



October 13th, 2021

Ms. Christine E. Long
Registrar and Board Secretary
Ontario Energy Board
27-2300 Yonge Street
P.O. Box 2319
Toronto, ON M4P 1E4

Re: EB-2021-0061 2022 IRM4 Rate Application: Wasaga Distribution Inc.

Dear Ms. Long,

Please find enclosed Wasaga Distribution Inc.'s 2022 4th Generation Incentive Rate Mechanism Electricity Distribution Rate Application which has been electronically filed through the Board's web portal, including:

- 2022 IRM Managers Summary
- 2022 IRM Rate Generator Model
- 2022 1595 Workform
- 2022 GA Analysis Workform
- 2022 IRM Checklist

The primary contact for this application is Spencer Silvestro, Finance and Regulatory Analyst. He can be reached by email at s.silvestro@wasagadist.ca.

If you have any further questions, please do not hesitate to contact us.

Respectfully Submitted,

A handwritten signature in black ink, appearing to read "Brandon Weiss", is written over a light blue horizontal line.

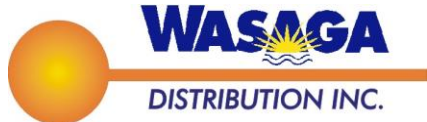
Brandon Weiss, CPA, CMA
Vice President, Finance & Regulatory
Wasaga Distribution Inc.
Email: b.weiss@wasagadist.ca

cc: Spencer Silvestro, Financial and Regulatory Analyst



**Wasaga Distribution Incorporated
ED-2002-0544**

**2022 IRM Rates Application
EB-2021-0061**



IN THE MATTER OF the Ontario Energy Board Act, 1998 being
Schedule B to the Energy Competition Act, 1998, S.O. 1998, c.15

AND IN THE MATTER OF an Application by Wasaga Distribution Incorporated to
the Ontario Energy Board for an Order or
Orders approving rates for the distribution of electricity to be
Implemented on May 1, 2022

WASAGA DISTRIBUTION INC.

**2022 RATE APPLICATION UNDER THE FOURTH GENERATION INCENTIVE
RATE-SETTING MECHANISM ("PRICE CAP IR")**

FILED: October 13, 2021

Applicant:

Wasaga Distribution Inc.
950 River Road West
Wasaga Beach, ON
L9Z 2K6



Table of Contents

1.	Application.....	4
2.	Introduction	5
3.	Summary of Application	8
4.	Annual Price Cap Adjustment Mechanism	9
5.	Rate Design for Residential Electricity Customers	11
6.	Retail Transmission Service Rates	11
7.	Revenue to Cost Ratio Adjustments	13
8.	Deferral and Variance Accounts.....	13
9.	Global Adjustment.....	16
10.	1595 Workform.....	18
11.	OEB Accounting Guidance:	19
12.	LRAM Variance Account	19
13.	Shared Tax Savings.....	19
14.	Specific Service Charge, Allowances and Loss Factors	21
15.	MicroFIT Generator Service Charge	21
16.	Current Tariff Sheets.....	21
17.	Proposed Tariff Sheets	21
18.	Bill Impacts.....	21



List of Appendices

- A. OEB IRM Application Checklist
- B. Wasaga Distribution Inc. Current Tariff Sheet
- C. Wasaga Distribution 2022 IRM Rate Generator Model, Issued September 13, 2021
- D. Wasaga Distribution Inc. Proposed Tariff Sheets
- E. WDI 2022 Proposed Bill Impacts
- F. Wasaga Distribution GA Analysis Workform
- G. Wasaga Distribution 1595 Workform



1. Application

The Applicant, Wasaga Distribution Inc. (“WDI”), an Ontario corporation with its head office located in the Town of Wasaga Beach, is an electricity distributor licensed by the Ontario Energy Board (ED-2002-0544). The Applicant carries on business at 950 River Road West, P.O. Box 20, Wasaga Beach, Ontario, L9Z 2K6 and serves customers within the boundaries of the Town of Wasaga Beach.

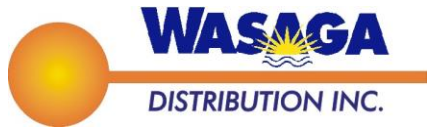
WDI was incorporated under the Business Corporations Act (Ontario) on May 11, 2000. The sole shareholder of WDI is The Corporation of the Town of Wasaga Beach.

WDI operates an electrical distribution system with a total service area of 61 square kilometers within the Town of Wasaga Beach. WDI delivers electricity through a network of overhead and underground wires, through transformer stations to approximately 14,000 customers.

WDI hereby makes application to the Ontario Energy Board for an Order or Orders approving electricity distribution rates effective May 1, 2022. WDI applies for an Order or Orders approving the proposed distribution rates and other charges as set out in Appendix D of this Application as just and reasonable rates and charges pursuant to Section 78 of the OEB Act.

WDI has relied on Chapter 3 of the Ontario Energy Board Filing Requirements for Electricity Distribution Rate Applications dated June 24, 2021, The Report of the Board on Electricity Distributors’ Deferral and Variance Account Review Initiative (“the EDDVAR Report”) issued July 31, 2009, and the Electricity Distribution Retail Transmission Service Rates Guideline G-2008-0001, Revision 4.0 issued June 28, 2012 (“RTSR Guidelines”) to prepare this application.

If the Board is unable to provide a Decision and Order in this Application for implementation by the Applicant as of May 1, 2022, WDI requests that the Board issue an Interim Rate Order declaring the current Distribution Rates and Specific Service Charges as interim until the decided implementation date of the approved 2022 distribution rates. If the effective date does not coincide with the Board’s decided implementation date for 2022 distribution rates and charges, WDI requests permission to recover the incremental revenue from the effective date to the implementation date.



WDI requests that, pursuant to Section 34.01 of the OEB's Rules of Practice and Procedure, this proceeding be disposed of by way of a written hearing.

WDI attests that the utility, its shareholder, and the ratepayers of Wasaga Distribution will be affected by the outcome of this application.

Publication Notice:

WDI is proposing that any required notices related to this Application appear in the *Wasaga Sun* newspaper. The *Wasaga Sun* is an unpaid local publication with an average circulation of approximately 10,000 per week. It is also available online at www.simcoe.com/wasagabeach-on.

WDI will also post the application along with notices related to this Application online at www.wasagadist.ca. WDI will make the Application available for public review at our office located at 950 River Road West, Wasaga Beach, ON, L9Z 2K6 and will provide a copy of the Application to anyone requesting the material.

2. Introduction

WDI has selected the Price Cap Incentive Rate-setting ("Price Cap IR") option to file its 2022 Distribution Rate Application. In preparing this Application, WDI has complied with Chapter 3, Incentive Rate Setting Applications, of the Board's Filing Requirements for Distribution Rate Applications.

All rates referenced in this Application and included in the accompanying 2022 Proposed Tariff of Rates and Charges are based on the output of the OEB's 2022 IRM Rate Generator Model, as posted on the OEB website September 13, 2021 (the "Rate Generator" or the "Model").

The application includes a completed "STS-Tax Change" worksheet in the 2022 IRM Rate Generator model for the sharing of the impact of legislated tax changes.



For greater clarity, WDI has not included in this Application any claims, changes, requests, or proposals in relation to any of the following items:

- Z-factor claims
- Advanced Capital Module
- Incremental Capital Module

The primary contact for this Application is:

Mr. Spencer Silvestro
Financial and Regulatory Analyst
Wasaga Distribution Inc.

950 River Road West
Wasaga Beach, ON
L9Z 2K6

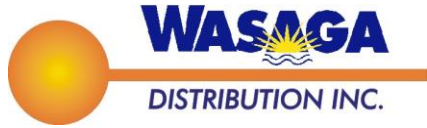
Telephone: 705-429-2517 ext. 206
Facsimile: 705-425-2590
E-mail: s.silvestro@wasagadist.ca

The secondary contact for this Application is:

Mr. Brandon Weiss
Vice President, Finance & Regulatory
Wasaga Distribution Inc.

950 River Road West
Wasaga Beach, ON
L9Z 2K6

Telephone: 705-429-2517 ext. 210
Facsimile: 705-425-2590
E-mail: b.weiss@wasagadist.ca



Certification of Evidence:

As VP of Finance & Regulatory of Wasaga Distribution Incorporated, I certify that the evidence filed in WDI's 2022 4th Generation Incentive Rate-Setting Application is accurate. To the best of my knowledge or belief, the filing is consistent with the certification requirements in Chapter 3 of the Filing Requirements for Electricity Distribution Rate Applications as revised on June 24, 2021. I certify that the distributor has robust processes and internal controls in place for the preparation, review, verification, and oversight of the account balances being disposed.

A handwritten signature in black ink, appearing to read "Brandon Weiss", is written over a faint horizontal line.

Brandon Weiss
Vice President, Finance & Regulatory
Wasaga Distribution Inc.

3. Summary of Application

On March 1, 2021, WDI received a final Decision and Rate Order for rates effective May 1, 2021 (EB 2020-0058). WDI is submitting a 4th GIRM Application for rates effective May 1, 2022.

In the preparation of this application, WDI has used the 2022 IRM Rate Generator issued on September 13, 2021. The 2022 IRM Rate Generator model was pre-populated with distributor specific data for Wasaga Distribution Inc., including the most recent tariff of rates and charges, load, customer data and Group 1 DVA balances. WDI confirms that the tariff of rates and charges is accurate, as included in Tab 2 of the model and confirms the accuracy of the pre-populated billing determinates and customer volume, as included in Tab 4 of the model. WDI also confirms that residual balances in Account 1595 Sub-accounts for each vintage year have only been disposed once.

Throughout this 4th Generation IRM Application, WDI has provided information pertaining to changes to its rates. The issues and orders approved; to be addressed are as follows:

1. Monthly Service Charge and Distribution Volumetric rates adjusted by the Board's price cap formula effective May 1, 2022.
2. A Rate Rider for disposition of Group 1 Accounts.
3. WDI is requesting a continuation of the Low Voltage Volumetric Rate as approved in the 2016 Cost of Service Application (EB-2015-0107), shown as a separate line item on the tariff sheet.
4. WDI is not applying for a LRAMVA rate rider.
5. WDI is requesting a change to the Transmission Network and Connection Charges.
6. WDI is requesting the continuation of the Wholesale Market Rate, Rural Rate Protection Charge, and the Ontario Electricity Support Program Charge. WDI expects that any changes to the Rural Rate Protection charge, because of government directives, will be updated and incorporated into the model by Board Staff as information becomes available.
7. WDI is requesting the continuation of the Standard Supply Service Charge, Specific Service Charges, microFIT Service Charge, Retail Service Charges, Transformation and

Primary Metering Allowances, the Smart Meter Entity Charge and Loss Factors as approved in the 2016 Cost of Service Application (EB-2015-0107). The exception to the Specific Service Charges is the removal of the Collection of Account Charge eliminated by the Ontario Energy Board by a generic rate order.

8. An order declaring WDI's current (i.e., 2021) rates as interim rates effective May 1, 2022, and a rider that would allow for the recovery of any foregone incremental revenue between May 1, 2022, and the effective date of the Board's Rate Order if and only if the preceding approvals cannot be issued in time to implement final rates, effective May 1, 2022.

WDI filed a comprehensive Cost of Service rebasing application for rates effective May 01, 2016, and received approval by the Ontario Energy Board under file number EB-2015-0107. There are no adjustments to be made from the 2016 COS Application EB-2015-0107.

4. Annual Price Cap Adjustment Mechanism

The rates and tariffs entered in the Rate Generator Model are taken from the Board approved 2021 Tariff of Rates and Charges, as per the Board Rate Order (EB-2020-0058) dated November 2, 2020, for rates effective May 1, 2021, and implemented May 1, 2021. The most recent Tariff of Rates and Charges is attached to this Application as Appendix B. WDI has the following rate classes:

- Residential
- General Service Less Than 50 kW
- General Service 50 to 4,999 kW
- Unmetered Scattered Load
- Street Lighting

WDI has one customer who is operating as a Wholesale Market Participant (WMP) in its service territory. This WMP is classified as a General Service 50 to 4,999 kW customer. WDI does not invoice this customer for the Wholesale Market Service Charge, Power or Global Adjustment and as a result, is not subject to certain rate riders for the disposition of Group 1 variance accounts.

In calculating 2022 rates, WDI has temporarily applied a Price Cap Adjustment of 2.20% to its' Base Distribution Rates, which is based on the rate-setting parameters provided by the Boards' 2022 IRM Rate Generator Model (Stretch Factor Group I). WDI recognizes that Board staff will update the Rate Generator with the final parameters which will be established by the Board in the supplemental report on the RRFE. The following table shows WDI's temporary factor for its' Price Cap Adjustment.

Table 4-1 Price Cap Parameters

Stretch Factor Group	I
Set Price Escalator	2.20%
Less: Stretch Factor Value	0.00%
Less: Productivity Factor	0.00%
Price Cap Index	2.20%

The annual price cap adjustment mechanism will not be applied to the following:

- Rate Adders and Riders, Low Voltage Service Charges, Retail Transmission Service Rates, Wholesale Market Service Rate, Rural Rate Protection Charge, Standard Supply Service – Administrative Charge, MicroFIT Service Charge, Specific Service Charges, Transformation and Primary Metering Allowances, and Smart Metering Entity Charge.

Off-Ramps and Return on Equity

Section 3.3.5 of the Filing Requirements states:

“For each of the OEB’s three rate-setting options, a regulatory review may be triggered if a distributor’s earnings are outside of a dead band of +/- 300 basis points from the OEB approved return on equity (ROE). The OEB monitors results filed by distributors as part of their reporting and record-keeping requirements and determines if a regulatory review is warranted. Any such review will be prospective, and could result in modifications, termination or the continuation of the respective Price Cap IR or Annual IR Index plan for that distributor”.

WDI’s current distribution rates were rebased and approved by the OEB in 2016 and included an expected (deemed) regulatory rate of return of 9.19%. The achieved return on equity for 2020 was 6.72%, which is within the OEB’s designated dead band. To provide some historical context, a summary of WDI’s deemed ROE from 2016 – 2020 is provided in the table below:

Table 4-2 Deemed ROE Summary

Year	Approved ROE	Achieved ROE	Over (Under) Earned
2020	9.19%	6.72%	(2.47%)
2019	9.19%	7.14%	(2.05%)
2018	9.19%	9.38%	0.19%
2017	9.19%	8.88%	(0.31%)
2016	9.19%	8.43%	(0.76%)

5. Rate Design for Residential Electricity Customers

In accordance with the Rate Design for Residential Electricity policy issued on April 02, 2015, WDI has completed the transition to a fully fixed rate as part of its 2020 IRM.

6. Retail Transmission Service Rates

In reference to Board Guideline G-2008-0001 – Electricity Distribution Retail Transmission Service Rates, issued October 22, 2008 and with revisions up to June 28, 2012 (Revision 4.0),



WDI is applying for an adjustment of its Retail Transmission Service Rates (RTSR) based on a comparison of historical transmission costs adjusted for new UTR levels and revenues generated from existing RTSRs. This approach is expected to minimize variances in the USoA Accounts 1584 and 1586.

WDI is charged retail transmission service rates by Hydro One and has completed the 2022 IRM Rate Generator Model (RTSR Tab 10-15) to reflect these payments and to determine the proposed adjustment to the current Retail Transmission Service Rates approved in the last Cost of Service Application (EB-2015-0107). WDI receives two rates from Hydro One: 1) Retail Transmission Rate Network and 2) Retail Transmission Rate Connection. WDI understands Board staff will update WDI's 2022 RTSR worksheet rates in the 2022 IRM Rate Generator model to incorporate UTR adjustments approved for 2022.

WDI is requesting an increase in the Network and Connection charges. Table 6-1 WDI Current 2021 vs. Proposed 2022 RTSR Rates outlines the proposed adjustments to the Retail Transmission Service Rates by customer class. The 2022 IRM Rate Generator has calculated the proposed RTSR's set out in Table 6-1.

Table 6-1 WDI Current 2021 vs. Proposed 2022 RTSR Rates

Rate Class	Volumetric	Current - 2021	
		RTSR Network	RTSR Connection
Residential	kWh	0.0069	0.0044
General Services < 50 kW	kWh	0.0062	0.0039
General Service > 50 kW	kW	2.5486	1.5010
Unmetered Scattered Load	kWh	0.0062	0.0039
Street Lighting	kW	1.9223	1.1604

Rate Class	Volumetric	Proposed - 2022	
		RTSR Network	RTSR Connection
Residential	kWh	0.0075	0.0046
General Services < 50 kW	kWh	0.0068	0.0041
General Service > 50 kW	kW	2.7811	1.5657
Unmetered Scattered Load	kWh	0.0068	0.0041
Street Lighting	kW	2.0977	1.2104

On Tab 20 of WDI's 2022 IRM Rate Generator Model - Bill Impacts, the impacts for Residential RTSR Network and RTSR Connection with usage of 750 kWh's are 8.70% and 4.55% respectively. WDI relates this impact to two factors. The first is the RSVA Network and Connection proposed rate increase in Hydro One's Sub-transmission rates. The second factor is that WDI is a seasonal destination and can experience fluctuations in demand due to seasonal weather demands. Wasaga Distribution can often experience a significant spike in peak demand that may coincide with long weekends/holidays during the summer season.

7. Revenue to Cost Ratio Adjustments

As a result of Wasaga Distribution's 2016 Cost of Service (EB-2015-0107) there are no changes to be made to the current revenue-to-cost ratios. As such, WDI has not completed nor is filing a completed revenue-to-cost ratio adjustment work form.

8. Deferral and Variance Accounts

Chapter 3 of the Board's Filing Requirements and the *Report of the Board on Electricity Distributors' Deferral and Variance Account Review Report* (the "EDDVAR Report") provide that under the Price Cap IR, the distributor's Group 1 audited account balances will be reviewed and disposed of if the pre-set disposition threshold of \$0.001 per kWh (debit or credit) is exceeded.

WDI has completed the Board Staff's 2022 IRM Rate Generator – Tab 3 – "Continuity Schedule" and has projected interest to April 30, 2022, on the December 31, 2020, balances. Actual interest has been calculated based on the Board's prescribed rates. Forecasted interest for the period January 1, 2022, to April 30, 2022 is based upon the last Board prescribed rate for the fourth quarter of 2021 as 0.57%.

Table 8-1 below summarizes the Group 1 Account balances as of December 31, 2020 (adjusted for 2021 disposition), as per the model. WDI has reviewed the prepopulated billing determinants and can confirm that they are correct.

Table 8-1: Summary of the Group 1 Account Balances as of December 31, 2020

Account Description	Account	Amount	Interest	Total Claim
LV Variance Account	1550	462,589	4,664	467,253
Smart Metering Entity Charge Variance	1551	(3,981)	(6)	(3,987)
RSVA – Wholesale Market Service Charge	1580	(71,173)	(753)	(71,926)
Variance WMS – Sub-account CBR Class A	1580	0	0	0
Variance WMS – Sub-account CBR Class B	1580	(4,841)	(60)	(4,901)
RSVA – Retail Transmission Network	1584	98,567	970	99,536
RSVA – Retail Transmission Connection	1586	82,360	862	83,221
RSVA – Power	1588	40,583	1,087	41,670
RSVA – Global Adjustment	1589	18,643	505	19,148
Disposition and Recovery/Refund of Regulatory Balances (2018)	1595	21,088	175	21,263
Total Group 1 Balance Claim		643,835	7,444	651,280
Threshold Test (Total Claim per kWh)				0.0047

As shown in Table 8-1, the threshold of \$0.0010 per kWh debt or (credit) has been exceeded. As a result, WDI has requested disposition of Group 1 balances over a twelve-month period.

