

MILTON HYDRO DISTRIBUTION INC.

EXHIBIT 8

RATE DESIGN



1 **EXHIBIT 8 – RATE DESIGN**

2

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26

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1 **8.1. OVERVIEW**

2
 3 This Exhibit documents the calculation of Milton Hydro’s proposed distribution rates by rate
 4 class for the 2016 Test Year, based on the rate design as proposed in this Exhibit.

5
 6 Milton Hydro has determined its total 2023 Test Year Service Revenue Requirement to be
 7 \$26,972,710. The total Revenue Offsets in the credit amount of \$2,201,364 reduces Milton
 8 Hydro’s total Service Revenue Requirement to a Base Revenue Requirement of \$24,771,346
 9 which is used to determine the proposed distribution rates. The Base Revenue Requirement is
 10 derived from Milton Hydro’s 2023 Test Year capital and operating forecasts, weather normalized
 11 consumption and demand, forecast customer/connection counts, and regulated return on rate
 12 base. The revenue requirement is summarized in Table 8-1 below:

13
 14 **Table 8-1 Calculation of Base Revenue Requirement**

Calculation of Base Revenue Requirement	
Description	Amount
Operations, Maintenance and Administration ("OM&A") Expenses	\$14,933,345
Amortization Expenses	\$4,916,957
Property Taxes	\$200,193
Regulated Return on Capital	\$6,238,100
PILS	\$684,115
Service Revenue Requirement	\$26,972,710
Less: Revenue Offsets	(\$2,201,364)
Base Revenue Requirement	\$24,771,346

17
 18 The Base Revenue Requirement is allocated to the various rate classes as outlined in Exhibit 7
 19 – Cost Allocation, Table 7-7 Calculated Class Revenue – Column 7D. The following Table 8-2
 20 outlines the allocation of the base revenue requirement to the rate classes.



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2
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Table 8-2 Proposed Apportionment of Base Revenue to Rate Classes

Class	2023 Test Year Proposed Base Revenue
Residential	\$17,435,906
GS < 50 kW	\$2,869,893
GS >50 to 999 kW	\$2,807,875
GS >1000 to 4999 kW	\$619,279
Large Use	\$633,628
Street Lighting	\$315,727
Sentinel Lights	\$36,528
Unmetered and Scattered	\$52,510
TOTAL	\$24,771,346

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8.2. Fixed / Variable Proportion

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8.2.1. Current Fixed / Variable Proportion

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Based on applying the existing approved monthly service charges to the forecasted number of customers for the 2023 Test Year along with the existing approved distribution volumetric charge, excluding rate riders, the adjustment for Low Voltage (“LV”) and the transformer allowance, to the 2023 Test Year forecasted volumes, the following Table 8-3 outlines Milton Hydro’s current split between fixed and variable distribution revenue.

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Table 8-3 Current Fixed / Variable Split

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Customer Class	Monthly Fixed Distribution Revenue at Current Rates	Fixed %	Unit	Variable Distribution Revenue at Current Rates incl. TOA	Var. %
Residential	14,373,804	100.0%	kWh	—	—%
GS<50 kW	659,454	27.9%	kWh	1,706,427	72.1%
GS 50 to 999 kW	357,856	15.5%	kW	1,955,280	84.5%
GS 1,000 to 4,999 kW	98,268	19.2%	kW	412,253	80.8%
Large Use	98,104	18.8%	kW	424,246	81.2%
Streetlight	93,818	36.0%	kW	166,461	64.0%
Sentinel	15,619	49.2%	kW	16,112	50.8%
Unmetered & Scattered	23,428	54.1%	kWh	19,861	45.9%
Total	15,720,352	77.0%		4,700,639	23.0%



1 **8.2.2. Proposed Monthly Service Charge**

2
 3 In accordance with OEB’s *Board Policy: A New Distribution Rate Design for Residential*
 4 *Electricity Customers*, residential rates are fully fixed.

5
 6 Based on the fixed revenue portion of the total Base Revenue Requirement the following Table
 7 8-4 outlines the proposed monthly service charge for the remaining rate classes for the 2023
 8 Test Year.

9
 10 **Table 8-4 Proposed Monthly Service Charge**

Customer Class	Base Revenue Requirement	Fixed Distribution Percent	Fixed Distribution Revenue	Average Annual Customers/Connections	Proposed Monthly Fixed Distribution Charge
Residential	\$17,435,906	100.00%	\$17,435,906	40,088	\$36.25
GS<50 kW	\$2,869,893	27.88%	\$799,940	2,990	\$22.30
GS 50 to 999 kW	\$2,807,875	15.47%	\$434,395	344	\$105.29
GS 1,000 to 4,000 kW	\$619,279	19.25%	\$119,203	12	\$827.80
Large Use	\$633,628	18.78%	\$119,004	3	\$3,305.66
Streetlight	\$315,727	36.06%	\$113,805	2,919	\$3.25
Sentinel	\$36,528	49.22%	\$17,980	231	\$6.48
Unmetered & Scattered	\$52,510	54.14%	\$28,418	223	\$10.63
Total	\$24,771,346		\$19,068,651	46,810	

13
 14 For comparison purposes, the following Table 8-5 provides the current and proposed monthly
 15 service charge by rate class as well as monthly service charge information from the cost
 16 allocation model.



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2
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Table 8-5 Monthly Service Charge Comparison

Customer Class	Current 2022 Bridge Year Fixed Distribution Charge	Proposed Monthly Fixed Distribution Charge	Min System with PLCC Adj. (Ceiling Fixed Charge from CAM)
Residential	\$29.88	\$36.25	\$29.88
GS<50 kW	\$18.38	\$22.30	\$42.43
GS 50 to 999 kW	\$86.74	\$105.29	\$86.74
GS 1,000 to 4,999 kW	\$682.42	\$827.80	\$682.42
Large Use	\$2,725.12	\$3,305.66	\$2,725.12
Streetlight	\$2.68	\$3.25	\$2.68
Sentinel	\$5.63	\$6.48	\$20.47
Unmetered & Scattered	\$8.76	\$10.63	\$16.38

4

8.2.3. Proposed Volumetric Charges

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The variable distribution charge is calculated by dividing the variable distribution portion of the base revenue requirement by the appropriate 2023 Test Year usage, kWh or kW, as the class charge determinant. The Residential variable distribution charge is determined above in conjunction with the calculation of the fixed distribution charge in accordance with the Rate Design Policy.

11

The following Table 8-6 provides Milton Hydro’s calculations of its proposed variable distribution charges, except for the Residential variable distribution charge as discussed above, for the 2023 Test Year which maintains the same fixed/variable split used in designing the current approved rates.

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Table 8-6 Proposed Distribution Volumetric Charge

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Customer Class	Base Revenue Requirement	Variable Distribution Percent	Variable Distribution Revenue	Transformer Allowance	Total Variable Distribution	Annual kWh or kW	Proposed Variable Distribution Charge
Residential	\$17,435,906	—%	\$0		\$0	353,525,758 kWh	\$0.0000
GS<50 kW	\$2,869,893	72.1%	\$2,069,793		\$2,069,793	87,960,137 kWh	\$0.0235
GS 50 to 999 kW	\$2,807,875	84.8%	\$2,380,011	\$42,807	\$2,416,295	595,236 kW	\$3.9984
GS 1,000 to 4,999	\$615,568	83.8%	\$516,132	\$118,660	\$618,736	225,594 kW	\$2.2879
Large Use	\$633,628	81.2%	\$514,624		\$514,624	260,034 kW	\$1.9791
Streetlight	\$315,727	63.9%	\$201,870		\$201,870	14,179 kW	\$14.2372
Sentinel	\$40,239	50.8%	\$20,435		\$18,551	378 kW	\$54.0842
USL	\$52,510	45.9%	\$24,082		\$24,082	1,067,791 kWh	\$0.0226
Total	\$24,771,346		\$5,726,947	\$161,467	\$5,863,951		



1 **8.2.4. Proposed Adjustment for Transformer Allowance**

2
3 Currently, Milton Hydro provides an OEB-Approved transformer allowance to those customers
4 that own their transformation facilities. Milton Hydro proposes to maintain the current approved
5 transformer ownership allowance of \$0.60 per kW (“Transformer Allowance”). The Transformer
6 Allowance is intended to reflect the costs to a distributor of providing step down transformation
7 facilities to the customer’s utilization voltage level. Since the distributor provides electricity at
8 utilization voltage, the cost of this transformation is captured in and recovered through the
9 distribution rates. Therefore, when a customer provides its own step-down transformation from
10 primary to secondary, it should receive a credit of these costs already included in the distribution
11 rates.

12
13 The amount of Transformer Allowance expected to be provided to the customers in the General
14 Service 50 to 999 kW and the General Service 1000 to 4999 kW customer classes that own
15 their transformers has been included in the volumetric charge for this class. All Large User
16 demand is associated with customers that own line transformers, so the Large User variable
17 rate effectively includes the Transformer Allowance and no further allowance is applicable to
18 that class. Table 8-6 above sets out the Transformer Allowance and the resulting variable
19 distribution rate for those customer classes.



1 **8.2.5. Proposed Distribution Rates**

2
 3 The following Table 8-7 sets out Milton Hydro’s proposed 2023 Test Year electricity distribution
 4 rates based on the foregoing calculations, including retaining the existing recovery of
 5 Transformer Allowance (“TA”).

6
 7 **Table 8-7 Proposed Distribution Rates**

Customer Class	Proposed Monthly Fixed Distribution Charge	Unit	Proposed Variable Distribution Charge incl. TA
Residential	\$36.25	kWh	\$0.00
GS<50 kW	\$22.30	kWh	\$0.02
GS 50 to 999 kW	\$105.29	kW	\$4.06
GS 1,000 to 4,999 kW	\$827.80	kW	\$2.74
Large Use	\$3,305.66	kW	\$1.98
Streetlight	\$3.25	kW	\$14.24
Sentinel	\$6.48	kW	\$49.10
Unmetered & Scattered	\$10.63	kWh	\$0.02

10
 11 **8.2.6. Minimum Distribution Charge**

12
 13 Milton Hydro has a Minimum Distribution Charge - per kW of maximum billing demand in the
 14 previous 11 months. This rate is a \$/kW charge applicable to the GS 50 to 999 kW, GS 1,000 to
 15 4,999 kW, and Large Use rate classes.

16
 17 Milton Hydro has applied the average distribution rate increase of 21.14% to the current
 18 \$0.6624/kW minimum distribution charge and included the \$0.8024/kW minimum distribution
 19 charge in its proposed Tariff of Rates and Charges effective January 1, 2023.

20
 21 **8.3. RETAIL TRANSMISSION SERVICE RATES**

22
 23 Milton Hydro currently pays for transmission service to the IESO, Hydro One, and Oakville
 24 Hydro that are then passed onto Milton Hydro’s customers per the OEB approved rate.

25
 26 Milton Hydro has completed the 2023 RTSR Workform 1.0 ("RTSR Model") to determine the
 27 RTSR’s and has filed the RTSR Model as part of its Application. The RTSR Model is also
 28 provided in Attachment 8-1 in PDF format. Please see Table 8-8 below for the RTSR rates
 29 generated from the 2023 RTSR Model.



1 **Table 8-8 Proposed Retail Transmission Rates**
 2
 3

Customer Class	Proposed RTSR - Network Charge		Proposed RTSR - Connection Charge	
	Per kWh	Per kW	Per kWh	Per kW
Residential	\$0.0103		\$0.0075	
GS<50 kW	\$0.0093		\$0.0067	
GS 50 to 999 kW		\$4.1947		\$3.0416
GS 1,000 to 4,999 kW		\$4.1255		\$2.9922
Large Use		\$4.4675		\$3.3462
Streetlight		\$2.8557		\$2.0460
Sentinel		\$2.8408		\$2.0891
Unmetered & Scattered	\$0.0093		\$0.0067	

4
 5 Proposed RTSR charges were adjusted after the service revenue requirement was finalized. As
 6 a result, RTSR data presented above is not fully consistent with data used in the working capital
 7 calculation in Exhibit 2, Section 2.8.5. Milton Hydro confirms it will update the cost of power
 8 calculations during the interrogatory phase of this proceeding.

9
 10 **8.4. RETAIL SERVICE CHARGES**

11
 12 Milton Hydro has applied inflationary increases to the retail service charges included in its
 13 Proposed Tariff of Rates and Charges. The proposed retail service charges are equal to the
 14 retail service charges in Milton Hydro's current Tariff of Rates and Chagres escalated by 3.3%.

15
 16 **8.5. WHOLESALE MARKET SERVICE RATES**

17
 18 On December 16, 2021, the Board issued a Decision and Rate Order (EB-2021-0300)
 19 establishing that the Wholesale Market Service ("WMS") rate used by rate regulated distributors
 20 to bill their customers shall be \$0.0034 per kWh effective January 1, 2022. This amount includes
 21 the Capacity Based Recovery ("CBR") component of \$0.0004 per kWh. Furthermore, the same
 22 decision approved rate for rural and remote rate protection ("RRRP") shall be \$0.0005 per kWh,
 23 effective January 1, 2021. Milton Hydro has reflected a total charge of \$0.0039 per kWh in this
 24 application.

25
 26 **8.6. SMART METER CHARGE**

27
 28 On March 1, 2018, the OEB issued a Decision and Order (EB-2017-0290) approving a Smart
 29 Metering Entity (SME" charge of \$0.57 per month for Residential and General Service < 50 kW



1 customers effective 2018 to 2022. Milton Hydro has reflected a Smart Metering charge of \$0.57
 2 per month in this Application and will update the charge when a decision on 2023 SME charges
 3 is rendered.

4
 5 **8.7. SPECIFIC SERVICE CHARGES**

6 Milton Hydro is not proposing any changes to the specific service charges in this application.

8
 9 **8.8. LOW VOLTAGE SERVICE RATES**

10 Forecasted Low Voltage Charges of \$1,440,104 from Hydro One and Oakville Hydro Electricity
 11 Distribution Inc. for 2023 Test Year have been allocated to each rate class based on the
 12 proportion of retail transmission connection revenue collected from each customer class.
 13

14 Low Voltage (“LV”) expense of \$1,440,104 has been estimated by escalating currently approved
 15 LV rates applied to the forecast 2023 kW load billed to Milton Hydro. Milton Hydro's actual and
 16 LV rates applied to the forecast 2023 kW load billed to Milton Hydro. Milton Hydro's actual and
 17 forecast payments and billed kW demand are set out in Table 8-9 below.

18
 19 **Table 8-9 Calculation of LV Expenses**

Year	Low Voltage Payments to Hydro One	Low Voltage Payments to Oakville Hydro	Low Voltage Payments to Host Distributors	Hydro One Billed Demand (kW)	Oakville Hydro Billed Demand (kW)	Total Host Distributor Billed Demand
2018	\$268,791	\$397,651	\$666,443	208,314	110,104	318,418
2019	\$517,133	\$243,827	\$760,960	287,776	89,114	376,889
2020	\$681,679	\$342,414	\$1,024,093	277,609	88,655	366,264
2021	\$626,994	\$343,648	\$970,642	244,305	88,219	332,524
2022	\$526,147	\$774,447	\$1,300,593	196,887	218,503	415,389
2023	\$536,661	\$903,444	\$1,440,104	195,690	250,303	445,993

22
 23 The calculation to recover the 2023 Test Year Low Voltage amount is outlined in the following
 24 Table 8-10:



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Table 8-10 Low Voltage Charges – Determination of Rates

Rate Class	Current Retail Transmission Connection Rates		Billing Determinants		Allocation of Low Voltage Charges		
	Per kWh	Per kW	kWh (with losses)	kW	Retail TX Connection Revenue	Allocation %	Allocated \$
Residential	0.0075		367,136,500		\$2,744,187	40.7%	\$585,604
GS<50 kW	0.0067		91,346,602		\$611,442	9.1%	\$130,480
GS 50 to 999 kW		3.0416		595,236	\$1,810,465	26.8%	\$386,349
GS 1,000 to 4,999 kW		2.9922		225,594	\$675,016	10.0%	\$144,047
Large Use		3.3462		260,034	\$870,113	12.9%	\$185,680
Streetlight		2.0460		14,179	\$29,011	0.4%	\$6,191
Sentinel		2.0891		378	\$790	—%	\$169
USL	0.0067		1,108,901		\$7,423	0.1%	\$1,584
Total					\$6,748,446	100.0%	\$1,440,104

4

Rate Class	Low Voltage Charges	Billing Determinants		Low Voltage Charge rates	
	Allocated \$	kWh	kW	Low Voltage Rates per kWh	Low Voltage Rates per kW
Residential	\$585,604	353,525,758		\$0.0017	
GS<50 kW	\$130,480	87,960,137		\$0.0015	
GS 50 to 999 kW	\$386,349		595,236		\$0.6491
GS 1,000 to 4,999 kW	\$144,047		225,594		\$0.6385
Large Use	\$185,680		260,034		\$0.7141
Streetlight	\$169		14,179		\$0.4366
Sentinel	\$6,191		378		\$0.4458
USL	\$1,584	1,067,791		\$0.0015	
Total	\$1,440,104				

5

6

Milton Hydro has provided detailed LV cost analysis in Table 8-11 below.



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Table 8-11 Low Voltage Cost Analysis

	Peak kW	Billed kW	Average-to-Peak ratio	Fixed Payments	Variable Payments	Blended Variable Rate	Total LV Charges
Hydro One (Palermo TS & Fergus TS)							
2020	33,957	277,609	0.68	\$20,609	\$661,071	\$2.3813	\$681,679
2021	26,819	244,305	0.76	\$20,413	\$606,581	\$2.4829	\$626,994
2022	24,690	196,887	0.67	\$23,369	\$502,777	\$2.5536	\$526,147
2023	24,540	195,690	0.67	\$22,696	\$513,965	\$2.6264	\$536,661
Oakville Hydro (Glenorchy MTS)							
2020	9,580	88,655	0.77	\$66,028	\$276,386	\$3.1175	\$342,414
2021	20,800	88,219	0.35	\$67,085	\$276,563	\$3.1350	\$343,648
2022	37,860	218,503	0.48	\$68,896	\$705,551	\$3.2290	\$774,447
2023	43,370	250,303	0.48	\$70,963	\$832,481	\$3.3259	\$903,444

4

Hydro One LV payments are forecast to decline as Oakville Hydro LV payments increase because Milton Hydro is reducing demand from the Palermo TS and increasing demand from Oakville Hydro's Glenorchy MTS. Total LV charges are forecast to increase as total peak demands from the host distributors increase from 47,619 kW in 2021 to 67,910 kW in 2023.

9

Peak demands are forecast by Milton Hydro's Engineering group based on planned projects and Milton's regional load growth plan. Forecast peak demands are converted to forecast billed demands based on historic average-to-peak demand ratios. For Hydro One, a 3-year average from 2019 to 2021 is applied to forecast 2022 and 2023 peak demands. Milton Hydro's demand was irregular in 2021 as it had one high-demand month and one month with no demand, resulting in a 2021 average-to-peak ratio of 0.35. Though this ratio is abnormally low, Milton Hydro expects the Oakville ratio to remain lower than its 3-year average of 0.67. As a conservative estimate, a weighted average of the 2021 ratio (2/3) and average 2019-2021 ratio (1/3) is applied to forecast peak demands.

19

Historic payments to Hydro One and Oakville Hydro were first separated into fixed and variable portions, then the variable portion was divided by billed demand to determine a blended variable rate. The blended variable rate includes variable distribution charges in addition to variable rate riders and regulatory charges. Blended variable rates and fixed payments in 2021 are inflated by the current inflation factor (3.3%) less efficiency assessment factors (0.45% for Hydro One and 0.3% for Oakville Hydro). Total LV charges for each host distributor are calculated as blended variable rates multiplied by forecast billed demand plus forecast fixed payments.

26



1 **8.9. LOSS ADJUSTMENT FACTORS**

2
 3 Milton Hydro has calculated the total loss factor to be applied to customers' consumption based
 4 on the five-year average of wholesale and retail kWh for the years 2017 to 2021. The
 5 calculations are summarized in the following Table 8-12 which are consistent with calculations
 6 provided in Appendix 2-R.

7
 8 **Table 8-12 Loss Factor Calculation**

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 10

	Historical Years					5-Year Average	
	2017	2018	2019	2020	2021		
Losses Within Distributor's System							
A(1)	"Wholesale" kWh delivered to distributor (higher value)	884,876,150	939,096,208	940,114,195	940,533,588	965,073,503	933,938,729
A(2)	"Wholesale" kWh delivered to distributor (lower value)	882,054,103	936,138,226	937,321,773	937,650,359	962,006,187	931,034,130
B	Portion of "Wholesale" kWh delivered to distributor for its Large Use Customer(s)	136,915,459	139,246,978	145,208,070	129,870,395	138,468,120	137,941,804
C	Net "Wholesale" kWh delivered to distributor = A(2) - B	745,138,644	796,891,248	792,113,703	807,779,964	823,538,067	793,092,325
D	"Retail" kWh delivered by distributor	856,466,997	907,643,862	908,021,378	909,453,215	935,004,221	903,317,935
E	Portion of "Retail" kWh delivered by distributor to its Large Use Customer(s)	136,200,949	138,520,301	144,450,284	129,192,650	137,745,507	137,221,938
F	Net "Retail" kWh delivered by distributor = D - E	720,266,048	769,123,561	763,571,094	780,260,565	797,258,714	766,095,996
G	Loss Factor in Distributor's system = C / F	1.0345	1.0361	1.0374	1.0353	1.0330	1.0352
Losses Upstream of Distributor's System							
H	Supply Facilities Loss Factor	1.0032	1.0032	1.0030	1.0031	1.0032	1.0031
Total Losses							
I	Total Loss Factor = G x H	1.0378	1.0394	1.0405	1.0385	1.0363	1.0385

11
 12 Milton Hydro's supply facility loss factor (the "SFLF") has been derived based on the standard
 13 SFLF referenced in the table above in row H. The SFLF is calculated above based on the
 14 summation of the total wholesale metered kWh of energy delivered to Milton Hydro adjusted for
 15 supply facility losses, divided by the total wholesale metered kWh of energy delivered to Milton
 16 Hydro with no losses.

17
 18 Milton Hydro is a partially embedded distributor purchasing wholesale energy from the following
 19 three sources in the wholesale electricity market:

- 20 • As a registered wholesale market participant with the Independent Electricity System
 21 Operator (IESO), Milton Hydro purchases the majority of energy requirements from the
 22 IESO administered electricity market.
 23



- Milton Hydro also purchases energy as an embedded electricity distributor from the host distributor Oakville Hydro Electricity Distribution Inc.; and
- From Embedded Generators within Milton Hydro's service territory.

The following Table 8-13 provides the total loss factor for secondary and primary customers:

Table 8-13 Total Loss Factor

Description	Loss Factor
Supply Facility Loss Factor (5 year average)	1.0031
Distribution Loss Factor (5 year average)	
Distribution Loss Factor - Secondary Metered Customer < 5,000kW	1.0352
Distribution Loss Factor - Secondary Metered Customer > 5,000 kW	1.0101
Distribution Loss Factor - Primary Metered Customer < 5,000kW	1.0249
Distribution Loss Factor - Primary Metered Customer > 5,000kW	1.0000
Total Loss Factor (5 year average)	
Total Loss Factor - Secondary Metered Customer < 5,000kW	1.0385
Total Loss Factor - Secondary Metered Customer > 5,000kW	1.0133
Total Loss Factor - Primary Metered Customer < 5,000kW	1.0281
Total Loss Factor - Primary Metered Customer > 5,000kW	1.0031

Materiality Analysis on Distribution Losses

Milton Hydro's distribution 5-year average Distribution Loss Factor is 3.52%. Pursuant to the Filing Requirements, as the Distribution Loss Factor is less than 5.0%, Milton Hydro is not required to provide an explanation of, or justification for the level of the loss factor.

8.10. TARIFF OF RATES AND CHARGES

The Current and Proposed Tariff of Rates and Charges are provided below. The current definition of rate classes and the current terms and conditions of service has been maintained in this Application.

The Current Tariff of Rates and Charges is reflective of the current Approved Rate Order dated December 9, 2021, Corrected: December 16, 2021 EB-2021-0042; please see Attachment 8-2.



The Proposed Tariff of Rates and Charges is being filed as Attachment 8-3 in accordance with the Filing Requirements. Attachment 8-3 is equivalent to tab '5. Final Tariff Schedule' of the Tariff Schedule and Bill Impact Model.

The "Allowances" section of the proposed tariff schedule has been revised to clarify that the Transformer Allowance for Ownership is applicable only to the GS 50 to 999 kW and GS 1,000 to 4,999 kW classes. As described above in section 8.2.4., all customers in the Large Use class own their transformers so Large Use rates are calculated with the Transformer Allowance applied. Milton Hydro also provides a copy of the 2023 Tariff Schedule and Bill Impact Model as Attachment 8-5.

Conditions of Service

Milton Hydro does not have any rates and charges in its Conditions of Service that do not appear on the Tariff of Rates and Charges.

8.11. REVENUE RECONCILIATION

The following Table 8-14 provides reconciliation between the revenue based on the 2023 Test Year proposed Distribution Rates and the total Base Revenue Requirement.

