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Ontario

DECISION AND RATE ORDER

EB-2021-0310

EPCOR NATURAL GAS LIMITED PARTNERSHIP- AYLMER

**Application for quarterly rate adjustment mechanism commencing
January 1, 2022**

Before: Allison Duff
Presiding Commissioner

Lynne Anderson
Chief Commissioner

December 16, 2021

INTRODUCTION AND PROCESS

The Ontario Energy Board (OEB) is approving an application filed by EPCOR Natural Gas Limited Partnership (EPCOR) on December 9, 2021. EPCOR applied for an order or orders approving or fixing just and reasonable rates and other charges for the sale and distribution of natural gas commencing January 1, 2022 for its Aylmer service territory (the Application).

The Application was made pursuant to section 36(1) of the *Ontario Energy Board Act, 1998* and in accordance with the Quarterly Rate Adjustment Mechanism (QRAM) established by the OEB for dealing with changes in gas costs.¹

EPCOR provided written evidence in support of the proposed changes. EPCOR provided the Application to all parties of record in EPCOR Aylmer's last rates proceeding.²

Parties wishing to file comments on the Application were required to file them with the OEB by December 14, 2021. No comments were received.

On December 15, 2021, EPCOR filed a revised QRAM application reflecting the changes to the revised Decision and Order on its 2022 Rates filing.³

The Application for the Aylmer service territory reflects an increase in the forecast cost of natural gas prices over the next 12 months. The Application also reflects a true-up between actual and forecast natural gas prices for prior periods. The Application also includes the implementation of new 2022 distribution rates and temporary rate adjustments previously approved by the OEB.

¹ EB-2008-0106

² EB-2018-0336

³ EB-2021-0215, Decision and Order, December 2, 2021 (Revised: December 15, 2021)

OEB FINDINGS

The OEB approves the Application as filed.

EPCOR's Aylmer service territory rates will be adjusted effective January 1, 2022 to reflect an increase in forecast natural gas prices and prospective recovery of the projected 12-month balances of the gas supply deferral accounts for the period ending December 2022. The reference price will also be adjusted to reflect the increase in forecast natural gas prices.

The OEB finds that this QRAM application strikes a balance between ensuring that consumers receive appropriate market price signals, and protecting the interest of consumers that purchase their gas from EPCOR by reducing, to some extent, the volatility in the market price of natural gas. Specifically, the approved natural gas commodity rates to be charged by EPCOR incorporate:

- A market price forecast for the commodity over the next 12 months
- A true-up between actual and forecast commodity prices for prior periods as actual costs are passed on to customers without a mark-up. By design, the QRAM includes smoothing of price volatility by spreading this difference over a 12-month period.

The impact of this Application for a typical residential customer who uses 1,780 cubic metres of natural gas per year and who purchases its gas supply from EPCOR is an increase of approximately \$16 per year, or an increase of about 5.5% on the commodity portion of the bill.

EPCOR purchases its natural gas supply, on behalf of its sales service customers in the Aylmer service territory, from Enbridge Gas Inc. (Enbridge Gas) and from a local producer⁴. For the supply from Enbridge Gas, EPCOR based its forecast on the rate mitigation plan included in Enbridge Gas's January 2022 QRAM⁵ application. The OEB approved this rate mitigation plan.

When taking into account the changes in distribution rates and temporary rate adjustments (an increase of about \$27 on an annual basis) the total annual bill impacts (which includes commodity charges, delivery charges, and all other charges) for a typical residential customer who uses 1,780 cubic metres of natural gas per year and

⁴ EPCOR purchases gas from the local producer at a discount to Enbridge Gas's gas supply commodity charge

⁵ EB-2021-0281

who purchases its gas supply from ENGLP is an increase of approximately \$43 per year or about 4.6%. The OEB agrees with EPCOR that as a result, no additional rate mitigation measures are required.

EPCOR included its customer communication plan with the Application. The OEB has no concerns with the communication planned. Provided customers are made aware of the rate increase, the OEB concludes that it is unnecessary for it to approve the detailed wording of that communications messaging.