Cost of Power Reconciliation and Continuity Schedule Adjustments

As per section 3.2.5, of the filing requirements, distributors must provide an explanation of the account balances on Tab 3. Continuity Schedule of the rate generator model differ from the account balances in the trial balance reported through the RRR and the audited financial statements and which have been reflected in the prepopulated rate generator model. Furthermore, as per section 3.2.5.3, of the filing requirements, effective May 23, 2017, per the OEB’s letter titled Guidance on Disposition of Accounts 1588 and 1589, applicants must reflect RPP Settlement true-up claims pertaining to the period that is being requested for disposition in the RSVA Power (Account 1588) and RSVA GA (Account 1589) variance accounts.

WDI can confirm that the RSVA balances match the 2020 Audited Financial Statements. However, WDI acknowledges the following discrepancies between the continuity schedule and the account balances in the RRR Filing:

- Account 1580 – WMS which has the Account 1580 – Variance WMS – Sub-account CBDR Class B balance of (\$20,531) included in its balance.
- Account 1595 – Disposition and Recovery/Refund of Regulatory Balances (2020) - Line 36 on Tab 3- Continuity Schedule, displays the sum of the Shared Tax Savings' principal balances and carry charges from the 2019, 2020, and 2021 IRM applications. This balance is equal to (\$4,320.27). It should be noted that this balance is displayed under Account 1595 – Disposition and Recovery/Refund of Regulatory Balances (2020), as this was the account this balance was coded to under the RRR Filing. However, as there were no approved dispositions in 2020, the correct account for this balance is Account 1595 – Recovery of Regulatory Assets PILS (Tax Sharing).
- Total Group 1 Balance excluding Account 1589 – which includes the balances of the 2019 and 2020 1595 Accounts - Disposition and Recovery/Refund of Regulatory Balances of (\$46,371) and (\$4,320) in its balance.

Account 1595 – Disposition and Recovery/Refund of Regulatory Balances (2018)

WDI is proposing to dispose of its 1595-2018 residual balance as this is an eligible amount that has passed the sunset rate riders' date. For 2022, WDI is requesting the disposition of:

- A closing principal balance at December 31, 2020 of \$21,088
- A closing interest balance at December 31, 2020 of \$14
- Forecasted interest for January 1, 2021 – May 1, 2022 of \$175
- The total claim for this account is a debit balance of \$21,263

It should be noted that under Tab 4 – Billing Det. for Def-Var of the Rate Generator Model WDI allocated the Account 1595 – Disposition and Recovery/Refund of Regulatory Balances (2018) residual balance based on the over/under allocation of the original disposition to each customer class.

9. Global Adjustment

Global Adjustment Workform:

As part of this application, WDI has completed the Global Adjustment Analysis Workform (GA Workform) for the period January 1, 2020, to December 31, 2020, to assist in assessing the reasonability of balances in Account 1589. WDI is requesting disposition of the GA Deferral and Variance Account balance up to December 31, 2020.

WDI confirms the following with respect to the monthly billing of the GA:

- WDI bills all non-RPP customers on the 1st estimate of the GA provided by the IESO.
- WDI bills all customers on a calendar monthly basis.
- WDI confirms where a billing spans more than one month, in the case of a final bill or manual read, the GA billing rate is prorated based on the consumption for the blended months.
- WDI confirms the GA rate is applied consistently for all billing and unbilled revenue transactions for non-RPP Class B customers in each rate class.
- The following approach is used from the IESO invoice: Charge Type 1142 is booked into Account 1588 and Charge Type 148 is pro-rated based on the RPP/non-RPP consumption and then booked into Account 1588 and 1589, respectively and accrued to the appropriate period.
- The GA non-RPP expense is based on actual with respect to dollar amount and the RPP/non-RPP pro-rated percentages. (This also applies to unbilled revenue).

The completed 2020 GA Analysis Workform for WDI (filed as a separate worksheet) calculates the total unresolved GA difference of (\$2,010) or -0.1% which is within the +/- 1% range of total IESO GA charges.

Description of Settlement Process:

WDI completes and files the “Regulated Price Plan vs. Market Price – Variance for Conventional Meters” and Regulated Price Plan vs Market Price – Variance for Smart Meters” data

submissions with the Independent Electricity System Operator (“IESO”) by the fourth business day of each month as required.

All Wasaga Distribution’s customers pay the Global Adjustment charge based on the amount they consume in a month (kWh) and are referred to as Class B customers.

The Filing Requirements Section 3.2.5.2 states:

“A distributor must also support their GA claims with a description of their settlement process with the IESO or host distributor. It must specify the GA rate it uses when billing its customers (1st estimate, 2nd estimate or actual) for each rate class, itemize its process for providing consumption estimates to the IESO, and describe the true-up process to reconcile the estimates of RPP and non-RPP consumption once actuals are known. The description should detail the distributor’s method of estimating RPP and non-RPP consumption, as well as its treatment of embedded generation or any embedded distribution customers. Distributors are reminded that they are expected to use accrual accounting.”

Wasaga Distribution’s GA claims are based on the following process:

- 1) WDI uses the IESO’s 2nd GA estimate to as part of the IESO data submission
- 2) WDI settles monthly with the IESO within four business days of month end for the difference in the cost of commodity usage in the most recent month for its price regulated customers between the sum of the average weighted price (WAP) plus Global Adjustment (GA) and RPP prices. This includes RPP customers with Time-of-Use meters on TOU pricing and Tier pricing as well as designated interval metered customers. Settlement in the next month includes the true-up of GA from this month once the final GA pricing is known. The process is as follows:
 - a) RPP TOU & RPP Tier Pricing: WDI uses the top-down kWh approach, capturing kWh purchased for the month adjusted as follows:
 - i. kWh purchased from the IESO grid
 - ii. add kWh from embedded generators
 - iii. less usage from non-standard supply (retailer) customers

- iv. less usage from standard supply non-interval and interval metered usage for GS>50 kW customers billed on market pricing
- v. add interval metered usage for designated RPP customers
- vi. adjust for load transfers and unaccounted energy where applicable

The resulting kWh is an estimate of usage for customers on RPP TOU and RPP Tiered pricing; this amount is then split between the bands based on current usage totals. WDI knows that this usage process to the IESO contains some assumptions due to timing of the data.

- 3) WDI confirms that it uses accrual accounting.

Monthly Reconciliation:

WDI repeats the process above but uses actual consumption for customers on RPP TOU and RPP Tiered pricing; and the amount is split on the actual consumption totals. Any difference has a journal entry completed to the appropriate month for which the adjustment needs to be made.

10. 1595 Workform

WDI has completed the 1595 Analysis Workform for 1595 (2018) attached as Appendix G. The Collections/Returns Variance (%) for the Total Group 1 and Group 2 Balances excluding Account 1589 – Global Adjustment was (-5.1%). Although this variance was not material, WDI attributes this variance to differences in projected versus actual consumption over the period of the rate rider. The overall Collections/Returns Variance (%) for the Total Group 1 and Group 2 Balances was (-5.0%). Similarly, although this variance was not material, WDI attributes this variance to differences in projected versus actual consumption over the period of the rate rider.

The Collections/Returns Variance (%) for Account 1589 – Global Adjustment was 20.2% and is considered material as it is greater than the 10% threshold. Consistent with the filing requirements WDI performed further analysis. WDI concluded that the main driver for the under returned amount is due to the rounding of the rate rider in the 2018 IRM model. The actual calculated amount was (\$0.0001359)/kWh which was rounded to (\$0.0001)/kWh. WDI also attributes this variance to differences in projected versus actual consumption over the period of the rate rider.

11. OEB Accounting Guidance:

On February 21, 2019, the OEB issued its letter entitled Accounting Guidance related to Accounts 1588 Power, and 1589 RSVA Global Adjustment as well as the related accounting guidance. The accounting guidance is effective January 1, 2019 and is to be implemented by August 31, 2019. Distributors are expected to consider the accounting guidance in the context of historical balances that have yet to be disposed on a final basis. WDI is not requesting final disposition on pre-2019 balances as these dispositions have been approved by the OEB in prior applications. However, WDI is requesting final disposition on the residual balance of Account 1595 – Disposition and Recovery/Refund of Regulatory Balances (2018). WDI confirms as part of this application that it has fully implemented the OEB's February 21, 2019, guidance effective from January 1, 2019. WDI also confirms that no adjustments have been made to balances previously approved by the OEB on a final basis.

12. LRAM Variance Account

In accordance with the Board's Guideline for Electricity Distributor Conservation and Demand Management (EB-2012-0003) issued on April 26, 2012, at a minimum, distributors must apply for disposition of the balance of the LRAMVA at the time of their Cost-of-Service rate application if the balance is deemed significant by the applicant.

WDI last disposed of the principal balance in account 1568 in its 2020 rate application (EB-2019-0070) as of December 31, 2018, with carrying charges calculated as of April 30, 2020.

WDI is not applying for disposition as part of this proceeding.

13. Shared Tax Savings

WDI has completed the shared tax savings worksheets to calculate if there are savings due to ratepayers because of corporate tax savings implemented since the 2016 COS Application filed by WDI under EB-2015-0107. WDI has inputted the 2016 COS Application data from the RRWF

under file EB-2015-0107 into Tab 8: Shared Tax – Rate Rider of the IRM Rate Generator Model. WDI has recorded the 2022 Taxable Capital of \$14,332,371 on Tab 8. Tax rates for 2022 are at 24.6% with the Grossed-up Tax amount calculated at \$45,066 for 2016 and \$43,816 for 2022. The shared tax savings model projects an incremental tax savings of (\$564) for 2022.

Line 36 on Tab 3- Continuity Schedule, displays the sum of the Shared Tax Savings' principal balances and carry charges from the 2019, 2020, and 2021 IRM applications. This balance is equal to (\$4,320.27). It should be noted that this balance is displayed under Account 1595 – Disposition and Recovery/Refund of Regulatory Balances (2020), as this was the account this balance was coded to under the RRR Filing. However, as there were no approved dispositions in 2020, the correct account for this balance is Account 1595 – Recovery of Regulatory Assets PILS (Tax Sharing).

The following is a summary of WDI's proposed handling of the Shared Tax Savings Account and the OEB's response for the 2019, 2020, and 2021 IRM applications:

- **2019** – Incremental tax savings of (\$3,710) – WDI proposed this amount be moved to Account 1595 with the approved dispositions for that year – OEB directed WDI to record the balance in Account 1595 for disposition at a later date.
- **2020** – Incremental tax savings of (\$503) – WDI proposed this amount be held until the next rate application or be dismissed – OEB directed WDI to record the balance in Account 1595 for disposition at a later date.
- **2021** – Incremental tax savings of (\$564) – WDI proposed this amount be held until the next rate application or be dismissed – OEB directed WDI to record the balance in Account 1595 for disposition at a later date.

WDI proposes that the (\$4,320.27) plus the calculated incremental tax savings of (\$564) for 2022 be held in Account 1595 – Recovery of Regulatory Assets PILS (Tax Sharing) until the next rate application.

14. Specific Service Charge, Allowances and Loss Factors

WDI has not made any changes to the service charges or loss factors approved in our 2016 Cost of Service Application (EB-2015-0107).

15. MicroFIT Generator Service Charge

WDI is applying to continue the current monthly service charge of \$10.00 as approved by the Board in our 2016 Cost of Service Application (EB-2015-0107).

16. Current Tariff Sheets

WDI's current Tariff of Rates and Charges is provided under Appendix B.

17. Proposed Tariff Sheets

WDI is proposing the rates generated by the 2022 IRM Rate Generator model, which are provided in Appendix D.

18. Bill Impacts

Wasaga Distribution evaluated the total bill impact for a Residential Customer with consumption at the 10th percentile as 187 kWh per month. The 10th percentile of 187 kWh per month was derived from the following Residential billed data:

1. 2017 billed usage.
2. eliminated accounts without 12 months of consumption data; and
3. eliminated accounts without a minimum average of 50 kWh billed usage per month

Of the 12,200 active Residential accounts that met the above conditions; the consumption of the 1,220th highest consuming Residential Customer consumed 187 kWh/month. WDI did not manipulate any of the data to reflect fluctuations in seasonal usage.

As shown in Table 17-1 bill impacts for WDI customers at the 10th percentile consumption result in distribution rate increase of \$0.96 or 3.57% and total bill increase of \$1.06 or 2.26% per month.

Bill impacts were derived for each rate class using the 2022 IRM Rate Generator Bill Impact calculation in Tab 20. A detailed listing of customer bill impacts is set out under Tab 20 of the 2022 IRM Rate Generator Model and have provided in Appendix E.

No rate mitigation plans are necessary because the total bill impacts are less than 10%.

The distribution rate and overall bill impacts derived using the 2022 IRM Rate Generator Model for Residential, General Service, Street Lights and Unmetered Scattered Load are provided below in Table 17-1.

Table 18-1 WDI Bill Impacts

Customer Class	Category	Billed Quantity	Units	Distribution Rate Bill Impact		Total Bill Impact (Including HST)	
				\$	%	\$	%
Residential	RPP	750	kWh	2.26	6.58	2.73	2.33
Residential – 10 th percentile	RPP	187	kWh	0.96	3.57	1.06	2.26
Residential – 10 th percentile	Non-RPP	187	kWh	.94	3.46	1.25	2.20
GS < 50 kW	RPP	2,000	kWh	5.15	6.90	6.47	2.20
GS > 50 – 4,999 kW	Non-RPP	300	kW	241.12	9.86	373.22	1.39
USL	RPP	250	kWh	10.81	6.13	0.79	2.10
Streetlighting	Non-RPP	125	kW	210.30	3.66	269.47	2.00

These impacts are more particularly set out in Appendix E with this IRM Application.

2022 IRM Checklist

Wasaga Distribution Inc.
EB-2021-0061

Date: October 13, 2021

Filing Requirement Section/Page Reference	IRM Requirements	Evidence Reference, Notes
3.1.2 Components of the Application Filing		
2	Manager's summary documenting and explaining all rate adjustments requested	✓
2	Contact info - primary contact may be a person within the distributor's organization other than the primary license contact	Section 2 - Introduction (Pg. 6)
3	Completed Rate Generator Model and supplementary work forms, Excel and PDF	✓
3	Current tariff sheet, PDF	Appendix B
3	Supporting documentation (e.g., relevant past decisions, RRWF etc.)	N/A
3	Statement as to who will be affected by the application, specific customer groups affected by particular request	Section 1 - Application (Pg. 5)
3	Distributor's internet address	Section 1 - Application (Pg. 5)
3	Statement confirming accuracy of billing determinants pre-populated in model	Section 3 - Summary Application (Pg. 7)
3	Text searchable PDF format for all documents	✓
3	An Excel version of the IRM Checklist	✓
3.2.2 Revenue to Cost Ratio Adjustments		
6	Revenue to Cost Ratio Adjustment Workform, if distributor is seeking revenue to cost ratio adjustments due to previous OEB decision	N/A
3.2.3 Rate Design for Residential Electricity Customers		
	Applicable only to distributors that have not completed the residential rate design transition	
7	A plan to mitigate the impact for the whole residential class or indicate why such a plan is not required, if the total bill impact of the elements proposed in the application is 10% or greater for RPP customers consuming at the 10th percentile	N/A
7	Mitigation plan if total bill increases for any customer class exceed 10%	N/A
2.4 Electricity Distribution Retail Transmission Service Rates		
	No action required at filing - model completed with most recent uniform transmission rates (UTRs) approved by the OEB	
3.2.5 Review and Disposition of Group 1 DVA Balances		
8	Justification if any account balance in excess of the threshold should not be disposed	N/A
8	Completed Tab 3 - continuity schedule in Rate Generator Model	✓
8 - 9	If Group 1 balances were last approved on an interim basis and adjustments have been made to the approved balances, a distributor needs to complete the continuity schedule starting from the last balances approved on a final basis	✓
9	Explanation of variance between amounts proposed for disposition and amounts reported in RRR for each account	✓
9	Statement as to whether any adjustments have been made to balances previously approved by the OEB on a final basis; If so, explanations provided for the nature and amounts of the adjustments and supporting documentation under a section titled "Adjustments to Deferral and Variance Accounts"	N/A
9 - 10	Rate riders proposed for recovery or refund of balances that are proposed for disposition. The default disposition period is one year. Justification with proper supporting information is required if distributor is proposing an alternative recovery period	N/A
3.2.5.1 Wholesale Market Participants		
10	Separate rate riders established to recover balances in RSVAs from Wholesale Market Participants, who must not be allocated balances related to charges for which WMPs settle directly with the IESO	✓
3.2.5.2 Global Adjustment		
11	Separate GA rate rider established (variable charge) applicable to Non-RPP Class B customers when clearing balances in the GA Variance Account	✓
11	Populated GA Analysis Workform for each year that has not previously been approved by the OEB for disposition, irrespective of whether seeking disposition of the Account 1589 balance as part of current application. If adjustments were made to an Account 1589 balance that was previously approved on an interim basis, the GA Analysis Workform is required to be completed for each year after the distributor last received final disposition for Account 1589	✓
3.2.5.3 Commodity Accounts 1588 and 1589		
12	Confirmation of implementation of the OEB's February 21, 2019 guidance effective from January 1, 2019 when requesting final disposition for the first time following implementation of the Accounting Guidance	Section 10 - OEB Accounting Guidance (Pg. 18)
12	Confirmation that historical balances that have yet to be disposed on a final basis have been considered in the context of the Accounting Guidance, summary provided of the review performed. Distributors must discuss the results of review, whether any systemic issues were noted, and whether any material adjustments to the account balances have been recorded. A summary and description is provided for each adjustment made to the historical balances	N/A
13	Certification of Evidence - Distributor has robust processes and internal controls in place for the preparation, review, verification and oversight of account balances being proposed for disposition	Section 2 - Introduction (Pg. 7)
3.2.5.4 Capacity Based Recovery (CBR)		
13 - 14	Disposition proposed for Account 1580 sub-account CBR Class B in accordance with the OEB's CBR Accounting Guidance. - Embedded distributors who are not charged CBR (therefore no balance in sub-account CBR Class B) must indicate this is the case for them - In the Rate Generator model, distributors must indicate whether they had Class A customers during the period where Account 1580 CBR Class B sub-account balance accumulated - For disposition of Account 1580 sub-account CBR Class A, distributors must follow the OEB's CBR accounting guidance, which results in balances disposed outside of a rate proceeding - The Rate Generator model allocates the portion of Account 1580 sub-account CBR Class B to customers who transitioned between Class A and Class B based on consumption	✓
3.2.5.5 Disposition of Account 1595		
14	Confirmation that residual balances in Account 1595 Sub-accounts for each vintage year have only been disposed once	Section 3 - Summary Application (Pg. 8)
15	Account 1595 Analysis Workform completed for distributors who meet the requirements for disposition of residual balances in 1595 sub-accounts (and are seeking disposition)	✓
15	Detailed explanations provided for any significant residual balances attributable to specific rate riders for each customer rate class, including for example, differences between forecast and actual volumes	✓
3.2.6 Lost Revenue Adjustment Mechanism Variance Account		
16	Completed latest version of LRAMVA Workform in a working Excel file when making LRAMVA requests for remaining amounts related to CFF activity	N/A
18	Final Verified Annual Reports if LRAMVA balances are being claimed from CDM programs delivered in 2017 or earlier.	N/A
18	Participation and Cost reports in Excel format, made available by the IESO, provided to support LRAMVA balances for programs delivered after January 1, 2018	N/A
18	Meet the OEB's requirements related to personal information and commercially sensitive information as stated in the Filing Requirements	N/A
19	Statement identifying the year(s) of new lost revenues and prior year savings persistence claimed in the LRAMVA disposition	N/A
19	Statement confirming LRAMVA based on verified savings results supported by the distributors final CDM Report and Persistence Savings Report (both filed in Excel format) and a statement indicating use of most recent input assumptions when calculating lost revenue	N/A
20	Summary table with principal and carrying charges by rate class and resulting rate riders	N/A
20	Statement providing the proposed disposition period; rationale provided for disposing the balance in the LRAMVA if significant rate rider is not generated for one or more customer classes	N/A
20	Statement confirming LRAMVA reference amounts, rationale for the distributors circumstances if LRAMVA threshold not used	N/A
20	Rationale confirming how rate class allocations for actual CDM savings were determined by class and program (Tab 3-A of LRAMVA Work Form)	N/A
20	Statement confirming whether additional documentation was provided in support of projects that were not included in distributor's final CDM Annual Report (Tab 8 of LRAMVA Work Form as applicable)	N/A
20 - 21	must be provided: Explanation of the methodology to calculate streetlighting savings; Confirmation whether the streetlighting savings were calculated in accordance with OEB-approved load profiles for streetlighting projects; Confirmation whether the streetlighting project(s) received funding from the IESO and the appropriate net-to-gross assumption used to calculate streetlighting savings. For the recovery of lost revenues related to demand savings from street light upgrades, distributors should provide the following information: o Explanation of the forecast demand savings from street lights, including assumptions built into the load forecast from the last CoS application o Confirmation that the street light upgrades represent incremental savings attributable to participation in the IESO program, and that any savings not attributable to the IESO program have been removed (for example, other upgrades under normal asset management plans) o Confirmation that the associated energy savings from the applicable IESO program have been removed from the LRAMVA workform so as not to double count savings (for example, if requesting lost revenue recovery for the demand savings from a street light upgrade program, the associated energy savings from the Retrofit program have been subtracted from the Retrofit total) o Confirmation that the distributor has received reports from the participating municipality that validate the number and type of bulbs replaced or retrofitted through the IESO program o A table, in live excel format, that shows the monthly breakdown of billed demand over the period of the street light upgrade project, and the detailed calculations of the change in billed demand due to the street light upgrade project (including data on number of bulbs, type of bulb replaced or retrofitted, average demand per bulb)	N/A
21	For the recovery of lost revenues related to demand savings from other programs that are not included in the monthly Participation and Cost Reports of the IESO (for example Combined Heat and Power projects), distributors should provide the following information: o The third party evaluation report that describes the methodology to calculate the demand savings achieved for the program year. In particular, if the proposed methodology is different than the evaluation approaches used by the IESO, an explanation must be provided explaining why the proposed approach is more appropriate o Rationale for net-to-gross assumptions used o Breakdown of billed demand and detailed level calculations in live excel format	N/A
3.2.7 Tax Changes		
22	Tabs 8 and 9 of Rate Generator model are completed, if applicable	✓
22	If a rate rider to the fourth decimal place is not generated for one or more customer classes, the entire sharing tax amount is be transferred to Account 1595 for disposition at a future date	Section 13 - Shared Tax Savings (Pg. 19)
3.2.8 Z-Factor Claims		
23	To be eligible for a Z-factor claim, a distributor must demonstrate that its achieved regulatory return on equity (ROE), during its most recently completed fiscal year, does not exceed 300 basis points above its deemed ROE embedded in its base rates	N/A
23	Evidence that costs incurred meet criteria of causation, materiality and prudence	N/A
23 - 24	In addition, the distributor must: - Notify OEB by letter of all Z-Factor events within 6 months of event - Apply to OEB for any cost recovery of amounts in the OEB-approved deferral account claimed under Z-Factor treatment - Demonstrate that distributor could not have been able to plan or budget for the event and harm caused is genuinely incremental - Demonstrate that costs incurred within a 12-month period and are incremental to those already being recovered in rates as part of ongoing business exposure risk - Provide the distributor's achieved regulatory ROE for the most recently completed fiscal year	N/A
3.2.8.2 Z-Factor Accounting Treatment		
24	Eligible Z-factor cost amounts are recorded in Account 1572, Extraordinary Event Costs. Carrying charges are calculated using simple interest applied to the monthly opening balances in the account and recorded in a separate sub-accounts of this account	N/A
3.2.8.3 Recovery of Z-Factor Costs		
24	Description of manner in which distributor intends to allocate incremental costs, including rationale for approach and merits of alternative allocation methods	N/A
24	Specification of whether rate rider(s) will apply on fixed or variable basis, or combination; length of disposition period and rationale for proposal	N/A

