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DECISION AND RATE ORDER

EB-2021-0015

Elexicon Energy Inc.

**Application for rates and other charges to be effective
January 1, 2022**

BEFORE: Allison Duff
Presiding Commissioner

Patrick Moran
Commissioner

December 16, 2021

1 OVERVIEW

The Ontario Energy Board is approving changes to the rates that Elexicon Energy Inc. charges to distribute electricity to its customers, effective January 1, 2022. The OEB approves a rate increase of 3.0% for the Veridian Rate Zone, an increase of 2.7% for the Whitby Rate Zone and \$44.1 million of incremental capital funding for two projects.

As a result of this Decision, there will be a monthly total bill increase of \$5.73 for a residential customer in the Veridian Rate Zone consuming 750 kWh, and a monthly total bill increase of \$4.41 for a residential customer in the Whitby Rate Zone consuming 750 kWh. This change does not factor in applicable taxes or the Ontario Electricity Rebate.

2 CONTEXT AND PROCESS

Elexicon Energy filed its application on August 18, 2021 under section 78 of the *Ontario Energy Board Act, 1998* and in accordance with Chapter 3 of the OEB's [Filing Requirements for Incentive Rate-Setting Applications](#) (Filing Requirements).

On December 20, 2018, the OEB approved the amalgamation between the former Veridian Connections Inc. and Whitby Hydro Electric Corporation, which included authorization to defer rebasing for ten years.¹

In accordance with the decision approving the amalgamation, Elexicon Energy maintains two separate rate zones during the deferred rebasing period: the rate zone representing the service area of the former Veridian Connections Inc. (Veridian RZ) and the rate zone representing the service area of the former Whitby Hydro Electric Corporation (Whitby RZ). The elements of this application pertaining to the Veridian RZ are based on the Price Cap Incentive Rate-setting (Price Cap IR) option and the elements of the application pertaining to the Whitby RZ are based on the Annual IR Index (Annual IR) option.

The Price Cap IR option is one of three incentive rate-setting mechanisms (IRM) approved by the OEB.² It involves the setting of rates through a cost of service application in the first year and mechanistic price cap adjustments which may be approved through IRM applications in each of the ensuing four adjustment years.

The Annual IR option is also one of three IRMs approved by the OEB. Under this methodology, like the Price Cap IR option, existing rates are subject to an annual price cap adjustment. Distributors under the Annual IR are not required to periodically set base rates using a cost of service process; however, they are required to apply the highest stretch factor in the price cap adjustment.

The OEB follows a standardized and streamlined process for hearing IRM applications filed under Price Cap IR or Annual IR. In each adjustment year of a Price Cap IR or Annual IR term, the OEB prepares a Rate Generator Model that includes, as a placeholder, information from the distributor's past proceedings and annual reporting requirements. A distributor will then review, complete, and include the model with its application, and may update the model during the proceeding to make any necessary corrections or to incorporate new rate-setting parameters as they become available.

¹ EB-2018-0236, Decision and Order, December 20, 2018

² Each of these options is explained in the OEB's [Handbook for Utility Rate Applications](#).

Elexicon Energy serves approximately 171,000 mostly residential and commercial electricity customers in Ajax, Pickering, Belleville, Brock, Uxbridge, Scugog, Clarington, Port Hope, Gravenhurst, Whitby, Brooklin, Ashburn and Myrtle.

Notice of the application was issued on September 1, 2021. The Consumers Council of Canada (CCC), Mississaugas of Scugog Island First Nation (MSIFN), Power Workers Union (PWU), School Energy Coalition (SEC), and the Vulnerable Energy Consumers Coalition (VECC) requested intervenor status. CCC, MSIFN, SEC, and VECC requested cost eligibility. The OEB approved CCC, MSIFN, PWU, SEC, and VECC as intervenors and approved cost eligibility for CCC, MSIFN, SEC, and VECC.

The application was supported by pre-filed written evidence and a completed Rate Generator Model. As required during the proceeding, Elexicon Energy updated and clarified the evidence.

Elexicon Energy responded to interrogatories from intervenors and OEB staff. Final submissions on the application were filed by OEB staff, CCC, MSIFN, PWU, SEC and VECC. Elexicon Energy filed a reply submission.

3 DECISION OUTLINE

Each of the following issues is addressed in this Decision, together with the OEB's findings.

- Annual Adjustment Mechanisms
- Shared Tax Adjustments
- Retail Transmission Service Rates
- Group 1 Deferral and Variance Accounts
- Lost Revenue Adjustment Mechanism Variance Account
- Earnings Sharing Mechanism
- Incremental Capital Module

Instructions for implementing Elexicon Energy's new rates and charges are set out in the final section of this Decision.

This Decision does not address rates and charges approved by the OEB in prior proceedings, such as specific service charges³ and loss factors, which are out of scope of an IRM proceeding and for which no further approvals are required to continue to include them on the distributor's Tariff of Rates and Charges.

³ Certain service charges are subject to annual inflationary adjustments to be determined by the OEB through a generic order. For example, the Decision and Order EB-2021-0301, issued November 25, 2021 established the adjustment for energy retailer service charges, effective January 1, 2022.

4 ANNUAL ADJUSTMENT MECHANISMS

Elexicon Energy has applied to change its rates, effective January 1, 2022, based on a mechanistic rate adjustment using the OEB-approved **inflation minus X-factor** formula applicable to IRM applications. The adjustment applies to distribution rates (fixed and variable) uniformly across all customer classes.⁴

For the Veridian RZ, Elexicon Energy has applied the components of the Price Cap IR adjustment formula as set out in Table 4.1 below. Inserting these components into the formula results in a 3.00% increase to Elexicon Energy's rates for the Veridian RZ: **3.00% = 3.30% - (0.00% + 0.30%)**.

Table 4.1: Veridian RZ Price Cap IR Adjustment Formula

Components		Amount
Inflation factor ⁵		3.30%
X-factor	Productivity factor ⁶	0.00%
	Stretch factor (0.00% to 0.60%) ⁷	0.30%

For the Whitby RZ, Elexicon Energy has applied the components of the Annual IR adjustment formula as set out in Table 4.2 below. Inserting these components into the formula results in a 2.70% increase to Elexicon Energy's rates for the Whitby RZ: **2.70% = 3.30% - (0.00% + 0.60%)**.

⁴ The adjustment does not apply to the following components of delivery rates: rate riders, rate adders, low voltage service charges, retail transmission service rates, wholesale market service rate, smart metering entity charge, rural or remote electricity rate protection charge, standard supply service – administrative charge, transformation and primary metering allowances, loss factors, specific service charges, microFIT charge, and retail service charges.

⁵ EB-2021-0212, Decision and Order, November 18, 2021

⁶ Report of the Ontario Energy Board – “Rate Setting Parameters and Benchmarking under the Renewed Regulatory Framework for Ontario’s Electricity Distributors” EB-2010-0379, December 4, 2013

⁷ Report to the Ontario Energy Board – “Empirical Research in Support of Incentive Rate-Setting: 2020 Benchmarking Update”, prepared by Pacific Economics Group LLC., August 2021

Table 4.2: Whitby RZ Annual IR Adjustment Formula

Components		Amount
Inflation factor		3.30%
X-factor	Productivity factor	0.00%
	Stretch factor (0.00% to 0.60%)	0.60%

An inflation factor of 3.30% applies to all IRM applications for the 2022 rate year. The OEB set the 2022 inflation factor in its Decision and Order issued on November 18, 2021.⁸

The X-factor is the sum of the productivity factor and the stretch factor. It is a productivity offset that varies among different groupings of distributors. Subtracting the X-factor from inflation ensures that rates decline in real, constant-dollar terms, providing distributors with a tangible incentive to improve efficiency or else experience declining net income. The productivity component of the X-factor is based on industry conditions over a historical study period and applies to all IRM applications for the 2022 rate year. The stretch factor component of the X-factor is distributor specific. The OEB has established five stretch factor groupings, within a range from 0.00% to 0.60%. The stretch factor assigned to any particular distributor is based on the distributor's total cost performance as benchmarked against other distributors in Ontario. The stretch factor assigned to Elexicon Energy is 0.30%, resulting in a rate adjustment of 3.00% for the Veridian RZ. The Whitby RZ applies the Annual IR methodology which applies the maximum stretch of 0.60%, resulting in a rate adjustment of 2.70%.

