



MILTON HYDRO DISTRIBUTION INC.

200 Chisholm Drive, Milton, Ontario, L9T 3G9
Telephone (905) 876-4611 • Fax (905) 876-2044

August 26, 2022

EMAIL & RESS

Ontario Energy Board
P.O. Box 2319
2300 Yonge Street, 27th Floor
Toronto, ON, M4P 1E4

Attention: Nancy Marconi, Registrar

Dear Ms. Marconi:

**Re: Milton Hydro Distribution Inc. ("Milton Hydro")
EB-2022-0049: Cost of Service Rate Application for 2023 Electricity Distribution Rates
– Settlement Proposal**

Pursuant to Procedural Order #1 in the above referenced proceeding, Milton Hydro submits the attached Settlement Proposal along with the updated live Excel models for the OEB's review and consideration. The Parties have worked diligently to reach and document a full settlement of all issues in the proceeding.

Milton Hydro also files its responses to the Pre-Settlement Conference Clarification Questions to supplement the evidentiary record in this proceeding.

Please contact the undersigned if any questions.

Yours truly,

Dan Gopic, CPA, CMA
Director, Regulatory Affairs
Milton Hydro Distribution Inc.

cc: Tim Pavlov, Torys LLP
All Parties

ONTARIO ENERGY BOARD

IN THE MATTER OF the *Ontario Energy Board Act, 1998*, S.O. 1998, c. 15, (Schedule B);

AND IN THE MATTER OF an application by Milton Hydro Distribution Inc. for an order approving just and reasonable rates and other charges for electricity distribution beginning January 1, 2023.

EB-2022-0049

MILTON HYDRO DISTRIBUTION INC.

SETTLEMENT PROPOSAL

AUGUST 26, 2022

A.	BACKGROUND	5
B.	SETTLEMENT PROPOSAL PREAMBLE	6
C.	SUMMARY	9
D.	SETTLEMENT BY ISSUE	12
1.0	PLANNING	12
1.1	Capital.....	12
1.2	OM&A	16
2.0	REVENUE REQUIREMENT	20
2.1	<i>Are all elements of the revenue requirement reasonable, and have they been appropriately determined in accordance with OEB policies and practices?</i>	20
2.2	<i>Has the revenue requirement been accurately determined based on these elements?</i>	20
3.0	LOAD FORECAST, COST ALLOCATION AND RATE DESIGN.....	26
3.1	<i>Are the proposed load and customer forecast, loss factors, and resulting billing determinants appropriate, and, to the extent applicable, are they an appropriate reflection of the energy and demand requirements of Milton Hydro’s customers?.....</i>	26
3.2	<i>Are the proposed cost allocation methodology, allocations, and revenue-to-cost ratios appropriate?</i>	29
3.3	<i>Are Milton Hydro’s proposals, including the proposed fixed/variable splits, for rate design appropriate?</i>	31
3.4	<i>Are the proposed Retail Transmission Service Rates and Low Voltage Service Rates appropriate?</i>	33
3.5	<i>Are the Specific Service Charges, Retail Service Charges, and Pole Attachment Charge appropriate?</i>	36
4.0	ACCOUNTING.....	37
4.1	<i>Have all impacts of any changes in accounting standards, policies, estimates and adjustments been properly identified and recorded, and is the rate-making treatment of each of these impacts appropriate?</i>	37

4.2	<i>Are Milton Hydro’s proposals for deferral and variance accounts, including the balances in the existing accounts and their disposition, requests for new accounts, requests for discontinuation of accounts, and the continuation of existing accounts, appropriate?</i>	38
5.0	OTHER	43
5.1	<i>Is the proposed effective date (i.e. January 1, 2023) for 2023 rates appropriate?</i>	43
5.2	<i>Is the proposal of bringing the respective disallowed capital costs and OM&A costs, associated with the office building at 200 Chisholm Drive, back into the determination of 2023 revenue requirement appropriate?</i>	44
5.3	<i>Is Milton Hydro’s proposal to continue to charge the Minimum Distribution Charge appropriate?</i>	45

APPENDICES

Appendix A – Updated 2023 Revenue Requirement Work Form
Appendix B – Updated Appendix 2-AB: Capital Expenditure Summary
Appendix C – Updated Appendix 2-BA: 2023 Fixed Asset Continuity Schedule
Appendix D – 2023 Bill Impacts
Appendix E – 2023 Proposed Tariff of Rates and Charges

LIVE EXCEL MODELS

In addition to the Appendices listed above, the following live excel models have been filed together with and form an integral part of this Settlement Proposal:

MHDI_2023_Load_Forecast_Settlement_20220826
MHDI_2023_Cost_Allocation_Settlement_20220826
MHDI_2023_Rate_Design_Settlement_20220826
MHDI_2023_DVA_Continuity_Settlement_20220826
MHDI_2023_Rev_Reqt_Workform_Settlement_20220826
MHDI_2023_Tariff_and_Bill_Impact_Settlement_20220826
MHDI_2023_Test_year_Income_Tax_Settlement_20220826
MHDI_2023_Ch2_Appendices_Settlement_20220826
MHDI_2023_LRAMVA_Settlement_20220826
MHDI_2023_RTZR_Workform_Settlement_20220826
MHDI_2023_GA_Analysis_Workform_Settlement_20220826
MHDI_2023_1595_Analysis_Workform_Settlement_20220826
MHDI_2023_Benchmarking_Forecast_Settlement_20220826

A. BACKGROUND

Milton Hydro filed a Cost of Service application with the OEB on April 14, 2022 under section 78 of the *Ontario Energy Board Act, 1998*, S.O. 1998, c. 15, (Schedule B) (the “Act”), and is seeking approval for changes to the rates that Milton Hydro charges for electricity distribution and other charges, to be effective January 1, 2023 (OEB Docket Number EB-2022-0049) (the “Application”).

The OEB issued and published a Notice of Hearing dated May 3, 2022, and Procedural Order No. 1 on June 6, 2022, the latter of which, among other things, required the parties to the proceeding to develop a proposed issues list and scheduled a Settlement Conference to take place on August 2, August 3 and if needed on August 5, 2022.

On May 20, 2022, OEB Staff sent a set of clarification questions (OEB Staff Clarification Questions) to Milton Hydro and Milton Hydro responded on May 26, 2022.

On June 17, 2022, pursuant to Procedural Order No. 1, OEB Staff submitted a proposed issues list as agreed to by the parties and on June 29, 2022, the OEB approved the issues list for the purposes of this proceeding (the “Approved Issues List”).

Milton Hydro filed its responses to interrogatories with the OEB on July 25, 2022. As part of its Interrogatory Responses, Milton Hydro updated certain evidence and several spreadsheet models.

A Settlement Conference was convened on August 2, 2022, August 3, 2022, and August 5, 2022 in accordance with the OEB’s *Rules of Practice and Procedure* (the “Rules”) and the OEB’s *Practice Direction on Settlement Conferences* (the “Practice Direction”).

Andrew Pride of Andrew Pride Consulting acted as facilitator for the Settlement Conference which lasted for three days.

Milton Hydro and the following intervenors participated in the Settlement Conference:

- Consumers Council of Canada (CCC);
- School Energy Coalition (SEC);
- Vulnerable Energy Consumers Coalition (VECC); and
- An independent intervenor, JOL Shewchun (collectively referred to as the “Intervenors”).

Milton Hydro and the Intervenors are collectively referred to as the “Parties”.

OEB staff also participated in the Settlement Conference. The role adopted by OEB staff is set out in the Practice Direction. Although OEB staff is not a party to this Settlement Proposal, as noted in the Practice Direction, the OEB staff participating in the Settlement Conference are bound by the same confidentiality requirements that apply to the Parties in the proceeding.

B. SETTLEMENT PROPOSAL PREAMBLE

This document comprises the Settlement Proposal and is presented jointly to the OEB by the Parties. This document is called a “Settlement Proposal” because it is a proposal by the Parties to the OEB to settle the issues in this proceeding, identified as settled in this Settlement Proposal. However, as between the Parties, and subject only to the OEB’s approval of this Settlement Proposal, this document is intended to be a legal agreement, creating mutual obligations, and binding and enforceable in accordance with its terms. As set forth later in this Preamble, this Settlement Proposal is subject to a condition subsequent, that if it is not accepted by the OEB in its entirety, then unless amended by the Parties, it is null and void and of no further effect. In entering into this Settlement Proposal, the Parties understand and agree that, pursuant to the Act, the OEB has exclusive jurisdiction with respect to the interpretation and enforcement of the terms hereof.

The Parties acknowledge that the Settlement Conference, including any settlement information related thereto, is privileged and confidential in accordance with the Practice Direction. The Parties understand that confidentiality in that context does not have the same meaning as confidentiality in the OEB’s *Practice Direction on Confidential Filings* and the rules of that latter document do not apply. Instead, in the Settlement Conference, and in this Settlement Proposal, the Parties have interpreted “confidential” to mean that the documents and other information provided during the course of the Settlement Conference, the discussion of each issue, the offers and counter-offers, and the negotiations leading to the settlement – or not – of each issue during the Settlement Conference and during the preparation of this Settlement Proposal are strictly privileged and without prejudice. None of the foregoing is admissible as evidence in this proceeding, or otherwise, with one exception, the need to resolve a subsequent dispute over the interpretation of any provision of this Settlement Proposal. Further, the Parties shall not disclose those documents or other information to persons who were not attendees at the Settlement Conference. However, the Parties agree that “attendees” is deemed to include, in this context, persons who were not in attendance via video conference at the Settlement Conference but were a) any persons or entities that the Parties engage to assist them with the Settlement Conference, and b) any persons or entities from whom they seek instructions with respect to the negotiations; in each case provided that any such persons or entities have agreed to be bound by the same confidentiality provisions as the Parties.

This Settlement Proposal is organized in accordance with the Approved Issues List. This Settlement Proposal provides a brief description of each of the settled issues, together with references to the evidence submitted for the record in this proceeding. The Parties agree that references to the “evidence” in this Settlement Proposal shall, unless the context otherwise requires, include, in addition to the Application, the written responses to interrogatories and other components of the record up to and including the date hereof, (a) additional information included by the Parties in this Settlement Proposal; (b) the Appendices to this document; and (c) the evidence filed concurrently with this Settlement Proposal titled “Responses to Pre-Settlement Clarification Questions” (Clarification Responses).

The Parties for each settled issue agree that the evidence in respect of each settled issue is sufficient in the context of the overall settlement to support the proposed settlement, and the sum of the evidence in this proceeding provides an appropriate evidentiary record to support acceptance by the OEB of this Settlement Proposal.

There are Appendices to this Settlement Proposal which provide further support for the proposed settlement. The Parties acknowledge that the Appendices were prepared by Milton Hydro. While the Parties have reviewed the Appendices, the Parties are relying on the accuracy of those Appendices and the underlying evidence in entering into this Settlement Proposal.

The Parties have reached a complete agreement on all issues in this proceeding. Specifically:

<p>“Complete Settlement” means an issue for which complete settlement was reached by all Parties, and if this Settlement Proposal is accepted by the OEB, none of the Parties (including Parties who take no position on that issue) will adduce any evidence or argument during an oral hearing, if applicable, in respect of the specific issue.</p>	<p># issues settled: ALL</p>
<p>“Partial Settlement” means an issue for which there is partial settlement, as Milton Hydro and the Intervenors who take any position on the issue were able to agree on some, but not all, aspects of the particular issue. If this Settlement Proposal is accepted by the OEB, the Parties (including Parties who take no position on the Partial Settlement) will only adduce evidence and argument during an oral hearing on the portions of the issue for which no agreement has been reached.</p>	<p># issues partially settled: None</p>
<p>“No Settlement” means an issue for which no settlement was reached. Milton Hydro and the Intervenors who take a position on the issue will adduce evidence and/or argument at an oral hearing on the issue.</p>	<p># issues not settled: None</p>

The final agreements of the Parties following the Settlement Conference are set out below. The Parties explicitly request that the OEB consider and accept this Settlement Proposal as a package. None of the matters in respect of which a settlement has been reached is severable. Numerous compromises were made by the Parties with respect to various matters to arrive at this Settlement Proposal. If the OEB does not accept this Settlement Proposal in its entirety, then there is no agreement, unless the Parties agree, in writing, that the balance of this Settlement Proposal may continue as valid settlement subject to any revisions that may be agreed upon by the Parties.

It is further acknowledged and agreed that none of the Parties will withdraw from this Settlement Proposal under any circumstances, except as provided under Rule 30.05 of the Rules.

In the event that the OEB directs the Parties to make reasonable efforts to revise the Settlement Proposal, the Parties agree to use reasonable efforts to discuss any potential revisions, but no Party

will be obligated to accept any proposed revision. The Parties agree that all of the Parties who took a position on a particular issue must agree with any revised Settlement Proposal as it relates to that issue, or decide to take no position on the issue, prior to its resubmission to the OEB for its review and consideration as a basis for making a decision.

Unless otherwise expressly stated in this Settlement Proposal, the settlement of any particular issue in this proceeding and the positions of the Parties in this Settlement Proposal are without prejudice to the rights of the Parties to raise the same issue and/or to take any position thereon in any other proceeding, whether or not Milton Hydro is a party to such proceeding.

In this Settlement Proposal, where any of the Parties “accept” the evidence of Milton Hydro, or “agree” to a revised term or condition, including a revised budget or forecast, then, unless the Settlement Proposal expressly states to the contrary, the words “for the purpose of settlement of the issues herein” shall be deemed to qualify that acceptance or agreement.

C. SUMMARY

In reaching complete settlement, the Parties have been guided by the Filing Requirements For Electricity Distribution Rate Applications - 2021 Edition for 2022 Rate Applications, dated June 24, 2021, the Approved Issues List and the Report of the OEB titled *Renewed Regulatory Framework for Electricity Distributors: A Performance-Based Approach* dated October 18, 2012 (RRFE).

This Settlement Proposal reflects a complete settlement of the issues in this proceeding. The Parties, through negotiations, have agreed, on certain modifications to Milton Hydro's proposed revenue requirement and associated rates and charges, as well as on other aspects proposed in this Application. In particular, the agreed upon modifications resulting from the Settlement Proposal are as follow:

- Envelope reduction to the opening rate base in 2023 and in-service capital additions in 2023, as further discussed in Issue 1.1;
- Removal of control room related capital expenditures and in-service capital additions from the opening rate base in 2023, as further discussed in Issue 1.1;
- Envelope reduction to operating expenses in 2023 Test Year, as further discussed in Issue 1.2;
- Certain adjustments to cost of capital parameters, as further discussed in Issue 2.1;
- Certain adjustments to Payments in Lieu of Taxes (PILs) income taxes, as further discussed in Issue 2.1;
- Certain adjustments to load forecast, as further discussed in Issue 3.1;
- Certain adjustments to cost allocation, as further discussed in Issue 3.2;
- Certain adjustments to rate design, as further discussed in Issue 3.3;
- Withdrawal of the request to dispose of Account 1509: Impacts Arising from the COVID-19 Emergency, as further discussed in Issue 4.2;
- Bringing the respective disallowed capital costs and OM&A costs associated with the building at 200 Chisholm Drive, back into the determination of 2023 revenue requirement, as further discussed in Issue 5.2

The outcome of this Settlement Proposal is an update to the Revenue Requirement as depicted in Table A below.

Table A: Revenue Requirement Summary

Component	Item Description	Original Application	Updates with IRRs	Change	Settlement Proposal	Change	Total Change
Cost of Capital	Regulated Return on Rate Base	\$ 6,238,100	\$ 6,246,778	\$ 8,678	\$ 6,282,235	\$ 35,457	\$ 44,135
	Regulated Rate of Return	5.49%	5.49%	0.00%	5.59%	0.10%	0.10%
Rate Base	2023 Net Capital In-Service Additions	\$ 11,683,975	\$ 11,683,975	\$ -	\$ 10,683,975	-\$ 1,000,000	-\$ 1,000,000
	2023 Average Net Fixed Assets	\$ 105,024,328	\$ 105,024,328	\$ -	\$ 103,577,453	-\$ 1,446,875	-\$ 1,446,875
	Cost of Power	\$ 98,955,674	\$ 101,035,704	\$ 2,080,030	\$ 103,003,596	\$ 1,967,892	\$ 4,047,922
	Controllable Expenses	\$ 15,133,537	\$ 15,160,337	\$ 26,800	\$ 13,260,337	-\$ 1,900,000	-\$ 1,873,200
	Working Capital	\$ 114,089,211	\$ 116,196,041	\$ 2,106,830	\$ 116,263,933	\$ 67,892	\$ 2,174,722
	Working Capital Allowance Rate	7.50%	7.50%	0.00%	7.50%	0.00%	0.00%
	Working Capital Allowance	\$ 8,556,691	\$ 8,714,703	\$ 158,012	\$ 8,719,795	\$ 5,092	\$ 163,104
	Rate Base	\$ 113,581,019	\$ 113,739,031	\$ 158,012	\$ 112,297,248	-\$ 1,441,783	-\$ 1,283,771
Operating Expenses	Amortization Expense	\$ 4,916,957	\$ 4,916,957	\$ -	\$ 4,853,207	-\$ 63,750	-\$ 63,750
	Grossed-Up PILS	\$ 684,115	\$ 686,089	\$ 1,973	\$ 742,926	\$ 56,837	\$ 58,811
	OM&A	\$ 15,133,537	\$ 15,160,337	\$ 26,800	\$ 13,260,337	-\$ 1,900,000	-\$ 1,873,200
Revenue Requirement	Service Revenue Requirement	\$ 26,972,710	\$ 27,010,161	\$ 37,452	\$ 25,138,705	-\$ 1,871,456	-\$ 1,834,004
	Less: Other Revenues	\$ 2,201,364	\$ 2,201,364	\$ -	\$ 2,210,052	\$ 8,688	\$ 8,688
	Base Revenue Requirement	\$ 24,771,346	\$ 24,808,797	\$ 37,452	\$ 22,928,653	-\$ 1,880,144	-\$ 1,842,692
	Revenue at Existing Rates	\$ 20,420,991	\$ 20,412,730	-\$ 8,261	\$ 20,575,746	\$ 163,016	\$ 154,755
	Revenue Deficiency/(Sufficiency)	\$ 4,350,354	\$ 4,396,067	\$ 45,713	\$ 2,352,907	-\$ 2,043,160	-\$ 1,997,447

The Bill Impacts, as a result of the updates to the Revenue Requirement, are summarized in Table B below. Table B below presents the summary of bill impacts from each of the “bill impact sub-totals” as per Table 2 of Tab 6 of the Tariff and Bill Impact spreadsheet model. None of the rate classes have a total bill impact exceeding 10%.

Table B: Summary of Bill Impacts

Rate Class	kWh/kW UOM	Variable Units	Sub-Total						Total	
			A		B		C		Total Bill	
			\$	%	\$	%	\$	%	\$	%
Residential	kWh	750	\$ 1.40	4.6%	\$ 3.20	9.3%	\$ 4.54	9.8%	\$ 4.36	3.6%
General Service < 50 kW	kWh	2000	-\$ 3.90	-5.8%	\$ 0.71	0.9%	\$ 3.85	3.6%	\$ 3.70	1.2%
General Service 50 - 999 kW	kW	150	-\$ 29.82	-4.6%	\$ 90.38	14.5%	\$ 192.29	12.2%	\$ 223.49	2.7%
General Service 1,000 - 4,999 kW	kW	1800	-\$ 618.66	-11.3%	\$ 1,037.52	23.1%	\$ 2,240.28	14.2%	\$ 2,688.61	1.5%
Large User	kW	5400	-\$ 2,453.22	-18.5%	\$ 3,015.36	19.8%	\$ 3,015.36	19.8%	\$ 3,705.41	1.1%
Unmetered and Scattered Load	kWh	405	\$ 1.08	6.6%	\$ 2.05	11.4%	\$ 2.69	11.2%	\$ 2.58	4.0%
Sentinel Lighting	kW	0.15	\$ 1.33	11.0%	\$ 1.45	11.8%	\$ 1.52	11.8%	\$ 1.46	8.1%
Street Lighting	kW	1185	-\$ 126.56	-0.5%	\$ 674.86	2.5%	\$ 1,218.77	3.8%	\$ 1,431.93	1.5%

The impact of the Settlement Proposal with regards to 2023 capital expenditures and OM&A expenses results in an estimated efficiency assessment of 29.59% below predicted costs using the PEG Benchmarking model provided by the OEB, as can be seen in Table C below. Milton Hydro is expected to be assessed in Group 1 of the Stretch Factor Cohort rankings. See live excel model:

MHDI_2023_Benchmarking_Forecast_Settlement_20220826.

Table C: Cost Benchmarking Summary

Description	2020 Historical	2021 Historical	2022 Bridge	2023 Test Year	2024 Projected	2025 Projected
Actual Total Cost	\$ 28,104,237	\$ 29,573,773	\$ 32,205,424	\$ 33,489,777	\$ 34,745,859	\$ 35,886,963
Predicted Total Cost	\$ 35,615,113	\$ 37,747,719	\$ 41,866,014	\$ 45,019,547	\$ 48,086,064	\$ 51,306,304
Actual Cost Greater/(Less Than) Predicted Cost	\$ (7,510,876)	\$ (8,173,947)	\$ (9,660,590)	\$ (11,529,770)	\$ (13,340,204)	\$ (15,419,341)
Percentage Difference (Cost Performance)	-21.09%	-21.65%	-23.08%	-25.61%	-27.74%	-30.05%
Performance Difference (Logarithmic)	-23.68%	-24.40%	-26.23%	-29.59%	-32.49%	-35.74%
Three-Year Average Performance			-24.77%	-26.74%	-29.44%	-32.61%
Stretch Factor Cohort						
Annual Result	2	2	1	1	1	1
Three-Year Average			2	1	1	1

This Settlement Proposal is the culmination of extensive discussion and consideration by the Parties which represent an array of interests affected by Milton Hydro’s Application for electricity distribution rates. Based on the impacts of the settlement described above, together with the evidence and rationale provided below, the Parties agree that this Settlement Proposal is in the public interest and the Parties recommend its acceptance by the OEB.

D. SETTLEMENT BY ISSUE

The subsections below summarize the key components of the comprehensive settlement reached by the Parties, including details on how each of the issues in the Approved Issues List has been addressed either through the Application or through the modifications to Milton Hydro's proposals which have been agreed upon in this Settlement Proposal.

1.0 Planning

1.1 Capital

Is the level of planned capital expenditures appropriate and is the rationale for planning and pacing choices appropriate and adequately explained, giving due consideration to:

- *customer feedback and preferences*
- *productivity*
- *benchmarking of costs*
- *reliability and service quality*
- *impact on distribution rates*
- *trade-offs with OM&A spending*
- *government-mandated obligations*
- *the objectives of Milton Hydro and its customers*
- *the distribution system plan*
- *the business plan*

Complete Settlement: The Parties agree that Milton Hydro will reduce its (i) proposed in-service gross and net capital additions in the 2022 Bridge Year by \$1,000,000, to \$13,961,074 (in-service gross capital additions), and (ii) the proposed in-service gross and net capital additions in the 2023 Test Year by \$1,000,000, to \$10,699,225¹ (in service gross capital additions). While the aforementioned reductions are made on an “envelope approach” basis, the Parties agree that Milton Hydro will not include the proposed control room related in service capital additions and capital expenditures in 2022. For further clarity, the Parties agree that control room related capital in-service additions will not form part of the 2023 Rate Base, and Milton Hydro will manage and execute its capital budget, subject to the aforementioned reductions, as it sees fit.

Milton Hydro notes that although it has applied the reductions to its General Ledger Accounts in order to model the impacts of the adjustments; however, no specific adjustments to Milton Hydro's capital plans have been considered at this time and, as a result may change in the future.

¹ Milton Hydro's reductions to in-service capital additions have no impact to capital contributions as there are no reductions to the System Access Investment Category.

The reductions to 2022 and 2023 in service capital additions are summarized in Table 1.1A below. Appendix C of this Settlement Proposal provides an updated Appendix 2-BA: 2023 Fixed Asset Continuity Schedule.

Table 1.1A: Reductions to In-Service Capital Additions for 2022 and 2023

CCA Class	OEB Account	Description	2022 Capital Additions			2023 Capital Additions		
			IRR Version	Settlement Proposal	Difference	IRR Version	Settlement Proposal	Difference
47	1609	Capital Contributions Paid (Other Intangible Assets)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
5	1611	Computer Software	\$ 547,060	\$ 447,060	\$ 100,000	\$ 551,440	\$ 451,440	\$ 100,000
0	1725	Poles, Towers and Fixtures	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
0	1730	Overhead Conductors and Devices	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
N/A	1805	Land	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
47	1820	Distribution Station Equipment Normally Primary below 50 kV	\$ -	\$ -	\$ -	\$ 200,000	\$ 200,000	\$ -
47	1830	Poles, Towers and Fixtures	\$ 2,123,772	\$ 2,123,772	\$ -	\$ 2,130,999	\$ 2,130,999	\$ -
47	1835	Overhead Conductors and Devices	\$ 1,959,548	\$ 1,959,548	\$ -	\$ 1,187,072	\$ 1,187,072	\$ -
47	1840	Underground Conduit	\$ 1,667,581	\$ 1,667,581	\$ -	\$ 245,000	\$ 245,000	\$ -
47	1845	Underground Conductors and Devices	\$ 1,115,865	\$ 1,115,865	\$ -	\$ 837,913	\$ 837,913	\$ -
47	1850	Line Transformers	\$ 2,187,208	\$ 1,287,208	\$ 900,000	\$ 2,183,080	\$ 1,283,080	\$ 900,000
47	1855	Services	\$ 776,762	\$ 776,762	\$ -	\$ 371,654	\$ 371,654	\$ -
47	1860	Meters	\$ 2,820,676	\$ 2,820,676	\$ -	\$ 2,439,924	\$ 2,439,924	\$ -
N/A	1905	Land	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
1b	1908	Buildings and Fixtures	\$ 593,000	\$ 593,000	\$ -	\$ 519,000	\$ 519,000	\$ -
13	1910	Leasehold Improvements	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
8	1915	Office Furniture and Equipment	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
50	1920	Computer Equipment Hardware	\$ 117,500	\$ 117,500	\$ -	\$ 94,500	\$ 94,500	\$ -
12	1925	Computer Software	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
10	1930	Transportation Equipment	\$ 751,500	\$ 751,500	\$ -	\$ 451,000	\$ 451,000	\$ -
8	1935	Stores Equipment	\$ 20,000	\$ 20,000	\$ -	\$ 30,000	\$ 30,000	\$ -
8	1940	Tools, Shop and Garage Equipment	\$ 30,000	\$ 30,000	\$ -	\$ 45,000	\$ 45,000	\$ -
8	1945	Measurement and Testing Equipment	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
8	1955	Communication Equipment	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
8	1980	System Supervisory Equipment	\$ 235,352	\$ 235,352	\$ -	\$ 397,393	\$ 397,393	\$ -
47	1990	Other Tangible Property	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
0	1995	Contributions and Grants	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
	various	Major Spare Parts	\$ 15,250	\$ 15,250	\$ -	\$ 15,250	\$ 15,250	\$ -
		Sub-Total	\$ 14,961,074	\$ 13,961,074	\$ 1,000,000	\$ 11,699,225	\$ 10,699,225	\$ 1,000,000
	2440	Capital contributions - Distribution	-\$ 3,024,069	-\$ 3,024,069	\$ -	-\$ 2,539,386	-\$ 2,539,386	\$ -
		Total	\$ 11,937,005	\$ 10,937,005	-\$ 1,000,000	\$ 9,159,839	\$ 8,159,839	-\$ 1,000,000

Milton Hydro has made corresponding reductions to its Capital Expenditures (spending) for 2022 and 2023 as well, as per Table 1.1B below. Milton Hydro provides Appendix B of this Agreement an updated Appendix 2-AB: Capital Expenditures Summary.

Table 1.1B: Reductions to Capital Expenditures for 2022 and 2023

Investment Category	2022 Capital Expenditures			2023 Capital Expenditures		
	IRR Version	Settlement Proposal	Difference	IRR Version	Settlement Proposal	Difference
System Access	\$ 5,977,232	\$ 5,977,232	\$ -	\$ 5,611,786	\$ 5,611,786	\$ -
System Renewal	\$ 3,461,761	\$ 2,561,761	-\$ 900,000	\$ 2,669,958	\$ 1,769,958	-\$ 900,000
System Service	\$ 1,417,772	\$ 1,417,772	\$ 0	\$ 1,711,292	\$ 1,711,292	-\$ 0
General Plant	\$ 2,328,875	\$ 2,228,875	-\$ 100,000	\$ 2,412,533	\$ 2,312,533	-\$ 100,000
Gross CAPEX	\$ 13,185,640	\$ 12,185,640	-\$ 1,000,000	\$ 12,405,569	\$ 11,405,569	-\$ 1,000,000
Capital Contributions	-\$ 3,024,069	-\$ 3,024,069	\$ -	-\$ 2,539,386	-\$ 2,539,386	\$ -
Net CAPEX	\$ 10,161,571	\$ 9,161,571	-\$ 1,000,000	\$ 9,866,183	\$ 8,866,183	-\$ 1,000,000

Based on the foregoing and the evidence filed by Milton Hydro, the Parties agree that the planned level of in-service capital and capital expenditures, as modified in this Settlement

Proposal, and the rationale for planning and pacing choices are appropriate and adequately explained, giving due consideration to the following evidence in the Application²:

- The customer feedback and preferences as more fully detailed in Exhibit 1 at Section 1.2.6.1 Summary of Milton Hydro Business Planning Objectives; Section 1.2.6.2 Overview of Budget Process and Methodology; Section 1.7 Customer Engagement; Section 1.8.1 Customer Focus; Exhibit 2, Attachment 2-2 Distribution System Plan page 18 of 132 (Addressing Customer Preferences and Expectations), page 23 of 132 (Customer Consultation), page 102 of 132 (Prioritization and Pacing of Investments); Exhibit 2, Attachment 2-2 Distribution System Plan, Appendix D Asset Management Plan page 7 (Addressing Customer Preferences for Distribution System Development); Exhibit 2, Attachment 2-2 Distribution System Plan, Appendix I Customer Engagement Summary Report on Milton Hydro's Investment Planning (Direct Consultation on the DSP);
- Milton Hydro's productivity initiatives as more fully detailed in Exhibit 1 Sections 1.2.5; 1.9 Facilitating Innovation; Section 4.4.2.6 Productivity & Continuous Improvement;
- Milton Hydro's benchmarking performance as more fully detailed in Exhibit 1 Section 1.8.6, 1.8.7, and 1.8.8;
- Milton Hydro's past performance and target performance related to reliability and service quality as more fully detailed in Exhibit 1 Section 1.8.2, Exhibit 2 Section 2.18 pages 83 to 85 of 86; Exhibit 2 Attachment 2-2 Distribution System Plan pages 40 and 41 of 132 (Summary of 2023 – 2027 Performance Targets);
- The total impact on distribution rates as more fully detailed in Appendix D, of this Agreement, – 2023 Bill Impacts, to this Settlement Proposal;
- Milton Hydro's performance meeting government-mandated obligations as more fully detailed in Exhibit 1 Section 1.2.7, 1.8.3; Exhibit 2 Attachment 2-2 Distribution System Plan page 59 to 61 of 132 (Asset Management Objectives);
- Milton Hydro's objectives and those of its customers as more fully detailed in Exhibit 1 Sections 1.2.4 to 1.2.7, and Exhibit 2, Attachment 2-2 Distribution System Plan, Appendix I Customer Engagement Summary Report on Milton Hydro's Investment Planning;

² While this Settlement Proposal is being submitted to the OEB as a package, the Intervenor's take no position with respect to the quality, thoroughness, or implications of any specific part of Milton Hydro's evidence. While the Intervenor's have concerns about some components, such as the customer engagement and feedback materials, in the opinion of the Intervenor's this Settlement Proposal weighs the inputs, good and bad, from the evidence to reach an appropriately balanced result that is the public interest.

- Milton Hydro's Distribution System Plan as fully detailed in Exhibit 2 Attachment 2-2 Distribution System Plan; and
- Milton Hydro's business plan as fully detailed in Exhibit 1 Section 1.2.6, and Exhibit 1, Attachment 1-2 2023 Budget and 2024-2027 Forecast.