2022 IRM Checklist

Wasaga Distribution Inc.
EB-2021-0061

Date: October 13, 2021

Filing Requirement Section/Page Reference	IRM Requirements	Evidence Reference, Notes
24	Residential rate rider to be proposed on fixed basis	N/A
24	Detailed calculation of incremental revenue requirement and resulting rate rider(s)	N/A
3.2.9 Off-Ramps		
24	If a distributor whose earnings are in excess of the dead band nevertheless applies for an increase to its base rates, it needs to substantiate its reasons for doing so	N/A
24 - 25	A distributor is expected to file its regulated ROE, as was filed for 2.1.5.6 of the RRR. However, if in the distributor's view this ROE has been affected by out-of-period or other items (for example, revenues or costs that pertain to a prior period but recognized in a subsequent one), it may also file a proposal to normalize its achieved regulated ROE for those impacts, for consideration by the OEB.	N/A
3.3.1 Advanced Capital Module		
4	Capital Module applicable to ACM and ICM, for an incremental or pre-approved Advanced Capital Module (ICM/ACM) cost recovery and associated rate rider(s)	N/A
26	Evidence of passing "Means Test"	N/A
26	Information on relevant project's (or projects') updated cost projections, confirmation that the project(s) are on schedule to be completed as planned and an updated ACM/ICM module in Excel format	N/A
26	If proposed recovery differs significantly from pre-approved amount, a detailed explanation is required	N/A
26	If updated cost projects are 30% greater than pre-approved amount, distributor must treat project as new ICM, re-filed business case and other relevant material required	N/A
3.3.2 Incremental Capital Module		
3.3.2.1 ICM Filing Requirements		
	The following should be provided when filing for incremental capital:	
4	Capital Module applicable to ACM and ICM, for an incremental or pre-approved Advanced Capital Module (ICM/ACM) cost recovery and associated rate rider(s)	N/A
28	An analysis demonstrating that the materiality threshold test has been met and that the amounts will have a significant influence on the operation of the distributor	N/A
28	Justification that the amounts to be incurred will be prudent - amounts represents the most cost-effective option (but not necessarily the least initial cost) for ratepayers	N/A
28	Justification that amounts being sought are directly related to the cause, which must be clearly outside of the base upon which current rates were derived	N/A
28	Evidence that the incremental revenue requested will not be recovered through other means (e.g., it is not, in full or in part, included in base rates or being funded by the expansion of service to include new customers and other load growth)	N/A
28	Details by project for the proposed capital spending plan for the expected in-service year	N/A
28	Description of the proposed capital projects and expected in-service dates	N/A
28	Calculation of the revenue requirement (i.e. the cost of capital, depreciation, and PILs) associated with each proposed incremental capital project	N/A
29	Calculation of each incremental project's revenue requirements that will be offset by revenue generated through other means (e.g. customer contributions in aid of construction)	N/A
29	Description of the actions the distributor would take in the event that the OEB does not approve the application	N/A
29	Calculation of a rate rider to recover the incremental revenue from each applicable customer class. The distributor must identify and provide a rationale for its proposed rider design, whether variable, fixed or a combination of fixed and variable riders. As discussed at section 3.2.3, any new rate rider for the residential class must be applied on a fixed basis	N/A
29	An updated DSP is required for any ICM request that is filed beyond the five-year horizon of the distributor's current DSP. Any ICM request that involves a significant increase to a capital budget may need to be supported by a DSP along with customer engagement analysis	N/A

**APPENDIX B – Wasaga Distribution Inc.
Current Tariff Sheet**

Wasaga Distribution Inc.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date May 1, 2021
Amended to Reflect the Implementation Date of November 1, 2020
(unless indicated otherwise)
This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2020-0058

RESIDENTIAL SERVICE CLASSIFICATION

This classification refers to an account taking electricity at 750 volts or less where the electricity is used exclusively in a separately metered living accommodation. Customers shall be residing in single-dwelling units that consist of a detached house or one unit of a semi-detached, duplex, triplex or quadruplex house, with a residential zoning. Separately metered dwellings within a town house complex or apartment building also qualify as residential customers. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or a wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	23.93
Rate Rider for Recovery of COVID-19 Forgone Revenue from Postponing Rate Implementation - effective from November 1, 2020 and effective until October 31, 2021	\$	0.23
Smart Metering Entity Charge - effective until December 31, 2022	\$	0.57
Low Voltage Service Rate	\$/kWh	0.0024
Rate Rider for Disposition of Global Adjustment Account (2021) - effective until April 30, 2022 Applicable only for Non-RPP Customers	\$/kWh	0.0011
Rate Rider for Disposition of Deferral/Variance Accounts (2021) - effective until April 30, 2022	\$/kWh	0.0023
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2020) - effective until October 31, 2021	\$/kWh	0.0003
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0069
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0044

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Wasaga Distribution Inc.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date May 1, 2021
Amended to Reflect the Implementation Date of November 1, 2020
(unless indicated otherwise)
This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2020-0058

GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification refers to a non residential account taking electricity at 750 volts or less whose monthly average peak demand is less than, or is forecast to be less than, 50 kW. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or a wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	16.11
Rate Rider for Recovery of COVID-19 Forgone Revenue from Postponing Rate Implementation - effective from November 1, 2020 and effective until October 31, 2021	\$	0.16
Smart Metering Entity Charge - effective until December 31, 2022	\$	0.57
Distribution Volumetric Rate	\$/kWh	0.0162
Low Voltage Service Rate	\$/kWh	0.0021
Rate Rider for Disposition of Global Adjustment Account (2021) - effective until April 30, 2022 Applicable only for Non-RPP Customers	\$/kWh	0.0011
Rate Rider for Disposition of Deferral/Variance Accounts (2021) - effective until April 30, 2022	\$/kWh	0.0024
Rate Rider for Recovery of COVID-19 Forgone Revenue from Postponing Rate Implementation - effective from November 1, 2020 and effective until October 31, 2021	\$/kWh	0.0002
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2020) - effective until October 31, 2021	\$/kWh	0.0005
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0062
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0039

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Wasaga Distribution Inc.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date May 1, 2021
Amended to Reflect the Implementation Date of November 1, 2020
(unless indicated otherwise)
This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2020-0058

GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION

This classification refers to a non residential account whose monthly average peak demand is equal to or greater than, or is forecast to be equal to or greater than, 50 kW but less than 5,000 kW. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or a wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to WMP, customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	36.85
Rate Rider for Recovery of COVID-19 Forgone Revenue from Postponing Rate Implementation - effective from November 1, 2020 and effective until October 31, 2021	\$	0.36
Distribution Volumetric Rate	\$/kW	5.5599
Low Voltage Service Rate	\$/kW	0.8246
Rate Rider for Disposition of Global Adjustment Account (2021) - effective until April 30, 2022 Applicable only for Non-RPP Customers	\$/kWh	0.0011
Rate Rider for Disposition of Deferral/Variance Accounts (2021) - effective until April 30, 2022 Applicable only for Non-Wholesale Market Participants	\$/kW	(0.3127)
Rate Rider for Disposition of Deferral/Variance Accounts (2021) - effective until April 30, 2022	\$/kW	1.3340
Rate Rider for Recovery of COVID-19 Forgone Revenue from Postponing Rate Implementation - effective from November 1, 2020 and effective until October 31, 2021	\$/kW	0.0534
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2020) - effective until October 31, 2021	\$/kW	0.3202
Retail Transmission Rate - Network Service Rate	\$/kW	2.5486
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.5010

Wasaga Distribution Inc.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date May 1, 2021
Amended to Reflect the Implementation Date of November 1, 2020
(unless indicated otherwise)
This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2020-0058

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Wasaga Distribution Inc.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date May 1, 2021
Amended to Reflect the Implementation Date of November 1, 2020
(unless indicated otherwise)
This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2020-0058

UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This application refers to an account taking electricity at 750 volts or less whose monthly average peak demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable, TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The customer will provide detailed manufacturer information/documentation with regard to the electrical demand/consumption of the proposed unmetered load. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or a wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	4.64
Rate Rider for Recovery of COVID-19 Forgone Revenue from Postponing Rate Implementation - effective from November 1, 2020 and effective until October 31, 2021	\$	0.04
Distribution Volumetric Rate	\$/kWh	0.0093
Low Voltage Service Rate	\$/kWh	0.0021
Rate Rider for Disposition of Deferral/Variance Accounts (2021) - effective until April 30, 2022	\$/kWh	0.0025
Rate Rider for Recovery of COVID-19 Forgone Revenue from Postponing Rate Implementation - effective from November 1, 2020 and effective until October 31, 2021	\$/kWh	0.0001
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0062
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0039

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Wasaga Distribution Inc.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date May 1, 2021
Amended to Reflect the Implementation Date of November 1, 2020
(unless indicated otherwise)
This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2020-0058

STREET LIGHTING SERVICE CLASSIFICATION

This classification refers to an account for roadway lighting with a Municipality, Regional Municipality, Ministry of Transportation and private roadway lighting operation, controlled by photo cells. The consumption for these customers will be based on the calculated connected load times the required lighting times, established in the approved Ontario Energy Board street lighting load shape template. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or a wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	1.71
Rate Rider for Recovery of COVID-19 Forgone Revenue from Postponing Rate Implementation - effective from November 1, 2020 and effective until October 31, 2021	\$	0.02
Distribution Volumetric Rate	\$/kW	1.0280
Low Voltage Service Rate	\$/kW	0.6397
Rate Rider for Disposition of Global Adjustment Account (2021) - effective until April 30, 2022 Applicable only for Non-RPP Customers	\$/kWh	0.0011
Rate Rider for Disposition of Deferral/Variance Accounts (2021) - effective until April 30, 2022	\$/kW	0.8344
Rate Rider for Recovery of COVID-19 Forgone Revenue from Postponing Rate Implementation - effective from November 1, 2020 and effective until October 31, 2021	\$/kW	0.0099
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2020) - effective until October 31, 2021	\$/kW	(0.0491)
Retail Transmission Rate - Network Service Rate	\$/kW	1.9223
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.1604

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Wasaga Distribution Inc.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date May 1, 2021
Amended to Reflect the Implementation Date of November 1, 2020
(unless indicated otherwise)
This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2020-0058

microFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Independent Electricity System Operator's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or a wholesale market price, as applicable.

It should be noted that this schedule does list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	10.00
----------------	----	-------

ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.60)
Primary Metering Allowance for Transformer Losses - applied to measured demand & energy	%	(1.00)

SPECIFIC SERVICE CHARGES

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

It should be noted that this schedule does list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and HST.

Customer Administration

Arrears certificate	\$	15.00
Statement of account	\$	15.00
Request for other billing information	\$	15.00
Easement letter	\$	15.00
Income tax letter	\$	15.00
Account history	\$	15.00
Credit reference/credit check (plus credit agency costs)	\$	15.00
Returned cheque (plus bank charges)	\$	15.00
Legal letter charge	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Special meter reads	\$	30.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00

Non-Payment of Account

Late payment - per month (effective annual rate 19.56% per annum or 0.04896% compounded daily rate)	%	1.50
Reconnection at meter - during regular hours	\$	65.00
Reconnection at meter - after regular hours	\$	185.00
Reconnection at pole - during regular hours	\$	185.00
Reconnection at pole - after regular hours	\$	415.00

Wasaga Distribution Inc.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date May 1, 2021
Amended to Reflect the Implementation Date of November 1, 2020
(unless indicated otherwise)
This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2020-0058

Other

Service call - customer owned equipment	\$	30.00
Service call - after regular hours	\$	165.00
Specific charge for access to the power poles - \$/pole/year (with the exception of wireless attachments) - Approved on an Interim Basis	\$	44.50

RETAIL SERVICE CHARGES (if applicable)

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	104.24
Monthly fixed charge, per retailer	\$	41.70
Monthly variable charge, per customer, per retailer	\$/cust.	1.04
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.62
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.62)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.52
Processing fee, per request, applied to the requesting party	\$	1.04
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	4.17
Notice of switch letter charge, per letter (unless the distributor has opted out of applying the charge as per the Ontario Energy Board's Decision and Order EB-2015-0304, issued on February 14, 2019)	\$	2.08

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor - Secondary Metered Customer < 5,000 kW	1.0802
Total Loss Factor - Primary Metered Customer < 5,000 kW	1.0702

**APPENDIX C – Wasaga Distribution Inc.
2022 IRM Rate Generator Model**

Incentive Rate-setting Mechanism Rate Generator for 2022 Filers

Quick Link
Ontario Energy Board's 2022 Electricity
Distribution Rate Applications Webpage

Version 1.0

Utility Name	Wasaga Distribution Inc.
Assigned EB Number	EB-2021-0061
Name of Contact and Title	Brandon Weiss, Vice President of Finance
Phone Number	705-429-2517
Email Address	b.weiss@wasagadist.ca
We are applying for rates effective	May 1, 2022
Rate-Setting Method	Price Cap IR
1. Select the last Cost of Service rebasing year.	2016

To determine the first year the continuity schedules in tab 3 will be generated for input, answer the following questions:
For all the the responses below, when selecting a year, select the year relating to the account balance. For example, if the 2019 balances that were reviewed in the 2021 rate application were to be selected, select 2019.

2. For Accounts 1588 and 1589, please indicate the year of the account balances that the accounts were last disposed on a final basis for information purposes.

Determine whether scenario a or b below applies, then select the appropriate year.

a) If the account balances were last approved on a final basis, select the year of the year-end balances that were last approved for disposition on a final basis.

b) If the account balances were last approved on an interim basis, and

- i) there are no changes to the previously approved interim balances, select the year of the year-end balances that were last approved for disposition on an interim basis.
- ii) there are changes to the previously approved interim balances, select the year of the year-end balances that were last approved for disposition on a final basis.

2019

2019

3. For the remaining Group 1 DVAs, please indicate the year of the account balances that were last disposed on a final basis

Determine whether scenario a or b below applies, then select the appropriate year.

a) If the account balances were last approved on a final basis, select the year of the year-end balances that the balance was were last approved on a final basis.

b) If the accounts were last approved on an interim basis, and

- i) there are no changes to the previously approved interim balances, select the year of the year-end balances that were last approved for disposition on an interim basis.
- ii) If there are changes to the previously approved interim balances, select the year of the year-end balances that were last approved for disposition on a final basis.

2019

2019

4. Select the earliest vintage year in which there is a balance in Account 1595.
(e.g. If 2016 is the earliest vintage year in which there is a balance in a 1595 sub-account, select 2016.)

2018

5. Did you have any Class A customers at any point during the period that the Account 1589 balance accumulated (i.e. from the year the balance selected in #2 above to the year requested for disposition)?

No

6. Did you have any Class A customers at any point during the period where the balance in Account 1580, Sub-account CBR Class B accumulated (i.e. from the year selected in #3 above to the year requested for disposition)?

No

7. Retail Transmission Service Rates: Wasaga Distribution Inc. is:

Fully Embedded

8. Have you transitioned to fully fixed rates?

Yes



Ontario Energy Board

Incentive Rate-setting Mechanism Rate Generator for 2022 Filers

Please complete the following continuity schedule for the following Deferral/Variance Accounts. Enter information into green cells only. Please see instructions tab for detailed instructions on how to complete tabs 3 to 7. Column BV has been repopulated from the latest 2.1.7 RRR filing.

Please refer to the footnotes for further instructions.