Findings

Elexicon Energy's request for a 3.00% rate adjustment for the Veridian RZ and a 2.70% rate adjustment for the Whitby RZ is in accordance with the updated parameters set by the OEB for 2022. The adjustments are approved, and Elexicon Energy's new rates shall be effective January 1, 2022.

⁸ EB-2021-0212, Decision and Order, November 18, 2021

5 SHARED TAX ADJUSTMENTS

In any adjustment year of an IRM term, a change in legislation may result in a change to the amount of taxes payable by a distributor. The impacts of such legislated tax changes are shared equally between shareholders and customers.⁹ The shared tax change amount, whether in the form of a credit or a debit, will be assigned to customer rate classes in the same proportions as the OEB-approved distribution revenue by rate class from the distributor's last cost of service proceeding.

For the Veridian RZ, the application identifies a total tax increase of \$5,698, resulting in a shared amount of \$2,849 to be collected from ratepayers. For the Whitby RZ, the application identifies a total tax decrease of \$100,344, resulting in a shared amount of \$50,172 to be returned to ratepayers.

For the Veridian RZ, the allocated tax sharing amount does not produce a rate rider to the fourth decimal place in one or more rate classes. In such situations where the Rate Generator Model does not compute rate riders, distributors are required to transfer the entire OEB-approved tax sharing amount into the Disposition and Recovery of Regulatory Balances Control Account (Account 1595) for disposition at a later date.

Findings

The OEB approves the tax sharing charge of \$2,849 for the Veridian RZ, and tax sharing refund of \$50,172 for the Whitby RZ.

For the Veridian RZ, as the allocated tax sharing amount is not large enough to establish a rate rider in one or more rate classes, the OEB directs Elexicon Energy to record the debit amount of \$2,849 into Account 1595 - Sub-account Principal Balances Approved for Disposition in 2022.

For the Whitby RZ, the amount of \$50,172 shall be refunded through a fixed monthly rate rider for residential customers, and through riders calculated on a volumetric basis for all other customers over a one-year period from January 1, 2022, to December 31, 2022.

⁹ On July 25, 2019, the OEB issued a [letter](#) providing accounting guidance with respect to changes in capital cost allowance (CCA) rules. The guidance provides that impacts from changes in CCA rules will not be assessed in IRM proceedings, and that any request for disposition of amounts related to CCA changes is to be deferred to the distributor's next cost of service rate proceeding. A distributor's request for disposition of shared tax adjustment amounts in an IRM application should, therefore, be comprised only of impacts for tax changes unrelated to CCA.

6 RETAIL TRANSMISSION SERVICE RATES

Elexicon Energy, in each of its rate zones, is partially embedded within Hydro One Networks Inc.'s distribution system.

To recover its cost of transmission services, Elexicon Energy requests approval to adjust the retail transmission service rates (RTSRs) that it charges its customers in accordance with the Uniform Transmission Rates (UTRs) and host distributor RTSRs currently in effect.

Findings

Elexicon Energy's proposed adjustments to its RTSRs are approved. The RTSRs were adjusted based on the current OEB-approved UTRs and host-RTSRs.¹⁰

UTRs and host-RTSRs are typically approved annually by the OEB. If new UTRs or host-RTSRs are approved during Elexicon Energy's 2022 rate year, any differences from the prior-approved UTRs and host-RTSRs are to be captured in Retail Settlement Variance Accounts 1584 (Retail Transmission Network Charge) and 1586 (Retail Transmission Connection Charge).

¹⁰ EB-2021-0176, Decision and Rate Order, June 24, 2021; EB-2020-0030, Decision and Rate Order, December 17, 2020

7 GROUP 1 DEFERRAL AND VARIANCE ACCOUNTS

In each year of an IRM term, the OEB will review a distributor's Group 1 deferral and variance accounts to determine whether those balances should be disposed. OEB policy states that Group 1 account balances should be disposed if they exceed, on a net basis (as a debit or credit), a pre-set disposition threshold of \$0.001 per kWh, unless a distributor can justify why balances should not be disposed.¹¹ If the balance does not exceed the threshold, a distributor may still request disposition.

Veridian RZ – Background

The 2020 year-end net balance for the Veridian RZ's Group 1 accounts eligible for disposition, including interest projected to December 31, 2021, is a debit of \$8,831,769 and pertains to variances accumulated during the 2018, 2019 and 2020 calendar years. This amount represents a total claim of \$0.0034 per kWh, which exceeds the disposition threshold. Elexicon Energy has requested disposition of this amount over a one-year period, on an interim basis.

Elexicon Energy's 2018 and 2019 DVA balances for the Veridian RZ were not disposed in previous proceedings, as the threshold test was not met and Elexicon Energy did not request disposition.

Included in the Group 1 accounts are certain variances related to costs that are paid for by a distributor's customers on different bases, depending on their classification. Namely, "Class A" customers, who participate in the Industrial Conservation Initiative, pay for Global Adjustment (GA) charges based on their contribution to the five highest Ontario demand peaks over a 12-month period. "Class B" customers pay for GA charges based on their monthly consumption totals, either as a standalone charge or embedded in the Regulated Price Plan (RPP).¹² A similar mechanism applies to Class A and Class B customers for Capacity Based Recovery (CBR) charges.¹³ The balance in the GA variance account is attributable to non-RPP Class B customers and is disposed through a separate rate rider. The balance in the CBR Class B variance account is attributable to all Class B customers.

The Veridian RZ had Class A customers during the period in which variances accumulated and so Elexicon Energy has applied to have the balance of the Veridian

¹¹ Report of the OEB – "Electricity Distributors' Deferral and Variance Account Review Initiative (EDDVAR)." EB-2008-0046, July 31, 2009

¹² For additional details on the Global Adjustment charge, refer to the Independent Electricity System Operator (IESO)'s [website](#).

¹³ All Class B customers (RPP and non-RPP) pay the CBR as a separate charge based on their monthly consumption. For additional details on the CBR for Class A customers, refer to the IESO's [website](#).

RZ's CBR Class B variance account disposed through a separate rate rider for Class B customers to ensure proper allocation between Class A and Class B customers.

During the period in which variances accumulated, the Veridian RZ had customers transition between Class A and Class B. Under the general principle of cost causality, customer groups that cause variances which are recorded in Group 1 accounts should be responsible for paying (or receiving credits) for their disposal. Elexicon Energy has proposed to allocate a portion of the GA and CBR Class B balances to the Veridian RZ's transition customers, based on their customer-specific consumption levels.¹⁴ The amounts allocated to each transition customer are proposed to be recovered (or refunded, as applicable), by way of 12 equal monthly installments.

In each of Elexicon Energy's 2020 and 2021 rates proceedings for the Veridian RZ, Elexicon Energy addressed its implementation of the OEB's *Accounting Guidance Related to Commodity Pass-Through Accounts 1588 & 1589 (Accounting Guidance)*¹⁵ and its review of historical account balances.¹⁶

In the current proceeding, Elexicon Energy proposes that the Veridian RZ's Group 1 account balances be disposed of on an interim basis, as it is currently undertaking a review of the settlements and accounting for Accounts 1588 and 1589.¹⁷ Although Elexicon Energy indicated that the Veridian RZ is aligned with the Accounting Guidance,¹⁸ it identified an issue related to the levels of unaccounted for energy used for Veridian RZ's settlements in 2020. Elexicon Energy revised its 2020 principal adjustments (and resulting claims) for Accounts 1588 and 1589 accordingly.¹⁹

Elexicon Energy stated that it is unaware of any material systemic issues, other than the unaccounted for energy issue which is not expected to materially impact the 2018 and 2019 Account 1588 and Account 1589 balances.²⁰ Elexicon Energy intends to complete another review of its Account 1588 and Account 1589 balances prior to requesting final disposition.

