.74	\$ 86.74	1	\$ 86.74	\$ -	0.00%
Distribution Volumetric Rate	\$ 3.3568	150	\$ 503.52	\$ 3.8013	150	\$ 570.20	\$ 66.68	13.24%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
Volumetric Rate Riders	\$ 0.3546	150	\$ 53.19	\$ (0.2867)	150	\$ (43.01)	\$ (96.20)	-180.85%
Sub-Total A (excluding pass through)			\$ 643.45			\$ 613.93	\$ (29.52)	-4.59%
Line Losses on Cost of Power	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-
Total Deferral/Variance Account Rate Riders	\$ (0.1048)	150	\$ (15.72)	\$ -	150	\$ -	\$ 15.72	-100.00%
CBR Class B Rate Riders	\$ (0.0817)	150	\$ (12.26)	\$ -	150	\$ -	\$ 12.26	-100.00%
GA Rate Riders	\$ (0.0012)	50,000	\$ (60.00)	\$ (0.0012)	50,000	\$ (60.00)	\$ -	0.00%
Low Voltage Service Charge	\$ 0.4570	150	\$ 68.55	\$ 0.6345	150	\$ 95.18	\$ 26.63	38.84%
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
Additional Volumetric Rate Riders	\$ -	150	\$ -	\$ 0.4373	150	\$ 65.60	\$ 65.60	-
Sub-Total B - Distribution (includes Sub-Total A)			\$ 624.03			\$ 714.70	\$ 90.68	14.53%
RTSR - Network	\$ 3.6525	150	\$ 547.88	\$ 4.0939	150	\$ 614.09	\$ 66.21	12.08%
RTSR - Connection and/or Line and Transformation Connection	\$ 2.7264	150	\$ 408.96	\$ 2.9644	150	\$ 444.66	\$ 35.70	8.73%
Sub-Total C - Delivery (including Sub-Total B)			\$ 1,580.86			\$ 1,773.45	\$ 192.59	12.18%
Wholesale Market Service Charge (WMSC)	\$ 0.0034	51,875	\$ 176.38	\$ 0.0034	51,925	\$ 176.55	\$ 0.17	0.10%
Rural and Remote Rate Protection (RRRP)	\$ 0.0005	51,875	\$ 25.94	\$ 0.0005	51,925	\$ 25.96	\$ 0.02	0.10%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Average IESO Wholesale Market Price	\$ 0.1060	51,875	\$ 5,498.75	\$ 0.1060	51,925	\$ 5,504.05	\$ 5.30	0.10%
Total Bill on Average IESO Wholesale Market Price			\$ 7,282.17			\$ 7,480.25	\$ 198.08	2.72%
HST 13%			\$ 946.68	13%		\$ 972.43	\$ 25.75	2.72%
Ontario Electricity Rebate 11.7%			\$ -	11.7%		\$ -	\$ -	-
Total Bill on Average IESO Wholesale Market Price			\$ 8,228.85			\$ 8,452.69	\$ 223.83	2.72%

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In the manager's summary, discuss the reas

Customer Class:	GENERAL SERVICE 1,000 TO 4,999 KW SERVICE CLASSIFICATION	
RPP / Non-RPP:	Non-RPP (Other)	
Consumption	1,265,000	kWh
Demand	1,800	kW
Current Loss Factor	1.0375	
Proposed/Approved Loss Factor	1.0385	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 682.42	1	\$ 682.42	\$ 682.42	1	\$ 682.42	\$ -	0.00%
Distribution Volumetric Rate	\$ 2.3534	1800	\$ 4,236.12	\$ 2.6101	1800	\$ 4,698.18	\$ 462.06	10.91%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
Volumetric Rate Riders	\$ 0.3201	1800	\$ 576.18	\$ (0.2792)	1800	\$ (502.56)	\$ (1,078.74)	-187.22%
Sub-Total A (excluding pass through)			\$ 5,494.72			\$ 4,878.04	\$ (616.68)	-11.22%
Line Losses on Cost of Power	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-
Total Deferral/Variance Account Rate Riders	\$ (0.1321)	1,800	\$ (237.78)	\$ -	1,800	\$ -	\$ 237.78	-100.00%
CBR Class B Rate Riders	\$ (0.0271)	1,800	\$ (48.78)	\$ -	1,800	\$ -	\$ 48.78	-100.00%
GA Rate Riders	\$ (0.0012)	1,265,000	\$ (1,518.00)	\$ (0.0012)	1,265,000	\$ (1,518.00)	\$ -	0.00%
Low Voltage Service Charge	\$ 0.4496	1,800	\$ 809.28	\$ 0.6241	1,800	\$ 1,123.38	\$ 314.10	38.81%
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
Additional Volumetric Rate Riders	\$ -	1,800	\$ -	\$ 0.5864	1,800	\$ 1,055.52	\$ 1,055.52	-
Sub-Total B - Distribution (includes Sub-Total A)			\$ 4,499.44			\$ 5,538.94	\$ 1,039.50	23.10%
RTSR - Network	\$ 3.5922	1,800	\$ 6,465.96	\$ 4.0263	1,800	\$ 7,247.34	\$ 781.38	12.08%
RTSR - Connection and/or Line and Transformation Connection	\$ 2.6821	1,800	\$ 4,827.78	\$ 2.9162	1,800	\$ 5,249.16	\$ 421.38	8.73%
Sub-Total C - Delivery (including Sub-Total B)			\$ 15,793.18			\$ 18,035.44	\$ 2,242.26	14.20%
Wholesale Market Service Charge (WMSC)	\$ 0.0034	1,312,438	\$ 4,462.29	\$ 0.0034	1,313,703	\$ 4,466.59	\$ 4.30	0.10%
Rural and Remote Rate Protection (RRRP)	\$ 0.0005	1,312,438	\$ 656.22	\$ 0.0005	1,313,703	\$ 656.85	\$ 0.63	0.10%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Average IESO Wholesale Market Price	\$ 0.1060	1,312,438	\$ 139,118.38	\$ 0.1060	1,313,703	\$ 139,252.47	\$ 134.09	0.10%
Total Bill on Average IESO Wholesale Market Price			\$ 160,030.31			\$ 162,411.59	\$ 2,381.28	1.49%
HST	13%		\$ 20,803.94	13%		\$ 21,113.51	\$ 309.57	1.49%
Ontario Electricity Rebate	11.7%		\$ -	11.7%		\$ -	\$ -	-
Total Bill on Average IESO Wholesale Market Price			\$ 180,834.25			\$ 183,525.10	\$ 2,690.85	1.49%

