

IN THE MATTER OF the *Ontario Energy Board Act, 1998*, S.O. 1998, c. 15, (Schedule B), as amended;

AND IN THE MATTER OF an Application by Grimsby Power Incorporated under Section 78 of the OEB Act to the Ontario Energy Board for an Order or Orders approving or fixing just and reasonable rates and other service charges for the distribution of electricity as of January 1, 2023.

Grimsby Power Incorporated

2023 IRM Application

EB-2022-0035

Filed: August 3, 2022

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CONTENTS

1. INTRODUCTION AND MANAGER'S SUMMARY	1
2. DISTRIBUTOR'S PROFILE	3
3. PUBLICATION NOTICE	4
4. PRICE CAP ADJUSTMENT (3.2.1)	4
5. REVENUE TO COST RATIO ADJUSTMENTS (3.2.2)	5
6. RATE DESIGN FOR RESIDENTIAL ELECTRICITY (3.2.3)	5
7. RTSR ADJUSTMENTS (3.2.4).....	6
8. DEFERRAL AND VARIANCE ACCOUNTS (3.2.5)	7
9. ADJUSTMENTS TO DEFERRAL AND VARIANCE ACCOUNTS (3.2.5)	12
10. WHOLESALE MARKET PARTICIPANTS (3.2.5.1).....	12
11. GLOBAL ADJUSTMENT (3.2.5.2).....	13
12. COMMODITY ACCOUNTS 1588 and 1589 (3.2.5.3)	16
13. CAPACITY BASED DEMAND RESPONSE (CBDR) (3.2.5.4)	16
14. LRAM VARIANCE ACCOUNT (LRAMVA) (3.2.6).....	17
15. TAX CHANGE (3.2.7)	19
16. ICM / Z-FACTOR (3.2.8)	20
17. CURRENT TARIFF SHEETS	20
18. PROPOSED TARIFF SHEETS	20
19. BILL IMPACTS	21
20. CERTIFICATION.....	23

APPENDIX A – 2023 IRM CHECKLIST..... 24

APPENDIX B – TAB 3 CONTINUITY SCHEDULE..... 25

APPENDIX C – GRIMSBY POWER 2022 TARIFF SHEETS (CURRENT)..... 26

APPENDIX D – GRIMSBY POWER PROPOSED 2023 TARIFF SHEETS 27

APPENDIX E – BILL IMPACTS..... 28

1 **1. INTRODUCTION AND MANAGER'S SUMMARY**

2 Grimsby Power Incorporated ("Grimsby Power") is a corporation incorporated pursuant to the
3 *Business Corporations Act* (Ontario) with its head office in the Town of Grimsby. Grimsby Power
4 owns and operates the electricity distribution infrastructure serving approximately 11,900
5 residential and commercial customers within the Town of Grimsby municipal boundaries.
6 Grimsby Power also owns and operates a 230kV to 27kV transformation station, known as
7 Niagara West MTS, which supplies Grimsby Power and Niagara Peninsula Energy Inc. a
8 neighbouring Local Distribution Company (LDC).

9 Grimsby Power filed a comprehensive Cost of Service application for 2022 rates July 30, 2021.
10 GPI had rates approved by the Ontario Energy Board under file number EB-2021-0027 effective
11 January 1, 2022.

12 The Applicant hereby applies to the Ontario Energy Board (the "OEB" or "the Board") pursuant to
13 Section 78 of the *Ontario Energy Board Act, 1998 (the "OEB Act")* for approval of its proposed
14 distribution rates under the parameters set out in the Ontario Energy Board's 4th Generation
15 Incentive Regulation Mechanism ("IRM") for rates effective January 1, 2023.

16 Specifically, Grimsby Power hereby applies for an order or orders granting distribution rates
17 updated and adjusted in accordance with Chapter 3 of the Filing Requirements for Electricity
18 Distribution Rate Applications dated May 24, 2022. This application for adjusted rates pertains to
19 all customers within Grimsby Power's service territory. No specific requests are being made by
20 GPI that will affect any particular customer.

21 In the event that the Board is unable to provide a Decision and Order in this Application for
22 implementation by the Applicant as of January 1, 2023, Grimsby Power requests that the Board
23 issue an Interim Rate Order declaring the current Distribution Rates and Specific Service Charges
24 as interim until the decided implementation date of the approved 2023 distribution rates.

25 If the effective date does not coincide with the Board's decided implementation date for 2023
26 distribution rates and charges, Grimsby Power requests permission to recover the incremental
27 revenue from the effective date to the implementation date.

28 In the preparation of this application, Grimsby Power used the following OEB models:

29 • 2023 IRM Rate Generator Model updated June 30, 2022

30 • 2023 GA Analysis Workform May 27, 2022

31 • 2023 Generic LRAMVA Workform 1.2

32 Grimsby Power confirms that the values used as billing determinants in the pre-populated model
33 are correct. Grimsby Power made changes to the model as described later in this application.

34 The rates and other adjustments applied for and as calculated using the above models include
35 the following:

36 • A Price Cap Incentive Rate-Setting (“Price Cap IR”) option to adjust its 2022 rates. The
37 Price Cap IR methodology provides for a mechanistic and formulaic adjustment to
38 distribution rates and charges in the period between Cost of Service applications.
39 Grimsby Power received approval to shift the rate design for residential customers towards
40 fully fixed rates in 2016 (EB-2015-0072). In 2019, Grimsby Power transitioned to fully fixed
41 distribution rates for the residential rate class. Therefore, no transition adjustments are
42 required. An adjustment to Retail Transmission Service Rates in accordance with Board
43 Guideline G-2008-0001 - Electricity Distribution Retail Transmission Service Rates
44 revised on June 28, 2012.

45 Along with adjustments to its distribution rates, Grimsby Power also seeks approval of the
46 following matters:

47 • Continuance of Rate Riders for which the sunset date has not yet been reached

48 • Continuance of the Specific Services

49 • Continuance of Retail Service Charges adjusted by the inflation factor approved in this
50 application

51 • Continuance of Loss Factors

52 • Continuance of the Smart Metering Entity charge

53 • Continuance of the MicroFit monthly charge

54 The impact of this application, as filed, is an increase to a typical residential RPP customer
 55 consuming 750 kWh of \$4.12 per month or 3.4%.

56 The following is a summary of the total bill impacts from this application, as filed.

RATE CLASSES / CATEGORIES (eg: Residential TOU, Residential Retailer)	Consumption (kWh)	Demand kW (if applicable)	Units	Sub-Total						Total	
				A		B		C		Total Bill	
				\$	%	\$	%	\$	%	\$	%
RESIDENTIAL SERVICE CLASSIFICATION - RPP	321			\$ 1.99	6.9%	\$ 2.73	8.5%	\$ 3.03	8.4%	\$ 2.91	4.3%
RESIDENTIAL SERVICE CLASSIFICATION - RPP	750		kWh	\$ 1.87	6.4%	\$ 3.59	10.0%	\$ 4.29	9.4%	\$ 4.12	3.4%
RESIDENTIAL SERVICE CLASSIFICATION - RPP	2,200		kWh	\$ 1.43	4.8%	\$ 6.49	13.5%	\$ 8.55	11.1%	\$ 8.21	2.7%
RESIDENTIAL SERVICE CLASSIFICATION - Non-RPP (Retailer)	750		kWh	\$ 1.87	6.4%	\$ 2.09	5.3%	\$ 2.79	5.7%	\$ 3.15	2.2%
RESIDENTIAL SERVICE CLASSIFICATION - Non-RPP (Retailer)	2,200		kWh	\$ 1.43	4.8%	\$ 2.09	3.6%	\$ 4.15	4.8%	\$ 4.69	1.3%
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION - RPP	900		kWh	\$ 1.14	2.5%	\$ 3.30	6.2%	\$ 4.14	6.4%	\$ 3.98	2.6%
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION - RPP	2,001		kWh	\$ 1.47	2.1%	\$ 6.27	7.3%	\$ 8.15	7.3%	\$ 7.82	2.5%
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION - Non-RPP (Retailer)	2,000		kWh	\$ 1.47	2.1%	\$ 2.27	2.4%	\$ 4.14	3.4%	\$ 4.68	1.3%
GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION - Non-RPP (Other)	15,000	52	kW	\$ 17.49	4.4%	\$ 37.47	6.9%	\$ 56.13	7.1%	\$ 63.43	2.4%
GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION - Non-RPP (Other)	26,000	80	kW	\$ 23.01	4.7%	\$ 47.91	6.6%	\$ 76.62	6.9%	\$ 86.58	2.0%
GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION - Non-RPP (Other)	950,000	3,000	kW	\$ 599.13	5.8%	\$ 1,582.73	8.3%	\$ 2,659.43	8.0%	\$ 3,005.16	2.0%
GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION - Non-RPP (Retailer)	26,000	80	kW	\$ 23.01	4.7%	\$ 47.91	6.6%	\$ 76.62	6.9%	\$ 86.58	2.0%
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION - RPP	300		kWh	\$ 4.16	29.2%	\$ 4.85	29.2%	\$ 5.13	25.3%	\$ 4.93	9.7%
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION - Non-RPP (Retailer)	650		kWh	\$ 8.43	63.2%	\$ 8.69	40.4%	\$ 9.30	31.6%	\$ 10.51	9.8%
STREET LIGHTING SERVICE CLASSIFICATION - Non-RPP (Other)	440	2	kW	\$ 1.02	4.7%	\$ 1.78	6.3%	\$ 2.31	6.5%	\$ 2.61	2.9%
STREET LIGHTING SERVICE CLASSIFICATION - Non-RPP (Retailer)	61,000	170	kW	\$ 273.99	3.6%	\$ 290.61	3.5%	\$ 335.79	3.8%	\$ 379.44	2.2%
EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION - Non-RPP (Other)	5,500,000	15,700	kW	\$ 3,062.04	7.7%	\$ 4,611.63	10.1%	\$ 4,611.63	10.1%	\$ 5,211.14	0.7%

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59 **2. DISTRIBUTOR'S PROFILE**

60 Grimsby Power Inc. ("GPI") is a corporation incorporated pursuant to the *Business Corporations*
 61 *Act* (Ontario) with its head office in the Town of Grimsby. Grimsby Power owns and operates the
 62 electricity distribution infrastructure serving approximately 11,900 residential and commercial
 63 customers within the Town of Grimsby municipal boundaries.

64 On October 1, 2015, Grimsby Power amalgamated with its affiliate Niagara West Transformation
 65 Corporation and now owns and operates a 230 kV to 27kV transmission station. The
 66 transmission station, known as Niagara West MTS, supplies Grimsby Power and Niagara
 67 Peninsula Energy Inc. a neighboring Local Distribution Company (LDC).

68 Grimsby Power receives electricity from the provincial electricity grid and transports it safely and
 69 reliably through its electricity distribution network of 69 square kilometers. This electricity network
 70 includes one municipal transformer station (Niagara West MTS), 355 kilometers of overhead
 71 lines, 337 kilometers of underground cable, 1,588 distribution transformers (overhead and
 72 underground pad mounts), and 3,685 poles.

73 **3. PUBLICATION NOTICE**

74 Grimsby Power will post a notice related to the application on its website at
75 www.grimsbypower.com and have a hard copy available upon request. Grimsby Power's office
76 remains closed to the public due to COVID-19.

77

78 **4. PRICE CAP ADJUSTMENT (3.2.1)**

79 In calculating 2023 rates, Grimsby Power has applied a Price Cap Adjustment of 3.30% to its
80 base distribution rates as approved in our 2022 Cost of Service application (EB-2021-0027). The
81 application of the 3.30% adjustment is based on the rate-setting parameters provided by the
82 Board's 2022 IRM Rate Generator model. Table 1 shows the default values used in the
83 determination of the Price Cap Adjustment. This adjustment is subject to change based on the
84 OEB's issuance of the inflation factor for incentive rate setting for 2023 rates. At such time, the
85 OEB will adjust the price escalator within Grimsby Power's application.

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Table 1
Price Cap Parameters

Price Cap Parameters		
Price Escalator		3.30%
X-Factor	Less: Productivity Factor	0.00%
	Less: Stretch Factor Group 1	0.00%
Price Cap Index		3.30%

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89 The price cap index adjustment has not been applied to the following components of distribution
90 rates:

- 91 • Rate adders or riders
- 92 • Low voltage service charges
- 93 • Retail Transmission Service Rates
- 94 • Wholesale Market Service Rate
- 95 • Rural Rate Protection Charge
- 96 • Standard Supply Service – Administrative Charge
- 97 • Capacity Based Recovery

- 98 • MicroFit Service Charge
- 99 • Specific Service Charges
- 100 • Transformation and Primary Metering Allowances; and
- 101 • Smart Metering Entity Charge
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103 **5. REVENUE TO COST RATIO ADJUSTMENTS (3.2.2)**

104 In GPI's 2022 Cost of Service application (EB-2021-0027), there were no prescribed adjustments
105 to the revenue to cost ratios required.

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107 **6. RATE DESIGN FOR RESIDENTIAL ELECTRICITY (3.2.3)**

108 On April 2, 2015, the OEB released its Board Policy: A New Distribution Rate Design for
109 Residential Electricity Customers (EB-2012-0210). The policy stated that electricity distributors
110 would transition the residential rate class to a fully fixed monthly distribution service charge. This
111 transition was implemented over a period of four years. The first year of the transition took place
112 in 2016 as per Grimsby Power's 2016 Cost of Service application (EB-2015-0072).

113 In the 2019 IRM application (EB-2018-0035) Grimsby Power sought approval for the fourth year
114 and final year of the transition to fully fixed residential distribution rates. With the approval of the
115 2019 application, Grimsby Power's residential customers had a fully fixed distribution rate and no
116 further transition adjustments are required.

117 The application, as filed, does not indicate that any rate class will have a bill impact above the
118 10% threshold for which rate mitigation would apply.

119 **7. RTSR ADJUSTMENTS (3.2.4)**

120 In reference to Board Guideline G-2008-0001 – Guideline *Electricity Distribution Retail*
121 *Transmission Service Rates*, issued October 22, 2008 and with revisions up to June 28, 2012
122 (Revision 4.0), Grimsby Power is applying for an adjustment of its Retail Transmission Service
123 Rates based on a comparison of historical transmission costs adjusted for new Uniform
124 Transmission Rate (UTR) levels and revenues generated from existing RTSRs. The expectation
125 of this approach is to minimize variances in the USoA Accounts 1584 and 1586.

126 Grimsby Power used the 2023 IRM Rate Generator Model (Tab 10-15) to determine the
127 proposed adjustments to the current Retail Transmission Service Rates approved in Grimsby
128 Power's 2022 Cost of Service application (EB-2021-0027). The worksheets reflect the Uniform
129 Transmission Rates (UTR's) approved by the Board effective January 1 and April 1, 2022 and
130 Hydro One's most recent approved rates effective January 1, 2022. Grimsby Power understands
131 Board staff will update each distributor's 2023 RTSR worksheet values in the rate generator
132 model to incorporate UTR adjustments approved for 2023.

133 The proposed adjustments of the Retail Transmission Service Rates and detailed calculations
134 are presented in tab 10 – 15 of the 2023 IRM Rate Generator Model.

135 The billing determinants utilized in this model are derived from the 2021 RRR 2.1.5 –
136 Performance Based Regulation, section 2.1.5.4 – Demand and Revenue. Grimsby Power
137 confirms that the billing determinants used in the model are accurate. The loss factor applied to
138 the metered kWh is the loss factor approved by the Board during the last rebasing in 2022. Table
139 2 below shows the current and proposed Retail Transmission Service Rates along with the dollar
140 value and percentage change.

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Table 2
 Retail Transmission Service Rates – Current vs. Proposed

RTSR - Network					
Rate Class	Unit	Current RTSR-Network	Proposed RTSR-Network	Change \$	Change %
Residential Service Classification	\$/kWh	0.0088	0.0094	0.0007	7.59%
General Service Less Than 50 kW Service Classification	\$/kWh	0.0082	0.0088	0.0006	7.74%
General Service 50 To 4,999 kW Service Classification	\$/kW	3.2446	3.4766	0.2320	7.15%
Unmetered Scattered Load Service Classification	\$/kWh	0.0082	0.0088	0.0006	7.74%
Street Lighting Service Classification	\$/kW	2.4161	2.5888	0.1728	7.15%
Embedded Distributor Service Classification	\$/kW	4.2916	4.5984	0.3068	7.15%
RTSR - Connection					
Rate Class	Unit	Current RTSR-Connection	Proposed RTSR-Connection	Change	Change %
Residential Service Classification	\$/kWh	0.0039	0.0042	0.0004	9.15%
General Service Less Than 50 kW Service Classification	\$/kWh	0.0035	0.0038	0.0003	8.84%
General Service 50 To 4,999 kW Service Classification	\$/kW	1.5080	1.6349	0.1269	8.41%
Unmetered Scattered Load Service Classification	\$/kWh	0.0035	0.0038	0.0003	8.84%
Street Lighting Service Classification	\$/kW	1.1060	1.1991	0.0930	8.41%
Embedded Distributor Service Classification	\$/kW	0.6112	0.6626	0.0515	8.42%

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8. DEFERRAL AND VARIANCE ACCOUNTS (3.2.5)

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Grimsby Power has completed the Board Staff’s 2023 IRM Rate Generator–Tab 3 Continuity Schedule (Appendix B), and Tab 4 Billing Determinants for Deferral/Variance. The allocation of the deferral and variance balance is based on kWh, kW and customer count from Grimsby Power’s 2021 RRR filing. Grimsby Power confirms that the quantities in the model are accurate and is requesting disposition of all Group 1 accounts, with the exception of 1595 (2020) and 1595 (2021), and account 1568 LRAMVA.

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The threshold test shows a claim per kWh of \$0.0040 which is above the disposition threshold of \$0.001 per kWh (debit or credit); therefore, Grimsby Power is seeking to dispose its Group 1 deferral and variance account balances in this application. The total amount requested for disposition is \$1,076,313. This amount includes the 1568 LRAM Variance Account balance and the residual balances from account 1595 from 2019.

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GPI is requesting, for the first time, the disposition of the residual balance in account 1595 (2019). The residual balance in 1595 is mainly due to the over collection of the 2019 DVA rate rider (non GA) in the amount of (\$17,100.77). The over collection is due to a higher amount of kWh’s and kW’s invoiced in 2019 compared to the forecast amounts in GPI’s 2019 IRM Application (EB-2018-0035). Table 3 below shows the comparison between the forecast quantities and the invoiced quantities by rate class.

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Table 3
 Comparison Between Forecast & Invoiced Quantities

2019										
Rate Class	Unit	Forecast				Invoiced				
		kWh	kW	WMP kW	Total Recovery	kWh	kW	WMP kW	Total Recovery	
RESIDENTIAL SERVICE CLASSIFICATION	kWh	89,264,141			\$ 139,075	94,085,449			\$ 150,537	
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	18,815,506			\$ 29,569	19,818,343			\$ 31,709	
GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kW		172,417	6,719	\$ 103,131		172,399	6,617	\$ 103,072	
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	387,046			\$ 619	336,061			\$ 538	
STREET LIGHTING SERVICE CLASSIFICATION	kW		2,000		\$ 1,121		2,065		\$ 1,158	
EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION	kW		115,729		\$ 47,783		143,713		\$ 59,337	
Total		108,466,693	290,146	6,719	\$ 321,299	114,239,852	318,178	6,617	\$ 346,350	
									Over Collection	\$ 25,052
									Interest	-\$ 7,951
									Total Over Collecion	\$ 17,101

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166 The remaining 1595 accounts (2020, 2021) are not eligible for disposition.

167 Grimsby Power is proposing a rate rider recovery period of one-year. All rate riders are shown in
 168 table 4 below.

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Table 4
 Rate Riders for Disposition of RSVA's

Rate Class	Unit	Total Metered kWh	Metered kW or kVA	Total Metered kWh less WMP consumption	Total Metered kW less WMP consumption	Allocation of Group 1 Account Balances to All Classes ²	Allocation of Group 1 Account Balances to Non-WMP Classes Only (if Applicable) ²	Deferral/Variance Account Rate Rider for		
								Account Rate Rider ²	Account Rate Non-WMP (if applicable) ²	Account 1568 Rate Rider
RESIDENTIAL SERVICE CLASSIFICATION	kWh	102,801,909	0	102,801,909	0	425,799		0.0041	0.0000	0.0000
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	19,588,496	0	19,588,496	0	81,642		0.0042	0.0000	0.0005
GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kW	76,929,016	207,356	73,705,396	201,217	216,912	94,019	1.0461	0.4673	0.0595
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	324,561	0	324,561	0	1,358		0.0042	0.0000	0.0000
STREET LIGHTING SERVICE CLASSIFICATION	kW	737,790	2,051	737,790	2,051	3,066		1.4951	0.0000	0.0000
EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION	kW	65,940,211	164,986	0	0	74,954		0.4543	0.0000	0.0000

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172 Actual interest has been calculated based on the Board's prescribed rates. The projected
 173 interest for the period of January 1, 2022 to December 31, 2022 is based on the Board's
 174 prescribed rate of .57% for January through March, 1.02% April through June, 2.2% July through
 175 September and an estimated rate of 2.2% for October through December. Table 5 below shows
 176 the projected interest on December 31, 2021 principal balances.