		2018									
Account Descriptions	Account Number	Opening Principal Amounts as of Jan 1, 2018	Transactions Debit/ (Credit) during 2018	OEB-Approved Disposition during 2018	Principal Adjustments ¹ during 2018	Closing Principal Balance as of Dec 31, 2018	Opening Interest Amounts as of Jan 1, 2018	Interest Jan 1 to Dec 31, 2018	OEB-Approved Disposition during 2018	Interest Adjustments ¹ during 2018	Closing Interest Amounts as of Dec 31, 2018
Group 1 Accounts											
LV Variance Account	1550	0				0	0				0
Smart Metering Entity Charge Variance Account	1551	0				0	0				0
RSVA - Wholesale Market Service Charge ⁵	1580	0				0	0				0
Variance WMS – Sub-account CBR Class A ⁵	1580	0				0	0				0
Variance WMS – Sub-account CBR Class B ⁵	1580	0				0	0				0
RSVA - Retail Transmission Network Charge	1584	0				0	0				0
RSVA - Retail Transmission Connection Charge	1586	0				0	0				0
RSVA - Power ⁴	1588	0				0	0				0
RSVA - Global Adjustment ⁴	1589	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2015 and pre-2015) ³	1595	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2016) ³	1595	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2017) ³	1595	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2018) ³	1595	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2019) ³	1595	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2020) ³	1595	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2021) ³	1595	0				0	0				0
<i>Not to be disposed of until two years after rate rider has expired and that balance has been audited. Refer to the Filing Requirements for disposition eligibility.</i>	1595	0				0	0				0
RSVA - Global Adjustment requested for disposition	1589	0	0	0	0	0	0	0	0	0	0
Total Group 1 Balance excluding Account 1589 - Global Adjustment requested for disposition		0	0	0	0	0	0	0	0	0	0
Total Group 1 Balance requested for disposition		0	0	0	0	0	0	0	0	0	0
RSVA - Global Adjustment		0	0	0	0	0	0	0	0	0	0
Total Group 1 Balance excluding Account 1589 - Global Adjustment		0	0	0	0	0	0	0	0	0	0
Total Group 1 Balance		0	0	0	0	0	0	0	0	0	0
LRAM Variance Account (only input amounts if applying for disposition of this account)	1568	0				0	0				0
Total Group 1 Balance including Account 1568 - LRAMVA requested for disposition		0	0	0	0	0	0	0	0	0	0

2020

Opening Principal Amounts as of Jan 1, 2020	Transactions Debit/ (Credit) during 2020	OEB-Approved Disposition during 2020	Principal Adjustments ¹ during 2020	Closing Principal Balance as of Dec 31, 2020	Opening Interest Amounts as of Jan 1, 2020	Interest Jan 1 to Dec 31, 2020	OEB-Approved Disposition during 2020	Interest Adjustments ¹ during 2020	Closing Interest Amounts as of Dec 31, 2020
354,947	462,590			817,538	7,581	6,703			14,283
(19,784)	(3,981)			(23,764)	(624)	(285)			(909)
(41,418)	(71,174)			(112,592)	(1,528)	(860)			(2,388)
0				0	0				0
(15,347)	(4,841)			(20,188)	(80)	(263)			(343)
20,159	98,567			118,726	1,860	536			2,396
43,935	82,360			126,295	(686)	923			238
(36,389)	40,583			4,194	(6,478)	209			(6,269)
20,489	18,643			39,132	663	684			1,348
0				0	0				0
0				0	0				0
0				0	0				0
21,088				21,088	(276)	290			14
(292,889)	193,274			(99,615)	48,345	4,899			53,244
0				0	0				0
0				0	0				0
20,489	18,643	0	0	39,132	663	684	0	0	1,348
327,192	604,105	0	0	931,297	(231)	7,253	0	0	7,022
347,681	622,748	0	0	970,429	432	7,937	0	0	8,369
20,489	18,643	0	0	39,132	663	684	0	0	1,348
34,302	797,379	0	0	831,682	48,114	12,152	0	0	60,266
54,792	816,022	0	0	870,814	48,777	12,837	0	0	61,614
0		0		0	0				0
347,681	622,748	0	0	970,429	432	7,937	0	0	8,369

2021				Projected Interest on Dec-31-2020 Balances						2.1.7 RRR ⁵	
Principal Disposition during 2021 - instructed by OEB	Interest Disposition during 2021 - instructed by OEB	Closing Principal Balances as of Dec 31, 2020 Adjusted for Disposition during 2021	Closing Interest Balances as of Dec 31, 2020 Adjusted for Disposition during 2021	Projected Interest from Jan 1, 2021 to Dec 31, 2021 on Dec 31, 2020 balance adjusted for disposition during 2021 ²	Projected Interest from Jan 1, 2022 to Apr 30, 2022 on Dec 31, 2020 balance adjusted for disposition during 2021 ²	Total Interest	Total Claim	Account Disposition: Yes/No?	As of Dec 31, 2020	Variance RRR vs. 2020 Balance (Principal + Interest)	
354,948	13,135	462,589	1,148	2,637	879	4,664	467,253		831,821	0	
(19,784)	(933)	(3,981)	24	(23)	(8)	(6)	(3,987)		(24,673)	0	
(41,419)	(2,176)	(71,173)	(212)	(406)	(135)	(753)	(71,926)		(135,512)	(20,531)	
		0	0	0	0	0	0		0	0	
(15,347)	(321)	(4,841)	(23)	(28)	(9)	(60)	(4,901)		(20,531)	0	
20,159	2,175	98,567	220	562	187	970	99,536		121,121	0	
43,935	2	82,360	236	469	156	862	83,221		126,533	0	
(36,389)	(7,047)	40,583	779	231	77	1,087	41,670		(2,074)	0	
20,489	984	18,643	364	106	35	505	19,148		40,480	0	
		0	0	0	0	0	0	No	0	0	
		0	0	0	0	0	0	No	0	0	
		0	0	0	0	0	0	No	0	0	
		21,088	14	120	40	175	21,263	Yes	21,103	0	
		(99,615)	53,244	(568)	(189)	52,487	0	No	(46,371)	0	
		0	0	0	0	0	0	No	(4,320)	(4,320)	
		0	0	0	0	0	0	No		0	
20,489	984	18,643	364	106	35	505	19,148		40,480	0	
306,104	4,835	625,193	2,187	3,564	1,188	6,938	632,131		887,628	(50,691)	
326,593	5,819	643,836	2,551	3,670	1,223	7,444	651,280		928,108	(50,691)	
20,489	984	18,643	364	106	35	505					
306,104	4,835	525,578	55,431	2,996	999	59,425					
326,593	5,819	544,221	55,795	3,102	1,034	59,931			\$928,108		
		0	0			0	0			0	
326,593	5,819	643,836	2,551	3,670	1,223	7,444	651,280		928,108	(50,691)	

Incentive Rate-setting Mechanism Rate Generator for 2022 Filers

Data on this worksheet has been populated using your most recent RRR filing.

If you have identified any issues, please contact the OEB.

Have you confirmed the accuracy of the data below?

Yes

If a distributor uses the actual GA price to bill non-RPP Class B customers for an entire rate class, it must exclude these customers from the allocation of the GA balance and the calculation of the resulting rate riders. These rate classes are not to be charged/refunded the general GA rate rider as they did not contribute to the GA balance.

Please contact the OEB to make adjustments to the IRM rate generator for this situation.

Rate Class	Unit	Total Metered kWh	Total Metered kW	Metered kWh for Non-RPP Customers (excluding WMP)	Metered kW for Non-RPP Customers (excluding WMP)	Metered kWh for Wholesale Market Participants (WMP)	Metered kW for Wholesale Market Participants (WMP)	Total Metered kWh less WMP consumption (if applicable)	Total Metered kW less WMP consumption (if applicable)	1595 Recovery Proportion (2018) ¹	1568 LRAM Variance Account Class Allocation (\$ amounts)	Number of Customers for Residential and GS<50 classes ³
RESIDENTIAL SERVICE CLASSIFICATION	kWh	102,567,918	0	876,918	0	0	0	102,567,918	0	117%		13,372
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	16,820,699	0	1,513,678	0	0	0	16,820,699	0	11%		833
GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kW	19,136,831	48,054	15,558,443	40,934	2,734,870	5,526	16,401,961	42,528	-25%		
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	153,122	0	0	0	0	0	153,122	0	0%		
STREET LIGHTING SERVICE CLASSIFICATION	kW	803,024	2,328	803,024	2,328	0	0	803,024	2,328	-3%		
Total		139,481,594	50,382	18,752,063	43,262	2,734,870	5,526	136,746,724	44,856	100%	0	14,205

Threshold Test

Total Claim (including Account 1568)

\$651,280

Total Claim for Threshold Test (All Group 1 Accounts)

\$651,280

Threshold Test (Total claim per kWh) ²

\$0.0047

Currently, the threshold test has been met and the default is that Group 1 account balances will be disposed. If you are requesting not to dispose of the Group 1 account balances, please select NO and provide detailed reasons in the manager's summary.

YES

Incentive Rate-setting Mechanism Rate Generator for 2022 Filers

No input required. This worksheet allocates the deferral/variance account balances (Group 1 and Account 1568) to the appropriate classes as per EDDVAR dated July 31, 2009.

Allocation of Group 1 Accounts (including Account 1568)

Rate Class	% of Total kWh	% of Customer Numbers **	% of Total kWh adjusted for WMP	allocated based on Total less WMP			allocated based on Total less WMP			1595_(2018)	1568
				1550	1551	1580	1584	1586	1588		
RESIDENTIAL SERVICE CLASSIFICATION	73.5%	94.1%	75.0%	343,595	(3,753)	(57,624)	73,194	61,197	31,255	24,878	0
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	12.1%	5.9%	12.3%	56,348	(234)	(9,450)	12,004	10,036	5,126	2,339	0
GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	13.7%	0.0%	12.0%	64,107	0	(9,215)	13,656	11,418	4,998	(5,316)	0
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	0.1%	0.0%	0.1%	513	0	(86)	109	91	47	0	0
STREET LIGHTING SERVICE CLASSIFICATION	0.6%	0.0%	0.6%	2,690	0	(451)	573	479	245	(638)	0
Total	100.0%	100.0%	100.0%	467,253	(3,987)	(76,826)	99,536	83,221	41,670	21,263	0



Five Rate-setting Mechanism Rate Generator for 2022 Filers

The purpose of this tab is to calculate the GA rate riders for all current Class B customers who did not transition between Class A and B in the period since the Account 1589 GA was last disposed. Calculations in this tab will be modified upon completion of tab 6.1a, which allocates a portion of the GA balance to transition customers, if applicable. Effective January 2017, the billing determinant and all rate riders for the disposition of GA balances will be calculated on an energy basis (kWhs) regardless of the billing determinant used for distribution rates for

Default Rate Rider Recovery Period (in months)	12
Proposed Rate Rider Recovery Period (in months)	12

Rate Rider Recovery to be used below

	Total Metered Non-RPP 2020 Consumption excluding WMP kWh	Non-RPP Metered Consumption for Current Class B Customers (Non-RPP Consumption excluding WMP, Class A and Transition Customers' Consumption) kWh	% of total kWh	Total GA \$ allocated to Current Class B Customers	GA Rate Rider	
RESIDENTIAL SERVICE CLASSIFICATION	kWh	876,918	876,918	4.7%	\$895	\$0.0010 kWh
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	1,513,678	1,513,678	8.1%	\$1,546	\$0.0010 kWh
GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kWh	15,558,443	15,558,443	83.0%	\$15,887	\$0.0010 kWh
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	0	0	0.0%	\$0	\$0.0000
STREET LIGHTING SERVICE CLASSIFICATION	kWh	803,024	803,024	4.3%	\$820	\$0.0010 kWh
Total		18,752,063	18,752,063	100.0%	\$19,148	



Incentive Rate-setting Mechanism Rate Generator for 2022 Filers

Input required at cells C13 and C14. This worksheet calculates rate riders related to the Deferral/Variance Account Disposition (if applicable) and rate riders for Account 1568. Rate Riders will not be generated for the microFIT class.

Default Rate Rider Recovery Period (in months)	12	
DVA Proposed Rate Rider Recovery Period (in months)	12	Rate Rider Recovery to be used below
LRAM Proposed Rate Rider Recovery Period (in months)	12	Rate Rider Recovery to be used below

Rate Class	Unit	Total Metered kWh	Metered kW or kVA	Total Metered kWh less WMP consumption	Total Metered kW less WMP consumption	Allocation of Group 1 Account Balances to All Classes ²	Allocation of Group 1 Account Balances to Non-WMP Classes Only (If Applicable) ²	Deferral/Variance Account Rate Rider for		
								Deferral/Variance Account Rate Rider ²	Non-WMP (if applicable) ²	Account 1568 Rate Rider
RESIDENTIAL SERVICE CLASSIFICATION	kWh	102,567,918	0	102,567,918	0	472,742		0.0046	0.0000	0.0000
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	16,820,699	0	16,820,699	0	76,168		0.0045	0.0000	0.0000
GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kW	19,136,831	48,054	16,401,961	42,528	83,866	(4,217)	1.7452	(0.0992)	0.0000
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	153,122	0	153,122	0	674		0.0044	0.0000	0.0000
STREET LIGHTING SERVICE CLASSIFICATION	kW	803,024	2,328	803,024	2,328	2,898		1.2448	0.0000	0.0000

Incentive Rate-setting Mechanism Rate Generator for 2022 Filers

Summary - Sharing of Tax Change Forecast Amounts

	2016	2022
OEB-Approved Rate Base	\$ 14,332,371	\$ 14,332,371
OEB-Approved Regulatory Taxable Income	\$ 185,198	\$ 185,198
Federal General Rate		15.0%
Federal Small Business Rate		9.0%
Federal Small Business Rate (calculated effective rate) ^{1,2}		14.2%
Ontario General Rate		11.5%
Ontario Small Business Rate		3.2%
Ontario Small Business Rate (calculated effective rate) ^{1,2}		10.4%
Federal Small Business Limit		\$ 500,000
Ontario Small Business Limit		\$ 500,000
Federal Taxes Payable		\$ 26,296
Provincial Taxes Payable		\$ 19,245
Federal Effective Tax Rate		14.2%
Provincial Effective Tax Rate		10.4%
Combined Effective Tax Rate	25.0%	24.6%
Total Income Taxes Payable	\$ 46,225	\$ 45,541
OEB-Approved Total Tax Credits (enter as positive number)	\$ 12,500	\$ 12,500
Income Tax Provision	\$ 33,725	\$ 33,041
Grossed-up Income Taxes	\$ 44,943	\$ 43,816
Incremental Grossed-up Tax Amount		-\$ 1,127
Sharing of Tax Amount (50%)		-\$ 564

Notes

1. Regarding the small business deduction, if applicable,
 - a. If taxable capital exceeds \$15 million, the small business rate will not be applicable.
 - b. If taxable capital is below \$10 million, the small business rate would be applicable.
 - c. If taxable capital is between \$10 million and \$15 million, the appropriate small business rate will be calculated.
2. The OEB's proxy for taxable capital is rate base.

Incentive Rate-setting Mechanism Rate Generator for 2022 Filers

Calculation of Rebased Revenue Requirement and Allocation of Tax Sharing Amount. Enter data from the last OEB-approved Cost of Service application in columns C through H.

As per Chapter 3 Filing Requirements, shared tax rate riders are based on a 1 year disposition.

Rate Class		Re-based Billed Customers or Connections	Re-based Billed kWh	Re-based Billed kW	Re-based Service Charge	Re-based Distribution Volumetric Rate kWh	Re-based Distribution Volumetric Rate kW	Service Charge Revenue	Distribution Volumetric Rate Revenue kWh	Distribution Volumetric Rate Revenue kW	Revenue Requirement from Rates	Service Charge % Revenue	Distribution Volumetric Rate % Revenue kWh	Distribution Volumetric Rate % Revenue kW	Total % Revenue
RESIDENTIAL SERVICE CLASSIFICATION	kWh							0	0	0	0	0.0%	0.0%	0.0%	0.0%
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh							0	0	0	0	0.0%	0.0%	0.0%	0.0%
GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kWh							0	0	0	0	0.0%	0.0%	0.0%	0.0%
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh							0	0	0	0	0.0%	0.0%	0.0%	0.0%
STREET LIGHTING SERVICE CLASSIFICATION	kW							0	0	0	0	0.0%	0.0%	0.0%	0.0%
Total		0	0	0				0	0	0	0				0.0%

Rate Class		Total kWh (most recent RRR filing)	Total kW (most recent RRR filing)	Allocation of Tax Savings by Rate Class	Distribution Rate Rider
RESIDENTIAL SERVICE CLASSIFICATION	kWh	102,567,918		0	0.00 \$/customer
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	16,820,699		0	0.0000 kWh
GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kW	19,136,831	48,054	0	0.0000 kW
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	153,122		0	0.0000 kWh
STREET LIGHTING SERVICE CLASSIFICATION	kW	803,024	2,328	0	0.0000 kW
Total		139,481,594	50,382	-\$564	

Incentive Rate-setting Mechanism Rate Generator for 2022 Filers

Columns E and F have been populated with data from the most recent RRR filing. Rate classes that have more than one Network or Connection charge will notice that the cells are highlighted in green and unlocked. If the data needs to be modified, please make the necessary adjustments and note the changes in your manager's summary. As well, the Loss Factor has been imported from Tab 2.

Rate Class	Rate Description	Unit	Rate	Non-Loss Adjusted Metered kWh	Non-Loss Adjusted Metered kW	Applicable Loss Factor	Loss Adjusted Billed kWh
Residential Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0069	102,567,918	0	1.0802	110,793,865
Residential Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0044	102,567,918	0	1.0802	110,793,865
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0062	16,820,699	0	1.0802	18,169,719
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0039	16,820,699	0	1.0802	18,169,719
General Service 50 To 4,999 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	2.5486	19,136,831	48,054		
General Service 50 To 4,999 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.5010	19,136,831	48,054		
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0062	153,122	0	1.0802	165,402
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0039	153,122	0	1.0802	165,402
Street Lighting Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	1.9223	803,024	2,328		
Street Lighting Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.1604	803,024	2,328		

Incentive Rate-setting Mechanism Rate Generator for 2022 Filers

Uniform Transmission Rates	Unit	2020	2021 Jan to Jun	2021 Jul to Dec	2022
Rate Description		Rate	Rate		Rate
Network Service Rate	kW	\$ 3.92	\$ 4.67	\$ 4.90	\$ 4.90
Line Connection Service Rate	kW	\$ 0.97	\$ 0.77	\$ 0.81	\$ 0.81
Transformation Connection Service Rate	kW	\$ 2.33	\$ 2.53	\$ 2.65	\$ 2.65

Hydro One Sub-Transmission Rates	Unit	2020	2021	2022
Rate Description		Rate	Rate	
Network Service Rate	kW	\$ 3.3980	\$ 3.4778	\$ 3.4778
Line Connection Service Rate	kW	\$ 0.8045	\$ 0.8128	\$ 0.8128
Transformation Connection Service Rate	kW	\$ 2.0194	\$ 2.0458	\$ 2.0458
Both Line and Transformation Connection Service Rate	kW	\$ 2.8239	\$ 2.8586	\$ 2.8586

If needed, add extra host here. (I)	Unit	2020	2021	2022
Rate Description		Rate	Rate	
Network Service Rate	kW			
Line Connection Service Rate	kW			
Transformation Connection Service Rate	kW			
Both Line and Transformation Connection Service Rate	kW	\$ -	\$ -	\$ -

If needed, add extra host here. (II)	Unit	2020	2021	2022
Rate Description		Rate	Rate	
Network Service Rate	kW			
Line Connection Service Rate	kW			
Transformation Connection Service Rate	kW			
Both Line and Transformation Connection Service Rate	kW	\$ -	\$ -	\$ -
Low Voltage Switchgear Credit (if applicable, enter as a negative value)	\$	Historical 2020	Current 2021	Forecast 2022

Incentive Rate-setting Mechanism Rate Generator for 2022 Filers

In the green shaded cells, enter billing detail for wholesale transmission for the same reporting period as the billing determinants on Tab 10. For Hydro One Sub-transmission Rates, if you are charged a combined Line and Transformer connection rate, please ensure that both the Line Connection and Transformation Connection columns are completed. If any of the Hydro One Sub-transmission rates (column E, I and M) are highlighted in red, please double check the billing data entered in "Units Billed" and "Amount" columns. The highlighted rates do not match the Hydro One Sub-transmission rates approved for that time period. If data has been entered correctly, please provide explanation for the discrepancy in rates.