In the manager's summary, discuss the reas

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Customer Class:	LARGE USE SERVICE CLASSIFICATION	
RPP / Non-RPP:	Non-RPP (Other)	
Consumption	2,400,000	kWh
Demand	5,400	kW
Current Loss Factor	1.0375	
Proposed/Approved Loss Factor	1.0385	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 2,725.12	1	\$ 2,725.12	\$ 2,725.12	1	\$ 2,725.12	\$ -	0.00%
Distribution Volumetric Rate	\$ 1.6315	5400	\$ 8,810.10	\$ 1.8609	5400	\$ 10,048.86	\$ 1,238.76	14.06%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ 0.3208	5400	\$ 1,732.32	\$ (0.3619)	5400	\$ (1,954.26)	\$ (3,686.58)	-212.81%
Sub-Total A (excluding pass through)			\$ 13,267.54			\$ 10,819.72	\$ (2,447.82)	-18.45%
Line Losses on Cost of Power	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
Total Deferral/Variance Account Rate Riders	\$ (0.1326)	5,400	\$ (716.04)	\$ -	5,400	\$ -	\$ 716.04	-100.00%
CBR Class B Rate Riders	\$ -	5,400	\$ -	\$ -	5,400	\$ -	\$ -	
GA Rate Riders	\$ -	2,400,000	\$ -	\$ -	2,400,000	\$ -	\$ -	
Low Voltage Service Charge	\$ 0.5028	5,400	\$ 2,715.12	\$ 0.6980	5,400	\$ 3,769.20	\$ 1,054.08	38.82%
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	5,400	\$ -	\$ 0.6849	5,400	\$ 3,698.46	\$ 3,698.46	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 15,266.62			\$ 18,287.38	\$ 3,020.76	19.79%
RTSR - Network	\$ -	5,400	\$ -	\$ -	5,400	\$ -	\$ -	
RTSR - Connection and/or Line and Transformation Connection	\$ -	5,400	\$ -	\$ -	5,400	\$ -	\$ -	
Sub-Total C - Delivery (including Sub-Total B)			\$ 15,266.62			\$ 18,287.38	\$ 3,020.76	19.79%
Wholesale Market Service Charge (WMSC)	\$ 0.0034	2,490,000	\$ 8,466.00	\$ 0.0034	2,492,400	\$ 8,474.16	\$ 8.16	0.10%
Rural and Remote Rate Protection (RRRP)	\$ 0.0005	2,490,000	\$ 1,245.00	\$ 0.0005	2,492,400	\$ 1,246.20	\$ 1.20	0.10%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Average IESO Wholesale Market Price	\$ 0.1060	2,490,000	\$ 263,940.00	\$ 0.1060	2,492,400	\$ 264,194.40	\$ 254.40	0.10%
Total Bill on Average IESO Wholesale Market Price			\$ 288,917.87			\$ 292,202.39	\$ 3,284.52	1.14%
HST	13%		\$ 37,559.32	13%		\$ 37,986.31	\$ 426.99	1.14%
Ontario Electricity Rebate	11.7%		\$ -	11.7%		\$ -	\$ -	
Total Bill on Average IESO Wholesale Market Price			\$ 326,477.19			\$ 330,188.70	\$ 3,711.51	1.14%

Customer Class:	UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	
RPP / Non-RPP:	RPP	
Consumption	405	kWh
Demand	-	kW
Current Loss Factor	1.0375	
Proposed/Approved Loss Factor	1.0385	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 8.76	1	\$ 8.76	\$ 9.77	1	\$ 9.77	\$ 1.01	11.53%
Distribution Volumetric Rate	\$ 0.0186	405	\$ 7.53	\$ 0.0207	405	\$ 8.38	\$ 0.85	11.29%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ -	405	\$ -	\$ (0.0019)	405	\$ (0.77)	\$ (0.77)	
Sub-Total A (excluding pass through)			\$ 16.29			\$ 17.38	\$ 1.09	6.70%
Line Losses on Cost of Power	\$ 0.0926	15	\$ 1.41	\$ 0.0926	16	\$ 1.44	\$ 0.04	2.67%
Total Deferral/Variance Account Rate Riders	\$ (0.0003)	405	\$ (0.12)	\$ -	405	\$ -	\$ 0.12	-100.00%
CBR Class B Rate Riders	\$ (0.0002)	405	\$ (0.08)	\$ -	405	\$ -	\$ 0.08	-100.00%
GA Rate Riders	\$ -	405	\$ -	\$ -	405	\$ -	\$ -	
Low Voltage Service Charge	\$ 0.0010	405	\$ 0.41	\$ 0.0014	405	\$ 0.57	\$ 0.16	40.00%
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders		405	\$ -	\$ 0.0014	405	\$ 0.57	\$ 0.57	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 17.90			\$ 19.96	\$ 2.06	11.51%
RTSR - Network	\$ 0.0081	420	\$ 3.40	\$ 0.0091	421	\$ 3.83	\$ 0.42	12.45%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0060	420	\$ 2.52	\$ 0.0065	421	\$ 2.73	\$ 0.21	8.44%
Sub-Total C - Delivery (including Sub-Total B)			\$ 23.83			\$ 26.52	\$ 2.70	11.32%
Wholesale Market Service Charge (WMSC)	\$ 0.0034	420	\$ 1.43	\$ 0.0034	421	\$ 1.43	\$ 0.00	0.10%
Rural and Remote Rate Protection (RRRP)	\$ 0.0005	420	\$ 0.21	\$ 0.0005	421	\$ 0.21	\$ 0.00	0.10%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
TOU - Off Peak	\$ 0.0740	263	\$ 19.48	\$ 0.0740	263	\$ 19.48	\$ -	0.00%
TOU - Mid Peak	\$ 0.1020	69	\$ 7.02	\$ 0.1020	69	\$ 7.02	\$ -	0.00%
TOU - On Peak	\$ 0.1510	73	\$ 11.01	\$ 0.1510	73	\$ 11.01	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 63.23			\$ 65.92	\$ 2.70	4.27%
HST	13%		\$ 8.22	13%		\$ 8.57	\$ 0.35	4.27%
Ontario Electricity Rebate	11.7%		\$ (7.40)	11.7%		\$ (7.71)	\$ (0.32)	
Total Bill on TOU			\$ 64.05			\$ 66.78	\$ 2.73	4.27%