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Table 5
 Projected Interest Jan 1 – Dec 31, 2022 on Dec 31, 2021 Balances

Group 1 Accounts	Account Number	Closing Principal Balances as of Dec 31, 2021 Adjusted for Disposition during 2022	Interest Rate												Total Interest		
			0.57%	0.57%	0.57%	1.02%	1.02%	1.02%	2.20%	2.20%	2.20%	2.20%	2.20%				
LV Variance Account	1550	350,783	169.82	153.38	169.82	294.08	303.88	294.08	655.44	655.44	634.29	655.44	634.29	655.44	634.29	655.44	\$ 5,275.40
Smart Metering Entity Charge Variance Account	1551	(6,137)	(3.27)	(2.95)	(3.27)	(5.67)	(5.67)	(5.67)	(12.63)	(12.63)	(12.63)	(12.63)	(12.63)	(12.63)	(12.63)	(12.63)	\$ -101.62
RSVA - Wholesale Market Service Charge	1580	145,310	70.35	63.54	70.35	121.82	125.88	121.82	271.51	271.51	262.75	271.51	262.75	271.51	262.75	271.51	\$ 2,176.02
Variance WMS – Sub-account CBR Class B	1580	(21,125)	(10.23)	(9.24)	(10.23)	(17.71)	(18.30)	(17.71)	(39.47)	(39.47)	(38.20)	(39.47)	(38.20)	(39.47)	(38.20)	(39.47)	\$ -316.34
RSVA - Retail Transmission Network Charge	1584	321,317	155.55	140.50	155.55	269.38	278.36	269.38	600.38	600.38	581.01	600.38	581.01	600.38	581.01	600.38	\$ 4,811.72
RSVA - Retail Transmission Connection Charge	1586	(18,236)	(8.83)	(7.97)	(8.83)	(15.29)	(15.80)	(15.29)	(34.07)	(34.07)	(32.97)	(34.07)	(32.97)	(34.07)	(32.97)	(34.07)	\$ -273.08
RSVA - Power4	1588	101,449	49.11	44.36	49.11	85.05	87.89	85.05	189.56	189.56	183.44	189.56	183.44	189.56	183.44	189.56	\$ 1,519.20
RSVA - Global Adjustment4	1589	174,200	84.33	76.17	84.33	146.04	150.91	146.04	325.49	325.49	314.99	325.49	314.99	325.49	314.99	325.49	\$ 2,608.64
Disposition and Recovery/Refund of Regulatory Balances (2019)	1595	108,502	52.53	47.44	52.53	90.96	94.00	90.96	202.74	202.74	196.20	202.74	196.20	202.74	196.20	202.74	\$ 1,624.82
Disposition and Recovery/Refund of Regulatory Balances (2020)	1595	550	0.27	0.24	0.27	0.46	0.48	0.46	1.03	1.03	1.00	1.03	1.00	1.03	1.00	1.03	\$ 8.24
Disposition and Recovery/Refund of Regulatory Balances (2021)	1595	(53,472)	(25.89)	(23.38)	(25.89)	(44.83)	(46.32)	(44.83)	(99.91)	(99.91)	(96.69)	(99.91)	(96.69)	(99.91)	(96.69)	(99.91)	\$ -800.75
Total Interest																\$ 16,532.25	

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Account Descriptions	Account Number	Projected Interest from Jan 1, 2022 to Dec 31, 2022 on Dec 31, 2021 balance adjusted for disposition during 2022 2
Group 1 Accounts		
LV Variance Account	1550	5,275
Smart Metering Entity Charge Variance Account	1551	(102)
RSVA - Wholesale Market Service Charge5	1580	2,176
Variance WMS – Sub-account CBR Class A5	1580	
Variance WMS – Sub-account CBR Class B5	1580	(316)
RSVA - Retail Transmission Network Charge	1584	4,812
RSVA - Retail Transmission Connection Charge	1586	(273)
RSVA - Power4	1588	1,519
RSVA - Global Adjustment4	1589	2,609
Disposition and Recovery/Refund of Regulatory Balances (2009)3	1595	
Disposition and Recovery/Refund of Regulatory Balances (2016 and pre-2016)3	1595	
Disposition and Recovery/Refund of Regulatory Balances (2017)3	1595	
Disposition and Recovery/Refund of Regulatory Balances (2018)3	1595	
Disposition and Recovery/Refund of Regulatory Balances (2019)3	1595	1,625
Disposition and Recovery/Refund of Regulatory Balances (2020)3	1595	8
Disposition and Recovery/Refund of Regulatory Balances (2021)3	1595	(801)
Disposition and Recovery/Refund of Regulatory Balances (2022)3		
Not to be disposed of until two years after rate rider has expired and that balance has been audited. Refer to the Filing Requirements for disposition eligibility.	1595	
RSVA - Global Adjustment requested for disposition	1589	2,609
Total Group 1 Balance excluding Account 1589 - Global Adjustment requested for disposition		13,924
Total Group 1 Balance requested for disposition		16,532
RSVA - Global Adjustment		2,609
Total Group 1 Balance excluding Account 1589 - Global Adjustment		13,924
Total Group 1 Balance		16,532
LRAM Variance Account (only input amounts if applying for disposition of this account)	1568	
Total Group 1 Balance including Account 1568 - LRAMVA requested for disposition		16,532

181

182 The deferral and variance continuity schedule and subsequent tabs allow for the allocation of
 183 variance amounts to Grimsby Power rate classes.

184 Grimsby Power has an Embedded Distributor rate class that does not contribute to all of the
 185 variance balances. The Embedded Distributor rate class only contributes to variances in 1584
 186 RSVA-Retail Transmission Network Charge and 1586 RSVA-Retail Transmission Connection
 187 Charge. The Network and Connection charges are applied to the Embedded Distributor based

188 on the approved rates from Grimsby Power's tariff sheet. The difference between the Uniform
189 Transmission Rates and the Network and Connection charged according to Grimsby Power
190 tariffs creates balances for the Embedded Distributor in the 1584 and 1586 variance accounts.
191 All other charges that pertain to the Embedded Distributor rate class are charged at final IESO
192 rates and therefore the expense is equal to the revenue and no dollar value would be placed in
193 any other variance account except 1584 and 1586.

194 To allocate the variance balances appropriately amongst its rate classes Grimsby Power had to
195 make certain changes to the 2023 Rate Generator Model. Grimsby Power changed tab 4 Billing
196 Det. For Def-Var to include quantities for the Embedded Distributor in Metered kWh for
197 Wholesale Market Participants (WMP) and Metered kW for Wholesale Market Participants
198 (WMP) and removed the kWh value from Metered kWh for Non-RPP Customers (excluding
199 WMP) and removed the kW from Metered kW for Non-RPP Customers (excluding WMP). Those
200 changes to the model do not allow for any allocation of 1588, 1589 or 1580 to the Embedded
201 Distributor, which accurately depicts how the Embedded Distributor has contributed to variance
202 accounts.

203 The Embedded Distributor does not contribute to the variance amounts in 1550 either therefore;
204 another change to the model was required. In order to allocate the value of 1550 to all rate
205 classes except the Embedded Distributor, Grimsby Power used the % of Total kWh adjusted for
206 WMP to calculate the allocation instead of the % of Total kWh.

207 The charging parameters noted above mirror that of a Wholesale Market Participant although the
208 customer does not pay the IESO directly. The changes to the model accommodate the need to
209 align the allocation of variance balances to rates classes that have contributed to the variance
210 balance. In Table 6, Tab 4.Billing Det. For Def-Var is shown prior to any adjustments to the
211 Embedded Distributor quantities, Table 7 shows Tab 4 after the changes. Table 8 and 9 show
212 the allocation of the variance account balances before and after the changes to the model.

213
 214

Table 6
 Tab 4. Billing Det. For Def-Var Prior to Embedded Distributor Quantity Adjustments

Rate Class	Unit	Total Metered kWh	Total Metered kW	Metered kWh for Non-RPP Customers (excluding WMP)	Metered kW for Non-RPP Customers (excluding WMP)	Metered kWh for Wholesale Market Participants (WMP)	Metered kW for Wholesale Market Participants (WMP)	Total Metered kWh less WMP consumption (if applicable)	Total Metered kW less WMP consumption (if applicable)	1595 Recovery Proportion (2019) ¹	1568 LRAM Variance Account Class Allocation (\$ amounts)	Number of Customers for Residential and G5-50 classes ²
RESIDENTIAL SERVICE CLASSIFICATION	kWh	102,801,909	0	1,338,262	0	0	0	102,801,909	0	34%	720	10,960
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	19,588,496	0	3,594,070	0	0	0	19,588,496	0	8%	9,978	797
GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kW	76,929,016	207,356	69,548,576	187,030	3,223,620	6,139	73,705,396	201,217	46%	12,332	
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	324,561	0	1,353	0	0	0	324,561	0	0%		
STREET LIGHTING SERVICE CLASSIFICATION	kW	737,790	2,051	737,790	2,050	0	0	737,790	2,051	1%		
EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION	kW	65,940,211	164,986	65,940,211	164,986	0	0	65,940,211	164,986	11%		
Total		266,321,983	374,393	141,160,262	354,066	3,223,620	6,139	263,098,363	368,254	100%	23,030	11,757

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216
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Table 7
 Tab 4. Billing Det. For Def-Var After Embedded Distributor Quantity Adjustments

Rate Class	Unit	Total Metered kWh	Total Metered kW	Metered kWh for Non-RPP Customers (excluding WMP)	Metered kW for Non-RPP Customers (excluding WMP)	Metered kWh for Wholesale Market Participants (WMP)	Metered kW for Wholesale Market Participants (WMP)	Total Metered kWh less WMP consumption (if applicable)	Total Metered kW less WMP consumption (if applicable)	1595 Recovery Proportion (2019) ¹	1568 LRAM Variance Account Class Allocation (\$ amounts)	Number of Customers for Residential and G5-50 classes ²
RESIDENTIAL SERVICE CLASSIFICATION	kWh	102,801,909	0	1,338,262	0	0	0	102,801,909	0	34%	720	10,960
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	19,588,496	0	3,594,070	0	0	0	19,588,496	0	8%	9,978	797
GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kW	76,929,016	207,356	69,548,576	187,030	3,223,620	6,139	73,705,396	201,217	46%	12,332	
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	324,561	0	1,353	0	0	0	324,561	0	0%		
STREET LIGHTING SERVICE CLASSIFICATION	kW	737,790	2,051	737,790	2,050	0	0	737,790	2,051	1%		
EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION	kW	65,940,211	164,986	65,940,211	164,986	0	0	65,940,211	164,986	11%		
Total		266,321,983	374,393	75,220,051	189,080	69,163,831	171,125	197,158,152	203,268	100%	23,030	11,757

218

219

220

Table 8
 Tab 5. Allocation of Group 1 (Tab 5) & Tab 6.1 Global Adjustment Prior to Model Changes

Rate Class	% of Total kWh	% of Customer Numbers **	% of Total kWh adjusted for WMP	allocated based on Total less WMP					allocated based on Total less WMP		
				1550	1551	1580	1584	1586	1588	1595_(2019)	1568
RESIDENTIAL SERVICE CLASSIFICATION	38.6%	93.2%	39.1%	137,816	(6,405)	57,775	126,216	(7,161)	40,493	(4,149)	720
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	7.4%	6.8%	7.4%	26,260	(466)	11,009	24,050	(1,364)	7,716	(1,037)	9,978
GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	28.9%	0.0%	28.0%	103,131	0	41,423	94,450	(5,358)	29,032	(5,652)	12,332
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	0.1%	0.0%	0.1%	435	0	182	398	(23)	128	(20)	0
STREET LIGHTING SERVICE CLASSIFICATION	0.3%	0.0%	0.3%	989	0	415	906	(51)	291	(65)	0
EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION	24.8%	0.0%	25.1%	88,400	0	37,059	80,958	(4,593)	25,974	(1,411)	0
Total	100.0%	100.0%	100.0%	357,032	(6,871)	147,863	326,978	(18,550)	103,634	(12,334)	23,030

221

Rate Class	Total Metered Non-RPP 2021 Consumption excluding WMP	Total Metered 2021 Consumption for Class A Customers that were Class A for the entire period GA balance accumulated	Total Metered 2021 Consumption for Customers that Transitioned Between Class A and B during the period GA balance accumulated	Non-RPP Metered 2021 Consumption for Current Class B Customers (Non-RPP Consumption excluding WMP, Class A and Transition Customers' Consumption)	% of total kWh	Total GA \$ allocated to Current Class B Customers		GA Rate Rider
						kWh	kWh	
RESIDENTIAL SERVICE CLASSIFICATION	kWh	1,338,262	0	0	0.9%	\$1,678	\$0.0013	
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	3,594,070	0	0	2.5%	\$4,507	\$0.0013	
GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kWh	69,548,576	0	0	49.3%	\$87,214	\$0.0013	
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	1,353	0	0	0.0%	\$2	\$0.0015	
STREET LIGHTING SERVICE CLASSIFICATION	kWh	737,790	0	0	0.5%	\$925	\$0.0013	
EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION	kWh	65,940,211	0	0	46.7%	\$82,689	\$0.0013	
Total		141,160,262	0	0	100.0%	\$177,015		

222

223

224

Table 9
 Tab 5. Allocation of Group 1 (Tab 5) & Tab 6.1 Global Adjustment After to Model Changes

Rate Class	% of Total kWh	% of Customer Numbers **	% of Total kWh adjusted for WMP	allocated based on Total less WMP					allocated based on Total less WMP		
				1550	1551	1580	1584	1586	1588	1595_(2019)	1568
RESIDENTIAL SERVICE CLASSIFICATION	38.6%	93.2%	52.1%	186,163	(6,405)	77,099	126,216	(7,161)	54,036	(4,149)	720
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	7.4%	6.8%	9.9%	35,473	(466)	14,691	24,050	(1,364)	10,296	(1,037)	9,978
GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	28.9%	0.0%	37.4%	133,472	0	55,277	94,450	(5,358)	38,742	(5,652)	12,332
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	0.1%	0.0%	0.2%	588	0	243	398	(23)	171	(20)	0
STREET LIGHTING SERVICE CLASSIFICATION	0.3%	0.0%	0.4%	1,336	0	553	906	(51)	388	(65)	0
EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION	24.8%	0.0%	0.0%	0	0	0	80,958	(4,593)	0	(1,411)	0
Total	100.0%	100.0%	100.0%	357,032	(6,871)	147,863	326,978	(18,550)	103,634	(12,334)	23,030

225

Rate Class	Total Metered Non-RPP 2021 Consumption excluding WMP	Total Metered 2021 Consumption for Class A Customers that were Class A for the entire period GA balance accumulated	Total Metered 2021 Consumption for Customers that Transitioned Between Class A and B during the period GA balance accumulated	Non-RPP Metered 2021 Consumption for Current Class B Customers (Non-RPP Consumption excluding WMP, Class A and Transition Customers' Consumption)	% of total kWh	Total GA \$ allocated to Current Class B Customers		GA Rate Rider
						kWh	kWh	
RESIDENTIAL SERVICE CLASSIFICATION	kWh	1,338,262	0	0	2.4%	\$3,851	\$0.0029	
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	3,594,070	0	0	6.4%	\$10,343	\$0.0029	
GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kWh	69,548,576	7,965,404	11,445,159	89.8%	\$144,286	\$0.0029	
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	1,353	0	0	0.0%	\$4	\$0.0030	
STREET LIGHTING SERVICE CLASSIFICATION	kWh	737,790	0	0	1.3%	\$2,123	\$0.0029	
EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION	kWh	65,940,211	0	0	0.0%	\$0	\$0.0000	
Total		75,220,051	7,965,404	11,445,159	100.0%	\$160,607		

226

227 Grimsby Power believes the above model changes allow for the proper allocation of variance
228 balances to the rate classes that contributed to the account balances.

229 The Deferral and Variance account balances match the Audited Financial Statements and the
230 2.1.7 RRR Trial Balances with the exception of account 1568. Grimsby Power made entries in
231 cell BF46 to add the principal amount of LRAMVA requested for disposition and cell BK46 to add
232 the interest amount requested for disposition. Section 14 below provides further explanation.

233

234 **9. ADJUSTMENTS TO DEFERRAL AND VARIANCE ACCOUNTS (3.2.5)**

235 GPI made one principal adjustment to the deferral and variance accounts but no adjustments to
236 accounts previously approved by the OEB on a final basis. GPI made entries in cell BF46 to add
237 2021 LRAMVA principal requested for disposition and cell BK46 to add 2021 LRAMVA interest
238 requested for disposition, creating a difference of \$23,310 between RRR & 2021 balance.
239 Further explanation is provided in section 14 below.

240

241 **10. WHOLESALE MARKET PARTICIPANTS (3.2.5.1)**

242 In accordance with Chapter 3 filing requirements a distributor must not allocate any account
243 balances in Account 1588 RSVA – Power, Account 1580 RSVA – Wholesale Market Services
244 Charge and Account 1589 RSVA – Global Adjustment to a wholesale market participant (WMP).
245 A WMP refers to any entity that participates directly in any of the IESO-administered markets.
246 These WMPs must not be allocated the RSVA account balances related to charges which WMPs
247 settle directly with the IESO.

248 Wholesale Energy, Wholesale Market Services, and Global Adjustment for WMPs are charged to
249 the WMP by the IESO and therefore WMPs have not contributed to the 1580 RSVA Wholesale
250 Market Service Charge Account, 1588 RSVA Power Account, and 1589 RSVA Global Adjustment
251 account balances.

252 Grimsby Power's WMP customer belongs to the General Service 50 to 4,999 kW rate class.

253 Grimsby Power is proposing not to charge a Rate Rider for the Disposition of Global Adjustment

254 Account to the WMP customer.

255 Grimsby Power ensured that the rate riders are appropriately calculated for the following
 256 remaining charges that are still settled with the WMP. These charges include Account 1584 –
 257 RSVA – Retail Transmission Network Charge, Account 1586 RSVA – Retail Transmission
 258 Connection Charge and Account 1595 – Disposition/Refund of Regulatory balances.

259 Accounts 1580-RSVA-Wholesale Market Service Charge, 1588-RSVA-Power and 1589-RSVA-
 260 Global Adjustment are allocated to all classes based on kWh with WMPs kWh excluded. Grimsby
 261 Power used the WMPs 2021 consumption as reported in 2.1.5.4 filings.

262 **11. GLOBAL ADJUSTMENT (3.2.5.2)**

263 The Global Adjustment (GA) variance account 1589 captures the difference between the GA
 264 amounts billed to non-RPP Class B customers at the 2nd estimate and the actual Global
 265 Adjustment amount paid by Grimsby Power to the IESO for non-RPP Class B customers.

266 To dispose of the \$177,016 balance in account 1598 Grimsby Power is proposing a volumetric
 267 rate rider of \$0.0029 for all Non RPP Class B customers with the exception of the Unmetered
 268 Scattered Load rate class that has a proposed rate rider of \$0.0030. The Embedded Distributor
 269 rate category is not charged a GA rate rider. Table 10 below shows the GA rate rider for Non
 270 RPP Class B customers.

271 **Table 10**

272 **Tab 6.1 - GA Rate Rider for Non-RPP Class B**

		Total Metered 2021 Consumption for Class A Customers that were Class A for the entire period GA balance accumulated	Total Metered 2021 Consumption for Customers that Transitioned Between Class A and B during the period GA balance accumulated	Non-RPP Metered 2021 Consumption for Current Class B Customers (Non-RPP Consumption excluding WMP, Class A and Transition Customers' Consumption)	% of total kWh	Total GA \$ allocated to Current Class B Customers	GA Rate Rider	
	kWh	kWh	kWh	kWh				
RESIDENTIAL SERVICE CLASSIFICATION	kWh	1,338,262	0	0	1,338,262	2.4%	\$3,851	\$0.0029 kWh
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	3,594,070	0	0	3,594,070	6.4%	\$10,343	\$0.0029 kWh
GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kWh	69,548,576	7,965,404	11,445,159	50,138,013	89.8%	\$144,286	\$0.0029 kWh
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	1,353	0	0	1,353	0.0%	\$4	\$0.0030 kWh
STREET LIGHTING SERVICE CLASSIFICATION	kWh	737,790	0	0	737,790	1.3%	\$2,123	\$0.0029 kWh
EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION	kWh	0	0	0	0	0.0%	\$0	\$0.0000
Total		75,220,051	7,965,404	11,445,159	55,809,488	100.0%	\$160,607	

273

274 In 2021, one Grimsby Power customer opted into the Industrial Conservation Initiative (ICI)
 275 program and transitioned to Class A effective July 1, 2021. GPI had two other Class A
 276 customers that were Class A throughout 2021. Grimsby Power's Class A customers paid the
 277 Global Adjustment based on their Peak Demand Factor as invoiced by the IESO creating no
 278 variance in 1589 for Class A.

279 In accordance with Chapter 3 Filing Requirements updated on May 24, 2022, global adjustment
280 rate riders are calculated on an energy basis (kWh).

281 **GA Analysis Workform**

282 Grimsby Power completed the 2023 GA Analysis Workform. Grimsby Power invoices its
283 customers based on the second estimate GA with the exception of the Embedded Distributor,
284 which is invoiced at the final posted rate.

285 The 2021 RRR Filing data showed 127,451,376 non-loss adjusted kWh for Non RPP Class B
286 customers. The Non-RPP Class B Including Loss Adjusted Consumption, Adjusted for Unbilled
287 (kWh) was 133,275,905. Using these two figures the loss factor calculated by the 2023 GA
288 Analysis Workform is 1.0457 which matches GPI's 2021 loss factor of 1.0457.