Evidence:

Application: Exhibit 2, Section 2.2, Section 2.10: Exhibit 2 Attachment 2-2 Distribution System Plan, Sections 5.4.1, 5.4.2, 5.4.3;

OEB Staff Clarification Questions: Question 4; Question 5;

IRRs: 1-Staff-9; 1-CCC-4; 1-SEC-9; 1-SEC-021; 1-SEC-028; 1-VECC-2; 1-JOL Shewchun-2; 2-Staff-11 through 2-Staff-49; 2-SEC-029 through 2-SEC-031; 2-VECC-9 through 2-VECC-19; 2-JOL Shewchun-5 and 2-JOL Shewchun-7; 4-Staff-69 through 4-Staff-74; 4-CCC-14; 4-VECC-43; 4-VECC-50 through 4-VECC-53; 4-JOL Shewchun-6;

Clarification Responses: 1-Staff-94; 1-Staff-95;

Chapter 2 Appendices updated for this Settlement Proposal: Appendix 2-AA – Capital Projects Table; Appendix 2-AB – Capital Expenditure Summary; Appendix 2-BA – 2022 Fixed Asset Continuity Schedule; Appendix 2-BA – 2023 Fixed Asset Continuity Schedule;

Appendices to this Settlement Proposal: Appendix B – Updated Appendix 2-AB: Capital Expenditure Summary, and Appendix C – Updated Appendix 2-BA: 2023 Fixed Asset Continuity Schedule;

Settlement Models:

MHDI_2023_Ch2_Appendices_Settlement_20220826;
MHDI_2023_Rev_Reqt_Workform_Settlement_20220826;

Supporting Parties: All

Parties Taking No Position: None.

1.2 OM&A

Is the level of planned OM&A expenditures appropriate and is the rationale for planning choices appropriate and adequately explained, giving due consideration to:

- *customer feedback and preferences*
- *productivity*
- *benchmarking of costs*
- *reliability and service quality*
- *impact on distribution rates*
- *trade-offs with capital spending*
- *government-mandated obligations*
- *the objectives of Milton Hydro and its customers*
- *the distribution system plan*
- *the business plan*

Complete Settlement: The Parties agree that Milton Hydro will reduce its proposed OM&A expenses in the 2023 Test Year by \$1,900,000, to \$13,260,337. The Parties further agree that the reduction be made on an “envelope approach” basis for total OM&A and that Milton Hydro will manage its OM&A budget as it sees fit. Although Milton Hydro has made reductions according to the tables below to the respective accounts in order to model the impacts of the adjustments, specific adjustments to Milton Hydro’s OM&A plans have not been finalized at this time and may change.

As shown in Table 1.2A below, Total 2023 Settlement Test Year OM&A Expenses have increased by 37.4% compared to 2016 Actuals (representing a compound annual growth rate of 4.6%). This compares to inflation plus customer growth of 39.2%, and is expected to allow Milton Hydro to maintain a Group 2 or Group 1 productivity ranking during all years of its IRM term. Table 1.2B below is a Summary of OM&A expenses with changes since its original application.

Table 1.2A: Appendix 2-JA Summary of OM&A Expenses

	2016 Last Rebasings Year OEB Approved	2016 Last Rebasings Year Actuals	2017 Actuals	2018 Actuals	2019 Actuals	2020 Actuals	2021 Actuals	2022 Bridge Year	2023 Test Year
Reporting Basis									
Operations	\$ 1,993,286	\$ 2,048,998	\$ 1,897,672	\$ 1,968,811	\$ 2,083,159	\$ 2,152,220	\$ 2,787,520	\$ 2,603,643	\$ 2,789,326
Maintenance	\$ 1,583,125	\$ 1,748,350	\$ 1,437,233	\$ 1,804,161	\$ 1,890,242	\$ 1,728,590	\$ 1,960,504	\$ 1,688,242	\$ 1,430,405
SubTotal	\$ 3,576,411	\$ 3,797,348	\$ 3,334,905	\$ 3,772,972	\$ 3,973,401	\$ 3,880,810	\$ 4,748,024	\$ 4,291,885	\$ 4,219,731
%Change (year over year)		6.2%	-12.2%	13.1%	5.3%	-2.3%	22.3%	-9.6%	-1.7%
%Change (Test Year vs Last Rebasings Year - Actual)									11.1%
Billing and Collecting	\$ 1,924,409	\$ 1,823,188	\$ 1,928,847	\$ 1,786,132	\$ 1,783,154	\$ 1,877,132	\$ 1,852,684	\$ 2,092,792	\$ 2,398,638
Community Relations	\$ 20,071	\$ 8,680	\$ 14,094	\$ 10,120	\$ 9,650	\$ 17,500	\$ 8,094	\$ 94,100	\$ 55,837
Administrative and General	\$ 4,051,557	\$ 4,024,379	\$ 3,663,400	\$ 3,919,016	\$ 4,315,753	\$ 4,801,264	\$ 5,501,136	\$ 6,375,891	\$ 6,586,131
SubTotal	\$ 5,996,037	\$ 5,856,248	\$ 5,606,341	\$ 5,715,268	\$ 6,108,557	\$ 6,695,896	\$ 7,361,914	\$ 8,562,783	\$ 9,040,606
%Change (year over year)		-2.3%	-4.3%	1.9%	6.9%	9.6%	9.9%	16.3%	5.6%
%Change (Test Year vs Last Rebasings Year - Actual)									54.4%
Total	\$ 9,572,448	\$ 9,653,596	\$ 8,941,246	\$ 9,488,240	\$ 10,081,958	\$ 10,576,706	\$ 12,109,938	\$ 12,854,668	\$ 13,260,337
%Change (year over year)		0.8%	-7.4%	6.1%	6.3%	4.9%	14.5%	6.1%	3.2%

	2016 Last Rebasings Year OEB Approved	2016 Last Rebasings Year Actuals	2017 Actuals	2018 Actuals	2019 Actuals	2020 Actuals	2021 Actuals	2022 Bridge Year	2023 Test Year
Operations ⁴	\$ 1,993,286	\$ 2,048,998	\$ 1,897,672	\$ 1,968,811	\$ 2,083,159	\$ 2,152,220	\$ 2,787,520	\$ 2,603,643	\$ 2,789,326
Maintenance ⁵	\$ 1,583,125	\$ 1,748,350	\$ 1,437,233	\$ 1,804,161	\$ 1,890,242	\$ 1,728,590	\$ 1,960,504	\$ 1,688,242	\$ 1,430,405
Billing and Collecting ⁶	\$ 1,924,409	\$ 1,823,188	\$ 1,928,847	\$ 1,786,132	\$ 1,783,154	\$ 1,877,132	\$ 1,852,684	\$ 2,092,792	\$ 2,398,638
Community Relations ⁷	\$ 20,071	\$ 8,680	\$ 14,094	\$ 10,120	\$ 9,650	\$ 17,500	\$ 8,094	\$ 94,100	\$ 55,837
Administrative and General ⁸	\$ 4,051,557	\$ 4,024,379	\$ 3,663,400	\$ 3,919,016	\$ 4,315,753	\$ 4,801,264	\$ 5,501,136	\$ 6,375,891	\$ 6,586,131
Total	\$ 9,572,448	\$ 9,653,596	\$ 8,941,246	\$ 9,488,240	\$ 10,081,958	\$ 10,576,706	\$ 12,109,938	\$ 12,854,668	\$ 13,260,337
%Change (year over year)		0.8%	-7.4%	6.1%	6.3%	4.9%	14.5%	6.1%	3.2%

Table 1.2B: Summary of OM&A Expense with Changes

OM&A Cost Category	2023 Test Year	2023 Test Year	Change	2023 Test Year	Change	Total Change
	Original Application	Updates with IRRs		Settlement Proposal		
Operations	\$ 3,803,779	\$ 3,803,779	\$ -	\$ 2,789,327	-\$ 1,014,452	-\$ 1,014,452
Maintenance	\$ 1,568,935	\$ 1,568,935	\$ -	\$ 1,430,405	-\$ 138,530	-\$ 138,530
Billing and Collecting	\$ 2,191,670	\$ 2,191,670	\$ -	\$ 2,398,638	\$ 206,968	\$ 206,968
Community Relations	\$ 115,837	\$ 115,837	\$ -	\$ 55,837	-\$ 60,000	-\$ 60,000
Administrative and General	\$ 7,453,317	\$ 7,480,117	\$ 26,800	\$ 6,586,131	-\$ 893,986	-\$ 867,186
Total OM&A	\$ 15,133,537	\$ 15,160,337	\$ 26,800	\$ 13,260,338	-\$ 1,900,000	-\$ 1,873,200

Based on the foregoing and the evidence filed by Milton Hydro, the Parties agree that the level of planned OM&A expenditures, as modified in this Settlement Proposal along with the rationale for planning and pacing choices are appropriate and adequately explained, giving due consideration to³:

- The customer feedback and preferences as more fully detailed in Exhibit 1 at Section 1.2.6.1 Summary of Milton Hydro Business Planning Objectives; Section 1.2.6.2 Overview of Budget Process and Methodology; Section 1.7 Customer Engagement; Section 1.8.1 Customer Focus; Exhibit 2, Attachment 2-2

³ See footnote 2, above.

Distribution System Plan page 18 of 132 (Addressing Customer Preferences and Expectations), page 23 of 132 (Customer Consultation), page 102 of 132 (Prioritization and Pacing of Investments); Exhibit 2, Attachment 2-2 Distribution System Plan, Appendix D Asset Management Plan page 7 (Addressing Customer Preferences for Distribution System Development); and Exhibit 2, Attachment 2-2 Distribution System Plan Appendix I Customer Engagement Summary Report on Milton Hydro's Investment Planning (Direct Consultation on the DSP);

- Milton Hydro's productivity initiatives as more fully detailed in Exhibit 1 Sections 1.2.5, 1.9 Facilitating Innovation; Exhibit 4, Section 4.4.2.6 Productivity & Continuous Improvement;
- Milton Hydro's benchmarking performance as more fully detailed in Exhibit 1 Section 1.8.6, 1.8.7, and 1.8.8;
- Milton Hydro's past reliability and service quality performance as more fully detailed in Exhibit 1 Section 1.8.2, Exhibit 2 Section 2.18 pages 83 to 85 of 86; Exhibit 2 Attachment 2-2 Distribution System Plan pages 40 and 41 of 132 (Summary of 2023 – 2027 Performance Targets);
- The total impact on distribution rates as more fully detailed in Appendix D – 2023 Bill Impacts, to this Settlement Proposal;
- The settlement on OM&A is described under issue 1.2 of this Settlement Proposal;
- Milton Hydro's performance meeting government-mandated obligations as more fully detailed in Exhibit 1 Section 1.2.7, 1.8.3; Exhibit 2 Attachment 2-2 Distribution System Plan page 59 to 61 of 132 (Asset Management Objectives);
- Milton Hydro's objectives and those of its customers as more fully detailed in Exhibit 1 Sections 1.2.4 to 1.2.7, and Exhibit 2, Attachment 2-2 Distribution System Plan, Appendix I Customer Engagement Summary Report on Milton Hydro's Investment Planning;
- Milton Hydro's distribution system plan as fully detailed in Exhibit 2 Attachment 2-2 Distribution System Plan; and
- Milton Hydro's business plan as fully detailed in Exhibit 1 Section 1.2.6, and Exhibit 1, Attachment 1-2 2023 Budget and 2024-2027 Forecast.

Evidence:

Application: Exhibit 4, Sections 4.1, 4.2, 4.3, and 4.4;

OEB Staff Clarification Questions: Question 1;

IRRs: 1-Staff-5; 1-Staff-9; 1-CCC-4; 1-CCC-11; 1-VECC-6; 1-VECC-7; 1-JOL Shewchun-3; 4-Staff-58 through 4-Staff-78; 4-SEC-032; 4-VECC-32 through 4-VECC-53; 4-JOL Shewchun-4; 4-JOL Shewchun-6;

Clarification Responses: VECC-70; 1-Staff-96;

Chapter 2 Appendices updated for this Settlement Proposal: Appendix 2-JA OM&A Summary Analysis; Appendix 2-JB OM&A Cost Drivers; Appendix 2-JC OM&A Programs; Appendix 2-K Employee Costs; 2-L OM&A per Cust/FTE; Appendix 2-M Regulatory Costs;

Appendices to this Settlement Proposal: Appendix A – Updated 2023 Revenue Requirement Work Form

Settlement Models:

MHDI_2023_Rev_Reqt_Workform_Settlement_20220826;
MHDI_2023_Ch2_Appendices_Settlement_20220826;

Supporting Parties: All

Parties Taking No Position: None.

2.0 Revenue Requirement

2.1 *Are all elements of the revenue requirement reasonable, and have they been appropriately determined in accordance with OEB policies and practices?*

2.2 *Has the revenue requirement been accurately determined based on these elements?*

Complete Settlement: The Parties agree that all elements of the revenue requirement, as modified in this Settlement Proposal, are reasonable, have been accurately determined and are in accordance with OEB policies and practices.

Table 2.2A below (that was reproduced from the 2023 Revenue Requirement Workform and Appendix 2-BA Fixed Asset Continuity 2023 in relation to depreciation) provides the agreed upon elements of Milton Hydro’s 2023 revenue requirement.

Table 2.2A: 2023 Revenue Requirement

Component	Item Description	Original Application	Updates with IRRs	Change	Settlement Proposal	Change	Total Change
Service Revenue Requirement	OM&A	\$ 15,133,537	\$ 15,160,337	\$ 26,800	\$ 13,260,337	-\$ 1,900,000	-\$ 1,873,200
	Amortization Expense	\$ 4,916,957	\$ 4,916,957	\$ -	\$ 4,853,207	-\$ 63,750	-\$ 63,750
	Return on Rate Base	\$ 6,238,100	\$ 6,246,778	\$ 8,678	\$ 6,282,235	\$ 35,457	\$ 44,135
	Grossed-Up PILS	\$ 684,115	\$ 686,089	\$ 1,973	\$ 742,926	\$ 56,837	\$ 58,811
	Service Revenue Requirement	\$ 26,972,709	\$ 27,010,161	\$ 37,452	\$ 25,138,705	-\$ 1,871,455	-\$ 1,834,004
Revenue Offsets	Less: Other Revenues	\$ 2,201,364	\$ 2,201,364	\$ -	\$ 2,210,052	\$ 8,688	\$ 8,688
Base Revenue Requirement	Base Revenue Requirement	\$ 24,771,345	\$ 24,808,797	\$ 37,452	\$ 22,928,653	-\$ 1,880,143	-\$ 1,842,692
Revenue Deficiency	Revenue at Existing Rates	\$ 20,420,991	\$ 20,412,730	-\$ 8,261	\$ 20,575,746	\$ 163,016	\$ 154,755
	Revenue Deficiency/(Sufficiency)	\$ 4,350,354	\$ 4,396,067	\$ 45,713	\$ 2,352,907	-\$ 2,043,160	-\$ 1,997,447

The subsections below summarize the key components of the revenue requirement:

a) **Rate Base:** The Parties agree that the rate base calculations, as modified in this Settlement Proposal, are appropriate and have been determined in accordance with OEB policies and practices.

Table 2.2B below (reproduced from the 2023 Revenue Requirement Workform) provides the agreed upon elements of the 2023 rate base.

b) **Working Capital:** The Parties agree that the working capital, including cost of power calculations, as presented in the Settlement Proposal are appropriate and have been determined in accordance with OEB policies and practices. This Settlement Proposal also incorporates the Regulated Price Plan pricing, in the 2023 Cost of Power from the OEB’s Regulated Price Plan Price Report for November 1, 2021 to October 31, 2022 (released October 21, 2021). Prior to finalizing its Rate Order, Milton Hydro will make updates to the Cost of Power when the OEB issues its Regulated Price Plan Price Report for November 1, 2022 to October 31, 2023, expected in October 2022.

Tables 2.2B (reproduced from the 2023 Revenue Requirement Workform) and 2.2C (reproduced from Appendix 2-ZB – Cost of Power) identify the agreed upon elements of the working capital and cost of power.

Table 2.2B: 2023 Rate Base

Rate Base Component	Item Description	Original Application	Updates with IRRs	Change	Settlement Proposal	Change	Total Change
Average Net Book Value of Fixed Assets	Opening Gross Fixed Assets	\$ 182,809,837	\$ 182,809,837	\$ -	\$ 181,809,837	-\$ 1,000,000	-\$ 1,000,000
	Closing Gross Fixed Assets	\$ 191,319,676	\$ 191,319,676	\$ -	\$ 189,319,676	-\$ 2,000,000	-\$ 2,000,000
	Average Gross Fixed Assets	\$ 187,064,756	\$ 187,064,756	\$ -	\$ 185,564,756	-\$ 1,500,000	-\$ 1,500,000
	Opening Accumulated Depreciation	-\$ 79,893,749	-\$ 79,893,749	\$ -	-\$ 79,872,499	\$ 21,250	\$ 21,250
	Closing Accumulated Depreciation	-\$ 84,187,108	-\$ 84,187,108	\$ -	-\$ 84,102,108	\$ 85,000	\$ 85,000
	Average Accumulated Depreciation	-\$ 82,040,429	-\$ 82,040,429	\$ -	-\$ 81,987,304	\$ 53,125	\$ 53,125
	Average Net Book Value of Fixed Assets	\$ 105,024,328	\$ 105,024,328	\$ -	\$ 103,577,453	-\$ 1,446,875	-\$ 1,446,875
Working Capital Allowance	Controllable Expenses	\$ 15,133,537	\$ 15,160,337	\$ 26,800	\$ 13,260,337	-\$ 1,900,000	-\$ 1,873,200
	Cost of Power	\$ 98,955,674	\$ 101,035,704	\$ 2,080,030	\$ 103,003,596	\$ 1,967,892	\$ 4,047,922
	Total Working Capital	\$ 114,089,211	\$ 116,196,041	\$ 2,106,830	\$ 116,263,933	\$ 67,892	\$ 2,174,722
	Working Capital Allowance Rate	7.50%	7.50%	0.00%	7.50%	0.00%	0.00%
	Working Capital Allowance	\$ 8,556,691	\$ 8,714,703	\$ 158,012	\$ 8,719,795	\$ 5,092	\$ 163,104
2023 Rate Base	2023 Rate Base	\$ 113,581,019	\$ 113,739,031	\$ 158,012	\$ 112,297,248	-\$ 1,441,783	-\$ 1,283,771

Table 2.2C: 2023 Cost of Power

Cost of Power Component	Original Application	Updates with IRRs	Change	Settlement Proposal	Change	Total Change
Power Purchased	\$ 64,086,911	\$ 64,035,395	-\$ 51,515	\$ 65,019,425	\$ 984,029	\$ 932,514
Global Adjustment	\$ 25,741,969	\$ 25,712,952	-\$ 29,017	\$ 26,713,115	\$ 1,000,164	\$ 971,147
Wholesale Market Service Charges	\$ 3,579,866	\$ 3,576,801	-\$ 3,065	\$ 3,661,600	\$ 84,799	\$ 81,734
Transmission Network Charges	\$ 8,082,798	\$ 9,307,133	\$ 1,224,335	\$ 9,270,505	-\$ 36,628	\$ 1,187,707
Transmission Connection Charges	\$ 6,047,380	\$ 6,753,519	\$ 706,139	\$ 6,728,685	-\$ 24,833	\$ 681,305
Low Voltage Charges	\$ 1,022,129	\$ 1,456,541	\$ 434,412	\$ 1,440,104	-\$ 16,436	\$ 417,976
Smart Meter Entity Charge	\$ 294,650	\$ 294,650	\$ -	\$ 294,650	\$ -	\$ -
Ontario Energy Rebate	-\$ 9,900,029	-\$ 10,101,287	-\$ 201,258	-\$ 10,124,490	-\$ 23,202	-\$ 224,460
Total Cost of Power	\$ 98,955,674	\$ 101,035,704	\$ 2,080,031	\$ 103,003,596	\$ 1,967,892	\$ 4,047,922

- c) **Cost of Capital:** The Parties agree the cost of capital parameters, as modified in this Settlement Proposal, are appropriate and have been determined in accordance with OEB policies and practices.

This Settlement Proposal has not incorporated any placeholders relating to the OEB's cost of capital parameters. Parties have agreed to the following:

- The 2022 OEB return on equity of 8.66% will be used to calculate the Return on Equity component of the 2023 Revenue Requirement.
- The 2022 OEB short term debt rate of 1.17% will be used to calculate the interest on short term debt for 2023.
- While the Parties have agreed that, in relation to the new long term debt issuances in 2022, Milton Hydro would use the lower of 4.00% or the actual long term debt rate obtained to calculate the weighted average long term debt rate, as of the date of this Settlement Proposal, Milton Hydro has already acquired the new debt at the rate of 3.983%. As a result, it has used

the new debt rate of 3.983% for the new debt issuances in 2022 and incorporated it in its weighted average long term debt rate used in its cost of capital calculations. The resulting weighted average long term debt rate for 2023 is 3.72%.

Table 2.2D (reproduced from the 2023 Revenue Requirement Workform and Appendix 2-OB Debt Instruments) provides the agreed upon elements of the cost of capital.

Table 2.2D: 2023 Cost of Capital

Cost of Capital Element	Item Description	Original Application	Updates with IRRs	Change	Settlement Proposal	Change	Total Change
Capitalization Ratios	Long Term Debt	56.00%	56.00%	0.00%	56.00%	0.00%	0.00%
	Short Term Debt	4.00%	4.00%	0.00%	4.00%	0.00%	0.00%
	Total Debt	60.00%	60.00%	0.00%	60.00%	0.00%	0.00%
	Equity	40.00%	40.00%	0.00%	40.00%	0.00%	0.00%
	Total Debt & Equity	100.00%	100.00%	0.00%	100.00%	0.00%	0.00%
Allocation of Rate Base	Long Term Debt	\$ 63,605,370	\$ 63,693,857	\$ 88,487	\$ 62,886,459	-\$ 807,399	-\$ 718,912
	Short Term Debt	\$ 4,543,241	\$ 4,549,561	\$ 6,320	\$ 4,491,890	-\$ 57,671	-\$ 51,351
	Equity	\$ 45,432,407	\$ 45,495,612	\$ 63,205	\$ 44,918,899	-\$ 576,713	-\$ 513,508
	Total Rate Base	\$ 113,581,019	\$ 113,739,031	\$ 158,012	\$ 112,297,248	-\$ 1,441,783	-\$ 1,283,771
Rates of Return	Weighted Average Long Term Debt Rate	3.54%	3.54%	0.00%	3.72%	0.18%	0.18%
	Short Term Debt Rate	1.17%	1.17%	0.00%	1.17%	0.00%	0.00%
	Return on Equity	8.66%	8.66%	0.00%	8.66%	0.00%	0.00%
	Weighted Average Cost of Capital	5.49%	5.49%	0.00%	5.59%	0.10%	0.10%
Return on Rate Base	Long Term Debt	\$ 2,250,497	\$ 2,253,628	\$ 3,131	\$ 2,339,703	\$ 86,075	\$ 89,206
	Short Term Debt	\$ 53,156	\$ 53,230	\$ 74	\$ 52,555	-\$ 675	-\$ 601
	Return on Equity	\$ 3,934,446	\$ 3,939,920	\$ 5,474	\$ 3,889,977	-\$ 49,943	-\$ 44,470
	Total Return on Rate Base	\$ 6,238,100	\$ 6,246,778	\$ 8,678	\$ 6,282,235	\$ 35,457	\$ 44,135

- d) **Other Revenue:** The Parties agree that the other revenue calculations, as presented in this Settlement Proposal, are appropriate and have been determined in accordance with OEB policies and practices.

Though not resulting in any modifications to Milton Hydro’s proposed Other Revenue, the Parties agree that Milton Hydro will undertake an independent third-party review of its methodology to allocate common costs among its affiliates and produce a report as part of its next rebasing application. The intent of the study is to ensure that Milton Hydro’s methodology to allocate cost between its affiliates is reasonable and complies with relevant provisions of the OEB’s *Affiliate Relationship Code for Electricity Distributors and Transmitters*.

Table 2.2E below (reproduced from the 2023 Revenue Requirement Workform and Appendix 2-H Other Operating Revenue) identified the agreed upon elements of the 2023 Other Revenue.

Table 2.2E: 2023 Other Revenue

Other Revenue Category	Accounts Included	Original Application	Updates with IRRs	Change	Settlement Proposal	Change	Total Change
Specific Service Charges	4235	\$ 321,846	\$ 321,846	\$ -	\$ 321,846	\$ -	\$ -
Late Payment Charges	4225	\$ 226,280	\$ 226,280	\$ -	\$ 226,280	\$ -	\$ -
Other Revenue	4082, 4084, 4086, 4210, 4245	\$ 1,119,716	\$ 1,119,716	\$ -	\$ 1,128,404	\$ 8,688	\$ 8,688
Other Income or Deductions	4362, 4390, 4405	\$ 533,522	\$ 533,522	\$ -	\$ 533,522	\$ -	\$ -
Total Other Revenues		\$ 2,201,364	\$ 2,201,364	\$ -	\$ 2,210,052	\$ 8,688	\$ 8,688

- e) **Depreciation:** The Parties agree that the depreciation calculations, as modified in this Settlement Proposal are appropriate and have been determined in accordance with OEB policies and practices. Table 2.2F below identifies the elements of depreciation expense.

Table 2.2F: 2022 & 2023 Depreciation Expense

CCA Class	OEB Account	Description	2022 Depreciation			2023 Depreciation		
			IRR Version	Settlement Proposal	Difference	IRR Version	Settlement Proposal	Difference
47	1609	Capital Contributions Paid (Other Intangible Assets)	\$ 50,073	\$ 50,073	\$ -	\$ 50,073	\$ 50,073	\$ -
5	1611	Computer Software	\$ 263,251	\$ 253,251	\$ 10,000	\$ 284,063	\$ 254,063	\$ 30,000
0	1725	Poles, Towers and Fixtures	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
0	1730	Overhead Conductors and Devices	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
N/A	1805	Land	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
47	1820	Distribution Station Equipment Normally Primary below 50 kV	\$ 934	\$ 934	\$ -	\$ 2,684	\$ 2,684	\$ -
47	1830	Poles, Towers and Fixtures	\$ 758,391	\$ 758,391	\$ -	\$ 805,667	\$ 805,667	\$ -
47	1835	Overhead Conductors and Devices	\$ 478,207	\$ 478,207	\$ -	\$ 513,169	\$ 513,169	\$ -
47	1840	Underground Conduit	\$ 803,552	\$ 803,552	\$ -	\$ 826,993	\$ 826,993	\$ -
47	1845	Underground Conductors and Devices	\$ 539,020	\$ 539,020	\$ -	\$ 563,344	\$ 563,344	\$ -
47	1850	Line Transformers	\$ 986,386	\$ 975,136	\$ 11,250	\$ 1,038,712	\$ 1,004,962	\$ 33,750
47	1855	Services	\$ 371,366	\$ 371,366	\$ -	\$ 385,721	\$ 385,721	\$ -
47	1860	Meters	\$ 1,019,722	\$ 1,019,722	\$ -	\$ 891,510	\$ 891,510	\$ -
N/A	1905	Land	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
1b	1908	Buildings and Fixtures	\$ 222,827	\$ 222,827	\$ -	\$ 233,947	\$ 233,947	\$ -
13	1910	Leasehold Improvements	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
8	1915	Office Furniture and Equipment	\$ 42,168	\$ 42,168	\$ -	\$ 42,168	\$ 42,168	\$ -
50	1920	Computer Equipment Hardware	\$ 91,634	\$ 91,634	\$ -	\$ 97,604	\$ 97,604	\$ -
12	1925	Computer Software	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
10	1930	Transportation Equipment	\$ 290,228	\$ 290,228	\$ -	\$ 324,363	\$ 324,363	\$ -
8	1935	Stores Equipment	\$ 25,472	\$ 25,472	\$ -	\$ 27,555	\$ 27,555	\$ -
8	1940	Tools, Shop and Garage Equipment	\$ 37,298	\$ 37,298	\$ -	\$ 40,452	\$ 40,452	\$ -
8	1945	Measurement and Testing Equipment	\$ 6,481	\$ 6,481	\$ -	\$ 4,546	\$ 4,546	\$ -
8	1955	Communication Equipment	\$ 44,574	\$ 44,574	\$ -	\$ 43,583	\$ 43,583	\$ -
8	1980	System Supervisory Equipment	\$ 165,163	\$ 165,163	\$ -	\$ 186,255	\$ 186,255	\$ -
47	1990	Other Tangible Property	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
0	1995	Contributions and Grants	\$ 1,101,130	\$ 1,101,130	\$ -	\$ 1,095,885	\$ 1,095,885	\$ -
	various	Major Spare Parts	\$ 15,250	\$ 15,250	\$ -	\$ 15,250	\$ 15,250	\$ -
		Sub-Total	\$ 5,110,865	\$ 5,089,615	\$ 21,250	\$ 5,281,772	\$ 5,218,022	\$ 63,750
	2440	Capital contributions - Distribution	\$ 619,375	\$ 619,375	\$ -	\$ 688,413	\$ 688,413	\$ -
		Total	\$ 4,491,491	\$ 4,470,241	\$ 21,250	\$ 4,593,359	\$ 4,529,609	\$ 63,750
10	1930	Transportation	- 290,228	- 290,228	\$ -	- 324,363	- 324,363	\$ -
8	1940	Tools	- 37,298	- 37,298	\$ -	- 40,452	- 40,452	\$ -
	2440	Capital Contributions	619,375	619,375	\$ -	688,413	688,413	\$ -
		Total	4,783,340	4,762,090	- 21,250	4,916,957	4,853,207	- 63,750

- f) **PILs:** The Parties agree that the PILs calculations, as updated to reflect this Settlement Proposal, have been appropriately determined in accordance with OEB policies and practices.

Milton Hydro has incorporated a 5-year smoothing method of capital cost allowance (CCA) to reflect the fact that the CCA is gradually declining from the high point in 2023, through to the phase out by 2027. The Parties agree that Milton

Hydro will utilize DVA Account 1592 - PILs and Tax Variances, Sub-account CCA Changes to record the impact of any further changes of the current tax laws and rules governing CCA from the CCA rules that are currently anticipated for the phase out of accelerated CCA (i.e. the sub-account will not record any new entries, unless there are further changes to the current tax laws and rules or if the OEB orders otherwise). For greater certainty, it is the intention of the Parties that if the accelerated CCA is continued past its scheduled expiry date, a credit will be booked for the benefit of ratepayers, to be returned to them in accordance with the OEB's policies for deferral and variance account dispositions.

Table 2.2G below (reproduced from the Revenue Requirement Workform and PILs Income tax model) identifies the agreed upon elements of the PILs.

Table 2.2G: 2023 PILS Income Tax

Description	Original Application	Updates with IRRs	Change	Settlement Proposal	Change	Total Change
Regulatory Taxable Income	\$1,912,869	\$1,918,343	\$5,474	\$2,075,986	\$157,643	\$163,117
Combined effective tax rate	26.50%	26.50%	\$0	26.50%	0.00%	\$0
Total Income Taxes	\$506,910	\$508,361	\$1,450	\$550,136	\$41,775	\$43,226
Total Tax Credits	\$4,085	\$4,085	\$0	\$4,085	\$0	\$0
Corporate PILs/Income Tax Provision for Test Year	\$502,825	\$504,275	\$1,450	\$546,051	\$41,775	\$43,226
Corporate PILs/Income Tax Provision Gross Up	\$181,291	\$181,814	\$523	\$196,875	\$15,062	\$15,585
Income Tax (Grossed Up)	\$684,115	\$686,089	\$1,973	\$742,926	\$56,837	\$58,811

Evidence:

Application: Exhibit 1 Section 1.6.1; Exhibit 2 Sections 2.2, 2.8; Exhibit 3 Section 3.12; Exhibit 4 Sections 4.6, 4.7; Exhibit 5 Section 5.1, 5.2; Exhibit 6 Section 6.2;

OEB Staff Clarification Questions: Question-3; Question-4; Question-7;

IRRs: 1-Staff-1; 3-VECC-31; 4-CCC-21; 4-Staff-77; 4-Staff-78; 5-Staff-79; 5-VECC-54; 5-VECC-55;

Clarification Responses: VECC-69;

Chapter 2 Appendices updated for this Settlement Proposal:

Appendix 2-BA Fixed Asset Cont 2023; Appendix 2-H Other Oper Rev; Appendix 2-OA Capital Structure; Appendix 2-OB Debt Instruments 23; Appendix 2-ZA Com Exp. Forecast; Appendix 2-ZB Cost of Power;

Appendices to this Settlement Proposal:

Appendix A – Updated 2023 Revenue Requirement Work Form; Appendix D – 2023 Bill Impacts; Appendix E – 2023 Proposed Tariff of Rates and Charges;

Settlement Models:

MHDI_2023_Test_year_Income_Tax_Settlement_20220826;

MHDI_2023_Rev_Reqt_Workform_Settlement_20220826;

MHDI_2023_Ch2_Appendices_Settlement_20220826;

Supporting Parties: All

Parties Taking No Position: None.

3.0 Load Forecast, Cost Allocation and Rate Design

3.1 *Are the proposed load and customer forecast, loss factors, and resulting billing determinants appropriate, and, to the extent applicable, are they an appropriate reflection of the energy and demand requirements of Milton Hydro's customers?*

Complete Settlement: The Parties agree that the customer forecast, load forecast, loss factors, conservation and demand management adjustments and the resulting billing determinants, as modified in this Settlement Proposal, are an appropriate reflection of the energy and demand requirements of Milton Hydro's customers.