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Customer Class:	SENTINEL LIGHTING SERVICE CLASSIFICATION	
RPP / Non-RPP:	Non-RPP (Other)	
Consumption	50	kWh
Demand	0	kW
Current Loss Factor	1.0375	
Proposed/Approved Loss Factor	1.0385	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 5.63	1	\$ 5.63	\$ 6.45	1	\$ 6.45	\$ 0.82	14.56%
Distribution Volumetric Rate	\$ 42.6426	0.15	\$ 6.40	\$ 48.9046	0.15	\$ 7.34	\$ 0.94	14.68%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ -	0.15	\$ -	\$ (2.8623)	0.15	\$ (0.43)	\$ (0.43)	
Sub-Total A (excluding pass through)			\$ 12.03			\$ 13.36	\$ 1.33	11.06%
Line Losses on Cost of Power	\$ 0.1060	2	\$ 0.20	\$ 0.1060	2	\$ 0.20	\$ 0.01	2.67%
Total Deferral/Variance Account Rate Riders	\$ (0.0958)	0	\$ (0.01)	\$ -	0	\$ -	\$ 0.01	-100.00%
CBR Class B Rate Riders	\$ (0.0779)	0	\$ (0.01)	\$ -	0	\$ -	\$ 0.01	-100.00%
GA Rate Riders	\$ -	50	\$ -	\$ -	50	\$ -	\$ -	
Low Voltage Service Charge	\$ 0.3139	0	\$ 0.05	\$ 0.4358	0	\$ 0.07	\$ 0.02	38.83%
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	0	\$ -	\$ 0.4873	0	\$ 0.07	\$ 0.07	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 12.25			\$ 13.70	\$ 1.45	11.86%
RTSR - Network	\$ 2.4866	0	\$ 0.37	\$ 2.7871	0	\$ 0.42	\$ 0.05	12.08%
RTSR - Connection and/or Line and Transformation Connection	\$ 1.8726	0	\$ 0.28	\$ 2.0361	0	\$ 0.31	\$ 0.02	8.73%
Sub-Total C - Delivery (including Sub-Total B)			\$ 12.90			\$ 14.42	\$ 1.52	11.80%
Wholesale Market Service Charge (WMSC)	\$ 0.0034	52	\$ 0.18	\$ 0.0034	52	\$ 0.18	\$ 0.00	0.10%
Rural and Remote Rate Protection (RRRP)	\$ 0.0005	52	\$ 0.03	\$ 0.0005	52	\$ 0.03	\$ 0.00	0.10%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Average IESO Wholesale Market Price	\$ 0.1060	50	\$ 5.30	\$ 0.1060	50	\$ 5.30	\$ -	0.00%
Total Bill on Average IESO Wholesale Market Price			\$ 18.65			\$ 20.17	\$ 1.52	8.16%
HST	13%		\$ 2.42	13%		\$ 2.62	\$ 0.20	8.16%
Ontario Electricity Rebate	11.7%		\$ (2.18)	11.7%		\$ (2.36)	\$ -	
Total Bill on Average IESO Wholesale Market Price			\$ 18.89			\$ 20.44	\$ 1.54	8.16%