Table 8-14 2023 Test Year Distribution Revenue Reconciliation

Rate Class	# Cust. /Conn.	Billing Determinant		Proposed Rates		Revenues at Proposed Rates	Class Specific Revenue Req.	TOA Credit	Total	Diff.
		kWh/kW	Monthly	Vol.						
Residential	40,088	353,525,758	\$36.25		\$17,438,099	\$17,435,906		\$17,438,099	(\$2,193)	
GS < 50	2,990	87,960,137	\$22.30	\$0.0235	\$2,867,163	\$2,869,893		\$2,867,163	\$2,730	
GS > 50 to	344	595,236	\$105.29	\$4.0594	\$2,850,686	\$2,807,875	\$42,807	\$2,807,879	(\$4)	
GS > 1,000	12	225,594	\$827.80	\$2.7427	\$737,940	\$619,279	\$118,660	\$619,280	(\$1)	
Large Use	3	260,034	\$3,305.66	\$1.9791	\$633,637	\$633,628		\$633,637	(\$9)	
Streetlight	2,919	14,179	\$3.25	\$14.2372	\$315,727	\$315,727		\$315,727	\$—	
Sentinel	231	378	\$6.48	\$49.0965	\$36,528	\$36,528		\$36,528	\$—	
Unmetered	223	1,067,791	\$10.63	\$0.0226	\$52,560	\$52,510		\$52,560	(\$50)	
Total					\$24,932,340	\$24,771,346	\$161,467	\$24,770,873	\$473	

8.12. BILL IMPACT INFORMATION

Milton Hydro submits that the bill impacts of its proposed 2023 Test Year electricity distribution rates are reasonable. Milton Hydro has considered those Residential customers that make up the lowest 10% of annual consumption and the customer at the top of the list of the lowest 10%



1 of customers uses kWh per year or 375 kWh per month. Customers at this monthly
 2 consumption level would see a total bill impact of 9.4% or \$7.12.

3
 4 The unmetered load customers in the Sentinel Light and Street Light classes have total bill
 5 impacts of \$1.74 or 9.7% and \$4,583.73 or 4.9% respectively. The Street Light bill impact
 6 accounts for 2,890 connections.

7
 8 Bill impacts are summarized in the Table 8-15 below. The impacts are based on Milton Hydro's
 9 Current Approved 2022 Rates and the Proposed 2023 Test Year Distribution Rates, including
 10 Rate Riders for the recovery of Deferral and Variance Accounts as discussed in Exhibit 9 –
 11 Deferral and Variance Accounts.

12
 13 **Table 8-15 Rate Impact of Typical Use by Rate Class**

Class	Typical kWh Usage	Typical kW Demand	Typical Bill 2022 Current Approved \$	Typical Bill 2023 Proposed \$	Difference \$	Total Bill Impact %	Distribution Bill Impact % (Sub-Total A)
Residential	750		\$122.14	\$130.71	\$8.57	7.02%	17.45%
GS < 50 kW	2,000		\$307.68	\$320.08	\$12.40	4.03%	5.82%
GS >50 to 999 kW	50,000	150	\$8,228.85	\$8,597.37	\$368.52	4.48%	12.10%
GS >1000 to 4999 kW	1,265,000	1,800	\$180,834.25	\$184,866.55	\$4,032.30	2.23%	8.40%
Large Use	2,400,000	5,400	\$326,477.19	\$334,255.12	\$7,777.93	2.38%	7.37%
Street Lighting	440,624	1,185	\$93,317.44	\$97,901.18	\$4,583.74	4.91%	13.33%
Sentinel Lighting	50	—	\$17.91	\$19.65	\$1.74	9.72%	9.36%
USL	405		\$64.93	\$69.79	\$4.86	7.48%	19.93%
Residential (low)	375		\$75.81	\$82.93	\$7.12	9.39%	18.62%
Residential (non-RPP)	750		\$123.20	\$131.62	\$8.42	6.83%	17.45%
GS < 50 (non-RPP)	2,000		\$310.90	\$322.91	\$12.01	3.86%	5.82%

16
 17 **8.13. RATE MITIGATION**

18
 19 The Sentinel Light class would have total bill impacts in excess of 10% without mitigation. Milton
 20 Hydro has addressed these bill impacts by phasing-in the Sentinel Light bill increase over two
 21 years. In 2023, Sentinel Light rate increases are limited to 15.1% to maintain a total bill impact
 22 just below 10%. Mitigating the Sentinel Light rate increase in 2023 reduces revenues to come
 23 from this class by \$3,711.

24
 25 Milton Hydro proposes to increase revenues from the GS 50 to 999 kW class as it is the class
 26 with the lowest revenue-to-expense ratio. Revenues from the GS 50 to 999 kW class are
 27 significantly higher than revenues from the Sentinel Light class so the additional revenue to



1 come from GS 50 to 999 kW does not significantly impact that class's rates. The incremental
2 rate impact to the GS 50 to 999 kW class is +0.09%.

3
4 In 2024, Milton Hydro proposes to increase Sentinel Light revenues such that their revenue-to-
5 expense ratio is equal to 80%. Milton Hydro anticipates that this rate increase will not cause
6 total bill impacts to exceed 10%. To offset incremental revenue from the Sentinel Light rate
7 class, Milton Hydro proposes to decrease revenues from the GS 1,000 to 4,999 kW class, which
8 is the class with the highest revenue-to-expense ratio.

9
10 The total bill impacts of Milton Hydro's proposed 2023 Test Year distribution rates for all classes
11 are now less than 10% and are reasonable and do not require further rate mitigation.



EXHIBIT 8

ATTACHMENT 8-1

RETAIL TRANSMISSION SERVICE RATE WORKFORM



2023 RTSR Workform for Electricity Distributors

Drop-down lists are shaded blue; Input cells are shaded green.

Utility Name	Milton Hydro Distribution Inc.
Assigned EB Number	EB-2022-0049
Name and Title of Contact	Dan Gapic, Director, Regulatory Affairs
Phone Number	416-819-6762
Email Address	dangapic@miltonhydro.com
Last COS Re-based Year	2016

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While this model has been provided in Excel format and is required to be filed with the applications, the onus remains on the applicant to ensure the accuracy of the data and the results.



2023 RTSR Workform for Electricity Distributors

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2023 RTSR Workform for Electricity Distributors

Rate Class	Rate Description	Unit	Rate	Non-Loss Adjusted Metered kWh	Non-Loss Adjusted Metered kW	Applicable Loss Factor <i>eg. (1.0325)</i>	Loss Adjusted Billed kWh
RESIDENTIAL SERVICE CLASSIFICATION	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0090	353,525,758	0	1.0385	367,136,500
RESIDENTIAL SERVICE CLASSIFICATION	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0067	353,525,758	0	1.0385	367,136,500
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0081	87,960,137	0	1.0385	91,346,602
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0060	87,960,137	0	1.0385	91,346,602
GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION	Retail Transmission Rate - Network Service Rate	\$/kW	3,6525	221,296,244	595,236		0
GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2,7264	221,296,244	595,236		0
GENERAL SERVICE 1,000 TO 4,999 KW SERVICE CLASSIFICATION	Retail Transmission Rate - Network Service Rate	\$/kW	3,5922	103,617,411	225,594		0
GENERAL SERVICE 1,000 TO 4,999 KW SERVICE CLASSIFICATION	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2,6621	103,617,411	225,594		0
LARGE USE SERVICE CLASSIFICATION	Retail Transmission Rate - Network Service Rate - Interval Metered	\$/kW	3,8900	131,131,300	260,034		0
LARGE USE SERVICE CLASSIFICATION	Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered	\$/kW	2,9994	131,131,300	260,034		0
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0081	1,067,791	0	1.0385	1,108,901
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0060	1,067,791	0	1.0385	1,108,901
SENTINEL LIGHTING SERVICE CLASSIFICATION	Retail Transmission Rate - Network Service Rate	\$/kW	2,4866	134,831	378		0
SENTINEL LIGHTING SERVICE CLASSIFICATION	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1,8726	134,831	378		0
STREET LIGHTING SERVICE CLASSIFICATION	Retail Transmission Rate - Network Service Rate	\$/kW	2,4736	5,077,522	14,179		0
STREET LIGHTING SERVICE CLASSIFICATION	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1,8340	5,077,522	14,179		0

2023 RTSR Workform for Electricity Distributors

Uniform Transmission Rates		Unit	2021	2022 Jan to Jun	2022 Jul to Dec	2023
Rate Description			Rate	Rate	Rate	Rate
Network Service Rate	kW	\$	4.90	\$ 5.13	\$ 5.13	\$ 5.13
Line Connection Service Rate	kW	\$	0.81	\$ 0.88	\$ 0.88	\$ 0.88
Transformation Connection Service Rate	kW	\$	2.65	\$ 2.81	\$ 2.81	\$ 2.81

Hydro One Sub-Transmission Rates		Unit	2021	2022	2023
Rate Description			Rate	Rate	Rate
Network Service Rate	kW	\$	3.4778	\$ 4.3473	\$ 4.3473
Line Connection Service Rate	kW	\$	0.8128	\$ 0.6788	\$ 0.6788
Transformation Connection Service Rate	kW	\$	2.0458	\$ 2.3267	\$ 2.3267
Both Line and Transformation Connection Service Rate	kW	\$	2.8586	\$ 3.0055	\$ 3.0055

Oakville Hydro Glenorchy Host Distributor Rates		Unit	2021	2022	2023
Rate Description			Rate	Rate	Rate
Network Service Rate	kW	\$	2.8151	\$ 3.3469	\$ 3.3469
Line Connection Service Rate	kW				\$ -
Transformation Connection Service Rate	kW	\$	2.1251	\$ 2.2045	\$ 2.2045
Both Line and Transformation Connection Service Rate	kW	\$	2.1251	\$ 2.2045	\$ 2.2045

If needed, add extra host here. (I)		Unit	2021	2022	2023
Rate Description			Rate	Rate	Rate
Network Service Rate	kW				
Line Connection Service Rate	kW				
Transformation Connection Service Rate	kW				
Both Line and Transformation Connection Service Rate	kW	\$	-	\$ -	\$ -

Low Voltage Switchgear Credit (if applicable, enter as a negative value)	\$	Historical 2021	Current 2022	Forecast 2023

2023 RTSR Workform for Electricity Distributors

In the green shaded cells, enter billing detail for wholesale transmission for the same reporting period as the billing determinants on Sheet "3. RRR Data". For Hydro One Sub-transmission Rates, if you are charged a combined Line and Transformation Connection rate, please ensure that both the Line Connection and Transformation Connection columns are completed. If any of the Hydro One Sub-transmission rates (column E, I and M) are highlighted in red, please double check the billing data entered in "Units Billed" and "Amount" columns. The highlighted rates do not match the Hydro One Sub-transmission rates approved for that time period. If data has been entered correctly, please provide explanation for the discrepancies in rates.

IESO	Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	115,438	\$4.6700	\$539,095	116,424	\$0.7700	\$89,646	116,424	\$2.5300	\$294,553	\$384,199
February	113,875	\$4.6700	\$531,796	118,901	\$0.7700	\$91,554	118,901	\$2.5300	\$300,820	\$392,373
March	114,983	\$4.6700	\$536,971	116,148	\$0.7700	\$89,434	116,148	\$2.5300	\$293,854	\$383,288
April	99,728	\$4.6700	\$465,730	118,604	\$0.7700	\$91,325	113,524	\$2.5300	\$287,215	\$378,541
May	147,139	\$4.6700	\$687,139	147,139	\$0.7700	\$113,297	147,139	\$2.5300	\$372,262	\$485,559
June	148,851	\$4.6700	\$695,134	166,249	\$0.7700	\$128,012	166,249	\$2.5300	\$420,610	\$548,622
July	151,243	\$4.9000	\$741,091	156,711	\$0.8100	\$126,936	156,711	\$2.6500	\$415,284	\$542,220
August	171,054	\$4.9000	\$838,165	183,425	\$0.8100	\$148,574	183,425	\$2.6500	\$486,076	\$634,651
September	127,824	\$4.9000	\$626,338	134,343	\$0.8100	\$108,818	134,343	\$2.6500	\$356,009	\$464,827
October	115,735	\$4.9000	\$567,102	116,179	\$0.8100	\$94,105	116,179	\$2.6500	\$307,874	\$401,979
November	121,189	\$4.9000	\$593,826	131,024	\$0.8100	\$106,129	131,024	\$2.6500	\$347,214	\$453,343
December	125,704	\$4.9000	\$615,950	126,765	\$0.8100	\$102,680	126,765	\$2.6500	\$335,927	\$438,607
Total	1,552,763	\$ 4.79	\$ 7,438,335	1,631,912	\$ 0.79	\$ 1,290,510	1,626,832	\$ 2.59	\$ 4,217,698	\$ 5,508,208

Hydro One	Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	21,679	\$3.4778	\$ 75,394	21,679	\$0.8128	\$ 17,620	21,679	\$2.0458	\$ 44,350	\$ 61,970
February	21,988	\$3.4778	\$ 76,468	22,096	\$0.8128	\$ 17,959	22,096	\$2.0458	\$ 45,203	\$ 63,163
March	25,257	\$3.4778	\$ 87,840	25,257	\$0.8128	\$ 20,529	25,257	\$2.0458	\$ 51,671	\$ 72,200
April	19,095	\$3.4778	\$ 66,408	19,243	\$0.8128	\$ 15,641	19,243	\$2.0458	\$ 39,367	\$ 55,008
May	20,620	\$3.4778	\$ 71,711	20,794	\$0.8128	\$ 16,902	20,794	\$2.0458	\$ 42,541	\$ 59,443
June	26,701	\$3.4778	\$ 92,862	26,911	\$0.8128	\$ 21,874	26,911	\$2.0458	\$ 55,055	\$ 76,929
July	25,975	\$3.4778	\$ 90,336	26,122	\$0.8128	\$ 21,232	26,122	\$2.0458	\$ 53,441	\$ 74,673
August	22,056	\$3.4778	\$ 76,705	22,264	\$0.8128	\$ 18,096	22,264	\$2.0458	\$ 45,547	\$ 63,643
September	16,869	\$3.4778	\$ 58,666	17,003	\$0.8128	\$ 13,820	17,003	\$2.0458	\$ 34,786	\$ 48,606
October	14,072	\$3.4778	\$ 48,938	14,088	\$0.8128	\$ 11,451	14,088	\$2.0458	\$ 28,821	\$ 40,271
November	15,134	\$3.4778	\$ 52,634	15,253	\$0.8128	\$ 12,398	15,253	\$2.0458	\$ 31,205	\$ 43,603
December	15,809	\$3.4778	\$ 54,980	15,826	\$0.8128	\$ 12,863	15,826	\$2.0458	\$ 32,376	\$ 45,239
Total	245,253	\$ 3.48	\$ 852,943	246,537	\$ 0.81	\$ 200,385	246,537	\$ 2.05	\$ 504,365	\$ 704,749

Oakville Glenorchy (if needed)	Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	7,120	\$2.8151	\$ 20,044	7,450	\$2.1251	\$ 15,832		\$0.0000		\$ 15,832
February	4,917	\$2.8151	\$ 13,842	4,917	\$2.1251	\$ 10,450		\$0.0000		\$ 10,450
March	3,170	\$2.8151	\$ 8,924	3,170	\$2.1251	\$ 6,737		\$0.0000		\$ 6,737
April	5,579	\$2.8151	\$ 15,705	6,066	\$2.1251	\$ 12,892		\$0.0000		\$ 12,892
May	7,928	\$2.8151	\$ 22,318	7,928	\$2.1251	\$ 16,847		\$0.0000		\$ 16,847
June	10,157	\$2.8151	\$ 28,593	20,800	\$2.1251	\$ 44,203		\$0.0000		\$ 44,203
July	10,169	\$2.8151	\$ 28,627	10,169	\$2.1251	\$ 21,610		\$0.0000		\$ 21,610
August	-	\$0.0000	\$ -	-	\$0.0000	\$ -		\$0.0000		\$ -
September	7,770	\$2.8151	\$ 21,872	7,770	\$2.1251	\$ 16,511		\$0.0000		\$ 16,511
October	5,614	\$2.8151	\$ 15,805	6,196	\$2.1251	\$ 13,167		\$0.0000		\$ 13,167
November	6,108	\$2.8151	\$ 17,193	6,282	\$2.1251	\$ 13,349		\$0.0000		\$ 13,349
December	7,232	\$2.8151	\$ 20,359	7,471	\$2.1251	\$ 15,876		\$0.0000		\$ 15,876
Total	75,764	\$ 2.82	\$ 213,283	88,219	\$ 2.13	\$ 187,473	-	\$ -	\$ -	\$ 187,473

2023 RTSR Workform for Electricity Distributors

In the green shaded cells, enter billing detail for wholesale transmission for the same reporting period as the billing determinants on Sheet "3. RRR Data". For Hydro One Sub-transmission Rates, if you are charged a combined Line and Transformation Connection rate, please ensure that both the Line Connection and Transformation Connection columns are completed. If any of the Hydro One Sub-transmission rates (column E, I and M) are highlighted in red, please double check the billing data entered in "Units Billed" and "Amount" columns. The highlighted rates do not match the Hydro One Sub-transmission rates approved for that time period. If data has been entered correctly, please provide explanation for the

Add Extra Host Here (I) (if needed)	Network			Line Connection			Transformation Connection			Total Connection	
	Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January		\$0.0000				\$0.0000			\$0.0000		\$ -
February		\$0.0000				\$0.0000			\$0.0000		\$ -
March		\$0.0000				\$0.0000			\$0.0000		\$ -
April		\$0.0000				\$0.0000			\$0.0000		\$ -
May		\$0.0000				\$0.0000			\$0.0000		\$ -
June		\$0.0000				\$0.0000			\$0.0000		\$ -
July		\$0.0000				\$0.0000			\$0.0000		\$ -
August		\$0.0000				\$0.0000			\$0.0000		\$ -
September		\$0.0000				\$0.0000			\$0.0000		\$ -
October		\$0.0000				\$0.0000			\$0.0000		\$ -
November		\$0.0000				\$0.0000			\$0.0000		\$ -
December		\$0.0000				\$0.0000			\$0.0000		\$ -
Total		- \$	- \$	-		- \$	- \$	-		- \$	- \$
Total		Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount	
January	144,237	\$4.3992	\$ 634,533	145,553	\$0.8457	\$ 123,099	138,103	\$2.4540	\$ 338,903	\$ 462,002	
February	140,780	\$4.4190	\$ 622,107	145,914	\$0.8221	\$ 119,963	140,997	\$2.4541	\$ 346,023	\$ 465,986	
March	143,410	\$4.4190	\$ 633,734	144,575	\$0.8072	\$ 116,700	141,405	\$2.4435	\$ 345,526	\$ 462,225	
April	124,402	\$4.4038	\$ 547,843	143,913	\$0.8328	\$ 119,858	132,767	\$2.4598	\$ 326,583	\$ 446,440	
May	175,687	\$4.4464	\$ 781,168	175,861	\$0.8361	\$ 147,046	167,933	\$2.4700	\$ 414,803	\$ 561,849	
June	185,709	\$4.3971	\$ 816,589	213,961	\$0.9071	\$ 194,088	193,160	\$2.4625	\$ 475,665	\$ 669,753	
July	187,387	\$4.5897	\$ 860,054	193,002	\$0.8797	\$ 169,778	182,833	\$2.5637	\$ 468,725	\$ 638,504	
August	193,110	\$4.7376	\$ 914,869	205,689	\$0.8103	\$ 166,670	205,689	\$2.5846	\$ 531,624	\$ 698,294	
September	152,462	\$4.6364	\$ 706,876	159,116	\$0.8745	\$ 139,149	151,346	\$2.5821	\$ 390,795	\$ 529,944	
October	135,421	\$4.6658	\$ 631,844	136,463	\$0.8700	\$ 118,722	130,267	\$2.5847	\$ 336,695	\$ 455,418	
November	142,431	\$4.6595	\$ 663,654	152,559	\$0.8644	\$ 131,876	146,277	\$2.5870	\$ 378,419	\$ 510,295	
December	148,745	\$4.6475	\$ 691,289	150,061	\$0.8758	\$ 131,418	142,591	\$2.5829	\$ 368,303	\$ 499,721	
Total	1,873,780	\$ 4.54	\$ 8,504,561	1,966,667	\$ 0.85	\$ 1,678,368	1,873,368	\$ 2.52	\$ 4,722,063	\$ 6,400,431	
										Low Voltage Switchgear Credit (if applicable)	\$ -
										Total including deduction for Low Voltage Switchgear Credit	\$ 6,400,431

2023 RTSR Workform for Electricity Distributors

The purpose of this sheet is to calculate the expected billing when current 2022 Uniform Transmission Rates and Hydro One Sub-transmission Rates are applied against historical 2021 transmission units.

IESO	Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	115,438	\$ 5.1300	\$ 592,197	116,424	\$ 0.8800	\$ 102,453	116,424	\$ 2.8100	\$ 327,151	\$ 429,605
February	113,875	\$ 5.1300	\$ 584,179	118,901	\$ 0.8800	\$ 104,633	118,901	\$ 2.8100	\$ 334,112	\$ 438,745
March	114,983	\$ 5.1300	\$ 589,863	116,148	\$ 0.8800	\$ 102,210	116,148	\$ 2.8100	\$ 326,376	\$ 428,586
April	99,728	\$ 5.1300	\$ 511,605	118,604	\$ 0.8800	\$ 104,372	113,524	\$ 2.8100	\$ 319,002	\$ 423,374
May	147,139	\$ 5.1300	\$ 754,823	147,139	\$ 0.8800	\$ 129,482	147,139	\$ 2.8100	\$ 413,461	\$ 542,943
June	148,851	\$ 5.1300	\$ 763,806	166,249	\$ 0.8800	\$ 146,299	166,249	\$ 2.8100	\$ 467,160	\$ 613,459
July	151,243	\$ 5.1300	\$ 775,877	156,711	\$ 0.8800	\$ 137,906	156,711	\$ 2.8100	\$ 440,358	\$ 578,264
August	171,054	\$ 5.1300	\$ 877,507	183,425	\$ 0.8800	\$ 161,414	183,425	\$ 2.8100	\$ 515,424	\$ 676,838
September	127,824	\$ 5.1300	\$ 655,737	134,343	\$ 0.8800	\$ 118,222	134,343	\$ 2.8100	\$ 377,504	\$ 495,726
October	115,735	\$ 5.1300	\$ 593,721	116,179	\$ 0.8800	\$ 102,238	116,179	\$ 2.8100	\$ 326,463	\$ 428,701
November	121,189	\$ 5.1300	\$ 621,700	131,024	\$ 0.8800	\$ 115,301	131,024	\$ 2.8100	\$ 368,177	\$ 483,479
December	125,704	\$ 5.1300	\$ 644,862	126,765	\$ 0.8800	\$ 111,553	126,765	\$ 2.8100	\$ 356,210	\$ 467,763
Total	1,552,763	\$ 5.13	\$ 7,965,674	1,631,912	\$ 0.88	\$ 1,436,083	1,626,832	\$ 2.81	\$ 4,571,398	\$ 6,007,480

Hydro One	Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	21,679	\$ 4.3473	\$ 94,243	21,679	\$ 0.6788	\$ 14,715	21,679	\$ 2.3267	\$ 50,439	\$ 65,155
February	21,988	\$ 4.3473	\$ 95,587	22,096	\$ 0.6788	\$ 14,999	22,096	\$ 2.3267	\$ 51,410	\$ 66,409
March	25,257	\$ 4.3473	\$ 109,801	25,257	\$ 0.6788	\$ 17,145	25,257	\$ 2.3267	\$ 58,766	\$ 75,911
April	19,095	\$ 4.3473	\$ 83,011	19,243	\$ 0.6788	\$ 13,062	19,243	\$ 2.3267	\$ 44,772	\$ 57,835
May	20,620	\$ 4.3473	\$ 89,840	20,794	\$ 0.6788	\$ 14,115	20,794	\$ 2.3267	\$ 48,382	\$ 62,498
June	26,701	\$ 4.3473	\$ 116,078	26,911	\$ 0.6788	\$ 18,267	26,911	\$ 2.3267	\$ 62,615	\$ 80,882
July	25,975	\$ 4.3473	\$ 112,921	26,122	\$ 0.6788	\$ 17,732	26,122	\$ 2.3267	\$ 60,779	\$ 78,511
August	22,056	\$ 4.3473	\$ 95,882	22,264	\$ 0.6788	\$ 15,113	22,264	\$ 2.3267	\$ 51,801	\$ 66,914
September	16,869	\$ 4.3473	\$ 73,334	17,003	\$ 0.6788	\$ 11,542	17,003	\$ 2.3267	\$ 39,562	\$ 51,104
October	14,072	\$ 4.3473	\$ 61,173	14,088	\$ 0.6788	\$ 9,563	14,088	\$ 2.3267	\$ 32,778	\$ 42,341
November	15,134	\$ 4.3473	\$ 65,794	15,253	\$ 0.6788	\$ 10,354	15,253	\$ 2.3267	\$ 35,490	\$ 45,844
December	15,809	\$ 4.3473	\$ 68,726	15,826	\$ 0.6788	\$ 10,742	15,826	\$ 2.3267	\$ 36,821	\$ 47,564
Total	245,253	\$ 4.35	\$ 1,066,190	246,537	\$ 0.68	\$ 167,349	246,537	\$ 2.33	\$ 573,617	\$ 740,966

Oakville Glenorchy	Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	7,120	\$ 3.3469	\$ 23,831	7,450	\$ -	\$ -	-	\$ 2.2045	\$ -	\$ -
February	4,917	\$ 3.3469	\$ 16,457	4,917	\$ -	\$ -	-	\$ 2.2045	\$ -	\$ -
March	3,170	\$ 3.3469	\$ 10,610	3,170	\$ -	\$ -	-	\$ 2.2045	\$ -	\$ -
April	5,579	\$ 3.3469	\$ 18,671	6,066	\$ -	\$ -	-	\$ 2.2045	\$ -	\$ -
May	7,928	\$ 3.3469	\$ 26,534	7,928	\$ -	\$ -	-	\$ 2.2045	\$ -	\$ -
June	10,157	\$ 3.3469	\$ 33,995	20,800	\$ -	\$ -	-	\$ 2.2045	\$ -	\$ -
July	10,169	\$ 3.3469	\$ 34,035	10,169	\$ -	\$ -	-	\$ 2.2045	\$ -	\$ -
August	-	\$ 3.3469	\$ -	-	\$ -	\$ -	-	\$ 2.2045	\$ -	\$ -
September	7,770	\$ 3.3469	\$ 26,004	7,770	\$ -	\$ -	-	\$ 2.2045	\$ -	\$ -
October	5,614	\$ 3.3469	\$ 18,790	6,196	\$ -	\$ -	-	\$ 2.2045	\$ -	\$ -
November	6,108	\$ 3.3469	\$ 20,441	6,282	\$ -	\$ -	-	\$ 2.2045	\$ -	\$ -
December	7,232	\$ 3.3469	\$ 24,205	7,471	\$ -	\$ -	-	\$ 2.2045	\$ -	\$ -
Total	75,764	\$ 3.35	\$ 253,574	88,219	\$ -	\$ -	-	\$ -	\$ -	\$ -

Add Extra Host Here (II)	Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
February	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
March	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
April	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
May	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
June	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
July	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
August	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
September	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
October	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
November	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
December	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -

2023 RTSR Workform for Electricity Distributors

The purpose of this sheet is to calculate the expected billing when forecasted 2023 Uniform Transmission Rates and Hydro One Sub-transmission Rates are applied against historical 2021 transmission units.