289 The total expected GA Variance calculated using the GA Analysis workform is \$71,627. This
290 variance was derived using the amount of loss adjusted consumption billed less the adjusted
291 unbilled consumption from the previous month plus the adjusted unbilled consumption from the
292 current month. This consumption total was then multiplied by the second estimate of GA plus GA
293 Recovery rate from the IESO. This gave the total dollar consumption at GA Rate Billed of
294 \$10,542,955. That same consumption value was then multiplied by the actual GA and GA
295 Recovery rate posted which totaled \$10,542,097. The calculated amount of GA and GA
296 Recovery paid to the IESO at the final posted rate was \$859 lower than the amount billed to
297 customers.

298 The (\$859) difference between GA and GA Recovery billed and invoiced was then combined with
299 the expected GA volume variance of \$72,486 for a total expected GA variance of \$71,627.

300 The actual net change in the principal amount from the G/L was \$174,200. The unresolved
301 difference between the G/L and the GA Analysis workform was \$102,573 or 1% prior to any
302 adjustments. Table 11 below shows the analysis of expected GA table from the GA Analysis
303 workform.

304
 305

Table 11
 Analysis of Expected GA Amount

Analysis of Expected GA Amount
 Year

Calendar Month	Non-RPP Class B Including Loss Factor Billed Consumption (kWh)	Deduct Previous Month Unbilled Loss Adjusted Consumption (kWh)	Add Current Month Unbilled Loss Adjusted Consumption (kWh)	Non-RPP Class B Including Loss Adjusted Consumption, Adjusted for Unbilled (kWh)	GA Rate Billed (\$/kWh)	\$ Consumption at GA Rate Billed	GA Actual Rate Paid (\$/kWh)	\$ Consumption at Actual Rate Paid	Expected GA Price Variance (\$)
	F	G	H	I = F+G-H	J	K = I*J	L	M = I*L	N=M-K
January	12,184,772	5,796,837	6,259,491	12,647,426	0.09182	\$ 1,161,287	0.08798	\$ 1,112,720	\$ (48,566)
February	11,295,881	6,259,491	5,782,320	10,818,710	0.04258	\$ 460,444	0.05751	\$ 622,184	\$ 161,740
March	10,388,811	5,782,320	5,753,426	10,359,918	0.09839	\$ 1,019,312	0.09668	\$ 1,001,597	\$ (17,715)
April	11,144,852	5,753,426	5,289,602	10,681,027	0.12596	\$ 1,345,382	0.11589	\$ 1,237,824	\$ (107,558)
May	10,797,310	5,289,602	5,362,605	10,870,313	0.10691	\$ 1,162,145	0.10675	\$ 1,160,406	\$ (1,739)
June	11,215,995	5,362,605	5,691,284	11,544,674	0.09489	\$ 1,095,474	0.09216	\$ 1,063,957	\$ (31,517)
July	13,131,810	5,691,284	4,953,653	12,394,179	0.07820	\$ 969,225	0.07918	\$ 981,371	\$ 12,146
August	13,293,298	4,953,653	5,599,333	13,938,978	0.05330	\$ 742,948	0.05107	\$ 711,864	\$ (31,084)
September	11,291,711	5,599,333	3,866,593	9,558,971	0.07242	\$ 692,261	0.08234	\$ 787,086	\$ 94,825
October	9,758,576	3,866,593	4,585,968	10,477,950	0.06864	\$ 719,206	0.05840	\$ 611,912	\$ (107,294)
November	9,842,171	4,585,968	4,836,585	10,092,788	0.05845	\$ 589,923	0.06012	\$ 606,778	\$ 16,855
December	9,767,307	4,836,585	4,960,249	9,890,972	0.05918	\$ 585,348	0.06515	\$ 644,397	\$ 59,049
Net Change in Expected GA Balance in the Year (i.e. Transactions in the Year)	134,112,493	63,777,696	62,941,108	133,275,905		\$ 10,542,955		\$ 10,542,097	\$ (859)

Annual Non-RPP Class B Wholesale kWh *	Annual Non-RPP Class B Retail billed kWh**	Annual Unaccounted for Energy Loss kWh	Weighted Average GA Actual Rate Paid (\$/kWh)***	Expected GA Volume Variance (\$)
O	P	Q=O-P	R	P= Q*R
134,198,631	133,275,905	922,726	0.07856	\$ 72,486

306

307 Within the reconciling items portion of the GA Analysis Workform Grimsby Power added an
 308 adjustment to account for the Embedded Distributor being invoiced at the final posted GA plus
 309 GA Recovery rate instead of the 2nd estimate. The analysis of the expected GA plus GA
 310 Recovery in the GA Analysis workform calculates GA and GA Recovery revenue from the
 311 Embedded Distributor at the 2nd estimate. A reconciling item is required to show the actual GA
 312 revenue from the Embedded Distributor at the final posted rate.

313 The calculated dollar value of GA plus GA Recovery revenue for the Embedded Distributor at the
 314 second estimate is \$5,186,984. The expense amount at the final posted rate was \$5,191,537.
 315 The revenue amount was understated by \$4,553. Table 12 below shows the calculation.

316

317

Table 12
 Calculation of Embedded Distributor GA at 2nd Estimate vs. Final Posted Rate

	A) Embedded Distributor kWh	B) GA 2nd Estimate	C)=A*B Embedded Distributor at 2nd Estimate GA	D) Final Posted GA	E)=A*D Embedded Distributor at Final Posted GA	F)=C-E Difference Between Embedded Distributor at 2nd Estimate and Final Posted GA
Jan-21	6,367,133.88	0.0918	\$ 584,630.23	0.0880	\$ 560,180.44	\$ 24,449.79
Feb-21	4,761,744.76	0.0426	\$ 202,659.86	0.0575	\$ 273,847.94	-\$ 71,188.08
Mar-21	4,565,262.48	0.0984	\$ 449,176.18	0.0967	\$ 441,369.58	\$ 7,806.60
Apr-21	4,908,484.49	0.1260	\$ 618,272.71	0.1159	\$ 568,844.27	\$ 49,428.44
May-21	5,183,567.76	0.1069	\$ 554,175.23	0.1068	\$ 553,345.86	\$ 829.37
Jun-21	5,606,804.71	0.0949	\$ 532,029.70	0.0922	\$ 516,723.12	\$ 15,306.58
Jul-21	7,117,032.81	0.0782	\$ 556,551.97	0.0792	\$ 563,526.66	-\$ 6,974.69
Aug-21	7,926,749.86	0.0533	\$ 422,495.77	0.0511	\$ 404,819.12	\$ 17,676.65
Sep-21	5,445,381.15	0.0724	\$ 394,354.50	0.0823	\$ 448,372.68	-\$ 54,018.18
Oct-21	4,666,717.42	0.0686	\$ 320,323.48	0.0584	\$ 272,536.30	\$ 47,787.19
Nov-21	4,746,309.76	0.0585	\$ 277,421.81	0.0601	\$ 285,348.14	-\$ 7,926.34
Dec-21	4,645,021.75	0.0592	\$ 274,892.39	0.0652	\$ 302,623.17	-\$ 27,730.78
	65,940,210.83		\$ 5,186,983.81		\$ 5,191,537.27	-\$ 4,553.46

318

319 The net change in principal amount was adjusted by (\$4,553) bringing the adjusted net change in
 320 principal balance in the G/L to \$169,646. This brought the unresolved difference from \$102,573
 321 or 1% to \$98,020 or 0.9%. The unresolved difference after adjustments is within the Board's +/-
 322 1% of total annual IESO GA charges and is immaterial.

323 Table 13 below shows the reconciling items from the GA Analysis workform and total unresolved
 324 difference.

Table 13
 Reconciling Items

Note 5 **Reconciling Items**

	Item	Amount	Explanation	Principal Adjustments	
				Principal Adjustment on DVA Continuity Schedule	If "no", please provide an explanation
	Net Change in Principal Balance in the GL (i.e. Transactions in the Year)	\$174,200			
	1a) CT 148 True-up of GA Charges based on Actual Non-RPP Volumes - prior year				
	1b) CT 148 True-up of GA Charges based on Actual Non-RPP Volumes - current year				
	2a) Remove prior year end unbilled to actual revenue differences				
	2b) Add current year end unbilled to actual revenue differences				
	3a) Significant prior period billing adjustments recorded in current year				
	3b) Significant current period billing adjustments recorded in other year(s)				
	4) CT 2148 for prior period corrections				
	5) Impacts of GA deferral/recovery				
	6) Others as justified by distributor	\$ (4,553)	Grimsby's Embedded Distributor rate class is invoiced at the	No	Immaterial Value
	7)				
	8)				
	9)				
	10)				
	11)				

Note 6	Adjusted Net Change in Principal Balance in the GL	\$ 169,646
	Net Change in Expected GA Balance in the Year Per Analysis	\$ 71,627
	Unresolved Difference	\$ 98,020
	Unresolved Difference as % of Expected GA Payments to IESO	<u>0.9%</u>

327

328

329

12. COMMODITY ACCOUNTS 1588 and 1589 (3.2.5.3)

330 On February 21, 2019, the Board issued accounting guidance related to commodity pass through
 331 accounts 1588 and 1589. Grimsby Power confirms that it has implemented the guidance issued
 332 by the Board for the settlement of RPP commodity.

333 The balances in 1588 & 1589 were last disposed, on a final basis, for 2020 balances through
 334 GPI's 2022 Cost of Service application.

335 Grimsby Power confirms that the Global Adjustment charge is prorated into the RPP and non-
 336 RPP portions. Grimsby Power requests the disposition of 1588 and 1589 on a final basis.

337

338

13. CAPACITY BASED DEMAND RESPONSE (CBDR) (3.2.5.4)

339 Grimsby Power follows the OEB's Accounting Guidance on CBDR issued July 25, 2016.

340 Grimsby Power records WMS revenues for CBDR on all consumption effective January 1, 2016
341 and onwards for Class B customers, excluding Wholesale Market Participants, in Account 4062
342 Billed - WMS Sub-account CBDR class B. Costs recorded from charge type 1351 for CBDR
343 class B consumption is recorded in Account 4708 Charges – WMS, Sub-account CBDR Class B.
344 Grimsby Power tracks the variance between the revenue billed to customers for Class B CBDR
345 and the costs recorded under Charge Type 1351 for CBDR in Account 1580 WMS Sub-account
346 CBDR Class B. Monthly opening balances are subject to carrying charges at the Board's
347 prescribed rate.

348 The balance of 1580 Sub-account CBR Class B was not added to Account 1580 WMS control
349 account because when separated the volumetric rate rider for CBR Class B was above \$0.0000
350 for all rate classes. The volumetric rate rider for CBR Class B is between (\$0.0001) and
351 (\$0.0430). As per the Chapter 3 filing guide section 3.2.5.4 Capacity Based Recovery only when
352 the volumetric rate rider for the allocated Class B rounds to zero at the fourth decimal place in
353 one or more rate classes will the Sub-account Class B will be added to the 1580 WMS control
354 account. As a result, the total balance of Account 1580 Sub-account CBR Class B reported on
355 the continuity schedule is \$25,381 more than the reported balance in 2.1.7 Trial Balance.

356

357 **14. LRAM VARIANCE ACCOUNT (LRAMVA) (3.2.6)**

358 Grimsby Power is requesting the disposition of account 1568 in this IRM application. As per the
359 2021 CDM Guidelines distributors may request disposition of all outstanding LRAMVA balances
360 related to previously established LRAMVA thresholds. Grimsby Power is seeking disposition in
361 this IRM application for LRAMVA related to 2021, \$22,310, plus remaining interest from previous
362 years of \$720 for a total of \$23,030. The 2021 amount requested for disposition was entered in
363 Tab 3 as a principle adjustment in cell BF46 of \$22,164 and an interest adjustment of \$146 in cell
364 BK46. Table 14 below shows the LRAMVA amounts for 2021 per table 1-b of the 2023 Generic
365 LRAMVA Workform 1.2.

366
 367

Table 14
 LRAMVA Amounts Per Table 1-b for 2021

Description	LRAMVA Previously Claimed	Residential	GS<50 kW	GS 50 - 4,999 kW	Total
2021 Actuals	<input type="checkbox"/>	\$0.00	\$17,507.31	\$15,461.47	\$32,968.78
2021 Forecast	<input type="checkbox"/>	\$0.00	(\$7,594.64)	(\$3,210.61)	(\$10,805.24)
Amount Cleared					
2022 Actuals	<input type="checkbox"/>	\$0.00	\$0.00	\$0.00	\$0.00
2022 Forecast	<input type="checkbox"/>	\$0.00	\$0.00	\$0.00	\$0.00
Amount Cleared					
Carrying Charges		\$0.00	\$65.30	\$80.70	\$146.00
Total LRAMVA Balance (2011-2022)		\$0.00	\$9,977.97	\$12,331.57	\$22,309.54

368

369 GPI is proposing that the 2021 amount be disposed over one year. The proposed rate riders for
 370 the LRAMVA are as per Table 15 below.

371
 372

Table 15
 2023 Proposed LRAMVA Rate Riders

Rate Class	Unit	Account 1568 Rate Rider
RESIDENTIAL SERVICE CLASSIFICATION	kWh	0.0000
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	0.0005
GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kW	0.0595
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	0.0000
STREET LIGHTING SERVICE CLASSIFICATION	kW	0.0000
EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION	kW	0.0000

373

374 GPI is will not seek any further disposition of LRAMVA for any year beyond 2021.

375 The 2023 Generic LRAMVA Workform 1.2 was used to calculate the LRAMVA amounts for 2021.
 376 GPI used the 2011-2014 Persistence Report, 2017 Final Verified Annual Program Results and
 377 the Participation and Cost reports from January 2018 – April 15, 2019 made available by the
 378 IESO to calculate the LRAMVA on persistence values.

379 The 2023 Generic LRAMVA Workform 1.2 excel workbook has been submitted along with the
 380 2011-2014 Persistence Report, Final Verified Annual Report (2017 and earlier programs) and the
 381 participation and cost reports January 2018 – April 15, 2019 (submitted in EB-2021-0027).

382 **15. TAX CHANGE (3.2.7)**

383 The OEB’s 2008 report entitled Supplemental Report of the Board on 3rd Generation Incentive
384 Regulation for Ontario’s Electricity Distributors prescribes a 50/50 sharing of impacts of legislated
385 tax changes from distributors tax rates embedded in its OEB approved base rate known at the
386 time of the application.

387 Grimsby Power has completed the Board’s 2023 IRM Rate Generator Model (Tab 8. STS-Tax
388 Change and Tab 9. Shared Tax-Rate Rider). In GPI’s 2022 Cost of Service application grossed
389 up taxes of \$303,465 were included in rates. The grossed up tax amount calculated for 2023 is
390 \$274,517, a reduction of \$28,948. The total amount of shared tax savings is \$14,474. Table 16
391 below shows the calculation of the tax difference and shared amount.

392 **Table 16**
393 **Summary – Sharing of Tax Change Forecast Amounts**

	2022	2023
OEB-Approved Rate Base	\$ 28,607,691	\$ 28,607,691
OEB-Approved Regulatory Taxable Income	\$ 841,687	\$ 841,687
Federal General Rate		15.0%
Federal Small Business Rate		9.0%
Federal Small Business Rate (calculated effective rate) ^{1,2}		11.8%
Ontario General Rate		11.5%
Ontario Small Business Rate		3.2%
Ontario Small Business Rate (calculated effective rate) ^{1,2}		11.5%
Federal Small Business Limit		\$ 500,000
Ontario Small Business Limit		\$ 500,000
Federal Taxes Payable		\$ 110,209
Provincial Taxes Payable		\$ 96,794
Federal Effective Tax Rate		13.1%
Provincial Effective Tax Rate		11.5%
Combined Effective Tax Rate	26.5%	24.6%
Total Income Taxes Payable	\$ 223,047	\$ 207,003
OEB-Approved Total Tax Credits (enter as positive number)		\$ -
Income Tax Provision	\$ 223,047	\$ 207,003
Grossed-up Income Taxes	\$ 303,465	\$ 274,517
Incremental Grossed-up Tax Amount		-\$ 28,948
Sharing of Tax Amount (50%)		-\$ 14,474

394
395 The reduction in calculated gross taxes for 2023 is due to a decrease in Federal tax. In the 2022
396 CoS the Federal General rate of 15% was used. In GPI’s 2023 IRM the Federal rate used is
397 11.8% in tab 8. STS-Tax Change.

398 The calculated tax sharing amount is allocated to customer rate classes based on GPI's 2022
 399 Board approved billing determinants and distribution rates (2022 COS file number EB-2021-
 400 0027).

401 Table 17 below shows the calculation of the rate riders for the tax-sharing amount.

402 **Table 17**
 403 **Summary – Sharing of Tax Change Rate Riders**

Rate Class		Re-based Billed Customers of Connections	Re-based Billed kWh	Re-based Billed kW	Re-based Service Charge	Re-based Distribution Volumetric Rate kWh	Re-based Distribution Volumetric Rate kW	Service Charge Revenue	Distribution Volumetric Rate Revenue kWh	Distribution Volumetric Rate Revenue kW	Revenue Requirement from Rates	Service Charge % Revenue	Distribution Volumetric Rate % Revenue kWh	Distribution Volumetric Rate % Revenue kW	Total % Revenue
RESIDENTIAL SERVICE CLASSIFICATION	kWh	11,153	102,142,031	0	30.08	0.0000	0.0000	4,025,787	0	0	4,025,787	100.0%	0.0%	0.0%	63.1%
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	845	23,676,226	0	26.39	0.0211	0.0000	267,595	499,568	0	767,163	34.9%	65.1%	0.0%	12.0%
GENERAL SERVICE 50 to 4,999 KW SERVICE CLASSIFICATION	kW	96	82,403,866	223,982	219.11	0.0000	3.4050	252,415	0	762,660	1,015,075	24.9%	0.0%	75.1%	15.9%
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	60	323,584	0	15.03	0.0094	0.0000	10,822	3,042	0	13,863	78.1%	21.9%	0.0%	0.2%
STREET LIGHTING SERVICE CLASSIFICATION	kW	2,730	781,711	2,087	2.50	0.0000	6.2475	81,900	0	13,039	94,939	86.3%	0.0%	13.7%	1.5%
EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION	kW	1	58,660,344	166,110	17333.83	0.0000	1.5510	208,006	0	257,637	465,643	44.7%	0.0%	55.3%	7.3%
Total		14,885	267,985,762	392,180				4,846,524	502,610	1,033,336	6,382,469				100.0%

Rate Class		Total kWh (most recent RRR filing)	Total kW (most recent RRR filing)	Allocation of Tax Savings by Rate Class	Distribution Rate Rider
RESIDENTIAL SERVICE CLASSIFICATION	kWh	102,801,909		-9,130	-0.07 \$/customer
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	19,586,496		-1,740	-0.0001 kWh
GENERAL SERVICE 50 to 4,999 KW SERVICE CLASSIFICATION	kW	76,929,016	207,356	-2,302	-0.0111 kW
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	324,561		-31	-0.0001 kWh
STREET LIGHTING SERVICE CLASSIFICATION	kW	737,790	2,051	-215	-0.1050 kW
EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION	kW	65,940,211	164,986	-1,056	-0.0064 kW
Total		266,321,983	374,393	-14,474	

404
 405 This IRM application excludes the impacts of changes in CCA rules from the tax change
 406 calculation.

407 **16. ICM / Z-FACTOR (3.2.8)**

408
 409 Grimsby Power is not applying for recovery of Incremental Capital or Z-Factor in this proceeding.

410 **17. CURRENT TARIFF SHEETS**

411
 412 Grimsby Power's current 2022 tariff sheets from EB-2021-0027 are provided in Appendix C.

414 **18. PROPOSED TARIFF SHEETS**

415 Grimsby Power's proposed 2023 tariff sheets are provided in Appendix D. The proposed tariff
 416 sheets do not include the tariff sheet for Ontario Electricity Support Program Recipient credits.
 417 Grimsby Power currently applies OESP credits as follows according to EB-2016-0376 Order for
 418 OESP Credits and in accordance with Schedule 1 of O. Reg. 314/15 under the *Ontario Energy*

419 Board Act, 1998.

Class	Tariff Value	OESP Monthly Credit Amount
A	T10	\$35
B	T11	\$40
C	T1	\$45
D	T2	\$51
E	T12	\$52
F	T3	\$57
G	T13	\$60
H	T4	\$63
I	T5	\$68
J	T6	\$75
K	T7	\$83
L	T8	\$90
M	T9	\$113

420

421 **19. BILL IMPACTS**

422 Grimsby Power has provided the bill impacts from this application in Appendix E.

423 Utilizing the 2023 Rate Generator model the total bill affects, as filed, for Grimsby Power
 424 customers are between 0.74% and 9.8%.