Veridian RZ – Findings

The Veridian RZ balances proposed for disposition reconcile with the amounts reported as part of the OEB's *Electricity Reporting and Record-Keeping Requirements*.

¹⁴ 2022 IRM Rate Generator Model, Tab 6.1a "GA Allocation" and Tab 6.2a "CBR B_Allocation"

¹⁵ Accounting Procedures Handbook Update – Accounting Guidance Related to Commodity Pass-Through Accounts 1588 & 1589, February 21, 2019

¹⁶ EB-2019-0252, Elexicon Energy Inc. - Veridian RZ, 2020 IRM Decision and Rate Order, April 16, 2020, page 7 & 8; EB-2020-0013, November 5, 2020, OEB Staff-6

¹⁷ OEB Staff-17

¹⁸ Manager's Summary, page 21, August 18, 2021

¹⁹ OEB Staff-18; OEB Staff-25

²⁰ OEB Staff-18; Reply Submission, November 30, 2021, page 3

The OEB approves the disposition of a debit balance of \$8,831,769 as of December 31, 2020, including interest projected to December 31, 2021, for Group 1 accounts on an interim basis.

Table 7.1 identifies the principal and interest amounts, which the OEB approves for disposition.

Table 7.1: Group 1 Deferral and Variance Account Balances

Account Name	Account Number	Principal Balance (\$) A	Interest Balance (\$) B	Total Claim (\$) C=A+B
LV Variance Account	1550	4,717,114	101,696	4,818,810
Smart Meter Entity Variance Charge	1551	(201,092)	(7,358)	(208,450)
RSVA - Wholesale Market Service Charge	1580	(2,214,974)	(53,005)	(2,267,978)
Variance WMS - Sub-account CBR Class B	1580	(406,255)	(13,768)	(420,024)
RSVA - Retail Transmission Network Charge	1584	3,111,959	37,464	3,149,423
RSVA - Retail Transmission Connection Charge	1586	2,969,781	54,529	3,024,310
RSVA - Power	1588	190,298	(30,092)	160,207
RSVA - Global Adjustment	1589	773,406	31,809	805,215
Disposition and Recovery of Regulatory Balances (2017)	1595	(174,626)	(216,236)	(390,862)
Disposition and Recovery of Regulatory Balances (2018)	1595	155,509	5,610	161,119
Totals for Group 1 accounts		8,921,120	(89,351)	8,831,769

The balance of each of the Group 1 accounts approved for disposition shall be transferred to the applicable principal and interest carrying charge sub-accounts of Account 1595. Such transfer shall be pursuant to the requirements specified in the *Accounting Procedures Handbook for Electricity Distributors*.²¹ The date of the transfer

²¹ Article 220, Account Descriptions, Accounting Procedures Handbook for Electricity Distributors, effective January 1, 2012

must be the same as the effective date for the associated rates, which is generally the start of the rate year.

The OEB approves these balances to be disposed through interim rate riders, charges, or payments, as calculated in the Rate Generator Model. The interim rate riders, charges, and payments, as applicable, will be in effect over a one-year period from January 1, 2022 to December 31, 2022.²²

Whitby RZ – Background

The 2020 year-end net balance for the Whitby RZ's Group 1 accounts that are eligible for disposition, including interest projected to December 31, 2021, is a credit of \$105,841, and pertains to variances accumulated during the 2020 calendar year. This amount represents a total claim of \$0.0001 per kWh, which does not exceed the disposition threshold, and Elexicon Energy has not requested disposition.

Elexicon Energy also requested an extension to June 2022 for the implementation of the OEB's Accounting Guidance for the Whitby RZ.²³ Elexicon Energy stated that the extension will support additional process changes, which were delayed by the COVID-19 pandemic, as well as some unexpected upgrades related to the recently merged Customer Information System (CIS).

Elexicon Energy confirmed that if the OEB grants Elexicon Energy's request, this would not have a material impact on the Whitby RZ's Group 1 DVA balances (2020 and forward).²⁴ Elexicon Energy also confirmed that it does not expect any further adjustments to any of the DVAs for the Whitby RZ upon implementation of the new integrated CIS.

Whitby RZ – Findings

The OEB finds that the account balances for the Whitby RZ are reasonable, and the threshold calculation is correct. No disposition is required at this time, as the disposition threshold has not been exceeded and the distributor did not request disposition.

The OEB also approves Elexicon Energy's extension request regarding implementation of the OEB's Accounting Guidance, for the Whitby RZ, to June 2022 to enable process improvements and CIS upgrades.

²² 2020 IRM Rate Generator Model Tab 6.1 GA, Tab 6.1a GA Allocation, Tab 6.2 CBR B, Tab 6.2a CBR B Allocation and Tab 7 Calculation of Def-Var RR

²³ Manager's Summary, page 8 & 27, August 18, 2021; OEB Staff-20

²⁴ OEB Staff-19

8 LOST REVENUE ADJUSTMENT MECHANISM VARIANCE ACCOUNT

The OEB utilizes a Lost Revenue Adjustment Mechanism Variance Account (LRAMVA), which captures a distributor's revenue implications resulting from differences between actual and forecast conservation savings included in its last OEB-approved load forecast.²⁵

Distributors delivered conservation and demand management (CDM) programs to their customers through the Conservation First Framework (CFF) that began on January 1, 2015 until March 20, 2019, when the CFF was revoked.²⁶ The OEB provided direction to distributors seeking to claim program savings up to December 31, 2021 related to CFF programs or other conservation programs they delivered.²⁷

Elexicon Energy has applied to dispose of its LRAMVA debit balance of \$716,742, for the Veridian RZ, which consists of lost revenues in 2019 from CDM programs delivered during the period from 2012 to 2019 and carrying charges. Elexicon Energy has also applied to dispose of its LRAMVA debit balance of \$315,409, for the Whitby RZ, which consists of lost revenues in 2019 from CDM programs delivered during the period from 2011 to 2019 and carrying charges. The actual conservation savings claimed by Elexicon Energy under the CFF were validated with reports from the Independent Electricity System Operator (IESO), project level savings files, or both.

Actual conservation savings for the Veridian RZ were compared against the Veridian RZ's forecasted conservation savings of 44,457,315 kWh included in its last OEB-approved load forecast.²⁸

There were no forecast conservation savings included in the Whitby RZ's last OEB-approved load forecast.²⁹ As a result, the full impact of conservation savings was claimed in the LRAMVA balance.

Findings

The OEB finds that Elexicon Energy's LRAMVA balances have been calculated in accordance with the OEB's CDM-related guidelines and updated LRAMVA policy. The

²⁵ Guidelines for Electricity Distributor Conservation and Demand Management, EB-2012-0003, April 26, 2012; and Requirement Guidelines for Electricity Distributors Conservation and Demand Management, EB-2014-0278, December 19, 2014

²⁶ On March 20, 2019 the Minister of Energy, Northern Development and Mines issued separate Directives to the OEB and the IESO.

²⁷ Chapter 3 Filing Requirements, section 3.2.6.1

²⁸ EB-2013-0174, Veridian Connections Inc., Decision and Order, April 10, 2014

²⁹ EB-2009-0274, Whitby Hydro Electric Corporation, Decision, December 20, 2010

OEB approves the disposition of Elexicon Energy's LRAMVA debit balances of \$716,742 and \$315,409, as set out in Tables 8.1 and 8.2 below.

Table 8.1 Veridian RZ LRAMVA Balance for Disposition

Account Name	Account Number	Actual CDM Savings (\$) A	Forecasted CDM Savings (\$) B	Carrying Charges (\$) C	Total Claim (\$) D=(A-B)+C
LRAMVA	1568	905,272	209,067	20,537	716,742

Table 8.2 Whitby RZ LRAMVA Balance for Disposition

Account Name	Account Number	Actual CDM Savings (\$) A	Forecasted CDM Savings (\$) B	Carrying Charges (\$) C	Total Claim (\$) D=(A-B)+C
LRAMVA	1568	306,372	0	9,037	315,409

9 EARNINGS SHARING MECHANISM

When the OEB approved the amalgamation of Veridian Connections Inc. and Whitby Hydro Electric Corporation, it ordered Elexicon Energy to file an Earnings Sharing Mechanism (ESM) proposal by December 31, 2021.³⁰

Elexicon Energy filed an ESM proposal as part of this application but did not seek any related approval.