IESO	Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	115,438	\$ 5.1300	\$ 592,197	116,424	\$ 0.8800	\$ 102,453	116,424	\$ 2.8100	\$ 327,151	\$ 429,605
February	113,875	\$ 5.1300	\$ 584,179	118,901	\$ 0.8800	\$ 104,633	118,901	\$ 2.8100	\$ 334,112	\$ 438,745
March	114,983	\$ 5.1300	\$ 589,863	116,148	\$ 0.8800	\$ 102,210	116,148	\$ 2.8100	\$ 326,376	\$ 428,586
April	99,728	\$ 5.1300	\$ 511,605	118,604	\$ 0.8800	\$ 104,372	113,524	\$ 2.8100	\$ 319,002	\$ 423,374
May	147,139	\$ 5.1300	\$ 754,823	147,139	\$ 0.8800	\$ 129,482	147,139	\$ 2.8100	\$ 413,461	\$ 542,943
June	148,851	\$ 5.1300	\$ 763,606	166,249	\$ 0.8800	\$ 146,299	166,249	\$ 2.8100	\$ 467,160	\$ 613,459
July	151,243	\$ 5.1300	\$ 775,877	156,711	\$ 0.8800	\$ 137,906	156,711	\$ 2.8100	\$ 440,358	\$ 578,264
August	171,054	\$ 5.1300	\$ 877,507	183,425	\$ 0.8800	\$ 161,414	183,425	\$ 2.8100	\$ 515,424	\$ 676,838
September	127,824	\$ 5.1300	\$ 655,737	134,343	\$ 0.8800	\$ 118,222	134,343	\$ 2.8100	\$ 377,504	\$ 495,726
October	115,735	\$ 5.1300	\$ 593,721	116,179	\$ 0.8800	\$ 102,238	116,179	\$ 2.8100	\$ 326,463	\$ 428,701
November	121,189	\$ 5.1300	\$ 621,700	131,024	\$ 0.8800	\$ 115,301	131,024	\$ 2.8100	\$ 368,177	\$ 483,479
December	125,704	\$ 5.1300	\$ 644,862	126,765	\$ 0.8800	\$ 111,553	126,765	\$ 2.8100	\$ 356,210	\$ 467,763
Total	1,552,763	\$ 5.13	\$ 7,965,674	1,631,912	\$ 0.88	\$ 1,436,083	1,626,832	\$ 2.81	\$ 4,571,398	\$ 6,007,480

Hydro One	Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	21,679	\$ 4.3473	\$ 94,243	21,679	\$ 0.6788	\$ 14,715	21,679	\$ 2.3267	\$ 50,439	\$ 65,155
February	21,988	\$ 4.3473	\$ 95,587	22,096	\$ 0.6788	\$ 14,999	22,096	\$ 2.3267	\$ 51,410	\$ 66,409
March	25,257	\$ 4.3473	\$ 109,801	25,257	\$ 0.6788	\$ 17,145	25,257	\$ 2.3267	\$ 58,766	\$ 75,911
April	19,095	\$ 4.3473	\$ 83,011	19,243	\$ 0.6788	\$ 13,062	19,243	\$ 2.3267	\$ 44,772	\$ 57,835
May	20,620	\$ 4.3473	\$ 89,640	20,794	\$ 0.6788	\$ 14,115	20,794	\$ 2.3267	\$ 48,382	\$ 62,498
June	26,701	\$ 4.3473	\$ 116,078	26,911	\$ 0.6788	\$ 18,267	26,911	\$ 2.3267	\$ 62,615	\$ 80,882
July	25,975	\$ 4.3473	\$ 112,921	26,122	\$ 0.6788	\$ 17,732	26,122	\$ 2.3267	\$ 60,779	\$ 78,511
August	22,056	\$ 4.3473	\$ 95,882	22,264	\$ 0.6788	\$ 15,113	22,264	\$ 2.3267	\$ 51,801	\$ 66,914
September	16,869	\$ 4.3473	\$ 73,334	17,003	\$ 0.6788	\$ 11,542	17,003	\$ 2.3267	\$ 39,562	\$ 51,104
October	14,072	\$ 4.3473	\$ 61,173	14,088	\$ 0.6788	\$ 9,563	14,088	\$ 2.3267	\$ 32,778	\$ 42,341
November	15,134	\$ 4.3473	\$ 65,794	15,253	\$ 0.6788	\$ 10,354	15,253	\$ 2.3267	\$ 35,490	\$ 45,844
December	15,809	\$ 4.3473	\$ 68,726	15,826	\$ 0.6788	\$ 10,742	15,826	\$ 2.3267	\$ 36,821	\$ 47,564
Total	245,253	\$ 4.35	\$ 1,066,190	246,537	\$ 0.68	\$ 167,349	246,537	\$ 2.33	\$ 573,617	\$ 740,966

Oakville Glenorchy	Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	7,120	\$ 3.3469	\$ 23,831	7,450	\$ -	\$ -	-	\$ 2.2045	\$ -	\$ -
February	4,917	\$ 3.3469	\$ 16,457	4,917	\$ -	\$ -	-	\$ 2.2045	\$ -	\$ -
March	3,170	\$ 3.3469	\$ 10,610	3,170	\$ -	\$ -	-	\$ 2.2045	\$ -	\$ -
April	5,579	\$ 3.3469	\$ 18,671	6,066	\$ -	\$ -	-	\$ 2.2045	\$ -	\$ -
May	7,928	\$ 3.3469	\$ 26,534	7,928	\$ -	\$ -	-	\$ 2.2045	\$ -	\$ -
June	10,157	\$ 3.3469	\$ 33,995	20,800	\$ -	\$ -	-	\$ 2.2045	\$ -	\$ -
July	10,169	\$ 3.3469	\$ 34,035	10,169	\$ -	\$ -	-	\$ 2.2045	\$ -	\$ -
August	-	\$ 3.3469	\$ -	-	\$ -	\$ -	-	\$ 2.2045	\$ -	\$ -
September	7,770	\$ 3.3469	\$ 26,004	7,770	\$ -	\$ -	-	\$ 2.2045	\$ -	\$ -
October	5,614	\$ 3.3469	\$ 18,790	6,196	\$ -	\$ -	-	\$ 2.2045	\$ -	\$ -
November	6,108	\$ 3.3469	\$ 20,441	6,282	\$ -	\$ -	-	\$ 2.2045	\$ -	\$ -
December	7,232	\$ 3.3469	\$ 24,205	7,471	\$ -	\$ -	-	\$ 2.2045	\$ -	\$ -
Total	75,764	\$ 3.35	\$ 253,574	88,219	\$ -	\$ -	-	\$ -	\$ -	\$ -

Add Extra Host Here (II)	Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
February	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
March	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
April	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
May	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
June	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
July	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
August	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
September	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
October	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
November	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
December	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -



2023 RTSR Workform for Electricity Distributors

The purpose of this sheet is to calculate the expected billing when forecasted 2023 Uniform Transmission Rates and Hydro One Sub-transmission Rates are applied against historical 2021 transmission units.

Total	Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	144,237	\$ 4.92	710,271	145,553	\$ 0.80	117,168	138,103	\$ 2.73	377,591	\$ 494,759
February	140,780	\$ 4.95	696,223	145,914	\$ 0.82	119,631	140,997	\$ 2.73	386,522	\$ 505,153
March	143,410	\$ 4.95	710,274	144,575	\$ 0.83	119,355	141,405	\$ 2.72	385,142	\$ 504,497
April	124,402	\$ 4.93	613,287	143,913	\$ 0.82	117,434	132,767	\$ 2.74	363,775	\$ 481,208
May	175,687	\$ 4.96	870,997	175,861	\$ 0.82	143,598	167,933	\$ 2.75	461,843	\$ 605,441
June	185,709	\$ 4.92	913,679	213,961	\$ 0.77	164,567	193,160	\$ 2.74	529,775	\$ 694,341
July	187,387	\$ 4.92	922,833	193,002	\$ 0.81	155,638	182,833	\$ 2.74	501,137	\$ 656,774
August	193,110	\$ 5.04	973,389	205,689	\$ 0.86	176,527	205,689	\$ 2.76	567,226	\$ 743,752
September	152,462	\$ 4.95	755,075	159,116	\$ 0.82	129,764	151,346	\$ 2.76	417,066	\$ 546,829
October	135,421	\$ 4.97	673,684	136,463	\$ 0.82	111,800	130,267	\$ 2.76	359,241	\$ 471,042
November	142,431	\$ 4.97	707,935	152,559	\$ 0.82	125,655	146,277	\$ 2.76	403,667	\$ 529,322
December	148,745	\$ 4.96	737,793	150,061	\$ 0.81	122,296	142,591	\$ 2.76	393,031	\$ 515,327
Total	1,873,780	\$ 4.96	\$ 9,285,438	1,966,667	\$ 0.82	\$ 1,603,432	1,873,368	\$ 2.75	\$ 5,145,014	\$ 6,748,446
							Low Voltage Switchgear Credit (if applicable)			\$ -
							Total including deduction for Low Voltage Switchgear Credit			\$ 6,748,446

2023 RTSR Workform for Electricity Distributors

The purpose of this sheet is to re-align the current RTS Network Rates to recover current wholesale network costs.

Rate Class	Rate Description	Unit	Current RTSR- Network	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Current Wholesale Billing	Adjusted RTSR Network
RESIDENTIAL SERVICE CLASSIFICATION	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0090	367,136,500	0	3,304,229	40.9%	3,794,765	0.0103
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0081	91,346,602	0	739,907	9.2%	849,752	0.0093
GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION	Retail Transmission Rate - Network Service Rate	\$/kW	3.6525	0	595,236	2,174,099	26.9%	2,496,860	4.1947
GENERAL SERVICE 1,000 TO 4,999 KW SERVICE CLASSIFICATION	Retail Transmission Rate - Network Service Rate	\$/kW	3.5922	0	225,594	810,379	10.0%	930,685	4.1255
LARGE USE SERVICE CLASSIFICATION	Retail Transmission Rate - Network Service Rate - Interval Metered	\$/kW	3.8900	0	260,034	1,011,532	12.5%	1,161,701	4.4675
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0081	1,108,901	0	8,982	0.1%	10,316	0.0093
SENTINEL LIGHTING SERVICE CLASSIFICATION	Retail Transmission Rate - Network Service Rate	\$/kW	2.4866	0	378	940	0.0%	1,079	2.8557
STREET LIGHTING SERVICE CLASSIFICATION	Retail Transmission Rate - Network Service Rate	\$/kW	2.4736	0	14,179	35,073	0.4%	40,280	2.8408

The purpose of this table is to re-align the current RTS Connection Rates to recover current wholesale connection costs.

Rate Class	Rate Description	Unit	Current RTSR- Connection	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Current Wholesale Billing	Adjusted RTSR- Connection
RESIDENTIAL SERVICE CLASSIFICATION	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0067	367,136,500	0	2,459,815	40.7%	2,744,187	0.0075
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0060	91,346,602	0	548,080	9.1%	611,442	0.0067
GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.7264	0	595,236	1,622,851	26.8%	1,810,465	3.0416
GENERAL SERVICE 1,000 TO 4,999 KW SERVICE CLASSIFICATION	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.6821	0	225,594	605,066	10.0%	675,016	2.9922
LARGE USE SERVICE CLASSIFICATION	Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered	\$/kW	2.9994	0	260,034	779,946	12.9%	870,113	3.3462
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0060	1,108,901	0	6,653	0.1%	7,423	0.0067
SENTINEL LIGHTING SERVICE CLASSIFICATION	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.8726	0	378	708	0.0%	790	2.0891
STREET LIGHTING SERVICE CLASSIFICATION	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.8340	0	14,179	26,004	0.4%	29,011	2.0460

The purpose of this table is to update the re-aligned RTS Network Rates to recover future wholesale network costs.

Rate Class	Rate Description	Unit	Adjusted RTSR- Network	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Forecast Wholesale Billing	Proposed RTSR- Network
RESIDENTIAL SERVICE CLASSIFICATION	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0103	367,136,500	0	3,794,765	40.9%	3,794,765	0.0103
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0093	91,346,602	0	849,752	9.2%	849,752	0.0093
GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION	Retail Transmission Rate - Network Service Rate	\$/kW	4.1947	0	595,236	2,496,860	26.9%	2,496,860	4.1947
GENERAL SERVICE 1,000 TO 4,999 KW SERVICE CLASSIFICATION	Retail Transmission Rate - Network Service Rate	\$/kW	4.1255	0	225,594	930,685	10.0%	930,685	4.1255
LARGE USE SERVICE CLASSIFICATION	Retail Transmission Rate - Network Service Rate - Interval Metered	\$/kW	4.4675	0	260,034	1,161,701	12.5%	1,161,701	4.4675
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0093	1,108,901	0	10,316	0.1%	10,316	0.0093
SENTINEL LIGHTING SERVICE CLASSIFICATION	Retail Transmission Rate - Network Service Rate	\$/kW	2.8557	0	378	1,079	0.0%	1,079	2.8557
STREET LIGHTING SERVICE CLASSIFICATION	Retail Transmission Rate - Network Service Rate	\$/kW	2.8408	0	14,179	40,280	0.4%	40,280	2.8408

The purpose of this table is to update the re-aligned RTS Connection Rates to recover future wholesale connection costs.

Rate Class	Rate Description	Unit	Adjusted RTSR- Connection	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Forecast Wholesale Billing	Proposed RTSR- Connection
RESIDENTIAL SERVICE CLASSIFICATION	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0075	367,136,500	0	2,744,187	40.7%	2,744,187	0.0075
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0067	91,346,602	0	611,442	9.1%	611,442	0.0067
GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	3.0416	0	595,236	1,810,465	26.8%	1,810,465	3.0416
GENERAL SERVICE 1,000 TO 4,999 KW SERVICE CLASSIFICATION	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.9922	0	225,594	675,016	10.0%	675,016	2.9922
LARGE USE SERVICE CLASSIFICATION	Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered	\$/kW	3.3462	0	260,034	870,113	12.9%	870,113	3.3462
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0067	1,108,901	0	7,423	0.1%	7,423	0.0067
SENTINEL LIGHTING SERVICE CLASSIFICATION	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.0891	0	378	790	0.0%	790	2.0891
STREET LIGHTING SERVICE CLASSIFICATION	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.0460	0	14,179	29,011	0.4%	29,011	2.0460

2.1.5 TotalConsumptionData_Dist_Ret_Total_Combined_2020_v2 (REVIEW)

Time run: 5/27/2021 3:15:18 PM

Filing_Year	Company_Name	Rate_Class	Rate_Class_Detail	Company_Detail/Class		Ret_Metered_consumption_in_kWhs	Ret_Metered_consumption_in_kWs	Dist_RPMMeterCustWh	Dist_RPMMeterCustW
2022	MILTON HYDRO DISTRIBUTION INC.	GENERAL SERVICE EQUAL TO OR GREATER THAN 50 KW	GENERAL SERVICE 1,000 TO 4,999 KW	MILTON HYDRO DISTRIBUTION INC._GENERAL SERVICE 1,000 TO 4,999 KW SERVICE CLASSIFICATION	MILTON HYDRO DISTRIBUTION INC._GENERAL SERVICE 1,000 TO 4,999 KW SERVICE CLASSIFICATION	11955775.00	24557.00	0.00	0.00
2022	MILTON HYDRO DISTRIBUTION INC.	GENERAL SERVICE EQUAL TO OR GREATER THAN 50 KW	GENERAL SERVICE 50 TO 999 KW	MILTON HYDRO DISTRIBUTION INC._GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION	MILTON HYDRO DISTRIBUTION INC._GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION	18138808.00	56166.00	26631154.00	69504.00
2022	MILTON HYDRO DISTRIBUTION INC.	GENERAL SERVICE LESS THAN 50 KW	GENERAL SERVICE LESS THAN 50 KW	MILTON HYDRO DISTRIBUTION INC._GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	MILTON HYDRO DISTRIBUTION INC._GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	12366527.00	0.00	67198615.00	0.00
2022	MILTON HYDRO DISTRIBUTION INC.	LARGE USER	LARGE USE	MILTON HYDRO DISTRIBUTION INC._LARGE USE SERVICE CLASSIFICATION	MILTON HYDRO DISTRIBUTION INC._LARGE USE SERVICE CLASSIFICATION	0.00	0.00	0.00	0.00
2022	MILTON HYDRO DISTRIBUTION INC.	NO RATE CLASS	NO RATE CLASS	MILTON HYDRO DISTRIBUTION INC._NO RATE CLASS SERVICE CLASSIFICATION	MILTON HYDRO DISTRIBUTION INC._NO RATE CLASS SERVICE CLASSIFICATION	0.00	0.00	0.00	0.00
2022	MILTON HYDRO DISTRIBUTION INC.	RESIDENTIAL	RESIDENTIAL	MILTON HYDRO DISTRIBUTION INC._RESIDENTIAL SERVICE CLASSIFICATION	MILTON HYDRO DISTRIBUTION INC._RESIDENTIAL SERVICE CLASSIFICATION	5576430.00	0.00	348671119.00	0.00
2022	MILTON HYDRO DISTRIBUTION INC.	SENTINEL LIGHTING CONNECTIONS	SENTINEL LIGHTING	MILTON HYDRO DISTRIBUTION INC._SENTINEL LIGHTING SERVICE CLASSIFICATION	MILTON HYDRO DISTRIBUTION INC._SENTINEL LIGHTING SERVICE CLASSIFICATION	0.00	0.00	143264.00	398.00
2022	MILTON HYDRO DISTRIBUTION INC.	STREET LIGHTING CONNECTIONS	STREET LIGHTING	MILTON HYDRO DISTRIBUTION INC._STREET LIGHTING SERVICE CLASSIFICATION	MILTON HYDRO DISTRIBUTION INC._STREET LIGHTING SERVICE CLASSIFICATION	0.00	0.00	0.00	0.00
2022	MILTON HYDRO DISTRIBUTION INC.	UNMETERED SCATTERED LOAD CONNECTIONS	UNMETERED SCATTERED LOAD	MILTON HYDRO DISTRIBUTION INC._UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	MILTON HYDRO DISTRIBUTION INC._UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	137247.00	0.00	930627.00	0.00

Filing_Year is equal to / is in 2022

2023 Load Forecast data

Dist_NonRPPMeterCustKWh	Dist_NonRPPMeterCustKW	IESCMeterCustKWh	IESCMeterCustKW	Class_A_Consumption_1Whs	Class_A_Consumption_KW	TotConsumptionforDistCustWh	TotConsumptionforDistCustKW	Calculated_TOTAL_KWH	Calculated_TOTAL_KW
116242184.00	253847.00	0.00	0.00	0	0	116242184.00	253847.00	103,617,411	225,594
165225112.00	433023.00	4342865.00	9041.00	0	0	190203131.00	511568.00	221,296,244	595,236
383158.00	0.00	0.00	0.00	0	0	67581773.00	0.00	87,960,137	-
129192650.00	268251.00	0.00	0.00	0	0	129192650.00	268251.00	131,131,300	260,034
0.00	0.00	0.00	0.00	263,205,120	517,046	0.00	0.00	-	-
18104.00	0.00	0.00	0.00	0	0	349893223.00	0.00	353,525,758	-
0.00	0.00	0.00	0.00	0	0	143264.00	398.00	134,831	378
5438441.00	15143.00	0.00	0.00	0	0	5438441.00	15143.00	5,077,322	14,179
0.00	0.00	0.00	0.00	0	0	930627.00	0.00	1,067,791	-



EXHIBIT 8

ATTACHMENT 8-2

CURRENT TARIFF OF RATES AND
CHARGES – EFFECTIVE JANUARY 1,
2022



Tariff Schedule and Bill Impacts Model

Milton Hydro Distribution Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2022

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2021-0042

RESIDENTIAL SERVICE CLASSIFICATION

This classification refers to the supply of electrical energy to detached, semi-detached and townhouse residential buildings as defined in local zoning bylaws. A residential service is a single-family unit used for domestic or household purposes, including seasonal occupancy. At Milton Hydro's discretion, residential rates may be applied to apartment buildings with 6 or less units by simple application of the residential rate by blocking the residential rate by the number of units. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

Where the residential dwelling comprises the entire electrical load of a farm, it is defined as a residential service. Where the residential dwelling does not comprise the entire electrical load of the farm:

- The service will be defined as a General Service if the occupant derives his/her principal livelihood from the working of the farm;
- The service will be defined as a Residential Service if the occupant does not derive his/her principal livelihood from the working of the farm;
- Where the residential farm dwelling is supplied by one separately metered service and the electrical loads in other buildings are supplied by a different separately metered service, then the former is defined as a Residential Service and the latter is defined as a General Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	29.88
Rate Rider for Rate Year Alignment - effective until April 30, 2022	\$	(0.91)
Smart Metering Entity Charge - effective until December 31, 2022	\$	0.57
Low Voltage Service Rate	\$/kWh	0.0012
Rate Rider for Disposition of Global Adjustment Account (2022) - effective until December 31, 2022 Applicable only for Non-RPP Customers	\$/kWh	(0.0012)
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2022) - effective until December 31, 2022	\$/kWh	0.0008
Rate Rider for Disposition of Deferral/Variance Accounts (2022) - effective until December 31, 2022	\$/kWh	(0.0004)
Rate Rider for Disposition of Capacity Based Recovery Account (2022) - effective until December 31, 2022 Applicable only for Class B Customers	\$/kWh	(0.0002)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0090
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0067

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

2. Current Tariff Schedule



Tariff Schedule and Bill Impacts Model

GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification refers to a non-residential customer with an average peak demand below 50 kW over the past twelve months. For a new customer without prior billing history, the peak demand will be based on the customer's proposed capacity. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	18.38
Rate Rider for Rate Year Alignment - effective until April 30, 2022	\$	(0.56)
Smart Metering Entity Charge - effective until December 31, 2022	\$	0.57
Distribution Volumetric Rate	\$/kWh	0.0194
Low Voltage Service Rate	\$/kWh	0.0010
Rate Rider for Disposition of Global Adjustment Account (2022) - effective until December 31, 2022 Applicable only for Non-RPP Customers	\$/kWh	(0.0012)
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2022) - effective until December 31, 2022	\$/kWh	0.0051
Rate Rider for Disposition of Deferral/Variance Accounts (2022) - effective until December 31, 2022	\$/kWh	(0.0003)
Rate Rider for Disposition of Capacity Based Recovery Account (2022) - effective until December 31, 2022 Applicable only for Class B Customers	\$/kWh	(0.0002)
Rate Rider for Rate Year Alignment - effective until April 30, 2022	\$/kWh	(0.0006)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0081
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0060

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25



Tariff Schedule and Bill Impacts Model

GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION

This classification refers to a non-residential customer with an average peak demand equal to or greater than 50 kW and less than 1,000 kW over the past twelve months. For a new customer without prior billing history, the peak demand will be based on the customer's proposed capacity. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to WMP, customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	86.74
Rate Rider for Rate Year Alignment - effective until April 30, 2022	\$	(2.65)
Distribution Volumetric Rate	\$/kW	3.3568
Minimum Distribution Charge - per kW of maximum billing demand in the previous 11 months	\$/kW	0.6624
Low Voltage Service Rate	\$/kW	0.4570
Rate Rider for Disposition of Global Adjustment Account (2022) - effective until December 31, 2022 Applicable only for Non-RPP Customers	\$/kWh	(0.0012)
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2022) - effective until December 31, 2022	\$/kW	0.3546
Rate Rider for Disposition of Deferral/Variance Accounts (2022) - effective until December 31, 2022 Applicable only for Non-Wholesale Market Participants	\$/kW	(0.5573)
Rate Rider for Disposition of Deferral/Variance Accounts (2022) - effective until December 31, 2022	\$/kW	0.4525
Rate Rider for Disposition of Capacity Based Recovery Account (2022) - effective until December 31, 2022 Applicable only for Class B Customers	\$/kW	(0.0817)
Rate Rider for Rate Year Alignment - effective until April 30, 2022	\$/kW	(0.1025)
Retail Transmission Rate - Network Service Rate	\$/kW	3.6525
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.7264