The Parties further agree that Milton Hydro will make the following adjustments to its load forecast:

- Milton Hydro will use the Toronto FTEs (seasonally adjusted) as an economic variable in the multiple regression Load Forecast for the General Service 50 to 999 kW Class. In accordance with the response to interrogatory, 3-VECC-27(c), Milton Hydro will update its Load Forecast for the General Service 50 to 999 kW Class, and will use the more recent 2022 and 2023 FTE growth forecasts as the basis for an economic forecast;
- In 2021, Milton Hydro reclassified three customers from the General Service 1,000 to 4,999 kW Class to the General Service 50 to 999 kW Class due to reduced demands relating to the COVID-19 pandemic. Milton Hydro will update the kWh and kW forecasts for the General Service 1,000 to 4,999 kW Class by using the 2021 average annual consumption per customer for the General Service 1,000 to 4,999 kW Class as the basis for the 2023 volumes as it reflects a more accurate forecast;
- For the kW demand forecasts in its original evidence, Milton Hydro used the 5-year average for the kW/kWh Ratio for the General Service 1,000 to 4,999 kWh Class, and the Large User Class, and for the General Service 50 to 999 kW Class, it used the 10-year average for the kW/kWh Ratio. Milton Hydro will update the forecast for the General Service 50 to 999 kW Class and use the 5-year average kW/kWh Ratio to provide consistency in forecasting kW demand for all three demand billed commercial classes;
- Milton Hydro originally made a CDM adjustment in its evidence in its load forecast based on the average annual CDM savings including persisting savings over the period from 2023 to 2027. Milton Hydro will use only the CDM adjustment related to the 2023 CDM program savings, as the savings are solely associated with the test year. As a result, Milton Hydro will use 8.9 GWhs as the 2023 CDM adjustment.

The load, consumption, and customer forecast results are reproduced below as Table 3.1A:

Table 3.1A: 2023 Load, Consumption, and Customer Forecasts

Rate Class	Billing Determinant UOM	Original Application	Updates with IRRs	Change	Settlement Proposal	Change	Total Change
Residential	Customers	40,088	40,088	-	40,088	-	-
	kWh	353,525,758	353,425,359	- 100,399	354,110,615	685,257	584,857
General Service < 50 kW	Customers	2,990	2,990	-	2,990	-	-
	kWh	87,960,137	87,736,981	- 223,156	89,710,183	1,973,202	1,750,045
General Service 50 to 999 kW	Customers	344	344	-	344	-	-
	kWh	221,296,244	220,860,823	- 435,421	227,346,454	6,485,632	6,050,211
	kW	595,236	594,064	- 1,171	614,051	19,987	18,816
General Service 1,000 to 4,999 kW	Customers	12	12	-	12	-	-
	kWh	103,617,411	103,617,411	-	112,314,102	8,696,691	8,696,691
	kW	225,594	225,594	-	244,528	18,934	18,934
Large User	Customers	3	3	-	3	-	-
	kWh	131,131,300	131,131,300	-	135,178,242	4,046,942	4,046,942
	kW	260,034	260,034	-	268,059	8,025	8,025
Streetlights	Connections	2,919	2,919	-	2,919	-	-
	kWh	5,077,522	5,077,522	-	5,077,522	-	-
	kW	14,179	14,179	-	14,179	-	-
Sentinel Lights	Connections	231	231	-	231	-	-
	kWh	134,831	134,831	-	134,831	-	-
	kW	378	378	-	378	-	-
Unmetered & Scattered Loads	Connections	223	223	-	223	-	-
	kWh	1,067,791	1,067,791	-	1,067,791	-	-
Total Customers (where applicable)		43,436	43,436	-	43,436	-	-
Total Connections (where applicable)		3,373	3,373	-	3,373	-	-
Total kWh		903,810,994	903,052,017	- 758,977	924,939,740	21,887,723	21,128,746
Total kW (where applicable)		1,095,421	1,094,249	- 1,171	1,141,196	46,946	45,775

The loss factor calculation is reproduced below as Table 3.1B:

Table 3.1B: Appendix 2-R 2023 Loss Factor Calculation

		Historical Years					5-Year Average
		2017	2018	2019	2020	2021	
Losses Within Distributor's System							
A(1)	"Wholesale" kWh delivered to distributor (higher value)	884,876,150	939,096,208	940,114,195	940,533,588	965,073,503	933,938,729
A(2)	"Wholesale" kWh delivered to distributor (lower value)	882,054,103	936,138,226	937,321,773	937,650,359	962,006,187	931,034,129
B	Portion of "Wholesale" kWh delivered to distributor for its Large Use Customer(s)	136,915,459	139,246,978	145,208,070	129,870,395	138,468,120	137,941,805
C	Net "Wholesale" kWh delivered to distributor = A(2) - B	745,138,644	796,891,248	792,113,703	807,779,964	823,538,067	793,092,325
D	"Retail" kWh delivered by distributor	856,466,997	907,643,862	908,021,378	909,453,215	935,004,221	903,317,934
E	Portion of "Retail" kWh delivered by distributor to its Large Use Customer(s)	136,200,949	138,520,301	144,450,284	129,192,650	137,745,507	137,221,938
F	Net "Retail" kWh delivered by distributor = D - E	720,266,048	769,123,561	763,571,094	780,260,564	797,258,714	766,095,996
G	Loss Factor in Distributor's system = C / F	1.0345	1.0361	1.0374	1.0353	1.0330	1.0352
Losses Upstream of Distributor's System							
H	Supply Facilities Loss Factor	1.0032	1.0032	1.0030	1.0031	1.0032	1.0031
Total Losses							
I	Total Loss Factor = G x H	1.0378	1.0394	1.0405	1.0385	1.0363	1.0385

Evidence:

Application: Exhibit 1, Section 1.6; Exhibit 3 Section 3.2, Section 3.3, Section 3.4, Section 3.5, Section 3.9; Exhibit 8 Section 8.9;

OEB Staff Clarification Questions: Question-8;

IRRs: 1-Staff-1, 3-Staff-51 through 3-Staff-57; 3-CCC-13; 3-VECC-20 through 3-VECC-30; 7-Staff-82; 8-Staff-88;

Clarification Responses: VECC-68;

Chapter 2 Appendices updated for this Settlement Proposal:

Appendix 2-IB Load Forecast Analysis; Appendix 2-R Loss Factor Calculation;

Appendices to this Settlement Proposal:

Appendix D – 2023 Bill Impacts

Appendix E – 2023 Proposed Tariff of Rates and Charges

Settlement Models:

MHDI_2023_Load_Forecast_Settlement_20220826;

MHDI_2023_Rev_Reqt_Workform_Settlement_20220826;

MHDI_2023_Tariff_and_Bill_Impact_Settlement_20220826;

MHDI_2023_Rate_Design_Settlement_20220826

Supporting Parties: All

Parties Taking No Position: None.

3.2 *Are the proposed cost allocation methodology, allocations, and revenue-to-cost ratios appropriate?*

Complete Settlement: The parties agree that the cost allocation methodology, allocations, and revenue-to-cost ratios, as modified in this Settlement Proposal, are appropriate.

The Parties further agree that Milton Hydro will move up the Sentinel Lighting Rate Class to a Revenue to Cost Ratio of 80% to bring it to the bottom of the OEB Revenue to Cost Ratio range. The revenue-to-cost ratios are reproduced below in Table 3.2A.

The Parties also agree that Milton Hydro will prepare a “made in Milton” hourly load profile study for each customer class to be used in its next rebasing application.

Table 3.2A: Revenue to Cost Ratios

Rate Class	Revenue/Cost Ratios from Cost Allocation Model	Proposed Revenue/Cost Ratio	OEB Target Low	OEB Target High
Residential	101.27%	101.27%	85.00%	115.00%
General Service < 50 kW	97.39%	97.39%	80.00%	120.00%
General Service 50 - 999 kW	92.64%	92.64%	80.00%	120.00%
General Service 1,000 - 4,999 kW	117.75%	117.57%	80.00%	120.00%
Large User	96.97%	96.97%	85.00%	115.00%
Street Lighting	105.76%	105.76%	80.00%	120.00%
Sentinel Lighting	78.07%	80.00%	80.00%	120.00%
Unmetered and Scattered Load	101.33%	101.33%	80.00%	120.00%

Evidence:

Application: Exhibit 1 Section 1.6, Exhibit 7 Section 7.1 through Section 7.6

OEB Staff Clarification Questions: None

IRRs: 1-Staff-1; 3-VEC-22; 7-Staff-80 through 7-Staff-83; 7-VECC-56 through 7-VECC-60; 8-Staff-84; 8-Staff-85; 8-VECC-61;

Clarification Responses: VECC-70

Chapter 2 Appendices updated for this Settlement Proposal: None

Appendices to this Settlement Proposal: Appendix D – 2023 Bill Impacts; Appendix E – 2023 Proposed Tariff of Rates and Charges

Settlement Models:

MHDI_2023_Cost_Allocation_Settlement_20220826;

MHDI_2023_Load_Forecast_Settlement_20220826;

MHDI_2023_Rev_Reqt_Workform_Settlement_20220826:

MHDI_2023_Tariff_and_Bill_Impact_Settlement_20220826
MHDI_2023_Rate_Design_Settlement_20220826

Supporting Parties: All
Parties Taking No Position: None

3.3 *Are Milton Hydro’s proposals, including the proposed fixed/variable splits, for rate design appropriate?*

Complete Settlement: The Parties agree that Milton Hydro’s proposals for rate design, including the proposed fixed/variable splits, as further modified in this Settlement Proposal, are appropriate.

The Parties further agree that Milton Hydro will freeze the fixed rates where they exceed the Minimum System with Peak Load Carrying Capability (PLCC) Adjustment and increase the variable rate to fully allocate the Distribution Revenue Requirement for Rate Design purposes. Milton Hydro has frozen the fixed rates for the following classes as the current 2022 rates already exceed the PLCC:

- General Service 50 to 999 kW
- General Service 1,000 to 4,999 kW
- Large User
- Street Lighting

The proposed fixed-variable splits and resultant proposed rates are reproduced below in Tables 3.3A and 3.3B.

Table 3.3A: Fixed/Variable Split of Distribution Revenue

Rate Class	Allocation Base Revenue Requirement	Percentage from Fixed Revenue	Percentage from Variable Revenue	Fixed Component of Revenue Requirement	Variable Component of Revenue Requirement	Transformer Allowance
Residential	\$ 16,017,491	100.00%	0.00%	\$ 16,017,491	-	
General Service < 50 kW	\$ 2,674,260	27.48%	72.52%	\$ 734,800	\$ 1,939,460	
General Service 50 - 999 kW	\$ 2,648,033	13.51%	86.49%	\$ 357,856	\$ 2,332,984	-\$ 42,807
General Service 1,000 - 4,999 kW	\$ 617,550	15.91%	84.09%	\$ 98,268	\$ 637,942	-\$ 118,660
Large User	\$ 596,672	16.44%	83.56%	\$ 98,104	\$ 498,568	
Street Lighting	\$ 290,043	32.37%	67.63%	\$ 93,888	\$ 196,154	
Sentinel Lighting	\$ 36,366	49.21%	50.79%	\$ 17,894	\$ 18,472	
Unmetered and Scattered Load	\$ 48,239	54.11%	45.89%	\$ 26,102	\$ 22,137	
Total	\$ 22,928,654	75.55%	24.45%	\$ 17,444,403	\$ 5,645,717	-\$ 161,467

Table 3.3B: Proposed Distribution Rates

Rate Class	Variable Billing Determinant	Fixed Billing Determinant	Proposed Monthly Service Charge	Proposed Distribution Volumetric Rate
Residential	N/A	Customer	\$ 33.30	N/A
General Service < 50 kW	kWh	Customer	\$ 20.48	\$ 0.0216
General Service 50 - 999 kW	kW	Customer	\$ 86.74	\$ 3.7993
General Service 1,000 - 4,999 kW	kW	Customer	\$ 682.42	\$ 2.6089
Large User	kW	Customer	\$ 2,725.12	\$ 1.8599
Street Lighting	kW	Connection	\$ 2.68	\$ 13.8341
Sentinel Lighting	kW	Connection	\$ 6.45	\$ 48.8868
Unmetered and Scattered Load	kWh	Connection	\$ 9.76	\$ 0.0207

Evidence:

Application: Exhibit 1, Section 1.6; Exhibit 7 Sections 7.1, Section 7.3, Section 7.5, and Section 7.6; Exhibit 8 Section 8.1, Section 8.2, Section 8.10;

IRRs: 1-Staff-1; 8-Staff-84 through 8-Staff-86; 8-VECC-61; 8-VECC-62; 8-VECC-66;

Clarification Responses: 1-Staff-97

Chapter 2 Appendices updated for this Settlement Proposal: None

Appendices to this Settlement Proposal: Appendix D – 2023 Bill Impacts; Appendix E – 2023 Proposed Tariff of Rates and Charges

Settlement Models:

MHDI_2023_Cost_Allocation_Settlement_20220826;

MHDI_2023_Rev_Reqt_Workform_Settlement_20220826;

MHDI_2023_Tariff_and_Bill_Impact_Settlement_20220826

Supporting Parties: All

Parties Taking No Position: None.

3.4 *Are the proposed Retail Transmission Service Rates and Low Voltage Service Rates appropriate?*

Complete Settlement: The Parties agree that the Retail Transmission Service Rates (RTSRs) and Low Voltage Service Rates, as modified in this Settlement Proposal are appropriate.

The Parties further agree that Milton Hydro will use the RTSRs as calculated based on the 2021 loads, as this is the most recent year of actual information available.

The Retail Transmission Service Rates have been reproduced below in Table 3.4A, and the Low Voltage Service Rates have been reproduced below in Table 3.4B.

Table 3.4A: Proposed Retail Transmission Service Rates

Rate Class	Billing Determinant	Proposed Retail Transmission Service Rate - Network Service Rate	Proposed Retail Transmission Service Rate - Line and Transformation Connection Service Rate
Residential	kWh	\$ 0.0101	\$ 0.0073
General Service < 50 kW	kWh	\$ 0.0091	\$ 0.0065
General Service 50 - 999 kW	kW	\$ 4.0939	\$ 2.9644
General Service 1,000 - 4,999 kW	kW	\$ 4.0263	\$ 2.9162
Large User	kW	\$ 4.3601	\$ 3.2612
Street Lighting	kW	\$ 2.7725	\$ 1.9941
Sentinel Lighting	kW	\$ 2.7871	\$ 2.0361
Unmetered and Scattered Load	kWh	\$ 0.0091	\$ 0.0065

Table 3.4B: Proposed Low Voltage Service Rates

Rate Class	Billing Determinant	Proposed Low Voltage Service Rates
Residential	kWh	\$ 0.0016
General Service < 50 kW	kWh	\$ 0.0014
General Service 50 - 999 kW	kW	\$ 0.6345
General Service 1,000 - 4,999 kW	kW	\$ 0.6241
Large User	kW	\$ 0.6980
Street Lighting	kW	\$ 0.4268
Sentinel Lighting	kW	\$ 0.4358
Unmetered and Scattered Load	kWh	\$ 0.0014

The Final Low Voltage Service Rates allocation percentages are provided in Table 3.4C below based on the final Load Forecast and Retail Transmission Connection Revenue. In addition, the final Low Voltage Service Rate Computation is provided in Table 3.4D below.

Table 3.4C: Low Voltage Allocation %'s Based on Retail Transmission Connection Revenue

Rate Class	Current Retail Transmission Connection Rates		Billing Determinants			Allocation of Low Voltage Charges Connection Rates	
	Per kWh	Per kW	kWh (with losses)	kW	Retail Tx Connection Revenue	Allocation %	Allocated \$
Residential	0.0073		367,531,408		\$2,677,406	39.79%	\$573,031
GS<50 kW	0.0065		93,110,198		\$607,426	9.03%	\$130,004
GS 50 to 999 kW		2.9644		614,051	\$1,820,284	27.05%	\$389,585
GS 1,000 to 4,999 kW		2.9162		244,528	\$713,097	10.60%	\$152,620
Large Use		3.2612		268,059	\$874,199	12.99%	\$187,100
Streetlight		1.9941		14,179	\$28,274	0.42%	\$6,051
Sentinel		2.0361		378	\$769	0.01%	\$165
USL	0.0065		1,108,261		\$7,230	0.11%	\$1,547
Total					\$6,728,685	100.00%	\$1,440,104

Table 3.4D: Low Voltage Service Rates Computation

Rate Class	Low Voltage Charges	Billing Determinants		Low Voltage Charge rates	
	Allocated \$	kWh	kW	Low Voltage Rates per kWh	Low Voltage Rates per kW
Residential	\$573,031	354,110,615		\$0.0016	
GS<50 kW	\$130,004	89,710,183		\$0.0014	
GS 50 to 999 kW	\$389,585		614,051		\$0.6345
GS 1,000 to 4,999 kW	\$152,620		244,528		\$0.6241
Large Use	\$187,100		268,059		\$0.6980
Streetlight	\$6,051		14,179		\$0.4268
Sentinel	\$165		378		\$0.4358
USL	\$1,547	1,067,791		\$0.0014	
Total	\$1,440,104				

Evidence:

Application: Exhibit 8, Section 8.3 Retail Transmission Service Rates (RTSRs);
Exhibit 8, Section 8.8 Low Voltage Service Rates

OEB Staff Clarification Questions: Question-9; Question-10;

IRRs: 1-Staff-1; 8-Staff-86; 8-Staff-87; 8.0-VECC-63; 8.0-VECC-64; 8.0-VECC-65;

Clarification Responses: VECC-71

Chapter 2 Appendices updated for this Settlement Proposal:
Appendix 2-ZA Com Exp. Forecast; Appendix 2-ZB Cost of Power;

Appendices to this Settlement Proposal: Appendix D – 2023 Bill Impacts;
Appendix E – 2023 Proposed Tariff of Rates and Charges

Settlement Models:

MHDI_2023_Rev_Reqt_Workform_Settlement_20220826;
MHDI_2023_Ch2_Appendices_Settlement_20220826;
MHDI_2023_Tariff_and_Bill_Impact_Settlement_20220826;
MHDI_2023_RTZR_Workform_Settlement_20220826;

Supporting Parties: All

Parties Taking No Position: None.

3.5 *Are the Specific Service Charges, Retail Service Charges, and Pole Attachment Charge appropriate?*

Complete Settlement: Milton Hydro updated its evidence relating to a correction of the Pole Attachment Charge to \$34.76 in its 2023 Tariff of Rates and Charges as per Milton Hydro's response to Clarification Question VECC-69. The Parties agree that Milton Hydro's proposed Specific Service Charges, Retail Service Charges and Pole Attachment Charge, are appropriate as shown in the tariff sheet in Appendix E.

The Parties further agree that Milton Hydro will update the applicable charges when the OEB issues its decisions on the Retail Service Charges and Pole Attachment Charge. Prior to finalizing its Rate Order, Milton Hydro will make updates to its other revenue after the OEB updates the Retail Service Charges and Pole Attachment Charge.

Evidence:

Application: Exhibit 8, Sections 8.4, 8.5, 8.6, and 8.7;

OEB Staff Clarification Questions: None

IRRs: None

Clarification Responses: VECC-69

Chapter 2 Appendices updated for this Settlement Proposal: None

Appendices to this Settlement Proposal: Appendix E – 2023 Proposed Tariff of Rates and Charges

Settlement Models:

MHDI_2023_Tariff_and_Bill_Impact_Settlement_20220826;

Supporting Parties: All

Parties Taking No Position: None.

4.0 Accounting

4.1 *Have all impacts of any changes in accounting standards, policies, estimates and adjustments been properly identified and recorded, and is the rate-making treatment of each of these impacts appropriate?*

Complete Settlement: The Parties agree that all impacts of any changes in accounting standards, policies, estimates and adjustments have been properly identified and recorded, and the rate-making treatment of each of these impacts is appropriate.

Evidence:

Application: Exhibit 1 Sections 1.4.11, and 1.4.12.3; Exhibit 2 Section 2.2.2, Exhibit 2, Attachment 2-1 Bringing Disallowed Space into Rate Base Justification.

IRRs: 1-Staff-4; 1-SEC-028; 2-Staff-19; 2-Staff-28; 2-VECC-9; 2-VECC-10; 2-VECC-18

Clarification Responses: None

Chapter 2 Appendices updated for this Settlement Proposal: None

Appendices to this Settlement Proposal:

Appendix C – Updated Appendix 2-BA: 2023 Fixed Asset Continuity Schedule;

Settlement Models:

MHDI_2023_Ch2_Appendices_Settlement_20220826;

MHDI_2023_Rev_Reqt_Workform_Settlement_20220826;

Supporting Parties: All

Parties Taking No Position: None.

4.2 *Are Milton Hydro's proposals for deferral and variance accounts, including the balances in the existing accounts and their disposition, requests for new accounts, requests for discontinuation of accounts, and the continuation of existing accounts, appropriate?*

Complete Settlement: Subject to the adjustments expressly noted in this Settlement Proposal, the Parties agree that Milton Hydro's proposals including the balances in the existing accounts and their disposal, requests for discontinuation of accounts, and the continuation of existing accounts, are appropriate.

The Parties further agree to the following:

- Account 1508 - Pole Attachment Revenue Variance. Milton Hydro has updated the number of poles used in its forecast, and to update the forecasted amount recorded in the account to the end of December 31, 2022 and to dispose the balance of the account on a final basis and discontinue using the account after it clears the final balance to sub-account 1595 (2023). Milton Hydro will request a new variance account, if and when appropriate, to record Pole Attachment Revenues Variances if the OEB makes changes to the Pole Attachment Rates beyond changes due to inflation.
- Account 1509 – Impacts Arising from the COVID-19 Emergency. Milton Hydro will not be seeking recovery of the \$103,751 balance in this account as it is below the materiality threshold. This account will be zeroed out and closed.
- Account 1508 – OEB Cost Assessment Variance. Milton Hydro will dispose of the balance of this account over a two-year period to help reduce the impact to customers of Milton Hydro's 2023 Distribution Rates.
- Green Button Initiative – Milton Hydro is not asking for a new deferral account at this time. Milton Hydro will use the OEBs' generic deferral account for one time implementation costs, and if the OEB sets up a Green Button deferral account for ongoing costs, it will use that account as well; if not, then it may seek approval of a Green Button deferral account in future for ongoing costs if it meets the OEB's causation, materiality and prudence criteria for establishing new accounts. Intervenors will be free to take whatever positions they then determine with respect to such application.

Table 4.2A below sets out the Deferral and Variance Account balances as updated to reflect this Settlement Proposal. Table 4.2B below lists the rate riders related to the Group 1 Deferral and Variance accounts being proposed for disposal, and the disposition period. Table 4.2C below lists the rate riders related to the Group 2 Deferral and Variance accounts being proposed for disposal, and their disposition periods. Table 4.2D below lists the rate riders related to the LRAMVA account being proposed for disposal, and the disposition

period. Table 4.2E below includes a listing of the DVAs that are continuing/discontinuing as of January 1, 2023.

Table 4.2A: Proposed Disposal of Deferral and Variance Accounts

Account Description	Account Number	2021 Actual Net Additions to Accounts			2022 Forecast Net Additions to Accounts			December 31, 2022 Balances		
		Principal	Carrying Charges	Total	Principal	Carrying Charges	Total	Principal	Carrying Charges	Amount
Group 1 Account										
LV Variance Account	1550	\$403,343	\$1,436	\$404,778	\$0	\$4,114	\$4,114	\$403,343	\$5,550	\$408,892
Smart Metering Entity Charge Variance Account	1551	-\$25,561	-\$40	-\$25,601	\$0	-\$261	-\$261	-\$25,561	-\$300	-\$25,861
RSVA - Wholesale Market Service Charge	1580	\$761,973	\$7,989	\$769,962	\$0	\$7,772	\$7,772	\$761,973	\$15,761	\$777,734
Variance WMS – Sub-account CBR Class A	1580	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Variance WMS – Sub-account CBR Class B	1580	-\$85,817	-\$305	-\$86,122	\$0	-\$875	-\$875	-\$85,817	-\$1,180	-\$86,998
RSVA - Retail Transmission Network Charge	1584	\$1,010,520	\$2,764	\$1,013,285	\$0	\$10,307	\$10,307	\$1,010,520	\$13,072	\$1,023,592
RSVA - Retail Transmission Connection Charge	1586	\$319,186	\$480	\$319,666	\$0	\$3,256	\$3,256	\$319,186	\$3,736	\$322,922
RSVA - Power (excluding Global Adjustment)	1588	\$96,085	-\$20,787	\$75,297	\$0	\$980	\$980	\$96,085	-\$19,807	\$76,278
Disposition and Recovery/Refund of Regulatory Balances (2019)	1595	-\$109,823	\$11,248	-\$98,576	\$0	-\$1,120	-\$1,120	-\$109,823	\$10,128	-\$99,696
Total DVA Excluding GA		\$2,369,905	\$2,785	\$2,372,690	\$0	\$24,173	\$24,173	\$2,369,905	\$26,958	\$2,396,863
RSVA - Global Adjustment	1589	-\$551,270	\$20,532	-\$530,739	\$0	-\$5,623	-\$5,623	-\$551,270	\$14,909	-\$536,362
Total Group 1		\$1,818,635	\$23,316	\$1,841,951	\$0	\$18,550	\$18,550	\$1,818,635	\$41,867	\$1,860,501
LRAM Variance Account	1568	\$262,413	\$686	\$263,098	\$267,929	\$2,315	\$270,244	\$530,341	\$7,361	\$537,702
Group 2 Account										
Deferred IFRS Transition Costs	1508	-\$24,358	-\$208	-\$24,566	\$0	-\$248	-\$248	-\$24,358	-\$456	-\$24,814
Pole Attachment Revenue Variance	1508	-\$513,774	-\$5,350	-\$519,124	-\$97,978	-\$6,240	-\$104,218	-\$611,752	-\$11,590	-\$623,342
Customer Choice Initiative Costs	1508	\$11,550	\$77	\$11,627	\$0	\$118	\$118	\$11,550	\$195	\$11,745
OEB Assessment	1508	\$366,787	\$13,945	\$380,732	\$73,908	\$4,495	\$78,403	\$440,695	\$18,440	\$459,135
COVID-19 Deferral Account	1509	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Accounting Changes Under CGAAP Balance+ Return PILs and Tax Variance for 2006 and Subsequent Years- Sub-account CCA Changes	1576	\$281,432	\$0	\$281,432	\$0	\$0	\$0	\$281,432	\$0	\$281,432
	1592	-\$793,942	-\$4,892	-\$798,834	-\$186,351	-\$9,999	-\$196,350	-\$980,294	-\$14,891	-\$995,185
Total Group 2		-\$672,305	\$3,572	-\$668,734	-\$210,421	-\$11,875	-\$222,296	-\$882,727	-\$8,303	-\$891,030
Total DVA Account Balances		\$1,408,742	\$27,574	\$1,436,316	\$57,507	\$8,991	\$66,498	\$1,466,249	\$36,564	\$1,502,813

Table 4.2B: Group 1 Deferral and Variance Account Rate Riders

Rate Class	Billing Determinant DVA Rate Rider	Group 1 DVA Rate Rider ¹	Billing Determinant GA Rate Rider	Global Adjustment Rate Rider ¹
Residential	kWh	\$ 0.0013	kWh	-\$ 0.0012
General Service < 50 kW	kWh	\$ 0.0013	kWh	-\$ 0.0012
General Service 50 - 999 kW	kW	\$ 0.2840	kWh	-\$ 0.0012
General Service 50 - 999 kW (NON-WMP)	kW	\$ 0.1533	kWh	-\$ 0.0012
General Service 1,000 - 4,999 kW	kW	\$ 0.5864	kWh	-\$ 0.0012
Large User	kW	\$ 0.6849	kWh	-\$ 0.0012
Unmetered and Scattered Load	kWh	\$ 0.0014	kWh	-\$ 0.0012
Sentinel Lighting	kW	\$ 0.4873	N/A	\$ -
Street Lighting	kW	\$ 0.3835	kWh	-\$ 0.0012

1 - Disposal period, 2 years.

Table 4.2C: Group 2 Deferral and Variance Account Rate Riders

Rate Class	Billing Determinant	Group 2A DVA Rate Rider ¹	Group 2B DVA Rate Rider ²
Residential	Customer	-\$ 1.71	\$ 0.2947
General Service < 50 kW	kWh	-\$ 0.0019	\$ 0.0004
General Service 50 - 999 kW	kW	-\$ 0.5208	\$ 0.1482
General Service 1,000 - 4,999 kW	kW	-\$ 0.5693	\$ 0.1839
Large User	kW	-\$ 0.6102	\$ 0.2019
Unmetered and Scattered Load	kWh	-\$ 0.0023	\$ 0.0004
Sentinel Lighting	kW	-\$ 3.0056	\$ 0.1429
Street Lighting	kW	-\$ 0.9465	\$ 0.1434
1 - Disposal period, 1 year.			
2 - Disposal period, 2 years.			

Table 4.2D: LRAMVA Rate Riders

Rate Class	Billing Determinant	LRAM VA Rate Rider ¹
Residential	N/A	\$ -
General Service < 50 kW	kWh	\$ 0.0014
General Service 50 - 999 kW	kW	\$ 0.0859
General Service 1,000 - 4,999 kW	kW	\$ 0.1063
Large User	kW	\$ 0.0464
Unmetered and Scattered Load	kWh	\$ -
Sentinel Lighting	kW	\$ -
Street Lighting	kW	\$ 3.6228
1 - Disposal period, 2 years.		

Table 4.2E: Group 2 DVA Accounts – Continue/Discontinue

Account Description	USoA #	Continue/ Discontinue	Explanation
Group 2 Accounts - Continue			
OEB Cost Assessment Variance	1508	Continue	Remain in use until final disposal proposed in 2024 IRM.
Customer Choice Initiative Costs	1508	Continue	Remain available to record costs related to further customer choice initiatives
Lost Revenue Adjustment Mechanism Variance Account	1568	Continue	Remain available to use for eligible programs in future.
PILs and Tax Variance for 2006 and Subsequent Years- Sub-account CCA Changes	1592	Continue	Remain available to use when legislated tax and CCA rates change occur.
Group 2 Accounts - Discontinue			
Pole Attachment Revenue Variance	1508	Discontinue	Discontinue after final balance cleared to 1595 (2023) sub-account.
Other Regulatory Assets - Sub-Account - Deferred IFRS Transition	1508	Discontinue	Discontinue after final balance cleared to 1595 (2023) sub-account.
COVID-19 Deferral Account	1509	Discontinue	Zero-out account balance and discontinue using account.
Accounting Changes Under CGAAP Balance + Return Component	1576	Discontinue	Discontinue after final balance cleared to 1595 (2023) sub-account.

Evidence:

Application: Exhibit 1, Section 1.4.12, Section 1.6.8; Exhibit 4, Section 4.8 (LRAMVA Mechanism); Exhibit 4, Attachment 4-11 Indeco Strategic Consulting Inc. 2023 LRAMVA Claim Report & LRAMVA Model; Exhibit 9 in its entirety;

OEB Staff Clarification Questions: Question-6;

IRRs: 1-Staff-1; 4-Staff-76; 9-Staff-89 through 9-Staff-93; 9-VECC-67;

Clarification Responses: 1-Staff-94;

Chapter 2 Appendices updated for this Settlement Proposal: None

Appendices to this Settlement Proposal:

Appendix E – 2023 Proposed Tariff of Rates and Charges

Settlement Models:

MHDI_2023_DVA_Continuity_Settlement_20220826;
MHDI_2023_Tariff_and_Bill_Impact_Settlement_20220826;
MHDI_2023_GA_Analysis_Workform_Settlement_20220826;
MHDI_2023_1595_Analysis_Workform_Settlement_20220826;
MHDI_2023_LRAMVA_Settlement_20220826;

Supporting Parties: All
Parties Taking No Position: None.

5.0 Other

5.1 *Is the proposed effective date (i.e. January 1, 2023) for 2023 rates appropriate?*

Complete Settlement: The Parties agree that the proposed effective date of January 1, 2023 for 2023 rates is appropriate.

Evidence:

Application: Exhibit 1, Section 1.4.10 Proposed Effective Date of Rate Order

OEB Staff Clarification Questions: None

IRRs: None

Clarification Responses: None

Chapter 2 Appendices updated for this Settlement Proposal: None

Appendices to this Settlement Proposal:

Appendix E – 2023 Proposed Tariff of Rates and Charges

Settlement Models:

MHDI_2023_Tariff_and_Bill_Impact_Settlement_20220826

Supporting Parties: All

Parties Taking No Position: None.

5.2 *Is the proposal of bringing the respective disallowed capital costs and OM&A costs, associated with the office building at 200 Chisholm Drive, back into the determination of 2023 revenue requirement appropriate?*

Complete Settlement: The Parties agree that the proposal of bringing the respective disallowed capital costs and OM&A costs, associated with the office building at 200 Chisholm Drive, back into the determination of 2023 revenue requirement is appropriate. Based on the forecasts of Milton Hydro, the Parties expect that, within the 2023-2027 IRM term, the growth in customers and staffing requirements for Milton Hydro will likely result in the utility needing substantially all of the space currently available at 200 Chisholm Drive, despite the likely implementation of work-from-home or similar policies in the future.