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Customer Class:	STREET LIGHTING SERVICE CLASSIFICATION	
RPP / Non-RPP:	Non-RPP (Other)	
Consumption	440,624	kWh
Demand	1,185	kW
Current Loss Factor	1.0375	
Proposed/Approved Loss Factor	1.0385	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 2.68	2890	\$ 7,745.20	\$ 2.68	2890	\$ 7,745.20	\$ -	0.00%
Distribution Volumetric Rate	\$ 11.7399	1185	\$ 13,911.78	\$ 13.8435	1185	\$ 16,404.55	\$ 2,492.77	17.92%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
Volumetric Rate Riders	\$ 5.0207	1185	\$ 5,949.53	\$ 2.8196	1185	\$ 3,341.23	\$ (2,608.30)	-43.84%
Sub-Total A (excluding pass through)			\$ 27,606.51			\$ 27,490.97	\$ (115.54)	-0.42%
Line Losses on Cost of Power	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-
Total Deferral/Variance Account Rate Riders	\$ (0.0951)	1,185	\$ (112.69)	\$ -	1,185	\$ -	\$ 112.69	-100.00%
CBR Class B Rate Riders	\$ (0.0783)	1,185	\$ (92.79)	\$ -	1,185	\$ -	\$ 92.79	-100.00%
GA Rate Riders	\$ (0.0012)	440,624	\$ (528.75)	\$ (0.0012)	440,624	\$ (528.75)	\$ -	0.00%
Low Voltage Service Charge	\$ 0.3074	1,185	\$ 364.27	\$ 0.4268	1,185	\$ 505.76	\$ 141.49	38.84%
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
Additional Volumetric Rate Riders	\$ -	1,185	\$ -	\$ 0.3835	1,185	\$ 454.45	\$ 454.45	-
Sub-Total B - Distribution (includes Sub-Total A)			\$ 27,236.55			\$ 27,922.43	\$ 685.88	2.52%
RTSR - Network	\$ 2.4736	1,185	\$ 2,931.22	\$ 2.7725	1,185	\$ 3,285.41	\$ 354.20	12.08%
RTSR - Connection and/or Line and Transformation Connection	\$ 1.8340	1,185	\$ 2,173.29	\$ 1.9941	1,185	\$ 2,363.01	\$ 189.72	8.73%
Sub-Total C - Delivery (including Sub-Total B)			\$ 32,341.06			\$ 33,570.85	\$ 1,229.79	3.80%
Wholesale Market Service Charge (WMSC)	\$ 0.0034	457,147	\$ 1,554.30	\$ 0.0034	457,588	\$ 1,555.80	\$ 1.50	0.10%
Rural and Remote Rate Protection (RRRP)	\$ 0.0005	457,147	\$ 228.57	\$ 0.0005	457,588	\$ 228.79	\$ 0.22	0.10%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Average IESO Wholesale Market Price	\$ 0.1060	457,147	\$ 48,457.62	\$ 0.1060	457,588	\$ 48,504.33	\$ 46.71	0.10%
Total Bill on Average IESO Wholesale Market Price			\$ 82,581.81			\$ 83,860.03	\$ 1,278.22	1.55%
HST	13%		\$ 10,735.63	13%		\$ 10,901.80	\$ 166.17	1.55%
Ontario Electricity Rebate	11.7%		\$ -	11.7%		\$ -	\$ -	-
Total Bill on Average IESO Wholesale Market Price			\$ 93,317.44			\$ 94,761.83	\$ 1,444.39	1.55%

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Customer Class:	RESIDENTIAL SERVICE CLASSIFICATION	
RPP / Non-RPP:	RPP	
Consumption	375	kWh
Demand	-	kW
Current Loss Factor	1.0375	
Proposed/Approved Loss Factor	1.0385	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 29.88	1	\$ 29.88	\$ 33.31	1	\$ 33.31	\$ 3.43	11.48%
Distribution Volumetric Rate	\$ -	375	\$ -	\$ -	375	\$ -	\$ -	-
Fixed Rate Riders	\$ -	1	\$ -	\$ (1.42)	1	\$ (1.42)	\$ (1.42)	-100.00%
Volumetric Rate Riders	\$ 0.0008	375	\$ 0.30	\$ -	375	\$ -	\$ (0.30)	-100.00%
Sub-Total A (excluding pass through)			\$ 30.18			\$ 31.89	\$ 1.71	5.67%
Line Losses on Cost of Power	\$ 0.0926	14	\$ 1.30	\$ 0.0926	14	\$ 1.34	\$ 0.03	2.67%
Total Deferral/Variance Account Rate Riders	\$ (0.0004)	375	\$ (0.15)	\$ -	375	\$ -	\$ 0.15	-100.00%
CBR Class B Rate Riders	\$ (0.0002)	375	\$ (0.08)	\$ -	375	\$ -	\$ 0.08	-100.00%
GA Rate Riders	\$ -	375	\$ -	\$ -	375	\$ -	\$ -	-
Low Voltage Service Charge	\$ 0.0012	375	\$ 0.45	\$ 0.0016	375	\$ 0.60	\$ 0.15	33.33%
Smart Meter Entity Charge (if applicable)	\$ 0.42	1	\$ 0.42	\$ 0.42	1	\$ 0.42	\$ -	0.00%
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
Additional Volumetric Rate Riders		375	\$ -	\$ 0.0013	375	\$ 0.49	\$ 0.49	0.49%
Sub-Total B - Distribution (includes Sub-Total A)			\$ 32.13			\$ 34.73	\$ 2.61	8.12%
RTSR - Network	\$ 0.0090	389	\$ 3.50	\$ 0.0101	389	\$ 3.93	\$ 0.43	12.33%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0067	389	\$ 2.61	\$ 0.0073	389	\$ 2.84	\$ 0.24	9.06%
Sub-Total C - Delivery (including Sub-Total B)			\$ 38.24			\$ 41.51	\$ 3.28	8.57%
Wholesale Market Service Charge (WMSC)	\$ 0.0034	389	\$ 1.32	\$ 0.0034	389	\$ 1.32	\$ 0.00	0.10%
Rural and Remote Rate Protection (RRRP)	\$ 0.0005	389	\$ 0.19	\$ 0.0005	389	\$ 0.19	\$ 0.00	0.10%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
TOU - Off Peak	\$ 0.0740	244	\$ 18.04	\$ 0.0740	244	\$ 18.04	\$ -	0.00%
TOU - Mid Peak	\$ 0.1020	64	\$ 6.50	\$ 0.1020	64	\$ 6.50	\$ -	0.00%
TOU - On Peak	\$ 0.1510	68	\$ 10.19	\$ 0.1510	68	\$ 10.19	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 74.74			\$ 78.01	\$ 3.28	4.38%
HST	13%		\$ 9.72	13%		\$ 10.14	\$ 0.43	4.38%
Ontario Electricity Rebate	11.7%		\$ (8.74)	11.7%		\$ (9.13)	\$ (0.38)	-
Total Bill on TOU			\$ 75.71			\$ 79.03	\$ 3.32	4.38%

