

October 28, 2022

via RESS

Ms. Nancy Marconi  
Registrar  
Ontario Energy Board  
2300 Yonge Street  
P.O. Box 2319  
Suite 2700  
Toronto, ON M4P 1E4  
Email: [Boardsec@oeb.ca](mailto:Boardsec@oeb.ca)

Dear Ms. Marconi:

**Re: EB-2022-0024 – Elexicon Energy Inc. (“Elexicon”) IRM and ICM Application (the “Application”) UPDATED Response to Interrogatories**

Elexicon is filing an update to its interrogatory responses for Staff-33 and Staff-37.

Elexicon’s original response to Staff-33 required a correction. Elexicon has also updated Staff-37 and the Whitby Rate Zone (“WRZ”) and Veridian Rate Zone (“VRZ”) Rate-Generator models to reflect the final 2023 OEB Inflation Factor as well as include the 2023 Prospective LRAM Disposition amounts in Tab 18 as directed in the OEB’s June 3, 2022 *Guidance on Prospective LRAM Amounts*. Elexicon’s update has been filed through the OEB’s web portal (“RESS”) and includes the following files:

- The following OEB Workform Model files:
  - EE\_2023 LRAMVA\_20221028
  - EE\_VRZ\_2023\_IRM-Rate-Generator-Model\_Updated 20221028
  - EE\_WRZ\_2023\_IRM-Rate-Generator-Model\_Updated 20221028

Yours Truly



Cynthia Chan, CPA, CA  
Chief Financial Officer  
Elexicon Energy Inc.

cc: John Vellone

Elexicon Energy Inc.

Answer to Interrogatory from

OEB Staff

Interrogatory STAFF-33:

LRAMVA

Ref 1: LRAMVA Workform, Tab 2 – LRAMVA Threshold (Table 2-a) Ref 2:  
2023 IRM Rate Application, Page 41 of 474, Table 15 & 16

Values per Table 2-a LRAMVA threshold of the LRAMVA Workform agrees with values per Table 16: LRAMVA Threshold-VRZ of the IRM application with the exception of the following rate classes where kW savings matched the CDM load forecast adjustment – VRZ in Table 15 of the IRM application:

- GS 50 to 2,999 kW – VRZ
- GS 3,000 to 4,999 kW – VRZ
- Large Use – VRZ

a) Please clarify why the LRAMVA threshold for the 3 aforementioned classes reflects the CDM load forecast adjustment for VRZ in Table 15 as opposed to the LRAMVA threshold in Table 16 of the IRM application. Where applicable, please update the LRAMVA workform accordingly.

Response:

PDF page 110 of the decision on EB-2013-0127 has an updated Appendix 2-I showing the manual adjustment of 31,633,297 kWh and a corresponding CDM threshold for LRAMVA for 2012-2014 of 45,241,985 kWh. The breakdown by rate class for the manual adjustment is shown on p.45 of that decision and is consistent with Table 15 in the application.



Pro-rating the energy savings of the threshold according to those of the manual adjustment, and using the same kW/kWh ratio as seen in the manual adjustment results in a revised Table 16 as follows:

Rate Class	LRAMVA Threshold	
	kWh	kW
Residential	8,749,425	
Residential - Seasonal	134,758	
GS<50	7,652,150	
GS>50	27,955,829	27,556
Intermediate	90,093	77
Large Use	659,732	644
Street Lights	-	
Sentinel Lights	-	
USL	-	
<b>Total</b>	<b>45,241,985</b>	<b>28,277</b>

The LRAMVA workform has been updated to be consistent with these values and included with this revised submission. See “EE\_2023\_LRAMVA\_20221028”



Elexicon Energy Inc.

Answer to Interrogatory from

OEB Staff

Interrogatory STAFF-37:

LRAMVA

Ref 1: LRAMVA Workform, Tab 5 – 2015-2027 LRAM, Prospective Disposition of Persisting CDM Savings

To comply with OEB's guidance on prospective disposition of LRAM-eligible amounts for future years until the next rebasing period, Elexicon Energy has applied for "approval of the 2023 to 2028 LRAM-eligible amounts" and has correctly kept this separate from the LRAMVA amounts through 2022, which are proposed for disposition. However, it appears that Elexicon Energy has not proposed disposition of the LRAM-eligible 2023 amount calculated at: (2023 LRAM-eligible amount shown in Table 1-C of LRAMVA workform) \* (2023 OEB-approved inflation minus X-factor).

a) Please confirm if Elexicon Energy is applying for disposition of the LRAM-eligible 2023 amount. If not, please provide the reasoning as to why Elexicon Energy is not seeking disposition of the LRAM-eligible 2023 amount.

Response:

Elexicon Energy confirms it is applying for disposition of the LRAM-eligible 2023 amount. Revised IRM models are being included with this revised submission. See: "EE\_VRZ\_2023\_IRM-Rate-Generator-Model\_Updated 20221028" & "EE\_WRZ\_2023\_IRM-Rate-Generator-Model\_Updated 20221028".

The disposition amounts have been entered in to the revised IRM models as follows:

VRZ 2020-2022

\$2,538,763.45 entered in the Tab 3

VRZ 2023

$\$779,538.99 * (3.7\% - .3\%) = \$806,043.32$

Rate Riders calculated as follows and input in Tab 18



	\$	Rate Rider
GS<50	171,667.34	0.0006
GS>50	395,347.09	0.1756
Inter	19,057.97	0.0815
LU	128,415.23	0.2667
USL	72.06	-
ST	91,483.63	2.9378
	<u>806,043.32</u>	

WRZ 2020-2022

\$1,150,038.80 entered in the Tab 3

WRZ 2023

$\$372,557.93 * (3.7\% - .3\%) = \$385,224.89$

Rate Rider calculated as follows and input in Tab 18

	\$	Rate Rider
GS<50	53,102.58	0.0006
GS>50	246,595.75	0.2693
ST	85,526.56	9.1345
	<u>385,224.89</u>	