Evidence:

Application: Exhibit 1, Section 1.4.12.3; Exhibit 2 Section 2.2.2 Bringing Disallowed Space into Rate Base; Exhibit 2, Attachment 2-1 Bringing Disallowed Space into Rate Base Justification;

OEB Staff Clarification Questions: None

IRRs: 1-Staff-4; 1-SEC-028; 2-Staff-19; 2-Staff-28; 2-VECC-10; 2-VECC-18;

Clarification Responses: None

Chapter 2 Appendices updated for this Settlement Proposal:

Appendix 2-BA Fixed Asset Continuity 2023

Appendices to this Settlement Proposal:

Appendix C – Updated Appendix 2-BA: 2023 Fixed Asset Continuity Schedules

Settlement Models:

MHDI_2023_Ch2_Appendices_Settlement_20220826

Supporting Parties: All

Parties Taking No Position: None.

5.3 *Is Milton Hydro's proposal to continue to charge the Minimum Distribution Charge appropriate?*⁴

Complete Settlement: The Parties agree that Milton Hydro will eliminate and no longer use the Minimum Distribution Charge. It is a legacy charge from a prior ratemaking structure, and has not had any material impact on revenues in any recent years.

Evidence:

Application: Exhibit 8 Sections 8.2.6;

OEB Staff Clarification Questions: None

IRRs: 8-Staff-85; 8-Staff-86; 8-VECC-62;

Clarification Responses: 1-Staff-97;

Appendices to this Settlement Proposal: Appendix E – 2023 Proposed Tariff of Rates and Charges;

Settlement Models:

MHDI_2023_Tariff_and_Bill_Impact_Settlement_20220826

Supporting Parties: All

Parties Taking No Position: None.

⁴ This issue was not included in the Approved Issues List. For presentation purpose, the Parties agree to summarize the agreement on this matter as a separate issue in this Settlement Proposal.

Appendix A

Updated 2023 Revenue Requirement Work Form



Revenue Requirement Workform (RRWF) for 2023 Filers

Version 1.00



Utility Name	Milton Hydro Distribution Inc.
Service Territory	<i>Town of Milton</i>
Assigned EB Number	EB-2022-0049
Name and Title	Dan Gopic
Phone Number	905-876-4611 x410
Email Address	gopicd@miltonhydro.com
Test Year	2023
Bridge Year	2022
Last Rebasing Year	2016



Ontario Energy Board

Revenue Requirement Workform (RRWF) for 2023 Filers

[1. Info](#)

[2. Table of Contents](#)

[3. Data Input Sheet](#)

[4. Rate Base](#)

[5. Utility Income](#)

[6. Taxes PILs](#)

[7. Cost of Capital](#)

[8. Rev Def Suff](#)

[9. Rev Req](#)

[10. Load Forecast](#)

[11. Cost Allocation](#)

[12. Residential Rate Design](#)

[13. Rate Design and Revenue Reconciliation](#)

[14. Tracking Sheet](#)

Notes:

- (1) Pale green cells represent inputs
- (2) Pale green boxes at the bottom of each page are for additional notes
- (3) Pale yellow cells represent drop-down lists
- (4) ***Please note that this model uses MACROS. Before starting, please ensure that macros have been enabled.***
- (5) ***Completed versions of the Revenue Requirement Work Form are required to be filed in working Microsoft Excel format.***

Revenue Requirement Workform (RRWF) for 2023 Filers

Data Input ⁽¹⁾

	Initial Application ⁽²⁾	Adjustments	Interrogatory Responses ⁽⁶⁾	Adjustments	Per Board Decision
1	Rate Base				
Gross Fixed Assets (average)	\$187,064,756		\$ 187,064,756	(\$1,500,000)	\$185,564,756
Accumulated Depreciation (average)	(\$82,040,429) ⁽⁵⁾		(\$82,040,429)	\$53,125	(\$81,987,304)
Allowance for Working Capital:					
Controllable Expenses	\$15,133,537	\$26,800	\$ 15,160,337	(\$1,900,000)	\$13,260,337
Cost of Power	\$98,955,674	\$2,080,030	\$ 101,035,704	\$1,967,892	\$103,003,596
Working Capital Rate (%)	7.50% ⁽⁹⁾	0.00%	7.50% ⁽⁹⁾	0.00%	7.50% ⁽⁹⁾
2	Utility Income				
Operating Revenues:					
Distribution Revenue at Current Rates	\$20,420,991	(\$8,261)	\$20,412,730	\$163,025	\$20,575,755
Distribution Revenue at Proposed Rates	\$24,771,346	\$37,451	\$24,808,797	(\$1,880,144)	\$22,928,653
Other Revenue:					
Specific Service Charges	\$321,846	\$0	\$321,846	\$0	\$321,846
Late Payment Charges	\$226,280	\$0	\$226,280	\$0	\$226,280
Other Distribution Revenue	\$1,119,716	\$0	\$1,119,716	\$8,688	\$1,128,404
Other Income and Deductions	\$533,522	\$0	\$533,522	\$0	\$533,522
Total Revenue Offsets	\$2,201,364 ⁽⁷⁾	\$0	\$2,201,364	\$8,688	\$2,210,052
Operating Expenses:					
OM+A Expenses	\$14,933,345	\$26,800	\$ 14,960,145	(\$1,900,000)	\$13,060,145
Depreciation/Amortization	\$4,916,957		\$ 4,916,957	(\$63,750)	\$4,853,207
Property taxes	\$200,193		\$ 200,193	\$ -	\$200,193
Other expenses					
3	Taxes/PILs				
Taxable Income:					
Adjustments required to arrive at taxable income	(\$2,021,577) ⁽³⁾	\$0	(\$2,021,577)	\$207,610	(\$1,813,967)
Utility Income Taxes and Rates:					
Income taxes (not grossed up)	\$502,825	\$1,450	\$504,275	\$41,775	\$546,051
Income taxes (grossed up)	\$684,115		\$686,089		\$742,926
Federal tax (%)	15.00%	0.00%	15.00%	0.00%	15.00%
Provincial tax (%)	11.50%	0.00%	11.50%	0.00%	11.50%
Income Tax Credits	(\$4,085)	\$0	(\$4,085)	\$0	(\$4,085)
4	Capitalization/Cost of Capital				
Capital Structure:					
Long-term debt Capitalization Ratio (%)	56.00%	0.00%	56.0%	0.00%	56.0%
Short-term debt Capitalization Ratio (%)	4.00% ⁽⁸⁾	0.00%	4.0% ⁽⁸⁾	0.00%	4.0% ⁽⁸⁾
Common Equity Capitalization Ratio (%)	40.00%	0.00%	40.0%	0.00%	40.0%
Preferred Shares Capitalization Ratio (%)	100.0%		100.0%		100.0%
Cost of Capital					
Long-term debt Cost Rate (%)	3.54%	0.00%	3.54%	0.18%	3.72%
Short-term debt Cost Rate (%)	1.17%	0.00%	1.17%	0.00%	1.17%
Common Equity Cost Rate (%)	8.66%	0.00%	8.66%	0.00%	8.66%
Preferred Shares Cost Rate (%)					

Revenue Requirement Workform (RRWF) for 2023 Filers

Rate Base and Working Capital

Line No.	Rate Base Particulars	Initial Application	Adjustments	Interrogatory Responses	Adjustments	Per Board Decision
1	Gross Fixed Assets (average) ⁽²⁾	\$187,064,756	\$ -	\$187,064,756	(\$1,500,000)	\$185,564,756
2	Accumulated Depreciation (average) ⁽²⁾	(\$82,040,429)	\$ -	(\$82,040,429)	\$53,125	(\$81,987,304)
3	Net Fixed Assets (average) ⁽²⁾	\$105,024,327	\$ -	\$105,024,327	(\$1,446,874)	\$103,577,453
4	Allowance for Working Capital ⁽¹⁾	\$8,556,691	\$158,012	\$8,714,703	\$5,092	\$8,719,795
5	Total Rate Base	\$113,581,018	\$158,012	\$113,739,030	(\$1,441,782)	\$112,297,248

(1) Allowance for Working Capital - Derivation

6	Controllable Expenses	\$15,133,537	\$26,800	\$15,160,337	(\$1,900,000)	\$13,260,337
7	Cost of Power	\$98,955,674	\$2,080,030	\$101,035,704	\$1,967,892	\$103,003,596
8	Working Capital Base	\$114,089,211	\$2,106,830	\$116,196,042	\$67,892	\$116,263,933
9	Working Capital Rate % ⁽¹⁾	7.50%	0.00%	7.50%	0.00%	7.50%
10	Working Capital Allowance	\$8,556,691	\$158,012	\$8,714,703	\$5,092	\$8,719,795



Revenue Requirement Workform (RRWF) for 2023 Filers

Utility Income

Line No.	Particulars	Initial Application	Adjustments	Interrogatory Responses	Adjustments	Per Board Decision
Operating Revenues:						
1	Distribution Revenue (at Proposed Rates)	\$24,771,346	\$37,451	\$24,808,797	(\$1,880,144)	\$22,928,653
2	Other Revenue ⁽¹⁾	\$2,201,364	\$ -	\$2,201,364	\$8,688	\$2,210,052
3	Total Operating Revenues	\$26,972,710	\$37,451	\$27,010,161	(\$1,871,456)	\$25,138,705
Operating Expenses:						
4	OM+A Expenses	\$14,933,345	\$26,800	\$14,960,145	(\$1,900,000)	\$13,060,145
5	Depreciation/Amortization	\$4,916,957	\$ -	\$4,916,957	(\$63,750)	\$4,853,207
6	Property taxes	\$200,193	\$ -	\$200,193	\$ -	\$200,193
7	Capital taxes	\$ -	\$ -	\$ -	\$ -	\$ -
8	Other expense	\$ -	\$ -	\$ -	\$ -	\$ -
9	Subtotal (lines 4 to 8)	\$20,050,494	\$26,800	\$20,077,294	(\$1,963,750)	\$18,113,544
10	Deemed Interest Expense	\$2,303,653	\$3,205	\$2,306,858	\$85,400	\$2,392,258
11	Total Expenses (lines 9 to 10)	\$22,354,148	\$30,005	\$22,384,153	(\$1,878,350)	\$20,505,803
12	Utility income before income taxes	\$4,618,562	\$7,446	\$4,626,009	\$6,894	\$4,632,903
13	Income taxes (grossed-up)	\$684,115	\$1,973	\$686,089	\$56,837	\$742,926
14	Utility net income	\$3,934,447	\$5,473	\$3,939,920	(\$49,943)	\$3,889,977

Notes

Other Revenues / Revenue Offsets

(1)	Specific Service Charges	\$321,846	\$ -	\$321,846	\$ -	\$321,846
	Late Payment Charges	\$226,280	\$ -	\$226,280	\$ -	\$226,280
	Other Distribution Revenue	\$1,119,716	\$ -	\$1,119,716	\$8,688	\$1,128,404
	Other Income and Deductions	\$533,522	\$ -	\$533,522	\$ -	\$533,522
	Total Revenue Offsets	\$2,201,364	\$ -	\$2,201,364	\$8,688	\$2,210,052



Revenue Requirement Workform (RRWF) for 2023 Filers

Taxes/PILs

Line No.	Particulars	Application	Interrogatory Responses	Per Board Decision
<u>Determination of Taxable Income</u>				
1	Utility net income before taxes	\$3,934,446	\$3,939,920	\$3,889,977
2	Adjustments required to arrive at taxable utility income	(\$2,021,577)	(\$2,021,577)	(\$1,813,967)
3	Taxable income	<u>\$1,912,869</u>	<u>\$1,918,343</u>	<u>\$2,076,009</u>
<u>Calculation of Utility income Taxes</u>				
4	Income taxes	<u>\$502,825</u>	<u>\$504,275</u>	<u>\$546,051</u>
6	Total taxes	<u>\$502,825</u>	<u>\$504,275</u>	<u>\$546,051</u>
7	Gross-up of Income Taxes	<u>\$181,291</u>	<u>\$181,814</u>	<u>\$196,875</u>
8	Grossed-up Income Taxes	<u>\$684,115</u>	<u>\$686,089</u>	<u>\$742,926</u>
9	PILs / tax Allowance (Grossed-up Income taxes + Capital taxes)	<u>\$684,115</u>	<u>\$686,089</u>	<u>\$742,926</u>
10	Other tax Credits	(\$4,085)	(\$4,085)	(\$4,085)
<u>Tax Rates</u>				
11	Federal tax (%)	15.00%	15.00%	15.00%
12	Provincial tax (%)	11.50%	11.50%	11.50%
13	Total tax rate (%)	<u>26.50%</u>	<u>26.50%</u>	<u>26.50%</u>



Revenue Requirement Workform (RRWF) for 2023 Filers

Capitalization/Cost of Capital

Line No.	Particulars	Capitalization Ratio		Cost Rate	Return
		(%)	(\$)	(%)	(\$)
Initial Application					
	Debt				
1	Long-term Debt	56.00%	\$63,605,370	3.54%	\$2,250,497
2	Short-term Debt	4.00%	\$4,543,241	1.17%	\$53,156
3	Total Debt	60.00%	\$68,148,611	3.38%	\$2,303,653
	Equity				
4	Common Equity	40.00%	\$45,432,407	8.66%	\$3,934,446
5	Preferred Shares	0.00%	\$ -	0.00%	\$ -
6	Total Equity	40.00%	\$45,432,407	8.66%	\$3,934,446
7	Total	100.00%	\$113,581,018	5.49%	\$6,238,100
Interrogatory Responses					
	Debt				
1	Long-term Debt	56.00%	\$63,693,857	3.54%	\$2,253,628
2	Short-term Debt	4.00%	\$4,549,561	1.17%	\$53,230
3	Total Debt	60.00%	\$68,243,418	3.38%	\$2,306,858
	Equity				
4	Common Equity	40.00%	\$45,495,612	8.66%	\$3,939,920
5	Preferred Shares	0.00%	\$ -	0.00%	\$ -
6	Total Equity	40.00%	\$45,495,612	8.66%	\$3,939,920
7	Total	100.00%	\$113,739,030	5.49%	\$6,246,778
Per Board Decision					
	Debt				
8	Long-term Debt	56.00%	\$62,886,459	3.72%	\$2,339,703
9	Short-term Debt	4.00%	\$4,491,890	1.17%	\$52,555
10	Total Debt	60.00%	\$67,378,349	3.55%	\$2,392,258
	Equity				
11	Common Equity	40.00%	\$44,918,899	8.66%	\$3,889,977
12	Preferred Shares	0.00%	\$ -	0.00%	\$ -
13	Total Equity	40.00%	\$44,918,899	8.66%	\$3,889,977
14	Total	100.00%	\$112,297,248	5.59%	\$6,282,235

Revenue Deficiency/Sufficiency

Line No.	Particulars	Initial Application		Interrogatory Responses		Per Board Decision	
		At Current Approved Rates	At Proposed Rates	At Current Approved Rates	At Proposed Rates	At Current Approved Rates	At Proposed Rates
1	Revenue Deficiency from Below		\$4,350,355		\$4,396,067		\$2,352,907
2	Distribution Revenue	\$20,420,991	\$20,420,992	\$20,412,730	\$20,412,730	\$20,575,755	\$20,575,746
3	Other Operating Revenue Offsets - net	\$2,201,364	\$2,201,364	\$2,201,364	\$2,201,364	\$2,210,052	\$2,210,052
4	Total Revenue	<u>\$22,622,355</u>	<u>\$26,972,710</u>	<u>\$22,614,094</u>	<u>\$27,010,161</u>	<u>\$22,785,807</u>	<u>\$25,138,705</u>
5	Operating Expenses	\$20,050,494	\$20,050,494	\$20,077,294	\$20,077,294	\$18,113,544	\$18,113,544
6	Deemed Interest Expense	\$2,303,653	\$2,303,653	\$2,306,858	\$2,306,858	\$2,392,258	\$2,392,258
8	Total Cost and Expenses	<u>\$22,354,148</u>	<u>\$22,354,148</u>	<u>\$22,384,153</u>	<u>\$22,384,153</u>	<u>\$20,505,803</u>	<u>\$20,505,803</u>
9	Utility Income Before Income Taxes	\$268,207	\$4,618,562	\$229,942	\$4,626,009	\$2,280,004	\$4,632,903
10	Tax Adjustments to Accounting Income per 2013 PILs model	(\$2,021,577)	(\$2,021,577)	(\$2,021,577)	(\$2,021,577)	(\$1,813,967)	(\$1,813,967)
11	Taxable Income	<u>(\$1,753,370)</u>	<u>\$2,596,985</u>	<u>(\$1,791,636)</u>	<u>\$2,604,431</u>	<u>\$466,037</u>	<u>\$2,818,935</u>
12	Income Tax Rate	26.50%	26.50%	26.50%	26.50%	26.50%	26.50%
13	Income Tax on Taxable Income	(\$464,643)	\$688,201	(\$474,783)	\$690,174	\$123,500	\$747,018
14	Income Tax Credits	(\$4,085)	(\$4,085)	(\$4,085)	(\$4,085)	(\$4,085)	(\$4,085)
15	Utility Net Income	<u>\$736,936</u>	<u>\$3,934,447</u>	<u>\$708,811</u>	<u>\$3,939,920</u>	<u>\$2,160,590</u>	<u>\$3,889,977</u>
16	Utility Rate Base	\$113,581,018	\$113,581,018	\$113,739,030	\$113,739,030	\$112,297,248	\$112,297,248
17	Deemed Equity Portion of Rate Base	\$45,432,407	\$45,432,407	\$45,495,612	\$45,495,612	\$44,918,899	\$44,918,899
18	Income/(Equity Portion of Rate Base)	1.62%	8.66%	1.56%	8.66%	4.81%	8.66%
19	Target Return - Equity on Rate Base	8.66%	8.66%	8.66%	8.66%	8.66%	8.66%
20	Deficiency/Sufficiency in Return on Equity	-7.04%	0.00%	-7.10%	0.00%	-3.85%	0.00%
21	Indicated Rate of Return	2.68%	5.49%	2.65%	5.49%	4.05%	5.59%
22	Requested Rate of Return on Rate Base	5.49%	5.49%	5.49%	5.49%	5.59%	5.59%
23	Deficiency/Sufficiency in Rate of Return	-2.82%	0.00%	-2.84%	0.00%	-1.54%	0.00%
24	Target Return on Equity	\$3,934,446	\$3,934,446	\$3,939,920	\$3,939,920	\$3,889,977	\$3,889,977
25	Revenue Deficiency/(Sufficiency)	\$3,197,511	\$0	\$3,231,109	\$-	\$1,729,387	\$-
26	Gross Revenue Deficiency/(Sufficiency)	<u>\$4,350,355 ⁽¹⁾</u>		<u>\$4,396,067 ⁽¹⁾</u>		<u>\$2,352,907 ⁽¹⁾</u>	



Revenue Requirement Workform (RRWF) for 2023 Filers

Revenue Requirement

Line No.	Particulars	Application	Interrogatory Responses	Per Board Decision
1	OM&A Expenses	\$14,933,345	\$14,960,145	\$13,060,145
2	Amortization/Depreciation	\$4,916,957	\$4,916,957	\$4,853,207
3	Property Taxes	\$200,193	\$200,193	\$200,193
5	Income Taxes (Grossed up)	\$684,115	\$686,089	\$742,926
6	Other Expenses	\$ -		
7	Return			
	Deemed Interest Expense	\$2,303,653	\$2,306,858	\$2,392,258
	Return on Deemed Equity	\$3,934,446	\$3,939,920	\$3,889,977
8	Service Revenue Requirement (before Revenues)	<u>\$26,972,710</u>	<u>\$27,010,161</u>	<u>\$25,138,705</u>
9	Revenue Offsets	\$2,201,364	\$2,201,364	\$2,210,052
10	Base Revenue Requirement (excluding Transformer Ownership Allowance credit adjustment)	<u>\$24,771,346</u>	<u>\$24,808,797</u>	<u>\$22,928,653</u>
11	Distribution revenue	\$24,771,346	\$24,808,797	\$22,928,653
12	Other revenue	\$2,201,364	\$2,201,364	\$2,210,052
13	Total revenue	<u>\$26,972,710</u>	<u>\$27,010,161</u>	<u>\$25,138,705</u>
14	Difference (Total Revenue Less Distribution Revenue Requirement before Revenues)	<u>\$1</u> ⁽¹⁾	<u>\$ -</u> ⁽¹⁾	<u>\$ -</u> ⁽¹⁾

Summary Table of Revenue Requirement and Revenue Deficiency/Sufficiency

	Application	Interrogatory Responses	Δ% ⁽²⁾	Per Board Decision	Δ% ⁽²⁾
Service Revenue Requirement Grossed-Up Revenue	\$26,972,710	\$27,010,161	0.14%	\$25,138,705	(100.00%)
Deficiency/(Sufficiency)	\$4,350,355	\$4,396,067	1.05%	\$2,352,907	(100.00%)
Base Revenue Requirement (to be recovered from Distribution Rates)	\$24,771,346	\$24,808,797	0.15%	\$22,928,653	(100.00%)
Revenue Deficiency/(Sufficiency) Associated with Base Revenue Requirement	\$4,350,355	\$4,396,067	1.05%	\$2,352,899	(100.00%)

Notes

⁽¹⁾ Line 11 - Line 8

⁽²⁾ Percentage Change Relative to Initial Application

Revenue Requirement Workform (RRWF) for 2023 Filers

Load Forecast Summary

This spreadsheet provides a summary of the customer and load forecast on which the test year revenue requirement is derived. The amounts serve as the denominators for deriving the rates to recover the test year revenue requirement for purposes of this RRWF.

The information to be input is inclusive of any adjustments to kWh and kW to reflect the impacts of CDM programs up to and including CDM programs planned to be executed in the test year. i.e., the load forecast adjustments determined in **Appendix 2-I** should be incorporated into the entries. The inputs should correspond with the summary of the Load Forecast for the Test Year in **Appendix 2-IB** and in Exhibit 3 of the application.

Appendix 2-IB is still required to be filled out, as it also provides a year-over-year variance analysis of demand growth and trends from historical actuals to the Bridge and Test Year forecasts.

Stage in Process:

Per Board Decision

Customer Class		Initial Application			Interrogatory Responses			Per Board Decision		
Input the name of each customer class.		Customer / Connections	kWh	kW/kVA ⁽¹⁾	Customer / Connections	kWh	kW/kVA ⁽¹⁾	Customer / Connections	kWh	kW/kVA ⁽¹⁾
		Test Year average or mid-year	Annual	Annual	Test Year average or mid-year	Annual	Annual	Test Year average or mid-	Annual	Annual
1	Residential	40,088	353,525,758		40,088	353,425,359		40,088	354,110,615	
2	GS < 50 kW	2,990	87,960,137		2,990	87,736,981		2,990	89,710,183	
3	GS >50 to 999 kW	344		595,236	344		594,064	344	227,346,454	614,051
4	GS >1000 to 4999 kW	12		225,594	12		225,594	12	112,314,102	244,528
5	Large Use	3		260,034	3		260,034	3	135,178,242	268,059
6	Street Lighting	2,919		14,179	2,919		14,179	2,919	5,077,522	14,179
7	Sentinel Lighting	231		378	231		378	231	134,831	378
8	Unmetered and Scattered	223	1,067,791		223	1,067,791		223	1,067,791	
9										
10										
11										
12										
13										
14										
15										
16										
17										
18										
19										
20										
Total			442,553,687	1,095,421		442,230,131	1,094,249		924,939,740	1,141,196



Revenue Requirement Workform (RRWF) for 2023 Filers

Cost Allocation and Rate Design

This spreadsheet replaces **Appendix 2-P** and provides a summary of the results from the Cost Allocation spreadsheet, and is used in the determination of the class revenue requirement and, hence, ultimately, the determination of rates from customers in all classes to recover the revenue requirement.

Stage in Application Process: *Per Board Decision*

A) Allocated Costs

Name of Customer Class ⁽³⁾	Costs Allocated from Previous Study ⁽¹⁾	%	Allocated Class Revenue Requirement ⁽¹⁾	%
<i>From Sheet 10. Load Forecast</i>				
(7A)				
1 Residential	\$ 10,963,823	67.23%	\$ 17,396,875	69.20%
2 GS < 50 kW	\$ 2,107,285	12.92%	\$ 2,985,771	11.88%
3 GS >50 to 999 kW	\$ 1,896,276	11.63%	\$ 3,111,070	12.38%
4 GS >1000 to 4999 kW	\$ 477,713	2.93%	\$ 563,924	2.24%
5 Large Use	\$ 468,592	2.87%	\$ 674,392	2.68%
6 Street Lighting	\$ 20,653	0.13%	\$ 302,036	1.20%
7 Sentinel Lighting	\$ 337,476	2.07%	\$ 52,040	0.21%
8 Unmetered and Scattered	\$ 34,996	0.21%	\$ 52,598	0.21%
9				
10				
11				
12				
13				
14				
15				
16				
17				
18				
19				
20				
Total	\$ 16,306,814	100.00%	\$ 25,138,705	100.00%
			Service Revenue Requirement (from Sheet 9)	\$ 25,138,705.49

- (1) Class Allocated Revenue Requirement, from Sheet O-1, Revenue to Cost || RR, row 40, from the Cost Allocation Study in this application. This excludes cost variance accounts. For Embedded Distributors, Account 4750 - Low Voltage (LV) Costs are also excluded.
- (2) Host Distributors - Provide information on any embedded distributor(s) as a separate class, if applicable. If embedded distributors are billed in a General Service the allocated costs and revenues of the embedded distributor(s) in the applicable class, and also complete Appendix 2-Q.
- (3) Customer Classes - If these differ from those in place in the previous cost allocation study, modify the customer classes to match the proposal in the current closely as possible.

B) Calculated Class Revenues

	Name of Customer Class	Load Forecast (LF) X current approved rates (7B)	LF X current approved rates X (1+d) (7C)	LF X Proposed Rates (7D)	Miscellaneous Revenues (7E)
1	Residential	\$ 14,373,804	\$ 16,017,491	\$ 16,017,491	\$ 1,599,984
2	GS < 50 kW	\$ 2,399,832	\$ 2,674,260	\$ 2,674,260	\$ 233,494
3	GS >50 to 999 kW	\$ 2,376,296	\$ 2,648,033	\$ 2,648,033	\$ 234,121
4	GS >1000 to 4999 kW	\$ 555,081	\$ 618,556	\$ 617,550	\$ 45,444
5	Large Use	\$ 535,443	\$ 596,672	\$ 596,672	\$ 57,291
6	Street Lighting	\$ 260,279	\$ 290,043	\$ 290,043	\$ 29,393
7	Sentinel Lighting	\$ 31,732	\$ 35,360	\$ 36,366	\$ 5,266
8	Unmetered and Scattered	\$ 43,288	\$ 48,239	\$ 48,239	\$ 5,059
9					
10					
11					
12					
13					
14					
15					
16					
17					
18					
19					
20					
	Total	\$ 20,575,755	\$ 22,928,653	\$ 22,928,653	\$ 2,210,052

- (4) In columns 7B to 7D, LF means Load Forecast of Annual Billing Quantities (i.e., customers or connections, as applicable X 12 months, and kWh, kW or kVA Revenue quantities should be net of the Transformer Ownership Allowance for applicable customer classes. Exclude revenues from rate adders and rate rid
- (5) Columns 7C and 7D - Column Total should equal the Base Revenue Requirement for each.
- (6) Column 7C - The OEB-issued cost allocation model calculates "1+d" on worksheet O-1, cell C22. "d" is defined as Revenue Deficiency/Revenue at Current I
- (7) Column 7E - If using the OEB-issued cost allocation model, enter Miscellaneous Revenues as it appears on worksheet O-1, row 19,

C) Rebalancing Revenue-to-Cost Ratios

	Name of Customer Class	Previously Approved Ratios	Status Quo Ratios	Proposed Ratios	Policy Range
		Most Recent Year: 2016 %	(7C + 7E) / (7A) %	(7D + 7E) / (7A) %	%
1	Residential	97.83%	101.27%	101.27%	85 - 115
2	GS < 50 kW	109.47%	97.39%	97.39%	80 - 120
3	GS >50 to 999 kW	97.83%	92.64%	92.64%	80 - 120
4	GS >1000 to 4999 kW	120.00%	117.75%	117.57%	80 - 120
5	Large Use	115.00%	96.97%	96.97%	85 - 115
6	Street Lighting	97.83%	105.76%	105.76%	80 - 120
7	Sentinel Lighting	60.00%	78.07%	80.00%	80 - 120
8	Unmetered and Scattered	104.42%	101.33%	101.33%	80 - 120
9					
10					
11					
12					
13					
14					
15					
16					
17					
18					
19					
20					

- (8) Previously Approved Revenue-to-Cost (R/C) Ratios - For most applicants, the most recent year would be the third year (at the latest) of the Price Cap IR per the applicant, rebased in 2012 with further adjustments to move within the range over two years, the Most Recent Year would be 2015. However, the ratios i equal to those after the adjustment in 2014.
- (9) Status Quo Ratios - The OEB-issued cost allocation model provides the Status Quo Ratios on Worksheet O-1. The Status Quo means "Before Rebalancing"
- (10) Ratios shown in red are outside of the allowed range. Applies to both Tables C and D.

(D) Proposed Revenue-to-Cost Ratios ⁽¹¹⁾

Name of Customer Class	Proposed Revenue-to-Cost Ratio			Policy Range
	Test Year 2023	Price Cap IR Period		
		2024	2025	
1 Residential	101.27%	101.27%	101.27%	85 - 115
2 GS < 50 kW	97.39%	97.39%	97.39%	80 - 120
3 GS >50 to 999 kW	92.64%	92.64%	92.64%	80 - 120
4 GS >1000 to 4999 kW	117.57%	117.57%	117.57%	80 - 120
5 Large Use	96.97%	96.97%	96.97%	85 - 115
6 Street Lighting	105.76%	105.76%	105.76%	80 - 120
7 Sentinel Lighting	80.00%	80.00%	80.00%	80 - 120
8 Unmetered and Scattered	101.33%	101.33%	101.33%	80 - 120
9				
10				
11				
12				
13				
14				
15				
16				
17				
18				
19				
20				

(11) The applicant should complete Table D if it is applying for approval of a revenue-to-cost ratio in 2021 that is outside of the OEB's policy range for any customer class. The applicant should show that the distributor is likely to enter into the 2022 and 2023 Price Cap IR models, as necessary. For 2022 and 2023, enter the planned revenue-to-cost ratio as "Change" or "No Change" in 2019 (in the current Revenue/Cost Ratio Adjustment Workform, Worksheet C1.1 'Decision - Cost Revenue Adjustment, column TBD for class(es) that will be entered as 'Rebalance'.

Revenue Requirement Workform (RRWF) for 2023 Filers

Rate Design and Revenue Reconciliation

This sheet replaces Appendix 2-V, and provides a simplified model for calculating the standard monthly and volumetric rates based on the allocated class revenues and fixed/variable split resulting from the cost allocation study and rate design and as proposed by the applicant. However, the RRWF does not replace the rate generator model that an applicant distributor may use in support of its application. The RRWF provides a demonstrative check on the derivation of the revenue requirement and on the proposed base distribution rates to recover the revenue requirement, based on summary information from a more detailed rate generator model and other models that applicants use for cost allocation, load forecasting, taxes/PILS, etc.

Stage in Process: Per Board Decision					Class Allocated Revenues				Fixed / Variable Splits ²			Distribution Rates				Revenue Reconciliation		
Customer and Load Forecast					From Sheet 11, Cost Allocation and Sheet 12, Residential Rate Design				Percentage to be entered as a fraction between 0 and 1			Distribution Rates				Revenue Reconciliation		
Customer Class	Volumetric Charge Determinant	Customers / Connections	kWh	kW or kVA	Total Class Revenue Requirement	Monthly Service Charge	Volumetric	Fixed	Variable	Transformer Ownership Allowance ¹ (\$)	Monthly Service Charge		Volumetric Rate		MSC Revenues	Volumetric revenues	Distribution Revenues less Transformer Ownership	
											Rate	No. of decimals	Rate	No. of decimals				
From sheet 10, Load Forecast																		
1 Residential	kWh	40,088	354,110,615	-	\$ 16,017,491	\$ 16,017,491	\$ -	100.00%	0.00%		\$33.30	2	\$0.0000 /kWh	4	\$16,018,998.30	\$ -	\$16,018,998.30	
2 GS < 50 kW	kWh	2,990	89,710,183	-	\$ 2,674,260	\$ 734,800	\$ 1,939,460	27.48%	72.52%		\$20.48		\$0.0216 /kWh		\$ 734,800.06	\$ 1,937,739,9421	\$ 2,672,540.00	
3 GS >50 to 999 kW	kWh	344	227,346,454	614,051	\$ 2,648,033	\$ 357,856	\$ 2,290,177	13.51%	86.49%	\$ 42,807	\$86.74		\$3.7993 /kW		\$ 357,856.07	\$ 2,332,964,8415	\$ 2,648,013.88	
4 GS >1000 to 4999 kW	kWh	12	112,314,102	244,528	\$ 617,550	\$ 98,268	\$ 519,282	15.91%	84.09%	\$ 118,660	\$682.42		\$2.6089 /kW		\$ 98,268.48	\$ 637,949,5208	\$ 617,557.92	
5 Large Use	kWh	3	135,178,242	268,059	\$ 596,672	\$ 98,104	\$ 498,568	16.44%	83.56%		\$2,725.12		\$1.8599 /kW		\$ 98,104.32	\$ 498,563,3708	\$ 596,667.69	
6 Street Lighting	kWh	2,919	5,077,522	14,179	\$ 290,043	\$ 93,888	\$ 196,154	32.37%	67.63%		\$2.68		\$13.8341 /kW		\$ 93,888.28	\$ 196,154,5852	\$ 290,042.86	
7 Sentinel Lighting	kWh	231	134,831	378	\$ 36,366	\$ 17,894	\$ 18,472	49.21%	50.79%		\$6.45		\$48.8868 /kW		\$ 17,894.19	\$ 18,471,6209	\$ 36,365.81	
8 Unmetered and Scattered	kWh	223	1,067,791	-	\$ 48,239	\$ 26,102	\$ 22,137	54.11%	45.89%		\$9.76		\$0.0207 /kWh		\$ 26,101.92	\$ 22,103,2791	\$ 48,205.20	
#																		
#																		
#																		
#																		
#																		
#																		
#																		
#																		
#																		
#																		
#																		
#																		
#																		
#																		
#																		
#																		
#																		
Total Transformer Ownership Allowance										\$ 161,467								
											Rates recover revenue requirement							
														Total Distribution Revenues	\$22,928,391.66			
														Base Revenue Requirement	\$22,928,653.49			
														Difference	-\$ 261.83			
														% Difference	-0.001%			

Notes:

¹ Transformer Ownership Allowance is entered as a positive amount, and only for those classes to which it applies.