THE ONTARIO ENERGY BOARD ORDERS THAT:

1. The rates approved for EPCOR Aylmer as part of the decision and rate order EB-2021-0235, dated September 24, 2021, shall be superseded by the rates as provided in Appendix A to this Decision and Rate Order.
2. The rates approved shall be effective January 1, 2022 and shall be implemented in EPCOR's first billing cycle commencing in January 2022.
3. The reference price for use in determining the amounts to be recorded in the Purchase Gas Commodity Variance Account (Account No.179-27) shall increase by \$0.008826 per m³ from the previous OEB approved level of \$0.168906 per m³ to **\$0.177732** per m³ as shown in Appendix A, Schedule A to this Decision and Rate Order.
4. The balance in the Gas Purchase Rebalancing Account shall be prospectively cleared. The resulting gas supply charge will increase from the previous OEB approved level of \$0.160543 per m³ to **\$0.169339** per m³ as indicated in Appendix A, Schedule A to this Decision and Rate Order.
5. EPCOR must ensure its customers are made aware of the rate increase.
6. EPCOR shall pay the OEB's costs incidental to this proceeding upon receipt of the OEB's invoice.

ISSUED at Toronto, December 16, 2021

ONTARIO ENERGY BOARD

Original Signed by

Christine E. Long
Registrar

**APPENDIX A TO
DECISION AND RATE ORDER
OEB FILE NO. EB-2021-0310
DATED: December 16, 2021**

EPCOR Natural Gas Limited Partnership

RATE 1 - General Service Rate

Rate Availability

The entire service area of the Company.

Eligibility

A customer that requires delivery of natural gas to any residential building served through one meter and containing no more than three dwelling units.

Rate

a)	Monthly Fixed Charge ⁽¹⁾	\$19.50
	Rate Rider for REDA Recovery (2021) – effective for 3 months ending March 31, 2022	\$0.78
	Rate Rider for REDA Recovery (2022) – effective for 12 months ending December 31, 2022	\$0.33
	Rate Rider for LDMDA Recovery (2022) – effective for 12 months ending December 31, 2022	\$1.35
b)	Delivery Charge	
	First 1,000 m ³ per month	13.7196 cents per m ³
	All over 1,000 m ³ per month	11.0264 cents per m ³
	Rate Rider for PGTVA recovery (2021) – effective for 3 months ending March 31, 2022	0.3113 cents per m ³
	Rate Rider for PGTVA recovery (2022) – effective for 12 months ending December 31, 2022	0.3195 cents per m ³
	Rate Rider for ADVADA recovery (2021) – effective for 3 months ending March 31, 2022	0.1508 cents per m ³
	Rate Rider for SICDA recovery (2022) – effective for 12 months ending December 31, 2022	0.2683 cents per m ³
c)	Carbon Charges	
	Federal Carbon Charge (if applicable)	7.8300 cents per m ³
	Facility Carbon Charge	0.0052 cents per m ³

Rate Rider for FCCCVA recovery (if applicable) – effective for 3 months ending March 31, 2022	0.9416 cents per m ³
Rate Rider for FCCFVA recovery (if applicable) – effective for 3 months ending March 31, 2022	\$0.01 per month
Rate Rider for GGEADA recovery – effective for 3 months ending March 31, 2022	\$0.78 per month
d) Gas Supply Charge and System Gas Refund Rate Rider (if applicable)	Schedule A

⁽¹⁾ Aggregated within Monthly Fixed Charge is the amount of one dollar per month in accordance with Bill 32 and Ontario Regulation 24/19.

Meter Readings

Gas consumption by each customer under this rate schedule shall be determined by monthly meter reading, provided that in circumstances beyond the control of the company such as strikes or non-access to a meter, the company may estimate the consumption each month as of the scheduled date of the regular monthly meter reading and render a monthly bill to the customer thereof.

Delayed Payment Penalty

When payment is not made in full by the due date noted on the bill, which date shall not be less than 16 calendar days after the date of mailing, hand delivery or electronic transmission of the bill, the balance owing will be increased by 1.5%. Any balance remaining unpaid in subsequent months will be increased by a further 1.5% per month. The minimum delayed payment penalty shall be one dollar (\$1.00).

Bundled Direct Purchase Delivery

Where a customer elects under this rate schedule to directly purchase its gas from a supplier other than EPCOR, the customer or their agent must enter into a Bundled T-Service Receipt Contract with EPCOR for delivery of gas to EPCOR. Bundled T-Service Receipt Contract rates are described in rate schedule BT1. The gas supply charge will not be applicable to customers who elect said Bundled T transportation service.

Unless otherwise authorized by EPCOR, customers who are delivering gas to EPCOR under direct purchase arrangements must obligate to deliver said gas at a point acceptable to EPCOR, and must acquire and maintain firm transportation on all pipeline systems upstream of Ontario.