425 Table 18 below shows the summary of the Bill Impacts from Tab 20 of the 2023 Rate Generator
 426 Model.

427

428

Table 18
Summary of Bill Impacts

RATE CLASSES / CATEGORIES (eg: Residential TOU, Residential Retailer)	Consumption (kWh)	Demand kW (if applicable)	Units	Sub-Total						Total	
				A		B		C		Total Bill	
				\$	%	\$	%	\$	%	\$	%
RESIDENTIAL SERVICE CLASSIFICATION - RPP	321		kWh	\$ 1.99	6.9%	\$ 2.73	8.5%	\$ 3.03	8.4%	\$ 2.91	4.3%
RESIDENTIAL SERVICE CLASSIFICATION - RPP	750		kWh	\$ 1.87	6.4%	\$ 3.59	10.0%	\$ 4.29	9.4%	\$ 4.12	3.4%
RESIDENTIAL SERVICE CLASSIFICATION - RPP	2,200		kWh	\$ 1.43	4.8%	\$ 6.49	13.5%	\$ 8.55	11.1%	\$ 8.21	2.7%
RESIDENTIAL SERVICE CLASSIFICATION - Non-RPP (Retailer)	750		kWh	\$ 1.87	6.4%	\$ 2.09	5.3%	\$ 2.79	5.7%	\$ 3.15	2.2%
RESIDENTIAL SERVICE CLASSIFICATION - Non-RPP (Retailer)	2,200		kWh	\$ 1.43	4.8%	\$ 2.09	3.6%	\$ 4.15	4.8%	\$ 4.69	1.3%
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION - RPP	900		kWh	\$ 1.14	2.5%	\$ 3.30	6.2%	\$ 4.14	6.4%	\$ 3.98	2.6%
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION - RPP	2,001		kWh	\$ 1.47	2.1%	\$ 6.27	7.3%	\$ 8.15	7.3%	\$ 7.82	2.5%
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION - Non-RPP (Retailer)	2,000		kWh	\$ 1.47	2.1%	\$ 2.27	2.4%	\$ 4.14	3.4%	\$ 4.68	1.3%
GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION - Non-RPP (Other)	15,000	52	kW	\$ 17.49	4.4%	\$ 37.47	6.9%	\$ 56.13	7.1%	\$ 63.43	2.4%
GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION - Non-RPP (Other)	26,000	80	kW	\$ 23.01	4.7%	\$ 47.91	6.6%	\$ 76.62	6.9%	\$ 86.58	2.0%
GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION - Non-RPP (Other)	950,000	3,000	kW	\$ 599.13	5.8%	\$ 1,582.73	8.3%	\$ 2,659.43	8.0%	\$ 3,005.16	2.0%
GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION - Non-RPP (Retailer)	26,000	80	kW	\$ 23.01	4.7%	\$ 47.91	6.6%	\$ 76.62	6.9%	\$ 86.58	2.0%
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION - RPP	300		kWh	\$ 4.16	29.2%	\$ 4.85	29.2%	\$ 5.13	25.3%	\$ 4.93	9.7%
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION - Non-RPP (Retailer)	650		kWh	\$ 8.43	63.2%	\$ 8.69	40.4%	\$ 9.30	31.6%	\$ 10.51	9.8%
STREET LIGHTING SERVICE CLASSIFICATION - Non-RPP (Other)	440	2	kW	\$ 1.02	4.7%	\$ 1.78	6.3%	\$ 2.31	6.5%	\$ 2.61	2.9%
STREET LIGHTING SERVICE CLASSIFICATION - Non-RPP (Retailer)	61,000	170	kW	\$ 273.99	3.6%	\$ 290.61	3.5%	\$ 335.79	3.8%	\$ 379.44	2.2%
EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION - Non-RPP (Other)	5,500,000	15,700	kW	\$ 3,062.04	7.7%	\$ 4,611.63	10.1%	\$ 4,611.63	10.1%	\$ 5,211.14	0.7%

429

430 The largest percentage increase occurs for a retailer enrolled Unmetered Scattered Load
431 customer with consumption of 650 kWh. The total bill impact for this type of customer is \$10.51
432 or 9.8%. Approximately nine customers would be impacted at this level.

433 The largest increase in dollars will impact the Embedded Distributor rate class. The total bill
434 impact for this customer is \$5,211.14 or 0.7%. Grimsby Power only has one Embedded
435 Distributor.

436 A typical residential customer with monthly consumption of 750 kWh will see a monthly bill
437 increase of \$4.12 or 3.4%.

438 A residential customer at GPI's 10th percentile will use approximately 321 kWh's per month. The
439 total bill impact for GPI's 10th percentile customers is \$2.91 or 4.3%.

440 To determine the 10th percentile GPI compiled a list of all residential customers with twelve
441 months of consumption in 2021 from its billing system. Grimsby Power calculated the average
442 monthly kWh consumption by dividing each residential customer's annual consumption by twelve.

443 One of the contributors to the total bill increase is the increase in distribution revenue of 3.3%
444 according to the mechanistic and formulaic adjustment to distribution rates and charges in the
445 period between Cost of Service applications. Another driver of the increase is the RTSR Network
446 and RTSR Connection charges.

447 An increase in charges from the IESO and Hydro One drives the increase in RTSR Network and
448 RTSR Connection. In 2022, Grimsby Power had to recover \$2,406,004 in Network costs and
449 \$858,862 in Connections costs to cover the amounts charged by the IESO and Hydro one. In
450 2023, Grimsby Power needs to recover \$2,674,723 in Network costs (up \$268,719 or 11%) and
451 \$981,312 in Connections costs (up \$122,450 or 14%). The recovery of these costs is allocated by
452 rate class and accounts for a year over year change of approximately 7% for Network charges
453 and 8% for Connection charges.

454 Grimsby Power submits that the proposed total bill impacts for all customers are below the 10%
455 threshold above which mitigation measures must be considered. Grimsby Power believes the
456 proposed bill impacts are just and reasonable.

457 **20. CERTIFICATION**

458 Grimsby Power has followed the instructions provided in the OEB's 2023 IRM Rate Generator
459 Model as well as Chapters 1 & 3 of the OEB's Filing Requirements for Electricity Distribution Rate
460 Applications issued May 24, 2022.

461 Grimsby Power has assessed the organization's processes and procedures and to the best of my
462 knowledge, the following statements regarding accounts 1588 RSVA Power and 1589 RSVA GA
463 balances are true:

- 464 - Grimsby Power has appropriately established a process to settle RPP claims to accurately
465 allocate amounts to 1588 and 1589.
- 466 - Sufficient controls have been designed and implemented to provide reasonable assurance
467 of the accuracy, consistency and completeness of the accounts balances. This includes
468 regular management review and annual third party auditor review of all regulatory account
469 balances.
- 470 - The staff responsible for the disposition of the two accounts are sufficiently trained for the
471 preparation and review of the account balances.

472 As a result, Grimsby Power applies for an Order or Orders approving the Tariff of Rates and
473 Charges set out in Appendix D to this Application as just and reasonable rates and charges
474 pursuant to section 78 of the OEB Act, to be effective January 1, 2023.



Remy Fernandes
President and CEO
Grimsby Power Incorporated



Mioara Domokos
Director of Finance
Grimsby Power Incorporated

475

APPENDIX A – 2023 IRM CHECKLIST

2023 IRM Checklist

Grimsby Power Incorporated

EB-2022-0035

Date: August 3, 2022

Filing Requirement Section/Page Reference	IRM Requirements	Evidence Reference, Notes
3.1.2 Components of the Application Filing		
2	Manager's summary documenting and explaining all rate adjustments requested	Page 1-3
2	Contact info - primary contact may be a person within the distributor's organization other than the primary license contact	Cover page
3	Completed Rate Generator Model and supplementary work forms in Excel format	Submitted in RESS
3	Current tariff sheet, PDF	Appendix C
3	Supporting documentation (e.g. relevant past decisions, RRRWF etc.)	Not Applicable
3	Statement as to who will be affected by the application, specific customer groups affected by particular request	Pg 1 Lines 18-20
3	Distributor's internet address	Pg 4 Line 75
3	Statement confirming accuracy of billing determinants pre-populated in model	Pg 6 Line 136-137
3	Text searchable PDF format for all documents	Confirmed
3	2023 IRM Checklist	Submitted in RESS & Appendix A
3	Include a certification by a senior officer that the evidence filed, including the models and appendices, is accurate, consistent and complete to the best of their knowledge, a certification that the distributor has processes and internal controls in place for the preparation, review, verification and oversight of account balances being disposed, as well as a certification regarding personal information	Pg 23 Lines 458-474
3.1.3 Applications and Electronic Models		
4	Confirm the accuracy of the data. If a distributor has revised any RRR data after it has been incorporated into the model, this change should be disclosed in the application	Pg 6 Line 136-137
4	File the GA Analysis Workform.	Submitted in RESS
4	A distributor seeking a revenue-to-cost ratio adjustment due to a previous OEB decision must continue to file the OEB's Revenue-to-Cost Ratio Adjustment Workform in addition to the Rate Generator model.	Not Applicable
4	For an Incremental or Advanced Capital Module (ICM/ACM) cost recovery and associated rate rider(s), a distributor must file the Capital Module applicable to ACM and ICM.	Not Applicable Pg 20 Line 409
5	A distributor seeking to dispose of lost revenue amounts from conservation and demand management activities, during an IRM term, must file the Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) Workform.	Submitted in RESS
5	The models and workforms be used by all distributors. If a distributor makes any changes to OEB models or workforms to address its own circumstances, it must justify such changes in the manager's summary.	Pg 9 Lines 184-228
3.2.2 Revenue to Cost Ratio Adjustments		
6 - 7	Revenue to Cost Ratio Adjustment Workform, if distributor is seeking revenue to cost ratio adjustments due to previous OEB decision	Not Applicable
3.2.3 Rate Design for Residential Electricity Customers		
Applicable only to distributors that have not completed the residential rate design transition		
7	A plan to mitigate the impact for the whole residential class or indicate why such a plan is not required, if the total bill impact of the elements proposed in the application is 10% or greater for RPP customers consuming at the 10th percentile	Pg 5 Lines 117-118
7	Mitigation plan if total bill increases for any customer class exceed 10%	Pg 5 Lines 117-118
3.2.4 Electricity Distribution Retail Transmission Service Rates		
No action required at filing - model completed with most recent uniform transmission rates (UTRs) approved by the OEB		
3.2.5 Review and Disposition of Group 1 DVA Balances		
8	Justification if any account balance in excess of the threshold should not be disposed	Not Applicable
8	Completed Tab 3 - continuity schedule in Rate Generator Model	Submitted in RESS, Appendix B
9	Explanation of variance between amounts proposed for disposition and amounts reported in RRR for each account	Pg 12 Lines 229-232, 235-239
9	Statement as to whether any adjustments have been made to balances previously approved by the OEB on a final basis; If so, explanations provided for the nature and amounts of the adjustments and supporting documentation under a section titled "Adjustments to Deferral and Variance Accounts"	Pg 12 Lines 235-239
10	Rate riders proposed for recovery or refund of balances that are proposed for disposition. The default disposition period is one year. Justification with proper supporting information is required if distributor is proposing an alternative recovery period	Pg 8 Line 167-171
3.2.5.1 Wholesale Market Participants		
10	Separate rate riders established to recover balances in RSVAs from Wholesale Market Participants, who must not be allocated balances related to charges for which WMPs settle directly with the IESO	Pg 12 Lines 242-261
3.2.5.3 Commodity Accounts 1588 and 1589		
11	Confirmation of implementation of the OEB's February 21, 2019 guidance effective from January 1, 2019 when requesting final disposition for the first time following implementation of the Accounting Guidance	Pg 16 Lines 330-336
11	Confirmation that historical balances that have yet to be disposed on a final basis have been considered in the context of the Accounting Guidance, summary provided of the review performed. Distributors must discuss the results of review, whether any systemic issues were noted, and whether any material adjustments to the account balances have been recorded. A summary and description is provided for each adjustment made to the historical balances	Pg 16 Lines 333-334
11 - 12, 4	Populated GA Analysis Workform for each year that has not previously been approved by the OEB for disposition, irrespective of whether seeking disposition of the Account 1589 balance as part of current application. If adjustments were made to an Account 1589 balance that was previously approved on an interim basis, the GA Analysis Workform is required to be completed for each year after the distributor last received final disposition for Account 1589	Submitted in RESS
3.2.5.4 Capacity Based Recovery (CBR)		
12	Disposition proposed for Account 1580 sub-account CBR Class B in accordance with the OEB's CBR Accounting Guidance. <ul style="list-style-type: none"> - Embedded distributors who are not charged CBR (therefore no balance in sub-account CBR Class B) must indicate this is the case for them - In the Rate Generator model, distributors must indicate whether they had Class A customers during the period where Account 1580 CBR Class B sub-account balance accumulated - For disposition of Account 1580 sub-account CBR Class A, distributors must follow the OEB's CBR accounting guidance, which results in balances disposed outside of a rate proceeding - The Rate Generator model allocates the portion of Account 1580 sub-account CBR Class B to customers who transitioned between Class A and Class B based on consumption 	Pg 10 Lines 199-202 Pg 16 Lines 339-355

2023 IRM Checklist

Grimsby Power Incorporated

EB-2022-0035

Date: August 3, 2022

Filing Requirement Section/Page Reference	IRM Requirements	Evidence Reference, Notes
3.2.5.5 Disposition of Account 1595		
14	Confirmation that residual balances in Account 1595 Sub-accounts for each vintage year have only been disposed once	Pg 7 Line 157-165
14	Detailed explanations provided for any significant residual balances attributable to specific rate riders for each customer rate class, including for example, differences between forecast and actual volumes	Pg 7 Line 157-165
3.2.6 Lost Revenue Adjustment Mechanism Variance Account		
15	The 2021 CDM Guidelines require distributors filing an application for 2023 rates to seek disposition of all outstanding LRAMVA balances related to previously established LRAMVA thresholds	Pg 17 Lines 358-381
17	Completed latest version of LRAMVA Workform in a working Excel file when making LRAMVA requests for remaining amounts related to CFF activity	Submitted on RESS
17	Final Verified Annual Reports if LRAMVA balances are being claimed from CDM programs delivered in 2017 or earlier. Participation and Cost reports in Excel format, made available by the IESO, provided to support LRAMVA balances for programs for the period of January 1, 2018 to April 15, 2019. These reports should be filed in Excel format, similar to the previous Final Verified Annual Reports from 2015 to 2017. To support savings claims for projects completed after April 15, 2019, distributors should provide similar supporting evidence	Submitted in Excel on RESS
17	File other supporting evidence with an explanation and rationale should be provided to justify the eligibility of any other savings from a program delivered by a distributor through the Local Program Fund that was part of the Interim Framework after April 15, 2019.	Not Applicable
17	Meet the OEB's requirements related to personal information and commercially sensitive information as stated in the Filing Requirements	Confirmed
18	Statement identifying the year(s) of new lost revenues and prior year savings persistence claimed in the LRAMVA disposition	Pg 17 Lines 360-362
18	Statement confirming LRAMVA based on verified savings results supported by the distributors final CDM Report and Persistence Savings Report (both filed in Excel format) and a statement indicating use of most recent input assumptions when calculating lost revenue	Pg 18 Lines 375-378
18	Summary table with principal and carrying charges by rate class and resulting rate riders	Pg 18 Line 366
18	Statement confirming the period of rate recovery	Pg 18 Line 369-370
18	Statement providing the proposed disposition period; rationale provided for disposing the balance in the LRAMVA if significant rate rider is not generated for one or more customer classes	Pg 18 Line 369-370
18	File details related to the approved CDM forecast savings from the distributor's last rebasing application	Not Applicable
18	Rationale confirming how rate class allocations for actual CDM savings were determined by class and program (Tab 3-A of LRAMVA Work Form)	Not Applicable
18	Statement confirming whether additional documentation was provided in support of projects that were not included in distributor's final CDM Annual Report (Tab 8 of LRAMVA Work Form as applicable)	Not Applicable
18	File in support of a previous LRAMVA application, distributors should provide Participation and Cost Reports and detailed project level savings files made available by the IESO and/or other supporting evidence to support the clearance of energy- and/or demand-related LRAMVA balances where final verified results from the IESO are not available. These reports should be filed in Excel format, similar to the previous Final Verified Annual Reports from 2015 to 2017	Submitted in Excel on RESS
18 - 19	<p>For a distributor's streetlighting project(s) which may have been completed in collaboration with local municipalities, the following must be provided: Explanation of the methodology to calculate streetlighting savings; Confirmation whether the streetlighting savings were calculated in accordance with OEB-approved load profiles for streetlighting projects; Confirmation whether the streetlighting project(s) received funding from the IESO and the appropriate net-to-gross assumption used to calculate streetlighting savings.</p> <p>For the recovery of lost revenues related to demand savings from street light upgrades, distributors should provide the following information:</p> <ul style="list-style-type: none"> o Explanation of the forecast demand savings from street lights, including assumptions built into the load forecast from the last CoS application o Confirmation that the street light upgrades represent incremental savings attributable to participation in the IESO program, and that any savings not attributable to the IESO program have been removed (for example, other upgrades under normal asset management plans) o Confirmation that the associated energy savings from the applicable IESO program have been removed from the LRAMVA workform so as not to double count savings (for example, if requesting lost revenue recovery for the demand savings from a street light upgrade program, the associated energy savings from the Retrofit program have been subtracted from the Retrofit total) o Confirmation that the distributor has received reports from the participating municipality that validate the number and type of bulbs replaced or retrofitted through the IESO program o A table, in live excel format, that shows the monthly breakdown of billed demand over the period of the street light upgrade project, and the detailed calculations of the change in billed demand due to the street light upgrade project (including data on number of bulbs, type of bulb replaced or retrofitted, average demand per bulb) 	Not Applicable
19	<p>For the recovery of lost revenues related to demand savings from other programs that are not included in the monthly Participation and Cost Reports of the IESO (for example Combined Heat and Power projects), distributors should provide the following information:</p> <ul style="list-style-type: none"> o The third party evaluation report that describes the methodology to calculate the demand savings achieved for the program year. In particular, if the proposed methodology is different than the evaluation approaches used by the IESO, an explanation must be provided explaining why the proposed approach is more appropriate o Rationale for net-to-gross assumptions used o Breakdown of billed demand and detailed level calculations in live excel format 	Not Applicable
19 - 20	<p>For program savings for projects completed after April 15, 2019, distributors should provide the following:</p> <ul style="list-style-type: none"> o Related to CFF programs: an explanation must be provided as to how savings have been estimated based on the available data (i.e. IESO's Participation and Cost Reports) and/or rationale to justify the eligibility of the program savings. o Related to programs delivered by the distributor through the Local Program Fund under the Interim CDM Framework: an explanation and rationale should be provided to justify the eligibility of the additional program savings. 	Not Applicable
3.2.6.2 Continuing Use of the LRAMVA for New CDM Activities		
20	Statement whether it is requesting an LRAMVA for one or more of these activities, if this request has not been addressed in a previous application.	Pg 18 Line 374
3.2.7 Tax Changes		
21	Tabs 8 and 9 of Rate Generator model are completed, if applicable	Submitted in Excel on RESS
21	If a rate rider to the fourth decimal place is not generated for one or more customer classes, the entire sharing tax amount is be transferred to Account 1595 for disposition at a future date	Not Applicable

2023 IRM Checklist

Grimsby Power Incorporated

EB-2022-0035

Date: August 3, 2022

Filing Requirement Section/Page Reference	IRM Requirements	Evidence Reference, Notes
3.2.8. Z-Factor Claims		
21	Eligible Z-factor cost amounts are recorded in Account 1572, Extraordinary Event Costs. Carrying charges are calculated using simple interest applied to the monthly opening balances in the account and recorded in a separate sub-accounts of this account	Not Applicable
21	To be eligible for a Z-factor claim, a distributor must demonstrate that its achieved regulatory return on equity (ROE), during its most recently completed fiscal year, does not exceed 300 basis points above its deemed ROE embedded in its base rates	Not Applicable
3.2.8.1 Z-Factor Filing Guidelines		
22	Evidence that costs incurred meet criteria of causation, materiality and prudence	Not Applicable
22	In addition, the distributor must: - Notify OEB by letter of all Z-Factor events within 6 months of event - Apply to OEB for any cost recovery of amounts in the OEB-approved deferral account claimed under Z-Factor treatment - Demonstrate that distributor could not have been able to plan or budget for the event and harm caused is genuinely incremental - Demonstrate that costs incurred within a 12-month period and are incremental to those already being recovered in rates as part of ongoing business exposure risk - Provide the distributor's achieved regulatory ROE for the most recently completed fiscal year	Not Applicable
3.2.8.2 Recovery of Z-Factor Costs		
22	Description of manner in which distributor intends to allocate incremental costs, including rationale for approach and merits of alternative allocation methods	Not Applicable
22	Specification of whether rate rider(s) will apply on fixed or variable basis, or combination; length of disposition period and rationale for proposal	Not Applicable
22	Residential rate rider to be proposed on fixed basis	Not Applicable
22	Detailed calculation of incremental revenue requirement and resulting rate rider(s)	Not Applicable
3.2.9 Off-Ramps		
22 - 23	If a distributor whose earnings are in excess of the dead band nevertheless applies for an increase to its base rates, it needs to substantiate its reasons for doing so	Not Applicable
23	A distributor is expected to file its regulated ROE, as was filed for 2.1.5.6 of the RRR. However, if in the distributor's view this ROE has been affected by out-of-period or other items (for example, revenues or costs that pertain to a prior period but recognized in a subsequent one), it may also file a proposal to normalize its achieved regulated ROE for those impacts, for consideration by the OEB.	Not Applicable
3.3.1 Advanced Capital Module		
4	Capital Module applicable to ACM and ICM, for an incremental or pre-approved Advanced Capital Module (ICM/ACM) cost recovery and associated rate rider(s)	Not Applicable
24	Evidence of passing "Means Test"	Not Applicable
24	Information on relevant project's (or projects') updated cost projections, confirmation that the project(s) are on schedule to be completed as planned and an updated ACM/ICM module in Excel format	Not Applicable
3.3.2 Incremental Capital Module		
25	If proposed recovery differs significantly from pre-approved amount, a detailed explanation is required	Not Applicable
25	If updated cost projects are 30% greater than pre-approved amount, distributor must treat project as new ICM, re-filed business case and other relevant material required	Not Applicable
26	Evidence of passing "Means Test"	Not Applicable
3.3.2.1 ICM Filing Requirements		
	The following should be provided when filing for incremental capital:	Not Applicable
4	Capital Module applicable to ACM and ICM, for an incremental or pre-approved Advanced Capital Module (ICM/ACM) cost recovery and associated rate rider(s)	Not Applicable
26	An analysis demonstrating that the materiality threshold test has been met and that the amounts will have a significant influence on the operation of the distributor	Not Applicable
27	Justification that the amounts to be incurred will be prudent - amounts represents the most cost-effective option (but not necessarily the least initial cost) for ratepayers	Not Applicable
27	Justification that amounts being sought are directly related to the cause, which must be clearly outside of the base upon which current rates were derived	Not Applicable
27	Evidence that the incremental revenue requested will not be recovered through other means (e.g., it is not, in full or in part, included in base rates or being funded by the expansion of service to include new customers and other load growth)	Not Applicable
27	Details by project for the proposed capital spending plan for the expected in-service year	Not Applicable
27	Description of the proposed capital projects and expected in-service dates	Not Applicable
27	Calculation of the revenue requirement (i.e. the cost of capital, depreciation, and PILs) associated with each proposed incremental capital project	Not Applicable
27	Calculation of each incremental project's revenue requirements that will be offset by revenue generated through other means (e.g. customer contributions in aid of construction)	Not Applicable
27	Description of the actions the distributor would take in the event that the OEB does not approve the application	Not Applicable
27	Calculation of a rate rider to recover the incremental revenue from each applicable customer class. The distributor must identify and provide a rationale for its proposed rider design, whether variable, fixed or a combination of fixed and variable riders. As discussed at section 3.2.3, any new rate rider for the residential class must be applied on a fixed basis	Not Applicable
3.3.2.3 ICM Filing Requirements		
28	Calculate the maximum allowable capital amount	Not Applicable
3.3.2.6 ACM/ICM Accounting Treatment		
30	Record eligible ICM amounts in Account 1508 - Other Regulatory Asset, Sub-Account Incremental Capital Expenditures, subject to assets being and useful	Not Applicable
30	Record actual amounts in the appropriate sub-accounts of Account 1508 - Other Regulatory Assets in accordance with the OEB's APH Guidance	Not Applicable
30	The applicable rate of interest for deferral and variance accounts for the respective quarterly period is prescribed by the OEB and published on the OEB's website	Not Applicable