In response to interrogatories, Elexicon Energy amended its original application by requesting that the OEB approve its ESM proposal for the 2024-2028 period.³¹ Elexicon Energy asked the OEB to approve some aspects of its ESM proposal now, while deferring the other aspects, such as the methodology for calculating the ROE, until after 2024.³² PWU supported Elexicon Energy's proposal.

OEB staff submitted that Elexicon Energy's ESM proposal appears to be in line with the OEB's mergers, acquisitions, amalgamations and divestitures (MAADs) policy as well as ESM frameworks approved for other consolidated distributors. However, as Elexicon Energy's request for approval was not part of its original application, OEB staff did not test the details of the ESM evidence. Further, it was unclear which aspects of the ESM proposal should be approved in this proceeding. OEB staff supported OEB approval of the general framework of Elexicon Energy's ESM proposal in this proceeding, while deferring consideration of the underlying details until when the ESM would be in effect.

SEC submitted that no approval should be given. As approval was only first requested during the interrogatory process, the request was not included in the Notice issued for this application. SEC submitted that it would be inappropriate to grant approval without proper public notice.

SEC argued that Elexicon Energy should refile its ESM proposal to provide certainty for the OEB, the utility and its customers.

In its reply submission, Elexicon Energy agreed with OEB staff's suggested approval of the general ESM framework. Elexicon Energy claimed there was no basis to suggest the Notice was deficient as SEC submitted as any party reviewing the application would see that the ESM matter was a live issue in this proceeding.

Elexicon Energy further submitted that its ESM framework is consistent with the OEB's MAADs policy and there is no reason to defer approval to a later date. Elexicon Energy

³⁰ EB-2018-0236, Decision and Order, December 20, 2018

³¹ IRR SEC-11; see also Elexicon Energy's cover letter to its interrogatory responses

³² Ibid.

referred to a prior OEB decision involving Alectra Utilities Corporation where the OEB approved the utility's general ESM framework.³³

Findings

The OEB finds that the Notice for the proceeding did not include the ESM proposal. As customers potentially affected by the proposal were not provided with advance notice, the OEB will not render any decision on the ESM proposal in this proceeding.

Further, as the ESM proposal would only apply beginning in 2024, a new customer taking service may want to comment on Elexicon Energy's ESM proposal as it affects them. There is reason to defer approval until a later date. The OEB directs Elexicon Energy to file a proposal for an earnings sharing mechanism for approval as part of its 2024 rates application.

The OEB acknowledges that Elexicon Energy has complied with the requirement in the MAADS decision to file an ESM proposal prior to December 31, 2021.

³³ EB-2019-0018, Partial Decision and Interim Rate Order, December 12, 2019

10 INCREMENTAL CAPITAL MODULE

The OEB's incremental capital module (ICM) policy³⁴ was established to address the treatment of a distributor's capital investment needs that arise during a Price Cap IR rate-setting plan and which are incremental to a calculated materiality threshold. To qualify for ICM funding, a distributor must satisfy the OEB's well-established eligibility criteria of materiality, need and prudence.³⁵

The ICM addresses the question of materiality in two steps. The first is by applying the ICM "materiality threshold formula",³⁶ which serves to define the level of capital expenditures that a distributor should be able to manage within current rates. This test provides that any incremental capital amounts approved for recovery must fit within the total eligible incremental capital amount and must clearly have a significant influence on the operation of the distributor.³⁷ A second project-specific materiality test provides that minor expenditures, in comparison to the overall capital budget, should be considered ineligible for ICM treatment. Moreover, a certain degree of project expenditure over and above the OEB-defined threshold calculation is expected to be absorbed within the total capital budget.³⁸

Regarding need, a distributor must satisfy the OEB that any incremental capital amount being requested is (i) based on one or more discrete projects, (ii) directly related to the claimed driver, and (iii) clearly outside of the base upon which the distributor's rates were derived.³⁹ Additionally, a distributor must also pass the "means test." Under the means test, if a distributor's most recently available regulated ROE exceeds 300 basis points above the deemed ROE embedded in the distributor's rates, then funding for any incremental capital project would not be allowed.

Finally, a distributor needs to establish that the incremental capital amount it proposes to incur is prudent. To satisfy the prudence test, a distributor must demonstrate that its decision to incur the incremental capital represents the most cost-effective option for its customers.

³⁴ The OEB's policy for the funding of incremental capital is set out in the *Report of the Board New Policy Options for the Funding of Capital Investments: The Advanced Capital Module*, September 18, 2014 (Funding of Capital Report) and the subsequent *Report of the OEB New Policy Options for the Funding of Capital Investments: Supplemental Report* (Supplemental Report) (collectively referred to as the ICM policy).

³⁵ Funding of Capital Report, p. 16.

³⁶ The ICM materiality threshold formula refers to the updated multi-year materiality threshold formula as defined on p. 19 of the Supplemental Report.

³⁷ Funding of Capital Report, p. 17.

³⁸ *Ibid.*

³⁹ *Ibid.*

The OEB policy allows for a full-year's depreciation, capital cost allowance, and return on capital, for all years of a Price Cap IR plan, other than the final year prior to rebasing.⁴⁰ For ICM-related capital additions in the final year prior to rebasing, the standard half-year rule is used for calculation of the depreciation and return on capital, and associated taxes or payments in lieu of taxes (PILs) are treated as if it was the first year that an asset enters service.⁴¹

The ICM Projects

Elexicon Energy is seeking ICM funding for the following two projects in its Veridian RZ:

- \$ 40,762,000 Seaton Transformer Station (Seaton TS)
- \$ 3,379,000 Bus Rapid Transit (BRT) Highway 2

Elexicon Energy's maximum eligible incremental capital amount is \$57,669,283. This is calculated by subtracting its ICM materiality threshold of \$22,626,664 for 2022, from its 2022 capital forecast for the Veridian RZ of \$80,295,947. The sum of the two requested ICM projects is within the maximum eligible incremental capital amount, which means both projects are eligible for ICM funding. No party took issue with Elexicon Energy's materiality threshold calculations.

With respect to the means test, Elexicon Energy's ROE for 2020 was 6.80%, which is 2.63% lower than its consolidated deemed ROE percentage of 9.43% and within 300 basis points. As discussed in the ESM section of this Decision, Elexicon Energy has yet to rebase as a consolidated entity and therefore does not have an OEB-approved deemed ROE. Instead, it calculated a consolidated ROE percentage by using the weighted average of the OEB-approved deemed equity ratios for each rate zone from the most recent OEB-approved rebasing applications of each predecessor company. No party took issue with Elexicon Energy's ICM requests with respect to the means test.

The details of Elexicon Energy's ICM requests are discussed separately for the two projects below, addressing the need, prudence and project-specific materiality tests.

Seaton TS

This project pertains to the construction of Seaton TS, a new 230 kV to 27.6 kV TS that will serve the Pickering-Ajax-Whitby sub-region. Elexicon Energy noted significant growth within the area, specifically within the Seaton development area, which is expected to cause load to exceed the capacity at the existing Whitby TS currently

⁴⁰ Supplemental Report pp. 7-11. When the half-year rule is applied, only half of the annual depreciation and CCA is allowed for depreciation and tax/PILs purposes. This ensures that the distributor recovers only a half-year of return on depreciation and capital as per the intent of the half-year rule.

⁴¹ Funding of Capital Report, p. 23

servicing the area. The new Seaton TS will help alleviate capacity concerns in Elexicon Energy's distribution network. Seaton TS will be owned and operated by Elexicon Energy.

Project-Specific Materiality

No party took issue with the Seaton TS project with respect to materiality. Intervenors and OEB staff noted that the Seaton TS project is expected to account for approximately 50% of total capital spending in the Veridian RZ for the 2022 rate year. On this basis, parties submitted that the Seaton TS meets the project-specific materiality threshold.