IESO	Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January		\$0.00			\$0.00			\$0.00		\$ -
February		\$0.00			\$0.00			\$0.00		\$ -
March		\$0.00			\$0.00			\$0.00		\$ -
April		\$0.00			\$0.00			\$0.00		\$ -
May		\$0.00			\$0.00			\$0.00		\$ -
June		\$0.00			\$0.00			\$0.00		\$ -
July		\$0.00			\$0.00			\$0.00		\$ -
August		\$0.00			\$0.00			\$0.00		\$ -
September		\$0.00			\$0.00			\$0.00		\$ -
October		\$0.00			\$0.00			\$0.00		\$ -
November		\$0.00			\$0.00			\$0.00		\$ -
December		\$0.00			\$0.00			\$0.00		\$ -
Total										
	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
Hydro One	Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	23,919	\$3,3980	\$ 81,278		\$0.0000		25,144	\$2,0194	\$ 50,776	\$ 50,776
February	23,911	\$3,3980	\$ 81,250		\$0.0000		24,323	\$2,0194	\$ 49,117	\$ 49,117
March	20,931	\$3,3980	\$ 71,124		\$0.0000		22,151	\$2,0194	\$ 44,731	\$ 44,731
April	20,749	\$3,3980	\$ 70,503		\$0.0000		20,749	\$2,0194	\$ 41,900	\$ 41,900
May	27,927	\$3,3980	\$ 94,897		\$0.0000		27,927	\$2,0194	\$ 56,396	\$ 56,396
June	29,876	\$3,3980	\$ 101,517		\$0.0000		32,429	\$2,0194	\$ 65,486	\$ 65,486
July	35,611	\$3,3980	\$ 121,006		\$0.0000		36,474	\$2,0194	\$ 73,655	\$ 73,655
August	35,854	\$3,3980	\$ 121,833		\$0.0000		35,854	\$2,0194	\$ 72,404	\$ 72,404
September	25,479	\$3,3980	\$ 86,578		\$0.0000		25,479	\$2,0194	\$ 51,452	\$ 51,452
October	21,396	\$3,3980	\$ 72,705		\$0.0000		21,396	\$2,0194	\$ 43,207	\$ 43,207
November	23,444	\$3,3980	\$ 79,663		\$0.0000		24,720	\$2,0194	\$ 49,919	\$ 49,919
December	26,271	\$3,3980	\$ 89,269		\$0.0000		26,523	\$2,0194	\$ 53,561	\$ 53,561
Total	315,368	\$ 3,3980	\$ 1,071,623				323,168	\$ 2,0194	\$ 652,605	\$ 652,605
Add Extra Host Here (I) (if needed)	Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January		\$ -			\$ -			\$ -		\$ -
February		\$ -			\$ -			\$ -		\$ -
March		\$ -			\$ -			\$ -		\$ -
April		\$ -			\$ -			\$ -		\$ -
May		\$ -			\$ -			\$ -		\$ -
June		\$ -			\$ -			\$ -		\$ -
July		\$ -			\$ -			\$ -		\$ -
August		\$ -			\$ -			\$ -		\$ -
September		\$ -			\$ -			\$ -		\$ -
October		\$ -			\$ -			\$ -		\$ -
November		\$ -			\$ -			\$ -		\$ -
December		\$ -			\$ -			\$ -		\$ -
Total										
	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
Add Extra Host Here (II) (if needed)	Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January		\$ -			\$ -			\$ -		\$ -
February		\$ -			\$ -			\$ -		\$ -
March		\$ -			\$ -			\$ -		\$ -
April		\$ -			\$ -			\$ -		\$ -
May		\$ -			\$ -			\$ -		\$ -
June		\$ -			\$ -			\$ -		\$ -
July		\$ -			\$ -			\$ -		\$ -
August		\$ -			\$ -			\$ -		\$ -
September		\$ -			\$ -			\$ -		\$ -
October		\$ -			\$ -			\$ -		\$ -
November		\$ -			\$ -			\$ -		\$ -
December		\$ -			\$ -			\$ -		\$ -
Total										
	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -

Incentive Rate-setting Mechanism Rate Generator for 2022 Filers

In the green shaded cells, enter billing detail for wholesale transmission for the same reporting period as the billing determinants on Tab 10. For Hydro One Sub-transmission Rates, if you are charged a combined Line and Transformer connection rate, please ensure that both the Line Connection and Transformation Connection columns are completed.
If any of the Hydro One Sub-transmission rates (column E, I and M) are highlighted in red, please double check the billing data entered in "Units Billed" and "Amount" columns. The highlighted rates do not match the Hydro One Sub-transmission rates approved for that time period. If data has been entered correctly, please provide explanation for the discrepancy in rates.

Total	Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	23,919	\$ 3.3980	\$ 81,278	-	\$ -	\$ -	25,144	\$ 2.0194	\$ 50,776	\$ 50,776
February	23,911	\$ 3.3980	\$ 81,250	-	\$ -	\$ -	24,323	\$ 2.0194	\$ 49,117	\$ 49,117
March	20,931	\$ 3.3980	\$ 71,124	-	\$ -	\$ -	22,151	\$ 2.0194	\$ 44,731	\$ 44,731
April	20,749	\$ 3.3980	\$ 70,503	-	\$ -	\$ -	20,749	\$ 2.0194	\$ 41,900	\$ 41,900
May	27,927	\$ 3.3980	\$ 94,897	-	\$ -	\$ -	27,927	\$ 2.0194	\$ 56,396	\$ 56,396
June	29,876	\$ 3.3980	\$ 101,517	-	\$ -	\$ -	32,429	\$ 2.0194	\$ 65,486	\$ 65,486
July	35,611	\$ 3.3980	\$ 121,006	-	\$ -	\$ -	36,474	\$ 2.0194	\$ 73,655	\$ 73,655
August	35,854	\$ 3.3980	\$ 121,833	-	\$ -	\$ -	35,854	\$ 2.0194	\$ 72,404	\$ 72,404
September	25,479	\$ 3.3980	\$ 86,578	-	\$ -	\$ -	25,479	\$ 2.0194	\$ 51,452	\$ 51,452
October	21,396	\$ 3.3980	\$ 72,705	-	\$ -	\$ -	21,396	\$ 2.0194	\$ 43,207	\$ 43,207
November	23,444	\$ 3.3980	\$ 79,663	-	\$ -	\$ -	24,720	\$ 2.0194	\$ 49,919	\$ 49,919
December	26,271	\$ 3.3980	\$ 89,269	-	\$ -	\$ -	26,523	\$ 2.0194	\$ 53,561	\$ 53,561
Total	315,368	\$ 3.40	\$ 1,071,623	-	\$ -	\$ -	323,168	\$ 2.02	\$ 652,605	\$ 652,605
										Low Voltage Switchgear Credit (if applicable)
										\$ -
										Total including deduction for Low Voltage Switchgear Credit
										\$ 652,605

Incentive Rate-setting Mechanism Rate Generator for 2022 Filers

The purpose of this sheet is to calculate the expected billing when current 2021 Uniform Transmission Rates are applied against historical 2020 transmission units.

IESO				Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	-	\$ 4.6700	\$ -	-	\$ 0.7700	\$ -	-	\$ 2.5300	\$ -	-	\$ 2.5300	\$ -	\$ -
February	-	\$ 4.6700	\$ -	-	\$ 0.7700	\$ -	-	\$ 2.5300	\$ -	-	\$ 2.5300	\$ -	\$ -
March	-	\$ 4.6700	\$ -	-	\$ 0.7700	\$ -	-	\$ 2.5300	\$ -	-	\$ 2.5300	\$ -	\$ -
April	-	\$ 4.6700	\$ -	-	\$ 0.7700	\$ -	-	\$ 2.5300	\$ -	-	\$ 2.5300	\$ -	\$ -
May	-	\$ 4.6700	\$ -	-	\$ 0.7700	\$ -	-	\$ 2.5300	\$ -	-	\$ 2.5300	\$ -	\$ -
June	-	\$ 4.6700	\$ -	-	\$ 0.7700	\$ -	-	\$ 2.5300	\$ -	-	\$ 2.5300	\$ -	\$ -
July	-	\$ 4.9000	\$ -	-	\$ 0.8100	\$ -	-	\$ 2.6500	\$ -	-	\$ 2.6500	\$ -	\$ -
August	-	\$ 4.9000	\$ -	-	\$ 0.8100	\$ -	-	\$ 2.6500	\$ -	-	\$ 2.6500	\$ -	\$ -
September	-	\$ 4.9000	\$ -	-	\$ 0.8100	\$ -	-	\$ 2.6500	\$ -	-	\$ 2.6500	\$ -	\$ -
October	-	\$ 4.9000	\$ -	-	\$ 0.8100	\$ -	-	\$ 2.6500	\$ -	-	\$ 2.6500	\$ -	\$ -
November	-	\$ 4.9000	\$ -	-	\$ 0.8100	\$ -	-	\$ 2.6500	\$ -	-	\$ 2.6500	\$ -	\$ -
December	-	\$ 4.9000	\$ -	-	\$ 0.8100	\$ -	-	\$ 2.6500	\$ -	-	\$ 2.6500	\$ -	\$ -
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -

Hydro One				Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	23,919	\$ 3.4778	\$ 83,187	-	\$ 0.8128	\$ -	25,144	\$ 2.0458	\$ 51,440	\$ 2.0458	\$ 51,440	\$ 51,440	
February	23,911	\$ 3.4778	\$ 83,158	-	\$ 0.8128	\$ -	24,323	\$ 2.0458	\$ 49,759	\$ 2.0458	\$ 49,759	\$ 49,759	
March	20,931	\$ 3.4778	\$ 72,794	-	\$ 0.8128	\$ -	22,151	\$ 2.0458	\$ 45,316	\$ 2.0458	\$ 45,316	\$ 45,316	
April	20,749	\$ 3.4778	\$ 72,159	-	\$ 0.8128	\$ -	20,749	\$ 2.0458	\$ 42,447	\$ 2.0458	\$ 42,447	\$ 42,447	
May	27,927	\$ 3.4778	\$ 97,126	-	\$ 0.8128	\$ -	27,927	\$ 2.0458	\$ 57,134	\$ 2.0458	\$ 57,134	\$ 57,134	
June	29,876	\$ 3.4778	\$ 103,901	-	\$ 0.8128	\$ -	32,429	\$ 2.0458	\$ 66,343	\$ 2.0458	\$ 66,343	\$ 66,343	
July	35,611	\$ 3.4778	\$ 123,848	-	\$ 0.8128	\$ -	36,474	\$ 2.0458	\$ 74,618	\$ 2.0458	\$ 74,618	\$ 74,618	
August	35,854	\$ 3.4778	\$ 124,694	-	\$ 0.8128	\$ -	35,854	\$ 2.0458	\$ 73,351	\$ 2.0458	\$ 73,351	\$ 73,351	
September	25,479	\$ 3.4778	\$ 88,611	-	\$ 0.8128	\$ -	25,479	\$ 2.0458	\$ 52,125	\$ 2.0458	\$ 52,125	\$ 52,125	
October	21,396	\$ 3.4778	\$ 74,412	-	\$ 0.8128	\$ -	21,396	\$ 2.0458	\$ 43,773	\$ 2.0458	\$ 43,773	\$ 43,773	
November	23,444	\$ 3.4778	\$ 81,534	-	\$ 0.8128	\$ -	24,720	\$ 2.0458	\$ 50,571	\$ 2.0458	\$ 50,571	\$ 50,571	
December	26,271	\$ 3.4778	\$ 91,365	-	\$ 0.8128	\$ -	26,523	\$ 2.0458	\$ 54,261	\$ 2.0458	\$ 54,261	\$ 54,261	
Total	315,368	\$ 3.48	\$ 1,096,788	-	\$ -	\$ -	323,168	\$ 2.05	\$ 661,136	\$ 2.05	\$ 661,136	\$ 661,136	

Incentive Rate-setting Mechanism Rate Generator for 2022 Filers

The purpose of this sheet is to calculate the expected billing when current 2021 Uniform Transmission Rates are applied against historical 2020 transmission units.

Add Extra Host Here (I)	Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
February	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
March	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
April	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
May	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
June	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
July	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
August	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
September	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
October	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
November	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
December	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -

Add Extra Host Here (II)	Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
February	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
March	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
April	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
May	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
June	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
July	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
August	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
September	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
October	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
November	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
December	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -

Total	Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	23,919	\$ 3.4778	\$ 83,187	-	\$ -	\$ -	25,144	\$ 2.0458	\$ 51,440	\$ 51,440
February	23,911	\$ 3.4778	\$ 83,158	-	\$ -	\$ -	24,323	\$ 2.0458	\$ 49,759	\$ 49,759
March	20,931	\$ 3.4778	\$ 72,794	-	\$ -	\$ -	22,151	\$ 2.0458	\$ 45,316	\$ 45,316
April	20,749	\$ 3.4778	\$ 72,159	-	\$ -	\$ -	20,749	\$ 2.0458	\$ 42,447	\$ 42,447
May	27,927	\$ 3.4778	\$ 97,126	-	\$ -	\$ -	27,927	\$ 2.0458	\$ 57,134	\$ 57,134
June	29,876	\$ 3.4778	\$ 103,901	-	\$ -	\$ -	32,429	\$ 2.0458	\$ 66,343	\$ 66,343
July	35,611	\$ 3.4778	\$ 123,848	-	\$ -	\$ -	36,474	\$ 2.0458	\$ 74,618	\$ 74,618
August	35,854	\$ 3.4778	\$ 124,694	-	\$ -	\$ -	35,854	\$ 2.0458	\$ 73,351	\$ 73,351
September	25,479	\$ 3.4778	\$ 88,611	-	\$ -	\$ -	25,479	\$ 2.0458	\$ 52,125	\$ 52,125
October	21,396	\$ 3.4778	\$ 74,412	-	\$ -	\$ -	21,396	\$ 2.0458	\$ 43,773	\$ 43,773
November	23,444	\$ 3.4778	\$ 81,534	-	\$ -	\$ -	24,720	\$ 2.0458	\$ 50,571	\$ 50,571
December	26,271	\$ 3.4778	\$ 91,365	-	\$ -	\$ -	26,523	\$ 2.0458	\$ 54,261	\$ 54,261
Total	315,368	\$ 3.48	\$ 1,096,788	-	\$ -	\$ -	323,168	\$ 2.05	\$ 661,136	\$ 661,136

Low Voltage Switchgear Credit (if applicable)	\$ -
Total including deduction for Low Voltage Switchgear Credit	\$ 661,136

Incentive Rate-setting Mechanism Rate Generator for 2022 Filers

The purpose of this sheet is to calculate the expected billing when forecasted 2022 Uniform Transmission Rates are applied against historical 2020 transmission units.

IESO				Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount			
January	-	\$ 4.9000	\$ -	-	\$ 0.8100	\$ -	-	\$ 2.6500	\$ -	\$ -	\$ -		
February	-	\$ 4.9000	\$ -	-	\$ 0.8100	\$ -	-	\$ 2.6500	\$ -	\$ -	\$ -		
March	-	\$ 4.9000	\$ -	-	\$ 0.8100	\$ -	-	\$ 2.6500	\$ -	\$ -	\$ -		
April	-	\$ 4.9000	\$ -	-	\$ 0.8100	\$ -	-	\$ 2.6500	\$ -	\$ -	\$ -		
May	-	\$ 4.9000	\$ -	-	\$ 0.8100	\$ -	-	\$ 2.6500	\$ -	\$ -	\$ -		
June	-	\$ 4.9000	\$ -	-	\$ 0.8100	\$ -	-	\$ 2.6500	\$ -	\$ -	\$ -		
July	-	\$ 4.9000	\$ -	-	\$ 0.8100	\$ -	-	\$ 2.6500	\$ -	\$ -	\$ -		
August	-	\$ 4.9000	\$ -	-	\$ 0.8100	\$ -	-	\$ 2.6500	\$ -	\$ -	\$ -		
September	-	\$ 4.9000	\$ -	-	\$ 0.8100	\$ -	-	\$ 2.6500	\$ -	\$ -	\$ -		
October	-	\$ 4.9000	\$ -	-	\$ 0.8100	\$ -	-	\$ 2.6500	\$ -	\$ -	\$ -		
November	-	\$ 4.9000	\$ -	-	\$ 0.8100	\$ -	-	\$ 2.6500	\$ -	\$ -	\$ -		
December	-	\$ 4.9000	\$ -	-	\$ 0.8100	\$ -	-	\$ 2.6500	\$ -	\$ -	\$ -		
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -	\$ -		

Hydro One				Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount			
January	23,919	\$ 3.4778	\$ 83,187	-	\$ 0.8128	\$ -	25,144	\$ 2.0458	\$ 51,440	\$ 51,440			
February	23,911	\$ 3.4778	\$ 83,158	-	\$ 0.8128	\$ -	24,323	\$ 2.0458	\$ 49,759	\$ 49,759			
March	20,931	\$ 3.4778	\$ 72,794	-	\$ 0.8128	\$ -	22,151	\$ 2.0458	\$ 45,316	\$ 45,316			
April	20,749	\$ 3.4778	\$ 72,159	-	\$ 0.8128	\$ -	20,749	\$ 2.0458	\$ 42,447	\$ 42,447			
May	27,927	\$ 3.4778	\$ 97,126	-	\$ 0.8128	\$ -	27,927	\$ 2.0458	\$ 57,134	\$ 57,134			
June	29,876	\$ 3.4778	\$ 103,901	-	\$ 0.8128	\$ -	32,429	\$ 2.0458	\$ 66,343	\$ 66,343			
July	35,611	\$ 3.4778	\$ 123,848	-	\$ 0.8128	\$ -	36,474	\$ 2.0458	\$ 74,618	\$ 74,618			
August	35,854	\$ 3.4778	\$ 124,694	-	\$ 0.8128	\$ -	35,854	\$ 2.0458	\$ 73,351	\$ 73,351			
September	25,479	\$ 3.4778	\$ 88,611	-	\$ 0.8128	\$ -	25,479	\$ 2.0458	\$ 52,125	\$ 52,125			
October	21,396	\$ 3.4778	\$ 74,412	-	\$ 0.8128	\$ -	21,396	\$ 2.0458	\$ 43,773	\$ 43,773			
November	23,444	\$ 3.4778	\$ 81,534	-	\$ 0.8128	\$ -	24,720	\$ 2.0458	\$ 50,571	\$ 50,571			
December	26,271	\$ 3.4778	\$ 91,365	-	\$ 0.8128	\$ -	26,523	\$ 2.0458	\$ 54,261	\$ 54,261			
Total	315,368	\$ 3.48	\$ 1,096,788	-	\$ -	\$ -	323,168	\$ 2.05	\$ 661,136	\$ 661,136			

Incentive Rate-setting Mechanism Rate Generator for 2022 Filers

The purpose of this sheet is to calculate the expected billing when forecasted 2022 Uniform Transmission Rates are applied against historical 2020 transmission units.