Effective: January 1, 2022

Implementation: All bills rendered on or after January 1,
2022 EB-2021-0215/EB-2021-0310

EPCOR Natural Gas Limited Partnership

RATE 2 - Seasonal Service

Rate Availability

The entire service area of the company.

Eligibility

All customers.

Rate

For all gas consumed from:	April 1 - Oct 31	Nov 1 - Mar 31
a) Monthly Fixed Charge ⁽¹⁾	\$21.00	\$21.00
Rate Rider for REDA Recovery (2021) – effective for 3 months ending March 31, 2022	\$0.78	\$0.78
Rate Rider for REDA Recovery (2022) – effective for 12 months ending December 31, 2022	\$0.33	\$0.33
b) Delivery Charge		
First 1,000 m ³ per month	17.6387 cents per m ³	22.2332 cents per m ³
Next 24,000 m ³ per month	9.1630 cents per m ³	15.1670 cents per m ³
All over 25,000 m ³ per month	7.1434 cents per m ³	16.0935 cents per m ³
Rate Rider for PGTVA Recovery (2021) – effective for 3 months ending March 31, 2022	0.3113 cents per m ³	0.3113 cents per m ³
Rate Rider for PGTVA Recovery (2022) – effective for 12 months ending December 31, 2022	0.3195 cents per m ³	0.3195 cents per m ³
Rate Rider for ADVADA recovery (2021) – effective for 3 months ending March 31, 2022	0.1508 cents per m ³	0.1508 cents per m ³
Rate Rider for SICDA recovery (2022) – effective for 12 months ending December 31, 2022	0.2343 cents per m ³	0.2343 cents per m ³
c) Carbon Charges		
Federal Carbon Charge (if applicable)	7.8300 cents per m ³	7.8300 cents per m ³
Facility Carbon Charge	0.0052 cents per m ³	0.0052 cents per m ³
Rate Rider for FCCCVA recovery (if applicable) – effective for 3 months ending March 31, 2022	0.9416 cents per m ³	0.9416 cents per m ³
Rate Rider for FCCFVA recovery – effective for 3 months ending March 31, 2022	\$0.01 per month	\$0.01 per month

Rate Rider for GGEADA recovery
– effective for 3 months ending March 31, 2022

\$0.78 per month

\$0.78 per month

- d) Gas Supply Charge and System Gas Refund Rate Rider (if applicable) Schedule A

⁽¹⁾ Aggregated within Monthly Fixed Charge is the amount of one dollar per month in accordance with Bill 32 and Ontario Regulation 24/19.

Meter Readings

Gas consumption by each customer under this rate schedule shall be determined by monthly meter reading, provided that in circumstances beyond the control of the company such as strikes or non-access to a meter, the company may estimate the consumption each month as of the scheduled date of the regular monthly meter reading and render a monthly bill to the customer thereof.

Delayed Payment Penalty

When payment is not made in full by the due date noted on the bill, which date shall not be less than 16 calendar days after the date of mailing, hand delivery or electronic transmission of the bill, the balance owing will be increased by 1.5%. Any balance remaining unpaid in subsequent months will be increased by a further 1.5% per month. The minimum delayed payment penalty shall be one dollar (\$1.00).

Bundled Direct Purchase Delivery

Where a customer elects under this rate schedule to directly purchase its gas from a supplier other than EPCOR, the customer or their agent must enter into a Bundled T-Service Receipt Contract with EPCOR for delivery of gas to EPCOR. Bundled T-Service Receipt Contract rates are described in rate schedule BT1. The gas supply charge will not be applicable to customers who elect said Bundled T transportation service.

Unless otherwise authorized by EPCOR, customers who are delivering gas to EPCOR under direct purchase arrangements must obligate to deliver said gas at a point acceptable to EPCOR, and must acquire and maintain firm transportation on all pipeline systems upstream of Ontario.

Effective: January 1, 2022

Implementation: All bills rendered on or after January 1, 2022

EB-2021-0215/EB-2021-0310

EPCOR Natural Gas Limited Partnership

RATE 3 - Special Large Volume Contract Rate

Rate Availability

The entire service area of the company.

Eligibility

A customer who enters into a contract with the company for the purchase or transportation of gas:

- a) for a minimum term of one year;
- b) that specifies a combined daily contracted demand for firm and interruptible service of at least 700 m³; and
- c) a qualifying annual volume of at least 113,000 m³.