Need

No party took issue with the need for the Seaton TS project. Parties agreed that the construction of Seaton TS represents a discrete project that is outside of Elexicon Energy's existing rate base.

However, CCC, SEC and VECC each submitted that the project was not needed until 2023 and therefore ICM funding should commence in 2023. These parties noted that the Whitby TS is not expected to exceed its capacity until 2023 and the Seaton TS is not expected to be completed until November 2022. For these reasons, these parties submitted that Seaton TS would not be truly useful until 2023. As the estimated additional costs of delaying Seaton TS from 2022 to 2023 is below \$1 million and the annual revenue requirement is more than \$3 million, SEC submitted that it would be better to delay the project construction despite the additional costs.

In reply, Elexicon Energy disagreed with CCC, SEC and VECC. Elexicon Energy submitted that its Seaton TS project and the planned in-service date in 2022 is congruent with utility short-term and long-term planning.

Elexicon Energy submitted that it is not prudent system planning to wait until capacity is exceeded at the Whitby TS as this would increase the risk of equipment failure and decrease system reliability. Elexicon Energy submitted that the Seaton TS would add flexibility and redundancy in emergency winter situations and would be used and useful immediately after being placed in-service to help alleviate congestion at Whitby TS.

If construction of the Seaton TS project is deferred, Elexicon Energy estimated the incremental costs to exceed \$1 million as indicated by SEC. Alternatively, Elexicon Energy submitted that deferring ICM funding to 2023, after the Seaton TS is constructed and already placed in-service, is not consistent with OEB's *Handbook for Utility Rate Applications*, ICM policy, nor any recent ICM approvals.

Prudence

No party took issue with the Seaton TS project with respect to prudence. Intervenors and OEB staff noted that Elexicon Energy had valid concerns with respect to capacity constraints in its distribution system as identified in regional planning with the IESO and Hydro One Networks Inc. Parties acknowledged that Elexicon Energy had considered a multitude of different options to address its capacity concerns. As well, parties noted that Elexicon Energy used competitive procurement processes and completed benchmarking for the costs of the project.

Findings

The OEB approves the \$40,762,000 ICM funding request for the Seaton TS.

No party took issue with the ICM request meeting the prudence, means and materiality tests. Some intervenors took issue with the effective date of funding, that the project was not needed in 2022, suggesting that either construction be delayed or ICM funding be deferred to 2023.

Elexicon Energy is responsible for managing its distribution system to meet the short-term and long-term needs of its customers. Elexicon Energy demonstrated that it has responded to evolving customer demand forecasts when it deferred construction from 2021 to 2022.

The OEB will not require a deferral of the project to alter the in-service date beyond November 2022. The OEB finds that the asset would be used or useful in 2022 to enhance flexibility in service delivery as back-up to the Whitby TS in the short-term or redirect power in as needed within Elexicon Energy's service area over the subsequent winter months. To initiate ICM funding in 2022 is appropriate.

SEC raised the question of cost efficiency in allowing a distribution utility to construct and own a transmission station compared to a transmission utility, acknowledging the issue was beyond the scope of this proceeding. The OEB finds that Elexicon Energy considered the alternatives and is satisfied that Elexicon chose the lower cost option.

BRT Highway 2

The BRT Highway 2 project is a road relocation project initiated by transportation authorities (Metrolinx, Region of Durham, Durham Region Transit). Elexicon Energy is required to relocate its existing overhead and underground infrastructure along a section of Highway 2 to accommodate the expansion of the BRT network. This section of Highway 2 contains a mixture of overhead and underground assets which Elexicon

Energy plans to relocate on a like-for-like basis. The gross cost for the project is \$5,299,000, with an expected capital contribution of \$1,920,000, for total net cost of \$3,379,000. Elexicon Energy noted that this project is non-discretionary and must be completed to fulfill its statutory obligations under the *Public Service Works on Highways Act*.

Project-Specific Materiality

MSIFN, PWU and OEB staff took no issue with this project with respect to materiality. OEB staff noted that the Seaton TS was 4.0% of the combined capital budgets, and if the cost of the Seaton TS project is removed, the BRT project would represent 8.4%, which indicates the project is material to Elexicon Energy.

CCC, SEC and VECC submitted that the BRT project is not sufficiently material to qualify for ICM treatment. VECC provided an analysis of Elexicon Energy's historical spending on road relocation work and concluded that Elexicon Energy has been able to fund similar and larger road relocation projects through base rates. CCC, SEC and VECC also submitted that the costs of the project should be viewed on a net capital additions basis, as opposed to net capital expenditures. On a net capital additions basis, the dollar amount attributable to this project would be \$1.3 million less than the capital cost of the project due to the retirement of \$1.3 million in assets as a result of this project. These parties submitted that the BRT project is not sufficiently material and therefore does not qualify for ICM treatment.

In reply, Elexicon Energy disagreed with CCC, SEC and VECC and submitted that the BRT project is material. Elexicon Energy noted that the BRT project represents its largest road relocation project since 2014 and that, for 2022, it has already absorbed another major incremental capital project, for which it is not requesting ICM funding, into its existing capital plan. Elexicon Energy also provided three examples of other ICM applications where the OEB had approved similarly sized road relocation ICM projects.

In response to CCC, SEC and VECC's submissions on the use of net capital additions instead of net capital expenditures, Elexicon Energy submitted that the correct approach is to consider net capital expenditures, as it had in its original application. Elexicon Energy submitted that the value of assets being retired is not a relevant factor in the ICM materiality test and pointed out that the ICM model as well as the ICM variance accounts (Account 1508) use capital expenditures, not capital additions. Elexicon Energy also noted that none of the parties pointed to any authority to suggest that the OEB has applied a net capital additions approach to ICM materiality calculations in the past.

Need

No party took issue with the BRT project with respect to need.

Prudence

No party took issue with the BRT project meeting the prudence test. OEB staff noted that Elexicon Energy considered alternatives such as relocating all assets overhead, underground and based on their existing configuration. OEB staff submitted that Elexicon Energy prudently selected the most cost-efficient option that satisfied all requirements with respect to space clearances for the assets based on a cost breakdown of the project compared to similar past projects.

Findings

The OEB approves the \$3,379,000 ICM funding request for the BRT project.

No party took issue with the ICM request meeting the need and prudence tests, based on the requirements of the local transportation authorities and Elexicon Energy's statutory obligations under the *Public Service Works on Highways Act*.

CCC, SEC and VECC submitted that the BRT did not meet the project-specific materiality as it was only 2% of Elexicon Energy's combined capital budget once asset retirements were considered.

The OEB considers 4.0% as the correct percentage, based on a net capital expenditure of \$3.4 million, to assess project-specific materiality. The OEB finds the project is material in the context of Elexicon Energy's combined 2022 capital budget.

The OEB agrees with Elexicon Energy that the ICM project-specific materiality test is based on capital expenditures, not rate base. As a result, it is not appropriate to deduct the book value of asset retirements from the capital cost of the project to assess ICM materiality. Retirement entries are accounting, non-cash entries necessary to determine rate base for rates setting, not ICM funding.

MSIFN indicated that it had no objections to the ICM funding requests and it confirmed that it corresponded with Elexicon Energy regarding First Nation archeological monitors at the Seaton TS site. Based on the evidence regarding the Environmental Assessment results and the submissions filed in this proceeding, it appears that Elexicon Energy has managed its stakeholder relations effectively, which has in turn, contributed to an efficient OEB review process.

11 IMPLEMENTATION

This Decision is accompanied by a Rate Generator Model, applicable supporting models, and a Tariff of Rates and Charges (Schedule A). The Rate Generator Model also incorporates the rates set out in the Table 11.1.

Table 11.1: Regulatory Charges

Rate	per kWh
Rural or Remote Electricity Rate Protection (RRRP)	\$0.0005
Wholesale Market Service (WMS) billed to Class A and B Customers	\$0.0030
Capacity Based Recovery (CBR) billed to Class B Customers	\$0.0004

Each of these rates is a component of the “Regulatory Charge” on a customer’s bill, established annually by the OEB through a separate, generic order. The RRRP, WMS and CBR rates were set by the OEB on December 10, 2020.⁴²

The Smart Metering Entity Charge is a component of the “Distribution Charge” on a customer’s bill, established by the OEB through a separate order. The Smart Metering Entity Charge was set by the OEB on March 1, 2018.⁴³

The approved rates in this Decision are final, with the exception of the interim rate riders associated with the disposition of Group 1 account balances in the Veridian RZ.