² The Fixed/Variable split, for each customer class, drives the "rate generator" portion of this sheet of the RRWF. Only the "fixed" fraction is entered, as the sum of the "fixed" and "variable" portions must sum to 100%. For a distributor that may set the Monthly Service Charge, the "fixed" ratio is calculated as: (MSC x (average number of customers or connections) x 12 months) / (Class Allocated Revenue Requirement).

Appendix B

Updated Appendix 2-AB: Capital Expenditure Summary

TO BE UPDATED AT THE DRAFT RATE ORDER STAGE

Appendix 2-AB

Table 2 - Capital Expenditure Summary from Chapter 5 Consolidated Distribution System Plan Filing Requirements

First year of Forecast Period:
 2023

CATEGORY	Historical Period (previous plan ¹ & actual)																		Forecast Period (planned)										
	2016			2017			2018			2019			2020			2021			2022			2023	2024	2025	2026	2027			
	Plan	Actual	Var	Plan	Actual	Var	Plan	Actual	Var	Plan	Actual	Var	Plan	Actual	Var	Plan	Actual	Var	Plan	Actual ²	Var								
	\$ '000	%	\$ '000	%	\$ '000	%	\$ '000	%	\$ '000	%	\$ '000	%	\$ '000	%	\$ '000	%	\$ '000	%	\$ '000	%									
System Access	7,068	6,934	-1.9%	8,092	5,350	-33.9%	6,212	6,339	2.0%	6,411	5,972	-6.8%	6,878	7,291	6.0%	8,236	8,730	6.0%	5,977						5,612	5,308	4,342	6,576	5,511
System Renewal	2,473	1,747	-29.4%	1,821	1,810	-0.6%	1,790	2,310	29.1%	1,800	1,662	-7.7%	1,725	2,179	26.3%	3,656	1,972	-46.1%	2,562						1,770	2,520	2,575	2,630	2,687
System Service	1,520	620	-59.2%	1,225	1,220	-0.4%	1,350	1,742	29.0%	1,350	2,431	80.1%	1,500	646	-56.9%	835	378	-54.8%	1,418						1,711	1,880	1,784	1,807	1,829
General Plant	896	2,252	151.3%	701	899	28.2%	711	1,998	181.0%	676	1,774	162.4%	696	242	-65.2%	932	-91	-109.8%	2,229						2,313	1,735	1,595	1,076	1,757
TOTAL EXPENDITURE	11,957	11,553	-3.4%	11,839	9,279	-21.6%	10,063	12,389	23.1%	10,237	11,839	15.6%	10,799	10,358	-4.1%	13,659	10,988	-19.6%	12,186						11,406	11,443	10,295	12,089	11,784
Capital Contributions	-3,808	-3,333	-12.5%	-3,323	-2,880	-13.3%	-2,118	-2,920	37.9%	-2,181	-2,025	-7.2%	-4,793	-2,303	-52.0%	-4,660	-2,947	-36.8%	-3,024						-2,539	-2,473	-2,137	-2,877	-2,542
Net Capital Expenditures	8,149	8,220	0.9%	8,516	6,399	-24.9%	7,945	9,469	19.2%	8,056	9,814	21.8%	6,006	8,055	34.1%	8,999	8,041	-10.6%	9,162						8,867	8,971	8,158	9,212	9,242
System O&M	3,812	3,797	-0.39%	3,576	3,335	-6.74%	3,863	3,773	-2.33%	3,996	3,973	-0.58%	3,923	3,881	-1.07%	3,963	4,748	19.81%	4,292						4,220	5,832	5,988	6,219	6,406

Notes to the Table:

- Historical "previous plan" data is not required unless a plan has previously been filed. However, use the last OEB-approved, at least on a Total (Capital) Expenditure basis for the last cost of service rebasing year, and the applicant should include their planned budget in each subsequent historical year up to and including the Bridge Year.
- Indicate the number of months of 'actual' data included in the last year of the Historical Period (normally a 'bridge' year):

Explanatory Notes on Variances (complete only if applicable)
Notes on shifts in forecast vs. historical budgets by category
Notes on year over year Plan vs. Actual variances for Total Expenditures
Notes on Plan vs. Actual variance trends for individual expenditure categories

Appendix C

Updated Appendix 2-BA: 2023 Fixed Asset Continuity Schedule

**Appendix 2-BA
 Fixed Asset Continuity Schedule ¹**

Accounting Standard MIFRS
 Year 2016

CCA Class ²	OEB Account ³	Description ³	Cost				Accumulated Depreciation				Net Book Value
			Opening Balance ⁶	Additions ⁴	Disposals ⁵	Closing Balance	Opening Balance ⁶	Additions	Disposals ⁵	Closing Balance	
47	1609	Capital Contributions Paid	\$ 122,349			\$ 122,349	\$ 7,642	\$ 3,059	\$ -	\$ 10,701	\$ 111,648
12	1611	Computer Software (Formally known as Account 1925)	\$ 1,209,822	\$ 330,483		\$ 1,540,305	\$ 769,052	\$ 191,003	\$ -	\$ 960,055	\$ 580,250
CEC	1612	Land Rights (Formally known as Account 1906)	\$ -			\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
N/A	1805	Land	\$ 69,883			\$ 69,883	\$ -	\$ -	\$ -	\$ -	\$ 69,883
47	1808	Buildings	\$ -			\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
13	1810	Leasehold Improvements	\$ -			\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
47	1815	Transformer Station Equipment >50 kV	\$ -			\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
47	1820	Distribution Station Equipment <50 kV	\$ 1,516,192			\$ 1,516,192	\$ 1,472,775	\$ 15,275	\$ -	\$ 1,488,050	\$ 28,142
47	1825	Storage Battery Equipment	\$ -			\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
47	1830	Poles, Towers & Fixtures	\$ 32,124,753	\$ 1,648,808	\$ 220,820	\$ 33,552,741	\$ 11,003,800	\$ 572,679	\$ 115,089	\$ 11,461,391	\$ 22,091,350
47	1835	Overhead Conductors & Devices	\$ 23,668,495	\$ 837,639	\$ 61,776	\$ 24,444,358	\$ 12,931,306	\$ 305,344	\$ 49,367	\$ 13,187,263	\$ 11,257,095
47	1840	Underground Conduit	\$ 25,637,522	\$ 1,598,185	\$ -	\$ 27,235,707	\$ 8,080,913	\$ 594,670	\$ -	\$ 8,675,583	\$ 18,560,124
47	1845	Underground Conductors & Devices	\$ 20,724,595	\$ 1,314,963	\$ 27,291	\$ 22,012,267	\$ 8,598,741	\$ 383,063	\$ 4,186	\$ 8,977,618	\$ 13,034,648
47	1850	Line Transformers	\$ 40,880,487	\$ 1,940,950	\$ 382,344	\$ 42,439,093	\$ 18,977,402	\$ 751,400	\$ 261,733	\$ 19,467,069	\$ 22,972,025
47	1855	Services (Overhead & Underground)	\$ 11,117,850	\$ 743,376		\$ 11,861,226	\$ 2,115,341	\$ 272,684	\$ -	\$ 2,388,025	\$ 9,473,202
47	1860	Meters	\$ -			\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
47	1860	Meters (Smart Meters)	\$ 12,038,045	\$ 792,384	\$ 35,637	\$ 12,794,792	\$ 6,187,563	\$ 894,650	\$ 24,180	\$ 7,058,033	\$ 5,736,759
N/A	1905	Land	\$ 4,040,000			\$ 4,040,000	\$ -	\$ -	\$ -	\$ -	\$ 4,040,000
47	1908	Buildings & Fixtures	\$ 8,943,661	\$ 1,299,480		\$ 10,243,141	\$ 89,442	\$ 178,873	\$ -	\$ 268,315	\$ 9,974,826
13	1908	Building disallowed in 2016 COS	\$ 1,429,202			\$ 1,429,202	\$ 14,292	\$ 28,584	\$ -	\$ 42,876	\$ 1,386,326
13	1910	Leasehold Improvements	\$ 377,009			\$ 377,009	\$ 377,009	\$ -	\$ -	\$ 377,009	\$ -
8	1915	Office Furniture & Equipment (10 years)	\$ 1,052,845	\$ 66,356		\$ 1,119,201	\$ 695,583	\$ 51,923	\$ -	\$ 747,506	\$ 371,696
8	1915	Office Furniture & Equipment (5 years)	\$ -			\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
10	1920	Computer Equipment - Hardware	\$ 2,024,487	\$ 80,109		\$ 2,104,597	\$ 1,714,656	\$ 108,879	\$ -	\$ 1,823,535	\$ 281,062
45	1920	Computer Equip.-Hardware(Post Mar. 22/04)	\$ -			\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
45.1	1920	Computer Equip.-Hardware(Post Mar. 19/07)	\$ -			\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
10	1930	Transportation Equipment	\$ 2,886,093	\$ 480,681	\$ 159,645	\$ 3,207,129	\$ 1,424,286	\$ 199,155	\$ 159,645	\$ 1,463,796	\$ 1,743,334
8	1935	Stores Equipment	\$ 517,825	\$ 7,460		\$ 525,285	\$ 197,643	\$ 20,108	\$ -	\$ 217,752	\$ 307,533
8	1940	Tools, Shop & Garage Equipment	\$ 446,359	\$ 25,577		\$ 471,936	\$ 384,675	\$ 19,725	\$ -	\$ 404,399	\$ 67,537
8	1945	Measurement & Testing Equipment	\$ 126,480			\$ 126,480	\$ 77,088	\$ -	\$ -	\$ 77,088	\$ 49,393
8	1950	Power Operated Equipment	\$ -			\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
8	1955	Communications Equipment	\$ 544,264	\$ 79,731		\$ 623,995	\$ 200,060	\$ 41,673	\$ -	\$ 241,633	\$ 382,362
8	1955	Communication Equipment (Smart Meters)	\$ -			\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
8	1960	Miscellaneous Equipment	\$ -			\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
47	1970	Load Management Controls Customer Premises	\$ -			\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
47	1975	Load Management Controls Utility Premises	\$ -			\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
47	1980	System Supervisor Equipment	\$ 128,952	\$ 74,692		\$ 203,644	\$ 53,344	\$ 8,317	\$ -	\$ 61,661	\$ 141,983
47	1985	Miscellaneous Fixed Assets	\$ -			\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
47	1990	Other Tangible Property	\$ 133,004			\$ 133,004	\$ 60,307	\$ 14,468	\$ -	\$ 74,775	\$ 58,229
47	1995	Contributions & Grants	\$ 47,115,668			\$ 47,115,668	\$ 14,218,365	\$ 1,106,498	\$ -	\$ 15,324,863	\$ 31,790,805
47	2440	Deferred Revenue	\$ 6,679,356	\$ 3,333,020		\$ 10,012,375	\$ 197,840	\$ 214,162	\$ -	\$ 412,002	\$ 9,600,373
		Sub-Total	\$ 135,106,748	\$ 7,987,855	\$ 887,514	\$ 142,207,090	\$ 60,988,131	\$ 3,277,602	\$ 614,219	\$ 63,651,514	\$ 78,555,576
		Less Socialized Renewable Energy Generation Investments (input as negative)				\$ -				\$ -	\$ -
		Less Other Non Rate-Regulated Utility Assets (input as negative)				\$ -				\$ -	\$ -
		Total PP&E	\$ 135,106,748	\$ 7,987,855	\$ 887,514	\$ 142,207,090	\$ 60,988,131	\$ 3,277,602	\$ 614,219	\$ 63,651,514	\$ 78,555,576
		Depreciation Expense adj. from gain or loss on the retirement of assets (pool of like assets), if applicable⁶									
		Total								\$ 3,277,602	
		Less: Fully Allocated Depreciation									
10	1930	Transportation								\$ 199,155	
8	1940	Tools								\$ 19,725	
47	2440	Capital Contributions								\$ 214,162	
		Net Depreciation								\$ 3,272,885	

Notes:

- Tables in the format outlined above covering all fixed asset accounts should be submitted for the Test Year, Bridge Year and all relevant historical years. At a minimum, the applicant must provide data for the earlier of: 1) all historical years back to its last rebasing; or 2) at least three years of historical actuals, in addition to Bridge Year and Test Year forecasts. If this is the first application where the applicant is rebasing under MIFRS, contact OEB staff for further guidance on the appropriate fixed asset continuity schedules to complete (i.e. applicable years and accounting standard for each schedule).
- The "CCA Class" for fixed assets should generally agree with the CCA Class used for tax purposes in Tax Returns. Fixed Assets sub-components may be used where the underlying asset components are classified under multiple CCA Classes for tax purposes. If an applicant uses any different classes from those shown in the table, an explanation should be provided. (also see note 3).
- The table may need to be customized for a utility's asset categories or for any new asset accounts announced or authorized by the OEB.
- The additions in column (E) must not include construction work in progress (CWIP).
- Effective on the date of IFRS adoption, customer contributions will no longer be recorded in Account 1995 Contributions & Grants, but will be recorded in Account 2440, Deferred Revenues. Amortization of deferred revenue will be removed from the depreciation expense shown on this fixed asset continuity schedule as it should be included as income in Appendix 2-H Other Revenues.
- The applicant must ensure that all asset disposals have been clearly identified in the Chapter 2 Appendices for all historic, bridge and test years. Where a distributor for general financial reporting purposes under IFRS has accounted for the amount of gain or loss on the retirement of assets in a pool of like assets as a charge or credit to income, for reporting and rate application filings, the distributor shall reclassify such gains and losses as depreciation expense, and disclose the amount separately.
- This account includes the amount recorded under finance leases for plant leased from others and used by the utility in its utility operations.
- The applicant must establish the continuity of historical cost for gross assets and accumulated depreciation by asset class by ensuring that the opening balance in the year agrees to the closing balance in the prior year.

**Appendix 2-BA
 Fixed Asset Continuity Schedule ¹**

Accounting Standard MIFRS
 Year 2017

CCA Class ²	OEB Account ³	Description ³	Cost				Accumulated Depreciation				Net Book Value
			Opening Balance ⁴	Additions ⁴	Disposals ⁴	Closing Balance	Opening Balance ⁵	Additions	Disposals ⁶	Closing Balance	
47	1609	Capital Contributions Paid	\$ 122,349			\$ 122,349	\$ 10,701	\$ 3,059	\$ -	\$ 13,760	\$ 108,589
12	1611	Computer Software (Formally known as Account 1925)	\$ 1,540,305	\$ 487,432		\$ 2,027,738	\$ 960,055	\$ 249,705	\$ -	\$ 1,209,760	\$ 817,977
CEC	1612	Land Rights (Formally known as Account 1906)	\$ -			\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
N/A	1805	Land	\$ 69,883			\$ 69,883	\$ -	\$ -	\$ -	\$ -	\$ 69,883
47	1808	Buildings	\$ -			\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
13	1810	Leasehold Improvements	\$ -			\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
47	1815	Transformer Station Equipment >50 kV	\$ -			\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
47	1820	Distribution Station Equipment <50 kV	\$ 1,516,192		\$ 61,179	\$ 1,455,012	\$ 1,488,050	\$ 11,196	\$ 61,179	\$ 1,438,067	\$ 16,946
47	1825	Storage Battery Equipment	\$ -			\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
47	1830	Poles, Towers & Fixtures	\$ 33,552,741	\$ 3,385,402	\$ 307,414	\$ 36,630,728	\$ 11,461,391	\$ 1,767,753	\$ 152,754	\$ 13,076,390	\$ 23,554,338
47	1835	Overhead Conductors & Devices	\$ 24,444,358	\$ 1,496,975	\$ 191,776	\$ 22,755,608	\$ 13,187,263	\$ 848,378	\$ 173,890	\$ 12,164,995	\$ 10,590,613
47	1840	Underground Conduit	\$ 27,235,707	\$ 1,182,959	\$ 238	\$ 28,418,428	\$ 8,875,583	\$ 631,006	\$ 238	\$ 9,306,351	\$ 19,112,077
47	1845	Underground Conductors & Devices	\$ 22,012,267	\$ 950,594	\$ 132,456	\$ 22,830,405	\$ 8,977,618	\$ 412,648	\$ 114,284	\$ 9,276,182	\$ 13,554,223
47	1850	Line Transformers	\$ 42,439,093	\$ 1,598,855	\$ 1,312,256	\$ 42,725,694	\$ 19,467,069	\$ 787,707	\$ 1,026,378	\$ 19,228,397	\$ 23,497,297
47	1855	Services (Overhead & Underground)	\$ 11,861,226	\$ 646,435	\$ 173	\$ 12,507,488	\$ 2,388,025	\$ 291,401	\$ 62	\$ 2,679,363	\$ 9,828,125
47	1860	Meters	\$ -			\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
47	1860	Meters (Smart Meters)	\$ 12,794,792	\$ 1,031,568	\$ 1,629,744	\$ 12,196,616	\$ 7,058,033	\$ 779,471	\$ 1,316,916	\$ 6,520,587	\$ 5,676,028
N/A	1905	Land	\$ 4,040,000			\$ 4,040,000	\$ -	\$ -	\$ -	\$ -	\$ 4,040,000
47	1908	Buildings & Fixtures	\$ 10,243,141	\$ 74,555		\$ 10,317,696	\$ 268,315	\$ 207,204	\$ -	\$ 475,519	\$ 9,842,177
	1908	Building disallowed in 2016 COS	\$ 1,429,202			\$ 1,429,202	\$ 42,876	\$ 28,584	\$ -	\$ 71,460	\$ 1,357,742
13	1910	Leasehold Improvements	\$ 377,009			\$ 377,009	\$ 377,009	\$ -	\$ -	\$ 377,009	\$ -
8	1915	Office Furniture & Equipment (10 years)	\$ 1,119,201	\$ 5,773		\$ 1,124,974	\$ 747,506	\$ 29,010	\$ -	\$ 776,516	\$ 348,458
8	1915	Office Furniture & Equipment (5 years)	\$ -			\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
10	1920	Computer Equipment - Hardware	\$ 2,104,597	\$ 70,635		\$ 2,175,232	\$ 1,823,535	\$ 112,986	\$ -	\$ 1,936,520	\$ 238,711
45	1920	Computer Equip.-Hardware(Post Mar. 22/04)	\$ -			\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
45.1	1920	Computer Equip.-Hardware(Post Mar. 19/07)	\$ -			\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
10	1930	Transportation Equipment	\$ 3,207,129	\$ 117,645	\$ 32,927	\$ 3,291,847	\$ 1,463,796	\$ 230,038	\$ 32,927	\$ 1,660,907	\$ 1,630,940
8	1935	Stores Equipment	\$ 525,285	\$ 6,000		\$ 531,285	\$ 217,752	\$ 20,669	\$ -	\$ 238,421	\$ 292,864
8	1940	Tools, Shop & Garage Equipment	\$ 471,936	\$ 30,928		\$ 502,864	\$ 404,399	\$ 10,793	\$ -	\$ 415,192	\$ 87,671
8	1945	Measurement & Testing Equipment	\$ 126,480			\$ 126,480	\$ 77,088	\$ 10,824	\$ -	\$ 87,911	\$ 38,569
8	1950	Power Operated Equipment	\$ -			\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
8	1955	Communications Equipment	\$ 623,995	\$ 13,232		\$ 637,227	\$ 241,633	\$ 72,588	\$ -	\$ 314,221	\$ 323,006
8	1955	Communication Equipment (Smart Meters)	\$ -			\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
8	1960	Miscellaneous Equipment	\$ -			\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
47	1970	Load Management Controls Customer Premises	\$ -			\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
47	1975	Load Management Controls Utility Premises	\$ -			\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
47	1980	System Supervisor Equipment	\$ 203,644	\$ 819,075		\$ 1,022,719	\$ 61,661	\$ 44,847	\$ -	\$ 106,508	\$ 916,211
47	1985	Miscellaneous Fixed Assets	\$ -			\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
47	1990	Other Tangible Property	\$ 133,004			\$ 133,004	\$ 74,775	\$ 14,468	\$ -	\$ 89,243	\$ 43,761
47	1995	Contributions & Grants	\$ 47,115,668			\$ 47,115,668	\$ 15,324,863	\$ 1,105,481	\$ -	\$ 16,430,344	\$ 30,685,324
47	2440	Deferred Revenue	\$ 10,012,375	\$ 2,879,515		\$ 12,891,890	\$ 412,002	\$ 295,202	\$ -	\$ 707,204	\$ 12,184,686
	2005	Property Under Finance Lease ⁷	\$ -			\$ -	\$ 0	\$ 0	\$ 0	\$ -	\$ -
		Sub-Total	\$ 142,207,090	\$ 6,044,598	\$ -3,668,163	\$ 144,583,525	\$ 63,651,514	\$ 3,409,927	\$ -2,878,629	\$ 64,182,812	\$ 80,400,713
		Less Socialized Renewable Energy Generation Investments (input as negative)				\$ -				\$ -	\$ -
		Less Other Non Rate-Regulated Utility Assets (input as negative)				\$ -				\$ -	\$ -
		Total PP&E	\$ 142,207,090	\$ 6,044,598	\$ -3,668,163	\$ 144,583,525	\$ 63,651,514	\$ 3,409,927	\$ -2,878,629	\$ 64,182,812	\$ 80,400,713
		Depreciation Expense adj. from gain or loss on the retirement of assets (pool of like assets), if applicable⁸									\$ 3,409,927

Less: Fully Allocated Depreciation

10	1930	Transportation									\$ 230,038
8	1940	Tools									\$ 10,793
8	1945	Measurement & Testing Equipment									\$ 10,824
47	2440	Capital Contributions									\$ 295,202
		Net Depreciation									\$ 3,453,474

Notes:

- Tables in the format outlined above covering all fixed asset accounts should be submitted for the Test Year, Bridge Year and all relevant historical years. At a minimum, the applicant must provide data for the earlier of: 1) all historical years back to its last rebasing; or 2) at least three years of historical actuals, in addition to Bridge Year and Test Year forecasts. If this is the first application where the applicant is rebasing under MIFRS, contact OEB staff for further guidance on the appropriate fixed asset continuity schedules to complete (i.e. applicable years and accounting standard for each schedule).
 - The "CCA Class" for fixed assets should generally agree with the CCA Class used for tax purposes in Tax Returns. Fixed Assets sub-components may be used where the underlying asset components are classified under multiple CCA Classes for tax purposes. If an applicant uses any different classes from those shown in the table, an explanation should be provided. (also see note 3).
 - The table may need to be customized for a utility's asset categories or for any new asset accounts announced or authorized by the OEB.
 - The additions in column (E) must not include construction work in progress (CWIP).
- Effective on the date of IFRS adoption, customer contributions will no longer be recorded in Account 1995 Contributions & Grants, but will be recorded in Account 2440, Deferred Revenues.
- Amortization of deferred revenue will be removed from the depreciation expense shown on this fixed asset continuity schedule as it should be included as income in Appendix 2-H Other Revenues.
 - The applicant must ensure that all asset disposals have been clearly identified in the Chapter 2 Appendices for all historic, bridge and test years. Where a distributor for general financial reporting purposes under IFRS has accounted for the amount of gain or loss on the retirement of assets in a pool of like assets as a charge or credit to income, for reporting and rate application filings, the distributor shall reclassify such gains and losses as depreciation expense, and disclose the amount separately.
 - This account includes the amount recorded under finance leases for plant leased from others and used by the utility in its utility operations.
 - The applicant must establish the continuity of historical cost for gross assets and accumulated depreciation by asset class by ensuring that the opening balance in the year agrees to the closing balance in the prior year.

**Appendix 2-BA
 Fixed Asset Continuity Schedule ¹**

Accounting Standard MIFRS
 Year 2018

CCA Class ²	OEB Account ³	Description ³	Cost				Accumulated Depreciation				Net Book Value
			Opening Balance ⁴	Additions ⁴	Disposals ⁴	Closing Balance	Opening Balance ⁵	Additions	Disposals ⁶	Closing Balance	
47	1609	Capital Contributions Paid	\$ 122,349			\$ 122,349	\$ 13,760	\$ 3,059	\$ -	\$ 16,819	\$ 105,531
12	1611	Computer Software (Formally known as Account 1925)	\$ 2,027,738	\$ 550,748		\$ 2,578,486	\$ 1,209,760	\$ 302,989	\$ -	\$ 1,512,750	\$ 1,065,736
CEC	1612	Land Rights (Formally known as Account 1906)	\$ -			\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
N/A	1805	Land	\$ 69,883			\$ 69,883	\$ -	\$ -	\$ -	\$ -	\$ 69,883
47	1808	Buildings	\$ -			\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
13	1810	Leasehold Improvements	\$ -			\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
47	1815	Transformer Station Equipment >50 kV	\$ -			\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
47	1820	Distribution Station Equipment <50 kV	\$ 1,455,012	\$ 980		\$ 1,455,992	\$ 1,438,067	\$ 10,887	\$ -	\$ 1,448,953	\$ 7,039
47	1825	Storage Battery Equipment	\$ -			\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
47	1830	Poles, Towers & Fixtures	\$ 36,630,728	\$ 1,678,286	\$ 281,492	\$ 38,027,523	\$ 13,076,390	\$ 628,353	\$ 155,746	\$ 13,548,997	\$ 24,478,526
47	1835	Overhead Conductors & Devices	\$ 22,755,608	\$ 1,008,942	\$ 71,224	\$ 23,693,325	\$ 12,164,995	\$ 340,070	\$ 50,386	\$ 12,454,680	\$ 11,238,646
47	1840	Underground Conduit	\$ 28,418,428	\$ 1,480,577	\$ 11,456	\$ 29,887,549	\$ 9,306,351	\$ 660,886	\$ 11,456	\$ 9,955,781	\$ 19,931,768
47	1845	Underground Conductors & Devices	\$ 22,830,405	\$ 887,835	\$ 20,619	\$ 23,738,660	\$ 9,276,182	\$ 433,167	\$ 6,144	\$ 9,705,205	\$ 14,033,455
47	1850	Line Transformers	\$ 42,725,694	\$ 2,149,076	\$ 695,758	\$ 44,179,011	\$ 19,228,397	\$ 826,576	\$ 502,287	\$ 19,552,687	\$ 24,626,325
47	1855	Services (Overhead & Underground)	\$ 12,507,488	\$ 845,519	\$ 5,410	\$ 13,347,597	\$ 2,679,363	\$ 306,995	\$ 545	\$ 2,985,813	\$ 10,361,784
47	1860	Meters	\$ -			\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
47	1860	Meters (Smart Meters)	\$ 12,196,616	\$ 1,486,195	\$ 431,475	\$ 13,251,336	\$ 6,520,587	\$ 830,170	\$ 345,496	\$ 7,005,261	\$ 6,246,075
N/A	1905	Land	\$ 4,040,000			\$ 4,040,000	\$ -	\$ -	\$ -	\$ -	\$ 4,040,000
47	1908	Buildings & Fixtures	\$ 10,317,696	\$ 55,832		\$ 10,373,528	\$ 475,519	\$ 207,304	\$ -	\$ 682,822	\$ 9,690,705
	1908	Building disallowed in 2016 COS	\$ 1,429,202			\$ 1,429,202	\$ 71,460	\$ 28,584	\$ -	\$ 100,044	\$ 1,329,158
13	1910	Leasehold Improvements	\$ 377,009			\$ 377,009	\$ 377,009	\$ -	\$ -	\$ 377,009	\$ -
8	1915	Office Furniture & Equipment (10 years)	\$ 1,124,974	\$ 6,682		\$ 1,131,656	\$ 776,516	\$ 52,889	\$ -	\$ 829,405	\$ 302,250
8	1915	Office Furniture & Equipment (5 years)	\$ -			\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
10	1920	Computer Equipment - Hardware	\$ 2,175,232	\$ 81,671		\$ 2,256,903	\$ 1,936,520	\$ 105,695	\$ -	\$ 2,042,216	\$ 214,687
45	1920	Computer Equip.-Hardware(Post Mar. 22/04)	\$ -			\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
45.1	1920	Computer Equip.-Hardware(Post Mar. 19/07)	\$ -			\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
10	1930	Transportation Equipment	\$ 3,291,847	\$ 459,485	\$ 305,484	\$ 3,445,848	\$ 1,660,907	\$ 254,123	\$ 305,484	\$ 1,609,546	\$ 1,836,302
8	1935	Stores Equipment	\$ 531,285	\$ 8,476		\$ 539,762	\$ 238,421	\$ 21,272	\$ -	\$ 259,693	\$ 280,068
8	1940	Tools, Shop & Garage Equipment	\$ 502,864	\$ 143,258		\$ 646,121	\$ 415,192	\$ 19,121	\$ -	\$ 434,313	\$ 211,808
8	1945	Measurement & Testing Equipment	\$ 126,480	\$ 43,455		\$ 169,936	\$ 87,911	\$ 12,541	\$ -	\$ 100,452	\$ 69,484
8	1950	Power Operated Equipment	\$ -			\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
8	1955	Communications Equipment	\$ 637,227			\$ 637,227	\$ 314,221	\$ 46,505	\$ -	\$ 360,727	\$ 276,500
8	1955	Communication Equipment (Smart Meters)	\$ -			\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
8	1960	Miscellaneous Equipment	\$ -			\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
47	1970	Load Management Controls Customer Premises	\$ -			\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
47	1975	Load Management Controls Utility Premises	\$ -			\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
47	1980	System Supervisor Equipment	\$ 1,022,719	\$ 337,550		\$ 1,360,269	\$ 106,508	\$ 75,940	\$ -	\$ 182,448	\$ 1,177,820
47	1985	Miscellaneous Fixed Assets	\$ -			\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
47	1990	Other Tangible Property	\$ 133,004			\$ 133,004	\$ 89,243	\$ 14,468	\$ -	\$ 103,712	\$ 29,293
47	1995	Contributions & Grants	\$ 47,115,668			\$ 47,115,668	\$ 16,430,344	\$ 1,105,235	\$ -	\$ 17,535,580	\$ 29,580,088
47	2440	Deferred Revenue	\$ 12,891,890	\$ 2,920,318		\$ 15,812,208	\$ 707,204	\$ 368,975	\$ -	\$ 1,076,179	\$ 14,736,029
		Sub-Total	\$ 144,583,525	\$ 8,304,051	-\$ 1,781,680	\$ 151,105,896	\$ 64,182,812	\$ 3,650,218	-\$ 1,377,545	\$ 66,455,485	\$ 84,650,411
		Less Socialized Renewable Energy Generation Investments (input as negative)				\$ -				\$ -	\$ -
		Less Other Non Rate-Regulated Utility Assets (input as negative)				\$ -				\$ -	\$ -
		Total PP&E	\$ 144,583,525	\$ 8,304,051	-\$ 1,781,680	\$ 151,105,896	\$ 64,182,812	\$ 3,650,218	-\$ 1,377,545	\$ 66,455,485	\$ 84,650,411
		Depreciation Expense adj. from gain or loss on the retirement of assets (pool of like assets), if applicable⁸								\$ 3,650,218	

Less: Fully Allocated Depreciation

10	1930	Transportation									-\$ 254,123
8	1940	Tools									-\$ 19,121
8	1945	Measurement & Testing Equipment									-\$ 12,541
47	2440	Capital Contributions									\$ 368,975
		Net Depreciation									\$ 3,733,407

\$ -

Notes:

- Tables in the format outlined above covering all fixed asset accounts should be submitted for the Test Year, Bridge Year and all relevant historical years. At a minimum, the applicant must provide data for the earlier of: 1) all historical years back to its last rebasing; or 2) at least three years of historical actuals, in addition to Bridge Year and Test Year forecasts. If this is the first application where the applicant is rebasing under MIFRS, contact OEB staff for further guidance on the appropriate fixed asset continuity schedules to complete (i.e. applicable years and accounting standard for each schedule).
 - The "CCA Class" for fixed assets should generally agree with the CCA Class used for tax purposes in Tax Returns. Fixed Assets sub-components may be used where the underlying asset components are classified under multiple CCA Classes for tax purposes. If an applicant uses any different classes from those shown in the table, an explanation should be provided. (also see note 3).
 - The table may need to be customized for a utility's asset categories or for any new asset accounts announced or authorized by the OEB.
 - The additions in column (E) must not include construction work in progress (CWIP).
- Effective on the date of IFRS adoption, customer contributions will no longer be recorded in Account 1995 Contributions & Grants, but will be recorded in Account 2440, Deferred Revenues.
- Amortization of deferred revenue will be removed from the depreciation expense shown on this fixed asset continuity schedule as it should be included as income in Appendix 2-H Other Revenues.
 - The applicant must ensure that all asset disposals have been clearly identified in the Chapter 2 Appendices for all historic, bridge and test years. Where a distributor for general financial reporting purposes under IFRS has accounted for the amount of gain or loss on the retirement of assets in a pool of like assets as a charge or credit to income, for reporting and rate application filings, the distributor shall reclassify such gains and losses as depreciation expense, and disclose the amount separately.
 - This account includes the amount recorded under finance leases for plant leased from others and used by the utility in its utility operations.
 - The applicant must establish the continuity of historical cost for gross assets and accumulated depreciation by asset class by ensuring that the opening balance in the year agrees to the closing balance in the prior year.