Add Extra Host Here (I)	Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
February	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
March	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
April	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
May	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
June	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
July	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
August	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
September	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
October	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
November	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
December	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -

Add Extra Host Here (II)	Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
February	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
March	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
April	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
May	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
June	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
July	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
August	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
September	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
October	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
November	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
December	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -

Total	Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	23,919	\$ 3.48	\$ 83,187	-	\$ -	\$ -	25,144	\$ 2.05	\$ 51,440	\$ 51,440
February	23,911	\$ 3.48	\$ 83,158	-	\$ -	\$ -	24,323	\$ 2.05	\$ 49,759	\$ 49,759
March	20,931	\$ 3.48	\$ 72,794	-	\$ -	\$ -	22,151	\$ 2.05	\$ 45,316	\$ 45,316
April	20,749	\$ 3.48	\$ 72,159	-	\$ -	\$ -	20,749	\$ 2.05	\$ 42,447	\$ 42,447
May	27,927	\$ 3.48	\$ 97,126	-	\$ -	\$ -	27,927	\$ 2.05	\$ 57,134	\$ 57,134
June	29,876	\$ 3.48	\$ 103,901	-	\$ -	\$ -	32,429	\$ 2.05	\$ 66,343	\$ 66,343
July	35,611	\$ 3.48	\$ 123,848	-	\$ -	\$ -	36,474	\$ 2.05	\$ 74,618	\$ 74,618
August	35,854	\$ 3.48	\$ 124,694	-	\$ -	\$ -	35,854	\$ 2.05	\$ 73,351	\$ 73,351
September	25,479	\$ 3.48	\$ 88,611	-	\$ -	\$ -	25,479	\$ 2.05	\$ 52,125	\$ 52,125
October	21,396	\$ 3.48	\$ 74,412	-	\$ -	\$ -	21,396	\$ 2.05	\$ 43,773	\$ 43,773
November	23,444	\$ 3.48	\$ 81,534	-	\$ -	\$ -	24,720	\$ 2.05	\$ 50,571	\$ 50,571
December	26,271	\$ 3.48	\$ 91,365	-	\$ -	\$ -	26,523	\$ 2.05	\$ 54,261	\$ 54,261
Total	315,368	\$ 3.48	\$ 1,096,788	-	\$ -	\$ -	323,168	\$ 2.05	\$ 661,136	\$ 661,136

Low Voltage Switchgear Credit (if applicable) \$ -

Total including deduction for Low Voltage Switchgear Credit **\$ 661,136**

Incentive Rate-setting Mechanism Rate Generator for 2022 Filers

The purpose of this table is to re-align the current RTS Network Rates to recover current wholesale network costs.

Rate Class	Rate Description	Unit	Current RTSR- Network	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Current Wholesale Billing	Adjusted RTSR- Network
Residential Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0069	110,793,865	0	764,478	76.1%	834,215	0.0075
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0062	18,169,719	0	112,652	11.2%	122,929	0.0068
General Service 50 To 4,999 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	2.5486		48,054	122,470	12.2%	133,642	2.7811
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0062	165,402	0	1,025	0.1%	1,119	0.0068
Street Lighting Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	1.9223		2,328	4,475	0.4%	4,883	2.0977

The purpose of this table is to re-align the current RTS Connection Rates to recover current wholesale connection costs.

Rate Class	Rate Description	Unit	Current RTSR- Connection	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Current Wholesale Billing	Adjusted RTSR- Connection
Residential Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0044	110,793,865	0	487,493	76.9%	508,495	0.0046
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0039	18,169,719	0	70,862	11.2%	73,915	0.0041
General Service 50 To 4,999 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.5010		48,054	72,129	11.4%	75,236	1.5657
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0039	165,402	0	645	0.1%	673	0.0041
Street Lighting Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.1604		2,328	2,701	0.4%	2,818	1.2104

The purpose of this table is to update the re-aligned RTS Network Rates to recover future wholesale network costs.

Rate Class	Rate Description	Unit	Adjusted RTSR- Network	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Forecast Wholesale Billing	Proposed RTSR- Network
Residential Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0075	110,793,865	0	834,215	76.1%	834,215	0.0075
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0068	18,169,719	0	122,929	11.2%	122,929	0.0068
General Service 50 To 4,999 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	2.7811		48,054	133,642	12.2%	133,642	2.7811
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0068	165,402	0	1,119	0.1%	1,119	0.0068
Street Lighting Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	2.0977		2,328	4,883	0.4%	4,883	2.0977

The purpose of this table is to update the re-aligned RTS Connection Rates to recover future wholesale connection costs.

Rate Class	Rate Description	Unit	Adjusted RTSR- Connection	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Forecast Wholesale Billing	Proposed RTSR- Connection
Residential Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0046	110,793,865	0	508,495	76.9%	508,495	0.0046
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0041	18,169,719	0	73,915	11.2%	73,915	0.0041
General Service 50 To 4,999 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.5657		48,054	75,236	11.4%	75,236	1.5657
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0041	165,402	0	673	0.1%	673	0.0041
Street Lighting Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.2104		2,328	2,818	0.4%	2,818	1.2104

Incentive Rate-setting Mechanism Rate Generator for 2022 Filers

If applicable, please enter any adjustments related to the revenue to cost ratio model into columns C and E. The Price Escalator has been set at the 2021 value and will be updated by OEB staff at a later date.

Price Escalator	2.20%	Productivity Factor	0.00%
Choose Stretch Factor Group	I	Price Cap Index	2.20%
Associated Stretch Factor Value	0.00%		

Rate Class	Current MFC	MFC Adjustment from R/C Model	Current Volumetric Charge	DVR Adjustment from R/C Model	Price Cap Index to be Applied to MFC and DVR	Proposed MFC	Proposed Volumetric Charge
RESIDENTIAL SERVICE CLASSIFICATION	23.93				2.20%	24.46	0.0000
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	16.11		0.0162		2.20%	16.46	0.0166
GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	36.85		5.5599		2.20%	37.66	5.6822
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	4.64		0.0093		2.20%	4.74	0.0095
STREET LIGHTING SERVICE CLASSIFICATION	1.71		1.028		2.20%	1.75	1.0506
microFIT SERVICE CLASSIFICATION	10					10	

Incentive Rate-setting Mechanism Rate Generator for 2022 Filers

Update the following rates if an OEB Decision has been issued at the time of completing this application

Regulatory Charges

Effective Date of Regulatory Charges		January 1, 2021	January 1, 2022
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$/kWh	0.25	0.25

Time-of-Use RPP Prices

As of		May 1, 2021
Off-Peak	\$/kWh	0.0820
Mid-Peak	\$/kWh	0.1130
On-Peak	\$/kWh	0.1700

Smart Meter Entity Charge (SME)

Smart Meter Entity Charge (SME)	\$	0.57
---------------------------------	----	------

Distribution Rate Protection (DRP) Amount (Applicable to LDCs under the Distribution Rate Protection program):	\$	36.86
--	----	-------

Miscellaneous Service Charges

Wireline Pole Attachment Charge	Unit	Current charge	Inflation factor *	Proposed charge ** / ***
Specific charge for access to the power poles - per pole/year	\$	44.50	2.20%	45.48

Retail Service Charges		Current charge	Inflation factor*	Proposed charge ***
One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	104.24	2.20%	106.53
Monthly fixed charge, per retailer	\$	41.70	2.20%	42.62
Monthly variable charge, per customer, per retailer	\$/cust.	1.04	2.20%	1.06
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.62	2.20%	0.63
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.62)	2.20%	(0.63)
Service Transaction Requests (STR)			2.20%	-
Request fee, per request, applied to the requesting party	\$	0.52	2.20%	0.53
Processing fee, per request, applied to the requesting party	\$	1.04	2.20%	1.06
Electronic Business Transaction (EBT) system, applied to the requesting party				
up to twice a year		no charge		no charge
more than twice a year, per request (plus incremental delivery costs)	\$	4.17	2.20%	4.26
Notice of switch letter charge, per letter (unless the distributor has opted out of applying the charge as per the Ontario Energy Board's Decision and Order EB-2015-0304, issued on February 14, 2019)	\$	2.08	2.20%	2.13

* inflation factor subject to change pending OEB approved inflation rate effective in 2021

** applicable only to LDCs in which the province-wide pole attachment charge applies

*** subject to change pending OEB order on miscellaneous service charges

**APPENDIX D – Wasaga Distribution Inc.
Proposed Tariff Sheets**

Wasaga Distribution Inc.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date May 1, 2022
This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2021-0061

RESIDENTIAL SERVICE CLASSIFICATION

This classification refers to an account taking electricity at 750 volts or less where the electricity is used exclusively in a separately metered living accommodation. Customers shall be residing in single-dwelling units that consist of a detached house or one unit of a semi-detached, duplex, triplex or quadruplex house, with a residential zoning. Separately metered dwellings within a town house complex or apartment building also qualify as residential customers. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or a wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	24.46
Smart Metering Entity Charge - effective until December 31, 2022	\$	0.57
Low Voltage Service Rate	\$/kWh	0.0024
Rate Rider for Disposition of Global Adjustment Account (2022) - effective until April 30, 2023 Applicable only for Non-RPP Customers	\$/kWh	0.0010
Rate Rider for Disposition of Deferral/Variance Accounts (2022) - effective until April 30, 2023	\$/kWh	0.0046
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0075
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0046

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Wasaga Distribution Inc.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date May 1, 2022
This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2021-0061

GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification refers to a non residential account taking electricity at 750 volts or less whose monthly average peak demand is less than, or is forecast to be less than, 50 kW. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or a wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	16.46
Smart Metering Entity Charge - effective until December 31, 2022	\$	0.57
Distribution Volumetric Rate	\$/kWh	0.0166
Low Voltage Service Rate	\$/kWh	0.0021
Rate Rider for Disposition of Global Adjustment Account (2022) - effective until April 30, 2023		
Applicable only for Non-RPP Customers	\$/kWh	0.0010
Rate Rider for Disposition of Deferral/Variance Accounts (2022) - effective until April 30, 2023	\$/kWh	0.0045
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0068
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0041

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Wasaga Distribution Inc.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date May 1, 2022
This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2021-0061

GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION

This classification refers to a non residential account whose monthly average peak demand is equal to or greater than, or is forecast to be equal to or greater than, 50 kW but less than 5,000 kW. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or a wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to WMP, customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	37.66
Distribution Volumetric Rate	\$/kW	5.6822
Low Voltage Service Rate	\$/kW	0.8246
Rate Rider for Disposition of Global Adjustment Account (2022) - effective until April 30, 2023 Applicable only for Non-RPP Customers	\$/kWh	0.0010
Rate Rider for Disposition of Deferral/Variance Accounts (2022) - effective until April 30, 2023 Applicable only for Non-Wholesale Market Participants	\$/kW	(0.0992)
Rate Rider for Disposition of Deferral/Variance Accounts (2022) - effective until April 30, 2023	\$/kW	1.7452
Retail Transmission Rate - Network Service Rate	\$/kW	2.7811
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.5657

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Wasaga Distribution Inc.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date May 1, 2022
This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2021-0061

UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This application refers to an account taking electricity at 750 volts or less whose monthly average peak demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable, TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The customer will provide detailed manufacturer information/documentation with regard to the electrical demand/consumption of the proposed unmetered load. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or a wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	4.74
Distribution Volumetric Rate	\$/kWh	0.0095
Low Voltage Service Rate	\$/kWh	0.0021
Rate Rider for Disposition of Deferral/Variance Accounts (2022) - effective until April 30, 2023	\$/kWh	0.0044
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0068
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0041

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Wasaga Distribution Inc.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date May 1, 2022
This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2021-0061

STREET LIGHTING SERVICE CLASSIFICATION

This classification refers to an account for roadway lighting with a Municipality, Regional Municipality, Ministry of Transportation and private roadway lighting operation, controlled by photo cells. The consumption for these customers will be based on the calculated connected load times the required lighting times, established in the approved Ontario Energy Board street lighting load shape template. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or a wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	1.75
Distribution Volumetric Rate	\$/kW	1.0506
Low Voltage Service Rate	\$/kW	0.6397
Rate Rider for Disposition of Global Adjustment Account (2022) - effective until April 30, 2023 Applicable only for Non-RPP Customers	\$/kWh	0.0010
Rate Rider for Disposition of Deferral/Variance Accounts (2022) - effective until April 30, 2023	\$/kW	1.2448
Retail Transmission Rate - Network Service Rate	\$/kW	2.0977
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.2104

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Wasaga Distribution Inc.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date May 1, 2022
This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2021-0061

microFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Independent Electricity System Operator's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or a wholesale market price, as applicable.

It should be noted that this schedule does list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	10.00
----------------	----	-------

ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.60)
Primary Metering Allowance for Transformer Losses - applied to measured demand & energy	%	(1.00)

Wasaga Distribution Inc.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date May 1, 2022
This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2021-0061

SPECIFIC SERVICE CHARGES

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

It should be noted that this schedule does list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and HST.

Customer Administration

Arrears certificate	\$	15.00
Statement of account	\$	15.00
Request for other billing information	\$	15.00
Easement letter	\$	15.00
Income tax letter	\$	15.00
Account history	\$	15.00
Credit reference/credit check (plus credit agency costs)	\$	15.00
Returned cheque (plus bank charges)	\$	15.00
Legal letter charge	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Special meter reads	\$	30.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00

Non-Payment of Account

Late payment - per month (effective annual rate 19.56% per annum or 0.04896% compounded daily rate)	%	1.50
Reconnection at meter - during regular hours	\$	65.00
Reconnection at meter - after regular hours	\$	185.00
Reconnection at pole - during regular hours	\$	185.00
Reconnection at pole - after regular hours	\$	415.00

Other

Service call - customer owned equipment	\$	30.00
Service call - after regular hours	\$	165.00
Specific charge for access to the power poles - \$/pole/year (with the exception of wireless attachments) - Approved on an Interim Basis	\$	45.48

Wasaga Distribution Inc.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date May 1, 2022
This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2021-0061

RETAIL SERVICE CHARGES (if applicable)

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	106.53
Monthly fixed charge, per retailer	\$	42.62
Monthly variable charge, per customer, per retailer	\$/cust.	1.06
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.63
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.63)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.53
Processing fee, per request, applied to the requesting party	\$	1.06
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	4.26
Notice of switch letter charge, per letter (unless the distributor has opted out of applying the charge as per the Ontario Energy Board's Decision and Order EB-2015-0304, issued on February	\$	2.13

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor - Secondary Metered Customer < 5,000 kW	1.0802
Total Loss Factor - Primary Metered Customer < 5,000 kW	1.0702

**APPENDIX E – Wasaga Distribution Inc.
Proposed Bill Impacts**

Customer Class:	RESIDENTIAL SERVICE CLASSIFICATION	
RPP / Non-RPP:	RPP	
Consumption	750	kWh
Demand	-	kW
Current Loss Factor	1.0802	
Proposed/Approved Loss Factor	1.0802	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 23.93	1	\$ 23.93	\$ 24.46	1	\$ 24.46	\$ 0.53	2.21%
Distribution Volumetric Rate	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	-
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
Volumetric Rate Riders	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	-
Sub-Total A (excluding pass through)			\$ 23.93			\$ 24.46	\$ 0.53	2.21%
Line Losses on Cost of Power	\$ 0.1034	60	\$ 6.22	\$ 0.1034	60	\$ 6.22	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ 0.0023	750	\$ 1.73	\$ 0.0046	750	\$ 3.45	\$ 1.73	100.00%
CBR Class B Rate Riders	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	-
GA Rate Riders	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	-
Low Voltage Service Charge	\$ 0.0024	750	\$ 1.80	\$ 0.0024	750	\$ 1.80	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ 0.57	1	\$ 0.57	\$ 0.57	1	\$ 0.57	\$ -	0.00%
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
Additional Volumetric Rate Riders	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	-
Sub-Total B - Distribution (includes Sub-Total A)			\$ 34.25			\$ 36.50	\$ 2.26	6.58%
RTSR - Network	\$ 0.0069	810	\$ 5.59	\$ 0.0075	810	\$ 6.08	\$ 0.49	8.70%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0044	810	\$ 3.56	\$ 0.0046	810	\$ 3.73	\$ 0.16	4.55%
Sub-Total C - Delivery (including Sub-Total B)			\$ 43.40			\$ 46.30	\$ 2.90	6.69%
Wholesale Market Service Charge (WMSC)	\$ 0.0034	810	\$ 2.75	\$ 0.0034	810	\$ 2.75	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0005	810	\$ 0.41	\$ 0.0005	810	\$ 0.41	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
TOU - Off Peak	\$ 0.0820	480	\$ 39.36	\$ 0.0820	480	\$ 39.36	\$ -	0.00%
TOU - Mid Peak	\$ 0.1130	135	\$ 15.26	\$ 0.1130	135	\$ 15.26	\$ -	0.00%
TOU - On Peak	\$ 0.1700	135	\$ 22.95	\$ 0.1700	135	\$ 22.95	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 124.37			\$ 127.28	\$ 2.90	2.33%
HST	13%		\$ 16.17	13%		\$ 16.55	\$ 0.38	2.33%
Ontario Electricity Rebate	18.9%		\$ (23.51)	18.9%		\$ (24.06)	\$ (0.55)	-
Total Bill on TOU			\$ 117.04			\$ 119.77	\$ 2.73	2.33%

Customer Class: **GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION**

RPP / Non-RPP: **RPP**

Consumption **2,000** kWh

Demand **-** kW

Current Loss Factor **1.0802**

Proposed/Approved Loss Factor **1.0802**

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 16.11	1	\$ 16.11	\$ 16.46	1	\$ 16.46	\$ 0.35	2.17%
Distribution Volumetric Rate	\$ 0.0162	2000	\$ 32.40	\$ 0.0166	2000	\$ 33.20	\$ 0.80	2.47%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
Volumetric Rate Riders	\$ -	2000	\$ -	\$ -	2000	\$ -	\$ -	-
Sub-Total A (excluding pass through)			\$ 48.51			\$ 49.66	\$ 1.15	2.37%
Line Losses on Cost of Power	\$ 0.1034	160	\$ 16.59	\$ 0.1034	160	\$ 16.59	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ 0.0024	2,000	\$ 4.80	\$ 0.0044	2,000	\$ 8.80	\$ 4.00	83.33%
CBR Class B Rate Riders	\$ -	2,000	\$ -	\$ -	2,000	\$ -	\$ -	-
GA Rate Riders	\$ -	2,000	\$ -	\$ -	2,000	\$ -	\$ -	-
Low Voltage Service Charge	\$ 0.0021	2,000	\$ 4.20	\$ 0.0021	2,000	\$ 4.20	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ 0.57	1	\$ 0.57	\$ 0.57	1	\$ 0.57	\$ -	0.00%
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
Additional Volumetric Rate Riders	\$ -	2,000	\$ -	\$ -	2,000	\$ -	\$ -	-
Sub-Total B - Distribution (includes Sub-Total A)			\$ 74.67			\$ 79.82	\$ 5.15	6.90%
RTSR - Network	\$ 0.0062	2,160	\$ 13.39	\$ 0.0068	2,160	\$ 14.69	\$ 1.30	9.68%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0039	2,160	\$ 8.43	\$ 0.0041	2,160	\$ 8.86	\$ 0.43	5.13%
Sub-Total C - Delivery (including Sub-Total B)			\$ 96.49			\$ 103.37	\$ 6.88	7.13%
Wholesale Market Service Charge (WMSC)	\$ 0.0034	2,160	\$ 7.35	\$ 0.0034	2,160	\$ 7.35	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0005	2,160	\$ 1.08	\$ 0.0005	2,160	\$ 1.08	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
TOU - Off Peak	\$ 0.0820	1,280	\$ 104.96	\$ 0.0820	1,280	\$ 104.96	\$ -	0.00%
TOU - Mid Peak	\$ 0.1130	360	\$ 40.68	\$ 0.1130	360	\$ 40.68	\$ -	0.00%
TOU - On Peak	\$ 0.1700	360	\$ 61.20	\$ 0.1700	360	\$ 61.20	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 312.00			\$ 318.88	\$ 6.88	2.20%
HST	13%		\$ 40.56	13%		\$ 41.45	\$ 0.89	2.20%
Ontario Electricity Rebate	18.9%		\$ (58.97)	18.9%		\$ (60.27)	\$ (1.30)	-
Total Bill on TOU			\$ 293.60			\$ 300.07	\$ 6.47	2.20%