For intervenors eligible to file cost claims, the OEB is establishing procedural steps in the Order section of this Decision.

⁴² EB-2020-0276, Decision and Order, December 10, 2020

⁴³ EB-2017-0290, Decision and Order, March 1, 2018

12 ORDER

THE ONTARIO ENERGY BOARD ORDERS THAT:

1. Elexicon Energy Inc.'s new distribution rates shall be effective January 1, 2022, in accordance with the Tariff of Rates and Charges set out in Schedule A.
2. The Tariff of Rates and Charges are deemed draft until Elexicon Energy Inc. has complied with the subsequent procedural steps.
3. Elexicon Energy Inc. shall review the Tariff of Rates and Charges and shall file with the OEB, as applicable, a written confirmation of its completeness and accuracy, or provide a detailed explanation of any inaccuracies or missing information, by no later than **January 10, 2022**.
4. This Decision and Rate Order will be considered a final rate order if Elexicon Energy confirms to the OEB that the Tariff of Rates and Charges is accurate and complete pursuant to item 3.
5. If Elexicon Energy confirms that inaccuracies were found or information was missing pursuant to item 3, the OEB will consider further procedural steps prior to issuing a final rate order.
6. Elexicon Energy Inc. shall notify its customers of the rate changes no later than the delivery of the first bill reflecting the new rates.
7. Elexicon Energy Inc. shall pay the OEB's costs of and incidental to this proceeding upon receipt of the OEB's invoice.
8. Elexicon Energy Inc. shall include a proposal for an earnings sharing mechanism for approval as part of its 2024 rates application.

COST AWARDS

The OEB will issue a separate decision on cost awards once the following steps are completed:

1. CCC, MSIFN, SEC and VECC shall submit to the OEB and copy Elexicon Energy Inc. their cost claims no later than **January 10, 2022**.
2. Elexicon Energy Inc. shall file with the OEB and forward to CCC, MSIFN, SEC and VECC any objections to the claimed costs no later than **January 20, 2022**.
3. CCC, MSIFN, SEC and VECC shall file with the OEB and forward to Elexicon

Energy Inc. any responses to any objections for cost claims no later than **January 27, 2022**.

Parties are responsible for ensuring that any documents they file with the OEB, such as applicant and intervenor evidence, interrogatories and responses to interrogatories or any other type of document, **do not include personal information** (as that phrase is defined in the *Freedom of Information and Protection of Privacy Act*), unless filed in accordance with rule 9A of the OEB's [Rules of Practice and Procedure](#).

Please quote file number, **EB-2021-0015** for all materials filed and submit them in searchable/unrestricted PDF format with a digital signature through the [OEB's online filing portal](#).

- Filings should clearly state the sender's name, postal address, telephone number and e-mail address
- Please use the document naming conventions and document submission standards outlined in the [Regulatory Electronic Submission System \(RESS\) Document Guidelines](#) found at the [Filing Systems page](#) on the OEB's website
- Parties are encouraged to use RESS. Those who have not yet [set up an account](#), or require assistance using the online filing portal can contact registrar@oeb.ca for assistance

All communications should be directed to the attention of the Registrar at the address below and be received by end of business, 4:45 p.m., on the required date.

With respect to distribution lists for all electronic correspondence and materials related to this proceeding, parties must include the Case Manager, Jerry Wang, at jerry.wang@oeb.ca and OEB Counsel, Ian Richler at ian.richler@oeb.ca.

Email: registrar@oeb.ca

Tel: 1-877-632-2727 (Toll free)

DATED at Toronto, December 16, 2021

ONTARIO ENERGY BOARD

Original Signed By

Christine E. Long
Registrar

SCHEDULE A
DECISION AND RATE ORDER
Elexicon Energy Inc.
TARIFF OF RATES AND CHARGES
EB-2021-0015
DECEMBER 16, 2021

Elexicon Energy Inc.
Veridian Rate Zone
TARIFF OF RATES AND CHARGES
Effective and Implementation Date January 1, 2022
This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2021-0015

RESIDENTIAL SERVICE CLASSIFICATION

All residential customers with kilowatt-hour meters shall be deemed to have a demand of 50kW or less. This customer classification included single family homes, street townhouses, multiplexes, and block townhouses. This classification applies to a customer's main place of abode and may include additional buildings served through the same meter, provided they are not rental income units. To be classified as Residential, the customer must represent and warrant that the premise is designated as his/her principal residence or, in the case of a rented premise, that the premise is the principal residence of the rental occupant.

A principal residence is defined as meeting the following criteria:

- a. The occupant must live in this residence for at least 8 months of the year.
- b. The address of this residence must appear on the occupant's electric bill, driver's license, credit card invoice, property tax bill, etc.
- c. Occupants who are eligible to vote in Provincial or Federal elections must be enumerated for this purpose at the address of this residence.

Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	28.41
Rate Rider for Recovery of Incremental Capital - effective until the effective date of the next cost of service based rate order	\$	1.76
Smart Metering Entity Charge - effective until December 31, 2022	\$	0.57
Low Voltage Service Rate	\$/kWh	0.0010
Rate Rider for Disposition of Global Adjustment Account (2022) - effective until December 31, 2022 Applicable only for Non-RPP Customers - Approved on an Interim Basis	\$/kWh	0.0012
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2022) - effective until December 31, 2022	\$/kWh	0.0001
Rate Rider for Disposition of Deferral/Variance Accounts (2022) - effective until December 31, 2022 - Approved on an Interim Basis	\$/kWh	0.0031
Rate Rider for Disposition of Capacity Based Recovery Account (2022) - effective until December 31, 2022 Applicable only for Class B Customers - Approved on an Interim Basis	\$/kWh	(0.0002)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0083
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0056

Elexicon Energy Inc.
Veridian Rate Zone
TARIFF OF RATES AND CHARGES
Effective and Implementation Date January 1, 2022
This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2021-0015

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Elexicon Energy Inc.
Veridian Rate Zone
TARIFF OF RATES AND CHARGES
Effective and Implementation Date January 1, 2022
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EB-2021-0015

SEASONAL RESIDENTIAL SERVICE CLASSIFICATION

This classification is defined as any residential service not meeting the Residential Service Classification criteria. It includes such dwellings as cottages, chalets, and camps. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	51.90
Rate Rider for Recovery of Incremental Capital - effective until the effective date of the next cost of service based rate order	\$	3.22
Smart Metering Entity Charge - effective until December 31, 2022	\$	0.57
Low Voltage Service Rate	\$/kWh	0.0013
Rate Rider for Disposition of Global Adjustment Account (2022) - effective until December 31, 2022 Applicable only for Non-RPP Customers - Approved on an Interim Basis	\$/kWh	0.0012
Rate Rider for Disposition of Deferral/Variance Accounts (2022) - effective until December 31, 2022 - Approved on an Interim Basis	\$/kWh	0.0030
Rate Rider for Disposition of Capacity Based Recovery Account (2022) - effective until December 31, 2022 Applicable only for Class B Customers - Approved on an Interim Basis	\$/kWh	(0.0002)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0085
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0072

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Elexicon Energy Inc.
Veridian Rate Zone
TARIFF OF RATES AND CHARGES
Effective and Implementation Date January 1, 2022
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EB-2021-0015

GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification applies to a non residential account whose average monthly maximum demand is less than, or is forecast to be less than 50kW. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Condition of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	18.41
Rate Rider for Recovery of Incremental Capital - effective until the effective date of the next cost of service based rate order	\$	1.14
Smart Metering Entity Charge - effective until December 31, 2022	\$	0.57
Distribution Volumetric Rate	\$/kWh	0.0185
Low Voltage Service Rate	\$/kWh	0.0009
Rate Rider for Disposition of Global Adjustment Account (2022) - effective until December 31, 2022 Applicable only for Non-RPP Customers - Approved on an Interim Basis	\$/kWh	0.0012
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2022) - effective until December 31, 2022	\$/kWh	0.0005
Rate Rider for Disposition of Deferral/Variance Accounts (2022) - effective until December 31, 2022 - Approved on an Interim Basis	\$/kWh	0.0032
Rate Rider for Disposition of Capacity Based Recovery Account (2022) - effective until December 31, 2022 Applicable only for Class B Customers - Approved on an Interim Basis	\$/kWh	(0.0002)
Rate Rider for Recovery of Incremental Capital - effective until the effective date of the next cost of service based rate order	\$/kWh	0.0011
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0074
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0052

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Elexicon Energy Inc.
Veridian Rate Zone
TARIFF OF RATES AND CHARGES
Effective and Implementation Date January 1, 2022
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EB-2021-0015

GENERAL SERVICE 50 TO 2,999 KW SERVICE CLASSIFICATION

This classification applies to a non residential account whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or greater than, 50kW but less than 3,000 kW.