Rate

1. Bills will be rendered monthly and shall be the total of:

- a) A Monthly Customer Charge⁽¹⁾:

A Monthly Customer Charge of \$201.00 for firm or interruptible customers; or
A Monthly Customer Charge of \$223.00 for combined (firm and interruptible) customers.

Rate Rider for REDA Recovery (2021) \$0.78
– effective for 3 months ending March 31, 2022

Rate Rider for REDA Recovery (2022) \$0.33
– effective for 12 months ending December 31, 2022

- b) A Monthly Demand Charge:

A Monthly Demand Charge of 30.6443 cents per m³ for each m³ of daily contracted firm demand.

- c) A Monthly Delivery Charge:

- (i) A Monthly Firm Delivery Charge for all firm volumes of 4.0445 cents per m³,
- (ii) A Monthly Interruptible Delivery Charge for all interruptible volumes to be negotiated between the company and the customer not to exceed 11.0113 cents per m³ and not to be less than 7.9775 per m³.

Rate Rider for PGTVA recovery (2021) 0.3113 cents per m³
– effective for 3 months ending March 31, 2022

Rate Rider for PGTVA recovery (2022) 0.3195 cents per m³
– effective for 12 months ending December 31, 2022

Rate Rider for ADVADA recovery (2021) – effective for 3 months ending March 31, 2022	0.1508 cents per m ³
Rate Rider for SICDA recovery (2022) – effective for 12 months ending December 31, 2022	0.0179 cents per m ³
e) Carbon Charges	
Federal Carbon Charge (if applicable)	7.8300 cents per m ³
Facility Carbon Charge	0.0052 cents per m ³
Rate Rider for FCCCVA recovery (if applicable) – effective for 3 months ending March 31, 2022	0.9416 cents per m ³
Rate Rider for FCCFVA recovery (if applicable) – effective for 3 months ending March 31, 2022	\$0.01 per month
Rate Rider for GGEADA recovery – effective for 3 months ending March 31, 2022	\$0.78 per month
d) Gas Supply Charge and System Gas Refund Rate Rider (if applicable)	Schedule A
e) Overrun Gas Charges:	

Overrun gas is available without penalty provided that it is authorized by the company in advance. The company will not unreasonably withhold authorization.

If, on any day, the customer should take, without the company's approval in advance, a volume of gas in excess of the maximum quantity of gas which the company is obligated to deliver to the customer on such day, or if, on any day, the customer fails to comply with any curtailment notice reducing the customer's take of gas, then,

- (i) the volume of gas taken in excess of the company's maximum delivery obligation for such day, or
- (ii) the volume of gas taken in the period on such day covered by such curtailment notice (as determined by the company in accordance with its usual practice) in excess of the volume of gas authorized to be taken in such period by such curtailment notice,

as the case may be, shall constitute unauthorized overrun volume.

Any unauthorized firm overrun gas taken in any month shall be paid for at the Rate 3 Firm Delivery Charge in effect at the time the overrun occurs. In addition, the Contract Demand level shall be adjusted to the actual maximum daily volume taken and the Demand Charges stated above shall apply for the whole contract year, including retroactively, if necessary, thereby requiring recomputation of bills rendered previously in the contract year.

Any unauthorized interruptible overrun gas taken in any month shall be paid for at the Rate 1 Delivery Charge in effect at the time the overrun occurs plus any Gas Supply Charge applicable.

For any unauthorized overrun gas taken, the customer shall, in addition, indemnify the company in respect of any penalties or additional costs imposed on the company by the

company's suppliers, any additional gas cost incurred or any sales margins lost as a consequence of the customer taking the unauthorized overrun volume.

2. In negotiating the Monthly Interruptible Commodity Charge referred to in 1(c)(ii) above, the matters to be considered include:
 - a) The volume of gas for which the customer is willing to contract;
 - b) The load factor of the customer's anticipated gas consumption, the pattern of annual use, and the minimum annual quantity of gas which the customer is willing to contract to take or in any event pay for;
 - c) Interruptible or curtailment provisions; and
 - d) Competition.
3. In each contract year, the customer shall take delivery from the company, or in any event pay for it if available and not accepted by the customer, a minimum volume of gas as specified in the contract between the parties. Overrun volumes will not contribute to the minimum volume. The rate applicable to the shortfall from this minimum shall be 3.1530 cents per m³ for firm gas and 5.4412 cents per m³ for interruptible gas.
4. The contract may provide that the Monthly Demand Charge specified in Rate Section 1 above shall not apply on all or part of the daily contracted firm demand used by the customer during the testing, commissioning, phasing in, decommissioning and phasing out of gas-using equipment for a period not to exceed one year (the transition period). In such event, the contract will provide for a Monthly Firm Delivery Commodity Charge to be applied on such volume during the transition of 5.7163 cents per m³ and a gas supply commodity charge as set out in Schedule A, if applicable. Gas purchased under this clause will not contribute to the minimum volume.