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25



Tariff Schedule and Bill Impacts Model

GENERAL SERVICE 1,000 TO 4,999 KW SERVICE CLASSIFICATION

This classification refers to a non-residential customer with an average peak demand equal to or greater than 1,000 kW and less than 5,000 kW, regardless of when the demand occurs, averaged over twelve months. For a new customer without prior billing history, the peak demand will be based on the customer's proposed capacity. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to WMP, customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	682.42
Rate Rider for Rate Year Alignment - effective until April 30, 2022	\$	(20.84)
Distribution Volumetric Rate	\$/kW	2.3534
Minimum Distribution Charge - per kW of maximum billing demand in the previous 11 months	\$/kW	0.6624
Low Voltage Service Rate	\$/kW	0.4496
Rate Rider for Disposition of Global Adjustment Account (2022) - effective until December 31, 2022 Applicable only for Non-RPP Customers	\$/kWh	(0.0012)
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2022) - effective until December 31, 2022	\$/kW	0.3201
Rate Rider for Disposition of Deferral/Variance Accounts (2022) - effective until December 31, 2022	\$/kW	(0.1321)
Rate Rider for Disposition of Capacity Based Recovery Account (2022) - effective until December 31, 2022 Applicable only for Class B Customers	\$/kW	(0.0271)
Rate Rider for Rate Year Alignment - effective until April 30, 2022	\$/kW	(0.0719)
Retail Transmission Rate - Network Service Rate	\$/kW	3.5922
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.6821

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25



Tariff Schedule and Bill Impacts Model

LARGE USE SERVICE CLASSIFICATION

This classification refers to a non-residential customer with an average peak demand equal to or greater than 5,000 kW, regardless of when the demand occurs, averaged over twelve months. For a new customer without prior billing history, the peak demand will be based on the customer's proposed capacity. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to WMP, customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	2,725.12
Rate Rider for Rate Year Alignment - effective until April 30, 2022	\$	(83.22)
Distribution Volumetric Rate	\$/kW	1.6315
Minimum Distribution Charge - per kW of maximum billing demand in the previous 11 months	\$/kW	0.6624
Low Voltage Service Rate	\$/kW	0.5028
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2022) - effective until December 31, 2022	\$/kW	0.3208
Rate Rider for Disposition of Deferral/Variance Accounts (2022) - effective until December 31, 2022	\$/kW	(0.1326)
Rate Rider for Rate Year Alignment - effective until April 30, 2022	\$/kW	(0.0498)
Retail Transmission Rate - Network Service Rate - Interval Metered	\$/kW	3.8900
Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered	\$/kW	2.9994

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25



Tariff Schedule and Bill Impacts Model

UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification refers to the supply of electricity to unmetered loads less than 50 kW including traffic signals and pedestrian X-walks signals/beacons, bus shelters, telephone booths, signs, Cable TV amplifiers and decorative lighting and tree lighting connected to Milton Hydro's distribution system, and similar small unmetered loads. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	8.76
Rate Rider for Rate Year Alignment - effective until April 30, 2022	\$	(0.27)
Distribution Volumetric Rate	\$/kWh	0.0186
Low Voltage Service Rate	\$/kWh	0.0010
Rate Rider for Disposition of Global Adjustment Account (2022) - effective until December 31, 2022 Applicable only for Non-RPP Customers	\$/kWh	(0.0012)
Rate Rider for Disposition of Deferral/Variance Accounts (2022) - effective until December 31, 2022	\$/kWh	(0.0003)
Rate Rider for Disposition of Capacity Based Recovery Account (2022) - effective until December 31, 2022 Applicable only for Class B Customers	\$/kWh	(0.0002)
Rate Rider for Rate Year Alignment - effective until April 30, 2022	\$/kWh	(0.0006)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0081
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0060

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25



Tariff Schedule and Bill Impacts Model

SENTINEL LIGHTING SERVICE CLASSIFICATION

This classification refers to all services supported to supply sentinel lighting equipment. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	5.63
Rate Rider for Rate Year Alignment - effective until April 30, 2022	\$	(0.17)
Distribution Volumetric Rate	\$/kW	42.6426
Low Voltage Service Rate	\$/kW	0.3139
Rate Rider for Disposition of Capacity Based Recovery Account (2022) - effective until December 31, 2022		
Applicable only for Class B Customers	\$/kW	(0.0779)
Rate Rider for Disposition of Deferral/Variance Accounts (2022) - effective until December 31, 2022	\$/kW	(0.0958)
Rate Rider for Rate Year Alignment - effective until April 30, 2022	\$/kW	(1.3022)
Retail Transmission Rate - Network Service Rate	\$/kW	2.4866
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.8726

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25



Tariff Schedule and Bill Impacts Model

STREET LIGHTING SERVICE CLASSIFICATION

This classification refers to all services supplied to street lighting equipment owned by or operated for a municipality or the Province of Ontario. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	2.68
Rate Rider for Rate Year Alignment - effective until April 30, 2022	\$	(0.08)
Distribution Volumetric Rate	\$/kW	11.7399
Low Voltage Service Rate	\$/kW	0.3074
Rate Rider for Disposition of Global Adjustment Account (2022) - effective until December 31, 2022 Applicable only for Non-RPP Customers	\$/kWh	(0.0012)
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2022) - effective until December 31, 2022	\$/kW	5.0207
Rate Rider for Disposition of Deferral/Variance Accounts (2022) - effective until December 31, 2022	\$/kW	(0.0951)
Rate Rider for Disposition of Capacity Based Recovery Account (2022) - effective until December 31, 2022 Applicable only for Class B Customers	\$/kW	(0.0783)
Rate Rider for Rate Year Alignment - effective until April 30, 2022	\$/kW	(0.3585)
Retail Transmission Rate - Network Service Rate	\$/kW	2.4736
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.8340

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25



Tariff Schedule and Bill Impacts Model

microFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Independent Electricity System Operator's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	4.55
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ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.60)
Primary Metering Allowance for Transformer Losses - applied to measured demand & energy	%	(1.00)

SPECIFIC SERVICE CHARGES

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Customer Administration

Arrears certificate	\$	15.00
Statement of account	\$	15.00
Easement letter	\$	15.00
Credit reference/credit check (plus credit agency costs)	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Returned cheque (plus bank charges)	\$	15.00
Special meter reads	\$	30.00

Non-Payment of Account

Late payment - per month (effective annual rate 19.56% per annum or 0.04896% compounded daily rate)	%	1.50
Reconnection for non payment of account - at meter during regular hours	\$	65.00
Reconnection for non payment of account - at meter after regular hours	\$	185.00

Other

Optional interval/TOU meter charge \$/month	\$	5.50
Specific charge for access to the power poles - per pole/year (with the exception of wireless attachments) - Approved on an Interim Basis	\$	44.50
Clearance pole attachment charge \$/pole/year	\$	5.59



Tariff Schedule and Bill Impacts Model

RETAIL SERVICE CHARGES (if applicable)

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	107.68
Monthly fixed charge, per retailer	\$	43.08
Monthly variable charge, per customer, per retailer	\$/cust.	1.07
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.64
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.64)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.54
Processing fee, per request, applied to the requesting party	\$	1.07
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	4.31
Notice of switch letter charge, per letter (unless the distributor has opted out of applying the charge as per the Ontario Energy Board's Decision and Order EB-2015-0304, issued on February 14, 2019)	\$	2.15

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor - Secondary Metered Customer < 5,000 kW	1.0375
Total Loss Factor - Secondary Metered Customer > 5,000 kW	1.0154
Total Loss Factor - Primary Metered Customer < 5,000 kW	1.0272
Total Loss Factor - Primary Metered Customer > 5,000 kW	1.0054



EXHIBIT 8

ATTACHMENT 8-3

PROPOSED TARIFF OF RATES AND
CHARGES – EFFECTIVE JANUARY 1,
2023

Milton Hydro Distribution Inc.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date January 1, 2023
This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2022-0049

RESIDENTIAL SERVICE CLASSIFICATION

This classification refers to the supply of electrical energy to detached, semi-detached and townhouse residential buildings as defined in local zoning bylaws. A residential service is a single-family unit used for domestic or household purposes, including seasonal occupancy. At Milton Hydro's discretion, residential rates may be applied to apartment buildings with 6 or less units by simple application of the residential rate by blocking the residential rate by the number of units. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

Where the residential dwelling comprises the entire electrical load of a farm, it is defined as a residential service. Where the residential dwelling does not comprise the entire electrical load of the farm:

- The service will be defined as a General Service if the occupant derives his/her principal livelihood from the working of the farm;
- The service will be defined as a Residential Service if the occupant does not derive his/her principal livelihood from the working of the farm;
- Where the residential farm dwelling is supplied by one separately metered service and the electrical loads in other buildings are supplied by a different separately metered service, then the former is defined as a Residential Service and the latter is defined as a General Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	36.25
Rate Rider for Disposition of Account 1576 (2023) - effective until December 31, 2023	\$	0.23
Rate Rider for Disposition of Group 2 Accounts (2023) - effective until December 31, 2024	\$	(0.68)
Smart Metering Entity Charge - effective until December 31, 2022	\$	0.57
Low Voltage Service Rate	\$/kWh	0.0017
Rate Rider for Disposition of Global Adjustment Account (2023) Applicable only for Non-RPP Customers - effective until December 31, 2024	\$/kWh	(0.0014)
Rate Rider for Disposition of Group 1 Accounts (2023) - effective until December 31, 2024	\$/kWh	0.0014
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0103
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0075

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Milton Hydro Distribution Inc.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date January 1, 2023
This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2022-0049

GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification refers to a non-residential customer with an average peak demand below 50 kW over the past twelve months. For a new customer without prior billing history, the peak demand will be based on the customer's proposed capacity. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	22.30
Smart Metering Entity Charge - effective until December 31, 2022	\$	0.57
Distribution Volumetric Rate	\$/kWh	0.0235
Low Voltage Service Rate	\$/kWh	0.0015
Rate Rider for Disposition of Global Adjustment Account (2023) Applicable only for Non-RPP Customers - effective until December 31, 2024	\$/kWh	(0.0014)
Rate Rider for Disposition of Group 2 Accounts (2023) - effective until December 31, 2024	\$/kWh	(0.0007)
Rate Rider for Disposition of Group 1 Accounts (2023) - effective until December 31, 2024	\$/kWh	0.0014
Rate Rider for Disposition of Account 1576 (2023) - effective until December 31, 2023	\$/kWh	0.0003
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2023) - effective until December 31, 2024	\$/kWh	0.0014
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0093
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0067

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Milton Hydro Distribution Inc.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date January 1, 2023
This schedule supersedes and replaces all previously
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EB-2022-0049

GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION

This classification refers to a non-residential customer with an average peak demand equal to or greater than 50 kW and less than 1,000 kW over the past twelve months. For a new customer without prior billing history, the peak demand will be based on the customer's proposed capacity. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to WMP, customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	105.29
Distribution Volumetric Rate	\$/kW	4.0594
Minimum Distribution Charge - per kW of maximum billing demand in the previous 11 months	\$/kW	0.8024
Low Voltage Service Rate	\$/kW	0.6491
Rate Rider for Disposition of Global Adjustment Account (2023) Applicable only for Non-RPP Customers - effective until December 31, 2024	\$/kWh	(0.0014)
Rate Rider for Disposition of Group 2 Accounts (2023) - effective until December 31, 2024	\$/kW	(0.1563)
Rate Rider for Disposition of Group 1 Accounts (2023) - effective until December 31, 2024	\$/kW	0.2915
Rate Rider for Disposition of Group 1 Accounts (2023) - Applicable only for Non-Wholesale Market Participants - effective until December 31, 2024	\$/kW	0.1576
Rate Rider for Disposition of Account 1576 (2023) - effective until December 31, 2023	\$/kW	0.1158
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2023) - effective until December 31, 2024	\$/kW	0.0879
Retail Transmission Rate - Network Service Rate	\$/kW	4.1947
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	3.0416

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Milton Hydro Distribution Inc.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date January 1, 2023
This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2022-0049

GENERAL SERVICE 1,000 TO 4,999 KW SERVICE CLASSIFICATION

This classification refers to a non-residential customer with an average peak demand equal to or greater than 1,000 kW and less than 5,000 kW, regardless of when the demand occurs, averaged over twelve months. For a new customer without prior billing history, the peak demand will be based on the customer's proposed capacity. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to WMP, customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	827.80
Distribution Volumetric Rate	\$/kW	2.7427
Minimum Distribution Charge - per kW of maximum billing demand in the previous 11 months	\$/kW	0.8024
Low Voltage Service Rate	\$/kW	0.6385
Rate Rider for Disposition of Global Adjustment Account (2023) Applicable only for Non-RPP Customers - effective until December 31, 2024	\$/kWh	(0.0014)
Rate Rider for Disposition of Group 2 Accounts (2023) - effective until December 31, 2024	\$/kW	(0.1507)
Rate Rider for Disposition of Group 1 Accounts (2023) - effective until December 31, 2024	\$/kW	0.5977
Rate Rider for Disposition of Account 1576 (2023) - effective until December 31, 2023	\$/kW	0.1430
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2023) - effective until December 31, 2024	\$/kW	0.1143
Retail Transmission Rate - Network Service Rate	\$/kW	4.1255
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.9922

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Milton Hydro Distribution Inc.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date January 1, 2023
This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2022-0049

LARGE USE SERVICE CLASSIFICATION

This classification refers to a non-residential customer with an average peak demand equal to or greater than 5,000 kW, regardless of when the demand occurs, averaged over twelve months. For a new customer without prior billing history, the peak demand will be based on the customer's proposed capacity. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to WMP, customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	3,305.66
Distribution Volumetric Rate	\$/kW	1.9791
Minimum Distribution Charge - per kW of maximum billing demand in the previous 11 months	\$/kW	0.8024
Low Voltage Service Rate	\$/kW	0.7141
Rate Rider for Disposition of Group 2 Accounts (2023) - effective until December 31, 2024	\$/kW	(0.1577)
Rate Rider for Disposition of Group 1 Accounts (2023) - effective until December 31, 2024	\$/kW	0.7009
Rate Rider for Disposition of Account 1576 (2023) - effective until December 31, 2023	\$/kW	0.1570
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2023) - effective until December 31, 2024	\$/kW	0.0474
Retail Transmission Rate - Network Service Rate - Interval Metered	\$/kW	4.4675
Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered	\$/kW	3.3462

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Milton Hydro Distribution Inc.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date January 1, 2023
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EB-2022-0049

UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification refers to the supply of electricity to unmetered loads less than 50 kW including traffic signals and pedestrian X-walks signals/beacons, bus shelters, telephone booths, signs, Cable TV amplifiers and decorative lighting and tree lighting connected to Milton Hydro's distribution system, and similar small unmetered loads. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	10.63
Distribution Volumetric Rate	\$/kWh	0.0226
Low Voltage Service Rate	\$/kWh	0.0015
Rate Rider for Disposition of Global Adjustment Account (2023) Applicable only for Non-RPP Customers - effective until December 31, 2024	\$/kWh	(0.0014)
Rate Rider for Disposition of Group 2 Accounts (2023) - effective until December 31, 2024	\$/kWh	(0.0009)
Rate Rider for Disposition of Group 1 Accounts (2023) - effective until December 31, 2024	\$/kWh	0.0014
Rate Rider for Disposition of Account 1576 (2023) - effective until December 31, 2023	\$/kWh	0.0003
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0093
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0067

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Milton Hydro Distribution Inc.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date January 1, 2023
This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2022-0049

SENTINEL LIGHTING SERVICE CLASSIFICATION

This classification refers to all services supported to supply sentinel lighting equipment. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	6.48
Distribution Volumetric Rate	\$/kW	49.0965
Low Voltage Service Rate	\$/kW	0.4458
Rate Rider for Disposition of Group 2 Accounts (2023) - effective until December 31, 2024	\$/kW	(1.5480)
Rate Rider for Disposition of Group 1 Accounts (2023) - effective until December 31, 2024	\$/kW	0.4985
Rate Rider for Disposition of Account 1576 (2023) - effective until December 31, 2023	\$/kW	0.1111
Retail Transmission Rate - Network Service Rate	\$/kW	2.8557
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.0891

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Milton Hydro Distribution Inc.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date January 1, 2023
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EB-2022-0049

STREET LIGHTING SERVICE CLASSIFICATION

This classification refers to all services supplied to street lighting equipment owned by or operated for a municipality or the Province of Ontario. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	3.25
Distribution Volumetric Rate	\$/kW	14.2372
Low Voltage Service Rate	\$/kW	0.4366
Rate Rider for Disposition of Global Adjustment Account (2023) Applicable only for Non-RPP Customers - effective until December 31, 2024	\$/kWh	(0.0014)
Rate Rider for Disposition of Group 2 Accounts (2023) - effective until December 31, 2024	\$/kW	(0.3937)
Rate Rider for Disposition of Group 1 Accounts (2023) - effective until December 31, 2024	\$/kW	0.3950
Rate Rider for Disposition of Account 1576 (2023) - effective until December 31, 2023	\$/kW	0.1115
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2023) - effective until December 31, 2024	\$/kW	3.5953
Retail Transmission Rate - Network Service Rate	\$/kW	2.8408
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.0460

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Milton Hydro Distribution Inc.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date January 1, 2023
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EB-2022-0049

microFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Independent Electricity System Operator's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	4.55
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ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.60)
Primary Metering Allowance for Transformer Losses - applied to measured demand & energy	%	(1.00)

SPECIFIC SERVICE CHARGES

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Customer Administration

Arrears certificate	\$	15.00
Statement of account	\$	15.00
Easement letter	\$	15.00
Credit reference/credit check (plus credit agency costs)	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Returned cheque (plus bank charges)	\$	15.00
Special meter reads	\$	30.00

Non-Payment of Account

Late payment - per month (effective annual rate 19.56% per annum or 0.04896% compounded daily rate)	%	1.50
Reconnection for non payment of account - at meter during regular hours	\$	65.00
Reconnection for non payment of account - at meter after regular hours	\$	185.00

Other

Optional interval/TOU meter charge \$/month	\$	5.50
Specific charge for access to the power poles - per pole/year (with the exception of wireless attachments) - Approved on an Interim Basis	\$	44.50
Clearance pole attachment charge \$/pole/year	\$	5.59

Milton Hydro Distribution Inc.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date January 1, 2023
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EB-2022-0049

RETAIL SERVICE CHARGES (if applicable)

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	111.23
Monthly fixed charge, per retailer	\$	44.50
Monthly variable charge, per customer, per retailer	\$/cust.	1.11
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.66
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.66)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.56
Processing fee, per request, applied to the requesting party	\$	1.11
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	4.45
Notice of switch letter charge, per letter (unless the distributor has opted out of applying the charge as per the Ontario Energy Board's Decision and Order EB-2015-0304, issued on February 14, 2019)	\$	2.22

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor - Secondary Metered Customer < 5,000 kW	1.0385
Total Loss Factor - Secondary Metered Customer > 5,000 kW	1.0133
Total Loss Factor - Primary Metered Customer < 5,000 kW	1.0281
Total Loss Factor - Primary Metered Customer > 5,000 kW	1.0031



EXHIBIT 8

ATTACHMENT 8-4

2023 VS 2022 CUSTOMER BILL IMPACTS

Customer Class: **RESIDENTIAL SERVICE CLASSIFICATION**

RPP / Non-RPP: **RPP**

Consumption **750** kWh

Demand **-** kW

Current Loss Factor **1.0375**

Proposed/Approved Loss Factor **1.0385**

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 29.88	1	\$ 29.88	\$ 36.25	1	\$ 36.25	\$ 6.37	21.32%
Distribution Volumetric Rate	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	-
Fixed Rate Riders	\$ -	1	\$ -	\$ (0.45)	1	\$ (0.45)	\$ (0.45)	-100.00%
Volumetric Rate Riders	\$ 0.0008	750	\$ 0.60	\$ -	750	\$ -	\$ (0.60)	-100.00%
Sub-Total A (excluding pass through)			\$ 30.48			\$ 35.80	\$ 5.32	17.45%
Line Losses on Cost of Power	\$ 0.1031	28	\$ 2.90	\$ 0.1031	29	\$ 2.98	\$ 0.08	2.67%
Total Deferral/Variance Account Rate Riders	\$ (0.0004)	750	\$ (0.30)	\$ -	750	\$ -	\$ 0.30	-100.00%
CBR Class B Rate Riders	\$ (0.0002)	750	\$ (0.15)	\$ -	750	\$ -	\$ 0.15	-100.00%
GA Rate Riders	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	-
Low Voltage Service Charge	\$ 0.0012	750	\$ 0.90	\$ 0.0017	750	\$ 1.28	\$ 0.38	41.67%
Smart Meter Entity Charge (if applicable)	\$ 0.57	1	\$ 0.57	\$ 0.57	1	\$ 0.57	\$ -	0.00%
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
Additional Volumetric Rate Riders	\$ -	750	\$ -	\$ 0.0014	750	\$ 1.05	\$ 1.05	-
Sub-Total B - Distribution (includes Sub-Total A)			\$ 34.40			\$ 41.67	\$ 7.27	21.14%
RTSR - Network	\$ 0.0090	778	\$ 7.00	\$ 0.0103	779	\$ 8.02	\$ 1.02	14.55%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0067	778	\$ 5.21	\$ 0.0075	779	\$ 5.84	\$ 0.63	12.05%
Sub-Total C - Delivery (including Sub-Total B)			\$ 46.62			\$ 55.54	\$ 8.92	19.13%
Wholesale Market Service Charge (WMSC)	\$ 0.0034	778	\$ 2.65	\$ 0.0034	779	\$ 2.65	\$ 0.00	0.10%
Rural and Remote Rate Protection (RRRP)	\$ 0.0005	778	\$ 0.39	\$ 0.0005	779	\$ 0.39	\$ 0.00	0.10%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
TOU - Off Peak	\$ 0.0820	488	\$ 39.98	\$ 0.0820	488	\$ 39.98	\$ -	0.00%
TOU - Mid Peak	\$ 0.1130	128	\$ 14.41	\$ 0.1130	128	\$ 14.41	\$ -	0.00%
TOU - On Peak	\$ 0.1700	135	\$ 22.95	\$ 0.1700	135	\$ 22.95	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 127.23			\$ 136.16	\$ 8.92	7.01%
HST	13%		\$ 16.54	13%		\$ 17.70	\$ 1.16	7.01%
Ontario Electricity Rebate	17.0%		\$ (21.63)	17.0%		\$ (23.15)	\$ (1.52)	-
Total Bill on TOU			\$ 122.14			\$ 130.71	\$ 8.57	7.01%

Customer Class:	GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	
RPP / Non-RPP:	RPP	
Consumption	2,000	kWh
Demand	-	kW
Current Loss Factor	1.0375	
Proposed/Approved Loss Factor	1.0385	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 18.38	1	\$ 18.38	\$ 22.30	1	\$ 22.30	\$ 3.92	21.33%
Distribution Volumetric Rate	\$ 0.0194	2000	\$ 38.80	\$ 0.0235	2000	\$ 47.00	\$ 8.20	21.13%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
Volumetric Rate Riders	\$ 0.0051	2000	\$ 10.20	\$ 0.0010	2000	\$ 2.00	\$ (8.20)	-80.39%
Sub-Total A (excluding pass through)			\$ 67.38			\$ 71.30	\$ 3.92	5.82%
Line Losses on Cost of Power	\$ 0.1031	75	\$ 7.73	\$ 0.1031	77	\$ 7.94	\$ 0.21	2.67%
Total Deferral/Variance Account Rate Riders	\$ (0.0003)	2,000	\$ (0.60)	\$ -	2,000	\$ -	\$ 0.60	-100.00%
CBR Class B Rate Riders	\$ (0.0002)	2,000	\$ (0.40)	\$ -	2,000	\$ -	\$ 0.40	-100.00%
GA Rate Riders	\$ -	2,000	\$ -	\$ -	2,000	\$ -	\$ -	-
Low Voltage Service Charge	\$ 0.0010	2,000	\$ 2.00	\$ 0.0015	2,000	\$ 3.00	\$ 1.00	50.00%
Smart Meter Entity Charge (if applicable)	\$ 0.57	1	\$ 0.57	\$ 0.57	1	\$ 0.57	\$ -	0.00%
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
Additional Volumetric Rate Riders		2,000	\$ -	\$ 0.0014	2,000	\$ 2.80	\$ 2.80	-
Sub-Total B - Distribution (includes Sub-Total A)			\$ 76.68			\$ 85.61	\$ 8.93	11.64%
RTSR - Network	\$ 0.0081	2,075	\$ 16.81	\$ 0.0093	2,077	\$ 19.32	\$ 2.51	14.93%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0060	2,075	\$ 12.45	\$ 0.0067	2,077	\$ 13.92	\$ 1.47	11.77%
Sub-Total C - Delivery (including Sub-Total B)			\$ 105.94			\$ 118.84	\$ 12.90	12.18%
Wholesale Market Service Charge (WMSC)	\$ 0.0034	2,075	\$ 7.06	\$ 0.0034	2,077	\$ 7.06	\$ 0.01	0.10%
Rural and Remote Rate Protection (RRRP)	\$ 0.0005	2,075	\$ 1.04	\$ 0.0005	2,077	\$ 1.04	\$ 0.00	0.10%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
TOU - Off Peak	\$ 0.0820	1,300	\$ 106.60	\$ 0.0820	1,300	\$ 106.60	\$ -	0.00%
TOU - Mid Peak	\$ 0.1130	340	\$ 38.42	\$ 0.1130	340	\$ 38.42	\$ -	0.00%
TOU - On Peak	\$ 0.1700	360	\$ 61.20	\$ 0.1700	360	\$ 61.20	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 320.50			\$ 333.41	\$ 12.91	4.03%
HST	13%		\$ 41.67	13%		\$ 43.34	\$ 1.68	4.03%
Ontario Electricity Rebate	17.0%		\$ (54.49)	17.0%		\$ (56.68)	\$ (2.19)	-
Total Bill on TOU			\$ 307.68			\$ 320.08	\$ 12.39	4.03%