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Customer Class:	RESIDENTIAL SERVICE CLASSIFICATION	
RPP / Non-RPP:	Non-RPP (Retailer)	
Consumption	750	kWh
Demand	-	kW
Current Loss Factor	1.0375	
Proposed/Approved Loss Factor	1.0385	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 29.88	1	\$ 29.88	\$ 33.31	1	\$ 33.31	\$ 3.43	11.48%
Distribution Volumetric Rate	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	
Fixed Rate Riders	\$ -	1	\$ -	\$ (1.42)	1	\$ (1.42)	\$ (1.42)	
Volumetric Rate Riders	\$ 0.0008	750	\$ 0.60	\$ -	750	\$ -	\$ (0.60)	-100.00%
Sub-Total A (excluding pass through)			\$ 30.48			\$ 31.89	\$ 1.41	4.63%
Line Losses on Cost of Power	\$ 0.1060	28	\$ 2.98	\$ 0.1060	29	\$ 3.06	\$ 0.08	2.67%
Total Deferral/Variance Account Rate Riders	\$ (0.0004)	750	\$ (0.30)	\$ -	750	\$ -	\$ 0.30	-100.00%
CBR Class B Rate Riders	\$ (0.0002)	750	\$ (0.15)	\$ -	750	\$ -	\$ 0.15	-100.00%
GA Rate Riders	\$ (0.0012)	750	\$ (0.90)	\$ (0.0012)	750	\$ (0.90)	\$ -	0.00%
Low Voltage Service Charge	\$ 0.0012	750	\$ 0.90	\$ 0.0016	750	\$ 1.20	\$ 0.30	33.33%
Smart Meter Entity Charge (if applicable)	\$ 0.42	1	\$ 0.42	\$ 0.42	1	\$ 0.42	\$ -	0.00%
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	750	\$ -	\$ 0.0013	750	\$ 0.98	\$ 0.98	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 33.43			\$ 36.65	\$ 3.21	9.62%
RTSR - Network	\$ 0.0090	778	\$ 7.00	\$ 0.0101	779	\$ 7.87	\$ 0.86	12.33%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0067	778	\$ 5.21	\$ 0.0073	779	\$ 5.69	\$ 0.47	9.06%
Sub-Total C - Delivery (including Sub-Total B)			\$ 45.65			\$ 50.20	\$ 4.55	9.97%
Wholesale Market Service Charge (WMSC)	\$ 0.0034	778	\$ 2.65	\$ 0.0034	779	\$ 2.65	\$ 0.00	0.10%
Rural and Remote Rate Protection (RRRP)	\$ 0.0005	778	\$ 0.39	\$ 0.0005	779	\$ 0.39	\$ 0.00	0.10%
Standard Supply Service Charge	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
Non-RPP Retailer Avg. Price	\$ 0.1060	750	\$ 79.50	\$ 0.1060	750	\$ 79.50	\$ -	0.00%
Total Bill on Non-RPP Avg. Price			\$ 128.18			\$ 132.74	\$ 4.55	3.55%
HST 13%			\$ 16.66	13%		\$ 17.26	\$ 0.59	3.55%
Ontario Electricity Rebate 11.7%			\$ (15.00)	11.7%		\$ (15.53)	\$ (0.53)	
Total Bill on Non-RPP Avg. Price			\$ 129.85			\$ 134.46	\$ 4.61	3.55%

In the manager's summary, discuss the reas

In the manager's summary, discuss the reas

Customer Class:	GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	
RPP / Non-RPP:	Non-RPP (Retailer)	
Consumption	2,000	kWh
Demand	-	kW
Current Loss Factor	1.0375	
Proposed/Approved Loss Factor	1.0385	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 18.38	1	\$ 18.38	\$ 20.49	1	\$ 20.49	\$ 2.11	11.48%
Distribution Volumetric Rate	\$ 0.0194	2000	\$ 38.80	\$ 0.0216	2000	\$ 43.20	\$ 4.40	11.34%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ 0.0051	2000	\$ 10.20	\$ (0.0001)	2000	\$ (0.20)	\$ (10.40)	-101.96%
Sub-Total A (excluding pass through)			\$ 67.38			\$ 63.49	\$ (3.89)	-5.77%
Line Losses on Cost of Power	\$ 0.1060	75	\$ 7.95	\$ 0.1060	77	\$ 8.16	\$ 0.21	2.67%
Total Deferral/Variance Account Rate Riders	\$ (0.0003)	2,000	\$ (0.60)	\$ -	2,000	\$ -	\$ 0.60	-100.00%
CBR Class B Rate Riders	\$ (0.0002)	2,000	\$ (0.40)	\$ -	2,000	\$ -	\$ 0.40	-100.00%
GA Rate Riders	\$ (0.0012)	2,000	\$ (2.40)	\$ (0.0012)	2,000	\$ (2.40)	\$ -	0.00%
Low Voltage Service Charge	\$ 0.0010	2,000	\$ 2.00	\$ 0.0014	2,000	\$ 2.80	\$ 0.80	40.00%
Smart Meter Entity Charge (if applicable)	\$ 0.42	1	\$ 0.42	\$ 0.42	1	\$ 0.42	\$ -	0.00%
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders		2,000	\$ -	\$ 0.0013	2,000	\$ 2.60	\$ 2.60	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 74.35			\$ 75.07	\$ 0.72	0.97%
RTSR - Network	\$ 0.0081	2,075	\$ 16.81	\$ 0.0091	2,077	\$ 18.90	\$ 2.09	12.45%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0060	2,075	\$ 12.45	\$ 0.0065	2,077	\$ 13.50	\$ 1.05	8.44%
Sub-Total C - Delivery (including Sub-Total B)			\$ 103.61			\$ 107.47	\$ 3.87	3.73%
Wholesale Market Service Charge (WMSC)	\$ 0.0034	2,075	\$ 7.06	\$ 0.0034	2,077	\$ 7.06	\$ 0.01	0.10%
Rural and Remote Rate Protection (RRRP)	\$ 0.0005	2,075	\$ 1.04	\$ 0.0005	2,077	\$ 1.04	\$ 0.00	0.10%
Standard Supply Service Charge								
Non-RPP Retailer Avg. Price	\$ 0.1060	2,000	\$ 212.00	\$ 0.1060	2,000	\$ 212.00	\$ -	0.00%
Total Bill on Non-RPP Avg. Price			\$ 323.70			\$ 327.57	\$ 3.87	1.20%
HST	13%		\$ 42.08	13%		\$ 42.58	\$ 0.50	1.20%
Ontario Electricity Rebate	11.7%		\$ (37.87)	11.7%		\$ (38.33)	\$ (0.46)	-1.22%
Total Bill on Non-RPP Avg. Price			\$ 327.91			\$ 331.83	\$ 3.92	1.20%