Class A and Class B customers are defined in accordance with O.Reg.429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to WMP, customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	117.69
Rate Rider for Recovery of Incremental Capital - effective until the effective date of the next cost of service based rate order	\$	7.30
Distribution Volumetric Rate	\$/kW	3.6310
Low Voltage Service Rate	\$/kW	0.3858
Rate Rider for Disposition of Global Adjustment Account (2022) - effective until December 31, 2022 Applicable only for Non-RPP Customers - Approved on an Interim Basis	\$/kWh	0.0012
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2022) - effective until December 31, 2022	\$/kW	0.1489
Rate Rider for Disposition of Deferral/Variance Accounts (2022) - effective until December 31, 2022 Applicable only for Non-Wholesale Market Participants - Approved on an Interim Basis	\$/kW	(0.3356)
Rate Rider for Disposition of Deferral/Variance Accounts (2022) - effective until December 31, 2022 - Approved on an Interim Basis	\$/kW	1.7051

Elexicon Energy Inc.
Veridian Rate Zone
TARIFF OF RATES AND CHARGES
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EB-2021-0015

Rate Rider for Disposition of Capacity Based Recovery Account (2022) - effective until December 31, 2022 Applicable only for Class B Customers - Approved on an Interim Basis	\$/kW	(0.0817)
Rate Rider for Recovery of Incremental Capital - effective until the effective date of the next cost of service based rate order	\$/kW	0.2251
Retail Transmission Rate - Network Service Rate	\$/kW	3.6527
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.4132

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Elexicon Energy Inc.
Veridian Rate Zone
TARIFF OF RATES AND CHARGES
Effective and Implementation Date January 1, 2022
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EB-2021-0015

GENERAL SERVICE 3,000 TO 4,999 KW SERVICE CLASSIFICATION

This classification applies to a non residential account whose average peak demand used for billing purposes over the past twelve months is equal to or greater than, or forecast to be equal to or greater than, 3,000 kW but less than 5,000 kW. Class A and Class B customers are defined in accordance with O.Reg.429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to WMP, customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	6,184.42
Rate Rider for Recovery of Incremental Capital - effective until the effective date of the next cost of service based rate order	\$	383.39
Distribution Volumetric Rate	\$/kW	2.3004
Low Voltage Service Rate	\$/kW	0.4346
Rate Rider for Disposition of Global Adjustment Account (2022) - effective until December 31, 2022 Applicable only for Non-RPP Customers - Approved on an Interim Basis	\$/kWh	0.0012
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2022) - effective until December 31, 2022	\$/kW	0.0789
Rate Rider for Disposition of Deferral/Variance Accounts (2022) - effective until December 31, 2022 - Approved on an Interim Basis	\$/kW	1.4841
Rate Rider for Disposition of Capacity Based Recovery Account (2022) - effective until December 31, 2022 Applicable only for Class B Customers - Approved on an Interim Basis	\$/kW	(0.1118)

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Rate Rider for Recovery of Incremental Capital - effective until the effective date of the next cost of service based rate order	\$/kW	0.1426
Retail Transmission Rate - Network Service Rate	\$/kW	4.0244
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.6503

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

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LARGE USE SERVICE CLASSIFICATION

This classification applies to an account whose average monthly maximum demand used for billing purposes is greater than, or is forecast to be greater than, 5,000 kW. Class A and Class B customers are defined in accordance with O.Reg.429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to WMP, customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	9,290.25
Rate Rider for Recovery of Incremental Capital - effective until the effective date of the next cost of service based rate order	\$	575.93
Distribution Volumetric Rate	\$/kW	3.2398
Low Voltage Service Rate	\$/kW	0.4157
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2022) - effective until December 31, 2022	\$/kW	0.2164
Rate Rider for Disposition of Deferral/Variance Accounts (2022) - effective until December 31, 2022 - Approved on an Interim Basis	\$/kW	1.9251
Rate Rider for Recovery of Incremental Capital - effective until the effective date of the next cost of service based rate order	\$/kW	0.2008
Retail Transmission Rate - Network Service Rate	\$/kW	4.0244
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.6503

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MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

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UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

In general, all services will be metered. However, certain types of electrical loads are not practical to meter, or the cost of metering represents an inordinate expense to both the Customer and Elexicon Energy. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. These situations can be managed through a controlled connection and a pre-defined basis for estimating consumption. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	7.51
Rate Rider for Recovery of Incremental Capital - effective until the effective date of the next cost of service based rate order	\$	0.47
Distribution Volumetric Rate	\$/kWh	0.0184
Low Voltage Service Rate	\$/kWh	0.0009
Rate Rider for Disposition of Global Adjustment Account (2022) - effective until December 31, 2022 Applicable only for Non-RPP Customers - Approved on an Interim Basis	\$/kWh	0.0012
Rate Rider for Disposition of Deferral/Variance Accounts (2022) - effective until December 31, 2022 - Approved on an Interim Basis	\$/kWh	0.0033
Rate Rider for Disposition of Capacity Based Recovery Account (2022) - effective until December 31, 2022 Applicable only for Class B Customers - Approved on an Interim Basis	\$/kWh	(0.0002)
Rate Rider for Recovery of Incremental Capital - effective until the effective date of the next cost of service based rate order	\$/kWh	0.0011
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0074
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0052

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

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SENTINEL LIGHTING SERVICE CLASSIFICATION

Sentinel lights (dusk-to-dawn) connected to unmetered wires will have a flat rate monthly energy charge added to the regular customer bill. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	4.94
Rate Rider for Recovery of Incremental Capital - effective until the effective date of the next cost of service based rate order	\$	0.31
Distribution Volumetric Rate	\$/kW	14.9572
Low Voltage Service Rate	\$/kW	0.2505
Rate Rider for Disposition of Global Adjustment Account (2022) - effective until December 31, 2022 Applicable only for Non-RPP Customers - Approved on an Interim Basis	\$/kWh	0.0012
Rate Rider for Disposition of Deferral/Variance Accounts (2022) - effective until December 31, 2022 - Approved on an Interim Basis	\$/kW	1.1619
Rate Rider for Disposition of Capacity Based Recovery Account (2022) - effective until December 31, 2022 Applicable only for Class B Customers - Approved on an Interim Basis	\$/kW	(0.0748)
Rate Rider for Recovery of Incremental Capital - effective until the effective date of the next cost of service based rate order	\$/kW	0.9272
Retail Transmission Rate - Network Service Rate	\$/kW	2.2784
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.5172

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

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STREET LIGHTING SERVICE CLASSIFICATION