⁽¹⁾ Aggregated within Monthly Fixed Charge is the amount of one dollar per month in accordance with Bill 32 and Ontario Regulation 24/19.

Bundled Direct Purchase Delivery

Where a customer elects under this rate schedule to directly purchase its gas from a supplier other than EPCOR, the customer or their agent must enter into a Bundled T-Service Receipt Contract with EPCOR for delivery of gas to EPCOR. Bundled T-Service Receipt Contract rates are described in rate schedule BT1. The gas supply charge will not be applicable to customers who elect said Bundled T transportation service.

Unless otherwise authorized by EPCOR, customers who are delivering gas to EPCOR under direct purchase arrangements must obligate to deliver said gas at a point acceptable to EPCOR, and must acquire and maintain firm transportation on all pipeline systems upstream of Ontario.

Delayed Payment Penalty

When payment is not made in full by the due date noted on the bill, which date shall not be less than 16 calendar days after the date of mailing, hand delivery or electronic transmission of the bill, the balance owing will be increased by 1.5%. Any balance remaining unpaid in subsequent months will be increased by a further 1.5% per month. The minimum delayed payment penalty shall be one dollar (\$1.00).

Effective: January 1, 2022

Implementation: All bills rendered on or after January 1, 2022

EB-2021-0215/EB-2021-0310

EPCOR Natural Gas Limited Partnership

RATE 4 - General Service Peaking

Rate Availability

The entire service area of the company.

Eligibility

All customers whose operations, in the judgment of EPCOR NATURAL GAS LIMITED PARTNERSHIP, can readily accept interruption and restoration of gas service with 24 hours' notice.

Rate

For all gas consumed from:	April 1 - Dec 31	Jan 1 - Mar 31
Monthly Fixed Charge ⁽¹⁾	\$21.00	\$21.00
Rate Rider for REDA Recovery (2021) – effective for 3 months ending March 31, 2022	\$0.78	\$0.78
Rate Rider for REDA Recovery (2022) – effective for 12 months ending December 31, 2022	\$0.33	\$0.33
a) Delivery Charge		
First 1,000 m ³ per month	19.5025 cents per m ³	24.8799 cents per m ³
All over 1,000 m ³ per month	11.9660 cents per m ³	19.2257 cents per m ³
Rate Rider for PGTVA Recovery (2021) – effective for 3 months ending March 31, 2022	0.3113 cents per m ³	0.3113 cents per m ³
Rate Rider for PGTVA Recovery (2022) – effective for 12 months ending December 31, 2022	0.3195 cents per m ³	0.3195 cents per m ³
Rate Rider for ADVADA recovery (2021) – effective for 3 months ending March 31, 2022	0.1508 cents per m ³	0.1508 cents per m ³
Rate Rider for SICDA recovery (2022) – effective for 12 months ending December 31, 2022	0.0814 cents per m ³	0.0814 cents per m ³
b) Carbon Charges		
Federal Carbon Charge (if applicable)	7.8300 cents per m ³	7.8300 cents per m ³
Facility Carbon Charge	0.0052 cents per m ³	0.0052 cents per m ³
Rate Rider for FCCCVA recovery (if applicable) – effective for 3 months ending March 31, 2022	0.9416 cents per m ³	0.9416 cents per m ³
Rate Rider for FCCFVA recovery – effective for 3 months ending March 31, 2022	\$0.01 per month	\$0.01 per month

Rate Rider for GGEADA recovery
– effective for 3 months ending March 31, 2022

\$0.78 per month

\$0.78 per month

c) Gas Supply Charge and System Gas Refund Rate Rider (if applicable) Schedule A

⁽¹⁾ Aggregated within Monthly Fixed Charge is the amount of one dollar per month in accordance with Bill 32 and Ontario Regulation 24/19.

Meter Readings

Gas consumption by each customer under this rate schedule shall be determined by monthly meter reading provided that in circumstances beyond the control of the company such as strikes or non-access to a meter, the company may estimate the consumption each month as of the scheduled date of the regular monthly meter reading and render a monthly bill to the customer thereof.