**Appendix 2-BA
 Fixed Asset Continuity Schedule ¹**

Accounting Standard MIFRS
 Year 2019

CCA Class ²	OEB Account ³	Description ³	Cost				Accumulated Depreciation				Net Book Value
			Opening Balance ⁴	Additions ⁴	Disposals ⁴	Closing Balance	Opening Balance ⁵	Additions	Disposals ⁶	Closing Balance	
47	1609	Capital Contributions Paid	\$ 122,349	\$ 1,964,992		\$ 2,087,341	\$ 16,819	\$ 27,621	\$ -	\$ 44,440	\$ 2,042,901
12	1611	Computer Software (Formally known as Account 1925)	\$ 2,578,486	\$ 207,348		\$ 2,785,834	\$ 1,512,750	\$ 360,286	\$ -	\$ 1,873,036	\$ 912,798
CEC	1612	Land Rights (Formally known as Account 1906)	\$ -			\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
N/A	1805	Land	\$ 69,883			\$ 69,883	\$ -	\$ -	\$ -	\$ -	\$ 69,883
47	1808	Buildings	\$ -			\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
13	1810	Leasehold Improvements	\$ -			\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
47	1815	Transformer Station Equipment >50 kV	\$ -			\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
47	1820	Distribution Station Equipment <50 kV	\$ 1,455,992			\$ 1,455,992	\$ 1,448,953	\$ 2,492	\$ -	\$ 1,451,445	\$ 4,547
47	1825	Storage Battery Equipment	\$ -			\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
47	1830	Poles, Towers & Fixtures	\$ 38,027,523	\$ 953,574	\$ 87,135	\$ 38,893,962	\$ 13,548,997	\$ 653,147	\$ 66,900	\$ 14,135,244	\$ 24,758,718
47	1835	Overhead Conductors & Devices	\$ 23,693,325	\$ 836,727	\$ 50,011	\$ 24,480,042	\$ 12,454,680	\$ 410,189	\$ 55,402	\$ 12,809,467	\$ 11,670,575
47	1840	Underground Conduit	\$ 29,887,549	\$ 1,909,353	\$ -	\$ 31,796,902	\$ 9,955,781	\$ 706,008	\$ -	\$ 10,661,789	\$ 21,135,113
47	1845	Underground Conductors & Devices	\$ 23,738,680	\$ 1,261,979	\$ 52,597	\$ 24,948,042	\$ 9,703,205	\$ 466,044	\$ 41,695	\$ 10,127,554	\$ 14,820,488
47	1850	Line Transformers	\$ 44,179,011	\$ 1,593,486	\$ 493,038	\$ 45,279,459	\$ 19,552,687	\$ 802,673	\$ 310,926	\$ 20,044,434	\$ 25,235,025
47	1855	Services (Overhead & Underground)	\$ 13,347,597	\$ 587,882	\$ 244	\$ 13,935,236	\$ 2,985,813	\$ 327,991	\$ -	\$ 3,313,804	\$ 10,621,432
47	1860	Meters	\$ -			\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
47	1860	Meters (Smart Meters)	\$ 13,251,336	\$ 1,215,553	\$ 575,158	\$ 13,891,731	\$ 7,005,261	\$ 894,093	\$ 496,931	\$ 7,402,423	\$ 6,489,307
N/A	1905	Land	\$ 4,040,000			\$ 4,040,000	\$ -	\$ -	\$ -	\$ -	\$ 4,040,000
47	1908	Buildings & Fixtures	\$ 10,373,528	\$ 364,220		\$ 10,737,748	\$ 682,822	\$ 216,235	\$ -	\$ 899,057	\$ 9,838,691
	1908	Building disallowed in 2016 COS	\$ 1,429,202			\$ 1,429,202	\$ 100,044	\$ 28,584	\$ -	\$ 128,628	\$ 1,300,574
13	1910	Leasehold Improvements	\$ 377,009			\$ 377,009	\$ 377,009	\$ -	\$ -	\$ 377,009	\$ -
8	1915	Office Furniture & Equipment (10 years)	\$ 1,131,656			\$ 1,131,656	\$ 829,405	\$ 50,385	\$ -	\$ 879,791	\$ 251,865
8	1915	Office Furniture & Equipment (5 years)	\$ -			\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
10	1920	Computer Equipment - Hardware	\$ 2,256,903	\$ 106,498		\$ 2,363,401	\$ 2,042,216	\$ 95,606	\$ -	\$ 2,137,822	\$ 225,580
45	1920	Computer Equip.-Hardware(Post Mar. 22/04)	\$ -			\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
45.1	1920	Computer Equip.-Hardware(Post Mar. 19/07)	\$ -			\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
10	1930	Transportation Equipment	\$ 3,445,848	\$ 134,104	\$ 78,435	\$ 3,501,517	\$ 1,609,546	\$ 269,919	\$ 75,852	\$ 1,803,613	\$ 1,697,904
8	1935	Stores Equipment	\$ 539,762	\$ 26,414		\$ 566,175	\$ 259,693	\$ 22,726	\$ -	\$ 282,420	\$ 283,755
8	1940	Tools, Shop & Garage Equipment	\$ 646,121	\$ 52,594		\$ 698,716	\$ 434,313	\$ 28,430	\$ -	\$ 462,743	\$ 235,972
8	1945	Measurement & Testing Equipment	\$ 169,936	\$ 826		\$ 170,762	\$ 100,452	\$ 14,185	\$ -	\$ 114,637	\$ 56,125
8	1950	Power Operated Equipment	\$ -			\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
8	1955	Communications Equipment	\$ 637,227	\$ 13,627		\$ 650,854	\$ 360,727	\$ 44,262	\$ -	\$ 404,988	\$ 245,866
8	1955	Communication Equipment (Smart Meters)	\$ -			\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
8	1960	Miscellaneous Equipment	\$ -			\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
47	1970	Load Management Controls Customer Premises	\$ -			\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
47	1975	Load Management Controls Utility Premises	\$ -			\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
47	1980	System Supervisor Equipment	\$ 1,360,269	\$ 536,793	\$ 5,265	\$ 1,891,796	\$ 182,448	\$ 111,589	\$ 1,931	\$ 292,106	\$ 1,599,690
47	1985	Miscellaneous Fixed Assets	\$ -			\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
47	1990	Other Tangible Property	\$ 133,004			\$ 133,004	\$ 103,712	\$ 14,468	\$ -	\$ 118,180	\$ 14,824
47	1995	Contributions & Grants	\$ 47,115,668			\$ 47,115,668	\$ 17,535,580	\$ 1,105,133	\$ -	\$ 18,640,713	\$ 28,474,955
47	2440	Deferred Revenue	\$ 15,812,208	\$ 2,025,360		\$ 17,837,568	\$ 1,076,179	\$ 431,291	\$ -	\$ 1,507,470	\$ 16,330,098
	2005	Property Under Finance Lease ⁷	\$ -			\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
		Sub-Total	\$ 151,105,896	\$ 9,740,610	-\$ 1,341,882	\$ 159,504,624	\$ 66,455,485	\$ 3,953,343	-\$ 1,049,637	\$ 69,359,191	\$ 90,145,433
		Less Socialized Renewable Energy Generation Investments (input as negative)				\$ -				\$ -	\$ -
		Less Other Non Rate-Regulated Utility Assets (input as negative)				\$ -				\$ -	\$ -
		Total PP&E	\$ 151,105,896	\$ 9,740,610	-\$ 1,341,882	\$ 159,504,624	\$ 66,455,485	\$ 3,953,343	-\$ 1,049,637	\$ 69,359,191	\$ 90,145,433
		Depreciation Expense adj. from gain or loss on the retirement of assets (pool of like assets), if applicable⁸								\$ 3,953,343	

Less: Fully Allocated Depreciation

10	1930	Transportation									-\$ 269,919
8	1940	Tools									-\$ 28,430
8	1945	Measurement & Testing Equipment									-\$ 14,185
47	2440	Capital Contributions									\$ 431,291
		Net Depreciation									\$ 4,072,100

\$ -

Notes:

- Tables in the format outlined above covering all fixed asset accounts should be submitted for the Test Year, Bridge Year and all relevant historical years. At a minimum, the applicant must provide data for the earlier of: 1) all historical years back to its last rebasing; or 2) at least three years of historical actuals, in addition to Bridge Year and Test Year forecasts. If this is the first application where the applicant is rebasing under MIFRS, contact OEB staff for further guidance on the appropriate fixed asset continuity schedules to complete (i.e. applicable years and accounting standard for each schedule).
 - The "CCA Class" for fixed assets should generally agree with the CCA Class used for tax purposes in Tax Returns. Fixed Assets sub-components may be used where the underlying asset components are classified under multiple CCA Classes for tax purposes. If an applicant uses any different classes from those shown in the table, an explanation should be provided. (also see note 3).
 - The table may need to be customized for a utility's asset categories or for any new asset accounts announced or authorized by the OEB.
 - The additions in column (E) must not include construction work in progress (CWIP).
- Effective on the date of IFRS adoption, customer contributions will no longer be recorded in Account 1995 Contributions & Grants, but will be recorded in Account 2440, Deferred Revenues.
- Amortization of deferred revenue will be removed from the depreciation expense shown on this fixed asset continuity schedule as it should be included as income in Appendix 2-H Other Revenues.
 - The applicant must ensure that all asset disposals have been clearly identified in the Chapter 2 Appendices for all historic, bridge and test years. Where a distributor for general financial reporting purposes under IFRS has accounted for the amount of gain or loss on the retirement of assets in a pool of like assets as a charge or credit to income, for reporting and rate application filings, the distributor shall reclassify such gains and losses as depreciation expense, and disclose the amount separately.
 - This account includes the amount recorded under finance leases for plant leased from others and used by the utility in its utility operations.
 - The applicant must establish the continuity of historical cost for gross assets and accumulated depreciation by asset class by ensuring that the opening balance in the year agrees to the closing balance in the prior year.

**Appendix 2-BA
 Fixed Asset Continuity Schedule ¹**

Accounting Standard MIFRS
 Year 2020

CCA Class ²	OEB Account ³	Description ³	Cost				Accumulated Depreciation				Net Book Value
			Opening Balance ⁴	Additions ⁴	Disposals ⁵	Closing Balance	Opening Balance ⁴	Additions	Disposals ⁴	Closing Balance	
47	1609	Capital Contributions Paid	\$ 2,087,341	\$ 115,892		\$ 2,203,233	\$ 44,440	\$ 55,118	\$ -	\$ 99,557	\$ 2,103,676
12	1611	Computer Software (Formally known as Account 1925)	\$ 2,785,834	\$ 70,826		\$ 2,856,660	\$ 1,873,036	\$ 357,116	\$ -	\$ 2,230,152	\$ 626,507
CEC	1612	Land Rights (Formally known as Account 1906)	\$ -			\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
N/A	1805	Land	\$ 69,883			\$ 69,883	\$ -	\$ -	\$ -	\$ -	\$ 69,883
47	1808	Buildings	\$ -			\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
13	1810	Leasehold Improvements	\$ -			\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
47	1815	Transformer Station Equipment >50 kV	\$ -			\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
47	1820	Distribution Station Equipment <50 kV	\$ 1,455,992			\$ 1,455,992	\$ 1,451,445	\$ 2,222	\$ -	\$ 1,453,667	\$ 2,325
47	1825	Storage Battery Equipment	\$ -			\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
47	1830	Poles, Towers & Fixtures	\$ 38,893,962	\$ 2,434,491	\$ -299,495	\$ 41,028,957	\$ 14,135,244	\$ 687,777	\$ -116,468	\$ 14,706,553	\$ 26,322,405
47	1835	Overhead Conductors & Devices	\$ 24,480,042	\$ 1,913,635	\$ -140,671	\$ 26,253,006	\$ 12,809,467	\$ 417,749	\$ -85,563	\$ 13,141,653	\$ 13,111,352
47	1840	Underground Conduit	\$ 31,796,902	\$ 740,115	\$ -0	\$ 32,537,017	\$ 10,661,789	\$ 736,830	\$ -	\$ 11,398,619	\$ 21,138,398
47	1845	Underground Conductors & Devices	\$ 24,948,042	\$ 611,441	\$ -59,200	\$ 25,500,283	\$ 10,127,554	\$ 485,384	\$ -52,506	\$ 10,560,432	\$ 14,939,851
47	1850	Line Transformers	\$ 45,279,459	\$ 1,780,282	\$ -545,694	\$ 46,514,047	\$ 20,044,434	\$ 898,507	\$ -382,674	\$ 20,560,267	\$ 25,953,780
47	1855	Services (Overhead & Underground)	\$ 13,935,236	\$ 373,374	\$ -302	\$ 14,308,308	\$ 3,313,804	\$ 339,519	\$ -123	\$ 3,653,200	\$ 10,655,107
47	1860	Meters	\$ -			\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
47	1860	Meters (Smart Meters)	\$ 13,891,731	\$ 1,280,000	\$ -786,527	\$ 14,385,203	\$ 7,402,423	\$ 869,290	\$ -569,695	\$ 7,702,019	\$ 6,683,184
N/A	1905	Land	\$ 4,040,000			\$ 4,040,000	\$ -	\$ -	\$ -	\$ -	\$ 4,040,000
47	1908	Buildings & Fixtures	\$ 10,737,748	\$ 30,135		\$ 10,767,883	\$ 899,057	\$ 216,897	\$ -	\$ 1,115,955	\$ 9,651,929
	1908	Building disallowed in 2016 COS	\$ -1,429,202			\$ -1,429,202	\$ -128,628	\$ -28,584	\$ -	\$ -157,212	\$ -1,271,990
13	1910	Leasehold Improvements	\$ 377,009			\$ 377,009	\$ 377,009	\$ -	\$ -	\$ 377,009	\$ -
8	1915	Office Furniture & Equipment (10 years)	\$ 1,131,656	\$ 2,685		\$ 1,134,341	\$ 879,791	\$ 50,165	\$ -	\$ 929,955	\$ 204,386
8	1915	Office Furniture & Equipment (5 years)	\$ -			\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
10	1920	Computer Equipment - Hardware	\$ 2,363,401	\$ 83,786		\$ 2,447,187	\$ 2,137,822	\$ 89,373	\$ -	\$ 2,227,195	\$ 219,993
45	1920	Computer Equip.-Hardware(Post Mar. 22/04)	\$ -			\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
45.1	1920	Computer Equip.-Hardware(Post Mar. 19/07)	\$ -			\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
10	1930	Transportation Equipment	\$ 3,501,517			\$ 3,501,517	\$ 1,803,613	\$ 273,819	\$ -	\$ 2,077,432	\$ 1,424,085
8	1935	Stores Equipment	\$ 566,175	\$ 9,743		\$ 575,918	\$ 282,420	\$ 24,233	\$ -	\$ 306,652	\$ 269,266
8	1940	Tools, Shop & Garage Equipment	\$ 698,716	\$ 18,043		\$ 716,759	\$ 462,743	\$ 31,837	\$ -	\$ 494,580	\$ 222,179
8	1945	Measurement & Testing Equipment	\$ 170,762			\$ 170,762	\$ 114,637	\$ 14,027	\$ -	\$ 128,664	\$ 42,098
8	1950	Power Operated Equipment	\$ -			\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
8	1955	Communications Equipment	\$ 650,854	\$ 9,108		\$ 659,961	\$ 404,988	\$ 45,493	\$ -	\$ 450,481	\$ 209,480
8	1955	Communication Equipment (Smart Meters)	\$ -			\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
8	1960	Miscellaneous Equipment	\$ -			\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
47	1970	Load Management Controls Customer Premises	\$ -			\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
47	1975	Load Management Controls Utility Premises	\$ -			\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
47	1980	System Supervisor Equipment	\$ 1,891,796	\$ 232,323		\$ 2,124,119	\$ 292,106	\$ 133,252	\$ -	\$ 425,359	\$ 1,698,760
47	1985	Miscellaneous Fixed Assets	\$ -			\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
47	1990	Other Tangible Property	\$ 133,004			\$ 133,004	\$ 118,180	\$ 11,029	\$ -	\$ 129,209	\$ 3,795
47	1995	Contributions & Grants	\$ -47,115,668			\$ -47,115,668	\$ -18,640,713	\$ -1,105,078	\$ -	\$ -19,745,791	\$ -27,369,877
47	2440	Deferred Revenue	\$ -17,837,568	\$ -2,303,048		\$ -20,140,616	\$ -1,507,470	\$ -484,446	\$ -	\$ -1,991,915	\$ -18,148,700
	2005	Property Under Finance Lease ⁷	\$ -			\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
		Sub-Total	\$ 159,504,624	\$ 7,402,830	\$ -1,831,889	\$ 165,075,566	\$ 69,359,191	\$ 4,121,530	\$ -1,207,029	\$ 72,273,693	\$ 92,801,873
		Less Socialized Renewable Energy Generation Investments (input as negative)				\$ -				\$ -	\$ -
		Less Other Non Rate-Regulated Utility Assets (input as negative)				\$ -				\$ -	\$ -
		Total PP&E	\$ 159,504,624	\$ 7,402,830	\$ -1,831,889	\$ 165,075,566	\$ 69,359,191	\$ 4,121,530	\$ -1,207,029	\$ 72,273,693	\$ 92,801,873
		Depreciation Expense adj. from gain or loss on the retirement of assets (pool of like assets), if applicable ⁸								\$ 484,446	
		Total					\$ 4,121,530				

Less: Fully Allocated Depreciation

10	1930	Transportation									\$ -273,819
8	1940	Tools									\$ -31,837
8	1945	Measurement & Testing Equipment									\$ -14,027
47	2440	Capital Contributions									\$ 484,446
		Net Depreciation									\$ 4,286,293

Notes:

- Tables in the format outlined above covering all fixed asset accounts should be submitted for the Test Year, Bridge Year and all relevant historical years. At a minimum, the applicant must provide data for the earlier of: 1) all historical years back to its last rebasing; or 2) at least three years of historical actuals, in addition to Bridge Year and Test Year forecasts. If this is the first application where the applicant is rebasing under MIFRS, contact OEB staff for further guidance on the appropriate fixed asset continuity schedules to complete (i.e. applicable years and accounting standard for each schedule).
 - The "CCA Class" for fixed assets should generally agree with the CCA Class used for tax purposes in Tax Returns. Fixed Assets sub-components may be used where the underlying asset components are classified under multiple CCA Classes for tax purposes. If an applicant uses any different classes from those shown in the table, an explanation should be provided. (also see note 3).
 - The table may need to be customized for a utility's asset categories or for any new asset accounts announced or authorized by the OEB.
 - The additions in column (E) must not include construction work in progress (CWIP).
- Effective on the date of IFRS adoption, customer contributions will no longer be recorded in Account 1995 Contributions & Grants, but will be recorded in Account 2440, Deferred Revenues.
- Amortization of deferred revenue will be removed from the depreciation expense shown on this fixed asset continuity schedule as it should be included as income in Appendix 2-H Other Revenues.
 - The applicant must ensure that all asset disposals have been clearly identified in the Chapter 2 Appendices for all historic, bridge and test years. Where a distributor for general financial reporting purposes under IFRS has accounted for the amount of gain or loss on the retirement of assets in a pool of like assets as a charge or credit to income, for reporting and rate application filings, the distributor shall reclassify such gains and losses as depreciation expense, and disclose the amount separately.
 - This account includes the amount recorded under finance leases for plant leased from others and used by the utility in its utility operations.
 - The applicant must establish the continuity of historical cost for gross assets and accumulated depreciation by asset class by ensuring that the opening balance in the year agrees to the closing balance in the prior year.

**Appendix 2-BA
 Fixed Asset Continuity Schedule ¹**

Accounting Standard MIFRS
 Year 2021

CCA Class ²	OEB Account ³	Description ³	Cost				Accumulated Depreciation				Net Book Value
			Opening Balance ⁸	Additions ⁴	Disposals ⁶	Closing Balance	Opening Balance ⁸	Additions	Disposals ⁶	Closing Balance	
47	1609	Capital Contributions Paid (Other Intangible Assets)	\$ 2,203,233	\$ 194,227	\$ -	\$ 2,009,006	\$ 99,557	\$ 50,073	\$ -	\$ 149,630	\$ 1,859,376
5	1811	Computer Software	\$ 2,856,660	\$ 69,824	\$ -	\$ 2,926,484	\$ 2,230,152	\$ 294,969	\$ -	\$ 2,525,121	\$ 401,362
0	1725	Poles, Towers and Fixtures	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
0	1730	Overhead Conductors and Devices	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
N/A	1805	Land	\$ 69,883	\$ -	\$ -	\$ 69,883	\$ -	\$ -	\$ -	\$ -	\$ 69,883
47	1820	Distribution Station Equipment Normally Primary below 50 kV	\$ 1,455,992	\$ -	\$ -	\$ 1,455,992	\$ 1,453,667	\$ 932	\$ -	\$ 1,454,599	\$ 1,393
47	1830	Poles, Towers and Fixtures	\$ 41,028,957	\$ 1,352,817	\$ 489,475	\$ 41,892,299	\$ 14,706,553	\$ 720,071	\$ 205,117	\$ 15,221,507	\$ 26,670,793
47	1835	Overhead Conductors and Devices	\$ 26,253,006	\$ 776,302	\$ 65,070	\$ 26,964,238	\$ 13,141,653	\$ 447,099	\$ 50,899	\$ 13,537,853	\$ 13,426,384
47	1840	Underground Conduit	\$ 32,537,017	\$ 1,551,133	\$ -	\$ 34,088,150	\$ 11,398,619	\$ 762,721	\$ -	\$ 12,161,340	\$ 21,926,810
47	1845	Underground Conductors and Devices	\$ 25,500,283	\$ 999,088	\$ 64,750	\$ 26,434,621	\$ 10,560,432	\$ 507,926	\$ 60,748	\$ 11,007,610	\$ 15,427,011
47	1850	Line Transformers	\$ 46,514,047	\$ 1,862,645	\$ 544,214	\$ 47,832,478	\$ 20,560,267	\$ 937,124	\$ 400,263	\$ 21,097,128	\$ 26,735,350
47	1855	Services	\$ 14,308,308	\$ 727,844	\$ 1,285	\$ 15,034,867	\$ 3,653,200	\$ 352,822	\$ 34	\$ 4,005,988	\$ 11,028,878
47	1860	Meters	\$ 14,385,203	\$ 1,172,186	\$ 252,729	\$ 15,304,660	\$ 7,702,019	\$ 890,184	\$ 181,413	\$ 8,410,790	\$ 6,893,870
N/A	1905	Land	\$ 4,040,000	\$ -	\$ -	\$ 4,040,000	\$ -	\$ -	\$ -	\$ -	\$ 4,040,000
1b	1908	Buildings and Fixtures	\$ 10,767,883	\$ -	\$ -	\$ 10,767,883	\$ 1,116,955	\$ 216,897	\$ -	\$ 1,332,852	\$ 9,435,032
1b	1908	Building disallowed in 2016 COS	\$ 1,429,202	\$ -	\$ -	\$ 1,429,202	\$ 157,212	\$ 28,584	\$ -	\$ 185,796	\$ 1,243,406
13	1910	Leasehold Improvements	\$ 377,009	\$ -	\$ -	\$ 377,009	\$ 377,009	\$ -	\$ -	\$ 377,009	\$ -
8	1915	Office Furniture and Equipment	\$ 1,134,341	\$ -	\$ -	\$ 1,134,341	\$ 929,955	\$ 46,056	\$ -	\$ 976,011	\$ 158,330
50	1920	Computer Equipment Hardware	\$ 2,447,187	\$ 92,147	\$ -	\$ 2,539,334	\$ 2,227,195	\$ 85,744	\$ -	\$ 2,312,939	\$ 226,396
12	1925	Computer Software	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
10	1930	Transportation Equipment	\$ 3,501,517	\$ 68,707	\$ 17,763	\$ 3,552,461	\$ 2,077,432	\$ 256,725	\$ 17,763	\$ 2,316,394	\$ 1,236,067
8	1935	Stores Equipment	\$ 575,918	\$ -	\$ -	\$ 575,918	\$ 306,652	\$ 24,639	\$ -	\$ 331,291	\$ 244,627
8	1940	Tools, Shop and Garage Equipment	\$ 716,759	\$ 39,554	\$ -	\$ 756,313	\$ 494,580	\$ 34,369	\$ -	\$ 528,949	\$ 227,364
8	1945	Measurement and Testing Equipment	\$ 170,762	\$ -	\$ -	\$ 170,762	\$ 128,664	\$ 11,064	\$ -	\$ 139,728	\$ 31,034
8	1955	Communication Equipment	\$ 659,961	\$ 13,139	\$ -	\$ 673,100	\$ 450,481	\$ 45,429	\$ -	\$ 495,910	\$ 177,190
8	1980	System Supervisory Equipment	\$ 2,124,119	\$ 259,425	\$ -	\$ 2,383,544	\$ 425,359	\$ 148,676	\$ -	\$ 574,035	\$ 1,809,509
47	1990	Other Tangible Property	\$ 133,004	\$ -	\$ -	\$ 133,004	\$ 129,209	\$ 3,795	\$ -	\$ 133,004	\$ 0
0	1995	Contributions and Grants	\$ 47,115,668	\$ -	\$ -	\$ 47,115,668	\$ 19,745,790	\$ 1,101,129	\$ -	\$ 20,846,919	\$ 26,268,748
various		Major Spare Parts	\$ -	\$ 610,000	\$ -	\$ 610,000	\$ -	\$ -	\$ -	\$ -	\$ 610,000
2440		Capital contributions - Distribution	\$ 20,140,616	\$ 2,947,234	\$ -	\$ 23,087,850	\$ 1,991,915	\$ 548,596	\$ -	\$ 2,540,511	\$ 20,547,338
		Sub-Total	\$ 165,075,566	\$ 6,453,350	\$ -1,435,286	\$170,093,630	\$ 72,273,693	\$ 4,159,006	\$ 916,237	\$ 75,516,462	\$ 94,577,168
		Less Socialized Renewable Energy Generation Investments (input as negative)				\$ -				\$ -	\$ -
		Less Other Non Rate-Regulated Utility Assets (input as negative)				\$ -				\$ -	\$ -
		Total PP&E	\$ 165,075,566	\$ 6,453,350	\$ -1,435,286	\$170,093,630	\$ 72,273,693	\$ 4,159,006	\$ 916,237	\$ 75,516,462	\$ 94,577,168
		Depreciation Expense adj. from gain or loss on the retirement of assets (pool of like assets), if applicable ⁶									\$ 4,159,006
		Total									\$ 4,159,006
		Less: Fully Allocated Depreciation									
10	1930	Transportation									\$ 256,725
8	1940	Tools									\$ 34,369
8	1945	Measurement & Testing Equipment									\$ 11,064
47	2440	Capital Contributions									\$ 548,596
		Net Depreciation									\$4,405,444

Notes:

- Tables in the format outlined above covering all fixed asset accounts should be submitted for the Test Year, Bridge Year and all relevant historical years. At a minimum, the applicant must provide data for the earlier of: 1) all historical years back to its last rebasing; or 2) at least three years of historical actuals, in addition to Bridge Year and Test Year forecasts. If this is the first application where the applicant is rebasing under MIFRS, contact OEB staff for further guidance on the appropriate fixed asset continuity schedules to complete (i.e. applicable years and accounting standard for each schedule).
- The "CCA Class" for fixed assets should generally agree with the CCA Class used for tax purposes in Tax Returns. Fixed Assets sub-components may be used where the underlying asset components are classified under multiple CCA Classes for tax purposes. If an applicant uses any different classes from those shown in the table, an explanation should be provided. (also see note 3).
- The table may need to be customized for a utility's asset categories or for any new asset accounts announced or authorized by the OEB.
- The additions in column (E) must not include construction work in progress (CWIP).
- Effective on the date of IFRS adoption, customer contributions will no longer be recorded in Account 1995 Contributions & Grants, but will be recorded in Account 2440, Deferred Revenues. Amortization of deferred revenue will be removed from the depreciation expense shown on this fixed asset continuity schedule as it should be included as income in Appendix 2-H Other Revenues.
- The applicant must ensure that all asset disposals have been clearly identified in the Chapter 2 Appendices for all historic, bridge and test years. Where a distributor for general financial reporting purposes under IFRS has accounted for the amount of gain or loss on the retirement of assets in a pool of like assets as a charge or credit to income, for reporting and rate application filings, the distributor shall reclassify such gains and losses as depreciation expense, and disclose the amount separately.
- This account includes the amount recorded under finance leases for plant leased from others and used by the utility in its utility operations.
- The applicant must establish the continuity of historical cost for gross assets and accumulated depreciation by asset class by ensuring that the opening balance in the year agrees to the closing balance in the prior year.