Customer Class:	GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	
RPP / Non-RPP:	Non-RPP (Retailer)	
Consumption	170,000	kWh
Demand	300	kW
Current Loss Factor	1.0802	
Proposed/Approved Loss Factor	1.0802	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 36.85	1	\$ 36.85	\$ 37.66	1	\$ 37.66	\$ 0.81	2.20%
Distribution Volumetric Rate	\$ 5.5599	300	\$ 1,667.97	\$ 5.6822	300	\$ 1,704.66	\$ 36.69	2.20%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
Volumetric Rate Riders	\$ -	300	\$ -	\$ -	300	\$ -	\$ -	-
Sub-Total A (excluding pass through)			\$ 1,704.82			\$ 1,742.32	\$ 37.50	2.20%
Line Losses on Cost of Power	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-
Total Deferral/Variance Account Rate Riders	\$ 1.0213	300	\$ 306.39	\$ 1.7567	300	\$ 527.01	\$ 220.62	72.01%
CBR Class B Rate Riders	\$ -	300	\$ -	\$ -	300	\$ -	\$ -	-
GA Rate Riders	\$ 0.0011	170,000	\$ 187.00	\$ 0.0010	170,000	\$ 170.00	\$ (17.00)	-9.09%
Low Voltage Service Charge	\$ 0.8246	300	\$ 247.38	\$ 0.8246	300	\$ 247.38	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
Additional Volumetric Rate Riders	\$ -	300	\$ -	\$ -	300	\$ -	\$ -	-
Sub-Total B - Distribution (includes Sub-Total A)			\$ 2,445.59			\$ 2,686.71	\$ 241.12	9.86%
RTSR - Network	\$ 2.5486	300	\$ 764.58	\$ 2.7811	300	\$ 834.33	\$ 69.75	9.12%
RTSR - Connection and/or Line and Transformation Connection	\$ 1.5010	300	\$ 450.30	\$ 1.5657	300	\$ 469.71	\$ 19.41	4.31%
Sub-Total C - Delivery (including Sub-Total B)			\$ 3,660.47			\$ 3,990.75	\$ 330.28	9.02%
Wholesale Market Service Charge (WMSC)	\$ 0.0034	183,634	\$ 624.36	\$ 0.0034	183,634	\$ 624.36	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0005	183,634	\$ 91.82	\$ 0.0005	183,634	\$ 91.82	\$ -	0.00%
Standard Supply Service Charge								
Non-RPP Retailer Avg. Price	\$ 0.1060	183,634	\$ 19,465.20	\$ 0.1060	183,634	\$ 19,465.20	\$ -	0.00%
Total Bill on Non-RPP Avg. Price			\$ 23,841.85			\$ 24,172.13	\$ 330.28	1.39%
HST	13%		\$ 3,099.44	13%		\$ 3,142.38	\$ 42.94	1.39%
Ontario Electricity Rebate	18.9%		\$ -	18.9%		\$ -	\$ -	-
Total Bill on Non-RPP Avg. Price			\$ 26,941.29			\$ 27,314.50	\$ 373.22	1.39%

Customer Class:	UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	
RPP / Non-RPP:	RPP	
Consumption	250	kWh
Demand	-	kW
Current Loss Factor	1.0802	
Proposed/Approved Loss Factor	1.0802	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 4.64	1	\$ 4.64	\$ 4.74	1	\$ 4.74	\$ 0.10	2.16%
Distribution Volumetric Rate	\$ 0.0093	250	\$ 2.33	\$ 0.0095	250	\$ 2.38	\$ 0.05	2.15%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
Volumetric Rate Riders	\$ -	250	\$ -	\$ -	250	\$ -	\$ -	-
Sub-Total A (excluding pass through)			\$ 6.97			\$ 7.12	\$ 0.15	2.15%
Line Losses on Cost of Power	\$ 0.1034	20	\$ 2.07	\$ 0.1034	20	\$ 2.07	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ 0.0025	250	\$ 0.63	\$ 0.0044	250	\$ 1.10	\$ 0.48	76.00%
CBR Class B Rate Riders	\$ -	250	\$ -	\$ -	250	\$ -	\$ -	-
GA Rate Riders	\$ -	250	\$ -	\$ -	250	\$ -	\$ -	-
Low Voltage Service Charge	\$ 0.0021	250	\$ 0.53	\$ 0.0021	250	\$ 0.53	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
Additional Volumetric Rate Riders	\$ -	250	\$ -	\$ -	250	\$ -	\$ -	-
Sub-Total B - Distribution (includes Sub-Total A)			\$ 10.19			\$ 10.81	\$ 0.63	6.13%
RTSR - Network	\$ 0.0062	270	\$ 1.67	\$ 0.0068	270	\$ 1.84	\$ 0.16	9.68%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0039	270	\$ 1.05	\$ 0.0041	270	\$ 1.11	\$ 0.05	5.13%
Sub-Total C - Delivery (including Sub-Total B)			\$ 12.92			\$ 13.76	\$ 0.84	6.51%
Wholesale Market Service Charge (WMSC)	\$ 0.0034	270	\$ 0.92	\$ 0.0034	270	\$ 0.92	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0005	270	\$ 0.14	\$ 0.0005	270	\$ 0.14	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
TOU - Off Peak	\$ 0.0820	160	\$ 13.12	\$ 0.0820	160	\$ 13.12	\$ -	0.00%
TOU - Mid Peak	\$ 0.1130	45	\$ 5.09	\$ 0.1130	45	\$ 5.09	\$ -	0.00%
TOU - On Peak	\$ 0.1700	45	\$ 7.65	\$ 0.1700	45	\$ 7.65	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 40.07			\$ 40.92	\$ 0.84	2.10%
HST	13%		\$ 5.21	13%		\$ 5.32	\$ 0.11	2.10%
Ontario Electricity Rebate	18.9%		\$ (7.57)	18.9%		\$ (7.73)	\$ (0.16)	-
Total Bill on TOU			\$ 37.71			\$ 38.50	\$ 0.79	2.10%

Customer Class:	STREET LIGHTING SERVICE CLASSIFICATION	
RPP / Non-RPP:	Non-RPP (Other)	
Consumption	42,000	kWh
Demand	125	kW
Current Loss Factor	1.0802	
Proposed/Approved Loss Factor	1.0802	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 1.71	3153	\$ 5,391.63	\$ 1.75	3153	\$ 5,517.75	\$ 126.12	2.34%
Distribution Volumetric Rate	\$ 1.0280	125	\$ 128.50	\$ 1.0506	125	\$ 131.33	\$ 2.82	2.20%
Fixed Rate Riders	\$ -	3153	\$ -	\$ -	3153	\$ -	\$ -	-
Volumetric Rate Riders	\$ -	125	\$ -	\$ -	125	\$ -	\$ -	-
Sub-Total A (excluding pass through)			\$ 5,520.13			\$ 5,649.08	\$ 128.95	2.34%
Line Losses on Cost of Power	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-
Total Deferral/Variance Account Rate Riders	\$ 0.8344	125	\$ 104.30	\$ 1.5188	125	\$ 189.85	\$ 85.55	82.02%
CBR Class B Rate Riders	\$ -	125	\$ -	\$ -	125	\$ -	\$ -	-
GA Rate Riders	\$ 0.0011	42,000	\$ 46.20	\$ 0.0010	42,000	\$ 42.00	\$ (4.20)	-9.09%
Low Voltage Service Charge	\$ 0.6397	125	\$ 79.96	\$ 0.6397	125	\$ 79.96	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ -	3153	\$ -	\$ -	3153	\$ -	\$ -	-
Additional Fixed Rate Riders	\$ -	3153	\$ -	\$ -	3153	\$ -	\$ -	-
Additional Volumetric Rate Riders	\$ -	125	\$ -	\$ -	125	\$ -	\$ -	-
Sub-Total B - Distribution (includes Sub-Total A)			\$ 5,750.59			\$ 5,960.89	\$ 210.30	3.66%
RTSR - Network	\$ 1.9223	125	\$ 240.29	\$ 2.0977	125	\$ 262.21	\$ 21.93	9.12%
RTSR - Connection and/or Line and Transformation Connection	\$ 1.1604	125	\$ 145.05	\$ 1.2104	125	\$ 151.30	\$ 6.25	4.31%
Sub-Total C - Delivery (including Sub-Total B)			\$ 6,135.93			\$ 6,374.40	\$ 238.47	3.89%
Wholesale Market Service Charge (WMSC)	\$ 0.0034	45,368	\$ 154.25	\$ 0.0034	45,368	\$ 154.25	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0005	45,368	\$ 22.68	\$ 0.0005	45,368	\$ 22.68	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	3153	\$ 788.25	\$ 0.25	3153	\$ 788.25	\$ -	0.00%
Average IESO Wholesale Market Price	\$ 0.1060	45,368	\$ 4,809.05	\$ 0.1060	45,368	\$ 4,809.05	\$ -	0.00%
Total Bill on Average IESO Wholesale Market Price			\$ 11,910.17			\$ 12,148.64	\$ 238.47	2.00%
HST	13%		\$ 1,548.32	13%		\$ 1,579.32	\$ 31.00	2.00%
Ontario Electricity Rebate	18.9%		\$ -	18.9%		\$ -	\$ -	-
Total Bill on Average IESO Wholesale Market Price			\$ 13,458.49			\$ 13,727.96	\$ 269.47	2.00%

Customer Class:	RESIDENTIAL SERVICE CLASSIFICATION	
RPP / Non-RPP:	RPP	
Consumption	187	kWh
Demand	-	kW
Current Loss Factor	1.0802	
Proposed/Approved Loss Factor	1.0802	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 23.93	1	\$ 23.93	\$ 24.46	1	\$ 24.46	\$ 0.53	2.21%
Distribution Volumetric Rate	\$ -	187	\$ -	\$ -	187	\$ -	\$ -	-
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
Volumetric Rate Riders	\$ -	187	\$ -	\$ -	187	\$ -	\$ -	-
Sub-Total A (excluding pass through)			\$ 23.93			\$ 24.46	\$ 0.53	2.21%
Line Losses on Cost of Power	\$ 0.1034	15	\$ 1.55	\$ 0.1034	15	\$ 1.55	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ 0.0023	187	\$ 0.43	\$ 0.0046	187	\$ 0.86	\$ 0.43	100.00%
CBR Class B Rate Riders	\$ -	187	\$ -	\$ -	187	\$ -	\$ -	-
GA Rate Riders	\$ -	187	\$ -	\$ -	187	\$ -	\$ -	-
Low Voltage Service Charge	\$ 0.0024	187	\$ 0.45	\$ 0.0024	187	\$ 0.45	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ 0.57	1	\$ 0.57	\$ 0.57	1	\$ 0.57	\$ -	0.00%
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
Additional Volumetric Rate Riders	\$ -	187	\$ -	\$ -	187	\$ -	\$ -	-
Sub-Total B - Distribution (includes Sub-Total A)			\$ 26.93			\$ 27.89	\$ 0.96	3.57%
RTSR - Network	\$ 0.0069	202	\$ 1.39	\$ 0.0075	202	\$ 1.51	\$ 0.12	8.70%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0044	202	\$ 0.89	\$ 0.0046	202	\$ 0.93	\$ 0.04	4.55%
Sub-Total C - Delivery (including Sub-Total B)			\$ 29.21			\$ 30.33	\$ 1.12	3.84%
Wholesale Market Service Charge (WMSC)	\$ 0.0034	202	\$ 0.69	\$ 0.0034	202	\$ 0.69	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0005	202	\$ 0.10	\$ 0.0005	202	\$ 0.10	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
TOU - Off Peak	\$ 0.0820	120	\$ 9.81	\$ 0.0820	120	\$ 9.81	\$ -	0.00%
TOU - Mid Peak	\$ 0.1130	34	\$ 3.80	\$ 0.1130	34	\$ 3.80	\$ -	0.00%
TOU - On Peak	\$ 0.1700	34	\$ 5.72	\$ 0.1700	34	\$ 5.72	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 49.59			\$ 50.71	\$ 1.12	2.26%
HST	13%		\$ 6.45	13%		\$ 6.59	\$ 0.15	2.26%
Ontario Electricity Rebate	18.9%		\$ (9.37)	18.9%		\$ (9.58)	\$ (0.21)	-
Total Bill on TOU			\$ 46.66			\$ 47.72	\$ 1.06	2.26%

Customer Class:	RESIDENTIAL SERVICE CLASSIFICATION	
RPP / Non-RPP:	Non-RPP (Retailer)	
Consumption	187	kWh
Demand	-	kW
Current Loss Factor	1.0802	
Proposed/Approved Loss Factor	1.0802	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 23.93	1	\$ 23.93	\$ 24.46	1	\$ 24.46	\$ 0.53	2.21%
Distribution Volumetric Rate	\$ -	187	\$ -	\$ -	187	\$ -	\$ -	-
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
Volumetric Rate Riders	\$ -	187	\$ -	\$ -	187	\$ -	\$ -	-
Sub-Total A (excluding pass through)			\$ 23.93			\$ 24.46	\$ 0.53	2.21%
Line Losses on Cost of Power	\$ 0.1060	15	\$ 1.59	\$ 0.1060	15	\$ 1.59	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ 0.0023	187	\$ 0.43	\$ 0.0046	187	\$ 0.86	\$ 0.43	100.00%
CBR Class B Rate Riders	\$ -	187	\$ -	\$ -	187	\$ -	\$ -	-
GA Rate Riders	\$ 0.0011	187	\$ 0.21	\$ 0.0010	187	\$ 0.19	\$ (0.02)	-9.09%
Low Voltage Service Charge	\$ 0.0024	187	\$ 0.45	\$ 0.0024	187	\$ 0.45	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ 0.57	1	\$ 0.57	\$ 0.57	1	\$ 0.57	\$ -	0.00%
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
Additional Volumetric Rate Riders	\$ -	187	\$ -	\$ -	187	\$ -	\$ -	-
Sub-Total B - Distribution (includes Sub-Total A)			\$ 27.17			\$ 28.12	\$ 0.94	3.46%
RTSR - Network	\$ 0.0069	202	\$ 1.39	\$ 0.0075	202	\$ 1.51	\$ 0.12	8.70%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0044	202	\$ 0.89	\$ 0.0046	202	\$ 0.93	\$ 0.04	4.55%
Sub-Total C - Delivery (including Sub-Total B)			\$ 29.46			\$ 30.56	\$ 1.10	3.74%
Wholesale Market Service Charge (WMSC)	\$ 0.0034	202	\$ 0.69	\$ 0.0034	202	\$ 0.69	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0005	202	\$ 0.10	\$ 0.0005	202	\$ 0.10	\$ -	0.00%
Standard Supply Service Charge								
Non-RPP Retailer Avg. Price	\$ 0.1060	187	\$ 19.82	\$ 0.1060	187	\$ 19.82	\$ -	0.00%
Total Bill on Non-RPP Avg. Price			\$ 50.07			\$ 51.17	\$ 1.10	2.20%
HST	13%		\$ 6.51	13%		\$ 6.65	\$ 0.14	2.20%
Ontario Electricity Rebate	18.9%		\$ (9.46)	18.9%		\$ (9.67)	\$ -	-
Total Bill on Non-RPP Avg. Price			\$ 56.58			\$ 57.82	\$ 1.25	2.20%

Customer Class:	RESIDENTIAL SERVICE CLASSIFICATION	
RPP / Non-RPP:	Non-RPP (Retailer)	
Consumption	750	kWh
Demand	-	kW
Current Loss Factor	1.0802	
Proposed/Approved Loss Factor	1.0802	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	23.93	1	\$ 23.93	\$ 24.46	1	\$ 24.46	\$ 0.53	2.21%
Distribution Volumetric Rate	-	750	\$ -	\$ -	750	\$ -	\$ -	-
Fixed Rate Riders	-	1	\$ -	\$ -	1	\$ -	\$ -	-
Volumetric Rate Riders	-	750	\$ -	\$ -	750	\$ -	\$ -	-
Sub-Total A (excluding pass through)			\$ 23.93			\$ 24.46	\$ 0.53	2.21%
Line Losses on Cost of Power	0.1060	60	\$ 6.38	\$ 0.1060	60	\$ 6.38	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	0.0023	750	\$ 1.73	\$ 0.0046	750	\$ 3.45	\$ 1.73	100.00%
CBR Class B Rate Riders	-	750	\$ -	\$ -	750	\$ -	\$ -	-
GA Rate Riders	0.0011	750	\$ 0.83	\$ 0.0010	750	\$ 0.75	\$ (0.08)	-9.09%
Low Voltage Service Charge	0.0024	750	\$ 1.80	\$ 0.0024	750	\$ 1.80	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	0.57	1	\$ 0.57	\$ 0.57	1	\$ 0.57	\$ -	0.00%
Additional Fixed Rate Riders	-	1	\$ -	\$ -	1	\$ -	\$ -	-
Additional Volumetric Rate Riders	-	750	\$ -	\$ -	750	\$ -	\$ -	-
Sub-Total B - Distribution (includes Sub-Total A)			\$ 35.23			\$ 37.41	\$ 2.18	6.19%
RTSR - Network	0.0069	810	\$ 5.59	\$ 0.0075	810	\$ 6.08	\$ 0.49	8.70%
RTSR - Connection and/or Line and Transformation Connection	0.0044	810	\$ 3.56	\$ 0.0046	810	\$ 3.73	\$ 0.16	4.55%
Sub-Total C - Delivery (including Sub-Total B)			\$ 44.38			\$ 47.21	\$ 2.83	6.37%
Wholesale Market Service Charge (WMSC)	0.0034	810	\$ 2.75	\$ 0.0034	810	\$ 2.75	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	0.0005	810	\$ 0.41	\$ 0.0005	810	\$ 0.41	\$ -	0.00%
Standard Supply Service Charge								
Non-RPP Retailer Avg. Price	0.1060	750	\$ 79.50	\$ 0.1060	750	\$ 79.50	\$ -	0.00%
Total Bill on Non-RPP Avg. Price			\$ 127.04			\$ 129.87	\$ 2.83	2.23%
HST	13%		\$ 16.52	13%		\$ 16.88	\$ 0.37	2.23%
Ontario Electricity Rebate	18.9%		\$ (24.01)	18.9%		\$ (24.55)	\$ -	-
Total Bill on Non-RPP Avg. Price			\$ 143.56			\$ 146.75	\$ 3.20	2.23%

**APPENDIX F – Wasaga Distribution Inc.
Wasaga Distribution GA Analysis Workform**

GA Analysis Workform for 2022 Rate Applications

Version 1.0

Input cells

Drop down cells

Utility Name

Note 1

For Account 1589 and Account 1588, determine if a or b below applies and select the appropriate year related to the account balance in the drop-down box to the right.

- a) If the account balances were last approved on a final basis, select the year of the year-end balances that were last approved on a final basis.
- b) If the account balances were last approved on an interim basis, and
 - i) there are no changes to the previously approved interim balances, select the year of the year-end balances that were last approved for disposition on an interim basis. OR
 - ii) there are changes to the previously approved interim balances, select the year of the year-end balances that were last approved for disposition on a final basis. An explanation should be provided to explain the reason for the change in the previously approved interim balances.

Year Selected

2019

(e.g. If the 2019 balances that were reviewed in the 2021 rate application were to be selected, select 2019)

Instructions:

- 1) Determine which scenario above applies (a, bi or bii). Select the appropriate year to generate the appropriate GA Analysis Workform tabs, and information in the Principal Adjustments tab and Account 1588 tab.
For example:
 - Scenario a - If 2019 balances were last approved on a final basis - Select 2019 and a GA Analysis Workform for 2020 will be generated. The input cells required in the Principal Adjustment and Account 1588 tabs will be generated accordingly as well.
 - Scenario bi - If 2019 balances were last approved on an interim basis and there are no changes to 2019 balances - Select 2019 and a GA Analysis Workform for 2020 will be generated. The input cells required in the Principal Adjustment and Account 1588 tabs will be generated accordingly as well.
 - Scenario bii - If 2019 balances were last approved on an interim basis, there are changes to 2019 balances, and 2018 balances were last approved for disposition - Select 2018 and GA Analysis Workforms for 2019 and 2020 will be generated. The input cells required in the Principal Adjustment and Account 1588 tabs will be generated accordingly as well.
- 2) Complete the GA Analysis Workform for each year generated.
- 3) Complete the Account 1588 tab. Note that the number of years that require the reasonability test to be completed are shown in the Account 1588 tab, depending on the year selected on the Information Sheet.
- 4) Complete the Principal Adjustments tab. Note that the number of years that require principal adjustment reconciliations are all shown in the one Principal Adjustments tab, depending on the year selected on the Information Sheet.