Delayed Payment Penalty

When payment is not made in full by the due date noted on the bill, which date shall not be less than 16 calendar days after the date of mailing, hand delivery or electronic transmission of the bill, the balance owing will be increased by 1.5%. Any balance remaining unpaid in subsequent months will be increased by a further 1.5% per month. The minimum delayed payment penalty shall be one dollar (\$1.00).

Bundled Direct Purchase Delivery

Where a customer elects under this rate schedule to directly purchase its gas from a supplier other than EPCOR, the customer or their agent must enter into a Bundled T-Service Receipt Contract with EPCOR for delivery of gas to EPCOR. Bundled T-Service Receipt Contract rates are described in rate schedule BT1. The gas supply charge will not be applicable to customers who elect said Bundled T transportation service.

Unless otherwise authorized by EPCOR, customers who are delivering gas to EPCOR under direct purchase arrangements must obligate to deliver said gas at a point acceptable to EPCOR, and must acquire and maintain firm transportation on all pipeline systems upstream of Ontario.

Effective: January 1, 2022

Implementation: All bills rendered on or after January 1,
2022

EB-2021-0215/EB-2021-0310

EPCOR Natural Gas Limited Partnership

RATE 5 - Interruptible Peaking Contract Rate

Rate Availability

The entire service area of the company.

Eligibility

A customer who enters into a contract with the company for the purchase or transportation of gas:

- a) for a minimum term of one year;
- b) that specifies a daily contracted demand for interruptible service of at least 700 m³;
- c) and a qualifying annual volume of at least 50,000 m³.

Rate

1. Bills will be rendered monthly and shall be the total of:

a)	Monthly Fixed Charge ⁽¹⁾	\$191.00
	Rate Rider for REDA Recovery (2021) – effective for 3 months ending March 31, 2022	\$0.78
	Rate Rider for REDA Recovery (2022) – effective for 12 months ending December 31, 2022	\$0.33
b)	A Monthly Delivery Charge:	
	A Monthly Delivery Charge for all interruptible volumes to be negotiated between the company and the customer not to exceed 9.7053 cents per m ³ and not to be less than 6.2641 per m ³ .	
	Rate Rider for PGTVA recovery (2021) – effective for 3 months ending March 31, 2022	0.3113 cents per m ³
	Rate Rider for PGTVA recovery (2022) – effective for 12 months ending December 31, 2022	0.3195 cents per m ³
	Rate Rider for ADVADA recovery (2021) – effective for 3 months ending March 31, 2022	0.1508 cents per m ³
	Rate Rider for SICDA recovery (2022) – effective for 12 months ending December 31, 2022	0.0238 cents per m ³
c)	Carbon Charges	
	Federal Carbon Charge (if applicable)	7.8300 cents per m ³
	Facility Carbon Charge	0.0052 cents per m ³
	Rate Rider for FCCCVA recovery (if applicable)	0.9416 cents per m ³

– effective for 3 months ending March 31, 2022

Rate Rider for FCCFVA recovery (if applicable) \$0.01 per month

– effective for 3 months ending March 31, 2022

Rate Rider for GGEADA recovery \$0.78 per month

– effective for 3 months ending March 31, 2022

d) Gas Supply Charge and System Gas Refund Rate Rider (if applicable) Schedule A

e) Overrun Gas Charge:

Overrun gas is available without penalty provided that it is authorized by the company in advance. The company will not unreasonably withhold authorization.

If, on any day, the customer should take, without the company's approval in advance, a volume of gas in excess of the maximum quantity of gas which the company is obligated to deliver to the customer on such day, or if, on any day, the customer fails to comply with any curtailment notice reducing the customer's take of gas, then

- (i) the volume of gas taken in excess of the company's maximum delivery obligation for such day, or
- (ii) the volume of gas taken in the period on such day covered by such curtailment notice (as determined by the company in accordance with its usual practice) in excess of the volume of gas authorized to be taken in such period by such curtailment notice,

as the case may be, shall constitute unauthorized overrun volume.

Any unauthorized overrun gas taken in any month shall be paid for at the Rate 1 Delivery Charge in effect at the time the overrun occurs plus any applicable Gas Supply Charge.

For any unauthorized overrun gas taken, the customer shall, in addition, indemnify the company in respect of any penalties or additional costs imposed on the company by the company's suppliers, any additional gas cost incurred or any sales margins lost as a consequence of the customer taking the unauthorized overrun volume.