In the manager's summary, discuss the reas

In the manager's summary, discuss the reas

Customer Class:	RESIDENTIAL SERVICE CLASSIFICATION	
RPP / Non-RPP:	RPP	
Consumption	2,500	kWh
Demand	-	kW
Current Loss Factor	1.0375	
Proposed/Approved Loss Factor	1.0385	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 29.88	1	\$ 29.88	\$ 33.31	1	\$ 33.31	\$ 3.43	11.48%
Distribution Volumetric Rate	\$ -	2500	\$ -	\$ -	2500	\$ -	\$ -	
Fixed Rate Riders	\$ -	1	\$ -	\$ (1.42)	1	\$ (1.42)	\$ (1.42)	
Volumetric Rate Riders	\$ 0.0008	2500	\$ 2.00	\$ -	2500	\$ -	\$ (2.00)	-100.00%
Sub-Total A (excluding pass through)			\$ 31.88			\$ 31.89	\$ 0.01	0.03%
Line Losses on Cost of Power	\$ 0.0926	94	\$ 8.68	\$ 0.0926	96	\$ 8.91	\$ 0.23	2.67%
Total Deferral/Variance Account Rate Riders	\$ (0.0004)	2,500	\$ (1.00)	\$ -	2,500	\$ -	\$ 1.00	-100.00%
CBR Class B Rate Riders	\$ (0.0002)	2,500	\$ (0.50)	\$ -	2,500	\$ -	\$ 0.50	-100.00%
GA Rate Riders	\$ -	2,500	\$ -	\$ -	2,500	\$ -	\$ -	
Low Voltage Service Charge	\$ 0.0012	2,500	\$ 3.00	\$ 0.0016	2,500	\$ 4.00	\$ 1.00	33.33%
Smart Meter Entity Charge (if applicable)	\$ 0.42	1	\$ 0.42	\$ 0.42	1	\$ 0.42	\$ -	0.00%
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	2,500	\$ -	\$ 0.0013	2,500	\$ 3.25	\$ 3.25	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 42.48			\$ 48.47	\$ 5.99	14.10%
RTSR - Network	\$ 0.0090	2,594	\$ 23.34	\$ 0.0101	2,596	\$ 26.22	\$ 2.88	12.33%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0067	2,594	\$ 17.38	\$ 0.0073	2,596	\$ 18.95	\$ 1.57	9.06%
Sub-Total C - Delivery (including Sub-Total B)			\$ 83.21			\$ 93.65	\$ 10.44	12.55%
Wholesale Market Service Charge (WMSC)	\$ 0.0034	2,594	\$ 8.82	\$ 0.0034	2,596	\$ 8.83	\$ 0.01	0.10%
Rural and Remote Rate Protection (RRRP)	\$ 0.0005	2,594	\$ 1.30	\$ 0.0005	2,596	\$ 1.30	\$ 0.00	0.10%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
TOU - Off Peak	\$ 0.0740	1,625	\$ 120.25	\$ 0.0740	1,625	\$ 120.25	\$ -	0.00%
TOU - Mid Peak	\$ 0.1020	425	\$ 43.35	\$ 0.1020	425	\$ 43.35	\$ -	0.00%
TOU - On Peak	\$ 0.1510	450	\$ 67.95	\$ 0.1510	450	\$ 67.95	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 325.12			\$ 335.57	\$ 10.45	3.22%
HST	13%		\$ 42.27	13%		\$ 43.62	\$ 1.36	3.22%
Ontario Electricity Rebate	11.7%		\$ (38.04)	11.7%		\$ (39.26)	\$ (1.22)	
Total Bill on TOU			\$ 329.35			\$ 339.94	\$ 10.59	3.22%

In the manager's summary, discuss the reas

In the manager's summary, discuss the reas

Appendix C

Draft Tariff of Rates and Charges effective January 1, 2023

Milton Hydro Distribution Inc.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date January 1, 2023
This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2022-0049

RESIDENTIAL SERVICE CLASSIFICATION

This classification refers to the supply of electrical energy to detached, semi-detached and townhouse residential buildings as defined in local zoning bylaws. A residential service is a single-family unit used for domestic or household purposes, including seasonal occupancy. At Milton Hydro's discretion, residential rates may be applied to apartment buildings with 6 or less units by simple application of the residential rate by blocking the residential rate by the number of units. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