2023 IRM Checklist

Grimsby Power Incorporated

EB-2022-0035

Date: August 3, 2022

Filing Requirement Section/Page Reference	IRM Requirements	Evidence Reference, Notes
30	At the time of the subsequent rebasing application, a distributor is required to provide the funding true-up calculation, if material, comparing the recalculated revenue requirement based on actual capital spending relating to the OEB-approved ACM/ICM project(s) to the rate rider revenues collected in the same period. Distributors should note assumptions used in the calculation (e.g. half-year rule). If the OEB determines that a true-up of variances is required, the variance will be refunded to (or collected from) customers through a rate rider	Not Applicable

APPENDIX B – TAB 3 CONTINUITY SCHEDULE

Incentive Rate-setting Mechanism Rate Generator for 2023 Filers

Please complete the following continuity schedule for the following Deferral/Variance Accounts. Enter information into green cells only. Please see instructions tab for detailed instructions on how to complete tabs 3 to 7. Column BV has been prepopulated from the latest 2.1.7 RRR filing.

Please refer to the footnotes for further instructions.

		2019									
Account Descriptions	Account Number	Opening Principal Amounts as of Jan 1, 2019	Transactions Debit/ (Credit) during 2019	OEB-Approved Disposition during 2019	Principal Adjustments ¹ during 2019	Closing Principal Balance as of Dec 31, 2019	Opening Interest Amounts as of Jan 1, 2019	Interest Jan 1 to Dec 31, 2019	OEB-Approved Disposition during 2019	Interest Adjustments ¹ during 2019	Closing Interest Amounts as of Dec 31, 2019
Group 1 Accounts											
LV Variance Account	1550	0				0	0			0	
Smart Metering Entity Charge Variance Account	1551	0				0	0			0	
RSVA - Wholesale Market Service Charge ⁵	1580	0				0	0			0	
Variance WMS – Sub-account CBR Class A ⁵	1580	0				0	0			0	
Variance WMS – Sub-account CBR Class B ⁵	1580	0				0	0			0	
RSVA - Retail Transmission Network Charge	1584	0				0	0			0	
RSVA - Retail Transmission Connection Charge	1586	0				0	0			0	
RSVA - Power ⁴	1588	0				0	0			0	
RSVA - Global Adjustment ⁴	1589	0				0	0			0	
Disposition and Recovery/Refund of Regulatory Balances (2019) ³	1595	0	108,538			108,538	0	(124,598)		(124,598)	
Disposition and Recovery/Refund of Regulatory Balances (2020) ³	1595	0				0	0			0	
Disposition and Recovery/Refund of Regulatory Balances (2021) ³	1595	0				0	0			0	
Disposition and Recovery/Refund of Regulatory Balances (2022) ³	1595	0				0	0			0	
<i>Not to be disposed of until two years after rate rider has expired and that balance has been audited. Refer to the Filing Requirements for disposition eligibility.</i>	1595	0				0	0			0	
RSVA - Global Adjustment requested for disposition	1589	0	0	0	0	0	0	0	0	0	
Total Group 1 Balance excluding Account 1589 - Global Adjustment requested for disposition		0	108,538	0	0	108,538	0	(124,598)	0	(124,598)	
Total Group 1 Balance requested for disposition		0	108,538	0	0	108,538	0	(124,598)	0	(124,598)	
LRAM Variance Account (only input amounts if applying for disposition of this account)	1568	0	66,955			66,955	0	3,733		3,733	
Total Group 1 Balance including Account 1568 - LRAMVA requested for disposition		0	175,492	0	0	175,492	0	(120,865)	0	(120,865)	

2020

Opening Principal Amounts as of Jan 1, 2020	Transactions Debit/ (Credit) during 2020	OEB-Approved Disposition during 2020	Principal Adjustments ¹ during 2020	Closing Principal Balance as of Dec 31, 2020	Opening Interest Amounts as of Jan 1, 2020	Interest Jan 1 to Dec 31, 2020	OEB-Approved Disposition during 2020	Interest Adjustments ¹ during 2020	Closing Interest Amounts as of Dec 31, 2020
0			440,606	440,606	0			4,491	4,491
0			(3,072)	(3,072)	0			(104)	(104)
0			(112,335)	(112,335)	0			(723)	(723)
0			0	0	0			0	0
0			(18,867)	(18,867)	0			(415)	(415)
0			404,061	404,061	0			4,759	4,759
0			84,486	84,486	0			980	980
0			116,629	116,629	0			3,340	3,340
0			297,015	297,015	0			2,970	2,970
108,538	(35)			108,502	(124,598)	1,519			(123,080)
0	1,126			1,126	0	11,773			11,773
0				0	0				0
0				0	0				0
0	0	0	297,015	297,015	0	0	0	2,970	2,970
108,538	1,091	0	911,509	1,021,138	(124,598)	13,292	0	12,328	(98,978)
108,538	1,091	0	1,208,525	1,318,153	(124,598)	13,292	0	15,298	(96,008)
66,955	59,404			126,359	3,733	694			4,427
175,492	60,495	0	1,208,525	1,444,512	(120,865)	13,986	0	15,298	(91,581)

2021

Opening Principal Amounts as of Jan 1, 2021	Transactions Debit/ (Credit) during 2021	OEB-Approved Disposition during 2021	Principal Adjustments ¹ during 2021	Closing Principal Balance as of Dec 31, 2021	Opening Interest Amounts as of Jan 1, 2021	Interest Jan 1 to Dec 31, 2021	OEB-Approved Disposition during 2021	Interest Adjustments ¹ during 2021	Closing Interest Amounts as of Dec 31, 2021
440,606	350,783	159,048		632,341	4,491	2,578	3,355		3,714
(3,072)	(6,757)	(2,214)		(7,614)	(104)	(17)	(61)		(60)
(112,335)	145,310	(35,620)		68,595	(723)	(60)	(396)		(387)
0				0	0				0
(18,867)	(21,125)	(14,750)		(25,242)	(415)	(66)	(342)		(139)
404,061	321,317	178,382		546,996	4,759	2,136	4,148		2,747
84,486	(18,236)	50,548		15,702	980	152	940		192
116,629	101,449	189,136		28,942	3,340	252	5,473		(1,882)
297,015	174,200	(16,938)		488,154	2,970	1,997	(713)		5,681
108,502				108,502	(123,080)	618			(122,461)
1,126	(576)			550	11,773	134			11,907
0	(53,472)			(53,472)	0	1,166			1,166
0				0	0				0
297,015	174,200	(16,938)	0	488,154	2,970	1,997	(713)	0	5,681
1,021,138	818,694	524,531	0	1,315,301	(98,978)	6,892	13,117	0	(105,203)
1,318,153	992,893	507,593	0	1,803,454	(96,008)	8,889	12,403	0	(99,522)
126,359	(26,676)	0	22,164	121,847	4,427	2,111		146	6,684
1,444,512	966,218	507,593	22,164	1,925,301	(91,581)	11,000	12,403	146	(92,838)

2022				Projected Interest on Dec-31-2021 Balances				2.1.7 RRR ⁵		
Principal Disposition during 2022 - instructed by OEB	Interest Disposition during 2022 - instructed by OEB	Closing Principal Balances as of Dec 31, 2020 Adjusted for Disposition during 2022	Closing Interest Balances as of Dec 31, 2020 Adjusted for Disposition during 2022	Projected Interest from Jan 1, 2022 to Dec 31, 2022 on Dec 31, 2021 balance adjusted for disposition during 2022 ²	Projected Interest from Jan 1, 2023 to Apr 30, 2023 on Dec 31, 2021 balance adjusted for disposition during 2022 ²	Total Interest	Total Claim	Account Disposition: Yes/No?	As of Dec 31, 2021	Variance RRR vs. 2021 Balance (Principal + Interest)
281,558	2,741	350,783	973	5,275		6,248	357,032		636,055	(1)
(857)	(48)	(6,757)	(12)	(102)		(114)	(6,871)		(7,675)	(0)
(76,716)	(764)	145,310	377	2,176		2,553	147,863		42,827	(25,381)
		0	0			0	0		0	0
(4,117)	(96)	(21,125)	(42)	(316)		(359)	(21,484)		(25,381)	(0)
225,679	1,897	321,317	849	4,812		5,661	326,978		549,743	0
33,938	234	(18,236)	(41)	(273)		(314)	(18,550)		15,895	0
(72,507)	(2,547)	101,449	665	1,519		2,184	103,634		27,060	0
313,954	5,473	174,200	207	2,609		2,816	177,016		493,835	0
		108,502	(122,461)	1,625		(120,836)	(12,334)	Yes	(13,959)	0
		550	11,907	8		11,915	0	No	12,457	0
		(53,472)	1,166	(801)		365	0	No	(52,306)	0
		0	0			0	0	No		0
313,954	5,473	174,200	207	2,609	0	2,816	177,016		493,835	0
386,978	1,417	928,322	(106,620)	13,924	0	(92,697)	876,267		1,210,097	(1)
700,932	6,891	1,102,522	(106,413)	16,532	0	(89,881)	1,053,283		1,703,932	(0)
99,683	5,818	22,164	866			866	23,030		106,221	(22,310)
800,615	12,709	1,124,686	(105,547)	16,532	0	(89,015)	1,076,313		1,810,153	(22,310)

APPENDIX C – GRIMSBY POWER 2022 TARIFF SHEETS (CURRENT)

SCHEDULE A
DECISION AND RATE ORDER
TARIFF OF RATES AND CHARGES
GRIMSBY POWER INC.
EB-2021-0027
JANUARY 13, 2022

Grimsby Power Incorporated
TARIFF OF RATES AND CHARGES
Effective and Implementation Date January 1, 2022
This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2021-0027

RESIDENTIAL SERVICE CLASSIFICATION

This class refers to the supply of electricity to residential customers residing in detached or semi-detached dwelling units, as defined in the local zoning by-law. Residential Service means a service which is less than 50 kW supplied to single-family dwelling units that is for domestic or household purposes, including seasonal occupancy. At Grimsby Power's discretion, residential rates may be applied to apartment buildings with 6 or less units by simple application of the residential rate or by blocking the residential rate by the number of units. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	30.08
Rate Rider for Disposition of Group 2 Accounts (2022) - effective until December 31, 2022	\$	(1.17)
Smart Metering Entity Charge - effective until December 31, 2022	\$	0.57
Low Voltage Service Rate	\$/kWh	0.0024
Rate Rider for Disposition of Deferral/Variance Accounts (2022) - effective until December 31, 2022	\$/kWh	0.0017
Rate Rider for Disposition of Global Adjustment (2022) - Applicable only for Non-RPP Customers - effective until December 31, 2022	\$/kWh	0.0049
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2022) - effective until December 31, 2022	\$/kWh	0.0003
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0088
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0039

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Grimsby Power Incorporated
TARIFF OF RATES AND CHARGES
Effective and Implementation Date January 1, 2022
This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2021-0027

GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This class pertains to non-residential customers taking electricity at 750 volts or less whose monthly average peak demand is less than, or forecast to be less than, 50 kW. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	26.39
Smart Metering Entity Charge - effective until December 31, 2022	\$	0.57
Distribution Volumetric Rate	\$/kWh	0.0211
Low Voltage Service Rate	\$/kWh	0.0021
Rate Rider for Disposition of Deferral/Variance Accounts (2022) - effective until December 31, 2022	\$/kWh	0.0017
Rate Rider for Disposition of Group 2 Accounts (2022) - effective until December 31, 2022	\$/kWh	(0.0013)
Rate Rider for Disposition of Global Adjustment (2022) - Applicable only for Non-RPP Customers - effective until December 31, 2022	\$/kWh	0.0049
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2022) - effective until December 31, 2022	\$/kWh	0.0021
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0082
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0035

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Grimsby Power Incorporated
TARIFF OF RATES AND CHARGES
Effective and Implementation Date January 1, 2022
This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2021-0027

GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION

This classification applies to a non-residential account whose monthly average peak demand is equal to or greater than, or is forecast to be equal to or greater than 50 kW but less than 5,000 kW. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available 16 in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to WMP, customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	219.11
Distribution Volumetric Rate	\$/kW	3.4050
Low Voltage Service Rate	\$/kW	0.8751
Rate Rider for Disposition of Deferral/Variance Accounts (2022) - effective until December 31, 2022	\$/kW	0.7858
Rate Rider for Disposition of Group 2 Accounts (2022) - effective until December 31, 2022	\$/kW	(0.1601)
Rate Rider for Disposition of Deferral/Variance Accounts Applicable only for Non-Wholesale Market Participants - effective until December 31, 2022	\$/kW	(0.2766)
Rate Rider for Disposition of Global Adjustment (2022) - Applicable only for Non-RPP Customers - effective until December 31, 2022	\$/kWh	0.0049
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2022) - effective until December 31, 2022	\$/kW	0.1236
Retail Transmission Rate - Network Service Rate - Interval Metered	\$/kW	3.2446
Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered	\$/kW	1.5080

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Grimsby Power Incorporated
TARIFF OF RATES AND CHARGES
Effective and Implementation Date January 1, 2022
This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2021-0027

UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification applies to electricity consumption that is not metered and is billed based on estimated usage. Such connections include street lighting equipment not owned by or operated for a municipality or the Province of Ontario, traffic signals and other small services etc. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	15.03
Distribution Volumetric Rate	\$/kWh	0.0094
Low Voltage Service Rate	\$/kWh	0.0020
Rate Rider for Disposition of Deferral/Variance Accounts (2022) - effective until December 31, 2022	\$/kWh	0.0018
Rate Rider for Disposition of Group 2 Accounts (2022) - effective until December 31, 2022	\$/kWh	(0.0120)
Rate Rider for Disposition of Global Adjustment (2022) - Applicable only for Non-RPP Customers - effective until December 31, 2022	\$/kWh	0.0049
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0082
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0035

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Grimsby Power Incorporated
TARIFF OF RATES AND CHARGES
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EB-2021-0027

STREET LIGHTING SERVICE CLASSIFICATION

All services to street lighting equipment owned by or operated for a municipality or the Province of Ontario shall be classified as Street Lighting Service. Consumption is as per the Ontario Energy Board's street lighting load shape. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	2.50
Distribution Volumetric Rate	\$/kW	6.2475
Low Voltage Service Rate	\$/kW	0.6421
Rate Rider for Disposition of Deferral/Variance Accounts (2022) - effective until December 31, 2022	\$/kW	0.6378
Rate Rider for Disposition of Group 2 Accounts (2022) - effective until December 31, 2022	\$/kW	(0.2512)
Rate Rider for Disposition of Global Adjustment (2022) - Applicable only for Non-RPP Customers - effective until December 31, 2022	\$/kWh	0.0049
Retail Transmission Rate - Network Service Rate	\$/kW	2.4161
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.1060

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Grimsby Power Incorporated
TARIFF OF RATES AND CHARGES
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EB-2021-0027

EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION

This classification applies to Niagara Peninsula Energy Inc. an electricity distributor licensed by the Ontario Energy Board, that is provided electricity by means of this distributor's facilities. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

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MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	17,333.83
Distribution Volumetric Rate	\$/kW	1.5551
Rate Rider for Disposition of Deferral/Variance Accounts (2022) - effective until December 31, 2022	\$/kW	0.3556
Rate Rider for Disposition of Group 2 Accounts (2022) - effective until December 31, 2022	\$/kW	(0.1137)
Retail Transmission Rate - Network Service Rate	\$/kW	4.2916
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	0.6112

Grimsby Power Incorporated
TARIFF OF RATES AND CHARGES
Effective and Implementation Date January 1, 2022
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EB-2021-0027

microFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Independent Electricity System Operator's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

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MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	4.55
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ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.60)
Primary Metering Allowance for Transformer Losses - applied to measured demand & energy	%	(1.00)

Grimsby Power Incorporated
TARIFF OF RATES AND CHARGES
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EB-2021-0027

SPECIFIC SERVICE CHARGES**APPLICATION**

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No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

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Customer Administration

Arrears certificate	\$	15.00
Statement of account	\$	15.00
Pulling post dated cheques	\$	15.00
Duplicate invoices for previous billing	\$	15.00
Easement letter	\$	15.00
Account history	\$	15.00
Credit reference/credit check (plus credit agency costs)	\$	15.00
Returned cheque charge (plus bank charges)	\$	15.00
Charge to certify cheque	\$	15.00
Legal letter charge	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Special meter reads	\$	30.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00
Interval meter interrogation	\$	20.00

Non-Payment of Account

Late payment - per month (effective annual rate 19.56% per annum or 0.04896% compounded daily rate)	%	1.50
Reconnection charge - at meter - during regular hours	\$	65.00
Reconnection charge - at meter - after regular hours	\$	185.00
Reconnection charge - at pole - during regular hours	\$	185.00
Reconnection charge - at pole - after regular hours	\$	415.00

Other

Service call - customer-owned equipment	\$	30.00
Service call - customer-owned equipment - after regular hours	\$	165.00
Temporary service install & remove - overhead - no transformer	\$	500.00
Temporary service install & remove - underground - no transformer	\$	300.00
Temporary service install & remove - overhead - with transformer	\$	1,000.00
Specific charge for access to the power poles per pole/year (with the exception of wireless attachments)	\$	34.76

Grimsby Power Incorporated
TARIFF OF RATES AND CHARGES
Effective and Implementation Date January 1, 2022
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EB-2021-0027

RETAIL SERVICE CHARGES (if applicable)

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

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Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	107.68
Monthly fixed charge, per retailer	\$	43.08
Monthly variable charge, per customer, per retailer	\$/cust.	1.07
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.64
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.64)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.54
Processing fee, per request, applied to the requesting party	\$	1.07
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	4.31
Notice of switch letter charge, per letter (unless the distributor has opted out of applying the charge as per the Ontario Energy Board's Decision and Order EB-2015-0304, issued on February 14, 2019)	\$	2.15

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor - Secondary Metered Customer < 5,000 kW	1.0398
Total Loss Factor - Primary Metered Customer < 5,000 kW	1.0294

APPENDIX D – GRIMSBY POWER PROPOSED 2023 TARIFF SHEETS

Grimsby Power Incorporated

TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2023

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2022-0035

RESIDENTIAL SERVICE CLASSIFICATION

This class refers to the supply of electricity to residential customers residing in detached or semi-detached dwelling units, as defined in the local zoning by-law. Residential Service means a service which is less than 50 kW supplied to single-family dwelling units that is for domestic or household purposes, including seasonal occupancy. At Grimsby Power's discretion, residential rates may be applied to apartment buildings with 6 or less units by simple application of the residential rate or by blocking the residential rate by the number of units. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	31.07
Smart Metering Entity Charge - effective until December 31, 2023	\$	0.43
Rate Rider for Application of Tax Change (2023) - effective until December 31, 2023	\$	(0.07)
Low Voltage Service Rate	\$/kWh	0.0024
Rate Rider for Disposition of Global Adjustment Account (2023) - effective until December 31, 2023 Applicable only for Non-RPP Customers	\$/kWh	0.0029
Rate Rider for Disposition of Deferral/Variance Accounts (2023) - effective until December 31, 2023	\$/kWh	0.0041
Rate Rider for Disposition of Capacity Based Recovery Account (2023) - effective until December 31, 2023 Applicable only for Class B Customers	\$/kWh	(0.0001)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0094
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0042