See the separate document GA Analysis Workform Instructions for detailed instructions on how to complete the Workform and examples of reconciling items and principal adjustments.

Year	Annual Net Change in Expected GA Balance from GA Analysis	Net Change in Principal Balance in the GL	Reconciling Items	Adjusted Net Change in Principal Balance in the GL	Unresolved Difference	\$ Consumption at Actual Rate Paid	Unresolved Difference as % of Expected GA Payments to IESO
2020	\$ 17,931	\$ 18,643	\$ (2,722)	\$ 15,921	\$ (2,010)	\$ 2,275,578	-0.1%
Cumulative Balance	\$ 17,931	\$ 18,643	\$ (2,722)	\$ 15,921	\$ (2,010)	\$ 2,275,578	N/A

Account 1588 Reconciliation Summary

Year	Account 1588 as a % of Account 4705
2020	0.3%

GA Analysis Workform

Note 2 Consumption Data Excluding for Loss Factor (Data to agree with RRR as applicable)

Year		2020		
Total Metered excluding WMP	C = A+B	136,746,724	kWh	100%
RPP	A	117,994,661	kWh	86.3%
Non-RPP	B = D+E	18,752,063	kWh	13.7%
Non-RPP Class A	D	-	kWh	0.0%
Non-RPP Class B*	E	18,752,063	kWh	13.7%

*Non-RPP Class B consumption reported in this table is not expected to directly agree with the Non-RPP Class B Including Loss Adjusted Billed Consumption in the GA Analysis of Expected Balance table below. The difference should be equal to the loss factor.

Note 3 GA Billing Rate

GA is billed on the Note that the GA actual rates for April to June 2020 are based on the unadjusted GA rates, without the impacts of the GA deferral.

Please confirm that the adjusted GA rate was used to bill customers from April to June 2020. For the months of April to June 2020, the IESO provided adjusted GA rates, which reflected the deferral of a portion of the GA as per the May 1, 2020 Emergency Order, and unadjusted GA rates which did not consider the GA deferral.

Please confirm that the same GA rate is used to bill all customer classes. If not, please provide further details

Please confirm that the GA Rate used for unbilled revenue is the same as the one used for billed revenue in any particular month

Note 4 Analysis of Expected GA Amount

Year	2020									
Calendar Month	Non-RPP Class B Including Loss Factor Billed Consumption (kWh)	Deduct Previous Month Unbilled Loss Adjusted Consumption (kWh)	Add Current Month Unbilled Loss Adjusted Consumption (kWh)	Non-RPP Class B Including Loss Adjusted Consumption, Adjusted for Unbilled (kWh)	GA Rate Billed (\$/kWh)	\$ Consumption at GA Rate Billed	GA Actual Rate Paid (\$/kWh)	\$ Consumption at Actual Rate Paid	Expected GA Price Variance (\$)	
	F	G	H	I = F-G+H	J	K = I*J	L	M = I*L	N=M-K	
January	1,744,925			1,744,925	0.08323	\$ 145,230	0.10232	\$ 178,541	\$ 33,311	
February	1,661,203			1,661,203	0.12451	\$ 206,836	0.11331	\$ 188,231	\$ (18,605)	
March	1,599,275			1,599,275	0.10432	\$ 166,836	0.11942	\$ 190,985	\$ 24,149	
April	1,421,683			1,421,683	0.13707	\$ 194,870	0.11500	\$ 163,493	\$ (31,377)	
May	1,465,583			1,465,583	0.09293	\$ 136,197	0.11500	\$ 168,542	\$ 32,345	
June	1,723,760			1,723,760	0.11500	\$ 198,232	0.11500	\$ 198,232	\$ -	
July	2,112,122			2,112,122	0.10305	\$ 217,654	0.09902	\$ 209,142	\$ (8,512)	
August	2,024,445			2,024,445	0.10232	\$ 207,141	0.10348	\$ 209,490	\$ 2,348	
September	1,719,280			1,719,280	0.11573	\$ 198,972	0.12176	\$ 209,340	\$ 10,367	
October	1,655,967			1,655,967	0.14954	\$ 247,633	0.12806	\$ 212,063	\$ (35,570)	
November	1,507,565			1,507,565	0.11670	\$ 175,933	0.11705	\$ 176,460	\$ 528	
December	1,620,170			1,620,170	0.10704	\$ 173,423	0.10558	\$ 171,058	\$ (2,365)	
Net Change in Expected GA Balance in the Year (i.e. Transactions in the Year)	20,255,977	-	-	20,255,977		\$ 2,268,959		\$ 2,275,578	\$ 6,619	

Annual Non-RPP Class B Wholesale kWh *	Annual Non-RPP Class B Retail billed kWh (excludes April to June 2020)	Annual Unaccounted for Energy Loss kWh	Weighted Average GA Actual Rate Paid (\$/kWh)**	Expected GA Volume Variance (\$)
O	P	Q=O-P	R	P=Q*R
15,746,731	15,644,951	101,780	0.11115	11,313

Equal to (AQEW - Class A + embedded generation kWh)(Non-RPP Class B retail kWh/Total retail Class B kWh). Note that the data for April to June 2020 should be excluded as the line loss volume variance would be reflected in the reconciling item below for #5 Impacts from GA deferral.

**Equal to annual Non-RPP Class B \$ GA paid (i.e. non-RPP portion of CT 148 on IESO invoice) divided by Non-RPP Class B Wholesale kWh (as quantified in column O in the table above). Note that the data for April to June 2020 should be excluded as the line loss volume variance would be reflected in the reconciling item below for #5 Impacts from GA deferral.

Total Expected GA Variance | \$ 17,931

Calculated Loss Factor 1.0802
 Most Recent Approved Loss Factor for Secondary Metered Customer < 5,000kW 1.0802
 Difference 0.0000

a) Please provide an explanation in the text box below if columns G and H for unbilled consumption are not used in the table above.

b) Please provide an explanation in the text box below if the difference in loss factor is greater than 1%

Note 5 **Reconciling Items**

	Item	Amount	Explanation	Principal Adjustments	
				Principal Adjustment on DVA Continuity Schedule	If "no", please provide an explanation
	Net Change in Principal Balance in the GL (i.e. Transactions in the Year)	\$ 18,643			
	CT 148 True-up of GA Charges based on Actual Non-RPP Volumes - prior year				
	CT 148 True-up of GA Charges based on Actual Non-RPP Volumes - current year				
	Remove prior year end unbilled to actual revenue differences				
	Add current year end unbilled to actual revenue differences				
	Significant prior period billing adjustments recorded in current year				
	Significant current period billing adjustments recorded in other year(s)				
	CT 2148 for prior period corrections				
	Impacts of GA deferral	\$ (2,722)	April - June difference between non-RPP Class B	No	

Note 6	Adjusted Net Change in Principal Balance in the GL	\$ 15,921
	Net Change in Expected GA Balance in the Year Per Analysis	\$ 17,931
	Unresolved Difference	\$ (2,010)
	Unresolved Difference as % of Expected GA Payments to IESO	<u>-0.1%</u>



Account 1588 Reasonability

Note 7 Account 1588 Reasonability Test

Year	Account 1588 - RSVA Power			Account 4705 - Power Purchased	Account 1588 as % of Account 4705
	Transactions ¹	Principal Adjustments ¹	Total Activity in Calendar Year		
2020	40,583	-	40,583	16,113,117	0.3%
Cumulative	40,583	-	40,583	16,113,117	0.3%

Notes

- 1) The transactions should equal the "Transaction" column in the DVA Continuity Schedule. This is also expected to equal the transactions in the general ledger (excluding transactions relating to the removal of approved disposition amounts as that is shown in a separate column in the DVA Continuity Schedule)
- 2) Principal adjustments should equal the "Principal Adjustments" column in the DVA Continuity Schedule. Principal adjustments adjust the transactions in the general ledger to the amount that should be requested for disposition.

GA Analysis Workform - Account 1588 and 1589 Principal Adjustment Reconciliation

Note 8 **Breakdown of principal adjustments included in last approved balance:**

Account 1589 - RSVA Global Adjustment			
	Adjustment Description	Amount	To be reversed in current application?
1			
2			
3			
4			
5			
6			
7			
8			
	Total	-	
Total principal adjustments included in last approved balance			
Difference		-	

Account 1588 - RSVA Power			
	Adjustment Description	Amount	To be Reversed in Current Application?
1			
2			
3			
4			
5			
6			
7			
8			
	Total	-	
Total principal adjustments included in last approved balance			
Difference		-	

Note 9 **Principal adjustment reconciliation in current application:**

Notes

- 1) The "Transaction" column in the DVA Continuity Schedule is to equal the transactions in the general ledger (excluding transactions relating to the removal of approved disposition amounts as that is shown in a separate column in the DVA Continuity Schedule)
- 2) Any principal adjustments needed to adjust the transactions in the general ledger to the amount that should be requested for disposition should be shown separately in the "Principal Adjustments" column of the DVA Continuity Schedule
- 3) The "Variance RRR vs. 2020 Balance" column in the DVA Continuity Schedule should equal principal adjustments made in the current disposition period. It should not be impacted by reversals from prior year approved principal adjustments.
- 4) Principal adjustments to the pro-ration of CT 148 true-ups (i.e. principal adjustment #1 in tables below) are expected to be equal and offsetting between Account 1588 and Account 1589, if not, please explain. If this results in further adjustments to RPP settlements, this should be shown separately as a principal adjustment to CT 1142/142 (i.e. principal adjustment #2 in tables below)

Complete the table below for the current disposition period. Complete a table for each year included in the balance under review in this rate application. The number of tables to be completed is automatically generated based on data provided in the Information Sheet

Account 1589 - RSVA Global Adjustment			
Year	Adjustment Description	Amount	Year Recorded in GL
	<i>Reversals of prior approved principal adjustments (auto-populated from table above)</i>		
	1		
	2		
	3		
	4		
	5		
	6		
	7		
	8		
	Total Reversal Principal Adjustments	-	
	<i>Current year principal adjustments</i>		
	1	CT 148 true-up of GA Charges based on actual Non-RPP volumes	
	2	Unbilled to actual revenue differences	
	3		
	4		
	5		
	6		
	7		
	8		
	Total Current Year Principal Adjustments	-	
	Total Principal Adjustments to be Included on DVA Continuity Schedule/Tab 3 - IRM Rate Generator Model		-

Account 1588 - RSVA Power			
Year	Adjustment Description	Amount	Year Recorded in GL
	<i>Reversals of prior approved principal adjustments (auto-populated from table above)</i>		
	1		
	2		
	3		
	4		
	5		
	6		
	7		
	8		
	Total Reversal Principal Adjustments	-	
	<i>Current year principal adjustments</i>		
	1	CT 148 true-up of GA Charges based on actual RPP volumes	
	2	CT 1142/142 true-up based on actuals	
	3	Unbilled to actual revenue differences	
	4		
	5		
	6		
	7		
	8		
	Total Current Year Principal Adjustments	-	
	Total Principal Adjustments to be Included on DVA Continuity Schedule/Tab 3 - IRM Rate Generator Model		-

**APPENDIX G – Wasaga Distribution Inc.
Wasaga Distribution 1595 Workform**



1595 Analysis Workform

Account 1595 Analysis Workform

Input cells
Drop down cells

Utility Name Wasaga Distribution Inc.

Utility name must be selected

	Eligible for disposition?
2015 and pre-2015	<input type="text"/>
2016	<input type="text"/>
2017	<input type="text"/>
2018	Yes
2019	No
2020	No

Note that vintage years 2019 and 2020 are not eligible for disposition in the current rate year application.

1595 Analysis Workform

Year in which this worksheet relates to		2018								
Step 1	Components of the 1595 Account Balances:	Principal Balance Approved for Disposition	Carrying Charges Balance Approved for Disposition	Total Balances Approved for Disposition	Rate Rider Amounts Collected/(Returned)	Residual Balances Pertaining to Principal and Carrying Charges Approved for Disposition	Carrying Charges Recorded on Net Principal Account Balances	Total Residual Balances	Collections/Returns Variance (%)	
	Shared Tax Savings (Approved by the OEB in Prior Decision(s) and Order(s) and Transferred to Account 1595), if any	n/a	n/a		n/a			\$0		
	Total Group 1 and Group 2 Balances excluding Account 1589 - Global Adjustment	-\$499,468	-\$11,242	-\$510,710	-\$536,907	\$26,197	-\$4,353	\$21,845	-5.1%	
	Account 1589 - Global Adjustment	-\$144	-\$2,732	-\$2,875	-\$2,294	-\$582	\$0	-\$582	20.2%	
	Total Group 1 and Group 2 Balances	-\$499,612	-\$13,973	-\$513,585	-\$539,200	\$25,615	-\$4,353	\$21,263	-5.0%	
								Total residual balance per continuity schedule:	\$21,263	
								Difference (any variance should be explained):	\$0	

*Unresolved differences of +/- 10% require further analysis and explanation. Amounts originally approved for disposition based on forecasted consumption or number of customers must be compared to actual figures.

Step 2	Select Rate Rider(s) Applicable for 1595 Recovery Period by indicating "Yes" in column G	Rate Rider - Group 1 DVA Accounts (Excluding Global Adjustment)	Rate Rider - Group 1 DVA Accounts (Excluding Global Adjustment) - Non-WMP	Rate Rider - RSVA - Global Adjustment	Rate Rider - RSVA - Group 2 Accounts (If a separate Group 2 rate rider was created)	Shared Tax Saving Approved but not Disposed	Other 2	Other 3
		Yes	Yes	Yes	No	No	No	No

Step 3	RATE RIDER - GROUP 1 DVA ACCOUNTS (EXCLUDING GLOBAL ADJUSTMENT)	Rate Rider Recovery Period (Months)
		12

Data used to calculate rate rider (Data to agree with Rate Generator Model and OEB Decision as applicable for the vintage year) versus actuals

Rate Class	Unit	Allocated Balance to Rate Class as Approved by OEB	Denominator Used in Rider Calculation as Approved by OEB (annualized)	Calculated Rate Rider as Approved by OEB	Projected Consumption over Recovery Period	Billed Consumption (kWh/kW) that the rider was applied against**	Forecasted versus billed Consumption Variance (kWh/kW)	Calculated Variance (\$)	Calculated Variance (%)
TOTAL		(\$399,168)						\$36,839	-9.2%

**Data for billed consumption should not be materially different from data submitted in RRR 2.1.5.4 filings. Please refer to RRR 2.1.5.4 filings to ensure billed consumption data is reasonably accurate. There may be differences due to unbilled revenue accruals, recovery period dates, or other factors. However, any substantial deviations between billed consumption that the rider was applied against and billed consumption reported in RRR can be an indicator of rider misallocations or errors in the data used in the workform.

RATE RIDER - GROUP 1 DVA ACCOUNTS (EXCLUDING GLOBAL ADJUSTMENT) - NON-WMP	Rate Rider Recovery Period (Months)
	12

Data used to calculate rate rider (Data to agree with Rate Generator Model and OEB Decision as applicable for the vintage year) versus actuals

Rate Class	Unit	Allocated Balance to Rate Class as Approved by OEB	Denominator Used in Rider Calculation as Approved by OEB (annualized)	Calculated Rate Rider as Approved by OEB	Projected Consumption over Recovery Period	Billed Consumption (kWh/kW) that the rider was applied against**	Forecasted versus billed Consumption Variance (kWh/kW)	Calculated Variance (\$)	Calculated Variance (%)
TOTAL		(\$111,541)						(\$11,626)	10.4%

**Data for billed consumption should not be materially different from data submitted in RRR 2.1.5.4 filings. Please refer to RRR 2.1.5.4 filings to ensure billed consumption data is reasonably accurate. There may be differences due to unbilled revenue accruals, recovery period dates, or other factors. However, any substantial deviations between billed consumption that the rider was applied against and billed consumption reported in RRR can be an indicator of rider misallocations or errors in the data used in the workform.

RATE RIDER - RSVA - GLOBAL ADJUSTMENT
Rate Rider Recovery Period (Months)

12

Data used to calculate rate rider (Data to agree with Rate Generator Model and OEB Decision as applicable for the vintage year) versus actuals

Rate Class	Unit	Allocated Balance to Rate Class as Approved by OEB	Denominator Used in Rider Calculation as Approved by OEB (annualized)	Calculated Rate Rider as Approved by OEB	Projected Consumption over Recovery Period	Billed Consumption (kWh/kW) that the rider was applied against**	Forecasted versus billed Consumption Variance (kWh/kW)	Calculated Variance (\$)	Calculated Variance (%)
TOTAL		(\$2.876)						(\$58)	2.0%

**Data for billed consumption should not be materially different from data submitted in RRR 2.1.5.4 filings. Please refer to RRR 2.1.5.4 filings to ensure billed consumption data is reasonably accurate. There may be differences due to unbilled revenue accruals, recovery period dates, or other factors. However, any substantial deviations between billed consumption that the rider was applied against and billed consumption reported in RRR can be an indicator of rider misallocations or errors in the data used in the workform.

RATE RIDER - RSVA - GROUP 2 ACCOUNTS
Rate Rider Recovery Period (Months)

Data used to calculate rate rider (Data to agree with Rate Generator Model and OEB Decision as applicable for the vintage year) versus actuals

Rate Class	Unit	Allocated Balance to Rate Class as Approved by OEB	Denominator Used in Rider Calculation as Approved by OEB (annualized)	Calculated Rate Rider as Approved by OEB	Projected Consumption / # customers over recovery period	Billed Consumption / # of customers that the rider was applied against**	Forecasted versus billed consumption / # of customers variance	Calculated Variance (\$)	Calculated Variance (%)
TOTAL		\$0						\$0	

**Data for billed consumption should not be materially different from data submitted in RRR 2.1.5.4 filings. Please refer to RRR 2.1.5.4 filings to ensure billed consumption data is reasonably accurate. There may be differences due to unbilled revenue accruals, recovery period dates, or other factors. However, any substantial deviations between billed consumption that the rider was applied against and billed consumption reported in RRR can be an indicator of rider misallocations or errors in the data used in the workform.

Shared Tax Saving Approved but not Disposed
Rate Rider Recovery Period (Months)

Data used to calculate rate rider (Data to agree with Rate Generator Model and OEB Decision as applicable for the vintage year) versus actuals

Rate Class	Unit	Allocated Balance to Rate Class as Approved by OEB	Denominator Used in Rider Calculation as Approved by OEB (annualized)	Calculated Rate Rider as Approved by OEB	Projected Consumption / # customers over recovery period	Billed Consumption / # of customers that the rider was applied against**	Forecasted versus billed consumption / # of customers variance	Calculated Variance (\$)	Calculated Variance (%)
TOTAL		\$0						\$0	

**Data for billed consumption should not be materially different from data submitted in RRR 2.1.5.4 filings. Please refer to RRR 2.1.5.4 filings to ensure billed consumption data is reasonably accurate. There may be differences due to unbilled revenue accruals, recovery period dates, or other factors. However, any substantial deviations between billed consumption that the rider was applied against and billed consumption reported in RRR can be an indicator of rider misallocations or errors in the data used in the workform.

Other 2 -

Rate Rider Recovery Period (Months)

Data used to calculate rate rider (Data to agree with Rate Generator Model and OEB Decision as applicable for the vintage year) versus actuals

Rate Class	Unit	Allocated Balance to Rate Class as Approved by OEB	Denominator Used in Rider Calculation as Approved by OEB (annualized)	Calculated Rate Rider as Approved by OEB	Projected Consumption / # customers over recovery period	Billed Consumption / # of customers that the rider was applied against**	Forecasted versus billed consumption / # of customers variance	Calculated Variance (\$)	Calculated Variance (%)
TOTAL		\$0						\$0	