Customer Class:	GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION
RPP / Non-RPP:	Non-RPP (Other)
Consumption	50,000 kWh
Demand	150 kW
Current Loss Factor	1.0375
Proposed/Approved Loss Factor	1.0385

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 86.74	1	\$ 86.74	\$ 105.29	1	\$ 105.29	\$ 18.55	21.39%
Distribution Volumetric Rate	\$ 3.3568	150	\$ 503.52	\$ 4.0594	150	\$ 608.91	\$ 105.39	20.93%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ 0.3546	150	\$ 53.19	\$ 0.0474	150	\$ 7.11	\$ (46.08)	-86.63%
Sub-Total A (excluding pass through)			\$ 643.45			\$ 721.31	\$ 77.86	12.10%
Line Losses on Cost of Power	\$ -		\$ -	\$ -		\$ -	\$ -	
Total Deferral/Variance Account Rate Riders	\$ (0.1048)	150	\$ (15.72)	\$ -	150	\$ -	\$ 15.72	-100.00%
CBR Class B Rate Riders	\$ (0.0817)	150	\$ (12.26)	\$ -	150	\$ -	\$ 12.26	-100.00%
GA Rate Riders	\$ (0.0012)	50,000	\$ (60.00)	\$ (0.0014)	50,000	\$ (70.00)	\$ (10.00)	16.67%
Low Voltage Service Charge	\$ 0.4570	150	\$ 68.55	\$ 0.6491	150	\$ 97.37	\$ 28.82	42.04%
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	150	\$ -	\$ 0.4491	150	\$ 67.37	\$ 67.37	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 624.03			\$ 816.04	\$ 192.02	30.77%
RTSR - Network	\$ 3.6525	150	\$ 547.88	\$ 4.1947	150	\$ 629.21	\$ 81.33	14.84%
RTSR - Connection and/or Line and Transformation Connection	\$ 2.7264	150	\$ 408.96	\$ 3.0416	150	\$ 456.24	\$ 47.28	11.56%
Sub-Total C - Delivery (including Sub-Total B)			\$ 1,580.86			\$ 1,901.49	\$ 320.63	20.28%
Wholesale Market Service Charge (WMSC)	\$ 0.0034	51,875	\$ 176.38	\$ 0.0034	51,925	\$ 176.55	\$ 0.17	0.10%
Rural and Remote Rate Protection (RRRP)	\$ 0.0005	51,875	\$ 25.94	\$ 0.0005	51,925	\$ 25.96	\$ 0.02	0.10%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Average IESO Wholesale Market Price	\$ 0.1060	51,875	\$ 5,498.75	\$ 0.1060	51,925	\$ 5,504.05	\$ 5.30	0.10%
Total Bill on Average IESO Wholesale Market Price			\$ 7,282.17			\$ 7,608.29	\$ 326.12	4.48%
HST	13%		\$ 946.68	13%		\$ 989.08	\$ 42.40	4.48%
Ontario Electricity Rebate	17.0%		\$ -	17.0%		\$ -	\$ -	
Total Bill on Average IESO Wholesale Market Price			\$ 8,228.85			\$ 8,597.37	\$ 368.52	4.48%

Customer Class:	GENERAL SERVICE 1,000 TO 4,999 KW SERVICE CLASSIFICATION	
RPP / Non-RPP:	Non-RPP (Other)	
Consumption	1,265,000	kWh
Demand	1,800	kW
Current Loss Factor	1.0375	
Proposed/Approved Loss Factor	1.0385	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 682.42	1	\$ 682.42	\$ 827.80	1	\$ 827.80	\$ 145.38	21.30%
Distribution Volumetric Rate	\$ 2.3534	1800	\$ 4,236.12	\$ 2.7427	1800	\$ 4,936.86	\$ 700.74	16.54%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
Volumetric Rate Riders	\$ 0.3201	1800	\$ 576.18	\$ 0.1066	1800	\$ 191.88	\$ (384.30)	-66.70%
Sub-Total A (excluding pass through)			\$ 5,494.72			\$ 5,956.54	\$ 461.82	8.40%
Line Losses on Cost of Power	\$ -		\$ -	\$ -		\$ -	\$ -	-
Total Deferral/Variance Account Rate Riders	\$ (0.1321)	1,800	\$ (237.78)	\$ -	1,800	\$ -	\$ 237.78	-100.00%
CBR Class B Rate Riders	\$ (0.0271)	1,800	\$ (48.78)	\$ -	1,800	\$ -	\$ 48.78	-100.00%
GA Rate Riders	\$ (0.0012)	1,265,000	\$ (1,518.00)	\$ (0.0014)	1,265,000	\$ (1,771.00)	\$ (253.00)	16.67%
Low Voltage Service Charge	\$ 0.4496	1,800	\$ 809.28	\$ 0.6385	1,800	\$ 1,149.30	\$ 340.02	42.02%
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
Additional Volumetric Rate Riders	\$ -	1,800	\$ -	\$ 0.5977	1,800	\$ 1,075.86	\$ 1,075.86	-
Sub-Total B - Distribution (includes Sub-Total A)			\$ 4,499.44			\$ 6,410.70	\$ 1,911.26	42.48%
RTSR - Network	\$ 3.5922	1,800	\$ 6,465.96	\$ 4.1255	1,800	\$ 7,425.90	\$ 959.94	14.85%
RTSR - Connection and/or Line and Transformation Connection	\$ 2.6821	1,800	\$ 4,827.78	\$ 2.9922	1,800	\$ 5,385.96	\$ 558.18	11.56%
Sub-Total C - Delivery (including Sub-Total B)			\$ 15,793.18			\$ 19,222.56	\$ 3,429.38	21.71%
Wholesale Market Service Charge (WMSC)	\$ 0.0034	1,312,438	\$ 4,462.29	\$ 0.0034	1,313,703	\$ 4,466.59	\$ 4.30	0.10%
Rural and Remote Rate Protection (RRRP)	\$ 0.0005	1,312,438	\$ 656.22	\$ 0.0005	1,313,703	\$ 656.85	\$ 0.63	0.10%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Average IESO Wholesale Market Price	\$ 0.1060	1,312,438	\$ 139,118.38	\$ 0.1060	1,313,703	\$ 139,252.47	\$ 134.09	0.10%
Total Bill on Average IESO Wholesale Market Price			\$ 160,030.31			\$ 163,598.71	\$ 3,568.40	2.23%
HST	13%		\$ 20,803.94	13%		\$ 21,267.83	\$ 463.89	2.23%
Ontario Electricity Rebate	17.0%		\$ -	17.0%		\$ -	\$ -	-
Total Bill on Average IESO Wholesale Market Price			\$ 180,834.25			\$ 184,866.55	\$ 4,032.30	2.23%

Customer Class:	LARGE USE SERVICE CLASSIFICATION
RPP / Non-RPP:	Non-RPP (Other)
Consumption	2,400,000 kWh
Demand	5,400 kW
Current Loss Factor	1.0375
Proposed/Approved Loss Factor	1.0385

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 2,725.12	1	\$ 2,725.12	\$ 3,305.66	1	\$ 3,305.66	\$ 580.54	21.30%
Distribution Volumetric Rate	\$ 1.6315	5400	\$ 8,810.10	\$ 1.9791	5400	\$ 10,687.14	\$ 1,877.04	21.31%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ 0.3208	5400	\$ 1,732.32	\$ 0.0467	5400	\$ 252.18	\$ (1,480.14)	-85.44%
Sub-Total A (excluding pass through)			\$ 13,267.54			\$ 14,244.98	\$ 977.44	7.37%
Line Losses on Cost of Power	\$ -		\$ -	\$ -		\$ -	\$ -	
Total Deferral/Variance Account Rate Riders	\$ (0.1326)	5,400	\$ (716.04)	\$ -	5,400	\$ -	\$ 716.04	-100.00%
CBR Class B Rate Riders	\$ -	5,400	\$ -	\$ -	5,400	\$ -	\$ -	
GA Rate Riders	\$ -	2,400,000	\$ -	\$ -	2,400,000	\$ -	\$ -	
Low Voltage Service Charge	\$ 0.5028	5,400	\$ 2,715.12	\$ 0.7141	5,400	\$ 3,856.14	\$ 1,141.02	42.02%
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	5,400	\$ -	\$ 0.7009	5,400	\$ 3,784.86	\$ 3,784.86	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 15,266.62			\$ 21,885.98	\$ 6,619.36	43.36%
RTSR - Network	\$ -	5,400	\$ -	\$ -	5,400	\$ -	\$ -	
RTSR - Connection and/or Line and Transformation Connection	\$ -	5,400	\$ -	\$ -	5,400	\$ -	\$ -	
Sub-Total C - Delivery (including Sub-Total B)			\$ 15,266.62			\$ 21,885.98	\$ 6,619.36	43.36%
Wholesale Market Service Charge (WMSC)	\$ 0.0034	2,490,000	\$ 8,466.00	\$ 0.0034	2,492,400	\$ 8,474.16	\$ 8.16	0.10%
Rural and Remote Rate Protection (RRRP)	\$ 0.0005	2,490,000	\$ 1,245.00	\$ 0.0005	2,492,400	\$ 1,246.20	\$ 1.20	0.10%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Average IESO Wholesale Market Price	\$ 0.1060	2,490,000	\$ 263,940.00	\$ 0.1060	2,492,400	\$ 264,194.40	\$ 254.40	0.10%
Total Bill on Average IESO Wholesale Market Price			\$ 288,917.87			\$ 295,800.99	\$ 6,883.12	2.38%
HST	13%		\$ 37,559.32	13%		\$ 38,454.13	\$ 894.81	2.38%
Ontario Electricity Rebate	17.0%		\$ -	17.0%		\$ -	\$ -	
Total Bill on Average IESO Wholesale Market Price			\$ 326,477.19			\$ 334,255.12	\$ 7,777.93	2.38%

Customer Class:	UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	
RPP / Non-RPP:	RPP	
Consumption	405	kWh
Demand	-	kW
Current Loss Factor	1.0375	
Proposed/Approved Loss Factor	1.0385	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 8.76	1	\$ 8.76	\$ 10.63	1	\$ 10.63	\$ 1.87	21.35%
Distribution Volumetric Rate	\$ 0.0186	405	\$ 7.53	\$ 0.0226	405	\$ 9.15	\$ 1.62	21.51%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
Volumetric Rate Riders	\$ -	405	\$ -	\$ (0.0006)	405	\$ (0.24)	\$ (0.24)	-
Sub-Total A (excluding pass through)			\$ 16.29			\$ 19.54	\$ 3.25	19.93%
Line Losses on Cost of Power	\$ 0.1031	15	\$ 1.57	\$ 0.1031	16	\$ 1.61	\$ 0.04	2.67%
Total Deferral/Variance Account Rate Riders	\$ (0.0003)	405	\$ (0.12)	\$ -	405	\$ -	\$ 0.12	-100.00%
CBR Class B Rate Riders	\$ (0.0002)	405	\$ (0.08)	\$ -	405	\$ -	\$ 0.08	-100.00%
GA Rate Riders	\$ -	405	\$ -	\$ -	405	\$ -	\$ -	-
Low Voltage Service Charge	\$ 0.0010	405	\$ 0.41	\$ 0.0015	405	\$ 0.61	\$ 0.20	50.00%
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
Additional Volumetric Rate Riders	\$ -	405	\$ -	\$ 0.0014	405	\$ 0.57	\$ 0.57	-
Sub-Total B - Distribution (includes Sub-Total A)			\$ 18.06			\$ 22.32	\$ 4.26	23.59%
RTSR - Network	\$ 0.0081	420	\$ 3.40	\$ 0.0093	421	\$ 3.91	\$ 0.51	14.93%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0060	420	\$ 2.52	\$ 0.0067	421	\$ 2.82	\$ 0.30	11.77%
Sub-Total C - Delivery (including Sub-Total B)			\$ 23.99			\$ 29.05	\$ 5.07	21.12%
Wholesale Market Service Charge (WMSC)	\$ 0.0034	420	\$ 1.43	\$ 0.0034	421	\$ 1.43	\$ 0.00	0.10%
Rural and Remote Rate Protection (RRRP)	\$ 0.0005	420	\$ 0.21	\$ 0.0005	421	\$ 0.21	\$ 0.00	0.10%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
TOU - Off Peak	\$ 0.0820	263	\$ 21.59	\$ 0.0820	263	\$ 21.59	\$ -	0.00%
TOU - Mid Peak	\$ 0.1130	69	\$ 7.78	\$ 0.1130	69	\$ 7.78	\$ -	0.00%
TOU - On Peak	\$ 0.1700	73	\$ 12.39	\$ 0.1700	73	\$ 12.39	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 67.63			\$ 72.70	\$ 5.07	7.49%
HST	13%		\$ 8.79	13%		\$ 9.45	\$ 0.66	7.49%
Ontario Electricity Rebate	17.0%		\$ (11.50)	17.0%		\$ (12.36)	\$ (0.86)	-
Total Bill on TOU			\$ 64.93			\$ 69.79	\$ 4.86	7.49%

Customer Class:	SENTINEL LIGHTING SERVICE CLASSIFICATION
RPP / Non-RPP:	Non-RPP (Other)
Consumption	50 kWh
Demand	0 kW
Current Loss Factor	1.0375
Proposed/Approved Loss Factor	1.0385

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 5.63	1	\$ 5.63	\$ 6.48	1	\$ 6.48	\$ 0.85	15.10%
Distribution Volumetric Rate	\$ 42.6426	0.15	\$ 6.40	\$ 49.0965	0.15	\$ 7.36	\$ 0.97	15.13%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ -	0.15	\$ -	\$ (1.4369)	0.15	\$ (0.22)	\$ (0.22)	
Sub-Total A (excluding pass through)			\$ 12.03			\$ 13.63	\$ 1.60	13.33%
Line Losses on Cost of Power	\$ 0.1060	2	\$ 0.20	\$ 0.1060	2	\$ 0.20	\$ 0.01	2.67%
Total Deferral/Variance Account Rate Riders	\$ (0.0958)	0	\$ (0.01)	\$ -	0	\$ -	\$ 0.01	-100.00%
CBR Class B Rate Riders	\$ (0.0779)	0	\$ (0.01)	\$ -	0	\$ -	\$ 0.01	-100.00%
GA Rate Riders	\$ -	50	\$ -	\$ -	50	\$ -	\$ -	
Low Voltage Service Charge	\$ 0.3139	0	\$ 0.05	\$ 0.4458	0	\$ 0.07	\$ 0.02	42.02%
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	0	\$ -	\$ 0.4985	0	\$ 0.07	\$ 0.07	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 12.25			\$ 13.97	\$ 1.73	14.11%
RTSR - Network	\$ 2.4866	0	\$ 0.37	\$ 2.8557	0	\$ 0.43	\$ 0.06	14.84%
RTSR - Connection and/or Line and Transformation Connection	\$ 1.8726	0	\$ 0.28	\$ 2.0891	0	\$ 0.31	\$ 0.03	11.56%
Sub-Total C - Delivery (including Sub-Total B)			\$ 12.90			\$ 14.72	\$ 1.82	14.08%
Wholesale Market Service Charge (WMSC)	\$ 0.0034	52	\$ 0.18	\$ 0.0034	52	\$ 0.18	\$ 0.00	0.10%
Rural and Remote Rate Protection (RRRP)	\$ 0.0005	52	\$ 0.03	\$ 0.0005	52	\$ 0.03	\$ 0.00	0.10%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Average IESO Wholesale Market Price	\$ 0.1060	50	\$ 5.30	\$ 0.1060	50	\$ 5.30	\$ -	0.00%
Total Bill on Average IESO Wholesale Market Price			\$ 18.65			\$ 20.47	\$ 1.82	9.74%
HST	13%		\$ 2.42	13%		\$ 2.66	\$ 0.24	9.74%
Ontario Electricity Rebate	17.0%		\$ (3.17)	17.0%		\$ (3.48)	\$ -	
Total Bill on Average IESO Wholesale Market Price			\$ 17.91			\$ 19.65	\$ 1.74	9.74%

Customer Class:	STREET LIGHTING SERVICE CLASSIFICATION
RPP / Non-RPP:	Non-RPP (Other)
Consumption	440,624 kWh
Demand	1,185 kW
Current Loss Factor	1.0375
Proposed/Approved Loss Factor	1.0385

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 2.68	2890	\$ 7,745.20	\$ 3.25	2890	\$ 9,392.50	\$ 1,647.30	21.27%
Distribution Volumetric Rate	\$ 11.7399	1185	\$ 13,911.78	\$ 14.2372	1185	\$ 16,871.08	\$ 2,959.30	21.27%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ 5.0207	1185	\$ 5,949.53	\$ 3.3131	1185	\$ 3,926.02	\$ (2,023.51)	-34.01%
Sub-Total A (excluding pass through)			\$ 27,606.51			\$ 30,189.61	\$ 2,583.09	9.36%
Line Losses on Cost of Power	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
Total Deferral/Variance Account Rate Riders	\$ (0.0951)	1,185	\$ (112.69)	\$ -	1,185	\$ -	\$ 112.69	-100.00%
CBR Class B Rate Riders	\$ (0.0783)	1,185	\$ (92.79)	\$ -	1,185	\$ -	\$ 92.79	-100.00%
GA Rate Riders	\$ (0.0012)	440,624	\$ (528.75)	\$ (0.0014)	440,624	\$ (616.87)	\$ (88.12)	16.67%
Low Voltage Service Charge	\$ 0.3074	1,185	\$ 364.27	\$ 0.4366	1,185	\$ 517.37	\$ 153.10	42.03%
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	1,185	\$ -	\$ 0.3950	1,185	\$ 468.08	\$ 468.08	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 27,236.55			\$ 30,558.18	\$ 3,321.63	12.20%
RTSR - Network	\$ 2.4736	1,185	\$ 2,931.22	\$ 2.8408	1,185	\$ 3,366.35	\$ 435.13	14.84%
RTSR - Connection and/or Line and Transformation Connection	\$ 1.8340	1,185	\$ 2,173.29	\$ 2.0460	1,185	\$ 2,424.51	\$ 251.22	11.56%
Sub-Total C - Delivery (including Sub-Total B)			\$ 32,341.06			\$ 36,349.04	\$ 4,007.98	12.39%
Wholesale Market Service Charge (WMSC)	\$ 0.0034	457,147	\$ 1,554.30	\$ 0.0034	457,588	\$ 1,555.80	\$ 1.50	0.10%
Rural and Remote Rate Protection (RRRP)	\$ 0.0005	457,147	\$ 228.57	\$ 0.0005	457,588	\$ 228.79	\$ 0.22	0.10%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Average IESO Wholesale Market Price	\$ 0.1060	457,147	\$ 48,457.62	\$ 0.1060	457,588	\$ 48,504.33	\$ 46.71	0.10%
Total Bill on Average IESO Wholesale Market Price			\$ 82,581.81			\$ 86,638.21	\$ 4,056.40	4.91%
HST	13%		\$ 10,735.63	13%		\$ 11,262.97	\$ 527.33	4.91%
Ontario Electricity Rebate	17.0%		\$ -	17.0%		\$ -	\$ -	
Total Bill on Average IESO Wholesale Market Price			\$ 93,317.44			\$ 97,901.18	\$ 4,583.73	4.91%

Customer Class: **RESIDENTIAL SERVICE CLASSIFICATION**

RPP / Non-RPP: **RPP**

Consumption **375** kWh

Demand **-** kW

Current Loss Factor **1.0375**

Proposed/Approved Loss Factor **1.0385**

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 29.88	1	\$ 29.88	\$ 36.25	1	\$ 36.25	\$ 6.37	21.32%
Distribution Volumetric Rate	\$ -	375	\$ -	\$ -	375	\$ -	\$ -	-
Fixed Rate Riders	\$ -	1	\$ -	\$ (0.45)	1	\$ (0.45)	\$ (0.45)	(0.45)
Volumetric Rate Riders	\$ 0.0008	375	\$ 0.30	\$ -	375	\$ -	\$ (0.30)	(0.30)
Sub-Total A (excluding pass through)			\$ 30.18			\$ 35.80	\$ 5.62	18.62%
Line Losses on Cost of Power	\$ 0.1031	14	\$ 1.45	\$ 0.1031	14	\$ 1.49	\$ 0.04	2.67%
Total Deferral/Variance Account Rate Riders	\$ (0.0004)	375	\$ (0.15)	\$ -	375	\$ -	\$ 0.15	(100.00%)
CBR Class B Rate Riders	\$ (0.0002)	375	\$ (0.08)	\$ -	375	\$ -	\$ 0.08	(100.00%)
GA Rate Riders	\$ -	375	\$ -	\$ -	375	\$ -	\$ -	-
Low Voltage Service Charge	\$ 0.0012	375	\$ 0.45	\$ 0.0017	375	\$ 0.64	\$ 0.19	41.67%
Smart Meter Entity Charge (if applicable)	\$ 0.57	1	\$ 0.57	\$ 0.57	1	\$ 0.57	\$ -	0.00%
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
Additional Volumetric Rate Riders		375	\$ -	\$ 0.0014	375	\$ 0.53	\$ 0.53	-
Sub-Total B - Distribution (includes Sub-Total A)			\$ 32.42			\$ 39.02	\$ 6.60	20.34%
RTSR - Network	\$ 0.0090	389	\$ 3.50	\$ 0.0103	389	\$ 4.01	\$ 0.51	14.55%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0067	389	\$ 2.61	\$ 0.0075	389	\$ 2.92	\$ 0.31	12.05%
Sub-Total C - Delivery (including Sub-Total B)			\$ 38.53			\$ 45.95	\$ 7.42	19.26%
Wholesale Market Service Charge (WMSC)	\$ 0.0034	389	\$ 1.32	\$ 0.0034	389	\$ 1.32	\$ 0.00	0.10%
Rural and Remote Rate Protection (RRRP)	\$ 0.0005	389	\$ 0.19	\$ 0.0005	389	\$ 0.19	\$ 0.00	0.10%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
TOU - Off Peak	\$ 0.0820	244	\$ 19.99	\$ 0.0820	244	\$ 19.99	\$ -	0.00%
TOU - Mid Peak	\$ 0.1130	64	\$ 7.20	\$ 0.1130	64	\$ 7.20	\$ -	0.00%
TOU - On Peak	\$ 0.1700	68	\$ 11.48	\$ 0.1700	68	\$ 11.48	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 78.97			\$ 86.39	\$ 7.42	9.40%
HST	13%		\$ 10.27	13%		\$ 11.23	\$ 0.96	9.40%
Ontario Electricity Rebate	17.0%		\$ (13.42)	17.0%		\$ (14.69)	\$ (1.26)	-
Total Bill on TOU			\$ 75.81			\$ 82.93	\$ 7.12	9.40%

Customer Class:	RESIDENTIAL SERVICE CLASSIFICATION
RPP / Non-RPP:	Non-RPP (Retailer)
Consumption	750 kWh
Demand	- kW
Current Loss Factor	1.0375
Proposed/Approved Loss Factor	1.0385

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 29.88	1	\$ 29.88	\$ 36.25	1	\$ 36.25	\$ 6.37	21.32%
Distribution Volumetric Rate	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	-
Fixed Rate Riders	\$ -	1	\$ -	\$ (0.45)	1	\$ (0.45)	\$ (0.45)	-100.00%
Volumetric Rate Riders	\$ 0.0008	750	\$ 0.60	\$ -	750	\$ -	\$ (0.60)	-100.00%
Sub-Total A (excluding pass through)			\$ 30.48			\$ 35.80	\$ 5.32	17.45%
Line Losses on Cost of Power	\$ 0.1060	28	\$ 2.98	\$ 0.1060	29	\$ 3.06	\$ 0.08	2.67%
Total Deferral/Variance Account Rate Riders	\$ (0.0004)	750	\$ (0.30)	\$ -	750	\$ -	\$ 0.30	-100.00%
CBR Class B Rate Riders	\$ (0.0002)	750	\$ (0.15)	\$ -	750	\$ -	\$ 0.15	-100.00%
GA Rate Riders	\$ (0.0012)	750	\$ (0.90)	\$ (0.0014)	750	\$ (1.05)	\$ (0.15)	16.67%
Low Voltage Service Charge	\$ 0.0012	750	\$ 0.90	\$ 0.0017	750	\$ 1.28	\$ 0.38	41.67%
Smart Meter Entity Charge (if applicable)	\$ 0.57	1	\$ 0.57	\$ 0.57	1	\$ 0.57	\$ -	0.00%
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
Additional Volumetric Rate Riders	\$ -	750	\$ -	\$ 0.0014	750	\$ 1.05	\$ 1.05	-
Sub-Total B - Distribution (includes Sub-Total A)			\$ 33.58			\$ 40.71	\$ 7.12	21.22%
RTSR - Network	\$ 0.0090	778	\$ 7.00	\$ 0.0103	779	\$ 8.02	\$ 1.02	14.55%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0067	778	\$ 5.21	\$ 0.0075	779	\$ 5.84	\$ 0.63	12.05%
Sub-Total C - Delivery (including Sub-Total B)			\$ 45.80			\$ 54.57	\$ 8.77	19.15%
Wholesale Market Service Charge (WMSC)	\$ 0.0034	778	\$ 2.65	\$ 0.0034	779	\$ 2.65	\$ 0.00	0.10%
Rural and Remote Rate Protection (RRRP)	\$ 0.0005	778	\$ 0.39	\$ 0.0005	779	\$ 0.39	\$ 0.00	0.10%
Standard Supply Service Charge								
Non-RPP Retailer Avg. Price	\$ 0.1060	750	\$ 79.50	\$ 0.1060	750	\$ 79.50	\$ -	0.00%
Total Bill on Non-RPP Avg. Price			\$ 128.33			\$ 137.11	\$ 8.77	6.84%
HST			\$ 16.68	13%		\$ 17.82	\$ 1.14	6.84%
Ontario Electricity Rebate	17.0%		\$ (21.82)	17.0%		\$ (23.31)	\$ (1.49)	-6.84%
Total Bill on Non-RPP Avg. Price			\$ 123.20			\$ 131.62	\$ 8.42	6.84%