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Grimsby Power Incorporated

TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2023

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EB-2022-0035

GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This class pertains to non-residential customers taking electricity at 750 volts or less whose monthly average peak demand is less than, or forecast to be less than, 50 kW. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	27.26
Smart Metering Entity Charge - effective until December 31, 2023	\$	0.43
Distribution Volumetric Rate	\$/kWh	0.0218
Low Voltage Service Rate	\$/kWh	0.0021
Rate Rider for Disposition of Global Adjustment Account (2023) - effective until December 31, 2023 Applicable only for Non-RPP Customers	\$/kWh	0.0029
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2023) - effective until December 31, 2023	\$/kWh	0.0005
Rate Rider for Disposition of Deferral/Variance Accounts (2023) - effective until December 31, 2023	\$/kWh	0.0042
Rate Rider for Disposition of Capacity Based Recovery Account (2023) - effective until December 31, 2023 Applicable only for Class B Customers	\$/kWh	(0.0001)
Rate Rider for Application of Tax Change (2023) - effective until December 31, 2023	\$/kWh	(0.0001)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0088
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0038

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Grimsby Power Incorporated
TARIFF OF RATES AND CHARGES
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EB-2022-0035

GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION

This classification applies to a non-residential account whose monthly average peak demand is equal to or greater than, or is forecast to be equal to or greater than 50 kW but less than 5,000 kW. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available 16 in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

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If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to WMP, customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	226.34
Distribution Volumetric Rate	\$/kW	3.5174
Low Voltage Service Rate	\$/kW	0.8751
Rate Rider for Disposition of Global Adjustment Account (2023) - effective until December 31, 2023 Applicable only for Non-RPP Customers	\$/kWh	0.0029
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2023) - effective until December 31, 2023	\$/kW	0.0595

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EB-2022-0035

Rate Rider for Disposition of Deferral/Variance Accounts (2023) - effective until December 31, 2023 Applicable only for Non-Wholesale Market Participants	\$/kW	0.4673
Rate Rider for Disposition of Deferral/Variance Accounts (2023) - effective until December 31, 2023	\$/kW	1.0461
Rate Rider for Disposition of Capacity Based Recovery Account (2023) - effective until December 31, 2023 Applicable only for Class B Customers	\$/kW	(0.0430)
Rate Rider for Application of Tax Change (2023) - effective until December 31, 2023	\$/kW	(0.0111)
Retail Transmission Rate - Network Service Rate - Interval Metered	\$/kW	3.4766
Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered	\$/kW	1.6349

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Grimsby Power Incorporated
TARIFF OF RATES AND CHARGES
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EB-2022-0035

UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification applies to electricity consumption that is not metered and is billed based on estimated usage. Such connections include street lighting equipment not owned by or operated for a municipality or the Province of Ontario, traffic signals and other small services etc. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

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Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	15.53
Distribution Volumetric Rate	\$/kWh	0.0097
Low Voltage Service Rate	\$/kWh	0.0020
Rate Rider for Disposition of Global Adjustment Account (2023) - effective until December 31, 2023		
Applicable only for Non-RPP Customers	\$/kWh	0.0030
Rate Rider for Disposition of Deferral/Variance Accounts (2023) - effective until December 31, 2023	\$/kWh	0.0042
Rate Rider for Disposition of Capacity Based Recovery Account (2023) - effective until December 31, 2023		
Applicable only for Class B Customers	\$/kWh	(0.0001)
Rate Rider for Application of Tax Change (2023) - effective until December 31, 2023	\$/kWh	(0.0001)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0088
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0038

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Grimsby Power Incorporated

TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2023

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2022-0035

STREET LIGHTING SERVICE CLASSIFICATION

All services to street lighting equipment owned by or operated for a municipality or the Province of Ontario shall be classified as Street Lighting Service. Consumption is as per the Ontario Energy Board's street lighting load shape. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	2.58
Distribution Volumetric Rate	\$/kW	6.4537
Low Voltage Service Rate	\$/kW	0.6421
Rate Rider for Disposition of Global Adjustment Account (2023) - effective until December 31, 2023 Applicable only for Non-RPP Customers	\$/kWh	0.0029
Rate Rider for Disposition of Deferral/Variance Accounts (2023) - effective until December 31, 2023	\$/kW	1.4951
Rate Rider for Disposition of Capacity Based Recovery Account (2023) - effective until December 31, 2023 Applicable only for Class B Customers	\$/kW	(0.0419)
Rate Rider for Application of Tax Change (2023) - effective until December 31, 2023	\$/kW	(0.1050)
Retail Transmission Rate - Network Service Rate	\$/kW	2.5888
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.1991

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Grimsby Power Incorporated
TARIFF OF RATES AND CHARGES
Effective and Implementation Date January 1, 2023
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EB-2022-0035

EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION

This classification applies to Niagara Peninsula Energy Inc. an electricity distributor licensed by the Ontario Energy Board, that is provided electricity by means of this distributor's facilities. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

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It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	17,905.85
Distribution Volumetric Rate	\$/kW	1.6064
Rate Rider for Disposition of Deferral/Variance Accounts (2023) - effective until December 31, 2023	\$/kW	0.4543
Rate Rider for Application of Tax Change (2023) - effective until December 31, 2023	\$/kW	(0.0064)
Retail Transmission Rate - Network Service Rate	\$/kW	4.5984
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	0.6626

Grimsby Power Incorporated
TARIFF OF RATES AND CHARGES
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EB-2022-0035

microFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Independent Electricity System Operator's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

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MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	4.55
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ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.60)
Primary Metering Allowance for Transformer Losses - applied to measured demand & energy	%	(1.00)

SPECIFIC SERVICE CHARGES

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Customer Administration

Arrears certificate	\$	15.00
Statement of account	\$	15.00
Pulling post dated cheques	\$	15.00

Grimsby Power Incorporated
TARIFF OF RATES AND CHARGES
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EB-2022-0035

Duplicate invoices for previous billing	\$	15.00
Easement letter	\$	15.00
Account history	\$	15.00
Credit reference/credit check (plus credit agency costs)	\$	15.00
Returned cheque charge (plus bank charges)	\$	15.00
Charge to certify cheque	\$	15.00
Legal letter charge	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Special meter reads	\$	30.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00
Interval meter interrogation	\$	20.00

Non-Payment of Account

Late payment - per month		
(effective annual rate 19.56% per annum or 0.04896% compounded daily rate)	%	1.50
Reconnection charge - at meter - during regular hours	\$	65.00
Reconnection charge - at meter - after regular hours	\$	185.00
Reconnection charge - at pole - during regular hours	\$	185.00
Reconnection charge - at pole - after regular hours	\$	415.00

Other

Service call - customer-owned equipment	\$	30.00
Service call - customer-owned equipment - after regular hours	\$	165.00
Temporary service install & remove - overhead - no transformer	\$	500.00
Temporary service install & remove - underground - no transformer	\$	300.00
Temporary service install & remove - overhead - with transformer	\$	1,000.00
Specific charge for access to the power poles per pole/year (with the exception of wireless attachments)	\$	34.76

RETAIL SERVICE CHARGES (if applicable)

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

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Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	110.05
Monthly fixed charge, per retailer	\$	44.03
Monthly variable charge, per customer, per retailer	\$/cust.	1.09
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.65
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.65)

Grimsby Power Incorporated
TARIFF OF RATES AND CHARGES
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EB-2022-0035

Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.55
Processing fee, per request, applied to the requesting party	\$	1.09
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	4.40
Notice of switch letter charge, per letter (unless the distributor has opted out of applying the charge as per the Ontario Energy Board's Decision and Order EB-2015-0304, issued on February 14, 2019)	\$	2.20

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor - Secondary Metered Customer < 5,000 kW	1.0398
Total Loss Factor - Primary Metered Customer < 5,000 kW	1.0294

APPENDIX E – BILL IMPACTS



Incentive Rate-setting Mechanism Rate Generator for 2023 Filers

The bill comparisons below must be provided for typical customers and consumption levels. Bill impacts must be provided for residential customers consuming 750 kWh per month and general service customers consuming 2,000 kWh per month and having a monthly demand of less than 50 kW. Include bill comparisons for Non-RPP (retailer) as well. **To assess the combined effects of the shift to fixed rates and other bill impacts associated with changes in the cost of distribution service, applicants are to include a total bill impact for a residential customer at the distributor's 10th consumption percentile (In other words, 10% of a distributor's residential customers consume at or less than this level of consumption on a monthly basis). Refer to section 3.2.3 of the Chapter 3 Filing Requirements For Electricity Distribution Rate Applications.**

For certain classes where one or more customers have unique consumption and demand patterns and which may be significantly impacted by the proposed rate changes, the distributor must show a typical comparison, and provide an explanation.

Note:

1. For those classes that are not eligible for the RPP price, the weighted average price including Class B GA through end of June 2022 of \$0.0967/kWh (IESO's Monthly Market Report for April 2022) has been used to represent the cost of power. For those classes on a retailer contract, applicants should enter the contract price (plus GA) for a more accurate estimate. Changes to the cost of power can be made directly on the bill impact table for the specific class.

2. Please enter the applicable billing determinant (e.g. number of connections or devices) to be applied to the monthly service charge for unmetered rate classes in column N. If the monthly service charge is applied on a per customer basis, enter the number "1". Distributors should provide the number of connections or devices reflective of a typical customer in each class.

 Note that cells with the highlighted color shown to the left indicate quantities that are loss adjusted.

Table 1

RATE CLASSES / CATEGORIES <i>(eg: Residential TOU, Residential Retailer)</i>	Units	RPP? Non-RPP Retailer? Non-RPP Other?	Current Loss Factor (eg: 1.0351)	Proposed Loss Factor	Consumption (kWh)	Demand kW (if applicable)	RTSR Demand or Demand-Interval?	Billing Determinant Applied to Fixed Charge for Unmetered Classes (e.g. # of devices/connections).
RESIDENTIAL SERVICE CLASSIFICATION	kWh	RPP	1.0398	1.0398	321			
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	RPP	1.0398	1.0398	2,001			
GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kW	Non-RPP (Other)	1.0398	1.0398	26,000	80	EMAND - INTERVAL	
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	RPP	1.0398	1.0398	300			1
STREET LIGHTING SERVICE CLASSIFICATION	kW	Non-RPP (Retailer)	1.0398	1.0398	61,000	170	DEMAND	2,676
EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION	kW	Non-RPP (Other)	1.0398	1.0398	5,500,000	15,700	EMAND - INTERVAL	
RESIDENTIAL SERVICE CLASSIFICATION	kWh	RPP	1.0398	1.0398	750			
RESIDENTIAL SERVICE CLASSIFICATION	kWh	Non-RPP (Retailer)	1.0398	1.0398	750			
RESIDENTIAL SERVICE CLASSIFICATION	kWh	RPP	1.0398	1.0398	2,200			
RESIDENTIAL SERVICE CLASSIFICATION	kWh	Non-RPP (Retailer)	1.0398	1.0398	2,200			
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	Non-RPP (Retailer)	1.0398	1.0398	2,000			
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	RPP	1.0398	1.0398	900			
GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kW	Non-RPP (Retailer)	1.0398	1.0398	26,000	80	EMAND - INTERVAL	
GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kW	Non-RPP (Other)	1.0398	1.0398	950,000	3,000	EMAND - INTERVAL	
GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kW	Non-RPP (Other)	1.0398	1.0398	15,000	52	EMAND - INTERVAL	
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	Non-RPP (Retailer)	1.0398	1.0398	650			1
STREET LIGHTING SERVICE CLASSIFICATION	kW	Non-RPP (Other)	1.0398	1.0398	440	2		4
Add additional scenarios if required			1.0398	1.0398				
Add additional scenarios if required			1.0398	1.0398				
Add additional scenarios if required			1.0398	1.0398				

Customer Class:	RESIDENTIAL SERVICE CLASSIFICATION	
RPP / Non-RPP:	RPP	
Consumption	321	kWh
Demand	-	kW
Current Loss Factor	1.0398	
Proposed/Approved Loss Factor	1.0398	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 30.08	1	\$ 30.08	\$ 31.07	1	\$ 31.07	\$ 0.99	3.29%
Distribution Volumetric Rate	\$ -	321	\$ -	\$ -	321	\$ -	\$ -	-
Fixed Rate Riders	\$ (1.17)	1	\$ (1.17)	\$ (0.07)	1	\$ (0.07)	\$ 1.10	-94.02%
Volumetric Rate Riders	\$ 0.0003	321	\$ 0.10	\$ -	321	\$ -	\$ (0.10)	-100.00%
Sub-Total A (excluding pass through)			\$ 29.01			\$ 31.00	\$ 1.99	6.87%
Line Losses on Cost of Power	\$ 0.1034	13	\$ 1.32	\$ 0.1034	13	\$ 1.32	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ 0.0017	321	\$ 0.55	\$ 0.0041	321	\$ 1.32	\$ 0.77	141.18%
CBR Class B Rate Riders	\$ -	321	\$ -	\$ -0.0001	321	\$ (0.03)	\$ (0.03)	-
GA Rate Riders	\$ -	321	\$ -	\$ -	321	\$ -	\$ -	-
Low Voltage Service Charge	\$ 0.0024	321	\$ 0.77	\$ 0.0024	321	\$ 0.77	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ 0.43	1	\$ 0.43	\$ 0.43	1	\$ 0.43	\$ -	0.00%
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
Additional Volumetric Rate Riders	\$ -	321	\$ -	\$ -	321	\$ -	\$ -	-
Sub-Total B - Distribution (includes Sub-Total A)			\$ 32.07			\$ 34.81	\$ 2.73	8.52%
RTSR - Network	\$ 0.0088	334	\$ 2.94	\$ 0.0094	334	\$ 3.14	\$ 0.20	6.82%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0039	334	\$ 1.30	\$ 0.0042	334	\$ 1.40	\$ 0.10	7.69%
Sub-Total C - Delivery (including Sub-Total B)			\$ 36.31			\$ 39.35	\$ 3.03	8.35%
Wholesale Market Service Charge (WMSC)	\$ 0.0034	334	\$ 1.13	\$ 0.0034	334	\$ 1.13	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0005	334	\$ 0.17	\$ 0.0005	334	\$ 0.17	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
TOU - Off Peak	\$ 0.0820	205	\$ 16.85	\$ 0.0820	205	\$ 16.85	\$ -	0.00%
TOU - Mid Peak	\$ 0.1130	58	\$ 6.53	\$ 0.1130	58	\$ 6.53	\$ -	0.00%
TOU - On Peak	\$ 0.1700	58	\$ 9.82	\$ 0.1700	58	\$ 9.82	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 71.06			\$ 74.09	\$ 3.03	4.27%
HST	13%		\$ 9.24	13%		\$ 9.63	\$ 0.39	4.27%
Ontario Electricity Rebate	17.0%		\$ (12.08)	17.0%		\$ (12.60)	\$ (0.52)	-
Total Bill on TOU			\$ 68.22			\$ 71.13	\$ 2.91	4.27%

In the manager's summary, discuss the reason for the change.

In the manager's summary, discuss the reason for the change.

Customer Class:	GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	
RPP / Non-RPP:	RPP	
Consumption	2,001	kWh
Demand	-	kW
Current Loss Factor	1.0398	
Proposed/Approved Loss Factor	1.0398	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 26.39	1	\$ 26.39	\$ 27.26	1	\$ 27.26	\$ 0.87	3.30%
Distribution Volumetric Rate	\$ 0.0211	2001	\$ 42.22	\$ 0.0218	2001	\$ 43.62	\$ 1.40	3.32%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ 0.0008	2001	\$ 1.60	\$ 0.0004	2001	\$ 0.80	\$ (0.80)	-50.00%
Sub-Total A (excluding pass through)			\$ 70.21			\$ 71.68	\$ 1.47	2.09%
Line Losses on Cost of Power	\$ 0.1034	80	\$ 8.24	\$ 0.1034	80	\$ 8.24	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ 0.0017	2,001	\$ 3.40	\$ 0.0042	2,001	\$ 8.40	\$ 5.00	147.06%
CBR Class B Rate Riders	\$ -	2,001	\$ -	\$ -0.0001	2,001	\$ (0.20)	\$ (0.20)	
GA Rate Riders	\$ -	2,001	\$ -	\$ -	2,001	\$ -	\$ -	
Low Voltage Service Charge	\$ 0.0021	2,001	\$ 4.20	\$ 0.0021	2,001	\$ 4.20	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ 0.43	1	\$ 0.43	\$ 0.43	1	\$ 0.43	\$ -	0.00%
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	2,001	\$ -	\$ -	2,001	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 86.48			\$ 92.75	\$ 6.27	7.25%
RTSR - Network	\$ 0.0082	2,081	\$ 17.06	\$ 0.0088	2,081	\$ 18.31	\$ 1.25	7.32%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0035	2,081	\$ 7.28	\$ 0.0038	2,081	\$ 7.91	\$ 0.62	8.57%
Sub-Total C - Delivery (including Sub-Total B)			\$ 110.83			\$ 118.97	\$ 8.15	7.35%
Wholesale Market Service Charge (WMSC)	\$ 0.0034	2,081	\$ 7.07	\$ 0.0034	2,081	\$ 7.07	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0005	2,081	\$ 1.04	\$ 0.0005	2,081	\$ 1.04	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
TOU - Off Peak	\$ 0.0820	1,281	\$ 105.01	\$ 0.0820	1,281	\$ 105.01	\$ -	0.00%
TOU - Mid Peak	\$ 0.1130	360	\$ 40.70	\$ 0.1130	360	\$ 40.70	\$ -	0.00%
TOU - On Peak	\$ 0.1700	360	\$ 61.23	\$ 0.1700	360	\$ 61.23	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 326.13			\$ 334.28	\$ 8.15	2.50%
HST 13%			\$ 42.40	13%		\$ 43.46	\$ 1.06	2.50%
Ontario Electricity Rebate 17.0%			\$ (55.44)	17.0%		\$ (56.83)	\$ (1.38)	
Total Bill on TOU			\$ 313.09			\$ 320.91	\$ 7.82	2.50%

In the manager's summary, discuss the reason for the increase in the RTSR - Network charge.

In the manager's summary, discuss the reason for the increase in the RTSR - Connection and/or Line and Transformation Connection charge.

Customer Class:	GENERAL SERVICE 50 to 4.999 kW SERVICE CLASSIFICATION	
RPP / Non-RPP:	Non-RPP (Other)	
Consumption	26,000	kWh
Demand	80	kW
Current Loss Factor	1.0398	
Proposed/Approved Loss Factor	1.0398	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 219.11	1	\$ 219.11	\$ 226.34	1	\$ 226.34	\$ 7.23	3.30%
Distribution Volumetric Rate	\$ 3.4050	80	\$ 272.40	\$ 3.5174	80	\$ 281.39	\$ 8.99	3.30%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ 0.0365	80	\$ (2.92)	\$ 0.0484	80	\$ 3.87	\$ 6.79	-232.60%
Sub-Total A (excluding pass through)			\$ 488.59			\$ 511.60	\$ 23.01	4.71%
Line Losses on Cost of Power	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
Total Deferral/Variance Account Rate Riders	\$ 0.5092	80	\$ 40.74	\$ 1.5134	80	\$ 121.07	\$ 80.34	197.21%
CBR Class B Rate Riders	\$ -	80	\$ -	\$ 0.0430	80	\$ (3.44)	\$ (3.44)	
GA Rate Riders	\$ 0.0049	26,000	\$ 127.40	\$ 0.0029	26,000	\$ 75.40	\$ (52.00)	-40.82%
Low Voltage Service Charge	\$ 0.8751	80	\$ 70.01	\$ 0.8751	80	\$ 70.01	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	80	\$ -	\$ -	80	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 726.73			\$ 774.64	\$ 47.91	6.59%
RTSR - Network	\$ 3.2446	80	\$ 259.57	\$ 3.4766	80	\$ 278.13	\$ 18.56	7.15%
RTSR - Connection and/or Line and Transformation Connection	\$ 1.5080	80	\$ 120.64	\$ 1.6349	80	\$ 130.79	\$ 10.15	8.42%
Sub-Total C - Delivery (including Sub-Total B)			\$ 1,106.94			\$ 1,183.56	\$ 76.62	6.92%
Wholesale Market Service Charge (WMSC)	\$ 0.0034	27,035	\$ 91.92	\$ 0.0034	27,035	\$ 91.92	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0005	27,035	\$ 13.52	\$ 0.0005	27,035	\$ 13.52	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Average IESO Wholesale Market Price	\$ 0.0967	27,035	\$ 2,614.27	\$ 0.0967	27,035	\$ 2,614.27	\$ -	0.00%
Total Bill on Average IESO Wholesale Market Price			\$ 3,826.89			\$ 3,903.51	\$ 76.62	2.00%
HST	13%		\$ 497.50	13%		\$ 507.46	\$ 9.96	2.00%
Ontario Electricity Rebate	17.0%		\$ -	17.0%		\$ -	\$ -	
Total Bill on Average IESO Wholesale Market Price			\$ 4,324.39			\$ 4,410.97	\$ 86.58	2.00%

In the manager's summary, discuss the reason

In the manager's summary, discuss the reason

Customer Class:	UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	
RPP / Non-RPP:	RPP	
Consumption	300	kWh
Demand	-	kW
Current Loss Factor	1.0398	
Proposed/Approved Loss Factor	1.0398	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 15.03	1	\$ 15.03	\$ 15.53	1	\$ 15.53	\$ 0.50	3.33%
Distribution Volumetric Rate	\$ 0.0094	300	\$ 2.82	\$ 0.0097	300	\$ 2.91	\$ 0.09	3.19%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	-\$ 0.0120	300	\$ (3.60)	-\$ 0.0001	300	\$ (0.03)	\$ 3.57	-99.17%
Sub-Total A (excluding pass through)			\$ 14.25			\$ 18.41	\$ 4.16	29.19%
Line Losses on Cost of Power	\$ 0.1034	12	\$ 1.23	\$ 0.1034	12	\$ 1.23	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ 0.0018	300	\$ 0.54	\$ 0.0042	300	\$ 1.26	\$ 0.72	133.33%
CBR Class B Rate Riders	\$ -	300	\$ -	-\$ 0.0001	300	\$ (0.03)	\$ (0.03)	
GA Rate Riders	\$ -	300	\$ -	\$ -	300	\$ -	\$ -	
Low Voltage Service Charge	\$ 0.0020	300	\$ 0.60	\$ 0.0020	300	\$ 0.60	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	300	\$ -	\$ -	300	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 16.62			\$ 21.47	\$ 4.85	29.17%
RTSR - Network	\$ 0.0082	312	\$ 2.56	\$ 0.0088	312	\$ 2.75	\$ 0.19	7.32%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0035	312	\$ 1.09	\$ 0.0038	312	\$ 1.19	\$ 0.09	8.57%
Sub-Total C - Delivery (including Sub-Total B)			\$ 20.27			\$ 25.41	\$ 5.13	25.31%
Wholesale Market Service Charge (WMSC)	\$ 0.0034	312	\$ 1.06	\$ 0.0034	312	\$ 1.06	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0005	312	\$ 0.16	\$ 0.0005	312	\$ 0.16	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
TOU - Off Peak	\$ 0.0820	192	\$ 15.74	\$ 0.0820	192	\$ 15.74	\$ -	0.00%
TOU - Mid Peak	\$ 0.1130	54	\$ 6.10	\$ 0.1130	54	\$ 6.10	\$ -	0.00%
TOU - On Peak	\$ 0.1700	54	\$ 9.18	\$ 0.1700	54	\$ 9.18	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 52.77			\$ 57.90	\$ 5.13	9.72%
HST 13%			\$ 6.86	13%		\$ 7.53	\$ 0.67	9.72%
Ontario Electricity Rebate 17.0%			\$ (8.97)	17.0%		\$ (9.84)	\$ (0.87)	
Total Bill on TOU			\$ 50.66			\$ 55.58	\$ 4.93	9.72%

In the manager's summary, discuss the reason for the increase in the RTSR - Network charge.