Where the residential dwelling comprises the entire electrical load of a farm, it is defined as a residential service. Where the residential dwelling does not comprise the entire electrical load of the farm:

- The service will be defined as a General Service if the occupant derives his/her principal livelihood from the working of the farm;
- The service will be defined as a Residential Service if the occupant does not derive his/her principal livelihood from the working of the farm;
- Where the residential farm dwelling is supplied by one separately metered service and the electrical loads in other buildings are supplied by a different separately metered service, then the former is defined as a Residential Service and the latter is defined as a General Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	33.31
Rate Rider for Disposition of Group 2B Accounts (2023) - effective until December 31, 2024	\$	0.29
Rate Rider for Disposition of Group 2A Accounts (2023) - effective until December 31, 2023	\$	(1.71)
Smart Metering Entity Charge - effective until December 31, 2027	\$	0.42
Low Voltage Service Rate	\$/kWh	0.0016
Rate Rider for Disposition of Global Adjustment Account (2023) Applicable only for Non-RPP Customers - effective until December 31, 2024	\$/kWh	(0.0012)
Rate Rider for Disposition of Group 1 Accounts (2023) - effective until December 31, 2024	\$/kWh	0.0013
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0101
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0073

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Milton Hydro Distribution Inc.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date January 1, 2023
This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2022-0049

GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification refers to a non-residential customer with an average peak demand below 50 kW over the past twelve months. For a new customer without prior billing history, the peak demand will be based on the customer's proposed capacity. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	20.49
Smart Metering Entity Charge - effective until December 31, 2027	\$	0.42
Distribution Volumetric Rate	\$/kWh	0.0216
Low Voltage Service Rate	\$/kWh	0.0014
Rate Rider for Disposition of Global Adjustment Account (2023) Applicable only for Non-RPP Customers - effective until December 31, 2024	\$/kWh	(0.0012)
Rate Rider for Disposition of Group 2A Accounts (2023) - effective until December 31, 2023	\$/kWh	(0.0019)
Rate Rider for Disposition of Group 1 Accounts (2023) - effective until December 31, 2024	\$/kWh	0.0013
Rate Rider for Disposition of Group 2B Accounts (2023) - effective until December 31, 2024	\$/kWh	0.0004
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2023) - effective until December 31, 2024	\$/kWh	0.0014
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0091
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0065

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Milton Hydro Distribution Inc.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date January 1, 2023
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EB-2022-0049

GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION

This classification refers to a non-residential customer with an average peak demand equal to or greater than 50 kW and less than 1,000 kW over the past twelve months. For a new customer without prior billing history, the peak demand will be based on the customer's proposed capacity. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to WMP, customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	86.74
Distribution Volumetric Rate	\$/kW	3.8013
Minimum Distribution Charge - per kW of maximum billing demand in the previous 11 months	\$/kW	0.0000
Low Voltage Service Rate	\$/kW	0.6345
Rate Rider for Disposition of Global Adjustment Account (2023) Applicable only for Non-RPP Customers - effective until December 31, 2024	\$/kWh	(0.0012)
Rate Rider for Disposition of Group 2A Accounts (2023) - effective until December 31, 2023	\$/kW	(0.5208)
Rate Rider for Disposition of Group 1 Accounts (2023) - effective until December 31, 2024	\$/kW	0.2840
Rate Rider for Disposition of Group 1 Accounts (2023) - Applicable only for Non-Wholesale Market Participants - effective until December 31, 2024	\$/kW	0.1533
Rate Rider for Disposition of Group 2B Accounts (2023) - effective until December 31, 2024	\$/kW	0.1482
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2023) - effective until December 31, 2024	\$/kW	0.0859
Retail Transmission Rate - Network Service Rate	\$/kW	4.0939
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.9644

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Milton Hydro Distribution Inc.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date January 1, 2023
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EB-2022-0049

GENERAL SERVICE 1,000 TO 4,999 KW SERVICE CLASSIFICATION

This classification refers to a non-residential customer with an average peak demand equal to or greater than 1,000 kW and less than 5,000 kW, regardless of when the demand occurs, averaged over twelve months. For a new customer without prior billing history, the peak demand will be based on the customer's proposed capacity. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to WMP, customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	682.42
Distribution Volumetric Rate	\$/kW	2.6101
Minimum Distribution Charge - per kW of maximum billing demand in the previous 11 months	\$/kW	0.0000
Low Voltage Service Rate	\$/kW	0.6241
Rate Rider for Disposition of Global Adjustment Account (2023) Applicable only for Non-RPP Customers - effective until December 31, 2024	\$/kWh	(0.0012)
Rate Rider for Disposition of Group 2A Accounts (2023) - effective until December 31, 2023	\$/kW	(0.5694)
Rate Rider for Disposition of Group 1 Accounts (2023) - effective until December 31, 2024	\$/kW	0.5864
Rate Rider for Disposition of Group 2B Accounts (2023) - effective until December 31, 2024	\$/kW	0.1839
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2023) - effective until December 31, 2024	\$/kW	0.1063
Retail Transmission Rate - Network Service Rate	\$/kW	4.0263
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.9162

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Milton Hydro Distribution Inc.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date January 1, 2023
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EB-2022-0049