2. In negotiating the Monthly Interruptible Commodity Charge referred to in 1(c) above, the matters to be considered include:

- a) The volume of gas for which the customer is willing to contract;
- b) The load factor of the customer's anticipated gas consumption and the pattern of annual use and the minimum annual quantity of gas which the customer is willing to contract to take or in any event pay for;
- c) Interruptible or curtailment provisions; and
- d) Competition.

3. In each contract year, the customer shall take delivery from the company, or in any event pay for it if available and not accepted by the customer, a minimum volume of gas of 50,000 m³. Overrun

volumes will not contribute to the minimum volume. The rate applicable to the shortfall from this annual minimum shall be 8.1474 cents per m³ for interruptible gas.

⁽¹⁾ Aggregated within Monthly Fixed Charge is the amount of one dollar per month in accordance with Bill 32 and Ontario Regulation 24/19.

Bundled Direct Purchase Delivery

Where a customer elects under this rate schedule to directly purchase its gas from a supplier other than EPCOR, the customer or their agent must enter into a Bundled T-Service Receipt Contract with EPCOR for delivery of gas to EPCOR. Bundled T-Service Receipt Contract rates are described in rate schedule BT1. The gas supply charge will not be applicable to customers who elect said Bundled T transportation service.

Unless otherwise authorized by EPCOR, customers who are delivering gas to EPCOR under direct purchase arrangements must obligate to deliver said gas at a point acceptable to EPCOR, and must acquire and maintain firm transportation on all pipeline systems upstream of Ontario.

Delayed Payment Penalty

When payment is not made in full by the due date noted on the bill, which date shall not be less than 16 calendar days after the date of mailing, hand delivery or electronic transmission of the bill, the balance owing will be increased by 1.5%. Any balance remaining unpaid in subsequent months will be increased by a further 1.5% per month. The minimum delayed payment penalty shall be one dollar (\$1.00).

Effective: January 1, 2022

Implementation: All bills rendered on or after January 1, 2022

EB-2021-0215/EB-2021-0310

EPCOR Natural Gas Limited Partnership

RATE 6 – Integrated Grain Processors Co-Operative Aylmer Ethanol Production Facility

Rate Availability

Rate 6 is available to the Integrated Grain Processors Co-Operative, Aylmer Ethanol Production Facility only.

Eligibility

Integrated Grain Processors Co-Operative's ("IGPC") ethanol production facility located in the Town of Aylmer

Rate

1. Bills will be rendered monthly and shall be the total of:

a)	Fixed Monthly Charge ⁽¹⁾ for firm services	\$64,140.69
	Rate Rider for REDA Recovery (2021) – effective for 3 months ending March 31, 2022	\$0.75
	Rate Rider for REDA Recovery (2022) – effective for 12 months ending December 31, 2022	\$0.27
	Rate Rider for ADVADA recovery – effective for 12 months ending December 31, 2021	\$936.83
b)	Carbon Charges - Facility Carbon Charge	0.0052 cents per m ³
c)	Gas Supply Charge and System Gas Refund Rate Rider (if applicable)	Schedule A

⁽¹⁾ Aggregated within Monthly Fixed Charge is the amount of one dollar per month in accordance with Bill 32 and Ontario Regulation 24/19.

Purchased Gas Transportation Charges

In addition to the Rates and Charges outlined above, IGPC is responsible for all costs, charges and fees incurred by EPCOR related to gas supplied by Enbridge Gas Inc. to EPCOR's system for IGPC. All actual charges billed to ENGLP by Enbridge Gas Inc. under former Union Gas contract ID SA008936 and SA008937, as amended or replaced from time to time, shall be billed to IGPC by EPCOR when and as billed to EPCOR by Enbridge Gas Inc.

Bundled Direct Purchase Delivery

Where IGPC elects under this rate schedule to directly purchase its gas from a supplier other than EPCOR, IGPC or its agent must enter into a Bundled T-Service Receipt Contract with EPCOR for delivery of gas to EPCOR. Bundled T-Service Receipt Contract rates are described in rate schedule BT1. The gas supply charge will not be applicable to IGPC if it elects said Bundled T transportation service.

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Unless otherwise authorized by EPCOR, IGPC, when delivering gas to EPCOR under direct purchase arrangements, must obligate to deliver said gas at a point acceptable to EPCOR, and must acquire and maintain firm transportation on all pipeline systems upstream of Ontario.

Delayed Payment Penalty

When payment is not made in full by the due date noted on the bill, which date shall not be less than 16 calendar days after the date of mailing, hand delivery or electronic transmission of the bill, the balance owing will be increased by 1.5%. Any balance remaining unpaid in subsequent months will be increased by a further 1.5% per month. The minimum delayed payment penalty shall be one dollar (\$1.00).