In the manager's summary, discuss the reason for the increase in the RTSR - Connection and/or Line and Transformation Connection charge.

Customer Class:	STREET LIGHTING SERVICE CLASSIFICATION	
RPP / Non-RPP:	Non-RPP (Retailer)	
Consumption	61,000	kWh
Demand	170	kW
Current Loss Factor	1.0398	
Proposed/Approved Loss Factor	1.0398	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 2.50	2676	\$ 6,690.00	\$ 2.58	2676	\$ 6,904.08	\$ 214.08	3.20%
Distribution Volumetric Rate	\$ 6.2475	170	\$ 1,062.08	\$ 6.4537	170	\$ 1,097.13	\$ 35.05	3.30%
Fixed Rate Riders	\$ -	2676	\$ -	\$ -	2676	\$ -	\$ -	
Volumetric Rate Riders	\$ 0.2512	170	\$ (42.70)	\$ 0.1050	170	\$ (17.85)	\$ 24.85	-58.20%
Sub-Total A (excluding pass through)			\$ 7,709.37			\$ 7,983.36	\$ 273.99	3.55%
Line Losses on Cost of Power	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
Total Deferral/Variance Account Rate Riders	\$ 0.6378	170	\$ 108.43	\$ 1.4951	170	\$ 254.17	\$ 145.74	134.42%
CBR Class B Rate Riders	\$ -	170	\$ -	\$ 0.0419	170	\$ (7.12)	\$ (7.12)	
GA Rate Riders	\$ 0.0049	61,000	\$ 298.90	\$ 0.0029	61,000	\$ 176.90	\$ (122.00)	-40.82%
Low Voltage Service Charge	\$ 0.6421	170	\$ 109.16	\$ 0.6421	170	\$ 109.16	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ -	2676	\$ -	\$ -	2676	\$ -	\$ -	
Additional Fixed Rate Riders	\$ -	2676	\$ -	\$ -	2676	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	170	\$ -	\$ -	170	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 8,225.85			\$ 8,516.46	\$ 290.61	3.53%
RTSR - Network	\$ 2.4161	170	\$ 410.74	\$ 2.5888	170	\$ 440.10	\$ 29.36	7.15%
RTSR - Connection and/or Line and Transformation Connection	\$ 1.1060	170	\$ 188.02	\$ 1.1991	170	\$ 203.85	\$ 15.83	8.42%
Sub-Total C - Delivery (including Sub-Total B)			\$ 8,824.61			\$ 9,160.40	\$ 335.79	3.81%
Wholesale Market Service Charge (WMSC)	\$ 0.0034	63,428	\$ 215.65	\$ 0.0034	63,428	\$ 215.65	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0005	63,428	\$ 31.71	\$ 0.0005	63,428	\$ 31.71	\$ -	0.00%
Standard Supply Service Charge Non-RPP Retailer Avg. Price	\$ 0.0967	63,428	\$ 6,133.47	\$ 0.0967	63,428	\$ 6,133.47	\$ -	0.00%
Total Bill on Non-RPP Avg. Price			\$ 15,205.45			\$ 15,541.24	\$ 335.79	2.21%
HST	13%		\$ 1,976.71	13%		\$ 2,020.36	\$ 43.65	2.21%
Ontario Electricity Rebate	17.0%		\$ -	17.0%		\$ -	\$ -	
Total Bill on Non-RPP Avg. Price			\$ 17,182.16			\$ 17,561.60	\$ 379.44	2.21%

In the manager's summary, discuss the reason

In the manager's summary, discuss the reason

Customer Class:	EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION	
RPP / Non-RPP:	Non-RPP (Other)	
Consumption	5,500,000	kWh
Demand	15,700	kW
Current Loss Factor	1.0398	
Proposed/Approved Loss Factor	1.0398	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 17,333.83	1	\$ 17,333.83	\$ 17,905.85	1	\$ 17,905.85	\$ 572.02	3.30%
Distribution Volumetric Rate	\$ 1.5551	15700	\$ 24,415.07	\$ 1.6064	15700	\$ 25,220.48	\$ 805.41	3.30%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ 0.1137	15700	\$ (1,785.09)	\$ 0.0064	15700	\$ (100.48)	\$ 1,684.61	-94.37%
Sub-Total A (excluding pass through)			\$ 39,963.81			\$ 43,025.85	\$ 3,062.04	7.66%
Line Losses on Cost of Power	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
Total Deferral/Variance Account Rate Riders	\$ 0.3556	15,700	\$ 5,582.92	\$ 0.4543	15,700	\$ 7,132.51	\$ 1,549.59	27.76%
CBR Class B Rate Riders	\$ -	15,700	\$ -	\$ -	15,700	\$ -	\$ -	
GA Rate Riders	\$ -	5,500,000	\$ -	\$ -	5,500,000	\$ -	\$ -	
Low Voltage Service Charge	\$ -	15,700	\$ -	\$ -	15,700	\$ -	\$ -	
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	15,700	\$ -	\$ -	15,700	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 45,546.73			\$ 50,158.36	\$ 4,611.63	10.13%
RTSR - Network	\$ -	15,700	\$ -	\$ -	15,700	\$ -	\$ -	
RTSR - Connection and/or Line and Transformation Connection	\$ -	15,700	\$ -	\$ -	15,700	\$ -	\$ -	
Sub-Total C - Delivery (including Sub-Total B)			\$ 45,546.73			\$ 50,158.36	\$ 4,611.63	10.13%
Wholesale Market Service Charge (WMSC)	\$ 0.0034	5,718,900	\$ 19,444.26	\$ 0.0034	5,718,900	\$ 19,444.26	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0005	5,718,900	\$ 2,859.45	\$ 0.0005	5,718,900	\$ 2,859.45	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Average IESO Wholesale Market Price	\$ 0.0967	5,718,900	\$ 553,017.63	\$ 0.0967	5,718,900	\$ 553,017.63	\$ -	0.00%
Total Bill on Average IESO Wholesale Market Price			\$ 620,868.32			\$ 625,479.95	\$ 4,611.63	0.74%
HST	13%		\$ 80,712.88	13%		\$ 81,312.39	\$ 599.51	0.74%
Ontario Electricity Rebate	17.0%		\$ -	17.0%		\$ -	\$ -	
Total Bill on Average IESO Wholesale Market Price			\$ 701,581.20			\$ 706,792.34	\$ 5,211.14	0.74%

Customer Class:	RESIDENTIAL SERVICE CLASSIFICATION	
RPP / Non-RPP:	RPP	
Consumption	750	kWh
Demand	-	kW
Current Loss Factor	1.0398	
Proposed/Approved Loss Factor	1.0398	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 30.08	1	\$ 30.08	\$ 31.07	1	\$ 31.07	\$ 0.99	3.29%
Distribution Volumetric Rate	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	
Fixed Rate Riders	\$ (1.17)	1	\$ (1.17)	\$ (0.07)	1	\$ (0.07)	\$ 1.10	-94.02%
Volumetric Rate Riders	\$ 0.0003	750	\$ 0.23	\$ -	750	\$ -	\$ (0.23)	-100.00%
Sub-Total A (excluding pass through)			\$ 29.14			\$ 31.00	\$ 1.87	6.40%
Line Losses on Cost of Power	\$ 0.1034	30	\$ 3.09	\$ 0.1034	30	\$ 3.09	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ 0.0017	750	\$ 1.28	\$ 0.0041	750	\$ 3.08	\$ 1.80	141.18%
CBR Class B Rate Riders	\$ -	750	\$ -	\$ -0.0001	750	\$ (0.08)	\$ (0.08)	
GA Rate Riders	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	
Low Voltage Service Charge	\$ 0.0024	750	\$ 1.80	\$ 0.0024	750	\$ 1.80	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ 0.43	1	\$ 0.43	\$ 0.43	1	\$ 0.43	\$ -	0.00%
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 35.73			\$ 39.32	\$ 3.59	10.05%
RTSR - Network	\$ 0.0088	780	\$ 6.86	\$ 0.0094	780	\$ 7.33	\$ 0.47	6.82%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0039	780	\$ 3.04	\$ 0.0042	780	\$ 3.28	\$ 0.23	7.69%
Sub-Total C - Delivery (including Sub-Total B)			\$ 45.63			\$ 49.92	\$ 4.29	9.41%
Wholesale Market Service Charge (WMSC)	\$ 0.0034	780	\$ 2.65	\$ 0.0034	780	\$ 2.65	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0005	780	\$ 0.39	\$ 0.0005	780	\$ 0.39	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
TOU - Off Peak	\$ 0.0820	480	\$ 39.36	\$ 0.0820	480	\$ 39.36	\$ -	0.00%
TOU - Mid Peak	\$ 0.1130	135	\$ 15.26	\$ 0.1130	135	\$ 15.26	\$ -	0.00%
TOU - On Peak	\$ 0.1700	135	\$ 22.95	\$ 0.1700	135	\$ 22.95	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 126.49			\$ 130.78	\$ 4.29	3.39%
HST	13%		\$ 16.44	13%		\$ 17.00	\$ 0.56	3.39%
Ontario Electricity Rebate	17.0%		\$ (21.50)	17.0%		\$ (22.23)	\$ (0.73)	
Total Bill on TOU			\$ 121.43			\$ 125.55	\$ 4.12	3.39%

In the manager's summary, discuss the reason for the change.

In the manager's summary, discuss the reason for the change.

Customer Class:	RESIDENTIAL SERVICE CLASSIFICATION		
RPP / Non-RPP:	Non-RPP (Retailer)		
Consumption	750	kWh	
Demand	-	kW	
Current Loss Factor	1.0398		
Proposed/Approved Loss Factor	1.0398		

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 30.08	1	\$ 30.08	\$ 31.07	1	\$ 31.07	\$ 0.99	3.29%
Distribution Volumetric Rate	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	-
Fixed Rate Riders	\$ (1.17)	1	\$ (1.17)	\$ (0.07)	1	\$ (0.07)	\$ 1.10	-94.02%
Volumetric Rate Riders	\$ 0.0003	750	\$ 0.23	\$ -	750	\$ -	\$ (0.23)	-100.00%
Sub-Total A (excluding pass through)			\$ 29.14			\$ 31.00	\$ 1.87	6.40%
Line Losses on Cost of Power	\$ 0.0967	30	\$ 2.89	\$ 0.0967	30	\$ 2.89	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ 0.0017	750	\$ 1.28	\$ 0.0041	750	\$ 3.08	\$ 1.80	141.18%
CBR Class B Rate Riders	\$ -	750	\$ -	\$ (0.0001)	750	\$ (0.08)	\$ (0.08)	
GA Rate Riders	\$ 0.0049	750	\$ 3.68	\$ 0.0029	750	\$ 2.18	\$ (1.50)	-40.82%
Low Voltage Service Charge	\$ 0.0024	750	\$ 1.80	\$ 0.0024	750	\$ 1.80	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ 0.43	1	\$ 0.43	\$ 0.43	1	\$ 0.43	\$ -	0.00%
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
Additional Volumetric Rate Riders	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	-
Sub-Total B - Distribution (includes Sub-Total A)			\$ 39.20			\$ 41.29	\$ 2.09	5.33%
RTSR - Network	\$ 0.0088	780	\$ 6.86	\$ 0.0094	780	\$ 7.33	\$ 0.47	6.82%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0039	780	\$ 3.04	\$ 0.0042	780	\$ 3.28	\$ 0.23	7.69%
Sub-Total C - Delivery (including Sub-Total B)			\$ 49.11			\$ 51.90	\$ 2.79	5.69%
Wholesale Market Service Charge (WMSC)	\$ 0.0034	780	\$ 2.65	\$ 0.0034	780	\$ 2.65	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0005	780	\$ 0.39	\$ 0.0005	780	\$ 0.39	\$ -	0.00%
Standard Supply Service Charge	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-
Non-RPP Retailer Avg. Price	\$ 0.0967	750	\$ 72.53	\$ 0.0967	750	\$ 72.53	\$ -	0.00%
Total Bill on Non-RPP Avg. Price			\$ 124.67			\$ 127.46	\$ 2.79	2.24%
HST	13%		\$ 16.21	13%		\$ 16.57	\$ 0.36	2.24%
Ontario Electricity Rebate	17.0%		\$ (21.19)	17.0%		\$ (21.67)	\$ (0.48)	-2.24%
Total Bill on Non-RPP Avg. Price			\$ 140.88			\$ 144.03	\$ 3.15	2.24%

In the manager's summary, discuss the reason for the change in the distribution sub-total.

Customer Class:	RESIDENTIAL SERVICE CLASSIFICATION	
RPP / Non-RPP:	RPP	
Consumption	2,200	kWh
Demand	-	kW
Current Loss Factor	1.0398	
Proposed/Approved Loss Factor	1.0398	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 30.08	1	\$ 30.08	\$ 31.07	1	\$ 31.07	\$ 0.99	3.29%
Distribution Volumetric Rate	\$ -	2200	\$ -	\$ -	2200	\$ -	\$ -	-
Fixed Rate Riders	\$ (1.17)	1	\$ (1.17)	\$ (0.07)	1	\$ (0.07)	\$ 1.10	-94.02%
Volumetric Rate Riders	\$ 0.0003	2200	\$ 0.66	\$ -	2200	\$ -	\$ (0.66)	-100.00%
Sub-Total A (excluding pass through)			\$ 29.57			\$ 31.00	\$ 1.43	4.84%
Line Losses on Cost of Power	\$ 0.1034	88	\$ 9.06	\$ 0.1034	88	\$ 9.06	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ 0.0017	2,200	\$ 3.74	\$ 0.0041	2,200	\$ 9.02	\$ 5.28	141.18%
CBR Class B Rate Riders	\$ -	2,200	\$ -	\$ 0.0001	2,200	\$ (0.22)	\$ (0.22)	-
GA Rate Riders	\$ -	2,200	\$ -	\$ -	2,200	\$ -	\$ -	-
Low Voltage Service Charge	\$ 0.0024	2,200	\$ 5.28	\$ 0.0024	2,200	\$ 5.28	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ 0.43	1	\$ 0.43	\$ 0.43	1	\$ 0.43	\$ -	0.00%
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
Additional Volumetric Rate Riders	\$ -	2,200	\$ -	\$ -	2,200	\$ -	\$ -	-
Sub-Total B - Distribution (includes Sub-Total A)			\$ 48.08			\$ 54.57	\$ 6.49	13.50%
RTSR - Network	\$ 0.0088	2,288	\$ 20.13	\$ 0.0094	2,288	\$ 21.50	\$ 1.37	6.82%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0039	2,288	\$ 8.92	\$ 0.0042	2,288	\$ 9.61	\$ 0.69	7.69%
Sub-Total C - Delivery (including Sub-Total B)			\$ 77.13			\$ 85.68	\$ 8.55	11.08%
Wholesale Market Service Charge (WMSC)	\$ 0.0034	2,288	\$ 7.78	\$ 0.0034	2,288	\$ 7.78	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0005	2,288	\$ 1.14	\$ 0.0005	2,288	\$ 1.14	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
TOU - Off Peak	\$ 0.0820	1,408	\$ 115.46	\$ 0.0820	1,408	\$ 115.46	\$ -	0.00%
TOU - Mid Peak	\$ 0.1130	396	\$ 44.75	\$ 0.1130	396	\$ 44.75	\$ -	0.00%
TOU - On Peak	\$ 0.1700	396	\$ 67.32	\$ 0.1700	396	\$ 67.32	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 313.82			\$ 322.37	\$ 8.55	2.72%
HST 13%			\$ 40.80	13%		\$ 41.91	\$ 1.11	2.72%
Ontario Electricity Rebate 17.0%			\$ (53.35)	17.0%		\$ (54.80)	\$ (1.45)	-
Total Bill on TOU			\$ 301.27			\$ 309.48	\$ 8.21	2.72%

In the manager's summary, discuss the reason for the change.

In the manager's summary, discuss the reason for the change.

Customer Class:	RESIDENTIAL SERVICE CLASSIFICATION	
RPP / Non-RPP:	Non-RPP (Retailer)	
Consumption	2,200	kWh
Demand	-	kW
Current Loss Factor	1.0398	
Proposed/Approved Loss Factor	1.0398	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 30.08	1	\$ 30.08	\$ 31.07	1	\$ 31.07	\$ 0.99	3.29%
Distribution Volumetric Rate	\$ -	2200	\$ -	\$ -	2200	\$ -	\$ -	-
Fixed Rate Riders	\$ (1.17)	1	\$ (1.17)	\$ (0.07)	1	\$ (0.07)	\$ 1.10	-94.02%
Volumetric Rate Riders	\$ 0.0003	2200	\$ 0.66	\$ -	2200	\$ -	\$ (0.66)	-100.00%
Sub-Total A (excluding pass through)			\$ 29.57			\$ 31.00	\$ 1.43	4.84%
Line Losses on Cost of Power	\$ 0.0967	88	\$ 8.47	\$ 0.0967	88	\$ 8.47	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ 0.0017	2,200	\$ 3.74	\$ 0.0041	2,200	\$ 9.02	\$ 5.28	141.18%
CBR Class B Rate Riders	\$ -	2,200	\$ -	\$ (0.0001)	2,200	\$ (0.22)	\$ (0.22)	-
GA Rate Riders	\$ 0.0049	2,200	\$ 10.78	\$ 0.0029	2,200	\$ 6.38	\$ (4.40)	-40.82%
Low Voltage Service Charge	\$ 0.0024	2,200	\$ 5.28	\$ 0.0024	2,200	\$ 5.28	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ 0.43	1	\$ 0.43	\$ 0.43	1	\$ 0.43	\$ -	0.00%
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
Additional Volumetric Rate Riders	\$ -	2,200	\$ -	\$ -	2,200	\$ -	\$ -	-
Sub-Total B - Distribution (includes Sub-Total A)			\$ 58.27			\$ 60.36	\$ 2.09	3.59%
RTSR - Network	\$ 0.0088	2,288	\$ 20.13	\$ 0.0094	2,288	\$ 21.50	\$ 1.37	6.82%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0039	2,288	\$ 8.92	\$ 0.0042	2,288	\$ 9.61	\$ 0.69	7.69%
Sub-Total C - Delivery (including Sub-Total B)			\$ 87.32			\$ 91.47	\$ 4.15	4.75%
Wholesale Market Service Charge (WMSC)	\$ 0.0034	2,288	\$ 7.78	\$ 0.0034	2,288	\$ 7.78	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0005	2,288	\$ 1.14	\$ 0.0005	2,288	\$ 1.14	\$ -	0.00%
Standard Supply Service Charge Non-RPP Retailer Avg. Price	\$ 0.0967	2,200	\$ 212.74	\$ 0.0967	2,200	\$ 212.74	\$ -	0.00%
Total Bill on Non-RPP Avg. Price			\$ 308.98			\$ 313.13	\$ 4.15	1.34%
HST	13%		\$ 40.17	13%		\$ 40.71	\$ 0.54	1.34%
Ontario Electricity Rebate	17.0%		\$ (52.53)	17.0%		\$ (53.23)	\$ -	-
Total Bill on Non-RPP Avg. Price			\$ 349.15			\$ 353.84	\$ 4.69	1.34%

In the manager's summary, discuss the reason for the change in the distribution sub-total.