**Appendix 2-BA
 Fixed Asset Continuity Schedule ¹**

Accounting Standard MIFRS
 Year 2022

CCA Class ²	OEB Account ³	Description ³	Cost				Accumulated Depreciation				Net Book Value
			Opening Balance ⁸	Additions ⁴	Disposals ⁶	Closing Balance	Opening Balance ⁸	Additions	Disposals ⁶	Closing Balance	
47	1609	Capital Contributions Paid (Other Intangible Assets)	\$ 2,009,006	\$ -	\$ -	\$ 2,009,006	\$ 149,630	\$ 50,073	\$ -	\$ 199,703	\$ 1,809,303
5	1811	Computer Software	\$ 2,926,484	\$ 447,060	\$ -	\$ 3,373,544	\$ 2,525,121	\$ 253,251	\$ -	\$ 2,778,372	\$ 595,172
0	1725	Poles, Towers and Fixtures	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
0	1730	Overhead Conductors and Devices	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
N/A	1805	Land	\$ 69,883	\$ -	\$ -	\$ 69,883	\$ -	\$ -	\$ -	\$ -	\$ 69,883
47	1820	Distribution Station Equipment Normally Primary below 50 kV	\$ 1,455,992	\$ -	\$ -	\$ 1,455,992	\$ 1,454,599	\$ 934	\$ -	\$ 1,455,533	\$ 460
47	1830	Poles, Towers and Fixtures	\$ 41,892,299	\$ 2,123,772	\$ 650,000	\$ 43,366,072	\$ 15,221,507	\$ 758,391	\$ 300,000	\$ 15,679,898	\$ 27,686,173
47	1835	Overhead Conductors and Devices	\$ 26,964,238	\$ 1,959,548	\$ -	\$ 28,923,786	\$ 13,537,853	\$ 478,207	\$ -	\$ 14,016,060	\$ 14,907,726
47	1840	Underground Conduit	\$ 34,088,150	\$ 1,667,581	\$ -	\$ 35,755,731	\$ 12,161,340	\$ 803,552	\$ -	\$ 12,964,892	\$ 22,790,839
47	1845	Underground Conductors and Devices	\$ 26,434,621	\$ 1,115,865	\$ -	\$ 27,550,486	\$ 11,007,610	\$ 539,020	\$ -	\$ 11,546,629	\$ 16,003,857
47	1850	Line Transformers	\$ 47,832,478	\$ 1,287,208	\$ -	\$ 49,119,686	\$ 21,097,128	\$ 975,136	\$ -	\$ 22,072,264	\$ 27,047,422
47	1855	Services	\$ 15,034,867	\$ 776,762	\$ -	\$ 15,811,629	\$ 4,005,988	\$ 371,366	\$ -	\$ 4,377,354	\$ 11,434,274
47	1860	Meters	\$ 15,304,660	\$ 2,820,676	\$ -	\$ 18,125,335	\$ 8,410,790	\$ 1,019,722	\$ -	\$ 9,430,512	\$ 8,694,823
N/A	1905	Land	\$ 4,040,000	\$ -	\$ -	\$ 4,040,000	\$ -	\$ -	\$ -	\$ -	\$ 4,040,000
1b	1908	Buildings and Fixtures	\$ 10,767,883	\$ 593,000	\$ -	\$ 11,360,883	\$ 1,332,852	\$ 222,827	\$ -	\$ 1,555,679	\$ 9,805,204
13	1910	Leasehold Improvements	\$ 377,009	\$ -	\$ -	\$ 377,009	\$ 377,009	\$ -	\$ -	\$ 377,009	\$ -
8	1915	Office Furniture and Equipment	\$ 1,134,341	\$ -	\$ -	\$ 1,134,341	\$ 976,011	\$ 42,168	\$ -	\$ 1,018,179	\$ 116,162
50	1920	Computer Equipment Hardware	\$ 2,539,334	\$ 117,500	\$ -	\$ 2,656,834	\$ 2,312,939	\$ 91,634	\$ -	\$ 2,404,573	\$ 252,262
12	1925	Computer Software	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
10	1930	Transportation Equipment	\$ 3,552,461	\$ 751,500	\$ -	\$ 4,303,961	\$ 2,316,394	\$ 290,228	\$ -	\$ 2,606,622	\$ 1,697,339
8	1935	Stores Equipment	\$ 575,918	\$ 20,000	\$ -	\$ 595,918	\$ 331,291	\$ 25,472	\$ -	\$ 356,763	\$ 239,155
8	1940	Tools, Shop and Garage Equipment	\$ 756,313	\$ 30,000	\$ -	\$ 786,313	\$ 528,949	\$ 37,298	\$ -	\$ 566,247	\$ 220,066
8	1945	Measurement and Testing Equipment	\$ 170,762	\$ -	\$ -	\$ 170,762	\$ 139,728	\$ 6,481	\$ -	\$ 146,209	\$ 24,553
8	1955	Communication Equipment	\$ 673,100	\$ -	\$ -	\$ 673,100	\$ 495,910	\$ 44,574	\$ -	\$ 540,484	\$ 132,616
8	1980	System Supervisory Equipment	\$ 2,383,544	\$ 235,352	\$ -	\$ 2,618,896	\$ 574,035	\$ 165,163	\$ -	\$ 739,198	\$ 1,879,698
47	1990	Other Tangible Property	\$ 133,004	\$ -	\$ -	\$ 133,004	\$ 133,004	\$ -	\$ -	\$ 133,004	\$ 0
0	1995	Contributions and Grants	\$ 47,115,668	\$ -	\$ -	\$ 47,115,668	\$ 20,846,919	\$ 1,101,130	\$ -	\$ 21,948,049	\$ 25,167,619
various		Major Spare Parts	\$ 610,000	\$ 15,250	\$ -	\$ 625,250	\$ -	\$ 15,250	\$ -	\$ 15,250	\$ 610,000
2440		Capital contributions - Distribution	\$ 23,087,850	\$ 3,024,069	\$ -	\$ 26,111,919	\$ 2,540,511	\$ 619,375	\$ -	\$ 3,159,886	\$ 22,952,033
		Sub-Total	\$ 171,522,832	\$ 10,937,005	\$ 650,000	\$181,809,837	\$ 75,702,258	\$ 4,470,241	\$ 300,000	\$ 79,872,499	\$ 101,937,338
		Less Socialized Renewable Energy Generation Investments (input as negative)				\$ -				\$ -	\$ -
		Less Other Non Rate-Regulated Utility Assets (input as negative)				\$ -				\$ -	\$ -
		Total PP&E	\$ 171,522,832	\$ 10,937,005	\$ 650,000	\$181,809,837	\$ 75,702,258	\$ 4,470,241	\$ 300,000	\$ 79,872,499	\$ 101,937,338
		Depreciation Expense adj. from gain or loss on the retirement of assets (pool of like assets), if applicable ⁶									\$ 4,470,241
		Total									\$ 4,470,241
		Less: Fully Allocated Depreciation									
10	1930	Transportation									\$ 290,228
8	1940	Tools									\$ 37,298
47	2440	Capital Contributions									\$ 619,375
		Net Depreciation									\$4,762,090

Notes:

- Tables in the format outlined above covering all fixed asset accounts should be submitted for the Test Year, Bridge Year and all relevant historical years. At a minimum, the applicant must provide data for the earlier of: 1) all historical years back to its last rebasing; or 2) at least three years of historical actuals, in addition to Bridge Year and Test Year forecasts. If this is the first application where the applicant is rebasing under MIFRS, contact OEB staff for further guidance on the appropriate fixed asset continuity schedules to complete (i.e. applicable years and accounting standard for each schedule).
- The "CCA Class" for fixed assets should generally agree with the CCA Class used for tax purposes in Tax Returns. Fixed Assets sub-components may be used where the underlying asset components are classified under multiple CCA Classes for tax purposes. If an applicant uses any different classes from those shown in the table, an explanation should be provided. (also see note 3).
- The table may need to be customized for a utility's asset categories or for any new asset accounts announced or authorized by the OEB.
- The additions in column (E) must not include construction work in progress (CWIP).
- Effective on the date of IFRS adoption, customer contributions will no longer be recorded in Account 1995 Contributions & Grants, but will be recorded in Account 2440, Deferred Revenues.
- Amortization of deferred revenue will be removed from the depreciation expense shown on this fixed asset continuity schedule as it should be included as income in Appendix 2-H Other Revenues.
- The applicant must ensure that all asset disposals have been clearly identified in the Chapter 2 Appendices for all historic, bridge and test years. Where a distributor for general financial reporting purposes under IFRS has accounted for the amount of gain or loss on the retirement of assets in a pool of like assets as a charge or credit to income, for reporting and rate application filings, the distributor shall reclassify such gains and losses as depreciation expense, and disclose the amount separately.
- This account includes the amount recorded under finance leases for plant leased from others and used by the utility in its utility operations.
- The applicant must establish the continuity of historical cost for gross assets and accumulated depreciation by asset class by ensuring that the opening balance in the year agrees to the closing balance in the prior year.

**Appendix 2-BA
 Fixed Asset Continuity Schedule ¹**

Accounting Standard MIFRS
 Year 2023

CCA Class ²	OEB Account ³	Description ³	Cost				Accumulated Depreciation				Net Book Value
			Opening Balance ⁸	Additions ⁴	Disposals ⁵	Closing Balance	Opening Balance ⁸	Additions	Disposals ⁵	Closing Balance	
47	1609	Capital Contributions Paid (Other Intangible Assets)	\$ 2,009,006	\$ -	\$ -	\$ 2,009,006	\$ 199,703	\$ 50,073	\$ -	\$ 249,776	\$ 1,759,230
5	1611	Computer Software	\$ 3,373,544	\$ 451,440	\$ -	\$ 3,824,984	\$ 2,778,372	\$ 254,063	\$ -	\$ 3,032,435	\$ 792,549
0	1725	Poles, Towers and Fixtures	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
0	1730	Overhead Conductors and Devices	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
N/A	1805	Land	\$ 69,883	\$ -	\$ -	\$ 69,883	\$ -	\$ -	\$ -	\$ -	\$ 69,883
47	1820	Distribution Station Equipment Normally Primary below 50 kV	\$ 1,455,992	\$ 200,000	\$ -	\$ 1,655,992	\$ 1,455,533	\$ 2,684	\$ -	\$ 1,458,216	\$ 197,776
47	1830	Poles, Towers and Fixtures	\$ 43,366,072	\$ 2,130,999	\$ 650,000	\$ 44,847,071	\$ 15,679,898	\$ 805,667	\$ 300,000	\$ 16,185,565	\$ 28,661,606
47	1835	Overhead Conductors and Devices	\$ 28,923,786	\$ 1,187,072	\$ -	\$ 30,110,858	\$ 14,016,060	\$ 513,169	\$ -	\$ 14,529,229	\$ 15,581,629
47	1840	Underground Conduit	\$ 35,755,731	\$ 245,000	\$ -	\$ 36,000,731	\$ 12,964,892	\$ 826,993	\$ -	\$ 13,791,884	\$ 22,208,847
47	1845	Underground Conductors and Devices	\$ 27,550,486	\$ 837,913	\$ -	\$ 28,388,400	\$ 11,546,629	\$ 563,344	\$ -	\$ 12,109,973	\$ 16,278,426
47	1850	Line Transformers	\$ 49,119,686	\$ 1,283,080	\$ -	\$ 50,402,766	\$ 22,072,264	\$ 1,004,962	\$ -	\$ 23,077,226	\$ 27,325,540
47	1855	Services	\$ 15,811,629	\$ 371,654	\$ -	\$ 16,183,283	\$ 4,377,354	\$ 385,721	\$ -	\$ 4,763,075	\$ 11,420,207
47	1860	Meters	\$ 18,125,335	\$ 2,439,924	\$ -	\$ 20,565,259	\$ 9,430,512	\$ 891,510	\$ -	\$ 10,322,022	\$ 10,243,237
N/A	1905	Land	\$ 4,040,000	\$ -	\$ -	\$ 4,040,000	\$ -	\$ -	\$ -	\$ -	\$ 4,040,000
1b	1908	Buildings and Fixtures	\$ 11,360,893	\$ 519,000	\$ -	\$ 11,879,893	\$ 1,555,679	\$ 233,947	\$ -	\$ 1,789,626	\$ 10,090,257
			\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
13	1910	Leasehold Improvements	\$ 377,009	\$ -	\$ -	\$ 377,009	\$ 377,009	\$ -	\$ -	\$ 377,009	\$ -
8	1915	Office Furniture and Equipment	\$ 1,134,341	\$ -	\$ -	\$ 1,134,341	\$ 1,018,179	\$ 42,168	\$ -	\$ 1,060,346	\$ 73,994
50	1920	Computer Equipment Hardware	\$ 2,656,834	\$ 94,500	\$ -	\$ 2,751,334	\$ 2,404,573	\$ 97,604	\$ -	\$ 2,502,176	\$ 249,158
12	1925	Computer Software	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
10	1930	Transportation Equipment	\$ 4,303,961	\$ 451,000	\$ -	\$ 4,754,961	\$ 2,606,622	\$ 324,363	\$ -	\$ 2,930,986	\$ 1,823,976
8	1935	Stores Equipment	\$ 595,918	\$ 30,000	\$ -	\$ 625,918	\$ 356,763	\$ 27,555	\$ -	\$ 384,319	\$ 241,600
8	1940	Tools, Shop and Garage Equipment	\$ 786,313	\$ 45,000	\$ -	\$ 831,313	\$ 566,247	\$ 40,452	\$ -	\$ 606,698	\$ 224,615
8	1945	Measurement and Testing Equipment	\$ 170,762	\$ -	\$ -	\$ 170,762	\$ 146,209	\$ 4,546	\$ -	\$ 150,754	\$ 20,008
8	1955	Communication Equipment	\$ 673,100	\$ -	\$ -	\$ 673,100	\$ 540,484	\$ 43,583	\$ -	\$ 584,067	\$ 89,033
8	1980	System Supervisory Equipment	\$ 2,618,896	\$ 397,393	\$ -	\$ 3,016,289	\$ 739,196	\$ 186,255	\$ -	\$ 925,452	\$ 2,090,837
47	1990	Other Tangible Property	\$ 133,004	\$ -	\$ -	\$ 133,004	\$ 133,004	\$ -	\$ -	\$ 133,004	\$ 0
0	1995	Contributions and Grants	\$ 47,115,668	\$ -	\$ -	\$ 47,115,668	\$ 21,948,049	\$ 1,095,885	\$ -	\$ 23,043,934	\$ 24,071,734
various		Major Spare Parts	\$ 625,250	\$ 15,250	\$ -	\$ 640,500	\$ 15,250	\$ 15,250	\$ -	\$ 30,500	\$ 610,000
2440		Capital Contributions - Distribution	\$ 26,111,919	\$ 2,539,386	\$ -	\$ 28,651,305	\$ 3,159,886	\$ 688,413	\$ -	\$ 3,848,299	\$ 24,803,006
		Sub-Total	\$ 181,809,837	\$ 8,159,839	\$ 650,000	\$ 189,319,676	\$ 79,872,499	\$ 4,529,609	\$ 300,000	\$ 84,102,108	\$ 105,217,568
		Less Socialized Renewable Energy Generation Investments (input as negative)				\$ -				\$ -	\$ -
		Less Other Non Rate-Regulated Utility Assets (input as negative)				\$ -				\$ -	\$ -
		Total PP&E	\$ 181,809,837	\$ 8,159,839	\$ 650,000	\$ 189,319,676	\$ 79,872,499	\$ 4,529,609	\$ 300,000	\$ 84,102,108	\$ 105,217,568
		Depreciation Expense adj. from gain or loss on the retirement of assets (pool of like assets), if applicable ⁶									\$ 4,529,609
		Total									\$ 4,529,609
		Less: Fully Allocated Depreciation									
10	1930	Transportation									\$ 324,363
8	1940	Tools									\$ 40,452
47	2440	Capital Contributions									\$ 688,413
		Net Depreciation									
											\$ 4,853,207

Notes:

- Tables in the format outlined above covering all fixed asset accounts should be submitted for the Test Year, Bridge Year and all relevant historical years. At a minimum, the applicant must provide data for the earlier of: 1) all historical years back to its last rebasing; or 2) at least three years of historical actuals, in addition to Bridge Year and Test Year forecasts. If this is the first application where the applicant is rebasing under MIFRS, contact OEB staff for further guidance on the appropriate fixed asset continuity schedules to complete (i.e. applicable years and accounting standard for each schedule).
- The "CCA Class" for fixed assets should generally agree with the CCA Class used for tax purposes in Tax Returns. Fixed Assets sub-components may be used where the underlying asset components are classified under multiple CCA Classes for tax purposes. If an applicant uses any different classes from those shown in the table, an explanation should be provided. (also see note 3).
- The table may need to be customized for a utility's asset categories or for any new asset accounts announced or authorized by the OEB.
- The additions in column (E) must not include construction work in progress (CWIP).
- Effective on the date of IFRS adoption, customer contributions will no longer be recorded in Account 1995 Contributions & Grants, but will be recorded in Account 2440, Deferred Revenues.
- Amortization of deferred revenue will be removed from the depreciation expense shown on this fixed asset continuity schedule as it should be included as income in Appendix 2-H Other Revenues.
- The applicant must ensure that all asset disposals have been clearly identified in the Chapter 2 Appendices for all historic, bridge and test years. Where a distributor for general financial reporting purposes under IFRS has accounted for the amount of gain or loss on the retirement of assets in a pool of like assets as a charge or credit to income, for reporting and rate application filings, the distributor shall reclassify such gains and losses as depreciation expense, and disclose the amount separately.
- This account includes the amount recorded under finance leases for plant leased from others and used by the utility in its utility operations.
- The applicant must establish the continuity of historical cost for gross assets and accumulated depreciation by asset class by ensuring that the opening balance in the year agrees to the closing balance in the prior year.

Appendix D

2023 Bill Impacts

Customer Class:	RESIDENTIAL SERVICE CLASSIFICATION	
RPP / Non-RPP:	RPP	
Consumption	750	kWh
Demand	-	kW
Current Loss Factor	1.0375	
Proposed/Approved Loss Factor	1.0385	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 29.88	1	\$ 29.88	\$ 33.30	1	\$ 33.30	\$ 3.42	11.45%
Distribution Volumetric Rate	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	-
Fixed Rate Riders	\$ -	1	\$ -	\$ (1.42)	1	\$ (1.42)	\$ (1.42)	-100.00%
Volumetric Rate Riders	\$ 0.0008	750	\$ 0.60	\$ -	750	\$ -	\$ (0.60)	-100.00%
Sub-Total A (excluding pass through)			\$ 30.48			\$ 31.88	\$ 1.40	4.59%
Line Losses on Cost of Power	\$ 0.1031	28	\$ 2.90	\$ 0.1031	29	\$ 2.98	\$ 0.08	2.67%
Total Deferral/Variance Account Rate Riders	\$ (0.0004)	750	\$ (0.30)	\$ -	750	\$ -	\$ 0.30	-100.00%
CBR Class B Rate Riders	\$ (0.0002)	750	\$ (0.15)	\$ -	750	\$ -	\$ 0.15	-100.00%
GA Rate Riders	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	-
Low Voltage Service Charge	\$ 0.0012	750	\$ 0.90	\$ 0.0016	750	\$ 1.20	\$ 0.30	33.33%
Smart Meter Entity Charge (if applicable)	\$ 0.43	1	\$ 0.43	\$ 0.43	1	\$ 0.43	\$ -	0.00%
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
Additional Volumetric Rate Riders	\$ -	750	\$ -	\$ 0.0013	750	\$ 0.98	\$ 0.98	-
Sub-Total B - Distribution (includes Sub-Total A)			\$ 34.26			\$ 37.46	\$ 3.20	9.35%
RTSR - Network	\$ 0.0090	778	\$ 7.00	\$ 0.0101	779	\$ 7.87	\$ 0.86	12.33%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0067	778	\$ 5.21	\$ 0.0073	779	\$ 5.69	\$ 0.47	9.06%
Sub-Total C - Delivery (including Sub-Total B)			\$ 46.48			\$ 51.01	\$ 4.54	9.76%
Wholesale Market Service Charge (WMSC)	\$ 0.0034	778	\$ 2.65	\$ 0.0034	779	\$ 2.65	\$ 0.00	0.10%
Rural and Remote Rate Protection (RRRP)	\$ 0.0005	778	\$ 0.39	\$ 0.0005	779	\$ 0.39	\$ 0.00	0.10%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
TOU - Off Peak	\$ 0.0820	488	\$ 39.98	\$ 0.0820	488	\$ 39.98	\$ -	0.00%
TOU - Mid Peak	\$ 0.1130	128	\$ 14.41	\$ 0.1130	128	\$ 14.41	\$ -	0.00%
TOU - On Peak	\$ 0.1700	135	\$ 22.95	\$ 0.1700	135	\$ 22.95	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 127.09			\$ 131.63	\$ 4.54	3.57%
HST	13%		\$ 16.52	13%		\$ 17.11	\$ 0.59	3.57%
Ontario Electricity Rebate	17.0%		\$ (21.61)	17.0%		\$ (22.38)	\$ (0.77)	-
Total Bill on TOU			\$ 122.01			\$ 126.37	\$ 4.36	3.57%

Customer Class: **GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION**

RPP / Non-RPP: **RPP**

Consumption	2,000	kWh
Demand	-	kW
Current Loss Factor	1.0375	
Proposed/Approved Loss Factor	1.0385	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 18.38	1	\$ 18.38	\$ 20.48	1	\$ 20.48	\$ 2.10	11.43%
Distribution Volumetric Rate	\$ 0.0194	2000	\$ 38.80	\$ 0.0216	2000	\$ 43.20	\$ 4.40	11.34%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ 0.0051	2000	\$ 10.20	\$ (0.0001)	2000	\$ (0.20)	\$ (10.40)	-101.96%
Sub-Total A (excluding pass through)			\$ 67.38			\$ 63.48	\$ (3.90)	-5.79%
Line Losses on Cost of Power	\$ 0.1031	75	\$ 7.73	\$ 0.1031	77	\$ 7.94	\$ 0.21	2.67%
Total Deferral/Variance Account Rate Riders	\$ (0.0003)	2,000	\$ (0.60)	\$ -	2,000	\$ -	\$ 0.60	-100.00%
CBR Class B Rate Riders	\$ (0.0002)	2,000	\$ (0.40)	\$ -	2,000	\$ -	\$ 0.40	-100.00%
GA Rate Riders	\$ -	2,000	\$ -	\$ -	2,000	\$ -	\$ -	
Low Voltage Service Charge	\$ 0.0010	2,000	\$ 2.00	\$ 0.0014	2,000	\$ 2.80	\$ 0.80	40.00%
Smart Meter Entity Charge (if applicable)	\$ 0.43	1	\$ 0.43	\$ 0.43	1	\$ 0.43	\$ -	0.00%
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders		2,000	\$ -	\$ 0.0013	2,000	\$ 2.60	\$ 2.60	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 76.54			\$ 77.25	\$ 0.71	0.92%
RTSR - Network	\$ 0.0081	2,075	\$ 16.81	\$ 0.0091	2,077	\$ 18.90	\$ 2.09	12.45%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0060	2,075	\$ 12.45	\$ 0.0065	2,077	\$ 13.50	\$ 1.05	8.44%
Sub-Total C - Delivery (including Sub-Total B)			\$ 105.80			\$ 109.65	\$ 3.85	3.64%
Wholesale Market Service Charge (WMSC)	\$ 0.0034	2,075	\$ 7.06	\$ 0.0034	2,077	\$ 7.06	\$ 0.01	0.10%
Rural and Remote Rate Protection (RRRP)	\$ 0.0005	2,075	\$ 1.04	\$ 0.0005	2,077	\$ 1.04	\$ 0.00	0.10%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
TOU - Off Peak	\$ 0.0820	1,300	\$ 106.60	\$ 0.0820	1,300	\$ 106.60	\$ -	0.00%
TOU - Mid Peak	\$ 0.1130	340	\$ 38.42	\$ 0.1130	340	\$ 38.42	\$ -	0.00%
TOU - On Peak	\$ 0.1700	360	\$ 61.20	\$ 0.1700	360	\$ 61.20	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 320.36			\$ 324.22	\$ 3.86	1.20%
HST	13%		\$ 41.65	13%		\$ 42.15	\$ 0.50	1.20%
Ontario Electricity Rebate	17.0%		\$ (54.46)	17.0%		\$ (55.12)	\$ (0.66)	
Total Bill on TOU			\$ 307.55			\$ 311.25	\$ 3.70	1.20%

Customer Class:	GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION	
RPP / Non-RPP:	Non-RPP (Other)	
Consumption	50,000	kWh
Demand	150	kW
Current Loss Factor	1.0375	
Proposed/Approved Loss Factor	1.0385	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 86.74	1	\$ 86.74	\$ 86.74	1	\$ 86.74	\$ -	0.00%
Distribution Volumetric Rate	\$ 3.3568	150	\$ 503.52	\$ 3.7993	150	\$ 569.90	\$ 66.38	13.18%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
Volumetric Rate Riders	\$ 0.3546	150	\$ 53.19	\$ (0.2867)	150	\$ (43.01)	\$ (96.20)	-180.85%
Sub-Total A (excluding pass through)			\$ 643.45			\$ 613.63	\$ (29.82)	-4.63%
Line Losses on Cost of Power	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-
Total Deferral/Variance Account Rate Riders	\$ (0.1048)	150	\$ (15.72)	\$ -	150	\$ -	\$ 15.72	-100.00%
CBR Class B Rate Riders	\$ (0.0817)	150	\$ (12.26)	\$ -	150	\$ -	\$ 12.26	-100.00%
GA Rate Riders	\$ (0.0012)	50,000	\$ (60.00)	\$ (0.0012)	50,000	\$ (60.00)	\$ -	0.00%
Low Voltage Service Charge	\$ 0.4570	150	\$ 68.55	\$ 0.6345	150	\$ 95.18	\$ 26.63	38.84%
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
Additional Volumetric Rate Riders	\$ -	150	\$ -	\$ 0.4373	150	\$ 65.60	\$ 65.60	-
Sub-Total B - Distribution (includes Sub-Total A)			\$ 624.03			\$ 714.40	\$ 90.38	14.48%
RTSR - Network	\$ 3.6525	150	\$ 547.88	\$ 4.0939	150	\$ 614.09	\$ 66.21	12.08%
RTSR - Connection and/or Line and Transformation Connection	\$ 2.7264	150	\$ 408.96	\$ 2.9644	150	\$ 444.66	\$ 35.70	8.73%
Sub-Total C - Delivery (including Sub-Total B)			\$ 1,580.86			\$ 1,773.15	\$ 192.29	12.16%
Wholesale Market Service Charge (WMSC)	\$ 0.0034	51,875	\$ 176.38	\$ 0.0034	51,925	\$ 176.55	\$ 0.17	0.10%
Rural and Remote Rate Protection (RRRP)	\$ 0.0005	51,875	\$ 25.94	\$ 0.0005	51,925	\$ 25.96	\$ 0.02	0.10%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Average IESO Wholesale Market Price	\$ 0.1060	51,875	\$ 5,498.75	\$ 0.1060	51,925	\$ 5,504.05	\$ 5.30	0.10%
Total Bill on Average IESO Wholesale Market Price			\$ 7,282.17			\$ 7,479.95	\$ 197.78	2.72%
HST	13%		\$ 946.68	13%		\$ 972.39	\$ 25.71	2.72%
Ontario Electricity Rebate	17.0%		\$ -	17.0%		\$ -	\$ -	-
Total Bill on Average IESO Wholesale Market Price			\$ 8,228.85			\$ 8,452.35	\$ 223.49	2.72%

Customer Class:	GENERAL SERVICE 1,000 TO 4,999 KW SERVICE CLASSIFICATION	
RPP / Non-RPP:	Non-RPP (Other)	
Consumption	1,265,000	kWh
Demand	1,800	kW
Current Loss Factor	1.0375	
Proposed/Approved Loss Factor	1.0385	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 682.42	1	\$ 682.42	\$ 682.42	1	\$ 682.42	\$ -	0.00%
Distribution Volumetric Rate	\$ 2.3534	1800	\$ 4,236.12	\$ 2.6089	1800	\$ 4,696.02	\$ 459.90	10.86%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
Volumetric Rate Riders	\$ 0.3201	1800	\$ 576.18	\$ (0.2791)	1800	\$ (502.38)	\$ (1,078.56)	-187.19%
Sub-Total A (excluding pass through)			\$ 5,494.72			\$ 4,876.06	\$ (618.66)	-11.26%
Line Losses on Cost of Power	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-
Total Deferral/Variance Account Rate Riders	\$ (0.1321)	1,800	\$ (237.78)	\$ -	1,800	\$ -	\$ 237.78	-100.00%
CBR Class B Rate Riders	\$ (0.0271)	1,800	\$ (48.78)	\$ -	1,800	\$ -	\$ 48.78	-100.00%
GA Rate Riders	\$ (0.0012)	1,265,000	\$ (1,518.00)	\$ (0.0012)	1,265,000	\$ (1,518.00)	\$ -	0.00%
Low Voltage Service Charge	\$ 0.4496	1,800	\$ 809.28	\$ 0.6241	1,800	\$ 1,123.38	\$ 314.10	38.81%
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
Additional Volumetric Rate Riders	\$ -	1,800	\$ -	\$ 0.5864	1,800	\$ 1,055.52	\$ 1,055.52	-
Sub-Total B - Distribution (includes Sub-Total A)			\$ 4,499.44			\$ 5,536.96	\$ 1,037.52	23.06%
RTSR - Network	\$ 3.5922	1,800	\$ 6,465.96	\$ 4.0263	1,800	\$ 7,247.34	\$ 781.38	12.08%
RTSR - Connection and/or Line and Transformation Connection	\$ 2.6821	1,800	\$ 4,827.78	\$ 2.9162	1,800	\$ 5,249.16	\$ 421.38	8.73%
Sub-Total C - Delivery (including Sub-Total B)			\$ 15,793.18			\$ 18,033.46	\$ 2,240.28	14.19%
Wholesale Market Service Charge (WMSC)	\$ 0.0034	1,312,438	\$ 4,462.29	\$ 0.0034	1,313,703	\$ 4,466.59	\$ 4.30	0.10%
Rural and Remote Rate Protection (RRRP)	\$ 0.0005	1,312,438	\$ 656.22	\$ 0.0005	1,313,703	\$ 656.85	\$ 0.63	0.10%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Average IESO Wholesale Market Price	\$ 0.1060	1,312,438	\$ 139,118.38	\$ 0.1060	1,313,703	\$ 139,252.47	\$ 134.09	0.10%
Total Bill on Average IESO Wholesale Market Price			\$ 160,030.31			\$ 162,409.61	\$ 2,379.30	1.49%
HST	13%		\$ 20,803.94	13%		\$ 21,113.25	\$ 309.31	1.49%
Ontario Electricity Rebate	17.0%		\$ -	17.0%		\$ -	\$ -	-
Total Bill on Average IESO Wholesale Market Price			\$ 180,834.25			\$ 183,522.86	\$ 2,688.61	1.49%

Customer Class:	LARGE USE SERVICE CLASSIFICATION	
RPP / Non-RPP:	Non-RPP (Other)	
Consumption	2,400,000	kWh
Demand	5,400	kW
Current Loss Factor	1.0375	
Proposed/Approved Loss Factor	1.0385	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 2,725.12	1	\$ 2,725.12	\$ 2,725.12	1	\$ 2,725.12	\$ -	0.00%
Distribution Volumetric Rate	\$ 1.6315	5400	\$ 8,810.10	\$ 1.8599	5400	\$ 10,043.46	\$ 1,233.36	14.00%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
Volumetric Rate Riders	\$ 0.3208	5400	\$ 1,732.32	\$ (0.3619)	5400	\$ (1,954.26)	\$ (3,686.58)	-212.81%
Sub-Total A (excluding pass through)			\$ 13,267.54			\$ 10,814.32	\$ (2,453.22)	-18.49%
Line Losses on Cost of Power	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-
Total Deferral/Variance Account Rate Riders	\$ (0.1326)	5,400	\$ (716.04)	\$ -	5,400	\$ -	\$ 716.04	-100.00%
CBR Class B Rate Riders	\$ -	5,400	\$ -	\$ -	5,400	\$ -	\$ -	-
GA Rate Riders	\$ -	2,400,000	\$ -	\$ -	2,400,000	\$ -	\$ -	-
Low Voltage Service Charge	\$ 0.5028	5,400	\$ 2,715.12	\$ 0.6980	5,400	\$ 3,769.20	\$ 1,054.08	38.82%
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
Additional Volumetric Rate Riders	\$ -	5,400	\$ -	\$ 0.6849	5,400	\$ 3,698.46	\$ 3,698.46	-
Sub-Total B - Distribution (includes Sub-Total A)			\$ 15,266.62			\$ 18,281.98	\$ 3,015.36	19.75%
RTSR - Network	\$ -	5,400	\$ -	\$ -	5,400	\$ -	\$ -	-
RTSR - Connection and/or Line and Transformation Connection	\$ -	5,400	\$ -	\$ -	5,400	\$ -	\$ -	-
Sub-Total C - Delivery (including Sub-Total B)			\$ 15,266.62			\$ 18,281.98	\$ 3,015.36	19.75%
Wholesale Market Service Charge (WMSC)	\$ 0.0034	2,490,000	\$ 8,466.00	\$ 0.0034	2,492,400	\$ 8,474.16	\$ 8.16	0.10%
Rural and Remote Rate Protection (RRRP)	\$ 0.0005	2,490,000	\$ 1,245.00	\$ 0.0005	2,492,400	\$ 1,246.20	\$ 1.20	0.10%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Average IESO Wholesale Market Price	\$ 0.1060	2,490,000	\$ 263,940.00	\$ 0.1060	2,492,400	\$ 264,194.40	\$ 254.40	0.10%
Total Bill on Average IESO Wholesale Market Price			\$ 288,917.87			\$ 292,196.99	\$ 3,279.12	1.13%
HST	13%		\$ 37,559.32	13%		\$ 37,985.61	\$ 426.29	1.13%
Ontario Electricity Rebate	17.0%		\$ -	17.0%		\$ -	\$ -	-
Total Bill on Average IESO Wholesale Market Price			\$ 326,477.19			\$ 330,182.60	\$ 3,705.41	1.13%