LARGE USE SERVICE CLASSIFICATION

This classification refers to a non-residential customer with an average peak demand equal to or greater than 5,000 kW, regardless of when the demand occurs, averaged over twelve months. For a new customer without prior billing history, the peak demand will be based on the customer's proposed capacity. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to WMP, customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	2,725.12
Distribution Volumetric Rate	\$/kW	1.8609
Minimum Distribution Charge - per kW of maximum billing demand in the previous 11 months	\$/kW	0.0000
Low Voltage Service Rate	\$/kW	0.6980
Rate Rider for Disposition of Group 2A Accounts (2023) - effective until December 31, 2023	\$/kW	(0.6102)
Rate Rider for Disposition of Group 1 Accounts (2023) - effective until December 31, 2024	\$/kW	0.6849
Rate Rider for Disposition of Group 2B Accounts (2023) - effective until December 31, 2024	\$/kW	0.2019
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2023) - effective until December 31, 2024	\$/kW	0.0464
Retail Transmission Rate - Network Service Rate - Interval Metered	\$/kW	4.3601
Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered	\$/kW	3.2612

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Milton Hydro Distribution Inc.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date January 1, 2023
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EB-2022-0049

UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification refers to the supply of electricity to unmetered loads less than 50 kW including traffic signals and pedestrian X-walks signals/beacons, bus shelters, telephone booths, signs, Cable TV amplifiers and decorative lighting and tree lighting connected to Milton Hydro's distribution system, and similar small unmetered loads. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	9.77
Distribution Volumetric Rate	\$/kWh	0.0207
Low Voltage Service Rate	\$/kWh	0.0014
Rate Rider for Disposition of Global Adjustment Account (2023) Applicable only for Non-RPP Customers - effective until December 31, 2024	\$/kWh	(0.0012)
Rate Rider for Disposition of Group 2A Accounts (2023) - effective until December 31, 2023	\$/kWh	(0.0023)
Rate Rider for Disposition of Group 1 Accounts (2023) - effective until December 31, 2024	\$/kWh	0.0014
Rate Rider for Disposition of Group 2B Accounts (2023) - effective until December 31, 2024	\$/kWh	0.0004
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0091
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0065

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Milton Hydro Distribution Inc.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date January 1, 2023
This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2022-0049

SENTINEL LIGHTING SERVICE CLASSIFICATION

This classification refers to all services supported to supply sentinel lighting equipment. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

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MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	6.45
Distribution Volumetric Rate	\$/kW	48.9046
Low Voltage Service Rate	\$/kW	0.4358
Rate Rider for Disposition of Group 2A Accounts (2023) - effective until December 31, 2023	\$/kW	(3.0052)
Rate Rider for Disposition of Group 1 Accounts (2023) - effective until December 31, 2024	\$/kW	0.4873
Rate Rider for Disposition of Group 2B Accounts (2023) - effective until December 31, 2024	\$/kW	0.1429

Retail Transmission Rate - Network Service Rate	\$/kW	2.7871
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Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.0361
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MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Milton Hydro Distribution Inc.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date January 1, 2023
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EB-2022-0049

STREET LIGHTING SERVICE CLASSIFICATION

This classification refers to all services supplied to street lighting equipment owned by or operated for a municipality or the Province of Ontario. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

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MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	2.68
Distribution Volumetric Rate	\$/kW	13.8435
Low Voltage Service Rate	\$/kW	0.4268
Rate Rider for Disposition of Global Adjustment Account (2023) Applicable only for Non-RPP Customers - effective until December 31, 2024	\$/kWh	(0.0012)
Rate Rider for Disposition of Group 2A Accounts (2023) - effective until December 31, 2023	\$/kW	(0.9466)
Rate Rider for Disposition of Group 1 Accounts (2023) - effective until December 31, 2024	\$/kW	0.3835
Rate Rider for Disposition of Group 2B Accounts (2023) - effective until December 31, 2024	\$/kW	0.1434
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2023) - effective until December 31, 2024	\$/kW	3.6228
Retail Transmission Rate - Network Service Rate	\$/kW	2.7725
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.9941

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

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EB-2022-0049

microFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Independent Electricity System Operator's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

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MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	4.55
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ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.60)
Primary Metering Allowance for Transformer Losses - applied to measured demand & energy	%	(1.00)

SPECIFIC SERVICE CHARGES

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Customer Administration

Arrears certificate	\$	15.00
Statement of account	\$	15.00
Easement letter	\$	15.00
Credit reference/credit check (plus credit agency costs)	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Returned cheque (plus bank charges)	\$	15.00
Special meter reads	\$	30.00

Non-Payment of Account

Late payment - per month		
(effective annual rate 19.56% per annum or 0.04896% compounded daily rate)	%	1.50
Reconnection for non payment of account - at meter during regular hours	\$	65.00
Reconnection for non payment of account - at meter after regular hours	\$	185.00

Other

Optional interval/TOU meter charge \$/month	\$	5.50
Specific charge for access to the power poles - \$/pole/year (with the exception of wireless attachments)	\$	36.05
Clearance pole attachment charge \$/pole/year	\$	5.59

Milton Hydro Distribution Inc.
TARIFF OF RATES AND CHARGES
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EB-2022-0049

RETAIL SERVICE CHARGES (if applicable)

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

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Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	111.66
Monthly fixed charge, per retailer	\$	44.67
Monthly variable charge, per customer, per retailer	\$/cust.	1.11
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.66
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.66)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.56
Processing fee, per request, applied to the requesting party	\$	1.11
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	4.47
Notice of switch letter charge, per letter (unless the distributor has opted out of applying the charge as per the Ontario Energy Board's Decision and Order EB-2015-0304, issued on February 14, 2019)	\$	2.23

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor - Secondary Metered Customer < 5,000 kW	1.0385
Total Loss Factor - Secondary Metered Customer > 5,000 kW	1.0133
Total Loss Factor - Primary Metered Customer < 5,000 kW	1.0281
Total Loss Factor - Primary Metered Customer > 5,000 kW	1.0031