In the manager's summary, discuss the reason for the change in the delivery sub-total.

Customer Class:	GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	
RPP / Non-RPP:	Non-RPP (Retailer)	
Consumption	2,000	kWh
Demand	-	kW
Current Loss Factor	1.0398	
Proposed/Approved Loss Factor	1.0398	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 26.39	1	\$ 26.39	\$ 27.26	1	\$ 27.26	\$ 0.87	3.30%
Distribution Volumetric Rate	\$ 0.0211	2000	\$ 42.20	\$ 0.0218	2000	\$ 43.60	\$ 1.40	3.32%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ 0.0008	2000	\$ 1.60	\$ 0.0004	2000	\$ 0.80	\$ (0.80)	-50.00%
Sub-Total A (excluding pass through)			\$ 70.19			\$ 71.66	\$ 1.47	2.09%
Line Losses on Cost of Power	\$ 0.0967	80	\$ 7.70	\$ 0.0967	80	\$ 7.70	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ 0.0017	2,000	\$ 3.40	\$ 0.0042	2,000	\$ 8.40	\$ 5.00	147.06%
CBR Class B Rate Riders	\$ -	2,000	\$ -	\$ (0.0001)	2,000	\$ (0.20)	\$ (0.20)	
GA Rate Riders	\$ 0.0049	2,000	\$ 9.80	\$ 0.0029	2,000	\$ 5.80	\$ (4.00)	-40.82%
Low Voltage Service Charge	\$ 0.0021	2,000	\$ 4.20	\$ 0.0021	2,000	\$ 4.20	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ 0.43	1	\$ 0.43	\$ 0.43	1	\$ 0.43	\$ -	0.00%
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	2,000	\$ -	\$ -	2,000	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 95.72			\$ 97.99	\$ 2.27	2.37%
RTSR - Network	\$ 0.0082	2,080	\$ 17.05	\$ 0.0088	2,080	\$ 18.30	\$ 1.25	7.32%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0035	2,080	\$ 7.28	\$ 0.0038	2,080	\$ 7.90	\$ 0.62	8.57%
Sub-Total C - Delivery (including Sub-Total B)			\$ 120.05			\$ 124.19	\$ 4.14	3.45%
Wholesale Market Service Charge (WMSC)	\$ 0.0034	2,080	\$ 7.07	\$ 0.0034	2,080	\$ 7.07	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0005	2,080	\$ 1.04	\$ 0.0005	2,080	\$ 1.04	\$ -	0.00%
Standard Supply Service Charge Non-RPP Retailer Avg. Price	\$ 0.0967	2,000	\$ 193.40	\$ 0.0967	2,000	\$ 193.40	\$ -	0.00%
Total Bill on Non-RPP Avg. Price			\$ 321.56			\$ 325.70	\$ 4.14	1.29%
HST	13%		\$ 41.80	13%		\$ 42.34	\$ 0.54	1.29%
Ontario Electricity Rebate	17.0%		\$ (54.67)	17.0%		\$ (55.37)	\$ -	
Total Bill on Non-RPP Avg. Price			\$ 363.36			\$ 368.04	\$ 4.68	1.29%

In the manager's summary, discuss the reason for the change.

In the manager's summary, discuss the reason for the change.

Customer Class:	GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	
RPP / Non-RPP:	RPP	
Consumption	900	kWh
Demand	-	kW
Current Loss Factor	1.0398	
Proposed/Approved Loss Factor	1.0398	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 26.39	1	\$ 26.39	\$ 27.26	1	\$ 27.26	\$ 0.87	3.30%
Distribution Volumetric Rate	\$ 0.0211	900	\$ 18.99	\$ 0.0218	900	\$ 19.62	\$ 0.63	3.32%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ 0.0008	900	\$ 0.72	\$ 0.0004	900	\$ 0.36	\$ (0.36)	-50.00%
Sub-Total A (excluding pass through)			\$ 46.10			\$ 47.24	\$ 1.14	2.47%
Line Losses on Cost of Power	\$ 0.1034	36	\$ 3.70	\$ 0.1034	36	\$ 3.70	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ 0.0017	900	\$ 1.53	\$ 0.0042	900	\$ 3.78	\$ 2.25	147.06%
CBR Class B Rate Riders	\$ -	900	\$ -	\$ -0.0001	900	\$ (0.09)	\$ (0.09)	
GA Rate Riders	\$ -	900	\$ -	\$ -	900	\$ -	\$ -	
Low Voltage Service Charge	\$ 0.0021	900	\$ 1.89	\$ 0.0021	900	\$ 1.89	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ 0.43	1	\$ 0.43	\$ 0.43	1	\$ 0.43	\$ -	0.00%
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	900	\$ -	\$ -	900	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 53.65			\$ 56.95	\$ 3.30	6.15%
RTSR - Network	\$ 0.0082	936	\$ 7.67	\$ 0.0088	936	\$ 8.24	\$ 0.56	7.32%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0035	936	\$ 3.28	\$ 0.0038	936	\$ 3.56	\$ 0.28	8.57%
Sub-Total C - Delivery (including Sub-Total B)			\$ 64.60			\$ 68.75	\$ 4.14	6.41%
Wholesale Market Service Charge (WMSC)	\$ 0.0034	936	\$ 3.18	\$ 0.0034	936	\$ 3.18	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0005	936	\$ 0.47	\$ 0.0005	936	\$ 0.47	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
TOU - Off Peak	\$ 0.0820	576	\$ 47.23	\$ 0.0820	576	\$ 47.23	\$ -	0.00%
TOU - Mid Peak	\$ 0.1130	162	\$ 18.31	\$ 0.1130	162	\$ 18.31	\$ -	0.00%
TOU - On Peak	\$ 0.1700	162	\$ 27.54	\$ 0.1700	162	\$ 27.54	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 161.58			\$ 165.72	\$ 4.14	2.56%
HST	13%		\$ 21.01	13%		\$ 21.54	\$ 0.54	2.56%
Ontario Electricity Rebate	17.0%		\$ (27.47)	17.0%		\$ (28.17)	\$ (0.70)	
Total Bill on TOU			\$ 155.12			\$ 159.09	\$ 3.98	2.56%

In the manager's summary, discuss the reason for the increase in the RTSR - Network charge.

In the manager's summary, discuss the reason for the increase in the RTSR - Connection and/or Line and Transformation Connection charge.

Customer Class:	GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	
RPP / Non-RPP:	Non-RPP (Retailer)	
Consumption	26,000	kWh
Demand	80	kW
Current Loss Factor	1.0398	
Proposed/Approved Loss Factor	1.0398	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 219.11	1	\$ 219.11	\$ 226.34	1	\$ 226.34	\$ 7.23	3.30%
Distribution Volumetric Rate	\$ 3.4050	80	\$ 272.40	\$ 3.5174	80	\$ 281.39	\$ 8.99	3.30%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ 0.0365	80	\$ (2.92)	\$ 0.0484	80	\$ 3.87	\$ 6.79	-232.60%
Sub-Total A (excluding pass through)			\$ 488.59			\$ 511.60	\$ 23.01	4.71%
Line Losses on Cost of Power	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
Total Deferral/Variance Account Rate Riders	\$ 0.5092	80	\$ 40.74	\$ 1.5134	80	\$ 121.07	\$ 80.34	197.21%
CBR Class B Rate Riders	\$ -	80	\$ -	\$ 0.0430	80	\$ (3.44)	\$ (3.44)	
GA Rate Riders	\$ 0.0049	26,000	\$ 127.40	\$ 0.0029	26,000	\$ 75.40	\$ (52.00)	-40.82%
Low Voltage Service Charge	\$ 0.8751	80	\$ 70.01	\$ 0.8751	80	\$ 70.01	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	80	\$ -	\$ -	80	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 726.73			\$ 774.64	\$ 47.91	6.59%
RTSR - Network	\$ 3.2446	80	\$ 259.57	\$ 3.4766	80	\$ 278.13	\$ 18.56	7.15%
RTSR - Connection and/or Line and Transformation Connection	\$ 1.5080	80	\$ 120.64	\$ 1.6349	80	\$ 130.79	\$ 10.15	8.42%
Sub-Total C - Delivery (including Sub-Total B)			\$ 1,106.94			\$ 1,183.56	\$ 76.62	6.92%
Wholesale Market Service Charge (WMSC)	\$ 0.0034	27,035	\$ 91.92	\$ 0.0034	27,035	\$ 91.92	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0005	27,035	\$ 13.52	\$ 0.0005	27,035	\$ 13.52	\$ -	0.00%
Standard Supply Service Charge Non-RPP Retailer Avg. Price	\$ 0.0967	27,035	\$ 2,614.27	\$ 0.0967	27,035	\$ 2,614.27	\$ -	0.00%
Total Bill on Non-RPP Avg. Price			\$ 3,826.64			\$ 3,903.26	\$ 76.62	2.00%
HST	13%		\$ 497.46	13%		\$ 507.42	\$ 9.96	2.00%
Ontario Electricity Rebate	17.0%		\$ -	17.0%		\$ -	\$ -	
Total Bill on Non-RPP Avg. Price			\$ 4,324.11			\$ 4,410.69	\$ 86.58	2.00%

In the manager's summary, discuss the reason

In the manager's summary, discuss the reason

Customer Class:	GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	
RPP / Non-RPP:	Non-RPP (Other)	
Consumption	950,000	kWh
Demand	3,000	kW
Current Loss Factor	1.0398	
Proposed/Approved Loss Factor	1.0398	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 219.11	1	\$ 219.11	\$ 226.34	1	\$ 226.34	\$ 7.23	3.30%
Distribution Volumetric Rate	\$ 3.4050	3000	\$ 10,215.00	\$ 3.5174	3000	\$ 10,552.20	\$ 337.20	3.30%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ 0.0365	3000	\$ (109.50)	\$ 0.0484	3000	\$ 145.20	\$ 254.70	-232.60%
Sub-Total A (excluding pass through)			\$ 10,324.61			\$ 10,923.74	\$ 599.13	5.80%
Line Losses on Cost of Power	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
Total Deferral/Variance Account Rate Riders	\$ 0.5092	3,000	\$ 1,527.60	\$ 1.5134	3,000	\$ 4,540.20	\$ 3,012.60	197.21%
CBR Class B Rate Riders	\$ -	3,000	\$ -	\$ 0.0430	3,000	\$ (129.00)	\$ (129.00)	
GA Rate Riders	\$ 0.0049	950,000	\$ 4,655.00	\$ 0.0029	950,000	\$ 2,755.00	\$ (1,900.00)	-40.82%
Low Voltage Service Charge	\$ 0.8751	3,000	\$ 2,625.30	\$ 0.8751	3,000	\$ 2,625.30	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	3,000	\$ -	\$ -	3,000	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 19,132.51			\$ 20,715.24	\$ 1,582.73	8.27%
RTSR - Network	\$ 3.2446	3,000	\$ 9,733.80	\$ 3.4766	3,000	\$ 10,429.80	\$ 696.00	7.15%
RTSR - Connection and/or Line and Transformation Connection	\$ 1.5080	3,000	\$ 4,524.00	\$ 1.6349	3,000	\$ 4,904.70	\$ 380.70	8.42%
Sub-Total C - Delivery (including Sub-Total B)			\$ 33,390.31			\$ 36,049.74	\$ 2,659.43	7.96%
Wholesale Market Service Charge (WMSC)	\$ 0.0034	987,810	\$ 3,358.55	\$ 0.0034	987,810	\$ 3,358.55	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0005	987,810	\$ 493.91	\$ 0.0005	987,810	\$ 493.91	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Average IESO Wholesale Market Price	\$ 0.0967	987,810	\$ 95,521.23	\$ 0.0967	987,810	\$ 95,521.23	\$ -	0.00%
Total Bill on Average IESO Wholesale Market Price			\$ 132,764.25			\$ 135,423.68	\$ 2,659.43	2.00%
HST	13%		\$ 17,259.35	13%		\$ 17,605.08	\$ 345.73	2.00%
Ontario Electricity Rebate	17.0%		\$ -	17.0%		\$ -	\$ -	
Total Bill on Average IESO Wholesale Market Price			\$ 150,023.60			\$ 153,028.75	\$ 3,005.16	2.00%

In the manager's summary, discuss the reason for the change in the distribution sub-total B and sub-total C.

Customer Class:	GENERAL SERVICE 50 to 4.999 kW SERVICE CLASSIFICATION	
RPP / Non-RPP:	Non-RPP (Other)	
Consumption	15,000	kWh
Demand	52	kW
Current Loss Factor	1.0398	
Proposed/Approved Loss Factor	1.0398	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 219.11	1	\$ 219.11	\$ 226.34	1	\$ 226.34	\$ 7.23	3.30%
Distribution Volumetric Rate	\$ 3.4050	52	\$ 177.06	\$ 3.5174	52	\$ 182.90	\$ 5.84	3.30%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ 0.0365	52	\$ (1.90)	\$ 0.0484	52	\$ 2.52	\$ 4.41	-232.60%
Sub-Total A (excluding pass through)			\$ 394.27			\$ 411.76	\$ 17.49	4.44%
Line Losses on Cost of Power	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
Total Deferral/Variance Account Rate Riders	\$ 0.5092	52	\$ 26.48	\$ 1.5134	52	\$ 78.70	\$ 52.22	197.21%
CBR Class B Rate Riders	\$ -	52	\$ -	\$ 0.0430	52	\$ (2.24)	\$ (2.24)	
GA Rate Riders	\$ 0.0049	15,000	\$ 73.50	\$ 0.0029	15,000	\$ 43.50	\$ (30.00)	-40.82%
Low Voltage Service Charge	\$ 0.8751	52	\$ 45.51	\$ 0.8751	52	\$ 45.51	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	52	\$ -	\$ -	52	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 539.76			\$ 577.23	\$ 37.47	6.94%
RTSR - Network	\$ 3.2446	52	\$ 168.72	\$ 3.4766	52	\$ 180.78	\$ 12.06	7.15%
RTSR - Connection and/or Line and Transformation Connection	\$ 1.5080	52	\$ 78.42	\$ 1.6349	52	\$ 85.01	\$ 6.60	8.42%
Sub-Total C - Delivery (including Sub-Total B)			\$ 786.89			\$ 843.03	\$ 56.13	7.13%
Wholesale Market Service Charge (WMSC)	\$ 0.0034	15,597	\$ 53.03	\$ 0.0034	15,597	\$ 53.03	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0005	15,597	\$ 7.80	\$ 0.0005	15,597	\$ 7.80	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Average IESO Wholesale Market Price	\$ 0.0967	15,597	\$ 1,508.23	\$ 0.0967	15,597	\$ 1,508.23	\$ -	0.00%
Total Bill on Average IESO Wholesale Market Price			\$ 2,356.20			\$ 2,412.33	\$ 56.13	2.38%
HST	13%		\$ 306.31	13%		\$ 313.60	\$ 7.30	2.38%
Ontario Electricity Rebate	17.0%		\$ (400.55)	17.0%		\$ (410.10)	\$ (9.55)	-2.38%
Total Bill on Average IESO Wholesale Market Price			\$ 2,662.50			\$ 2,725.94	\$ 63.43	2.38%

In the manager's summary, discuss the reason for the change.

In the manager's summary, discuss the reason for the change.

Customer Class:	UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION		
RPP / Non-RPP:	Non-RPP (Retailer)		
Consumption	650	kWh	
Demand	-	kW	
Current Loss Factor	1.0398		
Proposed/Approved Loss Factor	1.0398		

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 15.03	1	\$ 15.03	\$ 15.53	1	\$ 15.53	\$ 0.50	3.33%
Distribution Volumetric Rate	\$ 0.0094	650	\$ 6.11	\$ 0.0097	650	\$ 6.31	\$ 0.20	3.19%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ 0.0120	650	\$ (7.80)	\$ 0.0001	650	\$ (0.07)	\$ 7.74	-99.17%
Sub-Total A (excluding pass through)			\$ 13.34			\$ 21.77	\$ 8.43	63.19%
Line Losses on Cost of Power	\$ 0.0967	26	\$ 2.50	\$ 0.0967	26	\$ 2.50	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ 0.0018	650	\$ 1.17	\$ 0.0042	650	\$ 2.73	\$ 1.56	133.33%
CBR Class B Rate Riders	\$ -	650	\$ -	\$ 0.0001	650	\$ (0.07)	\$ (0.07)	
GA Rate Riders	\$ 0.0049	650	\$ 3.19	\$ 0.0030	650	\$ 1.95	\$ (1.24)	-38.78%
Low Voltage Service Charge	\$ 0.0020	650	\$ 1.30	\$ 0.0020	650	\$ 1.30	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	650	\$ -	\$ -	650	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 21.50			\$ 30.19	\$ 8.69	40.42%
RTSR - Network	\$ 0.0082	676	\$ 5.54	\$ 0.0088	676	\$ 5.95	\$ 0.41	7.32%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0035	676	\$ 2.37	\$ 0.0038	676	\$ 2.57	\$ 0.20	8.57%
Sub-Total C - Delivery (including Sub-Total B)			\$ 29.40			\$ 38.70	\$ 9.30	31.62%
Wholesale Market Service Charge (WMSC)	\$ 0.0034	676	\$ 2.30	\$ 0.0034	676	\$ 2.30	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0005	676	\$ 0.34	\$ 0.0005	676	\$ 0.34	\$ -	0.00%
Standard Supply Service Charge								
Non-RPP Retailer Avg. Price	\$ 0.0967	650	\$ 62.86	\$ 0.0967	650	\$ 62.86	\$ -	0.00%
Total Bill on Non-RPP Avg. Price			\$ 94.90			\$ 104.19	\$ 9.30	9.80%
HST	13%		\$ 12.34	13%		\$ 13.55	\$ 1.21	9.80%
Ontario Electricity Rebate	17.0%		\$ (16.13)	17.0%		\$ (17.71)	\$ -	
Total Bill on Non-RPP Avg. Price			\$ 107.23			\$ 117.74	\$ 10.51	9.80%

In the manager's summary, discuss the reason

In the manager's summary, discuss the reason

Customer Class:	STREET LIGHTING SERVICE CLASSIFICATION	
RPP / Non-RPP:	Non-RPP (Other)	
Consumption	440	kWh
Demand	2	kW
Current Loss Factor	1.0398	
Proposed/Approved Loss Factor	1.0398	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 2.50	4	\$ 10.00	\$ 2.58	4	\$ 10.32	\$ 0.32	3.20%
Distribution Volumetric Rate	\$ 6.2475	2	\$ 12.50	\$ 6.4537	2	\$ 12.91	\$ 0.41	3.30%
Fixed Rate Riders	\$ -	4	\$ -	\$ -	4	\$ -	\$ -	
Volumetric Rate Riders	-\$ 0.2512	2	\$ (0.50)	-\$ 0.1050	2	\$ (0.21)	\$ 0.29	-58.20%
Sub-Total A (excluding pass through)			\$ 21.99			\$ 23.02	\$ 1.02	4.66%
Line Losses on Cost of Power	\$ 0.0967	18	\$ 1.69	\$ 0.0967	18	\$ 1.69	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ 0.6378	2	\$ 1.28	\$ 1.4951	2	\$ 2.99	\$ 1.71	134.42%
CBR Class B Rate Riders	\$ -	2	\$ -	-\$ 0.0419	2	\$ (0.08)	\$ (0.08)	
GA Rate Riders	\$ 0.0049	440	\$ 2.16	\$ 0.0029	440	\$ 1.28	\$ (0.88)	-40.82%
Low Voltage Service Charge	\$ 0.6421	2	\$ 1.28	\$ 0.6421	2	\$ 1.28	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ -	4	\$ -	\$ -	4	\$ -	\$ -	
Additional Fixed Rate Riders	\$ -	4	\$ -	\$ -	4	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	2	\$ -	\$ -	2	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 28.40			\$ 30.18	\$ 1.78	6.25%
RTSR - Network	\$ 2.4161	2	\$ 4.83	\$ 2.5888	2	\$ 5.18	\$ 0.35	7.15%
RTSR - Connection and/or Line and Transformation Connection	\$ 1.1060	2	\$ 2.21	\$ 1.1991	2	\$ 2.40	\$ 0.19	8.42%
Sub-Total C - Delivery (including Sub-Total B)			\$ 35.45			\$ 37.75	\$ 2.31	6.51%
Wholesale Market Service Charge (WMSC)	\$ 0.0034	458	\$ 1.56	\$ 0.0034	458	\$ 1.56	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0005	458	\$ 0.23	\$ 0.0005	458	\$ 0.23	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	4	\$ 1.00	\$ 0.25	4	\$ 1.00	\$ -	0.00%
Average IESO Wholesale Market Price	\$ 0.0967	440	\$ 42.55	\$ 0.0967	440	\$ 42.55	\$ -	0.00%
Total Bill on Average IESO Wholesale Market Price			\$ 80.78			\$ 83.09	\$ 2.31	2.86%
HST 13%			\$ 10.50	13%		\$ 10.80	\$ 0.30	2.86%
Ontario Electricity Rebate 17.0%			\$ -	17.0%		\$ -	\$ -	
Total Bill on Average IESO Wholesale Market Price			\$ 91.28			\$ 93.89	\$ 2.61	2.86%

In the manager's summary, discuss the reason for the change in the RTSR - Network and RTSR - Connection and/or Line and Transformation Connection rows.