Customer Class:	GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	
RPP / Non-RPP:	Non-RPP (Retailer)	
Consumption	2,000	kWh
Demand	-	kW
Current Loss Factor	1.0375	
Proposed/Approved Loss Factor	1.0385	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 18.38	1	\$ 18.38	\$ 22.30	1	\$ 22.30	\$ 3.92	21.33%
Distribution Volumetric Rate	\$ 0.0194	2000	\$ 38.80	\$ 0.0235	2000	\$ 47.00	\$ 8.20	21.13%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ 0.0051	2000	\$ 10.20	\$ 0.0010	2000	\$ 2.00	\$ (8.20)	-80.39%
Sub-Total A (excluding pass through)			\$ 67.38			\$ 71.30	\$ 3.92	5.82%
Line Losses on Cost of Power	\$ 0.1060	75	\$ 7.95	\$ 0.1060	77	\$ 8.16	\$ 0.21	2.67%
Total Deferral/Variance Account Rate Riders	\$ (0.0003)	2,000	\$ (0.60)	\$ -	2,000	\$ -	\$ 0.60	-100.00%
CBR Class B Rate Riders	\$ (0.0002)	2,000	\$ (0.40)	\$ -	2,000	\$ -	\$ 0.40	-100.00%
GA Rate Riders	\$ (0.0012)	2,000	\$ (2.40)	\$ (0.0014)	2,000	\$ (2.80)	\$ (0.40)	16.67%
Low Voltage Service Charge	\$ 0.0010	2,000	\$ 2.00	\$ 0.0015	2,000	\$ 3.00	\$ 1.00	50.00%
Smart Meter Entity Charge (if applicable)	\$ 0.57	1	\$ 0.57	\$ 0.57	1	\$ 0.57	\$ -	0.00%
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders		2,000	\$ -	\$ 0.0014	2,000	\$ 2.80	\$ 2.80	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 74.50			\$ 83.03	\$ 8.53	11.45%
RTSR - Network	\$ 0.0081	2,075	\$ 16.81	\$ 0.0093	2,077	\$ 19.32	\$ 2.51	14.93%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0060	2,075	\$ 12.45	\$ 0.0067	2,077	\$ 13.92	\$ 1.47	11.77%
Sub-Total C - Delivery (including Sub-Total B)			\$ 103.76			\$ 116.26	\$ 12.51	12.05%
Wholesale Market Service Charge (WMSC)	\$ 0.0034	2,075	\$ 7.06	\$ 0.0034	2,077	\$ 7.06	\$ 0.01	0.10%
Rural and Remote Rate Protection (RRRP)	\$ 0.0005	2,075	\$ 1.04	\$ 0.0005	2,077	\$ 1.04	\$ 0.00	0.10%
Standard Supply Service Charge								
Non-RPP Retailer Avg. Price	\$ 0.1060	2,000	\$ 212.00	\$ 0.1060	2,000	\$ 212.00	\$ -	0.00%
Total Bill on Non-RPP Avg. Price			\$ 323.85			\$ 336.36	\$ 12.51	3.86%
HST	13%		\$ 42.10	13%		\$ 43.73	\$ 1.63	3.86%
Ontario Electricity Rebate	17.0%		\$ (55.05)	17.0%		\$ (57.18)		
Total Bill on Non-RPP Avg. Price			\$ 310.90			\$ 322.91	\$ 12.01	3.86%



EXHIBIT 8

ATTACHMENT 8-5

2023 TARIFF SCHEDULE AND BILL IMPACTS MODEL



Tariff Schedule and Bill Impacts Model (2023 Cost of Service Filers)

Quick Link
Ontario Energy Board's 2022 Electricity
Distribution Rates Webpage

Version 1.0

Utility Name	Milton Hydro Distribution Inc.
Assigned EB Number	EB-2022-0049
Name of Contact and Title	Dan Gopic, Director, Regulatory Affairs
Phone Number	416-819-6762
Email Address	dangopic@miltonhydro.com
We are applying for rates effective	January 1, 2023
Rate-Setting Method	Price Cap IR
Please indicate the last Cost of Service Re-Basing Year	2016

Legend

- Pale green cells represent input cells.
- Pale blue cells represent drop-down lists. The applicant should select the appropriate item from the drop-down list.
- Pale grey cell represent auto-populated RRR data
- White cells contain fixed values, automatically generated values or formulae.

This Workbook Model is protected by copyright and is being made available to you solely for the purpose of filing your rate application. You may use and copy this model for that purpose, and provide a copy of this model to any person that is advising or assisting you in that regard. Except as indicated above, any copying, reproduction, publication, sale, adaptation, translation, modification, reverse engineering or other use or dissemination of this model without the express written consent of the Ontario Energy Board is prohibited. If you provide a copy of this model to a person that is advising or assisting you in preparing the application or reviewing your draft rate order, you must ensure that the person understands and agrees to the restrictions noted above.

While this model has been provided in Excel format and is required to be filed with the applications, the onus remains on the applicant to ensure the accuracy of the data and the results.



Tariff Schedule and Bill Impacts Model

Milton Hydro Distribution Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2022

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2021-0042

RESIDENTIAL SERVICE CLASSIFICATION

This classification refers to the supply of electrical energy to detached, semi-detached and townhouse residential buildings as defined in local zoning bylaws. A residential service is a single-family unit used for domestic or household purposes, including seasonal occupancy. At Milton Hydro's discretion, residential rates may be applied to apartment buildings with 6 or less units by simple application of the residential rate by blocking the residential rate by the number of units. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

Where the residential dwelling comprises the entire electrical load of a farm, it is defined as a residential service. Where the residential dwelling does not comprise the entire electrical load of the farm:

- The service will be defined as a General Service if the occupant derives his/her principal livelihood from the working of the farm;
- The service will be defined as a Residential Service if the occupant does not derive his/her principal livelihood from the working of the farm;
- Where the residential farm dwelling is supplied by one separately metered service and the electrical loads in other buildings are supplied by a different separately metered service, then the former is defined as a Residential Service and the latter is defined as a General Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	29.88
Rate Rider for Rate Year Alignment - effective until April 30, 2022	\$	(0.91)
Smart Metering Entity Charge - effective until December 31, 2022	\$	0.57
Low Voltage Service Rate	\$/kWh	0.0012
Rate Rider for Disposition of Global Adjustment Account (2022) - effective until December 31, 2022 Applicable only for Non-RPP Customers	\$/kWh	(0.0012)
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2022) - effective until December 31, 2022	\$/kWh	0.0008
Rate Rider for Disposition of Deferral/Variance Accounts (2022) - effective until December 31, 2022	\$/kWh	(0.0004)
Rate Rider for Disposition of Capacity Based Recovery Account (2022) - effective until December 31, 2022 Applicable only for Class B Customers	\$/kWh	(0.0002)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0090
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0067

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

2. Current Tariff Schedule

Issued Month day, Year



Tariff Schedule and Bill Impacts Model

GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification refers to a non-residential customer with an average peak demand below 50 kW over the past twelve months. For a new customer without prior billing history, the peak demand will be based on the customer's proposed capacity. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	18.38
Rate Rider for Rate Year Alignment - effective until April 30, 2022	\$	(0.56)
Smart Metering Entity Charge - effective until December 31, 2022	\$	0.57
Distribution Volumetric Rate	\$/kWh	0.0194
Low Voltage Service Rate	\$/kWh	0.0010
Rate Rider for Disposition of Global Adjustment Account (2022) - effective until December 31, 2022 Applicable only for Non-RPP Customers	\$/kWh	(0.0012)
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2022) - effective until December 31, 2022	\$/kWh	0.0051
Rate Rider for Disposition of Deferral/Variance Accounts (2022) - effective until December 31, 2022	\$/kWh	(0.0003)
Rate Rider for Disposition of Capacity Based Recovery Account (2022) - effective until December 31, 2022 Applicable only for Class B Customers	\$/kWh	(0.0002)
Rate Rider for Rate Year Alignment - effective until April 30, 2022	\$/kWh	(0.0006)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0081
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0060

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25



Tariff Schedule and Bill Impacts Model

GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION

This classification refers to a non-residential customer with an average peak demand equal to or greater than 50 kW and less than 1,000 kW over the past twelve months. For a new customer without prior billing history, the peak demand will be based on the customer's proposed capacity. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to WMP, customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	86.74
Rate Rider for Rate Year Alignment - effective until April 30, 2022	\$	(2.65)
Distribution Volumetric Rate	\$/kW	3.3568
Minimum Distribution Charge - per kW of maximum billing demand in the previous 11 months	\$/kW	0.6624
Low Voltage Service Rate	\$/kW	0.4570
Rate Rider for Disposition of Global Adjustment Account (2022) - effective until December 31, 2022 Applicable only for Non-RPP Customers	\$/kWh	(0.0012)
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2022) - effective until December 31, 2022	\$/kW	0.3546
Rate Rider for Disposition of Deferral/Variance Accounts (2022) - effective until December 31, 2022 Applicable only for Non-Wholesale Market Participants	\$/kW	(0.5573)
Rate Rider for Disposition of Deferral/Variance Accounts (2022) - effective until December 31, 2022	\$/kW	0.4525
Rate Rider for Disposition of Capacity Based Recovery Account (2022) - effective until December 31, 2022 Applicable only for Class B Customers	\$/kW	(0.0817)
Rate Rider for Rate Year Alignment - effective until April 30, 2022	\$/kW	(0.1025)
Retail Transmission Rate - Network Service Rate	\$/kW	3.6525
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.7264

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25



Tariff Schedule and Bill Impacts Model

GENERAL SERVICE 1,000 TO 4,999 KW SERVICE CLASSIFICATION

This classification refers to a non-residential customer with an average peak demand equal to or greater than 1,000 kW and less than 5,000 kW, regardless of when the demand occurs, averaged over twelve months. For a new customer without prior billing history, the peak demand will be based on the customer's proposed capacity. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to WMP, customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	682.42
Rate Rider for Rate Year Alignment - effective until April 30, 2022	\$	(20.84)
Distribution Volumetric Rate	\$/kW	2.3534
Minimum Distribution Charge - per kW of maximum billing demand in the previous 11 months	\$/kW	0.6624
Low Voltage Service Rate	\$/kW	0.4496
Rate Rider for Disposition of Global Adjustment Account (2022) - effective until December 31, 2022 Applicable only for Non-RPP Customers	\$/kWh	(0.0012)
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2022) - effective until December 31, 2022	\$/kW	0.3201
Rate Rider for Disposition of Deferral/Variance Accounts (2022) - effective until December 31, 2022	\$/kW	(0.1321)
Rate Rider for Disposition of Capacity Based Recovery Account (2022) - effective until December 31, 2022 Applicable only for Class B Customers	\$/kW	(0.0271)
Rate Rider for Rate Year Alignment - effective until April 30, 2022	\$/kW	(0.0719)
Retail Transmission Rate - Network Service Rate	\$/kW	3.5922
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.6821

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25



Tariff Schedule and Bill Impacts Model

LARGE USE SERVICE CLASSIFICATION

This classification refers to a non-residential customer with an average peak demand equal to or greater than 5,000 kW, regardless of when the demand occurs, averaged over twelve months. For a new customer without prior billing history, the peak demand will be based on the customer's proposed capacity. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to WMP, customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	2,725.12
Rate Rider for Rate Year Alignment - effective until April 30, 2022	\$	(83.22)
Distribution Volumetric Rate	\$/kW	1.6315
Minimum Distribution Charge - per kW of maximum billing demand in the previous 11 months	\$/kW	0.6624
Low Voltage Service Rate	\$/kW	0.5028
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2022) - effective until December 31, 2022	\$/kW	0.3208
Rate Rider for Disposition of Deferral/Variance Accounts (2022) - effective until December 31, 2022	\$/kW	(0.1326)
Rate Rider for Rate Year Alignment - effective until April 30, 2022	\$/kW	(0.0498)
Retail Transmission Rate - Network Service Rate - Interval Metered	\$/kW	3.8900
Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered	\$/kW	2.9994

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25



Tariff Schedule and Bill Impacts Model

UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification refers to the supply of electricity to unmetered loads less than 50 kW including traffic signals and pedestrian X-walks signals/beacons, bus shelters, telephone booths, signs, Cable TV amplifiers and decorative lighting and tree lighting connected to Milton Hydro's distribution system, and similar small unmetered loads. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	8.76
Rate Rider for Rate Year Alignment - effective until April 30, 2022	\$	(0.27)
Distribution Volumetric Rate	\$/kWh	0.0186
Low Voltage Service Rate	\$/kWh	0.0010
Rate Rider for Disposition of Global Adjustment Account (2022) - effective until December 31, 2022 Applicable only for Non-RPP Customers	\$/kWh	(0.0012)
Rate Rider for Disposition of Deferral/Variance Accounts (2022) - effective until December 31, 2022	\$/kWh	(0.0003)
Rate Rider for Disposition of Capacity Based Recovery Account (2022) - effective until December 31, 2022 Applicable only for Class B Customers	\$/kWh	(0.0002)
Rate Rider for Rate Year Alignment - effective until April 30, 2022	\$/kWh	(0.0006)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0081
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0060

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25



Tariff Schedule and Bill Impacts Model

SENTINEL LIGHTING SERVICE CLASSIFICATION

This classification refers to all services supported to supply sentinel lighting equipment. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	5.63
Rate Rider for Rate Year Alignment - effective until April 30, 2022	\$	(0.17)
Distribution Volumetric Rate	\$/kW	42.6426
Low Voltage Service Rate	\$/kW	0.3139
Rate Rider for Disposition of Capacity Based Recovery Account (2022) - effective until December 31, 2022		
Applicable only for Class B Customers	\$/kW	(0.0779)
Rate Rider for Disposition of Deferral/Variance Accounts (2022) - effective until December 31, 2022	\$/kW	(0.0958)
Rate Rider for Rate Year Alignment - effective until April 30, 2022	\$/kW	(1.3022)
Retail Transmission Rate - Network Service Rate	\$/kW	2.4866
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.8726

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25



Tariff Schedule and Bill Impacts Model

STREET LIGHTING SERVICE CLASSIFICATION

This classification refers to all services supplied to street lighting equipment owned by or operated for a municipality or the Province of Ontario. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	2.68
Rate Rider for Rate Year Alignment - effective until April 30, 2022	\$	(0.08)
Distribution Volumetric Rate	\$/kW	11.7399
Low Voltage Service Rate	\$/kW	0.3074
Rate Rider for Disposition of Global Adjustment Account (2022) - effective until December 31, 2022 Applicable only for Non-RPP Customers	\$/kWh	(0.0012)
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2022) - effective until December 31, 2022	\$/kW	5.0207
Rate Rider for Disposition of Deferral/Variance Accounts (2022) - effective until December 31, 2022	\$/kW	(0.0951)
Rate Rider for Disposition of Capacity Based Recovery Account (2022) - effective until December 31, 2022 Applicable only for Class B Customers	\$/kW	(0.0783)
Rate Rider for Rate Year Alignment - effective until April 30, 2022	\$/kW	(0.3585)
Retail Transmission Rate - Network Service Rate	\$/kW	2.4736
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.8340

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25



Tariff Schedule and Bill Impacts Model

microFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Independent Electricity System Operator's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	4.55
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ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.60)
Primary Metering Allowance for Transformer Losses - applied to measured demand & energy	%	(1.00)

SPECIFIC SERVICE CHARGES

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Customer Administration

Arrears certificate	\$	15.00
Statement of account	\$	15.00
Easement letter	\$	15.00
Credit reference/credit check (plus credit agency costs)	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Returned cheque (plus bank charges)	\$	15.00
Special meter reads	\$	30.00

Non-Payment of Account

Late payment - per month (effective annual rate 19.56% per annum or 0.04896% compounded daily rate)	%	1.50
Reconnection for non payment of account - at meter during regular hours	\$	65.00
Reconnection for non payment of account - at meter after regular hours	\$	185.00

Other

Optional interval/TOU meter charge \$/month	\$	5.50
Specific charge for access to the power poles - per pole/year (with the exception of wireless attachments) - Approved on an Interim Basis	\$	44.50
Clearance pole attachment charge \$/pole/year	\$	5.59



Tariff Schedule and Bill Impacts Model

RETAIL SERVICE CHARGES (if applicable)

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	107.68
Monthly fixed charge, per retailer	\$	43.08
Monthly variable charge, per customer, per retailer	\$/cust.	1.07
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.64
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.64)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.54
Processing fee, per request, applied to the requesting party	\$	1.07
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	4.31
Notice of switch letter charge, per letter (unless the distributor has opted out of applying the charge as per the Ontario Energy Board's Decision and Order EB-2015-0304, issued on February 14, 2019)	\$	2.15

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor - Secondary Metered Customer < 5,000 kW	1.0375
Total Loss Factor - Secondary Metered Customer > 5,000 kW	1.0154
Total Loss Factor - Primary Metered Customer < 5,000 kW	1.0272
Total Loss Factor - Primary Metered Customer > 5,000 kW	1.0054



Tariff Schedule and Bill Impacts Model (2023 Cost of Service Filers)

Update the following rates if an OEB Decision has been issued at the time of completing this application

Regulatory Charges

Effective Date of Regulatory Charges		January 1, 2022	January 1, 2023
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25	0.25

Time-of-Use RPP Prices

As of		November 1, 2021
Off-Peak	\$/kWh	0.0820
Mid-Peak	\$/kWh	0.1130
On-Peak	\$/kWh	0.1700

Smart Meter Entity Charge (SME)

Smart Meter Entity Charge (SME)	\$	0.57
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Distribution Rate Protection (DRP) Amount (Applicable to LDCs under the Distribution Rate Protection program):	\$	36.86
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Miscellaneous Service Charges

Wireline Pole Attachment Charge	Unit	Current charge	Inflation factor *	Proposed charge ** / ***
Specific charge for access to the power poles - per pole/year	\$	44.50		44.50

Retail Service Charges		Current charge	Inflation factor*	Proposed charge ***
One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	107.68	3.30%	111.23
Monthly fixed charge, per retailer	\$	43.08	3.30%	44.5
Monthly variable charge, per customer, per retailer	\$/cust.	1.07	3.30%	1.11
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.64	3.30%	0.66
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	-0.64	3.30%	-0.66
Service Transaction Requests (STR)		0.00		0
Request fee, per request, applied to the requesting party	\$	0.54	3.30%	0.56
Processing fee, per request, applied to the requesting party	\$	1.07	3.30%	1.11
Electronic Business Transaction (EBT) system, applied to the requesting party				
up to twice a year		no charge		no charge
more than twice a year, per request (plus incremental delivery costs)	\$	4.31	3.30%	4.45
Notice of switch letter charge, per letter (unless the distributor has opted out of applying the charge as per the Ontario Energy Board's Decision and Order EB-2015-0304, issued on February 14, 2019)	\$	2.15	3.30%	2.22

* inflation factor subject to change pending OEB approved inflation rate effective in 2022

** applicable only to LDCs in which the province-wide pole attachment charge applies

*** subject to change pending OEB order on miscellaneous service charges

Tariff Schedule and Bill Impacts Model (2023 Cost of Service Filers)

In column A, select the rate rider descriptions from the drop-down list in the blue cells. If the proposed rate rider cannot be found in the drop-down list, enter the rate rider description in the green cell provided in column A. The rate rider description must begin with "Rate Rider for". Please note that the following rates/charges are to be entered in the Final Tariff Schedule tab: Monthly Service Charge, Distribution Volumetric Rate and Retail Transmission Rates.

In column B, select the associated unit from the drop-down list.

In column C, enter the rate. All rate riders with a "\$" unit should be rounded to 2 decimal places and all others rounded to 4 decimal places.

In column E, enter the expiry date (e.g. April 30, 2021) or description of the expiry date in text (e.g. the effective date of the next cost of service-based rate order).

In column G, choose the sub-total as applicable in the bill impact calculation from the drop-down list for any rate riders entered in the green cells. The sub-total will be populated for the rate riders selected in the blue cells.

RESIDENTIAL SERVICE CLASSIFICATION	UNIT	RATE		DATE (EG: December 31, 2021)	SUB-TOTAL
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
Rate Rider for Disposition of Global Adjustment Account (2023) Applicable only for Non-RPP Customers	\$/kWh	-0.0014	- effective until	2024-12-31	B
Rate Rider for Disposition of Group 2 Accounts (2023)	\$	-0.68	- effective until	2024-12-31	A
Rate Rider for Disposition of Group 1 Accounts (2023)	\$/kWh	0.0014	- effective until	2024-12-31	B
Rate Rider for Disposition of Account 1576 (2023)	\$	0.23	- effective until	2023-12-31	A
			- effective until		
			- effective until		
			- effective until		
			- effective until		

GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	UNIT	RATE		DATE (EG: December 31, 2021)	SUB-TOTAL
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
Rate Rider for Disposition of Global Adjustment Account (2023) Applicable only for Non-RPP Customers	\$/kWh	-0.0014	- effective until	2024-12-31	B
Rate Rider for Disposition of Group 2 Accounts (2023)	\$/kWh	-0.0007	- effective until	2024-12-31	A
Rate Rider for Disposition of Group 1 Accounts (2023)	\$/kWh	0.0014	- effective until	2024-12-31	B
Rate Rider for Disposition of Account 1576 (2023)	\$/kWh	0.0003	- effective until	2023-12-31	A
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2023)	\$/kWh	0.0014	- effective until	2024-12-31	A
			- effective until		
			- effective until		
			- effective until		
			- effective until		

GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION	UNIT	RATE		DATE (EG: December 31, 2021)	SUB-TOTAL
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
Rate Rider for Disposition of Global Adjustment Account (2023) Applicable only for Non-RPP Customers	\$/kWh	-0.0014	- effective until	2024-12-31	B
Rate Rider for Disposition of Group 2 Accounts (2023)	\$/kW	-0.1563	- effective until	2024-12-31	A
Rate Rider for Disposition of Group 1 Accounts (2023)	\$/kW	0.2915	- effective until	2024-12-31	B
Rate Rider for Disposition of Group 1 Accounts (2023) - Applicable only for Non-Wholesale Market Participants	\$/kW	0.1576	- effective until	2024-12-31	B
Rate Rider for Disposition of Account 1576 (2023)	\$/kW	0.1158	- effective until	2023-12-31	A
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2023)	\$/kW	0.0879	- effective until	2024-12-31	A
			- effective until		
			- effective until		
			- effective until		

GENERAL SERVICE 1,000 TO 4,999 KW SERVICE CLASSIFICATION	UNIT	RATE		DATE (EG: December 31, 2021)	SUB-TOTAL
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
Rate Rider for Disposition of Global Adjustment Account (2023) Applicable only for Non-RPP Customers	\$/kWh	-0.0014	- effective until	2024-12-31	B
Rate Rider for Disposition of Group 2 Accounts (2023)	\$/kW	-0.1507	- effective until	2024-12-31	A
Rate Rider for Disposition of Group 1 Accounts (2023)	\$/kW	0.5977	- effective until	2024-12-31	B
Rate Rider for Disposition of Account 1576 (2023)	\$/kW	0.1430	- effective until	2023-12-31	A
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2023)	\$/kW	0.1143	- effective until	2024-12-31	A
			- effective until		
			- effective until		
			- effective until		

LARGE USE SERVICE CLASSIFICATION	UNIT	RATE		DATE (EG: December 31, 2021)	SUB-TOTAL
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
Rate Rider for Disposition of Group 2 Accounts (2023)	\$/kW	-0.1577	- effective until	2024-12-31	A
Rate Rider for Disposition of Group 1 Accounts (2023)	\$/kW	0.7009	- effective until	2024-12-31	B
Rate Rider for Disposition of Account 1576 (2023)	\$/kW	0.1570	- effective until	2023-12-31	A
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2023)	\$/kW	0.0474	- effective until	2024-12-31	A
			- effective until		
			- effective until		
			- effective until		

Tariff Schedule and Bill Impacts Model (2023 Cost of Service Filers)

In column A, select the rate rider descriptions from the drop-down list in the blue cells. If the proposed rate rider cannot be found in the drop-down list, enter the rate rider description in the green cell provided in column A. The rate rider description must begin with "Rate Rider for". Please note that the following rates/charges are to be entered in the Final Tariff Schedule tab: Monthly Service Charge, Distribution Volumetric Rate and Retail Transmission Rates.