Effective: January 1, 2022

Implementation: All bills rendered on or after January 1, 2022

EB-2021-0215/EB-2021-0310

EPCOR Natural Gas Limited Partnership

SCHEDULE A – Gas Supply Charges

Rate Availability

The entire service area of the company.

Eligibility

All customers served under Rates 1, 2, 3, 4, 5 and 6.

Rate

The Gas Supply Charge applicable to all sales customers shall be made up of the following charges:

PGCVA Reference Price	(EB-2021-0310)	17.7732 cents per m ³
GPRA Recovery Rate	(EB-2021-0310)	(0.8828) cents per m ³
System Gas Fee	(EB-2018-0336)	<u>0.0435</u> cents per m ³
Total Gas Supply Charge		<u>16.9339</u> cents per m ³

Note:

PGCVA means Purchased Gas Commodity Variance Account

GPRA means Gas Purchase Rebalancing Account

Effective: January 1, 2022

Implementation: All bills rendered on or after January 1, 2022

EB-2021-0215/EB-2021-0310

EPCOR Natural Gas Limited Partnership

RATE BT1 – Bundled Direct Purchase Contract Rate

Rate Availability

Rate BT1 is available to all customers or their agent who enter into a Receipt Contract for delivery of gas to EPCOR. The availability of this option is subject to EPCOR obtaining a satisfactory agreement or arrangement with Enbridge Gas Inc. and EPCOR's gas supplier for direct purchase volume and DCQ offsets.

Eligibility

All customers electing to purchase gas directly from a supplier other than EPCOR must enter into a Bundled T- Service Receipt Contract with EPCOR either directly or through their agent, for delivery of gas to EPCOR at a mutually acceptable delivery point.

Rate

For gas delivered to EPCOR at any point other than the Ontario Point of Delivery, EPCOR will charge a customer or their agent all approved tolls and charges incurred by EPCOR to transport the gas to the Ontario Point of Delivery.

Note:

Ontario Point of Delivery means Dawn or Parkway on the Enbridge Gas Inc. (Union South) System as agreed to by EPCOR and EPCOR's customer or their agent.

Effective: January 1, 2022

Implementation: All bills rendered on or after January 1, 2022

EB-2021-0215/EB-2021-0310

EPCOR Natural Gas Limited Partnership

Transmission Service

Availability

Transmission Service charges shall be applied to all natural gas producers that sell gas into Enbridge Gas' Union South system via ENGLP's distribution system.

Eligibility

All natural gas producers, transporting gas through ENGLP's system for sale into Enbridge Gas' Union South system shall be charged the Transmission Service Rate and associated Administrative Charge. Rates and Charges will be applied only in those months that a natural gas producer delivers gas to a delivery point on ENGLP's system for sale into Enbridge Gas' Union South system.

Rate

Administrative Charge	\$250/month
Transmission Service Rate	\$0.95/mcf

Effective: January 1, 2022

Implementation: All bills rendered on or after January 1, 2022

EB-2021-0215/EB-2021-0310

EPCOR Natural Gas Limited Partnership

Schedule of Miscellaneous and Service Charges

	A	B
	Service	Fee
1	Service Work	
2	During normal working hours	
3	Minimum charge (up to 60 minutes)	\$100.00
4	Each additional hour (or part thereof)	\$100.00
5	Outside normal working hours	
6	Minimum charge (up to 60 minutes)	\$130.00
7	Each additional hour (or part thereof)	\$105.00
8		
9	Miscellaneous Charges	
10	Returned Cheque / Payment	\$20.00
11	Replies to a request for account information	\$25.00
12	Bill Reprint / Statement Print Requests	\$20.00
13	Consumption Summary Requests	\$20.00
14	Customer Transfer / Connection Charge	\$35.00
15		
16	Reconnection Charge	\$85.00
17		
18	Inactive Account Charge	ENGLP's cost to install service
19		
20	Late Payment Charge	1.5% / month, 19.56% / year (effective rate of 0.04896% compounded daily)
21	Meter Tested at Customer Request Found to be Accurate	Charge based on actual costs
22	Installation of Service Lateral	\$100 for the first 20 meters. Additional if pipe length exceeds 20 meters.

Note: Applicable taxes will be added to the above charges

Effective: January 1, 2022

Implementation: All bills rendered on or after January 1, 2022

EB-2021-0215/EB-2021-0310