All services supplied to street or roadway lighting equipment owned by or operated for a municipality or the Province of Ontario shall be classified as Street Lighting Service. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per light)	\$	0.76
Rate Rider for Recovery of Incremental Capital - effective until the effective date of the next cost of service based rate order	\$	0.05
Distribution Volumetric Rate	\$/kW	4.0898
Low Voltage Service Rate	\$/kW	0.2618
Rate Rider for Disposition of Global Adjustment Account (2022) - effective until December 31, 2022 Applicable only for Non-RPP Customers - Approved on an Interim Basis	\$/kWh	0.0012
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2022) - effective until December 31, 2022	\$/kW	2.0073
Rate Rider for Disposition of Deferral/Variance Accounts (2022) - effective until December 31, 2022 - Approved on an Interim Basis	\$/kW	1.1653
Rate Rider for Disposition of Capacity Based Recovery Account (2022) - effective until December 31, 2022 Applicable only for Class B Customers - Approved on an Interim Basis	\$/kW	(0.0753)
Rate Rider for Recovery of Incremental Capital - effective until the effective date of the next cost of service based rate order	\$/kW	0.2535
Retail Transmission Rate - Network Service Rate	\$/kW	2.3989
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.5854

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

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microFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Independent Electricity System Operator's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	4.55
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ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.60)
Primary Metering Allowance for Transformer Losses - applied to measured demand & energy	%	(1.00)

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SPECIFIC SERVICE CHARGES

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

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Customer Administration

Arrears certificate	\$	15.00
Statement of account	\$	15.00
Request for other billing information	\$	15.00
Easement letter	\$	15.00
Account history	\$	15.00
Credit reference/credit check (plus credit agency costs)	\$	15.00
Returned cheque (plus bank charges)	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Special meter reads	\$	30.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00

Non-Payment of Account

Late payment - per month (effective annual rate 19.56% per annum or 0.04896% compounded daily rate)	%	1.50
Reconnection at meter - during regular hours	\$	65.00
Reconnection at meter - after regular hours	\$	185.00

Other

Temporary service - install & remove - overhead - no transformer	\$	500.00
Temporary service - install & remove - overhead - with transformer	\$	1,000.00
Specific charge for access to the power poles - \$/pole/year (with the exception of wireless attachments)	\$	34.76
Customer substation isolation - after hours	\$	905.00

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RETAIL SERVICE CHARGES (if applicable)

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

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Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	107.68
Monthly fixed charge, per retailer	\$	43.08
Monthly variable charge, per customer, per retailer	\$/cust.	1.07
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.64
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.64)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.54
Processing fee, per request, applied to the requesting party	\$	1.07
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	4.31
Notice of switch letter charge, per letter (unless the distributor has opted out of applying the charge as per the Ontario Energy Board's Decision and Order EB-2015-0304, issued on February 14, 2019)	\$	2.15

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor - Secondary Metered Customer < 5,000 kW	1.0482
Total Loss Factor - Secondary Metered Customer > 5,000 kW	1.0146
Total Loss Factor - Primary Metered Customer < 5,000 kW	1.0344
Total Loss Factor - Primary Metered Customer > 5,000 kW	1.0045

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RESIDENTIAL SERVICE CLASSIFICATION

This classification refers to detached, semi-detached or freehold townhouse dwelling units. Energy is supplied to residential customers as single phase, three wire, 60 Hertz, having a normal voltage of 120/240 Volts up to a maximum of 200 Amps per dwelling unit. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	33.41
Smart Metering Entity Charge - effective until December 31, 2022	\$	0.57
Rate Rider for Application of Tax Change (2022) - effective until December 31, 2022	\$	(0.06)
Low Voltage Service Rate	\$/kWh	0.0010
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0096
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0072

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

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GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification applies to a non residential account whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW, shall include small apartment buildings and smaller commercial, industrial, and institutional developments. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	28.08
Smart Metering Entity Charge - effective until December 31, 2022	\$	0.57
Distribution Volumetric Rate	\$/kWh	0.0208
Low Voltage Service Rate	\$/kWh	0.0009
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2022) - effective until December 31, 2022	\$/kWh	0.0006
Rate Rider for Application of Tax Change (2022) - effective until December 31, 2022	\$/kWh	(0.0001)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0087
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0068

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

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GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION

This classification applies to a non residential account whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or greater than, 50 kW but less than 5,000 kW and includes apartment buildings, and commercial, industrial, and institutional developments. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to WMP, customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	213.88
Distribution Volumetric Rate	\$/kW	4.2717
Low Voltage Service Rate	\$/kW	0.3181
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2022) - effective until December 31, 2022	\$/kW	0.2003
Rate Rider for Application of Tax Change (2022) - effective until December 31, 2022	\$/kW	(0.0131)
Retail Transmission Rate - Network Service Rate	\$/kW	3.4495
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.5728

Elexicon Energy Inc.
Whitby Rate Zone
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Effective and Implementation Date January 1, 2022
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MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

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UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification applies to an account whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, decorative lighting, bill boards, etc. The level of the consumption will be agreed to by the distributor and the customer, based on detailed manufacturer information/documentation with regard to electrical consumption of the unmetered load or periodic monitoring of actual consumption. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	10.40
Distribution Volumetric Rate	\$/kWh	0.0332
Low Voltage Service Rate	\$/kWh	0.0009
Rate Rider for Application of Tax Change (2022) - effective until December 31, 2022	\$/kWh	(0.0002)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0087
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0068

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

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SENTINEL LIGHTING SERVICE CLASSIFICATION

This classification refers to accounts that are an unmetered lighting load supplied to a sentinel light. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per light)	\$	6.11
Distribution Volumetric Rate	\$/kW	16.4458
Rate Rider for Application of Tax Change (2022) - effective until December 31, 2022	\$/kW	(0.5664)
Retail Transmission Rate - Network Service Rate	\$/kW	2.6144
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.0307

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

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STREET LIGHTING SERVICE CLASSIFICATION

This classification relates to the supply of power for street lighting installations. Street lighting design and installations shall be in accordance with the requirements of Whitby Hydro, Town of Whitby specifications and ESA. The Town of Whitby retains ownership of the street lighting system on municipal roadways. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per light)	\$	1.88
Distribution Volumetric Rate	\$/kW	7.1956
Low Voltage Service Rate	\$/kW	0.2459
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2022) - effective until December 31, 2022	\$/kW	8.4586
Rate Rider for Application of Tax Change (2022) - effective until December 31, 2022	\$/kW	(0.0869)
Retail Transmission Rate - Network Service Rate	\$/kW	2.6016
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.9890

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

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microFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Independent Electricity System Operator's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

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MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	4.55
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ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.60)
Primary Metering Allowance for Transformer Losses - applied to measured demand & energy	%	(1.00)

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SPECIFIC SERVICE CHARGES

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No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

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Customer Administration

Arrears certificate	\$	15.00
Statement of account	\$	15.00
Pulling post dated cheques	\$	15.00
Easement Letter	\$	15.00
Account history	\$	15.00
Credit reference/credit check (plus credit agency costs)	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Returned Cheque (plus bank charges)	\$	15.00
Special meter reads	\$	30.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00
Legal letter charge	\$	15.00

Non-Payment of Account

Late payment - per month (effective annual rate 19.56% per annum or 0.04896% compounded daily rate)	%	1.50
Reconnection charge - at meter - during regular hours	\$	65.00
Reconnection charge - at meter - after regular hours	\$	185.00
Reconnection charge - at pole - during regular hours	\$	185.00
Reconnection charge - at pole - after regular hours	\$	415.00

Other

Temporary service - install & remove - overhead - no transformer	\$	500.00
Temporary service - install & remove - underground - no transformer	\$	300.00
Temporary service - install & remove - overhead - with transformer	\$	1,000.00
Service call - customer owned equipment	\$	30.00
Service call - after regular hours	\$	165.00
Specific charge for access to the power poles - \$/pole/year (with the exception of wireless attachments)	\$	34.76

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RETAIL SERVICE CHARGES (if applicable)

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

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Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

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Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	107.68
Monthly fixed charge, per retailer	\$	43.08
Monthly variable charge, per customer, per retailer	\$/cust.	1.07
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.64
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.64)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.54
Processing fee, per request, applied to the requesting party	\$	1.07
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	4.31
Notice of switch letter charge, per letter (unless the distributor has opted out of applying for the charge as per the Ontario Energy Board's Decision and Order EB-2015-0304, issued on February 14, 2019)	\$	2.15

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor - Secondary Metered Customer < 5,000 kW	1.0454
Total Loss Factor - Primary Metered Customer < 5,000 kW	1.0349