In column B, select the associated unit from the drop-down list.

In column C, enter the rate. All rate riders with a "\$" unit should be rounded to 2 decimal places and all others rounded to 4 decimal places.

In column E, enter the expiry date (e.g. April 30, 2021) or description of the expiry date in text (e.g. the effective date of the next cost of service-based rate order).

In column G, choose the sub-total as applicable in the bill impact calculation from the drop-down list for any rate riders entered in the green cells. The sub-total will be populated for the rate riders selected in the blue cells.

UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	UNIT	RATE	DATE (EG: December 31, 2021)	SUB-TOTAL
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	
Rate Rider for Disposition of Global Adjustment Account (2023) Applicable only for Non-RPP Customers	\$/kWh	-0.0014	- effective until 2024-12-31	B
Rate Rider for Disposition of Group 2 Accounts (2023)	\$/kWh	-0.0009	- effective until 2024-12-31	A
Rate Rider for Disposition of Group 1 Accounts (2023)	\$/kWh	0.0014	- effective until 2024-12-31	B
Rate Rider for Disposition of Account 1576 (2023)	\$/kWh	0.0003	- effective until 2023-12-31	A
			- effective until	
			- effective until	
			- effective until	
			- effective until	

SENTINEL LIGHTING SERVICE CLASSIFICATION	UNIT	RATE	DATE (EG: December 31, 2021)	SUB-TOTAL
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	
Rate Rider for Disposition of Group 2 Accounts (2023)	\$/kW	-1.5480	- effective until 2024-12-31	A
Rate Rider for Disposition of Group 1 Accounts (2023)	\$/kW	0.4985	- effective until 2024-12-31	B
Rate Rider for Disposition of Account 1576 (2023)	\$/kW	0.1111	- effective until 2023-12-31	A
			- effective until	
			- effective until	
			- effective until	
			- effective until	

STREET LIGHTING SERVICE CLASSIFICATION	UNIT	RATE	DATE (EG: December 31, 2021)	SUB-TOTAL
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	
Rate Rider for Disposition of Global Adjustment Account (2023) Applicable only for Non-RPP Customers	\$/kWh	-0.0014	- effective until 2024-12-31	B
Rate Rider for Disposition of Group 2 Accounts (2023)	\$/kW	-0.3937	- effective until 2024-12-31	A
Rate Rider for Disposition of Group 1 Accounts (2023)	\$/kW	0.3950	- effective until 2024-12-31	B
Rate Rider for Disposition of Account 1576 (2023)	\$/kW	0.1115	- effective until 2023-12-31	A
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2023)	\$/kW	3.5953	- effective until 2024-12-31	A
			- effective until	
			- effective until	
			- effective until	

microFIT SERVICE CLASSIFICATION	UNIT	RATE	DATE (EG: December 31, 2021)	SUB-TOTAL
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	

Milton Hydro Distribution Inc.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date January 1, 2023
This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2022-0049

RESIDENTIAL SERVICE CLASSIFICATION

This classification refers to the supply of electrical energy to detached, semi-detached and townhouse residential buildings as defined in local zoning bylaws. A residential service is a single-family unit used for domestic or household purposes, including seasonal occupancy. At Milton Hydro's discretion, residential rates may be applied to apartment buildings with 6 or less units by simple application of the residential rate by blocking the residential rate by the number of units. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

Where the residential dwelling comprises the entire electrical load of a farm, it is defined as a residential service. Where the residential dwelling does not comprise the entire electrical load of the farm:

- The service will be defined as a General Service if the occupant derives his/her principal livelihood from the working of the farm;
- The service will be defined as a Residential Service if the occupant does not derive his/her principal livelihood from the working of the farm;
- Where the residential farm dwelling is supplied by one separately metered service and the electrical loads in other buildings are supplied by a different separately metered service, then the former is defined as a Residential Service and the latter is defined as a General Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	36.25
Rate Rider for Disposition of Account 1576 (2023) - effective until December 31, 2023	\$	0.23
Rate Rider for Disposition of Group 2 Accounts (2023) - effective until December 31, 2024	\$	(0.68)
Smart Metering Entity Charge - effective until December 31, 2022	\$	0.57
Low Voltage Service Rate	\$/kWh	0.0017
Rate Rider for Disposition of Global Adjustment Account (2023) Applicable only for Non-RPP Customers - effective until December 31, 2024	\$/kWh	(0.0014)
Rate Rider for Disposition of Group 1 Accounts (2023) - effective until December 31, 2024	\$/kWh	0.0014
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0103
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0075

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Milton Hydro Distribution Inc.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date January 1, 2023
This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2022-0049

GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification refers to a non-residential customer with an average peak demand below 50 kW over the past twelve months. For a new customer without prior billing history, the peak demand will be based on the customer's proposed capacity. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	22.30
Smart Metering Entity Charge - effective until December 31, 2022	\$	0.57
Distribution Volumetric Rate	\$/kWh	0.0235
Low Voltage Service Rate	\$/kWh	0.0015
Rate Rider for Disposition of Global Adjustment Account (2023) Applicable only for Non-RPP Customers - effective until December 31, 2024	\$/kWh	(0.0014)
Rate Rider for Disposition of Group 2 Accounts (2023) - effective until December 31, 2024	\$/kWh	(0.0007)
Rate Rider for Disposition of Group 1 Accounts (2023) - effective until December 31, 2024	\$/kWh	0.0014
Rate Rider for Disposition of Account 1576 (2023) - effective until December 31, 2023	\$/kWh	0.0003
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2023) - effective until December 31, 2024	\$/kWh	0.0014
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0093
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0067

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Milton Hydro Distribution Inc.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date January 1, 2023
This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2022-0049

GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION

This classification refers to a non-residential customer with an average peak demand equal to or greater than 50 kW and less than 1,000 kW over the past twelve months. For a new customer without prior billing history, the peak demand will be based on the customer's proposed capacity. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to WMP, customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	105.29
Distribution Volumetric Rate	\$/kW	4.0594
Minimum Distribution Charge - per kW of maximum billing demand in the previous 11 months	\$/kW	0.8024
Low Voltage Service Rate	\$/kW	0.6491
Rate Rider for Disposition of Global Adjustment Account (2023) Applicable only for Non-RPP Customers - effective until December 31, 2024	\$/kWh	(0.0014)
Rate Rider for Disposition of Group 2 Accounts (2023) - effective until December 31, 2024	\$/kW	(0.1563)
Rate Rider for Disposition of Group 1 Accounts (2023) - effective until December 31, 2024	\$/kW	0.2915
Rate Rider for Disposition of Group 1 Accounts (2023) - Applicable only for Non-Wholesale Market Participants - effective until December 31, 2024	\$/kW	0.1576
Rate Rider for Disposition of Account 1576 (2023) - effective until December 31, 2023	\$/kW	0.1158
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2023) - effective until December 31, 2024	\$/kW	0.0879
Retail Transmission Rate - Network Service Rate	\$/kW	4.1947
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	3.0416

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Milton Hydro Distribution Inc.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date January 1, 2023
This schedule supersedes and replaces all previously
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EB-2022-0049

GENERAL SERVICE 1,000 TO 4,999 KW SERVICE CLASSIFICATION

This classification refers to a non-residential customer with an average peak demand equal to or greater than 1,000 kW and less than 5,000 kW, regardless of when the demand occurs, averaged over twelve months. For a new customer without prior billing history, the peak demand will be based on the customer's proposed capacity. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to WMP, customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	827.80
Distribution Volumetric Rate	\$/kW	2.7427
Minimum Distribution Charge - per kW of maximum billing demand in the previous 11 months	\$/kW	0.8024
Low Voltage Service Rate	\$/kW	0.6385
Rate Rider for Disposition of Global Adjustment Account (2023) Applicable only for Non-RPP Customers - effective until December 31, 2024	\$/kWh	(0.0014)
Rate Rider for Disposition of Group 2 Accounts (2023) - effective until December 31, 2024	\$/kW	(0.1507)
Rate Rider for Disposition of Group 1 Accounts (2023) - effective until December 31, 2024	\$/kW	0.5977
Rate Rider for Disposition of Account 1576 (2023) - effective until December 31, 2023	\$/kW	0.1430
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2023) - effective until December 31, 2024	\$/kW	0.1143
Retail Transmission Rate - Network Service Rate	\$/kW	4.1255
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.9922

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Milton Hydro Distribution Inc.
TARIFF OF RATES AND CHARGES
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EB-2022-0049

LARGE USE SERVICE CLASSIFICATION

This classification refers to a non-residential customer with an average peak demand equal to or greater than 5,000 kW, regardless of when the demand occurs, averaged over twelve months. For a new customer without prior billing history, the peak demand will be based on the customer's proposed capacity. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to WMP, customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	3,305.66
Distribution Volumetric Rate	\$/kW	1.9791
Minimum Distribution Charge - per kW of maximum billing demand in the previous 11 months	\$/kW	0.8024
Low Voltage Service Rate	\$/kW	0.7141
Rate Rider for Disposition of Group 2 Accounts (2023) - effective until December 31, 2024	\$/kW	(0.1577)
Rate Rider for Disposition of Group 1 Accounts (2023) - effective until December 31, 2024	\$/kW	0.7009
Rate Rider for Disposition of Account 1576 (2023) - effective until December 31, 2023	\$/kW	0.1570
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2023) - effective until December 31, 2024	\$/kW	0.0474
Retail Transmission Rate - Network Service Rate - Interval Metered	\$/kW	4.4675
Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered	\$/kW	3.3462

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Milton Hydro Distribution Inc.
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EB-2022-0049

UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification refers to the supply of electricity to unmetered loads less than 50 kW including traffic signals and pedestrian X-walks signals/beacons, bus shelters, telephone booths, signs, Cable TV amplifiers and decorative lighting and tree lighting connected to Milton Hydro's distribution system, and similar small unmetered loads. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	10.63
Distribution Volumetric Rate	\$/kWh	0.0226
Low Voltage Service Rate	\$/kWh	0.0015
Rate Rider for Disposition of Global Adjustment Account (2023) Applicable only for Non-RPP Customers - effective until December 31, 2024	\$/kWh	(0.0014)
Rate Rider for Disposition of Group 2 Accounts (2023) - effective until December 31, 2024	\$/kWh	(0.0009)
Rate Rider for Disposition of Group 1 Accounts (2023) - effective until December 31, 2024	\$/kWh	0.0014
Rate Rider for Disposition of Account 1576 (2023) - effective until December 31, 2023	\$/kWh	0.0003
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0093
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0067

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Milton Hydro Distribution Inc.
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SENTINEL LIGHTING SERVICE CLASSIFICATION

This classification refers to all services supported to supply sentinel lighting equipment. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	6.48
Distribution Volumetric Rate	\$/kW	49.0965
Low Voltage Service Rate	\$/kW	0.4458
Rate Rider for Disposition of Group 2 Accounts (2023) - effective until December 31, 2024	\$/kW	(1.5480)
Rate Rider for Disposition of Group 1 Accounts (2023) - effective until December 31, 2024	\$/kW	0.4985
Rate Rider for Disposition of Account 1576 (2023) - effective until December 31, 2023	\$/kW	0.1111
Retail Transmission Rate - Network Service Rate	\$/kW	2.8557
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.0891

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Milton Hydro Distribution Inc.
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EB-2022-0049

STREET LIGHTING SERVICE CLASSIFICATION

This classification refers to all services supplied to street lighting equipment owned by or operated for a municipality or the Province of Ontario. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	3.25
Distribution Volumetric Rate	\$/kW	14.2372
Low Voltage Service Rate	\$/kW	0.4366
Rate Rider for Disposition of Global Adjustment Account (2023) Applicable only for Non-RPP Customers - effective until December 31, 2024	\$/kWh	(0.0014)
Rate Rider for Disposition of Group 2 Accounts (2023) - effective until December 31, 2024	\$/kW	(0.3937)
Rate Rider for Disposition of Group 1 Accounts (2023) - effective until December 31, 2024	\$/kW	0.3950
Rate Rider for Disposition of Account 1576 (2023) - effective until December 31, 2023	\$/kW	0.1115
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2023) - effective until December 31, 2024	\$/kW	3.5953
Retail Transmission Rate - Network Service Rate	\$/kW	2.8408
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.0460

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Milton Hydro Distribution Inc.
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EB-2022-0049

microFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Independent Electricity System Operator's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	4.55
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ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.60)
Primary Metering Allowance for Transformer Losses - applied to measured demand & energy	%	(1.00)

SPECIFIC SERVICE CHARGES

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Customer Administration

Arrears certificate	\$	15.00
Statement of account	\$	15.00
Easement letter	\$	15.00
Credit reference/credit check (plus credit agency costs)	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Returned cheque (plus bank charges)	\$	15.00
Special meter reads	\$	30.00

Non-Payment of Account

Late payment - per month (effective annual rate 19.56% per annum or 0.04896% compounded daily rate)	%	1.50
Reconnection for non payment of account - at meter during regular hours	\$	65.00
Reconnection for non payment of account - at meter after regular hours	\$	185.00

Other

Optional interval/TOU meter charge \$/month	\$	5.50
Specific charge for access to the power poles - per pole/year (with the exception of wireless attachments) - Approved on an Interim Basis	\$	44.50
Clearance pole attachment charge \$/pole/year	\$	5.59

Milton Hydro Distribution Inc.
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EB-2022-0049

RETAIL SERVICE CHARGES (if applicable)

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	111.23
Monthly fixed charge, per retailer	\$	44.50
Monthly variable charge, per customer, per retailer	\$/cust.	1.11
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.66
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.66)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.56
Processing fee, per request, applied to the requesting party	\$	1.11
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	4.45
Notice of switch letter charge, per letter (unless the distributor has opted out of applying the charge as per the Ontario Energy Board's Decision and Order EB-2015-0304, issued on February 14, 2019)	\$	2.22

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor - Secondary Metered Customer < 5,000 kW	1.0385
Total Loss Factor - Secondary Metered Customer > 5,000 kW	1.0133
Total Loss Factor - Primary Metered Customer < 5,000 kW	1.0281
Total Loss Factor - Primary Metered Customer > 5,000 kW	1.0031

Customer Class:	RESIDENTIAL SERVICE CLASSIFICATION	
RPP / Non-RPP:	RPP	
Consumption	750	kWh
Demand	-	kW
Current Loss Factor	1.0375	
Proposed/Approved Loss Factor	1.0385	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 29.88	1	\$ 29.88	\$ 36.25	1	\$ 36.25	\$ 6.37	21.32%
Distribution Volumetric Rate	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	-
Fixed Rate Riders	\$ -	1	\$ -	\$ (0.45)	1	\$ (0.45)	\$ (0.45)	-100.00%
Volumetric Rate Riders	\$ 0.0008	750	\$ 0.60	\$ -	750	\$ -	\$ (0.60)	-100.00%
Sub-Total A (excluding pass through)			\$ 30.48			\$ 35.80	\$ 5.32	17.45%
Line Losses on Cost of Power	\$ 0.1031	28	\$ 2.90	\$ 0.1031	29	\$ 2.98	\$ 0.08	2.67%
Total Deferral/Variance Account Rate Riders	\$ (0.0004)	750	\$ (0.30)	\$ -	750	\$ -	\$ 0.30	-100.00%
CBR Class B Rate Riders	\$ (0.0002)	750	\$ (0.15)	\$ -	750	\$ -	\$ 0.15	-100.00%
GA Rate Riders	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	-
Low Voltage Service Charge	\$ 0.0012	750	\$ 0.90	\$ 0.0017	750	\$ 1.28	\$ 0.38	41.67%
Smart Meter Entity Charge (if applicable)	\$ 0.57	1	\$ 0.57	\$ 0.57	1	\$ 0.57	\$ -	0.00%
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
Additional Volumetric Rate Riders	\$ -	750	\$ -	\$ 0.0014	750	\$ 1.05	\$ 1.05	-
Sub-Total B - Distribution (includes Sub-Total A)			\$ 34.40			\$ 41.67	\$ 7.27	21.14%
RTSR - Network	\$ 0.0090	778	\$ 7.00	\$ 0.0103	779	\$ 8.02	\$ 1.02	14.55%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0067	778	\$ 5.21	\$ 0.0075	779	\$ 5.84	\$ 0.63	12.05%
Sub-Total C - Delivery (including Sub-Total B)			\$ 46.62			\$ 55.54	\$ 8.92	19.13%
Wholesale Market Service Charge (WMSC)	\$ 0.0034	778	\$ 2.65	\$ 0.0034	779	\$ 2.65	\$ 0.00	0.10%
Rural and Remote Rate Protection (RRRP)	\$ 0.0005	778	\$ 0.39	\$ 0.0005	779	\$ 0.39	\$ 0.00	0.10%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
TOU - Off Peak	\$ 0.0820	488	\$ 39.98	\$ 0.0820	488	\$ 39.98	\$ -	0.00%
TOU - Mid Peak	\$ 0.1130	128	\$ 14.41	\$ 0.1130	128	\$ 14.41	\$ -	0.00%
TOU - On Peak	\$ 0.1700	135	\$ 22.95	\$ 0.1700	135	\$ 22.95	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 127.23			\$ 136.16	\$ 8.92	7.01%
HST	13%		\$ 16.54	13%		\$ 17.70	\$ 1.16	7.01%
Ontario Electricity Rebate	17.0%		\$ (21.63)	17.0%		\$ (23.15)	\$ (1.52)	-
Total Bill on TOU			\$ 122.14			\$ 130.71	\$ 8.57	7.01%

In the manager's summary, discuss the reasoning for the change in RTSR rates
In the manager's summary, discuss the reasoning for the change in RTSR rates

Customer Class:	GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	
RPP / Non-RPP:	RPP	
Consumption	2,000	kWh
Demand	-	kW
Current Loss Factor	1.0375	
Proposed/Approved Loss Factor	1.0385	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 18.38	1	\$ 18.38	\$ 22.30	1	\$ 22.30	\$ 3.92	21.33%
Distribution Volumetric Rate	\$ 0.0194	2000	\$ 38.80	\$ 0.0235	2000	\$ 47.00	\$ 8.20	21.13%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
Volumetric Rate Riders	\$ 0.0051	2000	\$ 10.20	\$ 0.0010	2000	\$ 2.00	\$ (8.20)	-80.39%
Sub-Total A (excluding pass through)			\$ 67.38			\$ 71.30	\$ 3.92	5.82%
Line Losses on Cost of Power	\$ 0.1031	75	\$ 7.73	\$ 0.1031	77	\$ 7.94	\$ 0.21	2.67%
Total Deferral/Variance Account Rate Riders	\$ (0.0003)	2,000	\$ (0.60)	\$ -	2,000	\$ -	\$ 0.60	-100.00%
CBR Class B Rate Riders	\$ (0.0002)	2,000	\$ (0.40)	\$ -	2,000	\$ -	\$ 0.40	-100.00%
GA Rate Riders	\$ -	2,000	\$ -	\$ -	2,000	\$ -	\$ -	-
Low Voltage Service Charge	\$ 0.0010	2,000	\$ 2.00	\$ 0.0015	2,000	\$ 3.00	\$ 1.00	50.00%
Smart Meter Entity Charge (if applicable)	\$ 0.57	1	\$ 0.57	\$ 0.57	1	\$ 0.57	\$ -	0.00%
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
Additional Volumetric Rate Riders		2,000	\$ -	\$ 0.0014	2,000	\$ 2.80	\$ 2.80	-
Sub-Total B - Distribution (includes Sub-Total A)			\$ 76.68			\$ 85.61	\$ 8.93	11.64%
RTSR - Network	\$ 0.0081	2,075	\$ 16.81	\$ 0.0093	2,077	\$ 19.32	\$ 2.51	14.93%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0060	2,075	\$ 12.45	\$ 0.0067	2,077	\$ 13.92	\$ 1.47	11.77%
Sub-Total C - Delivery (including Sub-Total B)			\$ 105.94			\$ 118.84	\$ 12.90	12.18%
Wholesale Market Service Charge (WMSC)	\$ 0.0034	2,075	\$ 7.06	\$ 0.0034	2,077	\$ 7.06	\$ 0.01	0.10%
Rural and Remote Rate Protection (RRRP)	\$ 0.0005	2,075	\$ 1.04	\$ 0.0005	2,077	\$ 1.04	\$ 0.00	0.10%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
TOU - Off Peak	\$ 0.0820	1,300	\$ 106.60	\$ 0.0820	1,300	\$ 106.60	\$ -	0.00%
TOU - Mid Peak	\$ 0.1130	340	\$ 38.42	\$ 0.1130	340	\$ 38.42	\$ -	0.00%
TOU - On Peak	\$ 0.1700	360	\$ 61.20	\$ 0.1700	360	\$ 61.20	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 320.50			\$ 333.41	\$ 12.91	4.03%
HST	13%		\$ 41.67	13%		\$ 43.34	\$ 1.68	4.03%
Ontario Electricity Rebate	17.0%		\$ (54.49)	17.0%		\$ (56.68)	\$ (2.19)	-
Total Bill on TOU			\$ 307.68			\$ 320.08	\$ 12.39	4.03%

In the manager's summary, discuss the reasoning for the change in RTSR rates
In the manager's summary, discuss the reasoning for the change in RTSR rates

Customer Class:	GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION
RPP / Non-RPP:	Non-RPP (Other)
Consumption	50,000 kWh
Demand	150 kW
Current Loss Factor	1.0375
Proposed/Approved Loss Factor	1.0385

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 86.74	1	\$ 86.74	\$ 105.29	1	\$ 105.29	\$ 18.55	21.39%
Distribution Volumetric Rate	\$ 3.3568	150	\$ 503.52	\$ 4.0594	150	\$ 608.91	\$ 105.39	20.93%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ 0.3546	150	\$ 53.19	\$ 0.0474	150	\$ 7.11	\$ (46.08)	-86.63%
Sub-Total A (excluding pass through)			\$ 643.45			\$ 721.31	\$ 77.86	12.10%
Line Losses on Cost of Power	\$ -		\$ -	\$ -		\$ -	\$ -	
Total Deferral/Variance Account Rate Riders	\$ (0.1048)	150	\$ (15.72)	\$ -	150	\$ -	\$ 15.72	-100.00%
CBR Class B Rate Riders	\$ (0.0817)	150	\$ (12.26)	\$ -	150	\$ -	\$ 12.26	-100.00%
GA Rate Riders	\$ (0.0012)	50,000	\$ (60.00)	\$ (0.0014)	50,000	\$ (70.00)	\$ (10.00)	16.67%
Low Voltage Service Charge	\$ 0.4570	150	\$ 68.55	\$ 0.6491	150	\$ 97.37	\$ 28.82	42.04%
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	150	\$ -	\$ 0.4491	150	\$ 67.37	\$ 67.37	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 624.03			\$ 816.04	\$ 192.02	30.77%
RTSR - Network	\$ 3.6525	150	\$ 547.88	\$ 4.1947	150	\$ 629.21	\$ 81.33	14.84%
RTSR - Connection and/or Line and Transformation Connection	\$ 2.7264	150	\$ 408.96	\$ 3.0416	150	\$ 456.24	\$ 47.28	11.56%
Sub-Total C - Delivery (including Sub-Total B)			\$ 1,580.86			\$ 1,901.49	\$ 320.63	20.28%
Wholesale Market Service Charge (WMSC)	\$ 0.0034	51,875	\$ 176.38	\$ 0.0034	51,925	\$ 176.55	\$ 0.17	0.10%
Rural and Remote Rate Protection (RRRP)	\$ 0.0005	51,875	\$ 25.94	\$ 0.0005	51,925	\$ 25.96	\$ 0.02	0.10%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Average IESO Wholesale Market Price	\$ 0.1060	51,875	\$ 5,498.75	\$ 0.1060	51,925	\$ 5,504.05	\$ 5.30	0.10%
Total Bill on Average IESO Wholesale Market Price			\$ 7,282.17			\$ 7,608.29	\$ 326.12	4.48%
HST	13%		\$ 946.68	13%		\$ 989.08	\$ 42.40	4.48%
Ontario Electricity Rebate	17.0%		\$ -	17.0%		\$ -	\$ -	
Total Bill on Average IESO Wholesale Market Price			\$ 8,228.85			\$ 8,597.37	\$ 368.52	4.48%