Customer Class: **UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION**

RPP / Non-RPP: **RPP**

Consumption **405** kWh

Demand **-** kW

Current Loss Factor **1.0375**

Proposed/Approved Loss Factor **1.0385**

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 8.76	1	\$ 8.76	\$ 9.76	1	\$ 9.76	\$ 1.00	11.42%
Distribution Volumetric Rate	\$ 0.0186	405	\$ 7.53	\$ 0.0207	405	\$ 8.38	\$ 0.85	11.29%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ -	405	\$ -	\$ (0.0019)	405	\$ (0.77)	\$ (0.77)	
Sub-Total A (excluding pass through)			\$ 16.29			\$ 17.37	\$ 1.08	6.63%
Line Losses on Cost of Power	\$ 0.1031	15	\$ 1.57	\$ 0.1031	16	\$ 1.61	\$ 0.04	2.67%
Total Deferral/Variance Account Rate Riders	\$ (0.0003)	405	\$ (0.12)	\$ -	405	\$ -	\$ 0.12	-100.00%
CBR Class B Rate Riders	\$ (0.0002)	405	\$ (0.08)	\$ -	405	\$ -	\$ 0.08	-100.00%
GA Rate Riders	\$ -	405	\$ -	\$ -	405	\$ -	\$ -	
Low Voltage Service Charge	\$ 0.0010	405	\$ 0.41	\$ 0.0014	405	\$ 0.57	\$ 0.16	40.00%
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	405	\$ -	\$ 0.0014	405	\$ 0.57	\$ 0.57	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 18.06			\$ 20.12	\$ 2.05	11.37%
RTSR - Network	\$ 0.0081	420	\$ 3.40	\$ 0.0091	421	\$ 3.83	\$ 0.42	12.45%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0060	420	\$ 2.52	\$ 0.0065	421	\$ 2.73	\$ 0.21	8.44%
Sub-Total C - Delivery (including Sub-Total B)			\$ 23.99			\$ 26.68	\$ 2.69	11.22%
Wholesale Market Service Charge (WMSC)	\$ 0.0034	420	\$ 1.43	\$ 0.0034	421	\$ 1.43	\$ 0.00	0.10%
Rural and Remote Rate Protection (RRRP)	\$ 0.0005	420	\$ 0.21	\$ 0.0005	421	\$ 0.21	\$ 0.00	0.10%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
TOU - Off Peak	\$ 0.0820	263	\$ 21.59	\$ 0.0820	263	\$ 21.59	\$ -	0.00%
TOU - Mid Peak	\$ 0.1130	69	\$ 7.78	\$ 0.1130	69	\$ 7.78	\$ -	0.00%
TOU - On Peak	\$ 0.1700	73	\$ 12.39	\$ 0.1700	73	\$ 12.39	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 67.63			\$ 70.33	\$ 2.69	3.98%
HST	13%		\$ 8.79	13%		\$ 9.14	\$ 0.35	3.98%
Ontario Electricity Rebate	17.0%		\$ (11.50)	17.0%		\$ (11.96)	\$ (0.46)	
Total Bill on TOU			\$ 64.93			\$ 67.51	\$ 2.58	3.98%

Customer Class:	SENTINEL LIGHTING SERVICE CLASSIFICATION		
RPP / Non-RPP:	Non-RPP (Other)		
Consumption	50	kWh	
Demand	0	kW	
Current Loss Factor	1.0375		
Proposed/Approved Loss Factor	1.0385		

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 5.63	1	\$ 5.63	\$ 6.45	1	\$ 6.45	\$ 0.82	14.56%
Distribution Volumetric Rate	\$ 42.6426	0.15	\$ 6.40	\$ 48.8868	0.15	\$ 7.33	\$ 0.94	14.64%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ -	0.15	\$ -	\$ (2.8627)	0.15	\$ (0.43)	\$ (0.43)	
Sub-Total A (excluding pass through)			\$ 12.03			\$ 13.35	\$ 1.33	11.04%
Line Losses on Cost of Power	\$ 0.1060	2	\$ 0.20	\$ 0.1060	2	\$ 0.20	\$ 0.01	2.67%
Total Deferral/Variance Account Rate Riders	\$ (0.0958)	0	\$ (0.01)	\$ -	0	\$ -	\$ 0.01	-100.00%
CBR Class B Rate Riders	\$ (0.0779)	0	\$ (0.01)	\$ -	0	\$ -	\$ 0.01	-100.00%
GA Rate Riders	\$ -	50	\$ -	\$ -	50	\$ -	\$ -	
Low Voltage Service Charge	\$ 0.3139	0	\$ 0.05	\$ 0.4358	0	\$ 0.07	\$ 0.02	38.83%
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	0	\$ -	\$ 0.4873	0	\$ 0.07	\$ 0.07	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 12.25			\$ 13.70	\$ 1.45	11.84%
RTSR - Network	\$ 2.4866	0	\$ 0.37	\$ 2.7871	0	\$ 0.42	\$ 0.05	12.08%
RTSR - Connection and/or Line and Transformation Connection	\$ 1.8726	0	\$ 0.28	\$ 2.0361	0	\$ 0.31	\$ 0.02	8.73%
Sub-Total C - Delivery (including Sub-Total B)			\$ 12.90			\$ 14.42	\$ 1.52	11.78%
Wholesale Market Service Charge (WMSC)	\$ 0.0034	52	\$ 0.18	\$ 0.0034	52	\$ 0.18	\$ 0.00	0.10%
Rural and Remote Rate Protection (RRRP)	\$ 0.0005	52	\$ 0.03	\$ 0.0005	52	\$ 0.03	\$ 0.00	0.10%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Average IESO Wholesale Market Price	\$ 0.1060	50	\$ 5.30	\$ 0.1060	50	\$ 5.30	\$ -	0.00%
Total Bill on Average IESO Wholesale Market Price			\$ 18.65			\$ 20.17	\$ 1.52	8.15%
HST	13%		\$ 2.42	13%		\$ 2.62	\$ 0.20	8.15%
Ontario Electricity Rebate	17.0%		\$ (3.17)	17.0%		\$ (3.43)	\$ -	
Total Bill on Average IESO Wholesale Market Price			\$ 17.91			\$ 19.37	\$ 1.46	8.15%

Customer Class:	STREET LIGHTING SERVICE CLASSIFICATION	
RPP / Non-RPP:	Non-RPP (Other)	
Consumption	440,624	kWh
Demand	1,185	kW
Current Loss Factor	1.0375	
Proposed/Approved Loss Factor	1.0385	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 2.68	2890	\$ 7,745.20	\$ 2.68	2890	\$ 7,745.20	\$ -	0.00%
Distribution Volumetric Rate	\$ 11.7399	1185	\$ 13,911.78	\$ 13.8341	1185	\$ 16,393.41	\$ 2,481.63	17.84%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
Volumetric Rate Riders	\$ 5.0207	1185	\$ 5,949.53	\$ 2.8197	1185	\$ 3,341.34	\$ (2,608.19)	-43.84%
Sub-Total A (excluding pass through)			\$ 27,606.51			\$ 27,479.95	\$ (126.56)	-0.46%
Line Losses on Cost of Power	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-
Total Deferral/Variance Account Rate Riders	\$ (0.0951)	1,185	\$ (112.69)	\$ -	1,185	\$ -	\$ 112.69	-100.00%
CBR Class B Rate Riders	\$ (0.0783)	1,185	\$ (92.79)	\$ -	1,185	\$ -	\$ 92.79	-100.00%
GA Rate Riders	\$ (0.0012)	440,624	\$ (528.75)	\$ (0.0012)	440,624	\$ (528.75)	\$ -	0.00%
Low Voltage Service Charge	\$ 0.3074	1,185	\$ 364.27	\$ 0.4268	1,185	\$ 505.76	\$ 141.49	38.84%
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
Additional Volumetric Rate Riders	\$ -	1,185	\$ -	\$ 0.3835	1,185	\$ 454.45	\$ 454.45	-
Sub-Total B - Distribution (includes Sub-Total A)			\$ 27,236.55			\$ 27,911.41	\$ 674.86	2.48%
RTSR - Network	\$ 2.4736	1,185	\$ 2,931.22	\$ 2.7725	1,185	\$ 3,285.41	\$ 354.20	12.08%
RTSR - Connection and/or Line and Transformation Connection	\$ 1.8340	1,185	\$ 2,173.29	\$ 1.9941	1,185	\$ 2,363.01	\$ 189.72	8.73%
Sub-Total C - Delivery (including Sub-Total B)			\$ 32,341.06			\$ 33,559.83	\$ 1,218.77	3.77%
Wholesale Market Service Charge (WMSC)	\$ 0.0034	457,147	\$ 1,554.30	\$ 0.0034	457,588	\$ 1,555.80	\$ 1.50	0.10%
Rural and Remote Rate Protection (RRRP)	\$ 0.0005	457,147	\$ 228.57	\$ 0.0005	457,588	\$ 228.79	\$ 0.22	0.10%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Average IESO Wholesale Market Price	\$ 0.1060	457,147	\$ 48,457.62	\$ 0.1060	457,588	\$ 48,504.33	\$ 46.71	0.10%
Total Bill on Average IESO Wholesale Market Price			\$ 82,581.81			\$ 83,849.00	\$ 1,267.20	1.53%
HST	13%		\$ 10,735.63	13%		\$ 10,900.37	\$ 164.74	1.53%
Ontario Electricity Rebate	17.0%		\$ -	17.0%		\$ -	\$ -	-
Total Bill on Average IESO Wholesale Market Price			\$ 93,317.44			\$ 94,749.38	\$ 1,431.93	1.53%

Customer Class:	RESIDENTIAL SERVICE CLASSIFICATION	
RPP / Non-RPP:	RPP	
Consumption	375	kWh
Demand	-	kW
Current Loss Factor	1.0375	
Proposed/Approved Loss Factor	1.0385	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 29.88	1	\$ 29.88	\$ 33.30	1	\$ 33.30	\$ 3.42	11.45%
Distribution Volumetric Rate	\$ -	375	\$ -	\$ -	375	\$ -	\$ -	
Fixed Rate Riders	\$ -	1	\$ -	\$ (1.42)	1	\$ (1.42)	\$ (1.42)	
Volumetric Rate Riders	\$ 0.0008	375	\$ 0.30	\$ -	375	\$ -	\$ (0.30)	-100.00%
Sub-Total A (excluding pass through)			\$ 30.18			\$ 31.88	\$ 1.70	5.63%
Line Losses on Cost of Power	\$ 0.1031	14	\$ 1.45	\$ 0.1031	14	\$ 1.49	\$ 0.04	2.67%
Total Deferral/Variance Account Rate Riders	\$ (0.0004)	375	\$ (0.15)	\$ -	375	\$ -	\$ 0.15	-100.00%
CBR Class B Rate Riders	\$ (0.0002)	375	\$ (0.08)	\$ -	375	\$ -	\$ 0.08	-100.00%
GA Rate Riders	\$ -	375	\$ -	\$ -	375	\$ -	\$ -	
Low Voltage Service Charge	\$ 0.0012	375	\$ 0.45	\$ 0.0016	375	\$ 0.60	\$ 0.15	33.33%
Smart Meter Entity Charge (if applicable)	\$ 0.43	1	\$ 0.43	\$ 0.43	1	\$ 0.43	\$ -	0.00%
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	375	\$ -	\$ 0.0013	375	\$ 0.49	\$ 0.49	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 32.28			\$ 34.89	\$ 2.60	8.06%
RTSR - Network	\$ 0.0090	389	\$ 3.50	\$ 0.0101	389	\$ 3.93	\$ 0.43	12.33%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0067	389	\$ 2.61	\$ 0.0073	389	\$ 2.84	\$ 0.24	9.06%
Sub-Total C - Delivery (including Sub-Total B)			\$ 38.39			\$ 41.66	\$ 3.27	8.51%
Wholesale Market Service Charge (WMSC)	\$ 0.0034	389	\$ 1.32	\$ 0.0034	389	\$ 1.32	\$ 0.00	0.10%
Rural and Remote Rate Protection (RRRP)	\$ 0.0005	389	\$ 0.19	\$ 0.0005	389	\$ 0.19	\$ 0.00	0.10%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
TOU - Off Peak	\$ 0.0820	244	\$ 19.99	\$ 0.0820	244	\$ 19.99	\$ -	0.00%
TOU - Mid Peak	\$ 0.1130	64	\$ 7.20	\$ 0.1130	64	\$ 7.20	\$ -	0.00%
TOU - On Peak	\$ 0.1700	68	\$ 11.48	\$ 0.1700	68	\$ 11.48	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 78.83			\$ 82.10	\$ 3.27	4.15%
HST	13%		\$ 10.25	13%		\$ 10.67	\$ 0.43	4.15%
Ontario Electricity Rebate	17.0%		\$ (13.40)	17.0%		\$ (13.96)	\$ (0.56)	
Total Bill on TOU			\$ 75.67			\$ 78.81	\$ 3.14	4.15%

Customer Class: **RESIDENTIAL SERVICE CLASSIFICATION**

RPP / Non-RPP: **Non-RPP (Retailer)**

Consumption 750 kWh

Demand - kW

Current Loss Factor 1.0375

Proposed/Approved Loss Factor 1.0385

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 29.88	1	\$ 29.88	\$ 33.30	1	\$ 33.30	\$ 3.42	11.45%
Distribution Volumetric Rate	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	
Fixed Rate Riders	\$ -	1	\$ -	\$ (1.42)	1	\$ (1.42)	\$ (1.42)	
Volumetric Rate Riders	\$ 0.0008	750	\$ 0.60	\$ -	750	\$ -	\$ (0.60)	-100.00%
Sub-Total A (excluding pass through)			\$ 30.48			\$ 31.88	\$ 1.40	4.59%
Line Losses on Cost of Power	\$ 0.1060	28	\$ 2.98	\$ 0.1060	29	\$ 3.06	\$ 0.08	2.67%
Total Deferral/Variance Account Rate Riders	\$ (0.0004)	750	\$ (0.30)	\$ -	750	\$ -	\$ 0.30	-100.00%
CBR Class B Rate Riders	\$ (0.0002)	750	\$ (0.15)	\$ -	750	\$ -	\$ 0.15	-100.00%
GA Rate Riders	\$ (0.0012)	750	\$ (0.90)	\$ (0.0012)	750	\$ (0.90)	\$ -	0.00%
Low Voltage Service Charge	\$ 0.0012	750	\$ 0.90	\$ 0.0016	750	\$ 1.20	\$ 0.30	33.33%
Smart Meter Entity Charge (if applicable)	\$ 0.43	1	\$ 0.43	\$ 0.43	1	\$ 0.43	\$ -	0.00%
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders		750	\$ -	\$ 0.0013	750	\$ 0.98	\$ 0.98	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 33.44			\$ 36.65	\$ 3.20	9.58%
RTSR - Network	\$ 0.0090	778	\$ 7.00	\$ 0.0101	779	\$ 7.87	\$ 0.86	12.33%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0067	778	\$ 5.21	\$ 0.0073	779	\$ 5.69	\$ 0.47	9.06%
Sub-Total C - Delivery (including Sub-Total B)			\$ 45.66			\$ 50.20	\$ 4.54	9.94%
Wholesale Market Service Charge (WMSC)	\$ 0.0034	778	\$ 2.65	\$ 0.0034	779	\$ 2.65	\$ 0.00	0.10%
Rural and Remote Rate Protection (RRRP)	\$ 0.0005	778	\$ 0.39	\$ 0.0005	779	\$ 0.39	\$ 0.00	0.10%
Standard Supply Service Charge								
Non-RPP Retailer Avg. Price	\$ 0.1060	750	\$ 79.50	\$ 0.1060	750	\$ 79.50	\$ -	0.00%
Total Bill on Non-RPP Avg. Price			\$ 128.19			\$ 132.74	\$ 4.54	3.54%
HST	13%		\$ 16.67	13%		\$ 17.26	\$ 0.59	3.54%
Ontario Electricity Rebate	17.0%		\$ (21.79)	17.0%		\$ (22.57)	\$ (0.78)	
Total Bill on Non-RPP Avg. Price			\$ 123.06			\$ 127.43	\$ 4.36	3.54%

Customer Class: **GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION**

RPP / Non-RPP: **Non-RPP (Retailer)**

Consumption **2,000** kWh

Demand **-** kW

Current Loss Factor **1.0375**

Proposed/Approved Loss Factor **1.0385**

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 18.38	1	\$ 18.38	\$ 20.48	1	\$ 20.48	\$ 2.10	11.43%
Distribution Volumetric Rate	\$ 0.0194	2000	\$ 38.80	\$ 0.0216	2000	\$ 43.20	\$ 4.40	11.34%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ 0.0051	2000	\$ 10.20	\$ (0.0001)	2000	\$ (0.20)	\$ (10.40)	-101.96%
Sub-Total A (excluding pass through)			\$ 67.38			\$ 63.48	\$ (3.90)	-5.79%
Line Losses on Cost of Power	\$ 0.1060	75	\$ 7.95	\$ 0.1060	77	\$ 8.16	\$ 0.21	2.67%
Total Deferral/Variance Account Rate Riders	\$ (0.0003)	2,000	\$ (0.60)	\$ -	2,000	\$ -	\$ 0.60	-100.00%
CBR Class B Rate Riders	\$ (0.0002)	2,000	\$ (0.40)	\$ -	2,000	\$ -	\$ 0.40	-100.00%
GA Rate Riders	\$ (0.0012)	2,000	\$ (2.40)	\$ (0.0012)	2,000	\$ (2.40)	\$ -	0.00%
Low Voltage Service Charge	\$ 0.0010	2,000	\$ 2.00	\$ 0.0014	2,000	\$ 2.80	\$ 0.80	40.00%
Smart Meter Entity Charge (if applicable)	\$ 0.43	1	\$ 0.43	\$ 0.43	1	\$ 0.43	\$ -	0.00%
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders		2,000	\$ -	\$ 0.0013	2,000	\$ 2.60	\$ 2.60	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 74.36			\$ 75.07	\$ 0.71	0.96%
RTSR - Network	\$ 0.0081	2,075	\$ 16.81	\$ 0.0091	2,077	\$ 18.90	\$ 2.09	12.45%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0060	2,075	\$ 12.45	\$ 0.0065	2,077	\$ 13.50	\$ 1.05	8.44%
Sub-Total C - Delivery (including Sub-Total B)			\$ 103.62			\$ 107.47	\$ 3.86	3.72%
Wholesale Market Service Charge (WMSC)	\$ 0.0034	2,075	\$ 7.06	\$ 0.0034	2,077	\$ 7.06	\$ 0.01	0.10%
Rural and Remote Rate Protection (RRRP)	\$ 0.0005	2,075	\$ 1.04	\$ 0.0005	2,077	\$ 1.04	\$ 0.00	0.10%
Standard Supply Service Charge								
Non-RPP Retailer Avg. Price	\$ 0.1060	2,000	\$ 212.00	\$ 0.1060	2,000	\$ 212.00	\$ -	0.00%
Total Bill on Non-RPP Avg. Price			\$ 323.71			\$ 327.57	\$ 3.86	1.19%
HST	13%		\$ 42.08	13%		\$ 42.58	\$ 0.50	1.19%
Ontario Electricity Rebate	17.0%		\$ (55.03)	17.0%		\$ (55.69)	\$ (0.66)	-1.19%
Total Bill on Non-RPP Avg. Price			\$ 310.76			\$ 314.47	\$ 3.71	1.19%

Customer Class: **RESIDENTIAL SERVICE CLASSIFICATION**

RPP / Non-RPP: **RPP**

Consumption **2,500** kWh

Demand **-** kW

Current Loss Factor **1.0375**

Proposed/Approved Loss Factor **1.0385**

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 29.88	1	\$ 29.88	\$ 33.30	1	\$ 33.30	\$ 3.42	11.45%
Distribution Volumetric Rate	\$ -	2500	\$ -	\$ -	2500	\$ -	\$ -	-
Fixed Rate Riders	\$ -	1	\$ -	\$ (1.42)	1	\$ (1.42)	\$ (1.42)	-100.00%
Volumetric Rate Riders	\$ 0.0008	2500	\$ 2.00	\$ -	2500	\$ -	\$ (2.00)	-100.00%
Sub-Total A (excluding pass through)			\$ 31.88			\$ 31.88	\$ -	0.00%
Line Losses on Cost of Power	\$ 0.1031	94	\$ 9.67	\$ 0.1031	96	\$ 9.92	\$ 0.26	2.67%
Total Deferral/Variance Account Rate Riders	\$ (0.0004)	2,500	\$ (1.00)	\$ -	2,500	\$ -	\$ 1.00	-100.00%
CBR Class B Rate Riders	\$ (0.0002)	2,500	\$ (0.50)	\$ -	2,500	\$ -	\$ 0.50	-100.00%
GA Rate Riders	\$ -	2,500	\$ -	\$ -	2,500	\$ -	\$ -	-
Low Voltage Service Charge	\$ 0.0012	2,500	\$ 3.00	\$ 0.0016	2,500	\$ 4.00	\$ 1.00	33.33%
Smart Meter Entity Charge (if applicable)	\$ 0.43	1	\$ 0.43	\$ 0.43	1	\$ 0.43	\$ -	0.00%
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
Additional Volumetric Rate Riders	\$ -	2,500	\$ -	\$ 0.0013	2,500	\$ 3.25	\$ 3.25	-
Sub-Total B - Distribution (includes Sub-Total A)			\$ 43.48			\$ 49.48	\$ 6.01	13.82%
RTSR - Network	\$ 0.0090	2,594	\$ 23.34	\$ 0.0101	2,596	\$ 26.22	\$ 2.88	12.33%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0067	2,594	\$ 17.38	\$ 0.0073	2,596	\$ 18.95	\$ 1.57	9.06%
Sub-Total C - Delivery (including Sub-Total B)			\$ 84.20			\$ 94.66	\$ 10.46	12.42%
Wholesale Market Service Charge (WMSC)	\$ 0.0034	2,594	\$ 8.82	\$ 0.0034	2,596	\$ 8.83	\$ 0.01	0.10%
Rural and Remote Rate Protection (RRRP)	\$ 0.0005	2,594	\$ 1.30	\$ 0.0005	2,596	\$ 1.30	\$ 0.00	0.10%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
TOU - Off Peak	\$ 0.0820	1,625	\$ 133.25	\$ 0.0820	1,625	\$ 133.25	\$ -	0.00%
TOU - Mid Peak	\$ 0.1130	425	\$ 48.03	\$ 0.1130	425	\$ 48.03	\$ -	0.00%
TOU - On Peak	\$ 0.1700	450	\$ 76.50	\$ 0.1700	450	\$ 76.50	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 352.34			\$ 362.81	\$ 10.47	2.97%
HST	13%		\$ 45.80	13%		\$ 47.17	\$ 1.36	2.97%
Ontario Electricity Rebate	17.0%		\$ (59.90)	17.0%		\$ (61.68)	\$ (1.78)	-
Total Bill on TOU			\$ 338.25			\$ 348.30	\$ 10.05	2.97%

Appendix E

2023 Proposed Tariff of Rates and Charges

Milton Hydro Distribution Inc.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date January 1, 2023
This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2022-0049

RESIDENTIAL SERVICE CLASSIFICATION

This classification refers to the supply of electrical energy to detached, semi-detached and townhouse residential buildings as defined in local zoning bylaws. A residential service is a single-family unit used for domestic or household purposes, including seasonal occupancy. At Milton Hydro's discretion, residential rates may be applied to apartment buildings with 6 or less units by simple application of the residential rate by blocking the residential rate by the number of units. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

Where the residential dwelling comprises the entire electrical load of a farm, it is defined as a residential service. Where the residential dwelling does not comprise the entire electrical load of the farm:

- The service will be defined as a General Service if the occupant derives his/her principal livelihood from the working of the farm;
- The service will be defined as a Residential Service if the occupant does not derive his/her principal livelihood from the working of the farm;
- Where the residential farm dwelling is supplied by one separately metered service and the electrical loads in other buildings are supplied by a different separately metered service, then the former is defined as a Residential Service and the latter is defined as a General Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	33.30
Rate Rider for Disposition of Group 2B Accounts (2023) - effective until December 31, 2024	\$	0.29
Rate Rider for Disposition of Group 2A Accounts (2023) - effective until December 31, 2023	\$	(1.71)
Smart Metering Entity Charge - effective until December 31, 2027	\$	0.43
Low Voltage Service Rate	\$/kWh	0.0016
Rate Rider for Disposition of Global Adjustment Account (2023) Applicable only for Non-RPP Customers - effective until December 31, 2024	\$/kWh	(0.0012)
Rate Rider for Disposition of Group 1 Accounts (2023) - effective until December 31, 2024	\$/kWh	0.0013
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0101
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0073

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Milton Hydro Distribution Inc.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date January 1, 2023
This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2022-0049

GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification refers to a non-residential customer with an average peak demand below 50 kW over the past twelve months. For a new customer without prior billing history, the peak demand will be based on the customer's proposed capacity. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	20.48
Smart Metering Entity Charge - effective until December 31, 2027	\$	0.43
Distribution Volumetric Rate	\$/kWh	0.0216
Low Voltage Service Rate	\$/kWh	0.0014
Rate Rider for Disposition of Global Adjustment Account (2023) Applicable only for Non-RPP Customers - effective until December 31, 2024	\$/kWh	(0.0012)
Rate Rider for Disposition of Group 2A Accounts (2023) - effective until December 31, 2023	\$/kWh	(0.0019)
Rate Rider for Disposition of Group 1 Accounts (2023) - effective until December 31, 2024	\$/kWh	0.0013
Rate Rider for Disposition of Group 2B Accounts (2023) - effective until December 31, 2024	\$/kWh	0.0004
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2023) - effective until December 31, 2024	\$/kWh	0.0014
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0091
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0065

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Milton Hydro Distribution Inc.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date January 1, 2023
This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2022-0049

GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION

This classification refers to a non-residential customer with an average peak demand equal to or greater than 50 kW and less than 1,000 kW over the past twelve months. For a new customer without prior billing history, the peak demand will be based on the customer's proposed capacity. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to WMP, customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	86.74
Distribution Volumetric Rate	\$/kW	3.7993
Minimum Distribution Charge - per kW of maximum billing demand in the previous 11 months	\$/kW	0.0000
Low Voltage Service Rate	\$/kW	0.6345
Rate Rider for Disposition of Global Adjustment Account (2023) Applicable only for Non-RPP Customers - effective until December 31, 2024	\$/kWh	(0.0012)
Rate Rider for Disposition of Group 2A Accounts (2023) - effective until December 31, 2023	\$/kW	(0.5208)
Rate Rider for Disposition of Group 1 Accounts (2023) - effective until December 31, 2024	\$/kW	0.2840
Rate Rider for Disposition of Group 1 Accounts (2023) - Applicable only for Non-Wholesale Market Participants - effective until December 31, 2024	\$/kW	0.1533
Rate Rider for Disposition of Group 2B Accounts (2023) - effective until December 31, 2024	\$/kW	0.1482
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2023) - effective until December 31, 2024	\$/kW	0.0859
Retail Transmission Rate - Network Service Rate	\$/kW	4.0939
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.9644

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Milton Hydro Distribution Inc.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date January 1, 2023
This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2022-0049

GENERAL SERVICE 1,000 TO 4,999 KW SERVICE CLASSIFICATION

This classification refers to a non-residential customer with an average peak demand equal to or greater than 1,000 kW and less than 5,000 kW, regardless of when the demand occurs, averaged over twelve months. For a new customer without prior billing history, the peak demand will be based on the customer's proposed capacity. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to WMP, customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	682.42
Distribution Volumetric Rate	\$/kW	2.6089
Minimum Distribution Charge - per kW of maximum billing demand in the previous 11 months	\$/kW	0.0000
Low Voltage Service Rate	\$/kW	0.6241
Rate Rider for Disposition of Global Adjustment Account (2023) Applicable only for Non-RPP Customers - effective until December 31, 2024	\$/kWh	(0.0012)
Rate Rider for Disposition of Group 2A Accounts (2023) - effective until December 31, 2023	\$/kW	(0.5693)
Rate Rider for Disposition of Group 1 Accounts (2023) - effective until December 31, 2024	\$/kW	0.5864
Rate Rider for Disposition of Group 2B Accounts (2023) - effective until December 31, 2024	\$/kW	0.1839
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2023) - effective until December 31, 2024	\$/kW	0.1063
Retail Transmission Rate - Network Service Rate	\$/kW	4.0263
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.9162

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Milton Hydro Distribution Inc.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date January 1, 2023
This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2022-0049

LARGE USE SERVICE CLASSIFICATION

This classification refers to a non-residential customer with an average peak demand equal to or greater than 5,000 kW, regardless of when the demand occurs, averaged over twelve months. For a new customer without prior billing history, the peak demand will be based on the customer's proposed capacity. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to WMP, customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	2,725.12
Distribution Volumetric Rate	\$/kW	1.8599
Minimum Distribution Charge - per kW of maximum billing demand in the previous 11 months	\$/kW	0.0000
Low Voltage Service Rate	\$/kW	0.6980
Rate Rider for Disposition of Group 2A Accounts (2023) - effective until December 31, 2023	\$/kW	(0.6102)
Rate Rider for Disposition of Group 1 Accounts (2023) - effective until December 31, 2024	\$/kW	0.6849
Rate Rider for Disposition of Group 2B Accounts (2023) - effective until December 31, 2024	\$/kW	0.2019
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2023) - effective until December 31, 2024	\$/kW	0.0464
Retail Transmission Rate - Network Service Rate - Interval Metered	\$/kW	4.3601
Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered	\$/kW	3.2612

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Milton Hydro Distribution Inc.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date January 1, 2023
This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2022-0049

UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification refers to the supply of electricity to unmetered loads less than 50 kW including traffic signals and pedestrian X-walks signals/beacons, bus shelters, telephone booths, signs, Cable TV amplifiers and decorative lighting and tree lighting connected to Milton Hydro's distribution system, and similar small unmetered loads. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	9.76
Distribution Volumetric Rate	\$/kWh	0.0207
Low Voltage Service Rate	\$/kWh	0.0014
Rate Rider for Disposition of Global Adjustment Account (2023) Applicable only for Non-RPP Customers - effective until December 31, 2024	\$/kWh	(0.0012)
Rate Rider for Disposition of Group 2A Accounts (2023) - effective until December 31, 2023	\$/kWh	(0.0023)
Rate Rider for Disposition of Group 1 Accounts (2023) - effective until December 31, 2024	\$/kWh	0.0014
Rate Rider for Disposition of Group 2B Accounts (2023) - effective until December 31, 2024	\$/kWh	0.0004
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0091
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0065

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Milton Hydro Distribution Inc.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date January 1, 2023
This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2022-0049

SENTINEL LIGHTING SERVICE CLASSIFICATION

This classification refers to all services supported to supply sentinel lighting equipment. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	6.45
Distribution Volumetric Rate	\$/kW	48.8868
Low Voltage Service Rate	\$/kW	0.4358
Rate Rider for Disposition of Group 2A Accounts (2023) - effective until December 31, 2023	\$/kW	(3.0056)
Rate Rider for Disposition of Group 1 Accounts (2023) - effective until December 31, 2024	\$/kW	0.4873
Rate Rider for Disposition of Group 2B Accounts (2023) - effective until December 31, 2024	\$/kW	0.1429

Retail Transmission Rate - Network Service Rate	\$/kW	2.7871
---	-------	--------

Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.0361
--	-------	--------

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Milton Hydro Distribution Inc.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date January 1, 2023
This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2022-0049

STREET LIGHTING SERVICE CLASSIFICATION

This classification refers to all services supplied to street lighting equipment owned by or operated for a municipality or the Province of Ontario. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	2.68
Distribution Volumetric Rate	\$/kW	13.8341
Low Voltage Service Rate	\$/kW	0.4268
Rate Rider for Disposition of Global Adjustment Account (2023) Applicable only for Non-RPP Customers - effective until December 31, 2024	\$/kWh	(0.0012)
Rate Rider for Disposition of Group 2A Accounts (2023) - effective until December 31, 2023	\$/kW	(0.9465)
Rate Rider for Disposition of Group 1 Accounts (2023) - effective until December 31, 2024	\$/kW	0.3835
Rate Rider for Disposition of Group 2B Accounts (2023) - effective until December 31, 2024	\$/kW	0.1434
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2023) - effective until December 31, 2024	\$/kW	3.6228
Retail Transmission Rate - Network Service Rate	\$/kW	2.7725
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.9941

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Milton Hydro Distribution Inc.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date January 1, 2023
This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2022-0049

microFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Independent Electricity System Operator's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	4.55
----------------	----	------

ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.60)
Primary Metering Allowance for Transformer Losses - applied to measured demand & energy	%	(1.00)

SPECIFIC SERVICE CHARGES

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Customer Administration

Arrears certificate	\$	15.00
Statement of account	\$	15.00
Easement letter	\$	15.00
Credit reference/credit check (plus credit agency costs)	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Returned cheque (plus bank charges)	\$	15.00
Special meter reads	\$	30.00

Non-Payment of Account

Late payment - per month		
(effective annual rate 19.56% per annum or 0.04896% compounded daily rate)	%	1.50
Reconnection for non payment of account - at meter during regular hours	\$	65.00
Reconnection for non payment of account - at meter after regular hours	\$	185.00

Other

Optional interval/TOU meter charge \$/month	\$	5.50
Specific charge for access to the power poles - \$/pole/year (with the exception of wireless attachments)	\$	34.76
Clearance pole attachment charge \$/pole/year	\$	5.59

Milton Hydro Distribution Inc.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date January 1, 2023
This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2022-0049

RETAIL SERVICE CHARGES (if applicable)

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	111.23
Monthly fixed charge, per retailer	\$	44.50
Monthly variable charge, per customer, per retailer	\$/cust.	1.11
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.66
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.66)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.56
Processing fee, per request, applied to the requesting party	\$	1.11
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	4.45
Notice of switch letter charge, per letter (unless the distributor has opted out of applying the charge as per the Ontario Energy Board's Decision and Order EB-2015-0304, issued on February 14, 2019)	\$	2.22

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor - Secondary Metered Customer < 5,000 kW	1.0385
Total Loss Factor - Secondary Metered Customer > 5,000 kW	1.0133
Total Loss Factor - Primary Metered Customer < 5,000 kW	1.0281
Total Loss Factor - Primary Metered Customer > 5,000 kW	1.0031