In the manager's summary, discuss the reasoning for the change in RTSR rates

In the manager's summary, discuss the reasoning for the change in RTSR rates

Customer Class:	GENERAL SERVICE 1,000 TO 4,999 KW SERVICE CLASSIFICATION	
RPP / Non-RPP:	Non-RPP (Other)	
Consumption	1,265,000	kWh
Demand	1,800	kW
Current Loss Factor	1.0375	
Proposed/Approved Loss Factor	1.0385	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 682.42	1	\$ 682.42	\$ 827.80	1	\$ 827.80	\$ 145.38	21.30%
Distribution Volumetric Rate	\$ 2.3534	1800	\$ 4,236.12	\$ 2.7427	1800	\$ 4,936.86	\$ 700.74	16.54%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
Volumetric Rate Riders	\$ 0.3201	1800	\$ 576.18	\$ 0.1066	1800	\$ 191.88	\$ (384.30)	-66.70%
Sub-Total A (excluding pass through)			\$ 5,494.72			\$ 5,956.54	\$ 461.82	8.40%
Line Losses on Cost of Power	\$ -		\$ -	\$ -		\$ -	\$ -	-
Total Deferral/Variance Account Rate Riders	\$ (0.1321)	1,800	\$ (237.78)	\$ -	1,800	\$ -	\$ 237.78	-100.00%
CBR Class B Rate Riders	\$ (0.0271)	1,800	\$ (48.78)	\$ -	1,800	\$ -	\$ 48.78	-100.00%
GA Rate Riders	\$ (0.0012)	1,265,000	\$ (1,518.00)	\$ (0.0014)	1,265,000	\$ (1,771.00)	\$ (253.00)	16.67%
Low Voltage Service Charge	\$ 0.4496	1,800	\$ 809.28	\$ 0.6385	1,800	\$ 1,149.30	\$ 340.02	42.02%
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
Additional Volumetric Rate Riders	\$ -	1,800	\$ -	\$ 0.5977	1,800	\$ 1,075.86	\$ 1,075.86	-
Sub-Total B - Distribution (includes Sub-Total A)			\$ 4,499.44			\$ 6,410.70	\$ 1,911.26	42.48%
RTSR - Network	\$ 3.5922	1,800	\$ 6,465.96	\$ 4.1255	1,800	\$ 7,425.90	\$ 959.94	14.85%
RTSR - Connection and/or Line and Transformation Connection	\$ 2.6821	1,800	\$ 4,827.78	\$ 2.9922	1,800	\$ 5,385.96	\$ 558.18	11.56%
Sub-Total C - Delivery (including Sub-Total B)			\$ 15,793.18			\$ 19,222.56	\$ 3,429.38	21.71%
Wholesale Market Service Charge (WMSC)	\$ 0.0034	1,312,438	\$ 4,462.29	\$ 0.0034	1,313,703	\$ 4,466.59	\$ 4.30	0.10%
Rural and Remote Rate Protection (RRRP)	\$ 0.0005	1,312,438	\$ 656.22	\$ 0.0005	1,313,703	\$ 656.85	\$ 0.63	0.10%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Average IESO Wholesale Market Price	\$ 0.1060	1,312,438	\$ 139,118.38	\$ 0.1060	1,313,703	\$ 139,252.47	\$ 134.09	0.10%
Total Bill on Average IESO Wholesale Market Price			\$ 160,030.31			\$ 163,598.71	\$ 3,568.40	2.23%
HST	13%		\$ 20,803.94	13%		\$ 21,267.83	\$ 463.89	2.23%
Ontario Electricity Rebate	17.0%		\$ -	17.0%		\$ -	\$ -	-
Total Bill on Average IESO Wholesale Market Price			\$ 180,834.25			\$ 184,866.55	\$ 4,032.30	2.23%

In the manager's summary, discuss the reasoning for the change in RTSR rates

In the manager's summary, discuss the reasoning for the change in RTSR rates

Customer Class:	LARGE USE SERVICE CLASSIFICATION
RPP / Non-RPP:	Non-RPP (Other)
Consumption	2,400,000 kWh
Demand	5,400 kW
Current Loss Factor	1.0375
Proposed/Approved Loss Factor	1.0385

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 2,725.12	1	\$ 2,725.12	\$ 3,305.66	1	\$ 3,305.66	\$ 580.54	21.30%
Distribution Volumetric Rate	\$ 1.6315	5400	\$ 8,810.10	\$ 1.9791	5400	\$ 10,687.14	\$ 1,877.04	21.31%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ 0.3208	5400	\$ 1,732.32	\$ 0.0467	5400	\$ 252.18	\$ (1,480.14)	-85.44%
Sub-Total A (excluding pass through)			\$ 13,267.54			\$ 14,244.98	\$ 977.44	7.37%
Line Losses on Cost of Power	\$ -		\$ -	\$ -		\$ -	\$ -	
Total Deferral/Variance Account Rate Riders	\$ (0.1326)	5,400	\$ (716.04)	\$ -	5,400	\$ -	\$ 716.04	-100.00%
CBR Class B Rate Riders	\$ -	5,400	\$ -	\$ -	5,400	\$ -	\$ -	
GA Rate Riders	\$ -	2,400,000	\$ -	\$ -	2,400,000	\$ -	\$ -	
Low Voltage Service Charge	\$ 0.5028	5,400	\$ 2,715.12	\$ 0.7141	5,400	\$ 3,856.14	\$ 1,141.02	42.02%
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	5,400	\$ -	\$ 0.7009	5,400	\$ 3,784.86	\$ 3,784.86	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 15,266.62			\$ 21,885.98	\$ 6,619.36	43.36%
RTSR - Network	\$ -	5,400	\$ -	\$ -	5,400	\$ -	\$ -	
RTSR - Connection and/or Line and Transformation Connection	\$ -	5,400	\$ -	\$ -	5,400	\$ -	\$ -	
Sub-Total C - Delivery (including Sub-Total B)			\$ 15,266.62			\$ 21,885.98	\$ 6,619.36	43.36%
Wholesale Market Service Charge (WMSC)	\$ 0.0034	2,490,000	\$ 8,466.00	\$ 0.0034	2,492,400	\$ 8,474.16	\$ 8.16	0.10%
Rural and Remote Rate Protection (RRRP)	\$ 0.0005	2,490,000	\$ 1,245.00	\$ 0.0005	2,492,400	\$ 1,246.20	\$ 1.20	0.10%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Average IESO Wholesale Market Price	\$ 0.1060	2,490,000	\$ 263,940.00	\$ 0.1060	2,492,400	\$ 264,194.40	\$ 254.40	0.10%
Total Bill on Average IESO Wholesale Market Price			\$ 288,917.87			\$ 295,800.99	\$ 6,883.12	2.38%
HST	13%		\$ 37,559.32	13%		\$ 38,454.13	\$ 894.81	2.38%
Ontario Electricity Rebate	17.0%		\$ -	17.0%		\$ -	\$ -	
Total Bill on Average IESO Wholesale Market Price			\$ 326,477.19			\$ 334,255.12	\$ 7,777.93	2.38%

Customer Class:	UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	
RPP / Non-RPP:	RPP	
Consumption	405	kWh
Demand	-	kW
Current Loss Factor	1.0375	
Proposed/Approved Loss Factor	1.0385	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 8.76	1	\$ 8.76	\$ 10.63	1	\$ 10.63	\$ 1.87	21.35%
Distribution Volumetric Rate	\$ 0.0186	405	\$ 7.53	\$ 0.0226	405	\$ 9.15	\$ 1.62	21.51%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
Volumetric Rate Riders	\$ -	405	\$ -	\$ (0.0006)	405	\$ (0.24)	\$ (0.24)	-
Sub-Total A (excluding pass through)			\$ 16.29			\$ 19.54	\$ 3.25	19.93%
Line Losses on Cost of Power	\$ 0.1031	15	\$ 1.57	\$ 0.1031	16	\$ 1.61	\$ 0.04	2.67%
Total Deferral/Variance Account Rate Riders	\$ (0.0003)	405	\$ (0.12)	\$ -	405	\$ -	\$ 0.12	-100.00%
CBR Class B Rate Riders	\$ (0.0002)	405	\$ (0.08)	\$ -	405	\$ -	\$ 0.08	-100.00%
GA Rate Riders	\$ -	405	\$ -	\$ -	405	\$ -	\$ -	-
Low Voltage Service Charge	\$ 0.0010	405	\$ 0.41	\$ 0.0015	405	\$ 0.61	\$ 0.20	50.00%
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
Additional Volumetric Rate Riders	\$ -	405	\$ -	\$ 0.0014	405	\$ 0.57	\$ 0.57	-
Sub-Total B - Distribution (includes Sub-Total A)			\$ 18.06			\$ 22.32	\$ 4.26	23.59%
RTSR - Network	\$ 0.0081	420	\$ 3.40	\$ 0.0093	421	\$ 3.91	\$ 0.51	14.93%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0060	420	\$ 2.52	\$ 0.0067	421	\$ 2.82	\$ 0.30	11.77%
Sub-Total C - Delivery (including Sub-Total B)			\$ 23.99			\$ 29.05	\$ 5.07	21.12%
Wholesale Market Service Charge (WMSC)	\$ 0.0034	420	\$ 1.43	\$ 0.0034	421	\$ 1.43	\$ 0.00	0.10%
Rural and Remote Rate Protection (RRRP)	\$ 0.0005	420	\$ 0.21	\$ 0.0005	421	\$ 0.21	\$ 0.00	0.10%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
TOU - Off Peak	\$ 0.0820	263	\$ 21.59	\$ 0.0820	263	\$ 21.59	\$ -	0.00%
TOU - Mid Peak	\$ 0.1130	69	\$ 7.78	\$ 0.1130	69	\$ 7.78	\$ -	0.00%
TOU - On Peak	\$ 0.1700	73	\$ 12.39	\$ 0.1700	73	\$ 12.39	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 67.63			\$ 72.70	\$ 5.07	7.49%
HST	13%		\$ 8.79	13%		\$ 9.45	\$ 0.66	7.49%
Ontario Electricity Rebate	17.0%		\$ (11.50)	17.0%		\$ (12.36)	\$ (0.86)	-
Total Bill on TOU			\$ 64.93			\$ 69.79	\$ 4.86	7.49%

In the manager's summary, discuss the reasoning for the change in RTSR rates

In the manager's summary, discuss the reasoning for the change in RTSR rates

Customer Class:	SENTINEL LIGHTING SERVICE CLASSIFICATION
RPP / Non-RPP:	Non-RPP (Other)
Consumption	50 kWh
Demand	0 kW
Current Loss Factor	1.0375
Proposed/Approved Loss Factor	1.0385

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 5.63	1	\$ 5.63	\$ 6.48	1	\$ 6.48	\$ 0.85	15.10%
Distribution Volumetric Rate	\$ 42.6426	0.15	\$ 6.40	\$ 49.0965	0.15	\$ 7.36	\$ 0.97	15.13%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ -	0.15	\$ -	\$ (1.4369)	0.15	\$ (0.22)	\$ (0.22)	
Sub-Total A (excluding pass through)			\$ 12.03			\$ 13.63	\$ 1.60	13.33%
Line Losses on Cost of Power	\$ 0.1060	2	\$ 0.20	\$ 0.1060	2	\$ 0.20	\$ 0.01	2.67%
Total Deferral/Variance Account Rate Riders	\$ (0.0958)	0	\$ (0.01)	\$ -	0	\$ -	\$ 0.01	-100.00%
CBR Class B Rate Riders	\$ (0.0779)	0	\$ (0.01)	\$ -	0	\$ -	\$ 0.01	-100.00%
GA Rate Riders	\$ -	50	\$ -	\$ -	50	\$ -	\$ -	
Low Voltage Service Charge	\$ 0.3139	0	\$ 0.05	\$ 0.4458	0	\$ 0.07	\$ 0.02	42.02%
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	0	\$ -	\$ 0.4985	0	\$ 0.07	\$ 0.07	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 12.25			\$ 13.97	\$ 1.73	14.11%
RTSR - Network	\$ 2.4866	0	\$ 0.37	\$ 2.8557	0	\$ 0.43	\$ 0.06	14.84%
RTSR - Connection and/or Line and Transformation Connection	\$ 1.8726	0	\$ 0.28	\$ 2.0891	0	\$ 0.31	\$ 0.03	11.56%
Sub-Total C - Delivery (including Sub-Total B)			\$ 12.90			\$ 14.72	\$ 1.82	14.08%
Wholesale Market Service Charge (WMSC)	\$ 0.0034	52	\$ 0.18	\$ 0.0034	52	\$ 0.18	\$ 0.00	0.10%
Rural and Remote Rate Protection (RRRP)	\$ 0.0005	52	\$ 0.03	\$ 0.0005	52	\$ 0.03	\$ 0.00	0.10%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Average IESO Wholesale Market Price	\$ 0.1060	50	\$ 5.30	\$ 0.1060	50	\$ 5.30	\$ -	0.00%
Total Bill on Average IESO Wholesale Market Price			\$ 18.65			\$ 20.47	\$ 1.82	9.74%
HST	13%		\$ 2.42	13%		\$ 2.66	\$ 0.24	9.74%
Ontario Electricity Rebate	17.0%		\$ (3.17)	17.0%		\$ (3.48)	\$ -	
Total Bill on Average IESO Wholesale Market Price			\$ 17.91			\$ 19.65	\$ 1.74	9.74%

In the manager's summary, discuss the reasoning for the change in RTSR rates

In the manager's summary, discuss the reasoning for the change in RTSR rates

Customer Class:	STREET LIGHTING SERVICE CLASSIFICATION
RPP / Non-RPP:	Non-RPP (Other)
Consumption	440,624 kWh
Demand	1,185 kW
Current Loss Factor	1.0375
Proposed/Approved Loss Factor	1.0385

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 2.68	2890	\$ 7,745.20	\$ 3.25	2890	\$ 9,392.50	\$ 1,647.30	21.27%
Distribution Volumetric Rate	\$ 11.7399	1185	\$ 13,911.78	\$ 14.2372	1185	\$ 16,871.08	\$ 2,959.30	21.27%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ 5.0207	1185	\$ 5,949.53	\$ 3.3131	1185	\$ 3,926.02	\$ (2,023.51)	-34.01%
Sub-Total A (excluding pass through)			\$ 27,606.51			\$ 30,189.61	\$ 2,583.09	9.36%
Line Losses on Cost of Power	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
Total Deferral/Variance Account Rate Riders	\$ (0.0951)	1,185	\$ (112.69)	\$ -	1,185	\$ -	\$ 112.69	-100.00%
CBR Class B Rate Riders	\$ (0.0783)	1,185	\$ (92.79)	\$ -	1,185	\$ -	\$ 92.79	-100.00%
GA Rate Riders	\$ (0.0012)	440,624	\$ (528.75)	\$ (0.0014)	440,624	\$ (616.87)	\$ (88.12)	16.67%
Low Voltage Service Charge	\$ 0.3074	1,185	\$ 364.27	\$ 0.4366	1,185	\$ 517.37	\$ 153.10	42.03%
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	1,185	\$ -	\$ 0.3950	1,185	\$ 468.08	\$ 468.08	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 27,236.55			\$ 30,558.18	\$ 3,321.63	12.20%
RTSR - Network	\$ 2.4736	1,185	\$ 2,931.22	\$ 2.8408	1,185	\$ 3,366.35	\$ 435.13	14.84%
RTSR - Connection and/or Line and Transformation Connection	\$ 1.8340	1,185	\$ 2,173.29	\$ 2.0460	1,185	\$ 2,424.51	\$ 251.22	11.56%
Sub-Total C - Delivery (including Sub-Total B)			\$ 32,341.06			\$ 36,349.04	\$ 4,007.98	12.39%
Wholesale Market Service Charge (WMSC)	\$ 0.0034	457,147	\$ 1,554.30	\$ 0.0034	457,588	\$ 1,555.80	\$ 1.50	0.10%
Rural and Remote Rate Protection (RRRP)	\$ 0.0005	457,147	\$ 228.57	\$ 0.0005	457,588	\$ 228.79	\$ 0.22	0.10%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Average IESO Wholesale Market Price	\$ 0.1060	457,147	\$ 48,457.62	\$ 0.1060	457,588	\$ 48,504.33	\$ 46.71	0.10%
Total Bill on Average IESO Wholesale Market Price			\$ 82,581.81			\$ 86,638.21	\$ 4,056.40	4.91%
HST	13%		\$ 10,735.63	13%		\$ 11,262.97	\$ 527.33	4.91%
Ontario Electricity Rebate	17.0%		\$ -	17.0%		\$ -	\$ -	
Total Bill on Average IESO Wholesale Market Price			\$ 93,317.44			\$ 97,901.18	\$ 4,583.73	4.91%

In the manager's summary, discuss the reasoning for the change in RTSR rates

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Customer Class:	RESIDENTIAL SERVICE CLASSIFICATION	
RPP / Non-RPP:	RPP	
Consumption	375	kWh
Demand	-	kW
Current Loss Factor	1.0375	
Proposed/Approved Loss Factor	1.0385	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 29.88	1	\$ 29.88	\$ 36.25	1	\$ 36.25	\$ 6.37	21.32%
Distribution Volumetric Rate	\$ -	375	\$ -	\$ -	375	\$ -	\$ -	-
Fixed Rate Riders	\$ -	1	\$ -	\$ (0.45)	1	\$ (0.45)	\$ (0.45)	(0.45)%
Volumetric Rate Riders	\$ 0.0008	375	\$ 0.30	\$ -	375	\$ -	\$ (0.30)	(0.30)%
Sub-Total A (excluding pass through)			\$ 30.18			\$ 35.80	\$ 5.62	18.62%
Line Losses on Cost of Power	\$ 0.1031	14	\$ 1.45	\$ 0.1031	14	\$ 1.49	\$ 0.04	2.67%
Total Deferral/Variance Account Rate Riders	\$ (0.0004)	375	\$ (0.15)	\$ -	375	\$ -	\$ 0.15	-100.00%
CBR Class B Rate Riders	\$ (0.0002)	375	\$ (0.08)	\$ -	375	\$ -	\$ 0.08	-100.00%
GA Rate Riders	\$ -	375	\$ -	\$ -	375	\$ -	\$ -	-
Low Voltage Service Charge	\$ 0.0012	375	\$ 0.45	\$ 0.0017	375	\$ 0.64	\$ 0.19	41.67%
Smart Meter Entity Charge (if applicable)	\$ 0.57	1	\$ 0.57	\$ 0.57	1	\$ 0.57	\$ -	0.00%
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
Additional Volumetric Rate Riders	\$ -	375	\$ -	\$ 0.0014	375	\$ 0.53	\$ 0.53	0.53%
Sub-Total B - Distribution (includes Sub-Total A)			\$ 32.42			\$ 39.02	\$ 6.60	20.34%
RTSR - Network	\$ 0.0090	389	\$ 3.50	\$ 0.0103	389	\$ 4.01	\$ 0.51	14.55%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0067	389	\$ 2.61	\$ 0.0075	389	\$ 2.92	\$ 0.31	12.05%
Sub-Total C - Delivery (including Sub-Total B)			\$ 38.53			\$ 45.95	\$ 7.42	19.26%
Wholesale Market Service Charge (WMSC)	\$ 0.0034	389	\$ 1.32	\$ 0.0034	389	\$ 1.32	\$ 0.00	0.10%
Rural and Remote Rate Protection (RRRP)	\$ 0.0005	389	\$ 0.19	\$ 0.0005	389	\$ 0.19	\$ 0.00	0.10%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
TOU - Off Peak	\$ 0.0820	244	\$ 19.99	\$ 0.0820	244	\$ 19.99	\$ -	0.00%
TOU - Mid Peak	\$ 0.1130	64	\$ 7.20	\$ 0.1130	64	\$ 7.20	\$ -	0.00%
TOU - On Peak	\$ 0.1700	68	\$ 11.48	\$ 0.1700	68	\$ 11.48	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 78.97			\$ 86.39	\$ 7.42	9.40%
HST	13%		\$ 10.27	13%		\$ 11.23	\$ 0.96	9.40%
Ontario Electricity Rebate	17.0%		\$ (13.42)	17.0%		\$ (14.69)	\$ (1.26)	-
Total Bill on TOU			\$ 75.81			\$ 82.93	\$ 7.12	9.40%

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Customer Class:	RESIDENTIAL SERVICE CLASSIFICATION
RPP / Non-RPP:	Non-RPP (Retailer)
Consumption	750 kWh
Demand	- kW
Current Loss Factor	1.0375
Proposed/Approved Loss Factor	1.0385

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 29.88	1	\$ 29.88	\$ 36.25	1	\$ 36.25	\$ 6.37	21.32%
Distribution Volumetric Rate	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	-
Fixed Rate Riders	\$ -	1	\$ -	\$ (0.45)	1	\$ (0.45)	\$ (0.45)	-100.00%
Volumetric Rate Riders	\$ 0.0008	750	\$ 0.60	\$ -	750	\$ -	\$ (0.60)	-100.00%
Sub-Total A (excluding pass through)			\$ 30.48			\$ 35.80	\$ 5.32	17.45%
Line Losses on Cost of Power	\$ 0.1060	28	\$ 2.98	\$ 0.1060	29	\$ 3.06	\$ 0.08	2.67%
Total Deferral/Variance Account Rate Riders	\$ (0.0004)	750	\$ (0.30)	\$ -	750	\$ -	\$ 0.30	-100.00%
CBR Class B Rate Riders	\$ (0.0002)	750	\$ (0.15)	\$ -	750	\$ -	\$ 0.15	-100.00%
GA Rate Riders	\$ (0.0012)	750	\$ (0.90)	\$ (0.0014)	750	\$ (1.05)	\$ (0.15)	16.67%
Low Voltage Service Charge	\$ 0.0012	750	\$ 0.90	\$ 0.0017	750	\$ 1.28	\$ 0.38	41.67%
Smart Meter Entity Charge (if applicable)	\$ 0.57	1	\$ 0.57	\$ 0.57	1	\$ 0.57	\$ -	0.00%
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
Additional Volumetric Rate Riders	\$ -	750	\$ -	\$ 0.0014	750	\$ 1.05	\$ 1.05	-
Sub-Total B - Distribution (includes Sub-Total A)			\$ 33.58			\$ 40.71	\$ 7.12	21.22%
RTSR - Network	\$ 0.0090	778	\$ 7.00	\$ 0.0103	779	\$ 8.02	\$ 1.02	14.55%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0067	778	\$ 5.21	\$ 0.0075	779	\$ 5.84	\$ 0.63	12.05%
Sub-Total C - Delivery (including Sub-Total B)			\$ 45.80			\$ 54.57	\$ 8.77	19.15%
Wholesale Market Service Charge (WMSC)	\$ 0.0034	778	\$ 2.65	\$ 0.0034	779	\$ 2.65	\$ 0.00	0.10%
Rural and Remote Rate Protection (RRRP)	\$ 0.0005	778	\$ 0.39	\$ 0.0005	779	\$ 0.39	\$ 0.00	0.10%
Standard Supply Service Charge								
Non-RPP Retailer Avg. Price	\$ 0.1060	750	\$ 79.50	\$ 0.1060	750	\$ 79.50	\$ -	0.00%
Total Bill on Non-RPP Avg. Price			\$ 128.33			\$ 137.11	\$ 8.77	6.84%
HST			\$ 16.68	13%		\$ 17.82	\$ 1.14	6.84%
Ontario Electricity Rebate	17.0%		\$ (21.82)	17.0%		\$ (23.31)	\$ (1.49)	-6.84%
Total Bill on Non-RPP Avg. Price			\$ 123.20			\$ 131.62	\$ 8.42	6.84%

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Customer Class:	GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	
RPP / Non-RPP:	Non-RPP (Retailer)	
Consumption	2,000	kWh
Demand	-	kW
Current Loss Factor	1.0375	
Proposed/Approved Loss Factor	1.0385	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 18.38	1	\$ 18.38	\$ 22.30	1	\$ 22.30	\$ 3.92	21.33%
Distribution Volumetric Rate	\$ 0.0194	2000	\$ 38.80	\$ 0.0235	2000	\$ 47.00	\$ 8.20	21.13%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ 0.0051	2000	\$ 10.20	\$ 0.0010	2000	\$ 2.00	\$ (8.20)	-80.39%
Sub-Total A (excluding pass through)			\$ 67.38			\$ 71.30	\$ 3.92	5.82%
Line Losses on Cost of Power	\$ 0.1060	75	\$ 7.95	\$ 0.1060	77	\$ 8.16	\$ 0.21	2.67%
Total Deferral/Variance Account Rate Riders	\$ (0.0003)	2,000	\$ (0.60)	\$ -	2,000	\$ -	\$ 0.60	-100.00%
CBR Class B Rate Riders	\$ (0.0002)	2,000	\$ (0.40)	\$ -	2,000	\$ -	\$ 0.40	-100.00%
GA Rate Riders	\$ (0.0012)	2,000	\$ (2.40)	\$ (0.0014)	2,000	\$ (2.80)	\$ (0.40)	16.67%
Low Voltage Service Charge	\$ 0.0010	2,000	\$ 2.00	\$ 0.0015	2,000	\$ 3.00	\$ 1.00	50.00%
Smart Meter Entity Charge (if applicable)	\$ 0.57	1	\$ 0.57	\$ 0.57	1	\$ 0.57	\$ -	0.00%
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders		2,000	\$ -	\$ 0.0014	2,000	\$ 2.80	\$ 2.80	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 74.50			\$ 83.03	\$ 8.53	11.45%
RTSR - Network	\$ 0.0081	2,075	\$ 16.81	\$ 0.0093	2,077	\$ 19.32	\$ 2.51	14.93%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0060	2,075	\$ 12.45	\$ 0.0067	2,077	\$ 13.92	\$ 1.47	11.77%
Sub-Total C - Delivery (including Sub-Total B)			\$ 103.76			\$ 116.26	\$ 12.51	12.05%
Wholesale Market Service Charge (WMSC)	\$ 0.0034	2,075	\$ 7.06	\$ 0.0034	2,077	\$ 7.06	\$ 0.01	0.10%
Rural and Remote Rate Protection (RRRP)	\$ 0.0005	2,075	\$ 1.04	\$ 0.0005	2,077	\$ 1.04	\$ 0.00	0.10%
Standard Supply Service Charge								
Non-RPP Retailer Avg. Price	\$ 0.1060	2,000	\$ 212.00	\$ 0.1060	2,000	\$ 212.00	\$ -	0.00%
Total Bill on Non-RPP Avg. Price			\$ 323.85			\$ 336.36	\$ 12.51	3.86%
HST	13%		\$ 42.10	13%		\$ 43.73	\$ 1.63	3.86%
Ontario Electricity Rebate	17.0%		\$ (55.05)	17.0%		\$ (57.18)	\$ (2.13)	-3.86%
Total Bill on Non-RPP Avg. Price			\$ 310.90			\$ 322.91	\$ 12.01	3.86%

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